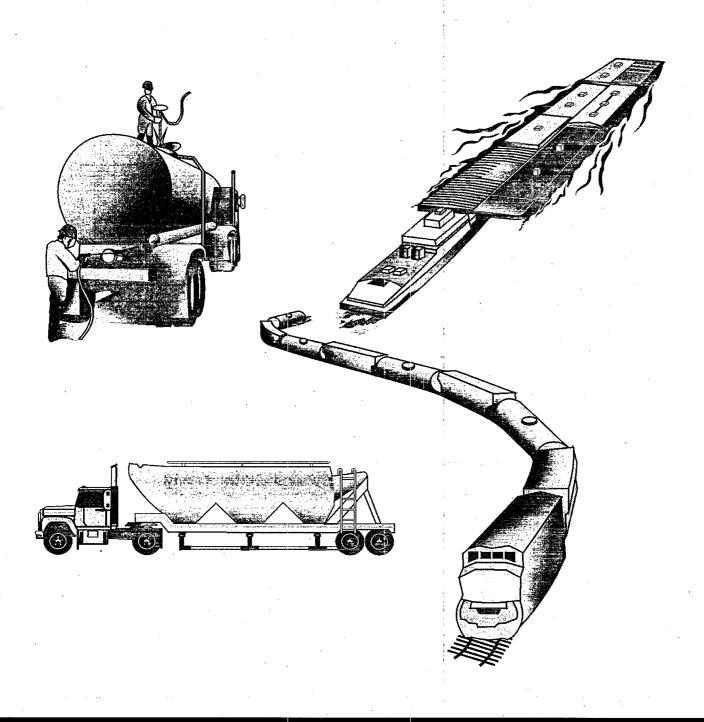
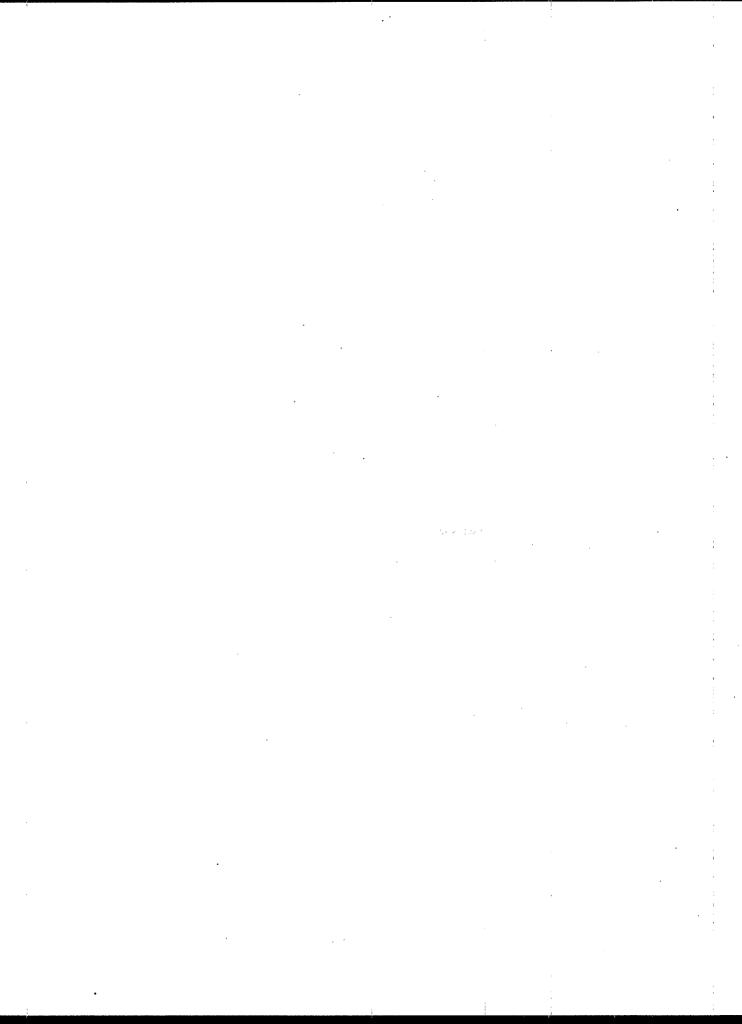
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Cost - Effectiveness Analysis Of Final Effluent Limitations Guidelines And Standards For The Transportation Equipment Cleaning Category





COST-EFFECTIVENESS ANALYSIS OF FINAL EFFLUENT LIMITATIONS GUIDELINES AND STANDARDS FOR THE TRANSPORTATION EQUIPMENT CLEANING INDUSTRY POINT SOURCE CATEGORY

FINAL REPORT

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SECTION 1

INTRODUCTION

This cost-effectiveness (CE) analysis presents an evaluation of the technical efficiency of pollutant control options for the Final Effluent Limitations Guidelines and Standards (Final Rule) for the Transportation Equipment Cleaning Industry based on Best Available Technology Economically Achievable (BAT) and Pretreatment Standards for Existing Sources (PSES). BAT standards set effluent limitations on toxic and nonconventional pollutants for direct dischargers prior to wastewater discharge directly into a water body such as a stream, river, lake, estuary, or ocean. Indirect dischargers send wastewater to publicly owned treatment works (POTW) for further treatment prior to discharge to U.S. surface waters; PSES set limitations for indirect dischargers on toxic and nonconventional pollutants which pass through a POTW.

For the proposed regulation, the U.S. Environmental Protection Agency (EPA) divided the Transportation Equipment Cleaning (TEC) industry into 11 subcategories on the basis of the commodity transported and the mode of transportation:

- Truck Chemical (TT/CHEM)
- Rail Chemical (RT/CHEM)
- Barge Chemical and Petroleum (TB/CHEM)
- Truck Petroleum (TT/PETR)
- Rail Petroleum (RT/PETR)
- Truck Food (TT/FOOD)
- Rail Food (RT/FOOD)
- Barge Food (TB/FOOD)
- Truck Hopper (TH/HOPPER)
- Rail Hopper (RH/HOPPER)
- Barge Hopper (BH/HOPPER)

During and following proposal, EPA determined that a number of the subcategories listed above either did not require regulation or could be combined into one subcategory. All hopper subcategories were found to have insignificant pollutant loadings and, as proposed, will not be regulated by the Final Rule. EPA also determined that the chemical and petroleum subcategories for both truck and rail subcategories could be combined. Additionally, EPA combined all food subcategories into one subcategory. These changes mean that only the following subcategories will be regulated under the Final Rule:

- Truck Chemical and Petroleum (TT/CHEM&PETR), both direct and indirect dischargers.
- Rail Chemical and Petroleum (RT/CHEM&PETR), both direct and indirect dischargers.
- Barge Chemical and Petroleum (BT/CHEM&PETR), both direct and indirect dischargers.
- Truck, Rail, and Barge Food (FOOD), direct dischargers only.

The remainder of this analysis will focus on the costs and pollutant loadings for regulated facilities. No costs and pollutant loadings for facilities in the HOPPER subcategory will be included in the discussions that follow. Furthermore, the selected options for the FOOD subcategory are unchanged, and no comments were received on those options. Therefore no revisions have been made to the analysis of the FOOD subcategory since proposal, and the CE analysis of the FOOD subcategory will not be discussed further in this document. Readers interested in this analysis can refer to the Cost-Effectiveness Analysis of Proposed Effluent Limitations Guidelines and Standards for the Transportation Equipment Cleaning Industry Point Source Category (U.S. EPA, 1998).

In this CE analysis, EPA compares the total pretax annualized cost of each regulatory option to the corresponding effectiveness of that option in reducing the discharge of pollutants. EPA evaluates the effectiveness of each option in terms of costs per pound of pollutant removed, weighted by the relative toxicity of the pollutant. EPA also provides the rationale for using this measure, which is referred to as pound equivalents removed.

The CE analysis is based on two surveys conducted by EPA. The first, called the screener survey, listed 16 questions and was sent to 3,267 industry participants that might be affected by the rule (U.S. EPA, 1993). From the results of the screener survey, EPA identified 734 facilities with TEC

operations that might be affected by the rule. These facilities formed the universe from which a stratified sample was drawn for the second survey, a detailed questionnaire (U.S. EPA, 1995).

In general, EPA estimated cost-effectiveness and economic impacts for subcategories and discharge status using data from the detailed questionnaire. Cost-effectiveness is also estimated for subcategories where certain types of dischargers are represented only by screener data. Unless otherwise specified in the text, however, cost-effectiveness is estimated on the results of the detailed questionnaire.

Section 2 discusses EPA's cost-effectiveness methodology and identifies the pollutants included in the analysis. This section also presents EPA's toxic weighting factors for each pollutant and discusses POTW removal factors for indirect dischargers. Section 3 describes the options evaluated for each subcategory. Section 4 presents the results of the cost-effectiveness analysis. In Section 5, cost-effectiveness values for final TEC industry options are compared to cost-effectiveness values for other promulgated rules. Section 6 discusses the two-part cost-reasonableness test for BCT options. Appendix A presents data on pollutants, pollutant removals, and pound equivalents removed. Appendix B presents data on pollutants discharged at baseline.

SECTION 2

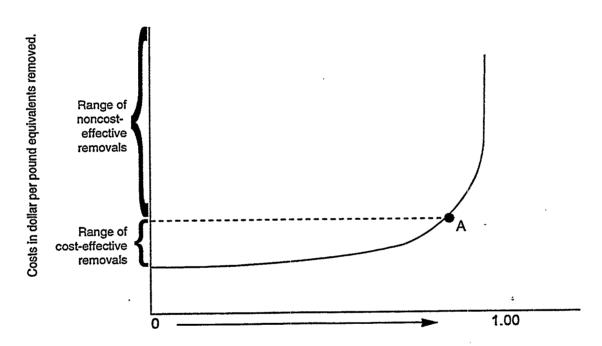
METHODOLOGY

The cost-effectiveness of the TEC Industry Guidelines and Standards is evaluated as the incremental annualized cost of a pollution control option in an industry or industry subcategory per incremental pound equivalent of pollutant (i.e., pound of pollutant adjusted for toxicity) removed by that control option. EPA uses the cost-effectiveness analysis primarily to compare the removal efficiencies of regulatory options under consideration for a rule. A secondary and less effective use is to compare the cost-effectiveness of the options for the TEC Industry Effluent Limitations Guidelines and Standards to that of effluent limitation guidelines and standards for other industries.

EPA ranks pollution control options in order of increasing pound equivalents removed in order to identify the point at which increased removal of pollutants is no longer cost-effective. Generally, EPA determines this to be where the marginal cost per pound equivalent removed increases sharply; that is, where relatively few incremental pounds are removed for steady increases in cost. Figure 2-1 shows this point as Point A, where the cost-effectiveness curve becomes nearly vertical. Increases in removals beyond Point A come only at relatively high unit costs, which, in many cases, EPA may determine exceeds the relative benefit to society.

To develop a cost-effectiveness study, the following number of steps must be taken to define the analysis or generate data used for calculating values:

- Determine the pollutants effectively removed from the wastewater
- Estimate the relative toxic weights the adjustments to pounds of pollutants to reflect toxicity of the pollutants effectively removed
- Estimate the POTW removal factors the adjustments to pounds of pollutants to reflect the ability of a POTW to remove specified pollutants
- Define the regulatory pollution control options
- Calculate pollutant removals for each pollution control option
- Determine the annualized cost of each pollution control option



Percentage of pound equivalents removed.

Figure 2-1. Cost effectiveness

Once cost-effectiveness values are calculated, various regulatory options under consideration can be compared. The following seven sections discuss each of the six preliminary steps and the cost-effectiveness calculation and comparison methodologies.

2.1 SELECTION OF POLLUTANTS EFFECTIVELY REMOVED

EPA considers several factors in selecting pollutants for regulation, including toxicity, frequency of occurrence in wastestream effluent, and amount of pollutant in the wastestream. The list of pollutants considered, therefore, differs by subcategory. Table 2-1 is the list of the pollutants effectively removed in the TT/CHEM&PETR and RT/CHEM&PETR subcategories; no priority or nonconventional pollutants are removed in the TB/CHEM&PETR subcategory, and the analysis of FOOD and HOPPER subcategories was not revised.

2.2 TOXIC WEIGHTING FACTORS

Cost-effectiveness analyses account for differences in toxicity among the pollutants using toxic weighting factors. Accounting for these differences is necessary because the potentially harmful effects on human and aquatic life are specific to the pollutant. For example, a pound of zinc in an effluent stream has a significantly different, less harmful effect than a pound of PCBs. Toxic weighting factors for pollutants are derived using ambient water quality criteria and toxicity values. For most industries, toxic weighting factors are developed from chronic freshwater aquatic criteria. In cases where a human health criterion has also been established for the consumption of fish, the sum of both the human and aquatic criteria are used to derive toxic weighting factors. The factors are standardized by relating them to a "benchmark" toxicity value, which was based on the toxicity of copper when the methodology was developed. Table 2-1 presents the toxic weighting factors used for the regulated pollutants in this cost-effectiveness analysis.

 $^{^1}$ Although the water quality criterion has been revised (to 9.0 μ g/l), all cost-effectiveness analyses for effluent guideline regulations continue to use the former criterion of 5.6 μ g/l as a benchmark so that cost-effectiveness values can continue to be compared to those for other effluent guidelines. Where copper is present in the effluent, the revised higher criterion for copper results in a toxic weighting factor for copper of 0.63 rather than 1.0.

TABLE 2-1
POLLUTANTS, TOXIC WEIGHTING FACTORS, AND POTW REMOVAL FACTORS

| | | Toxic | POTW | Subca | tegory |
|--------------|------------------------------------|-----------|---------|---------|---------|
| CAS | | Weighting | Removal | TT/CHEM | RT/CHEM |
| Number | Pollutant Name | Factor | Factor | &PETR | &PETR |
| ONVENTIONAL | 3 | | | İ | |
| | | | | | ** |
| C002 | 5-Day Biochemical Oxygen Demand | UNK | UNK | X | X |
| C036 | Oil and Grease | UNK | UNK | X | X X |
| C009 | Total Suspended Solids | UNK | UNK | X | Х |
| ONCONVENTIO | NALS | | | 1 | |
| 59473040 | Adsorbable Organic Halides (AOX) | UNK | UNK | x | x |
| 7664417 | Ammonia as Nitrogen | 1.8E-03 | 61% | X | X |
| C004 | Chemical Oxygen Demand (COD) | UNK | UNK | X | X |
| 16887006 | Chloride | 2.4E-05 | UNK | X | X |
| 16984488 | Fluoride | 3.5E-02 | 39% | X | X |
| C005 | Nitrate/Nitrite | UNK | UNK | X | X |
| U014 | Surfactants (MBAS) | UNK | UNK | X | X |
| C010 | Total Dissolved Solids | UNK | UNK | X | X |
| C012 | Total Organic Carbon (TOC) | UNK | UNK | x | x |
| C037 | Total Petroleum Hydrocarbons (TPH) | UNK | UNK | X | x |
| C020 | Total Phenols | UNK | UNK | X | x |
| 14265442 | Total Phosphorus | UNK | UNK | X | X |
| VOLATILES | | | | | |
| 67641 | Acetone | 5.0E-06 | 16% | x | x |
| 71432 | Benzene | 1.8E-02 | 5% | X | |
| 67663 | Chloroform | 2.1E-03 | 27% | X | |
| 107062 | Dichloroethane, 1,2- | 6.2E-03 | 11% | X | |
| 100414 | Ethylbenzene | 1.4E-03 | 6% | X | X |
| 78933 | Methyl ethyl ketone | 2.5E-05 | 8% | X | x |
| 108101 | Methyl isobutyl ketone | 1.3E-04 | 12% | x | |
| 75092 | Methylene Chloride | 4.2E-04 | 46% | X | |
| 127184 | Tetrachloroethylene | 1.3E-02 | 15% | X | |
| 108883 | Toluene | 5.6E-03 | 4% | X | |
| 71556 | Trichloroethane, 1,1,1- | 4.5E-03 | 10% | X | |
| 79016 | Trichloroethylene | 6.4E-03 | 13% | X | |
| 108383 | Xylene, m- | 1.5E-03 | 35% | X | X |
| 136777612 | Xylene, o+p- | 4.7E-03 | 5% | X | X |
| SEMIVOLATILE | s | | | | |
| 120127 | Anthracene | 2.5E+00 | 4% | | x |
| 65850 | Benzoic acid | 3.3E-04 | 19% | X | X |
| 100516 | Benzyl alcohol | 5.6E-03 | 22% | X | |
| 117817 | Bis (2-ethylhexyl) phthalate | 9.5E-02 | 40% | X | |

TABLE 2-1 (continued)

POLLUTANTS, TOXIC WEIGHTING FACTORS, AND POTW REMOVAL FACTORS

| | | Toxic | POTW | Subca | itegory |
|-----------------|---|--------------------|------------|----------|---------|
| CAS | | Weighting | Removal | TT/CHEM | RT/CHEM |
| Number | Pollutant Name | Factor | Factor | &PETR | &PETR |
| MIVOLATILE | S (continued) | | | | |
| 86748 | Carbazole | 2.7E-01 | 100% | | × |
| 95578 | Chlorophenol, 2- | 3.3E-02 | 38% | х | |
| 95487 | Cresol, o- | 2.7E-03 | 47% | X | |
| 106445 | Cresol, p- | 4.0E-03 | 28% | X | X |
| 99876 | Cymene, p- | 2.4E-02 | 1% | X | |
| 124185 | Decane, n- | 4.3E-03 | 91% | x | |
| 95807 | Diaminotoluene, 2,4- | 1.8E-01 | 100% | ** | x |
| 95501 | Dichlorobenzene, 1,2- | 1.1E-02 | 11% | x | 72 |
| 67710 | Dimethyl sulfone | UNK | UNK | X | х |
| 117840 | Di-n-octyl phthalate | 2.2E-01 | 32% | X | 7. |
| 629970 | Docosane, n- | 8.2E-05 | 12% | X | x |
| 112403 | Dodecane, n- | 4.3E-03 | 5% | X | X |
| 112958 | Eicosane, n- | 4.3E-03 | 8% | X | X |
| 206440 | Fluoranthene | 8.0E-01 | 58% | A | X |
| 630013 | Hexacosane, n- | 8.2E-05 | 29% | x | X |
| 544763 | Hexadecane, n- | 4.3E-03 | 29% | X | X |
| 142621 | Hexanoic Acid | 3.7E-04 | 16% | A | X |
| 2027170 | Isopropylnaphthalene, 2- | 7.2E-02 | 72% | x | ^ |
| 91576 | Methylnaphthalene, 2- | 7.2E-02 8.0E-02 | 72% 72% | X | |
| 832699 | Methylphenanthrene, 1- | 1.0E-01 | 72% 5% | A | х |
| 91203 | Naphthalene | 1.5E-02 | 5% | x | X |
| 630024 | Octacosane, n- | 8.2E-05 | 29% | Λ. | X |
| 593453 | Octadecane, n- | 4.3E-03 | 29% | x | X |
| 85018 | Phenanthrene | 4.3E-03 2.9E-01 | 29% 5% | A | X |
| 108952 | Phenol | 2.9E-01 2.8E-02 | .5% 5% | X | X |
| 129000 | Pyrene | 1.1E-01 | 5% | Λ | X |
| 100425 | Styrene | 1.4E-02 | 6% | x | X |
| 98555 | Terpineol, alpha- | 1.1E-03 | '5% | X | ^ |
| 98333 646311 | | 8.2E-05 | 29% | X | х |
| 629594 | Tetracosane, n- | | • | X | X |
| 638686 | Tetradecane, n- | 4.3E-03 8.2E-05 | 29% 29% | X | X |
| 88062 | Triacontane, n- Trichlorophenol, 2,4,6- | 4.4E-01 | UNK | X | Λ. |
| 00002 | i nemorophenoi, 2,4,0- | 4.4E-01 | UNK | ^ | |
| STICIDES | | | • | | |
| 30560191 | Acephate | 4.6E-02 | 100% | | x |
| 86500 | Azinphos methyl | 2.8E+01 | 26% | x | |
| 1861401 | Benefluralin | 1.9E-01 | 100% | | x |
| 319846 | BHC, alpha- | 4.3E+01 | 15% | | x |
| 319857 | BHC, beta- | 1.2E+01 | 11% | X | x |
| 319868 | BHC, delta- | 3.5E-02 | 53% | | x |
| 58899 | BHC, gamma- | 4.7E+01 | 25% | X | |

TABLE 2-1 (continued)
POLLUTANTS, TOXIC WEIGHTING FACTORS, AND POTW REMOVAL FACTORS

| | | Toxic | POTW | Subca | tegory |
|--------------------|-------------------------|-----------|---------|--------------|---------|
| CAS | | Weighting | Removal | TT/CHEM | RT/CHEM |
| Number | Pollutant Name | Factor | Factor | &PETR | &PETR |
| 140111061 | 1 Ondiant Ivaino | | | | |
| ESTICIDES (conf | inued) | | | | |
| 5103742 | Chlordane, gamma- | 1.6E+03 | 50% | | X |
| 1861321 | Dacthal (DCPA) | 3.4E-02 | 16% | | x |
| 2303164 | Diallate | 4.5E-01 | 100% | X | X |
| 60571 | Dieldrin | 5.7E+04 | 14% | ' | x |
| 1031078 | Endosulfan sulfate | 1.0E+02 | 42% | X | X |
| 7421934 | Endrin Aldehyde | 1.6E+02 | 100% | X | |
| 21609905 | Leptophos | 1.1E+01 | 100% | X | |
| 82688 | Pentachloronitrobenzene | 7.4E-01 | 100% | X | X |
| 1918167 | Propachlor | 3.3E-01 | 100% | | X |
| 139402 | Propazine | 3.5E-03 | 100% | | x |
| 5902512 | Terbacil | 1.0E-03 | 100% | | x |
| 5915413 | Terbuthylazine | 3.5E-02 | 100% | | X |
| | • | | | 1 | |
| ERBICIDES | | | • | 1 | |
| 94757 | 2,4-D | 3.0E-03 | 51% | x | |
| 75990 | Dalapon | 5.1E-03 | 100% | \mathbf{x} | |
| 94826 | 2,4-DB (Butoxon) | 3.6E-02 | 100% | X | X |
| 1918009 | Dicamba | 1.5E-02 | 100% | | X |
| 120365 | Dichloroprop | 9.3E-02 | 100% | | X |
| 88857 | | 9.0E-01 | 100% | X | X |
| 94746 | MCPA | 1.6E-02 | 100% | X | |
| 7085190 | MCPP | 1.8E-03 | 100% | | X |
| 93765 | 2,4,5-T | 2.8E-01 | 44% | X | X |
| 93721 | 2,4,5-TP | 1.8E-01 | 56% | X | X |
| IOXINS and FU | RANS | | | : | |
| 35822469 | 1234678-HPCDD | 4.2E+06 | 17% | x | |
| 67562394 | 1234678-HPCDF | 6.7E+05 | 17% | X | |
| 3268879 | OCDD | 4.2E+05 | 21% | x | x |
| 39001020 | OCDF | 6.7E+04 | 17% | | X |
| //ETALS | | | | | |
| 7429905 | Aluminum | 6.4E-02 | 9% | x | x |
| 7440382 | Arsenic | 3.5E+00 | 57% | | x |
| 7440382 7440393 | Barium | 2.0E-03 | 25% | | x |
| 7440428 | Boron | 1.8E-01 | 80% | x | x |
| 7440428 7440439 | Cadmium | 2.6E+00 | 10% | X | |
| 7440439 7440702 | Calcium | 2.8E-05 | 91% | x | x |
| 7440702 7440473 | Chromium | 7.6E-02 | 20% | X | X |

TABLE 2-1 (continued)

POLLUTANTS, TOXIC WEIGHTING FACTORS, AND POTW REMOVAL FACTORS

| | | Toxic | POTW | Subca | tegory |
|----------------|----------------|-----------|---------|---------|---------|
| CAS | | Weighting | Removal | TT/CHEM | RT/CHEM |
| Number | Pollutant Name | Factor | Factor | &PETR | &PETR |
| ETALS (continu | ned) | | • | | |
| 7440508 | Copper | 6.3E-01 | 16% | X | х |
| 7439896 | Iron | 5.6E-03 | 18% | x | X |
| 7439954 | Magnesium | 8.7E-04 | 86% | X | x |
| 7439965 | Manganese | 7.0E-02 | 67% | X | x |
| 7439976 | Mercury | 1.2E+02 | 10% | X | |
| 7439987 | Molybdenum | 2.0E-01 | 81% | X | |
| 7440020 | Nickel | 1.1E-01 | 49% | X | |
| 7723140 | Phosphorus | UNK | 31% | X | X |
| 7440097 | Potassium | 1.1E-03 | 80% | X | X |
| 7440213 | Silicon | UNK | 73% | x | X |
| 7440235 | Sodium | 5.5E-06 | 45% | X | X |
| 7440246 | Strontium | UNK | 88% | X | |
| 7704349 | Sulfur | 5.6E-06 | 88% | X | x |
| 7440315 | Tin | 3.0E-01 | 55% | x | |
| 7440326 | Titanium | 2.9E-02 | 8% | X | x |
| 7440666 | Zinc | 4.7E-02 | 20% | X | X |

References: Toxic Weighting Factors: Versar, Inc., 2000.

Final POTW Removal Factors: Memorandum in the Rulemaking Record.

Examples of the effects of different aquatic and human health criteria on freshwater toxic weighting factors are presented in Table 2-2. As shown in this table, the toxic weighting factor is the sum of two criteria-weighted ratios: the former benchmark copper criterion divided by the human health criterion for the particular pollutant and the former benchmark copper criterion divided by the aquatic chronic criterion. For example, using the values reported in Table 2-2, 4 pounds of the benchmark chemical (copper) pose the same relative hazard in freshwater as one pound of cadmium because cadmium has a freshwater toxic weight 4 times greater than the toxic weight of copper (2.6 divided by 0.63 equals 4.13).

2.3 POTW REMOVAL FACTORS

Calculating pound equivalents for direct dischargers differs from calculating for indirect dischargers because of the ability of POTWs to remove certain pollutants. The POTW removal factors are used as follows: If a facility is discharging 100 pounds of chromium in its effluent stream to a POTW and the POTW has a 80 percent removal efficiency for chromium, then the chromium discharged to surface waters is only 20 pounds (1 minus 0.8 equals 0.2). If the regulation reduces chromium discharged in the effluent stream to the POTW by 50 pounds, then the amount discharged to surface waters is calculated as 50 pounds multiplied by the POTW removal factor (50 pounds times 0.2 equals 10 pounds). The cost-effectiveness calculations then reflect the fact that the actual reduction of pollutant discharged to surface water is not 50 pounds (the change in the amount discharged to the POTW), but 10 pounds (the change in the amount actually discharged to surface water). A pollutant discharge that is unaffected by the POTW has a removal factor of 1. Table 2-1 presents the POTW removal factors for pollutants included in this analysis.

2.4 POLLUTANT REMOVALS AND POUND-EQUIVALENT CALCULATIONS

The pollutant loadings have been calculated for each facility under each regulatory pollution control option for comparison with baseline (i.e., current practice) loadings. Pollutant removals are calculated simply as the difference between current and post-treatment discharges. These pollutant removals are converted into pound equivalents for the cost-effectiveness analysis. For direct dischargers, removals in pound equivalents are calculated as:

TABLE 2-2

EXAMPLES OF TOXIC WEIGHTING FACTORS BASED ON COPPER FRESHWATER CHRONIC CRITERIA

| Pollutant | Human Health Criteria (μg/l) | Aquatic Chronic Criteria (µg/l) | Weighting Calculation | Toxic Weighting Factor |
|-------------|------------------------------------|---------------------------------------|--------------------------|------------------------------|
| Copper* | 1,200 | 9.0 | 5.6/1,200 + 5.6/9.0 | 0.63 |
| Cadmium | 84 | 2.2 | 5.6/84 + 5.6/2.2 | 2.6 |
| Naphthalene | 21,000 | 370 | 5.6/21,000 + 5.6/370 | 0.015 |

^{*} The water quality criterion has been revised (to 9.0 μ g/l). Formerly, the weighting factor calculation led to a result of 0.47 as a toxic weighting factor for copper.

Notes: Human health and aquatic chronic criteria are maximum contamination thresholds. Units for criteria are micrograms of pollutant per liter of water.

Source: Versar, Inc., 2000.

$Removals_{pe} = Removals_{pounds} \times Toxic weighting factor$

For indirect dischargers, removals in pound equivalents are calculated as:

Removals_{pe} = Removals_{pounds} x Toxic weighting factor x POTW removal factor

Total removals for each option are then calculated by adding up the removals of all pollutants included in the cost-effectiveness analysis for a given subcategory. Total pollutant and pound-equivalent removals estimated for each option that has both costs and loads associated with it are presented by subcategory in Appendix A.

2.5 ANNUALIZED COSTS OF COMPLIANCE

Annualized costs of compliance have been developed for each regulatory pollution control option (see the Economic Analysis (U.S. EPA, 2000b). In brief, the annualized cost considers the capital investment needed to purchase and install new equipment, the annual cost of operating and maintaining the equipment, and the cost of money needed to finance the investment. The annualized costs presented in Section 4 represent the pretax costs to the TEC industry.²

2.6 CALCULATION OF THE COST-EFFECTIVENESS VALUES

Cost-effectiveness ratios are calculated separately for direct and indirect dischargers and by subcategory. Within each of these many groupings, the pollution control options are ranked in ascending order of pound equivalents removed. The incremental cost-effectiveness value for a particular control option is calculated as the ratio of the incremental annual cost to the incremental pound equivalents removed. The incremental effectiveness may be viewed primarily in comparison to the baseline scenario

² This report discusses only three of the regulated subcategories in detail. See Section Four for more information.

and to other regulatory pollution control options. Cost-effectiveness values are reported in units of dollars per pound equivalent of pollutant removed.

For the purpose of comparing cost-effectiveness values of options under review to those of other promulgated rules, compliance costs used in the cost-effectiveness analysis are adjusted to 1981 dollars using *Engineering News Record*'s Construction Cost Index (CCI). This adjustment factor is calculated as follows:

The equation used to calculate incremental cost-effectiveness is:

$$CE_{k} = \frac{ATC_{k} - ATC_{k-1}}{PE_{k} - PE_{k-1}}$$

where:

 CE_k = Cost-effectiveness of Option k

ATC_k= Total annualized treatment cost under Option k

PE_k= Pound equivalents removed by Option k

Cost-effectiveness measures the incremental unit cost of pollutant removal of Option k (in pound equivalents) in comparison to Option k-1. The numerator of the equation, ATC_k minus ATC_{k-1} , is simply the incremental annualized treatment cost in moving from Option k-1 (an option that removes fewer pound equivalents of pollutants) to Option k (an option that removes more pound equivalents of pollutants). Similarly, the denominator is the incremental removals achieved in going from Option k-1 to k.

2.7 COMPARISON OF COST-EFFECTIVENESS VALUES

Because the options are ranked in ascending order of pound equivalents of pollutants removed, any pollution control option that has higher costs but lower removals than another option can be

immediately identified (the cost-effectiveness value for the next option becomes negative). When negative values are computed for Option k, Option k-1 is considered "dominated" (having a higher cost and lower removals than Option k). Option k-1 is then removed from cost-effectiveness calculations, and all cost-effectiveness values within a regulatory grouping are then recalculated without the dominated option. This process continues until all dominated options are eliminated. The remaining options can then be presented as viable in terms of their incremental cost-effectiveness values for regulatory consideration.

SECTION 3

POLLUTION CONTROL OPTIONS

EPA may subcategorize an industry to establish effluent limitations guidelines and standards based on untreated wastewater characteristics, commodity transported, mode of transportation, or other factors. Section 3.1 summarizes the technology options for the six TEC subcategories for which EPA revised the options presented at proposal.³ In addition to commodity transported and mode of transportation, facilities are also identified by discharge status: direct or indirect. BAT applies to direct dischargers; PSES applies to indirect dischargers. Additional pollutants may be controlled or reduced by BAT and PSES, but are not part of the cost-effectiveness analysis because (1) a toxic weighting factor is not available for the pollutant, or (2) reliable estimates of pollutant removals are not available.

The Development Document (U.S. EPA, 2000a) presents a detailed description of the TEC industry subcategories and pollution control options for each subcategory. Table 3-1 outlines the technology options for each of the six subcategories analyzed in this report. EPA developed between one and three technology options for each subcategory based on incremental technology additions to a wastewater treatment train. Each succeeding option builds on the previous option. The incremental or differentiating technology for a succeeding option is in italics.

³ Because no revisions were made to the analysis for the FOOD subcategory after proposal, technology options for FOOD are not presented in this document. Readers interested in options for this subcategory can refer to the Cost-Effectiveness Analysis of Proposed Effluent Limitations Guidelines and Standards for the Transportation Equipment Cleaning Industry Point Source Category (U.S. EPA, 1998).

TABLE 3-1
TECHNOLOGY OPTIONS FOR TEC INDUSTRY SUBCATEGORIES

| Option | Description |
|--------|---|
| | TT/CHEM&PETR Direct |
| 1 | Equalization, oil/water separation, chemical oxidation, neutralization, coagulation, clarification, biological treatment, and sludge dewatering |
| 2 | Equalization, oil/water separation, chemical oxidation, neutralization, coagulation, clarification, biological treatment, activated carbon adsorption, and sludge dewatering |
| | TT/CHEM&PETR Indirect |
| A | Equalization, and oil/water separation |
| 1 | Equalization, oil/water separation, chemical oxidation, neutralization, coagulation, clarification, and sludge dewatering |
| 2 | Equalization, oil/water separation, chemical oxidation, neutralization, coagulation, clarification, activated carbon adsorption, and sludge dewatering |
| | RT/CHEM&PETR Direct |
| 1 | Oil/water separation, equalization, biological treatment, and sludge dewatering |
| 2 | Oil/water separation, equalization, dissolved air flotation (with flocculation and pH adjustment), biological treatment, and sludge dewatering |
| 3 | Oil/water separation, equalization, dissolved air flotation (with flocculation and pH adjustment), biological treatment, organo-clay/activated carbon adsorption, and sludge dewatering |
| | RT/CHEM&PETR Indirect |
| 1 | Oil/water separation |
| 2 | Oil/water separation, equalization, dissolved air flotation (with flocculation and pH adjustment), and sludge dewatering |
| 3 | Oil/water separation, equalization, dissolved air flotation (with flocculation and pH adjustment), organo-clay/activated carbon adsorption, and sludge dewatering |

TABLE 3-1 (continued)

| Option | Description |
|--------|--|
| | TB/CHEM&PETR Direct |
| 1 | Oil/water separation, dissolved air flotation, filter press, biological treatment, and sludge dewatering |
| 2 | Oil/water separation, dissolved air flotation, filter press, biological treatment, reverse osmosis, and sludge dewatering |
| | TB/CHEM&PETR Indirect |
| 1 | Oil/water separation, dissolved air flotation, and in-line filter press |
| 2 | Oil/water separation, dissolved air flotation, in-line filter press, biological treatment (with chemically assisted clarification), and sludge dewatering |
| 3 | Oil/water separation, dissolved air flotation, in-line filter press, biological treatment (with chemically assisted clarification), reverse osmosis, and sludge dewatering |

Note: EPA developed options based on incremental technology additions to a treatment train. Each option builds upon the previous option. Technologies incremental to the previous option are shown in italics to help the reader identify the distinguishing characteristics of an option.

SECTION 4

RESULTS OF COST-EFFECTIVENESS ANALYSIS

For the Final Rule, EPA revised its estimated cost-effectiveness (CE) ratios for dischargers in six TEC industry subcategories:

- TT/CHEM&PETR Direct
- TT/CHEM&PETR Indirect
- RT/CHEM&PETR Direct
- RT/CHEM&PETR Indirect
- TB/CHEM&PETR Direct
- TB/CHEM&PETR Indirect

This section presents the revised ratios for these six subcategories. (Section 3 outlines technology options for each subcategory.) Revised CE ratios were not calculated for either the FOOD or HOPPER subcategories because neither BAT nor PSES limitations are set for those subcategories. For further information on FOOD and HOPPER CE, please see the Cost-Effectiveness Analysis of Proposed Effluent Limitations Guidelines and Standards for the Transportation Equipment Cleaning Industry Point Source Category (U.S. EPA, 1998).

Costs are presented on a pretax basis in 1981 dollars; costs are estimated in 1994 dollars and deflated to 1981 dollars to facilitate comparison with effluent guidelines of other industries. Compliance costs include monthly monitoring costs for indirect dischargers and a combination of monthly/weekly monitoring costs for direct dischargers. The CE ratios are expressed on an incremental and average basis. Average CE is equal to total option costs divided by total option removals. Although the decision on the relative cost-effectiveness of an option is based on the incremental CE ratio, average CE also provides useful information about removal efficiencies.

If EPA estimates that a subcategory incurs zero compliance costs for an option, CE is zero regardless of removals. If EPA estimates that zero priority or nonconventional pollutants are removed, then the CE for the option is undefined. The following subcategories had CE ratios that were either undefined or zero:

- TT/CHEM&PETR, direct dischargers; EPA estimated zero compliance costs, so all CE ratios are zero.
- TB/CHEM&PETR, direct dischargers; EPA estimated zero removals of priority and nonconventional pollutants, so all CE ratios are undefined.
- TB/CHEM&PETR, indirect dischargers; EPA estimated zero removals of priority and nonconventional pollutants, so all CE ratios are undefined.

These subcategories will not be discussed further in this section.

4.1 TRUCK CHEMICAL & PETROLEUM INDIRECT

Table 4-1 presents the results of the CE analysis for indirect dischargers. There are three technology options for TT/ CHEM&PETR indirect dischargers (see Table 3-1). The incremental CE ratio ranges from \$3,179/pe under Option A, to \$372/pe under Option 1, to \$1,199/pe under Option 2. Option 1 is the selected option for indirect dischargers in the TT/ CHEM&PETR subcategory.

4.2 RAIL CHEMICAL & PETROLEUM DIRECT

All RT/CHEM&PETR facilities in the detailed questionnaire database are indirect dischargers; however, one direct discharger was identified in the screener questionnaire data. Table 4-2 presents the results of the CE analysis for direct dischargers, based on the unweighted data, from this one facility. Because data are available for only one facility, cost and load data are not disclosed. There are three technology options for RT/CHEM&PETR direct dischargers (see Table 3-1). The incremental CE ratio for Option 1 is undefined; the incremental CE ratio for Option 2 is \$323/pe and \$1,381/pe for Option 3. Option 2 is the selected option for direct dischargers in the RT/CHEM&PETR subcategory.

TABLE 4-1

INCREMENTAL COST-EFFECTIVENESS OF POLLUTION CONTROL OPTIONS TT/CHEM&PETR INDIRECT SUBCATEGORY

| ental | Pound Incremental Average Equivalents (PE) Cost Effectiveness Cost Effectiveness Removed (\$1981/PE) (\$1981/PE) | NA NA NA | 1,514 \$3,179 \$3,179 | \$372 | |
|--------------|--|----------|-----------------------|-------------|--|
| Incremental | Annualized Eq | NA | \$4,812,708 | \$3,785,568 | |
| Total Annual | Pound Equivalents (PE) Removed | 0 | 1,514 | 11,690 | |
| Total / | Annualized Cost (\$1981) | NA | \$4,812,708 | \$8,598,276 | |
| | Technology | Baseline | Option A | Option 1 | |

TABLE 4-2

INCREMENTAL COST-EFFECTIVENESS OF POLLUTION CONTROL OPTIONS RT/CHEM&PETR DIRECT SUBCATEGORY

| | Average Cost Effectiveness (\$1981/PE) | NA UNDEFINED \$371 \$492 |
|--------------|--|---|
| | Incremental Cost Effectiveness (\$1981/PE) | NA UNDBFINED \$323 \$1,381 |
| nental | Pound Bquivalents (PE) Removed | NA ND ND ND |
| Incremental | Annualized Cost (\$1981) | AN CUN CUN CUN CUN CUN CUN CUN CUN CUN CU |
| nnual | Pound Equivalents (PE) Removed | 0.0 GN GN GN |
| Total Annual | Annualized Cost (\$1981) | AN GN GN GN |
| 1 | Technology Option | Baseline Option 1 Option 2 |

ND: Not disclosed due to business confidentiality.

4.3 RAIL CHEMICAL & PETROLEUM INDIRECT

Table 4-3 presents the results of the CE analysis for indirect dischargers in the RT/CHEM&PETR subcategory. There are three technology options for RT/CHEM&PETR indirect dischargers (see Table 3-1). The incremental CE ratio ranges from \$82/pe under Option 1, to \$492/pe under Option 2, to \$1,138/pe under Option 3. Option 2 is the selected option for indirect dischargers in the RT/CHEM&PETR subcategory.

TABLE 4-3

INCREMENTAL COST-EFFECTIVENESS OF POLLUTION CONTROL OPTIONS RT/CHEM&PETR INDIRECT SUBCATEGORY

| | Average Cost Effectiveness (\$1981/PE) | %82 \$82 \$123 \$189 |
|--------------|--|--|
| | Incremental Cost Effectiveness (\$1981/PE) | NA \$82 \$492 \$1,138 |
| nental | Pound Equivalents (PE) Removed | NA 6,555 740 508 |
| Incremental | Annualized Cost (\$1981) | NA \$535,873 \$364,023 \$578,221 |
| ınnual | Pound Equivalents (PE) Removed | 0 6,555 7,295 7,803 |
| Total Annual | Annualized Cost (\$1981) | NA \$535,873 \$899,896 \$1,478,117 |
| | Technology Option | Baseline Option 1 Option 2 Option 3 |

SECTION 5

COMPARISON OF COST-EFFECTIVENESS VALUES WITH PROMULGATED RULES

In addition to subcategory-specific cost-effectiveness ratios, this analysis also includes cost-effectiveness ratios for BAT and PSES for the TEC industry as a whole. EPA calculates the cost-effectiveness ratio for the entire industry using two factors: the incremental annualized cost and incremental removals for the proposed options for each subcategory. The incremental values are totaled to provide the cost-effectiveness ratio for the industry. The selected options are:

- TT/CHEM&PETR Direct: Option 2
- TT/CHEM&PETR Indirect: Option 1
- RT/CHEM&PETR Direct: Option 2
- RT/CHEM&PETR Indirect: Option 2
- TB/CHEM&PETR Direct: Option 1
- TB/CHEM&PETR Indirect: Option 2

Tables 5-1 and 5-2 illustrate the process for calculating the industry cost-effectiveness for BAT and PSES, respectively.

Table 5-1 presents the incremental cost-effectiveness of proposed pollution control options for direct dischargers in the TEC industry. Incremental CE for direct dischargers in both the Truck Chemical & Petroleum and Barge Chemical & Petroleum subcategories is undefined due to zero incremental pollutant removals under the selected option. Direct discharging facilities in the Barge Chemical & Petroleum subcategory incur incremental costs under the selected option, but only to control conventional pollutants (i.e., BPT not BAT). EPA selected BPT for the subcategory then set BAT equal to BPT. Therefore these costs are not included in the incremental CE calculation of Table 5-1. The incremental CE resulting from the selected options for direct dischargers in the Truck Chemical & Petroleum and Rail Chemical & Petroleum subcategories is \$323/pe.

TABLE 5-1

INCREMENTAL COST-EFFECTIVENESS OF POLLUTANT CONTROL OPTIONS TRANSPORTATION EQUIPMENT CLEANING INDUSTRY DIRECT DISCHARGERS

| | · | Incremental | | |
|--|----------------------------------|----------------|-------------------------------|--|
| Subcategory | Pre-tax Annualized Cost (\$1981) | PE Removed | Cost-Effectiveness (\$/PE) | |
| TT/CHEM&PETR RT/CHEM&PETR TB/CHEM&PETR | ND ND NA | ND ND NA | UNDEFINED \$323 NA | |
| Industry Total | ND | ND | \$323 | |

ND: Not disclosed due to business confidentiality.

NA: Not Applicable; BAT = BPT.

Note: Incremental costs and removals are calculated from the selected option and preceding option in the subcategory cost-effectiveness analysis.

TABLE 5-2

INCREMENTAL COST-EFFECTIVENESS OF POLLUTANT CONTROL OPTIONS
TRANSPORTATION EQUIPMENT CLEANING INDUSTRY
INDIRECT DISCHARGERS

| | Incremental | | | |
|---|--|--------------------|-------------------------------|--|
| Subcategory | Pre-tax Annualized Cost (\$1981) | PE Removed | Cost-Effectiveness (\$/PE) | |
| TT/CHEM&PETR RT/CHEM&PETR TB/CHEM&PETR* | \$3,785,568 \$364,023 \$0 | 10,176 740 0 | \$372 \$492 UNDEFINED | |
| Industry Total | \$4,149,591 | 10,916 | \$380 | |

^{*}Incremental monitoring costs are zero.

Note: Incremental costs and removals are calculated from the selected option and preceding option in the subcategory cost-effectiveness analysis.

Table 5-2 presents the incremental cost-effectiveness of selected pollution control options for indirect dischargers in the TEC industry. Incremental CE for indirect dischargers in Barge Chemical & Petroleum is undefined because the subcategory has zero incremental pollutant removals and incurs zero incremental monitoring costs under the selected option. The incremental industry cost-effectiveness resulting from the selected options for indirect dischargers in the Truck Chemical & Petroleum, Rail Chemical & Petroleum, and Barge Chemical & Petroleum subcategories is \$380/pe.

Tables 5-3 and 5-4 present the cost-effectiveness values for effluent limitations guidelines and standards in other industries for direct dischargers under BAT and indirect dischargers under PSES. The numbers presented for this rulemaking are pretax costs, whereas many of the numbers presented for other effluent guidelines are posttax costs—that is, the actual costs faced by the firms, not just the total cost of the equipment (which is subsidized by reductions in taxable income). Thus, direct comparisons between this rulemaking and others cannot be made easily. An equivalent posttax cost-effectiveness, however, is approximately 60 to 70 percent of pretax cost-effectiveness. Appendix B contains the supporting information for baseline discharges.

TABLE 5-3

INDUSTRY COMPARISON OF BAT COST-EFFECTIVENESS FOR DIRECT DISCHARGERS (Toxic and Nonconventional Pollutants Only; Copper-Based Weights²; \$ 1981)

| Industry | PE Currently Discharged (thousands) | PE Remaining at Selected Option (thousands) | Cost-Effectiveness of Selected Option(s) (\$/PE removed) |
|--|--|---|--|
| Aluminum Forming | 1,340 | 90 | . 121 |
| Battery Manufacturing | 4,126 | 5 | 2 |
| Canmaking | 12 | 0.2 | 10 |
| Centralized Waste Treatment | 3,372 | 1,261-1,267 | 5-7 |
| Coal Mining | BAT=BPT | BAT=BPT | BAT=BPT |
| Coil Coating | 2,289 | 9 | 49 |
| Copper Forming | 70 | 8 | 27 |
| Electronics I | 9 | 3 | 404 |
| Electronics II | NA | NA | NA |
| Foundries | 2,308 | 39 | 84 |
| Inorganic Chemicals I | 32,503 | 1,290 | <1 |
| Inorganic Chemicals II | 605 | 27 | 6 |
| Iron & Steel | 40,746 | 1,040 | 2 ' |
| Leather Tanning | 259 | 112 | BAT=BPT |
| Metal Finishing | 3,305 | 3,268 | 12 |
| Metal Products and Machinery | 140 | 70 | 50 |
| Nonferrous Metals Forming | 34 | 2 | 69 |
| Nonferrous Metals Mfg I | 6,653 | 313 | 4 |
| Nonferrous Metals Mfg II | 1,004 | 12 | 6 |
| Oil and Gas: Offshoreb Coastal—Produced Water/TWC Drilling Waste | 3,809 951 BAT = Current Practice | 2,328 239 BAT = Current Practice | 33 35 BAT = Current Practice |
| Organic Chemicals | 54,225 | 9,735 | 5 |
| Pesticides | 2,461 | 371 | 14 |
| Pharmaceuticals ^c A/C B/D | 897 90 | 47 0.5 | 47 96 |
| Plastics Molding & Forming | 44 | 41 | BAT=BPT |
| Porcelain Enameling | 1,086 | 63 | 6 |
| Petroleum Refining | BAT=BPT | BAT=BPT | BAT=BPT |
| Pulp & Paper ^c | 61,713 | 2,628 | 39 |
| Textile Mills | BAT=BPT | BAT=BPT | BAT=BPT |
| TEC: TB/CHEM&PETR TT & RT/CHEM&PETR | BAT=BPT 1 | BAT=BPT ND | BAT=BPT 323 |

^{*}Although toxic weighting factors for priority pollutants varied across these rules, this table reflects the cost-effectiveness at the time of regulation.

*Produced water only; for produced sand and drilling fluids and drill cuttings, BAT=NSPS.

ND: Nondisclosed due to business confidentiality.

TABLE 5-4

INDUSTRY COMPARISON OF PSES COST-EFFECTIVENESS FOR INDIRECT DISCHARGERS

(Toxic and Nonconventional Pollutants Only; Copper-Based Weights2; \$ 1981)

| Industry ^b | PE Currently Discharged (To Surface Waters) (thousands) | PE Discharged at Selected Option (To Surface Waters) (thousands) | Cost-Effectiveness of Selected Option(s) Beyond BPT (\$/PE removed) |
|--|---|---|--|
| Aluminum Forming | 1,602 | 18 | 155 |
| Battery Manufacturing | 1,152 | 5 | 15 |
| Canmaking | 252 | 5 | 38 |
| Centralized Waste Treatment ^c | 689 | 328-330 | 70-110 |
| Coal Mining | NA | NA | NA° |
| Coil Coating | 2,503 | 10 | 10 |
| Copper Forming | 934 | 4 | 10 |
| Electronics I | 75 | 35 | 14 |
| Electronics II | 260 | 24 | 14 |
| Foundries | 2,136 | 18 | 116 |
| Inorganic Chemicals I | 3,971 | 3,004 | 9 |
| Inorganic Chemicals II | 4,760 | 6 | <1 |
| Iron & Steel | 5,599 | 1,404 | 6 |
| Leather Tanning | 16,830 | 1,899 | 111 |
| Metal Finishing | 11,680 | 755 | 10 |
| Metal Products and Machinery | 1,115 | 234 | 127 |
| Nonferrous Metals Forming | ⁻ 189 | 5 | 90 |
| Nonferrous Metals Mfg I | 3,187 | 19 | 15 |
| Nonferrous Metals Mfg II | 38 | 0.41 | 12 |
| Organic Chemicals | 5,210 | 72 | 34 |
| Pesticide Manufacturing | 257 | 19 | 18 |
| Pesticide Formulating | 7,746 | 112 | <3 |
| Pharmaceuticals ^c | 340 | 63 | 1 |
| Plastics Molding & Forming | NA | NA | NA |
| Porcelain Enameling | 1,565 | 96 | 14 |
| Pulp & Paper ^c | 9,539 | 103 | 65 |
| Transportation Equipment Cleaning | 38 | 19 | 380 |

^aAlthough toxic weighting factors for priority pollutants varied across these rules, this table reflects the cost-effectiveness at the time of regulation.
No known indirect dischargers at this time for offshore oil and gas and coastal oil and gas.

°Proposed.

SECTION 6

COST-REASONABLENESS OF CONVENTIONAL POLLUTANTS REMOVED

6.1 BCT COST-REASONABLENESS TEST

EPA evaluates the cost-reasonableness of control technologies for conventional pollutants for direct dischargers using the Best Conventional Pollutant Control Technology (BCT) cost test. After setting Best Practicable Control Technology (BPT), EPA uses the BCT cost test to evaluate whether it can set BCT at a more stringent level. The test evaluates the cost-reasonableness of BCT options compared to BPT options. Like BPT, BCT applies only to direct dischargers.

The test is composed of two parts, the POTW test and the industry cost-effectiveness test. A pollution control technology must pass both parts in order to pass the test. If it does not pass, then BCT limitations are set at a level equal to BPT limitations. This is also done if there are no candidate technologies for BCT at a more stringent level than BPT. In the latter case, the BCT cost test is not performed.

6.1.1 POTW Test

The POTW test compares the incremental cost of removals incurred by switching from BPT to BCT against the cost of upgrading POTWs from secondary to advanced secondary treatment. In order to pass this test, the incremental cost for the TEC industry to comply with BCT (measured in dollars per pound of conventional pollutants removed) must be less than the cost of upgrading POTWs to achieve similar removals. This benchmark cost for POTWs is set at \$0.56 in 1994 dollars. Cost per pound of conventional pollutant removals is calculated as:

Cost per Pound = Pretax Annualized Cost / Pounds Removed

To pass this part of the test, the TEC industry cost per pound removed must be less than \$0.56.

6.1.2 Industry Ratio Test

The industry cost-effectiveness test compares the rate of cost increase for an industry to move from BPT to BCT to the rate of cost increase for POTWs to upgrade from secondary to advanced secondary treatment. To pass this test, the rate of cost increase for the industry must be less than the rate of cost increase associated with upgrading POTWs. This rate is benchmarked at 1.29. In effect, this part of the test requires that the cost of removals must increase by less than 29% in moving from BPT to BCT. The industry cost-effectiveness is calculated as the ratio of the incremental cost of BCT to the incremental cost of BPT (which is incremental from the baseline level of treatment):

Industry Cost-Effectiveness = BCT Incremental Cost per Pound / BPT Incremental Cost per Pound

6.2 SUBCATEGORY BCT TESTS

Table 6-1 presents the cost-reasonableness of BCT options for direct dischargers in the RT/CHEM&PETR subcategory. All costs are presented in 1994 dollars. The table presents figures based on a combination of monthly and weekly monitoring. EPA selected Option 2 as the basis for BPT; Option 3 failed the BCT cost test because the incremental cost per pound of conventional pollutant removals exceeds \$0.56.

The BCT cost test is not applicable to direct dischargers in the TT/CHEM&PETR and TB/CHEM&PETR subcategories:

- TT/CHEM&PETR direct dischargers: estimated compliance costs are zero under both options; zero incremental conventional pollutant removals expected under Option 2.
- TB/CHEM&PETR direct dischargers: Option 1 is selected for BPT; zero incremental conventional pollutant removals expected under Option 2, thus the BCT cost test is undefined for Option 2.

TABLE 6-1

COST-EFFECTIVENESS AND BCT COST TEST FOR CONVENTIONAL POLLUTANTS RAIL CHEMICAL & PETROLEUM SUBCATEGORY **DIRECT DISCHARGERS**

| | Industry | Cost- | Effectiveness | Test | | N | NA | 0.18 |
|--------------|----------|----------|---------------|---------------|---|-----------|----------|----------|
| | | | BCT Cost | Test | 1 | Y. | NA | FAIL |
| | | Cost per | Pound | (\$1994/lb) | | UNDEFINED | \$2,133 | \$392 |
| Incremental | | | Pounds | Removed | | QN | ND | QN |
| | | Pretax | Annualized | Cost (\$1994) | | ND | QN | ND |
| - | | Cost per | Pound | (\$1994/lb) | | UNDEFINED | \$2,448 | \$884 |
| Total Annual | | | Pounds | Removed | | Q | N | QN |
| | | Pretax | Annualized | Cost (\$1994) | | QN | QN | QN |
| | | | Technology | Option | | Option 1 | Option 2 | Option 3 |

NA: Not applicable because Option 2 = BPT.

ND: Not disclosed due to business confidentiality.

Industry Cost-Effectiveness Test = BCT Incremental Cost per Pound/BPT Incremental Cost per Pound

Two-part BCT Cost Test:

(a) BCT \$1994 Incremental Cost per Pound < \$0.56

(b) Industry Cost-Effectiveness < 1.29

SECTION 7

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APPENDIX A

SUPPORTING DOCUMENTATION FOR COST-EFFECTIVENESS ANALYSIS: POUND EQUIVALENTS REMOVED FOR TT/CHEM&PETR INDIRECT AND RT/CHEM&PETR INDIRECT

TABLE A-1

PRIORITY AND NONCONVENTIONAL POLLUTANT REMOVALS UNDER SELECTED OPTIONS INDUSTRY TOTALS

| | | Pounds | - | Pou | Pound Equivalents (PEs) | |
|----------------|--------|-----------|---------|--------|-------------------------|----------|
| Subcategory | Direct | Indirect | Total | Direct | Indirect | Total |
| TT/CHEM&PETR | Q | 1,392,420 | N ON | QN | 11,690 | QN |
| RT/CHEM&PETR | QN | 956,062 | QX · | QN | 7,295 | QN QN |
| TB/CHEM&PETR | 0 | 0 | 0 | 0 | 0 | 0 |
| Industry Total | QN | 2,348,482 | М | QN. | 18,985 | QN |

^{*} Pollutants directly discharged are unweighted because direct dischargers were identified only in the screener questionnaire.

ND: Not disclosed due to business confidentiality.

NA: Not applicable.

TABLE A-2 POLLUTANT REMOVALS
TRUCK CHEMICAL & PETROLEUM SUBCATEGORY

INDIRECT DISCHARGERS

| | | | | Co | nversion Fac | | | Equivalents (P. | E) |
|------------------------------------|---------------|-----------------|----------------|----------|--------------|---------|----------|-------------------|--------|
| <u></u> - | | Grams Removed | | | Toxic | POTW | | Removed | |
| | | | | Grams/ | Weighting | Removal | A 45 A | 0-41 | Option |
| Demical Name | Option A | Option 1 | Option 2 | Pounds | Factor | Factor | Option A | Option 1 | Орноі |
| Adsorbable Organic Halides (AOX) | 590,889 | 6,648,073 | 8,267,784 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | . (|
| Ammonia as Nitrogen | 45,576,217 | 45,576,217 | 128,679,236 | 2.21E-03 | 1.8E-03 | 61% | 110.6 | 110.6 | 312 |
| i-Day Biochemical Oxygen Demand | 798,806,651 | 4,147,813,790 | 4,147,813,790 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | (|
| • | 710,352,964 | 7,822,858,835 | 10,919,736,348 | 2.21E-03 | UNK | UNK | 0,0 | 0.0 | |
| Chemical Oxygen Demand (COD) | 4,975,059 | 4,975,059 | 682,248,837 | 2.21E-03 | 2.4E-05 | UNK | 0.0 | 0.0 | |
| Chloride | 6,418,517 | 19,158,437 | 35,384,557 | 2.21E-03 | 3.5E-02 | 39% | 193.6 | 577. 9 | 1,06 |
| fluoride | | | 4,248,053 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | |
| Nitrato/Nitrite | 15,304 | 257,013 | 37,962,044 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | |
| Surfactants (MBAS) | 4,685,574 | 20,578,755 | * . * | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 4 |
| Total Dissolved Solids | 33,165,752 | 33,165,752 | 4,547,781,156 | | UNK | UNK | 0.0 | 0.0 | |
| Total Organic Carbon (TOC) | 112,897,181 | 693,817,730 | 3,615,893,382 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | |
| Total Petroleum Hydrocarbons (TPH) | 253,896,096 | 255,014,443 | 255,014,443 | 2.21E-03 | | UNK | 0.0 | 0.0 | |
| Total Phenols | 24,159 | 1,834,157 | 2,715,989 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | |
| Total Phosphorus | 2,231,810 | 35,808,147 | 45,804,897 | 2.21E-03 | UNK | | 0.0 | 0.0 | |
| Oil and Grease | 2,827,102,168 | 2,835,993,028 | 2,835,993,028 | 2.21E-03 | UNK | UNK | | 0.0 | · |
| Total Suspended Solids | 604,681,625 | 2,252,660,214 | 2,351,508,030 | 2.21E-03 | UNK | UNK | 0.0 | | |
| Acetone | 266,675 | 15,196,032 | 67,549,900 | 2.21E-03 | 5.0E-06 | 16% | 0.0 | 0.0 | , |
| Benzene | 430 | 50,403 | 51,929 | 2.21E-03 | 1.8E-02 | 5% | 0.0 | 0.1 | |
| Chloreform | 10,941 | 82,445 | 122,061 | 2.21E-03 | 2.1E-03 | 27% | 0.0 | 0.1 | |
| 1.2-Dichloroethane | 6,429 | 830,748 | 1,080,235 | 2.21E-03 | 6.2E-03 | 11% | 0.0 | 1.3 | |
| Ethylbenzene | 34,998 | 763,713 | 832,892 | 2.21E-03 | 1.4E-03 | 6% | 0.0 | 0.1 | |
| Methyl ethyl ketone | 47,295 | 2,283,902 | 14,242,357 | 2.21E-03 | 2.5E-05 | 8% | 0.0 | 0.0 | |
| Methyl isobutyl ketone | 17,218 | 1,691,800 | 4,294,472 | 2.21E-03 | 1.3E-04 | 12% | 0.0 | 0.1 | |
| Methylene chloride | 3,105,244 | 11,451,813 | 26,433,612 | 2.21E-03 | 4.2E-04 | 46% | 1.3 | 4.9 | 1 |
| Tetrachloroethylene | 2,287,404 | 2,321,144 | 2,321,144 | 2.21E-03 | 1.3E-02 | 15% | 9.9 | 10.0 | 3 |
| Toluene | 20,859 | 2,491,659 | 3,681,059 | 2.21E-03 | 5.6E-03 | 4% | 0.0 | 1.2 | |
| 1,1,1-Trichloroethane | 8,143 | 1,134,976 | 1,338,835 | 2.21E-03 | 4.5E-03 | 10% | 0.0 | 1.1 | |
| Trichloroethylene | 263 | 25,327 | 26,241 | 2.21E-03 | 6.4E-03 | 13% | 0.0 | 0.0 | |
| m-Xylene | 21,771 | 3,326,599 | 3,627,088 | 2.21E-03 | 1.5E-03 | 35% | 0.0 | 3.9 | |
| o+p-Xylene | 11,206 | 1,699,774 | 1,877,457 | 2.21E-03 | | 5% | 0.0 | 0.9 | |
| • • | 15,094 | 275,823 | 598,999 | 2.21E-03 | | 5% | 0.0 | 0.0 | |
| alpha-Terpineol | 213,956 | 7,248,087 | 47,536,659 | 2.21E-03 | | | 0.0 | 1.0 | |
| Benzoic acid | - | 481,210 | 491,296 | 2.21E-03 | | | 0.3 | 1.3 | |
| Benzyl alcohol | 103,660 | - | | 2.21E-03 | | | 6.0 | 76.7 | 7 |
| bis (2-Ethylhexyl) phthalate | 71,922 | 913,900 | | 2.21E-03 | | | 0.4 | 2.7 | |
| 2-Chlorophenol | 13,013 | 97,608 | - | 2.21E-03 | | | 0.0 | 0.3 | |
| o-Cresol | 854 | 117,944 | | | | | 0.0 | 0.0 | |
| p-Cresoi | 631 | 17,853 | 206,774 | 2.21E-03 | | | 0.0 | 0.0 | |
| p-Cymene | 4,037 | 85,440 | | 2.21E-03 | | | 0.0 | 5.3 | |
| n-Decane | 3,952 | 607,836 | | 2.21E-03 | | | 0.0 | 0.4 | |
| 1,2-Dichlorobenzene | 1,138 | 163,291 | | 2.21E-03 | | | 0.0 | 0.0 | |
| Dimethyl sulfone | 5,212,788 | 13,946,741 | | 2.21E-03 | | | | 44.7 | |
| Di-n-octyl phthalate | 1,921 | 287,088 | | 2.21E-03 | | | 0.3 | | |
| n-Docosane | 70,632 | 188,612 | 188,612 | 2.21E-03 | | | 0.0 | 0.0 | |
| n-Dodecane | 12,504 | 1,958,352 | | 2.21E-03 | | | 0.0 | 0.9 | |
| n-Eicosane | 179,652 | <i>5</i> 25,198 | | 2.21E-03 | | | 0.1 | 0.4 | |
| n-Hexacosane | 75,522 | 258,085 | | 2.21E-03 | | | 0.0 | 0.0 | |
| n-Hexadecane | 748,069 | 1,364,254 | 1,364,254 | 2.21E-03 | | | 2.1 | 3.8 | |
| 2-Isopropylnaphthalene | 110,401 | 331,881 | 331,881 | 2.21E-03 | | | 12.6 | 38.0 | |
| 2-Methylnaphthalene | 76,776 | 125,869 | | 2.21E-03 | 8.0E-02 | 72% | 9.8 | 16.0 | |
| Naphthalene | 122,207 | 541,358 | | 2.21E-03 | 3 1.5E-02 | 5% | 0.2 | 0.9 | |
| n-Octadecane | 274,602 | 719,686 | | 2.21E-0 | | 29% | 0.8 | 2.0 | |
| Phenol | 364,675 | 633,653 | | 2.21E-0 | | | 1.1 | 2.0 | |
| Styrene | 740,916 | 4,852,728 | | 2.21E-0 | | | 1.4 | 9.0 | |
| n-Tetracosane | 126,987 | | | 2.21E-0 | | | 0.0 | 0.0 | |

TABLE A-2 (continued)

POLLUTANT REMOVALS TRUCK CHEMICAL & PETROLEUM SUBCATEGORY INDIRECT DISCHARGERS

| | | | | Co | nversion Fac | | Pound | Equivalents (F | E) |
|-------------------------|---------------|----------------|---------------------------|----------------------|--------------------|---------|----------|----------------|-------------|
| | | Frams Removed | | | Toxic | POTW | | Removed | |
| | <u> </u> | | | Grams/ | Weighting | Removal | | | |
| Chemical Name | Option A | Option 1 | Option 2 | Pounds | Factor | Factor | Option A | Option 1 | Option 2 |
| n-Tetradecane | 529,638 | 929,432 | 929,432 | 2.21E-03 | 4.3E-03 | 29% | 1.5 | 2.6 | 2.6 |
| n-Triacontane | 77,731 | 384,985 | 384,985 | 2.21E-03 | 8.2E-05 | 29% | 0.0 | 0.0 | 0.0 |
| 2.4.6-Trichlorophenol | 73,677 | 164,094 | 331,162 | 2.21E-03 | 4.4E-01 | UNK | 0.0 | 0.0 | 0.0 |
| • | 50 | 6,123 | 6,123 | 2.21E-03 | 2.8E+01 | 26% | 0.8 | 98.5 | 98.5 |
| Azinphos methyl | 71 | 8,027 | 8,027 | 2.21E-03 | 1.1E+01 | 100% | 1.7 | 195.1 | 195.1 |
| Leptophos | 5 | 621 | 621 | 2.21E-03 | 1.2E+01 | 11% | 0.0 | 1.8 | 1.8 |
| Beta-BHC | 2 | 2 | 328 | 2.21E-03 | 4.7E+01 | 25% | 0.1 | 0.1 | 8.5 |
| Gamma-BHC | - | _ | | 2.21E-03 2.21E-03 | 4.7E+01 4.5E-01 | 100% | 0.1 | 25.9 | 33.0 |
| Diallate | 193 | 26,082 | 33,225 | 2.21E-03 2.21E-03 | 4.5E+01 | 42% | 0.2 | 23.9 5.4 | 5.4 |
| Endosulfan Sulfate | 3 | 58 | 58 | | | | | 13.6 | 13.6 |
| Endrin Aldehyde | 39 | 39 | 39 | 2.21E-03 | 1.6E+02 | 100% | 13.6 | | |
| Pentachloronitrobenzene | 86 | 13,498 | 13,498 | 2.21E-03 | 7.4E-01 | 100% | 0.1 | 22.1 | 22.1 |
| 2,4-D | 25 | 1,499 | 1,499 | 2.21E-03 | 3.0E-03 | 51% | 0.0 | 0.0 | 0.0 |
| Dalapon | 8 | 8 | 2,098 | 2.21E-03 | 5.1E-03 | 100% | 0.0 | 0.0 | 0.0 |
| 2,4-DB (Butoxon) | 57 | 4,228 | 11,140 | 2.21E-03 | 3.6E-02 | 100% | 0.0 | 0.3 | 0.9 |
| Dinoseb | 19 | 858 | 858 | 2.21E-03 | 9.0E-01 | 100% | 0.0 | 1.7 | 1.7 |
| MCPA | 906,241 | 978,853 | 1,080,472 | 2.21E-03 | 1.6E-02 | 100% | 32.0 | 34.6 | 38.2 |
| 2,4,5-T | 10 | 1,241 | 1,423 | 2.21E-03 | 2.8E-01 | 44% | 0.0 | 0.3 | 0.4 |
| 2,4,5-TP | 6 | 628 | 628 | 2.21E-03 | 1.8E-01 | 56% | 0.0 | 0.1 | 0.1 |
| 1234678-HPCDD | 0 | 1 | 1 | 2.21E-03 | 4.2E+06 | 17% | 15.8 | 2,224.9 | 2,224.9 |
| 1234678-HPCDF | 0 | 0 | 0 | 2.21E-03 | 6.7E+05 | 17% | 0.0 | 60.4 | 60.4 |
| OCDD | 0 | 13 | 13 | 2.21E-03 | 4.2E+05 | 21% | 11.7 | 2,504.7 | 2,504.7 |
| Aluminum | 5,565,643 | 11,172,310 | 12,086,152 | 2.21E-03 | 6.4E-02 | 9% | 70.8 | 142.2 | 153.9 |
| Boron | 29,835 | 1,596,428 | 9,089,771 | 2,21E-03 | 1.8E-01 | 80% | 9.5 | 508.0 | 2,892.7 |
| Cadmium | 2,503 | 19,770 | 20,238 | 2.21E-03 | 2.6E+00 | 10% | 1.4 | 11.4 | 11.6 |
| Calcium | 10,178,954 | 108,258,088 | 237,901,413 | 2.21E-03 | 2.8E-05 | 91% | 0.6 | 6.1 | 13.4 |
| Chromium | 465,753 | 3,497,303 | 3,511,771 | 2.21E-03 | 7.6E-02 | 20% | 15.6 | 117.5 | 118.0 |
| Copper | 191,301 | 361,345 | 414,463 | 2.21E-03 | | 16% | 42.6 | 80.5 | 92.3 |
| Iron | 18.102.171 | 34,287,118 | 36,143,109 | 2.21E-03 | | 18% | 40.3 | 76.4 | 80.5 |
| Magnesium | 41,651,066 | 96,335,172 | 96,835,531 | 2.21E-03 | | | 68.9 | 159.3 | 160.1 |
| Manganese | 440,028 | 597,886 | 597,886 | 2.21E-03 | | | 45.6 | 62.0 | 62.0 |
| Mercury | 18 | 2,477 | 2,482 | 2.21E-03 | | | 0.5 | 65.7 | 65.8 |
| Molybdenum · | 11.028 | 36,954 | 36,954 | 2.21E-03 | | 81% | 3.9 | 13.2 | 13.2 |
| Nickel | 49,394 | 170,523 | 282,502 | 2.21E-03 | | 49% | 5.9 | 20.3 | 33.7 |
| | 23,692,682 | 83,142,295 | 94,374,663 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| Phosphorus | 23,092,082 | 7.936.420 | 7,936,420 | 2.21E-03 | | | 0.4 | 15.4 | 15.4 |
| Potassium | • | | | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| Silicon | 4,790,600 | 19,127,561 | 21,013,882 985,893,681 | 2.21E-03 2.21E-03 | | | 0.0 | 0.5 | 5.4 |
| Sodium | 7,309,475 | 94,547,651 | | | | | 0.0 | 0.0 | 0.0 |
| Strontium | 307,422 | 860,253 | 860,253 | 2.21E-03 | | | 0.0 | 0.0 | 4.2 |
| Sulfur | 3,311,298 | 3,311,298 | 385,216,498 | 2.21E-03 | | | | | 10,313.5 |
| Tin | 2,110,273 | 11,730,482 | 28,283,190 | 2.21E-03 | | | 769.5 | 4,277.5 | |
| Titanium | 183,944 | 338,815 | 356,488 | 2.21E-03 | | | 0.9 | 1.7 | 1.8 22.3 |
| Zinc | 419,991 | 1,072,485 | 1,072,485 | 2.21E-03 | 4.7E-02 | 20% | 8.7 | 22.3 | |
| Total | 5,540,419,106 | 18,736,504,135 | 31,751,064,446 | | ***** | | 1,514 | 11,690 | 20,90 |

Note 1: Pound equivalent removals are rounded to the nearest 0.1 pounds.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK") are entered as having zero pound equivalents removed.

TABLE A-3

POLLUTANT REMOVALS
RAIL CHEMICAL & PETROLEUM SUBCATEGORY
INDIRECT DISCHARGERS

| | | | | Co | nversion Fac | | | Equivalents (F | E) |
|------------------------------------|-------------|--------------|---------------|----------------------|--------------------|-----------|------------|----------------|----------|
| | G | rams Removed | | | Toxic | POTW | | Removed | ··· |
| | | | | Grams/ | Weighting | Removal | | | |
| Chemical Name | Option 1 | Option 2 | Option 3 | Pounds | Factor | Factor | Option 1 | Option 2 | Option 3 |
| Adsorbable Organic Halides (AOX) | 62,921 | 70,487 | 156,451 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Ammonia as Nitrogen | 51,605 | 51,605 | 1,250,046 | 2.21E-03 | 1.8E-03 | 61% | 0.1 | 0.1 | 3.0 |
| • | 10,326,486 | 86,921,420 | 130,344,246 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| 5-Day Biochemical Oxygen Demand | 581,631,968 | 665,398,106 | 676,180,211 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Chemical Oxygen Demand (COD) | 83,674,966 | 118,277,995 | 118,277,995 | 2.21E-03 | 2.4E-05 | UNK | 0.0 | 0.0 | 0.0 |
| Chloride | 19,999 | 115,806 | 482,877 | 2.21E-03 | 3.5E-02 | 39% | 0.6 | 3.5 | 14.6 |
| Fluoride | • | 341,560 | 973,656 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Nitrate/Nitrite | 341,560 | • | 463,344 | 2.21E-03 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Surfactants (MBAS) | 48,438 | 303,149 | • | 2.21E-03 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Total Dissolved Solids | 586,739,367 | 804,720,987 | 1,099,039,915 | 2.21E-03 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Total Organic Carbon (TOC) | 77,122,891 | 108,149,955 | 120,714,991 | | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Total Petroleum Hydrocarbons (TPH) | 43,197,025 | 45,151,123 | 45,151,123 | 2.21E-03 | UNK | UNK | 0.0 | 0.0 | 0.0 |
| Total Phenois | 68,028 | 85,130 | 162,508 | 2.21E-03 | UNK | | 0.0 | 0.0 | 0.0 |
| Total Phosphorus | 1,999,055 | 2,686,503 | 2,934,450 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| Oil and Grease | 191,514,645 | 196,220,906 | 196,964,299 | 2.21E-03 | UNK UNK | _ | 0.0 | 0.0 | 0.0 |
| Total Suspended Solids | 103,984,354 | 152,231,066 | 161,483,517 | 2.21E-03 | | 16% | 0.0 | 0.0 | 0.0 |
| Acetone | 164,950 | 164,950 | 207,013 | 2.21E-03 | 5.0E-06 1.4E-03 | 6% | 0.0 | 0.0 | 0.0 |
| Ethylbenzene | 777 | 5,549 | 19,340 | 2.21E-03 | | 8% | 0.0 | 0.0 | 0.0 |
| Methyl ethyl ketone | 10,487 | 10,487 | 94,957 | 2.21E-03 | | 8% 35% | 0.0 | 0.0 | 0.1 |
| m-Xylene | 2,512 | 15,104 | 46,099 | 2.21E-03 | | 35% 5% | 0.0 | 0.0 | 0.0 |
| o+p-Xykne | 1,172 | 7,212 | 31,925 | 2.21E-03 | | | 0.0 5.3 | 5.7 | 5.7 |
| Anthracene | 24,150 | 26,005 | 26,005 | 2.21E-03 | | 4% | 0.0 | 0.0 | 0.1 |
| Benzoic acid | 228,543 | 228,543 | 742,910 | 2.21E-03 | | 19% | | | 12.2 |
| Carbazole | 15,669 | 16,060 | 20,379 | 2.21E-03 | | 100% | 9.3 | 9.6 | 0.0 |
| p-Cresol | 80 | 80 | 11,608 | 2.21E-03 | | 28% | 0.0 | 0.0 | |
| 2,4-Diaminotoluene | 3,649 | 13,795 | 463,699 | 2.21E-03 | | 100% | 1.5 | 5.5 | 184.5 |
| Dimethyl sulfone | 9,504 | 9,862 | 9,862 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Docosane | 58,236 | 59,160 | 59,160 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Dodecane | 92,790 | 97,431 | 97,431 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Eicosane | 243,344 | 246,560 | 246,560 | 2.21E-03 | | | 0.2 | 0.2 | 0.2 |
| Fluoranthene | 23,046 | 23,404 | 23,404 | 2.21E-03 | | | 23.6 | 24.0 | 24.0 |
| n-Hexacosane | 30,789 | 31,086 | 31,086 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Hexadecane | 471,065 | 472,123 | 472,123 | 2.21E-03 | | i i | 1.3 | 1.3 | 1.3 |
| Hexanoic Acid | 13,142 | 127,436 | 127,436 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| 1-Methylphenanthrene | 19,356 | 19,449 | 19,449 | 2.21E-03 | | | 0.2 | 0.2 | 0.2 |
| Naphthalene | 13,624 | 17,627 | 20,393 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Octacosane | 18,535 | 18,948 | 18,948 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Octadecane | 285,183 | 287,724 | 287,724 | 2.21E-03 | | | 8.0 | 0.8 | 0.8 |
| Phenanthrene | 51,473 | 53,143 | 53,360 | 2.21E-03 | | | 1.6 | 1.7 | 1.3 |
| Phenol | 34,491 | 51,512 | 137,642 | 2.21E-03 | | | 0.1 | 0.2 | 0.4 |
| Рутеле | 17,867 | 18,153 | 18,153 | 2.21E-03 | | | 0.2 | 0.2 | 0.2 |
| Styrene | 45,512 | 45,572 | 45,572 | 2.21E-03 | | | 0.1 | 0.1 | 0.: |
| n-Tetracosane | 50,851 | 51,998 | 51,998 | 2.21E-03 | | | 0.0 | 0.0 | 0.0 |
| n-Tetradecane | 326,289 | 328,953 | 328,953 | 2.21E-03 | | | 0.9 | 0.9 | 0.9 |
| n-Triacontane | 20,017 | 20,607 | 20,607 | 2.21E-0 | | | 0.0 | 0.0 | 0.0 |
| Acephate | 24,176 | 34,395 | 196,352 | 2.21E-0 | | | 2.5 | 3.5 | 20.0 |
| Benefluralin | 344 | 509 | 588 | 2.21E-0 | 3 1.9E-01 | 100% | 0.1 | 0.2 | 0.3 |

TABLE A-3 (continued)

POLLUTANT REMOVALS RAIL CHEMICAL & PETROLEUM SUBCATEGORY INDIRECT DISCHARGERS

| | | | | Cc | nversion Fac | ctors | Pound Equivalents (PE) | | |
|-------------------------|---------------|---------------|---------------|----------|--------------|--------------|------------------------|----------|----------|
| | | Frams Removed | | | Toxic | POTW | | Removed | |
| | | | | Grams/ | Weighting | Removal | | | |
| Chemical Name | Option 1 | Option 2 | Option 3 | Pounds | Factor | Factor | Option 1 | Option 2 | Option 3 |
| Alpha-BHC | 2 | 15 | 16 | 2.21E-03 | 4.3E+01 | 15% | 0.0 | 0.2 | 0.2 |
| Beta-BHC | 5,857 | 5,858 | 5,859 | 2.21E-03 | 1.2E+01 | 11% | 17.1 | 17.1 | 17.1 |
| Delta-BHC | 82 | 85 | 85 | 2.21E-03 | 3.5E-02 | 53% | 0.0 | 0.0 | 0.0 |
| Gamma-Chlordane | 2 | 10 | 11 | 2.21E-03 | 1.6E+03 | 50% | 3.0 | 17.8 | 19.7 |
| Daethal (DCPA) | 75 | 78 | 80 | 2.21E-03 | 3.4E-02 | 16% | 0.0 | 0.0 | 0.0 |
| Diallate | 53,958 | 69,977 | 69,977 | 2.21E-03 | 4.5E-01 | 100% | 53.7 | 69.6 | 69.6 |
| Dieldrin | 351 | 370 | 380 | 2.21E-03 | 5.7E+04 | 14% | 6,181.7 | 6,518.7 | 6,707.2 |
| Endosulfan Sulfate | 45 | 50 | 54 | 2.21E-03 | 1.0E+02 | 42% | 4.1 | 4.7 | 5.1 |
| Pentachloronitrobenzene | 7 | 33 | 89 | 2.21E-03 | 7.4E-01 | 100% | 0.0 | 0.1 | 0.1 |
| Propachlor | 2,722 | 2,722 | 2,722 | 2.21E-03 | 3.3E-01 | 100% | 2.0 | 2.0 | 2.0 |
| Propazine | 2,262 | 2,262 | 2,569 | 2.21E-03 | 3.5E-03 | 100% | 0.0 | 0.0 | 0.0 |
| Terbacil | 4,291 | 4,291 | 4,291 | 2.21E-03 | 1.0E-03 | 100% | 0.0 | 0.0 | 0.0 |
| Terbuthylazine | 8,334 | 68,864 | 528,518 | 2.21E-03 | 3.5E-02 | 100% | 0.6 | 5.3 | 40.9 |
| 2,4-DB (Butoxon) | 869 | 10,179 | 12,723 | 2.21E-03 | 3.6E-02 | 100% | 0.1 | 0.8 | 1.0 |
| Dicamba | 4,394 | 49,423 | 49,457 | 2.21E-03 | 1.5E-02 | 100% | 0.1 | 1.6 | 1.6 |
| Dichloroprop | 9,772 | 13,131 | 15,201 | 2.21E-03 | 9.3E-02 | 100% | 2.0 | 2.7 | 3.1 |
| Dinoseb | 4,779 | 7,158 | 7,158 | 2.21E-03 | 9.0E-01 | 100% | 9.5 | 14.2 | 14.2 |
| МСРР | 633,994 | 3,495,117 | 4,025,548 | 2.21E-03 | 1.8E-03 | 100% | 2.5 | 13.9 | 16.0 |
| 2,4,5-T | 1,860 | 2,754 | 2,839 | 2.21E-03 | 2.8E-01 | 44% | 0.5 | 0.7 | 0.8 |
| 2,4,5-TP | 147 | 1,149 | 1,149 | 2.21E-03 | 1.8E-01 | 56% | 0.0 | 0.3 | 0.3 |
| OCDD | 0 | 1 | 1 | 2.21E-03 | 4.2E+05 | 21% | 25.3 | 290.4 | 290.4 |
| OCDF | 0 | 0 | 0 | 2.21E-03 | 6.7E+04 | 17% | 0.5 | 5.8 | 5.8 |
| Aluminum | 2,081,699 | 2,260,659 | 2,994,441 | 2.21E-03 | 6.4E-02 | 9% | 26.5 | 28.8 | 38.1 |
| Arsenic | 4,708 | 5,784 | 8,431 | 2.21E-03 | 3.5E+00 | 57% | 20.8 | 25.5 | 37.2 |
| Barium | 34,395 | 101,911 | 101,911 | 2.21E-03 | 2.0E-03 | 25% | 0.0 | 0.1 | 0.1 |
| Boron | 120,726 | 155,412 | 210,571 | 2.21E-03 | 1.8E-01 | 80% | 38.4 | 49.5 | 67.0 |
| Calcium | 2,217,701 | 2,297,864 | 2,297,864 | 2.21E-03 | 2.8E-05 | 91% | 0.1 | 0.1 | 0.1 |
| Chromium | 20,781 | 35,349 | 35,349 | 2.21E-03 | 7.6E-02 | 20% | 0.7 | 1.2 | 1.2 |
| Copper | 4,690 | 15,193 | 15,193 | 2.21E-03 | 6.3E-01 | 16% | 1.0 | 3.4 | 3.4 |
| Iron | 177,799 | 1,779,707 | 1,803,425 | 2.21E-03 | 5.6E-03 | 18% | 0.4 | 4.0 | 4.0 |
| Magnesium | 818,905 | 865,359 | 865,359 | 2.21E-03 | 8.7E-04 | 86% | 1.4 | 1.4 | 1.4 |
| Manganese | 70,292 | 90,959 | 90,959 | 2.21E-03 | 7.0E-02 | 67% | 7.3 | 9.4 | 9.4 |
| Phosphorus | 2,006,366 | 2,856,511 | 3,010,107 | 2.21E-03 | UNK | 31% | 0.0 | 0.0 | 0.0 |
| Potassium | 53,241,248 | 73,884,295 | 87,675,244 | 2.21E-03 | 1.1E-03 | 80% | 103.5 | 143.7 | 170.5 |
| Silicon | 61,318 | 492,416 | 492,416 | 2.21E-03 | UNK | 73% | 0.0 | 0.0 | 0.0 |
| Sodium | 134,558,681 | 180,259,266 | 190,612,109 | 2.21E-03 | 5.5E-06 | 45% | 0.7 | 1.0 | 1.0 |
| Sulfur | 31,765,756 | 42,659,059 | 54,375,109 | 2.21E-03 | 5.6E-06 | 88% | 0.3 | 0.5 | 0.6 |
| Titanium | 22,707 | 29,332 | 29,332 | 2.21E-03 | 2.9E-02 | 8% | 0.1 | 0.2 | 0.2 |
| Zinc | 99,693 | 135,604 | 135,604 | 2.21E-03 | 4.7E-02 | 20% | 2.1 | 2.8 | 2.8 |
| Total | 1,911,126,197 | 2,494,887,438 | 2,907,992,512 | | 1 | | 6,555 | 7,295 | 7,803 |

Note 1: Pound equivalent removals are rounded to the nearest 0.1 pounds.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK") are entered as having zero pound equivalents removed.

APPENDIX B

SUPPORTING DOCUMENTATION FOR COST-EFFECTIVENESS ANALYSIS: BASELINE POLLUTANT DISCHARGES IN POUNDS AND POUND EQUIVALENTS

TABLE B-1

BASELINE POLLUTANT DISCHARGES

TRUCK CHEMICAL & PETROLEUM SUECATEGORY
INDIRECT DISCHARGERS

| | Pollutants | Co | nversion Fac | | Pound |
|------------------------------------|----------------|----------------------|--------------|-----------|-------------|
| | Discharged | | Toxic | POTW | Equivalent |
| | at Baseline | Grams/ | Weighting | Removal | Discharge |
| Chemical Name | (grams) | Pounds | Factor | Factor | at Baseline |
| Adsorbable Organic Halides (AOX) | 9,619,158 | 2.21E-03 | UNK | UNK | 0.0 |
| Ammonia as Nitrogen | 332,138,353 | 2.21E-03 | 1.8E-03 | 61% | 806. |
| 5-Day Biochemical Oxygen Demand | 4,505,323,981 | 2.21E-03 | UNK | UNK | 0. |
| Chemical Oxygen Demand (COD) | 13,197,262,918 | 2.21E-03 | UNK | UNK | 0. |
| Chloride | 2,057,319,842 | 2.21E-03 | 2.4E-05 | UNK | 0. |
| Fluoride | 54,761,604 | 2.21E-03 | 3.5E-02 | 39% | 1,652. |
| Nitrate/Nitrite | 5,945,789 | 2.21E-03 | UNK | UNK | 0. |
| Surfactants (MBAS) | 40,397,710 | 2.21E-03 | UNK | UNK | 0. |
| Total Dissolved Solids | 13,713,818,491 | 2.21E-03 | UNK | UNK | 0. |
| Total Organic Carbon (TOC) | 4,137,729,951 | 2.21E-03 | UNK | UNK | 0. |
| Total Petroleum Hydrocarbons (TPH) | 282,261,808 | 2.21E-03 | UNK | UNK | 0. |
| Total Phenols | 5,842,482 | 2.21E-03 | UNK | UNK | 0. |
| Total Phosphorus | 56,634,709 | 2.21E-03 | UNK | UNK | 0. |
| Oil and Grease | 2,913,400,314 | 2.21E-03 | UNK | UNK | 0. |
| Total Suspended Solids | 2,409,561,509 | 2.21E-03 | UNK | UNK | 0. |
| Acetone | 85,714,689 | 2.21E-03 | 5.0E-06 | 16% | 0. |
| Benzene | 76,699 | 2.21E-03 | 1.8E-02 | 5% | 0. |
| Chloroform | 160,680 | 2.21E-03 | 2.1E-03 | 27% | 0. |
| 1.2-Dichloroethane | 1,110,356 | 2.21E-03 | 6.2E-03 | 11% | 1. |
| Ethylbenzene | 857,662 | 2.21E-03 | 1.4E-03 | 6% | 0. |
| Methyl ethyl ketone | 15,867,561 | 2.21E-03 | 2.5E-05 | 8% | 0. |
| Methyl isobutyl ketone | 5,043,559 | 2.21E-03 | 1.3E-04 | 12% | 0. |
| Methylene chloride | 29,287,288 | 2.21E-03 | 4.2E-04 | 46% | 12 |
| Tetrachloroethylene | 2,345,915 | 2.21E-03 | 1.3E-02 | 15% | 10 |
| Toluene | 3,705,829 | 2.21E-03 | 5.6E-03 | 4% | 1 |
| 1,1,1-Trichloroethane | 1,363,779 | 2.21E-03 | | 10% | 1 |
| Trichloroethylene | 51,014 | 2.21E-03 | 6.4E-03 | 13% | 0 |
| | 3,651,858 | 2.21E-03 | | | 4 |
| m-Xylene | 1,902,227 | 2.21E-03 2.21E-03 | | 5% | 1 |
| o+p-Xylene | 623,769 | 2.21E-03 | | 5% | . 0 |
| alpha-Terpineol | 76,783,616 | 2.21E-03 2.21E-03 | | 19% | 10 |
| Benzoic acid | | 2.21E-03 2.21E-03 | | | 1 |
| Benzyl alcohol | 529,240 | 2.21E-03 2.21E-03 | | 40% | 80 |
| bis (2-Ethylhexyl) phthalate | 952,022 | | | 38% | 3 |
| 2-Chlorophenol | 126,172 | 2.21E-03 | | | 0 |
| o-Cresol | 143,486 | 2.21E-03 | | 47% | 0 |
| p-Cresol | 232,422 | 2.21E-03 | | 28% 1% | 0 |
| p-Cymene | 122,319 | 2.21E-03 | | | 5 |
| n-Decane | 632,606 | 2.21E-03 | | | 0 |
| 1,2-Dichlorobenzene | 188,061 | 2.21E-03 | | | 0 |
| Dimethyl sulfone | 13,971,511 | 2.21E-03 | | | |
| Di-n-octyl phthalate | 311,859 | 2.21E-03 | | 32% | 48 |
| n-Docosane | 213,382 | 2.21E-03 | | | 0 |
| n-Dodecane | 1,983,123 | 2.21E-03 | | | 0 |
| n-Eicosane | 590,640 | 2.21E-03 | | | 0 |
| n-Hexacosane | 282,855 | 2.21E-03 | | | |
| n-Hexadecane | 1,389,024 | 2.21E-03 | | | 3 |
| 2-Isopropylnaphthalene | 356,651 | 2.21E-03 | | | 40 |
| 2-Methylnaphthalene | 150,639 | 2.21E-03 | | | 19 |
| Naphthalene | 589,511 | 2.21E-03 | | | 1 |
| n-Octadecane | 744,456 | 2.21E-03 | | | 2 |
| Phenoi | 4,827,430 | 2.21E-03 | | | 14 |
| Styrene | 6,839,669 | 2.21E-03 | | | 12 |
| n-Tetracosane | 353,499 | 2.21E-03 | 8.2E-05 | 29% | (|

TABLE B-1 (continued)

BASELINE POLLUTANT DISCHARGES TRUCK CHEMICAL & PETROLEUM SUBCATEGORY INDIRECT DISCHARGERS

| | Pollutants | Co | nversion Fac | tors | Pound |
|-------------------------|----------------|----------------------|--------------|---------|-------------|
| | Discharged | | Toxic | POTW | Equivalent |
| | at Baseline | Grams/ | Weighting | Removal | Discharge |
| Chemical Name | (grams) | Pounds | Factor | Factor | at Baseline |
| n-Tetradecane | 954,202 | 2.21E-03 | 4.3E-03 | 29% | 2.6 |
| n-Triacontane | • | 2.21E-03 | 8.2E-05 | 29% | 0.0 |
| | 409,755 | | | UNK | 0.0 |
| 2,4,6-Trichlorophenol | 519,558 | 2.21E-03 | 4.4E-01 | 26% | 141.3 |
| Azinphos methyl | 8,782 | 2.21E-03 | 2.8E+01 | | |
| Leptophos | 12,981 | 2.21E-03 | 1.1E+01 | 100% | 315.6 |
| Beta-BHC | 859 | 2.21E-03 | 1.2E+01 | 11% | 2.5 |
| Gamma-BHC | 798 | 2.21E-03 | | 25% | 20.7 |
| Diallate | 39,318 | 2.21E-03 | 4.5E-01 | 100% | 39.1 |
| Endosulfan Sulfate | 1,194 | 2.21E-03 | 1.0E+02 | 42% | 110.8 |
| Endrin Aldehyde | 15,888 | 2.21E-03 | 1.6E+02 | 100% | 5,617.8 |
| Pentachloronitrobenzene | 13,513 | 2.21E-03 | 7.4E-01 | 100% | 22.1 |
| 2,4-D | 8,261 | 2.21E-03 | 3.0E-03 | 51% | 0.0 |
| Dalapon | 3,223 | 2.21E-03 | 5.1E-03 | 100% | 0.0 |
| 2,4-DB (Butoxon) | 17,640 | 2.21E-03 | 3.6E-02 | 100% | 1.4 |
| Dinoseb | 6,699 | 2.21E-03 | 9.0E-01 | 100% | 13.3 |
| MCPA | 1,337,352 | 2.21E-03 | 1.6E-02 | 100% | 47.3 |
| 2,4,5-T | 1,734 | 2.21E-03 | 2.8E-01 | 44% | 0.5 |
| 2,4,5-TP | 1,432 | 2.21E-03 | 1.8E-01 | 56% | 0.3 |
| 1234678-HPCDD | 2 | 2.21E-03 | 1 | 17% | 2,416.1 |
| 1234678-HPCDF | 0 | 2.21E-03 | | 17% | 105.5 |
| OCDD | 13 | 2.21E-03 | | 21% | 2,549.3 |
| Aluminum | 12,334,667 | 2.21E-03 | | 9% | 157.0 |
| Boron | 9,764,762 | 2.21E-03 | | 80% | 3,107.5 |
| Cadmium | 44,286 | 2.21E-03 | | 10% | 25.4 |
| Calcium | 773,095,652 | 2.21E-03 | | 91% | 43.5 |
| Chromium | • • | 2.21E-03 2.21E-03 | | 20% | 119.1 |
| | 3,545,530 | | | 16% | 122.8 |
| Copper | 551,233 | 2.21E-03 | | 18% | 81.5 |
| Iron | 36,607,107 | 2.21E-03 | | | 202.5 |
| Magnesium | 122,454,716 | 2.21E-03 | | 86% | |
| Manganese | 855,402 | 2.21E-03 | | 67% | 88.7 |
| Mercury | 2,977 | 2.21E-03 | , | 10% | 79.0 |
| Molybdenum | 240,523 | 2.21E-03 | | 81% | 86.1 |
| Nickel | 679,519 | 2.21E-03 | | 49% | 80.9 |
| Phosphorus | 118,800,604 | 2.21E-03 | | | 0.0 |
| Potassium | 79,811,321 | 2.21E-03 | | 80% | 155.2 |
| Silicon | 28,110,043 | 2.21E-03 | UNK | 73% | 0.0 |
| Sodium | 2,880,003,995 | 2.21E-03 | 5.5E-06 | 45% | 15.8 |
| Strontium | 5,959,067 | 2.21E-03 | UNK | 88% | 0.0 |
| Sulfur | 1,367,258,441 | 2.21E-03 | 5.6E-06 | 88% | 14.9 |
| Tin | 31,204,256 | 2.21E-03 | 3.0E-01 | 55% | 11,378.6 |
| Titanium | 380,057 | 2.21E-03 | 2.9E-02 | | 1.9 |
| Zinc | 1,122,025 | 2.21E-03 | | | 23.3 |
| Total | 49,462,275,088 | | | : | 29,929 |

Note 1: Pound equivalent baseline discharges are rounded to the nearest 0.1 pounds.

For excluded facilities baseline loads approximate 0.0 pe and were therefore not included in the analysis.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK") are entered as having zero pound equivalent baseline discharges.

TABLE B-2

BASELINE POLLUTANT DISCHARGES
RAIL CHEMICAL & PETROLEUM SUBCATEGORY

INDIRECT DISCHARGERS

| | Pollutants | Co | nversion Fac | tors | Pound |
|-----------------------------------|---------------|----------|--------------|---------|-------------|
| | Discharged | | Toxic | POTW | Equivalent |
| | at Baseline | Grams/ | Weighting | Removal | Discharge |
| Chemical Name | (grams) | Pounds | Factor | Factor | at Baseline |
| | | | | | _ |
| Adsorbable Organic Halides (AOX) | 401,120 | 2.21E-03 | UNK | UNK | 0. |
| Ammonia as Nitrogen | 8,611,896 | 2.21E-03 | 1.8E-03 | 61% | 20. |
| 5-Day Biochemical Oxygen Demand | 448,778,305 | 2.21E-03 | UNK | | 0. |
| Chemical Oxygen Demand (COD) | 1,204,503,320 | 2.21E-03 | UNK | UNK | 0. |
| Chloride | 393,062,048 | 2.21E-03 | 2.4E-05 | UNK | 0 |
| Fluoride | 636,565 | 2.21E-03 | 3.5E-02 | 39% | 19 |
| Nitrate/Nitrite | 1,715,683 | 2.21E-03 | UNK | UNK | 0 |
| Surfactants (MBAS) | 611,216 | 2.21E-03 | UNK | UNK | 0 |
| Total Dissolved Solids | 2,536,008,797 | 2.21E-03 | UNK | UNK | 0 |
| Fotal Organic Carbon (TOC) | 317,567,223 | 2.21E-03 | UNK | UNK | 0 |
| Total Petroleum Hydrocarbons (TPH | 46,268,551 | 2.21E-03 | UNK | UNK | 0 |
| Fotal Phenois | 1.81,737 | 2.21E-03 | UNK | UNK | 0 |
| Total Phosphorus | 3,092,974 | 2.21E-03 | UNK | UNK | (|
| Oil and Grease | 199,937,870 | 2.21E-03 | UNK | UNK | C |
| Fotal Suspended Solids | 163,555,222 | 2.21E-03 | UNK | UNK | (|
| Acetone | 465,397 | 2.21E-03 | 5.0E-06 | 16% | Ċ |
| | 21,426 | 2.21E-03 | | 6% | (|
| Ethylbenzene | 106,800 | 2.21E-03 | | 8% | Ò |
| Methyl ethyl ketone | 48,185 | 2.21E-03 | | 35% | ì |
| n-Xylene | • | | | 5% | Ò |
| o+p-Xylene | 34,011 | 2.21E-03 | | 4% | , |
| Anthracene | 28,136 | 2.21E-03 | | | (|
| Benzoic acid | 759,635 | 2.21E-03 | | 19% | 1: |
| Carbazole | 25,250 | 2.21E-03 | | 100% | |
| p-Cresol | 13,694 | 2.21E-03 | | 28% | |
| 2,4-Diaminotoluene | 484,353 | 2.21E-03 | | 100% | 192 |
| Dimethyl sulfone | 14,987 | 2.21E-03 | | | • |
| n-Docosane | 61,328 | 2.21E-03 | | | (|
| n-Dodecane | 99,517 | 2.21E-03 | | | |
| n-Eicosane | 248,647 | 2.21E-03 | 4.3E-03 | | |
| Fluoranthene | 25,642 | 2.21E-03 | 8.0E-01 | 58% | . 2 |
| n-Hexacosane | 33,392 | 2.21E-03 | 8.2E-05 | 29% | , |
| n-Hexadecane | 474,233 | 2.21E-03 | 4.3E-03 | 29% | |
| Hexanoic Acid | 540,796 | 2.21E-03 | 3.7E-04 | 16% | |
| 1-Methylphenanthrene | 21,535 | 2.21E-03 | 1.0E-01 | 5% | |
| Naphthalene | 22,655 | 2.21E-03 | 1.5E-02 | 5% | |
| n-Octacosane | 21,040 | 2.21E-03 | 8.2E-05 | 29% | |
| n-Octadecane | 289,810 | 2.21E-03 | 4.3E-03 | 29% | |
| Phenanthrene | 55,558 | 2.21E-03 | 2.9E-01 | 5% | |
| Phenol | 139,728 | 2.21E-03 | 3 2.8E-02 | 5% | |
| Pyrene | 20,375 | 2.21E-03 | | | |
| Styrene | 47,658 | 2.21E-03 | | | |
| n-Tetracosane | 54,160 | 2.21E-03 | | | |
| n-Tetradecane | 331,040 | 2.21E-03 | | | |
| n-Triacontane | 22,774 | 2.21E-0 | | | |
| Acephate | 205,827 | 2.21E-0 | | | 2 |
| Benefluralin | 602 | 2.21E-0 | | | _ |
| Donontimami | 552 | | | | |

TABLE B-2 (continued)

BASELINE POLLUTANT DISCHARGES RAIL CHEMICAL & PETROLEUM SUBCATEGORY INDIRECT DISCHARGERS

| , | Pollutants | Co | nversion Fac | tors | Pound |
|-------------------------|---------------|--|--------------|---------|-------------|
| | Discharged | | Toxic | POTW | Equivalent |
| | at Baseline | Grams/ | Weighting | Removal | Discharge |
| Chemical Name | (grams) | Pounds | Factor | Factor | at Baseline |
| Alpha-BHC | 24 | 2.21E-03 | 4.3E+01 | 15% | 0.3 |
| Beta-BHC | 5,862 | 2.21E-03 | 1.2E+01 | 11% | 17.1 |
| Delta-BHC | 108 | 2.21E-03 | 3.5E-02 | 53% | 0.0 |
| Gamma-Chlordane | 13 | 2.21E-03 | 1.6E+03 | 50% | 23.2 |
| Dacthal (DCPA) | 85 | 2.21E-03 | 3.4E-02 | 16% | 0.0 |
| Diallate | 80,259 | 2.21E-03 | 4.5E-01 | 100% | 79.8 |
| Dieldrin | 383 | 2.21E-03 | 5.7E+04 | 14% | 6,751.7 |
| Endosulfan Sulfate | 63 | 2.21E-03 | 1.0E+02 | 42% | 5.8 |
| Pentachloronitrobenzene | 94 | 2.21E-03 | 7.4E-01 | 100% | 0.2 |
| Propachlor | 2,901 | 2.21E-03 | 3.3E-01 | 100% | 2.1 |
| Propazine | 3,286 | 2.21E-03 | 3.5E-03 | 100% | 0.0 |
| Terbacil | 4,709 | 2.21E-03 | | 100% | 0.0 |
| Terbuthylazine | 529,562 | 2.21E-03 | | 100% | 41.0 |
| 2,4-DB (Butoxon) | 14,079 | 2.21E-03 | | 100% | 1.1 |
| Dicamba | 49,669 | 2.21E-03 | 1 | 100% | 1.6 |
| Dichloroprop | 15,930 | 2.21E-03 | | 100% | 3.3 |
| Dinoseb | 7,513 | 2.21E-03 | | 100% | 14.9 |
| MCPP | 4,053,465 | 2.21E-03 | | 100% | 16.1 |
| 2,4,5-T | 3,027 | 2.21E-03 | 1 | 44% | 0.8 |
| 2,4,5-TP | 1,284 | 2.21E-03 | | 56% | 0.3 |
| OCDD | 2 | 2.21E-03 | 4.2E+05 | 21% | 296.9 |
| OCDF | . 0 | 2.21E-03 | | 17% | 6.: |
| Aluminum | 3,015,304 | 2.21E-03 | 6.4E-02 | 9% | 38.4 |
| Arsenic | 14,322 | 2.21E-03 | : | 57% | 63. |
| Barium | 143,637 | 2.21E-03 | 2.0E-03 | 25% | 0.3 |
| Вогоп | 615,072 | 2.21E-03 | 1.8E-01 | 80% | 195. |
| Calcium | 13,089,008 | 2.21E-03 | 2.8E-05 | 91% | 0. |
| Chromium | 37,435 | 2.21E-03 | 7.6E-02 | 20% | 1.: |
| Copper | 20,409 | 2.21E-03 | 6.3E-01 | 16% | 4. |
| Iron | 1,824,288 | 2.21E-03 | 5.6E-03 | 18% | 4. |
| Magnesium | 5,330,338 | 2.21E-03 | 8.7E-04 | 86% | 8. |
| Manganese | 221,143 | 2.21E-03 | 7.0E-02 | 67% | 22. |
| Phosphorus | 3,271,635 | 2.21E-03 | | 31% | 0. |
| Potassium | 303,733,452 | 2.21E-03 | 1.1E-03 | 80% | 590. |
| Silicon | 3,287,851 | 2.21E-03 | | 73% | 0. |
| Sodium | 525,354,036 | 2.21E-03 | 1 | | 2. |
| Sulfur | 149,168,609 | 2.21E-03 | | | 1. |
| Titanium | 30,375 | 2.21E-03 | | | 0. |
| Zinc | 139,777 | 2.21E-03 | 4.7E-02 | 20% | 2. |
| Total | 6,343,719,726 | -, -, - , - , - , - , - , - , - , - , - | | 3 | 8,50 |

Note 1: Pound equivalent baseline discharges are rounded to the nearest 0.1 pounds.

For excluded facilities baseline loads approximate 0.0 pe and were therefore not included in the analysis.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK") are entered as having zero pound equivalent baseline discharges.

TABLE B-3

BASELINE POLLUTANT DISCHARGES TRUCK CHEMICAL & PETROLEUM SUBCATEGORY DIRECT DISCHARGERS

| | Pollutants | Conversion Factors | | Pound |
|------------------------------------|-------------|--------------------|-----------|------------------------|
| | Discharged | | Toxic | Equivalen Discharge |
| | at Baseline | Granns/ | Weighting | |
| Chemical | (grams) | Pounds | Factor | at Baselin |
| Adsorbable Organic Halides (AOX) | 35,942 | 2.21E-03 | UNK | 0.0 |
| 5-Day Biochemical Oxygen Demand | 420,162 | 2.21E-03 | UNK | 0.0 |
| Chemical Oxygen Demand (COD) | 16,146,256 | 2.21E-03 | UNK | 0.0 |
| Fluoride | 1,067,412 | 2.21E-03 | 3.5E-02 | 82.6 |
| Nitrate/Nitrite | 40,756 | 2.21E-03 | UNK | 0.0 |
| Surfactants (MBAS) | 57,250 | 2.21E-03 | UNK | 0.0 |
| Total Organic Carbon (TOC) | 12,265,728 | 2.21E-03 | UNK | 0.0 |
| Total Petroleum Hydrocarbons (TPH) | 291,112 | 2.21E-03 | UNK | 0.0 |
| Total Phenols | 105,965 | 2.21E-03 | UNK | 0.0 |
| Total Phosphorus | 566,505 | 2.21E-03 | UNK | 0.0 |
| Oil and Grease | 318,404 | 2.21E-03 | UNK | 0.0 |
| Total Suspended Solids | 1,547,553 | 2.21E-03 | UNK | 0.0 |
| Acetone | 137,516 | 2.21E-03 | 5.0E-06 | 0.0 |
| Benzene | 582 | 2.21E-03 | 1.8E-02 | 0.0 |
| Chloroform | 582 | 2.21E-03 | 2.1E-03 | 0.0 |
| 1,2-Dichloroethane | 708 | 2.21E-03 | 6.2E-03 | 0.0 |
| Ethylbenzene | 582 | 2.21E-03 | 1.4E-03 | 0.0 |
| Methyl ethyl ketone | 8,242 | 2.21E-03 | 2.5E-05 | 0.0 |
| Methyl isobutyl ketone | 9,391 | 2.21E-03 | 1.3E-04 | 0.0 |
| Methylene Chloride | 98,411 | 2.21E-03 | 4.2E-04 | 0.1 |
| Tetrachloroethylene | 582 | 2.21E-03 | 1.3E-02 | 0.0 |
| Toluene | 582 | 2.21E-03 | 5.6E-03 | 0.0 |
| 1,1,1-Trichloroethane | 586 | 2.21E-03 | 4.5E-03 | 0.0 |
| Trichloroethylene | 799 | 2.21E-03 | 6.4E-03 | 0.0 |
| m-Xylene | 582 | 2.21E-03 | 1.5E-03 | 0.0 |
| o+p-Xylene | 582 | 2.21E-03 | 4.7E-03 | 0.0 |
| Alpha-Terpineol | 582 | 2.21E-03 | 1.1E-03 | 0.0 |
| Benzoic acid | 123,932 | 2.21E-03 | 3.3E-04 | 0.1 |
| Benzyl alcohol | 1,129 | 2.21E-03 | 5.6E-03 | 0.0 |
| Bis (2-ethylhexyl) phthalate | 582 | 2.21E-03 | 9.5E-02 | 0.1 |
| 2-Chlorophenol | 774 | 2.21E-03 | 3.3E-02 | 0.1 |
| o-Cresol | 776 | 2.21E-03 | 2.7E-03 | 0.0 |
| p-Cresol | 786 | 2.21E-03 | 4.0E-03 | 0.0 |
| p-Cymene | 582 | 2.21E-03 | 2.4E-02 | 0.0 |
| n-Decane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| 1,2-Dichlorobenzene | 582 | 2.21E-03 | 1.1E-02 | 0.0 |
| Dimethyl sulfone | 582 | 2.21E-03 | UNK | 0.0 |
| Di-n-octyl phthalate | 582 | 2.21E-03 | 2.2E-01 | 0.3 |

TABLE B-3 (continued)

BASELINE POLLUTANT DISCHARGES TRUCK CHEMICAL & PETROLEUM SUBCATEGORY DIRECT DISCHARGERS

| | Pollutants | Conversion Factors | | Pound |
|-------------------------|-------------|--------------------|-----------|-------------|
| | Discharged | | Toxic | Equivalent |
| | at Baseline | Grams/ | Weighting | Discharge |
| Chemical | (grams) | Pounds | Factor | at Baseline |
| Chemicai | (8:00.00) | : | ! | |
| n-Docosane | 582 | 2.21E-03 | 8.2E-05 | 0.0 |
| n-Dodecane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| n-Eicosane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| n-Hexacosane | 582 | 2.21E-03 | 8.2E-05 | 0.0 |
| n-Hexadecane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| 2-Isopropylnaphthalene | 582 | 2.21E-03 | 7.2E-02 | 0.1 |
| 2-Methylnaphthalene | 582 | 2.21E-03 | 8.0E-02 | 0.1 |
| Naphthalene | 582 | 2.21E-03 | 1.5E-02 | 0.0 |
| n-Octadecane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| Styrene | 777 | 2.21E-03 | 1.4E-02 | 0.0 |
| n-Tetracosane | 582 | 2.21E-03 | 8.2E-05 | 0.0 |
| n-Tetradecane | 582 | 2.21E-03 | 4.3E-03 | 0.0 |
| n-Triacontane | 582 | 2.21E-03 | 8.2E-05 | 0.0 |
| Azinphos methyl | 291 | 2.21E-03 | 2.8E+01 | 18.0 |
| Leptophos | 116 | 2.21E-03 | 1.1E+01 | 2.8 |
| beta-BHC | 6 | 2.21E-03 | 1.2E+01 | 0.2 |
| Diallate | 242 | 2.21E-03 | 4.5E-01 | 0.2 |
| Pentachloronitrobenzene | 3 | 2.21E-03 | 7.4E-01 | 0.0 |
| Dalapon | 6 | 2.21E-03 | 5.1E-03 | 0.0 |
| 2,4-DB (Butoxon) | 542 | 2.21E-03 | 3.6E-02 | 0.0 |
| MCPA | 15,429 | 2.21E-03 | 1.6E-02 | 0.5 |
| 2,4,5-T | 12 | 2.21E-03 | 2.8E-01 | 0.0 |
| 2,4,5-TP | 46 | 2.21E-03 | 1.8E-01 | 0.0 |
| 1234678-HPCDD | 0 | 2.21E-03 | 4.2E+06 | 27.0 |
| 1234678-HPCDF | 0 | 2.21E-03 | 6.7E+05 | 10.6 |
| OCDD | . 0 . | 2.21E-03 | 4.2E+05 | 5.4 |
| Aluminum | 11,353 | 2.21E-03 | 6.4E-02 | 1.6 |
| Boron | 15,866 | 2.21E-03 | 1.8E-01 | 6.3 |
| Chromium | 1,134 | 2.21E-03 | 7.6E-02 | 0.2 |
| Copper | 5,040 | 2.21E-03 | 6.3E-01 | 7.0 |
| Iron | 54,531 | 2.21E-03 | 5.6E-03 | 0.7 |
| Manganese | 12,130 | 2.21E-03 | 7.0E-02 | 1.9 |
| Mercury | 12,130 | 2.21E-03 | 1.2E+02 | 3.2 |
| Phosphorus | 1,249,843 | 2.21E-03 | UNK | 0.0 |
| Silicon | 301,379 | 2.21E-03 | UNK | 0.0 |
| Tin | 377,088 | 2.21E-03 | 3.0E-01 | 250.0 |
| Titanium | 1,110 | 2.21E-03 | 2.9E-02 | 0. |
| Zinc | 1,164 | 2.21E-03 | 4.7E-02 | 0. |
| ZINC | 1,104 | 2.213-03 | | |
| | | | | |
| Total | 35,309,353 | 1 | I | 429 |
| | | | 1 | |

Note 1: Pound equivalent baseline discharges are rounded to the nearest 0.1 pounds.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK") are entered as having zero pound equivalent baseline discharges.

BASELINE POLLUTANT DISCHARGES
RAIL CHEMICAL & PETROLEUM SUBCATEGORY

DIRECT DISCHARGERS

TABLE B-4

| | Pollutants | Conversion Factors | | Pound |
|-----------------------------------|-------------|----------------------|-----------|-------------------------|
| | Discharged | | Toxic | Equivalent Discharge |
| | at Baseline | Grams/ | Weighting | |
| Chemical Name | (grams) | Pounds | Factor | at Baseline |
| | ##CO | 2012.00 | | • |
| Adsorbable Organic Halides (AOX) | 759 | 2.21E-03 | UNK | 0. |
| Ammonia as Nitrogen | 14,925 | 2.21E-03 | 1.8E-03 | 0 |
| 5-Day Biochemical Oxygen Demand | 28,204 | 2.21E-03 | UNK | 0 |
| Chemical Oxygen Demand (COD) | 351,265 | 2.21E-03 | UNK | 0 |
| Chloride | 2,445,766 | 2.21E-03 | 2.4E-05 | 0 |
| Fluoride | 4,645 | 2.21E-03 | 3.5E-02 | 0 |
| Nitrate/Nitrite | 4,409 | 2.21E-03 | UNK | 0 |
| Surfactants (MBAS) | 4,956 | 2.21E-03 | UNK | 0 |
| Total Dissolved Solids | 15,433,477 | 2.21E-03 | UNK | 0 |
| Total Organic Carbon (TOC) | 348,076 | 2.21E-03 | UNK | 0 |
| Total Petroleum Hydrocarbons (TPH | 39,507 | 2.21E-03 | UNK | 0 |
| Total Phenols | 826 | 2.21E-03 | UNK | 0 |
| Total Phosphorus | 18,605 | 2.21E-03 | UNK | 0 |
| Oil and Grease | 22,869 | 2.21E-03 | UNK | 0 |
| Total Suspended Solids | 38,460 | 2.21E-03 | UNK | 0 |
| Acetone | 128 | 2.21E-03 | 5.0E-06 | 0 |
| Ethylbenzene | 26 | 2.21E-03 | 1.4E-03 | 0 |
| Methyl ethyl ketone | 281 | 2.21E-03 | 2.5E-05 | 0 |
| m-Xylene | 26 | 2.21E-03 | 1.5E-03 | 0 |
| o+p-Xylene | 26 | 2.21E-03 | 4.7E-03 | 0 |
| Anthracene | 67 | 2.21E-03 | 2.5E+00 | 0 |
| Benzoic acid | 150 | 2.21E-03 | 3.3E-04 | 0 |
| Carbazole | 79 | 2.21E-03 | 2.7E-01 | 0 |
| p-Cresol | 84 | 2.21E-03 | 4.0E-03 | 0 |
| 2,4-Diaminotoluene | 3,304 | 2.21E-03 | 1.8E-01 | 1 |
| Dimethyl sulfone | 44 | 2.21E-03 | UNK | 0 |
| n-Docosane | 26 | 2.21E-03 | 8.2E-05 | 0 |
| n-Dodecane | 26 | 2.21E-03 | 4.3E-03 | 0 |
| n-Eicosane | 26 | 2.21E-03 | 4.3E-03 | 0 |
| Fluoranthene | 29 | 2.21E-03 | 8.0E-01 | 0 |
| n-Hexacosane | 33 | 2.21E-03 | | 0 |
| n-Hexadecane | 26 | 2.21E-03 | | 0 |
| Hexanoic Acid | 4,956 | 2.21E-03 | | 0 |
| 1-Methylphenanthrene | 26 | 2.21E-03 | | 0 |
| Naphthalene | 26 | 2.21E-03 | 1.5E-02 | o |
| n-Octacosane | 28 | 2.21E-03 | 8.2E-05 | Ö |
| n-Octadecane | 26 | 2.21E-03 | 4.3E-03 | Č |
| Phenanthrene | 62 | 2.21E-03 2.21E-03 | | o |
| Phenol | 94 | 2.21E-03 2.21E-03 | | o |
| Pyrene | 26 | 2.21E-03 | | ď |
| Styrene | 26 26 | 2.21E-03 2.21E-03 | | ď |
| n-Tetracosane | 50 | 2.21E-03 2.21E-03 | | C |
| n-Tetradecane | 26 | 2.21E-03 2.21E-03 | | ď |
| n-Triacontane | 48 | 2.21E-03 2.21E-03 | | 0 |
| Acephate | 1,331 | 2.21E-03 2.21E-03 | | C |
| Benefluralin | 1,551 | 2.21E-03 2.21E-03 | | 0 |

TABLE B-4 (continued)

BASELINE POLLUTANT DISCHARGES RAIL CHEMICAL & PETROLEUM SUBCATEGORY DIRECT DISCHARGERS

| Alpha-BHC O | | Pollutants | Conversion | on Factors | Pound Equivalent Discharge | |
|--|-------------------------|---------------------------------------|------------|------------|----------------------------------|--|
| Alpha-BHC | | Discharged | | Toxic | | |
| Alpha-BHC Beta-BHC 0 2.21E-03 1.2E+01 0 0 2.21E-03 1.2E+01 0 0 2.21E-03 1.2E+01 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | at Baseline | Grams/ | Weighting | | |
| Alpha-BHC Beta-BHC O 2.21E-03 | Chemical Name | (grams) | Pounds | Factor | at Baseline | |
| Alpha-BHC Beta-BHC Delta-BHC O Delta-BHC O Delta-BHC O O D O D O D D O D D O D D O D D D O D D D D O D D D D D D O D | | | | | F | |
| Delta-BHC | Alpha-BHC | | _ | | 0.0 | |
| Delta-Bric Gamma-Chlordane O 2.21E-03 1.6E+03 O Camma-Chlordane O 2.21E-03 3.4E-02 O Camma-Chlordane O 2.21E-03 3.4E-02 O Camma-Chlordane O 2.21E-03 3.4E-02 O Camma-Chlordane O 2.21E-03 4.5E-01 O Camma-Chlordane O 2.21E-03 5.7E+04 7.4E-01 Camma-Chlordane O 2.21E-03 7.4E-01 O Camma-Chlordane O 2.21E-03 3.5E-01 O Camma-Chlordane O 2.21E-03 3.3E-01 O Camma-Chlordane O 2.21E-03 3.3E-01 O Camma-Chlordane O 2.21E-03 3.5E-03 O Camma-Chlordane O Camma-Chlord | Beta-BHC | | | | 0.0 | |
| Darchal (DCPA) Datchal (DCPA) Diallate Dieldrin Diel | Delta-BHC | 0 | | | 0.0 | |
| Dachard (DCFA) 364 2.21E-03 4.5E-01 Colored | Gamma-Chlordane | • | | | 0.6 | |
| Dialate 1 | Dacthal (DCPA) | 0 | | | 0.0 | |
| Deletinn | Diallate | 364 | 2.21E-03 | | 0.4 | |
| Pentachloronitrobenzene 0 2.21E-03 7.4E-01 7. | Dieldrin | 1 | 2.21E-03 | | 74.9 | |
| Propachlor | Endosulfan Sulfate | 0 | 2.21E-03 | | 0.0 | |
| Propazine 10 2.21E-03 3.5E-03 (Comparison of the comparison of the | Pentachloronitrobenzene | 0 | 2.21E-03 | 7.4E-01 | 0.0 | |
| Propazine 10 2.21E-03 3.5E-03 Terbacil 5 2.21E-03 1.0E-03 Terbuthylazine 4,221 2.21E-03 3.5E-02 2,4-DB (Butoxon) 202 2.21E-03 3.6E-02 Dicamba 881 2.21E-03 3.6E-02 Dichloroprop 80 2.21E-03 9.3E-02 Dichloroprop 80 2.21E-03 9.3E-02 Dichloroprop 80 2.21E-03 9.0E-01 MCPP 58,732 2.21E-03 9.0E-01 MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 4.2E+05 2 OCDD 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 2.8E-05 Chromium 60,879 2.21E-03 <td>Propachlor</td> <td>i</td> <td>2.21E-03</td> <td>3.3E-01</td> <td>0.0</td> | Propachlor | i | 2.21E-03 | 3.3E-01 | 0.0 | |
| Terbacil 5 2.21E-03 1.0E-03 Terbuthylazine 4,221 2.21E-03 3.5E-02 2,4-DB (Butoxon) 202 2.21E-03 3.6E-02 Dicamba 881 2.21E-03 9.3E-02 Dichloroprop 80 2.21E-03 9.9E-01 MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-T 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 5.6E-03 Magnesium 1,918,732 2.21E-03 UNK Nodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 5.6E-06 | • | 10 | 2.21E-03 | | 0.0 | |
| Terbuthylazine 4,221 2.21E-03 3.5E-02 2,4-DB (Butoxon) 202 2.21E-03 3.6E-02 (Comparison of the comparison of the compari | • | 5 | 2.21E-03 | 1.0E-03 | 0.0 | |
| 2,4-DB (Butoxon) 202 2.21E-03 3.6E-02 Dicamba 881 2.21E-03 1.5E-02 Dichloroprop 80 2.21E-03 9.3E-02 Dinoseb 48 2.21E-03 9.0E-01 MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Chromium 96 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Manganese 1,295 2.21E-03 UNK Potassium | = | 4,221 | 2.21E-03 | 3.5E-02 | 0.3 | |
| Dicamba 881 2.21E-03 1.5E-02 Dichloroprop 80 2.21E-03 9.3E-02 Dinoseb 48 2.21E-03 9.0E-01 MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 4.2E+05 2 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Chromium 96 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 | | 202 | 2.21E-03 | 3.6E-02 | 0.0 | |
| Dichloroprop 80 2.21E-03 9.3E-02 Dinoseb 48 2.21E-03 9.0E-01 MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.5E+00 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Chromium 96 2.21E-03 2.8E-05 Copper 210 2.21E-03 5.6E-02 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 | | 881 | 2.21E-03 | 1.5E-02 | 0.0 | |
| Dinoseb MCPP 58,732 2.21E-03 1.8E-03 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 0 CDF 0 2.21E-03 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 3.5E+00 Barium 60,879 2.21E-03 Calcium 75 2.21E-03 6.3E-01 Calcium 75 2.21E-03 7.6E-02 Copper 210 2.21E-03 3.5E-04 Angnesium 25,687 2.21E-03 A.7E-04 Manganese 1,295 2.21E-03 CDE-03 Magnesium 1,918,732 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 740 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | 80 | 2.21E-03 | 9.3E-02 | 0.0 | |
| MCPP 58,732 2.21E-03 1.8E-03 2.4,5-T 19 2.21E-03 2.8E-01 2.4,5-TP 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | 48 | 2.21E-03 | 9.0E-U1 | 0.1 | |
| 2,4,5-T 19 2.21E-03 2.8E-01 2,4,5-TP 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 2.8E-05 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 88,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 | | 58,732 | 2.21E-03 | 1.8E-03 | 0.2 | |
| 2,4,5-TP 20 2.21E-03 1.8E-01 OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 2.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 88,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 Zinc 686 <td></td> <td>•</td> <td>2.21E-03</td> <td>2.8E-01</td> <td>0.0</td> | | • | 2.21E-03 | 2.8E-01 | 0.0 | |
| OCDD 0 2.21E-03 4.2E+05 2 OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 2.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 88,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 | - · | 20 | 2.21E-03 | 1.8E-01 | 0.0 | |
| OCDF 0 2.21E-03 6.7E+04 Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 88,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 Zinc 686 2.21E-03 4.7E-02 | | . 0 | 2.21E-03 | 4.2E+05 | 23.9 | |
| Aluminum 10,217 2.21E-03 6.4E-02 Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 | | 0 | 2.21E-03 | 6.7E+04 | 0.6 | |
| Arsenic 75 2.21E-03 3.5E+00 Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 4.7E-02 Zinc 686 2.21E-03 4.7E-02 | | 10,217 | 2.21E-03 | 6.4E-02 | 1.4 | |
| Barium 1,513 2.21E-03 2.0E-03 Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | | 2.21E-03 | 3.5E+00 | 0.6 | |
| Boron 3,458 2.21E-03 1.8E-01 Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | 1,513 | 2.21E-03 | 2.0E-03 | 0.0 | |
| Calcium 60,879 2.21E-03 2.8E-05 Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | 3,458 | 2.21E-03 | 1.8E-01 | 1.4 | |
| Chromium 96 2.21E-03 7.6E-02 Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | • | 2.21E-03 | 2.8E-05 | 0.0 | |
| Copper 210 2.21E-03 6.3E-01 Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | • | 2.21E-03 | 7.6E-02 | 0.0 | |
| Iron 31,611 2.21E-03 5.6E-03 Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | 210 | 2.21E-03 | 6.3E-01 | 0.3 | |
| Magnesium 25,687 2.21E-03 8.7E-04 Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | • • | | | | 0.4 | |
| Manganese 1,295 2.21E-03 7.0E-02 Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | =: = | | | | 0.0 | |
| Phosphorus 20,233 2.21E-03 UNK Potassium 1,918,732 2.21E-03 1.1E-03 Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | - • | | | | 0.: | |
| Potassium Silicon Sodium Sulfur Sulfur 1,918,732 2.21E-03 1.1E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | • | · · · · · · · · · · · · · · · · · · · | | | 0. | |
| Silicon 25,768 2.21E-03 UNK Sodium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | • | | | 4. | |
| Soldium 3,107,077 2.21E-03 5.5E-06 Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | = | , , | | | 0. | |
| Sulfur 888,609 2.21E-03 5.6E-06 Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | • | | | 0. | |
| Titanium 140 2.21E-03 2.9E-02 Zinc 686 2.21E-03 4.7E-02 | | • • | | | 0. | |
| Zinc 686 2.21E-03 4.7E-02 | | • | | | 0. | |
| Ziiic | | | | = | . 0. | |
| Tabl 24 928 725 | Zinc | 686 | Z.Z1E-V. | 9 4.765-02 | | |
| 74 928 725 | | | | | | |
| 10tai | Total | 24,928,725 | | • | . 11 | |

Note 1: Pound equivalent baseline discharges are rounded to the nearest 0.1 pounds.

Note 2: Chemicals for which no TWF or POTW removal factor is available (designated by "UNK" are entered as having zero pound equivalent baseline discharges.