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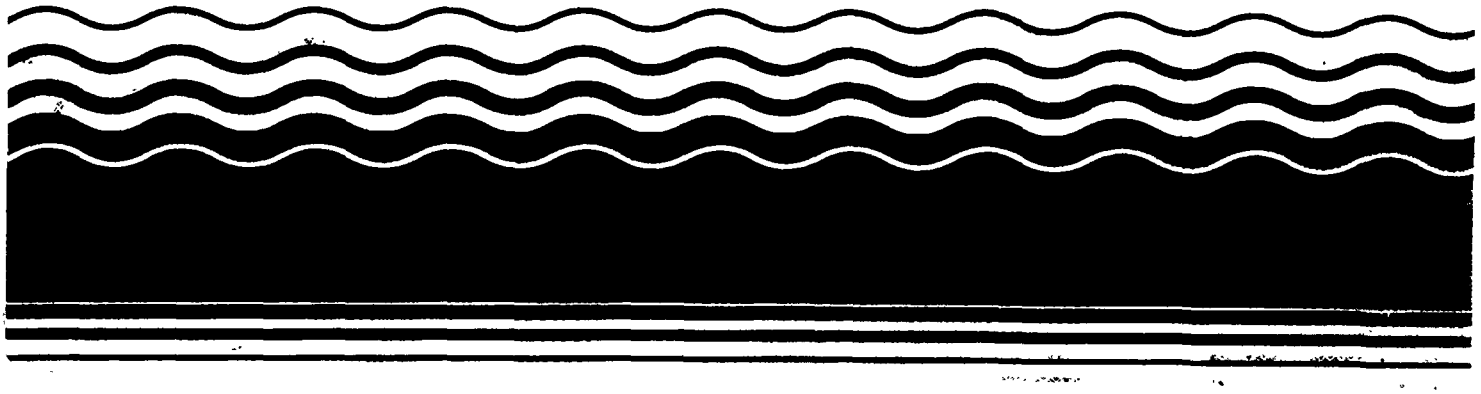

REGION VI

SUBPART M of RCP

USEPA REGION VI
INLAND AREA CONTINGENCY PLAN

Volume I of II

United States Environmental Protection Agency
Region VI - Emergency Response Branch
1445 Ross Avenue
Dallas, Texas 75202-2733

DECEMBER, 1993

1274781 #3 of 3

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

The Clean Water Act of 1977 as amended by the Oil Pollution Act of 1990 required the creation of "federal areas", for which broadly based area committees, chaired by federal On-Scene Coordinators would prepare "Area Contingency Plans". Through an Executive Order, the President delegated the authority for designating "inland areas" to the Administrator of EPA, who subsequently delegated this authority to the Regional Administrators.

In EPA Region VI, the five state regional area has been designated as the federal planning area, and the Regional Response Team serves as the planning committee. An Area Contingency Plan has been prepared which fully meets the requirements set forth in Section 4202(b)(1)(A) of the Oil Pollution Act of 1990. This plan recognizes the existence of several areas that have disproportionately high risk of major oil spills, and provides greater levels of detail for those areas. The Region VI Area Contingency Plan is viewed as a dynamic document, and will be reviewed regularly to ensure that it adequately identifies factors contributing to risk, and provides a framework for integrating federal, state, and local response efforts.

Joe D. Winkle
Acting Regional Administrator
U.S. Environmental Protection Agency
Region VI

DEC 15 1993

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RETURN RECEIPT

The value of this document is limited by the fact that with the passage of time, certain pages will become obsolete and therefore should be replaced. Also, new information will be developed that will add to the usefulness of this contingency plan.

In order to keep your copy current, we will periodically add or revise pages and distribute them to you. To indicate your interest in that effort, we ask that you mail us the following form.

This is to acknowledge receipt of a copy of the 1993 Region VI Inland Area Contingency Plan. I would like to have revised material on this subject sent to me at the address shown.

NAME:_____

TITLE:_____

AFFILIATION:_____

P.O. BOX OR STREET:_____

CITY:_____ STATE:_____ ZIP:_____

Please mail to: USEPA
Emergency Response Branch
Contingency Planning Section
1445 Ross Avenue
Dallas, Texas 75202-2733

DISTRIBUTION

Copies of this plan and all amendments and changes will be distributed to the following: EPA Chairman of the National Response Team (NRT) in Washington, D.C. for NRT distribution; each of the member agencies of the Region VI Regional Response Team; each of the U.S. Environmental Protection Agency (EPA) and U.S. Coast Guard (USCG) On-Scene Coordinators; National Response Center (NRC); Emergency Response Team (ERT); and the coastal and inland Regional Response Centers (RRC) located in the Eighth U.S. Coast Guard District office in New Orleans, Louisiana, and the Second U.S. Coast Guard District office in St. Louis, Missouri, and the EPA Region VI office in Dallas, Texas, respectively; the designated State, Indian Tribal and Federal Natural Resource Trustees; LEPCs/SERCS; and participating Facility Response Plan Holders.

A document control format is used to allow revisions to be distributed on a revised page by page basis. Each copy of a USEPA Region VI Inland Area Contingency Plan (ACP) will be numbered and a record kept of the recipients of each plan for mailing of subsequent revisions to the ACP (see next page).

D I S T R I B U T I O N L I S T

RCP #	RECIPIENT NAME	ADDRESS	PHONE #

REVISION/UPDATE

USEPA Region VI Inland Area Contingency Plan shall be reviewed and updated annually by the Area Committee until 1997. After 1997, the plan will be updated every five (5) years. The plan shall be reviewed to ensure all information is current.

A document control format is used to allow revisions to be distributed on a revised page by page basis. Each copy of a USEPA Region VI Area Contingency Plan (ACP) will be numbered and a record kept of the recipients of each plan for mailing of subsequent revisions to the ACP (see next page).

NOTE: Any changes to the plan must be noted on the record of changes page.

A M E N D M E N T S

CHANGE NUMBER	DATE	SECTION	SUBJECT

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
*** Inland Area Contingency Plan ***

***** NOTIFICATION LIST *****

FEDERAL:		
National Response Center (NRC)		(800) 424-8802
FEDERAL TRUSTEES:		
Department of Agriculture		(404) 347-2836
Department of Commerce / NOAA		(214) 655-6460
Department of Energy (Strategic Petroleum Reserve)		(504) 734-4721
Other Department of Energy Facilities		(202) 586-7917
Department of the Interior		(404) 347-2836
STATE:		
ARKANSAS	* Dept. of Pollution Control & Ecology	(501) 562-7444
	After hours, weekends, holidays	(501) 329-5601
	Intrastate calls ONLY	(800) 322-4012
	* Oil & Gas Commission	(501) 862-4965
	After hours, weekends, holidays	(501) 863-4456
LOUISIANA	* Department of Environmental Quality	(504) 342-1234
	* Oil Spill Coordinator	(504) 922-3220
	* State Police	(504) 925-6595
NEW MEXICO	* Environmental Improvement Division	(505) 827-9329
		(800) 879-3421
	* State Police	(505) 827-9126
OKLAHOMA	* Department of Environmental Quality	(800) 522-0206
	* Corporation Commission	(405) 521-2211
TEXAS	* General Land Office	(800) 832-8224
	* Natural Resource Conservation Commission	(512) 463-7727
	* Railroad Commission	(512) 463-6788
STATE TRUSTEES:		
Arkansas	* Game & Fish Commission	(501) 223-6305
Louisiana	* Department of Environmental Quality	(504) 765-0634
	* Department of Natural Resources	(504) 765-7591
	* Department of Wildlife & Fisheries	(504) 765-2390
New Mexico	* Game & Fish Commission	(505) 982-4302
Oklahoma	* Department of Natural Resources	(405) 521-2413
	* Department of Wildlife Conservation	(405) 521-3851
Texas	* Department of Parks & Wildlife	(512) 389-4394
	* General Land Office	(512) 463-5100
	* Natural Resource Conservation Commission	(512) 908-2513

OTHER FEDERAL AGENCIES:

Agency for Toxic Substances & Disease Registry		(404) 639-0615
EPA * Emergency Response Team		(201) 321-6660
Department of Justice		(202) 633-1210
		Night (301) 564-4584
Department of Labor *	(OSHA)	(214) 767-4737
Occupational Safety & Health Administration		(800) 443-PAGE-022500
Federal Emergency Management Agency	(FEMA)	(817) 898-5280
Federal Aviation Administration	(FAA)	(713) 230-5560
General Services Administration	(GSA)	(817) 334-2471
National Pollution Funds Center		(703) 235-4700
National Strike Force Coordination Center		(919) 331-6000
NOAA * National Weather Service	(NWS)	(504) 589-6271
NOAA * Scientific Support Coordinator		(504) 589-6271
		Night (504) 583-0799
US Coast Guard STRIKE TEAMS	(GST / PST / AST)	(205) 639-6601

OTHER STATE AGENCIES:

State Emergency Response Commission (SERC) * [Can provide LEPC information]

ARKANSAS	(501) 374-1201
LOUISIANA	(504) 925-6595
NEW MEXICO	(505) 827-9126
OKLAHOMA	(405) 271-4468
TEXAS	(512) 463-7727

PRIVATE FIRMS:

Chemical Transportation Emergency Center (CHEMTREC)	**(800) 424-9300**
International Wildlife Research	(409) 740-4527
Poison Control Center	(800) 441-0040
The International Bird Rescue Research Center	(510) 841-9086
Tri-State Bird Rescue & Research, Inc.	(302) 737-7241

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   c) Other Involved Agencies
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   a) Agencies Roles and Responsibilities

New Mexico

1) Response Structure
   a) State On-Scene Coordinator (SOSC)
   b) Natural Resource Trustees
   c) Other Involved Agencies
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Oklahoma

1) Response Structure
   a) State On-Scene Coordinator (SOSC)
   b) Natural Resource Trustees
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1) Response Structure
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I. GENERAL

Section 4202 of the Oil Pollution Act of 1990 (OPA 90) amended Subsection (j) of Section 311 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C. 1321 (j)) as amended by the Clean Water Act (CWA) of 1977 (33 U.S.C. 1251 et seq) to address the development of a National Planning and Response System. As part of this system, Area Committees are comprised of qualified personnel from Federal, State, and local agencies. Each Area Committee, under the coordinated direction of the Federal On-Scene Coordinator (FOSC) for the area and responsible State On-Scene Coordinators (SOSC), is responsible for developing this Area Contingency Plan (ACP) which, in conjunction with the National Contingency Plan (NCP), is adequate to remove a worst-case discharge of oil or hazardous substance, and to mitigate or prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near the geographic area. Each Area Committee is also responsible for working with state and local officials to pre-plan for joint response efforts, including appropriate procedures for mechanical recovery, dispersal, shoreline cleanup, protection of sensitive environmental areas, and protection, rescue, and rehabilitation of fisheries and wildlife. The Area committee is also required to expedite decisions from the used of dispersants and other mitigating substances and devices.

II. FEDERAL

The functions of designating areas, appointing Area Committee members, determining the information to be included in Area Contingency Plans, and reviewing and approving Area Contingency Plans have been delegated by Executive Order 12777 of 22 October 1991, to the Administrator of the Environmental Protection Agency for the inland zone and to the Commandant of the U.S. Coast Guard (through the Secretary of Transportation) for the coastal zone. The coastal zone is defined in the current NCP (40 CFR 300.5) to mean all United States waters subject to the tide, United States waters of the Great Lakes, specified ports and harbors on inland rivers, and the waters of the Exclusive Economic Zone (EEZ). The Coast Guard has designated as Areas, those portions of the Captain of the Port (COTP) zones which are within the coastal zone, for which Area Committees will prepare a Area Contingency Plans. The COTP zones are described in Coast Guard regulations (33 CFR Part 3). The Environmental Protection Agency has designated as Areas, those states found within their region (Arkansas, New Mexico, Oklahoma, Texas, and Louisiana), for which Area Committees (The Regional Response Team) will prepare the Area Contingency Plan. The Inland zone is defined as the environmental inland of the

Coastal Zone excluding the Great lakes and specified ports and harbors on inland rivers. Precise boundaries for the inland zone are determined by the EPA/USCG agreements identified in the Region VI Regional Contingency Plan (RCP) and the ACP located in Annex A - Introduction, Appendix IV.

APPENDIX II DEFINITIONS AND ACRONYMS

I. INTRODUCTION

This ACP is written in conjunction with the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) (40 CFR 300) and Comprehensive Environmental Response, Compensation, and Liability act of 1980 (CERCLA, 42 U.S.C. 9601), as amended by the Superfund Amendments and Reauthoriztion Act of 1986 (SARA).

II. ABBREVIATIONS

(NOTE: The definitions and acronyms utilized throughout this plan area taken from the National Contingency Plan, Region VI Regional Contingency Plan, CERCLA, OPA 90, or the CWA, as amended by (OPA 90)).

(a) Department and Agency Title Abbreviations

ATSDR -- Agency for Toxic Substances and Disease Registry
CDC -- Centers for Disease Control
DOC -- Department of Commerce
DOD -- Department of Defense
DOE -- Department of Energy
DOI -- Department of the Interior
DOJ -- Department of Justice
DOL -- Department of Labor
DOS -- Department of State
DOT -- Department of Transportation
EPA -- Environmental Protection Agency
FEMA -- Federal Emergency Management Agency
GSA -- General Services Administration
HHS -- Department of Health and Human Services
NIOSH -- National Institute for Occupational Safety and Health
NOAA -- National Oceanic and Atmospheric Administration
OSHA -- Occupational Safety and Health Administration
RSPA -- Research and Special Programs Administration
USCG -- United States Coast Guard
USDA -- United States Department of Agriculture

(Note: Reference is made in the NCP to both the Nuclear Regulatory Commission and the National Response Center. In order to avoid confusion, the NCP will spell out Nuclear Regulatory Commission and use the abbreviation "NRC" only with respect to the National Response Center.)

(b) Operational Title Abbreviations

AC -- Area Committee
ACP -- Area Contingency Plan
ARARs -- Applicable or Relevant and Appropriate Requirements
CERCLIS -- CERCLA Information System
CRC -- Community Relations Coordinator
CRP -- Community Relations Plan
DRAT -- District Response Advisory Team
DRG -- District Response Group
ERT -- Environmental Response Team
FINCEN -- Finance Center
FOSC -- Federal On-Scene Coordinator
FPN -- Federal Project Number
FRP -- Federal Response Plan
GIS -- Geographic Information System
ICS -- Incident Command System
LEPC -- Local Emergency Planning Committee
MLC -- Maintenance and Logistics Command
NCP -- National Contingency Plan
NPFC -- National Pollution Funds Center
NRC -- National Response Center
NRDA -- Natural Resource Damaage Assessment
NRS -- National Response System
NRT -- National Response Team
NSF -- National Strike Force
NSFCC -- National Strike Force Coordination Center
OSCARS -- On-Scene Coordinator's Area Response System
OSC -- On-Scene Coordinator
OSLTF -- Oil Spill Liability Trust Fund
PIAT -- Public Information Assist Team
RCP -- Regional Contingency Plan
RRC -- Regional Response Center
RRT -- Regional Response Team
SARA -- Superfund Amendments and Reauthorization Act of 1986
SCAT -- Shoreline Cleanup Assessment Team
SERC -- State Emergency Response Commission
SONS -- Spill of National Significance
SOSC -- State On-Scene Coordinator
SSC -- Scientific Support Coordinator
UMS -- Unified Management System
USFWS -- United States Fish and Wildlife Service

(c) State Department and Agency Title Abbreviations

ARKANSAS
OES -- Office of Emergency Service
ASP -- Arkansas State Police
HTD -- Highway & Transporation Department
DHS -- Department of Health
GFC -- Game and Fish Commission

LOUISIANA
DEQ -- Louisiana Department of Environmental Quality
LD -- Louisiana Department of Wildlife and Fisheries
LDNR -- Louisiana Department of Natural Resources
LSP -- Louisiana State Police
OSPO -- Oil Spill Coordinator's Office

NEW MEXICO
NMSP -- New Mexico State Pollice
RPB -- Radiation protection Bureau
EID -- Environmental Improvement Division
SFMO -- State Fire Marshal Office
EMSB -- Emergency Medical Services Bureau
CEPD -- Civil Emergency Preparedness Division
SHD -- State Highway Department

OKLAHOMA
OCC -- Oklahoma Corporation Commission
ODEQ -- Oklahoma Department of Environmental Quality
(Formerly Dept. of Pollution Control)
ODA -- Oklahoma Department of Agriculture
ODH -- Oklahoma Department of Health
ODWC -- Oklahoma Department of Wildlife Conservation
ODNR -- Oklahoma Department of Natural Resources
OWRB -- Oklahoma Water Resource Board
SCDA -- State Civil Defense Agency

TEXAS
DEM -- Department of Emergency Management
TDHPT -- Texas Department of Highways and Public Transportation
TRRC -- Texas Railroad Commission
TACB -- Texas Air Quality Control Board (under TNRCC)
TDA -- Texas Department of Agriculture
TDH -- Texas Department of Health
TDPS -- Texas Department of Public Safety
TGLO -- Texas General Land Office
TPWD -- Texas Parks and Wildlife Deparment
TRNCC -- Texas Natural Resource Convservation Commission (formerly Texas Water Commission (TWC)

(d) Federal Natural Resource Trustees Abbreviations

DOI -- Department of the Interior
USFWS -- U.S. Fish and Wildlife Service
NPS -- National Park Service
BLM -- Bureau of Land Management
BIA -- Bureau of Indian Affairs
BR -- Bureau of Reclaimation
DOC -- Department of Commerce
NOAA -- National Oceanic and Atmospheric Administration
DOA -- Department of Agriculture
DOD -- Department of Defense
DOE -- Department of Energy

III. DEFINITIONS

Terms not defined in this section have the meaning given by Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) or the Federal Water Pollution Control Act (FWPCA), as amended by the Clean Water Act of 1977 (CWA).

Activation means notification by telephone or other expeditious manner or, when required, the assembly of some or all appropriate members of the RRT or NRT.

Alternative water supplies, as defined by section 101(34) of CERCLA, includes, but is not limited, to drinking water and household water supplies.

Area committee as provided for by CWA sections 311(a)(18) and (j)(4), as amended by OPA, means the entity appointed by the President consisting of members from qualified personnel of federal, state, and local agencies with responsibilities that include preparing an Area Contingency Plan for an area designated by the President. The authority to designate areas and appoint members has been delegated to EPA and the USCG.

Area contingency plan (ACP) as provided for by CWA sections 311(a)(19) and (j)(4), as amended by OPA, means the plan prepared by an Area Committee that is developed to be implemented in conjunction with the NCP and RCP, in part to address removal of a worst case discharge and to mitigate or prevent a substantial threat of such a discharge from a vessel, offshore facility, or onshore facility operating in or near an area designated by the President.

Bioremediation agents means microbiological cultures, enzymes, additives, or nutrient additives that are deliberately introduced into an oil discharge and that will significantly increase the rate of biodegradation to mitigate the effects of a pollutant discharge.

Burning agents means those additives that, through physical or chemical means, improve the combustibility of the materials to which they are applied.

CERCLA is the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act (SARA) of 1986.

CERCLIS is the abbreviation of the CERCLA Information System, EPA's comprehensive data base and management system that inventories and tracks releases addressed or needing to be addressed by the Superfund program. CERCLIS contains the official inventory of CERCLA sites and supports EPA's site planning and tracking functions. Sites that EPA decides do not warrant moving further in the site evaluation process are given a No Further Response Action Planned (NFRAP) designation in CERCLIS. This means that no additional federal steps under CERCLA will be taken at the site unless future information so warrants. Sites are not removed from the data base after completion of evaluations in order to document that these evaluations took place and to preclude the possibility that they be needlessly repeated. Inclusion of a specific site or area in the CERCLIS data base does not represent a determination of any party's liability, nor does it represent a finding that any response action is necessary. Sites that are deleted from the NPL are not designated NFRAP sites. Deleted sites are listed in a separate category in the CERCLIS data base.

Chemical agents means those elements, compounds, or mixtures that coagulate, disperse, dissolve, emulsify, foam, neutralize, precipitate, reduce, solubilize, oxidize, concentrate, congeal, entrap, fix, make the pollutant mass more rigid or viscous, or otherwise facilitate the mitigation of deleterious effects or the removal of the pollutant from the water. Chemical agents include biological additives, dispersants, sinking agents, miscellaneous oil spill control agents, and burning agents, but do not include sorbents.

Claim for purposes of a release under CERCLA, means a demand in writing for a sum certain; for purposes of a discharge under CWA, it means a request, made in writing for a sum certain, for compensation for damages or removal costs resulting from an incident.

Claimant, as defined by section 1001 of the OPA means any person or government who presents a claim for compensation under Title I of OPA 90.

Coastal waters for the purposes of classifying the size of discharges, means the waters of the coastal zone except for the Great Lakes and specified ports and harbors on inland rivers.

Coastal zone, as defined for the purpose of the NCP, means all United States waters subject to the tide, United States waters of the Great Lakes, specified ports and harbors on inland rivers, waters of the contiguous zone, other waters of the high seas subject to the NCP, and the land surface or land substrata, ground waters, and ambient air proximal to those waters. The term coastal zone delineates an area of federal responsibility for response action. Precise boundaries are determined by EPA/USCG agreements and identified in federal regional contingency plans.

Coast Guard District Response Group (DRG) as provided for by CWA sections 311(a)(20) and (j)(3), means the entity established by each USCG district and shall consist of: the combined USCG personnel and equipment, including marine firefighting equipment, of each port in the district; additional prepositioned response equipment; and a district response advisory team.

Community relations means EPA's program to inform and encourage public participation in the Superfund process and to respond to community concerns. The term "public" includes citizens directly affected by the site, other interested citizens or parties, organized groups, elected officials, and potentially responsible parties.

Community relations coordinator means lead agency staff who work with the OSC/RPM to involve and inform the public about the Superfund process and response actions in accordance with the interactive community relations requirements set forth in the NCP.

Contiguous zone means the zone of the high seas, established by the United States under Article 24 of the Convention on the Territorial Sea and Contiguous Zone, which is contiguous to the territorial sea and which extends nine miles seaward from the outer limit of the territorial sea.

Cooperative agreement is a legal instrument EPA uses to transfer money, property, services, or anything of value to a recipient to accomplish a public purpose in which substantial EPA involvement is anticipated during the performance of the project.

Damages, as defined by section 1001 of OPA 90 means damages specified in section 1002(b) of the Act, and includes the cost of assessing these damages.

Discharge, as defined by section 311(a)(2) of the CWA, includes, but is not limited to, any spilling, leaking, pumping, pouring, emitting, emptying, or dumping of oil, but excludes discharges in compliance with a permit under section 402 of the CWA, discharges resulting from circumstances identified and reviewed and made a part of the public record with respect to a permit issued or modified under section 402 of the CWA, and subject to a condition in such permit, or continuous or anticipated intermittent discharges from a point source, identified in a permit or permit application under section 402 of the CWA, that are caused by events occurring within the scope of relevant operating or treatment systems. For purposes of the NCP, discharge also means substantial threat of discharge.

Dispersant means those chemical agents that emulsify, disperse, or solubilize oil into the water column or promote the surface spreading of oil slicks to facilitate dispersal of the oil into the water column.

Drinking water supply, as defined by section 101(7) of CERCLA, means any raw or finished water source that is or may be used by a public water system (as defined in the Safe Drinking Water Act) or as drinking water by one or more individuals.

Ecosystem, a dynamic system of interaction between a distinct community of biological organisms and its physical and chemical environment.

Environment, as defined by section 101(8) of CERCLA, means the navigable waters, the waters of the contiguous zone, and the ocean waters of which the natural resources are under the exclusive management authority of the United States under the Magnuson Fishery Conservation and Management Act; and any other surface water, ground water, drinking water supply, land surface or subsurface strata, or ambient air within the United States or under the jurisdiction of the United States.

Exclusive economic zone, as defined by OPA section 1001, means the zone established by Presidential Proclamation Numbered 5030, dated March 10, 1983, including the ocean waters of the areas referred to as "eastern special areas" in Article 3(1) of the Agreement between the United States of America and the Union of Soviet Socialist Republics on the Maritime Boundary, signed June 1, 1990.

Facility, as defined by section 101(9) of CERCLA, means any building, structure, installation, equipment, pipe or pipeline (including any pipe into a sewer or publicly owned treatment works), well, pit, pond, lagoon, impoundment, ditch, landfill, storage container, motor vehicle, rolling stock, or aircraft, or any site or area, where a hazardous substance has been deposited, stored, disposed of, or placed, or otherwise come to be located; but does not include any consumer product in consumer use or any vessel. As defined by section 1001 of the OPA, it means any structure, group of structures, equipment, or device (other than a vessel) which is used for one or more of the following purposes: exploring for, drilling for, producing, storing, handling, transferring, processing, or transporting oil. This term includes any motor vehicle, rolling stock, or pipeline used for one or more of these purposes.

Feasibility study (FS) means a study undertaken by the lead agency to develop and evaluate options for remedial action. The FS emphasizes data analysis and is generally performed concurrently and in an interactive fashion with the remedial investigation (RI), using data gathered during the RI. The RI data is used to define the objectives of the response action, to develop remedial action alternatives, and to undertake an initial screening and detailed analysis of the alternatives. The term also refers to a report that describes the results of the study.

Federal Radiological Emergency Response Plan (FRERP) means the inter-agency agreement for coordinating the response of various agencies, under a variety of statutes, to a large radiological accident. The Lead Federal Agency (LFA), defined by the FRERP, activates the FRERP for any peacetime radiological emergency which, based upon its professional judgment, is expected to have a significant radiological effect within the United States, its territories, possessions, or territorial waters and that could require a response by several federal agencies.

Federal Response Plan (FRP) means the agreement signed by 25 federal departments and agencies in April 1987 and developed under the authorities of the Earthquake Hazards Reduction Act of 1977 and the Disaster Relief Act of 1974 (PL98-288), as amended by the Stafford Disaster Relief Act of 1988.

First federal official means the first federal representative of a participating agency of the National Response Team to arrive at the scene of a discharge or a release. This official coordinates activities under the NCP and may initiate, in consultation with the OSC, any necessary actions until the arrival of the predesignated OSC. A state with primary jurisdiction over a site covered by a cooperative agreement will act in the stead of the first federal official for any incident at the site.

Fund or Trust Fund means the Hazardous Substance Superfund established by section 9507 of the Internal Revenue Code of 1986.

Ground water, as defined by section 101(12) of CERCLA, means water in a saturated zone or stratum beneath the surface of land or water.

Hazard Ranking System (HRS) means the method used by EPA to evaluate the relative potential of hazardous substance releases to cause health or safety problems, or ecological or environmental damage.

Hazardous substance, as defined by section 101(14) of CERCLA, means: Any substance designated pursuant to section 311(b)(2)(A) of the CWA; any element, compound, mixture, solution, or substance designated pursuant to section 102 of CERCLA; any hazardous waste having the characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (but not including any waste the regulation of which under the Solid Waste Disposal Act has been suspended by Act of Congress); any toxic pollutant listed under section 307(a) of the CWA; any hazardous air pollutant listed under section 112 of the Clean Air Act; and any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action pursuant to section 7 of the Toxic Substances Control Act. The term does not include petroleum, including crude oil or any fraction thereof which is not otherwise specifically listed or designated as a hazardous substance in the first sentence of this paragraph, and the term does not include natural gas, natural gas liquids, liquified natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).

Incident Command System (ICS), organizational structure which fosters excellent team working relationships which are capable of very fast, coordinated decision making. These components are made of five basic elements - command, operations, logistics, planning and finance.

Indian tribe (as defined by OPA section 1001), means any band, nation, or other organized group or community, including any Alaska Native village but not including any Alaska Native regional or village corporation, which is recognized as eligible for the special programs and services provided by the United States to Indians because of their status as Indians.

Inland waters, for the purposes of classifying the size of discharges, means those waters of the United States in the inland zone, waters of the Great Lakes, and specified ports and harbors on inland rivers.

Inland zone means the environment inland of the coastal zone excluding the Great Lakes and specified ports and harbors on inland rivers. The term inland zone delineates an area of federal responsibility for response action. Precise boundaries are determined by EPA/USCG agreements and identified in federal regional contingency plans.

In-Situ Burning, deliberate burning of spilled oil at or near the spill site.

Lead administrative trustee means a federal natural resource trustee, and chosen by the affected trustees for a specific incident. The lead administrative trustee facilitates effective and efficient communication between the OSC and the natural resource trustees during response operations and is responsible for applying to the OSC for access to federal response resources on behalf of all trustees for initiation of damage assessment and claims for injuries to natural resources.

Lead agency means the agency that provides the OSC/RPM to plan and implement response actions under the NCP. EPA, the USCG, another federal agency, or a state (or political subdivision of a state) operating pursuant to a contract or cooperative agreement executed pursuant to section 104(d)(1) of CERCLA, or designated pursuant to a Superfund Memorandum of Agreement (SMOA) entered into pursuant to Subpart F of the NCP or other agreements may be the lead agency for a response action. In the case of a release of a hazardous substance, pollutant, or contaminant, where the release is on, or the sole source of the release is from, any facility or vessel under the jurisdiction, custody, or control of Department of Defense (DOD) or Department of Energy (DOE), then DOD or DOE will be the lead agency. Where the release is on, or the sole source of the release is from, any facility or vessel under the jurisdiction, custody, or control of a federal agency other than EPA, the USCG, DOD, or DOE, then that agency will be the lead agency for remedial actions and removal actions other than emergencies. The federal agency maintains its lead agency responsibilities whether the remedy is selected by the federal agency for non-NPL sites or by EPA and the federal agency or by EPA alone under CERCLA section 120. The lead agency will consult with the support agency, if one exists, throughout the response process.

Management of migration means actions that are taken to minimize and mitigate the migration of hazardous substances, pollutants, or contaminants and the effects of such migration. Measures may include, but are not limited to, management of a plume of contamination, restoration of a drinking water aquifer, or surface water restoration.

Miscellaneous oil spill control agent is any product, other than a dispersant, sinking agent, surface washing agent, surface collecting agent, bioremediation agent, burning agent, or sorbent that can be used to enhance oil spill cleanup, removal, treatment, or mitigation.

National Pollution Funds Center (NPFC) means the entity established by the Secretary of Transportation whose function is the administration of the Oil Spill Liability Trust Fund (OSLTF). Among the NPFC's duties are: providing appropriate access to the OSLTF for federal agencies and states for removal actions and for federal trustees to initiate the assessment of natural resource damages; providing appropriate access to the OSLTF for claims; and coordinating cost recovery efforts.

National Priorities List (NPL) means the list, compiled by EPA pursuant to CERCLA section 105, of uncontrolled hazardous substance releases in the United States that are priorities for long-term remedial evaluation and response.

National Response System (NRS) is the mechanism for coordinating response actions by all levels of government in support of the OSC/RPM. The NRS is composed of the NRT, RRTs, OSC, Area Committees, and Special Teams and related support entities.

National Strike Force (NSF) is a special team established by the USCG, including the three USCG Strike Teams, the Public Information Assist Team (PIAT), and the National Strike Force Coordination Center. The NSF is available to assist OSCs/RPMs in their preparedness and response duties.

National Strike Force Coordination Center (NSFCC), authorized as the National Response Unit by CWA sections 311(a)(23) and (j)(2), means the entity established by the Secretary of the department in which the USCG is operating at Elizabeth City, North Carolina with responsibilities that include administration of the USCG Strike Teams, maintenance of response equipment inventories and logistic networks, and conducting a national exercise program.

Natural resources means land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States (including the resources of the exclusive economic zone defined by the Magnuson Fishery Conservation and Management Act of 1976), any state or local government, any foreign government, any Indian tribe, or, if such resources are subject to a trust restriction on alienation, any member of an Indian tribe.

Navigable waters, as defined by 40 CFR 110.1, means the waters of the United States, including the territorial seas. The term includes:

(a) All waters that are currently used, were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters that are subject to the ebb and flow of the tide;

(b) Interstate waters, including interstate wetlands;

(c) All other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, and wetlands, the use, degradation, or destruction of which would affect or could affect interstate or foreign commerce including any such waters:

(1) That are or could be used by interstate or foreign travelers for recreational or other purposes;

(2) From which fish or shellfish are or could be taken and sold in interstate or foreign commerce;

(3) That are used or could be used for industrial purposes by industries in interstate commerce;

(d) All impoundments of waters otherwise defined as navigable waters under this section;

(e) Tributaries of waters identified in paragraphs (a) through (d) of this definition, including adjacent wetlands; and

(f) Wetlands adjacent to waters identified in paragraphs (a) through (e) of this definition: Provided, that waste treatment systems (other than cooling ponds meeting the criteria of this paragraph) are not waters of the United States.

NCP Product Schedule, is schedule of dispersants and other chemical or bioremediation products which EPA maintains may be authorized for use on oil discharges, in accordance with procedures set forth in 300.910 of the NCP.

Offshore facility, as defined by section 101(17) of CERCLA and section 311(a)(11) of the CWA, means any facility of any kind located in, on, or under any of the navigable waters of the United States, and any facility of any kind which is subject to the jurisdiction of the United States and is located in, on, or under any other waters, other than a vessel or a public vessel.

Oil, as defined by section 311(a)(1) of the CWA, means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil. Oil, as defined by section 1001 of the OPA means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil, but does not include petroleum, including crude oil or any fraction thereof, which is specifically listed or designated as a hazardous substance under subparagraphs (A) through (F) of section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9601) and which is subject to the provisions of that Act.

Oil Spill Liability Trust Fund (OSLTF) means the $1 billion OPA fund established under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509) to pay cleanup and other costs of federal oil spill response and third party claims not paid by the Responsible Party.

On-Scene Coordinator (OSC) means the federal official predesignated by EPA or the USCG to coordinate and direct federal responses under Subpart D, or the official designated by the lead agency to coordinate and direct removal actions under Subpart E of the NCP.

Onshore facility, as defined by section 101(18) of CERCLA, means any facility (including, but not limited to, motor vehicles and rolling stock) of any kind located in, on, or under any land or non-navigable waters within the United States; and, as defined by section 311(a)(10) of the CWA, means any facility (including, but not limited to, motor vehicles and rolling stock) of any kind located in, on, or under any land within the United States other than submerged land.

On-site means the areal extent of contamination and all suitable areas in very close proximity to the contamination necessary for implementation of the response action.

Operable unit means a discrete action that comprises an incremental step toward comprehensively addressing site problems. This discrete portion of a remedial response manages migration, or eliminates or mitigates a release, threat of a release, or pathway of exposure. The cleanup of a site can be divided into a number of operable units, depending on the complexity of the problems associated with the site. Operable units may address geographical portions of a site, specific site problems, or initial phases of an action, or may consist of any set of actions performed over time or any actions that are concurrent but located in different parts of a site.

Operation and maintenance (O&M) means measures required to maintain the effectiveness of response actions.

OSCARS, as defined as On-Scene Coordiantor's Area Response System. this is a GIS-computer based deployable system which USEPA Region VI has digitized environmental and economic sensitivie data within certains ares throughout their region.

Person, as defined by section 101(21) of CERCLA, means an individual, firm, corporation, association, partnership, consortium, joint venture, commercial entity, United States government, state, municipality, commission, political subdivision of a state, or any interstate body. As defined by section 1001 of the OPA, means an individual, corporation, partnership, association, state, municipality, commission, or political subdivision of a state, or any interstate body.

Pollutant or contaminant, as defined by section 101(33) of CERCLA, shall include, but not be limited to, any element, substance, compound, or mixture, including disease-causing agents, which after release into the environment and upon exposure, ingestion, inhalation, or assimilation into any organism, either directly from the environment or indirectly by ingestion through food chains, will or may reasonably be anticipated to cause death, disease, behavioral abnormalities, cancer, genetic mutation, physiological malfunctions (including malfunctions in reproduction) or physical deformations, in such organisms or their offspring. The term does not include petroleum, including crude oil or any fraction thereof which is not otherwise specifically listed or designated as a hazardous substance under section 101(14)(A) through (F) of CERCLA, nor does it include natural gas, liquified natural gas, or synthetic gas of pipeline quality (or mixtures of natural gas and such synthetic gas). For purposes of the NCP, the term pollutant or contaminant means any pollutant or contaminant that may present an imminent and substantial danger to public health or welfare.

Post-removal site control means those activities that are necessary to sustain the integrity of a Fund-financed removal action following its conclusion. Post-removal site control may be a removal or remedial action under CERCLA. The term includes, without being limited to, activities such as relighting gas flares, replacing filters, and collecting leachate.

Preliminary assessment (PA) under CERCLA means review of existing information and an off-site reconnaissance, if appropriate, to determine if a release may require additional investigation or action. A PA may include an on-site reconnaissance, if appropriate.

Public participation, see the definition for community relations.

Public vessel, as defined by section 311(a)(4) of the CWA, means a vessel owned or bareboat-chartered and operated by the United States, or by a state or political subdivision thereof, or by a foreign nation, except when such vessel is engaged in commerce.

Quality Assurance Project Plan (QAPP) is a written document, associated with all remedial site sampling activities, which presents in specific terms the organization (where applicable), objectives, functional activities, and specific quality assurance (QA) and quality control (QC) activities designed to achieve the data quality objectives of a specific project(s) or continuing operation(s). The QAPP is prepared for each specific project or continuing operation (or group of similar projects or continuing operations). The QAPP will be prepared by the responsible program office, regional office, laboratory, contractor, recipient of an assistance agreement, or other organization. For an enforcement action, potentially responsible parties may prepare a QAPP subject to lead agency approval.

Regional Response Center, provides personnel and physical facilities for the coordination and control of a pollution emergency for EPA Region VI for inland and USCG Eighth District for coastal.

Release, as defined by section 101(22) of CERCLA, means any spilling, leaking, pumping, pouring, emitting, emptying, discharging, injecting, escaping, leaching, dumping, or disposing into the environment (including the abandonment or discarding of barrels, containers, and other closed receptacles containing any hazardous substance or pollutant or contaminant). A release excludes: Any release which results in exposure to persons solely within a workplace, with respect to a claim which such persons may assert against the employer of such persons; emissions from the engine exhaust of a motor vehicle, rolling stock, aircraft, vessel, or pipeline pumping station engine; release of source, byproduct, or special nuclear material from a nuclear incident, as those term
the defined in the Atomic Energy Act of 1954, if such release is subject to requirements with respect to financial protection established by the Nuclear Regulatory Commission under section 170 of such Act, or, for the purposes of section 104 of CERCLA or any other response action, any release of source, byproduct, or special nuclear material from any processing site designated under section 102(a)(1) or 302(a) of the Uranium Mill Tailings Radiation Control Act of 1978; and the normal application of fertilizer. For purposes of the NCP, release also means threat of release.

Relevant and appropriate requirements means those cleanup standards, standards of control, and other substantive requirements, criteria, or limitations promulgated on siting under federal environmental or state environmental or facility laws that, while not "applicable" to a hazardous substance, pollutant, contaminant, remedial action, location, or other circumstance at a CERCLA site, address problems or situations sufficiently similar to those encountered at the CERCLA site that their use is well suited to the particular site. Only those state standards that are identified in a timely manner and are more stringent than federal requirements may be relevant and appropriate.

Remedial Design (RD) means the technical analysis and procedures which follow the selection of remedy for a site and result in a detailed set of plans and specifications for implementation of the remedial action.

Remedial Investigation (RI) is a process undertaken by the lead agency to determine the nature and extent of the problem presented by the release. The RI emphasizes data collection and site characterization, and is generally performed concurrently and in an interactive fashion with the feasibility study. The RI includes sampling and monitoring, as necessary, and includes the gathering of sufficient information to determine the necessity for remedial action and to support the evaluation of remedial alternatives.

Remedial project Manager (RPM) means the official designated by the lead agency to coordinate, monitor, or direct remedial or other response actions under Subpart E of the NCP.

Remedy or Remedial Action (RA) means those actions consistent with permanent remedy taken instead of, or in addition to, removal action in the event of a release or threatened release of a hazardous substance into the environment, to prevent or minimize the release of hazardous substances so that they do not migrate to cause substantial danger to present or future public health or welfare or the environment. The term includes, but is not limited to, such actions at the location of the release as storage, confinement, perimeter protection using dikes, trenches, or ditches, clay cover, neutralization, cleanup of released hazardous substances and associated contaminated materials, recycling or reuse, diversion, destruction, segregation of reactive wastes, dredging or excavations, repair or replacement of leaking containers, collection of leachate and runoff, on-site treatment or incineration, provision of alternative water supplies, any monitoring reasonably required to assure that such actions protect the public health and welfare and the environment and, where appropriate, post-removal site control activities. The term includes the costs of permanent relocation of residents and businesses and community facilities (including the cost of providing "alternative land of equivalent value" to an Indian tribe pursuant to CERCLA section 126(b)) where EPA determines that, alone or in combination with other measures, such relocation is more cost-effective than, and environmentally preferable to, the transportation, storage, treatment, destruction, or secure disposition off-site of such hazardous substances, or may otherwise be necessary to protect the public health or welfare; the term includes off-site transport and off-site storage, treatment, destruction, or secure disposition of hazardous substances and associated contaminated materials. For the purpose of the NCP, the term also includes enforcement activities related thereto.

Remove or removal, as defined by section 311(a)(8) of the CWA, refers to containment and removal of oil or hazardous substances from the water and shorelines or the taking of such other actions as may be necessary to minimize or mitigate damage to the public health or welfare (including, but not limited to, fish, shellfish, wildlife, public and private property, and shorelines and beaches) or to the environment. For the purpose of the NCP, the term also includes monitoring of countermeasures and enforcement activities related to removal. As defined by section 101(23) of CERCLA, remove or removal means the cleanup or removal of released hazardous substances from the environment; such actions as may be necessary taken in the event of the threat of release of hazardous substances into the environment; such actions as may be necessary to monitor, assess, and evaluate the release or threat of release of hazardous substances; the disposal of removed material; or the taking of such other actions as may be necessary to prevent, minimize, or mitigate damage to the public health or welfare or to

the environment, which may otherwise result from a release or threat of release. The term includes, in addition, without being limited to, security fencing or other measures to limit access, provision of alternative water supplies, temporary evacuation and housing of threatened individuals not otherwise provided for, action taken under section 104(b) of CERCLA, post-removal site control, where appropriate, and any emergency assistance which may be provided under the Disaster Relief Act of 1974. For the purpose of the NCP, the term also includes enforcement activities related thereto.

Removal costs, as defined by section 1001 of OPA means the costs of removal that are incurred after a discharge of oil has occurred, or in any case in which there is a substantial threat of a discharge of oil, the costs to prevent, minimize, or mitigate oil pollution from such an incident.

Respond or response, as defined by section 101(25) of CERCLA, means remove, removal, remedy, or remedial action, including enforcement activities related thereto.

Responsible party, as defined by section 1001 of OPA, means the following:

(a) Vessels -- In the case of a vessel, any person owning, operating, or demise chartering the vessel.

(b) Onshore Facilities -- In the case of an onshore facility (other than a pipeline), any person owning or operating the facility, except a federal agency, state, municipality, commission, or political subdivision of a state, or any interstate body, that as the owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(c) Offshore Facilities -- In the case of an offshore facility (other than a pipeline or a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501 et seq.)), the lessee or permittee of the area in which the facility is located or the holder of a right of use and easement granted under applicable state law or the Outer Continental Shelf Lands Act (43 U.S.C. 1301-1356) for the area in which the facility is located (if the holder is a different person than the lessee or permittee), except a federal agency, state, municipality, commission, or political subdivision of a state, or any interstate body, that as owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(d) Deepwater Ports -- In the case of a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501-1524), the licensee.

(e) Pipelines -- In the case of a pipeline, any person owning or operating the pipeline.

(f) Abandonment -- In the case of an abandoned vessel, onshore facility, deepwater port, pipeline, or offshore facility, the person who would have been responsible parties immediately prior to the abandonment of the vessel or facility.

SARA is the Superfund Amendments and Reauthorization Act of 1986. In addition to certain free-standing provisions of law, it includes amendments to CERCLA, the Solid Waste Disposal Act, and the Internal Revenue Code. Among the free-standing provisions of law is Title III of SARA, also known as the "Emergency Planning and Community Right-to-Know Act of 1986" and Title IV of SARA, also known as the "Radon Gas and Indoor Air Quality Research Act of 1986." Title V of SARA amending the Internal Revenue Code is also known as the "Superfund Revenue Act of 1986."

Sinking agents means those additives applied to oil discharges to sink floating pollutants below the water surface.

Site inspection (SI) means an on-site investigation to determine whether there is a release or potential release and the nature of the associated threats. The purpose is to augment the data collected in the preliminary assessment and to generate, if necessary, sampling and other field data to determine if further action or investigation is appropriate.

Size classes of discharges refers to the following size classes of oil discharges which are provided as guidance to the OSC and serve as the criteria for the actions delineated in subpart D. They are not meant to imply associated degrees of hazard to public health or welfare, nor are they a measure of environmental injury. Any oil discharge that poses a substantial threat to public health or welfare or the environment or results in significant public concern shall be classified as a major discharge regardless of the following quantitative measures:

(a) Minor discharge means a discharge to the inland waters of less than 1,000 gallons of oil or a discharge to the coastal waters of less than 10,000 gallons of oil.

(b) Medium discharge means a discharge of 1,000 to 10,000 gallons of oil to the inland waters or a discharge of 10,000 to 100,000 gallons of oil to the coastal waters.

(c) Major discharge means a discharge of more than 10,000 gallons of oil to the inland waters or more than 100,000 gallons of oil to the coastal waters.

Size classes of releases refers to the following size classifications which are provided as guidance to the OSC for meeting pollution reporting requirements in subpart B. The final determination of the appropriate classification of a release will be made by the OSC based on consideration of the particular release (e.g., size, location, impact, etc.):

(a) Minor release means a release of a quantity of hazardous substance(s), pollutant(s), or contaminant(s) that poses minimal threat to public health or welfare or the environment.

(b) Medium release means a release not meeting the criteria for classification as a minor or major release.

(c) Major release means a release of any quantity of hazardous substance(s), pollutant(s), or contaminant(s) that poses a substantial threat to public health or welfare or the environment

or results in significant public concern.

Sorbents means essentially inert and insoluble materials that are used to remove oil and hazardous substances from water through adsorption, in which the oil or hazardous substance is attracted to the sorbent surface and then adheres to it, or through absorption, in which the oil or hazardous substance penetrates the pores of the sorbent material, or a combination of the two. Sorbents are generally manufactured in particulate form for spreading over an oil slick or as sheets, rolls, pillows, or booms. The sorbent material may consist of, but is not limited to, the following materials:

(a) Organic products -
    (1) Peat moss or straw;
    (2) Cellulose fibers or cork;
    (3) Corn cobs;
    (4) Chicken, duck, or other bird feathers.
(b) Mineral compounds -
    (1) Volcanic ash or perlite;
    (2) Vermiculite or zeolite.
(c) Synthetic products -
    (1) Polypropylene;
    (2) Polyethylene;
    (3) Polyurethane;
    (4) Polyester.

Source control action is the construction or installation and start-up of those actions necessary to prevent the continued release of hazardous substances or pollutants or contaminants (primarily from a source on top of or within the ground, or in buildings or other structures) into the environment.

Source control maintenance measures are those measures intended to maintain the effectiveness of source control actions once such actions are operating and functioning properly, such as the maintenance of landfill caps and leachate collection systems.

Specified ports and harbors means those ports and harbor areas on inland rivers, and land areas immediately adjacent to those waters, where the USCG acts as predesignated on-scene coordinator. Precise locations are determined by EPA/USCG regional agreements and identified in Federal Regional Contingency Plans and Area Contingency Plans.

Spill of National Significance (SONS) means a spill that due to its severity, size, location, actual or potential impact on the public health and welfare or the environment, or the necessary response effort, is so complex that it requires extraordinary coordination of federal, state, local, and responsible party resources to contain and cleanup the discharge.

State means the several states of the United States, the District of Columbia, the Commonwealth of Puerto Rico, Guam, American Samoa, the U.S. Virgin Islands, the Commonwealth of Northern Marianas, and any other territory or possession over which the United States has jurisdiction. For purposes of the NCP, the term includes Indian tribes as defined in the NCP except where specifically noted. Section 126 of CERCLA provides that the governing body of an Indian tribe shall be afforded substantially the same treatment as a state with respect to certain provisions of CERCLA. Section 300.515(b) of the NCP describes the requirements pertaining to Indian tribes that wish to be treated as states under CERCLA.

Superfund Memorandum of Agreement (SMOA) means a nonbinding, written document executed by an EPA Regional Administrator and the head of a state agency that may establish the nature and extent of EPA and state interaction during the removal, pre-remedial, remedial, and/or enforcement response process. The SMOA is not a site-specific document although attachments may address specific sites. The SMOA generally defines the role and responsibilities of both the lead and the support agencies.

Superfund state contract is a joint, legally binding agreement between EPA and a state to obtain the necessary assurances before a federal-lead remedial action can begin at a site. In the case of a political subdivision-lead remedial response, a three-party Superfund state contract among EPA, the state, and political subdivision thereof, is required before a political subdivision takes the lead for any phase of remedial response to ensure state involvement pursuant to section 121(f)(1) of CERCLA. The Superfund state contract may be amended to provide the state's CERCLA section 104 assurances before a political subdivision can take the lead for remedial action.

Support agency means the agency or agencies provide for the support agency coordinator to furnish necessary data to the lead agency, review response data and documents, and provide other assistance as requested by the OSC or RPM. EPA, the USCG, another federal agency, or a state may be support agencies for a response action if operating pursuant to a contract executed under section 104(d)(1) of CERCLA or designated pursuant to a Superfund Memorandum of Agreement entered into pursuant to subpart F of the NCP or other agreement. The support agency may also concur on decision documents.

Support agency coordinator (SAC) means the official designated by the support agency, as appropriate, to interact and coordinate with the lead agency in response actions under subpart E of this part.

Surface collecting agents means those chemical agents that form a surface film to control the layer thickness of oil.

Surface washing agent is any product that removes oil from solid surfaces, such as beaches and rocks, through a detergency mechanism and does not involve dispersing or solubilizing the oil into the water column.

Tank vessel, as defined by section 1001 of the OPA means a vessel that is constructed or adapted to carry, or that carries oil or hazardous material in bulk as cargo or cargo residue, and that: (1) is a vessel of the United States; (2) operates on the navigable waters; or (3) transfers oil or hazardous material in a place subject to the jurisdiction of the United States.

Threat of discharge or release, see definitions for discharge and release.

Threat of release, see definition for release.

Treatment technology means any unit operation or series of unit operations that alters the composition of a hazardous substance or pollutant or contaminant through chemical, biological, or physical means so as to reduce toxicity, mobility, or volume of the contaminated materials being treated. Treatment technologies are an alternative to land disposal of hazardous wastes without treatment.

Trustee means an official of a federal natural resources management agency designated in subpart G of the NCP or a designated state official or Indian tribe or, in the case of discharges covered by the OPA, a foreign government official, who may pursue claims for damages under section 107(f) of CERCLA or section 1006 of the OPA.

Unified Management System (UMS), means that all parties who have responsibility in a multi-jurisdictional incident contribute to the process of determining overall incident objectivies and selection of strategies. They also ensure tactical operations are integrated and the maximum use is made of assigned resources.

United States when used in relation to section 311(a)(5) of the CWA, means the states, the District of Columbia, the Commonwealth of Puerto Rico, the Northern Mariana Islands, Guam, American Samoa, the United States Virgin Islands, and the Pacific Island Governments. United States, when used in relation to section 101(27) of CERCLA and section 1001(36) of the OPA, includes the several states of the United States, the District of Columbia, the Commonwealth of Puerto Rico, Guam, American Samoa, the United States Virgin Islands, the Commonwealth of the Northern Marianas, and any other territory or possession over which the United States has jurisdiction.

Vessel, as defined by section 101(28) of CERCLA, means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water; and, as defined by section 311(a)(3) of the CWA, means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water other than a public vessel.

Volunteer means any individual accepted to perform services by the lead agency which has authority to accept volunteer services (examples: See 16 U.S.C. 742f(c)). A volunteer is subject to the provisions of the authorizing statute and the NCP.

Worst case discharge, as defined by section 311(a)(24) of the CWA, means, in the case of a vessel, a discharge in adverse weather conditions of its entire cargo, and, in the case of an offshore facility or onshore facility, the largest foreseeable discharge in adverse weather conditions.

APPENDIX III PURPOSE

I. PURPOSE

The purpose of this USEPA Region VI Inland Area Contingency Plan (known as the PLAN) is to provide an action plan to respond to a release and to promote timely and effective coordination among the entire spill community, including Federal, State, tribal, local and private entities in response to a discharge or substantial threat of discharge.

II. OBJECTIVE

The Area Committee is a spill preparedness and planning body made up of Federal, State, and local agency representatives. The FOSC in cooperation with SOSCs coordinates the activities of the Area Committee and assists in the continuing development and update of this Area Contingency Plan. This plan is consistent with the NCP and Region VI RCP. The purpose of this plan is provide for orderly implementation of response actions to protect the people and natural resources of the States of Arkansas, Louisiana, New Mexico, Oklahoma, and Texas from the impacts of an oil or hazardous materials spill. This Plan promotes coordination of, and describes the strategy for, a coordinated Federal, State, tribal, local, potential responsible party, contractor, cooperative and community response to a discharge or substantial threat of discharge of oil or a release of hazardous substance from a onshore facility operating within the boundaries of USEPA Region VI Inland Area. The plans also discusses the cooperative international relationships established with Mexico in response to incidents involving accidental spills or releases of pollutants into air, surface water, ground water, or soil along the inland international border. This plan addresses response to a worst-case discharge including discharges from fire or explosion. The worst case discharge as defined by 311(a)(24) of the Clean Water Act, means, in the case of an onshore facility the largest foreseeable discharge in adverse weather conditions. Planning for this scenario covers the categories of spills likely to occur.

III. PREVENTION ISSUES

This plan primarily addresses response issues; however, the importance of prevention cannot be overstated. Federal and state laws address facility requirements which deal with prevention. In addition, various federal and state bodies are tasked with enforcing existing laws with regard to prevention.

IV. SCOPE

The ACP applies to and is in effect for:

(1) discharges of oil into or on the navigable waters, on the adjoining shorelines to the navigable waters, into or on the waters of the exclusive economic zone, or that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States (OPA Section 4201); and

(2) release into the environment of hazardous substances, and pollutants or contaminants which may present an imminent and substantial danger to public health or welfare or the environment in the Areas.

This ACP expands upon the requirements set forth in the NCP, RCP, augments coordination with State and local authorities, and integrates existing State, local, and private sector plans for the Area.

APPENDIX IV GEOGRAPHIC BOUNDARIES

I. RESPONSE BOUNDARIES

Under the National Contingency Plan (40 CFR 300) the Coast Guard FOSC is responsible for coastal waters while the USEPA FOSC is responsible for inland waters. A Memorandum of Understanding (MOU) between the USEPA Region VI and the Eight Coast Guard District concerning boundaries for oil and hazardous substances pollution incidents located on the following pages:

EPA/USCG ON-SCENE COORDINATOR (OSC) AND SCIENTIFIC SUPPORT COORDINATOR (SSC) DESIGNATIONS AND RESPONSE BOUNDARIES

OSC DESIGNATIONS

EPA REGION VI OSCs:

U.S. Environmental Protection Agency
Environmental Services Division
Emergency Response Branch (6E-E)
1445 Ross Avenue
Dallas, Texas 75270

Emergency 24-hour number: (214) 655-2222
(FTS) 729-2666

USCG EIGHTH DISTRICT OSCs:

(1) Captain of the Port New Orleans
U.S. Coast Guard
Commanding Officer
U.S. Coast Guard
Marine Safety Office
1440 Canal Street
New Orleans, LA 70130-274

Emergency 24-hour number: (504) 589-6261

Captain of the Port: Capt. J. W. Calhoun
(504) 589-6298

(2) Marine Safety Office - Port Arthur
Federal Building
2875 75th Street & Highway 69
Port Arthur, Texas 77640-2094

Emergency 24-hour number: (409) 723-6500

Commanding Officer: Captain J. L. Robinson
(409) 726-6513

(3) Marine Safety Office - Galveston
Post Office Building
Room 301
601 Rosenberg
Galveston, Texas 77550-1705

Emergency 24-hour number: (409) 766-3687
Commanding Officer: R. E. Ford, Jr.

(4) Commanding Officer
U.S. Coast Guard Marine Safety Office
P. O. Box 446
Galena Park, TX 77547-0446

Emergency 24-hour number: (713) 671-5100
Commanding Officer: Captain A. C. Alejandro
(713) 671-5199

Commanding Officer
U.S. Coast Guard Marine Safety Office
800 David Drive Room 232
Morgan City, LA 70380-1304

24-hour number: (504) 384-2406
Commanding Officer: Capt. C. T. Desmond
(504) 384-2406

(5) Marine Safety Office - Corpus Christi
P. O. Box 1621
Corpus Christi, Texas 78403-1621

Emergency 24-hour number: (512) 888-3164
Commanding Officer: Captain R. J. Reining
(512) 888-3192

USCG SECOND DISTRICT OSCs:

(1) Marine Safety Office - Memphis
Suite 1134
100 North Main Building
Memphis, Tennessee 38103

Emergency 24-hour number: (901) 544-3941
Commanding Officer: Commander M. B. Slack
(901) 544-3941

SSC DESIGNATIONS

COASTAL SSC:

Mike Barnhill CDR/NOAA
Commander (m)
Eighth Coast Guard District
501 Magazine Street
New Orleans, LA 70130-3396

Work: (504) 589-6901
Pager: 1-800-SKY PAGE
PIN #5798819

INLAND SSC:

(To be designated)

EPA/USCG OSC BOUNDARIES (see Attachment 1 of this annex for maps)

In the coast of Texas and Louisiana, EPA will provide the OSC for the area inland of the line described below and the Eighth District USCG will furnish the OSC for the area coastal of this line:

(In Louisiana):

Commencing at the intersection of U.S. 90 and the Mississippi state line, westerly along U.S. 90. Continuing along U.S. 90 southwesterly to the intersection with I-510. Then south on I-510 and primary State Road 47 to the levee on the Left Descending Bank (LDB) of the Mississippi River. Then continuing upriver on the LDB to the U.S. Hwy 90 bridge. Then across the U.S. 90 bridge to the levee on the Right Descending Bank (RDB) of the Mississippi River. Then upriver on the RdB to the Harvey Locks on the Gulf Intracoastal Waterway (GIWW).

Then south and easterly along the GIWW to Morgan City, Louisiana including the Atchafalaya River (levee to levee) to the Texas and Pacific Railroad bridge in Melville, Louisiana, Grand Lake, Six Mile Lake, and Berwick Bay. Continuing along the GIWW to the Calcasieu River, including the Calcasieu River to the Southern Pacific Railroad bridge and the following bodies of water: Moss Lake and Lake Charles, Louisiana. Then, continuing from the junction of the GIWW with the Calcasieu River westerly, into and including Sabine Lake, to the Louisiana/Texas border at the Sabine River.

(In Texas):

From the Texas/Louisiana border at the Sabine River westerly along the GIWW, toward Port Arthur, Texas including the Neches River to its intersection with I-10 in Beaumont, Texas. Then along the GIWW toward Port Arthur, Texas including Taylors Bayou south of Highway 73. From Port Arthur, Texas along the GIWW to, and including, East Bay, Galveston Bay, Clear Lake, Dickinson Bay, Moses Lake, Swan Lake, Jones Lake, Trinity Bay, and the Houston Ship Channel, to the turning basin in Houston, Texas.

The Houston Ship Channel includes: Buffalo Bayou to Highway 59, Brays Bayou to the Broadway Street Bridge, Sims Bayou to Highway 2235, Vince Bayou to North Ritchie Street, Hunting Bayou to I-10, Greens Bayou to I-10, Boggy Bayou to Highway 225, Tucker Bayou to Old Battleground Road, Carpenter's Bayou to Sheldon Road, San Jacinto River to I-10, Spring Bayou, Goose Creek to Highway 146, and Cedar Bayou to Spur 55. Continuing at the junction of West Bay and the GIWW in Galveston, Texas, westerly along the GIWW to the Port of Freeport, Texas, including Chocolate Bay, the Old Brazos River and the New

Brazos River up to the Missouri-Pacific Railroad Bridge in Brazoria, Texas.

Then southerly along the GIWW through and including: the Colorado River to 28-52N Latitude, Lavaca River to 28-50N Latitude, Chocolate Bay to 96-40W Longitude, Cox Bay, Keller Bay, Lavaca Bay to 96-40W Longitude, Turtle Bay, Culver Cut (West Branch Colorado River to 28-42N Latitude and entire Middle Branch), Robinsons Lake, Crab Lake, Mad Island Lake, Salt Lake, Carancahua Bay, Tres Palacios Bay to 28-47N Latitude, Oyster Lake, Blind Bayou, Powderhorn Lake, La Salle Bayou, Broad Bayou, Boggy Bayou, and Matagorda Bay.

Continuing south through San Antonio Bay including: Corey Bay, Victoria Barge Canal, Guadalupe River to 28-30N Latitude, Goff Bayou, Hog Bayou, Green Lake, Buffalo Lake, Alligator Slide Lake, Mission Lake, Guadalupe Bay, Hynes Bay, Twin Lake, Mustang Lake, and Jones Lake. Then, continuing through Mesquite Bay including: Dunham Bay, Long Lake, and Sundown Bay.

Continuing southerly through St. Charles Bay including: Burgentine Creek to 288-17N Latitude, Salt Creek to 28-16N Latitude, and Cavaso Creek to 97-01W Longitude.

Then, through Copano Bay including: Mission River, Mission Bay, Chiultipin Creek to 97-18W Longitude, Arkansas River to 97-18W Longitude, Swan Lake, Copano Creek, Port Bay, and Salt Lake. Then southerly including: Little Bay, Aransas Bay, Conn Brown Harbor, Redfish Cove, Redfish Bay, La Quinta Channel, Nueces River to U.S. 77, Rincon Industrial Channel, Rincon Bayou, Nueces Bay, Tule Lake, Corpus Christi Inner Harbor, Oso Creek, Oso Bay, and Corpus Christi Bay.

Continuing south, through and including: Packery Channel, Cayo Del Grullo, Cayo Del Infiernillo, Laguna De los Olmos, Laguna Salada, Petrolina Creek, Comitas Lake, Alazan Bay, Baffin Bay, Port Mansfield Harbor, Four Mile Slough, Arroyo Colorado River to 26-12N Latitude, Callo Atascosa, Arroyo Colorado Cutoff, Laguna Vista Cover, South Bay, Vadia Ancha, Bahia Grande, San Martin Lake, and the Brownsville Ship Channel.

(Where the coastal area is defined by a body of water such as a bay or lake, it includes small bays or lakes encompassed therein, but does not include waters tributary thereto unless specifically named.)

(<u>On the Mississippi River</u>):

Commencing from river mile 504.0 south to the coastal boundary at New Orleans (downriver of which will be considered USCG jurisdiction entirely), encompassing the area riverward between

the levee on the LdB and the RDB, and including Lake Pontchartrain.

In Arkansas and Oklahoma, the Second District USCG will provide the OSC for the geographical area outlined below:

(On the Lower Mississippi River (LMR):

Commencing from river mile 828.0 at the Arkansas/Missouri state line south to river mile 504.0, encompassing the area riverward between the right descending bank and jurisdictional boundary established between the USCG and EPA Region 6.

(On the McClellan - Kerr Arkansas River Navigation System):

From its confluence with the Lower Mississippi River at Desha County, Arkansas (LMR mile 599.0) to the head of navigation at the Port of Catoosa in Rogers County, Oklahoma (Arkansas River mile 445.0), encompassing the area from bank to bank (or levee to levee where a levee is present) and including the following ports and harbors: Port of Catoosa in Rogers County, Oklahoma from the head of navigation to mile 441.0 on the Arkansas River; Little Rock/North Little Rock Port in Paluski County, Arkansas, from mile 122.0 to mile 116.0 Arkansas River; and Port of Pine Bluff in Jefferson County, Arkansas, from mile 75.0 to mile 70.0 Arkansas River, including Lake Langhofer.

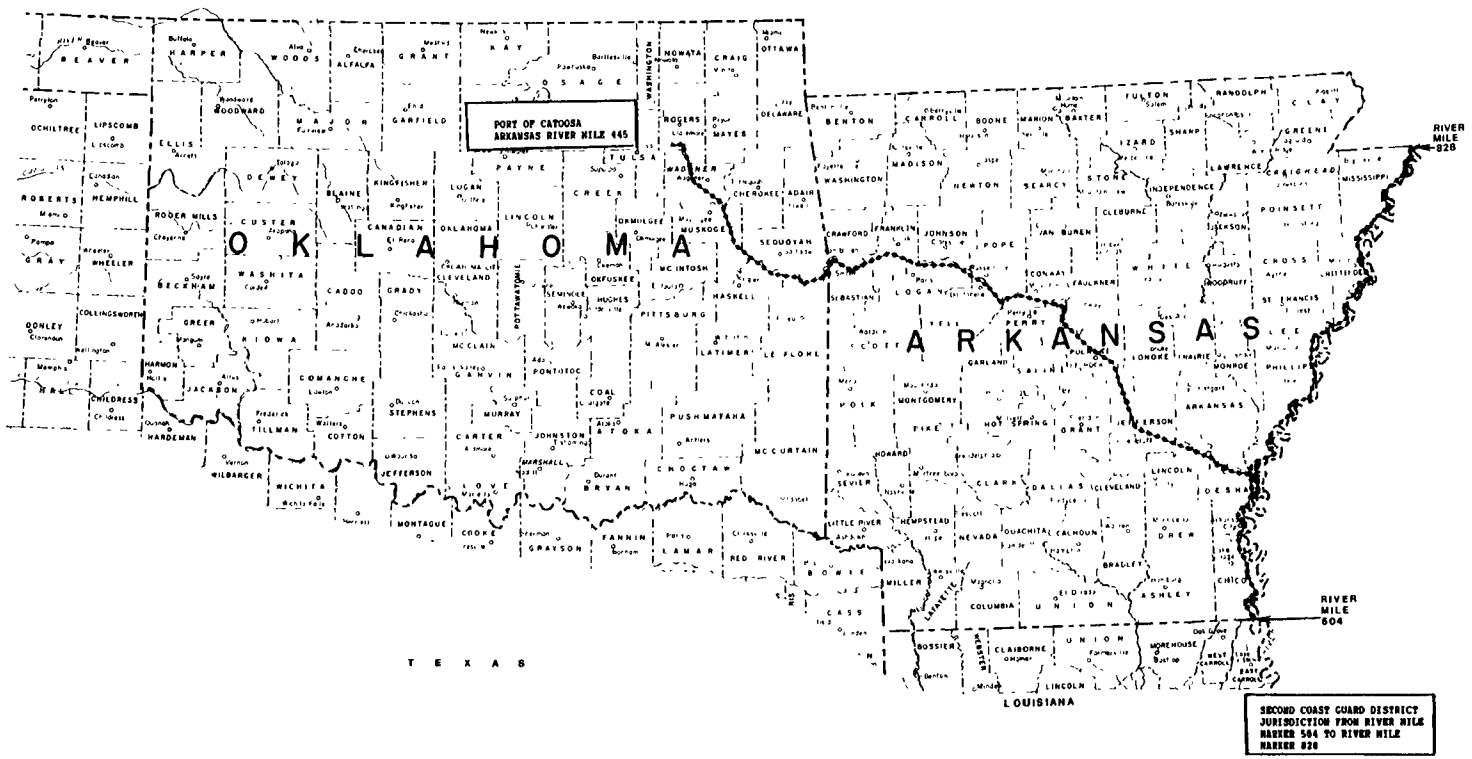
EPA/NOAA SSC BOUNDARIES

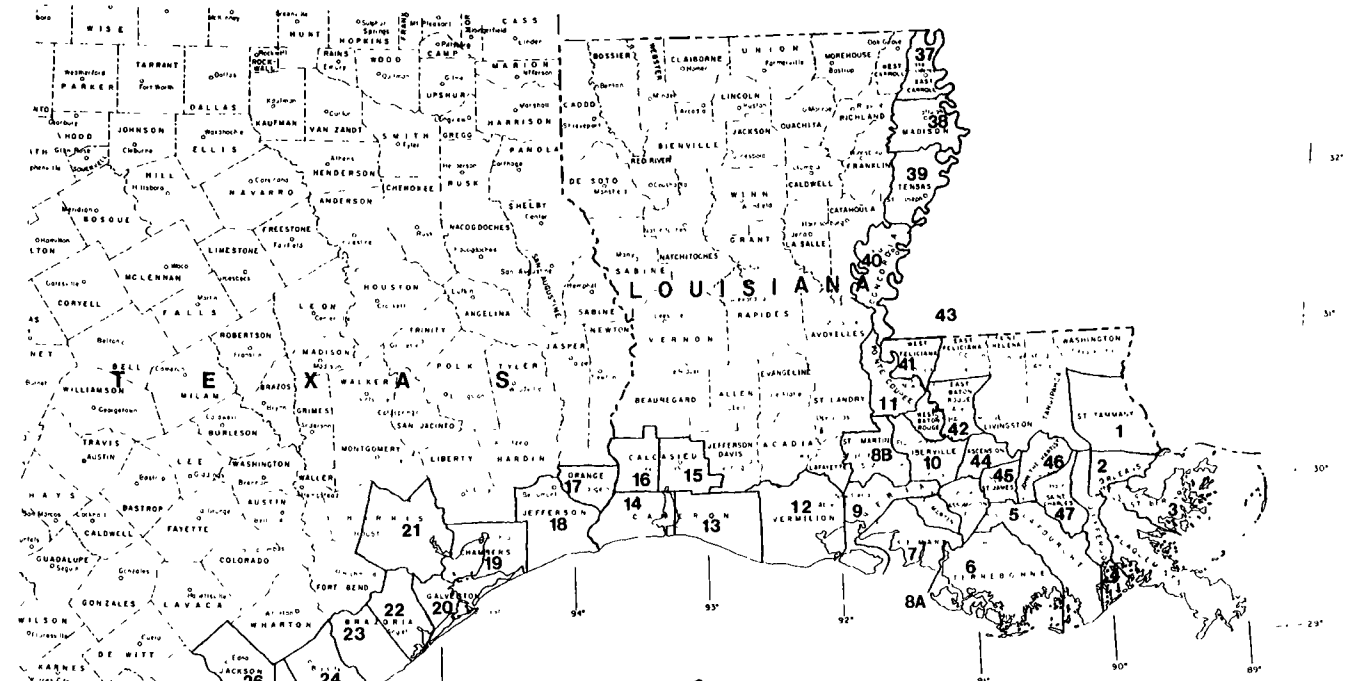
The Region 6 SSC boundaries are identical to the OSC boundaries shown in the maps contained in Attachment 1 of this annex. Generally, the NOAA SSC assists the USCG OSCs and the EPA SSC assists the EPA OSCs.

ATTACHMENT 1

The maps attached are of the EPA-USCG jurisdictional response boundary in Region VI. Generally, the USCG will provide the Federal OSC for releases of oil and hazardous substances related to traditional maritime incidents. EPA, on the other hand, will provide the OSC for the inland area including inland waterways that are not traditional navigation systems.

The Memoranda of Understanding between the United States Environmental Protection Agency, Region VI, Dallas, Texas, and the Second and Eighth U.S. Coast Guard Districts concerning response boundaries for Oil and Hazardous Substances Pollution Incidents are located in Annex K for all MOUs.


PORT OF CATOOSA
ARKANSAS RIVER MILE 445
OKLAHOMA
ARKANSAS
TEXAS
LOUISIANA
RIVER MILE 828
RIVER MILE 604
SECOND COAST GUARD DISTRICT
JURISDICTION FROM RIVER MILE
MARKER 504 TO RIVER MILE
MARKER 828



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	Refugio	28
	San Patricio	30
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II. JURSIDICATIONAL BOUNDARIES FOR SUBMISSIONS OF PLANS

Under the jursidication boundaries for compliance authority mandated under OPA 90, the following four agencies are involved:

1) U.S. Coast Guard - vessel casualties, vessel transfer, cargo operations and marine transfer facilities

2) U.S. Environmental Protection Agency - non-transportation related facilities

3) Minerals Management Service (MMS) - Offshore drilling platforms and offshore pipeline operations

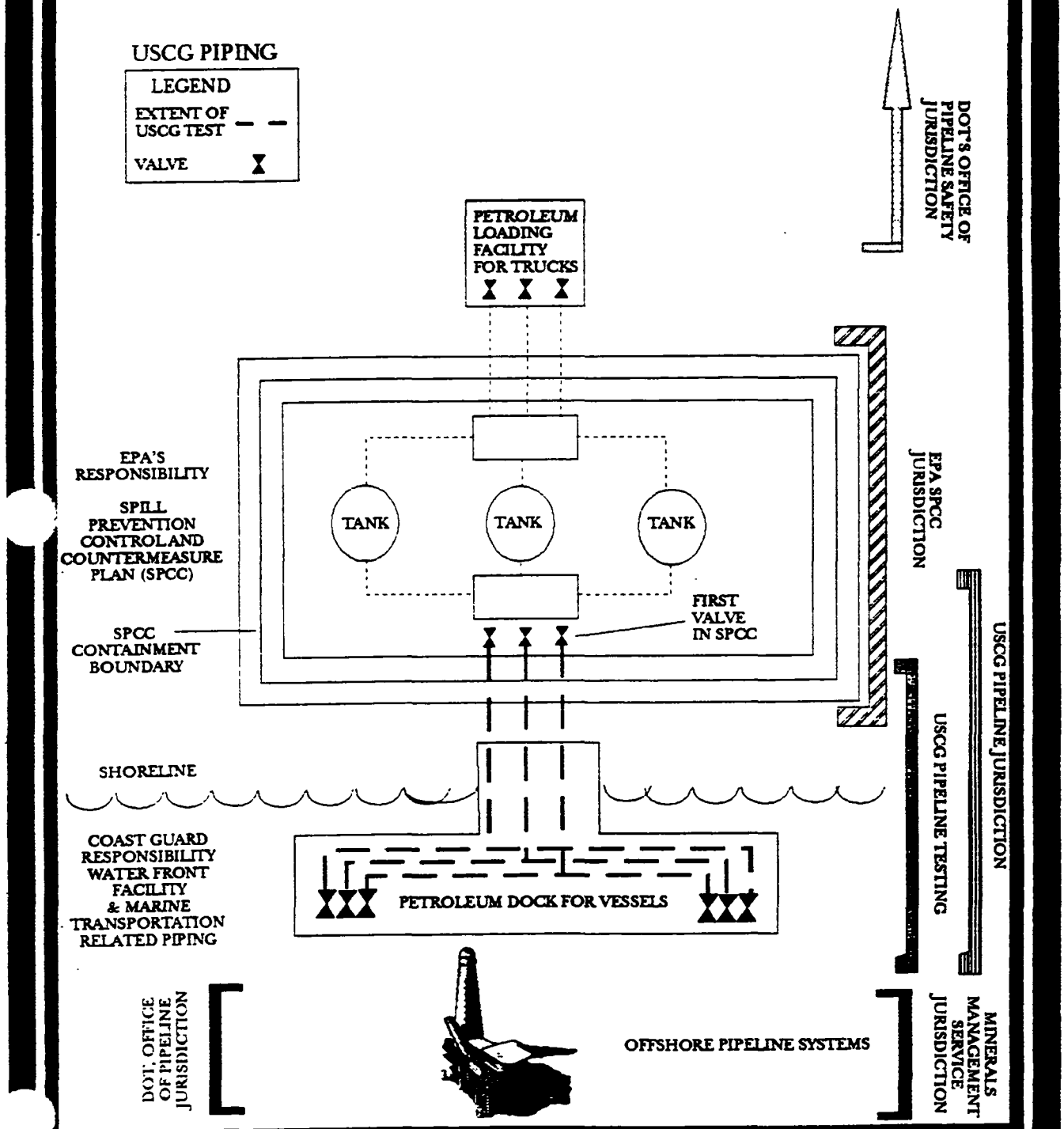
4) Research and Special Programs Administration (RSPA) Office of Piepline Safety - On-shore pipeline operations

ATTACHMENT 2

The diagram on the next page shows the inter-relationship of jurisdictional boundaries mandated under OPA 90 for each of the above agencies. This figure is to help clarify required submissions of Facility/Vessel/Pipeline Response Plans (FRPs) to the above named federal agencies which may have compliance authority. Some facilities may be required to send an FRP to all above agencies due to the nature of the facility.

NOTE: However, as stated in Appendix I of this Annex only two agencies have <u>RESPONSE JURISDICATION</u> (USCG and USEPA).

FACILITY / PIPELINE JURISDICTION



APPENDIX V RESPONSIBILITY AND ORGANIZATION FOR RESPONSE

I. DUTIES OF PRESIDENT DELEGATED TO FEDERAL AGENCIES

In Executive Order 12777, the President delegated certain functions and responsibilities vested in him by the OPA to the Administrator of EPA for the inland zone and the Commandant of the USCG through the Secretary of Transportation for the coastal zone. These functions and responsibilities include designating Areas, appointing Area Committee members, determining the information to be included in ACPs, and reviewing and approving ACPs. For the inland zones and coastal zones, respectively, the EPA and USCG shall assign a Federal On-Scene Coordinator (FOSC) to each Area to carry out these functions and responsibilities.

II. GENERAL ORGANIZATION CONCEPTS

The Area Committees, in conjunction with the National Response Team (NRT) and the Regional Response Team (RRT), serve a spill planning and preparedness role within the National Response System (NRS). Each Area Committee shall be comprised of Federal, State and local agency personnel. Under the direction of the FOSC, each Area Committee for its assigned Area shall:

NOTE: For purpose of this Plan the FOSC is Donald Smith, FOSC, EPA Region VI - Emergency Response Branch and the Area Committee is Region VI Regional Response Team (RRT)

(a) Prepare and submit for approval an ACP;

(b) Work with State and local officials to integrated contingency planning and response efforts; and

(c) Work with State and local officials to expedite decisions for the use of dispersants and other mitigating substances and devices.

III. RESPONSE SYSTEM

A. NATIONAL RESPONSE SYSTEM

The National Response System (NRS) was developed to coordinate all government agencies with responsibility for environmental protection, in a focused response strategy for the immediate and effective clean up of an oil or hazardous substance discharge. The NRS is a three-tiered response and preparedness mechanism that supports the predesignated FOSC in coordinating national, regional, local government agencies, industry, and the responsible party during a response. The NRS supports the responsibilities of the

FOSC, under the direction of the Federal Water Pollution Control Act's federal removal authority. The FOSC plans and coordinates response strategy on scene, using the support to the National Response Team (NRT), Regional Response Team (RRT), Area Committees, and responsible parties as necessary, to supply the needed trained personnel, equipment, and scientific support to complete an immediate and effective response to any oil discharge or hazardous substance release. The Federal system is described in the NCP (40 CFR 300) and Region VI RCP (Subpart D - Plans). It established three organizational levels: The National Response Team (NRT); the Regional Response Team (RRT); and the On-Scene Coordinator (OSC).

(a) National Response Team

National planning and coordination is accomplished through the NRT. The NRT consists of representatives from the USCG, EPA, FEMA, DOD, DOE, USDA, DOC, HHS, DOI, DOJ, DOT, DOS, GSA, and the Nuclear Regulatory Commission. For details, see the NCP at 40 CFR 300.175(b).

(b) Regional Response Team

Regional planning and coordination of preparedness and response actions is accomplished through the RRT. The RRT agency membership parallels that of the NRT but also includes State and local representation.

(c) Area Committee

Area planning and coordination of preparedness and response actions is accomplished through the Area Committee. The Area Committee membership includes Federal, State, and local representation. Members of the Area Committee are appointed by the Regional Administrator.

NOTE: For purposes of this Plan, respectively the Area Committee is Region VI RRT members.

(d) On-Scene Coordinators: General Responsibilities

The NCP at 40 CFR part 300.120 described the general responsibility of OSCs. The OSC directs response efforts and coordinates all other efforts at the scene of the discharge or release. OSCs are predesignated by the Regional or district head of the lead agency. EPA and the USCG predesignate OSCs for all areas in each region except for any facility or vessel under the jurisdiction, custody, or control of other Federal agencies. The USCG designated Federal OSCs for the coastal zones, while EPA

designates Federal OSCs for the inland zones.

Under OPA, the Federal OSC has responsibilities related to the establishment of Area Committees and the development of ACPs. The Federal OSC chairs the Area Committee and provides general direction and guidance for the committee as it prepares the ACP.

NOTE: For purposes of this Plan, respectively the FOSC is Donald Smith, OSC, EPA Region VI - Emergency Response Branch.

B. UNIFIED MANAGEMENT SYSTEM (UMS)

The National Response System (NRS) is designed to support the FOSC and facilitate responses to a discharge or threatened discharge of oil or a hazardous substance. The NRS is used for all spills, including an Spill of National Significance (SONS). When appropriate, the NRS is designed to incorporate a unified management and control support mechanism (Unified Management) consisting of the FOSC, the SOSC, and the Responsible Party's Incident Manager. The unified management structure allows for a coordinated response effort which takes into account the Federal, State, local, tribal, and responsible party concerns and interests when implementing the response strategy. A unified management established a forum for open, frank discussions on problems that must be addressed by the parties with primary responsibility for oil and hazardous substance discharge removal. A unified management helps to ensure a coordinated, effective response is carried out and that the particular needs of all parties involved are taken into consideration. The FOSC has the ultimate authority in a response operation and will exert this authority only if the other members of the unified management are not present or are unable to reach consensus within a reasonable time frame.

During hazardous substance release response in which local agencies usually assume a leading role, the local agency may assume one of the unified manager roles when a unified management is used. During responses to oil discharges, local agencies may be involved as part of the unified management, and may provide agency representatives who interface with the management structure through the Liaison Officer or the State representative. When a unified management is used, a Joint Operations Center (JOC) and Joint Information Center (JIC) shall be established. The JOC shall be as near as the possible to the spill site. All responders (Federal, State, local and private) should be incorporated in the response organization at the appropriate level. EPA Region VI Inland Area Contingency Plan has agreed to use the unified management system as described in Annex B - Organization, Appendix V - ICS Components & Organization of this plan.

C. Spill of National Significance

An Spill of National Significance (SONS) is that rare, catastrophic spill event which captures the nation's attention due to its actual damage or significance potential for adverse environmental impact. An SONS is defined as a spill which greatly exceeds the response capability of the local and regional levels and which, due to its size, location, and actual or potential for adverse impact on the environment is so complex, it requires extraordinary coordination of Federal, State, tribal, local and private resources to contain and clean up. Only the Commandant of the Coast Guard or the Administrator of the EPA can declare an SONS. The response to an SONS event must be a coordinated response that integrates the FOSC's response organization.

IV. RESPONSE POLICIES AND SYSTEMS

A. NATIONAL RESPONSE POLICY

Section 4201 of OPA 90 amended Subsection (c) of Section 311 of the FQPCA, to require the FOSC to "in accordance with the National Contingency Plan and any appropriate Area Contingency Plan, ensure effective and immediate removal of a discharge, and mitigation or prevention of a substantial threat of a discharge, of oil or hazardous substance:"

"(i) into or on the navigable waters;
"(ii) on the adjoining shorelines to the navigable waters;
"(iii) into or on the waters of the exclusive economic zone; or
"(iv) that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States."

In carrying out these functions, the FOSC may:

"(i) remove or arrange for the removal of a discharge, and mitigate or prevent a substantial threat of a discharge, at any time;

"(ii) direct or monitor all Federal, State, and private actions to remove a discharge; and

"(iii) remove and, if necessary, destroy a vessel discharging or threatening to discharge, by whatever means are available.

If the discharge or substantial threat of discharge of oil or hazardous substance is of such size or character as to be a substantial threat to the public health or welfare of the United States (including but not limited to fish, shellfish, wildlife, other natural resources, and the public and private beaches and

shorelines of the United States), the FOSC shall direct all Federal, State, and private actions to remove the discharge or to mitigate or prevent the threat of the discharge. The FOSC must act in accordance with the NCP, RCP, and ACP, or as directed by the President. The NCP prescribed responsibilities for federal and state agencies in responding to pollution incidents, the RCP further clarifies these responsibilities at the Area level. Federal law requires spiller to report all spills to the National Response Center (NRC) at 1-800-424-8802.

B. FEDERAL POLICY

1) ENVIRONMENTAL PROTECTION AGENCY (EPA) POLICY

Most responses to spills in EPA's jurisdiction are handled by industry, local, and state responders. In the unlikely event that exceeds the capabilities of the industry, state and local responders, increased participation by EPA, and other Federal agencies coordinated through EPA, may be warranted. The EPA contributes to the response by working with the local, state, tribal and Federal agencies and citizens to assure the information needed to maximize the effectiveness of the response effort is easily accessible. During a response to a release, the potentially responsible parties (RP) are given the opportunity to adequately respond to a release. The USEPA works closely with the RPs when they are known and willing to take action to ensure that the release reaches an adequate and rapid conclusion with a minimum impact on the environment. In the event of a spill where the RP is not identified, does not respond to contain or clean up the material, or does an inadequate job responding, Federal responsibilities will include assisting the state and local responders in the response or in rare circumstances, taking over the response.

2) U.S. COAST GUARD (USCG) POLICY

The Coast Guard will respond, consistent with safety concerns, in the Coastal Zone to reports of releases of polluting substances to determine their nature, immediate impact on the public health or welfare of the environment, what, if any, Federal action is required to eliminate or mitigate that impact, and to carry out that action when other responsible parties or governmental elements are not doing so. The Coast Guard may elect not to dispatch representatives to reported discharges where representatives of another cognizant government agency are responding. However, if Federal removal is indicated within the Coastal Zone, the Coast Guard will respond. If the responsible party is conducting proper removal, the Coast Guard On-Scene Coordinator will use best judgment in determining the need for the presence of Coast Guard personnel on scene. General Coast Guard policy for pollution response is provided in the Coast Guard Marine Safety Manual.

3) U.S. DEPARTMENT OF DEFENSE (DOD) POLICY

The Department of Defense (DOD) is the pre-designated FOSC for hazardous materials releases on DOD facilities. For oil spills on DOD facilities, the Coast Guard or EPA is the pre-designated FOSC as appropriate.

C. MULTI-NATIONAL RESPONSE POLICY

All incidents involvieng accidental spills or releases of pollutants into air, surface water, ground water, or soil along the inland international border will be under the Joint United States of America - United Mexican States Contingency Plan (JIC). The Co-Chairs of the Inland Joint Response Team (JRT) will determine that the plan be implemented; the On-scene Coordinator of each country will implement the joint response action. Availability of this plan: Environmental Protection Agency - Region VI; Attn: Emergency Response Branch; 1445 Ross Avenue; Dallas, Texas 75202-2733.

D. MULTI-REGIONAL RESPONSE POLICY

If a discharge moves from the area covered by one ACP into another area, the authority for response actions should likewise shift. If a discharge affects areas covered by tow or more ACPs, the response mechanisms of each applicable plan may be activated. In this case, response actions of all regions concerned shall be fully coordinated as detailed in this ACP Unified Management System.

There shall be only on FOSC at any time during the course of a response operation. Should a discharge affect two or more areas, EPA, the USCG, DOD, DOE, or other lead agency, as appropriate, shall give prime consideration to the area vulnerable to the greatest threat, in determining which agency should provide the FOSC. The RRT shall designate the FOSC if the RRT member agencies who have response authority with the affected areas are unable to agree on the designation. The NRT shall designate the FOSC if members of one RRT or two adjacent RRTs are unable to agree on the designation.

E. INTERSTATE SPILL RESPONSE POLICY

This plan was developed jointly and takes into account USEPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas) interstate issues in its recommended response actions. All response actions specific to shared geographic areas address shared responsibilities and every effort has been made to ensure that all necessary agencies have access to appropriate information.

F . STATE RESPONSE SYSTEM AND POLICY

ARKANSAS

1) RESPONSE STRUCTURE

a) State On-Scene Coordinator (SOSC)

Department of Pollution Control and Ecology
Oil/Hazmat Incidents
(501) 562-7444 Daytime
1-800-Earth 11
SOSCs Richard Merritt
(501) 570-2117
Richard McDuffie
(501) 570-2108

b) Natural Resource Trustees

Arkansas Game and Fish Commission
Director (501) 223-6305
Oklahoma City, OK 73105

c) Other Involved Agencies

State of Office of Emergency Coordinator
(501) 374-1201

Arkansas State Police
Highway & Transportation Department
Department of Health

2) RESPONSE POLICY

a) Agencies Roles and Responsibilities

Under Development

LOUISIANA

1) RESPONSE STRUCTURE

a) State On-Scene Coordinator (SOSC)
Surveillance Section of the Louisiana Department of Environmental Quality
Water Quality Management Division
Regional Coordinator or his representative
P.O. Box 44066 - Capital Station
Baton Rouge, LA 70804-4091

b) **Natural Resource Trustees**

Louisiana Oil Spill Coordinator
(Contact, Oil Spills)
Roland Guidry
(504) 922 -93230
FAX: (504) 922-3239
1885 Wooddale Blvd.
Baton Rouge, LA 70806

Louisiana Department of Environmental Quality
(Contact, Hazardous Materials)
John Dale Givens
(504) 765-0634
FAX: (504) 765-0635
Assistant Secretary
8290 Bluebonnet Blvd.
Baton Rouge, LA 70810

Louisiana Department of Wildlife and Fisheries
Jim Hanifen
(504) 765-2390
FAX: (504) 765-2403
Office of Coastal and Marine Resources
2001 Quail Drive
Baton Rouge, LA 70808

Louisiana Department of Natural Resources
Greg Ducote
(504) 765-7591
FAX: (504) 342-9439
Coastal Management Division
625 N. 4th Street
Baton Rouge, LA

c) **Other Agencies**

Office of the Governer
Louisiana Oil Spill Coordinator

Louisiana Department of Environmental Quality
Water Quality Management Division

Office of State Police
Transportation and Environmental Safety Section

State of Louisiana, Military Department
Office of Emergency Preparedness

2) REPONSE POLICY

In 1991 the State of Louisiana enacted the OIL SPILL PREVENTION AND RESPONSE ACT to work in conjunction with OPA 90. The following is the purpose and intent of the Act as written.

> "A. ...the release of oil into the environment presents a real and substantial threat to the public health and welfare, to the environment, the wildlife and aquatic life, and to the economy of the state. Further, the legislature declares that the purpose of this chapter is to assist the legislature in fulfilling its duties to protect, conserve, and replenish the natural resources of this state..."
>
> "B. ...it is the intent of this Chapter to support, and compliment the Oil Pollution Action of 1990 (P.L. 101-380) an other federal law, specifically those provisions relating to the national contingency plan for cleanup of oil spills and discharges, including provisions relating to the resource trustees. The legislature intends this Chapter to be interpreted and implemented in a manner consistent with federal law."

The Office of LA Oil Spill Coordinator was created to administer and enforce this act. During pollution response operations, the Coordinator acts as the leading authority and representative for the state. His/her responsibilities include, but are not limited to:

1. Developing a statewide prevention and response plan
2. Providing coordinated response efforts from appropriate state agencies
3. Representing state interests to the Federal On-Scene Coordinator during response efforts.

For further information regarding State response policy refer to the Oil Spill Prevention and Response Act.

The State of Louisiana has enacted a wide variety of state laws which closely parallel federal requirements. These laws are intended to provide a legal basis for the enforcement of pollution prevention regulations. The State is encouraged to use its authority to compel potentially responsible parties to undertake response actions.

a) Agency Roles and Responsibilities

Louisiana Coordinator Office

The office of the Oil Spill Coordinator is located within the Governor's Office. The Louisiana Oil Spill Coordinator, under the direction and control of the Governor, is responsible for: 1) developing a statewide oil spill response and prevention plan; 2) providing a coordinated response effort from all appropriate state agencies in the event of an oil spill; 3) coordinating the operational implementation and maintenance of the Louisiana oil spill prevention program; 4) administering the Oil Spill Contingency Fund; and 5) providing clear delineation for state coordinated response efforts in relation to jurisdiction authorities and use of state and federal funds for removal costs under CERCLA and OPA 90.

The Coordinator will be assisted by an interagency council in developing the statewide response and prevention plan, preparing and approving an annual work plan and budget and recommending legislation. The council will be composed of the following:

1. Four (4) people, who are not legislators, one selected by the chairman of each of the following committees:

   a) Senate Committee on Natural Resources
   b) Senate Committee on Environmental Quality
   c) House Committee on Natural Resources
   d) House Committee on Appropriations

2. The Secretary of the Department of Wildlife and Fisheries or his designee.

3. The Secretary of the Department of Public Safety or his designee.

4. The Secretary of the Department of Natural Resources or his designee.

5. The Secretary of the Department of Environmental Quality or his designee.

6. The Attorney General or his designee, who shall serve as a non-voting member.

7. The Executive Assistant for coastal activities in the Office of the Governor.

8. The Executive Assistant for environmental affairs in the Office of the Governor.

9. The Assistant Director of the Office of Emergency Preparedness.

10. The Louisiana Oil Spill Coordinator, who shall serve as chairman.

DEPARTMENT OF ENVIRONMENTAL QUALITY (DEQ)

The Coordinator, in consultation with the DEQ, will direct all state oil spill discharge response and cleanup operations as directed by the Governor or upon a declaration of emergency by the Governor. The DEQ, under the direction and control of the Coordinator, will be the lead technical agency of the state for oil spill response and cleanup.

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY (DEQ) OFFICE OF WATER RESOURCES

The Surveillance Section of DEQ's Water Quality Management Division in the Office of Water Resources responds to reports of oil and other spills. The Regional Coordinator or his representative serves as the State On-Scene Coordinator (SOSC), providing oversight to the responsible party in its cleanup efforts. On large spills, the SOSC works closely with the Federal On-Scene Coordinator (FOSC). One of the primary goals in the cleanup operations is to minimize the amount of damage to natural resources. The Ambient Coordinator serves as liaison with the Louisiana Oil Spill Coordinators Office (LOSCO), representing the Assistant Secretary, providing technical information to LOSCO.

NEW MEXICO

1) RESPONSE STRUCTURE

a) State On-Scene Coordinator (SOSC)

Environmental Improvement Division
(800) 879-3421

b) Natural Resource Trustees
New Mexico Game and Fish Commission
James Koch, Chairman
(505) 982-4302
FAX: (505) 989-9186
Governor's Office
State Capital Building
Santa Fe, NM 87503

c) **Other Involved Agencies**

2) **RESPONSE POLICY**

a) **Agencies roles and responsibilities**

Under Development

OKLAHOMA

1) **RESPONSE STRUCTURE**

a) **State On-Scene Coordinator (SOSC)**

Oklahoma Department of Environmental Quality
(Contact, Hazardous Materials)
P.O. Box 53504
Oklahoma City, OK 73152
(405) 271-4468

Oklahoma Corporation Commission
(Contact, Oil Spills)
(405) 521-3107 (business hours - machine at night)

b) Natural Resource Trustees

Oklahoma Department of Wildlife Conservation
Ron Suttles
(405) 521-3851
FAX:

Oklahoma Water Resources Board
(405) 231-2555
FAX:

Oklahoma Department of Natural Resources
Glen Sullivan
(405) 521-2413
FAX:
500 Will Rogers Building
Oklahoma City, OK 73105

c) **Other Involved Agencies**

State of Civil Defense
Department of Health
Department of Agriculture
Water Resource Board

2) RESPONSE POLICY

a) Agencies roles and responsibilities

Department of Environmental Quality

1) Advise the State EOC of hazardous material spills that are reported to the department's oil and hazardous wastes spill report center.

2) Provide technical advice and assistance on potential pollution caused by the hazard and the proper means to be employed to avoid long term environmental damage.

3) Provide state representative to the EPA Regional Response Team (RRT).

Oklahoma Corporation Commission

Serve as the primary source of expertise on substances related to the drilling, development, production, refining, and processing of oil and gas.

TEXAS

A) RESPONSE SYSTEM

1) Response Structure

a) State On-Scene Coordinator (SOSC)

The State of Texas has three agencies with spill response leadership duties. Upon notification of a spill, the appropriate agency will act as the SOSC and ensure that response activities are consistent with the National Contingency Plan, the State Contingency Plan, and the Area Contingency Plan and other applicable plans.

Texas General Land Office (TGLO)
(800) 832-8224
1700 W. Congress
Austin, TX 78701
(800) 832-8224

The TGLO is the SOSC for response to refined oil spills that enter or threaten to enter coastal waters. The TGLO will act as the SOSC for spills of 240 barrels or more of crude oil into coastal waters from an exploration or production activity or from a crude oil pipeline.

Texas Natural Resource Conservation Commission (TRNCC)
Emergency Response
(512) 463-7727
P.O. Box 13087
Austin, TX 78711

The TRNCC acts as the SOSC during inland oils spills except crude oil discharges related to oil and gas exploration, development, or production. The TNRCC is also the SOSC during all hazardous substances spills (except those from exploration or production facilities) and spills of other substances which may cause pollution.

Texas Railroad Commission (TRRC)
(512) 463-6788

The TRRC acts as SOSC during spills or discharges of less than 240 barrels of unrefined oil and natural gas related to exploration, development, or production (including storage or transportation), or oil, gas, and geothermal resources. Spills or discharges from brine mining or surface mining are also under the jurisdiction of the TRRC.

b) Natural Resource Trustees

Texas General Land Office
Tom Galnan
(512) 463-5100
FAX: (512) 475-0680
1700 N. Congress Avenue
Austin, TX 78701-1495

Texas Natural Resource Conservation Commission
J.P. Schmidt
(512) 908-2513
FAX: (512) 908-2527
Damage Assessment Restoration Program
1700 N. Congress Avenue
Austin, TX 78711-3087

Texas Department of Parks and Wildlife
David Sager, Ph.D.
(512) 389-4503
FAX: (512) 389-4394
Resource Protection Division
4200 Smith School Road
Austin, TX 78744

The above agencies have been designated by the Governor as the natural resource trustees under CERCLA and OPA 90. A trustee is responsible for the land, fish, air, water, groundwater, drinking

water supplies and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the State. These duties are not divisible according to the jurisdiction of the agency designated as Trustee. Each trustee agency has the obligation to protect and preserve all trust resources of the State of Texas.

c) Other Involved Agencies

TEXAS AIR QUALITY CONTROL BOARD (TAQCB)

Ensures clean and healthy air quality for all Texans. One mechanism to achieve this goal is the monitoring of air emissions. The Air Division will assist in the monitoring of major spill activities that may produce emissions that contravene the Texas Clean Air Act.

TEXAS DEPARTMENT OF HEALTH

Responds to oil spills in the marine environment to determine the effect on marine species which might be consumed as human food. They also have additional concerns regarding emergency management, solid waste disposal as a result of cleanup activities and potential direct human health effects from exposure to spill material.

DIVISION OF EMERGENCY MANAGEMENT

DEM acts a support structure to ensure that all State resources are available for use by the SOSC. When required, DEM will ensure the staffing and activation of the State Emergency Operations Center in Austin. This operation center will serve as the primary support network for the SOSC, he in turn can provide the support necessary to assist the FOSC and the spiller. Within the emergency operations center structure, the Disaster Districts will be utilized as a conduit to and from the local communications. As a example of the support that can be provided by the State, meteorological information will be provided by the TNRCC, legal and criminal enforcement assistance can be provided by the Attorney Generals office, heavy equipment can be provided by the Texas Department of Highways and aerial assistance can be provided by the Aircraft Polling Board.

TEXAS DEPARTMENT OF PUBLIC SAFETY (DPS)

1) Provides communication support for spills of disastrous proportions.

2) Has adopted rules relating to the reporting of all transportation incidents involving releases of reportable quantities of hazardous materials and on-site coordination of

transportation emergencies on public roads and railroads. These rules specify DPS's roles in on-site coordination and outline a written report requirements for carriers involved in hazardous materials transportation incidents.

3) Will, during transportation incidents involving hazardous materials, act as on-site coordinator. He is responsible for the coordination of transportation emergencies for all unincorporated areas and may assume the on-site coordination role within cities when requested by local government. The DPS law enforcement officer who is the first responder on-site is responsible for the on-site coordination. The DPS on-site coordinator is authorized to make emergency rules when normal operating procedures prove inadequate. DPS coordination responsibilities will be performed until relieved by appropriate DPS authority or until the incident is concluded.

B. RESPONSE POLICY

It is the policy of the State of Texas to keep its coastal waters, rivers, lakes, estuaries, marshes, tidal flats, beaches, public lands, private lands, air quality and natural resources held in trust as pristine as possible, taking into account multiple use accommodations as necessary to provide as well as the protection of the environment. Additionally, it is the policy of the State to prevent the spill, discharge, or release of oil, hazardous substances, or other substances into waters of the State and to cause the removal of such spills, discharges or releases without undue delay. The intent of the Texas Legislature is to exercise the policy power of the State to protect Texas' natural resources and environmental quality.

1) Agencies Roles and Responsibilities

Texas Natural Resource Conservation Commission

The TNRCC has historically been tasked with response to spills of hazardous substances. The TNRCC also responds to discharges of refined petroleum products that occur on land.

1) Section 26.127 of the Texas Water Code established the TNRCC as the principal authority on matters relating to the quality of water in the state. In addition, the Hazardous Substances Spill Prevention and Control Act specifies that it is the policy of Texas to prevent the spill or discharges into the water, and to cause the removal of any spills and discharges without undue delay.

2) The Act also authorizes the Executive Director of the TNRCC to act independently if no FOSC is present or not action is being taken by an agency of the federal government in

response to a spill or discharge of oil, hazardous substances, or other substances.

3) Under the authority of certain provisions of Chapter 361 of the Texas Health and Safety Code, the TNRCC has additional removal authority with respect to the cleanup of a release or threatened release of hazardous substances at a facility on the TNRCC's registry as described in the Act.

4) The TNRCC has been designated by the Governor of Texas, in accordance with the provisions of CERCLA, SARA, and the Clean Water Act, as the States lead agency for "Superfund" activities and as one of the State's representatives to the RRT.

5) The TNRCC is designated as one of the three State trustees for damage assessment and restoration of the States natural resources that may be affected by a spill, discharge or release. The TNRCC's "trust resource" encompasses all waters in the State of Texas.

TEXAS GENERAL LAND OFFICE (TGLO)

TGLO has long been entrusted with the management of State coastal submerged land and, more recently, has been charged with the responsibility for prevention and response to coastal spills, hence a spill from an oil tanker or an offshore oil rig falls within their jurisdiction. The bay bottoms of the state are the "trustee resources" of the TGLO. The Texas Oil Spill Prevention and Response Act designated the TGLO as the SOSC for all oil discharges occurring in or threatening the Texas coastal zone. The Act also designated the TGLO as SOSC for crude oil discharges of over 240 barrels from exploration of production facilities. The Act also empowers them to:

1) Prevent spills and discharges of oil by requiring monitoring and preventive measures and response planning.

2) Provide for prompt response to abate and contain spills and discharges of oil and ensure the removal and cleanup of pollution from spills and discharges.

3) Provide for the development of a State coastal discharge contingency plan through planning and coordination with TNRCC to protect coastal waters from all types of spills and discharges.

4) Administer the Coastal Protection Fund to provide funding for these activities to guarantee the prompt payment of certain reasonable claims resulting from spills and discharges of oil.

TEXAS RAILROAD COMMISSION (TRRC)

1) Coastal Waters: In the coastal area, spills of crude oil of 240 barrels or less from exploration or production facilities remain the responsibility of the Railroad Commission. Coastal spills of hazardous substances or other pollutants fall under TRRC. However, the location and the size of the spill may shift responsibility to the TGLO. A spill of crude oil into the coastal waters may involve both the TRRC and the TGLO. For a spill from an exploration or production activity, or from an oil pipeline into coastal waters, or a spill that might reach coastal waters if not abated, both the TRRC and the TGLO have a role to play. Transportation spills of hazardous substances in coastal waters are under the jurisdiction of the TNRCC. The Texas Spill Response Funder may be tapped for these type of spills from any source.

2) Exploration and Production Facilities: The majority of spills from exploration and production are minor spills and remain the responsibility of the TRRC; however, if an oil spill with a coastal location is 240 barrels or more, then the responsibility is the TGLO's. The TRRC jurisdiction extends from the wellhead to the refinery fence. Exploration and production does not include the manufacturing process except the processing of natural gas or natural gas liquids at plants. Products not under the TRRC's jurisdiction include gasoline, diesel, and other fuel oil.

3) Pipelines: All spill related to pipelines are under the jurisdiction of the TRRC not matter what substances they carry.

G. LOCAL RESPONSE SYSTEM

In a major incident involving the discharge of oil or hazardous substance, the local responders are often the first on scene, even though by law the responsibility for the spill rests with a state or federal agency. Although the needs of the event may totally overwhelm the local jurisdiction, it is appropriate for the local jurisdiction to be represented in the unified management or other control support mechanism along with the Federal On-Scene Commander (FOSC), the State On-Scene Commander (SOSC), and the representatives of the responsible party. In fact, placement of local personnel in various positions of the Unified Management System structure will be critical to effective response. The local jurisdiction can contribute knowledge of local resources and needs, provide assistance in communications, logistics and other support, and assist in keeping local elected officials and the local citizens informed of what is happening. The local representatives are also more sensitive to locals needs which may need to be

ANNEX B - ORGANIZATION

APPENDIX I PLANNING ORGANIZATION

A. NATIONAL RESPONSE TEAM

The NRT's membership consists of 15 federal agencies with responsibilities, interests and expertise in various aspects of emergency response to pollution incidents. The EPA serves as chairman and the Coast Guard serves as vice-chairman on the NRT, except when activated for a specific incident. The NRT is primarily a national planning, policy and coordination body and does not respond directly to incidents. The NRT provides policy guidance prior to an incident and assistance as requested by an FOSC via an RRT during an incident. NRT assistance usually takes the form of technical advice, access to additional resources/equipment, or coordination with other RRTs.

National planning and coordination are accomplished through the National Response Team (NRT) The NRT consists of representatives from the federal agencies named in the NCP. Annex A, Appendix V of this plan list these agencies and details their specific duties and responsibilities.

1. During periods when the NRT is not activated for response actions, the chairman shall be the representative from EPA and the vice-chairman shall be the representative from the USCG. The vice-chairman shall maintain records of NRT activities along with national, regional, and local plans for response actions. During periods of activation for response actions, the chairman shall be the representative of the lead federal agency.

2. In matters for which the NRT members fail to achieve a consensus, each member may be accorded one vote in the NRT proceedings.

3. The NRT establishes bylaws and committees as appropriate.

4. When the NRT is not activated for response purposes, it serves as a standing committee to evaluate response methods, to recommend changes in the response organization, and to recommend revisions to the NCP.

5. The NRT considers and makes recommendations to agencies on training and equipping response teams, and on necessary research and development for improvement of response capabilities.

6. Planning responsibilities of the NRT include:

(a) Maintaining national readiness to respond to a major discharge of oil or a release of hazardous substances, pollutants, or contaminants, which is beyond regional capabilities.

(b) Monitoring incoming Pollution Reports (POLREPS) from the RRT and responding when necessary.

(c) Reviewing regional response actions, including evaluating equipment readiness and coordination among public and private response elements.

(d) Developing procedures to ensure the coordination of federal, state, and local governments and private response to pollution emergencies.

(e) The NRT may consider matters referred for settlement by an RRT.

B. REGIONAL RESPONSE TEAM

There are 13 RRTs, one for each of the ten federal regions and Alaska, the Caribbean, and the Pacific Basin. Each RRT has Federal and State representation. EPA and the Coast Guard co-chairs the RRTs. Like the NRT, RRTs are planning, policy and coordinating bodies, and do not respond directly to incidents. The RRTs develop Regional Contingency Plans for their regions. These plans address region specific issues and provide guidance to the FOSCs for developing their area plans. The RRTs also provide one level of review for the Area Contingency Plans. The RRTs may be activated for specific incidents when requested by the FOSC. If the assistance requested by an FOSC exceeds an RRT's capability, the RRT may request assistance from the NRT. During an incident the RRT may either be alerted by telephone or convened. The cognizant RRTs will also be consulted by the FOSC on the approval/disapproval of the use of chemical countermeasures when that decision has not been preapproved.

The Regional Response Team (RRT) is the Regional counterpart of the NRT. The RRT serves as the regional body for planning and preparedness before a response action is undertaken, and, as requested by the FOSC, for coordination and advice during a response. The two principal components of the RRT mechanism are from each participating federal agency, and state or local governments; and incident specific teams where participation will relate to the technical nature of the incident and its geographic location. The responsibilities of the standing team include communications, planning, coordination, training, evaluation, preparedness, and other such matters. The responsibilities of the

addressed.

NOTE: For purposes of this plan - local representatives will be LEPCs of effective local jurisdiction. See Volume II - Annex F of each appropriate state(s) [Vol. II - Annex F of Arkansas, Vol. II - Annex F of Louisiana, Vol. II - Annex F of New Mexico, Vol. II - Annex F of Oklahoma, Vol. II - Annex F of Texas] for local LEPCs/SERCs for representative county/parish.

H. RESPONSIBLE PARTY RESPONSE POLICY

Under OPA 90, the responsible party has primary responsibility for cleanup of a discharge. The response shall be conducted in accordance with their applicable response plan. Section 4201(a) of OPA 90 states that an owner or operator of a facility participating in removal efforts shall act in accordance with the National Contingency Plan and the applicable response plan required. Section 4202 of OPA 90 states that these response plans shall:

> "(i) be consistent with the requirements of the National Contingency Plan and Area Contingency Plans;
>
> "(ii) identify the qualified individual having full authority to implement removal actions, and require immediate communications between that individual and the appropriate Federal official and the persons providing personnel and equipment pursuant to clause (iii);
>
> "(iii) identify, and ensure by contract or other means approved by the President, the availability of private personnel and equipment necessary to remove to the maximum extent practicable a worst-case discharge (including a discharge resulting from fire or explosion), and to mitigate or prevent a substantial threat of such a discharge;
>
> "(iv) describe the training, equipment testing, periodic unannounced drills, and response actions of persons on the vessel or at the facility, to be carried out under the plan to ensure the safety of the vessel or the facility and to mitigate or prevent the discharge, or substantial threat of a discharge;
>
> "(v) be updated periodically; and
>
> "be resubmitted for approval of each significant change."

Each owner or operator of a tank vessel or facility required by OPA 90 to submit a response plan shall do so in accordance with applicable regulations. Facility and tank vessel response plan regulations, including plan requirements, are located in 33 CFR Parts 154 and 155 and 40 CFR Part 112, respectively.

NOTE: Non-Transportation Related Facility Response Plans are evaluated and maintained by USEPA Region VI Emergency Response Branch in Dallas, Texas.

As defined in OPA 90, each responsible party for a vessel or a facility from which oil is discharged, or which poses a substantial threat of a discharge, into or upon the navigable waters or adjoining shorelines or the exclusive Economic Zone is liable for the removal costs and damages specified in Subsection (b) of Section 1002 of OPA 90. Any removal activity undertaken by a responsible party must be consistent with the provisions of the NCP, the Regional Contingency Plan (RCP), the Area Contingency Plan, and the applicable response plan required by OPA 90. If directed by the FOSC at any time during removal activities, the responsible party must act accordingly.

Each responsible party for a vessel or facility from which a hazardous substance is released, or which poses a substantial threat of a discharge, is liable for removal costs as specified in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) (42 U.S.C. 9601 et seq.).

The responsible party is required to respond immediately to cleanup or mitigate the effects of the discharge and is liable for the government's removal costs and damages as specified in OPA. Any action by a responsible party engaging in removal activities must be consistent with the provisions of the NCP, the RP's response plan required by OPA.

I. STATES RESPONSIBLE PARTY POLICY

Under development

J. ROLE OF FEDERAL RESPONSE AGENCIES

Federal agencies listed in paragraph (f) of this section, have duties established by statute, executive order, or Presidential directive which may apply to federal response actions following, or in prevention of, the discharge of oil or release of hazardous substance, pollutant, or contaminant. Some of these agencies also have duties relating to the restoration, rehabilitation, replacement, or acquisition of equivalent natural resources injured or lost as a result of such discharge or release. The NRT, RRT, and Area Committee organizational structure, and the NCP, RCP, and ACPs provide for agencies to coordinate with each other in carrying

out these duties.

(a) Federal agencies may be called upon by an FOSC during response planning and implementation to provide assistance in their respective areas of expertise, as described in paragraph (f) of this section, consistent with the agencies' capabilities and authorities.

(b) In addition to their general responsibilities, federal agencies should:

(1) Make necessary information available to the secretary of the NRT, RRT, Area Committees, and OSCs.

(2) Provide representatives to the NRT and RRT and otherwise assist RRT and OSCs, as necessary, in formulating RCP and ACP.

(c) Inform the NRT, RRT, and Area Committees, consistent with national security considerations, of changes in the availability of resources that would affect the operations implemented under this plan.

(d) All federal agencies are responsible for reporting releases of hazardous substances from facilities or vessels under their jurisdiction or control in accordance with section 103 of CERCLA.

(e) All federal agencies are encouraged to report releases of pollutants or contaminants or discharges of oil from facilities or vessels under their jurisdiction or control to the NARC.

(f) The participating Federal agencies, whose capabilities are outlined below, may be requested by the FOSC to provide assistance during or implementation of a response:

U.S DEPARTMENT OF AGRICULTURE (USDA) has scientific and technical capability to measure, evaluate, and monitor, either on the ground or by use of aircraft, situations where natural resources including soil, water, wildlife and vegetation have been impacted by hazardous substances and other natural or man-made emergencies. The USDA may be contacted through the U.S. Forest Service emergency staff officers who are the designated members of the RRT.

U.S. DEPARTMENT OF COMMERCE, through the National Oceanic and Atmospheric Administration (NOAA) provides scientific support for response and contingency planning in coastal and marine area, including assessments of the hazards that may be involved, predictions of movement and dispersion of oil and hazardous substances through trajectory modeling, and information on the sensitivity of coastal environments to oil and hazardous substances. In addition, NOAA provides expertise on living marine resources and their habitats, including endangered species, marine

mammals, and National Marine Sanctuaries.

U.S. DEPARTMENT OF DEFENSE (D0D) has responsibility to take all action necessary with respect to releases where either the release is on, or the sole source of the release is from, any facility or vessel under DOD jurisdiction, custody, or control. DOD may also provide, consistent with its operational requirements and upon request of the FOSC, locally deployed Navy oil spill equipment and assistance to other federal agencies. The **U.S. NAVY (USN)** also provides expertise in ship salvage, shipboard damage control and diving. The USN has an array of specialized equipment and personnel that can be used for collection, containment, and removal of oil and hazardous substances.

U.S. FEDERAL EMERGENCY MANAGEMENT AGENCY (FEMA) provides advice and assistance to the FOSC on coordinating civil emergency planning and mitigation efforts to other federal agencies, state and local governments, and the private sector. In the event of a major disaster declaration or emergency determination by the President, FEMA will coordinate all federal disaster or emergency action with the FOSC under Federal Response Plan (FRP). **See subpart K- Region VI RCP for more details.**

U.S. DEPARTMENT OF HEALTH AND HUMAN SERVICES (HHS) is responsible for providing assistance on matters related to the assessment of health hazards at a response and protection of response workers and public health.

U.S DEPARTMENT OF INTERIOR (DOI) has jurisdiction over the National Park System, National Wildlife Refuges, fish hatcheries, public lands, and certain water projects in this area. The Regional Environmental Officer (REO) manages the department's materials spills and oversees the department's responsibilities as a trustee for natural resources. Trustee responsibilities include devising and carrying out a plan for restoration, rehabilitation, or acquisition of equivalent natural resources and to carry out damage assessment. The department may become involved in spill response once contacted through the REOs who are designated members of the RRT. DOI provides specific advise as follows:

U.S. Geological Survey (USGC): Geology, hydrology (ground and surface waters), and natural hazards.

Bureau of Land Management (BLM): Minerals, soils, vegetation, wildlife, habitat, archaeology, wilderness, hazardous materials, etc.

Mineral Management Service (MMS): Staff facilities for Outer Continental Shelf oversight. Possess information on fish and wildlife resources, habitats, and harvest activities.

Bureau of Mines (BOM): Analysis and identification of inorganic hazardous substances and technical expertise in metals and metallurgy relevant to site cleanup.

National Park Service (NPS): Biological and general natural resources expertise.

Bureau of Indian Affairs (BIA): Coordination for activities affecting Indian land, shellfish harvest areas, and cultural sites. Assistance in identifying Indian tribal government officials.

U.S. DEPARTMENT OF JUSTICE (DOJ) can provide expert legal advise on complicated legal questions arising from discharges or releases and federal agency responses. DOJ represents the federal government, including its agencies, in litigation relating to discharges.

U.S. DEPARTMENT OF LABOR (DOL)/OCCUPATIONAL SAFETY AND HEALTH ADMINISTRATION (OSHA) provides advice and assistance to EPA and other NRT/RRT agencies as well as to the FOSC regarding hazards to persons engaged in response activities. Technical assistance may include review of safety plans and work practices and help with other compliance questions. OSHA may also take any other action necessary to ensure that employees are properly protected at response activities. Questions about occupational safety and health at these sites should be referred to OSHA regional offices.

U.S. ARMY CORPS OF ENGINEERS (USACE) provides expertise in specialized equipment and personnel for maintaining navigation channels, removing navigation obstructions, and maintaining hydroelectric facilities. USACE oversees the permitting of moorage sites for response vessels.

U.S. DEPARTMENT OF TRANSPORTATION (DOT) provides response expertise pertaining to transportation of oil or hazardous substances by all modes of transportation. DOT's responsibilities also include:

* Reconstructing and repairing interstate highways as a result of accidental, natural disaster, or other emergency
* Removing obstruction/encroachments from interstate highway rights of way
* Closing interstate highways and restricting travel when there is danger to traffic

K. ROLE OF STATE RESPONSE AGENCIES

See Annex A-V-7 through A-V-18 Section F for each individual state response agencies role.

L. ROLE OF INDIAN TRIBES

Spills may affect tribes by either occurring on or near a reservation, or by threatening treaty reserved resources (including habitat) or cultural areas. There are three federally recognized Indian Tribes in Texas, 28 in Oklahoma, 22 in New Mexico, three in Louisiana, and zero in Arkansas; each has governmental responsibilities on their respective reservation. Most have active police departments which have some system of emergency response, usually including trained volunteer first aid responders working in conjunction with a volunteer fire department. **See Vol. II - Annex F of specified state(s) for more details.**

M. VOLUNTEER ORGANIZATIONS

Volunteer Organizations' roles in oil and hazardous substances spill response have been evolving in recent years as organizations have become more sophisticated, better trained, and have demonstrated the capacity to provide valuable assistance in clean up and response activities.

Human health and safety is the first priority in making a decision to use volunteers. Training requirements regarding OSHA must be compiled with before using volunteers. OSHA requires volunteers to have a minimum of 24 hours of training to work during an emergency. Forty hours of training is required once the event is declared an emergency. (For job duties and responsibilities with a low magnitude of risk, fewer than the designated 24 or 40 hours of training may be appropriate.)

Because hazards to volunteers vary depending on the task they perform and where they will be located during their operation, the level of training required varies. Only those volunteers who have been trained to meet the minimum requirements will be allowed on site. Any existing State(s) policies utilizing volunteers will be deferred to in the decision making-process.

EPA recognizes that during an oil spill some individuals, groups, or volunteer organizations may be available locally for response activities other than wildlife rescue and rehabilitation, such as beach clean-up, communications, etc. At present, the EPA does not have a plan for the training or management of these volunteers. Some LEPCs may have a plan for the management of volunteers. EPA will investigate options for the training and management of volunteers and work with the appropriate state and local agencies to develop a volunteer management plan for non-wildlife volunteers in the event that it is needed for a major spill.

N. WILDLIFE VOLUNTEERS

Oiled bird rehabilitation involves an intensive crisis-oriented response requiring prompt action, an experienced management team, specialized medical expertise and equipment and a tremendous investment of human resources. It is necessary to treat both the internal and the external effects of oil exposure.

During and oil spill response the minimum requirements must be met:

* Assessment - consult with the contractor and federal and state agencies to determine priorities, identify problem areas and established a response plan.

* Retrieval - retrieval for equipment, safety and procedures for handling wild birds.

* Facilities Set-up - identifying an appropriate rehabilitation facility.

* Training - training for volunteers and contractor and agency personnel in wildlife handling and care, and safety concerns.

* Facility and Case Load Management - establishing and directing operations control, medical, cleaning, and rehabilitation areas within the facility.

To meet these current demands for the above services, this Area Contingency Plan has made available to the government agencies and industry a listing of various wildlife rehabilitation agencies.

incident specific team will relate to the operational requirements of a discharge or release response. Each federal agency represented on the NRT is also represented on the RRT. In addition, each state in the federal Region has membership on the RRT.

1. During periods when the RRT is not activated for a removal incident, the representatives of the EPA and USCG shall act as co-chairmen. When the RRT is activated for response actions, the chairman shall be the EPA or USCG representative, based on whether the discharge or release occurs in the inland zone or the coastal zone, unless otherwise agreed upon by the co-chairmen.

2. Each participating agency should designate one member and at least one alternate member to the RRT. All agencies and states may also provide additional representatives as observers to meetings of the RRT.

3. RRT members should designate representatives from their agencies to work with the FOSC in developing local contingency plans, providing for the use of the agency's resources, and to respond to discharges and releases.

4. Federal regional and local plans should adequately provide the OSC with assistance from the federal agencies, commensurate with agency resources, capabilities, and responsibilities. During a response action, the members of the RRT should seek to make available the resources of their agencies to the FOSC.

5. Affected states are encouraged to participate actively in all RRT activities, to designate representatives to work with the RRT and FOSC in developing regional, area and local plans; to plan for and make available state resources; and to serve as the contact point for coordination with local government agencies.

6. The standing RRT will serve to recommend changes to the regional response organization; to revise the regional plan; to evaluate the preparedness of the agencies; and to evaluate the effectiveness of local plans for response to discharges and releases. The RRT should:

   (a) Conduct advance planning for use of dispersants, surface collecting agents, burning agents, biological additives, or other chemical agents.

   (b) Continuously review regional and local responses to discharges or releases, considering available legal remedies, equipment, readiness, and coordination among

responsible public agencies and private organizations.

(c) Recommend revisions of the NCP to the NRT, based on observations of regional response operations.

(d) Review FOSC actions to ensure regional, area and local contingency plans are developed in a satisfactory manner.

(e) Be prepared to respond to major discharges or releases outside the Region.

(f) Meet at lease semiannually to review response actions carried out during the preceding period, and to consider changes in regional, area and local contingency plans.

(g) Provide letter reports on their activities to the NRT twice a year. At a minimum, reports should summarize recent activities, organizational changes, operational concerns, and efforts to improve state and local coordination.

(h) Encourage the state, area and local response communities to improve their preparedness for response.

(i) Conduct training exercises as necessary to ensure preparedness of the response community within the region.

7. Whenever there is insufficient national policy guidance on a matter before the RRT, a technical matter requiring solution, a question concerning interpretation of the plan, or a disagreement on discretionary actions between RRT members that cannot be resolved at the regional level, the matter may be referred to the NRT for advice or resolution.

C. AREA COMMITTEES

The primary role of the Area Committee is to act as a preparedness and planning body. Area Committees are made up of experienced environmental/response representatives from Federal, State and local government agencies with definitive responsibilities for the area's environmental integrity. Each member is empowered by their own agency to make decisions on behalf of the agency and to commit the agency to carrying out roles and responsibilities as described in this plan. The predesignated Federal On-Scene Coordinator for the area will serve as chairman of the Committee. He/she will designate general direction and guidance for the Committee. The FOSC should solicit the advice of the RRT to determine appropriate representatives from federal and

state agencies. The Area Committee is encouraged to solicit advice, guidance, or expertise from all appropriate sources and establish subcommittees as necessary to accomplish the preparedness and planning tasks. Subcommittee participants may include facility owners/operators, shipping company representatives, cleanup contractors, emergency response officials, marine pilots associations, academia, environmental groups, consultants, response organizations and concerned citizens. The FOSC will appoint the subcommittee members. The FOSC directs the Area Committee's development and maintenance of the Area Contingency Plan.

NOTE: For purpose of this plan the Area Committee is the EPA Region VI Regional Response Team (RRT) and the predesignated FOSC is Donald Smith, OSC, EPA Region VI - Emergency Response Branch.

ANNEX B - ORGANIZATION

APPENDIX II RESPONSE ORGANIZATION

Each of the responsible agencies within this area maintain response teams. These teams are deployed as first responder for their respective agencies.

I. FEDERAL

A. COAST GUARD MARINE SAFETY OFFICE RESPONSE TEAMS

MSOs (Memphis, Tennessee; St. Louis, Missouri; Morgan City/New Orleans, Louisiana; Corpus Christi/Port Arthur/Galena Park/Galveston, Texas) maintain and manage emergency response teams for response to discharges of oil and hazardous substances. These teams vary in size based on the nature of the incident. In all cases, they are tasked with assessing the discharge to determine response measures, monitor and supervise pollution countermeasures, deploy pollution control equipment as available and necessary until a contractor arrives, document all phases of response, conduct investigations, and act for the FOSC until their arrival.

B. USEPA Region VI Federal On-Scene Coordinator

EPA Region VI has predesignated Federal On-Scene Coordinators (FOSC) to coordinate and direct federal responses and removal actions consistent to the NCP. The FOSC in EPA Region VI has a contractor known as the EPA Technical Assistance Team (TAT) which provides technical oversight at spills and uncontrolled hazardous waste sites. Requests for the TAT are made via the EPA. Once on site, the TAT will report the situation to the respective EPA OSC who then decides whether an EPA OSC needs to be on scene.

II. SPECIAL TEAMS AND OTHER ASSISTANCE AVAILABLE TO OSCs

This section identified the Special Forces available for response and information to assist with an oil or hazardous substance discharge. Each appendix listed below identifies a Special Forces and outlines the capabilities and limitations of each. The Area Committees shall ensure current addresses and telephone numbers area listed for each Special Force.

A. GSA

The General Service Administration (GSA) provides logistical and telecommunications support to the Federal establishment. An MOU specifically delineates the responsibility of GSA to provide assistance to EPA, USCG and other members agencies of the NRT to the NCP who would be tasked by the EPA/USCG FOSC in a response situation to implement the NCP. It sets forth the procedures to be

followed by EPA, USCG, member agencies of the NRT, and GSA when requested to support those plans. Upon request or tasking by the FOSC GSA shall provide a full range of timely logistical and telecommunications support to the Federal response effort in accordance with Federal Acquisition Regulations (FAR), the GSA Acquisition Regulations (GSAR), as amended, and relevant public laws so that the Field Office may be operational no later than 48 hours after the request is received by GSA. Some of those services are: Space; Office Furniture and equipment; Office supplies; Transportation; Communications; Printing/Graphic and Reproduction Services; Advisory Personnel; Procurement of Staff Quarters; and Other services such as preliminary damage assessments; clean-up contractor services; specialized technical support. **(See Annex K - MOUs for more details.)**

B. USCG NSFCC

The USCG National Strike Forces Coordination Center, located in Elizabeth City, North Carolina, coordinates the three Coast Guard Strike Teams (Atlantic, Gulf and Pacific). The three Strike Teams provide trained personnel and specificized equipment to assist the FOSC in training for spill response, stabilizing and containing the spill, and in monitoring or directing the response actions of the responsible parties and/or contractors. The FOSC has a specific team designated for initial contact and may contact that team directly for any assistance. The NSFCC can provide the following support to the FOSC:

(1) Technical assistance, equipment and other resources to augment the FOSC staff during spill response.

(2) Assistance in coordinating the use of private and public resources in support of the FOSC during a response to or a threat of a worst case discharge of oil or hazardous substance.

(3) Review of the Area Contingency Plan, including an evaluation of equipment readiness and coordination among responsible public agencies and private organizations.

(4) Assistance in locating spill response resources for both response and planning, using the NSFCC's national and international computerized inventory of spill response resources.

(5) Coordination and evaluation of pollution response exercises.

(6) Inspection of district prepositioned pollution response equipment.

C. PIAT

The Public Information Assist Team (PIAT) is an element of the NSFCC staff which is available to assist FOSCs to meet the demand for public information during a response or exercise. Its use is encouraged any time the FOSC requires outside public affairs support. Requests for PIAT assistance may be made through the NSFCC or NRC.

US NAVY

The U.S. Navy (USN) is the Federal agency most knowledgeable and experienced in ship salvage, shipboard damage control, and diving. The USN has extensive array of specialized equipment and personnel available for use in these areas as well as specialized containment, collection, and removal equipment specifically designed for salvage related and open sea pollution incidents.

The Supervisor of Salvage (SUPSALV) can provide salvage expertise and maintains a warehouse on each coast stockpiled with salvage and response gear. (SEE NSFCC Spill Response Resource Inventor (SRRI) for listing of SUPSALV equipment).

Individual navy facilities also locally stockpile some response equipment, which also are listed in the SRRI.

D. SSC

NOAA Scientific Support Coordinators (SSCs) are the principal advisor to the FOSC for scientific community, and coordination of requested for assistance from State and Federal agencies regarding scientific studies. The SSC leads a scientific team and strives for a consensus on scientific issues affecting the response but ensures the differing opinions within the community are communicated to the FOSC. The SSC can also assist the FOSC with information relating to spill movements and trajectories. The NOAA SSC serves as the FOSC's liaison between damage assessment data collection efforts and data collected in support of response operations. The SSC leads the synthesis and integration of environmental information required for spill response decisions in support of the FOSC, coordinating with State representatives, appropriate trustees and other knowledgeable local representatives.

E. ERT

The EPA's Environmental Response Team (ERT) has expertise in treatment technology, biology, chemistry, hydrology, geology, and engineering. The ERT can provide the FOSC access to special equipment to deal with chemical releases, and can provide the FOSC with advice concerning hazard evaluation, multimedia sampling and analysis, risk assessment, on-site safety, cleanup techniques,

water supply decontamination and protection, use of dispersants, environmental assessment, degree of cleanup required, and the disposal of contaminated materials. The ERT also officer various training course to prepare response personnel.

F. ATSDR

The Agency for Toxic Substances and Disease Registry (ATSDR) maintains appropriate disease/exposure registries, provides medial care and testing of individuals during public health emergencies, develops, maintains, and informs the public concerning the effects of toxic substances, maintains a list of restricted or closed areas due to contamination, conducts research examining the relationship between exposure and illness, and conducts health assessments at most hazardous substances at CERCLA sites, develops guidelines for toxicological profiles of hazardous substances, and develops educational materials related to the health effects of toxic substances. ATSDR resources are an important tool for the FOSC to use in assessing the possible effects of an environmental emergency on the public's health.

ANNEX B - ORGANIZATION

APPENDIX III COMMAND, CONTROL AND COMMUNICATION

This section gives an overview of various aspects of Management, Control, and Communications issues in a spill response situation. Management and Control addresses the Incident Command System (ICS), and the use of a Unified Managment System (UMS). The process for using Communications is discussed in terms of how to best address the emergent and long-term communications needs of a large spill response organization and will be consistent to the NCP.

I. INTRODUCTION TO THE INCIDENT COMMAND SYSTEM

Many systems exist throughout the nation for the command and control of resources at emergency incidents. The States, Captain of the Ports have adopted the Incident Command System and the Unified Command Structure, whereby Environmental Protection Agency within Region VI have adopted the Incident Command System (ICS) and the Unified Management System (UMS) as their basic model.

II. RELATIONSHIP OF THE INCIDENT COMMAND SYSTEM TO THE NATIONAL INTERAGENCY INCIDENT MANAGEMENT SYSTEM

The ICS is a functional component of a larger program, the National Interagency Incident Management System (NIIMS), which was developed during the 1970s for the interagency management of large forest fires. The ICS, although less complex than the NIIMS, is still an "all risk" management system designed to allow for the day-to-day management of response efforts from the very small or routine to the largest incidents involving multi-agency jurisdictions.

III. COMMONALITY OF ICS STRUCTURES AND TERMS

The ICS concept is based on commonality. All agencies use the same terminology, organizational structure, and charges. When agencies meet during an emergency there is a clear understanding of the chain-of-command and information flow. Finally, ICS builds upon teamwork, coordination, and cooperation between all entitities involved, or potentially involved, in an incident.

IV. UNIFIED MANAGEMENT SYSTEM

Depending on the size and complexity of the incident, a Unified Management System may be used involving representatives of the federal and state government, industry and where appropriate local government and tribes. A Unified Management Syste is called for when the incident is multi-jurisdictional in nature, (e.g., when public safety and welfare, as well as environmental damage,

has taken place or is imminent).

Under the Unified Management System, the three key On-scene Coordinators (OSC) federal, state, and industry, will share decision-making as Incident Commanders in the command post and consult with each other regarding spill response and cleanup management issues. Participation in the Unified Management System does not mean that agencies such as the USCG, EPA, States of Texas, Louisiana, Arkansas, Oklahoma, and New Mexico, which have roles and responsibilities set by Federal and state statute, are relinquishing or surrendering their authority. **The FOSC has the ultimate authority in a response operation and will exert this authority only if the other members of the unified management system are not present or are unable to reach consensus within a reasonable timeframe.**

The Unified Management System is a consistent, systematic means of organizing a variety of agencies, having jurisdictional responsibilities surrounding and incident into one concerted effort. The concept offers uniform and trackable procedures that enable all emergency response agencies to perform their roles effectively, yet in unison. A Unified Command is intended to be located as close to the site of the spill as practicable, without interfering in the actual spill cleanup activities.

V. APPLICATION OF ICS TO OIL SPILL RESPONSE

Oil spill response requires the coordination, participation, and support of all members of the Unified Management. Each organization participating in the Unified Management System must be consistent with the NCP and has a command and control organization under which it operates. Some of the components solely support internal operations and management while others share a common purpose that can be best served by early integration and coordination with like components of the public response agencies. By integrating response management in clearly defined unites early in the response, consensus and mobilization can be more quickly achieved and limited resources can be combined to reduce duplication of effort and enhance response performance and perception by the public. Stated earlier, there are five major functional areas. The following is a description of the roles and responsibilities by functions applied to a major oil spill under the unified management. As noted, the magnitude and complexity of the emergency dictates which functional area is activated and to what level. For example, the objectives and tactics for on-water skimming operations would be agreed to by the unified commanders and logistics support needs would identified. The tactics and plans for on-water skimming will be developed in the planning branch of the ICS and implemented by the operation branch. Manpower, equipment, and delivery in support of the skimming operations will be the responsibility of the logistics branch.

ANNEX B - ORGANIZATION

APPENDIX IV INCIDENT COMMAND STRUCTURE (ICS)

NOTE: All response and removal actions under the guidance of the ICS/UMS must be consistent to the NCP.

I. ICS OPERATING REQUIREMENTS

The design requirements of the ICS for application to oil spill response area as follows:

- Provide for a Unified Management System with multi-jurisdiction/ multiple agency involvement.
- Organizational structure that can be adapted to an oil spill located an any location in or adjacent to areas addressed by an Area Contingency Plans (USCG and/or EPA) and Facility Response Plans.
- Can be applicable and acceptable to users throughout the States (i.e. Arkansas, Louisiana, Oklahoma, New Mexico, and Texas).
- Should be readily adaptable to new technology.
- Must be able to expand in a logical manner from an initial response situation.
- Must have basic common elements in organization, terminology, and procedures. This allows for the maximum application and use of already developed qualifications and standards, and ensures continuation of a total mobility concept.
- Implementation should cause the least possible disruption to existing systems.
- Must be effective in fulfilling all of the above requirements and yet be simple enough to ensure low operational maintenance costs.

II. ICS PROCESS

ICS distinguishes three phases of response operations: the crisis or emergency phase, the transition, and the project phase. It is critical to the success of the response operation that the incident be turned from a crisis into a project within 24 hours. Each phase has several primary objectives:

- CRISIS PHASE:

  - Account for the protect personnel
  - Identify and control the source
  - Initiate and carry out emergency response operations

- TRANSITION PHASE:

  - Consolidate all operations in a centralized Command Post
  - Allow for industry "parachute teams" to transition into command structure established by federal, state and local RP.

- PROJECT PHASE

  - Understand the problem
  - Prepare and Incident Action Plan (IAP) that describes activities and resources
  - Implement the IAP on a day to day basis

III. ACTION PLANS

Every incident needs some sort of consolidated action plan. Written action plans are usually required when resources from multiple agencies are used, when several jurisdictions are involved, or when changes in shifts of personnel or equipment are required. The action plan should cover all strategic goals, all tactical objectives, and all support activities needed during the entire operational period. In prolonged incidents, it may be necessary to develop action plans covering specific operational periods.

IV. SPAN OF CONTROL

Another important component of an effective emergency management system is a manageable span-of-control. Span-of-control is defined as the number of subordinates one supervisor can manage effectively. Guidelines for the desirable range are from three to seven persons; the optimum number is five subordinates per supervisor.

Command officers must anticipate span-of-control problems and prepare for them -- especially during rapid build-up of incident

organizations. Effective management is difficult if too many people are reporting to one supervisor.

V. INCIDENT FACILITIES

Designated incident facilities -- such as a Command Post (CP), and incident base, or a staging area -- may be established based on the requirements of the incident. The Incident Commander determines when these facilities are established and where they are located.

The CP is the location from which all incident operations are directed. Only one CP is required per incident. Government and private entities should be co-located at the CP to make planning and communications easier. The communications center is usually established at the CP. Incident base(s) are used for large oil spills affecting a large geographical area and provide staging ares for equipment and personnel (i.e., small craft launching area, shoreline cleanup access point).

VI. COMPONENTS OF AN EMERGENCY MANAGEMENT SYSTEM

The ICS organizational structure develops in modular fashion from the top down at any incident. Five functional areas, which are implemented as the need develops, are command, operations, logistics, planning, and finance. The Command junction is always established. The specific ICS organizational structure for any incident, is based on the incident's management needs.

Under the unified management concept, all involved entities contribute to the management process. Overall goals, planning tactical objectives, conducting integrated tactical operation, and maximizing the use of all available resources are decided jointly. **Under OPA 90, the Federal On-Scene Coordinator (FOSC), is designated as having the ultimate responsibility related to directing oil spill response objectives and strategies.**

APPENDIX V ICS COMPONENTS AND ORGANIZATION

I. ICS COMPONENTS

The ICS has a number of components. These components working together interactively provide the basis for an effective ICS concept of operation:

- Common terminology
- Modular organization
- Integrated communications
- Unified management system
- Consolidated action plans
- Manageable span of control
- Designated incident facilities
- Comprehensive resource management

II. ICS ORGANIZATION

The ICS has five major functional areas

- Command
- Operations
- Planning
- Logistics
- Finance

A. COMMAND STAFF POSITIONS

The Incident Command Staff consists of the following functions:

- Incident Commander (IC)
- Safety Officer (SO)
- Liaison Officer (LO)
- Public Information Officer (PIO)
- Technical Advisors

The roles and responsibilities of each of the command staff positions are as follows:

- The IC, is designated by the public agency or responsible party as the person with the authority to direct and agree to unified tactical and strategic decisions related to the response. The responsible party, federal, state and where appropriate, local government and tribes, will have pre-designated ICs who will form the unified management system.

- The SO assesses the safety hazards and develops measures to ensure personnel safety. The SO has the authority to by-pass

the chain of command when it is necessary to correct unsafe acts immediately.

- The LO is the point of contact for assisting or coordinating agencies.

- The PIO is responsible for interfacing with his/her counterparts in the unified management, media, and appropriate agencies.

- The Technical Advisory staff is responsible for providing technical advice to the FOSC in accordance with their National Contingency Plan responsibilities.

The specific roles and responsibilities of each Command Staff position are described below.

1) **INCIDENT COMMAND (IC)**

1) Assess the incident priorities.
2) Determine in cooperation with the other incident commanders the strategic goals and tactical objectives.
3) Develop or approve the incident action plan and implements those portions for which his/her agency is responsible.
4) Develop IC structure within his/her agency appropriate for the incident.
5) Assess response needs in cooperation with other ICs; order, deploy, and release needed resources and identify appropriate assignment of personnel within the ICS structure.
6) Serve as the ultimate incident safety officer; responsible for preventing injuries and/or death of response personnel.
7) Authorize information releases to the media in cooperation with other ICs.

2. **SAFETY OFFICER (SO)**

1) Ensure a site safety plan is prepared and released in coordination with unified management counterparts.
2) Assess safety hazards and unsafe situations on an ongoing basis.
3) Ensure that response personnel are briefed daily or more often as required regarding safety work practices.
4) Ensure all agency personnel have the training required to participate in spill response under the OSHA regulations.
5) Provide or ensure training as necessary to meet OSHA regulations related to worker safety.
6) Work with unified management counterparts to ensure consistency of site safety standards.

7) Establish with unified management counterparts, decontamination procedures and contamination reduction zones for all on-scene personnel and equipment.
8) Work with local public health officials regarding general health concerns related to oil contamination (i.e., shoreline closures, marina closures).
9) Assess environmental conditions to determine the level of personal protective gear required for response operations.

3. LIAISON OFFICER (LO)

1) Serve as the initial point of contact for participating federal, state, and local agencies with a vested interest in the response.
2) Maintain a spill response summary distribution list for all public and private entities requesting spill response status reports.
3) Receive and coordinate all calls from public and private entities offering assistance or requesting information.
4) Identify public and private concerns related to the status and effectiveness of the spill response to the IC.

4. PUBLIC INFORMATION OFFICER (PIO)

1) Establish in cooperation with counterparts in the unified management system a press area and Joint Information Center.
2) Serve as the central clearing point for the dissemination of public information from the agency he/she is representing to both the unified management and media.
3) coordination the approval of the unified managmenet prior to releasing information to the media.
4) Organize and serve as a central clearing house for all media tours as approved by the unified managment.
5) Organize and conduct unified command media briefings.
6) Resolve conflicting information and identify media concerns to the unified management.

B. GENERAL STAFF POSITIONS

The General Staff is organized into four functional sections each with a designated Chief. The General Staff functions consist of the following; 1) Planning, 2) Operations, 3) Logistics, and 4) Finance. Within the four General Staff sections designated specific functions can be increased or decreased to meet the needs of the response. Within each section further division can occur into units. The determination as to whether it is appropriate to develop unit groups is predicated on the complexity of the area that the unit will be addressing and the span of control. As an example, wide spread shoreline impacts of oil will typically

require the formation of a unit due to the number of cleanup crews required and the different cleanup protocols required for the different shoreline types.

Federal, state, and responsible party representatives will all work together at the section level to achieve common goals and also represent their specific perspective. However, each section only has one chief that reports to the IC. For instance, in Finance, you might have the RP representative organizing the company's financial resources, the state representative insuring proper state accounting procedures are implemented, and the FOSC representative providing guidance on what is acceptable under the OPA Fund process. The Section Chief could be any one of the three.

During large or complex events it is important to remember the guidelines for effective span of control addressed in the ICS introduction. The roles and responsibilities of the General Staff section Chiefs are as follows:

1. PLANNING

Definition: Planning is responsible for the collection, evaluation, dissemination, and use of information about the development of the incident and the status of resources.

When faced with a complex or rapidly escalating incident, the IC will require assistance from the ICS Planning section. A wide range of factors may impact on incident operations. Planning must include an assessment of the present and projected situation. Proactive incident management is highly dependent on an accurate assessment of the incident's potential and prediction of likely outcomes. In addition to assessment of the situation status, there is a critical need to maintain information about resources to the incident and projected resource requirements. Planing members from the EPA, the affected state, the responsible party, and appropriate local government, should convene as quickly as possible to facilitate the pooling of knowledge regarding the habitats at risk, key booming strategies and their priorities, and facility safety, stability, and salvage, to name a few.

The planning section must develop effective plans for both the near and long term time frames. Breaking the planned response into 12, 24, 36, and 60 hour time frames initially will assist the Unified Management System in formulating the initial incident action plan. By working together early in the event, the combined knowledge of the current natural environment, spill status and response resources from all parties in the Unified Management System will hasten an efficient response. By early integration in planning we hope to quickly reach an early consensus of the Unified Incident Commanders as to a plan of action.

It is critical that the Planning Section Chief anticipate the needs of the spill response for both the current status and what is anticipated days and weeks into the future. Feedback from the Operations Section on the effectiveness of the spill response is critical to effectively complete this task. (The Planning Section Chief is usually occupied by the state because of its jurisdiction and expertise in volunteer management, natural resource protection and disposal. Close coordination is required with Federal Natural Resource Agencies.)

2. OPERATIONS

Definition: Operations is responsible for management of all tactical operations at the incident.

Operations is the tactical implementing force for the objectives and strategies developed in planning and agreed to by the Unified Managers. The Operations Section expands to meet the needs of the incident action plan. It is critical that the planning and operations sections have early consultation to insure the tactical operations envisioned in planning can be implemented based upon existing response resource capabilities and conditions. The Operations Sections Chief must insure that tactical objectives are organized into compatible branches within the Operations section and that each branch incorporate the appropriate members from the Unified Management agencies and/or their contractors.

2. LOGISTICS

Definition: Logistics is responsible for providing facilities, services, and materials for the incident.

As incidents grow in size, complexity, and duration, the logistical needs of the operating forces also increase. Even in a relatively simple oil spill, there are requirements for lodging, food, drinking water for fluid replacement, and provision of emergency medical care for response personnel. When faced with a major incident, such as a very large oil spill affecting several hundred miles of shoreline, the logistical requirements are significant. Long duration incidents of any type require provisions for feeding personnel, toilet facilities, refueling of apparatus, and a myriad of other service and support resources.

The potential magnitude of the service and support requirements may indicate that the IC delegate the functional authority for Logistics to maintain an effective span of control and an acceptable workload.

4. FINANCE

Definition: Finance is responsible for tracking all incident costs and evaluating the financial considerations of the incident.

Financial considerations are not always a major factor during most incident operations. However, when a department or private entity is involved in any incident that requires the use of private-sector resources or incidents where agencies involved in response will be seeking reimbursement, the financial considerations can be extensive.

C. SPECIFIC RESPONSIBILITIES

The specific responsibilities of each section chief and the associated units are described as follows:

1. Planning Section Chief Responsibilities:

The Planning Section Chief is responsible for information management evaluation regarding incident status and resources. As a part of this overall responsibility the Planning Section Chief, performs the following functions:

1) Collects information regarding the incident with respect to quantity and type of oil, loss rate, projected total loss before spill is secured, weather conditions, current and projected trajectory of oil over time.

2) Current and projected response resources and schedule of delivery.

3) Natural, cultural, and economic resources actually impacted and projected impacts based upon trajectory, and their sensitivity.

4) Recommended oil spill response activity priorities.

5) Potential oil spill countermeasures (skimming, booming, etc.) to be recommended to the unified managers.

6) Developed an effective incident action plan based upon projected needs.

7) Modified the incident action plan to meet changing needs.

8) Anticipates changing resources needs.

9) Prepares alternative strategies and tactical operations based on incident potential and effectiveness of current operations (following consultation with operations chief).

10) Develop units within the section to meet the needs of the spill.

11) Identify to the IC specific areas where assistance is reburied from the staff of the other represented Unified Managers.

Planning Components

Because of the complexity and number of issues that the Planning Section is responsible for, the Planning Section Chief usually is required to form units to maintain the proper span of control and avoid being overwhelmed. The recommended subdivisions are illustrated as units.

a. Situation Status Unit:

The Situation Status Unit is responsible for analysis of the situation as it progresses, through the recording and evaluation of information about the current status of the incident. Information addressed by this unit should include:

1) Quantity and type of oil lost
2) Loss rate, if continuing
3) Projected total loss of oil before spill is secured
4) Weather and water conditions
5) Current oil location and projected trajectory over time

b. Resource Unit:

The Resource Unit is responsible for recording the status of resources and volunteers committed to the incident. Major responsibilities of this Unit are recording and evaluation of:

1) Current and projected response resources and schedule of delivery. This includes personnel, equipment, materials, and supplies required to meet the response strategies.

2) Impact that additional responding resources will have in meeting the spill response objectives and/or implementation of strategies.

3) Evaluate response resource ability to meet response priorities established by the Unified Manager.

4) Works closely with Operations to address needs and ongoing effectiveness of resources as well as with logistic to assure resource availability.

5) All applicable federal and state volunteer plans must be complied with.

c. Environmental Unit:

The Environmental Unit is responsible for predicting potential impacts on natural resources from the spill and developing the specific strategic plans to be implemented by the Operations Section. The Environmental Unit should be chaired by the person or agency familiar with the natural resources affected by the spill. The Environmental Unit is responsible for planning and conducting an assessment of potential damages to natural resources from the spill. It is important that agreement and coordination between trustee agencies and the responsible party regarding NRDA be accomplished early in the response. Response activities that could reduce or mitigate resource damages need to be identified quickly to the Planning Section Chief. NRDA protocols need to be identified quickly to the Planning Section Chief. NRDA protocols need to be reviewed and agreed to in the first days of the spill to minimize duplication of effort and insure consistency of approach. Responsibilities include:

1) Identifying sensitive natural resources and recommending a strategy for protecting these resources, including priorities for protection.

2) Identifying potential type and number of wildlife and fishery resources that will require recovery and rehabilitation based upon:

   a) Species
   b) Sensitivity to oil
   c) Mobility

3) Capture and care protocols based upon:

   a) Species
   b) Location
   c) Available care facilities
   d) Trustee relationships

4) Identification of logistic support needs based upon 2) and 3) above.

5) Recommending to the IC clean up techniques and the possibility of using dispersant (not approved for inland spills), other chemical countermeasures, or in-situ burning as a preventative measure. The States Dispersant and In-Situ Burning policies and procedures will be utilized.

d. Disposal and Decontamination Unit:

The Disposal and Decontamination Unit is responsible for:

1) Creating a waste disposal plan
2) Insuring that wastes are properly characterized for appropriate disposal
3) Insuring that decontamination of personnel and response equipment is conducted with consistency and in compliance with statutes.

e. Documentation Unit:

The main responsibilities of the Documentation Unit are to record and protect all documents relevant to the incident. Examples of incident documentation include: incident reports, communication logs, injury claims, and situation status reports. Thorough documentation is critical to post-incident analysis. Some of these documents may originate in other sections. This unit shall insure each section maintains and provides appropriate documents. This unit is also responsible for gathering and maintaining all relevant and necessary documentation associated with the oil spill. The Legal Section may need to be consulted.

f. Demobilization Unit:

The Demobilization Unit is responsible for the development of a plan for the demobilization of the resources committed to an incident and assisting in the implementation of that plan. In incidents requiring a major resource commitment, and effective, safe, and cost-effective demobilization and return of resources to service is dependent on adequate planning.

2. Operations Section Chief Responsibilities:

The Operations Section Chief is responsible for the direction and coordination of all tactical operations. As a part of this overall responsibility, operations implements, policies, objectives, and plans that the Command and Planning Sections have devised. Operations also:

1) Assists the IC in developing strategic goals and tactical objectives for the incident

2) Develops operational plans

3) Requests or releases resources through the IC

4) Consults with the IC about the overall incident action plan

5) Keeps the IC informed of situation and resource status within Operations

6) Supervises the unit operations

7) Provides reports on spill response countermeasures efficiency

Operations components:

a. Staging Unit:

The Staging Unit is responsible for identifying locations from which operations will be conducted that are appropriate to the task. Examples include but are not limited to:

1) Shoreline cleanup staging area(s)
2) Facility support base(s)
3) Staging of equipment and supplies at key locations
4) Helicopter landing/departure areas

b. Offshore Operations (On-Water Recovery) Unit:

The Offshore Operations Unit is responsible for maintaining on water oil recover activities and deployment of containment, diversion and absorbing boom in locations identified. Depending upon the size and location of the oil spill, the Offshore Operations Unit may further focus on specific operational areas such as:

1) Close to shore
2) Open water
3) Inland
4) Skimmer support booming
5) Diversionary booming
6) Containment booming
7) Estuary/Marsh booming

The Offshore Operation Unit is responsible for the following:

1) Coordinates delivery and deployment of skimmers

2) Provides a field status of skimming operations to the Operations Section Chief

3) Maintains estimates of recovered oil

4) Identifies field conditions

5) Identifies logistic support needs for the skimming operation

6) Ground proofs booming strategies based upon field conditions

7) Complies with booming priorities and provides realistic booming completion times

8) Reports on the effectiveness of booming to the Operations Section Chief.

9) Identifies boom needs, including type, length, and any support needs

10) Proposes alternative strategies based on field results and conditions

c. Shoreline Operations Unit:

The Shoreline Operations Unit is responsible for managing shore side cleanup operations incompliance with the priorities and protocols adopted by the Unified Manager. Depending upon the size and location of the spill, the Shoreline Operations Unit may further focus on specific areas based upon shoreline geomorphology and/or length of shoreline needing cleanup. Examples are:

1) Marsh
2) Sandy shoreline
3) Break water
4) Cobble shoreline
5) Rocky shoreline

The Shoreline Operations Unit is responsible for the following:

1) Manages the personnel and equipment necessary to accomplish the cleanup priorities and protocols adopted by the Unified Manager

2) Identifies logistic support needs

3) Reports on the efficiency of the cleanup methods

4) Projects cleanup completion date

5) Requests trustee agency sign off on shoreline/beach cleanup activities

d. Salvage Unit:

The Salvage Unit is responsible for over viewing the coordination of the physical containment of the spilled material at the stricken vesssel and for providing technical liaison with the Operations Section Chief on the types of equipment and procedures

required and the safety practices that must be followed in their use. The principle needs for a salvage unit includes:

1) obtain up-to-date inforamtion on status of emergency and response efforts.

2) Provide the Operation Section Chief with information on manpower, equipment, material, and supply needs for Salvage Unit operations.

3) Plan for, organize, and direct salvage operations.

4) Ensure that personnel have the equipment, materials, and supplies needed to carry out salvage operations in a safe, effective, and efficient manner.

5) Coordinate strategy for any containment operations with Emergency Action Plan

e. Air Operations Unit:

The Air Operations Unit is responsible for coordinating and providing air support services to response personnel. The principle needs for air support services which in a large spill, may warrant designation as separate units includes:

1) Oil spill trajectory mapping

2) Skimmer encounter surveillance

3) Natural resources damage assessment

4) Deployment and retrieval of personnel to otherwise inaccessible areas

5) Photodocumentation

The Air Operations Units is responsible for the following:

1) Identifies air assets and needs of the response plan

2) Coordinates with FAA as necessary

3) Coordinates flight departures and arrivals

4) Maintains a status board of flight assets and status

5) Schedules flights in compliance with Unified command priorities

6) Maintains flight safety

f. Wildlife Operations Unit:

The Wildlife Operations Unit will be managed by the state natural trustee for wildlife operations and coordinating with the U.S. Fish and Wildlife Service and affected tribal trustees. If deemed necessary by the Unified Commanders, the Wildlife Operations Unit will supervise and coordinate wildlife efforts with private wildlife rescue and rehabilitation services (i.e. Tri-State Bird Rescue and Research, International Wildlife Research, The International Bird Rescue Research Center, etc.). The Wildlife Operations Unit is responsible for the recovery and rehabilitation of wildlife impacted by the spill and may include functions such as:

1) Marine mammals recovery

2) Marine mammals rehabilitation

3) Bird recovery

4) Bird rehabilitation

The Wildlife Operations Unit is responsible for the following:

1) Direct wildlife recovery operations

2) Maintains a central clearing point for all recovered wildlife

3) Maintains an evidence, tagging, and storage procedure for all wildlife recovered

4) Identifies all support needs to logistics

g. Waste Handling and Disposal Unit:

The Waste Handling and Disposal Unit is responsible for the storage, transportation, and disposal of recovered oil, oily debris, and other oil contaminated materials. Depending upon the size and location of the spill. This includes:

1) Acquires the necessary permits to allow the storage of recovered oil and contaminated material

2) Directs the storage of recovered oil and oil contaminated materials

3) Directs the transportation of the recovered oil and contaminated materials to an appropriate storage or disposal facility

4) Maintains an accurate accounting of the amount of all oil recovered

5) Identifies all support needs to logistics. (Note: It is essential that adequate storage containers for recovered oil are available quickly or the cleanup effort can be severely hampered.)

3. Logistics Section Chief Responsibilities:

The Logistics Section Chief manages service and support resources required for the incident. The Logistics Section Chief is responsible for all Logistics functions needed for an incident. This individual should establish functional units when needs to maintain an acceptable workload and span of control. Subordinate logistics functions may be combined, when workload permits.

The Logistics Section Chief should be assigned before implementation of subordinate unit to prevent an excessive span of control or information overload for the IC. Branches may be required within logistics to maintain span of control when all six functional units are established.

a. Communications Unit:

The Communications Unit develops the incident communications plan, distributes communications equipment, supervises the communications network, and maintains/repairs communications equipment. This branch serves a vital support junction in most incident command systems. It is necessary to prevent hampering the response efforts and overall coordination.

b. Medical Unit:

The Medical Unit is responsible for providing emergency medial treatment of response personnel. This unit does not provide treatment for the public at large. If there is a requirement for provisions of emergency medical services for the public, this would be an Operational function.

c. Food and Lodging Unit:

The Food and Lodging Unit provides meals and lodging for personnel involved with an incident. This may be a significant logistical task at major incidents and is often required even at relatively minor incidents during severe environmental conditions or extended operations.

d. Supply Unit:

The Supply Unit orders the equipment and supplies reburied for incident operations and maintains ongoing inventory and control of these resources. Equipment and supplies may include additional boats; skimmers; or may be expendable supplies, such as Tyvek coveralls or absorbent booms and pads, etc. Depending on the nature and complexity of the incident, this unit may have to be staffed by three organizations: federal, state, and responsible party.

e. Facilities Unit:

The Facilities Unit provides fixed facilities for an incident. Fixed facilities are most often required for incidents of long duration, and may include:

Command Post (CP). The CP should be large enough to accommodate the incident commanders and their immediate support staff. The CP should have at least tow rooms; one

large room for support staff to work and place phone calls; and one room large enough for the incident commanders and other appropriate personnel to hold meetings and conferences without being disturbed or interrupted.

Incident Base. The Base serves several functions. It is the location where primary support activities are performed and serves as a reporting and marshaling area for resources not considered available for immediate assignment. The Base is not commonly used at small or minor events. However, it may be used during a large oil spills which effect a large geographical area.

Other fixed facilities include: Feeding and sleeping areas and sanitary facilities.

g. Ground Support Unit:

Ground Support Unit is responsible for fueling, maintenance or repair of vehicles, and boats, transportation of personnel and supplies, and preparation of an incident traffic plan if necessary to facilitate the flow of vehicles, boats, and equipment within the incident area.

4. Finance Section Chief Responsibilities:

The Finance Section Chief must provide for the documentation of all incident costs, and provide guidance to the IC on financial issues that may have an impact on incident operations. These responsibilities include:

1) Future payments

2) Future budgeting

3) Payment of personnel costs

4) Cost recovery

5) Timely administration of contracts

Staffing of Finance Section:

Finance is usually staffed in large-scale or complex incidents. Since most of the activities of Finance do not require face-to-face communications, these operations may be located remote from the incident site.

The Finance Section Chief is responsible for all finance functions needed for an incident. This individual should establish junctional units when needed to maintain an adaptable workload and

span of control. Subordinate Finance functions may be combined when workload permits.

The Finance Section Chief should be assigned before implementation of subordinate units to prevent an excessive span of control or information overload for the ICs.

Finance Components:

a. Time Units:

The primary function of the Time Unit is the time keeping reburied for personnel working at an incident. To do this effectively each agency, the responsible party, and all contractors will need to address this function. To the degree it is integrated into a similar format and procedure, the entire system will work more smoothly. To insure this happens, each agency, responsible party, contractor, etc., should have some formalized method of checking in and out for all personnel.

b. Procurement Unit:

When incident operations require procurement of goods or services from vendors, the Procurement Unit manages this function.

c. Cost Unit:

The Principal functions of the Cost Unit are tracking costs, analyzing cost data, making cost estimates, contracts, and recommending cost-saving measures.

Note: It is critical that all parties in the Unified Command adopt consistent cost documentation for later cost recovery from either the responsible party, Federal, and/or State funds.

III. SUMMARY

To meet and fulfill federal and state regulatory requirements, the organizational structure of the Facility Response Plans must demonstrate the ability to integrate into the UMS. The specific roles that each party to the unified command will fulfill in an actual incident are detailed in this plan. The UMS is merely a system for emergency response management. The effectiveness of UMS will depend upon the leadership of the command and general support staff deployed to a spill. The quality and organization of this plan will greatly enhance the overall success of the response.

ANNEX C - OPERATIONAL ADMINISTRATION

APPENDIX I COST RECOVERY AND DOCUMENTATION

Section 300.58 of the NCP outlines the types of funds which may be available to remove certain oil and hazardous substances discharges. For releases of oil or hazardous substances, pollutant, or contaminant, the following provisions apply:

(1) During all phases of response, the lead agency shall complete and maintain documentation to support all actions taken under the ACP and to form the basis for cost recovery. In general, documentation shall be sufficient to provide the source and circumstances of the release, the identity of responsible parties, the response action taken, accurate accounting of Federal, State , or private party cost incurred for response actions, and impacts and potential impacts to the public health and welfare and the environment. Where applicable, documentation shall state when the NRC received notification of a release of a reportable quantity.

(2) The information and reports obtained by the lead agency for Fund-financed response actions shall, as appropriate, be transmitted to the NPFC. Copies can then be forwarded to the NRT, members of the RRT, and others as appropriate.

The NCP contains information and procedures with regard to both the FWPCA and the CERCLA, and contains sections dealing with documentation and cost recovery for both acts.

A. SPILL FUNDING PROCEDURES

The area covered by this plan includes a number of funding sources. Both FOSCs and some SOSCs have response funds set up by their respective governments which allow them to proceed without a willing responsible party. The following information describes access and proper procedures for documenting federal and certain state fund expenditures within Region VI.

B. FOSC ACCESS TO THE FEDERAL FUND

Federal removal actions are authorized by the FWPCA and CERCLA if the required elements of jurisdiction exist. In the event of a discharge of release, if the spiller is not acting promptly or is not known, the FOSC may initiate federal removal under the authority of section 311(o)(1) of the FWPCA or section 104(a) of the CERCLA. The responsible party is liable for government removal costs in accordance with section 311(f) of the FWPCA and section 107 of the CERCLA. Section 311.58 of the National Contingency Plan outlines the types of funds which may be available to remove certain oil and hazardous substances discharge.

C. OIL SPILL LIABILITY TRUST FUND

The Oil Pollution act of 1990 provides for a revolving fund known as the Oil Spill Liability Trust Fund. The fund is available to federal authorities; a governor or designated state official; federal, state, or indian tribe trustees for the removal of oil and hazardous substances from U.S. waters when appropriate cleanup action is not undertaken by the discharger. The fund may also be used for assessing natural resource damage; restoration, rehabilitation or placement of equivalent damaged resources; for claims of uncompensated removal cost or damages; and for payment of Federal administrative, operational and personnel costs and expenses reasonably necessary for and incidental to the implementation, administration, and enforcement of OPA 90 and the FWCPA. The Coast Guard has been tasked with the administration of this fund by Executive Order 11735. With the passage of CERCLA, this funder should be used only for oil spill cleanup.

As predesignated FOSC of Region VI has the authority to use the fund for oil spill response activities. In addition, federal, state, or local agencies may use the fund for oil spill response activities: the governor of any interested state upon request or pursuant to an agreement may obligate the fund in an amount not to exceed $250,000 for removal costs consistent with the National Contingency Plan for immediate removal of a discharge or the mitigation or prevention of substantial threat of a discharge of oil.

D. FOSC ACCESS TO THE FUND

NOTE: For more details refer to Technical Operating Procedures for Resource Documentation Under OPA 90, Public Law 101-380, January 1993 found in Annex M.

The following criteria must be met by the FOSC to use the Oil Spill Liability Trust Fund:

1) Is the incident eligible for immediate removal under the Clean Water Act, as amended by OPA 90?

2) Is the substance discharged/threatening discharge oil?

3) Did the incident occur after August 18, 1990?

4) Are the proposed actions consistent with the NCP (including 40 CFR Part 300.305(c)'s requirement that a reasonable effort is made to have the discharge voluntarily and promptly perform removal actions?)

C. STATE ACCESS TO THE FUND

NOTE: For more details refer to Technical Operating Procedures for State Access Under OPA 90, Encl (1) to NPFCINST 16451.1 found in Annex M.

STATE ACCESS TO OIL SPILL LIABILITY TRUST FUND

BACKGROUND Section 1012(d)(1) of the Oil Pollution Act of 1990 (OPA 90) provides that the President, upon request of the Governor of a State **or his or her designated state official**, may obligate the Oil Spill Liability Trust Fund (Fund) for payment in an amount not to exceed $250,000 per incident for "immediate removal" costs consistent with the National Contingency Plan (NCP). The removal costs must be required for the immediate removal of a discharge, or the mitigation or prevention of a substantial threat of a discharge.

PAYMENT REGIMES Generally, there are three payment regimes which the States may initiate to obtain Federal funding for oil spill incident actions:

1) *DIRECT ACCESS (THROUGH FOSC)* Upon request for access to the fund, the FOSC must evaluate and approve the request prior to contacting the USCG District for a FPN/ceiling. If access is denied, the FOSC must electronically notify the NPFC and USCG District the following business day. If access is approved, the FOSC must ensure that the FPN/ceiling is passed on to the State official. The State must submit source and RP investigation results to the NPFC and FOSC for review. The State will also submit cost documentation to the FOSC to review for consistency with the NCP and may be contacted by the NPFC to discuss questionable costs.

2) *ACTING AS FOSC CONTRACTOR* State agencies may perform removal activities **under direct supervision of the FOSC**. In these situations, the FOSC issues an Oil Spill Response Authorization to the State to establish a contractual relationship and obligate the fund. With this method of funding the State is not limited to $250,000 per incident and the FOSC is actively directing the State's response actions.

3) *CLAIMS* States may submit claims for uncompensated removal costs, which may include those salaries, equipment, and administrative costs directly related to a specific incident. Claims payments are not limited to $250,000.

ELIGIBILITY CONSIDERATIONS The following criteria will be evaluated by the FOSC when contacted by the State for access to the Fund:

1) Is the incident eligible for immediate removal under the Clean Water Act, as amended by OPA 90?

2) Is the substance discharged/threatening discharge oil?

3) Did the incident occur after August 18, 1990?

4) Is the aggregate amount of the request equal to or less than $250,000?

5) Are the proposed actions consistent with the NCP (including 40 CFR Part 300.305(c)'s requirement that a reasonable effort is made to have the discharger voluntarily and promptly perform removal actions)?

6) Are the proposed level of response, proposed actions, and amounts requested appropriate for the circumstances?

7) Has the State the means to complete the immediate removal?

If the FOSC concludes that the incident is not eligible for Federal removal under the NCP, that any of the above criteria are not met, or otherwise does not find State access to be the appropriate mechanism for the incident, he/she will deny the request for State access. The FOSC may conclude that the incident is eligible for removal under the NCP, but that a Federally led response is more appropriate. If a request for access is denied, the FOSC must, by the next business day, notify the NPFC Case Management Division and USCG District office.

REMOVAL COSTS Funds provided to the State under OPA 90 are for "immediate removal" of a discharge or substantial threat of a discharge. Allowable removal costs are all direct costs incurred to prevent, minimize, and mitigate oil pollution from the specific incident, including the costs of monitoring removal actions taken by the responsible party(ies) and the costs to prepare required documentation. Costs must generally be incurred at the site or in support of on-site activities. **State access to the fund is for "immediate removal" costs only, and will not be utilized for long-term removal or remediation costs, nor the cost of natural resource damage assessments.**

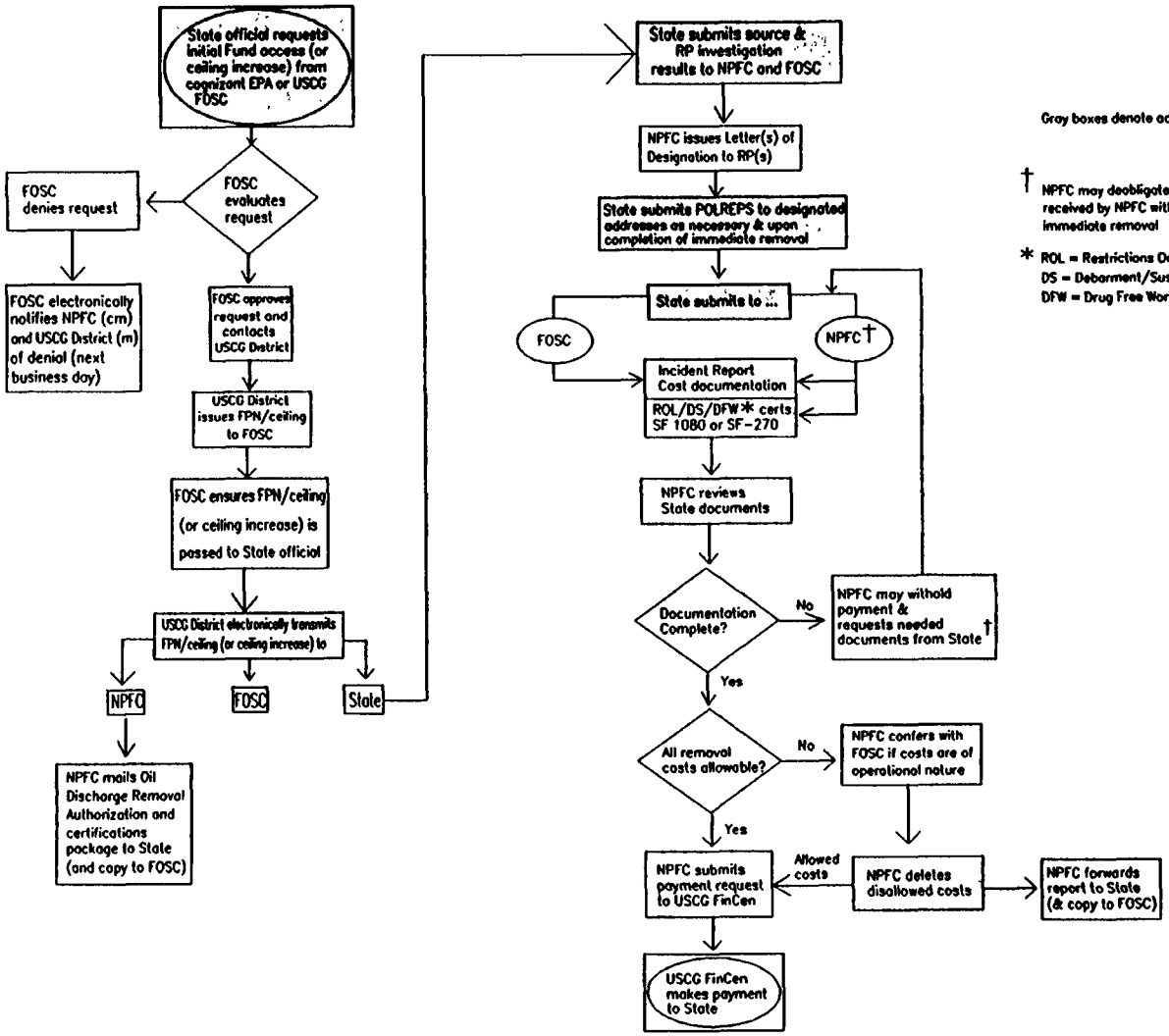
TERMINATION OF STATE ACCESS FUNDING If, at any time after approving a request for State access, the FOSC determines that any of the eligibility criteria listed above were not/are no longer applicable to the immediate removal action, the FOSC may terminate State access to the fund. In this event, the State may receive payment for its allowable removal costs that were incurred in good faith prior to the termination. While it is expected that the State will notify the FOSC via POLREP when the "immediate removal" is complete, the FOSC retains the authority to unilaterally declare completion of a Federal removal and terminate further Federal funding of the removal at any time the FOSC determines that the immediate removal is complete.

* Reference - to be consistent with the National Contingency Plan (NCP), the following items have to be considered for evaluation on State access:

  - Quality Assurance Sampling Plan (QASP)
  - Health and Safety Plan (HASP)
  - Federal Acquisition Regulations (FARs)
  - EPA Acquisition Regulations (EPARs)
  - Removal Cost Management System (RCMS)
    or
    USCG cost documentation
  - Contracting Procedures through Maintenance Logistic Command Atlantic (MLCA) USCG
  - Site Specific Inter Agency Agreement (IAG) per each event

FLOW CHART

State Access to OSLTF Under Sec. 1012(d)(1) of OPA 90



D. STATE OF TEXAS FUNDING

(1) The Texas Oil Spill Prevention and Response Act of 1991 (OSPRA) established the Coastal Protection Fund for the removal of oil from State waters whenever the responsible party has not been identified or has failed to initiate proper removal actions.

(2) As the pre-designated SOSC for the coastal zone, the Texas General Land Office (TGLO) has the authority to use the fund to contain, recover, and dispose of discharged oil and to restore or replace State natural resources damage as a result of an oil discharge or the recovery operation.

(3) If the responsible party is unknown or has failed to initiate proper removal actions, the FOSC and SOSC will confer to determine whether the response will be funded using Federal or State funds. The Coastal Protection Fund will only be accessed when the FOSC has declined to use Federal monies for the response or when the FOSC and the SOSC agree that use of the State fund would be more appropriate. The SOSC has the authority to obligate the amount of funds necessary to conduct the removal operation.

(4) One distinct advantage of the Coastal Protection Fund is its ability to be used to remove derelict vessels involved in an oil spill or threatening to spill. If a vessel has sunk and is subsequently discharging oil, or threatens to sink, the SOSC, with the approval of TGLO Austin, declare the vessel derelict and use the Coastal Protection Fund to have it removed.

E. DAMAGE ASSESSMENT PROCEDURES

This section will be developed through separate regulations by NOAA. Since Natural Resource Damage Assessment extend beyond the four phases of a response as delineated in the NCP, the ACP will rely chiefly upon NOAA for their expertise in this area.

F. LEAD ADMINISTRATIVE TRUSTEE ACCESS TO THE FUND

Initiation of damage assessment: OPA 90 allows payments from the $50 million emergency fund to "initiate" the assessment of natural resource damages. Payments can only be made to federal trustees. Therefore, any non-federal trustee (e.g., state, Indian tribes, and in certain cases, foreign trustees) request must be coordinated through a lead federal trust directly to the NPFC case officer. The NPFC case officer will advise the FOSC of any request received and when funding is provided.

G) HAZARDOUS SUBSTANCES RESPONSE TRUST FUND

A Memorandum of Understanding between the USCG and the EPA allows the USCG to access the Hazardous Substance Response Fund when the USCG undertakes response activities pursuant to the Comprehensive Environmental Response compensation, and Liability Act of 1980 (CERCLA), Executive Order 12316, and the NCP. Provisions in the Memorandum of Understanding allow the FOSC to obligate up to $50,000.00 per release and the Coast Guard District commander up to $250,000.00 per release without prior approval from the EPA. For additional expenditures, approval from the EPA Emergency Response Division is necessary. To access the fund, and account number must be obtained from EPA Headquarters.

ANNEX D - PLAN REVIEW

I. REVISIONS/UPDATE REQUIREMENTS

Area Contingency Plans shall be reviewed and updated annually by the Area Committee until 1997. After 1997, the plans will be updated every five (5) years. Plans shall be reviewed to ensure all information is current, and in particular, the following areas shall be looked at:

1) Emergency Notification list

2) Response equipment information (type and amount of equipment available)

3) Sensitive areas

4) Hazard/Risk assessment of the area

5) Response strategies (changes based on new technology, new equipment, etc.)

6) Chemical and/or Biological agents and in-situ burning

Any changes to the plan must be noted on the record of changes page.

APPENDIX II. EXERCISES/DRILLS

For purposes of EPA Region VI Inland Area Contingency Plan all exercises and drills will be under the direction of The National Preparedness for Response Exercise Program (PREP). The PREP was developed to establish a workable exercise program which meets the intent of the Oil Pollution Act of 1990 (OPA 90) for spill response preparedness, while being economically feasible for the government and the oil and hazardous substance industry to adopt and sustain. The PREP is a unified federal effort and incorporates the exercise requirements of the Coast Guard, the Environmental Protection Agency (EPA), the Research and Special Programs Administration (RSPA) Office of Pipeline Safety and the Minerals Management Service (MMS). Adoption of the PREP guidelines and participation in the PREP will satisfy all OPA 90 mandated federal pollution response exercise requirements.

At this time, the PREP addresses the exercise requirements for oil pollution response only. Regulations for hazardous substance release are currently under development and once completed, the hazardous substance exercise requirements will be incorporated into the PREP.

A. PURPOSE

The purpose of the Area Exercise is to exercise the entire response community in a particular area. An Are is defined as "that geographic area for which a separate and distinct Area Contingency Plan has bee prepared as described in OPA 90. For EPA Areas with sub-area plans or annexes to the Area Contingency Plan, the EPA Regional Administrator will decide which sub-are is to be exercised within the triennial cycle." At this time, the boundaries for the Coastal Zone, and the EPA Regional boundaries for the Inland Areas. The response community includes the Federal, State and local Government and industry. The Area Exercises are designed to exercise the government/industry interface for spill response.

B. GOAL

The goal is to conduct 20 Area Exercises per year nationwide, 60 within a triennial cycle. Six of the 20 annual exercises will be led by the government and 14 will be industry led. All of the Area Exercises will be developed by an exercise design team. The exercise design team will be comprised of representative from the Federal, State and local Government, environmentalists and industry. A "lead plan holder" will lead each Area Exercise. The lead plan holder is the organization (government or industry) that holds the primary plan that will be exercised in the Area Exercise. The lead plan holder will be actively involved with the design team

in the exercise development process. The lead plan holder will have a significant voice in outlining the scope, scenario development and execution of the exercise. The U.S. Coast Guard or EPA will be the lead agency for the 6 government led exercises, with RSPA and MMS participating as appropriate. the 14 industry exercises will be led by the various segments of the industry. A suggested mix of exercises is as follows:

- vessels - 6 exercises
- marine transportation related facilities - 2 exercises
- non marine transportation related facilities - 2 exercises
- pipelines - 2 exercises
- offshore platforms - 2 exercises

The Area Exercises do not necessarily have to be large scale productions. The scenario does not always have to involve a worst case discharge. They can be small, based on an average most probable discharge. The focus should be to have interaction between the responsible party and the federal, state and local government -- to exercise both the Area Contingency Plan and the responsible party's plan. There should be some level of equipment deployment, whatever is appropriate for the scenario. The Area Exercise will involve at a minimum, the following criteria:

- 8-12 hours in duration.
- full test of the lead plan holder's response plan.
- government will be involved - will test the Unified Command System for the Area.
- scenario will be developed by the lead plan holder, in consultation with the exercise design team.
- scenario <u>will</u> involved equipment deployment. The extent of equipment deployment shall be determined by the lead plan holder, in consultation with the exercise design team.

Exercise objectives are outlined in the PREP guidance document.

C. AREA EXERCISE SCHEDULING

Scheduling of Area Exercises shall be done under a nationally coordinated system that involves federal, state and local governments and plan holders, and that recognizes the unique needs of specific geographic regions of the country.

A National Scheduling Coordinating Committee (NSCC) will be established for the purpose of establishing the schedule for Area Exercises. The NSCC will be comprised of personnel - the Coast Guard, EPA, RSPA, and MMS. The NSCC will be charged with developing a strawman schedule and then coordinating with the state, regional and local government agencies and the industry to ensure equitable exercise of industry components and designated Areas.

Area Exercise scheduling will be conducted as follows:

The NSCC will meet in October 1993 to select the Areas for participation in the Area Exercises for the 3 calendar years beginning in 1995 (January 1, 1995 through December 6, 1997). **[Note: The 1994 exercise schedule for the 6 government led exercises has already been developed and will be followed. The industry led exercises will commence in 1995.]** The NSCC will first divide the three calendar years into sixty separate time blocks, to accommodate the twenty yearly exercises. The sixty Areas to be exercised will then be selected based on various criteria, including high volume port activity, spill activity, date of last major exercise, etc. Each Area selected will be tentatively scheduled for either an industry or government led exercise in one of the exercise time blocks.

Once the Areas and exercise dates are chosen, the NSCC will work through the RRT Co-Chairs and through regional groups if they exist (such as the Area/Industry Exercise Coordinating Committee (AIECC) located in the Pacific Northwest) to solicit additional input from the OSC, state agencies and industry to address the full spectrum of concerns at the local, state and regional level. The regional contacts will be asked to coordinate input from the Area Committee level as well. Input back to the NSCC will include identification of any potential conflicts with exercises planned by other entities, and nominees for lead industry plan holder who would be responsible for the industry led exercise in a given Area. Each Area should provide a list of five or six industry nominees. The regional contacts should compile these lists and prioritize the nominees based on regional response concerns and equity for forwarding to the NSCC no later than November 30, 1993.

The NSCC will convene again in December 1993 to review regional input and finalize the three year schedule for publication as a Federal Register Notice by the end of that month.

Thereafter, the NSCC will meet in October of each year to review the overall effectiveness of the PREP and to begin development of the schedule for the third calendar year of a three year cycle, so that a complete three year schedule is always current.

NOTE: The NSCC will attempt to take all relevant issues into consideration when developing the schedule. For example, if an industry plan holder is chosen to participate in an exercise on the West Coast, the same plan holder will not be selected to participate in an exercise on the East Coast. Likewise, if a plan holder participated in an Area Exercise previously, they will be exempt from participation in another Area Exercise for 6 years. If a major spill occurred in an Area already scheduled for an exercise, the NSCC will give consideration to cancelling or rescheduling the exercise.

D. CREDIT FOR DRILLS CONDUCTED IN 1993

Exercises conducted in 1993 may be credited toward meeting the objectives necessary to exercise the entire response plan in a triennial cycle. Also, major exercises conducted in 1993 will be taken into account by the National Scheduling Coordinating Committee when developing the Area Exercise schedule. Although certain aspects of credit may be given for exercises conducted in 1993, all quarterly and annual exercises will still be required to be conducted in 1994. Each annual exercise must be conducted within a 12 month period, with at least a 6 month lapse between exercises. Each plan holder will be responsible for determining credit due for exercises conducted in 1993. The plan holder shall ensure that the exercise objectives were met according to the PREP guidelines, and shall self certify each exercise for respective credit due.

E. OTHER CREDIT ISSUES

When lesser included exercises occur incident to larger exercises and/or a real event, the plan holder will receive credit for that lesser included exercise and/or real event when properly documented. For example, if a plan holder responds to an actual spill, the activities involved in the spill response, i.e. the notification of the QI and the equipment deployment will satisfy the requirement for these two exercises, provided the actual response activity meets the objectives of the exercises and is properly documented.

Credit for an Area Exercise will be given to a plan for an actual response to a spill in the Area if the plan was utilized for response to the spill and the objectives of the Area Exercise were met, were properly documented and certified. The caveat to this statement is that if a plan holder was scheduled to conduct an Area Exercise and an actual spill occurred in the Area for which the plan holder's plan was NOT used, the plan holder would not receive credit for the spill response.

F. PROPER DOCUMENTATION

Proper documentation includes documentation which lists the exercise conducted, the objectives met and the results of the exercise evaluation. This documentation must be in writing and signed by a responsible individual within the organization.

G. COMPLEXES

Complexes are facilities that must meet the requirements of more than one regulatory agency for developing spill response plans. For example, a facility that has oiled storage tanks, a pipeline and a waterfront oil transfer dock is considered a complex since it must meet the requirements of EPA, RSPA and the Coast Guard.

Complexes will only be required to conduct one drill to meet all agency requirements for that particular type of drill. For example, if a quarterly notification drill is required by all three agencies regulating the complex, one notification drill per quarter will satisfy the requirements for all three regulatory agencies.

NOTE: The following pages are DRAFT GUIDELINES suggested under the PREP Document for the Area Contingency Plans exercises/ drills.

NOTIFICATION DRILL

AREA

Applicability: - Area

Frequency: - Quarterly

Initiating Authority: - On Scene Coordinator

Particip. Elements: - Key Elements of the Unified Management System (UMS) (federal, state & local government agencies)

Scope: - Exercise & test communication between OSC and key elements of the UCS

Objectives: - Ensure that the key elements of the UCS know who to call in the event of a discharge within the Area

- Ensure contact (telephonic, radio, message-pager, or facsimile) and confirmation is made with the OSC and key elements of the UCS

Certification: - Self Certification

Verification: - Verification to be conducted by the District/Region.

Records:

Retention: - 3 Years (USCG)
- 5 Years (EPA)

Location: - With the OSC

Evaluation: - By Area Committee

Credit: - Plan holder may take credit for this exercise in the course of conducting routine business or other drills, provided that the objectives of the drill are met and the drill is properly recorded. Similarly, credit may be taken for an actual spill response when these objectives are met and a proper record generated.

SPILL MANAGEMENT TEAM TABLETOP EXERCISE

FEDERAL GOVERNMENT

Applicability: - Area Spill Management Team

Frequency: - Annually

Initiating Authority: - USCG District (m) or EPA Region

Particip. Elements: - Spill Management Team for the Area (USCG or EPA and respective response team)

Scope: - Exercise the Spill Management Team's organization, communication, and decision making in managing a spill response.

Objectives: - At least one Spill Management Team Tabletop Exercise in a triennial cycle shall involve simulation of a worst case discharge scenario.

- Exercise the Spill Management Team in a review of:
  - Knowledge of the Area Contingency Plan.
  - Proper notifications.
  - Communications system.
  - Ability to access response equipment.
  - Coordination of organization/agency personnel with responsibility for spill response.
  - Ability to effectively coordinate spill response activity with National Response System infrastructure.
  - Ability to access information in Area Contingency Plan for location of sensitive areas, resources available within the Area, unique conditions of Area, etc.

Certification: - Self Certification

Verification: - Verification to be conducted by the District/Region.

SPILL MANAGEMENT TEAM TABLETOP EXERCISE
(continued)

FEDERAL GOVERNMENT

Records:

Retention: - 3 Years (USCG)
- 5 Years (EPA)

Location: - With the OSC

Evaluation: - Self Evaluation

Credit: - Credit may be taken for this exercise when conducted in conjunction with other drills as long as all objectives are met and a proper record generated. Likewise, credit may be taken for an actual spill response when these objectives are met and a proper record generated.

EQUIPMENT DEPLOYMENT DRILLS

FEDERAL GOVERNMENT

Applicability: - Area Committee

Frequency: - Annually

Initiating Authority: - OSC

Particip. Elements: - Local Area response community (federal, state & local response agencies)

Scope:

- Deploy and operate response equipment identified in the Area Contingency Plan. For Coast Guard and EPA owned equipment, only a representative sample of each type of equipment (see pages 8 & 9 of Guiding Principles of PREP document) or that which is necessary to response to an average most probable discharge, whichever is less, need be deployed and operated.
- The remainder of the equipment which is not deployed must be included in a comprehensive training and maintenance program. Credit will be given for deployment conducted during training. The maintenance program must ensure that the equipment is periodically inspected and maintained in good operating condition in accordance with the manufacturer's recommendations and best commercial practices.
- If OSRO equipment is identified in the Area Contingency Plan, the OSRO equipment must also be deployed and operated in accordance with the equipment deployment requirements for OSRO owned equipment.

Objectives:

- Ensure that the response equipment identified in the Area Contingency Plan is deployed and operated annually.
- Ensure response equipment is operational.
- Ensure that the personnel who would operate this equipment in a spill response are capable of deploying and operating it.

EQUIPMENT DEPLOYMENT DRILLS
(continued)

FEDERAL GOVERNMENT

Certification: - Self Certification for Coast Guard and EPA owned equipment. For OSRO equipment, the OSC shall ensure that the OSRO provides documentation that the equipment identified in the Area Contingency Plan has participated in an annual deployment drill.

Verification: - District/Region.

Records:

Retention: - 3 Years (USCG)
- 5 Years (EPA)

Location: - With the OSC

Evaluation: - Self Evaluation

Credit: - Plan holder may take credit for this exercise when conducted in conjunction with other drills as long as all objectives are met and a proper record generated. Likewise, credit may be taken for an actual spill response when these objectives are met and a proper record generated. The plan holder may take credit for OSRO equipment deployed for other exercises to the extend of the deployment exercise.

AREA EXERCISES

AREA

Applicability: - Area Response Community

Frequency: - Triennially for each Area.

Initiating Authority: - USCG, EPA & industry

Particip. Elements: - Federal, State and Local Government and industry.

Scope: - Area exercises will exercise with Area Response System. The Area exercise will focus on exercising the Area Contingency Plan along with selected industry response plans.

Objectives: - Exercise an Area Contingency Plan, along with selected industry response plans.

- Exercise the Unified Management System with the appropriate players participating.
- Exercise the Spill Management Teams.
- Ensure proper notifications are made.
- Ensure adequate response equipment is activated for response to the exercise scenario. The extent of equipment activation shall be determined by the lead plan holder in consultation with the exercise design team.

FORMAT: - Total annual Exercises to consist of:

- 5 Coastal (Lead by the Coast Guard)
- 1 Inland (Lead by EPA)
- 10 Coastal (Lead by Industry)
- 4 Inland (Lead by Industry)

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20 Exercises Total Per Year

AREA EXERCISES
(continued)

AREA

- Area Exercises will be approximately 8 - 12 hours in duration.
- Exercise scenario to be determined by lead plan holder with the assistance of the exercise design team.
- Play will be in real space, e.g. the actual command post that would be utilized for a spill.
- Exercise will be conducted in real time.
- Lessons learned about the Area, ACP and response systems will be shared nationwide.

Certification:

- Certification involves the following actions by the OSC, in consultation with RSPA, MMS, USCG or EPA:
  - Ensure the exercise was completed.
  - Ensure the exercise meets the required objectives in the PREP guidelines.
  - Ensure the response plan was evaluated for effectiveness based on exercise performance.
- Documentation must be approved and signed by the OSC and the appropriate oversight agency.

Records:

Retention:

- 3 Years (USCG)
- 5 Years (EPA)

Location:

- OSC

Evaluation:

- Joint evaluation team to be comprised of Federal Government (USCG, EPA, RSPA or MMS) State and Industry. Evaluation process to be developed.

AREA EXERCISES
(continued)

AREA

Scheduling:

- Scheduling of Area Exercises shall be done under a nationally coordinated system that involved Federal, State and local governments and plan holders, and that recognizes the unique needs of specific geographic regions of the country.

- See Guiding Principles for further discussion on Area Exercises Scheduling

ANNEX E - AREA ASSESSMENTS

I. AREA OF RESPONSIBILITY

A. Area Committees shall be responsible for:

NOTE: For purposes of this Plan, the Area Committees is EPA Region VI Regional Response Team (RRT).

(1) preparing an ACP for their areas;

(2) working with appropriate federal, state, and local officials to enhance the contingency planning of those officials and to assure pre-planning of joint response efforts, including appropriate procedures for mechanical recovery, dispersal, shoreline cleanup, protection of sensitive environmental areas, and protection, rescue, and rehabilitation of fisheries and wildlife;

(3) working with appropriate federal, state, and local officials to expedite decisions for the use of dispersants and other mitigating substances and devices; and

(4) will continuously review the effectiveness and integration of all plans based on actual responses, exercises, and all other relevant information leading to enhancement of these plans.

B. FOSC shall be responsible for:

NOTE: For purposes of this Plan, the predesignated FOSC is Donald Smith, OSC, EPA Region VI - Emergency Response Branch.

(1) for overseeing development of the ACP in the area of the FOSC's responsibility;

(2) the ACP, when implemented in conjunction with other provisions of the NCP, shall be adequate to remove a worst case discharge, and to mitigate and prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near the area; and

(3) that facility response plans, as defined by section 4202(a)(5) of the OPA, shall be reviewed for approval and consistency with this Plan (ACP). During a response, the FOSC shall meet with the other responding parties to coordinate and integrate this Plan with all other relevant plans including, but not limited to, Federal, State, local, tribal, and private plans (i.e. facility, vessel, pipeline, etc.)

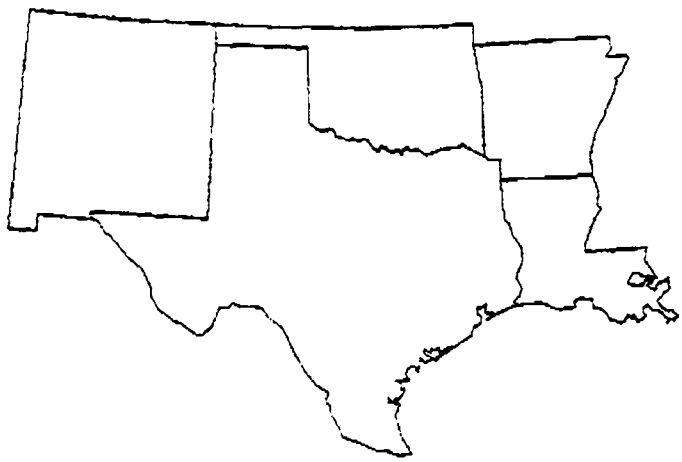
II. AREA COMMITTEE MEMBERS

Area planning and coordination of preparedness and response actions is accomplished through the Area Committee. The Area Committee membership includes Federal, State, and local representation. Members of the area Committee are appointed by the Regional Administrator.

NOTE: For purpose of this Plan, respectively the Area Committee is Region VI RRT members and predesignated FOSC is Donald Smith, OSC, EPA Region VI - Emergency Response Branch.

REGION VI

REGIONAL RESPONSE TEAM ("RRT")



MEMBER AGENCIES

PLEASE DISCARD/DESTROY
ALL PRIOR MEMBERSHIP
ROSTERS

September 21, 1993

REGION VI REGIONAL RESPONSE TEAM

RRT CO-CHAIRMEN

Charles A. Gazda, EPA Region VI
Captain James W. Calhoun, USCG Eighth District

PARTICIPATING FEDERAL RRT AGENCIES

DEPARTMENT OF AGRICULTURE (DOA) - U.S. FOREST SERVICE (USFS)

(PRIMARY)
Malcolm Cockerham
Fire Management Staff Officer
Federal Building
P.O. Box 1270
Hot Springs, AR 71902 Confirmation #

Duty Hours
(501) 321-5284
Non-Duty Hours
(501) 525-2830
FAX (501) 321-5334
(501) 740-8011
E-MAIL R6DOA

(ALTERNATE)
Bobby James
U.S. Forest Service
1720 Peachtree Road N.W.
Atlanta, GA 30367

Duty Hours
(404) 347-4243
FAX (404) 257-2836

DEPARTMENT OF COMMERCE (DOC) - NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION (NOAA)

(PRIMARY)
Ron Gouguet
NOAA/HazMat Response & Assess. Div.
EPA Superfund Mgmt. Div. (6H-MA)
1445 Ross Avenue
Dallas, Texas 75202

Duty Hours
(214) 655-2232
FAX (214) 655-6460
24-hr Seattle Duty #(206) 669-1820
Non-Duty Hours
(214) 827-4150

(ALTERNATE)
Waynon Johnson
NOAA/HAZMAT
U.S.EPA Waste Div.
345 Courtland St. N.E.
Atlanta, GA 30308

Duty Hours
(404) 347-5231
FAX (404) 347-0076
Non-Duty Hours
(404) 491-8045
NOAA E-MAIL CRC4

DEPARTMENT OF COMMERCE (DOC) - NOAA SCIENTIFIC SUPPORT COORDINATOR (SSC)

(PRIMARY)
CDR Jon (Mike) Barnhill
Commander (mSSC)
Eighth Coast Guard District
Hale Boggs Federal Building
500 Magazine Street
New Orleans, LA 70130-3396

Duty Hours
(504) 589-6901
Cell. Ph. (504) 583-0799
Pager (800) 759-7243
PIN #27149
E-MAIL LASSC
Non-Duty Hours
(504) 589-6225
FAX (504) 589-4999

DEPARTMENT OF DEFENSE (DOD) - U.S. ARMY CORPS OF ENGINEERS, (USACE) - Southwestern Division (for spills which occur in Oklahoma, Texas (inland), and parts of Arkansas and New Mexico)

(PRIMARY)
Tom Kincheloe
Emergency Management Division
U.S. Army Corps of Engineers -
Southwestern Division
Santa Fe Building, Room 415C
1114 Commerce Street
Dallas, Texas 75242-0216

Duty Hours
(214) 767-2425
Non-Duty Hours
(817) 465-4085
FAX (214) 767-5305

(ALTERNATE)
Royce B. Swayne
National Emergency Manager
Construction Operations Division
U.S. Army Corps of Engineers
Southwestern Division
Santa Fe Building, Room 415C
1114 Commerce Street
Dallas, TX 75242-0216

Duty Hours
(214) 767-2424
Non-Duty Hours
(817) 274-2093
FAX (817) 767-5305

DEPARTMENT OF DEFENSE (DOD) - U.S. ARMY CORPS OF ENGINEERS, (USACE) - Southwestern Division (for spills in parts of Texas, Louisiana, and S.W. New Mexico)

(PRIMARY)
Gus Marinos
U.S. Army Corps of Engineers
P. O. Box 1229
Galveston, TX 77553

Duty Hours
(409) 766-3956
Non-Duty Hours
(409) 763-4673
Pager (409) 943-0150
FAX (409) 766-3990
E-MAIL COEG6

(ALTERNATE)
Frank Garcia
U.S. Army Corps of Engineers
P.O. Box 1229
Galveston, TX 77553

Duty Hours
(409) 766-3954
Non-Duty Hours
(409) 765-8084

DEPARTMENT OF DEFENSE (DOD) - U.S. ARMY CORPS OF ENGINEERS, (USACE) -Lower Mississippi Valley Division (for spills in parts of Louisiana, Arkansas, and Texas)

(PRIMARY)
David Sills, FEMA Coordinator
Emergency Management Branch
U.S. Army Corps of Engineers
Lower Mississippi Valley Division
P. O. Box 80
Vicksburg, MS 39180

Duty Hours
(601) 634-7303
FAX (601) 634-7310
Non-Duty Hours
(601) 636-0912
E-MAIL COEV6

(ALTERNATE)
Frank Stubbs, Chief
Emergency Management Branch
U.S. Army Corps of Engineers
Lower Mississippi Valley Division
P.O. Box 80
Vicksburg, MS 39180

Duty Hours
(601) 634-7302
Non-Duty Hours
(601) 638-3238
FAX (601) 634-7810

DEPARTMENT OF DEFENSE (DOD) - U.S. ARMY (USA) - (for spills in Arkansas, Louisiana, New Mexico, Oklahoma, and Texas)

(PRIMARY)
Charles T. Mangum
Headquarters, Fifth U.S. Army
ATTN: AFKB-OP-P (Contingency Branch)
Fort Sam Houston, TX 78234-7000

Duty Hours
(210) 221-0018/0504
ASN 471-0018/0504
Non-Duty Hours
(210) 221-2099/2955/2401
FAX (210) 221-9485
E-MAIL ARMY 6

(ALTERNATE)
Major James A. Franklin
Headquarters, Fifth Army
ATTN: AFKB-OP-E (Operations Div)
Fort Sam Houston, TX 78234-7000

Duty Hours
(210) 221-0037/1772
(DSN) 471-0037/1772
24-Hour (Duty Officer)
(210) 221-2099/2955/2401
FAX (210) 221-0301

DEPARTMENT OF DEFENSE (DOD) - U.S. NAVY (USN) - (for spills in Louisiana)

(PRIMARY)
LCDR Dave M. Sweet
Public Works Officer
Naval Support Activity
West Bank
New Orleans, LA 70146-6000

Duty Hours
(504) 361-2500
FAX (504) 361-2198
E-MAIL NAVY 6

(ALTERNATE)
Lt. G. F. Patnoad
Public Works Officer
Naval Air Station
New Orleans, LA 70143-5000

Duty Hours
(504) 393-3273
(504) 393-3102
E-MAIL NAVY 6
Non-Duty Hours
(504) 392-4788

DEPARTMENT OF ENERGY (DOE)

(PRIMARY)
William C. Gibson, Jr.
Project Manager
Strategic Petroleum Reserve
900 Commerce Road East
New Orleans, LA 70123

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(504) 734-4201
FAX (504) 734-4427
NOAA E-MAIL R6DOE

(ALTERNATE)
Melissa W. Smith
Environmental Safety & Health Div.
Strategic Petroleum Reserve
900 Commerce Road East
New Orleans, LA 70123

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(504) 734-4387
Non-Duty Hours
(504) 392-8726
FAX (504) 734-4427

(ALTERNATE)
Daneen Farrow
Environmental Safety & Health Div.
Strategic Petroleum Reserve
900 Commerce Road East
New Orleans, LA 70123

Duty Hours
(504) 734-4721
Non-Duty Hours
(504) 466-4027
FAX (504) 734-4427

DEPARTMENT OF HEALTH AND HUMAN SERVICES (DHHS)

(PRIMARY)
Phil Edgington
Dept. of Health & Human Services
1200 Main Tower Building
Dallas, TX 75202

Duty Hours
(214) 767-3871
Non-Duty Hours
(214) 349-9841
FAX (214) 767-0404
E-MAIL R6PHS

DEPARTMENT OF THE INTERIOR (DOI)

(PRIMARY)
Glenn Sekavec
Department of the Interior
P.O. Box 649
Albuquerque, NM 87103

Duty Hours
(505) 766-3565
Non-Duty Hours
(505) 821-3434
FAX (505) 766-1059

(ALTERNATE)
Susan Lefevre
Department of The Interior
P. O. Box 649
Albuquerque, NM 87103

Duty Hours
(505) 766-3565
Non-Duty Hours
(505) 877-6906
FAX (505) 766-1059
E-MAIL R6DOI

DEPARTMENT OF JUSTICE (DOJ)

(PRIMARY)
(Replacement not identified)
U.S. Department of Justice
Land and Natural Resources Div.
9th & Pennsylvania Ave., Rm 2614
Washington, DC 20530

Duty Hours
(202)
Non-Duty Hours
(301) 564-4584
FAX (202) 368-8395
E-MAIL R6DOJ

DEPARTMENT OF LABOR (DOL) - OCCUPATIONAL SAFETY & HEALTH ADMINISTRATION (OSHA)

(PRIMARY)
Jerry Bailey
Assistant Regional Administrator
for Technical Support
OSHA - Region VI
525 Griffin Street
Dallas, TX 75202

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(214) 767-4734
Non-Duty Hours
(817) 467-6313
Telecopy
(214) 767-4137
E-MAIL R6DOL

(ALTERNATE)
Dr. Glen Williamson
Deputy Regional Administrator
OSHA - Region VI
525 Griffin Street
Dallas, TX 75202

Duty Hours
(214) 767-4737
Non-Duty Hours
(214) 299-6814
Telecopy
(214) 767-6873

NUCLEAR REGULATORY COMMISSION (NRC)

(PRIMARY)
L. Joe Callan, Director
Div. of Radiation Safety and Safeguards
Nuclear Regulatory Commission
611 Ryan Plaza Dr., Suite 400
Arlington, TX 76011

Duty Hours
(817) 860-8106
Non-Duty Hours
Emergency Only
(301) 951-0550
E-MAIL R6NRC
(817) 728-8016
FAX (817) 860-8188

(ALTERNATE)
Eugene Bates
Nuclear Regulatory Commission
Region 6
611 Ryan Plaza Dr. - Suite 1000
Arlington, TX 76011

Duty Hours
(817) 860-8233
Non-Duty Hours
(817) 860-8100
FAX (817) 860-8210/8211
(817) 728-8233

DEPARTMENT OF STATE (DOS)

EPA Headquarters (202) 382-2180

DEPARTMENT OF TRANSPORTATION (DOT) - U.S. COAST GUARD (USCG) (for spills in Texas, Louisiana, and New Mexico)

(PRIMARY)
Capt. James W. Calhoun
(RRT Co-Chairman)
Commander, 8th Coast Guard District
Hale Boggs Federal Building
501 Magazine Street
New Orleans, LA 70130-3396

Duty Hours
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Non-Duty Hours
(M) (504) 589-6225
FAX (504) 589-4999
E-MAIL CGD8

(ALTERNATE)
CDR Richard D. Blais
8th Coast Guard District
Hale Boggs Federal Building (MEP)
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New Orleans, LA 70130-3396

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(504) 589-6901
Non-Duty Hours
(504) 589-6225
FAX (504) 589-4999

(ALTERNATE)
CWO2 Michael White
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Non-Duty Hours
(504) 589-6225
FAX (504) 589-4999

DEPARTMENT OF TRANSPORTATION (DOT) - U.S. COAST GUARD (USCG) (for spills in Arkansas and Oklahoma)

(PRIMARY)
Capt. Robert Luchun
Chief, Marine Safety Division
2nd Coast Guard District
1222 Spruce Street, Rm. 2.102G
St. Louis, MO 63103-2832

Duty Hours
(314) 539-2655
Non-Duty Hours
(314) 539-3706
NOAA E-MAIL CGD2
EPA 97022
FAX (314) 539-2672

(ALTERNATE)
CDR Tom Rodino
Assistant Chief, Marine Safety Div.
Port Safety Branch
2nd Coast Guard District
1222 Spruce St., Rm. 2.102G
St. Louis, MO 61303-2832

Duty Hours
(314) 539-2655
Non-Duty Hours
(314) 539-3706
NOAA E-MAIL CGD2
FAX (312) 539-2637

(ALTERNATE)
LCDR Steve Mojonnier
RRT Coordinator
2nd Coast Guard District
1222 Spruce St., Rm. 2.102G
St. Louis, MO 61303-2832

Duty Hours
(314) 539-2655
Non-Duty Hours
(314) 539-3706
NOAA E-MAIL CGD2
FAX (314) 539-2672

DEPARTMENT OF TRANSPORTATION (DOT) - USCG NATIONAL STRIKE FORCE

CDR J. J. Kichner
Commanding Officer
USCG National Strike Force
CG Aviation Training Center
Mobile, AL 36608-9690

Duty Hours
(205) 639-6601
(Watchman) (205) 460-9801
(Pager)
FAX (205) 639-6610
Non-Duty Hours
(Home) (205) 639-9340

DEPARTMENT OF TRANSPORTATION (DOT) - RESEARCH & SPECIAL PROJECTS ADMIN. (RSPA)

(PRIMARY)
Dennis Martini
Hazmat Program Manager
Federal Building 8A00
819 Taylor Street
Ft. Worth, TX 76102

Duty Hours
(817) 334-3225
Non-Duty Hours
(817) 478-8418
E-MAIL R6DOT
FAX (817) 334-4666

(ALTERNATE)
Kevin Toth
Hazmat Program
Federal Building 8A00
819 Taylor Street (Home)
Ft. Worth, TX 76102

Duty Hours
(817) 334-3225
E-MAIL R6DOT
FAX (817) 334-4144
Non-Duty Hours
(817) 545-1508

ENVIRONMENTAL PROTECTION AGENCY (EPA)

(PRIMARY)
Charles A. Gazda, Chief
(RRT Co-Chair)
Emergency Response Branch
EPA Region 6
1445 Ross Avenue
Dallas, TX 75202

Duty Hours
(214) 655-2270
Non-Duty Hours
(214) 655-2222
FAX (214) 655-7447
NOAA E-MAIL R6EPA

(ALTERNATE)
James Mullins, Chief
Emergency Response Branch
EPA Region 6
1445 Ross Avenue
Dallas, TX 75202

Duty Hours
(214) 655-2270
Non-Duty Hours
(214) 655-2222

FEDERAL EMERGENCY MANAGEMENT AGENCY (FEMA)

(PRIMARY)
John Benton
Senior Technological Hazards Specialist
FEMA Regon VI
800 North Loop 288
Denton, TX 76201-3698

Duty Hours
(817) 898-5262
Non-Duty Hours
(817) 898-5280
Telecopy (817) 898-5121
Emergency (817) 898-5280
NOAA E-MAIL R6FEMA

(ALTERNATE)
Gary Jones, Chief
Technological Hazards Branch
FEMA Region VI
Federal Regional Center
800 North Loop 288
Denton, TX 76201-3698

Duty Hours
(817) 898-5123
Non-Duty Hours
Emergency (817) 898-5280
Telecopy (817) 898-5121

9/23

Federal Emergency Management Agency

Region VI
Federal Regional Center
800 North Loop 288
Denton, TX 76201-3698

NTH

September 21, 1993

Mr. Charlie Gazda
Region VI RRT Co-Chair
U.S. Environmental Protection Agency Region 6
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202

Captain James W. Calhoun
Region VI RRT Co-Chair
United States Coast Guard Eighth District
501 Magazine Street
New Orleans, Louisiana 70130-3396

Dear Sirs:

Designation changes for the Regional Response Team membership representing the Federal Emergency Management Agency (FEMA) Region VI are as follows: John Benton - Primary Member (no change)
Gary Jones - Alternate Member (no change)

Addition: Kent Baxter - Alternate Member
Technological Hazards Program Specialist
FEMA Region VI
Hazardous Materials Program
800 North Loop 288
Denton, Texas 76201-3698
COM: 817-898-5330
FAX: 817-898-5121
Non-duty: 817-387-4860

Deletion: Mark Clark - Please delete his name from your records as an Alternate Member of the RRT representing FEMA.

If you have any questions concerning these changes, please call me at 817-898-5123.

Sincerely,

Gary Jones
Chief, Technological
Hazards Branch

GENERAL SERVICES ADMINISTRATION (GSA)

(PRIMARY)	Duty Hours
Lawrence Sack	(817) 334-2350
Director, Administrative Service Div.	Non-Duty Hours
General Services Administration (7CA)	(817) 430-8982
817 Taylor Street FAX	(817) 334-4609
Fort Worth, TX 76102	

(ALTERNATE)	Duty Hours
Robert C. Hominick	(817) 334-2349
Chief, Assessment Branch	Non-Duty Hours
General Services Administration (7CAO)	(817) 478-5271
817 Taylor Street MOBILE #	(817) 366-1526
Fort Worth, TX 76102	

(ALTERNATE)	Duty Hours
Geraldine W. Parish	(817) 334-2349
Support Services Specialist	
General Services Administration (7CAO)	Non-Duty Hours
817 Taylor Street	(817) 534-4373
Fort Worth, Texas 76102	

(ALTERNATE)	Duty Hours
W. Gene Pruitt	(817) 334-2349
Support Services Specialist	Non-Duty Hours
General Services Administration (7CAO)	(817) 447-9807
819 Taylor Street	
Fort Worth, Texas 76102	

PARICIPATING STATE RRT AGENCIES

STATE OF ARKANSAS

(PRIMARY)
Randall Mathis
Arkansas Dept. of Pollution C&E
8001 National Drive
Little Rock, AR 72209

Duty Hours
(501) 562-7444
Non-Duty Hours
(501) 562-6537
(501) 329-5601
FAX (501) 562-4632

(ALTERNATE)
James Lee Witt
Director, Arkansas Office of
Emergency Services
P. O. Box 758
Conway, AR 72032

Duty Hours
(501) 329-5601
Non-Duty Hours
(501) 329-5601
FAX (501) 327-8047

(ALTERNATE)
Richard McDuffie
Arkansas Dept. of Pollution
Control & Ecology
8001 National Drive
Little Rock, AR 72209

Duty Hours
(501) 562-7444
Non-Duty Hours
(501) 374-1201
E-MAIL R6AR

STATE OF LOUISIANA

(PRIMARY - OIL SPILL)
Roland Guidry
Louisiana Oil Spill Coordinator
Office of the Governor
P. O. Box 94095
Baton Rouge, LA 70804-9004

Duty Hours
(504) 922-3230
MOBILE # (504) 933-6809
PAGER # 1-800-443-7243
ID # 044257
Non-Duty Hours
(504) 338-9287
(504) 632-2323
FAX (504) 922-3239

(PRIMARY)
Dale Givins
Asst. Secty,Office of Water
Resources
Louisiana Department of
Environmental Quality
P. O. Box 82215
Baton Rouge, LA 70884

Duty Hours
(504) 765-0634
Non-Duty Hours
(504) 275-7500
Telecopier
(504) 765-0866

(ALTERNATE - OIL SPILL)
Tim Hebert
Louisiana Deputy Oil Spill Coordinator
Office of the Governor
P. O. Box 94095
Baton Rouge, LA 70804-9004

MOBILE # (504) 933-1600
PAGER # 1-800-443-7243
ID # 016307

Duty Hours
(504) 922-3230

Non-Duty Hours
(504) 332-2214
(504) 933-1600

FAX (504) 922-3239

(ALTERNATE)
John Kern
Coordinator, Surveillance Section
Louisiana Department of
Environmental Quality
P. O. Box 82215
Baton Rouge, LA 70804

Duty Hours
(504) 765-0867
Non-Duty Hours
(504) 383-6453
Telecopier
(504) 765-0866

(PRIMARY)
Col. William J. Croft
Assistant Director
Louisiana Office of
Emergency Preparedness
(Natural Disasters)
P. O. Box 44217
Baton Rouge, LA 70804

Duty Hours
(504) 342-5470
Non-Duty Hours
(504) 342-5470
Telecopier
(504) 342-5471
PAGER # 1-800-254-8198

STATE OF NEW MEXICO

(PRIMARY)
R. Keith Lough, Chief
Emergency Management Bureau
New Mexico Department of
Public Service
P.O. Box 1628
Santa Fe, NM 87504-1628

Duty Hours
(505) 827-9222
Non-Duty Hours
(505) 827-9126
FAX (505) 827-3456

(ALTERNATE)
Max Johnson
Chief, Chemical Safety Office
Department of Public Safety
P. O. Box 1628
Santa Fe, NM 87504-1628

Duty Hours
(505) 827-9223
Non-Duty Hours
(505) 827-9126
E-MAIL R6NM
FAX (505) 827-3456

STATE OF OKLAHOMA

(PRIMARY)
Steve Thompson
Oklahoma Dept. of Pollution Control
P.O. Box 53504
Oklahoma City, OK 73152

Duty Hours
(405) 271-4468
1-800-522-0206
Non-Duty Hours
(405) 271-4468
1-800-522-0206
E-MAIL R6OK
FAX (405) 235-0187

(ALTERNATE)
Lawrence A. Gales
Environmental Health Service
Oklahoma State Dept. of Health
1000 No. 10th Street
Oklahoma City, OK 73117-1229

Duty Hours
(405) 271-8056
Non-Duty Hours
(405) 271-5221
FAX (405) 271-7339

STATE OF TEXAS

TEXAS WATER COMMISSION

(PRIMARY - CHEMICAL/INLAND OIL)
David Barker, Team Leader
Emergency Response
P.O. Box 13087 - Capitol Sta.
Austin, TX 78711

Duty Hours
(512) 463-7727
Non-Duty Hours
(512) 463-7727
FAX (512) 908-2527
E-MAIL R6TX

(ALTERNATE - CHEMICAL/INLAND OIL)
Stennie Meadour, Manager
Emergency Response & Assessment
Texas Water Commission
P.O. Box 13087 - Capitol Sta.
Austin, TX 78711

Duty Hours
(512) 463-7727
Non-Duty Hours
(512) 463-7727
FAX (512) 908-2527

GENERAL LAND OFFICE (GLO)

(PRIMARY - COASTAL OIL)
Tim McKinna
Texas General Land Office
1700 W. Congress, Rm. 740
Austin, TX 78701

Duty Hours
(512) 463-5195
Non-Duty Hours
FAX (512) 475-1560

(ALTERNATE)
Tricia Clark
Texas General Land Office
1700 N. Congress, Rm. 740
Austin, TX 78701

Duty Hours
(512) 475-1574

RRT COMMITTEE MEMBERSHIP
ROSTER

MANAGEMENT COMMITTEE

Tim Hebert, Chair	(State of Louisiana)
Eugene Bates	(NRC)
Bruce Gelber	(DOJ)
Gary Jones	(FEMA)
Lawrence Sack	(GSA)
James Lee Witt	(State of Arkansas)
R. Keith Lough	(State of Mexico)
Steve Thompson	(State of Oklahoma)
Glenn Sekavec	(DOI)
James Mullins	(U.S.EPA)
Melissa W. Smith	(DOE)
Tricia Clark	(State of Texas)
David Barker	(State of Texas)
CWO2 Mike White	(USCG Dist. 8)

PREPAREDNESS COMMITTEE

David Barker, Co-Chair	(State of Texas)
Tim McKinna, Co-Chair	(State of Texas)
Tom Kinchloe	(DOD/USACE)
Dale Davidson	(DOD/USACE)
Gus Marinos	(DOD/USACE)
Frank Garcia	(DOD/USACE)
Charles T. Mangum	(DOD/5th Army)
Daneen Sarrow	(DOE)
Phil Edgington	(DHHS)
Gary Jones	(FEMA)
Robert C. Hominick	(GSA)
Roland Guidry	(State of Louisiana)
Col. William J. Croft	(State of Louisiana)
Max Johnson	(State of New Mexico)
James C. Staves	(U.S. EPA)
Larry Gales	(State of Oklahoma)
Glenn Sekavec	(DOI)
William B. Jackson	(DOC/NOAA)
Betty Broueseau	(State of Louisiana)
Dick Blais	(USCG Dist. 8 MEP)
Mike White	(USCG Dist. 8 MEP)

ANNEX E - AREA ASSESSMENTS

III. AREA SPILL HISTORY

EPA Region VI Area Spill History has been taken from the Emergency Response Notification Systems (ERNS) for the past five years sorted by state.

NOTE: See the following pages for a complete listing Area Spill History for this Region.

The two letter identifiers are used in the column marked "Cause" and refer to the factors which may have contributed to the release.

TRANSPORTATION ACCIDENT:

AA = OVERTURNING
AB = COLLISION
AC = FIRE
AD = EXPLOSION
AE = GROUNDING
AF = SINKING
AG = DERAILMENT
AH = PIPELINE BLOWOUT

EQUIPMENT FAILURE:

BA = BROKEN CONTAINERS
BB = TANK OR CONTAINER
BC = VALVE
BD = FLANGE
BE = HOSE
BF = FITTING
BG = ALARM
BH = AUTOMATIC SHUTOFF
BI = DIKE
BJ = PUMP
BK = HULL
BL = WELL HEAD
BM = FLOW LINE
BN = PIPELINE
BO = MANIFOLD
BP = STRUCTURAL
BQ = WELD
BR = CONTAINER LEAK
BS = LACT UPSET
BT = TREATER UPSET
BU = POWER FAILURE
BV = POWER OIL LINE

OPERATOR ERROR:

CA = IMPROPER MAINTENANCE
CB = IMPROPER OPERATION
CC = IMPROPER HOSE CONNECTION
CD = IMPROPER SECURED FLANGE
CE = IMPROPER STORAGE/HANDLING
CF = IMPROPER DESIGN
CG = IMPROPER TRAINING
CH = IMPROPER COMMUNICATION
CI = IMPROPER VALVE HANDLING
CJ = OVERFLOW
CK = FAILURE TO SHUTDOWN

NATURAL PHENOMENON:

DA = FLOODING
DB = FREEZING
DC = WIND
DD = NATURAL SEEPAGE
DE = RAIN OR SNOW
DF = LIGHTNING

DUMPING:

EA = IMPROPER DISPOSAL
EB = DELIBERATE

UNKNOWN:

FA = UNKNOWN
OH = OTHER
GA = VANDALISM
GB = SABOTAGE

The two letter identifiers are used in the column marked "SourceCo" and denote the origon of the release.

HIGHWAY:

AA = DRY CARGO
AB = LIQUID CARGO
AC = VEHICLE FUEL TANK

TRUCK TYPE:

BA = PICKUP
BB = PLATFORM
BC = VAN OR PANEL
BD = DUMP
BE = TRACTOR TRAILER
BF = TANK

AIR:

CA = AIRPLANE FUEL TANK
CB = AIRPLANE CARGO
RA = RAILWAY
DA = LOCOMOTIVE FUEL TANK
DB = TANK CAR
DC = FLAT CAR
DD = HOPPER CAR
DE = REFRIGERATOR CAR
DF = DRY CARGO
DG = LIQUID CARGO

VESSEL:

EA = DRY CARGO
EB = LIQUID CARGO
EC = VESSEL FUEL TANK

VESSEL TYPE:

FA = PRIVATE BOAT
FB = COMMERCIAL
FC = TOW BOAT
FD = TUG BOAT
FE = RORO
FF = CONTAINERIZED
FG = TANKER
FH = BARGE

FIXED FACILITY:

GA = PLANT
GB = DISTRIBUTOR
GC = PLANT PIPING
GD = PRODUCTION
GE = REFINING
GF = POWER PLANT
GG = HAZARDOUS WASTE SITE
GH = TRANSFORMER
GI = RAILROAD YARD
GJ = CONSUMER
GK = UST
GL = GASOLINE STATION
GM = WATER TREATMENT

PIPELINE:

HA = LINES
HB = PUMPING STATION
HC = INLET
HD = OUTLET
HE = VALVE OR FITTING

OFFSHORE:

IA = PRODUCTION
IB = STORAGE
IC = TRANSPORT (TO SHORE ONLY)
ID = EQUIPMENT

AIR RELEASE:

JA = AIR RELEASE

The one letter identifiers are used in the column marked "Source" and can be used in multiple to denote the release origin..

A = AIR TRANSPORTATION
F = FIXED FACILITY
H = HIGHWAY
V = VESSEL
O = OFFSHORE
P = PIPELINE
R = RAILWAY
T = ABOVE GROUND STORAGE TANK
S = UNDERGROUND STORAGE TANK
U = UNKNOWN
X = OTHER

The two letter identifiers are used in the column marked "Medi." and denote the specific type of matter affected by the release.

AIR:
- AA = EXPLOSION
- AB = EVAPORATION
- AC = SUBLIMINATION
- AD = SPRAY

LAND:
- BA = GROUND
- BB = ROADWAY
- BC = PARKING LOT
- BD = CONCRETE
- BE = BEACH

WATER:
- CA = STREAM
- CB = RIVER
- CC = SEWER
- CD = LAKE
- CE = POND
- CF = DITCH
- CG = RESERVOIR
- CH = CANAL
- CI = OCEAN
- CJ = ESTUARY
- CK = INLET
- CL = CREEK
- CM = IRRIGATION

GROUNDWATER:
- DA = WELL
- DB = AQUIFER

WITHIN FACILITY:
- EA = WITHIN BUILDING
- EB = WITHIN PROCESSING SYSTEM
- EC = ON CONCRETE OF ASPHALT
- ED = ON GROUND

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med i.	TDD#	Sour ce Co
F87-0152		PHILLIPS 66	SEC. 33, T15S, R15WI 3.5	NORPHLET	UNION	AR	10/26/86	OIL:CRUDE	10.00	B	FO	O				
F87-0224		PHILLIPS 66	SXN 10 T15SR15W 1/2 MI.	NORPHLET	UNION	AR	11/08/86	OIL:CRUDE	15.00	B	F	O				
F87-0273		PHILLIPS 66	S3115515W	SMACKOVER	UNION	AR	11/10/86	OIL:CRUDE	10.00	B	PO	O				
F87-0407		UNKNOWN	4 MI. WEST OF MT. INDA,	MT IDA	MONTGOMERY	AR	12/10/86	OIL:CRUDE	8000.00	G	H	O				
F87-0416		CHEVRON USA	SMACKOVER OIL FIELD, J.	NORPHLET	UNION	AR	12/01/86	OIL:CRUDE	2.00	B	F	O				
F87-0584		LION OIL	EAST OF EL DORADO	EL DORADO	UNION	AR	12/31/86	OIL:CRUDE	25.00	B	P	O				
F87-0586		ARKANSAS LOUISIANA GAS	OUACHITA COUNTY	CAMDEN	OUACHITA	AR	01/02/87	NATURAL GAS	0.00		P	O				
F87-0612		CHEVRON USA	N. BRADFORD #5 2.5MI. S.	KILGORE	UNION	AR	01/07/87	OIL:CRUDE	20.00	B	F	O				
F87-0640		SOUTHERN PACIFIC RAILROAD	MP 264 DIESEL LOCOMOTIVE	PINE BLUFF	JEFFERSON	AR	01/12/87	DIESEL FUEL	100000.00	G	FP	O				
F87-0649		SPEIGHT OIL & GAS	IN SEC. 16 NEAR	MOUNTAIN HOME	MADISON	AR	01/13/87	DISTILLATES	300.00	G	F	O				
F87-0677		CASTLE CONSTRUCTION	814 W. DIXON ST.	FAYETTEVILLE	WASHINGTON	AR	01/15/87	#2 DIESEL	10.00	G	F	O				
F87-0727		LION OIL	SE 1/4 SEC 10 T17S R14W 1	OLD UNION	UNION	AR	01/27/87	OIL:CRUDE	25.00	B	FP	O				
F87-0848		CRYSTAL OIL	12 MI. W. OF MAGNOLIA,	SHREVEPORT	COLUMBIA	AR	02/13/87	OIL:CRUDE	80.00	B	P	O				
F87-0868		PHILLIPS 66	SEC. 33 15 SO. 15 W; 3	EL DORADO	UNION	AR	02/17/87	OIL:CRUDE	6.00	B	F	O				
F87-0883		TRUMAN DAXON		NORPHLET	UNION	AR	02/20/87	OIL:CRUDE	15.00	B	F	O				
F87-0940		ARCO OIL & GAS	8 MI. E. OF MAGNOLIA, AR.	CONE CREEK	COLUMBIA	AR	03/08/87	OIL:CRUDE	20.00	B	F	O				
F87-0977		LION OIL	SXN 17 T18S R21W	MAGNOLIA	COLUMBIA	AR	03/15/87	OIL:CRUDE	40.00	B	P	O				
F87-1085		AMOCO PRODUCTION	AT CHALYDEBEAT SPRINS	CHALYBEATE SPRINGS	YELL	AR	03/30/87	OIL:CRUDE	75.00	B	P	O				
F87-1103		MCMILLAN PETROLEUM	300 YDS S. OF COUNTY LINE	NORPHLET	UNION	AR	03/31/87	OIL:CRUDE	1.00	B	P	O				
F87-1114		CROSS OIL REFINERY	56 T16S R15W;	SMACKOVER	UNION	AR	03/31/87	OIL:CRUDE	3.00	G	P	O				
F87-1119		CITGO PIPELINE	SECT. 21 15S, 19W	STEPHENS	OUACHITA	AR	02/10/87	OIL:CRUDE	40.00	B	P	O				
F87-1420		PHILLIPS 66	SMACKOVER FIELD SEC. 33	EL DORADO	UNION	AR	02/17/87	OIL:CRUDE	0.00		F	O				
F87-1421		PHILLIPS 66	SMACKOVER FIELD SEC. 33	EL DORADO	UNION	AR	11/26/86	OIL:CRUDE	0.00		F	O				
F87-1514		PHILLIPS 66	SMACKOVER FIELD	SMACKOVER	UNION	AR	05/30/87	OIL:CRUDE	25.00	B	F	O				
F87-1556		PHILLIPS 66	PHILLIPS LION	SMACKOVER	UNION	AR	05/25/87	OIL:CRUDE	12.00	B	P	O				
F87-1569		RYAN OIL	SEC.13 T18S R18W/12 MI.	EL DORADO	UNION	AR	06/08/87	OIL:CRUDE	20.00	B	P	O				
F87-1685		MOORE AND MUNGER	S29 T15S R18W		OUACHITA	AR	06/16/87	OIL:CRUDE	5.00	B	F	O				
F87-1832		SOUTHERN PACIFIC RAILROAD	MP - M-248 15 MI. S.	STUTTGART	ARKANSAS	AR	07/09/87	DIESEL	2000.00	G	R	O				
F87-1963		UNION PACIFIC RAILROAD	UNION PACIFIC RAILYARD	NORTH LITTLE ROCK	PULASKI	AR	07/25/87	DIESEL	3000.00	G	R	O				
F87-2057		SUN PIPELINE	END OF 8TH ST.	WEST MEMPHIS	CRITTENDEN	AR	08/10/87	GASOLINE	0.00	G	F	O				
F87-2120		DOWELL SCHLUMBERGER	3220 SOUTH O STREET/ARKLA	FORT SMITH	SEBASTIAN	AR	08/22/87	DIESEL	400.00	G	H	O				
F87-2275		RAMCO	SMACKOVER FIELD	SMACKOVER	UNION	AR	09/18/87	OIL:CRUDE	10.00	B	F	O				
F87-2284		PHILLIPS 66	SXN 33 T15S R15W	NORPHLET	UNION	AR	09/18/87	OIL:CRUDE	5.00	B	P	O				
F87-2302		MONROE WELL SERVICE	NW 1/4 SE 1/4 S10 T14S	WILLIAMSVILLE	NEVADA	AR	09/21/87	OIL:CRUDE	3.00	B	F	O				
F88-0011		QUANTICO OIL & GAS INC.	OFF HIGH BANDS RD	EL DORADO	UNION	AR	10/02/87	OIL : CRUDE	5.00	B	P	O				
F88-0134		CROSS OIL AND REFINING	4 MI. NE OF SMACHOVER	SMACKOVER	OUACHITA	AR	10/27/87	OIL : CRUDE	12.00	B	P	O				
F88-0135		CROSS OIL AND REFINING	SXN34-T15S-R15W/MURPHY	SMACKOVER	OUACHITA	AR	10/27/87	OIL : CRUDE	3.00	B	P	O				
F88-0156		SUN PIPELINE	H67 & H63	HOXIE	LAWRENCE	AR	11/04/87	GASOLINE	1.00	G	H	O				
F88-0194		CROSS OIL & REFINING OF	SEC 34, T15S, R15W	SMACKOVER	OUACHITA	AR	11/10/87	OIL : CRUDE	5.00	B	P	O				
F88-0216		PETERSON INDUSTRIES	CRYSTAL LAKE AIRPORT	DECATUR	BENTON	AR	11/13/87	JP-4	4000.00	G	F	O				
F88-0240		SUN EXPLORATION	S11 T15S R24W	LOUISVILLE	LAFAYETTE	AR	11/18/87	OILY SLUDGE	5.00	B	F	O				
F88-0266		ENSCO	ENSCO	EL DORADO	UNION	AR	11/19/87	AROCLOR 1016 (PCB)	75.00	G	F	O				
F88-0284		CROSS OIL & REFINING OF	5XN 28 T15S R15W 4 MI. NE	SMACKOVER	OUACHITA	AR	11/23/87	OIL : CRUDE	4.00	B	P	O				
F88-0300		CROSS OIL & REFINING	CROSS OIL & REFINING	SMACKOVER	OUACHITA	AR	11/27/87	OIL : CRUDE	4.00	B	FP	O				
F88-0312		CROSS OIL AND REFINING	SEC. 32, T15S, 15W	SMACKOVER	OUACHITA	AR	12/02/87	OIL : CRUDE	5.00	B	P	O				
F88-0321		CROSS OIL AND REFINING	SEC. 1, T16S, R16W	SMACKOVER	UNION	AR	12/03/87	OIL : CRUDE	1.00	B	P	O				
F88-0329		LION OIL CO.	SEC. 7, T16S, R16W	SMACKOVER	UNION	AR	12/04/87	OIL : CRUDE	20.00	B	P	O				
F88-0397		CROSS OIL AND REFINING OF	SEC. 8, T16S, R15W	NORPHLET	UNION	AR	12/14/87	OIL : CRUDE	6.00	B	P	O				
F88-0419		ARKANSAS WESTERN GAS CO.	2 RESIDENCES	GREEN FOREST	CARROLL	AR	12/16/87	NATURAL GAS	0.00		P	O				
F88-0444		RYDER TRUCK RENTAL	RYDER TRUCK RENTAL	FORT SMITH	SEBASTIAN	AR	12/09/87	DIESEL	200.00	G	V	O				
F88-0506		CROSS OIL AND REFINING	S5, T15S, R15N/2.5 MILES	SMACKOVER	OUACHITA	AR	12/29/87	OIL : CRUDE	4.00	B	P	O				
F88-0546		LION OIL CO.	SECTION 27 TOWNSHIP 15S	SMACKOVER	OUACHITA	AR	01/05/88	OIL : CRUDE	3.00	B	P	O				
F88-0582		PHILLIPS PETROLEUM	PHILLIPS ALPHIN C LEASE		UNION	AR	01/11/88	OIL : CRUDE	15.00	B	P	O				
F88-0603		LYONS OIL COMP.	SEC 2, T15S, R17W, 2 1/2	LOUANN	OUACHITA	AR	01/12/88	OIL : CRUDE	50.00	B	P	O				
F88-0622		ARKANSAS WESTERN GAS CO.	1/4 MI. NW OF ST. HWY. 23	EUREKA SPRINGS	CARROLL	AR	01/15/88	NATURAL GAS	1.00	P	P	O				
F88-0634		CROSS OIL AND REFINING	T16N R15W, 2 MI. NORTH OF	NORPHLET	UNION	AR	01/14/88	OIL : CRUDE	20.00	B	P	O				
F88-0773		CROSS OIL & REFINING	SEC 7, TS 16S,R15W,2 MI	SMACKOVER	UNION	AR	02/04/88	OIL : CRUDE	20.00	B	P	O				
F88-0774		CROSS OIL & REFINING	SEC 8, TS16S,R15W, 3.5 M	SMACKOVER	UNION	AR	02/04/88	OIL : CRUDE	5.00	B	P	O				
F88-0785		LYON OIL CO	SEC 22,TS15S,R19W,BEHIND	STEPHENS	OUACHITA	AR	02/08/88	CRUDE OIL	40.00	B	P	O				
F88-0789		AMCO OPERATING COMPANY	SECT 12,TNS 17S,R 11W, 15	HERMITAGE	BRADLEY	AR	02/07/88	CRUDE OIL	1.00	B	P	O				
F88-0856		BERG, LANEY & BROWN OIL	BENNETT & OMSTEAD LEASE 5	SMACKOVER	OUACHITA	AR	02/18/88	OIL : CRUDE	10.00	B	P	O				
F88-0869		LION OIL CO.	SECT4,TN 16S,R16W,1.5M W	SMACKOVER	UNION	AR	02/18/88	OIL : CRUDE	5.00	B	P	O				
F88-0870		LION OIL CO.	SECT 33, TN15S\,R15W,3	SMACKOVER	OUACHITA	AR	02/18/88	OIL : CRUDE	20.00	B	P	O				
F88-0878		MONROE WELL SERVICE	1 M NW OF WATERLOO S10	WATERLOO	NEVADA	AR	02/22/88	OIL : CRUDE	40.00	B	P	O				
F88-0893		LION OIL COMPANY	S16,T16,R,S15W 1 MI NE OF	NORPHLET	UNION	AR	02/25/88	OIL : CRUDE	10.00	B	P	O				
F88-0909		TENNISON OIL	TENNISON OIL	SMACKOVER	OUACHITA	AR	02/26/88	OIL : CRUDE	15.00	B	F	O				
F88-1016		PHILLIPS PETROLEUM	S27 T18 N R8W	ADA	CONWAY	AR	03/11/88	UNKNOWN OIL	4.00	B	F	O				
F88-1082		ARKANSAS POWER AND LIGHT	ARKANSAS POWER AND LIGHT	MALVERN	HOT SPRING	AR	03/24/88	OILS, FUEL : #6	15.00	G		O				
F88-1092		WEYERHAUSER CO.	DIERKS PLANT	DIERKS	HOWARD	AR	03/24/88	OILS,:MISC : MOTOR	0.00	U	F	O				
F88-1101		CROSS OIL AND REFINING	SEC 12 TOWNSHIP 16S	SMACKOVER	UNION	AR	03/25/88	OIL: CRUDE	0.00	U	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour	Mat.	Caus.	Med.	TDD#	Source Co
F88-1106		COOPER INDUSTRIAL	COOPER INDUSTRIAL	EL DORADO	UNION	AR	03/25/88	AROMATIC HYDROCARBON OIL	1000.00	G	F	O				
F88-1143		LYON OIL COMPANY	SEC 23,TS17S,R16W 4 MI W	EL DORADO	UNION	AR	03/30/88	OIL : CRUDE	100.00	B	P	O				
F88-1209		ORGULF INC.	MILE 563.3 LOWER	ARKANSAS CITY	DESHA	AR	04/10/88	OILS: DIESEL	0.00	U	V	O				
F88-1227		LYON OIL CO.	SEC.28, T15S, R16W,2MI NE	LOUANN	OUACHITA	AR	04/10/88	CRUDE OIL	5.00	B	P	O				
F88-1241		G AND C OIL CO.	SECTOR 10, T17,R14	NORPHLET	UNION	AR	04/13/88	OIL : CRUDE	15.00	B	F	O				
F88-1245		ARKANSAS POWER & LIGHT	ARK NUCLEAR ONE	RUSSELLVILLE	POPE	AR	04/14/88	OILS, MISC : TURBINE	10.00	G	F	O				
F88-1256		BAXTER HEALTH CARE CORP.	BAXTER HEALTH CARE CORP.	MOUNTAIN HOME	BAXTER	AR	04/15/88	OILS,FUEL:NO.5	15.00	G	P	O				
F88-1277		SUN PIPELINE	LOWER END OF 8TH ST.	WEST MEMPHIS	CRITTENDEN	AR	04/15/88	JET FUEL : JP5	700.00	B	F	O				
F88-1282		BUDGET TIRE AND SUPPLY CO	BUDGET TIRE AND SUPPLY CO	FORT SMITH	SEBASTIAN	AR	04/19/88	GASOLINE	40.00	G	H	O				
F88-1351		PHILLIPS PIPELINE AND CO.	1MI EAST OF EUREKA, AR	EUREKA SPRINGS	CARROLL	AR	05/03/88	PROPANE	75.00	B	P	O				
F88-1364		LION OIL CO.	SEC 10, TWN 17 S, RNG 14W		UNION	AR	05/02/88	OIL : CRUDE	4.00	B	P	O				
F88-1389		ART HOLBROOK	2 1\2 MILES EAST OF COVE	COVE	POLK	AR	05/05/88	WASTE OIL	0.00	U		O				
F88-1474		DON MASON AND SON OIL CO.	2 MILES NW OF NORPHLET	NORPHLET	UNION	AR	05/23/88	OIL : CRUDE	80.00	B	F	O				
F88-1477		LYON OIL COMPANY	SEC 10,TS 17S,R19W, NW OF	VILLAGE	COLUMBIA	AR	05/23/88	OIL : CRUDE	5.00	B	P	O				
F88-1494		*RUSSEL KIBEE - KIBCO INC.*	*WELLS #1 & #7 6MI S.- SE*	EL DORADO	UNION	AR	05/22/88	SALT WATER AND OIL	0.00	U	P	O				
F88-1498		LYON OIL CO.	SEC 16 TWP 17S RNGE 14W 1	OLD UNION	UNION	AR	05/24/88	OIL : CRUDE	4.00	B	F	O				
F88-1522		SUN PIPELINE INC.	SUN PIPELINE INC.	WEST MEMPHIS	CRITTENDEN	AR	05/25/88	GASOLINE	250.00	B	F	O				
F88-1666		NEKOOSA PAPERS	SEC. 16, NEKOOSA PAPER	ASHDOWN	LITTLE RIVER	AR	06/21/88	DIESEL	160.00	G	F	O				
F88-1709		SAVINGS OIL CO	HWY 49 .5 M S OF TOWN	SOUTH FAIR	CROSS	AR	06/21/88	GASOLINE	8500.00	G	H	O				
F88-1791		KERR MCGEE	SEC 24 TS16, R16		UNION	AR	07/13/88	CRUDE	2.00	B		O				
F88-1881		UNKNOWN	ARKANSAS RIVER 91 MILE	ARKANSAS RIVER	JEFFERSON	AR	07/29/88	OIL SHEEN (DIESEL)	0.00	U		O				
F88-1908		LADD PETROLEUM CORP.	5 1\2 OF NW 1\4 OF S21,	MAGNOLIA	COLUMBIA	AR	08/01/88	CRUDE	15.00	B	P	O				
F88-1939		LONG BROTHERS OIL	S31 T16S R26W OIL		MILLER	AR	08/05/88	CRUDE OIL	*49.00*	*B*	F	*O*				
F88-1966		LONG BROS. (JACK PANNEL)	SW 1\4 OF SW 1\4, SEC 31,	GENOA	MILLER	AR	08/05/88	CRUDE AND SALTWATER	500000.00	G	F	O				
F88-2038		CROSS OIL AND REFINING	3MI NE OF SMACKOVER	SMACKOVER	OUACHITA	AR	08/23/88	CRUDE	5.00	B	P	O				
F88-2077		PRODUCERS SUPPLY INC.	PRODUCERS SUPPLY INC.	STEPHENS	OUACHITA	AR	08/30/88	CRUDE	5.00	B	F	O				
F88-2163		ARKANSAS ELECTRIC CO.	AR HWY 59 AT THE POWER	FORT SMITH	SEBASTIAN	AR	09/09/88	HYDRAULIC OIL	150.00	G		O				
F89-0047		LION OIL CO.	SEC 8, T16S, R15W	EL DORADO	UNION	AR	10/11/88	CRUDE OIL	2.00	B	P	O				
F89-0138	PE	CROSS OIL AND REFINING	SECTION 10 T16 R15W 2MI	NORPHLET	UNION	AR	10/27/88	CRUDE OIL	0.00	U	P	O				
F89-0227	PE	EQUINOX OIL CO.	SECTION 3, TOWNSHIP 16S,	STAMPS	LAFAYETTE	AR	11/16/88	CRUDE OIL	5.00	B	F	O				
F89-0232	PE	CHEVRON USA	2725 CENTRAL AIRPORT RD.	NORTH LITTLE ROCK	PULASKI	AR	11/20/88	DIESEL FUEL	7586.00	G	F	O				
F89-0244	PE	PHILLIPS PETROLEUM	S7, T16, R22W 1 MI E. OF	BUTLER	LAFAYETTE	AR	11/19/88	CRUDE	5.00	B	F	O				
F89-0248	PE	M.D. OIL CO.	CRAIG STREET	STEPHENS	OUACHITA	AR	11/21/88	CRUDE OIL	1.00	B	F	O				
F89-0271		RYAN OIL CO./PIPELINE	10 M. SE/MAGNOLIA RG	MAGNOLIA	COLUMBIA	AR	11/28/88	CRUDE OIL	10.00	P	P	O				
F89-0287	PE	CROSS OIL AND REFINERY	SXN 35 T15S R16W	SMACKOVER	UNION	AR	12/01/88	CRUDE OIL	20.00	G	P	O				
F89-0310	PE	LYON OIL CO.	S29, T1155, R19W 1 MI. SW	STEPHENS	OUACHITA	AR	12/06/88	CRUDE OIL	10.00	B	P	O				
F89-0460	PE	LYON OIL CO.	SEE 23 AND 175 R 20 W	MAGNOLIA	COLUMBIA	AR	12/28/88	CRUDE OIL	20.00	B	P	O				
F89-0469	PE	*TEXAS EASTERN PRODUCTS*	*SEC 23 TWN 19, RNG 16W*	*SEC 23, T-19-N, R-16-W*	*UNION*	AR	12/27/88	*GASOLINE*	15.00	B	P	O				
F89-0500	PE	DEAN'S MINI FOODS	2ND AND JEFFERSON	DEWITT	ARKANSAS	AR	01/03/89	GASOLINES:AUTOMOTIVE	0.00	U	F	O				
F89-0521	PE	PHILLIPS PETROLEUM CO.	200 FT FROM NORTHLINE,	S8,T-16-S, R-22-W	COLUMBIA	AR	01/09/89	SALT WATER	1.00	B	P	O				
F89-0563	PE	LION OIL	S-16, T-18 S, R-21 W	MAGNOLIA	COLUMBIA	AR	01/17/89	CRUDE	30.00	B	P	O				
F89-0564		UNKNOWN	STREAM 11 MILES WEST ON	DES ARC	PRAIRIE	AR	01/18/89	DIESEL FUEL	0.00	U	U	O				
F89-0587	PE	LYON OIL CO.	SEC 13 TS-15-S, R-20-W	SEC 13,T-15-S, R-20-W	COLUMBIA	AR	01/22/89	CRUDE	20.00	B	P	O				
F89-0615		UNKNOWN	COMM TUG OR BARGE ON LAKE	CLARKSVILLE	JOHNSON	AR	01/25/89	DIESEL OIL	10000.00	G	U	O				
F89-0673		UNKNOWN	NW OF MEM S OF NEWPORT ON	BEEDEVILLE	JACKSON	AR	01/26/89	WASTE MOTOR OIL	1000.00	G	U	O				
F89-0728	PE	LION OIL CO.	SEC 28, T-15-S, R-16-W	LOUANN	OUACHITA	AR	02/07/89	CRUDE OIL	*70.00*	*B*	P	*O*				
F89-0755	PE	EMCO OPERATING CO.	REFUGE	CROSSETT	BRADLEY	AR	02/13/89	CRUDE OIL	10.00	B	P	O				
F89-0778	SG	UNIVERSITY OF ARKANSAS	DIXON AND BUCHANAN ST.	FAYETTEVILLE	WASHINGTON	AR	02/13/89	DIESEL OIL	0.00	U	F	O				
F89-0784	PE	EMCO OPERATING CO. INC.	SEC 12, T-17-S, R-11-W,	HERMITAGE	BRADLEY	AR	02/11/89	CRUDE	5.00	B	P	O				
F89-0798	PE	R.E. WILLIAMS OIL AND GAS	SEC 2 T-16-S, R-23-W	BUCKNER	LAFAYETTE	AR	02/09/89	CRUDE	50.00	B	F	O				
F89-0845	PE	PHILLIPS PETROLEUM	SEC 33, T-17-S, R-12-W	EL DORADO	UNION	AR	02/22/89	CRUDE	10.00	B	F	O				
F89-0879	PE	PINNACLE OIL CO.	FAUKE OIL FIELD	TEXARKANA	MILLER	AR	01/26/89	OIL	0.00	U	F	O				
F89-0880	PE	LONG BROTHERS	FAUKE OIL FIELD	SEC 31, T-16-S, R-26-W	MILLER	AR	01/26/89	OIL	1000.00	B	F	O				
F89-0881	PE	LONG BROTHERS	FAUKE OIL FIELD	TEXARKANA	MILLER	AR	01/26/89	OIL	0.00	U	F	O				
F89-0928	PE	LITTLE COUNTRY STORE	RT. 2	POCAHONTAS	RANDOLF	AR	03/02/89	GASOLINE	0.00	U	F	O				
F89-0963	PE	UNION PACIFIC RAILROAD	RAIL ROAD MILE POST T-TPO	TEXARKANA	MILLER	AR	03/07/89	DIESEL	1000.00	G	R	O				
F89-1045	PE	LYON OIL COMPANY	SEC 15, T-S-18-S, R-17-W	EL DORADO	UNION	AR	03/14/89	CRUDE	40.00	B	P	O				
F89-1047	PE	EQUINOX		LEWISVILLE	LAFAYETTE	AR	01/26/89	OIL	0.00	U	F	O				
F89-1114	PE	EQUINOX OIL COMP.	SEC 11, T-S-15-S, R-20-W	STEVENS	COLUMBIA	AR	03/23/89	CRUDE	75.00	B	F	O				
F89-1148	PE	WALTERS EXPLORATION CORP.	518 3 MILES SW OF TOWN	GARLAND	MILLER	AR	03/30/89	OIL:CRUDE	8.00	B	F	O				
F89-1281	PE	U.S. ARMY FT. CHAFFEE	COMMANDER SAG ATTEN:	FORT SMITH	SEBASTIAN	AR	04/10/89	*LUBRICATING OIL*	100.00	G	H	O				
F89-1427	PE	CITGO	SE 1/4, SEC 32, T-S-16-S,	SEC 32, T-16-S, R-20-W	COLUMBIA	AR	04/25/89	OIL:CRUDE	13.00	B	P	O				
F89-1499	PE	FREEWAY OIL CO.	1MI N OF STEVENS, AR ON	SAPERS	OUACHITA	AR	05/05/89	OIL:CRUDE	50.00	G	F	O				
F89-1522		UNKNOWN	COTTONWOOD RD.	HARRISON	BOONE	AR	05/09/89	DIESEL	400.00	G	H	O				
F89-1540	PE	UNION PACIFIC RAILROAD	MILE POST 343.5	SWIFTON	JACKSON	AR	05/11/89	DIESEL	0.00	U	R	O				
F89-1568	PE	EQUINOX	LAFAYETTE CO 5MI S OF	LEWISVILLE	LAFAYETTE	AR	05/14/89	OIL:CRUDE	2.00	B	F	O				
F89-1655	PE	ALCORN PRODUCTION	SEC 27, T-18-S, R-17-W,	EL DORADO	UNION	AR	05/22/89	OIL:CRUDE	5.00	B	F	O				
F89-1664	PE	MILLIS SHAW CO.	BOX 188	ELM SPRINGS	WASHINGTON	AR	05/20/89	DIESEL	65.00	G	HF	O				
F89-1707	PE	RON SOUTHWARD	I-30 BTW 65TH AND ARCH	LITTLE ROCK	PULASKI	AR	05/28/89	DIESEL	25.00	G	H	O				
F89-1734	PE	CROSS OIL AND REFINING	S-35, T-15-S, R-16-W 1MI	SMACKOVER	UNION	AR	06/02/89	OIL:CRUDE	3.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Matt.	Cause	Medi.	TDD#	Source Co
F89-1797	PE	LYON OIL CO.	S 20, T-15-S, R-19-W	STEPHENS	OUACHITA	AR	06/08/89	OIL:CRUDE	100.00	B	P	O				
F89-1863	PE	MCFARLANE COMPANY	JOYCE LEASE, 4MILES FROM	NORPHLET	OUACHITA	AR	06/14/89	OIL:CRUDE	10.00	B	F	O				
F89-1872	PE	TEXAS EASTERN PRODUCTS	R- 14-W, T-17-S, S 7 15MI	EL DORADO	UNION	AR	06/16/89	GASOLINES:AUTOMOTIVE	100.00	B	P	O				
F89-1893	PE	QUALITY OPERATING	S 14, T-16-S, R-25-W	SEC 14, T-16-S, R-25-W	LAFAYETTE	AR	06/19/89	OIL:CRUDE	10.00	B	P	O				
F89-2009	PE	FIRESTONE STORE	920 W. 3RD. ST	LITTLE ROCK	PULASKI	AR	06/29/89	WASTE OIL	0.00	U	F	O				
F89-2060	PE	NUCORE - YARMATHO SPILL	BETWEEN BLYTHEVILLE AND	BLYTHEVILLE	MISSISSIPPI	AR	07/04/89	VARIOUS TYPES OF OIL	0.00	U	F	O				
F89-2070	PE	HUMPHREYS OIL CO.	S 30, T-15-S, R-15-W 1.5	SMACKOVER	OUACHITA	AR	07/02/89	OIL:CRUDE	3.00	B	F	O				
F89-2088	PE	LION OIL CO.	S 14, T-18-S, R-13-W	EL DORADO	UNION	AR	07/08/89	OIL:CRUDE	50.00	B	P	O				
F89-2091	PE	HWY EXPRESS	6709 S. 28TH ST.	FORT SMITH	SEBASTIAN	AR	07/11/89	DIESEL	0.00	U	F	O				
F89-2110	PE	OWEN CONTRACTING CO.	S 20, T-25-S, R-23-W	STAMPS	LAFAYETTE	AR	06/29/89	OIL:CRUDE	4.00	B	F	O				
F89-2137	PE	ORYX ENERGY	MIDWAY UNIT 7 MILES N OF	LEWISVILLE	LAFAYETTE	AR	07/18/89	OIL:CRUDE	10.00	B	P	O				
F89-2154	PE	CITGO PIPELINE	S 23, T-19-S, R-21-W,	EMERSON	COLUMBIA	AR	07/18/89	OIL:CRUDE	20.00	B	P	O				
F89-2167	PE	ANNY MANGESS	HWY 14 1/2 MI SO OF	HARRISON	BOONE	AR	07/19/89	GASOLINES:AUTOMOTIVE	2000.00	G	H	O				
F89-2187	PE	SCOTT PAPER CO.	431 WEST PIKE RD.	ROGERS	BENTON	AR	07/24/89	OILS,FUEL:#6	25.00	G	F	O				
F89-2335	PE	TEXAS E. PRODUCTS	3 MILES SE OF EL DORADO	EL DORADO	UNION	AR	08/01/89	GASOLINES:AUTOMOTIVE	50.00	B	P	O				
F89-2371		UNKNOWN	PAST RT 430 BRIDGE ON AR	LITTLE ROCK	PULASKI	AR	07/30/89	OILY MATERIAL	0.00	U	U	O				
F89-2533	PE	ORYX ENERGY	SEC 11, T-16-S, R-24-W	SEC 11, T-16-S, R-24-W	LAFAYETTE	AR	08/15/89	OIL:CRUDE	20.00	B	F	O				
F89-2610		UNKNOWN	HWY 19 WALDO TO	WILLISVILLE	NEVADA	AR	08/23/89	OIL	0.00	U	U	O				
F89-2628	PE	UNION PACIFIC RR	RAIL YARD	LITTLE ROCK	PULASKI	AR	08/27/89	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F89-2634		UNKNOWN	MISSISSIPPI RIVER	WEST MEMPHIS	CRITTENDEN	AR	08/27/89	OIL SHEEN	0.00	U	U	O				
F89-2651	PE	UNION PACIFIC RAILROAD	JAX ARK MILEPOST 330.7	JAX		AR	08/24/89	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F89-2708	PE	ARKLA	121 4TH ST.	BENTON	SALINE	AR	09/02/89	NATURAL GAS	0.00	U	F	O				
F89-2743	PE	PHILLIPS PETROLEUM	SEC 7 T-16-S, R-15-W, TOM	SMACKOVER	UNION	AR	09/07/89	OIL:CRUDE	14.00	B	P	O				
F89-2930	PE	CAMPBELL OIL CO	910 E 6TH ST	LITTLE ROCK	PULASKI	AR	09/29/89	DIESEL	70.00	G	S	O				
F89-2959	PE	UNION PACIFIC RAILROAD	UNKNOWN	HASKELL	SALINE	AR	09/20/89	DIESEL FUEL	500.00	G	R	O				
F90-0010	PE	UNION PACIFIC	MP 451 HARTMAN 46MI S OF	VAN BUREN	CRAWFORD	AR	10/03/89	DIESEL	0.00	U	R	O				
F90-0072	PE	ARKLA EMERGY RESOURCES	306 MARSHALL - WILLOW	JACKSONVILLE	PULASKI	AR	10/16/89	NATURAL GAS	0.00	U	F	O				
F90-0075	PE	GEORGIA PACIFIC	HWY 82	CROSSETT	ASHLEY	AR	10/02/89	OILS,MISC:TRANSFORMER	8.00	G	F	O				
F90-0103	PE	ARKANSAS POWER LIGHT	ALONG ARK RIVER NEAR LOCK	REYDELL	ARKANSAS	AR	10/16/89	OILS,MISC:TRANSFORMER	80.00	G	F	O				
F90-0196	PE	ARKLA NATIGAS	SEC 16, TUN, R7E, 3MI SW	LEPANTO	POINSETT	AR	10/26/89	NATURAL GAS	0.00	U	P	O				
F90-0237	PE	SCHULER DRILLING CO.	SEC 20, T516S, R26W	EL DORADO	UNION	AR	10/31/89	OIL:CRUDE	3.00	B	P	O				
F90-0351		TX EASTERN PIPELINE	HWY 167 N 3MI NORTH OF EL	EL DORADO	UNION	AR	11/13/89	GASOLINE	0.00	U	P	O				
F90-0355		ROLLINS EMERGENCY ROAD	I 40 & HWY 216	BRINKLEY	MONROE	AR	11/14/89	DIESEL	200.00	G	H	O				
F90-0386		UNION PACIFIC RR	MILE POLE 359 TO 381 S	NORFORK	BAXTER	AR	11/18/89	DIESEL FUEL	700.00	G	R	O				
F90-0473	PE	LYON OIL CO.	SEC 1 TNP 205, RNG 20W	SEC 1 TNP205, RNG 20W		AR	11/28/89	OIL:CRUDE	50.00	B	P	O				
F90-0544		SOUTHERN PACIFIC	BETWEEN BUENA	BUENA VISTA	OUACHITA	AR	12/09/89	DIESEL	0.00	U	R	O				
F90-0665		ADVANCED CORP.	E. PROGRESS ST	LITTLE ROCK	PULASKI	AR	12/23/89	KEROSENE FUMES	0.00	U	F	O				
F90-0816	PE	LYON OIL CO.	S34 T17S R19W 10MI E OF	MAGNOLIA	COLUMBIA	AR	12/28/89	OIL:CRUDE	50.00	B	F	O				
F90-0867	PE	TENNISON OIL CO.	BENNETT & BYRD TANK	SMACKOVER	UNION	AR	12/30/89	OIL:CRUDE	10.00	B	F	O				
F90-0875	PE	LYON OIL CO.	SEC 16, TS17S, R27W 1 1/2	FOUKE	MILLER	AR	12/31/89	OIL:CRUDE	50.00	B	P	O				
F90-0992		UNKNOWN	702 EUCLID	TEXARKANA	MILLER	AR	01/07/90	GASOLINE ODORS	0.00	U	U	O				
F90-1048	PE	BEEBE EXPLORATION	SEC 2 T16S R15W	SEC 2 T16S R15W	OUACHITA	AR	01/18/90	OIL:CRUDE	5.00	B	F	O				
F90-1132	PE	NERCO OIL & GAS INC	CORNELIUS #7 WELL 330FT	LEWISVILLE	LAFAYETTE	AR	01/27/90	OIL:CRUDE	30.00	B	P	O				
F90-1169		BLACKMAN OIL CO.	HWY 67 N @ GREGG LANE	CORNING	CLAY	AR	01/30/87	USED OIL	0.00	U	F	O				
F90-1199	SG	UNKNOWN	OFF COUNTY RD 1 NEAR	MAGNOLIA	COLUMBIA	AR	02/02/90	UNKNOWN OIL	0.00		P	O				
F90-1247	PE	AOSS OIL & REFINING INC.	S 8 T16S R16W 3MI S OF	SMACKOVER	UNION	AR	02/06/90	OIL:CRUDE	20.00	B	P	O				
F90-1325	PE	LION OIL CO.	11M SW EL DORADO SEC 27,	EL DORADO	UNION	AR	02/14/90	OIL:CRUDE	100.00	B	P	O				
F90-1334	PE	DARLING STORE FIXTURES	HWY 49B NORTH, PO BOX 970	PARAGOULD	GREENE	AR	02/16/90	PETROLEUM DISTILLATES	0.00		F	O				
F90-1478	PE	LYON OIL CO	SEC 4, T16S, R16W, 1.5 MI	SMACKOVER	UNION	AR	03/02/90	OIL:CRUDE	20.00	B	P	O				
F90-1504	PE	UNION PACIFIC R.R.		TEXARKANA	MILLER	AR	03/06/90	OIL: DIESEL	0.00	U	R	O				
F90-1515	PE	NEKOOSA PAPERS	HWY 59 S. CONSTRUCTION	ASHDOWN	LITTLE RIVER	AR	03/06/90	OIL: DIESEL	750.00	G	F	O				
F90-1522	PE	LYON OIL CO	OUACHITA COUNTY ZZ	LOUANN	OUACHITA	AR	03/06/90	OIL:CRUDE	30.00	B	F	O				
F90-1542		MAGNOLIA MARINE TRANSPORT		PINE BLUFF	JEFFERSON	AR	03/11/90	NO 6 FUEL OIL	0.00		V	O				
F90-1654	PE	NEKOOSA PAPERS		ASHDOWN	LITTLE RIVER	AR	03/18/90	OIL, MISC: LUBRICATING	5000.00	G	F	O				
F90-1799	PE	MAXWELL DRILLING CO.	COMPANY OIL FIELD TANK	EL DORADO	UNION	AR	04/01/90	OIL: CRUDE	5.00	G	U	O				
F90-1835	PE	M.I. RIVER TRANSMISSION	SEC 1 T3W R7W	LITTLE ROCK	PULASKI	AR	04/12/90	NATURAL GAS	0.00	U	P	O				
F90-1858	PE	BAYOU STATE OIL CORP.	INTERSECTION OF HWY 7 AND	SMACKOVER	UNION	AR	04/07/90	OIL: CRUDE	5300.00	G	H	O				
F90-1941	PE	BUILDERS TRANSPORT INC.	ON I-40 MM 130	CONWAY	FAULKNER	AR	04/16/90	GASOLINE: AUTOMOTIVE	100.00	G	H	O				
F90-1988			PORT OF PINE BLUFF	PINE BLUFF	JEFFERSON	AR	04/22/90	OIL: DIESEL	0.00	U	F	O				
F90-2143	PE	MI RIVER TRANSMISSION COR		LITTLE ROCK	PULASKI	AR	04/12/90	NATURAL GAS	0.00	U	P	O				
F90-2173	FG	US AIR FORCE	EAKER AFB 97 COMBAT	BLYTHEVILLE	MISSISSIPPI	AR	05/03/90	PETROLEUM DISTILLATE	30.00	G	F	O				
F90-2180	PE	LOVES TRUCK STOP	N 7TH AND S SERVICE RD	WEST MEMPHIS	CRITTENDEN	AR	05/06/90	OIL: DIESEL	100.00	G	F	O				
F90-2191	PE	SPECIALTY OIL CO	N DIXIELAND	ROGERS	BENTON	AR	05/07/90	WASTE OIL	0.00	U	F	O				
F90-2244	PE	CAPT. JAYS MARINA	END OF BROADWAY	VAN BURAN	CRAWFORD	AR	05/12/90	GASOLINE: AUTOMOTIVE	150.00	G	F	O				
F90-2330	PE	BUILDER'S TRANSPORT INC	HWY 79	KINGSLAND	CLEVELAND	AR	05/21/90	OIL: DIESEL	100.00	G	H	O				
F90-2358	PE	FIRST BRANDS CORP	1700 NORTH 13TH ST	ROGERS	BENTEN	AR	05/22/90	OIL, FUEL: NO. 2	65.00	G	H	O				
F90-2372	SG	GRAY LAKE RESORT PARK	RT 3 BOX 490 ON HWY 7	BISMARCK	HOT SPR	AR	05/22/90	GASOLINE: AUTOMOTIVE	50.00	G	F	O				
F90-2485	PE	BERRY PETROLEUM CO	BERRY RD	STEPHENS	OUACHITA	AR	06/03/90	OIL: CRUDE	75.00	B	F	O				
F90-2492	PE	CYCLE AND MARINE CENTER	214 EAST HARDING AVENUE	PINE BLUFF	JEFFERSON	AR	06/04/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-2539		TOTAL PETROLEUM(RD RUNNER	8001 GEYER SPRINGS	LITTLE ROCK	PULASKI	AR	06/12/90	GASOLINE	150.00	G		O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Caus e	Medi.	TDD#	Sour ce Co
F90-2586	PE	MACFARLANE COMPANY	SMACKOVER OIL FIELD NEAR	SMACKOVER	UNION	AR	06/13/90	OIL: CRUDE	5.00	B	P	O				
F90-2664	PE	BUILDER'S TRANSPORT INC	I 30 WEST BOUND BETWEEN	LITTLE ROCK	PULASKI	AR	06/19/90	OIL: DIESEL	140.00	G	H	O				
F90-2689	PE	MURPHY OIL USA, INC	SMACKOVER OIL FIELD	NORPHLET	UNION	AR	06/21/90	PRODUCED SALTWATER WITH	8.00	B	P	O				
F90-2850	PE	TEXACO GAS STATION	HEBER SPRINGS EXIT ON RTE	CABOT	LONOKE	AR	07/09/90	OIL: DIESEL	0.00	U	H	O				
F90-3106	PE	CONOCO GAS STATION	HWY 63	HARDY	SHARP	AR	08/07/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-3190	PE	CITGO PIPELINE COMPANY	SW QUARTER	EMERSON	COLUMBIA	AR	08/15/90	OIL: CRUDE	300.00	B	P	O				
F90-3246	PE	ARKLA GAS CO.	RT 1 BOX 336 B	STAMPS	LAFAYETTE	AR	08/13/90	NATURAL GAS	0.00	U	P	O				
F90-3304	PE	SMACKOVER DRILLING CO.	BOX 379 315 E. MAIN	EL DORADO	UNION	AR	08/27/90	OIL: CRUDE	12.00	B	P	O				
F90-3352	PE	P-C	MANY ISLAND ROAD	HARDY	FULTON	AR	09/01/90	OIL, MISC: MOTOR	100.00	G	F	O				
F91-0009	PE	GATEWAY AUTO SALVAGE	HWY 62 GATEWAY AUTO	ROGERS	BENTON	AR	09/25/90	OIL, MISC: MOTOR AND	0.00	U	F	O				
F91-0046	PE	A A GILBERT OIL	SEC 4 TOWNSHIP 16 S RANGE	NORTH LICK	OUACHITA	AR	10/04/90	OIL:CRUDE	1.50	B	P	O				
F91-0079	PE	LYON OIL CO	SEC 2, T21W, R18S	MESCEDONIA	COLUMBIA	AR	10/08/90	OIL:CRUDE	20.00	B	P	O				
F91-0084	PE	BHP PETROLEUM AMERICAS IN	DORCHEAT MACEDONIA FIELD		COLUMBIA	AR	10/08/90	OIL:CRUDE	30.00	B	P	O				
F91-0122	FG	VA MEDICAL CENTER	FORT ROOTS VA MEDICAL	NORTH LITTLE ROCK	PULASKI	AR	10/12/90	OIL, FUEL: NO. 2	2400.00	G	F	O				
F91-0266		MAUMELLE COUNTRY CLUB	CLUB MANOR DRCIRCLE	MAUMELLE	PULASKI	AR	10/24/90	GASOLINE / DIESEL	300.00	G	F	O				
F91-0326	PE	GULF CENTRAL PIPELINE	30 MILES NORTH ARK/LA	EL DORADO	UNION	AR	11/07/90	AMMONIA, anhydrous	1160000.00	P	P	O				
F91-0368	PE	CROSS OIL & REFINING, INC	S 6, T16S, R15W 1MI SE OF	SMACKOVER	UNION	AR	11/12/90	OIL:CRUDE	3.00	B	P	O				
F91-0420	PE	CITGO PIPELINE COMPANY	4 1/2 SW OF IMERSON SW	EMERSON	COLUMBIA	AR	11/16/90	OIL:CRUDE	100.00	B	P	O				
F91-0440	PE	P-C	7 MI N OF STRONG SEC 6	STRONG	UNION	AR	11/19/90	OIL:CRUDE	3.00	B	P	O				
F91-0504	PE	PHILLIPS PETROLEUM CO	ALPHIN LEASE	EL DORADO	UNION	AR	11/26/90	OIL:CRUDE	0.50	B	P	O				
F91-0528	PE	CROSS OIL & REFINING, INC	SECT 10N 32 T15S R15W	SMACKOVER	OUACHITA	AR	11/28/90	OIL:CRUDE	20.00	B	P	O				
F91-0530	PE	ENTERGY OPERATIONS	S. OF THE JUNCTION OF HWY	RUSSELLVILLE	POPE	AR	11/29/90	OILS,MISC:TURBINE	100.00	G	F	O				
F91-0535		UNKNOWN	MILLER COUNTY HWY 22	GENOA	MILLER	AR	11/25/90	OIL:CRUDE	0.00	U	FU	O				
F91-0676			7TH STREET AND EAST	WEST MEMPHIS	CRITTENDEN	AR	12/16/90	OIL: DIESEL	40.00	G	H	O				
F91-0686	PE	CALLEN CORP	INTERSTATE 55	TERRELL	CRITTENDEN	AR	12/17/90	OIL: DIESEL	50.00	G	H	O				
F91-0730	PE	FINA OIL AND CHEMICAL CO	S3, T20S, R24W	BRADLEY	LAFAYETTE	AR	12/20/90	OIL:CRUDE	400.00	B	F	O				
F91-0731	PE	OXY USA INC.	S33, T5N, R22W	DANVILLE	YELL	AR	12/21/90	OIL, MISC: LUBRICATING	20.00	G	F	O				
F91-0809	PE	LION OIL CO.	SECTION 14, T18 S, R17 W	EL DORADO	UNION	AR	12/27/90	OIL:CRUDE	5.00	B	P	O				
F91-0830	PE	CROSS OIL & REFINING, INC	SEC 8, T16S, R16W	SMACKOVER	UNION	AR	12/29/90	OIL:CRUDE	20.00	B	P	O				
F91-0901	PE	MACFARLANE COMPANY	205 ARMSTRONG BLDG	EL DORADO	UNION	AR	01/07/91	OIL:CRUDE	5.00	B	F	O				
F91-0916	PE	CIRCLE K CORP.	711 HICKORY RD. SERVICE	TEXARKANA	MILLER	AR	01/07/91	GASOLINE: AUTOMOTIVE	93.00	G	F	O				
F91-0920	PE	CIRCLE K	711 HICKORY	TEXARKANA	MILLER	AR	01/07/91	GASOLINE: AUTOMOTIVE	93.00	G	F	O				
F91-1027	PE	UNION PACIFIC RAILROAD	1101 W. 4TH ST	NORTH LITTLE ROCK	PULASKI	AR	01/16/91	WASTE OIL (DIESEL)	1500.00	G	F	O				
F91-1041	PE	BASHAM MOTOR CO	HWY 412	HUNTSVILLE	MADISON	AR	01/17/91	OIL: DIESEL	500.00	G	F	O				
F91-1042	PE	LYON OIL CO	RTE 7	SMACKOVER	UNION	AR	01/18/91	OIL:CRUDE	20.00	B	P	O				
F91-1094	PE	BURLINGTON NORTHERN R/R	8 MILES SOUTH FROM MILE	JONESBORO	CRAIGHEAD	AR	01/23/91	OIL: DIESEL	2500.00	G	R	O				
F91-1120	PE	JEEMES BAYOU PROD CORP	HWY 98 HORSE HEAD	EMERSON	COLUMBIA	AR	01/26/91	OIL:CRUDE	8.00	B	FP	O				
F91-1152	PE	LION OIL CO.	3MI NW OF EL DORADO SEC	EL DORADO	UNION	AR	01/28/91	OIL:CRUDE	100.00	B	P	O				
F91-1208		UNKNOWN	SOUTH END OF HWY 71-B	WALDRON	SCOTT	AR	02/04/91	UNKNOWN OIL	0.00	U		O				
F91-1214	PE	LION OIL CO.	SEC 7, T16S, R23W	STAMPS	LAFAYETTE	AR	01/19/91	OIL:CRUDE	15.00	B	P	O				
F91-1227		UNKNOWN		SMACKOVER	UNION	AR	02/11/91	OIL:CRUDE	20.00	B		O				
F91-1280	PE	LION OIL CO.		SMACKOVER	UNION	AR	02/11/91	OIL:CRUDE	6.00	B	F	O				
F91-1293	PE	BURRAGE TRUCKING	I-55 NORTH EXIT 10	MARION	CRITTENDEN	AR	02/13/91	OIL: DIESEL	300.00	G	H	O				
F91-1336	PE	CALLAN PETROLEUM CO	DAISY HUNTER 1 WELL	ELDORADO	UNION	AR	02/19/91	OIL:CRUDE	220.00	B	F	O				
F91-1337	PE	TOTAL PETROLEUM	1/4 MILE SOUTH OF ROGERS	FORT SMITH	SEBASTIAN	AR	02/01/91	GASOLINES:AUTOMOTIVE	8900.00	G	H	O				
F91-1341	PE	TOTAL PETROLUEM INC.	1/4 MILE SOUTH OF ROGERS	FORT SMITH	SEBASTIAN	AR	02/01/91	GASOLINE: AUTOMOTIVE	8900.00	G	H	O				
F91-1390	PE	CROSS COUNTY FARMERS	HWY 50	LEHI	CRITTENDEN	AR	02/21/91	OIL: DIESEL	3000.00	G	H	O				
F91-1401	PE	OXY PETROLEUM	DANIEL NO.1 WELL	GREENWOOD	SEBASTIAN	AR	02/22/91	OIL, MISC: MOTOR	10.00	G	F	O				
F91-1445	PE	PETROCHEM OPERATING CO.	GUM CREEK FIELD PACE CITY	STEPHENS	OUACHITA	AR	03/02/91	OIL:CRUDE	35.00	B	F	O				
F91-1511	PE	MACFARLANE COMPANY	FLANAGAN LEASE.	SMACKOVER	OUACHITA	AR	03/11/91	OIL:CRUDE	5.00	B	F	O				
F91-1575	PE	TYSON FOODS	2201 WEST 2ND STREET	PINE BLUFF	JEFFERSON	AR	03/18/91	OIL: DIESEL	250.00	G	F	O				
F91-1595	PE	PIGEON HILL OIL CO	HWY 15	HERMATIGE	UNION	AR	03/11/91	OIL:CRUDE	1.00	B	F	O				
F91-1607	PE	SHIPLEY BAKING CO	311 W DICKSON ST	FAYETTEVILLE	WASHINGTON	AR	03/22/91	OIL: DIESEL	20.00	G	H	O				
F91-1682	PE	TENNYSON OIL	SNOW HILL CUTOFF RD	SMACKOVER	OUACHITA	AR	03/27/91	WASTE OIL/LUBRICANTS -	5.00	G	F	O				
F91-1719	PE	PHILLIPS PETROLEUM CO		SMACKOVER	UNION	AR	03/29/91	OIL:CRUDE	16.00	B	P	O				
F91-1740	PE	CELOTEX INC		CAMDEN	OUACHITA	AR	04/02/91	OIL: DIESEL	15.00	G	H	O				
F91-1829	PE	SHULER DRILLING COMPANY		MAGNOLIA	COLUMBIA	AR	04/10/91	WASTE OIL/LUBRICANTS -	75.00	G	F	O				
F91-1896	PE	JONES TRUCK LINES	CALLER FOLLOWED PATH FOR	LITTLE ROCK	PULASKI	AR	04/17/91	OIL, MISC: MINERAL	0.00	U	H	O				
F91-1898	PU	SW ELECTRIC POWER CO.	FLINT CREEK POWER PLANT	GENTRY	BENTEN	AR	04/16/91	OIL: DIESEL	275.00	G	F	O				
F91-1932	FG	USA - FT CHAFFEE	FT CHAFFEE, SOUTH BOUND	FT CHAFFEE	SEBASTIAN	AR	04/18/91	OIL: DIESEL	50.00	G	H	O				
F91-2109	PE	MURPHY OIL		NORPHLET	UNION	AR	05/06/91	OIL:CRUDE	5.00	B	F	O				
F91-2111	PE	NIXON'S RENTAL CENTER	1210 POPLAR STREET	PINE BLUFF	JEFFERSON	AR	11/01/90	OIL, MISC: MOTOR	0.00	U	F	O				
F91-2114	PE	MIKE WEST TRANSPORTS	ON COUNTY RD 47	OZARK	FRANKLIN	AR	04/20/91	OIL FIELD WASTE	0.00	U	F	O				
F91-2148	PE	OXY USA INC.		DANVILLE	YELL	AR	04/29/91	OIL: DIESEL	5.00	B	F	O				
F91-2169	PE	SHULER DRILLING COMPANY		WILLISVILLE	NEVADA	AR	05/06/91	UNKNOWN OIL	10.00	B	F	O				
F91-2191		BIG MAC TRUCKING	COUNTY ROAD 47	OZARK	FRANKLIN	AR	04/20/91	UNKNOWN OIL	0.00	U	U	O				
F91-2201	PE	CITGO PIPELINE COMPANY			COLUMBIA	AR	05/09/91	OIL:CRUDE	5.00	B	P	O				
F91-2289	PE		MORO BAY STATE PARK	HERMITIGE	BRADLEY	AR	05/09/91	OIL:CRUDE	0.00	U	F	O				
F91-2337	PE	EMCO OPERATING CO. INC.	CHARIZARIA CREEK FIELD	HERMITAGE	BRADLEY	AR	05/20/91	OIL:CRUDE	0.00	U	F	O				
F91-2338	PE	EMCO OPERATINC CO. INC.	CHARIZARIA CREEK FIELD	HERMITAGE	BRADLEY	AR	05/20/91	OIL:CRUDE	2.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour c	Mat.	Cause	Medi.	TDD#	Sour Co
F91-2345	PE	HOOVER OIL CO.	2215 LAKE AVE	PINE BLUFF	JEFFERSON	AR	05/18/91	UNLEADED GASOLINE:	200.00	G	F	O				
F91-2366	PE	CROSS OIL & REFINING, INC		SMACKOVER	UNION	AR	05/22/91	OIL:CRUDE	120.00	B	P	O				
F91-2378	PU	LYON OIL COMPANY	1001 SCHOOL STREET	EL DORADO	UNION	AR	05/22/91	OIL	20.00	B	P	O				
F91-2417	PE		116 LINSEY ST	PEARIDGE	BENTON	AR	05/20/91	OIL, MISC: MOTOR	0.00	U	F	O				
F91-2423	PE	SUN PIPELINE	END OF EIGHTH ST	WEST MEMPHIS	CRITTENDEN	AR	05/24/91	GASOLINE: AUTOMOTIVE	20.00	B	F	O				
F91-2436	PE	LION OIL CO.		EL DORADO	UNION	AR	05/21/91	OIL:CRUDE	20.00	B	F	O				
F91-2451	PE	TOTAL PETROLEUM INC.	TOTAL ROAD RUNNER STATION	ARKADELPHIA	CLARK	AR	05/30/91	UNLEADED GASOLINE	0.00	U	F	O				
F91-2490	PE	COMMERCIAL INTERTEK	RT 7	BENTON	SALINE	AR	05/30/91	OIL, MISC: LUBRICATING	55.00	G	F	O				
F91-2532	PE	JANTRAN INC.	OZARK LOCK ARKANSAS RIVER	OZARK	FRANKLIN	AR	06/05/91	OIL, MISC: LUBRICATING	200.00	G	V	O				
F91-2630	PE	M/V ROCK BLUFF	LAKE DARDANELLE OFF OF	RUSSELVILLE	POPE	AR	06/05/91	OIL, FUEL: NO. 2	500.00	G	V	O				
F91-2671	FG	VA MEDICAL CENTER	2200 FORT ROOTS DR	LITTLE ROCK	PULASKI	AR	06/16/91	OIL: DIESEL	200.00	G	F	O				
F91-2682	PE	ALEXANDER DRILLING CO.	NORTH MARKET STREET	DOVER	POPE	AR	06/17/91	OIL:CRUDE	0.00	U	F	O				
F91-2712		UNKNOWN	UNNAMED CREEK BESIDE HWY	CONWAY	FAULKNER	AR	06/08/91	OILS,MISC:MOTOR	0.00	U	U	O				
F91-2783	PE	LION OIL CO.	1/4 MI S,SEC 5,T17S,R15W	EL DORADO	UNION	AR	06/27/91	OIL:CRUDE	400.00	B	P	O				
F91-2920	PE	MATTHEWS OF MONETTE	GREENFIELD RD	GREENFIELD	POINSETT	AR	07/10/91	GASOLINE: AUTOMOTIVE	2400.00	G	H	O				
F91-2924	PE	MOBIL PIPELINE COMPANY	ON HWY 25,2 MI EAST OF	STRAWBERRY	LAWRENCE	AR	07/10/91	OIL:CRUDE	70.00	B	P	O				
F91-3007	PE	NATIONALWIDE INSURANCE	PRIVATE POND, 1 1/2	JOHNSTON	WASHINGTON	AR	07/16/91	OILS,DIESEL : DIESEL	30.00	G	H	O				
F91-3142	PE	EXCEL TRANSPORTATION INC	INTERSTATE 40 EASTBOUND	CLARKSVILLE	JOHNSON	AR	07/20/91	OILS,DIESEL : DIESEL	25.00	G	H	O				
F91-3208	PE	ROLLINS TRUCK LEASING	HWY 270 IN FRONT OF BATES	MOUNT IDA	MONTGOMERY	AR	07/26/91	OILS,DIESEL : DIESEL	25.00	G	H	O				
F91-3352	FG	ACOE LITTLE ROCK	MILE 205.4 ARKANSAS RIVER	DARDNENELLE	YELL	AR	08/08/91	OILS,MISC:LUBRICATING	332.00	G	F	O				
F91-3432	PE	WILLIE COOPER FARMS	END OF THIRD ST	ARKADELPHIA	CLARK	AR	07/23/91	OIL: DIESEL	0.00	U	F	O				
F91-3555	PE	MIDWAY MOTOR FREIGHT LINE	9622 I-30	LITTLE ROCK	PULASKI	AR	08/26/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F91-3741	PE	BURLINGTON NORTHERN RR	M.P. 237	BLYTHEVILLE	MISSISSIPPI	AR	09/10/91	OILS,DIESEL : DIESEL	2000.00	G	R	O				
F91-3804	FG	USAF - EAKER AFB	BUILDING 1225	EAKER AFB	MISSISSIPPI	AR	09/13/91	JET FUEL: JP-4	4000.00	G	H	O				
F91-3805	PE	WOOTEN TRANSPORT INC	2601 JONES RD	PARAGOULD	GREENE	AR	09/16/91	OILS,FUEL:#2	100.00	G	F	O				
F91-3820	PU	SOUTHWESTERN ELEC POWER	RT 2 BOX 835	GENTRI	BENTEN	AR	09/17/91	OILS,DIESEL : DIESEL	1.00	G	F	O				
F91-3838	PE	SOUTH ARKANSAS PETROLEUM	ON WEST WASHINGTON RD,	STUTTGART	ARKANSAS	AR	09/17/91	GASOLINE: AUTOMOTIVE	1300.00	G	H	O				
F91-3870	PE	ZERO BUTANE GAS	HWY 65	EUDORA	CHICOT	AR	09/23/91	OILS,DIESEL : DIESEL	0.00	U	H	O				
F91-3884	PE	LION OIL CO.		LOUANN	OUACHITA	AR	09/23/91	OIL:CRUDE	3.00	B	P	O				
F92-0067	PE	CITGO PIPELINE COMPANY	3/4 MI SOUTH OF HWY 79	STEPHENS	OUACHITA	AR	10/07/91	OIL:CRUDE	20.00	B	P	O				
F92-0158	FG	USAF - EAKER AFB	97 SPTG/DEV	EAKER AFB	MISSISSIPPI	AR	10/17/91	OILS,DIESEL : DIESEL	30.00	G	H	O				
F92-0159			MILE 137-138.7	LITTLE ROCK	PULASKI	AR	10/18/91	OILS,DIESEL : DIESEL	0.00	U	O	O				
F92-0284	FG	USAF - EAKER AFB	97 SPTG/DEV	BLYTHEVILLE	MISSISSIPPI	AR	10/28/91	OILS,FUEL:#2	2000.00	G	F	O				
F92-0295	PU	ARKLA ENERGY RESOURCES	JACKSON ST	LONE OAK	HUNT	AR	10/29/91	NATURAL GAS	0.00	U	F	O				
F92-0316	PE	TWIN CITY TRANSPORTATION	I-30 E MM 89	MALVERN	HOT SPRINGS	AR	10/31/91	OILS,DIESEL : DIESEL	150.00	G	H	O				
F92-0392			POB 156	PETTIGREW	MADISON	AR	11/05/91	OILS,DIESEL : DIESEL	200.00	G	F	O				
F92-0475	PE	3M COMPANY	HWY 365 AND MINNESOTA	LITTLE ROCK	PULASKI	AR	11/14/91	OIL, MISC: LUBRICATING	50.00	G	F	O				
F92-0516	PE	CROSS OIL & REFINING, INC	SECTION 6 TOWNSHIP 16	SMACKOVER	UNION	AR	11/17/91	OIL:CRUDE	168.00	G	P	O				
F92-0518	PE	LION OIL CO.	HWY 71	FOUKE	MILLER	AR	11/18/91	OIL:CRUDE	10.00	B	P	O				
F92-0519	PE	PHILLIPS PETROLEUM CO	OUACHITA COUNTY RD 72 .5	SMACKOVER	UNION	AR	11/18/91	OIL:CRUDE	2.00	B	F	O				
F92-0567	PE	BERG, LANEY AND BROWN		NORTHLET	OUACHITA	AR	11/22/91	OIL:CRUDE	2.00	B	F	O				
F92-0640	PE	BERRY PETROLEUM CO		WATERLOO	NEVADA	AR	11/30/91	OIL:CRUDE	18.00	B	P	O				
F92-0735	PE	LONG BROTHERS OIL COMPANY		NORPHLET	UNION	AR	12/10/91	OIL:CRUDE	3.00	B	F	O				
F92-0737	PE	EQUINOX OIL CO		STAMPS	LAFAYETTE	AR	12/07/91	SALT WATER AND CRUDE OIL	5.00	B	F	O				
F92-1044	PC	PHILLIPS PETROLEUM CO	1 MI E COUNTY RD 15, ON	NORTHLET	UNION	AR	01/05/92	OIL: CRUDE	3.00	B	P	O	BE	CL		HD
F92-1155	PC	WOODALL'S GARAGE	120 CLIFTON	CAMDEN	OUACHITA	AR	01/14/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GL
F92-1214		TEXAS EASTERN PRODUCTS	NEAR HWY 9	JUNCTION CITY	UNION	AR	01/19/92	GASOLINE: AUTOMOTIVE	1.00	B	P	O				
F92-1218	PC	ZIP EXPRESS	INTERSTATE 30 56TH ST	LITTLE ROCK	PULASKI	AR	01/19/92	OIL: DIESEL	60.00	G	H	O		BB		AA
F92-1331	PC	LYON OIL CO	6 MI WEST OF EL DORADO,	EL DORADO	UNION	AR	01/28/92	OIL: CRUDE	10.00	B	HP	O	BE	CL		HA
F92-1387	PC	MURPHY OIL USA INC	200 PEACH ST	EL DORADO		AR	01/31/92	OIL: CRUDE	5.00	B	F	O	BB	CL		GD
F92-1428	PC	ROLLINS TRUCK LEASING	I30 EASTBOUND SERVICE RD	BENTON	SALINE	AR	02/04/92	OIL: DIESEL	70.00	G	H	O	BB	BB		BE
F92-1475	PC	LIGON OIL CO	HWY 71 S	WITCHERVILLE	SEBASTIAN	AR	02/06/92	GASOLINE: AUTOMOTIVE	3900.00	G	H	O	AA	BB		BF
F92-1555	PC	MONROE AUTO EQUIPMENT	1601 HWY 49 B	PARAGOULD	GREENE	AR	02/14/92	HYDRAULIC OIL	50.00	G	F	O	BA	DA		GK
F92-1590		ARKANSAS POWER AND LIGHT		JONES MILL	HOT SPRINGS	AR	02/18/92	UNKNOWN OIL	0.00		U	O		CD		
F92-1638	PC	NAVY NAS MEMPHIS	15 MILES NORTH OF HEBER	HEBER SPRINGS	CLEBURNE	AR	02/20/92	JET FUEL: JP-5	50.00	G	A	O	BE	BA		CA
F92-1641	PC	MAG42 DET BRAVO-MARINE		HEBER SPRINGS	CLEBURNE	AR	02/20/92	JET FUEL: JP-4	60.00	G	A	O	BB	BA		CA
F92-1671		MALONE FREIGHT LINES INC	HERBER SPRINGS HWY 25S	HERBER	CLEBURNE	AR	02/24/92	OIL, MISC: MINERAL	0.00	U	H	O	AA	CL		BE
F92-1691	PC	QUANICO OIL AND GAS INC	MCCALL LEASE	NORPHLET	UNION	AR	02/26/92	OIL: CRUDE	5.00	B	F	O	DE	CL		GA
F92-1720	UN		WEST END OF HIGHWAY 12	ROGERS	BENTON	AR	02/29/92	UNKNOWN OIL	0.00	U	U	O		CD		
F92-1751	PC	ENTERGY OPERATIONS	RT 3 BOX 137G US HWY 64	RUSSELLVILLE	POPE	AR	03/04/92	OIL, MISC: LUBRICATING	50.00	G	HF	O	BC	CD		GD
F92-1773	PC	PHILLIPS PETROLEUM	CRONE A-10,SESW,1 MI EAST	BUCKNER	COLUMBIA	AR	03/05/92	OIL: CRUDE	1.00	B	F	O	BB	CJ		GA
F92-1790	PC	HAROLD IVES TRUCKING	I-40 MILE MARKER 178	LONOKE	PRAIRIE	AR	03/05/92	OIL: DIESEL	220.00	G	H	O	AB	CC		AC
F92-1816	PC	SHULER DRILLING CO.	SECTION 7, RANGE 14-W,	CALION	UNION	AR	03/04/92	OIL: CRUDE	45.00	B	F	O	BM	CJ		GC
F92-1820	PC	CROWLEY CITY SERVICE	601 WEST FIRST	BOONEVILLE	LOGAN	AR	02/05/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	CF		GA
F92-1858	PC	BHT PETROLEUM AMERICAS	NORTH OF MARYSVILLE RD	EL DORADO	UNION	AR	03/11/92	OIL: CRUDE	10.00	B	F	O	DC	CL		GE
F92-1905	PC	QUICK TRANSPORT INC	OLD WIRE ROAD 8 MILES	OZARK	FRANKLIN	AR	03/14/92	UNKNOWN OIL	0.00	U	H	O		CL		BF
F92-1945	PC	SPERRY PETROLEUM CO	3 MI NW OF	WATERLOO	NEVADA	AR	03/18/92	OIL: CRUDE	20.00	B	P	O	BN	CA		HA
F92-2002		ENSCO	AMERICAN ROAD	EL DORADO	UNION	AR	03/23/92	WASTE OIL/LUBRICANTS	100.00	G	H	O	CB	BA		BF
F92-2024	PC	PHILLIPS PETROLEUM	SEC-32,R-15 WEST, T-15	SMACKOVER	OUACHITA	AR	03/25/92	OIL: CRUDE	5.00	B	F	O	BM			GC
F92-2134	PC	TRUMAN ARNOLD	SOUTH 8TH STREET	WEST MEMPHIS	CRITTENDEN	AR	04/04/92	GASOLINE: AUTOMOTIVE	500.00	G	F	O	BN	BA		GC

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F92-2173	PC	UNION PACIFIC RAILROAD	ABERNATHY HANE ROAD,	PINE BLUFF	JEFFERSON	AR	04/10/92	OIL:DIESEL	0.00	U	R	O	CB	BB		DA
F92-2235	FG	USA,RED RIVER ARMY DEPOT	ENVIRONMENTAL MGEMENT	TEXARKANA	BOWIE	AR	04/14/92	OIL:DIESEL	80.00	G	F	O	BB	BA		GA
F92-2281	PC	LOWERY OIL COMPANY		EL DORADO	UNION	AR	04/20/92	OIL:CRUDE	4.00	B	F	O	GA	CL		GE
F92-2347	PC	ENSCO	P O BOX 1957	EL DORADO	UNION	AR	04/25/92	OTHER OIL	50.00	G	FT	O	BB	CK		GA
F92-2510	UN		12614 PLEASANT VIEW ROAD	LITTLE ROCK	PULASKI	AR	05/11/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-2621	PC	CLAYTON'S SINCLAIR	HWY 49B AND 135 NORTH	PARAGOULD	GREENE	AR	05/18/92	GASOLINE:AUTOMOTIVE	0.00	U	F	O		BA		GA
F92-2667	PC	MCMILLAN REFINERY		NORPHLET	UNION	AR	05/21/92	OIL:UNKNOWN OIL	0.00	U	X	O				
F92-2744	UN	UNKNOWN	NEAR DARDANELLE DAM	RUSSELVILLE	POPE	AR	05/27/92	UNKNOWN OIL	0.00	U	U	O		CB		A
F92-2745	PC	TEXAS EASTERN PIPELINE	5700 LYNCH DRIVE, NORTH	LITTLE ROCK	PULASKI	AR	05/27/92	OIL,FUEL:NO.2	0.00	U	P	O		BA		HA
F92-2746	PC	TEXAS EASTERN PIPELINE		NORTH LITTLE ROCK	PULASKI	AR	05/27/92	OIL,FUEL: NO.2-O	0.00	U	P	O	BR	BA		HA
F92-2781	PC	LYON OIL COMPANY	6 MI NE OF MAGNOLIA,	MAGNOLIA	COLUMBIA	AR	05/28/92	OIL:CRUDE	20.00	B	P	O	CB	CF		HA
F92-2818	PC	SOUTHWESTERN ELECTRIC	200 BLOCK OF HUNTSVILLE	SPRINGDALE	WASHINGTON	AR	06/02/92	OIL, MISC:TRANSFORMER	20.00	G	F	O	DF	BA		GH
F92-2934	PC	COULSON OIL COMPANY		BRYANT	PULASKI	AR	06/09/92	OIL:DIESEL	100.00	G	F	O		CF		GA
F92-2935	PC	HAPPY HOG EXPRESS	7816 THAYER STREET	FORT SMITH	SEBASTIAN	AR	06/09/92	GASOLINE, SUSPECTED	0.00	U	F	O		CA		GK
F92-2980	UN		SHARRON ROAD	VENTON	SALINE	AR	06/14/92	UNKNOWN OIL	0.00	U	F	O	EA	BA		GJ
F92-3019	PC		1508 SHARRON ROAD	VENTON	SALINE	AR	06/14/92	UNKNOWN OIL	0.00	U	F	O				
F92-3120	PE	PHILLIPS PETROLEUM	.25 MILES FROM COUNTY	NORPHLET	OUACHITA	AR	06/22/92	OIL: CRUDE	4.00	B	P	O	BM	CF		HA
F92-3146	PE	ETHYL CORP	HIGHWAY 79 SOUTH	MAGNOLIA	COLUMBIA	AR	06/23/92	OIL: CRUDE	7.00	B	P	O	DA	CL		HA
F92-3229	PC		NO 1 PATRICIA LANE OFF	GREENBRIAR	FAULKNER	AR	06/30/92	UNKNOWN OIL	0.00	U	H	O	EA	BA		BD
F92-3339	PC	DAVID HOLLAWAY	HWY 167 NORTH	SHERIDAN	GRANT	AR	07/13/92	OIL: DIESEL	200.00	G	FT	O	CJ	BA		GA
F92-3463	PE	TAYLOR OIL COMPANY/MFA OF	50 MI EAST OF LITTLE ROCK	DE VALLS BLUFF	PRAIRIE	AR	/ /	GASOLINE, DIESEL,	0.00		XT	O				
F92-3472	PE	QUALITY OPERATING INC	SPIRIT LAKE FIELD, 5 MI	LEWISVILLE	LAFAYETTE	AR	07/23/92	OIL: CRUDE	20.00	B	F	O	GA	BA		GA
F92-3494	PE	ENSCO	RAIL DOCK UNLOADING	EL DORADO	UNION	AR	07/26/92	HAZARDOUS WASTE	3.00	G	F	O		BA		GA
F92-3548	PE	SUN PIPELINE CO	LITTLE ROCK	JACKSONVILLE	PULASKI	AR	07/29/92	JET FUEL: JP-4	1.00	B	F	O	BF	BA		GA
F92-3562	PE	CROSS OIL & REFINING, INC	SECTION 9/TWN 16S/R 16		UNION	AR	07/30/92	OIL: CRUDE	2.00	B	P	O				HA
F92-3599	UN	PROGRESSIVE MARINE	LAKE HAMILTON ISL MARINA	HOT SPRINGS	GARLAND	AR	07/15/92	WASTE OIL	0.00	U	F	O		CD		GA
F92-3641	PE	LITTLEFIELD OIL CO	HWY 96	MANSVILLE	SEBASTIAN	AR	07/31/92	GASOLINE: AUTOMOTIVE	8800.00	G	H	O	AA	AB		BF
F92-3675	PE	MAGNESS OIL COMPANY	HWY 62 AND HWY 14	YELLVILLE	MARION	AR	08/06/92	GASOLINE: AUTOMOTIVE	980.00	G	FS	O	BB	CL		GA
F92-3683	PE	MONROE AUTO EQUIPMENT	1601 HWY 49 B	PARAGOULD	GREENE	AR	08/08/92	HYDRAULIC OIL	0.00	U	F	O	BR	BA		GA
F92-3716	UN	YOUNG ENGINE SERVICE	STATE STREET	PINE BLUFF	JEFFERSON	AR	08/10/92	OIL, MISC: MOTOR	200.00	G	F	O	EA	BA		GA
F92-3876	PE	UNION PACIFIC RR	STOPPED AT MILEPOST 381	COTTER	BAXTER	AR	08/03/92	OIL, FUEL: NO. 2-D	1000.00	G	R	O		BA		DA
F92-3956	PE	OLD MAN RIVER TOWING	DOCK 1, 142 MM ATCHAFALYA	KROTZ SPRINGS	ST.LANDRY	AR	08/29/92	OIL:DIESEL	1.00	B	V	O	CJ	CB		FH
F92-3973	PE	GARRETT EXCAVATION	312 LINCOLN STREET	HOT SPRINGS	GARLAND	AR	08/17/92	WASTE OIL	0.00		H	O	EB	BA		BE
F92-4115	PE	SHULER DRILLING COMPANY	SECTION 21 TOWN 18S RANGE	EL DORADO	UNION	AR	09/08/92	OIL: CRUDE	29.00	B	F	O				
F92-4119	PC		FREEDOM RD COUNTY RD 60,	MALDROW	SCOTT	AR	09/10/92	WASTE OIL/LUBRICANTS -	0.00	U	U	O	EA	BA		
F92-4130	FG	US FOREST SERVICE	CROSSETT EXPERIMENTAL	CROSSETT	ASHLEY	AR	09/11/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F92-4308	PE	MARTIN GAS TRANSPORT INC	500 NORTH CANNON ST AT	STEPHENS	OUACHITA	AR	09/29/92	OIL: CRUDE	10.00	B	H	O	AA	BA		BF
F93-0038	PE	SMACKOVER DRILLING CO	EAST ON HWY 15	ELDORADO	UNION	AR	10/04/92	OIL: CRUDE	15.00	B	F	O		CL		GA
F93-0060	PE	BOORHEM FIELDS	LIMESTONE QUARRY, 3 MI	BLACKROCK	LAWRENCE	AR	10/05/92	OTHER OIL	0.00	U	FT	O		BA		GA
F93-0133	PC		LAST HOUSE ON RIVER ST	BENTON	SALINE	AR	10/14/92	AUTOMOBILE TIRES	0.00	U	F	O		BA		GA
F93-0280	PE	BERG, LANEY AND BROWN	SEC. 33, R-12 WEST, T-17	STRONG	UNION	AR	10/28/92	OIL: CRUDE	1.00	B	F	O	GA	CK		GA
F93-0302	PE	PETROMARK	HWY 65	MARSHALL	SEARCY	AR	10/31/92	OIL, FUEL: NO. 2	115.00	G	H	O		BA		BF
F93-0393	PE	UNION PACIFIC	MILEPOST 370	HASKELL	SALINE	AR	11/03/93	OIL, FUEL: NO. 2-D	4000.00	G	R	O	AB	BA		DA
F93-0394	PE	ENERGY OPERATIONS	HWY 333 SOUTH	RUSSELLVILLE	POPE	AR	11/10/92	UNKNOWN OIL	0.00	U	F	O		CB		GA
F93-0562	PC		KNOB CREEK RD	MELBURNE	IZARD	AR	11/23/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GA
F93-0567	PE	CCC EXPRESS	I-30 MM 103 WESTBOUND	MALVERN	HOT SPRINGS	AR	11/25/92	OIL, MISC: MOTOR	0.00	U	H	O	AA	CL		BE
F93-0706	PE	PHILLIPS PETROLEUM	SEC-34,R-15 NORTH, T-15	NORPHLET	OUACHITA	AR	12/09/92	OIL: CRUDE	10.00	B	F	O	BN	CL		GA
F93-0781	PE	ARCO OIL & GAS	SEC-14,R-20 WEST, T-17	MAGNOLIA	COLUMBIA	AR	12/16/92	OIL: CRUDE	3.00	B	F	O	BM	CF		GA
F93-0801	PE	MURPHY OIL	SEC-34, R-15 WEST, T-15	NORPHLET	OUACHITA	AR	12/16/92	OIL: CRUDE	15.00	B	F	O	BN	BA		GA
F93-0828	PE	CROSS OIL & REFINING, INC	SEC-24, R-16 WEST, T-16	SMACKOVER	UNION	AR	12/17/92	OIL: CRUDE	7.00	B	P	O	BN	AB		HA
F93-0829	PE	CROSS OIL & REFINING, INC	SEC-24,R-16 WEST, T-16	SMACKOVER	UNION	AR	12/17/92	OIL: CRUDE	1.00	B	P	O	BN	CL		HA
F93-0830	PE	CROSS OIL & REFINING, INC	SEC.18,R-15 WEST, T-16	SMACKOVER	UNION	AR	12/17/92	OIL: CRUDE	4.00	B	P	O	BN	CL		HA
F93-0869	PE	EXPRESS ONE AIRLINES	EAKER AFB FLIGHT LINE	EAKER	MISSISSIPPI	AR	12/20/92	OIL: DIESEL	20.00	G	F	O	EA	CC		GA
F93-0874	PE	MURPHY OIL USA	SEC-10, R-11 WEST, T-10	STRONG	UNION	AR	12/23/92	OIL: CRUDE	8.00	B	F	O	BM	CL		GA
F93-0921	PE	PHILLIPS PETROLEUM	SEC-11, R-15 WEST, T-16	NORTHLET	UNION	AR	12/29/92	OIL: CRUDE	7.00	B	F	O	BM	CL		GA
F93-0927	PE	ROLLINS LEASING	SERVICE ROAD DR	WEST MEMPHIS	CRITTENDEN	AR	12/30/92	OIL, FUEL: NO. 2-D	20.00	G	H	O	BN	BA		
F93-1040	PC		3226 MARION ANDERSON RD	HOT SPRINGS	GARLAND	AR	01/08/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-1042	PE	MURPHY OIL USA INC	200 PEACH ST	EL DORADO	UNION	AR	01/08/93	OIL: CRUDE	85.00	G	F	O		CL		GA
F93-1060	PE	NATURAL GAS PIPELINE CO	COMPRESSOR STATION ROUTE	TEXARKANA	MILLER	AR	01/10/93	PIPELINE DRIP (LIGHT	600.00	G	F	O	BB	CL		GA
F93-1099	PE	BERG, LANEY AND BROWN	SEC-33, R-12 WEST, T-16	STRONG	UNION	AR	01/13/93	OIL: CRUDE	1.00	B	P	O	BM	CK		HA
F93-1123	PE	CROSS OIL & REFINING, INC	SEC-7S, R-15 WEST, T-16	SMACKOVER	UNION	AR	01/15/93	OIL: CRUDE	50.00	B	P	O	BC	CL		HA
F93-1164	PE	MALVERN COMMUNITY HOSP.	MALVERN COMMUNITY HOSP.	MALVERN	HOT SPRINGS	AR	01/17/93	HYDRAULIC OIL	0.00	U	F	O	BR	AB		GA
F93-1167	PE	COUNTRY SIDE APTS	2331 WEST DEANE ST APT	FAYETTEVILLE	WASHINGTON	AR	01/19/93	WASTE OIL	0.00	U	U	O	EA	BA		
F93-1212	PE	USED OIL SERVICE CO	HYWY 412 E. 6 MI EAST OF	SPRINGDALE	WASHINGTON	AR	01/21/93	OIL, MISC: LUBRICATING	900.00	G	H	O		CL		BF
F93-1217	PE	SHULER DRILLING CO.	SEC-13, E-12 WEST, T-18	STRONG	UNION	AR	01/17/93	OIL: CRUDE	126.00	G	F	O		BA		GA
F93-1228	PE	WILSON TRUCK REPAIRS	HWY 64 WEST	CONWAY	FAULKNER	AR	01/18/93	OIL: DIESEL	0.00	U	F	O		BA		GA
F93-1325	PE	GALLAWAY GRAVEL CO	RIVER ST AND STADIUM DR	BATESVILLE	INDEPENDENCE	AR	01/31/93	UNKNOWN OIL	0.00	U	F	O		CB		GA
F93-1339	PE	JOHNSON MOTORS	HWY 23N	BOONEVILLE	LOGAN	AR	11/14/92	OIL, MISC: MOTOR	0.00	U	F	O		BA		GA
F93-1374	PE	ROLLINS TRUCK LEASE CO	I-40 WESTBOUND	LITTLE ROCK	LONOKE	AR	02/04/93	OIL: DIESEL	300.00	G	H	O	AB	BB		BE
F93-1463	PU	NORTHCROFSETT	ROUTE 4 BOX 208 208 BINNS	CROSSETT	ASHLEY	AR	02/10/93	NATURAL GAS	0.00	U	P	O	BN	AB		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-1574	PE	ZEILER TIMBER PRODUCTS	ST HWY 109	CLARKESVILLE	JOHNSON	AR	02/20/93	OIL: DIESEL	0.00	U	F	O		CB		
F93-1608	PE	HILLS BROTHER TRANS	311 WEST SUNSET	SPRINGDALE	WASHINGTON	AR	02/24/93	OIL: DIESEL	120.00	G	H	O	BB	BA		AC
F93-1625	PE	CIRCLE G TRANSPORTATION	HWY 7	OLA	YELL	AR	02/25/93	OIL: DIESEL	100.00	G	H	O	AA	CD		BE
F93-1716	PE	O'BRIEN OPERATING CO.	SEC-15, R-21 WEST, T-18	MAGNOLIA	COLUMBIA	AR	03/03/93	OIL: CRUDE	1.00	B	F	O	BM	CL		GA
F93-1737	PE	SOUTHERN PACIFIC RAILROAD	1400 E SECOND AVE	PINE BLUFF	JEFFERSON	AR	03/05/93	PETROLEUM NAPHTHA	0.00	U	R	O		BA		DB
F93-1759	PC		WEST DOUBLE SPRINGS RD	FAYETTEVILLE	WASHINGTON	AR	03/07/93	OIL, MISC: ROAD	50.00	G	F	O	EA	BB		
F93-1781	PE	MCDANIAL CONSTRUCTION	3700 AIRPORT ROAD	JONESBORO	CRAIGHEAD	AR	03/08/93	CUTTING OIL	200.00	G	FT	O	CB	BA		
F93-1848	PE	APPLE ENGINEERING	SEC-21, R-27 WEST, T-17	FOUKE	MILLER	AR	03/16/93	OIL: CRUDE	10.00	B	F	O	BR	BA		GA
F93-1857	PE	ARCO OIL & GAS	SEC-24, R-20 WEST, T-17	MAGNOLIA	COLUMBIA	AR	03/16/93	OIL: CRUDE	2.00	B	P	O	BM	CK		HA
F93-1873	PE	CARGILL, INCORPORATED	307 DODGEN PLACE	OZARK	FRANKLIN	AR	/ /	HYDRAULIC OIL	400.00	G	F	O	EA	CB		GA
F93-1906	PE	LOVES COUNTRY STORE 209	HWY 40 & 55 AT 7 ST	WEST MEMPHIS	CRITTENDEN	AR	03/20/93	OIL, FUEL: NO. 2-D	0.00	U	F	O	BE	CC		GA
F93-1925	PU	SOUTHWESTERN ELEC POWER	FLINT CREEK POWER PLANT	GENTRY	BENTON	AR	03/20/93	OTHER OIL(TURBINE OIL)	30.00	G	F	O	BJ	CD		GA
F93-2030	PE	WASTE MANAGEMENT OF AR	1030 WEST BROADWAY	FORREST CITY	SAINT FRANCIS	AR	03/28/93	OIL, FUEL: NO. 2-D	45.00	G	F	O	BB	BA		GA
F93-2070	PE	MCNEILL TRUCKING CO	HGWY 70	LITTLE ROCK	PULASKI	AR	03/30/93	OIL: DIESEL	0.00	U	F	O	EA	BA		GA
F93-2114	PE	SAFETY CLEAN CORP	600 ELM ST	BLYTHEVILLE	MISSISSIPPI	AR	04/05/93	OTHER OIL (PETROLEUM	15.00	G	F	O	BB	BD		GA
F93-2127	PE	LINE OIL PIPELINE	SEC-35, R-15 WEST, T-17	ELDORADO	UNION	AR	04/06/93	OIL: CRUDE	30.00	B	P	O	CB			HA
F93-2148	PE	ENSCO	AMERICAN OIL ROAD	EL DORADO	UNION	AR	04/07/93	GASOLINE: AUTOMOTIVE	100.00	G	F	O	DE	CL		GA
F93-2157	UN		1174 WOOD ST	FAYETTEVILLE	WASHINGTON	AR	04/08/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2164	PE	HAZ-TECH ENVIR SER INC	HGWY 59 AND KING'S HGWY	TEXARKANA	BOONE	AR	04/07/93	OIL: DIESEL	125.00	G	H	O	BB	BA		BE
F93-2169	UN		HWY 71	WALDRON	SCOTT	AR	04/08/93	WASTE OIL	0.00	U	F	O	EA	BA		GA
F93-2199	PE	C. R. CARS	406 CALIFORNIA ST	CAMDEN	OUACHITA	AR	04/09/93	WASTE OIL	0.00	U	F	O	EA	BA		GA
F93-2205	UN		618 S 1ST ST	CABOT	LONOKE	AR	04/12/93	UNKNOWN OIL(MAY BE	0.00	U	F	O		BA		GA
F93-2214	PE	UNION PACIFIC RAILROAD		BOXIDE	SALINE	AR	04/13/93	OIL, FUEL: NO. 2-D	0.00	U	R	O		BA		DA
F93-2216	UN		400 N BOWMAN	LITTLE ROCK	PULASKI	AR	04/13/93	UNKNOWN OIL	0.00	U	U	O	EA	BD		
F93-2231	PE	RAYMOND VAUGHN TRUCKING	HWY 1	MARIANNA	LEE	AR	04/07/93	OIL, FUEL: NO. 2-D	30.00	G	H	O	AB	BA		AC
F93-2271	PE	KOHLER CO	920 E LINCOLN RD	SEARCY	WHITE	AR	04/06/93	UNKNOWN OIL	0.00	U	F	O		CL		GA
F93-2278	PE	ARCLA ENERGY RESOURCES	SEC-6, R-29 WEST, T-B	LAVACA	SEBASTIAN	AR	04/20/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-2286	UN		SHARP ST	BOONEVILLE	LOGAN	AR	04/21/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-2290	PE	TENNISON OIL CO	GOODWIN TANK BATTERY,7 MI	SMACKOVER	UNION	AR	04/21/93	OIL: CRUDE	1.00	B	P	O		CL		HA
F93-2295	PE	TEMPLE INLAND FOREST PROD	540 E BARTON	WEST MEMPHIS	CRITTENDEN	AR	04/19/93	OIL: DIESEL	100.00	G	FT	O	CJ	BA		GA
F93-2331	UN		111325 MARCHE RD	NORTH LITTLE ROCK	PULASKI	AR	04/25/93	OIL: DIESEL	0.00	U	F	O		CE		GA
F93-2338	UN		1907 EAST MAIN ST	RUSSELLVILLE	POPE	AR	04/24/93	UNKNOWN OIL	0.00	U	U	O		BA		
F93-2354	PE	TEXAS EASTERN PIPELINE CO	SEC-1, R-15 WEST, T-17	QUINN	UNION	AR	04/27/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O		CL		HA
F93-2437	PE	DESARC IMPLEMENT	HWY 11 AND HWY 38	DESARC	PRAIRIE	AR	03/20/93	WASTE OIL	0.00	U	F	O	EA	CF		GA
F93-2446	PE	CAMDEN WIRE COMPANY	3411 NORTH HUTCHINSON ST	PINE BLUFF	JEFFERSON	AR	05/03/93	OIL: DIESEL	150.00	G	H	O	AB	CF		BE
F93-2458	PE	K RENT	1012 POPLAR	PINE BLUFF	JEFFERSON	AR	04/29/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-2466	PE	BRENT TRANSPORTATION	LOCK 4 NORTHBOUND	PINE BLUFF	JEFFERSON	AR	05/04/93	OIL, FUEL: NO. 2-D	0.00	U	V	O	BR	CB		EC
F93-2685	PE	COASTAL UNILUBE	E 10TH AND RAY	TEXARKANA	MILLER	AR	05/18/93	OIL: DIESEL	100.00	G	H	O		CL		AC
F93-2720	PE	INTERNATIONAL PAPER	3900 INTERNATIONAL DRIVE	RUSSELLVILLE	POPE	AR	05/21/93	OIL: DIESEL	0.00	U	FT	O	CB	BA		GA
F93-2770	PE	UNION PACIFIC RAILROAD	HWY 64 AND HWY 218	CRAWFORDSVILLE	CRITTENDEN	AR	05/25/93	OIL, FUEL: NO. 2-D	100.00	G	RH	O		BA		DA
F93-2780	PE	TYSON FOODS INC.	HWY 64 EAST	RUSSELVILLE	POPE	AR	05/27/93	OIL: DIESEL	0.00	U	R	O	AG	CF		DE
F93-2781	PE	LION OIL COMPANY	OFF HWY 167	EL DORADO	UNION	AR	05/26/93	OIL: CRUDE	25.00	B	P	O	BN	CK		HA
F93-2854	PE	LION OIL PIPELINE	SEC-11, R-14 WEST, T-17	UNION	UNION	AR	05/28/93	OIL: CRUDE	3.00	B	P	O	BN	CL		HA
F93-2865	PE	MCBRIDE AND SONS	HWY 282	ALMA	CRAWFORD	AR	05/01/93	OIL: DIESEL	0.00	U	FT	O	BR	BA		GA
F93-2888	PE	EASTSIDE AUTO SALVAGE	1400 WARFORD RD	FAYETTEVILLE	WASHINGTON	AR	05/28/93	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GA
F93-2938	PE	SONAT EXPLORATION	.5 MI E OF LOCKING DAM 13	FORT SMITH	SEBASTIAN	AR	06/07/93	OTHER OIL (EMULSIFIED	7.00	B	FT	O	DA	CB		GA
F93-2942	PE	ARCLA ENERGY RESOURCES	301 HILLWOOD	HOT SPRINGS	GARLAND	AR	06/07/93	NATURAL GAS	0.00	U	F	O		AB		GA
F93-2947	PE	ARMSTRONG SEPTIC TANK SER	OLD FERRY LANDING AT THE	MACKS	INDEPENDENCE	AR	03/16/93	WASTE OIL	0.00	U	H	O	EA	CB		BD
F93-3005	UN		COLLEGE ST & DAVIDSON ST	FAYETTEVILLE	WASHINGTON	AR	06/11/93	UNKNOWN OIL	0.00	U	F	O		CK		GA
F93-3195	PE	SHULER DRILLING CO.	CALION OIL		UNION	AR	06/21/93	OIL: CRUDE	3.00	B	F	O	DF	BA		GA
F93-3222	PE	ARKANSAS POWER AND LIGHT	LAKE CATHERINE BELOW	HOT SPRINGS	GARLAND	AR	06/26/93	OIL, MISC: TRANSFORMER	5.00	G	F	O		CD		GA
F93-3357	PE	LYON OIL PIPELINE	SEC-10,R-14 WEST, T-17	OLD UNION	UNION	AR	07/05/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-3426	PE	GEN ATLANTIC RES. INC.	217 OTTO LANE	EL DORADO	UNION	AR	07/11/93	OIL: CRUDE	8.00	B	F	O	BM	BA		GA
F93-3434	PE	ACTION DELIVERY	3411 NORTH HUTCHINSON ST	PINE BLUFF	JEFFERSON	AR	07/12/93	OIL: DIESEL	110.00	G	H	O		BA		AC
F93-3524	PU	ARKANSAS POWER & LIGHT	HWY 270 WEST	JONES MILLS	HOT SPRINGS	AR	07/20/93	OIL, MISC: LUBRICATING	1.00	G	F	O		CD		GA
F93-3567	PE	ASH GROVE CEMENT CO	ASH GROVE CEMENT PLANT	FOREMAN	LITTLE RIVER	AR	07/23/93	FLAMMABLE WASTE LIQUID,	200.00	G	R	O	CI	BD		DB
F93-3589	PE	UNION PACIFIC RAILROAD	VAN BUREN YARD	VAN BUREN	CRAWFORD	AR	07/25/93	OIL, FUEL: NO. 2-D	575.00	G	R	O		BA		DA
F93-3744	PE	BUDDY BEAN LUMBER CO	HWY 270	HOT SPRINGS	GARLAND	AR	08/06/93	OTHER OIL VARIOUS OILS	0.00	U	F	O	EA	CD		GA
F93-3763	PU	ARKANSAS POWER & LIGHT	HWY 300 AT BIG MAUMELLE	ROLAND	PULASKI	AR	08/08/93	OIL, MISC: MINERAL	5000.00	G	F	O	GA	CB		GA
F93-3786	PE	MALVERN PETROLEUM CO, INC	610 DAVIS ST	MALVERN	HOT SPRINGS	AR	08/09/93	GASOLINE: AUTOMOTIVE	400.00	G	FT	O	BC	BA		GA
F93-3791	PE	UNION PACIFIC RAILROAD	TRAIN YARD	VAN BUREN	CRAWFORD	AR	08/10/93	OIL, FUEL: NO. 2-D	100.00	G	R	O		BA		DA
F93-3805	PE	3 WAY OIL COMPANY	SEC-21, R-19 WEST, T-15	STEPHENS	OUACHITA	AR	08/10/93	OIL: CRUDE	10.00	B	FT	O	GA	CL		GA
F93-3860	PE	CALLAN PETROLEUM CO	SEC-32, R-16 WEST, T-18	WESSON	UNION	AR	08/16/93	OIL: CRUDE	5.00	B	F	O	BF	BA		GA
F93-3883	PE	PILOT OIL	800 CLUB ROAD	WEST MEMPHIS	CRITTENDEN	AR	07/20/93	OIL: DIESEL	0.00	U	F	O	EA	BA		GA
F93-3942	PE	GROENDYKE TRANSPORT	HWY 74, 1.50 MI EAST OF	JASPER	NEWTON	AR	08/23/93	ASPHALT	45000.00	P	H	O		BA		BF
F93-3944	PE	GROENDYKE TRANSPORT	HWY 74 SPIDER BRANCH	JASPER	NEWTON	AR	08/23/93	ASPHALT	3000.00	G	H	O	AA	CB		BF
F93-3951	UN		CHEVRON FOOD MART 2601	LITTLE ROCK	PULASKI	AR	08/24/93	UNKNOWN OIL	0.00	U	F	O				GA
F93-3971	PE	BERRY PETROLEUM CO	SEC-22, R-19 WEST T-15	STEPHENS	OUACHITA	AR	08/25/93	OIL: CRUDE	10.00	B	P	O	BC	CK		HA
F93-4023	PE	BROWN DIRT AND MATERIAL	SOUTHWESTERN ELECTRIC	SILOAM SPRINGS	BENTON	AR	08/31/93	OIL, FUEL: NO. 2-D	2.00	G	H	O		CL		BD
F93-4036	PE	HARLAND BROWN CO	ON 43HWY NEAR THE SEWCO	GENTRY	BENTON	AR	08/31/93	OIL, FUEL: NO. 2-D	5.00	G	H	O	AA	CL		BD

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F93-4061	PE	ADVANCE APLICATION	HWY 53 .5 MILES FROM	CAMDEN	NEVADA	AR	09/01/93	UNKNOWN OIL	0.00	U	H	O	EA	BA		BB
F93-4081	PE	MCBRIDE ASPHALT	JUNCTION OF US-71 AND SR	ALMA	CRAWFORD	AR	09/04/93	ASPHALT	5000.00	G	FT	O		BA		GA
F93-4118	PE	PROVEN OIL PROD INC.	KARREYVILLE LANDING FIELD	HERMITAGE	BRADLEY	AR	09/09/93	OIL: CRUDE	10.00	B	F	O		BA		GA
F93-4208	PE	INDEPENDENT FOREIGN CARS	6521 LANCASTER	LITTLE ROCK	PULASKI	AR	09/23/93	WASTE OIL	100.00	G	F	O	GA	CL		GA
F93-4330	PE	WHITING PETROLEUM	SEC-10, R-20 WEST, T-14	WILLISVILLE	NEVADA	AR	09/28/93	OIL: CRUDE	60.00	B	FT	O		CF		GA
F94-0003	FG	USAF - LITTLE ROCK AFB	BTWN TAXI WAY 6 AND	JACKSONVILLE	PULASKI	AR	10/01/93	JET FUEL: JP-4	0.00	U	A	O				CA
F94-0005	PE	SEARS AUTOMOTIVE	HWY 7	HOT SPRINGS	GARLAND	AR	10/01/93	OIL, MISC: MOTOR	0.00	U	F	O	EA			GA
F94-0081	PC		HWY 82,6 MI EAST OF	ELDORADO	UNION	AR	10/04/93	OIL: CRUDE	1.00	B	F	O	BN	CL		GA
F94-0086	PE	ROLLINS TRUCK LEASE CO	I-30 NORTHBOUND NEAR EXIT	ARKADELPHIA	CLARK	AR	10/08/93	OIL: DIESEL	50.00	G	H	O		BA		BE
F94-0108	PE	MONROE AUTO EQUIPMENT	1601 HWY 49B	PARAGOULD	GREENE	AR	10/07/93	HYDRAULIC OIL	0.00	U	F	O	BR	DB		GA
F94-0121	PE	COULSON OIL COMPANY	I-40,1 MILE WEST OF	WIDNER	ST. FRANCIS	AR	10/12/93	GASOLINE: AUTOMOTIVE	500.00	G	H	O		BA		BF
F94-0128	PU	ENERGY OPERATIONS	ROUTE 3 BOX 137 G	RUSSELLVILLE	POPE	AR	10/12/93	OIL, MISC: LUBRICATING	3.00	G	F	O		CD		GA
F94-0157	PE	SOUTHERN PACIFIC LINES	DOT NO. UNKNOWN UNKNOWN	PALESTINE	MONROE	AR	10/14/93	OIL, FUEL: NO. 2-D	0.00	U	RH	O	AB	BA		DA
F94-0211	PE	COULSON OIL COMPANY	I-40 MILE 245	FORREST CITY	ST. FRANCIS	AR	10/12/93	GASOLINE: AUTOMOTIVE	39.00	G	H	O	AA	BA		GA
F94-0254	PE	BEAVER LAKE CONCRETE	HWY 187	UREKA SPRINGS	CARROLL	AR	10/22/93	OIL: DIESEL	1.00	G	H	O	AA	CL		
F94-0275	PE	GEORGIA PACIFIC	HWY 82 AND PAPERMILL ROAD	CROSSETT	ASHLEY	AR	10/25/93	DOWTHERM	20.00	P	F	O	CI	BD		GA
F94-0297	PE	NACATOCH OIL PRODUCERS	INEZ WEST LEASE	SMACKOVER	OUACHITA	AR	10/25/93	OIL: CRUDE	30.00	B	F	O	BB	CL		GA
F94-0303	PE	TEXAS EASTERN PIPELINE CO	4 MI SE OF EL DORADO	EL DORADO	UNION	AR	10/26/93	GASOLINE: UNLEADED	1.00	B	P	O	BR	CL		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Source Co
F87-0016		CONTINENTAL OIL	S 36 R1W T3S	PINE PRAIRIE	EVANGELINE	LA	10/02/86	OIL:CRUDE	15.00	B	FO	O				
F87-0018		UNKNOWN	LOYOLA & GARVIER	NEW ORLEANS	ORLEANS	LA	10/03/86	GASOLINE	1600.00	G	O	O				
F87-0024		AMOCO PRODUCTION	AT LAKE BEOFF FIELD	RACELAND	LAFOURCHE	LA	10/01/86	OIL:CRUDE	30.00	B	F	O				
F87-0030		CONOCO	AT BLUE FIELD BAYOV	BATON ROUGE	IBERVILLE	LA	10/06/86	OIL:CRUDE	3.00	B	FO	O				
F87-0032		GULF STATE UTILITIES	AT ELECTRICAL SEDUTATION	DUSON	LAFAYETTE	LA	10/06/86	PCB	850.00	G	FO	O				
F87-0062		UNKNOWN	2025 GERTILLY BLVD AT GAS	NEW ORLEANS	ORLEANS	LA	10/09/86	GASOLINE	1.00	G	H	O				
F87-0069		TRANSCON EXPLORATION	SEC. 21, T14S, R13W. NEAR	JOHNSON'S BAYOU	CAMERON	LA	10/1 1/86	OIL:CRUDE	20.00	B	F	O				
F87-0077		TEXACO OIL	LAC DE SALLMANDS FIELD	HARVEY	ST. CHARLES	LA	10/14/86	OIL:CRUDE	20.00	G	FO	O				
F87-0079		UNKNOWN	I-10 BRIDGE OVER WHISKEY		ST. MARTIN	LA	10/14/86	GASOLINE	0.00	B	V	O				
F87-0083		TEXAS PIPELINE	DOCK-SLIP OFF 1CW 1.7		TERREBONNE	LA	10/10/86	OIL:CRUDE	5.00	G	VF	O				
F87-0164		SUN PIPELINE	3 MI E. OF DELHI 1/2 MI.	DELHI	RICHLAND	LA	10/28/86	OIL:CRUDE	6.00	B	FP	O				
F87-0181		UNKNOWN	ROMAINE RD. OFF HWY 14	KAPLAN	VERMILION	LA	10/30/86	OIL:CRUDE	0.00		HO	O				
F87-0187		CONOCO		ST. MARTINVILLE	ST. MARTIN	LA	11/05/86	OIL:CRUDE	1.00	B	F	O				
F87-0197		EXPLORER PIPELINE	T10S R9W SW CORNER SEC 19	LAKE CHARLES	CALCASIEU	LA	10/31/86	OIL:CRUDE	16800.00	G	P	O				
F87-0199		TEXACO OIL	BAYOU BONNET CARRIE AT		ST. JOHN THE BAPTIST	LA	11/01/86	OIL:CRUDE	0.00		F	O				
F87-0208		CITGO PETROLEUM	S28 T9S R17W EDGEDRLY	VINTON	CALCASIEU	LA	11/03/86	OIL:CRUDE	25.00	B	P	O				
F87-0223		CITGO PIPELINE	S14 T18N R16W, APELINE	LONGWOOD	CADDO	LA	11/10/86	OIL:CRUDE	8.00	B	P	O				
F87-0226		MID CONTINENT PIPELINE	SEC. 1 T14N R5E IN		LINCOLN	LA	11/11/86	OIL:CRUDE	630.00	G	PO	O				
F87-0255		CITGO PETROLEUM	SEC 2 T8S R11W	LAKE CHARLES	CALCASIEU	LA	11/04/86	OIL:CRUDE	15.00	B	PO	O				
F87-0258		CITGO PETROLEUM	CHARLIE C DOCK CHARLES	LAKE CHARLES	CALCASIEU	LA	11/07/86	OIL:CRUDE	5.00	B	O	O				
F87-0263		CITGO PETROLEUM	REFINERY H108 S OF I10	LAKE CHARLES	CALCASIEU	LA	11/07/86	OIL:CRUDE	0.00	O	FO	O				
F87-0275		BRITISH PETROLEUM	IN UNNAMED CANAL	HARVEY	JEFFERSON	LA	11/15/86	OIL:CRUDE	1.00	G	FO	O				
F87-0298		MATLACK TRANSPORTATION	HWY 51 & I-10	LAPLACE	ST. JOHN THE BAPTIST	LA	11/20/86	DIESEL FUEL	10.00	G	H	O				
F87-0302		SBA SHIPYARD	MERMUATAN STATE RT. 3166	MERMENTAU	ACADIA	LA	11/21/86	OTHER OIL	1.00	G	VF	O				
F87-0308		MAY PETROLEUM	AVENY ISLAND WELL #1	AVERY ISLAND	IBERIA	LA	11/23/86	OIL:CRUDE	20.00	B	F	O				
F87-0318		CITGO PIPELINE	S30 T10S R9W	LAKE CHARLES	CALCASIEU	LA	11/24/86	OIL:CRUDE	5.00	B	F	O				
F87-0343		SANTE FE MINERALS	FROG LAKE FIELD, SEC 31,	PLAQUEMINE	IBERVILLE	LA	11/28/86	OIL:CRUDE	10.00	B	F	O				
F87-0376		PRODENTIAL OIL & GAS	25 MI. OFF HWY 165 OF	GLENMOVA	RAPIDES	LA	12/01/86	OIL:CRUDE	100.00	B	F	O				
F87-0390		CHEVRON USA	5 MI. HOUMA, 1/2 MI. SO.	HOUMA	CLAIBORNE	LA	12/05/86	OIL:CRUDE	1.00	B	F	O				
F87-0396		EXXON	EXXON REFINERY DOCK	BATON ROUGE	EAST BATON ROUGE	LA	12/07/86	WAXES PARAFFIN	5.00	G	F	O				
F87-0414		AMOCO PRODUCTION	CANAL LEADING TO LAKE	HOUMA	LAFOURCHE	LA	12/05/86	OIL:CRUDE	7.00	B	F	O				
F87-0422		CITGO PIPELINE	SEC. 30 TWNSHIP 75 RANGE	DEQUINCY	CALCASIEU	LA	12/10/86	OIL:CRUDE	50.00	B	P	O				
F87-0450		CITGO PETROLEUM	S34T21N28D	HAYNESVILLE	CLAIBORNE	LA	12/12/86	OIL:CRUDE	15.00	B	P	O				
F87-0454		AMOCO	H3113	ZACHARY	EAST BATON ROUGE	LA	12/14/86	CONDENSATE & CRUDE	20.00	B	F	O				
F87-0459		VISTA CHEMICAL	VISTA CHEMICAL	WESTLAKE	CALCASIEU	LA	12/15/86	PETROLEUM RELATED	0.00		F	O				
F87-0462		THIBODEAUX MOBIL	THIBODEAUX MOBIL	LAFAYETTE	LAFAYETTE	LA	12/14/86	OIL:CRUDE	15.00	B	F	O				
F87-0475		CANAN		THIBODAUX	LAFOURCHE	LA	12/16/86	NATURAL GAS CONDENSATE	0.00		FO	O				
F87-0484		FMP OPERATING	LAKE HATCH FIELD T18S		TERREBONNE	LA	12/17/86	OIL:CRUDE	75.00	B	F	O				
F87-0492		TEXACO OIL	PARADIS FIELD	PARADIS	ST. CHARLES	LA	12/22/86	OIL:CRUDE	210.00	G	F	O				
F87-0494		TEXACO OIL	PARADIS FIELD	HARVEY	ST. CHARLES	LA	12/23/86	OIL:CRUDE	336.00	G	F	O				
F87-0498		TEXAS PIPELINE	ERATH FIELD 29 53'52'' 92		VERMILION	LA	12/23/86	OIL:CRUDE	21.00	G	F	O				
F87-0501		CONOCO	BAYOU BLUE, CENTRAL	GROSS TETE	IBERVILLE	LA	12/23/86	OIL:CRUDE	2.00	B	F	O				
F87-0502		UNKNOWN	CATAHOULA LAKE		ST. MARTIN	LA	12/23/86	OIL:CRUDE	0.00			O				
F87-0506		UNKNOWN	AT CONOCO REFINERY	BATON ROUGE	EAST BATON ROUGE	LA	12/23/86	OIL:CRUDE	0.00	G		O				
F87-0507		AMOCO PRODUCTION	MW & HD MILEY WELL SITE	DENHAM SPRINGS	LIVINGSTON	LA	12/24/86	CONDENSATE	10.00	B	P	O				
F87-0508		SCURLOCK OIL	INTRACOSTAL WTY	LAROSE	LAFOURCHE	LA	12/24/86	OIL:CRUDE	8.00	B	V	O				
F87-0517		CONOCO SERVICE STATION	CONOCO SVC STA.	NEW ORLEANS	ORLEANS	LA	12/26/86	GASOLINE	1.00	G	F	O				
F87-0528		TEXACO OIL	LAKE SALVADOR FIELD		ST. CHARLES	LA	11/19/86	OIL:CRUDE	1.00	G	FO	O				
F87-0529		TEXACO OIL	LAKE SALVADOR FIELD		ST. CHARLES	LA	11/01/86	OIL:CRUDE	20.00	G	FO	O				
F87-0530		TEXACO OIL	LAKE SALVADOR FIELD		ST. CHARLES	LA	09/09/86	OIL:CRUDE	3.00	G	FO	O				
F87-0531		TEXACO OIL	LAFITTE FIELD		JEFFERSON	LA	11/25/86	OIL:CRUDE	10.00	G	FO	O				
F87-0532		TEXACO OIL	LAFITTE FIELD		JEFFERSON	LA	11/17/86	OIL:CRUDE	1.00	G	FO	O				
F87-0533		TEXACO OIL	LAFITTE FIELD		JEFFERSON	LA	10/04/86	OIL:CRUDE	3.00	G	FO	O				
F87-0534		CHEVRON USA	CHEVRON USA, INC.	NEW ORLEANS	ORLEANS	LA	08/27/85	OIL:CRUDE	3.00	G	O	O				
F87-0535		CHEVRON USA	BLACK BAY FIELD		PLAQUEMINES	LA	09/14/85	OIL:CRUDE	3.00	G	O	O				
F87-0536		CHEVRON USA	WEST BAY FIELD		PLAQUEMINES	LA	08/19/85	OIL:CRUDE	1.00	G	O	O				
F87-0537		CHEVRON USA	WEST BAY FIELD		PLAQUEMINES	LA	09/20/85	OIL:CRUDE	1.00	G	O	O				
F87-0538		CHEVRON USA	WEST BAY FIELD		PLAQUEMINES	LA	08/19/85	OIL:CRUDE	1.00	G	O	O				
F87-0539		CHEVRON USA	WEST BAY FIELD		PLAQUEMINES	LA	08/19/85	OIL:CRUDE	2.00	G	O	O				
F87-0540		CHEVRON USA	WEST BAY FIELD		PLAQUEMINES	LA	08/19/85	OIL:CRUDE	3.00	G	O	O				
F87-0541		CHEVRON USA	BLACK BAY FIELD		PLAQUEMINES	LA	09/16/85	OIL:CRUDE	20.00	G	O	O				
F87-0542		CHEVRON USA	QUARANTINE BAY FIELD		PLAQUEMINES	LA	08/04/86	OIL:CRUDE	1.00	G	O	O				
F87-0547		TEXACO OIL	LAKE BARRE FIELD, TANK	LAT 29 12'00", LON. 90	TERREBONNE	LA	04/17/86	OIL:CRUDE	1.00	G	O	O				
F87-0548		TEXACO OIL	LAKE BARRE FIELD, TANK	LAT 29 12'00", LON. 90	TERREBONNE	LA	06/27/86	OIL:CRUDE	1.00	G	O	O				
F87-0549		TEXACO OIL	LAKE BARRE FIELD, TANK	LAT 29 12'00", LON. 90	TERREBONNE	LA	05/31/86	OIL:CRUDE	1.00	G	O	O				
F87-0550		TEXACO OIL	LAKE BARRE FIELD, TANK	LAT 29 12'00", LON. 90	TERREBONNE	LA	06/04/86	OIL:CRUDE	1.00	G	O	O				
F87-0554		MARATHON OIL	W. DELTA BLK 79		PLAQUEMINES	LA	05/11/85	OIL:CRUDE	5.00	G	O	O				
F87-0555		CHEVRON USA	REMERE PASS FIELD	VENICE	PLAQUEMINES	LA	09/09/84	OIL:CRUDE	10.00	G	O	O				
F87-0556		CHEVRON USA	REMERE PASS FIELD	VENICE	PLAQUEMINES	LA	03/03/85	OIL:CRUDE	1.00	G	O	O				
F87-0557		CHEVRON USA	REMERE PASS FIELD	VENICE	PLAQUEMINES	LA	03/21/85	OIL:CRUDE	2.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mast.	Caus e	Medi .	TDD#	Sour ce Co
F87-0558		CHEVRON USA	REMERE PASS FIELD	VENICE	PLAQUEMINES	LA	04/28/85	OIL:CRUDE	3.00	G	O	O				
F87-0559		SHELL OIL	MAIN PASS BLK 69	LAT 29 12'02" LONG 88	PLAQUEMINES	LA	10/07/86	OIL:CRUDE	25.00	G	O	O				
F87-0560		SHELL OIL	MAIN PASS BLK 69	LAT 29 12'02" LONG. 88	PLAQUEMINES	LA	10/21/86	OIL:CRUDE	4.00	G	O	O				
F87-0561		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/02/86	OIL:CRUDE	1.00	G	O	O				
F87-0562		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/06/86	OIL:CRUDE	1.00	G	O	O				
F87-0563		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/07/86	OIL:CRUDE	2.00	G	O	O				
F87-0564		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/09/86	OIL:CRUDE	2.00	G	O	O				
F87-0565		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/12/86	OIL:CRUDE	2.00	G	O	O				
F87-0566		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/14/86	OIL:CRUDE	2.00	G	O	O				
F87-0567		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/21/86	OIL:CRUDE	1.00	G	O	O				
F87-0568		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/21/86	OIL:CRUDE	1.00	G	O	O				
F87-0569		SHELL OIL	SOUTHPASS BLK. 11 LAT. 29		PLAQUEMINES	LA	10/31/86	OIL:CRUDE	15.00	G	O	O				
F87-0570		KERR MCGEE	SEC. 17-16-20 T21N R10W	SAREPTA	WEBSTER	LA	12/30/86	GASOLINE	2500.00	B	P	O				
F87-0573		SHELL OIL	LAT 29 49"30' LONG 91		IBERIA	LA	12/23/86	OIL:CRUDE	2.00	B	F	O				
F87-0601		UNKNOWN	EXIT I OF HARRISON &	NEW ORLEANS	ORLEANS	LA	01/04/87	GASOLINE	1.00	G	F	O				
F87-0607		AMOCO	6 MI. W. OF T.D. BICKHEM	ZACHARY	EAST BATON ROUGE	LA	01/06/87	CONDENSATE	50.00	B	FP	O				
F87-0623		CONOCO	SE CORNER S12 T12S R10E		IBERIA	LA	01/08/87	OIL:CRUDE	1.00	G	F	O				
F87-0647		SHELL OIL	LAT 20 51'05" LONG 91	MORGAN CITY	ST. MARTIN	LA	01/13/87	OIL:CRUDE	4.00	B	P	O				
F87-0654		CRO MARINE	29 38 N 2 1/2 MI. E. OF	GIBSON	TERREBONNE	LA	01/14/87	OIL:CRUDE	5.00	B	V	O				
F87-0657		MOBIL OIL	5XN 26 T8S R3E LAT 30 20'	ST. LANDRY	EVANGELINE	LA	01/14/87	OIL:CRUDE	15.00	B	F	O				
F87-0711		TEXACO OIL	LAFITTE FIELD RIGOLETS	HARVEY	JEFFERSON	LA	01/22/87	OIL:CRUDE	30.00	G	F	O				
F87-0726		CHARTER MART	CHARTER MART.	MARRERO	JEFFERSON	LA	01/27/87	GASOLINE	0.00		F	O				
F87-0734		EXXON CHEMICAL	PARADIS FIELD LAT 21 51	NEW ORLEANS	ORLEANS	LA	01/27/87	OIL:CRUDE	2.00	G	F	O				
F87-0778		UNKNOWN		LAKE CHARLES	CALCASIEU	LA	01/24/87	LUBE OIL	6.00	G	V	O				
F87-0784		ASHLAND PIPELINE	6 MIL N. OF VIDALIA SEC.	VIDALIA	CONCORDIA	LA	01/31/87	OIL:CRUDE	7.00	B	P	O				
F87-0787		MESS BACHER PRODUCTION	MERMENTAN RIVER N. OF	LAKE ARTHUR	JEFFERSON DAVIS	LA	01/30/87	OIL:CRUDE	7.00	B	F	O				
F87-0790		CITGO PIPELINE	SEC 24, T8S, R10W; 10 MI.	SULPHUR	CALCASIEU	LA	02/01/87	OIL:CRUDE	10.00	B	P	O				
F87-0842			AT TX-LA ST. LINE,		CALCASIEU	LA	02/12/87	OIL:CRUDE	0.00		P	O				
F87-0845		KERR MCGEE	BAYOU CROOKCHENE SCHMING	LAFAYETTE	ST. MARTIN	LA	02/12/87	OIL:CRUDE	15.00	G		O				
F87-0849		AMOCO PRODUCTION		ANTIOCH	CLAIBORNE	LA	02/13/87	OIL:CRUDE	20.00	B	F	O				
F87-0857		CARDNEAX	SE 1/4 NE 1/4 SEC. 15,	HARRISONBURG	CATAHOULA	LA	/ /	SALT WATER	0.00		F	O				
F87-0859		CONOCO MAR. CONEAUX	DOCK #4	WESTLAKE	CALCASIEU	LA	02/14/87	OIL:CRUDE	5.00	G	F	O				
F87-0881		CADDO PARISH SHERIFF	END OF MALDEN FERRY ROAD	SHREVEPORT	CADDO	LA	02/20/87	OIL:CRUDE	0.00			O				
F87-0886		CONOCO	S26 T3S R2E M1171	VILLE PLATTE	EVANGELIVE	LA	02/22/87	OIL:CRUDE	10.00	B	F	O				
F87-0889		TRAZER OIL (MR. SUTTON)	TRAZER OIL (MR. SUTTON)	NEW ORLEANS	ORLEANS	LA	02/23/87	OIL:CRUDE	1.00	B	F	O				
F87-0890		REDWAY OIL & GAS	OFF PARISH RD.	BATON ROUGE	EAST BATON ROUGE	LA	02/24/87	UNKNOWN	1.00	U	F	O				
F87-0909		AMOCO PRODUCTION	12 MILES ON AMOCO ROAD	LAKE CHARLES	CALCASIEU	LA	02/20/87	OIL:CRUDE	60.00	B	P	O				
F87-0920		CONOCO	TETETATE BATTERY	BASILE	ACADIA	LA	02/27/87	OIL:CRUDE	10.00	B		O				
F87-0926		TRANSCON EXPLORATION	SXN 53 T7S R5E	BARRE	ST. LANDRY	LA	02/28/87	OIL:CRUDE	20.00	B	P	O				
F87-0933		AMOCO PRODUCTION	WELL SITE OFF LINDER ROAD	DENHAM SPRINGS	LIVINGSTON	LA	03/07/87	OIL:CRUDE	10.00	B	F	O				
F87-0943		TEXACO OIL	LAKE SALVADOR @ TANK	HARVEY	ST. CHARLES	LA	03/10/87	OIL:CRUDE	20.00	B	P	O				
F87-0946		ARCO OIL & GAS	3.5 MI. E./LOGANSPORT, LA	LOGANSPORT	DE SOTO	LA	03/10/87	OIL:CRUDE	1.00	B	F	O				
F87-0948		TENNECO OIL	TENNACO	CHALMETTE	ST. BERNARD	LA	03/10/87	OIL:CRUDE	3.00	B	P	O				
F87-0975		COAST GUARD MORGAN CITY	ALAMO EXPRESS/ALAMO	MORGAN CITY	ST. MARTIN	LA	03/13/87	#2 FUEL OIL	20000.00	G		O				
F87-1002		CHEVRON USA	4 MI. W. OF HOMER	HOMER	CLAIBORNE	LA	03/18/87	OIL:CRUDE	3.00	G	F	O				
F87-1003		UNION PACIFIC RAILROAD	MP 502.9	MONROE	OUACHITA	LA	03/18/87	DIESEL	2600.00	G	R	O				
F87-1006		EENRON OIL & TRANSPORT	PORT OF MERMANTAU	MERMANTAU	ACADIA	LA	03/17/87	OIL:CRUDE	2.00	B	F	O				
F87-1008		TEXACO OIL	TANK BATTERY NO. 2		ST. MARTIN	LA	03/18/87	OIL:CRUDE	2.00	G	F	O				
F87-1011		MOBIL OIL	NE 1/4 SE 1/4 S4T3N R3W	LINDSAY	GARVIN	LA	03/18/87	OIL:CRUDE	4.00	B	F	O				
F87-1012		EXXON CHEMICAL		BATON ROUGE	EAST BATON ROUGE	LA	03/18/87	HYDROCARBONS	560.00	P	F	O				
F87-1018		CITGO PETROLEUM	S17 R5WT9S	LAKE CHARLES	JEFFERSON DAVIS	LA	03/19/87	OIL:CRUDE	40.00	B	P	O				
F87-1020		SCURLOCK OIL	W. 1/2 SECT. 66 T12S R3E	ABBEVILLE	VERMILION	LA	03/19/87	OIL:CRUDE	5.00	B	F	O				
F87-1028		EXXON	DUCK LAKE FLD. AREA GROUP	DUCK LAKE	ST. MARTIN	LA	03/20/87	OIL:CRUDE	1.00	B	F	O				
F87-1029		UNKNOWN	SURLOCK OIL CO. ON SIDE	ABBEVILLE	VERMILION	LA	03/19/87	BLACK OIL	1.00	P	H	O				
F87-1036		TEXACO OIL	FAUSSE POINT FIELD	NEW IBERIA	IBERIA	LA	03/21/87	OIL:CRUDE	10.00	G	F	O				
F87-1041		CITGO PETROLEUM	S12 T10S R2W	JENNINGS	JEFFERSON DAVIS	LA	03/22/87	OIL:CRUDE	120.00	B	P	O				
F87-1042		UNION PACIFIC RAILROAD	ALEXANDRIA RAIL YARD	ALEXANDRIA	RAPIDES	LA	03/22/87	DIESEL	3000.00	G	R	O				
F87-1051		CONOCO	TETETATE TANK BATTERY	LAFAYETTE	LAFAYETTE	LA	03/25/87	OIL:CRUDE	10.00	B	F	O				
F87-1053		J&V TRUCKING	J AND V TRUCKING	LAKE CHARLES	CALCASIEU	LA	03/25/87	DIESEL FUEL	10.00	G		O				
F87-1064		UNKNOWN	R74 AND I10, DUTCH TOWN	DUTCHTOWN		LA	03/25/87	DIESEL	100.00	G	F	O				
F87-1073		UNKNOWN		METAIRIE	JEFFERSON	LA	03/27/87	GASOLINE	0.00		P	O				
F87-1084		CONOCO	1 MI. S. OF WESTLAKE	WESTLAKE	CALCASIEU	LA	03/28/87	DIESEL	15.00	G	V	O				
F87-1088		CITIZEN	HWY 61-31 MI. W. OF NEW	LAPLACE	ST. JOHN THE BAPTIST	LA	03/27/87	OIL:CRUDE	0.00			O				
F87-1102		SANDIFER PETROLEUM	LAKE PONCHATRAIN FACILITY	NEW ORLEANS	JEFFERSON	LA	03/31/87	OIL:CRUDE	1.00	B	F	O				
F87-1123		TRANSCON EXPLORATION	TIGRE LAGOON, EDNA	INTERCOASTAL WATERWAY	VERMILION	LA	04/06/87	LIGHT CONDENSATE	2.00	G	F	O				
F87-1129		BARGE TRANSPORT	CITY SERVICE A DOCK	SULPHUR	CALCASIEU	LA	04/06/87	OIL:CRUDE	1.00	G	F	O				
F87-1136		CITGO PIPELINE	4 MI. N. OF EDGERLY; SEC	EDGERLY	CALCASIEU	LA	04/08/87	OIL:CRUDE	15.00	B		O				
F87-1170		CITGO PETROLEUM	SW SEC. 4 T20 N R15W	OIL CITY	CADDO	LA	04/14/87	OIL:CRUDE	15.00	B	P	O				
F87-1173		NORM INGRADE	LAKE MAUREPAS		ST. JOHN THE BAPTIST	LA	03/29/87	OIL:CRUDE	0.00			O				
F87-1175		RED WING OIL	UNKNOWN	CROWLEY	ACADIA	LA	04/04/87	OIL:CRUDE	50.00	P	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi .	TDD#	Sour ce Co
F87-1180		PPG INDUSTRIES	AT PLANT	WESTLAKE	CALCASIEU	LA	04/07/87	CHLORINATED HYDROCARBONS	50.00	G	F	O				
F87-1183		TENNECO OIL	OFF SHORE/S. TIMBALAER	LAFAYETTE	LAFAYETTE	LA	04/09/87	OIL SHEEN	1.00	G	F	O				
F87-1187		MARATHON OIL	SEC. 26 T23 R4W	HAYNESVILLE	CLAIBORNE	LA	04/15/87	OIL:CRUDE	5.00	B	P	O				
F87-1214		PLAQUEMINE TREATMENT	PLAQUEMINE TREATMENT	PLAQUEMINE	IBERVILLE	LA	04/10/87	CONDENSATE	175.00	G	F	O				
F87-1221		MOBIL OIL	OFFSHORE COAST OF LA. L29		PLAQUEMINES	LA	04/24/87	OIL:CRUDE	1.00	G	O	O				
F87-1224		LAMSON/CROCKER PETROLEUM	END OF HWY. 75 OUTSIDE OF	LAFAYETTE	LAFAYETTE	LA	04/27/87	OIL:CRUDE	20.00	B		O				
F87-1230		MATLACK TRANSPORTATION	HWY. 4 11 MI. W. OF	FRIENDSHIP	BIENVILLE	LA	04/26/87	DIESEL FUEL	15.00	G	HF	O				
F87-1263		OUARLES DRILLING	LAKE PERROT	BELLE CHASE	PLAQUEMINES	LA	05/03/87	DIESEL	40.00	G	F	O				
F87-1266		PLACID OIL	T6N, R3E, SEC 30	TROUT	LA SALLE	LA	05/02/87	OIL:CRUDE	30.00	B	P	O				
F87-1274		CHEVRON USA	S. PASS 24 FIELD	VENICE	PLAQUEMINES	LA	10/17/86	DIESEL OIL	1.00	G	O	O				
F87-1275		CHEVRON USA	BLACK BAY FIELD/LAT.29	VENICE	PLAQUEMINES	LA	10/14/86	OIL:CRUDE	1.00	G	O	O				
F87-1277		TEXACO OIL	LAKE PERTO FIELD, TANK	40'50" W	TERREBONNE	LA	11/06/86	OIL:CRUDE	2.00	G	O	O				
F87-1278		TEXACO OIL	LAKE BARRE FIELD, TANK	NEW ORLEANS	ORLEANS	LA	10/31/86	OIL:CRUDE	6.00	G	O	O				
F87-1279		TEXACO OIL	TERREBONNE PARISH LAT. 29	NEW ORLEANS	ORLEANS	LA	10/05/86	OIL:CRUDE	5.00	G	O	O				
F87-1280		TEXACO OIL	TERREBONNE PARISH/TANK	28'00"CAILLOU ISLAND	TERREBONNE	LA	10/10/86	OIL:CRUDE	1.00	G	O	O				
F87-1281		TEXACO OIL	TERREBONNE PARISH TANK	39'50"	TERREBONNE	LA	10/05/86	OIL:CRUDE	3.00	G	O	O				
F87-1282		TEXACO OIL	LAKE BARRE FIELD LAT.29	NEW ORLEANS	TERREBONNE	LA	10/16/86	OIL:CRUDE	1.00	G	O	O				
F87-1293		VISTA CHEMICAL	PLANT	WESTLAKE	CALCASIEU	LA	05/08/87	UNKNOWN	2.00	G	F	O				
F87-1316		CHEVRON USA	STORAGE FACILITY #2	NEW ORLEANS	ORLEANS	LA	02/09/87	OIL:CRUDE	1.00	G	O	O				
F87-1317		CHEVRON USA	STORAGE FACILITY #2	NEW ORLEANS	ORLEANS	LA	03/29/87	OIL:CRUDE	1.00	G	F	O				
F87-1318		CHEVRON USA	TANK BATTERY #1	NEW ORLEANS	ORLEANS	LA	02/20/87	REFINED OIL	1.00	G		O				
F87-1322		TEXACO OIL	LAKE BARRE FIELD	NEW ORLEANS	ORLEANS	LA	02/09/87	OIL:CRUDE	1.00	G	O	O				
F87-1323		TEXACO OIL	LAKE BARRE FIELD	NEW ORLEANS	ORLEANS	LA	03/16/87	OIL:CRUDE	1.00	G	O	O				
F87-1324		TEXACO OIL	LAFITTE FIELD COMMINGLE	HARVEY	JEFFERSON	LA	02/12/87	OIL:CRUDE	1.00	G	O	O				
F87-1325		TEXACO OIL	LAFITTE FIELD, COMMINGLE	HARVEY	JEFFERSON	LA	03/24/87	OIL:CRUDE	2.00	B	O	O				
F87-1326		TEXACO OIL	LAFITTE FIELD; COMMINGLE	HARVEY	JEFFERSON	LA	04/05/87	OIL:CRUDE	3.00	G	O	O				
F87-1327		TEXACO OIL	LAFITTE FIELD, COMMINGLE	HARVEY	JEFFERSON	LA	10/01/86	OIL:CRUDE	2.00	G	O	O				
F87-1328		CHEVRON USA	TANK BATTERY #3	BURAS	PLAQUEMINES	LA	02/15/87	OIL:CRUDE	110.00	G	F	O				
F87-1329		CHEVRON USA	TANK BATTERY W-1 S. PASS	VENICE	PLAQUEMINES	LA	02/01/87	OIL:CRUDE	1.00	G	F	O				
F87-1330		CHEVRON USA	PLATFORM P-1 S/L 2869	VENICE	PLAQUEMINES	LA	05/06/87	OIL:CRUDE	1.00	G	O	O				
F87-1331		CHEVRON USA	STORAGE FACILITY #2	NEW ORLEANS	ORLEANS	LA	03/29/87	OIL:CRUDE	1.00	G	F	O				
F87-1332		CHEVRON USA	COMMINGLING FACILITY #1	NEW ORLEANS	PLAQUEMINES	LA	03/24/87	OIL:CRUDE	1.00	G	F	O				
F87-1333		CHEVRON USA	TANK BATTERY #1	NEW ORLEANS	ORLEANS	LA	02/22/87	OIL:CRUDE	1.00	G	F	O				
F87-1336		CHEVRON USA	COMMINGLING FACILITY #2	NEW ORLEANS	PLAQUEMINES	LA	02/16/87	OIL:CRUDE	1.00	G	F	O				
F87-1337		ST. MARYS PARISH		MORGAN CITY	ST. MARY	LA	05/01/87	ASPHALT	0.00		F	O				
F87-1341		OLIN	I-10 WEST	WESTLAKE	CALCASIEU	LA	05/13/87	COOLING OIL	12.00	G	F	O				
F87-1344		CHEVRON USA	WEST BLACK BAY FIELD	NEW ORLEANS	PLAQUEMINES	LA	03/26/87	OIL:CRUDE	1.00	G	F	O				
F87-1345		CHEVRON USA	WEST BLACK BAY FIELD;	NEW ORLEANS	PLAQUEMINES	LA	03/13/87	OIL:CRUDE	1.00	G	F	O				
F87-1346		CHEVRON USA	WEST BLACK BAY FIELD;	NEW ORLEANS	PLAQUEMINES	LA	03/01/87	OIL:CRUDE	1.00	G	F	O				
F87-1348		CONOCO	TOWNSHIP 4 SOUTH, RANGE 2	VILLE PLATTE	EVANGELINE	LA	05/18/87	LUBE OIL	2.00	B	F	O				
F87-1353		CHEVRON USA	SEC. 14, TOWNSHIP 21N-5W	LISBON	CLAIBORNE	LA	05/17/87	OIL:CRUDE	10.00	B	F	O				
F87-1359		EXXON	DUCK LAKE FIELD, OFFSHORE	DUCK LAKE	ST. MARTIN	LA	03/20/87	OIL:CRUDE	1.00	B	O	O				
F87-1364		AMARADAHESS	LAKE CHICO	LAFAYETTE	LAFAYETTE	LA	05/18/87	OIL:CRUDE	1.00	B	V	O				
F87-1378			5 MILES NORTHWEST OF	CROWLEY	ACADIA	LA	05/19/87	DIESEL OIL/GAS	0.00		F	O				
F87-1394		TEXACO OIL	LAKE BARRE FIELD, TANK	HARVEY	TERREBONNE	LA	11/01/86	OIL:CRUDE	1.00	G	FO	O				
F87-1395		TEXACO OIL	LAKE BARRE FIELD, TANK	HARVEY	TERREBONNE	LA	11/25/86	OIL:CRUDE	1.00	G	FO	O				
F87-1396		TEXACO OIL	LAKE BARRE FIELD, TANK	HARVEY	TERREBONNE	LA	12/09/86	OIL:CRUDE	1.00	G	O	O				
F87-1397		TEXACO OIL	LAKE BARRE FIELD TANK	HARVEY	TERREBONNE	LA	11/21/86	OIL:CRUDE	1.00	G	O	O				
F87-1398		TEXACO OIL	LAKE BARRE FIELD TANK	HARVEY	TERREBONNE	LA	10/27/86	OIL:CRUDE	1.00	G	O	O				
F87-1399		TEXACO OIL	DELTA DUCK CLUB FIELD,	HARVEY	TERREBONNE	LA	11/29/86	OIL:CRUDE	1.00	G	O	O				
F87-1400		TEXACO OIL	DELTA DUCK CLUB FIELD	HARVEY	PLAQUEMINES	LA	05/15/86	OIL:CRUDE	1.00	G	O	O				
F87-1401		TEXACO OIL	DELTA DUCK CLUB FIELD	HARVEY	PLAQUEMINES	LA	12/23/86	OIL:CRUDE	1.00	G	O	O				
F87-1402		TEXACO OIL	DELTA CLUB FIELD	HARVEY	PLAQUEMINES	LA	08/23/86	OIL:CRUDE	0.00	G	O	O				
F87-1410		EXXON	SEC. 2&3 T15S,R11E,MARTIN	DUCKLAKE FIELD	MARTIN	LA	02/04/87	OIL:CRUDE	15.00	G	F	O				
F87-1411		EXXON	W. POTASH FIELD, NW END	BAY LANAUX	PLAQUEMINES	LA	02/05/87	OIL:CRUDE	5.00	G	F	O				
F87-1412		EXXON	W. PATASH FIELD, NW END	BAY LANAUX	PLAQUEMINES	LA	06/17/86	OIL:CRUDE	3.00	G	F	O				
F87-1413		EXXON	DUCK LAKE FIELD SEC.	DUCK LAKE	ST. MARTIN	LA	12/19/86	OIL:CRUDE	5.00	G	F	O				
F87-1414		EXXON	13.5 MI. SO OF	CENTERVILLE	ST. MARY	LA	12/15/86	OIL:CRUDE	10.00	B	F	O				
F87-1415		EXXON	13.5 MI. SO OF	CENTERVILLE	ST. MARY	LA	12/17/86	OIL:CRUDE	1.00	B	F	O				
F87-1416		TEXACO OIL	ST. CHARLES PARISH LAT 29		ST. CHARLES	LA	01/01/87	OIL:CRUDE	2.00	G	F	O				
F87-1417		TEXACO OIL	ST. CHARLES PARISH LAT 29		ST. CHARLES	LA	10/14/86	OIL:CRUDE	20.00	G	F	O				
F87-1422		CHEVRON USA	TANK BATTERY NO. 1	NEW ORLEANS	ORLEANS	LA	01/04/87	OIL:CRUDE	1.00	G	O	O				
F87-1423		CHEVRON USA	TANK BATTERY NO. 1	NEW ORLEANS	ORLEANS	LA	01/07/87	OIL:CRUDE	4.00	G	O	O				
F87-1424		CHEVRON USA	TANK BATTERY NO. 1	NEW ORLEANS	ORLEANS	LA	12/11/86	OIL:CRUDE	1.00	G	O	O				
F87-1425		CHEVRON USA	TANK BATTERY NO. 1	NEW ORLEANS	ORLEANS	LA	12/23/86	OIL:CRUDE	5.00	G	O	O				
F87-1426		CHEVRON USA	CUMMINGLING FACILITY #2	BLACK BAY FIELD	PLAQUEMINES	LA	12/23/86	OIL:CRUDE	5.00	G	O	O				
F87-1427		CHEVRON USA	TANK BATTERY NO. 1 S.C.	BLACK BAY	PLAQUEMINES	LA	12/13/86	OIL:CRUDE	7.00	G	O	O				
F87-1428		CHEVRON USA	TANK BATTERY NO. 1 S.L.	BLACK BAY	PLAQUEMINES	LA	12/23/86	OIL:CRUDE	2.00	G	O	O				
F87-1429		CHEVRON USA	COMMINGLING #2 BLACK BAY	NEW ORLEANS	ORLEANS	LA	11/28/86	OIL:CRUDE	3.00	G	O	O				
F87-1430		CHEVRON USA	COMMINGLING FACILITY #2	NEW ORLEANS	ORLEANS	LA	05/13/87	OIL:CRUDE	1.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl.	Cause	Medi.	TDD#	Source Co
F87-1431		CHEVRON USA	SOUTHEAST WEST BAY	NEW ORLEANS	ORLEANS	LA	11/03/86	OIL:CRUDE	1.00	G	O	O				
F87-1435		SHELL OIL	CITRUS UNIT M.P. BLK 69	NEW ORLEANS	ORLEANS	LA	11/24/86	OIL:CRUDE	1.00	G	O	O				
F87-1436		SHELL OIL	MOUN PASS BLK 69 "C"	NEW ORLEANS	ORLEANS	LA	12/08/86	OIL:CRUDE	34.00	G	O	O				
F87-1439		TEXACO OIL	BAYOU FER BLACK FIELD	NEW ORLEANS	ORLEANS	LA	04/20/87	OIL:CRUDE	8.00	G	F	O				
F87-1440		TEXACO OIL	BAYOU FER BLANK FIELD	NEW ORLEANS	LA FOURCHE	LA	05/04/87	OIL:CRUDE	10.00	G	F	O				
F87-1446		EXXON	BAYOU SALE OFFSHORE	NEW ORLEANS	ORLEANS	LA	03/27/87	OIL:CRUDE	10.00	B	F	O				
F87-1447		EXXON	BAYOU SALE OFFSHORE	CENTERVILLE	ST. MARY	LA	01/13/87	OIL:CRUDE	1.00	G	F	O				
F87-1448		EXXON	BAYOU SALE OFFSHORE FAC.	NEW ORLEANS	ST. MARY	LA	04/27/87	OIL:CRUDE	2.00	B	F	O				
F87-1463		UNKNOWN	VERMILLION RIVER		PLAQUEMINES	LA	05/25/87	OIL:CRUDE	3.00	B	VF	O				
F87-1465		TEXACO OIL	PLUMB BOB FIELD BATTERY	HENDERSON	ST. MARTIN	LA	05/25/87	OIL:CRUDE	2.00	G	VF	O				
F87-1467		CITGO PIPLINE	SEC 33-10S, 12W GED FIELD	VINTON	CALCASIEU	LA	05/26/87	OIL:CRUDE	7.00	B	P	O				
F87-1478		UNION TEXAS PETROLEUM	CUT-GRASS/CULLEY FIELD	VACHERIE	ST. JAMES	LA	05/27/87	DISTILLATES	30.00	B	FP	O				
F87-1518		TEXACO OIL	PLUMBOB FIELD,		ST. MARTIN	LA	05/31/87	OIL:CRUDE	63.00	G	F	O				
F87-1521		CITGO PIPELINE	SEC. 3 T6S R8W/4	RAGLEY	BEAUREGARD	LA	06/01/87	OIL:CRUDE	0.00	B	P	O				
F87-1522		EXXON	SEC. 18 T14S R20E	PARADIS	ST. CHARLES	LA	06/01/87	OIL:CRUDE	2.00	G	P	O				
F87-1523		TENNECO OIL		CHALMETTE	ST. BERNARD	LA	06/01/87	OIL:CRUDE	3.00	B	F	O				
F87-1538		MATLACK TRANSPORTATION	JUST OVER HARVEY CANAL	BELLE CHASE	PLAQUEMINES	LA	06/03/87	LUBE OIL ADDITIVE	10.00	G	H	O				
F87-1551		CHEVRON USA	BLACK BAY WAREHOUSE/BLACK		PLAQUEMINES	LA	04/20/87	OIL:CRUDE	1.00	G	F	O				
F87-1553		CHEVRON USA	TANK BATTERY #1	EAST BLACK BAY	PLAQUEMINES	LA	04/26/87	OIL:CRUDE	3.00	G	F	O				
F87-1554		CHEVRON USA	W. PASS 24 STORAGE	WEST BAY FIELD	PLAQUEMINES	LA	04/07/87	OIL:CRUDE	1.00	G	F	O				
F87-1555		CHEVRON USA	STORAGE FACILITY #3	EAST BLACK BAY	PLAQUEMINES	LA	04/16/87	OIL:CRUDE	1.00	G	F	O				
F87-1577		CHEVRON USA	STORAGE FACILITY #2	EAST BLACK BAY	PLAQUEMINES	LA	03/27/87	OIL:CRUDE	1.00	G	P	O				
F87-1615		SHELL OIL	WEEKS ISLAND PRODUCTION	IBERIA	IBERIA	LA	06/12/87	OIL:CRUDE	10.00	B	P	O				
F87-1632		TEXACO OIL	COMMINGLING FACILITY #7		JEFFERSON	LA	04/01/87	OIL:CRUDE	5.00	G	F	O				
F87-1633		TEXACO OIL	CUMMINGLING FACILITY #7		JEFFERSON	LA	05/15/87	OIL:CRUDE	3.00	B	F	O				
F87-1634		TEXACO OIL	PLUMB BOB COMMINGLING		ST. MARTIN	LA	05/31/87	OIL:CRUDE	63.00	G	F	O				
F87-1635		TEXACO OIL	PLUMB BOB CUMMINGLING		ST. MARTIN	LA	05/13/87	OIL:CRUDE	10.00	G	F	O				
F87-1636		TEXACO OIL	BAY ST. ELAINE FIELD TANK		TERREBONNE	LA	08/13/86	OIL:CRUDE	1.00	G	O	O				
F87-1637		TEXACO OIL	BAY ST. ELAINE FIELD TANK		TERREBONNE	LA	04/23/87	OIL:CRUDE	2.00	G	O	O				
F87-1639		SHELL OIL	S. PASS BLK 27 E. BAY		PLAQUEMINES	LA	11/02/86	OIL:CRUDE	1.00	G	O	O				
F87-1640		SHELL OIL	BLK. 24		PLAQUEMINES	LA	11/08/86	OIL:CRUDE	1.00	G	O	O				
F87-1641		SHELL OIL	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	11/11/86	OIL:CRUDE	1.00	G	O	O				
F87-1642		SHELL OIL	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	11/12/86	OIL:CRUDE	1.00	G	O	O				
F87-1643		SHELL OIL	S.P. BLK. 11 E. BAY		PLAQUEMINES	LA	11/14/86	OIL:CRUDE	1.00	G	O	O				
F87-1644		SHELL OIL	S. PASS BLK. 27 E. BAY		PLAQUEMINES	LA	11/15/86	OIL:CRUDE	1.00	G	O	O				
F87-1645		SHELL OIL	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	11/20/86	OIL:CRUDE	9.00	G	O	O				
F87-1646		SHELL OIL	S. PASS BLK. 11 E. BAY		PLAQUEMINES	LA	11/29/86	OIL:CRUDE	1.00	G	O	O				
F87-1647		SHELL OIL	S. PASS BLK. 11 STATION 4		PLAQUEMINES	LA	12/08/86	ENGINE LUBE OIL	10.00	G	O	O				
F87-1648		SHELL OIL	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	12/09/86	OIL:CRUDE	1.00	G	O	O				
F87-1649		SHELL OIL	E. BAY S. PASS BLK. 24		PLAQUEMINES	LA	12/12/86	OIL:CRUDE	1.00	G	O	O				
F87-1650		SHELL OIL	E. BAY S. PASS BLK. 11		PLAQUEMINES	LA	12/14/86	OIL:CRUDE	1.00	G	O	O				
F87-1651		SHELL OFFSHORE	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	12/19/86	OIL:CRUDE	4.00	G	O	O				
F87-1652		SHELL OIL	S. PASS BLK 11 PLATFORM B		PLAQUEMINES	LA	12/23/86	OIL:CRUDE	1.00	G	O	O				
F87-1653		SHELL OIL	S. PASS BLK. 11 PLATFORM		PLAQUEMINES	LA	12/29/86	OIL:CRUDE	1.00	G	O	O				
F87-1657		CONOCO	BAYOU BLEU AT CENTRAL		IBERVILLE	LA	06/17/87	OIL:CRUDE	3.00	B	F	O				
F87-1667		TEXACO OIL	TEXACO REFINING/MARKETING	CONVENT	ST. JAMES	LA	06/15/87	LIGHT STRAIGHT RUN GAS	700.00	B	V	O				
F87-1670		TEXACO OIL	PLUMB BOB COMMINGLING		ST. MARTIN	LA	05/25/87	OIL:CRUDE	2.00	G	F	O				
F87-1673		CULOCO	GED FIELD 2 1/2 MI. S. OF	VINTON	CALCASIEU	LA	06/19/87	OIL:CRUDE	4.00	B	F	O				
F87-1695		PETROLEUM EVIROY	MI. 90/I-40 1/2 MI. E. OF	HYDRO	CADDO	LA	06/16/87	JP-4	75.00	G	H	O				
F87-1704		DOW CHEMICAL	LA HWY. 1	PLAQUEMINE	IBERVILLE	LA	06/24/87	METHYL CHLORIDE	111.00	P	F	O				
F87-1708		COSMAR	COSMAR CO.	CARVILLE	IBERVILLE	LA	06/23/87	ETHYL BENZENE IN	200.00	G	F	O				
F87-1730		EXXON	DEER ISLAND FIELD		LAFOURCHE	LA	06/25/87	OIL:CRUDE	6.00	G	F	O				
F87-1737		CITGO PETROLEUM	CITGO FACILITY	LAKE CHARLES	CALCASIEU	LA	06/26/87	LUBE OIL	1.00	B	P	O				
F87-1749		CITGO PIPELINE	S28, 9S, 11W/3 1/2 MI. E.	VINTON	CALCASIEU	LA	06/10/87	OIL:CRUDE	5.00	B	P	O				
F87-1756		UNKNOWN	US HWY 167 & LA HWY 182	OPELOUSAS	ST. LANDRY	LA	06/29/87	DIESEL FUEL	20.00	G	H	O				
F87-1764		CITGO PETROLEUM	IN OIL FIELD	SULPHUR	CALCASIEU	LA	07/01/87	LUBRICATING OIL	10.00	G	F	O				
F87-1765		CONOCO	CONOCO #2 DOCK	LAKE CHARLES	CALCASIEU	LA	07/01/87	OIL:CRUDE	2.00	B	F	O				
F87-1767		AMOCO PRODUCTION	8 MI. W/LEASE S.	LAKE ARTHUR	JEFFERSON	LA	07/01/87	DISTILLATES	200.00	B	P	O				
F87-1788		ST. TAMMANY FIRE	OFF LAKE PONT CHARTRAINE	SLIDELL	ST. TAMMANY	LA	07/05/87	GASOLINE	20.00	G	V	O				
F87-1789		UNKNOWN	S33 10S 12W OF NW 1/4	VINTON	CALCASIEU	LA	07/05/87	OIL:CRUDE	0.00			O				
F87-1794		TEXACO OIL	VENICE FIELD		PLAQUEMINES	LA	02/14/87	OIL:CRUDE	20.00	G	F	O				
F87-1795		TEXACO OIL	VENICE FIELD, COMMINGLING		PLAQUEMINES	LA	05/11/87	OIL:CRUDE	33.00	G	F	O				
F87-1796		TEXACO OIL	LAFITTE FIELD COMMINGLING		JEFFERSON	LA	04/01/87	OIL:CRUDE	5.00	G	F	O				
F87-1797		TEXACO OIL	LAFITTE FIELD COMMINGLING	HARVEY	JEFFERSON	LA	05/15/87	OIL:CRUDE	3.00	B	F	O				
F87-1805		RHE EXPLORATION	SEC 32 T10S 12W	VINTON	CALCASIEU	LA	07/06/87	OIL:CRUDE	3.00	B	F	O				
F87-1809		CHEVRON USA	SO. MARSH BLOCK 288 CA		PLAQUEMINES	LA	07/07/87	OIL:CRUDE	1.00	P	O	O				
F87-1816		TEXACO OIL	PLUMB BOB FIELD		ST. MARTIN	LA	07/10/87	OIL:CRUDE	2.00	G	F	O				
F87-1836		EXXON	DUCK LAKE FIELD/OIL		ST. MARTIN	LA	03/20/87	OIL:CRUDE	1.00	B	O	O				
F87-1837		EXXON	DUCK LAKE FIELD OIL		ST. MARTIN	LA	05/06/87	OIL:CRUDE	2.00	G	O	O				
F87-1838		EXXON	W. POTASH FIELD/COMMON	BAY LANAUX	PLAQUEMINES	LA	02/15/87	OIL:CRUDE	5.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F87-1839		EXXON	W. POTASH FIELD/COMMON	BAY LANAUX	PLAQUEMINES	LA	05/15/87	OIL:CRUDE	2.00	G	F	O				
F87-1840		EXXON	PARADIS FIELD/TANK	PARADIS	ST. CHARLES	LA	06/01/87	OIL:CRUDE	2.00	G	F	O				
F87-1841		EXXON	PARADIS	PARADIS	ST. CHARLES	LA	01/27/87	OIL:CRUDE	2.00	G	F	O				
F87-1852		CHEVRON USA	BLACK BAY FIELD-WEST		PLAQUEMINES	LA	05/09/87	OIL:CRUDE	1.00	G	F	O				
F87-1853		CHEVRON USA	BLACK BAY FIELD; WEST		PLAQUEMINES	LA	05/20/87	OIL:CRUDE	1.00	G	F	O				
F87-1854		CHEVRON USA	BLACK BAY FIELD-SOUTHEAST		PLAQUEMINES	LA	05/25/87	OIL:CRUDE	1.00	G	F	O				
F87-1855		CHEVRON USA	BLACK BAY FIELD-CENTRAL		PLAQUEMINES	LA	05/08/87	OIL:CRUDE	1.00	G	F	O				
F87-1868		CHEVRON USA		BURAS	PLAQUEMINES	LA	07/14/87	OIL:CRUDE	1.00	G	F	O				
F87-1871		PETROLEUM UNITED	HWY. 327 AND HWY.75	SUNSHINE	IBERVILLE	LA	07/15/87	RESIN OIL 80	4.00	G	F	O				
F87-1888		ASHLAND PIPELINE	S13 T11N R11E/3 MI.	ST. JOSEPH	TENSAS	LA	07/20/87	OIL:CRUDE	220.00	B	P	O				
F87-1894		EXXON CHEMICAL	ATCHAFAYALA BASIN BAYOU	DELLE RIVER	IBERIA	LA	07/21/87	OIL:CRUDE	8.00	G	F	O				
F87-1905		TEXACO OIL	HENDERSON LAKE		ST. MARTIN	LA	07/22/87	OIL:CRUDE	2.00	G	F	O				
F87-1908		MOBIL OIL	BAYOU BLEAN		IBERVILLE	LA	07/21/87	OIL:CRUDE	60.00	B	F	O				
F87-1909		HAWTHORNE OIL & GAS	CROCHET ROAD	LOREANVILLE	IBERVILLE	LA	07/01/87	OIL:CRUDE	20.00	B	F	O				
F87-1926		CHEVRON USA	E. HACKBERRY FIELD	SULPHUR	CALCASIEU	LA	04/09/87	OIL:CRUDE	10.00	G	F	O				
F87-1927		CHEVRON USA	E. HACKBERRY FIELD	SULPHUR	CALCASIEU	LA	04/20/87	OIL:CRUDE	3.00	G	F	O				
F87-1928		EXXON	PARADIS FIELD	PARADIS	ST. CHARLES	LA	01/27/87	OIL:CRUDE	2.00	G	F	O				
F87-1929		EXXON	PARADIS FIELD	PARADIS	ST. CHARLES	LA	06/01/87	OIL:CRUDE	2.00	G	F	O				
F87-1932		MARATHON OIL	1 MI. W. OF HAYNESVILLE	HAYNESVILLE	CLAIBORNE	LA	07/27/87	OIL:CRUDE	10.00	B	P	O				
F87-1934		CHEVRON USA	DELTA GATHERING STATION	VENICE	PLAQUEMINES	LA	07/27/87	OIL:CRUDE	8.00	G	F	O				
F87-1935		CITGO PETROLEUM	'D' DOCK/CITGO PETRO/IN	LAKE CHARLES	CALCASIEU	LA	07/17/87	LUBE OIL (90 NEUTRAL)	20.00	G	V	O				
F87-1943		SHELL OIL	NORMAN & BREAUX FACILITY	MORGAN CITY	ST. MARTIN	LA	07/28/87	OIL:CRUDE	1.00	B	F	O				
F87-1957		NORFOLK SOUTHERN RAILROAD	#7 W. YARD, OLIVER YARD,	ATLANTA	ORLEANS	LA	07/30/87	DIESEL FUEL	30.00	G	R	O				
F87-1958		UNKNOWN	SOUTHERN RR YARD	NEW ORLEANS	ORLEANS	LA	07/30/87	DIESEL FUEL	200.00	G	R	O				
F87-1959		EXXON	OIL GATHERING SYSTEM #2		ST. MARY	LA	07/30/87	OIL:CRUDE	5.00	G	P	O				
F87-1961		CHEVRON USA	PLATFORM E161A, GULF OF	GULF OF MEXICO	PLAQUEMINES	LA	07/31/87	OIL:CRUDE	1.00	G	O	O				
F87-1971		CHEVRON USA	WEEKS ISLAND PRODUCTION	NEW IBERIA	IBERIA	LA	08/02/87	OIL:CRUDE	10.00	G	P	O				
F87-1973		CHEVRON USA	W. DELTA 30 TERMINAL NEAR	LA MACHO	PLAQUEMINES	LA	07/31/87	OIL:CRUDE	5.00	B		O				
F87-1975		SHELL OIL	WEST LAKE VERRET FIELD	MORGAN CITY	ST. MARTIN	LA	08/03/87	OIL:CRUDE	5.00	B	F	O				
F87-1976		UNKNOWN	ON BLACK BAYOU 6TW VIVIAN	BLACK BAYOU LAKE	CADDO	LA	/ /	OIL:CRUDE	0.00			O				
F87-1977		FARMERS HOME	CHARLES BARRIS PLACE		MOREHOUSE	LA	07/23/87	DRUMS-2 EMPTY, 1000 GAL.	0.00			O				
F87-1978		FARMERS HOME	CRAZY FARMS/5 MI. N/MER	MER ROUGE	MOREHOUSE	LA	07/23/87	ROTELLOA PA30 OIL	0.00			O				
F87-1979		FARMERS HOME	KNIGHT & IVERSON, 10 MI.	MER ROUGE	MOREHOUSE	LA	07/23/87	EMPTY DIESEL TANKS	0.00			O				
F87-2014		UNION PACIFIC RAILROAD	U.PACIFIC MOPAC RR YARD	BRIDGE CITY		LA	08/06/87	DIESEL	5000.00	G	F	O				
F87-2015		EXXON	PELICAN ISLAND TERMINAL	VENICE	PLAQUEMINES	LA	05/05/87	OIL:CRUDE	1.00	G	F	O				
F87-2016		EXXON	PELICAN ISLAND TERMINAL	VENICE	PLAQUEMINES	LA	03/03/87	OIL:CRUDE	1.00	G	F	O				
F87-2017		EXXON	DEER ISLAND FIELD	ATCHAFALAYA	TERREBONNE	LA	06/25/87	OIL:CRUDE	6.00	G	F	O				
F87-2018		EXXON	DEER ISLAND FIELD	ATCHAFALAYA BAY	TERREBONNE	LA	06/29/87	OIL:CRUDE	50.00	B	F	O				
F87-2024		UNION PACIFIC RAILROAD	UP RR YARD	AVANDALE	JEFFERSON	LA	08/06/87	DIESEL FUEL	2500.00	G	R	O				
F87-2029		EXXON	WEST POTASH FIELD NW AND	BAY LANAUX	PLAQUEMINES	LA	02/15/87	OIL:CRUDE	5.00	G	F	O				
F87-2030		EXXON	WEST POTASH FIELD NW END	BAY LANAUX	PLAQUEMINES	LA	05/15/87	OIL:CRUDE	2.00	G	F	O				
F87-2032		TEXACO OIL	LAFITTE FIELD COMMINGLING	LAFITTE FIELD	JEFFERSON	LA	04/08/87	OIL:CRUDE	10.00	G	F	O				
F87-2033		TEXACO OIL	LAFITTE FIELD COMMINGLER	LAFITTE FIELD	JEFFERSON	LA	06/05/87	OIL:CRUDE	3.00	G	F	O				
F87-2034		CONOCO	W. DELTA BLOCK 55 N/2,	WEST BAY	PLAQUEMINES	LA	06/09/87	OIL:CRUDE	2.00	G	F	O				
F87-2035		EXXON	SEC 32, T21S, R25E	GRAND ISLE	JEFFERSON	LA	12/10/86	OIL:CRUDE	5.00	G	F	O				
F87-2036		EXXON	SEC 32, T21S, R25E	GRAND ISLE	JEFFERSON	LA	06/25/87	OIL:CRUDE	1.00	G	F	O				
F87-2042		TRANSCON EXPLORATION	WEST CAMERON, BLOCK 21S A	CAMERON	CAMERON	LA	08/08/87	CONDENSATE	1.00	G	F	O				
F87-2043		CHEVRON USA	CHEVRON	NEW ORLEANS	ORLEANS	LA	06/08/87	OIL:CRUDE	5.00	G	F	O				
F87-2044		CHEVRON USA	SOUTH PASS BLOCK 24 FIELD	SOUTH PASS BLOCK 24	PLAQUEMINES	LA	06/04/87	OIL:CRUDE	1.00	G	F	O				
F87-2045		CHEVRON USA	DELTA GATHERING STATION	VENICE	PLAQUEMINES	LA	06/02/87	OIL:CRUDE	1.00	G	F	O				
F87-2046		CHEVRON USA	EAST BLACK BAY FIELD	EAST BLACK BAY	PLAQUEMINES	LA	06/25/87	OIL:CRUDE	1.00	G	F	O				
F87-2047		CHEVRON USA	SOUTH EAST BASTIAN BAY	BURAS	PLAQUEMINES	LA	06/12/87	OIL:CRUDE	1.00	G	F	O				
F87-2049		CITGO PETROLEUM	MILE 29 CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	08/10/87	BOILER FEED OIL	20.00	B	F	O				
F87-2053		CHEVRON USA	QUARANTINE BAY FIELD	QUARANTINE BAY	PLAQUEMINES	LA	06/16/87	OIL:CRUDE	1.00	G	F	O				
F87-2080		LYONS, HILLIARD & WATSON	S26 T13S R13E WELL #AC		ASUMPTION	LA	08/13/87	OIL:CRUDE	3.00	B	F	O				
F87-2085		CITGO PIPELINE	SEC9 R9S T10W NEAR	SULPHUR	CALCASIEU	LA	08/11/87	OIL:CRUDE	30.00	B	F	O				
F87-2094		AMOCO PRODUCTION	HOCKBERRY FIELD, GLAC NO.	SULPHUR	CALCASIEU	LA	08/17/87	OIL:CRUDE	2.00	B	F	O				
F87-2098		CHEVRON USA	SOUTHEAST BLACK BAY	BLACK BAY	PLAQUEMINES	LA	06/01/87	OIL:CRUDE	1.00	G	F	O				
F87-2109		ASHLAND PIPELINE	8 MILES S. OF MONTEREY	MONTEREY	CONCORDIA	LA	08/19/87	OIL:CRUDE	5.00	B	P	O				
F87-2114		UNKNOWN		CROWLEY	ACADIA	LA	/ /	OIL:CRUDE	0.00		F	O				
F87-2128		MOBIL OIL	MILLER TANK		CALCASIEU	LA	08/25/87	OIL:CRUDE	5.00	B	P	O				
F87-2129		CONOCO	CORNER I-10 ACCESS RD. &	WESTLAKE	CALCASIEU	LA	08/22/87	OIL:CRUDE	10.00	B	P	O				
F87-2157		STEPHENS TRUCK LINES	MATLACK FACILITY	SULPHUR	CALCASIEU	LA	08/31/87	DIESEL FUEL	20.00	G	F	O				
F87-2159		AMOCO PIPELINE	MCVAY LEASE SXN 76 T4S	ZACHARY	EAST BATON ROUGE	LA	08/31/87	OIL:CRUDE	40.00	B	H	O				
F87-2168		TEXACO OIL	LAKE FAUSSE POINTE	LAKE FAUSSE POINTE	ST. MARTIN	LA	09/01/87	OIL:CRUDE	51.00	G	P	O				
F87-2169		TEXACO OIL	LAKE FAUSSE POINTE	LAKE FAUSSE POINTE	ST. MARTIN	LA	09/01/87	OIL:CRUDE	6.00	G	P	O				
F87-2170		MOBIL OIL	S74 T9S R10E	PLAQUEMINE	IBERVILLE	LA	08/31/87	OIL:CRUDE	15.00	B	P	O				
F87-2171		CHEVRON USA	SE WEST BAY SF #2		PLAQUEMINES	LA	07/12/87	OIL:CRUDE	1.00	G	F	O				
F87-2175		EXXON	BAYOU SALE FIELD/OFFSHORE	CENTERVILLE	ST. MARY	LA	07/30/87	OIL:CRUDE	5.00	G	F	O				
F87-2176		CHEVRON USA	GRAND BAY FIELD	VENICE	PLAQUEMINES	LA	07/16/87	OIL:CRUDE	1.00	G	FO	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quanti	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F87-2177		CHEVRON USA	GRAND BAY FIELD	VENICE	PLAQUEMINES	LA	07/17/87	OIL:CRUDE	6.00	B	FO	O				
F87-2178			SERPERLA WELL	LAKE CHARLES	CALCASIEU	LA	08/23/87	SALT WATER DISTILLATE	0.00		P	O				
F87-2179		CHEVRON USA	S. PASS 2-Y FIELD	VENICE	PLAQUEMINES	LA	07/02/87	OIL:CRUDE	1.00	G		O				
F87-2181		CHEVRON USA	EAST BLACK BAY FIELD TANK		PLAQUEMINES	LA	07/16/87	OIL:CRUDE	1.00	G	F	O				
F87-2182		CHEVRON USA	W. BAY FIELD/W. BAY		PLAQUEMINES	LA	07/06/87	OIL:CRUDE	1.00	G	F	O				
F87-2185		EXXON	PARADIS FIELD, 2.5 MI.	PARADIS	ST. CHARLES	LA	07/21/87	OIL:CRUDE	10.00	G	F	O				
F87-2186		EXXON	DUCK LAKE OFFSHORE AREA	DUCK LAKE	ST. MARTIN	LA	11/19/86	OIL:CRUDE	1.00	B	F	O				
F87-2187		EXXON	DUCK LAKE FIELD	DUCK LAKE	ST. MARTIN	LA	07/14/87	OIL:CRUDE	1.00	G	F	O				
F87-2188		UNION PACIFIC RAILROAD	E. BRIDGE YARD	NEW ORLEANS	JEFFERSON	LA	09/02/87	PROPYLENE	0.00		F	O				
F87-2191		TEXACO OIL	GARAM ISLAND	VENICE	PLAQUEMINES	LA	09/02/87	OIL:CRUDE	2.00	B	P	O				
F87-2208		EXXON	ANCHORAGE TANK FARM	PORT ALLEN	WEST BATON ROUGE	LA	09/05/87	OIL:CRUDE	2.00	B	P	O				
F87-2217		FALCON REFINERY	OFF HWY 10	CROWLEY	ACADIA	LA	/ /	OIL:CRUDE	0.00		F	O				
F87-2235		EXXON	PETITE ANSE B-34 LOCATION	AVERY ISLAND	IBERIA	LA	11/19/86	OIL:CRUDE	5.00	G	F	O				
F87-2236		EXXON	PETITE ANSE B-28	AVERY ISLAND	IBERIA	LA	08/06/87	OIL:CRUDE	3.00	B	F	O				
F87-2244		TEXACO OIL	HENDERSON SWAMP/30 DEG.	HENDERSON	ST. MARTIN	LA	09/14/87	OIL:CRUDE	6.00	G	P	O				
F87-2250		AMOCO PRODUCTION	WHITE LAKE FIELD	GUEYDAN	VERMILION	LA	09/13/87	OIL:CRUDE	3.00	B	F	O				
F87-2266		TEXACO OIL	BAY DE CHENE FIELD	BAY DE CHENE FIELD	TERREBONNE	LA	08/04/87	OIL:CRUDE	3.00	G	F	O				
F87-2267		TEXACO OIL	COMMINGLING FAC. #1		TERREBONNE	LA	05/08/87	OIL:CRUDE	3.00	G	F	O				
F87-2270		TEXACO OIL	GOLDEN MEADOW FIELD TANK		LAFOURCHE	LA	08/04/87	OIL:CRUDE	40.00	G	F	O				
F87-2271		TEXACO OIL	GOLDEN MEADOW DIELD, TANK	GOLDEN MEADOW FIELD	LA FOURCHE	LA	05/18/87	OIL:CRUDE	10.00	G	F	O				
F87-2272		EXXON	AVERY ISLAND FIELD	AVERY ISLAND	IBERIA	LA	08/06/87	OIL:CRUDE	3.00	B	F	O				
F87-2273		EXXON	AVERY ISLAND FIELD	AVERY ISLAND	IBERIA	LA	11/19/86	OIL:CRUDE	5.00	G	F	O				
F87-2276		TENNECO OIL	VERMILLION BLOCK		VERMILION	LA	09/19/87	CONDENSATE	1.00	B	O	O				
F87-2277		MOBIL OIL	WEST HACKBERRY FIELD		CAMERON	LA	09/19/87	OIL:CRUDE	5.00	B	F	O				
F87-2289		UNKNOWN	#40 POIDRAS	NEW ORLEANS	ORLEANS	LA	09/17/87	DIESEL FUEL	50.00	G	F	O				
F87-2291		TRANSCON EXPLORATION	WEST CARMON, BLOCK 215	LAKE CHARLES	CALCASIEU	LA	09/17/87	OIL:CRUDE	1.00		FO	O				
F87-2328		CHEVRON USA	NORTH BLACK BAY FIELD	NORTH BLACK BAY FIELD	PLAQUEMINES	LA	08/31/87	OIL:CRUDE	1.00	G	O	O				
F87-2334		CHEVRON USA	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	08/03/87	OIL:CRUDE	3.00	G	O	O				
F87-2335		CHEVRON USA	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	08/04/87	MOTOR OIL	1.00	G	FO	O				
F87-2336		CHEVRON USA	EAST BLACK BAY FIELD	EAST BLACK BAY	PLAQUEMINES	LA	08/10/87	OIL:CRUDE	1.00	G	FO	O				
F87-2337		CHEVRON USA	WEST BLACK BAY COMINGLING	WEST BLACK BAY	PLAQUEMINES	LA	08/16/87	OIL:CRUDE	1.00	G	O	O				
F87-2338		CHEVRON USA	WEST BLACK BAY COMINGLING	WEST BLACK BAY	PLAQUEMINES	LA	08/17/87	OIL:CRUDE	1.00		FO	O				
F87-2339		CHEVRON USA	WEST BAY COMINGLING	VENICE	PLAQUEMINES	LA	08/03/87	OIL:CRUDE	94.00	G	FO	O				
F87-2345		CENTRAL CRUDE	IN CROWLEY	LAKE CHARLES	CALCASIEU	LA	/ /	OIL:CRUDE	0.00		F	O				
F87-2348		CONOCO	CONOCO	BOGALOOSA	WASHINGTON	LA	09/29/87	DIESEL FUEL	0.00		P	O				
F87-2352		DOW CHEMICAL	GRAND BAYOU PLANT-PROPANE	DONALDSONVILLE	ASCENSION	LA	09/27/87	PROPANE	200.00	P	F	O				
F88-0009		CITGO PIPELINE	SECT. 36 T7S R11W	DE QUINCY	CALCASIEU	LA	10/01/87	CRUDE OIL	4.00	B	P	O				
F88-0015		STANDARD OIL PROD. CO.	L29 45'55" LO 92 50'48"	GRAND CHENIER	CAMERON	LA	10/01/87	OIL : CRUDE	4.00	B	F	O				
F88-0045		DOW CHEMICAL	DOW CHEMICAL	PLAQUEMINE	IBERVILLE	LA	10/10/87	DIESEL FUEL	100.00	P	F	O				
F88-0061		CITGO PIPELINE CO.	STATE HWY 108 AT	LAKE CHARLES	CALCASIEU	LA	10/14/87	OIL : CRUDE	5.00	B	H	O				
F88-0075		CHEVRON USA	HWY 182 SOUTH	OPELOUSAS	ST. LANDRY	LA	10/18/87	UNLEADED GASOLINE	4158.00	G	P	O				
F88-0116		CHEVRON	W. BLACK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	09/15/87	OIL : CRUDE	1.00	G	F	O				
F88-0117		CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	09/16/87	OIL : CRUDE	17.00	G	F	O				
F88-0118		CHEVRON	WEST BAY FIELD	WEST BAY FIELD	PLAQUEMINES	LA	09/17/87	OIL : CRUDE	1.00	G	F	O				
F88-0119		CHEVRON	SOUTH PASS 24 FIELD/TANK	SOUTH PASS 24 FIELD	PLAQUEMINES	LA	09/03/87	OIL : CRUDE	1.00	G	F	O				
F88-0120		CHEVRON	EAST BLACK BAY FIELD/TANK	EAST BLACK BAY FIELD	PLAQUEMINES	LA	09/09/87	OIL : CRUDE	1.00	G	F	O				
F88-0121		CHEVRON	SE WEST BAY STORAGE FAC.	SOUTH EAST WEST BAY	PLAQUEMINES	LA	09/05/87	OIL : CRUDE	1.00	G	F	O				
F88-0124		CHEVRON	W. BLACK BAY	WEST BLACK BAY FIELD	PLAQUEMINES	LA	08/19/87	OIL : CRUDE	1.00	G	F	O				
F88-0125		CHEVRON	W. BLACK BAY	WEST BLACK BAY FIELD	PLAQUEMINES	LA	08/18/87	OIL : CRUDE	1.00	G	F	O				
F88-0126		CHEVRON	SE W. BAY FIELD/S. PASS	SOUTHEAST WEST BAY FIELD	PLAQUEMINES	LA	08/07/87	OIL : CRUDE	1.00	G	F	O				
F88-0129		UNKNOWN	BEHIND ZAYERS DEPT. STORE	KENNER	JEFFERSON	LA	10/20/87	DIESEL FUEL	150.00	G	F	O				
F88-0133		CITGO PIPELINE	EVANGELINE OIL FIELD	JENNINGS	JEFFERSON	LA	10/27/87	OIL : CRUDE	5.00	B	P	O				
F88-0140		NEW ORLEANS FIRE DEPT.	TRACY'S TRAILER PARK	NEW ORLEANS	ORLEANS	LA	10/18/87	BUTANE	1.00	G	F	O				
F88-0155		SCURLOCK OIL CO.	NEAR PERKINS ROAD	BATON ROUGE	EAST BATON ROUGE	LA	11/04/87	CRUDE	15.00	B	P	O				
F88-0165		CHEVRON USA INC.	AT SOUTH VARATARIA FIELD	BARATARIA	JEFFERSON	LA	11/04/87	CONDENSATE	42.00	G	P	O				
F88-0167		TESLA RESOURCES	WEST LAKE PONTCHARTRAIN	LAKE PONTCHARTRAIN	LIVINGSTON	LA	11/05/87	OIL : CRUDE	2.00	B	F	O				
F88-0183		PLACID OIL CO.	SEC. 2-T6N-R3E		LA SALLE	LA	11/08/87	OIL : CRUDE	300.00	B	F	O				
F88-0217		VISTA CHEMICALS	OLD SPANISH TRAIL RD.INTO	WESTLAKE	CALCASIEU	LA	11/13/87	KEROSENE	1.00	G	F	O				
F88-0226		& EXPLORATION	SEC. 32, TWNSHP 10S, R10W		CALCASIEU	LA	11/16/87	OIL : CRUDE	3.00	B	F	O				
F88-0227		CONOCO	30 13N, 90 15W	LAKE CHARLES	CALCASIEU	LA	11/17/87	GASOLINE	30.00	G	F	O				
F88-0231		CONOCO	GRAND ISLE TANK BATT.	GRANDE ISLE	JEFFERSON	LA	07/14/87	OIL : CRUDE	3.00	G	P	O				
F88-0233		CHEVRON	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	09/17/87	OIL : CRUDE	1.00	G	O	O				
F88-0238		UNKNOWN	4500 GENERAL MYERS DR.	NEW ORLEANS	ORLEANS	LA	11/16/87	PROPANE	0.00		H	O				
F88-0239		EXXON USA	PLANT	ARCADIA	BIENVILLE	LA	11/17/87	GASOLINE	0.00		F	O				
F88-0245		TENSAS DELTA LAND CO.	15-20 MI. W/JONESVILLE,	JONESVILLE	CATAHOULA	LA	11/18/87	OIL : CRUDE	100.00	B	F	O				
F88-0269		CHEVRON	WEST BLACK BAY S/F #2	BLACK BAY FIELD	PLAQUEMINES	LA	10/08/87	OIL : CRUDE	1.00	G	F	O				
F88-0270		CHEVRON	TANK BATTERY W-1	SOUTH PASS 24 FIELD	PLAQUEMINES	LA	10/02/87	OIL : CRUDE	1.00	G	F	O				
F88-0271		CHEVRON	TANK BATTERY #1	EAST BLACK BAY FIELD	PLAQUEMINES	LA	10/24/87	OIL : CRUDE	1.00	G	F	O				
F88-0272		CHEVRON	CHEVRON	EAST BLACK BAY FIELD	PLAQUEMINES	LA	10/19/87	OIL : CRUDE	1.00	G	F	O				
F88-0273		CHEVRON	WEST BLACK BAY TANK	BLACK BAY FIELD	PLAQUEMINES	LA	10/15/87	OIL : CRUDE	3.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F88-0277		CHEVRON	CHEVRON PORT OFF BAYOU	LEEVILLE	LAFOURCHE	LA	11/19/87	OILS: DIESEL	1.00	G	V	O				
F88-0283		INTERNATIONAL PAPER CO.	REST RD.	DE RIDDER	BEAUREGARD	LA	11/23/87	HYDRANLIC OIL	450.00	G	F	O				
F88-0296		MATLACK INC.		WATSON	LIVINGSTON	LA	11/26/87	DIESEL	1.00	G	H	O				
F88-0308		CONOCO INC.	NE/SEC.2, T4S, R1E, NEAR	PINE PRAIRIE	EVANGELINE	LA	11/16/87	OIL : CRUDE	95.00	B	P	O				
F88-0313		AMERADA HESS	LAT. 29, 46.08'N/LONG. 9,	DES ALLEMANDS BAYOU	ST. CHARLES	LA	11/30/87	OIL : CRUDE	100.00	B		O				
F88-0318		EXXON	29 DEG. 7 MIN.26 SEC.N/91	THIBODAUX	LAFOURCHE	LA	12/03/87	OIL : CRUDE	5.00	G	F	O				
F88-0327		MOBIL EXPL. & PRODUCTION	LOCKPORT FIELD/MILLER 46	LAKE CHARLES	CALCASIEU	LA	12/02/87	OIL : CRUDE	1.00	B	FP	O				
F88-0328		MOBIL OIL CO.	MOBIL OIL CO.	LAKE CHARLES	CALCASIEU	LA	12/04/87	OILS: DIESEL	33.00	G	F	O				
F88-0338		UNION PACIFIC RR	1 MI. S/URANIA MILEPOST	URANIA	LA SALLE	LA	12/06/87	DIESEL FUEL	1500.00	G	R	O				
F88-0346		TEXACO	30-21-01, 91-45-39	HENDERSON	ST. MARTIN	LA	12/05/87	OIL : CRUDE	1.00	B	F	O				
F88-0361		KEN NIDA HALIBURTON	SHELL OIL FIELD/35 NORTH	MORGAN CITY	ST. MARY	LA	12/09/87	OILS: DIESEL	100.00	G	V	O				
F88-0363		EXXON CO. USA	2 MILES E. OF MAXEY	MAXEY	ACADIA	LA	12/09/87	OIL : CRUDE	350.00	B	F	O				
F88-0376		CONOCO OIL CO.	EAST OF CONOCO DOCK #1	WESTLAKE	CALCASIEU	LA	12/13/87	DIESEL FUEL	25.00	B	F	O				
F88-0437		CHEVRON USA	4 MI. W/HOMER OFF HWY.	HOMER	CLAIBORNE	LA	12/18/87	OIL : CRUDE	15.00	B	F	O				
F88-0441		CHEVRON USA	4 MI. W.HOUMA ON HWY. 62	HOUMA	TERREBONNE	LA	12/21/87	OIL : CRUDE	3.00	B	F	O				
F88-0445		CHEVRON	WEST BAY FIELD	WEST BAY FIELD	PLAQUEMINES	LA	09/17/87	OIL : CRUDE	1.00	G	F	O				
F88-0451		CHEVRON	NORTH BLACK BAY FIELD	NORTH BLACK BAY FIELD	PLAQUEMINES	LA	11/13/87	OIL : CRUDE	1.00	G	O	O				
F88-0452		EXXON CHEMICAL CO.	EXXON CHEMICAL CO.	BATON ROUGE	EAST BATON ROUGE	LA	10/02/87	OIL : CRUDE	1600.00	G	F	O				
F88-0456		CHEVRON	WEST BLACK BAY T/B #1	BLACK BAY FIELD	PLAQUEMINES	LA	11/11/87	OIL : CRUDE	1.00	G	F	O				
F88-0457		CHEVRON	WEST BLACK BAY T/B #1	BLACK BAY FIELD	PLAQUEMINES	LA	11/03/87	OIL : CRUDE	1.00	G	F	O				
F88-0458		CHEVRON	WEST BLACK BAY T/B #1	BLACK BAY FIELD	PLAQUEMINES	LA	11/05/87	OIL : CRUDE	1.00	G	F	O				
F88-0459		CHEVRON	WEST BLACK BAY T/B #1	BLACK BAY FIELD	PLAQUEMINES	LA	11/25/87	OIL : CRUDE	2.00	G	F	O				
F88-0466		OAKLEY TRUCKING	LA. HWY. 91/1.5 MI.S/OF	ESTHERWOOD	ACADIA	LA	12/23/87	OILS: DIESEL	200.00	G	H	O				
F88-0492		CHEVRON	WEST BLACK BAY S/F #2	BLACK BAY FIELD	PLAQUEMINES	LA	11/26/87	OIL : CRUDE	1.00	G	F	O				
F88-0497		CHEVRON	DELANO WELL #2 FLD DELVA	MELVILLE	ST. LANDRY	LA	12/29/87	OIL : CRUDE	15.00	G	F	O				
F88-0529		CITGO PIPELINE CO.	SEC. 26, T18N, R14W	SHREVEPORT	CADDO	LA	01/02/88	OIL : CRUDE	355.00	B	P	O				
F88-0540		UNITED PARCEL SERVICE	INTERSTATE 20/2 MI. E/RED	BOSSIER CITY	BOSSIER	LA	12/30/87	DIESEL	40.00	G	H	O				
F88-0541		TEXACO	PINE ISLAND FIELD CADDO	PINE ISLAND FIELD	CADDO	LA	01/05/88	OIL : CRUDE	15.00	B	P	O				
F88-0542		SABINE TOWING CO.	7.25 MILE MORKES	ATCHAFALAYA	TERREBONNE	LA	01/04/88	GASOLINE	0.00		V	O				
F88-0550		VISTA CHEMICALS	VISTA CHEMICALS	WESTLAKE	CALCASIEU	LA	01/07/88	KEROSENE	2.00	G	F	O				
F88-0557		SHELL OIL CO.	SHELL OIL CO.	JEFFERSON	JEFFERSON	LA	01/07/88	LUBE OIL	200.00	G	P	O				
F88-0559		APACHE CORP.	WEST LAKE VERNETT TANK	LAFAYETTE	LAFAYETTE	LA	01/09/88	CONDENSATE	130.00	B	F	O				
F88-0576		SHELL OIL CO.	SHELL OIL CO.	METAIRIE	JEFFERSON	LA	01/08/88	OIL : MISC : LUBRICATING	200.00	G	P	O				
F88-0589		UNOCAL	BIG BAY PIGEON FIELD	FRANKLIN	ST. MARY	LA	11/03/87	OIL : CRUDE	3.00	B	F	O				
F88-0592		CONOCO PIPELINE COMPANY	NOT SURE, CLOSEST CITY IS	PINE PRAIRIE	EVANGELINE	LA	01/12/88	OIL : CRUDE	1000.00	B	P	O				
F88-0600		CITGO PIPELINE	SOUTH OF EUNIS, LA.	EUNICE	ST. LANDRY	LA	01/12/88	OIL : CRUDE	200.00	B	P	O				
F88-0601		PERCLES AUTO REPAIR	PERCLES AUTO REPAIR	MORGAN CITY	ST. MARY	LA	01/12/88	WASTE OIL	10.00	G	F	O				
F88-0607		INTERNATIONAL PAPER CO.	705 COLLIER AVE	BASTROP	MOREHOUSE	LA	01/13/88	NO.6 OIL	5000.00	G	P	O				
F88-0615		LAMPSON CROCKER PETROLEUM	MURPHY LAKE FIELD	PIGEON	IBERVILLE	LA	01/14/88	OIL : CRUDE	4.00	B	F	O				
F88-0631		MARATHON OIL	S26 T21N R10W	COTTON VALLEY	WEBSTER	LA	01/17/88	CONDENSATE	5.00	B	F	O				
F88-0632		TEXACO OIL CO.	UNNAMED SWAMP UNDER I-10	NEW IBERIA	IBERIA	LA	01/18/88	OIL : CRUDE	5.00	B	F	O				
F88-0635		T & T DISPOSAL	T & T DISPOSAL	BAYOU BUFF		LA	01/15/88	OIL : CRUDE	3.00		F	O				
F88-0644		HOWARD C. KIMBOL #1	HOWARD C. KIMBOL #1	LAKE CHARLES	CALCASIEU	LA	/ /	OIL : CRUDE	250.00	B	F	O				
F88-0647		TEX. EASTERN PRODUCTS	2101 BARKSDALE AVE.	BOSSIER CITY	BOSSIER	LA	01/18/88	JP-4 JET FUEL	300.00	B	F	O				
F88-0654		NEW ORLEANS PUBLIC BELT	ROUNDHOUSE AT 4822	RIVER RIDGE	ORLEANS	LA	01/19/88	DIESEL FUEL : MARINE	4000.00	G	P	O				
F88-0663		ASHLAND CHEMICAL CO.	MILE 132.3 GULF	GULF INTERCOASTAL	ST. MARY	LA	01/20/88	OILS, FUEL : #6	0.00		P	O				
F88-0666		TEXACO	LAT. 29 12' 50" LONG. 90	CHAVIA	TERREBONNE	LA	01/21/88	OIL : CRUDE	1.00	G	F	O				
F88-0692		CHEVRON	WEST BAY FACILITY	VENICE	PLAQUEMINES	LA	12/13/87	OIL : CRUDE	30.00	G	F	O				
F88-0693		CHEVRON	WEST BAY FIELD	VENICE	PLAQUEMINES	LA	12/12/87	OIL : CRUDE	34.00	G	F	O				
F88-0694		EXXON	BAYOU SALE, OFFSHORE FAC.	CENTERVILLE	ST. MARY	LA	01/26/88	OIL : CRUDE	5.00	G	O	O				
F88-0700		CITGO PETROLEUM	CALCASIEU RIVER AT ROSE	LAKE CHARLES	CALCASIEU	LA	01/26/88	OIL : MISC : LUBRICATING	20.00	G	V	O				
F88-0711		EXXON PIPELINE	LAT 91 DEG. 6" 30W LONG	GRAND BAYOU	ASSUMPTION	LA	01/27/88	OIL : CRUDE	15.00	B	P	O				
F88-0716		MURPHY OIL USA	S23 5'S 13W	MERRYVILLE	BEAUREGARD	LA	01/27/88	OIL : CRUDE	5.00	B	F	O				
F88-0717		SUN EXPLORATION AND	1 MILE SOUTH OF HWY. 370	BAYOU MALLED	ACADIA	LA	01/28/88	OIL : CRUDE	10.00	B	P	O				
F88-0720		CHEVRON USA	4 MI.W/HOMER H 3062	HOMER	CLAIBORNE	LA	01/27/88	OIL : CRUDE	15.00	B	P	O				
F88-0723		TEXACO INC.	CADDO-PINE ISLAND	PINE ISLAND FIELD	CADDO	LA	01/31/88	OIL : CRUDE	4.00	B	F	O				
F88-0745		UNION TEXAS PRODUCTS CO.	UNION TEXAS PRODUCTS CO.	GEISMAR	ASCENSION	LA	02/01/88	WASTE OIL	5.00	G	F	O				
F88-0751		UNKNOWN	BAYOU BONFOUCA-.25M BELOW	SLIDELL	ST. TAMMANY	LA	02/03/88	HEAVY OIL SHEEN	0.00			O				
F88-0752		CHAMALE COVE MARINA	NAV: WATER WAY TO LAKE	SLIDELL	ST. TAMMANY	LA	02/03/88	CRUDE LIKE SUBSTANCE	0.00			O				
F88-0754		EXXON PIPELINE CO	.25 M N OF HAYNESVILLE	HAHNVILLE	CLAIBORNE	LA	02/03/88	OIL : CRUDE	0.00		P	O				
F88-0760		EXXON PIPELINE	LAT 29' 44' 00" LONG 90'		LAFOURCHE	LA	02/04/88	OIL : CRUDE	160.00	G	P	O				
F88-0776		CHEVRON USA	S17, 21N, 7W, 4 MI W OF	HOMER	CLAIBORNE	LA	02/05/88	OIL	30.00	B	F	O				
F88-0778		OLIN CORP	I10W @ WEST LAKE EXIT	LAKE CHARLES	CALCASIEU	LA	02/08/88	OIL SHEEN	0.00			O				
F88-0779		SOUTHWESTERN POWER	OFF STATE HY 517, NEAR MT	MOUNT LEBANON	BIENVILLE	LA	02/08/88	NATURAL GAS CONDESATE	3100.00	G	F	O				
F88-0790		MARINE SHELL PROCESSORS	MARINE SHELL PROCESSORS	MORGAN CITY	ST. MARY	LA	02/10/88	STRONG WHITE FUMES	0.00		F	O				
F88-0794		EMCO OPERATING CO	FELSENTHEL NATIONAL	CROSSETT		LA	02/07/88	CRUDE OIL	1.00	B	P	O				
F88-0801		KERR MCGEE	BAYOU CREEK, SHANE FIELD	LAFAYETTE	LAFAYETTE	LA	02/06/88	CRUDE OIL	1.00		F	O				
F88-0808		KOCH-ELLIS MARINE	INTERCOSTAL	NEW ORLEANS	ORLEANS	LA	02/10/88	BUNKER FUEL	2.00	B	V	O				
F88-0817		OLIN CORP	I-10 WEST	LAKE CHARLES	CALCASIEU	LA	02/14/88	UNKNOWN OIL	0.00			O				
F88-0818		EXXON	DUCK LAKE FIELD SEC	DUCK LAKE FIELD	ST. MARTIN	LA	12/03/87	OIL	5.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sourc	Matl	Cause	Medi	TDD#	Source Co
F88-0822		CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	12/03/87	CRUDE	1.00	G	F	O				
F88-0823		CHEVRON	PLATFORM P-1 SK 2869	WEST DELTA BLOCK FIELD	PLAQUEMINES	LA	12/28/87	CRUDE	1.00	G	F	O				
F88-0827		GRAHAM ROYALTY LTD	LAKE HATCH CENTRAL	HOUMA	TERREBONNE	LA	02/15/88	CRUDE	15.00	B	F	O				
F88-0838		EQUITABLE PETROLEUM	INTERSECTION OF LA HY 18	BRIDGE CITY	JEFFERSON	LA	02/15/88	PROB WASTE OIL	0.00		F	O				
F88-0839		MARATHON OIL CO.	NE Y4,SECTION 8, TOWNSHIP	HAYNESVILLE	CLAIBORNE	LA	02/17/88	OIL : CRUDE	15.00	B	P	O				
F88-0850		CITGO	S1 T11S R12W	LAKE CHARLES	CALCASIEU	LA	02/17/88	OIL : CRUDE	15.00	G	P	O				
F88-0860		EXXON PIPELINE	3M S OF HAHNVILLE LA/ 1 M	HAHNVILLE	CLAIBORNE	LA	02/19/88	OIL : CRUDE	60.00	B	P	O				
F88-0868		UNION TEXAS PETROLEUM	DITCH ALONG LA HWY 3115	GEISMAR	ASCENSION	LA	02/18/88	LIGHT PROCESS OIL	5.00	G		O				
F88-0886		MATLOCK INC.	MATLOCK INC.	SULPHUR	CALCASIEU	LA	02/24/88	PETROLEUM NAPTHA	2.00	G	H	O				
F88-0889		VISTA CHEMICAL CO.	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	02/25/88	KEROSENE	100.00	B	F	O				
F88-0901		CHEVRON USA INC.	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	01/12/88	OIL : CRUDE	0.00		FO	O				
F88-0902		CHEVRON USA INC.	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	01/31/88	OIL : CRUDE	1.00	G	O	O				
F88-0903		CHEVRON USA INC.	GRAND BAY FIELD	GRAND BAYOU	ASSUMPTION	LA	01/15/88	OIL : CRUDE	1.00	G	O	O				
F88-0914		PPG INDUSTRIES	WASTEWATER TREATMENT PLT	LAKE CHARLES	CALCASIEU	LA	02/26/88	INCINERATOR FEED	150.00	P	F	O				
F88-0918		CONOCO INC	WELL SITE	VILLE PLATTE	EVANGELINE	LA	02/29/88	UNKNOWN OIL	250.00	G	H	O				
F88-0927		ENGLAND AFB-CECIL LEWIS	ENGLAND AFB-CECIL LEWIS	ALEXANDRIA	RAPIDES	LA	03/02/88	JET FUELS: JP-4	0.00	U	F	O				
F88-0945		MOBIL OIL	BAYOU DINDE	BAYOU DINDE	CALCASIEU	LA	03/03/88	OIL : CRUDE	10.00	B	F	O				
F88-0955		UNKNOWN	CITY DRAINAGE SYSTEM 17M	SULPHUR	CALCASIEU	LA	03/04/88	OIL : CRUDE	60.00	B		O				
F88-0963		AMOCO PRODUCTION	PENNINGTON #3 WELL .5 M S	ZACHERY	EAST BATON ROUGE	LA	03/04/88	OIL CONDESATE	70.00	B	P	O				
F88-0974		EXXON USA	EXXON USA	BATON ROUGE	EAST BATON ROUGE	LA	03/07/88	JET FUEL : JP5	6500.00	G	F	O				
F88-0975		GROENDYKE TRANSPORTING	CLEARVIEW PARKWAY&MARRERO	NEW ORLEANS	ORLEANS	LA	03/07/88	LUBE OIL	0.00	U	H	O				
F88-0976		MOBIL OIL COMPANY	CLAREY AND WEST METAIRIE	METAIRIE	JEFFERSON	LA	03/07/88	MOTOR OIL	0.00	U	H	O				
F88-0981		JAMES RIVER CORP.	HWY 964 ~ WEST	ST. FRANCISVILLE	WEST FELICIANA	LA	03/05/88	OILS: DIESEL	0.00	U	F	O				
F88-0982		JAMES RIVER CORP.	JAMES RIVER CORP.	ST. FRANCISVILLE	WEST FELICIANA	LA	03/05/88	OILS: DIESEL	10.00	B	F	O				
F88-0985		ASHLAND PIPELINE	SECT32,T9 NORTH,R 7EAST	HARRISONBURG	CATAHOULA	LA	03/08/88	CRUDE	1.00	B	P	O				
F88-0987		ASHLAND PIPELINE CO.	SEC.31, T9 NORTH, R7 E	HARRISONBURG	CATAHOULA	LA	03/08/88	OIL : CRUDE	1.00	B	P	O				
F88-0990		ASHLAND OIL CO.	QUACHITA RIVER,SECT 31 T9	HARRISONBURG	CATAHOULA	LA	03/08/88	OIL : CRUDE	1.00	B	P	O				
F88-1019		J.R. OPERATOR	J.R. OPERATOR	MERRYVILLE	BEAUREGARD	LA	03/13/88	OIL	0.00	U	P	O				
F88-1036		EXXON USA	RIVER MILE 232 E. BATON	BATON ROUGE	EAST BATON ROUGE	LA	03/15/88	DIESEL	3.00	G	V	O				
F88-1043		UNKNOWN	AT END OF BETTY BLVD.	MARRERO	JEFFERSON	LA	03/17/88	UNKNOWN OIL	5.00	B		O				
F88-1045		CATROL INC.	CATROL INC.	PORT ALLEN	WEST BATON ROUGE	LA	03/18/88	VARIOUS OILS	2.00		F	O				
F88-1052		MATLACK	I-10 W. LAKE CHARLES	LAKE CHARLES	CALCASIEU	LA	03/18/88	DIESEL	60.00	G	H	O				
F88-1076		ASHLAND PIPELINE	ASHLAND PIPELINE	FERRIDAY	CONCORDIA	LA	03/21/88	CRUDE	0.00	B	P	O				
F88-1099		CITCO PETRO	SEC 12 TWN 10S RNG 3W	LAKE CHARLES	CALCASIEU	LA	03/24/88	OIL : CRUDE	0.00	U	P	O				
F88-1114		NORFOLK SOUTHERN RR	OLIVER YEAR	NEW ORLEANS	ORLEANS	LA	03/26/88	LPG VAPORS	0.00	U	R	O				
F88-1115		MURPHY OIL	SOUTHERN RR YARD	NEW ORLEANS	ORLEANS	LA	03/26/88	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F88-1131		CHEVRON	BLACK BAY FIELD CENTRAL	BLACK BAY FIELD	PLAQUEMINES	LA	02/06/88	OIL : CRUDE	1.00	G	O	O				
F88-1132		CHEVRON	WEST DELTA BLOCK 27 FIELD	WEST DELTA BLOCK 27	PLAQUEMINES	LA	02/16/88	OIL : CRUDE	1.00	G	O	O				
F88-1133		CHEVRON	S PASS 24 FIELD TANK	SOUTH PASS 24 FIELD	PLAQUEMINES	LA	02/23/88	OIL : CRUDE	1.00	G	O	O				
F88-1134		CHEVRON	QUARANTINE BAY FIELD TANK	QUARANTINE BAY FIELD	PLAQUEMINES	LA	02/13/88	OIL : CRUDE	1.00	G	O	O				
F88-1135		CHEVRON	W BLACK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	02/20/88	OIL : CRUDE	1.00	G	O	O				
F88-1138		CHEVRON	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	02/18/88	OIL : CRUDE	1.00	G	F	O				
F88-1144		EXXON USA	MILE 232	BATON ROUGE	EAST BATON ROUGE	LA	03/30/88	OIL	5.00	G	F	O				
F88-1152		TAYLOR OIL CO.	2MI W. OF IOWA, ON	IOWA	CALCASIEU	LA	03/31/88	OILS: DIESEL	0.00	U		O				
F88-1154		CHEVRON	GRAND BAY FIELD	GRAND BAYOU	ASSUMPTION	LA	02/17/88	OIL : CRUDE	4.00	G	O	O				
F88-1159		ROSE WOOD RESOURCES	N.OF I10, 6MI E. OF LAKE	LAKE CHARLES	CALCASIEU	LA	03/31/88	UNKNOWN	0.00	U	V	O				
F88-1168		TEXACO INC	LN 29 52" 37' N LON 90	PARADIS	ST. CHARLES	LA	04/04/88	OIL : CRUDE	2.00	G	P	O				
F88-1172		AMOCO PRODUCTION	1MI NORTH OF NEW ROADS,	NEW ROADS	POINTE COUPEE	LA	04/02/88	OIL : CRUDE	5.00	B	F	O				
F88-1174		MR. JAMES HARPER	MR. JAMES HARPER	HOUMA	TERREBONNE	LA	04/05/88	OILS: DIESEL	0.00	U	F	O				
F88-1175		CHEVRON	TIMBALIER BAY FIELD, TAND	TIMBALIER BAY FIELD	LAFOURCHE	LA	03/25/88	OIL : CRUDE	0.00	G	O	O				
F88-1190		SOUTHWESTERN ELECTRIC	6850 KLUEG PINES RD	SHREVEPORT	CADDO	LA	03/30/88	OILS, MISC : TRANSFORMER	1.00	G	F	O				
F88-1207		MALLARD #15 PLAINS	CECELIA BASE #1 E FORK OF	BATON ROUGE	EAST BATON ROUGE	LA	04/11/88	RAW GAS	0.00	U	F	O				
F88-1216		SOUTHEAST SEAFOOD	SOUTHEAST SEAFOOD	NEW ORLEANS	ORLEANS	LA	04/07/88	DIESEL	0.00	U	V	O				
F88-1218		EXXON	SECT 10,T 9SN , R1E		ACADIA	LA	04/07/88	OIL : CRUDE	15.00	G	P	O				
F88-1265		CHEVRON	TIMBALIER BAY FIELD TANK	LEEVILLE	LAFOURCHE	LA	02/22/88	OIL : CRUDE	2.00	G	O	O				
F88-1266		CHEVRON	TIMBALIRE BAY TANK	LEEVILLE	LAFOURCHE	LA	03/20/88	CRUDE OIL	0.00	G	O	O				
F88-1292		TEXACO	PLUMB BOB FIELD AT SCHOOL		ST. MARTIN	LA	04/23/88	OIL : CRUDE	0.00	G	F	O				
F88-1297		CABOT CORP.	NEAR FRANKLIN AT CABOT	CENTERVILLE	ST. MARY	LA	04/14/88	AROMATIC OIL	0.00	U	F	O				
F88-1300		CHEVRON	COMMINGLING FASCILITY #1	WEST BAY FIELD	PLAQUEMINES	LA	03/01/88	OIL : CRUDE	3.00	G	O	O				
F88-1301		CHEVRON	CHEVRON	NEW ORLEANS	ORLEANS	LA	03/04/88	OIL : CRUDE	3.00		O	O				
F88-1302		CHEVRON	WEST BLK BAY T/B #1 BLACK	BLACK BAY FIELD	PLAQUEMINES	LA	03/05/88	OIL : CRUDE	0.00	G	O	O				
F88-1313		MI DRILLING FLUIDS	MI DRILLING FLUIDS	INTRACOASTAL CITY	VERMILION	LA	04/27/88	OIL BASED DRILLING MUD	10.00	B	F	O				
F88-1346		MARATHON OIL CO.	S21 T23N R8W	HAYNESVILLE	CLAIBORNE	LA	05/02/88	OIL : CRUDE	35.00	B	P	O				
F88-1355		CONOCO INC	CONOCO INC	LAFAYETTE	LAFAYETTE	LA	05/04/88	OIL : CRUDE	30.00	G	P	O				
F88-1361		EXXON	CM-3 SOUTH MINI BATTERY	BILLET BAY	PLAQUEMINES	LA	02/23/88	OIL	0.00	.	F	O				
F88-1367		MARATHON OIL	S22,T23N, R8W	HAYNESVILLE	CLAIBORNE	LA	05/04/88	OIL : CRUDE	50.00	B	P	O				
F88-1384		HILL PETROLEUM OR PERMIAN	HWY 190W TO KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	05/10/88	SLUDGE OIL	0.00	U		O				
F88-1407		CHEVRON	TIMBALIER BAY TANK	TIMBALIER BAY	LAFOURCHE	LA	04/22/88	OIL : CRUDE	4.00	G	O	O				
F88-1408		CHEVRON	TIMBALIER BAY TANK	TIMBALIER BAY	LAFOURCHE	LA	04/16/88	OIL : CRUDE	1.00	G	O	O				
F88-1409		CHEVRON	TIMBALIER BAY TANK	TIMBALIER BAY	LAFOURCHE	LA	04/21/88	OIL : CRUDE	1.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F88-1410		CHEVRON	TIMBALIER BAY TANK	TIMBALIER BAY	LAFOURCHE	LA	04/19/88	OIL : CRUDE	1.00	G	O	O				
F88-1411		CHEVRON	TIMBALIER BAY FIELD TANK	TIMBALIER BAY	LAFOURCHE	LA	04/04/88	OIL : CRUDE	1.00	G	O	O				
F88-1412		CHEVRON	SATURDAY ISLAND FIELD 10	GRAND ISLE	PLAQUEMINES	LA	04/18/88	OIL : CRUDE	1.00	G	F	O				
F88-1413		CHEVRON	SATURDAY ISLAND FIELD 10	GRAND ISLE	PLAQUEMINES	LA	04/11/88	OIL : CRUDE	0.00		F	O				
F88-1414		CHEVRON	TIMBALIER BAY FIELD 14	TIMBALIER BAY	LAFOURCHE	LA	04/24/88	OIL : CRUDE	1.00	G	O	O				
F88-1415		CHEVRON	TIMBALIER BAY FIELD 14	TIMBALIER BAY FIELD	LAFOURCHE	LA	03/25/88	OIL : CRUDE	1.00	G	O	O				
F88-1416		D&R BOAT RENTALS	BAYOU BOUEF MORGAN CITY	AMELIA	ST. MARY	LA	05/12/88	DIESEL FUEL : MARINE	20.00	G	V	O				
F88-1424		ARTRA RESOURCES CORP.	BAYOU SECRET FIELD - 8	GRAMERCY	ST. JAMES	LA	05/16/88	OIL : CRUDE	4.00	B	F	O				
F88-1425		ARTRA RESOURCES - HENRY	BAYOU SECRET FIELD	GRAMERCY	ST. JAMES	LA	05/16/88	OIL : CRUDE	4.00	B	F	O				
F88-1426		W.R. GRACE PETROLEUM	CALCASIEU RIVER CUTOFF	LAKE CHARLES	CALCASIEU	LA	05/16/88	DIESEL	10.00	B	F	O				
F88-1433		BERWICK BAY OIL CO	BERWICK BAY FUEL DOCK	AMELIA	ST. MARY	LA	05/16/88	DIESEL	100.00	G	V	O				
F88-1436		GRACE PETROLEUM CO.	JC NICKERSON #1,PLATFORM	LAKE CHARLES	CALCASIEU	LA	05/16/88	CONDENSATE	4.00	B	O	O				
F88-1446		AMOCO PRODUCTION	PINE ISLAND FIELD DILLON,	VIVIAN	CADDO	LA	05/18/88	OIL : CRUDE	4200.00	G	F	O				
F88-1469		CHEVRON	BAY COQUILLE FIELD	BAY COQUILLE	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	4.00	G	O	O				
F88-1471		CITGO PIPELINE	HURRICANE CREEK FIELD	LONGFIELD	BEAUREGARD	LA	05/23/88	OIL : CRUDE	4.00	B	P	O				
F88-1482		AMOCO PRODUCTION CO.	SHERATON FIELD	BALDWIN	ST. MARY	LA	05/23/88	CRUDE OIL	75.00	B	P	O				
F88-1484		CHEVRON	WEST BAY FIELD 10 MILES	VENICE	PLAQUEMINES	LA	04/06/88	OIL : CRUDE	3.00	G	O	O				
F88-1485		CHEVRON	EAST BLACK BAY FIELD TANK	EAST BLACK BAY FIELD	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	13.00		O	O				
F88-1486		CHEVRON	NORTH BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	1.00	G	O	O				
F88-1487		CHEVRON	WEST BLACK BYA FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	13.00	G	O	O				
F88-1488		CHEVRON	SOUTHEAST BLACK BAY FIELD	SOUTHEAST BLACK BAY	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	27.00	G	O	O				
F88-1489		CHEVRON	WEST BLACK BAY TANK	WEST BLACK BAY FIELD	PLAQUEMINES	LA	04/30/88	OIL : CRUDE	13.00	G	O	O				
F88-1521		KAISER FRANCIS OIL CO.	WEST OF GRAND LAKE	GRAND LAKE	CAMERON	LA	05/27/88	OIL : CRUDE	0.00	U		O				
F88-1533		CONOCO	S57, T-11-S, R-6-E	ST. MARTINVILLE	ST. MARTIN	LA	05/28/88	OIL : CRUDE	10.00	G	F	O				
F88-1540		SHELL CHEMICAL CO	SHELL PLANT, RIVER RD	GEISMAR	ASCENSION	LA	06/01/88	C-10 ALPHA OLEFIN	150.00	P	F	O				
F88-1566		CITGO PIPELINE CO.	SEC 23, T6S, R13W, SE OF	BANCROFT	BEAUREGARD	LA	06/06/88	OIL : CRUDE	6.00	B	P	O				
F88-1571		MCDERMOTT MARINE	MCDERMOTT WEST YARD, 2MI	AMELIA	ST. MARY	LA	06/07/88	DIESEL FUEL : MARINE	0.00	U	F	O				
F88-1596		UNKNOWN	621 DECATUR IN NEW	NEW ORLEANS	ORLEANS	LA	06/10/88	GASOLINE	0.00	U	F	O				
F88-1599		US DOE	BAYOU CHOCTAW STATEGIC	PLAQUEMINE	IBERVILLE	LA	06/09/88	OIL : CRUDE	3.00	G	V	O				
F88-1602		EXXON USA	EXXON USA	PATTERSON	ST. MARY	LA	06/12/88	OIL : CRUDE	1.00	B	F	O				
F88-1603		TEXACO	LAKE FAUSE PT	NEW IBERIA	IBERIA	LA	06/11/88	OIL	3.00	G	F	O				
F88-1607		UNKNOWN	UNKNOWN	PLAIN DEALING	BOSSIER	LA	06/10/88	OIL : CRUDE	0.00	U		O				
F88-1613		AMOCO PRODUCTION	LAKE BUFF, EDGE OF	RACELAND	LAFOURCHE	LA	06/13/88	OIL : CRUDE	50.00	B	P	O				
F88-1614		WEST RIVER TUGBOAT	VIRGIN ISLAND & HWY 22	BATON ROUGE	EAST BATON ROUGE	LA	06/13/88	OIL	0.00	U	V	O				
F88-1631		SHELL OIL COMPANY	NORCO OIL REFINERY, RIVER	NORCO	ST. CHARLES	LA	05/05/88	OIL : CRUDE	0.00	U	F	O				
F88-1645		UNKNOWN	BAYOU DESCANNES SOUTH OF	JENNINGS	JEFFERSON	LA	06/19/88	UNKNOWN OIL	0.00	U	V	O				
F88-1650		EXXON	SOUTHEAST JPASS FIELD ST.		PLAQUEMINES	LA	04/12/88	OIL : CRUDE	2.00	B	F	O				
F88-1659		AMOCO PRODUCTION CO.	2 MILES SOUTH OF BREAUX	BREAUX BRIDGE	ST. MARTIN	LA	06/23/88	OIL : CRUDE	4.00	B	F	O				
F88-1663		UNKNOWN POSS. JOTCO OIL	IN VERMILLION RIVER JUST	INTERCOASTAL CITY	VERMILION	LA	06/22/88	DIESEL	0.00	U		O				
F88-1665		CONOCO REFINERY	AT REFINERY ON OLD	WESTLAKE	CALCASIEU	LA	06/22/88	LIGHT OIL	1.00	B	F	O				
F88-1681		CITGO PIPELINE	NEAR HWY27 AT S35T11S	HACKBERRY	CAMERON	LA	06/24/88	OIL : CRUDE	7.00	B	P	O				
F88-1685		SHELL WESTERN EXPLORATION	29 49' 30" NORTH 91	LYDIA	IBERIA	LA	06/27/88	OIL : CRUDE	10.00	B	P	O				
F88-1686		SHELL WESTERN EXPLORATION	LA HWY 83 15 MILES S. OF	NEW IBERIA	IBERIA	LA	06/27/88	OIL : CRUDE	10.00	B	F	O				
F88-1697		TEXACO INC.	AT PLUMB-BOB FIELD	HENDERSON	ST. MARTIN	LA	06/29/88	OIL : CRUDE	2.00	G	F	O				
F88-1700		ARKLA GAS	2600 WHYANDOTT ST.	SHREVEPORT	CADDO	LA	06/29/88	NATURAL GAS	1.00	P	F	O				
F88-1707		CHEVRON USA	S 28 3-4 M E. OF TOWN	PARKS	ST. MARTIN	LA	06/30/88	OIL : CRUDE	10.00	G	P	O				
F88-1723		CONOCO	END OF CRACE DAVIS ROAD	CARLYSS	CALCASIEU	LA	07/03/88	OIL : CRUDE	50.00	B	P	O				
F88-1724		AMOCO	4 MI EAST OF BORG .5 MI N	BOURG	TERREBONNE	LA	07/02/88	OIL : CRUDE	20.00	B	F	O				
F88-1725		AMOCO PRODUCTIONS	4 MI EAST OF BORG, .5 M N	BOURG	TERREBONNE	LA	07/02/88	OIL : CRUDE	20.00	B	F	O				
F88-1728		TEXACO INC.	PLUMBOB LIELD, N30,	HENDERSON	ST. MARTIN	LA	07/05/88	CRUDE OIL	15.00	G	F	O				
F88-1751		TEXACO	LAKE SALVADON FIELD 29,	HARVEY	JEFFERSON	LA	07/12/88	CRUDE	6.00	G	F	O				
F88-1769		CHEVRON	SOUTHEAST BLACK BAY FIELD	SOUTHEAST BLACK BAY	PLAQUEMINES	LA	05/05/88	CRUDE OIL	1.00	G	O	O				
F88-1770		CHEVRON	SOUTHEAST BALCK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	05/12/88	CRUDE OIL	1.00	G	O	O				
F88-1771		CHEVRON	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	05/11/88	CRUDE OIL	1.00	G	O	O				
F88-1774		CHEVRON	QUARANTINE BAY FIELD TANK	QUARANTINE BAY FIELD	PLAQUEMINES	LA	06/02/88	CRUDE OIL	1.00	G	O	O				
F88-1775		TEXACO	LAFITTE FIELD-	LAFITTE FIELD	JEFFERSON	LA	04/24/88	CRUDE OIL	5.00	G	F	O				
F88-1782		MOBIL OIL CO.	LACASSINE NATIONAL	LACASSINE WILDLIFE	CAMERON	LA	07/15/88	LUBE OIL	1.00	O	F	O				
F88-1783		PUERTO RICO MARINE MGNT	4000 FRANCE RD.PLZWY	NEW ORLEANS	ORLEANS	LA	07/15/88	DENATURED ALCOHOL	0.00	U	H	O				
F88-1796		TEXACO	HWY 44 AT FACILITY	UNION	ST. JAMES	LA	07/20/88	OILS,FUEL:#2	15.00	G	F	O				
F88-1801		EXXON USA - STEVE LITTLE	VERMILLION INTERCOASTAL	INTERCOASTAL CITY	VERMILION	LA	07/18/88	LUBE OIL	2.00	G	F	O				
F88-1803		BERWICK BAY OIL CO.	ON VERMILLION RIVER	ABBEVILLE	VERMILION	LA	07/18/88	DIESEL OIL #2	44.00	G		O				
F88-1825		MOBIL	LAT 30-12E LON 3-18		CALCASIEU	LA	07/21/88	CRUDE OIL	2.00	B	F	O				
F88-1826		CONOCO INC.	SXN 34 T12S R11E	PIERRE PART	ASSUMPTION	LA	07/20/88	CRUDE OIL	5.00	G	P	O				
F88-1837		GULF STATE UTILITIES (?)	GULF STATE UTILITIES (?)	LAKE CHARLES	CALCASIEU	LA	07/20/88	OIL	0.00	U		O				
F88-1845		CITCO PIPELINE CO.	SEC 34, R12W, TS10S,SOUTH	SOUTH VISON	CALCASIEU	LA	07/25/88	CRUDE	6.00	B	P	O				
F88-1857		CONOCO	SOUTH OF I-10 OFF OF MIKE	WESTLAKE	CALCASIEU	LA	07/26/88	WASTE OIL	3.00	B	F	O				
F88-1869		S. WESTERN ELECTRIC	LIEBERIAN, MOORING PORT	MOORINGSPORT	CADDO	LA	07/28/88	TURBINE OIL	20.00	G		O				
F88-1872		CONOCO INC.	CLIPTON RIDGE MARINE	SULPHUR	CALCASIEU	LA	07/28/88	BUNKER FUEL	1.00	G	V	O				
F88-1874		UNKNOWN (DEVAUL CO.)	CLINE TRAILER PARK, LAKE	AMELIA	ST. MARY	LA	07/27/88	UNKNOWN	0.00	U		O				
F88-1884		GULF STATES UTILITIES	CORNER OF RODANT RENOIR	BATON ROUGE	EAST BATON ROUGE	LA	07/29/88	PCB	10.00	P	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Matl.	Caus	Medi	TDD#	Source Co
F88-1901		UNKNOWN	PECAN ISLAND	ABBEVILLE	VERMILION	LA	08/01/88	DIESEL	0.00	U	V	O				
F88-1909		CONOCO	CONOCO	WESTLAKE	CALCASIEU	LA	08/02/88	OIL\WATER\EMULSION	10.00	G	F	O				
F88-1922		COASTAL ENERGY CO OF	N E AT WEST END OF PARIS	NEW ORLEANS	ORLEANS	LA	08/04/88	GASOLINE	8436.00	G	H	O				
F88-1929		EXXON	LAKE WASHINGTON FIELD		PLAQUEMINES	LA	06/28/88	OIL:CRUDE	2.00	B	F	O				
F88-1932		CHEVRON	TIMBALIER BAY TANK BATTER	TIMBALIER BAY FIELD	LAFOURCHE	LA	07/07/88	OIL:CRUDE	1.00	G	O	O				
F88-1933		CHEVRON	TIMBALIER BAY FIELD	TIMBALIER BAY FIELD	LAFOURCHE	LA	06/05/88	OIL:CRUDE	1.00	G	O	O				
F88-1934		CHEVRON	TIMBALIER BAY TANK	TIMBALIER BAY FIELD	LAFOURCHE	LA	06/17/88	OIL:CRUDE	1.00	G	O	O				
F88-1950		PRIMARY FUEL INC.	LOT 29,30'27",LONG	NEW ORLEANS	ORLEANS	LA	08/06/88	CRUDE	25.00	B	P	O				
F88-1962		ERNEST DUVAL BOAT RENTAL	ERNEST DUVAL BOAT RENTAL	AMELIA	ST. MARY	LA	08/10/88	DRILLING MUD AND OIL	0.00	U	V	O				
F88-1973		MARATHON OIL	MARATHON OIL	HAYNESVILLE	CLAIBORNE	LA	08/11/88	CRUDE	30.00	B	P	O				
F88-1977		UNKNOWN	2MILES OFF HWY 1	OIL CITY	CADDO	LA	08/12/88	CRUDE	0.00	U	F	O				
F88-1990		CONOCO	SOUTH OF SERVICE RD. TO	WESTLAKE	CALCASIEU	LA	08/15/88	DIESEL	10.00	G	P	O				
F88-1993		CITGO PIPELINE CO.	SECTION 29 R 10W T 9S	SULPHUR	CALCASIEU	LA	08/16/88	CRUDE	20.00	B	P	O				
F88-2013		TEXAS GAS TRANSMISSION	MALLARD BAY 6" LINE	MILLARD BAY	CAMERON	LA	08/19/88	NATURAL GAS	0.00	U	P	O				
F88-2021		CHEVRON	WEST DELTA 27 FIELD	WEST DELTA 27 FIELD	PLAQUEMINES	LA	07/04/88	CRUDE	22.00	G	O	O				
F88-2022		CHEVRON	BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	07/03/88	CRUDE	3.00	G	O	O				
F88-2061		CITGO PIPELINE	S6, T8S, R9W, HURRICANE	RAGLEY	CALCASIEU	LA	08/26/88	CRUDE	10.00	B	P	O				
F88-2074		TEXACO	LAT 29,51" 10'NORTH	PARADIS	ST. CHARLES	LA	08/29/88	CRUDE OIL	70.00	B	P	O				
F88-2097		TENNECO OIL CO.	INTERCOASTAL WATERWAY	INTERCOASTAL CITY	VERMILION	LA	09/01/88	DIESEL	1.00	G	F	O				
F88-2115		SHELL OFFSHORE INC.	WEEKS ISLAND PLANT	WEEKS ISLAND	IBERIA	LA	09/04/88	CRUDE OIL	15.00	G	F	O				
F88-2119		EKBERG, SINCLAIR & ASSOC.	SE 67 T10, R11E IN GRAND	BAYOU SORREL	IBERVILLE	LA	09/06/88	CRUDE OIL	4.00	B	F	O				
F88-2125		UNKNOWN	CHARTERS FOOD STORE	NEW ORLEANS	ORLEANS	LA	09/06/88	DIESEL OIL	0.00	U	F	O				
F88-2150		KOCH OIL CO.	INTERCOASTAL CANAL, MILE	LAKE CHARLES	CALCASIEU	LA	09/08/88	CRUDE	6.00	B	V	O				
F88-2158		JOSEPH MERICK JONE-TUG	DOCK #7 (TEXACO)	CONVENT	ST. JAMES	LA	09/11/88	DIESEL	1.00	B	V	O				
F88-2168		AMOCO PRODUCTION	SOUTH CAPLAN FIELD 6 MILE	KAPLAN	VERMILION	LA	09/10/88	CRUDE	1.00	B	P	O				
F88-2172		CITGO PIPELINE	S35, T9S, R4W IMI. SOUTH	ROANOKE	JEFFERSON	LA	09/13/88	CRUDE OIL	10.00	B	P	O				
F88-2186		TEXACO	PARADIS FIELD		ST. CHARLES	LA	09/15/88	CRUDE OIL	20.00	B	F	O				
F88-2193		SHELL WESTERN, INC	WEEKS ISLAND STATE UNIT A	WEEKS ISLAND	IBERIA	LA	09/17/88	OIL:CRUDE	1.00	B	F	O				
F88-2200		AMERICAN INT. REFINERY	OLD TOWN ROAD, NORTH OF	LAKE CHARLES	CALCASIEU	LA	09/19/88	CRUDE	20.00	G		O				
F88-2203		CITGO PIPELINE	S19, T7 AND R12W	DE QUINCY	CALCASIEU	LA	09/19/88	CRUDE	5.00	B	P	O				
F88-2205		ANADARKO PETROLEUM INC.	SECTION 16,TOWNSHIP 10S,	BUTTE LAROSE	ST. MARTIN	LA	09/20/88	CRUDE OIL	20.00	B	F	O				
F88-2206		TEXACO INC.	LAT 29,55'36", LONG	PARADIS	ST. CHARLES	LA	09/21/88	CRUDE OIL	15.00	B	F	O				
F88-2217		GEORGIA GULF CORP	# 405 SOUTH	PLAQUEMINE	IBERVILLE	LA	09/14/88	DISTILLATE	10.00	P	F	O				
F88-2221		TEXACO	LAKE SALVADOR FIELD	LAKE SALVADOR FIELD	ST. CHARLES	LA	08/04/88	CRUDE	1.00	G	O	O				
F88-2222		TEXACO	LAFITTE FIELD - FACILITY	LAFITTE FIELD	JEFFERSON	LA	07/09/88	CRUDE	3.00	B	O	O				
F88-2246		PHILLIPS PETROLEUM	HWY 27, 4 MI SOUTH OD	DE QUINCY	CALCASIEU	LA	09/23/88	OIL	0.00	O	P	O				
F88-2261		AMOCO PROD.	SOUTH KAPLAN FIELD	KAPLAN	VERMILION	LA	09/27/88	CRUDE	2.00	B	F	O				
F88-2262		CANLAN OIL COMPANY (EQ.	29-45.8N, 090-12.8W	HOUMA	TERREBONNE	LA	09/27/88	CRUDE	0.00	U	F	O				
F88-2267		TEXACO USA	BONNET CARRE FIELD, U.S.	LA PLACE	ST. JOHN THE BAPTIST	LA	09/28/88	CRUDE	8.00	G	P	O				
F88-2272		TRIANGLE INDUSTRIAL	CHEMICAL WASTE MNGE RT2,	CARLYSS	CALCASIEU	LA	09/27/88	FLAMMABLE LIQUID #1993	0.00	U	H	O				
F88-2278		MOBIL OIL LOCKPORT FIELD	LOCKPORT FIELD	LAKE CHARLES	CALCASIEU	LA	09/29/88	CRUDE	2.00	B	P	O				
F88-2284		CHEVRON	TIMBALER BAY FIELD	TIMBALIER BAY FIELD	LAFOURCHE	LA	08/11/88	CRUDE	1.00	G	O	O				
F88-2285		CHEVRON	WEST BAY FIELD	WEST BAY FIELD	PLAQUEMINES	LA	08/27/88	CRUDE OIL	29.00	G	O	O				
F88-2286		CHEVRON	SOUTH PASS BLK 24 FIELD	SOUTH PASS FIELD	PLAQUEMINES	LA	08/12/88	CRUDE	1.00	G	O	O				
F88-2287		CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY FIELD	PLAQUEMINES	LA	09/16/88	CRUDE	1.00	G	O	O				
F88-2288		CHEVRON	TIMBALIER BAY FIELD 14	LEEVILLE	LAFOURCHE	LA	09/01/88	CRUDE	25.00	G	O	O				
F88-2289		CHEVRON	CUT OFF FIELD CLOVELY #4	CUT OFF	LAFOURCHE	LA	08/19/88	CRUDE	25.00	G	O	O				
F88-2296		MV PRODUCTION COMPANY	COMMINLING FACILITIES 1&2	MANILA VILLIAGE	JEFFERSON	LA	09/23/88	CRUDE	100.00	B	F	O				
F88-2299	PE	EXXON	DUCK LAKE FIELD	DUCK LAKE FIELD	ST. MARTIN	LA	08/31/88	OIL	5.00	B	O	O				
F88-2300	PE	EXXON	SEC 35, T-21-S, R-28-E 22	VENICE	PLAQUEMINES	LA	09/23/88	OIL	1.00	G	O	O				
F88-2301	PE	CHEVRON	FALSE RIVER BAR PLANT	LAFAYETTE	LAFAYETTE	LA	10/23/88	CONDENSATE	1.00	B	F	O				
F88-2302	PE	CHEVRON	GRAND BAY FIELD	GRAND BAY FIELD	PLAQUEMINES	LA	10/12/88	OIL	1.00	G	O	O				
F88-2304	PE	TEXACO	CAILLOU ISLAND FIELD		TERREBONNE	LA	07/20/88	OIL	1.00	G	F	O				
F89-0031		BARKSDALE AFB	SOUTH HAMMERHEAD	BARKSDALE	BOSSIER	LA	10/05/88	JET FUELS: JP-4	1500.00	G	F	O				
F89-0049	PE	TEXACO USA	HWY 90 IN PARADIS FIELD	PARADIS FIELD	ST. CHARLES	LA	10/11/88	CRUDE OIL	15.00	B	P	O				
F89-0056	PE	AMOCO PRODUCTION CO.	SOUTH KAPLAN FIELD, HWY	KAPLAN	VERMILLION	LA	10/15/88	CRUDE	41.00	G	P	O				
F89-0063	PE	AMOCO PRODUCTION	S. KAPLAN FIELD, HWY 14W.	KAPLAN	VERMILLION	LA	10/16/88	CRUDE OIL	2.00	B	P	O				
F89-0076	PE	EXXON CO USA	SEC 44, T14 R & 7E WEEKS	WEEKS ISLAND	IBERIA	LA	10/17/88	CRUDE OIL	3.00	B	F	O				
F89-0090	PE	AMERADA-HESS (PAUL	LAT 29 45--LONG 90 23	BAYOU DES ALLEMANDES	LAFOURCHE	LA	10/18/88	CRUDE OIL	42.00	G	F	O				
F89-0122	PE	EXXON USA	DUCK LAKE FIELD, SEC 3,		ST. MARY	LA	10/23/88	CRUDE OIL	2.00	G	P	O				
F89-0130	PE	ATLAS PROCESSING	AT PLANT AT 3333 MIDWAY	SHREVEPORT	CADDO	LA	10/26/88	PRODUCT OIL MIXTURE	250.00	G	F	O				
F89-0147	PE	POWELL OIL	WEST BANK .5 M ABOVE	MORGAN CITY	ST. MARY	LA	10/27/88	DIESEL	10.00	G	V	O				
F89-0149	PE	BASF	RIVER ROAD	GEISMAR	ASCENSION	LA	10/27/88	KEROSENE	6000.00	G	F	O				
F89-0154	PE	BASF	RIVER ROAD FACILITY	GEISMAR	ASCENSION	LA	10/29/88	KEROSENE	200.00	G	P	O				
F89-0156	PE	UNION TEXAS PETROLEUM	FACILITY	UNKNOWN	IBERVILLE	LA	10/29/88	HYDROCARBON	0.00	U		O				
F89-0159	PE	SOUTHWESTERN ELECTRICL	6031 ST VINCENT	SHREVEPORT	BOSSIER	LA	10/31/88	TRANSFORMER OIL	450.00	G		O				
F89-0160	PE	CITGO PIPELINE CO	R8W T6S S10	RAGLEY	BEAUREGARD	LA	11/01/88	OIL:CRUDE	40.00	B	P	O				
F89-0163		UNKNOWN	LAKEFRONT AIRPORT-DOWNMAN	NEW ORLEANS	ORLEANS	LA	11/01/88	AVIATION GASOLINE	5600.00	G		O				
F89-0201	PE	EXXON CO. USA	AT DUCK LALU FIELD S 3 T	PATTERSON	ST. MARTIN	LA	11/10/88	LUBE OIL	2.00	G	F	O				
F89-0203	PE	POWER RIG DRILLING CO	SABINE RIVER, 6 MILES	ORANGE	CALCASIEU	LA	11/10/88	LUBE OIL	11.00	G	V	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat s.	Cau e	Medi .	TDD#	Sour ce Co
F89-0215		UNKNOWN	BAYOU TECHE	PATTERSON	ST. MARY	LA	11/13/88	DIESEL FUEL	100.00	G	V	O				
F89-0226	PE	AMERADA HESS CO.	LAT. N29.5105 W92-11	LAFAYETTE	LAFAYETTE	LA	11/16/88	CRUDE	2.00	B	F	O				
F89-0229	PE	CITGO PIPELINE CO	S28, T5S, R8W, 21\2 MI.	LONGVILLE	BEAUREGARD	LA	11/16/88	CRUDE OIL	30.00	B	P	O				
F89-0237	PE	MARATHON PETROLEUM CO.	MILE 140 OF MISSISSIPPI	GARYVILLE	ST. JOHN THE BAPTIST	LA	11/17/88	#6 FUEL OIL	40.00	G	F	O				
F89-0259	PE	ATLAS PROCESSING CO.	3333 MIDWAY STREET	SHREVEPORT	CADDO	LA	11/26/88	SLOP OIL	100.00	G	F	O				
F89-0267	PE	CHEVRON USA	5MI.E/PARK,LA/S28 FIELD	PARKS	ST. MARTIN	LA	11/28/88	CRUDE OIL	1.00	G	P	O				
F89-0274	FG	5TH INFANTRY DIVISION	FUEL SIT #5	FORT POLK	VERNON	LA	11/28/88	DIESEL FUEL	3000.00	G	F	O				
F89-0278	PE	TEXACO	PO BOX 37	CONVENT	ST. JAMES	LA	11/23/88	FUEL OIL #5	15.00	G	V	O				
F89-0282	PE	NORFOLK AND SOUTHERN RR	MILE NO 195.6	NEW ORLEANS	ORLEANS	LA	12/02/85	NAPTHA (PETROLEUM)	1.00	G	R	O				
F89-0286	PE	LEVRENGE, GREGG	1602 N. UNIVERSITY / I-10	LAFAYETTE	LAFAYETTE	LA	12/02/88	MOTOR OIL	0.00	U	F	O				
F89-0293		UNKNOWN	NAPOLEAN AVE. WHARF	NEW ORLEANS	ORLEANS	LA	12/05/88	ANALINE OIL LIQUID	1.00	B	H	O				
F89-0312	PE	EXXON CO USA	DUCK LAKE FACILITY SEC 2	PATTERSON	ST. MARY	LA	12/07/88	LUBE OIL	1.00	G	F	O				
F89-0316	PE	CABOT CORP	PO BOX 598 HWY 317	FRANKLIN	ST. MARY	LA	12/07/88	DECANT OIL	40.00	G	F	O				
F89-0324	FG	US ARMY	TOLEDO BEND RESERVOIR	TOLEDO BEND	VERNON	LA	12/08/88	LEADED GASOLINE	150.00	G	F	O				
F89-0331	PE	CONOCO	AT CONOCO REFINERY AT #3	WEST LAKE	CALCASIEU	LA	12/11/88	SLOP OIL	3.00	B	F	O				
F89-0340	PE	BUILDER TRANSPORTATION	MICHOUD BLVD AT I-10 WEST	NEW ORLEANS	ORLEANS	LA	12/04/88	DIESEL FUEL	150.00	G	H	O				
F89-0343	PE	TALLEY CONSTRUCTION	ACROSS STREET FORM MR.	LAFAYETTE	LAFAYETTE	LA	12/02/88	DIESEL FUEL	20.00	T	H	O				
F89-0346		CONOCO	LAT.30-15-36.5N	RAYNE (SEC 11, TWN95,	ACADIA	LA	12/12/88	OIL:CRUDE	2.00	B	F	O				
F89-0349	PE	CABOT CORP.	CANAL PLNT/HWY 317	CENTERVILLE	ST. MARY	LA	12/12/88	DIESEL	55.00	G	F	O				
F89-0350	PE	CABOT CORP.	CANAL PLANT/HWY 317	CENTERVILLE	ST. MARY	LA	12/12/88	HEAT TRANSFER OIL	0.00	U	F	O				
F89-0360	PE	AMOCO PRODUCTION	5 MI.S/INTERCOASTAL CITY,	INTERCOASTAL CITY	VERMILLION	LA	12/13/88	CONDENSATE	5.00	B	O	O				
F89-0369		EXXON CO., USA	DUCK LAKE FIELD SEC3,	DUCK LAKE FIELD	ST. MARTIN	LA	12/14/88	CRUDE OIL	10.00	G	F	O				
F89-0383	PE	FINA OIL & CHEMICAL CO	AT VINTON FIELD ON	VINTON	CALCASIEU	LA	12/19/88	CRUDE	2.00	B	F	O				
F89-0406	PE	CITGO PIPELINE	T9S, R3 W 513 NEW HWY 97	JENNINGS	ACADIA	LA	12/20/88	CRUDE OIL	1000.00	B	P	O				
F89-0410	PE	TONEY JOHN	MOBILE MILLER TANK FARM	LAKE CHARLES	CALCASIEU	LA	12/20/88	CRUDE	20.00	B	F	O				
F89-0420	PE	CHEVRON	QUARANTINE BAY FIELD	QUARANTINE BAY	PLAQUEMINES	LA	11/21/88	OIL	2.00	B	O	O				
F89-0421	PE	CHEVRON	GRAND BAY FIELD, TANK	GRAND BAY FIELD	PLAQUEMINES	LA	11/18/88	OIL	1.00	G	O	O				
F89-0422	PE	TEXACO	PARADES FIELD, TANK	PARADIS FIELD	ST. CHARLES	LA	10/11/88	OIL	20.00	B	O	O				
F89-0423	PE	CHEVRON	EAST BLACK BAY FIELD	EAST BLACK BAY FIELD	PLAQUEMINES	LA	12/23/88	OIL	1.00	G	O	O				
F89-0424	PE	CHEVRON	BLACK BAY FIELD - TANK	BLACK BAY FIELD	PLAQUEMINES	LA	10/25/88	OIL	1.00	G	O	O				
F89-0426	PE	CITGO PIPELINE	BAYOU NEZPIQUE OFF OF HWY	JENNINGS	JEFFERSON DAVIS	LA	12/21/88	UNKNOWN OIL	1000.00	B	P	O				
F89-0427	PE	MARATHON	WEST DELTA BLOCK 79,	WEST DELTA BLOCK 79	PLAQUEMINES	LA	11/07/88	OIL	5.00	B	O	O				
F89-0436	PE	CONOCO	TEPETATA FACILITY LAT	TEPETATA	ACADIA	LA	12/22/88	CRUDE OIL	1.00	G	P	O				
F89-0437	PE	CONOCO INC	DOCKLINE BLEW 2 TRACKS S	WEST LAKE	CALCASIEU	LA	12/24/88	DIESEL	1.00	B	P	O				
F89-0444	PE	RAKLA	159 E 73RD ST -RESIDENCE	SHREVEPORT	CADDO	LA	12/26/88	NATURAL GAS	0.00	U	U	O				
F89-0445	PE	GOLDEN MEADOW	CHEVRON USA DOCKS	GOLDEN MEADOW	LAFOURCHE	LA	12/24/88	CRUDE	15.00	B	O	O				
F89-0446	PE	MOBIL	LAT 29-16.1 N LONG	VENICE	CALCASIEU	LA	12/26/88	CRUDE	25.00	G	O	O				
F89-0450	PE	CITGO PIPELINE	I 95 R11W S28 1.5MI N OF	EDGERLY	CALCASIEU	LA	12/23/88	CRUDE OIL	5.00	B	P	O				
F89-0462	PE	HILL PETROLEUM	LEEVY RD	KROTZ SPRINGS	ST. LANDRY	LA	12/27/88	GAS ODOR	0.00	U	F	O				
F89-0466	PE	EXXON CO. USA	DUCK LAKE FIELD NEXT TO	PATTERSON	ST. MARTIN	LA	12/30/88	CRUDE OIL	2.00	G	F	O				
F89-0468	PE	CHEVRON	QUARANTINE BAY FIELD	EMPIRE	PLAQUEMINE	LA	11/25/88	CRUDE OIL	1.00	G	O	O				
F89-0507	PE	GULF STATE UTILITIES	RIVER BEND STATION 3M S	ST. FRANCISVILLE	WEST FELICIANA	LA	01/09/89	DIESEL FUEL	20.00	G	F	O				
F89-0531	PE	CITGO PIPELINE CO.	R10W T9S SEC 32	SEC 32, R-10-W, T-9-S	CALCASIEU	LA	01/13/89	CRUDE	15.00	B	P	O				
F89-0532	PE	EXXON CO. USA	BAY LANEAUX, WEST POTASH	BAY LANEAUX	ST. MARY	LA	01/13/89	CRUDE OIL	2.00	B	F	O				
F89-0533	PE	EXXON PIPELINE	T11S R13E SLINE BETWEEN	SEC 25 T-11-5, R-13-E	ASCENSION	LA	01/13/89	CRUDE	50.00	B	P	O				
F89-0538	PE	GATX CORP.	GATX FACILITY	NORCO	ST. CHARLES	LA	01/13/89	#6 FUEL OIL	50.00	G	P	O				
F89-0539	PE	CITGO PIPELINE	S19 R1W T7S	TIEPETATE	ACADIA	LA	01/13/89	CRUDE	25.00	B	P	O				
F89-0559	PE	ASHLAND PIPELINE	S-31,R-9EAST, T-14N,	S31-R-9-E,T-14-N	TENSAS	LA	01/17/89	CRUDE	0.00	U	U	O				
F89-0560		UNKNOWN	1ST PLATFORM NORTH OF	NEW ORLEANS	ORLEANS	LA	01/17/89	CRUDE	0.00	U	O	O				
F89-0565	PE	AMERADA HESS	RACELAND SALTWATER FAC.	SEC 34,T-15-S,R-19-E	LAFOURCHE	LA	01/18/89	CRUDE	1.00	B	F	O				
F89-0582	PE	SHELL OIL CO.	METARIE PLANT	METARIE	JEFFERSON	LA	01/19/89	REFINED STOCK BASE OIL	1.00	G	F	O				
F89-0599	PE	AMOCO PROD. CO.	SEC 23, T-13-S, R-1-W, 15	KAPLAN	VERMILLION	LA	01/23/89	CONDENSATE	40.00	B	F	O				
F89-0609	PE	OXY USA INC.	BAYOU HENRY FIELD E&W OF	ATCHAFALAYA	IBERVILLE	LA	01/22/89	CRUDE OILY WATER	7.00	B	F	O				
F89-0623	PE	PERRY JOE SMITH	7 MI EAST 1 499 BUSHY	WINNFIELD	WINN	LA	01/26/89	CRUDE OIL	785.00	B	F	O				
F89-0626	PE	BWN OIL INVESTMENTS	TIBRIE LAGOON FACILITY	BROUSSARD	IBERIA	LA	01/26/89	OIL	1.00	B	F	O				
F89-0656	PE	MARATHON OIL CO.	S-21, T-32-N, R-8-W	HAYNESVILLE	CLAIBORNE	LA	01/31/89	CRUDE	30.00	B	P	O				
F89-0686	PE	C&C TRANSPORTING	HWY 1 25 MI SOUTH OF CITY	SHREVEPORT	RED RIVER	LA	02/07/89	600 NEUTRAL OIL	6000.00	G	H	O				
F89-0687	PU	EXXON USA	BAYOU CARLIN OIL FIELD	CENTERVILLE	IBERIA	LA	02/07/89	CRUDE	2.00	G	F	O				
F89-0690	PU	UNION PACIFIC RR	UNION PACIFIC WEST END	SHREVEPORT	CADDO	LA	02/02/89	DIESEL FUEL	200.00	G	R	O				
F89-0700	PE	SCURLOCK OIL CO.	CALCASIEU RIVER ENGLISH	LAFAYETTE	LAFAYETTE	LA	02/03/89	CRUDE OIL	3.00	B	V	O				
F89-0704	PE	FMP OPERATING CO.	LONG BAY 29-19-21,	LONG BAY	PLAQUEMINE	LA	02/04/89	CRUDE OIL	180.00	B	O	O				
F89-0750	PE	EXXON USA	BAYOU CARLIN FIELD		ST. MARY	LA	02/07/89	OIL:CRUDE	2.00	B	F	O				
F89-0764		UNKNOWN	NE OF AMELIA RAILROAD	AMELIA	ASCENSION	LA	02/11/89	OIL	0.00	U	U	O				
F89-0790	PE	CENAC TOWING	KOCH DOCK ICW MILE MARKER	HOUMA	TERREBONNE	LA	02/15/89	CRUDE OIL	8.00	B	V	O				
F89-0830	PE	AMOCO PRODUCTION	S CAPLIN FIELD, 5 MI SW	CAPLIN	VERMILLION	LA	02/19/89	CRUDE OIL	5.00	B	P	O				
F89-0850	PE	TEXACO	BAY DE CHENE FIELD CO.	BAY DE CHENE	PLAQUEMINES	LA	11/16/88	CRUDE	2.00	G	O	O				
F89-0851	PE	EXXON	DUCK LAKE OFFSHORE GROUP	DUCK LAKE	ST. MARY	LA	11/11/88	OIL	2.00	G	O	O				
F89-0852	PE	EXXON	DUCK LAKE FIELD OFFSHORE	DUCK LAKE FIELD	ST. MARTIN	LA	12/18/88	CRUDE	8.00	G	O	O				
F89-0854	PE	MOBIL EXP & PROD.	SEC 34, T-15-S, R-3-W	LAKE ARTHUR	CAMERON	LA	11/29/88	CRUDE	4200.00	G	F	O				
F89-0855	PE	CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY	PLAQUEMINES	LA	12/21/88	CRUDE	1.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F89-0863	PE	DOW CHEMICAL	HWY 1148	PLAQUEMINE	IBERVILLE	LA	02/22/89	NATURAL GAS	0.00	U	H	O				
F89-0866	PE	MARATHON PIPELINE	PHOENIX LAKE OIL FIELDS	TOOMEY	CALCASIEU	LA	02/23/89	CRUDE OIL	15.00	B	P	O				
F89-0869	PE	BOISE CASCADE	6 MI WEST OF DERIDDER	DERIDDER	BEAUREGARD	LA	02/22/89	DIESEL OIL	0.00	U	U	O				
F89-0885	PE	CHEVRON USA	LAKE PALOURDE (NEEND) 2-3	MORGAN CITY	ST. MARTIN	LA	02/26/89	PROB. DIESEL	0.00	U	U	O				
F89-0893	PE	MCCALL BOAT RENTAL	CHEVRON DOCK BAYOU BOEUF	AMELIA	ST. MARY	LA	02/24/89	DIESEL FUEL	500.00	G	V	O				
F89-0899	PE	SEALAND TRUCKING CO.	2700 FRANCE ROAD	NEW ORLEANS	ORLEANS	LA	02/24/89	MACHETE BUTACOLOR	0.00	U	F	O				
F89-0906	PE	JAMES RIVER CORP.	END OF HWY 964	ST. FRANCISVILLE	WEST FELICIANA	LA	02/24/89	DIESEL FUEL	14000.00	G	V	O				
F89-0914	PE	CHEVRON	TIMBALIER BAY FIELD	TIMBALIER BAY	LAFOURCHE	LA	02/14/89	CRUDE	4.00	G	O	O				
F89-0915	PE	CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY	PLAQUEMINES	LA	01/13/89	CRUDE	2.00	G	O	O				
F89-0916		CHEVRON	WEST DELTA BLOCK 27 FIELD	WEST DELTA BLOCK	PLAQUEMINES	LA	01/01/89	CRUDE	2.00	G	O	O				
F89-0917	PE	CHEVRON	NORTH BLACK BAY FIELD	NORTH BLACK BAY	PLAQUEMINES	LA	01/08/89	CRUDE	2.00	G	O	O				
F89-0918	PE	CHEVRON	EAST BLACK BAY FIELD TANK	EAST BLACK BAY FIELD	PLAQUEMINES	LA	01/26/89	CRUDE	2.00	G	O	O				
F89-0919	PE	CHEVRON	WEST BAY FIELD	WEST BAY FIELD	PLAQUEMINES	LA	01/24/89	CRUDE	2.00	G	O	O				
F89-0921	PE	CITGO PIPELINE	1M S OF OIL CITY SEC 17,	OIL CITY	CADDO	LA	02/28/89	CRUDE OIL	90.00	B	P	O				
F89-0936	PU	EXXON OR FINA OIL	LAKE CATROUATCHE	LAKE CATROUATCHE	JEFFERSON	LA	03/02/89	CRUDE OIL	0.00	U	P	O				
F89-0949	PE	EXXON USA	BAYOU CARLIN FIELD		ST. MARY	LA	09/28/89	OIL:CRUDE	5.00	G	F	O				
F89-0953	PE	MARATHON OIL CO.	5 MI E OF COTTON VALLEY	COTTON VALLEY	WEBSTER	LA	03/03/89	CRUDE OIL	10.00	B	P	O				
F89-0960	PE	EXXON USA	EXXON TANK BATERY @ AVERY	AVERY ISLAND	IBERIA	LA	03/06/89	CRUDE	1.00	B	P	O				
F89-0965	PE	CONOCO INC.	GRAND ISLE	NEW ORLEANS	ORLEANS	LA	03/06/89	CRUDE	9.00	G	U	O				
F89-0966	PE	CONOCO	GRAND ISLE	NEW ORLEANS	ORLEANS	LA	03/06/89	CRUDE	2.00	G	U	O				
F89-0995	PE	SOUTHERN PACIFIC LINES	3800 BLOCK HWY 90	ARENDALE	JEFFERSON	LA	03/08/89	CRUDE OIL	0.00	U	F	O				
F89-1016	PE	TESLA RESOURCES	LAKE PONTCHARTRAIN	NEW ORLEANS	ORLEANS	LA	03/11/89	OIL	0.00	U	F	O				
F89-1017	PE	L & L OIL CO.	GRAND PASS MILE 10	NEW ORLEANS	ORLEANS	LA	03/11/89	#2 DIESEL	10.00	G	V	O				
F89-1048	PE	CARGILL INC. SALT DIV.	HWY 354 BREAUX BRIDGE	BREAUX BRIDGE	ST. MARTIN	LA	03/15/89	SALT BRINE SOL	500.00	G	F	O				
F89-1049	PE	TRANSCONTINENTAL PIPELINE	ON HWY 90 IN	GIBSON	ST. MARY	LA	03/13/89	NATURAL GAS & GAS LIQUID	0.00	U	P	O				
F89-1051	PE	PHILLIPS PETROLEUM CO.	SEC 27, T-W-N, 10 N, RNG	MINDEN	WEBSTER	LA	03/14/89	CRUDE	15.00	B	F	O				
F89-1074	PE	TEXACO	LAKE MONGOULIN FIELD	NEW IBERIA	ST. MARTIN	LA	03/19/89	SALT WATER	20.00	G	F	O				
F89-1096	PE	EXXON USA	HWY 90	PARADIS	ST. CHARLES	LA	03/20/89	LUBE OIL	2.00	G	F	O				
F89-1102	PE	CITY OF LAFAYETTE	208 PICKWICK STREET	LAFAYETTE	LAFAYETTE	LA	03/21/89	OILS,MISC:TRANSFORMER	10.00	G	F	O				
F89-1136	PE	CITGO	ON HWY 108	LAKE CHARLES	CALCASIEU	LA	03/27/89	OIL:CRUDE	0.00	U	P	O				
F89-1176	PE	EXXON CHEMICALS	4999 SENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	03/22/89	LIGHT HYDROCARBONS	1900.00	P	F	O				
F89-1213	PE	MARINE VACUUM	HWY 90 W	PATTERSON	ST. MARY	LA	04/02/89	DIESEL FUEL	15.00	G	F	O				
F89-1214	PE	EXXON CO. USA	FRENCH FORK OIL FIELD	JONESVILLE	LA SALLE	LA	04/03/89	OIL:CRUDE	0.00	U	P	O				
F89-1225	PE	ASHLAND PETROLEUM	WEST WEGO	NEW ORLEANS	ORLEANS	LA	04/05/89	BRIGHT STOCK	50.00	B	V	O				
F89-1230	PE	CHEVRON	QUARANTINE BAY FIELD TANK	QUARANTINE BAY	PLAQUEMINES	LA	02/13/89	OIL:CRUDE	1.00	G	O	O				
F89-1231	PE	CHEVRON	BLACK BAY FIELD TANK	BLACK BAY FIELD	PLAQUEMINES	LA	02/26/89	OIL:CRUDE	1.00	G	O	O				
F89-1234	PE	CITGO PIPELINE CO.	6M S OF HACKBERRY, LA SEC	HACKBERRY	CALCASIEU	LA	04/06/89	OIL:CRUDE	250.00	B	P	O				
F89-1248	PE	PLAIN DEALING CO.	HWY 2 JUST OUTSIDE CITY	BOSSIER CITY	BOSSIER	LA	04/08/89	UNKNOWN OIL	0.00	U	H	O				
F89-1251	PU	ROGERS DUFF	FARLOCK SCHOOL RD.	OIL CITY	CADDO	LA	04/06/89	UNKNOWN OIL	0.00	U	F	O				
F89-1265	PE	BOEING PETROLEUM SERVICES	STRATEGIC PETROLEUM	HACKBERRY	CAMERON	LA	04/06/89	OIL:CRUDE	20.00	B	F	O				
F89-1268	PE	BOEING PETROLEUM SERVICES	STRAGETIC OIL RESERVE	HACKBERRY	CAMERON	LA	04/06/89	OIL:CRUDE	20.00	B	F	O				
F89-1274	PE	KERR MCGEE	SCHWING LEASE SEC 34,	SEC 34, T-10-N, R-9-E	ST. MARTIN	LA	04/10/89	OIL:CRUDE	1.00	G	FP	O				
F89-1278	PE	TEXACO INC.	BAYOU SALLY FIELD,	FRANKLIN	ST. MARTIN	LA	04/09/89	OIL:CRUDE	30.00	G	F	O				
F89-1287	PE	CHEVRON USA INC.	10 E OF BELL RIVER SEC	BELL RIVER	ST. MARTIN	LA	04/13/89	OIL:CRUDE	1.00	O	F	O				
F89-1291	PE	CONOCO	CLIFTON RICH RD.	SULPHUR	CALCASIEU	LA	04/12/89	OIL:CRUDE	300.00	B	R	O				
F89-1303		UNKNOWN	NEAR REFINERY ON OLD TOWN	LAKE CHARLES	CALCASIEU	LA	04/14/89	UNKNOWN OIL	0.00	U	U	O				
F89-1304	PE	AMERICAN INTERNATIONAL	OLD TOWN RD.	LAKE CHARLES	CALCASIEU	LA	04/14/89	DIESEL FUEL	1.00	B	F	O				
F89-1306	PE	SUN PIPELINE CO.	T-71 4 MILES SW OF TOWN	CHACAHOULA	LAFOURCHE	LA	04/14/89	OIL:CRUDE	1.00	B	P	O				
F89-1310	PE	ROBERT S. PARKER	GRAND ISLAND LOCK # 7	NEW ORLEANS	ORLEANS	LA	04/14/89	# 2 DIESEL	2.00	G	O	O				
F89-1311	PE	AMERICAN INTERNATIONAL	AMERICAN INTERNATIONAL 5	LAKE CHARLES	CALCASIEU	LA	04/14/89	DIESEL FUEL	50.00	B	V	O				
F89-1329	PE	TEXACO	NEAR NORMAN BAYOU	LAFAYETTE	LAFAYETTE	LA	04/16/89	OIL:CRUDE	3.00	G	F	O				
F89-1364	PE	ROYCE CHEV OLDS	HWY 190	COVINGTON	ST. TAMMANY	LA	04/21/89	USED MOTOR OIL	0.00	U	F	O				
F89-1370	PE	GSX LAND TREATMENT CO.	HWY 404 AND HWY75	BAYOU SORRELL	IBERVILLE	LA	04/21/89	OILY WASTE WATER	0.00	U	V	O				
F89-1378		UNKNOWN	DRAINAGE DITCH JUST	SULPHUR	CALCASIEU	LA	04/23/89	DIESEL FUEL	0.00	U	U	O				
F89-1398	PE	CHEVRON	TIMBALIER BAY STORAGE	TIMBALIER BAY	LAFOURCHE	LA	04/16/89	OIL:CRUDE	32.00	G	O	O				
F89-1399	PE	CHEVRON	TIMBALIER BAY STORAGE	TIMBALIER BAY	LAFOURCHE	LA	03/30/89	OIL:CRUDE	1.00	G	O	O				
F89-1400	PE	CHEVRON	CUT OFF TANK BATTERY	OFFSHORE	PLAQUEMINES	LA	03/15/89	OIL:CRUDE	1.00	G	O	O				
F89-1401	PE	CHEVRON	TIMBALIER BAY FIELD	TIMBALIER BAY	LAFOURCHE	LA	04/05/89	OIL:CRUDE	2.00	G	O	O				
F89-1403	PE	CHEVRON USA	TIMBALIER BAY FIELD	TIMBALIER BAY	LAFOURCHE	LA	04/05/89	OIL:CRUDE	2.00	G	O	O				
F89-1404	PE	CHEVRON	SOUTH PASS BLOCK 24 FIELD	SOUTH PASS BLOCK 24	PLAQUEMINES	LA	03/03/89	OIL:CRUDE	1.00	G	O	O				
F89-1405	PE	CHEVRON	NORTH BLACK BAY FIELD	NORTH BLACK BAY	PLAQUEMINES	LA	03/12/89	OIL:CRUDE	2.00	G	O	O				
F89-1421	PE	CONOCO INC.	SOUTH SERVICE RD. I10	WEST LAKE	CALCASIEU	LA	04/27/89	HEAVY COKER GAS OIL	10.00	G	F	O				
F89-1434	PE	CITGO PETROLEUM CO.	HWY 108	LAKE CHARLES	CALCASIEU	LA	04/27/89	LUBE OIL	1.00	B	V	O				
F89-1438	PE	SHELL OFFSHORE INC.	WEST LAKE BERRET FIELD 14	MORGAN CITY	ST. MARTIN	LA	04/30/89	OIL:CRUDE	20.00	G	F	O				
F89-1441	PE	MATLACK INC.	6MI W OF FRANKLINTON ON	FRANKLINTON	WASHINGTON	LA	04/29/89	DIESEL FUEL	25.00	G	H	O				
F89-1442		UNKNOWN	MISSISSIPPI RIVER MILE	DONALDSONVILLE	ASCENSION	LA	04/29/89	DIESEL FUEL	0.00	U	U	O				
F89-1457	PE	ASHLAND PIPELINE	SEC 8, T-5-N, R-9-E NEA	VIDALIA	CONCORDIA	LA	05/01/89	OIL:CRUDE	3.00	B	F	O				
F89-1458	PE	ASHLAND PIPELINE	SECTION 8, RANGE 9-E,	VIDALIA	CONCORDIA	LA	05/01/89	OIL:CRUDE	3.00	B	P	O				
F89-1488	PE	ATLAS PROCESSING CO.	333 MIDWAY ST.	SHREVEPORT	CADDO	LA	05/05/89	SLOP OIL	3.00	B	F	O				
F89-1492	PE	MARATHON OIL CO.	COTTON VALLEY GAS CO - 2	COTTON VALLEY	WEBSTER	LA	05/05/89	CRUDE OIL CONDENSATE	30.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F89-1502		UNKNOWN	CHEVRON PLANT	VENICE	CALCASIEU	LA	05/08/89	OIL:CRUDE	3.00	B	V	O				
F89-1510		UNKNOWN	LAKE SALVADOR, LA LAT 29	LAKE SALVADOR	ST. CHARLES	LA	05/08/89	OIL	0.00	U	U	O				
F89-1532	PE	JOTCO	CAFFIN AND CLAIBORNE STS.	NEW ORLEANS	ORLEANS	LA	05/09/89	DIESEL	3500.00	G	H	O				
F89-1547		UNKNOWN	UNKNOWN	LAKE ARTHUR	JEFFERSON DAVIS	LA	05/13/89	OIL	0.00	U	U	O				
F89-1552	PE	EXXON	SEC 3, T-15-S, R-11-E	PATTERSON	ST. MARY	LA	05/14/89	OIL:CRUDE	15.00	G	F	O				
F89-1555	PE	AMERICAN INTERNATIONAL	CALCASIEU RIVER NEAR MOSS	MOSS BLUFF	CALCASIEU	LA	05/15/89	OIL:CRUDE	10.00	B	V	O				
F89-1560	PE	UNION PACIFIC	MILE 114.1	ADDIS	EAST BATON ROUGE	LA	05/10/89	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F89-1577	PE	SUN PIPELINE	TWN 71	CATAHOULA	ST. MARTIN	LA	05/15/89	OIL:CRUDE	1.00	B	F	O				
F89-1591	PE	VISTA CHEMICAL	OLD SPANISH TRAIL BOX 727	WEST LAKE	CALCASIEU	LA	05/18/89	OIL-WATER MIXTURE	0.00	U	F	O				
F89-1596	PE	KCS RAILROAD	MILE POST 606	CAMPTI	RED RIVER	LA	05/17/89	DIESEL	0.00	U	R	O				
F89-1600	PE	AMOCO	LAKE BOEUF	RACELAND	LAFOURCHE	LA	05/16/89	CRUDE EMULSION	10.00	B	F	O				
F89-1602	PE	PETROLEUM PRODUCTION MGT.	S-29, T-17-N, R-16-W,	SEC 29, T-17-N, R-16-W	CADDO	LA	05/19/89	OIL:CRUDE	2.00	B	F	O				
F89-1607	PE	VISTA CHEMICAL	OLD SCOTH RD.	WEST LAKE	CALCASIEU	LA	05/18/89	RECOVERED OIL	0.00	U	P	O				
F89-1614	PE	STORE INTERPRISE	MILE POST 168.4 N OF	CONVENT	ST. JAMES	LA	05/20/89	DIESEL	3.00	B	V	O				
F89-1617	PE	SONAT EXPLORATION	T-14-S, R-23-E, S-11	NEW ORLEANS	ORLEANS	LA	05/21/89	OIL:CRUDE	15.00	B	F	O				
F89-1620	PE	CITGO PIPELINE	CIFTON RIDGE	LAKE CHARLES	CALCASIEU	LA	05/19/89	OIL:CRUDE	200.00	B	V	O				
F89-1621	PE	MARATHON PETROLEUM	US HWY 61 AND MARATHON	GARYVILLE	ST. JOHN THE BAPTIST	LA	05/20/89	GASOLINE	15.00	B	F	O				
F89-1634	PE	SHELL OFFSHORE INC.	WESTER VERTETT FIELD	MORGAN CITY	ST. MARTIN	LA	05/22/89	OIL:CRUDE	1.00	G	P	O				
F89-1635	PE	TEXACO	PARADIS FIELD TANK	PARADIS	ST. CHARLES	LA	05/22/89	OIL:CRUDE	15.00	G	P	O				
F89-1639		EITHER HUNT OIL OR EXXON	WEST SIDE OF CATAHOULA	CATAHOULA LAKE	LA SALLE	LA	05/24/89	OIL:CRUDE	0.00	U	FP	O				
F89-1646	PE	CITGO	SW CORN SEC 26, R-16-W,	MOORINGSPORT	CADDO	LA	05/24/89	OIL:CRUDE	3.00	B	P	O				
F89-1648		UNKNOWN	CATAHOULA LAKE NEAR	WHITEHALL	LASALLE	LA	05/24/89	OIL:CRUDE	4.00	B	P	O				
F89-1672	PE	PLACID PIPELINE	CATAHOULA LAKE	JENA	LA SALLE	LA	05/25/89	OIL:CRUDE	7.00	B	P	O				
F89-1686	PE	AMOCO PRODUCTION	SO. FLORENCE FIELD 6MI S	GIDDEON	VERMILLION	LA	05/30/89	OIL:CRUDE	20.00	B	F	O				
F89-1706	PE	SHELL WESTERN ENT.	LAKE - VERNET FIELD SEC	CALUMET	ST. MARY	LA	05/29/89	OIL:CRUDE	0.00	U	U	O				
F89-1727		UNKNOWN	W. LAKE VERRET	MORGAN CITY	ST. MARY	LA	05/28/89	HEAVY CRUDE	0.00	U	U	O				
F89-1728		UNKNOWN	1.5 MI W OF INTSEC OFF	CHACAHOULA	TERREBONNE	LA	05/29/89	OIL:CRUDE	20.00	G	P	O				
F89-1756	PE	TEXACO	LAB MONGONLOIS FIELD	NEW IBERIA	ST. MARTIN	LA	06/04/89	OIL:CRUDE	3.00	B	F	O				
F89-1763	PE	EXXON USA	DUCK LAKE FIELD	DUCK LAKE FIELD	ST. MARTIN	LA	06/05/89	OIL:CRUDE	3.00	B	F	O				
F89-1769	PE	ASHLAND PIPELINE	S 13, T-4-N, R-6-E	MONTERREY	CONCORDIA	LA	06/05/89	OIL:CRUDE	6.00	B	P	O				
F89-1771	PE	SHELL OFFSHORE	WEST LAKE VERRET FIELD	MORGAN CITY	ST. MARTIN	LA	06/05/89	OIL:CRUDE	20.00	G	P	O				
F89-1775	PE	EXXON	BAYOU CARLIN FIELD	SEC 31, T-15-S, R-8-E	ST. MARY	LA	03/30/89	CONDENSATE	10.00	B	O	O				
F89-1776	PE	CHEVRON	WEST BLACK BAY FIELD TANK	WEST BLACK BAY	PLAQUEMINES	LA	04/17/89	OIL:CRUDE	1.00	G	O	O				
F89-1784		UNKNOWN	SALINE LAKE NORTH END	WINNFIELD	WINN	LA	06/07/89	HEAVY OIL	0.00	U	P	O				
F89-1796	PE	CITGO PETROLEUM	CALCASIEU RIVER MILE 29	LAKE CHARLES	CALCASIEU	LA	06/08/89	OIL:CRUDE	4.00	G	F	O				
F89-1817	PE	SHELL OFFSHORE	WESTLAKE VERRET FIELD	WESTLAKE VERRET FIELD	ST. MARTIN	LA	06/12/89	OIL:CRUDE	1.00	G	O	O				
F89-1821	PE	DAISY OIL AND GAS CO.	CONSTAINE # 2 WELL	LEEVILLE	LAFOURCHE	LA	06/12/89	OIL:CRUDE	1.00	B	P	O				
F89-1845	PE	PENNS OIL	TEXACO HENRY GAS PLANT	ERATH	VERMILLION	LA	06/13/89	OIL	0.00	U	F	O				
F89-1846	PE	CHEVRON	4MIW OF HOMER OFF HWY	HOMER	CLAIBORNE	LA	06/12/89	OIL:CRUDE	40.00	G	F	O				
F89-1853	PE	ROPPOLO PETROLEUM	RT 31 7 MILES NORTH OF	SHREVEPORT	ST. LANDRY	LA	06/15/89	OIL:CRUDE	0.00	U	F	O				
F89-1858	PE	CHEVRON USA	SEC 8, TOWNSHIP 21N,	HOUMA	TERREBONNE	LA	06/14/89	OIL:CRUDE	1.00	B	F	O				
F89-1866	PE	LA INTERSTATE GAS	SEC 8, R-7-W, T-9-N HWY 6	ALEXANDRIA	RAPIDES	LA	06/18/89	NATURAL GAS	0.00	U	P	O				
F89-1871	PE	EXXON USA	DUCK LAKE FIELD BATTER #	DUCK LAKE FIELD	ST. MARTIN	LA	06/18/89	OIL:CRUDE	2.00	B	F	O				
F89-1881		UNKNOWN	FRANKLIN CANAL AT WILLOW	FRANKLIN	ST. MARY	LA	06/14/89	DIESEL	0.00	U	U	O				
F89-1888	PE	FOREST OIL	EUGENE ISLAND BLK 309	EUGENE ISLAND		LA	06/19/89	OIL SHEEN	0.00	U	FO	O				
F89-1892	PE	VINTAGE PETRO	LITTLE LAKE FACILITY	LITTLE LAKE	LAFOURCHE	LA	06/19/89	OIL:CRUDE	25.00	B	F	O				
F89-1902	PE	CONOCO MARINE	MOBILE BURNS DOCK MILE	UNKNOWN	ST. MARY	LA	06/21/89	OIL:CRUDE	2.00	G	V	O				
F89-1906	PE	SHELL WESTERN EMP CO.	BAYOU SORREL FIELD, SHELL	BAYOU SORREL	IBERVILLE	LA	06/21/89	OIL:CRUDE	4.00	B	P	O				
F89-1912	PE	ED ESTES INC.	CHARONTON AMOCO FIELD	FRANKLIN	ST. MARY	LA	06/20/89	OIL:CRUDE	150.00	B	F	O				
F89-1919	PE	CHEVRON	WEST DELTA BLOCK 83 FIELD	WEST DELTA BLOCK 83	PLAQUEMINES	LA	05/15/89	OIL:CRUDE	5.00	G	O	O				
F89-1920	PE	EXXON	LAKE WASHINGTON FIELD	VENICE	CALCASIEU	LA	05/16/89	OIL	1.00	G	F	O				
F89-1921	PE	DIASU OIL & GAS CO.	SEC 3, T-22-S, R-22-E	LEEVILLE	LAFOURCHE	LA	03/26/89	OIL	70.00	B	F	O				
F89-1930	PE	VISTA CHEMICAL CO.	AT THE STEAM PLANT ON THE	WEST LAKE	CALCASIEU	LA	06/22/89	OIL WASTE & WATER	0.00	U	F	O				
F89-1943	PE	EXXON CHEMICAL	12488 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	06/22/89	UNKNOWN OIL	0.00	U	F	O				
F89-1955	PE	BOMMAN	INT 10 17 MI E OF LA, TX	SULPHUR	CALCASIEU	LA	06/24/89	CREOSOTE OIL	28.00	G	H	O				
F89-1956		UNKNOWN	BATON ROUGE REF. MILE 232	BATON ROUGE	EAST BATON ROUGE	LA	06/25/89	OIL SHEEN	0.00	U	U	O				
F89-1971	PE	CARGILL	HWY 354	BREAUX BRIDGE	ST. MARTIN	LA	06/25/89	LUBE OIL & DIESEL	30.00	G	F	O				
F89-1983	PE	EXXON CHEMICAL CO.	12480 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	06/28/89	UNKNOWN OIL	1.00	B	F	O				
F89-1987	PE	CHEVRON	NORTH BLACK BAY FIELD	NORTH BLACK BAY	PLAQUEMINES	LA	05/27/89	OIL	2.00	G	O	O				
F89-1988	PE	CHEVRON	SOUTHEAST BLACK BAY FIELD	SOUTHEAST BLACK BAY	PLAQUEMINES	LA	05/16/89	OIL	2.00	G	O	O				
F89-1992	PE	SHELL OFFSHORE INC.	LAT 29-15-05 LONG	BELL RIVER	ST. MARTIN	LA	06/28/89	OIL	15.00	G	O	O				
F89-1993	PE	SHELL OFFSHORE INC.	WHITE CASTLE FIELD, 71/2	WHITE CASTLE	IBERVILLE	LA	06/28/89	OIL:CRUDE	15.00	B	F	O				
F89-1994	PE	CHEVRON	EAST BLACK BAY FIELD TANK	EAST BLACK BAY FIELD	PLAQUEMINES	LA	05/29/89	OIL:CRUDE	2.00	G	O	O				
F89-1995	PE	CHEVRON	WEST BAY FIELD STORAGE	WEST BAY	PLAQUEMINES	LA	05/05/89	OIL	1.00	G	R	O				
F89-1996	PE	CHEVRON	NORTH BLACK BAY FIELD	NORTH BLACK BAY	PLAQUEMINES	LA	05/07/89	OIL:CRUDE	2.00	G	O	O				
F89-2002	PE	NICKLAUS HEFMAN TEXAS GAS	SE QTR OF LAKE DELLVER	LAKE DELLVER	ASCENSION	LA	06/29/89	OIL:CRUDE	30.00	G	F	O				
F89-2008	PE	CONOCO	S 47, T-9-S, R-2-E, HWY	RAYNE	ACADIA	LA	06/29/89	USED LUBE OIL	5.00	G	F	O				
F89-2021	PE	CHEVRON USA	SEC 28, RYCADE # 13;5	PARKS	ST. MARTIN	LA	07/01/89	OIL:CRUDE	5.00	G	F	O				
F89-2022	PE	TEXACO PRODUCING INC.	2MI FROM BELLEVUE	BELLEVUE	BOSSIER	LA	07/01/89	OIL:CRUDE	4.00	B	F	O				
F89-2023		UNKNOWN	CALCASIEU RIVER NORTH OF	LAKE CHARLES	CALCASIEU	LA	06/01/89	OIL	0.00	U	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F89-2026	PE	AMERICAN WASTE	AT HWY 21 S AT FILLING	BOGALUSA	WASHINGTON	LA	06/30/89	HYDRAULIC OIL	0.00	G	H	O				
F89-2048	PE	CONOCO	AT CONOCO DOCK ON	LAKE CHARLES	CALCASIEU	LA	07/04/89	OILS,FUEL:#6	1.00	B	F	O				
F89-2053		UNKNOWN	CONCRETE DRAINAGE DITCH	SHREVEPORT	BOSSIER	LA	07/05/89	DIESEL FUEL	0.00	U	U	O				
F89-2063	PE	SHELL OFFSHORE	WESTLAKE VERRET FIELD LAT	WEST LAKE	CALCASIEU	LA	07/06/89	OIL:CRUDE	1.00	G	F	O				
F89-2076	PE	AMERADA HESS	LA FORCHE LAT 29 45 LONG	PARADIS	LAFOURCHE	LA	07/08/89	OIL:CRUDE	7.00	B	F	O				
F89-2082	PE	BOEING LOUISIANA INC.	AT 4400 LEGEND RD.	LAKE CHARLES	CALCASIEU	LA	07/10/89	DIESEL	35.00	G	F	O				
F89-2089	PE	GULF STATES UTILITIES	CALCASIEU RIVER OLD RIVER	LAKE CHARLES	CALCASIEU	LA	07/10/89	OIL:CRUDE	1.00	B	F	O				
F89-2093	PE	SHELL PIPELINE	OFF HWY 3140 IN	SORENTO	ASCENSION	LA	07/11/89	TRANSFER OIL	2.00	B	F	O				
F89-2096	PE	USAF BARKSDALE AFB	SOUTH MAINTENANCE RD.	BARKSDALE AFB	BOSSIER	LA	07/10/89	JET FUELS: JP-4	150.00	G	F	O				
F89-2113		UNKNOWN	CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	07/12/89	OIL	0.00	U	U	O				
F89-2118	PE	AMOCO PRODUCTION CO.	5 MILES E OF PARKS LA	PARKS	ST. MARTIN	LA	07/13/89	OIL:CRUDE	20.00	P	F	O				
F89-2130	PE	SANDAFER OIL AND GAS	QUISKI BAYOU TERREBONNE	HOUMA	TERREBONNE	LA	07/16/89	CONDENSATE LIGHT OIL	5.00	B	F	O				
F89-2134	PE	TEXACO INC.	PLUMB BOB FIELD LAT 30 21	HENDERSON	ST. MARTIN	LA	07/16/89	OIL:CRUDE	2.00	G	F	O				
F89-2135		UNKNOWN	C OF E LOCKS ON THE	ABBEYVILLE	VERMILLION	LA	07/17/89	OIL:CRUDE	0.00	U	U	O				
F89-2138	PE	DOW CHEMICAL	PO BOX 150 HWY 1	PLAQUEMINE	IBERVILLE	LA	07/18/89	HYDROCARBON OIL	200.00	P	F	O				
F89-2152	PE	KERR MCGEE CORP.	EKCHENE FIELD	ST. MARTINVILLE	ST. MARTIN	LA	07/17/89	OIL:CRUDE	2.00	B	F	O				
F89-2156		UNKNOWN	UNKNOWN	LAFAYETTE	LAFAYETTE	LA	07/18/89	OIL:CRUDE	0.00	U	U	O				
F89-2162	PE	CHEVRON USA	DUSON TANK FIELD BATTERY	DUSON	LAFAYETTE	LA	07/19/89	CONDENSATE	11.00	G	F	O				
F89-2166		UNKNOWN	ABOVE I 10 OFF OF RYAN	LAKE CHARLES	CALCASIEU	LA	07/20/89	OIL	50.00	B	U	O				
F89-2170	PE	CONOCO INC.	4 MILES N OF TOWN S 22,	LITTLE PLATTE	EVANGELINE	LA	07/20/89	OIL:CRUDE	25.00	B	F	O				
F89-2184	PE	C.F. INDUSTRIES	F.M. 173	DONALDSONVILLE	ASCENSION	LA	07/19/89	OILS,MISC:LUBRICATING	500.00	G	F	O				
F89-2188		UNKNOWN	RIVER RD.	LAKE CHARLES	CALCASIEU	LA	07/20/89	OIL	0.00	U	U	O				
F89-2192		UNKNOWN	1211 ORANGE ST.	MONROE	OUACHITA	LA	07/24/89	GASOLINES:AUTOMOTIVE	10.00	G	U	O				
F89-2323	PE	CHEVRON	WEST BAY FIELD	WEST BAY	PLAQUEMINES	LA	06/08/89	OIL:CRUDE	1.00	G	O	O				
F89-2324	PE	CHEVRON	NORTH BLACK BAY FIELD	BLACK BAY FIELD	PLAQUEMINES	LA	06/10/89	OIL:CRUDE	2.00	G	O	O				
F89-2325	PE	CHEVRON	QUARANTINE BAY FIELD	QUARANTINE BAY	PLAQUEMINES	LA	06/01/89	OIL:CRUDE	2.00	G	O	O				
F89-2326	PE	CHEVRON	BLACK BAY FIELD CENTRAL	BLACK BAY FIELD	PLAQUEMINES	LA	05/01/89	OIL:CRUDE	2.00	G	O	O				
F89-2363	PE	MOTOR VESSEL SABLE ISLAND	CALCASIEU RIVER CITGO	LAKE CHARLES	CALCASIEU	LA	08/01/89	DIESEL	1.00	G	P	O				
F89-2400	PE	PLANTATION PIPELINE	MISS R DOCK STA TO BANK	BAKER	EAST BATON ROUGE	LA	08/05/89	GASOLINES:AUTOMOTIVE	2.00	B	P	O				
F89-2429	PE	AMOCO PRODUCTION CO.	EDGERLY FIELD ON HWY 339	SULPHUR	CALCASIEU	LA	08/08/89	OIL:CRUDE	15.00	B	P	O				
F89-2431	PE	MISS JULIE HINDS	FULTON MARINE, HWY 70 20	PIERRE PART	ASSUMPTION	LA	08/07/89	UNKNOWN OIL	0.00	U	U	O				
F89-2474	PE	SHELL OIL	LAT 29, 51:05 LON	UNKNOWN	ST. MARTIN	LA	08/10/89	CRUDE/BRINE	1.00	G	P	O				
F89-2476	PE	CHEVRON USA INC.	4 MI EAST OF PARKS	PARKS	ST. MARTIN	LA	08/10/89	OIL:CRUDE	1.00	O	F	O				
F89-2488	PE	SUN PIPELINE CO.	TWN 76 CHACAHOULA	CHACAHOULA	LAFOURCHE	LA	08/10/89	OIL:CRUDE	1.00	B	P	O				
F89-2510		SAFETY CLEAN	INDUSTRIAL LOOP HWY	SHREVEPORT	BOSSIER	LA	08/14/89	BLACK LIQUID	0.00	U	H	O				
F89-2531	PE	CITGO	DELTA DOCK	LAKE CHARLES	CALCASIEU	LA	08/17/89	NO. 2 FUEL OIL	4.00	G	F	O				
F89-2540	PE	WAYNE SIMONS	SOUTH PASS BLOCK 69	NEW ORLEANS	ORLEANS	LA	08/16/89	DIESEL	5.00	G	V	O				
F89-2584		UNKNOWN	BAYOU TEACH WEST OF LSU	JENERETTE	IBERIA	LA	08/21/89	UNKNOWN OIL	0.00	U	U	O				
F89-2588	PE	CITGO PIPELINE	SEC 14, R-2-W, TWN 85 SMI	JENNINGS	JEFFERSON DAVIS	LA	08/21/89	OIL:CRUDE	50.00	B	P	O				
F89-2593		UNKNOWN	HWY 389 ON QUAZE RD.	MERRYVILLE	BEAUREGARD	LA	08/21/89	OIL	0.00	U		O				
F89-2594	PE	CANAL MARINE REPAIR	2100 SHREVEPORT RD.	NEW ORLEANS	ORLEANS	LA	08/19/89	DIESEL	10.00	G		O				
F89-2635	PE	UNION EXPLORATION	E LAKE PALOURDE FIELD	AMELIA	ASSUMPTION	LA	06/24/89	CRUDE OIL	0.00	U	F	O				
F89-2647	PE	AMOCO	PO BOX 35900	LAFAYETTE	LAFAYETTE	LA	08/28/89	OIL:CRUDE	5.00	B	F	O				
F89-2657	PE	MOBIL OIL	MOBIL REFINERY 1/2 M N OF	LAKE CHARLES	CALCASIEU	LA	08/27/89	DISTILLATE	1.00	G	F	O				
F89-2658		UNKNOWN	6222 FORD STREET	BATON ROUGE	EAST BATON ROUGE	LA	08/27/89	OILY FILM ON TREES AND	0.00	U	U	O				
F89-2662		UNKNOWN	HWY 100, 4MI EAST OF HWY	EVANGELINE	ACADIA	LA	08/29/89	DIESEL FUEL	0.00	U	H	O				
F89-2663		UNKNOWN	HWY 100 4MI EAST OF HWY	EVANGELINE	ACADIA	LA	08/29/89	DIESEL FUEL	0.00	U	H	O				
F89-2665	PE	EXXON	101 S COLLEGE & JOHNSON	LAFAYETTE	LAFAYETTE	LA	08/29/89	GASOLINE	10.00	G	F	O				
F89-2671	PE	CHEVRON	LEEVILLE SHOREBASE	LEEVILLE	LAFOURCHE	LA	07/15/89	OIL:CRUDE	1.00	G	V	O				
F89-2672	PE	CHEVRON	TIMBALIER BAY FIELD	TIMBALIER BAY	LAFOURCHE	LA	06/13/89	OIL:CRUDE	1.00	G	O	O				
F89-2673	PE	CHEVRON	WEST BLACK BAY FIELD	WEST BLACK BAY	PLAQUEMINES	LA	07/22/89	OIL:CRUDE	3.00	G	O	O				
F89-2674	PE	CHEVRON	EAST BLACK BAY FIELD TANK	EAST BLACK BAY FIELD	PLAQUEMINES	LA	07/20/89	OIL:CRUDE	23.00	G	O	O				
F89-2675	PE	CHEVRON	WEST BLACK BAY FIELD TANK	WEST BLACK BAY	PLAQUEMINES	LA	07/14/89	OIL:CRUDE	1.00	G	O	O				
F89-2676	PE	CHEVRON	WEST BAY FIELD WEST BAY	WEST BAY	PLAQUEMINES	LA	07/13/89	OIL:CRUDE	2.00	G	O	O				
F89-2681	PE	UNION PACIFIC RR	MI POST 310 8-9 MI SE OF	LUCAS	BOSSIER	LA	08/30/89	DIESEL	0.00	U	R	O				
F89-2687	PE	CHEVRON	CUT OFF FIELD, DE FELICE	CUT OFF FIELD	PLAQUEMINES	LA	08/10/89	OIL:CRUDE	40.00	G	F	O				
F89-2688	PE	KERR MCGEE	SCHURLING LEASE BAYOU	SCHENK FIELD	ST. MARTIN	LA	08/31/89	OIL:CRUDE	30.00	G	F	O				
F89-2695	PE	CHEVRON USA	HWY 333	INTERCOASTAL CITY	VERMILLION	LA	08/31/89	DIESEL	1.00	G	V	O				
F89-2709		UNKNOWN	BEHIND HER HOUSE 153 MILL	PATTERSON	ST. MARY	LA	09/02/89	OILY SUBSTANCE	0.00	U	U	O				
F89-2718		UNKNOWN	MILE 232 - MISSISSIPPI	BATON ROUGE	EAST BATON ROUGE	LA	09/05/89	OIL	0.00	U	U	O				
F89-2745	PE	EP OIL	LA HWY 23 SO	BELLE CHASSE	PLAQUEMINE	LA	09/07/89	TRANSFORMER OIL - 120	40.00	G	H	O				
F89-2781	PE	PINA OIL & CHEMICAL	SECTION 33, TOWNSHIP 10	VINTON	CALCASIEU	LA	09/11/89	OIL:CRUDE	2.00	B	F	O				
F89-2783	PE	CHEVRON	MYSTIC BAYOU	MORGAN CITY	ST. MARTIN	LA	09/12/89	OIL:CRUDE	250.00	B	F	O				
F89-2787	PE	EXXON COMPANY U.S.A.	WEEKS ISLAND	WEEKS ISLAND	IBERIA	LA	09/12/89	OIL:CRUDE	30.00	G	P	O				
F89-2795	PE	SHELL OFFSHORE, INC.	WEST LAKE VERETTE,	WEST LAKE	ST. MARTIN	LA	09/13/89	OIL:CRUDE	3.00	G	F	O				
F89-2801	PE	CHEVRON	MYSTIC BAYOU	MYSTIC BAYOU	ST. MARTIN	LA	09/12/89	OIL:CRUDE	20.00	G	F	O				
F89-2804	PU	TRANSCONTINENTAL GAS	STATION 54 HWY 10N	WASHINGTON	ST. LANDRY	LA	09/13/89	NATURAL GAS	0.00	U	F	O				
F89-2813		UNK	E BATON ROUGE MILE 232 IN	BATON ROUGE	EAST BATON ROUGE	LA	09/15/89	OIL	0.00	U	U	O				
F89-2815	PE	LA INTRASTATE GAS CO	4 MILE E OF TOWN ON HWY	WINNFIELD	WINN	LA	09/15/89	NATURAL GAS	0.00	U	P	O				
F89-2831		UNKNOWN	1 MILE NW OF PIERRE PART	PIERRE PORT	ASSUMPTION	LA	09/16/89	OIL SHEEN (1 MILE LONG)	0.00	U	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med.	TDD#	Source Co
F89-2886		SHELL OFFSHORE INC	CENTRAL FACILITY 20MI SW	VENICE	CALCASIEU	LA	09/21/89	CRUDE	0.00	G	F	O				
F89-2898		UNKNOWN	BAYOU TECHE	PATTERSON	ST. MARY	LA	09/20/89	OIL SLICK	0.00	U	V	O				
F89-2913	PE	CONOCO PIPELINE	HWY 106, ST LANDRY	ST. LANDRY	EVANGELINE	LA	09/27/89	CRUDE OIL	767.00	B	F	O				
F89-2918	PE	CHEVRON PIPELINE CO	BAYOU FOURCHON TERMINAL	LEEVILLE	LAFOURCHE	LA	09/27/89	OIL:CRUDE	30.00	G	P	O				
F89-2924	PE	CRAMER, WM.J.	CONTRABAN BAYOU OMSTEAD	LAKE CHARLES	CALCASIEU	LA	09/27/89	DIESEL	150.00	G	O	O				
F89-2943	PE	SHELL NORCO	MDS	NEW ORLEANS	ORLEANS	LA	09/27/89	REFORMATE	1.00	B	V	O				
F89-2950		UNKNOWN	RT 343 1/2 MI N OF BOSCO	BOSCO	OUACHITA	LA	09/28/89	CRUDE	0.00	U	H	O				
F90-0007	PE	LOUISIANA GAS SEVICE CO.	934 WEST HALL ST	SLIDELL	ST. TAMMANY	LA	10/03/89	NATURAL GAS	0.00	U	F	O				
F90-0013	PE	NORFOLK SOUTHERN	MILEPOST NO 194.5	NEW ORLEANS	ORLEANS	LA	10/03/89	LIQUIFIED PETROLEUM GAS	0.00	U	R	O				
F90-0021	PE	KERR MCGEE	S31 T10S R9E	CATAHOULA	ST. MARTIN	LA	10/12/89	OIL:CRUDE	0.00	B	P	O				
F90-0026	PE	CONOCO	SXN 29 SEQTR RD 3-31	JENNINGS	JEFFERSON DAVIS	LA	10/11/89	OIL:CRUDE	200.00	B	P	O				
F90-0042	PE	ATLAS PROCESSING	BOX 3099, 3333 MIDWAY ST.	SHREVEPORT	CADDO	LA	10/06/89	GASOLINES:AUTOMOTIVE	3000.00	G	P	O				
F90-0057		UNKNOWN	RIVER MARKER 232	BATON ROUGE	EAST BATON ROUGE	LA	10/06/89	OIL SHEEN	0.00	U	U	O				
F90-0079		CITGO PIPELINE	CLIFTAS RIDGE BARGE CLOCK	SULPHUR	CALCASIEU	LA	10/13/89	OIL:CRUDE	1.00	G	F	O				
F90-0089	PE	COASTAL SHELL CO.	AT THE COASTAL SHELL CO	ABBEVILLE	VERMILION	LA	10/17/89	DIESEL	0.00	U	V	O				
F90-0090	PE	SCURLOCK OIL CO.	1215 PUMPING PLANT RD.	ABBEVILLE	VERMILION	LA	10/17/89	OIL:CRUDE	0.00		V	O				
F90-0094	PE	CITGO PIPELINE	T10S R11W SEC 15/1.5M S	SULPHUR	CALCASIEU	LA	10/17/89	OIL:CRUDE	40.00	B	P	O				
F90-0117	PE	TRI-STATE SVCS	LAWREN CHELSEA	LEESVILLE	VERNON	LA	10/19/89	MOTOR OIL & HYDRAULIC	0.00	U	U	O				
F90-0131	PE	KERR MCGEE CORP	SEC 34, T10S, R9E	LAFAYETTE	ST. MARTIN	LA	09/24/89	OIL:CRUDE	35.00	G	F	O				
F90-0136		UNKNOWN	MILEMARK 232 OF LOWER	BATON ROUGE	EAST BATON ROUGE	LA	10/23/89	LIGHT OIL SHEEN	0.00	U	U	O				
F90-0146	PE	GATX	MILE 126 ON MISSISSIPPI	NORCO	ST. CHARLES	LA	10/23/89	NUMBER 6 FUEL	50.00	B	V	O				
F90-0197	LG	UNKNOWN	LAKE DARVONE	FARMERVILLE	UNION	LA	10/15/89	SHEEN ON LAKE UNKNOWN	0.00	U	U	O				
F90-0205	PE	TEXACO	BATEMAN LAKE 29-36-50,	FRANKLIN	ST. MARY	LA	10/27/89	DISTILLATE	15.00	G	P	O				
F90-0217		UNKNOWN	CONOCO MARINE DOCK	WESTLAKE	CALCASIEU	LA	10/28/89	FUEL OIL	1.00	B	U	O				
F90-0220	PE	CHEVRON	GRAND BAY FIELD, TANK	GRAND BAY FIELD	PLAQUEMINES	LA	09/20/89	OIL:CRUDE	1.00	G	O	O				
F90-0221	PE	TEXACO	MAIN PASS BLK. 75 FIELD	OFFSHORE		LA	08/02/89	OIL	1.00	G	O	O				
F90-0222	PE	TEXACO	LAFITTE FIELD	LAFITTE	JEFFERSON	LA	08/17/89	OIL	3.00	G	O	O				
F90-0223	PE	TEXACO	DELTA FARM FIELD	DETTA FARMS FIELD		LA	08/03/89	OIL	1.00	G	O	O				
F90-0224	PE	TEXACO	GARDEN ISLAND BAY FIELD	GARDEN ISLAND BAY FIELD	PLAQUEMINES	LA	08/03/89	OIL:CRUDE	27.00	G	O	O				
F90-0225	PE	CHEVRON	N BLACK BAY FIELD	NORTH BLACK BAY	ST. BERNARD	LA	08/27/89	OIL:CRUDE	4.00	G	O	O				
F90-0226	PE	CHEVRON	S PASS BLOCK 24 FIELD	SOUTH PASS FIELD	PLAQUEMINES	LA	08/29/89	OIL:CRUDE	0.00	G	O	O				
F90-0227	PE	CHEVRON	E BLACK BAY FIELD	EAST BLACK BAY	ST. BERNARD	LA	09/20/89	OIL:CRUDE	0.00	G	O	O				
F90-0228	PE	CHEVRON	W DELTA BLOCK 83 FIELD	W DELTA BLOCK	PLAQUEMINES	LA	09/30/89	OIL:CRUDE	1.00	G	O	O				
F90-0229	PE	CHEVRON	BVRRWOOD FIELD 21 MILES	VENICE	PLAQUEMINES	LA	09/04/89	OIL:CRUDE	1.00	G		O				
F90-0230	PE	CHEVRON	ROMERE PASS FIELD	VENICE	PLAQUEMINES	LA	09/11/89	OIL:CRUDE	1.00	G	O	O				
F90-0231	PE	CHEVRON	W BLACK BAY FIELD	WEST BLACK BAY	ST. BERNARD	LA	09/30/89	OIL:CRUDE	2.00	G	O	O				
F90-0233	PE	LAFAYETTE CITY OF	INTERSECTION INDEPENDENCE	LAFAYETTE	LAFAYETTE	LA	11/01/89	OILS,MISC:TRANSFORMER	5.00	G	F	O				
F90-0246	PE	CITGO PETROLEUM	CITY SERVICE HWY	LAKE CHARLES	CALCASIEU	LA	11/01/89	OILS,MISC:LUBRICATING	12.00	G	V	O				
F90-0266		UNKNOWN	LAKE PALOURDE	MORGAN CITY	ST. MARY	LA	11/03/89	OIL:CRUDE	0.00		U	O				
F90-0277		UNKNOWN	BAYOU LA FOURCHE		LAFOURCHE	LA	11/06/89	OIL	0.00	U	U	O				
F90-0290	PE	MOBIL OIL	PO BOX 1007	CHALMETTE	ST. BERNARD	LA	11/07/89	SLOOP OIL	2.00	G	F	O				
F90-0293		NATIONAL MARINE INC.	INTERNATIONAL MATEX	ST. ROSE	ST. CHARLES	LA	11/07/89	#6 OIL	10.00	G	V	O				
F90-0296	PE	CITGO PIPELINE CO.	NE 1/4 SECTION 20	HAYNESVILLE	CLAIBORNE	LA	11/08/89	OIL:CRUDE	150.00	B	P	O				
F90-0298	PE	CHEVRON CHEMICAL	PO BOX 70, HWY 23 S	BELLE CHASSE	PLAQUEMINES	LA	11/08/89	LUBE OIL ADDITIVES	0.00	U	F	O				
F90-0314	PE	SHELL WESTERN	WHITE CASTLE FIELD SEC 8	WHITE CASTLE	IBERVILLE	LA	11/09/89	OIL:CRUDE	10.00	G	P	O				
F90-0324		EXXON PIPELINE CO	29 46'05" N 90 22'50" 7MI	DES ALLEMANDS	LAFOURCHE	LA	11/11/89	OIL:CRUDE	3.00	G	P	O				
F90-0327		UNKNOWN	NEAR MORGAN CITY	MORGAN CITY	ST. MARY	LA	11/11/89	SHEEN DIESEL	0.00	U	U	O				
F90-0344	LG	UNKNOWN	112 W. AIRLINE HWY	KENNER	JEFFERSON	LA	11/13/89	GASOLINE	15.00	G	H	O				
F90-0349		NEW ORLEANS AIRPORT	IN CANAL NEAR AIRPORT	NEW ORLEANS	ORLEANS	LA	11/13/89	DIESEL	0.00	U	F	O				
F90-0362		LAFAYETTE UTILITIES	408 ACORN RD	LAFAYETTE	LAFAYETTE	LA	11/15/89	TRANSFORMER OIL (PCB)	10.00	G	F	O				
F90-0380		TEXACO	PLUMB BIB FIELD LAT 30 21	LOREAUVILLE	IBERIA	LA	11/19/89	OIL:CRUDE	15.00	G	F	O				
F90-0382		CHEVRON	LAT 29 59 18 N.91 20 30	BAYOU POSTILLION	IBERIA	LA	11/19/89	DISTILLATE	2.00	G	F	O				
F90-0391		SCURLOCK OIL CO.	VERMILLON RIVER @	ABBEVILLE	VERMILION	LA	11/18/89	OIL:CRUDE	5.00	G	V	O				
F90-0392		UNKNOWN	HWY 996	PAINCOURTVILLE	ASSUMPTION	LA	11/18/89	UNKNOWN OIL	0.00	U	U	O				
F90-0404	PE	EXXON	MILE 2.32 ON MISSISSIPPI	MISSISSIPPI RIVER		LA	11/21/89	#2 FUEL OIL	10.00	G	V	O				
F90-0413		PERMIAN CORP	PRADUCTION FACILITY HWY	CENTERVILLE	ST. MARY	LA	11/20/89	OIL:CRUDE	40.00	B	F	O				
F90-0425	PE	TEXACO	LAT 29 43' 48" LONG 91	ST. MARTIN PARISH	ST. MARTIN	LA	11/24/89	DISTILLATE	1.00	G	F	O				
F90-0433		REBEL DRILLING CORP.	NEIL FIELD SEC 27, 6S,	MERRYVILLE	BEAUREGARD	LA	11/27/89	OIL:CRUDE	5.00	B	F	O				
F90-0444		PPG IND INC	COLUMBIA SOUTHERN RD	LAKE CHARLES	CALCASIEU	LA	11/29/89	SHEEN	0.00	U	U	O				
F90-0451	PE	TEXACO INC	29 TACT 22.34 90 TO 60.33	ST. CHARLES PARISH	ST. CHARLES	LA	11/28/89	OIL:CRUDE	650.00	G	U	O				
F90-0467		SHELL OFFSHORE INC	WATSON FIELD CARAWAY #1	DENHAM SPRINGS	LIVINGSTON	LA	11/30/89	OIL:CRUDE	42.00	G	F	O				
F90-0474		UNION EXPLORATION	W WHITE LAKE FIELD	ABBEVILLE	VERMILION	LA	12/01/89	OIL:CRUDE	10.00	G	P	O				
F90-0476		CASTROL INC.	TANK FARM, SUBURL OF	BATON ROUGE	EAST BATON ROUGE	LA	11/30/89	LUBRICATED OIL BASE	3000.00	G	F	O				
F90-0485	PE	TEXACO INC.	PLUMB BOB FIELD, LAT30	HENDERSON	ST. MARTIN	LA	12/02/89	OIL:CRUDE	2.00	G	P	O				
F90-0486		UNKNOWN	INTERCOASTAL CANAL	PORT ALLEN	WEST BATON ROUGE	LA	12/02/89	OIL	0.00	U	U	O				
F90-0487		CITCO PETROLUEM CORP	"B DOCK"	LAKE CHARLES	CALCASIEU	LA	12/02/89	NO 2 FUEL OIL	0.00	U	P	O				
F90-0488	PE	EXXON CHEMICAL	RESIGN CHEMICAL PLANT	BATON ROUGE	EAST BATON ROUGE	LA	12/01/89	OIL SHEEN	0.00	U	F	O				
F90-0490		UNION PACIFIC RR	MAIN & RIVER RD	ADDIS	WEST BATON ROUGE	LA	12/01/89	PETROLEUM NAPTHA	0.00	U	R	O				
F90-0492		EXXON USA, BATON ROUGE	MILE 232 & MISSISSIPPI	BATON ROUGE	EAST BATON ROUGE	LA	12/03/89	DIESEL	5.00	G	V	O				
F90-0503	PE	SHELL WESTERN E & P	2MI SE OF NORCO, RIVER &	NORCO	ST. CHARLES	LA	12/05/89	OIL:CRUDE	1.00	G	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F90-0510	PE	AMERADA HESS	ESTHER FIELD, SEC 7	SEC 7 T5145, R3E		LA	12/03/89	OIL:CRUDE	1.00	B	F	O				
F90-0512	PE	SHELL WESTERN	ATCHAFALAYA BASIN HWY 70	NEW ORLEANS	ORLEANS	LA	12/04/89	OIL:CRUDE	15.00	G	F	O				
F90-0513	PE	PENNZOIL	GIBSON FIELD OFF HWY 90	GIBSON	TERREBONNE	LA	12/05/89	OIL:CRUDE	12.00	B	P	O				
F90-0514		UNKNOWN	NEW ORLEANS AIRPORT	NEW ORLEANS	ORLEANS	LA	12/05/89	OIL & JET FUEL	30.00	G	F	O				
F90-0521		UNKNOWN	STORM DRAIN AT 1001	NEW ORLEANS	ORLEANS	LA	12/05/89	GASOLINE	0.00	U	U	O				
F90-0524		NORFOLK SOUTHERN RR	MAIN RAIL YARD MILEPOST	NEW ORLEANS	ORLEANS	LA	12/07/89	LIQUIFIED PETROLUEM GAS	0.00	U	R	O				
F90-0525	PE	NORFOLK SOUTHERN	ST FERDINAD & TONTI ST	NEW ORLEANS	ORLEANS	LA	12/07/89	LIQUIFIED PETROLUEM GAS	0.00	U	R	O				
F90-0528	PE	WYE ELECTRIC-R. YOUNG	JUST OFF I-20 NEAR THOMAS	WEST MONROE	OUACHITA	LA	12/05/89	TRANSFORMER OIL (PCB)	100.00	G	F	O				
F90-0529		CONOCO INC	OLD CALCASIEU RIVER,N OF	WESTLAKE	CALCASIEU	LA	12/07/89	WASTE OIL	1.00	B	F	O				
F90-0562	PE	PETROLEUM SERVICES	HILL REFINERY, DOCK #1,	KROTZ SPRINGS	ST. LANDRY	LA	12/08/89	GASOLINE	5.00	G	F	O				
F90-0569	PE	EXXON	11M E OF DES ALLEMANDS	DES ALLEMANDS	LAFOURCHE	LA	12/12/89	OIL:CRUDE	5.00	G	P	O				
F90-0582		LAFAYETTE UTILITIES	300 AMANDA ST	LAFAYETTE	LAFAYETTE	LA	12/13/89	TRANSFORMER OIL	2.00	G	F	O				
F90-0590	SG	UNKNOWN	INTERSECTION OF LA AND	WESTWEGO	JEFFERSON	LA	12/14/89	DIESEL FUEL	4000.00	G	R	O				
F90-0591	PE	TRANS CONTINENTAL	HESTER STORAGE FIELD	PAULINA	ST. JAMES	LA	12/14/89	NATURAL GAS	0.00	U	P	O				
F90-0593	PE	UNION PACIFIC RR	AVONDALE RAIL YARD	AVONDALE	JEFFERSON	LA	12/13/89	DIESEL FUEL	4000.00	G	R	O				
F90-0606	PE	KERR-MCGEE CORP	SEC 34 T10S R9E	SEC34 T10S R9E		LA	12/14/89	OIL:CRUDE	1.00	B	F	O				
F90-0614	PE	EXXON	4999 SENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	12/12/89	HYDROCARLION STRING	210.00	P	F	O				
F90-0615	PE	ASHLAND PIPELINE CO.	SEC 33, TOWNSHIP 4N,	VIDALIA	CONCORDIA	LA	12/15/89	OIL:CRUDE	6.00	B	P	O				
F90-0620	PE	J.M. HUBER CORP	COYAN FRENE FIELD ON HWY	LABADIEVILLE	ASSUMPTION	LA	12/17/89	OIL:CRUDE	5.00	B	F	O				
F90-0621	PE	TRANSO	HWY 611 5M S OF CROWLEY	CROWLEY	ACADIA	LA	12/16/89	NATURAL GAS	0.00	U	P	O				
F90-0628	PE	AMOCO PRODUCTION CO.	INTERSECTION HWY 14 & HWY	VERMILLION PARISH	VERMILION	LA	12/18/89	OIL:CRUDE	75.00	B	F	O				
F90-0633	PE	ENERTEC INC.	601 W 1ST ST	KAPLAN	VERMILION	LA	12/17/89	GASOLINE	658.00	G	F	O				
F90-0636		CITGO PIPELINE	9MILES N OF TOWN S24 T20N	MINDEN	WEBSTER	LA	12/22/89	OIL:CRUDE	75.00	B	P	O				
F90-0650	PE	SHELL OIL CO	LAT 29.6 LOG. 90.1	GOOD HOPE	ST. CHARLES	LA	12/23/89	OIL:CRUDE	8500.00	B	F	O				
F90-0652	PE	CONOCO	AT PLANT E OF SAMSON ST &	WESTLAKE	CALCASIEU	LA	12/23/89	OIL:CRUDE	5.00	B	P	O				
F90-0683	PE	DOW CHEMICAL	HWY 1	PLAQUEMINE	IBERVILLE	LA	12/24/89	GASOLINE:PYROLYSIS (5%	625.00	P	F	O				
F90-0711		SHELL OIL	BAYOU SORREL FIELD T10S	PLAQUEMINE	IBERVILLE	LA	12/26/89	OIL:CRUDE	40.00	G	F	O				
F90-0712		AMERATTA HESS	AT MURPHY LAKE FIELD NEAR	LAROSE	LAFOURCHE	LA	12/25/89	OIL:CRUDE	8.00	B	F	O				
F90-0716		UNKNOWN	CALCASIEU RIVER AT FOOT	LAKE CHARLES	CALCASIEU	LA	11/30/89	OIL	0.00	U	U	O				
F90-0718	PE	CONOCO	SEC 22 T3S R2E	VILLE PLATTE	EVANGELINE	LA	12/11/89	OIL:CRUDE	3.00	B	P	O				
F90-0727	PE	MOBIL REFINERY	FACILITY DOCK	CHALMETTE	ST. BERNARD	LA	12/20/89	OIL:CRUDE	2.00	G	F	O				
F90-0745	PE	CITGO	S13 T20N R9W	MINDEN	WEBSTER	LA	12/22/89	OIL:CRUDE	0.00	U	P	O				
F90-0772	PE	SOUTH OAK PRODUCTION	LAKE LONG FIELD N OF	HOUMA	TERREBONNE	LA	12/27/89	OIL:CRUDE	3.00	B	F	O				
F90-0774	PE	CHEVRON	SEC 35 T13S R11E MYSTIC	MYSTIC BAYOU	ST. MARTIN	LA	12/26/89	USED MOTOR OIL	0.25	G	F	O				
F90-0782		TEXACO	BAYOU SALLE FIELD UNIT #2	CENTERVILLE	ST. MARY	LA	12/27/89	OIL:CRUDE	25.00	G	P	O				
F90-0787		CHEVRON USA	ANSE LA BUTTE FIELD MK	BREAUX BRIDGE	ST. MARTIN	LA	12/27/89	OIL:CRUDE	0.50	B	F	O				
F90-0796	PE	MOTOR VESSEL BLACK PEARL	GRANGER RD AT PLANT	LAKE CHARLES	CALCASIEU	LA	12/28/89	WASTE OIL	0.00	U	V	O				
F90-0819	PE	VISTA CHEMICALS	V.C.M. PLANT RD	WESTLAKE	CALCASIEU	LA	12/29/89	LUBE OIL	0.50	G	F	O				
F90-0835	PE	VESSEL AQUARIUS	CITCO CLIFTON RIDGE DOCKS	CARLYSS	CALCASIEU	LA	12/29/89	OIL:CRUDE	2.00	B	V	O				
F90-0842		ASHLAND PIPELINE	SEC19, T57N, R6E	SEC19, T57N, R6E	CONCORDIA	LA	12/30/89	OIL:CRUDE	3.00	B	P	O				
F90-0857	PE	CONOCO INC. REFINERY	WESTLAKE DRAINAGE DITCH N	WESTLAKE	CALCASIEU	LA	12/23/89	OIL:CRUDE	30.00	B	P	O				
F90-0868	PE	AMOCO PRODUCTION CO.	HWY 87 N OF BALDWIN IN	BALDWIN	ST. MARY	LA	12/30/89	OIL:CRUDE	5.00	B	F	O				
F90-0874	PE	STONE PETROLEUM CORP	VERMILLION BLOCK 17 GULF	LAFAYETTE	LAFAYETTE	LA	01/01/90	OIL:CRUDE	3.00	B	O	O				
F90-0877		MALLARD WORKOVER &	MALLARD RIG NO 15	MALLARD RIG NO 15		LA	12/31/89	OIL:CRUDE	0.00	U	O	O				
F90-0900	PE	MARSHALL EXPLORATION	BARRY RD, HORN RD & HALL	LOGAN'S PORT	DE SOTO	LA	01/03/90	OILY SALTWATER	0.00		F	O				
F90-0914	PE	ORYX ENERGY	T6S R8E SE 41	LOTTIE	POINTE COUPEE	LA	01/04/90	WASTE OIL	10.00	B	F	O				
F90-0916	PE	CITGO PIPELINE	REESE LEASE SEC5 RANGE	GUEYDAN	VERMILION	LA	01/04/90	OIL:CRUDE	5.00	B	P	O				
F90-0924	PE	HUNT PETROLEUM CORP.	CATAHOULA LAKE SEC6 6N 4E	JENA	LA SALLE	LA	12/31/89	OIL	3.00	B	F	O				
F90-0927	PE	MARATHON PETROLEUM	HWY 61	GARYVILLE	ST. JOHN THE BAPTIST	LA	01/05/90	UNLEADED GASOLINE	205.00	B	F	O				
F90-0939	PE	ANDREWS TRANSPORT INC	US HWY 61 & STATE HWY 59	GARYVILLE	ST. JOHN THE BAPTIST	LA	01/05/90	ISOPAR M	15.00	G	H	O				
F90-0949	PE	OXY CHEM	HWY 108 SOUTH	SULPHUR	CALCASIEU	LA	01/06/90	FUEL OIL	7000.00	G	F	O				
F90-0974	PE	TEXACO INC	HENRY OFFSHORE SEPARATION	ERATH	VERMILION	LA	01/09/90	OIL:CRUDE	15.00	B	F	O				
F90-0977	PE	LADD PETROL	SOUTH BAYOU BOUF FIELD		LAFOURCHE	LA	01/09/90	OIL:CRUDE	25.00	B	P	O				
F90-0979		UNKNOWN	226 HENRY	PATTERSON	ST. MARY	LA	01/09/90	GAS ODOR	0.00	U	U	O				
F90-0980		UOP PRODUCTION PLANT	OLD MOORINGSPORT RD	SHREVEPORT	CADDO	LA	01/08/90	PETROLEUM ODORS	0.00	U	F	O				
F90-0982	PE	CHEVRON	SEC 28, TOWNSHIP 9S,	PARKS	ST. MARTIN	LA	01/09/90	OIL:CRUDE	1.00	G	P	O				
F90-1005	PE	MOTOR VESSEL AQUARIUS	CITGO DOCK LAT 30.09 30	LAKE CHARLES	CALCASIEU	LA	01/15/90	OILY SCUM	0.00	U	V	O				
F90-1007	PE	SHELL WESTERN E&P	LAT 29.51.10 LONG		ST. MARTIN	LA	01/15/90	OILY WATER	6.00	G	F	O				
F90-1015	PE	DOW CHEMICAL	HWY 1	PLAQUEMINE	IBERVILLE	LA	01/13/90	HYDRAULIC FLUID	100.00	G	F	O				
F90-1017	PE	CITGO PIPELINE	SEC 31, RNG 1W 7NS 9S		ARCADIAN	LA	01/12/90	OIL:CRUDE	5.00	B	P	O				
F90-1024	PE	CECOR MARINE	DOWELL-SCHLUMBERGER DOCK	INTERCOASTAL CITY	VERMILION	LA	01/15/90	WASTE OIL	20.00	G	V	O				
F90-1035	PE	UNKNOWN	N BANK ATCHAFALAYA RIVER	LAFAYETTE	LAFAYETTE	LA	01/16/90	DIESEL FUEL	0.00	U	F	O				
F90-1036	PE	ARCADIAN CORP	AT ARCADIAN CORP PLANT	LAKE CHARLES	CALCASIEU	LA	01/17/90	LUBE OIL	1.00	G	F	O				
F90-1058	PE	AMERADA HESS	LK CHICO OIL&GAS FIELD ON	SEC 30 T11S R10E	ST. MARTIN	LA	01/07/90	OIL:CRUDE	0.00	U	P	O				
F90-1081	PE	ARCADIAN	SW OF I-10 BRIDGE	LAKE CHARLES	CALCASIEU	LA	01/20/90	OIL:CRUDE	30.00	G	F	O				
F90-1082	PE	ARCADIAN CORP	PO 1627	LAKE CHARLES	CALCASIEU	LA	01/19/90	OIL:CRUDE	10.00	G		O				
F90-1088	PE	AMBRIT ENERGY CO.	AT LARDO LUBE FIELD 20M S	JONESVILLE	CATAHOULA	LA	01/20/90	OIL:CRUDE	30.00	B	F	O				
F90-1091		UNKNOWN	S OF BUTTE LAROSE ON	ST. MARTINSVILLE	ST. MARTIN	LA	01/21/90	OIL SHEEN	0.00		U	O				
F90-1151		UNKNOWN	ALEXIS APARTMENTS	BOSSIER CITY	BOSSIER	LA	01/26/90	HYDROCARBON GAS	0.00		F	O				
F90-1155	PE	ASHLAND PIPELINE CO.	6MI N OF WATERPROOF SEC	WATERPROOF	TENSAS	LA	01/30/90	OIL:CRUDE	5.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Mat1	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F90-1162	PE	KERR MCGEE	SEC 34 T10S R4E	SEC 34 T10S R4E	ST. MARTIN	LA	01/30/90	OIL:CRUDE	5.00	G	P	O				
F90-1173	PE	SHELL WESTERN E & P	BAYOU SORREL FIELD LAT	BAYOU SORREL	IBERVILLE	LA	01/30/90	OIL:CRUDE	0.75	B	P	O				
F90-1193	PE	UNITED GAS PIPELINE	2M SOUTH OF PARADIS,	PARADIS	ST. CHARLES	LA	02/02/90	PETROLEUM DISTILLATE	50.00	G	P	O				
F90-1200	PE	OLIN CORP.	AT PLANT DOCK ON	LAKE CHARLES	CALCASIEU	LA	02/02/90	DIESEL OIL	0.00	U	F	O				
F90-1206	PE	REBEL DRILING	CENTRAL BATTERY, 4M NE OF	MERRYVILLE	BEAUREGARD	LA	02/03/90	OIL:CRUDE	10.00	B	F	O				
F90-1208	PE	CITCO REFINERY	HWY 108 2MI SOUTH OF	LAKE CHARLES	CALCASIEU	LA	02/04/90	DIESEL	5.00	G	V	O				
F90-1211	PE	PETRO TRUCK STOP	EXIT 40 OFF I-12	HAMMOND	TANGIPAHOE	LA	02/02/90	DIESEL	0.00	G	F	O				
F90-1225	PE	TEXACO INC	GRAND BAYOU DOCK	LOREAUVILLE	IBERIA	LA	02/06/90	DIESEL FUEL/MOTOR OIL	3.00	G	F	O				
F90-1226	PE	CONCRETE EATERS INC.	315 ELLENDOR ST.	SULPHUR	CALCASIEU	LA	02/05/90	DIESEL	150.00	G	F	O				
F90-1234	PE	CONOCO INC	SEC 19 TWS 10S, RNG4E	LAFAYETTE	LAFAYETTE	LA	02/07/90	OIL:CRUDE	19.00	B	F	O				
F90-1239	PE	MARITIME OVERSEAS	CLIFTON RIDGE TERMINAL ST	LAKE CHARLES	CALCASIEU	LA	02/08/90	OIL:CRUDE	1.00	G	V	O				
F90-1271		CONOCO REFINERY	I-10 & CALCASIEAU RIVER	WESTLAKE	CALCASIEU	LA	02/11/90	JET A FUEL	3.00	B	V	O				
F90-1275		TEXACO	ST MARTIN FIELD WELL		ST. MARTIN	LA	02/10/90	OIL:CRUDE	2.00	G		O				
F90-1276	PE	TEXACO INC	PO BOX 128	PARADIS	ST. CHARLES	LA	02/12/90	OIL:CRUDE	30.00	G	P	O				
F90-1286	PE	SHELL WESTEN P	BAYOU SORREL 30.09.48N	PLAQUEMINE	IBERVILLE	LA	02/12/90	OIL:CRUDE	10.00	G	F	O				
F90-1296	PE	SHELL OFFSHORE INC.	BELL RIVER, 29 51 10, 91	BELRIVER	ST. MARTIN	LA	02/08/90	OIL:CRUDE	2.00	G	F	O				
F90-1302	PE	SHELL WESTERN EMP	2M W OF NORCO GOOD HOPE	NORCO	ST. CHARLES	LA	02/13/90	OIL:CRUDE	0.50	G	P	O				
F90-1312		UNKNOWN	CONOCO WEST LAKE 30'15' N	WESTLAKE	CALCASIEU	LA	02/14/90	UNKNOWN OIL	20.00	G	U	O				
F90-1315	PE	SHELL WESTERN E&P	BAYOU SORREL FIELD LAT	PLAQUEMINE	IBERVILLE	LA	02/14/90	OIL:CRUDE	0.10	G	F	O				
F90-1319	PE	SHELL	WESTLAKE VERRET FIELD,	MORGAN CITY	ST. MARY	LA	02/15/90	OIL:CRUDE	1.00	G	F	O				
F90-1321	PE	MOBIL OIL CORP	CHALMETTE REFINERY	CHALMETTE	ST. BERNARD	LA	02/14/90	OIL & GREASE	1144.00	P	F	O				
F90-1324		OLIN CORP.	OLIN PLANT	WESTLAKE	CALCASIEU	LA	02/15/90	OIL	0.00		F	O				
F90-1339		UNKNOWN	CHARENTON CANAL	BALDWIN	ST. MARY	LA	02/18/90	OIL	0.00		U	O				
F90-1341		CONOCO INC.	PO BOX 37	WESTLAKE	CALCASIEU	LA	02/16/90	WASTE OIL	1.00	B	F	O				
F90-1351		CONOCO	SEC33 T1S R3E NEAR TOWN	BUNKIE	AVOYELLES	LA	02/16/90	OIL:CRUDE	300.00	B	P	O				
F90-1374	PE	FINA OIL AND CHEMICAL CO	2 MI S. OF VINTON SEC 30	VINTON	CALCASIEU	LA	02/20/90	OIL:CRUDE	2.00	B	F	O				
F90-1386	PE	TEXACO INC	WELL #1021-15	COCODRIE	TERREBONNE	LA	02/22/90	OIL:CRUDE	3.00	B	F	O				
F90-1392	PE	ULTRAMAR OIL AND GAS LTD.	E.A. MCILHENNY #1	NEW IBERIA	IBERIA	LA	02/23/90	OIL:CRUDE	35.00	G	F	O				
F90-1395	PU	LAFAYETTE UTILITY	2507 W CONGRESS	LAFAYETTE	LAFAYETTE	LA	02/23/90	OIL, MISC: TRANSFORMER	3.00	G	F	O				
F90-1406	PE	CITGO REFINERY	"A" DOCK AT CITGO PLANT	ROSEWOOD	CALCASIEU	LA	02/25/90	WASTE OIL/LUBRICANTS -	1.00	G	F	O				
F90-1411	PE	SULLIVANS	101 INDUSTRIAL DR	SULPHUR	CALCASIEU	LA	02/26/90	OIL: DIESEL	20.00	G	H	O				
F90-1421	PE	EXXON CO USA	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	02/27/90	K049 SLOP OIL	100.00	P	F	O				
F90-1425	PE	CITGO REFINERY	CITGO HWY 27	LAKE CHARLES	CALCASIEU	LA	02/27/90	UNKNOWN OIL	3.00	B	P	O				
F90-1441		UNKNOWN	CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	03/01/90	UNKNOWN OIL	0.00	U		O				
F90-1458		TEXACO INC.	WELL # 1021-15 16MI SE OF	COCODRIE	TERREBONNE	LA	02/22/90	OIL:CRUDE	2.80	B	P	O				
F90-1470	PE	OLIN CORP.	INTERSTATE 10	LAKE CHARLES	CALCASIEU	LA	03/04/90	OIL	2.00	B	F	O				
F90-1474	PE	ASHLAND PIPELINE CO.	UNDER MISSISSIPPI RIVER	FERRIDAY	CONCORDIA	LA	03/02/90	OIL:CRUDE	15.00	B	P	O				
F90-1477	PE	DITCO PIPELINE COMPANY	CLIFTON RIDGE DOCK	LAKE CHARLES	CALCASIEU	LA	03/02/90	OIL:CRUDE	1.00	G	P	O				
F90-1493	PE	EXXON CO USA	EXXON REFINERY DOCK MISS	BATON ROUGE	EAST BATON ROUGE	LA	02/03/90	OIL: DIESEL	5.00	G	V	O				
F90-1497	PE	TOTAL MINATOME CORP	WEST BANK OF LAKE	DENSON	LIVINGSTON	LA	03/05/90	OIL:CRUDE	10.00	B	V	O				
F90-1501	PE	SHEEL WESTERN E&P		NEW IBERIA	IBERIA	LA	03/04/90	OIL:CRUDE	20.00	G	P	O				
F90-1503	PE	CITGO REFINERY	POB 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	03/05/90	OIL:CRUDE	5.00	G	P	O				
F90-1518	PE	ROLLINS LEASING	I-10 MM 80	EAGEN	ACADIA	LA	03/07/90	OIL: DIESEL	300.00	G	H	O				
F90-1524	PE	EXXON PIPELINE CO	LAT 29'46'24" LON	RACELAND	LAFOURCHE	LA	03/07/90	OIL:CRUDE	15.00	G	P	O				
F90-1551		UNKNOWN	CALCASIEU RIVER GOSS			LA	03/24/90	DIESEL	55.00	G	U	O				
F90-1580		UNKNOWN	LAKE CLAIBORNE NEAR	LISBON	CLAIBORNE	LA	03/10/90	UNKNOWN OIL	0.00	U		O				
F90-1587	PE	CHEVRON USA	SARDINE POINT TANK	ST. GABRIEL	IBERVILLE	LA	03/10/90	OIL:CRUDE	0.50	B	F	O				
F90-1590	PE	TEXACO INC	ERATH FIELD VERMILION	ERATH	VERMILION	LA	03/11/90	OIL:CRUDE	15.00	G	P	O				
F90-1598	PE	SULLIVANS	BAYOU DINDE RD.	SULPHUR	CALCASIEU	LA	03/12/90	OIL: DIESEL	15.00	G	H	O				
F90-1607	PE	CITGO REFINERY	POB 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	03/14/90	WASTE OIL/LUBRICANTS -	2.00	B	U	O				
F90-1645	PE	EXXON	DUCK LAKE FIELD		ST. MARTIN	LA	03/17/90	OIL:CRUDE	1.00	G	F	O				
F90-1650		TANKER; COLORADO, US FLAG	CITGO TERMINAL	LAKE CHARLES	CALCASIEU	LA	03/18/90	OIL:CRUDE	1.00	G	V	O				
F90-1655	PE	SHELL WESTERN E&P	BAYOU SORREL	PLAQUEMINE	IBERVILLE	LA	03/19/90	OIL:CRUDE	5.00	G	P	O				
F90-1664	PE	CITGO PIPELINE CORP	CLIFTON RIDGE AT THE	LAKE CHARLES	CALCASIEU	LA	03/20/90	OIL:CRUDE	0.50	B	F	O				
F90-1687	PE	BARGE TRANSPORT CO	OIL DOCK	DELCAMBRE	VERMILION	LA	03/20/90	OIL:CRUDE	2.00	B		O				
F90-1714	PE	CONOCO	PO BOX 37 OLD SPANISH	WESTLAKE	CALCASIEU	LA	03/23/90	OIL: CRUDE (SWEET)	100.00	B	P	O				
F90-1720		UNKNOWN	OLD TOWN RD OFF RTE 171	LAKE CHARLES	CALCASIEU	LA	03/24/90	OIL: DIESEL	0.00	U	U	O				
F90-1722	PE	CITGO REFINERY	CITGO REFINERY DOCK D	LAKE CHARLES	CALCASIEU	LA	03/24/90	OIL, MISC: LUBRICATING	1.00	B	F	O				
F90-1724	PE	CONOCO OIL CO.	HWY 378	WESTLAKE	CALCASIEU	LA	03/24/90	OIL:CRUDE	0.00	U	P	O				
F90-1726	PE	CEMRICH CO	I-10 WESTBOUND BEFORE	NEW ORLEANS	ORLEANS	LA	03/25/90	OIL: DIESEL	1.00	G	H	O				
F90-1734		UNKNOWN	GRAND RIVER, N. OF THE	BAYOU PIGEON	IBERVILLE	LA	03/26/90	UNKNOWN OIL	0.00	U	U	O				
F90-1746	PE	SHELL WESTERN EMT	PO BOX 556	NORCO	ST. CHARLES	LA	03/28/90	OIL: CRUDE	3.00	G	P	O				
F90-1753		UNKNOWN	1 MILE SOUTH OF EXXON	CENTERVILLE	ST. MARY	LA	03/29/90	UNKNOWN OIL	0.00	U	P	O				
F90-1757	PE	CITGO PIPELINE	S33, T21, R16	OIL CITY	CADDO	LA	03/29/90	OIL: CRUDE	10.00	B	P	O				
F90-1761		APACHE CORPORATION	LEGAR #1 IN CROWLEY FIELD	CROWLEY	ACADIA	LA	04/05/90	OIL:CRUDE	2.00	B	F	O				
F90-1774	PE	CAMCO	312 INDUSTRIAL PARKWAY	LAFAYETTE	LAFAYETTE	LA	03/29/90	OIL HYDROCARBONS	100.00	G	F	O				
F90-1775	PE	VISTA CHEMICAL CO	VCM PLANT RD	WESTLAKE	CALCASIEU	LA	03/29/90	OILY MATERIAL	0.00	U	F	O				
F90-1787	PE	SHELL OFFSHORE INC	P.R. NORMAN WELL NO. 35	BELRIVER	ST. MARTIN	LA	04/02/90	OIL: CRUDE	0.50	G	P	O				
F90-1788	PE	CITGO PIPELINE	4 MILES SOUTH OF TEPETATE	TEPETATE	ACADIA	LA	04/02/90	OIL: CRUDE	3.00	G	P	O				
F90-1794		UNKNOWN	HIGHWAY 368 AT BAYOU DES	EUNICE	ACADIA	LA	04/02/90	UNKNOWN OIL	0.00	U	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl.	Cause	Medi.	TDD#	Source Co
F90-1802	PE	EXXON CO USA	DUCK LAKE FIELD SXN 2		ST MARTIN	LA	04/04/90	DIESEL FUEL	0.50	G	V	O				
F90-1837		LAMSON PETROLEUM CORP.	LAMSON PETROLEUM #1 SALT	LAFAYETTE	LAFAYETTE	LA	04/16/90	OIL:CRUDE	1.50	B		O				
F90-1853	PE	SHELL OFFSHORE INC	ATCHFALAYA BASIN	BELRIVER	ST. MARTIN	LA	04/06/90	OIL: CRUDE	56.00	G	F	O				
F90-1873	PE	GULF STATES UTILITIES	NELSON COAL POWER PLANT	WESTLAKE	CALCASIEU	LA	04/09/90	OIL, MISC: TRANSFORMER	10000.00	G	F	O				
F90-1899		UNKNOWN	19451 LEMON ST	SOUTH VACHERIE	ST. JAMES	LA	04/11/90	OIL, MISC: TRANSFORMER	0.00	U	F	O				
F90-1914		M/V ANAGEL FIDELITY	PO BOX LL GRANGER RD	LAKE CHARLES	CALCASIEU	LA	04/12/90	OIL: CRUDE	10.00	B	V	O				
F90-1930		*UNKNOWN*	*CONOCO DOCKS*	*LAKE CHARLES*	*CALCASIEU*	LA	04/16/90	KEROSENE	3.00	B	U	O				
F90-1931	PE	AMOCO PRODUCTION COMPANY	GULF LAND A ROYALTY	SULPHUR	CAMERON	LA	04/16/90	OIL: CRUDE	1.00	B	F	O				
F90-1959			CORNER OF KEITHVILLE	KEITHVILLE	CADDO	LA	04/14/90	UNKNOWN OIL	0.00	U	U	O				
F90-1960	PU	LAFAYETTE UTILITY	605 S BUCHANAN ST	LAFAYETTE	LAFAYETTE	LA	04/18/90	OIL, MISC: TRANSFORMER	2.00	G	F	O				
F90-1962	PE	SHELL OFFSHORE INC		STEVENSVILLE	ST. MARTIN	LA	04/19/90	OIL: CRUDE	0.75	G	P	O				
F90-1981	PE	MOBIL OIL	LOCKPORT FIELD		CALCASIEU	LA	04/21/90	OIL: CRUDE	1.00	B	P	O				
F90-1983	PE	CITGO REFINERY	POB 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	04/21/90	UNKNOWN OIL	50.00	G	F	O				
F90-2006	PU	LAFAYETTE UTIL. SYSTEMS	605 S. BUCHANAN ST.	LAFAYETTE	LAFAYETTE	LA	04/23/90	TRANSFORMER OIL (UNKNOWN	1.00	G	F	O				
F90-2033	PE		370 EAST PEARL DRIVE IN	SLIDELL	ST. TAMMANY	LA	06/01/89	UNKNOWN OIL	5.00	G	F	O				
F90-2036	PE	DELTA FUEL STOP	I-10 AT HWY 346 AT PUMP	BREAUX BRIDGE	ST. MARTIN	LA	04/26/90	OIL, FUEL: NO. 2	1.00	G	F	O				
F90-2055		UNKNOWN	LAT 28 38' 0" N LA LONG	AMELIA	ST. MARY	LA	04/28/90	OIL	0.00	U	U	O				
F90-2067	PE	CHEVRON USA	COURSEY ST AND AIRLINE HW	BATON ROUGE	EAST BATON ROUGE	LA	04/27/90	GASOLINE: AUTOMOTIVE	100.00	G	H	O				
F90-2079	PE	TEXACO INC	LAKE FAUSSE POINT	LOREAUVILLE	IBERIA	LA	04/28/90	OIL: CRUDE	1.00	G	FP	O				
F90-2093			MISSISSIPPI RIVER MILE	POINT BREZE	AVOYELLES	LA	04/30/90	UNKNOWN OIL	0.00	U		O				
F90-2119			NEAR UNKNOWN BAYOU OFF OF	EUNICE	ST. LANDRY	LA	04/28/90	OIL: CRUDE	0.00	U	P	O				
F90-2131	PE	MARATHON OIL CO	OPEN MARSHLAND PHOENIX	VINTON	CALCASIEU	LA	05/01/90	NATURAL GAS CONDENSATE	0.50	B	P	O				
F90-2153		UNKNOWN	LAT 38.14.54 LONG	SOUTH MARSH ISLAND		LA	05/06/90	OIL	0.00	U	U	O				
F90-2193	PE	JAMES RIVER CORP.	JAMES RIVER CORP. HWY 61	ST. FRANCISVILLE	WEST FELICIANA	LA	05/07/90	HYDRAULIC OIL	50.00	G	H	O				
F90-2194			LOCATED AT EXXON REFINERY	BATON ROUGE	EAST BATON ROUGE	LA	05/08/90	HYDRAULIC OIL	0.00	U	V	O				
F90-2199	PE	ASHLAND PIPELINE CO.	ON LEVEE RD NEAR HWY 15	ROSELAND	CONCORDIA	LA	05/08/90	OIL: CRUDE	110.00	B	P	O				
F90-2204	PE	KERR-MCGEE	SCHWING LEASE BAYOU	ST. MARTINSVILLE	ST. MARTIN	LA	05/08/90	OIL: CRUDE	1.00	B	P	O				
F90-2209	PE	CONOCO, INC	EAST END OF FACILITY OLD	WESTLAKE	CALCASIEU	LA	05/08/90	OIL: CRUDE	2.00	B	P	O				
F90-2220	PE	SCURLOCK OIL COMPANY		SCOTT	ACADIA	LA	05/09/90	OIL: CRUDE	8.00	B	P	O				
F90-2227	PE	*HOWELL PETRO CORP*		*SHREVEPORT*	CADDO	LA	05/10/90	OIL: CRUDE	7.00	B	F	O				
F90-2229	PE	MARATHON OIL COMPANY	BURNS POINT GAS PLANT		ST. MARY	LA	03/30/90	DIESEL	1.00	G	F	O				
F90-2230	PE	TEXACO USA EASTERN E&P	BAY ST. ELAINE FIELD-TANK		JEFFERSON	LA	02/01/90	OIL	88.00	B	F	O				
F90-2240	PE	ATLAS PROCESSING CO.	3333 MIDWAY ST.	SHREVEPORT	CADDO	LA	05/12/90	WASTE OIL/LUBRICANTS -	50.00	G	F	O				
F90-2252			568 CONTOUR ST	LAKE CHARLES	CALCASIEU	LA	05/13/90	UNKNOWN OIL	0.00	U	U	O				
F90-2253	PE	SCURLOCK OIL CO.		GILLIAM	CADDO	LA	05/13/90	OIL: CRUDE	30.00	B	P	O				
F90-2268			*MARKSVILLE OIL FIELD OFF*	*MARKSVILLE*	*AVOYELLES*	LA	05/14/90	*OIL: CRUDE*	0.00	U	F	O				
F90-2269	PE	TEXACO PIPELINE		NEW IBERIA	IBERIA	LA	05/15/90	OIL: CRUDE	20.00	B	P	O				
F90-2273	PE	SCURLOCK OIL CO.	NORTH OF HWY 170	GILLIAM	CADDO	LA	05/14/90	OIL: CRUDE	50.00	B	P	O				
F90-2300	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	02/11/90	OIL: CRUDE	0.10	G	F	O				
F90-2301	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	11/03/89	OIL:CRUDE	0.10	G	F	O				
F90-2302	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	11/04/89	OIL:CRUDE	0.10	G	F	O				
F90-2303	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	11/08/89	OIL:MOTOR	0.10	G	F	O				
F90-2304	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	12/01/89	OIL:CRUDE	0.10	G	F	O				
F90-2305	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	12/02/89	HYDRAULIC OIL	0.10	G	F	O				
F90-2306	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	12/12/89	OIL:CRUDE	0.10	G	F	O				
F90-2307	PE	CHEVRON USA	TANK BATTERY #1, ROMERE		PLAQUEMINES	LA	01/16/90	MOTOR	0.10	G	F	O				
F90-2308	PE	EXXON USA	DUCK LAKE FIELD		ST. MARY	LA	03/17/90	OIL:CRUDE	1.00	G	F	O				
F90-2309	PE	EXXON USA	BAYOU CARLIN		ST. MARY	LA	02/17/90	OIL:CRUDE	0.00	U	F	O				
F90-2317	PE	KOCH SERVICE, INC	A. A. ABSHIRE LEASE	KAPLAN	VERMILION	LA	05/16/90	OIL: CRUDE	4.00	B	F	O				
F90-2319	PE	PARTNERS TRUCKING	LA #1 FLOOD GATES	GOLDEN MEADOW	LAFOURCHE	LA	05/18/90	OIL: DIESEL	4.00	G	H	O				
F90-2345	PU	LAFAYETTE UTILITY SYSTEMS	218 RIDGEWOOD	LAFAYETTE	LAFAYETTE	LA	05/21/90	OIL, MISC: TRANSFORMER	0.25	G	F	O				
F90-2356	PU	LAFAYETTE UTIL. SYSTEMS	106 REDWING CIRCLE	LAFAYETTE	LAFAYETTE	LA	05/22/90	OIL, MISC: TRANSFORMER	0.50	G	F	O				
F90-2357	PE	BOLLINGER SHIPYARD	PO BOX 9218 PORT OF NEW	NEW IBERIA	IBERIA	LA	05/22/90	OIL: DIESEL	1.00	G	V	O				
F90-2362	PE	FINA OIL & CHEMICAL CO.	MALLARD BAY FACILITY	LAKE ARTHUR	CAMERON	LA	05/23/90	OIL: CRUDE	2.00	B	O	O				
F90-2389	PE	SUN BELT COMMODITIES	T6N R7E		CONCORDIA	LA	05/22/90	OIL:CRUDE	0.00	B	F	O				
F90-2411	PE	SHELL OFFSHORE	WEAK'S ISLAND FIELD HWY	LYDIA	IBERIA	LA	05/27/90	OIL: CRUDE	15.00	G	F	O				
F90-2412	PE	TEXACO INC	ST. MARTIN LAND CO UNIT	HENDERSON	ST. MARTIN	LA	05/27/90	OIL: CRUDE	3.00	G	F	O				
F90-2413	PE	EXXON PIPELINE	HAGER-MARTIN FIELD	PARKS	ST. MARTIN	LA	05/27/90	CONDENSATE	2.00	G	P	O				
F90-2415	PE	*CITGO PIPELINE CORP*	POB 1428	LAKE CHARLES	CALCASIEU	LA	05/28/90	OIL: CRUDE	2.00	G	P	O				
F90-2426		CALUMET REFINING CO	1/4 MILE NORTH OF BELCHER	BELCHER	BOSSIER	LA	05/26/90	OIL: CRUDE	50.00	B	P	O				
F90-2444	PE	CANAL BARGE CO.	POB 1562 HWY 108, AT DOCK	LAKE CHARLES	CALCASIEU	LA	05/31/90	OIL, MISC: LUBRICATING	2.00	B	F	O				
F90-2474			200 ATTAKAPA DR	ST MARTINVILLE	ST. MARTIN	LA	06/01/90	OIL: DIESEL	0.00	U	U	O				
F90-2481	PE	EXXON CO USA	DUCK LAKE FIELD	PATERSON	ST. MARTIN	LA	06/02/90	OIL: CRUDE	10.00	B	F	O				
F90-2507	PE	EXXON PIPELINE	OFF OF HWY 1148 3 MILES	PLAQUEMINE	IBERVILLE	LA	06/05/90	OIL: CRUDE	2.00	B	F	O				
F90-2509			*STEPHENSVILLE BRIDGE*	*STEPHENSVILLE*	ST. MARTIN	LA	06/06/90	*OIL: DIESEL*	0.00	U		O				
F90-2511	PE	AMERADA HESS CORP.	MURPHY LAKE FIELD	BAYOU SORREL	ST. MARTIN	LA	06/06/90	OIL: CRUDE	1.50	B	F	O				
F90-2516	PE	EXXON COMPANY, USA	ON A PIPE RACK ABOVE DUCK	PATTERSON	ST. MARY	LA	06/06/90	OIL: CRUDE	1.00	G	P	O				
F90-2517	PE	EXXON PIPELINE CO	ST. MARTIN PARISH	ST. MARTINVILLE	ST. MARTIN	LA	06/06/90	OIL: CRUDE	100.00	B	P	O				
F90-2549	PE	EXXON BATON ROUGE	EXXON BATON ROUGE DOCK	BATON ROUGE	E. BATON ROUGE	LA	06/08/90	JET FUEL: JP-5	0.00	U	V	O				
F90-2552	PE	FOLGERS COFFEE CO	14601 OLD GENTILLY	NEW ORLEANS	ORLEANS	LA	06/08/90	LIQUEFIED PETROLEUM GAS	0.00	U	VF	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F90-2554	PE	KERR-MCGEE	SWING LEASE IN THE	ST. MARTINVILLE	ST. MARTIN	LA	06/09/90	OIL: CRUDE	0.50	G	F	O				
F90-2558			CONOCO, INC. OLD SPANISH	WEST LAKE	CALCASIEU	LA	06/09/90	UNKNOWN OIL	0.00	U	F	O				
F90-2577	PE	ASHLAND PIPELINE CO.		MONTEREY	CONCORDIA	LA	06/12/90	OIL: CRUDE	10.00	P	P	O				
F90-2605	PE	ASHLAND PIPELINE CO.	SX 9 T6N R7E	JONESVILLE	CONCORDIA	LA	06/14/90	OIL: CRUDE	15.00	B	P	O				
F90-2610		UNKNOWN	UNKNOWN	MORGAN CITY	ST. MARY	LA	/ /	COOKING OIL	0.00			O				
F90-2625	PE	CHEVRON	GRAND BAY		PLAQUEMINES	LA	02/14/90	OIL:CRUDE	0.20	G	F	O				
F90-2626	PE	CHEVRON	GRAND BAY		PLAQUEMINES	LA	03/26/90	OIL:CRUDE	0.20	G	O	O				
F90-2628	PE	EXXON CO USA	EAST LAKE VERRET FACILITY	NAPOLEONVILLE	ASSUMPTION	LA	06/14/90	CONDENSATE	20.00	G	F	O				
F90-2636	PE	CITGO REFINERY	CITGO REFINERY HWY 108	LAKE CHARLES	CALCASIEU	LA	06/15/90	OIL, MISC: LUBRICATING	2.00	B		O				
F90-2649	PE	CONCRETE EATERS, INC.	315 ELLENDER ST.	SULPHER	CALCASIEU	LA	06/17/90	OIL: DIESEL	15.00	G	F	O				
F90-2650	PE	DOWELL SCHLUMBERGER	A & P NO. 12 RIG ACROSS	LAKE ARTHUR	JEFFERSON DAVIS	LA	06/18/90	OIL, FUEL: NO. 2	20.00	G	V	O				
F90-2660	PE	CONOCO TRANSPORTATION	PECAN GROVE BARGE DOCK	LAKE CHARLES	CALCASIEU	LA	06/19/90	OIL: CRUDE	3.00	G	V	O				
F90-2663	PU	LAFAYETTE UTILITY	236 HORNSBY ST	LAFAYETTE	LAFAYETTE	LA	06/19/90	OIL, MISC: TRANSFORMER	3.00	G	F	O				
F90-2665		DUVAL TOWING CO	UNOCAL DOCKS MILE 169	ABBEVILLE	VERMILION	LA	06/19/90	OIL: CRUDE	5.00	B	V	O				
F90-2669	PE	CXY ENERGY	LEASE MM NO. 2 HWY 91	EUNICE	ACADIA	LA	06/20/90	OIL: CRUDE	3.00	B	F	O				
F90-2672	PE	BOEING LOUISIANA	4400 LEGION ST	LAKE CHARLES	CALCASIEU	LA	06/19/90	JET FUEL: JP-4	50.00	G	A	O				
F90-2673	PE	BOEING LOUISIANA	4400 LEGION ST	LAKE CHARLES	CALCASIEU	LA	06/19/90	JET FUEL: JP-4	30.00	G	H	O				
F90-2675	PE	MCDONALD CONSTRUCTION	TERREO RD AT THE BOAT	MOSS BLUFF	CALCASIEU	LA	06/20/90	OIL, MISC: MOTOR	0.00	U	H	O				
F90-2712	PE	CHEVRON USA, INC	LEASE RYCADE	PARKS	ST. MARTIN	LA	06/25/90	OIL: CRUDE	5.00	G	FP	O				
F90-2716	PE	CITGO REFINERY	PO BOX 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	06/25/90	OIL, FUEL: NO. 2	2.00	G	F	O				
F90-2758	PE	SUNBELT COMMODITIES		MONTEREY	CONCORDIA	LA	05/23/90	OIL:CRUDE	0.00	U		O				
F90-2775	PE		BENGAL MART NO. 2 LA 308	LAROSE	LAFOURCHE	LA	06/29/90	OIL: DIESEL	6.00	G	H	O				
F90-2814	PE	ATLAS PROCESSING CO	3333 MIDWAY ST	SHREVEPORT	CADDO	LA	07/05/90	UNKNOWN OIL	0.00	U	F	O				
F90-2819	PE	GEMINI EXPLORATION	LAKE CADDO, SEC26 T20N		CADDO	LA	07/10/90	OIL:CRUDE	10.00	G	P	O				
F90-2828			HACKBERRY FIELD	CAMERON	CAMERON	LA	07/06/90	OIL: CRUDE	30.00	G	U	O				
F90-2842	PE	CONOCO		ST. MARTINVILLE	ST. MARTIN	LA	07/09/90	OIL: CRUDE	2.00	B	P	O				
F90-2849			BELL RIVER DOCKS AT MILE	BELLE RIVER	ST. MARTIN	LA	07/09/90	GASOLINE: CASINGHEAD	1.00	B	V	O				
F90-2857	PE	GEMINI EXPLORATIONS INC		SHREVEPORT	CADDO	LA	07/10/90	OIL: CRUDE	10.00	G	P	O				
F90-2864	PE	SHELL WESTERN E & P	SEC 7 TNP 12S RNG 8E	NORCO	ST. CHARLES	LA	07/11/90	OIL: CRUDE	5.00	G	P	O				
F90-2881	PE	PATTERSON SHIP YARD	FREEMAN RD	PATTERSON	ST, MARY	LA	07/18/90	WASTE & BILGE OIL	0.00	U	F	O				
F90-2887	PE	CXY ENERGY	LEASE MM NO. 2 TANK	EUNICE	ACADIA	LA	07/13/90	OIL: CRUDE	4.00	B	P	O				
F90-2892	PE	CHEVRON USA	ROUTE 3, BOX 1244 CHEVRON	ABBEVILLE	VERMILION	LA	07/14/90	OIL: DIESEL	0.50	G	HF	O				
F90-2899	PE	SHELL OFFSHORE INC	WEST LAKE VERRET FIELD	MORGAN CITY	ST. MARY	LA	07/16/90	OIL: CRUDE	2.00	G	P	O				
F90-2901	PE	ASHLAND PIPELINE CO.	OUACHITA RIVER CROSSING	JONESVILLE	CATAHOULA	LA	07/16/90	OIL: CRUDE	3.00	B	P	O				
F90-2911			MILE 158 MISSISSIPI RIVER	VATHERIE	ST. JAMES	LA	07/18/90	UNKNOWN OIL	0.00	U	U	O				
F90-2923	LG	CITY OF LAFAYETTE, LA	200 TORONTO ST	LAFAYETTE	LAFAYETTE	LA	07/19/90	OIL, MISC: TRANSFORMER	1.50	G	F	O				
F90-2940	PE	SHELL WESTERN E&P			IBERVILLE	LA	07/20/90	OIL: CRUDE	0.00	U	P	O				
F90-2962	PE	CHEVRON USA, INC	CHEVRON FACILITY	INTERCOASTAL CITY	VERMILION	LA	07/23/90	JET A - JET FUEL AND	165.00	G	F	O				
F90-2970	PE	JAMES RIVER CORP.	THE WEST END OF HWY 964	ST. FRANCISVILLE	W. FELICIANA	LA	07/24/90	OIL: DIESEL	200.00	G	F	O				
F90-3023	PE	TEXACO INC	PLUMB BOB FIELD	HENDERSON	ST. MARTIN	LA	07/29/90	OIL: CRUDE	1.00	G	F	O				
F90-3040			44 E. MAIN	PATTERSON	ST, MARY	LA	07/31/90	DIESEL	2.00	G	V	O				
F90-3044			5800 EAST BROAD ST. IN	LAKE CHARLES	CALCASIEU	LA	07/31/90	UNKNOWN OIL	0.00	U	U	O				
F90-3046	PE	CHOTIN TRANSPORTATION CO.	SCENIC HWY BERTH NO. 1	BATON ROUGE	E. BATON ROUGE	LA	08/01/90	GASOLINE: AUTOMOTIVE	5.00	G	V	O				
F90-3053			CALCASIEU RIVER 1/2 MILE	LAKE CHARLES	CALCASIEU	LA	08/01/90	UNKNOWN OIL	0.00	U	U	O				
F90-3081	PE	LINDER OIL CO.	PETERMAN NO.1 PLATFORM	WHITECASTLE	IBERVILLE	LA	08/04/90	CONDENSATE	2.00	B	O	O				
F90-3100	PE	STEPHENS TRUCKLINES INC.	U.S. HWY 171 IN THE	HORNBECK	VERNON	LA	08/07/90	GASOLINE: AUTOMOTIVE	0.00	U	H	O				
F90-3101	PE	P-C	2618 HWY 182 IN THE DITCH	PATTERSON	ST. MARY	LA	08/06/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-3118	PE	EXXON		PARADIS	ST. CHARLES	LA	08/08/90	BURNT ENGINE OIL	5.00	G	F	O				
F90-3119	PE	MS. CHEMICAL EXPRESS	US 171	HORNBECK	VERNON	LA	08/07/90	GASOLINE: AUTOMOTIVE	5000.00	G	H	O				
F90-3122		ORYX EMERGY	20 MI SSE PATHERSON, LA	MORGAN CITY	ST. MARY	LA	08/02/90	OIL:CRUDE	500.00	B	P	O				
F90-3128	PU	P-C	LOT NEXT TO CALLER'S	JEANERETTE	IBERIA	LA	08/02/90	UNKNOWN OIL	0.00	U	F	O				
F90-3145	FG	BARKSDALE AIR FORCE BASE	2CSG/DEV	BARKSDALE AFB	BOSSIER	LA	08/09/90	JET FUEL: JP-4	100.00	G	F	O				
F90-3146	PE	ORYX ENERGY CO	HWY 309	CHACAHOULA	LAFOURCHE	LA	08/09/90	OIL: CRUDE	1.00	B	F	O				
F90-3148	PE	SHELL OFFSHORE INC	WEST LAKE VERRET WELL;	MORGAN CITY	ST. MARTIN	LA	08/09/90	OIL: CRUDE	5.00	G	P	O				
F90-3149	PE	UNION EXPLORATION PARTNER	BIG BAYOU PIGEON FIELD		IBERIA	LA	08/10/90	OIL: CRUDE	0.50	B	F	O				
F90-3158	PE	EXXON PETROLEUM	PO BOX 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	08/12/90	GASOLINE: AUTOMOTIVE	1.00	B		O				
F90-3159	PE	EXXON SHIPPING CO.	BRAVO DOCK CITGO REFINERY	LAKE CHARLES	CALCASIEU	LA	08/12/90	GASOLINE: AUTOMOTIVE	5.00	G	V	O				
F90-3162			COON ISLAND REACH C DOCK	WEST LAKE	CALCASIEU	LA	08/13/90	UNKNOWN OIL	1.00	G	U	O				
F90-3164	PE	ULTRA MAR OIL AND GAS	S49 T13S R6E	NEW IBERIA	IBERIA	LA	08/13/90	OIL: CRUDE	0.50	B	F	O				
F90-3179	PE	CITGO PIPELINE CO		HACKBERRY	CALCASIEU	LA	08/14/90	OIL: CRUDE	20.00	B	P	O				
F90-3202	PE	SOUTHERN RAILROAD	2201 ST FERDINAND	NEW ORLEANS	ORLEANS	LA	08/16/90	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F90-3204	PE	NORFOLK SOUTHERN RAILROAD	AT THE NORFOLK SOUTHERN	NEW ORLEANS	ORLEANS	LA	08/16/90	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F90-3214		UNKNOWN	VERMILLION BLOCK 190 GULF			LA	08/22/90	UNKNOWN OIL DIESEL	44.00	B	O	O				
F90-3227	PE	CRYSTAL OIL	IN A SMALL POND NEAR LAKE	SPRINGHILL	WEBSTER	LA	08/19/90	UNKNOWN OIL	0.00	U	U	O				
F90-3229	PE	WESTON SERVICES INC.	LCH HAZWASTE SITE 7843	CARLYSS	CALCASIEU	LA	08/20/90	LIQUID CHLORINATED	5.00	G	F	O				
F90-3235	PE	SHELL WESTERN E&P	SHELL WESTERN E&P	PLAQUEMINE	IBERVILLE	LA	08/21/90	OIL: CRUDE	1.00	G	F	O				
F90-3238	PE	WESTON SERVICES INC.	CARYLSS WEST PIT NO. 1	CARLYSS	CALCASIEU	LA	08/21/90	LIQUID CHLORINATED	5.00	G	F	O				
F90-3241	PE	CITGO REFINERY	CITGO REFINERY HWY 108	LAKE CHARLES	CALCASIEU	LA	08/22/90	OIL: CRUDE	1.00	B	P	O				
F90-3244	PE	CHEVRON U.S.A., INC.	MOORE SAMS FIELD OFF OF	VENTRESS	POINTE COUPEE	LA	08/22/90	OIL: CRUDE	50.00	B	F	O				
F90-3269		GLANDY GROW	BAYOU BEFF MORGAN CITY	AMELIA	ST. MARY	LA	/ /	DIESEL OIL	1.00	B	V	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F90-3293	PE	SHELL WESTERN E&P	BAYOU SORREL FIELD	BAYOU SORREL	IBERVILLE	LA	08/27/90	OIL: CRUDE	0.50	G	F	O				
F90-3298	PE	CENTRAL BOAT	MM 126 EAST BANK	NORCO	ST. CHARLES	LA	08/28/90	OIL, FUEL: NO. 6	1.00	B	V	O				
F90-3306	PE	ORYX ENERGY CO.	HWY 165	KINDER	ALLEN	LA	08/28/90	OIL: CRUDE	30.00	B	P	O				
F90-3307	PE	SHELL WESTERN E&P	LAT 30 09' 48" LONG 91	BAYOU SORREL	IBERVILLE	LA	08/28/90	OIL: CRUDE	1.00	G	F	O				
F90-3327	PE	UMC PETROLEUM	MAIN PASS BLOCK 138, 30	VENICE	PLAQUEMINES	LA	09/04/90	OIL:CRUDE	10.00	G	F	O				
F90-3330	PE	GULF STATES UTILITIES CO.	HWY 103, 2 LOCATION 1/10	LEONVILLE	ST. LANDRY	LA	08/30/90	(NON PCB) TRANSFORMER	42.00	G	F	O				
F90-3339	PE	PLACID REFINING COMPANY	1.5 MILES SOUTH OF BOYCE	BOYCE	RAPIDES	LA	08/19/90	OIL: CRUDE	1000.00	B	F	O				
F90-3366	PE	TEXACO INC	PLUMB BOB FIELD	HENDERSON	ST. MARTIN	LA	09/04/90	OIL: CRUDE	2.00	G	F	O				
F90-3369	PE	SHELL WESTERN E&P	ATCHAFALYA BASIN	MORGAN CITY	ST. MARTIN	LA	09/04/90	OIL: CRUDE	1.00	G	F	O				
F90-3374	PE	SHELL WESTERN E&P	ATCHAFALYA BASIN		ST. MARTIN	LA	09/05/90	OIL: CRUDE	0.50	G	P	O				
F90-3378	PE	ENRON LA. ENERGY CO.	NEXT TO STATE HWY 331	ERATH	VERMILION	LA	09/05/90	NATURAL GAS LIQUIDS	0.00	U	P	O				
F90-3383	PE	CITGO PIPELINE		VINTON	CALCASIEU	LA	09/06/90	OIL: CRUDE	2.00	B	P	O				
F90-3398	PE	CITGO REFINERY	A-DOCK HWY 108	LAKE CHARLES	CALCASIEU	LA	09/06/90	OILY BALLAST (MOSTLY	5.00	G	F	O				
F90-3405	PE	CONOCO	CONOCO DOCK NO.2 OFF I-10	WEST LAKE	CALCASIEU	LA	09/08/90	OIL, FUEL: NO. 6	2.00	B	V	O				
F90-3412	PE	TEXACO INC	PLUM BOB FIELD	HENDERSON	ST. MARTIN	LA	09/09/90	OIL: CRUDE	5.00	G	F	O				
F90-3423	PU	LAFAYETTE UTILITY SYSTEMS	200 NORTH BUCHANAN ST.	LAFAYETTE	LAFAYETTE	LA	09/10/90	OIL, MISC: TRANSFORMER	1.00	G	F	O				
F90-3435	PE	CITGO PIPELINE CO		MOORINGSPORT	CADDO	LA	09/11/90	OIL: CRUDE	72.00	B	P	O				
F90-3444	PE	SCHLUMBERGER WELL SVCS.	SCHLUMBERGER FACILITY	HOUMA	TERREBONNE	LA	09/11/90	UNKNOWN OIL	0.00	U	U	O				
F90-3455		UNKNOWN	CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	09/13/90	UNKNOWN OIL	0.00	U	U	O				
F90-3481	PE	L & R TRUCKING	INTERSECTION OF STATE HWY	SINGER	BEAUREGARD	LA	09/14/90	OIL, FUEL: NO. 2	0.00	U	H	O				
F90-3491	PE	GRACE PETROLEUM	INTERSECTION OF 1ST AVE	LAKE CHARLES	CALCASIEU	LA	09/17/90	CONDENSATE, LIGHT	100.00	B	F	O				
F90-3497	PE	BEACHER-HOWARD WELL SVC.	OFF OF EVANGALINE HWY	EVANGALINE	JEFFERSON DAVIS	LA	09/14/90	OIL: CRUDE	0.00	U	F	O				
F90-3501	PE	EXXON REFINERY	POB 551 SCENIC HWY	BATON ROUGE	E. BATON ROUGE	LA	09/18/90	OIL, FUEL: NO. 2	8.00	G	F	O				
F90-3514	PE	CITGO REFINERY	HWY 108	LAKE CHARLES	CALCASIEU	LA	09/19/90	OIL: CRUDE	0.50	B	P	O				
F90-3532		UNKNOWN	INTERSECTION OF ICW AND	SULPHUR	CALCASIEU	LA	09/20/90	OIL: DIESEL EST. OVER	200.00	G	V	O				
F90-3571		UNKNOWN	ON COLUMBIA SOUTHERN RD	LAKE CHARLES	CALCASIEU	LA	09/28/90	UNKNOWN OIL	0.00	U	U	O				
F90-3581	PE	CITGO REFINERY	CITGO REFINERY HWY 108	LAKE CHARLES	CALCASIEU	LA	09/29/90	RESID - HEAVY BLACK OIL	50.00	B	F	O				
F90-3612	PE	ULTRAMAR OIL AND GAS	SE AVERY ISLAND	NEW IBERIA	IBERIA	LA	09/23/90	OIL: CRUDE	2.50	B	F	O				
F90-3626	PU	LAFAYETTE UTILITY SYSTEMS	116 ROSIE	LAFAYETTE	LAFAYETTE	LA	09/25/90	OIL, MISC: TRANSFORMER	3.00	G	F	O				
F91-0004	PE	CONOCO	OVERPASS OF I-10 AND	WESTLAKE	CALCASIEU	LA	10/01/90	UNKNOWN OIL	5.00	G	P	O				
F91-0008	PE	ARCADIAN CORP	INTERSTATE 10 WEST	LAKE CHARLES	CALCASIEU	LA	10/01/90	OIL, MISC: LUBRICATING	0.00	U	F	O				
F91-0010	PE	DIXIE MARINE INC.	CALCASIEU REFINING	LAKE CHARLES	CALCASIEU	LA	10/02/90	OIL, FUEL: NO. 2	2.00	B	V	O				
F91-0025	PE	CITGO	CITGO REFINERY HWY 108	LAKE CHARLES	CALCASIEU	LA	10/03/90	GASOLINE: AUTOMOTIVE	10.00	B	F	O				
F91-0026	PE	CITGO PIPELINE		MOORINGSPORT	CADDO	LA	10/03/90	OIL:CRUDE	60.00	B	P	O				
F91-0031	PE	CONOCO	OVERPASS OF I-10 SAMPSON	WESTLAKE	CALCASIEU	LA	10/01/90	SLURRY OIL	5.00	G	P	O				
F91-0049	PE	MCALLISTER TOWING CO.	LAKE CHARLES PORT BERTH	LAKE CHARLES	CALCASIEU	LA	10/04/90	OIL, FUEL: NO. 2	8.00	B	V	O				
F91-0054	PE	GULF STATES UTILITIES CO.	FRENCH SETTLEMENT	BATON ROUGE	EAST BATON ROUGE	LA	10/03/90	TRANSFORMER OIL	4.00	G	F	O				
F91-0063	PE	ASHLAND PIPELINE CO.	1 MILE EAST OF HWY 124	JONESVILLE	CATAHOULA	LA	10/05/90	OIL:CRUDE	48.00	B	P	O				
F91-0072		UNKNOWN	DOW CHEMICAL	BATON ROUGE	EAST BATON ROUGE	LA	10/07/90	UNKNOWN OIL	0.00	U	U	O				
F91-0102	PE	SHELL WESTERN	LA29' 51.2 N LO 91' 13.4	BELLE RIVER		LA	10/08/90	OIL:CRUDE	3.00	G	F	O				
F91-0124		UNKNOWN	770 ALLENDALE DRIVE	JENNINGS	JEFFERSON DAVIS	LA	10/13/90	UNKNOWN OIL	0.00	U	U	O				
F91-0132	PE	SHELL WESTERN E & P	WESTLAKE BARRAT 12 MI N	MORGAN CITY	ST. MARTIN	LA	10/15/90	OIL:CRUDE	0.50	G	P	O				
F91-0141	PE	SHELL WESTERN E & P	ATCHAFALYA BASIN		ST. MARTIN	LA	10/16/90	OIL:CRUDE	3.00	G	P	O				
F91-0143	PU	LAFAYETTE UTILITY	INTERSECTION OF E.	LAFAYETTE	LAFAYETTE	LA	10/17/90	OIL, MISC: TRANSFORMER	10.00	G	F	O				
F91-0156	PE	NORFOLK SOUTHERN RAILROAD	FLORIDA AVE MILEPOST	NEW ORLEANS	ORLEANS	LA	10/22/90	ISOPROPYLAMINE	100.00	G	R	O				
F91-0167	PE	QUEST ENERGIES INC.	ROUTE 1, NEAR TO TOLEBO	NOBLE	SABINE	LA	10/21/90	UNKNOWN OIL	300.00	B	F	O				
F91-0169	PE	BURK ROLTY	LA ST HWY 23 THEN BY BOAT	WEST PT. A-LA-HACHE	PLAQUEMINES	LA	10/20/90	OIL:CRUDE	1.50	B	F	O				
F91-0182	PE	MARATHON PETRO	MARATHON AVE	GARYVILLE	ST. JOHN THE BAPTIS	LA	10/23/90	UNKNOWN OIL	0.00	U	FU	O				
F91-0199	PE	UNION EXPLORATION PARTNER	NORTH FRESH WATER BAYOU	INTERCOASTAL CITY	VERMILION	LA	10/27/90	CONDENSATE	100.00	B	F	O				
F91-0202	PE	KERR-MCGEE	LA RTE 7 S	COTTON VALLEY	WEBSTER	LA	10/26/90	OIL:CRUDE	5.00	B	F	O				
F91-0230	PE	CASTROL INC.	1981 SOUTH WESTPORT	PORT ALLEN	WEST BATON ROUGE	LA	10/30/90	OIL:CRUDE	0.50	G	F	O				
F91-0232	PE	EXXON PIPELINE	SXN 1 T17S R22E	DELTA FARMS	LAFOURCHE	LA	10/30/90	OIL:CRUDE	5.00	G	P	O				
F91-0242	PE	CONOCO, INC.	VILLE PLATTE FIELD	VILLE PLATTE	EVANGELINE	LA	10/31/90	OIL, MISC: LUBRICATING	5.00	B	F	O				
F91-0247	PE	TENNESSEE GAS PIPELINE	HWY 317 NEAR CABOT CORP	CENTERVILLE	ST. MARY	LA	11/01/90	UNKNOWN OIL	0.00	U	P	O				
F91-0279	PE	CONOCO INC.	PAK TANK ROAD, PECAN	CARLYASS	CALCASIEU	LA	11/03/90	OIL: DIESEL	2.00	G	V	O				
F91-0294	PE	CONOCO INC	TEPETATE SEPARATOR	BASILE	ACADIA	LA	11/03/90	OIL:CRUDE	2.00	B	F	O				
F91-0303	PE	ARCO OIL AND GAS COMPANY	CLIFFS DRILLING BARGE 3	GUEYDAN	CAMERON	LA	11/05/90	OIL BASE MUD	10.00	B	V	O				
F91-0311	PE	TRAILER MARINE TRANSPORT	TRAILER MARINE TRANSPORT	LAKE CHARLES	CALCASIEU	LA	11/06/90	OIL, MISC: LUBRICATING	10.00	G	F	O				
F91-0323	PE	VICKERS TOWING COMPANY	EXXON DOCK FACILITY BERTH	BATON ROUGE	EAST BATON ROUGE	LA	11/07/90	JET FUEL: JP-4	5.00	G	V	O				
F91-03256	PE	SUNSHINE OIL AND STORAGE	MONROE TERMINAL HW 165	MONROE	OUACHITA	LA	07/29/91	GASOLINE: AUTOMOTIVE	214.00	B	F	O				
F91-0367	PE	EXXON PIPELINE CO.	EAST SIDE OF HWY 71 1/4	ELCHER	CADDO	LA	11/13/90	OIL:CRUDE	15.00	B	P	O				
F91-0390	PE	SHELL WESTERN E & P	ATCHAFALAYA BASIN	BELLE RIVER	ST. MARTIN	LA	11/15/90	OIL:CRUDE	3.00	G	F	O				
F91-0391	LG	CITY OF LAFAYETTE, LA	203 NORTHWOOD	LAFAYETTE	LAFAYETTE	LA	11/15/90	OIL, MISC: TRANSFORMER	1.00	G	F	O				
F91-0402		*SHELL WESTERN E & P*	*16M NW OF MORGAN CITY LAT*	*MORGAN CITY*	*ST. MARY*	LA	11/15/90	OIL:CRUDE	3.00	G	F	O				
F91-0409		AHAS PROCESSING CO.	333 MIDWAY ST.	SHREVEPORT	CADDO	LA	11/11/90	OIL:CRUDE	1.00	B	F	O				
F91-0411		EXXON	2230 HWY 1 NORTH	PORT ALLEN	WEST BATON ROUGE	LA	11/11/90	SLOPE LUBE OIL	30.00	G	F	O				
F91-0414		CITCO PIPELINE CO.	US HWY 80, 500' WEST OF	BOSSIER	BOSSIER	LA	11/11/90	OIL:CRUDE	600.00	B	P	O				
F91-0417	PE	MOBILE EXPLORATION	BAYOU BLUE FIELD	PLAQUEMINES	IBERVILLE	LA	11/16/90	OIL:CRUDE	1.00	B	P	O				
F91-0421		UNKNOWN	PORT FOURCHON	PORT FOURCHON	LAFOURCHE	LA	11/16/90	UNKNOWN OIL	0.00	U	U	O				
F91-0423			EXXON REFINERY DOCK MILE	BATON ROUGE	EAST BATON ROUGE	LA	11/17/90	WASTE OIL/LUBRICANTS -	1.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mats.	Cause	Medi.	TDD#	Sour ce Co
F91-0424	PE	NOMECO OIL & GAS INC.	CHACAHOULA FIELD	THIBODAUX	LAFOURCHE	LA	11/17/90	OIL:CRUDE	6.00	B	F	O				
F91-0426	PE	CONOCO REFINERY	CONOCO DOCKS	WESTLAKE	CALCASIEU	LA	11/17/90	THERMAL TAR	2.00	B	F	O				
F91-0429	PE	AMERADA HESS	200 DOUGLAS RD	MARRERO	JEFFERSON	LA	11/17/90	OIL, FUEL: NO. 6	2000.00	B	F	O				
F91-0434	PE	EXXON REFINERY	EXXON DOCK POB 551 SCENIC	BATON ROUGE	EAST BATON ROUGE	LA	11/19/90	GASOLINE: AUTOMOTIVE	1.00	G		O				
F91-0448	PE	EXXON REFINERY	POB 551 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	11/20/90	OIL: DIESEL	1.00	B		O				
F91-0458	PE	RICHLAND OIL SALVAGE	BEE BAYOU RD.	RICHLAND	RAYVILLE	LA	11/29/90	WASTE OIL	0.00	U	F	O				
F91-0489	PE	SOUTHERN PACIFIC R/R	NEAR RAILYARD	LAFAYETTE	LAFAYETTE	LA	11/22/90	OIL: DIESEL	1000.00	G	R	O				
F91-0493	PE	SHELL OIL COMPANY	WEEKS ISLAND FIELD	LYDIA	IBERIA	LA	11/24/90	OIL:CRUDE	7.00	B	O	O				
F91-0495		UNKNOWN	HWY 190 WEST. PLANNER	DE RIDDER	BEAUREGARD	LA	11/24/90	UNKNOWN OIL	0.00	U	FU	O				
F91-0502		UNKNOWN	MALLARD BAY FIELD OFF	LAKE ARTHUR	JEFFERSON DAVIS	LA	11/26/90	OIL BASE MUD	10.00	G	F	O				
F91-0517	PE	TEXACO INC	PLUM BOB FIELD		ST. MARTIN	LA	11/28/90	OIL:CRUDE	1.00	G	F	O				
F91-0537	PE	ASHLAND OIL CO.	MISSISSIPPI RIVER MILE	KENNER	JEFFERSON	LA	/ /	OILY CARBON BLACK	0.00	U	V	O				
F91-0542	PE	UNION OIL	TIGER LAGOON FACILITY	ERATH	VERMILLION	LA	12/05/90	DIESEL	30.00	G	V	O				
F91-0551	PE	MARATHON OIL CO	HAYNESVILLE FIELD	HAYNESVILLE	CLAIBORNE	LA	11/30/90	OIL:CRUDE	8.00	B	F	O				
F91-0557	PE	CITGO	CITGO PETROLEUM HWY 108	LAKE CHARLES	CALCASIEU	LA	11/30/90	OIL: DIESEL	50.00	G	F	O				
F91-0567	PE	EXXON CO. USA	PORT ALLEN 2230 HWY 1 N.	PORT ALLEN	WEST BATON ROUGE	LA	12/02/90	OIL, MISC: LUBRICATING	10.00	G	F	O				
F91-0570	PE	MARATHON PETRO	POB AC MARITHON AVE AND	GARYVILLE	ST. JOHN THE BAPTIST	LA	12/03/90	RESIDUAL OIL	2.00	G	F	O				
F91-0578		UNKNOWN	1610 ROBERT E LEE	NEW ORLEANS	ORLEANS	LA	12/04/90	GASOLINE: AUTOMOTIVE	0.00	U	FU	O				
F91-0582		UNKNOWN	MISSISSIPPI RIVER MM 232	BATON ROUGE	EAST BATON ROUGE	LA	12/04/90	UNKNOWN OIL	0.00	U		O				
F91-0591	PE	CITGO PIPELINE	NEAR HWY 100 AT THE CITY	EVANGELINE	ACADIA	LA	12/05/90	OIL:CRUDE	5.00	B	P	O				
F91-0615	PE	SHELL WESTERN E & P	WEEKS ISLAND FIELD	LYDIA	IBERIA	LA	12/07/90	OIL:CRUDE	2.00	B	F	O				
F91-0616	PE	SHELL WESTERN E & P		BELL RIVER	ST. MARTIN	LA	12/07/90	OIL:CRUDE	4.00	G	F	O				
F91-0623	PE	KOCH GATHERING	HWY 377	GROSSTE STATE	IBERVILLE	LA	12/09/90	OIL:CRUDE	5.00	B	P	O				
F91-0639	PE	EXXON COMPANY USA	LAT\LONG 300018902211	KENNER	ST. CHARLES	LA	12/12/90	OIL:CRUDE	30.00	B	O	O				
F91-0640	PE	OXY ENERGY INC.	5 MILES FROM CITY ON	EUNICE	ACADIA	LA	12/11/90	OIL:CRUDE	1.00	B	F	O				
F91-0648	PE	FREDERICKS MACHINE SHOP	ACADIANA REGIONAL AIRPORT	NEW IBERIA	IBERIA	LA	12/13/90	UNKNOWN OILS	0.00	U	F	O				
F91-0660	PE	AMOCO PRODUCTION COMPANY	BLACKLAKE	HACKBERRY	CAMERON	LA	12/16/90	OIL	14700.00	G	FP	O				
F91-0661	PE	CONOCO INC.	NO.2 DOCK CONOCO REFINERY	WESTLAKE	CALCASIEU	LA	12/14/90	OIL: DIESEL	10.00	G		O				
F91-0664	PE	MIKE HOOK'S DREDGING YARD	CALCASIEU RIVER MIKE	WESTLAKE	CALCASIEU	LA	12/14/90	WASTE OIL/LUBRICANTS -	0.00	U	V	O				
F91-0670	PE	MOBILE EXPLORATION & PRO.	BAYOU BLUE FIELD S. OF	IBERVILLE	IBERVILLE	LA	12/15/90	OIL:CRUDE	3.00	B	F	O				
F91-0677	PE	EXXON REFINERY	POB 551 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	12/17/90	PROCESS GAS OIL	3.00	P	P	O				
F91-0711	PE	CALCASIEU REFINING CO.	POD 6028 TANK FARM RD.	LAKE CHARLES	CALCASIEU	LA	12/20/90	JET FUEL: JP-4	3.00	B		O				
F91-0718	PE	MIKE HOOKS CO	PO BOX 1525 MIKE HOOKS RD	WESTLAKE	CALCASIEU	LA	12/20/90	OIL: DIESEL	200.00	G	F	O				
F91-0726	PE	UNKNOWN	CHARENTON DRAINAGE DITCH	FRANKLIN	ST. MARY	LA	12/27/90	OILS,FUEL:NO.2-D	0.00	U	U	O				
F91-0727	PE	ULTRA MAR PRODUCTION	E.A. MCILHENNY #1		ST. MARY	LA	12/27/90	OIL:CRUDE	4.00	B	F	O				
F91-0728	PE	INTERNATIONAL PETROLEUM	14890 INTERCOSTAL DRIVE	NEW ORLEANS	ORLEANS	LA	11/30/90	WASTE	0.00	U	F	O				
F91-0729	PE	FREEPORT MCMORAN	VERMILLION AREA - BLOCK		VERMILION	LA	12/21/90	DIESEL	20.00	G	O	O				
F91-0756	PE	CHEVRON U.S.A.	EAST HACKBERRY FIELD	SULPHUR	CAMERON	LA	12/24/90	OIL:CRUDE	1.00	B	F	O				
F91-0788	PE	TEXACO PIPELINE	WALET STATION OFF OF LA	NEW IBERIA	IBERIA	LA	12/26/90	OIL:CRUDE	5.00	B	P	O				
F91-0799	PE	ULTRAMAR PRODUCTION CO	E.A.MCLHENNY PRODUCTION	NEW IBERIA	IBERIA	LA	12/27/90	OIL:CRUDE	4.00	B	V	O				
F91-0801	PE	OXY USA	SOUTH OF I-10 BAYOU DES	BATON ROUGE	IBERVILLE	LA	12/27/90	OIL:CRUDE	30.00	B	P	O				
F91-0804	PE	CARDINAL OIL & GAS	OAKLEY FIELD	NAPOLEONVILLE	ASSUMPTION	LA	12/28/90	OIL:CRUDE	100.00	G	U	O				
F91-0818	PE	SCURLOCK OIL CO	3 MI W OF GILLIAM, LA	GILLIAM	CADDO	LA	12/28/90	OIL:CRUDE	10.00	B	P	O				
F91-0821			VINTON DRAINAGE DITCH	VINTON	CALCASIEU	LA	12/28/90	OIL:CRUDE	0.00	U	U	O				
F91-0826	PE	INTERNATIONAL PETROLEUM	CSX RAIL YARD CHANTILLY	NEW ORLEANS	ORLEANS	LA	12/29/90	WASTE CRANK CASE	1.00	G	R	O				
F91-0854			B DOCK CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	01/02/91	UNKNOWN LIGHT OIL	0.00	U		O				
F91-0855	PE	ULTRAMAR PRODUCTION	McIHENY NO. 1 PRODUCTION	NEW IBERIA	IBERIA	LA	01/02/91	OIL:CRUDE	5.00	B		O				
F91-0862	PE	CITGO REFINERY	PO BOX 1562 HWY 108	LAKE CHARLES	CALCASIEU	LA	01/03/91	OIL:CRUDE	1.00	G	P	O				
F91-0889	PE	ENRON OIL TRADING & TRANS	OFF OF LA HWY 3059 AT THE	IOWA	CALCASIEU	LA	01/06/91	OIL:CRUDE	60.00	B	H	O				
F91-0905	PE	BACH ENERGY CO	CHARLIE JONES RD BY	STANLEY	DESOTO	LA	01/02/91	OIL:CRUDE	0.00	U	F	O				
F91-0910		E.A. MEILHANNY	#1 PRODUCTION FACILITY	IBERIA PARRISH		LA	01/02/91	OIL:CRUDE	4.00	B		O				
F91-0911	PE	STONE PETROLEUM	WAREHOUSE BAYOU SEC 18,		IBERIA	LA	12/27/90	OIL:CRUDE	10.00	B	P	O				
F91-0915	PE	GOODRICH OIL	BAY JAQUE LAT 29 17 42 N		LAFOUCHE	LA	01/08/91	OIL:CRUDE	40.00	B	F	O				
F91-0938		TAYLOR ENERGY CO.	W. HACKBERRY FIELD,		CAMERON	LA	01/08/91	OIL:CRUDE	8.00	G		O				
F91-0941	PE	ALL TUNE AND LUBE	2532 HICKORY ST.	METAIRIE	JEFFERSON	LA	12/10/90	OIL, MISC: MOTOR	0.00	U	F	O				
F91-0952	PE	ASHLAND PIPELINE CO.	OUACHITA RIVER	JONESVILLE	CATAHOULA	LA	01/10/91	OIL:CRUDE	1.00	B	P	O				
F91-0960		UNKNOWN	HOWARD AVENUE AND	NEW ORLEANS	ORLEANS	LA	01/10/91	OIL: DIESEL	0.00	U	U	O				
F91-0963		ASHLAND PIPELINE CO.	SEC31, T9N, R7E; 6M N OF		CARAHOULA	LA	01/10/91	OIL:CRUDE	2.00	B		O				
F91-0993	PE	EXXON COMPANY USA	PSS NO.1 FACILITY BAYOU		ST. MARTIN	LA	01/14/91	OIL:CRUDE	2.00	G	F	O				
F91-0995	PE	CHOTIN TRANSPORTATION	MM 231 WEST BANK ON	PORT ALLEN	WEST BATON ROUGE	LA	01/14/91	OIL, FUEL: NO. 2	10.00	G	V	O				
F91-1001		UNKNOWN	CAPITOL LAKE & HWY 10	BATON ROUGE	EAST BATON ROUGE	LA	01/16/91	BLACK OIL	2.00	B	U	O				
F91-1004	PE	SHELL WESTERN E & P	ATCHAFALAYA BASIN	MORGAN CITY	ST. MARY	LA	01/15/91	OIL:CRUDE	10.00	B	F	O				
F91-1009		UNKNOWN	SWING LEASE BAYOU		ST. MARTIN	LA	01/15/91	OIL:CRUDE	0.00	U	F	O				
F91-1020		HALL HOUSTON OIL CO.	VERMILLION AREA, BLOCK			LA	01/15/91	OIL:CRUDE	10.00	B	O	O				
F91-1026		CITIZEN	2140 TORTOISE DR.	MANDEVILLE	ST. TAMMANY	LA	01/14/91	WASTE OIL	1.00	G	F	O				
F91-1037	PE	GOODRICH OIL CO.	2MI NE OF ABBEVILLE SXN	ABBEVILLE	VERMILION	LA	01/18/91	OIL:CRUDE	10.00	B	F	O				
F91-1051	PE	UNION EXPLORATION PARTNER	EAST LAKE PALOURDE FIELD	AMELIA	ST. MARY	LA	01/20/91	CONDENSATE	25.00	G	FP	O				
F91-1066	PE	LE BEOUF TOWING	PECAN GROVE MARINE TERM.	CARLYSS	CALCASIEU	LA	01/21/91	OIL:CRUDE	5.00	B		O				
F91-1090		UNKNOWN	OUACHITA RIVER, NEAR THE	WEST MONROE	OUACHITA	LA	01/23/91	UNKNOWN OIL	0.00	U	U	O				
F91-1097	PE	SHELL CHEMICAL CO.	PO BOX 500	GEISMAR	ASCENSION	LA	01/23/91	HYDRO CARBONS (CUTTER	10.00	G	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Medi	TDD#	Source Co
F91-1108	PE	BARGE TRANSPORT	HWY 108 A DOCK	LAKE CHARLES	CALCASIEU	LA	01/25/91	OIL:CRUDE	2.00	G		O				
F91-1110	PE	BARGE TRANSPORT CO.	CITGO DOCK	LAKE CHARLES	CALCASIEU	LA	01/25/91	OIL:CRUDE	10.00	G		O				
F91-1115	PE	EXXON	OFFSHORE -SOUTH MARSH	LAFAYETTE	LAFAYETTE	LA	01/26/91	OIL:CRUDE	0.10	G	P	O				
F91-1118	PE	PAUL HARMS APPEX	EXXON REFINERY DOCK ON	BATON ROUGE	EAST BATON ROUGE	LA	01/27/91	THERMAL OIL	0.00	U	VF	O				
F91-1127		UNKNOWN	SHELL OIL TERMINAL-MILE	ST. JAMES	ST. JAMES	LA	01/28/91	OIL: DIESEL	0.00	U	U	O				
F91-1128	PE	EXXON CHEMICAL	P.O. BOX 241 4999 SCENIC	BATON ROUGE	EAST BATON ROUGE	LA	01/28/91	MIXTURE OF HYDROCARBONS	1500.00	P	F	O				
F91-1130	PE	COTGO REFINERY	CITGO TERMINAL DOCK A	LAKE CHARLES	CALCASIEU	LA	01/28/91	OIL, FUEL: NO. 6	5.00	G		O				
F91-1148	PE	T.L. JAMES INC	LA ALT 2	SUMMERFIELD	CLAIBORNE	LA	01/25/91	OIL:CRUDE	10.00	B	F	O				
F91-1149	PE	EXXON CO. USA	PA 68	AVERY ISLAND	IBERIA	LA	01/29/91	OIL:CRUDE	3.00	G	FP	O				
F91-1177			HWY 108 D DOCK	LAKE CHARLES	CALCASIEU	LA	02/01/91	UNKNOWN OIL	0.00	U		O				
F91-1182	PE	SCURLOCK OIL CO	HWY 71	GILLIAM	CADDO	LA	02/01/91	OIL:CRUDE	80.00	B	P	O				
F91-1183	PE	MURPHY OIL USA INC	SEC 10, T23N, R6W		CLAIBORNE	LA	02/01/91	OIL:CRUDE	36.00	B	F	O				
F91-1199	PE	TEXACO	LAKE SALADOR		ST. CHARLES	LA	02/04/91	CRUDE	40.00	B	F	O				
F91-1222	PE	TENNESSEE GAS PIPELINE	HWY 384	BELL CITY	CALCASIEU	LA	02/05/91	OIL: DIESEL	125.00	G	F	O				
F91-1237	PE	CONOCO	SEC 6 T11S, R6E	ST. MARTINVILLE	ST. MARTIN	LA	02/06/91	OIL:CRUDE	1.00	G	F	O				
F91-1246	PE	PLACID REFINING CO.	BIG ISLAND FIELD	RAPIDES	RAPIDES	LA	02/05/91	OIL:CRUDE	100.00	B	F	O				
F91-1271	PE	EXXON	LAT 29 53 02 N LONG 91	AVERY ISLAND	IBERIA	LA	02/11/91	OIL:CRUDE	4.00	B	F	O				
F91-1272	PE	CLARKES CAB	101 GLEASON	MINDEN	WEBSTER	LA	02/08/91	OIL, MISC: MOTOR,	0.00	U	F	O				
F91-1274	PE	CONOCO	SEC 67, T11S, R6E	ST. MARTINVILLE	ST. MARTIN	LA	02/11/91	OIL:CRUDE	0.02	G	P	O				
F91-1279	PE	CITGO REFINERY	CITGO REFINERY HWY 108	LAKE CHARLES	CALCASIEU	LA	02/12/91	OIL, HEAVY - "CAT FEED"	1.00	B	F	O				
F91-1290	PE	SAFETY KLEEN	14 26TH ST	KENNER	JEFFERSON	LA	02/13/91	OIL, MISC: MINERAL	50.00	G	H	O				
F91-1302	PE	CONOCO	CALCASIEU RIVER JUST	LAKE CHARLES	CALCASIEU	LA	02/15/91	OIL:CRUDE	0.00	U		O				
F91-1324	PE	CHEVRON OIL INC.	FALSE RIVER FIELD	BATON ROUGE	POINTE COUPEE	LA	02/19/91	OIL:CRUDE	20.00	G		O				
F91-1332	PE	CITGO PIPELINE	SEC 15, T20N, R15W	OIL CITY	CADDO	LA	02/20/91	OIL:CRUDE	10.00	B	F	O				
F91-1354	PE	SOURCE PETROLEUM INC.	.5 MILES OFF OF HWY 109	REEVES	ALLEN	LA	02/21/91	OIL:CRUDE	2.00	B	F	O				
F91-1355		UNKNOWN	BAYOU CROOKCHENE	ST. MARTINVILLE	ST. MARTIN	LA	02/22/91	UNKNOWN OIL	0.00	U		O				
F91-1360	PE	SCURLOCK OIL CO	DID NOT KNOW STREET NAMES	RODESSA	CADDO	LA	02/22/91	OIL:CRUDE	1.00	B	P	O				
F91-1367	FG	USNS POTOMAC	CITY DOCK NO. 2	BATON ROUGE	EAST BATON ROUGE	LA	02/23/91	OIL, FUEL: NO. 6	1.00	G		O				
F91-1389		UNKNOWN	UNNAMED CREEK INTO	EVANGELINE	ACADIA	LA	02/25/91	UNKNOWN OIL	0.00	U		O				
F91-1396	PE	MIKE HOOKS INC	409 MIKE HOOKS RD	WESTLAKE	CALCASIEU	LA	02/19/91	OIL: DIESEL	0.00	U	V	O				
F91-1397	PE	EXXON	NORTHEAST LAK VERRETT	NAPOLEONVILLE	ASSUMPTION	LA	02/12/91	LIGHT OIL CONDENSATE	10.00	B	P	O				
F91-1412	PE	EXXON REFINERY	DOCK MILE MARKER 233 ON	BATON ROUGE	EAST BATON ROUGE	LA	02/20/91	GASOLINE: AUTOMOTIVE	2.00	G	F	O				
F91-1420	PE	ASHLAND PIPELINE CO.	SEC 29, T9N, R1E - HWY	CLAYTON	CONCORDIA	LA	03/01/91	OIL:CRUDE	1.00	B	P	O				
F91-1433	PE	CITGO PETROLEUM	HIGHWAY 108	LAKE CHARLES	CALCASIEU	LA	03/03/91	PETROLEUM	0.00	U	F	O				
F91-1444	PE	CYPRESS OPERATING INC		MOORINGSPORT	CADDO	LA	03/02/91	OIL:CRUDE	30.00	B	F	O				
F91-1464	PE	AMERADA HESS CORP.	BAYOU DES ALLEMANDS	DES ALLEMANDS	LAFOURCHE	LA	03/05/91	EMULSION (OIL, WATER &	10.00	G	P	O				
F91-1470	PE	EXXON CHEMICAL CO	EXXON CHEMICAL 499 SCENIC	BATON ROUGE	EAST BATON ROUGE	LA	03/04/91	MIXED HYDROCARBONS	40.00	P	F	O				
F91-1477		UNKNOWN	NORTH OF ICWW - NORTH OF		VERMILLION	LA	02/25/91	OIL:CRUDE	3.00	B	O	O				
F91-1496	PE	SHELL PIPELINE	OFF OF HWY 1042	GREENSBERG	ST. HELENA	LA	03/08/91	OIL:CRUDE	0.00	U	P	O				
F91-1513	PE	SANTA FE MINERALS	ADJACENT TO EAST FORK OF	BAYOU SORREL	IBERVILLE	LA	03/11/91	OIL:CRUDE	5.00	B		O				
F91-1537	PE	HARBERT ENERGY CORP.	PORT BARRE OIL FIELD	PORT BARRE	ST. LANDRY	LA	03/13/91	OIL:CRUDE	13.00	B	F	O				
F91-1549	PE	DOW CHEMICAL	HWY 98	PAINCOURTDILLE	ASSUMPTION	LA	03/15/91	OIL: DIESEL	0.00	U	P	O				
F91-1556	PE	DELTA EXPRESS	1018 MARTHA HEBERT RD	BREAUX BRIDGE	ST. MARTIN	LA	03/02/91	OIL: DIESEL	4.00	B	F	O				
F91-1564	PE	COLAR EXPRESS	32 EAST AIRLINE ROAD	KINNER	JEFFERSON	LA	03/21/91	DIESEL	0.00	U	H	O				
F91-1576	PE	SCURLOCK OIL CO	HWY 169	SHREVEPORT	CADDO	LA	03/18/91	OIL:CRUDE	8.00	B	H	O				
F91-1586	PE	SCURLOCK OIL CO	GAMM RD. HIGHWAY 530	OIL CITY	CADDO	LA	03/20/91	OIL:CRUDE	1.00	B	P	O				
F91-1597	PE	AMERICAN EXPLORATION CO	5 MILES SOUTH OF TOWN	THIBODAUX	LAFOURCHE	LA	03/21/91	OIL:CRUDE	300.00	B	F	O				
F91-1599	PE	COLAR EXPRESS	NO. 32 EAST AIRLINE HWY	KENNER	JEFFERSON	LA	03/21/91	OIL: DIESEL	30.00	G	H	O				
F91-1613	PE	SHELL WESTERN E & P	WEST LAKE BERRET	BELLE RIVER	ST. MARTIN	LA	03/23/91	OIL:CRUDE	5.00	G	P	O				
F91-1623	PE	MI DRILLING FLUID	MI DRILL'G FLUID PLANT	WESTLAKE	CALCASIEU	LA	03/24/91	WASTE OIL/LUBRICANTS -	0.00	U	V	O				
F91-1629	PE	CONOCO TRANSPORTATION	CLIFTON MARINE TERMINAL	CARLYSS	CALCASIEU	LA	03/23/91	OIL:CRUDE	2000.00	B	F	O				
F91-1632	PE	TEXAS CRUDE	LAKE CHICO		ST. MARTIN	LA	03/21/91	UNKNOWN OIL	10.00	B	F	O				
F91-1635		UNKNOWN	2500 WILLIAMS BLVD	KENNER	JEFFERSON	LA	03/25/91	OILS,DIESEL : DIESEL	5.00	G	H	O				
F91-1640	PE	UNKNOWN	T11S,R9E.ATCHAFALAYA		ST MARTIN	LA	03/21/91	OIL:CRUDE	10.00	B	P	O				
F91-1664	PE	SCURLOCK OIL CO	HWY 170 W	GILLAM	CADDO	LA	03/27/91	OIL:CRUDE	10.00	B	P	O				
F91-1665	PE	SCURLOCK OIL CO		SHREVEPORT	CADDO	LA	03/27/91	OIL:CRUDE	120.00	B	P	O				
F91-1670	PE	ASHLAND PIPELINE CO.		JONESVILLE	CATAHOULA	LA	03/28/91	OIL:CRUDE	27.00	B	P	O				
F91-1681	PE	PENTAGON PETROLEUM	S14, T9N,R2E		LA SALLE	LA	03/21/91	UNKNOWN OIL	0.00	U	F	O				
F91-1684	PE	EXXON COMPANY, USA	PLATFORM 1 DUCK LAKE AREA		ST. MARTIN	LA	03/28/91	OIL:CRUDE	0.00	G	O	O				
F91-1699	PE	ENTERPRISE TRANSPORTATION	12 MIS. NO RUSTIN, ON HWY	RUSTIN	LINCOLN	LA	03/31/91	STYRENE	30.00	G	H	O				
F91-1715	PE	COUREGE TOWING	1130 WEST MAIN	NEW IBERIA	IBERIA	LA	04/01/91	OIL, MISC: MOTOR/DAY	10.00	G	F	O				
F91-1725	PE	ASHLAND OIL CO	1 MI NO OF JONESVILLE	JONESVILLE	CATAHOULA	LA	03/28/91	OIL:CRUDE	27.00	B	P	O				
F91-1741	PE	FINA OIL & CHEMICAL		LISBON	CLAIBORNE	LA	04/03/91	OIL:CRUDE	100.00	B	F	O				
F91-1742	PE	FINA OIL AND CHEMICAL CO		LISBON	CLAIBORNE	LA	04/03/91	OIL:CRUDE	100.00	B	F	O				
F91-1745	PE	VACCO MARINE INC	LA 3090 & LA 1	FOURCHON	LAFOURCHE	LA	04/03/91	OIL: DIESEL	35.00	G	H	O				
F91-1756			RIVER MILE 173.5	DONALDSONVILLE	ASCENSION	LA	04/05/91	OIL: DIESEL	0.00	U		O				
F91-1788	PE	EXXON REFINERY	EXXON REFINERY SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	04/08/91	JET FUEL: JP-1	3.00	G	V	O				
F91-1801	PE	LEESER TRUCKING	I-55 AND HIGHWAY 16		TANGIPAHOA	LA	04/09/91	OIL: DIESEL	6.00	G	H	O				
F91-1808	PE	TOTAL MINATOME CORP		PLAQUEMINE	IBERVILLE	LA	04/09/91	OIL:CRUDE	1.00	B	P	O				
F91-1818	PE	EXXON SHIPPING	MILEPOST 210 LOWER		IBERVILLE	LA	03/20/91	OIL:CRUDE	126000.00	G	V	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Caus e	Medi.	TDD#	Sour ce Co
F91-1823			HWY 90, EAST BANK OF	MORGAN CITY	ASSUMPTION	LA	04/10/91	UNKNOWN OIL	0.00	U	F	O				
F91-1825	PE	EXXON CO USA	DUCK LAKE FIELD		ST. MARTIN	LA	04/10/91	OIL:CRUDE	2.00	B	O	O				
F91-1826	PE	MARTECH INTERNATIONAL	PORT OF IBERIA MARTECH	NEW IBERIA	IBERIA	LA	04/10/91	UNKNOWN OIL	0.00	U	V	O				
F91-1831	PE	GULF STATES UTILITIES	RIVERBEND STATION OFF OF	ST. FRANCISVILLE	W. FELICIANA	LA	04/10/91	OIL: DIESEL	0.00	G	U	O				
F91-1847	PE	ATLAS PROCESSING CO.	3333 MIDWAY ST.	SHREVEPORT	CADDO	LA	04/12/91	OIL:CRUDE	15.00	B	F	O				
F91-1868	PE	UNITED GAS PIPELINE CO.	RT. 2 BOX 68	RINGOLD	BIENVILLE	LA	04/13/91	OIL, MISC: LUBRICATING	3.00	B	F	O				
F91-1869			MOBILE OIL DOCKS		CALCASIEU	LA	04/13/91	UNKNOWN OIL	2.00	G	U	O				
F91-1874	PE	HOWELL PETROLEUM CORP	GEORGE RD	SHREVEPORT	CADDO	LA	04/14/91	OIL:CRUDE	2.00	B	F	O				
F91-1906	PE	ATLAS PROCESSING CO	3333 MIDWAY ST	SHREVEPORT	CADDO	LA	04/17/91	OIL:CRUDE	1.00	B	F	O				
F91-1911			13N,8W SEC 2,150 YDS	ASHLAND	NATCHITOCHES	LA	04/17/91	OIL:CRUDE	0.00	U	F	O				
F91-1919	SG	STATE AGENCY	3333 MIDWAY ST INTO BUSHY	SHREVEPORT	CADDO	LA	04/17/91	OIL:CRUDE	1.00	B	F	O				
F91-1931	PE	EXXON CO USA	BATON ROUGE REFINERY POB	BATON ROUGE	EAST BATON ROUGE	LA	04/19/91	UNKNOWN OIL	1.00	G		O				
F91-1957	PE	APACHE CORP	OFF OF HWY 78 1 MILE	LIVONIA	POINTE COUPEE	LA	04/19/91	OIL:CRUDE	60.00	B	F	O				
F91-1968	PE	WESTERN CO OF N. AMERICA	WESTERN CO OF N. AMERICA	CROWLEY	ACADIA	LA	04/22/91	OIL: DIESEL	100.00	G	F	O				
F91-1976	PE	LAKE CHARLES STEVEDORES	PORT OF LAKE CHARLES 150	LAKE CHARLES	CALCASIEU	LA	04/19/91	OIL, FUEL: NO. 2	0.00	U		O				
F91-1978	PE	SHELL WESTERN E & P			ST. MARTIN	LA	04/23/91	OIL:CRUDE	2.00	G	O	O				
F91-1992			CITY SERVICE HWY	LAKE CHARLES	CALCASIEU	LA	04/24/91	UNKNOWN OIL	0.00	U		O				
F91-1999			CHANNEL AT MAGNOILA ST	LIVINGSTON	LIVINGSTON	LA	04/25/91	UNKNOWN OIL	0.00	U		O				
F91-2001	PE	ULTRAMAR OIL & GAS LTD.			ST. MARTIN	LA	04/25/91	OIL:CRUDE	0.00	U	O	O				
F91-2019	PE	EXXON REFINERY		BATON ROUGE	EAST BATON ROUGE	LA	04/26/91	OIL, FUEL: NO. 2	4.00	B	V	O				
F91-2030			BLACK BAYOU LAKE SPILLWAY	HOUSTON	CADDO	LA	04/26/91	UNKNOWN OIL	0.00	U		O				
F91-2032	PE	CITGO PIPELINE		LONG WOOD	CADDO	LA	04/27/91	OIL:CRUDE	250.00	B	P	O				
F91-2061	PE	GULF STATES UTILITIES	BEACHWOOD ST 1 POLE NORTH	BATON ROUGE	EAST BATON ROUGE	LA	04/29/91	OIL, MISC: MOTOR	20.00	G	F	O				
F91-2069	PE	SHELL CHEMICAL	RIVER ROAD	GEISMAR	ASCENSION	LA	04/30/91	LIGHT HYDROCARBONS	20.00	G	F	O				
F91-2079	PE	ENRON OIL TRADING & TRANS		HAYNESVILLE	CLAIBORNE	LA	05/01/91	OIL:CRUDE	15.00	B	P	O				
F91-2089	PE	UNKNOWN		MORGAN CITY	ST. MARY	LA	04/29/91	OILY SUBSTANCE	0.00	U	U	O				
F91-2095	PE	EXXON PIPELINE CO		RACELAND	LAFOURCHE	LA	05/02/91	OIL:CRUDE	0.00	U	F	O				
F91-2103		UNION EXPLORATION CORP	OFFSHORE ABOUT 50 MI	SHIP SHOAL		LA	04/17/91	OIL:CRUDE	1.00	G	O	O				
F91-2116	FG	USAF- ENGLAND AFB	COTILE LAKE	ALEXANDRIA	RAPIDES	LA	05/03/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F91-2121	PE	MORAN OIL CO	OFF STATE HWY 612	BOSSIER CITY	BOSSIER	LA	05/06/91	OIL:CRUDE	10.00	B	F	O				
F91-2129	PE	IMC FERTILIZER INC.	HWY 2	STERLINGTON	OUACHITA	LA	05/01/91	KEROSENE	0.00	U	F	O				
F91-2134	PE	EASTON CHEMICAL	4000 FRANCE RD PKWY BERTH	NEW ORLEANS	ORLEANS	LA	05/04/91	PETROLEUM DISTILLATE	1000.00	G	F	O				
F91-2139	PE	CITGO PIPELINE COMPANY		HOMER	CLAIBORNE	LA	05/04/91	OIL:CRUDE	100.00	B	P	O				
F91-2144			SOUTH OF I-10 CALCASIEU	LAKE CHARLES	CALCASIEU	LA	05/05/91	UNKNOWN OIL	0.00	U		O				
F91-2147	PE	CHEVRON U.S.A.	PROFIT ISLAND	ROUGAN	WEST BATON ROUGE	LA	05/05/91	OIL:CRUDE	40.00	B	F	O				
F91-2171	PE	MOBIL EXPLORATION & PRO.	EAST MUD LAKE FIELD	LAKE CHARLES	CAMERON	LA	05/07/91	CONDENSATE	42.00	G	F	O				
F91-2172	PE	MORAN OIL CO	SLIGO FIELD OFF HW 612	BOSSIER	BOSSIER	LA	05/06/91	OIL:CRUDE	10.00	B	F	O				
F91-2180	PE	MCDERMOT INC		AMELIA	ASSUMPTION	LA	05/08/91	OIL, MISC: MOTOR	60.00	G	F	O				
F91-2193	PE	EXXON CO USA	DUCK LAKE FIELD		ST. MARTIN	LA	05/09/91	OIL:CRUDE	10.00	G	F	O				
F91-2195	PE	EXXON CO., U.S.A.		BATON ROUGE	EAST BATON ROUGE	LA	05/08/91	CHLORINATED HYDROCARBONS	9450.00	P	F	O				
F91-2197	PE	COPOLYMER RUBBER & CHEM	5955 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	05/09/91	OIL, MISC: LUBRICATING	0.00	G	F	O				
F91-2203	PE	CITGO PETROLEUM	HWY 108	LAKE CHARLES	CALCASIEU	LA	05/09/91	TURBINE OIL	2.00	B	A	O				
F91-2215	PE	CHOTIN TRANSPORTATION	PORT 4 & 5	BATON ROUGE	EAST BATON ROUGE	LA	05/10/91	GASOLINE: AUTOMOTIVE	0.00	U	V	O				
F91-2219	PE	CITGO PIPELINE CORP	HWY 90	VINTON	CALCASIEU	LA	05/11/91	OIL:CRUDE	0.00	U	F	O				
F91-2257	PE	CONOCO INC		ST. MARTINSVILLE	ST. MARTIN	LA	05/14/91	OIL:CRUDE	1.00	B	F	O				
F91-2262	PE	TYSCO OIL AND GAS	6558 AZALEA DR	HOUSTON	CADDO	LA	05/13/91	OIL:CRUDE	0.00	U	F	O				
F91-2271	PE	FINA OIL AND CHEMICAL CO	FINA OIL & CHEMICAL 2423	VINTON	CALCASIEU	LA	05/14/91	OIL:CRUDE	10.00	B	F	O				
F91-2277			ST. MARTINSVILLE CENTRAL	LAFAYETTE	ST.MARTIN	LA	05/15/91	OIL:CRUDE	0.00	G	U	O				
F91-2279	PE	MARATHON OIL CO		HAINESVILLE	CLAIBORNE	LA	05/15/91	OIL:CRUDE	5.00	B	F	O				
F91-2290A	PE	CITY OF ALEXANDRIA	1414 PLANTERS COURT	ALEXANDRIA	RAPIDES	LA	05/05/91	OIL	0.00			O				
F91-2307	PE	MARATHON OIL CO		HAYNESVILLE	CLAIBORNE	LA	05/17/91	OIL:CRUDE	11.00	B	F	O				
F91-2311	PE	CONOCO INC.	GRACE DAVIDSON RD.	CARLYSS	CALCASIEU	LA	05/17/91	OIL, FUEL: NO. 6	1.00	G	F	O				
F91-2326			SCENIC HWY BATON ROUGE	BATON ROUGE	EAST BATON ROUGE	LA	05/20/91	OIL: DIESEL	0.00	U	U	O				
F91-2331	PE	EXXON CO USA	BATON ROUGE REFINERY 4045	BATON ROUGE	EAST BATON ROUGE	LA	05/20/91	OIL, FUEL: NO. 6	5.00	G	V	O				
F91-2341	PE	MOBIL EXPLORATION & PRO.		GROSSE TETE	IBERVILLE	LA	05/19/91	OIL:CRUDE	20.00	B	F	O				
F91-2346	PE	LEIGH OPERATING CO.	SHINN NO.1-B SIMON PASS	AMELIA	ST. MARTIN	LA	05/21/91	OIL:CRUDE	3.00	B	F	O				
F91-2350	PE	GEMINI EXPLORATIONS INC	ROCKY POINT	MORINGS PORT	CATAHOULA	LA	05/21/91	OIL:CRUDE	1.00	G	F	O				
F91-2354	PE	FINA OIL AND CHEMICAL		BALDWIN	ST. MARY	LA	05/21/91	OIL:CRUDE	1.00	B	F	O				
F91-2359	PE	AMACO PIPELINE CO.	NEAR MM 253 ON THE		EAST BATON ROUGE	LA	05/21/91	OIL:CRUDE	50.00	B	P	O				
F91-2360	PE	AMOCO PIPELINE CO	MILE POST 253.6 LMR	PORT HUDSON	EAST BATON ROUGE	LA	05/21/91	OIL:CRUDE	50.00	B	P	O				
F91-2396	PE	CITGO PIPELINE		OIL CITY	CADDO	LA	05/24/91	OIL:CRUDE	25.00	B	P	O				
F91-2400	PE	EXXON COMPANY USA	DUCK LAKE FIELD OIL	PATTERSON	ST. MARTIN	LA	05/24/91	OIL:CRUDE	5.00	B	F	O				
F91-2414	PE	GOLD LINE REFINING	OLD TOWN BAY CALCASIEU	LAKE CHARLES	CALCASIEU	LA	05/27/91	OIL: DIESEL	0.00	U	U	O				
F91-2432			CADDO LAKE ROCKY POINT	MOORINGSPORT	CADDO	LA	05/29/91	UNKNOWN OIL	0.00	U	U	O				
F91-2437	PE	FORTUNE GAS & OIL		SPRING HILL	WEBSTER	LA	05/26/91	OIL:CRUDE	10.00	B	F	O				
F91-2463			107 DARBONNE RD.	LAFAYETT	LAFAYETTE	LA	05/25/91	SMELLS LIKE GAS & MOTOR	0.00	U	F	O				
F91-2482	PE	ASHLAND PETROLEUM	PORT ALLEN RT. MILE 536	PORT ALLEN	WEST BATON ROUGE	LA	06/01/91	OIL, MISC: LUBRICATING	0.00	U	V	O				
F91-2495	PE	EXXON CO USA	BATON ROUGE REFINERY	PORT ALLEN	WEST BATON ROUGE	LA	06/03/91	LIGHT VIRGIN GAS OIL	1.00	G	F	O				
F91-2506		UNKNOWN	HWY 308 & HWY 1	GALLIANO	LAFOURCHE	LA	06/04/91	OIL: DIESEL	50.00	G	H	O				
F91-2507	PE	CONOCO INC.	BETWEEN NO.1 AND NO.2	WESTLAKE	CALCASIEU	LA	06/04/91	OIL, FUEL: NO. 2	10.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F91-2517	PE	SONAT EXPLORATION CO.			WEBSTER	LA	06/04/91	OIL:CRUDE	5.00	B	P	O				
F91-2525	PE	PORT ARTHUR TOWING CO.		KROZE SPRINGS	FRANKLIN	LA	06/04/91	GASOLINE: AUTOMOTIVE	20.00	G	V	O				
F91-2531	PE	SHELL OIL COMPANY	3 MILES NORTH OF ICW OFF	LYDIA	IBERIA	LA	06/05/91	OIL:CRUDE	2.00	G	F	O				
F91-2537		UNKNOWN	501 N. OLYMPIA	NEW ORLEANS	ORLEANS	LA	06/05/91	WASTE OIL/LUBRICANTS -	220.00	G	F	O				
F91-2542	PE	ALLIANCE OIL CORPORATION	W CARSON,BLK2,1 MI		CALCASIEU PARRISH	LA	06/04/91	OIL:CRUDE	0.00	U	O	O				
F91-2548		EXXON		LEESVILLE	LAFOURCHE	LA	06/06/91	UNKNOWN OIL	0.00	U	U	O				
F91-2549	PE	ENRON OIL TRADING & TRANS	ON A GRAVEL RD OFF OF HWY	VERDA	GRANT	LA	06/06/91	OIL:CRUDE	100.00	B	H	O				
F91-2554			HCR 63 BOX 57B	LAKE ARTHUR	JEFFERSON DAVIS	LA	05/31/91	UNKNOWN OIL	5.00	B	H	O				
F91-2560	PE	CITGO PETROLEUM CORP.	BAYOU D'INDE	SULPHUR	CALCASIEU	LA	06/07/91	UNKNOWN OIL	0.00	U		O				
F91-2568	PE	FINA OIL AND CHEMICAL	LEVEE RD	CHARENTON	ST. MARY	LA	06/06/91	OIL:CRUDE	1.00	B	F	O				
F91-2582	PE	CONOCO TRANSPORTATION	CENTRAL CRUDE OLD TOWN	LAKE CHARLES	CALCASIEU	LA	06/10/91	OIL:CRUDE	2.00	B	F	O				
F91-2584	PE	ASHLAND PIPELINE CO.		NEW ERA	CONCORDIA	LA	06/10/91	OIL:CRUDE	85.00	B	P	O				
F91-2585	PE	OLE MAN RIVER	OFF OF I-190	KROTZ SPRING	ST. LANDRY	LA	06/10/91	OIL: DIESEL	15.00	G	V	O				
F91-2589	PE	JOHN MCGOWAN	NEXT TO HWY 395	ROANOKE	JEFFERSON DAVIS	LA	06/10/91	OIL:CRUDE	8.00	B	F	O				
F91-2590	PE	SONAT EXPLORATION CO.	FULLER ESTATE NO. 1	DUBACH	LINCOLN	LA	06/10/91	OIL:CRUDE	5.00	B	F	O				
F91-2591	PE	EXXON REFINERY	MILE MARKER 232 ON THE	BATON ROUGE	EAST BATON ROUGE	LA	06/10/91	OTHER OIL, GAS-OIL	1.00	B	O	O				
F91-2597	PE	AMOCO PRODUCTION COMPANY	STATE LEASE 2374 IN THE	RACELAND	LAFOURCHE	LA	06/11/91	OIL:CRUDE	1.00	B	F	O				
F91-2601	PE	MURPHY OIL USA INC	SOUTH OF US HWY 190 ON ST	MERRYVILLE	BEAUREGARD	LA	06/11/91	OIL:CRUDE	3.00	B	F	O				
F91-2602	PU	SONNY A.CHARTENTIEN	SUNKEN VESSEL,SHEEN ON	AMELIA	ST. MARY	LA	06/12/91	OIL	0.00	U	V	O				
F91-2614	PE	TEXACO PIPELINE	PARADIS OIL FIELD	PARADISE	ST. CHARLES	LA	06/12/91	OIL:CRUDE	1.00	G	F	O				
F91-2616	PE	EXXON PIPELINE CO.	BAYOU BERARD	ST.MARTINVILLE	ST. MARTIN	LA	06/12/91	OIL:CRUDE	0.00	U		O				
F91-2617		UNKNOWN		ST MARTINVILLE	ST. MARTIN	LA	06/12/91	OIL:CRUDE	5.00	B	U	O				
F91-2620	PE	L & L OIL COMPANY	AMELIA, LA.	AMELIA	ST. MARY	LA	06/11/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F91-2623	PE	L & L OIL DOCK	BAYOU BOEUF, NORTH OF	AMELIA	ST. MARY	LA	06/12/91	OIL, UNKNOWN	0.00	U	U	O				
F91-2624	PU	COLLINS, FLOYD J.	BAYOU BOEUF,N.OF AMELIA	AMELIA	ST. MARY	LA	06/12/91	OILS,DIESEL : DIESEL	0.00	U	V	O				
F91-2635		EXXON	EXXON OIL DOCK	BATON ROUGE	EAST BATON ROUGE	LA	06/13/91	UNKNOWN OIL	0.00	U	U	O				
F91-2666	PU	UNKNOWN	BAYOU BOEUF,UNDER AMELIA	AMELIA	ST MARY	LA	06/16/91	OIL:CRUDE	0.00	U	F	O				
F91-2672	PE	SHELL WESTERN E & P	ATCHAFALAYA BASIN SPILL	MORGAN CITY	ST. MARTIN	LA	06/17/91	OIL:CRUDE	1.00	G	F	O				
F91-2683	PE	SCURLOCK OIL CO	OFF OF HWY 170 ON RAIN	VIVIAN	CADDO	LA	06/17/91	OIL:CRUDE	50.00	B	P	O				
F91-2684	PE	PARKER & PARSLEY	IN THE EAST FORK OF THE	LAKE CHARLES	CALCASIEU	LA	06/17/91	OIL:CRUDE	0.00	U	F	O				
F91-2688	PE	COASTAL TOWING	DOCK NO.3 MILE 42	KROTZ SPRINGS	ST. LANDRY	LA	06/17/91	OIL:CRUDE	8.00	B	V	O				
F91-2689	PE	COASTAL TOWING INC	PHIBRO DOCK	KROTZ SPRINGS	ST. LANDRY	LA	06/17/91	OTHER OIL	2.00	B	V	O				
F91-2700		UNKNOWN	900 HWY 108 AND ARIZONA	SULFUR	CALCASIEU	LA	06/18/91	UNKNOWN OIL	0.00	U	F	O				
F91-2718	FG	MSO, PORT ARTHUR	I10 BRIDGE AT SABINE			LA	06/19/91	OIL SHEEN	0.00	U	U	O				
F91-2727	PE	EXXON PIPELINE CO	OFF HWY 93	SUNSET	ST. LANDRY	LA	06/21/91	OIL:CRUDE	0.00	U	F	O				
F91-2744		UNKNOWN	73009 BIRDIE STREET	ALBITA SPRINGS	ST.TAMMANY	LA	06/23/91	OILS,MISC:MOTOR	0.00	U	F	O				
F91-2780	PE	DEVALL TOWING	CONOCO CLIFTON RIDGE	LAKE CHARLES	CALCASIEU	LA	06/26/91	WASTE OIL/LUBRICANTS	100.00	G	O	O				
F91-2795	PE	CHOTIN CO	NO. 1 FLEET AT CAPITAL	BATON ROUGE	EAST BATON ROUGE	LA	06/28/91	OILS,FUEL:#2	0.00	G	V	O				
F91-2803	PE	PHIBRO ENERGY	PHIBRO ENERGY TERMINAL	KROTZ SPRINGS	ST. LANDRY	LA	06/28/91	GASOLINE:	3.00	B	F	O				
F91-2809	PE	ATLAS PROCESSING CO	3333 MIDWAY ST	SHREVEPORT	CADDO	LA	06/28/91	OIL:CRUDE	0.00	U	F	O				
F91-2818		UNKNOWN	WARD 8 UPPER CALCASIEU	MOSS BLUFF	CALCASIEU	LA	06/30/91	UNKNOWN OIL	0.00	U	U	O				
F91-2826	PE	CHEVRON	ON HWY 105	KROTZ SPRINGS	ST. LANDRY	LA	06/25/91	GASOLINE: AUTOMOTIVE	1.00	B	P	O				
F91-2842	PE	MOBILE EXPL & PROD US INC	PARISH ROAD NO.3143	CAMERON	CAMERON	LA	07/02/91	OIL: DIESEL	500.00	G	F	O				
F91-2851	PE	MOBILE EXPL & PROD US INC	PARISH ROAD NO.3143	CAMERON	CAMERON	LA	07/02/91	OILS,DIESEL : DIESEL	500.00	G	F	O				
F91-2860	PE	HIGMAN TOWING	MISSISSIPPI RIVER PORT	BATON ROUGE	ALLEN	LA	07/03/91	OIL:CRUDE	0.00	U		O				
F91-2861			OFF HWY 13 PARISH RD.	MORSE	ACADIA	LA	07/02/91	UNKNOWN OIL	0.00	U	U	O				
F91-2863	PE	PHIBRO INC	MILE 45 ATCHAFALAYA RIVER	KROTZ SPRINGS	ST. LANDRY	LA	07/03/91	OIL:CRUDE	2.00	B	V	O				
F91-2864	PE	SCURLOCK OIL COMPANY	3.0 MI EAST OF HWY 13	CROWLEY	ACADIA	LA	07/03/91	OIL:CRUDE	0.00	U	P	O				
F91-2866			NEAR CITGO PIPELINE	LAKE CHARLES	CALCASIEU	LA	07/03/91	UNKNOWN OIL	0.00	U	U	O				
F91-2867			CLIFTON RIDGE MARINE	SULFUR	CALCASIEU	LA	07/03/91	UNKNOWN OIL	0.00	U	U	O				
F91-2878	PU	LAFAYETTE UTILITY	5 VAN VUREN	LAFAYETTE	LAFAYETTE	LA	07/05/91	OIL, MISC: MINERAL	1.00	G	F	O				
F91-2879	PE	VISTA CHEMICALS	2201 OLD SPANISH TRIAL	WESTLAKE	CALCASIEU	LA	07/05/91	KEROSENE	0.00	U	F	O				
F91-2890	PE	FINA OIL AND CHEMICAL CO	GED RD	VINTON	CALCASIEU	LA	07/07/91	OIL:CRUDE	3.00	B	F	O				
F91-2891	PE	SHELL OIL CO.	PO BOX 10 RIVER RD.	NORCO	ST. CHARLES	LA	07/07/91	PYROLYSIS GASOLINE	30.00	G	F	O				
F91-2902			CONOCO MARINE DOCKS ON	WESTLAKE	CALCASIEU	LA	07/08/91	OILS,MISC:LUBRICATING	10.00	G	U	O				
F91-2905	PE	SCURLOCK OIL CO	STATE LINE RD	VIVIAN	CADDO	LA	07/08/91	OIL:CRUDE	5.00	B	P	O				
F91-2909	PE	AVONDALE SHIPYARD	XXX	AVONDALE	JEFFERSON	LA	06/28/91	OIL	0.00	U	F	O				
F91-2910	PE	EXXON PIPELINE CO	PLATFORM	PLAQUEMINES	IBERVILLE	LA	07/08/91	OIL:CRUDE	0.00	G	F	O				
F91-2918			EAST COTE BLANCHE BAY	CENTERVILLE	IBERIA	LA	07/09/91	UNKNOWN OIL	0.00	U		O				
F91-2927	PE	FINA OIL AND CHEMICAL CO	WELL GW 53	FENTON	CALCASIEU	LA	07/10/91	OIL:CRUDE	1.00	B	F	O				
F91-2930	PE	UNKNOWN	OLD TOWN ROAD	MOSS BLUFF	CALCASIEU	LA	07/09/91	UNKNOWN OIL	0.00	U	U	O				
F91-2935			2939 CAMELLIA DRIVE	SLIDELL	ST. TAMMANY	LA	07/10/91	OILS,DIESEL	0.00	U	U	O				
F91-2949	PE	TEXACO	PLUM BOB FIELD	HENDERSON	ST.MARTIN	LA	07/12/91	OILS,MISC:LUBRICATING	1.00	G	F	O				
F91-2955	PE	EXXON COMPANY, U.S.A.	S-18,T-14S,R20E,LAT29-51-	EXXON PARADISE FACILITY	ST. CHARLES	LA	07/12/91	OIL:CRUDE	7.00	B	F	O				
F91-2956	PE	EXXON COMPANY, USA	S-18,T-14S,R20E,LAT29-51-	PARADISE	ST. CHARLES	LA	07/12/91	OIL:CRUDE	1.00	B	F	O				
F91-2977			PECAN GROVE MARINE	SULPHUR	CALCASIEU	LA	07/15/91	UNKNOWN OIL	0.00	U	U	O				
F91-2981	PE	SCURLOCK PERMIAN CORP	HWY 2	LISBON	CLAIBORNE	LA	07/15/91	OIL:CRUDE	18.00	B	F	O				
F91-2986	PE	SCURLOCK OIL COMPANY	CAMERON MEADOWS MARSH,4MI	JOHNSON'S BAYOU		LA	07/12/91	OIL:CRUDE	60.00	B	U	O				
F91-2988			FORT HAMILTON SUB-DIV.	OPELOUSAS	ST.LANDRY	LA	07/14/91	UNKNOWN OIL	0.00	U	F	O				
F91-2999	PE	EXXON PIPELINE CO.	SHELL PLATFORM (BAYOU		IBERVILLE	LA	07/16/91	OIL:CRUDE	11.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl.	Cause	Medi	TDD#	Source Co
F91-3009	PE	SHELL WESTERN EXPLORATION		BAYOU SORREL	IBERVILLE	LA	07/17/91	OIL:CRUDE	20.00	G	F	O				
F91-3028			UNDER THE I-10 BRIDGE	WESTLAKE	CALCASIEU	LA	07/18/91	UNKNOWN OIL	0.00	U	U	O				
F91-3030			ON RED R. 3 MILE NORTH	HARMON	RED RIVER	LA	07/18/91	DARK BROWN OIL BUBBLES	0.00	U	U	O				
F91-3031	PE	SHELL WESTERN E & P	HWY 404	WHITE CASTLE	IBERVILLE	LA	07/19/91	OIL:CRUDE	25.00	G	F	O				
F91-3158	PE	SANTA FE MINERALS		PLAQUEMINES	IBERVILLE	LA	07/21/91	OIL:CRUDE	200.00	B	F	O				
F91-3163	PU	UNKNOWN	DUVALL'S BOAT RENTAL	AMELIA	ST. MARY	LA	07/03/91	SHEEN:DIESEL	0.00	U	V	O				
F91-3188	PE	CENAC TOWING CO, INC	6 MILES OFF THE PORT	BAYOU PIGION	ST. MARTIN	LA	07/24/91	OIL:CRUDE	30.00	B	V	O				
F91-3191	PE	SHELL WESTERN EXPLORATION		BAYOU SORREL	IBERVILLE	LA	07/24/91	OIL:CRUDE	10.00	G	F	O				
F91-3192	PE	TEXACO INC	NEAR HWY 338	ERATH	VERMILION	LA	07/24/91	OIL:CRUDE	200.00	G	F	O				
F91-3198	PE	CITGO PIPELINE		EUNIS	ACADIA	LA	07/24/91	OIL:CRUDE	5.00	B	P	O				
F91-3214	PE	LEBEOUF BROTHERS TOWING	MOBIL OIL TERMINAL	LAKE CHARLES	CALCASIEU	LA	07/26/91	OIL:CRUDE	0.00	G	V	O				
F91-3219		GOODRICH OIL		LEESVILLE	LAFOURCHE	LA	07/27/91	UNKNOWN OIL	0.00	U	F	O				
F91-3227	PE	SHELL OIL COMPANY	WEEKS BAYOU 1 MILE NORTH	LYDIA	IBERIA	LA	07/28/91	UNKNOWN OIL	2.00	G	U	O				
F91-3241	PE	PHILLIPS PETROLEUM CO		CASTOR	BIENVILLE	LA	07/29/91	OIL:CRUDE	20.00	B	P	O				
F91-3251	PE	ARCADIAN CORP	EXIT 27 I-10 WEST	LAKE CHARLES	CALCASIEU	LA	07/29/91	UNKNOWN OIL	340.00	G	U	O				
F91-3252			4083 HWY 1	RACELAND	LAFOURCHE	LA	07/29/91	UNKNOWN OIL	0.00	U	U	O				
F91-3263	PE	HUNT OIL COMPANY	OFFSHORE EUGENE	OFFSHORE LA		LA	07/29/91	OIL:CRUDE	10.00	B	O	O				
F91-3264	PU	UNKNOWN	OUACHITA RIVER	MONROE	OUACHITA	LA	07/29/90	GASOLINE	0.00	U	V	O				
F91-3308	PE	SHELL WESTERN E & P	WHITE CASTLE FIELD BAYOU	WHITE CASTLE	IBERVILLE	LA	08/05/91	OIL:CRUDE	20.00	G	F	O				
F91-3327	PU	UNKNOWN	INTERCOASTAL WATERWAY	HOUMA	TERREBONNE	LA	07/24/91	WASTE OIL	0.00	U	U	O				
F91-3328	PE	UNKNOWN	LAT3243, LONG 9901	NEW ORLEANS	ORLEANS	LA	08/02/91	OIL:CRUDE	0.00	U	U	O				
F91-3333	PE	SHELL WESTERN EXPLORATION		PLAQUEMINE	IBERVILLE	LA	08/07/91	OIL:CRUDE	1.00	G	F	O				
F91-3342	PE	CASTROL INC.	1981 SOUTH WESTPORT	PORT ALLEN	WEST BATON ROUGE	LA	08/07/91	OILS,MISC:LUBRICATING	200.00	G	F	O				
F91-3354	PE	JIFFY LUBE	PERKINS AND GLASGOW RDS	BATON ROUGE	EAST BATON ROUGE	LA	08/05/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F91-3358	PE	SHELL WESTERN E & P	ATCHAFALAYA BASIN	MORGAN CITY	ST. MARTIN	LA	08/10/91	OIL:CRUDE	10.00	B	F	O				
F91-3377			CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	08/12/91	UNKNOWN OIL	0.00	U	U	O				
F91-3379	PU	CITY OF LAFAYETTE UTILIT	ON DECARLO DR. BETWEEN	LAFAYETTE	LAFAYETTE	LA	08/12/91	OILS,MISC:MINERAL	1.00	O	F	O				
F91-3413	PE	FORNAN PETROLEUM	1010 COMMON STREET	NEW ORLEANS	ORLEANS	LA	08/14/91	CRUDE	7.50	B	F	O				
F91-3422	PE	VINTAGE PETROLEUM	LITTLE LAKE CENTRAL TANK	NEW ORLEANS	LAFOURCHE	LA	08/15/91	OIL:CRUDE	10.00	B	O	O				
F91-3435	PE	JIFFY LUBE	1336 GAUSE BLVD	SLIDELL	ST. TAMMANY	LA	08/15/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F91-3440	PE	LAKE CHARLES STEVEDORES	150 MARINE ST	LAKE CHARLES	CALCASIEU	LA	08/15/91	OIL, MISC: LUBRICATING	1.00	G	V	O				
F91-3498	PE	UNKNOWN	SOUTH MARSH	VERMILLION		LA	08/21/91	OIL SHEEN	0.00	U	U	O				
F91-3531	LG	BOSSIER PARISH FD	CIRCLE K MINIMART	HOUGHTON	BOSSIER	LA	08/23/91	GASOLINE: AUTOMOTIVE	5.00	G	H	O				
F91-3542	PE	OXY USA INC.		CROWLEY	ACADIA	LA	08/25/91	OIL:CRUDE	30.00	B	F	O				
F91-3553	PE	EXXON REFINERY	PO BOX 551 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	08/26/91	HYDROCARBONES (H2S AND	0.00	U	F	O				
F91-3559	PE	JOHN LANIER,COOPER OIL	DRAINAGE DITCH,TRIBUTARY		ST.MARY	LA	08/27/91	OIL:UNKNOWN OIL	0.25	G	U	O				
F91-3560			PORT OF LAKE CHARLES	LAKE CHARLES	CALCASIEU	LA	08/27/91	UNKNOWN OIL	0.00	U	U	O				
F91-3576	PU	LAFAYETTE UTILITY SYSTEMS	411 KNOLLWOOD DRIVE	LAFAYETTE	LAFAYETTE	LA	08/28/91	OILS,MISC:TRANSFORMER	1.00	G	F	O				
F91-3595	PE	NATIONAL MARINE INC	LOWER MISSIPPI RIVER MILE	BATON ROUGE	EAST BATON ROUGE	LA	08/29/91	OILS,DIESEL : DIESEL	1.00	G	V	O				
F91-3596	PE	COMPASS MARINE	LOWER MISSISSIPPI RIVER	BATON ROUGE	EAST BATON ROUGE	LA	08/29/91	OILS,DIESEL : DIESEL	1.00	G	V	O				
F91-3603	PE	OLD MAN RIVER TOWING	MILE 41 ATCHAFALAYA RIVER	KROTZ SPRINGS	ST.LANDRY	LA	08/30/91	GASOLINE: AUTOMOTIVE	0.00	U	V	O				
F91-3604	PE	OLD MAN RIVER TOWING	DOCK 1 MILE 41	KROTZ SPRINGS	ST.LANDRY	LA	08/30/91	GASOLINES:AUTOMOTIVE	5.00	B	V	O				
F91-3616			END RYAN STREET NORTH	LAKE CHARLES	CALCASIEU	LA	08/30/91	UNKNOWN OIL	0.00	U		O				
F91-3620	PE	COASTAL TOWING INC	PHIBRO	KROTZ SPRINGS	ST.LANDRY	LA	08/30/91	OILS,FUEL:#6	5.00	G	V	O				
F91-3629			LEFT DESCENDING BANK OF	WHITE CASTLE	IBERVILLE	LA	08/31/91	OIL:CRUDE	3.00	B	P	O				
F91-3634	PE	NORFOLK SOUTHERN RAILROAD	MILEPOST NO 194.5	NEW ORLEANS	ORLEANS	LA	09/01/91	OILS,DIESEL : DIESEL	200.00	G	R	O				
F91-3636	PE	VISTA CHEMICAL	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	09/01/91	GREEN OIL	15.00	G	F	O				
F91-3639			PORT OF LAKE CHARLES CITY	LAKE CHARLES	CALCASIEU	LA	09/02/91	UNKNOWN OIL	100.00	G	U	O				
F91-3661	PE	PORT ALLEN MARINE SERVICE	INTRACOASTAL WATERWAY	BRUSLY	WEST BATON ROUGE	LA	09/04/91	OILY WATER	30.00	G	F	O				
F91-3670	PU	GULF STATES UTILITIES	PINHOOK RD BETWEEN WINDE	LAFAYETTE	LAFAYETTE	LA	09/04/91	OILS,MISC:TRANSFORMER	15.00	G	F	O				
F91-3681	PE	ALPHACHEM	TEXACO GAS STATION OFF OF	IOWA	JEFFERSON DAVIS	LA	09/06/91	OILS,DIESEL : DIESEL	50.00	G	H	O				
F91-3695	PE	EXXON REFINERY	EXXON REFRINERY DOCKS	BATON ROUGE	EAST BATON ROUGE	LA	09/07/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F91-3697	PE	PHILLIPS PETROLEUM	SOUTH LAKE CHARLES FIELD	LAKE CHARLES	CALCASIEU	LA	09/07/91	OIL:CRUDE	5.00	B	F	O				
F91-3716	PE	PACER ALTAS	SUNRISE FIELD CR	HOUMA	TERREBONNE	LA	09/08/91	OIL:CRUDE	0.00	U	F	O				
F91-3721	PE	OXY U.S.A.	PRATER RD AND MANENA RD	SULPHUR	CALCASIEU	LA	09/08/91	KEROSENE	60.00	G	F	O				
F91-3726	PE	EXXON CO., U.S.A.	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	09/09/91	HYDROCARBON	2000.00	B	F	O				
F91-3728	PE	EXXON CO., U.S.A.	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	09/09/91	HYDROCARBONS	20000.00	P	F	O				
F91-3730	PE	SHELL OIL COMPANY	PO BOX 428	LYDIA	IBERIA	LA	09/09/91	OIL:CRUDE	5.00	B	F	O				
F91-3732	PE	OLD MAN RIVER TOWING	FIBRO DOCKS ATCHAFALAYA	KROTZ SPRINGS	ST.LANDRY	LA	09/10/91	GASOLINE: AUTOMOTIVE	15.00	G	V	O				
F91-3743	PE	PLACID REFINING COMPANY	OFF OF HWY 28	JENA	LA SALLE	LA	09/10/91	OIL:CRUDE	60.00	B	P	O				
F91-3757	PE	CITGO PIPELINE	NEAR HWY 97	EVANGLINE	ACADIA	LA	09/11/91	OIL:CRUDE	20.00	B	F	O				
F91-3769		MAC'S AUTOMOTIVE	1630 MAIN ST	JEANERETTE	IBERIA	LA	09/10/91	OIL, MISC: MOTOR	0.00	U	F	O				
F91-3774	PE	TRAILER MARINE TRANSPORT	HWY 384	LAKE CHARLES	CALCASIEU	LA	09/12/91	OILS,DIESEL : DIESEL	50.00	G	H	O				
F91-3777			ALMONASTER OVERPASS AT	NEW ORLEANS	ORLEANS	LA	09/13/91	WASTE OIL/LUBRICANTS -	4500.00	G	H	O				
F91-3778	LG	TERREBONNE PARISH SHERIFF	HWY LA 1056	HOMAR	CLAIBORNE	LA	09/13/91	UNKNOWN OIL	0.00	U	U	O				
F91-3794	PE	VISTA CHEMICAL COMPANY	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	09/15/91	KEROSENE	10.00	G	F	O				
F91-3797	PE	OXY USA INC.	SECTION 23,TWNSHIP		CADDO	LA	09/15/91	OIL:CRUDE	5.00	B	F	O				
F91-3811	PE	MARATHON OIL CO.	MISSISSIPPI RIVER MILE	GARYVILLE	ST.JOHN THE BAPTIST	LA	09/17/91	OTHER OIL	3.00	B	F	O				
F91-3815	PE	LEIGH OPERATING CO	SIMON PASS FIELD	AMELIA	ST.MARTIN	LA	09/17/91	OIL:CRUDE	0.00	U	F	O				
F91-3837	PE	ORYX ENERGY COMPANY	OFF OF LEASE ROAD OFF OF	CHACAHOULA	LAFOURCHE	LA	09/19/91	OIL:CRUDE	6.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F91-3869	PE	AMAR OIL CO.	TICKFAW PIT STOP HWY 442	TICKFAW	TANGIPAHOA	LA	09/22/91	GASOLINE: AUTOMOTIVE	30.00	G	F	O				
F91-3878	PE	AMAR OIL CO	HWY 442 W & I-55	TICKFAW	TANGIPAHOA	LA	09/22/91	GASOLINE: AUTOMOTIVE	100.00	G	F	O				
F91-3881	PE	TEX EASTERN PRODUCTS	4MI W XSW JC	JUNCTION CITY	CLAIBORNE	LA	09/21/91	UNLEADED REGULAR	3.50	B	P	O				
F91-3885	PE	EXXON CO., U.S.A.	P.O. BOX 551 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	09/23/91	HYDROCARBONS	8620.00	P	F	O				
F91-3887	PE	TEXAS EASTERN PIPELINE CO			CLAIBORNE	LA	09/21/91	GASOLINE: AUTOMOTIVE	3.00	B	P	O				
F91-3902	PE	SHELL WESTERN E&P	WELL "MILBERT 283"	WHITE CASTLE	IBERVILLE	LA	09/26/91	OIL:CRUDE	25.00	G	F	O				
F91-3908	PE	TEXACO		PARADISE	ST.CHARLES	LA	09/26/91	OIL:CRUDE	15.00	G	P	O				
F91-3910	PE	KOCH GATHERING	OFF OF HWY 2	HAYNESVILLE	CLAIBORNE	LA	09/27/91	OIL:CRUDE	2.00	B	P	O				
F91-3911	PE	BAROID DRILLING FLUIDS	7460 SISTER DRIVE	PORT ALLEN	WEST BATON ROUGE	LA	09/27/91	OILS,DIESEL : DIESEL	15.00	B	F	O				
F91-3926			BAYOU SERPENT HWY LA 3086	KENDER	JEFFERSON DAVIS	LA	09/29/91	UNKNOWN OIL	0.00	U	U	O				
F91-3931	PE	JOHN BROWN, EXXON CO.	6207 HIGHWAY 317	FRANKLIN	ST. MARY	LA	09/26/91	OIL:DIESEL	5.00	G	F	O				
F91-3932	PE	CONOCO PIPELINE	NE Q OF THE SE	ELTON	JEFFERSON DAVIS	LA	09/29/91	OIL:CRUDE	0.00	U	P	O				
F92-0010	PE	MARION PRESSURE		MARION	UNION	LA	/ /	CREOSOTE	0.00		F	O			91101	
F92-0011	PE	OXY USA	WELL NO. 17, SECTION 25,	RODESSA	CADDO	LA	10/01/91	OIL:CRUDE	6.00	B	P	O				
F92-0021			APPROX 1 MILE BELOW BAYOU	BAYOU PIGEON	IBERVILLE	LA	10/02/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F92-0038	PE	UNION CARBIDE	PO BOX 50 HWY 18	HAHNVILLE	ST.CHARLES	LA	10/04/91	DOWTHERM	1.00	P	F	O				
F92-0050			SCENIC HWY MISSISSIPPI	BATON ROUGE	EAST BATON ROUGE	LA	10/04/91	UNKNOWN OIL	0.00	U	U	O				
F92-0058	PE	SATOONS INC	CHAPALARA SPILL WAY	BELL RIVER	ST.MARTIN	LA	10/06/91	UNKNOWN OIL	0.00	U	F	O				
F92-0109			NEAR THE CLIFTON RIDGE	LAKE CHARLES	CALCASIEU	LA	10/11/91	UNKNOWN OIL	0.00	U	U	O				
F92-0113			HWY 108	LAKE CHARLES	CALCASIEU	LA	10/11/91	UNKNOWN OIL	0.00	U	U	O				
F92-0169	PE	CSX TRANSPORTATION	DRAW BRIDGE	LAKE CATHERINE	ORLEANS	LA	10/19/91	OILS,DIESEL : DIESEL	6000.00	G	R	O				
F92-0179	PE	PETRO UNITED TERMINAL	PO BOX 487 RIVER RD 75	SUNSHINE	IBERVILLE	LA	10/20/91	HYDRAULIC OIL	5.00	G	F	O				
F92-0190	PE	KOCH GATHERING	HWY 2	HAINSVILLE	CLAIBORNE	LA	10/21/91	OIL:CRUDE	5.00	B	F	O				
F92-0223	PC	NED DORREY	LAKE OPHELIA WILDLIFE		LAFAYETTE	LA	10/25/91	OIL	1500.00	G	F	O				
F92-0225			HERO CANAL ON BUSINESS 90	GRETNA	JEFFERSON	LA	10/23/91	UNKNOWN OIL	0.00	U	U	O				
F92-0228			MIKE HOOKS ROAD	WESTLAKE	CALCASIEU	LA	10/24/91	UNKNOWN OIL	0.00	U	U	O				
F92-0239			MILE 18 AND 19 BOARD PORT	MORGAN CITY	ST.MARTIN	LA	10/25/91	UNKNOWN OIL	0.00	P	U	O				
F92-0269			FOOT OF MIKE HOOKS ROAD	WESTLAKE	CALCASIEU	LA	10/28/91	OIL:CRUDE	5.00	G	U	O				
F92-0271	PE	MARATHON OIL COMPANY	COTTON VALLEY LOADING	COTTON VALLEY	WEBSTER	LA	10/28/91	NATURAL GASOLINE	40.00	B	F	O				
F92-0279	PE	ACBL	MILE 203 INTRACOASTAL	LAKE ARTHUR	JEFFERSON DAVIS	LA	10/28/91	OIL:CRUDE	0.00	U	V	O				
F92-0300	PE	COLONIAL PIPELINE	HWY 61 NORTH	PORT HUDSON	EAST FELICIANA	LA	10/30/91	OILS,FUEL:#2	0.00	U	P	O				
F92-0315	PE	EXXON PIPELINE CO.	BAYOU SORRELL HWY 73	PLAQUEMINE	IBERVILLE	LA	10/31/91	OIL:CRUDE	2.00	G	F	O				
F92-0320	PE	HUNT OIL COMPANY		JONESVILLE	CATAHOULA	LA	10/26/91	OIL:CRUDE	0.00	B	F	O				
F92-0328	PE	CONOCO	2200 OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	11/01/91	OIL:CRUDE	2.00	B	O	O				
F92-0332	PE	APACHE CORP	PINE PRAIRE FIELD	PINE PRAIRE	EVANGELINE	LA	11/01/91	OIL:CRUDE	20.00	B	F	O				
F92-0333	PE	KOCH GATHERING	ALT HWY 2	HAYENSVILLE	CLAIBORNE	LA	11/01/91	OIL:CRUDE	1.00	B	P	O				
F92-0369	PE	ROADWAY EXPRESS	SPRING ST AND CADDO ST	SHREVEPORT	CADDO	LA	11/04/91	OILS,DIESEL : DIESEL	50.00	G	H	O				
F92-0383	PE	TENNECO GAS PIPELINE CO	12 MI.SE OF LAKE CHARLES	LAKE CHARLES	CALCASIEU	LA	11/06/91	NATURAL GAS	0.00	U	P	O				
F92-0391			OFF OF HWY 97	JENNINGS	JEFFERSON DAVIS	LA	11/06/91	OIL:CRUDE	0.00	U	F	O				
F92-0397			STATE HWY 97	EVANGELINE	ACADIA	LA	11/06/91	UNKNOWN OIL	0.00	U	U	O				
F92-0420	PE	TERREBONNE FUEL DOCK	HIGHWAY 333	INTERCOASTAL CITY	TERREBONNE	LA	11/21/91	OILS,DIESEL : DIESEL	150.00	G	F	O				
F92-0430	PE	ORYX ENERGY	BEAVER DAM CREEK FIELD	PINE GROVE	ST. HELENA	LA	11/09/91	OIL:CRUDE	10.00	G	F	O				
F92-0451	PE	AMAX OIL AND GAS INC	AYO WELL ON AYO FARM WELL	RACELASE	LAFOURCHE	LA	11/12/91	OIL:CRUDE	50.00	B	F	O				
F92-0465	PE	PPG INDUSTRIES	1300 COLUMBIA SOUTHERN RD	LAKE CHARLES	CALCASIEU	LA	11/13/91	UNKNOWN OIL	0.00	U	U	O				
F92-0501	PE	ULTRA MAR OIL AND GAS		BELL RIVER	ST.MARTIN	LA	11/17/91	OIL:CRUDE	1.00	B	F	O				
F92-0502	PE	OXY ENERGY INC.		EUNICE	ACADIA	LA	11/07/91	OIL:CRUDE	1.00	B	F	O				
F92-0511	PE	CITGO PETROLEUM CORP	STATE HWY 108	LAKE CHARLES	CALCASIEU	LA	11/18/91	OIL, FUEL: NO. 2	1.00	G	F	O				
F92-0525			CITGO CLIFTON RIDGE	LAKE CHARLES	CALCASIEU	LA	11/19/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F92-0547	PE	CONOCO TRANSPORTATION	N TEPETATE FIELD	BASILE	ACADIA	LA	11/20/91	OIL:CRUDE	60.00	B	P	O				
F92-0553	PE	FINA OIL & CHEMICAL	POB 256	LISBON	CLAIBORNE	LA	11/20/91	OIL:CRUDE	25.00	B	P	O				
F92-0592	PE	L & L OIL COMPANY	YOUNG'S RD.,ON LEVEE BY	MORGAN CITY	ST. MARY	LA	11/20/91	DIESEL	0.00	U	P	O				
F92-0601	PE	GULF STATE UTILITIES	HWY 61 SOUTH RIVER BEND	ST FRANCISVILLE	WEST FELICIANA	LA	11/26/91	HYDRAULIC OIL	15.00	G	F	O				
F92-0618			INTERSECTION OF HWY 35	RAYNE	VERMILION	LA	11/27/91	UNKNOWN OIL	0.00	U	H	O				
F92-0620	PE	CITGO PIPELINE CO	1/2 MILE SOUTH OF CHARLIE	SULPHUR	CALCASIEU	LA	11/27/91	OIL:CRUDE	60.00	B	P	O				
F92-0625	PE	SHELL WESTERN E AND P	LAT/29-51'10"N,		ST.MARTIN	LA	11/27/91	OIL:CRUDE	7.00	G	F	O				
F92-0628	PE	WESTLAND OIL CO	2740 VALLEYVIEW DRIVE	SHREVEPORT	CADDO	LA	11/27/91	OILS,MISC:LUBRICATING	25.00	G	F	O				
F92-0634			LA HWY 1256	GOLD DONNA	NATCHITOCHES	LA	11/29/91	OIL:CRUDE	0.00	U	U	O				
F92-0636			ROUTE 2 BOX 76	VINTON	CALCASIEU	LA	11/29/91	SALT WATER AND CRUDE OIL	0.00	U	P	O				
F92-0663	PE	KOCH GATHERING	ON SUPERIOR OIL FILL ROAD	ST.JAMES	IBERVILLE	LA	12/03/91	OIL:CRUDE	2.00	B	P	O				
F92-0664	PE	ASHLAND PIPE LINE COMPANY	INTERSECTION LA HWY 565	DEER PARK	HARRIS	LA	12/03/91	OIL:CRUDE	2.00	B	F	O				
F92-0716	PE	UNOCAL EXPLORATION CORP.	EAST WHITE LAKE FIELD	KAPLAN	VERMILION	LA	12/09/91	OIL:CRUDE	4.00	B	P	O				
F92-0722	PE	CITGO PIPELINE	CLEAR LAKE BOTTOMS	OIL CITY	CADDO	LA	12/09/91	OIL:CRUDE	200.00	B	P	O				
F92-0726		KRONOS LA INC.	3300 BAYOU D'IND ROAD	WESTLAKE	CALCASIEU	LA	12/09/91	GASOLINE: AUTOMOTIVE	4.00	G	F	O				
F92-0734	PE	CHEVRON SHIPPING CO	BAYOU CASSOTTE TURNING	PASCAGOULA	JACKSON	LA	12/10/91	HYDRAULIC OIL	1.00	B		O				
F92-0738	FG	US ARMY CORP OF ENGINEERS	FORTH OF PRYPANIA PO BOX	NEW ORLEANS	ORLEANS	LA	12/09/91	OIL, MISC: LUBRICATING	6.00	G	F	O				
F92-0739	PE	CASTROL INC.	1981 SOUTH WESTPORT	PORT ALLEN	WEST BATON ROUGE	LA	12/10/91	OIL, MISC: MOTOR,	40.00	G	F	O				
F92-0740	PE	TEXACO INC.	CADDO PINE ISLAND FIELD	OIL CITY	CADDO	LA	12/10/91	OIL:CRUDE	1.00	B	P	O				
F92-0750	PU	SOUTHWESTERN ELEC POWER	2115 MAPLE STREET	SHREVEPORT	CADDO	LA	12/11/91	OILS,MISC:TRANSFORMER	40.00	G	F	O				
F92-0768	PE	ENRON OIL TRADING	LA HWY 530	OIL CITY	CADDO	LA	12/12/91	OIL:CRUDE	2.00	B	F	O				
F92-0778	UN		A DOCK	LAKE CHARLES	CALCASIEU	LA	12/13/91	OIL: CRUDE	15.00	G	V	O	CJ	CB		FH

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-0780	PC	BARGE TRANSPORT CO	CITY SERVICE DOCK	LAKE CHARLES	CALCASIEU	LA	12/13/91	OIL: CRUDE	10.00	G	V	O	CB	CB		
F92-0787	PC	GOLD LINE REFINING	4646 HWY 3059	LAKE CHARLES	CALCASIEU	LA	12/13/91	JET FUEL: JP-4	10.00	B	F	O	CJ	BA		GE
F92-0798		LAVERNINE SALVAGE	OFF HIGHWAY 13	MAMOU	EVANGELINE	LA	12/14/91	OIL, MISC: LUBRICATING	0.00	U	F	O				
F92-0819		CITGO PIPELINE CO		VINTON	CALCASIEU	LA	12/16/91	OIL: CRUDE	100.00	B	P	O				
F92-0827		WARREN PETROLEUM	HWY 105 SOUTH	KROTZ SPRINGS	ST.LANDRY	LA	12/17/91	OIL, MISC: LUBRICATING	20.00	B	F	O				
F92-0846		EXXON COMPANY, USA	DUCK LAKE FIELD		ST.MARTIN	LA	12/19/91	OIL: CRUDE	0.00	B	F	O				
F92-0879		APACHE CORP		PIERRE PART	ASSUMPTION	LA	12/20/91	OIL: DIESEL	0.00	U	F	O				
F92-0961		APEX TOWING CO	MILE 232 MISSISIPPI R	BATON ROUGE	EAST BATON ROUGE	LA	12/29/91	HEATING OIL	1.00	G		O				
F92-0980	PU	GULF STATES UTILITIES	NELSON COAL PLANT 3500	WESTLAKE	CALCASIEU	LA	12/26/91	HYDRAULIC OIL	0.00	U	F	O				
F92-1002		TOMMY DIGGS REALTY	28462 LAKE DR S	LACOMB	ST. TAMMANY	LA	01/02/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		CH		GA
F92-1020	PC	SHELL WESTERN E & P	LAT-29,51' 10" N, LONG	MORGAN CITY	ST. MARTIN	LA	01/03/92	OIL: CRUDE	24.00	G	V	O	CJ			FH
F92-1032	PC	HOLLYWOOD MARINE INC	PORT AUTHORITY DOCK	LAKE CHARLES	CALCASIEU	LA	01/05/92	OIL: DIESEL	6.00	B	V	O	CJ			EC
F92-1038	PC	CONOCO		GRAND ISLE		LA	01/04/92	OIL:CRUDE	12000.00	G	PO	O	BE	CI	069201004	HA
F92-1046	PC	TEXACO TRUCK STOP	IN ROADSIDE DITCH, S	LAKE CHARLES	CALCASIEU	LA	12/30/91	UNKNOWN OIL	0.00	U	F	O		BA		GD
F92-1050	PC	EXXON PIPELINE CO	WELLER STATION	HOMER	CLAIBORNE	LA	01/06/92	OIL: CRUDE	100.00	B	F	O	BF	CH		GE
F92-1057	PC	W.H. COLLINS	RT 4 BOX 502	CALVIN	WINN	LA	01/03/92	OIL: DIESEL	0.00	U	F	O	EA	BA		GA
F92-1074	PC	WEST LAKE PETRA CHEMICAL	PO BOX 2449 900 HWY 108	SULPHUR	CALCASIEU	LA	01/08/92	OIL, MISC: LUBRICATING	25.00	G	F	O	DA	BA		GE
F92-1077	PC	PERMIAN COMPANY	5 MILES SOUTH OF KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	06/25/91	OTHER OIL	5.00	G	H	O	CC	CF		AB
F92-1078	PC	WARREN PETROLEUM CO	5 MILES SOUTH OF KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	06/26/91	CONDENSATE	3.00	G	P	O	BE	BA		HA
F92-1080		WARREN PETROLEUM CO	5 MILES SOUTH OF KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	07/27/91	CONDENSATE	20.00	B	F	O	BJ	BA		GA
F92-1081		WARREN PETROLEUM CO	5 MILES SOUTH OF KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	11/19/91	UNKNOWN OIL	40.00	G	F	O		BA		
F92-1082	PC	WARREN PETROLEUM CO	5 MILES SOUTH OF KROTZ	KROTZ SPRINGS	ST. LANDRY	LA	12/17/91	RAIN WATER AND	1.00	G	F	O	BE	BA		GC
F92-1108	UN		13 MI.NORTH OF COUSHATTA	COUSHATTA	RED RIVER	LA	08/01/91	UNKNOWN OIL	0.00	U	F	O	EA	BA		GJ
F92-1134	PC	CITGO REFINERY	HWY 108 POB 1562	LAKE CHARLES	CALCASIEU	LA	01/12/92	OIL, MISC: LUBRICATING	5.00	G	F	O				GD
F92-1159	UN		PO DRAWER 490	GALIANO	LAFOURCHE	LA	01/14/92	OIL: DIESEL	0.00	U	U	O		CH		
F92-1162	PC	AMERADA HESS CORP.	PO BOX 51754	LAFAYETTE	LAFAYETTE	LA	01/15/92	OIL: CRUDE	1.00	G	P	O	BE	CJ		HA
F92-1193	PC	EXXON COMPANY USA	STAR ROUTE 8, BOX 745	FRANKLIN	ST.MARTIN	LA	01/17/92	OIL: CRUDE	1.00	B	F	O	CI	CH		GE
F92-1220	PC	AMOCO PRODUCTION	A.J. ESTAY RD	FOURCHON	LAFOURCHE	LA	01/20/92	OIL: DIESEL	5.00	G	F	O	CC	BE		GE
F92-1229	PC	UNKNOWN	CLIFTON RIDGE ROAD AT	SULPHUR	CALCASIEU	LA	01/20/92	UNKNOWN OIL	0.00	U	U	O		CB		
F92-1237	PC	SHELL PIPELINE	MILE POLE 14	SORRENTO	ASCENSION	LA	01/21/92	OIL: CRUDE	2.00	B	HP	O	CI	BA		HA
F92-123875	PE	EXXON CHEMICAL CO	4999 SCENIC HWY POB 241	BATON ROUGE	E. BATON ROUGE	LA	06/27/92	PETROLEUM RESIN W/	15.00	G	F	O				
F92-1261	UN		ROUTE 1 50 FT. SOUTH OF	HAYNESVILLE	CLAIBORNE	LA	01/23/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-1279	PC	GOLD LINE REFINING	MARY STAPP MOORED AT GOLD	LAKE CHARLES	CALCASIEU	LA	01/24/92	JET FUEL: JP-4	2.00	G	V	O		CB		FH
F92-1304	PC	CITGO PIPELINE	S-41,R-9S,T-2W,HWY3166	EVANGELINE	ACADIA	LA	01/27/92	OIL: CRUDE	5.00	B	U	O				
F92-1310	UN	UNKNOWN	FRANCE ROAD TERMINAL	NEW ORLEANS	ORLEANS	LA	01/28/92	OIL:DIESEL	100.00	G	U	O		CH		
F92-1316	PC	FINA OIL AND CHEMICAL CO	1.50 MI S OF VINTON,	VINTON	CALCASIEU	LA	01/28/92	OIL: CRUDE	1.00	B	HF	O	BL	BA		GE
F92-1333	PC	MOBIL EXPLOR & PRODUCTION	5 MI SW OF GROSSETETE,LA,	GROSSETETE	IBERVILLE	LA	01/29/92	OIL: CRUDE	2.00	B	F	O	BC	CG		GC
F92-1343	PC	OXY USA	BAYOU HENRY LEASE, 40	LAFAYETTE	IBERVILLE	LA	01/29/92	OIL: CRUDE	10.00	B	F	O	BB	CK		BD
F92-1348	UN		ANDRE STREET WHARF, MILE	NEW ORLEANS	ORLEANS	LA	01/30/92	OIL, NO. 6	50.00	G	V	O		CB		FH
F92-1355	PC	COASTAL TOWING INC	CONOCO WEST LAKE	LAKE CHARLES	CALCASIEU	LA	01/30/92	VACUUM GAS OIL	1.00	B	V	O	CJ	CB		FH
F92-1390		ORYX ENERGY CO	ORYX ENERGY OFF OF HWY	CHACAHOULA	LAFOURCHE	LA	02/01/92	CONDENSATE	2.00	B	F	O	BE	CK		GE
F92-1392	PC	PETROCHEMICAL TRANSPORT	813 HWY 108	SULPHUR		LA	02/01/92	OIL, FUEL: NO. 2	600.00	G	H	O	GA	BB		BE
F92-1396			PARKSIDE MARINA ON	MOSS BLUFF	CALCASIEU	LA	02/01/92	OIL: DIESEL	0.00	U	U	O		CB		
F92-1402	PC	SHELL OIL COMPANY	WEEKS ISLAND TERMINAL,	WEEKS ISLAND	IBERIA	LA	02/01/92	OIL:CRUDE	25.00	G	P	O		CJ	069202001	HA
F92-1449	PC	CITGO PIPELINE	R-WEST, HWY 534, RD		CLABORNE	LA	02/10/92	CRUDE OIL	15.00	B	P	O	CB	BA		HA
F92-1482		M/V OMINA	TARNEL MARINE BULK	NEW ORLEANS	NATCHITOCHES	LA	02/08/92	OIL, FUEL: NO. 6	84.00	G	V	O	CJ	CB		EC
F92-1498	PC	STONE PETROLEUM	SMITH NO. 7 WEEKS ISLAND	LAFAYETTE	IBERIA	LA	02/10/92	OIL: CRUDE	2.00	B	F	O		CJ		FH
F92-1519	PC	COLONIAL PIPELINE CO.	BBTWEEN STATE HWY 81 AND	LOTTIE	POINTE COUPEE	LA	02/12/92	GASOLINE: AUTOMOTIVE	2.00	B	P	O	CI			HA
F92-1522	PC	CONOCO TRANSPORTATION	SECTION 24, R-7W,T-10S	LAKE CHARLES	CALCASIEU	LA	02/12/92	OIL: CRUDE	100.00	B	P	O		CF		HA
F92-1524		TEXACO INC.	TANK BATTERY NO.4 BECHTEL	LEEVILLE	LAFOURCHE	LA	02/12/92	OIL: CRUDE	4.00	G	F	O				
F92-1538	PC	NORTH WEST OIL CO.	LITTLE CHENIER FIELD	LAKE CHARLES	CAMERON	LA	02/13/92	OIL: CRUDE	58.00	B	F	O	BF	CJ		GD
F92-1543		GIFFORD-HILL CO.	HWY 7 BETWEEN DIXIE INN		WEBSTER	LA	02/13/92	OIL, MISC: TRANSFORMER	0.00	U	HF	O	EB	CB		
F92-1553	PC	LAIDLAW	MARATHON DOCK IN BURWICK	MORGAN CITY	ST.MARY	LA	02/14/92	WASTE OIL/LUBRICANTS,	50.00	G	H	O	CB	BA		BD
F92-1559	PC	LAFAYETTE UTIL. SYSTEMS	101 GLOUCESTER	LAFAYETTE	LAFAYETTE	LA	02/14/92	OIL, MISC: TRANSFORMER	25.00	G	F	O	CB	BA		
F92-1607	PC	APACHE CORP	MANCHESTER FIELD TANK	LAKE CHARLES	CALCASIEU	LA	02/18/92	UNKNOWN OIL	3.00	B	F	O	BB	BA		GC
F92-1618	UN		CORNER, NORTH BLVD. AT	BATON ROUGE	EAST BATON ROUGE	LA	02/24/92	OIL	2.00	B	U	O		CF		
F92-1644	PC	TIDEWATER MARINE	3201 AIRHART	HOUMA	ACADIA	LA	02/21/92	OIL: DIESEL	300.00	G	F	O	CB	CK		
F92-1652	PC	TEXACO EXPLORATION INC.	LODWICK LUMBER CO LEASE	BELLEVUE	CLAIBORNE	LA	02/22/92	OIL: CRUDE	75.00	B	P	O	BM	BA		HA
F92-1664			12TH ST & NORTH BLVD	BATON ROUGE	EAST BATON ROUGE	LA	02/24/92	UNKNOWN OIL	0.00	U	U	O	EA	CF		
F92-1697	UN		SLICK IS ON BAYOU	MARRERO	JEFFERSON	LA	02/27/92	OIL: DIESEL	0.00	G	O	O		CH		
F92-1707	PC	TEXACO	BAY	NEW ORLEANS	LAFOURCHE	LA	02/28/92	OIL: CRUDE	20.00	G	F	O	BF	BA		GE
F92-1729	PC	LAFAYETTE UTILITES SYS	605 WEST BAYOU PARKWAY	LAFAYETTE	LAFAYETTE	LA	03/01/92	OIL, MISC: MINERAL	15.00	G	F	O	AB	BD		
F92-1778	PC	DYNAMIC OFFSHORE CONT.	300 CURTIS LANE	NEW IBERIA	IBERIA	LA	02/15/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GA
F92-1787	PC	GULF STATES UTILITIES	ST. PETERS AND 1ST	IODA	ACADIA	LA	03/05/92	OIL, MISC: TRANSFORMER	15.00	G	HF	O	DC	CF		GH
F92-1788	PC		BAYOU BOEUF NEAR AMELIA	AMELIA	ASSUMPTION	LA	03/06/92	UNKNOWN OIL	0.00	U	U	O		CH		
F92-1795	PC	UNION CARBIDE	INTERSECTION OF LA ST	HAHNVILLE	ST. CHARLES	LA	03/06/92	NAPHTHA: COAL TAR	7279.00	P	P	O	BB	AB		HA
F92-1825	PC	PETROLEUM HELICOPTERS	BEACH ROAD AND HIGHWAY	CAMERON	CAMERON	LA	03/06/92	JET FUEL: JP-5	5.00	G	F	O	CA	BA		GA
F92-1834	PC	DIXIE MARINE INC	PORT ALLEN LOCKS MM 60	BATON ROUGE	EAST BATON ROUGE	LA	03/11/92	HYDRAULIC OIL	1.00	G	V	O	BV	CH		FC
F92-1862	PC	CECOS INTERNATIONAL	27004 SOUTH FROST ROAD	LIVINGSTON	LIVINGSTON	LA	03/12/92	LEATCHATE	40.00	P	P	O	BN	BA		IC
F92-1895	PC	APACHE CORP	SOUTH BLACK BAYOU FIELD	HACKBURY	CAMERON	LA	03/15/92	OIL: CRUDE	0.00	U	P	O	BM	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quanti	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour Co
F92-1900	PC	DREDGE"BETSY"VESSEL	BERRY BAY,	MOSS BLUFF	CALCASIEU	LA	03/16/92	DIESEL OIL	0.00	U	V	O		CB		
F92-1922	PC	GULF STATES UTILITIES	HWY 388 AT EDGERLY OIL	EDGERLY	CALCASIEU	LA	03/17/92	OIL, MISC: TRANSFORMER	90.00	G	F	O		BA		GH
F92-1930	PC	ASHLAND PIPELINE COMPANY		JONESVILLE	CATAHOULA	LA	03/18/92	OIL:CRUDE OIL	25.00	B	F	O	CB			GC
F92-1931	PC	BAYOU STATE OIL		SHREVEPORT	CADDO	LA	03/18/92	OIL:CRUDE OIL	19.00	B	P	O	BN	CH		HA
F92-1937	PC	PHIBRO ENERGY	DOCK NO. 1 ATCHAFALAYA	KROTZ SPRINGS	ST. LANDRY	LA	03/18/92	OIL: CRUDE	1.00	G	F	O	BJ	CB		
F92-1942	PC	ASHLAND PIPELINE COMPANY		JONESVILLE	CATAHOULA	LA	03/11/92	OIL: CRUDE	25.00	B	P	O				
F92-1953	PC	EXXON PIPELINE COMPANY	HIGHWAY 94	BREAUX BRIDGE	ST.MARTIN	LA	03/20/92	OIL:CRUDE OIL	0.00	U	P	O	GA	CK	069203023	HA
F92-1958	PC	EXXON PIPELINE CO	HWY 73	PLAQUEMINE	IBERVILLE	LA	03/19/92	OIL: CRUDE	3.00	G	U	O		CK		
F92-1962		*EMPIRE LEND CORP*	*END OF SUPERIOR RD*	*HACKBERRY*	*CAMERON*	LA	03/19/92	*OIL: CRUDE*	10.00	B	F	O	BB	CL		GA
F92-1979		EXXON PIPELINE CO	HWY 94	BREAUX BRIDGE	ST. MARTIN	LA	03/20/92	OIL: CRUDE	0.00	U	P	O				
F92-1981	PC	CITY OF LAFAYETTE	3000 CONGRESS ST	LAFAYETTE	LAFAYETTE	LA	03/19/92	OIL, MISC: TRANSFORMER	15.00	G	F	O		BA		GH
F92-1991	PC	INTERNATIONAL PAPER	WILLIAMS LAKE ROAD	PINEVILLE	ACADIA	LA	03/21/92	OIL: DIESEL	75.00	G	F	O	CB	BA		GA
F92-2052	PC	MARATHON OIL COMPANY	200 CORPORATE DRIVE	LAFAYETTE	LAFAYETTE	LA	03/28/92	OIL: CRUDE	0.00	G	F	O	CB	CJ		GA
F92-2059	PC	GREENHILL PETROLEUM CORP	TIMBALIER CENTRAL FACIL	FOURCHON	LAFOURCHE	LA	03/29/92	OIL: CRUDE	0.00	G	F	O	DE	CJ		GA
F92-2064	PC	CITY OF ALEXANDRIA	CORNER OF LODI & TWIN	ALEXANDRIA	RAPIDES	LA	03/29/92	OIL, MISC: TRANSFORMER	12.00	G	F	O				
F92-2069	PC	ORYX ENERGY	PARISH RD 7-5 4 MI SOUTH	HAYES	CAMERON	LA	03/30/92	OIL: CRUDE	3.00	B	F	O	BM	CF		GA
F92-2082	PC	CENAC		MORGAN CITY	ACADIA	LA	03/31/92	OIL:CRUDE	25.00	G	FV	O		CH		
F92-2083	PC	CENAC TOWING CO.,INC.	KOCH	BERWICK	ST.MARY	LA	03/31/92	OIL:CRUDE	5.00	G	V	O	BR	CB		FH
F92-2090	PC	ARCADIAN CORP.	I10 WEST, P O BOX 1627	LAKE CHARLES	CALCASIEU	LA	04/01/92	UNKNOWN OIL	0.00	U		O		CB		GA
F92-2098	PC	ORYX ENERGY CO	HIGHWAY 309, 1 MI SOUTH	THIBODEAUX	LAFOURCHE	LA	04/01/92	OIL:CRUDE	2.00	B	F	O	BD	BA		GD
F92-2124	PC	TESORO-LEEVAC PETROLEUM	MARINE FUEL DOCK	FOURCHON	LAFOURCHE	LA	04/03/92	OIL, MISC: LUBRICATING	5000.00	G	P	O	BN	BA		HA
F92-2132	PC	PENNZOIL	NOLANS BAYOU FIELD	ALEXANDRIA	AVOYELLES	LA	04/05/92	OIL: CRUDE	10.00	B	F	O	BB	CF		GA
F92-2133	PC	TRIANGLE CARTAGE TRANSFER	EXIT 24 I-10	SULFUR	CALCASIEU	LA	04/03/92	OIL: DIESEL	75.00	G	H	O	AB	CH		AC
F92-2140	PC	HEATCRAFT	5007 HAZEL JONE RD	BOSSIER CITY	BOSSIER	LA	04/03/92	HYDRAULIC OIL	50.00	G	F	O	BT	CC		GM
F92-2155	PC	SCURLOCK-PERMIAN CORP	EASY MART ON ROUTE 1,2.50	SPRINGHILL	WEBSTER	LA	04/08/92	OIL:CRUDE	22.00	G	H	O	BB	BD		BF
F92-2181	PC	RANDY WILSON OIL	INTERSECTION, HIGHWAY 2	HOSSTON	CADDO	LA	04/10/92	OIL:CRUDE	6.00	B	F	O		CL		GE
F92-2184	UN		ON CALCASIEU RIVER,	LAKE CHARLES	CALCASIEU	LA	04/11/92	OIL:DIESEL	0.00	U	U	O		CB		
F92-2209	UN		BAYOU SORREL LOCKS	PLAQUEMINES	IBERVILLE	LA	04/13/92	UNKNOWN OIL	0.00	U	U	O		CK		
F92-2218	PC	MOBIL EXPLORATION &	WELL,BLUE BAYOU,	IBERVILLE	IBERVILLE	LA	04/14/92	OIL:CRUDE	3.00	B	F	O	BM	BA		GC
F92-2236	PC	TOTAL MINATOME CORP	*WILBERTS*	*PLAQUEMINE*	*IBERVILE*	LA	04/15/92	*OIL:CRUDE*	1.00	B	F	O	BC	BA		GA
F92-2248	UN		29.44.9, 92 09.2, DUE	WHITE LAKE	VERMILLIAN	LA	04/15/92	UNKNOWN OIL	0.00	U	U	O				
F92-2287	PC	SHELL PIPELINE	NORCO NEW ORLEANS LINE	NORCO	ST.CHARLES	LA	04/20/92	GASOLINE:AUTOMOTIVE	0.00	U	P	O				HA
F92-2293	PC	GULF STATES UTILITIES	2818 HUNDRED OAKS AVENUE	BATON ROUGE	EAST BATON ROUGE	LA	04/20/92	OIL,MISC.TRANSFORMER	10.00	G	F	O	BB	CC		GH
F92-2343	PC	FINA OIL AND CHEMICAL	POST OFFICE BOX 76,2423	VINTON	CALCASIEU	LA	04/24/92	OIL,MISC:LUBRICATING	1.00	B	F	O		BA		GC
F92-2349	PC	*CITGO PIPELINE COMPANY*	*SW*		CLAIBORNE	LA	04/25/92	OIL:CRUDE	100.00	B	P	O		CK		HA
F92-2351	UN			OLIVER	IBERIA	LA	04/25/92	UNKNOWN OIL	0.00	U	O	O		CK		
F92-2362	PC	CITGO PIPELINE CO	SEC32,R-12 W, T-6 SOUTH	FIELD	BEAUREGARD	LA	04/27/92	OIL:CRUDE	100.00	B	P	O		BA		HA
F92-2365	PC	BEAUREGARD ELECTRIC CO OP	GILLIS ELEMENTARY SCHOOL	MOSS BLUFF	CALCASEU	LA	04/26/92	OIL,MISC:MINERAL	200.00	G	F	O	DF	BA		GH
F92-2377	PC	SHELL WESTERN E & P	ATCHAFAYALA RIVER, LAT.29	BELLE RIVER	ST.MARTIN	LA	04/28/92	OIL:CRUDE	14.00	G	P	O	BM	CB		HA
F92-2388	PC	TEXACO	HIGHWAY 332	ERATH	VERMILION	LA	04/29/92	OIL:CRUDE	30.00	G	P	O	BM	BA		HA
F92-2393	PC	HUNT PETROLEUM	ST LEASE #22 TANK	TROUTE	LA SALLE	LA	04/29/92	OIL:CRUDE	6.00	B	F	O	CB	CD		GA
F92-2415	UN		JUST NORTH OF ICW	LAROSE	LAFOURCHE	LA	04/13/92	UNKNOWN OIL	0.00	U	V	O		CK		FH
F92-2438	PC	ARCADIAN CORPORATION	I-10 WEST	LAKE CHARLES	CALCASIEU	LA	05/03/92	UNKNOWN OIL	0.00	U	F	O	BS	CB		GA
F92-2454	UN		DOCK NO. 1, 2200 OLD	WESTLAKE	CALCASIEU	LA	05/04/92	UNKNOWN OIL	0.00	U	U	O		CB		
F92-2459	PC	SANTA FE MINERALS	FROG LAKE FIELD, 10 MI W	PLAQUEMINE	IBERVILLE	LA	05/04/92	OIL:CRUDE	7.00	B	V	O	BF			FH
F92-2460	PC	CONOCO, INCORPORATED	3519 PATRICK	LAKE CHARLES	CALCASIEU	LA	05/04/09	OIL:CRUDE	20.00	G	F	O		CB		GA
F92-2462	PC	LOOP INC.	A. J. ESTAY ROAD	FOURCHON	LAFOURCHE	LA	05/05/92	OIL:CRUDE	2.00	G	F	O	BC	CK		GA
F92-2476	PC	RYDER TRUCK RENTAL	I-55,SOUTHBOUND,1MI S. OF	AMITE	TANGIPAHOA	LA	05/06/92	OIL:DIESEL	20.00	G	H	O	BR	BB		AC
F92-2491	PC	EXXON REFINERY	SCENIC HIGHWAY,	BATON ROUGE	EAST BATON ROUGE	LA	05/08/92	GASOLINE:AUTOMOTIVE	10.00	B		O	BB	BA		GA
F92-2493	PC	EXXON CHEMICAL	4999 SCENIC HIGHWAY,BOX	BATON ROUGE	EAST BATON ROUGE	LA	05/08/92	CARBON BLACK OIL BOTTOMS	2.00	G	FT	O	BB	BA		GA
F92-2506	PC	SHELL WESTERN E & P		MORGAN CITY	ST.MARTIN	LA	05/10/92	*OIL:CRUDE*	3.00	G	F	O	BM	CK		GC
F92-2566	UN		OLD NATHEDISH ROAD AND	WEST MONROE	OUACHITA	LA	05/14/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-2575	PC	BASIN MARINE		MORGAN CITY	ST MARY	LA	05/15/92	CRUDE OIL	200.00	B	V	O	AB	CI		FG
F92-2605	PC	GULF STATES UTILITIES	P O BOX 220, HIGHWAY 61	ST.FRANCISVILLE	WEST FELICIANA	LA	05/18/92	OIL, FUEL:NO.2-D	300.00	G	H	O	AA	CB		BF
F92-2618	PC	INTERNATIONAL PAPER		PINEVILLE	RAPIDES	LA	05/19/92	OIL:DIESEL	50.00	G	H	O	BB	BA		AC
F92-2625	PC	*KELLY OIL COMPANY*		HOUMA	*TERREBONNE*	LA	05/17/90	OIL;CRUDE	200.00	B	F	O		CK		GA
F92-2648	UN		LA HIGHWAY NO. 69	PAINCOURTVILLE	ASSUMPTION	LA	05/20/92	LIQUIFIED PETROLEUM GAS	0.00	U	H	O	AA			BF
F92-2684	PC	CHEVRON USA	3 MI NE OF CITY, LAT	CHEVRON HELIPORT	LAFOURCHE	LA	05/22/92	UNKNOWN OIL	0.00	U	U	O				
F92-2709	PC	TEXACO, INC.	LEEVILLE FIELD	LEEVILLE	LAFOURCHE	LA	05/25/92	OIL:CRUDE	3.00	G	P	O	BM	CK		HA
F92-2733	UN	UNKNOWN			LAFOURCHE	LA	05/26/92	LIGHT CRUDE	5.00	B	U	O				DD
F92-2769	PC	KELLY OIL COMPANY		SARMERVILLE	UNION	LA	05/29/92	UNKNOWN OIL	0.00	U	F	O		BA		GE
F92-2774	PC	LAIDLAW ENVIRONMENTAL	HIGHWAY 112	CROWLEY	LAFAYETTE	LA	05/29/92	PYROLYSIS OIL	0.12	G	H	O	BJ	BA		BD
F92-2796	PC	MARATHON OIL COMPANY	OFFSHORE LOUISIANA,		LAFAYETTE	LA	05/30/92	OIL:CRUDE	0.01	G	O	O	CA	CI		IB
F92-2798	PC	MARY PIPPIN FARMS	8 MI SOUTHWEST OF	LAKE PROVIDENCE	EAST CARROLL	LA	06/01/92	UNKNOWN	0.00		F	O		BA		
F92-2815	PC	ODY OIL CORPORATION		GUEYDAN	VERMILION	LA	05/01/92	SALTWATER/OIL MIX	7.00	B	FT	O	CE	BA		GA
F92-2826	PC	OXY ENERGY, INC	OFF HIGHWAY 190,DORMBOS	REEVES	BEAUREGARD	LA	06/02/92	OIL:CRUDE	3.00	B	P	O		BA		HA
F92-2837	PC	PELICAN SHIPYARD	28805 INTRACOASTAL ROAD	PLAQUEMINES	IBERVILLE	LA	06/03/92	OIL:DIESEL	100.00	G	V	O	CJ	CH		EC
F92-2845	PC	ARCLA ENERGY RESOURCES		SHERVEPORT	CADDO	LA	06/04/92	NATURAL GAS	0.00	U	P	O		AA		HA
F92-2866	PC	CITGO PIPELINE		OIL CITY	CADDO	LA	06/05/92	OIL:CRUDE	80.00	B	F	O	BN	CE		GA
F92-2872	UN			PLAQUEMINE	IBERVILLE	LA	06/05/92	UNKNOWN OIL	0.00	U	U	O		CB		

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-2885	PC	LAFAYETTE UTILITY		LAFAYETTE	LAFAYETTE	LA	06/05/92	OIL,MISC:TRANSFORMER	1.00	G	F	O	BF	BA		GH
F92-2896	PC	UAR HOME PRODUCTS	110 JONESBORO ROAD	RUSTON	LINCOLN	LA	06/05/92	WASTE OIL/LUBRICANTS	0.00	U		O	EA	BA		GA
F92-2898	PC	COLYPOLMER RUBBER &		BATON ROUGE	EAST BATON ROUGE	LA	06/07/92	OTHER OIL(PROCESSED OIL)	0.00	U	F	O	DF	CK		GA
F92-2899	PC	EXXON REFINERY	MISS RIVER MILEPOST 232	BATON ROUGE	EAST BATON ROUGE	LA	06/07/92	OIL:CRUDE	0.00	U	F	O				GA
F92-2912	UN		DITCH OFF HIGHWAY 61	GARYVILLE	ST.JOHN THE BAPTIST	LA	06/08/92	UNKNOWN OIL	0.00	U	P	O		BA		GC
F92-2913	UN	UNKNOWN		LA ROSE	LA FOURSCHE	LA	05/18/92	WASTE OIL	0.00	U	V	O	BB	CK		FH
F92-2924	UN	UNKNOWN	NEAR RT 61,1 MI WEST OF	GARYVILLE	ST.JOHN THE BAPTIST	LA	06/08/92	GASOLINE:AUTOMOTIVE	0.00	U	P	O		CK		HA
F92-2952	UN	UNKNOWN		HARRISONBURG	CATAHOULA	LA	06/11/92	UNKNOWN OIL	0.00	U	V	O		CL		
F92-2959	PC	EXXON REFINERY	4999 SCENIC HIGHWAY	BATON ROUGE	EAST BATON ROUGE	LA	06/11/92	WASTE OIL/LUBRICANTS	1.00	B	F	O	DE	CB		GA
F92-2960	PC	ODECO OIL AND GAS COMPANY		AMELIA	ASSUMPTION	LA	06/11/92	HYDRAULIC OIL	0.00	U	F	O		CK		GA
F92-2982	PC	MARATHON OIL COMPANY		EAST CAMERON	EAST CAMERON	LA	06/11/92	OIL:CRUDE	1.98	G	O	O	BN	CI		IB
F92-2988	PC	SURVEY BOATS, INC		PATTERSON	ST.MARY	LA	06/13/92	HYDRAULIC OIL	7.00	G	F	O	BF	CK		GA
F92-2999	PC	OXY USA, INC		RODESSA	CADDO	LA	06/14/92	OIL:CRUDE	17.00	B	P	O	GA	CL		HA
F92-3024	PC	GEMINI EXPLORATION		MOORINGSPORT	CADDO	LA	06/16/92	OIL:CRUDE	0.25	B	F	O	BM	CD		GA
F92-3056	PC	EXXON CHEMICAL CO.	4999 SCENIC HIGHWAY	BATON ROUGE	EAST BATON ROUGE	LA	06/18/92	GASOLINE	185.00	P	F	O	BB	BA		AC
F92-3071	PC	RYDER TRUCK RENTAL	11800 INDUSTRIAL	BATON ROUGE	EAST BATON ROUGE	LA	06/19/92	WASTE OIL	5.00	G	F	O	CB	BC		GA
F92-3085	PC	SHELL WESTERN E&P	ATCHAFALAYA BASIN	MORGAN CITY	ST. MARTIN	LA	06/22/92	OIL:CRUDE	18.00	G	P	O	BN	CJ		HA
F92-3088	PC	HUNT OIL COMPANY	7 MI SOUTH OF GINA, ON	GINA	LA SALLE	LA	06/22/92	OIL:CRUDE	4.00	B	FT	O	BF	CK		GA
F92-3129	UN		HWY 108 POB 1562	LAKE CHARLES	CALCASIEU	LA	06/24/92	UNKNOWN OIL	0.00	U	U	O	U	CB		
F92-3140	PE	APPLIANCE ELECT	3322 KINGHAM ATREET	LAKE CHARLES	CALCASIEU	LA	06/23/92	OIL: DIESEL	0.00	U	F	O	EB	BA		GA
F92-3141	PE	CENAC TOWING COMPANY	SHELL HAYMARK	LAKE CHARLES	CALCASIEU	LA	/ /	OIL:CRUDE	1.00	G	V	O	BR	CB		FH
F92-3142	PE	THE SHELL OIL COMPANY	HAYMARK TERMINAL DOCK	LAKE CHARLES	CALCASIEU	LA	06/25/92	OIL: CRUDE	1.00	B	V	O	BP	CB		FH
F92-3153	PE	GLOBAL DIVERS,CONTRACTORS		NEW IBERIA	IBERIA	LA	06/25/92	OIL, MISC: LUBRICATING	20.00	G	V	O	CJ	CH		EC
F92-3161	PE	TEXACO INC	TANK BATTERY NO.2	IBERIA	IBERIA	LA	06/26/92	OIL: CRUDE	2.00	G	F	O	BF	CK		GA
F92-3174	UN		RT. 3 BOX 1056-D	SULPHUR	CALCASIEU	LA	06/27/92	UNKNOWN OIL	0.00	U	U	O		CK		
F92-3175	PE	EXXON CHEMICAL COMPANY	4999 SCENIC HIGHWAY, BOX	BATON ROUGE	EAST BATON ROUGE	LA	06/27/92	PETROL RESIN WITH HEXANE	15.00	G	F	O	DA	BA		GA
F92-3205	PE	NERCO OIL AND GAS	HWY 317 APPROX 3000 FT	FRANKLIN	ST.MARY	LA	06/30/92	OIL:CRUDE	0.00	U	T	O	DF	AB		GA
F92-3208	PU	GULF STATES UTILITIES	12323 HOOPER RD	BATON ROUGE	EAST BATON ROUGE	LA	06/30/92	OIL, MISC: TRANSFORMER	28.00	G	F	O	DF	CC		GH
F92-3209	PU	GULF STATES UTILITIES	SOUTH SIDE AM MART ON HWY	PORT ALLEN	WEST BATON ROUGE	LA	06/30/92	OIL, MISC: TRANSFORMER	5.00	G	F	O	BB	BA		GH
F92-3225	PE	SABINE TRANSPORTATION	CITGO A DOCK	LAKE CHARLES	CALCASIEU	LA	07/01/92	OIL, MISC: LUBRICATING	1.00	G	V	O	CA	CB		FA
F92-3226	PE	CITGO REFINERY	HWY 108 POB 1562	LAKE CHARLES	CALCASIEU	LA	07/01/92	WASTE OIL/LUBRICANTS -	1.00	G	F	O	CI	CB		GA
F92-3231	LG	CITY OF ALEXANDRIA	2405 S MACARTHUR	ALEXANDRIA	RAPIDES	LA	07/01/92	OIL, MISC: MINERAL	5.00	G	F	O	AA	BA		GH
F92-3241	PE	ORYX ENERGY CO	CHACAHOULA	THIBODEAUX	LAFOURCHE	LA	07/02/92	OIL: CRUDE	5.00	B	P	O		CK		HA
F92-3246	PE	KCS RAILROAD	PRIVATE CROSSING LEADING	CRAFT	NATCHITOCHES	LA	07/02/92	OIL: DIESEL	600.00	G	RH	O		BA		AC
F92-3275	PE	HOWELL PETROLEUM	BELL NO.3, 2.50 MI NORTH	SHREVEPORT	CADDO	LA	07/06/92	OIL: CRUDE	5.00	G	F	O	BL	BA		GA
F92-3285	PC		218 CYPRESS ST	DES ALLEMANDS	LAFOURCHE	LA	07/06/92	OIL: DIESEL	0.00	U	V	O		CD		FA
F92-3299	PE	PETROTEX LOUISIANA CO	MARTONE LEASE WELL NO.1,5	IOWA	CALCASIEU	LA	07/08/92	NATURAL GAS	20000.00	O	P	O	BM	BA		HA
F92-3306	PE	RICELAND PETROLEUM	RT 2 BOX 650	EUNICE	ACADIA	LA	07/08/92	OIL: CRUDE	5.00	B	F	O	BM	AB		
F92-3307	PE	PLACID REFINING COMPANY	HY 8, 5 MI WEST OF	TROUT	LA SALLE	LA	07/08/92	OIL: CRUDE	300.00	B	F	O	BR	CL		GA
F92-3312	PE	STAR ENTERPRISE	HWY 44 & HWY 70	CONVENT	ST.JAMES	LA	07/08/92	OIL: CRUDE	1.00	B	FT	O	CJ	BA		GA
F92-3315	PE	AMERADA HESS CORP	25 MILES FROM HOUMA,	HOUMA	LAFOURCHE	LA	07/09/92	OIL: CRUDE	50.00	B	P	O	BR	CJ	920709	HA
F92-3335	PE	SHELL PIPELINE	OFF HWY 449	PINE GROVE	ST.HELENA	LA	07/09/92	OIL: CRUDE	60.00	B	P	O		BA		HA
F92-3341	UN		PARISH ROAD 4105	EVANGELINE	ACADIA	LA	07/13/92	UNKNOWN OIL	0.00	U	P	O		BA		HA
F92-3389	PE	DUPONT	LA HWY 44, 4 MILES EAST	RESERVE	ST.JOHN THE BAPTIST	LA	07/16/92	WASTE WATER WITH A HIGH	100.00	G	F	O	BB	BA		GA
F92-3394	PE	FLASH GAS AND OIL	ABBEYVILLE FIELD HYWY 14	ABBEYVILLE	VERMILION	LA	07/16/92	OIL: CRUDE	5.00	B	F	O	BM	CF		
F92-3429	PE	HUNT OIL COMPANY	HWY 84	JONESVILLE	CONCORDIA	LA	07/09/92	OIL: CRUDE	1.00	B	F	O	BR	CB		GE
F92-3435	UN		HWY 108 POB 1562	LAKE CHARLES	CALCASIEU	LA	07/21/92	OIL: DIESEL	0.00	U	U	O		CB		
F92-3457	PE	RIVERWOOD INTL	MONROE REGIONAL AIRPORT	MONROE	OUACHITA	LA	07/21/92	JET FUEL: JP-5	3.00	G	F	O	CA	BA		GA
F92-3461	PE	CARNES GARAGE	MAIN ST	WINNFIELD	WINN	LA	07/15/92	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F92-3471	PE	FOLK CONSTRUCTION CO.	25 MILES SOUTH OF	JONESVILLE	CATAHOULA	LA	07/22/92	OIL: DIESEL	0.00	U	V	O		CB		EA
F92-3482	PE	CHEVRON USA	ROMERE PASS TANK BATTERY	VENICE	PLAQUEMINES	LA	07/25/92	OIL: CRUDE	1.00	G	F	O	BJ	BA		GA
F92-3486	PE	DOW CHEMICAL	MP 209.6 MISS RIVER	PLAQUEMINE	IBERVILLE	LA	07/25/92	OIL, MISC: MOTOR	150.00	G	F	O		CB		GK
F92-3518	PE	VISTA CHEMICAL	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	07/27/92	OTHER OIL (OIL BY	15.00	G	F	O	BF	CF		GA
F92-3520	PE	EXXON PIPELINE CO	PIPELINE BETWEEN RACELAND	BATON ROUGE	EAST BATON ROUGE	LA	07/27/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F92-3529	PE	HOWELL PETROLEUM	2.50 MI NORTH OF	SHREVEPORT	CADDO	LA	07/28/92	SALT WATER AND CRUDE OIL	3.00	B	F	O	BM	BA		GA
F92-3531	PU	LAFAYETTE UTILITY	100 MCDONALD AVE	LAFAYETTE	LAFAYETTE	LA	07/28/92	OIL, MISC: MINERAL	50.00	G	F	O	BB	BA		GH
F92-3538	PU	LAFAYETTE UTILITY	207 PERSIMMON CIRCLE	LAFAYETTE	LAFAYETTE	LA	07/28/92	OIL, MISC: TRANSFORMER	3.00	G	F	O		BA		GA
F92-3560	UN	LOTT OIL CO.	LOUISIANA HWY 113	GLENMORA	ALLEN	LA	07/30/92	GASOLINE: AUTOMOTIVE	2000.00	G	H	O		BA		BF
F92-3567	PE	COLONIAL PIPELINE	HWY 95	CHURCH POINT	ACADIA	LA	07/21/92	GASOLINE: AUTOMOTIVE	0.00	U	P	O	BC	BA		HA
F92-3568	PE	COLONIAL PIPELINE	OFF HWY 61	DELOMBRE	EAST FELICIANA	LA	07/14/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BA		GA
F92-3573	PU	LAFAYETTE UTILITY	134A STINER ROAD	LAFAYETTE	LAFAYETTE	LA	07/31/92	OIL, MISC: TRANSFORMER	4.00	G	F	O	BB	BA		GH
F92-3606	PE	AMOCO PIPELINE	OFF OF HWY 27	HACKBURY	CAMERON	LA	08/03/92	OIL: CRUDE	40.00	B	P	O	CI	BA		HA
F92-3619	UN		CALCASIEU RIVER MILE 28	ROSE BLUFF	CALCASIEU	LA	07/30/92	UNKNOWN OIL	0.00	U	U	O				
F92-3636	UN	JOHNSON BROS CONST CO	ON UP RAILROAD JOB AT THE	ALEXANDRIA	RAPIDES	LA	08/05/92	OIL: DIESEL	0.00	U	V	O		CB		FD
F92-3637	FG	DOE-STRATEGIC PETRO RESER	LAT:30 DEG 19' 05"/LONG:	PLAQUEMINES	IBERVILLE	LA	08/05/92	OIL: CRUDE	0.00	G	P	O	BR	CK		HA
F92-3639	PE	EXXON CHEMICAL	4999 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	08/05/92	QUENCH OIL	50.00	G	F	O	CA	BA		
F92-3647	UN		NEW LANNO SUBSTATION, 1	LEESVILLE	VERNON	LA	08/05/92	OIL, MISC: MINERAL	1000.00	G	F	O	GA	BA		GH
F92-3649	PE	SHELL PIPELINE	6770 HWY 18	ST. JAMES	ST.JAMES	LA	08/06/92	OIL: CRUDE	50.00	B	P	O	BC			HA
F92-3652	UN		CHIPEWAH ST NEAR I-110	BATON ROUGE	EAST BATON ROUGE	LA	08/06/92	OIL: DIESEL	0.00	U	U	O		BB		
F92-3655	PE	TEXACO	STATE LEASE 347 TANK	NEW ORLEANS	ST.CHARLES	LA	08/06/92	OIL: CRUDE	1.00	G	O	O	BN	CD		IB

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-3659	UN		BULLY CAMP	METAIRIE	LAFOURCHE	LA	08/06/92	UNKNOWN OIL	0.00	U	U	O				
F92-3661	PE	EXXON REFINERY	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	08/06/92	UNKNOWN OIL	0.00	U	F	O				GA
F92-3714	PE	RYDER TRUCK RENTAL	SOUTHERN AVE EXTENSION	SHREVEPORT	CADDO	LA	08/10/92	OIL: DIESEL	20.00	G	H	O	BR	BB		AC
F92-3718	UN		10795 MEAD ROAD APT 1505	BATON ROUGE	EAST BATON ROUGE	LA	08/10/92	OIL: DIESEL	0.00	U	A	O		AB		JA
F92-3731	PE	LOUISIANNA EXPRESS	BETWEEN MILEMARKERS 100 &	LAFEYETTE	LAFAYETTE	LA	08/12/92	OIL: DIESEL	20.00	G	H	O		BB		BE
F92-3745	PE	HOUMA OPERATORS	PLUMB POINT FIELD	LITTLE LAKE	LAFAYETTE	LA	08/13/92	OIL: CRUDE	1.00	G	P	O	BE	CD		HA
F92-3750	PE	CITGO PIPELINE CO	CALCASIEU RIVER:LAT:30	WAKE CHARLES	CALCASIEU	LA	08/13/92	OIL: CRUDE	3.00	G	F	O		CB		GE
F92-3774	PE	COMPASS MARINE	MILE 12 OF LANDSIDE	MORGAN CITY	UNKNOWN	LA	08/14/92	OTHER OIL (BILGE WASTE)	50.00	G	V	O	CB			FG
F92-3785	PE	AMERADA HESS CORP	SEC.24, R-10 EAST, T-11	LAFAYETTE	ST.MARTIN	LA	08/16/92	OIL: CRUDE	3.00	B	F	O		CE		GA
F92-3834	LG	CITY OF ALEXANDRIA	2248 THORNBON	ALEXANDRIA	RAPIDES	LA	08/20/92	OIL, MISC: TRANSFORMER	12.00	G	F	O				
F92-3856	UN		185 AIRLINE HWY	KENNER	JEFFERSON	LA	08/21/92	OIL: DIESEL	0.00	U	F	O	EA	BA		GA
F92-3858	PE	EXXON REFINERY	4999 SCENIC HWY POB 501	BATON ROUGE	EAST BATON ROUGE	LA	08/21/92	OTHER OIL: SLUDGE K051	10.00	G	F	O	CB	BA		GA
F92-3879	PE	TALLY-HO BUS REPAIR	112 REAGAN	WEST MONROE	OUACHITA	LA	08/01/91	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F92-3893	PE	EXXON REFINERY	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	08/25/92	ADAF SLUDGE K048	120.00	P	F	O	CB	BA		GA
F92-3908	PE	UNION CARBIDE	HWY 18 POB 50 DOCK NO.1	HAHNVILLE	ST.CHARLES	LA	08/26/92	HYDRAULIC OIL	2.00	G	F	O		CB		GA
F92-3910	PE	GEMINI EXPLORATIONS INC	CADDO LAKE SWANSONS	SHREVEPORT	CADDO	LA	08/26/92	OIL: CRUDE	24.00	G	P	O	BN	CD		HA
F92-3914	PE	ORYX ENERGY	ORYX ENERGY LAKE PELTO	COCODRIE	LAFOURCHE	LA	08/26/92	NATURAL GAS	0.00		U	O		CK		
F92-3921	PE	EXXON REFINERY	4045 SCENIC HIGHWAY	BATON ROUGE	EAST BATON ROUGE	LA	08/27/92	GASOLINE: AUTOMOTIVE	0.00		FT	O				GA
F92-3923	PE	PLANTATION PIPELINE	2200 BLOUNT ROAD	BATON ROUGE	EAST BATON ROUGE	LA	08/25/92	GASOLINE:AUTOMOTIVE	3.00	B	P	O	BD	BA		HA
F92-3931	PE	CONOCO, INC	400 EAST KAILSTE SALDOM	LAFAYETTE	LAFAYETTE	LA	08/27/92	OIL:CRUDE	0.01	G	F	O		CI		GA
F92-3932	PE	CITGO REFINERY	HIGHWAY 108, BUOY DOCK	LAKE CHARLES	CALCASIEU	LA	08/28/92	GASOLINE	0.00		U	O		CB		
F92-3936	PE	AMERADA HESS CORPORATION	SEC.31, R-10 EAST, T-11	BREAUX BRIDGE	ST. MARTIN	LA	08/28/92	UNKNOWN OIL	5.00	B	U	O		CA		
F92-3945	PE	GULF STATES UTILITIES	ENTERPRISES STREET	BATON ROUGE	EAST BATON ROUGE	LA	08/26/92	OIL, MISC:TRANSFORMER	0.00		F	O	BB	BD		GH
F92-3948	PU	LAFAYETTE UTILITY SYSTEMS	THIBODEAUX DRIVE	LAFAYETTE	LAFAYETTE	LA	08/26/92	OIL, MISC: TRANSFORMER	0.00		F	O	BR	BA		GA
F92-3959	PE	OLE MAN RIVER TRANSP	DOCK 1, ATCHAFALYA RIVER,	KRTOZ SPRINGS	ST.LANDRY	LA	08/29/92	OIL: DIESEL	1.00	B	V	O	CJ	CB		FH
F92-3971	UN		CHERMIER CANAL	LABADIVILLE	ASSUMPTION	LA	08/30/92	UNKNOWN OIL	0.00		O	O		CH		
F92-3980	PE	VISTA CHEMICAL	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	08/31/92	OTHER OIL:HEAVY AROMATIC	100.00	G	FT	O	BB	BA		GA
F92-3981	PU	GULF STATES UTILITIES	BEHIND CALLER'S	BATON ROUGE	EAST BATON ROUGE	LA	08/27/92	OIL,MISC:TRANSFORMER	0.00	U	F	O	DC	BA		GA
F92-3988	PE	EXXON PIPELINE COMPANY	ACHAFALAYA BASIN	BAYOU SORREL	ST.MARTIN	LA	08/31/92	OIL:CRUDE	3.00	B	P	O		CK		HA
F92-3997	PE	COSMAR	HWY 75	CARVILLE	IBERVILLE	LA	09/01/92	STYRENE,BENZENE, ETHYL	0.00	U	F	O	BR	BD		GD
F92-4009	UN		5 MILES DOWNSTREAM FROM	MARKSVILLE	AVOYELLES	LA	09/02/92	OIL: DIESEL	0.00	U	V	O	EB	CB		FD
F92-4013	PE	FINA OIL AND CHEMICAL CO	VINTON FIELD	VINTON	CALCASIEU	LA	09/03/92	OIL: CRUDE	2.00	B	F	O	BN	BA		GA
F92-4018	UN		LOCK NO.2	MARKSVILLE	AVOYELLES	LA	09/02/92	OIL: DIESEL	0.00	U	V	O	CB	CB		FD
F92-4022	PE	UNITED PSI TRANSPORT	ON RIVER LEVEE NEXT TO	BATON ROUGE	EAST BATON ROUGE	LA	09/03/92	OIL, MISC: LUBRICATING	50.00	G	H	O		BA		BF
F92-4036	PE	DIXIE SPEEDWAY	JONES RD	FARMERVILLE	UNION	LA	09/04/92	OIL, MISC: MOTOR	0.00	U	F	O		BA		GA
F92-4044	PE	PLANTATION PIPELINE CO	2200 BLOUNT ROAD	BATON ROUGE	EAST BATON ROUGE	LA	09/05/92	WASTE WATER W/POSSIBLE	350.00	B	FT	O	BC	BA		GA
F92-4055	UN				LIVINGSTON	LA	09/06/92	OIL: CRUDE	0.00	U	V	O		CH		EA
F92-4081	PE	EXXON	EXXON FIELD OFF HWY 631	PARADISE	ST.JOHN THE BAPTIST	LA	09/09/92	HYDRAULIC OIL	0.00	G	O	O	BE	CH		ID
F92-4104	PU	LAFAYETTE UTILITES SYS	121 BELL RIDGE RD	LAFAYETTE	LAFAYETTE	LA	09/10/92	OIL, MISC: TRANSFORMER	3.00	G	F	O		BA		GH
F92-4122	UN		BETWEEN AIRPORT ROAD	SLIDELL	ST.TAMMANY	LA	09/11/92	UNKNOWN OIL	0.00	U	U	O		CK		
F92-4125	PE	UNION PACIFIC RAILROAD	LA HWY 235	LEMOYEN	ST.LANDRY	LA	09/11/92	OIL: DIESEL	2000.00	G	RH	O	AB	BA		DA
F92-4161	PE	CHEVRON USA	5 MI WEST OF VIDALIA,	VIDALIA	CONCORDIA	LA	09/15/92	OIL: CRUDE	5.00	B	FT	O	BB	CL		GA
F92-4181	PE	CONOCO INC	CONOCO REFINERY	WEST LAKE	CALCASIEU	LA	09/17/92	OIL: DIESEL	30.00	G	H	O		BB		BE
F92-4190	PE	SHELL WESTERN E & P	LAT:29 DEG/50'10"N,	PIERPORT	ST.MARTIN	LA	09/18/92	OIL: CRUDE	36.00	G	F	O	BM	CJ		GA
F92-4203	PE	HILL CORP ENERGY CO	BAYOU SEGNETTE FIELD NEXT	WESTWEGO	JEFERSON	LA	09/18/92	OIL: CRUDE	5.00	B	FT	O	BJ	CF		GA
F92-4207	PE	EXXON PIPELINE CO	7 MI ENE OF CITY,LAT:29	RACELAND	LAFOURCHE	LA	09/18/92	OIL: CRUDE	2.00	G	P	O		BA		HA
F92-4218	PE	PPG INDUSTRIES	1300 COLUMBIA SOUTHERN RD	LAKE CHARLES	CALCASIEU	LA	09/21/92	CHLORINATED HYDROCARBONS	1000.00	P	F	O	BR	AB		GA
F92-4230	PE	R L M ENERGY	EAST MOSS LAKE FIELD	LAKE CHARLES	CALCASIEU	LA	09/21/92	OTHER OIL (CONDENSATE)	10.00	B	P	O	BM	BA		HA
F92-4236	PE	MOBIL E & P US CORP	BAYOU BLUE FIELD	GROSSE TETE	IBERVILLE	LA	09/22/92	OIL: CRUDE	1.00	G	F	O	DE	CK		GA
F92-4243	PE	SCURLOCK PERMIAN CORP	RAINES SCHOOL RD	GILLIAM	CADDO	LA	09/23/92	OIL: CRUDE	50.00	B	P	O				
F92-4270	PE	DOW CHEMICAL	BELL RIVER DOCK	MORGAN CITY	ST. MARTIN	LA	09/27/92	OIL: DIESEL	0.00	G	F	O				
F92-4275	PE	EXXON CO USA	BATON ROUGE REFINERY 4045	BATON ROUGE	EAST BATON ROUGE	LA	09/26/92	OIL: DIESEL	500.00	B	F	O				
F92-4277	PE	EAGLE CONSULTING	SECTION 63, RANGE 3 EAST,	ABBEVILLE	VERMILION	LA	09/26/92	OIL: CRUDE	1.00	B	P	O				
F92-4280	PE	TEXACO E AND P	A CANAL NEXT TO HWY 306	PARADIS	ST. CHARLES	LA	09/26/92	OIL: CRUDE	15.00	G	U	O				
F92-4283	PE	FINA OIL AND CHEMICAL	SECTION 60, RANGE 19E,	HOUMA	LAFOURCHE	LA	09/27/92	OIL: CRUDE	2.00	B	P	O				
F92-4284	PE	CALUMET LUBRICANTS	SECTION 33, RANGE 16W,	TREE CITY	CADDO	LA	09/28/92	OIL: CRUDE	5.00	B	P	O				
F92-4291	PE	CALUMET LUBRICANTS	SECTION 27, RANGE 16W,	TREE CITY	CADDO	LA	09/28/92	OIL: CRUDE	10.00	B	F	O				
F92-4315	PE	UNION PACIFIC RAILROAD	BETWEEN CLARKS AND MONROE	CLARKS	CALDWELL	LA	09/30/92	OIL: DIESEL	0.00	U	R	O				DA
F93-0010	PE	OLD MAN RIVER TOWING	ATCHAFAYLA RIVER MILE 142	KROTZ SPRINGS	ST.LANDRY	LA	10/01/92	OIL: DIESEL	20.00	G	V	O	CJ	CB		FH
F93-0011	PE	OLE MAN RIVER TRANS	PHIBRO ENERGY ATCHAFAYLA	KROTZ SPRING	ST.LANDRY	LA	10/01/92	OIL: DIESEL	20.00	G	V	O	CJ	CB		FH
F93-0015	PE	UNION OIL CO CALIFORNIA	4.50 MI NORTHEAST OF	AMELIA	ASSUMPTION	LA	10/02/92	CONDENSATE	4.00	B	F	O	BN	BA		GA
F93-0016	PE	TEXACO E AND P	PARADIS FIELD	PARADIS	ST.CHARLES	LA	09/26/92	OIL: CRUDE	42.00	G	P	O	DE	CC		HA
F93-0040	PE	MOSBACHER ENERGY CO	CANAL OFF THE ICW AT THE	LAKE ARTHUR	CAMERON	LA	10/05/92	OIL: CRUDE	1.00	G	F	O	BC	CH		GA
F93-0043	PE	L&L OIL CO	LA HWY 27 UNKNOWN MILE	LAKE CHARLES	CAMERON	LA	10/05/92	METHANOL	770.00	G	H	O	AD			AB
F93-0056	PE	J.P. OIL CO.	ROAD 614	CROWLEY	ACADIA	LA	10/06/92	OIL: CRUDE	5.00	B	P	O	BN	BA		HA
F93-0098	FG	USN-SUPPORT ACTIVITY	I-10 WESTBOUND .25 EAST	SLIDELL	ST.TAMMANY	LA	10/09/92	OIL, MISC: LUBRICATING	5.00	G	H	O	CE	BA		AB
F93-0101	PE	DOW CHEMICAL	HWY 1	PLAQUEMINE	IBERVILLE	LA	10/10/92	OTHER OIL	50.00	G	R	O	BF	BA		DA
F93-0117	PE	SABINE TRANSPORTATION	CALCASIEU REFINING	LAKE CHARLES	CALCASIEU	LA	10/13/92	OIL: DIESEL	1.00	B	V	O	BF	CB		FH
F93-0140	PE	HUNT OIL COMPANY	L J BIRDSONG NO. 7 WELL	HAYNESVILLE	CLAIBORNE	LA	10/15/92	OIL: CRUDE	2.00	B	FT	O		BA		GA
F93-0200	PE	MERIDIAN OIL CO	2200 WEST BURTON ST	SULPHUR	CALCASIEU	LA	10/22/92	OIL: CRUDE	4.00	B	F	O	BF	CD		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-0233	PE	SHELL PIPELINE	HWY 18 9 MILES S SUNSHINE	ST JAMES	ST.JAMES	LA	10/25/92	OIL: CRUDE	0.00	U	FT	O		BA		GA
F93-0248	PE	AGRECCO	LA HIGHWAY 308	LAROSE	LAFOURCHE	LA	10/26/92	OIL:FUEL NO.2 D	10.00	G	H	O	BA	BA		BF
F93-0266	PE	HYPERION ENERGY LP	SEC 24, R-8 WEST, T-21	HOMER	CLAIBORNE	LA	10/28/92	OIL: CRUDE	100.00	B	F	O	BR	BA		GA
F93-0294	PE	GOLD LINE REFINING	GOLD LINE REFINING BARGE	LAKE CHARLES	CALCASIEU	LA	11/01/92	JET FUEL: JP-4	10.00	G	V	O		CB		FH
F93-0311	UN		RENA DR & JOHNSON ST	LAFAYETTE	LAFAYETTE	LA	11/02/92	GASOLINE: AUTOMOTIVE	0.00	U	U	O		CC		
F93-0313	PE	KELLY OIL COMPANY	HWY 90/OFF THE SERVICE RD	FRANKLIN	ST.CHARLES	LA	11/03/92	OIL: CRUDE	6.00	G	P	O	BM	BA		HA
F93-0331	PE	FLUOR DANIEL INC	PORT OF NEW IBERIA SLIP 6	NEW IBERIA	IBERIA	LA	11/04/92	TRANSMISSION FLUID	5.00	G	F	O	BF	CK		GA
F93-0334	PE	RYDER TRUCK RENTALS	134 WALL ST	LAFAYETTE	LAFAYETTE	LA	11/04/92	OIL: DIESEL	10.00	G	FS	O		BA		GA
F93-0392	PE	SCOTT TRACTOR	2310 EAST MADISON	BASTROP	MOREHOUSE	LA	09/05/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GA
F93-0397	PE	ASHLAND PIPELINE COMPANY	SEC-14,R-9EAST, T-12	GILBERT	FRANKLIN	LA	11/10/92	OIL: CRUDE	1.00	G	F	O		CF		GA
F93-0409	PE	TEXACO EXPLORATION & PROD	HWY 538,LAT:32 DEG.	OIL CITY	CADDO	LA	11/11/92	OIL: CRUDE	25.00	B	P	O		CL		HA
F93-0414	PE	EXXON PIPELINE COMPANY	NEAR HWY 93, R-3 EAST,	CANKTON	ST.LANDRY	LA	11/11/92	OIL: CRUDE	400.00	B	P	O		CK	9211023	HA
F93-0416	PE	PARNES OIL COMPANY	SEC-4, R-5 EAST, T-8	PORT BARRE	ST.LANDRY	LA	10/29/92	SALT WATER	50.00	B	F	O	BM	CA		GA
F93-0425	PE	RYDER TRUCK RENTAL	400 BLOCK TO 800 BLOCK	BOSSIER CITY	CADDO	LA	11/12/92	OIL, FUEL: NO. 2-D	75.00	G	H	O	CB			BE
F93-0426	PE	PHIBRO ENERGY	HWY 105 SOUTH	KROTZ SPRINGS	ST.LANDRY	LA	11/12/92	OIL: DIESEL	25.00	B	FT	O	BB	BA		GA
F93-0428	PE	CANAL BARGE COMPANY	HWY 108	LAKE CHARLES	CALCASIEU	LA	11/12/92	OIL, MISC: LUBRICATING	1.00	G	V	O		CK		FD
F93-0429	PE	TEXACO	PLUM BOB FIELD,LAT:30 DEG	HENDERSON	ST. MARTIN	LA	11/13/92	OIL: CRUDE	5.00	G	F	O	BL	CH		GA
F93-0433	UN		WILDERNESS TRAIL	LAFAYETTE	LAFAYETTE	LA	11/13/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0450	PE	MIDSOUTH RAIL CORP	MILEPOST 2	DELTA	MADISON	LA	11/14/92	PETROLEUM COKE	0.00	U	R	O		BA		DF
F93-0454	PE	EXXON	I-49 AT BAYOU CARENCOR	SUNSET	ST.LANDRY	LA	11/14/92	UNKNOWN OIL	0.00	U	P	O	BN	CK		HA
F93-0456	PE	EXXON PIPELINE COMPANY	3 MILES SOUTH OF CANKTON	CANKTON	ST.LANDRY	LA	11/11/92	OIL: CRUDE	2000.00	B	P	O		CB		
F93-0463	PE	APACHE CORP	WEST LAKE VERRETT	MORGAN CITY	ASSUMPTION	LA	11/16/92	OIL: CRUDE	1.00	B	F	O	BE	CD		GA
F93-0465	UN		101 LARUE FRANCE ST	LAFAYETTE	LAFAYETTE	LA	11/16/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0492	UN		HWY 108	LAKE CHARLES	CALCASIEU	LA	11/18/92	UNKNOWN OIL	0.00	U	UO	O				
F93-0493	PE	VALENTINE LEBLANC	US 167	VILLE PLATT	EVANGELINE	LA	11/18/92	NATURAL GAS	0.00	U	P	O	CB	AB		HA
F93-0518	PE	SCURLOCK PERMIAN	HOMER, LA 1/2 MILE WEST	HOMER	CLAIBORNE	LA	11/19/92	OIL: CRUDE	200.00	B	P	O	BN	BA		HA
F93-0523	PE	BRAMMER ENGINEERING	SEC-4,R-4 EAST,T-5 SOUTH,	WATSON	LIVINGSTON	LA	11/20/92	OIL: CRUDE	37.00	B	F	O	CI	BA		GA
F93-0536	PE	SCURLOCK OIL COMPANY	4 MILES WEST OF HOMER	HOMER	CLAIBORNE	LA	11/21/92	OIL: CRUDE	20.00	B	P	O	BN	CA		HA
F93-0549	PE	EXXON USA	SEC.40, R-2 EAST, T-14	PARADIS	ST.CHARLES	LA	11/24/92	OIL, MISC: LUBRICATING	5.00	G	F	O	BJ	CK		GA
F93-0552	UN		OFF HWY 21 SOUTH, 4 MILES	BOGALUSA	WASHINGTON	LA	11/24/92	UNKNOWN OIL	0.00	U	F	O	EA	CB	069211033	GA
F93-0561	PE	CITGO PIPELINE COMPANY	SEC-23M R-8 WESTM T-23	HAYNESVILLE	CLAIBORNE	LA	11/26/92	OIL: CRUDE	8400.00	G	P	O	BN	CL		HA
F93-0572	PE	CONOCO INC	CALCASIEU RIVER 3 MI	SULFUR	CALCASIEU	LA	11/26/92	OIL: CRUDE	0.00	U	V	O	BR	CB		EB
F93-0575	UN		AT THE INTERSECTION OF	MANDEVILLE	ST.TAMMANY	LA	11/26/92	OIL: DIESEL	0.00	U	FT	O		CL		GA
F93-0577	PE	CITGO PIPELINE COMPANY	HAYNESVILLE OIL FIELD	HAYNESVILLE	CLAIBORNE	LA	11/26/92	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-0583	PE	ASHLAND PIPELINE COMPANY	SEC-58, R-5 EAST, T-2	GREENSBURG	ST.HELENA	LA	11/27/92	OIL: CRUDE	200.00	B	P	O		BA		HA
F93-0603	PE	HARDINS BAKERIES CORP	2600 N. ROBERTSON ST	NEW ORLEANS	ORLEANS	LA	11/30/92	OIL: DIESEL	40.00	G	H	O	CB	BB		AC
F93-0666	PE	SHELL WESTERN E&P	32750 BAYOU SORREL RD	PLAQUEMINES	IBERVILLE	LA	12/04/92	OIL: CRUDE	20.00	G	F	O	BC	CA		GA
F93-0676	PE	DUBACH GAS CO	2 MI SOUTH OF HWY 167	HOMER	CLAIBORNE	LA	12/05/92	OIL: CRUDE	100.00	B	P	O		CL	69212003	HA
F93-0689	PE	DUBACH GAS CO	2 MILES EAST OF LISBON ON	LISBON	CLAIBORNE	LA	12/07/92	OIL, FUEL: NO. 1	1.00	B	F	O		CL		GA
F93-0693	PE	TENNESSEE GAS PIPELINE	STATION #38 BULL RUN RD	TRANSYLVANIA	EAST CARROLL	LA	12/08/92	OIL, MISC: LUBRICATING	5.00	G	F	O		CF		GA
F93-0700	UN		CLIFTON RIDGE TERMINAL	SULPHUR	CALCASIEU	LA	12/09/92	UNKNOWN OIL	50.00	G	U	O		CB		
F93-0710	PE	ASHLAND PIPELINE COMPANY	SEC-57,R-5 EAST, T-2	GREENSBURG	ST.HELENA	LA	11/29/92	OIL: CRUDE	210.00	B	P	O	BN	CK		HA
F93-0732	PE	MARATHON OIL CO.	MARATHON AVE AND AIRLINE	GARYVILLE	ST.JOHN THE BAPTIST	LA	12/11/92	HYDROCARBONS	0.00	U	F	O	BD	AB		GA
F93-0848	PE	UNION OIL CO CALIFORNIA	EAST LAKE PALOURDE FIELD	AMELIA	ST.MARY	LA	12/19/92	OIL: CRUDE CONDENSATE	3.00	B	F	O	BN	BA		GA
F93-0863	SG	HARBOR PD	BOAT TERMINAL 1 FACILITY	LAKE CHARLES	CALCASIEU	LA	12/22/92	OIL, MISC: LUBRICATING	8.00	G	H	O	CC	BA		BF
F93-0864	PE	LLOG EXPLORATION	BAYOU PIGEON		IBERVILLE	LA	12/22/92	OIL: CRUDE	0.00	B	F	O	BF	CK		GA
F93-0883	UN		CITGO PIPELINE CALCASIEU	LAKE CHARLES	CALCASIEU	LA	12/23/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0886	PE	CENAC TOWING CO, INC	CONOCO IN WESTLAKE	LAKE CHARLES	CALCASIEU	LA	12/24/92	JET FUEL	1.00	B	V	O	CJ	CB		FH
F93-0887	PE	CONOCO INC	CONOCO DOCK NO. 2	WESTLAKE	CALCASIEU	LA	12/24/92	JET FUEL	1.00	B	V	O	CE	CB		FH
F93-0910	PE	SOUTHERN PACIFIC RAILROAD	ANTRIM RD (CAR STRUCK)	PLAIN DEALING	BOSSIER	LA	12/29/92	NATURAL GAS	0.00	U	RH	O		AB		
F93-0912	PE	ARCO OIL AND GAS	NOBLE JACKUP CECIL	VENICE	SOUTH PASS	LA	12/26/92	NATURAL GAS	0.00	U	P	O		AB		HA
F93-0919	PE	HARTER OIL COMPANY		TULLOS	LA SALLE	LA	12/29/91	OIL: CRUDE	0.00	U	F	O	EA	CB		GA
F93-0929	PU	LA POWER AND LIGHT	1617 RIVER RD	WESTWEGO	JEFFERSON	LA	12/21/92	OIL, FUEL: NO. 2	200.00	B	F	O	BB	BA		GA
F93-0931	PE	SHELL E & P	SHELL BAYOU SORREL JUST	BAYOU SORREL	IBERVILLE	LA	12/30/92	OIL: CRUDE	2.00	B	V	O	CJ	CK		FH
F93-0932	PE	SHELL WESTERN E&P	BAYOU SORREL,LAT:30 DEG	PLAQUEMINES	IBERVILLE	LA	12/30/92	OIL: CRUDE	2.00	G	F	O	CC	CK		GA
F93-0935	PE	SHELL WESTERN E&P	LAT:30 DEG 09'48" NORTH,	PLAQUEMINES	IBERVILLE	LA	12/30/92	OIL: CRUDE	1.00	B	F	O	BF	CK		GA
F93-0938	PE	VISTA CHEMICAL	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	12/30/92	OTHER OIL (LIGHT OIL AND	5.00	G	F	O	CD	BA		GA
F93-0940	PE	PLACID REFINING COMPANY	NEBO HEMPHILL FIELD	TROUT	LA SALLE	LA	12/30/92	OIL: CRUDE	500.00	B	P	O	BN	CL		HA
F93-0958	PE	EXXON CHEMICAL	4999 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	01/01/93	BENZENE HYDROCARBON MIX	10.00	G	F	O	BJ	BA		GA
F93-0964	PE	TEXACO E & P	E B NORMAN NO.6 WELL	VILLE PLATTE	EVANGELINE	LA	01/01/93	OIL: CRUDE	126.00	G	F	O	BJ	BA		GA
F93-0984	PE	PINTAIL ENTERPRISE INC	INTERSECTION P/3/64 &	ABBEVILLE	VERMILION	LA	01/04/93	PETROLEUM DISTILATTE	12.00	G	O	O	BC	BA		IB
F93-1002	UN		PUBLIC BOAT RAMP & PHIBRO	KROTZ SPRINGS	ST. LANDRY	LA	01/05/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1005	UN		BOUY CAMP FIELD/LAT 29	LAROSE	LAFOURCHE	LA	01/05/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-1031	PE	TEXACO E & P	LAT:30 DEG 31'35" NORTH,	PORT BARRE	ST. LANDRY	LA	01/07/93	OIL: CRUDE	42.00	G	F	O	BM	BA		GA
F93-1033	PE	PHIBRO ENERGY	HWY 105 SOUTH	KROTZ SPRINGS	ST. LANDRY	LA	01/08/93	GASOLINE: AUTOMOTIVE	210.00	G	V	O	CJ	CB		FH
F93-1036	PE	FLUOR DANIEL	SLIP NO. 6 AT THE PORT	NEW IBERIA	IBERIA	LA	01/08/93	OTHER OIL	0.00	G	F	O	DE	CK		GA
F93-1045	PE	CITGO PIPELINE	SEC-27, R-2 WEST, T-7	JENNINGS	ACADIA	LA	01/08/93	OIL: CRUDE	1.00	B	P	O		CK		HA
F93-1054	UN		CALCASIEU RIVER BY OLD	CALCASIEU	CALCASIEU	LA	01/09/93	UNKNOWN OIL	0.00	U	V	O		CB		FD
F93-1063	UN		HALLIBURTON SLIP STONE	PORT FOURCHON	LAFOURCHE	LA	01/04/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-1069	PE	TRUNK LINE GAS CO.	LAT:32 DEG 12'42" NORTH,	COUSHATTA	RED RIVER	LA	01/11/93	BENZENE HYDROCARBON MIX	55.00	G	F	O	BB	BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-1079	PE	SHELL WESTERN E & P	LAT:29 DEG,51'10",	MORGAN CITY	ST. MARTIN	LA	01/12/93	OIL: CRUDE	18.00	G	F	O	BM	BA		GA
F93-1080	PE	STEVENS TRUCKLINE INC.	I-10 WESTBOUND	LAFAYETTE	ST.MARTIN	LA	01/12/93	GASOLINE: AUTOMOTIVE	9000.00	G	H	O	AB	BB		BE
F93-1093	UN		4646 HWY 3059	LAKE CHARLES	CALCASIEU	LA	01/14/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1096	UN		3677 GOOS FERRY RD	LAKE CHARLES	CALCASIEU	LA	01/14/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1103	UN		PARADIS FIELD NEAR TANK	PARADIS	ST.CHARLES	LA	01/15/93	OIL: CRUDE	51.00	B	U	O		BA	069301013	
F93-1109	PE	EXXON USA	SEC 18,R-20 E, T-14 SOUTH	PARADIS	ST.CHARLES	LA	01/14/93	OIL: CRUDE (OTH-QUART)	1.00	O	F	O		CD		GA
F93-1120	PE	EXXON REFINERY	4045 SCENIC HIGHWAY	BATON ROUGE	EAST BATON ROUGE	LA	01/14/93	OIL: CRUDE	75.00	B	F	O		CK		GA
F93-1162	PE	TENNESSEE GAS PIPELINE	HWY 1 SOUTH 2.5 MI SOUTH	LEEVILLE	LAFOURCHE	LA	01/19/93	UNKNOWN OIL	0.00	U	U	O		CH		
F93-1172	PE	PHIBRO ENERGY	HWY 105 SOUTH POB 453	KROTZ SPRINGS	ST.LANDRY	LA	01/20/93	UNKNOWN OIL	0.00	U	F	O				GA
F93-1173	PE	CITGO PIPELINE	3 MILES SOUTH OF HGWY 530	OIL CITY	CADDO	LA	01/19/93	OIL: CRUDE	1050.00	G	P	O	BR	CK		HA
F93-1183	PE	EXXON CHEMICAL	4999 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	01/20/93	WASTE WATER CONTAINING	0.00	U	F	O	DE	CK		GA
F93-1193	PE	BERING OPERATING CO.	SEC-34,R-12 WEST, T-10	VINTON	CALCASIEU	LA	01/21/93	OIL: CRUDE	150.00	G	F	O	BR	BA	690301018	GA
F93-1197	PE	SHELL WESTERN E&P	60300 SHELL OIL FIELD RD	WHITE CASTLE	IBERVILLE	LA	01/21/93	OIL: CRUDE	20.00	G	F	O	BF	BA		GA
F93-1216	PE	CHEVRON PIPELINE	ON HWY 30 AND 90	LEEVILLE	LAFOURCHE	LA	01/22/93	OIL: CRUDE	1.00	G	F	O	BF	DB		GA
F93-1240	PE	THE SHELL OIL COMPANY	SHELL OIL FIELD NORTH OF	IOWA	CALCASIEU	LA	01/23/93	OIL: CRUDE	630.00	G	P	O		CF		
F93-1269	PE	EXXON PIPELINE	NEXT TO HYWY 93	CROWLEY	ACADIA	LA	01/26/93	OIL: CRUDE	1.00	G	P	O		CE		HA
F93-1271	PE	CSX TRANSPORTATION	GENTILY YARD 6701	NEW ORLEANS	JEFFERSON	LA	01/26/93	OIL: DIESEL	2400.00	G	R	O		BA		DA
F93-1278	PE	RYDER TRUCK RENTAL	4000 EAST TEXAS AVE	BOSSIER CITY	BOSSIER	LA	01/24/93	OIL: DIESEL	200.00	G	H	O	CB	BC		BE
F93-1306	PE	GOLDEN LINE REFINERY	CALCASIEU RIVER	LAKE CHARLES	CALCASIEU	LA	01/29/93	OIL, FUEL: NO. 2-D	0.00	U	F	O		CB		GD
F93-1307	PE	GOLD LINE REFINERY	OFF OLD TOWN RD	LAKE CHARLES	CALCASIEU	LA	01/29/93	UNKNOWN OIL	0.00	U	F	O		CB		
F93-1308	PE	BAR-W TRUCKING COMPANY	SABINE RIVER BRIDGE ON	VINTON	CALCASIEU	LA	01/28/92	OIL, MISC: MINERAL	110.00	G	H	O		CB		
F93-1333	PE	TEXACO INC	5 MI SOUTH OF CITY,LAT:29	NEW IBERIA	IBERIA	LA	02/01/93	OIL: CRUDE	168.00	G	F	O	BM	BA		GA
F93-1373	PE	TEXACO INC	FAUFSE POINT FIELD,LAT:30	LOREAUVILLE	IBERIA	LA	02/04/93	OIL: CRUDE CONDENSATE	150.00	G	F	O	BN	BA		GA
F93-1382	PE	CHEVRON SERVICE STATION	101 BROWN SWITCH RD	SLIDELL	ST.TAMMANY	LA	02/04/93	OIL, FUEL: NO. 2-D	30.00	G	F	O		CH		GA
F93-1387	PE	CR KIRBY CONTRACTORS	7350 TOM DR	BATON ROUGE	EAST BATON ROUGE	LA	02/05/93	OIL, FUEL: NO. 2-D	0.00	U	H	O	BB	BA		BB
F93-1405	UN		STAR ROUTE BOX 2	HOUMA	CLAIBORNE	LA	02/04/93	UNKNOWN OIL	0.00	U	U	O		BA		GA
F93-1413	PE	TEXACO INC	IBERIA FIELD		IBERIA	LA	02/07/93	OIL: CRUDE	10.00	G	F	O	BC	BA		GA
F93-1427	PE	CONOCO	2200 OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	02/08/93	OIL: CRUDE	15.00	G	P	O	BD	BA		HA
F93-1447	PE	EXXON PIPELINE			LAFOURCHE	LA	02/10/93	OIL: CRUDE	0.00	U	P	O				HA
F93-1455	PE	AMOCO PIPELINE COMPANY	HWY 63	PORT HUDSON	EAST BATON ROUGE	LA	02/10/93	OIL: CRUDE	2.00	B	H	O	BE	BA		BF
F93-1471	FG	USCG - MSO MORGAN CITY	MILE 27 MORGAN CITY/ PORT	BELLE RIVER	ST.MARTIN	LA	02/11/93	WASTE OIL/LUBRICANTS -	2.00	G	V	O	BB	CK		BB
F93-1475	PE	WILL DRILL CO	SEC-3, R-3 WEST, T-13	LAKE ARTHUR	CAMERON	LA	02/12/93	OIL: CRUDE	2.00	B	F	O	BE	BA		GA
F93-1483	UN		CITCO DOCK	WESTLAKE	CALCASIEU	LA	02/12/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1484	UN		DITCH ALONG I-10	LAKE CHARLES	CALCASIEU	LA	02/12/93	OIL, FUEL: NO. 2-D	0.00	U	U	O		CB		
F93-1555	PE	GUTH DAIRY	1401 HODGES ST	LAKE CHARLES	CALCASIEU	LA	02/18/93	OIL: DIESEL	30.00	G	F	O	BB	BA		GA
F93-1600	PE	DENOVO OIL AND GAS INC	LEEORD NO. 3 LEASE OFF	BATON ROUGE	EAST BATON ROUGE	LA	02/23/93	OIL: CRUDE	100.00	B	FT	O	BB	BA		GA
F93-1601	PE	TEXACO E & P	FORDOCHE FIELD,LAT:30 DEG	LOTTIE	POINTE COUPEE	LA	02/23/93	OIL: CRUDE	60.00	G	F	O	CB	BA		GA
F93-1605	PE	RYDER TRUCK RENTAL	I55 BEFORE HAMMOND AREA	HAMMOND	TANGIPAHOA	LA	02/23/93	OIL, FUEL: NO. 2-D	80.00	G	H	O		BD		BE
F93-1610	PE	GREENHILL PETROLEUM CORP	DELTA FARMS FIELD WELL	LAFITTE	LAFOURCHE	LA	02/24/93	OIL: CRUDE	1.00	G	F	O		BA		GA
F93-1646	PE	MCDERMOTT INC	MCDEROTT FABRICATORS EAST	MORGAN CITY	ASSUMPTION	LA	02/26/93	OIL, FUEL: NO. 1-D	1.00	O	F	O	CI	CK		GA
F93-1699	PE	DIXIE MARINE INC	TEXACO HENRY FACILITY	ABBEVILLE	VERMILION	LA	03/03/93	OIL: CRUDE LITE	5.00	G	V	O	CC	CB		EC
F93-1711	PE	EXXON REFINERY	4045 SCENIC HWY DOCKS	BATON ROUGE	EAST BATON ROUGE	LA	03/03/93	OTHER OIL (MIXED GASES)	1.00	O	F	O	BN	CB		GA
F93-1724	PE	OLE MAN RIVER TRANS	KROTZ SPRINGS ATCHAFALAYA	BATON ROUGE	ST. LANDRY	LA	03/04/93	OIL, FUEL: NO. 2-D	5.00	G	V	O	CJ	CB		EC
F93-1728	PE	CONOCO	BTWEEN DOCKS 1 AND 2 OLD	WESTLAKE	CALCASIEU	LA	03/04/93	OIL: CRUDE	1.00	G	P	O		CB		HA
F93-1839	UN		CORNER OF MIKE DRIVE AND	PATTERSON	ST. MARY	LA	03/15/93	OIL, MISC: MOTOR	2.00	G	F	O	EA	BA		GA
F93-1844	PE	APACHE CORPORATION	THORNWELL FIELD, SEC-31,	LAFAYETTE	LAFAYETTE	LA	03/12/93	CONDENSATE	5.00	B	F	O	BM	BA		GA
F93-1902	PE	FINA OIL AND CHEMICAL CO	2423 GED RD	VINTON	CALCASIEU	LA	03/20/93	OIL: CRUDE	15.00	G	P	O		BA		HA
F93-1941	PE	ORYX ENERGY CO	CHACAHOULA FIELD	CHACAHOULA	LAFOURCHE	LA	03/23/93	OIL: CRUDE	20.00	B	P	O		CK		HA
F93-2009	PE	SONAT EXPLORATIONS	SEC-36, R-7 WEST, T-17	ARCADIA	BIENVILLE	LA	03/27/93	OIL (CONDENSATE)	2.00	B	F	O	BM	CL		GA
F93-2020	PE	SCURLOCK PERMIAN CORP	HWY170NORTH OF GILLIAM LA	GILLIAM	CADDO	LA	03/28/93	OIL: CRUDE	2.00	B	P	O	BN	BA		HA
F93-2027	PE	J.P. OIL COMPANY	KROTZ SPRINGS OIL FIELD	KROTZ SPRINGS	ST.LANDRY	LA	03/28/93	OIL: CRUDE	50.00	B	P	O	BN	BA		HA
F93-2064	PE	EXXON REFINERY	4045 SCENIC HWY POB 551	BATON ROUGE	EAST BATON ROUGE	LA	04/01/93	OIL: CRUDE	0.00	U	F	O		AB		GA
F93-2081	PE	ARKLA	600 BLOCK OF TEXAS ST	SHREVEPORT	CADDO	LA	03/01/93	NATURAL GAS	0.00	U	F	O		AB		GA
F93-2095	PE	TEXACO E & P	VILLE PLATTE	VILLE PLATTE	EVANGELINE	LA	04/03/93	HYDRAULIC OIL	84.00	G	F	O	BE	BA		GA
F93-2107	PE	VISTA CHEMICAL	2201 OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	04/04/93	OIL, FUEL: NO. 1	420.00	G	F	O		BD		GA
F93-2116	PE	LOGTECH WIRELINE SERVICES	1/4 MILE NORTH OF I-20 ON	MINDON	WEBSTER	LA	03/14/93	OIL: DIESEL	700.00	G	FT	O		BA		GA
F93-2143	PE	EXXON REFINERY	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	04/07/93	GASOLINE: AUTOMOTIVE	0.00	U	FA	O		AB		GA
F93-2151	PE	FINA OIL AND CHEMICAL CO	SEC-33, R-12 WEST, T-10	VINTON	CALCASIEU	LA	04/08/93	OIL: CRUDE	2.00	B	P	O	BM	BA		HA
F93-2161	PE	CHEVRON PIPELINE	LAT:29 DEG,06'13",LONG:90	NEW ORLEANS	LAFOURCHE	LA	04/08/93	OIL: CRUDE	1.00	B	F	O	DC	BA		GA
F93-2170	PE	GOLD LINE REFINING	4646 HWY 3059	LAKE CHARLES	CALCASIEU	LA	04/09/93	OIL: CRUDE	100.00	G	F	O		BA		GA
F93-2174	PE	TEXACO	HACKBERRY BAY,LAT:20 DEG	GRAND ISLE	LAFOURCHE	LA	04/09/93	OIL: CRUDE	2.00	G	F	O	BR	CK		GA
F93-2222	PE	ASHLAND PIPELINE COMPANY	SEC-31, R-7 EAST, T-5	JONESVILLE	CATAHOULA	LA	04/14/93	OIL: CRUDE	2.00	B	P	O		CB		HA
F93-2226	PE	TEXACO INC	IBERIA FIELD	NEW IBERIA	IBERIA	LA	04/15/93	OIL: CRUDE	6.00	B	P	O		CF		HA
F93-2249	PE	ANTHONY ESCORT SERVICE	87547? CYPRUS ST	SLIDELL	ST.TAMMANY	LA	04/17/93	WASTE OIL	0.00	U	F	O	EA	BA		GA
F93-2282	LG	CITY OF ALEXANDRIA	1330 MURRAY ST	ALEXANDRIA	RAPIDES	LA	04/20/93	OIL, MISC: TRANSFORMER	2.00	O	F	O	BU	BD		GA
F93-2300	PE	CONOCO	2200 OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	04/21/93	OIL: DIESEL	1.00	G	F	O	BF	CB		GA
F93-2337	PE	SHELL WESTERN E & P	LAT:24 DEG, 49' 3" NORTH,	LYDIA	IBERIA	LA	04/26/93	OIL: CRUDE	1.00	G	P	O	BM	BA		HA
F93-2357	PE	INGRAM BARGE COMPANY	SUNSHINE BRIDGE	BURNSIDE	ASCENSION	LA	/ /	OILS,FUEL:#6	0.00		O	O			069390414	
F93-2398	PE	RYDER TRUCK RENTAL	I-20 EASTBOUND MILE	MINDEN	WEBSTER	LA	04/29/93	OIL: DIESEL	60.00	G	H	O		BA		BE
F93-2405	PE	KOCH SERVICES INC	OFF HWY 1	PLAQUEMINE	IBERVILLE	LA	04/30/93	OIL: CRUDE	4.00	B	H	O	BE	BA		BF

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med.	TDD#	Sour ce Co
F93-2423	PE	KOCH GATHERING	BAYOU BLUE OIL FIELD	GROSS STATE	IBERVILLE	LA	05/02/93	OIL: CRUDE	2100.00	G	P	O		CB		HA
F93-2450	PE	MARATHON OIL CO.	POB AC MARATHON AVE AND	GARYVILLE	ST.JOHN THE BAPTIST	LA	05/03/93	OTHER OIL (VIRGIN SLOP	0.00	U	FT	O		BA		GA
F93-2461	UN		NEAR LOCK AND NO. 3	COLFAX	GRANT	LA	05/04/93	UNKNOWN OIL	0.00	U	U	O		CB	069305002	
F93-2479	UN		AZALEA DR	HOSSTON	CADDO	LA	05/05/93	OTHER OIL	0.00	U	F	O		BA		GA
F93-2501	UN		BAYOU SORREL LOCK	PLAQUEMINE	IBERVILLE	LA	05/07/93	OIL: DIESEL	0.00	U	U	O				
F93-2544	PE	TEXACO INC	LAKE DAUTERIEVE,LAT:30DEG	LOREAUVILLE	IBERIA	LA	05/10/93	OIL: CRUDE	2.00	G	P	O	BN	CD		HA
F93-2545	PE	PLANTATION PIPELINE CO	2200 BLOUNT ROAD	BATON ROUGE	EAST BATON ROUGE	LA	05/06/93	GASOLINE: AUTOMOTIVE	1.00	G	F	O	BB	BA		GA
F93-2546	PE	J.P. OIL COMPANY	HWY 13-1 MI SOUTH OF	CROWLEY	ACADIA	LA	05/10/93	OIL: CRUDE	40.00	B	F	O	BF	CF		GA
F93-2552	PE	VISTA CHEMICAL	OLD SPANISH TRAIL(HWY 90)	WEST LAKE	CALCASIEU	LA	05/10/93	OIL, MISC: LUBRICATING	150.00	G	FT	O	CJ	BA		GA
F93-2562	LG	CITY OF ALEXANDRIA	3619 LEE ST	ALEXANDRIA	RAPIDES	LA	05/11/93	OIL, MISC: TRANSFORMER	5.00	G	F	O		BA		GA
F93-2609	PE	ARIZONA CHEMICAL COMPANY	MINDEN ROAD	SPRING HILL	WEBSTER	LA	05/14/93	DOWTHERM	50.00	P	F	O	BJ	BD		GA
F93-2621	PE	TOCE OIL CO	SEC-15, R-22 EAST, T-21	LEESVILLE	LAFOURCHE	LA	05/14/93	OIL: CRUDE	4.00	B	F	O	BF	CK		GA
F93-2632	PU	SOUTHWESTERN ELEC POWER	NORTH END OF MCCORMICK ST	BOSSIER CITY	BOSSIER	LA	05/15/93	OIL, MISC: TRANSFORMER	3.00	G	F	O		BD		GA
F93-2640	PE	VISTA CHEMICAL	OLD SPANISH TRAIL	WESTLAKE	CALCASIEU	LA	05/16/93	OIL, FUEL: NO. 1	20.00	G	F	O	BJ	CG		GA
F93-2643	PE	WHITTEN OIL COMPANY	NEAR US 84 SOUTH	TULLOS	WINN	LA	05/13/93	OIL: CRUDE	0.00	U	P	O		BA		HA
F93-2646	PE	PENNZOIL E AND P	NEAR LA HWY 168	RODESSA	CADDO	LA	05/15/93	OIL, CRUDE OIL	15.00	B	F	O	BM	CF		GA
F93-2653	PE	RYDER TRUCK RENTAL	INTERSTATE 20 WEST BOUND	GIBSLAND	BIENVILLE	LA	05/17/93	OIL, FUEL: NO. 2-D	60.00	G	H	O	AB	BA		AC
F93-2694	UN		1231-2 STATE HWY	WINFIELD	WINN	LA	05/19/93	OIL, MISC: MOTOR	0.00	U	H	O	EA	CF		
F93-2696	PE	BRAMMER ENGINEERING	SEC-10,R-1 EAST, T-19	DOWNESVILLE	UNION	LA	05/19/93	OIL: CRUDE	15.00	B	F	O	BF	BA		GA
F93-2715	PE	PONDVILLE TRUCKING	402 KARLA DR	THIBODAUX	LAFOURCHE	LA	05/21/93	OIL, MISC: MOTOR	0.00	U	H	O		BA		BD
F93-2757	PE	GOLD LINE REFINING	OFF GOLDLINE REFINERY	LAKE CHARLES	CALCASIEU	LA	05/24/93	OIL, FUEL: NO. 2-D	3.00	G	V	O	BC	CB		FH
F93-2758	PE	PHIBRO ENERGY	DOCK 1 AT PHIBRO ENERGY	KROTZ SPRINGS	ST. LANDRY	LA	05/25/93	GASOLINE: AUTOMOTIVE	1.00	B	V	O	BR	CB		FD
F93-2797	PE	EXXON CHEMICAL CO	4999 SCENIC HWY POB 241	BATON ROUGE	EAST BATON ROUGE	LA	05/27/93	PETROLEUM NAPHTHA	2.00	B	F	O	BN	BA		GA
F93-2798	PE	TEXACO SERVICE STATION	SOUTH 2ND STREET	MONROE	OUACHITA	LA	05/27/93	WASTE OIL	0.00	U	F	O	EB	BA		GA
F93-2805	UN		11271 SHEETS RD	GONZALES	ASCENSION	LA	05/27/93	OIL, MISC: MOTOR	0.00	U	U	O		CF		
F93-2819	FG	425TH TRANSPORT. BRIGADE	I-20 NEAR SHREVPORT	BARKSDALE AFB	BOSSIER	LA	05/27/93	JET FUEL: JP-4	1000.00	G	H	O	AB	CK		BF
F93-2837	PE	UNKNOWN	1ST AVENUE BETWEEN CRAFT	LAKE CHARLES	CALCASIEU	LA	05/28/93	OIL, FUEL: NO. 1-D	0.00	U	H	O		BA		
F93-2841	PE	TEXACO INC	PLUMB BOB FIELD	HENDERSON	ST.MARTIN	LA	05/29/93	OIL: CRUDE	2.00	G	F	O	BM	CD		GA
F93-2853	PE	PHIBRO ENERGY	HWY 105 SOUTH	KROTZ SPRINGS	ST. LANDRY	LA	06/01/93	GASOLINE: AUTOMOTIVE	1.00	B	V	O	CJ	CB		FD
F93-2917	UN		NEAR LOCK AND DAM NO. 2	PINEVILLE	RAPIDES	LA	06/05/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2943	PE	SABINE TRANSPORTATION	CALCASIEU RIVER MILE 247	LAKE CHARLES	CALCASIEU	LA	06/08/93	GASOLINE: AUTOMOTIVE	0.00	U	V	O	CJ	CB		FH
F93-2963	PE	GREAT SCOTT, INC	BURTON CREEK	DEQUINCY	CALCASIEU	LA	/ /	OIL:CRUDE	0.00	U	F	O		CL	069306009	GA
F93-2966	PE	KFG PETROLEUM	SEC-6S, RANGE 8-EAST,T-2	UNKNOWN	CONCORDIA	LA	06/08/93	OIL: CRUDE	8.00	B	FT	O	BA	CB		GA
F93-2988	PE	STAR ENTERPRISE	INTERSECTION OF HWY 44 &	CONVENT	ST. JAMES	LA	06/10/93	OIL, FUEL: NO. 2-D	1500.00	G	H	O		BA		BB
F93-2990	PE	EXXON CHEMICAL	4999 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	06/10/93	OTHER OIL (GAS OIL)	10.00	G	F	O	BD	BA		GA
F93-3015	PE	PERTO-GUARD	ATCHAFALAWY BASIN	PLAQUEMINES	IBERVILLE	LA	06/12/93	OIL: CRUDE	8.00	B	F	O	CB	CH		GA
F93-3077	PE	EXXON	DUCK LAKE	PATTERSON	ST.MARTIN	LA	06/17/93	OIL: CRUDE AND SALT	5.00	G	F	O	BN	CD		GA
F93-3113	UN		SEIBARTH DR MILEPOST	LAKE CHARLES	CALCASIEU	LA	06/19/93	OIL: CRUDE	0.00	U	P	O	BN	CK		HA
F93-3128	PE	ATLAS PROCESSING CO	3333 MIDWAY ST	SHREVEPORT	CADDO	LA	06/21/93	PROCESSED CRUDE OIL	42.00	G	F	O	DA	CK		GA
F93-3136	UN		LOCATED ON ADAMS ST	KILLONA	ST.CHARLES	LA	06/21/93	UNKNOWN OIL	126.00	G	U	O		BA		
F93-3137	PU	GULF STATES UTILITIES	CORNER OF ARMSTRONG AND	LAKE CHARLES	CALCASIEU	LA	06/21/93	OIL, MISC: TRANSFORMER	0.00	O	F	O		CF		GA
F93-3148	PE	EXXON PIPELINE CO	HYWY 90 AND BAYOU GOUCHE	BAYOU GOUCHE	ST.CHARLES	LA	06/22/93	OIL: CRUDE	1.00	G	P	O	BC	CK		HA
F93-3154	PE	HILL CORP.	TIGER LAGOON	NEW IBERIA	IBERIA	LA	06/16/93	OIL: CRUDE	0.00	U	F	O	CI	CK		GA
F93-3163	UN		NEAR SLIPS 1&6,COMMERCIAL	NEW IBERIA	IBERIA	LA	06/23/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-3165	PE	HILCORP ENERGY COMPANY	HWY 330	ERATH	VERMILION	LA	06/22/93	OIL: CRUDE	1.00	B	F	O	DE	CK		GA
F93-3172	PE	DAIGLE PETROLEUM SALES	1226 NAT PENTON RD.	DEQUINCY	CALCASIEU	LA	06/23/93	OIL: DIESEL	150.00	G	FS	O	CJ	BA		GA
F93-3196	PE	SANDERSON FARMS	HWY 190 WEST	HAMMOND	TANGIPAHOA	LA	06/25/93	OIL: DIESEL	0.00	U	H	O		BA		BE
F93-3199	PE	CONCRETE EATERS	CHENAULT AIR BASE, HANGER	LAKE CHARLES	CALCASIEU	LA	06/24/93	HYDRAULIC OIL	30.00	G	F	O	BJ	BD		GA
F93-3200	UN		BLACK RIVER,WHERE	WILDSVILLE	CONCORDIA	LA	06/25/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-3204	PE	EXXON CO	DUCK LAKE/LAT:29 DEG	PATTERSON	ST. MARTIN	LA	06/25/93	OIL: CRUDE	5.00	B	F	O	BF			
F93-3226	PE	PAGE MARITIME	CITCO REFINERY C DOCK ON	LAKE CHARLES	CALCASIEU	LA	06/27/93	WASTE OIL	1.00	O	V	O	BN	CB		EB
F93-3229	PE	EXXON PIPELINE	LA HGWY 48	ST.JAMES	ST.JAMES	LA	06/27/93	OIL: CRUDE	0.00	U	F	O		CF		GA
F93-3258	UN		TORO ROAD	ANACOCO	VERNON	LA	06/28/93	UNKNOWN OIL	0.00	U	U	O		CL		
F93-3317	PE	CALLAN PETROLEUM CO	LSU WELL NO. 1 OFF OF	BATON ROUGE	EAST BATON ROUGE	LA	07/02/93	OIL: CRUDE	80.00	B	F	O	BE	BA		GA
F93-3328	PE	CESLA RESOURCES	STATE LEASE 2670 WELL NO.	KROEMER	ST. CHARLES	LA	07/02/93	OTHER OIL (CONDENSATE)	2.00	G	F	O	BC	CD		GA
F93-3329	UN		OFF HWY 308	RACELAND	LAFOURCHE	LA	07/02/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-3331	PE	SHELL OIL	SOUTH PROPERTY TANK FARM	NORCO	ST.CHARLES	LA	07/02/93	OTHER OIL (WASTE SLUDGE)	5.00	G	H	O		BA		BB
F93-3334	PE	EXXON	WELL 59 PETETANSE	AVERY ISLAND	IBERIA	LA	07/03/93	OIL: CRUDE	0.00	G	F	O	BC	CK		GA
F93-3344	PE	FINA OIL AND CHEMICAL CO	2423 GED RD	VINTON	CALCASIEU	LA	07/05/93	OIL: CRUDE	5.00	B	F	O	BM	BA		GA
F93-3436	PE	CITGO PIPELINE CORP	SEC-30, R-9 WEST, T-10	SULPHUR	CALCASIEU	LA	07/13/93	OIL: CRUDE	2.00	G	P	O	BR	CB		HA
F93-3459	PE	TENN GAS PIPELINE	8166 HWY 56 SOUTH	COCODRIE	TERREBONNE	LA	07/15/93	NATURAL GAS	0.00	U	P	O	CI	AB		HA
F93-3490	PE	CONOCO INC	MIKE HOOKS RD	WESTLAKE	CALCASIEU	LA	07/17/93	OTHER OIL / LIGHT	0.00	U	F	O		CB		GA
F93-3493	UN		INTRACOASTAL WATERWAY	INTERCOASTAL CITY	VERMILION	LA	07/17/93	UNKNOWN OIL	0.00	U		O		CK		FB
F93-3522	UN		3458 BAYTREE ST	VACHERIE	ST. JAMES	LA	07/20/93	UNKNOWN OIL	0.00	U	U	O				
F93-3558	PE	ONEBANE DONOHOE ET AL	OFF HWY 723	SCOTT	LAFAYETTE	LA	07/22/93	OIL: DIESEL	0.00	U	F	O		BA		GA
F93-3565	PE	AMOCO PIPELINE	ALLTECHS PRODUCTION	HACKBURRY	CAMERON	LA	07/23/93	OIL: CRUDE	30.00	G	P	O	BN	BA		HA
F93-3566	PE	LEND LEASE TRUCKS	3224 36TH STREET	METAIRIE	JEFFERSON	LA	07/23/93	OIL, FUEL: NO. 2-D	30.00	G	H	O	BB	BD		BE
F93-3584	PE	M/V DAN BROCK	KOCH ST. JAMES	BURNSIDE	ST.JAMES	LA	07/25/93	OIL: CRUDE	10.00	G	V	O	CJ	CH		FH
F93-3638	LG	STATE POLICE HAZMAT	DRY CREEK BED LEADING TO	RAGLEY	BEAUREGARD	LA	07/29/93	OIL: CRUDE	100.00	B	P	O	BN	BA		HA
F93-3640	PE	CURA	HWY 90 AT STUMPS ROAD	GRETNA	ORLEANS	LA	07/29/93	OIL, FUEL: NO. 2-D	100.00	G	H	O	CB	BD		BE

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Matar	Caus	Med.	TDD#	Source Co
F93-3651	PE	EXXON CHEMICAL	4999 SCENIC HWY POB 241	BATON ROUGE	EAST BATON ROUGE	LA	07/30/93	PROCESSED GAS OIL	20.00	B	P	O		BA		HA
F93-3652	PE	APACHE CORP	BAYOU ST VINCENT FIELD	PIERRE PART	ASSUMPTION	LA	07/26/93	OIL: CRUDE	1.00	B	V	O	CJ	CH		FH
F93-3659	PE	J.P. OIL COMPANY	MARIE THIBODEAUX NO. 1	BREAUX BRIDGE	ST.MARTIN	LA	07/31/93	OIL: CRUDE	2.00	B	F	O	BL	BA		GA
F93-3702	UN		OAK HARBOR CANAL OFF	SLIDELL	ST. TAMMANY	LA	08/03/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-3719	PE	UNION OIL CO CALIFORNIA	E LAKE PAULURE FIELD	BAYOU LOURES	ASSUMPTION	LA	08/04/93	OIL: CRUDE	0.00	B	H	O	CJ	BA		BF
F93-3723	PU	GULF STATES UTILITIES	5429 EASTERN DRIVE	LAKE CHARLES	CALCASIEU	LA	08/04/93	OIL, MISC: MINERAL	1.00	G	F	O		CF		GA
F93-3733	PE	TEXACO INC	ERATH FIELD	ERATH	VERMILION	LA	08/05/93	OIL: CRUDE	21.00	G	F	O	BR	BA		GA
F93-3743	PE	TERRA FIRST INC.	I-55 LA. STATE SCALES	KENTWOOD	TANGIPAHOA	LA	08/06/93	NAPHTHA: COAL TAR	1.00	G	H	O	AA	BA		BC
F93-3745	PE	SHELL OIL CO.	RIDGE RD	WHITE CASTLE	IBERVILLE	LA	08/06/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-3754	PE	TENNESSEE GAS & PIPELINE	COMPRESSOR STATION 823	KINDER	JEFFERSON DAVIS	LA	08/07/93	NATURAL GAS CONDENSATE	200.00	G	FT	O	BB	CE		GA
F93-3756	PC		PRIVATE DOCK	MANCHAC	TANGIPAHOA	LA	08/05/93	OIL, FUEL: NO. 2-D	0.00	U	V	O		CK		FA
F93-3760	PE	ORYX ENERGY COMPANY	LACASSINE FIELD WELL	HAYES	CAMERON	LA	08/08/93	OTHER OIL (CONDENSATE)	1.00	B	F	O		BA		GA
F93-3773	PE	INTERSTATE STATIONS	101 BROWN SWITCH RD	SLIDELL	ST. TAMMANY	LA	08/09/93	OIL, FUEL: NO. 2-D	5.00	G	F	O	BE	BD		GA
F93-3779	UN		BIG ISLAND FIELD .25 MILE	DEVILLE	RAPIDES	LA	08/03/93	OIL: CRUDE	0.00	U	F	O		BA		GA
F93-3783	PE	TEXACO INC	NEW IBERIA		IBERIA	LA	08/10/93	OIL: CRUDE	30.00	B	F	O	CB	BA		GA
F93-3799	PE	J.P. OIL COMPANY	LA HWY 371,5 MI NORTH OF	BASILE	EVANGELINE	LA	08/11/93	OIL: CRUDE	10.00	B	FT	O	CJ	BA		
F93-3826	PE	TEXACO INC	PLUM BOB FIELD	HENDERSON	ST. MARTIN	LA	08/13/93	OIL: CRUDE	10.00	G	F	O		CD		GA
F93-3827	PE	TEXACO EXPLORATION	PLUM BOB FIELD	HENDERSON	ST. MARTIN	LA	08/13/93	OIL: CRUDE	10.00	G	F	O	BM	CD		GA
F93-3836	PE	MCDERMOTT INC	US HWY 90	MORGAN CITY	ASSUMPTION	LA	08/13/93	OIL: DIESEL	6.00	G	V	O	CJ	CK		EC
F93-3856	PE	ENVIRO CLEAN SYSTEMS	JEAN CHAPPLE ROAD	LEESVILLE	VERNON	LA	08/14/93	HYDRAULIC OIL	40.00	G	H	O	BR	BA		
F93-3891	PE	EXXON PIPELINE	HWY 87 AND HWY320	NEW IBERIA	IBERIA	LA	08/18/93	OIL: CRUDE	100.00	B	FT	O	BB			GA
F93-3898	PE	J.P. OIL COMPANY	LAWSON CO-MINGLED	CROLEY	ACADIA	LA	08/19/93	OIL: CRUDE	10.00	B	FT	O	CJ	BA		GA
F93-3904	PE	C & C TRANSPORT	TEXACO 1600 LAPALCO BLVD	HARVEY	JEFFERSON	LA	08/09/93	GASOLINE: AUTOMOTIVE	150.00	G	HS	O		BD		BF
F93-3920	PE	TEXACO E AND P	LAT:29 DEG 50'36"NORTH,	PARADIS	ST.CHARLES	LA	08/21/93	OIL: CRUDE	2.00	B	F	O		BA		GA
F93-3924	PE	R E HEIDT CONSTRUCTION	PARKING LOT OF PARISH	LAKE CHARLES	CALCASIEU	LA	08/22/93	ASPHALT	0.00	U	F	O	DE	CF		GA
F93-3933	PE	LARD OIL CO	INTERSECTION OF I-49 AND	LAFAYETTE	LAFAYETTE	LA	08/21/93	GASOLINE: AUTOMOTIVE	8400.00	G	H	O	AA	BA		BF
F93-3962	UN		MARKER 101 CALCASIEU	LAKE CHARLES	CALCASIEU	LA	08/25/93	OIL: CRUDE	0.00	U	U	O		CK		
F93-3966	PU	GULF STATES UTILITIES	CHENALT AIRPARK NEAR	LAKE CHARLES	CALCASIEU	LA	08/25/93	OIL, MISC: MINERAL	12.00	G	F	O		CF		GA
F93-3990	PE	EXXON REFINERY	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	08/28/93	JET FUEL: JP-4	0.00	U	FT	O	BR			GA
F93-4006	PE	POLARIS ENTERPRISES INC	HWY 3059	IONA	CALCASIEU	LA	08/30/93	OIL: CRUDE	4.00	B	FT	O	BR	CK		GA
F93-4010	PU	GULF STATES UTILITIES	BEHIND DATA SECURITY AND	PORT ALLEN	WEST BATON ROUGE	LA	08/30/93	OIL, MISC: TRANSFORMER	0.00	U	F	O		CK		GA
F93-4012	LG	BATON ROUGE HOUSING AUTH.	3002 MASON ST	BATON ROUGE	EAST BATON ROUGE	LA	08/30/93	OIL, MISC: TRANSFORMER	150.00	G	F	O	GA	BA		GA
F93-4016	PE	COLONIAL PIPELINE	2 MI NORTHEAST OF	PANCHOVILLE	JEFFERSON DAVIS	LA	08/30/93	GASOLINE: AUTOMOTIVE	2.00	B	P	O		DB		HA
F93-4031	LG	CITY OF LAFAYETTE UTIL.	100 EVANS LANE	LAFAYETTE	LAFAYETTE	LA	08/30/93	OIL, MISC: TRANSFORMER	40.00	G	F	O		BA		GA
F93-4046	PE	KINGSBURY ASSOCIATES	I-49 S MILE 40	WHITEVILLE	ST. LANDRY	LA	08/31/93	OIL, FUEL: NO. 2-D	30.00	G	H	O	AB	BA		BE
F93-4055	PE	UNITED GAS PIPELINE	.30 MI EAST OF	STERLINGTON	UNION	LA	09/01/93	NATURAL GAS	0.00	U	F	O	BR	AB		GA
F93-4069	PE	EXXON CO	DUCK LAKE OIL BATTERY	PATTERSON	ST. MARTIN	LA	09/03/93	OIL: CRUDE	3.00	G	F	O	BC	CD		GA
F93-4098	PE	TEXACO INC	1603 LITTLE BAYOU OIL	NEW IBERIA	ST. MARTIN	LA	09/08/93	OIL: CRUDE	8.00	G	F	O		CD		GA
F93-4135	UN		NUMBER 15 CHANALE COVE	SILDELL	ST. TAMMANY	LA	09/10/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-4139	PC		UNKNOWN	MARION	UNION	LA	09/02/93	WASTE OIL	0.00	U	U	O	EA			
F93-4140	PC		UNKNOWN	DEAN	UNION	LA	06/10/93	WASTE OIL	0.00	U	U	O	EA	BA		
F93-4189	SG	STATE DEPT. OF	HWY 27 3 MILES N	DEQUINCY	BEAUREGARD	LA	09/15/93	OIL, FUEL: NO. 2-D	150.00	G	FT	O	CJ	BA		GA
F93-4190	PE	J.P. OIL COMPANY	KROTZ SPRINGS FIELD OFF	KROTZ SPRINGS	ST. MARTIN	LA	09/15/93	OIL: CRUDE	50.00	B	P	O		BA		HA
F93-4191	PE	EVANS OIL OF LA	PHELPS CORRECTIONAL	DEQUINCY	CALCASIEU	LA	09/15/93	OIL: DIESEL	35.00	G	F	O	BE	BA		GA
F93-4199	PE	TEXACO	BAYOU SALE WELL UNIT 2,	CENTERVILLE	ST. TAMMANY	LA	09/16/93	OIL: CRUDE	5.00	G	F	O		CK		GA
F93-4203	PE	AMERADA HESS	LAT:29 DEG 46'07"NORTH,	PARADIS	LAFOURCHE	LA	09/16/93	OIL: CRUDE	9.00	B	P	O	BM	CK		HA
F93-4230	PE	STAPP TOWING COMPANY	GOLD LINE REFINERY ON THE	LAKE CHARLES	CALCASIEU	LA	09/19/93	JET FUEL: JP-4	15.00	G	V	O				FH
F93-4276	PE	EXXON USA	PETIT ANSE NO.84 D AVERY	NEW IBERIA	IBERIA	LA	09/23/93	OIL: CRUDE	20.00	G	F	O	BM	CK		GA
F93-4295	PE	PLACID REFINING CO	1940 HWY 1 N	PORT ALLEN	WEST BATON ROUGE	LA	09/24/93	OIL, FUEL: NO. 2-D	50.00	G	F	O	BF	CD		GA
F93-4319	PE	PHILLIPS PETROLEUM	PERKINS FIELD TANK	DEQUINCY	CALCASIEU	LA	09/23/93	OIL: CRUDE	10.00	G	F	O	CB	BA		GA
F93-4334	PE	PLACID REFINING CO.	1/2 MILE WEST OF MISSISSI	BATON ROUGE	WEST BATON ROUGE	LA	09/28/93	LOW SULFUR DIESEL FUEL	0.00	U	P	O	BC	BA		HA
F93-4352	PE	CHANSE ENERGY CORP	SEC-33,R-15 WEST, T-14		DE SOTO	LA	09/28/93	OIL: CRUDE	100.00	B	FT	O		BA		GA
F93-4354	PE	PLANTATION PIPELINE CO	2200 BLOUNT RD	BATON ROUGE	EAST BATON ROUGE	LA	09/29/93	OIL: CRUDE	0.00	O	FT	O				GA
F93-4363	UN		MISSISSIPPI RIVER MI.140	GARYVILLE	ST. JOHN THE BAPTIST	LA	09/29/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-4372	PE	CITGO REFINERY	4401 HWY 108 SEA DOCK	LAKE CHARLES	CALCASIEU	LA	09/30/93	OIL: CRUDE	1.00	G	F	O	BR	CB		GA
F93-4377	PE	EXXON CO USA	4045 SCENIC HWY	BATON ROUGE	EAST BATON ROUGE	LA	09/30/93	JET FUEL: JP-4	0.00	U	F	O	BB	BA		GA
F93-4378	PE	VINCENT OIL CO	HWY 171 BURLEIGHS GROCERY	RAGLEY	BEAUREGARD	LA	09/22/93	OIL, FUEL: NO. 2-D	15.00	G	H	O	BJ	BA		BC
F94-0018	PE	PPG INDUSTRIES	1300 COLUMBIA SOUTHERN	LAKE CHARLES	CALCASIEU	LA	10/03/93	OIL, FUEL: NO. 2-D	0.00	U	V	O	BR	CB		FD
F94-0020	PE	ATLAS PROCESSING CO	3333 MIDWAY ST	SHREVEPORT	CADDO	LA	10/01/93	WAXY GAS OIL/WAXY	600.00	B	RS	O	BC	CF		DB
F94-0024	PE	J.P. OIL COMPANY	J.J. MARTIN TANK BATTERY	BREAUX BRIDGE	ST. MARTIN	LA	10/04/93	OIL: CRUDE	10.00	B	F	O		BA		GA
F94-0042	PE	AMOCO PRODUCTION	LAT:29 DEG 51' 12"NORTH,	GUEYDON	VERMILION	LA	10/05/93	OIL: CRUDE	2.00	B	F	O	BF	CK		GA
F94-0079	SG	LA DOT	LA HGWY 36	COVINGTON	ST. TAMMANY	LA	10/08/93	OIL, MISC: MOTOR	0.00	U	U	O	EA			
F94-0089	PE	ORYX ENERGY CO	HWY 81 S	LOTTIE	POINTE COUPEE	LA	10/09/93	OIL: CRUDE	2.00	B	H	O	BB	BA		BF
F94-0104	UN		ACROSS FROM 13525	BATON ROUGE	EAST BATON ROUGE	LA	10/11/93	UNKNOWN OIL	0.00	U	U	O	EA	CC		
F94-0119	PE	CALUMET LUBRICANTS	SEC-34, R-16 WEST, T-21	TREES	CADDO	LA	10/12/93	OIL: CRUDE	4.00	B	P	O	BR	CD		HA
F94-0125	PE	FLUOR DANIEL	POB 11330 SLIP 6	NEW IBERIA	IBERIA	LA	10/12/93	HYDRAULIC OIL	0.00	G	F	O	CB	CH		GA
F94-0153	PE	TEXACO EXPLORATION & PROD	LAT 32 DEG 43' 22" NORTH,	SHREVEPORT	CADDO	LA	10/14/93	OIL: CRUDE	2.00	B	F	O	BM	CE		GA
F94-0170	PE	CHEVRON PIPELINE	165 CHEVRON ROAD	GOLDEN MEADOW	LAFOURCHE	LA	10/15/93	HYDRAULIC OIL	1.00	G	H	O	BE	CK		AA
F94-0171	PE	J.P. OIL COMPANY	SOUTH OF I-10 AT END OF	CROWLEY	ACADIA	LA	10/15/93	OIL: CRUDE	1.00	G	F	O		BA		GA
F94-0178	PE	PLANTATION PIPELINE CO	2200 BLOUNT ROAD	BATON ROUGE	EAST BATON ROUGE	LA	10/16/93	GASOLINE: AUTOMOTIVE	1.00	G	FT	O	BR			GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F94-0234	PE	EXXON PIPELINE	SEC-2 SOUTH, R-11 EAST,	PLAQUEMINE	WEST BATON ROUGE	LA	10/21/93	OIL: CRUDE	40.00	B	P	O		CK		HA
F94-0247	PE	TEE'S MOBIL GAS STATION	2400 WEST CONGRESS	LAFAYETTE	LAFAYETTE	LA	07/14/92	GASOLINE: AUTOMOTIVE	0.00	U	FS	O	EA	CC		GA
F94-0249	PE	BRAMMER ENGINEERING	CHAUVIN NO. 1 EAST LAKE	HOUMA	TERREBONNE	LA	10/22/93	OIL: CRUDE	2.00	B	F	O	BB	BA		GA
F94-0257	PE	MISS-LOU SANDBLASTING	PORT OF IBERIA ROAD		IBERIA	LA	10/01/93	OIL: DIESEL	0.00	U	F	O	EA	BA		GA
F94-0265	PE	EXXON PIPELINE	NEAR HWY 71 / BESIDE	GILLIAM	CADDO	LA	10/23/93	OIL: CRUDE	0.00	U	U	O		BA		
F94-0279	UN		BRULE-ST.VINCENT AREA	NAPOLEANVILLE	ASSUMPTION	LA	10/24/93	UNKNOWN OIL	0.00	U	F	O	EA	CH		GA
F94-0300	PE	JB HUNT TRANSPORT INC	I-10 MILE 252	NEW ORLEANS	ORLEANS	LA	10/24/93	OIL, FUEL: NO. 2-D	3.00	G	H	O	AB	CK		BE
F94-0307	PE	CROWLEY MARINE SERVICES	BIG LAKE RD	LAKE CHARLES	CALCASIEU	LA	10/26/93	OIL, FUEL: NO. 2-D	15.00	G	V	O		CB		
F94-0314	PE	EXXON PIPELINE	6 MI NW OF PLAQUEMINE	PLAQUEMINE	WEST BATON ROUGE	LA	10/21/93	OIL: CRUDE	318.00	B	P	O	BR	BA		HA
F94-0324	PE	DELCHAMPS SUPERMARKET	200 WEST WILLOW	LAFAYETTE	LAFAYETTE	LA	10/27/93	OIL: DIESEL	5.00	G	H	O	BF	BA		BC
F94-0339	PE	ATLAS PROCESSING CO	3333 MIDWAY STREET	SHREVEPORT	CADDO	LA	10/29/93	OIL: CRUDE	170.00	B	FT	O	CJ	BA		GA
F94-0347	PE	EXXON COMPANY USA	BATON ROUGE REFINERY 4045	BATON ROUGE	EAST BATON ROUGE	LA	10/29/93	JET FUEL: JP-4	1.00	B	F	O	DE	CK		GA
F94-0373	PU	GULF STATES UTILITIES	12822 HODGES LN	WALKER	LIVINGSTON	LA	10/29/93	OIL, MISC: TRANSFORMER	37.00	G	F	O		CF		GA
F94-0391	PE	COASTAL TOWING INC	MILE 47 ATCHAFALAYA RIVER	KROTZ SPRINGS	ST. LANDRY	LA	11/03/93	OTHER OIL (VACUUM GAS	20.00	G	V	O		CB		FH

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F87-0015		CHEVRON USA	SEC. 30 R2S T3W		CARTER	OK	10/01/86	OIL:CRUDE	3.00	B	F	O				
F87-0020		MID CONTINENT PIPELINE	PONTOTOC COUNTY SE 1/4	ALLEN	PONTOTOC	OK	10/03/86	OIL:CRUDE	60.00	B	P	O				
F87-0026		KOCH GATHERING	51 T10N R8W	MINCO	CANADIAN	OK	10/04/86	OIL:CRUDE	150.00	B	P	O				
F87-0029		EXXON	NE 1/4 OF NW S7 R20N T7W	DRUMMOND	GARFIELD	OK	10/05/86	OIL:CRUDE	5.00	G	P	O				
F87-0042		MID CONTINENT PIPELINE	1 MILE SW OF DRUMWRIGHT	DRUMRIGHT	CREEK	OK	10/07/86	OIL:CRUDE	15.00	B	FO	O				
F87-0044		EXXON	NW 1/4 OF NE 1/4 S19 T21	WAUKOMIS	GARFIELD	OK	10/07/86	CONDENSATE	2.00	B	P	O				
F87-0047		PHILLIPS 66	NE 1/4 S 18 T18N R7E		CREEK	OK	10/05/86	OIL:CRUDE	86.00	B	FO	O				
F87-0049		MID CONTINENT PIPELINE	SW 1/4 S19 T22N R3W		GARFIELD	OK	10/06/86	OIL:CRUDE	10.00	B	P	O				
F87-0050		MID CONTINENT PIPELINE	NW 1/4 S10T19N R7W		KINGFISHER	OK	10/07/86	OIL:CRUDE	40.00	B	P	O				
F87-0053		MID CONTINENT PIPELINE	SW 1/4 S5 T15N R6E 3	STROUD	LIVNOLE	OK	10/08/86	OIL:CRUDE	1.00	B	P	O				
F87-0055		PURINA MILLS	1108 NW 3RD AVENUE	OKLAHOMA CITY	OKLAHOMA	OK	10/06/86	ANIMAL FAT	30.00	G	FO	O				
F87-0058		KOCH GATHERING	56T9NR1W, LITTLE RIVER		CLEVELAND	OK	10/08/86	OIL:CRUDE	8000.00	G	PO	O				
F87-0068		MID CONTINENT PIPELINE	4 MI. NO. VELAMA,		STEPHENS	OK	10/10/86	OIL:CRUDE	15.00	B	FP	O				
F87-0078		TEXACO OIL	SEC. 24, T-1-S, R-5-W.		STEPHENS	OK	10/11/86	OIL:CRUDE	88.00	B	FO	O				
F87-0095		CONTINENTAL PIPELINE	SW1/4, 35, T25N R1W	TONKAWA	KAY	OK	10/15/86	OIL:CRUDE	30.00	B	P	O				
F87-0099		WILLIAMS PIPELINE	SEC 31 19 N 5E	CUSHING	PAYNE	OK	10/16/86	GASOLINE	5.00	B	P	O				
F87-0114		ARCO PIPELINE	SE 1/4 SEC 13 4S, 1E	ARDMORE	CARTER	OK	10/20/86	GASOLINE	250.00	B	P	O				
F87-0125		ARCO PIPELINE	I MILE SOUTH OF ASBUR OK.	ASBUR	POTTAWATOMIE	OK	10/22/86	OIL:CRUDE	5.00	B	P	O				
F87-0127		MID CONTINENT PIPELINE	NW 1/4 SEC. 26 T7N R6E		SEMINOLE	OK	10/22/86	OIL:CRUDE	3.00	B	FP	O				
F87-0128		MID CONTINENT PIPELINE	1 MI. S, 1 MI. E, 1/2 MI.	COYLE	LOGAN	OK	10/22/86	OIL:CRUDE	5.00	B	P	O				
F87-0131		ARCO PIPELINE	NE 1/4 SB, T17N, R7E	DRUMRIGHT	CREEK	OK	10/23/86	OIL:CRUDE	20.00	B	P	O				
F87-0139		MID CONTINENT PIPELINE	SEC. 12 T1SN R3E		LINCOLN	OK	10/24/86	OIL:CRUDE	30.00	B	FP	O				
F87-0141		PHILLIPS 66	NE 1/4 SEC. 21 T1N A5W		STEPHENS	OK	10/24/86	OIL:CRUDE	5.00	B	FP	O				
F87-0147		MID CONTINENT PIPELINE	NW 1/4 SEC. 11 TWN R3W	MAYSVILLE	MCCLAIN	OK	10/25/86	OIL:CRUDE	200.00	B	FP	O				
F87-0156		PHILLIPS 66	NEAR HWY 7	VELMA	STEPHENS	OK	10/02/86	OIL:CRUDE	420.00	G	F	O				
F87-0192		TOTAL PIPELINE	AT SW 1/4 OF SW 1/4 OF	HEALDTON	CARTER	OK	11/13/86	OIL:CRUDE	400.00	B	P	O				
F87-0213		AMOCO PIPELINE	AT NW 1/4 S4 T17N R7E		CREEK	OK	11/03/86	OIL:CRUDE	15.00	B	P	O				
F87-0225		MID CONTINENT PIPELINE	DAVENPORT, OK, SEC 17,	DAVENPORT	LINCOLN	OK	11/07/86	OIL:CRUDE	3.00	B	FP	O				
F87-0229		TEXACO OIL	SW 1/4 OF SW 1/4 OF SW		LOVE	OK	11/12/86	OIL:CRUDE	15.00	G	FO	O				
F87-0247		CHEVRON USA	SEC. 25 R4E T6N		POTTAWATOMIE	OK	11/03/86	OIL:CRUDE	27.00	B	PO	O				
F87-0290		MID CONTINENT PIPELINE	SEC. 33 T19N R7E	OILTON	CREEK	OK	11/20/86	OIL:CRUDE	1.00	G	P	O				
F87-0301		CONTINENTAL PIPELINE	SE 1/4, SEC 32, T2N R2W		OKLAHOMA	OK	11/21/86	GASOLINE	40.00	B	FP	O				
F87-0306		MID CONTINENT PIPELINE	3 MI. S OF 1/4 MI. E. OF	STROUD	LINCOLN	OK	11/22/86	OIL:CRUDE	2.00	B	FP	O				
F87-0325		SUN PIPELINE	3 MI. S., AND 3 MI. WEST	CROMWELL	SEMINOLE	OK	11/25/86	DIESEL	30.00	B	PO	O				
F87-0326		FOUNTAIN, JIM	STORE NO. 1984-SOUTH	TULSA	TULSA	OK	11/20/86	GASOLINE	1069.00	G	FO	O				
F87-0327		MID CONTINENT PIPELINE	6 MILES S. OF MILFOY	MILFAY	CREEK	OK	11/25/86	OIL:CRUDE	4.00	B	PO	O				
F87-0332		MID CONTINENT PIPELINE	NW 1/4 SEC. 15 15N 7E	MILFAY	CREEK	OK	11/27/86	OIL:CRUDE	7.00	B	FP	O				
F87-0341		MID CONTINENT PIPELINE	NW 1/4 SEC. 32, 1N, 4W	VELMA	STEPHENS	OK	11/26/86	OIL:CRUDE	2.00	B	FP	O				
F87-0345		KOCH GATHERING	SW 1/4 SECTION 5 1S 3W		CARTER	OK	11/28/86	OIL:CRUDE	50.00		F	O				
F87-0359		MID CONTINENT PIPELINE	S15R14T6E		LINCOLN	OK	11/30/86	OIL:CRUDE	6.00	B	FP	O				
F87-0379		CHEVRON USA	SEC. 17 TOWNSHIP 17N	KIEFER	CREEK	OK	12/03/86	OIL:CRUDE	21.00	B	F	O				
F87-0385		MARATHON OIL	SEC. 3 T4N R5W		GRADY	OK	11/24/86	OIL:CRUDE	275.00	B	P	O				
F87-0394		MID CONTINENT PIPELINE	SW/4 SEC. 21, T11N, R8E,		SEMINOLE	OK	12/05/86	OIL:CRUDE	3.00	B	P	O				
F87-0406		CONTINENTAL PIPELINE	SEC. 24,T4S,R2W	LONE GROVE	CARTER	OK	12/10/86	OIL:CRUDE	75.00	B	P	O				
F87-0412		SHELL OIL	SW 1/4 NE 1/4 SEC 25, T4N		PAYNE	OK	12/16/86	OIL:CRUDE	8.00	P		O				
F87-0418		CHEVRON USA	S20T17NR7E		CREEK	OK	12/07/86	OIL:CRUDE	6.00	B	F	O				
F87-0457		CONTINENTAL PIPELINE	522 12N 2W	OKLAHOMA CITY	OKLAHOMA	OK	12/14/86	KEROSENE	6.00	B	P	O				
F87-0458		SUN REFINING	BRISTOW	BRISTOW	CREEK	OK	12/14/86	GASOLINE	450.00	G	F	O				
F87-0464		WILLIAMS PIPELINE	SE5E S4T25NR2E	PONCA CITY	KAY	OK	12/16/86	GASOLINE	126.00	B	F	O				
F87-0466		CONTINENTAL PIPELINE	NE 1/4 S24T16NR16W	PONCA CITY	KAY	OK	12/16/86	OIL:CRUDE	2.00	B	P	O				
F87-0471		ARCO	SW 1/4 S276N2E			OK	12/17/86	OIL:CRUDE	4.00	B	P	O				
F87-0478		MID CONTINENT PIPELINE	NW S115N3EM		LINCOLN	OK	12/18/86	OIL:CRUDE	25.00	B	P	O				
F87-0504		MID CONTINENT PIPELINE	SE 1/4 S5 T7N R9E		HUGHES	OK	12/16/86	OIL:CRUDE	4.00	B	P	O				
F87-0510		MID CONTINENT PIPELINE	3 MI. E. & 2 MI. N. OF	BRISTOW	CREEK	OK	12/24/86	OIL:CRUDE	20.00	B	P	O				
F87-0519		OIL PROPERTY MANAGEMENT	SEC. 1 8N 5E	SEMINOLE	SEMINOLE	OK	12/26/86	OIL:CRUDE	4.00	B	F	O				
F87-0520		MID CONTINENT PIPELINE	SEC. 27 R17 T7	DRUMRIGHT	CREEK	OK	12/27/86	OIL:CRUDE	1.00	B	P	O				
F87-0526		SHELL OIL	SEC. 25 SW 1/4 T4N R1W	PAULS VALLEY	GARVIN	OK	12/30/86	OIL:CRUDE	200.00	B	P	O				
F87-0543		MOBIL OIL	CEMENT AREA-PARTS OF		CADDO	OK	01/18/85	OIL:CRUDE	420.00	G	F	O				
F87-0544		MOBIL OIL	CEMENT AREA-PARTS OF		CADDO	OK	01/18/85	OIL:CRUDE	840.00	G	F	O				
F87-0545		MOBIL OIL	CEMENT AREA-PARTS OF		CADDO	OK	01/18/85	OIL:CRUDE	1260.00	G	F	O				
F87-0546		MOBIL OIL	CEMENT AREA-PARTS OF		CADDO	OK	01/18/85	OIL:CRUDE	420.00	G	F	O				
F87-0595		CORP OF ENGINEERS		TULSA	TULSA	OK	01/02/87	OIL:CRUDE	1.00	G	F	O				
F87-0596		AMOCO	NW 1/4 NW 1/4 S12 T1S R4W	COUNTYLINE	CARTER	OK	01/02/87	OIL:CRUDE	100.00	B	F	O				
F87-0609		ARCO OIL & GAS	SW QTR OF SW9 T20N R2E	STILLWATER	PAYNE	OK	01/06/87	OIL:CRUDE	5.00	B	P	O				
F87-0615		PHILLIPS 66	NW QTR 524 T20N R1W	OKLAHOMA CITY	OKLAHOMA	OK	01/06/87	OIL:CRUDE	1.00	B	P	O				
F87-0616		OKLAHOMA STATE UNIVERSITY	HALL OF FAME DRIVE	STILLWATER	PAYNE	OK	01/06/87	DIESEL OIL	42.00	G	F	O				
F87-0618		MID CONTINENT PIPELINE	NE QTR 518 T1S R3W	RATLIFF CITY	STEPHENS	OK	01/07/87	OIL:CRUDE	20.00	B	P	O				
F87-0626		ARCO PIPELINE	BETWEEN CARTER & LONE CO.	WILSON	CARTER	OK	01/08/87	OIL:CRUDE	40.00	B	FP	O				
F87-0631		MID CONTINENT PIPELINE	NE/4 SEC 12, T1N, R7E	STONEWALL	PONTOTOC	OK	01/09/87	OIL:CRUDE	2.00	G	P	O				
F87-0634		CHEVRON USA	SEC 36, T4N, R3W	OKARACHE	GARVIN	OK	01/11/87	OIL:CRUDE	1.00	B		O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Caus e	Medi.	TDD#	Sour ce Co
F87-0641		ARCO PIPELINE	1/2 MI. E. OF HWY 56	CROMWELL	SEMINOLE	OK	01/12/87	OIL:CRUDE	10.00	B	P	O				
F87-0642		MID CONTINENT PIPELINE	S 1/2 S15 T20N R6E	JENNINGS	PAWNEE	OK	01/12/87	OIL:CRUDE	5.00	B	P	O				
F87-0650		MID CONTINENT PIPELINE	1 MI. W. OF YALE 3 MI. N	YALE	PAYNE	OK	01/13/87	OIL:CRUDE	35.00	B	P	O				
F87-0670		MID CONTINENT PIPELINE	SW/4 OFF SEC 2 5W 4W NEAR	MAYSVILLE	MCCLAIN	OK	01/15/87	OIL:CRUDE	20.00	B	P	O				
F87-0681		KERR MCGEE	ADJACENT TO HWY 64	DAWREE	CLEVELAND	OK	01/13/87	HYDROCARBONS	2.00	G	F	O				
F87-0683		KERR MCGEE	NE QTR NW 525 T8N R7E	SEMINOLE	SEMINOLE	OK	01/16/87	OIL:CRUDE	500.00	B	P	O				
F87-0686		SHELL OIL	SE QTR SW 53 T45R3W	CUSHING	CARTER	OK	01/12/87	OIL:CRUDE	100.00	B	P	O				
F87-0696		MOBIL OIL	516 T1N R3W	PERNELL	GARVIN	OK	01/17/87	OIL:CRUDE	13.00	B	F	O				
F87-0712		MID CONTINENT PIPELINE	SE QTR 512 T1S R4W	TUSSY	CARTER	OK	01/22/87	OIL:CRUDE	10.00	B	P	O				
F87-0720		MID CONTINENT PIPELINE	MID CONTINENT PIPELINE	DRUMRIGHT	CREEK	OK	01/24/87	OIL:CRUDE	20.00	B	P	O				
F87-0724		MID CONTINENT PIPELINE	W. 1/4 S. 8 T16N R7PE	SHAMROCK	CREEK	OK	01/27/87	OIL:CRUDE	3.00	B	P	O				
F87-0725		MID CONTINENT PIPELINE	SW 1/4 NE 1/4 S36 T19N	OILTON	CREEK	OK	01/27/87	OIL:CRUDE	5.00	B	P	O				
F87-0731		MARATHON OIL	SECT 21 TWNSHP3N 5W 1 M.	MIDLAND	GRADY	OK	01/28/87	OIL:CRUDE	20.00	B	F	O				
F87-0735		MID CONTINENT PIPELINE	SECTION 5 TOWNSHIP 17 N.	DRUMRIGHT	CREEK	OK	01/20/87	OIL:CRUDE	12.00	B	P	O				
F87-0753		SUN PRODUCTION &	SE 1/4 MI. 575 N 8E	OKLAHOMA CITY	OKLAHOMA	OK	12/22/86	OIL:CRUDE	25.00	B	P	O				
F87-0789		PHILLIPS 66	NW 1/4 SEC 24, T20N, R1W	PERRY	NOBLE	OK	01/31/87	OIL:CRUDE	10.00	B	P	O				
F87-0806		PHILLIPS 66	SW 1/4SEC.34 T17N 5MI.	SAPULPA	CREEK	OK	01/08/87	SALT WATER	1.00	B	P	O				
F87-0819		MID CONTINENT PIPELINE		SEMINOLE	SEMINOLE	OK	02/05/87	OIL:CRUDE	2.00	B	P	O				
F87-0831		TENNECO OIL		CUSHING	PAYNE	OK	02/10/87	OIL:CRUDE	12.00	G	F	O				
F87-0873		BORDEN CARCO	120 W. 4 20TH ST.	OKMULGEE	OKMULGEE	OK	02/10/87	TRANSMISSION OIL	1.00	G	F	O				
F87-0878		MID CONTINENT PIPELINE	NW 1/4 SEC. 4 IN R7E	HOLDENVILLE	HUGHES	OK	02/07/87	OIL:CRUDE	5.00	B	P	O				
F87-0899		MID CONTINENT PIPELINE	SE 1/4 SEC12,T15,R4W 1MI.	MAYSVILLE	GARVIN	OK	02/24/87	OIL:CRUDE	3.00	B	FP	O				
F87-0902		MID CONTINENT PIPELINE	SW 1/4 SEC 34 T10N, RGE	SEMINOLE	SEMINOLE	OK	02/25/87	OIL:CRUDE	4.00	B	FP	O				
F87-0907		CINDY RAMSEY OWNER	SEC 22 TOWNSHIP 3 N.	LAWTON	COMANCHE	OK	02/26/87	OIL:CRUDE	15.00	B	F	O				
F87-0921		MOBIL OIL	SE QTR SW QTR SYN 7 T4N	LINDSEY	GARVIN	OK	02/28/87	OIL:CRUDE	490.00	B	P	O				
F87-0930		MID CONTINENT PIPELINE	NW/A SEC 22, T5N, R8E	ALLEN	PONTOTOC	OK	03/06/87	OIL:CRUDE	9.00	B		O				
F87-0931		MARATHON OIL	SE/A SW4	HAILEYVILLE	PITTSBURG	OK	03/04/87	ASPHALT	1.00		F	O				
F87-0935		TEXACO OIL	NE SW NE SEC. 15, T4N,	MAYSVILLE	GARVIN	OK	03/07/87	OIL:CRUDE	3.00	B	F	O				
F87-0950		MOBIL OIL	SEC. 11 T45 R3W	HEALDTON	CARTER	OK	03/10/87	OIL:CRUDE	66.00	B	P	O				
F87-0951		PHILLIPS 66	NW /4 SEC. 7, T4N, R4W	LINDSEY	GARVIN	OK	03/10/87	OIL:CRUDE	2.00	B	P	O				
F87-0963		EXXON	NE 1/4 SE 1/4 SE 1/4	DRUMRIGHT	CREEK	OK	03/09/87	OIL:CRUDE	16.00	B	P	O				
F87-0964		CHEVRON USA	NE 1/4	SHIDLER	OSAGE	OK	03/09/87	OIL:CRUDE	126.00	G	F	O				
F87-0965		MID CONTINENT PIPELINE	NW/4 SEC, 14, T5N,T3W	STONEY	MCCLAIN	OK	03/12/87	OIL:CRUDE	20.00	G	P	O				
F87-0987		AMOCO PIPELINE	NW QTR. SW QTR. S7 T8N		POTTAWATOMIE	OK	03/16/87	OIL:CRUDE	2.00	B	P	O				
F87-0995		PHILLIPS 66	NE 1/4 S23 T1N R5W	VELMA	STEPHENS	OK	03/17/87	OIL:CRUDE	20.00	B	F	O				
F87-1016		MID CONTINENT PIPELINE	NE 1/4 S17 T14N R4E	CHANDLER	LINCOLN	OK	03/17/87	OIL:CRUDE	4.00	B	P	O				
F87-1034		MID CONTINENT PIPELINE	SW QTR.59 T18N R7E		CREEK	OK	03/20/87	OIL:CRUDE	25.00	B	P	O				
F87-1038		MID CONTINENT PIPELINE	NW 1/4 S32 T2NR2W	ELMORE CITY	GARVIN	OK	03/22/87	OIL:CRUDE	5.00	B	P	O				
F87-1045		MID CONTINENT PIPELINE	SECTION 8 TOWNSHIP 18N	TULSA	TULSA	OK	03/23/87	OIL:CRUDE	25.00	B	P	O				
F87-1050		EXXON	S35E T2NR2W 2.5 MI. SE OF	ELMORE CITY	GARVIN	OK	03/23/87	OIL:CRUDE	6.00	B		O				
F87-1075		MID CONTINENT PIPELINE	1/2 MI. E. OF JUNCTION	DRUMRIGHT	CREEK	OK	03/27/87	OIL:CRUDE	7.00	B	P	O				
F87-1082		OKLAHOMA HIGHWAY PATROL	4 MI. NO. OF HASKELL ON	MUSKOGEE	MUSKOGEE	OK	03/28/87	HAZARDOUS OIL & WATER	0.00		H	O				
F87-1083		PATCO INVESTMENTS	RT 7 BOX 213A	WEWOKA	SEMINOLE	OK	03/27/87	OIL:CRUDE	200.00	B	F	O				
F87-1094		AMOCO PRODUCTION	SE 1/4 OF SE 1/4 SEC 13	COUNTYLINE	GARVIN	OK	03/31/87	OIL:CRUDE	30.00	B	F	O				
F87-1121		AMOCO PRODUCTION	S11 T6N R21E SW 1/4 OF SW	REDOAK	LATIMER	OK	02/04/87	OIL:CRUDE	5.00	B	F	O				
F87-1127		OXY CITY SERVICE NGL	SECTION 23 T17N REW	KINGFISHER	KINGFISHER	OK	04/03/87	OIL:CRUDE	5.00	B	F	O				
F87-1130		MID CONTINENT PIPELINE	NE 1/4 OF SW 1/4 OF	YALE	PAYNE	OK	04/06/87	OIL:CRUDE	12.00	B	P	O				
F87-1152		TOTAL PIPELINE	SW 1/4 SEC 36 T25N R11W	TONKAWA	KAY	OK	04/11/87	OIL:CRUDE	395.00	B	P	O				
F87-1156		MID CONTINENT PIPELINE	SEC. 7 R1N. T2W	MAYSVILLE	GARVIN	OK	04/12/87	OIL:CRUDE	130.00	B	P	O				
F87-1227		AMOCO PRODUCTION	NW 1/4 SW 14 NW 14	COUNTYLINE	CARTER	OK	04/22/87	OIL:CRUDE	1.00	B	F	O				
F87-1232		MID CONTINENT PIPELINE	NW 1/4, SEC. 3, T14N, R7E	DRUMRIGHT	CREEK	OK	04/27/87	OIL:CRUDE	1.00	B	P	O				
F87-1240		MID CONTINENT PIPELINE	NE 1/4, SEC. 9, T14N, R6E	STROUD	LINCOLN	OK	04/25/87	OIL:CRUDE	1.00	B	P	O				
F87-1242		MID CONTINENT PIPELINE	NW 1/4, SEC. 28, R16N,		CREEK	OK	04/28/87	OIL:CRUDE	20.00	B	P	O				
F87-1248		PHILLIPS 66	SW 1/4, SEC. 12, T1N, R5W	OKLAHOMA CITY	OKLAHOMA	OK	04/29/87	OIL:CRUDE	9.00	B	P	O				
F87-1250		CITY OF LOCUST GROVE F.D.	5 MI. E. OF TOWN ON HWY	LOCUST GROVE	MAYES	OK	04/27/87	DIESEL	8000.00	G	H	O				
F87-1257		MID CONTINENT PIPELINE	NW 1/4 S30 T18N R4W		LOGAN	OK	04/23/87	OIL:CRUDE	1.00	B	P	O				
F87-1290		DRILL CONTRACTOR OF TULSA	GRAND RIVER, LAKE HUDSON	SPARINAW	MAYES	OK	05/07/87	OIL:CRUDE	0.00		F	O				
F87-1311		TEXACO OIL	5 MI. W. HWY 177 SW 1/4	PONCA CITY	KAY	OK	05/12/87	OIL:CRUDE	370.00	P	P	O				
F87-1334		STANDARD OIL	1 MILE EAST OF LOVELL,	LOVELL	LOGAN	OK	04/29/87	OIL:CRUDE	8.00	B	F	O				
F87-1339		CONOCO PIPELINE	NW QTR S31 T19N R5W	HENNESSEY	KINGFISHER	OK	05/13/87	OIL:CRUDE	2.00	B	P	O				
F87-1358		CHEVRON USA	330 FEET NS LINE 660 FEET	SAPULPA	CREEK	OK	05/15/87	OIL:CRUDE	5.00	B		O				
F87-1369		SUN PRODUCTION &	TOWNSHIP 27N RANGE 7 WEST	WAKITA	GRANT	OK	05/18/87	CONDENSATE	0.00		P	O				
F87-1384		TOTAL PIPELINE	SW 5184S1W	WASSON STATION	CARTER	OK	05/16/87	OIL:CRUDE	15000.00	B	F	O				
F87-1432		STANDARD OIL	SECTION 21-14N-4W	OKLAHOMA CITY	OKLAHOMA	OK	01/31/87	OIL:CRUDE	4.00	B	P	O				
F87-1433		STANDARD OIL	SECTION 15-14N 4W	OKLAHOMA CITY	OKLAHOMA	OK	01/27/87	OIL:CRUDE	25.00	B	P	O				
F87-1434		STANDARD OIL	SEC. 22 - 14N - 4W	OKLAHOMA CITY	OKLAHOMA	OK	01/27/87	OIL:CRUDE	4.00	B	P	O				
F87-1443		STANDARD OIL	WEST OF ENFBU 25-I WILL	DUNCAN	GARVIN	OK	05/05/87	OIL:CRUDE	75.00	B	F	O				
F87-1466		PHILLIPS 66	SEC. 19, T1N, R4W, 8 MI.	VELMA	STEPHENS	OK	05/25/87	OIL:CRUDE	4.00	B	F	O				
F87-1482		MOBIL OIL	MOBIL PIPELINE	FOX	CARTER	OK	05/27/87	OIL:CRUDE	35.00	B	P	O				
F87-1488		MID CONTINENT PIPELINE	SW QUATER OF SEC. 36.	QUAPAW	OTTAWA	OK	05/29/87	OIL:CRUDE	10.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cau se	Medi.	TDD#	Sour ce Co
F87-1489		AMOCO PRODUCTION	SEC. 1, T1N, R3W	ELMORE CITY	GARVIN	OK	05/29/87	OIL:CRUDE	15.00	B	F	O				
F87-1490		UNKNOWN	SECTION 13, 3W 1N		GARVIN	OK	05/29/87	OIL:CRUDE	0.00		P	O				
F87-1494		MID CONTINENT PIPELINE	SW 1/4 S31 T17 R1	COYLE	LOGAN	OK	05/26/87	OIL:CRUDE	10.00	B	P	O				
F87-1499		APACHE CORP.	S17, T14N, R2W	EDMOND	OKLAHOMA	OK	05/29/87	OIL:CRUDE	60.00	B	F	O				
F87-1503		AMOCO PRODUCTION	SECT 22, T2S, R3W	COUNTYLINE	CARTER	OK	05/31/87	OIL:CRUDE	4.00	B	F	O				
F87-1516		UNKNOWN	RED RIVER/7 MIL	WAURIKA	JEFFERSON	OK	05/30/87	UNKNOWN	1000.00	G	F	O				
F87-1524		MID CONTINENT PIPELINE	SE 1/2 SEC. 26 T6N R7E		SEMINOLE	OK	05/22/87	OIL:CRUDE	30.00	B	P	O				
F87-1525		CONOCO PIPELINE	SW 1/4 SEC. 20 T19N R9W	OKEENE	KINGFISHER	OK	06/01/87	OIL:CRUDE	5.00	B	P	O				
F87-1529		TEXACO OIL	3 MI. N. OF BYERS TX	WAURIKA	COTTON	OK	05/30/87	OIL:CRUDE	1.00	B	P	O				
F87-1534		MID CONTINENT PIPELINE	N. HWY 74 2.5 MI W/HWY 24		GARVIN	OK	06/01/87	OIL:CRUDE	80.00	B	P	O				
F87-1535		UNKNOWN	GROVE COURT	GROVE	DELAWARE	OK	05/21/87	GASOLINE	1200.00	G	F	O				
F87-1541		ARCO PIPELINE	SE QTR. SXN1 T6S R1N		JEFFERSON	OK	06/03/87	OIL:CRUDE	0.00		P	O				
F87-1547		UNKNOWN		LAWTON	COMANCHE	OK	06/04/87	OIL:CRUDE	1.00	G	F	O				
F87-1557		MID CONTINENT PIPELINE	SW QTR. S1 T15N R3E	CHANDLER	LINCOLN	OK	06/05/87	OIL:CRUDE	100.00	B	P	O				
F87-1564		MOBIL OIL	SE BRADLEY "A" SATELLITY		GARVIN	OK	02/28/87	OIL:CRUDE	2100.00	G	P	O				
F87-1565		MOBIL OIL	PAUL KANE LEASE		CADDO	OK	03/24/86	OIL:CRUDE	420.00	G	P	O				
F87-1578		BHP PETROLEUM	SW QUARTOR OF SEC. 27.		NOBLE	OK	06/08/87	OIL:CRUDE	130.00	B	P	O				
F87-1581		MID CONTINENT PIPELINE	NE 1/4 SEC 8 T21N R1W		NOBLE	OK	05/28/87	OIL:CRUDE	19.00	P	P	O				
F87-1590		MID CONTINENT PIPELINE	SE CORNER, SEC. 33, T16,		CREEK	OK	06/11/87	OIL:CRUDE	1.00	B	P	O				
F87-1594		UNKNOWN	SEC. 19, R, 3E, 78S,	MARIETTA	LOVE	OK	06/11/87	OIL:CRUDE	0.00		P	O				
F87-1610		RAILROAD	S. CENTRAL GRADY CO./NEAR	RUSH SPRINGS	GRADY	OK	06/14/87	DIESEL	0.00	G	R	O				
F87-1618		PHILLIPS 66	SW 1/4 SEC. 23 T1S, R5W	VELMA	STEPHENS	OK	06/15/87	OIL:CRUDE	3.00	B	F	O				
F87-1675		MID CONTINENT PIPELINE	EASTERN 1/2 OF THE SW1/4	CUSHING	PAYNE	OK	06/19/87	OIL:CRUDE	5.00	B	P	O				
F87-1676		MID CONTINENT PIPELINE	NW 1/4 S1 T18N R4E	CUSHING	PAYNE	OK	06/19/87	OIL:CRUDE	5.00	B	P	O				
F87-1690		ARCO PIPELINE	1.5 MI. S., .5 MI.	DRUMRIGHT	CREEK	OK	06/22/87	OIL:CRUDE	10.00	B	P	O				
F87-1711		MID CONTINENT PIPELINE	SE 1/4 S10 T4N R6E	ADA	PONTOTOC	OK	06/22/87	OIL:CRUDE	3.00	B	P	O				
F87-1716		COCK OIL	COCK OIL CO.	JENKS	TULSA	OK	06/23/87	OIL:CRUDE	1.00	G	P	O				
F87-1732		QUICK DRAW	1.25 MO. E. OF BILLING	BILLINGS	NOBLE	OK	06/26/87	OIL:CRUDE	2000.00	G	F	O				
F87-1774		MID CONTINENT PIPELINE	SE/4 SEC 32, T1N, R5W		STEPHENS	OK	07/01/87	OIL:CRUDE	10.00	B	P	O				
F87-1783		KWB OIL PROPERTY	NW QUADRANT OF OKLA. CITY	OKLAHOMA CITY	OKLAHOMA	OK	07/02/87	OIL:CRUDE	124.00	B	F	O				
F87-1790		BURLINGTON NORTHERN	TEXAS BELT MILE POST 425	TULSA	TULSA	OK	07/05/87	DIESEL	250.00	G	R	O				
F87-1800		MID CONTINENT PIPELINE	NW 1/4 OF S5T18NR7E		CREEK	OK	07/05/87	OIL:CRUDE	2.00	B	P	O				
F87-1824		BURLINGTON NORTHERN	1 1/2 MI. S. OF DRUMMOND	DRUMMOND	GARFIELD	OK	07/09/87	DIESEL FUEL	2500.00	G	R	O				
F87-1843		UNKNOWN	HWY 48	ALLEN	PONTOTOC	OK	07/13/87	OIL:CRUDE	0.00		F	O				
F87-1856		STANDARD OIL	BETWEEN DEER CREEK		OKLAHOMA	OK	06/05/87	OIL:CRUDE	22.00	B	F	O				
F87-1862		STANDARD OIL	PEPPER LYONS LEASE		OKLAHOMA	OK	06/26/87	OIL:CRUDE	7.00	B	F	O				
F87-1863		STANDARD OIL	OFF MACARTHUR S. 206TH W.		OKLAHOMA	OK	06/24/87	OIL:CRUDE	3.00	B	F	O				
F87-1864		STANDARD OIL	ELMORE GAS PLANT #23		GARVIN	OK	06/22/87	OIL:CRUDE	7.00	B	F	O				
F87-1893		MID CONTINENT PIPELINE	SE 1/4 SEC 23 R5N T6W		GRADY	OK	07/21/87	OIL:CRUDE	8.00	B	P	O				
F87-1915		UNKNOWN	HWY. 33 4 MI. WEST OF	LOCUST GROVE	MAYES	OK	07/23/87	ROAD OIL	87000.00	G	H	O				
F87-1924		STANDARD OIL	EOLA FIELD SEC 8-1N-2W		GARVIN	OK	07/04/87	OIL:CRUDE	47.00	B	F	O				
F87-1937		MID CONTINENT PIPELINE	NW QUARTER SECTION 33, 5N	LINDSAY	GARVIN	OK	06/01/87	OIL:CRUDE	10.00	B	F	O				
F87-1989		ARCO PIPELINE	1 MILE N, 1/4 MILE W. OF	DEWEY	WASHINGTON	OK	08/04/87	GASOLINE	150.00	B	P	O				
F87-1993		SUN OIL	NW CORNER/NE QUARTER		PONTOTOC	OK	08/04/87	OIL:CRUDE	25.00	B	P	O				
F87-2004		MID CONTINENT PIPELINE	SW QTR NE QTR SEC16 T4N	ADA	PONTOTOC	OK	08/05/87	OIL:CRUDE	15.00	B	P	O				
F87-2054		STANDARD OIL	SW SW SEC 22-14N-4W	MCALESTER	PITTSBURG	OK	07/02/87	OIL:CRUDE	8.00	B	F	O				
F87-2117		SULLIVAN TRUCKING	1 MI. E. OF TULSA	TULSA	TULSA	OK	08/20/87	DIESEL	50.00	G	H	O				
F87-2122		ARCO OIL & GAS	NE 1/4 S4 T4S R3W	HEALDTON	CARTER	OK	08/22/87	OIL:CRUDE	230.00	B	F	O				
F87-2160		TEXACO OIL	3 MI. SOUTH 1 MI. EAST	DEPEW	CREEK	OK	08/28/87	OIL:CRUDE	4.00	B	P	O				
F87-2190		MID CONTINENT PIPELINE	OKLA. COUNTY/NEAREST CITY	OKLAHOMA CITY	OKLAHOMA	OK	09/02/87	OIL:CRUDE	370.00	B	P	O				
F87-2216		TRUCKER DISPOSAL	TRUCKER DISPOSAL	SKIATOOK	TULSA	OK	/ /	OIL:CRUDE	0.00		F	O				
F87-2219		CONOCO PIPELINE	NW 1/4, SEC. 4, T19N R7W		KINGFISHER	OK	09/09/87	OIL:CRUDE	400.00	B	P	O				
F87-2225		CHEVRON USA	SEC 36, T4N, R3W,	MAYSVILLE	GARVIN	OK	09/10/87	OIL:CRUDE	2.00	B	F	O				
F87-2269		STANDARD OIL	NC NW SEC. 25-15N-5W	KINGFISHER	KINGFISHER	OK	08/31/87	OIL:CRUDE	11.00	B	F	O				
F87-2286		MID CONTINENT PIPELINE	SE 1/4, SEC 28, R2N, T2E,	FIFFSTOWN	PONTOTOC	OK	09/17/87	OIL:CRUDE	70.00	B	P	O				
F87-2308		MID CONTINENT PIPELINE	NE 1/4, SEC. 30, R8E, T5N	ALLEN	PONTOTOC	OK	09/18/87	OIL:CRUDE	60.00	B	P	O				
F87-2357		STANDARD OIL	SE NESEC 21-14N-4W		OKLAHOMA	OK	05/15/87	SALT WATER	4.00	B	F	O				
F88-0017		TEXACO INC.	S5 T5S R1W	LONE GROVE	CARTER	OK	10/01/87	CRUDE	8.00	B	P	O				
F88-0031		MID CONTINENT PIPELINE	NE 1/4 SST14N R3E	UNKNOWN	LINCOLN	OK	10/06/87	CRUDE	25.00	B	P	O				
F88-0035		ACACIA NATURAL GAS CORP.	SW 1/4, SECTION 13, T4N,	MAYSVILLE	GARVIN	OK	10/07/87	CRUDE OIL	230.00		P	O				
F88-0036		MOBILE PIPELINE CO.	SW CORNER SEC. 13 4 N. 3	MAYSVILLE	GARVIN	OK	10/07/87	CRUDE OIL	150.00	B	P	O				
F88-0090		STANDARD OIL	NEAR T.33& SOHIOKINY NE	UNKNOWN	OKLAHOMA	OK	10/01/87	OIL	1.00	B	F	O				
F88-0097		MOBIL OIL CO.	SEC 26/T2S/R3W	FOX	CARTER	OK	10/26/87	SALT WATER AND OIL	63.00	B	F	O				
F88-0109		MOBIL OIL CORP.	NE OF NW OF NE SXN 26,		CARTER	OK	10/26/87	OIL : CRUDE	60.00	B	V	O				
F88-0110		STANDARD OIL	T. #21 WEHLU SE NW SEC	OKLAHOMA COUNTY	OKLAHOMA	OK	09/28/87	OIL : CRUDE	3.00	B	P	O				
F88-0111		CLEMENT, C.C.	T. #194 CITY SERVICE ODIE	OKLAHOMA COUNTY	OKLAHOMA	OK	09/29/87	OIL : CRUDE	14.00	B	P	O				
F88-0122		STANDARD OIL	KING 'A' TANK BATTERY	OKLAHOMA COUNTY	OKLAHOMA	OK	09/05/87	OIL : CRUDE	45.00	B	F	O				
F88-0123		STANDARD OIL	SE NE SEC 16-14N-4W	OKLAHOMA COUNTY	OKLAHOMA	OK	09/21/87	OIL : CRUDE	2.00	B	F	O				
F88-0142		AMOCO PIPELINE	SXN 5N6-T10N-R9W		CADDO	OK	10/29/87	OIL : CRUDE	400.00	B	P	O				
F88-0144		SUN EXPLORATION AND	SW QTR. SXN 11-T9N-R6E	SEMINOLE	SEMINOLE	OK	10/30/87	OIL : CRUDE	5.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Medi	TDD#	Source Co
F88-0174		MOBIL PIPELINE	NW 1/4 S3 2 SOUTH WEST	PRUITT	CARTER	OK	11/05/87	OIL : CRUDE	20.00	B	P	O				
F88-0175		CHEVRON	S6 11N 10E WATER PLUG	OKEMAH	OKMULGEE	OK	11/05/87	OIL : CRUDE	6.00	B	P	O				
F88-0189		MIDCONTINENT PIPELINE	SW CORRIDOR SEC. 2-5N-7E	SASAKWA	SEMINOLE	OK	11/08/87	OIL : CRUDE	25.00	B	P	O				
F88-0195		MID CONTINENT PIPELINE	SW 1/4 SEC. 20, T5N, R8E	ALLEN	PONTOTOC	OK	11/11/87	OIL : CRUDE	10.00	B	P	O				
F88-0206		CONOCO PIPELINE	NE SEC NW 1/4 SEC 16 T18N	HENNESSEY	KINGFISHER	OK	11/11/87	OIL : CRUDE	200.00	B	P	O				
F88-0215		CONOCO PIPELINE	NE CORNER SEC 22 TWN 29	BRAMAN	KAY	OK	11/13/87	OIL : CRUDE	25.00	B	P	O				
F88-0224		MID CONTINENET PIPELINE	3 MI. N/BRISTOW	BRISTOW	CREEK	OK	11/14/87	OIL : CRUDE	5.00	G	P	O				
F88-0248		MIDCONTINENT PIPELINE	NE/4 SEC 21, T14N, R6E	STROUD	LINCOLN	OK	11/19/87	OIL : CRUDE	3.00		P	O				
F88-0289		KOCH GATHERING	SEMINOLE CO SECTION SW 27	SEMINOLE	SEMINOLE	OK	11/25/87	OIL : CRUDE	50.00	B	P	O				
F88-0290		CONOCO PIPELINE	KAY COUNTY OK NE QUARTER	PONCA CITY	KAY	OK	11/24/87	OIL : CRUDE	25.00	B	P	O				
F88-0311		WILLIAMS PIPELINE CO.	NE/4, SE/4, SEC. 35,	DEWEY	WASHINGTON	OK	12/02/87	#2 FUEL OIL	100.00	B	P	O				
F88-0316		MID CONTINENT PIPELINE	5 MI. SE/SHAMROCK, OK.	SHAMROCK	CREEK	OK	11/30/87	OIL : CRUDE	15.00	B	P	O				
F88-0317		MID CONTINENT PIPELINE	NE CORNER, SEC. 14, T8N,	BOWLEGS	SEMINOLE	OK	12/01/87	OIL : CRUDE	40.00	B	P	O				
F88-0342		MID CONTINENT PIPELINE	SEC 15, 14N, RNG 6-E	STROUD	LINCOLN	OK	12/07/87	OIL : CRUDE	15.00	B	P	O				
F88-0343		KERR-MCGEE	NEAR MRS. KETTLER'S HOME	ASHER	POTTAWATOMIE	OK	12/03/87	GAS	0.00		F	O				
F88-0351		MID CONTINENTAL PIPE	HWY 16 ON OAK MULGEE	BERGS	CREEK	OK	12/08/87	OIL : CRUDE	40.00		P	O				
F88-0368		MID CONTINENT PIPELINE	SE & SW QRTR./SEC. 36 &	SEMINOLE	SEMINOLE	OK	12/10/87	OIL : CRUDE	8.00	B	P	O				
F88-0381		UNION PACIFIC	HWY 69 OVERPASS/MIDLAND	MUSKOGEE	MUSKOGEE	OK	12/13/87	OILS: DIESEL	1000.00	G	R	O				
F88-0405		EXXON CO. USA	SEC, 23, T9N, R6E	SEMINOLE	SEMINOLE	OK	12/16/87	OIL : CRUDE	3.00	B	F	O				
F88-0410		CONOCO PIPELINE	NE QUARTER OF SEC. 7,	LOTLISS	CARTER	OK	12/16/87	OIL : CRUDE	35.00	B	P	O				
F88-0412		MOBIL PIPELINE	SEC. 34, 2S, 3W, OFF HWY.	FOX	CARTER	OK	12/16/87	OIL : CRUDE	50.00	B	P	O				
F88-0415		MID CONTINENT PIPELINE	NW SEC. 20, 5N, SW	ALEX	GRADY	OK	12/17/87	OIL : CRUDE	200.00	B	P	O				
F88-0416		ARCO BLDG.	NW 1/4 MI., NE 1/2 MI. OF	ST. LOUIS	POTTAWATOMIE	OK	12/17/87	OIL : CRUDE	50.00	B	P	O				
F88-0426		SINCLAIR REFINERY	SINCLAIR REFINERY	TULSA	TULSA	OK	12/19/87	OIL : CRUDE	0.00		P	O				
F88-0431		MIDCONTINENTAL PIPELINE	S25, T13N, R9E	DRUMRIGHT	CREEK	OK	12/18/87	OIL : CRUDE	2.00	B	P	O				
F88-0438		PHILLIPS PETROLEUM CO.	NE QTR. SEC. 24, T10N,	BINGER	CADDO	OK	12/20/87	OIL : CRUDE	45.00	B	F	O				
F88-0447		STANDARD OIL	NW, NE, SEC. 27-14N-4W	STANOLAND	OKLAHOMA	OK	11/11/87	OIL : CRUDE	2.00	B	F	O				
F88-0464		EXXON	PECAN ISLAND FIELD	PECAN ISLAND		OK	12/22/87	CONDENSATE	1.00	B	P	O				
F88-0481		TEXACO	4S 2W OF SEC 27	WILSON	CARTER	OK	12/21/87	OIL : CRUDE	18.00	B	F	O				
F88-0509		EXXON USA	S22, T4S, R2W/HEWITT UNIT	WILSON	CARTER	OK	12/28/87	OIL : CRUDE	4.00	B	F	O				
F88-0519		MOBIL	CENTRAL TANK BATTERY,	FOX	CARTER	OK	10/26/87	OIL : CRUDE	2600.00	G	F	O				
F88-0526		TEXAS OIL AND GAS CORP.	1/4 MI. FROM HWY. 33 AND	BRISTOL	CREEK	OK	01/01/88	OIL : CRUDE	86.00	B	F	O				
F88-0533		PHILLIPS PETI CO.	SW/4 SEC. 34, T6N, R10W		CADDO	OK	01/02/88	OIL : CRUDE	400.00	B	F	O				
F88-0536		MID CONTINENT PIPELINE	NE 1/4, S13, T19N, R5E	DRUMRIGHT	PAYNE	OK	01/02/88	OIL : CRUDE	100.00	B	P	O				
F88-0544		QUAD STATES DISTRIBUTING	QUAD STATES DISTRIBUTING	MIAMI	OTTAWA	OK	01/04/88	GASOLINE	150.00	G	F	O				
F88-0552		MIDCONTINENTAL PIPELINE	5 MI SOUTH, 1 MI WEST OF	STILLWATER	PAYNE	OK	01/06/88	OIL : CRUDE	77.00	B	P	O				
F88-0558		WILLIAMS PIPELINE	3300 WEST 21ST STREET	TULSA	TULSA	OK	01/04/88	GASOLINE	40.00	G	P	O				
F88-0577		TEXACO PIPELINE	NW COR. SEC. 18, R2E,	PONCA	NOBLE	OK	01/07/88	OIL : CRUDE	1000.00	B	P	O				
F88-0596		LINCOLN ROCK CORP.	SW OF NW OF SW QTR.	MARIETTA	LOVE	OK	01/12/88	OIL : CRUDE	100.00	B	V	O				
F88-0605		SONATT EXPLORATION CO.	HUMPHREY #6A WELL SW QTS	VELMA	STEPHENS	OK	01/12/88	OIL : CRUDE	5.00	B	P	O				
F88-0609		MOBIL EXPLORATION &	SE, NE, NE QTR SXN 28 T2N	PHITTS	PONTOTOC	OK	01/12/88	OIL : CRUDE	5.00	B	P	O				
F88-0616		MOBIL EXPLORATION &	SXN 14 T4N R5W	ERIN SPRINGS	GRADY	OK	01/12/88	OIL : CRUDE	3.00	B	P	O				
F88-0618		MID CONTINENT PIPELINE	SW 1/4 S17 T18N R2E	STILLWATER	PAYNE	OK	01/16/88	OIL : CRUDE	3.00	B	P	O				
F88-0626		PHILLIPS PETROLEUM CO.	S3 T9N R10W	BINGER	CADDO	OK	01/16/88	OIL : CRUDE	20.00	B	F	O				
F88-0627		WILLIAMS PIPELINE	SW 1/4 OF NW 1/4 S32 T25N	BARNSDALL	OSAGE	OK	01/18/88	OILS, FUEL : #2	3.00	B	F	O				
F88-0628		MID CONTINENT PIPELINE	NW 1/4 OF S21 T14N R6E	STROUD	LINCOLN	OK	01/18/88	OIL : CRUDE	3.00	B	P	O				
F88-0636		CHEVRON USA INC.	SE 1/4 OF NE 1/4 S8 T17N	KEIFER	CREEK	OK	01/15/88	OIL : CRUDE	3.00	B	F	O				
F88-0638		C.A. HARDIN	18 MILES W/MCALLISTER	MCALESTER	PITTSBURG	OK	12/19/87	SALTWATER	0.00		F	O				
F88-0640		MOBIL EXPL. AND PRODUCE	NE NW SEC. 18	PAULS VALLEY	GARVIN	OK	01/15/88	OIL : CRUDE	4.00	B	P	O				
F88-0643		CONOCO PIPELINE	SE 1/4 OF SEC. 35, T25N,	TONKAWA	KAY	OK	01/15/88	OIL : CRUDE	2.00	B	P	O				
F88-0645		MOBIL EXPLORATION	NE OF SW OF SE S13 R6S	LITTLE CITY	MARSHALL	OK	01/17/88	OIL : CRUDE	200.00	B	F	O				
F88-0646		PILOT OIL CO.	1MI W, 1/2 MN OF 4-WAY	MORRIS	OKMULGEE	OK	01/13/88	OIL : CRUDE	0.00		P	O				
F88-0648		EUGENE BUCKS SISTER'S	MORTON EDITION	COMETA	WAGONER	OK	01/16/88	OIL : CRUDE	1.00	G	F	O				
F88-0652		MOBIL PIPELINE	SW CORNER SEC. 33, 1	TREWHITT	CARTER	OK	01/18/88	OIL : CRUDE	20.00	B	P	O				
F88-0658		BOW PIPELINE	209 W. 61ST STREET	SAPULPA	CREEK	OK	01/21/88	OIL : CRUDE	75.00	B	F	O				
F88-0661		MID CONTINENT PIPELINE	3 MI. NE OF TOWN	ALLEN	HUGHES	OK	01/20/88	OIL : CRUDE	2.00	B	F	O				
F88-0672		MID CONTINENT PIPELINE	SW 1/4 S23 T18N R3E	RIPLEY	PAYNE	OK	01/20/88	OIL : CRUDE	20.00	B	P	O				
F88-0714		MID CONTINENT PIPELINE	MID CONTINENT PIPELINE	SEMINOLE	SEMINOLE	OK	01/27/88	OIL : CRUDE	80.00	B	P	O				
F88-0725		EXXON CO USA	SXN 21 T20N R7W NEAR	BISON	GARFIELD	OK	01/29/88	OIL : CRUDE	5.00	B	P	O				
F88-0735		WILLIAMS PIPELINE	3300 W 21ST ST	TULSA	TULSA	OK	02/01/88	OILS, FUEL : #2	1.00	B	F	O				
F88-0736		ARCO PIPELINE CO	NE QTR SXN 13 T7N R4E	ST LOUIS	POTTAWATOMIE	OK	02/01/88	OIL : CRUDE	100.00	B	P	O				
F88-0739		CONOCO PIPELINE	T27N R5W; SW QTR NE QTR	UNKNOWN	GRANT	OK	02/01/88	BUTANE	35.00	B	P	O				
F88-0757		MIDCONTINENT PIPELINE	HWY 9 EAST	SEMINOLE	SEMINOLE	OK	03/11/88	OIL : CRUDE	20.00	B	P	O				
F88-0795		MOBIL PIPELINE CO	SEC15,2S,3W;WESTSIDE OF	FOX	CARTER	OK	02/19/88	CRUDE OIL	50.00	B	P	O				
F88-0825		MID CONTINENT PIPELINE CO	SW 1/4 OF SEC 14, T15N,	VELMA	STEPHENS	OK	02/15/88	CRUDE OIL	95.00	B	P	O				
F88-0843		WILLIAMS PIPELINE	1250 S HIGH ST.	OKLAHOMA CITY	OKLAHOMA	OK	02/17/88	OILS, FUEL : #2	1.00	B	F	O				
F88-0853		MID CONTINENTAL PIPELINE	1.5M N OF BOLDHILL OK NE	BOLDHILL	OKMULGEE	OK	02/17/88	OIL : CRUDE	2.00	B	P	O				
F88-0859		MIDCONTEWIAL PIPELINE	S12,5N,7E 2MI S, 1/2M E,	SASAKWA	SEMINOLE	OK	02/19/88	OIL : CRUDE	20.00	B	P	O				
F88-0905		MID CONTINENT PIPELINE	NW SECTION 18, TOWNSHIP	ENID	GARFIELD	OK	02/22/88	OIL : CRUDE	1.00	B	P	O				
F88-0910		MIDCONTINENT PIPELINE	SOUTHWEST S 5, T 14, R 6	STROUD	LINCOLN	OK	02/28/88	OIL : CRUDE	3.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mats.	Cause	Medi.	TDD#	Source Co
F88-0954		AMOCO PRODUCTION	CENTER OF SOUTH HALF	SAFBOW LEASE	STEPHENS	OK	03/04/88	OIL : CRUDE	50.00	B	F	O				
F88-0991		CONOCO INC, TRANSPORT	2MI WEST OF MATSVILLE,	MAYSVILLE	GARVIN	OK	03/09/88	OIL : CRUDE	1.00	B	H	O				
F88-1003		BPM CORPORATION	S24 T22 R10 BLACKDOG	SKIATOOK	OSAGE	OK	02/10/88	OIL : CRUDE	0.00	U	F	O				
F88-1007		PHILLIPS PETROLEUM	S. 30, 1NORTH, 1EAST	DAVIS	GARVIN	OK	03/09/88	OIL : CRUDE	5.00	B	P	O				
F88-1009		WILLIAMS PIPELINE	WILLIAMS PIPELINE	TULSA	TULSA	OK	03/11/88	LEADED GASOLINE	2.00		F	O				
F88-1029		ARCO PIPELINE	NW OF SE S13 T8N R2E	SHAWNEE	POTTAWATOMIE	OK	03/14/88	GASOLINE	3.00	B	P	O				
F88-1031		ARCO PIPELINE	S16 T10N R2W	NORMAN	CLEVELAND	OK	03/15/88	CRUDE	250.00		P	O				
F88-1056		WILLIAMS PIPELINE	2120S. 33RDST. W AVE	TULSA	TULSA	OK	03/18/88	GASOLINE	13.00	B	P	O				
F88-1059		PHILLIPS PIPELINE CO	TS13N, R14W, SEC19 4MIN	WEATHERFORD	CUSTER	OK	03/19/88	OIL : CRUDE	50.00	B	P	O				
F88-1069		BRADEN , CARCO, GEARMATIC	BRADEN , CARCO, GEARMATIC	BROKEN ARROW	TULSA	OK	03/20/88	HYDRAULIC OIL	10.00	G	F	O				
F88-1077		WILLIANS PIPELINE	NW1/4 OF SW1/4 SEC 3, TWN	T-22N, R-6W	GARVIN	OK	03/21/88	#2 FUEL	25.00	G	F	O				
F88-1128		HOYT GLENN	BIG CHIEF LEASE, DARREN &	BIG CHIEF LEASE	OSAGE	OK	03/29/88	OIL : CRUDE	100.00	B		O				
F88-1137		OKLAHOMA NATURAL GAS CO.	OKLAHOMA NATURAL GAS CO.	TULSA	WOODWARD	OK	03/31/88	NATURAL GAS	0.00		F	O				
F88-1141		WILLIAMS PIPELINE	SEC 8,NW1/4, 17N,7E	DRUMWRIGHT	CREEK	OK	03/30/88	GASOLINE	2.00	B	P	O				
F88-1142		CHIEF CHEMICAL SUPPLY	STATE HWY 44	HASKELL	WAGONER	OK	03/11/88	WASTE OIL	1000.00	G	F	O				
F88-1150		MOBIL EXPLORATION	SATELLITE #3 SE BRADLEY	LINDSAY	GARVIN	OK	01/15/88	OIL : CRUDE	4.00	G	F	O				
F88-1153		BOWLINE OIL CO.	61ST AND 209 ST. IN	PRATTFIELD	TULSA	OK	03/31/88	OIL : CRUDE	0.00	U	P	O				
F88-1177		SUN EXPLORATION	SE Q SECT 7 T-5 NORTH,	SEC7, T-5-N,R-8-E	SEMINOLE	OK	04/05/88	OIL : CRUDE	400.00	B	P	O				
F88-1180		MID CONTINENT PIPELINE	NE CORNER SECT.30 19N. 04	MARSHALL	LOGAN	OK	04/04/88	OIL : CRUDE	7.00	B	P	O				
F88-1182		ARCO OIL AND GAS	ARCO NO 3-30 WELL NE	HEALDTON	CARTER	OK	04/05/88	OIL : CRUDE	14.00	B	P	O				
F88-1191		AMOCO PRODUCTION	NE. QUARTER OF NE QRT.OF	COUNTY LINE	CARTER	OK	04/06/88	PRODUCED WATER (SALT)	20.00	B	P	O				
F88-1199		MID CONTINENT PIPELINE	SW 1/4, SECT 12, T19N,	SEC 12, T19N, R5E	PAYNE	OK	04/07/88	OIL : CRUDE	3.00	B	P	O				
F88-1200		ROAD WAY EXPRESS	OFF HWY 66	UNKNOWN	CANADIAN	OK	04/07/88	DIESEL FUEL	300.00	G	H	O				
F88-1222		WILLIAMS PIPELINE CO.	SW1.4, OF SE1.4,SEC. 29	DEL CITY	OKLAHOMA	OK	04/11/88	OILS, FUEL : #2	2.00	B	P	O				
F88-1229		MIDCONTINENT PIPELINE	NE OF NE QRT, SECT 12,	SEMINOLE	HUGHES	OK	04/12/88	OIL : CRUDE	25.00	B	P	O				
F88-1237		SINCLAIR REFINERY	SINCLAIR REFINERY	TULSA	TULSA	OK	04/13/88	OIL : CRUDE	0.00		F	O				
F88-1244		SHELL PIPELINE	NW OF NE OF SEC 15, TUN	HEALDEN	CARTER	OK	04/14/88	OIL : CRUDE	70.00	B	P	O				
F88-1255		PAYSTONE OIL AND GAS	1/4 MI. E. OF HWY 20 AND	SKIATOOK	OSAGE	OK	04/15/88	OIL AND BRINE	0.00	U	F	O				
F88-1257		EXXON CO. USA	SEC. 30 T 8N, R1W 4MI./	NOBLE	CLEVELAND	OK	04/15/88	OIL : CRUDE	7.00	B	F	O				
F88-1264		MID CONTINENT PIPELINE	SEC 8 TGN R8E	SASAKWA	HUGHES	OK	12/17/87	OIL : CRUDE	60.00	B	P	O				
F88-1271		CHEVRON USA INC.	S13 25 4W	FOX	CARTER	OK	04/16/88	OIL : CRUDE	0.00		P	O				
F88-1275		JEFF STONE	1\4 MI EAST OF #20 AND	SKIATOOK	TULSA	OK	04/15/88	OIL AND BRINE	0.00	U	F	O				
F88-1294		MID CONTINENTAL PIPELINE	2 MI SO. OF HUNTER, OK ON	HUNTER	GARFIELD	OK	04/19/88	OIL : CRUDE	5.00	B	F	O				
F88-1306		CONOCO PIPELINE CO.	SW\A SEC 36 T18N, R2W	NEAR CIMARRON	PAYNE	OK	04/25/88	OIL : CRUDE	0.00	U	P	O				
F88-1315		ARCO PIPELINE CO.	FORM INT OF HWY 48&9 IN	CROMWELL	OKFUSKEE	OK	04/25/88	OIL : CRUDE	100.00	B	P	O				
F88-1318		SINCLAIR REFINERY		TULSA	TULSA	OK	04/26/88	SOUR CRUDE	0.00			O				
F88-1319		SINCLAIR REFINERY	SINCLAIR REFINERY	TULSA	TULSA	OK	04/26/88	SOUR CRUDE	0.00	U		O				
F88-1327		MID CONTINENT PIPELINE CO	NW 1/4 M OF S31, T15N,	S31, T15N,R8E	CREEK	OK	04/28/88	OIL : CRUDE	2.00	B	P	O				
F88-1340		GROENDYKE TRANSPORT	MILE 27 INTERSTATE 35 4MI	ARDMORE	CARTER	OK	05/03/88	DIESEL	1000.00	G	H	O				
F88-1341		ARCO OIL AND GAS CORP	NWQTR NEQTR SWQTR SM 4	HILTON	CARTER	OK	05/02/88	OIL : CRUDE	25.00	B	P	O				
F88-1344		EXXON	58 REN T4E	TECUMSEH	POTTAWATOMIE	OK	05/03/88	OIL : CRUDE	300.00	B	F	O				
F88-1356		EXXON CO. USA	EXXON CO. USA	SEMINOLE	SEMINOLE	OK	05/03/88	OIL : CRUDE	50.00	B	F	O				
F88-1357		KOCH GATHERING CO.	KOCH GATHERING CO.	SEMINOLE	SEMINOLE	OK	05/03/88	OIL : CRUDE	0.00	U	P	O				
F88-1358		WILLIAMS PIPELINE CO.	WILLIAMS PIPELINE CO.	TULSA	TULSA	OK	05/03/88	GASOLINE	3.00	B	P	O				
F88-1360		CONOCO PIPELINE CO.	SW QTR 536 T8N R2W 8MI	GUTHRIE	PAYNE	OK	05/04/88	OIL : CRUDE	1.00	B	P	O				
F88-1366		CONOCO PIPELINE	NE QTR S.9 T18N R9W	S19, T18N, R9W	KINGFISHER	OK	05/04/88	OIL : CRUDE	120.00	B	P	O				
F88-1375		PO BOX 351	SE OF SEC 15, TWN 14N RNG	STROUD	LINCOLN	OK	05/06/88	OIL : CRUDE	5.00	B	P	O				
F88-1383		SINCLAIR REFINERY	4300 BLOCK ON S.	TULSA	TULSA	OK	05/08/88	CRUDE OIL SMELL	0.00	U		O				
F88-1423		MIDCONTINENT PIPELINE	NW QTR OF SEC 312 N. 7E	PADEN	OKFUSKEE	OK	05/12/88	OIL : CRUDE	4.00	B	P	O				
F88-1429		CHEVRON USA	NW 1.4 OF SEC 35 T5N R4E	SEC 35, T5N, R4E	PONTOTOC	OK	05/14/88	PRODUCED WATER (SULFUR)	50.00	B	P	O				
F88-1432		OXY NGL INC.	SEC 19 T2 8W R1 W	BLACKWELL	KAY	OK	05/16/88	PROPANE	9000.00	G	P	O				
F88-1442		AMOCO PROCUCTION CO.	UNKNOWN	RATLIFF	CARTER	OK	05/18/88	OIL : CRUDE	10.00	B	F	O				
F88-1458		WILLIAMS PIPELINE	NE 1/4 OF NE 1/4, SEC 16,	SEC 16, T-19-N, R-12-E	TULSA	OK	05/19/88	GASOLINES:AUTOMOTIVE	70.00	B	F	O				
F88-1475		MIDCONTINENT PIPELINE	NE 1\4 OF SE 1\4 SECTION	SEC 14-T7-R6	SEMINOLE	OK	10/15/87	OIL : CRUDE	200.00	B	P	O				
F88-1483		MIDCONTINENT PIPELINE	NW QUARTER SECTION 2 14N	DAVENPORT	LINCOLN	OK	05/23/88	OIL : CRUDE	3.00	B	P	O				
F88-1496		SINCLAIR OIL REFINERY	SINCLAIR OIL REFINERY	TULSA	TULSA	OK	05/22/88	OIL : CRUDE	0.00	U	F	O				
F88-1501		I.W. ELLARD OIL CO	BIXBY LAKE RD WEST SIDE	LEONARD	TULSA	OK	05/21/88	OIL : CRUDE	0.00	U		O				
F88-1507		THOMAS OIL CO-HENRY	THOMAS OIL CO-HENRY	MANNFORD	CREEK	OK	05/25/88	GASOLINE	10000.00	G	V	O				
F88-1548		MID CONTINENT PIPELINE	SE 1-4 SEC 16 T11N R11E	PHAROAH	OKFUSKEE	OK	06/02/88	OIL : CRUDE	190.00	B	F	O				
F88-1564		SUN EXPLORATION	3MI W. OF COLE ON HWY 74	COLE	MCCLAIN	OK	06/03/88	LUBE OIL	80.00	G	F	O				
F88-1569		BOB'S MINI MART	BOB'S MINI MART	SAPULPA	CREEK	OK	06/07/88	GASOLINE	1100.00	G	F	O				
F88-1570		C.C. KIRBY	S4&5,4S, 7W 1MI E. OF	ADDINGTON	JEFFERSON	OK	06/06/88	OIL : CRUDE	0.00	U	P	O				
F88-1611		MID CONTIMENT PIPELINE	SE QUARTER SECTION 28 14N	STROUD	LINCOLN	OK	06/13/88	OIL : CRUDE	14.00	B	P	O				
F88-1612		MID CONTINENT PIPELINE	NORTHWEST QUARTER 14W 7E	STROUD	CREEK	OK	06/13/88	OIL : CRUDE	84.00	G	P	O				
F88-1640		CHEVRON U.S.A.	NW SEC 21 TWP 18N R	SAPULPA	CREEK	OK	06/16/88	OIL : CRUDE	2.00	B	F	O				
F88-1649		MID CONTINENT PIPELINE	SEC 11, T-14N, R-11-E	SEC 11, T-14N,R-11-E	OKMULGEE	OK	06/17/88	OIL : CRUDE	2.00	B	P	O				
F88-1661		WILLIAMS PIPELINE CO.	WILLIAMS PIPELINE	TULSA	TULSA	OK	06/23/88	OILS, FUEL : #2	25.00	B	P	O				
F88-1680		CHEVRON USA INC.	NE 1\4, SW 1\4, S 20T18N	SAPULPA	CREEK	OK	06/26/88	OIL : CRUDE	15.00	B	F	O				
F88-1689		CONOCO PL CO.	5 MI. W-NW OF CONE GROVE	LONE GROVE	CARTER	OK	06/27/88	OIL : CRUDE	5.00	B	P	O				
F88-1732		MID CONTINENT PIPELINE	12 MI. N. OF ENID ON HWY	ENID	GARFIELD	OK	07/06/88	OIL:CRUDE	935.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F88-1736		PRECISION AUTO BODY	PRECISION AUTO BODY	PAULS VALLEY	GARVIN	OK	07/07/88	DIESEL FUEL	250.00	G	F	O				
F88-1740		CONOCO PIPELINE CO.	SE 1\4 S13 T5S R1W	LONE GROVE	CARTER	OK	07/08/88	CRUDE OIL	45.00	B	P	O				
F88-1777		UNION OIL CO. OF	SECT 8&9, TOWNSHIP 23N,	SEC 8 & 9, T-23-N,R-8-E	OSAGE	OK	07/14/88	CRUDE OIL	70.00	B	P	O				
F88-1831		MIDCONTINENT PIPELINE	1\2 MILE E. 1\4MI. S. OF	DRUMRIGHT	CREEK	OK	07/24/88	CRUDE	10.00	G	F	O				
F88-1849		WILLIAMS PIPELINE CO.	2120 S. 33RD W. AVE NE1\4	TULSA	TULSA	OK	07/25/88	#2 FUEL OIL	10.00	G	F	O				
F88-1873		MIDCONTINENT PIPE	2MI.S.OF HUNTER SE.WUT,	HUNTER	GARFIELD	OK	07/21/88	CRUDE	22.00	B	P	O				
F88-1889		UNKNOWN	SOUTH OF PURNELL	PURNELL	CARTER	OK	07/05/88	OIL	0.00	U	F	O				
F88-1898		WILLIAMS PIPELINE	WILLIAMS PIPELINE	BARNSDALL	OSAGE	OK	08/01/88	OILS,FUEL:#2	3.00	B	FP	O				
F88-1902		MIDCONTINENT PIPELINE	SECTION 9, 20N,4W	DOUGLAS	GARFIELD	OK	08/01/88	CRUDE	0.00	U	P	O				
F88-1999		WILLIAMS PIPELINE	T19N,R12E, S10 SOUTHWEST	TULSA	TULSA	OK	08/16/88	GASOLINE	2.00	B	F	O				
F88-2023		CONOCO PIPELINE	CONOCO PIPELINE	PONCA CITY	KINGFISHER	OK	08/20/88	CRUDE OIL	1.00	B	P	O				
F88-2033		MOBILE EXPLORTION	SWQ, S-26, T2N R7E	STONEWALL	PONTOTOC	OK	08/22/88	CRUDE	40.00	B	P	O				
F88-2035		ARCO OIL AND GAS	S21, T-17N, R7E	DRUMRIGHT	CREEK	OK	08/23/88	CRUDE	60.00	B	P	O				
F88-2113		SUN MID-CONTINENT	3 MI N. OF VELMA PIPELINE	VELMA	STEPHENS	OK	09/03/88	CRUDE OIL	6.00	B	P	O				
F88-2146		UNKNOWN	VERDIGRIS RIVER	WAGONER	WAGONER	OK	09/08/88	DIESEL	5.00	B	V	O				
F88-2151		ARCO OIL AND GAS	NW 1 Q, S-24, 22N, 4W	COVINGTON	GARFIELD	OK	09/09/88	OIL:CRUDE	3.00	B	P	O				
F88-2152		MID CONTINENT PIPELINE	SXN 25, T16N, R17W	PUTNAM	DEWEY	OK	09/09/88	OIL:CRUDE	250.00	B	P	O				
F88-2178		AT & T	8 MI NORTH OF MCALESTER	MCALESTER	PITTSBURG	OK	09/14/88	DIESEL FUEL	0.00	U	F	O				
F88-2184		DEPT OF ARMY	ARKANSAS RIVER, UK093300	WEBBER FALLS	LE FLORE	OK	09/14/88	FP4 JET FUEL	450.00	G	A	O				
F88-2190		WERHAUSER	HC74, BOX 100 FACILITY	WRIGHT CITY	MCCURTAIN	OK	09/16/88	DIESEL FUEL	500.00	G	R	O				
F88-2191		MID CONTINENT PIPELINE	S26, T17N, R11E HWY 33 E	COYLE	LOGAN	OK	09/16/88	CRUDE	30.00	B	P	O				
F88-2192		MID CONTINENT PIPELINE	JAY RICHARDS STATION	DRUMWRIGHT	CREEK	OK	09/17/88	OIL:CRUDE	21.00	G	F	O				
F88-2197		ARCO OIL AND GAS	SOUTH LACT UNIT, RT. 1	COVINGTON	GARFIELD	OK	09/19/88	OIL:CRUDE	4.00	G	F	O				
F88-2199		ARCO OIL AND GAS CO.	4 MI N. OF COVINGTON NW	COVINGTON	GARFIELD	OK	09/19/88	CRUDE OIL	1.00	G	P	O				
F88-2201		KER MCGEE REFINING CORP.	KER MCGEE REFINING CORP.	SEMINOLE	SEMINOLE	OK	09/19/88	CRUDE OIL	300.00	B	P	O				
F88-2226		PETRO-ENERGY TRANSPORT	HWY 18, NORTH OF HWY 51	PAWNEE	PAWNEE	OK	09/23/88	JP4	0.00	U	H	O				
F88-2250		MID CONTINENT PIPELINE	NE 1\4 OF SEC 21, 14N 6E	STROUD	LINCOLN	OK	09/26/88	CRUDE	10.00	B	F	O				
F88-2257		CENTRAL RURAL ELECTRIC	5 MI. S. OF STILLWATER	STILLWATER	PAYNE	OK	09/23/88	PCB (94 PPM CONTENT)	2.00	G	F	O				
F88-2260		MID CONTINENT PIPELINE	1 MILE E. AND 1 MILE S.	MILFAY	CREEK	OK	09/27/88	CRUDE	10.00	B	P	O				
F88-2277		CONOCO PIPELINE	S15, T19, R7W	HENNESSEY	KINGFISHER	OK	09/29/88	CRUDE	20.00	B	P	O				
F88-2280		SUN PIPELINE CO	SECTION 36, TOWNSHIP 7	MCALESTER	PITTSBURG	OK	09/29/88	OIL	5.00	B		O				
F88-2281		UNKNOWN	LAKE EUFALA T7N, R15E	MCALESTER	PITTSBURG	OK	09/29/88	UNKNOWN	0.00	U		O				
F88-2293		MIDCONTINENT PIPELINE	NW 1\4 S33 T17N R1E	COYLE	LOGAN	OK	09/29/88	CRUDE	3.00	B	P	O				
F88-2295		SUN EXPLORTION &	41\2 MI W. OF ALLEN	ALLEN	PONTOTOC	OK	09/29/88	CRUDE OIL	15.00	B	P	O				
F88-2297		PHILLIPS PETROLEUM	SW 1\4 S12 T22N, R2W	PERRY	NOBLE	OK	09/30/88	CRUDE	1.00	G	P	O				
F89-0002		MID AMERICA PIPELINE	20 MI WEST OF SEMINOLE	SEMINOLE	SEMINOLE	OK	10/01/88	PROPANE	10.00	G	H	O				
F89-0007		MARATHON OIL CO.	4MI S.E. OF BRADLEY,	BRADLEY	GRADY	OK	10/02/88	CRUDE OIL AND BRINE	60.00	B	P	O				
F89-0018		WILLIAM PIPELINE	WEST DELTA TERMINAL	TULSA	TULSA	OK	10/05/88	#2 FUEL OIL	35.00	G	F	O				
F89-0019		MID CONTINENT PIPELINE	NE 1\4 S17 23N 17W	ENID	ALFALFA	OK	10/04/88	CRUDE	1.00	B	P	O				
F89-0034		CONOCO	SE 1/4 SE T25 9W 14 MI W	DUNCAN	COTTON	OK	10/05/88	GASOLINE	200.00	B	P	O				
F89-0035		UNKNOWN	UNKNOWN	TULSA	TULSA	OK	10/04/88	MOTOR OIL	0.00	U		O				
F89-0040	PE	MID CONTINENT PIPELINE	SEC 4 17N, 7E 1\2 MILE E.	DRUMWRIGHT	CREEK	OK	10/09/88	CRUDE OIL	2.00	B	F	O				
F89-0050	PE	SANTA FE RAILROAD	MP 393.6 - DIRT	TANGIER	WOODWARD	OK	10/11/88	DIESEL	0.00	U	R	O				
F89-0100	PE	MIDCONTINENT PIPELINE	S22, 18N, 8E	DRUMWRIGHT	CREEK	OK	10/19/88	OIL:CRUDE	8.00	B	P	O				
F89-0162	PE	MID CONTINENT PIPELINE	MAYSVILLE, SEC. 8 T3N,	MAYSVILLE	GARVIN	OK	10/20/88	CRUDE OIL	2.00	B	P	O				
F89-0212	PE	PHILLIPS PETROLEUM	SW 1\4, SECTION 15,	DEPEW	CREEK	OK	11/10/88	CRUDE OIL	4.00	B	F	O				
F89-0213	PE	MILLERS TRUCK LINE	46TH ST. NORHT (HWY 266)	TULSA	ROGERS	OK	11/12/88	ASPHALT	0.00	U	H	O				
F89-0224	PE	ARCO PIPELINE CO.	SECTION 6, T 10 N, R 2 W	SEC 6, T-10-N, R-2-W	CLEVELAND	OK	11/15/88	CRUDE	1.00	B	P	O				
F89-0262	PE	MID CONTINENT PIPELINE	3 MILE NORTH OF	JENNINGS	PAWNEE	OK	11/24/88	CRUDE	4.00	B	P	O				
F89-0270	PE	*KOCH HYDROCARBON CO.*	*SEC 32, TWN 26N, R5W*	*MEDFORD*	*GRANT*	OK	11/29/88	LPG	500.00	B	P	O				
F89-0290	PE	UNION PACIFIC RR	HOUR SUBDIVISION MILE	RED OAK	LATTIMER	OK	12/05/88	DIESEL FUEL	3000.00	G	R	O				
F89-0308	PE	SUN REFINING	1700 S. UNION ST.	TULSA	TULSA	OK	12/05/88	FURFURAL	5000.00	P	F	O				
F89-0356		MID CONTINENT PIPELINE	NW 1/4 SEC. 20, T4N, 7E	SEMINOLE	SEMINOLE	OK	12/13/88	CRUDE OIL	20.00	B	F	O				
F89-0402	PE	MOBIL E & P USA	SEE 11 TWP 5 N RNG 9W 2	CEMENT	CADDO	OK	12/19/88	CRUDE	70.00	B	F	O				
F89-0431	PE	BEASLEY OIL CO	8601 S ROCKWELL	OKLAHOMA CITY	OKLAHOMA	OK	12/26/88	CRUDE	0.00	U	F	O				
F89-0441	PE	CHEVRON USA INC	1.5 N OF CITY S E OF N E	KIEFER	CREEK	OK	12/26/88	SALTWATER	35.00	B	P	O				
F89-0472	PE	MIDCONTINENT PIPELINE	SE 1/4 SEC 9 R23 N T10 W	RINGWOOD	MAJOR	OK	12/29/88	CRUDE OIL	2.00	B	P	O				
F89-0474	PE	MID CONTINENT PIPELINE	SECTION 20 TOWNSHIP 15 N	BEGGS	OKMULGEE	OK	12/29/88	CRUDE OIL	5.00	B	P	O				
F89-0502	PE	EXXON	NE, NW, S-29, 20N, 2W.	ORLANDO	NOBLE	OK	01/06/89	SALT WATER	800.00	B	P	O				
F89-0505	PE	*MOBIL EXP AND PRODUCING*	*SW OF SE OF NW OF SECT 33*	*SEC 33, T15, R3W*		OK	01/07/89	CRUDE	5.00	B	P	O				
F89-0520	PE	PHILLIPS PETROLEUM CO.	SW 1/4, SEC 11, T2S, R3W	SEC 11,T-2-S,R-3-W	CARTER	OK	01/10/89	CRUDE OIL	1.00	B	P	O				
F89-0545	PE	AMOCO PRODUCTION	SE, SW, SE, S32 T1-S,	SEC 32, T-1-S,R-3-W	CARTER	OK	01/15/89	CRUDE	3.00	B	P	O				
F89-0592	PE	BURLINGTON NORTHERN RR	RAILEMILE 563.6 STATION	ROSS		OK	01/23/89	#2 DIESEL	300.00	G	R	O				
F89-0612	PE	MID CONTINENT PIPELINE	SW QTR OF SEC 27 2-N-9-E	CENTRAHOMA	COAL	OK	01/24/89	CRUDE	16.00	B	P	O				
F89-0620	PE	MID CONTINENT PIPELINE	NW/4 SEC 36-T-15-N,	BEGGS	OKMULGEE	OK	01/25/89	CRUDE	10.00	B	P	O				
F89-0630	PE	ARCO PIPELINE	S 29, T-18, R-7	DRUMWRIGHT	CREEK	OK	01/27/89	CRUDE	30.00	B	P	O				
F89-0657	PE	MID CONTINENT PIPELINE	NW 1/4 S-31,T-13-N,	DEPEW	CREEK	OK	01/31/89	CRUDE	3.00	B	F	O				
F89-0696	PE	MID CONTINENT PIPELINE	SE 1/4 SEC	ALLEN	PONTOTOC	OK	02/04/89	CRUDE OIL	60.00	B	P	O				
F89-0732	PE	AMOCO PRODUCTION CO.	SAFBAV WEL #131 S2,	COUNTY LINE	STEPHENS	OK	02/08/89	CRUDE	2.00	B	F	O				
F89-0739	PE	CONOCO PIPELINE	S-16-NW, Q, T-3-N, R-5-W	COX	GRADY	OK	02/08/89	CRUDE	30.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F89-0770	PE	MID CONTINENT PIPELINE	6MI S & 2MI W OF STROUD,	STROUD	LINCOLN	OK	02/13/89	CRUDE OIL	10.00	B	P	O				
F89-0793	PE	OKLAHOMA GAS ELECTRIC	SOONER GENERATOR STATION	RED ROCK	NOBLE	OK	02/15/89	#2 FUEL OIL	10.00	G	P	O				
F89-0802	PE	MID CONTINENT PIPELINE	NE V4, SEC 3, T-S-14-N,	CHANDLER	LINCOLN	OK	02/16/89	CRUDE	2.00	B	P	O				
F89-0805	PE	AMOCO PRODUCTION CO.	NE 1/4 SW 1/4 OF SW 1/4	SEC 7, T-2-S, R-3-W	CARTER	OK	02/15/89	CRUDE OIL	2.00	B	P	O				
F89-0811	PU	OKLAHOMA GAS AND ELECTRIC	SOONER GENERATING STATION	RED ROCK	NOBLE	OK	02/17/89	#2 FUEL OIL	100.00	G	F	O				
F89-0818	PE	AMOCO PRODUCTION CO.	SEC 2, T-S-1, S-R-4-W	OKLAHOMA CITY	OKLAHOMA	OK	02/20/89	CRUDE OIL	3.00	B	P	O				
F89-0829	PE	MID CONTINENT PIPELINE	NW 1/4 SECTION 18	SEC 18, T-15-N, R-8-E	CREEK	OK	02/19/89	CRUDE OIL	6.00	B	P	O				
F89-0832	PE	ARCO PIPELINE CO.	SECTION 4, 17-N, 7-E	DRUMWRIGHT	CREEK	OK	02/18/89	CRUDE OIL	5.00	B	P	O				
F89-0870	PE	SHELL PIPELINE CORP.	2 MI E HEALDTON, OK SEC	HEALDTON	CARTER	OK	02/22/89	CRUDE	10.00	B	P	O				
F89-0877	PE	ARCO OIL & GAS	SECTION 20, R-12-E,	KIEFER	CREEK	OK	02/27/89	CRUDE OIL	3.00	B	P	O				
F89-0886	PE	MID CONTINENT PIPELINE	SEC 3, T-18-N, R-8-W 4 MI	HENNESSEY	KINGFISHER	OK	02/26/89	CRUDE OIL	50.00	B	P	O				
F89-0929	PE	MIDCONTINENT PIPELINE	NW QTR S 24, T-1-N, R-5-W	VELMA	STEPHENS	OK	03/02/89	CRUDE	10.00	B	P	O				
F89-0933	PE	MID CONTINENT PIPELINE	SEC 12, T-16-N, R-1-W	SEC 23, T-16-N, R-1-W	LOGAN	OK	03/01/89	CRUDE	6.00	B	P	O				
F89-0943	PE	SUN OIL CO.	T-26-N, R-5-W, SEC 31	PALM CREEK	GRANT	OK	03/04/89	CRUDE OIL	2.00	B	F	O				
F89-0947	PE	PHILLIPS PETROLEUM	SW 1/4 SEC 10, T-15-N,	DEPEW	CREEK	OK	03/06/89	CRUDE OIL	80.00	B	F	O				
F89-0955	PE	MOBIL EXPLORATION AND	1M NE OF FOX OK SEC 30,	FOX	CARTER	OK	03/02/89	CRUDE OIL	30.00	B	P	O				
F89-1009	PE	MID CONTINENT PIPELINE	1 MI E OF SHAMROCK	SHAMROCK	CREEK	OK	03/11/89	CRUDE OIL	1.00	B	P	O				
F89-1013	PE	OIL PRODUCTION SYSTEMS	SE QTR SEC 28, 12-N, 9-E	OKEMAH	OKFUSKEE	OK	03/09/89	CRUDE	5.00	B	F	O				
F89-1015	PE	CHEVRON USA	SW4 T-27-N, R-6-E	SHIDLER	OSAGE	OK	03/11/89	CRUDE	10.00	B	P	O				
F89-1019	PE	UNION PACIFIC RAILROAD	RAILYARD	MUSKOGEE	MUSKOGEE	OK	03/10/89	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F89-1032	PE	MIDCONTINENT PIPELINE	SW 1/4 SEC. 7, TWN-28-N,	OUACHITA	GRANT	OK	03/06/89	CRUDE	10.00	B	P	O				
F89-1044	PE	MID CONTINENT PIPELINE	NW SEC 13, T-28-N, R-9-W	WAKITA	ALFALFA	OK	03/13/89	CRUDE	1.00	B	P	O				
F89-1046	PE	MID CONTINENTAL PIPELINE	NE 1/4 S-19, T-15-N,	DRUMWRIGHT	CREEK	OK	03/14/89	CRUDE	20.00	B	P	O				
F89-1050	PE	BOW PIPELINE CO.	JUST OFF RICE CREEK ROAD	BARTLESVILLE	WASHINGTON	OK	03/12/89	CRUDE OIL	0.00	U	P	O				
F89-1064	PE	MIDCONTINENT PIPELINE	3 MI FROL N NE Q, S-28,	NAVINA	LOGAN	OK	03/17/89	CRUDE	200.00	B	P	O				
F89-1065	PE	SHELL PIPELINE	SW C, S-2, T-14-N, R-4-E	CHANDLER	LINCOLN	OK	03/17/89	CRUDE	1.00	B	P	O				
F89-1071	PE	PHILLIPS PETROLEUM CO.	SEC 14, T-2-S, R-4-W	NEAR FOX	STEPHENS	OK	03/16/89	CRUDED CONDENSATE	3.00	B	P	O				
F89-1082	PE	MIDCONTINENT PIPELINE	NW 1/4 S 36, T-3-N,	STRATFORD	GARVIN	OK	03/19/89	CRUDE	10.00	B	P	O				
F89-1085		UNKNOWN	6 M W OF RAMONA ON CANDY	RAMONA	WASHINGTON	OK	03/19/89	BLACK OIL	0.00	U	U	O				
F89-1099	PE	BERENERGY CORP.	NW S 24, T-2-S, R-4-W	HEALDTON	CARTER	OK	03/21/89	CRUDE	30.00	B	F	O				
F89-1101	PE	WILLIAMS PIPELINE	SW Q - NWQ, S-9, T-23-N,	SEC 9, T-23-N, R-11-E	OSAGE	OK	03/21/89	# 2 FUEL OIL	15.00	B	P	O				
F89-1116	PE	REGIONAL ENERGY CORP.	SMITH-MIZNER HUNTON UNIT	SEC 8, T-8-N,R-5-E	POTTAWATOMIE	OK	03/22/89	CRUDE	500.00	B	U	O				
F89-1133	PE	WILLIAMS PIPELINE CO.	SE1/4 OF NW1/4 S5, T-23-N	BARNSDALL	OSAGE	OK	03/18/89	#2 FUEL OIL	15.00	B	P	O				
F89-1142	PE	AMOCO PIPELINE	SE 14 T-5-N, R-17-W, S-19	ROOSEVELT	KIOWA	OK	03/29/89	CRUDE	0.00	U	P	O				
F89-1167	PE	CONOCO PIPELINE	SW 1/4 S-20, T-10-W,	OKLAHOMA CITY	CLEVELAND	OK	03/30/89	OIL:CRUDE	2.00	B	P	O				
F89-1171	PE	MID CONTINENT PIPELINE	SW 1/4 OF NE 1/4 OF S 15,	MARAMAH	PAWNEE	OK	03/30/89	OIL:CRUDE	5.00	B	P	O				
F89-1187	PE	WILLIAM PIPELINE	SE 1/4 SEC 4, T-25-N,	PONCA CITY	KAY	OK	03/31/89	UNLEADED GASOLINE	500.00	B	P	O				
F89-1204	PE	MID CONTINENT PIPELINE	SOUTHEAST CORNER SECTION	DRUMWRIGHT	CREEK	OK	04/03/89	OIL:CRUDE	3.00	B	P	O				
F89-1223	PE	CONOCO PIPELINE CO.	NW SEC 17, TOWNSHIP 5-S,	PONCA CITY	CARTER	OK	04/05/89	OIL:CRUDE	5.00	B	P	O				
F89-1233	PE	ARCO PIPELINE	NW 1/4 SEC 2, T-4-S,	HILTON	CARTER	OK	04/06/89	OIL:CRUDE	8.00	B	P	O				
F89-1235	PE	FIRESTONE RUBBER CO.	2500 SOUTH COUNSIL ROAD	OKLAHOMA CITY	OKLAHOMA	OK	04/03/89	PROCESS OIL	150.00	G	F	O				
F89-1246	PE	MID CONTINENT PIPELINE	S 2, QTR SEC 10, R-13-N,	PAYDEN	OKFUSKEE	OK	04/07/89	OIL:CRUDE	10.00	B	P	O				
F89-1301	PE	MID CONTINENT PIPELINE	SE QTR SEC 32, T-15-N,	CARNEY	LINCOLN	OK	01/23/89	OIL:CRUDE	3.00	B	F	O				
F89-1319	PE	EXXON CO.	2MI S.E. OF DRUMRIGHT NW	DRUMWRIGHT	CREEK	OK	03/27/89	OIL:CRUDE	40.00	B	F	O				
F89-1350	PE	RINGWOOD GATHERING CO.	SEC 34, T-22-N, R-10-W	RINGWOOD	MAJOR	OK	04/20/89	NATURAL GAS	1000.00	P	P	O				
F89-1352	PE	SUN OIL CO.	7 MI E OF FAIRVIEW SW QTR	FAIRVIEW	MAJOR	OK	04/20/89	OIL:CRUDE	20.00	G	A	O				
F89-1368	PE	EXXON USA.	R 2-W, T-4-S, S-22	WILSON	CARTER	OK	04/21/89	OIL:CRUDE	1.00	B	P	O				
F89-1376	PE	COX	2MI E OF CITY - SOUTH	BRECKENRIDGE	GARFIELD	OK	04/23/89	OIL (UNKNOWN TYPE)	0.00	U	H	O				
F89-1424	PE	MOBIL EXP AND PRODUCING	1 1/2 MI S AND 2M W OF	STONEWALL	PONTOTOC	OK	04/19/89	OIL:CRUDE	50.00	B	P	O				
F89-1433	PE	KOCH PIPELINE INC.	SEC 17, 27-N, 5-W, 3MI NW	MEDFORD	GRANT	OK	04/28/89	LPG	1000.00	B	P	O				
F89-1454	PE	PHILLIPS PIPELINE CO.	NW 1/4 SECTION 10,	SEC 10, T-25-N, R-6-E	OSAGE	OK	05/01/89	OIL:CRUDE	35.00	B	P	O				
F89-1487	PE	MID CONTINENT PIPELINE	SE/4 SEC 34, T-17-N,	CREST	LOGAN	OK	05/04/89	OIL:CRUDE	20.00	B	P	O				
F89-1541	PE	MID CONTINENT PIPELINE	NE 1/4 OF SEC 5, T-14-N,	SEC 5, T-14-N, R-3-E	LINCOLN	OK	05/10/89	OIL:CRUDE	1.00	B	F	O				
F89-1543	PE	UNION PACIFIC RAILROAD	RR MILE POST 430	SEMINOLE	SEMINOLE	OK	04/13/89	DIESEL FUEL	0.00	U	R	O				
F89-1544	PE	SHELL PIPELINE	S 18, T-19-N, R-7-E	YALE	PAYNE	OK	04/13/89	CRUDE OIL, WATER, DYE	1000.00	B	P	O				
F89-1558	PE	MID CONTINENT PIPELINE	NE QTR SEC 35, T-8-N,	GOLDSBY	MCCLAIN	OK	05/12/89	OIL:CRUDE	10.00	B	P	O				
F89-1567	PE	KERR-MCGEE	2MI N OF BRADLEY, OK	BRADLEY	GRADY	OK	05/15/89	OIL:CRUDE	15.00	B	P	O				
F89-1569	PE	AR WRECKING CO.	1800 S. 49 WEST	TULSA	TULSA	OK	05/15/89	GASOLINE	0.00	U	F	O				
F89-1590	PE	MOBIL EXPLORATION	NW, SE, NE, S-24-1-S, 3-E	RATLIFF	CARTER	OK	05/18/89	OIL:CRUDE	20.00	B	P	O				
F89-1597		UNKNOWN	1940 SANTA FE	MOORE	CLEVELAND	OK	05/17/89	GASOLINE	1000.00	G	F	O				
F89-1603	PE	WILLIAM PIPELINE	SW S-14, T-21-N, R-13-E	TULSA	TULSA	OK	05/18/89	GASOLINE	25.00	B	P	O				
F89-1645	PE	APEX OIL	CENTER OF SW, SE, SE	RIPLEY	PAYNE	OK	05/16/89	OIL:CRUDE	0.00	U	F	O				
F89-1656	PE	PHILLIPS PETROLEUM	SW 1/4 OF SEC 23 T-15-N,	VELMA	STEPHENS	OK	05/22/89	OIL:CRUDE	8.00	B	P	O				
F89-1658	PE	PHILLIPS PETROLEUM	OK COUNTY SE QTR SEC 31,	EDMOND	OKLAHOMA	OK	05/24/89	WASTE OIL	3.00	B	F	O				
F89-1662	PE	MID CONTINENTAL PIPELINE	SE 1/4 SEC 26 19-N, 7-E	SEC 26, T-19-N, R-7-E	CREEK	OK	05/26/89	OIL:CRUDE	20.00	B	P	O				
F89-1669	PE	USAF	TINKER AFB	OKLAHOMA CITY	CANADIAN	OK	05/26/89	JP4 - JET FUEL	2000.00	G	A	O				
F89-1683	PE	KOCH GATHERING SYSTEM	5MI SOUTHWEST OF VELMA,	VELMA	STEPHENS	OK	05/30/89	OIL:CRUDE	150.00	B	P	O				
F89-1687	PE	MID CONTINENT PIPELINE	NE 1/4 SEC 2, T-18-N,	CUSHING	PAYNE	OK	05/30/89	OIL:CRUDE	20.00	B	P	O				
F89-1701	PE	UNION TX. PETROLEUM CORP.	SW 20, T-23-N, R-5-W	ENID	GARFIELD	OK	05/11/89	OIL:CRUDE	5.00	G	P	O				
F89-1702	PE	ORYX ENERGY CO.	1MI E OF PITTSTOWN, OK	FITTSTOWN	PONTOTOC	OK	05/31/89	BRINE AND CRUDE OIL	30.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour	Mat.	Cause	Medi	TDD#	Source Co
F89-1703	PE	AMOCO	SEC 1, T-2-S, R-4-W	STEPHENS	STEPHENS	OK	05/30/89	OIL:CRUDE	350.00	B	P	O				
F89-1722		UNKNOWN	2E 8W ON HWY 56	OKEMAH	OKFUSKEE	OK	05/27/89	OIL:CRUDE	0.00	U	P	O				
F89-1778	PE	ARK-LA INC.	4MI SW OF KIOWA S 25,	KIOWA	PITTSBURG	OK	06/07/89	NATURAL GAS	0.00	U	P	O				
F89-1782	PE	KOCH GATHERING SYSTEMS	SEC 29, T-9-N, R-5-E	SEMINOLE	SEMINOLE	OK	06/06/89	OIL:CRUDE	0.00	U	P	O				
F89-1786		UNKNOWN	5TH AND MAIN ST.	JONES	OKLAHOMA	OK	06/07/89	GASOLINE OR DIESEL	0.00	U	P	O				
F89-1787	PE	WILLIAMS PIPELINE	NE 1/4 SEC 22, T-13-N,	SEC 22, T-13-N, R-1-W	OKLAHOMA	OK	06/07/89	# 2 FUEL OIL	0.00	U	P	O				
F89-1795	PE	KOCH GATHERING SYSTEMS	5MI PL ARDMORE, OKSW QTR	ARDMORE	CARTER	OK	06/07/89	OIL:CRUDE	50.00	B	P	O				
F89-1810	PE	CONOCO PIPELINE CO.	SW 1/4 SEC 115, TOWNSHIP	PONCA CITY	CARTER	OK	06/08/89	OIL:CRUDE	2.00	B	P	O				
F89-1811	PE	ORYX ENERGY CO.	2MI E OF FITTSTOWN SE 1/4	FITTSTOWN	PONTOTOC	OK	06/09/89	OIL:CRUDE	3.00	B	F	O				
F89-1847	PE	MID CONTINENT PIPE	NW QUARTER S 27, T-18-N,	CRESCENT	LOGAN	OK	06/12/89	OIL:CRUDE	1.00	B	P	O				
F89-1852		UNKNOWN	WASHITA RIVER HWY 74 AT	MAYSVILLE	GARVIN	OK	06/14/89	OIL:CRUDE	0.00	U	U	O				
F89-1854	PE	MID CONTINENT PIPE	S 18, T-7-N, R-2-W, 1MI N	WASHINGTON	MCCLAIN	OK	06/14/89	OIL:CRUDE	10.00	B	P	O				
F89-1857	PE	MID CONTINENT PIPELINE	6MIS OF KELLYVILLE, E 1/2	KELLYVILLE	CREEK	OK	06/14/89	OIL:CRUDE	6.00	B	P	O				
F89-1874	PE	MOBIL EXPLORATION U.S.	SW 1/4 NE 1/4 SEC 29,	RATLIFF	CARTER	OK	06/14/89	OIL:CRUDE	15.00	G	P	O				
F89-1885	PE	CONOCO PIPELINE	NE 14 SEC 8 TOWNSHIP 55	ARDMORE	CARTER	OK	06/13/89	OIL:CRUDE	3.00	B	P	O				
F89-1904	PE	WILLIAMS PIPELINE	NW Q, NEQ, S-22, T-23-N,	OOLOGAH	ROGERS	OK	06/21/89	GASOLINE	200.00	B	P	O				
F89-1922	PE	MID CONTINENT PIPELINE	NE 1/4 SEC 22 TOWNSHIP	CUSHING	PAYNE	OK	05/30/89	OIL:CRUDE	1.00	B	P	O				
F89-1934	PE	PHILLIPS 66 GAS STATION	12TH MAY AVE	OKLAHOMA CITY	CANADIAN	OK	06/15/89	OIL	100.00	G	F	O				
F89-1970	PE	MID CONTINENT PIPELINE	SW 23, 18-N, 3-E	RIPLEY	PAYNE	OK	06/26/89	OIL:CRUDE	3.00	B	P	O				
F89-1976	PE	MIDCONTINENT PIPELINE	SE 1/4, SEC 35, T-2-N,	STONEWALL	PONTOTOC	OK	05/19/89	OIL:CRUDE	5.00	B	P	O				
F89-1977	PE	MIDCONTINENT PIPELINE	NE S-14, T-9-N, R-6-E,	MOBILETOWN	SEMINOLE	OK	06/27/89	OIL:CRUDE	3.00	B	P	O				
F89-1998	PE	MID CONTINENT PIPELINE	NE 1/4 SEC 25, 6-N, 7-E	SASAKWA	SEMINOLE	OK	03/21/89	OIL:CRUDE	15.00	B	F	O				
F89-2004	PE	CONOCO PIPELINE	REFINERY	PONCA CITY	KAY	OK	06/20/89	VARIOUS REFINED	2000.00	B	F	O				
F89-2030	PE	OKMAR OIL CO.	SEC 17, T-18-N, R-7-E	WICHITA	CREEK	OK	07/01/89	OIL:CRUDE	25.00	B	F	O				
F89-2037	PE	MID CONTINENT PIPELINE	4MI N OF SLICK, OK SE/4	SLICK	CREEK	OK	07/05/89	OIL:CRUDE	3.00	B	P	O				
F89-2072	PE	MID CONTINENT PIPELINE	SE S 7 T-19-N, R-6-E	UNKNOWN	PAYNE	OK	07/07/89	OIL:CRUDE	100.00	B	P	O				
F89-2081	PE	ARCO OIL AND GAS CO.	S 10 T-4-S, R-3-W	HEALDTON	CARTER	OK	07/10/89	OIL:CRUDE	4.00	B	P	O				
F89-2106	PE	MID CONTINENT PIPELINE	S 29, T-15-N, R-14-E	DRUMMRIGHT	CREEK	OK	07/10/89	OIL:CRUDE	2.00	B	F	O				
F89-2120	PE	AMOCO PRODUCTION	S 32 - T-22-N, R-15-W	BOUSE JUNCTION	MAJOR	OK	07/13/89	OIL:CRUDE	100.00	B	F	O				
F89-2131	PE	CHEVRON USA	SW 1/4 NW 1/4 NE 1/4 SEC	KIEFER	CREEK	OK	07/15/89	OIL:CRUDE	70.00	B	F	O				
F89-2132	PE	KOCH GATHERING	SE 1/4 SEC 23 T-6-S,	DURANT	BRYAN	OK	07/15/89	OIL:CRUDE	2.00	B	P	O				
F89-2290	PE	ARCO OIL AND GAS	NE NW 1/4 SEC 22 T-2-N,	STONEWALL	PONTOTOC	OK	07/26/89	OIL:CRUDE	50.00	B	P	O				
F89-2313	PE	MID CONTINENT PIPE	SW 1/4 T-10-W, SEC 34	SEMINOLE	SEMINOLE	OK	07/31/89	OIL:CRUDE	10.00	B	P	O				
F89-2320	PE	ARCO PIPELINE	NW 1/4 SEC 12, T-7-N,	TRIBBEY	POTTAWATOMIE	OK	07/31/89	OIL:CRUDE	40.00	B	P	O				
F89-2330	PE	MID CONTINENT PIPELINE	SW 1/4 SECTION 32,	SEMINOLE	SEMINOLE	OK	08/01/89	OIL:CRUDE	21.00	G	P	O				
F89-2358	PE	ELLSWORTH MOTOR	2 MILES W OF ATOKA	ATOKA	ATOKA	OK	08/02/89	ASPHALT FLUX	2000.00	G	H	O				
F89-2369	PE	GENDELL OIL CO.	GENDELL TANK FARM NEXT TO	ASHER	POTTAWATOMIE	OK	08/03/89	CRUDE OIL AND WATER	0.00	O	F	O				
F89-2415	PE	WILLIAMS PIPELINE CO.	1250 S. HIGH ST.	OKLAHOMA CITY	CANADIAN	OK	08/06/89	GASOLINES:AUTOMOTIVE	95.00	B	F	O				
F89-2430	PE	MID CONTINENT PIPELINE	3MI N AND 4 MI W OF YALE	YALE	PAYNE	OK	08/08/89	OIL:CRUDE	20.00	B	P	O				
F89-2456	PE	KERR MCGEE REFINING CORP.	7 1/2 MI W OF VERSAILES	VERSAILLES	MCCLAIN	OK	08/08/89	OIL:CRUDE	40.00	B	P	O				
F89-2461	PE	AMOCO PROD.	SEC 1 T-2-S, R-4-W	COUNTY LINE	STEPHENS	OK	08/08/89	OIL:CRUDE	20.00	B	P	O				
F89-2528	PE	CITIZEN	8M E OF HENRYETTA & I-40	HENRYETTA	OKMULGEE	OK	08/14/89	MEDICAL WASTE	0.00	U	U	O				
F89-2543	PE	ARCO PIPELINE	NW 1/4 SEC 33, T-5-S, 2-W	SEC 33, T-5-S, R-2-W	LOVE	OK	08/15/89	OIL:CRUDE	15.00	B	P	O				
F89-2547		MID CONTINTENT PIPELINE	SW 1/4 SEC 32 TWN 15N RUG	SEC 32, T-15-N, R-3-E		OK	08/17/89	CRUDE	15.00	B	P	O				
F89-2566	PE	SUN PIPELINE	RT 2	MAYSVILLE	GARVIN	OK	08/17/89	OIL:CRUDE	15.00	B	P	O				
F89-2600	PE	MID CONTINENT PIPE	HWY 33 AND MINWOOD	CUSHING	PAYNE	OK	08/22/89	OIL:CRUDE	100.00	B	P	O				
F89-2603	PE	J & R TANK TRUCKS	8 MILES WEST OF	PAULS VALLEY	GARVIN	OK	08/23/89	OIL:CRUDE	6000.00	G	H	O				
F89-2623	PE	EXXON USA	SEC. 15 TURN 9 N RNG 6E	SEMINOLE	SEMINOLE	OK	08/24/89	SALT WATER	6.00	B	F	O				
F89-2694	PE	MID CONTINENT PIPELINE	SE SEC 4, T-7ON, R-9-E	HOLDENVILLE	HUGHES	OK	08/30/89	OIL:CRUDE	0.00	U	P	O				
F89-2717	PE	CONOCO	NE 1/4 SEC 25, TNP 21 N	PONCA CITY	KAY	OK	09/04/89	PROPONAL BUTANE	2.00	B	P	O				
F89-2731	PE	ARKLA ENERGY	SXN 20, T-5-N, R-1-W, 1MI	WAYNE	MCCLAIN	OK	09/06/89	NATURAL GAS	0.00	U	P	O				
F89-2771	PE	ARCO OIL AND GAS	SOUTHEAST QUARTER SECTION	KIEFER	CREEK	OK	09/10/89	OIL:CRUDE	2.00	B	P	O				
F89-2821	PE	UNION PACIFIC RAILROAD	AT MILEPONT 276.8 100	UNKNOWN	TULSA	OK	09/15/89	DIESEL	100.00	G	R	O				
F89-2823	PE	PHILLIPS PETROLEUM	SE 1/4 S31 T14N R3W	EDMOND	OKLAHOMA	OK	09/15/89	OIL / WATER	1.00	P	F	O				
F89-2832		UNKNOWN	1 MILE N OF OLD MCCARTY	PAULS VALLEY	GARVIN	OK	09/16/89	OIL:CRUDE	0.00	U	P	O				
F89-2843	PE	EXXON USA	SECTION 21 NE 1/4 OF SE	ELMORE CITY	GARVIN	OK	09/18/89	CRUDE OIL	8.00	B	P	O				
F89-2854	PE	CHEVRON	4 MI SE OF SHILDER, SW1/4	SHIDLER	OSAGE	OK	09/19/89	CRUDE OIL	4.00	B	P	O				
F89-2859	PE	MID CONTINENT PIPELINE	NE 1/4 SECTION 4,	WEWOKA	HUGHES	OK	09/19/89	CRUDE OIL	5.00	U	P	O				
F89-2860	PE	MID CONTINENT PIPELINE	SW 1/4 SECTION 1,	SEMINOLE	SEMINOLE	OK	09/20/89	CRUDE OIL	0.00	U	P	O				
F89-2875	PE	SUN MIDCONTINENT PIPELINE	NE 1/4 SEC 18 7N 2W	WASHINGTON	MCCLAIN	OK	09/23/89	CRUDE	10.00	B	P	O				
F89-2910	PE	EXXON USA	SECTION 10 T18N R7W	HENNESSEY	KINGFISHER	OK	09/26/89	OIL:CRUDE	2.00	B	P	O				
F89-2917		UNKNOWN	2500 N COLTRANE RD	EDMOND	OKLAHOMA	OK	09/27/89	OILY MATERIAL	0.00	U	U	O				
F89-2964	PE	SUN MIDCONTINENT PIPELINE	NE CORNER, SEC 18, 7 N, 2	WASHINGTON	MCCLAIN	OK	09/23/89	CRUDE OIL	10.00	B	P	O				
F90-0005	PE	MESA OPERATING LTD	SEC 31 R2W T2S 1MILE E OF	GRAHAM	CARTER	OK	10/04/89	OIL:CRUDE	84.00	G	P	O				
F90-0008	PE	MID CONTINENT PIPELINE	HWY 56, JUST S OF	CROMWELL	SEMINOLE	OK	10/03/89	OIL:CRUDE	20.00	B	P	O				
F90-0032	PE	JOHNSON TERMINAL	LOCATED ON ARKANSAS RIVER	MUSKOGEE	MUSKOGEE	OK	10/10/89	PETROLEUM COKE	0.00	U	F	O				
F90-0048	PE	MID CONTINENT PIPELINE	NE 1/4 SECTION 31	SEMINOLE	SEMINOLE	OK	10/05/89	OIL:CRUDE	1.00	B	P	O				
F90-0053	PE	MOBIL EXPLORATION	NE 1/4 SECTION 3,	RATLIFF CITY	CARTER	OK	10/07/89	OIL:CRUDE	20.00	B	P	O				
F90-0059	PE	OIL CO	HWY BETWEEN ADA & ASHER	ADA	PONTOTOC	OK	10/06/89	OIL	0.00	U	U	O				
F90-0060	PE	CONOCO PIPELINE	NE QTR SEC 7 T4S R2W 2MI	HEALDTON	CARTER	OK	10/05/89	OIL:CRUDE	9.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Medi	TDD#	Sourc Co
F90-0107	PE	MID CONTINENT PIPELINE	NW 1/4 SEC 2, T5 10N, R8E	CROMWELL	SEMINOLE	OK	10/17/89	OIL:CRUDE	4.00	B	P	O				
F90-0115	PE	STEVENSON OIL CO	7TH & PINE	DUNCAN	STEPHENS	OK	10/20/89	GASOLINES:AUTOMOTIVE	1000.00	G	F	O				
F90-0121	PE	KOCH HYDROCARBON	SXN 1 T25N R14W	MEDFORD	WOODS	OK	10/18/89	LIQUEFIED PETROLEUM GAS	2089.00	B	P	O				
F90-0147	PE	SUN PIPELINE CO.	NE 14 SEC19, T17N, R7E	DRUMRIGHT	CREEK	OK	10/23/89	GASOLINES:AUTOMOTIVE	10.00	B	F	O				
F90-0173	LG	UNKNOWN	NEAR INTERSECTION	OKLAHOMA CITY	OKLAHOMA	OK	10/25/89	OIL & DIESEL	0.00	U	U					
F90-0176	PE	CHEVRON	UNKNOWN	FOX	CARTER	OK	10/25/89	OIL:CRUDE	15.00	B	P	O				
F90-0201	PE	MID-CONTINENT PIPELINE	BOX 6118	ENID	GARFIELD	OK	10/27/89	OIL:CRUDE	260.00	B	F	O				
F90-0206	PE	ARCO PIPELINE	NW OF SW 1/4, SEE 36,	CROMWELL	SEMINOLE	OK	10/30/89	OIL:CRUDE	20.00	B	P	O				
F90-0208		UNKNOWN	HOMINY CREEK	HOMINY	OSAGE	OK	10/30/89	OIL:CRUDE	0.00	U	U					
F90-0241	PE	CONOCO (SUSPECTED)	CORNER OF HWY 166 & OLD	SAPULPA	CREEK	OK	11/01/89	GASOLINES:AUTOMOTIVE	0.00	U	P	O				
F90-0250	PE	WILKERSON CHEVY	2500 E 11TH ST.	TULSA	TULSA	OK	11/02/89	USED MOTOR OIL	0.00	U	F	O				
F90-0251		UNKNOWN	UNKNOWN	GUTHRIE	LOGAN	OK	10/31/89	OIL IN SOIL	0.00	U	U					
F90-0285		UNKNOWN	2.5M S. OF KIFFER OK ON	MOUNDS	CREEK	OK	11/01/89	OIL:CRUDE	0.00	U	F	O				
F90-0286	PE	AMOCO PRODUCTION	S15 T25 R3W - LUNNINGS		CARTER	OK	11/06/89	PRODUCE WATER & OIL	400.00	B	F	O				
F90-0292		EXPLORER PIPELINE CO.	T19N R12E NW 1/4 SEC15	TULSA	TULSA	OK	11/08/89	UNLEADED GASOLINE	75.00	B	P	O				
F90-0331		MESA OPERATING LIMITED	SEC 32, R2W, T2S	GRAHAM	CARTER	OK	11/10/89	OIL:CRUDE	5.00	B	P	O				
F90-0373		OKLAHOMA GAS & ELECTRIC	N HUDSON & MEGEE STREETS	OKLAHOMA CITY	OKLAHOMA	OK	11/15/89	HYDROCARBONS	0.00	U	S	O				
F90-0377	PU	MARVIN LYLES	COUNTY BARN IN PURCELL.	PURCELL	MCCLAIN	OK	/ /	OIL (SPENT CRANCASE OIL)	0.00	U	F	O				
F90-0384		ARCO PIPELINE	SE NE SEC 3S T2N R6E	CROMWELL	OKFUSKEE	OK	11/17/89	OIL:CRUDE	20.00	B	F	O				
F90-0385		ARCO PIPELINE	PIPELINE #188 1MI SW HWY	HOLDENVILLE	HUGHES	OK	11/17/89	OIL:CRUDE	0.00	U	P	O				
F90-0403		UNKNOWN	.6M S OF 71ST ST. & OLD	TULSA	TULSA	OK	11/21/89	UNKNOWN OIL	0.00	U	P	O				
F90-0412	PE	ARCO PIPELINE CO.	SEC.32, T5S, R2E NEAR	WILSON	CARTER	OK	11/21/89	OIL:CRUDE	12.00	B	P	O				
F90-0421		SUN MID CONTINENT	NW QTR SEC.3 T1N R5W			OK	11/23/89	OIL:CRUDE	10.00	B	P	O				
F90-0424		UNKNOWN	HWY 2 10 MILES SE	WILBURTON	LATIMER	OK	11/21/89	OIL:CRUDE	0.00	U	U					
F90-0430		KOCH GATHERING SYSTEMS	SEC 34, TS13N, R12E			OK	11/27/89	OIL:CRUDE	60.00	B	P	O				
F90-0435		KOCH GATHERING SYSTEMS	SEC 30, 5N, 5E, 25MI S.	SHAWNEE	POTTAWATOMIE	OK	11/28/89	OIL:CRUDE	40.00	B	P	O				
F90-0446		SUN PIPELINE	SE 1/4 SEC 31, 2N, 5W,	BRAY	STEPHENS	OK	11/27/89	OIL:CRUDE	15.00	B	P	O				
F90-0482		KOCH GATHERING SYSTEMS	NW 1/4 S28 T16N R16W	PUTNAM	DEWEY	OK	12/01/89	OIL:CRUDE	200.00	B	P	O				
F90-0531	PE	LIBERTY GLASS	N MISSION ST JAMES ST HWY	SAPULPA	CREEK	OK	12/05/89	OIL	0.00	U	F	O				
F90-0558		STESS OIL, ROBINOWITZ OIL	SECTION 14	BARNSDALL	OSAGE	OK	12/08/89	OIL:CRUDE	0.00	U	F	O				
F90-0597	PE	KOCH GATHERING SYSTEMS	SW 1/4 SEC 19 T22N R16W			OK	04/05/88	OIL:CRUDE	20.00	B	P	O				
F90-0598	PE	KOCH GATHERING SYSTEMS	NE 1/4 SEC 9 T22N R17W			OK	12/14/88	OIL:CRUDE	150.00	B	P	O				
F90-0599	PE	KOCH GATHERING SYSTEMS	NW 1/4 SEC 3 T21N R16W			OK	07/11/89	OIL:CRUDE	100.00	B	P	O				
F90-0600	PE	KOCH GATHERING SYSTEMS	SE 1/4 SEC14 T22N R17W			OK	02/07/89	OIL:CRUDE	160.00	B	P	O				
F90-0602		WILLIAMS PIPELINE	NE 1/4 S16, T19N, R12E			OK	12/14/89	GASOLINE	610.00	B	VF	O				
F90-0610		MID CONTINENT PIPELINE	NE 1/4 SEC18 T16N R9E	BRISTOW	CREEK	OK	12/14/89	OIL:CRUDE	35.00	B	P	O				
F90-0619	PE	KOCH GATHERING SYSTEMS	SE/4 SEC 27, T5N, R24E	ADA	PONTOTOC	OK	12/19/89	OIL:CRUDE	1.00	B	P	O				
F90-0629	FG	US AF TINKER AFB	TINKER AIR FORCE BASE	OKLAHOMA CITY	OKLAHOMA	OK	12/17/89	JET FUEL: JP-4	1500.00	G	F	O				
F90-0635	PE	TOTAL PIPELINE CORP.	SW 1/4 SEC 17 T4S R13W	DEVOL	COTTON	OK	12/17/89	OIL:CRUDE	11000.00	B	F	O				
F90-0648	PE	SHELL PIPELINE	TANK FARM T4S R3W S4	HEALDTON	CARTER	OK	12/23/89	OIL:CRUDE	8500.00	B	P	O				
F90-0679	PE	CONOCO PIPELINE	1000 S PINE	PONCA CITY	KAY	OK	12/23/89	OIL:CRUDE	2000.00	B	P	O				
F90-0705		TROCO OIL CO	25 WEST AVE	TULSA	TULSA	OK	12/25/89	OILS	0.00	U	F	O				
F90-0709	FG	TINKER AFB	TINKER AFB	OKLAHOMA CITY	OKLAHOMA	OK	12/24/89	HYDRAULIC OIL	200.00	G	F	O				
F90-0724	PE	KOCH GATHERING SYSTEMS	SE 1/4 SEC 27, T19N, R4E	SE 1/4 SEC27,T19N, R4E	PAYNE	OK	12/20/89	OIL:CRUDE	70.00	B		O				
F90-0757	PE	MID CONTINENT PIPELINE	NW 1/4 S23 T5N R8E	ALLEN	PONTOTOC	OK	12/24/89	OIL:CRUDE	15.00	B	P	O				
F90-0768	PE	KOCH GATHERING	SE CORNER SEC 28, T19N,	SEC28, T19N, R4E	PAYNE	OK	12/27/89	OIL:CRUDE	200.00	B	P	O				
F90-0783		NORCO	4025 B ST.	MUSKOGEE	MUSKOGEE	OK	12/26/89	#2 FUEL OIL	0.00	U	F	O				
F90-0785	PE	MID CONTINENT PIPELINE	AT NE 1/4 S6 T7N R7E	WEWOKA	SEMINOLE	OK	12/27/89	OIL:CRUDE	150.00	B	P	O				
F90-0821	PE	MID CONTINENT	NW 1/4 S14 T1S R7E	MILLSAY	CREEK	OK	12/27/89	OIL:CRUDE	250.00	B	P	O				
F90-0829	PE	CONOCO	SEC 9, T19N, R6W		KINGFISHER	OK	12/29/89	OIL:CRUDE	2.00	B	F	O				
F90-0836	PE	TRACO INC	TRACO WAREHOUSE	TULSA	TULSA	OK	12/28/89	LUBE	500000.00	G	F	O				
F90-0840		KOCH GATHERING SYSTEMS	SE 1/4 OF SEC32, TS5N,	OIL CITY		OK	12/29/89	OIL:CRUDE	50.00	B	P	O				
F90-0841	PE	CONOCO PIPELINE	NE 1/4, SEC25 TS3N R4W,	LINDSAY	GARVIN	OK	12/29/89	OIL:CRUDE	710.00	B	P	O				
F90-0861		UNKNOWN	ON RIVER RD, 1MI N & 2	RIPLEY	PAYNE	OK	12/30/89	OIL	0.00	U	U					
F90-0879		UNKNOWN	NW 1/4 OF NW 1/4, SEC 35	OKLAHOMA CITY	OKLAHOMA	OK	01/02/90	UNKNOWN OIL	0.00	U	F	O				
F90-0883	PE	KOCH GATHERING SYSTEM	SE SEC 1 13N 10W	CALUMET	CANADIAN	OK	01/02/90	OIL:CRUDE	100.00	B	F	O				
F90-0892	PE	CONOCO PIPELINE	NE QTR SEC15 T15N R4W	CASHION	KINGFISHER	OK	12/30/89	OIL:CRUDE	5.00	B	P	O				
F90-0917	PE	KOCH GATHERING SYSTEM	NW 1/4 SEC 26 TNP 21N RNG		GARFIELD	OK	01/04/90	OIL:CRUDE	200.00	G	P	O				
F90-0930	PE	MID CONTINENT PIPELINE	S15, T15N, R15W, THOMAS	THOMAS	CUSTER	OK	01/04/90	OIL:CRUDE	10.00	B	P	O				
F90-0938	PE	PHILLIPS PETROLEUM	SW QTR SEC 8 T26N R6E	SHILDER	OSAGE	OK	01/04/90	OIL:CRUDE	12.00	B	P	O				
F90-0975	PE	ARCO PIPELINE	SECTION 4 17N RANGE 7E	SHAMROCK	CREEK	OK	12/26/89	OIL:CRUDE	5.00	B	P	O				
F90-0983	PE	KOCH GATHERING SYSTEMS	SW 1/4 SEC 2, TOWNSHIP	SEMINOLE	SEMINOLE	OK	01/09/90	OIL:CRUDE	15.00	B	P	O				
F90-1013	PE	SUN PIPELINE	FISH MARKET ROAD	SEMINOLE	SEMINOLE	OK	01/13/90	GASOLINE	300.00	B	P	O				
F90-1028	FG	US ARMY	SEQUOYAH US HWY 59 5MI SO	SALLISAW	SEQUOYAH	OK	01/16/90	JET FUEL: JP-4	0.00	U	H	O				
F90-1029	PE	PHILLIP PETRO	NW 1/4 SEC 10 TNS 25N RNG	LITTLE CHIEF	OSAGE	OK	01/16/90	OIL:CRUDE	3.00	G	P	O				
F90-1038	PE	MID CONTINENT PIPELINE	SEC 29, T5N, R8E	ALLEN	PONTOTOC	OK	01/17/90	OIL:CRUDE	50.00	B	P	O				
F90-1045	PE	CHEVRON	NE 1/2 SEC 29, T19N, R9E		CREEK	OK	01/17/90	OIL:CRUDE	30.00	B	F	O				
F90-1054	PE	CONOCO PIPELINE	SW 1/4 SEC 6, T19N, R5W	HENNESSY	KINGFISHER	OK	01/18/90	OIL:CRUDE	40.00	B	P	O				
F90-1055	PE	MID CONTINENT PIPELINE CO	SW 1/4 SEC 3, T14N, R3E,	ALLEN	LINCOLN	OK	01/18/90	OIL:CRUDE	46.00	B	F	O				
F90-1056	PE	KOCH GATHERING SYSTEM	SEC .5 TOWNSHIP 18N,		DEWEY	OK	01/18/90	OIL:CRUDE	100.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F90-1060	PE	MOBIL PIPELINE	SEC 20, T4S, R3W		CARTER	OK	01/17/90	OIL:CRUDE	3.00	G	P	O				
F90-1078	PE	OKMAR OIL CO.	S23, T22N, R10E		OSAGE	OK	01/19/90	OIL:CRUDE	3.00	B	P	O				
F90-1087	PE	DAVIS MUDD	HWY 2 SOUTH	WILBURTON	LATIMER	OK	01/20/90	OIL BASED MUD	0.00		F	O				
F90-1092	PE	MID CONTINENTAL PIPELINE	NW SEC 14 TOWNSHIP 17N	DRUMRIGHT	CREEK	OK	01/22/90	OIL	2.00	B	P	O				
F90-1093	PE	MID CONTINENTAL PIPELINE	NE SEC 20 TOWNSHIP 19N	YALE	PAYNE	OK	01/22/90	OIL	2.00	B	P	O				
F90-1096	PE	KOCH GATHERING SYSTEMS	OAKLAND E/A LEASE 20MI W	FAIRVIEW	MAJOR	OK	01/21/90	OIL:CRUDE	5.00	B	P	O				
F90-1099		*MID CONTINENT PIPELINE*	*NW 1/4 SEC 14 T15N R7E*	DRUMRIGHT	CREEK	OK	01/23/90	OIL:CRUDE	2.00	B	P	O				
F90-1101	PE	CONSOLIDATED TRANSFER	HWY 169 & OOLAGAH, 1/2M N	OOLOGAH	ROGERS	OK	01/22/90	DIESEL FUEL	75.00	G	H	O				
F90-1114	PE	KOCH GATHERING SYSTEMS	NE 1/4, S26, T5S, R1E		LOVE	OK	01/24/90	OIL:CRUDE	35.00	B	P	O				
F90-1122	PE	BOW PIPELINES	S30, T18N, R12E		CREEK	OK	01/25/90	OIL:CRUDE	200.00	B	P	O				
F90-1127	PE	KOCH GATHERING SYSTEM	SE QUARTER SEC 20 T22N		MAJOR	OK	01/24/90	OIL:CRUDE	1.00	B	F	O				
F90-1138		JOHN RIDGEMAN	FACILITY/BUSINESS SW 3RD	PRYOR	MAYES	OK	01/28/90	GASOLINE	0.00		V	O				
F90-1141		*UNKNOWN*	*1MI SOUTH OF RESIDENCE*	*CUSHING*	PAYNE	OK	01/27/90	UNKNOWN OIL	0.00		U	O				
F90-1164		UNKNOWN	RT 2 BOX 180A	MEEKER	LINCOLN	OK	06/01/89	UNKNOWN OIL	0.00		S	O				
F90-1165	PE	KAHN OIL CO.	7.25M S OF I-40 ON HWY 9.	EARLSBORO	SEMINOLE	OK	01/28/90	OIL	0.00		U	O				
F90-1180	PE	KOCH GATHERING SYSTEMS	SEC 15, T15N, R10E	SLICK	CREEK	OK	01/31/90	OIL:CRUDE	20.00	B	P	O				
F90-1188	PE	MID-CONTINENT PIPELINE	4MI SE SEC 36 T8N R6E	BOW LEGS	SEMINOLE	OK	01/23/90	OIL:CRUDE	15.00	B	P	O				
F90-1189	PE	KERR MCGEE	102 SE LEE BLVD.	LAWTON	COMANCHE	OK	11/15/89	DIESEL FUEL CONTAMINATE	0.00		F	O				
F90-1201	PE	KOCH GATHERING SYSTEMS	CLEVELAND CO NE QTR SEC	NORMAN	*CLEVELAND*	OK	*01/24/90*	*OIL:CRUDE*	40.00	B	P	O				
F90-1230	PE	KOCH GATHERING SYSTEMS	SE & SW OF SEC 16 T10N	WELEETKA	OKFUSKEE	OK	02/07/90	OIL:CRUDE	20.00	G	P	O				
F90-1232	PE	KOCH GATHERING SYSTEMS	DEWEY TNS 19N 17W	DEWEY	WASHINGTON	OK	02/06/90	OIL:CRUDE	100.00	B	P	O				
F90-1233	PE	ARCO OIL & GAS	SE 1/4 SW 1/4 SEC30 22N	COVINGTON	GARFIELD	OK	02/07/90	OIL:CRUDE	1.00	O	P	O				
F90-1237		KOCH GATHERING SYSTEMS	NE 1/4 SEC35, T5SN, R4E	OIL CITY		OK	02/07/90	OIL:CRUDE	3.00	B	P	O				
F90-1250	PE	ARCO OIL & GAS	SEC 30 T22N R3W SE1/4		GARFIELD	OK	02/08/90	OIL:CRUDE	1.00	G	P	O				
F90-1273		UNKNOWN	NEAR MCALESTER	MCALESTER	PITTSBURG	OK	02/11/90	*OIL*	0.00		U	O				
F90-1278	PE	KOCH GATHERING SYSTEMS	SEC 26, T4S, R2W	LONE GROVE	CARTER	OK	02/11/90	OIL:CRUDE	10.00	B	P	O				
F90-1289	PE	SUN PIPELINE	6M E OF VELMA, SEC11,	VELMA	STEPHENS	OK	02/12/90	OIL:CRUDE	20.00	B	P	O				
F90-1292	PE	ARCO OIL & GAS	7 M NE OF VELMA SEC 1 T1S	VELMA	STEPHENS	OK	02/09/90	OIL:CRUDE	2.00	B	F	O				
F90-1301		UNKNOWN	OFF HWY 70 BETWEEN LONG	WILSON	CARTER	OK	02/10/90	OIL	0.00		U	O				
F90-1370	PE	KOCH GATHERING SYSTEMS	SW QUARTER	CUSHING	PAYNE	OK	02/16/90	OIL:CRUDE	80.00	B	P	O				
F90-1372	PE	MOBIL EXPLORATION INC	SEC27, T2N, R7E, 2MI SW	STONEWALL	PONTOTOC	OK	02/18/90	OIL:CRUDE	20.00	B	P	O				
F90-1376	PE	MIDCONTINENT PIPELINE	NW QUARTER	ENID	GARFIELD	OK	02/21/90	OIL:CRUDE	5.00	B	P	O				
F90-1384	FG	USAF TINKER AFB	TINKER AFB SOUTH SIDE OF	TINKER AIR FORCE BASE	OKLAHOMA	OK	02/21/90	JET FUEL; JP-4	100.00	G	P	O				
F90-1389	PE	TEXACO TRADING/TRANSPORT.	MCCLANAHAN STATION AREA	VELMA	STEPHENS	OK	02/22/90	OIL:CRUDE	300.00	B	P	O				
F90-1393		UNKNOWN	COYOTE TRAIL BETWEEN	SAND SPRINGS	OSAGE	OK	02/23/90	OIL:CRUDE	0.00	U	F	O				
F90-1400		UNKNOWN	2 MILES N. OF HWY 56	OKEMAH	OKFUSKEE	OK	02/24/90	UNKNOWN OIL	0.00	U		O				
F90-1403		UNKNOWN	SOUTH OF INT HWY 40	OKLAHOMA CITY	OKLAHOMA	OK	02/25/90	OIL:CRUDE	0.00	U	P	O				
F90-1410	PE	KOCH GATHERING SYSTEMS	NW QUARTER	LINDSAY	GARVIN	OK	02/24/90	OIL:CRUDE	60.00	B	P	O				
F90-1431	PE	KOCH GATHERING SYSTEMS	SOUTH EAST QUARTER	LOCO	STEPHENS	OK	02/28/90	OIL:CRUDE	20.00	B	P	O				
F90-1448	PE	LUMPKINS, BRENDA	NW 1/4, SEC 35, TS 22N,	ENID	GARFIELD	OK	02/21/90	OIL:CRUDE	405.00	B	P	O				
F90-1505	PE	KOCH GATHERING SYSTEMS		VELMA	STEPHENS	OK	03/06/90	OIL:CRUDE	60.00	B	P	O				
F90-1512	PE	KOCH GATHERING SYSTEMS		SEMINOLE	SEMINOLE	OK	03/06/90	OIL:CRUDE	7.00	B	P	O				
F90-1532	PE	MID-CONTINENT PIPELINE		QUAY	PAWNEE	OK	03/07/90	OIL:CRUDE	80.00	B	P	O				
F90-1539		WALSH OIL CO.	SEC 16, T28N, R11E		OSAGE	OK	03/09/90	OIL:CRUDE	30.00	B	F	O				
F90-1548		BOW PIPELINE	S8 T23 R12 SE 1/4 OF NW		OSAGE	OK	03/12/90	OIL:CRUDE	69.00	B	P	O				
F90-1569	PE	RICHARDS REALTY	6TH ST AND GORE BLVD.	LAWTON	COMANCHE	OK	03/01/90	OIL:CRUDE	0.00	U	F	O				
F90-1577	PE	KOCH GATHERING SYSTEMS	NE 1/4 IN S6, T10N, R6E	SHAWNEE	SEMINOLE	OK	03/09/90	OIL:CRUDE	15.00	B	P	O				
F90-1582		UNKNOWN	INTERSTATE 40, 1/4 MILE	OKLAHOMA CITY	POTTAWATOMIE	OK	03/10/90	UNKNOWN OIL	1000.00	G	H	O				
F90-1584	PE	KOCH PIPELINE INC	S21, T3E, R9W	TECHUMSEH	POTTAWATOMIE	OK	03/10/90	LIQUEFIED PETROLEUM GAS	1.00	B	P	O				
F90-1591	PE	KOCH GATHERING SYSTEMS	STAR RT 1	MOORELAND	WOODWARD	OK	03/12/90	OIL:CRUDE	0.00	U	P	O				
F90-1593	PE	DEVOE PIPELINE	S15, T18N, R8E	OLIVE	CREEK	OK	03/12/90	OIL:CRUDE	15.00	B	P	O				
F90-1596	PE	MID CONTINTENT PIPELINE	SW1/4, S3, T1N, R5W	VELMA	STEPHENS	OK	03/12/90	OIL:CRUDE	40.00	B	P	O				
F90-1602	PE	MID CONTINTENT PIPELINE	S9, T2N, R5W	COX CITY	STEPHENS	OK	03/12/90	OIL:CRUDE	20.00	B	P	O				
F90-1603	PE	*KOCH GATHERING SYSTEMS*	*SW1/4, S2, T1N, R5W*	BRAY	STEPHENS	OK	03/13/90	OIL:CRUDE	3.00	B	P	O				
F90-1610	PE	PHILLIPS PETROLEUM CO.	SE 1/4, S18, T1N, R4W	VELMA	STEPHENS	OK	03/14/90	OIL:CRUDE	12.00	B	F	O				
F90-1613	LG		BETWEEN I-40 AND OLD I-66	WEATHERFORD	CUSTER	OK	03/14/90	OIL:CRUDE	0.00	U	P	O				
F90-1619	PE	MID CONTINENT PIPELINE	SE1/4, S10, T12N, R15W	WEATHERFORD	CUSTER	OK	03/14/90	OIL:CRUDE	75.00	B	P	O				
F90-1627	PE	MIDCONTINENT PIPELINE	S17, 7NP, T15N, R8E	DEPEW	CREEK	OK	03/15/90	OIL:CRUDE	49.00	B	P	O				
F90-1628	PE	MID-CONTINENT PIPELINE	SE1/4, S25, R5N, T7E	SASAKWA	SEMINOLE	OK	03/15/90	OIL:CRUDE	48.00	B	P	O				
F90-1633	PE	BOW PIPELINE		*CLEVELAND*	PAWNEE	OK	03/16/90	OIL:CRUDE	10.00	B	P	O				
F90-1656	PE	PHILLIPS PETROLEUM	"FAIRD" LEASE S22, T15,	VELMA	STEPHENS	OK	03/18/90	OIL:CRUDE	4.00	B	P	O				
F90-1657	PE	BRADEN CARCO GEARMATIC	1204 W 20TH ST	OKMULGEE	OKMULGEE	OK	03/15/90	COOLING OIL	1.00	G	F	O				
F90-1668	PE	MID-CONTINENT PIPELINE	SE1/4, S10, T8N, R6E	SEMINOLE	SEMINOLE	OK	03/21/90	OIL:CRUDE	35.00	B	P	O				
F90-1669	PE	MID-CONTINENT PIPELINE	SE1/4, S34, T17N, R1E	STILLWATER	PAYNE	OK	02/28/90	OIL:CRUDE	10.00	B	P	O				
F90-1671	PE	KOCH GATHERING SYSTEMS	NE1/4, S21, T5N, R5E	ADA	PONTOTOC	OK	03/21/90	OIL:CRUDE	10.00	B	P	O				
F90-1674	PE	MOBIL PIPELINE COMPANY	*S11, T4N, R5W - 4 MILES*	BRADLEY	GRADY	OK	03/21/90	OIL:CRUDE	50.00	B	P	O				
F90-1684	PE	KOCH GATHERING SYSTEMS	SE1/4, S18, T5N, R6E	ADA	SEMINOLE	OK	03/22/90	OIL:CRUDE	15.00	B	P	O				
F90-1693	PE	BOW PIPELINE	S23, T22, R10	HOMINY	OSAGE	OK	03/27/90	OIL:CRUDE	2.00	B	P	O				
F90-1694	PE	PHILLIPS PETROLEUM	HIGHWAY 18 SOUTH OF	SHIDLER	OSAGE	OK	03/27/90	OIL:CRUDE	75.00	B	P	O				
F90-1707	PE	LB JACKSON	RT 2 BOX 351	SAND SPRINGS	OSAGE	OK	03/18/90	OIL:CRUDE	400.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F90-1710	PE	MIDCONTINENT PIPELINE	2 MILES S. AND 3/4 MILES	DRUMRIGHT	CREEK	OK	03/22/90	OIL:CRUDE	1.00	B	P	O				
F90-1715	PE	ARCO OIL & GAS CO	NW1/4, S24, T22N, R4W	COVINGTON	GARFIELD	OK	03/23/90	OIL:CRUDE	1.00	G	U	O				
F90-1721	PE	CONOCO PIPELINE	RURAL AREA	LINDSAY	GARVIN	OK	03/24/90	OIL: CRUDE	15.00	B	F	O				
F90-1728	PE	ARCO OIL AND GAS	S17, T12E, R17N	KIEFER	CREEK	OK	03/25/90	OIL: CRUDE	3.00	B	F	O				
F90-1729	PE	BAPTIST MEDICAL CENTER	3300 NW EXPRESSWAY	OKLAHOMA CITY	OKLAHOMA	OK	03/22/90	OIL: DIESEL	130.00	G	F	O				
F90-1739	PE	KOCH GATHERING SYSTEMS	SW1/4, S30, T1S, R2W	TATUM	CARTER	OK	03/27/90	OIL:CRUDE	100.00	B	P	O				
F90-1751	PE	BOW PIPELINE	S27, T18N, R12E	SAPULPA	TULSA	OK	03/28/90	OIL: CRUDE	15.00	B	P	O				
F90-1763	PE	UNKNOWN	HWY 69(OR 169) & 412, OLD	CHOUTEAU	MAYES	OK	04/02/90	OILY MATERIAL	0.00		F	O				
F90-1773	PE	PHILLIPS PETROLEUM CO.	SW1/4, S21, T26N, R6E	LITTLE CHIEF	OSAGE	OK	03/28/90	OIL: CRUDE	1.00	B	P	O				
F90-1776	PE	PHILLIPS PETROLEUM CO.	NE1/4, S29, T22N, R6W	ENID	GARFIELD	OK	03/30/90	OIL: CRUDE	90.00	B	F	O				
F90-1795	PE	MID-CONTINENT PIPELINE	SE1/4, S28, T11N, R8E	CROMWELL	SEMINOLE	OK	04/02/90	OIL: CRUDE	5.00	B	P	O				
F90-1800	PE	MOBIL EXPLORATION INC	NE1/4, S4, T5N, 2W	MAYSVILLE	MCCLAIN	OK	04/03/90	OIL: CRUDE	3.00	B	F	O				
F90-1807	PE	AMERICAN AIRLINES	3800 N. MINGO RD.	TULSA	TULSA	OK	04/04/90	WASTE OIL	55.00	G		O				
F90-1829	PE	ROBERT GORDON OIL CO.	SEC 1 T15N R5E	STROUD	LINCOLN	OK	04/20/90	OIL: CRUDE & SALT WATER	0.00		F	O				
F90-1838		BLACK GOLD OIL	5MI SOUTH & 4.5MI WEST OF		MUSKOGEE	OK	04/16/90	NATURAL GAS	0.00	U		O				
F90-1839		ARKLA	SEC 23 RNG 12 TNS 4		PITTSBURG	OK	04/16/90	OIL OR CHEMCIAL	0.00	U	F	O				
F90-1851	PE	CHARLES BLUNDELL	NW 1/4 OF NW 1/4 S5 T23N	CLAREMORE	ROGERS	OK	04/02/90	OIL & SALTWATER	0.00	U		O				
F90-1854	PE	MOBIL E & P, USA, INC.	OFF OF HIGHWAY 7 AND	RATLIFF CITY	CARTER	OK	04/04/90	OIL: CRUDE	1.00	B	F	O				
F90-1882	PE	CONOCO PIPELINE	SOUTH EAST QUARTER	LONE GROVE	CARTER	OK	04/10/90	OIL: CRUDE	40.00	B	P	O				
F90-1911	PE	MIDCONTINENT PIPELINE		STROUD	LINCOLN	OK	03/26/90	OIL: CRUDE	4.00	B	P	O				
F90-1922	PE	MAPES OIL CO.	600 SOUTH BROADWAY	HASKELL	MUSKOGEE	OK	04/14/90	OIL, FUEL: NO. 2	100.00	G	P	O				
F90-1924	PE	KOCH GATHERING SYSTEMS	CASHION STATION	CASHION	KINGFISHER	OK	04/15/90	OIL: CRUDE	1000.00	B	F	O				
F90-1937	PE	PHILLIPS PETROLEUM CO.	SE QUARTER EDMOND GAS	OKLAHOMA CITY	OKLAHOMA	OK	04/16/90	OIL: CRUDE	1.00	B	P	O				
F90-1938	PE	WILLIAMS PIPELINE CO	SPENCER ROUND UP CLUB	SPENCER	OKLAHOMA	OK	03/16/90	OIL: DIESEL	0.00	U	P	O				
F90-1968	PE	SHELL PIPELINE CORP.		SKIATOOK	OSAGE	OK	04/19/90	OIL: CRUDE	5.00	G	P	O				
F90-1971	PE	KOCH GATHERING SYSTEMS	SE QUARTER	OIL CENTER	PONTOTOC	OK	04/20/90	OIL: CRUDE	15.00	B	P	O				
F90-1984	PE	EXXON		WILSON	CARTER	OK	04/21/90	OIL: CRUDE	3.00	B	F	O				
F90-1990	PE	EXXON	ARTUSSE LEASE	DRUMRIGHT	CREEK	OK	04/22/90	OIL: CRUDE	10.00	B	P	O				
F90-1992	PE	TEXACO		VELMA	STEPHENS	OK	04/23/90	OIL: CRUDE	5.00	B	P	O				
F90-1993	PE	ARCO OIL AND GAS	HWY 3	STONEWALL	PONTOTOC	OK	04/22/90	OIL: CRUDE	10.00	B	F	O				
F90-1999			WAXHOMA LAKE HWY 11	BARNSDALL	OSAGE	OK	04/19/90	UNKNOWN OIL	0.00	U	U	O				
F90-2000	PE		4308 ROSETREE LANE	ENID	GARFIELD	OK	04/22/90	OIL: DIESEL	0.00	U	F	O				
F90-2013	PE	ARCO OIL AND GAS	SE 1/4, S21, T24N, R2W	BILLINGS	NOBLE	OK	04/23/90	OIL: CRUDE	0.50	B	P	O				
F90-2014	FG	TINKER AIR FORCE BASE	OC-ALC-EMC	OKLAHOMA CITY	OKLAHOMA	OK	04/23/90	JET FUEL: JP-4	900.00	G	F	O				
F90-2015	PE	PHILLIPS PETROLEUM CO.	SE QUARTER	OKLAHOMA CITY	OKLAHOMA	OK	04/24/90	OIL: CRUDE	5.00	B	P	O				
F90-2017	PE	MOBIL E & P, USA, INC.		MAYSVILLE	GARVIN	OK	04/17/90	OIL: CRUDE	250.00	B	F	O				
F90-2021	LG	OKLAHOMA CITY FIRE DEPT	N.E. 5TH STREET AND	OKLAHOMA CITY	OKLAHOMA	OK	04/24/90	UNKNOWN OIL	0.00	U	U	O				
F90-2025	PE	MID-CONTINENT PIPELINE	SW QUARTER	CROMWELL	SEMINOLE	OK	04/24/90	OIL: CRUDE	4.00	B	P	O				
F90-2031			NE 4TH ST	OKLAHOMA CITY	OKLAHOMA	OK	04/23/90	OIL: CRUDE	0.00	U	F	O				
F90-2040	PE	TOTAL PETOLEUM INC	RT 188 HWY BYPASS RT 144	ARDMORE	CARTER	OK	04/26/90	OIL: CRUDE	0.00	U	F	O				
F90-2042	PE	MOBIL E & P, USA, INC.	OFF OF HGWY 7	COUNTYLINE	STEPHENS	OK	04/20/90	OIL: CRUDE	5.00	B	F	O				
F90-2044	PE	ARCO OIL & GAS CO	NW QUARTER	DRUMMOND	GARFIELD	OK	04/26/90	OIL: CRUDE	10.00	B	F	O				
F90-2045	PE	SHELL PIPELINE CORP.	SE QUARTER OF THE NE	HEALDTON	CARTER	OK	04/26/90	OIL: CRUDE	2.00	B	P	O				
F90-2046	PE	PHILLIPS PETROLEUM CO.	N.W. QUARTER	DAVIS	GARVIN	OK	04/26/90	OIL: CRUDE	15.00	B	P	O				
F90-2056	PE	ARCO OIL AND GAS	PO BOX 808 1 MILE SOUTH	VELMA	STEPHENS	OK	04/21/90	OIL: CRUDE	6.00	B	F	O				
F90-2061	PE	KOCH GATHERING SYSTEMS	NE QTR	KONAWA	SEMINOLE	OK	04/26/90	OIL: CRUDE	25.00	B	P	O				
F90-2062	PE	AMOCO PRODUCTION CO		RATLIFF CITY	CARTER	OK	04/26/90	OIL: CRUDE	10.00	B	F	O				
F90-2068	PE	KOCH GATHERING SYSTEMS		DUNCAN	CARTER	OK	04/27/90	OIL: CRUDE	2.00	B	F	O				
F90-2069	PE	KOCH GATHERING SYSTEMS		DUNCAN	STEPHENS	OK	04/27/90	OIL: CRUDE	3.00	B	P	O				
F90-2071	PE	KOCH GATHERING SYSTEMS			STEPHENS	OK	04/27/90	OIL: CRUDE	30.00	B	P	O				
F90-2073	PE	YORK INTERNATIONAL	5005 INTERSTATE DRIVE N	NORMAN	CLEVELAND	OK	04/27/90	OIL, MISC: TRANSFORMER	1.00	G	F	O				
F90-2077	PE	KOCH GATHERING SYSTEMS	NW QUARTER	FAIRVIEW	MAJOR	OK	04/28/90	OIL: CRUDE	8.00	B	P	O				
F90-2085	PE	MID-CONTINENT PIPELINE	NW QUARTER	SLICK	CREEK	OK	04/28/90	OIL: CRUDE	7.00	B	P	O				
F90-2086	PE	MID-CONTINENT PIPELINE	NW QUARTER	MILFAY	CREEK	OK	04/27/90	OIL: CRUDE	4.00	B	P	O				
F90-2098	PE	MID-CONTINENT PIPELINE		JENNINGS	PAWNEE	OK	04/30/90	OIL: CRUDE	3.00	B	P	O				
F90-2099	PE	MOBIL E & P, USA, INC.	OFF OF HWY 76 SOUTH	FOX	CARTER	OK	04/30/90	OIL: CRUDE	5.00	B	F	O				
F90-2102	PE	AMOCO OIL CO	RT 2 BOX 180A	WAYNOKA	MAJOR	OK	05/01/90	OIL: CRUDE	20.00	G	P	O				
F90-2103	PE	BOW PIPELINE CORP.	SW QUARTER	HOMINY	OSAGE	OK	05/01/90	OIL: CRUDE	5.00	B	P	O				
F90-2105	PE	AMOCO PRODUCTION CO		FAIRVIEW	MAJOR	OK	05/01/90	OIL: CRUDE	0.50	B	P	O				
F90-2110	PE	BOW PIPELINE	SW QUARTER		OSAGE	OK	05/01/90	OIL: CRUDE	2.00	B	P	O				
F90-2111	PE	SUN REFINING AND MARKET	5645 EAST CHANNEL ROAD	CATOOSA	TULSA	OK	04/30/90	OIL, MISC: MOTOR	70.00	G	F	O				
F90-2118	PE	CHEVRON USA INC	NW QUARTER OF SW QUARTER	HEALDTON	CARTER	OK	04/29/90	OIL: CRUDE	90.00	B	F	O				
F90-2124			FOG BOTTOM. OFF OF HGWY	WILLIS	MARSHALL	OK	05/03/90	OIL:CRUDE	0.00	U	F	O				
F90-2125	PE	MOBILE PIPELINE		PRUITT	CARTER	OK	05/02/90	OIL: CRUDE	10.00	B	P	O				
F90-2128	PE	EXXON	NW QUARTER	WILSON	CARTER	OK	05/03/90	OIL: CRUDE	2.00	B	P	O				
F90-2132	PE	KOCH GATHERING SYSTEMS	SE QUARTER		PONTOTOC	OK	05/03/90	OIL: CRUDE	5.00	B	P	O				
F90-2135	PE	OKLAHOMA TRUCK SUPPLY	1890 N 106TH E AVE	TULSA	TULSA	OK	05/03/90	OIL, MISC: MOTOR	0.00	U	F	O				
F90-2138	PE	MOBIL OIL CO.	RURAL AREA	STONEWALL	PONTOTOC	OK	05/03/90	OIL: CRUDE	36.00	B	P	O				
F90-2157		KOCH GATHERING	7 MI DOWNSTREAM OF	COLBERT	BRYAN	OK	05/05/90	OIL:CRUDE	0.00	U	P	O				
F90-2158	PE	KOCH GATHERING SYSTEMS		RATLIFF CITY	STEPHENS	OK	05/05/90	OIL:CRUDE	0.00		P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F90-2166	PE	EXXON	RTI BOX 405 WELL NR	WILSON	CARTER	OK	05/04/90	OIL: CRUDE	6.00	B	F	O				
F90-2169	PE	KOCH GATHERING SYSTEMS		SHAWNEE	POTTAWATOMIE	OK	05/04/90	OIL: CRUDE	4.00	B	P	O				
F90-2177	PE	KOCH GATHERING SYSTEMS		RATLIFF CITY	CARTER	OK	05/05/90	OIL: CRUDE	300.00	B	P	O				
F90-2179			RT 1	HENDRIX	BRYAN	OK	05/05/90	UNKNOWN OIL	0.00	U		O				
F90-2182	PE	KOCH GATHERING SYSTEMS	ON RED RIVER	CALVERT	BRYAN	OK	05/05/90	OIL: CRUDE	500.00	B	P	O				
F90-2183	PE	KOCH GATHERING SYSTEMS	NW1/4, S24, T18N, R13W	CANTON	BLAINE	OK	05/06/90	OIL: CRUDE	5.00	B	P	O				
F90-2184	PE	ARCO PIPELINE CO	SE1/4, S17, T2S, R2W	ARDMORE	CARTER	OK	05/06/90	OIL, FUEL: NO. 2	5.00	B	P	O				
F90-2186	PE	PHILLIPS PETROLEUM CO.	SW1/4, S16, T26N, R6E	SHIDLER	OSAGE	OK	05/06/90	OIL: CRUDE	5.00	B	P	O				
F90-2188	PE	MOBIL E & P, USA, INC.	PO BOX 1934 4045 N.W.	OKLAHOMA CITY	OKLAHOMA	OK	05/04/90	OIL: CRUDE	25.00	B	F	O				
F90-2190	PE	MID-CONTINENT PIPELINE		RIPLEY	PAYNE	OK	05/06/90	OIL: CRUDE	10.00	B	P	O				
F90-2211	PE	PHILLIPS PETROLEUM CO.		VELMA	STEPHENS	OK	05/08/90	OIL: CRUDE	3.00	B	F	O				
F90-2213	PE	KOCH GATHERING SYSTEMS			SEMINOLE	OK	05/09/90	OIL: CRUDE	3.00	B	P	O				
F90-2217	PE	KERR MCGEE REFINING	SOUTH WEST SOUTH WEST	ST. LOUIS	POTTAWATOMIE	OK	05/09/90	OIL: CRUDE	150.00	B	P	O				
F90-2221	PE	PHILLIPS PETROLEUM CO.	NORTHWEST QUARTER		CADDO	OK	05/08/90	OIL: CRUDE	1.00	B	P	O				
F90-2222	PE	KOCH GATHERING SYSTEMS	SOUTHEAST QUARTER	MARLOW	STEPHENS	OK	05/09/90	OIL: CRUDE	5.00	B	P	O				
F90-2232	PE	BOW PIPELINE		WYNONA	OSAGE	OK	05/10/90	OIL: CRUDE	7.00	B	P	O				
F90-2235	PE	OAKMAR OIL CO		OILTON	CREEK	OK	05/10/90	OIL: CRUDE	12.00	B	F	O				
F90-2266	PE	BURLINGTON NORTHERN RR	MI 588.3	DACOMA	WOODS	OK	05/14/90	OIL: DIESEL	400.00	G	R	O				
F90-2284	PE	KOCH SERVICE CO.	WELL SITE	FAIRVIEW	DEWEY	OK	05/17/90	OIL: CRUDE	15.00	B	HF	O				
F90-2313	PE	CONOCO PIPELINE		TEMPLE	COTTON	OK	05/03/90	OIL, FUEL: NO. 2	2.00	B	P	O				
F90-2315			44TH AND CASH RD.	LAWTON	COMANCHE	OK	05/18/90	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F90-2324	PE	RAINBOW PRODUCTION CO.	IN HUDSON LAKE	BARTLESVILLE	OSAGE	OK	05/19/90	OIL: CRUDE	0.00	U	F	O				
F90-2342	PE	APPLIED ENERGY SYSTEMS	MIDCONTINENT POWER CO.	PRYOR	MAYES	OK	05/21/90	SWITCH GEAR OIL	3.00	G	F	O				
F90-2365	PE	DOUBLE D TRUCK STOP	ONLY EXIT IN ROLAND OFF	ROLAND	SEQUOYAH	OK	05/12/90	UNKNOWN OIL	0.00	U	F	O				
F90-2377	PE	KERR MCGEE REFINING	NE QUARTER	PEARSON	POTTAWATOMIE	OK	05/24/90	OIL: CRUDE	70.00	B	P	O				
F90-2397	PE	KOCH GATHERING SYSTEMS	NE 1/4 (SEE BELOW)	OIL CENTER	PONTOTOC	OK	05/25/90	OIL: CRUDE	20.00	B	P	O				
F90-2403	PE	KOCH GATHERING SYSTEMS		DRUMMOND	GARFIELD	OK	05/26/90	OIL: CRUDE	5.00	B	F	O				
F90-2421	PE	ARCO OIL AND GAS	1.5 SOUTH OF INTERSECTION	DRUMRIGHT	CREEK	OK	05/28/90	OIL: CRUDE	0.50	B	F	O				
F90-2423	PE	TEXACO	PO BOX 277 ON HWY 7	VELMA	STEPHENS	OK	05/29/90	OIL: CRUDE	35.00	B	P	O				
F90-2433	PE	BOW PIPELINE		JINX	TULSA	OK	05/29/90	OIL: CRUDE	70.00	B	P	O				
F90-2434	PE	BOW PIPELINE		DELAWARE	NOWATA	OK	05/29/90	OIL: CRUDE	250.00	B	P	O				
F90-2446	PE	CONTINENTAL BAKING CO.	7401 CACHE RD	LAWTON	COMANCHE	OK	05/29/90	GASOLINE: AUTOMOTIVE	246.00	G	F	O				
F90-2447	PE		101 N. MAPLE DRIVE	PICHER	OTTAWA	OK	05/30/90	OIL, MISC: MOTOR	0.00	U	F	O				
F90-2448	PE	PHILLIPS PETROLEUM CO.	NW QUARTER	OKLAHOMA CITY	OKLAHOMA	OK	05/31/90	OIL: CRUDE	1.00	B	P	O				
F90-2451	PE	BOW PIPELINE		DELAWARE	NOWATA	OK	05/30/90	OIL: CRUDE	60.00	B	P	O				
F90-2470	PE	MID-CONTINENT PIPELINE	SE QUARTER	FRANCIS	PONTOTOC	OK	05/31/90	OIL: CRUDE	6.00	B	P	O				
F90-2471	PE	MID-CONTINENT PIPELINE	SE QUARTER	FITTSTOWN	PONTOTOC	OK	05/31/90	OIL: CRUDE	1.00	B	P	O				
F90-2480	PE	TEXACO	SW QUARTER	VELMA	STEPHENS	OK	06/02/90	OIL: CRUDE	15.00	B	F	O				
F90-2502	PE	BOW PIPELINE	NE OF THE SW QUARTER AND	TULSA	OSAGE	OK	06/04/90	OIL: CRUDE	6.00	B	P	O				
F90-2503	PE	MID CONTINENT PIPELINE		PUTNAM CITY	DEWEY	OK	06/04/90	OIL: CRUDE	200.00	B	P	O				
F90-2530	PE	KOCH GATHERING SYSTEMS		KELLYVILLE	CREEK	OK	06/07/90	OIL: CRUDE	15.00	B	P	O				
F90-2531	PE	FARLEY'S INC.	HWY 59	SILOAM SPRINGS	WASHINGTON	OK	06/07/90	UNKNOWN OIL, GREASE	0.00	U	F	O				
F90-2568	PE	MID CONTINENT PIPELINE		THOMAS	CUSTER	OK	06/06/90	OIL: CRUDE	150.00	B	P	O				
F90-2573	PE	ARBUCKLE PIPE LINE CO.	WEST HALF	WASHINGTON	MCCLAIN	OK	06/11/90	NATURAL GAS (LIQUID)	5000.00	B	P	O				
F90-2585	PE	KOCH GATHERING SYSTEMS		ENID	GARFIELD	OK	06/13/90	OIL: CRUDE	50.00	B	P	O				
F90-2592		UNKNOWN	3/4 MILE EAST ON	ADA	PONTOTOC	OK	06/13/90	UNKNOWN OIL	0.00	U	FU	O				
F90-2608		UNKNOWN	575 & 121 ST	JENKS	TULSA	OK	/ /	OIL:CRUDE	0.00	U	F	O				
F90-2609			SEC 29 T.25N R.17E	TULSA	TULSA	OK	06/06/90	OIL:CRUDE	0.00	U		O				
F90-2611		COUNTY COMISSIONER	CRAVENS ROAD, 5 TO 15 MI	WILBERTON	LATIMER	OK	/ /	DIESEL MUD PIT SLUDGE	0.00	U	H	O				
F90-2629	PE	KOCH GATHERING SYSTEMS		MARIETTA	LOVE	OK	06/15/90	OIL: CRUDE	50.00	B	P	O				
F90-2631	PE	KOCH GATHERING SYSTEMS			PONTOTOC	OK	06/15/90	OIL: CRUDE	6.00	B	P	O				
F90-2635	PE	KOCH GATHERING SYSTEMS		FAIRVIEW	DEWEY	OK	06/15/90	OIL: CRUDE	10.00	B	F	O				
F90-2662	PE	MIDCONTINENT PIPELINE	SW 1/4	THOMAS	CUSTER	OK	06/19/90	OIL: CRUDE	10.00	B	P	O				
F90-2671	PE	KERR-MCGEE GAS STATION	MAIN STREET	AFTON	OTTAWA	OK	06/13/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-2681	PE	MID CONTINENT PIPELINE	NE CORNER	COX CITY	STEPHENS	OK	06/20/90	OIL: CRUDE	200.00	B	P	O				
F90-2684	PE	CITATION OIL & GAS	LEASE HEALTON 2 UNIT	HEALTON	CARTER	OK	06/21/90	OIL: CRUDE	2.00	B	F	O				
F90-2698			10 MILES WEST OF ATOKA ON	ATOKA	ATOKA	OK	06/23/90	UNKNOWN OIL (1993	12000.00	G	H	O				
F90-2704	PE	KOCH GATHERING SYSTEMS		PERNELL	GARVIN	OK	06/23/90	OIL: CRUDE	40.00	B	P	O				
F90-2729	PE	MID-CONTINENT PIPELINE		CUSHING	PAYNE	OK	06/25/90	OIL: CRUDE	100.00	B	P	O				
F90-2737	PE	CHEVRON USA INC	NORTHEAST QUARTER	SHIDLER	OSAGE	OK	06/27/90	OIL: CRUDE	6.00	B	P	O				
F90-2743	PE	KOCH GATHERING SYSTEMS	NE QUARTER	SEMINOLE	SEMINOLE	OK	06/28/90	OIL: CRUDE	4.00	B	P	O				
F90-2744		VINTAGE OIL COMPANY	830 NORTH UNION STREET	SHAWNEE	POTTAWATOMIE	OK	06/28/89	OIL: DIESEL	0.00	U	F	O				
F90-2747	PE	KOCH GATHERING SYSTEMS	SE QUARTER	NORMAN	CLEVELAND	OK	06/28/90	OIL: CRUDE	20.00	B	P	O				
F90-2749	PE	STILLWATER OIL & GAS	SW 1/4, S 14, T19N, R1E,	STILLWATER	PAYNE	OK	06/28/90	NATURAL GAS	0.00			O				
F90-2764	PE	KOCH GATHERING SYSTEMS		WAYKOMIS	GARFIELD	OK	06/28/90	OIL: CRUDE	2.00	B	F	O				
F90-2765	PE	CONOCO PIPELINE	NE OF THE SW SECTION	KINGFISHER	KINGFISHER	OK	06/26/90	OIL: CRUDE	75.00	B	P	O				
F90-2776	PE	MID CONTINENT PIPELINE	NW QUARTER	CAMARGO	DEWEY	OK	06/29/90	OIL: CRUDE	200.00	B	P	O				
F90-2782		ARCO PIPLINE INC.	HGWY 270B WEST	WEWOKA	SEMINOLE	OK	07/01/90	NATURAL GAS	0.00	U	P	O				
F90-2800	PE	CONOCO OIL CO	1000 S PINE	PONCA CITY	KAY	OK	07/04/90	GASOLINE: AUTOMOTIVE	200.00	B	F	O				
F90-2810	PE	MIDCONTINENT PIPELINE		MORRIS	OKMULGEE	OK	07/05/90	OIL: CRUDE	200.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sourc	Matl.	Cause	Medi.	TDD#	Source Co
F90-2826	PE	RAM INC.	NE CORNER OF INTERSECTION	MCALESTER	PITTSBURG	OK	07/06/90	OIL, FUEL: NO. 2	300.00	G	H	O				
F90-2860	PE	KOCH PIPELINE INC	SEC 11 T 5 N R 24 E	FORGAN	BEAVER	OK	07/10/90	LIQUEFIED PETROLEUM GAS	500.00	B	P	O				
F90-2868	PE	BOW PIPELINE		BARNSBALL	OSAGE	OK	07/10/90	OIL: CRUDE	0.00	U	P	O				
F90-2903	PE	OXY USA INC	SE 1/4 SEC 35 T4N R4W	LINDSAY	GARVIN	OK	07/14/90	OIL: CRUDE	2.00	B	P	O				
F90-2913	PE	MID AMERICA TELEPHONE CO		STONEWALL	PONTOTOC	OK	07/16/90	OIL: CRUDE	74.00	B	P	O				
F90-2929		BOB RUMLEY	APPROXIMATELY 1 MILE N.		PONTOTOC	OK	07/24/90	OIL:CRUDE	0.00	U		O				
F90-2939	PE	KERR MCGEE	NORTHWEST QUARTER	BRISTOW	CREEK	OK	07/19/90	OIL: CRUDE	2.00	B	P	O				
F90-2942	FG	USAF - ALTUS AFB	ALTUS AFB 502 HONEYSUCKLE	ALTUS	JACKSON	OK	07/19/90	OIL, MISC: TRANSFORMER	30.00	G	F	O				
F90-2955			RTE 7 1 MILE NORTH OF	ADA	PONTOTOC	OK	07/22/90	OIL: CRUDE	0.00	U		O				
F90-2958	PE	MINGO AUTO SALVAGE	13605 E. APACHE	TULSA	TULSA	OK	07/23/90	OIL, MISC: MOTOR	0.00	U	F	O				
F90-2971	PE	KOCH GATHERING SYSTEMS			PONTOTOC	OK	07/24/90	OIL: CRUDE	120.00	B	P	O				
F90-2974	PE	KOCH GATHERING SYSTEMS	NW QUARTER	PAWNEE	CLEVELAND	OK	07/24/90	OIL: CRUDE	5.00	B	P	O				
F90-2977	PE	UNION PACIFIC RR		ROLAND	SEQUOYAH	OK	07/24/90	OIL: DIESEL	3000.00	G	R	O				
F90-3007	PE	KOCH GATHERING SYSTEMS		WAUAOMIS	GARFIELD	OK	07/26/90	OIL: CRUDE	175.00	B	F	O				
F90-3010	FG	USAF - TINKER AFB	TINKER AFB NORTH OF THE	TINKER AFB	OKLAHOMA	OK	07/26/90	JET FUEL: JP-4	1850.00	G	P	O				
F90-3012	PE	CONOCO PIPELINE	SOUTHWEST QUARTER	MARLOW	STEPHENS	OK	07/27/90	OIL: CRUDE	0.00	U	P	O				
F90-3028	PE	RICHART OIL CO.	PO BOX 41 ON MAPLE DRIVE	KELLYVILLE	CREEK	OK	07/20/90	OIL: CRUDE	0.00	U	F	O				
F90-3038	PE	MIDCONTINENT PIPELINE	NE QUARTER	HENNESSEY	LOGAN	OK	07/30/90	OIL: CRUDE	5.00	B	P	O				
F90-3073	PE	CAFFEY OIL CO	OFF OF HWY 283	ALTUS	JACKSON	OK	08/03/90	OIL: DIESEL	200.00	G	H	O				
F90-3116	PE	UNKNOWN	INTO BEAR CREEK AT LOW	CLEVELAND	PAWNEE	OK	08/07/90	UNKNOWN OIL	0.00	U	H	O				
F90-3140		UPCO	5MI S. OF CLAREMORE, OK			OK	/ /	LUBRICATING OIL	0.00	U		O				
F90-3168	PE	MID-CONTINENT PIPELINE	SE QUARTER		LINCOLN	OK	08/13/90	OIL: CRUDE	15.00	B	P	O				
F90-3184	PE	AMOCO PRODUCTION CO	EOLA NORTHWEST BLOCK	COUNTYLINE	GARVIN	OK	08/15/90	OIL: CRUDE	10.00	B	F	O				
F90-3209		DIGGER OIL CO	SEC 20, T14N, R5E	NEAR DAVENPORT	LINCOLN	OK	03/01/90	OIL BRINE	165.00	B		O				
F90-3230	PE	ARCO OIL AND GAS		DRUMRIGHT	CREEK	OK	08/20/90	OIL: CRUDE	2.00	B	P	O				
F90-3276	PU	OKLAHOMA GAS & ELECTRIC	S.E. 64TH STREET AND	OKLAHOMA CITY	OKLAHOMA	OK	08/20/90	OIL, MISC: TRANSFORMER	0.00	U	F	O				
F90-3289	PE	KOCH GATHERING SYSTEMS	10 MI SW OF ENID S35 T21N	ENID	GARFIELD	OK	08/24/90	OIL: CRUDE	2.00	B	FP	O				
F90-3302	PE	EXXON	SEC 16 T4S R2W	WILSON	CARTER	OK	08/28/90	OIL/WATER MIXTURE	30.00	B	FP	O				
F90-3311	PE	MID-CONTINENT PIPELINE	1 MILE EAST OF ST. LOUIS	ST. LOUIS	POTTAWATOMIE	OK	08/28/90	OIL: CRUDE	80.00	B	F	O				
F90-3312	PE	MODERN OIL COMPANY	2230 E HIGHLAND	SHAWNEE	POTTAWATOMIE	OK	08/24/90	GASOLINE: AUTOMOTIVE	210.00	G	F	O				
F90-3313	PE	KOCH GATHERING SYSTEMS	SEC 27, T16N, R9E	BRISTOW	CREEK	OK	08/29/90	OIL: CRUDE	40.00	B	F	O				
F90-3326	PE	MID-CONTINENT PIPELINE	SW QUARTER		PONTOTOC	OK	08/30/90	OIL: CRUDE	40.00	B	P	O				
F90-3341	PU	OKLAHOMA NATURAL GAS CO.	507 EAST LATIMER CT	TULSA	TULSA	OK	08/30/90	NATURAL GAS	0.00	U	P	O				
F90-3368	PE	JOY OIL AND GAS	TANK BATTERY UNNAMED CNTY	YALE	PAYNE	OK	08/27/90	OIL: CRUDE	0.00	U	F	O				
F90-3413	PE	AMOCO PIPELINE CO	NE CORNER OF LINCOLN	CUSHING	LINCOLN	OK	09/09/90	OIL: CRUDE	500.00	B	P	O				
F90-3460	FG	USAF - TINKER AFB	OCALC/EM	TINKER AFB	OKLAHOMA	OK	09/11/90	JET FUEL: JP-4	500.00	G	F	O				
F90-3492	PE	MID-CONTINENT PIPELINE	NW QUARTER	SASAKWA	SEMINOLE	OK	09/17/90	OIL: CRUDE	15.00	B	P	O				
F90-3500	PE	MID-CONTINENT PIPELINE		DRUMRIGHT	CREEK	OK	09/14/90	OIL: CRUDE	1.00	B	F	O				
F90-3503		UNKNOWN	AREA PARALLELS I-35	MIDWAY	POTTAWATOMIE	OK	09/18/90	OIL: CRUDE	0.00	U	PU	O				
F90-3525	PE	MID-CONTINENT PIPELINE	S24, T5N, R8E	ALLAN	PONTOTOC	OK	09/19/90	OIL: CRUDE	5.00	B	P	O				
F90-3528	PE	MID-CONTINENT PIPELINE	SEC 6; T19N; R6E	QUAY	PAYNE	OK	09/19/90	OIL: CRUDE	20.00	B	P	O				
F90-3546		MAGNUM PACKAGING SYSTEMS	6011 N. YORKTOWN	TULSA	TULSA	OK	08/30/90	KEVOSENE	0.00	U	F	O				
F90-3561	PE	KOCH GATHERING SYSTEMS		DRUMMOND	GARFIELD	OK	09/27/90	OIL: CRUDE	2.00	B	FP	O				
F90-3574	PE	RALSTON PURINA CO.	13700 N. LINCOLN	EDMOND	OKLAHOMA	OK	09/29/90	TRANSMISSION FLUID	20.00	G	F	O				
F90-3576	PE	TOTAL PIPELINE CO.	GARBER STATION	GARBER	GARFIELD	OK	09/29/90	OIL: CRUDE	3.00	B	F	O				
F90-3610	PE	AMOCO PIPELINE CO	NE CORNER OF LINCOLN CO.	CUSHING	PAYNE	OK	09/23/90	OIL: CRUDE	150.00	B	P	O				
F90-3613	PE	UNION PACIFIC R.R.	HWY 51	HENNESSEE	KINGFISHER	OK	09/24/90	OIL: DIESEL	1800.00	G	R	O				
F90-3627	PE	CHEVRON USA INC	SXN 18 T17N R12E 2MI	KIEFER	CREEK	OK	09/25/90	OIL: CRUDE	2.00	B	F	O				
F90-3630	PE	KOCH GATHERING SYSTEMS	530 T5N R7E	ADA	PONTOTOC	OK	09/25/90	OIL: CRUDE	10.00	B	P	O				
F90-3633	PE	ORYX ENERGY			PONTOTOC	OK	09/25/90	OIL: CRUDE	200.00	B	F	O				
F91-0011	PE	KOCH GATHERING SYSTEMS	15 W. OF ORIENTA OK.	ORIENTA	MAJOR	OK	10/01/90	OIL:CRUDE	1.00	B	FP	O				
F91-0032			HWY 7 3 MILES WEST OF HWY	RUSH SPRINGS	GRADY	OK	10/03/90	UNKNOWN OIL	0.00	U		O				
F91-0043	PE	MID-CONTINENT PIPELINE		CHANDLER	LINCOLN	OK	10/04/90	OIL:CRUDE	2.00	B	P	O				
F91-0114	PE	ARCO OIL AND GAS	TEXAS CITY DOCKS PIER 16	DRUMWRIGHT	CREEK	OK	10/11/90	OIL:CRUDE	20.00	B	P	O				
F91-0121	FG	USAF - ALTUS AFB	MILE 81 ON COLORADO HWY	ALTUS	JACKSON	OK	10/12/90	GASOLINE: AUTOMOTIVE	70.00	G	P	O				
F91-0126			LONG ISLAND SOUND	NOWATA	NOWATA	OK	09/15/90	OIL:CRUDE	0.00	U	F	O				
F91-0130	PE	KOCH GATHERING SYSTEMS	SEC 22, TS17N, R5E	CUSHING	LINCOLN	OK	10/15/90	OIL:CRUDE	10.00	B	F	O				
F91-0137	PE	KOCH GATHERING SYSTEMS	SEC 18, T20N, R8W		GARFIELD	OK	10/16/90	OIL:CRUDE	3.00	B	P	O				
F91-0148	PE	UNION PACIFIC R/R	RR MILEPOST 331	KREMLIN	GARFIELD	OK	10/17/90	OIL, FUEL: NO. 2	100.00	G	R	O				
F91-0150	PE	KOCH GATHERING SYSTEMS	2MI E OF OIL CENTER SEC	OIL CENTER	PONTOTOC	OK	10/12/90	OIL:CRUDE	25.00	B	P	O				
F91-0151		UNKNOWN	@ TRONOCO OIL CO. SITE,	TULSA	OSAGE, TULSA	OK	10/17/90	OIL	0.00			O				
F91-0192	PE	MID-CONTINENT PIPELINE	NW QUARTER	CROMWELL	SEMINOLE	OK	10/24/90	OIL:CRUDE	60.00	B	P	O				
F91-0195	PE	KOCH GATHERING	SE OF SE 1/4 SEC 13, T 6	KONAWA	SEMINOLE	OK	10/20/90	OIL:CRUDE	20.00	B	P	O				
F91-0210	PE	KOCH GATHERING SYSTEMS	HARRIS SYSTEM	NORMAN	CLEVELAND	OK	10/26/90	OIL:CRUDE	8.00	B	P	O				
F91-0239	PE	MID-CONTINENT PIPELINE	4.5M S. OF TOWN SX4 T9N	CROMWELL	SEMINOLE	OK	10/30/90	OIL:CRUDE	12.00	B	FP	O				
F91-0255	PE	KOCH GATHERING SYSTEMS	1 MILE WEST AND 1/4 MILE	FRANCIS	PONTOTOC	OK	10/18/90	OIL:CRUDE	60.00	B	P	O				
F91-0256	PE	KOCH GATHERING SYSTEMS	SECTION35, TOWNSHIP 5	OIL CENTER	PONTOTOC	OK	10/18/90	OIL:CRUDE	10.00	B	P	O				
F91-0267	PE	CHEVRON USA INC	SECTION 13, TOWNSHIP 2	HEALDTON	CARTER	OK	10/25/90	SALT WATER	30.00	B	F	O				
F91-0293	PE	KOCH GATHERING SYSTEMS	10 MILE SW OF TOWN S35	ENID	GARFIELD	OK	11/02/90	OIL:CRUDE	7.00	B	P	O				
F91-0305	PE	MID CONTINENT PIPELINE	1M W. OF COUNTY LINE, SEC	COUNTY LINE	STEPHENS	OK	11/05/90	OIL:CRUDE	10.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F91-0308	PE	KERR MCGEE REFINING	NE - NE - NE	SEMINOLE	SEMINOLE	OK	11/06/90	OIL:CRUDE	45.00	B	P	O				
F91-0313	PE	MIDCONTINENT PIPELINE	SEC 34, T14N, R7E, 7MI S.	MILSAY	CREEK	OK	11/06/90	OIL:CRUDE	2.00	B	P	O				
F91-0320	PE	ARCO OIL AND GAS	NW QUARTER		TULSA	OK	11/06/90	OIL:CRUDE	2.00	B	FP	O				
F91-0322	PE	MID CONTINENT PIPELINE	SE14 SEC2, T1S, R4W	COUNTY LINE	STEPHENS	OK	11/05/90	OIL:CRUDE	10.00	B	P	O				
F91-0354	PE	TULSA ENERGY	SW QUARTER	PRAGUE	OKFUSKEE	OK	09/21/90	OIL:CRUDE	0.00	U	F	O				
F91-0369	PE	MIDCONTINENT PIPELINE	NW SW OF SECTION 13 TWN	MARSHALL	GARFIELD	OK	11/13/90	OIL:CRUDE	300.00	B	P	O				
F91-0462	PE	MIDCONTINENT PIPELINE	S. SIDE OF HWY 60 BRIDGE	LAMONT	GRANT	OK	11/20/90	OIL:CRUDE	10.00	G	P	O				
F91-0539		C.M.T.	6.5M E OF DRUMRIGHT ON	DRUMWRIGHT	CREEK	OK	12/02/90	OILY LIQUID WASTE	0.00	U	F	O				
F91-0548	PE	ARCO PIPELINE CO.	HAPPY HILL 3" DISCHARGE	CHANDLER	LINCOLN	OK	11/29/90	OIL:CRUDE	3.00	B	P	O				
F91-0575	PE	SUN PIPELINE	RENO AND SUNNY LANE	DALE CITY	OKLAHOMA	OK	12/03/90	GASOLINE: AUTOMOTIVE	50.00	B	F	O				
F91-0584	PE	KOCH GATHERING SYSTEMS	SEC 27 TOWNSHIP 8 NORTH	WEWOKA	SEMINOLE	OK	12/04/90	OIL:CRUDE	25.00	B	FP	O				
F91-0592	PE	W.C.M. GROUP	HWY 54	HOOKER	TEXAS	OK	12/05/90	OIL:CRUDE	100.00	B	H	O				
F91-0595	PE	MID-CONTINENT PIPELINE	S.W. QUARTER OF THE	GOALDSBY	MCCLAIN	OK	12/05/90	OIL:CRUDE	200.00	B	P	O				
F91-0613	PU	TRI-COUNTY ELEC. CO-OP	HWY 23	BEAVER	BEAVER	OK	12/06/90	OIL, MISC: TRANSFORMER	4.00	G	F	O				
F91-0621	PE	KOCH GATHERING SYSTEMS	SEC 22 T19N R5E	YALE	PAYNE	OK	12/08/90	OIL:CRUDE	25.00	B	P	O				
F91-0625	PE	KOCH GATHERING SYSTEMS	OFF 74B HWY	GOLDSBY	MCCLAIN	OK	12/10/90	OIL:CRUDE	15.00	B	F	O				
F91-0634		UNKNOWN	NEAR HWY 76	HEALDTON	CARTER	OK	12/11/90	OIL:CRUDE	0.00	U		O				
F91-0643	PE	UNION PACIFIC RESOURCES	SEC 15, T15N R4W, LOGAN	CASHION	LOGAN	OK	12/12/90	OIL:CRUDE	1.00	G	F	O				
F91-0644	PE	CONOCO PIPELINE	HWY 66	EDMUND	OKLAHOMA	OK	12/12/90	OIL:CRUDE	50.00	B	P	O				
F91-0662	PE	KOCH GATHERING SYSTEMS	NW 1/4 S24, T19N, R12W	OKEENE	BLAINE	OK	12/14/90	OIL:CRUDE	50.00	B	P	O				
F91-0663	PE	PHILLIPS PIPELINE COMP	S10, T11N, R23W	BERLIN	ROGER MILLS	OK	12/13/90	OIL:CRUDE	1.00	B	P	O				
F91-0672	PE	MIDCONTINENT PIPELINE	2 MILES EAST AND 1 MILE	HOLDENVILLE	HUGHES	OK	12/15/90	OIL:CRUDE	5.00	B	P	O				
F91-0673	PE	UNION PACIFIC RR	FRANK RD. AND HWY 69	MACCALLISTER	PITTSBURG	OK	12/16/90	OIL: DIESEL	0.00	U	R	O				
F91-0712	PE	BIG HEART PIPELINE CO.	RT. 1 BOX 312	SKIATOOK	OSAGE	OK	12/18/90	OIL:CRUDE	0.00	U	P	O				
F91-0716	PE	MID CONTINENT PIPELINE	NW 1/4, S20, T5N, R9E	ATWOOD	HUGHES	OK	12/20/90	OIL:CRUDE	10.00	B	P	O				
F91-0758	PE	PHILLIPS PETROLEUM CO.	SE 1/4, S32, T27N, R6E	SHIDLER	OSAGE	OK	12/23/90	OIL:CRUDE	3.00	B	F	O				
F91-0770	PE	AMOCO PIPELINE CO		DRUMWRIGHT	CREEK	OK	12/25/90	OIL:CRUDE	800.00	B	P	O				
F91-0771	PE	PHILLIPS PETROLEUM CO.	NW S28, T26N, R6E	SHIDLER	OSAGE	OK	12/24/90	OIL:CRUDE	15.00	B	P	O				
F91-0772	PE	MEGA OIL	RT. 2 BOX 71	HASKELL	WAGONER	OK	12/24/90	OIL:CRUDE	5000.00	G	P	O				
F91-0777	PE	PHILLIPS PETROLEUM CO.	SW 1/4, S10, T14N, R4W	EDMOND	OKLAHOMA	OK	12/24/90	OIL:CRUDE	1.00	B	F	O				
F91-0789	PE	NIPER	220 N VIRGINIA	BARTLESVILLE	WASHINGTON	OK	12/26/90	GASOLINE: AUTOMOTIVE	150.00	G	F	O				
F91-0800	PE	HOPKINS TRANSPORT CO.	LOW WATER WHARF	CATOOSA	ROGERS	OK	12/27/90	OIL: DIESEL	1.00	G	H	O				
F91-0815	PE	CONOCO INC	1000 S PINE ST	PONCA CITY	KAY	OK	12/28/90	GASOLINE: CASINGHEAD	8.00	B	P	O				
F91-0816	PE	MIDCONTIENT PIPELINE	4.5MI, W OF KEY W. NW 4	KEY WEST	LINCOLN	OK	12/28/90	OIL:CRUDE	45.00	B	P	O				
F91-0822	PE	AMOCO PRODUCTION COMPANY	SE SE SW	RATLIFF	CARTER	OK	12/28/90	OIL:CRUDE	30.00	B	P	O				
F91-0841	PE	KOCH GATHERING SYSTEMS		KOWAWA	SEMINOLE	OK	01/01/91	OIL:CRUDE	4.00	B	P	O				
F91-0842	PE	KOCH GATHERING SYSTEMS		DUNCAN	STEPHENS	OK	01/01/91	OIL:CRUDE	12600.00	G	P	O				
F91-0851	PE	BOYNTON PUBLIC SCHOOL	BOYNTON PUBLIC SCHOOL	BOYNTON	MUSKOGEE	OK	01/02/91	GASOLINE: AUTOMOTIVE	300.00	G	F	O				
F91-0853	PE	BOW PIPELINE	DOG THRASHER CREEK	BARNSDALL	OSAGE	OK	01/02/91	OIL:CRUDE	50.00	B	P	O				
F91-0856	LG	BOYNTON PUBLIC SCHOOLS	2 BLKS SOUTH OF POST	BOYNTON	MUSKOGEE	OK	01/02/91	GASOLINE: AUTOMOTIVE	350.00	G	F	O				
F91-0885	PE	SIMONS PETROLEUM, INC	HIGHWAY 17 EAST BOUND	RUSH SPRINGS	GRADY	OK	01/04/91	OIL, FUEL: NO. 2	0.00	U	H	O				
F91-0891	PE	KERR MCGEE REFINING	NEAR HARVEY RD. SW	SEMINOLE	SEMINOLE	OK	01/05/91	OIL:CRUDE	10.00	B	P	O				
F91-0897	PE	MID-CONTINENT PIPELINE	US 270 AND ST. HWY 56	WEWOKA	SEMINOLE	OK	01/06/91	OIL:CRUDE	20.00	B	P	O				
F91-0899	PE	CHEVRON USA INC	S13 T14S R2W 9MI SE OF	VELMA	STEPHENS	OK	01/06/91	OIL:CRUDE	4.50	B	P	O				
F91-0929	PE	*TEXACO PIPELINE INC.*	*UNKNOWN*			OK	01/08/91	OIL:CRUDE	0.00	U	P	O				
F91-0942	PE	SHELL PIPLINE CORP	1 MILE WEST OF HEALDTON	HEALDTON	CARTER	OK	01/10/91	OIL:CRUDE	20.00	G	FP	O				
F91-0951	PE	ARCO OIL AND GAS CO	WELL Q8 NEAR MADILL	MADILL	MARSHALL	OK	01/10/91	OIL:CRUDE	4.00	B	FP	O				
F91-0967	PE	CONOCO PIPELINE CO.	AFTON PIPELINE STATION	AFTON	DELAWARE	OK	01/11/91	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				
F91-0969	PE	BOW PIPELINE	NW 1/4 SEC 8 T25N R6E	FAIRFAX	OSAGE	OK	01/10/91	OIL:CRUDE	50.00	B	P	O				
F91-0972	PE	J&J MASTERS OIL CO.	2132 W. MAIN	NORMAN	CLEVELAND	OK	01/11/91	OIL: DIESEL	0.00	U	F	O				
F91-0973	SG	GRAND RIVER DAM AUTHORITY	MARKHAM FERRY PROJECT ON	LOCUST GROVE	MAYES	OK	01/11/91	UNKNOWN OIL, LIGHT	100.00	G	F	O				
F91-0990	PE	MIDCONTINENT PIPELINE	SOUTHWEST CORNER SECTION		LOGAN	OK	01/14/91	OIL:CRUDE	3.00	B	FP	O				
F91-0991	PE	MID CONTINENT PIPELINE	SOUTHWEST QUARTER SECT 35	*CUSHING*	PAYNE	OK	01/14/91	OIL:CRUDE	250.00	B	F	O				
F91-0992	PE	KOCH GATHERING SYSTEMS	2MI N. OF CUSHING SEC. 29	CUSHING	PAYNE	OK	01/14/91	OIL:CRUDE	5.00	B	P	O				
F91-0994	PE	ORYX ENERGY CO.	S30 T2N R7E		PONTOTOC	OK	01/10/91	OIL:CRUDE	1.00	B	P	O				
F91-1015		UNKNOWN	930 SOUTH CHEROKEE	MUSKOGEE	MUSKOGEE	OK	01/15/91	UNKNOWN OIL	20.00	G	HS	O				
F91-1025		KOCH GATHERING SYS.	SEC NW 14 T23N, RANGE 13W	ALINE	WOODS	OK	01/15/91	OIL:CRUDE	10.00	B		O				
F91-1040	PE	MOBIL EXPLORATION CO.	ON COUNTYLINE ROAD	COUNTYLINE	CARTER	OK	01/18/91	OIL:CRUDE	2.00	B	F	O				
F91-1046	PE	MID CONTINENT PIPELINE	SW OTR 525 T3N R2E		GARVIN	OK	01/18/91	OIL:CRUDE	3.00	B	P	O				
F91-1053		UNKNOWN	52 CACHE RD	LAWTON	COMANCHE	OK	01/20/91	GASOLINE: AUTOMOTIVE	100.00	G	H	O				
F91-1055	PE	TOTAL PIPELINE CORP	INTERSECTION OF HWY 11	BLACKWELL	KAY	OK	01/18/91	OIL:CRUDE	60.00	B	P	O				
F91-1058	PE	PHILLIPS PETROLEUM CO.	SW QTR S31 T27N R6E		OSAGE	OK	01/20/91	OIL:CRUDE	4.00	B	P	O				
F91-1068	PE	AMOCO PRODUCTION CO	SXN 12 T1S R4W	COUNTY LINE	STEPHENS	OK	01/21/91	OIL:CRUDE	24.00	B	VF	O				
F91-1071	PE	MID-CONTINENT PIPELINE	SE/4 SEC 22, T15N, R8E	DE PEW	CREEK	OK	01/16/91	OIL:CRUDE	2.00	B	F	O				
F91-1072	PE	PHILLIPS PETROLEUM CO.	WASHITA RIVER, SE QUARTER	LINDSAY	GARVIN	OK	01/15/91	OIL:CRUDE	10.00	G	P	O				
F91-1080	PE	ARCO OIL AND GAS	SW QUARTER OF SECTION ...	DRUMWRIGHT	CREEK	OK	01/22/91	OIL:CRUDE	2.00	B	F	O				
F91-1099	PE	CHEVRON USA, INC.	S8 T17N R12E	KIEFER	CREEK	OK	01/23/91	OIL:CRUDE	3.00	B	F	O				
F91-1104	PE	PHILLIPS PETROLEUM CO.	OFF OF I-35	HENNEPIN	GARVIN	OK	01/24/91	OIL:CRUDE	2.00	B	P	O				
F91-1105	PE	KOCH GATHERING SYSTEMS	HWY 3	ADA	PONTOTOC	OK	01/24/91	OIL:CRUDE	50.00	B	P	O				
F91-1121	PE	WILLIAM MULLEN COMPANY	MAYER NO. 1-22 JUST	LUTHER	OKLAHOMA	OK	01/27/91	OIL:CRUDE	150.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour c e	Mat s.	Cau e	Medi .	TDD#	Source Co
F91-1126	PE	PHILLIPS PETROLEUM CO.	W. OF S.E. 15TH & EASTERN	OKLAHOMA CITY	OKLAHOMA	OK	01/25/91	OIL:CRUDE	3.00	G	P	O				
F91-1140	PE	LINCOLN ROCK CORP	NE QTR NW QTR S2 T7S R2E	MARIETTA	LOVE	OK	01/30/91	OIL:CRUDE	40.00	B	P	O				
F91-1166	PE	MID-CONTINENT PIPELINE	SEC 21, T20N, R6E		PAWNEE	OK	01/31/91	OIL:CRUDE	15.00	B	P	O				
F91-1171	PE	AMOCO PRODUCTION COMPANY	SEC 33, T1S R3W	RATLIFF CITY	CARTER	OK	01/31/91	OIL:CRUDE	20.00	B	P	O				
F91-1178	PE	FAA- MIKE MONRONEY CTR	6500 S MACARTHUR	OKLAHOMA CITY	OKLAHOMA	OK	01/31/91	JET FUEL: JP-4	150.00	G	F	O				
F91-1180	PE	BOW PIPELINE	SEC 35 T22N, R12E	SKIATOOK	TULSA	OK	01/31/91	OIL:CRUDE	225.00	B	P	O				
F91-1185	PE	KOCH GATHERING SYSTEMS	SEC 1, T23N, R12W	ALINE	ALFALFA	OK	01/31/91	OIL:CRUDE	25.00	B	P	O				
F91-1198		UNKNOWN	OSAGE HILLS STATE PARK	PAWHUSKA	OSAGE	OK	02/03/91	OIL:CRUDE	0.00	U	F	O				
F91-1209	PE	KERR MCGEE REFINING	ON SOUTH SIDE OF HWY 9-A	WEWOKA	SEMINOLE	OK	02/05/91	OIL:CRUDE	150.00	B	P	O				
F91-1218	PE	GENERAL MOTORS	7447 74TH ST	OKLAHOMA CITY	OKLAHOMA	OK	02/04/91	DIESEL	50.00	G	F	O				
F91-1225	PE	BOW PIPELINE	SW 1/4 55 T27N, R8E	FOUR ACRE	OSAGE	OK	02/05/91	OIL:CRUDE	60.00	B	P	O				
F91-1234	PE	AMOCO PRODUCTION CO	SEC 1 T1S, R4W		STEPHENS	OK	02/07/91	OIL:CRUDE	6.00	B	F	O				
F91-1236	PE	SHELL PIPELINE CO	SEC 22, T17N, 125E	CUSHING	LINCOLN	OK	02/07/91	OIL:CRUDE	175.00	B	P	O				
F91-1252	PE	WESTERN CO NA	KREBS LAKE RD	KREBS	PITTSBURG	OK	02/07/91	OIL: DIESEL	150.00	G	F	O				
F91-1284			NORTH OF BOB CROUCH RD	SHAWNEE	POTTAWATOMIE	OK	02/12/91	UNKNOWN OIL	0.00	U		O				
F91-1288	PE	KERR MCGEE INC	KERR MCGEE REFINERY	CLEVELAND	PAWNEE	OK	02/06/91	UNKNOWN OIL	0.00	U	F	O				
F91-1289	PE	KOCH GATHERING SYSTEMS	SEC 1, T15N, R3E		LINCOLN	OK	02/13/91	OIL:CRUDE	75.00	B	P	O				
F91-1295	PE	SOUTHERN PACIFIC RR		GUYMON	TEXAS	OK	02/14/91	OIL: DIESEL	1000.00	G	R	O				
F91-1329	PE	MID-CONTINENT PIPELINE	SEC 28, T16N, R10E	BRISTOW	CREEK	OK	02/19/91	OIL:CRUDE	2.00	B	P	O				
F91-1347	PE	BOW PIPELINE	NE 1/4, SEC 32, T23N,	BARNSDALL	OSAGE	OK	02/20/91	OIL:CRUDE	30.00	B	P	O				
F91-1392	PE	MIDCONTINENT PIPELINE			NOBLE	OK	02/25/91	OIL:CRUDE	10.00	B	P	O				
F91-1406	PE	GENERAL MOTORS	7447 SE 74TH ST	OKLAHOMA CITY	OKLAHOMA	OK	02/27/91	GASOLINE: AUTOMOTIVE	300.00	G	F	O				
F91-1407	PE	CITATION OIL & GAS	SEC 31, T35, R3W	HEALDTON	CARTER	OK	02/27/91	OIL:CRUDE	3.00	B	F	O				
F91-1417	PE	MID-CONTINENT PIPELINE	OFF OF HWY 66	BRISTOW	CREEK	OK	02/28/91	OIL:CRUDE	3.00	B	P	O				
F91-1419	PE	SHELL PIPELINE CORP.	SW1/4 OF SW1/4 SEC 16,	HEALDTON	CARTER	OK	02/28/91	OIL:CRUDE	20.00	B	P	O				
F91-1451		UNKNOWN	1/2 MILE NORTH AND 3/4	BRISTOW	CREEK	OK	03/03/91	OIL:CRUDE	0.00	U	P	O				
F91-1452	PE	MID CONTINENT PIPELINE		DRUMWRIGHT	CREEK	OK	03/03/91	OIL:CRUDE	5.00	B	P	O				
F91-1469	PE	KOCH GATHERING SYSTEMS		FAIRVIEW	MAJOR	OK	03/05/91	OIL:CRUDE	30.00	B	P	O				
F91-1504		UNKNOWN	3661 S. JENKINS	NORMAN	CLEVELAND	OK	03/10/91	UNKNOWN OIL	0.00	U		O				
F91-1546	PE	PHILLIPS PIPELINE CO	BURBANK GATHERING SYSTEM	SHIDLER	OSAGE	OK	03/14/91	OIL:CRUDE	10.00	B	P	O				
F91-1553	PE	TEXACO EXPLORATION	S34, T6N, R12W	APACHE	CADDO	OK	03/15/91	OIL:CRUDE	5.00	B	P	O				
F91-1555	PE	KOCH GATHERING SYSTEMS	S6, T7N, R3E	TRIBBEY	POTTAWATOMIE	OK	03/15/91	OIL:CRUDE	45.00	B	P	O				
F91-1571	PE	KOCH GATHERING SYSTEMS	S20, T19N, R17W	SELING	DEWEY	OK	03/16/91	OIL:CRUDE	2.00	B	P	O				
F91-1580	PE	PHILIPS PIPELINE	7 MILES SO OF SHIDLER	SHIDLER	OSAGE	OK	03/18/91	OIL:CRUDE	2.00	B	FP	O				
F91-1590	PE	MOBILE PIPELINE	SEC 29, T2S, R3W		CARTER	OK	03/20/91	OIL:CRUDE	30.00	B	P	O				
F91-1593	PE	MIDCONTINENT PIPELINE	SE 1/4 SEC 3, T21N, R6W	ENID	GARFIELD	OK	03/21/91	OIL:CRUDE	5.00	B	P	O				
F91-1598	PE	HOENIG TRANSPORT CO.	ON ROAD 414	NOWATA	NOWATA	OK	03/21/91	OIL:CRUDE	0.00	U	H	O				
F91-1614	PE	BEREXCO INC.	S9,T18N,R7E	OILTON	CREEK	OK	03/22/91	SALT WATER	100.00	B	F	O				
F91-1616		UNKNOWN	1400 EAST BROADWAY	SEMINOLE	SEMINOLE	OK	03/23/91	OIL:CRUDE	0.00	U	F	O				
F91-1618	PE	BRICE RAPER	SAHOMA LAKE RD. APPROX 1	SAPULPA	CREEK	OK	03/23/91	UNKNOWN OIL	0.00	U	F	O				
F91-1634	PE	MIDCONTINENT PIPELINE	ST HWY 74 1 MI E / 3/4 MI	COVINGTON	GARFIELD	OK	03/25/91	OIL:CRUDE	4.00	B	P	O				
F91-1645	PE	HAZELWOOD OIL	1 MI E HARRAH RD,2 MI W	WELLSTON	LINCOLN	OK	01/01/91	OIL	50.00	B	F	O				
F91-1688			S17,T29N,R13E	CANEY KANSAS	WASHINGTON	OK	03/28/91	OIL:CRUDE	1.00	B	F	O				
F91-1696	PE	ORYX ENERGY	S22,T8N,R8W		GRADY	OK	03/28/91	OIL:CRUDE	30.00	B	P	O				
F91-1702	PE	MID-CONTINENT PIPELINE	BAD CREEK STATION, 2	OKEMAH	OKFUSKEE	OK	03/29/91	OIL:CRUDE	1200.00	B	F	O				
F91-1737	PE	MID CONTINENT PIPELINE		WYNNEWOOD	MURRAY	OK	04/02/91	OIL:CRUDE	12.00	B	P	O				
F91-1780	PE	PHILLIPS PETROLEUM CO.		SHIDLER	OSAGE	OK	04/06/91	OIL:CRUDE	1.00	B	F	O				
F91-1806	PE	ARCO PIPELINE CO.		WILSON	CARTER	OK	04/09/91	OIL:CRUDE	1.00	B	P	O				
F91-1814	PE	MID CONTINENT PIPELINE		BRAY	STEPHENS	OK	04/09/91	OIL:CRUDE	40.00	B	P	O				
F91-1828	PE			DELAWARE	NOWATA	OK	01/01/91	OIL:CRUDE	0.00	U	F	O				
F91-1830	PE	MID-CONTINENT PIPELINE	NE	ALLEN	PONTOTOC	OK	04/10/91	OIL:CRUDE	3.00	B	P	O				
F91-1832	PE	PHILLIPS PETROLEUM CO.	NW	SHIDLAR	OSAGE	OK	04/10/91	OIL:CRUDE	1.00	B	F	O				
F91-1834	PE	SHELL PIPELINE CORP	OFF OF WESTLAKE RD	HEALDTON	CARTER	OK	04/10/91	OIL:CRUDE	2.00	B	P	O				
F91-1835	PE	ORYX ENERGY	NEAR HWY 39	WASHINGTON	MCCLAIN	OK	04/10/91	OIL:CRUDE	15.00	B	P	O				
F91-1837	PE	CONOCO PIPELINE	WEST OF THE EAGLE VALLEY	TULSA	TULSA	OK	04/10/91	JET A - JET FUEL	50.00	B	P	O				
F91-1852	PE	KOCH GATHERING SYSTEMS	EAST ON 29	MARLOW	GRADY	OK	04/12/91	OIL:CRUDE	350.00	B	P	O				
F91-1912	PE	ROLLINS LEASING	FT SILLS BLDG 286 HIRSCH	LAWTON	COMANCHE	OK	04/18/91	OIL: DIESEL	25.00	G	H	O				
F91-1922	PE	KOCH GATHERING SYSTEMS	SE OF NE		GARFIELD	OK	04/17/91	OIL:CRUDE	1.00	B	F	O				
F91-1924	PE	KERR MCGEE		CUSHING	PAYNE	OK	04/18/91	OIL:CRUDE	1800.00	B	P	O				
F91-1930	PE	KANSAS CITY SOUTHERN	5 MI N.OF SPIRRO,AR.MI	SPIRO	SEQUOYAH	OK	04/18/91	GAS,HYDROCARBON	2.00	O	R	O				
F91-1937	PE	MOBIL E & P, USA, INC.			STEPHENS	OK	04/19/91	OIL:CRUDE	3.00	B	P	O				
F91-1965	PE	PHILLIPS PETROLEUM CO.	NW QUARTER		OSAGE	OK	04/22/91	OIL:CRUDE	1.00	B	F	O				
F91-1980	PE	MOBIL E & P, USA, INC.			CARTER	OK	04/22/91	OIL:CRUDE	10.00	B	F	O				
F91-1995	PE	AMOCO PRODUCTION CO	SW 1/4		STEPHENS	OK	04/24/91	OIL:CRUDE	10.00	B	F	O				
F91-2005	PE	PHILLIPS PETROLEUM CO.	NE QUARTER		KINGFISHER	OK	04/24/91	OIL:CRUDE	100.00	B	F	O				
F91-2059	PE	CITATION OIL & GAS			CARTER	OK	04/27/91	OIL:CRUDE	3.00	B	F	O				
F91-2131	PE	OMNI CONSTRUCTION	3800 N. MINGO AVE	TULSA	TULSA	OK	05/03/91	UNKNOWN OIL	20.00	G	F	O				
F91-2152	PE	KOCH GATHERING		PAWHUSKA	OSAGE	OK	04/26/91	OIL:CRUDE	20.00	B	P	O				
F91-2153	PE	KOCH GATHERING		SKIATOOK	OSAGE	OK	04/28/91	OIL:CRUDE	20.00	B	P	O				
F91-2164	PE	AMOCO PIPELINE CO	NW QUARTER	BLAIR	JACKSON	OK	05/07/91	OIL:CRUDE	0.00	U	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med i.	TDD#	Sour ce Co
F91-2183	PE	CHEVRON USA INC	HWY 70	HEALDTON	CARTER	OK	05/08/91	OIL:CRUDE	15.00	B	P	O				
F91-2194	PE	MID CONTINENT PIPELINE		VELMA	STEPHENS	OK	05/08/91	OIL:CRUDE	10.00	B	P	O				
F91-2230	PE	EXXON	S11,T17N,R7E.WILSON3A,3-H	DRUMMRIGHT	CREEK	OK	05/12/91	OIL:CRUDE	1.00	B	F	O				
F91-2246	PE	MID-CONTINENT PIPELINE		STILLWATER	PAYNE	OK	05/06/91	OIL:CRUDE	3.00	B	F	O				
F91-2249	PE	MID-CONTINENT PIPELINE	HWY 99	STROUD	LINCOLN	OK	05/13/91	OIL:CRUDE	2.00	B	F	O				
F91-2255	PE	KOCH GATHERING		OIL CENTER	PONTOTOC	OK	05/14/91	OIL:CRUDE	6.00	B	P	O				
F91-2256	PE	KOCH GATHERING SYSTEMS		WAUROMIS	GARFIELD	OK	05/13/91	OIL:CRUDE	1.00	B	P	O				
F91-2264	PE	HALLIBURTON SERVICES	1015 BOISD'ARC ST	DUNCAN	STEPHENS	OK	05/14/91	JET FUEL: JP-5	900.00	G	F	O				
F91-2265	PE	MID-CONTINENT PIPELINE	NE QUARTER OF SECTION 3	SHAMROCK	CREEK	OK	05/14/91	OIL:CRUDE	2.00	B	F	O				
F91-2272	PE	OK. CITY AIRPORT	10321 SOUTH MERIDIAN	OKLAHOMA CITY	OKLAHOMA	OK	05/14/91	JET FUEL: JP-5	0.00	U	P	O				
F91-2294	PE	ENVIRONMENTAL	CRST TERMINAL,924 S	OKLAHOMA CITY	OKLAHOMA	OK	05/11/91	OIL	300.00	P	F	O				
F91-2295	PE	SCOTT CHOTIN INC.	620 NORTH CHANNEL ROAD	CATOOSA	ROGERS	OK	05/16/91	OIL, FUEL: NO. 6	5.00	G	V	O				
F91-2298	PE	MIDCONTINENT PIPELINE			GARFIELD	OK	05/16/91	OIL:CRUDE	7.00	B	F	O				
F91-2312	PE	KERR-MCGEE REFINING		PAUL'S VALLEY	GARVIN	OK	05/17/91	OIL:CRUDE	20.00	B	F	O				
F91-2315	PE	MID-CONTINENT PIPELINE		DRUMMRIGHT	CREEK	OK	05/18/91	OIL:CRUDE	800.00	B	F	O				
F91-2329	PE	KOCH GATHERING		CLEVELAND	OSAGE	OK	05/19/91	OIL:CRUDE	20.00	B	P	O				
F91-2356	PE	CONOCO PIPELINE	SW QUARTER OF SE QUARTER	CUSHING	PAYNE	OK	05/21/91	OIL:CRUDE	100.00	B	P	O				
F91-2367	PE	TEXACO INC.		VELMA	STEPHENS	OK	05/22/91	OIL:CRUDE	10.00	B	F	O				
F91-2368	PE	PHILLIPS PETROLEUM		ORLANDO	NOBLE	OK	05/22/91	OIL:CRUDE	1.00	B	P	O				
F91-2393			SAND CR. 9 MI SOUTH OF		CREEK	OK	05/24/91	UNKNOWN OIL	0.00	U	U	O				
F91-2402	PE	PHILLIPS PETROLEUM CO.	AXEM AIGNER NO.5-25	PERRY	NOBLE	OK	05/24/91	OIL:CRUDE	2.00	B	F	O				
F91-2407	PE	MIDCONTINENT PIPELINE			GARFIELD	OK	05/25/91	OIL:CRUDE	22.00	G	P	O				
F91-2416	PE	SHELL PIPELINE CORP		HEALDTON	CARTER	OK	05/27/91	OIL:CRUDE	0.00	U	P	O				
F91-2439	PE	SHELL PIPELINE CORP.	NE QUARTER OF SECTION 34	HEALDTON	CARTER	OK	05/28/91	HYDROTEST WATER WITH OIL	700.00	B	P	O				
F91-2486	PE	MIDCONTINENT PIPELINE	121 ST AND ELM	GLENPOOL	TULSA	OK	06/02/91	OIL:CRUDE	30.00	B	P	O				
F91-2489	PE	SUN PIPELINE	251 N. SUNNYLANE	OKLAHOMA CITY	OKLAHOMA	OK	06/03/91	GASOLINE: AUTOMOTIVE	42.00	G	F	O				
F91-2511	PE	MID-CONTINENT PIPELINE	I 40 AND 56	CROMWELL	SEMINOLE	OK	06/04/91	OIL:CRUDE	20.00	B	P	O				
F91-2514	PE	MID-CONTINENT PIPELINE	R 5E,S16,720 N,	MARAMEC	PAWNEE	OK	06/04/91	OIL:CRUDE	5.00	B	F	O				
F91-2523		SUN PIPELINE	SW QUARTER,S31,T12N,R2W	OKLAHOMA CITY	OKLAHOMA	OK	06/03/91	GASOLINE	10.00	B	F	O				
F91-2535	PE	KOCH GATHERING SYSTEMS	S31,T17N,R3E	CARNEY	LINCOLN	OK	06/05/91	OIL:CRUDE	10.00	G	F	O				
F91-2539	PE	TOTAL PIPELINE CORP	S16,722N,R3W	GARBER	GARFIELD	OK	06/05/91	OIL:CRUDE	25.00	B	P	O				
F91-2558	PE	MID CONTINENT PIPELINE		MARLOW	STEPHENS	OK	06/06/91	OIL:CRUDE	12.00	B	P	O				
F91-2573	PE	SANTE FE RR CO.	SFE MILE MARKER 409.9	NOBLE	CLEVELAND	OK	06/07/91	OTHER OIL	1.00	G	R	O				
F91-2578	PE	KERR-MCGEE REFINING	S11,T5N,R2W,7MI SE	PURCELL	MCCLAIN	OK	06/07/91	OIL:CRUDE	40.00	B	F	O				
F91-2596	PE	KERR-MCGEE PIPELINE	S18,T20,R6E,1 MI WEST OF	GAIL	PAWNEE	OK	06/11/91	OIL:CRUDE	170.00	B	P	O				
F91-2599	PE	KOCH GATHERING SYSTEMS	S14,T21N,R7W	WAUROMIS	GARFIELD	OK	06/07/91	OIL:CRUDE	1.00	B	P	O				
F91-2603	PE	KOCH GATHERING	SE 30, T25N, R11E	BARNSTALL	OSAGE	OK	06/11/91	OIL:CRUDE	3.00	B	P	O				
F91-2615	PE	BEREXCO INC.	S6,T19N,R6E,3 MI NW OF	YALE	PAYNE	OK	06/12/91	OIL:CRUDE	2.00	B	F	O				
F91-2627	PE	TEXACO INC	SEC 29,T17N, R12 E		CREEK	OK	06/12/91	OIL:CRUDE	2.00	B	P	O				
F91-2632	PE	ENRON LIQUID FUELS	ON HWY 15	ORIENTA	MAJOR	OK	06/12/91	OIL:CRUDE	1.00	B	H	O				
F91-2639	PE	KOCH GATHERING SYSTEMS	4 MI SE CASHION,S23,NE,15	CASHION	KINGFISHER	OK	06/14/91	OIL:CRUDE	500.00	B	F	O				
F91-2641	PE	KOCH GATHERING	NW 23,T25N,R9E,3 MI SW OF	CAWHUSKA	OSAGE	OK	06/12/91	OIL:CRUDE	0.00	U	P	O				
F91-2649	PE	BEREXCO INC.	1/4 WEST OF HWY 99	OILTON	CREEK	OK	06/14/91	OIL:CRUDE	2.00	B	F	O				
F91-2652	PE	TEXACO PIPELINE INC.	SW S17,T 20N, RE	PERRY	NOBLE	OK	06/14/91	OIL:CRUDE	300.00	B	P	O				
F91-2685	FG	USAF-ALTUS AFB	NEAR SOUTH GATE OF BASE	ALTUS AFB	JACKSON	OK	06/17/91	HYDRAULIC OIL	50.00	G	H	O				
F91-2692	PE	LINCOLN ROCK CORP	NE	MARIETTA	LOVE	OK	06/17/91	OIL:CRUDE	4.00	B	F	O				
F91-2693	PE	DELTA AIRLINES	TULSA INTNL AIRPORT	TULSA	TULSA	OK	06/18/91	JET FUELS: JP-4	80.00	G	A	O				
F91-2724	PE	MIDCONTINENT PIPELINE CO	S29,T57N,R8E	WEWOKA	HUGHES	OK	06/20/91	OIL:CRUDE	150.00	B	P	O				
F91-2731	PE	EXXON	2 MI WEST	WILSON	CARTER	OK	06/21/91	OIL:CRUDE	6.00	B	F	O				
F91-2735	PE	ARCO INC.	STATE HWY 16	DRUMMRIGHT	CREEK	OK	06/22/91	OIL:CRUDE	20.00	B	P	O				
F91-2754	PE	LINCOLN ROCK CORP	NE SW NW NE		LOVE	OK	06/25/91	OIL:CRUDE	10.00	B	F	O				
F91-2760	PE	MID-CONTINENT PIPELINE	SE QUARTER OF SECTION 7		SEMINOLE	OK	06/25/91	OIL:CRUDE	75.00	B	P	O				
F91-2784	PE	SHELL PIPELINE CORP	S17,T45,R2W		CARTER	OK	06/27/91	OIL:CRUDE	1.00	B	P	O				
F91-2802	PE	PHILLIPS PETROLEUM CO.	S.E. QUARTER	SHIDLER	OSAGE	OK	06/27/91	OIL:CRUDE	20.00	B	P	O				
F91-2804		UNKNOWN	175 FIRST STREET SOUTH 10	SAPULPA	CREEK	OK	06/27/91	BLACK OIL	0.00	U		O				
F91-2805	PE	TEXACO INC.	S24MT5W,16 MI EAST OF	DUNCAN	STEPHENS	OK	06/28/91	OIL:CRUDE	266.00	B	F	O				
F91-2831	PE	KOCH GATHERING			POTTAWATOMIE	OK	07/01/91	OIL:CRUDE	8.00	B	F	O				
F91-2862	PE	KOCH GATHERING		CLEVELAND	OSAGE	OK	07/02/91	OIL:CRUDE	20.00	B	P	O				
F91-2896			H/C-61 POB 360 LEFT OFF	SALLISAW	SEQUOYAH	OK	07/07/91	UNKNOWN OIL	0.00	U	U	O				
F91-2915	PE	MIDCONTINENT PIPELINE	HWY 16 & 33	DRUMMRIGHT	CREEK	OK	07/09/91	OIL:CRUDE	1800.00	B	F	O				
F91-2932			915 SOUTH MICHIGIN 1/2	CUSHING	PAYNE	OK	07/11/91	UNKNOWN OIL	0.00	U	U	O				
F91-2950	PE	KOCH GATHERING SYSTEMS	SOUTH EDGE OF WYKOMIS OFF	WYKOMIS	GARFIELD	OK	07/11/91	OIL:CRUDE	57.00	B	H	O				
F91-2972	PE	AMOCO PRODUCTION CO	SHOLEM ALCHEM FAULT BLOCK	DUNCAN	STEPHENS	OK	07/14/91	OIL:CRUDE	3.00	B	F	O				
F91-3027	PE	APCO GAS STATION	1009 WEST CHEROKEE APCO	WAGGONER	WAGGONER	OK	07/18/91	GASOLINE: AUTOMOTIVE	6.00	G	F	O				
F91-3035	PE	MIDCONTINENT PIPELINE		WAUKOMIS	GARFIELD	OK	07/19/91	OIL:CRUDE	3.00	B	P	O				
F91-3170	PE	KOCH GATHERING SYSTEMS		WAUKIMOS	GARFIELD	OK	07/22/91	OIL:CRUDE	10.00	B	P	O				
F91-3178	PE	PHILLIPS PETROLEUM	NW QUARTER	WEBB CITY	OSAGE	OK	07/20/91	OIL:CRUDE	1.00	B	F	O				
F91-3225	PU	OKLAHOMA GAS AND ELECTRIC	HWY 62 E.	MUSKOGEE	MUSKOGEE	OK	07/27/91	OILS,MISC:LUBRICATING	100.00	G	F	O				
F91-3228	PE	KOCH GATHERING SYSTEMS	SE QUARTER	RATLIFF	CARTER	OK	07/28/91	OIL:CRUDE	3.00	B	F	O				
F91-3230	PE	TEXACO INC.		VELMA	STEPHENS	OK	07/28/91	OIL:CRUDE	8.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Source Co
F91-3231	PE	ROSEWOOD RESOURCES	SOUTH GRAHAM DEESE FIELD	GRAHAM	CARTER	OK	07/27/91	OIL:CRUDE	10.00	B	F	O				
F91-3233	PE	ROSEWOOD RESOURCES	SOUTH GRAHAM DEESE FIELD	GRAHAM	CARTER	OK	07/27/91	OIL:CRUDE	5.00	B	F	O				
F91-3245	PU	UNKNOWN	WEST BANK ARK.RIVER BY	TULSA	TULSA	OK	07/19/91	PETROLEUM PRODUCT	0.00	U	U	O				
F91-3250	PE	AMOCO PRODUCTION CO	EOLA NW BLOCK MCLISH WELL	ERNEST	GARVIN	OK	07/30/91	OIL:CRUDE	1.00	B	F	O				
F91-3267	PE	KOCH GATHERING	1.5 MI SOUTH,S-1,T21N,R	SKIATOOK	TULSA	OK	07/30/91	OIL:CRUDE	2.00	B	P	O				
F91-3304	PE	CATO OIL AND GREASE	915 9TH ST & MARTIN LUTH-	OKLAHOMA	OKLAHOMA	OK	08/04/91	OTHER OIL	1.00	G	F	O				
F91-3337	PE	KERR MCGEE	SUN PIPELINE 1 MILE SOUTH	WYNNEWOOD	GARVIN	OK	08/07/91	OILS,DIESEL : DIESEL	50.00	B	P	O				
F91-3343	PE	KOCH GATHERING SYSTEMS	NW 1/4,S-35.T-8N. R-1 W	NOBLE	CLEVELAND	OK	08/08/91	OIL:CRUDE	2.00	B	P	O				
F91-3347	PE	KOCH GATHERING SYSTEMS	SE Q.S-36,T-10 N,R-3W,10	NOBLE	CLEVELAND	OK	08/08/91	OIL:CRUDE	15.00	B	P	O				
F91-3349	PE	PINNACLE CORPORATION	SE-1/4,S-21,T-29N,R-1W	BRAYMON	KAY	OK	08/08/91	OIL:CRUDE	140.00	B	F	O				
F91-3366	PE	KERR-MCGEE	1 MI	WYNNEWOOD	GARVIN	OK	08/07/91	OILS,DIESEL : DIESEL	50.00	B	F	O				
F91-3393	PE	CATO OIL AND GREASE	9TH ST. AND MARTIN	OKLAHOMA CITY	OKLAHOMA	OK	08/13/91	OILS,MISC:LUBRICATING	1.00	O	F	O				
F91-3400	PE	NEW CENTURY PRODUCTS	SE OF SE S-19,T25N R-1E	TONKAWA	KAY	OK	08/13/91	CRUDE OIL & SALTWATER	0.00	U	P	O				
F91-3403	PE	SANTA FE RAILROAD		ENID	GARFIELD	OK	08/14/91	OILS,DIESEL : DIESEL	5000.00	G	R	O				
F91-3405				ENID	GARFIELD	OK	08/14/91	OILS,DIESEL : DIESEL	500.00	G		O				
F91-3486	PE	NATIONAL OIL & SUPPLY CO	US 75	GETTY	HUGHES	OK	08/20/91	ASPHALT	0.00	U	H	O				
F91-3489			HWY 19 EAST OUT	PAULS VALLEY	GARVIN	OK	08/20/91	OIL:CRUDE	0.00	U	P	O				
F91-3492	PE	KOCH GATHERING			MCCLAIN	OK	08/20/91	OIL:CRUDE	10.00	B	H	O				
F91-3514	PE	EISENHOWER AUTO SERVICE	1211 NORTH MAIN ST.	MCALESTER	PITTSBURG	OK	08/22/91	OIL, MISC: MOTOR	0.00	U	F	O				
F91-3517	PE	USPCI	5324 WEST 46TH STREET S.	TULSA	TULSA	OK	08/20/91	OIL: DIESEL	0.00	U	F	O				
F91-3518	PE	MID-CONTINENT PIPELINE	SW QUARTER OF SECTION 15	HOLBENVILLE	HUGHES	OK	08/22/91	OIL:CRUDE	2.00	B	P	O				
F91-3519	PE	KOCH GATHERING		CLEVELAND	TULSA	OK	08/21/91	OIL:CRUDE	1.00	B	P	O				
F91-3544	PE	KOCH GATHERING	SE QUARTER AT THE	HOMINY	OSAGE	OK	08/26/91	OIL:CRUDE	100.00	B	P	O				
F91-3557	PE	DYCO PETROLEUM	S-1-9-22.HWY152 AT END OF	ELK CITY	BECKHAM	OK	08/23/91	UNKNOWN SOLID FROM CRUDE	0.00	U	F	O				
F91-3561	PE	PHILLIP'S PIPELINE CO.		OKARCHE	KINGFISHER	OK	08/25/91	OIL:CRUDE	210.00	G	P	O				
F91-3581	PE	KOCH GATHERING SYSTEMS		MORRIS	OKMULGEE	OK	08/28/91	OIL:CRUDE	85.00	B	P	O				
F91-3591	PE	KOCH GATHERING SYSTEMS		KONAWA	SEMINOLE	OK	08/29/91	OIL:CRUDE	1.00	B	F	O				
F91-3594	PE	KOCH GATHERING SYSTEMS		SEMINOLE	SEMINOLE	OK	08/29/91	OIL:CRUDE	3.00	B	F	O				
F91-3597	PE	KOCH GATHERING SYSTEMS		HAYDENVILLE	OKFUSKEE	OK	08/29/91	OIL:CRUDE	0.00	U	F	O				
F91-3612	PE	KOCH GATHERING SYSTEMS		SPAULDING	HUGHES	OK	08/30/91	OIL:CRUDE	10.00	B	P	O				
F91-3632			1 MILE W OF BEGGS AT	BEGGS	OKMULGEE	OK	09/01/91	UNKNOWN OIL	0.00	U	U	O				
F91-3651	PE	MID-CONTINENT PIPELINE	DEEP FORK RIVER	BEGGS	OKMULGEE	OK	08/31/91	OIL:CRUDE	10.00	B	P	O				
F91-3656	PE	OKLAND OIL CO.		CHEYENNE	ROGER MILLS	OK	09/03/91	OIL:CRUDE	6.00	B	F	O				
F91-3686	PE	MIDCONTINENT PIPELINE	SECTION 28 16N 10E	FLICK	CREEK	OK	09/06/91	OIL:CRUDE	15.00	B	P	O				
F91-3696	PE	MID-CONTINENT PIPELINE	SW	WOLF	SEMINOLE	OK	09/07/91	OIL:CRUDE	50.00	B	P	O				
F91-3700	PE	TEXACO EXPLORATION		FOX	STEPHENS	OK	09/07/91	OIL:CRUDE	20.00	B	P	O				
F91-3736	PE	MIDCONTINENT PIPELINE	NE QUARTER	RINGWOOD	MAJOR	OK	09/10/91	OIL:CRUDE	25.00	B	F	O				
F91-3780	PE	APACHE CORP.	NEAR I-40	ELK CITY	BECKHAM	OK	09/06/91	OIL:CRUDE	30.00	B	F	O				
F91-3796	PE	KOCH GATHERING SYSTEMS	NW QUARTER	VELMA	STEPHENS	OK	09/15/91	OIL:CRUDE	80.00	B	F	O				
F91-3813	PE	KOCH GATHERING		CLEVELAND	OSAGE	OK	08/26/91	OIL:CRUDE	1000.00	B	F	O				
F91-3834	PE	KOCH GATHERING SYSTEMS	SECTION SW 18,R-9W, T-13		OKFUSKEE	OK	09/18/91	OIL:CRUDE	20.00	B	F	O				
F91-3839	PE	ARCO PIPELINE CO	NEAR HWY 33	CUSHING	LINCOLN	OK	09/19/91	OIL:CRUDE	5.00	G	P	O				
F91-3840	PE	MID-CONTINENT PIPELINE		DRUMMRIGHT	CREEK	OK	09/19/91	OIL:CRUDE	10.00	B	P	O				
F91-3841	PE	KOCH GATHERING SYSTEMS	SE QUARTER	WILSON	CARTER	OK	09/19/91	OIL:CRUDE	5.00	B	P	O				
F91-3845	PE	MID-CONTINENT PIPELINE		DRUMWRIGHT	CREEK	OK	09/19/91	OIL:CRUDE	5.00	B	P	O				
F91-3848	PE	TEXACO INC.		VELMA	STEPHENS	OK	09/20/91	OIL:CRUDE	50.00	B	F	O				
F91-3853	PE	CHIEF SUPPLY INC.	RT 2 BOX 71	HASKELL	WAGONER	OK	09/20/91	OILS,MISC:MOTOR	100.00	G	H	O				
F91-3855	PE	MIDCONTINENT PIPELINE		CRESCENT	LOGAN	OK	09/20/91	OIL:CRUDE	5.00	B	P	O				
F91-3863	PE	KOCH GATHERING			SEMINOLE	OK	09/23/91	OIL:CRUDE	3.00	B	F	O				
F91-3867	PE	ASHLAND CHEMICAL CO	5111 E 36TH ST N	TULSA	TULSA	OK	09/23/91	MINERAL SPIRITS	75.00	G	H	O				
F91-3893	PE	SUN REFINING AND MARKETNG	1700 S.UNION AVE	TULSA	TULSA	OK	09/25/91	OILS,MISC:LUBRICATING	5.00	G	H	O				
F91-3897	PE	KERR MCGEE REFINING		ASHER	POTTAWATOMIE	OK	09/25/91	OIL:CRUDE	40.00	B	P	O				
F91-3921	PE	KOCH GATHERING SYSTEMS		SLAUGHTERVILLE	CLEVELAND	OK	09/28/91	OIL:CRUDE	3.00	B	F	O				
F92-0009	PE	AMOCO PRODUCTION CO	BUMPASS UNIT - WELL NO.		CARTER	OK	10/01/91	OIL:CRUDE	35.00	B	P	O				
F92-0031	PE	PHILLIPS PETROLEUM CO.	N.W. QUARTER	WEBB CITY	OSAGE	OK	10/01/91	OIL: CRUDE	15.00	B	P	O				
F92-0057			EAST 47TH PLACE &	TULSA	TULSA	OK	10/06/91	UNKNOWN OIL	0.00	U	U	O				
F92-0073		FEDERAL CORRECTIONAL	POST OFFICE BOX 1000	EL RENO	CANDIAN	OK	10/09/91	WASTE OIL	0.00	U	F	O				
F92-0086	PE	MIDCONTINENT PIPELINE	OFF OF HWY 74	EDMOND	OKLAHOMA	OK	10/09/91	OIL:CRUDE	3.00	B	P	O				
F92-0124	PE	KOCH GATHERING		PAWHUSKA	OSAGE	OK	10/14/91	OIL:CRUDE	5.00	B	F	O				
F92-0143	PE	KOCH GATHERING SYSTEMS	SW	LINDSEY	MCCLAIN	OK	10/16/91	OIL:CRUDE	450.00	B	P	O				
F92-0149	PE	SHEFFIELD STEEL	2300 SOUTH HIGHWAY	SAND SPRINGS	TULSA	OK	10/18/91	UNKNOWN OIL	0.00	U	F	O				
F92-0168	PE	ARCO PIPELINE CO		SPARKS	LINCOLN	OK	10/18/91	OILS,FUEL:#2	265.00	B	P	O				
F92-0185	PE	ARCO PIPELINE CO	2 MILES EAST AND 1 MILE	MEEKER	LINCOLN	OK	10/20/91	OILS,FUEL:#2	91.00	B	P	O				
F92-0191	PE	KING ENTERPRISES	I35 N TO WILSHIRE BLVD	OKLAHOMA CITY	OKLAHOMA	OK	10/21/91	OILS,DIESEL : DIESEL	150.00	G	F	O				
F92-0212	PE	KOCH GATHERING SYSTEMS	S-20, R-5E, TOWNSHIP 5N,	OIL CENTER	PONTOTOC	OK	10/22/91	OIL:CRUDE	265.00	B	F	O				
F92-0216	PE	MIDCONTINENT PIPELINE	1 MILE EAST OF HWY 11 AND	NASH	ALFALFA	OK	10/23/91	OIL:CRUDE	300.00	B	F	O				
F92-0229	PE	CATO OIL AND GREASE	915 MARTIN LUTHER KING	OKLAHOMA CITY	OKLAHOMA	OK	10/24/91	OILS,MISC:LUBRICATING	1.00	O	F	O				
F92-0232	PE	MID-CONTINENT PIPELINE		ADA	PONTOTOC	OK	10/24/91	OIL:CRUDE	2.00	B	P	O				
F92-0235	PE	MIDCONTINENT PIPELINE	STATE HWY 51 PIPELINE	HENNESSEY	KINGFISHER	OK	10/24/91	OIL:CRUDE	120.00	B	P	O				
F92-0248	PE	WILLIAM MULLEN COMPANY	LUTHER SALTWATER DISPOSAL	LUTHER	OKLAHOMA	OK	10/25/91	OIL:CRUDE	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Medi	TDD#	Source Co
F92-0249	PE	AMOCO PIPELINE	LINWOOD AVE	CUSHING	PAYNE	OK	10/26/91	OIL:CRUDE	100.00	B	F	O				
F92-0267	PE	AMOCO PRODUCTION CO		RATLIFF	CARTER	OK	10/27/91	OIL:CRUDE	10.00	B	F	O				
F92-0275	PE	TEXACO EXPLORATION	J. D. GROSSBEAK TANK	MARIETTA	LOVE	OK	10/28/91	OIL:CRUDE	8.00	B	F	O				
F92-0311	PE	KOCH GATHERING SYSTEMS	ONE SOUTH, 5 WEST NE	DUNCAN	STEPHENS	OK	10/30/91	OIL:CRUDE	100.00	B	P	O				
F92-0313	PE	MID-CONTINENT PIPELINE	SW QUARTER	ALLEN	PONTOTOC	OK	10/31/91	OIL:CRUDE	0.00	U	F	O				
F92-0324	PE	KOCH GATHERING SYSTEMS		CADDO	ATOKA	OK	10/31/91	OIL:CRUDE	50.00	B	P	O				
F92-0340	PE	KOCH GATHERING SYSTEMS		YALE	PAYNE	OK	11/03/91	OIL:CRUDE	3000.00	B	F	O				
F92-0382	PE	UPLANDS RESOURCES INC	NUMBER 2 EAST ROSE MARIE	KIEFFER	CREEK	OK	11/03/91	UNKNOWN OIL AND SALT	0.00	U	P	O				
F92-0393	PE	KOCH GATHERING SYSTEMS	2.5 MILES NORTH OF HWY	HOLDENVILLE	HUGHES	OK	11/06/91	OIL:CRUDE	30.00	B	P	O				
F92-0398	PE	AMOCO PIPELINE CO	3 MILES SOUTH OF THE DEEP	SPARKS	LINCOLN	OK	11/06/91	OIL:CRUDE	15.00	B	P	O				
F92-0407	PE	KOCH GATHERING	S-14,R-10E, TOWNSHIP 24	BARNSDALL	OSAGE	OK	11/06/91	OIL:CRUDE	20.00	B	P	O				
F92-0424	PE	KOCH GATHERING	SW OF SE QUARTER,	SHAWNEE	POTTAWATOMIE	OK	11/08/91	OIL:CRUDE	23.00	B	F	O				
F92-0459	PE	ARCO INC	SE QTR-16,R-7E,T-17N,	DRUMRIGHT	CREEK	OK	11/13/91	OIL:CRUDE	200.00	B	F	O				
F92-0464	PE	TEXACO PIPELINE INC.	NW QUARTER	RED ROCK	NOBLE	OK	11/13/91	OIL:CRUDE	20.00	B	P	O				
F92-0474	PE	ARCO PIPELINE CO.	NW QUARTER,S-9,R-7E,T-17N		CREEK	OK	11/14/91	OIL:CRUDE	100.00	B	F	O				
F92-0484	PE	MOBIL EXPLORATION	ON BASELINE	VELMA	STEPHENS	OK	11/13/91	OIL:CRUDE	2.00	B	F	O				
F92-0520	PE	KOCH GATHERING SYSTEMS	SW QUARTER	ORLANDO	GARFIELD	OK	11/18/91	OIL:CRUDE	6.00	B	P	O				
F92-0546	PE	AMOCO PRODUCTION CO		RATLIFF CITY	STEPHENS	OK	11/19/91	OIL:CRUDE	5.00	B	F	O				
F92-0548	PE	MID CONTINENT PIPELINE		CROMWELL	SEMINOLE	OK	11/20/91	OIL:CRUDE	25.00	B	P	O				
F92-0575			2 MILES NORTH ON RD 411	NOWATA	NOWATA	OK	11/22/91	OIL:CRUDE	200.00	G	F	O				
F92-0588	PE	MID-CONTINENT PIPELINE	4 MI N AND .75 MI W OF	SLICK	CREEK	OK	11/25/91	OIL:CRUDE	1.00	B	P	O				
F92-0599	PE	TEXACO INC.	HWY 7	VELMA	STEPHENS	OK	11/26/91	OIL: CRUDE	5.00	B	P	O				
F92-0602	PE	AMOCO PRODUCTION CO		COUNTYLINE	STEPHENS	OK	11/25/91	OIL: CRUDE	13.00	B	P	O				
F92-0607	PE	KERR-MCGEE REFINING		WYNNEWOOD	GARVIN	OK	11/26/91	OIL:CRUDE	15.00	B	F	O				
F92-0608	PE	KOCH GATHERING SYSTEMS		CANTON	BLAINE	OK	11/26/91	OIL:CRUDE	1.00	B	P	O				
F92-0621	PE	PETRO ENERGY TRANSPORT CO	HWY 183	CLINTON	CUSTER	OK	11/27/91	OILS,DIESEL : DIESEL	100.00	G	H	O				
F92-0627	PE	MID-CONTINENT PIPELINE	NEAR HWY	EARLSBORO	SEMINOLE	OK	11/27/91	OIL:CRUDE	2.00	B	P	O				
F92-0635	PE	INDEPENDENT TRUCKING,	COUNTY ROAD,5 MI	DRUMRIGHT	CREEK	OK	11/29/91	UNKNOWN OIL	0.00	U	H	O				
F92-0656	PE	SNYDER OIL CORP	HIGHWAY 34	CAMARGO	DEWEY	OK	12/02/91	OIL: CRUDE	2.00	B	F	O				
F92-0661	PE	KOCH GATHERING	SE QUARTER,S-19,R-9E,	CLEVELAND	OSAGE	OK	12/03/91	OIL:CRUDE	10.00	B	F	O				
F92-0695	PE	KOCH GATHERING SYSTEMS		RATLIFF	CARTER	OK	12/06/91	OIL:CRUDE	50.00	B	P	O				
F92-0728	PE	KERR-MCGEE REFINING		CYRIL	CADDO	OK	12/09/91	OIL:CRUDE	340.00	B	P	O				
F92-0749	PE	KERR MCGEE REFINING	SOUTHEAST CORNER OF THE	ST LOUIS	POTTAWATOMIE	OK	12/11/91	OIL:CRUDE	10.00	B	P	O				
F92-0761	PE	MOBIL PIPELINE COMPANY		TUSSY	CARTER	OK	12/12/91	OIL:CRUDE	500.00	B	P	O				
F92-0762	PE	KOCH GATHERING		WEEKLA	OKFUSKEE	OK	12/12/91	OIL:CRUDE	10.00	G	F	O				
F92-0769	PE	CITATION OIL & GAS	EAST CEMENT UNIT WELL	CEMENT	CADDO	OK	12/07/91	OIL:CRUDE	5.00	B	P	O				
F92-0814		GEOEX RESOURCES INC	ROUTE 2 BOX 299B	MEEKER	LINCOLN	OK	12/05/91	OIL: CRUDE	0.00	U	F	O				
F92-0817		UNITED PARCEL SERVICE	114 N. ADELINE	BARTLESVILLE	WASHINGTON	OK	12/15/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F92-0847		KOCH GATHERING SYSTEMS		COLBERT	BRYAN	OK	12/19/91	OIL: CRUDE	20.00	B	P	O				
F92-0848		KOCH GATHERING SYSTEMS		KONAWA	SEMINOLE	OK	12/19/91	OIL: CRUDE	25.00	B	P	O				
F92-0874		MOBIL PIPELINE COMPANY	SECTION 30 2 SOUTH & 2	CLEMSCOT	CARTER	OK	12/20/91	OIL: CRUDE	0.00	U	P	O				
F92-0881		KOCH GATHERING	NE QUARTER	HARMONY	OSAGE	OK	12/20/91	OIL: CRUDE	10.00	B	P	O				
F92-0883		KOCH GATHERING SYSTEMS	SW QUARTER	MARLO	GRADY	OK	12/20/91	OIL: CRUDE	3.00	B	P	O				
F92-0899		KOCH GATHERING SYSTEMS	NW OF THE SW QUARTER	SHAWNEE	SEMINOLE	OK	12/22/91	OIL: CRUDE	10.00	B	P	O				
F92-0909		KOCH GATHERING		HOMINY	OSAGE	OK	12/23/91	OIL: CRUDE	10.00	B	U	O				
F92-0920			20400 E 141ST ST S	BROKEN ARROW	WAGONER	OK	12/23/91	UNKNOWN OIL	0.00	U	U	O				
F92-0922		KERR MCGEE REFINING		ASHER	POTTAWATOMIE	OK	12/24/91	OIL: CRUDE	35.00	B	F	O				
F92-0925		KOCH GATHERING SYSTEMS			SEMINOLE	OK	12/25/91	OIL: CRUDE	10.00	B	F	O				
F92-0926		UNION PACIFIC RAILROAD	MP 564.8 (RAIL YARD)	MCCALLISTER	PITTSBURG	OK	12/25/91	OIL: DIESEL	600.00	G	R	O				
F92-0931			SOUTH WEST QUARTER	ADA	PONTOTOC	OK	12/26/91	OIL: CRUDE	20.00	B	P	O				
F92-0936		NATURAL GAS PIPELINE CO	NE QUARTER	SAYRE	BECKHAM	OK	12/26/91	"DRIP OIL"	0.00	U	F	O				
F92-0941		MID-CONTINENT PIPELINE	SOUTHWEST QUARTER	BRISTOW	CREEK	OK	12/27/91	OIL: CRUDE	15.00	B	P	O				
F92-0944		KOCH GATHERING		SKIATOOK	OSAGE	OK	12/27/91	OIL: CRUDE	5.00	B	P	O				
F92-0967		CHEVRON USA INC	SE SE NW	HEALDTON	CARTER	OK	12/24/91	OIL: CRUDE	2.00	B	F	O				
F92-0975		KERR MCGEE REFINING	SE NW	ST.LOUIS	POTTAWATOMIE	OK	12/30/91	OIL: CRUDE	20.00	B	F	O				
F92-0982		KOCH GATHERING SYSTEMS	NORTH WEST QUARTER OF	PRUITT CITY	STEPHENS	OK	12/31/91	OIL: CRUDE	140.00	B	P	O				
F92-0987		MID-CONTINENT PIPELINE	NW	WEWOKA	SEMINOLE	OK	12/31/91	OIL: CRUDE	15.00	B	P	O				
F92-0989		KOCH GATHERING	NW QUARTER	CLEVELAND	PAWNEE	OK	12/31/91	OIL: CRUDE	1.00	B	P	O				
F92-0992	PC	OSBORN HEIRS CO	MATHIS LEASE,3 MI SOUTH	SASAKWA	SEMINOLE	OK	12/31/91	OIL: CRUDE	10.00	B	F	O		CL		GD
F92-0999	PC	KOCH GATHERING	15 MI NW	PAWHUSKA	OSAGE	OK	01/02/92	OIL: CRUDE	5.00	B	P	O		CL		HA
F92-1004	UN	UNKNOWN	PORT OF CATOOSA VERDIGRIS	CATOOSA	ROGERS	OK	01/02/92	OIL: DIESEL	0.00	U	U	O		CB		
F92-1016		REDA PUMP AND CAMCO CO	509 WEST HENSLEY BLVD	BARTLESVILLE	WASHINGTON	OK	01/03/92	OIL, MISC: MINERAL	250.00	G	F	O		CB		GH
F92-1047	PC	KOCH GATHERING	S-NE 36,R-7E,T-23 N S-NE	HOMONEE	OSAGE	OK	01/06/92	OIL: CRUDE	10.00	G	P	O		CL		
F92-1048	PC	PHILLIPS PETROLEUM	S-26, E-SW,T-15	VELLMA	STEPHENS	OK	01/04/92	OIL: CRUDE	1.00	G	HF	O		CL		GD
F92-1061		MID-CONTINENT PIPELINE		HENNESSEY	KINGFISHER	OK	01/07/92	OIL: CRUDE	300.00	B	P	O				
F92-1107	PC	CONOCO INC	SE OF NW,S-9,R-6W,T-19N	HENNESSEY	KINGFISHER	OK	01/09/92	OIL: CRUDE	1.00	G	P	O	BE	CL		HA
F92-1129		MIDCONTINENT PIPELINE	SE QUARTER OF SECTION	HENNESSEY	KINGFISHER	OK	01/11/92	OIL: CRUDE	10.00	B	P	O	BE	CL		HA
F92-1146	PC	MID-CONTINENT PIPELINE	SW QUARTER,	STROUD	CREEK	OK	01/13/92	OIL: CRUDE	2.00	B	P	O	BE	CL		HA
F92-1160	PC	NORMANDY CREEK TEXACO	2132 W MAIN ST	NORMAN	CLEVELAND	OK	01/14/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O	CA	BB		GL
F92-1190			S-10,R-11E, T-27 NORTH	PAWHUSKA	OSAGE	OK	01/17/92	OIL: CRUDE	0.00	U	U	O		BA		

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sourc	Mat.	Cause	Med.	TDD#	Source Co
F92-1201		KOCH GATHERING	CENTER OF THE	HARMONY	OSAGE	OK	01/18/92	OIL: CRUDE	20.00	B	P	O	BE	CL		HA
F92-1202	PC	KOCH GATHERING	NORTHWEST S-5,R-11E, T-25	HARMONY	OSAGE	OK	01/18/92	OIL: CRUDE	5.00	B	P	O	BE	CF		HA
F92-1203	PC	TEXACO	S-11,R-6E,TOWNSHIP-6S		MARSHALL	OK	01/18/92	OIL: DIESEL	3.00	B	F	O		CD		GA
F92-1226	PC	KOCH GATHERING	S-24,R-11 EAST, TOWNSHIP	BARNSDALL	OSAGE	OK	01/20/92	OIL: CRUDE	7.00	B	P	O		CL		HA
F92-1243	PU	STILLWATER UTILITIES	411 3RD	STILLWATER	PAYNE	OK	01/22/92	OIL, MISC: TRANSFORMER	1000.00	G	F	O				
F92-1250		KOCH GATHERING SYSTEMS		ARDMORE	CARTER	OK	01/22/92	OIL: CRUDE	20.00	B	P	O	BM	CL		HA
F92-1260	PC	KOCH GATHERING SYSTEMS	N E QUARTER,S-12,R-3W,T-2	ELMORE CITY	GARVIN	OK	01/23/92	OIL: CRUDE	2.00	B	P	O	BE	CE		HA
F92-1269	PC	KOCH GATHERING SYSTEMS	25 MI WEST OF FAIRVIEW,	FAIRVIEW	MAJOR	OK	01/24/92	OIL: CRUDE	150.00	B	P	O	BC	CL		HA
F92-1276	PC	OKLAND OIL CO.	4 MI WEST OF	PUTNAM	DEWEY	OK	01/24/92	OIL: CRUDE	4.00	B	F	O		BA		GE
F92-1296		AMERICAN EXPLORATION		ALLEN	PONTOTOC	OK	01/27/92	OIL: CRUDE	50.00	B	F	O		CL		
F92-1305	PC	MID-CONTINENT PIPELINE	SW CORNER, SEC-30,R-8E,		CREEK	OK	01/27/92	OIL: CRUDE	5.00	G	P	O	BC	CF		HA
F92-1326	PC	KERR-MCGEE REFINING	NE QUARTER,5 MI WEST	PURCELL	MCCLAIN	OK	01/28/92	OIL: CRUDE	100.00	B	P	O	BN	CL		HA
F92-1345	PC	UNKNOWN		POCASSET	GRADY	OK	01/29/92	OIL AND MUD	0.00		FX	O			069202002	
F92-135003	PE	CONOCO INCORPORATED	SECTION 21, T-29 NORTH,	HENNESSEY	KAY	OK	09/02/92	OIL: CRUDE	6.00	B	F	O	BM	CL		GA
F92-1393	PC	CHEVRON USA INC	NE QUARTER	RATLIFF	STEPHENS	OK	02/01/92	OIL: CRUDE	5.00	B	F	O	BB	CL		GE
F92-1395	PC	KOCH GATHERING SYSTEMS	NW OF NE OF SECTION 12	DUNCAN	STEPHENS	OK	02/01/92	OIL: CRUDE	8.00	B	P	O		BA		HA
F92-1423	PC	MIDCONTINENT PIPELINE	2.50 MILES WEST OF	HOLDENVILLE	HUGHES	OK	02/04/92	OIL: CRUDE	150.00	B	HP	O	CB	CL		HA
F92-1457	PC	KOCH GATHERING SYSTEMS	4 MI NW OF NORMAN,	NORMAN	CLEVELAND	OK	02/06/92	OIL: CRUDE	20.00	B	P	O	BF	BA		HA
F92-1487	PC	PHILLIPS PETROLIUM	5 MI NE FAIRFAX,S-NE Q	FAIRFAX	OSAGE	OK	02/08/92	OIL: CRUDE	4.00	B	HF	O	BN	CL		GC
F92-1500	PC	MOBIL EXPLORATION	CENTER OF NE QUARTER	ELMORE	GARVIN	OK	02/06/92	OIL: CRUDE	5.00	G	P	O	BC	BA		HA
F92-1518	PC	WESTERN FARMERS ELEC.	NE 7TH STREET	ANADARKO	CADDO	OK	02/11/92	OIL, MISC: MINERAL	200.00	G	F	O		BA		GA
F92-1529	UN		S-1/2 SE 1/4 N.E. 1/4,	OKMULGEE	OKMULGEE	OK	02/14/92	PETROLEUM GAS	0.00	U	U	O				
F92-1533		VINYL PLEX	123 N ASH ST	NOWATA	NOWATA	OK	02/12/92	OIL: DIESEL	100.00	G	F	O	BB	BB		
F92-1536		CROSS PLUMBING	MAYO HOTEL CORNER OF 4TH	TULSA	TULSA	OK	02/13/92	UNKNOWN OIL	0.00	U	F	O	EB	CB		
F92-1537	PC	KOCH GATHERING	SW QUARTER	HOMINY	OSAGE	OK	02/13/92	OIL: CRUDE	2.00	B	P	O		BA		HA
F92-1549	PC	CHIEF SUPPLY CORPORATION	ROUTE 2 BOX 71	HASKELL	WAGONER	OK	02/11/92	DOWTHERM	1.00	P	F	O		AB		GD
F92-1572	PC	KOCH GATHERING	SE QUARTER, S-32, R-8	HARMONY	OSAGE	OK	02/16/92	OIL: CRUDE	15.00	B	P	O				HA
F92-1624	PC	WESTERN FARMERS ELEC.	SEC.30, R-1W, T-22 NORTH	PERRY	NOBLE	OK	02/20/92	OIL, MISC: MINERAL	300.00	G	F	O	GA	BA		GH
F92-1629	PC	KOCH GATHERING SYSTEMS	SW QTR SECTION	LITTLE CITY	MARSHALL	OK	02/20/92	OIL: CRUDE	50.00	B	HP	O	BB	CE		HA
F92-1660	PC	KOCH GATHERING SYSTEMS	SW-35,R-8E,T-5S,	DURANT	BRYAN	OK	02/24/92	OIL: CRUDE	80.00	B	P	O	BN	CL		HA
F92-1665		PHILLIPS PIPELINE CO.	HWY 11, 1/8TH MILE INTO	SHIBLER	OSAGE	OK	02/24/92	OIL: CRUDE	25.00	B	P	O		CF		HA
F92-1673		CHEVRON USA INC		FOX	CARTER	OK	02/25/92	OIL: CRUDE	0.00	B	P	O	DC	CL		HA
F92-1677	FG	USA - FORT SILL	1500 AREA	FORT SILL	COMANCHE	OK	02/25/92	OIL: DIESEL	100.00	G	H	O	BB	CA		AC
F92-1680		KOCH GATHERING SYSTEMS	SEC.11,R-9E,T-6S.....	ARMSTRONG	BRYAN	OK	02/25/92	OIL: CRUDE	0.00	U	P	O		CB		HA
F92-1685	PC	ROSEWOOD RESOURCES	.80 MI. S OF GRAHAM, OK,	GRAHAM	CARTER	OK	02/25/92	OIL: CRUDE	2.00	B	F	O	BB	CE		GE
F92-1688	PC	MIDCONTINENT PIPELINE	SEC-6,R-9E, T-10N	BEARDEN	OKFUSKEE	OK	02/26/92	OIL: DIESEL	10.00	G	P	O		BB		HA
F92-1692	PC	TIONA TRUCKING	HWY 69	MUSKOGEE	MUSKOGEE	OK	02/26/92	OIL: DIESEL	200.00	G	H	O	CB	BB		BE
F92-1696	PC	ROSEWOOD RESOURCES	2 MI SW OF GRAHAM,	GRAHAM	CARTER	OK	02/25/92	OIL: CRUDE	1.00	B	F	O	BB	BA		GD
F92-1710	PC	MIDCONTINENT PIPELINE	NW OF BOW LEGS,	BOW LEGS	SEMINOLE	OK	02/28/92	OIL: CRUDE	1.00	G	P	O		BA		HA
F92-1713	PC	MID-CONTINENT PIPELINE	1/2 MI NW OF DRUMWRIGHT	DRUMWRIGHT	CREEK	OK	02/28/92	OIL: CRUDE	1.00	B	P	O	BN	CL		HA
F92-1728	PC	SUPERIOR PIPE INSPECTION	NORTH OF HARTSHORNE,OK BY	HARTSHORNE	PITTSBURG	OK	02/01/92	NAPHTHA: COAL TAR	2.00	B		O	EA	CL		
F92-1735	PC	CITGO	BURINGTON NORTHERN RR	BEROGRIS	ROGERS	OK	03/03/92	OIL, MISC: MOTOR	0.00	U	H	O	CA	BA		AC
F92-1740	PC	SUN PIPELINE CO	SEC 22, 14N, NW,	EDMOND	OKLAHOMA	OK	03/03/92	OIL: CRUDE	0.00	U	P	O		CL		HA
F92-1746	PC	KOCH GATHERING	SE 1/4 SECTION 12,R-8E,	HALLET	PAWNEE	OK	03/02/92	OIL:CRUDE	10.00	B	P	O	BM	CF		HA
F92-1756	PC	TINKER AFB	TINKER AFB OC-ALC-EMC	OKLAHOMA CITY	OKLAHOMA	OK	03/04/92	JET FUEL: JP-5	0.00	U	U	O		CL		
F92-1793		AMOCO PRODUCTION CO		RATLIFF	CARTER	OK	03/06/92	OIL: CRUDE	40.00	B	P	O	BM	CL		HA
F92-1813	PC	WILLIAMS PIPELINE	SOUTH OF PONCA CITY,	PONCA CITY	KAY	OK	03/08/92	GASOLINE, UNLEADED	0.00	U	F	O	GA	BA		GE
F92-1815	PC	NORTHERN OKLAHOMA METALS	THE BEN ROBERTS RESIDENCE	PERRY	NOBLE	OK	03/10/92	OIL	0.00	U	X	O	EA			
F92-1847		CITATION OIL & GAS		CEMENT	CADDO	OK	03/01/92	OIL: CRUDE	30.00	B	P	O				
F92-1870	PC	WESTERN FARMERS ELECTRIC	3 MI WEST OF CYRIL,	CYRIL	CADDO	OK	03/12/92	OIL, MISC: MINERAL	3000.00	G	F	O	GA			GH
F92-1906	PC	BOSTEX OPERATING COMPANY	SEC.7, R-10W, T-3N	FORT SILL	COMANCHE	OK	03/16/92	UNKNOWN OIL	0.00	U	F	O		BA		GE
F92-1939	PC	SUN PIPELINE CO	2 MILES EAST OF ALLEN,	ALLEN	HUGHES	OK	03/18/92	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F92-1955	PC	LEAVELL RESOURCES		SHAMROCK	CREEK	OK	03/08/92	OIL	0.00		U	O			069203017	
F92-1966	PC	MOBIL EXPLORATION & PROD.	SEC-16,R-2 WEST, T-2		CARTER	OK	03/19/92	OIL: CRUDE	5.00	B	F	O	BL	CL		GE
F92-1973	PC	MID-CONTINENT PIPELINE	NE QUARTER,SEC-2, R-7	PADEN	OKFUSKEE	OK	03/19/92	OIL: CRUDE	30.00	B	P	O	CB	BA		HA
F92-1993	PC	ARCO PIPELINE	ON HWY 99 MANUAL STATION	DRUMWRIGHT	CREEK	OK	03/22/92	OIL: DIESEL	100.00	B	F	O	DF	BA		GA
F92-1997	PC	OSBORN HEIRS COMPANY	S MI SE OF CITY,	SASAKAWA	SEMINOLE	OK	03/23/92	OIL: CRUDE	5.00	G	P	O	BM	CL		HA
F92-2010	PC	TEXACO EXPLORATION INC.	NW QUARTER OF NW QUARTER	KEIFER	CREEK	OK	03/24/92	OIL: CRUDE	10.00	B	HF	O	BM	CL		GC
F92-2019	PC	MIDCONTINENT PIPELINE	1.5 MILES NORTHEAST OF	DEER CREEK	OKLAHOMA	OK	03/24/92	OIL: CRUDE	4.00	B	P	O				HA
F92-2026		ARCO PIPELINE	OFF HWY 99	KONAWA	SEMINOLE	OK	03/25/92	OIL: CRUDE	10.00	B	P	O	BM	CL		HA
F92-2033	PC	TOTAL PETROLEUM INC	HWY 142 BYPASS	ARDMORE	CARTER	OK	03/26/92	HYDROCARBONS	0.00	U	F	O		CL		GA
F92-2066	PC	AMOCO PRODUCTION CO	2 MI SOUTH OF CITY,	RATLIFF CITY	CARTER	OK	03/30/92	OIL: CRUDE	0.00	U	P	O		CF		HA
F92-2079	PC	BURLINGTON NORTHERN	SOUTHWEST OF 15TH STREET	OKLAHOMA CITY	OKLAHOMA	OK	03/31/92	OIL:DIESEL	2000.00	G	R	O	AG	BA		DA
F92-2080	PC	MID-CONTINENT PIPELINE	SECTION 10,RANGE 2-E,	PERKINS	PAYNE	OK	03/31/92	OIL:CRUDE	55.00	B		O	BB	BA		GA
F92-2087		KOCH GATHERING SYSTEMS	SEC.12, R-9E-, T-23 NORTH	HOMINY	OSAGE	OK	04/01/92	OIL:CRUDE	3.00	B	X	O	BF	BA		GA
F92-2096	PC	MOBIL EXPLORATION &	SE,SE SW 1/4, SEC 3, R-4	OKLAHOMA CITY	STEPHENS	OK	04/01/92	OIL:CRUDE	10.00	B	F	O	BN	CL		GC
F92-2115	PC	ROLLINS TRUCK LEASING	I 35 EXIT 91	PURCELL	MCCLAIN	OK	04/02/92	OIL: DIESEL FUEL	15.00	G	H	O		BD		AB
F92-2138	PC	LINCOLN ROCK CORP	SEC 7, R-2 E, T-3 NORTH	PAUL'S VALLEY	GARVIN	OK	04/06/92	OIL: CRUDE	3.00	B	F	O	BB	BA		GA
F92-2157	PC	ARCO PIPELINE CO.	SEC 32, R-8E, T-8 NORTH	WEWOKA	SEMINOLE	OK	04/08/92	OIL:CRUDE	4.00	B	P	O	BN	CL		HA
F92-2168	UN		SEC 25, R-10 E, T-25	WHITEOAK	CRAIG	OK	04/09/92	UNKNOWN OIL	0.00		U	O		CE		

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F92-2185	UN		3 MI WEST OF CITY ON	DUNCAN	STEPHENS	OK	04/11/92	OIL, MISC:MOTOR	0.00		U	O	EA	BA		
F92-2232	PC	KOCH GATHERING SYSTEMS	1 MI NE OF OIL CENTER,	OIL CENTER	PONTOTOC	OK	/ /	OIL:CRUDE	10.00	B	P	O	BN	CL		HA
F92-2240	PU	PETE CANTRELL	OLD HOMER SCHOOL,HWY 1,	ADA	POTOTOC	OK	04/15/92	UNKNOWN OIL	4.00	B	V	O	EA	CL		EB
F92-2255	PC	CARMAC ENERGY CORPORATION	5 MI SOUTH OF ST LOUIS,	ST LOUIS	POTTAWATOMIE	OK	04/16/92	OIL:CRUDE	110.00	B	F	O	BB	CL		GA
F92-2260	*PC*	*MID-CONTINENT PIPELINE*	*NE QUARTER, SEC 4, R-7E,*	*CREEK*	*OK*		*04/17/92*	*OIL:CRUDE*	50.00	B	F	O	CJ	BA		GA
F92-2272	UN		4 MI SOUTH ON OLD HIGHWAY	TECUSEH	POTTAWATOMIE	OK	04/19/92	OTHER OIL	0.00	U	U	O				
F92-2286	PC	FELL OIL & GAS	5 MI SOUTH,2.25 MI	MOUNDS	OKMULGEE	OK	04/15/92	OIL:CRUDE	0.00	U	F	O		CL		GE
F92-2301	PC	SAMEDAN OIL CORP	5 MI EAST OF RADLIFF	RADLIFF CITY	CARTER	OK	04/19/92	OIL:CRUDE	50.00	B	F	O	BM	CL		GA
F92-2313	PC	KOCH GATHERING	NW QUARTER SECTION		SEMINOLE	OK	04/22/92	OIL:CRUDE	1100.00	B	T	O	BB	BA		
F92-2354	PC	TEXACO EXPLORATION	NORTH 1/2OF S 1/2 OF NW	WILSON	CARTER	OK	04/26/92	OIL:CRUDE	15.00	B	F	O	BC	BA		GC
F92-2360	PC	D & D PIPE & EQUIPMENT	6 MILES EAST OF PERRY ON	PERRY	NOBLE	OK	04/27/92	OIL:CRUDE	0.00	U	HF	O		BA		GE
F92-2367	PC	KOCH GATHERING	SW,SW, SEC. 24, R-11 E,	HOMINY	OSAGE	OK	04/27/92	OIL:CRUDE	5.00	B	P	O		CA		HA
F92-2376	PC	ARCO OIL AND GAS	7 MI SE OF CITY,NW 1/4 OF	DRUMRIGHT	CREEK	OK	04/26/92	OIL:CRUDE	134.00	B	FT	O		BA		GA
F92-2392	PC	JASON PETROLEUM CORP	BETWEEN 101ST AND 111TH	BROKEN ARROW	TULSA	OK	04/29/92	OIL:CRUDE	70.00	B	F	O	GA	CL		GA
F92-2439	PC	SUN PIPELINE COMPANY	1.80 MI WEST OF CRESCENT,	CRESCENT	LOGAN	OK	05/03/92	OIL:CRUDE	2.00	B	P	O	BN	CL		HA
F92-2441	PC	R.L.CLAMPITT & ASSOC.,INC	WELL 68,NE ELMORE,3	GARVIN	GARVIN	OK	05/04/92	OIL:CRUDE	0.00	B	F	O	GA	CD		GA
F92-2445	*PC*	*KOCH GATHERING*	*4 MI EAST OF*	*BOULANGERVILLE*	*OSAGE*	*OK*	*05/04/92*	*OIL:CRUDE*	2.00	B	P	O	BR	CG		HA
F92-2512	PC	KERR-MCGEE REFINING CO		APACHE	CADDO	OK	05/11/92	OIL:CRUDE	20.00	B	P	O	BN	CL		HA
F92-2517	PC	KERR-MCGEE COMPANY		SUPULPA	CREEK	OK	05/11/92	OIL:CRUDE	60.00	B	P	O		CL		HA
F92-2521	PC	MOBIL EXPLORATION & PROD.	GRACE MCDANIEL NO.2, 1/4	MAYSVILLE	GARVIN	OK	05/11/92	OIL:CRUDE	0.00	B	F	O	DA	CB		GC
F92-2540	UN	UNKNOWN		NORTH	OKMULGEE	OK	05/12/92	UNKNOWN OIL	0.00	U	F	O	BL	BA		GC
F92-2549	PC	RAMSEY MANAGEMENT			POTTAWATOMIE	OK	05/13/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-2551	UN	UNKNOWN	APACHE STREET & FRONT	NORMAN	CLEVELAND	OK	05/12/92	GASOLINE:AUTOMOTIVE	0.00	U	FT	O		BA		GA
F92-2562	PC	CONOCO INC	40 MILES NORTH OF PONCA	PONCA CITY	KAY	OK	05/14/92	OIL:CRUDE	7.00	B	F	O	BL	CL		GD
F92-2579	PC	CHEVRON USA, INC.		KIEFER	CREEK	OK	05/15/92	SALT WATER	250.00	B	F	O	BR	CL		FE
F92-2666	PC	CHEVRON USA INC	NW QUARTER,SW QUARTER,NW	HEALDTON	CARTER	OK	05/21/92	OIL:CRUDE	2.00	B	F	O	BL	CL		GA
F92-2673	PC	SUN PIPELINE CO		SEMINOLE	SEMINOLE	OK	05/21/92	OIL:CRUDE	15.00	B	P	O	BN	CE		HA
F92-2677	PC	STAN'S CAR SERVICE	HIGHWAY 51,NORTH OF	COWETA	WAGONER	OK	05/20/92	OIL, MISC:MOTOR	0.00	U	F	O	EA	BA		GA
F92-2732	*PC*	*SUN PIPELINE COMPANY*	*SECTION 4, R-8 EAST, T-9*	*CROMWELL*	*SEMINOLE*	*OK*	*05/27/92*	*OIL:CRUDE*	2.00	B	F	O	BF	CL		GA
F92-2734	PC	P & H CONSTRUCTION CO	2.50 MI SOUTH OF PEARSON,	PEARSON	POTTAWATOMIE	OK	05/27/92	OIL:CRUDE	170.00	B	P	O	CB	BA		HA
F92-2742	PC	ARCO PIPELINE COMPANY	3 MILES NORTH OF	DEWEY	WASHINGTON	OK	05/27/92	GASOLINE:AUTOMOTIVE	0.00	U	P	O	CB	BA		HA
F92-2751	PC	KERR-MCGEE PIPELINE	SIDE OF ROAD, 1 MI SOUTH	CUSHING	PAYNE	OK	/ /	OIL:CRUDE	10.00	B	U	O		BA		
F92-2752	PC	SUN PIPELINE COMPANY		SEMINOLE	SEMINOLE	OK	05/27/92	OIL:CRUDE	0.50	B	P	O	BN	BA		HA
F92-2754	PC	SUN PIPELINE COMPANY	SEC 36, R-4 EAST, T-7	SEMINOLE	POTTAWATOMIE	OK	05/27/92	OIL:CRUDE	45.00	B	FT	O	BB	BA		GA
F92-2786	UN	UNKNOWN	BEHIND PHILLIPS 66	BARTLESVILLE	OSAGE	OK	05/30/92	UNKNOWN OIL	0.00	U	F	O		CB		GA
F92-2788	PC	KOCH GATHERING SYSTEMS		CUSHING	PAYNE	OK	05/30/92	OIL:CRUDE	90.00	B	P	O	BN	BA		HA
F92-2806	PC	KERR MCGEE REFINING		MAUD	POTTOWATOMIE	OK	05/31/92	OIL:CRUDE	10.00	B	P	O	BR	CL		HA
F92-2816	PC	CHEVRON USA, INC		KEIFER	CREEK	OK	06/02/92	OIL:CRUDE	1.00	B	F	O		CF		GA
F92-2827	PC	MID-CONTINENT PIPELINE	SEC 4, R-7 EAST, T-14	MILFAY	CREEK	OK	06/03/92	OIL:CRUDE	10.00	B	P	O	BN	CB		HA
F92-2832	PC	AMOCO PRODUCTION COMPANY		COUNTY LINE	STEPHENS	OK	06/03/92	OIL:CRUDE	6.00	B	F	O		CE		GC
F92-2862	PC	SKYLINE PAINTING		SALLISAW	SEQUOYAH	OK	*06/04/92*	*OIL,FUEL:NO.2-D*	500.00	G	V	O		CB		FH
F92-2863	PC	TEXACO EXPLORATION		ELKHART KS, OK	TEXAS	OK	06/04/92	OIL:CRUDE	15.00	B	P	O		BA		HA
F92-2890	PC	TEXACO D & P, INC	BOX 277	VELMA	CARTER	OK	06/05/92	OIL:CRUDE	3.00	B	F	O	BM	CF		GC
F92-2893	PC	SUN PIPELINE COMPANY		CRESCENT	LOGAN	OK	06/06/92	OIL:CRUDE	5.00	B	P	O	BN	CF		HA
F92-2901	PC	KERR MCGEE REFINING		ST.LOUIS	POTTAWATOMIE	OK	06/07/92	OIL:CRUDE	40.00	B	P	O	BN	CB		HA
F92-2904	PC	CHEVRON USA, INC		MAYSVILLE	GARVIN	OK	06/07/92	OIL:CRUDE	30.00	B	F	O	BB	CL		GA
F92-2906	PC	SAMEDAN OIL CORP	SW QUARTER OF NW	ARDMORE	CARTER	OK	06/05/92	OIL:CRUDE	200.00	B	F	O	DF	CE		GA
F92-2908	UN	RAYMOND FRANKLIN	ROUTE 2, BOX 20	OKMULGEE	OKMULGEE	OK	06/06/92	OIL,MISC:LUBRICATING	9.00	P	F	O	EA			
F92-2911	PC	KOCH GATHERING SYSTEMS	NW,SE QUARTER,	DUNCAN	STEPHENS	OK	06/08/92	OIL:CRUDE	0.50	B	P	O	BN	CE		HA
F92-2921	PC	KOCH GATHERING SYSTEMS		VALMA	STEPHENS	OK	06/09/92	OIL:CRUDE	125.00	B	P	O	DF	CE		HA
F92-2929	PC	SUN PIPELINE CO		NASH	GRANT	OK	06/09/92	OIL:CRUDE	5.00	G	F	O	BJ	CF		GA
F92-2933	PC	KERR MCGEE REFINING		CROMWELL	SEMINOLE	OK	06/09/92	OIL:CRUDE	50.00	B	P	O		CB		HA
F92-2937	PC	SUN PIPELINE COMPANY		WEWOKA	SEMINOLE	OK	*06/08/92*	OIL:CRUDE	*10.00*	B	P	O	*CB*	CL		HA
F92-2939	PC	ARCO OIL AND GAS COMPANY			MAJOR	OK	06/09/92	OIL:CRUDE	1.00	B	F	O		BA		GA
F92-2951	PC	MOBIL EXPLORATION US INC	1 MI SOUTH OF	FOX	CARTER	OK	06/09/92	OIL:CRUDE	2.00	B	P	O	BN	CL		HA
F92-2964	FG	US ARMY FORT SILL		FORT SILL	COMANCHE	OK	06/11/92	GASOLINE:AUTOMOTIVE	0.00	U	F	O	CJ	CL		GK
F92-2972	PC	GPM GAS CORPORATION		OKLAHOMA CITY	OKLAHOMA	OK	06/12/92	NATURAL GAS	50.00	B	P	O	BJ	CK		HB
F92-2983	PC	GPM GAS CORPORATION		HOMINY	OSAGE	OK	06/12/92	OIL:CRUDE	20.00	B	P	O	BN	CL		HA
F92-3008	UN			MEDFORD	GRANT	OK	06/05/92	UNKNOWN OIL	0.00	U	F	O		BA		GJ
F92-3014	PC	OIL PRODUCTION		SEMINOLE	SEMINOLE	OK	06/15/92	OIL:CRUDE	100.00	B	FT	O		CL		GA
F92-3023	PC	MOBIL EXPLORATION US INC		STONEWALL	PONTOTOC	OK	06/15/92	OIL:CRUDE	1.00	B	P	O	BN	CL		HA
F92-3028	PC	KOCH GATHERING SYSTEMS	OFF HIGHWAY 33 ON LITTLE	CUSHING	PAYNE	OK	06/16/92	OIL:CRUDE	60.00	B	P	O	CB	BA		HA
F92-3035	PC	MID-CONTINENT PIPELINE	SEC 20, R-14 EASTM T-15	BALDHILL	OKMULGEE	OK	06/17/92	OIL:CRUDE	0.50	B	P	O	BN	CF		HA
F92-3055	PC	KOCH GATHERING		NOWATA	ROGERS	OK	06/18/92	OIL:CRUDE	5.00	B	P	O	BR	CL		HA
F92-3061	PC	KCS RAILROAD	M.P. 294.5	SALLISAW	SEQUOYAH	OK	*06/18/92*	*OIL: DIESEL*	*2600.00*	G	R	O	BB	BA		DA
F92-3068	PC	KERR MCGEE	BOX 1256	SEMINOLE	SEMINOLE	OK	06/19/92	OIL:CRUDE	75.00	B	P	O	BN	CL		HA
F92-3074	PC	KOCH GATHERING	S21, R3W, T9N	NORMAN	CLEVELAND	OK	06/20/92	OIL:CRUDE	30.00	B	P	O	BJ	CE		HB
F92-3098	PC	KOCH GATHERING		PAWHUSKA	OSAGE	OK	06/22/92	OIL:CRUDE	2.00	B	P	O		BA		HA
F92-3111	PE	KOCH GATHERING SYSTEMS	SEC-14, R-4 WEST, T-1	DUNCAN	STEPHENS	OK	06/23/92	OIL: CRUDE	40.00	B	P	O		CL		HA
F92-3115	FG	ITRI/NIPER- DOE FACILITY	220 N VIRGINIA	BARTLESVILLE	WASHINGTON	OK	06/22/92	GASOLINE: AUTOMOTIVE	40.00	G	FT	O	E			

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F92-3117	PC	MASON, DONALD	UNMARKED COUNTY RD.	HINTON	CADDO	OK	06/23/92	OIL: DIESEL	0.00	U	F	O		BA		GA
F92-3135	PE	KOCH GATHERING SYSTEMS	3 MI SOUTH OF CUSHING,	CUSHING	LINCOLN	OK	06/20/92	OIL: CRUDE	4.00	B	FT	O	CI	AC		GA
F92-3144	PE	KOCH GATHERING SYSTEMS	HWY 76	RATLIFF CITY	CARTER	OK	06/25/92	OIL: CRUDE	80.00	B	P	O	CB	CL		HA
F92-3152	PE	KOCH GATHERING	SEC-29, R-12 EAST, T-24	AVANT	OSAGE	OK	06/24/92	OIL: CRUDE	300.00	B	P	O		CL	06920620	HA
F92-3167	UN	BIG HORN OIL	2-3 MILES EAST OF PAULS	PAULS VALLEY	GARVIN	OK	06/26/92	OIL: CRUDE	0.00	U	FT	O		BA		GA
F92-3186	PE	ARCO OIL AND GAS	SEC-33, R-4 WEST, T-1	VELMA	STEPHENS	OK	06/28/92	OIL: CRUDE	2.00	B	FT	O	DF	CF		GA
F92-3204	PE	AMOCO PIPELINE CO	50 MI EAST OF DRUMRIGHT,	DRUMRIGHT	CREEK	OK	06/30/92	OIL: CRUDE	80.00	B	P	O	BQ	BA		HA
F92-3211	PE	KOCH PIPELINE INC	7 MI E,SE OF WATONGA,	WATONGA	BLAINE	OK	06/30/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O	CB	AB		HA
F92-3213	PE	KERR MCGEE REFINING	2 MILE NORTH	DAMOOSA	SEMINOLE	OK	06/30/92	OIL: CRUDE	25.00	B	P	O	BN	CB		HA
F92-3214	PE	MIDCONTINENT PIPELINE	SECTION 1, 14N 6E LINCOLN		LINCOLN	OK	06/30/92	OIL: CRUDE	0.00	U	P	O		CB		HA
F92-3216	PE	MOBIL PIPELINE COMPANY		FOX	CARTER	OK	06/29/92	OIL: CRUDE	150.00	B	P	O	BQ	CL		HA
F92-3228	PE	AMOCO PIPELINE CO	6 MI EAST OF BINGER,	BINGER	CADDO	OK	07/01/92	OIL: CRUDE	50.00	B	P	O	CB	BA		HA
F92-3270	PE	RALSTON PURINA COMPANY	13700 NORTH LINCOLN	EDMOND	OKLAHOMA	OK	07/06/92	OIL, MISC: LUBRICATING	10.00	G	F	O	BF			GA
F92-3286	PE	SUN PIPELINE CO	NE 1/4 SECTION 36 7N, 6E	BOWLEGS	SEMINOLE	OK	07/06/92	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F92-3326	UN	RICHARDSON BROTHERS	2618 E HWY 37	TUTTLE	GRADY	OK	07/09/92	OIL, MISC: MOTOR	0.00	U	F	O	EA	BB		
F92-3338	PE	MID-CONTINENT PIPELINE	NW QTR,SEC-6, R-6 EAST,	YALE	PAYNE	OK	07/13/92	OIL: CRUDE	1.00	B	P	O		CL		HA
F92-3353	PE	KOCH GATHERING SYSTEMS	SECTION-19, R-2 EAST,	LUTHER	LINCOLN	OK	07/14/92	OIL: CRUDE	5.00	B	P	O		CL		HA
F92-3372	UN		7 MILES S OF HASKELL GO 1	HASKELL	MUSKOGEE	OK	07/15/92	OIL SLUDGE	3.00	B	H	O		BB		BA
F92-3391	UN		500E NE	MIAMI	OTTAWA	OK	07/16/91	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F92-3397	PE	KOCH GATHERING SYSTEMS	1 MILE EAST AND 1 MILE	FRANCIS	PONTOTOC	OK	07/17/92	OIL: CRUDE	3.00	G	P	O		BA		HA
F92-3412	PE	KOCH GATHERING SYSTEMS	SECTION 20, R-6 EAST, T-6	SHAWNEE	SEMINOLE	OK	07/18/92	OIL: CRUDE	15.00	B	P	O	BN	CL		HA
F92-3416	PE	KOCH GATHERING	SECTION 8, RANGE 12 EAST,	AVANT	OSAGE	OK	07/18/92	OIL: CRUDE	10.00	B	F	O	BN	BA		
F92-3464	UN	CROSSLEY LEASE	CROSSLEY LEASE	JINX	TULSA	OK	07/24/92	OIL: CRUDE	3.00	G	F	O		BA		GA
F92-3526	PE	CHEVRON USA INC	NE QTR,SEC-11, R-4 WEST,	HEALDTON	STEPHENS	OK	07/27/92	OIL: CRUDE	5.00	B	P	O	BN	BA		HA
F92-3541	PE	JAY HAWK PIPELINE CORP	SECTION 32, R-1 WEST,	BRAMAN	KAY	OK	07/28/92	OIL: CRUDE	20.00	G	P	O		CL		HA
F92-3550	PE	MOBIL E AND P US INC	2 MI EAST OF RATLIFF,	RATLIFF	CARTER	OK	07/29/92	OIL: CRUDE	25.00	B	P	O	BN	CL		HA
F92-3563	PE	SUN PIPELINE CO	NE QTR SECTION 24, TWN		PONTOTOC	OK	07/31/92	OIL: CRUDE	30.00	B	P	O	BN	CL		HA
F92-3585	PE	OXY USA INC.	5 MI SOUTH OF CITY,	LINDSAY	GARVIN	OK	08/02/92	OIL: CRUDE	40.00	B	P	O	BN	CL		HA
F92-3588	PE	MOBIL EXPLORATION US INC	WELL NO.9,4 MI NW OF	COUNTYLINE	STEPHENS	OK	12/26/91	OIL: CRUDE	20.00	B	P	O	DC	CL		HA
F92-3589	PE	MOBIL EXPLORATION US INC	3 MI NW OF MILO, SEC-16,	MILO	CARTER	OK	09/26/91	OIL: CRUDE	2.00	B	P	O	BM	CL		HA
F92-3603	UN		PARK ON 7TH ST	PONCA CITY	OSAGE	OK	07/03/92	UNKNOWN OIL	0.00	U	U	O		CC		
F92-3623	UN		143 EAST 136TH AVE	SKIATOOK	TULSA	OK	07/30/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-3628	PE	S M R PROPERTY MANAGEMENT	SEC-33, R-6 WEST, T-22		GARFIELD	OK	08/04/92	OIL: CRUDE	0.00	U	FT	O	DA	BA		GA
F92-3638	FG	USAF-TINKER AFB	TINKER AFB 486 FUEL YARD	OKLAHOMA CITY	OKLAHOMA	OK	08/05/92	JET FUEL: JP-4	150.00	G	F	O	DE	CL		GA
F92-3640	UN		4TH ST	HENRYETTA	OKMULGEE	OK	08/05/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-3653	PE	TEXACO PIPELINE INC.	SE QUARTER,SEC 22, R-5		LINCOLN	OK	08/06/92	OIL: CRUDE	10.00	B	P	O	BN	CF		HA
F92-3663	PE	OXY USA INC	SEC.36, R-3 WEST, T-4	BAYSVILLE	GARVIN	OK	08/06/92	OIL: CRUDE	5.00	B	F	O	BB	CL		GA
F92-3670	LG	CITY OF MUSKOGEE	2508 HILLTOP AVE	MUSKOGEE	MUSKOGEE	OK	08/06/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F92-3674	PE	KOCH GATHERING	SEC.NW 29, R-8 EAST, T-24	HOMINY	OSAGE	OK	08/07/92	OIL: CRUDE	10.00	B	P	O	BN			HA
F92-3684	UN	UNKNOWN	INTERSECTION OF 270 & HWY	SEMINOLE	SEMINOLE	OK	08/08/92	OIL: CRUDE	0.00	U	FT	O		BA		GA
F92-3702	UN			HENRYETTA	OKMULGEE	OK	/ /	OIL AND TAR PIT MATERIAL	0.00		X	O	DE	CE	06920804	
F92-3725	PE	BUTTONWOOD PETROLEUM INC.	SECTION 34, R-6 WEST,		GARFIELD	OK	08/11/92	OIL: CRUDE	89.00	B	F	O	DF	CL		GA
F92-3741	PE	MID-CONTINENT PIPELINE	5 MI SE OF CITY, SEC-23,	DRUMWRIGHT	CREEK	OK	08/12/92	OIL: CRUDE	10.00	B	P	O	CB	CL		GD
F92-3753	PE	KOCH PIPELINE INC	NW QUARTER, SEC-28, R-1	PERRY	NOBLE	OK	08/13/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		AB		GA
F92-3773	PE	RALSTON PURINA COMPANY	13700 NORTH LINCOLN	EDMOND	OKLAHOMA	OK	08/14/92	OIL: DIESEL	20.00	G	F	O	CJ	BA		GA
F92-3793	PE	MIDCONTINENT PIPELINE	RT 2 BOX 42 SW	SEMINOLE	SEMINOLE	OK	08/17/92	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F92-3818	PE	MOBIL E AND P, U.S., INC	SEC-24, R-4 WEST, T-1	COUNTY LINE	STEPHENS	OK	08/19/92	OIL:CRUDE	7.00	B	P	O		CL		HA
F92-3847	PE	KOCH GATHERING SYSTEMS	SEC-3, R-3 EAST, T-7	MCCOMB	POTTAWATOMIE	OK	08/21/92	OIL: CRUDE	30.00	B	P	O		CB		HA
F92-3848	PE	KOCH GATHERING SYSTEMS	NE QUARTER, SEC-7, R-2	PRUIT CITY	CARTER	OK	08/21/92	OIL: CRUDE	600.00	B	P	O		BA		HA
F92-3849	UN		OFF 64 HWY AT DOWELL ROCK	CLEVELAND	PAWNEE	OK	08/20/92	NATURAL GAS	0.00	U	P	O		AB		HA
F92-3861	PE	KOCH PIPELINE INC	SEC. 6, R-7 WEST, T-23	ENID	GARFIELD	OK	08/22/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		AB		HA
F92-3887	UN		SECTION 32,R-13 WEST,	TULSA	MAJOR	OK	08/24/92	OIL: CRUDE	0.00	U	F	O		CL		GA
F92-3906	LG	CITY OF TULSA / ENV OPS	1135 SOUTH FULTON AVE	TULSA	TULSA	OK	08/26/92	OIL: DIESEL	40.00	G	F	O	CJ	BA		GA
F92-3911	PE	JAYHAWK PIPELINE	SW QUARTER, SEC. 32, R-1	BRAMAN	KAY	OK	08/26/92	OIL:CRUDE	20.00	B	P	O	BN	CL		HA
F92-3925	PE	ORYX ENERGY COMPANY	SECTION 2, R-11 EAST, T-1	FITTSTOWN	PONTOTOC	OK	08/27/92	OIL: CRUDE	6.00	B	P	O		CL		HA
F92-3937	PE	SUN PIPELINE COMPANY	NW QUARTER, SEC-3, RANGE	COVINGTON	GARFIELD	OK	08/28/92	OIL:CRUDE	3.00	B	P	O	BN	BA		HA
F92-3977	PE	GPM GAS CORP	NE QUARTER,SEC-19,R-13		MAJOR	OK	08/31/92	OIL,CRUDE & NAT GAS	2.00	B	F	O	BJ	CB		GA
F92-3995	PE	CITATION OIL AND GAS	HEALDTON-ARBUCKLE UNIT#1,	HEALDTON	CARTER	OK	08/29/92	OIL:CRUDE	60.00	B	P	O	BN	CL		HA
F92-4029	PE	ARCO PIPELINE	3 MI WEST OF TOWN	WANETTE	POTTAWATOMIE	OK	09/04/92	OIL: CRUDE	500.00	B	P	O		CB		HA
F92-4030	PE	MID-CONTINENT PIPELINE	2 MI EAST OF CITY,	DRUMWRIGHT	CREEK	OK	09/04/92	OIL: CRUDE	10.00	G	P	O		BA		HA
F92-4070	PE	MID-CONTINENT PIPELINE	1 MI WEST OF HUNTER,	HUNTER	GARFIELD	OK	09/03/92	OIL: CRUDE	5.00	B	F	O	CI	BA		GA
F92-4078	PE	SUN PIPELINE CO	7 MI SE OF BOWLEGS,	BOWLEGS	SEMINOLE	OK	09/08/92	OIL: CRUDE	0.00	U	P	O		CL		HA
F92-4083	PE	WILLIAMS PIPELINE	SEC 21M R-11 EAST, T-23	UNKNOWN	OSAGE	OK	09/09/92	GASOLINE: AUTOMOTIVE	1000.00	G	P	O		BA		HA
F92-4100	PE	KERR MCGEE REFINING	NORTH WEST OF SOUTH EAST	SEMINOLE	SEMINOLE	OK	09/10/92	OIL: CRUDE	10.00	B	P	O	BC	CB		HA
F92-4112	PE	KOCH PIPELINE INC	SECTION 28, R-4 EAST, T-7	SHAWNEE	POTTAWATOMIE	OK	09/11/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				HA
F92-4133	PE	KOCH GATHERING SYSTEMS	SOUTHWEST QUARTER,SECTION	MADIL	MARSHALL	OK	09/12/92	OIL: CRUDE	75.00	B	P	O	BR	CD		HA
F92-4141	PE	RED BUD BAY MARINA	RT 5 BOX 471	CLAREMORE	ROGERS	OK	09/13/92	GASOLINE: AUTOMOTIVE	10.00	G	F	O	BC	CD		GA
F92-4142	UN	UNKNOWN	SOLDIER MARINA	(LAKE TEXHOMA)KINGSTON	MARSHALL	OK	09/14/92	OIL	0.00	U	U	O		CD	0609	
F92-4163	UN	BARRETT REFINING	TAKE HYWY 47 W 2.5 MILES	THOMAS	CUSTER	OK	09/14/92	OIL: CRUDE	2000.00	B	P	O		CB		HA
F92-4165	PE	MOBIL E AND P US INC	NE QTR OF SE QTR OF NE		CARTER	OK	09/15/92	OIL: CRUDE	2.00	B	F	O	BM	CL		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-4177	PE	MOBIL E & P, US INC.	NE OF SE QUARTER,2 MI	COUNTY LINE	STEPHENS	OK	09/16/92	OIL: CRUDE	1.00	G	F	O	BL	CL		GA
F92-4202	PU	OK GAS AND ELECTRIC CO	HIGHWAY 62 EAST,3 MI	MUSKOGEE	MUSKOGEE	OK	09/15/92	WASTE OIL	5.00	G	F	O	CA	CB		GA
F92-4240	PE	SECONDARY OIL	HWY 51	HENNESSEY	KINGFISHER	OK	09/22/92	OIL: CRUDE	0.00	U	F	O		AB		GA
F92-4269	PE	TRICO OIL COMPANY	516 S 25TH WEST AVE	TULSA	CREEK	OK	09/24/92	OIL, MISC: LUBRICATING	800.00	G	F	O				
F93-0076	PE	JAN TRAN	VESSEL IS ON SHORE,MP342,	SALLISAW	SEMINOLE	OK	10/08/92	OIL, FUEL: NO. 2-D	0.00	U	V	O		CB		EC
F93-0085	FG	USCG MSO MEMPHIS	340.5 ARKANSAS RIVER	SALLISAW	SEQUOYAH	OK	10/07/92	OIL: DIESEL	0.00	U	V	O		CB		EC
F93-0112	PE	MID-CONTINENT PIPELINE	SECTION 35,R-7 EAST, T-19	OILTON	CREEK	OK	10/12/92	OIL: CRUDE	10.00	G	P	O	CB	CK		HA
F93-0118	PE	WILLIAMS PIPELINE	1250 SOUTH HIGH ST	OKLAHOMA CITY	OKLAHOMA	OK	10/13/92	OIL, FUEL: NO. 2	25.00	B	FT	O	CI	BA		GA
F93-0126	PE	WS CRUDE	SEC-27, R-7 EAST, T-7	SEMINOLE	SEMINOLE	OK	10/13/92	OIL: CRUDE	50.00	B	FT	O	BR	BA		GA
F93-0127	PE	MID-CONTINENT PIPELINE	SEC-3, R-3 EAST, T-14	CHANDLER	LINCOLN	OK	10/13/92	OIL: CRUDE	40.00	B	P	O	BN	BA		HA
F93-0138	UN			ELMWOOD	BEAVER	OK	10/14/92	UNKNOWN OIL	0.00	U	U	O		BA		
F93-0150	PE	SUN PIPELINE CO	SEC.9, R-6 EAST, T-4	ADA	PONTOTOC	OK	10/16/92	OIL: CRUDE	20.00	B	F	O		BA		GA
F93-0165	PE	AMOCO PIPELINE CO	NE QUARTER	CUSHING	PAYNE	OK	10/17/92	OIL: CRUDE	500.00	B	P	O	CB	BA		HA
F93-0177	PE	AMOCO PRODUCTION CO	SEC-12, R-3 WEST, T-1	RATLIFF CITY	CARTER	OK	10/19/92	OIL: CRUDE	15.00	B	F	O	BM	BA		GA
F93-0182	PE	MID-CONTINENT PIPELINE	SEC-NW QUARTER 35, R-3	COVINGTON	GARFIELD	OK	10/20/92	OIL: CRUDE	5.00	B	P	O	BN	CE		HA
F93-0204	PE	SHAWNEE FIRE DEPT.	HWY 9 AND 177	TECUMSAH	POTTAWATOMIE	OK	10/22/92	GASOLINE: AUTOMOTIVE	0.00	U	H	O		BA		BF
F93-0241	PE	CHEVRON USA INC	SEC.29, R-3 WEST, T-2	HEALDTON	CARTER	OK	10/24/92	OIL: CRUDE	5.00	B	P	O	BM	BA		HA
F93-0244	UN		OFF HWY 75,4 MI SOUTH OF	COALGATE	COAL	OK	10/26/92	UNKNOWN OIL	0.00	U	U	O		CL		
F93-0276	PE	MIDCONTINENT PIPELINE	SEC.22,R-8EAST, T-5 NORTH	ALLEN	PONTOTOC	OK	10/30/92	OIL: CRUDE	3.00	B	P	O	CB	BA		HA
F93-0285	PE	KOCH GATHERING	SEC SW 32, R-8 EAST, T-20	RURAL TERLTON	PAWNEE	OK	10/30/92	OIL: CRUDE	0.00	U	P	O		CL		GA
F93-0296	UN		RT2, 15 MI NW OF ADA	ADA	PONTOTOC	OK	11/01/92	OIL: CRUDE	0.00	U	FT	O		CB		GA
F93-0305	PE	KOCH GATHERING SYSTEMS	SEC.9, R-5 EAST, T-17	CUSHING	PAYNE	OK	11/02/92	OIL: CRUDE	2.00	B	P	O	BN	BA		HA
F93-0318	PE	FINA OIL & CHEMICAL	SOUTH HWY 1 & REFINERY RD	DUNCAN	STEPHENS	OK	11/03/92	GASOLINE: AUTOMOTIVE	180.00	G	P	O	BN	BA		HA
F93-0319	PE	MID-CONTINENT PIPELINE	NE SE OF SECTION 34 18N 7		CREEK	OK	11/03/92	OIL: CRUDE	5.00	B	P	O	BN	CE		HA
F93-0390	PE	SUN REFINING CO	1700 S UNION ST	TULSA	TULSA	OK	11/07/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0396	PE	CHEVRON CHEMICAL	SEC-28,R-3 WEST, T-2	ARDMORE	CARTER	OK	11/10/92	OIL:CRUDE	1.00	B	P	O	BB	CL		HA
F93-0399	PE	KOCH GATHERING	SEC-32, R-10EAST, T-22	CLEVELAND	OSAGE	OK	11/10/92	OIL: CRUDE	0.00	U	P	O		CL		HA
F93-0401	PE	KOCH GATHERING SYSTEMS	ST HIGHWAY 99 BRIDGE,	OILTON	CREEK	OK	11/11/92	OIL: CRUDE	1000.00	B	P	O		CB	069211027	HA
F93-0404	UN		1905 NW LINCOLN ST	LAWTON	COMANCHE	OK	11/11/92	NATURAL GAS	0.00	U	F	O				GA
F93-0430	PE	BILL GILPIN SALVAGE CO	RT 1 BOX 2	BIG CABIN	CRAIG	OK	11/12/92	UNKNOWN OIL	0.00	U	U	O	U	BA		
F93-0432	PE	MID-CONTINENT PIPELINE	NE QUARTER,SEC-4, R-7	OILTON	CREEK	OK	11/13/92	OIL: CRUDE	40.00	B	P	O	BN	CL		HA
F93-0448	FG	USAF-TINKER AFB	TINKER AFB LIFT STATION	OKLAHOMA CITY	OKLAHOMA	OK	11/14/92	JET FUEL: JP-4	50.00	G	F	O	BJ	CL		GA
F93-0451	PE	HYPERION ENERGY	SEC-13, R-5 EAST, T-26	SHIDLER	OSAGE	OK	11/14/92	OIL: CRUDE	10.00	B	P	O	BN	CE		HA
F93-0474	PE	PHILLIPS 66 STATION	OK TOLL RD INTERSTATE 44	BIG CABIN	CRAIG	OK	11/16/92	OIL: DIESEL	0.00	U	H	O		CF		BF
F93-0497	PE	LION PETROLEUM CO	SEC.21, R-4 EAST, T-7	ST LOUIS	POTTAWATOMIE	OK	11/18/92	OIL: CRUDE	60.00	B	FT	O	BB	CA		GA
F93-0507	PE	ARCO OIL AND GAS CO	ANTON KUNC WELL	SEILING	DEWEY	OK	11/19/92	OIL: DIESEL	2100.00	G	FT	O		BA		GA
F93-0522	PE	RALSTON PURINA	13700 NORTH LINCOLN	EDMOND	OKLAHOMA	OK	11/19/92	OIL, FUEL: NO. 2-D	10.00	G	F	O	BR	BB		GA
F93-0524	PE	PHILLIPS PETROLEUM	SEC-SW 20,R-6 EAST, T-26	SHIDLER	OSAGE	OK	11/20/92	OIL: CRUDE	3.00	B	P	O	BN	CE		HA
F93-0531	PU	OKLAHOMA CITY ZOO	OKLAHOMA CITY ZOO 2101 NE	OKLAHOMA CITY	OKLAHOMA	OK	11/20/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		CD		GA
F93-0545	PE	KERR MCGEE	SW QUARTER 9, R-8 EAST,	BRISTOW	OKFUSKEE	OK	11/23/92	OIL: CRUDE	30.00	B	P	O	CB	CL		HA
F93-0596	PE	PHILLIPS PIPELINE CO	NE 1/4 OF NE 1/4 OF LEGAL	SHIDLER	KAY	OK	11/29/92	OIL: CRUDE	84.00	G	P	O	BN	CL		HA
F93-0610	PE	AMERICAN EXPLORATION	ALLEN FIELD,6 MI SW OF	ALLEN	PONTOTOC	OK	11/30/92	OIL: CRUDE	20.00	B	FT	O	BB	CB		GA
F93-0633	PE	HERTER EXCAVATING	1800 SOUTH WOOD DR	OKMULGEE	OKMULGEE	OK	12/02/92	OIL: DIESEL	100.00	G	FT	O	GA	BA		GA
F93-0646	PE	PHILLIPS PETROLEUM	SEC-2, R-10 WEST, T-5	CYRIL	CADDO	OK	12/02/92	OIL: CRUDE	0.00	U	F	O	BN	CE		GA
F93-0648	PE	SUN REFINING CO	1700 S UNION ST	TULSA	TULSA	OK	12/02/92	UNKNOWN OIL	0.00	U	F	O		CB		GA
F93-0653	PE	MID CONTINENT PIPELINE CO	SEC-14,R-8 EAST, T-10	CROMWELL	OKFUSKEE	OK	12/03/92	OIL: CRUDE	3.00	B	FT	O	BC	CF		GA
F93-0656	PE	AVALON EXPLORATON CO INC	SEC-4, R-9 WEST, T-5	CEMENT	CADDO	OK	12/02/92	OIL: CRUDE	0.00	U	FT	O	BB	BA		GA
F93-0683	PE	MOBIL EXPLOR & PRODUCTION	SEC 15, R-3 WEST, T-1		CARTER	OK	12/06/92	OIL: CRUDE	10.00	B	F	O	BM	CL		GA
F93-0684	PE	ORYX ENERGY	SE QUARTER,SEC-2, R-	CHICKASHAW	GRADY	OK	12/06/92	OIL: CRUDE	2.00	B	F	O	BN	CB		GA
F93-0694	PE	AMOCO PRODUCTION CO	SEC-15,R-3 WEST, T-2	RATLIFF	CARTER	OK	12/08/92	PRODUCED WATER	200.00	B	F	O		CE		GA
F93-0708	PE	OKLAHOMA NATURAL STORAGE	SALT CREEK RD	DEPEW	CREEK	OK	11/25/92	OIL, MISC: LUBRICATING	0.00	U	F	O		CE		GA
F93-0716	PE	SAIA MOTOR FREIGHT	HWY 9 WEST	KEOTA	SEQUOYAH	OK	10/09/92	OIL: DIESEL	25.00	G	H	O	AB	CL		BE
F93-0743	PE	MID-CONTINENT PIPELINE	SE 1/4,SEC-29,R-1 EAST,	COYLE	LOGAN	OK	12/11/92	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F93-0753	PE	KOCH GATHERING SYSTEMS	SEC-16, R-4 WEST, T-5	LINDSAY	MCCLAIN	OK	12/12/92	OIL: CRUDE	50.00	B	P	O	BN	BA		HA
F93-0759	PE	KOCH GATHERING CO	SEC-15,R-5 EAST, T-16	AVERY	LINCOLN	OK	12/13/92	OIL: CRUDE	0.00	U	P	O		CL		HA
F93-0768	PE	TEXACO EXPLORATION	SEC:SEQSWQ, R-2 EAST, T-7	MARIETTA	LOVE	OK	12/14/92	OIL: CRUDE	8.00	B	FT	O	DE	BA		GA
F93-0772	PE	KOCH GATHERING CO	SEC-15, R-5 EAST, T-16	AVERY	LINCOLN	OK	12/13/92	OIL: CRUDE	15.00	B	P	O	BN	CE		HA
F93-0774	PE	SUN PIPELINE	SEC-14,R-4 WEST, T-1	COUNTY LINE	STEPHENS	OK	12/14/92	OIL: CRUDE	2.00	B	P	O	BN			HA
F93-0780	PE	ATTCO PIPELINE	5 MI SOUTH OF WARIKA	WAURIKA	JEFFERSON	OK	12/13/92	OIL: CRUDE	15.00	B	P	O	BN	CL		HA
F93-0788	PE	SAMEDAN OIL CORP	SEC.33, RANGE 3 WEST, T-8	GOLDSBY	MCCLAIN	OK	12/16/92	OIL: CRUDE	30.00	B	FT	O	CJ	CL		GA
F93-0792	PE	KERR-MCGEE REFINING	SEC 25, R-1 WEST, T-1	DAVIS	GARVIN	OK	12/16/92	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F93-0797	PU	WESTERN RESOURCES	4001 NORTHEAST MICHIGAN	BARTLESVILLE	WASHINGTON	OK	12/16/92	NATURAL GAS	0.00	U	P	O	AB	AB		HA
F93-0832	PE	CHEVRON USA INC	SEC-34, R-3 WEST, T-2	HEALDTON	CARTER	OK	12/20/92	OIL: CRUDE	2.00	B	P	O	BM	BA		HA
F93-0847	PE	MIDCONTINENT PIPELINE	SEC-28, R-7 EAST, T-18	DRUMMRIGHT	CREEK	OK	12/19/92	OIL: CRUDE	200.00	B	P	O		CL		HA
F93-0849	PE	ORYX ENERGY CO	TRACK ONE WELL ONE	CRINER	MCCLAIN	OK	12/19/92	OIL: CRUDE	2.00	B	F	O	CI	CF		GA
F93-0853	UN		RT 1 BOX 64	EARLSBORO	SEMINOLE	OK	12/20/92	OIL: CRUDE	0.00	U	F	O		CD		GA
F93-0857	PE	ARCO PIPELINE COMPANY	HWY 70, 2 MI EAST OF	RINGLING	JEFFERSON	OK	12/21/92	OIL: CRUDE	100.00	B	FT	O	BF	BA		GA
F93-0860	PE	SUN PIPELINE CO	SEC-14. R-7 EAST, T-5	SASAKWA	SEMINOLE	OK	12/21/92	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F93-0893	PE	MOBIL OIL CO	NE1/4	FITTSTOWN	PONTOTOC	OK	12/26/92	OIL: CRUDE	4.00	B	P	O	BN	BA		HA
F93-0904	PE	MID-CONTINENT PIPELINE	SEC-8,R-7 EAST, T-18	OILTON	CREEK	OK	12/15/92	OIL: CRUDE	3.00	B	P	O	BN	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med i.	TDD#	Sour ce Co
F93-0922	PE	STEPHENS PRODUCTION CO.	OFF OF HWY 64,4 MILES	SALLISAW	SEQUOYAH	OK	12/29/92	NATURAL GAS	0.00	U	F	O		AB		GA
F93-0934	PE	KOCH GATHERING	NW 1/4,SEC-11, R-9 EAST,	BARNSDALL	OSAGE	OK	12/30/92	OIL: CRUDE	0.00	U	P	O				HA
F93-0937	PE	SUN PIPELINE COMPANY	SEC-20, RANGE-9 EAST, T-5	ALLEN	HUGHES	OK	12/30/92	OIL: CRUDE	45.00	B	P	O	BN	CL		HA
F93-0939	PE	KOCH GATHERING	SEC-13,R-12 EAST, T-21	SPERRY	TULSA	OK	12/30/92	OIL: CRUDE	50.00	B	P	O	BN	BA		HA
F93-0944	PC		400 FAIRLANE CT	SAPULPA	CREEK	OK	12/30/92	OIL, MISC: MOTOR	0.00	U	F	O	EA	CF		GA
F93-0950	PE	MID-CONTINENT PIPELINE	SEC-23, RANGE 7 EAST,		CREEK	OK	12/30/92	OIL: CRUDE	1.00	B	P	O	BN	CL		HA
F93-0955	PE	KERR MCGEE	SEC-22, R-5 EAST, T-18	CUSHING	PAYNE	OK	01/03/93	OIL: CRUDE	200.00	B	F	O	BC		069301005	GA
F93-0967	PE	KOCH GATHERING	NW 1/4,SEC-13, R-10 EAST,	BARNSTALL	OSAGE	OK	01/02/93	OIL: CRUDE	0.00	U	U	O		BA		
F93-0994	PE	AMAX OIL AND GAS INC	SE QTR,SEC 16,R-6 WEST,	WAUKOMIS	GARFIELD	OK	01/04/93	OIL: CRUDE	0.00	U	FT	O	DF	AB		GA
F93-1027	PE	SAMEDAN OIL CORP	SOUTHEAST 1/4, SEC-33,	GOLDSTEIN	MCCLAIN	OK	01/06/93	OIL: CRUDE	20.00	B	F	O	BB	BA		GA
F93-1030	PE	TRANSOK	SE 1/4 OF NW 1/4, SEC-31,	CRESCENT	LOGAN	OK	01/07/93	NATURAL GAS	2.00	B	P	O	BN	CL		HA
F93-1037	PE	KOCH GATHERING	SEC-13, R-12 EAST, T-21	SPERRY	TULSA	OK	01/08/93	OIL: CRUDE	10.00	B	P	O	BN	CA		GA
F93-1064	PE	AFFILIATED FOODS INC	I-244 AND 51ST ST	TULSA	TULSA	OK	01/11/93	OIL: DIESEL	90.00	G	H	O		BA		AC
F93-1090	PE	SUN PIPELINE CO	SEC-36,R-3 WEST, T-20	ORLANDO	GARFIELD	OK	01/13/93	OIL: CRUDE	0.00	U	U	O		BA		
F93-1097	PE	SUN PIPELINE CO	SE SEC 36,R-3 WEST, T-20	ORLANDO	LOGAN	OK	01/13/93	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-1110	PE	OXY USA INC.	SE 1/4 OF NW	LINDSEY	GARVIN	OK	01/14/93	OIL: CRUDE	3.00	B	P	O		CL		HA
F93-1135	PE	PHILLIPS PETROLEUM	SEC-29,R-10 EAST,T-29		OSAGE	OK	01/16/93	OIL: CRUDE	2.00	B	F	O	BR	CL		GA
F93-1138	PE	CHEVRON USA INC	SEC-34, R-3 WEST, T-2	ARDMORE	CARTER	OK	01/17/93	OIL: CRUDE	10.00	B	F	O	BJ	CL		GA
F93-1181	PE	KOCH GATHERING SYSTEMS	SEC-28, R-4 WEST, T-5	LINDSAY	MCCLAIN	OK	01/20/93	OIL: CRUDE	0.00	U	P	O	BN	CD		HA
F93-1184	PE	SUN PIPELINE COMPANY	SEC-NW 1/4 22, R-8 EAST,	ALLEN	PONTOTOC	OK	01/20/93	OIL: CRUDE	15.00	B	P	O	BN	BA		HA
F93-1196	PE	KOCH GATHERING	SEC-19, R-9 EAST, T-25	PAWHUSKA	OSAGE	OK	01/21/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-1200	PE	AMOCO	TENCE TANK FARM,SEC	CUSHING	PAYNE	OK	01/21/93	OIL: CRUDE	200.00	B	F	O	BB	BA		GA
F93-1205	PE	TOTAL PIPELINE CORP	NE 1/4,SEC-20,R-13 WEST,	DEVAL	COTTON	OK	01/21/93	OIL: CRUDE	1200.00	B	P	O		CL	069301017	HA
F93-1218	PE	MID-CONTINENT PIPELINE	SE QUARTER,SEC-8,R-9	BISTOW	CREEK	OK	01/21/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-1224	PE	SUN PIPELINE CO	SEC-NW 1/4 3, 7 WEST,	HENNESSEY	GARFIELD	OK	01/21/93	OIL: CRUDE	0.00	U	P	O	BN	CL		HA
F93-1238	PE	KOCH GATHERING	SW 1/4, SEC-25, R-10EAST,	SAPULTA	CREEK	OK	01/23/93	OIL: CRUDE	10.00	G	P	O	BF	CF		HA
F93-1259	PE	PONCA IRON	105 W ALBANEY ST	PONCA	KAY	OK	01/23/93	HYDRAULIC OIL	55.00	G	F	O	CB	BA		GA
F93-1270	PE	KERR MCGEE PIPELINE		SEMINOLE	SEMINOLE	OK	01/26/93	OIL: CRUDE	20.00	B	P	O		CB		
F93-1280	PE	JACK GRAY TRANSPORT INC	US HWY 283	ALTUS	JACKSON	OK	01/26/93	OIL: DIESEL	150.00	G	H	O		CL		BE
F93-1296	PE	KERR MCGEE PIPELINE	HWY 177,1 MI SOUTH OF	PEARSON	POTTAWATOMIE	OK	01/28/93	OIL: CRUDE	114.00	B	P	O		CB		HA
F93-1297	UN		SALT CREEK RUNS TO LITTLE	MAUD	POTTAWATOMIE	OK	01/28/93	UNKNOWN OIL	0.00	U	U	O		CL		
F93-1301	PE	KOCH GATHERING	UNNAMED DITCH RUNNING TO	LITTLE CHIEF	OSAGE	OK	01/28/93	OIL: CRUDE	2.00	B	P	O	BN	BA		HA
F93-1313	PE	HYPERION ENERGY LP	SE 1/4 OF NE1/4 OF NW	KEIFER	CREEK	OK	01/29/93	OIL: CRUDE	3.00	B	F	O	BL	BA		GA
F93-1348	PE	ATCO PIPELINE CO	SUN REFINING CO	DUNCAN	STEPHENS	OK	01/20/93	OIL: CRUDE	350.00	B	P	O	BF	CL		HA
F93-1368	PE	KOCH GATHERING	SEC NW 20, R-9 EAST, T-22	HOMINY	OSAGE	OK	02/04/93	OIL: CRUDE	60.00	B	P	O	BN	CK		HA
F93-1391	PE	OKLAHOMA NATURAL GAS CO.	1729 NW 4TH ST	OKLAHOMA CITY	OKLAHOMA	OK	02/05/93	NATURAL GAS	0.00	U	P	O	BR	AB		HA
F93-1396	PE	PHILLIPS PETROLEUM	S.E.1/4, SEC 29,R-10		OSAGE	OK	02/05/93	OIL: CRUDE	4.00	B	F	O	BN	CL		GA
F93-1406	PE	KOCH GATHERING	10 MI NW OF	CLEVELAND	OSAGE	OK	02/06/93	OIL: CRUDE	60.00	B	P	O		BA		HA
F93-1425	PE	MID-CONTINENT PIPELINE	SEC-4, R-7 EAST, T-16	SHAMROCK	CREEK	OK	02/08/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-1436	PE	KOCH GATHERING SYSTEMS	SEC-13,R-5 EAST, T-8	KONAWA	POTTAWATOMIE	OK	02/09/93	OIL: CRUDE	450.00	B	P	O		CA		HA
F93-1454	PE	APACHE CORP	SEC-15, R-8 WEST, T-2	MARLOW	STEPHENS	OK	01/28/93	OIL: DIESEL	0.00	U	F	O		BA		GA
F93-1456	PE	KOCH GATHERING SYSTEMS	SE QUARTER SEC-31, R-9	DUNCAN	STEPHENS	OK	02/10/93	OIL: CRUDE	15.00	B	P	O		CL		HA
F93-1459	PC		325 E 2ND ST	DRUMRIGHT	CREEK	OK	02/10/93	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F93-1481	PE	KOCH GATHERING SYSTEMS	SW QTR,SEC-29,R-7 EAST,	LITTLE CITY	MARSHALL	OK	02/12/93	OIL: CRUDE	3.00	B	P	O		BA		HA
F93-1494	PE	HAMON OPERATING CO	SEC-14, R-18 WEST, T-12	CLINTON	CUSTER	OK	02/14/93	OIL: CRUDE	10.00	B	F	O	BM	BA		GA
F93-1495	PE	UNION PACIFIC RAIL ROAD	2 MILES SOUTH OF CHICOTTA	CHICOTTA	MCINTOSH	OK	02/15/93	OIL: DIESEL	200.00	G	RH	O	AB			DA
F93-1501	PE	SUN PIPELINE COMPANY	SE	SEMINOLE	SEMINOLE	OK	02/15/93	OIL: CRUDE	1.00	B	P	O	BN	CL		HA
F93-1534	UN		OLD MEADE RD,6 MI WEST OF	KNOWLES	BEAVER	OK	02/17/93	OIL, FUEL: NO. 2-D	40.00	G	H	O	DE	BA		BA
F93-1538	PE	BUFFALO FARMERS CO-OP	UNNAMED DIRT RD 24 MILES	GATE	BEAVER	OK	02/17/93	OIL: DIESEL	800.00	G	H	O	AA	BA		BF
F93-1549	PE	KOKH CO	HWY 56	SEMINOLE	SEMINOLE	OK	02/07/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-1551	PE	SUN PIPELINE COMPANY	SEC-30, R-7 EAST, T-2	FITTSTOWN	PONTOTOC	OK	02/19/93	OIL: CRUDE	6.00	B	P	O	BN	CL		HA
F93-1565	PE	SUN PIPELINE	NE QUARTER SEC-28,R-3	PERCEL	MCCLAIN	OK	02/19/93	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F93-1570	PE	HYPERION ENERGY LP	TRACK 21 SOUTHEAST	KEIFER	CREEK	OK	02/21/93	OIL: CRUDE	2.00	B	F	O	BM	CL		GA
F93-1571	UN			FAIRMONT	GARFIELD	OK	02/21/93	OIL: DIESEL	8000.00	G	R	O	AB	CA		DA
F93-1576	PE	TEXACO EXPLORATION	SEC-5, R-1 WEST, T-5	LONE GROVE	CARTER	OK	02/21/93	OIL: CRUDE	10.00	B	P	O	BM	CL		HA
F93-1580	PE	SUN PIPELINE COMPANY	SW 1/4 SEC-36,R-4 EAST,	ST LOUIS	POTTAWATOMIE	OK	02/22/93	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F93-1596	PE	SUN REFINING CO	1700 SOUTH UNION	TULSA	TULSA	OK	02/23/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1597	PE	AMOCO PRODUCTION CO	SEC-23, R-10 WEST, T-14	CALUMET	CANADIAN	OK	02/23/93	OIL CONDENSATE	186.00	B	F	O	DB	CL		GA
F93-1598	PE	EXXON	SEC-27,R-7 WEST, T-18	DOVER	KINGFISHER	OK	02/23/93	OIL: CRUDE	5.00	B	P	O	BM	CL		HA
F93-1604	PE	UNION PACIFIC RAILROAD	OKT SUBDIVISION	CHICKASHA	GRADY	OK	02/23/93	OIL, FUEL: NO. 2-D	1150.00	G	R	O	GA	BA		DA
F93-1609	PE	ENRON OIL AND GAS	SEC-36,R-16WEST,	ALVA	WOODS	OK	02/23/93	OIL, FUEL: NO. 1-D	200.00	B	F	O	BB	CL	06930222	GA
F93-1614	PE	BRENT INDUSTRIES CORP	340 NE WASHINGTON BLVD	BARTLESVILLE	WASHINGTON	OK	02/23/93	NAPTHA SPIRITS	10.00	G	P	O	BN	BA		HA
F93-1623	PE	KOCH GATHERING	OFF COUNTRY	SKIATOOK	OSAGE	OK	02/19/93	OIL: CRUDE	210.00	G	P	O		CF		HA
F93-1632	PE	MID-CONTINENT PIPELINE	SW QTR,SEC-17,R-6 EAST,	YALE	PAYNE	OK	02/25/93	OIL: CRUDE	3.00	B	P	O		CL		HA
F93-1633	PE	SAMSON RESOURCES CO.	MCCALLA RANCH 1-12	CHICKASHA	GRADY	OK	02/25/93	CONDENSATE	62.00	B	F	O	CI	BA		GA
F93-1649	PE	KOCH GATHERING	SEC-29, R-12 EAST, T-24	BARNSTALL	OSAGE	OK	02/26/93	OIL: CRUDE	5.00	B	P	O	BN			HA
F93-1656	PE	KOCH GATHERING SYSTEMS	SEC-15, R-5 EAST, T-17	CUSHING	PAYNE	OK	02/26/93	OIL: CRUDE	50.00	B	P	O	BN	BA		HA
F93-1668	PE	KOCH GATHERING	NE SEC, R-8 EAST, T-25	PAWHUSKA	OSAGE	OK	02/28/93	OIL: CRUDE	3.00	B	P	O	BN	CK		HA
F93-1671	PE	CHEVRON USA INC	NE QTR/SW QTR,SEC 13, R-4	COUNTY LINE	STEPHENS	OK	02/28/93	OIL: CRUDE	10.00	B	P	O		BA		HA
F93-1713	PE	KOCH GATHERING SYSTEMS	SW QTR,SEC-32,R-2 WEST,	PRUITT CITY	STEPHENS	OK	03/03/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F93-1718	PE	KIMCO INC	RT 1 BOX 293 SOUTH WEST	WEWOKA	SEMINOLE	OK	11/30/92	OIL: CRUDE	0.00	U	F	O		CL		GA
F93-1763	PE	KOCH GATHERING SYSTEMS	NE QTR, SEC-34, R-3 WEST,	RATLIFF	GARVIN	OK	03/08/93	OIL: CRUDE	15.00	B	P	O	CB	CE		HA
F93-1764	PU	OK GAS AND ELECTRIC CO	4 MILES NORTH, 1 MILE	RATLIFF CITY	CARTER	OK	03/08/93	OIL: CRUDE	825.00	G	P	O		BA		HA
F93-1765	PE	KOCH GATHERING	SEC-8, R-13 EAST, T-27	DEWEY	WASHINGTON	OK	03/08/93	OIL: CRUDE	1.00	B	P	O		CL		HA
F93-1843	PE	CONOCO	NW CORNER, SEC-12,R-6		KINGFISHER	OK	03/15/93	OIL: CRUDE	3.00	B	P	O		CL		HA
F93-1849	PE	KOCH GATHERING	SEC-19, R-9 EAST, T-21	CLEVELAND	OSAGE	OK	03/16/93	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-1850	PE	SAMEDAN OIL CORP	SEC-7, R-2 WEST, T-2	RATLIFF	CARTER	OK	03/16/93	OIL: CRUDE	1.00	B	F	O	BA	CL		GA
F93-1858	PE	KOCH GATHERING SYSTEMS	1.5 MI EAST,THEN .5 MI N,	COMANCHE	STEPHENS	OK	03/17/93	OIL: CRUDE	15.00	B	P	O	BN	CL		HA
F93-1879	PE	TEXACO INC	SEC-25,R-5 WEST, T-1	VELMA	STEPHENS	OK	03/22/93	OIL: CRUDE	15.00	B	F	O	BF	CL		GA
F93-1891	PE	KERR-MCGEE REFINING	NE OF SW QTR, SEC-16, R-2		GARVIN	OK	03/19/93	OIL: CRUDE	5.00	B	P	O	BN	CA		HA
F93-1932	PE	SUN PIPELINE	4 MI NORTH OF	VELMA	STEPHENS	OK	03/22/93	OIL: CRUDE	5.00	B	P	O	BJ	CE		HA
F93-1935	PE	KOCH GATHERING SYSTEMS	2 MI SE OF	PRUITT	CARTER	OK	03/22/93	OIL: CRUDE	0.00	U	P	O		CL		HA
F93-1940	PE	KOCH GATHERING SYSTEMS	SEC-9, R-2 WEST, T-2	PRUITT CITY	CARTER	OK	03/23/93	OIL: CRUDE	30.00	B	P	O	BN	CL		HA
F93-1956	PE	KOCH GATHERING SYSTEMS		UNION CITY	UNKNOWN	OK	03/24/93	OIL: CRUDE	0.00	U	P	O	BN	CB	069303	HA
F93-1968	PE	KOCH GATHERING SYSTEMS	SEC-3, R-3 WEST, T-2	PRUITT	CARTER	OK	03/24/93	OIL: CRUDE	2.00	B	P	O	BN	CE		HA
F93-1983	PE	BURLINGTON NORTHERN RR	NEAR 11TH ST BRIDGE ON	TULSA	TULSA	OK	03/25/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1990	PE	CONTINENTAL BAKING CO	7401 CACHE ROAD	LAWTON	COMANCHE	OK	03/25/93	OIL, FUEL: NO. 2-D	100.00	G	H	O	CJ	BD		BF
F93-1991	PE	BURLINGTON NORTHERN		TULSA	TULSA	OK	/ /	OIL:CRUDE OIL	0.00	U	R	O	EA	CB	069303025	DG
F93-1993	PE	SAMEDAN OIL CORP	SE SE NW,SEC-9,R-4 WEST,	VELMA	STEPHENS	OK	03/22/93	OIL: CRUDE	10.00	B	P	O	BM	CE		HA
F93-2005	PE	TEXACO EXPLORATION	SEC-17, R-3 WEST, T- 1	PERNNEL	GARVIN	OK	03/26/93	OIL: CRUDE	12.00	B	F	O		CE		GA
F93-2015	PE	MOBIL PIPLINE	SEC-8, R-2 WEST, T-3	GRAHAM	CARTER	OK	03/27/93	OIL: CRUDE	3.00	B	P	O	CB	BA		HA
F93-2016	PE	KOCH GATHERING SYSTEMS	SEC-10, R-5 WEST, T-2	VELMA	STEPHENS	OK	03/28/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-2024	PE	JIFFY MART	INTERSECTION OF HWY 66	CHELSEA	ROGERS	OK	03/28/93	UNKNOWN OIL	0.00	U	FT	O		CF		GA
F93-2089	PE	EXXON CO USA	NE OF SE OF NE,SEC 22,	WILSON	CARTER	OK	04/02/93	OIL: CRUDE	20.00	G	P	O	BM	CK		HA
F93-2104	PE	KOCH GATHERING	HWY 64	CLEVELAND	OSAGE	OK	04/04/93	OIL: CRUDE	42.00	G	P	O		BA		HA
F93-2115	PE	MOBIL PIPELINE	SEC-33, R-3 WEST, T-1	RATLIFF CITY	CARTER	OK	04/05/93	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F93-2140	PE	CHEVRON USA INC	SEC-22, R-4 EAST, T-13	SPARKS	LINCOLN	OK	04/07/93	OIL: CRUDE	5.00	B	P	O	BM	CE		HA
F93-2160	PE	OSBORN HEIRS CO	SE 1/4OF SW 1/4 OF SEC	SASAKWA	SEMINOLE	OK	04/08/93	OIL: CRUDE	4.00	B	F	O	BM	CL		GA
F93-2166	UN		304 CINDY BROOK BEHIND	MOORE	CLEVELAND	OK	04/08/93	UNKNOWN OIL	0.00	U	U	O		BA		
F93-2183	PE	HYPERION ENERGY LP	TRACT 10, SEC-9,R-12	KEIFER	CREEK	OK	04/10/93	OIL: CRUDE	50.00	B	F	O	BN	CE		GA
F93-2203	UN		5208 EDEN DR	OKLAHOMA CITY	OKLAHOMA	OK	04/12/93	UNKNOWN OIL	0.00	U	U	O		AB		
F93-2212	UN		SECTION 18	CLEVELAND	PAWNEE	OK	04/13/93	UNKNOWN OIL	0.00	U	U	O		CL		
F93-2213	PE	KERR-MCGEE COMPANY	NE QTR SEC-18, R-8 EASTM	CUSHING	PAWNEE	OK	04/13/93	OIL: CRUDE	30.00	B	P	O	BN	CL		HA
F93-2223	PE	SUN PIPELINE	NW QTR, SEC-24, R-5 WEST,	BRAY	STEPHENS	OK	04/14/93	OIL: CRUDE	10.00	B	P	O	BN	CD		HA
F93-2245	PE	SUN PIPELINE	NW CORNER,SEC-22,R-5	BRAY	STEPHENS	OK	04/16/93	OIL: CRUDE	5.00	B	P	O	BN	BA		HA
F93-2290	PE	AMOCO PRODUCTION CO	SEC-33, R-3 WEST, T-1	RATLIFF CITY	CARTER	OK	04/21/93	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F93-2312	PE	TEXACO INC	SEC-35,R-5 WEST, T-1	VELMA	STEPHENS	OK	04/23/93	OIL: CRUDE	7.00	B	F	O	BM			GA
F93-2315	UN	MAPLE OIL CO.	HWY 28 CEDAR PORT	DISNEY	MAYES	OK	04/23/93	GASOLINE: AUTOMOTIVE	200.00	G	F	O	CB	CD		GA
F93-2355	PE	KERR MCGEE	UNNAMED TRIB>HOUSE	CUSHING	PAWNEE	OK	04/27/93	OIL: CRUDE	30.00	B	P	O		CL		HA
F93-2376	PC		600 BLOCK OF SOUTH	HASKELL	MUSKOGEE	OK	04/27/93	OIL: DIESEL	30.00	G	F	O	EA	BA		GA
F93-2383	PE	EXXON	SEC-28, R-6 WEST, T-19	HENNESSEY	KINGFISHER	OK	04/28/93	NATURAL GAS OTH -	25.00	O	P	O	BN	CF		HA
F93-2386	PE	AMOCO PRODUCTION COMPANY	SEC-31, R-14 WEST, T-22	ORIENTA	MAJOR	OK	04/28/93	OIL: CRUDE	60.00	B	F	O	BA	CL		GA
F93-2403	PE	KOCH GATHERING SYSTEMS	SEC-13, E-5 EAST, T-6	KONAWA	SEMINOLE	OK	04/30/93	OIL: CRUDE	5.00	B	P	O				HA
F93-2416	PE	KOCH GATHERING SYSTEMS	SEC-22, R-5 EAST, T-17	CUSHING	LINCOLN	OK	05/01/93	OIL: CRUDE	8.00	B	FT	O	BM	BA		GA
F93-2424	PE	CAL JONES OIL CO	2ND AND KENTUCKY ST	DRUMRIGHT	CREEK	OK	05/02/93	GASOLINE: AUTOMOTIVE	3100.00	G	FT	O	DA	CB		GA
F93-2439	PE	KERR-MCGEE CO	SEC-32, R-7EAST, T-18	DRUMRIGHT	CREEK	OK	05/03/93	OIL: CRUDE	150.00	B	P	O	DE	CL		HA
F93-2441	PE	MID-CONTINENT PIPELINE	SE	CUSHING	PAYNE	OK	04/21/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-2443	PE	MID-CONTINENT PIPELINE	NEAR HWY 16	DRUMRIGHT	CREEK	OK	05/03/93	JET FUEL: JP-4	75.00	B	P	O	CB	CL		HA
F93-2444	PU	OK GAS AND ELECTRIC CO	NE 36 AND LUTHER RD	HARRAH	OKLAHOMA	OK	05/03/93	OIL, FUEL: NO. 2-D	200.00	G	F	O	BC	CD		GA
F93-2445	SG	PUBLIC SERVICE CO OF OK	15725 EAST ADMIRAL PLACE	TULSA	TULSA	OK	04/29/93	OIL, MISC: MINERAL	100.00	G	F	O	DC	CF		GA
F93-2471	PE	SHELTON OIL COMPANY	.80 MI SE OF ALLUWE	ALLUWE	NOWATA	OK	05/04/93	OIL: CRUDE	0.00	U	F	O	BR	CD		GA
F93-2480	PE	KOCH GATHERING	SEC-35,R-4F, T-5 NORTH	ADA	PONTOTOC	OK	05/05/93	OIL: CRUDE	15.00	B	F	O	BJ	CL		GA
F93-2481	PE	PHILLIPS PETROLEUM	NEAR WEBB CITY	WEBB CITY	OSAGE	OK	/ /	OIL:CRUDE OIL	0.00		P	O		CL	069305	HA
F93-2483	PE	MID-CONTINENT PIPELINE	SW OF SEC-23, R-7 EAST,	DRUMRIGHT	CREEK	OK	05/05/93	OIL: CRUDE	7.00	B	P	O	BN	CE		HA
F93-2489	PE	SUN PIPELINE	SEC-34, R-5 WEST, T-2	VELMA	STEPHENS	OK	05/05/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-2495	PE	KERR-MCGEE REFINING	WEST OF INDIAN MERIDIAN	WYNNEWOOD	GARVIN	OK	05/06/93	OIL: CRUDE	126000.00	G	P	O		CL	069305006	HA
F93-2507	PE	KOCH MATERIAL	2501 PORT PLACE	MUSKOGEE	MUSKOGEE	OK	05/07/93	ASPHALT	20500.00	G	R	O	BC	BA		DG
F93-2522	PE	TEXACO EXPLORATION	SEC-7, R-3 WEST, T-1	RATLIFF	CARTER	OK	05/08/93	OIL: CRUDE	5.00	B	F	O	BF	CE		GA
F93-2528	PE	OKLAHOMA TANK COMPANY	3401 SOUTH I-35	MOORE	CLEVELAND	OK	05/08/93	OIL: CRUDE	0.00	U	F	O	DE	CB		GA
F93-2540	PE	KOCH GATHERING	NE QTR,OF SW QTR,SEC-31,	CARNEY	LINCOLN	OK	05/10/93	OIL: CRUDE	10.00	G	P	O		CL		HA
F93-2541	PE	TEXACO	NE SEC 10, R-2 WEST, T-2	RATLIFF	CARTER	OK	05/10/93	OIL: CRUDE	10.00	B	F	O	DA	CL		GA
F93-2557	PE	SAMEDAN	SEC-6, R-2 WEST, T-2	RATLIFF CITY	CARTER	OK	05/03/93	OIL: CRUDE	50.00	B	F	O	CB	BA		GA
F93-2592	UN		RT 2 GRAND LAKE JUST OFF	GROVE	DELAWARE	OK	05/13/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-2593	PE	TEXACO INC	SEC-35, R-5 WEST, T-1	VELMA	STEPHENS	OK	05/13/93	OIL: CRUDE	2.00	B	P	O	BM	CL		HA
F93-2615	PE	KERR-MCGEE REFINING	SW 1/4 SEC-7, R-1 EAST,	WYNNEWOOD	GARVIN	OK	05/14/93	OIL: CRUDE	50.00	B	P	O	BR	CL		HA
F93-2618	LG	DEPARTMENT OF AIRPORTS	7100 TERMINAL DR	OKLAHOMA CITY	OKLAHOMA	OK	05/14/93	JET FUEL: JP-4	45.00	G	H	O		BD		AB
F93-2623	PE	SUN PIPELINE	OFF RT 29	BRAY	STEPHENS	OK	05/14/93	OIL: CRUDE	840.00	G	P	O		CD		HA
F93-2628	PE	MID-CONTINENT PIPELINE	SW SEC 19, R- 5 EAST,	CUSHING	PAYNE	OK	05/15/93	OIL: CRUDE	5.00	B	P	O	DE	CE		HA
F93-2629	PE	PHILLIPS PETROLEUM	RURAL ROUTE 1 BOX 761	DRUMRIGHT	CREEK	OK	05/15/93	OIL: CRUDE	25.00	B	FT	O	BB			
F93-2642	PE	PETRON OIL CO	1ST WELL-SEC 3(SEQ) T 27N	BLACKWELL	KAY	OK	05/14/93	OIL: CRUDE	0.00	U	F	O		BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cau se	Med i.	TDD#	Sour ce Co
F93-2678	UN		SEC-11, R-1 WEST, T-27	BLACKWELL	KAY	OK	05/18/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-2684	UN		RT 1 LAKE BURCHEE RD	CEMENT	GRADY	OK	05/17/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2689	UN		SEC-20, R-2 WEST, T-6	NORMAN	CLEVELAND	OK	05/19/93	OIL: CRUDE	10.00	B	P	O		CB		HA
F93-2700	UN		7TH AND ILLINOIS STS	PAWNEE	PAWNEE	OK	05/18/93	OIL, MISC: TRANSFORMER	0.00	U	F	O		BA		GA
F93-2712	PE	MID-CONTINENT PIPELINE	SEC-27, R-7 EAST, T-10	DRUMWRIGHT	CREEK	OK	05/21/93	OIL: CRUDE	500.00	B	F	O	BJ	CL		GA
F93-2721	PE	KOCH GATHERING COMPANY	SEC-12, R-1 EAST, T-6	OVERBROOK	LOVE	OK	05/21/93	OIL: CRUDE	10.00	B	P	O	BR	BA		HA
F93-2734	PE	ELF ASPHALT	5850 ARKANSAS	CATOOSA	ROGERS	OK	05/22/93	ASPHALT EMULSION	0.00	U	F	O	EA	BA		GA
F93-2737	PE	SUN COMPANY	1700 SOUTH UNION	TULSA	TULSA	OK	05/22/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2742	UN		1524 SOUTHWEST BLVD	TULSA	TULSA	OK	05/24/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2745	PE	KOCH GATHERING COMPANY	SEC-29, R-7 EAST, T-5	LITTLE CITY	MARSHALL	OK	05/24/93	OIL: CRUDE	0.00	U	F	O	BJ	CL		GA
F93-2759	PE	RYDER TRUCK RENTAL	MILEMARKER 58 OFF I 35	ARDMORE	CARTER	OK	05/25/93	OIL, FUEL: NO. 2-D	300.00	G	H	O	AB	BA		AC
F93-2763	PE	KOCH GATHERING	SEC-19, R-2 EAST T-4	PAULS VALLEY	GARVIN	OK	05/25/93	OIL: CRUDE	2.00	B	P	O	BN	CL		HA
F93-2764	PE	OXY USA	SEC-14, R-5 WEST, T-4	BRADLEY	GRADY	OK	05/24/93	OIL: CRUDE	30.00	B	P	O	BM	CL		HA
F93-2773	PE	SUN REFINING & MARKETING	1700 S UNION ST	TULSA	TULSA	OK	05/25/93	K048, K049 & K051 HAZ	30.00	P	H	O	BA	BD		BF
F93-2782	PE	TOTAL PIPELINE CORP	SEC-18, R-12 WERST, T-4	DEVOL	COTTON	OK	05/27/93	OIL: CRUDE	268.00	B	P	O	BN	BA	069305021	HA
F93-2795	PE	EXXON	CENTER OF NE-1/4 OF NW	HENNESSEY	KINGFISHER	OK	05/27/93	OIL: CRUDE	6.00	B	F	O	DA	CB		GA
F93-2796	PE	BUTTONWOOD PETROLEUM INC.	SEC-18, R-2 WERST, T-2	RATTLIF	CARTER	OK	05/25/93	OIL: CRUDE	20.00	B	F	O	DE	CL		GA
F93-2804	PE	FRITZ FREIGHT	MM 12 ON I-44	LAWTON	COTTON	OK	05/28/93	JET FUEL: JP-5	0.00	U	H	O	AA	BA		BF
F93-2806	PC		ST HWY 19;, SEC-30	FALLS VALLEY	GARVIN	OK	05/26/93	OIL: CRUDE	0.00	U	P	O	BR	CL		HA
F93-2820	PE	PHILLIPS PETROLEUM	WOODS NO.30 WELL NW	VELMA	STEPHENS	OK	05/28/93	OIL: CRUDE	35.00	G	P	O	BN	BA		HA
F93-2843	UN		BELL RD, 5 MI SOUTH OF	GRANDFIELD	TILLMAN	OK	05/28/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-2880	PE	KERR MCGEE	SEC-33, R-6 EAST, T-13	YALE	PAYNE	OK	06/02/93	OIL: CRUDE	75.00	B	P	O	CB	CB		HA
F93-2912	PE	APOGEE ENVIROMENTAL	4591 NORTH MINGO ROAD	TULSA	TULSA	OK	06/03/93	GASOLINE: AUTOMOTIVE	0.00	U	FS	O	BN	CL		GA
F93-2933	PE	JACKSON'S GARAGE	CAMP CHRISTIAN RD	CHOUTEAU	MAYES	OK	06/05/93	UNKNOWN OIL	0.00	U	F	O	EA			GA
F93-2951	PE	KOCH GATHERING SYSTEMS	SEC-17, RANGE 10 WEST,	BINGER	CADDO	OK	06/08/93	OIL: CRUDE	15.00	B	P	O		CL		HA
F93-2952	PE	KOCH GATHERING SYSTEMS	SEC-31, R-3 WEST, T-9	NEW CASTLE	MCCLAIN	OK	06/08/93	OIL: CRUDE	6400.00	G	P	O		CB		HA
F93-2957	PE	SUN PIPELINE COMPANY	NW 1/4 SEC.19, R-9 EAST,	ALLEN	HUGHES	OK	06/08/93	OIL: CRUDE	15.00	B	P	O	BN	CL		HA
F93-2960	PE	AMOCO PRODUCTION CO	NORTHEAST QUARTER	TUSSY	STEPHENS	OK	06/08/93	OIL: CRUDE	4.00	B	F	O	BN	CL		GA
F93-2980	UN		4323 EAST 101ST	TULSA	TULSA	OK	06/10/93	NATURAL GAS	0.00	U	P	O	DF	AB		HA
F93-3037	PE	MOBIL PIPELINE	SEC-2, R-3 WEST, T-2	COUNTY LINE	CARTER	OK	06/14/93	OIL: CRUDE	60.00	B	P	O	BR	CL		HA
F93-3071	UN		MILE MARKER NO.179 ON	SHAWNEE	POTTAWATOMIE	OK	06/17/93	OIL: DIESEL	50.00	G	H	O	AA	CB		BE
F93-3072	UN		INTERSECTION OF 49TH WEST	KIEFER	CREEK	OK	06/14/93	OIL: CRUDE	0.00	U	F	O	BL	CE		GA
F93-3078	PE	ROSEWOOD RESOURCES INC	SOUTH GRAHAM FACILITY	FOX	CARTER	OK	06/17/93	OIL: CRUDE	60.00	B	FT	O	DF	CL		GA
F93-3092	PE	CHEVRON USA INC	SEC-SWSWE 13,R-4 WEST,T-2	VELMA	STEPHENS	OK	06/17/93	OIL: CRUDE	5.00	B	P	O	BM	BA		HA
F93-3098	PE	EXXON	SEC-27,R-7 WEST, T-18	HENNESSEY	KINGFISHER	OK	06/18/93	OIL: CRUDE	3.00	B	P	O	DA	CB		HA
F93-3125	PE	AMOCO PRODUCTION	SW,NW,NE 5 RANGE,3 WEST,	RATLIFF CITY	CARTER	OK	06/18/93	OIL: CRUDE	50.00	B	F	O		CL		GA
F93-3161	PE	SONAT EXPLORATION	TURMAN B1 SITE,SEC-9,R-25	KENTA	LE FLORE	OK	06/22/93	OIL, MISC: MOTOR	175.00	G	FT	O		CB		GA
F93-3177	PE	CONOCO INC	1000 SOUTH PINE	PONCA CITY	KAY	OK	06/23/93	GASOLINE: AUTOMOTIVE	50.00	B	FT	O	BB	BA		GA
F93-3179	PE	MOBIL PIPELINE	SEC-9, R-3 WEST, T-2	FOX	CARTER	OK	06/23/93	OIL: CRUDE	50.00	B	P	O	BN	CL		HA
F93-3180	PE	CONOCO INC	1000 SOUTH PINE	PONCA CITY	KAY	OK	06/23/93	GASOLINE: AUTOMOTIVE	200.00	B	FT	O	CJ	BA		GA
F93-3182	PE	SUN PIPELINE COMPANY	SEC-1,SW QTR,R-7E, T-4	FRANCIS	PONTOTOC	OK	06/19/93	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F93-3192	PE	Z AND D MACHINE	9700 S SUNNY LANE	MOORE	CLEVELAND	OK	06/18/93	UNKNOWN OIL	0.00	U	F	O	EA	CC		GA
F93-3201	UN		ON THE CIMARRON RIVER	PERKINS	LOGAN	OK	06/25/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-3202	PE	SUN REFINING CO	1700 S UNION ST ARKANSAS	TULSA	TULSA	OK	06/25/93	OTHER OIL,WASTE OIL AND	1.00	B	F	O	DA	CB		GA
F93-3234	PE	CONTINENTAL BAKING CO	HWY 412 AND HWY 69 AT THE	CHOTEAU	MAYES	OK	06/27/93	OIL: DIESEL	130.00	G	H	O		BA		BE
F93-3294	PE	CAREY GAS COMPANY	SEC-2, R-1 EAST, T-27,7	PONCA CITY	KAY	OK	06/30/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-3298	UN		1 MILE SOUTH OF TOWN NEW	BARTLESVILLE	WASHINGTON	OK	06/07/93	OIL: CRUDE	0.00	U	F	O	BL	BA		GA
F93-3316	UN		NE QTR OF SE QTR,SEC-32,	BOYNTON	MUSKOGEE	OK	06/30/93	OTHER OIL	0.00	U	F	O	BB	CL		GA
F93-3325	PE	SUN PIPELINE	NE QTR.SEC 9,R-5WEST,	BRAY	STEPHENS	OK	07/02/93	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F93-3340	PE	TEXACO EXPLORATION	FRANKLIN UNIT TRACK 3	RATLIFF CITY	CARTER	OK	07/04/93	OIL: CRUDE	10.00	B	F	O	BC	CE		GA
F93-3351	PE	KERR-MCGEE REFINING	OFF HWY	ELMORE CITY	GARVIN	OK	07/05/93	OIL: CRUDE	3150.00	G	P	O	CB	BA		HA
F93-3352	PE	KOCH PIPELINE CO	SEC-33, R-2 WEST, T-4	MAYSVILLE	GARVIN	OK	07/06/93	OIL: CRUDE	0.00	U	P	O	BN	BA		HA
F93-3353	PE	SUN PIPELINE COMPANY	SEC-11, R-5 EAST, T-9	SEMINOLE	SEMINOLE	OK	07/06/93	OIL: CRUDE	8.00	B	P	O	BN	CL		HA
F93-3381	PE	KOCH GATHERING	SE QTR OF SE QTR, SEC-33,	BYNG	PONTOTOC	OK	07/07/93	OIL: CRUDE	10.00	B	P	O	BN	CL		HA
F93-3388	PE	SPEARS WRECKING SERV	3509 S 113 WEST AVE	SAND SPRINGS	TULSA	OK	06/23/93	OIL, MISC: MOTOR	0.00	U	H	O	EA	CF		
F93-3444	PE	PRYOR FORD	69 HWY	PRYOR	MAYES	OK	07/03/93	WASTE OIL	0.00	U	F	O	EA	CC		GA
F93-3462	UN		VERDIGRIS RIVER NEAR HWY	NOWATA	NOWATA	OK	07/14/93	UNKNOWN OIL	0.00	U	U	O		CB	069307008	
F93-3464	PE	PHILLIPS PETROLEUM	NW QTR, SEC-28, R-6 EAST,		OSAGE	OK	07/15/93	OIL: CRUDE	3.00	B	P	O	BR	CL		HA
F93-3475	PE	MILLIONAIRE OF TULSA	7107 E APACHE	TULSA	TULSA	OK	07/15/93	JET FUEL: JP-1	50.00	G	FS	O	BC	BA		GA
F93-3481	PE	WILLIAM MULLIN CO.	SEC-16, R-1 EAST, T-14	LUTHER	OKLAHOMA	OK	07/16/93	OIL: CRUDE	0.00	U	F	O		BA		GA
F93-3513	PE	KOCH GATHERING SYSTEMS	CANEY RIVER NORTHWEST	OGLESBY	WASHINGTON	OK	07/19/93	OIL: CRUDE	20.00	B	P	O	BW	CB		HA
F93-3516	UN		5 MILES EAST OF HWY 75 ON	RAMONA	WASHINGTON	OK	07/19/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-3517	UN		SEC-15,R-5, T-8	SEMINOLE	SEMINOLE	OK	07/19/93	OIL: CRUDE	0.00	U	U	O		CB		
F93-3649	PE	SUN PIPELINE CO	SEC-17, R-4 WEST, T-21	DOUGLAS	GARFIELD	OK	07/28/93	OIL: CRUDE	250.00	B	P	O		BA		HA
F93-3661	PE	CURA	ALLSUPS GROCERY HWY 287	BOISE CITY	CIMARRON	OK	07/31/93	OIL, FUEL: NO. 2-D	300.00	G	H	O				AC
F93-3706	PE	SUN PIPELINE COMPANY	SEC-19, R-9 EAST, T-11	OKEMAH	OKFUSKEE	OK	08/03/93	GASOLINE: AUTOMOTIVE	150.00	B	P	O		BA		HA
F93-3728	PE	MID-CONTINENT PIPELINE	ROUTE 1, BOX 445	DRUMWRIGHT	LOGAN	OK	08/05/93	OIL: CRUDE	95.00	B	P	O	CB	CL		HA
F93-3739	PE	KOCH GATHERING	DRV-6, R-6 WEST, T-14	PIEDMONT	CANADIAN	OK	08/06/93	OIL: CRUDE	100.00	B	F	O	BB	BA		GA
F93-3761	PE	PHILLIPS PETROLEUM	SEC-28, R-6 EAST, T-26	SHIDLER	OSAGE	OK	08/08/93	OIL: CRUDE	2.00	B	P	O	BN	CL		HA
F93-3829	PE	MOBIL EXPLORATION	NUESTADT DEESE UNIT	RATLIFF CITY	CARTER	OK	08/13/93	OIL: CRUDE	9.00	B	F	O	BC	CL		GA

Case#	Do rgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F93-3837	PE	TEXACO PIPELINE CO	NE QUARTER,SEC-4,R-2	EDMOND	OKLAHOMA	OK	08/13/93	OIL: CRUDE	200.00	B	P	O	CB	BA		HA
F93-3872	PE	BURLINGTON NORTHERN RR	PHILLIPS RD INTERSECTION	ENID	GARFIELD	OK	08/16/93	OIL, FUEL: NO. 2-D	1200.00	G	RH	O	AB	BA		DA
F93-4018	PE	ROSEWOOD RESOURCES INC	SOUTH GRAHAM DEESE SAND	GRAHAM	CARTER	OK	08/30/93	OIL: CRUDE	5.00	B	F	O	BM	BA		GA
F93-4152	PE	*OZBORN HEIRS CO*	*SEC-11, R-7 EAST, T- 5*	*SASAKWA*	*SEMINOLE*	OK	*09/10/93*	*OIL: CRUDE*	5.00	B	F	O	BM	BA		GA
F93-4164	PE	EXXON CO USA	SEC-16, R-2 WEST, T- 4	WILSON	CARTER	OK	09/14/93	OIL: CRUDE	5.00	B	F	O	BM	CL		GA
F93-4167	PU	OK GAS AND ELECTRIC CO	1200 SE 74TH	OKLAHOMA CITY	OKLAHOMA	OK	09/14/93	OIL: DIESEL	25.00	G	H	O	CJ	CF		
F93-4168	PE	SUN PIPELINE COMPANY	INTERSECTION OF HWY 9 AND	SEMINOLE	SEMINOLE	OK	09/14/93	OIL: CRUDE	4.00	B	P	O	BN	BA		HA
F93-4176	PE	SUN PIPELINE COMPANY	SW QTR,SEC-24, R-6 EAST,	SEMINOLE	SEMINOLE	OK	09/14/93	OIL: DIESEL	0.00	B	P	O	BN	CL		HA
F93-4192	PE	EDMUND MOTOR FRIEGHT	HWY 58 NORTH BAR DITCH	HYDRO	BLAINE	OK	09/15/93	OIL, FUEL: NO. 2-D	80.00	G	H	O	AB	BA		BE
F93-4207	PE	KOCH GATHERING SYSTEMS	SEC-24, R-16 EAST, T-24	WINGAHON	ROGERS	OK	09/16/93	OIL: CRUDE	8.00	B	P	O	CB	CE		HA
F93-4237	PE	DYNAIR FUELING INC	TERMINAL B GATE 7 WILL	OKLAHOMA CITY	OKLAHOMA	OK	09/19/93	KEROSENE (JET A)	50.00	G	A	O	CJ	BD		CA
F93-4241	PE	RALSTON PURINA	13700 NORTH LINCOLN	EDMOND	OKLAHOMA	OK	09/20/93	OIL, EDIBLE: LARD	75000.00	P	F	O	BD			GA
F93-4266	PE	MID-CONTINENT PIPELINE	SE QTR, SEC-3, R-18 EAST,	MUSKOGEE	MUSKOGEE	OK	09/22/93	OIL: CRUDE	50.00	B	P	O	CB	BA		HA
F93-4271	PC		RT HC 65 BOX 219	NASHOBA	PUSHMATAHA	OK	09/19/93	OIL, MISC: MOTOR	0.00	U	H	O	EA	CB		
F93-4292	PE	JOHNSTON'S GRAIN	PORT INDUSTRIAL PARK	MUSKOGEE	OSAGE	OK	02/15/82	WASTE OIL	0.00	U	V	O	EA	CB		FH
F93-4298	PE	KOCH GATHERING	SEC-5, R-10 EAST, T-24		OSAGE	OK	09/25/93	OIL: CRUDE	10.00	B	F	O	BN			GA
F93-4329	PE	MOBIL EXPLORATION	SEC-23, R-3 WEST, T-1	RATLIFF CITY	CARTER	OK	09/27/93	OIL: CRUDE	*20.00*	*B*	*F*	*O*	*BN*	CE		GA
F93-4336	PE	PHILLIPS PIPELINE	SEC-24, R-5 EAST, T-2	SHIDLER	OSAGE	OK	09/28/93	OIL: CRUDE	20.00	B	PH	O	BR	BA		HA
F93-4350	PE	PHILLIPS PIPELINE CO	3.50 MI WEST OF SHIDLER	SHIDLER	OSAGE	OK	09/28/93	OIL: CRUDE	250.00	B	P	O	BN	CL		HA
F93-4373	PE	SUN PIPELINE COMPANY	SEC-4, R-9 EAST, T-7	HOLDENVILLE	HUGHES	OK	09/30/93	OIL: CRUDE	0.00	U	P	O	BR	CF		HA
F93-4376	PE	SUN PIPELINE	NE 10TH ST AND BRYANT ST	OKLAHOMA CITY	OKLAHOMA	OK	09/30/93	OIL: CRUDE	0.00	U	P	O	BC	BA		HA
F94-0033	PE	MID-CONTINENT PIPELINE	SE 1/4 OF S/E		OKMULGEE	OK	10/04/93	OIL: CRUDE	1.00	B	P	O	BR	CK		HA
F94-0046	PE	ARCO PIPELINE CO.	HWY 18-B,1 MI EAST OF	SPARKS	LINCOLN	OK	10/05/93	OIL: DIESEL	2.00	B	H	O	CB	BA		
F94-0061	PE	WILLIAMS PIPELINE	1000 SOUTH PINE	PONCA	KAY	OK	10/06/93	OIL, FUEL: NO. 2	15.00	B	FT	O	BB	BA		GA
F94-0124	PC		HALF BLOCK ON MAIN ST	DAVIS	MURRAY	OK	10/12/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O	EA	CC		GA
F94-0127	PE	RALSTON PURINA	13700 NORTH LINCOLN	EDMOND	OKLAHOMA	OK	10/12/93	OIL, MISC: LUBRICATING	10.00	G	F	O	CJ			GA
F94-0146	PE	MID-CONTINENT PIPELINE	SEC-7, R-7 EAST, T-17		CREEK	OK	10/13/93	OIL: CRUDE	165.00	B	P	O		CL		HA
F94-0158	PE	PHILLIPS PIPELINE CO	SEC-13, R-18 WEST, T-12	STAFFORD	CUSTER	OK	10/10/93	OIL: CRUDE	1200.00	B	P	O	BN	BA		HA
F94-0202	PE	TEXACO	SEC-8, R-2 WEST, T-2	VELMA	CARTER	OK	10/16/93	OIL: CRUDE	2.00	B	F	O		BA		GA
F94-0203	PE	SUN PIPELINE COMPANY	SEC-29, R-8 EAST, T-5	ALLEN	PONTOTOC	OK	10/18/93	OIL: CRUDE	*2.00*	*B*	*P*	*O*	*BN*	CL		*HA*
F94-0240	PE	ARCLA ENERGY RESOURCES	SEC-21, R-18 EAST, T-5	WILVURTON	LATIMER	OK	10/21/93	OIL, MISC: MOTOR	0.00	U	P	O		BD		HA
F94-0273	PE	SUN PIPELINE CO	SE QUARTER, SEC-3, R-1		PAYNE	OK	10/24/93	OIL: CRUDE	200.00	B	P	O	BR	BA		HA
F94-0276	PE	SUN PIPELINE COMPANY	SEMINOLE PUMP STATION	SEMINOLE	SEMINOLE	OK	10/25/93	OIL: CRUDE	50.00	B	P	O	BF	CL		HA
F94-0313	PE	MOBIL PIPELINE	SEC-22, R-3 WEST, T-2	FOX	CARTER	OK	10/26/93	OIL: CRUDE	50.00	B	F	O	BN	BA		GA
F94-0402	PE	MID-CONTINENT PIPELINE	SEC-17, R-8 EAST, T-15	DEPEW	CREEK	OK	11/03/93	OIL: CRUDE	10.00	B	P	O		CL		HA

ERNS Oil Spill Database

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour	Mat.	Cause	Med.	TDD#	Source Co
F87-0100		TESORO OIL	LYNCH STATION, 23 MILES	EUNICE	LEA	NM	10/17/86	OIL:CRUDE	245.00	B	P	O				
F87-0110		UNKNOWN	LAGUNA INDIAN SCHOOL,		VALENCIA	NM	10/16/86	OIL:CRUDE	10000.00	G	F	O				
F87-0206		CHEVRON USA	5308 CONTROL AVE, N.E.	ALBUQUERQUE	BERNALILLO	NM	10/30/86	GASOLINE	240.00	G	H	O				
F87-0279		PITTSBURG & MIDWAY COAL	AT MCKINLEY MINE, OFF HWY	WINDOW ROCK	MCKINLEY	NM	11/15/86	LUBE OIL	75.00	G	HO	O				
F87-0289		CHEVRON USA	HWY - 66 EAST	TUCUMCARI	QUAY	NM	09/22/86	GASOLINE	1.00	G	F	O				
F87-0300		MOUNTAIN BELL	400 TERIJAS	ALBUQUERQUE	BERNALILLO	NM	10/01/86	DIESEL FUEL	0.00		F	O				
F87-0304		SANDIA NATIONAL LABS	F. STREET	ALBUQUERQUE	BERNALILLO	NM	11/21/86	GASOLINE	137.00	G	F	O				
F87-0513		SOUTHERN PACIFIC	M. POST 1207-1204	DEMING	LUNA	NM	12/25/86	OIL:CRUDE	1000.00	G	R	O				
F87-0739		CONOCO	EXTREME SE CORNER OF NM.	JAL	LEA	NM	01/28/87	WATER FROM OIL DRILLING	5.00	B	VF	O				
F87-0894		ARCO PIPELINE	W.OF HOBBS 1.5	HOBBS	LEA	NM	02/24/87	OIL:CRUDE	2000.00	B		O				
F87-1024		STEERE TANK LINE	NEAN PHILLIPS DODGE	SILVER CITY	GRANT	NM	03/20/87	DIESEL	6500.00	G	H	O				
F87-1062		AMOCO PRODUCTION	SAN JUAN	FARMINGTON	SAN JUAN	NM	03/25/87	OIL:CRUDE	30.00	G	P	O				
F87-1292		SUPER VALUE STORE	SUPER VALUE STORE INC.	ALBUQUERQUE	BERNALILLO	NM	04/30/00	DIESEL OIL	0.00		F	O				
F87-1351		PHILLIPS 66	SECTION 31 T16S		LEA	NM	05/16/87	NATURAL GAS	4142.00	P		O				
F87-1449		CANNON AIR FORCE BASE	CANNON AIR FORCE BASE,	CLOVIS	CURRY	NM	05/14/87	TRANSFORMER OIL PCB	0.00		F	O				
F87-1741		WHITE SANDS MISSILE RANGE	ON RANGE @ POL FUELING	WHITE SANDS	DONA ANA	NM	06/26/87	GASOLINE	103.00	G	F	O				
F87-1820		ARCO PIPELINE	NW 1/2 5XN3 7215 R36E		LEA	NM	07/08/87	OIL:CRUDE	100.00	B	P	O				
F87-2147		UNITED STATES ARMY	LAUNCH COMPLEX 32,	WHITE SANDS	DONA ANA	NM	08/29/87	DIESEL FUEL	500.00	G	F	O				
F87-2278		UNITED STATES ARMY	US ARMY	WHITE SANDS	DONA ANA	NM	09/20/87	GASOLINE (UNLEADED)	100.00	G	F	O				
F88-0314		CHEVRON PIPELINE	SOUTH OF HWY. 380	SOCORRO	SOCORRO	NM	11/30/87	GASOLINE	50.00	B	F	O				
F88-0517		INLAND CORP.	10 MILES NORTH OF TOWN	LYBROOK	RIO ARRIBA	NM	12/29/87	OIL : CRUDE	5250.00	G	H	O				
F88-1238		JOHN LOVEJOY-EASTERN	SECTION 27 16N RANGE 11W.	CROWN POINT	MCKINLEY	NM	04/13/88	OIL : CRUDE	600.00	B	P	O				
F88-1536		GIANT REFINING CO	RT 3 BOX 7 INTERSTATE 40	GALLUP	MCKINLEY	NM	06/01/88	GASOLINE	2670.00	G	H	O				
F88-1627		U.S. DEPT OF ENERGY	NATIONAL LABORTORY	LOS ALAMOS	LOS ALAMOS	NM	06/15/88	DIESEL	150.00	G	F	O				
F88-1759		CHINO MINING CO	4 MILES SE OF HURLEY	HURLEY	GRANT	NM	07/12/88	NEUTRALIZED PROCESS	3750000.00	G	F	O				
F88-1865		MARATHON OIL	SE 1/4 OF SEC 36, T-21-S,	CARLSBAD	EDDY	NM	07/27/88	BLACK CONDENSATE	50.00	B	P	O				
F88-2090		GAS CO. OF NEW MEXICO	STATE HWY 44	LIBROOK	SAN JUAN	NM	09/01/88	NATURAL GAS	125.00	O	P	O				
F88-2094		GOODYEAR AUTOMOTIVE	GOODYEAR AUTOMOTIVE	CARLSBAD	EDDY	NM	08/22/88	USED MOTOR	30.00	G	F	O				
F88-2120		PEP BOYS AUTO CENTER	PEP BOYS AUTO CENTER	SANTA FE	SANTA FE	NM	09/07/88	WASTE AUTOMOTIVE OIL	0.00	U	F	O				
F89-0199	FG	US BUREAU OF RECLAMATION	LOW FLOW CONVEYANCE	ACICA	SOCORRO	NM	11/09/88	MOTOR OIL	10.00	G	H	O				
F89-0295	PE	TRANSPORTATION	SOUTH OF INDUSTRIAL PLANT	ROSWELL	CHAVES	NM	12/05/88	DIESEL	35.00	G	H	O				
F89-0510	PE	PHILLIPS PIPELINE CO.	10 MILES S AND 2 MILES	HOBBS	LEA	NM	01/10/89	NATURAL GAS LIQUID	0.00	U	P	O				
F89-0653	PE	GIANT INDUSTRIES INC.	GIANT SERVICE STATION ON	FARMINGTON	SAN JUAN	NM	01/30/89	GASOLINE	3500.00	G	F	O				
F89-0801	PE	GIANT REFINING	CIRCLE K 10000 GIBSON SW	ALBUQUERQUE	BERNALILLO	NM	02/04/89	GASOLINE	50.00	G	F	O				
F89-1004	PE	MCCLAIN TRUCKING CO.	SUN REFINING TANK BATTERY	MONUMENT	EDDY	NM	03/10/89	DIESEL OIL	4000.00	G	V	O				
F89-1151	PE	GIANT REFINING DIVISION	P.O. BOX 2590	GALLUP	MCKINLEY	NM	03/29/89	GASOLINE	20.00	G	F	O				
F89-1559	PE	CONOCO PIPELINE	S 11, T-22-S, R-37-E	EUNICE	LEA	NM	05/11/89	OIL:CRUDE	559.00	B	F	O				
F89-1561	PE	CONOCO OIL	DOCK STATION 2MI S OF	EUNICE	LEA	NM	05/11/89	OIL:CRUDE	600.00	B	F	O				
F89-1574	PE	MERRION OIL AND GAS	S-8, T-24-N, R-6-W	SEC 8, T-24-N, R-6-W	RIO ARRIBA	NM	05/15/89	OIL:CRUDE	80.00	B	P	O				
F89-1732	PE	BARBER WELL SERV.	500 W. TAYLOR ST.	HOBBS	LEA	NM	12/01/88	OIL:CRUDE	0.00	U	P	O				
F89-1897	PE	KIRKLAND AIR FORCE BASE	1 1/2 MI UPSTREAM OF	CHIMAYO	SANTA FE	NM	06/18/89	JET FUELS: JP-4	1000.00	G	A	O				
F89-2016	PE	GRANT REFINING CO.	KIRKLAND AFB	ALBUQUERQUE	BERNALILLO	NM	07/01/89	GASOLINES:AUTOMOTIVE	20.00	G	F	O				
F89-2269	PE	SANTA FE RR	SWITCHING YARD MILE POST	MESQUITE	DONA ANA	NM	07/30/89	DIESEL	500.00	G	R	O				
F89-2767	PE	GIANT REFINING/ TRANS	950 NORTH US HIGHWAY 666	GALLUP	MCKINLEY	NM	09/08/89	GASOLINE	11.00	G	F	O				
F89-2775	PE	MELOT OIL CO INC	5 MILES SOUTH OF HOBBS ON	NADINE	LEA	NM	09/10/89	GASOLINES:AUTOMOTIVE	9000.00	G	H	O				
F89-2810	PE	GIANT REFINING CO.	GAS A MAT #305 832 AVE	SANTA FE	SANTA FE	NM	09/14/89	GASOLINES:AUTOMOTIVE	15.00	G	F	O				
F89-2848	FG	HOLLOMAN AIR FORCE	HOLOMAN AIR FORCE BASE	ALAMOGORDO	OTERO	NM	09/19/89	JET FUELS: JP-4	0.00	U	F	O				
F90-0022	PE	ROLLINS LEASING	715 CANDELARIA NE	ALBUQUERQUE	BERNALILLO	NM	10/12/89	DIESEL	1517.00	G	S	O				
F90-0143	PE	CHEVRON PIPELINE CO.	1/4 MI S OF 5000 BLK,	ALBUQUERQUE	BERNALILLO	NM	10/12/89	JET FUEL: JP-4	200.00	B	P	O				
F90-0354		SANTA FE RAILROAD	MILE POST 115.8 LAS	LAS CRUCES	DONA ANA	NM	11/13/89	DIESEL	2000.00	G	R	O				
F90-0560	FG	US ARMY	STALLION RANGE, NW 1/4 OF	WHITE SANDS	DONA ANA	NM	12/08/89	JET FUEL: JP-4	500.00	G	F	O				
F90-0581	FG	DEPT OF ENERGY	KIRTLAND AFB	ALBUQUERQUE	BERNALILLO	NM	12/13/89	OIL WITH 3.8 PPM OF PCB	0.00	U	F	O				
F90-0586	FG	UNITED STATES AIR FORCE	833 CSG/DEV HOLLIMAN AFB	HOLLIMAN AFB	OTERO	NM	11/20/89	HYDRAULIC OIL	2.00	P	H	O				
F90-0611	PE	GARY WILLIAMS ENERGY CO.	10M S OF CUBA	CUBA	SANDOVAL	NM	12/15/89	GASOLINE	4000.00	G		O				
F90-0920	PE	DIAMOND SHAMROCK	SEC 4, T510N, R27E	MONTOYA	QUAY	NM	01/03/90	GASOLINE	0.00	U	P	O				
F90-1049	PE	GUY MARTIN WRECKER	1/4 MI WEST OF I-25 IN		SIERRA	NM	01/10/90	TRANSFORMER OIL	0.00	U	F	O				
F90-1405	PE	GIANT REFINING TRANSPORT	2523 FOURTH ST NW	ALBUQUERQUE	BERNALILLO	NM	02/25/90	GASOLINE: AUTOMOTIVE	70.00	G	F	O				
F90-1440	PE	MERIDIAN OIL COMPANY	S-2, T-31 N, R-10 W		SAN JUAN	NM	02/28/90	OIL:CRUDE	5.00	B	F	O				
F90-1480	PE	CITATION OIL & GAS	ANTALOPE RIDGE	JAL	LEA	NM	02/27/90	OIL:CRUDE	164.00	B	F	O				
F90-1528	FG	USAF HOLLOMAN AFB	833 CSG/DEV HOLLOMAN AFB	HOLLIMAN AFB	OTERO	NM	03/07/90	OIL, FUEL: NO. 2	400.00	G	VF	O				
F90-1634	FG	US ARMY ENVIROMENTAL OFF	MISSLE BASE	WHITE SANDS	DONA ANA	NM	03/16/90	OIL: DIESEL	100000.00	G	U	O				
F90-2108	PE	GIANT REFINING TRANSPORT	ON HWY 44 IN THE CENTER	LYBROOK	SAN JUAN	NM	05/01/90	OIL: CRUDE	12600.00	G	F	O				
F90-2151	PE	PHILLIPS PETROLEUM	STATE RD 47 PHILLIPS	ALBUQUERQUE	BERNALILLO	NM	05/06/90	JET FUEL	400.00	B	F	O				
F90-2368	PE		NORTHWEST 1 QUARTER	BEAVER HEAD	SIERRA	NM	05/23/90	GASOLINE: AUTOMOTIVE	500.00	G	H	O				
F90-2430	PE	CONOCO	WELL 6	DULCE	RIO ARRIBA	NM	05/29/90	OIL: CRUDE	20.00	G	P	O				
F90-2536		MCCASLINDS SERVICES		EUNICE	LEA	NM	06/01/90	OIL	0.00	U	F	O				
F90-2578	PE	CONOCO	CONOCO DEE STATE BATTERY	SEVEN RIVERS	EDDY	NM	06/11/90	OIL: CRUDE	9.00	B	H	O				
F90-2579	PE	BAR-TOO SAND AND GRAVEL	OLD HWY 85	ELEPHANT BUTE	SIERRA	NM	03/15/90	HEAT TRANSFER OIL	0.00	U	F	O				
F90-2809	PE	GIANT REFINING TRANSPORT	KIRTLAND AFB AT THE	ALBUQUERQUE	BERNALILLO	NM	07/04/90	GASOLINE: AUTOMOTIVE	30.00	G	S	O				
F90-3121			403 QUEENS HWY	CARLSBAD	EDDY	NM	08/08/90	NATURAL GAS	0.00	U	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mact.	Cause	Medi.	TDD#	Sour Co
F90-3255	FG	USAF - HOLLOMAN AFB	HOLLOMAN AFB NEXT TO	HOLLOMAN	OTERO	NM	08/22/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-3315	FG	USAF - HOLLOMAN AFB	HOLLOMAN AFB	HOLLOMAN	OTERO	NM	08/29/90	OIL, FUEL: NO. 2	0.00	U	F	O				
F91-0209	PE	GIANT INDUSTRIES AZ INC.	HOSPAH PUMPING STATION	CROWNPOINT	MCKINLEY	NM	10/23/90	OIL:CRUDE	100.00	B	P	O				
F91-0330	FG	USAF - HOLLOMAN AFB	BLDG. 917	HOLLOMAN	OTERO	NM	11/07/90	OIL: DIESEL	30.00	G	HF	O				
F91-0377	PE	COASTAL OIL & GAS CORP	SEC 5, T10S, R37E	HOBBS	LEA	NM	11/13/90	OIL:CRUDE	150.00	B	F	O				
F91-0474	PE	BURLINGTON NORTHERN R/R	MP 300.1	DES MOINES	UNION	NM	11/22/90	OIL, FUEL: NO. 2	3000.00	G	R	O				
F91-0478	PE	BURLINGTON NORTHERN	NEAREST TOWN IS CLAYTON,	GRANDE	UNION	NM	11/22/90	OIL: DIESEL	0.00	U	R	O				
F91-0926	PE	CINIZA PIPELINE	NAVAHO RESERVATION	PUEBLO PENTADA	SANDOVAL	NM	01/08/91	OIL:CRUDE	25.00	B	P	O				
F91-0934	FG	FARMERS HOME ADMINISTRAT.	ST RT 338	LORDSBURG	HIDALGO	NM	01/09/91	OIL: DIESEL	0.00	U	F	O				
F91-1065	PE	SHELL PIPELINE	S24 T21S R36E	EUNICE	LEA	NM	01/21/91	OIL:CRUDE	75.00	B	P	O				
F91-1670	PE	SHELL PIPELINE CORP.	2 MILES SOUTH OF SHELL	JAL	LEA	NM	03/27/91	OIL:CRUDE	160.00	B	P	O				
F91-1749	PE	GIANT REFINING TRANSPORT	VICKERS STATION 2309	ALBUQUERQUE	BERNALILLO	NM	04/03/91	GASOLINE: AUTOMOTIVE	250.00	G	F	O				
F91-1854	PE	MARATHON OIL CO.		CARLSBAD	EDDY	NM	04/12/91	GAS CONDENSATE	0.00	U	P	O				
F91-1871	PE	SHELL PIPELINE	LEA STATION ST RD 8	MONUMENT	LEA	NM	04/14/91	OIL:CRUDE	0.00	U	P	O				
F91-1879	PE	SHELL PIPELINE	LEA COUNTY STATION	MONUMENT	LEA	NM	04/14/91	OIL:CRUDE	400.00	B	P	O				
F91-2065	PE	MARATHON OIL CO.		CARLSBAD	EDDY	NM	04/29/91	OTHER OIL	1.00	B	P	O				
F91-2119	PE	SAN JUAN CONCRETE CO.	APS POWER PLANT	FARMINGTON	SAN JUAN	NM	05/06/91	OILS,MISC:MOTOR	0.00	U	H	O				
F91-2373	PE	A-DOCK OIL CO	285(OLD DEXER HWY) &	ROSWELL	CHAVES	NM	05/21/91	OIL: DIESEL	500.00	G	H	O				
F91-2453	PE	CINIZA PIPELINE		LYBROOK	SAN JUAN	NM	05/30/91	OIL:CRUDE	250.00	B	P	O				
F91-2457	PE	GREFCO,INC.	25 MI S,ANTONITO,NEAR	NOAQUA MINE		NM	02/09/91	OIL	4.00	G	F	O				
F91-2516	PE	CINIZA PIPELINE		BLOOMFIELD	MCKINLEY	NM	06/04/91	OIL:CRUDE	150.00	B	P	O				
F91-3306	PE	GIANT REFINING	JUAMTABO RD	ALBUQUERQUE	BERNALILLO	NM	07/21/91	GASOLINE: AUTOMOTIVE	40.00	G	F	O				
F91-3311	PE	CINIZA PIPELINE	NE SE	LYBROOK	SANDOVAL	NM	08/05/91	OIL:CRUDE	0.00	U	P	O				
F91-3331			ON PERIMETER RD	CANNON AFB	CURRY	NM	08/07/91	JET FUEL: JP-4	2.00	G	H	O				
F91-3506	PE	GIANT REFINING	RT 3 BOX 7	GALLUP	MCKINLEY	NM	08/21/91	OILS,DIESEL : DIESEL	20.00	B	F	O				
F91-3735			TEXAS AND 5TH STREET	HOBBS	LEA	NM	09/10/91	UNKNOWN OIL	25000.00	G	U	O				
F91-3789	FG	USAF - CANNON AFB	27 CSG/DEV	CANNON AFB	CURRY	NM	09/14/91	JET FUEL: JP-4	100.00	G	F	O				
F91-3823	FG	USA / WHITE SANDS RANGE	HWY 70	WHITE SANDS	LINCOLN	NM	09/17/91	JET FUEL: JP-5	300.00	G	H	O				
F91-3904	PE	SANTE FE RAILWAY	106 NORTH FIRST STREET	BELEN	VALENCIA	NM	08/02/91	UNKNOWN OIL	10.00	G	F	O				
F91-3906	FG	LOS ALAMOS NAT'N LAB	LOS ALAMOS NAT'N LAB	LOS ALAMOS	LOS ALAMOS	NM	09/25/91	OIL: DIESEL	200.00	G	F	O				
F91-3912			DELPASO AND EAST NAVAJO		LEA	NM	09/26/91	OILS,DIESEL : DIESEL	0.00	U	HU	O				
F92-0051	FG	USAF - HOLLOMAN AFB	T-38 ENGINE TEST CELL		OTERO	NM	10/04/91	JET FUEL: JP-5	500.00	G	F	O				
F92-0242	PE	CIELO DORADO ESTATES	CEILO DORADO	ANTHONY	DONA ANA	NM	09/15/91	UNKNOWN OIL	0.00	U	F	O				
F92-0286	FG	USAF - HOLLOMAN AFB	HOLLOMAN AFB	HOLLOMAN	OTERO	NM	10/29/91	GASOLINE: AUTOMOTIVE	4725.00	G	P	O				
F92-0422	PE	RALPH WILLIAMSON CO.	SQ		EDDY	NM	11/08/91	OIL:CRUDE	0.00	U	F	O				
F92-0692	PE	SANTA FE RAILROAD	BELEN YARD	BELEN	VALENCIA	NM	12/05/91	OILS,DIESEL : DIESEL	1000.00	G	R	O				
F92-1090	PC	B & E INC	TUELU KOPEK LOCATED ON A	LOVING	EDDY	NM	12/31/91	OIL: CRUDE	25.00	B	F	O		CD		GC
F92-1194	PC	GROENDYKE	833 CSG/DEV HOLLOMAN AFB	HOLLOMAN	OTERO	NM	01/17/92	GASOLINE: AUTOMOTIVE	50.00	G	F	O	CI	BC		GA
F92-1271	PC	GROENDYKE CO	833 CSG/DEV HOLLOMAN AFB	HOLLOMAN	OTERO	NM	01/23/92	GASOLINE: AUTOMOTIVE	100.00	G	H	O	CB	BB		BF
F92-1385	PC	SANTA FE RAILWAY	CARLSBAD SUBDIVISION	CAMPBELL	EDDY	NM	01/31/92	OIL: DIESEL	200.00	G	R	O	BF	BA		DA
F92-1477	PC	SNYDER OIL CORP	12.50 MI NORTH	MILESANDS	ROOSEVELT	NM	02/07/92	MIXTURE OF CRUDE OIL AND	1.00	B	F	O		BA		GC
F92-1874	PC	ARIZONA PUBLIC SERVICE	COUNTY RD 6675, 9 MI SW	FRUITLAND	SAN JUAN	NM	03/13/92	OIL, MISC: LUBRICATING	2000.00	G	F	O	BR	CH		GA
F92-2295	PC	MERIDIAN OIL	10 MI NORTH OF	FARMINGTON	SAN JUAN	NM	04/20/92	OIL:CRUDE	23.00	B	F	O	BL	CF		GD
F92-2829	PC	MONUMENT OIL COMPANY	HIGHWAY 96, MP 13, 4 MI	CUBA	SANDOVAL	NM	06/03/92	GASOLINE:AUTOMOTIVE	5000.00	G	H	O	AA	BB		BF
F92-3002	UN			RATON	COLFAX	NM	06/01/90	OIL:DIESEL	0.00	U	SF	O				GK
F92-3302	FG	USAF - HOLLOMAN AFB	BUILDING 871 HOLLOMAN AFB	ALAMAGORDO	OTERO	NM	07/08/92	JET FUEL: JP-4	1000.00	G	F	O	CI	BA		GA
F92-3446	PE	KOCH OIL CO	2121 NORTH FRENCH DR	HOBBS	LEA	NM	07/17/92	OIL: DIESEL	900.00	G	FT	O	BB	BA		GA
F92-3527	FG	USA-NM ARMY NAT GUARD	EXIT 259 OFF I-25 NORTH	SANTA FE	SANDOVAL	NM	05/22/92	OIL: DIESEL	720.00	G	H	O	AA	BA		BF
F92-3539	UN		SANTA FE PACIFIC PIPELINE	ANTHONY	DONA ANA	NM	07/28/92	OIL: DIESEL	30.00	B	P	O	BE	AB		HA
F92-3605	PE	CINIZA PIPELINE	SE Q, NE Q, SEC 15, R-7	LYBROOK	RIO ARRIBA	NM	08/03/92	OIL: CRUDE	100.00	B	P	O		BA		HA
F92-3660	FG	USAF-HOLLOMAN AFB	8 MILES EAST OF HOLLOMAN	LA LUZ	OTERO	NM	08/04/92	JET FUEL: JP-4	2000.00	G	A	O		BA		
F92-3727	PE	SANTA FE RAILROAD	SANTA FE	BELEN	VALENCIA	NM	08/11/92	OIL: DIESEL	0.00	U	F	O	BE			GI
F92-3728	PE	SANTE FE RAILWAY CO	106 NORTH FIRST ST	BELEN	VALENCIA	NM	08/11/92	OIL: DIESEL	0.00	U	R	O		BA		DB
F92-3994	SG	HAZ RADIOACTIVE MAT BUR	US HWY 70 NEAR MILE 236	TULAROSA	OTERO	NM	09/01/92	JET FUEL: JP-8	300.00	G	H	O		BA		BF
F92-4126	PE	NEUDECKER TRUCKING CO	HWY 180 MM 29 10 MILE	RESERVE	CATRON	NM	09/09/92	GASOLINE: AUTOMOTIVE	9500.00	G	H	O	AC	BA		AC
F93-0332	FG	USAF - HOLLOMAN AFB	BUILDING 1080 HOLLOMAN	HOLLOMAN	OTERO	NM	11/04/92	JET FUEL: JP-4	200.00	G	H	O	BC	BA		BF
F93-0457	PE	SHELL PIPELINE	STATE HWY 18,R-37 EAST,	JAL	LEA	NM	11/15/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F93-0458	PE	SHAMROCK PIPELINE CORP	OFF NM HWY	INDY	QUAY	NM	11/15/92	TURBINE FUEL	0.00	U	P	O		BA		HA
F93-0459	UN	ELPASO NATURAL GAS	STATE HWY 18,R-37 EAST,	JAL	LEA	NM	11/15/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F93-0988	PE	BAR-F ENTERPRISES INC	US HWY 54	ALAMAGORDO	OTERO	NM	01/02/93	GASOLINE: AUTOMOTIVE	4000.00	G	H	O	AB	BA		BF
F93-1074	PE	SANTE FE PACIFIC RAILWAY	SEC-34,R-8 WEST, T-15	SAN MATEO	MCKINLEY	NM	01/11/93	OIL: DIESEL	0.00	U	R	O		BA		
F93-1077	PE	BUREAU OF LAMMD	SEC-5, R-90, T-20 NORTH	ESPANOLA	RIO ARRIBA	NM	01/08/93	WASTE OIL/LUBRICANTS -	30.00	G	U	O	EA	BA		
F93-1102	PE	TEXAS NEW MEXICO PIPELINE	6 MILES NORTH OF FORT	FORT STOCKTON	PECOS	NM	/ /	OIL:CRUDE OIL	10000.00	B	P	O	BR	CA	069301015	HA
F93-1132	PE	AMOCO PIPELINE	SEC-14,R-33 EAST, T-14		LEA	NM	01/16/93	OIL: CRUDE	90.00	B	P	O	BN	BA		HA
F93-1209	PE	PHILLIPS PIPELINE CO.	HYWY 18 (7.25 MILES S) 2	HOBBS	LEA	NM	01/21/93	NATURAL GAS	0.00	U	P	O	CB	BA		HA
F93-1317	FG	USAF-CANNON AFB	BLDG 135	CANNON AFB	CURRY	NM	01/29/93	JET FUEL: JP-4	25.00	G	A	O		BD		CA
F93-1541	PE	LOS ALAMOS NATIONAL LAB	TECNICAL AREA TA 9 BLDG	LOS ALAMOS	LOS ALAMOS	NM	02/18/93	AUTOMATIC TRANSMISSION	0.00	G	F	O	BF	CK		GA
F93-2080	PE	AMOCO PIPELINE	HWY 457, 15.4 MILES FROM	LOVINGTON	LEA	NM	03/31/93	OIL: CRUDE	11.00	B	H	O		BA		BF
F93-2262	PE	AMOCO PIPELINE	SE 1/4 SEC-10, R-27 EAST,		EDDY	NM	04/19/93	OIL: CRUDE	600.00	B	F	O		BA		GA
F93-2274	FG	USAF - HOLLOMAN AFB	HOLLOMAN AFB BLDG 311	HOLLOMAN	OTERO	NM	04/20/93	OIL, FUEL: NO. 2-D	50.00	G	H	O		BA		BE

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F93-2334	UN		1235 LA PLATA HWY,SEC-25,	FARMINGTON	SAN JUAN	NM	04/16/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-2504	PE	CHEVRON PIPELINE CO	MILEPOLE 122	CARLSBAD	EDDY	NM	05/06/93	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F93-2603	PE	SANTA FE RAILWAY	WESTERN AGRICULTURAL	LOVING	EDDY	NM	05/13/93	OIL: DIESEL	700.00	G	R	O		BA		DA
F93-2815	UN		TEXAS & FIFTH ST	HOBBS	LEA	NM	05/28/93	UNKNOWN OIL	5000.00	G	F	O		CC		GA
F93-2847	PE	AMOCO PIPELINE	SEC-10, R-27 EAST, T-18	ARTESIA	EDDY	NM	05/31/93	OIL: CRUDE	360.00	B	PT	O	BA	BA		HA
F93-3035	PU	ARIZONA PUBLIC SERVICE CO	COUNTY RD 9 MILES	FRUITLAND	SAN JUAN	NM	06/14/93	OIL, MISC: LUBRICATING	0.00	U	V	O	BR			EB
F93-3470	PE	PRIDE PIPELINE	SEC-30, R-28 EAST, T-22	LOVING	EDDY	NM	07/14/93	OIL: CRUDE	59.00	B	F	O	BJ	BA		GA
F93-3544	PE	LEE RANCH COAL CO	SEC-34, R-8 WEST, T-15	GRANTS	MCKINLEY	NM	07/20/93	OIL, FUEL: NO. 2-D	100.00	G	FT	O		BA		GA
F93-3672	PU	GAS CO OF NEW MEXICO	RIO GRANDE RIVER NORTH OF	ESPANOLA	RIO ARRIBA	NM	08/01/93	NATURAL GAS	0.00	U	P	O		CB		HA
F93-3696	PE	GUNDERSON OIL	ST HWY 547 AT COAL MINE	GRANTS	CIBOLA	NM	08/02/93	OIL, FUEL: NO. 1-D	1765.00	G	H	O		BA		AC
F93-3698	PE	GUNDERSON OIL	HWY 547 AT THE THE COAL	MILAN	CIBOLA	NM	08/02/93	OIL, FUEL: NO. 2-D	1200.00	G	H	O	AA	BA		BF
F93-3842	PE	PHELPS DODGE CORP	1 SMELTER ACCESS RD	PLAYAS	HIDALGO	NM	08/13/93	OIL, FUEL: NO. 2-D	38.00	B	FT	O	CJ			GA
F93-3967	PU	SOUTH WESTERN PUBLIC SERV	1.5 MILES EAST OF HWY18,	NADINE	LEA	NM	08/25/93	OIL, MISC: TRANSFORMER	13.00	G	F	O		BA		GA
F93-4015	PE	US WEST COMMUNICATIONS	2701 SAWMILL RD	SANTA FE	SANTA FE	NM	08/13/93	GASOLINE: AUTOMOTIVE	800.00	G	FS	O	BR	AB		GA
F93-4155	FG	USAF-CANNON AFB	27CESCEV 111 ENGINEERS	CANNON AFB	CURRY	NM	09/10/93	JET FUEL: JP-4	40.00	G	H	O		BA		AC

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cau se	Medi.	TDD#	Sour ce Co
F87-0002		SUN PIPELINE	8 MI. SW SILVER	SILVER	COKE	TX	09/25/86	OIL:CRUDE	2.00	B	PO	O				
F87-0006		TEXAS ELECTRIC SERVICES	#2 WEST INDUSTRIAL LOOP	MIDLAND	MIDLAND	TX	10/01/86	MINERAL OIL	11.00	G	FO	O				
F87-0019		EXXON	ON THE HGN SURVEY BLOCK 5	SNYDER	SCURRY	TX	10/03/86	OIL:CRUDE	4.00	B	F	O				
F87-0021		CHEVRON USA	1000 YDS N TEX HWY	MIDLAND	MIDLAND	TX	10/03/86	OIL:CRUDE	245.00	B	F	O				
F87-0035		EXXON	AT BAYTOWN REFINERY	BAYTOWN	HARRIS	TX	10/08/86	INTERMEDIATE DISTILLATE	1.00	P	FO	O				
F87-0037		SUN PIPELINE	8 MILES WEST OF SNYDER	SNYDER	SCURRY	TX	10/06/86	OIL:CRUDE	75.00	B	FO	O				
F87-0041		CHEVRON USA	SOUR LAKE CHEVERON TANK	SOURLAKE	HARDIN	TX	10/07/86	OIL:CRUDE	10000.00	B	FO	O				
F87-0048		TEXAS PIPELINE	10 MILES EAST OF	LEFORS	GRAY	TX	10/06/86	OIL:CRUDE	5400.00	B	P	O				
F87-0054		EXXON	SMITH COUNTY NEAR	OVERTON	RUSK	TX	10/13/86	OIL:CRUDE	300.00	B	FP	O				
F87-0060		SOUTHERN PACIFIC RAILROAD	STRANG, TEXAS MILE PORT	STRANG		TX	10/09/86	DIESEL	500.00	G	R	O				
F87-0061		EXXON	3 MILE N OF HWY 70 & HWY	BISHOP	NUECES	TX	10/09/86	OIL:CRUDE	5.00	B	P	O				
F87-0066		TESORO OIL	SW/4 SEC. 41, BLK3,		MIDLAND	TX	10/10/86	OIL:CRUDE	100.00	B	FO	O				
F87-0067		SHELL OIL	JUST SOUTH OF	KILGORE	GREGG	TX	10/09/86	OIL:CRUDE	90.00	B	PO	O				
F87-0073		KOCH GATHERING	JAMES BUCAHANAN SURVEY	LYONS	BURLESON	TX	10/14/86	OIL:CRUDE	50.00	B	FP	O				
F87-0074		CHEVRON USA	5 MILE SW KILGORE, 2 MI W	KILGORE	GREGG	TX	10/12/86	OIL:CRUDE	200.00	B	F	O				
F87-0082		TEXAS NEW MEXICO PIPELINE	IN BORDEN COUNTY SEC. 40,		BORDEN	TX	10/14/86	OIL:CRUDE	300.00	B	PO	O				
F87-0084		PERMIAN CORPORATION	CAMARY AREA NEAR HWY 258	HOUSTON	HARRIS	TX	10/14/86	OIL:CRUDE	100.00	B	F	O				
F87-0086		EXXON	AT THOMPSON LEASE, 19	RICHMOND	FORT BEND	TX	10/20/86	OIL:CRUDE	20.00	B	F	O				
F87-0092		SOHIO PIPELINE	4.5 MILES S OF WHITE OAK,	WHITE OAK	GREGG	TX	10/15/86	OIL:CRUDE	50.00	B	P	O				
F87-0096		MCMURRAY PIPELINE	OFF HWY 42	KILGORE	GREGG	TX	10/15/86	OIL:CRUDE	2.00	B	P	O				
F87-0103		CHEVRON USA	MILE POLE 2, SECTION 62	SNYDER	SCURRY	TX	10/18/86	OIL:CRUDE	45.00	B	P	O				
F87-0109		FARMERS ELECTRIC COOP	BRAND ROAD, FIRE WHEEL	GARLAND	DALLAS	TX	10/16/86	MINERAL OIL	0.00		F	O				
F87-0116		SCURLOCK OIL	POWER HORN RANCH	FORT O'CONNER	CALHOUN	TX	10/21/86	OIL:CRUDE	1.00	B	P	O				
F87-0117		PHILLIPS PIPELINE	SURVEY H & TC		HUTCHINSON	TX	10/21/86	OIL:CRUDE	120.00	B	P	O				
F87-0122		EXXON	2 MI. W OF HWY 42 OF HWY	OVERTON	RUSK	TX	10/22/86	OIL:CRUDE	600.00	B	P	O				
F87-0132		EXXON	18 MI W OF SAGVINE,1/2 MI	SAGVINE	CALDWELL	TX	10/23/86	OIL:CRUDE	50.00	B	P	O				
F87-0133		TEXACO OIL	GULFWAY DRIVE & TERMINAL	PORT ARTHUR	JEFFERSON	TX	10/23/86	OIL:CRUDE	25.00	B	P	O				
F87-0136				WICHITA FALLS	WICHITA	TX	10/24/86	MINERAL OIL	2.00	G	F	O				
F87-0140		GROENDYKE TRANSPORTATION	CORNER OF BAYWAY DR. &	BAYTOWN	HARRIS	TX	10/24/86	OIL:CRUDE	80.00	G	HF	O				
F87-0142		EXXON	CONROE OIL FIELD	CONROE	MONTGOMERY	TX	10/24/86	OIL:CRUDE	8.00	B	FP	O				
F87-0143		MOBIL OIL	B.J.BROWN FARM AS BROWN		CLAY	TX	10/24/86	OIL:CRUDE	700.00	B	FP	O				
F87-0144		EXXON CHEMICAL	SUGAR VALLEY FIELD	VAN VLECK	MATAGORDA	TX	10/25/86	OIL:CRUDE	10.00	B	F	O				
F87-0145		MOBIL OIL	EAST "A" SWEET LEASE	HITCHCOCK	BRAZORIA	TX	10/25/86	OIL:CRUDE	348.00	B	F	O				
F87-0146		MOBIL OIL	"E.A." SWEET LEASE 5-6		BRAZORIA	TX	10/25/86	OIL:CRUDE	348.00	B	P	O				
F87-0148		EXPLORER PIPELINE	1/4 MILE SOUTH OF ROYAL	DALLAS	DALLAS	TX	10/27/86	GASOLINE	200.00	B	FP	O				
F87-0151		TEXACO OIL	TERMINAL VOU BETWEEN 18TH	PORT ARTHUR	JEFFERSON	TX	10/25/86	FUEL OIL	10.00	G	F	O				
F87-0161		CITY OF DALLAS UTILITY	300 YDS. SO OF ROYAL LN	IRVING	DALLAS	TX	10/27/86	GASOLINE	100.00	G	P	O				
F87-0170		CHEVRON USA	SEC 21 TWP BLK 42 T5S 9.5	CRANE	CRANE	TX	10/29/86	OIL:CRUDE	1890.00	G	F	O				
F87-0173		CROWN CONTROL PETROLEUM	CROM RD EAST OF WASHBURN	PASEDENA	HARRIS	TX	10/26/86	OIL:CRUDE	2.00	B	F	O				
F87-0183		MARATHON OIL	PHOENIX LAKE FIELD, E.	ORANGE	ORANGE	TX	10/31/86	OIL:CRUDE	5.00	G	PO	O				
F87-0186		EXXON	1/2 MI. FROM HWY 35 NEAR	DANBURY	BRAZORIA	TX	11/04/86	OIL:CRUDE	3.00	B	P	O				
F87-0190		EXXON	1/4 MI WEST OF CALCO ON	TALCO	TITUS	TX	11/05/86	OIL:CRUDE	200.00	B	P	O				
F87-0196		UNKNOWN	NE 1/4 S20 BLK 32 T1S		HOWARD	TX	10/28/86	MINERAL OIL	1.00	G	F	O				
F87-0204		EXXON	IN RURAL AREA S OF	KILGORE	GREGG	TX	11/02/86	OIL:CRUDE	2.00	B	F	O				
F87-0207		PHILLIPS 66	ON PENNY SURVEY 1 MILE S	NEW LONDON	RUSK	TX	11/03/86	OIL:CRUDE	45.00	B	F	O				
F87-0209		MOBIL OIL	NEAR HWY 42 7 MI NORTH OF	KILGORE	GREGG	TX	11/04/86	OIL:CRUDE	1260.00	G		O				
F87-0217		SUN PRODUCTION &	SEC 20 VH EPPERSON SUR. 3	BRECKENRIDGE	STEPHENS	TX	11/05/86	OIL:CRUDE	252.00	G	P	O				
F87-0222		PERMIAN CORPORATION	SE/4 ABSTRACT 78, FALLER		WICHITA	TX	11/07/86	OIL:CRUDE	20.00	B	P	O				
F87-0228		EXXON	AT WALDEN LEASE 1/4 S. OF	KILGORE	GREGG	TX	11/12/86	OIL:CRUDE	2.00	B	FO	O				
F87-0234		PHILLIPS PIPELINE	ON CROSLEY LEASE	ALVIN	BRAZORIA	TX	11/12/86	OIL:CRUDE	5.00	B	F	O				
F87-0240		EXXON	1/2 MI. N. OF TURNERTOWN	TURNERTOWN	RUSK	TX	11/14/86	OIL:CRUDE	4.00	B	F	O				
F87-0242		CHEVRON USA	WEST 7TH ST.	PORT ARTHUR	JEFFERSON	TX	11/14/86	OTHER OIL	2.00	G	FO	O				
F87-0245		SUN PRODUCTION &	6 MI. FROM CARTHAGE	CARTHAGE	PANOLA	TX	11/01/86	BRINE	250.00	B	FO	O				
F87-0246		SUN PRODUCTION &	CALMONSTON SURVEY 2 MI.	WHITE OAK	GREGG	TX	11/03/86	BRINE	20.00	B	PO	O				
F87-0250		CONOCO	FM 821	FORSAN	HOWARD	TX	11/03/86	OIL:CRUDE	20.00	B	PO	O				
F87-0252		UNITED PETROLEUM	SUNRAY TX, GM 119	SUNRAY	MOORE	TX	11/03/86	GASOLINE	8200.00	G	HO	O				
F87-0264		AVIALL (CHARLES W.	ADDISON AIRPORT	ADDISON	DALLAS	TX	11/08/86	GALLON JET A FUEL	250.00	G	AO	O				
F87-0265		PHILLIPS 66	FREEPORT HARBOUR BRAZOS	FREEPORT	BRAZORIA	TX	11/09/86	JET FUEL	10.00	G	VO	O				
F87-0266		MOBIL OIL	H111 4 MI S ON FM1593	LOLITA	JACKSON	TX	11/08/86	OIL:CRUDE	150.00	B	PO	O				
F87-0271		SUN PIPELINE	1/2 M EAST OF H408 NEAR	ORANGE	ORANGE	TX	11/11/86	OIL:CRUDE	2.00	B	PO	O				
F87-0276		MISSION TRANSPORT	518 BROOKLYN AVE	SAN ANTONIO	BEXAR	TX	11/15/86	GASOLINE	50.00	G	FO	O				
F87-0277		SUN PRODUCTION &	US HWY 80 & SUN COMP. RD	COARKSVILLE CITY	GREGG	TX	11/15/86	OIL:CRUDE	252.00	G	PO	O				
F87-0283		MCMURRAY PIPELINE	HWY 850 & HWY 135 AT	OVERTON	RUSK	TX	11/16/86	OIL:CRUDE	840.00	G	P	O				
F87-0284		TEXAS ELECTRIC SERVICES	15 GARY PLACE	ODESSA	ECTOR	TX	11/16/86	MINERAL OIL	2.00	G	F	O				
F87-0286		EXPLORER PIPELINE	AT WINN SUR. A 1661 NO. E	GRAPEVINE	TARRANT	TX	11/20/86	GASOLINE	210.00	G	P	O				
F87-0287		KOCH GATHERING	300 BLK EAST OF FM1314	CONROE	MONTGOMERY	TX	11/20/86	OIL:CRUDE	100.00	B	P	O				
F87-0294		UNKNOWN	INTERSECTION OF BEECH &	FORT WORTH	TARRANT	TX	11/14/86	PETROLEUM PRODUCT	1.00		F	O				
F87-0297		EXXON	STATE HWY 14 ROADCROSSING	HAWKINS	WOOD	TX	10/16/86	OIL:CRUDE	1.00	B	P	O				
F87-0309		EXXON	S. OF HWY 65-ANUHUAC E.	ANAHUAC	CHAMBERS	TX	11/23/86	OIL:CRUDE	30.00	B	FP	O				
F87-0311		TEXAS ELECTRIC SERVICES	716 N. JACKSON ST.	ODESSA	ECTOR	TX	11/23/86	MINERAL OIL	3.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl.	Cause	Medi.	TDD#	Source Co
F87-0315		EXXON	ON WHITE OAK RD. IN WHITE	WHITE OAK	GREGG	TX	11/18/86	OIL:CRUDE	2.00	B	FO	O				
F87-0322		CHEVRON USA	11242 STUEBUER	HOUSTON	HARRIS	TX	11/24/86	OIL:CRUDE	7000.00	G	F	O				
F87-0323		CHEVRON USA	HWY 1053	CRANE	CRANE	TX	11/24/86	OIL:CRUDE	420.00	B	F	O				
F87-0334		CHEVRON USA	HENDERSON PUMPING ST. 15	DENWELL	CRANE	TX	11/25/86	OIL:CRUDE	320.00	B	F	O				
F87-0346		UNITED STATES AIR FORCE	US AIR FORCE	SAN ANTONIO	BEXAR	TX	11/28/86	UNKNOWN	100.00	G	F	O				
F87-0347		PERMIAN CORPORATION	2 MILES S. ON HWY 81	STONEBURG	MONTAGUE	TX	11/28/86	OIL:CRUDE	100.00	B	FP	O				
F87-0351		ARCO PIPELINE	3.5 MILES W OF ALEDRO, 3	ALEDEO	PARKER	TX	11/29/86	OIL:CRUDE	1780.00	B	FP	O				
F87-0357		ABF FREIGHT	ABF FREIGHT(MARVIN MILLER	DALLAS	DALLAS	TX	11/30/86	DIESEL	650.00	G	F	O				
F87-0362		PHILLIPS 66	SE 1/4, SW1/4,SEC 21,BLK		HUTCHINSON	TX	12/01/86	OTHER OIL	5.00	B	FP	O				
F87-0364		TEXACO OIL	10999 SCARSDALE ST. &	HOUSTON	HARRIS	TX	11/28/86	GASOLINE	300.00	G	F	O				
F87-0369		SHELL OIL	W.W. ELDER LEASE HWY 31	KILGORE	GREGG	TX	12/01/86	OIL:CRUDE	5.00	B	F	O				
F87-0381		TEXACO OIL	SITE #24 PLANT	PORT ARTHUR	JEFFERSON	TX	12/03/86	QUINCH OIL	400.00	B	F	O				
F87-0383		TEXACO OIL	TEXACO TANK FARM BETWEEN	PORT ARTHUR	JEFFERSON	TX	12/04/86	OIL:CRUDE	5.00	P	FP	O				
F87-0392		CHEVRON USA	SEC. 21 T&P BLK 42 T5F		UPTON	TX	12/06/86	OIL:CRUDE	80.00	B		O				
F87-0397		ARCO CHEMICAL	ARCO CHEMICAL CO.	PASEDENA	HARRIS	TX	12/03/86	OTHER OIL	500.00	G	F	O				
F87-0398		OSBORNE GAS & OIL	OSBORNE GAS & OIL	BEAUMONT	JEFFERSON	TX	12/08/86	UNKNOWN	50.00	B	F	O				
F87-0399		EXXON	2 MI. SO. KILGORE, TEXAS	KILGORE	GREGG	TX	12/08/86	OIL:CRUDE	4.00	B	F	O				
F87-0405		UNKNOWN	UNKNOWN	BAYTOWN	HARRIS	TX	12/10/86	GASOLINE ODOR	0.00			O				
F87-0415		CHEVRON USA	PORT ARTHUR REFINERY,	PORT ARTHUR	JEFFERSON	TX	12/05/86	OIL:CRUDE	1762.00	G	F	O				
F87-0423		ARCO PIPELINE	1 MI. E. OF WHITE OAK,	WHITE OAK	GREGG	TX	12/10/86	OIL:CRUDE	5.00	B	P	O				
F87-0425		CHEVRON USA	CHEVRON	EL PASO	EL PASO	TX	12/10/86	IAF BOTTOMS	50.00	G	F	O				
F87-0426		DIAMOND SHAMROCK	10 MI. N. OF STAMFORD	STAMFORD	JONES	TX	12/11/86	OIL:CRUDE	7100.00	G	P	O				
F87-0428		UNKNOWN	LOVE'S TRUCK STOP ON N.	ROYSE CITY	COLLIN	TX	12/16/86	GASOLINE	8500.00	G	H	O				
F87-0429		UNION PACIFIC RAILROAD	7 MI. S. OF NEW BROUNFEDS	OGDEN	COMAL	TX	12/10/86	DIESEL	1.00	G		O				
F87-0433		SUN PIPELINE	SUN PIPELINE	WHITE OAK	GREGG	TX	12/15/86	OIL:CRUDE	1.00	B	F	O				
F87-0434		TEXAS ELECTRIC SERVICES	WEST COUNTY RD. & 40TH		ECTOR	TX	12/15/86	OIL:CRUDE	10.00	G	F	O				
F87-0435		TEXAS PIPELINE	N. OF HWY 73 E. OF FM823	PORT ARTHUR	JEFFERSON	TX	12/16/86	JET FUEL	1.00	B	F	O				
F87-0437		SUN PIPELINE	OFF TX HWY 3431 HT & C RR	ASPERMONT	STONEWALL	TX	12/15/86	OIL:CRUDE	10.00	B	F	O				
F87-0445		ARCO PIPELINE	15 MI. SW OF PALESTINE	PALESTINE	ANDERSON	TX	12/15/86	OIL:CRUDE	125.00	B	P	O				
F87-0446		HILL PETROLEUM	UNKNOWN	HOUSTON	HARRIS	TX	12/12/86	PLATFORM CHARGE	4000.00	B	F	O				
F87-0448		TEXAS NEW MEXICO PIPELINE	NE 1/4 SE51B41A PWDIC		ANDREWS	TX	12/12/86	OIL:CRUDE	180.00	B	P	O				
F87-0449		FINA	FINA	PORT ARTHUR	JEFFERSON	TX	12/11/86	OIL:CRUDE	0.00		P	O				
F87-0452		GATX	GATX	GALENA PARK	HARRIS	TX	12/14/86	UNKNOWN	0.00		F	O				
F87-0455		FERMENTA	FERMENTA PLANT PROTECTION	HOUSTON	HARRIS	TX	12/15/86	CHLORINE	20.00	P	FO	O				
F87-0456		HOUSTON LIGHTING & POWER	W. BAY RD.	ELDON	CHAMBERS	TX	12/15/86	OIL:CRUDE	0.00		F	O				
F87-0463		CARSWELL AIR FORCE BASE	CARSWELL AIRFORCE BASE	FORT WORTH	TARRANT	TX	12/16/86	JP-4	200.00	G	F	O				
F87-0468		COASTAL TRANSPORT	INTERSECTION FM 1604 &	SAN ANTONIO	BEXAR	TX	12/12/86	GASOLINE	1.00	G	H	O				
F87-0469		UNION PACIFIC RAILROAD	I-30 & TRINITY CENTENEIAL	FORT WORTH	TARRANT	TX	12/17/86	DIESEL	100.00	G	F	O				
F87-0470		PHILLIPS 66	COUNTY RD 119 2 MI. S OF	BORGER	HUTCHINSON	TX	12/18/86	LIGHT CYCLE OIL	15.00	B	F	O				
F87-0472		OCCIDENTAL CHEMICAL	OCCIDENTAL ELECTRO CHEM.	DEER PARK	HARRIS	TX	12/18/86	MULTIPLE	10.00	G	F	O				
F87-0476		TESORO PIPELINE	1/4 S. OF INTERSECTION	SAN ANTONIO	BEXAR	TX	12/18/86	OIL:CRUDE	20.00	B	P	O				
F87-0481		FINA	AT REFINERY	BIG SPRING	HOWARD	TX	12/18/86	OIL:CRUDE	1.00	B	F	O				
F87-0486		PALESTINE CONTRACTORS	PALESTINE CONTRACTORS	PALESTINE	ANDERSON	TX	12/20/86	LUBE OIL	3.00	G	H	O				
F87-0487		EXXON	EXXON BAYTOWN DOCKS #2 ,	BAYTOWN	HARRIS	TX	12/20/86	OIL:CRUDE	1.00	B	V	O				
F87-0488		CHEVRON USA		RAYWOOD	LIBERTY	TX	12/20/86	OIL:CRUDE	1.00	B	P	O				
F87-0490		EXXON	ON SPUR 101	KILGORE	GREGG	TX	12/21/86	OIL:CRUDE	6.00	B	P	O				
F87-0493		UNKNOWN		GRAND PRAIRIE	DALLAS	TX	12/22/86	OIL:CRUDE	1.00	G	F	O				
F87-0496		CONOCO	5 MI. S. OF ELBERT ON HWY	ELBERT	THROCKMORTORN	TX	12/22/86	OIL:CRUDE	16.00	B	H	O				
F87-0497		MOBIL OIL	5 MI. S. OF KILGORE	KILGORE	GREGG	TX	12/23/86	OIL:CRUDE	25.00	B	P	O				
F87-0509		ARCO OIL & GAS	PINKSTON C. LEASE 1.5 M.		RUSK	TX	12/29/86	OIL:CRUDE	30.00	B	F	O				
F87-0512		INTERESINE	DITCH AT INTERSINE	HOUSTON	HARRIS	TX	12/24/86	RESIN MIXED WITH OIL	1.00	P	F	O				
F87-0515		EXXON	IMOGENE STATION(PUMPING)	PLEASANTON	ATASCOSA	TX	12/25/86	OIL:CRUDE	1000.00	B	P	O				
F87-0518		CHEVRON USA	SEC 6 77 PSL OFF FM 874	KERMIT	WINKLER	TX	12/26/86	OIL:CRUDE	70.00	B	F	O				
F87-0521		TESORO OIL	US HWY 83 3 MI. SO OF	LAREDO	WEBB	TX	12/27/86	OIL:CRUDE	40.00	B	H	O				
F87-0524		SOHIO PIPELINE	3 MI. NORTH	KILGORE	GREGG	TX	12/24/86	OIL:CRUDE	6.00	B	P	O				
F87-0527		JOE'S VISA TRUCK STOP	JOE'S VISA TRUCK STOP	LUFKIN	ANGELINA	TX	12/29/86	DIESEL FUEL	2000.00	G	F	O				
F87-0551		ARCO OIL & GAS	STATE NUECES BAY TRACT	PORTLAND	SAN PATRICIO	TX	02/13/85	OIL:CRUDE	1.00	G	F	O				
F87-0552		ARCO OIL & GAS	STATE NUECES BAY TRACT	PORTLAND	SAN PATRICIO	TX	09/13/85	OIL:CRUDE	1.00	G	F	O				
F87-0571		UNITED STATES PRINTING	UNITED STATES PRINTING	DALLAS	DALLAS	TX	12/18/86	OIL:CRUDE	10.00	G	H	O				
F87-0572		ANDREWS TRANSPORT	CEDAR BAYOU & REDELL	BAYTOWN	HARRIS	TX	12/22/86	GASOLINE	1.00	G	H	O				
F87-0579		AMOCO PRODUCTION	DAKOTA STREET	HOUSTON	HARRIS	TX	12/31/86	OIL:CRUDE	1.00	G	F	O				
F87-0585		MCMURRAY PIPELINE	1.5 MI. W. OF ST. HWY 42	TYLER	GREGG	TX	01/02/87	OIL:CRUDE	15.00	B	P	O				
F87-0587		KOCH GATHERING	3 MI. E. OF CONROE ON	CONROE	MONTGOMERY	TX	01/07/87	OIL:CRUDE	200.00	B	P	O				
F87-0590		FINA	FINA OIL CO.	BIG SPRING	HOWARD	TX	12/18/86	OIL:CRUDE	1000.00	G	P	O				
F87-0592		EXXON	NECHES OIL FIELD.	NECHES	ANDERSON	TX	12/19/86	OIL:CRUDE	3.00	G	PO	O				
F87-0593		CHEVRON USA	CHEVRON USA		BORDEN	TX	12/26/86	OIL:CRUDE	47.00	B	F	O				
F87-0598		EXXON	15 MI. E OF TALCO ON FM71	TALCO	TITUS	TX	01/02/87	OIL:CRUDE	12.00	B	F	O				
F87-0600		CHEVRON USA	ON HWY 874 APP. 4 MILES	KERMIT	WINKLER	TX	01/03/87	OIL:CRUDE	495.00	B	P	O				
F87-0603		CHEVRON USA	500 YDS E. OF CHEVRON	KERMIT	WINKLER	TX	01/05/87	OIL:CRUDE	110.00	B	P	O				
F87-0604		SUN PIPELINE	MCKINLEY LEASE OFF	LONGVIEW	GREGG	TX	01/05/87	OIL:CRUDE	34.00	G		O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour c e	Mat.	Cause	Med i.	TDD#	Source Co
F87-0606		TEXACO OIL	1 MI. N. OF FM2491 E. OF		MCLENNAN	TX	12/13/86	DIESEL	2092.00	B	P	O				
F87-0621		TEXAS PIPELINE	3 MI. S. OF BRYSON	WICHITA FALLS	WICHITA	TX	12/18/86	OIL:CRUDE	75.00	B	FP	O				
F87-0625		DELWINTEX OIL & GAS	7 1/2 MI. E. & 3 1/2 M N	GUTHRIE	KING	TX	01/08/87	OIL:CRUDE	200.00	B	F	O				
F87-0627		HB ZACHARY	WITHIN FACILITY 3 T.	SAN ANTONIO	BEXAR	TX	01/09/87	PCB	140.00	G	F	O				
F87-0629		NAVAL AIR STATION	NAVAL AIR ST. CORPUS	CORPUS CHRISTI	NUECES	TX	01/09/87	PCB	25.00	G		O				
F87-0630		CHEVRON USA	1/4 M. N OF HWY 158	GOLDSMITH	ECTOR	TX	01/09/87	OIL:CRUDE	150.00	B	P	O				
F87-0636		EXXON	NECHES FIELD, SITE 13,	LONGVIEW	GREGG	TX	01/10/87	OIL:CRUDE	400.00	B	P	O				
F87-0637		EXXON	2 MI. W. OF CHARLOTTE ON	CORPUS CHRISTI	NUECES	TX	01/09/87	OIL:CRUDE	150.00	B	P	O				
F87-0643		CONOCO	SEC.52, 85,10E,	MIDLAND	MONTAGUE	TX	01/12/87	OIL:CRUDE	4.00	P	P	O				
F87-0644		SUN PIPELINE	HWY 80, PIPELINE NO. 5A	COARKSVILLE CITY	GREGG	TX	01/13/87	OIL:CRUDE	2.00	B	P	O				
F87-0645		PHILLIPS 66	1000 W. OF BORGER	BORGER	HUTCHINSON	TX	01/13/87	EXTRACT OIL	20.00	B	P	O				
F87-0658		ARCO PIPELINE	2 MI. SW TUCKER AT ARCO	ARLINGTON	TARRANT	TX	01/14/87	OIL:CRUDE	1000.00	B	P	O				
F87-0659		PHILLIPS 66	PANOLA COUNTY		PANOLA	TX	01/14/87	LIQUIFIED NATURAL GAS	4.00	B	P	O				
F87-0661		SCURLOCK OIL	NEAR JEFFERSON, UNDER	JEFFERSON	MARION	TX	01/14/87	OIL:CRUDE	15.00	B	P	O				
F87-0663		KOCH GATHERING	NEAR CONROE ON WILSON	GIDDLING STATION	MONTGOMERY	TX	01/14/87	OIL:CRUDE	7.00	B	P	O				
F87-0664		EXXON	CONROEFIELD	HOUSTON	HARRIS	TX	01/15/87	OIL:CRUDE	5.00	B	P	O				
F87-0665		CHEVRON USA	INTERSEC. OF MARSH LN &	DALLAS	DALLAS	TX	01/14/87	GASOLINE	400.00	G		O				
F87-0666		MOBIL OIL	W. RANCJ A LEASE	VANDERBILT	JACKSON	TX	01/15/87	OIL:CRUDE	4.00	B		O				
F87-0669		PHILLIPS 66	5 MI. S OF ALVIN, TX	HOUSTON	HARRIS	TX	01/15/87	OIL:CRUDE	1.00	B		O				
F87-0671		ARCO PIPELINE	JOHNSON SURVEY	LONGVIEW	GREGG	TX	01/15/87	OIL:CRUDE	5.00	B	P	O				
F87-0672		DYESS AIR FORCE BASE	AT BASE	ABILENE	TAYLOR	TX	01/15/87	JP-4	5000.00	G	F	O				
F87-0679		SUN PIPELINE	3 MI. S. OF BEAUMONT ON	BEAUMONT	JEFFERSON	TX	01/16/87	OIL:CRUDE	3.00	B	P	O				
F87-0684		KOCH GATHERING	CONROE FIELD	GIDDINGS	WASHINGTON	TX	01/17/87	OIL:CRUDE	30.00	B	P	O				
F87-0692		CHEVRON USA	1/4 MI. W. OF HWY 69 ON	BEAUMONT	JEFFERSON	TX	01/19/87	OIL:CRUDE	200.00	B	P	O				
F87-0699		SHELL OIL	PLANT SITE OFF HWY 225	DEER PARK	HARRIS	TX	01/20/87	GASOLINE	15.00	B	F	O				
F87-0708		GATX	GATX	GALENA PARK	HARRIS	TX	01/22/87		1000.00	G	F	O				
F87-0716		EXXON	N EDGE & DUBLIN &	DALLAS	DALLAS	TX	01/23/87	GASOLINE	1.00	G	F	O				
F87-0721		CHEVRON USA	537 BLOCK OF 34 H/T	WICKETT	WARD	TX	01/26/87	OIL:CRUDE	90.00	B	P	O				
F87-0729		UNKNOWN	ON LOST RIVER BRIDGE ON	ANAHUAC	CHAMBERS	TX	01/28/87	DIESEL	200.00	G	H	O				
F87-0732		EXXON		CLEAR LAKE	HARRIS	TX	01/28/87	CONDENSATE	3.00	B	P	O				
F87-0741		CHEVRON USA	HWY 54	EL PASO	EL PASO	TX	01/28/87	OIL:CRUDE	5.00	B	FP	O				
F87-0742		TEXAS ELECTRIC SERVICES	HWY 303 NEAR NOTREES, TX.	NOTREES	ECTOR	TX	01/28/87	MINERAL OIL	3.00	G	F	O				
F87-0745		CHEVRON USA	RT 652 IN ORLA TX	ORLA	LOVING	TX	01/28/87	OIL:CRUDE	90.00	B	P	O				
F87-0749		CITY OF WEATHERFORD	TREATMENT PLANT	WEATHERFORD	PARKER	TX	01/27/87	OIL:CRUDE	300.00	G	F	O				
F87-0750		TEXACO OIL	1.5 MI.SE OF ELECTRA TX.	WICHITA FALLS	WICHITA	TX	01/30/87	OIL:CRUDE	100.00	B	P	O				
F87-0757		CHEVRON USA	2 1/2 MI. NW OF SHERMAN	SHERMAN	GRAYSON	TX	01/20/87	OIL:CRUDE	4.00	B	P	O				
F87-0758		UNKNOWN	SWAMPY AREA NEAR COW		ORANGE	TX	01/23/87	OIL:CRUDE	0.00		F	O				
F87-0760		KOCH GATHERING	FROM GAINESVILLE E. ON 82	GAINESVILLE	COOKE	TX	01/30/87	OIL:CRUDE	2000.00	B	P	O				
F87-0762		COPT HOUSTON	GREENS BAYOU AT SALVAGE	HOUSTON	HARRIS	TX	02/05/87		0.00		V	O				
F87-0764		WYLIE MUNICIPAL SERVICE	800 W. KIRBY	WYLIE	COLLIN	TX	01/30/87	GASOLINE	300.00	G	F	O				
F87-0767		MOBIL OIL	2 MI. N. OF LONGVIEW AT	LONGVIEW	GREGG	TX	02/07/87	OIL:CRUDE	50.00	B	P	O				
F87-0768		HAMMAN OIL & REFINING		ANAHUAC	CHAMBERS	TX	02/11/87	BUNKER OIL	1.00	B	F	O				
F87-0770		EXXON	I-45 TO NEEDHAM RD. EXIT	CONROE	MONTGOMERY	TX	02/13/87	OIL:CRUDE	1.00		P	O				
F87-0771		TEXAS ELECTRIC SERVICES	LAKE RAY HUBBARD	DALLAS	DALLAS	TX	02/16/87	LUBE OIL	1.00	G	F	O				
F87-0774		AMOCO	8 MI. W. OF LEVALLAND	LEVALLAND	HOCKLEY	TX	01/24/87	OIL:CRUDE	200.00	B	P	O				
F87-0780		EXXON		FORT WORTH	TARRANT	TX	01/29/87	GASOLINE	1000.00	G	F	O				
F87-0788		SCURLOCK OIL	5 MI. E. OF INT. OF HWY	TYLER	SMITH	TX	02/01/87	OIL:CRUDE	100.00	B	P	O				
F87-0793		TEXACO OIL	NORTH PORT NECHES FIELD	ORANGE	ORANGE	TX	02/02/87	OIL:CRUDE	3.00	B	P	O				
F87-0795		SUN PRODUCTION &		ABILENE	TAYLOR	TX	02/02/87	OIL:CRUDE	60.00	B	F	O				
F87-0796		UNKNOWN	1900 BEAUMONT	FORT WORTH	TARRANT	TX	02/02/87	DIESEL FUEL	100.00	G		O				
F87-0797		SUN PIPELINE		WHITE OAK	GREGG	TX	01/31/87	OIL:CRUDE	15.00	B	P	O				
F87-0810		TESORO OIL		MERTZON	IRION	TX	02/05/87	OIL:CRUDE	165.00	B	F	O				
F87-0812		CHEVRON USA	HSA 545 PUMP	WICKETT	WARD	TX	02/05/87	OIL:CRUDE	160.00	B	P	O				
F87-0815		CONTINENTAL BAKING	CONTINENTAL BAKING CO.	DALLAS	DALLAS	TX	02/05/87	DIESEL	30.00		H	O				
F87-0816		CONTINENTAL BAKING	CONTINENTAL BAKING CO.	DALLAS	DALLAS	TX	02/03/87	DIESEL	30.00	G	H	O				
F87-0818		TESORO OIL	HF OTTMER S721 GCS	MERTZON	IRION	TX	02/05/87	OIL:CRUDE	150.00	B	F	O				
F87-0828		LONE STAR ARMY AMMUNITION		TEXARKANA	BOWIE	TX	02/07/87	GASOLINE	1483.00	G	F	O				
F87-0829		TEXAS NEW MEXICO PIPELINE		OZONA	CROCKETT	TX	02/09/87	OIL:CRUDE	300.00	B	P	O				
F87-0830		SANTE FE RAILROAD	RAILROAD YD. S. OF	BROWNWOOD	BROWN	TX	02/10/87	DIESEL	150.00	G	F	O				
F87-0838		MOBIL OIL	5 MI NO. KILGORE	LONGVIEW	GREGG	TX	02/11/87	OIL:CRUDE	100.00	B	P	O				
F87-0841		MOBIL OIL	SEC. 5, JOHN RODMAN	MIDLAND	MIDLAND	TX	02/12/87	OIL:CRUDE	200.00	B	P	O				
F87-0846		MERCHANT TRUCKING	25 MI. E. OF WICHITA	WICHITA FALLS	WICHITA	TX	02/13/87	DIESEL	0.00		H	O				
F87-0847		CHEVRON USA	2 MI. SO OF WORTHAM	BEAUMONT	JEFFERSON	TX	02/12/87	GASOLINE	300.00	B	P	O				
F87-0855		CHEVRON USA	BETWEEN H13 & 1394	WORTHAM	FREESTONE	TX	02/21/87	GASOLINE	600.00	B		O				
F87-0861		SUN PIPELINE	4 MI. SO. OF 800 YARDS OF	TURNERTOWN	RUSK	TX	02/15/87	OIL:CRUDE	2.00	B	P	O				
F87-0865		HUNT OIL	SE OF ATHENS	ATHENS	HENDERSON	TX	02/16/87	OIL:CRUDE	10.00	B	P	O				
F87-0866		CHEVRON USA	SEC. 4 JH OF GIBSON	CRANE	CRANE	TX	02/16/87	OIL:CRUDE	60.00	B	P	O				
F87-0870		SUN PRODUCTION &	5 MI. SO FM 701	LIASVILLE	STEPHENS	TX	02/17/87	OIL:CRUDE	100.00	B	F	O				
F87-0871		TOTAL PIPELINE	KEMPS WITCHITA VALLEY	HOLLIDAY	ARCHER	TX	02/18/87	OIL:CRUDE	400.00	B	P	O				
F87-0874		DFW POLICE	DFW AIRPORT	DFW	TARRANT	TX	02/11/87	JET FUEL	1.00	G	A	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F87-0876		DYESS AIR FORCE BASE	WITT HWY 80	ABILENE	TAYLOR	TX	02/18/87	JP-4	770.00	G	F	O				
F87-0882		ALLIED AVIATION OF TEXAS	AT DALLAS LOVE FIELD	DALLAS	DALLAS	TX	02/20/87	JET A (KEROSENE)	10.00	B	F	O				
F87-0891		BOB GAINEY / TERRY LOWE	1 MI. S. OF MERKEL	MERKEL	TAYLOR	TX	02/23/87	OIL:CRUDE	20.00	B		O				
F87-0892		MARATHON OIL	ELINGA H. WEDER SURVEY	SINTON	SAN PATRICIO	TX	02/23/87	OIL:CRUDE	3000.00	B	P	O				
F87-0893		MOBIL OIL	RUSK CO.1.5 MI. SW OF	KILGORE	GREGG	TX	02/23/87	OIL:CRUDE	20.00	B	P	O				
F87-0898		SUN PRODUCTION &	2 MI. N. OF KILGORE	LONGVIEW	GREGG	TX	02/25/87	OIL:CRUDE	20.00	B	F	O				
F87-0904		EXXON	ANAHUAC FIELD - JOHNSON	ANAHUAC	CHAMBERS	TX	02/26/87	OIL:CRUDE	1.00	G	P	O				
F87-0910		AMOCO PIPELINE	ARDEN TO CONCHO LINE	ARDEN	IRION	TX	02/27/87	OIL:CRUDE	350.00	B	P	O				
F87-0913		TEXACO OIL	INTERSECTION OF TERMINAL	PORT ARTHUR	JEFFERSON	TX	02/26/87	AVIATION FUEL	25.00	G	FP	O				
F87-0917		EXXON CHEMICAL	H & TC RR COMPANY SURVEY	MIDLAND	MIDLAND	TX	01/19/87	OIL:CRUDE	3.00	B	P	O				
F87-0919		CHEVRON USA	S/I-20 5 MILE	SANTO	PALO PINTO	TX	02/28/87	GASOLINE	400.00	G	P	O				
F87-0934		EXXON	OFF HWY 42 NEAR	LONGVIEW	GREGG	TX	03/07/87	OIL:CRUDE	200.00	B	F	O				
F87-0944		GENERAL DYMANICS	AIR FORCE PLANT 4	LAKE WORTH	TARRANT	TX	03/10/87	#2 FUEL OIL	10.00	G	F	O				
F87-0953		SHELL OIL	1/2 MI. OUT OF KILGORE	KILGORE	GREGG	TX	03/11/87	OIL:CRUDE	4.00	B	F	O				
F87-0954		SUN PIPELINE	1/2 MI. W. OF HWY. 770/3	SOURLAKE	LIBERTY	TX	03/11/87	OIL:CRUDE	10.00	O	P	O				
F87-0956		MISSION PETROLEUM		HOUSTON	HARRIS	TX	03/11/87	GASOLINE	7000.00	G	H	O				
F87-0959		MOBIL OIL	S. EDGE OF CORSICANA	CORSICANA	NAVARRO	TX	03/12/87	OIL:CRUDE	0.00		P	O				
F87-0960		UNION EXPLORATION	JW SHELLER LEASE TANK,	DICKINSON	GALVESTON	TX	03/05/87	OIL:CRUDE	1.00	B	F	O				
F87-0971		*MOBIL OIL*	*5 MI. SW LONGVIEW*	*LONGVIEW*	*GREGG*	TX	*03/12/87*	*OIL:CRUDE*	*400.00*	B	P	O				
F87-0972		GEER TANK TRUCKS	1/2 MI. N. OF HWY 67 &	JACKSBORO	JACK	TX	03/12/87	OIL:CRUDE	500.00	B	F	O				
F87-0973		FINA		WICHITA FALLS	WICHITA	TX	03/13/86	DIESEL	70.00	B	F	O				
F87-0976		CHEVRON USA	1135 SPRINGSDALE	AUSTIN	TRAVIS	TX	03/11/87	GASOLINE	12600.00	G	F	O				
F87-0978		EXXON	FM 1805 N. OF METERING		VAN ZANDT	TX	03/13/87	OIL:CRUDE	2.00	B	F	O				
F87-0980		TEXACO OIL	ON TERMINAL RD. NEAR	PORT ARTHUR	JEFFERSON	TX	03/14/87	F.P. CHARGE	1.00	B	P	O				
F87-0983		MOBIL OIL	3 MI. S. OF VANDERBILT	VANDERBILT	JACKSON	TX	03/15/87	OIL:CRUDE	60.00	B	F	O				
F87-0984		EXXON	2 MI. NE OF REFUGIO, TX	REFUGIO	REFUGIO	TX	03/14/87	GASOLINE	2000.00	G	H	O				
F87-0988		OIL TRANSPORT		DALLAS	DALLAS	TX	03/16/87	GASOLINE	8490.00	G	H	O				
F87-0992		CHEVRON USA	5196 BF 3-S MI. E. OF	CRANE	CRANE	TX	03/16/87	OIL:CRUDE	190.00	B	P	O				
F87-0993		CROWN CENTRAL PETROLEUM	CROWN ROAD	HOUSTON	HARRIS	TX	03/17/87	OIL:CRUDE	1.00	G	P	O				
F87-0999		FINA	BETWEEN ABILENE/HOLLY TX.	ABILENE	TAYLOR	TX	03/17/87	GASOLINE / DIESEL	4.00	B	F	O				
F87-1010		GULF STATES UTILITIES		BRIDGE CITY	ORANGE	TX	03/18/87	OIL:CRUDE	4.00	G		O				
F87-1015		TEXACO OIL	1 MI. N. OF FM 61 AND	WICHITA FALLS	WICHITA	TX	03/19/87	OIL:CRUDE	15.00	B	F	O				
F87-1022		UNKNOWN	I-10 NORTH SIDE AND SAN	BAYTOWN	HARRIS	TX	03/20/87	UNKNOWN	1.00	B	P	O				
F87-1023		SHELL OIL	SEC. 20 BLK.2 6 MI.			TX	03/20/87	OIL:CRUDE	400.00	B	P	O				
F87-1031		HUDSON ISD	HUDSON ISD CAMPUS	LUFKIN	ANGELINA	TX	03/20/87	GASOLINE	200.00	G	F	O				
F87-1035		UNKNOWN	JIM HOUSER LEASE/1 1/4	SIPE SPRINGS	SIPE SPRINGS	TX	03/18/87	OIL:CRUDE	1.00	G	F	O				
F87-1040		GULF STATES UTILITIES	SABINE POWER STATION	BRIDGE CITY	ORANGE	TX	03/22/87	#6 FUEL OIL	1.00	G	F	O				
F87-1054		SUN PRODUCTION &	1 MI. NW OF SPRING HILL,	LONGVIEW	GREGG	TX	03/26/87	OIL:CRUDE	8.00	B	P	O				
F87-1055		COOK, RENE	CHEVERON PIPELINE	PENWELL	ECTOR	TX	03/25/87	OIL:CRUDE	50.00	B	F	O				
F87-1061		SHELL OIL	KIRKLAND WATSON LEASE	QUITMAN	WOOD	TX	03/25/87	OIL:CRUDE	25.00	B	P	O				
F87-1067		UNION CARBIDE	NE OF TAFT,COUNTY RD#81 E	PORT LAVACA	SAN PATRICIO	TX	03/25/87	OIL:CRUDE	0.00		P	O				
F87-1078		CHEVRON USA	2 MI. N. OF CRANE, 1 MI.	CRANE	CRANE	TX	03/27/87	OIL:CRUDE	60.00	B	P	O				
F87-1091		TEXACO OIL	CIVIC CENTER PARK NEAR	PORT ARTHUR	JEFFERSON	TX	03/03/87	OIL:CRUDE	1.00	G	F	O				
F87-1098		EXXON CHEMICAL	EXXON CLAM-LAKE FIELD ST.	ANAHUAC	CHAMBERS	TX	03/31/87	OIL:CRUDE	20.00	B	P	O				
F87-1099		P.O. ELECTRIC	2 MI. S. OF I-20; 1 MI.	EASTLAND	EASTLAND	TX	03/31/87	MINERAL	7.00	G		O				
F87-1100		UNKNOWN	1 1/2 MI. N. W. OF THREE	THREE RIVERS	LIVE OAK	TX	03/07/87	OIL:CRUDE	0.00			O				
F87-1101		AMOCO PIPELINE	HWY 343, 1/2 MI. SO. OF	BEAUMONT	JEFFERSON	TX	04/02/87	UNKNOWN	0.00			O				
F87-1105		MELTEN TRUCK LINES	2906 W. MILLER	GARLAND	DALLAS	TX	04/01/87	DIESEL	25.00	G	H	O				
F87-1110		CHEVRON USA	3 MI. SW OF TOWN OF	BEAUMONT	JEFFERSON	TX	04/02/87	GASOLINE	100.00	B	P	O				
F87-1116		RED RIVER DEPOT	RED RIVER DEPOT	TEXARKANA	BOWIE	TX	04/01/87	MOTOR OIL	300.00	G	F	O				
F87-1117		RED RIVER DEPOT	EAST SIDE OF BLDG 943	TEXARKANA	BOWIE	TX	04/01/87	HYDRAULIC D.Y.	200.00	G	F	O				
F87-1120		TEXACO OIL		PORT ARTHUR	JEFFERSON	TX	02/10/87	LUBE OIL	2.00	B	P	O				
F87-1128		MOBIL OIL	4 MI. W. OF DAYTON TX.	DAYTON	LIBERTY	TX	04/05/87	OIL:CRUDE	50.00	B	P	O				
F87-1131		FAYETTE POWER PROJECT	7 MI. E. OF LAGRANGE OFF	AUSTIN	TRAVIS	TX	04/05/87	DIESEL #2	0.00			O				
F87-1138		TEXACO OIL	BARTELL PASS FIELD, TRACT	CORPUS CHRISTI	NUECES	TX	04/07/87	CONDENSATE OIL	40.00	B	F	O				
F87-1142		MOBIL OIL	E. OF HWY. 2384/N. OS	ELECTRA	WICHITA	TX	04/10/87	OIL:CRUDE	25.00	B	P	O				
F87-1145		MOBIL OIL		ELECTRA	WICHITA	TX	04/11/87	OIL:CRUDE	100.00	B	P	O				
F87-1148		CHEVRON USA	PLANT	EL PASO	EL PASO	TX	04/12/87	DIESEL FUEL	200.00	B	F	O				
F87-1149		EXXON	6 MI. S. OF KILGORE, 2	KILGORE	GREGG	TX	04/12/87	OIL:CRUDE	10.00	B	P	O				
F87-1150		SHELL OIL	5 MI. S. OF N. HWY 42	KILGORE	GREGG	TX	04/12/87	OIL:CRUDE	1.00	B	P	O				
F87-1151		SHELL OIL		QUITMAN	WOOD	TX	04/11/87	OIL:CRUDE	4.00	B	P	O				
F87-1154		CITY OF WEATHERFORD	STP PLANT	WEATHERFORD	PARKER	TX	01/27/87	PETRO BASE OIL	300.00	G	F	O				
F87-1155		LOUISIANA GLORIA OIL &		TYLER	SMITH	TX	04/09/87	WEATHERED HYDROCARBON	1.00	O	F	O				
F87-1164		RENRAG	COKE LEASE	SAM HOUSTON NATIONAL	SAN JACINTO	TX	04/15/87	OIL:CRUDE	78.00	B	F	O				
F87-1185		EXXON CHEMICAL	PT. PLEASANT RD./500 FT.	GLADEWATER	GREGG	TX	04/09/87	OIL:CRUDE	10.00	B	P	O				
F87-1192		TRUSSEL, H.H.	GALVESTON BAY/TEN MI. NE	TEXAS CITY	GALVESTON	TX	11/01/86	CONDENSATE	1.00	G	FO	O				
F87-1193		SOHIO PIPELINE	AMOCO CLAYTON LEASE	KILGORE	GREGG	TX	04/18/87	OIL:CRUDE	319.00	B	P	O				
F87-1194		AMERICAN PETRO TANK	AMERICAN PETRO TANK	ODESSA	ECTOR	TX	04/18/87	OIL:CRUDE	0.00		FP	O				
F87-1195		EXXON CHEMICAL	2 MI. N. OF NEW LONDON FM	NEW LONDON	RUSK	TX	04/18/87	OIL:CRUDE	5.00	B	FP	O				
F87-1197		PHILLIPS 66	AT REFINERY AND NGL	BORGER	HUTCHINSON	TX	04/18/87	GASOLINE	110.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Med.	TDD#	Source Co
F87-1215		CHEVRON USA	SEC. 12 BL. B21 PUBLIC	CRANE	CRANE	TX	04/22/87	OIL:CRUDE	25.00	B	HF	O				
F87-1219		UNKNOWN		HOUSTON	HARRIS	TX	04/23/87	OIL:CRUDE	400.00	G		O				
F87-1228		TEXAS ELECTRIC SERVICES		FORT WORTH	TARRANT	TX	04/20/87	TRANSFORMER MINERAL OIL	10.00	G		O				
F87-1233		UNIVERISTY OF TEXAS -		AUSTIN	TRAVIS	TX	04/28/87	NO. 2 FUEL OIL	25.00	G	F	O				
F87-1241		CHEVRON USA	CHEVRON INC.	IRVING	DALLAS	TX	04/28/87	GASOLINE	1000.00	G	P	O				
F87-1253		TEXACO OIL	TERMINAL RIGHT OF WAY #5		JEFFERSON	TX	04/29/87	RECID (ASPHALT BASE)	2.00	G	P	O				
F87-1267		PHILLIPS 66	BRAZODI LEASE	HOUSTON	HARRIS	TX	05/04/87	OIL:CRUDE	20.00	B	F	O				
F87-1303		UNKNOWN		TEXAS CITY	GALVESTON	TX	05/09/87	DRILLING MUD	1.00	B	HF	O				
F87-1309		ANDREWS TRUCK LINE		FORT WORTH	TARRANT	TX	05/11/87	GASOLINE	5000.00	G	H	O				
F87-1313		DICO	1/2 MI. S. OF HWY 149	LUFKIN	ANGELINA	TX	05/11/87	DIESEL	500.00	G	V	O				
F87-1320		ZOECON	ZOEXON	DALLAS	DALLAS	TX	05/13/87	DIESEL	0.00		V	O				
F87-1335		EXXON	FISHERS REEF C-2 COMPLEX	ANAHUAC	CHAMBERS	TX	02/15/87	OIL:CRUDE	1.00	G	F	O				
F87-1338		TEXACO OIL	TEXACO REFINING &	PORT ARTHUR	JEFFERSON	TX	05/15/87	KEROSENE	20.00	B	P	O				
F87-1342		CHEVRON USA	FW JOHNSON SURVEY	KILGORE	GREGG	TX	05/14/87	OIL:CRUDE	10.00	B	P	O				
F87-1350		CHEVRON USA	10034 SAN PEFRO	SAN ANTONIO	BEXAR	TX	05/16/87	#2 DIESEL	5000.00	G	F	O				
F87-1362		CHEVRON USA	BLOCK#1, 52 OF HARD GN	BORGER	HUTCHINSON	TX	05/18/87	OIL:CRUDE	4.00	B	P	O				
F87-1365		TAYLOR PETROLEUM	6428 DENTON HIGHWAY	WATAUGA	TARRANT	TX	04/24/87	GASOLINE	200.00	G	F	O				
F87-1371		EXXON	EXXON PIPELINE	FRIENDSWOOD	GALVESTON	TX	05/19/87	OIL:CRUDE	12.00	B	P	O				
F87-1377		GULF OCEAN SHIPPING	NECHES RIVER-2 MILES	SPANOILD ANCHANGE	JEFFERSON	TX	05/13/87	OIL:CRUDE	1.00		F	O				
F87-1380		SPUROCK OIL	SPUROCK OIL COMPANY	MEXIA	LIMESTONE	TX	04/28/87	OIL:CRUDE	50.00	B	P	O				
F87-1388		UNION CARBIDE	OFF H146 AT THE WARREN	BELLVIEW	LIBERTY	TX	05/18/87	LIQUIFIED PETROLEUM GAS	5.00	G	F	O				
F87-1389		TENNECO OIL	TENECO	ENNIS	ELLIS	TX	05/15/87	OIL:CRUDE	0.00	G	F	O				
F87-1393		CIRCLE VAN EXPRESS		GREENVILLE	HUNT	TX	05/21/87	DIESEL FUEL	0.00		H	O				
F87-1403		EXXON	TRINITY BAY F-2 PLATFORM	TRINITY BAY	CHAMBERS	TX	05/02/86	OIL:CRUDE	3.00	G	O	O				
F87-1404		EXXON	TRINITY BAY F-2 PLATFORM	TRINITY BAY	CHAMBERS	TX	12/23/86	OIL:CRUDE	1.00	G	O	O				
F87-1405		EXXON	4 MI. N. OF NEW LONDON,	NEW LONDON	RUSK	TX	11/02/86	OIL:CRUDE	5.00	G	F	O				
F87-1406		EXXON	4 MI. NORTH OF NEW	NEW LONDON	RUSK	TX	08/05/86	OIL:CRUDE	3.00	G	F	O				
F87-1407		EXXON	13 MI. WEST OF	JACKSONVILLE	ANDERSON	TX	12/19/86	OIL:CRUDE	3.00	G	F	O				
F87-1408		EXXON	SABINE LAKE OFFSHORE	SABINE LAKE	ORANGE	TX	11/30/86	OIL:CRUDE	1.00	G	O	O				
F87-1409		EXXON	TRINITY BAY F-3 PLATFORM	ANAHUAC	CHAMBERS	TX	12/19/86	OIL:CRUDE	1.00	G	O	O				
F87-1418		PHILLIPS 66	RAILROAD COMMISSION	ELDORADO	SCHLEICHER	TX	01/14/87	NATURAL GAS LIQUIDS	0.00		P	O				
F87-1419		PHILLIPS 66	RAILROAD COMMISSION	ELDORADO	SCHLEICHER	TX	11/25/86	NATURAL GAS LIQUIDS	0.00		P	O				
F87-1451		MITCHELL ENERGY	LAKE BRIDGEPORT	BRIDGEPORT	WISE	TX	04/21/87	OIL:CRUDE	85.00	B	P	O				
F87-1452		CARSWELL AIR FORCE BASE	W. SIDE OF FT. WORTH IN	FORT WORTH	TARRANT	TX	05/22/87	JP-4	500.00	G	A	O				
F87-1455		TEXACO OIL	WICHITA RIVER FTRR	WICHITA FALLS	WICHITA	TX	05/22/87	OIL:CRUDE	5.00	B	FP	O				
F87-1456		EXXON	W. TX FIELD GATHERING	KILGORE	GREGG	TX	05/25/87	OIL:CRUDE	200.00	B	FP	O				
F87-1461		MOBIL OIL	SEC.69/BL.25 OF THE H &	GAIL	BORDEN	TX	05/23/87	OIL:CRUDE	5.00	B	F	O				
F87-1473		CONOCO	T AND P SURVEY	ACKERLY	DAWSON	TX	04/05/87	OIL:CRUDE	10.00	B	F	O				
F87-1477		METROPOLITAN TRANSIT	METROPOLITAN TRANSIT	HOUSTON	HARRIS	TX	05/27/87	OIL:CRUDE	0.00		F	O				
F87-1484		COSDEN PIPELINE	2 1/2 MI. W. OF FARMER	BIG SPRING	HOWARD	TX	05/28/87	OIL:CRUDE	1.00	G	P	O				
F87-1495		SUN PIPELINE	SEC. 14 T&P RAILROAD, BLK	BRECKENRIDGE	STEPHENS	TX	05/29/87	INVOKE	130.00	B	F	O				
F87-1496		SUN ELECTRIC & POWER	BLK 2, SEC 211. HG&C	ROTAN	FISHER	TX	05/29/87	OIL:CRUDE	1.00	B	P	O				
F87-1505		CHEVRON USA	2 1/2 MILES WEST OF	SHERMAN	GRAYSON	TX	05/30/87	OIL:CRUDE	3.00	B	F	O				
F87-1509		NATIONAL CAR RENTAL		HOUSTON	HARRIS	TX	05/15/87	MOTOR OIL	150.00	G	P	O				
F87-1519		EXXON	1/2 MI. W. OF HWY 42	NEW LONDON	RUSK	TX	05/31/87	OIL:CRUDE	0.00	B	P	O				
F87-1528		CONOCO	SEC. 44 BLK.34 T4N	ACKERLY	DAWSON	TX	06/02/87	OIL:CRUDE	20.00	B	P	O				
F87-1530		AMOCO PIPELINE	P.W. HUMPHEREY SURVER	DEXTER	COOKE	TX	05/31/87	LIQUIFIED NATURAL GAS	500.00	B	P	O				
F87-1542		TEXACO OIL	BETWEEN ROCK/BOARD CREEKS			TX	12/01/86	OIL:CRUDE	1.00	B	P	O				
F87-1549		MOBIL OIL	HT & D RAILROAD SURVEY	BURKBURNETT	WICHITA	TX	06/04/87	OIL:CRUDE	245.00	B	P	O				
F87-1552		EXXON	E. TX. SYSTEM 4	GLADEWATER	GREGG	TX	04/09/87	OIL:CRUDE	48.00	B	F	O				
F87-1559		TEXACO OIL	GATE 24/SAVANNAH AVE.	PORT ARTHUR	JEFFERSON	TX	06/05/87	NAPTHA	100.00	B	P	O				
F87-1566		EXXON	TRINITY BAY F-3 PLATFORM	ANAHUAC	CHAMBERS	TX	03/10/87	OIL:CRUDE	1.00	G	P	O				
F87-1567		OME CORPORATION	CHANNEL RIVER	HOUSTON	HARRIS	TX	05/14/87	OIL:CRUDE	0.00		F	O				
F87-1570		UNKNOWN	HOUSTON SHIP CANAL		HARRIS	TX	06/03/87	OIL:CRUDE	0.00		F	O				
F87-1575		EXXON	TRINITY BAY F-1 COMPLEX	ANAHUAC	CHAMBERS	TX	02/16/87	OIL:CRUDE	1.00	G	P	O				
F87-1584		HUBER, J.M.	3 MI. NORTH JAMES BOLAND	SIVELLS BEND	COOKE	TX	06/10/87	OIL:CRUDE	112.00	B	F	O				
F87-1589		TEXACO OIL	NN WILLSA LEASE	CAYUGA	ANDERSON	TX	06/10/87	OIL:CRUDE	15.00	B	P	O				
F87-1600		WESTICO TRUCK STOP	WESTICO TRUCK STOP		TAYLOR	TX	06/09/87	DIESEL	1.00	G	F	O				
F87-1602		LOWER COLORADO RIVER	LOWER COLO. RIVER	AUSTIN	TRAVIS	TX	06/12/87	DIESEL #2	10.00	G	F	O				
F87-1603		PHILLIPS 66	TANK F-11 IN PHILLIPS	BORGER	HUTCHINSON	TX	06/12/87	DIESEL	20.00	G	F	O				
F87-1604		GROOM WHEAT GROWERS	HWY 66 ROADSIDE DITCH @	GROOM	CARSON	TX	06/12/87	GASOLINE	5200.00	G	F	O				
F87-1608		EXXON	COUNTY RD. 1580		FREESTONE	TX	06/13/87	OIL:CRUDE	0.00		P	O				
F87-1612		KOPPERS	MILE 848 I10 E. BOUND	BEAUMONT	JEFFERSON	TX	06/15/87	ELECTRODE BINDER PITCH	500.00	G	H	O				
F87-1654		EXXON	EXXON	TOMBALL	HARRIS	TX	06/11/87	SLOP OIL	25.00	G	F	O				
F87-1662		LOWER COLORADO RIVER	13 MI. W. OF BURNETT	BURNETT	BURNETT	TX	06/18/87	LUBE OIL	20.00	G	F	O				
F87-1671		HUNT OIL	3 MI. NW OF FRANKSTON	FRANKSTON	ANDERSON	TX	06/19/87	OIL:CRUDE	303.00	B	F	O				
F87-1674		ALUMINUM COMPANY AMERICA	7 MI. N. OF TOWN ON US	ROCKDALE	MILAM	TX	06/19/87	HYDRAULIC OIL	25.00	G	F	O				
F87-1678		EXXON	3 MI. E. OF NEW LONDON/2	NEW LONDON	RUSK	TX	06/20/87	OIL:CRUDE	2.00	B	F	O				
F87-1681		CONOCO	N.J. HOWARD LEASE S8	NOCONA	MONTAGUE	TX	06/20/87	OIL:CRUDE	1.00	B	F	O				
F87-1687		CECIL CATLIN	BEGGS LEASE #14732	JACKSBORO	JACK	TX	06/12/87	OIL:CRUDE	1.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F87-1691		CHEVRON USA	1.5 MI. SE OF HUTCH/#4			TX	06/22/87	OIL:CRUDE	260.00	B	P	O				
F87-1696		TEXACO OIL	1/2 MI. E. OF LAFORS, TX.	LEFORS	GRAY	TX	06/23/87	OIL:CRUDE	300.00	B	P	O				
F87-1702		AMERICAN PETROFINA	WENDLAND RANCH	BRONTE	COKE	TX	06/10/87	OIL:CRUDE	3487.00	B	P	O				
F87-1709		TEXAS NEW MEXICO PIPELINE	14 MI. SW OF SNYDER, TX.	SNYDER	SCURRY	TX	06/23/87	OIL:CRUDE	285.00	B	P	O				
F87-1710		KOCH GATHERING	HORSESHOE BEND	HORSESHOE BEND	COOKE	TX	06/06/87	OIL:CRUDE	1500.00	B	P	O				
F87-1712		UNION PACIFIC RAILROAD	MILE POST 136	MINEOLA	WOOD	TX	06/23/87	DIESEL OIL	2500.00	G	R	O				
F87-1722		EXXON CHEMICAL	3 MI. N/NEW LONDON 1/2	NEW LONDON	RUSK	TX	06/21/87	OIL:CRUDE	4.00	B	P	O				
F87-1723		SUN PIPELINE	9 MI. S OF	SILVER	COKE	TX	06/25/87	OIL:CRUDE	50.00	G	P	O				
F87-1724		CHEVRON USA	10034 SAN PEDRO	SAN ANTONIO	BEXAR	TX	06/24/87	#2 DIESEL	50.00	G	F	O				
F87-1727		MONSANTO		ALVIN	BRAZORIA	TX	06/26/87	PETROLEUM DERIVATIVE	2.00	B	F	O				
F87-1733		SHELBY AGENCY & REPUBLIC	S. OF I20 EXIT	MASKOM	HARRISON	TX	06/25/87	UST/PARTICULATE	0.00		F	O				
F87-1736		WARREN PETROLEUM	W./HWY 146 AND N./I-10	MONT BELVIEU	CHAMBERS	TX	06/26/87	DIESEL FUEL	1.00	B	F	O				
F87-1746		SAGE OIL & DRILLING	ORTIZ PROPERTY/TOP OF	SOMERVILLE	BURLESON	TX	06/18/87	OIL:CRUDE	0.00		F	O				
F87-1748		MURPHY OIL (SUSPECTED)	EAST VILLAGE MILLS OIL	VILLATE	HARDIN	TX	06/18/87	OIL:CRUDE	0.00		F	O				
F87-1755		DYESS AIR FORCE BASE	DYEFF AIR FORCE BASE	DYESS	TAYLOR	TX	06/26/87	JP-4	2340.00	G	F	O				
F87-1766		FINA	COLONIAL TANK	PORT ARTHUR	JEFFERSON	TX	06/30/87	GASOLINE	16000.00	B	F	O				
F87-1779		SUN PIPELINE	GEORGE TATE LEASE @	WHITE OAK	GREGG	TX	07/02/87	OIL:CRUDE	100.00	B	P	O				
F87-1781		ARCO	DAVID DAMWOOD SURVEY	KILGORE	GREGG	TX	07/03/87	OIL:CRUDE	2.00	B	P	O				
F87-1782		PHILLIPS 66	.2 MI. S./ST. HWY. 119	BORGER	HUTCHINSON	TX	06/30/87	OIL:CRUDE	90.00	B	P	O				
F87-1784		EXXON CHEMICAL	E.L. PHILLEPS LEASE/2 MI.	TALCO	TITUS	TX	07/02/87	OIL:CRUDE	12.00	B	P	O				
F87-1785		EXXON	2 MI. W. OF WHITE OAK	WHITE OAK	GREGG	TX	07/01/87	OIL:CRUDE	10.00	B	P	O				
F87-1786		MOSBACHER ENERGY	MI. 199 OF ICW WELL #LARC	LAKE ARTHUR	CAMERON	TX	07/05/87	OIL:CRUDE	20.00	G	P	O				
F87-1793		KOCH GATHERING	CALLISBURG TX ON RED	CALLISBURG	COOKE	TX	06/12/87	OIL:CRUDE	1500.00	B	P	O				
F87-1799		SUN PIPELINE	1/2 MI. N OF H770	KOUNTZE	HARDIN	TX	07/06/87	OIL:CRUDE	10.00	G	P	O				
F87-1803		BURLINGTON NORTHERN	BURLINGTON FORT WORTH	FORT WORTH	TARRANT	TX	06/07/87	DIESEL FUEL	1500.00	G	R	O				
F87-1804		EXXON	1 MI. OF ROUTE 3600	HAWKINS	WOOD	TX	07/06/87	OIL:CRUDE	3.00	B	P	O				
F87-1807		TRANSPORT COMPANY OF	TEXAS REFINING COMPANY	PORT ARTHUR	JEFFERSON	TX	07/07/87	SODIUM HYDROXIDE	500.00	G	F	O				
F87-1812		KERR MCGEE	2601 N. DALLAS ST.	LANCASTER	DALLAS	TX	07/07/87	GASOLINE	1.00	G	F	O				
F87-1813		EXXON CHEMICAL	10501 E. ALMEDA	HOUSTON	HARRIS	TX	07/09/87	GASOLINE	50.00	G	F	O				
F87-1814		CHEVRON USA	10 MI. NW/WARREN, TX	WARREN	TYLER	TX	07/09/87	GASOLINE	50.00	B	P	O				
F87-1815		UNION PACIFIC RAILROAD	PALASTINE YARD, TRACK NO.	PALESTINE	ANDERSON	TX	07/09/87	DIESEL FUEL	5.00	G	R	O				
F87-1822		KERR MCGEE	2601 N. DALLAS STREET	LANCASTER	DALLAS	TX	07/08/87	GASOLINE	0.00		F	O				
F87-1823		EXXON	CHAMBERS CO., ANAHUAC	ANAHUAC	CHAMBERS	TX	07/08/87	OIL:CRUDE	1.00	G	F	O				
F87-1829		EXXON		JACKSONVILLE	CHEROKEE	TX	07/11/87	OIL:CRUDE	50.00	B	P	O				
F87-1835		MITCHELL ENERGY	PRODUCTION FACILITY/WILL	BRIDGEPORT	WISE	TX	04/21/87	OIL:CRUDE	85.00	B	F	O				
F87-1842		SOUTHEASTERN RESOURCES	@ MI. NW OF BROWNWOOD	BROWNWOOD	BROWN	TX	07/11/87	OIL:CRUDE	670.00	B	P	O				
F87-1844		UNION TEXAS PETROLEUM	CO. RD. 411 1 MI. N.FLAT	MAY	BROWN	TX	07/11/87	WASTE OIL	670.00	B	P	O				
F87-1847		EXXON	E. FIELD/5 MI. S/KILGORE	KILGORE	GREGG	TX	07/13/87	OIL:CRUDE	3.00	B	P	O				
F87-1849		PHILLIPS 66	100' FROM HOUSTON SHIP	PASADENA	HARRIS	TX	07/13/87	DIESEL FUEL	150.00	G	P	O				
F87-1850		PERMIAN CORPORATION	PERMAN CORP.	ALTAR	COLORADO	TX	07/14/87	SALT WATER & OIL	75.00	B		O				
F87-1859		EXXON	FISHERS REEF/7.7 MI. SW	ANAHUAC	CHAMBERS	TX	04/25/87	OIL:CRUDE	13.00	G	F	O				
F87-1860		EXXON	FISHERS REEF/7.7 MI. SW	ANAHUAC	CHAMBERS	TX	05/08/87	OIL:CRUDE	7.00	G	F	O				
F87-1861		EXXON	FISHERS REEF/7.7 MI. SW	ANAHUAC	CHAMBERS	TX	05/23/87	OIL:CRUDE	1.00	G	F	O				
F87-1865		AMOCO PRODUCTION	J.E. ALEX LEASE	FRIENDSWOOD	GALVESTON	TX	07/14/87	OIL:CRUDE	4.00	B	F	O				
F87-1876		MOBIL OIL	3 MI. S. OF VANDERBILT ON	VANDERBILT	JACKSON	TX	07/18/87	OIL:CRUDE	50.00	B	F	O				
F87-1881		SUN PIPELINE	1 MI. OFF HWY 770	KOUNTZE	HARDIN	TX	07/17/87	OIL:CRUDE	1.00	B	P	O				
F87-1885		AMOCO OIL	OFF AT RT 197 SO	TEXAS CITY	GALVESTON	TX	07/16/87	GASOLINE	15.00	G	P	O				
F87-1890		UNKNOWN	6969 1/2 INDUSTRIAL	EL PASO	EL PASO	TX	07/20/87	DIESEL OIL	100.00	G	H	O				
F87-1901		KOCH GATHERING	HAND T SURVEY, BLOCK F	KNOX	KING	TX	07/22/87	OIL:CRUDE	200.00	B	P	O				
F87-1903		EXXON CHEMICAL	CONROE FIELD/NW HOOPER	CONROE	MONTGOMERY	TX	07/22/87	OIL:CRUDE	25.00	G	P	O				
F87-1917		UNKNOWN	1/4 MI. DOWNSTREAM/HWY.	AZLE	TARRANT	TX	07/25/87	DIESEL	200.00	G		O				
F87-1925		HUBER, J.M.	HUBER'S FELDERHOFF NO. 1		COOKE	TX	05/30/87	OIL:CRUDE	112.00	B	F	O				
F87-1939		TWIN COVES MARINA	LAKE GRAPEVINE	GRAPEVINE	TARRANT	TX	07/26/87	GASOLINE	40.00	G		O				
F87-1949		MATLACK TRANSPORTATION	TX EASTERN TRANS. INC	JOAQUIN	SHELBY	TX	07/29/87	ESTER G (OIL)	5.00	G	F	O				
F87-1966		AMOCO PIPELINE	SEC 13/BLK 6 @ THE H&TC		IRION	TX	07/31/87	OIL:CRUDE	175.00	B	P	O				
F87-1972		EXXON	GOODNIGHT & WESTERN	ODESSA	ECTOR	TX	07/31/87	OIL:CRUDE	0.00		P	O				
F87-1999		UTILITY FUEL	WA PARRISH ELEC. GEN.	THOMPSON	FORT BEND	TX	08/01/87	DIESEL FUEL	1.00	B	V	O				
F87-2001		PHILLIPS 66	2 MI. N/BORGER ON HWY 119	BORGER	HUTCHINSON	TX	08/06/87	GASOLINE	500.00	B	F	O				
F87-2005		PHILLIPS PIPELINE	10 MI. E. OF PAMPA	PAMPA	GRAY	TX	07/31/87	OIL:CRUDE	2357.00	B	P	O				
F87-2008		EXXON	NEARRST TOWN/AUSTIN	AUSTIN	TRAVIS	TX	08/05/87	OIL:CRUDE	700.00	B	F	O				
F87-2011		WAYNE HAMMONS TRUCKING	US 175 AT FM 1892	FRANKSTON	ANDERSON	TX	08/06/87	DIESEL FUEL	200.00	G	H	O				
F87-2012		KOCH GATHERING	22 W OF SAN IGNACIE FM		ATASCOSA	TX	08/06/87	CONDENSATE OIL	180.00	B	H	O				
F87-2023		WAYNE HAMMONS TRUCKING	U.S. 175 & FM 1892	JACKSONVILLE	ANDERSON	TX	08/06/87	DIESEL	200.00	G	HR	O				
F87-2031		UNKNOWN	WATAUGA RD & SARAMAC,	WATAUGA	TARRANT	TX	/ /	GASOLINE	0.00		F	O				
F87-2041		CHEVRON USA	6501 TROWBRIDGE ST.	EL PASO	EL PASO	TX	08/08/87	GASOLINE	6300.00	G	F	O				
F87-2059		CHEVRON USA	1/4 MI. W. OF @G PUMP	KERMIT	WINKLER	TX	08/11/87	OIL:CRUDE	45.00	B	P	O				
F87-2063		EXXON	10 MI. S/KILGORE/HWY 42/1	KILGORE	GREGG	TX	08/12/87	OIL:CRUDE	2.00	B	P	O				
F87-2066		TEXACO OIL	@ INTERNATIONAL RD. &	PORT ARTHUR	JEFFERSON	TX	08/13/87	CUTTER STOCK	3.00	B	P	O				
F87-2068		ALLIED AVIATION OF TEXAS	AVIATION FUEL CENTER	DALLAS	DALLAS	TX	08/10/87	JET A FUEL	17000.00	G	F	O				
F87-2076		EXXON	1 MI. E./HWY. 42/150	KILGORE	GREGG	TX	08/15/87	OIL:CRUDE	10.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F87-2079		EXXON	OFFSHORE PLATFORM CT.	BAYTOWN	HARRIS	TX	08/15/87	OIL:CRUDE	10.00	G	F	O				
F87-2097		EXXON	EAST TEXAS FIELD EAST	GLADEWATER	GREGG	TX	07/02/87	OIL:CRUDE	10.00	B	F	O				
F87-2107		EXXON	RT. 4, BOX 1275, 77302	CONROE	MONTGOMERY	TX	08/19/87	OIL:CRUDE	6.00	B	F	O				
F87-2113		KOCH GATHERING	COUNTY RD. 122 NORTH OF	GIDDINGS	LEE	TX	08/20/87	OIL:CRUDE	800.00	B	P	O				
F87-2119		CON-DOR	I H78 AND CRAMER RD.	WYLIE	COLLIN	TX	08/21/87	GASOLINE	200.00	B	P	O				
F87-2121		CHEVRON USA	10 MILES SE OF GRANDVIEW	GRANDVIEW	JOHNSON	TX	08/22/87	GASOLINE	10.00	B	P	O				
F87-2124		PHILLIPS PIPELINE	BLOCK Y SURVEY CCSD &		UPTON	TX	08/20/87	NATURAL GAS	1500.00	B	P	O				
F87-2134		AUSTIN PAVING	WESTLAKE VILLAGE	WYLIE	COLLIN	TX	08/21/87	GASOLINE	20000.00	G	P	O				
F87-2135		EXXON SERVICE STATION	EXXON SERVICE STATION	RICHARDSON	DALLAS	TX	06/05/87	WASTE OIL	1.00	G	F	O				
F87-2141		MOBIL OIL	S69 BLACK 25 H & TC/RR	SNYDER	SCURRY	TX	08/26/87	OIL:CRUDE	20.00	B	F	O				
F87-2156		TEXAS NEW MEXICO PIPELINE	SEQTR SXN22 BLOCK 12	ANDREWS	ANDREWS	TX	08/29/87	OIL:CRUDE	160.00	B	F	O				
F87-2172		EXXON	TRINITY BAY F-2 PLATFORM	ANAHUAC	CHAMBERS	TX	06/30/87	OIL:CRUDE	1.00	G	O	O				
F87-2173		EXXON	TRINITY BAY F-2 PLATFORM	ANAHUAC	CHAMBERS	TX	08/09/87	OIL:CRUDE	42.00	G	O	O				
F87-2174		EXXON	TRINITY BAY F-2 PLATFORM	ANAHUAC	CHAMBERS	TX	07/03/87	OIL:CRUDE	28.00	G	O	O				
F87-2189		PHILLIPS 66	BUOGER REFINERY	BORGER	HUTCHINSON	TX	09/02/87	HYDROCARBONS	10.00	B	P	O				
F87-2201		COYOTE CONSTRUCTION	CHEVRON SERVICE STATION	GRAND PRAIRIE	DALLAS	TX	09/05/87	SUPER UNLEADED GASOLINE	5000.00	G	F	O				
F87-2202		AMOCO PIPELINE	HASTINGS OIL FIELD	FRIENDSWOOD	BRAZORIA	TX	09/07/87	OIL:CRUDE	50.00	B	P	O				
F87-2204		CHEVRON USA	100 E. OF MERIDIAN OIL	KEYSTONE		TX	09/04/87	OIL:CRUDE	160.00	B	P	O				
F87-2205		CHEVRON USA	MONOHANS TANK FARM	MONAHANS	WARD	TX	09/04/87	OIL:CRUDE	500.00	B	FP	O				
F87-2207		PHILLIPS PIPELINE	3.5 MILES E./HWY. 52 IN	WHEELER	WHEELER	TX	09/04/87	OIL:CRUDE	0.00		F	O				
F87-2214		CONTINENTAL CAN	CONTINENTAL CAN CO.	SUGAR LAND	FORT BEND	TX	09/02/87	SPENT OIL	300.00	G	F	O				
F87-2228		AMOCO PIPELINE	CORNER OF CAROLYN OF 4TH	KEMAH	GALVESTON	TX	09/09/87	BUTANE	0.00		P	O				
F87-2242		MATLACK TRANSPORTATION	KMCO PLANT	CROSBY	HARRIS	TX	09/14/87	HOT WAX	100.00	G	H	O				
F87-2248		UNKNOWN	HWY. 287E/BROAD EXIT	MANSFIELD	TARRANT	TX	/ /	ASPHALT	0.00		F	O				
F87-2249		H & G RAILROAD	SEC. 110/BL. 5 25 N. OF	SNYDER	SCURRY	TX	09/12/87	OIL:CRUDE	10.00	B	P	O				
F87-2253		SUN PIPELINE	1 MI. FROM ORANGEFIELD	ORANGEFIELD	ORANGE	TX	09/03/87	OIL:CRUDE	3.00	B	P	O				
F87-2259		KOCH GATHERING	KOCH GATHERING SYSTEM		KING	TX	/ /	OIL:CRUDE	200.00	B	P	O				
F87-2260		BALERO TRANSMISSION	SOMMERSET ROAD AND HWY.	SAN ANTONIO	BEXAR	TX	09/16/87	NATURAL GAS/UNKNOWN	0.00		F	O				
F87-2263		UNKNOWN	TAOS BAYOU	ORANGEFIELD	ORANGE	TX	09/15/87	OIL:CRUDE	0.00		F	O				
F87-2268		EXXON	TRINITY BAY F-1 PLATFORM	ANAHUAC	CHAMBERS	TX	07/12/87	OIL:CRUDE	1.00	G	F	O				
F87-2280		ALLIED GASOLINE STATION	ALLIED GASOLINE STATION	CROSSROADS	HENDERSON	TX	09/21/87	GASOLINE	1.00		F	O				
F87-2285		TEXACO	GARY BOEING	TYLER	SMITH	TX	09/18/87	OIL:CRUDE	15.00	B	P	O				
F87-2290		EXXON	EAST HASTINGS FIELD	FRIENDSWOOD	BRAZORIA	TX	09/17/87	OIL:CRUDE	5.00	G	F	O				
F87-2295		PHILLIPS PIPELINE	N OF SEC 19, BLOCK A4	WHEELER	WHEELER	TX	09/22/87	OIL:CRUDE	1.00		F	O				
F87-2301		HUNTER, L.D.	L.D. HUNTER	BEEVILLE	BEE	TX	09/21/87	OIL:CRUDE	10.00	G	F	O				
F87-2312		VALENCE PETROLEUM	GEORGE I. HERROD	DOUGLASVILLE	CASS	TX	09/23/87	LUBE OIL	1.00	B	P	O				
F87-2313		SOUTHERN PACIFIC RAILROAD	8600 LANDIS STREET ON	BEAUMONT	JEFFERSON	TX	09/23/87	DIESEL	200.00	G	R	O				
F87-2318		ARCO PIPELINE	3 MI. W. OF NOCONA ON US	NOCONA	MONTAGUE	TX	09/24/87	OIL:CRUDE	2.00	G	P	O				
F87-2320		CHARLES WINCHESTER	ALLIE BAIN LEASE	BUFFALO	LEON	TX	09/22/87	OIL:CRUDE	0.00		F	O				
F87-2326		MOBIL OIL	AT END OF BURT ST. IN	BEAUMONT	JEFFERSON	TX	09/26/87	SLOP OIL W/EMULSION	15.00	G	P	O				
F87-2330		SUN PIPELINE	BRADLEY-GARNER SURVEY #	ORANGEFIELD	ORANGE	TX	09/29/87	OIL:CRUDE	500.00	B	F	O				
F87-2331		EXXON	CONROE FIELD FACILITY #2	CONROE	MONTGOMERY	TX	07/22/87	OIL:CRUDE	20.00	G	P	O				
F87-2332		EXXON	CONROE FIELD FACILITY #2	CONROE	MONTGOMERY	TX	08/19/87	OIL:CRUDE	6.00	B	P	O				
F87-2343		CHEVRON USA	SEC. 21, BLK 42, SURVEY	CRANE	CRANE	TX	09/29/87	SOUR CRUDE OIL	1000.00	B	FP	O				
F87-2344		CHEVRON USA	SEC. 21 BLOCK 42 SURVEY	CRANE	CRANE	TX	09/29/87	SOUR CRUDE OIL	1000.00	B	F	O				
F88-0006		TEXAS NEW MEXICO PIPELINE	1/2 MI. E. AT	KLONDIKE	DAWSON	TX	09/30/87	CRUDE OIL	190.00	B	P	O				
F88-0007		KOCH GATHERING CO.	NO LOCATION GIVEN	SPRING	MONTGOMERY	TX	10/01/87	CRUDE	60.00	B	P	O				
F88-0008		CONOCO PIPELINE	CRAWFORD PASTURE	OLNEY	ARCHER	TX	10/01/87	CRUDE OIL	500.00	B	P	O				
F88-0010		UNKNOWN	WILLOW BAYOU AT FM2004	HULL BAYOU	BRAZORIA	TX	10/01/87	PETROLEUM DISTILLATE	1.00	B		O				
F88-0024		CHEVRON PIPELINE CO.	3 MI. S OF HWY 69	BEAUMONT	JEFFERSON	TX	10/03/87	CRUDE	120.00	B	P	O				
F88-0026		MID CONTINENT PIPELINE	5 MILES S. & 1 MILE E. OF	CARNEY		TX	10/04/87	CRUDE	200.00	B	P	O				
F88-0034		DIAMOND SHAMROCK REFINERY	AT ADDRESS	SUNRAY	MOORE	TX	10/08/87	OILY SLUDGE	5.00	B	F	O				
F88-0057		MOBIL EXPLORATION AND	WEST RANCH	VANDERBILT	JACKSON	TX	10/15/87	CRUDE OIL	4.00	B	P	O				
F88-0059		TEXAS-NEW MEXICO PIPELINE	SEC. 78, BLOCK 3 OF	LA MESA	DAWSON	TX	10/14/87	OIL : CRUDE	250.00	B	P	O				
F88-0065		PHILLIPS PIPELINE CO.	BLOCK T2 SECTION 20	OLTON	LAMB	TX	10/12/87	OIL : CRUDE	5000.00	B	P	O				
F88-0071		TEXACO CHEMICAL CO.	TEXACO CHEMICAL CO.	PORT ARTHUR	JEFFERSON	TX	10/14/87	NAPTHA	39.00	B	P	O				
F88-0077		PHILLIPS 66	600' N. OF SPUR 245	BORGER	HUTCHINSON	TX	10/19/87	AVIATION FUEL (100LL)	20.00	B	F	O				
F88-0078		CHEVRON PIPELINE	8 MI. N. OF MONAHANS, TX.	MONAHANS	WARD	TX	10/19/87	OIL : CRUDE	40.00	B	P	O				
F88-0079		NORTHWESTERN RESOURCES	6 MI. N. OF JULETTE ON	JEWETT	LEON	TX	10/20/87	DIESEL FUEL : MARINE	200.00	G	P	O				
F88-0080		OXY CITIES SERVICE NGL	NEAR WHITE OAK, TX.	WHITE OAK	GREGG	TX	10/19/87	OIL : CRUDE	15.00	B	P	O				
F88-0082		CREE EQUIPMENT	CREE EQUIPMENT	DALLAS	DALLAS	TX	10/21/87	OIL - UNKNOWN AMT.	0.00		F	O				
F88-0084		TX NM PIPELINE CO.	SCHOOL LAND SURVEY	LA MESA	DAWSON	TX	10/20/87	OIL : CRUDE	500.00	B	P	O				
F88-0087		ARCO OIL AND GAS CO.	4.5 MILE S. OF ALAMO IN	ALAMO	HIDALGO	TX	10/20/87	CONDENSATE - UNKNOWN	0.00		P	O				
F88-0089		DOWELL-SCHLUMBERGER INC.	32 INDUSTRIAL LOOP	MIDLAND	MIDLAND	TX	10/22/87	DIESEL	150.00	G	F	O				
F88-0094		SHAMROCK STATION	SHAMROCK STATION	CORPUS CHRISTI	KLEBERG	TX	10/23/87	GASOLINE	300.00	G	F	O				
F88-0096		CHEVRON PIPELINE CO.	32 DEGREES 5'N/96 DEGREES	FROST	NAVARRO	TX	10/26/87	UNLEADED GASOLINE	200.00	B	P	O				
F88-0112		EXXON	FISHER REEF FIELD	ANAHUAC	CHAMBERS	TX	09/21/87	OIL : CRUDE	1.00	G	F	O				
F88-0113		EXXON	FISHER REEF FIELD	ANAHUAC	CHAMBERS	TX	09/14/87	OIL : CRUDE	6.00	G	P	O				
F88-0114		EXXON	FISHER REEF FIELD	ANAHUAC	CHAMBERS	TX	08/15/87	OIL : CRUDE	10.00	G	F	O				
F88-0115		EXXON	FISHERS REEF FIELD	ANAHUAC	CHAMBERS	TX	08/20/87	OIL : CRUDE	1.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour	Maut.	Cause	Medi.	TDD#	Sourc Co
F88-0141		DIAMOND SHAMROCK	CORNER OF CIMARRON AND	CORPUS CHRISTI	NUECES	TX	10/23/87	GASOLINE	0.00		V	O				
F88-0152		EXXON PIPELINE	1/2 MI. N/NEW LONDEN	NEW LONDON	RUSK	TX	10/30/87	OIL : CRUDE	200.00	G	P	O				
F88-0157		TEXACO CHEMICAL CO.	GATE 24 SAVANAH AVENU	PORT ARTHUR	JEFFERSON	TX	11/04/87	NAPTHA	320.00	B	F	O				
F88-0173		CABOT CORP.	3 MILES. W. OF TAMPA HWY.	PAMPA	GRAY	TX	11/05/87	#6 FUEL	23628.00	G	F	O				
F88-0176		SMACKOVER REFINERY	SMACKOVER REFINERY	EUSTACE	HENDERSON	TX	11/05/87	SOUR CRUDE/GAS	0.00		F	O				
F88-0180		MOBIL	2 MI. E. OF GLADEWATER,	GLADEWATER	GREGG	TX	11/06/87	OIL : CRUDE	2.00	B	P	O				
F88-0197		AMERICAN PETROFINA	HWY. 184, 16 MI.	TEMPLE	BELL	TX	11/05/87	OIL : CRUDE	342.00	B	P	O				
F88-0201		BEST PETROLEUM	THE MITCHELL #1	JACKSBORO	JACK	TX	11/08/87	CRUDE/GAS	20000.00	B	F	O				
F88-0203		COASTAL ST. CRUDE	1/2 MILE S. OF FM 1017	MCCOOK	HIDALGO	TX	11/12/87	GASOLINE	1.00	O	P	O				
F88-0209		ROHM HAAS TX, INC.	STATE HWY. 225	DEER PARK	HARRIS	TX	11/12/87	BUTANOL	1.00	O	F	O				
F88-0220		CELANESE CHEMICAL	CELANESE CHEMICAL	PAMPA	GRAY	TX	11/14/87	BUTANE	0.00		F	O				
F88-0221		CELANESE CHEMICAL	WEST SIDE OF PAMPA/US	PAMPA	GRAY	TX	11/14/87	BUTANE	0.00		F	O				
F88-0222		CELANESE CHEMICAL	CELANESE CHEMICAL	PAMPA	GRAY	TX	11/14/87	BUTANE	0.00		F	O				
F88-0235		TX AIR CENTER	AT LUBBOCK AIRPORT	LUBBOCK	LUBBOCK	TX	11/16/87	OILS,MISCELANEOUS;RANGE	380.00	G	F	O				
F88-0237		SCURLOCK OIL CO.	D. MOORE SURVEY	WHITE OAK	GREGG	TX	11/12/87	OIL : CRUDE	90.00	B	P	O				
F88-0242		HOGDEN ALLIED AVIATION	HOGDEN ALLIED AVIATION,	DALLAS	DALLAS	TX	11/18/87	JET FUELS: JP-4	5000.00	G	P	O				
F88-0244		PIE NATIONWIDE	PIE NATIONWIDE	DALLAS	DALLAS	TX	11/18/87	OILS: DIESEL	300.00	G	F	O				
F88-0247		MID CONTINENT PIPELINE	SW QTR. SEC. 27 TWN 2N	SEMINOLE	CALDWELL	TX	11/17/87	OIL : CRUDE	20.00	B	P	O				
F88-0250		CHEVRON PIPELINE	KERMIT HWY AND HWY 308	MONAHANS	WINKLER	TX	11/19/87	OIL : CRUDE	150.00		P	O				
F88-0251		LUCKY LADY FOOD STORE	LUCKY LADY FOOD STORE	SOUTHLAKE	DENTON	TX	11/17/87	GASOLINE	50.00	G	F	O				
F88-0252		EXXON, USA	HANKINS OIL FIELD	HAWKINS	WOOD	TX	11/19/87	OIL : CRUDE	9.00	B	F	O				
F88-0256		EXXON	OFF HWY 80	HAWKINS	WOOD	TX	11/16/87	OIL : CRUDE	1.00	G	F	O				
F88-0257		EXXON REFINERY	APPROX. 1-2 MI. NORTH OF	HAWKINS	WOOD	TX	11/20/87	OIL : CRUDE	0.00		F	O				
F88-0274		SCURLOCK OIL CO.	H42 MACABE SURVEY NEAR	KILGORE	RUSK	TX	11/21/87	OIL : CRUDE	10.00	G	P	O				
F88-0282		PIE NATIONWIDE	S. LOOP 12, S OF SHADY	DALLAS	DALLAS	TX	11/18/87	DIESEL FUEL	300.00	G	F	O				
F88-0286		CONDOR PIPELINE CO.	ABOUT 2 MI S OF SULPHUR	SULPHUR SPRING	HOPKINS	TX	11/23/87	GASOLINE	300.00	B	P	O				
F88-0291		ZAPATA GULF MARINE	ZAPATA GULF MARINE	HOUSTON	HARRIS	TX	11/24/87	OILS: DIESEL	200.00	G	V	O				
F88-0301		EXXON CHEMICAL CO.	3 MI. SOUTH OF KILGORE	KILGORE	GREGG	TX	11/25/87	OIL : CRUDE	4.00	B	P	O				
F88-0310		EXXON PIPELINE	3 MI. S/WACO/I.5	MCCLEWAN	MCLENNAN	TX	12/02/87	GASOLINE/DIESEL	10.00	G	P	O				
F88-0324		CHRE PIPELINE CO.	END OF LIRESSA LANE	WHITE OAK	GREGG	TX	12/03/87	OIL : CRUDE	60.00	B	P	O				
F88-0326		UNKNOWN	BEAR CREEK PK. @ STORY &	IRVING	DALLAS	TX	12/02/87	PETROLEUM	0.00		FP	O				
F88-0331		COASTAL TRANSPORT	EXXON DEALER/BOB	CORSICANNA	NAVARRO	TX	12/05/87	GASOLINE	400.00	G	F	O				
F88-0335		EXXON CO. USA	NEAR COMMERCE STREET.	KILGORE	RUSK	TX	12/05/87	OIL : CRUDE	4.00	B	P	O				
F88-0336		CHEVRON USA	CHEVRON USA	BAYTOWN	HARRIS	TX	12/05/87	OIL : CRUDE	5.00	B	P	O				
F88-0353		UNION PACIFIC RAILROAD	MILE POST 553	MIDLAND	MIDLAND	TX	12/08/87	FUEL OIL (#2)	2000.00	G	R	O				
F88-0355		AMOCO PROD.	HTNB SURVEY 27 A-308	ALVIN	BRAZORIA	TX	12/10/87	OIL : CRUDE	2.00	B	F	O				
F88-0356		CONOCO INC.	WILLIAM SHAW PARCEL A-841	SULFUR BLUFF	HOPKINS	TX	12/10/87	OIL : CRUDE	75.00	B	P	O				
F88-0365		EXXON	WELL J WOOLY #8	NEW LONDON	RUSK	TX	12/11/87	OIL : CRUDE	3.00	B	P	O				
F88-0385		EL PASO REFINERY CO.	6500 TROM BRIDGE RD.	EL PASO	EL PASO	TX	12/07/87	OILY WASTEWATER(5000	0.00		F	O				
F88-0387		EXXON CO. USA	CONROE FIELD WELL #43	CONROE	MONTGOMERY	TX	12/14/87	OIL : CRUDE	10.00	B	P	O				
F88-0398		CHEVRON PIPELINE	SEC. 12 SCHOOLBLOCK 21	MONAHAN	CRANE	TX	12/15/87	OIL : CRUDE	70.00	B	F	O				
F88-0401		NORTHWESTERN RESOURCE CO.	JUETT MINING FACILITY/6	JEWETT	LEON	TX	12/11/87	DIESEL	400.00	G	H	O				
F88-0417		TEXAS/NEW MEXICO PIPELINE	BLK. 24 SEC. 33, T3N 1	VEALMOOR	BORDEN	TX	12/17/87	OIL : CRUDE	200.00	B	P	O				
F88-0421		TEXACO REFINING	HOUSTON AVE.	PORT ARTHUR	JEFFERSON	TX	12/20/87	DIESEL FUEL : MARINE	3.00	G	F	O				
F88-0424		UNION PACIFIC RR		HILLSBORO	HILL	TX	12/19/87	GASOLINE	10.00	G	R	O				
F88-0436		KOPPERS INC.	GREENSPORT INDUSTRIES	HOUSTON	HARRIS	TX	12/18/87	COAL TAR PITCH	500.00	G	F	O				
F88-0446		EXXON	TRINITY BAY F-2 PLATFORM	ANAHUAC	CHAMBERS	TX	10/27/87	OIL : CRUDE	25.00	G	F	O				
F88-0448		EXXON	1 TO 3 MILES SW OF	KILGORE	GREGG	TX	08/15/87	OIL : CRUDE	90.00	B	F	O				
F88-0453		EXXON	TRINITY BAY - FISHERS	ANAHUAC	CHAMBERS	TX	10/20/87	OIL : CRUDE	1.00	G	F	O				
F88-0454		EXXON	FISHERS REEF FIELD	ANAHUAC	CHAMBERS	TX	10/05/87	OIL : CRUDE	1.00	G	F	O				
F88-0455		EXXON	FISHERS REEF FIELD	ANAHUAC	CHAMBERS	TX	11/05/87	OIL : CRUDE	1.00	G	F	O				
F88-0463		COASTAL STATES CRADO	OFF HWY. 60	WHARTON	WHARTON	TX	12/23/87	UNLEADED GAS	1.00	O	P	O				
F88-0467		CHEVRON PIPELINE	SHELL PX PLANT	NOTREES	WARD	TX	12/22/87	GASOLINE	2.00	B	P	O				
F88-0468		FINA OIL TECHNICAL	FINA TANK FARM	PORT ARTHUR	JEFFERSON	TX	12/23/87	GASOLINE	0.00		F	O				
F88-0471		EXXON USA	WELL #HFU0204	HAWKINS	WOOD	TX	12/25/87	OIL : CRUDE	1.00	B	F	O				
F88-0472		EXXON PIPELINE	.5 MI. S/MARSHALL AVE.	LONGVIEW	GREGG	TX	12/27/87	OIL : CRUDE	5.00	B	F	O				
F88-0474		CONOCO INC.	CONOCO INC.	MOUNT PLEASANT	TITUS	TX	12/25/87	DIESEL	4.00	B	F	O				
F88-0475		MCMURREY PIPELINE CO.	INTERSECTION OF HWY. 323	NEW LONDON	RUSK	TX	12/25/87	OIL : CRUDE	1.00	B	P	O				
F88-0482		PHILLIPS 66	PHILLIPS 66	BORGER	HUTCHINSON	TX	12/20/87	DIESEL FUEL	20.00	B	F	O				
F88-0487		UNOCAL	UNOCAL	NEEDERLAND	JEFFERSON	TX	12/28/87	#6 FUEL OIL	6.00	G	F	O				
F88-0490		EXXON CO. USA	WELL #12 J.E.B. SNEED	NEW LONDON	RUSK	TX	12/28/87	OIL : CRUDE	5.00	B	F	O				
F88-0496		SHELL WESTERN ENT.	OFF ST. HWY. 154, 4 MI.	QUITMAN	WOOD	TX	12/29/87	OIL : CRUDE	3.00	B	F	O				
F88-0498		OHIO PIPELINE CO.	100 YDS. S.OF I-20 1/4	KILGORE	GREGG	TX	12/29/87	OIL : CRUDE	5.00	B	P	O				
F88-0505		MARATHON PIPELINE	I.G. YATES A LEASE/YATES	IRRAN	PECOS	TX	12/30/87	OIL : CRUDE	120.00	B	P	O				
F88-0513		TEXMART (GULF)	PARK STREET AND HWY. 50	COMMERCE	HUNT	TX	12/30/87	GASOLINE	50.00	G	F	O				
F88-0518		SCHULOCK OIL CO.	M-BILLAND SURVEY	GLADEWATER	GREGG	TX	12/30/87	OIL : CRUDE	50.00	B	P	O				
F88-0525		UNKNOWN	UNKNOWN	DALLAS	DALLAS	TX	12/31/87	GASOLINE	0.00			O				
F88-0532		SUN PIPELINE CO.	GRISHOLM STATION	PRICE	RUSK	TX	01/03/88	OIL : CRUDE	236.00	B	P	O				
F88-0535		EXXON CO. USA	1201 E. ARIPORT FREEWAY	IRVING	DALLAS	TX	01/03/88	GASOLINE	100.00	B	F	O				
F88-0537		CHEVRON USA INC.	JB MCNAIR 763 SURVEY	SHERMAN	GRAYSON	TX	01/04/88	OIL : CRUDE	3.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F88-0551		ROADWAY EXP	ROADWAY EXP	IRVING	DALLAS	TX	01/07/88	LUBE OIL	750.00	G	H	O				
F88-0556		SHELL WESTERN E+P INC	DL JOHNSON LEASE	QUITMAN	WOOD	TX	01/07/88	OIL : CRUDE	10.00	B	P	O				
F88-0562		HOUSTON LIGHTING AND	LIMESTONE GENERATING	JEWETT	LIMESTONE	TX	01/09/88	DIESEL	600.00	G	F	O				
F88-0567		CHEVRON PIPE	S-2, B-B21 PUBLIC SCHOOL	CRANE	CRANE	TX	01/08/88	OIL : CRUDE	100.00	B	P	O				
F88-0568		TEXAS NEW MEXICO PIPELINE	3 MI. EAST/2 MI. NORTH OF	VEALMOOR	BORDEN	TX	01/08/88	OIL : CRUDE	30.00	B	P	O				
F88-0571		MOBIL PIPELINE	1 MILE EAST AND 5 MILES	DE LEON	COMANCHE	TX	01/01/88	OIL : CRUDE	5324.00	B	P	O				
F88-0580		KOCH GATHERING	5 MILES EAST TO LYONS FM	LYONS	BURLESON	TX	01/06/88	OIL : CRUDE	400.00	B	P	O				
F88-0585		ADDISON AIR CENTER	ADDISON AIRPORT, NORTHEND	ADDISON	DALLAS	TX	01/11/88	WASTE OIL AND GASOLINE	5.00	G	F	O				
F88-0586		HERTZ RENT-A-CAR	INTERNATIONAL AIRPORT	SAN ANTONIO	BEXAR	TX	01/11/88	GASOLINE	185.00	G	F	O				
F88-0587		AMOCO	AMOCO OIL CO. TEXAS CITY	TEXAS CITY	GALVESTON	TX	11/16/87	OIL : CRUDE	1000.00	G	F	O				
F88-0588		AMOCO	AMOCO	TEXAS CITY	GALVESTON	TX	11/25/87	OIL : CRUDE	1000.00	G	F	O				
F88-0593		CHEVRON PIPELINE CO.	COLO. CITY STATION/1 MI.N	COLORADO CITY	SCURRY	TX	01/12/88	OIL : CRUDE	1.00	B	F	O				
F88-0597		ARCO PIPELINE CO.	2 MI. WEST OF KILGORE,	KILGORE	GREGG	TX	01/12/88	OIL : CRUDE	5.00	B	F	O				
F88-0602		EXXON CO. USA	2 MILES SOUTH OF KILGORE,	KILGORE	RUSK	TX	01/12/88	OIL : CRUDE	21.00	G	F	O				
F88-0604		TEXAS/NEW MEXICO PIPELINE	SXN 24 BLK33 T3N	VEALMOOR	BORDEN	TX	01/13/88	OIL : CRUDE	100.00	B	P	O				
F88-0606		FINA OIL & CHEMICAL	32ND ST & GRAND VIEW ST	PORT ARTHUR	JEFFERSON	TX	01/13/88	SLOP OIL	20.00	B	F	O				
F88-0612		CONOCO PIPELINE CO.	11 MILES EAST OF	WINDTHURST	CLAY	TX	01/14/88	OIL : CRUDE	25.00	B	P	O				
F88-0613		MOBILE EXPORATION &	SALT CREEK FIELD UNIT	SALT CREEK FIELD UNIT	KENT	TX	01/14/88	CRUDE OIL	2.00	B	P	O				
F88-0624		CHEMICAL EXPRESS	CHEMICAL EXPRESS	WASKOM	HARRISON	TX	01/16/88	GASOLINE	200.00	G	F	O				
F88-0629		MOBIL PRODUCER TEXAS AND	E. WHITEPOINT FACILITY	PORTLAND	SAN PATRICIO	TX	01/17/88	OIL : CRUDE	2.00	B	F	O				
F88-0639		FINA OIL AND CHEMICAL CO.	32ND AND GRANDVIEW	PORT ARTHUR	JEFFERSON	TX	01/14/88	OILY SLUDGE K048	10.00	B	F	O				
F88-0649		GENERAL TIRE	GENERAL TIRE TEST TRACK	UVALDE	UVALDE	TX	01/19/88	UNLEADED GASOLINE	8000.00	G	F	O				
F88-0653		PHILLIPS PIPELINE CO.	10 MI. NW OF PANHANDLE,	PANHANDLE	CARSON	TX	01/22/88	LIQUEFIED NATURAL GAS	0.00		P	O				
F88-0669		CONOCO PIPELINE CO.	6 MILES SOUTH OF TOWN	ELECTRA	WICHITA	TX	01/20/88	OIL : CRUDE	8.00	B	F	O				
F88-0670		CROWN CENTRAL PETROLEUM	111 RED BLURR RD.	PASEDENA	HARRIS	TX	01/19/88	OIL/WATER MIX	200.00	G	F	O				
F88-0677		UNKNOWN	CNTY.RD.403 TO CNTY.	PEARLAND	HARRIS	TX	01/23/88	OIL : CRUDE	0.00			O				
F88-0682		EXXON CO. USA	1 MILE NE OF NEW LONDON,	NEW LONDON	RUSK	TX	01/21/88	OIL : CRUDE	10.00	B	P	O				
F88-0683		N. AMERICAN PHILLIPS	N. AMERICAN PHILLIPS	PARIS	LAMAR	TX	01/22/88	OILS, FUEL : #2	3000.00	G	F	O				
F88-0688		UNKNOWN	.5 MI. SW/BIG HILL,	WINNE	JEFFERSON	TX	01/25/88	OIL : CRUDE	15.00	B		O				
F88-0691		ARCO	DONNA FIELD FACILITY	ALAMO	HIDALGO	TX	10/20/87	NATURAL GAS	40.00	B	F	O				
F88-0696		MOBIL OIL PRODUCING	LOT 3,4,5/SURVEY 32-LOT	SNYDER	SCURRY	TX	01/26/88	OIL : CRUDE	20.00	B	P	O				
F88-0697		CHEVRON PIPELINE	SHARON RIDGE PUMP STATION	SNYDER	SCURRY	TX	01/26/88	OIL : CRUDE	40.00	B	F	O				
F88-0704		CHEVRON USA	CHEVRON RA STILL LEASE	KILGORE	GREGG	TX	01/27/88	OIL : CRUDE	1.00	B	P	O				
F88-0710		UNKNOWN	STERVCO SITE	WASKOM	HARRISON	TX	01/27/88	OIL : CRUDE	0.00		P	O				
F88-0712		GARRETT GEN. AVIATION	17250 CHANUTE ROAD	HOUSTON	HARRIS	TX	01/25/88	MOTOR FUEL ANTI-KNOCK	150.00	G	F	O				
F88-0715		J & M PETROLEUM	SHELL WESTERNS LEASE	QUITMAN	WOOD	TX	01/26/88	OIL : CRUDE	50.00	B	F	O				
F88-0719		MCMURRAY PIPELINE CO.	1 MI./N/TOWN ON HWY. 64	WRIGHT CITY	RUSK	TX	01/28/88	OIL : CRUDE	50.00	B	P	O				
F88-0721		WILLIAMS PIPELINE	SEC. 28 SW 1/4, T12N,	UNKNOWN		TX	01/28/88	GASOLINE	1.00	B	F	O				
F88-0726		TOTAL PIPELINE CO.		WICHITA	WICHITA	TX	01/29/88	CHLOROHYDRINS (CRUDE)	602.00	B	F	O				
F88-0729		MOBIL OIL	SEC 12 LUNATIC ASYLUM	BRECKENRIDGE	STEPHENS	TX	01/29/88	OIL : CRUDE	2.00	B	P	O				
F88-0740		SUN PIPELINE	NARIARELARDA - PENS,	PRICE	RUSK	TX	02/02/88	CRUDE OIL	70.00	B	P	O				
F88-0741		UNKNOWN	RD #1918 ONE-HALF MILE W	GRAND SALINE	VAN ZANDT	TX	01/14/88	CRUDE	0.00		F	O				
F88-0743		PHILLIPS 66	STATE HWY SPUR 119	BORGER	HUTCHINSON	TX	02/02/88	LIGHT CYCLE OIL	25.00	B	F	O				
F88-0755		EXXON PIPELINE CO	3 M NE HWY 14/HWY 80	HAWKINS	WOOD	TX	02/03/88	OIL : CRUDE	50.00	B	P	O				
F88-0759		UNKNOWN	INTER GRETA GREEN	HOUSTON	HARRIS	TX	02/03/88	OILY (UNKNOWN SUBSTANCE)	500.00	G		O				
F88-0763		MOBIL OIL CORP	TANK 1312	BEAUMONT	JEFFERSON	TX	02/04/88	SLOP OIL EMULSION SOLID	80.00	G	F	O				
F88-0766		EXXON PIPELINE	8 M SO OF HEMPSTEAD/NE OF	HEMPSTEAD	WALLER	TX	02/06/88	OIL : CRUDE	3000.00	B	F	O				
F88-0768		LATIMER CONCRETE PLANT	LATIMER CONCRETE PLANT	GREENVILLE	HUNT	TX	02/07/88	OILS: DIESEL	5000.00	B	AF	O				
F88-0775		SUN PIPELINE	CAMPBELL CR 2 MI N OF	WHITE OAK	GREGG	TX	02/05/88	CRUDE OIL	7.00	B		O				
F88-0780		TEXAS NEW MEXICO PIPELINE	13 MI E OF JAL,N.M.,HY	UNKNOWN	ANDREWS	TX	02/07/88	SOUR CRUDE OIL	600.00	B	P	O				
F88-0781		EXXON COMPANY USA	3 MI N OF NEW LONDON, TX	NEW LONDON	RUSK	TX	02/07/88	CRUDE OIL	4.00	B	P	O				
F88-0791		JOE'S EXXON	JOE'S EXXON	QUINLAN	HUNT	TX	02/09/88	GASOLINE	0.00		F	O				
F88-0792		CHEVRON PIPELINE CO	SEC 27 BLK 32 UNIVERSITY	CRANE	CRANE	TX	02/09/88	CRUDE	45.00	B	P	O				
F88-0798		VALERO TRANSMISSION	FM432	LORETTA	JACKSON	TX	02/09/88	DISTILLATE GAS	0.00		F	O				
F88-0799		EXXON PIPELINE CO	18500 STUEBBNER AIRLINE	HOUSTON	HARRIS	TX	02/09/88	LIQUID PET	1.00	B	P	O				
F88-0800		CHEVRON OIL INC	DEAGAN SAND, 6.7 E. OF	TIOGA	GRAYSON	TX	02/09/88	PRODUCE WATER	40.00	B	F	O				
F88-0806		EXXON CO. USA	1 M NE OF NEW LONDON TX	NEW LONDON	RUSK	TX	02/10/88	OIL : CRUDE	2.00	B	P	O				
F88-0819		EXXON	TRINITY BAY F-1 COMPLEX	ANAHUAC	CHAMBERS	TX	12/12/87	OIL	1.00	G	O	O				
F88-0820		EXXON	FISHERS REEF,C-2 COMPLEX	ANAHUAC	CHAMBERS	TX	11/23/87	OIL	3.00	G	O	O				
F88-0821		EXXON	TRINITY BAY 7.7 MILES LM	ANAHUAC	CHAMBERS	TX	12/08/87	CRUDE	3.00	G	F	O				
F88-0833		RENRAG	LAT 30 D 29 L 95D 10 7 MI	CLEVELAND	SAN JACINTO	TX	02/14/88	CRUDE OIL	2000.00	G	P	O				
F88-0834		MR. ROBERT WILLIAMSON	1 MI SOUTH OF TURNERTOWN	TURNERTOWN	RUSK	TX	02/12/88	CRUDE OIL & SALT WATER	730.00	B	F	O				
F88-0837		EXPLORER PIPELINE	3 MI N OF HWY 635	DALLAS	DALLAS	TX	02/16/88	UNLEADED GASOLINE	50.00	B	P	O				
F88-0840		CONOCO PIPELINE	J.M. SHARP SURVEY ABS	HOLIDAY	WICHITA	TX	02/16/88	OIL : CRUDE	4.00	B	P	O				
F88-0845		UNKNOWN	UNKNOWN	KAUFMAN	KAUFMAN	TX	02/11/88	OIL : CRUDE	0.00		F	O				
F88-0846		TEXACO REFINING	PT ARTHUR/PT NACHEIS	ROW	JEFFERSON	TX	02/17/88	OIL : CRUDE	5.00	B	P	O				
F88-0848		SOUTHERN PACIFIC	BEAUMONT YARD (WEST END)	BEAUMONT	JEFFERSON	TX	02/17/88	PROPYLENE	20.00	G	R	O				
F88-0855		EXXON USA	EM HAWK LEASE	HAWKINS	WOOD	TX	02/18/88	OIL : CRUDE	1.00	B	F	O				
F88-0858		GUINN TRUCKING COMPANY	GUINN TRUCKING COMPANY	BORGER	HUTCHINSON	TX	02/19/88	OIL : CRUDE	0.00		F	O				
F88-0861		CHEVRON USA	FM 5019	LEESBURG	CAMP	TX	02/20/88	OIL : CRUDE	15.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F88-0866		UNION PACIFIC	MP68	NORIAS	KENEDY	TX	02/20/88	DIESEL	1500.00	G	R	O				
F88-0867		CHEVRON USA	BLOCK 56 SECTION 36	MONAHANS	REEVES	TX	02/19/88	OIL : CRUDE	190.00	B	P	O				
F88-0872		UNICAL PIPELINE CO.	8M N OF MADISONVILLE	MADISONVILLE	MADISON	TX	02/18/88	CRUDE	0.00		P	O				
F88-0879		PHILLIPS 66	PHILLIPS BORGER REFINERY	BORGER	HUTCHINSON	TX	02/23/88	C7 HYDROCARBONS	5.00	B	F	O				
F88-0882		PHILLIPS 66	3 MI E. OF BORGER ON HWY	BORGER	HUTCHINSON	TX	02/23/88	CARBON BLACK OIL	20.00	B	P	O				
F88-0892		MICROSPACE	MICROSPACE	DALLAS	DALLAS	TX	02/25/88	HYDRAULIC OIL	0.00		H	O				
F88-0897		MOBIL OIL	END OF BURT ST	BEAUMONT	JEFFERSON	TX	02/26/88	SLOP OIL EMULSION SOLIDS	5.00	B	F	O				
F88-0898		CHEVRON, USA INC.	12M NW OF GAINSVILLE,TX	GAINESVILLE	COOKE	TX	02/25/88	CRUDE OIL	15.00	B	P	O				
F88-0904		TEXAS-NEW MEXICO PIPELINE	WEST OF HWY 18 ON J.B.	KERMIT	WINKLER	TX	02/26/88	OIL : CRUDE	400.00	B	P	O				
F88-0908		UNKNOWN	MAIN STREAM THROUGH	MESQUITE	DALLAS	TX	02/27/88	DIESEL	0.00			O				
F88-0911		PACKLEY'S TRUCKING	PACKLEY'S TRUCKING	DALLAS	DALLAS	TX	02/26/88	OIL : CRUDE	0.00	U	F	O				
F88-0912		OXY CITY SERVICE	OXY CITY SERVICE	MYRTLE SPRINGS	VAN ZANDT	TX	02/26/88	PRODUCE WATER (OIL IN	80.00	B	P	O				
F88-0928		HUDSON OIL CO.	CURRIE OIL FIELD,3 TO 5	RICHLAND	NAVARRO	TX	03/02/88	OIL : CRUDE	100.00	B	F	O				
F88-0935		TEXACO REFINING AND	3002 CLOVIS RD	LUBBOCK	LUBBOCK	TX	03/02/88	GASOLINE	720.00	B	F	O				
F88-0936		MOBIL PRODUCING	SECTION 13 LUNA TIC	BRECKENRIDGE	STEPHENS	TX	03/03/88	OIL : CRUDE	4.00	B	F	O				
F88-0943		TEXACO PIPELINE	COWHERD BROTHERDS	IOWA PARK	WICHITA	TX	03/03/88	CRUDE	0.00	U	P	O				
F88-0959		SOUTHERN PACIFIC RAILROAD	MILE PST 545.44	DALLAS	DALLAS	TX	03/05/88	OILS: DIESEL	500.00	G	R	O				
F88-0966		CHEVRON OIL	ON CITIZENS PROPERTY	SHERMAN	GRAYSON	TX	03/05/88	OIL : CRUDE	0.00	U	P	O				
F88-0973		ARCO OIL (ALAN SMITH)	FERGUSON SURVEY	WHITE OAK	GREGG	TX	03/06/88	OIL : CRUDE	0.00		P	O				
F88-0977		MOBIL PIPELINE	.5M EAST OF GLADEWATER 1M	GLADEWATER	GREGG	TX	03/06/88	OIL : CRUDE	3.00	B	P	O				
F88-0986		MINUTEMAN TANK LINES	IH-10 WESTBOUND NEAR #64	VIDOR	ORANGE	TX	03/07/88	OILS: DIESEL	60.00	G	H	O				
F88-1013		*SUN EXPLORATION*	*7MI N. OF TOWN .5 W. OF*	*TYLER*	*SMITH*	TX	03/11/88	*OIL : CRUDE*	35.00	B	F	O				
F88-1015		UNION PACIFIC RESOURCES	100TDS FROM MILLCREEK	RIVER HILL	PANOLA	TX	03/11/88	CONDENSATE	6.00	B	P	O				
F88-1028		*CHEVRON*	*CHEVRON*	*AUSTIN*	*TRAVIS*	TX	03/15/88	*GASOLINE*	20.00	G	F	O				
F88-1030		ARCO PIPELINE	S. FO LANE ST.BETWEEN	GALENA PARK	HARRIS	TX	03/14/88	OIL : CRUDE	50.00	B	P	O				
F88-1040		CONOCO PIPELINE CO.	10 MI S OF TOWN	ELECTRA	WICHITA	TX	03/17/88	OIL: CRUDE	100.00	B	P	O				
F88-1042		UNION PACIFIC RR	6800 KIRKPATRICK BLVD	HOUSTON	HARRIS	TX	03/17/88	DIESEL	0.00	U	F	O				
F88-1044		TEXACO STATION	CRANE-DITCH TO MARY'S	FORT WORTH	TARRANT	TX	03/17/88	GASOLINE	0.00	U		O				
F88-1049		PHILLIPS 66	PHILLIPS 66	BORGER	HUTCHINSON	TX	03/17/88	KEROSINE DISTILLATE	20.00	B	F	O				
F88-1060		JULIUS HINZE/ CHARLES	35MI N. OF CONROE	LIVINGSTON	POLK	TX	03/19/88	OIL : CRUDE	2.00	B	P	O				
F88-1065		MOBIL INC	END OF BURT STREET	BEAUMONT	JEFFERSON	TX	03/20/88	API SEPARATION SLUDGE	5.00	P	F	O				
F88-1073		CHEVRON PIPELINE	KEYSTONE COBY FIELD	KERMIT	WINKLER	TX	03/21/88	OIL : CRUDE	20.00	B	P	O				
F88-1074		EXXON USA	FRIENDSWOOD FIELD,	FRIENDSWOOD	HARRIS	TX	/ /	CRUDE	2.00	B	P	O				
F88-1075		SHELL WESTERN ENT INC.		QUITMAN	WOOD	TX	03/21/88	OIL : CRUDE	5.00	B	F	O				
F88-1079		SCHURLOCK OIL CO.	JOYNER SURVEY N. OF HWY	TURNERTOWN	RUSK	TX	03/21/88	OIL : CRUDE	200.00	B	P	O				
F88-1081		SOUTHERN PACIFIC	AMTRAK DEPOT MI POST	SAN ANTONIO	BEXAR	TX	03/22/88	DIESEL FUEL : MARINE	400.00	G	R	O				
F88-1084		ARCO PIPELINE	6MI E. OF GAINESVILLE ON	*GAINESVILLE*	COOKE	TX	03/23/88	*OIL : CRUDE*	50.00	B	V	O				
F88-1086		EXXON CO. USA	3 MI SOUTH OF KILGORE	KILGORE	GREGG	TX	03/23/88	OIL : CRUDE	3.00	B	F	O				
F88-1090		SUN PIPELINE SERVICE CO.	SEC 315 BLOCK 1A HNTC RR	SILVER	COKE	TX	03/24/88	OIL : CRUDE	70.00	B	F	O				
F88-1095		MOBIL OIL CORP.	BEAUMONT REFINERY AT END	BEAUMONT	JEFFERSON	TX	03/24/88	SLOP OIL EMULSION SOLIDS	50.00	B	F	O				
F88-1097		TESORO PIPELINE	2-3 MI W. OF CARRIZO	CARRIZO SPRINGS	DIMMIT	TX	03/24/88	OIL : CRUDE	1100.00	B	P	O				
F88-1098		CONDOR PIPELINE CO.	JAMES GARRISON A-363	GREENVILLE	HUNT	TX	03/23/88	DIESEL	21.00	G	P	O				
F88-1112		UNKNOWN	RT 2 BOX 547	OVERTON	RUSK	TX	03/27/88	OIL (SUSPECTED	0.00	U		O				
F88-1116		SUN EXPLORATION &	SOUTH OF HWY 49 5M FROM	JEFFERSON	MARION	TX	03/26/88	OIL : CRUDE	18.00	B	F	O				
F88-1118		SHELL WESTERN E & P INC	3 M WEST OF QUITMAN ON	QUITMAN	WOOD	TX	03/26/88	OIL : CRUDE	12.00	B	P	O				
F88-1126		MESA LIMITED PARTNERSHIP	MATAGORDA HIGHLAND BLOCK	GULF OF MEXICO		TX	03/29/88	CONDENSATE	5.00	B	O	O				
F88-1130		COASTAL TRANSPORT	ST HWY 71 E OF BRADY NEAR	BOCA	MCCULLOCH	TX	03/29/88	GASOLINE	0.00	U	H	O				
F88-1140		KOCH GATHERING SYSTEMS	SEC 1,63N, 02W, NEAR	KNOX	STONEWALL	TX	03/30/88	OIL : CRUDE	3000.00	B	P	O				
F88-1151		MOBIL OIL	WEST RANCH FIELD,	WEST RANCH FIELD	JACKSON	TX	03/31/88	OIL : CRUDE	10.00	B	P	O				
F88-1155		EXXON CORP.	EXXON LEASE 5M NORE	HAWKINS	WOOD	TX	03/30/88	OIL : CRUDE	1.00	G	P	O				
F88-1160		SUN PIPELINE	2MI S. OF HWY 80 ON HWY	WHITE OAK	GREGG	TX	04/02/88	OIL : CRUDE	10.00		P	O				
F88-1162		EXXON	S. GLADEWATER CENTRAL	GLADEWATER	GREGG	TX	04/02/88	CONDENSATE	50.00	B	F	O				
F88-1167		GRANITE CONSTRUCTION CO.	GRANITE CONSTRUCTION CO.	WAXAHACHIE	ELLIS	TX	07/03/88	DIESEL FUEL : MARINE	7000.00	G	F	O				
F88-1171		FMP OPERATING CO.	3/4MI. NE ALTA LOMA 467'	ALTA LOMA	GALVESTON	TX	04/04/88	OIL : CRUDE	133.00	B	F	O				
F88-1176		EXXON CO.	CLAM LAKE FIELD, 12 MI W	SABINE PASS	JEFFERSON	TX	03/01/88	OIL : CRUDE	1.00	B	F	O				
F88-1193		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	04/03/88	SLOP OIL EMULSION	1.00	B	F	O				
F88-1195		JIFFY LUBE	INDUSTRIAL RD. NEXT TO	EULESS	TARRANT	TX	03/27/88	USED MOTOR OIL	0.00	U	F	O				
F88-1196		ENTERPRISE PRODUCTS	10207 FM 1942	MT BELLVIEW	CHAMBERS	TX	04/07/88	NATURAL GASOLINE	15.00	B	F	O				
F88-1210		FINA OIL AND CHEMICALCO.	TANK FAUM TANDS #5	PORT ARTHUR	JEFFERSON	TX	04/11/88	OILS, FUEL : #6	115.00	B	F	O				
F88-1213		HOUSTON LIGHTING AND	STATE HWY 146	BAY CLIFF	GALVESTON	TX	04/08/88	OILS,:MISC : MOTOR	30.00	G	F	O				
F88-1215		CHEVRON PIPELINE	WASHINGTON ST AT LANGHAM	BEAUMONT	JEFFERSON	TX	04/07/88	OIL : CRUDE	4.00	B	P	O				
F88-1219		OHIO PIPELINE	E. OF HWY 42, 6MI SO. OF	WHITE OAK	GREGG	TX	04/08/88	OIL : CRUDE	3.00	B	F	O				
F88-1220		TEXACO REFINING AND	N. END OF HOUSTON AVE.	PORT ARTHUR	JEFFERSON	TX	04/11/88	GASOLINES:AUTOMOTIVE	500.00	B	F	O				
F88-1224		GAS SERVICE STATION	HWY 224667 ACROSS FROM	FROST	NAVARRO	TX	04/08/88	GASOLINE	0.00	U	F	O				
F88-1226		GRANT CONSTRUCTION	4MI N. OF WAX.,	WAXAHACHIE	ELLIS	TX	04/09/88	DIESEL FUEL : MARINE	7000.00	G	F	O				
F88-1228		NORPAN	620 BROADWAY	FRITCH	HUTCHINSON	TX	04/11/88	OIL LEAKS FROM TANK	0.00	U	F	O				
F88-1235		SUN EXPLORATION AND PRO.	THOMASON SURVEY, 1MI. E.	WHITE OAK	GREGG	TX	04/13/88	OIL : CRUDE	15.00		F	O				
F88-1247		MOBIL OIL	END OF BURT ST. AT PLANT	BEAUMONT	JEFFERSON	TX	04/15/88	EMULSIFIED SOLUTION	10.00	B	F	O				
F88-1248		FINA OIL AND CHEM. CO	TANK# 596	PORT ARTHUR	JEFFERSON	TX	04/14/88	DIESEL	200.00	B	F	O				
F88-1250		UNKNOWN	GREENBRIAR ST. AT DOUGLAS	UNIVERSITY PARK	DALLAS	TX	04/14/88	DIESEL FUEL : MARINE	20.00	G		O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F88-1259		EVERGAS CO.	MOTEL IN LEVELLAND	LEVELLAND	HOCKLEY	TX	04/10/88	NATURAL GAS	0.00	U	P	O				
F88-1268		EXXON	EAST TEXAS FIELD 4 MI N	NEW LONDON	RUSK	TX	02/08/88	OIL : CRUDE	4.00	B	F	O				
F88-1269		EXXON	FISHER REEF FIELD TRINITY	ANAHUAC	CHAMBERS	TX	03/09/88	OIL : CRUDE	1.00	G	O	O				
F88-1274		UNION 76 OIL CO. TRUCK	2 BLOCKS WOUTH OF INT. I	TEXARKANA	BOWIE	TX	04/18/88	DIESEL	400.00	G	F	O				
F88-1280		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	04/15/88	API SEPARATOR BOTTOM	5.00	P	F	O				
F88-1284		EXXON	EXXON	DALLAS	DALLAS	TX	04/19/88	REFINED OIL FROM OIL CHG	0.00	U	F	O				
F88-1299		MARCUS OIL AND CHEMICAL	CORNER OF AIRHART DR. AND	BAYTOWN	HARRIS	TX	04/22/88	LUBE OIL	0.00	U	H	O				
F88-1303		TEXACO MARKETING INC.	NO. END OF HOUSTON AVE.	PORT ARTHUR	JEFFERSON	TX	05/22/88	GASOLINES:AUTOMOTIVE	400.00	B	O	O				
F88-1304		EXXON USA	1MI E. OF NEW LONDON TX	NEW LONDON	RUSK	TX	04/25/88	OIL : CRUDE	3.00	B	F	O				
F88-1308		SUN PIPELINE CO.	JAMES HILLIARD SURVEY	N. OF KILGORE	GREGG	TX	04/25/88	OIL : CRUDE	4.00	B	P	O				
F88-1311		UNKNOWN	CONROE FIELD, FOHN A	CONROE FIELD	MONTGOMERY	TX	04/26/88	OIL : CRUDE	5.00	G		O				
F88-1316		EXXON CO USA	CLAM LAKE FACILITY, SH 87	CLAM LAKE FAC.	JEFFERSON	TX	04/26/88	OIL : CRUDE	20.00	G	P	O				
F88-1320		TEXAS EASTERN PRODUCT	NEAR SHELL REFINERY ON	PASADENA	HARRIS	TX	04/26/88	GASOLINES:AUTOMOTIVE	200.00	G	P	O				
F88-1330		HOPKINS OIL CO	TRIBUTARY TO TRINITY	MART	MCLENNAN	TX	04/28/88	WASTE OIL & WATER	0.00	U	H	O				
F88-1334		CROWBAR INC.	CROWBAR INC.	MUENSTER	COOKE	TX	04/29/88	WASTE ENGINE OIL	0.00	U	F	O				
F88-1339		ASHLAND CHEMICAL CO	ASHLAND CHEMICAL CO	ARANSAS PASS	ARANSAS	TX	05/02/88	OILS, FUEL : #6	8800.00	B	F	O				
F88-1342		MALONE SERVICE CO	MALONE SERVICE CO	TEXAS CITY	GALVESTON	TX	05/02/88	WASTE OIL	30.00	G	H	O				
F88-1345		EXXON CO USA	CONROE	CONROE	MONTGOMERY	TX	05/02/88	OIL : CRUDE	0.00	U		O				
F88-1352		HOWELL CRUDE OIL CO.	3MI E. OF STOCKDALE ON US	STOCKDALE	WILSON	TX	04/27/88	LIQUEFIED PETROLEUM GAS	7500.00	G	H	O				
F88-1353		NAVAL AIR STATION	NAVAL AIR STATION	DALLAS	DALLAS	TX	05/03/88	WASTE OIL	50.00	G	H	O				
F88-1354		UNION PACIFIC RR	MILEPOST 240 ON HWY WHITE	HODGE	TARRANT	TX	05/03/88	DIESEL FUEL	1500.00	G	R	O				
F88-1363		MOBIL OIL CORP.	MOBIL OIL CORP.	BEAUMONT	JEFFERSON	TX	05/05/88	OILY SLUDGE	2.00	B	V	O				
F88-1365		CHEVRON PIPELINE CO.	500 YARDS SO. RR CROSSING	MILFORD	ELLIS	TX	04/28/88	LPG	0.00	U	P	O				
F88-1382		EXXON PIPELINE	2MI E/ PF JWU 1795 1MI	HAWKINS	WOOD	TX	05/09/88	OIL : CRUDE	300.00	B	F	O				
F88-1387		ARCO CHEMICAL	ARCO CHEMICAL	PASADENA	HARRIS	TX	05/09/88	PROPYLENE	6500.00	P	F	O				
F88-1401		PETROMACK	ROBERT MILLER (RES)	HUFFMAN	LIBERTY	TX	05/11/88	NATURAL GAS	0.00	U	P	O				
F88-1404		CHEVRON PIPELINE CO.	5201 BLLC F CCS DNRGNG	CRANE	CRANE	TX	05/12/88	OIL : CRUDE	95.00	B	F	O				
F88-1405		CHEVRON USA	BARTON LEASE	WHITE OAK	GREGG	TX	05/12/88	OIL : CRUDE	150.00	B	F	O				
F88-1431		SCURLOCK OIL COMPANY	2MI SOUTHOF GLADEWATER	GLADEWATER	GREGG	TX	05/16/88	OIL : CRUDE	75.00	B	P	O				
F88-1443		CHEVRON PIPELINE CO.	MILEPOST MARKER 68 MABEE	ANDREWS	MARTIN	TX	05/16/88	OIL : CRUDE	795.00	B	P	O				
F88-1451		SOHIO PIPELINE CO.	300 FT. N. OF TX HWY 31	KILGORE	GREGG	TX	05/18/88	OIL : CRUDE	20.00	B	P	O				
F88-1454		CITIZEN	50F ON MAPSCO - STORM	DALLAS	DALLAS	TX	05/19/88	GASOLINE	0.00	U		O				
F88-1460		UNION PACIFIC RR	ON PROPERTY OF TX	SAN BENITO	CAMERON	TX	05/19/88	DIESEL FUEL : MARINE	1200.00	G	R	O				
F88-1463		VALERO TRANSMISSION	8 3\4 MI S. OF FM 3066 W.	FALFURRIAS	BROOKS	TX	05/17/88	NATURAL GAS	0.00	U	P	O				
F88-1478		GRAPEVINE EXCAVATION CO.	GRAPEVINE EXCAVATION CO.	GRAPEVINE	DALLAS	TX	05/19/88	DIESEL FUEL : MARINE	300.00	G	F	O				
F88-1499		MATLACK INC.	I 30 EASTBOUND	GRANDRIDGE	DALLAS	TX	05/23/88	DIESEL FUEL : MARINE	70.00	G	H	O				
F88-1502		CHEVERON PIPELINE CO	S3 BLK 16 OF UNIVERSITY	WISHETT	WARD	TX	05/25/88	LPG	10.00	B	P	O				
F88-1503		SUN PIPELINE CO	J. MILLARD SURVEY 2M EAST	PAMPA	GRAY	TX	05/23/88	CRUDE OIL	1.00	B	P	O				
F88-1510		TEXACO PIPELINE INC	29* 1'N, 95* 56'W	UNKNOWN	MATAGORDA	TX	05/26/88	OIL : CRUDE	5.00	B	P	O				
F88-1512		EXXON CO. USA	3 MI NW OF GANGERLAND OF	GANGERLAND		TX	05/28/88	OIL : CRUDE	10.00	B	P	O				
F88-1517		AMOCO PIPELINE	SE 1\4 OF SECT 16, BLOCK	ANDREWS	ANDREWS	TX	05/27/88	OIL : CRUDE	45.00	B	FP	O				
F88-1525		SOUTHERN PACIFIC	RR YARD	EL PASO	EL PASO	TX	05/29/88	LPG	0.00	U	R	O				
F88-1526		EXXON CO USA	CLAM LAKE PASS 10 MI. W.	SABINE PASS	JEFFERSON	TX	05/28/88	OIL : CRUDE	90.00	B	V	O				
F88-1529		MB GUOGH EXXON SERVICE	MB GUOGH EXXON SERVICE	COLLEGE STATION	BRAZOS	TX	05/30/88	MOTOR OIL	0.00	G	F	O				
F88-1534		B.P. CHEMICAL CO.	PORT LAVACA PLANT ON HWY	PORT LAVACA	CALHOUN	TX	05/31/88	STRIPPER	7.00	G	F	O				
F88-1537		SHELL WESTERN E& P CORP	15 M NW OF MCCOOK, TX IN	MCCOOK	STAR	TX	05/27/88	CONDENSATE	450.00	B	F	O				
F88-1539		PHILLIPS 66	HY 119 N @PHILLIPS 66	BORGER	HUTCHINSON	TX	06/01/88	DIESEL	8.00	B	F	O				
F88-1550		PHILLIPS PETR.	TERNINAL ON SAN BERNARD	SWEENEY	BRAZORIA	TX	06/02/88	1-HEXANE	5.00	G	V	O				
F88-1552		CHEVRON PIPELINE CO.	CHEVRON STATION, 1\2 MI	MONAHANS	WARD	TX	06/04/88	CRUDE	200.00	B	F	O				
F88-1556		SUN PIPELINE CO.	1\4 MI W. OF HWY 59, 100	HUMBLE	HARRIS	TX	06/02/88	OIL : CRUDE	6.00	B	P	O				
F88-1574		MOBIL PIPELINE CO.	AMOCO PROD, J.C. PERSON	LONGVIEW	GREGG	TX	06/07/88	OIL : CRUDE	10.00	B	P	O				
F88-1575		UNKNOWN	HUNTINGTON BAYOU, LIBERTY	HUNTINGTON BAYOU	HARRIS	TX	06/07/88	OIL : CRUDE	1000.00	G		O				
F88-1580		EXXON CO. USA	1MI NO. GALDEWATER ON	GLADEWATER	GREGG	TX	06/07/88	OIL : CRUDE	10.00	B	P	O				
F88-1587		CHEVRON USA (MORRIS	CHEVRON USA (MORRIS	PORT ARTHUR	JEFFERSON	TX	05/08/88	GASOLINE	0.00	U	F	O				
F88-1600		UNKNOWN	STATE HWY87,7MI SOUTH OF	PORT ARTHUR	JEFFERSON	TX	06/08/88	OIL	0.00	U	F	O				
F88-1606		GALVESTON OIL	HWY 2004 AND 227	HOUSTON	HARRIS	TX	06/10/88	GASOLINE	2500.00	G	H	O				
F88-1610		MATLACK INC.	15 MI WEST ON I-40	VEGA	OLDHAM	TX	06/14/88	DIESEL	0.00	U	H	O				
F88-1619		AMERICAN PETROFINA	5 MI. EAST OF WOODSBORO	WOODSBORO	REFUGIO	TX	06/14/88	OIL	0.00	U	P	O				
F88-1624		TEXAS GULF ASPHALT CO.	17310 MARKET ST.	CHANNELVIEW	HARRIS	TX	06/15/88	ASPHALT	0.00	U	F	O				
F88-1626		KELLY AIR FORCE BASE	KELLY AIR FORCE BASE	SAN ANTONIO	BEXAR	TX	06/14/88	JET FUELS: JP-4	40000.00	G	P	O				
F88-1629		PHILLIPS 66 COMPANY	PHILLIPS 66 REFINERY HWY	BORGER	HUTCHINSON	TX	06/16/88	GASOLINES:AUTOMOTIVE	10.00	B	F	O				
F88-1630		PETROCHEMICALS	4MI SOUTH OF WEEKBORO ON	WOODSBORO	REFUGIO	TX	06/14/88	OIL : CRUDE	0.00	U	P	O				
F88-1641		ARCO PIPELINE	FIELD ALING HWY 775 , 1MI	SEGUIN	GUADALUPE	TX	06/15/88	GASOLINE	303.00	B	P	O				
F88-1653		UNKNOWN	RT1 BOX 369-1	SPRINGTOWN	PARKER	TX	06/21/88	NATURAL GAS	0.00	U	P	O				
F88-1695		EMTECH	INTERSECTION OFF HWY I35W	FORT WORTH	TARRANT	TX	06/28/88	GASOLINE	8850.00		H	O				
F88-1698		TEXACO PIPELINE	8M. S. OF TOWN 1 1\2 M.	VERNON	WILBARGER	TX	06/28/88	OIL : CRUDE	100.00	B	P	O				
F88-1704		EXXON USA	AT FACILITY AND RT. 4	CONROE	MONTGOMERY	TX	06/29/88	OIL : CRUDE	15.00	B	F	O				
F88-1708		EXXON CO USA	J. J. GAYLAND LEASE GOOSE	HARRIS COUNTY	HARRIS	TX	06/30/88	OIL : CRUDE	1.00	B	F	O				
F88-1715		BRANCH AUTO PARTS	BRANCH AUTO PARTS	CASTLEVIEW	DALLAS	TX	07/01/88	OIL : CRUDE	0.00	U	F	O				
F88-1720		EXXON USA	SE 1/4 MI S122 B29 W AND	BIG SPRING	HOWARD	TX	07/03/88	OIL : CRUDE	10.00	B	P	O				

Case#	Dorg t	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour Co
F88-1735		PHILLIPS 66 CO.	TANK FARM SPUR 119	BORGER	HUTCHINSON	TX	07/07/88	UNLEADED GASOLINE	0.00	U	F	O				
F88-1738		EL PASO PRODUCTS	2400 S. GRANDVIEW	ODESSA	ECTOR	TX	07/08/88	WASTE OIL	3100.00	G	F	O				
F88-1743		CHEVRON	SAMUEL KENNEDY SURVEY A44	ROSENBERG	FORT BEND	TX	07/10/88	CRUDE	2.00	B	F	O				
F88-1748		NASA JOHNSON SPACE CENTER	AT CENTER	HOUSTON	HARRIS	TX	06/30/88	BLACK TOP OIL	3.00	G	F	O				
F88-1749		TESARO PIPELINE	6 MILES S. OF TOWN ON HWY	PEARSALL	FRIO	TX	06/30/88	CRUDE	70.00	B	F	O				
F88-1754		HILL AND WILKINSON	3000 PECOS PARR DRIVE	DALLAS	DALLAS	TX	07/12/88	MOTOR OIL	10.00	G	F	O				
F88-1757		EXXON PIPELINE CO	HAWKINS FIELD SITE NO 37	HAWKINS	WOOD	TX	07/12/88	OIL:CRUDE	15.00	B	P	O				
F88-1762		ARCO PIPELINE	1 MI SE OF TOWN	KILGORE	RUSK	TX	07/12/88	CRUDE OIL	0.00	U	P	O				
F88-1763		EXXON PIPELINE CO.	SET. 15 BL. A 36, 12MI.	ANDREWS	ANDREWS	TX	07/14/88	CRUDE OIL	40.00	B	P	O				
F88-1772		EXXON	TRINITY BAY FIELD 3 MILES	ANAHUAC	CHAMBERS	TX	05/16/88	CRUDE OIL	28.00	G	O	O				
F88-1773		EXXON	FISHERS REEF FIELD	ANAHUAC	CHAMBERS	TX	05/23/88	CRUDE OIL	3.00	G	O	O				
F88-1778		ARCO OIL AND GAS	W. OF HWY 42 3MI S. OF	WHITE OAK	GREGG	TX	07/14/88	CRUDE OIL	140.00	B	F	O				
F88-1781		VESSEL: NORD PACIFIC	INNER HARBOR	CORPUS CHRISTI	KLEBERG	TX	07/14/88	CRUDE OIL	644000.00	G	V	O				
F88-1789		ALLIED TRANSPORT	ALLIED TRANSPORT	TYLER	SMITH	TX	07/13/88	GASOLINE	0.00	G	F	O				
F88-1790		UNKNOWN PRP	RICE AND BISSONNETT	BELLAIRE	HARRIS	TX	07/19/88	GASOLINE, OIL AND H2O	1000.00	G		O				
F88-1793		UNKNOWN	COUNTY RD 331	APRIL SPRINGS	KAUFMAN	TX	07/19/88	GAS (SOUR)	0.00	U	F	O				
F88-1794		SOUTHERN PACIFIC	EAST YARDS	SAN ANTONIO	BEXAR	TX	07/18/88	DIESEL FUEL	10000.00	G	P	O				
F88-1804		MOBIL PIPELINE CO.	8.5MI. NW OF WHITWAY OF	WHITNEY	BOSQUE	TX	07/18/88	NATURAL GAS	0.00	U	P	O				
F88-1822		CHEVRON PIPELINE CO.	NEAR BOUGH GULLEY 1.5MI.	RAYWOOD	LIBERTY	TX	07/20/88	HPG (PLROLYSIS GASOLINE)	20.00	B	P	O				
F88-1824		ROGERT MROSKI OSKI'S	PARKING LOT	LAGO VISTA	TRAVIS	TX	07/21/88	DIESEL FUEL	60.00	G	F	O				
F88-1829		FREEMAN ELEM. SCHOOL	FREEMAN ELEM. SCHOOL	TEMPLE	BELL	TX	07/21/88	COAL OIL	500.00	G	F	O				
F88-1848		E-TEX MINERAL INC.	10022 FM 1942	BELLEVUE	CHAMBERS	TX	07/23/88	CRUDE OIL	0.00	U	F	O				
F88-1850		KOCH GATHERING SYSTEMS	NUECES RIVER CROSSING AT	CALALEN	NUECES	TX	07/25/88	CRUDE	25.00	G	P	O				
F88-1861		MERRIDIAN OIL	BLOCK 30 SEC 15, HNGN	MCLEAN	GRAY	TX	07/27/88	CRUDE	0.00	U	P	O				
F88-1862		TEXACO PIPELINE CO. INC.	6MI NORTH OF NEWCASTLE,	NEWCASTLE	YOUNG	TX	07/27/88	CRUDE	180.00	B	P	O				
F88-1883		HOUSTON LIAGHTING AND	LIME STONE ELECTRIC	JEWETT	LIMESTONE	TX	07/28/88	DIESEL	40.00	G		O				
F88-1890		U.S. SPRINT	U.S. SPRINT	IRVING	DALLAS	TX	07/14/88	DIESEL	1200.00	G	F	O				
F88-1896		ENRON OIL TRADING AND	BRISCO CO. SCHOOL LAND	LAMESA	MARTIN	TX	08/01/88	CRUDE	150.00	B	F	O				
F88-1905		WOODRUFF ENERGY	WOODRUFF ENERGY	BROWNWOOD	BROWN	TX	08/02/88	CRUDE OIL	0.00	U	F	O				
F88-1919		LTV AEROSPACE	LTV AEROSPACE	DALLAS	DALLAS	TX	08/03/88	GASOLINE	100.00	G	F	O				
F88-1926		UNKNOWN	CEDAR BAYOU 1/4MI. DOWN	BAYTOWN	HARRIS	TX	08/05/88	OIL:CRUDE	1.00	G		O				
F88-1937		KERR-MCGEE	PANHANDLE HUTCHINSON	HUTCHINSON FIELD	HUTCHINSON	TX	08/08/88	CRUDE	3.00	B	P	O				
F88-1949		EXXON PIPELINE	EAST TX OIL FIELD 1.5 MI.	WRIGHT	SMITH	TX	08/08/88	CRUDE	4.00	B	P	O				
F88-1953		UNKNOWN	BANKS OF NOWLAN CREEK	BELTON	BELL	TX	08/09/88	GASOLINE	0.00	U		O				
F88-1957		SUM PIPELINE	8 MILES SW OF SILVER	SILVER	COKE	TX	08/09/88	CRUDE	2.00	B	P	O				
F88-1958		UNION PACIFIC	MP 250	FORT WORTH	TARRANT	TX	08/08/88	DIESEL	2000.00	G	R	O				
F88-1964		ROCKWELL INTERNATIONAL	ROCKWELL INTERNATIONAL	RICHARDSON	DALLAS	TX	08/10/88	UNLEADED-XTRA GASOLINE	100.00	G	F	O				
F88-1967		SOHIO PIPELINE	15 MI. S. OF TRIBUVILLE	TRIBUVILLE	NEWTON	TX	08/10/88	CRUDE	1.00	B	P	O				
F88-1981		UNKNOWN	6437 HILLCREST	DALLAS	DALLAS	TX	08/11/88	GASOLINE	150.00	G	F	O				
F88-1987		CHEVRON PIPELINE	1MI. NW OF KEITH RD.,	BEAUMONT	JEFFERSON	TX	08/12/88	HYDROGENATED PYROLISIS	15.00	G	P	O				
F88-2002		ARCO PIPELINE	GREENOAKS BLVD. AT	ARLINGTON	TARRANT	TX	08/22/88	GASOLINE	0.00	U	P	O				
F88-2005		UNKNOWN TRANSMISSION SHOP	AT 1100 BLOCK N. HAMPTON	DESOTO	DALLAS	TX	08/18/88	OIL (WASTE OIL)	200.00	G	F	O				
F88-2008		EXXON PIPELINE	1 MILE SOUTH OF MT.	MOUNT PLEASANT	TITUS	TX	08/20/88	CRUDE	5.00	B	P	O				
F88-2010		TEXACO CHEMICAL	TEXACO CHEMICAL	PORT ARTHUR	JEFFERSON	TX	08/19/88	PYROLYSIS FUEL OIL	400.00	G	F	O				
F88-2017		LONG OIL CO.	BUSINESS HWY 81	DECATUR	WISE	TX	08/19/88	GASOLINE	5000.00	G	F	O				
F88-2039		DIAMOND SHAMROCK	S2 OS GC AND FF RAILROAD	BENJAMIN	KING	TX	08/20/88	CRUDE	1500.00	B	P	O				
F88-2042		UNKNOWN	NW CORNER OF LAKE TEXOMA	LAKE TEXOMA	GRAYSON	TX	08/24/88	CRUDE OIL	0.00	U	F	O				
F88-2046		UNKNOWN	SIMS BAYOU NEAR GOOD YEAR	HOUSTON	HARRIS	TX	08/25/88	OIL	0.00	U		O				
F88-2053		FEMA	800 N. LOOP 288	DENTON	DENTON	TX	08/25/88	DIESEL	50.00	G	F	O				
F88-2071		SUN EXPLORATION	1 MILE NORTH OF WHITE	WHITE OAK	GREGG	TX	08/28/88	CRUDE	4.00	B	F	O				
F88-2085		ARCO PIPELINE	3000 HWY 157	FORT WORTH	TARRANT	TX	08/31/88	GASOLINE	0.00	U	P	O				
F88-2093		SCURLOCK OIL CO.	SOUTHERN PART OF EAST	NEW LONDON	RUSK	TX	09/01/88	CRUDE OIL	5.00	B	F	O				
F88-2107		HWY SPUR 119 N	HWY SPUR 119 N	BORGER	HUTCHINSON	TX	09/02/88	UNLEADED GASOLINE	200.00	B	P	O				
F88-2112		PHILLIPS PIPELINE CO.	PIPELINE IN SANDY CREEK	WHEELER	WHEELER	TX	09/03/88	CRUDE OIL	0.00	U	P	O				
F88-2118		PHILLIPS PIPELINE CO.	6MI S. OF ALVIN ON COUNTY	ALVIN	BRAZORIA	TX	09/05/88	CRUDE OIL	40.00	B	P	O				
F88-2122		UNKNOWN	CORNER OF AVENUE M AND 31	TEMPLE	BELL	TX	09/05/88	GASOLINE	0.00	U	F	O				
F88-2128		EXXON PIPELINE CO.	2MI N. OF HAWKINS, TX	HAWKINS	WOOD	TX	09/06/88	CRUDE OIL	500.00	B	P	O				
F88-2135		UNKNOWN	FM ROAD 2609	LONGVIEW	GREGG	TX	09/08/88	GAS OR OIL	0.00	U	P	O				
F88-2137		B.A. CHICO MARINE	CARPENTER'S BAYOU OFF OF	HOUSTON	HARRIS	TX	09/08/88	UNLEADED GASOLINE	1.00	B	V	O				
F88-2138		PETROCHEMICAL TRANSPORT		HOUSTON	HARRIS	TX	09/08/88	UNLEADED GAS	45.00	G	H	O				
F88-2154		CONOCO INC	TANK FARM	SOUTHLAKE	TARRANT	TX	09/09/88	UNLEADED GAS	400.00	B	F	O				
F88-2162		AMOCO OIL CO	CEDAR LAKE OIL FIELD	LA MESA	DAWSON	TX	08/01/88	CRUDE OIL	0.00	U	F	O				
F88-2177		CHEVRON PIPELINE CO.	OFF FM 1601	PENWELL	ECTOR	TX	09/13/88	CRUDE	100.00	B	P	O				
F88-2179		CHEVRON OIL	UNKNOWN	BIG SANDY	WOOD	TX	09/13/88	CRUDE	0.00	U	P	O				
F88-2195		CONWAY (SAFEWAY) PLANT	PLANT NEAR LAKE TEXOMA	DENNISON	GRAYSON	TX	09/17/88	WASTE GREASE (PIG OIL,	0.00	U	F	O				
F88-2196		MARATHON PIPELINE	YATES FIELD, SURVEY 3	IRAAN	PECOS	TX	09/18/88	CRUDE OIL	15.00	B	P	O				
F88-2220		MARATHON	MARATHON	TEXAS CITY	GALVESTON	TX	09/03/88	LUBRICATING OIL	5.00	G	F	O				
F88-2223		EXXON	TRINITY BAY P-2 PLATFORM	ANAHUAC	CHAMBERS	TX	07/14/88	CRUDE	10.00	G	O	O				
F88-2224		EXXON	FISHERS REEF FIELD 7.7	ANAHUAC	CHAMBERS	TX	06/24/88	CRUDE	2.00	G	O	O				
F88-2225		EXXON	SABINE LAKE FIELD 6 MI.	BRIDGE CITY	ORANGE	TX	06/19/88	CRUDE	1.00	G	O	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F88-2227		MOBIL EXPORATION &	3 MI SW OF VANDERBILT 28,	VANDERBILT	JACKSON	TX	09/22/88	CRUDE	3.00	B	P	O				
F88-2232		CHEVRON USA PRODUCTION	2 MI SOUTH OF IH 20 MILE	WICKET	WARD	TX	09/23/88	CRUDE	500000.00	B	P	O				
F88-2235		UNK(HARMON	RT 2 BOX 1365	QUINLAN	HUNT	TX	09/23/88	SOUR GAS	0.00	U	F	O				
F88-2244		UNION PACIFIC/SNB	SETTEGAST RR Y MILEPOST	UNKNOWN	HARRIS	TX	09/24/88	WASTE	8000.00	G	R	O				
F88-2252		SOUTHWESTERN PUBLIC SE	JONES STATION, FM 320 SE	LUBBOCK	LUBBOCK	TX	09/27/88	HYDRALULIC OIL	47.00	G	F	O				
F88-2268		MATLACK - INC.	HWY 146 NORTH OUT SKIRTS	KEMAH	GALVESTON	TX	09/28/88	DIESEL	1.00	G	H	O				
F88-2279		TEX-NEW MEXICO PIPELINE	6 NORTH OF MIDLAND ON HWY	MIDLAND	MIDLAND	TX	09/28/88	SWEET CRUDE	4.00	B	P	O				
F88-2283		UNOCAL	HIGH ISLAND BLODE 55-L 9	HIGHLAND	JEFFERSON	TX	08/20/88	CRUDE	0.00	U	O	O				
F88-2294		PHILLIPS 66	QUINTANA RD. IN OLD	FREEPORT	BRAZORIA	TX	09/30/88	CRUDE	10.00	G	F	O				
F88-2303	PE	CHEVRON	BLACK BAY FIELD	BLACK BAY FIELD		TX	09/21/88	OIL	1.00	G	O	O				
F88-2305	PE	EXXON	GOOSE CREEK FIELD 1/2M S	BAYTOWN	HARRIS	TX	09/05/88	OIL	2.00	G	F	O				
F88-2306	PE	UNOCAL	FRONTINGON FM RD 366	NEDERLAND	JEFFERSON	TX	05/07/88	OIL	5.00	G	F	O				
F89-0005		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	10/01/88	EMULSIFIED OIL	15.00	B	F	O				
F89-0006		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	10/02/88	SLOP OIL EMULSION	3.00	B	F	O				
F89-0014		UNKNOWN	FM 156 AND 407	JUSTIN	DENTON	TX	10/04/88	OIL AND GAS	0.00	U	F	O				
F89-0024		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	10/06/88	SLOP OIL EMULSION	3.00	P	FP	O				
F89-0027		NATIONAL TRUCK STOP	NATIONAL TRUCK STOP	LONGVIEW	GREGG	TX	10/05/88	DIESEL	11000.00	G	F	O				
F89-0033		MOBIL OIL	MOBIL OIL	BEAUMONT	JEFFERSON	TX	10/06/88	SLOP OIL EMULSIONS	14.00	P	F	O				
F89-0039		COASTAL REFINING AND	COASTAL REFINERY OR	CORPUS CHRISTI	NUECES	TX	10/09/88	GAS OIL	200.00	B	F	O				
F89-0046		CHEVRON PIPELINE CO.	SE/A OF MARTIN COUNTY 5	STANTON	MARTIN	TX	10/11/88	LPG	10.00	B	F	O				
F89-0053		UNKNOWN	TRAILWOOD	GRAND PRAIRIE	DALLAS	TX	10/14/88	DIESEL FUEL ODORS	0.00	U		O				
F89-0069	PE	PERMIAN CO	W 1/4 SECTION 194;SPRR	SUSAN PEAK	TOM GREEN	TX	10/16/88	CRUDE OIL	850.00	B	P	O				
F89-0072		UNKNOWN	TOWN CREEK BRIDGE N. OF	FREDRICKSBURG	GILLESPIE	TX	10/15/88	WHITE RAINBOW SHEEN	0.00	U		O				
F89-0078	PE	CHEVRON PIPELINE CO.	UNKNOWN	WORTHAM	EASTLAND	TX	10/17/88	DIESEL FUEL	100.00	B	P	O				
F89-0080	PE	UNION CARBIDE	UNION CARBIDE	TEXAS CITY	GALVESTON	TX	10/17/88	PROPYLENE	0.00	U	V	O				
F89-0086	PE	CONOCO PIPELINE	4 MILES WEST OF TALCO	TALCO	FRANKLIN	TX	10/18/88	CRUDE OIL	232.00	B	P	O				
F89-0111	PE	SOUTHWESTERN POWER	KNOX LEE POWER PLANT	LONGVIEW	GREGG	TX	10/21/88	FUEL ADDITIVE	1.00	G	F	O				
F89-0123	PE	ARCO PIPELINE	AT HWY US 59 INSIDE	HOUSTON	HARRIS	TX	10/24/88	CRUDE	350.00	B	P	O				
F89-0135	PE	FARMERS CONSTRUCTION CO	SEC 36, BLOCK 13,	ANDREWS	ANDREWS	TX	10/25/88	CRUDE OIL	1050.00	B	P	O				
F89-0136	PE	MARATHON OIL	S9, T21S, R23E			TX	10/25/88	CONDESATE & SALT H20	10.00	B	P	O				
F89-0155	PE	CENTRAL POWER & LIGHT	STATE HWY 59 @ COLETO	FANNIN	GOLIAD	TX	10/29/88	#2 DIESEL FUEL	108.00	G	F	O				
F89-0172		PPG INDUSTRIES	EAST RD. EXIT OFF ROUTE	WICHITA FALLS	WICHITA	TX	10/02/88	CAUSTIC SODA-50% SOLN	1100.00	P	F	O				
F89-0188		UNKNOWN	CORNER OF LEMMON AND OAK	DALLAS	DALLAS	TX	11/08/88	GASOLINE	100.00	G		O				
F89-0193	PE	CHEVRON P.L.	1 MILE SW OF S.LAND	KERMIT	WINKLER	TX	11/04/88	CRUDE	60.00	B	P	O				
F89-0221	PE	MOBIL OIL	BOX 3311 - BURT STREET	BEAUMONT	JEFFERSON	TX	11/14/88	SOLIDS FROM OILY BELT	3.00	P	F	O				
F89-0223		SEGUIN ELECTIC COMPANY	1908 N. KING STREET	SEGUIN	GUADALUPE	TX	11/15/88	TRANSFORMER OIL	2.00	G	F	O				
F89-0228	PE	SHELL PIPELINE CORP	17 MILES S. OF BIG SPRING	BIG SPRING	GLASSCOCK	TX	11/16/88	CRUDE OIL	0.00	U	P	O				
F89-0233	PE	UNION PACIFIC RAILROAD	MILEPOST 727, TOYAH	WILDHORSE		TX	11/18/88	DIESEL FUEL	1000.00	G	R	O				
F89-0234	PE	CHEVRON PIPELING	SXN 4 PSLB - 77	KERMIT	WINKLER	TX	11/17/88	CRUDE	26.00	B	P	O				
F89-0242	PE	CHEVRON PIPELINE	S202, B-F	CRANE	CRANE	TX	11/19/88	CRUDE	83.00	B	P	O				
F89-0243	PE	HUNT OIL	NORTHERN FIELD	POYNER	HENDERSON	TX	11/19/88	SALT WATER	0.00	U	P	O				
F89-0245	PE	MAYNARD OIL CO	30 MI SW OF SNYDER,TX	SNYDER	BORDEN	TX	11/21/88	CRUDE	1.00	B	P	O				
F89-0254	PE	SCURLOCK OIL CO.	HWY 125 NORTH SIDE OF	MCCLOUD	CASS	TX	11/22/88	CRUDE	100.00	B	P	O				
F89-0268	PE	PHILLIPS PIPELINE CO.	5 MI. NE/ALVIN, TX INE	ALVIN (LUCILLE BEASLY)	GALVESTON	TX	11/28/88	PROPANE	0.00	U	P	O				
F89-0273		UNKNOWN	1.5 M/SOUTH/RAINES CNTY.	EMORY	RAINS	TX	11/29/88	DIESEL	0.00	U	H	O				
F89-0281	PE	ARCO PIPELINE CO	2E LONGLAKE, TX	LONGLAKE	ANDERSON	TX	11/29/88	CRUDE OIL	0.00	U	F	O				
F89-0291	PE	KOPPERS CO INCORPORATED	FACILITY ON INDUSTRIAL RD	HOUSTON	HARRIS	TX	12/05/88	REFINED CHEMICAL OIL	24.00	P	F	O				
F89-0294	PE	CHEVRON PIPELINE	MENTONIELD OILFIELD	MENTONE	LOVING	TX	12/05/88	CRUDE OIL	100.00	B	F	O				
F89-0298	PE	TEXAS EASTERN PIPELINE	EAST SIDE OF HOUSTON SHIP	BAYTOWN	HARRIS	TX	12/04/88	PROPANE	30.00	B	F	O				
F89-0300	PE	OXY NGL INC.	PO BOX 68	CHICO	WISE	TX	12/01/88	WASTE OIL	2.00	B	F	O				
F89-0301	PE	KERR MCGEE	JM CARL LEASE COKE FIELD	COKE FIELD	WOOD	TX	11/08/88	CRUDE	5.00	B	F	O				
F89-0303	PE	MOBIL EXP AND PRO	WEST RANCH A LEASE 2 M.	VANDERBILT	JACKSON	TX	11/28/88	CRUDE	1.00	G	F	O				
F89-0307	PE	HOUSTON LIGHTING AND	GENERATING STATION BOX	JEWETT	LIMESTONE	TX	12/05/88	FUEL OIL	200.00	G	P	O				
F89-0318	PE	BAYSHORE	PASTURE AT 2823 MORNING	PASADENA	HARRIS	TX	11/29/88	OIL (UNKNOWN	0.00	U	F	O				
F89-0326	PE	UNION PACIFIC RAILROAD	GALVESTON, TX RR YARD ON	GALVESTON	GALVESTON	TX	12/11/88	DIESEL	3000.00	G	R	O				
F89-0334	PE	MOBIL OIL CORPORATION	MOBIL BEAUMONT REFINERY	BEAUMONT	JEFFERSON	TX	12/09/88	SLOP OIL EMULION	1.00	B	F	O				
F89-0335	PE	SHELL OIL CO.	STATE HWY 225	DEER PARK	HARRIS	TX	12/08/88	RECOVERED OIL	20.00	B	F	O				
F89-0337		UNKNOWN	FM 1765 AT LAKE ROAD	LAMARQUE	GALVESTON	TX	12/08/88	FUEL	10.00	G	H	O				
F89-0351	PE	EXXON	CRYSTAL CREEK	CONROE	MONTGOMERY	TX	12/13/88	UNKNOWN OIL	1.00	B	U	O				
F89-0353	PE	GALVESTON-HOUSTON-HENDERS	38TH AND MARKET STREET	GALVESTON	GALVESTON	TX	12/11/88	DIESEL FUEL	3000.00	G	R	O				
F89-0364		MID AMERICAN PIPELINE CO.	FM #2055, CCSD & RGNG RR	UNKNOWN	GAINES	TX	12/14/88	LIQUID NATERAL GAS	0.00	U	P	O				
F89-0370	FG	US NAVY	US ANS DALLAS	DALLAS	DALLAS	TX	12/13/88	WASTE OIL	28.00	G	F	O				
F89-0376	PE	EXXON PIPELINE	5 MI E. OF TALCO 1/2 MI E	TALCO	TITUS	TX	12/15/88	OIL:CRUDE	50.00	B	P	O				
F89-0387	PE	GROENDYKE TRANSPORT INC	DFW AIRPORT	ADDISON	DALLAS	TX	12/15/88	JET A FUEL	2000.00	G	F	O				
F89-0390	PE	UNION PACIFIC	AT GENVAL PORTLAND	KATY	HARRIS	TX	12/16/88	DIESEL	500.00	G	R	O				
F89-0392	PE	TEXACO CO	PRODUCTION FAC. IN NEW	WINNSBORO	FRANKLIN	TX	12/17/88	OIL:CRUDE	20.00	G	F	O				
F89-0393	PE	PHILLIPS 66	SPUR 119 AT PLANT	BORGER	HUTCHINSON	TX	12/17/88	GASOLINES:AUTOMOTIVE	2.00	B	P	O				
F89-0398	PE	CHEVRON PL COM	1 MILE N OF WINK WINK	WINK	WINKLER	TX	12/16/88	OIL:CRUDE	70.00	B	F	O				
F89-0404	PE	CHEVRON PIPELINE	510 BB 21 PUBLIC SCHOOL	CRANE	CRANE	TX	12/20/88	CRUDE OIL	150.00	B	P	O				
F89-0418	PE	DAVIS & LYNCH INC	GARDEN ROAD	PEARLAND	BRAZORIA	TX	12/01/88	CUTTING OIL	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Hed.	TDD#	Sour ce Co
F89-0419		BROOKLYN UNION EXP	MATAGORDA ISLAND 650 WELL	MATAGORDA ISLAND	ARANSAS	TX	12/01/88	OIL	5.00	B	O	O				
F89-0429	PE	CHEVRON PIPELINE	SCHOOL BLK B 21 SXN12 1/2	CRANE	CRANE	TX	12/26/88	CRUDE	83.00	B	P	O				
F89-0433	PE	CITGO PIPELINE CO	5 MI SOUTH AT GRAND FALLS	GRAND FALLS	WARD	TX	12/27/88	CRUDE	0.00	U	F	O				
F89-0439	PE	ENTEX GAS	7231 ALMEDA GENOA	HOUSTON	HARRIS	TX	12/24/88	NATURAL GAS	0.00	U	P	O				
F89-0447	PE	CHEVRON USA	STEMMONS FRWY AND FARMERS	DALLAS	DALLAS	TX	12/26/88	GASOLINE	8900.00	G	H	O				
F89-0452	PE	SHELL PIPELINE CORP	2 MI S OF HENDRIX TX	HENDRIX	WINKLER	TX	12/22/88	CRUDE OIL	800.00	B	P	O				
F89-0453	PE	BURLINGTON NORTHERN	BUCHANNAN AND 1ST AVES	AMARILLO	POTTER	TX	12/22/88	NO.2 FUEL OIL	100.00	G	F	O				
F89-0454	PE	KILLINGSWORTH OIL CO	4.3 MI E OF LODI FM 2683	LODI	MARION	TX	09/01/88	MOTOR OIL	1.00	O	F	O				
F89-0456	PE	CHEVRON USA INC.	16 M N OF HWY 82 ON	SIVELLS BEND	COOKE	TX	12/26/88	CRUDE	50.00	B	FP	O				
F89-0465	PE	MOBIL E&P US	1 MI E OF VANDERBILT	VANDERBILT	JACKSON	TX	12/28/88	CRUDE	2.00	G	P	O				
F89-0475	PE	MARATHON OIL CO	15 MILES EAST OF GUTHRIE	GUTHRIE	KING	TX	12/30/88	CRUDE OIL	10.00	B	P	O				
F89-0481	PE	MOBIL EXPLORATION &	2.3 MILES SOUTH OF	VANDERBILT	JACKSON	TX	01/02/89	CRUDE OIL	43.00	G	F	O				
F89-0487	PE	7 TO 11 STORE	6748 SHADYBROOK LN	DALLAS	DALLAS	TX	01/04/89	GASOLINE	10.00	G	F	O				
F89-0511	PE	EXXON USA	1YD N OF WHITE OAK RD 2M	GLADEWATER	GREGG	TX	01/07/89	CRUDE	5.00	B	P	O				
F89-0516	PE	EXXON	MCFADDIN STATE 15	CLAM LAKE	JEFFERSON	TX	01/10/89	CRUDE	2.00	B	P	O				
F89-0519		UNKNOWN	HARRIS COUNTY SPECIFIC	HOUSTON	HARRIS	TX	01/01/89	OIL	0.00	U	U	O				
F89-0534		UNKNOWN	1400 BLK MOCKINGBIRD	DALLAS	DALLAS	TX	01/12/89	CRUDE OIL SLICK	0.00	U	U	O				
F89-0536	PE	CHEMICAL WASTE MANAG	#73	PORT ARTHUR	JEFFERSON	TX	01/11/89	DIESEL	5.00	G	U	O				
F89-0543	PE	DIAMOND SHAMROCK	2 1/2 MI EAST OF	HARLINGEN	CAMERON	TX	01/16/89	DIESEL	0.00	U	F	O				
F89-0544	PE	SUN PIPELINE	G.W. TATE LEASE	WHITE OAK	GREGG	TX	01/16/89	CRUDE	23.00	G	P	O				
F89-0546	PE	TEXACO U.S.A. PRODUCING	CARTHRIDGE FIELD, WARNER	CARTHAGE	PANOLA	TX	01/16/89	CRUDE	5.00	B	P	O				
F89-0547	PE	SHERMAN IND.	UNKNOWN	CALDWELL	BURLESON	TX	01/16/89	WASTE OIL	1000.00	G	U	O				
F89-0562	PE	EXXON PIPELINE	NEAR EXXON PUMPING	BRYAN	BRAZOS	TX	01/17/89	CRUDE	40.00	B	P	O				
F89-0576	PE	ARCO CHEMICAL	11801 CHOATE RD.	PASADENA	HARRIS	TX	01/19/89	OIL SHEEN	0.00	U	F	O				
F89-0578	PE	SUN PIPELINE	J.B. REEVES SURVEY LOT	SARATOGA	HARDIN	TX	01/20/89	CRUDE	1.00	B	P	O				
F89-0581	PE	TORGOE PETROLEUM	DICKINSON BAYOU (N+S	DICKENS	DICKENS	TX	01/20/89	OIL	42000.00	G	F	O				
F89-0583		UNKNOWN	SAN JACINTO RIVER @ ABOVE	HIGHLANDS	HARRIS	TX	01/22/89	SHEEN	0.00	U	U	O				
F89-0597	PE	MOBIL OIL CORP.	END OF BURL ST. REFINERY	BEAUMONT	JEFFERSON	TX	01/23/89	HYDROCARBON (7.7 PPB	6.00	G	F	O				
F89-0600	PE	MOBIL EXPL. & PROD. USA	1 1/2 MILES SOUTH ~	VANDERBILT	JACKSON	TX	01/24/89	CRUDE OIL	1.00	B	F	O				
F89-0605	PE	BRANHAM	ST ROUTE 105 & BEACH RD.	CONROE	MONTGOMERY	TX	01/25/89	LUBE OIL	20.00	G	F	O				
F89-0606	PE	TEXACO	BLOCK D-5, PUBLIC SCHOOL	KERMIT	WINKLER	TX	01/24/89	CRUDE	3200.00	B	P	O				
F89-0616	PE	UNION PACIFIC RESOURCES	PANOLA COUNTY NEAR	CARTHAGE	PANOLA	TX	01/25/89	CRUDE OIL & PRODUCED	1.00	B	F	O				
F89-0619	PE	SPURLOCK OIL CO.	S KILGORE, E LOVERS	KILGORE	RUSK	TX	01/25/89	CRUDE	5.00	B	P	O				
F89-0621	PE	STAR ENTERPRISE	BOX 712 NORT END FO	PORT ARTHUR	JEFFERSON	TX	01/24/89	GASOLINE	100.00	B	P	O				
F89-0627		UNKNOWN	CAPITOL TEXAS HY S & WEST	WEST LAKE HILLS	TRAVIS	TX	01/27/89	DIESEL	0.00	U	H	O				
F89-0629	PE	TEXACO TRADING	S 10 BLK 38 T IN T&P RR	MIDLAND	MARTIN	TX	01/26/89	CRUDE	25.00	B	P	O				
F89-0631	PE	EXXON CO. USA	S MATCEK CO RD. 119	CALDWELL	BURLESON	TX	01/26/89	CRUDE	3.00	B	F	O				
F89-0638	PE	SUN PIPELINE SERVICES	9 M N OF SNYDER H&TC	SNYDER	SCURRY	TX	01/27/89	CRUDE	553.00	B	P	O				
F89-0640	PE	SCURLOCK OIL	B W HARVARD LEASE	CORSICANA	NAVARRO	TX	01/30/89	CRUDE	2.00	B	F	O				
F89-0654	PE	SUN PIPELINE	AT FACILITY AT TRUCK	SOUR LAKE	HARDIN	TX	01/31/89	CRUDE	15.00	B	U	O				
F89-0667	PE	SCHURLOCK OIL CO.	2MI S OF NEW LONDON ML	NEW LONDON	RUSK	TX	02/01/89	CRUDE	50.00	B	F	O				
F89-0668	PE	EXXON CO. USA	1/2 M SOUTH OF KILGORE SS	KILGORE	RUSK	TX	02/02/89	CRUDE OIL	5.00	B	P	O				
F89-0672	PE	DOOLAREE CORP.	JH LAWRENCE LEASE	SHERMAN	GRAYSON	TX	01/27/89	CRUDE OIL	2.00	B	F	O				
F89-0674	PE	AMOCO PROD	HWY 146 & PALMER HWY 1764	TEXAS CITY	GALVESTON	TX	02/01/89	CRUDE	350.00	B	F	O				
F89-0675	PE	TX/NM PIPELINE CO.	3M E OF WINK, TX S ON 35	WINK	WINKLER	TX	02/01/89	CRUDE	1400.00	B	P	O				
F89-0676	PE	DAVENPORT & GARDNER	12004 HWY 146	SAN LEON	GALVESTON	TX	11/01/88	HYDRAULIC OIL	20.00	G	H	O				
F89-0678	FG	US AIR FORCE	96 PSG/BEEC FORCE, DYESS	ABILENE	TAYLOR	TX	01/31/89	AVIATION FUEL	10000.00	G	A	O				
F89-0679	PE	EXXON CO. USA	E. HASTING FIELD	HASTINGS	BRAZORIA	TX	01/29/89	CRUDE	3.00	B	F	O				
F89-0689	PE	TEXACO USA	SAN ANTONIO BAY APPROX 6	SEADRIFT	CALHOUN	TX	02/07/89	NATURAL GAS	0.00	U	P	O				
F89-0692	PE	SCURLOCK OIL CO.	HWY 80 1 M E OF WHITE OAK	WHITE OAK	GREGG	TX	02/06/89	CRUDE OIL	50.00	B	P	O				
F89-0699	PE	TEXAS EASTMAN CO.	STATE HWY 149 AT KODAK	LONGVIEW	GREGG	TX	02/03/89	LUBE OIL	300.00	G	F	O				
F89-0702	PE	MOBIL CHEMICAL CO.	P.O. BOX 3860	BEAUMONT	JEFFERSON	TX	02/03/89	GASOLINE	0.00	U	F	O				
F89-0705	PE	PPG INDUSTRIES	EAST RD. EXIT OFF RT. 281	WICHITA FALLS	WICHITA	TX	02/03/89	#2 FUEL OIL	3000.00	G	F	O				
F89-0711	PE	CHEVRON PIPELINE	W REEVES FIELD SEC 7 BLK	ORLA	REEVES	TX	02/06/89	CRUDE OIL	100.00	B	P	O				
F89-0712	PE	PHILLIPS 66	STATE HWY SPUR 119	BORGER	HUTCHINSON	TX	02/06/89	GASOLINE	1000.00	B	F	O				
F89-0720	PE	FRITO LAY INC.	1141 REGAL ROW	DALLAS	DALLAS	TX	02/07/89	#2 FUEL OIL	0.00	U	F	O				
F89-0721	PE	FRITO LAY	BEHIND PLANT ON ROUND	DALLAS	DALLAS	TX	02/07/89	#2 FUEL OIL	50.00	G	V	O				
F89-0726	PE	COCA COLA	#161 MOBLY	DALLAS	DALLAS	TX	02/07/89	#2 FUEL OIL	3000.00	G	F	O				
F89-0729	PE	PHILLIPS 66 CO.	P.O. BOX 271	BORGER	HUTCHINSON	TX	02/07/89	GAS OIL	50.00	B	F	O				
F89-0731	PE	WALTON TERMINALS	5002 S LAKE HOUSTON	HOUSTON	HARRIS	TX	02/09/89	DIESEL #2 FUEL	3000.00	G	H	O				
F89-0733	PE	UNION CARBIDE	MACIRE TERMINAL-TANK 3764	TEXAS CITY	GALVESTON	TX	02/09/89	BUTANOL	97957.00	P	F	O				
F89-0736	PE	DOOLAREE CORP.	10 MI NW OF SHERMAN J.H.	SHERMAN	GRAYSON	TX	01/27/89	CRUDE	2.00	B	F	O				
F89-0743	PE	UNION PACIFIC RR	5 MI EAST OF MESQUITE	MARITH	DALLAS	TX	02/10/89	OILS,DIESEL	0.00	U	R	O				
F89-0751	PE	PHILLIPS 66 CO.	P.O. BOX 271	BORGER	HUTCHINSON	TX	02/10/89	ISOOCTANE FUEL	150.00	B	F	O				
F89-0753	PE	PHILLIPS 66 CO.	REFINERY 12 MI N OF CITY	BORGER	HUTCHINSON	TX	02/10/89	INTERMEDIATE GAS PRODUCT	50.00	B	FP	O				
F89-0754	PE	SUB SURFACE RESOURCES	ACROSS FL 935 RAYFORD RD.	THE WOODLAND	MONTGOMERY	TX	02/12/89	CRUDE OIL	500.00	G	P	O				
F89-0757		UNKNOWN	1/4 MI E OF I-45 ON	WOODLAND	MONTGOMERY	TX	02/12/89	CRUDE OIL	500.00	G	P	O				
F89-0758	PE	UNION PACIFIC	LARSON ST. CROSSING	MARITH	DALLAS	TX	02/10/89	DIESEL FUEL	0.00	U	R	O				
F89-0759	PE	UNION PACIFIC	LARKIN AND SEYEN RD.	SUNNYVALE	DALLAS	TX	02/10/89	DIESEL	0.00	U	R	O				
F89-0760	PE	STAR ENTERPRISES	BOX 712 N. END OF HOUSTON	PORT ARTHUR	JEFFERSON	TX	02/11/89	PETROLEUM DISTILLATE	1.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med.	TDD#	Sour ce Co
F89-0763	PE	COCA COLA USA	6445 LEMMON AVE.	DALLAS	DALLAS	TX	02/13/89	DIESEL FUEL	50.00	G	F	O				
F89-0777	PE	EXXON CO. USA	HWY 42 - 2MI NORTH OF NEW	NEW LONDON	RUSK	TX	02/14/89	CRUDE OIL	5.00	B	F	O				
F89-0788	PE	SANDEFER OFFSHORE	SHIP SHOAL BLOCK 202 A	GULF OF MEXICO		TX	02/15/89	CRUDE OIL	600.00	B	O	O				
F89-0789	PE	AMOCO PRODUCTION CO.	FORD "A" LEASE SALT WATER	FORD "A" LEASE	BRAZORIA	TX	02/14/89	CRUDE OIL	35.00	B	F	O				
F89-0799	PE	PHILLIPS 66	BORGER REFINERY	BORGER	HUTCHINSON	TX	02/16/89	GASOLINE & WATER MIXTURE	350.00	B	F	O				
F89-0812		UNKNOWN	TEXACO STATION AT HWY 114	SOUTH LAKE	TARRANT	TX	02/17/89	GASOLINE	0.00	U	F	O				
F89-0814	PE	EXXON CO USA	1201 E. AIRPORT FREEWAY	IRVING	DALLAS	TX	02/17/89	PETROLUEM HYDROCARBONS	0.00	U	F	O				
F89-0820	PE	EXXON CO. USA	MADDLY STATE OIL WELL	CONROE	MONTGOMERY	TX	02/20/89	CRUDE	1.00	B	P	O				
F89-0826	PE	DIAMOND SHAMROCK	GEORGE HARRIS SURVEY	STAMFORD	HASKELL	TX	02/18/89	GAS OIL	300.00	B	P	O				
F89-0827	PE	CHEVRON	REFINERY	PORT ARTHUR	JEFFERSON	TX	02/20/89	CRUDE OIL	140000.00	B	F	O				
F89-0828	PE	CONOCO OIL	YUKON RD.	ODESSA	ECTOR	TX	02/20/89	CRUDE OIL	10.00	B	F	O				
F89-0833	PE	SUN PIPELINE CO.	1 1/2 MN OF INTERSECTION	WHITE OAK	GREGG	TX	02/18/89	CRUDE OIL	8.00	G	P	O				
F89-0834	PE	P J CONVENIENCE STORE	101 EAST N W PARKWAY	SOUTH LAKE	TARRANT	TX	02/17/89	GASOLINE	0.00	U	F	O				
F89-0835	PE	FINA OIL AND CHEM.	HWY 366 & 32ND ST, NEXT	PORT ARTHUR	JEFFERSON	TX	02/18/89	CRUDE OIL	15.00	B	F	O				
F89-0853	PE	UNOCAL	STATE HWY 332 S	SURFSIDE	BRAZORIA	TX	11/23/88	JET FUEL 'A'	300.00	G	F	O				
F89-0857	PE	EXXON		BAYTOWN	CHAMBERS	TX	02/19/89	OIL	0.00	U	P	O				
F89-0858	PE	CHEVRON USA INC.	P.O. BOX 701, WEST 7TH	PORT ARTHUR	JEFFERSON	TX	02/20/89	CRUDE OIL	140000.00	B	F	O				
F89-0859	PE	CHEVRON REFINERY	PORT ARTHUR TERMINAL	PORT ARTHUR	JEFFERSON	TX	02/20/89	CRUDE OIL	0.00	U	F	O				
F89-0862	PE	DIAMOND SHAMROCK	SECTION 1 BLOCK 50 GEORGE	STAMFORD	HASKELL	TX	02/18/89	VIRGIN GAS OIL	400.00	B	P	O				
F89-0872		UNKNOWN	7707 A CROFTWOOD	AUSTIN	TRAVIS	TX	02/24/89	DIESEL FUEL	0.00	U	U	O				
F89-0873		UNKNOWN	3400 STECK AVE	AUSTIN	TRAVIS	TX	02/24/89	DIESEL FUEL	150.00	G	H	O				
F89-0878	PE	PARTNERS OIL CO.	SMITH POINT	SMITH POINT	CHAMBERS	TX	01/27/89	CRUDE	1000.00	B	P	O				
F89-0891	PE	AMOCO PIPELINE CO.	JOHN ALLEN SURVEY 1/2M N	HAWKINS	WOOD	TX	02/25/89	CRUDE OIL	300.00	B	P	O				
F89-0892	PE	EXXON	ON H SEXTON "13" LEASE 6	KILGORE	RUSK	TX	02/25/89	CRUDE OIL	10.00	B	F	O				
F89-0895	PE	UNITED PARCEL SERVICE	710 CORTINAS ST.	DEL RIO	VAL VERDE	TX	02/23/89	GASOLINE	232.00	G	H	O				
F89-0909	PE	CHEVRON PIPE	SEC 30, BLOCK 5 TSL	WINK	WINKLER	TX	02/27/89	CRUDE OIL	120.00	B	V	O				
F89-0924	PE	SUN PIPELINE CO.	BATSON OIL FIELD	BATSON	HARDIN	TX	02/27/89	CRUDE	1.00	B	P	O				
F89-0926	PE	MOBIL PIPELINE CO.	HWY 87 AT EDGE OF TOWN	BIG SPRING	HOWARD	TX	03/01/89	CRUDE	1000.00	B	P	O				
F89-0932	PE	EXXON PIPELINE	TEAG PARK	LONGVIEW	GREGG	TX	03/02/89	CRUDE OIL	100.00	B	P	O				
F89-0935		UNKNOWN	GREENS BAYOU	HOUSTON	HARRIS	TX	02/09/89	DIESEL	0.00	U	U	O				
F89-0940	PE	CHEVRON PIPELINE	SEC 43 BLK B42, T-2-S	ODESSA	ECTOR	TX	03/03/89	CRUDE OIL	25.00	B	P	O				
F89-0956		UNKNOWN	3000 DIAMOND PARK DR.	DALLAS	DALLAS	TX	03/03/89	OIL SHEEN	0.00		U	O				
F89-0958	PE	NATIONAL CAR RENTAL	DFW AIRPORT	DALLAS	DALLAS	TX	03/03/89	GASOLINE - UNLEADED	0.00	U	F	O				
F89-0962	PE	PHILLIPS 66 CO.	SPUR 119	BORGER	HUTCHINSON	TX	03/06/89	LIGHT CYCLE LUBE OIL	30.00	B	F	O				
F89-0969	PE	CHEVRON USA	1/4 M S OF 82 1/4 W FM	SHERMAN	GRAYSON	TX	03/07/89	CRUDE	175.00	B	F	O				
F89-0972		UNKNOWN	1101 N.INDUSTRIAL BLVD.	FORT WORTH	TARRANT	TX	03/07/89	DIESEL FUEL	10.00	G	F	O				
F89-0974		UNKNOWN		DALLAS	DALLAS	TX	03/07/89	DIESEL	0.00	U	U	O				
F89-0978		UNKNOWN	7500 HOLLY HILL STREET	DALLAS	DALLAS	TX	03/07/89	DIESEL FUEL	0.00	U	U	O				
F89-0979	PE	PETROLEUM DISTRIBUTORS	5900 FAIRDALE ST.	HOUSTON	HARRIS	TX	03/07/89	RESIDUAL OIL	10.00	G	H	O				
F89-0980	PE	PRESBYTERIAN HOSPITAL	8200 WALNUT HILL LANE	DALLAS	DALLAS	TX	03/07/89	DIESEL FUEL #2	0.00	U	F	O				
F89-0981	PE	PETROLEUM DIST INC.	19218 CYPRESS ARBOR	HOUSTON	HARRIS	TX	03/07/89	RESIDUAL OIL	0.00	U	H	O				
F89-0985	PE	FERRELL GAS CO.	CYPRESS WOOD AND FM 1960	HOUSTON	HARRIS	TX	03/07/89	PROPANE	0.00	U	H	O				
F89-0987	PE	EXXON USA	SALTWATER SITE #27	CONROE	MONTGOMERY	TX	03/09/89	CRUDE OIL	150.00	B	F	O				
F89-0996	PE	CARSWELL AFB	BLDG 1215	CARSWELL AFB	TARRANT	TX	03/08/89	JP4	5.00	G	F	O				
F89-0999	PE	PHILLIPS 66	PHILLIPS REFINERY	BORGER	HUTCHINSON	TX	03/09/89	KEROSENE	10.00	B	F	O				
F89-1000	PE	ARCO OIL AND GAS CO.	SURVEY CL ROFF A-1271	GAINESVILLE	COOKE	TX	03/09/89	CRUDE OIL	60.00	U	P	O				
F89-1001	PE	FARMERS ELECTRIC COOP.	INTERSECTION OF FM751 AND	QUINLAN	HUNT	TX	03/07/89	MINERAL OIL	69.00	G	F	O				
F89-1003	PE	FARMERS ELECTRIC COOP.	2 MI N OF QUINLAND	QUINLAN	HUNT	TX	03/07/89	MINERAL OIL	15.00	G	F	O				
F89-1007	PE	AMOCO PRODUCTION CO.	NEAR HWY 149	TATUM	RUSK	TX	03/10/89	CRUDE	3.00	B	F	O				
F89-1010	PE	BURTON OIL CO.	505 S HWY 287 - BUSINESS	DECATUR	WISE	TX	03/09/89	DIESEL OIL	1100.00	G	V	O				
F89-1014	PE	SHELL PIPELINE CO.	NEAR HWY 208	COLORADO CITY	SCURRY	TX	03/12/89	CRUDE	12.00	B	P	O				
F89-1018	PE	UNION PACIFIC RAILROAD	MP 661.9 RAYYARD	DENNISON	GRAYSON	TX	03/11/89	PETROLEUM NAPHTHA	0.00	U	R	O				
F89-1036	PE	MASON CREEK UTIL DEPT.	WATERPLANT AT 20422	KATY	HARRIS	TX	03/13/89	DIESEL	75.00	G	F	O				
F89-1039	PE	STAR ENTERPRISE	7TH STREET RIGHT OF WAY	PORT ARTHUR	JEFFERSON	TX	03/14/89	LUBE OIL	3.00	G	P	O				
F89-1056	PE	EXXON	A.J. WATKINS LEASE OFF	GLADEWATER	UPSHUR	TX	03/15/89	CRUDE	3.00	B	P	O				
F89-1070	PE	CITGO PIPELINE	BLK 39, T-2-S, SEC 17 T&P	MIDLAND	MIDLAND	TX	03/15/89	CRUDE	450.00	B	P	O				
F89-1079	PE	PHILLIPS PETROLEUM	LOADING DOCK	BRAZORIA	BRAZORIA	TX	03/17/89	OIL SHEEN	0.00	U	F	O				
F89-1104	PE	SAN ANTONIO CITY PUBLIC	BRAUNIG LAKE STREICK RD.	SAN ANTONIO	BEXAR	TX	03/22/89	LUBE OIL	200.00	G	F	O				
F89-1108	PE	STRUCTURAL METALS INC.	CRAMER TRADING CO. 1513	CHANNELVIEW	HARRIS	TX	03/22/89	DIESEL	150.00	G	H	O				
F89-1110	PE	BP OIL PIPELINE	3M S OF WHITE OAK 4 M W	WHITE OAK	GREGG	TX	03/22/89	OIL:CRUDE	100.00	B	P	O				
F89-1118	PE	TEXACO PRODUCING	8 MI NE OF TOWN	PITTSBURG	CAMP	TX	03/24/89	CRUDE	10.00	B	P	O				
F89-1120	PE	J.C. PENNY CO.	FACILITY YARD IN HOUSTON	HOUSTON	HARRIS	TX	03/24/89	GASOLINE	0.00	U	F	O				
F89-1122	PE	CHEVRON PIPELINE CO.	S 4 B & 57-2 TMPRR SURVEY	WINK	WINKLER	TX	03/23/89	CRUDE	40.00	B	P	O				
F89-1123	PE	UNKNOWN	AT MAYHAM ON CENTRAL AT	DALLAS	DALLAS	TX	03/24/89	GASOLINE	0.00	U	F	O				
F89-1128		UNKNOWN	UNNAMED BAYOU BETWEEN	SHARPSTOWN	HARRIS	TX	03/25/89	OIL:CRUDE	0.00	U	U	O				
F89-1134	PE	DELHI GAS PIPELINE CORP.	11403 UP RIVER RD NEAR	CORPUS CHRISTI	NUECES	TX	03/27/89	CONDENSATE	10.00	G	P	O				
F89-1146	PE	DEES WAY GROCERY	DEES WAY GROCERY	DALLAS	DALLAS	TX	03/27/89	GASOLINE	0.00	U	F	O				
F89-1147	PE	G & L TRUCK SERVICE	1297 W. INDUSTRIAL	SULPHUR SPRINGS	HOPKINS	TX	03/14/89	WASTE OIL	100.00	G	F	O				
F89-1149		UNKNOWN	LYLE JOBE LEASE, BLOCK -	MOUNT BELLEVUE	CHAMBERS	TX	03/30/89	OIL:CRUDE	400.00	B	U	O				
F89-1155		UNKNOWN	9004 POINTER LANE WEST	AUSTIN	TRAVIS	TX	03/29/89	WASTE OIL	0.00	U	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Medi	TDD#	Sourc Co
F89-1161	PE	SCHURLOCK OIL CO.	CHEVRON ROSEY RUSSELL	KILGORE	RUSK	TX	03/29/89	OIL:CRUDE	10.00	B	P	O				
F89-1162	PE	SCHURLOCK OIL CO.	HUNT BRADFORD LEASE 3M E	KILGORE	RUSK	TX	03/29/89	OIL:CRUDE	10.00	B	P	O				
F89-1163	PE	NASH ALUMAX CO.	HWY 989 AND 130	TEXARKANA	BOWIE	TX	03/30/89	UNKNOWN OIL	0.00	U	U	O				
F89-1165		UNKNOWN	AT PUMPING STATION ON FM	CORPUS CHRISTI	NUECES	TX	03/30/89	OIL	0.00	U	F	O				
F89-1178	PE	EXXON USA INC.	1/2 M S OF KILGORE	KILGORE	GREGG	TX	03/31/89	OIL:CRUDE	4.00	B	F	O				
F89-1185	PE	UNION PACIFIC RR	MILE POST 86.7 FT. WORTH	SANDHILL	BRAZOS	TX	04/03/89	JET FUELS: JP-4	5000.00	G	R	O				
F89-1205	PE	GENERAL MOTORS	2525 E. ABRAM	ARLINGTON	TARRANT	TX	04/04/89	DIESEL FUEL	500.00	G	F	O				
F89-1212	PE	MOBIL OIL BULK PLANT	936 FT. WORTH DR.	DENTON	DENTON	TX	03/30/89	GAS	10000.00	G	F	O				
F89-1224	PE	SIX FLAGS OVER TX.	SIX FLAGS OVER TEXAS	ARLINGTON	TARRANT	TX	04/05/89	OIL:CRUDE	0.00	U	F	O				
F89-1226	PE	GENERAL MOTORS	2525 E. ABRAMS	ARLINGTON	TARRANT	TX	04/04/89	FUEL OIL	48000.00	G	F	O				
F89-1227	PE	GENERAL MOTORS	STORM DRAIN ON NORTH SIDE	ARLINGTON	TARRANT	TX	04/04/89	DIESEL FUEL	300.00	G	U	O				
F89-1229	PE	EXXON	ANAHUAC FIELD	MONROE CITY	CHAMBERS	TX	01/18/89	OIL:CRUDE	0.00		F	O				
F89-1243	PE	U.S. DEPT OF ENERGY	BRYAN MOUND STRATEGIC OIL	FREEPORT	BRAZORIA	TX	04/07/89	OIL:CRUDE	100.00	B	F	O				
F89-1244	PE	KEPPLING HOLDING	TANK FARM ON ST. BERNARD	HOUSTON	HARRIS	TX	04/06/89	OIL:CRUDE	1.00	B	F	O				
F89-1245	PE	ALLIED OIL	ALLIED OIL	BONWIER	NEWTON	TX	04/08/89	OIL:CRUDE	75.00	B	F	O				
F89-1253	PE	HOUSTON LIGHT & POWER	WA PARRISH GENERATING	THOMPSON	HARRIS	TX	04/07/89	TRANSFORMER OIL (PCB:11	10000.00	G	F	O				
F89-1259	PE	MIKE ROGERS DRILLING	SOUTHERN MINERAL TANK # 1	LIBERTY ELAYNE	BOWIE	TX	04/08/89	OIL:CRUDE	15.00	B	F	O				
F89-1264	PE	AMOCO PRODUCTION	S HOUSTON FIELD	SOUTH HOUSTON	HARRIS	TX	04/07/89	OIL:CRUDE	2.00	P	F	O				
F89-1266		UNKNOWN	SAN BERNARD RIVER 1 1/2 M	BRAZORIA	BRAZORIA	TX	04/07/89	OIL:CRUDE	0.00	U	U	O				
F89-1277	PE	CP & L	1 1/4 M S CONWAY 2009	MISSION	HIDALGO	TX	04/08/89	TRANSFORMER OIL	0.00	U	F	O				
F89-1285	PE	EXXON CO. USA	THOMPSON FIELD OFFICE FAC	THOMPSON	FORT BEND	TX	04/13/89	OIL:CRUDE	1.00	B	F	O				
F89-1292	PE	MITCHEL ENERGY	8 MI S OF SHEARDEN, TX ON	HALLETSVILLE	LAVACA	TX	04/14/89	CRUDE OIL, COMPRESSOR	0.00	U	F	O				
F89-1309	PE	CITGO PIPELINE	2MILES S OF GLADEWATER	GLADEWATER	GREGG	TX	04/14/89	OIL:CRUDE	300.00	B	P	O				
F89-1333	PE	EXXON USA	1/2 MI N OF NEW LONDON W	NEW LONDON	RUSK	TX	04/16/89	OIL:CRUDE	2.00	B	P	O				
F89-1334	PE	UNION PACIFIC RR	MILEPOST 367.6 LARADO SUB	ATLEY	WEBB	TX	04/16/89	DIESEL FUEL	1000.00	G	R	O				
F89-1343	PE	EXXON CO., USA	2 MI N OF GLADEWATER OFF	GLADEWATER	UPSHUR	TX	04/18/89	OIL:CRUDE	1.00	B	P	O				
F89-1348	PE	BEAUMONT FIRE DEPT.	3/4 MI N OF I-10 BRIDGE	BEAUMONT	JEFFERSON	TX	04/18/89	DIESEL FUEL/GASOLINE	50.00	G	F	O				
F89-1371	PE	AVIALL	6114 FOREST PARK	DALLAS	DALLAS	TX	04/23/89	JET FUEL : JP-8	100.00	G	F	O				
F89-1372	PE	CONOCO INC.	10 M W OF ODESSA WIGHT	ODESSA	ECTOR	TX	04/24/89	SALT WATER	300.00	B	P	O				
F89-1377		UNKNOWN	BEHIND HIS HOUSE	MESQUITE	DALLAS	TX	04/23/89	OIL WATER	0.00	U	F	O				
F89-1379	PE	LYONDELL PETRO CHEMICAL	LYONDELL BARGE FACILITY	HOUSTON	HARRIS	TX	04/23/89	PYROLYSIS GAS/OIL	0.00	U	V	O				
F89-1393	PE	LOWENCO INC.	2810 CHOATE RD.	FRIENDSWOOD	HARRIS	TX	04/24/89	SPENT LUBE OIL	0.00	U	F	O				
F89-1395	PE	SCURLOCK OIL CO.	1/2 M E OF T.W. LEE SALT	KILGORE	GREGG	TX	04/24/89	OIL:CRUDE	20.00	B	P	O				
F89-1402	PE	EXXON	SABINE LAKE OFFSHORE	SABINE LAKE OFFSHORE	ORANGE	TX	01/25/89	OIL:CRUDE	1.00	G	O	O				
F89-1426	PE	PORQUE PETROLEUM PRODUCTS	6038 FM 571 FACILITY	SAN LEON	GALVESTON	TX	04/27/89	OIL:CRUDE	0.00	U	F	O				
F89-1435	PE	UNION CARBIDE	COUNTY HWY 123 OWNER IS	DANON	BRAZORIA	TX	04/27/89	LPG	0.00	U	P	O				
F89-1436	PE	SCURLOCK OIL COMPANY	JACOB LAQURE SURVEY A-124	LONGVIEW	GREGG	TX	04/27/89	OIL:CRUDE	100.00	B	P	O				
F89-1446	PE	GENERAL DYNAMICS FT.	FT. WORTH FACILITY ON	FORT WORTH	TARRANT	TX	04/28/89	LUBRICATING OIL	1.00	G	F	O				
F89-1450	PE	HELDENFELS BROS.	1401 NAVIGATOR RD	CORPUS CHRISTI	NUECES	TX	04/28/89	ASPHALT	30000.00	G	F	O				
F89-1460	PE	US ARMY LONGHORN ARMY	HWY 134 AND SPUR 449	KARNACK	HARRISON	TX	05/01/89	GASOLINE	215.00	G	F	O				
F89-1461	PE	ARCO OIL AND GAS CO.	2.5 MILES S OF INGLESIDE	INGLESIDE	SAN PATRICIO	TX	05/01/89	# 2 DIESEL FUEL	2.00	G	V	O				
F89-1462	PE	AUSTIN STATE HOSPITAL	4110 GUADALUPE	AUSTIN	TRAVIS	TX	05/01/89	DIESEL FUEL	0.00	U	F	O				
F89-1469	PE	NAVAHO PIPELINE CO.	PL MILE POST 189.5 18MI E	EL PASO	EL PASO	TX	05/01/89	OILS,FUEL:NO.2-D	171.00	B	P	O				
F89-1471	PE	LYNDELL PETROCHEMICAL CO.	12000 LAWNDALE	HOUSTON	HARRIS	TX	05/03/89	TUFFLO PROCESS OIL # 491	5.00	B	F	O				
F89-1473	PE	OIL TRANSPORT CO.	ON NORTH BOUND LOOP 12 N	IRVING	DALLAS	TX	05/02/89	GASOLINE	1000.00	G	H	O				
F89-1474	PE	WHITE MINES BULK MATERIAL	WHITE MINES BULK MATERIAL	DABNEY	UVALDE	TX	05/02/89	FLUX OIL	7000.00	G	F	O				
F89-1494	PE	SUN PIPELINE	1/4MI N OF LONGVIEW IN	LONGVIEW	GREGG	TX	05/05/89	OIL	2.00	B	P	O				
F89-1496		UNKNOWN	18MI SE OF BIG SPRING TX	COAHOMA	HOWARD	TX	05/05/89	OIL	0.00	U	F	O				
F89-1500	PE	MOBIL STATION	I-35 AND VALLEY VIEW	DALLAS	DALLAS	TX	05/05/89	GASOLINE	5.00	G	F	O				
F89-1501		UNKNOWN	DRAINAGE DITCH @	GALENA PARK	HARRIS	TX	05/05/89	OIL:CRUDE	0.00	U	U	O				
F89-1505		UNKNOWN	120003 PRADOWOOD, TMAP	HOUSTON	HARRIS	TX	05/07/89	FUEL OIL	1000.00	G	H	O				
F89-1506	PE	HERR OIL CO.	JEFFERSON AND SCOTT ST.	GAINESVILLE	COOKE	TX	05/07/89	DIESEL	400.00	G	F	O				
F89-1507	PE	SUN PIPELINE CO.	JB AND DECADENA SURVEY	PRINCE	RUSK	TX	05/05/89	OIL:CRUDE	30.00	B	P	O				
F89-1508	PE	CONOCO INC.	NEAR HWY 461	MIDLAND	MIDLAND	TX	05/06/89	OIL:CRUDE	80.00	B	F	O				
F89-1511	PE	TAMARCO SOUTHWEST	9040 VISCOUNT ROW	DALLAS	DALLAS	TX	05/08/89	CHROMIC ACID	1500.00	P	F	O				
F89-1519	PE	MCMURRAY PIPELINE CO.	ST HWY 42 & SH 323 1/4M S	LONDON	RUSK	TX	05/07/89	OIL:CRUDE	85.00	G	P	O				
F89-1533	PE	HERR OIL CO.	GULF BULK STATION SCOTT	GAINESVILLE	COOKE	TX	05/07/89	DIESEL	90.00	G	F	O				
F89-1535	PE	EXXON USA	2MI N OF NEW LONDON	NEW LONDON	RUSK	TX	05/09/89	OIL:CRUDE	4.00	B	P	O				
F89-1545	PE	SCURLOCK OIL	3MI S OF MAYBANKS TX ON	MAYBANK	KAUFMAN	TX	05/12/89	OIL:CRUDE	50.00	B	P	O				
F89-1553	PE	METRO PETROLEUM	BUCKNER AND ELAM STREETS	DALLAS	DALLAS	TX	05/14/89	GASOLINE	40.00	G	F	O				
F89-1556		UNKNOWN	PECAN CREEK	GAINESVILLE	COOKE	TX	05/12/89	OIL;DIESEL	0.00	U	U	O				
F89-1565	PE	SUN EXPLORATION	SW QTR 590 SW NINA LOGIC	MARYNEAL	NOLAN	TX	05/15/89	OIL:CRUDE	12.00	B	P	O				
F89-1566	PE	AMERADA-HESS	RT 1 BOX 53	COMO	WOOD	TX	05/14/89	OIL:CRUDE	40.00	B	P	O				
F89-1570		UNKNOWN	HWY 59 NORTH BETWEEN 762	RICHMOND	FORT BEND	TX	05/16/89	PETROLEUM NAPTHA	300.00	G	H	O				
F89-1575	PE	PERMIAN CORP.	6MI W OF HWY 368 5MI N OF	WICHITA FALLS	WICHITA	TX	05/15/89	OIL:CRUDE	100.00	B	P	O				
F89-1579	PE	FINA OIL AND CHEMICAL	3000 HWY 26 WEST	GRAPEVINE	DALLAS	TX	05/17/89	WASTE WATER W/OIL	0.00	U	F	O				
F89-1580	PE	DALWORTH OIL CO.	2505 W. PIERCE PKWY	PANTEGO	TARRANT	TX	05/17/89	GASOLINE	0.00	U	F	O				
F89-1581	PE	EXXON USA	E.L. PHILLIPS LEASE HWY	TALCO	FRANKLIN	TX	05/16/89	OIL:CRUDE	10.00	B	P	O				
F89-1583	PE	MARATHON PETROL	1320 ON 197 LOOP SOUTH	TEXAS CITY	GALVESTON	TX	05/16/89	LIQUID PROPANE GAS	1500.00	P	R	O				
F89-1585	PE	EXXON	2MI N OF ON GEORGE RICHIE	GLADEWATER	GREGG	TX	05/17/89	OIL:CRUDE	4.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unite	Source	Matl.	Cause	Medi.	TDD#	Source Co
F89-1592	PE	BAIRD OIL CO.	2MI S OF ON FM 36 OF	CADDO MILLS	HUNT	TX	05/18/89	DIESEL	500.00	G	H	O				
F89-1593	PE	SHELL WESTERN E & P INC.	HAGERMAN WILDLIFE REFUGE	SADDLER	GRAYSON	TX	05/10/89	OIL:CRUDE	20.00	B	P	O				
F89-1594	PE	BEAUMONT FIRE DEPT.	3/4MI N OF I-10 NUECES	BEAUMONT	JEFFERSON	TX	05/18/89	GASOLINE DIESEL RESIDUE	200.00	G	F	O				
F89-1595		UNKNOWN	200 N. DALAY ASHFORD	HOUSTON	HARRIS	TX	05/18/89	OIL SHEEN	0.00	U	U	O				
F89-1610		UNKNOWN	SADDLER AND WHITESBORO,	SHERMAN	GRAYSON	TX	05/19/89	OIL:CRUDE	0.00	U	U	O				
F89-1611	PE	HOUSTON LIGHTING AND	GREENS BAYOU GENERATING	HOUSTON	HARRIS	TX	05/18/89	WASTE OIL	3500.00	G	F	O				
F89-1619	SG	TX HWY DEPT.	HWY 1255 AT HWY 857 5MI	GRAND		TX	05/17/89	OIL (ASPHALT)	0.00	U	H	O				
F89-1622	PE	SUN PIPELINE	CHOATE LEASE NO A153	BATSON	HARDIN	TX	05/21/89	OIL:CRUDE	25.00	B	P	O				
F89-1647	PE	WHITE & LASSITER	1921 COMMERCE	DALLAS	DALLAS	TX	05/17/89	DIESEL	0.00	U	V	O				
F89-1660	PE	STAR ENTERPRISE	7TH STREET TANK FARM	PORT ARTHUR	JEFFERSON	TX	05/19/89	GASOLINE	50.00	B	F	O				
F89-1661	PE	HOUSTON POWER AND LIGHT	12070 BEAUMONT HWY	HOUSTON	HARRIS	TX	05/18/89	WASTE OIL	3500.00	G	F	O				
F89-1665	PE	CHOCOLATE BAYOU WATER CO.	HALLS BAYOU 1MI W OF	ALVIN	BRAZORIA	TX	05/25/89	DIESEL	50.00	G	F	O				
F89-1667	PE	KOCH REFINERY	BACK OF REFINERY BY RAIL	CORPUS CHRISTI	NUECES	TX	05/01/89	GASOLINE	0.00	U	F	O				
F89-1670	PE	KOCH REFINERY	TANKS LOCATED AT BACK OF	CORPUS CHRISTI	NUECES	TX	05/26/89	PETROLEUM DISTILLATE	0.00	U	F	O				
F89-1689	PE	LEBOUF BROS	PHILLIPS FACILITY	FREEPORT	BRAZORIA	TX	05/30/89	OIL:CRUDE	0.00	U	V	O				
F89-1695	PE	MITCHELL ENERGY &	GLADYS WILLIAMS LEASE	JACK COUNTY	JACK	TX	05/16/89	OIL:CRUDE	29.00	B	F	O				
F89-1696	PE	MITCHELL ENERGY &	JOE LINDSAY LEASE N OF	JACKSBORO	JACK	TX	05/16/89	OIL:CRUDE	82.00	B	F	O				
F89-1697	PE	MITCHELL ENERGY &	OLAN SPEAR LEASE BTW	DECATUR	WISE	TX	05/16/89	OIL:CRUDE	12.00	B	F	O				
F89-1709	PE	MOBIL PIPELINE	8MI NE OF MT. PLEASANT TX	TITUS CITY	TITUS	TX	05/28/89	OIL:CRUDE	50.00	B	P	O				
F89-1710		UNKNOWN	NW 41- 6MI	TITUS CITY	TITUS	TX	05/28/89	OIL:CRUDE	0.00	U	P	O				
F89-1718	PE	SCURLOCK OIL CO.	OFF HWY 42 TO HWY 323 FOR	LONDON	RUSK	TX	05/30/89	OIL:CRUDE	100.00	B	P	O				
F89-1723	PE	SHORE ENERGY	SHORE ENERGY	KILGORE	GREGG	TX	05/30/89	OIL:CRUDE	40.00	B	F	O				
F89-1726	PE	4-SITE OPERATOR	HWY 42 1MI SE OF SELMA	SELMA CITY	RUSK	TX	05/30/89	OIL:CRUDE	0.00	U	P	O				
F89-1736	PE	TYLER AUTO GARAGE	218 N. TYLER	DALLAS	DALLAS	TX	06/02/89	WASTE OIL	0.00	U	F	O				
F89-1737	PE	KOCH REFINING CO.	SUN TIDE ROAD	CORPUS CHRISTI	NUECES	TX	06/01/89	JET FUELS: JP-5	0.00	U	F	O				
F89-1738		UNKNOWN	ERLINGTON FIELD AIRPORT	HOUSTON	HARRIS	TX	06/02/89	SUSPECTED FUEL	0.00	U	F	O				
F89-1748	PE	EXXON STATION	16810 HWY 3	WEBSTER	HARRIS	TX	06/02/89	GASOLINE	0.00	U	F	O				
F89-1751	PE	CHEVRON USA	HWY 80 BETWEEN WHITE OAK	GLADEWATER	GREGG	TX	06/03/89	OIL:CRUDE	100.00	B	P	O				
F89-1753	PE	TEXACO PIPELINE	TANK FARM ON CO. RD. 1150	MIDLAND	MIDLAND	TX	06/03/89	OIL:CRUDE	750.00	B	F	O				
F89-1757	PE	CHEVRON PIPLINE	OBRIEN CENTRAL STATION	WICKETT	WARD	TX	06/04/89	OIL:CRUDE	400.00	B	P	O				
F89-1758	PE	OASIS AVIATION	INTERSECTION OF FRED	EL PASO	EL PASO	TX	06/04/89	JET FUELS: JP-4	5000.00	G	H	O				
F89-1759	PE	MISSION PETROLEUM	8450 MOSLEY RD.	EL PASO	EL PASO	TX	06/04/89	JET FUELS: JP-4	5000.00	G	H	O				
F89-1761	PE	ARCO OIL AND GAS CO.	AT WALNUT BEND FIELD	GAINESVILLE	COOKE	TX	06/05/89	OIL:CRUDE	20.00	B	P	O				
F89-1762	PE	EXXON CO. USA	ON MCFADDEN 15 FLOWLINE	CLAM LAKE	JEFFERSON	TX	06/06/89	OIL:CRUDE	1.00	B	P	O				
F89-1772	PE	TOMMY MART	ARMSTRONG AND CRAWFORD	DENNISON	GRAYSON	TX	06/05/89	GASOLINE	0.00	U	F	O				
F89-1781	PE	BURLINGTON NORTHERN	RR MI POST 75.8	MONDAY	KNOX	TX	06/05/89	# 2 FUEL OIL	500.00	G	R	O				
F89-1793	PE	EXXON CO. U.S.A.	1/2 MILE NORTH OF NEW	NEW LONDON	RUSK	TX	06/07/89	OIL:CRUDE	2.00	B	F	O				
F89-1808	PE	PHILLIPS 66 CO.	P.O. 271	BORGER	HUTCHINSON	TX	06/09/89	OIL:CRUDE	1500.00	B	F	O				
F89-1812		UNKNOWN	HWY 174	BURLESON	JOHNSON	TX	06/12/89	GASOLINE	0.00	U	F	O				
F89-1813	PE	BAYTANK HOUSTON INC.	BAYPORT CHANNEL	SEABROOK	CHAMBERS	TX	06/12/89	OILS,FUEL:#6	4.00	G	V	O				
F89-1829	PE	SERVICE TRANSPORT	HARDIN STORE RD.	BECKER PRAIRIE	MONTGOMERY	TX	06/09/89	UNLEADED GASOLINE	500.00	G	H	O				
F89-1832	PE	SUN PIPELINE	7M S OF LIBERTY OFF STATE	LIBERTY	LIBERTY	TX	06/11/89	OIL:CRUDE	500.00	B	P	O				
F89-1833	PE	CARGILL INC.	201 CEDAR	ENNIS	ELLIS	TX	06/13/89	EDIBILE SOYBEAN OIL	200.00	G	F	O				
F89-1838	PE	NAVAL AIR STATION	NE CORNER OF NAVAL AIR	DALLAS	DALLAS	TX	06/13/89	JET FUELS: JP-5	200.00	G	F	O				
F89-1844	PE	MID AMERICA PIPELINE CO.	CARSON COUNTY TX NEAR	PAMPA	CARSON	TX	06/13/89	DEMETHANIZED NATURAL GAS	0.00	U	P	O				
F89-1864	PE	CHEVRON USA	1MIE OF SARATOGA	SARATOGA	HARDIN	TX	05/20/89	OIL:CRUDE	1.00	G	F	O				
F89-1868	PE	SHERLOCK OIL	CLOE BOTTOM NEXT TO	KILGORE	GREGG	TX	06/16/89	OIL:CRUDE	4.00	B	P	O				
F89-1873	PE	PHILLIPS 66	P.O. 271	BORGER	HUTCHINSON	TX	06/15/89	LIGHT CYCLE OIL	20.00	B	F	O				
F89-1876	PE	COAST STATES CRUDE	CANT WELL LANE	CORPUS CHRISTI	NUECES	TX	06/16/89	OIL:CRUDE	25.00	B	P	O				
F89-1877	PE	EXXON	PWEITT RANCH FIELD	TALCO	TITUS	TX	06/15/89	OIL:CRUDE	4.00	B	P	O				
F89-1878		UNKNOWN	9500 CYPRESS WOOD DR.	HOUSTON	HARRIS	TX	06/15/89	GASOLINES:AUTOMOTIVE	700.00	G	F	O				
F89-1883	PE	KOCH GATHERING COMPANY	HWY 380, 9MI E OF	JACKSBORO	JACK	TX	06/14/89	OIL:CRUDE	175.00	B	P	O				
F89-1909	PE	SUN PIPELINE	E.K. FAILOR PROPERTY	LIBERTY	LIBERTY	TX	06/13/89	OIL:CRUDE	2.00	G	P	O				
F89-1911	PE	AMERICAN PETROFINA	S-2, B-32, T-15	BIG SPRING	HOWARD	TX	06/20/89	OIL:CRUDE	0.00	U	P	O				
F89-1923	PE	CHEVRON PIPELINE	CHEVRON FACILITY IN	SNYDER	SCURRY	TX	06/22/89	OIL:CRUDE	50.00	B	F	O				
F89-1931	PE	PROBE TECH SERVICE	HWY 6 S AT BARREN RD. AT	COLLEGE STATION	BRAZOS	TX	06/22/89	DIESEL FUEL	300.00	G	F	O				
F89-1944	PE	COASTAL STATE CRUDE	600 BLOCK OF PAULINE E OF	PASADENA	HARRIS	TX	06/22/89	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				
F89-1945	PE	BILL FRILEY'S FRANSON OIL	4200 E. SAN FRANCES	AMARILLO	POTTER	TX	06/17/89	OIL	0.00	U	F	O				
F89-1950		UNKNOWN	NEAR ATKINSON ISLAND,	HOUSTON	HARRIS	TX	06/23/89	# 6 CRUDE OIL	4000.00	B	V	O				
F89-1951	PE	UNION PACIFIC RAILROAD	MI PO 154 HARLIM	HENTGO		TX	06/23/89	DIESEL	800.00	G	R	O				
F89-1958	PE	NATURAL GAS PIPELINE CO.	6MI S LUFKIN, TX HWY FM	LUFKIN	ANGELINA	TX	06/25/89	OILS,MISC:LUBRICATING	0.00	U	F	O				
F89-1960	PE	SUN PIPELINE	HWY 146	LIBERTY	LIBERTY	TX	06/25/89	OIL:CRUDE	1.00	B	F	O				
F89-1967	PE	V. PERMIAN INC.	B SHAW SURVEY 4MI SW OF	STAMFORD	JONES	TX	06/26/89	OIL:CRUDE	80.00	B	P	O				
F89-1968	PE	MOBIL PIPELINE CO.	JOSEPH RECTOR SURVEY A-62	EDNA	JACKSON	TX	06/26/89	OIL:CRUDE	0.00	B	P	O				
F89-1974	PE	COASTAL TRANSPORTATION	HWY 71 W NEAR MARBLE	MARBLE FALLS	BURNET	TX	06/28/89	LUBE OIL	3000.00	G	H	O				
F89-1975	PE	COASTAL TRANSPORT CO.	HWY 61 W & FM 2147 6MI S	MARBLE FALLS	BURNET	TX	06/28/89	LUBE OIL	3000.00	G	H	O				
F89-1989	PE	WOLFE & MCGEE	#1 MCCORD UNIT, S CEDAR	MALAKOFF	HENDERSON	TX	05/22/89	OIL	0.00	U	F	O				
F89-2001	PE	DORRES GRO. STATION	HWY 12	MARYSVILLE	COOKE	TX	06/29/89	GASOLINE	0.00	U	F	O				
F89-2035	PE	AMOCO OIL CO.	AT REFINERY OUTFILL 003	TEXAS CITY	GALVESTON	TX	07/05/89	STORM WATER WITH TRACES	2.00	B	F	O				
F89-2045	PE	SUN PIPELINE CO.	1/2 MILE N OF GLADEWATER	GLADEWATER	GREGG	TX	07/04/89	OIL:CRUDE	9.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl.	Cause	Medi.	TDD#	Source Co
F89-2047	PE	BILLY BAKER TRUCKING	LAKE OFF HWY 2610 IN	REMAYOR		TX	07/03/89	WASTE OIL	0.00	U	H	O				
F89-2049	PE	ABRAZOVICH	WEST ON #2 PAST GOLF	GAINESVILLE	COOKE	TX	07/05/89	CRANKCASE OIL	0.00	U	F	O				
F89-2054		UNKNOWN	55 ALICE CIRCLE	BROWNSVILLE	CAMERON	TX	07/05/89	UNKNOWN OIL	0.00	U	U	O				
F89-2062	PE	TEXACO	50TH AND SLIDE ROAD	LUBBOCK	LUBBOCK	TX	07/06/89	GASOLINES:AUTOMOTIVE	55.00	G	H	O				
F89-2064	PE	ARCO PIPELINE CO.	3301 ST. FM # 157	FORT WORTH	TARRANT	TX	07/06/89	JET FUELS: JP-4	1000.00	B	F	O				
F89-2067	PE	CHEVRON PIPELINE CO.	1 MILE N WICKETT @	WICKETT	WARD	TX	07/06/89	OIL:CRUDE	65.00	B	F	O				
F89-2069	PE	CHEVRON USA	BEAUMONT TERMINAL - RTE 4	BEAUMONT	JEFFERSON	TX	07/07/89	DIESEL FUEL	400.00	G	F	O				
F89-2080	PE	SUN PIPELINE CO.	5 MILES S WINNIE WEST OF	WINNIE	CHAMBERS	TX	07/09/89	OIL:CRUDE	3.00	B	P	O				
F89-2085	PE	POWELL'S EXXON	POWELL'S EXXON	TEXARKANA	BOWIE	TX	07/10/89	MOTOR OIL	0.00	U	F	O				
F89-2092	PE	MOBIL OIL	W PORT ARTHUR RD.	BEAUMONT	JEFFERSON	TX	07/11/89	OIL BASED REFINED	200.00	B	F	O				
F89-2099	PE	VALERO TRANSMISSION	2 MILES NW FROM UVALDE ON	UVALDE	UVALDE	TX	07/11/89	NATURAL GAS	0.00	U	P	O				
F89-2112	PE	PERMIAN PIPELINE	RT 4 OFF OF HWY 20	ABILENE	TAYLOR	TX	03/19/89	OIL	100.00	B	P	O				
F89-2115	PE	EXXON USA	2MI NW OF TOWN IN EAST	WHITE OAK	GREGG	TX	07/01/89	OIL:CRUDE	2.00	B	F	O				
F89-2119	PE	AMOCO PIPELINE CO.	10 MILES N OF TOWN MILE	CHILDRESS	CHILDRESS	TX	07/13/89	OIL:CRUDE	100.00	B	P	O				
F89-2133	PE	UNION PACIFIC RR	UNION PACIFIC YARDS IN	LONGVIEW	GREGG	TX	07/15/89	DIESEL FUEL	2500.00	G	R	O				
F89-2141		UNKNOWN	N ON 120 PAST TANGLEWOOD,	POTTSBORO	GRAYSON	TX	07/10/89	GASOLINE	0.00		U	O				
F89-2151	PE	US AIR FORCE	ALERT FACILITY	FORT WORTH	TARRANT	TX	07/13/89	JET FUELS: JP-4	60.00	G	A	O				
F89-2158	PE	SHELL WESTERN PIPELINE	AT SHELL AM&U KING LEASE	GLADEWATER	GREGG	TX	07/21/89	OIL:CRUDE	21.00	G	P	O				
F89-2161	PE	RENCO TRUCK	753 PORT OVERICA PLACE	GRAPEVINE	DALLAS	TX	07/21/89	DIESEL	40.00	G	H	O				
F89-2163	PE	AMOCO PIPELINE	1/4 MILE S OF US 80 AND	GLADEWATER	GREGG	TX	07/19/89	OIL:CRUDE	40.00	B	P	O				
F89-2178	PE	CHEVRON PIPELINE	3MI N OF WICKETT	WICKETT	WARD	TX	07/19/89	OIL:CRUDE	300.00	B	F	O				
F89-2180	PE	AMOCO PIPELINE CO.	COLORADO CITY STATION 10	COLORADO CITY	SCURRY	TX	07/19/89	OIL:CRUDE	2900.00	B	F	O				
F89-2194	PE	NUWAY GROCERY	HWY 154	COOPER	DELTA	TX	07/22/89	GASOLINES:AUTOMOTIVE	0.00	U	F	O				
F89-2196	PE	NUWAY OIL CO.	1100 EAST DALLAS	COOPER	DELTA	TX	07/22/89	GASOLINES:AUTOMOTIVE	0.00	U	F	O				
F89-2197		UNKNOWN	PROPERTY SOUTH OF MR.	KINGWOOD	HARRIS	TX	07/21/89	USED MOTOR OIL	0.00	U	U	O				
F89-2204	PE	EXXON CO. USA	RT 1 BOX 2 CORA LEE	TALCO	FRANKLIN	TX	07/23/89	SKIM OIL	10.00	B	F	O				
F89-2207		UNKNOWN	HWY 105	ORANGE	ORANGE	TX	07/26/89	CRUDE OIL	0.00	U	U	O				
F89-2213	PE	EXXON CO USA	PO BOX 847-OFF ST HWY 329	CRANE	CRANE	TX	07/25/89	GASOLINE	20.00	G	F	O				
F89-2220	PE	CITATION OIL	SPINDLE TOP BAYOU 5 MILES	GALVESTON	GALVESTON	TX	07/25/89	OIL	0.00	U	U	O				
F89-2227	PE	PIONEER CONCRETE CO.	STORAGE TANK OFF I-10 HWY	CORSICANA	NAVARRO	TX	07/24/89	DIESEL	4500.00	G	F	O				
F89-2229	PE	US AIR FORCE	KELLY AFB	SAN ANTONIO	BEXAR	TX	07/24/89	JET FUELS: JP-4	0.00	U	F	O				
F89-2265	PE	WINCHESTER OIL CO.	RT 271	TALCO	TITUS	TX	07/25/89	ASPHALT BASED OIL	0.00	U	F	O				
F89-2266	PE	WINCHESTER OIL	1/2 M W TALCO TX ONJ.C.	TALCO	TITUS	TX	07/25/89	OIL:CRUDE	100.00	B	F	O				
F89-2271		UNKNOWN	2625 S. COOPER ST.	ARLINGTON	TARRANT	TX	07/29/89	OIL MATERIAL	0.00	U	U	O				
F89-2277		UNKNOWN	SAN JACINTO RIVER ABOVE	HOUSTON	HARRIS	TX	07/29/89	DIESEL	0.00	U	U	O				
F89-2283	PE	SOUTHERN PACIFIC RR	SWITCHING YARD	BEAUMONT	JEFFERSON	TX	07/30/89	DIESEL	50.00	G	R	O				
F89-2294	PE	CHEVRON PIPELINE CO.	12 MI N OF SNYDER,	SNYDER	SCURRY	TX	07/27/89	OIL:CRUDE	10.00	B	P	O				
F89-2296	PE	SUN PIPELINE SERVICES CO.	SUR BLK 2 SEC. 1	SILVER	COKE	TX	07/27/89	OIL:CRUDE	2.00	B	P	O				
F89-2316	PE	OGDEN ALLIED AVIATION	DEE HOWARD CO.	SAN ANTONIO	BEXAR	TX	07/31/89	JET A FUEL	2.00	G	V	O				
F89-2318	PE	CIRCLE K	2110 ALEXANDER AVE.	BAYTOWN	CHAMBERS	TX	07/29/89	GASOLINES:AUTOMOTIVE	200.00	G	F	O				
F89-2333	PE	BAYTANK HOUSTON	12211 PORT ROAD	SEABROOK	CHAMBERS	TX	08/01/89	RAINWATER FROM SUMPS	0.00	U	F	O				
F89-2359	PE	LIONDALE PETROCHEMICALS	1200 LANGDALE RD.	HOUSTON	HARRIS	TX	08/02/89	GASOLINES:AUTOMOTIVE	0.00	B	F	O				
F89-2364	PE	EXXON PIPELINE CO.	BEAMER STREET	FRIENDSWOOD	GALVESTON	TX	08/04/89	OIL:CRUDE	4.00	B	P	O				
F89-2370	PE	CITGO PIPELINE CO.	200 YDS SE OF OLD	KILGORE	GREGG	TX	08/03/89	OIL:CRUDE	200.00	B	P	O				
F89-2373	PE	SUN PIPELINE CO.	4 MILES SW OF GLADEWATER	GLADEWATER	GREGG	TX	08/02/89	OIL:CRUDE	461.00	B	P	O				
F89-2384	PE	EXXON	RACCOON BEND FIELD AT	BELLVILLE	AUSTIN	TX	08/04/89	OIL:CRUDE	1.00	B	P	O				
F89-2386		UNKNOWN	3503 HILLBROOK	DALLAS	DALLAS	TX	07/27/89	DIESEL	0.00	U	U	O				
F89-2392	PE	ARCO PIPELINE	2 MI SE OF TUCKER, TX	TUCKER	ANDERSON	TX	08/04/89	CRUDE OIL	15.00	B	P	O				
F89-2406	PE	SHELL WESTERN ENT INC.	N OF WHITEOAKS OFF	KILGORE	GREGG	TX	08/04/89	OIL:CRUDE	30.00	G	P	O				
F89-2407	PE	CHEVRON PIPELINE	2MI SE OF WICKETT	WICKETT	WARD	TX	08/06/89	OIL:CRUDE	75.00	B	P	O				
F89-2412	PE	UNION PACIFIC	MILE POST 217	BROWDER	DALLAS	TX	08/04/89	DIESEL	400.00	G	R	O				
F89-2413	PE	UNION PACIFIC RR	INTERSECTION OF RR	DALLAS	DALLAS	TX	08/04/89	DIESEL	550.00	G	R	O				
F89-2421		UNKNOWN	114550 GARLAND	DALLAS	DALLAS	TX	08/04/89	WASTE OIL	0.00	U	F	O				
F89-2448	PE	TEXACO NEW MEXICO	SEC 41, BLOCK 32, TS-4-N,	VEALMOOR	BORDEN	TX	08/09/89	OIL:CRUDE	5.00	B	P	O				
F89-2464	PE	UNION PACIFIC	UNKNOWN	WACO	MCLENNAN	TX	08/08/89	DIESEL	1200.00	G	R	O				
F89-2465	PE	SUN PIPELINE	ORANGE FIELD	ORANGEFIELD	ORANGE	TX	08/08/89	OIL:CRUDE	1.00	B	P	O				
F89-2469		UNKNOWN	INT 90 N AND BLAND LAKE	SAN AUGUSTINE	SAN AUGUSTINE	TX	08/10/89	GASOLINES:AUTOMOTIVE	0.00	U	H	O				
F89-2501	PE	BURLINGTON NORTHERN RR	MILE POST 128	ANSON	JONES	TX	08/11/89	GASOLINES:AUTOMOTIVE	0.00	U	R	O				
F89-2503	PE	SUE ANN OIL CO.	TURTLE BAYOU LEASE #	GALVESTON	GALVESTON	TX	07/30/89	OIL:CRUDE	400.00	B	U	O				
F89-2504	PE	ENVIRONMENTAL HEALTH RES	DICKINSON # 1 LEASE	ROLLING MEADOW	GREGG	TX	07/28/89	OIL:CRUDE	122.00	B	F	O				
F89-2511	PE	WESTLAND OIL DEVICE	JONES UNIT 40 ACRE	ANAHUAC	CHAMBERS	TX	08/14/89	CRUDE	100.00	B	F	O				
F89-2526	PE	MOBIL ENT	3N SE OF IRA, SEC 32 OF	IRA	SCURRY	TX	08/15/89	CRUDE	5.00	B	P	O				
F89-2535	PE	AMERICAN PETRO FINA	3 MI W, NW OF KURTON	KURTEN	BRAZOS	TX	08/15/89	OIL:CRUDE	10.00	B	P	O				
F89-2541	PE	LTV	9314 W. JEFFERSON	DALLAS	DALLAS	TX	08/16/89	JP5	130.00	G	F	O				
F89-2559	PE	DOW/FORT AVIATION	7701 LONDON AVE.	DALLAS	DALLAS	TX	08/12/89	JET - A FUEL	100.00	G	U	O				
F89-2560	PE	JONES OIL CO.	112 S. COLORADO	LOCKHART	CALDWELL	TX	08/18/89	GASOLINES:AUTOMOTIVE	25.00	G	V	O				
F89-2565		UNKNOWN	DOMINO RED LIGHT HWY 59	DOMINO	CASS	TX	08/18/89	DIESEL	100.00	G	H	O				
F89-2581	PE	YELLOW FREIGHT	4500 IRVING BLVD.	DALLAS	DALLAS	TX	08/19/89	DIESEL	250.00	G	V	O				
F89-2602	FG	US AIR FORCE KELLY AF	KELLY AIR FORCE BASE	SAN ANTONIO	BEXAR	TX	08/07/89	JET FUELS: JP-4	50.00	G	F	O				
F89-2633	PE	TOM BRISHOE OIL CO.	BRISHOE OIL CO. 420 E.	TERRELL	KAUFMAN	TX	08/27/89	GASOLINES:AUTOMOTIVE	1500.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour Co
F89-2636	PE	FALCON SEABOARD	CHILES ALEXANDER VIG	HOUSTON	HARRIS	TX	08/17/89	OIL:CRUDE	0.00	U	O	O				
F89-2648	PE	KOCH GATHERING SYSTEM	100 FT. E OF MOONSHINE	HUMBLE	HARRIS	TX	08/26/89	OIL:CRUDE	150.00	B	P	O				
F89-2654		UNKNOWN	12TH AND NEWLAND VEHICLE	ROBINSON	MCLENNAN	TX	08/28/89	GASOLINES:AUTOMOTIVE	10.00	G	H	O				
F89-2655	PE	PERMIAN PIPELINE CO.	OFF HWY 227 ABOUT 1/2	ELDORADO	SCHLEICHER	TX	08/28/89	OIL:CRUDE	0.00	U	P	O				
F89-2699	PE	COFFIELD PIPELINE CO.	COFFIELD PIPELINE CO.	GIDDINGS	LEE	TX	08/28/89	OIL:CRUDE	0.00	U	P	O				
F89-2701	PE	EXXON CO. USA	AT FRIENDSWOOD FIELD WELL	HOUSTON	HARRIS	TX	08/31/89	OIL:CRUDE	5.00	B	F	O				
F89-2723	PE	MOBIL OIL	PLANT - BURT ST.	BEAUMONT	JEFFERSON	TX	09/06/89	CONGRUELED WASTE OIL	8.00	P	F	O				
F89-2728	PE	HALL DISTRIBUTING CO.	TX HWY 50 1/4 MI NORTH	CAMPBELL	HUNT	TX	09/06/89	GASOLINES:AUTOMOTIVE	0.00	U	H	O				
F89-2732	PE	THOMAS PETROLEUM	1MI S OF SHUMENBERG ON	SCHULENBERG	FAYETTE	TX	09/05/89	DIESEL NO. 2	1000.00	G	H	O				
F89-2741	PE	TEXAS CHEMICAL	824 SAVANNAH AVE	PORT ARTHUR	JEFFERSON	TX	09/07/89	LUBE OIL	25.00	G	R	O				
F89-2751	PE	SUE ANN OIL CO	TURTLE BAYOU	ANAHAUC	CHAMBERS	TX	08/19/89	CRUDE OIL	0.00	U	U	O				
F89-2754	PE	WALNUT HILL WRECKER	11236 GOODNIGHT LN	DALLAS	DALLAS	TX	09/12/89	DIESEL	700.00	G	F	O				
F89-2755	PE	MOBIL GAS STAT	7447 BREENVILLE AVE	DALLAS	DALLAS	TX	09/12/89	GASOLINES:AUTOMOTIVE	12.00	G	S	O				
F89-2756	PE	MARK-CAUDLE CORP	11236 GOODNIGHT LANE	DALLAS	DALLAS	TX	09/12/89	DIESEL	1700.00	G	F	O				
F89-2759	PE	TEXACO CHEMICAL CO	824 SAVANNAH AVE	PORT ARTHUR	JEFFERSON	TX	09/07/89	LUBE OIL	25.00	G	R	O				
F89-2772	PE	N.W. TRANSPORT SERVICE	5330 GULF FREEWAY	HOUSTON	HARRIS	TX	09/10/89	DIESEL FUEL	1600.00	G	H	O				
F89-2773	PE	NORTHWEST TRANSPORT	5330 GULF FREEWAY	HOUSTON	HARRIS	TX	09/10/89	DIESEL FUEL	1620.00	G	F	O				
F89-2774	PE	MARATHON OIL CO	YATES FIELD UNIT	IRAAN	PECOS	TX	09/10/89	CRUDE OIL	1.00	B	F	O				
F89-2777	PE	TEXACO	NEWHOPE FIELD, 2 MI N OF	SCROGGINS	FRANKLIN	TX	09/10/89	OIL:CRUDE	5.00	B	F	O				
F89-2782	PE	MCMURREY PIPELINE	ON US 80 LAKE DEVERNIA	WHITE OAK	GREGG	TX	09/11/89	OIL:CRUDE	2.00	B	P	O				
F89-2784	PE	STOP AND GO, #743	6802 TELEPHONE RD	HOUSTON	HARRIS	TX	09/12/89	GASOLINES:AUTOMOTIVE	200.00	G	S	O				
F89-2789	PE	CITGO PIPELINE CO	WILLIAM ROBINSON SURVEY	LONGVIEW	GREGG	TX	09/12/89	OIL:CRUDE	20.00	B	P	O				
F89-2792	PE	CHEVRON U.S.A., INC.	TAYLORS BAYOU, CRAIGEN	HAMSHIRE	JEFFERSON	TX	09/12/89	OIL:CRUDE	1.00	B	F	O				
F89-2807		CITY OF AUSTIN	2506 W 35TH ST	AUSTIN	TRAVIS	TX	09/13/89	PCB OIL 70 PPM	3.00	G	F	O				
F89-2820	PE	OCCIDENTAL OIL & GAS CO	TENNERYVILLE RD	LONGVIEW	GREGG	TX	09/15/89	OIL	1.00	B	U	O				
F89-2830		MOBIL EXPLORATION MINING	3 MILES S OF VANDERBILT	VANDERBILT	JACKSON	TX	09/16/89	CRUDE OIL	40.00	B	F	O				
F89-2842	PE	MONSANTO	CHOCALATE BAYOU PLANT AT	ALVIN	BRAZORIA	TX	09/18/89	WASTE OIL	5.00	G	F	O				
F89-2844	PE	MOBIL EXPLORATION &	W RANCH A LEASE, RAYMON	VANDERBILT	JACKSON	TX	09/18/89	CRUDE OIL	30.00	B	F	O				
F89-2849	PE	MARATHON OIL	BLK 194, OF GCSS RR	IRAAN	PECOS	TX	09/14/89	OIL:CRUDE	2.00	B	P	O				
F89-2856	PE	AMOCO PRODUCTION CO	5 MI S OF PEARLAND, W	PEARLAND	BRAZORIA	TX	09/20/89	CRUDE OIL	1.00	G	F	O				
F89-2874	PE	MARATHON OIL	WELL 57F 22 5MI WEST SEC	IRAAN	PECOS	TX	09/23/89	CRUDE	1.00	B	P	O				
F89-2880	PE	MANMADE INC	398 WEST HWY 78	WYLIE	COLLIN	TX	09/22/89	OIL	15.00	G	F	O				
F89-2883	PE	ENRON GAS PIPELINE	FM 1074 & FM 893	CORPUS CHRISTI	NUECES	TX	09/22/89	HEAVY LIQUID	0.00	U	F	O				
F89-2887		OIL TRANSPORT CO	HWY 360 & TRINITY BLVD	FORT WORTH	TARRANT	TX	09/21/89	GASOLINES:AUTOMOTIVE	9000.00	G	H	O				
F89-2889	PE	UNION PACIFIC RR	SMITHVILLE MILEPOST	SMITHVILLE	BASTROP	TX	09/21/89	DIESEL	0.00	U	R	O				
F89-2890	PE	SHELL OIL	7MI NE SADDLER	SADLER	GRAYSON	TX	09/21/89	CRUDE	2.00	G	F	O				
F89-2892	PE	TEXACO FILLING STATION	NE CORNER OF SKILLMAN &	DALLAS	DALLAS	TX	09/21/89	GASOLINES:AUTOMOTIVE	0.00	U	S	O				
F89-2893		UNKNOWN	FM1960 E & WESTLAKE	HUMBLE	HARRIS	TX	09/21/89	UNKNOWN BLACK OIL	0.00	U	H	O				
F89-2911	PE	SHELL WESTERN	WELL # 488, SE CORNER SEC	BAKERSFIELD	KERR	TX	09/26/89	OIL:CRUDE	2.00	B	F	O				
F89-2936	PE	N TEXAS POWER PLT. BRAYOU	N TEXAS POWER PLANT BAYOU	WEATHERFORD	PARKER	TX	09/26/89	FUEL OIL	0.00	U	F	O				
F89-2937	PE	EXXON	SABINE LANE-OFFSHORE	BRIDGE CITY	ORANGE	TX	07/01/89	CONDENSATE	50.00	G	O	O				
F89-2939	PE	CENTRAL FREIGHT	SKILLMAN & AUDELIA	DALLAS	DALLAS	TX	09/27/89	DIESEL	75.00	G	H	O				
F89-2940	PE	LONE STAR GAS CO	FAIR OAKS & WALNUT HILL	DALLAS	DALLAS	TX	09/29/89	NATURAL GAS	0.00	U	P	O				
F89-2941	PE	ACME TRUCKING	2500 E MAIN	GRAND PRAIRIE	DALLAS	TX	09/29/89	BTB MOTOR OIL	0.00	U	F	O				
F89-2947	PE	TEXACO CHEMICAL CO.	824 SURAMMAH AVE	PORT ARTHUR	JEFFERSON	TX	09/26/89	PSA 4700 FUEL ADDITIVE	100.00	G	R	O				
F89-2963	PE	SHELL OIL	7 MILES NE OF SADLER	SADDLER	GRAYSON	TX	09/21/89	CRUDE OIL IN SALTWATER	2.00	G	F	O				
F90-0004		UNKNOWN	3/4M OFFSHORE, 5M W OF	SABINE	JEFFERSON	TX	10/03/89	DIESEL	0.00	U	V	O				
F90-0018	PE	UNKNOWN	ABOVE GROUND STORAGE TANK	BANGS	BROWN	TX	10/03/89	OIL:CRUDE	0.00	U	F	O				
F90-0020	PE	ROLLINS TRUCK LEASING	1BLK E OF OAKLAND ST &	DALLAS	DALLAS	TX	10/12/89	DIESEL	75.00	G	H	O				
F90-0024	PE	DOT CHEMICAL INC	INTERSECTION OF HWY	HENDERSON	HARRIS	TX	10/12/89	BRAKE FLUID	2000.00	G	H	O				
F90-0025	PE	K.M.C.O.	HWY 239 IN CENTER OF CITY	HENDERSON	RUSK	TX	10/12/89	HYDRAULIC FLUID	3000.00	G	H	O				
F90-0028	PE	SUN PIPELINE	2 MI E OF TOWN. 700 FEET	CARLISLE	RUSK	TX	10/11/89	OIL:CRUDE	60.00	B	P	O				
F90-0039	PE	GOODE-TAYLOR PONTIAC	128 S LANCASTER	DALLAS	DALLAS	TX	10/09/89	WASTE OIL	0.00	U	F	O				
F90-0051		UNKNOWN	3819 CLOVER MEADOW RD	MESQUITE	DALLAS	TX	10/07/89	OIL:CRUDE	0.00	U	H	O				
F90-0071	PE	PHILLIPS 66	MILEPOST 26 - ST BERNARD	SAN BERNARD	BRAZORIA	TX	10/16/89	OILS,FUEL:#6	0.00	U	F	O				
F90-0084	PE	SUN PIPELINE	1 MILE WEST OF HULL TX ON	HULL	LIBERTY	TX	10/16/89	OIL	5.00	G	P	O				
F90-0086	PE	MONSANTO	CHOCALATE BAYOU	ALVIN	BRAZORIA	TX	10/16/89	WASTE OIL & PARAFINS	425.00	G	V	O				
F90-0096	PE	TEXAS EASTERN PROD	BAYTOWN TERMINAL	HOUSTON	HARRIS	TX	10/17/89	GASOLINES:AUTOMOTIVE	200.00	B	F	O				
F90-0097		UNKNOWN	I-35 N EXIT TRINITY MILLS	CARROLLTON	DALLAS	TX	10/18/89	OIL (UNKNOWN)	0.00	U	H	O				
F90-0120	PE	NAVAJO RETINING CO.	CARAGOSA RD	EL PASO	EL PASO	TX	10/18/89	GASOLINES:AUTOMOTIVE	187.00	B	P	O				
F90-0122	PE	WM NIMS	3200 HICKORY ST	DALLAS	DALLAS	TX	10/20/89	OIL:CRUDE	0.00	U	U	O				
F90-0124	PE	WALLS, BUTCH	1/2 MI NE WINK	WINK	WINKLER	TX	10/23/89	OIL:CRUDE	10.00	B	P	O				
F90-0126	PE	MARATHON OIL CO	BOX 668	IRAAN	PECOS	TX	10/23/89	OIL:CRUDE	3.00	B	P	O				
F90-0128	PE	MARATHON	YATES OIL FIELD 8MI N	IRAAN	PECOS	TX	10/23/89	OIL:CRUDE	1.00	B	P	O				
F90-0130	PE	COASTAL STATES CRUDE	6 MI E OF HWY 77, IN	RICARDO	KLEBERG	TX	10/22/89	GASOLINES:AUTOMOTIVE	1000.00	B	P	O				
F90-0141		UNKNOWN	IN RED FISH CANAL BEHIND	ROCKPORT	ARANSAS	TX	10/21/89	GASOLINES:AUTOMOTIVE	0.00	U	U	O				
F90-0148		UNKNOWN	GAS WELL 5MI W OF TRAGUE	TEAGUE	FREESTONE	TX	10/22/89	NATURAL GAS	0.00	U	F	O				
F90-0149	PE	OGDEN ALLIED AVIATION	HOUSTON INTERCONTINENTAL	HOUSTON	HARRIS	TX	10/23/89	JET A FUEL	150.00	G	P	O				
F90-0175	PE	REED TOOL CO.	6501 NAVIGATION BLVD.	HOUSTON	HARRIS	TX	10/24/89	UNKNOWN OIL	0.00	U	F	O				
F90-0179	PE	SUN PIPELINE CO.	STATE RD. DITCH OF A HWY	PORTLAND	SAN PATRICIO	TX	08/18/89	OIL:CRUDE	1.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Med i.	TDD#	Sour Co
F90-0181	PE	PERMIAN CORP	SE/4 SEC 1, D.P. CORLEY	TYE	TAYLOR	TX	10/24/89	OIL:CRUDE	100.00	B	P	O				
F90-0182	PE	FINA OIL & CHEM CO.	AT THEIR REFINERY @	BIG SPRING	HOWARD	TX	10/24/89	OIL:CRUDE	500.00	B	F	O				
F90-0199	PE	MISSION TRANSPORT	E HWY 635 AT COIT ROAD	DALLAS	DALLAS	TX	10/29/89	GASOLINE	65.00	G	H	O				
F90-0202	PE	LTV AEROSPACE & DEFENSE	9314 N JEFFERSON	DALLAS	DALLAS	TX	10/27/89	DIESEL	100.00	G	F	O				
F90-0203	PE	CITGO GAS STATION	2034 HWY 290	WALLER	WALLER	TX	10/26/89	OIL SHEEN	0.00	U	U	O				
F90-0210	PE	SUN PIPELINE SERVICES CO.	DH & JW SNYDER & W VON	SILVER	COKE	TX	10/30/89	OIL:CRUDE	40.00	B	P	O				
F90-0212		EXXON PIPELINE	0000 MCCLAIN	BEAUMONT	JEFFERSON	TX	10/28/89	OIL:CRUDE	2.00	B	P	O				
F90-0219	PE	CHEVRON PIPELINE	SEC 21, SCHOOL BLOCK 27	CRANE	CRANE	TX	10/30/89	OIL:CRUDE	50.00	B	P	O				
F90-0240	FG	TX AIR NAT'L GUARD	1057 ELLINGTON FIELD	HOUSTON	HARRIS	TX	10/31/89	JET FUEL: JP-4	100.00	G	F	O				
F90-0242	PE	ARCO PIPELINE	6MILES N ON HWY 103	NOCONA	MONTAGUE	TX	10/26/89	OIL:CRUDE	159.00	P	P	O				
F90-0254		RICHMOND OIL	S OF ANCHOR MOBILE HOME	ODESSA	ECTOR	TX	11/05/89	OIL:CRUDE	0.00	U	F	O				
F90-0262	PE	PHILLIPS PETROLEUM	FRASS RANCH SECTION 74,	PERRYTON	OCHILTREE	TX	11/03/89	OIL:CRUDE	2.00	B	P	O				
F90-0263	PE	CONOCO PIPELINE	1.5M N OF WINNSBORO JP	WINNSBORO	WOOD	TX	11/03/89	OIL:CRUDE	100.00	B	P	O				
F90-0272		UNKNOWN	NEAR MILLER BREWING CAN	FORT WORTH	TARRANT	TX	10/31/89	OIL (CUTTING)	200.00	G	F	O				
F90-0274	PE	SUN PIPELINE CO.	2MI N OF BATSON	BATSON	HARDIN	TX	11/06/89	OIL:CRUDE	1.00	B	P	O				
F90-0282	PE	MARATHON PETROLEUM CO.	PO BOX 1191, OFF LOOP 197	TEXAS CITY	GALVESTON	TX	11/06/89	OIL:CRUDE	100.00	B	P	O				
F90-0289	PE	CHANDLER'S MARINE LANDING	#1 HENRY M. CHANDLER	ROCKWALL	ROCKWALL	TX	11/07/89	GASOLINE	0.00	U	V	O				
F90-0299	PE	ROLLINS LEASING CORP	I35 N NEAR VALLEY MILLS	WACO	MCLENNAN	TX	11/09/89	DIESEL FUEL	100.00	G	H	O				
F90-0301	PE	UNION CARBIDE	HWY 185	SEADRIFT	CALHOUN	TX	11/08/89	FURNACE GAS	2250.00	P	F	O				
F90-0310		DELOACH VACUUM	LYLE JONES LEASE	CHAMBERS COUNTY	CHAMBERS	TX	11/05/89	OIL:CRUDE	25.00	B	H	O				
F90-0313		SUN PIPELINE	FM 8926 NORTH OF PORTLAND	PORTLAND	SAN PATRICIO	TX	11/09/89	OIL:CRUDE	1.00	B	P	O				
F90-0316	PE	SUN PIPELINE CO	12 MILES N OF WINNIE	WINNIE	CHAMBERS	TX	11/09/89	OIL:CRUDE	3.00		F	O				
F90-0319		AMOCO PRODUCTION		ALVIN	BRAZORIA	TX	11/12/89	OIL:CRUDE	200.00	B	F	O				
F90-0322		UNION PACIFIC RR	SETTEGAST RAIL YARD	HOUSTON	HARRIS	TX	11/11/89	DIESEL	600.00	U	R	O				
F90-0337		ARMS QUICK CHECK	HWY 80 & WHITE OAK	WHITE OAK	GREGG	TX	11/10/89	GASOLINE FUMES	0.00	U		O				
F90-0348		SUN PIPE LINE	1.5M N OF SOUR LAKE	SOUR LAKE	HARDIN	TX	11/13/89	OIL:CRUDE	3.00	B	P	O				
F90-0352		SUN PIPELINE	2.5MI N OF BATSON TX ON	BATSON	HARDIN	TX	11/13/89	OIL:CRUDE	6.00	G	P	O				
F90-0357		GOODYEAR	INTERSTATE 10 & SMITH	BEAUMONT	JEFFERSON	TX	11/14/89	MIXED C5 HYDROCARBON	700.00	G	F	O				
F90-0359	PE	EXXON PIPELINE	IRVING HEIGHTS BLCD	IRVING	DALLAS	TX	11/09/89	OIL:CRUDE	0.00	U	P	O				
F90-0367	PE	SHELL WESTERN E&P	3M N OF QUITMAN ON THE CB	QUITMAN	WOOD	TX	11/15/89	OIL:CRUDE	2.00	B	F	O				
F90-0376	PE	TEXACO INC.	8MI NE PITTSBURG	PITTSBURG	FRANKLIN	TX	11/14/89	OIL:CRUDE	50.00	B	P	O				
F90-0379		SUN PIPELINE CO.	129 CANNON ST.	SOUR LAKE	HARDIN	TX	11/19/89	OIL:CRUDE	2.00	B	P	O				
F90-0394		UNKNOWN	CEDAR CREEK LAKE SPILLWAY	CEDAR CREEK LAKE	HENDERSON	TX	11/17/89	PETROLEUM PRODUCT	0.00	U		O				
F90-0395		PHILLIPS 66 CO.	JONES CREEK TERMINAL	JONES CREEK	BRAZORIA	TX	11/19/89	OIL:CRUDE	10.00	G	P	O				
F90-0406		UNKNOWN	706 13TH ST.	TEXAS CITY	GALVESTON	TX	11/21/89	GASOLINE ODOR	0.00	U	U	O				
F90-0407	PE	VALERO ENERGY CORP.	15M NW OF FORT STOCKTON,	FORT STOCKTON	PECOS	TX	11/21/89	NATURAL GAS	0.00	U	P	O				
F90-0409	PE	AMERICAN PETROFINA	AMERICAN PETRO PIPELINE	CRANE	CRANE	TX	11/22/89	OIL:CRUDE	4000.00	B	V	O				
F90-0411		TESORO DIST. CO.	PELICAN ISLAND/GALVESTAN	GALVESTON	GALVESTON	TX	11/20/89	MOTOR OIL	1.00	G	F	O				
F90-0420		MOBIL OIL	BIRAH STREET	BEAUMONT	JEFFERSON	TX	11/27/89	SLACK OIL	55.00	B	F	O				
F90-0422	PE	JERRY BATEMAN	ON FM59, 1 BLK N HWY 287,	CAYUGA	FRRESTONE	TX	11/24/89	OIL	0.00	U		O				
F90-0423	PE	SUN PIPELINE CO	1MI N OF SOURLAKE SUN	SOUR LAKE	HARDIN	TX	11/24/89	OIL:CRUDE	1.00	B	P	O				
F90-0445		PARK INDUSTRIES	7205 S OSAGE	AMARILLO	POTTER	TX	11/29/89	OIL & CHEM STRIPPER	0.00	U	U	O				
F90-0448		STAY ENTERPRISE INC	NE 1/2 HWY 366 RUBBER	PORT NECHES	JEFFERSON	TX	11/29/89	KEROSENE	2000.00	B	F	O				
F90-0458		UNKNOWN	TURTLE COVE	FREEPORT	BRAZORIA	TX	11/25/89	UNKNOWN OIL	0.00	U	U	O				
F90-0466	PE	PHILLIPS	PHILLIPS 66 DOCK IN	SWEENY	BRAZORIA	TX	11/26/89	OIL	0.00	G	F	O				
F90-0479	PE	LONE STAR GROCERY	710 SAN JACINTO	BRYAN	BRAZOS	TX	11/30/89	GASOLINE	36.00	G	F	O				
F90-0489		UNKNOWN	260 BAYOU DR.	LUMBERTON	HARDIN	TX	12/02/89	OIL	0.00	U	U	O				
F90-0511		SCURLOCK OIL CO.	4MI N L 281 FM 2208	LONGVIEW	GREGG	TX	11/30/89	OIL:CRUDE	40.00	B	P	O				
F90-0516	PE	MARATHON OIL	7M WNW OF IRAAN R COM	IRAAN	PECOS	TX	12/05/89	OIL:CRUDE	1.00	B	P	O				
F90-0519		PHILLIPS PETROLUEM	FASS RANCH 4M NE OF	DARROUZETT	LIPSCOMB	TX	12/05/89	OIL:CRUDE	2.00	B	P	O				
F90-0542		UNKNOWN	I-10 & HWY 97	WAELDER	GONZALES	TX	12/08/89	LIQUIFIED PETROLEUM GAS	0.00		H	O				
F90-0543	PE	SHELL PIPELINE CO.	3M S. OF HOLLIDAY	HOLLIDAY	ARCHER	TX	12/09/89	OIL:CRUDE	800.00	B	P	O				
F90-0554	PE	EXXON CO. USA	1 MI N.OF FM 2012	KILGORE	GREGG	TX	12/08/89	OIL:CRUDE	5.00	B	P	O				
F90-0555	PE	TEXACO PIPELINE	2M E HOLIDAY, TX COUNTY	HOLLIDAY	ARCHER	TX	12/08/89	OIL:CRUDE	150.00	B	P	O				
F90-0556	PE	TEXACO PIPELINE INC	DIVTOR CO.SCHOOL LEASE 3	HOLLIDAY	ARCHER	TX	12/08/89	OIL:CRUDE	150.00	B	P	O				
F90-0557	PE	ENTEX	1690 S. DAIRY-ASHFORD RD	HOUSTON	HARRIS	TX	12/07/89	NATURAL GAS	0.00		P	O				
F90-0568	PE	CHEVRON PIPELINE CO.	14M E OF COLORADO CITY	COLORADO CITY	MITCHELL	TX	12/12/89	LPG	40.00	B	P	O				
F90-0573	PE	MARATHON OIL	YATES FIELD 7M NW OF IRAN	IRAAN	PECOS	TX	12/12/89	OIL:CRUDE	1.00	B	F	O				
F90-0576	PE	USAA	CITY AIRPORT	SAN ANTONIO	BEXAR	TX	12/01/89	JET FUEL	7000.00	G	S	O				
F90-0585	PE	HOMMOT CORP.	6202 CENTRAL FWY	WICHITA FALLS	WICHITA	TX	12/13/89	GASOLINE	15.00	G	H	O				
F90-0587	PE	MARATHON OIL CO	CENTRAL BATTERY #3 YATES	IRAAN	PECOS	TX	12/13/89	NATURAL GAS	110.00	O	P	O				
F90-0588	PE	MARATHEN OIL CO.	WELL # 12103 YATES FIELD	IRAAN	PECOS	TX	12/12/89	OIL:CRUDE	3.00	B	P	O				
F90-0603	PE	COASTAL STATES CRUDE	1750 ALMEDA RD	HOUSTON	HARRIS	TX	12/13/89	LPG	0.00	U	F	O				
F90-0609		UNKNOWN	SAN BERNARD RIVER AT MILE		BRAZORIA	TX	12/14/89	OIL	1.00	G	U	O				
F90-0630	PE	KRAFT FOOD INC	1201 E. PECAN ST	SHERMAN	GRAYSON	TX	12/18/89	EATABLE OIL & WATER	1000.00	G	F	O				
F90-0638		MITCHELL ENERCY	BRIDGEPORT & EAGLE MT.		WISE	TX	12/23/89	OIL:CRUDE	6000.00	G	P	O				
F90-0646	PE	MERICHEM	1914 HADEN RD	HOUSTON	HARRIS	TX	12/23/89	GASOLINE	5.00	G	F	O				
F90-0651	PE	PRIDE FUEL INC-MR. BOB	1223 S. MAIN ST	BORGER	HUTCHINSON	TX	12/22/89	DIESEL	2500.00	G	U	O				
F90-0654	PE	PRIDE FUELS	1223 S MAIN	BORGER	HUTCHINSON	TX	12/23/89	DIESEL	0.00	U	F	O				
F90-0669	PE	CHEVRON	AT W. 7TH ST. FACILITY	PORT ARTHUR	JEFFERSON	TX	12/24/89	OIL & WATER SOLVENT	100.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Caus e	Medi.	TDD#	Sour ce Co
F90-0672	PE	SCURLOCK OIL CO.	1/4 MI W. OF HWY 135 &	KILGORE	GREGG	TX	12/24/89	OIL:CRUDE	100.00	B	P	O				
F90-0675	PU	HOUSTON L&P	AT PH WHARTON STATION ON	HOUSTON	HARRIS	TX	12/24/89	#2 FUEL OIL	80.00	B	F	O				
F90-0676	PE	MARATHON OIL	7MI NW OF TOWN S17 BLK	IRAAN	PECOS	TX	12/21/89	OIL:CRUDE	15.00	B	F	O				
F90-0699	PU	JULIAN P. BOPPY	1200 BLK PRESTON RD /	DALLAS	DALLAS	TX	12/25/89	USED MOTOR OIL	0.00	U	F	O				
F90-0702	PE	EXXON	AT 1201 E AIRPORT FWY	IRVING	DALLAS	TX	12/26/89	GASOLINE	3000.00	G	F	O				
F90-0703	PE	SCURLOCK OIL	FM 125 4MI W OF TOWN	MCCLOUD	CASS	TX	12/26/89	OIL:CRUDE	50.00	B	P	O				
F90-0706	PE	CHAIN OIL & GAS	GOOSE CREEK	BAYTOWN	HARRIS	TX	12/25/89	OIL	0.00	U	U	O				
F90-0707	PE	FINA OIL	AT PLANT OF HWY 366	PORT ARTHUR	JEFFERSON	TX	12/26/89	FUEL OIL	3.00	B	F	O				
F90-0715		UNKNOWN	INTERSECTION OF GUFT &	LAREDO	WEBB	TX	12/01/89	UNKNOWN OIL	0.00	U	U	O				
F90-0717	PE	MARATHON OIL	YATES FIELD 7MI NW OF	IRAAN	PECOS	TX	12/11/89	OIL:CRUDE	1.00	B	P	O				
F90-0722	PE	CHEVRON PIPELINE	AT SHARON RIDGE PUMP STAT	SNYDER	SCURRY	TX	12/19/89	OIL:CRUDE	200.00	B	P	O				
F90-0728	PE	DIAMOND SHAMROCK	9MI E OF GUTHRIE TX	SAN ANTONIO	BEXAR	TX	12/19/89	OIL:CRUDE	500.00	B	P	O				
F90-0729	PE	MARATHON OIL	BLCK 194 S24 WELL #11901		PECOS	TX	12/20/89	OIL:CRUDE	50.00	B	P	O				
F90-0730	PE	AMTRACK	UP TRACK MILE POST 122.5	SELMA	BEXAR	TX	12/21/89	DIESEL	150.00	G	R	O				
F90-0732	PE	KOCH GATHERING SYSTEMS	ST HWY 35, 5MI	CORPUS CHRISTI	NUECES	TX	12/20/89	OIL:CRUDE	663.00	B	P	O				
F90-0737	PE	MOBIL	S. 15TH ST	CORSICANA	NAVARRO	TX	12/22/89	OIL:CRUDE	35.00	B	P	O				
F90-0743	PE	SHELL PIPELINE CO.	MCCANEY TANK FARM NEAR	MCCAMEY	UPTON	TX	12/22/89	OIL:CRUDE	10.00	B	F	O				
F90-0752	PE	FINA OIL & CHEMICAL	AT PLANT ON HWY 366 TO	PORT ARTHUR	JEFFERSON	TX	12/25/89	#6 FUEL OIL	5.00	B	F	O				
F90-0759		SCURLOCK OIL CO.	SHELL MCGREED LEASE	WHITE OAK	GREGG	TX	12/26/89	OIL:CRUDE	5.00	B	F	O				
F90-0762		MOBIL SERVICE STAT	11800 PRESTON RD	DALLAS	DALLAS	TX	12/26/89	WASTE OIL	1000.00	G	F	O				
F90-0763	PE	CHEVRON	AT PLANT W. 7TH ST.	PORT ARTHUR	JEFFERSON	TX	12/26/89	GASOLINE	0.00	U	P	O				
F90-0767	PE	ORYX ENERGY	S OF COLORADO CITY E OF	NINA LUCIA	NOLAN	TX	12/27/89	OIL:CRUDE	4.00	B	P	O				
F90-0776	PE	CHEVRON PIPELINE CO.	7MI NE OF CRANE	CRANE	CRANE	TX	12/26/89	OIL:CRUDE	200.00	B	P	O				
F90-0780	PE	KOCH GATHERING SYSTEMS	12M NW OF HASKELL AJ	HASKELL	HASKELL	TX	12/26/89	OIL:CRUDE	110.00	B	P	O				
F90-0781	PE	TEXACO PIPELINE	H&GNRR SUR. ABSTRACT 397	ELECTRA	WICHITA	TX	12/24/89	OIL:CRUDE	1000.00	B	P	O				
F90-0789	FG	LONESTAR ARMY AMMUNITION	HWY 82 W	TEXARKANA	BOWIE	TX	12/27/89	DIESEL FUEL	1000.00	G		O				
F90-0795	PE	PENTEX	HUTCHINSON & ELGIN ST.	HOUSTON	HARRIS	TX	12/28/89	NATURAL GAS	0.00	U	P	O				
F90-0818	PE	ARCO OIL & GAS CO.	1 1/2M W OF HWY 142 OVER	WHITE OAK	GREGG	TX	12/29/89	OIL:CRUDE	5.00	G		O				
F90-0833	PE	CONOCO PIPELINE	OLD GIBSON HAMILTON LEASE	FRANKLIN COUNTY	FRANKLIN	TX	12/29/89	OIL:CRUDE	30.00	B	P	O				
F90-0839	PE	UNKNOWN	WELL IS IN YOUNG COUNTY	GRANDBURY	HOOD	TX	12/29/89	OIL / SALT WATER	0.00	U	F	O				
F90-0856	PE	ARCO PIPELINE CO.	1 MI N OF KILGORE	KILGORE	GREGG	TX	12/30/89	OIL:CRUDE	5.00	B	P	O				
F90-0876	PE	ORYX ENERGY CO.	E TEXAS OIL FIELD, WELL	LONGVIEW	GREGG	TX	12/29/89	OIL:CRUDE	30.00	B	P	O				
F90-0878		UNKNOWN	VICTORIA CO NAVIGATION		VICTORIA	TX	01/01/90	OIL	0.00	U	U	O				
F90-0887	PE	BURLINGTON NORTHERN	IRVING DEPOT OFF CARL	IRVING	DALLAS	TX	01/02/89	DIESEL FUEL	0.00	U	R	O				
F90-0888	PE	AMERICAN PETROFINA	BLOCK 50 SEC 7 OF	BIG LAKE	REAGAN	TX	12/30/89	OIL:CRUDE	300.00	B	P	O				
F90-0893		BURLINGTON NORTHERN RR	BURLINGTON-NORTHERN HUB	IRVING	DALLAS	TX	01/02/90	DIESEL FUEL	200.00	G	F	O				
F90-0895	PE	MARATHON OIL CO	YATES GAS PLANT 2.5MI SW	IRAAN	PECOS	TX	01/02/90	OIL:CRUDE	15.00	B	F	O				
F90-0896	PE	SUN PIPELINE	MONROE CITY OIL FIELD 6MI	ANAHUAC	CHAMBERS	TX	01/02/90	OIL:CRUDE	3.00	B	P	O				
F90-0901		UNKNOWN	3027 CRESTHAVIN COURT	GRAPEVINE	TARRANT	TX	01/03/90	JET FUEL ODOR	0.00	U	U	O				
F90-0903	PE	PHILLIPS PIPELINE CO.	SEC 40 OF CARROLL SMITH	LONDON	KIMBLE	TX	12/30/89	NATURAL GAS CONDENSATE	5.00	G	P	O				
F90-0906	PE	ARCO OIL & GAS	HWY 371, 12MI NE OF	GAINSVILLE	COOKE	TX	01/03/90	OIL:CRUDE	10.00	B	P	O				
F90-0910	PE	CHAMIPION INTERNATIONAL	HWY 103 E	LUFKIN	ANGELINA	TX	12/22/89	BLACK LIQUOR (10% NAOH)	46000.00	P	F	O				
F90-0912	PE	MOBIL PIPELINE CO.	1.5 E OF MIDLAND STAT.,	MIDLAND	MIDLAND	TX	01/03/90	OIL:CRUDE	100.00	B	P	O				
F90-0919	PE	EXXON USA	RT 1 BOX 94	OVERTON	RUSK	TX	01/04/90	OIL:CRUDE	1.00	B	F	O				
F90-0921		MARATHON OIL CO.	YATES FIELD, 6MI W. OF	IRAAN	PECOS	TX	01/03/90	OIL:CRUDE	40.00	B	P	O				
F90-0922		MARATHON OIL CO.	100 YDS FROM THE SPILL IN	IRAAN	PECOS	TX	01/03/90	OIL:CRUDE	3.00	B	P	O				
F90-0934	PE	MOBIL OIL	BIRCH ST.	BEAUMONT	JEFFERSON	TX	01/05/90	OILY SLUDGE	2.00	B	P	O				
F90-0948	PE	MARATHON OIL	8M SE OF IRRAN SEC 18	IRAAN	PECOS	TX	01/06/90	OIL:CRUDE	3.00	B	F	O				
F90-0953	PE	MOBIL PIPELINE	ON HWY 317 NEAR	ATHENS	HENDERSON	TX	01/07/90	OIL:CRUDE	20.00	B	P	O				
F90-0956	PE	MARATHON OIL	YATES FIELD S 25 BLOCK		PECOS	TX	01/07/90	OIL:CRUDE	3.00	B	F	O				
F90-0970	PE	SOUTHWESTEN ELECTRIC	HWY 149	LONGVIEW	GREGG	TX	01/02/90	LUBE OIL	2.00	G	F	O				
F90-0984		UNKNOWN	DFW AIRPORT	IRVING	DALLAS	TX	01/09/90	JET FUEL ODORS	0.00	U	F	O				
F90-0993		CONOCO	MH DRENNER LEASE LAT29 45		FAYETTE	TX	12/24/89	OIL:CRUDE	2.00	B	P	O				
F90-1012	PE	TEXACO	WELL & BATTERY D. HANNA C	DAISETTA	LIBERTY	TX	01/15/90	OIL:CRUDE	10.00	B	F	O				
F90-1022	PE	EXXON	CLAM LAKE PC MCFADDEN		JEFFERSON	TX	01/13/90	OIL:CRUDE	1.00	O	P	O				
F90-1023	PE	OFFSHORE PIPELINE INC.	96 FRONT STREET	ORANGE	ORANGE	TX	01/09/90	DIESEL	0.00	U	F	O				
F90-1027	PE	STRAWN RENTAL	3000 BLK KINGSLEY	GARLAND	DALLAS	TX	01/11/90	#2 DIESEL	800.00	G	U	O				
F90-1031		SAMMY DAN	BASIN ESTATES 12M S OF	ODESSA	ECTOR	TX	01/13/90	OIL:CRUDE	0.00	U	P	O				
F90-1032		UNKNOWN	5MI N OF GREENVILLE HWY	GREENVILLE	HUNT	TX	01/16/90	DIESEL	4000.00	G	H	O				
F90-1044	LG	UNKNOWN	ELM FORK OF TRINITY RIVER	DALLAS	DALLAS	TX	01/17/90	UNKNOWN OIL	0.00	U	U	O				
F90-1046	PE	SCURLOCK OIL CO.	NAT BEAN LEASE 2MI S OF	KILGORE	GREGG	TX	01/19/90	OIL:CRUDE	5.00	B	P	O				
F90-1047	PE	SCURLOCK OIL CO.	SEXTON LEASE 10 MI S OF	KILGORE	GREGG	TX	01/19/90	OIL:CRUDE	5.00	B	P	O				
F90-1053	PE	AMERICAN PETROFINA	2 1/2 MI SW IOLA, TX	IOLA	BRAZOS	TX	01/18/90	OIL:CRUDE	0.00	U	P	O				
F90-1062	PE	EXXON	1/2MI N OF NEW LONDON ON	NEW LONDON	RUSK	TX	01/18/90	OIL:CRUDE	5.00	B	F	O				
F90-1065	PE	KNOX FUEL STOP	HWY 80 & FM 460	FORNEY	KAUFMAN	TX	01/19/90	DIESEL FUEL	0.00		F	O				
F90-1066	PE	SCURLOCK OIL CO.	ROSIE RUSSEL LEASE 1.5M S	KILGORE	GREGG	TX	01/19/90	OIL:CRUDE	20.00	B	F	O				
F90-1070	PE	ENTEX	401 AVE A	LONGVIEW	GREGG	TX	01/21/90	NATURAL GAS	0.00		F	O				
F90-1073	PE	COASTAL STATES CRUDE	HWY 36 AT DAMON, TX	DAMON	BRAZORIA	TX	01/21/90	GASOLINE	0.00		P	O				
F90-1094	PE	J.B. HUNT	I-10 W BOUND LANE(BRIDGE		GALVESTON	TX	01/23/90	DIESEL FUEL	0.00	B	H	O				
F90-1112	PE	SCOTTYS WEST BAY MARINA	SCOTTYS WEST BAY MARINE		TARRANT	TX	01/23/90	GASOLINE	0.00		V	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour c	Mat.	Cause	Medi.	TDD#	Sourc Co
F90-1113	PE	SUN PIPELINE	ORANGE FUEL GATHERING	ORANGE	ORANGE	TX	01/24/90	OIL:CRUDE	2.00	G	P	O				
F90-1123	PE	ARCO PIPELINE CO.	KILGORE, TX. RABBIT CREEK	KILGORE	GREGG	TX	01/25/90	OIL	100.00	B	P	O				
F90-1125	PE	SCOTTYS WEST BAY MARINA	6925 LIBERTY SCHOOL CAP	AZLE	TARRANT	TX	01/24/90	GASOLINE	200.00	G	U	O				
F90-1129	PE	PHILLIPS PIPELINE CO.	20M SW OF WHITE FACE	WHITEFACE	COCHRAN	TX	01/26/90	OIL (OVER 100 X 300YDS)	0.00		P	O				
F90-1139	PE	SANTA FE RR		BORGER	HUTCHINSON	TX	01/27/90	DIESEL	0.00		R	O				
F90-1142	PE	EXXON USA	CLAM LAKE FIELD MCFADDEN	SABINE PASS	JEFFERSON	TX	01/27/90	OIL:CRUDE	2.00	B	P	O				
F90-1156	PE	KOCH GATHERING	1/2M N OF DAISETTA ON	DAISETTA	LIBERTY	TX	01/29/90	OIL:CRUDE	750.00	B	P	O				
F90-1163	PE	ORYX ENERGY	HITS LAKE UNITS W .5M S	TYLER	SMITH	TX	01/30/90	OIL:CRUDE	20.00	B	P	O				
F90-1167	PE	EXXON	NEAR THOMPSON H.P.	THOMPSON	FORT BEND	TX	01/29/90	OIL:CRUDE	0.50	B	P	O				
F90-1192	PE	MOBIL CHEMICAL	GULF STATES COUNTY RD	BEAUMONT	JEFFERSON	TX	02/01/90	HYDROCARBONS (LIQUID)	175.00	G	F	O				
F90-1198	PE	TEXACO INC.	CHOCOLATE BAYOU FIELD 5M	LIVERPOOL	BRAZORIA	TX	02/01/90	OIL:CRUDE	5.00	B	P	O				
F90-1204	PE	CARSWELL PIPELINE CO.	OFF I-20, 1MI E OF FM 4	SANTO	PALO PINTO	TX	01/25/90	JET FUEL: JP-4	90.00	B	P	O				
F90-1209	PE	PIER RESTAURANT	1703 B RIVERHILL RD	AUSTIN	TRAVIS	TX	02/03/90	GASOLINE	0.00	G	F	O				
F90-1210	PE	AUSTIN COMMERCIAL	TRINITY BLVD @ HWY 360	HURST	TARRANT	TX	01/20/90	MOTOR OIL & HYDRAULIC	0.00	U		O				
F90-1217	PE	MARATHON OIL	YAPES FIELD, WELL # 11709		PECOS	TX	02/05/90	OIL:CRUDE	1.00	B	P	O				
F90-1219	PE	EXXON BAYTOWN - OLEFINS	3525 DECTER DRIVE	BAYTOWN	HARRIS	TX	02/01/90	HYDROCARBONS	0.00		F	O				
F90-1223	PE	TEXACO	HWY 287 & 488, 1MI N OF	CAYUGA	FREESTONE	TX	02/05/90	OIL:CRUDE	4.00	B	P	O				
F90-1246	PE	JC BERRY PAINTING	2607 BOMAN	DALLAS	DALLAS	TX	02/09/90	KEROSENE	0.00		F	O				
F90-1262	PE	TANK CHECK ENVIR.	503 W 17TH ST	AUSTIN	TRAVIS	TX	02/06/90	#2 FUEL OIL	0.00		S	O				
F90-1263		UNKNOWN	HWY 225 & PARK PLACE &	HOUSTON	HARRIS	TX	02/11/90	OIL	0.00		U	O				
F90-1272	PE	TEXAS PETROCHEMICAL CO.	SIMMS BAYOU			TX	02/11/90	OIL:CRUDE	5.00	B	F	O				
F90-1274	PE	CHEVRON PIPELINE	BERRIE ST HWY 69	BEAUMONT	JEFFERSON	TX	02/10/90	OIL:CRUDE	10.00	B	P	O				
F90-1294		ASARCO INC.	2301 WEST PAISANO	EL PASO	EL PASO	TX	02/07/90	DIESEL	37000.00	G	F	O				
F90-1307	PE	EXXON PIPELINE CO.	9MI NORTH CRANE, TX	CRANE	CRANE	TX	02/14/90	OIL:CRUDE	1000.00	B	P	O				
F90-1317	PE	SCURLOCK OIL CO.	RODESSA OIL FIELD 4MI NE	GARY	PANOLA	TX	02/15/90	OIL:CRUDE	20.00	B	P	O				
F90-1326	PE	EXXON PIPELINE CO.	5M W I385 N. OF HWY 1243,	CRANE	CRANE	TX	02/14/90	OIL:CRUDE	3000.00	B	P	O				
F90-1332	FG	NAS KINGSVILLE-PUBLIC	UST ON NAS	KINGSVILLE	KLEBERG	TX	02/16/90	GASOLINE	0.00		S	O				
F90-1333		UNKNOWN	AMERICAN CANAL BELOW THE	EL PASO	EL PASO	TX	02/07/90	GASOLINE	0.00		U	O				
F90-1342		MOBIL PIPELINE CO.	15MI E OF CARTHAGE	CARTHAGE	PANOLA	TX	02/19/90	GASOLINE	50.00	B	P	O				
F90-1345		BURLINGTON NORTHERN R.R.	MILEPOST 252 BETWEEN	CORSICANA	NAVARRO	TX	02/17/90	LPG	0.00		R	O				
F90-1346		BURLINGTON NORTHERN RR	MILEPOST 252	EMHOUSE	ELLIS	TX	02/17/90	LPG	0.00		R	O				
F90-1354	PE	PETRO CHEMICAL TRANSPORT	I-20 AT BIRDWELL LANE	BIG SPRING	HOWARD	TX	02/19/90	GASOLINE	8589.00	G	H	O				
F90-1357	PE	EXXON PIPELINE CO.	WEBSTER STATION, HWY 3	WEBSTER	GALVESTON	TX	02/20/90	OIL:CRUDE	200.00	B	F	O				
F90-1360	PE	RAILWAY CAR PARTS	1MI WEST OF LONGVIEW OFF	LONGVIEW	GREGG	TX	02/21/90	DIESEL FUEL	0.00		F	O				
F90-1379	PE	EXXON COMPANY USA	PUMPING UNIT JW TURNER	NEW LONDON	RUSK	TX	02/22/90	OIL:CRUDE	1.00	B	F	O				
F90-1380	PE	EXXON		TALCO	FRANKLIN	TX	02/22/90	OIL:CRUDE	8.00	B	P	O				
F90-1391	PE	MARATHON OIL CO.	YAGES FIELD WELL 5518	IRAAN	PECOS	TX	02/22/90	OIL:CRUDE	5.00	B	P	O				
F90-1398		UNKNOWN	4145 BILLY MITCHELL DR.	ADDISON	DALLAS	TX	02/24/90	OIL, MISC: MOTOR	0.00	U		O				
F90-1399		UNKNOWN	LOBES TRUCK STOP I-40	CONWAY	CARSON	TX	02/23/90	GASOLINE: AUTOMOTIVE	7000.00	G	F	O				
F90-1404		GRAHAM OIL CO	HALLS BAYOU RANCH	HITCHCOCK	GALVESTON	TX	02/25/90	WASTE OIL/LUBRICANTS -	1.00	G	F	O				
F90-1413	PE	MORITE CATTILAC	2001 N COLLINS ST	ARLINGTON	TARRANT	TX	02/26/90	WASTE OIL	200.00	G	F	O				
F90-1418	PE	STOP AND DRIVE	HWY 124 AND I-10	WINNIE	CHAMBERS	TX	02/27/90	OIL: DIESEL	375.00	G	H	O				
F90-1419	PE	DITTO APPAREL CALIFORNIA	BINGO TRUCKSTOP I-10 AND	WINNIE	CHAMBERS	TX	02/27/90	OIL, FUEL: NO. 2	275.00	G	H	O				
F90-1435	PE	AMOCO PRODUCTION	HASTINGS FIELD	ALVIN	BRAZORIA	TX	02/28/90	OIL:CRUDE	25.00	B	F	O				
F90-1437	FG	US AIR FORCE	DYESS AFB	ABILENE	TAYLOR	TX	02/28/90	JET FUEL: JP-4	750.00	G	A	O				
F90-1439	PE	HOUSTON LIGHTING & POWER	CEDAR BAYOU GENERATING	BAYTOWN	HARRIS	TX	03/01/90	OIL, FUEL: NO. 6	1200.00	G	P	O				
F90-1444	PE	UNION PACIFIC RESOURCES	HWY 79 NORTH - 8 MILES	CARTHAGE	PANOLA	TX	03/01/90	NATURAL GAS	0.00	U	P	O				
F90-1445	PE	MARATHON OIL CO.	WELL 7440	IRAAN	PECOS	TX	03/01/90	OIL:CRUDE	45.00	B	P	O				
F90-1451		EXXON USA	HWY 42 3MI NORTH AT NEW		RUSK	TX	02/22/90	OIL:CRUDE	0.50	B	FP	O				
F90-1452		EXXON	1MI SW OF TALCO	TALCO	TITUS	TX	02/22/90	OIL:CRUDE	8.00	B	R	O				
F90-1463		BEJO	9200 BLK OF GAINES RD	RICHMOND	FORT BEND	TX	02/27/90	OIL SLUDGE	0.00		H	O				
F90-1464		TU ELECTRIC (ALLEGED)	COLUMBUS TRAIL AND OLD	FORT WORTH	TARRANT	TX	02/28/90	TRANSFORMER OIL	0.00		F	O				
F90-1465		MORSHELL GRILLING			PANOLA	TX	03/02/90	OIL	0.00		F	O				
F90-1469		UNKNOWN	HWY 71 BETWEEN TALCO &	TALCO	TITUS	TX	03/01/90	OIL:CRUDE	0.00		F	O				
F90-1472		UNKNOWN	5M EAST OF FRUITVALE	FRUITVALE	VAN ZANDT	TX	03/06/90	OIL:CRUDE	2.00	G	F	O				
F90-1475	PE	FELDERHOFF PRODUCTION CO	RT 3 BOX 125	JACKSBORO	JACK	TX	03/02/90	OIL:CRUDE	0.00	U	F	O				
F90-1479	PE	SUN PIPELINES COMPANY	1/2 MILE NORTH OF HWY 105	SOUR LAKE	HARDIN	TX	03/02/90	OIL:CRUDE	0.10	B	P	O				
F90-1484	PE	EXXON CO	EXXON TERMINAL PORT OF	BROWNSVILLE	CAMERON	TX	02/27/90	OIL: DIESEL	0.00	U	P	O				
F90-1495	PE	EXXON COMPANY USA	WEST RANCH FIELD	VANDERBILT	JACKSON	TX	03/04/90	OIL:CRUDE	2.00	B	P	O				
F90-1506		VOGRAN CONSTRUCTION CO.	ROUTE 31	CARTHAGE	PANOLA	TX	03/06/90	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F90-1511	PE	PHILLIPS PETROLEUM CO	THOMAS KELLY A-372 SURVEY		PANOLA	TX	02/13/90	OIL:CRUDE	20.00	B	V	O				
F90-1513	PE	MOBIL PIPELINE COMPANY	RURAL AREA JOHN RUDDLE	LONGVIEW	GREGG	TX	03/06/90	OIL:CRUDE	1.00	B	P	O				
F90-1514	FG	USN NAVAL AIR STATION	CHASE FIELD LANDING FIELD	BEEVILLE	GOLIAD	TX	03/05/90	JET FUEL: JP-5	0.00	U	FP	O				
F90-1520		UNKNOWN	909 LOS COLINAS BLVD	IRVING	DALLAS	TX	03/07/90	OIL: DIESEL	0.00	U		O				
F90-1521	PE	ORYX ENERGY CO	3 MI NORTH OF TOWN	BRECKENRIDGE	STEPHENS	TX	03/06/90	OIL:CRUDE	4.00	B	P	O				
F90-1543		MARSHALL GRILLING			PANOLA	TX	03/07/90	OIL:CRUDE	0.00		F	O				
F90-1546		UNKNOWN	26119 DECKER PRAIRIER	MAGNOLIA	MONTGOMERY	TX	03/13/90	HYDRAULIC FLUID	0.00	U	H	O				
F90-1565	PU	DFW AIRPORT DEPT PUBLIC	TERMINAL 2W, SOUTH SIDE	DFW AIRPORT	DALLAS	TX	03/19/90	JET A FUEL	10.00	G	H	O				
F90-1566	PE	CONOCO 1 STORE	342 E. RED OAK	RED OAK	ELLIS	TX	03/16/90	GASOLINE	50.00	G	F	O				
F90-1568	PE	REB INDUSTRIAL	HIGHWAY 69 AT SPURLOCK	NEDERLAND	JEFFERSON	TX	02/01/90	UNKNOWN OIL	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F90-1576	PE	MARATHON OIL CO.	BLOCK 194 - 7 MILES WEST	IRAAN	PECOS	TX	03/09/90	OIL:CRUDE	4.00	B	P	O				
F90-1581	PE	EXXON COMPANY USA	ANAHUAC COMPRESSOR PLANT	MONROE CITY	CHAMBERS	TX	03/10/90	OIL:CRUDE	2.00	O	P	O				
F90-1599	LG	CITY OF BRYAN	POWER PLANT PROPERTY OFF	BRYAN	BRAZOS	TX	03/12/90	OIL, FUEL: NO. 6	100.00	G	F	O				
F90-1605	PE	ARCO PIPELINE COMPANY	1 MILE NORTH OF SPANISH	SPANISH FORT	MONTAGUE	TX	03/14/90	OIL:CRUDE	1000.00	B	P	O				
F90-1606	PE	SUN PIPELINES COMPANY	STEPHEN JACKSON LEAGUE	SOUR LAKE	HARDIN	TX	03/14/90	OIL:CRUDE	500.00	B	P	O				
F90-1609		UNKNOWN	LAKE BY 1-35 &	DALLAS	DALLAS	TX	03/14/90	UNKNOWN OIL	0.00	U	U	O				
F90-1623		UNKNOWN	29602 WILD FERN TRAIL	SPRING	MONTGOMERY	TX	03/15/90	UNKNOWN OIL	0.00	U	U	O				
F90-1625	PE	BUILDER'S TRANSPORT INC	TERMINAL	MIDLOTHIAN	ELLIS	TX	03/15/90	OIL: DIESEL	200.00	G	F	O				
F90-1629	PE	RON'S WRECKER SERVICE	3407 JANE LANE	DALLAS	DALLAS	TX	03/10/90	OIL, MISC: MOTOR	0.00	U	F	O				
F90-1632	PE	ENRON OIL TRADING & TRANS	CHITTIM RANGE, 16 MILES	EAGLE PASS	MAVERICK	TX	03/15/90	OIL:CRUDE	150.00	B	P	O				
F90-1637	PE	CONOCO ONE STOP	SOUTH WEST CORNER OT HI	RED OAK	ELLIS	TX	03/16/90	GASOLINE: AUTOMOTIVE	50.00	G	F	O				
F90-1639	PE	SCURLOCK OIL COMPANY	4 1/2 MILES SOUTH OF	DIVINE	ATASCOSA	TX	03/17/90	OIL:CRUDE	97.00	B	P	O				
F90-1641	PE	ORYX ENERGY COMPANY	SHAMBURGER LAKE UNIT FM	TYLER	SMITH	TX	03/17/90	OIL:CRUDE	75.00	B	F	O				
F90-1649	PE	ASSOC AIR CENTER	8321 LEMMON AVE	DALLAS	DALLAS	TX	03/18/90	JET FUEL: JP-4	4200.00	G	F	O				
F90-1659	PE	MOBIL OIL	END OF BURT ST. EFFULENT	BEAUMONT	JEFFERSON	TX	03/19/90	OILY BELT PRESS CAKE	30.00	P	F	O				
F90-1677	PE	MOBILE OIL CO	2100 SOUTH COLLEGE	BRYAN	BRAZOS	TX	03/22/90	GASOLINE: AUTOMOTIVE	150.00	G	H	O				
F90-1695	PE	OCCIDENTAL COMPANY	DEER PARK FACILITY NEAR	DEER PARK	HARRIS	TX	03/27/90	OIL:CRUDE	1.00	G	U	O				
F90-1698		UNKNOWN	1923 ALDINE PARKWAY	HOUSTON	HARRIS	TX	03/29/90	OIL:UNKNOWN	3.00	B	U	O				
F90-1699	PE	TXI	BOX 217, NEAR I-45	STREETMAN	NAVARRO	TX	03/27/90	DIESEL	20000.00	G	F	O				
F90-1700		UNKNOWN	ROYAL AND ABRAMS	DALLAS	DALLAS	TX	03/29/90	GASOLINE	0.00	U	U	O				
F90-1701	PE	LENNOX INDUSTRIES	1100 MAXINE AND AIRPORT	FORT WORTH	TARRANT	TX	03/28/90	GASES	0.00	U	F	O				
F90-1705	PE	DOW CHEMICAL CO	BLDG OC 708 STATE HWY 288	FREEPORT	BRAZORIA	TX	03/23/90	SHEEN	0.00	U	F	O				
F90-1706	PE	PHILLIPS 66 CO	SAN BERNARD TERMINAL END	SWEENY	BRAZORIA	TX	03/23/90	GAS OIL	10.00	G	V	O				
F90-1732		UNKNOWN	RT. 4 BOX 1275 EXXON RD.	GRANGERLAND	MONTGOMERY	TX	03/26/90	OIL, MISC: MOTOR	2.00	G		O				
F90-1733	PE	STAR ENTERPRISE	NO. 1 ASPHALT DOCK	PORT NECHES	JEFFERSON	TX	03/26/90	OIL: CRUDE	100.00	B	V	O				
F90-1736	PE	ORYX ENERGY CO	PO BOX 1778 2 MILES NORTH	BRECKENRIDGE	STEPHENS	TX	03/26/90	OIL: CRUDE	2.00	B	P	O				
F90-1744	PE	ARCO PIPELINE COMPANY	3 MILES WEST OF NOCONA	NOCONA	MONTAGUE	TX	03/27/90	OIL: CRUDE	20.00	B	P	O				
F90-1749	PE	MOBIL PIPELINE CO.	RURAL AREA OFF OF HWY 82	HENRIETTA	CLAY	TX	03/28/90	OIL: CRUDE	500.00	B	P	O				
F90-1772	PE	PHILLIPS PIPE LINE CO	DIXON CREEK	BORGER	HUTCHINSON	TX	03/30/90	OIL: DIESEL	2000.00	B	P	O				
F90-1780		UNKNOWN	ON THE TRINITY RIVER 1	CARROLLTON	DALLAS	TX	04/01/90	OIL: DIESEL	0.00	U	P	O				
F90-1781		UNKNOWN	IN THE SAN BERNARD RIVER	SWEENY	BRAZORIA	TX	04/02/90	UNKNOWN OIL	0.00	U	U	O				
F90-1784	PE	SHELL WESTERN E & P	KIRKLAND-HARRIS LEASE	QUITMAN	WOOD	TX	04/02/90	OIL: CRUDE	4.00	B	P	O				
F90-1785	PE	RIATA ENERGY, INC	KING RANCH LEASE RR COMM	CRANE	UPTON	TX	04/01/90	OIL: CRUDE	0.00	U	F	O				
F90-1792		UNKNOWN	BETWEEN 6408 AND 6410 ON	ALVIN	BRAZORIA	TX	03/30/90	UNKNOWN OIL	0.00	U	U	O				
F90-1793	PE	ENRON OIL TRADING & TRANS	NJ CHITTIM RANCH HWY 277N	EAGLE PASS	MAVERICK	TX	04/02/90	OIL: CRUDE	300.00	B	P	O				
F90-1801	PE	OIL FIELD DISTRIBUTION	811 E. GALBRAITH	HEBRONVILLE	JIM HOGG	TX	04/03/90	OIL BASED MUD	30.00	B	F	O				
F90-1803	PE	SABA ENERGY	5M N.OF IMPERIAL@ ABELL	IMPERIAL	PECOS	TX	04/04/90	OIL	0.00	U	F	O				
F90-1811	PE	TEXACO GAS STATION	FOOT ST	PALACIOS	MATAGORDA	TX	04/03/90	OIL: DIESEL	0.00	U	F	O				
F90-1820	FG	USN NAVAL AIR STATION	CHASE FIELD AT THE	BEEVILLE	BEE	TX	04/03/90	WASTE OIL/LUBRICANTS -	2500.00	G	F	O				
F90-1828					TARRANT	TX	/ /	JET A FUEL	0.00	U		O				
F90-1833		UNKNOWN	7001 GRAPEVINE HWY	NORTH RICHLAND HILLS	TARRANT	TX	04/17/90	GASOLINE	0.00	U	U	O				
F90-1841		SUN PIPELINE	H&TC A266 OFF HWY 1960	DAYTON	LIBERTY	TX	04/20/90	OIL:CRUDE	300.00	B	P	O				
F90-1843		WAY ENERGY INC.	AT DOCH IN BAY CITY	BAY CITY	MATAGORDA	TX	04/22/90	#2 FUEL OIL	30000.00	G	V	O				
F90-1844	PE	GENERAL DYNAMICS	PO BOX 748	FORT WORTH	TARRANT	TX	04/19/90	DIESEL FUEL	40.00	G	F	O				
F90-1846		UNKNOWN	STATE HWY 199 & FM 51	SPRINGTOWN	PARKER	TX	04/23/90	DIESEL FUEL	0.00		H	O				
F90-1850		UNKNOWN	BEHIND WHITE SWAN FORD	DALLAS	DALLAS	TX	04/09/90	OILY SHEEN	0.00	U	U	O				
F90-1852	PE	SHELL WESTERN E&P	WELL #160	MCCAMEY	UPTON	TX	04/25/90	TRANSFORMER OIL (54 PPM	30.00	G	F	O				
F90-1867	PE	TEXACO INC.	LEASE IS "RM PRICE"	MCCAMEY	UPTON	TX	04/08/90	OIL: CRUDE	30.00	B	F	O				
F90-1871	PE	TEXACO, INC.	ACH & B SURVEY	LEFORS	GRAY	TX	04/09/90	OIL: CRUDE	8.00	B	P	O				
F90-1875	PE	ENERGAS	3213 FIRST PLACE	LUBBOCK	LUBBOCK	TX	04/09/90	NATURAL GAS	3.00	O	F	O				
F90-1878	PE	CONOCO PIPELINE	HINTON CARR LEASE	TALCO	TITUS	TX	04/10/90	OIL: CRUDE	25.00	B	P	O				
F90-1879	PE	MCMURREY PIPELINE CO	4 MI E OF NEWLANDAR	NEW LONDON	RUSK	TX	04/08/90	OIL: CRUDE	0.50	B	P	O				
F90-1881	PE	WARNER ENTERPRISE	RT. 1	HAROLD	WILBARGER	TX	04/09/90	OIL: DIESEL	150.00	G	H	O				
F90-1885	PE	SHERWIN WILLIAMS PAINT	2802 W MILLER RD	GARLAND	DALLAS	TX	04/10/90	OIL, MISC: TALL	250.00	G	F	O				
F90-1886	PE	AMOCO PIPELINE	2 MILE SOUTH OF TX HWY 29	PINE MILLS	WOOD	TX	04/10/90	OIL: CRUDE	2.00	B	P	O				
F90-1887	PE	ARCO PIPELINE COMPANY		KADANE CORNER	WILBARGER	TX	04/10/90	OIL: CRUDE	10.00	B	P	O				
F90-1888	PE	MOBIL OIL	PO BOX 3911 GROVE ST	BEAUMONT	JEFFERSON	TX	04/10/90	OILY SLUDGE	6.00	G	F	O				
F90-1892	PE	ARCO PIPELINE COMPANY	NORTH OF KADANE CORNER	KADANE CORNER	WILBARGER	TX	04/10/90	OIL: CRUDE	40.00	B	P	O				
F90-1925		UNKNOWN	SAN BERNARD TERMINAL ON	SWEENY	BRAZORIA	TX	04/15/90	UNKNOWN OIL	0.00	U	U	O				
F90-1926	PE	STAR ENTERPRISES	NATIONAL STATION HOUSTON	PORT ARTHUR	JEFFERSON	TX	04/15/90	LIGHT CYCLE GAS OIL	1100.00	B	P	O				
F90-1936	PE	TEXACO PIPELINE	PALO PINTO SCHOOL LAND	IOWA PARK	WICHITA	TX	04/16/90	OIL: CRUDE	5.00	B	P	O				
F90-1943	PE	MOBIL E&P U.S. INC.		VANDERBILT	JACKSON	TX	04/17/90	OIL: CRUDE	3.00	B	P	O				
F90-1945	PE	USA-ARMY CORPS/ENGINEERS	INTERSECTION OF ST HWY 6	HOUSTON	HARRIS	TX	04/17/90	ASPHALT (MC 30)	800.00	G	F	O				
F90-1947	LG	HARRIS COUNTY PRECINCT 3	TEXAS STATE HWY 6 AT		HARRIS	TX	04/12/90	ASPHALT	300.00	G	H	O				
F90-1949	PE	MOBIL PIPELINE COMPANY	PRIVATE PASTURE DON	TYLER	SMITH	TX	04/17/90	OIL: CRUDE	300.00	B	P	O				
F90-1952	PE	PHILLIPS 66	1 MILE EAST OF HGWY 207 1	BORGER	HUTCHINSON	TX	04/17/90	OLEFIN	300.00	B	F	O				
F90-1955	PE	UNITED SERVICE CENTER	2525 NE 28TH ST.	FORT WORTH	TARRANT	TX	04/16/90	GASOLINE: AUTOMOTIVE	0.00	U	U	O				
F90-1961		TROPICANA ENERGY CO	419 SUMMERSET RD	SAN ANTONIO	BEXAR	TX	04/18/90	GASOLINE: AUTOMOTIVE	8000.00	G	F	O				
F90-1963	PE	MOBIL E&P	SALT CREEK FIELD UNIT	CLAIREMONT	KENT	TX	04/19/90	OIL: CRUDE	10.00	B	P	O				
F90-1964	PE	TEXACO PIPELINE	HTNB SURVEY SEC 6	ELECTRA	WICHITA	TX	04/19/90	OIL: CRUDE	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F90-1967	PE	SUN PIPELINE CO.	S. OF HWY 101	RANGER	EASTLAND	TX	04/19/90	OIL: CRUDE	20.00	B	P	O				
F90-1969	PE	GRAND BANKS ENERGY	RT. 1 BOX 139	COLORADO CITY	MITCHELL	TX	04/20/90	OIL: CRUDE	2000.00	G	F	O				
F90-1973	PE	MOBIL OIL CORP.	MOBIL OIL CORP.	AUSTIN	TRAVIS	TX	04/20/90	GASOLINE VAPORS	0.00	U	F	O				
F90-1975	PE	CHEVRON PIPELINE	WINK EAST TANK FARM	WINK	WINKLER	TX	04/20/90	OIL: CRUDE	40.00	B	P	O				
F90-1982	PE	MOBIL PIPELINE COMPANY	JOHN RUBBLE SURVEY	WHITE OAK	GREGG	TX	04/21/90	OIL: CRUDE	50.00	B	F	O				
F90-1986	LG	HUNT COUNTY SHERIFF DEPT	HWY 69 SOUTH	GREENVILLE	HUNT	TX	04/21/90	GASOLINE: AUTOMOTIVE	2000.00	G	F	O				
F90-1998	PE	TEXAS-NEW MEXICO PIPELINE		IRAAN	PECOS	TX	04/23/90	OIL: CRUDE	300.00	B	P	O				
F90-2010	PE	ROLLINS LEASING	CHASEFIELD NAVAL AIR	BEEVILLE	BEE	TX	04/24/90	OIL: DIESEL	25.00	G	F	O				
F90-2016	PE	AMOCO PIPELINE	MEXIA-GRAFORD FACILITY	MILLSAP	PARKER	TX	04/24/90	OIL: CRUDE	4.00	B	P	O				
F90-2019	PE	PHILLIPS 66 CO	PO BOX 866 END OF AVE A	SWEENY	BRAZORIA	TX	04/24/90	GAS OIL: CRACKED	1.00	G		O				
F90-2022	PE	SHELL PIPELINE CORP.	JUST OFF HWY 146	LIVINGSTON	POLK	TX	04/24/90	OIL: CRUDE	5.00	B	F	O				
F90-2030	PE	OXY USA INC		LONGVIEW	GREGG	TX	04/25/90	OIL: CRUDE	3.00	G	F	O				
F90-2037	PE	*SUN PIPELINE*		*KILGORE*	RUSK	TX	04/25/90	OIL: CRUDE	2.00	B	P	O				
F90-2038	PE	MOBIL PIPELINE CO	DELEON STATION HWY 16	DELEON	COMANCHE	TX	04/26/90	OIL: CRUDE	0.00	U	P	O				
F90-2039	PE	MOBIL PIPELINE CO	OFF OF HGWY 67	GORMAN	EASTLAND	TX	04/26/90	OIL: CRUDE	500.00	B	P	O				
F90-2041	PE	GRAHAM ROYALTY	GREEN LAKE FIELD OFF OF	SANTA FE	GALVESTON	TX	04/26/90	OIL: CRUDE	13.00	B	FP	O				
F90-2049	PE	GRAHAM RESOURCES	HALLS BAYOU RANCH	HITCHCOCK	GALVESTON	TX	04/25/90	OIL:CRUDE	13.00	B	P	O				
F90-2053		TXI (SUSPECTED)	TEN TOP BRIDGE END OF	WEATHERFORD	PARKER	TX	04/27/90	PETROLEUM	0.00	U	U	O				
F90-2057	PE	NATURAL GAS PIPELINE CO		REDWATER	BOWIE	TX	04/22/90	NATURAL GAS	500000.00	O	P	O				
F90-2065	PE	EXXON PIPELINE COMPANY	2 MILES S. OF TX HWY 44	FREER	DUVAL	TX	04/26/90	OIL: CRUDE	75.00	B	P	O				
F90-2075	PE	OXY USA INC.	NEAR THE AMOCO WILLIAM	LONGVIEW	GREGG	TX	04/27/90	OIL: CONDENSATE	1.00	B	P	O				
F90-2078	PE	MARATHON OIL CO	PHOENIX LAKE FIELD	ORANGE	JEFFERSON	TX	04/28/90	OIL: CRUDE	200.00	B	P	O				
F90-2084	PE	EXXON CO, USA	MOORE EQUIPMENT METER	CONROE	MONTGOMERY	TX	04/29/90	OIL: CRUDE	0.50	B	F	O				
F90-2088	LG	SPRINGTOWN VOL. FIRE.	STATE HWY 199 AND FARM RD	SPRINGTOWN	PARKER	TX	04/23/90	GASOLINE: AUTOMOTIVE	0.00	U	H	O				
F90-2090	PE	ORYX ENERGY CO.	LEASE ROAD	MARYNEAL	NOLAN	TX	04/27/90	OIL: DIESEL	30.00	G	H	O				
F90-2092	PE	MOBIL PIPELINE CO.	H. T. & BRR SURVEY	ELECTRA	WICHITA	TX	04/30/90	OIL: CRUDE	75.00	B	P	O				
F90-2097	PE	BURK ROYALTY CO	FR 920	BRIDGE PORT	WISE	TX	04/30/90	OIL: CRUDE	85.00	U	F	O				
F90-2107	PE	SKELLY GAS STATION	CORNER OF EAST ELM AND	WINNSBORO	WOOD	TX	05/01/90	OIL: DIESEL	0.00	U	F	O				
F90-2115		UNKNOWN	HWY 3005 AT MILE 16 E.	GALVESTON	GALVESTON	TX	05/02/90	OIL DISPERSANT	1.00	B	H	O				
F90-2117	LG	EXXON	1600 N. IRVING HEIGHTS	IRVING	DALLAS	TX	/ /	OIL	*0.00*	*U*	*P*	*O*				
F90-2121	PE	MOBIL CHEMICAL	COMPANY FACILITY GULF	BEAUMONT	JEFFERSON	TX	05/02/90	DISTILLATE STRIPPER	100.00	G	F	O				
F90-2122	PE	LTV AEROSPACE & DEFENSE	PO BOX 655907 M/S 97.09	DALLAS	DALLAS	TX	05/02/90	JET FUEL: JP-5	200.00	G	F	O				
F90-2133			HICKORY CREEK BRIDGE ON	WALNUTBEND	COOKE	TX	05/03/90	UNKNOWN OIL	0.00	U	U	O				
F90-2136	PE	HOWELL HYDROCARBONS INC.	7811 SOUTH PRESA	SAN ANTONIO	BEXAR	TX	05/02/90	KEROSENE	65.00	G	P	O				
F90-2139	PE	ARCO OIL AND GAS	RT. 6 PO BOX 384	GAINSVILLE	COOKE	TX	05/03/90	OIL: CRUDE	4.00	B	P	O				
F90-2141		UNKNOWN	5-7 MI E. OF GALVESTON	GALVESTON	GALVESTON	TX	/ /	DIESEL FUEL #2	225000.00	G	O	O				
F90-2145		MOBIL OIL CO	F M 317	CHANDLER	HENDERSON	TX	04/27/90	OIL: CRUDE	0.00	U	P	O				
F90-2150			*CORPUS CHRISTI MARINA OFF*	*CORPUS CHRISTI*	NUECES	TX	05/03/90	OIL: DIESEL	0.00	U		O				
F90-2152		UNKNOWN	PARNELL & GOULD	DALLAS	DALLAS	TX	05/05/90	GASOLINE	5000.00	G	S	O				
F90-2155		UNKNOWN	SCOTT & JEFFERSON STREETS	GAINESVILLE	COOKE	TX	05/06/90	OIL	0.00	U	U	O				
F90-2156	PE	SABIO OIL CO.	US 84 US 79 PALESTINE &	PALESTINE	ANDERSON	TX	05/08/90	OIL:CRUDE	0.00		F	O				
F90-2163	PE	AMOCO PIPELINE	MILLSAP LAKE	MILLSAP	PARKER	TX	04/24/90	OIL: CRUDE	50000.00	G	P	O				
F90-2164	PE	FINA OIL AND CHEMICAL CO.	PO BOX 849 HWY 366 AND	PORT ARTHUR	JEFFERSON	TX	05/04/90	UNKNOWN OIL	0.00	U	F	O				
F90-2165	PE	MOBIL OIL	WEST RANCH	VANDERBILT	JACKSON	TX	05/04/90	OIL: CRUDE	70.00	B	F	O				
F90-2167	PE	ARCO OIL AND GAS	FANNING COUNTY SCHOOL	GAINSVILLE	COOKE	TX	05/04/90	OIL: CRUDE	5.00	B	P	O				
F90-2172	PE	SHELL OIL COMPANY	P.O. BOX 100 HWY 225	DEER PARK	HARRIS	TX	04/27/90	UNKNOWN OIL	3.00	B	P	O				
F90-2174			IN A CREEK AT THE END OF	DENTON	DENTON	TX	05/05/90	UNKNOWN OIL	0.00	U		O				
F90-2175	PE	MOBIL PIPELINE	7 MILES SE OF ATHENS, TX	ATHENS	HENDERSON	TX	05/04/90	OIL: CRUDE	5.00	B	P	O				
F90-2195	PE	ROLLINS LEASING	I-30 MM 212 EAST BOUND	HOOKS	BOWIE	TX	05/08/90	OIL, FUEL: NO. 2	150.00	G	H	O				
F90-2202	PE	SUN PIPELINES COMPANY	2 MI E OF SARATOGA 1 MI	SARATOGA	HARDIN	TX	05/08/90	OIL: CRUDE	420.00	G	P	O				
F90-2207	PE	AMERICAN PETROFINA PIPELI	SOUTH OF CNTY RD 120	MIDLAND	MIDLAND	TX	05/09/90	OIL: CRUDE	0.00	U	P	O				
F90-2208	PE	CHEVRON USA	1 MILE NORTH OF HGWY 770	SARATOGA	HARDIN	TX	05/08/90	OIL: CRUDE	10.00	B	P	O				
F90-2212	PE	EXXON CO	P.O. BOX 3090 TURNING	BROWNSVILLE	CAMERON	TX	05/07/90	GASOLINE: AUTOMOTIVE	1000.00	G	P	O				
F90-2216	PE	CHEVRON USA, INC.	HWY 770	SARATOGA	HARDIN	TX	05/08/90	OIL: CRUDE	2.00	B	F	O				
F90-2241	PE	BARRY STARTER CO	355 S HWY 227	CLUTE	BRAZORIA	TX	05/12/90	GASOLINE: AUTOMOTIVE	*0.00*	*U*	*F*	*O*				
F90-2242	PE	EXXON CO USA	L.E. COOLIDGE LEASE WELL	OVERTON	RUSK	TX	05/12/90	OIL: CRUDE	2.00	B	P	O				
F90-2245			PINE COVE RD LAKE PLACID	TYLER	SMITH	TX	05/12/90	UNKNOWN OIL	0.00	U	U	O				
F90-2249	PE	ALUMINUM CO. OF AMERICA	HWY 79	ROCKDALE	MILAM	TX	05/12/90	OIL, MISC: TRANSFORMER	1000.00	G	F	O				
F90-2255			FLOODED AREA OF SABINE	GLADEWATER	GREGG	TX	05/13/90	OIL: CRUDE	0.00	U	U	O				
F90-2256	PE	CHARLIES EXXON	202 NORTH ELLIS	GROESBECK	LIMESTONE	TX	05/13/90	GASOLINE: AUTOMOTIVE	10.00	G	F	O				
F90-2258	PE	TANK CHECK ENVIR SVCS	328 COLCORD ST.	WACO	MCLENNAN	TX	05/11/90	OIL: DIESEL	0.00	U	F	O				
F90-2259	PE	TANK CHECK ENVIR SVCS	116 PECAN ST.	PFLUGERVILLE	TRAVIS	TX	04/17/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-2270	PE	CHEVRON USA, INC.	TABBS BAY / GOOSE CREEK	BAYTOWN	HARRIS	TX	05/15/90	OIL: CRUDE	0.04	G	P	O				
F90-2272	PU	SEGUIN ELECTRIC DEPT	2999 N 123 HWY PAD MOUNT	SEGUIN	GUADALUPE	TX	05/15/90	OIL, MISC: TRANSFORMER	1.00	G	F	O				
F90-2274	PE	AMERICAN PETROFINA PIPELI	ABSTRACT NO. A-184	BROWNWOOD	BROWN	TX	05/15/90	OIL: CRUDE	0.00	U	P	O				
F90-2275		LINEDALE REFINERY	12000 LAWNDALE AVE	HOUSTON	HARRIS	TX	05/16/90	VIRGIN GAS OIL	1.00	G	V	O				
F90-2282	PE	THE PERMIAN CORP	50 36 GEORGE CLICK SURVEY	BRECKENRIDGE	STEPHENS	TX	05/15/90	OIL: CRUDE	70.00	B	P	O				
F90-2287	PE	SAWYER'S AUTO	JEFFERSON AVENUE	COCKELL HILL	DALLAS	TX	05/17/90	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F90-2290			BETWEEN HEARNS TX AND	HEARNS	ROBERTSON	TX	05/17/90	GASOLINE: AUTOMOTIVE	5000.00	U	P	O				
F90-2291	PE	ARCO PIPELINE COMPANY		HEARN	ROBERTSON	TX	05/17/90	GASOLINE: AUTOMOTIVE	50.00	B	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour	Mat.	Cause	Medi.	TDD#	Source Co
F90-2312	PE	MITCHELL ENERGY CORP.	COWLING OIL UNIT A NR 1	BRIDGEPORT	WISE	TX	05/17/90	OIL:CRUDE	0.00	U	F	O				
F90-2322	PE	EXXON REFINERY	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	05/19/90	PROCESSED GAS OIL	8.00	B	F	O				
F90-2323	PE	KOKOSING CONSTRUCTION	3755 FM 1488	MAGNOLIA	MONTGOMERY	TX	05/19/90	OIL: DIESEL	1000.00	G	F	O				
F90-2332	PE	EXXON CO. USA	1201 E. AIRPORT FREEWAY	IRVING	DALLAS	TX	05/21/90	GASOLINE: AUTOMOTIVE	2000.00	G	P	O				
F90-2333	PE	TRANSWESTERN PIPELINE CO.	BLOCK 6 OF H&GN, RAILROAD	KERMIT	WINKLER	TX	05/18/90	NATURAL GAS AND	93.00	G	P	O				
F90-2334	PE	ORYX ENERGY CO.	WELL #23 SE BRECKRIDGE	BRECKRIDGE	STEPHENS	TX	05/19/90	OIL: CRUDE	40.00	B	F	O				
F90-2344	PU	SEGUIN ELECTRIC DEPT	1213 NORTH CAMP	SEGUIN	GUADALUPE	TX	05/21/90	OIL, MISC: TRANSFORMER	1.00	G	F	O				
F90-2350			HWY 36	SUMMERVILLE	BURLESON	TX	05/22/90	OIL: CRUDE	0.00	U	F	O				
F90-2354	PE	ARCO OIL AND GAS		GAINSVILLE	COOKE	TX	05/22/90	OIL: CRUDE	3.50	B	FP	O				
F90-2360	PE	CHEVRON USA	SHEPPERD LEASE	GLADEWATER	GREGG	TX	05/22/90	OIL: CRUDE	5.00	B	F	O				
F90-2367	PE	MITCHELL ENERGY CORP.	LEASE: LC NEIGHBORS WELL	PARADISE	WISE	TX	05/23/90	OIL: CRUDE	33.00	B	F	O				
F90-2369	PE	MOBIL PIPELINE CO.	ABSTRACT NO. 256 SURVEY	IOWA PARK	WICHITA	TX	05/22/90	OIL: CRUDE	3.00	B	P	O				
F90-2370	PE	AMERICAN PETROFINA PIPELI	1 MILE WEST OF MCGREGOR	COAHOMA	HOWARD	TX	05/22/90	OIL: CRUDE	1.00	B	P	O				
F90-2374	PE	EXXON PIPELINE	ECTOR STATION	GOLDSMITH	ECTOR	TX	05/23/90	OIL: CRUDE	170.00	B	F	O				
F90-2384	PE	EXXON USA	1/2 NORTH OF NEW LONDON	NEW LONDON	HENDERSON	TX	05/20/90	OIL:CRUDE	10.00	G	P	O				
F90-2385	PE	BALDWIN WASTE OIL	CNTY RD 44; .5MI W. OF	ROBSTOWN	NUECES	TX	/ /	WASTE OIL	0.00		F	O				
F90-2393	PE		1706 PHELPS	LITTLEFIELD	LAMB	TX	05/25/90	NATURAL GAS	0.00	U	P	O				
F90-2395	PE	MOBIL PIPELINE CO.	SURVEY - H&TC RR, BLOCK	WICHITA FALLS	ARCHER	TX	05/24/90	OIL: CRUDE	45.00	B	P	O				
F90-2402	PE	PHILLIPS 66 COMPANY	PO BOX 866 END OF AVE A	SWEENY	BRAZORIA	TX	05/26/90	GAS OIL	4.00	G	V	O				
F90-2417	PE	MARATHON OIL CO.	2.5 MI S OF HWY 349 YATES	IRAAN	PECOS	TX	05/28/90	OIL: CRUDE	1.00	B	F	O				
F90-2419	PE	ARCO PIPELINE COMPANY	1/4 MI WEST OF STATE HWY	KILGORE	GREGG	TX	05/28/90	OIL: CRUDE	5.00	B	P	O				
F90-2420	PE	MOBIL PIPELINE COMPANY	OFF OF FM 1486	MAGNOLIA	MONTGOMERY	TX	05/25/90	OIL: DIESEL	2.00	B	P	O				
F90-2424	PE	PHILLIPS PETROLEUM CO	W.H. PASTEUR SURVEY, 300	KILGORE	GREGG	TX	05/27/90	OIL: CRUDE	18.00	B	P	O				
F90-2427	PE	S K ROGER'S OIL CO	LEAGUE 81 - LABOR 19-22	LEVELLAND	HOCKLEY	TX	05/22/90	WASTE OIL	0.00	U	F	O				
F90-2441	PE	EXXON PIPELINE CO.	EAST TEXAS FIELD GATERING	KILGORE	GREGG	TX	05/30/90	OIL: CRUDE	100.00	B	P	O				
F90-2450	PE	ARCO PIPELINE COMPANY	FRITZ SWANSON RD	KILLGORE	GREGG	TX	05/31/90	OIL: CRUDE	7.00	B	P	O				
F90-2475	PE	UNION PACIFIC RESOURCES	UNION PACIFIC RESOURCES	BISHOP	NUECES	TX	06/01/90	CONDENSATE	7.00	B	P	O				
F90-2478	PE	TEXACO PRODUCING INC.	OFF OF FARM ROAD 208	SNYDER	KENT	TX	06/01/90	OIL: CRUDE	27.00	B	P	O				
F90-2486			RR1, BOX 122 NUECES BAY	TAFT	SAN PATRICIO	TX	06/03/90	UNKNOWN OIL	0.00	U	U	O				
F90-2487	PE	MARATHON OIL CO.	2.5 MI SW OF HWY 190	IRAAN	PECOS	TX	06/03/90	OIL: CRUDE	10.00	B	F	O				
F90-2490	PE	DIXIE CHEMICAL CO	10701 BAY AREA BLVD	PASADENA	HARRIS	TX	06/04/90	OIL: CRUDE	2626.00	G	F	O				
F90-2491	PE	TEXCON OIL AND GAS CO	OLD BANGS RD WELL NO.	BANGS	BROWN	TX	06/04/90	OIL:CRUDE	0.00	U	F	O				
F90-2493			MILE 3 RD.	MERCEDES	HIDALGO	TX	06/01/90	UNKNOWN OIL	0.00	U	H	O				
F90-2504	PE	TEXACO PIPELINE	TENL SURVEY, ABSTRACT 315	NEWCASTLE	YOUNG	TX	06/05/90	OIL: CRUDE	20.00	B	P	O				
F90-2525	PE	SHELL PIPELINE CORP.	4.5 MILES SOUTH OF I-10	KATY	FORT BEND	TX	05/30/90	OIL: CRUDE	60.00	B	P	O				
F90-2532	PE	UNKNOWN	200 GOLD FINCH ST	RICHARDSON	DALLAS	TX	06/07/90	UNKNOWN OIL	0.00	U	F	O				
F90-2538		MEGA BORG	28-33 N 94-04-W 60MI SE	GALVESTON	GALVESTON	TX	06/09/90	OIL:CRUDE	800000.00	B	V	O				
F90-2543	PE	R.O. EVANS	NW HWY & GARLAND	DALLAS	DALLAS	TX	06/13/90	TRANSMISSION FLUID	40.00	G	F	O				
F90-2545	PE	KILLIAN TRUCKING COMPANY	ON MCCAULEY HWY AT CITY	HAMLIN	JONES	TX	06/07/90	UNKNOWN OIL	0.00	U	H	O				
F90-2556	PE	EXXON COMPANY, USA	OFF OF HWY 71	TALCO	TITUS	TX	06/09/90	OIL: CRUDE	5.00	B	P	O				
F90-2560	PE	ONG PIPELINE CO. OF	1 MILE WEST OF MAXEY TX	MAXEY	LAMAR	TX	06/10/90	NATURAL GAS	0.00	U	P	O				
F90-2563	PE	PHILLIPS 66	PHILLIPS 66 US HWY SPUR	BORGER	HUTCHINSON	TX	06/10/90	LIGHT ALKY	300.00	B	P	O				
F90-2571	PE	EXXON PIPELINE CO.	NORTH OF HWY 90 EAST OF	AMES	LIBERTY	TX	06/11/90	OIL: CRUDE	5.00	B	P	O				
F90-2581	PE	ST RAILROAD STATION	4135 LINFIELD OFF I-45	DALLAS	DALLAS	TX	06/13/90	UNKNOWN OIL	0.00	U	U	O				
F90-2584	PE	MARATHON OIL CO.	YATES GAS PLANT OFF HWY	IRAAN	PECOS	TX	06/12/90	OIL: CRUDE	3.00	B	F	O				
F90-2588	PE	KOCH GATHERING SYSTEM	ON FM 3058	SNOOK	BURLESON	TX	06/13/90	OIL: CRUDE	400.00	B	P	O				
F90-2589	PU	HOUSTON LIGHTING & POWER	CEDAR BAYOU ELECTRIC GEN	ELDON	CHAMBERS	TX	06/13/90	OIL, FUEL: NO. 6	800.00	G	F	O				
F90-2590		MATTHEWS	1117 LIPICLAND	ALVIN	BRAZORIA	TX	06/13/90	XYLENE	110.00	G	V	O				
F90-2601	PE	ORYX ENERGY CO.	2 MILES WEST OF HWY 208	SILVER	COKE	TX	06/14/90	OIL: CRUDE	3.00	B	P	O				
F90-2603	PE	R.P. KINCHELOE	3851 AIRPORT BLVD SUITE	AUSTIN	TRAVIS	TX	06/14/90	UNKNOWN OIL	0.00	U	F	O				
F90-2613		MARATHON PETROLEUM CO.	MARATHON TOPPING UNIT ON	TEXAS CITY	GALVESTON	TX	01/28/90	OIL:CRUDE	15.00	G	F	O				
F90-2615		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	10/10/89	NAPHTHA	2.00	G	V	O				
F90-2616		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	10/13/89	DIESEL	3.00	G	V	O				
F90-2617		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	12/14/89	MINERAL SPIRITS	30.00	G	R	O				
F90-2618		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	01/13/90	OIL:CRUDE	5.00	G	F	O				
F90-2619		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	01/24/90	OIL:CRUDE	5.00	G	FP	O				
F90-2620		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	03/13/90	OIL:CRUDE	0.00	U	FP	O				
F90-2621		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	04/15/90	OIL:CRUDE	1.00	G	FP	O				
F90-2622		UNOCAL	P.O. BOX 237	NEDERLAND	JEFFERSON	TX	04/16/90	OIL:CRUDE	1.00	G	FP	O				
F90-2623	PE	EXXON	PEWITT RANCH FIELD "A"	TALCO	TITUS	TX	04/03/90	OIL:CRUDE	0.50	B	P	O				
F90-2624	PE	PHILLIPS 66	BOX 968	BORGER	HUTCHINSON	TX	02/23/90	DOWTHERM G TRANFER OIL	0.00	U	F	O				
F90-2627	PE	ORYX ENERGY CO.	2 MILES EAST OF HGWY 208	SILVER	COKE	TX	06/14/90	OIL: CRUDE	3.00	B	P	O				
F90-2630		UNKNOWN	BEHIND THE CHARLOTTE HIGH	CHARLOTTE	ATASCOSA	TX	06/14/90	UNKNOWN OIL	0.00	U	F	O				
F90-2641	PE	TEXAS/NEW MEXICO PIPELINE	PROPERTY NO.4533-0001	SNYDER	SCURRY	TX	06/16/90	OIL: CRUDE	200.00	B	P	O				
F90-2643			I-10 AT SJOLANDER RD.	BAY TOWN	HARRIS	TX	06/17/90	OIL: DIESEL	600.00	G	H	O				
F90-2667	PE	CORUM PRODUCTION COMPANY		LIBERTY	LIBERTY	TX	06/06/90	OIL: CRUDE	100.00	B	F	O				
F90-2677			8801 LITTLE WALNUT DR IN	AUSTIN	TRAVIS	TX	06/20/90	UNKNOWN OIL	0.00	U	U	O				
F90-2678	PE	HOUSTON PIPELINE	SOUTH 9 MILES ON HGWY 24	PARIS	LAMAR	TX	06/18/90	OIL:CRUDE	0.00	U	P	O				
F90-2686	LG	CITY PUBLIC SERVICES	909 MANDIERA RD	SAN ANTONIO	BEXAR	TX	06/20/90	OIL, MISC: TRANSFORMER	10.00	G	F	O				
F90-2687		TRIMARK IMDUSTRY		PALESTINE	ANDERSON	TX	06/27/90	OIL	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Caus e	Medi .	TDD#	Sour ce Co
F90-2693	PE	ARCO OIL AND GAS	BLOCK 3, I AND DN SURVEY	LEFORS	GRAY	TX	06/22/90	OIL: CRUDE	25.00	B	P	O				
F90-2694	PU	HOUSTON LIGHTING & POWER	MUSTANG RD AND HWY 35	ALVIN	BRAZORIA	TX	06/22/90	GASOLINE: AUTOMOTIVE	50.00	G	H	O				
F90-2695	PE	EXXON PIPELINE CO.	LEASE S.H. MOORE SAM	HAWKINS	WOOD	TX	06/22/90	OIL: CRUDE	40.00	B	P	O				
F90-2700	PE	ORYX ENERGY CO.	LEASE IS WARD C, WELL	BRECKINRIDGE	STEPHENS	TX	06/23/90	OIL: CRUDE	5.00	B	FP	O				
F90-2701	LG	ATASCOCITA FIRE DEPT	NEAR CORNER OF 1960 AND	HUMBLE	HARRIS	TX	06/23/90	OIL: CRUDE	4.00	U	F	O				
F90-2703	PE	EXXON PIPELINE CO.	HAWKINS FIELD 1/2 MILE E.	HAWKINS	WOOD	TX	06/24/90	OIL: CRUDE	40.00	B	P	O				
F90-2708	PE	TEXACO	LEASE NO 02719	LIBERTY	LIBERTY	TX	06/24/90	OIL: CRUDE	15.00	B	F	O				
F90-2710	PE	TEXAS EASTMAN COMPANY	HWY 149	LONGVIEW	HARRIS	TX	06/25/90	OIL, MISC: LUBRICATING	100.00	G	F	O				
F90-2711	PE	COASTAL STATES CRUDE GATH	FR 1074 AND COUNTY RD 67	PORTLAND	SAN PATRICIO	TX	06/21/90	JET FUEL: JP-4	0.00	U	P	O				
F90-2713	PU	GULF STATES UTILITIES CO.	4.6 MILES NORTH OF I-10	VIDOR	ORANGE	TX	06/24/90	OIL, MISC: TRANSFORMER	20.00	G	F	O				
F90-2726	PE	SHELL WESTERN E AND P	IN THE WOODS	WHITE OAK	GREGG	TX	06/26/90	OIL: CRUDE	3.00	B	P	O				
F90-2734	PE	TEXACO PIPELINE	HINSON SURVEY, BLOCK 1471	JEAN	YOUNG	TX	06/27/90	OIL: CRUDE	45.00	B	P	O				
F90-2736	PE	ASSOCIATED ENERGY	BELTWAY 8, NORTH OF I-45	HOUSTON	HOUSTON	TX	06/27/90	JET FUEL: JP-5	1000.00	G	H	O				
F90-2766	PE	KOCH PIPELINE	STEAMBOAT ROAD	WHITE OAK	GREGG	TX	06/26/90	OIL: CRUDE	2.00	B	P	O				
F90-2787	PE	EXXON PIPELINE CO.	BATEMAN STATION EAST		GREGG	TX	07/02/90	OIL: CRUDE	200.00	B	P	O				
F90-2793	PE	PHILLIPS 66	P.O. BOX 968 US HWY SPUR	BORGER	HUTCHINSON	TX	07/02/90	OIL: DIESEL	15.00	B	F	O				
F90-2794	PE	MOBIL PIPELINE COMPANY	L.B. OUTLAW SURVEY	KILGORE	GREGG	TX	07/03/90	OIL: CRUDE	1.00	B	P	O				
F90-2795	PE	PHILLIP'S PETROLEUM CO	6 MI S WHERE THE BRAZOS	KNOX CITY	KNOX	TX	07/03/90	OIL: CRUDE	2.00	B	P	O				
F90-2797	PE	SANTA FE RR	EL PASO RAIL YARD	EL PASO	EL PASO	TX	07/03/90	OIL: DIESEL	2000.00	G	R	O				
F90-2803	PE	MOBIL PRODUCING INC	RAYMOND MUSGUEZ GRANT	VANDERBILT	JACKSON	TX	07/04/90	OIL: CRUDE	1.00	B	P	O				
F90-2805	PE	SHELL WESTERN E&P	421 FT FROM THE N LINE	SADLER	GRAYSON	TX	07/05/90	OIL: CRUDE	2.00	B	F	O				
F90-2806	PE	FEDERAL EXPRESS CORP.	1723 N. AIRFIELD DRIVE	DALLAS	DALLAS	TX	07/05/90	GASOLINE: AUTOMOTIVE	1000.00	G	F	O				
F90-2812	PE	SUN MARINE TERMINALS	LINE 1-8"-A 2 MILES SOUTH	BEAUMONT	JEFFERSON	TX	07/05/90	OIL: CRUDE	100.00	B	P	O				
F90-2832	PE	RYDER TRUCK RENTAL	5115 COCKRELL HILL ROAD	DALLAS	TERRELL	TX	07/08/90	UNKNOWN OIL	0.00	U	FU	O				
F90-2841	PE	EXXON PIPELINE CO.	FULLER LEASE OFF HWY 135,	SEXTON CITY	RUSK	TX	07/09/90	OIL: CRUDE	200.00	B	P	O				
F90-2844	PU	HOUSTON LIGHTING & POWER	5500 FM 2234 TELVIEW	MISSOURI CITY	FT. BEND	TX	07/09/90	OIL, MISC: TRANSFORMER	1000.00	G	F	O				
F90-2854	PE	EXXON CO USA	RTE 1 BOX 94	OVERTON	RUSK	TX	07/10/90	OIL: CRUDE	4.00	B	F	O				
F90-2858	PE	MOBIL PRODUCING INC	STATE-COBDEN WELL NO. 2	VANDERBILT	JACKSON	TX	07/10/90	OIL: CRUDE	0.25	G	P	O				
F90-2859	PE	AKZO CHEMICALS INC	13000 BAY PARK ROAD	PASADENA	HARRIS	TX	07/10/90	GASOLINE: AUTOMOTIVE	20.00	G	F	O				
F90-2875		CITY OF WACO	1016 COLUMBUS; 28TH ST	WACO	MCLENNAN	TX	/ /	DIESEL	0.00		S	O				
F90-2885	PE	TRIPLE S INDUSTRIAL SERV	SPUR 55 BRIDGE OVER CEDAR	BAYTOWN	HARRIS	TX	07/13/90	OIL: DIESEL	80.00	G	H	O				
F90-2889	PE	ROADRUNNER STATION	NO.22 RICHMOND RD	TEXARKANA	BOWIE	TX	07/13/90	GASOLINE: AUTOMOTIVE	50.00	G	F	O				
F90-2891			DRAIN DITCH OFF MULA RD.	STAFFORD	FT. BEND	TX	07/13/90	UNKNOWN OIL	0.00	U	U	O				
F90-2894	PE	MARATHON OIL CO.	YEATS FIELD UNIT	IRAAN	PECOS	TX	07/14/90	OIL: CRUDE	1.50	B	F	O				
F90-2896	PE	TEXACO	I-30 NEAR LAKEWOOD APTS.	GREENVILLE	HUNT	TX	07/15/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-2902	PE	PROGRESSIVE INSURANCE CO.	302 HIDEAWAY LANE	LINDALE	SMITH	TX	07/13/90	OIL: DIESEL	50.00	G	H	O				
F90-2904	PE	AMOCO PIPELINE	BLOCK A 292	ALVIN	BRAZORIA	TX	07/16/90	OIL: CRUDE	1000.00	B	P	O				
F90-2908	PE	MARATHON OIL CO.	5 MILES WEST OF IRAAN	IRAAN	PECOS	TX	07/17/90	OIL: CRUDE	8.00	G	FP	O				
F90-2915	PE	BOEING PETROLEUM SERVICES	THE BIG HILL SALT DOME 8	WINNIE	JEFFERSON	TX	07/18/90	OIL: CRUDE	1.00	G	F	O				
F90-2917	PE	MARATHON OIL CO.	YATES FIELD	IRRAN	PECOS	TX	07/17/90	OIL: CRUDE	4.00	B	F	O				
F90-2922	PE	ARCO PIPELINE COMPANY	HWY 678 JOSEPH MILLER	GAINESVILLE	COOKE	TX	07/18/90	OIL: CRUDE	15.00	B	P	O				
F90-2927	PE	EXXON CO. USA	1127 SPRINGDALE RD.	AUSTIN	TRAVIS	TX	07/19/90	OIL: DIESEL	0.00	U	P	O				
F90-2933	PE	ARCO PIPELINE	OFF HWY 1844, APPROX	LONGVIEW	GREGG	TX	07/23/90	OIL:CRUDE	0.00	U	P	O				
F90-2935	PE	CHEVRON PIPELINE	JUST S. OF HWY 162	LUMS	LIBERTY	TX	07/20/90	LIQUEFIED PETROLEUM GAS	1000.00	B	P	O				
F90-2946	PE	KOCH SERVICE INC.	APPROX. 200 YDS OFF OF	DILLEY	FRIO	TX	07/19/90	OIL: CRUDE	85.00	B	F	O				
F90-2951			16331 MOORE ROAD	VON ORMY	BEXAR	TX	07/21/90	UNKNOWN OIL	0.00	U	U	O				
F90-2959	PE	BOEING PETROLEUM SVCS	4 MI SOUTH OF THE DOE	WINNIE	CHAMBERS	TX	07/23/90	OIL, MISC: MOTOR	2.00	G	H	O				
F90-2960	PE	KOCH GATHERING SYSTEM	CB STEWART SURVEY ON FM	CONROE	MONTGOMERY	TX	07/23/90	OIL: CRUDE	1000.00	B	P	O				
F90-2972	PU	HOUSTON LIGHTING & POWER	11301 I-45 NORTH	HOUSTON	HARRIS	TX	07/23/90	OIL, MISC: MINERAL	75.00	G	F	O				
F90-2973	PE	EXXON, USA	EAST OF HWY 42 WELL NO.46	NEW LONDON	RUSK	TX	07/24/90	OIL: CRUDE	4.00	B	F	O				
F90-2978	PE	ENRON GAS PIPELINE CO	MANVEL COMPRESSOR STATION	PEARLAND	BRAZORIA	TX	07/24/90	NATURAL GAS	0.00	U	F	O				
F90-2984	PE	CRYSTAL OIL CO	HAYNES NO.1 ROBERT PORTER	MCCLOUD	CASS	TX	07/25/90	OIL: CRUDE	105.00	B	F	O				
F90-3001		UNKNOWN	HOUSTON SHIPPING CHANNEL	GALVESTON	GALVESTON	TX	07/28/90	OIL	0.00		V	O				
F90-3006		UNKNOWN		RANGER	EASTLAND	TX	/ /	OIL	0.00	U	U	O				
F90-3009	PE	CITGO PIPELINE	WILLIAM ROBINSON SURVEY	WHITE OAK	GREGG	TX	07/27/90	OIL: CRUDE	10.00	B	P	O				
F90-3013	PE	SUN PIPELINE COMPANY	H & TC RAILROAD COMPANY	SILVER	COKE	TX	07/27/90	OIL: CRUDE	200.00	B	P	O				
F90-3021			BRAZOS RIVER HWY 59	SUGARLAND	FT. BEND	TX	07/28/90	OIL: DIESEL	0.00	U	U	O				
F90-3025	PE	SOUTHERN PAC TRANSPORT	WEST END SAN ANTONIO YARD	SAN ANTONIO	BEXAR	TX	07/29/90	OIL: DIESEL	500.00	G	R	O				
F90-3030	PE	PDQ CHEVRON STATION	ON DOVE LOOP	GRAPEVINE	TARRANT	TX	07/21/90	UNKNOWN OIL	0.00	U	F	O				
F90-3033	PE	WARREN PETROLEUM	WARREN PETROLEUM PLANT .8	SHERMAN	GRAYSON	TX	07/30/90	NATURAL GAS CONDENSATE	300.00	G	P	O				
F90-3042	SG	KERMIT STATE PARK	OFF OF HWY 115	KERMIT	WINKLER	TX	07/29/90	UNKNOWN OIL	0.00	U	F	O				
F90-3043	PE	AMOCO PRODUCTION	1200 AUSTIN STREET	SOUTH HOUSTON	HARRIS	TX	07/31/90	OIL: CRUDE	10.00	B	P	O				
F90-3045		UNKNOWN	WEST BAY MARINA WEST SIDE	AZLE	TARRANT	TX	07/31/90	OIL: DIESEL	0.00	U	V	O				
F90-3055			1960 JOE LEWIS AVE	PORT ARTHUR	JEFFERSON	TX	08/01/90	UNKNOWN OIL	0.00	U		O				
F90-3056	PE	EXXON PIPELINE COMPANY	PEET A LEASE ON O'CONNER	REFUGIO	REFUGIO	TX	08/02/90	OIL: CRUDE	25.00	B	P	O				
F90-3067		J. P. TRANSMISSION	436 THOUNE ST.	WILMER	DALLAS	TX	/ /	TRANSMISSION OIL	0.00	U	F	O				
F90-3068		AMACO	HIHG ISLAND, BOLIVAR	WINNE	CHAMBERS	TX	08/08/90	GASOLINE	40000.00	G	P	O				
F90-3069		KELLY ARNOLD	UNKNOWN	ST AUGOSTINE		TX	07/30/90	CONTAMINATED SOIL W/	0.00	U	U	O				
F90-3079	PE	CONOCO INC	ORSBAND LEASE BATTERY	KNOX CITY	KNOX	TX	08/04/90	OIL: CRUDE	80.00	B	F	O				
F90-3083	PE	FINA OIL AND CHEMICAL CO.	HWY 277 NORTH	ABILENE	JONES	TX	08/04/90	OIL: DIESEL	33.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F90-3087	PE	CITATION OIL & GAS	WILLAMAR LEASE UNIT SHARE	RAYMONDVILLE	WILLACY	TX	08/05/90	OIL: CRUDE	20.00	B	F	O				
F90-3091		UNKNOWN		LAKEWAY	TRAVIS	TX	08/06/90	JET FUEL: JP-5	0.00	U	A	O				
F90-3096	PE	CONOCO INC.	BLOCK 29 W AND NWRR CO	FORSAN	HOWARD	TX	08/06/90	OIL: CRUDE	4.00	B	FP	O				
F90-3098	PE	FINA OIL AND CHEMICAL	2401 HWY 26	SOUTH LAKE	TARRANT	TX	08/06/90	OIL: DIESEL	5.00	G	F	O				
F90-3124	PE	TRUCK STOPS OF AMERICA	ST. FRANCES HWY	AMARILLO	POTTER	TX	08/08/90	OIL: DIESEL	7141.00	G	H	O				
F90-3137		ALLIED PAPER INC.	HWY 75 AT RENNER RD	RICHARDSON	DALLAS	TX	08/14/90	DIESEL #2	80.00	G	H	O				
F90-3142	PE	R.T. MONTGOMERY	4730 SANDY POINT RD	BRYAN	BRAZOS	TX	/ /	TAR	3000.00	G	F	O				
F90-3153	PE	EXXON, USA	WHITE OAK RD	WHITE OAK	GREGG	TX	08/11/90	OIL: CRUDE	20.00	B	F	O				
F90-3156			I-30 AND HILLSCREST	SULPHUR SPRINGS	HOPKINS	TX	08/12/90	TRANSMISSION FLUID	4.00	G	H	O				
F90-3160		MARATHON OIL CO.	WELL #2335 4MI OF IRAAN,	IRAAN	PECOS	TX	08/12/90	OIL:CRUDE	3.00	B	P	O				
F90-3165	PE	REEVES TRANSPORTATION	AVENUE K AND HWY 360	GRAND PRAIRIE	DALLAS	TX	08/13/90	OIL, FUEL: NO. 2	75.00	G	H	O				
F90-3169	PE	SOUTHERN PACIFIC R/R		GILMER	UPSHUR	TX	08/13/90	OIL: DIESEL	400.00	G	R	O				
F90-3178	PE	ORYX ENERGY CO		POST	GARZA	TX	08/14/90	OIL: CRUDE	60.00	B	P	O				
F90-3200	PE	MARATHON OIL CO.		IRAAN	PECOS	TX	08/16/90	OIL: CRUDE	4.00	B	P	O				
F90-3203		UNKNOWN	HCR 2, BOX 27L	DEL RIO	VAL VERDE	TX	08/16/90	UNKNOWN OIL	0.00	U	U	O				
F90-3205	PE	EXXON CO., U.S.A.	ESTINE BLAKEY LEASE WELL	SNYDER	GARZA	TX	08/16/90	OIL: CRUDE	8.00	B	P	O				
F90-3206		CITY OF SAN ANGELO	BEHIND CITY SHOP, NEAR	SAN ANGELO	TOM GREEN	TX	06/10/90	PAVING OIL & DIESEL FUEL	20.00	U	F	O				
F90-3208	PE		LYONDALE TEMMAL	HOUSTON	HARRIS	TX	08/12/90	#6 OIL	500.00	B	V	O				
F90-3216		EXXON	N OF WHITEOAK, ON J K	WARREN	TYLER	TX	08/11/90	OIL:CRUDE	0.00	U	F	O				
F90-3221		SUN TRUCKING CO.	1400 BLOCK E. 10TH ST @	CORSICANA	NAVARRO	TX	08/26/90	OIL:CRUDE	8.00	B	H	O				
F90-3225	PE	ORYX ENERGY COMPANY	TOOKE ROAD NORTH OF HWY	CLARKSVILLE	GREGG	TX	08/20/90	OIL: CRUDE	1.00	B	F	O				
F90-3232		UNKNOWN	DITCH LEADING TO	HOUSTON	HARRIS	TX	08/20/90	OIL BASE MUD	0.00	U	F	O				
F90-3234	PE	JIFFY LUBE INC.	4210 NORTH HWY 6	HOUSTON	HARRIS	TX	08/20/90	OIL, MISC: MOTOR	0.00	U	F	O				
F90-3237	PE	SNIDER OIL CORP		BRECKINRIDGE	STEPHENS	TX	08/21/90	OIL: CRUDE	2.00	B	F	O				
F90-3243	PE	ROADWAY EXPRESS	INTERSECTION OF STATE RD	JACKSONVILLE	CHEROKEE	TX	08/20/90	OIL, FUEL: NO. 2	100.00	G	H	O				
F90-3247	PE	SNIDER OIL CORP		BIG LAKE	REAGAN	TX	08/22/90	OIL: CRUDE	4.00	B	F	O				
F90-3250			16 MILE SOUTH OF	NOLAN	NOLAN	TX	08/22/90	UNKNOWN OIL	0.00	U	U	O				
F90-3251			OROYO COLORADO RIVER 10		CAMERON	TX	08/22/90	UNKNOWN OIL	0.00	U	U	O				
F90-3261		UNION PACIFIC RR	MILE POST 235	ARLINGTON	TARRANT	TX	08/17/90	DIESEL	150.00	G	R	O				
F90-3263		ROBERT BYRME	5M S OF CRANE ON HWY 385	CRANE	CRANE	TX	08/15/90	OIL:CRUDE	0.00	U	F	O				
F90-3264		UNKNOWN	SEC 24, BLK 194, 5 MI W	IRAAN	PECOS	TX	08/17/90	OIL:CRUDE	4.00	B	P	O				
F90-3265		PHILLIPS PIPELINE CO.	BLK L, SARVEY GHSARR, 11M		SCHLEICHER	TX	08/17/90	PROPANE, PENTANE,	5.00	B	P	O				
F90-3267		CHEMENTS OIL CORP	202 WND ST.	ATLANTA	CASS	TX	08/17/90	HYDRAULIC OIL	500.00	G	F	O				
F90-3272		UNKNOWN	833 BLAISDALE	RICHMOND	FT. BEND	TX	08/26/90	UNKNOWN OIL	0.00	U	U	O				
F90-3273		UNKNOWN	WHERE US 90A CROSSES		FT. BEND	TX	/ /	UNKNOWN	0.00	U	U	O				
F90-3279	PE	TRANS OHIO	I-30 AT FM 900 WENDY'S	MT. VERNON	HOPKINS	TX	08/24/90	OIL, FUEL: NO. 2	300.00	G	H	O				
F90-3283	PE	EXXON	3214 NORTH PAN-AM EXPWAY	SAN ANTONIO	BEXAR	TX	08/25/90	GASOLINE: AUTOMOTIVE	40.00	G	F	O				
F90-3288	PE	SNYDER OIL CORP	15 MILES N.W. OF BIG LAKE	BIG LAKE	REAGAN	TX	08/26/90	OIL: CRUDE	60.00	B	F	O				
F90-3291	PE	EXXON	20004 HWY 3	WEBSTER	HARRIS	TX	08/26/90	OIL: CRUDE	200.00	B	F	O				
F90-3296	PE	MARATHON OIL CO.	SEC 62, BL 1 I. AND G.N.	IRAAN	PECOS	TX	08/27/90	OIL: CRUDE	25.00	G	P	O				
F90-3299	PE	SUN REFINING CO	1500 BLOCK OF E 10TH ST	CORSICANA	NAVARRO	TX	08/26/90	OIL: CRUDE	30.00	B	H	O				
F90-3316	PE	FINA OIL AND CHEMICAL CO.	FINA OIL AND CHEMICALS	WICHITA FALLS	WICHITA	TX	08/29/90	OIL, FUEL: NO. 2	60.00	G	F	O				
F90-3318	PE	EXXON COMPANY, U.S.A.	350 OLD CHOKED RD	FRIENDSWOOD	HARRIS	TX	08/29/90	OIL: CRUDE	1.00	O	F	O				
F90-3333	PE	TX PIPELINE	4.5MI SW OF BRYSON OFF	BRYSON	JACK	TX	/ /	OIL	0.00	U	P	O				
F90-3344	PE	MOVAC TRUCKING COMPANY	COUNTY ROAD 415 HWY 36	LYONS	BURLESON	TX	07/25/90	OILY-WATER	0.00	U	H	O				
F90-3354	PE	KANSAS CITY SOUTHERN RR	HALF WAY BETWEEN GARLAND	SACHSE	COLLIN	TX	09/01/90	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F90-3363			3300 COLLEGE STREET	BEAUMONT	JEFFERSON	TX	09/04/90	OIL: DIESEL	15.00	G	U	O				
F90-3364	PE	SNIDER OIL CORP	10 MILES EAST OF TOWN	PLACEDO	JACKSON	TX	08/29/90	OIL: CRUDE	43.00	B	F	O				
F90-3371	PE	EXXON PIPELINE CO	INTERSTATE 45 IN CRYSTAL	CONROE	MONTGOMERY	TX	09/05/90	OIL: CRUDE	100.00	B	P	O				
F90-3375			CLEAR LAKE S SHORE BLVD	LEE CITY	GALVESTON	TX	09/05/90	UNKNOWN OIL	0.00	U	U	O				
F90-3381	PE	MOBIL E&P U.S. INC.	ST HWY 616	VANDERBILT	JACKSON	TX	09/06/90	OIL: CRUDE	2.00	B	P	O				
F90-3386		UNKNOWN	3500 BLOCK OF TURTLE	DALLAS	DALLAS	TX	09/08/90	UNKNOWN OIL	0.00	U	U	O				
F90-3388	PE	BURLINGTON NORTHERN RR	M.P. 179	NEWBY	LEON	TX	09/10/90	OIL, MISC: LUBRICATING	0.00	U	R	O				
F90-3391	PE	DALROCH MARINA	ROUTE 1 BOX 606	ROWLETT	DALLAS	TX	09/11/90	WASTE OIL	5.00	O	F	O				
F90-3402	PE	ARCO PIPELINE CO.	FM 80	TEAGUE	FREESTONE	TX	09/06/90	OIL: CRUDE	30.00	B	P	O				
F90-3409	PE	PHILLIPS 66		BORGER	HUTCHINSON	TX	09/09/90	OIL: DIESEL	75.00	B	F	O				
F90-3415	PE	BARD CORP	EVANS RD. UNDER IH-35	SELMA	BEXAR	TX	09/10/90	OIL: DIESEL	400.00	G	H	O				
F90-3418	PU	GULF STATES UTILITIES CO.	3000 BLOCK OF OLD HOUSTON	HUNTSVILLE	WALKER	TX	09/09/90	OIL, MISC: TRANSFORMER	5.00	G	F	O				
F90-3426	PE	SNIDER OIL CORP	12 MILES SW.	ACKERLEY	MARTIN	TX	09/08/90	OIL: CRUDE	76.00	B	H	O				
F90-3428	PE	EXXON, USA	1/2 MILE EAST OF HWY 42	NEW LONDON	RUSK	TX	09/09/90	OIL: CRUDE	4.00	B	P	O				
F90-3431	PU	UNKNOWN	ELM FORK OF TRINITY RIVER	DALLAS	DALLAS	TX	09/11/90	UNKNOWN OIL	0.00	U		O				
F90-3432	PE	MOBIL E & P	SALT CREEK FIELD	JAYTON	KENT	TX	09/11/90	OIL: CRUDE	350.00	B	P	O				
F90-3433	PE	MOBIL OIL	WEST RANCH FACILITY WELL	VANDERBILT	JACKSON	TX	09/11/90	OIL: CRUDE	5.00	G	P	O				
F90-3436	PE	BURLINGTON NORTHERN R/R		NEWBY	LEON	TX	09/10/90	OIL, MISC: LUBRICATING	12000.00	G	R	O				
F90-3438	PE	JOE JACKSON TRANSMISSION	96 ST AND AVE P	LUBBOCK	LUBBOCK	TX	09/06/90	UNKNOWN OIL	0.00	U	F	O				
F90-3441			6716 E TEX FREEWAY	BEAUMONT	JEFFERSON	TX	09/12/90	OIL: DIESEL	10.00	G	H	O				
F90-3451	PE	MARATHON PETROLEUM CO	FOOT OF 10TH S	TEXAS CITY	GALVESTON	TX	09/13/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F90-3453	PE	SAM TEMPLETON	209 CANYON	MIDLAND	MIDLAND	TX	09/13/90	OIL, MISC: MOTOR	0.00	U	H	O				
F90-3462	PE	WB OSBORN OIL AND GAS	AVAION ST	BUEAMONT	JEFFERSON	TX	09/14/90	OIL: CRUDE	20.00	B	F	O				
F90-3463	PE	WARREN PETROLEUM CO.	10319 HWY 146	MONT BELVIEU	CHAMBERS	TX	09/14/90	NATURAL GAS	176.00	G	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sourc	Mat.	Cause	Med.	TDD#	Source Co
F90-3475	PE	MARATHON OIL CO.	YATESVILLE UNIT 4.6 MILES	IRAAN	PECOS	TX	09/15/90	OIL: CRUDE	4.00	B	F	O				
F90-3484	PE	C.S.Y. ENERGY	CALDER DR	LEAGUE CITY	GALVESTON	TX	09/17/90	OIL: CRUDE	10.00	B	P	O				
F90-3488	PU	UNKNOWN	JACKSBORO HWY LAKE WORTH	FORT WORTH	TARRANT	TX	06/17/90	OIL: DIESEL	0.00	U	U	O				
F90-3510	PE	SCURLOCK OIL CO.	S WHITEMAN SURVEY	LEVETT CHAPEL	RUSK	TX	09/18/90	OIL: CRUDE	100.00	B	P	O				
F90-3512	PE	MOBIL E & P	BLOCK G WACO AND NW RR	CLAIREMONT	KENT	TX	09/18/90	OIL: CRUDE	20.00	B	F	O				
F90-3517	PE	ARCO OIL AND GAS	GM DODGE LEASE WELL 109	BIG SPRING	HOWARD	TX	09/18/90	OIL: CRUDE	10.00	B	F	O				
F90-3519	PE	GULF STATES UTILITIES	965 AND 985 ORLEANS ST	BEAUMONT	JEFFERSON	TX	09/18/90	OIL, MISC: TRANSFORMER	80.00	G	F	O				
F90-3524	PE	UNION PACIFIC R.R.		ARLINGTON	TARRANT	TX	09/20/90	OIL, FUEL: NO. 2	1000.00	G	R	O				
F90-3526	PE	MOBIL PIPELINE CO.	WAGNER COLONY SUBDIVISION	ELECTRA	WICHITA	TX	09/19/90	OIL: CRUDE	50.00	B	P	O				
F90-3542		SOUTH SHORE HARBOR		CLEAR LAKE		TX	09/16/90	DIESEL FUEL	0.00		P	O				
F90-3543		UNKNOWN		HOUSTON	HARRIS	TX	/ /	NO.6 FUEL OIL	0.00	U	F	O				
F90-3549		PHILIPS PETROLEUM	OIL LEASE BARSODI #2 (5M		BRAZORIA	TX	09/25/90	OIL:CRUDE	4.00	B	F	O				
F90-3555		KOCH GATHERING		CORPUS CHRISTI	NUECES	TX	09/24/90	OIL	1000.00	B	F	O				
F90-3558	PE	MARATHON PETROLEUM	P.O. BOX 1191	TEXAS CITY	GALVESTON	TX	09/13/90	GASOLINE	31.00	B	F	O				
F90-3560	PE	JEENS BAYOU	VICKY LYNN LEASE HARLTON	JEFFERSON	MARION	TX	09/28/90	OIL: CRUDE	12.00	B	FP	O				
F90-3567	PE	MARATHON OIL CO.	5.5MI SW OF IRAAN	IRAAN	PECOS	TX	09/28/90	OIL: CRUDE	5.00	G	F	O				
F90-3582	PE	DORADO OIL COMPANY	FM 1582 .4 MILE FROM MM	PEARSALL	LA SALLE	TX	09/29/90	OIL: CRUDE	170.00	B	H	O				
F90-3594	PE	TANK CHECK ENVIR SVCS	901 RT. 151	WAKE VILAGE	BOWIE	TX	09/20/90	GASOLINE: AUTOMOTIVE	0.00	U	FS	O				
F90-3596	PE	COSDEN PIPELINE COMPANY	SECTION 30 BLOCK 33	BIG SPRING	HOWARD	TX	09/21/90	OIL: CRUDE	10.00	B	P	O				
F90-3602		UNKNOWN	9TH AND CALDER AVE	BEAUMONT	JEFFERSON	TX	09/22/90	OIL, MISC: MOTOR	1.25	G	H	O				
F90-3607	PE	TEXAS EASTMAN		LONGVIEW	HARRISON	TX	09/23/90	KEROSENE	6800.00	G	F	O				
F90-3615		UNKNOWN	RED RIVER, WITCHITA	WITCHITA FALLS	ARCHER	TX	09/08/90	UNKNOWN OIL	0.00	U	U	O				
F90-3625	PE	KOCH GATHERING SYSTEMS	OFF OF SIMMONS CITY HWY	THREE RIVERS	LIVE OAK	TX	09/25/90	OIL: CRUDE	5000.00	B	F	O				
F90-3628	PE	PHILLIPS PETROLEUM CO	BARSODI LEASE	ALVIN	BRAZORIA	TX	09/24/90	OIL: CRUDE	4.00	B	F	O				
F90-3631	PE	T.U. ELECTRIC COMPANY	7309 FRANKFORD ROAD	DALLAS	DALLAS	TX	09/25/90	OIL, MISC: TRANSFORMER	50.00	G	F	O				
F90-3639			LOOP 287	LUSKIN	ANGELINA	TX	09/24/90	OIL, FUEL: NO. 6	4000.00	G	H	O				
F90-3640	PE	PHILLIPS 66 CO.	1 MILE SOUTH HWY 36	JONES CREEK	BRAZORIA	TX	09/22/90	OIL: CRUDE	10.00	B	P	O				
F90-3641	PE	CHEVRON PIPELINE CO.	NORTH OF HWY 329	CRANE	CRANE	TX	09/26/90	OIL: CRUDE	30.00	B	P	O				
F90-3647	PE	SUN PIPELINE	AMOCO DOBY LEASE CENTER	WHITE OAK	GRAY	TX	09/27/90	OIL: CRUDE	50.00	B	P	O				
F90-3656	PE	CLEMMON OIL CORP.	HWY 59 JUST N. OF ATLANTA	ATLANTA	CASS	TX	08/17/90	HYDRANLIS	500.00	G		O				
F91-0012	PE	CECIL CATLIN OIL COMP.	RT. 3 BOX 143 F	JACKSBORO	JACK	TX	09/21/90	OIL:CRUDE	0.00	U	FP	O				
F91-0016	PU	TEXAS UTILITIES ELECTRIC	OFF OF BELTLINE ROAD	DALLAS	DALLAS	TX	10/01/90	OIL, MISC: LUBRICATING	0.00	U	F	O				
F91-0021	PE	AMOCO PIPELINE CO.	1/2M S. OF US HWY 69&HWY	BEAUMONT	JEFFERSON	TX	10/02/90	VACUUM GAS OIL	70.00	B	P	O				
F91-0028		UNKNOWN	LAWNDALE ST AND HWY 225	HOUSTON	HARRIS	TX	10/03/90	UNKNOWN OIL	0.00	U	F	O				
F91-0030	PE	CROWN CENTRAL PETROLEUM	CROWN ST.	HOUSTON	HARRIS	TX	10/02/90	MINERAL SPIRITS	1000.00	B	F	O				
F91-0042	PE	SCURLOCK OIL CO.	NEAR FM 1252	KILGORE	GREGG	TX	10/04/90	OIL:CRUDE	15.00	B	P	O				
F91-0047	PE	EXXON, USA	1/2 MILE E OF GLADEWATER	GLADEWATER	GREGG	TX	10/04/90	OIL:CRUDE	2.00	B	P	O				
F91-0048		UNKNOWN	522 S. LOCUST STREET	SULFUR SPRINGS	HOPKINS	TX	10/04/90	OIL: DIESEL	0.00	U	FU	O				
F91-0058	PE	SHELL OIL PRODUCTION INC.	WELL NO DU3335, NEAR WEST	DENVER	YOAKUM	TX	10/04/90	OIL:CRUDE	50.00	B	FP	O				
F91-0060	PE	CITGO PIPELINE	200 YDS NORTH OF GEORGE	LONGVIEW	GREGG	TX	10/05/90	OIL:CRUDE	2.00	B	P	O				
F91-0067			COUNTY ROAD 1181		HOPKINS	TX	10/06/90	ASPHALT	19.00	B	F	O				
F91-0068	PE	CONOCO INC.	WIGHT UNIT NORTH COWDEN	ODESSA	ECTOR	TX	10/06/90	OIL:CRUDE	0.50	B	F	O				
F91-0071	PE	ARCO CHEMICAL CO.	ARCO CHEMICAL CO. 2502	CHANNELVIEW	HARRIS	TX	10/06/90	HYDROCARBONS	150.00	G	F	O				
F91-0074	PE	TEXACO	NEW HOPE FIELD BATTERY B	SCROGGINS	FRANKLIN	TX	10/06/90	OIL:CRUDE	100.00	B	F	O				
F91-0076	PE	EXXON COMPANY, U.S.A.	CONROE FIELD LEASE NAME:	CONROE	MONTGOMERY	TX	10/08/90	OIL:CRUDE	4.00	B	O	O				
F91-0088	PE	ANDY'S EXCAVATING SERVICE	COUNTY ROAD 802	BURLESON	JOHNSON	TX	10/10/90	JET FUEL: JP-1	0.00	U	F	O				
F91-0091	PE	BP PIPELINE	1 MILE WEST OF WHITE OAK	WHITE OAK	GREGG	TX	10/10/90	OIL:CRUDE	61.00	B	P	O				
F91-0098	PE	MARTIN BROWER	193 N. CORPORATE 7-11	LEWISVILLE	DENTON	TX	10/06/90	DIESEL	50.00	G		O				
F91-0118	PE	MARATHON OIL CO.	BETWEEN BEIMS HEIGHT AND	IRAAN	PECOS	TX	10/12/90	OIL:CRUDE	1.00	B	F	O				
F91-0120	PE	EXXON PIPELINE	WELL NO. 8-P DONALD	WEBSTER	HARRIS	TX	10/12/90	OIL:CRUDE	0.00	U	P	O				
F91-0127	PE	EXXON, USA	PR GEURIN LEASE WELL	NEW LONDON	RUSK	TX	10/15/90	OIL:CRUDE	2.00	B	P	O				
F91-0144	LG	JOHNSON COUNTY	DOWNTOWN JOSHUA, WESTERN	JOSHUA	JOHNSON	TX	10/17/90	OIL, MISC: MOTOR	300.00	G	F	O				
F91-0146	PE	SUN PIPELINE	1/2 MILE N. OF GEORGE	LONGVIEW	GREGG	TX	10/17/90	OIL:CRUDE	5.00	G	P	O				
F91-0152	PE		COX&PERKINS LABAY LEASE	EL CAMPO	WHARTON	TX	10/17/90	OIL:CRUDE	50.00	B	F	O				
F91-0154		UNKNOWN	12800 E. FRWY AT NORMANDY	HOUSTON	HARRIS	TX	/ /	DIESEL	0.00		F	O				
F91-0168		EXXON PIPELINE	HOLMES RD	HOUSTON	HARRIS	TX	10/22/90	GASOLINE	5.00	B	P	O				
F91-0171	LG	SULFUR SPRINGS FIRE DEPT	400 N. SHANNON RD.	SULFUR SPRINGS	HOPKINS	TX	10/22/90	OIL: DIESEL	300.00	G	HF	O				
F91-0177	PE	INCA METAL PRODUCTS	7520 MAINLAND DR.	SAN ANTONIO	BEXAR	TX	10/22/90	OIL: DIESEL	75.00	G	H	O				
F91-0178	PE	MARATHON OIL CO.	5 MI WEST OF ST HWY 349	IRAAN	PECOS	TX	10/22/90	OIL:CRUDE	1.00	B	P	O				
F91-0181	PE	EXXON PIPELINE CO.	HWY 42 BRIGHTWELL LEASE	LEVERT'S CHAPEL	RUSK	TX	10/23/90	OIL:CRUDE	50.00	B	P	O				
F91-0183	PE	PHILLIPS 66 CO.	NORTH OF JONES CREEK	JONES CREEK	BRAZORIA	TX	10/23/90	OIL:CRUDE	15.00	B	P	O				
F91-0185	PE	SHELL OIL COMPANY	SHELL OIL REFINERY HWY	DEER PARK	HARRIS	TX	10/23/90	SLOP OIL	10.00	B	F	O				
F91-0190	PE	SUN PIPELINE COMPANY	1/4 MILE NORTH OF HWY 770	SARATOGA	HARDIN	TX	10/24/90	OIL:CRUDE	3.00	B	P	O				
F91-0193	PE	AMOCO PIPELINE	5MI EAST SEC T40N R48E	MAGNOLIA	MONTGOMERY	TX	10/24/90	OIL:CRUDE	45.00	P	FP	O				
F91-0194	PE	BP OIL PIPELINE	1 MILE SSE OF THE CORNER	KILGORE	GREGG	TX	10/24/90	OIL:CRUDE	60.00	B	P	O				
F91-0205	FG	NAVAL AIRSTA KINGSVILLE	AIR OPERATIONS BLDG BLDG	KINGSVILLE	KLEBERG	TX	10/25/90	JET FUEL: JP-5	0.00	U	P	O				
F91-0212	PE	SCURLOCK OIL CO.	MAXWELL PRODUCTION WELL	NEW LONDON	RUSK	TX	10/27/90	OIL:CRUDE	200.00	B	P	O				
F91-0218	PE	SNIDER OIL CORP		BRECKINRIDGE	STEPHENS	TX	10/29/90	OIL:CRUDE	40.00	B	FP	O				
F91-0220	PE	EXXON PIPELINE CO.	HIGHWAY 850 E JOHN SMITH	KILGORE	RUSK	TX	10/29/90	OIL:CRUDE	100.00	B	P	O				
F91-0221		UNKNOWN	IRRIGATION CANAL ROOTH	EDINBURGH	HIDALGO	TX	10/29/90	OIL: DIESEL	5.00	G	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F91-0228	PE	HILLCREST SHELL	SOUTHERN METH. UNIV NEAR	DALLAS	DALLAS	TX	10/29/90	GASOLINE: AUTOMOTIVE	0.00	U	OU	O				
F91-0234	PE	H AND L FEED STORE	JEFFERSON TO JACKSON TO	SULPHUR SPRINGS	HOPKINS	TX	10/30/90	OIL: DIESEL	20.00	G	H	O				
F91-0254	PE	TEXACO PIPELINE	H AND GN SURVEY BLOCK B-2	LEFORS	GRAY	TX	10/17/90	OIL:CRUDE	277.00	B	FP	O				
F91-0258	PE	HYDRO CARBON RECYCLERS	TRAVIS RAIL SPUR	SAN ANTONIO	BEXAR	TX	10/12/90	WASTE OIL/LUBRICANTS -	5.00	G	F	O				
F91-0273		UNKNOWN	LOOP INTO DOWNTOWN	ORANGE	ORANGE	TX	/ /	OIL	0.00		U	O				
F91-0275		GULF STATES UTILITIES	BOLIVAR YACHT CLUB	BOLIVAR	GALVESTON	TX	11/09/90	TRANSFORMER OIL	30.00	G	F	O				
F91-0295	PE	SCURLOCK OIL CO.	RT 1	KILGORE	GREGG	TX	11/03/90	OIL:CRUDE	100.00	B	P	O				
F91-0296	PE	SCURLOCK OIL CO.	JOHN K. HEATH ESTATE	KILDARE	CASS	TX	11/03/90	OIL:CRUDE	50.00	B	P	O				
F91-0297	PE	CHEVRON USA		LEESBURG	CAMP	TX	11/03/90	OIL:CRUDE	20.00	B	FP	O				
F91-0298		UNKNOWN	INTERSECTION BRAES BAYOU	HOUSTON	HARRIS	TX	11/03/90	UNKNOWN OIL	0.00	U	U	O				
F91-0307	PE	DUPONT	12501 STRANG RD	LAPORTE	HARRIS	TX	11/05/90	OIL: DIESEL	110.00	G	HV	O				
F91-0318	PE	CHEVRON PIPELINE	SURVEY J.P. SMITH BLOCK	SNYDER	SCURRY	TX	11/06/90	OIL:CRUDE	15.00	B	P	O				
F91-0324		UNKNOWN	200 CHEROKEE ST	LONGVIEW	GREGG	TX	11/07/90	OIL: DIESEL	0.00	U	U	O				
F91-0327	PE	THE PERMIAN CORP	NE QUARTER HT&B RAIL ROAD		WICHITA	TX	11/07/90	OIL:CRUDE	300.00	B	P	O				
F91-0328		DAVID FULLER	HIGHWAY 103	ROSEVINE	SAN AUGUSTINE	TX	11/08/90	UNKNOWN OIL	0.00	U	F	O				
F91-0329			PORT OF FREEPORT NEAR	FREEPORT	PRESIDIO	TX	11/08/90	UNKNOWN OIL	0.00	U	U	O				
F91-0333	PE	TEXACO PIPELINE		ELECTRA	WICHITA	TX	11/08/90	OIL:CRUDE	2.00	B	F	O				
F91-0334		THREE-WAY CONSTR.	OUTSIDE CITY LIMIT,	ODESSA	ECTOR	TX	11/10/90	SOIL CONTAMINATED	0.00	U	S	O				
F91-0338		GLOSSIER-MANN OIL	US 82 2MI WEST TX 258	WICHITA FALLS	WICHITA	TX	11/09/90	GASOLINE	0.00		H	O				
F91-0340	PE	GLOSSIER-MANN OIL CO.	US 82 WEST OF TX. 258	WICHITA FALLS	WICHITA	TX	11/09/90	GASOLINE: AUTOMOTIVE	0.00	U	H	O				
F91-0356	PE	CHEVRON USA	10 MI N. OF LAMESA	LA MESA	DAWSON	TX	11/11/90	OIL:CRUDE	5.00	B	P	O				
F91-0357	PE	SUN PIPELINE COMPANY	1/4 MI SOUTH OF I-10 1/2	WINNIE	CHAMBERS	TX	11/12/90	OIL:CRUDE	100.00	B	P	O				
F91-0363	PE	ARCO INC.	HWY 16	GRAHAM	YOUNG	TX	11/11/90	OIL:CRUDE	350.00	B	P	O				
F91-0376	PE	ARCO INC.	HIGHWAY 16	GRAHAM	YOUNG	TX	11/11/90	OIL:CRUDE	150.00	B	P	O				
F91-0378	LG	CITY OF WEATHERFORD	700 FT. NORTH ST.	WEATHERFORD	PARKER	TX	11/14/90	OIL: DIESEL	5000.00	G	F	O				
F91-0382		BIRCH BROOK APTS.	12300 FLEMING BIRCH BROOK	HOUSTON	HARRIS	TX	11/14/90	UNKNOWN OIL	0.00	U	F	O				
F91-0385	PE	CHEVRON USA INC.	1MI S. OF BAYTOWN	BAYTOWN	HARRIS	TX	11/14/90	OIL:CRUDE	0.01	G	FP	O				
F91-0396	PE	AMOCO PIPELINE CO.	2M N OF INTERSECTION OF	WHILMAN	WOOD	TX	11/07/90	OIL:CRUDE	2.00	B	P	O				
F91-0398		UNKNOWN	20 M. OF GUYMOND; DRAW			TX	11/12/90	TRANSFORMER	0.00	U	F	O				
F91-0408	PE	AMARILLO ROADS	FM 369	WEST OF WICHITA FALLS	WICHITA	TX	11/23/90	GASOLINE	2000.00	G	F	O				
F91-0412		SCURLOCK OIL CO.	THOMAS J. MARTIN SURVEY	SEXTON CITY		TX	11/11/90	OIL:CRUDE	15.00	B	P	O				
F91-0425	PE	TEXACO TRADING & TRANSPOR	LUBEL LEASE TANK BATTERY	SOMERSET	BEXAR	TX	11/16/90	OIL:CRUDE	8.00	B	H	O				
F91-0432	PE	CHEVRON USA, INC.	FARM TO MARKET ROAD 1201	GAINESVILLE	COOKE	TX	11/18/90	OIL:CRUDE	15.00	B	P	O				
F91-0435	PE	CHEVRON PIPELINE COMPANY	OFF OF STATE HWY 18	WINK	WINKLER	TX	11/18/90	OIL:CRUDE	250.00	B	F	O				
F91-0437	PE	AMOCO PRODUCTION CO.	SOUTH ON HWY 35 THEN TURN	LITTLE OCEAN	BRAZORIA	TX	11/19/90	OIL:CRUDE	30.00	B	F	O				
F91-0450	PE	MOBIL PRODUCING INC	WEST RANCH "A" LEASE	VANDERBILT	JACKSON	TX	11/19/90	OIL:CRUDE	5.00	B	F	O				
F91-0452	PE	UNION PACIFIC R.R.	MORTON SALTS	GRAND SALINE	VAN ZANDT	TX	11/20/90	OIL: DIESEL	2000.00	G	R	O				
F91-0453	PE	MORTON SALT CO.	MORTON SALT PLANT TRACKS	GRAND SALINE	VAN ZANDT	TX	11/20/90	OIL: DIESEL	2000.00	G	R	O				
F91-0466	PE	CHEVRON PIPELINE	CHEVRON TRINITY STA.	UNALASKA	POLK	TX	11/21/90	OIL:CRUDE	150.00	B	F	O				
F91-0477	PE	ORYX ENERGY CO.	FARM TO MARKET RD. 1170	BLACKWELL	NOLAN	TX	11/22/90	OIL:CRUDE	5.00	B	F	O				
F91-0485	PE	SUN PIPELINES COMPANY	1 MILE NORTH OF HWY 90	DAYTON	LIBERTY	TX	11/23/90	OIL:CRUDE	150.00	B	P	O				
F91-0486	PE	SCURLOCK OIL CO.	CORNER OF POPE RD. AND	HARLTON	HARRISON	TX	11/23/90	OIL:CRUDE	5.00	B	P	O				
F91-0487	PE	OXY USA INC	TANK BATTERY CALVIN A	LONGVIEW	GREGG	TX	11/23/90	OIL:CRUDE	25.00	B	F	O				
F91-0488	PE	MARATHON OIL CO.	YATES FIELD UNIT WELL	IRAAN	PECOS	TX	11/23/90	OIL:CRUDE	2.00	B	F	O				
F91-0494	PE	EXXON PIPELINE CO.	300 YDS NORTH OF FM ROAD	KILGORE	RUSK	TX	11/25/90	OIL:CRUDE	200.00	B	P	O				
F91-0501	PE	CHEVRON PIPELINE CO	3400 E HWY 80	MIDLAND	MIDLAND	TX	11/22/90	OIL:CRUDE	50.00	B	P	O				
F91-0509	PE	AMOCO PRODUCTION CO.	S.G. SMITH LEASE, WELL	LONGVIEW	GREGG	TX	11/23/90	OIL:CRUDE	3.00	B	P	O				
F91-0514	FG	USAF BROOKS AFB	BROOKS AFB BLDG 930	SAN ANTONIO	BEXAR	TX	11/27/90	OIL: DIESEL	0.00	U	FS	O				
F91-0520	PE	SUN PIPELINE	HWY 42 SOUTH.	NEW LONDON	RUSK	TX	11/28/90	OIL:CRUDE	400.00	B	P	O				
F91-0521	PE	LYONDELL PETROCHEMICAL CO	1200 LAWNDALE DR.	HOUSTON	HARRIS	TX	11/28/90	GASOLINE: AUTOMOTIVE	250.00	G	F	O				
F91-0523	PE	FINA OIL AND CHEMICAL CO.	PO BOX 849 HWY 366 AND	PORT ARTHUR	JEFFERSON	TX	11/27/90	GASOLINE: AUTOMOTIVE	1.00	G	FP	O				
F91-0524	PE	FINA OIL AND CHEMICAL CO.	PO BOX 849 HWY 366 AND	PORT ARTHUR	JEFFERSON	TX	11/28/90	OIL, FUEL: NO. 6	2.00	G	F	O				
F91-0531	PE	ARCO PIPELINE CO.	3.5 MI, NORTH OF	WHITESBORO	GRAYSON	TX	11/28/90	OIL:CRUDE	2.00	B	P	O				
F91-0532	PE	SUN PIPELINE	2 MI SOUTH ON HWY 42 1/2	NEW LONDON	RUSK	TX	11/28/90	OIL:CRUDE	150.00	B	P	O				
F91-0534		SCRLOCK OIL CO.	LEASE PROPERTY - 15 E OF	PEARSALL	FRIO	TX	11/29/90	OIL:CRUDE	32.00	B		O				
F91-0543			THOMPSON RD	MUNN	GALVESTON	TX	11/22/90	OIL:CRUDE	100.00	B		O				
F91-0544		SCURLOCK OIL CO.	POPE RD & WILSON RD 4MI		HARRISON	TX	11/23/90	OIL:CRUDE	5.00	B	P	O				
F91-0545	PE	TEXACO PIPELINE	ON HWY 16	GRAHAM	YOUNG	TX	11/29/90	OIL:CRUDE	30.00	B	F	O				
F91-0550	PE	COSDEN PIPELINE COMPANY	SECTION 30, BLOCK 33	BIG SPRING	HOWARD	TX	11/29/90	OIL:CRUDE	60.00	B	P	O				
F91-0561	PE	SCURLOCK OIL COMPANY	300 FT. NORTH OF GO	KILGORE	GREGG	TX	12/01/90	OIL:CRUDE	10.00	B	P	O				
F91-0563	PE	CROWN CENTRAL PETRO CORP.	CROWN CENTRAL REFINERY AT	PASADENA	HARRIS	TX	12/01/90	GASOLINE: AUTOMOTIVE	100.00	B	F	O				
F91-0565	PE	SUN PIPELINE	NORTH WHATLEY RD.	WHITE OAK	GREGG	TX	12/02/90	OIL:CRUDE	200.00	B	P	O				
F91-0569	PE	SUN PIPELINE	N. WHATLEY RD.	WHITE OAK	GREGG	TX	12/02/90	OIL:CRUDE	3000.00	B	P	O				
F91-0572	PE	EXXON CO USA	NEAR INTERSECTION OF ST	OVERTON	RUSK	TX	12/03/90	OIL:CRUDE	2.00	B	P	O				
F91-0576	PE	CHEVRON USA	RUNAWAY BAY - 3 MILES	RUNAWAY BAY	WISE	TX	12/03/90	OIL:CRUDE	109.00	B	F	O				
F91-0581		MARVIN RIGGS	504 N. 8TH	SAN SABA	SAN SABA	TX	06/14/90	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F91-0601	PE	ORYX ENERGY CO.	INTERSECTION OF ST HWY	BRECKENRIDGE	STEPHENS	TX	12/06/90	OIL:CRUDE	2.00	B	P	O				
F91-0602	PE	CENTRAL POWER & LIGHT	VICTORIA POWER STATION	VICTORIA	VICTORIA	TX	12/06/90	GASOLINE: AUTOMOTIVE	20.00	G	F	O				
F91-0611	PE	ARCO OIL	LAWTHER WELL 31,GARRETT	KILGORE	GREGG	TX	12/13/90	OIL:CRUDE	0.00	U	F	O				
F91-0612	PE	MOBIL PRODUCING INC	STATE COBDEN LEASE NEAR	VANDERBILT	JACKSON	TX	12/07/90	OIL:CRUDE	1.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F91-0626	PE	SUN PIPELINES COMPANY	JM DURAN ABSTRACT 11	WINNEY	CHAMBERS	TX	12/10/90	OIL:CRUDE	3.00	B	P	O				
F91-0638	PE	WINSTEAD, SECHEAT, MIMICK	SHERITON HOTEL 2211 N I35	DENTON	DENTON	TX	12/10/90	WASTE OIL/LUBRICANTS -	30.00	G	F	O				
F91-0641	PE	ARCO INC.	SW 1/4 OF SEC 500, 17M SW	DENVER CITY	GAINES	TX	12/12/90	OIL:CRUDE	600.00	B	P	O				
F91-0647	PE	KENNETH BAXTER	222 GIMMER ST	SULPHUR SPRINGS	HOPKINS	TX	12/10/90	GASOLINE: AUTOMOTIVE	7.00	G	H	O				
F91-0649	PE	EXXON CO USA	WHATLEY RD	WHITE OAK	GREGG	TX	12/13/90	OIL:CRUDE	5.00	B	F	O				
F91-0650	PE	SUPERHANDY	500 MAIN ST	SULPHUR SPRINGS	HOPKINS	TX	12/10/90	OIL: DIESEL	3.00	G	F	O				
F91-0654		QUANTUM CHEM. CORP.	1515 MILLER CUTOFF RD.	LAPORTE	HARRIS	TX	12/10/90	DIESEL	60.00	G	F	O				
F91-0655	PE	PRIDE REFINING INC	LAS VEGAS TRAIL OFF OF	FORT WORTH	TARRANT	TX	12/18/90	JET FUEL: JP-4	0.00	U	P	O				
F91-0671	PE	SCURLOCK OIL CO.	1 MILE NE OF INTERSECTION	HARRELTON	HARRISON	TX	12/15/90	OIL:CRUDE	110.00	B	P	O				
F91-0674	PE	CHEVRON PIPELINE	FARM TO MARKET RD. 717	EASTLAND	EASTLAND	TX	12/16/90	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				
F91-0678	PE	ARCO OIL & GAS CO.	LEASE NAME LANTHER 1/2 S.	KILGORE	GREGG	TX	12/08/90	OIL:CRUDE	4.00	B	P	O				
F91-0679	PE	SUN PIPELINE	OFF FM 1845 HAWKINS CREEK	WHITE OAK	GREGG	TX	12/16/90	OIL:CRUDE	12.00	B	P	O				
F91-0688	PE	COASTAL CORP	HWY 44	ROSITA	DUVAL	TX	12/18/90	OIL:CRUDE	0.00	U	P	O				
F91-0690	PE	TEXACO	GOODYEAR RD OFF CNTY LINE	MONT BELVIEU	LIBERTY	TX	12/19/90	OIL:CRUDE	0.00	U	P	O				
F91-0692	PE	TEXACO PIPELINE INC	CHAMBERS AND LIBERTY CNTY	MONT BELVIEU	CHAMBERS	TX	12/19/90	OIL:CRUDE	35.00	G	P	O				
F91-0698	PE	ENRON OIL TRADING/TRANSP	35 MILES S OF FT	FT STOCKTON	PECOS	TX	12/19/90	OIL:CRUDE	500.00	G	H	O				
F91-0700	PE	PHILLIPS PIPELINE CO		BORGER	HUTCHINSON	TX	12/19/90	OIL:CRUDE	0.00	U	P	O				
F91-0713	PE	CHEVRON PIPELINE	H&PC R&R CO BLOCK 23	SNYDER	SCURRY	TX	12/19/90	OIL:CRUDE	175.00	B	F	O				
F91-0715	PE	STAR ENTERPRISE	NORTH END HOUSTON AVE	PORT ARTHUR	JEFFERSON	TX	12/20/90	GASOLINES:AUTOMOTIVE	2.00	G	P	O				
F91-0717	PE	SUN PIPELINE	J. W. AKIN LEASE HWY 80	CLARKSVILLE	GREGG	TX	12/20/90	OIL:CRUDE	100.00	B	P	O				
F91-0723		UNKNOWN	MARINA AT JOE POOL LAKE,	GRAND PRAIRIE	DALLAS	TX	12/26/90	GASOLINE	200.00	G	V	O				
F91-0724	PE	GULF STATE UTILITIES	SABINE RIVER PLANT	BRIDGE CITY	ORANGE	TX	12/24/90	OILS,FUEL:#6	15.00	G	F	O				
F91-0732	PE	SUN MARINE TERMINAL	SUN TERMINAL HWY 347	NEDERLAND	JEFFERSON	TX	12/20/90	OIL, FUEL: NO. 6	35.00	B	F	O				
F91-0740	PE	MARATHON OIL CO.	P.O. BOX 660 BLOCK 194	IRAAN	PECOS	TX	12/22/90	OIL:CRUDE	7.00	B	P	O				
F91-0741	PE	MOBIL PIPELINE	FM ROAD 1293 BRAGG	BRAGG	HARDIN	TX	12/22/90	OIL:CRUDE	20.00	B	P	O				
F91-0748	PE	SNYDER OIL CORP	ELESOR RANCH WELL NO. 1	SMITHVILLE	FAYETTE	TX	12/23/90	OIL:CRUDE	15.00	B	F	O				
F91-0762	PE	MARATHON OIL CO.	MARATHON OIL COMPANY	IRAAN	PECOS	TX	12/23/90	OIL:CRUDE	3.00	B	F	O				
F91-0773	PE	MARATHON OIL CO.	P.O. BOX 660 STATE ROUTE	IRAAN	PECOS	TX	12/25/90	OIL:CRUDE	3.00	B	F	O				
F91-0774	PE	TEXAS EASTMAN CO.	KODAK BLVD	LONGVIEW	HARRISON	TX	12/25/90	QUENCH OIL (LIGHT GRADE)	1000.00	G	F	O				
F91-0779	PE	W.C.M. GROUP	HWY 59	BEEVILLE	BEE	TX	12/21/90	GASOLINE: AUTOMOTIVE	4000.00	G	H	O				
F91-0786	PE	SNYDER OIL CORP	FARM TO MARKET 303	WELLMAN	TERRY	TX	12/24/90	OIL:CRUDE	60.00	B	F	O				
F91-0790	PE	EXXON KING RANCH	PLATA PASTURE OFF HWY 141	KINGSVILLE	CLAY	TX	12/26/90	OIL:CRUDE	0.00	U	P	O				
F91-0793	PE	CHEVRON PIPELINE CO.	PUMP STA. EAST OF HWY	BAYTOWN	HARRIS	TX	12/27/90	OIL:CRUDE	350.00	B	F	O				
F91-0795	PE	SCURLOCK OIL COMPANY	REID SWITCH ROAD SOUTH	LAIRD HILL	RUSK	TX	12/27/90	OIL:CRUDE	100.00	B	P	O				
F91-0796	PE	EXXON CO.	EAST TEXAS FIELD ST. HWY	KILGORE	RUSK	TX	12/27/90	OIL:CRUDE	2.00	B	F	O				
F91-0802	PE	PHILLIPS 66	P.O. BOX 968 US HWY SPUR	BORGER	HUTCHINSON	TX	12/27/90	GASOLINE: AUTOMOTIVE	99.00	B	F	O				
F91-0807	PE	MISSION PETROLEUM	3217 EAST ABRAMS	ARLINGTON	TARRANT	TX	12/22/90	DIESEL FUEL	50.00	G	FS	O				
F91-0810	PE	EXXON USA	MACDONALD LEASE	CONROE	MONTGOMERY	TX	12/28/90	OIL:CRUDE	1.00	B	F	O				
F91-0813	PE	EXXON CO USA	COMMERCE ST	KILGORE	RUSK	TX	12/28/90	OIL:CRUDE	1.00	B	P	O				
F91-0820	PE	DIXIE MARINE INC	2102 BROADWAY	HOUSTON	HARRIS	TX	12/28/90	GASOLINE: AUTOMOTIVE	4.00	G	V	O				
F91-0824	PE	AMERICAN PETROFINA	AMDEL PIPELINE 1/2 MI	ROSEBUD	FALLS	TX	12/29/90	OIL:CRUDE	0.00	U	P	O				
F91-0827	PE	EXXON PIPELINE	BEHIND THE TALCO ASSEMBLY	TALCO	TITUS	TX	12/29/90	OIL:CRUDE	100.00	B	P	O				
F91-0834	PE	PHILLIPS 66	P.O. BOX 968 US HWY SPUR	BORGER	HUTCHINSON	TX	12/27/90	KEROSENE	2430.00	B	F	O				
F91-0838	PE	CITGO PIPELINE CO.	BY PINETREE RD. 2 1/2 MI	SPRINGHILL	GREGG	TX	12/31/90	OIL:CRUDE	200.00	B	P	O				
F91-0846	PE	ORYX ENERGY CO.	AG MORTON LEASE EAST TX	KILGORE	GREGG	TX	12/30/90	OIL:CRUDE	100.00	B	F	O				
F91-0847	PE	HARMAR BOTTLING CO	1303 N MAIN ST	PARIS	LAMAR	TX	01/02/91	GASOLINE: AUTOMOTIVE	0.00	U	S	O				
F91-0861	PE	M/V LAKE CHARLES	HESS TERMINAL DOCK 2	HOUSTON	HARRIS	TX	01/03/91	OIL:CRUDE	2.00	G		O				
F91-0866	PE	SUN PIPELINE	108 W. BINGHAM RD.	WHITE OAK	GREGG	TX	01/03/91	OIL:CRUDE	1.00	B	F	O				
F91-0867	PE	EXXON CO.	RT. 1 BOX 94	OVERTON	RUSK	TX	01/03/91	OIL:CRUDE	0.25	B	FP	O				
F91-0871	PE	LONE STAR STEEL		LONE STAR	MORRIS	TX	12/27/90	OILS,MISC:LUBRICATING	50.00	G	F	O				
F91-0876	PE	THE PERMIAN CORP	SURVEY G. CLICK	BRECKENRIDGE	STEPHENS	TX	01/03/91	OIL:CRUDE	14.00	B	P	O				
F91-0878	PE	EXXON PIPELINE	BEHIND THE TALCO ASSEMBLY	TALCO	TITUS	TX	12/29/90	OIL:CRUDE	1500.00	B	FP	O				
F91-0879	PE	SCURLOCK OIL COMPANY	PETERSON RD	KILGORE	GREGG	TX	01/04/91	OIL:CRUDE	15.00	B	P	O				
F91-0881	LG	LOWER COLORADO RIVER AUTH	FERGUSON POWER PLANT OFF	MARBLE FALLS	BURNET	TX	01/04/91	OIL, MISC: TURBINE	150.00	G	F	O				
F91-0893	PE	UNION PACIFIC RAILROAD	ON UNION PACIFIC LINE ON	ANGLETON	BRAZORIA	TX	01/06/91	OILS,DIESEL : DIESEL	200.00	G	R	O				
F91-0894		UNKNOWN	IN THE COLORADO RIVER	LAGRANGE	FAYETTE	TX	01/05/91	UNKNOWN OIL	0.00	U		O				
F91-0898	PE	AMOCO PRODUCTION	ASHLEY WILSON STA	SWEENY	BRAZORIA	TX	01/07/91	OIL:CRUDE	20.00	B	P	O				
F91-0900	PE	EAST TEXAS RAIL CONTRACT	ON HWY 315 AND US 95	MOUNT ENTERPRISE	RUSK	TX	01/06/91	OILS,DIESEL : DIESEL	200.00	G	H	O				
F91-0902	PE	PHILLIPS 66	PO BOX 968 US HWY SPUR	BORGER	HUTCHINSON	TX	01/05/91	GASOLINE: AUTOMOTIVE	10.00	B	F	O				
F91-0903	PE	ANADRILL INC	150 MACCO BLVD	SUGAR LAND	FORT BEND	TX	01/07/91	OILS,DIESEL : DIESEL	30.00	G	F	O				
F91-0904	PE	MARATHON OIL CO.	P.O. BOX 660 STATE ROUTE	IRAAN	PECOS	TX	01/07/91	OIL:CRUDE	3.00	B	F	O				
F91-0908	PE	EXXON PIPELINE	HWY 90 A	SEGUIN	GUADALUPE	TX	01/07/91	OIL:CRUDE	20.00	B	P	O				
F91-0912		BRIDGE OIL CO	JURCHAK PROPERTY JURCEK#1	DIME BOX	LEE	TX	12/24/90	OIL:CRUDE	15.00	B	F	O				
F91-0914		CHEVRON PIPELINE	S OF HWY 146 BRIDGE	HOUSTON	HARRIS	TX	/ /	OIL:CRUDE	200.00	B	P	O				
F91-0923	PE	SUN PIPELINE CO	EAST TX GATHERING SYSTEM	WHITE OAK	GREGG	TX	01/08/91	OIL:CRUDE	2.00	B	P	O				
F91-0925	PE	CONTINENTAL BAKING CO.	9000 DENTON DR.	DALLAS	DALLAS	TX	01/08/91	OIL: DIESEL	0.00	U	S	O				
F91-0930	PE	MARATHON OIL CO.	HWY 190, 1/2 SOUTH	IRAAN	PECOS	TX	01/08/91	OIL:CRUDE	2.00	B	P	O				
F91-0931	PE	ARCO INC.	CONCORD CHURCH OF CHRIST	WOODBINE	COOKE	TX	01/08/91	OIL:CRUDE	20.00	B	F	O				
F91-0933	LG	LOWER COLORADO RIVER AUTH	OFF HWY 21 SIM GIDEON	BASTROP	BASTROP	TX	01/09/91	UNKNOWN OIL	0.00	O	F	O				
F91-0939	PE	KERR GLASS MANUFACTURING	315 GREAT SOUTHWEST PKWY	ARLINGTON	TARRANT	TX	01/10/91	OIL, MISC: LUBRICATING	55.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mats.	Caus e	Medi.	TDD#	Source Co
F91-0944	PE	GANDYS DAIRY INC	INTERSTATE 20	PUTNAM	CALLAHAN	TX	01/03/91	OIL: DIESEL	0.00	U	H	O				
F91-0947	PE	EXXON CO. U.S.A.	NEAR US HWY 159, ON THE	BELLVILLE	AUSTIN	TX	01/10/91	OIL:CRUDE	10.00	B	P	O				
F91-0953	PE	ORYX ENERGY CO.	FM 701	BRECKENRIDGE	STEPHENS	TX	01/09/91	OIL:CRUDE	50.00	B	F	O				
F91-0962	PE	MISSION PETROLEUM	IN THE DRIVENIAY GOING	ARLINGTON	TARRANT	TX	12/23/90	DIESEL FUEL	40.00	G	F	O				
F91-0964		AUTRY STEVENS	150 FEET FROM HOUSE CARR	BIG LAKE	REAGAN	TX	01/07/91	OIL	25.00	B	P	O				
F91-0968	PE	AMOCO PRODUCTION	BD TOD LEASE WELL NO. 8		GREGG	TX	01/10/91	OIL:CRUDE	1.00	B	P	O				
F91-0987	PE	HOECHST CELANESE	PO BOX 428 ON US HWY 77	BISHOP	NUECES	TX	01/13/91	LIQUID FUEL	3000.00	G	F	O				
F91-0989	PE	MATLACK INC.	HWY 287 AT THE INTER. OF	ENNIS	ELLIS	TX	01/13/91	PETROLEUM DISTILLATE	20.00	G	H	O				
F91-0996	PE	MARATHON OIL CO.			PARKER	TX	01/14/91	CONDENSATE	3.00	B	F	O				
F91-1005	PE	SUN PIPELINE			GRAY	TX	01/14/91	OIL:CRUDE	3.00	B	P	O				
F91-1006	PE	KANEKA TEXAS CORP	6161 UNDERWOOD RD	PASADENA	HARRIS	TX	01/14/91	FOOD GRADE SILICON OIL	500.00	G	F	O				
F91-1013	PU	HOUSTON LIGHTING & POWER	W8 PARISH GENERATING Y.U.	THOMPSON	FT. BEND	TX	01/14/91	WASTE OIL/LUBRICANTS -	100.00	G	F	O				
F91-1018	PE	PROGRESSIVE INSURANCE CO.	I-10 BETWEEN 1 ST & 2 ND	COLUMBUS	COLORADO	TX	01/14/91	OIL: DIESEL	150.00	G	H	O				
F91-1022		UNKNOWN	W.RANCH FACILITY OFF FM	VANDERBILT	JACKSON	TX	01/16/91	OIL:CRUDE	250.00	B		O				
F91-1028	PE	LONE STAR STEEL	SEWAGE TREATMENT PLANT		MORRIS	TX	01/02/91	WASTE HYDRAULIC OIL	500.00	G	F	O				
F91-1031		CRYSTAL OIL CO.	ON HWY 79, TEXAS SIDE OF	CARTHAGE	PANOLA	TX	01/17/91	OIL:CRUDE	0.00	U	P	O				
F91-1034	FG	NAVAL AIRSTA KINGSVILLE	GAS STATION BLDG 3727 NAS	KINGSVILLE	KLEBERG	TX	01/17/91	GASOLINE: AUTOMOTIVE	2000.00	G	S	O				
F91-1038	PE	TEXACO PIPELINE	2MI EAST OF ELECTRA	ELECTRA	WICHITA	TX	01/18/91	OIL:CRUDE	10.00	B	FP	O				
F91-1039	PE	EXXON COMPANY, U.S.A.	MAURBRO FIELD, 3215	WHARTON	WHARTON	TX	01/18/91	OIL:CRUDE	2.00	G	P	O				
F91-1045	PE	AMERICAN PETROFINA PIPE.	6MI NE OF GARDEN CITY, TX	GARDEN CITY	GLASSCOCK	TX	01/18/91	OIL:CRUDE	200.00	B	P	O				
F91-1047	PE	DIAMOND SHAMROCK	1700 HIGHWAY 26	SOUTHLAKE	TARRANT	TX	01/19/91	OIL: DIESEL	0.00	U	F	O				
F91-1050	PE	ARCO CHEMICAL CO	10801 CHOATE RD	PASADENA	HARRIS	TX	01/20/91	FUEL DISTILLATE	50.00	G	FP	O				
F91-1054	PE	EXXON PIPELINE	3 MI WEST OFF US 281	PLEASANTON	ATASCOSA	TX	01/19/91	OIL:CRUDE	20.00	B	P	O				
F91-1076	PE	SOUTHERN PACIFIC TRANS.	NAME OF SIDING SIERRA	COLLADO	HUDSPETH	TX	01/22/91	OIL: DIESEL	400.00	G	R	O				
F91-1079	PE	SOUTHERN PACIFIC R/R	STATION COLLADO; MILE	EL PASO	EL PASO	TX	01/22/91	OIL: DIESEL	400.00	G	R	O				
F91-1086	PE	TEXACO PIPELINE INC	FM 1128	MANVEL	BRAZORIA	TX	01/23/91	OIL:CRUDE	1.00	B	P	O				
F91-1091	PE	FINA OIL AND CHEMICAL CO.	PO BOX 849 HWY 366 AND	PORT ARTHUR	JEFFERSON	TX	01/23/91	OIL:CRUDE	50.00	B	F	O				
F91-1092	PE	SCURLOCK OIL COMPANY	MARY COXWELL SURVEY	KILGORE	RUSK	TX	01/23/91	OIL:CRUDE	20.00	B	F	O				
F91-1101	PE	KOCH GATHERING SYSTEMS	FROM HWY 42 NORTH TURN	WHITE OAK	GREGG	TX	01/24/91	OIL:CRUDE	50.00	B	P	O				
F91-1103	PE	TEXAS-NEW MEXICO PIPELINE	HGNRR COMPANY SURVEY		PECOS	TX	01/24/91	OIL:CRUDE	0.00	U	P	O				
F91-1107	PE	EXXON COMPANY, U.S.A.	RT 4 BOX 1275	CONROE	MONTGOMERY	TX	01/25/91	OIL:CRUDE	0.50	B	P	O				
F91-1111	PE	HOLLYWOOD MARINE INC	PHILLIP'S PETROLEUM SAN	SWEENY	BRAZORIA	TX	01/25/91	SLURRY OIL	10.00	G	F	O				
F91-1114	PE	KOCH GATHERING SYSTEMS		WHITE OAK	GREGG	TX	01/26/91	OIL:CRUDE	20.00	B	P	O				
F91-1135		TRUCK STOP OF AMERICA	2614 BIG TOWN BLVD.	MESQUITE	DALLAS	TX	01/24/91	DIESEL	175.00	G	F	O				
F91-1143	PE	MARATHON OIL CO.	5MI SW OF IRAAN	IRAAN	PECOS	TX	01/30/91	OIL:CRUDE	12.00	B	F	O				
F91-1150	LG	FORT WORTH FIRE DEPT	6800 HWY 80	FORT WORTH	TARRANT	TX	01/29/91	GASOLINE: AUTOMOTIVE	86.00	G	F	O				
F91-1153	PE	EXXON	DORWARD FIELD ESTINE	SNYDER	SCURRY	TX	01/20/91	OIL:CRUDE	50.00	B	F	O				
F91-1155		UNKNOWN	1324 SINGLETON ST.	DALLAS	DALLAS	TX	01/28/91	UNKNOWN OIL	0.00	U	U	O				
F91-1158	PE	TRUCKSTOPS OF AMERICA	2614 BIG TOWN BLVD	MESQUITE	DALLAS	TX	01/29/91	OIL: DIESEL	175.00	G	F	O				
F91-1164	PE	CONOCO PIPELINE	INTERSECTION OF FARM TO	WICHITA FALLS	WICHITA	TX	01/30/91	OIL:CRUDE	15.00	B	P	O				
F91-1169	PE	MARATHON OIL CO.	SECTION 27, BLOCK 194 GC	IRAAN	PECOS	TX	01/31/91	OIL:CRUDE	0.25	B	F	O				
F91-1175		UNKNOWN	JOSEY LANE AND KELLER	CARROLLTON	DALLAS	TX	02/09/91	FUEL OIL ODOR	0.00	U		O				
F91-1176	PE	SUN OIL	END OF NORTH PARK	BRECKENRIDGE	STEPHENS	TX	02/09/91	OIL:CRUDE	0.00	U	P	O				
F91-1189		UNKNOWN	HWY 175 BETWEEN BUCKNER	DALLAS	DALLAS	TX	02/03/91	UNKNOWN OIL	0.00	U	U	O				
F91-1191	PE	PRIDE PIPELINE CO.	ON CR 1496	DELEON	COMANCHE	TX	01/03/91	OIL:CRUDE	500.00	B	P	O				
F91-1192	PE	MOBIL PIPELINE COMPANY	.5 MILE EAST OF STATE HWY	WHITE OAK	GREGG	TX	02/03/91	OIL:CRUDE	15.00	B	F	O				
F91-1193			OFF OF KIRBEE ST. WEST	CONROE	MONTGOMERY	TX	02/03/91	OIL:CRUDE	1.00	B	F	O				
F91-1201	PE	EXXON PIPELINE	2 MILE WEST OF HWY 271	TALCO	FRANKLIN	TX	02/04/91	OIL:CRUDE	100.00	B	P	O				
F91-1203	PU	HOUSTON LIGHTING & POWER	FM 521	WADSWORTH	MATAGORDA	TX	02/04/91	OIL, MISC: LUBRICATING	3.00	G	F	O				
F91-1206	PE	ARCO OIL AND GAS	BLOCK B-2 H AND GN SURVEY	BOWERS CITY	GRAY	TX	02/04/91	OIL:CRUDE	5.00	G	F	O				
F91-1210		UNKNOWN	NEXT TO HWY 77	REFUGIO	REFUGIO	TX	02/05/91	UNKNOWN OIL	0.00	U		O				
F91-1220	PE	EXXON CO USA	H SECTION B ACCOUNT 2	NEW LONDON	RUSK	TX	02/05/91	OIL:CRUDE	15.00	B	F	O				
F91-1238	PE	AMOCO PIPELINE		SUNDOWN	HOCKLEY	TX	02/07/91	OIL:CRUDE	1000.00	B	P	O				
F91-1240		UNKNOWN	ANAHUAC NATIONAL WILDLIFE	ANAHUAC	CHAMBERS	TX	02/07/91	OIL:CRUDE	1.00	B	F	O				
F91-1245	PE	EXXON PIPELINE	7100 ALMEDA-GRONA	HOUSTON	HARRIS	TX	02/07/91	OIL:CRUDE	60.00	B	P	O				
F91-1247	PE	EXXON PIPELINE	EXXON PROD. GATHERING	THOMPSON	FT. BEND	TX	01/31/91	OIL:CRUDE	185.00	B	F	O				
F91-1257	PE	H.C.M.	4.5 MILES NW OF	CHARLOTTE	ATASCOSA	TX	01/25/91	OIL:CRUDE	0.00	U	P	O				
F91-1258	PE	EXXON COMPANY USA	ON OILFIELD RD	THOMPSON	FT. BEND	TX	02/09/91	OIL:CRUDE	1.00	B	P	O				
F91-1260	PE	SNYDER OIL CORP	ON GROUNDS OF STATE PARK	GIDDINGS	LEE	TX	02/10/91	OIL:CRUDE	75.00	B	F	O				
F91-1261		UNKNOWN	GOODHUE ROAD 700 TO 900	BEAUMONT	JEFFERSON	TX	02/10/91	UNKNOWN OIL	4.00	B		O				
F91-1263	PE	OXY USA INC.	WEST OF HWY 42 IN THE	LONGVIEW	GREGG	TX	02/10/91	OIL:CRUDE	0.00	U	P	O				
F91-1268	PE	AMOCO PIPELINE	3 MILES SOUTHEAST OF	SUNDOWN	HOCKLEY	TX	02/07/91	OIL:CRUDE	1000.00	B	P	O				
F91-1270	LG	LOWER COLORADO RIVER AUTH	TC FERGUSON POWER PLANT	MARBLE FALLS	BURNET	TX	02/11/91	OIL, MISC: LUBRICATING	1.00	G	F	O				
F91-1300	PE	CHEVRON PIPELINE	HWY 329	CRANE	CRANE	TX	02/15/91	OIL:CRUDE	30.00	B	P	O				
F91-1309	PE	KOCH GATHERING SYSTEM	COUNTY RD. 430	DIME BOX	LEE	TX	02/18/91	OIL:CRUDE	100.00	B	F	O				
F91-1312	PE	SONAT EXPLORATION CO.		WASKOM	HARRISON	TX	02/17/91	OIL:CRUDE	15.00	B	F	O				
F91-1318	LG	CITY OF BEAUMONT	BEAUMONT FIRE DEPT	BEAUMONT	JEFFERSON	TX	02/19/91	OIL: DIESEL	150.00	G	F	O				
F91-1321	PE	MARATHON OIL CO.		IRAAN	PECOS	TX	02/19/91	OIL:CRUDE	4.00	B	F	O				
F91-1330	PE	SHELL WESTERN E&P INC.	HAGERMAN WILDLIFE REFUGE	SADDLER	GRAYSON	TX	02/20/91	OIL:CRUDE	3.00	B	F	O				
F91-1339	PE	DSI TRANSPORT	WASHINGTON AVE. FUEL	BEAUMONT	UNKNOWN	TX	01/21/91	DIESEL FUEL	100.00	G	H	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Hedi.	TDD#	Source Co
F91-1340		UNKNOWN	BAYOU DIN BRANCH OF	BEAUMONT	JEFFERSON	TX	02/21/91	OIL:CRUDE	0.00	U		O				
F91-1348	PE	CHEVRON PIPELINE	BLOCK F, SECTION 195	CRANE	UPTON	TX	02/21/91	OIL:CRUDE	150.00	B	P	O				
F91-1350	PE	TEXACO PIPELINE	BRYSON LAKE	BRYSON	JACK	TX	02/21/91	OIL:CRUDE	5.00	B	P	O				
F91-1351		UNKNOWN	B. WARD RD NEAR ST HWY 62	MAURICEVILLE	NEWTON	TX	02/21/91	UNKNOWN OIL	0.00	U		O				
F91-1352		UNKNOWN	INDIAN WELLS ROAD	DALLAS	DALLAS	TX	02/18/91	DIESEL FUEL	0.00	U	H	O				
F91-1358	PE	EXXON PIPELINE	OFF HWY 1513	NEW LONDON	RUSK	TX	02/22/91	OIL:CRUDE	100.00	B	P	O				
F91-1359	PE	SNYDER OIL CORP	MCALISTER B2 WELL SECTION	MIDLAND	MIDLAND	TX	02/22/91	OIL:CRUDE	1.00	B	F	O				
F91-1379	PE	CENTRAL FRIEGHT LINES	5800 MESA DR.	HOUSTON	HARRIS	TX	02/23/91	OIL, MISC: LUBRICATING	300.00	G	F	O				
F91-1384	PE	OGDEN AVIATION	GATE 37 - SAN ANTONIO	SAN ANTONIO	BEXAR	TX	02/21/91	JET FUEL	10.00	G	V	O				
F91-1386		UNKNOWN	JOSEY LANE AT PETERS	CARROLLTON	DALLAS	TX	02/13/91	UNKNOWN OIL	1.00	G	U	O				
F91-1387	PE	TEXAS EASTMAN	HIGHWAY 149 SOUTH OF I-20	LONGVIEW	HARRISON	TX	02/24/91	OIL, MISC: MINERAL SEAL	1000.00	G	F	O				
F91-1388	PE	EXXON CO., U.S.A.	RASBERRY UNIT SPRR SURVEY	CROWELL	FOARD	TX	02/23/91	OIL:CRUDE	25.00	B	F	O				
F91-1404	PE	ARCO OIL & GAS CO.	SABINE RIVER TRACT NO. 7	WHITE OAK	GREGG	TX	02/27/91	OIL:CRUDE	2.00	B	F	O				
F91-1408	PE	ROAD RUNNER CONV. STORE	HWY 59 SOUTH AND THE LOOP	LUFKIN	ANGELINA	TX	02/28/91	GASOLINE: AUTOMOTIVE	190.00	G	U	O				
F91-1410		UNKNOWN	US 96 UNDERNEATH RAIL	KIRBYVILLE	JASPER	TX	02/28/91	UNKNOWN OIL	0.00	U	U	O				
F91-1420	PE	PERMIAN CORP.	HWY 1004 ON RAILROAD	BUNA	HARDIN	TX	02/28/91	OIL:CRUDE	200.00	B	P	O				
F91-1425	PE	AMOCO PRODUCTION	OCEAN UNIT JUST OFF	SWEENY	BRAZORIA	TX	03/01/91	OIL:CRUDE	3.00	B	H	O				
F91-1442	LG	ADDISON AIRPORT	15 600 ADDISON ROAD	ADDISON	DALLAS	TX	03/01/91	JET FUEL: A	200.00	G	F	O				
F91-1446	PE	EXXON CO.	EAST TEXAS FIELD FARM TO	NEW LONDON	RUSK	TX	03/02/91	OIL:CRUDE	2.00	B	F	O				
F91-1462	PE	C.R. ENGLAND & SONS	2525 MINIMAX DRIVE	HOUSTON	HARRIS	TX	03/05/91	OIL: DIESEL	115.00	G	H	O				
F91-1472	PE	SCURLOCK OIL COMPANY	ELDRIDGE G SIEVER SURVEY	KILGORE	RUSK	TX	03/06/91	OIL:CRUDE	15.00	B	P	O				
F91-1473	PE	MARATHON OIL CO.	STATE ROUTE 349	IRAAN	PECOS	TX	03/06/91	OIL:CRUDE	1.00	B	P	O				
F91-1475	PE	SCURLOCK OIL COMPANY	S. WHITEMAN SURVEY	OVERTON	RUSK	TX	03/06/91	OIL:CRUDE	40.00	B	P	O				
F91-1482	PE	AMOCO PRODUCTION	G. CASTLEBURY SURVEY EAST	LONGVIEW	GREGG	TX	03/07/91	OIL:CRUDE	4.00	B	F	O				
F91-1493	PE	MOBIL OIL	EAST TEXAS FIELD TEAL	PRICE	RUSK	TX	03/08/91	OIL:CRUDE	15.00	B	F	O				
F91-1500			HIGHWAY 59	SPLENDORA	MONTGOMERY	TX	03/09/91	UNKNOWN OIL	0.00	U		O				
F91-1503	PE	SCURLOCK OIL COMPANY	THOMAS J MARTIN SURVEY	OVERTON	RUSK	TX	03/10/91	OIL:CRUDE	40.00	B	P	O				
F91-1514		TUTITES USED PARTS	CORNER HWY 35 AND HILLTOP	LAREDO	WEBB	TX	03/11/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F91-1519	PE	PERMIAN CORP	PAINT CREEK NE QUARTER	PIONEER	EASTLAND	TX	03/11/91	OIL:CRUDE	40.00	B	P	O				
F91-1520	PE	COCKRELL TRUCKING CO.	C AVE.	TEMPLE	BELL	TX	03/12/91	OIL, MISC: MOTOR	0.00	U	F	O				
F91-1522	PE	CITGO PIPELINE CO.	G.W. HOOPER SURVEY NORTH	LONGVIEW	GREGG	TX	03/12/91	OIL:CRUDE	10.00	B	P	O				
F91-1525	PE		POB 474	RIVERSIDE	TRINITY	TX	03/11/91	UNKNOWN OIL	0.00	U		O				
F91-1526	FG	NAVAL AIRSTA KINGSVILLE	FUEL FARM NAVAL AIRSTAT.	KINGSVILLE	KLEBERG	TX	03/13/91	JET FUEL: JP-5	2000.00	G	F	O				
F91-1532	PE	DAKOTA RESOURCES	ELI MITCHELL LEASE A-337	GONZALES	GONZALES	TX	01/18/91	OIL:CRUDE	2.00	B	F	O				
F91-1533	PE	DAKOTA RESOURCES	ELI MITCHELL LEASE A-337	GONZALES	GONZALES	TX	02/01/91	OIL:CRUDE	2.00	B	F	O				
F91-1541	PE	KOCH GATHERING SYSTEM	FR 141	GIDDINGS	LEE	TX	03/14/91	OIL:CRUDE	100.00	B	P	O				
F91-1558	PE	EXXON PIPELINE	ON BAYWAY DRIVE	BAYTOWN	HARRIS	TX	03/17/91	GASOLINE: AUTOMOTIVE	10.00	B	F	O				
F91-1562	PE	O.M.E. CORP.	18001 I-10 EAST	CHANNELVIEW	HARRIS	TX	03/17/91	SLOP OIL	10.00	B		O				
F91-1566	PE	T & M PRODUCTION	V.J. HALL #1 WELL BEHIND	KARNAC	HARRISON	TX	03/22/91	OIL:CRUDE	1.00	B	F	O				
F91-1568	PE	EXXON PIPELINE	2 MILES NORTH OF HIGHWAY	FREER	DUVAL	TX	03/05/91	OIL:CRUDE	37.00	B	P	O				
F91-1573	PE	MOBIL OIL	SARATOGA FIELD ON D.D.	SARATOGA	HARDIN	TX	03/16/91	OIL:CRUDE	10.00	G	F	O				
F91-1577	PE	SNYDER OIL CORP	WELL JOHN BLACK 7 OFF	BRECKENRIDGE	STEPHENS	TX	03/18/91	OIL:CRUDE	2.00	B	P	O				
F91-1578	PE	QUANTUM CHEMICAL CORP	1515 MILLER CUTOFF	DEER PARK	HARRIS	TX	03/18/91	WASTE OIL/LUBRICANTS -	320.00	P	F	O				
F91-1582	PE	FINA OIL & CHEMICAL CO	CORNER HWY 366 & 32TH ST.	PORT ARTHUR	JEFFERSON	TX	03/19/91	ASPHALT	0.00	U	VF	O				
F91-1584	PE	J.M. PETROLEUM CORP.	FM 49 & FM 778 COUNTY RD.	HAINSVILLE	WOOD	TX	03/19/91	OIL:CRUDE	200.00	B	P	O				
F91-1594	PE	UNION PACIFIC RESOURCES		CARTHAGE	PANOLA	TX	03/14/91	OIL:CRUDE	4.00	B	P	O				
F91-1602	PE	MOBILE PIPELINE	MP 61.5 MIDLAND TO	COLORADO CITY	MITCHELL	TX	03/21/91	OIL:CRUDE	0.00	U	P	O				
F91-1605	PE	SCURLOCK OIL COMPANY	NEAR AIRPORT RD.	MILDRED	NAVARRO	TX	03/21/91	OIL:CRUDE	20.00	B	P	O				
F91-1606	PE	ARCO OIL AND GAS	OFF HWY 82 ON WALNUT BEND	GAINESVILLE	COOKE	TX	03/22/91	OIL:CRUDE	8.00	B	P	O				
F91-1609	PE	SNYDER OIL CORP	3 MILES SO OF STILES.	STILES	REAGAN	TX	03/22/91	OIL:CRUDE	15.00	B	P	O				
F91-1619	PE	MOBILE PIPELINE	MAIN LINE 7 MI SO	SEMINOLE	GAINES	TX	03/23/91	OIL:CRUDE	700.00	B	P	O				
F91-1622	PE	MOBIL E&P U.S. INC.	WEST RANCH "A"	VANDERBILT	JACKSON	TX	03/24/91	OIL:CRUDE	3.00	B	F	O				
F91-1627	PE	MOBIL PIPELINE COMPANY	GRIMES COUNTY TEXAS	NAVASOTA	GRIMES	TX	03/24/91	OILS,DIESEL : DIESEL	0.00	U	P	O				
F91-1633	PE	MARATHON OIL CO.	STATE ROUTE 349	IRAAN	PECOS	TX	03/25/91	OIL:CRUDE	2.00	B	P	O				
F91-1637	PE	OGDEN AVIATION SERVICES	FUEL STORAGE FACILITY W	DALLAS/FT WORTH AIR	TARRANT	TX	03/23/91	JET FUEL: JET A	25000.00	G	F	O				
F91-1642		UNKNOWN	1235 SAMS AVE. ROADSIDE	METAIRIE	JEFFERSON	TX	03/12/91	NAPTHA	0.00	U	H	O				
F91-1647	PE	STOCKBAUER AUTO CARE	UNDERGROUND TANK, OUTSIDE	VICTORIA	VICTORIA	TX	03/05/91	OILS,MISC:LUBRICATING	600.00	G	S	O				
F91-1657			2600 SPUR 55 RD	BAYTOWN	CHAMBERS	TX	12/21/90	UNKNOWN OIL	0.00	U	U	O				
F91-1662	PE	UNION EXPLORATION CORP.	N. PALM ST	VAN	VAN ZANDT	TX	03/27/91	OIL:CRUDE	60.00	B	F	O				
F91-1668	PE	TEXACO PIPELINE	T&L SURVEY, ABSTRACT NO.	GRAHAM	YOUNG	TX	03/27/91	OIL:CRUDE	25.00	B	F	O				
F91-1677	PE	SNYDER OIL CORP		WELLMAN	TERRY	TX	03/28/91	OIL:CRUDE	8.00	B	F	O				
F91-1680	PU	HOUSTON LIGHTING / POWER	19301 OLD GALVESTON RD	WEBSTER	HARRIS	TX	03/28/91	UNKNOWN OIL	1.00	G	U	O				
F91-1690			BRAZOS RIVER HWY 288	FREEPORT	BRAZORIA	TX	03/28/91	OILS,DIESEL : DIESEL	0.00	U	U	O				
F91-1694	PE	SQUIRES FINANCIAL MGMT	11 MI NO OF HONDO	HONDO	MEDINA	TX	03/24/91	OIL:CRUDE	0.00	U	P	O				
F91-1695	PE	SCURLOCK OIL CO	4 MI E GRAY.1/4 MI OFF	GRAY	MARION	TX	03/29/91	OIL:CRUDE	0.50	B	P	O				
F91-1703			OFF OF HWY 87 ON COUNTY	NIXON	GONZALES	TX	03/29/91	OIL:CRUDE	0.00	U	F	O				
F91-1706	PE	SNYDER OIL CORP	COUNTY ROADS	WELLMAN	TERRY	TX	03/30/91	OIL:CRUDE	1.00	B	F	O				
F91-1711	PE	UNION PACIFIC RR	MILEPOST 223 OFF	GRAND PRAIRIE	DALLAS	TX	03/30/91	OILS,DIESEL : DIESEL	0.00	U	R	O				
F91-1713	PE	PERMIAN CORP.	GRIMES COUNTY SCHOOL LAND	MERKEL	TAYLOR	TX	03/30/91	OIL:CRUDE	515.00	B	FP	O				
F91-1717	PE	COASTAL STATES INC.	E. HIGHWAY 44	FREER	DUVAL	TX	04/01/91	OIL:CRUDE	0.00	U	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour c e	Mat.	Cause	Medi.	TDD#	Source Co
F91-1724	FG	U.S.NAVY		KINGSVILLE	KLEBERG	TX	03/13/91	JET FUEL	6000.00	G	F	O				
F91-1727	PE	PRESTON ROAD CARWASH	TEXACO	6815 PRESTON RD	DALLAS	TX	04/02/91	GASOLINE	3.00	G	F	O				
F91-1732	PE	SHELL PIPELINE	SLAUGHTER STATION	SUNDOWN	HOCKLEY	TX	04/02/91	OIL:CRUDE	0.00	U	P	O				
F91-1733	PE	ROLLINS LEASING	HIGHWAY 290	MANOR	WILLIAMSON	TX	04/02/91	OIL: DIESEL	100.00	G	H	O				
F91-1735	PE	COASTAL STATE CRUDE		FREER	DUVAL	TX	04/01/91	OIL:CRUDE	10.00	B	F	O				
F91-1736	PE	MARATHON PIPELINE	YATES FIELD	IRAAN	PECOS	TX	04/02/91	OIL:CRUDE	150.00	B	P	O				
F91-1743	PE	CLEMENTS OIL CORP		ATLANTA	CASS	TX	04/03/91	OIL, FUEL: NO. 2	300.00	G	F	O				
F91-1746	PE	EXXON OIL AND GAS	2406 SOUTH CHERRY STREET	TOMBALL	HARRIS	TX	03/22/91	OIL:CRUDE	500.00	B	P	O				
F91-1752	PE	PHILLIPS 66	PHILLIPS 66 US HWY SPUR	BORGER	HUTCHINSON	TX	04/04/91	AVIATION GAS - "100LL	36.00	B	F	O				
F91-1758	PE		OFF OF CTY ROAD 197	LOCKHART	CALDWELL	TX	04/04/91	OIL:CRUDE	0.00	U	F	O				
F91-1759	PE	AMOCO PIPELINE	CROSSING BAILEY DR.	TOMBALL	HARRIS	TX	03/28/91	OIL:CRUDE	0.00	U	P	O				
F91-1764	PE	EXXON COMPANY, U.S.A.	THOMPSON FIELD	THOMPSON	FT. BEND	TX	04/05/91	OIL:CRUDE	1.00	B	F	O				
F91-1772	PU	SW ELECTRIC POWER CO.	LONE STAR POWER PLANT	LONE STAR	MORRIS	TX	04/06/91	OIL, TURBINE	5.00	G	F	O				
F91-1773	PE	EXXON CO USA	H SEXTANT B/ MCKAY SURVEY	SEXTANT	RUSK	TX	04/06/91	OIL:CRUDE	4.00	B	F	O				
F91-1774	PE	MARATHON OIL	UNIVESITY LAND SURVEY LOT	BIG LAKE	REAGAN	TX	04/06/91	OIL:CRUDE	50.00	B		O				
F91-1779	PE	BIG STATE VENDING COMPANY	6201 GULF FREEWAY	HOUSTON	HARRIS	TX	04/07/91	GASOLINE: AUTOMOTIVE	1800.00	G	F	O				
F91-1787	PE	SCURLOCK	SCOTT GATHERING SYSTEM	GIRVIN	PECOS	TX	04/08/91	OIL:CRUDE	220.00	B	F	O				
F91-1790	PE	PENNZOIL CO	MCFARLAND LEASE PLEDGER	WEST COLUMBIA	BRAZORIA	TX	04/07/91	OIL:CRUDE	80.00	B	F	O				
F91-1794	PE	MARATHON OIL CO.	OIL TOP RD	GILMORE	UPSHUR	TX	04/06/91	OIL:CRUDE	8.00	B	F	O				
F91-1811	PE	MARATHON OIL CO.	STATE ROUTE 349	IRAAN	PECOS	TX	04/09/91	OIL:CRUDE	3.00	B	F	O				
F91-1813	PE	EXXON	RP GRAMBLING LEASE WELL 4		RUSK	TX	04/09/91	OIL:CRUDE	5.00	B	F	O				
F91-1815	PE	QUANTUM CHEMICAL CORP		DEER PARK	HARRIS	TX	04/09/91	OIL CONTAINING	300.00	G	F	O				
F91-1819	PE	OXY ENERGY	3 MI SO LEAGUE CITY,TX.	LEAGUE CITY	GALVESTON	TX	04/03/91	OIL:CRUDE	1.00	B	P	O				
F91-1820	PE	JAMES SKIDMORE	10 MI N OF BOWIE	BOWIE	MONTAGUE	TX	04/10/91	OIL:CRUDE	200.00	B	F	O			069104012	
F91-1820	PE	JAMES SKIDMORE	10 MI N OF BOWIE	BOWIE	MONTAGUE	TX	04/10/91	OIL:CRUDE	200.00	B	F	O				
F91-1822	PE	HOWELL PETROLEUM CORP	WILCOX LEASE ON TAYLOR RD	BRYAN	BRAZOS	TX	04/09/91	OIL:CRUDE	5.00	B	F	O				
F91-1844	PE	MCNEW & MCNEW	TX R/R LEASE NO. 04577	MONTAGUE	MONTAGUE	TX	04/11/91	OIL:CRUDE	100.00	B	F	O				
F91-1845	PE	SUN PIPELINE COMPANY	SUN PIPELINE HWY 105	SOUR LAKE	HARDIN	TX	04/11/91	OIL:CRUDE	5.00	B	P	O				
F91-1858	PE	MARATHON OIL CO.	ST RT 349	IRAAN	PECOS	TX	04/12/91	OIL:CRUDE	20.00	B	P	O				
F91-1860	PE	EXXON PIPELINE	HAWKINS FIELD NEAR	HAWKINS	WOOD	TX	04/12/91	OIL:CRUDE	25.00	B	P	O				
F91-1861			FARM RD 936	ODESSA	ECTOR	TX	04/13/91	UNKNOWN OIL	0.00	U	F	O				
F91-1862	PE	ORYX ENERGY	BINGHAM STREET	WHITE OAK	GREGG	TX	04/13/91	OIL:CRUDE	5.00	B	F	O				
F91-1863			35 SERVICE ROAD NORTH	DILLEY	FRIO	TX	04/13/91	OIL CONTAMINATED SOIL	0.00	U	F	O				
F91-1865	PE	SCURLOCK OIL COMPANY	SCHELL SPIVY LEASE	SEXTON CITY	RUSK	TX	04/13/91	OIL:CRUDE	10.00	B	F	O				
F91-1866	PE	SCURLOCK OIL COMPANY	GEORGE BERRY SURVEY	NEW LONDON	RUSK	TX	04/13/91	OIL:CRUDE	200.00	B	F	O				
F91-1878	PE	KOCH GATHERING SYSTEM	FM 1314	CONROE	MONTGOMERY	TX	04/14/91	OIL:CRUDE	20.00	B	P	O				
F91-1880	PE	CITATION OIL & GAS	WEST OF HWY 59	HUMBLE	HARRIS	TX	04/14/91	OIL:CRUDE	10.00	B	F	O				
F91-1883	PE	R. CARTER CO.	7404 BREEN RD	HOUSTON	HARRIS	TX	04/15/91	HYDRAULIC OIL	0.00	U	F	O				
F91-1886	PE	AMOCO PRODUCTION CO	CASTLEBERRY LEASE	LONGVIEW	GREGG	TX	04/15/91	OIL:CRUDE	12.00	B	P	O				
F91-1891	PE	USAF LACKLAND AFB	WILFORD HALL MEDICAL CNT	LACKLAND AFB	BEXAR	TX	04/16/91	OIL: DIESEL	0.00	U	F	O				
F91-1897	PE	HOLLYWOOD MARINE INC	ON SAN BERNARD AT THE	SWEENY	BRAZORIA	TX	04/17/91	GAS OIL: CRACKED	0.00	U		O				
F91-1905	PE	SCURLOCK OIL CO	PELLICAN LODGE RD	JEFFERSON	MARION	TX	04/17/91	OIL:CRUDE	12.00	B	P	O				
F91-1908	PE	CONOCO	I35,FM1304 EXIT 359	HILLSBORO	HILL	TX	04/13/91	GASOLINE	0.00	U	S	O				
F91-1909	PE	UNKNOWN	12 MI NORTH OF	SANGER	DENTON	TX	04/15/91	OIL	0.00	U	F	O				
F91-1910	PE	BAYTANK HOUSTON INC	12211 PORT RD	SEABROOK	HARRIS	TX	04/14/91	OIL	2.00	G	F	O				
F91-1913	PE	CHEVRON USA	LEESBURG FIELD PITTSBURG	LEESBURG	CAMP	TX	04/17/91	OIL:CRUDE	10.00	B	F	O				
F91-1925	PE	HOUSTON LIGHTING & POWER	RESIDENTS BACK YARD	HOUSTON	HARRIS	TX	04/14/91	OIL	0.00	U	U	O				
F91-1926	PE	WALMART	CHERRY ST	FORT WORTH	TARRANT	TX	04/17/91	INSECTICIDE	0.00	U	F	O				
F91-1927	PE	UNKNOWN	SHADY GROVE & MEYERS, BY	IRVING	DALLAS	TX	04/18/91	GASOLINE	0.00	U	S	O				
F91-1928	PE	BOWLES PROPERTIES	OFF I20,EXIT 628,TWEEN	ANITA BOOKOUT LEASE #3	HARRISON	TX	04/18/91	OIL:CRUDE	2.00	B	F	O				
F91-1933	PE	MARATHON OIL CO.	TRACT 57 YATES FIELD UNIT	IRAAN	PECOS	TX	04/19/91	OIL:CRUDE	12.00	B	P	O				
F91-1936	SG	DALLAS AREA RAPID TRANSIT	601 PACIFIC AVE	DALLAS	DALLAS	TX	04/19/91	OIL: DIESEL	800.00	G	F	O				
F91-1938	PE	STAR ENTERPRIZE	310 INTERSTATE HWY 45 AT	CONROE	MONTGOMERY	TX	03/19/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F91-1941	PE	EXXON USA	HWY 79	NECHES	CHEROKEE	TX	04/19/91	OIL:CRUDE	4.00	B	F	O				
F91-1944	PE	EXXON COMPANY USA	14001 S MAIN	HOUSTON	HARRIS	TX	04/19/91	GASOLINE: AUTOMOTIVE	1.00	G	H	O				
F91-1946	PE	ARCO PIPELINE CO	4500 EAST HIGHWAY 80	MIDLAND	MIDLAND	TX	04/20/91	OIL:CRUDE	339.00	B	P	O				
F91-1954	PE	S & N TRAILOR CO	NEXT DOOR	CARTHAGE	PANOLA	TX	04/16/90	UNK	0.00	U	H	O				
F91-1955	PE	UNOCAL OR UNICAL	110 M PENNSYLVANIA	VAN	VAN ZANDT	TX	03/30/91	OIL	0.00	U	F	O				
F91-1960	PE	ROADWAY EXPRESS	604 WEST AIRPORT FRWY	IRVING	DALLAS	TX	04/22/91	OIL: DIESEL	100.00	G	H	O				
F91-1970	PE	COASTAL CORP		DRISCOLL	NUECES	TX	04/22/91	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				
F91-1971	PE	PAUL ABBOTT TRUCKING	IH 30 & HWY 98	NEW BOSTON	BOWIE	TX	04/18/91	DIESEL	0.00	U	F	O				
F91-1983	PE	EXXON CO USA	DELLA JOHNSON LEASE WELL	GLADEWATER	GREGG	TX	04/23/91	OIL:CRUDE	13.00	B	F	O				
F91-1997		SULLIVAN TRANSFER	S.IRVING AND CASH CORNER	DALLAS	DALLAS	TX	04/16/91	OIL,DIESEL & WATER	0.00	U	RS	O				
F91-1998	PE	ACE TRANSPORTATION	17301 RIVER RD	CHANNELVIEW	HARRIS	TX	04/22/91	OIL	0.00	U	F	O				
F91-2000	PE	TRIPLE S PETROLEUM	1609 EAST RIVERSIDE DRIVE	AUSTIN	TRAVIS	TX	04/23/91	GASOLINE: AUTOMOTIVE	5.00	G	H	O				
F91-2003	PE	WESTERN CO NORTH AMERICA	HWY 71 SOUTH	LAGRANGE	FAYETTE	TX	04/24/91	OIL, MISC: MOTOR	0.00	U	F	O				
F91-2020	PE	HOLLYWOOD MARINE	END OF AVE A NO.1 DOCK	SWEENY	BRAZORIA	TX	04/26/91	GAS OIL: CRACKED	0.00	G	F	O				
F91-2023	PE	KTS CONVERTERS	CORNER OF LANDS ST. AND	CORPUS CHRISTI	NUECES	TX	04/19/91	TRANSMISSION FLUID	0.00	U	F	O				
F91-2024	PE	TEXACO EXPLORATION	4103 FM 1960 EAST	HUMBLE	HARRIS	TX	04/26/91	OIL:CRUDE	10.00	B	P	O				
F91-2047	PE	UNKNOWN	AUTO DUMPING YARD	FORT WORTH	TARRANT	TX	04/25/91	OIL	0.00	U	U	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F91-2056	PE	PARDY	HARBOR BILLIE LEASE	MILA	MILAM	TX	04/28/91	OIL:CRUDE	0.00	U	F	O				
F91-2076	PE	EXXON CO USA		KILGORE	GREGG	TX	05/01/91	OIL:CRUDE	10.00	G	F	O				
F91-2077			PORT OF HOUSTON AUTHORITY	HOUSTON	HARRIS	TX	05/01/91	UNKNOWN OIL	8.00	G	F	O				
F91-2118	PU	HOUSTON LIGHTING & POWER	LIMESTONE STATION HW 37	JEWETT	LIMESTONE	TX	05/06/91	OILS,FUEL:#2	20000.00	G	F	O				
F91-2126	PE	EXXON CO USA	8700 N FREEWAY	HOUSTON	HARRIS	TX	05/03/91	GASOLINE: AUTOMOTIVE	1000.00	G	F	O				
F91-2137	PE	SHELL WESTERN E&P INC.	GW RICHEY LEASE, NEAR HWY	GLADEWATER	GREGG	TX	05/04/91	OIL:CRUDE	3.00	B	P	O				
F91-2145	PE	EXXON CO.	RT. 1 BOX 94 E.G.	OVERTON	RUSK	TX	05/05/91	OIL:CRUDE	20.00	B	P	O				
F91-2146	PE	COASTAL CORP	HWY 44 & FARM TO MARKET	ALICE	UNKNOWN	TX	05/05/91	OIL:CRUDE	0.00	U	P	O				
F91-2149	PE	SUN PIPELINE	GRISSOM TRUCK STATION	PRICE	RUSK	TX	04/29/91	OIL:CRUDE	250.00	B	F	O				
F91-2154	PE	SCURLOCK OIL	WENTZ PIPELINE H&GN		PECOS	TX	04/30/91	OIL:CRUDE	25.00	B	F	O				
F91-2160	PE	STAR ENTERPRISE	PURE ATLANTA RD	PORT NECHES	JEFFERSON	TX	05/04/91	OIL:CRUDE	5.00	G	F	O				
F91-2161	PE	UNKNOWN	3 PONDS,DRAINAGE DITCH	EULESS	TARRANT	TX	05/04/91	OIL	0.00	U	U	O				
F91-2162	PE	UNKNOWN	HOME DIRECTLY BEHIND HIS	DALLAS	DALLAS	TX	05/04/91	OIL	0.00	U	U	O				
F91-2200	PE	ARCO PIPELINE CO.	HWY 31 & 135	KILGORE	GREGG	TX	05/09/91	OIL:CRUDE	15.00	B	P	O				
F91-2213	PE	CHEVRON PIPELINE		CRANE	CRANE	TX	05/10/91	OIL:CRUDE	70.00	B	P	O				
F91-2226	PE	TEXAS EASTMAN CO.	PO BOX 7444 OFF HWY 149	LONGVIEW	HARRISON	TX	05/11/91	GASOLINE: NATURAL	50.00	G	P	O				
F91-2228	PE	SCURLOCK OIL CO.	COUNTY RD, 6 MILES SOUTH	NIXON	KARNES	TX	05/12/91	OIL:CRUDE	184.00	B	H	O				
F91-2232	PE	ALCOA	ALCOA PLANT SITE	POINT COMFORT	CALHOUN	TX	05/08/91	OIL	55.00	G	V	O				
F91-2233	PE	HUNT OIL	GOOSE ISLAND,STATE TRACT	ROCKPORT	ARANSAS	TX	05/05/91	OIL:CRUDE	1.00	B	P	O				
F91-2234	PE	MARATHON	PHILBRO REFINING	TEXAS CITY	GALVESTON	TX	04/15/91	OIL SKIMMINGS	1.00	G	P	O				
F91-2236	LG	CITY OF EL PASO	CITY BUS STORAGE YARD	EL PASO	EL PASO	TX	05/09/91	OIL	80000.00	G	F	O				
F91-2251	PE	FINE ARTS BODY SHOP	13701 DENTON	DALLAS	DALLAS	TX	04/08/91	OIL	6.00	B	F	O				
F91-2259		C. MUERS	402 BLUEBONNET	LAMONT	GALVESTON	TX	12/10/90	OTHER OIL	0.00	U	F	O				
F91-2267	PE	TEXACO PIPELINE	HWY 368	IOWA PARK	WICHITA	TX	05/14/91	OIL:CRUDE	1.00	B	P	O				
F91-2269	PE	SCURLOCK OIL COMPANY	SECTION 30, BLOCK 9 H&TC	IMPERIAL	PECOS	TX	05/14/91	OIL:CRUDE	40.00	B	F	O				
F91-2273	PE	COASTAL STATES CORP	HWY 624 1 MILE SOUTH OF	COTULLA	MCMULLEN	TX	05/14/91	OIL:CRUDE	20.00	B	P	O				
F91-2274	PE	UNION EXPLORATION CORP.	N. PALM ST	VAN	VAN ZANDT	TX	05/14/91	OIL:CRUDE	3.00	B	F	O				
F91-2282	PE	CITGO PIPELINE CO.	CARLTON SURVEY WEST SIDE	GLADEWATER	GREGG	TX	05/15/91	OIL:CRUDE	7.00	B	P	O				
F91-2284	PE	FINA OIL AND CHEMICAL CO.		PORT ARTHUR	JEFFERSON	TX	05/16/91	OIL:CRUDE	5.00	B	P	O				
F91-2286	PE	SNYDER OIL CORP		ACKERLEY	MARTIN	TX	05/15/91	OIL:CRUDE	6.00	B	F	O				
F91-2287	PE	ALAMO FUEL AND OIL	NORTH SIDE OF COUNTY RD	LULING	CALDWELL	TX	05/15/91	OIL:CRUDE	400.00	B	F	O				
F91-2288	PE	SNYDER OIL CORP		LASALLE	JACKSON	TX	05/15/91	OIL:CRUDE	6.00	B	F	O				
F91-2290B	PE	ORYX ENERGY CO.	J. E. LAWTHER OIL WELL	LONGVEIW	GREGG	TX	05/17/91	OIL:CRUDE	20.00	B	P	O				
F91-2291	PE	UNION PACIFIC R.R.		VANDERBILT	JACKSON	TX	05/16/91	LIQUEFIED PETROLEUM GAS	0.00	U	R	O				
F91-2296	PE	BEACHNUT CAR CARE	11500 BEACHNUT	HOUSTON	HARRIS	TX	05/17/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F91-2301	PE	ARCO OIL AND GAS	ABSTRACH 1248	GAINSVILLE	COOKE	TX	05/17/91	OIL:CRUDE	5.00	B	P	O				
F91-2305	LG	CITY OF GREENVILLE	CITY OF GREENVILLE 107	GREENVILLE	HUNT	TX	05/17/91	LIQUID ASPHALT	1800.00	G	F	O				
F91-2314	PE	SCURLOCK OIL COMPANY	JOHN WILKENSON SURVEY	KILGORE	GREGG	TX	05/18/91	OIL:CRUDE	15.00	B	H	O				
F91-2320	LG	TU ELECTRIC	TOP/TURBINE	GLEN ROSE	SOMERVELL	TX	05/14/91	OIL	200.00	G	F	O				
F91-2322	PU	NEIGHBOR	SEMINOLE TEXAS	SEMINOLE	GAINES	TX	05/15/91	OIL	0.00	U	S	O				
F91-2333	PE	MARATHON OIL CO.	YATES FIELD WELL 3549	IRAAN	PECOS	TX	05/20/91	OIL:CRUDE	1.00	B	P	O				
F91-2344	PE	COASTAL TOWING	BARGE/HOUSTON SHIP	HOUSTON	HARRIS	TX	05/08/91	OIL	75.00	B	V	O				
F91-2349	PE	EXXON CO.	RUDDLE SURVEY HWY 42	KILGORE	RUSK	TX	05/21/91	OIL:CRUDE	0.00	B	P	O				
F91-2351	PE	MCMURREY PIPELINE CO	300 YDS WEST ON HWY 42	KILGORE	GREGG	TX	05/21/91	OIL:CRUDE	2.00	B	P	O				
F91-2361	PE	MIKE MC CLURE	GUM BAYOU BRIDGE		TEXAS CITY	TX	05/18/91	OIL	45.00	B	F	O			066910511	
F91-2361	PE	MIKE MC CLURE	GUM BAYOU BRIDGE		TEXAS CITY	TX	05/18/91	OIL	45.00	B	F	O				
F91-2362	PU	TURNER TRUCKING CO	HWY 155, 1 MI N OF		UPSHUR	TX	05/17/91	OIL	0.00	U	H	O				
F91-2363	PE	SHELL PIPELINE CORP	PRINTUS STATION 5 MILES	PLAINS	TERRY	TX	05/22/91	OIL:CRUDE	400.00	B	F	O				
F91-2375	PE	SNYDER OIL CORP		BIG LAKE	REAGAN	TX	05/23/91	OIL:CRUDE	10.00	B	F	O				
F91-2376	PE	CROWN CENTRAL PETROLEUM	111 RED BLUFF RD CROWN	PASADENA	HARRIS	TX	05/23/91	GASOLINE: AUTOMOTIVE	3.00	B	F	O				
F91-2377	PE	MARATHON OIL CO.	YATES FIELD UNIT SECTION	IRAAN	PECOS	TX	05/23/91	OIL:CRUDE	2.00	B	F	O				
F91-2379	PE	AMOCO PRODUCTION COMPANY	ANNIE LEE TANK BATTERY	SPRING HILL	GREGG	TX	05/23/91	OIL:CRUDE	1.00	B	F	O				
F91-2397	PE	PHILLIPS PIPELINE CO	BLOCK 1 2 MI S	LEFORE	GRAY	TX	05/24/91	OIL:CRUDE	75.00	B	P	O				
F91-2401	PE	EXXON PIPELINE CO.	HWY 288 & ALMEDA ROAD	HOUSTON	HARRIS	TX	05/21/91	OIL:CRUDE	90.00	B	P	O				
F91-2403	PE	AMOCO PIPELINE	HWY FM 2351 & HWY 35	ALVIN	BRAZORIA	TX	05/24/91	OIL:CRUDE	15.00	B	P	O				
F91-2409	PE	SCURLOCK OIL CO	HWY 154	MARSHALL	HARRISON	TX	05/26/91	OIL:CRUDE	4.00	B	P	O				
F91-2412	PE	KOCH GATHERING CO	SUN TIDE RD	CORPUS CHRISTI	NUECES	TX	05/27/91	OIL:CRUDE	20.00	B	F	O				
F91-2420	PE	COASTAL STATES CORP		SAN DIEGO	DUVAL	TX	05/28/91	OIL:CRUDE	0.00	U	P	O				
F91-2433	PE	CHEVRON PIPELINE		KERMIT	WINKLER	TX	05/28/91	OIL:CRUDE	250.00	B	F	O				
F91-2441	PE	TEXACO	COUNTY LINE ROAD	STOWELL	JEFFERSON	TX	05/29/91	OIL:CRUDE	3.00	B	F	O				
F91-2460	PE	SHELL PIPELINE CORP.	LYONDALE REFINERY	PASADENA	HARRIS	TX	05/31/91	OIL:CRUDE	0.00	U	P	O				
F91-2461	PE	KERR CO.	706 N. OLD TEMPLE RD.	LORENA	MCLENNAN	TX	05/26/91	UNKNOWN OIL	0.00	U	F	O				
F91-2462	PE	PHIBRO REFINING	100 YDS EAST OF INTER OF	PASADENA	HARRIS	TX	05/31/91	OIL:CRUDE	50.00	B	P	O				
F91-2466	PE	MERATHON OIL CO.	4 MILES SOUTH OF HWY 90	IRAAN	PECOS	TX	05/31/91	OIL:CRUDE	2.00	B	P	O				
F91-2472	PE	TEXACO PIPELINE	HARRIS SUBDIVISION CLUB	ARCHER	ARCHER	TX	05/31/91	OIL:CRUDE	500.00	B	P	O				
F91-2481	PE	PHILLIPS 66	PO BOX 968 US HWY SPUR	BORGER	HUTCHINSON	TX	05/31/91	GASOLINE BLENDING	1000.00	B	F	O				
F91-2500	PE	SHELL PIPELINE CORP	PARDUE GATHERING SYSTEM	HAMLIN	FISHER	TX	06/03/91	OIL:CRUDE	500.00	B	P	O				
F91-2504	PE	ORYX ENERGY CO.		MARYNEAL	NOLAN	TX	06/03/91	OIL: DIESEL	70.00	B	F	O				
F91-2513	PE	CONOCO PIPELINE	ABSTRACT A-4/64 BLOCK 6	ELECTRA	WICHITA	TX	06/03/91	OIL:CRUDE	15.00	B	P	O				
F91-2521	PE	AMOCO	COKER "C"	TEXAS CITY	GALVESTON	TX	05/14/91	OIL:WASTE,POSSIBLY	157.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F91-2522	PE	JACK BALCO SPECIALTY	3723 CONFLAMS	IRVING	DALLAS	TX	04/26/91	OIL	55.00	G	F	O				
F91-2524	PE	SHELL PIPE LINE	S204,BBR&C RAILROAD	HAMLIN	FISHER	TX	06/03/91	OIL	500.00	B	P	O				
F91-2527	PE	KOCH SERVICES INC	ST HWY 6 AND CAMP	HEARNE	ROBERTSON	TX	06/05/91	OIL:CRUDE	0.00	U	H	O				
F91-2566	PE	DIAMOND SHAMROCK	ELIAH BOREN SURVEY	KNOX CITY	KNOX	TX	06/07/91	OIL:CRUDE	0.00	U	PU	O				
F91-2574	PE	MARATHON OIL	UNIVERSITY LAND SURVEY	BIG LAKE	REAGAN	TX	06/07/91	OIL:CRUDE	33.00	B	P	O				
F91-2576	PU	SOUTHWESTERN ELEC POWER	WILKES POWER PLANT HWY 49	JEFFERSON	MARION	TX	06/08/91	OIL, MISC: LUBRICATING	70.00	G	F	O				
F91-2577	PE	MITCHELL ENERGY CORP.	ARCHIBALD BLOUNT SURVEY	ALVORD	WISE	TX	06/07/91	OIL:CRUDE	25.00	B	P	O				
F91-2583	PE	SUN PIPELINE CO.	VALENTINE HOMMAN SURVEY	SILVER	COKE	TX	06/10/91	OIL:CRUDE	15.00	B	P	O				
F91-2586	PE	PHILLIPS 66	US HWY SPUR 119 NORTH	BORGER	HUTCHINSON	TX	06/10/91	GASOLINE: AUTOMOTIVE	234.00	B	F	O				
F91-2612	PE	SUN PIPELINE CO.	SURVEY H AND TC RAILROAD	SILVER	COKE	TX	06/12/91	OIL:CRUDE	200.00	B	P	O				
F91-2619	PE	SHORE CO., INC.	1906 LONGVIEW STREET	KILGORE	GREGG	TX	06/10/91	WASTE OIL	0.00	U	F	O				
F91-2622	LG	HUNTSVILLE H.I.D.	CORNER,16TH &M AVENUE,	HUNTSVILLE	WALKER	TX	05/23/91	OIL:MOTOR	3.00	B	F	O				
F91-2626	PE	CONOCO TRANSPORTATION	43014 GARLAND RD	GARLAND	DALLAS	TX	06/13/91	GASOLINE: AUTOMOTIVE	50.00	G	F	O				
F91-2628	PE	CHEVRON USA	HWY 82	PORT ARTHUR	JEFFERSON	TX	06/12/91	OILY EMULSION & WASTE	10.00	B	F	O				
F91-2633	PE	EXXON PIPELINE	O.R. HOLT LEASE IN AN	NEW LONDON	RUSK	TX	06/13/91	OIL:CRUDE	100.00	B	P	O				
F91-2634	PE	EXXON CO USA	FARM TO MARKET 915	SEXTON	RUSK	TX	06/13/91	OIL:CRUDE	4.00	B	F	O				
F91-2647	PE	TEXACO TRADING & TRANSPOR		SNOOK	BURLESON	TX	06/14/91	OIL:CRUDE	2.00	B	F	O				
F91-2648	PE	MONTGOMERY WARD	BARTON CREEK SQUARE	AUSTIN	WILLIAMSON	TX	06/14/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F91-2661	PE	BURLINGTON NORTHERN R/R		FRISCO	COLLIN	TX	06/16/91	OILS,DIESEL : DIESEL	50.00	G	R	O				
F91-2662	PE	BURLINGTON NORTHERN R/R	BURLINGTON NORTHERN MAIN	FRISCO	COLLIN	TX	06/16/91	OIL, FUEL: NO. 2	2000.00	G	R	O				
F91-2663	PU	UNKNOWN	RAILROAD TRACK LOCATED IN	IRVING	DALLAS	TX	06/13/91	UNKNOWN OIL	0.00	U	R	O				
F91-2677	PE	DSTJ WILLIAM RICE INST.	TRIPLE D RANCH ROAD	WARREN	TYLER	TX	06/14/91	OIL:CRUDE	5.00	G	F	O				
F91-2679	PE	KNOX OIL OF TX	HWY 360 AND TRINITY BLVD	FORT WORTH	TARRANT	TX	06/16/91	OILS,FUEL:#2	50.00	G	H	O				
F91-2686	PE	WILSON AUTO PARTS AND SER	1115 N. GRAND AVE.	GAINESVILLE	COOKE	TX	06/17/91	OTHER OIL	3.00	G	F	O				
F91-2698	PE	AMERICAN PETROFINA PIPELI	SECTION 16, BLOCK 3	WICKET	WARD	TX	06/18/91	OIL:CRUDE	556.00	B	F	O				
F91-2703	PE	SUN MARINE TERMINAL	POB 758 OFF OF HWY 347	NEDERLAND	JEFFERSON	TX	06/19/91	OIL:CRUDE	10.00	B	P	O				
F91-2705	PE	TEXACO PIPELINE		GRAHAM	YOUNG	TX	06/19/91	OIL:CRUDE	25.00	B	F	O				
F91-2709	PE	AMOCO PIPELINE	CMRR SURVEY BLOCK D 14	TOKIO	TERRY	TX	06/19/91	OIL:CRUDE	1000.00	B	P	O				
F91-2711	PE	PERMIAN CORP		VIEW	TAYLOR	TX	06/18/91	OIL:CRUDE	55.00	B	F	O				
F91-2713	PE	DALLAS WOODCRAFT	2829 SEA HARBOR	DALLAS	DALLAS	TX	06/19/91	OTHER OIL (SULLUBE 32)	5.00	G	F	O				
F91-2720	FG	HQ, EPA	AFFLUENT NEIGHBORHOOD	BAYTOWN	HARRIS	TX	06/20/91	OIL:CRUDE	6500.00	G	F	O				
F91-2722	PE	JACK COOPER TRANSPORT	ON I-35 WEST AT THE STATE	BURLESON	JOHNSON	TX	06/19/91	OIL, FUEL: NO. 2	75.00	G	H	O				
F91-2723	PE	SONAT EXPLORATION	COUNTY RD 266	BECKVILLE	PANOLA	TX	06/20/91	OIL:CRUDE	0.00	U	F	O				
F91-2725	PE	COASTAL STATES CORP	HWY 77	RICARDO	KLEBERG	TX	06/20/91	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F91-2729	PU	HOUSTON LIGHTING & POWER	10522 BEACHNUT ST.	SUGARLAND	FT. BEND	TX	06/20/91	OIL, MISC: MINERAL	30.00	G	F	O				
F91-2732	PE	TEXACO, INC.	S FAULKNER LEASE	LEFORS	GRAY	TX	06/22/91	OIL:CRUDE	1.00	B	F	O				
F91-2736	PE	ANDREWS TRUCKING COMPANY	5100 STATE HWY 26	COLLEYVILLE	TARRANT	TX	06/23/91	GASOLINE:	8500.00	G	H	O				
F91-2747	PE	CHAIN OIL AND GAS	GOOSE CREEK,29	BAYTOWN	HARRIS	TX	06/20/91	OIL:CRUDE	150.00	B	F	O				
F91-2762	PE	CITY OF BEAUMONT	FRANKLIN AND PARK ST	BEAUMONT	JEFFERSON	TX	06/25/91	OILS,DIESEL : DIESEL	100.00	G	H	O				
F91-2763	PE	ROSE CITY SAND	1100 PARK ST.	BEAUMONT	JEFFERSON	TX	06/25/91	OILS,FUEL:#2	100.00	G	H	O				
F91-2775	PE	CHEVRON	BLOCK 48A, WEST CAMERON	PORT ARTHUR	JEFFERSON	TX	06/22/91	OIL:CRUDE	11.00	G	F	O				
F91-2777	PE	GREENHILL PETROLEUM	1609 MESQUITE	ORANGE	ORANGE	TX	06/22/91	OIL:CRUDE	0.00	U	F	O				
F91-2779	PE	HITMAN CO.	PHILLIPS SIXTY SIX	SWEENEY	BRAZORIA	TX	06/27/91	OILS,FUEL:#6	150.00	G	P	O				
F91-2796	PE	MCMURREY PIPELINE CO.	HWY 64 E M.T. MOORE	TURNER	RUSK	TX	06/27/91	OIL:CRUDE	15.00	B	P	O				
F91-2798	UN	UNKNOWN	OFF OF FARM ROAD 1013	HILLISTER	TYLER	TX	06/21/91	UNKNOWN OIL	0.00	U	F	O			06910701	
F91-2798		UNKNOWN	OFF OF FARM ROAD 1013	HILLISTER	TYLER	TX	06/21/91	UNKNOWN OIL	0.00	U	F	O				
F91-2806	PE	EXXON COMPANY, U.S.A.	CONROE FIELD RT 4 BOX	CONROE	MONTGOMERY	TX	06/28/91	OIL:CRUDE	20.00	B	P	O				
F91-2808	PE	ARCO CHEMICAL	10801 CHOATE ROAD	PASADENA	HARRIS	TX	06/28/91	CRUDE OIL PRODUCT	260.00	P	F	O				
F91-2810	PE	CHEVRON PIPELINE CO.	SECTION 2, BLOCK L OF THE	EL PASO	EL PASO	TX	06/28/91	OIL:CRUDE	150.00	B	P	O				
F91-2813	PE	ROLLINS TRUCK LEASING	8021 NE LOOP 410	SAN ANTONIO	BEXAR	TX	06/29/91	OILS,DIESEL : DIESEL	200.00	G	F	O				
F91-2815	PE	GTE CENTRAL INC	935 HWY 35 BYPASS	PORT LAVACA	CALHOUN	TX	06/29/91	GASOLINE: AUTOMOTIVE	400.00	G	F	O				
F91-2816	PE	AMOCO PIPELINE		DENVER CITY	YOAKUM	TX	06/29/91	OIL:CRUDE	34500.00	B	P	O				
F91-2817	PE	KOCH GATHERING SYSTEMS	HW 87	STOCKDALE	WILSON	TX	06/30/91	OIL:CRUDE	0.00	U	H	O				
F91-2824	PE	BROWDER DISTRIBUTING	1200 NORTH COMMERCE	FORT WORTH	TARRANT	TX	06/28/91	INDUSTRIAL LUBRICANTS	0.00	U	F	O				
F91-2834	PE	SHELL PIPELINE	NEAR FM 1674	JUNCTION	MENARD	TX	07/01/91	OIL:CRUDE	30.00	B	P	O				
F91-2836	PE	SHELL PIPELINE CORP.	SHELL PIPELINE CORP	DENVER CITY	YOAKUM	TX	07/01/91	OIL:CRUDE	40.00	B	F	O				
F91-2843	PE	TEXACO PIPELINE	NEAR INTERSECTION OF OLD	IOWA PARK	WICHITA	TX	07/02/91	OIL:CRUDE	2.00	B	F	O				
F91-2844	PE	SHELL PIPELINE	FM 1674	FORT MCKAVETT	MENARD	TX	07/01/91	OIL:CRUDE	400.00	B	P	O				
F91-2852	PE	TEXACO PIPELINE	NEAR INTERSECTION OF OLD	IOWA PARK	WICHITA	TX	07/02/91	OIL:CRUDE	2.00	B	F	O				
F91-2853	PE	SHELL PIPELINE	FM 1674	FORT MCKAVETT	MENARD	TX	07/01/91	OIL:CRUDE	400.00	B	P	O				
F91-2874	PE	HARRIS METHODIST FT.WORTH	1301 PENN	FORT WORTH	TARRANT	TX	07/04/91	JET FUELS: JP-5	40.00	G	F	O				
F91-2875	PE	TEXACO	EXIT 562 INTERSTATE 20	TYLER	SMITH	TX	07/04/91	OIL:CRUDE	2.00	B	F	O				
F91-2880	PE	AMERADA HESS	RIDGE RD	VIDOR	ORANGE	TX	07/05/91	OIL:CRUDE	90.00	G	F	O				
F91-2882	PE	EXXON COMPANY USA	JE BRUSSARD LEASE MONROE	ANAHUAC	CHAMBERS	TX	07/05/91	OIL:CRUDE	2.00	B	F	O				
F91-2899	PE	SANTA FE PACIFIC PIPELINE	6850 MARKET ST.	EL PASO	EL PASO	TX	07/08/91	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F91-2901	PE	EXXON CO.	HWY 850 1/2 MILE EAST OF	NEW LONDON	RUSK	TX	07/08/91	OIL:CRUDE	1.00	B	P	O				
F91-2907	PE	EXXON PIPELINE CO.	MARTIN LUTHER KING BLVD	HOUSTON	HARRIS	TX	07/08/91	OIL:CRUDE	10.00	B	P	O				
F91-2931	PE	SUN PIPELINE	J.C. DOBY LEASE OFF OF	WHITE OAK	GREGG	TX	07/10/91	OIL:CRUDE	40.00	B	P	O				
F91-2933	PE	SNYDER OIL CO.	CR 160	CLAYTON	PANOLA	TX	07/11/91	OIL:CRUDE	0.00	U	F	O				
F91-2934	PE	PHILLIPS PIPELINE CO	WESTERN AND ST.FRANCIS	AMARILLO	POTTER	TX	06/27/91	GASOLINE ADDITIVE	495.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Cause	Med.	TDD#	Source Co
F91-2938	PE	EXXON CO.	EAST TEXAS TREATING	KILGORE	GREGG	TX	07/11/91	OIL:CRUDE	100.00	B	P	O				
F91-2943	PE	EXXON CO USA	HWY I-45 & DIXIE FARM	HOUSTON	HARRIS	TX	07/11/91	OIL:CRUDE	1.00	B	F	O				
F91-2944	FG	US ARMY	MOTORPOOL ON BASE 16TH	KILLEEN	BELL	TX	07/10/91	OILS,DIESEL	0.00	U	F	O				
F91-2958		TEXACO PIPELINE	JANCITO RIVER	HUMBLE	HARRIS	TX	07/12/91	UNKNOWN OIL	0.00	U	U	O				
F91-2959		UNION PACIFIC	3100 HOLLYWOOD ST UNION	BEAUMONT	JEFFERSON	TX	07/12/91	OILS,DIESEL	2500.00	G	R	O				
F91-2960	PE	UNION PACIFIC RAILROAD	UNION PACIFIC TRAIN YARD	BEAUMONT	JEFFERSON	TX	07/12/91	OILS,DIESEL : DIESEL	2000.00	G	R	O				
F91-2980	PE	TIDEWATER MARINE	TESORO DOCKS	FREEPORT	BRAZORIA	TX	07/15/91	OILS,DIESEL : DIESEL	2.00	G	V	O				
F91-2990	PE	SHELL PIPELINE CORP.	BARNSLEY STATION HWY 329	CRANE	CRANE	TX	07/16/91	OIL:CRUDE	800.00	B	F	O				
F91-3004	PE	TEXACO INC		PORT NECHES	ORANGE	TX	07/17/91	OIL:CRUDE	5.00	G	F	O				
F91-3008	PE	LYKES BROTHERS STEAMSHIP	1255 MAIN STREET NECHES	BEAUMONT	JEFFERSON	TX	07/17/91	OILS,DIESEL : DIESEL	23.00	G	V	O				
F91-3012	PE	PHILLIPS 66	US HWY SPUR 119 NORTH	BORGER	HUTCHINSON	TX	07/17/91	OILS,MISC:LUBRICATING	200.00	B	F	O				
F91-3013	PE	MOBILE PIPELINE		CROCKETT	KARNES	TX	07/17/91	OIL:CRUDE	5.00	B	F	O				
F91-3014		NORTHSTAR	NECHES RIVER ACROSS FROM	ROSE CITY	JEFFERSON	TX	/ /	OIL	1.00	G	F	O				
F91-3021	PE	SHELL PIPELINE CORP.	INNERSTATE 20	MONAHANS	CRANE	TX	07/18/91	OIL:CRUDE	55.00	B	P	O				
F91-3022	PE	SCURLOCK OIL CO.	COASTAL OIL TRANSPORT	COTULLA	LA SALLE	TX	07/18/91	OIL:CRUDE	44.00	B	F	O				
F91-3038	PE	FLEMING COMPANIES INC	7301 TRINITY BLVD	FORT WORTH	TARRANT	TX	07/08/91	OILS,DIESEL : DIESEL	50.00	G	F	O				
F91-3153	PU	UNKNOWN	1-1/2 MI FROM DRINKING	HOUSTON	HARRIS	TX	07/11/91	UNKNOWN OIL	0.00	U	U	O				
F91-3155	LG	GRAND PRAIRIE FIRE	I-30 AND BELTLINE	GRAND PRAIRIE	DALLAS	TX	07/23/91	DIESEL	0.00	U	U	O				
F91-3157	PU	UNKNOWN	WEST FORT HOOD	FORT HOOD	BELL	TX	07/19/91	JP-5 GASOLINE	0.00	U	U	O				
F91-3160	PE	FINA OIL AND CHEMICAL CO.	FARM ROAD 171 & SINCLAIR	WICHITA FALLS	WICHITA	TX	07/21/91	OILS,DIESEL : DIESEL	30.00	B	F	O				
F91-3162	PE	KP EXPLORATION	SHAMBURGER LAKE FIELD,	TYLER	SMITH	TX	07/21/91	OIL:CRUDE	100.00	B	F	O				
F91-3164	PE	AMOCO	ANNIE LEE TANK	SPRINGHILL	GREGG	TX	05/23/91	CRUDE	1.00	B	F	O				
F91-3174	PE	E-Z MART	I-10 ROSE CITY OFF-RAMP	ROSE CITY	ORANGE	TX	07/23/91	OILS,DIESEL : DIESEL	50.00	G	H	O				
F91-3175	PE	SNYDER OIL CORP	HWY 33	BIG LAKE	REAGAN	TX	07/23/91	OIL:CRUDE	3.00	B	F	O				
F91-3177	PE	PHILLIPS PETROLEUM CO	KNIGHT C NO.1 TANK		PANOLA	TX	07/23/91	OIL:CRUDE	100.00	B	F	O				
F91-3183	PE	FINA	OLD HWY 20-B AT COLORADO	COLORADO CITY	MITCHELL	TX	06/01/91	OIL:CRUDE	0.00	U	F	O				
F91-3186	PE	KP EXPLORATION	SHAMBURGER LAKE	TYLER	SMITH	TX	07/21/91	OIL:CRUDE	100.00	B	F	O				
F91-3193	PE	UNION CARBIDE CORP.	NO.2 OLEFINS UNIT	SEADRIFT	CALHOUN	TX	07/24/91	C DRIPOLINE CRUDE	20.00	P	F	O				
F91-3194	PE	SHELL PIPELINE CORP.	.25 MILES N OF ROUTE 287	JOLLY	CLAY	TX	07/24/91	OIL:CRUDE	0.00	U	P	O				
F91-3200	PE	ROADSIDE INC	1002 AVE C	DENTON	DENTON	TX	07/25/91	GASOLINE: AUTOMOTIVE	1500.00	G	F	O				
F91-3205	PE	CHEVRON PIPELINE CO	TRINITY STATION HWY 356	ONALASKA	POLK	TX	07/25/91	OIL:CRUDE	300.00	B	F	O				
F91-3206	PE	PMI	HILDEBRANDT BAYOU,7 MILES	PORT ARTHUR	JEFFERSON	TX	07/27/91	OIL	50.00	B	U	O				
F91-3211	PE	MOBIL PIPELINE CO.		VALLEY VIEW	WICHITA	TX	07/26/91	OIL:CRUDE	10.00	B	P	O				
F91-3222	PE	EXXON CO.	RT 1 POB 94	OVERTON	RUSK	TX	07/27/91	OIL:CRUDE	4.00	B	F	O				
F91-3223	PE	FINA OIL AND CHEMICAL CO	PO BOX 849 HWY 366 AND	PORT ARTHUR	JEFFERSON	TX	07/27/91	GAS OIL	8.00	B	F	O				
F91-3224	PE	MOBIL E & P		CAHOMA	SCURRY	TX	07/27/91	OIL:CRUDE	2.00	G	P	O				
F91-3226	PE	AMOCO PIPELINE		GARDEN CITY	REAGAN	TX	07/27/91	OIL:CRUDE	20.00	B	P	O				
F91-3240	PE	TEXACO E&P INC.	OFF OF FM 1584 SECTION	VEALMOOR	BORDEN	TX	07/29/91	OIL:CRUDE	588.00	G	F	O				
F91-3259	PE	BURLINGTON NORTHERN		MAGNOLIA	MONTGOMERY	TX	07/30/91	OILS,DIESEL : DIESEL	0.00	U	R	O				
F91-3260		UNKNOWN	831 HARVEY	FORT WORTH	TARRANT	TX	07/30/91	UNKNOWN OIL	200.00	G	U	O				
F91-3261	PE	AMERICAN PETROFINA PIPE.	WEST PORT ARTHUR ROAD	BEAUMONT	JEFFERSON	TX	07/30/91	OIL:CRUDE	150.00	B	P	O				
F91-3271	PE	CHEVRON PIPELINE	CHEVRON LPG STATION 3400	MIDLAND	MIDLAND	TX	07/27/91	LIQUEFIED PETROLEUM GAS	35.00	B	F	O				
F91-3275	PE	ENTERPRISE PRODUCTS	10207 FM 1942	MONT BELLVIEU	CHAMBERS	TX	07/13/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F91-3278	PE	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	07/31/91	OIL, MISC: LUBRICATING	100.00	G	H	O				
F91-3280	PU	UNKNOWN	8801 WOODCASTLE DRIVE	DALLAS	DALLAS	TX	07/31/91	OIL	0.00	U	F	O				
F91-3285	PE	EXXON	EXXON FACILITY.	HAWKINS	WOOD	TX	07/29/91	UNKNOWN OIL	0.00	G	U	O				
F91-3293	PE	T E MCGEE	217 HOLMES RD	KIRBYVILLE	JASPER	TX	08/03/91	HEAVY OIL FROM WELL	0.00	U	F	O				
F91-3294		ARKHOMA TRANSPORTS INC	20 S.JUNIPER ST	PERRYTON	OCHILTREE	TX	08/03/91	UNKNOWN OIL (BOTTOM	0.00	U	F	O				
F91-3307	PE	MARATHON OIL CO.	WELL 35 - 36 7 MILES WEST	IRAAN	PECOS	TX	08/05/91	OIL:CRUDE	3.00	B	P	O				
F91-3312	PE	ORYX ENERGY COMPANY	OFF OF HWY 669	POST	GARZA	TX	08/05/91	OIL:CRUDE	10.00	B	P	O				
F91-3314	PE	WRIGHT ASPHALT PRODUCTS	17310 MARKET ST.	CHANNELVIEW	HARRIS	TX	08/05/91	ASPHALT OIL	505.00	G	H	O				
F91-3316	PE	OXY USA	SECTION 9, BLOCK B-3 OF	BORGER	HUTCHINSON	TX	08/05/91	OIL:CRUDE	30.00	B	F	O				
F91-3318	PE	EXXON CO USA	WELL NO.16 TURKEY CREEK	KILGORE	GREGG	TX	08/05/91	OIL:CRUDE	6.00	B	P	O				
F91-3320	PE	OME CORPORATION	18801 I-10 EAST	CHANNELVIEW	HARRIS	TX	06/25/91	WASTE OIL	2500.00	B	F	O				
F91-3324	PE	TEXACO INC.	4545 SAVANNAH TEXACO	PORT ARTHUR	JEFFERSON	TX	08/06/91	KEROSENE	5.00	G	F	O				
F91-3335	PE	KOCH GATHERING CO	PO BOX 2608 SUNTIDE RD	CORPUS CHRISTI	NUECES	TX	08/07/91	WASTE OIL/LUBRICANTS -	1.00	B	F	O				
F91-3344	PE	UNION-PACIFIC RAILROAD	UNION PACIFIC YARD	TAYLOR	WILLIAMSON	TX	08/08/91	OIL:CRUDE	1.00	G	R	O				
F91-3346	PE	T L JAMES	OIL TANKING SLIP	HOUSTON	HARRIS	TX	08/08/91	OILS,MISC:MOTOR	3.00	G	V	O				
F91-3351	PE	SNYDER OIL CORP	ELLISORE RANCH NO.1	SMITHVILLE	FAYETTE	TX	08/09/91	OIL:CRUDE	13.00	B	F	O				
F91-3353	PE	ODESSA OIL COMPANY	13423 WEST COUNTY ROAD	MIDLAND	MIDLAND	TX	02/01/91	OILS,DIESEL : DIESEL	0.00	U	F	O				
F91-3361	PE	SHELL PIPELINE		KERMIT	WARD	TX	08/10/91	OIL:CRUDE	20.00	B	P	O				
F91-3375	PE	EXXON PIPELINE	GEORGE E. BREWER SURVEY	HAWKINS	WOOD	TX	08/10/91	OIL:CRUDE	25.00	G	P	O				
F91-3376	PE	KOCH GATHERING SYSTEMS	OFF OF AMERICAN PLANT RD	LEBERTS CHAPEL	RUSK	TX	08/12/91	OIL:CRUDE	20.00	B	P	O				
F91-3378	PE	EXXON CO USA	NEAR HWY 42	NEW LONDON	RUSK	TX	08/12/91	OIL:CRUDE	7.00	B	P	O				
F91-3382	PE	SNYDER OIL CORP	OFF OF HWY 33 SECTION 10	BIG LAKE	REAGAN	TX	08/12/91	OIL:CRUDE	35.00	B	F	O				
F91-3385			1627 SOUTH VINE	TYLER	SMITH	TX	08/12/91	GASOLINE: AUTOMOTIVE	100.00	G	H	O				
F91-3390			RED OAK RD AND HWY 342	RED OAK	ELLIS	TX	08/13/91	GASOLINE: AUTOMOTIVE	120.00	G	F	O				
F91-3391	PE	ACME TRUCK LINES	US 59 AT THE LEE ROAD	ALDINE	HARRIS	TX	08/13/91	OILS,DIESEL : DIESEL	40.00	G	H	O				
F91-3392	PE	EXXON CO USA	SILVEY A ACCOUNT NO.2	NEW LONDON	RUSK	TX	08/13/91	OIL:CRUDE	125.00	B	F	O				
F91-3395	PU	GULF STATES UTILITIES	1160 MARSHALL LANE	SILSBEE	HARDIN	TX	08/13/91	OILS,MISC:MINERAL	1.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F91-3396	PE	MOBIL CHEMICAL	9822 LAPORTE FRWY	HOUSTON	HARRIS	TX	08/13/91	MIXED HYDROCARBONS	4000.00	P	F	O				
F91-3402	PE	SUN REFINERY & MARETING C	LONG TRUST UTSMAN OIL	AIRPORT ROAD,KILGORE	RUSK	TX	08/14/91	OIL:CRUDE	100.00	B	H	O				
F91-3406	PE	SUN PIPELINE COMPANY	STEVEN - JACKSON SURVEY	SOURLAKE	HARDIN	TX	08/14/91	OIL:CRUDE	1.00	B	P	O				
F91-3408	PE	SHELL WESTERN E & P	JB GOLDSMITH NO. 1	QUITMAN	WOOD	TX	08/14/91	OIL:CRUDE	3.00	B	F	O				
F91-3410	PE	BALLARD EXPLORATION		STREETMAN	FREESTONE	TX	08/06/91	UNKNOWN OIL	5.00	B	F	O				
F91-3423			4951 FARM ROAD 1781	LAPORTE	HARRIS	TX	08/15/91	OIL: DIESEL	0.00	U	F	O				
F91-3436	PE	MARATHON OIL COMPANY	P O BOX 1191	TEXAS CITY	GALVESTON	TX	08/07/91	OIL	0.00	U	P	O				
F91-3441	PE	SCURLOCK OIL COMPANY	JUAN XIMENES SURVEY NEAR	TURNER TOWN	RUSK	TX	08/16/91	OIL:CRUDE	20.00	B	P	O				
F91-3444	PU	GULF STATES UTILITIES	HW 421	LUMBERTON	HARDIN	TX	08/15/91	OIL, MISC: MINERAL	30.00	G	F	O				
F91-3451	PE	EXXON CO., U.S.A.	BLOCK 25 SECTION 76 H& TC	SNYDER	SCURRY	TX	08/16/91	OIL:CRUDE	40.00	B	F	O				
F91-3456	PE	AMOCO PIPELINE CO	FM 2966	QUITMAN	WOOD	TX	08/17/91	OIL:CRUDE	4.00	B	P	O				
F91-3457	PE	TENNECO	1200 NORTH BROADWAY	LAPORTE	HARRIS	TX	08/17/91	OILS,FUEL:#2	2.00	B	F	O				
F91-3464	PE	PHILLIPS 66	PO BOX 271 US HWY SPUR	BORGER	HUTCHINSON	TX	08/18/91	OILS,FUEL:#6	20.00	B	F	O				
F91-3465	PE	SUN PIPELINE CO.	SOUTHERN PACIFIC RR		STEPHENS	TX	08/18/91	OIL:CRUDE	75.00	B	P	O				
F91-3473	PE	MOBILE OIL	8770 W. PIDWELL	HOUSTON	HARRIS	TX	08/17/91	OILS,DIESEL : DIESEL	59.00	G	H	O				
F91-3485			OPI INTERNATIONAL DOCK	SABINE	JEFFERSON	TX	08/20/91	OILS,DIESEL : DIESEL	200.00	G	U	O				
F91-3496	PU	SUSPECT	CREEK BEHIND 125	RED OAK	ELLIS	TX	08/19/91	OILS,MISC:LUBRICATING	0.00	U	F	O				
F91-3504	PE	WARREN PETROLEUM	RT 3 BOX 85	SHERMAN	GRAYSON	TX	08/20/91	OIL:CRUDE	10.00	G	P	O				
F91-3505	PE	SUN PIPELINE	INTERSECTION OF HWY 300	LONGVIEW	GREGG	TX	08/21/91	OIL:CRUDE	45.00	B	P	O				
F91-3512	PE	KOCH GATHERING SYSTEMS	NAVAL STATION INGLESIDE	INGLESIDE	SAN PATRICIO	TX	08/21/91	OIL:CRUDE	25.00	B	P	O				
F91-3525	PE	KOCH GATHERING SYSTEMS	HWY 42 ON THE WEST SIDE.	KILGORE	RUSK	TX	08/23/91	OIL:CRUDE	75.00	B	P	O				
F91-3528	PE	PACIFIC ENTERPRISES	APPROX 3 MILES FROM HWY	KNOX CITY	KING	TX	08/17/91	OIL:CRUDE	3.00	B	P	O				
F91-3532	PE	MOBIL OIL CO.	BURT ST	BEAUMONT	JEFFERSON	TX	08/23/91	OILY SLUDGE	1.00	B	H	O				
F91-3545	PE	EXXON COMPANY, U.S.A.	350 OLD CHOATE RD	HOUSTON	HARRIS	TX	08/26/91	OIL:CRUDE	4.00	B	F	O				
F91-3547	PE	BURLINGTON NORTHERN RR	10000 E. THIRD STREET	AMARILLO	POTTER	TX	08/21/91	OILS,DIESEL : DIESEL	50.00	G	U	O				
F91-3572	PE	CONVENIENCE MART	SW OF CROWLEY AT FREEMAN	CROWLEY	TARRANT	TX	08/27/91	GASOLINE	0.00	U	F	O				
F91-3575	PE	TEXAS EASTMAN CO	HWY 149 S	LONGVIEW	HARRISON	TX	08/28/91	MINERAL SPIRITS	100.00	G	F	O				
F91-3582	PE	FAMCOR OIL	NO.4 WELL 4.8 MILES OFF	JASPER	JASPER	TX	08/29/91	OIL:CRUDE	140.00	B	F	O				
F91-3587	PE	TENNESSEE PIPELINE CONST.	FARM TO MARKET RD 665	CORPUS CHRISTI	NUECES	TX	08/29/91	OIL: DIESEL	300.00	G	F	O				
F91-3590	PE	TEXACO EXPLORATION INC.	1 MILE N.E. OF I-20 AND	TYLER	SMITH	TX	08/29/91	OIL:CRUDE	0.00	U	P	O				
F91-3592	PE	EXXON COMPANY USA	NEAR FARM MARKET RD 3083	RANGERLAND	MONTGOMERY	TX	08/29/91	OIL:CRUDE	1.00	B	P	O				
F91-3598	PE	BLUE BONNETT	VW JENNINGS FIELDNO.10602	TALCO	FRANKLIN	TX	08/29/91	OIL:CRUDE	0.00	U	P	O				
F91-3609	PE	5TH WHEEL OF TEXAS	4000 N. MEDFORD	LUFKIN	ANGELINA	TX	08/28/91	OILS,DIESEL : DIESEL	1200.00	G	F	O				
F91-3613	PE	EXXON COMPANY USA	1/2 MILE SOUTH OF HWY	TOMBALL	HARRIS	TX	08/18/91	OIL:CRUDE	1.00	B	P	O				
F91-3614	PE	EXXON PIPELINE CO.	NEAR HWY 1674	JUNCTION	KIMBLE	TX	08/30/91	OIL:CRUDE	0.00	U	P	O				
F91-3615	PE	EXXON PIPELINE COMPANY	FM 1674	FT MCKAVETT	KIMBLE	TX	08/30/91	OIL:CRUDE	0.00	U	P	O				
F91-3621	PE	KOCH MATERIALS COMPANY	203 CEDAR RD	ENNIS	ELLIS	TX	08/30/91	ASPHALT	10000.00	G	F	O				
F91-3633	PE	EXXON USA	CONROE FIELD THEO SLADE	CONROE	MONTGOMERY	TX	09/01/91	OIL:CRUDE	6.00	B	P	O				
F91-3643	PE	VICKERS PET. CO	2407 SOUTH HAMPTON STREET	DALLAS	DALLAS	TX	09/03/91	GASOLINE	0.00	U	F	O				
F91-3647	PE	EXXON COMPANY, U.S.A.	LEASE: VAN STATE 7	VANDERBILT	JACKSON	TX	08/03/91	OIL:CRUDE	0.00	U	P	O				
F91-3654	PE	KOCH REFINING CO	9011 JOHNY MORRIS RD	AUSTIN	TRAVIS	TX	09/03/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F91-3660	FG	EPA	I-10 AND 46 DIAMOND	HOUSTON	HARRIS	TX	09/04/91	OILS,DIESEL : DIESEL	0.00	U	H	O				
F91-3664	PE	EXXON COMPANY, U.S.A.	RACCOON BEND FIELD 1050	BELLVILLE	AUSTIN	TX	09/04/91	OIL:CRUDE	1.00	B	P	O				
F91-3666	PE	MARION OIL COMPANY	29TH & TEXAS STREETS	TEXAS CITY	GALVESTON	TX	09/05/91	OIL	20.00	G	P	O				
F91-3671	PE	ROADWAY EXPRESS	KETTLE RESTAURANT 2137 S.	LUFKIN	ANGELINA	TX	09/04/91	OILS,DIESEL : DIESEL	100.00	G	H	O				
F91-3672	PE	SALEM CARPET MILLS	I-10 MILEPOST 131	VAN HORN	COLEMAN	TX	09/04/91	OILS,DIESEL : DIESEL	60.00	G	H	O				
F91-3677	PE	ROADWAY FREIGHT CO.	2137 S. FIRST STREET	LUFKIN	ANGELINA	TX	09/05/91	OILS,DIESEL : DIESEL	50.00	G	H	O				
F91-3683	PE	CONOCO INC.	600 N. DAIRY ASHFORD	HOUSTON	HARRIS	TX	09/05/91	OILS,DIESEL : DIESEL	20.00	G	U	O				
F91-3685	PE	SHELL PIPELINE CORP.	3000 FT WEST OF HWY 949	BELLVILLE	AUSTIN	TX	09/06/91	OIL:CRUDE	0.00	U	F	O				
F91-3688	PE	SHELL PIPELINE CORP.	PUBLIC SCHOOL LAND BLOCK	KERMIT	WINKLER	TX	09/06/91	OIL:CRUDE	670.00	B	P	O				
F91-3709	PE	CENTRAL POWER AND LIGHT	LA PALMA POWER STATION	SAN BENITO	CAMERON	TX	09/01/91	OILS,FUEL:#2	3100.00	G	P	O				
F91-3710	PE	GEORGE MCGEE CO.	CALL, NEWTON COUNTY,	CALL	NEWTON	TX	08/19/91	CRUDE OIL	0.00	U	U	O				
F91-3711	PE			HIGH ISLAND	CHAMBERS	TX	09/05/91	OIL:CRUDE	1000.00	B	U	O			069109002	
F91-3711	PE			HIGH ISLAND	CHAMBERS	TX	09/05/91	OIL:CRUDE	1000.00	B	U	O				
F91-3713	PE	TEXAS UTIL. ELECTRIC	702 M. HIGH ST.	TERRELL	KAUFMAN	TX	09/09/91	UNKNOWN OIL	0.00	U	F	O				
F91-3715	PU	HOUSTON LIGHTING & POWER	MAGNOLIA PARK SERVICE	HOUSTON	HARRIS	TX	09/09/91	GASOLINE: AUTOMOTIVE	230.00	G	H	O				
F91-3718	PE	SOUTHERN PACIFIC R.R.	M.P. 32.5	EAGLE PASS	MAVERICK	TX	09/09/91	OILS,DIESEL : DIESEL	400.00	G	R	O				
F91-3719	PE	MILES PRODUCTION CO INC	OFF COUNTY RD 175	ANTELOPE	JACK	TX	07/07/90	OIL:CRUDE	80.00	B	F	O				
F91-3724	PE	TEXACO, INC.	HWY 152	STINNETT	HUTCHINSON	TX	09/09/91	OIL:CRUDE	10.00	B	P	O				
F91-3738			I-37 N,JUST BEFORE SOUTH	CORPUS CHRISTI	NUECES	TX	08/08/91	UNKNOWN OIL	0.00	U	U	O				
F91-3746	PE	UNION PACIFIC RAILROAD		HUFSMITH	HARRIS	TX	09/10/91	OILS,DIESEL : DIESEL	1800.00	G	R	O				
F91-3748	PE	BILBO TRUCKING	3426 S. 27TH	ABILENE	TAYLOR	TX	09/03/91	OILS,DIESEL : DIESEL	0.00	U	F	O				
F91-3749	PE	ARCO INC.	2MI N OF INTERSECTION OF	SABINE	GREGG	TX	09/10/91	OIL:CRUDE	10.00	B	P	O				
F91-3756	PE	SHELL PIPELINE CORP.	HWY 1790	SEYMOUR	BAYLOR	TX	09/11/91	OIL:CRUDE	0.00	U	P	O				
F91-3770	PE	EXXON CO USA	TRINITY FIELD OFF FM 1893	TRINITY	HOUSTON	TX	09/12/91	OIL:CRUDE	35.00	B	F	O				
F91-3773	PE	KIMBERLY CLARK	CORNER OF LOOP 286 AND FM	PARIS	LAMAR	TX	09/12/91	OILS,DIESEL : DIESEL	20.00	G	F	O				
F91-3776	PU	RONALD PONCHAUD	549 BLUEBERRY	PLEASANT GROVE	DALLAS	TX	09/16/91	WASTE MOTOR OIL	0.00	U	F	O				
F91-3782	PE	MAYNARD OIL CO.	NEAR HWY 669	POST	GARZA	TX	09/13/91	OIL:CRUDE	400.00	B	F	O				
F91-3784	PE	SAFETY KLEEN	HWY 121	FORT WORTH	TARRANT	TX	09/13/91	MINERAL SPIRITS	3.00	G	H	O				
F91-3785	PE	KOCH GATHERING SYSTEMS	HWY 1069 PO BOX 1029	INGLESIDE	SAN PATRICIO	TX	09/13/91	OILS,FUEL:#2	790.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi	TDD#	Source Co
F91-3790			KINZEY AND VICKERY ST	FORT WORTH	HARRIS	TX	09/13/91	UNKNOWN OIL	5.00	G	F	O				
F91-3793	PE	EXXON PIPELINE	FARM-MARKET ROAD 2351	FRIENDSWOOD	HARRIS	TX	09/15/91	OIL:CRUDE	150.00	B	F	O				
F91-3821	PE	MARATHON OIL CO.	S-17,BK-194, GC&SF RR CO.	IRAAN	PECOS	TX	09/17/91	OIL:CRUDE	4.00	B	P	O				
F91-3824	PE	BOATTOWN INC	3826 LAKE AUSTIN BLVD	AUSTIN	TRAVIS	TX	09/14/91	GASOLINE: AUTOMOTIVE	0.00	U		O				
F91-3832	PE	EXXON COMPANY USA	4675 HWY 6 AND DULLES	SUGARLAND	FT.BEND	TX	09/18/91	GASOLINE: AUTOMOTIVE	15.00	G	H	O				
F91-3852	PE	76 TRUCK STOP	76 TRUCK STOP I-10	ROSE CITY	ORANGE	TX	09/20/91	OILS,MISC:LUBRICATING	0.00	U	F	O				
F91-3856	PE	INTERNATIONAL PAPER	HWY 59S	TEXARKANA	BOWIE	TX	09/20/91	OILS,MISC:LUBRICATING	1.00	G	F	O				
F91-3858	PE	UNION PACIFIC RAILROAD		QUEEN CITY	CASS	TX	09/21/91	OILS,DIESEL : DIESEL	0.00	U	R	O				
F91-3865	PE	FINA OIL AND CHEMICAL CO	HWY 366 AND 32ND STREET	PORT ARTHUR	JEFFERSON	TX	09/22/91	OIL:CRUDE	4500.00	B	P	O				
F91-3866	PE	EXXON CO.	HWY 42	KILGORE	GREGG	TX	09/23/91	OIL:CRUDE	1.00	B	P	O				
F91-3876	PE	FINA OIL AND CHEMICAL CO	HWY 366 AND 32ND STREET	PORT ARTHUR	JEFFERSON	TX	09/22/91	OIL:CRUDE	0.00	U	F	O				
F91-3891	PE	SHELL PIPELINE CORP	HWY 1320 AND HWY 1323	SANDY	BLANCO	TX	09/24/91	OIL:CRUDE	0.00	U	P	O				
F91-3892	PE	EXXON PIPELINE	J. CRUTHERS SURVEY J.B.	KILGORE	GREGG	TX	09/25/91	OIL:CRUDE	500.00	B	P	O				
F91-3894	PE	TEXACO PIPELINE	ABSTRACT 399 SURVEY HWY	ELECTRA	WICHITA	TX	09/25/91	OIL:CRUDE	500.00	B	P	O				
F91-3895	PE	MITCHELL ENERGY CORP.		ALVORD	WISE	TX	09/25/91	OIL:CRUDE	6.00	B	P	O				
F91-3896	PE	MARATHON PIPELINE CO.	DISCOVERY CANYON ROAD	IRAAN	PECOS	TX	09/25/91	OIL:CRUDE	25.00	B	P	O				
F91-3900	PE	PERMIAN CORP	SE 66 QUARTER BLOCK 1,	TUSCLA	TAYLOR	TX	09/26/91	OIL:CRUDE	3.00	B	P	O				
F91-3901		SANTE FE RAILROAD	AMARILLO	AMARILLO	POTTER	TX	09/25/91	OIL: DIESEL	0.00	U	F	O				
F91-3914	PE	LYONDELL PETROCHEMICAL	8280 SHELDON RD	CHANNELVIEW	HARRIS	TX	09/27/91	PYROLYSIS GASOLINE	10.00	P	V	O				
F91-3917			CYPRESS CREEK	HOCKLEY	HARRIS	TX	09/27/91	UNKNOWN OIL	2.00	B	U	O				
F91-3920	PE	HOWELL HYDROCARBON & CHEM	1201 S. SHELDON RD	CHANNELVIEW	HARRIS	TX	09/27/91	OIL:CRUDE	500.00	G	F	O				
F91-3924	PE	TEXAS EASTMAN CO	PO BOX 744	LONGVIEW	HARRISON	TX	09/28/91	OTHER OIL (CONTAINING	20.00	G	F	O				
F91-3927	PE	EXXON USA	350 CHOUTE ROAD, TURKEY	HOUSTON	HARRIS	TX	09/29/91	OIL:CRUDE	0.50	B	P	O				
F91-3929	PE	KERR-MCGEE	SECTION 33,18 MI. EAST OF	POST	GARZA	TX	09/29/91	OIL:CRUDE	1.00	B	P	O				
F91-3937	PE	EXXON CO USA	RT 4	CONROE	MONTGOMERY	TX	09/30/91	OIL:CRUDE	0.00	B	P	O				
F92-0003	PE	EXXON PIPELINE	1.5 MILES EAST OF HIGHWAY	WILLOW CITY	GILLESPIE	TX	10/01/91	OIL:CRUDE	600.00	B	P	O				
F92-0004	PE	SUN PIPELINE	LEASE HALIBURTON A R -	WHITE OAK	GREGG	TX	10/01/91	OIL:CRUDE	0.75	B	P	O				
F92-0006	UN	UNKNOWN	HIGHWAY 16	FREDERICKSBURG	GILLESPIE	TX	10/01/91	OIL:CRUDE	600.00	B	P	O				
F92-0007	PE	KOCH GATHERING SYSTEMS	HIGHWAY 42	KILGORE	GREGG	TX	10/01/91	OIL:CRUDE	150.00	B	P	O				
F92-0030	PE	TRI-STATE MEASUREMENT INC	800 W PALESTINE AVE	PALESTINE	ANDERSON	TX	05/01/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F92-0033			11505 KEEGAN'S RIDGE	HOUSTON	HARRIS	TX	10/03/91	OIL: DIESEL	0.00	U	U	O				
F92-0034	PE	MOBIL PIPELINE		LULING	CALDWELL	TX	10/03/91	OIL:CRUDE	0.00	U	P	O				
F92-0041	PE	SANTA FE RAILROAD	AMARILLO ROUND HOUSE I-40	AMARILLO	POTTER	TX	10/03/91	OIL: DIESEL	20000.00	G	F	O				
F92-0046	PE	KOCH GARTHERING SYSTEMS	HWY 1069 PO BOX 1029	INGLESIDE	SAN PATRICIO	TX	09/26/91	OIL:CRUDE	0.00	U	P	O				
F92-0048	PE	THOROUGHBRED INC	HWY 16	BANDERA	BANDERA	TX	09/12/91	UNKNOWN OIL	0.00	U	F	O				
F92-0055	PE	SHELL PIPELINE CORP	300 YD N OF HWY 80 MOODY	GLADEWATER	GREGG	TX	10/05/91	OIL:CRUDE	0.00	U	P	O				
F92-0056	PE	KOCH GATHERING SYSTEMS		KILGORE	GREGG	TX	10/06/91	OIL:CRUDE	150.00	B	P	O				
F92-0069	PE	SUN PIPELINE CO	JESSE DUBAR ABS.23,30 MI	DAISETTA	LIBERTY	TX	10/07/91	OIL:CRUDE	5.00	B	F	O				
F92-0072	PE	QUANTUM CHEMICAL	SOUTH DOCK, 1515 MILLER	LA PORTE	HARRIS	TX	09/16/91	HYDRAULIC OIL	0.99	G	VO	O				
F92-0077	PE	KOCH OIL CO	100 YDS NORTH OF HWY 80 1	GLADEWATER	GREGG	TX	10/05/91	OIL: CRUDE	32.00	B	P	O				
F92-0084	PE	SHELL PIPELINE	13 MILES NORTH ON I-20	COLORADO CITY	SCURRY	TX	10/09/91	OIL:CRUDE	150.00	B	P	O				
F92-0087	PE	SUN PIPELINE		PRICE	RUSK	TX	10/09/91	OIL:CRUDE	4.00	B	P	O				
F92-0089	PE	EXXON USA	RT 9 BOX 68	JACKSONVILLE	CHEROKEE	TX	10/09/91	OIL:CRUDE	5.00	B	P	O				
F92-0090	PE	SHELL PIPELINE CORP.	MILEPOLE 335 1 MILE WEST	RANKIN	UPTON	TX	10/09/91	OIL:CRUDE	10.00	B	P	O				
F92-0096	PE	AMOCO PIPELINE	FARM ROAD 41	SUNDOWN	HOCKLEY	TX	10/10/91	OIL:CRUDE	175.00	B	P	O				
F92-0115	PE	BRAZOS ELECTRIC POWER	602 W LAKE DR	WEATHERFORD	PARKER	TX	10/12/91	OILS,MISC:LUBRICATING	6.00	G	F	O				
F92-0120	PE	SCURLOCK OIL COMPANY	FM 2022	ELKHART	ANDERSON	TX	10/12/91	OIL:CRUDE	0.00	U	F	O				
F92-0127	PE	MARATHON OIL CO.	PO BOX 668 STATE ROUTE	IRAAN	PECOS	TX	10/14/91	OIL:CRUDE	1.00	B	F	O				
F92-0128	PE	MERIDIAN OIL INC.	INTERSECTION OF HWY 214	PLAINS	COCHRAN	TX	10/11/91	OIL:CRUDE	0.00	U	F	O				
F92-0136	PE	MOBIL E&P U.S. INC.		VANDERBILT	JACKSON	TX	10/15/91	OIL:CRUDE	0.00	G	P	O				
F92-0141	PE	THURMON TRANSPORTATION	HWY67,BETWEEN NOLLAN	CLEBURNE	JOHNSON	TX	10/16/91	OILS,DIESEL : DIESEL	75.00	G	H	O				
F92-0163			HWY 204 WEST AND 259	NACODOCHES	NACOGDOCHES	TX	10/18/91	OILS,MISC:COAL TAR	0.00	U	H	O				
F92-0164	PE	TEMPLE INLAND FOREST PROD	PLANT FACILITY FARM RD	PINELAND	SABINE	TX	10/18/91	HYDRAULIC OIL	250.00	G	F	O				
F92-0171	PE	BURLINGTON NORTHERN R/R	MILEPOST NO. 272	HEADLEY	DONLEY	TX	10/19/91	OILS,DIESEL : DIESEL	1000.00	G	R	O				
F92-0186	PE	MAX MARINE COMPANY	15602 JACINTO PORT	HOUSTON	HARRIS	TX	10/20/91	OILS,DIESEL : DIESEL	15.00	G	V	O				
F92-0206	PE	PHILLIPS PIPELINE CO	NW-1/4S-41E,APPROX 4MI S	AT STATE LINE	YOAKUM	TX	10/18/91	OIL:CRUDE	25.00	B	P	O				
F92-0207	PE	TEXACO EXPRESS LUBE	1505 CUSTER & 15TH	PLANO	COLLIN	TX	10/19/91	WASTE OIL	0.00	U	F	O				
F92-0213	PE	TEXACO PIPELINE	FARMER MARKET RD 1206	IOWA PARK	WICHITA	TX	10/22/91	OIL:CRUDE	0.00	U	P	O				
F92-0217	PE	CHEVRON USA	PO BOX 701 WEST END OF	PORT ARTHUR	JEFFERSON	TX	10/23/91	PRIMARY OIL WATER	100.00	P	F	O				
F92-0220	PE	KOCH GATHERING SYSEMS	8 MILES NORTH OF KILGORE	KILGORE	GREGG	TX	10/23/91	OIL:CRUDE	300.00	B	P	O				
F92-0252	PE	GORDON OIL CO.		SHERMAN	GRAYSON	TX	10/26/91	OIL:CRUDE	160.00	B	F	O				
F92-0253	PE	CHEVRON USA	2525 BRENNAN	FORT WORTH	TARRANT	TX	10/26/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F92-0260	PE	RELIANCE ARKOMA	NEAR PLATFORM,UMBRELLA	BAYTOWN	HARRIS	TX	10/24/91	OIL:CRUDE	5.00	G	P	O				
F92-0268	PE	UNION PACIFIC RAILROAD		MARSHALL	HARRISON	TX	10/28/91	OILS,DIESEL : DIESEL	30.00	G	R	O				
F92-0273	PE	JALCO CONSTRUCTION CO	ON SOUTH POST OAK RD .5	HOUSTON	HARRIS	TX	10/25/91	OIL:CRUDE	225.00	B	P	O				
F92-0276	PE	TEXACO EXPLORATION	C. C. HUTCHINSON (A)	GORDONVILLE	GRAYSON	TX	10/28/91	OIL:CRUDE	15.00	B	F	O				
F92-0289	PE	TEXACO PIPELINE	1 MILE EAST AND 4 MILES	BRYSON	JACK	TX	10/29/91	OIL:CRUDE	75.00	B	P	O				
F92-0291	PE	EXXON CO	RT 1 BOX 94	NEW LONDON	RUSK	TX	10/29/91	OIL:CRUDE	4.00	B	P	O				
F92-0296	PE	SHELL PIPELINE	1313 WEST PASADENA FREEWY	PASADENA	HARRIS	TX	10/30/91	OIL:CRUDE	0.00	U	F	O				
F92-0302	PE	EXXON PIPELINE CO	AVE B AND 8TH ST.	INGLESIDE	SAN PATRICIO	TX	10/30/91	OIL:CRUDE	200.00	B	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Mat1	Quant1	Unit	Sour ce	Mat.	Cause	Med i	TDD#	Sour ce Co
F92-0304	PE	SHELL PIPELINE		MONAHANS	WARD	TX	10/30/91	OIL:CRUDE	0.00	U	P	O				
F92-0314	PE	EXXON PIPELINE CO.	1.5 MI NORTH OF THE	BAYSIDE	REFUGIO	TX	10/30/91	OIL:CRUDE	200.00	B	P	O				
F92-0327	PE	CIRCLE K	3625 BEE CAVE ROAD	AUSTIN	TRAVIS	TX	11/04/91	GASOLINE	2.00	G		O				
F92-0329	PE	CHEVRON USA	1100 N COUNTY RD 1160	MIDLAND	MIDLAND	TX	11/01/91	OILS,DIESEL : DIESEL	5000.00	G	P	O				
F92-0335	PE	CHEVRON PIPELINE	COUNTY ROAD 1160	MIDLAND	MIDLAND	TX	11/01/91	OILS,DIESEL : DIESEL	100.00	B	F	O				
F92-0341	PE	SHELL WESTERN E&P INC.	SHELL QUITMAN FIELD	QUITMAN	WOOD	TX	11/03/91	OIL:CRUDE	20.00	B	P	O				
F92-0347	PE	SNYDER OIL CORP	25 MILES NW	BIG LAKE	UPTON	TX	11/03/91	OIL:CRUDE	10.00	B	F	O				
F92-0355	LG	CITY OF AUSTIN	2401 HOLLY ST	AUSTIN	TRAVIS	TX	11/03/91	OIL, FUEL: NO. 2	1000.00	G	F	O				
F92-0356	PE	SNYDER OIL CORP	OFF COUNTY RD 126	SMITHVILLE	FAYETTE	TX	11/04/91	OIL: CRUDE AND SALT	10.00	B	F	O				
F92-0359	PE	STAR ENTERPRISES	FORT NECHES TERMINAL	FORT NECHES	JEFFERSON	TX	11/04/91	OIL:CRUDE	100.00	B	F	O				
F92-0360	PU	UNKNOWN	BABE ZAHARIAS GOLF	PORT ARTHUR	JEFFERSON	TX	11/05/91	OIL:CRUDE	50.00	B	P	O				
F92-0363	PE	SHELL?	5802 NORTH I-45	HOUSTON	HARRIS	TX	11/03/91	87-OCT.UNLEADED GASOLINE	0.00	U	F	O				
F92-0374	PE	TEXAS EASTMAN	KODAK BLVD	LONGVIEW	HARRISON	TX	11/05/91	PRODUCED OIL	60.00	G	F	O				
F92-0376	PE	EXXON PIPELINE	NEAR	IRVING	DALLAS	TX	11/05/91	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F92-0386	PE	CONOCO PIPELINE	NORTH OF HWY 380	GRAHAM	YOUNG	TX	11/04/91	OIL:CRUDE	100.00	B	F	O				
F92-0387	PE	MARATHON OIL CO.	6 MILES WEST ON HWY 349	IRAAN	PECOS	TX	11/05/91	OIL: CRUDE	2.00	B	P	O				
F92-0400	PE	POSSIBLY EXXON PIPELINE	LAKESIDE PARK,NEAR	DUNCANVILLE	DALLAS	TX	11/07/91	UNKNOWN OIL	0.00	U	P	O				
F92-0401	PE	SOUTH CENTRAL TX.OIL &	7 MI.N X NE TAFT,OFF	TAFT	SAN PATRICIO	TX	11/07/91	OIL:CRUDE	0.00	U	F	O				
F92-0412	PE	HOECHST CELANESE	HIGHWAY 77 SOUTH, BOX 728	BISHOP	NUECES	TX	11/07/91	OIL,FUEL:NO.2	0.00	U	U	O				
F92-0417	PE	BDH TECHNOLOGY	LABELLE ROAD & HIGHWAY	PORT ARTHUR	JEFFERSON	TX	11/19/91	OIL:CRUDE	2.00	B	F	O				
F92-0419	PE	NORTH TEXAS CIRCUIT BOARD	1500 BLOCK,WEST SHADY	NORTH GRAND PRAIRIE	DALLAS	TX	11/21/91	ACRID SMELL/METALLIC	0.00	U	F	O				
F92-0428	PE	SNYDER OIL CORP	HWY 385/ SECTION 62	WELLMAN	TERRY	TX	11/09/91	OIL:CRUDE	30.00	B	F	O				
F92-0431	PE	NAVAJO REFINING CO	1000 EASTSIDE ST	EL PASO	EL PASO	TX	11/09/91	OILS,FUEL:#2	1430.00	B	F	O				
F92-0433	PE	TEXACO PIPELINE INC	LAFARGE CEMENT PLANT NEAR	DALLAS	DALLAS	TX	11/10/91	OILS,DIESEL : DIESEL	1000.00	B	P	O				
F92-0439	PE	BRAZOS ELECTRIC POWER CO	STAR ROUTE BOX 30	PALO PINTO	PALO PINTO	TX	11/11/91	OILS,MISC:LUBRICATING	5.00	G	F	O				
F92-0441	PE	EXXON		PAMPA	GRAY	TX	11/09/91	OIL:CRUDE	12.00	B	P	O				
F92-0442	PE	MOBIL PIPELINE CO	OFF OF HWY 1293	THICKET	HARDIN	TX	11/11/91	OIL:CRUDE	6.00	B	U	O				
F92-0443	PE	MARATHON OIL CO.	PO BOX 668 STATE ROUTE	IRAAN	PECOS	TX	11/11/91	OIL:CRUDE	5.00	B	P	O				
F92-0444	PE	MITCHELL ENERGY CORP.	PO BOX 7 2000 E. 16TH	BRIDGEPORT	WISE	TX	11/11/91	LIQUID HYDROCARBONS	874.00	G	F	O				
F92-0448	PE	PHILLIPS LIGHTING CO	3010 CLARKESVILLE ST	PARIS	LAMAR	TX	11/11/91	OILS,FUEL:#2	300.00	G	F	O				
F92-0449	PE	JIFFY LUBE INTERNATIONAL	3804 50TH ST	LUBBOCK	LUBBOCK	TX	11/11/91	OILS,MISC:MOTOR	15.00	G	F	O				
F92-0458	LG	NACODOCHES CNTY HWY DEPT	HWY 7 EAST	NACOGDOCHES	NACOGDOCHES	TX	06/15/90	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F92-0466	PE	KOCH GATHERING SYSTEMS	SEE ADDITIONAL REMARKS	GIDDINGS	LEE	TX	11/13/91	OIL:CRUDE	25.00	B	F	O				
F92-0468	PE	MARATHON OIL CO.		IRAAN	PECOS	TX	11/13/91	OIL:CRUDE	4.00	B	F	O				
F92-0472	PE	PHILLIPS 66	US HWY SPUR 119 NORTH	BORGER	HUTCHINSON	TX	11/14/91	WASTE OIL/LUBRICANTS -	140.00	B	P	O				
F92-0486	PE	ZIEDLOW OIL CO	NEAR HWY 105	SOUR LAKE	HARDIN	TX	11/15/91	OIL:CRUDE	0.00	U	U	O				
F92-0494	PE	SCURLOCK PERMIAN CORP	COUNTY ROAD 9.6 MI SW OF	CHICO	WISE	TX	11/16/91	OIL:CRUDE	0.00	U	H	O				
F92-0499	PE	KOCH GATHERING SYSTEMS	AMOCO WHATLY LEASE B	WHITE OAK	GREGG	TX	11/17/91	OIL:CRUDE	6.00	B	P	O				
F92-0508	PE	SHRIMP BOAT LITTLE EDWD	TIED UP AT FISHERY	PORT ISABEL	CAMERON	TX	11/18/91	BILGE OIL	5.00	G	V	O				
F92-0509	PE	TEXAS INDUSTRIES	12900 LAKE JUNE RD	DALLAS	DALLAS	TX	11/18/91	OIL: DIESEL	345.00	G	F	O				
F92-0513			2-3 MILES NORTH OF CITY	QUITMAN	WOOD	TX	11/18/91	OIL: DIESEL	0.00	U	H	O				
F92-0517	PE	MOBIL PIPELINE CO.	MP 7	ELECTRA	WICHITA	TX	11/18/91	OIL:CRUDE	200.00	B	P	O				
F92-0524	PE	SUN PIPELINE CO	OFF SUN OIL COMPANY RD	MONT BELVIEU	CHAMBERS	TX	11/19/91	OIL:CRUDE	200.00	B	F	O				
F92-0537	PE	NAVAJO REFINING CO	NEAR INTERSECTION OF	EL PASO	EL PASO	TX	11/21/92	GASOLINE	172.00	B	P	O	BN	BA		HA
F92-0538	PE	SHELL PIPELINE CORP.	2700 S GRAND VIEW AVE	ODESSA	ECTOR	TX	11/19/91	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F92-0541	PE	ORYX ENGERY CO	.5 MILE SOUTH OF I-20	TYLER	SMITH	TX	11/20/91	OIL:CRUDE	15.00	B	P	O				
F92-0542	PE	SHELL PIPELINE CORP.	7956 BOLES ROAD	ODESSA	ECTOR	TX	11/19/91	GASOLINE: AUTOMOTIVE	0.00	U	P	O				
F92-0544	PE	MARATHON OIL CO	PHILLIPS MOORE WELL NO.15	BRIDGEPORT	WISE	TX	11/20/91	OIL:CRUDE	2.00	B	F	O				
F92-0554	PE	EXXON CO USA	CRANBERRY LEASE	LIVINGSTON	LIVINGSTON	TX	11/21/91	OIL:CRUDE	2.00	B	P	O				
F92-0556	PE	CHEVRON PIPELINE	MERCHANT DISHARGE LINE TO	DAISETTA	HARDIN	TX	11/21/91	OIL:CRUDE	2.00	B	P	O				
F92-0562			3399 HWY 6 COLLIN BAYOU	HITCHCOCK	GALVESTON	TX	11/22/91	UNKNOWN OIL	0.00	U	U	O				
F92-0563	PE	SCURLOCK PERMIAN CORP	SW QUARTER SECTION 61 H	CHILICOTHIE	HARDEMAN	TX	11/20/91	OIL:CRUDE	100.00	B	F	O				
F92-0564	PE	ISLAND AUTO SERVICE	115 N. OLEANDER	PORT ARANSAS	NUECES	TX	11/17/91	OIL, MISC: MOTOR	0.00	U	F	O				
F92-0569	PE	SEADRIFT PIPELINE	OFF OF CR 391	EL CAMPO	WHARTON	TX	11/22/91	LIQUEFIED PETROLEUM GAS	0.00	U	P	O				
F92-0579	PE		6955 GRAPEVINE HWY	NORTH RICHLAND HILLS	TARRANT	TX	11/24/91	GASOLINE: AUTOMOTIVE	198.00	G	F	O				
F92-0586	PE	CHEVRON INC	L.B. BELL LEASE	SHERMAN	GRAYSON	TX	11/25/91	OIL:CRUDE	2.00	B	P	O				
F92-0590	PE	MOBIL		CHANDLER	HENDERSON	TX	01/01/90	UNKNOWN OIL	0.00	U	P	O				
F92-0596	PE	CHEVRON USA	2525 BRENNAN	FORT WORTH	TARRANT	TX	11/26/91	GASOLINE: AUTOMOTIVE	1000.00	G	P	O				
F92-0600	PE	EXXON CO USA	CONROE FIELD RT 4 BOX	CONROE	MONTGOMERY	TX	11/26/91	OIL: CRUDE	10.00	G	F	O				
F92-0604	PE	CHEVRON INC		SHERMAN	GRAYSON	TX	11/25/91	OIL:CRUDE	7.00	B	P	O				
F92-0606	PE	RODESSA MANAGEMENT	FM 450	HALLSVILLE	HARRISON	TX	11/16/91	OIL:CRUDE	0.00	U	F	O				
F92-0609	PE	RODESSA MANAGEMENT INC	3 MILES NORTH OF HALLVILL	HALLSVILLE	HARRISON	TX	11/17/91	OIL:CRUDE	2.00	B	F	O				
F92-0610	PU	GULF STATES UTILITIES	3 MI S OF HWY 69 ON HWY		HARDIN	TX	11/26/91	OIL, MISC: MINERAL	40.00	G	F	O				
F92-0614			GOOSE CREEK AND LEE ROAD	BAYTOWN	HARRIS	TX	11/28/91	OIL:CRUDE	0.00	U	U	O				
F92-0622	PE	SUN PIPELINE	WHITE OAK RD	WHITE OAK	GREGG	TX	11/27/91	OIL:CRUDE	5.00	B	P	O				
F92-0623	PE	MARATHON OIL CO.	GC & SF SURVEY SECTION 27	IRAAN	PECOS	TX	11/27/91	OIL:CRUDE	1.00	B	F	O				
F92-0646	PE	MOBIL PIPELINE COMPANY	CR#414,3-4 MI, THEN 1/2	CARBON	EASTLAND	TX	12/02/91	OIL:CRUDE OIL	0.00	U	P	O				
F92-0653	PE	MARATHON OIL CO.	PO BOX 668 STATE ROUTE	IRAAN	PECOS	TX	12/02/91	OIL: CRUDE	3.00	B	F	O				
F92-0654	PE	MARATHON OIL CO.	PO BOX 668 STATE ROUTE	IRAAN	PECOS	TX	12/02/91	20 BBLS OF CRUDE OIL, 60	20.00	B	F	O				
F92-0660	PU	GULF STATES UTILITIES	1575 SOUTH 23RD	BEAUMONT	JEFFERSON	TX	12/01/91	OIL, MISC: MINERAL	1.00	G	F	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Matl	Caus	Medi	TDD#	Sourc Co
F92-0665	PE	EXXON CO USA	OFF HWY 60	LANE CITY	WHARTON	TX	12/03/91	OIL:CRUDE	4.00	B	F	O				
F92-0672	PE	CITGO PIPELINE	BLOCK M EL & RR SURVEY	MELCH	DAWSON	TX	12/04/91	OIL:CRUDE	1000.00	B	P	O				
F92-0673	PE	SNYDER OIL CORP	FARM RD 1163	WINNIE	JEFFERSON	TX	12/04/91	OIL:CRUDE	3.00	B	F	O				
F92-0677	PE	AMOCO PIPELINE	SECTION 130 BLOCK 5	JUSTICEBERG	GAREA	TX	12/04/91	OIL:CRUDE	100.00	B	F	O				
F92-0678	PE	HENDSON CONSTRUCTION	SOUTH OF STRATFORD TX 6	STATFORD	SHERMAN	TX	10/12/91	OIL: CRUDE MIXED WITH	20.00	G	F	O				
F92-0681	PE	COCH SERVICE INC	9 MI.EAST OF JCT		MADISON	TX	12/04/91	OIL: CRUDE MIXED WITH	800.00	G	F	O				
F92-0684	PE	CHEVRON PIPELINE		ORLA	REEVES	TX	12/05/91	OIL:CRUDE	0.00	U	P	O				
F92-0686	PE	TEXACO PIPELINE INC	CLEAVEN LEASE	SENATE	JACK	TX	12/05/91	OIL:CRUDE	200.00	B	P	O				
F92-0687	PE	PHILLIPS 66		BORGER	HUTCHINSON	TX	12/05/91	OIL: CRUDE (HYDROCARBON	100.00	B	P	O				
F92-0689	PE	GRAHAM ROYALTY LTD	SM 61 OFF OF I-10	HANDCOMER	CHAMBERS	TX	12/05/91	OIL:CRUDE	6.00	G	F	O				
F92-0694	PE	KOCH GATHERING SYSTEMS	OFF OF HWY 80. 2 MILES N	WHITE OAK	GREGG	TX	12/06/91	OIL:CRUDE	10.00	B	P	O				
F92-0713		UNKNOWN	25 MILES NORTH OF GRAHAM	GRAHAM	YOUNG	TX	12/10/91	OIL AND DRILLING MUD	0.00	U	F	O				
F92-0730	PE	MAX PERRY/USED TIRES &	517 EAST GRAUWYLER	IRVING	DALLAS	TX	/ /	GASOLINE	0.00	U	S	O				
F92-0733	PE	BHP PETROLEUM	MUSTANG ISLAND,747 L,	MUSTANG ISLAND, OFF	HARRIS	TX	12/08/91	CONDENSATE;CRUDE OIL	2.00	B	O	O				
F92-0747			2627 TIDAL ROAD	DEER PARK	HARRIS	TX	12/11/91	OILS,MISC:MOTOR	1.00	G		O				
F92-0758	PE	ARCO OIL & GAS CO.	BANDER LEASE WELL 14	WHITE OAK	GREGG	TX	12/12/91	OIL:CRUDE	75.00	B	P	O				
F92-0760			WARREN PET.CO/PROP OFF	LONGVIEW	GREGG	TX	12/12/91	UNKNOWN OIL	1.00	G	U	O				
F92-0767	PE	TEXACO PIPELINE INC	1 MILE WEST OF HWY 183	VERNON	WILBARGER	TX	12/12/91	OIL:CRUDE	0.00	U	P	O				
F92-0779	PC	AMOCO PIPELINE CO	2 MILES WEST OF QUITMAN	WHITE OAK	WOOD	TX	12/13/91	OIL: CRUDE	10.00	B	P	O		CL		HA
F92-0789	PC	TEXAS EASTMAN COMPANY	OFF OF ESTES PKWY	LONGVIEW	HARRISON	TX	12/13/91	OIL: DIESEL	15.00	G	F	O	BF	BB		GC
F92-0816		WARREN PETROLEUM CO	10119 HWY 146	MONT BELVIEU	CHAMBERS	TX	12/09/91	OTHER OIL(ROAD OIL)	0.00	U	F	O				
F92-0823		MARATHON OIL CO.	5.5 MI SOUTH OF HWY 64	HENDERSON	RUSK	TX	12/17/91	OIL MIXED WITH SALT	410.00	B	P	O				
F92-0837		SNYDER OIL CORP	FARM ROAD 378	LORENZO	CROSBY	TX	12/18/91	OIL: CRUDE	15.00	B	P	O				
F92-0841		EXXON CO USA	REARWIN NO. 6	ANAHUAC	CHAMBERS	TX	12/18/91	OIL: CRUDE	5.00	G	P	O				
F92-0866	LG	SAN ANTONIO INTL. AIRPORT		SAN ANTONIO	BEXAR	TX	12/22/91	JET A FUEL	0.00		F	O				
F92-0869	PC	GUTHRIE TRUCK HARBOR	I-20 WEST, EXIT 330	CISCO		TX	12/19/91	DIESEL	100.00	G	F	O	BH	BD		
F92-0876		TEXACO PIPELINE INC	2.5 MILES SOUTH OF BRYSON	BRYSON	JACK	TX	12/20/91	OIL: CRUDE	0.00	U	P	O				
F92-0880		EXXON PIPELINE	JM CHRISTIAN LEASE GEORGE	WHITE OAK	GREGG	TX	12/20/91	OIL: CRUDE	50.00	B	P	O				
F92-0889	PC	SUN PIPELINE	SOUTH OF TENNERYVILLE RD	WHITE OAK	GREGG	TX	12/21/91	OIL: CRUDE	0.00	U	U	O				
F92-0890		UNION EXPLORATION CORP.	COUNTY RD 1417	VAN	VAN ZANDT	TX	12/21/91	OIL: CRUDE	3.00	B	P	O				
F92-0892		RODEWAY EXPRESS	INTERSTATE 45 AT US EXIT	ENNIS	ELLIS	TX	12/20/91	OIL: DIESEL	300.00	G	H	O				
F92-0894		TEXACO INC.	100YDS N FARM MARKET RD	CARTHAGE	PANOLA	TX	12/21/91	OIL: CRUDE	5.00	B	P	O				
F92-0896		USAF LACKLAND AFB	WILFOR HALL MEDICAL	LACKLAND AFB	BEXAR	TX	12/21/91	OIL: DIESEL	50.00	G	F	O				
F92-0901		MARATHON OIL CO.	6 MILES SW OF IRAAN	IRAAN	PECOS	TX	12/22/91	OIL: CRUDE	10.00	B	P	O				
F92-0904			CHACON LAKE	DEVINE	MEDINA	TX	12/22/91	OIL: CRUDE	0.00	U	U	O				
F92-0906		MOBIL OIL CO.	SALT CREEK FIELD UNIT	JAYTON	KENT	TX	12/23/91	OIL: CRUDE	510.00	B	P	O				
F92-0908		EXXON CO	GREGG TEX RD	LONGVIEW	GREGG	TX	12/22/91	OIL: CRUDE	2.00	B	P	O				
F92-0910		KINCAID DOZER SERVICE	BOUNTY ROAD	WHITT	PARKER	TX	09/10/91	WASTE OIL/LUBRICANTS -	0.00	U	F	O				
F92-0915		UNION PACIFIC RESOURCES	BRAZOS FARMS LIMITED NO.	BRYAN	BRAZOS	TX	12/23/91	OIL: CRUDE	0.00	U	F	O				
F92-0916		UNION PACIFIC RESOURCES	J W MCFARLAND NO. 1 WELL	COLLEGE STATION	BRAZOS	TX	12/23/91	OIL: CRUDE	0.00	U	F	O				
F92-0918		AIRPORT MARINE & TACKLE	4925 W CARDINAL DR	BEAUMONT	JEFFERSON	TX	12/24/91	GASOLINE: AUTOMOTIVE	10.00	G	F	O				
F92-0921	PU	GULF STATES UTILITIES	1 MI WEST OF HWY 62 I-10	ORANGE	ORANGE	TX	12/24/91	OIL, MISC: MINERAL	3.00	G	F	O				
F92-0923		PRIDE PIPELINE	HWY 277 FT CHADBURN RANCH	BRONTE	NOLAN	TX	12/24/91	OIL: CRUDE	0.00	U	P	O				
F92-0924		PRIDE REFINING	RT 1 BOX 80	BRONTE	RUNNELS	TX	12/24/91	OIL: CRUDE	1000.00	B	P	O				
F92-0927		SNYDER OIL CORP	HWY 73 IS THE NEAREST	WINNIE	JEFFERSON	TX	12/26/91	OIL: CRUDE	4.00	B	F	O				
F92-0928		SCURLOCK OIL COMPANY		NEW LONDON	RUSK	TX	12/26/91	OIL: CRUDE	10.00	B	P	O				
F92-0929		BUNGE FOODS	400 E EXCHANGE	FORT WORTH	TARRANT	TX	12/25/91	OIL, FUEL: NO. 2	0.00	U	F	O				
F92-0935		EXXON	RT 1 BOX 94	NEW LONDON	RUSK	TX	12/26/91	OIL: CRUDE	2.00	B	F	O				
F92-0939		MARATHON OIL CO.	OFF OF HWY 295 WHICH IS	HENDERSON	RUSK	TX	12/27/91	OIL: CRUDE	15.00	B	F	O				
F92-0940		KOCH GATHERING SYSTEMS		WHITE OAK	GREGG	TX	12/27/91	OIL: CRUDE	30.00	B	P	O				
F92-0942		SUN PIPELINE CO	SOUR LAKE OIL FIELD	SOUR LAKE	HARDIN	TX	12/27/91	OIL: CRUDE	2.00	B	P	O				
F92-0943		SCURLOCK CORP.	FM 153 AND 2104	SMITHVILLE	BASTROP	TX	12/27/91	OIL: CRUDE	20.00	B	H	O				
F92-0945		TEXACO PIPELINE INC		FARMER	YOUNG	TX	12/27/91	OIL: CRUDE	35.00	B	P	O				
F92-0949		SUN PIPELINE CO	FACILITY STATION YARD HWY	HENDERSON	RUSK	TX	12/28/91	OIL: CRUDE	10.00	B	P	O				
F92-0952		PAGAN-LEWIS MOTORS INC	SERVICE CENTER LOCATED AT	CORPUS CRISTI	NUECES	TX	12/25/91	GASOLINE: AUTOMOTIVE	0.00	U	F	O				
F92-0962		BLEDSO OIL & GAS	RT 831	BUFFALO	LEON	TX	12/29/91	OIL: CRUDE	0.00	U	F	O				
F92-0963			OFF FARM MARKET 1013	HILLISTER	TYLER	TX	12/28/91	OIL: CRUDE	0.00	G	F	O				
F92-0964		DC AUTOMOTIVE	128 HOMESTEAD	HOUSTON	HARRIS	TX	12/24/91	OIL: CRUDE	0.00	G	F	O				
F92-0968		HOWELL PETROLEUM CORP	HWY 50	BRYAN	BRAZOS	TX	12/26/91	OIL: CRUDE	240.00	B	F	O				
F92-0972		EXXON USA	OIL FIELD	CONROE	MONTGOMERY	TX	12/30/91	OIL: CRUDE	150.00	B	F	O				
F92-0973		MCMURREY PIPELINE CO	5 MILES WEST OF ARP ON	ARP	SMITH	TX	12/27/91	OIL: CRUDE	75.00	B	P	O				
F92-0981		PHILLIPS 66	STATE HGWY SPUR 119N	BORGER	HUTCHINSON	TX	12/31/91	NAPHTHA: VM & P (75%	15.00	B	F	O				
F92-0985		CHEVRON PIPELINE CO.	1 MILE SOUTHWEST OF TOWN	ROSENBURG	FT.BEND	TX	12/31/91	OIL: CRUDE	4.00	B	P	O				
F92-0986		TEXACO PIPELINE INC	1 MILE N AND .75 MILE E	OLNEY	ARCHER	TX	12/31/91	OIL: CRUDE	25.00	G	P	O				
F92-0990		AIRPORT MARINE BEAUMONT	4925 WEST CARDINAL DRIVE	BEAUMONT	JEFFERSON	TX	12/31/91	GASOLINE: AUTOMOTIVE	10.00	G	F	O				
F92-0993	PC	EXXON CO USA	WR HUGHES NO.34	WHITE OAK	GREGG	TX	01/01/92	OIL: CRUDE	1.00	B	F	O	BF			GE
F92-0995	PC	ARCO OIL AND GAS	RIVER ROAD SURVEY:A	WHITE OAK	GREGG	TX	01/01/92	OIL: CRUDE	2.00	G	F	O	BC	CB		GC
F92-1012	PC	SEARS LOGISTICS SERVICES	STATE HWY 175	DALLAS	DALLAS	TX	01/02/92	OIL: DIESEL	100.00	G	H	O	AB	BB		BE
F92-1014	PC	SCURLOCK PERMIAN CORP	NORTHEAST QUARTER SEC	FLUVANNA	SCURRY	TX	01/02/92	OIL: CRUDE	450.00	B	P	O		AA		HA
F92-1027	PC	AMOCO PIPELINE	EE & L COMPANY SURVEY	WINDTHORST	ARCHER	TX	01/04/92	OIL: CRUDE	0.00	U	P	O		BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unite	Source	Mat.	Cause	Medi.	TDD#	Source Co
F92-1028		KOCH GATHERING SYSTEMS	SHELL CAMP ROAD AND HWY80	WHITEOAK	GREGG	TX	01/04/92	OIL: CRUDE	75.00	B	P	O	BE	CL		HA
F92-1030	PC	MOBIL PIPELINE CO.	ABNER NAIL SURVEY,SE OF	HOLIDAY	ARCHER	TX	01/04/92	OIL: CRUDE	100.00	B	HF	O	BE	CL		
F92-1031		CITGO PIPELINE CO.	100 YDS WEST OF LAFAMO RD	LONGVIEW	GREGG	TX	01/04/92	OIL: CRUDE	20.00	B	P	O	CB	CL		HA
F92-1039	PC	DIAMOND SHAMROCK	OLD GAS STATION	CARROLLTON	COLLIN	TX	01/06/92	GASOLINE, UNLEADED	0.00	U	X	O				
F92-1042	PC	EXTRUDERS	404 HIGHWAY 78 NORTH	WYLIE	DALLAS	TX	01/07/92	UKNOWN OIL	100.00	G	F	O	EA			
F92-1043	PC	CHEVRON INC	E W KAISER JR. TANK	GRAHAM	YOUNG	TX	01/04/92	OIL: CRUDE	25.00	B	F	O		CL		GA
F92-1051	PC	EXXON CO. USA	HWY 71,15 MILES EAST OF	TALCO	PECOS	TX	01/06/92	OIL: CRUDE	25.00	B	P	O	BF	CL		HE
F92-1058	PC	SNYDER OIL CORP	BLOCK DD JOHN GIBSON	WELLMAN	TERRY	TX	01/07/92	OIL: CRUDE	2.00	B	F	O	BB	BA		GE
F92-1059	PC	EXXON PIPELINE COMPANY	2 MILES SW OF BAYSIDE	BAYSIDE	SAN PATRICIO	TX	01/07/92	OIL: CRUDE	750.00	B	P	O				HA
F92-1063	PC	B P CHEMICALS	OFF	BLOOMINGTON	CALHOUN	TX	01/07/92	UNKNOWN OIL	0.00	U	U	O		CH		
F92-1064	PC	EXXON CO USA	1 MI EAST OF HWY 142 AND	NEW LONDON	RUSK	TX	01/07/92	OIL: CRUDE	4.00	B	F	O	BF	CL		GC
F92-1066	PC	EXXON	1333 CROSS TIMBERS	HOUSTON	HARRIS	TX	01/07/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BD		GK
F92-1070	UN		SOUTH OF BEAUMONT,BETWEEN	BEAUMONT		TX	01/08/92	UNKNOWN OIL	0.00		U	O		CH	069201002	
F92-1083		TEXACO EXPLORATION	HWY 35	SUGAR VALLEY	MATAGORDA	TX	01/07/92	OIL: CRUDE	10.00	B	P	O	BE	BA		
F92-1092	PC	FINA OIL AND CHEMICAL CO	HWY 366 AND 32ND STREET	PORT ARTHUR	JEFFERSON	TX	01/08/92	VACUUM GAS OIL	10.00	B	F	O	CJ	BA		GE
F92-1093	PC	EXXON PIPELINE COMPANY	2 MILES SW OF BAYSIDE	BAYSIDE	SAN PATRICIO	TX	01/07/92	OIL:CRUDE	750.00	B		O			9201003	HA
F92-1094	PC	OXY PETROLEUM & CROSS	HERRING'S PROPERTIES IN		ANDREWS/GAINES	TX	01/09/92	OIL	0.00		F	O		DA		GE
F92-1096	PC	UNKNOWN	HIGHWAY		COOK	TX	01/12/92	CRUDE OIL	0.00		H	O	AA	BB		BE
F92-1098	PC	UNKNOWN	29D.12.16,		BRAZORIA	TX	01/12/92	OIL:CRUDE	0.00		HF	O		BA		GE
F92-1111	PC	UNION CARBIDE CORP.	OFF HWY 185	PORT LAVACA	CALHOUN	TX	01/09/92	OIL: CRUDE, BUTYL	5.00	G	F	O	BJ	BA		GC
F92-1112	PC	FAIR OIL CO	FM 1836	KAUFMAN	KAUFMAN	TX	01/10/92	OIL: CRUDE	200.00	B	HF	O		BA		GE
F92-1117	PC	MARATHON OIL CO.	PO BOX 668 STATE ROUTE	IRAAN		TX	01/10/92	OIL: CRUDE	2.00	B	F	O	BE	BA		GC
F92-1119	PC	PETROLEUM PRODUCTION	BLOCKER RD 8 MILE CREEK	MARSHALL	HARRISON	TX	11/10/91	UNKNOWN OIL	0.00	U	F	O	EA	CL		
F92-1120	PC	KOCH REFINING CO	20 MILES	SAN ANTONIO	BEXAR	TX	01/10/92	OIL, FUEL: NO. 2	0.00	U	P	O		CE		HA
F92-1128	PC	MOBIL PIPELINE	HWY 181	FALLS CITY	KARNES	TX	01/10/92	GASOLINE: AUTOMOTIVE	20.00	B	F	O	BJ	BA		GC
F92-1135	PC	MARATHON OIL CO	MARATHON WELL WERLEIN	FLATONIA	FAYETTE	TX	01/12/92	OIL: DIESEL	780.00	G	F	O	CI	CA		GE
F92-1137	PC	EXXON CO USA	MILO LEASE	TOMBALL	HARRIS	TX	01/11/92	OIL: CRUDE	30.00	G	F	O	BE	CF		GC
F92-1139	PC	EXXON CO USA	H C COCKBURN LEASE OFF	LANE CITY	WHARTON	TX	01/13/92	OIL: CRUDE	36.00	B	F	O	BC	CF		GC
F92-1140	PC	EXXON PIPELINE	HWY 2351	FRIENDSWOOD	HARRIS	TX	01/13/92	OIL: CRUDE	20.00	B	P	O	BE	BA		HA
F92-1158	PC	AMOCO PIPELINE COMPANY	1 MI NORTH OF ST RT 1488	MAGNOLIA	MONTGOMERY	TX	01/13/92	OIL: CRUDE	100.00	B	P	O	BE	BA		HA
F92-1163	UN		SOUTH OF THE INTERSECTION	BIG LAKE	REAGAN	TX	11/11/91	UNKNOWN OIL	0.00	U	U	O		BA		
F92-1165	PC	EXXON CO USA	RACCOON BEND FIELD NEAR	HEMPSTEAD	AUSTIN	TX	03/14/92	HYDRAULIC OIL	0.00	G	F	O	DA	CF		GA
F92-1166	PC	EXXON CO USA	AP GEORGE LEASE THOMPSON	THOMPSON	FT. BEND	TX	12/31/91	OIL: CRUDE	1.00	G	F	O	BB	CK		GA
F92-1169	PC	AMOCO PIPELINE CO	FM 2225, 3 MILES NORTH OF	WHITMAN	WOOD	TX	01/15/92	OIL: CRUDE	15.00	G	U	O		CL		
F92-1170	PC	LYONDELL PETROCHEMICAL	12000 LAWNDALE	HOUSTON	HARRIS	TX	01/15/92	OIL: CRUDE	0.00	G	F	O		AB		GE
F92-1171	PC	SHELL PIPELINE	65 MILES EAST OF EL PASO	EL PASO	HUDSPETH	TX	01/16/92	UNKNOWN OIL	0.00	U	P	O		BA		HA
F92-1172	PC	TEXACO	HWY 79	LONG LAKE	ANDERSON	TX	01/15/92	OIL: CRUDE	3.00	B	F	O	BF	CB		GA
F92-1174	PC	TEXACO	HWY 79	LONG LAKE	ANDERSON	TX	01/04/92	CONDENSATE	0.00	U	F	O	DA	CB		GA
F92-1180	PC	SNYDER OIL CORP	14 MI N OF BIG LAKE ON	MIDLAND	REAGAN	TX	01/16/92	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F92-1182	PC	EXXON PIPELINE	INTERSECTION OF HY 45 S	FRIENDSWOOD	HARRIS	TX	01/16/92	OIL: CRUDE	15.00	B	P	O	BC	BA		HA
F92-1192	PC	GULF STATES UTILITIES	WEST END SUB-STATION	BEAUMONT	JEFFERSON	TX	01/17/92	GASOLINE: AUTOMOTIVE	35.00	G	F	O		CF		GA
F92-1198	PC	AMOCO PIPELINE	10 MILES WEST I-45 ON	MAGNOLIA	MONTGOMERY	TX	01/17/92	OIL: CRUDE	3.00	B	P	O	BE	CL		HA
F92-1200	PC	UNION EXPLORATION CORP.	300 FT WEST OF HWY 1417 1	VAN	VAN ZANDT	TX	01/18/92	OIL: CRUDE	5.00	B	F	O	CB	CL		GC
F92-1209		EXXON CO USA	LOU JOHNSON 46 WELL	STERLING CITY	STERLING	TX	01/18/92	OIL: CRUDE	4.00	B	P	O	BE	CL		HA
F92-1213	PC	SCURLOCK PERMIAN CORP	INTERSECTION OF ALT 90 &	SEGUIN	GUADALUPE	TX	01/19/92	OIL: CRUDE	1252.00	B	P	O	BE	CL		HA
F92-1223	UN	UNKNOWN	INTERSECTION OF HY185 &	PORT O'CONNOR	CALHOUN	TX	01/20/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BA		GK
F92-1225	PC	EXXON PIPELINE CO.	CONROE FIELD/5 MI.SE OF	CONROE	MONTGOMERY	TX	01/20/92	OIL: CRUDE	3.00	B	P	O	BN	CL		HA
F92-1230	PC	RYERSON STEEL COMPANY	IN BETWEEN FACILITIES TWO	DALLAS	DALLAS	TX	01/21/92	HYDRAULIC OIL	0.00	U	F	O	EA			
F92-1233	PC	KOCH GATHERING SYSTEMS	EAST ON HWY 80, 3 MILES	GLADEWATER	GREGG	TX	01/21/92	OIL: CRUDE	100.00	B	F	O	BC	CL		GA
F92-1242	PC	SIGMOR PIPELINE CO.	LEAK IS SOMEWHERE WITHIN	REFUGIO	REFUGIO	TX	01/21/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		BA		HA
F92-1244	UN		JACK LITTLE'S PROPERTY,1	LONGVIEW	GREGG	TX	01/22/92	OIL: CRUDE	1.00	B	P	O		CE		HA
F92-1245	PC	EXXON CO USA	KATY GAS PLANT 29003	KATY	WALLER	TX	01/17/92	OIL: CRUDE	5.00	G	F	O	BN	CL		GA
F92-1253	PC	BROOKSHIRES STORE	2800 BLOCK AT EST FM 594	WYLIE	COLLIN	TX	01/25/92	DIESEL	200.00	G	H	O	AA	BB		AC
F92-1275	PC	MITCHELL ENERGY CORP.	2 MI N OF	BALZORA	WISE	TX	01/23/92	OTHER OIL: RESIDUAL OIL	5.00	B	F	O	BM	CL		GD
F92-1277	PC	SHELL PIPELINE CORP.	12 MI SE OF SEYMOUR,	SEYMOUR	BAYLOR	TX	01/24/92	OIL: CRUDE	1.00	B	P	O		BA		HA
F92-1289	PC	SOUTHERN PACIFIC RR	10 MI NORTH OF VICTORIA,	VICTORIA	VICTORIA	TX	01/26/92	OIL: DIESEL	0.00	U	R	O	AG	CF		DA
F92-1291	PC		OFF OF FARM MARKET ROAD	BROWNWOOD	BROWN	TX	01/26/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-1298	PC	TEXACO PIPELINE INC	9 MI NW OF OLNEY	OLNEY	ARCHER	TX	01/27/92	OIL: CRUDE	75.00	B	F	O	BF	CL		GC
F92-1301	PC	AMOCO PIPELINE COMPANY	SEC.760,R-238W,T-39N	DENVER CITY	YOAKUM	TX	01/27/92	OIL: CRUDE	180.00	B	P	O	BF	BA		HA
F92-1302	PC	OXY PETROCHEMICALS INC	1501 MCKINZIE RD	CORPUS CHRISTI	NUECES	TX	01/27/92	UNKNOWN OIL	1.00	G	F	O	CE	BA		GA
F92-1309	PC	AMERICAN EXPLORATION	ICWW,7 MILES OFF HIGHWAY	MATAGORDA	MATAGORDA	TX	01/27/92	LIGHT OIL DISTILLATE	0.00		F	O		CH		
F92-1312	UN		5580 PETERSON,NEAR VALLEY	DALLAS	DALLAS	TX	01/28/92	50%OIL,50%WATER,HIGH	0.00		U	O				
F92-1315	UN		1600 BLOCK OF IDA STREET	ARLINGTON	TARRANT	TX	01/29/92	DIESEL:HYDROCARBON	0.00	U	P	O		CL		HA
F92-1325	PC	SNYDER OIL CORP	1409 EAST GARDEN CITY HWY	MIDLAND	MIDLAND	TX	01/28/92	OIL: CRUDE	35.00	B	F	O	CJ	BD		GA
F92-1332	PC	USAF- KELLY AFB	BERMAN RD	KELLY AFB	BEXAR	TX	01/29/92	JET FUEL: JP-5	6500.00	G	A	O		BB		CA
F92-1334	PC	PRIDE PIPELINE COMPANY	ON HWY 2111	BALLINGER	RUNNELS	TX	01/29/92	OIL: CRUDE	5.00	B	P	O	BA	CE		HA
F92-1336	PC	OTIS ENGINEERING	2601 BELT LINE RD	DALLAS	DALLAS	TX	01/29/92	MINERAL SPIRITS	86.00	P	F	O	CE	BD		GD
F92-1337	PC	EXXON CO. U.S.A.	ON FM 1887	HEMPSTEAD	WALLER	TX	01/29/92	OIL: CRUDE AND PRODUCED	5.00	B	P	O	1	BA		HA
F92-1338	PC	MOBIL PIPELINE	SEALY-BEAUMONT PIPELINE,5	LIBERTY	LIBERTY	TX	01/29/92	OIL: CRUDE	100.00	B	P	O	1	CB		HA
F92-1339		MOBIL PIPELINE COMPANY	BACK WATERS OF TRINITY	LIBERTY	LIBERTY	TX	01/29/92	OIL: CRUDE	0.00	U	P	O				

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med i.	TDD#	Source Co
F92-1341	PC	MURPHY OIL USA	J H RAFFERTY LEASE IN BIG	SILSBEE	HARDIN	TX	01/29/92	OIL: CRUDE	12.00	B	F	O		BA		GD
F92-1342	PC	FINA OIL AND CHEMICAL CO.	INTERSECTION OF FARM ROAD	WICHITA FALLS	WICHITA	TX	01/29/92	OIL: DIESEL (WITH SOME	300.00	G	F	O	BC	BA		GE
F92-1351	PC	KOCH GATHERING SYSTEMS		WHITE OAK	GREGG	TX	10/23/91	OIL:CRUDE	300.00	B	U	O				
F92-1352	PC	S & H OPERATING COMPANY	15 MI SE OF	BRECKENRIDGE	STEPHENS	TX	01/30/92	UNKNOWN OIL	0.00		U	O	EA			
F92-1356	PC	EXXON CO., USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	01/30/92	IL: CRUDE	100.00	P	F	O		BA		GA
F92-1364	PC	WADE-MORAN OIL CO.	POSSUM KINGDOM LAKE	GRAHAM	YOUNG	TX	01/30/92	UNKNOWN OIL	0.00	U	FX	O	EB	CD		
F92-1380	PC	MARK'S TIRES & TRUCKING	KNOX FUEL STOP I-35 RED	RED OAK	ELLIS	TX	01/31/92	OIL: DIESEL	50.00	G	H	O		BD		BF
F92-1382	PC	SNYDER OIL CORP	15 MILES SOUTH OF	BROWNFIELD	GAINES	TX	01/31/92	OIL: CRUDE	9.00	B	T	O	BB	BA		
F92-1386	PC	ROLLINS TRUCK LEASING	JUNCTION OF HWY 157 AND	BEDFORD	TARRANT	TX	02/01/92	OIL: DIESEL	50.00	G	H	O		BC		BE
F92-1397	PC	CONOCO INCORP.	ALEXANDER LEASE NE ANSON	ANSON	JONES	TX	02/01/92	OIL: CRUDE	107.00	B	HF	O	BB	BA		GA
F92-1403	PC	RACE TRACK NUMBER 357	6011 WEST DAVIS, A-8 PUMP	DALLAS	DALLAS	TX	02/01/92	GASOLINE	0.00	U	F	O	BE	BA		GL
F92-1405	PC	PACIFIC ENTERPRISES	SECTION 12,	GUTHRIE	KING	TX	01/02/92	OIL: CRUDE	50.00	B	P	O	BC	CD		HA
F92-1406	PC	SNYDER OIL CORP	SECTION 62, BLOCK DD OF	BROWNSVILLE	TERRY	TX	01/31/92	OIL: CRUDE	1.00	B	F	O	BA	BA		GE
F92-1411		EXXON CO USA	WM REMMERT LEASE	MELVILLE	AUSTIN	TX	02/03/92	OIL: CRUDE	0.00	B	F	O	DA	CF		GE
F92-1418	PC	TEXACO INC	FM 1128	MANVEL	BRAZORIA	TX	02/04/92	OIL: CRUDE	5.00	B	F	O	BC	BA		GC
F92-1419	PC	EXXON CO., USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	02/04/92	OIL: CRUDE	2.00	G	F	O	DA	CF		GA
F92-1421	PC	EXXON CO USA	LEASE MACK HAWKINS FIELD	HAWKINS	WOOD	TX	02/04/92	OIL: CRUDE	2.00	B	F	O	BN	CL		GC
F92-1427		PACIFIC ENTERPRISES		GUTHRIE	KING	TX	01/02/92	OIL: CRUDE	50.00	B	P	O				
F92-1440	PC	TEXACO PIPELINE INC	1 MILE SOUTHEAST OF	ELECTRA	WICHITA	TX	02/05/92	OIL: CRUDE	100.00	B	F	O	BF	CL		AC
F92-1443	PC	LONGVIEW PRODUCTION CO.		GLADEWATER	GREGG	TX	01/29/92	UNKNOWN OIL	0.00	U	F	O	BA		06920212	GD
F92-1444	UN		1400 SOUTH STEMMONS	LEWISVILLE	DENTON	TX	02/10/92	GASOLINE	20.00	G	H	O				
F92-1447	PC	DRUMMOND OIL COMPANY	CORNER OF DAVIS & POLD,	DALLAS	DALLAS	TX	02/07/92	GASOLINE ODORS	0.00	U	S	O		BA		GK
F92-1463	PC	AMERICAN PETROFINA PIPE.	6/10'S MILE EAST OF COKE	BRONTE	RUNNELS	TX	02/06/92	OIL: CRUDE	1.00	G	P	O		CB		HA
F92-1465		UNION PACIFIC RAILROAD		BRUCEVILLE EDDY	MCLENNAN	TX	02/06/92	OIL: DIESEL	2500.00	G	R	O		BA		DA
F92-1468	PC	CONOCO PIPELINE	3 MILES WEST OF TALCO, TX	TALCO	FRANKLIN	TX	02/07/92	OIL: CRUDE	60.00	B	P	O		BA		HA
F92-1469	PC	CONOCO INC.	HWY 277,30 MI NW OF	CARRIZO SPRINGS	MAVERICK	TX	02/06/92	OIL: CRUDE	1.00	G	F	O	BM	CL		GC
F92-1470	PC	SUN PIPELINE	IKE ZENSON LEASE 1 MILE N	LONGVIEW	GREGG	TX	02/07/92	OIL: CRUDE	2.00	B	F	O	BN	CL		GC
F92-1473	PC	CHEVRON PIPELINE CO.	ROAD 4 OFF OF WEST AVE.	CRANE	CRANE	TX	02/07/92	OIL: CRUDE	40.00	B	P	O	BB	BA		HA
F92-1474	PC	SHELL PIPELINE	5 MILES NORTH OF DRIPPING	DRIPPING SPRINGS	HAYS	TX	02/07/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F92-1476	PC	SNYDER OIL CORP	JOHN H GIBSON SURVEY, 3	WELLMAN	TERRY	TX	02/07/92	OIL: CRUDE	2.00	B	F	O	BM	BA		GC
F92-1484			HY 83 PICK PACK STORE	MENARD	MENARD	TX	02/06/92	OIL: DIESEL	0.00	U	H	O	BN	BA		BF
F92-1489		CHEVRON PIPELINE CO.	BLOCK C-ONE HALF	CRANE	UPTON	TX	02/08/92	OIL: CRUDE	35.00	B	P	O	BB	BA		HA
F92-1491	PC	KOCH REFINING CO.	SUN TIDE RD.	CORPUS CHRISTI	NUECES	TX	02/09/92	GAS OIL	4.00	B	F	O	BB	BA		GC
F92-1496	PC	MARATHON OIL COMPANY	OFF OF HWY 77N SECTION 45	SINTON	SAN PATRICIO	TX	02/10/92	OIL: CRUDE	20.00	B	HP	O	BC	BA		HA
F92-1499	PC	PRIDE PIPELINE COMPANY	OFF HWY 153	SWEETWATER	NOLAN	TX	02/10/92	OIL: CRUDE	5.00	B	P	O	BE	CL		HA
F92-1503	UN		1840 COUNTY RD 129	FRIENDSWOOD	BRAZORIA	TX	02/10/92	UNKNOWN OIL	0.00	U	U	O		CF		
F92-1508	PC	TEXACO INC.	2 MILES SE OF KILGORE	KILGORE	RUSK	TX	02/11/92	OIL: CRUDE	25.00	B	P	O	BF	CL		HA
F92-1511		BAYTANK HOUSTON, INC	12211 PORT RD.	SEABROOK	HARRIS	TX	02/11/92	OILY PREPARATION	0.00	U	F	O	DE	CF		GA
F92-1515	PC	PRIDE PIPELINE COMPANY	HWY 67	VALERA	COLEMAN	TX	02/12/92	OIL: CRUDE	1000.00	B	F	O	BR	BA		GA
F92-1516	PC	MARTIN BROWER CO	585 I-10 N	BEAUMONT	JEFFERSON	TX	02/12/92	OIL: DIESEL	20.00	G	F	O	BB	CC		GC
F92-1517		ARCO OIL AND GAS	SECTION 123 BLOCK 29 WEST	FORSAN	HOWARD	TX	02/12/92	OIL: CRUDE	12.00	B	P	O	BF	BA		HA
F92-1521	PC		ARMSTRONG	SWEENY	BRAZORIA	TX	02/12/92	UNKNOWN OIL	0.00	U	U	O		CG		
F92-1525	PC	CONOCO TRANSPORTATION	ABSTRACT: 50 SURVEY:	HAWKINS	WOOD	TX	02/12/92	OIL: CRUDE	100.00	B	P	O		CL		HA
F92-1531	PC	CATLIN OIL COMPANY	NETTLES SURVEY,10 MI SW	JACKSBORO	JACK	TX	02/05/92	CRUDE OIL	0.00		F	O	BR			GD
F92-1534	PC	BRIDGE OIL COMPANY	RT 3 BOX 134A	GONZALES	GONZALES	TX	02/13/92	OIL: CRUDE	0.00	U	F	O		BA		GD
F92-1540	PC	TEXACO EXPLORATION	US HWY 287 ON THE TRINITY	CAYUGA	ANDERSON	TX	02/13/92	OIL: CRUDE	1.00	B	F	O	BV	CB		GD
F92-1547		HOWELL PETROLEUM CORP	BRYAN UTILITY LAKE NO. 3	BRYAN	BRAZOS	TX	02/14/92	OIL: CRUDE	10.00	G	HF	O	CJ	BA		GE
F92-1554	PC	MOBIL E&P U.S. INC.	3.50 MI SE OF VANDERBILT,	VANDERBILT	JACKSON	TX	02/14/92	OIL: CRUDE	0.00	G	F	O	BC	CL		GC
F92-1566	PC	AMOCO PIPELINE CO		HAWKINS	WOOD	TX	02/15/92	OIL: CRUDE	1.00	B	F	O	BB	CL		HA
F92-1573	PC	PRIDE REFINING INC	NORTH INDUSTRIAL DISTRICT	ABILENE	JONES	TX	02/16/92	VACUUM GAS OIL	500.00	B	P	O		CL		HA
F92-1577	PC	MOBIL PRODUCING INC	12450 GREENSPOINT DR		JACKSON	TX	02/17/92	OIL: CRUDE	2.00	G	P	O		CL		HA
F92-1578	PC	EXXON	M A FULLER LEASE ON US HY	SNIDER	GAREA	TX	02/16/92	OIL: CRUDE	70.00	B	F	O	BB	BA		GC
F92-1580	PC	MOBIL OIL CORP	LEASE MK TRAYOR WELL	VICTORIA	MATAGORDA	TX	02/17/92	OIL: CRUDE(MIXED WITH	4.00	B	P	O				HA
F92-1581	PC	MOBIL PIPELINE CO	BETWEEN COOKS LANE AND	FORT WORTH	TARRANT	TX	02/17/92	OIL: CRUDE	0.00	U	P	O	BB	BA		HA
F92-1583	PC	AMOCO PIPELINE COMPANY	AMOCO OIL REFINERY	TEXAS CITY	GALVESTON	TX	02/15/92	GASOLINE(AUTOMOTIVE)	50.00	B	F	O		CC		GE
F92-1588		CHEVRON PIPELINE	SULLIVAN FIELD, 4 MI S OF	ORLA	REEVES	TX	02/17/92	OIL:CRUDE	45.00	B	P	O	BN	BA		HA
F92-1605	PC	TEXACO EXPLORATION & PROD	EAST TEXAS FIELD	KILGORE	RUSK	TX	02/19/92	OIL: CRUDE	3.00	B	F	O	BB	CL		GC
F92-1614	PC	AMOCO OIL COMPANY	AMOCO REFINERY 2401 5TH	TEXAS CITY	GALVESTON	TX	02/20/92	OILY SLUDGE	10.00	B	F	O		BA		GC
F92-1622	PC	DIAMOND SHAMROCK	FM 368	IOWA PARK	WICHITA	TX	02/20/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O	CB	AB		HA
F92-1628	PC	AMOCO PIPELINE	SCURRY COUNTY SCHOOL LAND	SUNDOWN	SCURRY	TX	02/20/92	OIL: CRUDE	60.00	B	P	O	BN	BA		HA
F92-1630	PC	SHELL PIPELINE	PREMPICE PUMP STATION	PLAINES	TERRY	TX	02/21/92	OIL: CRUDE	1150.00	B	P	O	BA	BA		HA
F92-1631		PETRO CHEMICAL TRANSPORT	7505 BELAIR BLVD	HOUSTON	HARRIS	TX	02/21/92	GASOLINE: AUTOMOTIVE	300.00	G	F	O	BB	DA		GK
F92-1636	PC	TEXAS AUTOS INC	915 LOMA VERDE	EL PASO	EL PASO	TX	02/04/92	OIL, MISC: LUBRICATING	25.00	G	F	O	EA	CC		GA
F92-1640	PC	SUN PIPELINE COMPANY	BLOCK 2	SILVER	COKE	TX	02/21/92	OIL: CRUDE	10.00	B	P	O	BF	BA		HA
F92-1642	PC	BAYSIDE PIPELINE SYSTEM	EVERGREEN ROAD	BAYTOWN	HARRIS	TX	02/21/92	LIQUIDIZED PETROLEUM GAS	5.00	B	P	O	CI	AB		HA
F92-1648	PC	LYONDELL PETROCHEMICALS	8280 SHELDON RD	CHANNELVIEW	HARRIS	TX	02/22/92	OIL, MISC: LUBRICATING	10.00	G	F	O	BF	CF		GC
F92-1649		TEXACO EXPLORATION INC.	L J PINKSTON LEASE	NEW LONDON	RUSK	TX	02/22/92	OIL: CRUDE	10.00	B	F	O	BB	CL		GC
F92-1654		EXXON USA	RT 4	CONROE	MONTGOMERY	TX	02/22/92	OIL: CRUDE	10.00	B	P	O	BB	CL		HA
F92-1656	PC	UNKNOWN	TRINADAD ST	MENARD	MENARD	TX	02/23/92	UNKNOWN OIL	0.00	U	HU	O		BB		
F92-1658		EXXON COMPANY, U.S.A.	HP LOCKWOOD LEASE WELL	THOMPSON	FT. BEND	TX	02/21/92	OIL: CRUDE	1.00	G	F	O	BN	CB		GC

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-1670		FIESTA AUTO MART	6215 N. SHEPHERD	HOUSTON	HARRIS	TX	02/24/92	OIL, MISC: MOTOR	0.00	U	F	O		BA		GA
F92-1672		PACIFIC ENTERPRISES	WELL NO.NA44 NA TANEY		KING	TX	02/25/92	OIL: CRUDE	8.00	B	F	O		CE		GE
F92-1678		TEXACO PIPELINE INC	1.5 MILES EAST OF	MANVEL	BRAZORIA	TX	02/25/92	OIL: CRUDE	1.00	B	F	O	BV	CF		GC
F92-1679	PC	MARATHON OIL CO.	GC AND FF RAILROAD SURVEY	IRAAN	PECOS	TX	02/25/92	OIL: CRUDE	1.00	B	F	O	BM	BA		GC
F92-1690		KOCH GATHERING SYSTEMS	NEAR HWY 87,1.10 MI WEST	NIXON	WILSON	TX	02/26/92	OIL: CRUDE	60.00	B	P	O		CF		HA
F92-1694	UN			FORT WORTH	TARRANT	TX	02/27/92	ACIDS,CYANIDES,OIL,ETC	520.00	D	F	O		BA	069202018	GA
F92-1698	PC	EXXON CO., USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	02/26/92	OIL, MISC: LUBRICATING	10.00	G	F	O	BN	BA		GC
F92-1699	PC	MERIDIAN OIL INC.	OFF INTERSTATE 20 MILE	WESTBROOK	MITCHELL	TX	02/26/92	OIL: CRUDE	2.00	B	F	O	BB	CL		GC
F92-1700	PC	VALLEY TRANSIT	219 NORTH A STREET	HARLINGEN	CAMERON	TX	02/21/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GC
F92-1702	PC	SHELL PIPELINE	B JOHN H GIBSON ,SECTION	DENVER CITY	YOAKUM	TX	02/27/92	OIL: CRUDE	50.00	B	P	O		BA		HB
F92-1704	PC	PRIDE PIPELINE COMPANY	OFF OF FM ROAD 2146	WINTERS	RUNNELS	TX	02/27/92	OIL: CRUDE	75.00	B	P	O	BB	CL		HA
F92-1708	PC	CHEVRON PIPELINE	TUNSTILL LEASE GATHERING	ORLA	REEVES	TX	02/27/92	OIL: CRUDE	172.00	B	P	O	CB	BA		HA
F92-1709	PC	LAKE TANGLEWOOD ASSOC	RT 8	AMARILLO	RANDALL	TX	02/16/92	ASPHALT	0.00	U	U	O	EA	CD		
F92-1711	PC	KOCH GATHERING SYSTEMS	PO BOX 210 1.5 MILE WEST	FREER	DUVAL	TX	02/28/92	OIL: CRUDE	6.00	B	P	O	BF	CL		HA
F92-1722	PC	UNION PACIFIC RESOURCES	L T POSS WELL #4, HWY	CARTHAGE	PANOLA	TX	02/29/92	OTHER OIL	15.00	B	F	O		CL		GE
F92-1724	PC	PHILLIPS 66	STATE HIGHWAY SPUR 119	BORGER	HUTCHINSON	TX	02/29/92	OIL:CRUDE	10.00	B	F	O	BB			GE
F92-1725		MOBILE PIPELINE	RINGGOLD TANK FARM HWY 81	RINGGOLD	MONTAGUE	TX	03/01/92	OIL: CRUDE	1800.00	B	F	O	BB	BA	069203007	GA
F92-1727		EXPLORER PIPELINE CO.	1.5 MI N. OF HWY 1960 &	HOUSTON	MONTGOMERY	TX	03/01/92	GASOLINE: AUTOMOTIVE	0.00	U	HP	O	GA		069203001	HA
F92-1732	PC	HOWELL PETROLEUM CORP	MULBERRY NO.2 WELL,1 MI		BRAZOS	TX	03/03/92	CRUDE AND PARAFFIN	1.00	B	F	O		BA		GE
F92-1733	PC	SUPREME WELL SERVICE			BRAZOS	TX	02/18/92	HYDRAULIC OIL(2290 PPM	0.00		F	O		CL		GA
F92-1738	PC	KOCH GATHERING SYSTEMS	HWY 80 MOODY CREEK	GLADEWATER	GREGG	TX	03/03/92	OIL: CRUDE	3.00	B	HP	O	BN	CL		HA
F92-1739		GENERAL DYNAMICS	GENERAL DYNAMICS PO 748	FORT WORTH	TARRANT	TX	03/03/92	OTHER OIL	30.00	G	F	O				
F92-1744	PC	EXXON CO., USA.	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	03/02/92	OIL,FUEL NO.2	1.00	B	F	O		BA		GC
F92-1745	PC	MOBIL EXPLORATION	DAVID L.KOKERNOT	DAYTON	LIBERTY	TX	02/26/92	OIL: CRUDE	5.00	B	P	O	BM	BA		HA
F92-1748	PC	PACIFIC ENTERPRISES	CRODEN CREEK	GUTHRIE	KING	TX	03/02/92	OIL:CRUDE	1.00	B	P	O	CB	CL		HA
F92-1750	PC	GATX TERMINALS	530 NORTH WITTER	PASADENA	HARRIS	TX	03/02/92	GASOLINE:AUTOMOTIVE(4.23	535.00	B	P	O		BA		HA
F92-1754	PC	CHEVRON	WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	03/03/92	OIL: CRUDE	500.00	B	F	O	BP	BA		GA
F92-1757	PU	HOUSTON LIGHTING & POWER	GREENS BAYOU GEN STATION	HOUSTON	HARRIS	TX	03/04/92	OIL, FUEL: NO. 2	20.00	G	F	O	BJ	CG		GH
F92-1761	UN		7618 FAIRVIEW NEXT TO	HOUSTON	HARRIS	TX	03/04/92	UNKNOWN OIL	0.00	U	U	O		CF		
F92-1762	PC	DOW CHEMICAL COMPANY	FARM ROAD 1495 AT	FREEPORT	BRAZORIA	TX	03/04/92	OTHER OIL	0.00	U	F	O				BB
F92-1763	PC	CONOCO/SUN MART TRUCK	ROUTE 4, BOX 580	SEGUIN	GUADALUPE	TX	03/03/92	OIL:DIESEL FUEL	0.00		F	O	CB			GL
F92-1767	PC	MOBIL E&P U.S. INC.	COUNTY 660,3.50 MI SE OF	VANDERBILT	JACKSON	TX	03/05/92	OIL: CRUDE	4.00	B	P	O	BM	CL		HA
F92-1769	PC	GEMINI EXPLORATION CO	9 MILES NORTH EAST OF	GIDDINGS	LEE	TX	02/24/92	OIL: CRUDE	20.00	B	F	O	CJ	CL	069203009	GA
F92-1770	PC	CAMCO INC.	7255 GRAND BLVD	HOUSTON	HARRIS	TX	03/04/92	HYDRAULIC OIL	2.00	G	F	O	DA	CF		GA
F92-1777	PC	COLUMBIA OIL AND GAS	ROUTE 4	CALDWELL	BURLESON	TX	03/05/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-1780		QUAKER STATE MINUTE LUBE	14531 MEMORIAL DR	HOUSTON	HARRIS	TX	03/05/92	WASTE OIL/LUBRICANTS -	10.00	G	F	O	DA			GC
F92-1792	PC	MOBIL E&P U.S. INC.		VANDERBILT	JACKSON	TX	03/06/92	OIL: CRUDE	3.00	B	P	O	BM			HA
F92-1809	PC	PHILLIPS PIPELINE CO	6 MILES NORTH OF	GOLDSMITH	ECTOR	TX	03/07/92	OIL: CRUDE	750.00	B	P	O	BN	BA	069003017	HA
F92-1818		REICHHOLD CHEMICAL	I-45 EXIT 249	ENNIS	ELLIS	TX	03/09/92	OIL, FUEL: NO. 2	150.00	G	H	O				
F92-1819	PC	MOBIL OIL	HWY 6 & SETTLERS WAY	SUGARLAND	FT. BEND	TX	03/09/92	GASOLINE: AUTOMOTIVE	50.00	G	F	O	CC	CC		GA
F92-1829	PC	GULF STATES UTILITIES	1803 COLONIAL ACRES	KOUNTZ	HARDIN	TX	03/10/92	OIL, MISC: TRANSFORMER	7.00	G	F	O	GA	BA		GH
F92-1830	PC	PHIBRO ENERGY	9701 MANCHESTER	HOUSTON	HARRIS	TX	03/10/92	KEROSENE AND DIESEL MIX	50.00	B	F	O	BB	BA		GA
F92-1833	PC	AMOCO PIPELINE	4 MI EAST OF JUSTICEBERG	JUSTICEBERG	GARZA	TX	03/10/92	OIL:CRUDE	80.00	B	P	O	CB	BA		HA
F92-1835	PC	WARREN PETROLEUM CO	GLADEWATER PLANT FARM -	GLADEWATER	GREGG	TX	03/05/92	UNKNOWN OIL	0.00	U	F	O		CE		GA
F92-1836	PC	MOBIL E&P U.S. INC.	WEST RANCH A LEASE;3.50	VANDERBILT	JACKSON	TX	03/11/92	OIL: CRUDE	10.00	G	F	O	BM			GC
F92-1843	PC	PACIFIC ENTERPRISES	15 MILES EAST ON HWY 82	GUTHRIE	KING	TX	03/11/92	OIL: CRUDE	4.00	B	F	O	BF	CL		GA
F92-1845	PC	DOW CHEMICAL COMPANY	INTERSECTION OF INTRA-	FREEPORT	BRAZORIA	TX	03/11/92	HYDRAULIC OIL	0.00	G	F	O	CC	CH		GA
F92-1848		SCURLOCK OIL COMPANY	MILE NE OF MCLEOD	MCLEOD	ANDREWS	TX	03/02/92	OIL: CRUDE	100.00	B	P	O				
F92-1849	PC	SCURLOCK OIL COMPANY	1 MILE NORTHEAST OF	MCLEOD	ANDREWS	TX	03/02/92	OIL:CRUDE	100.00	B	P	O	BN	CL		HA
F92-1852		OXY ENERGY INC.	LEAK CITY FIELD PERRY AND	LEAGUE CITY	GALVESTON	TX	02/17/92	OIL: CRUDE	1680.00	G	F	O				
F92-1853		AMOCO PIPELINE	NW QUARTER OF SEC 5	WELLMAN	TERRY	TX	02/18/92	OIL: CRUDE	500.00	B	P	O				
F92-1859	PC	TWA	25 MILES NORTH OF SAN		BEXAR	TX	03/12/92	JET FUEL: JP-4	7000.00	P	A	O	EB	AB		JA
F92-1863	PC	CHEVRON USA	HC ATCHINSON SURVEY BLOCK	SHERMAN	GRAYSON	TX	03/12/92	OIL: CRUDE	8.00	B	F	O	GA	CF		GC
F92-1864		MARATHON OIL CO.	SECTION 23 BLOCK 194 GC	IRAAN	PECOS	TX	03/12/92	OIL: CRUDE	1.00	B	P	O	BM	BA		HA
F92-1866	PC	MARATHON OIL CO.	SECTION 23 BLOCK 194 GC	IRAAN	PECOS	TX	03/12/92	OIL: CRUDE	5.00	B	F	O	CJ	BA		GA
F92-1868	PC	SOUTHWEST STEEL INC	2216 BOWERS	SEAGOVILLE	DALLAS	TX	03/01/92	OIL, MISC:	4000.00	G	F	O	EA	BA		GJ
F92-1871		AMOCO CORP	ARCHEM BELTWAY NO. 8	HOUSTON	HARRIS	TX	03/13/92	HYDROCARBONS	4000.00	G	F	O		BA		GE
F92-1873		WAYSIDE TRUCK CENTER	EXIT 406 ON INTERSTATE 20	WEATHERFORD	PARKER	TX	03/13/92	OIL: DIESEL	25.00	G	H	O	CJ	BD		BE
F92-1876	PC	DON ARNEY TRACTOR & AUTO	WEST AVE B 1 BLOCK OFF	ROSEBUD	FALLS	TX	01/29/92	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F92-1889	PC	MARATHON OIL CO.	YATES FIELD SECTION 27	IRAAN	PECOS	TX	03/15/92	OIL: CRUDE(WITH 7 BBLS	3.00	B	P	O	BM	BA		HA
F92-1890	UN		1561 FARM ROAD & RT 345	RIO HONDO	CAMERON	TX	03/15/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F92-1901	PC	SANTA FE RAILROAD	200 BLOCK OF SOUTH 2ND	CONROE	MONTGOMERY	TX	03/17/92	OIL: DIESEL	2500.00	G	R	O		CL	069203019	CA
F92-1903	PC		2604 HARWOOD DRIVE	BEDFORD	TARRANT	TX	03/08/92	OIL, MISC: MOTOR	0.00	U	U	O		BA		
F92-1910	PC	TEXACO PIPELINE INC	ON HWY 183/283 AT	VERNON	WILBARGER	TX	03/16/92	OIL: CRUDE	150.00	B	P	O		CL		HA
F92-1917	PC	EL DORADO CHEMICAL CO	COUNTY RD 7711	BETHEL	ANDERSON	TX	03/16/92	OIL: DIESEL	20.00	G	H	O	AA	BA		BE
F92-1919		HOWELL PETROLEUM CORP	TABOR ROAD	BRYAN	BRAZOS	TX	03/17/92	OIL: CRUDE	5.00	G	F	O	BB	BA		GA
F92-1924	PC	HOWELL PETROLEUM CORP	ON TABOR ROAD WILCOX NO.	BRYAN	BRAZOS	TX	03/17/92	OIL: CRUDE	6.00	G	HF	O	CC	BA		GC
F92-1925	PC	HOWELL PETROLEUM CORP	TABAR RD WILCOX NO. 3	BRYAN	BRAZOS	TX	03/17/92	OIL: CRUDE	3.00	G	P	O		BA		HA
F92-1926	PC	DIAMOND SHAMROCK	2 MI N/NE OF PHILLIPS	PHILLIPS	HUTCHINSON	TX	03/17/92	OIL, MISC: TURBINE	0.00	U	P	O	CB	BA		HA
F92-1927	PC	COASTAL STATE CRUDE GATH.	HWY 183 AND BEN WHITE BLV	AUSTIN	TRAVIS	TX	03/17/92	JET FUEL: JP-4	0.00	U	P	O	BN	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Medi.	TDD#	Source Co
F92-1929	PC	WILMA SHIPPING CO	MANCHESTER B DOCK	HOUSTON	HARRIS	TX	03/17/92	OIL: DIESEL	1.00	T	V	O	BF	CK		FG
F92-1934	PC	TEXACO EXPLORATION INC.	5 MILES EAST OF CARTHAGE	CARTHAGE	PANOLA	TX	03/17/92	CONDENSATE	4.00	B	P	O	BN	BA		HA
F92-1941	PC	SHELL PIPELINE CORP	15 MILES EAST OF KERMIT	KERMIT	WINKLER	TX	03/18/92	OIL: CRUDE	4370.00	B	F	O	BC	BA		GD
F92-1947	PC	PRIDE REFINING INC	OFF HWY 277 2.5 MI NORTH	ABILENE	JONES	TX	03/18/92	VACUMM GAS OIL	5.00	B	P	O		BA		HA
F92-1949	PC	KOCH GATHERING SYSTEMS	TETTLE ROAD	WHITE OAK	GREGG	TX	03/18/92	OIL: CRUDE	2.00	B	P	O	BN	CL		HA
F92-1954	PC	BLUEBONNET WASTE CONTROL	3530 SINGLETON	DALLAS	DALLAS	TX	03/04/92	OIL:DIESEL	0.00		F	O		BA	069203008	GA
F92-1969	PC	VALSPAR	701 SHILOH ROAD	GARLAND	DALLAS	TX	03/19/92	HEATING OIL	200.00	G	F	O		BD		GA
F92-1970	PC	MOBIL PIPELINE	1763 FARM TO MARKET ROAD	ELECTRA	WILBARGER	TX	03/19/92	OIL: CRUDE	150.00	B	P	O	CB	CL		HA
F92-1975			TRIDENT ROBERTS RANCH	MIDLAND	MIDLAND	TX	03/19/92	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		AA		HA
F92-1980	PC	HOWELL PET. CORP.	1010 LAMAR SUITE 1800	HOUSTON	HARRIS	TX	03/20/92	OIL: CRUDE	5.00	G	F	O	BL	BA		GA
F92-1994	PC	ELF ATOCHEM	GULF STATES RD	BEAUMONT	JEFFERSON	TX	03/22/92	OIL: DIESEL	1.00	G	F	O	BJ	CB		GA
F92-1999	PC	CHEVRON	TANK 8027 END OF WEST 7TH	PORT ARTHUR	JEFFERSON	TX	03/21/92	SALT WATER WITH 13 PPM	0.00	U	P	O	BN	BA		HA
F92-2020	PC	SNYDER OIL CORP	JOSEPH MCALLISTER SURVEY	SMITHVILLE	FAYETTE	TX	03/25/92	LIQUID HYDROCARBONS	11.00	B	HF	O	BF	BA		GA
F92-2021	PC	EXXON CO., USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	03/25/92	GASOLINE: AUTOMOTIVE	10.00	B	F	O	BN	CC		GC
F92-2035		SCURLOCK OIL COMPANY	1 MILE E OF MCLEOD N OF	MCLEOD	CASS	TX	03/26/92	OIL: CRUDE	420.00	G	HP	O				HA
F92-2037	PC	MOBILE PIPELINE CO	VILLA LN	BEAUMONT	JEFFERSON	TX	03/27/92	OIL: CRUDE	10.00	B	P	O		BA		HA
F92-2046		UNION PACIFIC RAILROAD	KINZEY AND WEST VICKERY	FORT WORTH	TARRANT	TX	03/27/92	OIL, FUEL: NO. 2	30.00	G	R	O	DE	CB		DA
F92-2050		BJ CORNELIUS CONSTRUCTION	TOMAS RANCH	FREER	DUVAL	TX	03/25/92	OIL: CRUDE	150.00	B	P	O	CB	BA		HA
F92-2054		TEXACO PIPELINE INC	ARCHER COUNTY,TX 331 2	HOLIDAY	ARCHER	TX	03/28/92	OIL: CRUDE	75.00	B	P	O		CD		HA
F92-2055	PC	TEXACO PIPELINE INC	3 MILES SOUTHWEST OF	MANKINS	ARCHER	TX	03/28/92	OIL: CRUDE	45.00	B	F	O		CE		GC
F92-2058	PC	SUN PIPELINE COMPANY	1.50 MI NORTH OF	GLADEWATER	GREGG	TX	03/29/92	OIL: CRUDE	10.00	G	P	O		CL		HA
F92-2067	PC	LYONDELL PETROCHEMICAL	12000 LAWNDALE	HOUSTON	HARRIS	TX	03/30/92	MIXED HYDROCARBONS	14900.00	P	F	O	BC	AB		GA
F92-2068	PC	MOBIL OIL	PO BOX 3311 END OF BURT	BEAUMONT	JEFFERSON	TX	03/30/92	GASOLINE: AUTOMOTIVE	100.00	P	F	O	BF	BD		GA
F92-2076	PC	EXXON COMPANY, USA	ROUTE 1, POST OFFICE BOX	TALCO	FRANKLIN	TX	03/30/92	OIL:CRUDE	3.00	B	F	O	BM	CF		GC
F92-2078	FG	USA FORT BLISS	T-TRP,4/3 ACR	FORT BLISS	EL PASO	TX	03/30/92	WASTE OIL/LUB-POSS CONT.	0.00	U	F	O	CB	BA		
F92-2091	PC	TORCH OPERATING COMPANY	14 MILES WEST OF BRYAN	BRYAN	BRAZOS	TX	03/31/92	OIL:CRUDE	215.00	B	F	O	DA			GA
F92-2092	PC	CHEVRON PIPELINE	3 MILES WEST OF THOMPSON	THOMPSON	FT.BEND	TX	03/31/92	OIL:CRUDE	100.00	B	P	O	BN	BA		HA
F92-2101	PC	SUPER VAN, INC	15007 SPRING MIST	SAN ANTONIO	BEXAR	TX	04/03/92	DIESEL FUEL	0.00	U	F	O	EA	CL		
F92-2113	PC	SNYDER OIL CORP	JOSEPH MCALLISTER SURVEY	SMITHVILLE	FAYETTE	TX	04/02/92	OIL: CRUDE	1.00	B	F	O	BT	BA		GA
F92-2131	PC	*SOUTHERN PACIFIC R R*	RAIL FACILITY	BEAUMONT	JEFFERSON	TX	04/05/92	OIL: DIESEL	600.00	G	R	O	AG	BA		DG
F92-2137	PC	LACEY HOLLIS PETROLEUM	1311 N TIMBERLAND	LUFKIN	ANGELINA	TX	04/02/92	GASOLINE: AUTOMOTIVE	213.00	G	F	O	CJ	BA		GL
F92-2142	PC	TEXACO EXPLORATION INC.	FARM TO MARKET ROAD 1150	KINGSBURY	GUADALUPE	TX	04/06/92	OIL: CRUDE	2.00	B	F	O		BA		GE
F92-2143	PC	TEXACO EXPLORATION INC.	KNOBLOCK B-25	KINGBURY	GUADALUPE	TX	04/06/92	OIL: CRUDE	2.00	B	F	O	BE	BA		GE
F92-2148	PC	SNYDER OIL CORP	ON HWY 180,1.50 MI SE OF	BRECKENRIDGE	STEPHENS	TX	04/07/92	OIL: CRUDE	20.00	B	HP	O	BM	BA		HA
F92-2152	PC	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	04/07/92	WASTE OIL/LUBRICANTS -	15.00	G	F	O	CB	BD		GA
F92-2153	PC	WILLIAM DAVIS FARMS	HWY 73	WINNIE	JEFFERSON	TX	04/04/92	OIL: DIESEL	150.00	G	F	O	BB	CK		GA
F92-2154	PC	AMOCO PIPELINE	502 NORTH WEST AVE	LEVELLAND	COCHRAN	TX	04/07/92	OIL: CRUDE	75.00	B	P	O		BA		HA
F92-2160	PC	MARATHON OIL CO.	HIGHWAY 349, 7 MI SW OF	IRAAN	PECOS	TX	04/08/92	OIL:CRUDE	3.00	B	P	O	DB	BA		HA
F92-2163	PC	SCURLOCK OIL CO	NEAR COUNTY ROAD NO 4559	MCCLOUD	CASS	TX	04/08/92	OIL:CRUDE	1.50	B	P	O	BN	CE		HA
F92-2165	UN		2 MI NE OF QUIHI	QUIHI	MEDINA	TX	04/08/92	OIL:CRUDE	0.00	U	P	O	CB	BA		HA
F92-2170	PC	UNITED GAS PIPELINE	5 MI SOUTH OF CITY	PANOLA	PANOLA	TX	04/09/92	OTHER OIL, CONDENSATE	50.00	G	P	O	BN	CE		HA
F92-2179	PC	TEXACO PIPELINE, INC.	8 MI NORTHWEST OF CITY	NEW CASTLE	YOUNG	TX	04/10/92	OIL:CRUDE	75.00	B	P	O		CL		HA
F92-2182	PC	WOMCO TRUCKING COMPANY	HIGHWAY 64	BEN WHEELER	VAN ZANDT	TX	03/30/92	UNKNOWN OIL	900.00	G	S	O		BA		GK
F92-2183	UN		TEN MILE CREEK	DUNCANVILLE	DALLAS	TX	04/10/92	UNKNOWN OIL(SMELLS LIKE	0.00		F	O		CL		
F92-2192	PC	ALZAREZ AND ALZAREZ OIL	5 MI NORTH OF RIO GRANDE	RIO GRANDE CITY	STARR	TX	01/18/92	UNKNOWN OIL	0.00	U	F	O	EA	CE		GA
F92-2193	PC	EXXON, USA	3214 NORTH PAN AM	SAN ANTONIO	BEXAR	TX	04/11/92	GASOLINE:AUTOMOTIVE(4.23	500.00	G	F	O	BB	BA		GA
F92-2199	PC	SHELL PIPELINE CORP	SHELL ROAD	MCCAMEY	UPTON	TX	04/13/92	OIL:CRUDE	150.00	B	F	O		BA		GA
F92-2200	PC	TEXACO EXPLORATION, INC.	3 MI SOUTH OF CITY ON	PANOLA	PANOLA	TX	04/13/92	OIL:CRUDE	12.00	B	P	O	BM	CL		HA
F92-2203	UN		WAUGH DRIVE AND BUFFALO	HOUSTON	HARRIS	TX	04/13/92	UNKNOWN OIL	*0.00*	*U*	*U*	O		*CJ*		
F92-2213	PC	HOWELL PETROLEUM CO	OSR HIGHWAY, 8 MI WEST OF	BRYAN	BRAZOS	TX	04/14/92	OIL:CRUDE	20.00	G	F	O		BA		GC
F92-2216	PC	CABOT CORPORATION	EAST SIDE OF PAMPA ON	PAMPA	GRAY	TX	04/13/92	COKER GAS OIL	10000.00	G	R	O	BB	BA		DB
F92-2217	PC	ARCO OIL	1 MI N.OF ST HWY 42,1/4	WHITE OAK	GREGG	TX	04/14/92	OIL:CRUDE	147.00	G	P	O	BN	CE		HA
F92-2224	UN		HIGHWAY 255 AND HIGHWAY		NEWTON	TX	04/14/92	UNKNOWN OIL	0.00	U	U	O		CL	069204011	
F92-2225	UN		HIGHWAY 255 AND HIGHWAY		NEWTON	TX	04/14/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-2233	PC	MOBIL EXPLORATION	FARM ROAD 1413	DAYTON	LIBERTY	TX	04/14/92	OIL:CRUDE	2.00	B	F	O	BB	BA		GA
F92-2246	PC	MARATHON OIL COMPANY	P O BOX 660,STATE ROUTE	IRAAN	PECOS	TX	04/16/92	OIL:CRUDE	4.00	B	F	O	BM	BB		GA
F92-2251	UN		8 MILES SOUTH OF BAY CITY	BAY CITY	MATAGORDA	TX	04/16/92	UNKNOWN OIL	0.00	U	U	O		CB		
F92-2259	PC	HOWELL PETROLEUM COMPANY	WELL NO. 3, BRYAN	BRYAN	BRAZOS	TX	04/17/92	OIL:CRUDE	10.00	G	F	O	BR	BA		GA
F92-2265	PC	EXXON COMPANY, USA	1050 OILFIELD ROAD	MELVILLE	AUSTIN	TX	04/18/92	OIL:CRUDE	6.00	B	F	O	BM	BA		GA
F92-2283	UN		201 12TH STREET	SEABROOK	HARRIS	TX	04/20/92	UNKNOWN OIL	0.00	U	U	O		CD		
F92-2294	PC	TEXAS COMMERCE BANK	611 SOUTH FRIENDSWOOD	FRIENDSWOOD	GALVESTON	TX	04/20/92	WASTE OIL	40.00	G	F	O	EB	CC		GA
F92-2296	PC	AMOCO PIPELINE	FM 2225,	QUITMAN	WOOD	TX	04/20/92	OIL:CRUDE	1.00	B	P	O	BN	BA		HA
F92-2304	PU	DON WILSON		MIXON	CHEROKEE	TX	04/21/92	OIL:CRUDE	0.00	U	HF	O		BA		GE
F92-2305	PC	PHILLIPS 66	TX SPUR NO 119N	BORGER	HUTCHINSON	TX	04/20/92	LIGHT CYCLE OIL	300.00	B	P	O	BN	BA		HA
F92-2309	PC	SCURLOCK OIL COMPANY	2 MILES WEST OF WHITE OAK	WHITE OAK	GREGG	TX	04/21/92	OIL:CRUDE	1.00	B	P	O	BN	CB		HA
F92-2310	UN		5118 BROOK HOLLOW STREET	SACHSE	DALLAS	TX	04/14/92	OIL,MISC:MOTOR	0.00	U	H	O	EA	BA		AB
F92-2319	PC	SARTY CARTY, INC		HOUSTON	HARRIS	TX	04/20/92	OIL,MISC:TRANSFORMER	0.00	U	H	O	AA	CL		BE
F92-2329	UN			TOMBALL	HARRIS	TX	04/23/92	GASOLINE:AUTOMOTIVE	30.00	G	F	O		CC		
F92-2348	PC	EXXON USA	BURT BROWN ROAD OFF FM	CONROE	MONTGOMERY	TX	04/25/92	OIL:CRUDE(MIXED W/SALT	0.25	B	F	O		CL		GE
F92-2357	PC	TEXAS/NEW MEXICO PIPELINE	20 MILES NORTH OF SNYDER	SNYDER	SCURRY	TX	04/25/92	OIL:CRUDE	51.00	B	P	O	BN	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Caus e	Med i	TDD#	Source Co
F92-2358	PC	MITCHELL ENERGY CORP	2000 EAST 16TH STREET,BOX	BRIDGEPORT	WISE	TX	04/27/92	OIL:CRUDE	74.00	B	F	O	GA	CE		GA
F92-2370	PC	EDCO ENERGY	OSR AT OLD SAN ANTONIO		ROBERTSTON	TX	04/25/92	OIL: UNKNOWN OIL	0.00	U	HT	O	DA	CE		
F92-2373	PC	SNYDER OIL CORPORATION	8 MI.WEST OF WELSH,ON HWY	WELSH	GAINES	TX	04/27/92	OIL:CRUDE	840.00	G	F	O	BC	BD		GC
F92-2378	PC	EXXON COMPANY, USA	LAT:27 DEG.28' "N,	KINGSVILLE	KLEBERG	TX	04/28/92	OIL:CRUDE	8.00	G	P	O		CL		HA
F92-2379	PC	DFW AIRPORT		DALLAS/FORT WORTH	TARRANT	TX	04/28/92	UNKNOWN OIL	0.10		U	O		CF		
F92-2389	PC	SUN PIPELINE COMPANY	1 MI NORTH OF HIGHWAY	SOUR LAKE	HARDIN	TX	04/29/92	OIL:CRUDE	50.00	B	F	O		BA		GA
F92-2401	PC	EXXON COMPANY, USA	ROUTE 4, POB 1275	CONROE	MONTGOMERY	TX	04/29/92	OIL:CRUDE	1.00	B	F	O		CK		GA
F92-2402	PC	EXXON COMPANY, USA	ROUTE 4, P O BOX 1275	CONROE	MONTGOMERY	TX	04/29/92	OIL:CRUDE	5.00	B	F	O	BM	CL		GA
F92-2422	PC	KOCH GATHERING SYSTEM	EAST TEXAS FIELD	GLADEWATER	GREGG	TX	04/30/92	OIL:CRUDE	50.00	B	F	O		CL		
F92-2426	PC	EXXON USA		JACKSONVILLE	ANDERSON	TX	05/01/92	OIL:CRUDE	1.00	B	F	O	BM			BE
F92-2431	PC	SNYDER OIL CORPORATION		GIDDINGS	LEE	TX	05/01/92	OIL:CRUDE	210.00	G	F	O	BC	BA		GA
F92-2449	PC	AMERICAN EXPLORATION		HOUSTON	HARRIS	TX	05/02/92	OIL:SHEEN	0.00	U	F	O		CI		GE
F92-2456	PC	TEXACO PIPELINE, INC.	2 MILES NORTH OF BRYSON	BRYSON	JACK	TX	04/30/92	OIL:CRUDE	5.00	B	HP	O	BN	CL		HA
F92-2466	PC	STRAND SERVICES	21330 BLANCO ROAD	SAN ANTONIO	BEXAR	TX	02/05/92	OIL:DIESEL	200.00	G	FT	O	BC	BA		GA
F92-2467	PC	PACIFIC ENTERPRISES	SECTION 12, BLOCK F, HT,	KNOX	KING	TX	10/30/92	OIL:CRUDE	5.00	B	F	O	AB	CL		HA
F92-2479	PC	SUN PIPELINE	1/4 MI NORTH OF ROUTE	WHITE OAK	GREGG	TX	05/06/92	OIL:CRUDE	3.00	B	F	O	BN	CL		GC
F92-2480	PC	AMOCO PRODUCTION	3 MI W OF ODESSA,	ODESSA	ECTOR	TX	05/01/92	OIL:CRUDE	35.00	B	HF	O	BR	BA		GC
F92-2481	PC	MOBIL PIPELINE COMPANY		VANDERBILT	JACKSON	TX	05/08/92	OIL:CRUDE	440.00	B	P	O		CL		HB
F92-2500	PC	EXXON PIPELINE CO.		THREE RIVERS	LIVE OAK	TX	05/09/92	OIL:CRUDE	15.00	B	P	O		BB		HA
F92-2507	PC	TEXACO PIPELINE, INC.	2 MI NORTHWEST OF WEST	WEST COLUMBIA	BRAZORIA	TX	05/10/92	OIL:CRUDE	5.00	B	P	O	BN	CL		HA
F92-2518	PC	INTERNATIONAL PAPER CO.		TEXARKANA	CASS	TX	05/11/92	OIL:DIESEL	75.00	G	H	O		CL		BE
F92-2525	PC	ANDREWS TRUCKING	1422 SOUTH FIRST STREET	LUFKIN	ANGELINA	TX	05/04/92	GASOLINE:AUTOMOTIVE	0.00	U	H	O		CL		BF
F92-2528	PC	LOCAL BUSINESSES	FERGUSON AND COTILLION	DALLAS	DALLAS	TX	05/08/92	OIL:USED MOTOR OIL	0.00	U	F	O	EA	BA		
F92-2542	PC	AMOCO PIPELINE COMPANY	5 MI OFF	PITTSBURG	CAMP	TX	05/12/92	OIL:CRUDE	10.00	B	H	O	CJ	BA		BF
F92-2545	PC	TEXAS TERMINALING	ROUTE 1, BOX 356A	CADDO MILLS	HUNT	TX	05/13/92	GASOLINE:AUTOMOTIVE	8000.00	G	FT	O	CJ	BA		
F92-2546	PC	MOBIL OIL CORPORATION	RAYMOND MUSQUEZ GRANT	VANDERBILT	JACKSON	TX	05/13/92	OIL:CRUDE	1.00	G	F	O	BL	CL		GA
F92-2552	PC	HOWELL PETROLEUM COMPANY	10 MI NW OF BRYAN	BRYAN	BRAZOS	TX	05/13/92	OIL:CRUDE	4.00	B	F	O	BL	BA		GA
F92-2567	PC	ARCO OIL & GAS CO	5 MILES EAST OF LONGVIEW	LONGVIEW	GREGG	TX	05/14/92	OIL:CRUDE	2.00	B	F	O	BM	BA		GC
F92-2576	PC	SNYDER OIL CORP	3 MI SW OF WELLMAN, SEC	WELLMAN	TERRY	TX	05/15/92	OIL:CRUDE	12.00	B	FT	O	CB	BA		GA
F92-2577	PC	COASTAL STATES CORP		FREER	DUVAL	TX	05/14/92	OIL:CRUDE	300.00	B	P	O	CB	BA		HA
F92-2582	PC	HOECHST CELANESE		BAY CITY	MATAGORDA	TX	05/15/92	UNKNOWN OIL	0.00	U	U	O		CB		
F92-2584	PC	SAFETY KLEEN	1722 COOPER CREEK ROAD	DENTON	DENTON	TX	05/15/92	BOTTOMS OIL	150.00	G	H	O	CJ			BF
F92-2591	PC	MARATHON OIL		SINTON	SAN PATRICIO	TX	05/16/92	OIL:CRUDE	7.00	B	P	O	BM	BA		HA
F92-2593	PC	SCURLOCK-PERMIAN CORP	HIGHWAY 71	COLUMBUS	COLORADO	TX	05/16/92	OIL:CRUDE	140.00	B	H	O	CB	BA		BF
F92-2594	PC	SCURLOCK-PERMIAN CORP		COLUMBUS	COLORADO	TX	05/16/92	OIL:CRUDE	180.00	B	H	O	AB	BB		BF
F92-2596	UN			SAN ANTONIO	BEXAR	TX	05/16/92	OIL:CRUDE	0.00	U	U	O		CF		
F92-2606	UN			FREEPORT	BRAZORIA	TX	05/18/92	OIL UNKNOWN	0.00	U	U	O		CB		
F92-2613	UN		EDWARDS AQUIFER	AUSTIN	TRAVIS	TX	04/30/92	OIL:CRUDE	0.00	U	P	O		DB		HA
F92-2616	PC	VERNON SAWYER TRANSPORT	5822 ARMOUR DRIVE	HOUSTON	HARRIS	TX	05/18/92	OIL:DIESEL	0.00	U	H	O		BB		AC
F92-2622	PC	PACIFIC ENTERPRISES		GUTHRIE	KING	TX	05/19/92	OIL:CRUDE	15.00	B	P	O	BM	CB		HA
F92-2623	PC	CENTRAL FREIGHT LINES	5800 MESA DRIVE	HOUSTON	ARRIS	TX	05/18/92	OIL:DIESEL	50.00	G	H	O	BB	BA		BE
F92-2628	PC	SCURLOCK OIL COMPANY		KILGORE	GREGG	TX	05/19/92	OIL:CRUDE	1.00	B	P	O	BN	CF		HA
F92-2630	UN		2502 SOUTH CARRIER	GRAND PRAIRIE	DALLAS	TX	05/19/92	GASOLINE,AUTOMOTIVE(4.23	900.00	G	SF	O	CB	CC		GK
F92-2633	PC	IMPERIAL-HOLLY	198 KEMPNER STREET	SUGARLAND	FORT BEND	TX	05/19/92	OIL, FUEL: NO.5	0.00	U	FT	O		CL		
F92-2637	PC	DOW CHEMICAL COMPANY		FREEPORT	BRAZORIA	TX	05/19/92	UNKNOWN OIL(ISOPAR C)	200.00	P	F	O	CJ	BD		GA
F92-2643	PC	EXXON	HIGHWAY 303 AND CARRIER	GRAND PRAIRIE	DALLAS	TX	05/19/92	GASOLINE: AUTOMOTIVE	1000.00	G	HF	O				
F92-2644	PC	WOODWARD &	FM519 AND HIGHWAY 146	TEXAS CITY	GALVESTON	TX	05/19/92	UNKNOWN OIL	0.00	U	U	O		CF		
F92-2649	LG	COUNTY COMMISSIONER,PCT 1	HIGHWAY 281 NORTH	BURNET	BURNET	TX	05/12/92	UNKNOWN OIL	0.00	U	F	O	CA	BA		GA
F92-2655	PC	MARATHON OIL CO		IRAAN	PECOS	TX	05/20/92	OIL:CRUDE	0.50	B	F	O	BM	BA		GC
F92-2656	PC	MOBIL OIL COMPANY	WEST RANCH FIELD, 2 MILES	VANDERBILT	JACKSON	TX	05/20/92	OIL:CRUDE	3.00	G	F	O	BC	CD		GA
F92-2658	PC	AMOCO PIPELINE COMPANY	HASTINGS FIELD	ALVIN	BRAZORIA	TX	05/20/92	OIL:CRUDE	0.00	U	P	O	BN	BA		HA
F92-2663	PC	EXXON PIPELINE COMPANY		TURNERTOWN	RUSK	TX	05/21/92	OIL:CRUDE	0.00	U	P	O		CL		HA
F92-2665	PC	EXXON	2502 SOUTH CARRIER	GRAND PRAIRIE	DALLAS	TX	05/21/92	UNLEADED GASOLINE	5.00	G	F	O	CC	BA		GL
F92-2672	PC	CONOCO TRANSPORATION	SOUTHLAKE PRODUCTS	GRAPEVINE	TARRANT	TX	05/21/92	HCA-1000 GASOLINE	1700.00	G	FT	O	CJ	BA		GA
F92-2679	UN	UNKNOWN		SMILEY	GONZALES	TX	05/18/92	OIL:CRUDE	200.00	B	FT	O	DE	BB		
F92-2681	PC	PHILLIPS PETROLEUM		ALVIN	BRAZORIA	TX	05/22/92	SALT WATER(LIGHT SHEEN	500.00	B	FT	O	BJ	CF		GA
F92-2685	PC	CITGO PETROLEUM COMPANY	GROSBECK ROAD	BRYAN	BRAZOS	TX	05/22/92	GASOLINE:AUTOMOTIVE	150.00	G	P	O	CD	CF		HA
F92-2691	PC	HOWELL PETROLEUM		PLAINS	YOAKUM	TX	05/23/92	OIL:CRUDE	15.00	G	FT	O	CJ	BA		GA
F92-2694	PC	UNKNOWN	2270 EAST 48TH	LUBBOCK	LUBBOCK	TX	05/23/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-2695	PC	INDUSTRIAL SERVICES, INC	2112 EAST 48TH	LUBBOCK	LUBBOCK	TX	05/23/92	WASTE OIL,USED MOTOR OIL	350.00	G	FT	O	CJ	BA		BF
F92-2700	PC	COASTAL STATES CORP\	5 MILES WEST OF CITY	SAN DIEGO	DUVAL	TX	05/24/92	OIL:CRUDE	0.00	U	P	O	CB	BA		HA
F92-2717	PC	HOWELL PETROLEUM COMPANY	8.5 MILES WEST OF PLAINS	PLAINS	YOAKUM	TX	05/25/92	OIL:CRUDE	15.00	G	F	O	DE	BA		GA
F92-2728	PC	HIGMAN TOWING	SHELL OIL REFINERY	DEER PARK	HARRIS	TX	05/27/92	OIL:CRUDE	1.00	B	V	O	BC	CK		FG
F92-2738	PC	CHEVRON OIL		BIG SPRINGS	HOARD	TX	05/26/92	OIL:CRUDE	0.00	U	X	O				
F92-2739	PC	MARATHON OIL COMPANY	BLOCK 194-GC &SF SURVEY,	IRAAN	PECOS	TX	05/26/92	OIL:CRUDE	0.50	B	F	O	BR	BA		GA
F92-2758	PC	SID RICHARDSON CARBON CO		KERMIT	WINKLER	TX	05/27/92	NATURAL GAS	500.00	P	P	O	BN	AB		HA
F92-2759	UN				KLEBERG	TX	05/28/92	UNKNOWN OIL	0.00	U	U	O		BA		
F92-2768	PC	MALLOW OIL COMPANY		MCKINNEY	COLLIN	TX	05/28/92	GASOLINE:AUTOMOTIVE	50.00	G	H	O	CJ	BA		BF
F92-2772	PC	TEXACO PIPELINE, INC		ELECTRA	WICHITA	TX	05/28/92	OIL:CRUDE	20.00	B	P	O		CL		HA
F92-2773	PC	CONTINENTAL BAKING		PLANO	DALLAS	TX	05/29/92	OIL:FUEL:NO.2-D	40.00	G	H	O		CL		BE

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cau se.	Med i.	TDD#	Sour ce Co
F92-2777	PC	MARATHON OIL COMPANY		TEXON	REAGAN	TX	05/29/92	OIL:CRUDE	0.00	U	F	O	BR	BA		GA
F92-2778	PC	CHEVRON		MISSOURI CITY	FORT BEND	TX	05/29/92	OIL:CRUDE	10.00	B	U	O		CB		
F92-2782	PC	EXXON CO USA	2 MILES SOUTH OF	KILGORE	RUSK	TX	05/29/92	OIL:CRUDE	2.00	B	P	O	BN	CB		HA
F92-2785	PC	MOBIL OIL CORP		VANDERBILT	JACKSON	TX	05/30/92	OIL:CRUDE	1.00	G	P	O	BN	CK		HA
F92-2790	PC	OXYCHEM, INC	1501 MCKENZIE ROAD	CORPUS CHRISTI	NUECES	TX	05/31/92	WASTE	20.00	G	F	O	DA	BA		GA
F92-2792	PC	COX & PERKINS EXPLORATION		EDNA	JACKSON	TX	05/31/92	DISTILLATE	100.00	B	FT	O	BB	CB		GA
F92-2795	PC	SCURLOCK PERMIAN OIL		KILGORE	GREGG	TX	05/30/92	UNKNOWN OIL	0.00	U	T	O	BR	CB		
F92-2799	PC	TEXACO EXPLORATION, INC	5 MI SOUTH OF CITY ON	KILGORE	R;USK	TX	06/01/92	OIL:CRUDE	17.00	B	F	O	BB	CL		GA
F92-2801	PC	AMOCO PIPELINE	TURKEY CREEK,5 MI EAST OF	MINERAL WELLS	PALO PINTO	TX	06/01/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-2807	PC	AMOCO PIPELINE	TURKEY CREEK, 5 MI NW OF	MINERAL WELLS	PALO PINTO	TX	06/01/92	OIL:CRUDE	2.00	G	P	O		CL		HA
F92-2810	UN		1454 GRAPEVINE ROAD	GRAPEVINE	TARRANT	TX	06/01/92	UNKNOWN OIL	0.00	U	U	O		CF		
F92-2820	PC	CLAYTON WILLIAMS JR.,	CHAPARRAL	LA GRANGE	FAYETTE	TX	06/02/92	OIL:CRUDE	0.00	U	U	O		CD		
F92-2831	PC	HOUSTON LIGHTING & POWER	WEST BAY RD.,2 MI-S OF	ELDON	CHAMBERS	TX	05/02/92	OIL, MISC:LUBRICATING	0.50	G	F	O	DE	CK		GA
F92-2833	PC	SHELL PIPELINE	WEST OF HIGHWAY 288,NORTH	HOUSTON	HARRIS	TX	06/03/92	OIL:CRUDE	0.00	U	P	O		BA		HA
F92-2857	PC	MARATHON OIL CO.	BLOCK 194 GC & SF SURVEY	IRAAN	PECOS	TX	05/26/92	OIL: CRUDE	1.00	B	F	O		BA		GA
F92-2870	PC	ARCO OIL COMPANY	OFF HWY 80 ON LOCKER	GLADEWATER	GREGG	TX	06/04/92	OIL:CRUDE	0.00		F	O		BA		GJ
F92-2871	PC	EXXON CO USA		BAY CITY,	MATAGORDA	TX	06/05/92	OIL:CRUDE	210.00	B	F	O		CF		GA
F92-2880	PC	KOCH GATHERING SYSTEMS	ON THE O'CONNER RANCH, 8	REFUGIO	REFUGIO	TX	06/05/92	OIL:CRUDE	50.00	B	P	O				HA
F92-2881	PC	MARATHON OIL COMPANY	SEC.24, 5 MI SW OF IRANN	IRAAN	PECOS	TX	06/04/92	OIL:CRUDE	4.00	B	P	O	BM	BA		HA
F92-2883	PU	RON EVANS	ROUTE 1, BOX 264	ORANGEFIELD	ORANGE	TX	06/05/92	UNKNOWN OIL	0.00		A	O		BA		JA
F92-2886	PC	CHEVRON PIPELINE CO	R-4,BOX 330,W PORT ARTHUR	BEAUMONT	JEFFERSON	TX	06/05/92	OIL:DIESEL AND SOME	100.00	B	F	O	CI			GA
F92-2892	PC	EXXON USA		CRANE	CRANE	TX	06/06/92	OIL:CRUDE	5.00	B	F	O	BM	CD		GC
F92-2902	PC	TEXACO	J C BALMIN LEASE, PANCT 2	LIBERY	LIBERTY	TX	06/07/92	OIL:CRUDE	10.00	B	F	O	CB	CE		GA
F92-2907	PC	EXXON, USA		SUGARLAND	FORT BEND	TX	06/06/92	OIL:CRUDE	40.00	B	F	O	BB	BA		GA
F92-2916	PC	MARATHON OIL COMPANY		IRAAN	PECOS	TX	06/08/92	OIL:CRUDE	0.10	B	P	O	BM	BA		HA
F92-2927	PC	CROWN CENTRAL PETROLEUM		PASADENA	HARRIS	TX	06/09/92	GASOLINE:AUTOMOTIVE	2.00	B	FT	O	BR	ED		GA
F92-2930	PC	EXXON CO USA	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	06/09/92	OIL SLUDGE	2.00	P	F	O		BA		GC
F92-2938	PC	EXXON COMPANY USA		CONROE	MONTOGMERY	TX	06/10/92	OIL:CRUDE	35.00	B	FT	O	BJ	CL		GA
F92-2942	PC	ARCO PIPE LINE COMPANY		GONZALES	GUADALUPE	TX	06/10/92	GASOLINE:AUTOMOTIVE	100.00	B	P	O		CL		HA
F92-2945	FG	USN NAS CORPUS CHRISTI	PUBLIC WORKS	CORPUS CHRISTI	NUECES	TX	06/10/92	CUTTING OIL WITH CADMIUM	200.00	P	H	O	CE	BD		BC
F92-2949	PC	WESTERN CO. OF NORTH	FM-1936,WEST MURPHY	ODESSA	ECTOR	TX	06/10/92	OIL:DIESEL FUEL	200.00	G	F	O		BA		GA
F92-2954	PC	HENRY'S WELDING	HIGHWAY 174 AND 917	JOSHUA	JOHNSON	TX	06/10/92	OIL:DIESEL	1000.00	G	V	O	CC	CL		FA
F92-2958	PC	TEXACO PIPELINE, INC	5 MI NORTHEAST OF GRAHAM	GRAHAM	YOUNG	TX	06/11/92	OIL:CRUDE	10.00	B	P	O		CE		HA
F92-2963	LG	CITY OF GARLAND		GARLAND	DALLAS	TX	06/11/92	OILS,MISC:TRANSFORMER	23.00	G	F	O	DC	BA		GH
F92-2969	PC	BFI	2617 WILLOWBROOK	DALLAS	DALLAS	TX	06/12/92	OIL:DIESEL	0.00	U	F	O		ED		GA
F92-2974	PC	SCURLOCK PERMIAN CO		ABILENE	TAYLOR	TX	06/12/92	OIL:CRUDE	45.00	B	P	O		CD		HA
F92-2992	PC	ARKLA ENERGY RESOURCES		QUEEN CITY	CASS	TX	06/13/92	NATURAL GAS	0.00	U	P	O		AB		HA
F92-2995	PC	GETERA FUELS	17617 ALDINE WESTFIELD	HOUSTON	HARRIS	TX	06/13/92	JET FUEL:JP-1 KEROSENE	100.00	B	FT	O		CI		GA
F92-3004	PC	SHELL PIPELINE	2 MILES SOUTH OF DOUGLAS	DOUGLAS	NACODOCHES	TX	06/15/92	NATURAL GAS	0.00	U	P	O		BA		HA
F92-3010	PC	MID-AMERICA PIPELINE CO.	SURVEY GN RR BLOCK 4,	SKELLYTOWN	CARSON	TX	06/15/92	DEMETHANIZED NAT GAS	0.00	U	HP	O	CB	AB		HA
F92-3021	PC	EXXON COMPANY, USA	STANCEL CREEK, LAT 28	JOURDANTON	ATASCOSA	TX	06/16/92	OIL:CRUDE	0.50	B	P	O	BM	CL		HA
F92-3033	PC	MARATHON OIL		MARKHAM	MATAGORDA	TX	06/17/92	OIL:CRUDE	50.00	B	F	O	BM	CL		GE
F92-3034	PC	CONOCO, INC		PENWELL	ECTOR	TX	06/17/92	OIL:CRUDE	60.00	B	FT	O	BB	BA		GA
F92-3040	PC	QUIK TRIP OR ALADDIN CAR	2205 WEST AIRPORT	EULESS	TARRANT	TX	06/16/92	UNLEADED FUEL	200.00	G	S	O		BA	9206013	
F92-3042	PC	AMOCO PIPELINE COMPANY		PINE MILLS	WOOD	TX	06/17/92	OIL:CRUDE	42.00	G	P	O	BN	CK		HA
F92-3044	PC	BANNON ENERGY, INC		ARANSAS PASS	NUECES	TX	06/17/92	OIL:CRUDE	260.00	B	F	O	BC	BA		GA
F92-3046	PC	SUN PIPELINE COMPAN		HOUSTON	HARRIS	TX	06/18/92	OIL:CRUDE	1.00	B	P	O		CD		HA
F92-3047	PC	SANTA FE ENERGY		SOMERVILLE	BURLESON	TX	06/18/92	OIL:CRUDE	290.00	B	FT	O		BA		GA
F92-3049	PC	KOCH SERVICE, INC		KARNES	KARNES	TX	06/17/92	OIL:CRUDE	500.00	B	P	O		BA		HA
F92-3054	PC	CARRIER CORPORATION		SAN ANTONIO	BEXAR	TX	06/18/92	WASTE	0.00		F	O		BA		GA
F92-3070	PC	CENCOR REALTY	PLAZA 303 SHOPPING CENTER	GRAND PRAIRIE	DALLAS	TX	08/01/91	HYDRAULIC OIL	0.00	U	F	O	CB	BC		GA
F92-3072	PC	ARCO PIPE LINE	120 PECAN	VICTORIA	VICTORIA	TX	06/19/92	GASOLINE	0.00	U	P	O		BA		HA
F92-3084	PC	DIXIE MARINE	WAY ENERGY	BAY CITY	BRAZORIA	TX	06/22/92	GASOLINE	1.00	B	V	O	CE	CB		FH
F92-3087	PC	EXXON OIL	ROUTE 7, BOX 507	LONGVIEW	RUSK	TX	06/21/92	OIL RESIDUE	0.00	U	T	O		BB		HB
F92-3092	UN			DALLAS	DALLAS	TX	06/20/92	UNKNOWN OIL	0.00	U	U	O		CD		
F92-3093	PC	STARR ENTERPRISES,TEXACO	4455 LOVERS LANE	DALLAS	DALLAS	TX	06/22/92	GASOLINE:AUTOMOTIVE(4.23	50.00	G	F	O	CC	CL		GA
F92-3095	PC	MARATHON OIL COMPANY		IRAAN	PECOS	TX	06/22/92	OIL:CRUDE	10.00	B		O	BM	BA		HA
F92-3096	PC	EXXON COMPANY, U S A		CONROE	MONTGOMERY	TX	06/22/92	OIL:CRUDE	2.00	G	F	O	BM	BA		GC
F92-3097	PC	MONSANTO CHEMICAL	BOX 711, FM-2917	ALVIN	BRAZORIA	TX	06/22/92	LIGHT	0.25	G	F	O	CB	CK		GA
F92-3105	PC	MARATHON OIL COMPANY	BLOCK T, R B MATERSON	GUTHRIE	KING	TX	06/22/92	OIL:CRUDE	2.00	B	F	O	BL	BA		GC
F92-3107	PC	EXXON PIPELINE COMPANY	MC NEIL COMUNNITY,	LULING	CALDWELL	TX	06/22/92	OIL:CRUDE	3.00	B	P	O	BR	CB		HA
F92-3109	PC	EXXON REFINERY	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	06/23/92	PRIMARY SLUDGE	0.00	U	F	O	BF	BA		GA
F92-3122	PE	CHEVRON PIPELINE	DUNE FIELD SNODGRASS	PENWELL	CRANE	TX	06/23/92	OIL: CRUDE	60.00	B	P	O	BN	BA		HA
F92-3128	PE	DISPOSAL SYSTEMS	2525 BATTLEGROUND ROAD	DEER PARK	HARRIS	TX	06/24/92	WASTE OIL/LUBRICANTS -	45.00	G	H	O	CD	BA		BF
F92-3130	PE	CENTRAL POWER & LIGHT CO	800 CROCKETT ST	BEEVILLE	BEE	TX	06/23/92	OIL, MISC: TRANSFORMER	7.00	G	F	O	BF	BA		GH
F92-3131	PE	EXXON COMPANY U.S.A.	THOMPSON FIELD	SUGARLAND	FORT BEND	TX	06/24/92	OIL: CRUDE	3.00	B	F	O	BM	AB		GA
F92-3132	PE	3M	6801 RIVER PLACE BLVD	AUSTIN	TRAVIS	TX	06/24/92	OIL, MISC: MINERAL	0.00	G	F	O	BB	CF		GA
F92-3138	PE	SAFETY CLEAN CORP	3333 FEDERAL ST	PASADENA	HARRIS	TX	06/24/92	NAPHTHA: COAL TAR	90.00	G	F	O	CC	BD		GA
F92-3143	PE	EXXON CO USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	06/25/92	OTHER OIL (PRIMARY	0.00	U	F	O	BN	BA		
F92-3154	PE	UNION CARBIDE	5TH AVENUE SOUTH	TEXAS CITY	GALVESTON	TX	06/16/92	OIL, FUEL: NO. 1	0.00	U	F	O	BC	AB		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quanti	Unite	Source	Mat.	Cause	Medi.	TDD#	Source Co
F92-3159	PE	SHELL PIPELINE	PETERSON RD BETWEEN I-10	KATY	FORT BEND	TX	06/25/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F92-3163	PC		OFF FM 534 BETWEEN	DINERO	LIVE OAK	TX	06/23/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F92-3165	PE	EXXON COMPANY U.S.A.	GOOSE CREEK FIELD TABBS	BAYTOWN	HARRIS	TX	06/26/92	OIL: CRUDE	0.10	G	V	O		CK		FH
F92-3166	PE	ARCO PIPELINE CO	HWY 259 AND HWY 31,3 MI W	KILGORE	GREGG	TX	06/26/92	OIL: CRUDE	40.00	B	P	O		CL		HA
F92-3171	UN		SAN BERNARD RIVER COUNTY	BRAZORIA	BRAZORIA	TX	06/26/92	WASTE OIL	0.00	U	V	O	CB	CB		FF
F92-3177	PE	TEXACO PIPELINE INC	4 MI WEST AND 8 MI SOUTH	ARCHER CITY	ARCHER	TX	06/27/92	OIL:CRUDE	100.00	B	P	O	BN	CL		HA
F92-3181	PE	UNION PACIFIC RAILROAD	MILEPOST 220	GOODWIN	COMAL	TX	06/28/92	OIL: DIESEL	0.00	U	R	O		BA		DA
F92-3184	PE	PHILLIPS PIPELINE CO	BLOCK A-17 OF JAMES	WEST COLUMBIA	BRAZORIA	TX	06/28/92	OIL: DIESEL	100.00	B	P	O		CB		HA
F92-3195	PE	MOBIL OIL CORP.	1309 WEST 45TH STREET	AUSTIN	TRAVIS	TX	06/30/92	GASOLINE: AUTOMOTIVE	120.00	G	F	O		BD		GA
F92-3196	PE	GASOLINE STATION		ROWLETT	DALLAS	TX	/ /	GASOLINE	120.00	G	F	O	BJ	CC		GA
F92-3199	PE	BUILDERS TRANSPORT, INC	34500 L B J FREEWAY	DALLAS	DALLAS	TX	06/29/92	OIL:DIESEL FUEL	300.00	G	F	O	BC	CE		GA
F92-3200	PE	MISSION PETROLEUM CARRIER	1309 WEST 45TH STREET	AUSTIN	TRAVIS	TX	06/30/92	GASOLINE: AUTOMOTIVE	120.00	G	FS	O		BA		GK
F92-3202	PE	GREENSPORT LANDSCAPING	5907 CALLOWAY DRIVE SOUTH	FORT WORTH	TARRANT	TX	06/30/92	OIL: DIESEL	0.00	U	F	O	EB	BA		GA
F92-3207	PE	MOBIL OIL	END OF BURT STREET	BEAUMONT	JEFFERSON	TX	06/30/92	TANK BOTTOM SCRAPINGS	5.00	G	F	O		BA		GA
F92-3210	PE	TEXACO INC.	8 MILES NNE OF WINNSBORO	WINNSBORO	FRANKLIN	TX	06/30/92	OIL: CRUDE	1.00	B	P	O	BM	CL		HA
F92-3212	PE	FINA OIL AND CHEMICAL CO	HIGHWAY 366 AT 32ND ST	BEAUMONT	JEFFERSON	TX	06/30/92	WASTE OIL	0.00	U	F	O	DE	BA		GA
F92-3219	PE	SCURLOCK PERMIAN CORP	INTERSECTION OF FARM TO	CALDWELL	BURLESON	TX	06/30/92	OIL: CRUDE	14.00	B	H	O	CJ	BA		BF
F92-3224	UN		HWY 79 N AND HWY 77	ROCKSDALE	MILAM	TX	07/01/92	OIL: DIESEL	0.00	U	F	O		BA		GA
F92-3232	PE	TEXACO PIPELINE INC	8 MILES SOUTH & 4 MILES	ARCHER CITY	ARCHER	TX	07/01/92	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F92-3238	PU	GULF STATES UTILITIES	101 HOLLY ST	VIDOR	ORANGE	TX	06/30/92	OIL, MISC: MOTOR	15.00	G	F	O		CF		GA
F92-3239	PE	SUN PIPELINE CO	720 ROBIN LANE	WHITE OAK	GREGG	TX	07/01/92	OIL: CRUDE	3.00	B	P	O	BN	CL		HA
F92-3247	PE	SOUTHERN TRUCKING	I-10 BALCONES CREEK	BOERNE	KENDALL	TX	07/03/92	OIL: DIESEL	200.00	G	H	O	AA	CL		AC
F92-3250	SG	DEPT. OF PUBLIC SAFETY	US HIGHWAY 81	RINGO	MONTAGUE	TX	07/03/92	OIL: DIESEL	0.00	U	U	O		BA		
F92-3253	PE	SOUTHERN PACIFIC	EAGLE PASS TX YARD	EAGLE PASS	MAVERICK	TX	07/02/92	OIL, MISC: COAL TAR	0.00	P	R	O		AB		DB
F92-3261	PE	SHELL PIPELINE	SHELDON ROAD AND MARKET	CHANNELVIEW	HARRIS	TX	07/05/92	OIL: CRUDE	0.00	U	F	O		BB		GA
F92-3263	PE	SOUTHERN PACIFIC RR	RAIL YARD	SPRING	HARRIS	TX	07/05/92	NAPHTHA: PETROLEUM	0.00	G	R	O		BA		DB
F92-3265	PE	SOUTHERN PACIFIC RR	1500 CLINTON DRIVE GALENA	GALENA PARK	HARRIS	TX	07/05/92	NAPHTHA	0.00	G	R	O	AB	BA		DB
F92-3268	PE	NORTHRIDGE CORP	HWY 101 .25MI WEST OF	RANGER	EASTLAND	TX	07/04/92	OIL: CRUDE	5.00	B	P	O	BM	CL		HA
F92-3278	PE	SOUTHERN PACIFIC RR	SOUTHERN PACIFIC RAIL	STRANG	HARRIS	TX	07/06/92	PETROLEUM NAPHTHA	1.00	G	R	O		BA		DB
F92-3282	PE	TEXACO EXP AND PROD INC	WHITE DEER CREEK, 2 MILES	SKELLYTOWN	CARSON	TX	07/06/92	OIL: CRUDE	1.00	B	P	O	BM	AB		HA
F92-3283	PE	SHELL PIPELINE	8 MILES NE OF MIDKIFF	MIDKIFF	REAGAN	TX	07/06/92	OIL: CRUDE	0.00	P	P	O		AB		HA
F92-3287	PE	EXXON CO USA	IDA 19 HOLT C NO. 7	NEW LONDON	RUSK	TX	07/07/92	OIL: CRUDE MIXED WITH	2.00	B	P	O	BM	CL		HA
F92-3290	PE	BF GOODRICH	2400 MILLER CUT-OFF RD	LAPORTE	HARRIS	TX	07/07/92	CHLORINATED HYDROCARBONS	0.00	U	F	O		AB		GA
F92-3303	PU	TU ELECTRIC COMPANY	US HY 69, 6 MI NORTH OF	TYLER	SMITH	TX	07/08/92	OIL, MISC: MINERAL	20.00	G	H	O	BB	BB		BF
F92-3313	PE	PHILLIPS 66 REFINERY	FM RD 524 AND HWY 35	OLD OCEAN	BRAZORIA	TX	07/09/92	OIL: CRUDE	20.00	B	P	O	BN	BA		HA
F92-3317	PE	CHEVRON CHEMICAL CO.	I-10 JUST WEST OF SAN	HOUSTON	HARRIS	TX	07/09/92	OTHER OIL (PETROLEUM	600.00	G	H	O		BD	920711	BF
F92-3323	PE	PACIFIC ENTERPRISES	H&TC RAILROAD COMPANY	KNOX CITY	KING	TX	07/09/92	OIL: CRUDE	20.00	B	F	O	BM	CL		
F92-3328	PE	DUKES 66 (PHILLIPS)	301 S ROBINSON DR	ROBINSON	MCLENNAN	TX	07/11/92	GASOLINE: AUTOMOTIVE	25.00	G	FS	O	BB	BA		GA
F92-3331	PE	SNYDER OIL CORP	PSL SURVEY BLOCK C31, 6	WELCH	GAINES	TX	07/12/92	OIL: CRUDE	8.00	B	P	O	BM	BA		HA
F92-3332	PE	DALLAS/FORT WORTH AIRPORT	WEST AIRFIELD DRIVE OGDEN	GRAPEVINE	TARRANT	TX	07/12/92	JET-A FUEL	8000.00	G	F	O	BV	BA		GA
F92-3342	PE	AMOCO PIPELINE	CONCHO STATION HWY 277	EL DORADO	UNION	TX	07/13/92	OIL: CRUDE	305.00	B	P	O	BN	BA		HA
F92-3347	PE	WILLIAM GEORGE PRODUCE	105 GRANBERRY STREET	PALESTINE	ANDERSON	TX	07/13/92	OIL: DIESEL	130.00	G	F	O		CL		GA
F92-3354	PE	MARATHON OIL COMPANY	FOOT OF 10TH ST ON PLANT	TEXAS CITY	GALVESTON	TX	07/14/92	WASTE OIL/LUBRICANTS -	15.00	G	H	O	CB	BB		AB
F92-3370	PE	COASTAL STATES CORP	COUNTY ROAD 624, 1 MILE	FREER	DUVAL	TX	07/15/92	OIL: CRUDE	150.00	B	P	O		BA		HA
F92-3381	PE	MISSION PETRO CARRIER INC	HWY 90 2 MI W OF	DEL RIO	KINNEY	TX	07/16/92	JET FUEL: JP-4	8000.00	G	H	O	AA	BA		BE
F92-3385	PE	WINSTON MANUFACTURING	1604 CHEROKEE TRACE	WHITE OAK	GREGG	TX	07/16/92	PAINTS AND THINNERS	0.00	U	F	O	EA			GA
F92-3386	PC		13511 KINGSRIDE DR	HOUSTON	MONTGOMERY	TX	06/15/92	OIL: CRUDE	0.00	U	U	O		CD		
F92-3401	PE	EXXON CO USA	TOMBALL FIELD A632 SURVEY	TOMBALL	HARRIS	TX	07/17/92	OIL: CRUDE	1.00	B	F	O	BM	CL		
F92-3406	PE	UNION OIL CO OF CALIF	VAN FIELD NW CITY LIMITS	VAN	VAN ZANDT	TX	07/17/92	OIL: CRUDE	3.00	B	P	O	BM	CL		HA
F92-3410	PE	SNYDER OIL CORP	SECTION 12 ASYLUM LAND ON	BRECKENRIDGE	STEPHENS	TX	07/17/92	PRODUCED SALT WATER	1500.00	B	F	O	BJ	BA		GA
F92-3414	UN		BEMAR ROAD AT HALL RD &	HOUSTON	HARRIS	TX	07/18/92	UNKNOWN OIL	0.00	U	F	O		CF		GA
F92-3424	PE	EXXON CO. USA	WB OLIVER LEASE NO.1, 3	TALCO	TITUS	TX	07/19/92	OIL: CRUDE	11.00	B	P	O	BM	BA		HA
F92-3425	PE	EXXON CO USA	ROUTE 1 BOX 94 ST.	OVERTON	RUSK	TX	10/01/91	OIL:CRUDE	4.00	B	P	O	BM	CL		HA
F92-3426	PE	EXXON COMPANY U.S.A.	THOMPSON FIELD HF	THOMPSON	FORT BEND	TX	07/20/92	OIL: CRUDE	3.00	B	P	O	BM	BA		HA
F92-3430	PE	ARCO PIPELINE	JOHN ADAMS SURVEY	LONE LAKE	ANDERSON	TX	07/20/92	OIL: CRUDE	75.00	B	P	O	BN	BA		HA
F92-3440	PE	ARCO PIPELINE	4 MI SOUTH OF WHITE OAK	WHITE OAK	GREGG	TX	07/21/92	OIL: CRUDE	5.00	B	P	O	BN	CB		HA
F92-3444	PE	KOCH GATHERING SYSTEMS	2 MILE EAST ON HWY 80 AND	GLADEWATER	GREGG	TX	07/21/92	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F92-3454	PE	GENERAL DYNAMICS	AIR FORCE PLANT 4 BORDERS	FORT WORTH	TARRANT	TX	07/22/92	OIL, FUEL: NO. 2	50.00	G	FT	O		BA		GA
F92-3460	PE	D-S PIPELINE CORP	HWY 6, 3 MILES SOUTH OF	RULE	HASKELL	TX	07/10/92	OIL: CRUDE	0.00	U	P	O	DF	BA		HA
F92-3465	UN		IN BACK YARD, CORNER OF	DALLAS	DALLAS	TX	/ /	OILTY-TYPE MATERIAL	0.00		U	O		CL		
F92-3467	PE	LONE STAR CONTAINER	700 N WILDWOOD	IRVING	DALLAS	TX	07/23/92	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F92-3470	PE	PANHANDLE EASTERN	STRANG ROAD AND MILLER	HOUSTON	HARRIS	TX	07/24/92	OIL, FUEL: NO. 2	400.00	B	P	O		CK		HA
F92-3476	FG	USN-NAS CORPUS CHRISTI	EAST HANGAR 47	CORPUS CHRISTI	NUECES	TX	07/23/92	JET FUEL: JP-5	50.00	G	F	O	CB	BD		GA
F92-3480	PE	SNYDER OIL		WELCH	GAINES	TX	07/24/92	OIL: CRUDE	6.00	B	FT	O	BB	BA		GA
F92-3485	PE	TEXACO PIPELINE INC	5MI SOUTH 3 MI WEST OF	ARCHER CITY	ARCHER	TX	07/25/92	OIL: CRUDE	100.00	B	F	O	BN	CL		GA
F92-3488	PE	SHAMROCK PIPELINE CORP	2 MI EAST AND 1 MI NORTH	BORGER	HUTCHINSON	TX	07/25/92	GASOLINE: AUTOMOTIVE	0.00	U	P	O	CB	CL		HA
F92-3495	PE	TEXACO EXPLORATION INC	HIGHWAY 287 NEAR TRINITY	CAYUGA	FREESTONE	TX	07/26/92	OIL: CRUDE	5.00	B	P	O	BM	CE		HA
F92-3496	PE	SHELL PIPELINE	BLOCK D SURVEY JOHN H	DENVER CITY	YOAKUM	TX	07/26/92	OIL: CRUDE	40.00	B	F	O	BJ	BA		GA
F92-3506	PE	EXXON PIPELINE CO	OLD SONORA HWY	SONORA	SUTTON	TX	07/27/92	OIL: CRUDE	30.00	B	P	O	BR	BA		HA
F92-3515	PE	VINTAGE PETROLEUM	CEDAR POINT(HOUSTON	BAYTOWN	HARRIS	TX	07/28/92	OIL:CRUDE	90.00	B	V	O	CJ	BA		EC

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F92-3516	PE	CEDAR FIELD OIL COMPANY	CEDAR POINT AREA,, ST	BAYTOWN	CHAMBERS	TX	07/28/92	OIL:CRUDE	0.00		F	O		BA		GA
F92-3530	PE	G.M.I. GROUP	4750 WEST CEDAR BAYOU	BAYTOWN	HARRIS	TX	07/28/92	WASTE OIL	5.00	G	F	O	CJ	BA		GA
F92-3534	PE	CONOCO INC	SURVEY I & GNRR A-672,	CARIZZO SPRINGS	MAVERICK	TX	07/28/92	OIL: CRUDE	4.00	B	P	O		CL		HA
F92-3542	PC		TREE MONKEY ROAD	CLEVELAND	LIBERTY	TX	07/28/92	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	CL		GA
F92-3544	PE	DEKALB ENERGY CO	HWY 672	TILDEN	MCMULLEN	TX	07/29/92	OIL: CRUDE	1.00	B	F	O		CG		GA
F92-3545	PE	HOWELL PETROLOEUM CO	B.SCARPINATO NO.1	BRYAN	BRAZOS	TX	07/29/92	OIL: CRUDE	1.00	G	F	O	BB	BA		GA
F92-3547	PE	SCURLOCK PERMIAN	ALABAMA COUSHATTA NO.2	LIVINGSTON	POLK	TX	07/30/92	OIL: CRUDE	47.00	B	H	O				BF
F92-3549	PE	AMOCO PIPELINE	NEAR STATE HWY 171 AND	CLEBURNE	JOHNSON	TX	07/30/92	OIL: CRUDE	0.00	U	P	O	CB	CB		HA
F92-3552	PE	MARATHON OIL COMPANY	OFF HWY 190, 4 MI WEST OF	IRAAN	PECOS	TX	07/29/92	OIL: CRUDE	25.00	B	F	O	BB	BA		GA
F92-3553	PE	EXXON SERVICE STATION	NW MILITARY & LOCK HILL	SAN ANTONIO	BEXAR	TX	07/27/92	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BA		GA
F92-3554	PE	AMOCO PIPELINE	300 YDS WEST OF HWY 171	CLEBURNE	JOHNSON	TX	07/30/92	OIL: CRUDE	50.00	B	P	O	CB	BA		HA
F92-3555	PE	TEXACO EXPLORATION	SECTION 22 / SURVEY 22	BORGER	HUTCHINSON	TX	07/30/92	OIL: CRUDE	4.00	B	P	O	BM	BA		HA
F92-3566	PE	ARCO PIPELINE	1.50 MILES SOUTH OF CITY	CLARKSVILLE	GREGG	TX	07/31/92	OIL: CRUDE	15.00	B	P	O	BN	CB		HA
F92-3572	PE	KOCH INDUSTRIES	25 MILES NORTHEAST OF	BRECKENRIDGE	YOUNG	TX	07/23/92	OIL: CRUDE	100.00	B	P	O	BN	CB		HA
F92-3575	PE	CHEVRON PIPELINE	FM-27,3 MI EAST OF	WORTHAM	FREESTONE	TX	08/01/92	OIL: CRUDE	300.00	B	FT	O	CJ	BA		GA
F92-3581	PE	MOBIL PIPELINE	COUNTY RD. 159	KENNEDY	KARNES	TX	08/02/92	GASOLINE: AUTOMOTIVE	0.00	U	P	O	BR	BA		HA
F92-3607	UN		HWY 20 TO HWY 80	DALLAS	DALLAS	TX	08/03/92	GASOLINE: AUTOMOTIVE	0.00	U	H	O		BB		BF
F92-3611	PE	SCURLOCK OIL COMPANY	ROBERT LONGBOTHAM SURVEY	WORTHAM	FREESTONE	TX	07/29/92	OIL: CRUDE	1.00	B	P	O				
F92-3615	UN		19300 WESTHEIMER ROAD	HOUSTON	HARRIS	TX	07/30/92	OIL: CRUDE	0.00	U	U	O				
F92-3620	PE	EXXON USA	GWE LEASE	MACHEN	ANDERSON	TX	07/30/92	OIL: CRUDE IN 50 BBLS	5.00	B	F	O				
F92-3643	PE	MOBIL PIPELINE COMPANY	D MOORE SURVEY, 4 MI	WHITE OAK	GREGG	TX	08/05/92	OIL: CRUDE	20.00	B	P	O	BN	CL		HA
F92-3662	PE	ARCO PIPELINE	HWY 64 SOUTH TO 1ST RD	WRIGHT CITY	SMITH	TX	08/06/92	OIL: CRUDE	90.00	B	P	O		CL		HA
F92-3673	PE	EZE PRODUCTS	9811 WITHORN DR FOSTEX	HOUSTON	HARRIS	TX	08/07/92	PETROLEUM HYDROCARBONS	0.00	U	F	O	BB	BD		GA
F92-3689	LG	SEGUIN ELEC CO	503 BRADEN STREET	SEGUIN	GUADALUPE	TX	08/09/92	OIL, MISC: TRANSFORMER	1.00	O	F	O		BA		GH
F92-3695	PE	CHEVRON PIPELINE	BLOCK 57 SECTION 15	ORLA	REEVES	TX	08/09/92	OIL: CRUDE	0.00	U	P	O	BN	CL		HA
F92-3700	UN		FOLEY AVENUE	PORT ARTHUR	JEFFERSON	TX	08/10/92	OIL: DIESEL	0.00	U	FT	O		BA		GA
F92-3703	PE	EXXON COMPANY USA	TOMBALL FIELD WELL NO 5,	TOMBALL	HARRIS	TX	08/10/92	OIL: CRUDE WITH 2 BBLS	1.00	G	P	O	BM	BA		HA
F92-3708	PE	EXXON CO USA	FM ROAD 1887	HEMPSTEAD	WALLER	TX	08/10/92	OIL: CRUDE	6.00	B	F	O	BM	BA		GA
F92-3710	PE	EXXON STATION	NORTH CENTER ST	BONHAM	FANNIN	TX	08/05/92	UNKNOWN OIL	0.00	U	F	O		BD		GA
F92-3722	UN		FAIRVIEW	FAIRVIEW	PALO PINTO	TX	08/07/92	COMPRESSOR OIL	0.00	U	U	O		BA		
F92-3726	UN		BEHIND TERRELL PARK GOLF	PORT ARTHUR	JEFFERSON	TX	08/11/92	OIL:DIESEL	5.00	G	U	O		CK		
F92-3732	LG	CITY OF AUSTIN	2915 WEBBERVILLE ROAD	AUSTIN	TRAVIS	TX	08/11/92	OIL, MISC: TRANSFORMER	90.00	G	F	O				GH
F92-3734	PE	HOWELL PETROLEUM CO.	KURTIN FIELD	BRYAN	BRAZOS	TX	08/12/92	OIL: CRUDE	5.00	G	P	O	BN	BA		HA
F92-3737	PE	PRAXAR INC	I-30 MILE 192 NORTHBOUND	NEW BOSTON	BOWIE	TX	08/12/92	OIL: DIESEL	0.00	U	H	O	AB	CL		BF
F92-3759	PE	EXXON COMPANY USA	MAGNET WHITHERS FIELD	WHARTON	WHARTON	TX	08/14/92	OIL: CRUDE	3.00	B	F	O	BM	BA		GA
F92-3760	PE	TEXAS EASTMAN	OFF HWY 149, 7 MILES SE	LONGVIEW	HARRISON	TX	08/14/92	OIL: DIESEL	602.00	G	FT	O	CJ	CD		GA
F92-3763	PE	EXXON CO USA	EAST TEXAS FIELD	NEW LONDON	RUSK	TX	08/14/92	OIL: CRUDE	3.00	B	P	O	BM	CL		HA
F92-3767	PE	MOBIL EXPLORATION	.5 MILES N OF HYWY 281	FALFURRIAS	JIM WELLS	TX	08/14/92	OIL: CRUDE	42.00	G	P	O		CK		HA
F92-3780	UN		OLD MARTINDALE ROAD	SAN MARCOS	HAYS	TX	08/16/92	GASOLINE: AUTOMOTIVE	0.00	U	H	O	AF	CB		AC
F92-3787	PE	TEXACO PIPELINE INC	BLOCK 1812 T,E & L	OLNEY	ARCHER	TX	08/17/92	OIL: CRUDE	500.00	B	P	O		CE		HA
F92-3788	PE	MILLER BREWING CO	7001 SOUTH FREEWAY	FORT WORTH	TARRANT	TX	08/17/92	OIL, FUEL: NO. 2	300.00	G	F	O	BR	BA		GA
F92-3790	PE	A BARGE SANDBLASTING	ON INTERCOASTAL HIGHWAY	FREEPORT	BRAZORIA	TX	08/19/92	SAND BLASTING MATERIAL	0.00	U	F	O		AC	069208	GA
F92-3791	PE	TEXACO CHEMICAL CO	GATE 24 SAVANNAH AVE	PORT ARTHUR	JEFFERSON	TX	08/17/92	PYROLYSIS GASOLINE	246.00	P	F	O	BF	AB		GA
F92-3803	PE	AMOCO PIPELINE	2 MI.EAST AND 1 MI NORTH	LUBBOCK	LUBBOCK	TX	08/18/92	OIL:CRUDE	200.00	B	P	O		BA		HA
F92-3807	UN	UNKNOWN, UNKNOWN	OFF OF PROGRESS ROAD	MINERAL WELLS	PALO PINTO	TX	/ /	OIL,MISC:MOTOR	0.00	U	F	O		BA		GA
F92-3810	PU	HOUSTON LIGHTING & POWER	19TH AND HOLLAND STREET	GELENA PARK	HARRIS	TX	08/13/92	OIL, FUEL: NO. 4	7.00	B	P	O	BN	BA		HA
F92-3811	PE	CITGO PIPELINE CO	LEASE-GW RICHIE	GLADEWATER	GREGG	TX	08/19/92	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F92-3813	UN		MOCKINGBIRD LANE ACROSS	ODESSA	ECTOR	TX	08/19/92	UNKNOWN OIL AND DIRT	0.00	U	F	O	EA	BA		
F92-3822	PE	TEXACO E & P PRODUCTION	HOSKINS MOUNDS FIELD, 10	DANBURY	BRAZORIA	TX	08/20/92	OIL:CRUDE/SALT WATER	30.00	B	F	O	BN	BA		GA
F92-3824	PE	COSDEN PIPELINE	TWP RAILROAD BLOCK 31,	SAND SPRINGS	HOWARD	TX	08/20/92	OIL:CRUDE	10.00	B	P	O		CL		HA
F92-3828	PE	EXXON COMPANY, USA	MAGNET WITHERS FIELD	WHARTON	WHARTON	TX	08/20/92	OIL:CRUDE	8.00	B	P	O	BM	CF		HA
F92-3830	PE	EGP FUELS COMPANY	1200 NORTH BROADWAY	LA PORTE	HARRIS	TX	08/20/92	OIL, MISC:LUBRICATING	5.00	G	F	O	CB	CF		GA
F92-3832	PE	FEDERAL EXPRESS	3001 NORTH AIRFIELD DRIVE	IRVING	DALLAS	TX	08/20/92	GASOLINE:AUTOMOTIVE	45.00	G	F	O	CJ	BD		GA
F92-3836	PE	A.B. ROBERTS OIL CO	927 S SB RT 323	TYLER	SMITH	TX	08/21/92	UNKNOWN OIL	100.00	G	H	O		BA		BF
F92-3854	UN	UNKNOWN	1301 RIDGEVIEW DRIVE, IN	LEWISVILLE	DENTON	TX	08/24/92	DIESEL FUEL	0.00		X	O				
F92-3864	PE	M/V PINA	MT CHESTER DOCK	HOUSTON	HOUSTON	TX	08/22/92	OTHER OIL: GAS OIL	16.00	G	V	O		CK		FB
F92-3875	PE	WILSON OWEN OIL CO.	COUNTY ROAD 304	CARTHAGE	PANOLA	TX	04/17/92	OTHER OIL (DISTALTE)	0.00	U	F	O		BA		GA
F92-3882	PE	HOWELL PETROLEUM	MCADAMS LEASE, 3 MILESE	VEALMOOR	BORDEN	TX	08/24/92	OIL: CRUDE	3.00	B	F	O		BA		GA
F92-3886	PE	HOLLYWOOD MARINE	PHILLIP 66 SAN BERNARD	SWEENY	BRAZORIA	TX	08/24/92	OTHER OIL (GAS OIL)	1.00	G	V	O	BR	CB		FH
F92-3888	PE	SHELL PIPELINE CORP.	SKINNER RD	KATY	FT.BEND	TX	08/24/92	OIL: CRUDE	0.00	U	P	O	CA	BA		HA
F92-3896	PE	TEXACO PIPELINE INC		BRYSON	JACK	TX	08/25/92	OIL: CRUDE	185.00	B	P	O	BR	BA		HA
F92-3902	PE	HOLLYWOOD MARINE	PO BOX 866 END OF AVE A	SWEENY	BRAZORIA	TX	08/26/92	OIL, FUEL: NO. 2-D	1.00	G		O	CC	CB		EC
F92-3903	PE	HOLLYWOOD MARINE INC	PHILLIPS PETRO CO DOCKS	SWEENY	BRAZORIA	TX	08/26/92	OIL, FUEL: NO. 2-D	1.00	G	V	O	CC	CB		EC
F92-3935	PE	HOWELL PETROLEUM COMPANY	NEAR MUMFORD RD,BRYAN	BRYAN	BRAZOS	TX	08/28/92	OTHER OIL(WATER W/OIL	20.00	B	F	O	EA	BA		GA
F92-3941	PE	PHILLIPS 66	SPUR 119 NORTH	BORGER	HUTCHINSON	TX	08/28/92	PROCESS WASTEWATER(SOME	61700.00	B	FT	O		BA		GA
F92-3943	PE	AMOCO PIPELINE	MONROE STATION, LVRR	LUBBOCK	LUBBOCK	TX	08/27/92	OILL:CRUDE	120.00	B	F	O	BB	BA		GA
F92-3952	PE	DOUBLE 0 CONVENIENCE	HIGHWAY 83 AT	DONNA	HIDALGO	TX	08/26/92	GASOLINE	0.00		FS	O		CC		GA
F92-3974	PE	EXXON COMPANY USA	WARD OIL UNIT #1,WEST	VANDERBILT	JACKSON	TX	08/31/92	OIL:CRUDE	5.00	B	P	O	BM	CB		HA
F92-3979	PE	TEXACO EXPLORATION	NW CORNER, EAST 1/2	LEORS	GRAY	TX	08/31/92	OIL:CRUDE	63.00	G	P	O	BM	CB		HA
F92-3983	PE	TEXACO PIPELINE, INC	2 MI SOUTH OF VALLEY VIEW	VALLEY VIEW	WICHITA	TX	08/31/92	OIL:CRUDE	15.00	B	P	O		CF		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F92-3987	PE	PACIFIC ENTERPRISES	BLOCK X OF RM THOMPSON	GUTHRIE	KING	TX	08/31/92	OIL: CRUDE	30.00	B	F	O		CL		GA
F92-3993	PE	GENERAL DYNAMICS	AIR FORCE PLANT NO.4 SPUR	FORT WORTH	TARRANT	TX	09/01/92	HYDRAULIC OIL	10.00	G	H	O	BF	BA		AC
F92-4021	PE	NIJECT SERVICE CO.	FM 1795	HAWKINS	WOOD	TX	09/03/92	OIL, MISC: LUBRICATING	50.00	G	F	O	BR	CL		GA
F92-4028	PE	ARCO OIL AND GAS	BLOCK 30,SEC-3,T-1 SOUTH,	COAHOMA	HOWARD	TX	09/02/92	OIL: CRUDE	1.00	B	P	O		CL		HA
F92-4038	PE	DIAMOND SHAMROCK REFINING	LAREDO REFINED PRODUCTS	LAREDO	WEBB	TX	09/04/92	OIL, FUEL: NO. 2-D	5000.00	B	FT	O	BC	BA		GA
F92-4039	PE	PORT OF HOUSTON AUTHORITY	111 E LOOP NORTH	HOUSTON	HARRIS	TX	09/05/92	OIL, FUEL: NO. 2-D	30.00	G	U	O	BB			
F92-4041	PE	HOWELL PETROLOEUM CO	RT5 NEWBERRY LEASE NO.1	BRYAN	BRAZOS	TX	09/05/92	OIL: CRUDE	2.00	G	F	O	BR	BA		GA
F92-4047	UN		CADDO LAKE 1/2 WEST OF LA	UNKNOWN	HARRISON	TX	09/05/92	UNKNOWN OIL	0.00	U	F	O		CB		GA
F92-4054	PE	SNYDER OIL	1.50 MI SOUTHEAST OF CITY	BRECKENRIDGE	STEPHENS	TX	09/05/92	OIL: CRUDE	8.00	B	FT	O	BB	CL		GA
F92-4062	PE	CHEVRON	25TH AND AVENUE H	PORT ARTHUR	JEFFERSON	TX	09/07/92	WASTE OIL	50.00	B	P	O	BN	BA		HA
F92-4073	PE	DIAMOND SHAMROCK	I-35 EXT 13	LAREDO	WEBB	TX	09/04/92	OIL: DIESEL	5000.00	B	FT	O	CI	CB		
F92-4075	PE	PACIFIC ENTERPRISES		KNOX CITY	KING	TX	09/06/92	OIL: CRUDE	1000.00	B	F	O			069210051	GA
F92-4086	UN		EAST FORK OF CRYSTAL	CONROE	MONTGOMERY	TX	09/09/92	UNKNOWN OIL	0.00	U	U	O		CL		
F92-4090	PE	EXXON PIPELINE CO	.25 MI WEST OF STATE HWAY	DANBURY	BRAZORIA	TX	09/09/92	OIL: CRUDE	100.00	B	P	O		CF		HA
F92-4108	PE	E-SYSTEMS	FM 1570 AND FM 2101	GREENVILLE	HUNT	TX	09/10/92	JET FUEL: JP-4	2900.00	G	A	O		BA		JA
F92-4118	PE	EXXON PIPELINE COMPANY	4 MI EAST OF BENAVIDES	BENAVIDES	DUVAL	TX	09/11/92	OIL: CRUDE	50.00	B	P	O	CB	BA		HA
F92-4128	PE	SUN MARINE TERMINALS	HWY 347	NEDERLAND	JEFFERSON	TX	09/12/92	OIL: CRUDE	200.00	B	F	O	BC	BA		GA
F92-4135	PE	HOECHST CELANESE	HWY 77 SOUTH	BISHOP	NUECES	TX	09/13/92	WASTE OIL	0.00	U	F	O		BA		GA
F92-4143	UN		PEACHTREE ST AND MILES ST	ODESSA	ECTOR	TX	09/14/92	OIL: CRUDE	0.00	U	P	O		BA		HA
F92-4153	PE	EXXON COMPANY USA	2000 FT FROM TANK BATTERY	CONROE	MONTGOMERY	TX	09/15/92	OIL: CRUDE	0.00	B	P	O	BM	CL		HA
F92-4160	PE	SHELL PIPELINE	SECTION 1 BLOCK 6	MCCAMEY	CRANE	TX	09/15/92	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F92-4162	PE	EXXON CO USA	100 YDS SOUTH OF WHATLEY	WHITE OAK	GREGG	TX	09/15/92	OIL: CRUDE	8.00	B	P	O		CL		HA
F92-4176	PE	EXXON CHEMICAL AMERICA	5000 BAYWAY DRIVE	BAYTOWN	HARRIS	TX	09/16/92	BENZENE HYDROCARBON MIX	3.00	B	F	O	BF	AB		GA
F92-4204	PE	MOBIL EXPLORATION	SEELIGSON FIELD OFF HWY	FREEMONT	JIM WELLS	TX	09/18/92	OIL: CRUDE	30.00	B	FT	O	BC	BA		
F92-4211	PE	COASTAL STATES CORP	.25 MILES N OF COUNTY	PORTLAND	SAN PATRICIO	TX	09/19/92	JET FUEL: JP-1	100.00	B	P	O		BA		HA
F92-4212	PE	ROLLINS TRUCK LEASING	INTERSTATE 40 EXIT 36	VEGA	OLDHAM	TX	09/19/92	OIL, FUEL: NO. 2-D	60.00	G	H	O	AB	BB		BE
F92-4217	PE	HOUSTON PETROLEUM	RT 6 BOX 739A	ALVIN	GALVESTON	TX	09/20/92	UNKNOWN OIL	0.00	U	FT	O		CE		GA
F92-4224	PE	EXXON PIPELINE CO	TALCO FIELD	TALCO	TITUS	TX	09/21/92	OIL: CRUDE	300.00	B	P	O	BN	BA		HA
F92-4234	PE	OXY USA INC	BLOCK B-3 D & SE SURVEY	BORGER	HUTCHINSON	TX	09/21/92	OIL: CRUDE	7.00	B	F	O	BM	CA		GA
F92-4241	PE	AMOCO PIPELINE	502 NORTH WEST AVE	LEVELLAND	HOCKLEY	TX	09/23/92	OIL: CRUDE	83.00	B	H	O				
F92-4247	PE	DALLAS/FT WORTH INT AIRPO	PO DRAWER DFW	IRVING	DALLAS	TX	09/23/92	JET FUEL A	800.00	G	AF	O				
F92-4250	PE	EXXON PIPELINE CO	NEAR HWY 71	TALCO	TITUS	TX	09/21/92	OIL: CRUDE	900.00	B	P	O				
F92-4255	UN	CITY OF AUSTIN ELEC/UTIL	2401 HOLLY STREET	AUSTIN	TRAVIS	TX	09/24/92	NO. 5 FUEL/OIL	300.00	G	F	O				
F92-4273	PE	EXXON REFINERY	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	09/25/92	OIL: CRUDE	1.00	B	F	O				
F92-4278	PE	SNYDER OIL CORP	SECTION 62 BLOCK DD OF	WELLMAN	TERRY	TX	09/25/92	OIL: CRUDE	10.00	B	F	O				
F92-4279	PE	EXXON PIPELINE CO	RUSK COUNTY TEXAS	SEXTON CITY	RUSK	TX	09/26/92	OIL: DIESEL	0.00	U	P	O				
F92-4293	PE	DIAMOND SHAMROCK REFINING	15 MILES NORTH OF	AMARILLO	POTTER	TX	09/28/92	GASOLINE: AUTOMOTIVE	50.00	B	P	O				
F92-4297	PE	ARCO OIL & GAS CO.	FOSTER A LEASE WELL NO.3	WHITE OAK	GREGG	TX	09/29/92	OIL: CRUDE	22.00	G	F	O				
F92-4307	PE	HIGHLAND PUMP CO	3904 S RANKIN HWY	MIDLAND	MIDLAND	TX	06/01/91	OIL: CRUDE	15.00	B	F	O	EA	BA		GA
F93-0013	PE	TEXACO INC	PORT NECHES FIELD BESSIE	BESSIE HEIGHTS MARSH	ORANGE	TX	10/02/92	OIL: CRUDE	2.00	G	F	O		CK		GD
F93-0022	PE	UNION PACIFIC RAILROAD	UNION PACIFIC RR	FORT WORTH	TARRANT	TX	10/02/92	OIL, FUEL: NO. 2-D	800.00	G	R	O	CB	BA		DA
F93-0029	PE	AMERICAN EXPLORATION	2 MI SOUTH OF HWY 73	WINNIE	JEFFERSON	TX	10/03/92	OIL: CRUDE	20.00	B	F	O	BM	CK		GA
F93-0031	UN	ADKINS GAS CO	9613 MINERAL WELLS HYWY	MINERAL WELLS	PALO PINTO	TX	10/04/92	NATURAL GAS CONDENSATE	0.00	U	F	O		BA		GA
F93-0032	PE	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	10/04/92	PETROLEUM NAPHTHA	40.00	G	F	O	BF	BD		GA
F93-0037	PE	KOCH GATHERING SYSTEMS	HWY 31 AND 135 JUNCTION	KILGORE	GREGG	TX	10/05/92	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-0039	PE	UNION PACIFIC RAILROAD	MP 845	WACO	MCLENNAN	TX	10/05/92	OIL: DIESEL	15.00	G	RH	O	AB	BA		DA
F93-0051	PE	BRAMMER ENGINEERING	E. LEWIS A 35 SURVEY	CLAYTON	PANOLA	TX	10/06/92	OIL: CRUDE	1.00	B	F	O	BA	BA		GA
F93-0053	PE	UNION PACIFIC RAILROAD	KUSH ROAD	POTTSBORO	GRAYSON	TX	10/05/92	GASOLINE: AUTOMOTIVE	0.00	U	RH	O	AB			BF
F93-0057	PE	STAR ENTERPRISES	NORTH END OF HOUSTON AVE	PORT ARTHUR	JEFFERSON	TX	10/06/92	K049 WASTE	1.00	P	F	O		BA		GA
F93-0064	FG	USAF-CARSWELL AFB	20 MILES WEST OF CARSWELL	FORT WORTH	TARRANT	TX	10/06/92	JET FUEL: JP-4	2380.00	G	A	O		AC		CA
F93-0073	PE	UNION PACIFIC RAILROAD	FM 1960 CROSSING	HUFFMAN	LIBERTY	TX	10/08/92	OIL: DIESEL	1500.00	G	RH	O	CB	BA		DA
F93-0078	PE	PRIDE REFINING INC	OFF FM 108,1/2 MI SOUTH	MINGUS	PALO PINTO	TX	10/08/92	OIL, FUEL: NO. 2-D	5.00	B	P	O		DB		HA
F93-0091	PE	TEXACO E & P	FLOWERS CAYNON SAND UNIT	ASPERMONT	STONEWALL	TX	10/01/92	OIL: CRUDE	1.00	B	F	O	BM	CE		GA
F93-0092	PE	DOW CHEMICAL COMPANY	BRAZOS RIVER NEAR LAKE	LAKE JACKSON	BRAZORIA	TX	10/08/92	HYDRAULIC OIL	3.00	G	V	O		CB		
F93-0094	PE	MOBIL CHEMICAL	9822 LA PORTE FREEWAY	HOUSTON	HARRIS	TX	10/09/92	MIXED HYDROCARBONS	11500.00	P	F	O		AB		GA
F93-0104	UN		INTERSECTION UNIV &	FORT WORTH	TARRANT	TX	10/09/92	UNKNOWN OIL	0.00	U	F	O				GA
F93-0107	PE	HOLLYWOOD MARINE INC	PHILLIPS FACILITY	SWEENY	BRAZORIA	TX	10/11/92	OTHER OIL (VACUM GASOIL)	0.00	G	V	O	BR	CB		FH
F93-0115	FG	USAF-	135 DEGREE RADIAL ARC TO	FORT WORTH	TARRANT	TX	10/12/92	JET FUEL: JP-4	6000.00	P	A	O	EB	AB		JA
F93-0120	PE	EMTECH ENVIRONMENTAL	I-10 & FM 949	COLUMBUS	COLORADO	TX	10/08/92	OIL, FUEL: NO. 2-D	200.00	G	F	O	CB	BA		GA
F93-0121	UN		ON RAILROAD RIGHT OF WAY	EL PASO	EL PASO	TX	10/09/92	WASTE OIL	100.00	G	F	O	EA	BA		GA
F93-0137	PE	UNION PACIFIC RESOURCES	1 MILE SOUTH OF HWY 70	BISHOP	NUECES	TX	10/14/92	OIL: CRUDE	1.00	B	F	O	BN	CL		GA
F93-0155	PE	GULFSIDE GAS	INTERSECTION OF PEARSALL	SOMERSET	BEXAR	TX	10/16/92	NATURAL GAS	0.00	U	P	O	CB	AB		HA
F93-0176	PE	MARATHON OIL	1320 LOOP 197 SOUTH	TEXAS CITY	GALVESTON	TX	10/19/92	UNREFINED GASOLINE	5.00	B	UT	O		CF		
F93-0178	PE	ARCO OIL AND GAS	HWY 82	GAINESVILLE	COOKE	TX	10/19/92	SALT WATER WITH A TRACE	20.00	B	P	O	BN	CL		HA
F93-0186	PE	BUSKE LINES INC.	777 FREEPORT PKWY	COPPELL	DALLAS	TX	10/20/92	OIL, FUEL: NO. 2-D	100.00	G	H	O	CB	BA		AC
F93-0192	PE	COMSTOCK OIL AND GAS	COMPANY PROPERTY 242M,	DUMAS	MOORE	TX	10/21/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-0194	UN		4803 SHAWN DR	KILLEEN	BELL	TX	10/21/92	GASOLINE: AUTOMOTIVE	0.00	U	U	O		AB		
F93-0202	PE	WARREN PETROLEUM	3 MILES WEST OF FM1417	SHERMAN	GRAYSON	TX	10/22/92	OIL: CRUDE	1.00	B	P	O	CB	CL		GA
F93-0207	PE	COLONIAL PIPELINE	13300 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	10/22/92	KEROSENE	35.00	B	P	O	CA	BA		HA
F93-0215	PE	COASTAL STATES CORP	.5 MI EAST OF COUNTY RD	PORTLAND	SAN PATRICIO	TX	10/23/92	OIL: DIESEL	0.00	U	P	O		BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-0219	PE	GULFCOAST NATURAL GAS	4.8 MILES SE WHARTON,TX	WHARTON	WHARTON	TX	10/14/92	NATURAL GAS (15,366,000	0.00	U	P	O		AB		HA
F93-0236	PE	EXXON PIPELINE	SAN BERNARD RIVER FM 1301	WEST COLUMBIA	BRAZORIA	TX	10/25/92	HYDRO TEST WATER WITH	0.00	U	P	O		CB		HA
F93-0237	PE	BAY OIL CO	1819 EAST BARBERS CUT	MORGANS POINT	HARRIS	TX	10/23/92	OIL: DIESEL	100.00	G	H	O	BJ	CK		BF
F93-0238	PE	SHELL OIL CO	2700 SOUTH GRANDVIEW	ODESSA	ECTOR	TX	10/24/92	WASTE OIL, K049	150.00	P	FT	O	CJ	BA		GA
F93-0246	PE	AMOCO PIPELINE	COUNTY SCHOOL LAND	LEVELLAND	HOCKLEY	TX	10/26/92	OIL: CRUDE	70.00	B	P	O	BN	BA		HA
F93-0251	PE	AMOCO CHEMICAL CO.	2 MI S OF INTERSECTION OF	ALVIN	BRAZORIA	TX	10/22/92	GASOLINE VAPORS	675.00	P	F	O	BD	AB		GA
F93-0252	PE	BOWEN TOOLS	OFF OF IRVINGTON ST	HOUSTON	HOUSTON	TX	10/27/92	UNKNOWN OIL	0.00	U	U	O		AB		
F93-0265	PE	ARCO PIPELINE CO	MARKER 13 STATION 3418+40	BECKERVILLE, OK	COOKE	TX	10/28/92	JET FUEL: JP-4	25.00	B	P	O	GA	BA		HA
F93-0271	PE	SAFETY CLEAN INC	1606 MISSILE ROAD	WICHITA FALLS	WICHITA	TX	10/29/92	MINERAL SPIRITS	8.00	G	F	O	CE	BD		GA
F93-0277	UN	WOLFE/PROPERTY OWNER	9400 BLOCK OF	HOUSTON	HARRIS	TX	10/30/92	UNKNOWN OIL	0.00	U	FS	O		BA	6921084	GA
F93-0278	PE	TEXACO CHEMICAL	GATE 24 SAVANNAH AVE	PORT ARTHUR	JEFFERSON	TX	10/30/92	GASOLINE: AUTOMOTIVE	300.00	G	F	O	CJ	CG		GA
F93-0284	PE	SANTA FE RAILROAD	MILEPOST 623.6	FRIONA	PARMER	TX	10/30/92	OIL: DIESEL	0.00	U	RH	O	AB	BA		AA
F93-0286	FG	USAF- KELLY AFB	LEON CREEK BY OUTFALL 003	KELLY AFB	BEXAR	TX	10/30/92	WASTE OIL/LUBRICANTS -	100.00	G	F	O	BF	CL		GA
F93-0293	PE	APAC-TEXAS INC	1700 BLOCK OF MERRICK ST	FORT WORTH	TARRANT	TX	10/31/92	ASPHALT	100.00	G	H	O	AA	BB		BF
F93-0295	FG	USAF- KELLY AFB	SAALC	KELLY AFB	BEXAR	TX	11/01/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0314	UN		14518 HEMPSTEAD HWY	HOUSTON	HARRIS	TX	11/02/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-0316	PE	MOBIL CHEMICAL CO.	INTERSTATE 10 WEST BOUND	BEAUMONT	JEFFERSON	TX	11/03/92	OIL, MISC: LUBRICATING	0.00	U	H	O		BB		BE
F93-0317	PE	CHEVRON PIPELINE	BLOCK B-16	ODESSSA	ECTOR	TX	11/03/92	OIL: CRUDE	1000.00	B	P	O	BN	BA		HA
F93-0323	PE	RUBBERMAID INC.	7121 SHELBY AVE	GREENVILLE	HUNT	TX	11/02/92	HYDRAULIC OIL	0.00	U	F	O	BF			GA
F93-0336	PE	AMOCO PIPELINE	E. OF HWY 39 AND S. OF	IOLA	GRIMES	TX	11/04/92	OIL: CRUDE	1.00	G	P	O	BN	CE		HA
F93-0342	PE	EXXON CO USA	CLEAR LAKE OIL FIELD,5 MI	PASADENA	HARRIS	TX	11/04/92	OIL: CRUDE	1.00	B	F	O		CF		GA
F93-0343	PE	PAMPEL INTERESTS	387 CTY RD OFF FARM RD	LAGRANGE	FAYETTE	TX	11/04/92	OIL: CRUDE	0.00	U	F	O		BA		GA
F93-0395	PU	LONE STAR GAS COMPANY	LINE EE	SHERMAN	GRAYSON	TX	11/10/92	NATURAL GAS	0.00	U	P	O		AB		HA
F93-0406	PE	KOCH GATHERING SYSTEMS	HWY 631	TAFT	SAN PATRICIO	TX	11/10/92	OIL: CRUDE	120.00	B	F	O	CI	BA		GA
F93-0410	PE	GATX TERMINALS	906 CLINTON DR	GALENA PARK	HARRIS	TX	11/11/92	UNKNOWN OIL	0.00	U	F	O		CK		GA
F93-0412	PE	PRIDE PIPELINE COMPANY	WACO MANUFACTURING CO.	GORDON	PALO PINTO	TX	11/11/92	OIL: DIESEL	5.00	B	P	O	BN	BA		HA
F93-0418	PE	RSC INCORPORATED	ROUTE 5 BOX 86C	CORSICANA	NAVARRO	TX	09/21/92	OIL: CRUDE	3.00	B	F	O	BC	BA		GA
F93-0422	PE	DUPONT	ST HWY 347 POB 3269	BEAUMONT	JEFFERSON	TX	11/12/92	POLYPROPYLENE	3498.00	P	F	O	BF	AB		GA
F93-0427	PE	MARATHON OIL CO.	J F MASON WELL, LEASE	PRICE	RUSK	TX	11/12/92	OIL: CRUDE	2.00	B	F	O	BM	BA		GA
F93-0430	UN		HIGHWAY 75	MELISSA	COLLIN	TX	11/12/92	GASOLINE:AUTOMOTIVE	0.00	U	H	O	AA	BB	069211024	BF
F93-0442	UN		614 JANISCH	HOUSTON	HARRIS	TX	11/13/92	UNKNOWN OIL	0.00	U	H	O		BC		AB
F93-0453	PE	HOWELL PETROLEUM CO	OFF HWY 21	CALDWELL	BURLESON	TX	11/14/92	OIL: CRUDE	1.00	B	F	O	BA	BA		GA
F93-0455	UN		1224 NICOLE APT 1214	FORT WORTH	TARRANT	TX	11/14/92	NATURAL GAS	0.00	U	P	O		AB		HA
F93-0464	PU	GULF STATES UTILITIES	F-M 2854 NEAR HWY 105 W	MONTGOMERY	MONTGOMERY	TX	11/14/92	OIL, MISC: TRANSFORMER	18.00	G	F	O	BB	BA		GA
F93-0468	PE	AMOCO PRODUCTION COMPANY	J C PERSONS TANK BATTERY	WHITE OAK	GREGG	TX	11/16/92	OIL: CRUDE	6.00	B	P	O	BC	CL		HA
F93-0472	PE	BALERO TRANSMISSION	SEGWICK COMPRESSOR STA	CORPUS CHRISTI	NUECES	TX	11/16/92	NATURAL GAS	0.00	U	P	O		AB		HA
F93-0477	UN		AVENUE 0,LAT:29	SWEENY	BRAZORIA	TX	11/17/92	OIL: DIESEL	0.00	U	U	O		CB		
F93-0478	UN		PHILLIPS-SWEENY TERMINAL	SWEENY	BRAZORIA	TX	11/17/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0486	UN		615 WEST ST. JOHNS	AUSTIN	TRAVIS	TX	11/17/92	UNKNOWN OIL	15.00	G	F	O	EA	BA		GA
F93-0508	PE	ENRON LIQUID FUELS	OYSTER LAKE FACILITY	BAY CITY	BRAZORIA	TX	11/19/92	OIL, MISC: MINERAL	20.00	G	F	O	BF	BA		GA
F93-0510	UN		SOUTH OF FM 1462 BRIDGE	ROSHARON	BRAZORIA	TX	11/19/92	UNKNOWN OIL	0.00	U	U	O		CB		
F93-0512	PE	EXXON PIPELINE CO	CTY RD 157 E,TURN LEFT AT	KILGORE	RUSK	TX	11/19/92	OIL: CRUDE	84.00	G	P	O	BN	BA		HA
F93-0514	PE	UNION PACIFIC RAILROAD	MP 447.8	SWEETWATER	NOLAN	TX	/ /	OIL, FUEL: NO. 2-D	2400.00	G	R	O	AG	BA		DA
F93-0519	PE	EXXON PIPELINE CO	EXXON USA FRIENDSWOOD	FRIENDSWOOD	HARRIS	TX	11/20/92	OIL: CRUDE	400.00	B	P	O		CL		HA
F93-0520	UN		NORTHBOUND HWY 90 NEAR	HOUSTON	HARRIS	TX	11/20/92	UNKNOWN OIL	0.00	U	U	O		CK	069211011	
F93-0521	PE	PACIFIC ENT OIL CO	SEC.7,BLOCK F, 20 MI	KNOX CITY	KING	TX	11/20/92	OIL: CRUDE MIXED	10.00	B	FT	O	BG	BA		GA
F93-0533	PE	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	11/21/92	OIL, MISC: MINERAL	30.00	G	F	O	BN	BD		GA
F93-0530	PE	CHEVRON PIPELINE	RT 4 BOX 330 WEST PORT	BEAUMONT	JEFFERSON	TX	11/21/92	OIL: CRUDE	10.00	B	F	O		CA		GA
F93-0546	PE	EXXON PIPELINE CO	ANAHUAC FIELD	ANAHUAC	CHAMBERS	TX	11/23/92	OIL: CRUDE	20.00	B	P	O	BN	CK		HA
F93-0548	PE	AMOCO PIPELINE	WATSON STATION ON HWY 83	DENVER CITY	YOAKUM	TX	11/24/92	OIL: CRUDE	250.00	B	F	O	BJ	BA		GA
F93-0550	PE	SNYDER OIL	13 MILES SOUTH OF LORENZO	LORENZO	CROSBY	TX	11/23/92	OIL: CRUDE	15.00	B	P	O	BN	BA		HA
F93-0559	UN		CEDAR LAKE	LOOP	GAINES	TX	11/17/92	UNKNOWN OIL	0.00	U	U	O		CD		
F93-0560	PE	HOWELL PETROLEUM CO	B.SCARPINATO LEASE WELL	BRYAN	BRAZOS	TX	11/27/92	OIL: CRUDE	2.00	B	P	O	BM	BA		HA
F93-0573	PE	MARATHON OIL COMPANY	50FT NORTH OF STATION 57B	IRAAN	PECOS	TX	11/26/92	OIL: CRUDE	4.00	B	F	O	BM	BA		GA
F93-0574	PE	EXXON CO USA	REL SILVEY LEASE OFF HWY	NEW LONDON	RUSK	TX	11/30/92	OIL: CRUDE	1.00	B	P	O	CB	CL		HA
F93-0580	PE	SHELL PIPELINE	QUEENS ROAD	SOUTH HOUSTON	HARRIS	TX	11/27/92	OIL: CRUDE	0.00	U	P	O		BA	06921136	HA
F93-0582	PE	AMOCO OIL	PIPE RACK 2000 S OF SCCU	TEXAS CITY	GALVESTON	TX	11/27/92	WASTE OIL/LUBRICANTS -	12.00	B	P	O	BN	BA		HA
F93-0589	PE	MARATHON OIL COMPANY	WELL LOCATION 7630,3.50	IRAAN	PECOS	TX	11/28/92	OIL: CRUDE	10.00	B	P	O	BM	BA		HA
F93-0597	PE	MARATHON OIL COMPANY	GC&SS RR SURVEY SECTION	IRAAN	PECOS	TX	11/29/92	OIL: CRUDE	1.00	B	P	O	BM	BA		HA
F93-0599	PE	DALLAS/FORT WORTH AIRPORT	EAST 30TH STREET	DALLAS/FORT WORTH	DALLAS	TX	11/29/92	PETROLEUM HYDROCARBING	125.00	G	H	O		CF		BE
F93-0601	PE	NORTHERN NATURAL GAS CO	SEC.34, 17 MILES SOUTH OF	STERLING CITY	STERLING	TX	11/30/92	CONDENSATE	25.00	B	FT	O	BB	BA		GA
F93-0614	UN		MEMORIAL PARK HWY 225 AND	PASADENA	HARRIS	TX	11/30/92	UNKNOWN OIL	0.00	U	U	O		CK		
F93-0632	UN		ON A DIRT RD THREE MILES	POTH	WILSON	TX	12/02/92	OIL: CRUDE	0.00	U	F	O		BA		GA
F93-0635	FG	USAF - KELLY AFB	USAF AIR BASE BLDG 1149	SAN ANTONIO	BEXAR	TX	12/02/92	JET FUEL: JP-4	0.00	U	F	O	BB	CC		GA
F93-0638	PE	EXXON USA	15 MI SW OF CRANE	CRANE	CRANE	TX	12/02/92	OIL: CRUDE WITH TWO BBLS	10.00	B	P	O	BM	BA		HA
F93-0640	PE	TEXAS EASTMAN COMPANY	1 KODAK BLVD	LONGVIEW	HARRISON	TX	12/02/92	MINERAL SPIRITS	175.00	P	F	O	CA	CE		GA
F93-0642	PE	HOWELL PETROLEUM CO	NEWBERRY NO. 3 WALDEN	BRYAN	BRAZOS	TX	12/02/92	OIL: CRUDE	4.00	B	F	O	CJ			GA
F93-0644	PE	FEDERAL EXPRESS	SAN ANTONIO INTL AIRPORT	SAN ANTONIO	BEXAR	TX	11/24/92	JET FUEL: JP-4	350.00	G	A	O	BJ			CA
F93-0654	PE	TEXACO PIPELINE INC	1 MILE SOUTH OF IOWA PARK	IOWA PARK	WICHITA	TX	12/03/92	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-0659	PE	TEXACO PIPELINE INC	CLOSE TO HWY 251	NEW CASTLE	YOUNG	TX	12/03/92	OIL: CRUDE	100.00	B	P	O		BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour ce Co
F93-0660	PE	MISENER MARINE	DOW CHEMICAL PLANT	FREEPORT	BRAZOS	TX	12/03/92	OIL: DIESEL	0.00	G	F	O	CJ	CK		GA
F93-0662	UN		TRIAD LOCKHART LEASE	CORSICANA	NAVARRO	TX	12/03/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-0663	PE	TAYLOR STORAGE	HWY 21 NEAR THE	BRYAN	BRAZOS	TX	12/04/92	OIL: DIESEL	0.00	U	H	O	AA	CL		BE
F93-0665	UN		PLACEDO CREEK, 6 MI NORTH	PORT LAVACA	VICTORIA	TX	12/04/92	UNKNOWN OIL	0.00	U	U	O		CL		
F93-0667	PE	SAFETY KLEEN	REESE AFB BLDG 52	LUBBOCK	LUBBOCK	TX	12/04/92	MINERAL SPIRITS	18.00	G	F	O	CE			GA
F93-0668	PE	SUE ANN PRODUCTION CO	BLESSING FIELD TRRC	BLESSING	MATAGORDA	TX	12/04/92	OIL: CRUDE	6.00	B	P	O	BN	CF		HA
F93-0669	PE	EXXON PIPELINE COMPANY	RACCOON BEND GATHERING	HEMPSTEAD	AUSTIN	TX	12/04/92	OIL: CRUDE	50.00	B	P	O	BN	BA		
F93-0686	PE	HOWELL PETROLEUM CO	DUEWALL NO.1	CALDWELL	BURLESON	TX	12/07/92	OIL: CRUDE	25.00	B	F	O	BB	BA		GA
F93-0687	PE	TEXAS NEW MEXICO PIPELINE	BLOCK 32 T & T RR COMPANY	VEALMOOR	BORDEN	TX	12/07/92	OIL: CRUDE	30.00	B	P	O	BN	BA		HA
F93-0695	PE	CHEVRON PIPELINE	WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	12/08/92	OIL: CRUDE	1100.00	B	F	O	BC	BA		GA
F93-0696	PE	EXXON CO USA	2.50 MI N. OF NEW LONDON	NEW LONDON	RUSK	TX	12/08/92	OIL: CRUDE	1.00	B	F	O	CI	CL		GA
F93-0703	LG	FORT BEND COUNTY	NEAR RT 2 919-AURELIA LN	ROSENBURG	FORT BEND	TX	11/21/92	UNKNOWN OIL	0.00	U	H	O		CF		AB
F93-0712	PE	CHAMPION INTL CORP	11611 5TH ST	SHELDON	HARRIS	TX	12/09/92	OIL: DIESEL	200.00	G	F	O		CF		GA
F93-0717	PE	TEXAS NEW MEXICO PIPELINE	SECTION 15	VEALMOOR	BORDEN	TX	12/07/92	OIL: CRUDE	600.00	B	P	O	BN	BA		HA
F93-0718	PE	KOCH GATHERING	BRADLEY RANCH,18 MI S,SW	KNOX CITY	STONEWALL	TX	12/10/92	OIL: CRUDE	500.00	B	H	O	AB	CF		AA
F93-0721	PE	SUN PIPELINE COMPANY	NORTH DAYTON GATHERING	DAYTON	LIBERTY	TX	12/10/92	OIL: CRUDE	15.00	G	P	O	BN	BB		HA
F93-0730	UN		CORNER OF PINE ST AND	WEST TEXAS	MCLENNAN	TX	12/10/92	HYDRAULIC OIL	0.00	U	F	O		BA		GA
F93-0734	PE	TRANSCONTINENTAL GAS PIPE	25 MILES WEST OF I-37	TILDEN	MCMULLEN	TX	12/11/92	NATURAL GAS	0.00	U	P	O	CI	AB		HA
F93-0738	UN		3 BOX 411 HWY 1161	HUNGERFORD	WHARTON	TX	12/08/92	OIL: CRUDE	0.00	U	F	O		BA		GA
F93-0739	PE	MW/APACHE CORP	HASTINGS FIELD WEST	ALVIN	BRAZORIA	TX	12/09/92	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F93-0750	PE	KOCH GATHERING	5 MILES WEST OF KNOX	KNOX	STONEWALL	TX	12/10/92	OIL: CRUDE	500.00	B	P	O	CB	CA	06921210	HA
F93-0752	PE	MERIDIAN OIL	FM ROAD 616,1.50 MIW OF	VANDERBILT	JACKSON	TX	12/12/92	OIL: CRUDE	2.00	B	F	O	BR	CL		GA
F93-0761	PE	SOUTH SHORE HARBOR MARINA	2400 SOUTH SHORE BLVD.	LEAGUE CITY	GALVESTON	TX	12/14/92	GASOLINE: AUTOMOTIVE	25.00	G	FS	O		BA		GA
F93-0763	PE	ORYX ENERGY	WH CASTLEBERRY SURVEY	CLARKSVILLE CITY	GREGG	TX	12/14/92	OIL: CRUDE	4.00	B	F	O	BM	CA		GA
F93-0765	PE	KOCH GATHERING SYSTEMS	OFF WATLEY RD	WHITE OAK	GREGG	TX	12/14/92	OIL: CRUDE	2.00	B	P	O	BN	CL		HA
F93-0770	PE	HOUSTON LIGHTING & POWER	FARM RD 1405, 2MI S OF	SHELDON	CHAMBERS	TX	12/14/92	OIL, FUEL: NO. 2	1.00	O	F	O	DE	CK		GA
F93-0778	PE	EXXON COMPANY USA	CONROE FIELD OFF OF HWY	CONROE	MONTGOMERY	TX	12/15/92	OIL: CRUDE	2.00	B	F	O	BM	CF		GA
F93-0782	UN		1300 CREEKBEND	WHITE OAK	GREGG	TX	12/15/92	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-0785	PE	AMOCO PRODUCTION COMPANY	RJ BURTON LEASE	KILGORE	RUSK	TX	12/16/92	OIL: CRUDE	40.00	B	P	O	BM	BA		HA
F93-0787	PE	HOWELL PETROLEUM CO	BONANO 1-3 STEEL STORE	CALDWELL	BRAZORIA	TX	12/15/92	OIL: CRUDE	5.00	G	FT	O	CB	BA		GA
F93-0821	FG	USAF - KELLY AFB	HIGHWAY 16, 25 MI SOUTH	SAN ANTONIO	BEXAR	TX	12/17/92	JET FUEL: JP-4	1813.00	G	A	O		BA		CA
F93-0827	PE	SOUTHERN PACIFIC RAILROAD	MILEPOST 153	LULING	CALDWELL	TX	12/18/92	OIL: DIESEL	0.00	U	R	O		BA		DA
F93-0836	UN		TAYLOR'S BAYOU	PORT ARTHUR	JEFFERSON	TX	12/21/92	UNKNOWN OIL	0.00	U	U	O		CK		
F93-0840	PE	TEXACO PIPELINE	EAST SIDE OF JENNINGS	ELECTRA	WICHITA	TX	12/18/92	OIL: CRUDE	40.00	B	P	O	BN	BA		HA
F93-0845	PE	TETRA SERVICES INC	CTY RD 308 3 MILES SOUTH	ORANGE GROVE	JIM WELLS	TX	12/19/92	UNKNOWN OIL	0.00	U	H	O	EA	BB		BF
F93-0859	PE	HOWELL PETROLEUM CO	HWY 50 NORTH,10 MI WNW OF	BRYAN	BRAZOS	TX	12/21/92	OIL: CRUDE	4.00	B	F	O	BB	BA		GA
F93-0888	PE	FORDSON OIL CO.	FARM MARKET 489	FAIRFIELD	FREESTONE	TX	12/24/92	OIL: CRUDE	39.00	B	F	O	BB	BA		GA
F93-0897	PE	CHEVRON USA	HI DJ HUTSON SURVEY A496	SHERMAN	GRAYSON	TX	12/27/92	OIL: CRUDE	12.00	B	P	O	BM	CD		HA
F93-0898	PE	KOCH GATHERING SYSTEMS	INTERSTATE 45	CENTERVILLE	LEON	TX	12/27/92	OIL: CRUDE	10.00	B	F	O	BJ	BA		GA
F93-0918	PE	SUN PIPELINE COMPANY	WEST LUCAS DRIVE AND	BEAUMONT	JEFFERSON	TX	12/29/92	OIL: CRUDE	5.00	G	P	O	BN	CF		HA
F93-0920	PE	KOCH GATHERING COMPANY	H L WILKERSON SURVEY	VULCHER	MONTAGUE	TX	12/29/92	OIL: CRUDE	40.00	B	P	O	CB	CL		HA
F93-0924	LG	LUFKIN POLICE/FIRE DEPT	711 INDUSTRIAL BLVD	LUFKIN	ANGELINA	TX	12/29/92	GASOLINE: AUTOMOTIVE	500.00	G	U	O		BA		
F93-0925	PE	MISSION PETRO CARRIER INC	INTERSTATE 10 BELTWAY 8	HOUSTON	HARRIS	TX	12/29/92	OIL, FUEL: NO. 2-D	70.00	G	H	O	AB			AC
F93-0930	PE	CHEVRON PIPELINE	PUBLIC SCHOOL LAND	KERMIT	WINKLER	TX	12/28/92	OIL: CRUDE	300.00	B	P	O	BN	BA		HA
F93-0936	PE	AMOCO PIPELINE	SEC-3, R-140 WEST,	SNYDER	GARZA	TX	12/30/92	OIL: CRUDE	5.00	B	P	O	BN	CE		HA
F93-0941	PE	POLK OIL SERVICES	INDUSTRIAL BLVD	LUFKIN	ANGELINA	TX	12/29/92	GASOLINE: AUTOMOTIVE	80.00	G	FT	O	CB	BA		GA
F93-0942	PE	AMOCO PRODUCTION	T GRACE SURVEY/5.50 MI	KILGORE	GREGG	TX	12/30/92	OIL: CRUDE	12.00	B	F	O		CL		GA
F93-0952	UN		OMNIPORT 16203 PENNINSULA	CHANNELVIEW	HARRIS	TX	12/31/92	UNKNOWN OIL	0.00	U	U	O		CK		
F93-0953	PE	ARCO PIPELINE CO	EAST OF HWY 42, 5 MI	KILGORE	GREGG	TX	12/31/92	OIL: CRUDE	1.00	B	P	O		CB		HA
F93-0960	PE	TEXACO PIPELINE INC	TEXACO OFFICE	ELECTRA	WICHITA	TX	01/01/93	OIL: CRUDE	5.00	B	P	O	BN	CA		HA
F93-0961	PE	MERIDIAN OIL CO	WEST BRANCH A LEASE WELL	VANDERBILT	JACKSON	TX	01/01/93	OIL: CRUDE	21.00	G	F	O	BM	CA		GA
F93-0962	PE	OZBORN HEIRS CO	SECTION 10 BLOCK 19	BAKERSFIELD	PECOS	TX	01/01/93	OIL: CRUDE	40.00	B	F	O	BM	BA		GA
F93-0965	PE	NORTHWEST AIRLINES	DALLAS/FT. WORTH AIRPORT	DALLAS	TARRANT	TX	01/02/93	JET FUEL: JP-1	75.00	G	F	O	CJ	BD		GA
F93-0974	PE	ARCO PIPELINE	FARM & MARKET RD HWY FM	SLOCUM	ANDERSON	TX	01/02/93	OIL: CRUDE	20.00	B	P	O		CL		HA
F93-0978	PE	ARCO OIL AND GAS CO	.25 MI WEST OF HIGHWAY 42	KILGORE	RUSK	TX	01/03/93	OIL: CRUDE	35.00	B	P	O	BC	BA		HA
F93-1000	PU	SOUTHWESTERN ELEC POWER	HWY 49	AVINGER	MARION	TX	01/05/93	OTHER OIL(TURBINE OIL)	2.00	G	F	O	CB	CH		GA
F93-1010	PE	ROADWAY EXPRESS	301 NORTH CONCEPCION	EL PASO	EL PASO	TX	01/05/93	FLUX THINNER	0.00	G	H	O	BR			BA
F93-1015	PE	ARCO OIL AND GAS	ROUTE 6	GAINESVILLE	COOKE	TX	01/05/93	OIL: CRUDE	50.00	B	F	O	BM	CL		GA
F93-1023	PE	UNION PACIFIC RAILROAD		MESQUITE	DALLAS	TX	01/06/93	OIL: DIESEL	1500.00	G	R	O	AB	BA		DA
F93-1032	PE	LYONDELL PETROCHEMICAL CO	8280 SHELDON RD	CHANNELVIEW	HARRIS	TX	01/07/93	BENZENE HYDROCARBON MIX	3500.00	P	FT	O	BB	BD		GA
F93-1039	PE	SOUTHERN PACIFIC RAILROAD	10 MI EAST OF DELHART, TX	CHAMBERLIN	UNKNOWN	TX	01/08/93	OIL: DIESEL	1100.00	G	R	O	BB	BA		DA
F93-1051	PE	COASTAL STATES CORP	JUST OFF CR 30 IN AN OPEN	LOLITA	JACKSON	TX	01/09/93	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		AB		HA
F93-1057	PE	MISSION FOOD	5145 NORWOOD RD	DALLAS	DALLAS	TX	01/10/93	SOYBEAN OIL	990.00	G	F	O	CI	BA		GA
F93-1067	UN		NEAR DECATUR		WISE	TX	01/08/93	OIL: CRUDE OIL	0.00		F	O	BL		69301007	GA
F93-1072	PE	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	01/12/93	MINERAL SPIRITS	50.00	G	F	O	BC	BD		GA
F93-1075	PE	EXXON COMPANY USA	WELL NO. 5, 2 MILES FROM	TOMBALL	HARRIS	TX	01/12/93	OIL: CRUDE	2.00	B	P	O	BM	CF		HA
F93-1076	PE	UNION PACIFIC RESOURCES	GOLDEN TRIANGLE UNIT	BRYAN	BRAZOS	TX	01/12/93	OIL: CRUDE	2.00	B	F	O		BA		GA
F93-1086	PE	OIL SOLUTIONS	NEWBERRY NO. 4 WALLIN RD	BRYAN	BRAZOS	TX	01/13/93	OIL: CRUDE	2.00	G	H	O	CC	BA		BF
F93-1088	PE	NORTHWEST AIRLINES	INTERNATIONAL AIRPORT DFW	GRAPEVINE	TARRANT	TX	01/13/93	JET FUEL: JP-5	25.00	G	A	O	BC	BD		CA
F93-1089	PE	TEXAS NEW MEXICO PIPELINE	TITUS COUNTY SCHOOL LAND	FORT STOCKTON	PECOS	TX	12/10/92	OIL: CRUDE	10600.00	B	P	O	BN	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-1100	PE	TEXACO PIPELINE INC	FM 1301	WEST COLUMBIA	BRAZORIA	TX	01/14/93	OIL: CRUDE	30000.00	G	P	O		CB	069301012	HA
F93-1106	PE	CONOCO TRANSPORTATION	PRESTONWOOD COUNTRY CLUB	ADDISON	DALLAS	TX	01/14/93	GASOLINE: AUTOMOTIVE	1.00	G	P	O	CB	CL		HA
F93-1107	PE	UNION PACIFIC RAILROAD	AUSTIN SWITCH YARD 250	AUSTIN	TRAVIS	TX	01/14/93	OIL, FUEL: NO. 2-D	800.00	G	R	O		BA		DA
F93-1108	PE	EXXON COMPANY USA	GOOSE CREEK FIELD	ANAHUAC	HARRIS	TX	01/14/93	OIL: CRUDE	0.00	G	F	O		CK		GA
F93-1117	UN		HWY 21 PEDRO CREEK	CROCKETT	HOUSTON	TX	01/15/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-1124	PE	ENTEX	BROADWAY AVENUE	TYLER	TYLER	TX	01/15/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-1125	PE	SOUTHERN PACIFIC RAILROAD	MILEPOST 146.3, 55 MI	SAN ANTONIO	BEXAR	TX	01/15/93	OIL: DIESEL	0.00	U	R	O		BA		DA
F93-1129	PE	TEEJAS CO	RT 3 BOX 358	MINERAL WELLS	PALO PINTO	TX	01/15/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-1133	PE	CHEVRON PIPELINE CO.	5 MI SOUTH OF ORCHARD	ORCHARD	FT. BEND	TX	01/16/93	OIL: CRUDE	5.00	B	P	O		CL		HA
F93-1143	PE	FINA OIL & CHEMICAL	PEWITT I LEASE PEWITT	WILKINSON	FRANKLIN	TX	01/16/93	OIL: CRUDE	25.00	B	F	O	BC	BA		GA
F93-1145	PE	EXXON CO USA	2800 DECKER DR WEST OF	BAYTOWN	HARRIS	TX	01/18/93	WASTE OIL/LUBRICANTS -	210.00	G	P	O		BA		HA
F93-1146	UN		DITCH NEAR 300 BAKER RD	BAYTOWN	HARRIS	TX	01/18/93	UNKNOWN OIL	0.00	U	O	O		CL		
F93-1154	PE	COASTAL STATES CORP	COUNTY RD 893 AND COUNTY	CORPUS CHRISTI	SAN PATRICIO	TX	01/18/93	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		BA		HA
F93-1155	PE	PHILLIPS PETROLEUM	H AND TC SURVEY, BLOCK 46	BORGER	HUTCHINSON	TX	01/14/93	UNKNOWN OIL	4.00	B	P	O		CL		HA
F93-1157	PE	SUN PIPELINE	PHILLIPS PETROLEUM CO	WHITEOAK	GREGG	TX	01/18/93	OIL: CRUDE	0.00	G	P	O	BN	BA		HA
F93-1163	PE	BAYTANK HOUSTON INC	12211 PORT RD	SEABROOK	HARRIS	TX	01/18/93	HYDRAULIC OIL	0.00	U	F	O				
F93-1177	PE	TEXACO PIPELINE INC	1/2 MILE WEST OF	ELECTRA	WICHITA	TX	01/19/93	OIL: CRUDE	20.00	B	P	O	BN	CB		HA
F93-1180	UN		BRAZOS A 105		BRAZOS	TX	01/20/93	UNKNOWN OIL	0.00	U	O	O	EA	CI		IB
F93-1182	PE	SOUTHWESTERN REFINING CO.	1700 NUECES BAY BLVD	CORPUS CHRISTI	NUECES	TX	01/20/93	OTHER OIL (FUEL OIL NO.	150.00	B	F	O	BF	AB		GA
F93-1201	PE	FEDERAL EXPRESS	1200 CAPITOL AVE	PLANO	COLLIN	TX	01/21/93	WASTE OIL/LUBRICANTS -	0.00	U	F	O	CJ	BD		GA
F93-1207	PE	SCURLOCK OIL COMPANY	5 MI WEST OF TURNER TOWN	TURNER TOWN	SMITH	TX	01/21/93	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-1219	PE	OXY CHEMICAL	1501 MC KENZIE RD	CORPUS CHRISTI	NUECES	TX	01/21/93	BUTADIENE, BUTYLENE	12.00	P	F	O	BF	AB		GA
F93-1221	UN		.5 OFF OF SEARIH STATE	SABINE	JEFFERSON	TX	01/22/93	UNKNOWN OIL	0.00	U	U	O		CI		
F93-1226	PE	SAGE ENERGY	FM 2237	LAGRANGE	FAYETTE	TX	01/21/93	OIL: CRUDE	126.00	G	F	O		CB		GA
F93-1230	PE	HUNT OIL CO	SEC-18, T-2 NORTH, 1 MI	KNOTT	HOWARD	TX	01/22/93	OIL: CRUDE	20.00	B	P	O	CB	BA		HA
F93-1232	UN		BETWEEN STATE HWY 31 AND	BULLARD	SMITH	TX	01/23/93	UNKNOWN OIL	0.00	U	F	O		BB		GA
F93-1245	PE	LYONDELL PETROCHEMICALS	8280 SHELDON RD	CHANNELVIEW	HARRIS	TX	01/24/93	BUTADIENE, BUTYLENE	1.00	P	F	O	BR	AA		GA
F93-1251	PU	CITY PUBLIC SERVICE	1250 NE LOOP 410	SAN ANTONIO	BEXAR	TX	01/24/93	OIL, MISC: MINERAL	400.00	G	F	O	BF	CL		
F93-1254	PE	OAK HILLS PAINT & BODY	FREDERICKSBURG RD	SAN ANTONIO	BEXAR	TX	01/25/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-1264	PE	EXXON PIPELINE CO	9118 JACK RABBIT RD	HOUSTON	HARRIS	TX	01/26/93	OIL: CRUDE	75.00	B	FT	O	BR	BA		GA
F93-1267	PE	PRIDE PIPELINE CO.	RD 116	LORENNA	MCLENNAN	TX	01/26/93	OIL: CRUDE	0.00	U	P	O		CK		HA
F93-1274	PE	PETROLITE (POLYMERS DIV)	1709 INDUSTRIAL BLVD	KILGORE	GREGG	TX	01/26/93	OIL, FUEL: NO. 6	1000.00	B	FT	O	BB	BA		GA
F93-1279	PE	STORM LAWN & GARDEN	210 LAKEVIEW DRIVE	GRAND PRAIRE	DALLAS	TX	01/01/90	WASTE OIL/LUBRICANTS -	0.00	U	F	O	EA	BA		GA
F93-1295	PE	PRIDE PIPELINE COMPANY	OFF OF FM92	HAMLIN	JONES	TX	01/28/93	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F93-1302	PE	TEXACO PIPELINE INC	LAT:33	GRAHAM	YOUNG	TX	01/28/93	OIL: CRUDE	200.00	B	P	O	BN	CL		HA
F93-1310	PU	DENTON CO. ELEC COOP	U.S. 377 AT TX 407	ARGYLE	DENTON	TX	01/28/93	OIL, MISC: MINERAL	5.00	G	F	O		BA		GA
F93-1311	PE	B AND B TRANSPORTS	WINTERS AND COLEMAN HWY	BALLINGER	RUNNELS	TX	01/22/93	OIL: CRUDE	0.00	U	F	O	EA	BA		GA
F93-1316	PE	TEXACO EXP AND PROD INC	SEC.89,H&GN SURVEY,LAT:35	PAMPA	GRAY	TX	01/29/93	OIL: CRUDE	10.00	B	F	O	BC	BA		GA
F93-1324	PE	KOCH REFINING CO	498 POP GUNEN DR	SAN ANTONIO	BEXAR	TX	01/31/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O	BB	BA		GA
F93-1326	PE	METRO TRUCK STOP	I-10	SEALY	AUSTIN	TX	01/29/93	OIL: DIESEL	0.00	U	F	O		BA		GA
F93-1329	PE	KRAFT FOOD INGREDIENTS	1201 E PECAN	SHERMAN	GRAYSON	TX	01/30/93	VEGETABLE OIL AND WATER	50.00	G	F	O	BN	BA		GA
F93-1337	PE	PHIBRO ENERGY USA	DOCK NO.56 CARBIDE CANAL	TEXAS CITY	GALVESTON	TX	02/01/93	OIL: CRUDE	0.00	U	F	O	BE	CA		GA
F93-1338	PE	UNION PACIFIC RAILROAD	ANGLETON RAIL YARD TRACK	ANGLETON	BRAZORIA	TX	02/01/93	PETROLEUM NAPHTHA	0.00	U	R	O	BF	AB		DB
F93-1341	PE	KOCH REFINING COMPANY	SUNTIDE ROAD DOCK 9	CORPUS CHRISTI	NUECES	TX	02/01/93	OIL, FUEL: NO. 2	1.00	O	F	O	BR	CK		GA
F93-1344	PE	SAGE ENERGY	MCWILLIAMS NO.1	COLLEGE STATION	BRAZOS	TX	02/02/93	OIL: CRUDE	2.00	B	F	O				GA
F93-1359	PE	COASTAL STATES CORP	CANTWELL LANE	CORPUS CHRISTI	NUECES	TX	02/03/93	OIL: CRUDE	300.00	B	P	O		BA		HA
F93-1366	PE	KRAFT GENERAL FOODS	2340 FORRST LN	GARLAND	DALLAS	TX	02/03/93	HYDRAULIC OIL	50.00	G	H	O	BE	CD		BB
F93-1372	PE	SUN PIPELINE COMPANY	JESSE DEVORE ABSTRACT 23	DAISETTA	LIBERTY	TX	02/04/93	OIL: CRUDE	30.00	B	P	O	BN	CK		HA
F93-1376	PE	MOBIL PRODUCING	SALT CREEK FIELD UNIT	JAYTON	KENT	TX	02/04/93	OIL: CRUDE	30.00	B	P	O		CB		HA
F93-1381	PE	CITGO PIPELINE CO		WHITE OAK	GREGG	TX	02/04/93	OIL: CRUDE	75.00	B	P	O	BN	CL		HA
F93-1384	PE	ROLLINS TRUCK LEASE CO	1113 HWY 79 NORTHBOUND	HENDERSON	RUSK	TX	02/05/93	OIL, FUEL: NO. 2-D	20.00	G	H	O				GA
F93-1397	PE	KOCH GATHERING SYSTEMS	WHITE OAK RD NEAR HARLEY	WHITE OAK	GREGG	TX	02/05/93	OIL: CRUDE	210.00	G	P	O	BN	CL		
F93-1400	PE	WHITES TRANSPORT	I20 WESTBOUND MP 416	WILLOW PARK	PARKER	TX	02/05/93	OIL, FUEL: NO. 2-D	350.00	G	H	O	AB	BA		BE
F93-1403	PE	WHITE TRANSPORTATION SVCS	WESTBOUND SIDE I-20,MILE	WEATHERFORD	PARKER	TX	02/05/93	OIL, FUEL: NO. 2-D	175.00	G	H	O		BA		AC
F93-1404	PE	KOCH GATHERING SYSTEMS	HWY 60,4 MI WEST OF LYONS	LYONS	BURLESON	TX	02/06/93	OIL: CRUDE	1000.00	B	P	O	BC	BA	069302010	HA
F93-1410	PE	DALLAS/FT WORTH AIRPORT	DALLAS/FT WORTH AIRPORT	DALLAS/FT WORTH	TARRANT	TX	02/07/93	JET FUEL: JP-5	100.00	G	F	O	BN	CL		GA
F93-1412	UN		OFF FM 2100	HUFFMAN	HARRIS	TX	02/07/93	OIL: CRUDE	0.00	U	FT	O		CB		
F93-1420	UN		4701 66TH ST IN THE	LUBBOCK	LUBBOCK	TX	02/07/93	OIL, MISC: MOTOR	0.00	U	H	O		BB		BB
F93-1426	PE	MARATHON OIL COMPANY	BIG LAKE FIELD	BIG LAKE	REAGAN	TX	02/08/93	OIL: CRUDE	1.00	B	P	O	BN	CF		HA
F93-1429	PE	KOCH GATHERING SYSTEMS	BLUCHER FIELD EAST SIDE	PREMONT	JIM WELLS	TX	02/08/93	OIL: CRUDE	12.00	B	P	O	BN	BA		HA
F93-1437	PE	ELF ATOCHEM NORTH AMERICA	18000 CROSBY EAST GATE	CROSBY	HARRIS	TX	02/09/93	PETROLEUM NAPHTHA	120.00	G	FT	O	BB	BA		GA
F93-1440	PE	ARCO OIL & GAS	ROSA CORBIN LEASE	GLADEWATER	GREGG	TX	02/09/93	OIL: CRUDE	100.00	B	P	O	CJ	CL		HA
F93-1449	PE	WASTE MANAGEMENT OF TX	10050 BEAUMONT HWY	HOUSTON	HARRIS	TX	02/10/93	OIL, FUEL: NO. 2-D	1473.00	G	FT	O	BC	BA		GA
F93-1452	PE	MARATHON OIL COMPANY	SEC. 2, D.F.ROBERTSON	IRAAN	PECOS	TX	02/09/93	OIL: CRUDE	3.00	B	P	O	BM	BA		HA
F93-1458	PE	TEXACO E & P PROD INC	CHOCOLATE BAYOU FIELD OFF	ALVIN	BRAZORIA	TX	02/10/93	OIL: CRUDE	0.00	G	F	O	BC	CL		
F93-1460	FG	USAF-LACKLAND AFB	BDLG 4086 - WILFORD HALL	LACKLAND AFB	BEXAR	TX	02/10/93	WASTE OIL	0.00	U	SS	O		DB		GA
F93-1479	PE	EXXON CO USA	RT 1	OVERTON	RUSK	TX	02/12/93	OIL: CRUDE	8.00	B	P	O	BM	BA		HA
F93-1480	PE	AMOCO PRODUCTION	E M WHATLEY B LEASE WELL	WHITE OAK	GREGG	TX	02/12/93	OIL: CRUDE	2.00	B	F	O	BF	CL		GA
F93-1496	PE	ROADWAY EXPRESS	200 N BELTLINE	IRVING	DALLAS	TX	02/14/93	TRANSMISSION OIL	30.00	G	F	O	CE	CC		GA
F93-1499	PE	PACKMAN ENERGY	RT 1	GRAYFORD	PALO PINTO	TX	02/15/93	OIL: CRUDE	0.00	U	F	O	BB	BA		GA

Case#	Org	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Sour ce	Mat.	Cause	Medi.	TDD#	Sour Co
F93-1506	PE	COASTAL REFINING	END OF 1300 KENTWELL NEAR	CORPUS CHRISTI	NUECES	TX	02/15/93	OIL: CRUDE	20.00	G	F	O	BJ	BA		GA
F93-1508	PE	CITGO	600' BEHIND A HOUSE AT	LONGVIEW	GREGG	TX	02/15/93	OIL: CRUDE	0.00	U	P	O		BA		HA
F93-1524	PE	ACE WASTE OIL	2508 WESTWOOD AVENUE	MESQUITE	DALLAS	TX	01/17/93	WASTE OIL	2500.00	G	F	O		BA	069302014	GA
F93-1527	PE	AMOCO PIPELINE	SLAUTER STATION	SUNDOWN	HOCKLEY	TX	02/17/93	OIL: CRUDE	300.00	B	F	O	BC	BA		GA
F93-1529	UN		5120 GENOA-RED BLUFF	PASADENA	HARRIS	TX	02/17/93	OIL: CRUDE	0.00	U	U	O		CK		
F93-1539	PE	C&M CUMMINGS OIL AND GAS	6666 RANCH, SOUTH HWY	BORGER	HUTCHINSON	TX	10/25/92	OIL: CRUDE	0.00	U	F	O	EA	CE		GA
F93-1540	PE	MILLER FREIGHT LINE	8979 MARKET ST	HOUSTON	HARRIS	TX	02/18/93	OIL: DIESEL	150.00	G	H	O	AA	BA		AB
F93-1543	PE	SILAS MASON HANGER	US HWY 60 FARM TO MARKET	PANHANDLE	CARSON	TX	02/17/93	GASOLINE: AUTOMOTIVE	50.00	G	F	O	BJ			GA
F93-1547	PE	TEXACO CHEMICAL COMPANY	SPUR 136 AT GRIGSBY RD	PORT NECHES	JEFFERSON	TX	02/18/93	PETROLEUM NAPHTHA	5.00	G	F	O	BJ	BA		GA
F93-1548	PE	EXXON	ANAHUAC FIELD	ANAHUAC	CHAMBERS	TX	02/19/93	OIL: CRUDE	2.00	B	P	O	BM	BA		HA
F93-1550	PE	KOCH	WHITE FLAT ROAD,17 MI	SWEETWATER	NOLAN	TX	02/19/93	OIL: CRUDE	200.00	B	F	O	BB	BA		
F93-1556	PE	FINA OIL AND CHEMICAL	SINCLAIR BLVD	WICHITA FALLS	ARCHER	TX	02/19/93	OIL, FUEL: NO. 2-D	7200.00	G	FT	O	BB	BA		GA
F93-1566	PE	EXXON COMPANY USA	WEST RANCH FIELD HWY 616	VANDERBILT	JACKSON	TX	02/20/93	OIL: CRUDE	1.00	G	F	O	BN	CD		GA
F93-1567	PE	DELHI GAS PIPELINE	BOWERS COMPRESSOR STATION	ROSEWOOD	UPSHUR	TX	02/20/93	CONDENSATE	60.00	G	F	O	BB	BA		GA
F93-1568	PE	MARATHON OIL	8 MILES EAST OF CORSICANA	CORSICANA	NAVARRO	TX	02/20/93	OIL: CRUDE	4.00	B	F	O	BC	BA		GA
F93-1572	PE	COASTAL STATES CORP	MIDWAY PUMP STATION	TAFT	SAN PATRICIO	TX	02/21/93	OIL, FUEL: NO. 2	0.00	U	P	O	BN	BA		HA
F93-1573	PE	KOCH GATHERING SYSTEMS	FM 666 AND CTY RD 665	CORPUS CHRISTI	NUECES	TX	02/21/93	OIL: CRUDE	75.00	B	F	O	BJ	BA		GA
F93-1585	PE	HOWELL PETROLEUM CO	OFF HWY 50	BRYAN	BRAZOS	TX	02/22/93	OIL: CRUDE	1.00	B	F	O		BA		GA
F93-1593	PE	LUMARCO INC.	HWY 59 SOUTH AND CHIMNNEY	HOUSTON	HARRIS	TX	02/22/93	WASTE OIL	1700.00	G	H	O	AA	BB		BB
F93-1602	PE	PHILLIPS PIPELINE CO	BLOCK 8236 OF THE HTB	ROSHARON	BRAZORIA	TX	02/23/93	OIL: DIESEL	50.00	B	P	O		BA		HA
F93-1612	PE	PORT OF HOUSTON AUTH	BARBER'S CUT TERMINAL	MORGAN'S POINT	HARRIS	TX	02/24/93	OIL, FUEL: NO. 2-D	60.00	G	H	O		BA		AC
F93-1615	PE	TEXACO PIPELINE INC	TEXACO PIPELINE OFFICE	ELECTRA	WICHITA	TX	02/24/93	OIL: CRUDE	4.00	B	P	O	BN	CL		HA
F93-1628	PE	HOWELL PETROLEUM CO	WALDEN ROAD,10 MI WNW OF	BRYAN	BRAZOS	TX	02/25/93	OIL: CRUDE	0.00	B	F	O	BB	BA		GA
F93-1629	PE	HOWELL PETROLEUM CO	10 MI N,NE OF BRYAN	BRYAN	BRAZOS	TX	02/25/93	OIL: CRUDE	10.00	B	F	O	CI	BA		GA
F93-1630	PE	UNION PACIFIC RESOURCES	HWY 79 NORTH	CARTHAGE	PANOLA	TX	02/25/93	CONDENSATE	500.00	B	FT	O	CJ	CE		GA
F93-1637	PE	PATTEN OIL CORP.	CHARLES F SULLIVAN	GEORGE WEST	LIVE OAK	TX	02/08/93	OIL: CRUDE	0.00	U	F	O		BA	069302	GA
F93-1657	PE	KOCH GATHERING/PIPELINE	1954 FARM MARKET RD	WICHITA FALLS	ARCHER	TX	02/27/93	OIL: CRUDE	5.00	B	P	O	BN	CF		HA
F93-1679	PE	ANR PIPELINE	SEC 85, 12 MI NORTH OF	SPEARMAN	HANSFORD	TX	02/27/93	NATURAL GAS	0.00	G	P	O		AB		HA
F93-1704	PE	SUN PIPELINE COMPANY	H & T CRR ABSTRACT A-262	DAYTON	LIBERTY	TX	03/03/93	OIL: CRUDE	1.00	G	P	O	BN	DB		HA
F93-1705	PE	MARGARET SALVAGE	7501 MANSFIELD HWY	ARLINGTON	TARRANT	TX	03/03/93	HYDRAULIC OIL	0.00	U	F	O	EA	BA		GA
F93-1714	PE	SHELL PIPELINE CORP	2000' S OF HARRISON RD	KILGORE	GREGG	TX	03/03/93	OIL: CRUDE	1.00	B	P	O		BA		HA
F93-1726	PE	EXXON CO USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	03/04/93	OTHER OIL /SEE BELOW	15.00	B	F	O		BA		GA
F93-1738	PE	DOW CHEMICAL COMPANY	2301 BRAZOSPORT BLVD A13	FREEPORT	BRAZORIA	TX	03/05/93	OTHER OIL (MIXED ENGINE	4.00	O	V	O	CE	CH		FH
F93-1740	UN		6001 WEST MARSHALL	LONGVIEW	GREGG	TX	03/05/93	OIL: CRUDE	300.00	G	F	O		BA		GA
F93-1744	PE	SHELL PIPELINE	3.50 MI SOUTH OF PENWELL	PENWELL	CRANE	TX	03/06/93	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F93-1761	PC		205 N DOVE	COPPERAS COVE	CORYELL	TX	03/02/93	OIL, MISC: MOTOR	1.00	G	F	O	EA	BD		GA
F93-1762	PE	OSBORNE HEIRS CO	UNIVERSITY LANDS SURVEY	BAKERSFIELD	PECOS	TX	03/06/93	OIL: CRUDE	17.00	B	F	O	BC	BD		GA
F93-1769	PE	FARMERS ELEC. INC.	2301 PARKS SPRING RD.	SULPHUR SPRINGS	HOPKINS	TX	03/06/93	OIL, MISC: TRANSFORMER	2.00	G	H	O	CB	BA		
F93-1773	UN		6445 SHADYBROOK	DALLAS	DALLAS	TX	03/08/93	UNKNOWN OIL	0.00	U	H	O	CB			
F93-1774	PE	SHIRLEY RUTH STORE	BUCHANAN DRIVE	BURNET	BURNET	TX	03/08/93	GASOLINE: AUTOMOTIVE	175.00	G	F	O	CE	BB		GA
F93-1775	PE	TEXAS EASTMAN COMPANY	HWY 149,5 MI SOUTH OF	LONGVIEW	HARRISON	TX	03/08/93	OIL, MISC: LUBRICATING	250.00	G	F	O	BJ	BD		GA
F93-1784	PE	TEXACO PIPELINE INC	LAT:33 DEG 23' 55", LONG:	ARCHER	ARCHER	TX	03/09/93	OIL: CRUDE	45.00	B	P	O		CL		HA
F93-1785	PE	TEXACO PIPELINE INC	LAT:33 DEG 29' 00", LONG:	OLNEY	ARCHER	TX	03/09/93	OIL: CRUDE	45.00	B	P	O		CL		HA
F93-1832	UN		1/2 1 MI NORTH OF I-10	HOUSTON	HARRIS	TX	03/14/93	UNKNOWN OIL/THICK SHEEN	0.00		U	O		CB	069303013	
F93-1836	PE	MOBIL E & P US CORP	MS WELDER LEASE,6 MI	SINTON	SAN PATRICIO	TX	03/15/93	OIL: CRUDE	5.00	B	P	O	BM	CB		HA
F93-1842	PE	BURLINGTON NORTHERN RAIL	EASTERN AND LAKESIDE ST	AMARILLO	POTTER	TX	03/11/93	OIL: DIESEL	0.00	U	F	O		BA		GA
F93-1852	PE	TEXACO PIPELINE INC	INTERSECTION OF FRENCH	DALLAS	DALLAS	TX	03/16/93	GASOLINE: AUTOMOTIVE	800.00	G	P	O	CB	BA		HA
F93-1865	PE	SILVER DOLLAR GROCERY	HWY 199	SPRINGTON	PARKER	TX	03/17/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BA		GA
F93-1870	PE	DOC TANKS			PALO PINTO	TX	03/03/93		0.00			O			069303005	
F93-1888	PE	EXXON	DAVIS LEASE,15 MI SE OF	RICHMOND	UNKNOWN	TX	03/18/93	OIL: CRUDE	4.00	B	F	O	BM	BA		GA
F93-1889	PE	HOWELL PETROLEUM COMPANY	HWY 21,11 MI SOUTH OF	BRYAN	BURLESON	TX	03/18/93	OIL: CRUDE	3.00	B	F	O	BL	BA		GA
F93-1895	PE	HOECHST CELANESE	ENGINEERING PLASTICS DIV	BISHOP	NUECES	TX	03/19/93	DIPHENYL OXIDE/BIPHENYL	0.00	O	F	O	BR	AB		
F93-1903	UN		NECHES RIVER ABOVE HGWY	PORT ARTHUR	JEFFERSON	TX	03/20/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-1904	PE	AMOCO PIPELINE	H, G & N RR COMPANY	JUSTICEBURG	KENT	TX	03/20/93	OIL: CRUDE	500.00	B	P	O	CB	BA		HA
F93-1908	PE	HOECHST CELANESE	HWY 77 SOUTH	BISHOP	NUECES	TX	03/19/93	DIPHENYL OXIDE/BIPHENYL	4.00	P	F	O	BR	AB		GA
F93-1909	PC		304 CIRCLE DR	ODESSA	ECTOR	TX	03/21/93	OIL, MISC: MOTOR	0.00	G	F	O	EA	AB		GA
F93-1911	PE	CHEVRON PIPELINE	1/4 MI WEST OF TANK FARM	MONAHANS	WARD	TX	03/21/93	OIL: CRUDE	200.00	B	P	O	BN	BA		HA
F93-1912	PE	HOECHST CELANESE	HWY 77 SOUTH	BISHOP	NUECES	TX	03/19/93	DIPHENYL OXIDE/BIPHENYL	8.00	P	F	O	BN	AB		GA
F93-1916	PE	RAILROAD COMMISSION OFFIC	SCHULTZ ARMSTRONG WELL	LAGRANGE	FAYETTE	TX	03/21/93	OIL: CRUDE	180.00	B	H	O	CJ	BA		BF
F93-1918	PE	SCURLOCK PERMIAN CO	COUNTY RD 152	LAGRANGE	FAYETTE	TX	03/21/93	OIL: CRUDE	175.00	B	H	O	CJ	BB		BF
F93-1926	PE	ARCO PIPELINE CO	50 MILES NORTH OF KILGORE	KILGORE	GREGG	TX	03/22/93	OIL: CRUDE	5.00	B	P	O	BN	CL		HA
F93-1931	PE	GENERAL TIRE	SOUTH GRANDVIEW & POOL	ODESSA	ECTOR	TX	03/21/93	BUTADIENE, BUTYLENE	12000.00	P	F	O	CI	AB		GA
F93-1934	PE	MOBIL OIL COMPANY	15 MI SW OF MIDLAND	MIDLAND	MIDLAND	TX	03/22/93	OIL: CRUDE	5.00	B	F	O	BL	CL		GA
F93-1943	UN		1/4 MILE EAST OF HWY 16	FREER	DUVAL	TX	03/09/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-1945	PE	DERRICK DIESEL CO	HWY 51 NORTH	WEATHERFORD	PARKER	TX	03/23/93	OIL: DIESEL	1100.00	G	H	O		BA		BF
F93-1948	PE	UNION CARBIDE	PO BOX 186 HWY 185	PORT LAVACA	CALHOUN	TX	03/23/93	BENZENE HYDROCARBON MIX	1111.00	P	F	O	BC	AB		GA
F93-1951	PE	TEXACO EXPLORATION INC	CAYUGA SALT WATER	CAYUGA	ANDERSON	TX	03/24/93	OIL: CRUDE	1260.00	G	FT	O				GA
F93-1952	UN		5001 NASA ROAD 1	SEABROOK	HARRIS	TX	03/22/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-1955	PE	CITGO PIPELINE CO	OFF HWY 80 TURN NORTH ON	GLADEWATER	GREGG	TX	03/24/93	OIL: CRUDE	10500.00	G	P	O	BN	CB		HA
F93-1960	FG	USAF-SHEPPARD AFB	BLDG 10047	SHEPPARD AFB	WICHITA	TX	03/23/93	JET FUEL: JP-4	3570.00	G	FT	O	BR	BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Sea	Med.	TDD#	Sour Co
F93-1962	PE	ARCO PIPELINE COMPANY	.8 MI SOUTH ON CHEROKEE	WHITE OAK	GREGG	TX	03/24/93	OIL: CRUDE	4.00	B	P	O	BN	CL		HA
F93-1963	PE	SAGE ENERGY	BRAZOS RIVER NO.H-1 HWY	CALDWELL	BURLESON	TX	03/24/93	OIL: CRUDE	12.00	G	F	O	DE	CA		GA
F93-1973	PE		115 PINECREST	HUFFMAN	HARRIS	TX	03/25/93	OIL, MISC: MOTOR	0.00	G	F	O	EA	BA		GA
F93-1978	PE	SNYDER OIL CO	EXIT 829, S 0.4 MI TO HWY	WINNIE	JEFFERSON	TX	03/24/93	PRODUCED WATER W/CRUDE	7.00	B	F	O	CJ	BA		GA
F93-1979	UN		8900 PARK LANE	DALLAS	DALLAS	TX	03/25/93	WASTE OIL/LUBRICANTS -	2.00	G	F	O	EA	BA		GA
F93-1987	PC		BETWEEN 1225 AND 1110 W.	ORANGE	ORANGE	TX	03/24/93	UNKNOWN OIL	0.00	U	F	O	BR	BA		GA
F93-1992	PE	PRIDE REFINING	OFF I-20 & FORT WORTH ON	FT WORTH	TARRANT	TX	03/26/93	JET FUEL: JP-4	0.00	U	P	O	CB	CC		HA
F93-2000	PE	KOCH GATHERING/PIPELINE	JIM SAMPSON FARM RAINY RD	HASKELL	HASKELL	TX	03/26/93	OIL: CRUDE	10.00	B	P	O	CB	BA		HA
F93-2006	PE	TEXAS EASTMAN CO	KODAK BLVD	LONGVIEW	HARRISON	TX	03/26/93	MINERAL SPIRITS	50.00	G	F	O	BC	BA		GA
F93-2008	PE	SAGE ENERGY	HWY 21 FRANK NO. 1 LEASE	CALDWELL	BURLESON	TX	03/27/93	OIL: CRUDE	6.00	B	F	O	CI	BA		GA
F93-2010	PE	TEXACO EXPLORATION	MAUDE THOMPSON LEASE,2 MI	NEW LONDON	RUSK	TX	03/27/93	OIL: CRUDE	12.00	B	P	O	BM	CL		HA
F93-2012	PE	T E PRODUCTS PIPELINE	4227 DECKER DR	BAYTOWN	HARRIS	TX	03/27/93	GASOLINE: AUTOMOTIVE	6800.00	B	FT	O	CJ	BA	069303027	
F93-2017	PE	EXXON COMPANY USA	*HOUSTON SHIP CHANNEL*	BAYTOWN	*HARRIS*	TX	*03/28/93*	*OTHER OIL*	126.00	G	F	O	BJ	CK		GA
F93-2068	PE	RICHEY OIL CO		RANGER	EASTLAND	TX	03/26/93	GASOLINE: AUTOMOTIVE	0.00	U	FT	O	CJ	BA		GA
F93-2075	PE	FINA OIL AND CHEMICAL CO		BIG SPRINGS	HOWARD	TX	04/01/93	OIL: CRUDE	400.00	B	FT	O	BB	BA		GA
F93-2082	PE	SUN PIPELINE COMPANY	STEVEN JACKSON SURVEY, 1	SOUR LAKE	HARDIN	TX	04/02/93	OIL: CRUDE	1.00	G	P	O	BN	BA		HA
F93-2084	PE	SUN PIPELINE COMPANY	5 MI N,NW OF BLACKWELL	BLACKWELL	NOLAN	TX	04/02/93	OIL: CRUDE	2.00	G	P	O		CL		HA
F93-2093	PE	CHEVRON USA	PAXTON A-813	SIVELLS BEND	COOKE	TX	04/03/93	OIL: CRUDE	5.00	B	F	O	BM	CL		GA
F93-2100	PE	EXXON COMPANY USA	CR 130 AND CR127	HASTINGS	GALVESTON	TX	04/04/93	OIL: CRUDE	3.00	G	FT	O	BB	CF		GA
F93-2106	PE	PHILLIPS PETROLEUM	BORGER COMPLEX SPUR 119	BORGER	HUTCHINSON	TX	04/04/93	AVIATION GAS	0.00	U	P	O				HA
F93-2110	PE	TORCH OPERATING CO.		LA GRANGE	FAYETTE	TX	04/02/93	OIL: CRUDE	0.00	U	F	O	BL	BA	069304006	GA
F93-2118	PE	JIFFY LUBE INTL	9080 FOREST LANE	DALLAS	DALLAS	TX	03/31/93	OIL, MISC: MOTOR	15.00	G	F	O		BA		GA
F93-2126	PE	MOBIL E & P US CORP	NONA MILLS C&W TANK	COUNTZE	HARDIN	TX	04/06/93	OIL: CRUDE	0.00	U	P	O	BM	BA		HA
F93-2132	*UN*		*1200 BLOCK OF WEST 17TH*	FORT WORTH	TARRANT	TX	04/07/93	OIL: DIESEL	80.00	G	H	O	AA	CL		BE
F93-2133	PE	HOWELL PETROLEUM COMPANY	10 MI W,NW OF BRYAN	BRYAN	BRAZOS	TX	04/07/93	OIL: CRUDE	7.00	B	F	O	BC	BA		GA
F93-2139	PE	ECTT ENERGY CORP			WINKLER	TX	04/06/93	OIL: CRUDE	10.00	B	P	O	BN	BA		HA
F93-2141	PE	TEXACO PIPELINE INC	1.5 WEST ON WARD RD	OLNEY	YOUNG	TX	04/07/93	OIL: CRUDE	75.00	B	P	O		CL		HA
F93-2153	PC		5.5 MILES NORTH OF PARIS	PARIS	LAMAR	TX	02/08/93	WASTE OIL	0.00	U	F	O	EA	BA		GA
F93-2158	UN		INTERSECT.DAN MORTON &	DALLAS	DALLAS	TX	04/08/93	WASTE OIL	0.00	U	H	O	EB	BA		BE
F93-2171	PE	PORT CONTAINER INDUSTRIES	DOCK 25-26 DIVIDING LINE	HOUSTON	HARRIS	TX	04/09/93	OIL, FUEL: NO. 2-D	25.00	G	F	O	BB	BB		GA
F93-2172	PE	STAR ENTERPRISES	PORT ARTHUR ASPHALT	PORT NECHES	JEFFERSON	TX	04/09/93	ASPHALT BLENDING STOCKS:	100.00	B	P	O	BN	BA		HA
F93-2173	PE	TEXACO PIPELINE INC	1 MI SE OF GRAYBACK	GRAYBACK	WILBARGER	TX	04/09/93	OIL: CRUDE	75.00	B	P	O	BN	BA		HA
F93-2175	UN		SW CORNER OF FUQUA AND	PEARLAND	HARRIS	TX	04/09/93	OIL: CRUDE	0.00	U	F	O		CL		GA
F93-2177	PE	SNYDER OIL	ADAIR TANK BATTERY, 10 MI	WELCH	GAINES	TX	04/09/93	OIL: CRUDE	60.00	B	P	O	BM	BA		HA
F93-2184	PE	EXXON COMPANY USA	T J MARTIN SURVEY	NEW LONDON	RUSK	TX	04/10/93	OIL: CRUDE	3.00	B	F	O	BM	CL		GA
F93-2185	PU	WEST TEXAS GAS COMPANY	CORNER OF *SOUTH* LLANO AND	*JUNCTION*	*KIMBLE*	TX	*04/10/93*	*NATURAL GAS*	0.00	U	P	O		AB		HA
F93-2202	PE	SOUTHERN PACIFIC LINES		REDWATER	BOWIE	TX	04/12/93	OIL: DIESEL	10.00	G	RH	O		BA		DA
F93-2217	PE	MOBIL OIL	NONA MILLS FIELD OFF HWY	KUNTZE	HARDIN	TX	04/13/93	OIL: CRUDE	1050.00	G	P	O		CL		HA
F93-2240	PE	TEXAS TERMINAL	ROUTE 1,2 MI EAST OF	CADDO MILLS	HUNT	TX	04/15/93	GASOLINE: AUTOMOTIVE	400.00	G	P	O	BF	BA		HA
F93-2247	PE	HOUSTON MARINE SERVICE	CHEVRON DOCK BERTH 3B	PORT ARTHUR	JEFFERSON	TX	04/17/93	OIL: DIESEL	0.00	U	V	O	BN	CK		FD
F93-2248	PE	MCKENZIE OIL	FM RD 908 9 MILES SOUTH	BLACKJACK	BURLESON	TX	04/16/93	OIL: CRUDE	0.00	U	F	O	EA	BA		GA
F93-2251	PE	TEXACO EXPLORATION	CC CLEMENS FACILITY HWY	LONGVIEW	GREGG	TX	04/17/93	OIL: CRUDE	210.00	G	P	O		CB		HA
F93-2253	UN		6302 ALAMEDA APT 3	EL PASO	EL PASO	TX	04/17/93	OIL, MISC: MOTOR	0.00	U	H	O	EA			
F93-2256	UN		COWARDS CREEK CROSSES	FRIENDSWOOD	GALVESTON	TX	04/18/93	OIL, MISC: MOTOR	0.00	U	U	O		CL		
F93-2268	UN		1 PORTOSINO PLAZA	CLEAR LAKE SHORES	GALVESTON	TX	04/19/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-2273	PE	CUSTOM DELIVERY INC	601 VINTON RD	EL PASO	EL PASO	TX	04/20/93	OIL: DIESEL	75.00	G	H	O		BA		BE
F93-2277	PE	ARCADIAN	EASTBOUND I-20 FROM FM	WYNONA	SMITH	TX	04/20/93	OIL: DIESEL	0.00	U	H	O		BA		BE
F93-2288	PE	HUNT OIL CO	JL PARSON SURVEY ABSTRACT	GUTHRIE	KING	TX	04/21/93	OIL: CRUDE	40.00	B	FT	O	BJ	CL		GA
F93-2291	PE	MARATHON OIL COMPANY	WELL#906,YEATES FIELD,5	IRAAN	PECOS	TX	04/21/93	OIL: CRUDE	2.00	B	F	O	BM	BA		GA
F93-2294	PE	CHEVRON	HWY 87	PORT ARTHUR	JEFFERSON	TX	04/21/93	BENZENE HYDROCARBON MIX	10.00	B	P	O	BN	BA		HA
F93-2297	UN		5800 WALLISVILLE RD	ENGLEWOOD	HARRIS	TX	04/21/93	LIQUEFIED PETROLEUM GAS	0.00	U	R	O		AB		DB
F93-2311	PE	ENVIRONMENTAL CLEAN ADMIN	INTERSTATE 20	WEATHERFORD	PARKER	TX	04/23/93	OIL, FUEL: NO. 2-D	80.00	G	H	O		BB		BE
F93-2327	PE	CITGO REFINING/CHEMICAL	PUBLIC DOCKS BETWEEN OIL	CORPUS CHRISTI	NUECES	TX	04/25/93	PETROLEUM NAPHTHA	10.00	G	P	O	BN	BA		HA
F93-2343	PE	CROWN CENTRAL PETROLEUM	CROWN REFINERY 111 RED	PASADENA	HARRIS	TX	04/23/93	GASOLINE: AUTOMOTIVE	5.00	B	F	O		BA		GA
F93-2356	PE	AUTO ZONE	1ST ST AND STASSNEY	AUSTIN	TRAVIS	TX	04/20/93	OIL, MISC: MOTOR	0.00	U	F	O	EA	BA		GA
F93-2358	PE	UNOCAL	UNOCAL NO 1 DOCK SUMP,	PORT NECHES	JEFFERSON	TX	04/20/93	OIL:CRUDE OIL	100.00	B	X	O		CB	069304026	
F93-2363	UN		END OF 1519 JACKSON ST	NEDERLAND	JEFFERSON	TX	04/27/93	UNKNOWN OIL (LOOKS LIKE	0.00	U	P	O		DB		HA
F93-2366	PE	UNION PACIFIC RAILROAD	KIMZEY AND VICKERY	FORT WORTH	TARRANT	TX	04/27/93	OIL: DIESEL	400.00	G	F	O	BC	CF		
F93-2367	PE	AMOCO OIL COMPANY	2401 5TH AVENUE SOUTH	TEXAS CITY	GALVESTON	TX	04/28/93	OTHER OIL: GAS OIL	10.00	B	F	O	BC	BA		GA
F93-2374	UN	ECESTY KLEEN	3820 BRATTON RD	CORPUS CHRISTI	NUECES	TX	04/28/93	OIL, MISC: MINERAL	800.00	G	F	O	BJ	BA		GA
F93-2377	PE	COMMERCIAL METALS CO	5250 COLLEGE ST	BEAUMONT	JEFFERSON	TX	04/27/93	HYDRAULIC OIL	25.00	G	F	O	CJ	CF		GA
F93-2379	PE	CONWAY INTERMODAL	3177 IRVING BLVD	DALLAS	DALLAS	TX	04/28/93	OIL, FUEL: NO. 2-D	75.00	G	H	O	BE	BA		BE
F93-2387	UN		GLOGER ROAD	HOUSTON	HARRIS	TX	04/28/93	UNKNOWN OIL	0.00	U	H	O		BA		AC
F93-2388	PE	MARATHON OIL COMPANY	STATE ROUTE 349 SECTION	IRAAN	PECOS	TX	04/28/93	OIL: CRUDE	4.00	B	F	O	BM	BA		GA
F93-2389	PE	PHILLIPS PETROLEUM CO.	MILE POST 18,1 MI EAST OF	JONES CREEK	BRAZORIA	TX	04/28/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O		BA		HA
F93-2391	PE	EXXON CO USA	CNTY RD 171 1/4 MILE	KILGORE	RUSK	TX	04/28/93	OIL: CRUDE	21.00	G	P	O	BN	CL		HA
F93-2396	PE	NESTE-WRIGHT ASPHALT	17310 MARKET ST	CHANNELVIEW	HARRIS	TX	05/02/93	ASPHALT	0.00	U	F	O		CD		GA
F93-2397	PE	CHEVRON PIPELINE	ANDREWS HWY AND RD. 302	KERMIT	WINKLER	TX	04/29/93	OIL: CRUDE	100.00	B	P	O	BN	BA		HA
F93-2410	PE	SCURLOCK PERMIAN CORP	PLUM HOLLOW CREEK,LAT:34	CHILLICOTHE	HARDEMAN	TX	04/30/93	OIL: CRUDE	550.00	B	P	O	BN	BA		HA
F93-2412	PE	PRIDE PIPELINE COMPANY	9 MI WEST OF HAMLIN	HAMLIN	FISHER	TX	04/30/93	OIL: CRUDE	20.00	B	P	O		BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Cause	Med.	TDD#	Source Co
F93-2419	PE	TEXACO TRADING AND TRANS.	TABOR RD BRYAN STATION	BRYAN	BRAZOS	TX	05/01/93	OIL: CRUDE	1.00	B	F	O	BC	CF		GA
F93-2420	PE	KOCH GATHERING SYSTEMS	1/2 MI EAST & 6 MI NORTH	PORTLAND	SAN PATRICIO	TX	05/01/93	OIL: CRUDE	150.00	B	FT	O	BA	BA		
F93-2422	UN		CORNER OF PINE DR AND OAK	FRIENDSWOOD	GALVESTON	TX	05/02/93	UNKNOWN OIL	0.00	U	P	O		CL		HA
F93-2430	PE	TRANSFUEL RESOURCES	GULF GIBSON TANK BATTERY	ROSHARON	BRAZORIA	TX	05/02/93	OIL: CRUDE	5.00	B	F	O	BM	CL		GA
F93-2442	PE	MARATHON OIL COMPANY	NEAR HWY 349	IRAAN	PECOS	TX	05/03/93	OIL: CRUDE	1.00	B	P	O	BR	BA		HA
F93-2448	PE	ZACHARY CONSTRUCTION CO	DALLAS NORTH TOLLWAY AND	DALLAS	COLLIN	TX	05/03/93	OIL: DIESEL	0.00	U	U	O		CL	069305004	
F93-2454	PE	FARMLAND INDUSTRIES	6300 S WASHINGTON	AMARILLO	RANDALL	TX	05/03/93	OIL, FUEL: NO. 2-D	25.00	G	H	O	CJ	BA		BE
F93-2455	PE	MARATHON OIL COMPANY	SECTION 62, 1 MI SOUTH OF	IRAAN	PECOS	TX	05/03/93	OIL: CRUDE	4.00	B	P	O	BM	BA		HA
F93-2470	PE	TEXACO EXPLORATION INC	EAST TEXAS OIL FIELD	LONGVIEW	GREGG	TX	05/04/93	OIL: CRUDE	1.00	B	F	O	BC			GA
F93-2474	PE	SANTA FE RAILROAD	MILEPOST 602.5	TULIA	SWISHER	TX	05/04/93	OIL: DIESEL	0.00	U	R	O	AG	BA		DA
F93-2484	PE	COASTAL STATES CORP	2 MILES EAST OFA BANQUETE	BANQUETE	NUECES	TX	05/05/93	OIL: CRUDE	0.00	U	P	O	BN	BA		HA
F93-2485	PE	KAUFMAN CO FIRE MARSHALL	HWY 34 SOUTH AND FM 148	SCURRY	KAUFMAN	TX	05/03/93	OIL, FUEL: NO. 2-D	175.00	G	H	O		CF		AC
F93-2487	PE	STOCKBAUER AUTO CARE	3304 JOHN STOCKBAUER	VICTORIA	VICTORIA	TX	04/05/93	WASTE OIL/LUBRICANTS -	0.00	U	FS	O	BA	DB		GA
F93-2488	PE	KOCH GATHERING	.5 MI N. OF FM 2294	SAN YSDRO	STARR	TX	05/04/93	OIL: CRUDE	30.00	B	P	O		BA		HA
F93-2490	PE	UNION PACIFIC RAILROAD	MILEPOST 516	BIG SPRING	HOWARD	TX	05/06/93	OIL, FUEL: NO. 2-D	0.00	U	RH	O	DE	CD		
F93-2493	PE	ARCO OIL AND GAS	CONRAD FURNIASH SURVEY	GAINESVILLE	COOKE	TX	05/06/93	OIL: CRUDE	20.00	B	P	O	BM	CL		HA
F93-2503	PE	MO-VAC SERVICES	HWY 36	BRENHAM	WASHINGTON	TX	05/07/93	MUD CONTAMINATED WITH	0.00	U	F	O		BA		GA
F93-2508	PE	ROLLINS ENV SERVICES	2027 BATTLEGROUND RD.	DEERPARK	HARRIS	TX	05/07/93	UNKNOWN OIL	50.00	G	F	O	CE	BD		GA
F93-2509	PE	AMOCO PRODUCTION	EAST TEXAS FIELD FACILITY	WHITE OAK	GREGG	TX	05/07/93	OIL: CRUDE	40.00	B	F	O	BC	CL		GA
F93-2510	UN		ACROSS THE STREET FROM	PLANO	COLLIN	TX	05/07/93	GASOLINE: AUTOMOTIVE	5.00	G	U	O	EA	BA		
F93-2518	UN		1300 BLOCK SOUTH	GRAPEVINE	TARRANT	TX	05/08/93	UNKNOWN OIL (UNKNOWN	35.00	G	H	O	U			
F93-2521	PE	TEXACO PIPELINE	5 MI WEST 3 MI NORTH	GRAHAM	YOUNG	TX	05/08/93	OIL: CRUDE	50.00	B	P	O	BN	BA		HA
F93-2529	PE	SANTA FE PACIFIC PIPELINE	400 YDS NORTH OF EL PASO	EL PASO	EL PASO	TX	05/09/93	OIL: DIESEL	0.00	U	P	O		BA		HA
F93-2531	PE	FINA OIL AND CHEMICAL CO	HWY 366 AT 32ND STREET	PORT ARTHUR	JEFFERSON	TX	05/09/93	OIL: CRUDE	5.00	B	P	O		BA		HA
F93-2535	UN	CLAY	ON THE LITTLE WALBASH	CLAY CITY	CLAY	TX	05/09/93	OIL: CRUDE	30.00	G	F	O	BR	BA		GA
F93-2551	PE	LONESTAR GAS CO	WEST GREIG DR AND	ROBINSON	MCLENNAN	TX	05/10/93	NATURAL GAS	0.00	U	P	O		BA		HA
F93-2563	PE	CENTRAL FREIGHT LINES	1819 EAST BARBERS CUT	LA PORTE	HARRIS	TX	05/11/93	OIL: DIESEL	2.00	G	H	O		BA		BE
F93-2566	PE	MARATHON OIL	MARATHON GAS PLANT	TAFT	SAN PATRICIO	TX	05/11/93	OIL: CRUDE	200.00	B	P	O	BN	CL		HA
F93-2571	PE	SAFETY KLEEN INC	HWY 718, 1.2 MILE SOUTH	RHOME	WISE	TX	05/11/93	PETROLEUM NAPHTHA	200.00	G	H	O	AA	BA		BB
F93-2580	PE	ROLLINS TRUCK LEASE CO	2004 LELAND ST.	HOUSTON	HARRIS	TX	05/12/93	OIL: DIESEL	100.00	G	H	O	AB	BD		BA
F93-2591	PE	LYONDELL PETROCHEMICAL CO	12000 LAWNDALE	HOUSTON	HARRIS	TX	05/13/93	NAPHTHA	5.00	B	F	O	BC	BD		GA
F93-2599	PE	EXXON CO USA	HWY 271,3 MI NORTH OF	GLADEWATER	UPSHUR	TX	05/13/93	OTHER OIL (GAS	2.00	B	F	O	BJ	CE		GA
F93-2600	PE	OXY USA INC	1 MI WEST OF WELCH	WELCH	DAWSON	TX	05/13/93	OIL: CRUDE	0.00	U	P	O	BR	BA		HA
F93-2604	PE	HANNA CONSTRUCTION CO	HWY 19	EMORY	RAINS	TX	05/14/93	OIL: DIESEL	0.00	U	H	O	AA	BA		BB
F93-2608	SG	LOWER COLO RIVER AUTH	SIMM GIDEON POWER PLANT	BASTROP	BASTROP	TX	05/11/93	OIL: DIESEL	400.00	G	P	O	GA	BA		HA
F93-2616	PE	ARCO PIPELINE CO	PARKING LOT OF	HOUSTON	HARRIS	TX	05/14/93	JET FUEL "A"	0.00	U	P	O	CB	BA		HA
F93-2633	PE	EXXON PIPELINE	3403 PASADENA FREEWAY	PASADENA	HARRIS	TX	05/16/93	OIL: DIESEL	1500.00	B	P	O	BN	BA		
F93-2634	PE	COASTAL REFINING	CATWELL ROAD	CORPUS CHRISTI	NUECES	TX	05/16/93	GASOLINE: AUTOMOTIVE	20.00	B	P	O		BA		HA
F93-2649	PE	AMERICAN EXPLORATION	OLD SELKIRK ROAD	WADSWORTH	MATAGORDA	TX	05/17/93	OTHER OIL (OIL FILTERS	0.00	U	F	O		DB		GA
F93-2652	PE	EXXON PIPELINE	3403 PASADENA FREEWAY	PASADENA	HARRIS	TX	05/16/93	OIL: DIESEL	5000.00	B	P	O	BN	BA		HA
F93-2663	PE	ROADWAY EXPRESS	HWY 277	DEL RIO	VAL VERDE	TX	05/18/93	OIL: DIESEL	50.00	G	H	O	AB	CF		BE
F93-2666	PE	TEXACO PIPELINE INC	5 MI S / 2 MI E OF BRYSON	BRYSON	JACK	TX	05/18/93	OIL: CRUDE	45.00	B	P	O		BA		HA
F93-2670	PE	COASTAL STATE REFINERY	1300 KENTWELL LANE	CORPUS CHRISTI	NUECES	TX	05/18/93	WASTE OIL (SLOP OIL)	3.00	B	F	O		CF		GA
F93-2676	PE	ARCO PIPELINE	HWY 183	GONZALES	GONZALES	TX	05/18/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O	BN	BA		HA
F93-2693	PE	COASTAL STATES CORP	INTERSECTION OF FM ROAD	PORTLAND	SAN PATRICIO	TX	05/19/93	LIQUEFIED PETROLEUM GAS	0.00	U	P	O	BN	AB		HA
F93-2714	UN		1086 HWY 198 SOUTH	MAYBANK	HENDERSON	TX	05/16/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-2716	PE	TEXACO EXPLORATION & PROD	GULFCAMP ROAD	KILGORE	GREGG	TX	05/21/93	OIL: CRUDE	15.00	B	P	O	BM	CB		HA
F93-2717	PE	TEXACO EXPLORATION & PROD	NETTLETON LEASE	KILGORE	GREGG	TX	05/21/93	OIL: CRUDE	2.00	B	P	O	BM	CL		HA
F93-2719	UN		5413 BROOKE HOLLOW	SACHSE	DALLAS	TX	05/19/93	OIL, MISC: LUBRICATING	4.00	G	H	O	EA	BA		AB
F93-2722	PE	MARATHON OIL COMPANY	STATE ROUTE 349 POB 668	IRAAN	PECOS	TX	05/21/93	OIL: CRUDE	5.00	B	P	O	BM	BA		HA
F93-2730	PE	SOUTHERN PACIFIC LINES		SAN ANTONIO	BEXAR	TX	05/21/93	OIL: DIESEL	0.00	U	R	O	AB	BA		DG
F93-2736	PU	CITY PUB. SERV. OF SAN	3414 JOHN GLENN	SAN ANTONIO	BEXAR	TX	05/22/93	OIL, MISC: TRANSFORMER	30.00	G	F	O	DF	BA		GA
F93-2765	PE	MOBILE MEPUS INC	FARM TO MARKET RD 1776	COYANOSA	PECOS	TX	05/25/93	OIL, MISC: LUBRICATING	25.00	B	F	O	BR	BA		GA
F93-2771	UN		EAST SIDE OF NEWARK OFF	NEWARK	DENTON	TX	05/25/93	NATURAL GAS	0.00	U	F	O		AB		GA
F93-2774	PE	PORT BEAUMONT AUTHORITY	1255 MAIN ST DOCK 2	BEAUMONT	JEFFERSON	TX	05/26/93	OIL: DIESEL	100.00	G	H	O	CB	CB		BB
F93-2775	PE	KOCH GATHERING SYSTEMS	EXXON ROAD	CONROE	MONTGOMERY	TX	05/26/93	OIL: CRUDE	20.00	B	P	O	BN	BA		HA
F93-2789	PE	TEXACO EXPLORATION INC	LAT:33 DEG,02' 08"	WINNSBORO	FRANKLIN	TX	05/27/93	OIL: CRUDE	25.00	B	F	O	BN	CL		GA
F93-2790	PE	KOCH GATHERING	SWEENEY SWITCH STATION	SWEENEY SWITCH	LIVE OAK	TX	05/27/93	OIL: CRUDE	5.00	B	P	O	BD	BA		HA
F93-2793	PE	ARCO PIPELINE CO	AMERICAN CHROME AND	CORPUS CHRISTI	NUECES	TX	05/16/93	GASOLINE: AUTOMOTIVE	42.00	G	P	O	BN	BA		HA
F93-2800	FG	USN - NAS CORPUS CHRISTI	BUILDING 2512 PELICAN	CORPUS CHRISTI	NUECES	TX	05/27/93	OIL, MISC: MINERAL	40.00	G	F	O	BB	BA		GA
F93-2801	UN		CHURCHILL BRIDGE	CHURCHILL	BRAZORIA	TX	05/27/93	UNKNOWN OIL	0.00	U	U	O		CB	0693050	
F93-2813	PC		718 WEST RUSSELL, PLACE	SAN ANTONIO	BEXAR	TX	05/28/93	OIL, MISC: MOTOR	0.00	U	H	O	EB	BA		AB
F93-2818	PE	CITGO REFINING	BUDDY LAWRENCE AND BOTH	CORPUS CHRISTI	NUECES	TX	05/28/93	OIL, FUEL: NO. 2-D	0.00	U	F	O	CI	BA		GA
F93-2829	PE	CARNIVAL AIRLINES	274 DEGREE RADIAL OF DFW	DALLAS	DALLAS	TX	05/27/93	JET FUEL: JETA	18000.00	P	A	O	EB	AB		JA
F93-2835	PE	UNOCAL	HWY 366	NEDERLAND	JEFFERSON	TX	05/31/93	NAPHTHA: COAL TAR	12.00	B	FT	O	BA	BA		
F93-2839	PE	ARCO PIPELINE	901 CLINTON DR ON COMPANY	HOUSTON	HARRIS	TX	05/28/93	OIL, FUEL: NO. 2	250.00	B	P	O	BN	BA		HA
F93-2845	PE	HUNT OIL CO	J L PARSONS SURVEY	GUTHRIE	KING	TX	05/30/93	OIL: CRUDE	10.00	B	F	O	BR	CL		GA
F93-2846	PE	AMERICAN GAS STORAGE	2.5 MI WEST OF HWY 303	LOOP	GAINES	TX	05/31/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-2848	PE	PHILLIPS PIPELINE CO	HWY 35, 7 MI EAST OF	ANGLETON	BRAZORIA	TX	05/31/93	OIL: CRUDE	5.00	B	F	O		CF		GA
F93-2860	PE	COASTAL STATES CORP	RD. 98 AND RD. 79	TAFT	SAN PATRICIO	TX	06/01/93	JET FUEL: JP-4	0.00	U	P	O	BN	BA		HA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sour ce	Mat.	Caus e	Medi	TDD#	Sour Co
F93-2867	PE	PMH TRUCKING	WALLACEVILLE RD	HOUSTON	HARRIS	TX	05/10/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-2878	UN		INDIAN LAKE RD CIRCLE E	DEWEYVILLE	NEWTON	TX	06/02/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-2883	PE	CHEVRON USA	6501 TROWBRIDGE RD	EL PASO	EL PASO	TX	06/02/93	OIL: DIESEL	0.00	U	P	O		BD		
F93-2900	UN		NORTH ST	ITASCA	HILL	TX	06/03/93	OIL, FUEL: NO. 2-D	1000.00	G	RH	O	AB	BA		DA
F93-2901	PE	CHEVRON USA	WEST 7TH STREET	PORT ARTHUR	JEFFERSON	TX	06/03/93	WASTE OIL	100.00	B	FT	O	CJ	BA		GA
F93-2910	PU	GULF STATES UTILITIES	BATSON OIL FIELD	BATSON	LIBERTY	TX	06/04/93	OIL, MISC: TRANSFORMER	5.00	G	F	O	GA	CK		GA
F93-2914	PE	HUNT OIL CO	SECTION 1 BLOCK X RM	GUTHERIE	KING	TX	06/05/93	OIL: CRUDE	20.00	B	F	O	BM	CL		GA
F93-2918	PE	AMOCO PIPELINE	LEAGUE 37 LABOR 76	SUNDOWN	HOCKLEY	TX	06/06/93	OIL: CRUDE	80.00	B	F	O	CI	BA		GA
F93-2919	PE	MARATHON OIL CO.	CLAY HEIRS WELL NO. 18	TURNERTOWN	RUSK	TX	06/06/93	OIL: CRUDE	15.00	B	F	O	BJ	CL		GA
F93-2926	UN		1020 E. HAMMOND	FORT WORTH	TARRANT	TX	06/07/93	NATURAL GAS(SUSPECTED)	0.00	U	P	O		AB		HA
F93-2930	UN		HILLSIDE TERRACE REGENA	BUDA	HAYS	TX	06/06/93	OIL, MISC: MOTOR	0.00	U	H	O	EA	BA		
F93-2932	PE	EXXON PIPELINE	1 MILE EAST OF HWY 14 1	HAWKINS	WOOD	TX	06/07/93	OIL: CRUDE	25.00	B	P	O		CL		HA
F93-2936	PE	EOTT ENERGY CORP	HWY 608 SOUTH,8 MI W OF	ROSCO	NOLAN	TX	06/07/93	OIL: CRUDE	180.00	B	H	O	AA	AB		BE
F93-2939	PE	SANTA FE ENERGY	TATUM NO. 1 WELL	MIDLAND	MIDLAND	TX	06/05/93	OIL: CRUDE	170.00	B	FT	O	BA	BA		GA
F93-2944	PC		905 SEASHELL	SURFSIDE BEACH	BRAZORIA	TX	06/08/93	OIL: DIESEL	0.00	U	F	O	EB	BA		GA
F93-2949	PE	EXXON COMPANY USA	EAST TEXAS OIL FIELD OFF	NEW LONDON	RUSK	TX	06/08/93	OIL: CRUDE	8.00	B	F	O	BM	CK		GA
F93-2958	UN		JUST NORTH OF GILBREATH	SADDLER	GRAYSON	TX	06/08/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-2983	PE	ARNOLD OIL CO	2500 LOOP 20 (ROSS ST)	LAREDO	WEBB	TX	06/10/93	ASSORETED OILS AND	0.00	U	F	O		CL		GA
F93-2984	PE	LONE STAR LUBRICANTS	918 SOUTH TEXAS	LARREDO	WEBB	TX	06/10/93	OIL, MISC: MOTOR	0.00	U	F	O		BA		GA
F93-2993	PE	COASTAL STATES CORP	1 BLOCK E OF HWY 37 &	CORPUS CHRISTI	NUECES	TX	06/11/93	OIL: CRUDE	0.00	U	P	O	BN	CD	0693060	HA
F93-2995	UN		3025 NORTH BUISNESS	CORSICANA	NAVARRO	TX	06/10/93	OIL: CRUDE	0.00	U	F	O	GA	AB		GA
F93-2998	PE	GEORGIA GULF	3503 PASSADENA FREEWAY	PASSADENA	HARRIS	TX	06/10/93	BENZENE HYDROCARBON MIX	20.00	G	F	O	BF	BD		GA
F93-2999	PE	BURLINGTON RAILROAD	BETWEEN OSCAR AND LEBOW	FORT WORTH	TARRANT	TX	06/11/93	UNKNOWN OIL	0.00	U	U	O		CL		
F93-3000	PU	HOUSTON LIGHTING AND POW	HWY 59N AT LAURA KOPPE ST	HOUSTON	HARRIS	TX	06/11/93	GASOLINE: AUTOMOTIVE	35.00	G	H	O	AA	BA		BB
F93-3011	PE	CHEVRON USA	6501 TROWBRIDGE	EL PASO	EL PASO	TX	06/11/93	GASOLINE: AUTOMOTIVE	2.00	B	FT	O	BA	BA		GA
F93-3012	PE	SANTA FE RAILROAD		TEMPLE	BELL	TX	06/12/93	OIL, FUEL: NO. 2-D	1000.00	G	R	O	BA	BA		DA
F93-3024	PE	LEE COMPANY	I-20 MM 521 WEST OF	TERRELL	KAUFMAN	TX	06/14/93	OIL: DIESEL	20.00	G	H	O	AB	BA		BE
F93-3025	PE	GLG ENERGY	PETTY LEASE 9 MILES NORTH	BIGWELLS	FRIO	TX	06/12/93	OIL: CRUDE	25.00	B	F	O	BM	BA		GA
F93-3026	PE	CHEVRON	HWY 87 AND HWY 73	PORT ARTHUR	JEFFERSON	TX	06/11/93	WASTE OIL AND WATER	1.00	B	F	O	BC	BA		GA
F93-3034	PU	CITY PUBLIC SERVICE	THOUSAND OAKS ST AND ROWE	SAN ANTONIO	BEXAR	TX	06/12/93	OIL, MISC: TRANSFORMER	5.00	G	F	O		CL		GA
F93-3036	PE	DIAMOND SHAMROCK REFINING	301 LEROY ST	THREE RIVERS	LIVE OAK	TX	06/14/93	WASTE OIL	6.00	B	F	O	BC	BA		GA
F93-3044	UN		4919 LONGFELLOW STREAM	SAN ANTONIO	BEXAR	TX	06/14/93	WASTE OIL	0.00	U	F	O	EB	BA		GA
F93-3046	LG	CITY OF SEGUIN	2511 NORTH HEIDEKE ST.	SEGUIN	GUADALUPE	TX	06/14/93	OIL, MISC: TRANSFORMER	0.00	G	F	O		BA		GA
F93-3050	PE	CLEAR LAKE MARINE CENTER	4141 NASA ROAD 1 DOCK C	SEABROOK	HARRIS	TX	06/15/93	OIL, MISC: MOTOR	1.00	G	V	O	CJ	CD		FG
F93-3052	PE	PHILLIPS PIPELINE CO.	CHOCOLATE BAYOU	WEST COLUMBIA	BRAZORIA	TX	06/15/93	OIL: CRUDE	0.00	U	P	O	BR	CE		HA
F93-3058	PU	GULF STATES UTILITIES	JOE WILSON RD	ANAHUAC	CHAMBERS	TX	06/15/93	OIL, MISC: TRANSFORMER	2.00	G	F	O		BA		GA
F93-3059	PE	WB OSBORN OIL & GAS	AMELIA FIELD	BEAUMONT	JEFFERSON	TX	06/16/93	OIL: CRUDE	5.00	B	F	O		CF		GA
F93-3063	LG	SEGUINE CITY UTILITIES	957 WEST NEW BRANFLES ST	SEGUINE	GUADALUPE	TX	06/15/93	OIL, MISC: MINERAL	1.00	O	F	O	BR	BA		GA
F93-3065	PE	MAXX FUELS INC	1921 AVE F	ROSENBERG	FORT BEND	TX	06/09/93	OIL, FUEL: NO. 2-D	100.00	G	H	O	CI	BA		BB
F93-3069	PC		RT 1 BOX 44	DEKALB	BOWIE	TX	06/16/93	UNKNOWN OIL	0.00	U	U	O		BA		
F93-3070	UN	CHEVRON /STRAUD OIL CO	302 N. ELM	WEATHERFORD	PARKER	TX	06/17/93	GASOLINE: AUTOMOTIVE	1056.00	G	FT	O	CJ	CL		GA
F93-3091	PE	KOCH REFINING CO	16514A DEZAVALA RD	CHANNELVIEW	HARRIS	TX	06/17/93	GASOLINE: AUTOMOTIVE	1000.00	G	FT	O	CJ	BD		
F93-3093	PE	KOCH PIPELINE INC	NE QTR SEC 19,BLK 2,	POST	GARZA	TX	06/17/93	OIL: CRUDE	150.00	B	P	O	BQ	BA		HA
F93-3109	PE	MARATHON OIL COMPANY	STATE ROUTE 349	IRAAN	PECOS	TX	06/19/93	OIL: CRUDE	8.00	B	F	O	BM	BA		GA
F93-3110	PE	COASTAL STATES CORP	HWY 616, 1 MILE WEST OF	PLACEDO	VICTORIA	TX	06/19/93	LIQUEFIED PETROLEUM GAS	0.00	U	P	O		AB		HA
F93-3112	PE	OXIDENTAL CHEMICAL CO	1000 TIDAL ROAD	DEER PARK	HARRIS	TX	06/19/93	OIL, MISC: LUBRICATING	5.00	G	F	O		CK		GA
F93-3118	PE	ARCO OIL & GAS CO.	2100 SINCLAIR PLANT RD	LONGVIEW	GREGG	TX	06/20/93	OIL: CRUDE	3.00	B	FT	O	BJ	CL		GA
F93-3120	PE	SCURLOCK PERMIAN OIL CO	UNKNOWN SUBDIVISON	GREGGDON	GREGG	TX	06/20/93	OIL: CRUDE	100.00	B	P	O	BN	CD		HA
F93-3124	PU	GULF STATES UTILITIES	4998 CUNNINGHAM	BEAUMONT	JEFFERSON	TX	06/20/93	OIL, MISC: TRANSFORMER	10.00	G	F	O		CF		GA
F93-3127	PE	COASTAL STATES CORP	JAMES STREET OFF OF HWY	SAN DIEGO	DUVAL	TX	06/21/93	OIL: CRUDE	50.00	B	FT	O	BB	BA		GA
F93-3129	PE	SCURLOCK PERMIAN OIL CO	200 YDS SOUTH OF LOOP 485	GLADEWATER	GREGG	TX	06/20/93	OIL: CRUDE	15.00	B	P	O	BN			HA
F93-3134	PE	SONAT EXPLORATION	WASKOM CENTRAL COMPRESSOR	WASKOM	HARRISON	TX	06/20/93	OIL, MISC: MOTOR	280.00	G	FT	O	BB	BA		
F93-3135	PE	EXXON COMPANY USA	EAST HASTINGS FIELD SOUTH	FRIENDSWOOD	BRAZORIA	TX	06/21/93	OIL: CRUDE	0.00	G	FT	O	BJ	CF		GA
F93-3138	PE	EXXON CO USA	ADJACENT TO FM-3983	CONROE	MONTGOMERY	TX	06/21/93	OIL: CRUDE	1.00	G	F	O	DA	CL		GA
F93-3139	PC		102 N FARM MARKET RD	EAGLE LAKE	COLORADO	TX	06/18/93	GASOLINE: AUTOMOTIVE	0.00	U	S	O	DE	BA		GA
F93-3142	PE	KOCH PIPELINE INC	SPRAY BERRY FIELD	POST	GARZA	TX	06/21/93	OIL: CRUDE	40.00	B	F	O	BL	BA		GA
F93-3143	PE	SOUTHERN PACIFIC LINES	INGELWOOD RAIL YARD 915	HOUSTON	HARRIS	TX	06/20/93	OIL, FUEL: NO. 2-D	500.00	G	R	O	BB	BA		
F93-3146	PE	PENRECO CO	4401 PARK AVE	DICKENSON	GALVESTON	TX	06/22/93	REFRIGERATION OIL (RO30)	100.00	G	F	O	CJ	CK		GA
F93-3152	PE	TEXACO EXP AND PROD INC	GARNER BNCT2 LEASE	BORGER	CARSON	TX	06/20/93	OIL: CRUDE	10.00	B	F	O	BJ	BA		GA
F93-3156	PE	SCURLOCK PERMIAN OIL CO	80 ON LAFAMO RD..	LONGVIEW	GREGG	TX	06/22/93	OIL: CRUDE	3.00	B	P	O	BN	CL		HA
F93-3167	PU	CENTRAL POWER & LIGHT CO	805 WEST FANNIN ST	REFUGIO	REFUGIO	TX	06/23/93	OIL, MISC: TRANSFORMER	1.00	G	F	O		BA		GA
F93-3174	PE	GRASSO MARINE	7680 S FIRST AVE MAIN	SABINE PASS	JEFFERSON	TX	06/23/93	OIL, FUEL: NO. 2-D	10.00	G	V	O	BF			FB
F93-3176	PC		ROUTE 1	WEIMER	COLORADO	TX	06/23/93	UNKNOWN OIL	0.00	U	FT	O		CE		GA
F93-3183	PE	E C D WASTE DISPOSAL		CORSICANA	NAVARRO	TX	06/24/93	HYDRAULIC OIL	0.00	U	H	O	BR	BA		AB
F93-3184	PE	IMPERIAL SUGAR COMPANY	198 KEMPNER	SUGAR LAND	FORT BEND	TX	06/24/93	OIL, FUEL: NO. 6	0.00	U	FS	O		CL		GA
F93-3186	PE	GATX TERMINALS	906 CLINTON DR	GALENA PARK	HARRIS	TX	06/24/93	OTHER OIL (THERMINOL)	70.00	B	F	O	CI	BA		GA
F93-3190	PE	PENZOIL EXP. AND PROD.	THOMASMA LEASE TANK	MIRANDO	ZAPATA	TX	06/24/93	OIL: CRUDE	64.00	B	FT	O	BC	BA		GA
F93-3191	PE	MARATHON OIL COMPANY	STATE ROUTE 349	IRAAN	PECOS	TX	06/24/93	OIL: CRUDE	1.00	B	F	O	BM	BA		GA
F93-3197	PE	CHEVRON	HWY 87 AND HWY 73	PORT ARTHUR	JEFFERSON	TX	06/24/93	WASTE OIL	1.00	B	F	O	BU	BA		GA
F93-3206	PC		OFF HWY 183 742 ACRE	CISCO	EASTLAND	TX	06/20/93	OIL: CRUDE	0.00	U	F	O		BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Sourc	Mat.	Caus.	Medi.	TDD#	Source Co
F93-3208	PE	COVAN WORLDWIDE MOVING	5701 WOOD STREET	CORPUS CHRISTI	NUECES	TX	06/25/93	OIL, FUEL: NO. 2-D	30.00	G	H	O	BB	BA		BE
F93-3217	PE	SCURLOCK PERMIAN	4 MILES WEST OF HAWLEY	HAWLEY	JONES	TX	06/26/93	OIL: CRUDE	125.00	B	P	O		CB		HA
F93-3219	PE	ARCO PIPELINE CO	.5 MI N OF KILGORE BEHIND	KILGORE	GREGG	TX	06/26/93	OIL: CRUDE	4.00	B	P	O	BR	CL		HA
F93-3224	UN		UPPER SAN JANCINTO RIVER	HOUSTON	HARRIS	TX	06/27/93	UNKNOWN OIL	5.00	B	U	O		CB		
F93-3232	PU	GULF STATES UTILITIES	5870 HAGNER AVE	BEAUMONT	JEFFERSON	TX	06/27/93	OIL, MISC: MINERAL	20.00	G	H	O	AB	CF		
F93-3235	PE	SANTA FE RAILROAD	2220 W AVE D	TEMPLE	BELL	TX	06/27/93	OIL: DIESEL	0.00	U	R	O		CD		DG
F93-3236	PE	TEXACO EXPLORATION	COGDEL CANYON	SNYDER	SCURRY	TX	06/23/93	OIL: CRUDE	3.00	B	F	O	BM	BA		GA
F93-3246	PC		905 SEA SHELL DRIVE	SURFSIDE BEACH	BRAZORIA	TX	06/28/93	OIL: DIESEL	0.00	U	F	O	EB	BA		GA
F93-3249	PE	EXXON PIPELINE	GEORGE BREWER SURVEY	HAWKINS	WOOD	TX	06/28/93	OIL: CRUDE	0.00	U	P	O		CL		HA
F93-3254	PE	SCURLOCK PERMIAN OIL CO	NEAR PRITCHARD 40 ACRE	GLADEWATER	GREGG	TX	06/28/93	OIL: CRUDE	132.00	B	P	O		BA		HA
F93-3261	UN		TRUCK STOP ON I-20	DALLAS	DALLAS	TX	06/28/93	OIL, FUEL: NO. 2-D	0.00	U	H	O	BR			BE
F93-3266	PE	GPM GAS CORP.	GRAY PLANT	PAMPA	GRAY	TX	06/25/93	OIL, FUEL: NO. 1	20.00	B	F	O	BB	CL		GA
F93-3278	PE	UNION PACIFIC RAILROAD	CENTENNIAL YARD KIMZEY	FORT WORTH	TARRANT	TX	06/29/93	UNKNOWN OIL (GASOLINE	0.00	U	R	O	BB	BA		DB
F93-3283	PE	CHEVRON PIPELINE	RT 4 BOX 330 LUCAS	BEAUMONT	JEFFERSON	TX	06/30/93	OIL: CRUDE	60.00	B	FT	O	BE			GA
F93-3285	PE	SAFETY CLEAN CORP	33 FEDERAL ROAD	PASADENA	HARRIS	TX	06/30/93	MINERAL SPIRITS	130.00	G	H	O	CJ	BD		BF
F93-3289	UN		STATE ROUTE 1 ON JOHN	SILSBEE	HARDIN	TX	06/30/93	UNKNOWN OIL	0.00	U	U	O		CD		
F93-3312	PE	SUN MARINE TERMINALS	HWY 347	NEDERLAND	JEFFERSON	TX	07/01/93	OIL: CRUDE	13000.00	G	P	O		BA		HA
F93-3314	PE	ROLLINS TRUCK LEASE CO	ACE HARDWARE WEST OAK AVE	PALESTINE	ANDERSON	TX	07/02/93	OIL: DIESEL	20.00	G	H	O	CB	BA		BE
F93-3319	PE	EXXON PIPELINE	HWY 1795	HAWKINS	WOOD	TX	07/02/93	OIL: CRUDE	25.00	B	P	O	BR	CL		HA
F93-3332	PE	KOCH GATHERING	BEHIND THE INTERSTATE	CORPUS CHRISTI	NUECES	TX	07/02/93	OIL: CRUDE	0.00	U	P	O		BA		HA
F93-3333	PE	ARCO PIPELINE CO	12325 NORTH FREEWAY	HOUSTON	HARRIS	TX	07/03/93	GASOLINE: AUTOMOTIVE	5.00	B	F	O	BC	BA		GA
F93-3356	PE	MID GULF INDUSTRIAL	SUN OIL MARINE TERMINAL	MIDLAND	MIDLAND	TX	07/06/93	HYDRAULIC OIL	2.00	G	V	O	BC	CB		FH
F93-3362	UN	TAYLOR TRUCK LINES	EAST OF RT 2	LA GRANGE	FAYETTE	TX	07/06/93	UNKNOWN OIL	0.00	U	H	O		BA		BE
F93-3365	PE	KOCH GATHERING SYSTEMS	2 MILES NORTHEAST OF	WHITE OAK	GREGG	TX	07/06/93	OIL: CRUDE	10.00	B	P	O	CB	CL		HA
F93-3368	PE	JB HUNT TRANSP INC	5701 KIEST RD	DALLAS	DALLAS	TX	07/06/93	OIL, FUEL: NO. 2-D	40.00	G	FS	O	CJ	CL		GA
F93-3372	PE	KERPER TIRE	HOUSTON ST AND HWY 59	TIMPSON	SHELBY	TX	06/20/93	OIL, MISC: MOTOR	0.00	U	H	O	EA	CF		
F93-3373	UN		GEORGE RICHEY RD AND	LONGVIEW	GREGG	TX	07/07/93	OIL: CRUDE	0.00	U	P	O		CL		HA
F93-3375	PE	MOBIL PIPELINE	NEAR GEORGE RICHEY &	LONGVIEW	GREGG	TX	07/07/93	OIL: CRUDE	4.00	B	P	O	BN			HA
F93-3382	PE	PHILLIPS PETROLEUM CO	STATE HWY SPUR 119 N	BORGER	HUTCHINSON	TX	07/08/93	OTHER OIL (RESIDUAL OIL	2.00	B	F	O	DE	BA		GA
F93-3391	PE	UNION PACIFIC RAILROAD	MP 205.75	MESQUITE	DALLAS	TX	07/08/93	OIL, FUEL: NO. 2-D	1200.00	G	R	O	AB	BA		DA
F93-3397	UN		GROESCHKE RD 1 MI W OF	HOUSTON	HARRIS	TX	07/09/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F93-3399	PE	ORYX ENERGY	1/4 MI EAST OF HWY 42	WHITE OAK	GREGG	TX	07/09/93	OIL: CRUDE	1.00	B	F	O	BM	CL		GA
F93-3401	PE	NEI	WALLISEVILLE LAKE LOST	WALLISEVILLE	CHAMBERS	TX	07/09/93	UNKNOWN OIL	0.00	U	F	O		CD		GA
F93-3410	PC		UNNAMED DIRT ROAD OFF OF	KIRBYVILLE	JASPER	TX	06/11/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O	EA	CL		GA
F93-3417	PE	ARCO PIPELINE CO.	CITCO TERMINAL 301	FORT WORTH	TARRANT	TX	07/12/93	OIL, FUEL: NO. 2	300.00	B	F	O	BB	BA		GA
F93-3421	PE	UNION PACIFIC RAILROAD	ON THE CONVICT SPUR	MINEOLA	WOOD	TX	07/12/93	OIL: DIESEL	1500.00	G	R	O	BB	BA		DA
F93-3428	PE	UNION PACIFIC RAILROAD	MP 2 HUNTSVILLE BRANCH	TOWNLEY	WALKER	TX	07/12/93	OIL, FUEL: NO. 2-D	2000.00	G	R	O	AG	BA		DA
F93-3456	UN		RT 1 BOX 300 T	LONGVIEW	HARRISON	TX	07/14/93	NATURAL GAS	0.00	U	P	O		AB		HA
F93-3468	PE	GPM GAS CORP.	FM 2375	PAMPA	GRAY	TX	07/15/93	KEROSENE	4.00	B	F	O	BB	CB		GA
F93-3469	PE	BRAKE CHECK	7700 S GULF FREEWAY	HOUSTON	HARRIS	TX	07/15/93	WASTE OIL	0.00	U	FS	O		CC		GA
F93-3485	PE	KOCH GATHERING	INTERSECTION OF CO RD 665	CORPUS CHRISTI	NUECES	TX	07/16/93	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F93-3503	PC		1125 MADRID	SAN ANTONIO	BEXAR	TX	07/18/93	NATURAL GAS	0.00	U	P	O	GA	AB		HA
F93-3515	PE	COASTAL STATES CORP	TOBIN RANCH	ROSITA	DUVAL	TX	07/19/93	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F93-3536	PE	SUN PIPELINE COMPANY	NORTH OF THE CITY LIMITS	DAYSETTA	LIBERTY	TX	07/21/93	OIL: CRUDE	45.00	B	P	O				HA
F93-3537	PE	A & T DIESEL	1129 FORT WORTH DR	DENTON	DENTON	TX	07/20/93	OIL, MISC: MOTOR	0.00	U	F	O	EA	BD		GA
F93-3546	UN			DECATUR	WISE	TX	07/21/93	UNKNOWN OIL	0.00	U	U	O		CL	069307013	
F93-3563	PE	SUN PIPELINE	1 MILE NORTH OF THE WHITE	WHITE OAK	UPSHUR	TX	07/23/93	OIL: CRUDE	4.00	B	P	O	BN	CB		HA
F93-3576	PE	CURA	610 ACCESS ROAD GOING	HOUSTON	HARRIS	TX	07/23/93	OIL: DIESEL	100.00	G	H	O	BB	BA		AC
F93-3590	UN		HIGHWAY 30 EASTBOUND AT	DALLAS	DALLAS	TX	07/26/93	UNKNOWN OIL	0.00	U	U	O				
F93-3597	UN		WESTMORELAND	DALLAS	DALLAS	TX	07/26/93	OIL: DIESEL	900.00	G	R	O	BR	BA		DB
F93-3598	PE	EL PASO NATURAL GAS CO	SEC-24,R-19 WEST, T-21	LORDSBURG	HIDALGO	TX	07/24/93	NATURAL GAS OTH-MILLION	54890.00	O	P	O		AB		HA
F93-3599	PE	ARCO PIPELINE COMPANY	WILLIS STATION 8.2 MI W	MONTGOMERY	MONTGOMERY	TX	07/26/93	OIL: CRUDE	0.00	U	P	O	CB	BA		HA
F93-3609	PE	EXXON CO USA	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	07/27/93	OTHER OIL(PARADYNE 25	3.00	G	P	O	BD	DB		HA
F93-3612	PE	AMOCO GAS COMPANY	900 GRANT AVENUE AMOCO	TEXAS CITY	GALVESTON	TX	07/27/93	NATURAL GAS	0.00	U	P	O		AB	069307016	HA
F93-3615	PE	LYONDALE CITGO CO.	CHANNELVIEW AND LOUISIANA	HOUSTON	HARRIS	TX	07/27/93	OIL: DIESEL	80.00	G	R	O		BD		DA
F93-3627	PE	QUINTANA PETROLEUM CORP	FANNIE HEARD LEASE	REFUGIO	REFUGIO	TX	07/28/93	OIL: CRUDE	4.00	B	P	O	BF	CL		HA
F93-3629	UN		SAN FELIPE RD	HOUSTON	HARRIS	TX	07/28/93	GASOLINE: AUTOMOTIVE	0.00	U	U	O		CK		
F93-3641	PU	LONE STAR GAS CO.	104 PARSONAGY STREET	WINTERS	RUNNELS	TX	07/28/93	NATURAL GAS	0.00	U	P	O	BN	AA		HA
F93-3643	PE	COASTAL STATES CORP	COUNTY RD. 109	SAN DIEGO	DUVAL	TX	07/30/93	OIL: CRUDE	0.00	U	P	O	CB	CL		HA
F93-3650	PE	KOCH GATHERING	HWY 281	THREE RIVERS	LIVE OAK	TX	07/30/93	OIL: CRUDE	40.00	B	P	O		BA		HA
F93-3653	UN		WOODFOREST AND SHELDON	HOUSTON	HARRIS	TX	07/30/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BA		GA
F93-3654	UN			PITTSBURG	CAMP	TX	07/30/93	OIL, FUEL: NO. 2-D	0.00	U	RH	O		BA		DD
F93-3673	FG	USCG AUXILIARY	GRANDPAPPY POINT MARINA	DENNISON	GRAYSON	TX	08/01/93	OIL: DIESEL	0.00	U		O	BF	CD		FA
F93-3703	PE	AMAX OIL AND GAS INC	RUSSEL WILLIAMSON SURVEY	TATUM	RUSK	TX	06/22/93	OTHER OIL (CONDENSATE)	97.00	B	FT	O	DA	CK		GA
F93-3707	PE	HOUSTON PIPELINE CO.	OPL 3900	GAIL	BORDEN	TX	08/04/93	NATURAL GAS	0.00	U	P	O	BN	AB		HA
F93-3710	PE	ELG ENERGY	9 MI WEST OF BIG WELLS	BIG WELLS	ZAVALA	TX	08/04/93	OIL: CRUDE	200.00	B	FT	O	BC	BA		GA
F93-3724	UN		25210 SPRING RIDGE DRIVE	SPRING	MONTGOMERY	TX	08/05/93	UNKNOWN OIL (POSSIBLY	200.00	G	P	O		DB		HA
F93-3725	PE	WALSH & WATTS OIL CO	10 MI SOUTH HWY SOUTH 281	WICHITA FALLS	ARCHER	TX	07/23/93	UNKNOWN OIL	3000.00	G	H	O	EA	CF		AA
F93-3726	UN		HIGH ISLAND 443	HOUSTON	HARRIS	TX	07/26/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-3752	PE	D AND T AUTOMOTIVE	ON HWY 35	ROYSCE	HUNT	TX	08/07/93	OIL, MISC: MOTOR	0.00	U	F	O	EB	BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quant1	Unit	Source	Mact	Cau	Med	TDD#	Source Co
F93-3755	PE	AMOCO OIL COMPANY	2401 5TH AVE SOUTH POB	TEXAS CITY	GALVESTON	TX	08/08/93	OIL, FUEL: NO. 2-D	0.00	U	F	O	BM	BD		GA
F93-3772	PE	BUCK'S TRUCK SALES	US 281 NORTH AND RUSSEL	EDINBURG	HIDALGO	TX	05/09/93	WASTE OIL	0.00	U	F	O	EA	CC		GA
F93-3780	LG	MCCULLOCH CO POLICE	206 N COLLEGE ST ADJACENT	BRADY	MCCULLOCH	TX	08/10/93	OIL, MISC: MOTOR	0.00	U	F	O		BA		GA
F93-3782	PE	KROGER CO	1331 EAST AIRPORT FWY	IRVING	DALLAS	TX	07/23/93	OIL, FUEL: NO. 2-D	0.00	U	FS	O	BB	DB		GA
F93-3785	PE	HOUSTON LIGHTING & POWER	CEDAR BAYOU WEST BAY RD	ELDON	CHAMBERS	TX	08/10/93	OIL, MISC: LUBRICATING	0.00	G	F	O	CA	CK		GA
F93-3792	PE	CITGO REFINING/CHEMICAL	1801 NUECES BAY BLVD DEEP	CORPUS CHRISTI	NUECES	TX	08/10/93	PETROLEUM NAPHTHA	200.00	B	FT	O	BB	BA		GA
F93-3795	PE	CHEVRON USA	2408 TANK LOCATION WEST	PORT ARTHUR	JEFFERSON	TX	08/11/93	AEROMATIC DISTILLATE	15.00	B	FT	O	CJ	BA		GA
F93-3796	PE	AMERIPOL SYNPOL CO	POB 667 1200 MAIN STREET	PORT NECHES	JEFFERSON	TX	08/11/93	UNKNOWN OIL	0.00	U	F	O	CJ	CB		GA
F93-3802	PE	ALCOA	HWY 77	MINERVA	MILAM	TX	08/10/93	HYDRAULIC OIL	100.00	G	F	O	BC	CB		GA
F93-3803	PE	ARCO	SHELDON RD	CHANNELVIEW	HARRIS	TX	08/10/93	NATURAL GAS	0.00	U	A	O		AB		JA
F93-3804	PE	GENERAL TIRE	2000 E POOL ROAD	ODESSA	ECTOR	TX	08/11/93	KEROSENE	700.00	P	F	O	BC			GA
F93-3818	PE	CHERYL K INC	OCCIDENTAL TERMINAL IN	ALVIN	BRAZORIA	TX	08/12/93	OIL, FUEL: NO. 2-D	1.00	G	V	O		CK		FD
F93-3823	UN		2301 BRAZOS PORT BLVD AT	FREEPORT	BRAZORIA	TX	08/12/93	UNKNOWN OIL	0.00	U	U	O		CK		
F93-3824	PE	COASTAL STATES CORP	.25 MILES SOUTH OF ROAD	PUERTO RICO	HIDALGO	TX	08/12/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O	BR	BA		HA
F93-3851	UN		CORNER OF WEST PARK AND	BENBROOK	TARRANT	TX	08/15/93	OIL: DIESEL	30.00	G	H	O		BA		BE
F93-3862	PE	CURA	211 SOUTH WATSON	ARLINGTON	TARRANT	TX	08/16/93	OIL, FUEL: NO. 2-D	50.00	G	H	O		BA		BE
F93-3869	PE	ROADWAY EXPRESS	1301 NORTH SOUTH STREET	YOAKUM	DE WITT	TX	08/16/93	OIL, FUEL: NO. 2-D	5.00	G	H	O	AC	BA		BE
F93-3884	PE	EXXON PIPELINE	3403 PASADENA FRWY	PASADENA	HARRIS	TX	08/18/93	JET FUEL	10.00	B	F	O	BB	BA		GA
F93-3886	UN		6.5 MILES NORTH OF LAKE	BROWNSBORO	HENDERSON	TX	08/18/93	UNKNOWN OIL	0.00	U	P	O		CL		HA
F93-3887	PE	NATIONAL FRIEGHT INC	I-10 WESTBOUND BETWEEN	EL PASO	EL PASO	TX	08/18/93	OIL: DIESEL	20.00	G	H	O		BA		AC
F93-3907	PE	KOCH GATHERING SYSTEMS	FM 111	DEANVILLE	BURLESON	TX	08/20/93	OIL: CRUDE	2000.00	B	FT	O	CJ	BA		GA
F93-3909	PE	EXXON	.25 MILES NORTH OF HWY850	OVERTON	RUSK	TX	08/20/93	OIL: CRUDE	8.00	B	F	O	BM	CL		GA
F93-3919	PE	SUN MARINE TERMINAL	HGWY 347	NEDERLAND	JEFFERSON	TX	08/21/93	OIL: CRUDE	40.00	B	F	O	BJ	BA		GA
F93-3932	PE	SUN PIPELINE COMPANY	OFF RIVER RD,1 MI NORTH	LONGVIEW	GREGG	TX	08/23/93	OIL: CRUDE	200.00	B	P	O	CB	BA		HA
F93-3938	UN		18 MI NORTH OF NEW BOSTON	NEW BOSTON	BOWIE	TX	08/23/93	OIL: DIESEL	0.00	U	F	O		CB		GA
F93-3940	PE	TWIN HILLS MARINA	RT3 BOX 244N ON MAIN ST	LAKE BRIDGEPORT	WISE	TX	08/23/93	UNKNOWN OIL	0.00	U	F	O		CB		GA
F93-3974	PE	MAXIE ENERGY	HAPPY HOLLOW GAS STATION	CONCAN	UVALDE	TX	07/03/93	GASOLINE: AUTOMOTIVE	0.00	U	FS	O		CB		GA
F93-3975	PE	KOCH GATHERING SYSTEMS	NEAR FARM ROAD 1360	WOODSBORO	REFUGIO	TX	08/26/93	OIL: CRUDE	20.00	B	P	O	BN	BA		HA
F93-3977	PE	TEXAS UTILITIES ELECTRIC	COMMANCHE PEAK STEAM	GLEN ROSE	SOMERVELL	TX	08/25/93	GASOLINE: AUTOMOTIVE	0.00	U	FT	O		BA		GA
F93-3995	PE	DALLAS/FT WORTH AIRPORT	TERMINAL 5E DALLAS/FT	DALLAS/FT WORTH AIRPORT	TARRANT	TX	08/29/93	GASOLINE: AUTOMOTIVE	0.00	U	HS	O	BC	CD		BF
F93-4002	PE	GENERAL TIRE	BOX 2032 2000 E POOL RD	ODESSA	ECTOR	TX	08/29/93	OIL, FUEL: NO. 1	50.00	G	F	O	BF	BD		GA
F93-4019	PE	COASTAL CONTRACTING	MAIN STREET IN FRONT OF	ENLOE	DELTA	TX	08/15/93	OIL: DIESEL	0.00	U	FA	O	CB	DB		GA
F93-4021	UN		RIO GRANDE 1700 WEST	EL PASO	EL PASO	TX	08/30/93	OIL: DIESEL	0.00	U	V	O		CB		
F93-4029	PE	CHEVRON USA	6501 TROMBRIDGE	EL PASO	EL PASO	TX	08/31/93	JET FUEL: JP-5	1.00	B	F	O	DE	CC		GA
F93-4034	PC		351 W TYLER ST	LONGVIEW	GREGG	TX	08/31/93	OIL, MISC: MOTOR	0.00	U	F	O	CA	BA		GA
F93-4043	PE	DOW CHEMICAL COMPANY	2301 BRAZOSPORT BLVD	FREEPORT	BRAZORIA	TX	09/01/93	OIL, MISC: LUBRICATING	0.00	U	F	O		CB		GA
F93-4047	PE	MARATHON OIL COMPANY	YATES FIELD UNIT	IRAAN	PECOS	TX	09/01/93	OIL: CRUDE	1.00	B	F	O	BM	BA		GA
F93-4048	PE	HUNT OIL CO	Y26 WELL HEAD JL PARSONS	KNOX CITY	KING	TX	09/01/93	OIL: CRUDE	4.00	B	P	O	BM	CL		HA
F93-4063	PE	PHILLIPS PETROLEUM CO.	29734 MORTEN RD.	BROOKSHIRE	WALLER	TX	09/02/93	UNKNOWN OIL	2.00	B	F	O		BA		GA
F93-4070	PE	BSL GOLF	6110 GOLF COURSE DR NEAR	HOUSTON	HARRIS	TX	08/31/93	WASTE OIL	0.00	U	U	O		BA		
F93-4072	PE	MCMURRY PIPELINE CO.	NORTH OF HWY 135 ABOUT	KILGORE	GREGG	TX	09/03/93	OIL: CRUDE	10.00	G	P	O	BN	CL		HA
F93-4082	UN		STATE HWY 332 AND 288B	FREEPORT	BRAZORIA	TX	09/06/93	UNKNOWN OIL	0.00	U	U	O		CB		
F93-4085	PE	CHEVRON PIPELINE CO	6325 TROMBRIDGE ST	EL PASO	EL PASO	TX	09/06/93	GASOLINE: AUTOMOTIVE	30.00	B	F	O	DE	CK		GA
F93-4107	PU	CENTRAL POWER AND LIGHT	HWY 16 N.	FREER	DUVAL	TX	09/08/93	OIL, MISC: TRANSFORMER	700.00	G	F	O	BR	BA		GA
F93-4108	PE	TEXACO EXP AND PROD INC	HERRIN HWY 152	STINETT	HUTCHINSON	TX	09/08/93	OIL: CRUDE	1.00	B	P	O	BM	CB		HA
F93-4115	PE	KOCH GATHERING	COUNTY RD 63 AND COUNTY	CORPUS CHRISTI	NUECES	TX	09/08/93	OIL: CRUDE	8.00	B	P	O	BN	BA		HA
F93-4120	PE	FINA OIL AND CHEMICAL CO	HWY 366 AT 32ND STREET	PORT ARTHUR	JEFFERSON	TX	09/09/93	WASTE OIL/LUBRICANTS -	2.00	G	F	O	BD	BA		GA
F93-4123	PE	CHEVRON USA	CHEVRON SERVICE STATION	HOUSTON	HARRIS	TX	09/09/93	GASOLINE: AUTOMOTIVE	52.00	G	F	O	BN	BA		GA
F93-4126	PE	CHEVRON USA	CHEVRON SERVICE STATION	HOUSTON	HARRIS	TX	09/09/93	GASOLINE: AUTOMOTIVE	120.00	G	F	O	BC	BA		GA
F93-4134	PE	KOCH GATHERING/PIPELINE	HWY 287 TO KLINE RD AND	HENRIETTA	CLAY	TX	09/09/93	OIL: CRUDE	40.00	G	P	O	BN	BA		HA
F93-4147	PE	HUNT OIL CO	BURNETT RANCH KING COUNTY	KNOX	KNOX	TX	09/12/93	OIL: CRUDE	3.00	B	F	O	BM	CF		GA
F93-4149	PE	SOUTHERN PACIFIC LINES	INGLEWOOD YARD TRACK 7	HOUSTON	HARRIS	TX	09/12/93	OIL, FUEL: NO. 2-D	500.00	G	R	O	GA	BA		DA
F93-4151	PE	ARCADIA DRILLING	HWY 271 NORTH (GLADEWATER	TYLER	SMITH	TX	09/11/93	UNKNOWN OIL	0.00	U	F	O		CL		GA
F93-4156	UN		820 WEST SERVICE ROAD	LAKE WORTH	TARRANT	TX	09/11/93	WASTE OIL	0.00	U	U	O		BA		
F93-4166	PE	ARCO OIL AND GAS	FANNON COUNTY SCHOOL LAND	GAINESVILLE	COOKE	TX	09/14/93	OIL: CRUDE	90.00	B	F	O	CJ	CL		GA
F93-4184	PE	SUN PIPELINE COMPANY	SS WICKLIFF SURVEY	DAISETTA	LIBERTY	TX	09/15/93	OIL: CRUDE	20.00	B	P	O	BN	CK		HA
F93-4193	PE	HODGES TRUCKING	LEONARD ROAD AND FM 2818	BRYAN	BRAZOS	TX	09/15/93	OIL: CRUDE	50.00	G	H	O	AB	BA		BF
F93-4194	PE	YELLOW FREIGHT COMPANY	1915 JASMINE	PASADENA	HARRIS	TX	09/14/93	UNKNOWN OIL (FLAMABLE	0.00	U	F	O		BA		GA
F93-4208	PE	KOCH GATHERING/PIPELINE	1 MI WEST OF HWY 25	MAKIN	ARCHER	TX	09/16/93	OIL: CRUDE	1.00	B	P	O	BN	BA		HA
F93-4211	PE	EXXON PIPELINE	NEAREST HWY IS 71 NO	TALCO	TITUS	TX	09/16/93	OIL: CRUDE	3.00	B	P	O		CL		HA
F93-4224	PE	UNION PACIFIC RAILROAD	THE INDUSTRY WAS M&M MARS	BASS	MCLENNAN	TX	09/18/93	OIL, FUEL: NO. 2-D	0.00	U	R	O	AB	BA		DA
F93-4227	PE	CASTLE TX PRODUCTION	2410 STATE HWY 322 N	HENDERSON	RUSK	TX	09/19/93	OTHER OIL (CONDENSATE)	6.00	B	F	O		BA		GA
F93-4239	PC		ROUTE 1	GRAND SALINE	VAN ZANDT	TX	01/20/89	UNKNOWN OIL	0.00	U	F	O	EB	CE		GA
F93-4240	PE	CRISIS TRANSPORTATION	RIGGO TAIL YARD	LA PORTE	HARRIS	TX	09/20/93	OIL, MISC: MOTOR	4.00	G	H	O	EB	BA		BD
F93-4247	PE	KOCH GATHERING	NEAR CNTY ROAD 95 AND 14	DRISCOLL	NUECES	TX	09/20/93	OIL: CRUDE	0.00	U	P	O	BR	BA		HA
F93-4264	UN		20 MILES WEST OF MENARD	MENARD	MENARD	TX	09/10/93	OIL: CRUDE	0.00	U	F	O		BA		
F93-4269	PE	ARCO PIPELINE COMPANY	250 YARDS N OF SLOCUM STA	ELKHART	ANDERSON	TX	09/22/93	OIL: CRUDE	5.00	B	P	O		CL		HA
F93-4282	FG	USN - NAS CORPUS CHRISTI	ARMY DEPOT FUEL FARM TANK	NAS CORPUS CHRISTI	NUECES	TX	09/23/93	JET FUEL: JP-4	25.00	G	FS	O	CJ	BA		GA
F93-4284	PE	KOCH GATHERING SYSTEMS	3 MILES NORTH OF BAYSIDE	BAYSIDE	REFUGIO	TX	09/23/93	OIL: CRUDE	40.00	B	P	O				HA
F93-4291	PE	MIDWEST VACUUM	HWY 208 AND TEXAS AVE	SNYDER	SCURRY	TX	09/24/93	WASTE OIL	0.00	U	F	O	EA	BA		GA

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Med.	TDD#	Source Co
F93-4304	UN		CORNER OF WALDRON RD & S.	CORPUS CHRISTI	NUECES	TX	09/25/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O	EA	BA		GA
F93-4313	PE	PHILLIPS PIPELINE CO	BLOCK 46 OF THE HT&T	BORGER	HUTCHINSON	TX	09/26/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O		AB		GA
F93-4331	PE	QUINTANA PETROLEUM CORP	FANNIE HERD LEASE OFF OF	REFUGIO	REFUGIO	TX	09/27/93	OIL: CRUDE	9.00	B	P	O		BA		HA
F93-4337	PE	CROWN CENTRAL PETROLEUM	RED BLUFF TERMINAL 1300	PASADENA	HARRIS	TX	09/28/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O		BD		GA
F93-4340	PE	PHILLIPS PIPELINE CO	BLOCK 46 OF THE HT&T	BORGER	HUTCHINSON	TX	09/26/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O		BA		HA
F93-4342	UN			BROWNSVILLE	CAMERON	TX	08/28/92	UNKNOWN OIL	0.00	U	U	O	EA	BA		
F93-4344	PC		905 SEA SHELL DRIVE	SURFSIDE BEACH	BRAZORIA	TX	09/28/93	OIL, FUEL: NO. 2-D	0.00	U	F	O		BA		GA
F93-4347	PE	FLANNIGAN STEVEDOOR	111 E LOOP NORTH	HOUSTON	HARRIS	TX	09/28/93	OIL, FUEL: NO. 2-D	20.00	G	H	O		BD		BA
F93-4355	PC		1309 SOUTH AUSTIN	COMANCHE	COMANCHE	TX	09/26/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F93-4356	PE	CHEVRON USA INC	TB HARRIS LEASE OFF HWY80	WHITE OAK	GREGG	TX	09/15/93	OIL: CRUDE	5.00	B	F	O		BA		GA
F93-4357	PE	CONOCO GAS STATION	1432 E 1960	HUMBLE	HARRIS	TX	09/28/93	GASOLINE: AUTOMOTIVE	2000.00	G	F	O	EA	BA		GA
F93-4367	PE	SAMEDAN OIL CORP	SEC-20, 9 MI SW OF	SEMINOLE	GAINES	TX	09/29/93	OIL: CRUDE	990.00	B	F	O	BM	BA		GA
F93-4368	UN		UPPER LEVEL ROAD	HOUSTON	HARRIS	TX	09/30/93	OIL: DIESEL	0.00	U	U	O		BA		
F93-4375	PE	CHEVRON	12523 AMERICAN PETROLEUM	GALENA PARK	HARRIS	TX	09/30/93	OIL, FUEL: NO. 2-D	40.00	G	F	O	CI	BA		GA
F94-0028	PE	CHEVRON PIPELINE	ROAD 3 AND HALF MILE RD	GOLDSMITH	ECTOR	TX	10/04/93	OIL: CRUDE	160.00	B	F	O	CI	BA		GA
F94-0030	PE	CHEVRON PIPELINE	HWY 181	GOLDSMITH	ECTOR	TX	10/04/93	OIL: CRUDE	30.00	B	F	O	CI	BA		GA
F94-0034	PE	STAR ENTERPRISES	3200 SYLVANIA AVE	FORT WORTH	TARRANT	TX	10/04/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O	BJ	BA		GA
F94-0039	PE	TEXACO EXPLORATION INC	2 MILES WEST OF CAYUGA	CAYUGA	ANDERSON	TX	10/04/93	OIL: CRUDE	10.00	G	F	O	BM	CL		GA
F94-0045	PE	SNYDER OIL	SPRAYBERRY TREND FIELD	BIG LAKE	REAGAN	TX	10/05/93	OIL: CRUDE	5.00	B	F	O	BF	BA		GA
F94-0050	PE	PEEBLES LUMBER COMPANY		ORE CITY	UPSHUR	TX	09/04/93	HYDRAULIC OIL	16.00	G	F	O	BR	CL		GA
F94-0057	PE	ARKLA INC.	909 NORTH ASHVEL	BAYTOWN	HARRIS	TX	10/06/93	NATURAL GAS	0.00	U	P	O	CB	AB		GA
F94-0059	PE	ROADWAY EXPRESS	1819 BARBOURS CUT BLVD	LA PORTE	HARRIS	TX	10/06/93	OIL, FUEL: NO. 2-D	100.00	G	H	O		BA		BE
F94-0067	UN		PO BOX 943 HWY 271 NORTH	PARIS	LAMAR	TX	10/05/93	GASOLINE: AUTOMOTIVE	0.00	U	F	O		AB		GA
F94-0071	PE	SNYDER OIL	HYW 1357	MIDKIFF	REAGAN	TX	10/07/93	OIL: CRUDE	8.00	B	F	O	BM	BA		GA
F94-0072	PE	BOSSIER CAR SALES	HWY 84 WEST	TEAGUE	FREESTONE	TX	10/07/93	OIL, MISC: MOTOR	0.00	U	F	O	EA	CC		GA
F94-0073	PE	ROLLINS TRUCK LEASE CO	I-635 AT KINGSLEY	DALLAS	DALLAS	TX	10/07/93	OIL: DIESEL	100.00	G	H	O	AB	BA		BE
F94-0075	PE	ARCO PIPELINE CO	NEAR THE CITY OF KILGORE	LEVERITS CHAPEL	RUSK	TX	10/07/93	OIL: CRUDE	200.00	B	P	O	BN	CL	0693100	HA
F94-0082	PE	PHILLIPS PIPELINE CO	PHILLIPS SWEENEY REFINERY	OLD OCEAN	BRAZORIA	TX	10/08/93	GASOLINE: AUTOMOTIVE	90.00	B	P	O	BN	BA		HA
F94-0105	PE	SAFETY KLEEN	1722 COOPER CREEK RD	DENTON	DENTON	TX	10/11/93	PETROLEUM NAPHTHA	112.00	G	F	O	CJ	BD		GA
F94-0126	LG	PORT OF HOUSTON AUTHORITY	BULK MATERIALS HANDLING	HOUSTON	HARRIS	TX	08/19/93	OIL, FUEL: NO. 2-D	400.00	G	F	O	BE	BA		GA
F94-0131	UN		1570 FM 1382 CEDAR HILL	CEDAR HILL	DALLAS	TX	10/13/93	GASOLINE: AUTOMOTIVE	0.00	U	V	O		CD		FA
F94-0138	PE	HOLLAND OIL CO	502 E EDINBERT	WESLACO	HIDALGO	TX	10/12/91	OIL: DIESEL	0.00	U	F	O		BA		GA
F94-0144	PE	KOCH GATHERING	BLOCK 190 GC AND SF	FREER	DUVAL	TX	10/13/93	OIL: CRUDE	20.00	B	P	O	BN	BA		HA
F94-0152	PE	NORTHSIDE SCRAP METAL	29TH STREET	FORT WORTH	TARRANT	TX	10/08/93	UNKNOWN OIL	0.00	U	F	O	EA	BA		GA
F94-0156	PE	NORTH AMERICAN OIL RECOV	1414 S SHELDON RD	CHANNELVIEW	HARRIS	TX	10/13/93	OIL: DIESEL	50.00	G	F	O		BA		GA
F94-0183	PE	EXXON	NECHES CENTRAL TREATING	NECHES	CHEROKEE	TX	10/16/93	OIL: CRUDE	5.00	B	F	O	BM	CB		GA
F94-0188	UN		2400 SOUTH SHORE BLVD	LEAGUE CITY	GALVESTON	TX	10/17/93	UNKNOWN OIL	0.00	U	U	O		CD		
F94-0189	PE	MONSANTO CO	MONSANTO FACILITY	ALVIN	BRAZORIA	TX	10/17/93	BUTADIENE, BUTYLENE	150.00	P	F	O		AB		GA
F94-0199	PE	QUAIL CREEK OIL CORP	SMITH LEASE NO OTHER	DAISETTA	LIBERTY	TX	10/17/93	OIL: CRUDE	2.00	B	P	O	BM	BA		HA
F94-0204	FG	USA-RED RIVER ARMY DEPOT		TEXARKANA	BOWIE	TX	10/18/93	UNKNOWN OIL	0.00	U	F	O	CJ	CL		
F94-0206	PE	ANGEL BROS CONSTRUCTION	314 BUDD	BAYTOWN	HARRIS	TX	10/17/93	HYDRAULIC OIL	50.00	G	F	O		CF		GA
F94-0207	PE	MOBILE OIL	B&J RANCH HWY 317	ATHENS	HENDERSON	TX	10/17/93	OIL: CRUDE	75.00	B	P	O	BN	CL		HA
F94-0210	PE	CARRETTA TRUCKING	KEY TRUCK STOP ON I-10	CHANNELVIEW	HARRIS	TX	10/18/93	OIL: DIESEL	70.00	G	H	O	BF	BA		AC
F94-0214	PE	EXXON CO USA	2800 DECKER DR	BAYTOWN	HARRIS	TX	10/19/93	OIL: CRUDE	480.00	B	F	O		BA		GA
F94-0216	PE	KOCH GATHERING SYSTEMS	8 MI EAST OF TAFT	TAFT	SAN PATRICIO	TX	10/19/93	OIL: CRUDE	20.00	B	P	O	BN	BA		HA
F94-0227	UN		4620 DAVENPORT	HOUSTON	HARRIS	TX	10/20/93	GASOLINE: AUTOMOTIVE	0.00	U	A	O		AB		JA
F94-0228	PE	TEXACO PIPELINE INC	FM 79	OLNEY	ARCHER	TX	10/20/93	OIL: CRUDE	200.00	B	P	O	BN	CL		HA
F94-0229	PE	MARATHON OIL CO.	COKER C NO 1 HWY 69	COMO	HOPKINS	TX	10/20/93	OIL: CRUDE	1.00	B	F	O	BR	CL		GA
F94-0236	PU	HOUSTON LIGHTING AND	19812 CYPRUS ROSE HILL DR	CYPRUS	HARRIS	TX	10/20/93	OIL, FUEL, NO. 2-D	40.00	G	H	O	AB	CF		
F94-0244	PE	AMOCO PIPELINE CO	.5 MI NORTH OF FMR 1633	MEXIA	LIMESTONE	TX	10/21/93	OIL: CRUDE	125.00	B	P	O	BE	BA		HA
F94-0246	PE	BECK INC	US 259 AT THE SULFUR	DEKALB	BOWIE	TX	10/21/93	UNKNOWN OIL	0.00	U	F	O		CB		GA
F94-0252	PE	SHAMROCK PIPELINE CORP	GEORGE HARRIS SURVEY BLK		HASKELL	TX	10/21/93	OIL: CRUDE	200.00	B	P	O	BN	BA		HA
F94-0267	PE	EXXON PIPELINE CO	NEAR FARM HWY 4110	PITTSBURG	CAMP	TX	10/23/93	OIL: CRUDE	30.00	B	P	O		BA		HA
F94-0268	PE	QUALITY SERVICE TANK LINE	1180 E GATE RD	MIDLOTHIAN	ELLIS	TX	10/23/93	OIL, FUEL: NO. 2-D	2500.00	G	FT	O	CJ	BA		GA
F94-0280	PE	EXXON PIPELINE	CLOSE TO INT OF HWY 42	SEXTON	RUSK	TX	10/25/93	OIL: CRUDE	0.00	U	P	O	CB	CL		HA
F94-0293	PE	HOUSTON LIGHTING & POWER	CEDAR BAYOU GENERATING	ELDON	CHAMBERS	TX	10/25/93	OIL, MISC: LUBRICATING	0.00	G	F	O	BR	CK		GA
F94-0301	PE	ARLPEX PLUMBING	921 WEST VARDIN ROAD	ARLINGTON	TARRANT	TX	10/24/93	UNKNOWN OIL	0.00	U	FS	O	EA	BA		GA
F94-0306	PC		JF MASON LEASE MARATHON	PRICE	RUSK	TX	10/26/93	UNKNOWN OIL	0.00	U	H	O		BA		BE
F94-0310	UN		NORTH MAIN 1 BLOCK N OF	GRAFORD	PALO PINTO	TX	10/26/93	UNKNOWN OIL	0.00	U	F	O		BA		GA
F94-0320	PE	COASTAL STATES CORP	ON FM 624	ORANGE GROVE	LA SALLE	TX	10/27/93	OIL: CRUDE	25.00	B	P	O	BN	DB		GA
F94-0323	PE	SCURLOCK PERMIAN OIL CO	HWY 59	MONTAGUE	MONTAGUE	TX	10/27/93	OIL: CRUDE	1.00	B	P	O	BN	CE		HA
F94-0327	PE	EXXON PIPELINE	BLOCK 43	ODESSA	ECTOR	TX	10/28/93	OIL: CRUDE	125.00	B	P	O	CI	BA		HA
F94-0330	UN		7200 BLOCK OF SOUTH COOPR	ARLINGTON	TARRANT	TX	10/28/93	NATURAL GAS	0.00	U	P	O	CB	AB		HA
F94-0331	PE	LAGLORIA OIL & GAS CO	1702 EAST COMMERCE ST	TYLER	SMITH	TX	10/27/93	GASOLINE: AUTOMOTIVE	0.00	U	P	O	BN	CL		HA
F94-0332	PE	ENDEVCO, INC	NEAR HWY 287	ARLINGTON	TARRANT	TX	10/28/93	NATURAL GAS	4.00	O	P	O	CB	AB		HA
F94-0335	PE	SCURLOCK PERMIAN OIL CO	MERIDIAN OIL COMPANY THAT	WHITE OAK	GREGG	TX	10/31/93	OIL: CRUDE	200.00	B	P	O		CL	0693100	HA
F94-0342	PE	LYONDELL-CITGO REFGINING	12000 LAWNDALE	HOUSTON	HARRIS	TX	10/29/93	PETROLEUM NAPHTHA	0.00	U	F	O		AB		GA
F94-0345	PE	GILL EXCAVATION	8313 BEDFORD EULESS RD	NORTH RICHLAND HILLS	TARRANT	TX	10/29/93	NATURAL GAS	0.00	U	P	O	CB	AB		HA
F94-0348	PE	RUTHERFORD OIL CORP	HWY 73 7 MILES WEST OF	NEDERLAND	JEFFERSON	TX	10/29/93	OIL: CRUDE	2.00	B	P	O	BN	BA		HA
F94-0350	PE	CONWAY INTERMODAL	4425 SIMINTON	FARMERS BRANCH	DALLAS	TX	10/27/93	OIL, FUEL: NO. 2-D	75.00	G	H	O	BB	BD		BF

Case#	Dorgt	Prp	Locate	Lcity	Lcounty	ST	Spdate	Matl	Quantl	Unit	Source	Mat.	Cause	Medi.	TDD#	Source Co
F94-0352	PE	EXXON REFINERY	2800 DECKER DRIVE	BAYTOWN	HARRIS	TX	10/29/93	OIL, FUEL: NO. 1	200.00	B	F	O	BF	BA		GA
F94-0370	PE	TORCH OPERATING CO	CNTY RD 121 / 2.2 MILES	CENTERVILLE	LEON	TX	10/23/93	OIL: CRUDE	200.00	B	F	O		BA		GA
F94-0371	UN		500 EXPOSITION ST	DALLAS	DALLAS	TX	11/01/93	NATURAL GAS	0.00	U	P	O	CB	AB		HA
F94-0372	PE	COASTAL PRODUCTION SERVIC	HWY 35 SOUTH COVE HARBOR	ROCKPORT	ARANSAS	TX	11/01/93	OIL: CRUDE	30.00	G	F	O	BF	BA		GA
F94-0374	PE	UNKNOWN	UNKNOWN	JACKSBORO	JACK	TX	05/30/93	OIL: CRUDE	15.00	B	F	O	EA			GA
F94-0376	PE	EDCO	HOLLOWAY FARM	ANSON	JONES	TX	11/01/93	OIL: CRUDE	0.00	U	F	O	BR	CL		GA
F94-0385	PE	UNION PACIFIC	BRON TEX MAT'L	NEW BRAUNFELS	COMAL	TX	11/02/93	HYDRAULIC OIL	50.00	G	R	O		BA		
F94-0400	PE	AMOCO PIPELINE	HWY 1816	BOWIE	MONTAGUE	TX	11/03/93	OIL: CRUDE	0.00	U	P	O	BR	BA		HA
F94-0401	PE	TEXACO TRADING AND TRANS	NEAR PHILLIPS REFINERY	BORGER	HUTCHINSON	TX	11/03/93	OIL, FUEL: NO. 2-D	0.00	U	H	O	AB	BA		BF
F94-0410	FG	USAF CARSWELL AFB	AIRCRAFT PARKING AREA TAB	CARSWELL AFB	TARRANT	TX	11/03/93	JET FUEL: JP-4	140.00	P	A	O	BF	BD		AB
F94-363	PE	SUN PIPELINE COMPANY	BATSON OIL FIELD J KNIGHT	BATSON	HARDIN	TX	10/31/93	OIL: CRUDE	50.00	B	P	O	BN	CL		HA

APPENDIX IV. STRATEGIES:

I. RESPONSE PRIORITIES

In general, the first priority in any response will be the safety of responders and the public, in that order. The second priority must then be stopping the economic (including environmental) loss. The third priority in many cases will be to identify the Responsible Party in order to determine the need to federalize the incident. A parallel priority at each level must include proper reporting to Federal, State and local agencies as required by regulation and the need to keep higher command aware of the status of the incident **(Refer to Annex F - Volume II of each state for appropriate agencies and/or ANNEX J - Notifications'List).** It is understood that to follow a priority checklist for environmental and economic data will not always be possible because of the size of the area (Region VI), not enough specific data to the area, and should be processed on a case-by-case basis. It may be that the best way to eliminate safety hazards is to stop the product loss as a first concern. It must also be understood that individuals and groups utilizing this plan will not, in many, if not most cases, be the "first responders". This means the implementation of this plan must take into account decisions made by those responders. If upon arrival, the Incident Command System (ICS) has not been established, the ICS may be very limited. Early in the response the On-Scene Coordinator should appoint the Site Safety Officer. If the ICS is already established by first responding agencies, it is critical that later responders integrate immediately into the existing system **(See Annex B-V for ICS Components and Organization)**.

A. HEALTH AND SAFETY PRIORITIES

- Fire and explosion potential of vapors at or near the spill site.
- Potential toxic effects of the spill and chemical countermeasures
- Proper use of safety equipment
- Hyperthermia, hypothermia
- Small boat safety
- Helicopter and aircraft safety

B. MITIGATION PRIORITIES

Once safety considerations are taken into account, containment of the economic and environmental loss becomes paramount. Speed is a definite concern in oil spill response. Remember that oil spreads rapidly. It is always better to get ahead of a spill instead of chasing a spill.

- Oil spreads and drifts rapidly.
- Chemical countermeasures are most effective when the spill is fresh.
- Evaporation rapidly increases oil viscosity.
- Oil can be burned more readily when fresh.
- Sustained combustion requires at least 0.1 inch (2-3 mm) of slick thickness.
- Oil is usually easier to deal with at water than when it has contacted the shoreline.

C. DECISION TO FEDERALIZE THE SPILL

As stated above, in situations where the responsible party is unknown, it is important to identify the party as soon as possible. If the responsible party is not know, or if sufficient steps to mitigate the incident are not being taken, the decision to federalize the spill *should not* be delayed *any longer* than necessary.

D. NOTIFICATION OF INTERESTED PARTIES

Notification of interested parties, as required by regulations, is a significant priority that must be take place as soon after a spill as practical.

E. CLEAN UP PRIORITIES

- Stop the discharge
- Assess amount and type of spilled oil via surveillance and tracking, if necessary
- Follow the procedures defined in this plan, with modifications as necessary. Document all actions.
- Contain and remove spilled oil at the source.
- Protect threatened resources and monitor shorebound oil.
- Treat or contain and remove offshore oil that has escaped the primary control operation at the source.
- Collect the oil that has pooled along shore in natural collection areas.
- Clean up shorelines where oil has stranded, to the extent possible and advisable.
- Dispose of collected materials.

II. RESPONSE GUIDELINES

Region VI contains very diverse industries and ecological zones. A spill of one type and size might have a minor impact on one area and might be devastating in another. EPA Region VI has compiled from various sources a decision-making process which addresses response options when these diversities are encountered.

NOTE: See the following pages for the "Oil Spills in the Environment".

RESPONSE GUIDELINES

Oil Spills in the Environment

OIL SPILLS IN THE ENVIRONMENT

WHY PROTECT THE ENVIRONMENT

Our natural environment is a dynamic and constantly changing system. In addition to providing the basic needs of man, such as food and oxygen, our environment offers recreation, aesthetic beauty, and a laboratory for studying the living world.

One reason that biologists are concerned with the fate of plants and animals that have no apparent value is that living organisms form complicated and often delicate units that can become unbalanced by outside influence. Damage to a seemingly insignificant part of the chain can result in the eventual reduction in valuable species.

Our environment is quick to respond to new influences, such as an oil spill. The extent of the damage (often it cannot be measured) and the period of recovery depend on a number of actors that will be covered in this section. One role of the cleanup supervisor is to be alert to environmentally sensitive areas and know how to minimize damage from a spill.

FACTORS AFFECTING THE SEVERITY OF OIL SPILLS

The effects of an oil spill on the environment are determined by the interaction of several biological and non-biological factors. These factors include:

1. The type of oil spilled (chemical and physical nature)
2. The amount and rate of oil spilled
3. Length of time allowed to weather
4. Geographic locality
5. The size of the area affected
6. Meteorological and oceanographic conditions
7. The season
8. The type of biota present in the affected area
9. The cleanup technique used
10. The physical nature of adjacent shoreline, and
11. The occurrence of special biological events such as migrations, mass spawning, egg laying, etc. which render biota especially susceptible.

These factors vary considerably from spill to spill and therefore the immediate and long-term effects will vary considerably. As a result, the ecological effects following a spill may range from nil to very severe.

TYPE OF OIL SPILLED

Oils vary considerably in chemical and physical characteristics. The most toxic components of oil are the aromatic fractions, most abundant in lighter refined products. Aromatics are quite volatile and readily lost by evaporation, but they are also the most soluble in water and can be lethal to some organisms in dilute quantities. Gasolines and naphthalenes are generally more toxic than refined oils (No. 2 fuel oil, Bunker C), which are usually more toxic than crude oils (Southern Louisiana, Kuwait),

Thick weathered oil is much less toxic, but causes much greater mechanical damage. Heavy coats of oil can incapacitate and smother intertidal animals, or cause them to be dislodged by the excess weight, which is also fatal to them. Studies have shown that dark soils absorb heat and can cause deaths by heat exhaustion several months after a spill.

WEATHERING

The means of weathering oil include evaporation, oxidation, dissolving in water, and biological degradation. From the moment oil is spilled it begins to evaporate. Most toxic constituents are lost in this way, an with most crude oils about 20 percent is lost in the first 24 hours by evaporation

Heavy fuel oils and lubricating oils lack significant volatile components and are not generally subject to significant loss by evaporation When the spill creates a blanket of oil, appreciable quantities of these components can come into contact with marine life in the subtidal zone. The amount dissolved in water is dependent on the status of the oil slick and the amount of weathering. Studies have shown that water under a thick oil spill may contain 5 - 10 ppm of oil, but as soon as the spill breaks up the level drops to about 1 ppm or less. On the other hand, sea water under a blanket of benzene may have about 1500mg/L benzene in solution that is highly toxic to many marine organisms. However, benzene evaporates rapidly and should be completely evaporated in a day or so.

Biological or microbial degradation results in the breakdown and elimination of oil from the environment. More than 100 types of bacteria, yeasts and fungi have been found which attack hydrocarbons, breaking them down to obtain energy for their own needs. Recent research has centered on the use of microbial seeding to clean up oil spills, which has resulted in the introduction of NOSCUM.

GEOGRAPHIC LOCALITY

The locality of a spill will sometimes determine how rapidly the area recovers. In temperate regions, where the biota is relatively short-lived and produces many young, recruitment may occur faster than it would occur in polar regions, where the animals are long-lived and do not reproduce as rapidly. The rate at which biodegradation occurs is also reduced in colder climates.

SIZE OF THE AREA AFFECTED

All conditions being equal, it is to be expected that large spills will cause more biological damage than small spills. The amount of oil spilled is important, but effects are dependent upon the area covered by the spill. For example, a 50-barrel spill confined to a small cove covering a few acres has more potential to do biological damage than a 50-barrel spill or larger in the open ocean.

METEOROLOGICAL AND OCEANOGRAPHIC CONDITIONS

Existing meteorological conditions (winds, storms) and oceanographic conditions (waves, currents) are very important in determining the extent of damage from a spill. Storm winds and waves can be determined if they blow an open water spill onshore, but may be advantageous in the open water by mixing the oil into the water and dispersing it. The Council on Environmental Quality in an environmental impact study for the Outer Continental Shelf has reported that oil spills tend to break up when wave heights reach 10 feet or higher.

SEASON

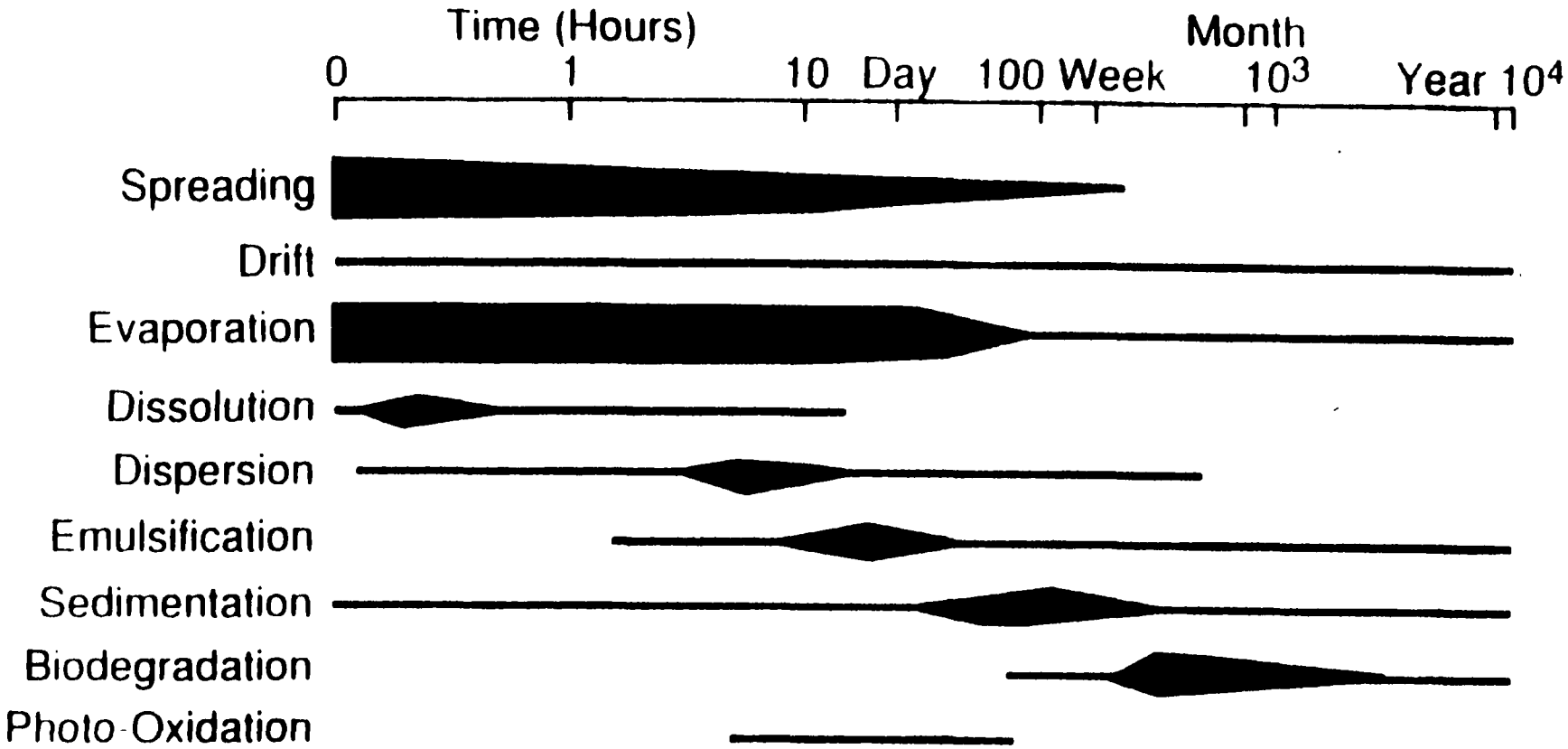
If a spill occurs at a time when newly settled young are in the area, a much higher mortality rate is likely. This is because the young are more sensitive to toxic fractions and mechanical damage than adults. The annual migrations of mammals and birds to and from breeding grounds often take them through areas of potential spills. During the winter season, colder temperatures will slow biodegradation of the oil.

TYPES OF BIOTA

Different types of plants and animals show different levels of reaction to oil. Some types are extremely sensitive to low levels of toxic fractions, while others appear to be unharmed by high concentrations. Some types are more prone to mechanical damage than others. Seaweeds generally have a mucous coating that prevents oil from adhering unless the plant is dead and dried. Marsh plants, however, do not have a protective coat and are susceptible to oil contamination. In order to determine which plants and animals in an area are most susceptible to oil, a local biologist (resource agency or academic) should be consulted.

Oil may affect marine life both directly and indirectly. Direct effects (suffocation, killing young, etc) have been discussed. Oil may be harmful indirectly through:

1. elimination of food sources,
2. reduction of resistance to other stresses (for example, exposure to oil might lower the temperature necessary to kill an organism),
3. disruption of chemical clues necessary for survival, and
4. disruption of the ecological balance.



PROCESSES VS. TIME ELAPSED SINCE THE SPILL
(Exxon Oil Spill Response Manual pg.16)

CONTAINMENT OF OIL ON WATER

Most containment devices are designed to hold oil "long enough" for the oil to be removed. However, no device should be expected to hold oil indefinitely. Depending on the water current, wind current and wave heights, "long enough" might be a few minutes to several days. Due to the wide variety of water conditions, containment devices can be simple "home-made" devices or sophisticated commercial booms and air barriers.

AIR BARRIERS

The use of air or pneumatic barriers has been demonstrated to be an effective means of controlling the movement of floating products in water in little or no current. Air barriers can be classed as air bubblers or coherent water jets.

BOOMS

A boom is a floating barrier designed with sufficient freeboard and draft to contain oil floating on the surface of the water. Most booms will have the following characteristics:

1. a means of flotation or freeboard to contain the oil and to resist waves splashing oil over the top,

2. a skirt to prevent oil from being carried underneath the boom,

3. a longitudinal tensile strength member, such as chain or cable, to hold the boom together and provide a means of anchoring the boom, and

4. a ballast to aid in maintaining a vertical skirt orientation.

RECOVERY OF OIL ON SURFACE WATER

The Purpose of a Skimmer

After the spilled oil has been contained, it must be removed. A skimmer provides one of the least expensive means of removal with the advantage of recovering oil without changing the physical or chemical properties of it. Although many skimmer units are commercially available, there are five basic types:

1. suction units,
2. floating weirs,
3. oleophilic disks, drums, or belts,
4. hydrodynamic inclined planes, and
5. induced vortex or cyclone skimmers.

Suction units and floating weirs are the most common types of skimmers because they are usually simple to operate, versatile, and generally cost less than other types. Most small skimmers can be compatible with each other, providing proper hose connections and couplings are available. Small skimmers can be used on small and large spills

SHORELINE PROTECTION AND RESTORATION

Oil deposited on beaches and shorelines is one of the greatest problems of the cleanup crew because of the expense for cleanup and restoration. It has been estimated that up to 50 percent of the total cost for some spills was directly attributed to beach and shoreline restoration. Cleanup cost will depend on the natural and manmade features of the shoreline, tides, weather, distance to disposal pits and forms of restoration required.

SHORELINE SENSITIVITY INDEX FOR OIL SPILLS

1. Exposed rocky coast
2. Wave cut platforms
3. Fine grained sand beaches
4. Coarse grained sand beaches
5. Exposed tidal flats
6. Mixed sand and gravel beaches
7. Gravel beaches
8. Sheltered rocky coasts
9. Sheltered tidal flats
10. Marshes, swamps, and mangroves

Sensitive or Unique Features

Biological, physical, and cultural characteristics will influence an area's sensitivity and uniqueness. Biological characteristics include:

1. rare, threatened, or endangered species,
2. reserves and preserves,
3. waterfowl concentrating areas,
4. mammal and bird rookeries,
5. commercial important species,
6. recreational important species, and
7. ecologically productive areas (e.g., marshes).

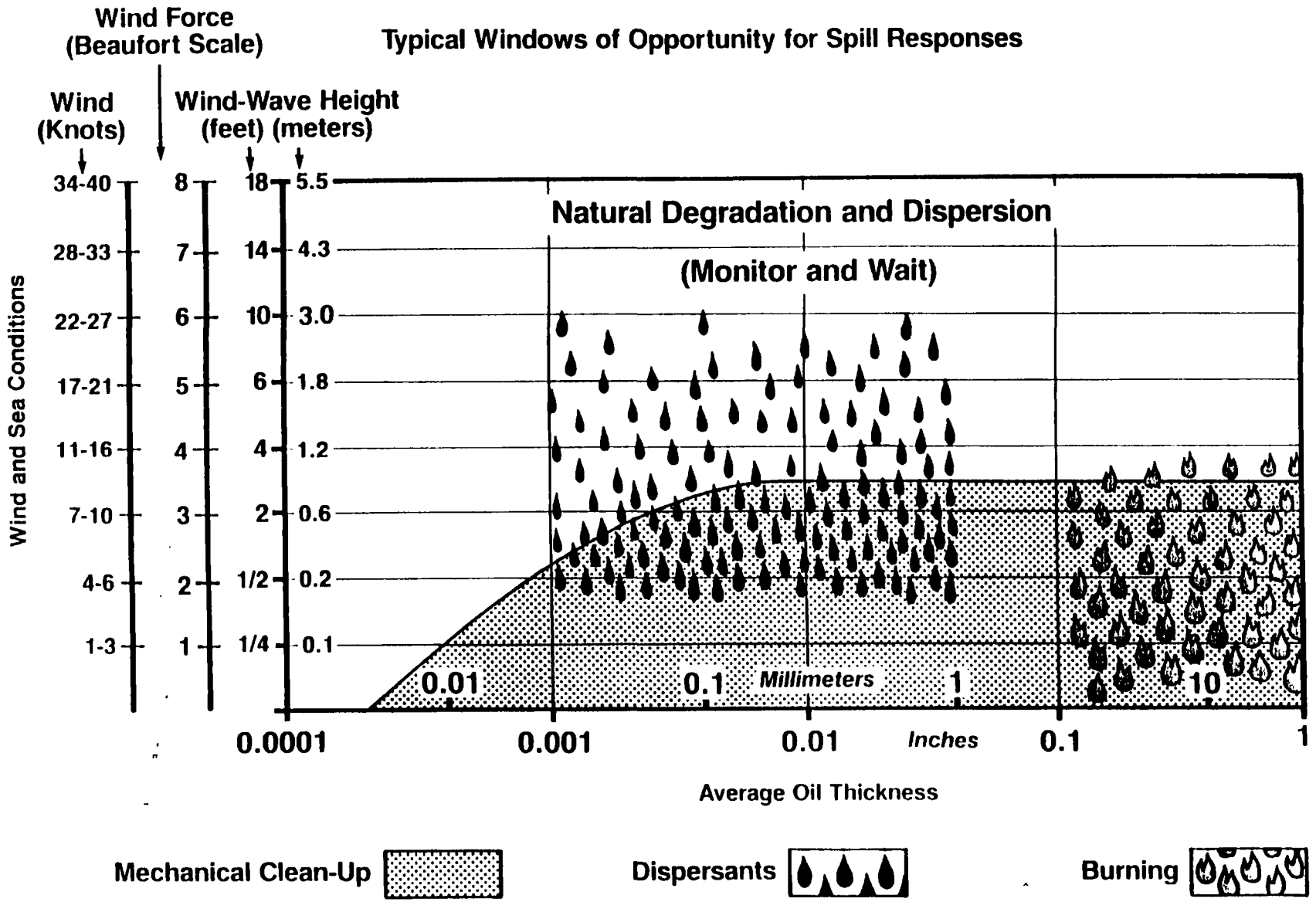
Physical characteristics include:

1. high erosion potential areas if disturbed,
2. geologically designated study sites,
3. fossiliferous formations, and
4. mineral-bearing formations.

Cultural characteristics include:

1. archaeological study areas,
2. tribal fishing areas, and
3. historical monuments.

Primary Spill Response Options Under Various Site Conditions and Oil Film Thickness



PHYSICAL AND CHEMICAL TREATMENT OF OIL

BURNING AGENTS

Burning of oil needs to be mentioned because it presents such an inviting solution to oil spill cleanup. The Regional Response Team (RRT) approves the use of burning as a means to cleanup a spill. Since oil is a volatile compound, why not burn it? Theoretically, burning should be quick, nontoxic, and economical.

Unfortunately, the solution is not simple because spilled oil spreads quickly into a thin layer. As this occurs, the volatile fractions of the oil quickly evaporate. The remaining oil spreads over large areas into thin, broken patches and some emulsions form. All of these factors make oil difficult to ignite. Even if a wicking agent is added, only a portion of the oil will burn because heat is transferred rapidly from the flame to the water beneath the oil. Attempting to burn oil on water can be hazardous to personnel starting the fire, can result in clouds of unsightly black smoke, and to date there is no field data which indicates burning agents work. While the problems associated with such a burn are chiefly cosmetic (black smoke, unburned residue), it may be better to spend the time and resources in recovering the oil by conventional means.

Burning may be useful for removing both spills on ice and oily debris along small creek banks in some special cases. However, burning necessitates having trained personnel start the fire and closely monitor it to ensure the safety of people and property. Since burning oil creates some problems, most states require prior approval, except in cases of emergency (immediate danger to life or property).

DISPERSANTS

Dispersants are surface-active agents that divide and suspend the oil into small droplets in water. Oil spill dispersants consist primarily of surfactants in a solvent base. Surfactants are long-chain molecules resembling oil molecules on one end and water on the other. Because of the "bipolar" structure, the surfactant will migrate to the oil-water interface. At the interface, surface tension properties are reduced so that droplets of oil are formed and dispersed throughout the water. Again, prior governmental approval must be obtained before dispersants are used (except under emergency conditions involving fire or explosion hazards).

GELLING AGENTS

Use of gelling agents in oil spills has been generally not practical due to high costs of gelling material and problems with gelling only oil. However, gelling the oil in leaking tanks or tankers might be a feasible alternative in preventing the oil from becoming a spill.

Gelling agents have in the past formed grease-like material, but some now form a solid (sometimes called oil solidifying additives). These latter agents use a liquid polymer and cross-linking system which react to form a molecule matrix which entraps large quantities of oil. Crudes at -5C can be gelled in as little as 15 minutes. These agents work faster as temperatures increase.

BIOREMEDIATION AGENTS

Subpart J of the NCP (40 CFR 300.900) defines biological agents as "microbiological cultures, enzymes, or nutrient additives that are deliberately introduced into an oil or hazardous substance spill for the specific purpose of encouraging biodegradation to mitigate the effects of a spill". Most commercially available biological agents are special blends of naturally occurring bacteria that consume oil. Such bacterial agents may be freeze-dried and stored as fine dusts or powders. In theory, when a spill occurs, the agents can be used to seed the immediate spill vicinity. This seeding action might increase the rate at which the spilled oil is biodegraded. However, waterways in areas with petroleum facilities normally contain sufficient bacteria; nutrient to support biodegradation are usually the limiting factor. Biological agents, as well as other chemical agents, must be approved for use by the appropriate governmental representative.

SHORELINE CLEANUP TECHNIQUES

Cleanup Technique	Description	Primary Use of Cleanup Technique	Technique Requirements
1. Motor grader/ elevating scraper	Motor grader forms windrows for pickup by elevating scraper.	Used primarily on sand and gravel beaches where oil penetration is 0 to 3 cm, and trafficability of beach is good. Can also be used on mudflats.	Good Trafficability. Heavy equipment access.
2. Elevating scraper	Elevating scraper picks up contaminated material directly off beach.	Used on sand and gravel beaches where oil penetration is 0 to 3 cm. Can also be used to remove tar balls or flat patties from the surface of a beach.	Fair to good trafficability. Heavy equipment access.
3. Motor grader/ front-end loader	Motor grader forms windrows for pickup by front-end loader.	Used on gravel and sand beaches where oil penetration is less than 2 to 3 cm. This method is slower than using a motor grader and elevating scraper but can be used when elevating scrapers are not available. Can also be used on mudflats.	Fair to good trafficability. Heavy equipment access.
4. Front-end loader - rubber tired or tracked	Front-end loader picks up materials directly off beach and hauls it to unloading area.	Used on mud, sand or gravel beaches when oil penetration is moderate and oil contamination is light to moderate. Rubber-tired front-end loaders are preferred because they are faster and minimize the disturbance of the surface. Front-end loaders are the preferred choice for removing cobble sediments. If rubber-tired loader cannot operate, tracked loaders are the next choice. Can also be used to remove extensively oil-contaminated vegetation.	Fair to good trafficability for rubber-tire loader. Heavy equipment access.
5. Bulldozer/ rubber-tired front-end loader	Bulldozer pushes contaminated substrate into piles for pickup by front-end loader.	Used on coarse sand, gravel or cobble beaches where oil penetration is deep, oil penetration is deep, oil contamination extensive and trafficability of the beach is poor. Can also be used to remove heavily oil contaminated vegetation.	Heavy equipment access. Fair to good trafficability for front-end loader.
6. Backhoe	Operates from top of a bank or beach to remove contaminated sediments and loads into trucks.	Used to remove oil contaminated sediment (primarily mud or silt) on steep banks.	Heavy equipment access. Stable substrate at top of bank.
7. Dragline or clamshell	Operates from top of contaminated area to remove oiled sediments.	Used on sand, gravel or cobble beaches where trafficability is very poor (i.e., tracked equipment cannot operate) and oil contamination is extensive.	Heavy equipment access to operating area. Equipment reach covers contaminated area.
8. High pressure flushing (hydro-blasting)	High pressure water streams remove oil from substrate where it is channeled to recovery area.	Used to remove oil coatings from boulders, rock and manmade structures; preferred method of removing oil from these surfaces.	Light vehicular access. Recovery equipment.

SHORELINE CLEANUP TECHNIQUES

Cleanup Technique	Description	Primary Use of Cleanup Technique	Technique Requirements
9. Steam cleaning	Steam removes oil from substrate where it is channeled to recovery area.	Used to remove oil coatings from boulders, rocks and manmade structures.	Light vehicular access. Recovery equipment. Fresh water supply.
10. Sand-blasting	Sand moving at high velocity removes oil from substrate.	Used to remove thin accumulations of oil residue from manmade structures.	Light vehicular access. Oil must be semi-solid. Supply of clean sand.
11. Manual scraping	Oil is scraped from substrate manually using hand tools.	Used to remove oil from lightly contaminated boulders, rocks and manmade structures or heavy oil accumulation when other techniques are not allowed.	Foot access. Scraping tools and disposal containers.
12. Sump and pump/vacuum	Oil collects in sump as it moves down the beach and is removed by pump or vacuum truck.	Used on firm sand or mud beaches in the event of continuing oil contamination where sufficient long-shore currents exist and on streams and rivers in conjunction with diversion booming.	Heavy equipment access. A long-shore current present.
13. Manual removal of oiled materials	Oiled sediments and debris are removed by hand, shovels, rakes, wheelbarrows, etc.	Used on mud, sand, gravel and cobble beaches when oil contamination is light or sporadic and oil penetration is slight or on beaches where access for heavy equipment is not available.	Foot or light vehicular access.
14. Low pressure flushing	Low pressure water spray flushes oil from substrate where it is channeled to recovery points.	Used to flush light oils that are not sticky from lightly contaminated mud substrates, cobbles, boulders, rocks, manmade structures and vegetation.	Light vehicular access. Recovery equipment.
15. Beach cleaner	Pulled by tractor or self-propelled across beach, picking up tar balls or patties.	Used on sand or gravel beaches, lightly contaminated with oil in the form of hard patties or tar balls.	Moderate to heavy vehicular access. Good trafficability.
16. Manual sorbent application	Sorbents are applied manually to contaminated areas to soak up oil.	Used to remove pools of light, non-sticky oil from mud, boulders, rocks and manmade structures.	Foot or boat access. Disposal containers for sorbents.
17. Manual cutting	Oiled vegetation is cut by hand, collected and stuffed into bags or containers for disposal.	Used on oil contaminated vegetation.	Foot or boat access. Cutting tools.
18. Burning	Upwind end of contaminated area is ignited and allowed to burn to down-wind end.	Used on any substrate or vegetation where sufficient oil has collected to sustain ignition; if oil is a type that will support ignition and air pollution regulations so allow.	Light vehicular or boat access. Fire control equipment.

SHORELINE CLEANUP TECHNIQUES

Cleanup Technique	Description	Primary Use of Cleanup Technique	Technique Requirements
19. Vacuum trucks	Truck is backed up to oil pool or recovery site where oil is picked up via the vacuum hose.	Used to pick up oil on shorelines where pools of oil have formed in natural depressions, or in the absence of skimming equipment to recovery floating oil from the water surface.	Heavy equipment access. Large enough pools on land or thick enough oil on water for technique to be effective.
20. Push contaminated substrate into surf	Bulldozer pushes contaminated substrate into surf zone to accelerate natural cleaning.	Used on contaminated cobble and lightly contaminated gravel beaches where removal of sediments may cause erosion of the beach or backshore area.	Heavy equipment access. High energy shoreline.
21. Breaking up pavement	Tractor fitted with a ripper is operated up and down beach.	Used on low amenity cobble, gravel or sand beaches or beaches where substrate removal will cause erosion where thick layers of oil have created a pavement on the beach surface.	Heavy equipment access. High energy shoreline.
22. Disc into sub-strate	Tractor pulls discing equipment along contaminated area.	Used on nonrecreational sand or gravel beaches that are lightly contaminated.	Heavy equipment access. Fair to good trafficability. High energy environment.
23. Natural recovery	No action taken. Oil left to degrade naturally.	Used for oil contamination on high energy beaches (primarily cobble, boulder and rock) where wave action will remove most oil contamination in a short period of time.	Exposed high energy environment.

IMPACTS ASSOCIATED WITH CLEANUP TECHNIQUES

	Cleanup Technique	Description	Physical Effect of Use	Biological Effect of Use
1.	Motor grader/ elevating	Motor grader forms windrows for pickup by elevating scraper.	Removes only upper 3 cm of beach.	Removes shallow burrowing Polychaetes, bivalves and amphipods. Recolonization likely to rapidly follow natural replenishment of the substrate.
2.	Elevating scraper	Elevating scraper picks up contaminated material directly off beach.	Removes upper 3 to 10 cm of beach. Minor reduction of beach stability. Erosion and beach retreat.	Removes shallow and deeper burrowing polychaetes, bivalves and amphipods. Restabilization of substrate; reestablishment of long-lived indigenous fauna may take several years.
3.	Motor grader	Motor grader forms windrows for pickup by front-end loader.	Removes only upper 3 cm of beach.	Removes shallow burrowing polychaetes, bivalves and amphipods. Recolonization likely to rapidly follow natural replenishment of the substrate.
4.	Front-end loader - rubber-tired or tracked	Front-end loader picks up material directly off beach and hauls it to unloading area.	Removes 10 to 25 cm of beach. Reduction of beach stability. Erosion and beach retreat.	Removes almost all shallow and deep burrowing organisms. Restabilization of the physical environment slow; new faunal community could develop.
5.	Bulldozer/ rubber-tired front-end loader	Bulldozer pushes contaminated substrate into piles for pickup by front-end loader.	Removes 15 to 50 cm of beach. Loss of beach stability. Severe erosion and cliff or beach retreat. Inundation of back-shores.	Removes all organisms. Restabilization of substrate and repopulation of indigenous fauna is extremely slow; new faunal community could develop in the interim.
6.	Backhoe	Operates from top of a bank or beach to remove contaminated sediments and loads into trucks.	Removes 25 to 50 cm of beach or bank. Severe reduction of beach stability and beach retreat.	Removes all organisms. Restabilization of substrate and repopulation of organisms is extremely slow; new faunal community could develop in the interim.
7.	Dragline or clamshell	Operates from top of contaminated area to remove oiled sediments.	Removes 25 to 50 cm of beach. Severe reduction of beach stability. Erosion and beach retreat.	Removes all organisms. Restabilization of substrate and repopulation of indigenous fauna is extremely slow; new faunal community could develop in the interim.
8.	High-pressure flushing (hydro-blasting)	High pressure water streams remove oil from substrate; oil is channeled to recovery area.	Can disturb surface of substrate.	Removes some organisms and shells from the substrate, damage to remaining organisms variable. Oil not recovered can be toxic to organisms downslope of cleanup activities.

IMPACTS ASSOCIATED WITH CLEANUP TECHNIQUES

Cleanup Technique	Description	Physical Effect of Use	Biological Effect of Use
9. Steam cleaning	Steam removes oil from substrate where it is channeled to recovery area.	Adds heat (> 100°C) to surface.	Removes some organisms from substrate but mortality due to the heat is more likely. Empty shells remaining may enhance repopulation. Oil not recovered can be toxic to organisms downslope of cleanup activities.
10. Sand-blasting	Sand moving at high velocity removes oil from substrate.	Adds material to the environment. Potential recontamination, erosion and deeper penetration into substrate.	Removes all organisms and shells from the substrate. Oil not recovered can be toxic to organisms downslope of cleanup activities.
11. Manual scraping	Oil is scraped from substrate manually using hand tools.	Selective removal of material. Labor-intensive activity can disturb sediments.	Removes some organisms from the substrate, crushes others. Oil not removed or recovered can be toxic to organisms repopulating the rocky substrate or inhabiting sediment downslope of cleanup activities.
12. Sump and pump/vacuum	Oil collects in sump as it moves down the beach and is removed by pump or vacuum truck.	Requires excavation of a sump 60 to 120 cm deep on shoreline. Some oil will probably remain on beach.	Removes organisms at sump location. Potentially toxic effects from oil left on the shoreline. Recovery depends on persistence of oil at the sump.
13. Manual removal of oiled materials	Oiled sediments and debris are removed by hand, shovels, rakes, wheelbarrows, etc.	Removes 3 cm or less of beach. Selective. Sediment disturbance and erosion potential.	Removes and disturbs shallow burrowing organisms. Rapid recovery.
14. Low-pressure flushing	Low-pressure water spray flushes oil from substrate and is channeled to recovery points.	Does not disturb surface to any great extent. Potential for recontamination.	Leaves most organisms alive and in place. Oil not recovered can be toxic to organisms downslope of cleanup.
15. Beach cleaner	Pulled by tractor or self-propelled across beach picking up tar balls or patties.	Disturbs upper 5 to 10 cm of beach.	Disturbs shallow burrowing organisms.
16. Manual sorbent application	Sorbents are applied manually to contaminated areas to soak up oil.	Selective removal of material. Labor intensive activity can disturb sediments.	Foot traffic may crush organisms. Possible ingestion of sorbents by birds and small mammals.

IMPACTS ASSOCIATED WITH CLEANUP TECHNIQUES

Cleanup Technique	Description	Physical Effect of Use	Biological Effect of Use
17. Manual cutting	Oiled vegetation is cut by hand, collected and stuffed into bags or containers for disposal.	Disturbs sediments because of extensive use of labor; can cause erosion.	Removes and crushes some organisms. Rapid recovery. Heavy foot traffic can cause root damage and subsequent slow recovery.
18. Burning	Upwind end of contaminated area is ignited and allowed to burn to down-wind.	Causes heavy air pollution; adds heat to substrate, can cause erosion if root system damaged.	Kills surface organisms caught in burn area. Residual matter may be somewhat toxic (heavy metals).
19. Vacuum trucks	Truck is backed up to oil pool or recovery site where oil is picked up via vacuum hose.	Some oil may be left on shore-line or in water.	Removes some organisms. Potential for longer-term toxic effects associated with oil left on the shoreline. Recovery depends on persistence of oil left in the pools.
20. Push contaminated substrate into surf	Bulldozer pushes contaminated substrate into surf zone to accelerate natural cleaning.	Disruption of top layer of substrate; leaves some oil in intertidal area. Potential recontamination.	Kills most of the organisms inhabiting the uncontaminated substrate. Recovery of organisms usually more rapid than with removing substrate.
21. Break up pavement	Tractor fitted with a ripper is operated up and down beach.	Disruption of sediments. Leaves oil on beach.	Disturbs shallow and deep burrowing organisms.
22. Disc into substrate	Tractor pulls discing equipment along contaminated area.	Leaves oil buried in sand. Disrupts surface layer of substrate.	Disturbs shallow burrowing organisms. Possible toxic effects from buried oil.
23. Natural recovery	No action taken. Oil left to degrade naturally.	Some oil may remain on beach and could contaminate clean areas.	Potential toxic effects and smothering by the oil. Potential incorporation of oil into the food web. Potential elimination of habitat if organisms will not settle on residual oil.

APPENDIX V. SENSITIVE AREA

II. DEFINITION OF RESOURCES AND LIST OF TRUSTEES

The term "natural resources" means land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States, any State or local government or any Indian Tribe. **(Refer to this appendix IV.C. for federal/state/Indian Tribe Trustees)**

II. PROTECTION OF RESOURCES

A. ECONOMIC AND ENVIRONMENTALLY SENSITIVE AREAS

Economic and environmentally sensitive areas are identified in the Volume II of each specific state (Arkansas, Louisiana, New Mexico, Oklahoma, and Texas). NOAA, U.S. Fish and Wildlife Service, State and fish and wildlife agencies, State Natural Resource Trustees and other agencies with responsibility for sensitive areas as well as industry will be consulted for input. **[NOTE: For this plan Appendix D of the Facility Response Plans Draft EPA Regulations (Sensitive Environments) has been utilized for the development of this plan.]** Each area will establish classification(s) of sensitive areas, i.e.:

1) Fish and wildlife areas
2) Sensitive habitats (e.g., habitats that are slow to recover)
3) Human sue areas (e.g., water intake,s archaeological and tribal use areas, recreational areas, marinas, aquaculture, etc.)

Response strategies intended specifically for protection of a particular sensitive area will be identified, including the possibility of pre-staging response equipment in the vicinity of that sensitive area on a case-by-case basis due to the size of the area (Region VI). All appropriate countermeasures, mechanical and others such as dispersants, chemical agents, and other spill mitigating substances or devices, including preapproval or disapproval will be identified.

B. WILDLIFE PROTECTION AS NEEDED

1. Animal Hazing

If birds in a non-nesting area are seen in an area of potential impact they should be driven out of the area before the oil arrives. This may be done by deployment of "propane cannons" in areas where birds loaf or feed, or it may be accomplished by hiring airboats to patrol the marsh edge or shallow water area. This activity must not be initiated without consultation with the appropriate State Trustees and/or the U.S. Fish and Wildlife Service personnel at the scene.

2. Nestling Protection

Nestling areas with hatched waterbirds should be fenced so that the nestlings cannot enter the oiled water. A fence should be placed above the waterline. This fence material should be 1" x 1" vinyl coated and at least 3 feet high. The top six inches of fence may be bent inward to prevent birds from climbing out. The fence should be supported by 3 foot metal or wooden stakes.

Once the contamination is cleaned up, the fencing must be removed. Do not linger near the nesting colony; expedite the deployment or removal of the material so that minimum time is spent keeping the parents from their nest or young.

III. IMPACTED RESOURCES

A. IMPACT ASSESSMENT FORM & RECOMMENDATIONS

An impact assessment team will be assembled that represents the resource agencies in order to evaluate the impacted resources, extent of impact, and suggest cleanup priority in the sections of the oiled habitats. This team will consider the special needs of the animals that may be in the area or due to migrate to the area in the near term.

This team should be made up of qualified persons that have experienced oiled habitat, natural restoration processes, consequences of several cleanup techniques, and should not necessarily be the persons that filled out the pre-impact assessment forms.

B. WILDLIFE RESCUE & REHABILITATION

Search and rescue of wildlife will be authorized only by the State Trustees and/or U.S. Fish and Wildlife Service. These agencies will solicit volunteers that have been trained in wildlife

capture techniques, oiled wildlife rehabilitation, and hazardous material safety. Persons engaged in this activity without authorization will be subject to prosecution.

Capturing oiled wildlife may be done from a boat with a dip net or netting on the bank or shore. Do not chase animals into the vegetative areas or followed oiled wildlife into vegetation. Once captured, wrap an oiled animal in absorbent pads to prevent preening or further ingestion of the oil. Place the animal in a ventilated box (pet transport) and take it to a designated cleanup area. Protected wildlife may only be cleaned by Federal and State permitted rehabilitators.

If more than 20 oiled animals per day are being captured and brought in for cleaning, then the State and Federal agencies may authorize the construction of a wildlife cleaning facility.

Federal Contact Agencies:
U.S. Fish & Wildlife
Region II - New Mexico, Oklahoma, Texas (505) 766-1829
Region IV - Arkansas, Louisiana (404) 331-0833

State Contact Agencies:
Texas Department of Parks and Wildlife
(512) 389-4503

Louisiana Department of Wildlife and Fisheries
Office of Coastal and Marine Resources
(504) 765-2390

Arkansas Game and Fish Commission
(501) 223-6305

Oklahoma Department of Wildlife Conservation
(405) 521-3851

New Mexico Game and Fish Commission
(505) 982-4302

Private Organizations:
The International Bird Rescue Research Center
Berkeley, California
(510) 841-9086

Tri-State Bird Rescue and Research
Wilmington, Delaware
(302) 737-7241

International Wildlife Research
Galveston, Texas
(409) 740-4527

IV. NATURAL RESOURCES DAMAGE ASSESSMENT (NRDA)

A. NATURAL RESOURCES DAMAGE ASSESSMENT TEAM

The NRDA team will assemble as soon as possible after notification and will consists of persons from the agencies listed below.

B. NOAA'S OPA 1990 RULES AND STATE APPLICABLE RULES

Copies of these rules will be added as they become available.

NOTE: See Natural Resource Damage Assessment Regulations under the Oil Pollution Act of 1990, U.S. Fish and Wildlife Service, Region II.

GUIDANCE FOR FACILITY AND VESSEL RESPONSE PLANS FISH AND WILDLIFE AND SENSITIVE ENVIRONMENTS

Under section 311 of the Clean Water Act (CWA), as amended by the Oil Pollution Act of 1990 (OPA), certain facilities (including *some* onshore facilities, pipelines, and rolling stock[1]), offshore facilities, and vessels are required to prepare and submit response plans [i.e., all tank vessels and those facilities that could reasonably be expected to cause substantial harm to the environment by a discharge of oil *or a hazardous substance* into navigable waters (as defined in 40 CFR Part 110.1), adjoining shorelines, or the exclusive economic zone]. *At this time, only oil discharges are being addressed by this Notice.* The CWA, as amended by OPA, requires that these response plans be consistent with Area Contingency Plans (ACPs). The ACPs are being prepared by Area Committees, composed of qualified personnel from Federal, State, and local agencies, who will *identify* and *prioritize for protection* specific locations that may fall under the categories of fish and wildlife and sensitive environments. *New requirements for addressing fish and wildlife and sensitive environments were called for in Sections 4201(b) and 4202(a) of OPA. These Sections required "fish and wildlife response plans ... for the immediate and effective protection ..." and "joint preplanning by the Area Committees, including ... protection of sensitive environmental areas, and protection, rescue, and rehabilitation of fisheries and wildlife..."* The completed fish and wildlife and sensitive environments *plans will likely be geographic-specific* annexes to the ACPs, *and* should be the primary source of natural resource information that should be used by facility and vessel owners or operators during response planning. *These annexes will reflect local scientific knowledge, responder experience, and community priorities. Sensitive environments identified by Area Committees may include areas sensitive to the effects from a spill event, and areas which if impacted may endanger human health.* In *preparing or* updating their response plans, owners and operators are *strongly* encouraged to contact the EPA- and USCG-chaired Area Committees to ensure consistency in the definition of sensitive environments *and priorities for actions to be taken in the event of a spill.*

This document is provided as guidance to owners and operators until the geographic-specific fish and wildlife and sensitive environments annexes in ACPs are completed. It does not supersede or replace these annexes, but rather provides some interim guidance on fish and wildlife and sensitive environments, and background information regarding those annexes. It is also intended to assist owners and operators by listing some references being used by the Area Committees in determining protection priorities and appropriate cleanup strategies. This guidance is not meant to provide a complete listing of sources that Area Committees are using to develop their fish and wildlife and sensitive environments annexes. Rather, it provides a description of the basic type of information that Area Committees use to establish protection priorities and cleanup strategies.

Proximity *of the potential discharge source* to fish and wildlife and sensitive environments has been identified as a factor in the substantial harm evaluation[2]. *Environments may be identified as sensitive* [as described in the proposed changes to 40 CFR Part 300.210(c)(4) *and detailed in the fish and wildlife and sensitive environments annexes to the ACPs*] *by either: 1) their legal designation, or 2) evaluations of Area Committees (for planning) or members of the spill response Unified Command Structure (during responses). These areas may include* [_] wetlands, National and State parks, critical habitats for endangered/threatened species, wilderness and natural areas, marine sanctuaries and estuarine reserves, conservation areas, preserves, wildlife areas, wildlife refuges, wild and scenic rivers, recreational areas, *national forests,* drinking surface water intakes, [_] Federal and State lands that are research natural areas, heritage program areas, land trust areas, and historical and archeological sites and parks. These areas may also include unique habitats, such as: aquaculture sites and agricultural surface water intakes, bird nesting areas, critical

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[1] See 40 CFR part 112, 33 CFR Part 150, 49 CFR Part 194 and 49 CFR Part 106.

[2] See Appendix C of 40 CFR Part 112 from EPA's rule on Facility Response Plans.

biological resource areas, designated migratory routes, and designated seasonal habitats. The *Area Committee and the spill response Unified Command Structure* may consult with the natural resource management agencies, to determine additional areas to be considered sensitive environments for the purposes of OPA.

This document includes appendices, *which* provide *basic* environmental *reference* information *for* facility and vessel owners and operators *to use in* the development *and update* of *their* response plans. [_] Appendix I provides a list of Federal agencies that are responsible for specific environmental resources. Appendix II provides further information to assist owners and operators *in identifying* boundaries *of* critical habitats for endangered/threatened species identified by the National Marine Fisheries Service (NMFS) and the Fish and Wildlife Service (FWS). *(Appendix II lists the seasons associated with critical habitats for some endangered species. Since it is not known when a discharge might occur, owners and operators should base their response planning on the worst case, i.e., a discharge that occurs during the critical habitat season.)* Appendix III provides a list of *some* Federally protected areas.

The lists in Appendix IV and V will help owners and operators develop protection priorities until the ACP geographic-specific Annexes on Fish and Wildlife and Sensitive Environments are completed. These tables are not necessarily applicable for purposes other than spill preparedness and response. Appendix IV *addresses the biological and human-use aspects of area sensitivity and the associated activities that represent the most risk for those resources. It has been abstracted from information developed by natural resource trustee agencies and technical experts.*

Natural resources are most at risk from oil spills when:

1) *large numbers of individuals are concentrated in a relatively small area, such as bays where rafts of waterfowl concentrate during migration and overwintering;*
2) *wildlife come ashore for birthing, resting, or molting, such as seal haulouts and marine turtle nesting;*
3) *early life stages are present in somewhat restricted areas, such as nursery areas for anadromous fish, turtle nesting beaches, and bird rookeries;*
4) *areas important to specific life stages or migration patterns, such as foraging or overwintering sites, are impacted by oil;*
5) *specific areas are known to be vital sources for propagation, such as oyster seed beds;*
6) *the species are threatened or endangered; and*
7) *a significant percentage of the population is likely to be exposed to oil.*

Human-use resources at risk from oil spills can be divided into four components:

1) *high recreational use and shoreline access areas,*
2) *officially designated natural resource management areas,*
3) *resource extraction sites, such as subsistence sites, commercial fisheries areas, aquaculture sites, water intakes and other water resource usage and resource extraction site areas; and*
4) *archaeological, historical, and cultural sites.*

Water resource usage areas that may require protection include 1) surface water intakes and 2) groundwater recharge zones and well fields. Groundwater protection may be of particular concern for spills of light products in rivers where wells are located in the flood plain and are hydraulically connected to the river.

Appendix V ranks several *shoreline* habitats by their relative *sensitivity* to oil *spills. The sensitivity ranking is controlled by the following factors: 1) relative exposure to wave, tidal, and river flow energy; 2) shoreline type (e.g., rocky cliffs, sand beaches, marshes); 3) substrate type (grain size, mobility, oil penetration, and trafficability); and 4) biological productivity and sensitivity. The concept of ranking coastal environments on a relative sensitivity scale was originally developed in 1976 and has since been refined and expanded to include all shoreline types in North America, including the Great Lakes and riverine environments. The ranking is based on an understanding of the physical and biological character of the shoreline environment, not just the substrate type and grain size. Area Committees determine protection and cleanup priorities for*

areas by reviewing their shoreline and resource sensitivity as well as other local factors. Subsequently, the appropriate protection and cleanup methods for the different environments are determined. Further information on preferred cleanup methods for different environments and factors to consider for mechanical protection can be found in the following documents available from the National Technical Information Service: "Shoreline Countermeasures Manual: Temperate Coastal Environments" (NOAA, 12/92) and "Shoreline Countermeasures Manual: Tropical Coastal Environments" (NOAA, 05/93). Further information is anticipated to be available, including "Environmental Impacts of Freshwater Spill Response Options" (NOAA/API, in press 05/94), and "Mechanical Protection Guidelines" (NOAA/USCG, in press 05/94).

To facilitate the update of Vessel and Facility Response Plans and the incorporation of recent information, Appendix VI lists mailing addresses and phone numbers for regional offices. *In addition.* owners and operators should note that the appropriate agencies responsible for *fish and wildlife* and sensitive environments will periodically update *their sensitive environment information as well as agency* lists. *This is due to: legal changes (i.e. changes in law or regulations to federally protected areas and species), updates to Area Contingency Plans and changes in agency contact information.* Owners and operators are *responsible for ensuring* that *their* response plans *and their plan updates* reflect *recent* fish and wildlife and sensitive environments *information . Area Contingency Plans will periodically be updated to reflect these new designations, as well.*

APPENDIX I
Federal Agencies that are Responsible for Specific Environmental Resources

For more information on the following areas, owners and operators should contact the responsible agency listed below. These agencies will provide assistance, including maps, for the areas under their jurisdiction.

AREAS	RESPONSIBLE FEDERAL AGENCY
Wetlands, as defined in 40 CFR Part 230.3.	EPA*; COE; DOI/FWS, BLM, NPS; USDA/FS
Critical habitat for Designated or Proposed Endangered/ Threatened Species	DOI/FWS,BLM,NPS; NOAA/NMFS; USDA/FS
Habitat Used by Designated or Proposed Endangered/Threatened Species or Marine Mammals	DOI/FWS, BLM, NPS; NOAA/NMFS; USDA/FS
National Marine Sanctuaries	NOAA/NOS
National Parks	DOI/NPS
Federal Wilderness Areas	DOI/FWS, BLM, NPS; USDA/FS
National Estuary Program Areas	EPA*
Near Coastal Waters Program Areas	EPA*
Clean Lakes Program Critical Areas	EPA*
National Monuments	DOI/NPS; USDA/FS
National Recreational Areas	DOI/NPS; USDA/FS
National Preserves	DOI/NPS
National Wildlife Refuges	DOI/FWS
Coastal Barrier Resource System (units, undeveloped, partially developed)	DOI/FWS, NPS
National River Reach Designated as Recreational	EPA*; DOI/BLM
Federal or State Designated Wild and Scenic Rivers	DOI/BLM, NPS; USDA/FS
National Conservation Areas	DOI/BLM; USDA/FS
Hatcheries	DOI/FWS; NOAA/NMFS
Waterfowl Management Areas	DOI/FWS
Cultural Resources	DOI/NPS, BLM; USDA/FS
Areas of Critical Environmental Concern	DOI/BLM
National Forest System	USDA/FS

* Where EPA is designated as the responsible agency, the information *may* be provided by the appropriate Regional office.

Note: Please contact State or local agencies for information on resources they manage.

ACRONYMS

BLM	Bureau of Land Management
COE	US Army Corps of Engineers
DOI	Department of the Interior
EPA	US Environmental Protection Agency
FS	US Forest Service
FWS	US Fish and Wildlife Service
NMFS	National Marine Fisheries Service
NOAA	National Oceanic and Atmospheric Administration
NOS	National Ocean Service
NPS	National Park Service
USDA	US Department of Agriculture

APPENDIX II
Critical Habitats for Endangered/Threatened Species

1. Designated Critical Habitat for NMFS Species

The following locations have been designated as critical habitats for NMFS species. These habitats are considered sensitive environments and are preserved by the government. Habitat boundaries for the NMFS species listed below are identified in 50 CFR Parts 226 and 227. This list is not all-inclusive. Owners and operators should contact the appropriate NMFS region listed in Appendix VI for further information.

NMFS SPECIES	LOCATION
Hawaiian Monk Seal	Northwest Hawaiian Islands
Leatherback Sea Turtle	Sandy Point, St. Croix, USVI
Steller Sea Lion	AK/North Pacific Coast (35 rookery sites)
Winter-run Chinook Salmon	Sacramento River, CA
Snake River Salmon	Columbia and Snake Rivers, ID, OR, WA

2. Primary Seasonal Habitats

Primary seasonal habitats (i.e., species distributions) for endangered species as identified in recovery plans and other technical documents are listed below. Owners and operators should contact the appropriate NMFS region listed in Appendix VI for further information.

Northern Right Whale (Final Recovery Plan, December 1991)

Florida - Georgia coast from 28°N to 32°N during the months of December through March. Calving and nursery area.

Cape Cod - Massachusetts Bay during the months of March through September. Primary feeding areas.

Great South Channel on the western edge of Georges Bank and Jeffrey's Ledge during the months of March through September. Primary feeding area.

Humpback Whale - east coast population (Final Recovery Plan, November 1991)

Gulf of Maine, Great South Channel, Stellwagen Bank, and Jeffrey's Ledge during the period from mid-April through mid-November. Primary feeding area.

Silver Bank and Navidad Bank off the coast of Puerto Rico, coastal areas off the northwest coast of Puerto Rico, and the US Virgin Islands from mid-December through early April. Calving and nursery area.

2. Primary Seasonal Habitats (continued)

Humpback Whale - west coast population (Final Recovery Plan, November 1991)

Hawaiian Islands (Central North Pacific stock) and Guam (Western North Pacific stock) from December through April. Calving and nursery area.

Central and western Gulf of Alaska, including Prince William Sound, Shelikof Straight, Barren Islands and the southern coastline of the Alaska peninsula during the months of May through November. Primary feeding area.

Inside Passage and coastal waters of the southeast Alaska panhandle from Yakutat Bay south to Queen Charlotte Sound from May to November. This area includes Glacier Bay, Icy Straight, Stephens Passage/Frederick Sound, Seymour Canal, Sitka Sound, Cape Fairweather, Lynn Canal, Sumner Straight, Dixon Entrance, the west coast of Prince Wales Island, and the Fairweather grounds which is an offshore bank. Primary feeding area.

Shortnose Sturgeon (NOAA Technical Report NMFS 14 and Food and Agriculture Organization, Fisheries Synopsis No. 140)

The following east coast rivers and bays should be included: Kennebec River, Andrescoggin River, Montsweag Bay, Merrimack River, Connecticut River, Hudson River, Delaware River, Wacoamaw River (including Winyah Bay), Lake Marion-Wateree River, lower Savannah River, Altamaha River, Ocumulgee River, and St. Johns River.

Gray Whale (5 year Status Review)

Northern Bering and southern Chukchi Seas. Primary feeding areas.

Unlike other whale species, the gray whale is particularly vulnerable during its migration period because it migrates very close to shore. In areas such as Monterey and Point Conception it migrates within two miles of shore. The entire west coast from Alaska to the Mexican border should be listed during the migration periods. Southbound migration is during the months of October through December, and northbound migration is from mid-February to April.

Sacramento River Winter-Run Chinook Salmon (Designated Critical Habitat; Sacramento River Winter-Run Chinook Salmon Proposed Rule, 57 FR 36626, August 14, 1992).

The following waterways, bottom and water of the waterways, and adjacent riparian zones are included: (1) Sacramento River from Keswick Dam, Shasta County (River Mile 302) to Chipps Island (River Mile 0) at the westward margin of Sacramento-San Joaquin Delta; (2) all waters from Chipps Island westward to Carquinez Bridge, including Honker Bay, Grizzly Bay, Suisun Bay, and Carquinez Strait; (3) all waters of San Pablo Bay westward of the Carquinez Bridge; and (4) all waters of San Francisco Bay from San Pablo Bay to the Golden Gate Bridge.

3. Inland Critical Habitats for FWS Species

Critical habitats for threatened and endangered species are considered sensitive environments [_]. *They are areas in which federal agencies must consider the effects of their activities (or activities they permit) on the species under the Endangered Species Act, Section 7.* Critical habitat boundaries for the FWS species are listed in 50 CFR Part 17.95. This list is not all-inclusive. Habitats used by endangered species are not listed specifically in the CFR and may require professional judgment to identify. Owners and operators should contact the appropriate FWS office listed in Appendix VI for further information.

APPENDIX III
Federally Protected Areas

1. National Marine Sanctuaries and Estuarine Research Reserves

NATIONAL MARINE SANCTUARIES (NMS)	LOCATION	REGULATION
MONITOR NMS	NC	15 CFR Part 924
Key Largo NMS	FL	15 CFR part 929
Channel Islands NMS	CA	15 CFR Part 935
Point Reyes/Farallon Island NMS	CA	15 CFR Part 936
Looe Key NMS	FL	15 CFR Part 937
Gray's Reef NMS	GA	15 CFR Part 938
Stellwagen Bank NMS	MA	15 CFR Part 940
Fagatele Bay NMS	AS	15 CFR Part 941
Cordell Bank NMS	CA	15 CFR Part 942
Florida Keys NMS	FL	pending[3]
Flower Garden Banks NMS	TX	15 CFR Part 943
Monterey Bay NMS	CA	15 CFR Part 944

NATIONAL ESTUARINE RESEARCH RESERVE (NERR)	AREA OF CONCERN
Wells NERR	Rachel Carson Refuge, ME
Great Bay NERR	Durham, NH
Waquoit Bay NERR	MA
Narragansett Bay NERR	RI
Hudson River NERR	NY
Old Woman Creek NERR	Huron, OH
Chesapeake Bay NERR (for MD)	Annapolis, MD
Chesapeake Bay NERR (for VA)	Gloucester Pt., VA
North Carolina NERR	Wilmington, NC
Sapelo Island NERR	GA
Jobos Bay NERR	Guayama, PR
Apalachicola River NERR	FL
Rookery Bay NERR	Naples, FL
Weeks Bay NERR	Fairhope, AL
Tijuana River NERR	Imperial Beach, CA
Elkhorn Slough NERR	Watsonville, CA
South Slough NERR	Charleston, OR
Padilla Bay NERR	Mt. Vernon, WA
Waimanu Valley NERR	Oahu, HI
Ahepoo-Combahee Edisto Basin NERR	SC
Delaware NERR	DE
North Inlet-Winyah Bay NERR	SC
St. Lawrence River Basin NERR	NY

[3] Currently designated an NMS by the Office of Ocean and Coastal Resource Management, Sanctuaries and Reserves Division. Notification in CFR is pending.

General information on these sanctuaries and reserve programs can be found in these regulations:

- National Marine Sanctuary Program (15 CFR Part 922)
- National Estuarine Research Reserve Program (15 CFR Part 921)

For additional information on area boundaries for all NMS sites, all proposed new sanctuaries, and information on points-of-contact with the National Estuarine Research Reserve sites contact:

Department of Commerce, NOAA
Office of Ocean and Coastal Resource Management
Sanctuaries and Reserves Division
SSMC4
1305 East West Highway
Silver Spring, MD 20910

2. Federally Protected Inland Areas

Federal regulations protect numerous inland areas. These include National *P*arks and National *W*ildlife *R*efuges, wilderness areas, National forests, and others. These areas are listed in Appendix I. Owners and operators should contact the responsible Federal agency, also listed in Appendix I, for area boundaries, information on proposed new areas, and applicable regulations.

APPENDIX IV
SENSITIVE BIOLOGICAL AND HUMAN-USE RESOURCES

RESOURCE CATEGORY	SUB-CATEGORY	AREA OF SENSITIVE ACTIVITY
Marine Mammals	Sea lions; Seals, Walruses	Haulouts
	Sea otters; Manatees, Whales	Concentration areas
Terrestrial Mammals	Water-associated species (e.g., otter, beaver, mink)	Concentration areas
	Endangered species	Important habitats, as identified by resource agency
Birds	Waterfowl	Nesting/migration/wintering concentration areas;
	Diving birds	Rookeries; Forage/wintering areas
	Seabirds	Rookeries; Winter concentration areas
	Wading birds	Rookeries; Important forage areas
	Shorebirds	Nesting sites; Important migration stopover sites
	Gull/Terns	Nesting sites
	Raptors	Nest sites; Important forage areas
	Other migratory species	Nesting sites; Important migration stopover sites; Winter concentration areas
	Endangered species	Important habitats, as identified by resource agency
Fish	Anadromous fish	Spawning streams
	Beach spawners	Spawning beaches
	Nursery areas	Areas for all nearshore species
	Endangered species	Important habitats, as identified by resource agency
Shellfish	Mollusks	Seed beds; Abundant beds; leased mussel beds; endangered freshwater mussel beds
	Shrimp/crabs/lobster	Nursery areas; concentration areas
Reptiles/Amphibians	Water-associated species (e.g., sea turtles, alligators)	Nursery areas; concentration areas
	Endangered species	Important habitats, as identified by resource agency
Benthic Habitats	Submerged aquatic vegetation	Grass beds
	Worm beds/coral reefs	Live reefs
Plants	Endangered species	Important areas, as identified by resource agency
Recreation	Marinas, boat ramps, beaches, Boating/fishing/diving areas, State/county/other parks	High-use areas
Management Areas	Federally protected areas	(see Appendix I)
	State and local protected areas	(see appropriate agency)
Resource Extraction	Subsistence	Designated subsistence harvest areas
	Commercial fisheries	Concentration areas
	Aquaculture facilities	Water intakes/pens/ponds
	Water intakes	Drinking/irrigation/other
	Other water supplies	*(see introductory text)
	Other resource extraction sites	
Cultural Resources	Archaeological sites	Water-associated sites
	Historical sites	Water-associated sites
	Native lands	Reservations/culturally important sites

Source: Modified from NOAA "Guidelines for Developing Digital Environmental Sensitivity Index (ESI) Atlases and Databases" (April, 1993).

APPENDIX 7

Ranking of Shoreline Habitats Impacted by Oil Spills

This appendix ranks shoreline habitats by their relative degree of sensitivity to oil spills *in estuarine, lacustrine, and riverine environments.* [_] *Facility and vessel* owners and operators should use the scale to develop protection priorities. *Upon completion by the Area Committees of geographic-specific annexes in the Area Contingency Plans, response plans should be consistent with the appropriate Area Contingency Plan annexes.*

Most Sensitive	Estuarine	Lacustrine	Riverine
10	Freshwater swamps and marshes, mangroves, saltwater marshes	Freshwater swamps and marshes	Freshwater swamps and marshes
9	Sheltered tidal flats	Sheltered sand/mud flats, sheltered vegetated low banks	Muddy unvegetated substrates, vegetated low banks
8	Sheltered manmade structures, sheltered rocky shores	Sheltered manmade structures, sheltered scarps in bedrock	Sheltered manmade structures: vegetated, steeply sloping bluffs
7	Exposed tidal flats	Exposed flats	Not present
6	Rip rap structures, gravel beaches	Rip rap structures, gravel beaches	Rip rap structures, gravel bars, gently sloping gravel banks
5	Mixed sand and gravel beaches	Mixed sand and gravel beaches	Mixed sand and gravel bars, gently sloping mixed sand and gravel banks
4	Coarse-grained sand beaches	Sand beaches	Sandy bars, gently sloping sandy banks
3	Fine-grained sand beaches	Eroding scarps in unconsolidated sediments	Exposed, eroding banks in unconsolidated sediments
2	Wave-cut platforms in bedrock	Shelving bedrock shores	Rocky shoals, bedrock ledges
1	Exposed rocky shores,	Exposed rocky cliffs	Exposed rocky banks
Least Sensitive			

Source: Modified from NOAA "Guidelines for Developing Digital Environmental Sensitivity Index (ESI) Atlases and Databases" (April 1993), other NOAA guidance for freshwater environments, and FWS National Wetlands Research Center. NOAA ESI maps for coastal waters or the Great Lakes *may* be viewed at the USCG COTP offices or at NOAA offices in Seattle, Washington.

APPENDIX VI
Mailing Addresses and Phone Numbers for Regional Offices

1. Area Committees

For more information on the EPA- and USCG-chaired Area Committees, please contact the appropriate Regional EPA office (see item 4) or the appropriate USCG COTP office (see item 9).

2. BLM State Offices

US Bureau of Land Management - Alaska
222 West 7th Ave., #13
Anchorage, AK 99513-7599
Telephone: (907) 271-5076

US Bureau of Land Management - Arizona
3707 North 7th St.
PO Box 16563
Phoenix, AZ 85011
Telephone: (602) 650-0206

US Bureau of Land Management - California
Federal Building
2800 Cottage Way
Sacramento, CA 95825
Telephone: (916) 978-4743

US Bureau of Land Management - Colorado
2850 Youngfield St.
Lakewood, CO 80215
Telephone: (303) 239-3700

US Bureau Of Land Management
Eastern States Office
7450 Boston Blvd.
Springfield, VA 22153
Telephone: (703) 440-1700

US Bureau Of Land Management - Idaho
3380 Americana Terrace
Boise, ID 83706
Telephone: (208) 384-3001

US Bureau of Land Management - Montana
Granite Towers
222 N. 32nd St.
PO Box 36800
Billings, MT 59107
Telephone: (406) 255-2904

US Bureau of Land Management - Nevada
Federal Building
850 Harvard Way
PO Box 12000
Reno, NV 89520-006
Telephone: (702) 785-6590

US Bureau of Land Management -New Mexico
1474 Rodeo Rd.
PO Box 27115
Santa Fe, NM 87502-7115
Telephone: (505) 438-7501

US Bureau of Land Management - Oregon
1300 NE 44th Ave.
PO Box 2965
Portland, OR 97208
Telephone: (503) 280-7026

US Bureau of Land Management - Utah
324 South State St., Suite 301
Salt Lake City, UT 84111-2303
Telephone: (801) 539-4010

US Bureau of Land Management - Wyoming
2515 Warren Ave.
PO Box 1828
Cheyenne, WY 82003
Telephone: (307) 775-6001

3. COE Division Offices

US Army Corps of Engineers
Huntsville Division
PO Box 1600
Huntsville, AL 35807-4301
Telephone: (205) 955-5460

US Army Corps of Engineers
Lower Mississippi Valley Division
Regulatory Branch
PO Box 80
Vicksburg, MS 39181-0080
Telephone: (601) 634-5818

US Army Corps of Engineers
Missouri River Division
Planning Branch
PO Box 103 Downtown Station
Omaha, NE 68101-0103
Telephone: (402) 221-7267

US Army Corps of Engineers
New England Division
Operations Branch
424 Trapelo Rd.
Waltham, MA 02254-9149
Telephone: (617) 647-8321

US Army Corps of Engineers
North Atlantic Division
Regulatory Branch
90 Church St.
New York, NY 10007-2979
Telephone: (212) 264-3996

US Army Corps of Engineers
North Central Division
111 North Canal St.
Chicago, IL 60606-7205
Telephone: (312) 353-6310

US Army Corps of Engineers
North Pacific Division
Planning/Engineering Branch
PO Box 2870
Portland, OR 97208-2870
Telephone: (503) 326-3780

US Army Corps of Engineers
Ohio River Division
Construction/Operations Branch
PO Box 1159
Cincinnati, OH 45201
Telephone: (513) 684-6811

US Army Corps of Engineers
Pacific Ocean Division
Construction/Operations Branch
Bldg. 230
Ft. Shafter, HI 96858-5440
Telephone: (808) 438-9293

US Army Corps of Engineers
South Atlantic Division
Construction/Operations Branch
77 Forsyth St., SW, Rm. 313
Atlanta, GA 30335-6801
Telephone: (404) 331-6740

US Army Corps of Engineers
Transatlantic Division
Construction/Operations Branch
PO Box 2250
Winchester, VA 22604-1450
Telephone: (703) 665-3629

US Army Corps of Engineers
South Pacific Division
Construction/Operations Branch
630 Sansome St., Rm. 720
San Francisco, CA 94111-2206
Telephone: (415) 705-1226

US Army Corps of Engineers
Southwestern Division
Construction/Operations Division
1114 Commerce St.
Dallas, TX 75242-0216
Telephone: (214) 767-2436

Note: Please contact the Division to determine the appropriate district office responsible for a particular area of concern.

4. EPA Regional Offices

US Environmental Protection Agency
Region 1
JFK Federal Building
Boston, MA 02203
Telephone: (617) 860-4361

US Environmental Protection Agency
Region 2
26 Federal Plaza
New York, NY 10278
Telephone: (908) 321-6656

US Environmental Protection Agency
Region 3
841 Chesnut St.
Philadelphia, PA 19107
Telephone: (215) 597-5998/1357

US Environmental Protection Agency
Region 4
345 Courtland St., NE
Atlanta, GA 30365
Telephone: (404) 347-3931

US Environmental Protection Agency
Region 5
230 South Dearborn St.
Chicago, IL 60604
Telephone: (312) 886-6236

US Environmental Protection Agency
Region 6
First Interstate Bank Tower
1445 Ross Ave.
Dallas, TX 75202-2733
Telephone: (214) 655-2270

US Environmental Protection Agency
Region 7
726 Minnesota Ave.
Kansas City, KS 66101
Telephone: (913) 551-5000

US Environmental Protection Agency
Region 8
One Denver Place
999 18th St., Ste. 500
Denver, CO 80202-2405
Telephone: (303) 293-1788

US Environmental Protection Agency
Region 9
75 Hawthorne St.
San Francisco, CA 94105
Telephone: (415) 744-1500

US Environmental Protection Agency
Region 10
1200 Sixth Ave.
Seattle, WA 98101
Telephone: (206) 553-1090

5. FS Regional Offices

US Forest Service
Northern Region
Federal Building
PO Box 7669
Missoula, MT 59807
Public Affairs: (406) 329-3092

US Forest Service
Rocky Mountain Region
740 Simms St.
Lakewood, CO 80401
Public Service: (303) 275-5041

US Forest Service
Southwestern Region
Federal Building
517 Gold Ave., SW
Albuquerque, NM 87102
Public Affairs: (505) 842-3291

US Forest Service
Intermountain Region
Federal Building
324 25th St.
Ogden, UT 84401
Public Affairs: (801) 625-5352

US Forest Service
Pacific Southwest Region
630 Sansome St.
San Francisco, CA 94111
Public Affairs: (415) 705-2874

US Forest Service
Pacific Northwest Region
333 SW 1st Ave.
PO Box 3623
Portland, OR 97208
Public Affairs: (503) 326-4154

US Forest Service
Southern Region
1720 Peachtree Rd., NW
Atlanta, GA 30367
Telephone: (404) 347-7229

US Forest Service
Eastern Region
310 West Wisconsin Ave.
Milwaukee, WI 53203
Public Affairs: (414) 297-3620

US Forest Service
Alaska Region
Federal Office Building
PO Box 21628
Juneau, AK 99802
Public Affairs: (907) 586-8806

6. FWS Regional Offices

US Fish and Wildlife Service
Region 1
911 NE 11th Ave.
Portland, OR 97232-4181
Telephone: (503) 231-6118

US Fish and Wildlife Service
Region 2
PO Box 1306
500 Gold Ave., SW, Room 3018
Albuquerque, NM 87103
Telephone: (505) 766-2321

US Fish and Wildlife Service
Region 3
Whipple Federal Building
1 Federal Dr.
Fort Snelling, MN 55111
Telephone: (612) 725-3502

US Fish and Wildlife Service
Region 4
1875 Century Blvd.
Atlanta, GA 30345
Telephone: (404) 679-4000

US Fish and Wildlife Service
Region 5
300 Westgate Center Drive
Hadley, MA 01035-9589
Telephone: (413) 253-8301

US Fish and Wildlife Service
Region 6
PO Box 25486
Denver Federal Center
Denver, CO 80225
Telephone: (303) 236-7920

US Fish and Wildlife Services
Region 7
1011 East Tudor Rd.
Anchorage, AK 99503
Telephone: (907) 786-3542

7. NMFS Regional Offices

NMFS Northeast Region
Director
One Blackburn Drive
Gloucester, MA 01930
Telephone: (508) 281-9250

NMFS Southeast Region
Director
9450 Koger Blvd.
St. Petersburg, FL 33702
Telephone: (813) 893-3141

NMFS Alaska Region
Director
Post Office Box 21668
Juneau, AK 99802
Telephone: (907) 586-7221

NMFS Northwest Region
Director
7600 Sand Point Way NE
Seattle, WA 98115-0070
Telephone: (206) 526-6150

NMFS Southwest Region
Director
501 West Ocean Blvd., Suite 4200
Long Beach, CA 90802-4213
Telephone: (310) 980-4001

8. NPS Regional Offices

US National Park Service
North Atlantic Region
15 State St.
Boston, MA 02109
Telephone: (617) 223-5200

US National Park Service
Mid-Atlantic Region
143 S 3rd St.
Philadelphia, PA 19106
Telephone: (215) 597-7013

US National Park Service
Southeast Region
75 Spring St.
Atlanta, GA 30303
Telephone: (404) 331-4998

US National Park Service
Midwest Region
1709 Jackson St.
Omaha, NE 68102
Telephone: (402) 221-3471

US National Park Service
Rocky Mountain Region
PO Box 25287
Denver, CO 80225
Telephone: (303) 969-2100

US National Park Service
Southwest Region
PO Box 728
Santa Fe, NM 87504-0728
Telephone: (505) 988-6012

US National Park Service
Western Region
600 Harrison St., Ste. 600
San Francisco, CA 94107
Telephone: (415) 745-3955

US National Park Service
Pacific Northwest Region
83 S King St., Ste. 212
Seattle, WA 98104
Telephone: (206) 553-5565

US National Park Service
Alaska Region
2525 Gamble St.
Anchorage, AK 99503
Telephone: (907) 257-2687

9. USCG District Offices and Area Committees*

FIRST DISTRICT

District Office
Commander, 1st Coast Guard District (m)
John Foster Williams Coast Guard Bldg.
408 Atlantic Avenue
Boston, MA 02210-3350
Telephone: (617) 223-8444
Fax: (617) 223-8094

Area Committees (ACs)
Maine and New Hampshire AC
Commanding Officer
USCG Marine Safety Office
PO Box 108, Downtown Station
Portland, ME 04112-1096
Telephone: (207) 780-3251
Fax: (207) 780-3567

Boston AC
Commanding Officer
USCG Marine Safety Office
445 Commercial Street
Boston, MA 02109-1045
Telephone: (617) 223-3025
Fax: (617) 223-3032

Providence AC
Commanding Officer
USCG Marine Safety Office
John O'Pastore Federal Bldg.
Providence, RI 02903-1790
Telephone: (401) 528-5335
Fax: (401) 528-5202

Long Island Sound AC
Captain of the Port, Long Island Sound
c/o USCG Group
120 Woodward Avenue
New Haven, CT 06512-3698
Telephone: (203) 468-4451
Fax: (203) 468-4445

New York AC
Captain of the Port, New York
c/o USCG Group
Governor's Island
New York, NY 10004-5000
Telephone: (212) 668-7917
Fax: (212) 668-7759

SECOND DISTRICT

District Office
Commander, 2nd Coast Guard District (meps)
1222 Spruce Street, Suite 2.102G
St. Louis, MO 63103-2832
Telephone: (314) 539-2655
Fax: (314) 539-2649

Area Committees
(no USCG Area Committees)

FIFTH DISTRICT

District Office
Commander, 5th Coast Guard District (mep)
Federal Bldg.
431 Crawford Street
Portsmouth, VA 23704-5004
Telephone: (804) 398-6389
Fax: (804) 398-6503

Area Committees
Maryland Coastal AC
Commanding Officer
USCG Marine Safety Office
Customhouse, 40 Gay Street
Baltimore, MD 21202-4022
Telephone: (410) 962-5121
Fax: (410) 962-0930

Virginia Coastal AC
Commanding Officer
USCG Marine Safety Office
Norfolk Federal Bldg.
200 Granby Street
Norfolk, VA 23510-1888
Telephone: (804) 441-3302
Fax: (804) 441-3262

Philadelphia Coastal AC
Commanding Officer
USCG Marine Safety Office
1 Washington Avenue
Philadelphia, PA 19147-4395
Telephone: (215) 271-4803
Fax: (215) 271-4833

NE North Carolina Coastal AC
Southern Coastal North Carolina AC
Commanding Officer
USCG Marine Safety Office
272 N Front Street, Suite 500
Wilmington, NC 28401-3907
Telephone: (919) 343-4882
Fax: (919) 343-4423

*Note: The USCG has no Third, Fourth, Sixth, Tenth, Twelfth, Fifteenth, or Sixteenth District.

SEVENTH DISTRICT

District Office
Commander, 7th Coast Guard District (mep)
Brickell Plaza Bldg.
909 SE 1st Avenue
Miami, FL 33131-3050
Telephone: (305) 536-5651
Fax: (305) 536-5091

Area Committees

Jacksonville AC
Commanding Officer
USCG Marine Safety Office
2831 Talleyrand Avenue, Rm. 213
Jacksonville, FL 32206-3497
Telephone: (904) 232-2640
Fax: (904) 232-2664

Tampa AC
Commanding Officer
USCG Marine Safety Office
155 Columbia Drive
Tampa, FL 33606-3598
Telephone: (813) 228-2191
Fax: (813) 228-2399

Caribbean AC
Commanding Officer
USCG Marine Safety Office
PO Box 3666
San Juan, PR 00902-3666
Telephone: (809) 729-6800 ext. 300
Fax: (809) 722-2697

Charleston AC
Commanding Officer
USCG Marine Safety Office
196 Tradd Street
Charleston, SC 29401-1899
Telephone: (803) 724-7683
Fax: (803) 724-7705

Savannah AC
Commanding Officer
USCG Marine Safety Office
PO Box 8191
Savannah, GA 31412-8191
Telephone: (912) 652-4353
Fax: (912) 652-4052

South Florida AC
Commanding Officer
USCG Marine Safety Office
51 SW 1st Avenue, 5th Floor
Miami, FL 33130-1609
Telephone: (305) 536-5691
Fax: (305) 536-7005

EIGHTH DISTRICT

District Office
Commander, 8th Coast Guard District (mep)
Hale Boggs Federal Bldg., Rm. 1331
501 Magazine Street
New Orleans, LA 70130-3396
Telephone: (504) 589-6271
Fax: (504) 589-4999

Area Committees

Mobile AC

Florida Panhandle AC
Commanding Officer
USCG Marine Safety Office
150 N Royal Street, PO Box 2924
Mobile, AL 36652-2924
Telephone: (205) 441-5201
Fax: (205) 441-6169

S Texas Coastal Zone AC
Commanding Officer
USCG Marine Safety Office
PO Box 1621
Corpus Christi, TX 78403-1621
Telephone: (512) 888-3192
Fax: (512) 888-3115

New Orleans AC
Commanding Officer
USCG Marine Safety Office
1440 Canal Street
New Orleans, LA 70112-2711
Telephone: (504) 589-6196
Fax: (504) 589-6218

Morgan City AC
Commanding Officer
USCG Marine Safety Office
800 David Drive, Rm. 232
Morgan City, LA 70380-1304
Telephone: (504) 384-2406 ext. 161
Fax: (504) 589-6793

SW Louisiana-SE Texas AC
Commanding Officer
USCG Marine Safety Office
Federal Bldg.
2875 75th Street & Hwy. 69
Port Arthur, TX 77640-2099
Telephone: (409) 723-6513
Fax: (409) 723-6534

EIGHTH DISTRICT (continued)

Houston/Galveston AC
Commanding Officer
USCG Marine Safety Office, Houston
PO Box 446
Galena Park, TX 77547-0446
Telephone: (713) 671-5199
Fax: (713) 671-5177

NINTH DISTRICT

District Office
Commander, 9th Coast Guard District (mep)
1055 East 9th Street
Cleveland, OH 44114-1092
Telephone: (216) 522-4405
Fax: (216) 522-3290

Area Committees

Buffalo AC
Commanding Officer
USCG Marine Safety Office
Federal Bldg., Rm. 1111
111 W Huron Street
Buffalo, NY 14202-2395
Telephone: (716) 846-4168
Fax: (716) 846-4171

Sault Ste. Marie AC
Captain of the Port, Sault Ste. Marie
c/o USCG Group
Sault Ste. Marie, MI 49783-9501
Telephone: (906) 635-3210
Fax: (906) 635-3238

Detroit AC
Commanding Officer
USCG Marine Safety Office
110 Mt. Elliot Avenue
Detroit, MI 48207-4380
Telephone: (313) 568-9580
Fax: (313) 568-9581

Cleveland AC
Commanding Officer
USCG Marine Safety Office
1055 East 9th Street
Cleveland, OH 44114-1092
Telephone: (216) 522-4405
Fax: (216) 522-3290

Western Lake Erie AC
Commanding Officer
Federal Bldg., Rm. 501
234 Summit Street
Toledo, OH 43604-1590
Telephone: (419) 259-6398
Fax: (419) 259-6374

Duluth-Superior AC
Commanding Officer
USCG Marine Safety Office
Canal Park
Duluth, MN 55802-2352
Telephone: (218) 720-5274
Fax: (218) 720-5258

Grand Haven AC
Captain of the Port, Grand Haven
650 Harbor Avenue
Grand Haven, MI 49417
Telephone: (616) 847-4502
Fax: (616) 847-4525

Chicago AC
Commanding Officer
USCG Marine Safety Office
215 W 83rd Street, Suite D
Burr Ridge, IL 60521-7059
Telephone: (708) 789-5830
Fax: (708) 789-5843

Milwaukee AC
Commanding Officer
USCG Marine Safety Office
2420 S Lincoln Memorial Drive
Milwaukee, WI 53207-1997
Telephone: (414) 747-7156
Fax: (414) 747-7108

ELEVENTH DISTRICT

District Office
Commander, 11th Coast Guard District (mer)
400 Oceangate
Long Beach, CA 90822-5399
Telephone: (310) 980-4300
Fax: (310) 980-4381

Area Committees

San Francisco Bay and Delta Region AC
North Coast AC
Commanding Officer
USCG Marine Safety Office, San Francisco
Bldg. 14, Coast Guard Island
Alameda, CA 94501-5100
Telephone: (510) 437-3135
Fax: (510) 437-3072

San Diego AC
Commanding Officer
USCG Marine Safety Office
2710 North Harbor Drive
San Diego, CA 92101-1064
Telephone: (619) 557-5860
Fax: (619) 557-6769

Los Angeles/Long Beach Harbor AC
Orange County AC
Commanding Officer
USCG Marine Safety Office, Long Beach
165 N Pico Avenue
Long Beach, CA 90802-1096
Telephone: (310) 980-4429
Fax: (310) 499-4415

Santa Barbara/Ventura AC
Central Coast AC
Commanding Officer
USCG Marine Safety Detachment
111 Harbor Way
Santa Barbara, CA 93109-2315
Telephone: (805) 942-7430
Fax: (805) 942-7968

THIRTEENTH DISTRICT

District Office
Commander, 13th Coast Guard District (mer)
Jackson Federal Bldg.
915 Second Avenue
Seattle, WA 98174-1067
Telephone: (206) 553-1711
Fax: (206) 553-0768

Area Committees

Portland AC
Commanding Officer
USCG Marine Safety Office
6767 N Basin Avenue
Portland, OR 97217-3929
Telephone: (503) 240-9355
Fax: (503) 240-9302

Puget Sound AC
Commanding Officer
USCG Marine Safety Office,
Puget Sound
1519 Alaskan Way South, Pier 36, Bldg. 1
Seattle, WA 98134-1192
Telephone: (206) 286-5550
Fax: (206) 286-5544

FOURTEENTH DISTRICT

District Office
Commander, 14th Coast Guard District (mer)
Prince JKK Federal Bldg., Rm. 9149
300 Ala Moana Boulevard
Honolulu, HI 96850-4982
Telephone: (808) 541-2114
Fax: (808) 541-2116

Area Committees

Guam AC
Palau AC,
Commonwealth of the Northern Marianas Islands AC
Commanding Officer
USCG Marine Safety Office, Guam
Box 176
FPO San Francisco, CA 96630-0176
Telephone: 8-011-671-550-7340 (Int'l)
Fax: 8-011-671-339-6210 (Int'l)

Hawaii/American Samoa AC
Commanding Officer
USCG Marine Safety Office
433 Ala Moana Blvd., Rm. 1
Honolulu, HI 96813-4909
Telephone: (808) 541-2061
Fax: (808) 541-3154

NATURAL RESOURCE DAMAGE ASSESSMENT REGULATIONS UNDER THE OIL POLLUTION ACT OF 1990

by

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Regional Coordinator
- Oil Spill Response
- Natural Resource Damage Assessment

U.S. Fish and Wildlife Service (ES)
Division of Environmental Contaminants
P.O. Box 1306
Albuquerque, New Mexico 87103
(505) 766-2914

January 1993

NATURAL RESOURCE DAMAGE ASSESSMENT REGULATIONS

UNDER THE OIL POLLUTION ACT OF 1990

The Oil Pollution Act of 1990 (Act), P.L. 101-380, calls for the increased participation by the U.S. Fish and Wildlife Service (Service) in oil spill response, contingency planning, oil pollution research, and wildlife rehabilitation. Under the natural resource damage assessment (NRDA) provision of the Act, Federal and state governmental agencies are authorized to seek damages from potentially responsible parties (PRP's) for injuries sustained by their trust resources following an oil spill. Damages received from the PRP's can only be obligated for restoration purposes. Natural resources, held in trust by the Service for the Department of the Interior, include migratory birds, anadromous fish, certain marine mammals, endangered species, and Service lands, such as national wildlife refuges. Sections of the Act that address the NRDA process were assembled to facilitate their use and interpretation.

OIL POLLUTION ACT OF 1990

TITLE I - OIL POLLUTION LIABILITY AND COMPENSATION

SEC. 1001. Definitions.

For the purposes of this Act, the term -

(1) "act of God" means an unanticipated grave natural disaster or other natural phenomenon of an exceptional, inevitable, and irresistible character the effects of which could not have been prevented or avoided by the exercise of due care or foresight;

(3) "claim" means a request, made in writing for a sum certain, for compensation for damages or removal costs resulting from an incident;

(4) "claimant" means any person or government who presents a claim for compensation under this title;

(5) "damages" means damages specified in section 1002(b) of this Act, and includes the cost of assessing these damages;

(7) "discharge" means any emission (other than natural seepage), intentional or unintentional, and includes but is not limited to, spilling, leaking, pumping, pouring, emitting, emptying, or dumping;

(11) "Fund" means the Oil Spill Liability Trust Fund, established by section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509);

(15) "Indian tribe" means any Indian tribe, band, nation, or other organized group or community, but not including any Alaska Native regional or village corporation, which is recognized as eligible for the special programs and services provided by the United States to Indians because of their status as Indians and has governmental authority over lands belonging to or controlled by the tribe;

(19) "National Contingency Plan" means the National Contingency Plan prepared and published under section 311(d) of the Federal Water Pollution Control Act, as amended by this Act, or revised under section 105 of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9605);

(20) "natural resources" includes land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States (including the resources of the exclusive economic zone), any State or local government or Indian tribe, or any foreign government;

(23) "oil" means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil, but does not include petroleum, including crude oil or any fraction thereof, which is specifically listed or designated as a hazardous substance under subparagraphs (A) through (F) of section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9601) and which is subject to the provisions of that Act;

(30) "remove" or "removal" means containment and removal of oil or a hazardous substance from water and shorelines or the taking of other actions as may be necessary to minimize or mitigate damage to the public health or welfare, including, but not limited to, fish, shellfish, wildlife, and public and private property, shorelines, and beaches;

(32) "responsible party" means the following:

(A) VESSELS.-In the case of a vessel, any person owning, operating, or demise chartering the vessel.

(B) ONSHORE FACILITIES.-In the case of an onshore facility (other than a pipeline), any person owning or operating the facility, except a Federal agency, State, municipality, commission, or political subdivision of a State, or any interstate body, that as the owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(C) OFFSHORE FACILITIES.-In the case of an offshore facility (other than a pipeline or a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501 et seq.)),

the lessee or permittee of the area in which the facility is located or the holder of a right of use and easement granted under applicable State law or the Outer Continental Shelf Lands Act (43 U.S.C. 1301-1356) for the area in which the facility is located (if the holder is a different person than the lessee or permittee), except a Federal agency, State, municipality, commission, or political subdivision of a State, or any interstate body, that as owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(D) DEEPWATER PORTS.-In the case of a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501-1524), the licensee.

(E) PIPELINES.-In the case of a pipeline, any person owning or operating the pipeline.

(F) ABANDONMENT.-In the case of an abandoned vessel, onshore facility, deepwater port, pipeline, or offshore facility, the persons who would have been responsible parties immediately prior to the abandonment of the vessel or facility.

SEC. 1002. ELEMENTS OF LIABILITY

(a) IN GENERAL.-Notwithstanding any other provision or rule of law, and subject to the provisions of this Act, each responsible party for a vessel or a facility from which oil is discharged, or which poses the substantial threat of a discharge of oil, into or upon the navigable waters or adjoining shorelines or the exclusive economic zone is liable for the removal costs and damages specified in subsection (b) that result from such incident.

(b) COVERED REMOVAL COSTS AND DAMAGES.-

(2) DAMAGES.-The damages referred to in subsection (a) are the following:

(A) NATURAL RESOURCES.-Damages for injury to, destruction of loss of, or loss of use of, natural resources, including the reasonable costs of assessing the damage, which shall be recoverable by a United States trustee, a State trustee, an Indian tribe trustee, or a foreign trustee.

(B) REAL OR PERSONAL PROPERTY.- Damages for injury to, or economic losses resulting from destruction of, real or personal property, which shall be recoverable by a claimant who owns or leases that property.

(C) SUBSISTENCE USE.-Damages for loss of subsistence use of natural resources which have been injured, destroyed, or lost, without regard to the ownership or management of the resources.

(D) REVENUES.-Damages equal to the net loss of taxes, royalties, rents, fees, or net profit shares due to the injury, destruction, or loss of real property, personal property, or natural resources, which shall be recoverable by the Government of the United States, a State, or a political subdivision thereof.

(E) PROFITS AND EARNING CAPACITY.-Damages equal to the loss of profits or impairment of earning capacity due to the injury, destruction, or loss of real property, personal property, or natural resources, which shall be recoverable by any claimant.

(F) PUBLIC SERVICES.-Damages for net costs of providing increased or additional public services during or after removal activities, including protection from fire, safety, or health hazards, caused by a discharge of oil, which shall be recoverable by a State, or a political subdivision of a State.

Sec. 1003., DEFENSES TO LIABILITY

(a) COMPLETE DEFENSES. -A responsible party is not liable for removal costs or damages under section 1002 if the responsible party establishes, by a preponderance of the evidence, that the discharge or substantial threat of a discharge of oil and the resulting damages or removal costs were caused solely by:

(1) an act of God;

(2) an act of war;

(3) an act or omission of a third party, other than an employee or agent of the responsible or a third party whose act or omission occurs in connection with any contractual relationship with the responsible party (except where the sole contractual arrangement arises in connection with carriage by a common carrier by rail), if the responsible party establishes, by a preponderance of the evidence, that the responsible party-

(A) exercised due care with respect to the oil concerned, taking into consideration the characteristics of the oil and in light of all relevant facts and circumstances; and

(B) took precautions against foreseeable acts or omissions of any such third party and the foreseeable consequences of those acts or omissions; or

(4) any combination of paragraphs (1), (2), and (3).

(b) DEFENSES AS TO PARTICULAR CLAIMANTS. -A responsible party is not liable under section 1002 to a claimant, to the extent that the incident is caused by the gross negligence or willful misconduct of the claimant.

(b) DEFENSES AS TO PARTICULAR CLAIMANTS. -A responsible party is not liable under section 1002 to a claimant, to the extent that the incident is caused by the gross negligence or willful misconduct of the claimant.

(c) LIMITATION ON COMPLETE DEFENSE. - Subsection (a) does not apply with respect to a responsible party who fails or refuses--

(1) to report the incident as required by law if the responsible party knows or has reason to know of the incident;

(2) to provide all reasonable cooperation and assistance requested by a responsible official in connection with removal activities; or

(3) without sufficient cause, to comply with an order issued under subsection (c) or (e) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321), as amended by this Act, or the Intervention on the High Seas Act (33 U.S.C. 1471 et seq.).

SEC. 1004. LIMITS ON LIABILITY

(a) GENERAL RULE - Except as otherwise provided in this section, the total of the liability of a responsible party under section 1002 and any removal costs incurred by, or on behalf of, the responsible party, with respect to each incident shall not exceed:

(1) for a tank vessel, the greater of;

(A) $1,200 per gross theine; or

(B)(i) in the case of a vessel greater than 3,000 gross tons, $100,000,000; or

(ii) in the case of a vessel of 3,000 gross tons or less, $2,000,000;

(2) for any other vessel, $600 per gross ton or $500,000, whichever is greater;

(3) for an offshore facility except a deepwater port, the total of all removal costs plus $75,000,000; and

(B 350,000,000

(4) for any onshore facility and a deepwater port, ~~$35~~,000,000.

SEC. 1006. NATURAL RESOURCES.

(a) LIABILITY.-In the case of natural resource damages under section 1002(b)(2)(A), liability shall be--

(1) to the United States Government for natural resources belonging to, managed by, controlled by, or appertaining to the United States;

(2) to any State for natural resources belonging to, managed by, controlled by, or appertaining to such State or political subdivision thereof;

(3) to any Indian tribe for natural resources belonging to, managed by, controlled by, or appertaining to such Indian tribe; and

(4) in any case in which section 1007 applies, to the government of a foreign country for natural resources belonging to, managed by, controlled by, or appertaining to such country.

(b) DESIGNATION OF TRUSTEES.-

(1) IN GENERAL.-The President, or the authorized representative of any State, Indian tribe, or foreign government, shall act on behalf of the public, Indian tribe, or foreign country as trustee of natural resources to present a claim for and to recover damages to the natural resources.

(2) FEDERAL TRUSTEES.-The President shall designate the Federal officials who shall act on behalf of the public as trustees for natural resources under this Act.

(3) STATE TRUSTEES.-The Governor of each State shall designate State and local officials who may act on behalf of the public as trustee for natural resources under this Act and shall notify the President of the designation.

(4) INDIAN TRIBE TRUSTEES.-The governing body of any Indian tribe shall designate tribal officials who may act on behalf of the tribe or its members as trustee for natural resources under this Act and shall notify the President of the designation.

(5) FOREIGN TRUSTEES.-The head of any foreign government may designate the trustee who shall act on behalf of the government as trustee for natural resources under this Act.

(c) FUNCTIONS OF TRUSTEES.--

(1) FEDERAL TRUSTEES.-The Federal officials designated under subsection (b)(2)--

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the natural resources under their trusteeship;

(B) may, upon request of an reimbursement from a State or Indian tribe and at the Federal officials' discretion, assess damages for the natural resources under the State's or tribe's trusteeship; and

(C) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(2) STATE TRUSTEES.--The State and local officials designated under subsection (b)(3)--

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(3) INDIAN TRIBE TRUSTEES.-The tribal officials designated under subsection (b)(4)--

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(4) FOREIGN TRUSTEES.- The trustees designated under subsection (b)(5)--

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(5) NOTICE AND OPPORTUNITY TO BE HEARD.-Plans shall be developed and implemented under this section only after adequate public notice, opportunity for a hearing, and consideration of all public comment.

(d) MEASURE OF DAMAGES.--

(1) IN GENERAL.-The measure of natural resource damages under section 1002(b)(2)(A) is--

(A) the cost of restoring, rehabilitation, replacing, or acquiring the equivalent of, the damaged natural resources;

(B) the diminution in value of those natural resources pending restoration; plus

(C) the reasonable cost of assessing those damages.

(2) DETERMINE COSTS WITH RESPECT TO PLANS.-Costs shall be determined under paragraph (1) with respect to plans adopted under subsection 9c).

(3) NO DOUBLE RECOVERY.-There shall be no double recovery under this Act for natural resource damages, including with respect to the costs of damage assessment or restoration, rehabilitation, replacement, or acquisition for the same incident and natural resource.

(e) DAMAGE ASSESSMENT REGULATIONS.--

(1) REGULATIONS.-The President, acting through the Under Secretary of Commerce for Oceans and Atmosphere and in consultation with the Administrator of the Environmental Protection Agency, the Director of the United States Fish and Wildlife Service, and the heads of other affected agencies, not later than 2 years after the date of the enactment of this Act, shall promulgate regulations for the assessment of natural resource damages under section 1002(b)(2)(A) resulting from a discharge of oil for the purpose of this Act.

(2) REBUTTABLE PRESUMPTION.-Any determination or assessment of damages to natural resources for the purposes of this Act made under subsection (d) by a Federal, State, or Indian trustee in accordance with the regulations promulgated under paragraph (1) shall have the force and effect of a rebuttable presumption on behalf of the trustee in any administrative or judicial proceeding under this Act.

(f) USE OF RECOVERED SUMS.-Sums recovered under this Act by a Federal, State, Indian, or foreign trustee for natural resource damages under section 1002(b)(2)(A) shall be retained by the trustee in a revolving trust account, without further appropriation, for use only to reimburse or pay costs incurred by the trustee under subsection (c) with respect to the damaged natural resources. Any amounts in excess of those required for these reimbursements and costs shall be deposited in the Fund.

(g) COMPLIANCE.-Review of actions by any Federal official where there is alleged to be a failure of that official to perform a duty under this section that is not discretionary with that official may be had by any person in the district court in which the person resides or in which the alleged damage to natural resources occurred. The court may award costs of litigation (including reasonable attorney and expert witness fees) to any prevailing or substantially prevailing party. Nothing in this subsection shall restrict any right which any person may have to seek relief under any other provision of law.

SEC. 1011. CONSULTATION ON REMOVAL ACTIONS.

The President shall consult with the affected trustees designated under section 1006 on the appropriate removal action to be taken in connection with any discharge of oil. For the purposes of the National Contingency Plan, removal with respect to any discharge shall be considered completed when so determined by the President in consultation with the Governor or Governors of the affected States. However, this determination shall not preclude additional removal actions under applicable State law.

SEC. 1012. USES OF THE FUND.

(a) USES GENERALLY.--The Fund shall be available to the President for--

(2) the payment of costs incurred by Federal, State, or Indian tribe trustees in carrying out their functions under section 1006 for assessing natural resource damages and for developing and implementing plans for the restoration, rehabilitation, replacement, or acquisition of the equivalent of damaged resources determined by the President to be consistent with the National Contingency Plan.

(b) DEFENSE TO LIABILITY FOR FUND.-The Fund shall not be available to pay any claim for removal costs or damages to a particular claimant, to the extent that the incident, removal costs, or damages are caused by the gross negligence or willful misconduct of that claimant.

(h) PERIOD OF LIMITATIONS FOR CLAIMS.-

(2) DAMAGES.--No claim may be presented under this section for recovery of damages unless the claim is presented within 3 years after the date on which the injury and its connection with the discharge in question were reasonable discoverable with the exercise of due care, or in the case of natural resource damages under section 1002(b)(2)(A), if later, the date of completion of the natural resources damage assessment under section 1006(e).

(i) LITIGATION ON PAYMENT FOR SAME COSTS.-In any case in which the President has paid an amount from the Fund for any removal costs or damages specified under subsection (a), no other claim may be paid from the Fund for the same removal costs or damages.

(j) OBLIGATION IN ACCORDANCE WITH PLAN.--

(1) IN GENERAL.- Except as provided in paragraph (2), amounts may be obligated from the Fund for the restoration, rehabilitation, replacement, or acquisition of natural resources only in accordance with a plan adopted under section 1006(c).

(2) EXCEPTION.-Paragraph (1) shall not apply in a situation requiring action to avoid irreversible loss of natural resources or to prevent or reduce any continuing danger to natural resources or similar need for emergency action.

SEC. 1013. CLAIMS PROCEDURE

(a) PRESENTATION.-Except as provided in subsection (b), all claims for removal costs or damages shall be presented first to the responsible party or guarantor of the source designated under section 1014(a).

(b) PRESENTATION TO FUND.--

(1) IN GENERAL.-Claims for removal costs or damages may be presented first to the Fund--

(A) if the President has advertised or otherwise notified claimants in accordance with section 1014(c);

(B) by a responsible party who may assert a claim under section 1008;

(C) by the Governor of a State for removal costs incurred by that State; or

(D) by a United States claimant in a case where a foreign offshore unit has discharged oil causing damage for which the Fund is liable under section 1012(a).

(d) UNCOMPENSATED DAMAGES.-If a claim is presented in accordance with this section and full and adequate compensation is unavailable, a claim for the uncompensated damages and removal costs may be presented to the Fund.

(e) PROCEDURE FOR CLAIMS AGAINST FUND.-The President shall promulgate, and may from time to time amend, regulations for the presentation, filing, processing, settlement, and adjudication of claims under this Act against the Fund.

SEC. 1014. DESIGNATION OF SOURCE AND ADVERTISEMENT

(a) DESIGNATION OF SOURCE AND NOTIFICATION.-When the President receives information of an incident, the President shall, where possible and appropriate, designate the source or sources of the discharge or threat. If a designated source is a vessel or a facility, the President shall immediately notify the responsible party and the guarantor, if known, of that designation.

(1) DAMAGES.-Except as provided in paragraphs (3) and (4), an action for damages under this Act shall be barred unless the action is brought within 3 years after--

(A) the date on which the loss and the connection of the loss with the discharge in question are reasonably discoverable with the exercise of due care, or

(B) in the case of natural resource damages under section 1002(b)(2)(A), the date of completion of the natural resources damage assessment under section 1006(c).

(3) CONTRIBUTION.-No action for contribution for any removal costs or damages may be commenced more than 3 years after--

(A) the date of judgment in any action under this Act for recovery of such costs or damages, or

(B) the date of entry of a judicially approved settlement with respect to such costs or damages.

(4) SUBROGATION.-No action based on rights subrogated pursuant to this Act by reason of payment of a claim may be commenced under this Act more than 3 years after the date of payment of such claim.

Subtitle B--Removal

SEC. 4201. FEDERAL REMOVAL AUTHORITY.

(a) IN GENERAL.-Subsection (c) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321(c)) is amended to read as follows:

"(c) FEDERAL REMOVAL AUTHORITY.--

"(1) GENERAL REMOVAL REQUIREMENT.-(A) The President shall, in accordance with the National Contingency Plan and any appropriate Area Contingency Plan, ensure effective and immediate removal of a discharge, and mitigation or prevention of a substantial threat of a discharge, of oil or a hazardous substance--

"(i) into or on the navigable waters;
"(ii) on the adjoining shorelines to the navigable waters;
"(iii) into or on the waters of the exclusive economic zone; or
"(iv) that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States.

"(2) DISCHARGE POSING SUBSTANTIAL THREAT TO PUBLIC HEALTH OR WELFARE.-(A) If a discharge, or a substantial threat of a discharge, of oil or a hazardous substance from a vessel, offshore facility, or onshore facility is of such a size or character as to be a substantial threat to the public health or welfare of the United States (including but not limited to fish, shellfish, wildlife, other natural resources, and the public and private beaches and shorelines of the United States), the President shall direct all Federal, State, and private actions to remove the discharge or to mitigate or prevent the threat of the discharge."

(b) NATIONAL CONTINGENCY PLAN.-Subsection (d) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321(d)) is amended to read as follows:

"(d) NATIONAL CONTINGENCY PLAN.-

"(2) CONTENTS.-The National Contingency Plan shall provide for efficient, coordinated, and effective action to minimize damage from oil and hazardous substance discharges, including containment, dispersal, and removal of oil and hazardous substances, and shall include, but not be limited to, the following:

"(A) Assignment of duties and responsibilities among Federal departments and agencies in coordination with State and local agencies and port authorities including, but not limited to, water pollution control and conservation and trusteeship of natural resources (including conservation of fish and wildlife)."

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NOAA's Natural Resource Trusteeship

Table of Authorities

NOAA's natural resource trusteeship derives from the following federal authorities:

- Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) §107(f);
- National Oil and Hazardous Substance Pollution Contingency Plan (NCP), Subpart G;
- Superfund Ammendments and Reauthorization Act (SARA), §104(b)(c), §107(d), §111(c) and (e), §113(b), §122(j), §126;
- Oil Pollution Act of 1990, §1006(a);
- Clean Water Act (CWA), §311(f)(5);
- Executive Order No. 12580, Section 1(c)(4), January 23, 1987;
- Magnuson Fishery Conservation Act, §§1801-1882;
- Anadromous Species Conservation Act, §§757(a)-757(g);
- Fish and Wildlife Coordination Act, §§661-666;
- Endangered Species Act, §§1531-1543;
- Marine Mammal Protection Act, §§1361-1407;
- Whaling Convention Act, §§916-916(l);
- Marine Protection, Research, and Sanctuaries Act, §§1441-1455;
- Coastal Zone Management Act, §§1451-1464; and
- National Ocean Pollution Planning Act §§1701-1709.

Scope of Trusteeship

NOAA acts on behalf of the Secretary of Commerce as a Federal trustee for living and non-living natural resources in coastal and marine areas. Natural resources of concern to NOAA include:

- all life stages, wherever they occur, of fishery resources of the exclusive economic zone (EEZ) and continental shelf;
- anadromous and catadromous species throughout their ranges;
- rivers and tributaries to rivers that historically or presently support anadromous species;
- federally "endangered" or "threatened" species including designated critical habitat and marine mammals for which NOAA has assigned responsibility;
- tidal wetlands, salt marshes, estuaries, and other important habitat supporting fishery and marine resources; and
- living and non-living resources of the National Marine Sanctuaries and National Estuarine Research Reserves.

NOAA is a co-trustee with the U.S. Department of the Interior for certain endangered species and is a co-trustee with the States for fishery resources and endangered species in State waters.

NATURAL RESOURCE TRUSTEES

Natural Resources are defined in CERCLA (42 U.S.C.A. § 9601 *et seq.*), the Department of the Interior (DOI) Regulations (51 Federal Register 27674 (August 1, 1986) & 52 Federal Register 9042 (March 20, 1987)) and the NCP (40 CFR Part 300, Subpart G). Natural resources are broadly defined in § 101(16) of CERCLA

> ...land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States (including the resources of the fishery conservation zone established by the Fishery Conservation and Management Act of 1976), any State, local government, or any foreign government, any Indian tribe, or, if such resources are subject to a trust restriction or alienation, any member of an Indian tribe.

Biota or biologial resources are further defined as fish and wildlife, including marine and freshwater aquatic and terrestrial species, game, non-game, and commercial species; and threatened and endangered and state sensitive species. Liability for damages for injury to, destructions of, or loss of natural resources is established under CERCLA § 107, Subpart G of the National Contingency Plan, and Executive Order 12580 for hazardous substances. Natural resource trustees are responsible for assessing damages and carrying out a plan for restoration, rehabilitation, or replacement or acquisition of equivalent natural resources pursuant to CERCLA and OPA 90 when releases of hazardous substances or oil occur. The Department of Commerce (DOC), Department of the Interior (DOI), and the affected states can be either sole or joint trustees depending on specific resources affected and their location. A general summary of the trust resources for the states and various federal agencies specific to EPA Region VI is provided below:

State Natural Resource Trustee

States may act as trustee for natural resources within the boundary of a State or belonging to, managed by, controlled by or appertaining to such State as provided by CERCLA and OPA 90.

State Natural Resource Trustees

Texas

Texas Water Commission
J.P. Schmidt
(512) 908-2513
FAX: (512) 908-2527
Damage Assessment and Restoration Program
1700 N. Congress Avenue
Austin, TX 78711-3087

Texas Department of Parks and Wildlife
David Sager, PhD
(512) 389-4503
FAX: (512) 389-4394
Resource Protection Division
4200 Smith School Road
Austin, TX 78744

Texas General Land Office
Tom Calnan
(512) 463-5100
FAX: (512) 475-0680
Texas General Land Office
1700 N. Congress Avenue
Austin, TX 78701-1495

Louisiana

Louisiana Oil Spill Coordinator
(Contact, Oil Spills)
Roland Guidry
(504) 922-3230
FAX: (504) 922-3239
1885 Wooddale Blvd.
Baton Rouge, LA 70806

Louisiana Department of Environmental Quality
(Contact, Hazardous Materials)
John Dale Givens
(504) 765-0634
FAX: (504) 765-0635
Assistant Secretary
8290 Bluebonnet Blvd
Baton Rouge, LA 70810

Louisiana Department of Wildlife and Fisheries
Jim Hanifen
(504) 765-2390
FAX: (504) 765-2403
Office of Coastal and Marine Resources
2001 Quail Drive
Baton Rouge, LA 70808

Louisiana Department of Natural Resources
Greg Ducote
(504) 765-7591
FAX: (504) 342-9439
Coastal Management Division
625 N. 4th Street
Baton Rouge, LA

New Mexico
New Mexico Game and Fish Commission
James Koch, Chairman
(505) 982-4302
FAX: (505) 989-9186
Governor's Office
State Capitol Building
Sante Fe, NM 87503

Oklahoma
Oklahoma Department of Wildlife Conservation
Ron Suttles
(405) 521-3851
FAX:
Oklahoma Water Resources Board

(405) 231-2555
FAX:
Oklahoma Department of Natural Resources
Glen Sullivan
(405) 521-2413
FAX:
500 Will Rogers Building
Oklahoma City, OK 73105

Arkansas
Arkansas Game and Fish Commission
Director (501) 223-6305
FAX: (501) 223-

Federal Natural ResourceTrustees

Department of the Interior
Natural Resource Trustee Contact (all DOI resources)
Glenn B. Sekavec
(505) 766-3565
FAX: (505) 766-1059
Regional Environmental Officer
Office of the Secretary
Office of Environmental Affairs
Post Office Box 649
Albuquerque, New Mexico 87103

U.S. Fish and Wildlife Service (FWS)
- Migratory Birds (virtually all birds)
- Anadromous fish
- Endangered plants and animals
- Critical Habitat
- National wildlife refuges
- National Fish Hatcheries
- Impact to wetlands, streams, rivers or ponds may potentially impact trustee species.

National Park Service
Units of the National Park System
- National Parks
- National Seashores
- National Recreational Areas
- National Historical Sites
- National Battlefields

Bureau of Land Management
- BLM lands (13 X 10^6 acres)
- Federally owned subsurface minerals (25 X 10^6 acres)

Bureau of Indian Affairs
- 192 American Indian Reservations

Bureau of Reclaimation
- Federal water projects. Stored and managed water

Department of Commerce
National Oceanic and Atmospheric Administration (NOAA)
Natural Resource Trustee Contact (all DOC resources)
Ronald G. Gouguet
(214) 655-2232
FAX: (214) 655-6460
NOAA Coastal Resource Coordinator
EPA Region VI (6H-MA)
1445 Ross Avenue
Dallas, TX 75202-2733

- all life stages, wherever they occur, of fishery resources of the exclusive economic zone and continental shelf;
- anadromous (e.g. salmon) and catadromous (e.g. eels) species throughout their ranges;
- rivers and tributaries which historically or presently support anadromous species;
- federally endangered and threatened species, including critical habitat, and marine mammals for which NOAA has assigned responsibility;

- tidal wetlands, salt marshes, estuaries, and other important habitat supporting fishery and marine resources; and
- living and non-living resources of the National Marine Sanctuaries and National Estuarine Research Reserves.

Department of Agriculture Natural Resource Trustee

National Forest Lands
Bob James
(404) 347-2836
FAX: (404) 347-2836
U.S. Forest Service
1720 Peachtree Road N.W.
Atlanta, GA 30367

Department of Defense Natural Resource Trustee

Navy, Army, Air Force or Marine Corps facilities

Department of Energy Natural Resource Trustee

Strategic Petroleum Reserve
Daneen Farrow
(504) 734-4721
FAX: (504) 686-4427
900 Commerce Road East
New Orleans, LA 70123

Other DOE facilities
John Bascietto
(202) 586-7917
FAX: (202)

APPENDIX VI. DISPOSAL

I. JURISDICTION

The FOSC/SOSC will coordinate disposal arrangements with the appropriate State(s) agency. Those State(s) agency have been delegated authority by the USEPA to oversee the generation, disposal, treatment, transportation and management programs for both industrial and municipal solid waste.

The FOSC/SOSC will ensure that the RP coordinates and complies with the appropriate federal and state regulations relating to these matters. If the RP fails to comply with the appropriate regulations, the State(s) agency will be responsible for initiating enforcement actions. These enforcement actions will be coordinated with the USEPA.

II. WASTE DETERMINATION

Any material, once spilled may be considered a waste. The burden remains on the responsible party (RP) to make an appropriate determination.

During a spill cleanup several discrete waste streams may be generated. Each waste stream must be treated separately for waste determination, characterization and classification purposes.

NOTE: Waste streams may be generated from decontamination of equipment and wildlife rehabilitation procedures which will require management and disposal.

III. WASTE CHARACTERIZATION

Waste characterization is the process whereby the material is subjected to specific analytical tests which determine its chemical characteristics.

IV. WASTE CLASSIFICATION

The federal government has established criteria for hazardous and non-hazardous waste. Disposal of products determined to be hazardous wastes or non-recoverable material is regulated and must be performed in accordance with 40 CFR 261, the Resource Conservation and Recovery Act (RCRA). Must be disposed of in accordance of proper State(s) disposal regulations.

RCRA has a provision that exempts Federal OSC's from RCRA disposal requirements during immediate emergency and removal actions, but all possible actions should be taken to comply to the

greatest extent possible. The FOSC shall take into consideration the possible environmental impact and threat or possible threat to public health and welfare. Only in such an emergency will waste carriers be granted permission to remove the wastes without have EPA Carrier Identifications Numbers, proper state registration, and without preparation of hazardous waste manifest. However, proper state(s) agency have jurisdiction over disposal will be consulted when making this decision.

V. GENERAL REQUIREMENTS

If a waste is determine to be hazardous based on the definitions in 40 CFR 261.3 then the RP will be required to comply with applicable sections of 40 CFR 262, which will include, but not be limited to, 40 CFR 262.11 - HW Determination, 262.20 - General Requirements, 262.23 - Manifests, 262.31 - Labeling, 262.34 - Accumulation Time.

VI. SPILLED MATERIALS NOT CONSIDERED WASTES

If the RP determines that the material is not a waste and may be reused or reprocessed, the RP is not required to conduct analysis designed to characterize the material, obtain a waste classification, obtain a waste code number or manifest the material to its destination. However, the RP must be able to provide documentation, upon request of the FOSC/SOSC that the material arrived at the designated facility.

VII. STORAGE/ACCUMULATION

All waste storage sites must have pre-approval by the FOSC/SOSC. If the waste are hazardous wastes, the RP must have a pre-approval from the proper State(s) agency listed below.

1) Arkansas - Department of Pollution and Control

2) Louisiana - Department of Environmental Quality

3) New Mexico - Environmental Improvement Division

4) Oklahoma - Department of Environmental Quality

5) Texas - Texas Natural Resource Conservation Commission (TRNCC)

NOTE: The following pages provides a list of disposal facilities regulated by the above state(s) agency.

WASTE DISPOSAL FACILITIES

Supplied by State Agencies regulating Waste Disposal Facilities

Waste Disposal Facilities Database Report

Company Name	Address	City	State	County	Phone	EPA Id #	Permit #	Wasteclass	District #
GE Schenectady	4900 Kingston St.	Denver	CO	Denver	303-329-9070				0
Chemical Waste Management	9131 East 96th Avenue	Thunderson	CO		800-525-1840				0
Continental Environmental Services	P.O. Box 5039	Gainesville	FL	Alachua	904-376-7833				0
Rollins Env. Serv. Inc	13351 Scenic Highway	Baton Rouge	LA	West Baton Rouge	504-778-1234				0
R&D Fabricating & Mgmt. Inc.	108 Parkway Dr.	Lafayette	LA	St. Martin	318-627-3448				0
Rollins	32655 Graysie	Plaquemine	LA	Iberville	504-659-2434				0
Chemical Waste Mgmt. Inc.	Rt. 2 Box 1955	Sulphur	LA	Calcasieu	318-583-2169				0
U.S. Ecology Environmental	333 North Rancho Dr., Ste. 644	Las Vegas	NE	Clark	800-777-7311				0
Rinchem Company, Inc.	6133 Edith NE.	Albuquerque	NM	Bernalillo	505-345-3655				0
Safety-Kleen Corporation	2720 Girard NE	Albuquerque	NM	Bernalillo	505-884-2277				0
Safety-Kleen Corporation	4200 A Hawkins Road	Farmington	NM	San Juan	505-327-9070				0
Enviro-Process Systems	P.O. Box 731	Bronxville	NY	Westchester	914-965-0599				0
U.S.P.C.I.	2000 Claussen Rd., Suite 400S	Oklahoma City	OK	Oklahoma	405-528-8371				0
Ashland Chemical Company	3535 W. 21st St.	Tulsa	OK	Osage	918-587-0168				0
U.S.P.C.I.	Rt. 2, Box 180A	Waynoka	OK	Woodward	405-697-3237				0
Agmet Resource Recovery	23 Acorn St.	Providence	RI	Providence	401-831-0909				0
Diversified Scientific Services, Inc.	P.O. Box 863	Kingston	TN		615-376-0087				0
Safety-Kleen Corporation	4234 Oil Belt Lane	Abilene	TX	Taylor	312-697-8460	TXD062287883	64042	Class I	9
Safety-Kleen Corporation	3811 IH-40 East	Amarillo	TX	Potter	312-697-8460	TXD000747410	61018	Class I	1
Detrex Chemical Industries, Inc.	322 international Parkway	Arlington	TX	Tarrant	817-640-6017	TXD980627137	HW-50021	Class I	4
Chemical Reclamation Services, Inc.	P.O. Box 69	Avalon	TX	Ellis	214-627-3243	TXD046844700	HW-50084	Class I	4
Liberty Waste Disposal Company	P.O. Box 3370	Baytown	TX	Chambers	713-424-5505		39017	Class II &	7
Olin Corporation	P.O. Box 30	Beaumont	TX	Jefferson	409-835-6641		HW-50167	Class I	6
Olin Corporation	1400 Olin Road	Beaumont	TX	Jefferson	409-835-6641				0
Chemical Waste Management	6901 Greenwood Road	Corpus Christi	TX	San Patricio	409-736-2821				0

Waste Disposal Facilities Database Report

Company Name	Address	City	State	County	Phone	EPA Id #	Permit #	Wasteclass	District #
Chemical Waste Management, Inc.	P.O. Box 9295	Corpus Christi	TX	Nueces	512-852-8284	TXD000761254	50023	Class I	12
SDC Service, Inc.	P.O. Box 7142	Corpus Christi	TX	Nueces	512-855-4551	TXD030923361	50059	Class I	12
Safety-Kleen Corporation	3820 Bratton Road	Corpus Christi	TX	Nueces	312-697-8460	TXD000747402	68053	Class I	12
Heat Energy Advanced Technology	4460 Singleton Blvd.	Dallas	TX	Dallas	214-637-6434	TXD980624035	HW-50029	Class I	4
Disposal Systems, Inc.	2401 Battleground Road	Deer Park	TX	Harris	713-930-2525				0
Empak, Inc.	2759 Battleground Road	Deer Park	TX	Harris	713-623-0000				0
Intercontinental Terminals Company	1943 Battleground Road	Deer Park	TX	Harris	713-479-6024				0
Occidental Chemical Corporation	P.O. Box 500	Deer Park	TX	Harris	713-476-2692	TXD056263528	30550	Class I, II,	7
Parktank Gulf Coast, Inc.	2759 Battleground Road	Deer Park	TX	Harris	713-623-0000				0
Rollins Environmental Services	2027 Battleground Road	Deer Park	TX	Harris	713-479-6001				0
Rollins Environmental Services (TX) Inc.	P.O. Box 609	Deer Park	TX	Harris	713-479-6001	TXD055141378	01429	CLass I	7
Safety-Kleen Corporation	1722 Copper Creek Rd	Denton	TX	Denton	817-383-2611	TXD077603371	65124	Class I	4
Safety-Kleen Corporation	1722 Cooper Creek Road	Denton	TX	Denton	312-697-8460				0
Torque Petroleum Products		Dickerson	TX	Galveston	713-680-2111	TXD980628028	34323	Class I	7
AVV Corp, LTD.	P.O. Box 1640	Dickinson	TX	Galveston	713-242-1999	TXD981053770	34814	Class I	7
Safety-Kleen Corporation	900A Hawkins Blvd	El Paso	TX	El Paso	312-697-8460	TXD000747394	63019	Class I	10
Why Wastewater? Inc.	3350 Doniphan Dr	El Paso	TX	El Paso	915-779-3937	TXD981512106	HW-50209	Class I	10
Ellis County Disposal	P.O. Box 307	Ennis	TX	Ellis	214-875-6616		39054	Class	4
Everett Kates Inc.	2109 David Drive	Fort Worth	TX	Tarrant	817-838-6725		39055	Class III	4
Safety-Kleen Corportion	6529 Midway Rd.	Fort Worth	TX	Tarrant	312-697-8460	TXD981053416	55195	Class I	4
Iso-Tex, Inc.	County Road 129	Friendswood	TX	Brazoria	713-482-1231				0
CNB Batteries, Inc.	South 5th St.	Frisco	TX	Collin	214-377-2121				0
GNB, Inc.	7471 South Fifth	Frisco	TX	Collin	612-681-5145	TXD006451090	HW-50206	Class I	4
Ashland Chemical Company	3101 Wood Drive	Garland	TX	Dallas	214-840-0206	TXD980745095	HW-50007	Class I	4
Southern California Chemical Co, Inc.	1000 North First St.	Garland	TX	Dallas	214-272-4528	TXD047823265	30680	Class I, Class	4
Effluent Treatment Services	6401 Bradley Space P	Haltom City	TX	Tarrant	817-429-4039		39061	Class I	4

Waste Disposal Facilities Database Report

Company Name	Address	City	State	County	Phone	EPA Id #	Permit #	Wasteclass	District #
Ashland Chemical Company	8901 Galveston Rd.	Houston	TX	Harris	713-941-3403				0
Disposal Systems, Inc.	Box 1505	Houston	TX	Harris	713-974-5000	TXD000719518	WDW-169	Class I	7
Eltex Chemical & Supply Co.	P.O. Box 4214	Houston	TX	Harris	713-795-5607	TXD074196338	39028	Class I	7
Eltex Chemical and Supply Company	1020 Holcombe, Suite 1114	Houston	TX	Harris	713-795-5607				0
Empak, Inc.	2000 W. Loop S., Suite 1800	Houston	TX	Harris	713-623-0000		WDW-157	Class I	7
Feed Processors (aka Houston Scrap)	P.O. Box 21145	Houston	TX	Harris	713-225-1436	TXD005928130	32498	Class I	7
Force Road Oil & Vacuum Truck Co.	P.O. Box 9484	Houston	TX	Harris	713-928-2737	TXD000633453	39014	Class I/Storage	7
Force, Inc.	P.O. Box 9484	Houston	TX	Harris	713-928-2737	TXD074165986	39040	Class	7
General Electric Company	8800 Wallisville Road	Houston	TX	Harris	713-672-3541		39063	Class I	7
Global Fuel, Inc.	2505 Collingsworth, Suite 200	Houston	TX	Harris	713-227-0696	TXD093565653	50092	Class I	7
James C. Mcdonald	10822 Stabler Lane	Houston	TX	Harris	713-695-0812		39019	Class	7
Merichem Company	1914 Haden Road	Houston	TX	Harris	713-455-1311		WDW-147	Class I	7
Paktank Corporation	2000 W. Loop S. Suite 1800	Houston	TX	Harris	713-623-0000	TXD000807982	50030	Class I	7
Parkans International	P.O. Box 15519	Houston	TX	Harris	713-675-9141	TXD008105959	37436	Class I	7
R.B. Little, Inc.	P.O. Box 36230	Houston	TX	Harris	- - 0		39018	CLass	7
Stauffer Chemical Company	P.O. Box 5275	Houston	TX	Harris	- - 0	TXD008099079	50095	Class I	7
Treatment One	9001 Airport Blvd Suite 608	Houston	TX	Harris	713-944-9464	TXD055135388	71003	Class I	7
Safety-Kleen Corporation	2130A Grauwyler Rd	Irving	TX	Dallas	312-697-8460	TXD981052061	55194	Class I	4
Technical Environmental Systems, Inc.	500 Battleground Road	LaPorte	TX	Harris	713-476-0645	TXD982290140	HW-50225	Class I	7
Alpha Omega Recycling, Inc.	P.O. Box 9595	Longview	TX	Gregg	- - 0	TXD981514383	50203	Class I	5
Safety-Kleen Corporation	202 Michael Pl.	Longview	TX	Gregg	312-697-8460	TXD000747378	67028	Class I	5
Safety-Kleen Corporation	1 Mile E of Loop 289 on Hwy 62	Lubbock	TX	Lubbock	312-697-8460	TXD000747436	62018	Class I	2
Chastain, R.E.	Box 2257	McAllen	TX	Hidalgo	512-687-7035		39010	Class	11
Safety-Kleen Corporation	4 Mile N. of Jackson Road	Mcallen	TX	Hidalgo	312-697-8460	TXD083145656	68062	Class I	11
Safety-Kleen Corporation	10043 County Road 125	Midland	TX	Midland	312-697-8460	TXD981055690	72023	Class I	10
Safety-Kleen	1580 Industrial Road	Missouri City	TX	Harris	312-697-8460	TXD010803203	71144	Class I	7

Waste Disposal Facilities Database Report

Company Name	Address	City	State	County	Phone	EPA Id #	Permit #	Wasteclass	District #
Corporation									
Browning-Ferris Industries Chemical Ser.	P.O. Box 1195	Nederland	TX	Jefferson	409-727-3156		39021	Class II &	6
Cecos International Inc.	Chaparral Disposal Site	Odessa	TX	Ector	915-333-2826		WDW-146	Class I	10
Cecos International, Inc.	2407 E. Murphy Road	Odessa	TX	Midland	915-333-2826				0
Safety-Kleen Corporation	3304 Womack Road	Orange	TX	Orange	312-697-8460	TXD061290276	70026	Class I	6
Safety-Kleen Corporation	3333 Federal Road	Pasadena	TX	Harris	312-697-8460	TXD000747386	71143	Class I	7
Chemical Waste Management	Highway 73	Port Arthur	TX	Jefferson	409-736-2821				0
Chemical Waste Management, Inc.	P.O. Box 2563	Port Arthur	TX	Jefferson	409-736-2821	TXD000838896	39012	Class I	6
Chemical Waste Management, Inc.	P.O. Box 2563	Port Arthur	TX	Jefferson	409-736-2821	TXD000838896	WDW-160	Class I	6
Texas Ecologist, Inc.	P.O. Box 307	Robstown	TX	Nueces	502-426-7160				0
Texas Ecologists, Inc.	P.O. Box 307	Robstown	TX	Nueces	800-242-3209	TXD069452340	39023	Class I	12
San Angelo Electric Service Co.	P.O. Box 1587	San Angelo	TX	Tom Green	915-653-2336		39046	Class I/Storage	9
KDM Company	4303 Profit Drive	San Antonio	TX	Bexar	512-333-4011	TXD052649027	31905	Class I, II,	8
Safety-Kleen Corporation	5243 Sinclair Road	San Antonio	TX	Bexar	312-697-8460	TXD000729400	69048	Class I	8
Southern States Specialty, Inc.	209 S. Bolivar	San Augustine	TX	San Augustine	409-275-2363		39035	Class I	6
Torque Petroleum Products	6038 F.M. 517	San Leon	TX		713-339-1576				0
3M Company	P.O. Box 33331	St. Paul, Minnesota	TX	Brown	612-778-4594	TXD001806868	30536	Hazardous Waste	9
Brazoria Equipment Co., Inc.	P.O. Box 2417	Texas City	TX	Galveston	713-482-8321		39056	Class II & II	7
Lowry Unitank	P.O. Box 2428	Texas City	TX	Galveston	713-948-1688	TXD091936351	30733	Class I	7
Malone Service Company	P.O. Box 709	Texas City	TX	Galveston	409-945-3301	TXD027147115	50003	Class I	7
Malone Service Company	P.O. Box 709	Texas City	TX	Galveston	409-945-3301				0
Safety-Kleen Corporation	22006 Woodway Drive (Rt. 12)	Waco	TX	McLennan	312-697-8460	TXD980876015	66171	Class I	3
Bell Processing Inc.	P.O. Box 2604	Wichita Falls	TX	Wichita	817-322-8621		39035	Class III	4
Safety-Kleen Corportion	1606 Missile Rd.	Wichita Falls	TX	Wichita	312-697-8460	TXD000747428	64041	Class I	4
Gibraltor Chemical Resources	Highway 155 P.O. Box 248	Winona	TX	Smith	214-877-3227				0
Gibraltor Chemical	Box 248	Winona	TX	Smith	214-877-3227	TXD000742304	WDW-186	Class I	5

Waste Disposal Facilities Database Report

Company Name	Address	City	State	County	Phone	EPA Id #	Permit #	Wasteclass	District #
Resources, Inc. Chemical Recycling	P.O. Box 947	Wylie	TX	Collin	214-442-5495	TXD053131223	32355	Class I	4
Chemical Recycling, Inc.	802 Kirby St.	Wylie	TX	Collin	214-442-5495				0
Golden Eagle Oil Refinery	1474 W. 1500 S.	Woods Cross	UT		801-292-4525				0

VIII. TRANSPORTATION

If the waste has been determined to be a hazardous waste, the RP must use authorized transporters and manifests as specified in 40 CFR 263.0 and 262.23, respectively.

VIII. IN-SITU BURNING

Certain debris and oily wastes may be disposed of on-site, such as oil coated foliage, trash, and rubbish. If incineration is a disposal alternative the RP must coordinate with the proper State(s) agency listed below; however, the FOSC/SOSC must be informed of the RP's decision and will coordinate in-situ burning arrangements with the appropriate State(s) agency.

1) Arkansas - Department of Pollution and Control

2) Louisiana - Department of Environmental Quality

3) New Mexico - Environmental Improvement Division

4) Oklahoma - Department of Environmental Quality

5) Texas - Texas Air Control Board (TACB) while informing the Texas Natural Resource Conservation Commission (TRNCC).

ANNEX G - CHEMICAL COUNTERMEASURES: DISPERSANTS, CHEMICAL AGENTS, AND OTHER SPILL MITIGATING SUBSTANCES, DEVICES OR TECHNOLOGY

APPENDIX I. GENERAL DISPERSANT USE POLICY

Dispersants, or chemical herders, will not normally be used without the concurrence of the Environmental Protection Agency, or the State with jurisdiction over the navigable water polluted by the discharge. Mechanical means such as booms, meash screens, sorbents, and deflecting techniques such as propwash and flushing hoses area approved techniques for cleanup. At the present, Region VI has two (2) approved dispersant plans **[Both Executive Summaries are found with a short summary of each of those approved plans on the following pages]**.

[NOTE: At present no approved dispersant plans have been approved for inland oil spills.] The FOSC may authorize the use of dispersants, chemical herders, and other agents and additives without obtaining the concurrence of the EPA or state when, in the judgment of the FOSC, the use of the product is necessary to prevent or substantially reduce a hazard to human life.

ANNEX H - HEALTH AND SAFETY

APPENDIX I GENERAL OVERVIEW REQUIREMENTS

I. BASIC REQUIREMENTS

According to Title 40, CFR 300.150(a), response actions under the National Contingency Plan (NCP) will comply with the provisions of the response action worker safety and health in Title 29, CFR 1910.120. These requirements apply to all EPA employees, other governmental employees, and contract personnel involved in oil or hazardous material spill response activities. In a response action taken by a responsible party, the RP must ensure that an occupational health and safety program consistent with Title 29, CFR 1910.120 is made available for worker protection.

II. SITE SAFETY

All spill response and remedial activities must be conducted in accordance with a written site safety and health plan. These plans may be referred to as Site Safety Plans (SSP). The responsible party must ensure that a plan is developed to include all workers involved during the response. The responsible party must make the plan available to the FOSC/SOSC, upon request. The SSP must also be modified as necessary and address, if applicable, multiple work environments. If multiple work environments result in different physical and/or chemical hazards for the workers, a separate SSP must be completed for each environment. Each work environment must have a designated command post where the plan must be posted. All personnel reporting to the spill site for the first time, must become familiar with the SSP before entering controlled areas at the site. Provisions must be made for briefing of new personnel and documenting that they understand the SSP.

III. ENFORCEMENT OF SITE SAFETY REQUIREMENTS

For response actions which take place on or from facilities which occur on land, the FOSC will be responsible for ensuring that a site safety plan is in place; however, the OSHA will be responsible for enforcing the adequacy of the plan.

IV. SITE SAFETY MEETINGS

Site safety meetings/briefings are the first step to maintaining site safety. They should be address changes to the SSP or new hazards in the work place. Site safety meetings should be held on a daily basis, prior to entry into the controlled work area. Conditions may warrant that exit debriefing meetings be held at the end of the day or after the departure from the controlled work area.

V. THE ROLE OF VOLUNTEERS INSHORE SPILL CLEANUPS

For the purposes of the Area Contingency Plan (ACP), volunteers will be referred to as uncompensated workers. There should be not distinction made between an uncompensated worker and a compensated work for purposes of Health and Safety. However, the utilization of uncompensated workers must be approved by the FOSC/SOSC. No uncompensated worker should be utilized in areas which have been impacted, in areas which will manage waste generated from the impacted areas or in any situation which could potentially result in the exposure of an uncompensated worker to contaminates. If the FOSC/SOSC approves a request to utilize uncompensated workers, they may participate in the following activities:

- operating phone networks designed to address public input and concern
- helping to mobilize and inventory equipment (prior to use)
- beach/shoreline cleanup (pre-impact only)
- beach/shoreline patrol (to monitor operations and identify equipment needs) and reconnaissance of unimpacted areas
- operation and construction of first aid and refreshment stations for workers
- assisting in wildlife rehabilitation (directly under the supervision of USFWS or USFWS designee)
- assisting with safety zone monitoring and crowd control
- other tasks, in the Command Post or uncontaminated areas, as specified by the FOSC/SOSC

A. IF THE USE OF UNCOMPENSATED WORKERS IS APPROVED

Once the FOSC/SOSC has approved the request to utilize uncompensated workers, the responsible party or FOSC/SOSC must:

1. Establish and make known, a phone number to be used for the management of incoming calls from individuals requesting to become "volunteers";
2. Designate an individual to act as the Uncompensated Worker Coordinator; and
3. Develop a written plan an make it available upon request, to the FOSC, which details the work environments in which the uncompensated workers will be involved.

B. IF THE USE OF UNCOMPENSATED WORKERS IS NOT APPROVED

If the spill incident results in heightened public interest or the FOSC/SOSC is inundated by the public with requests to conduct volunteer activities the FOSC/SOSC may request that the responsible party:

1. Establish and make known, a phone number to be used for the management of incoming calls from individuals requests to become "volunteers"; and

2. Designated an individual to act as the Public Information and Volunteer Coordinator.

C. TRAINING REQUIREMENTS FOR UNCOMPENSATED WORKERS

The training requirements for uncompensated workers will be specific to the task which they are conducting. All uncompensated workers will be required to complete, **at a minimum, one hour safety training course in general first aid and site safety,** to be sponsored by the responsible party. The Uncompensated Worker Coordinator (provided by the RP) will be responsible for the maintenance of a training log which will document the training that each uncompensated workers receives. The training log shall be made available to the FOSC/SOSC upon request. It will be the responsibility of the Uncompensated Worker Coordinator to insure that each worker is properly trained and placed only in the work environments specified by the ACP or the FOSC/SOSC.

If the spill is under the direction of the FOSC/SOSC, the FOSC/SOSC may elect to solicit the assistance of other agencies such as OSHA, American Red Cross, FEMA, and EPA's TAT Contractors to assist in the training of volunteers.

ANNEX H - HEALTH AND SAFETY

APPENDIX II USEEPA HEALTH AND SAFETY PLAN (HASP)

ANNEX I - SCENARIO DEVELOPMENT

APPENDIX I WORST CASE SPILL SCENARIO

I. ASSUMPTIONS

In all cases, assume parties contributing to the spill are not or can not take appropriate response action.

Planning considerations were developed using USEPA Region VI Spill History from ERNS and potential categories of facilities within Region VI.

II. HAZARD ASSESSMENT

Each State within Region VI is unique but also share some common concerns. By looking at the past history of incidents (i.e. natural or technological accidents) the inevitable future occurrences can be better prepared for. A facility located near the shoreline, a fault line, a rivers edge or related natural hazard, has the potential to cause or be economically impacted or effect environmentally sensitive areas. Understanding your community or surrounding area is crucial for proper planning. An industry which produces, uses, or stores oil may result in a high risk of technological hazard to the community. Although the community may not appear to be at risk, you may be close to highly vulnerable areas. The closer you are, the greater the chance of a disaster.

III. VULNERABILITY ANALYSIS

Particular points of environmental and economic sensitivity include, but not limited to: (See Annex F - Volume II of Arkansas, Louisiana, New Mexico, Oklahoma and Texas for specific information by counties)

IV. SEASONAL/GEOGRAPHIC CONSIDERATIONS: High Risk Vulnerability

Though these listed above have the highest potential for catastrophic disasters, each state has the potential for flooding, freezing ice, mudslides, etc.

(a) Earthquake Zones
  (1) Northeast Arkansas
  (2) Western New Mexico

(b) Hurricanes
  (1) Texas Coastline - 150 miles inland
  (2) Louisiana Coastline - 150 miles inland

(c) Tornado Alley (boundaries by cities)
(1) Texas - Amarillo/Lubbock/Waco/Tyler
(2) Arkansas - Little Rock
(3) Oklahoma - Oklahoma City

EPA Region VI in development of their worst-case scenario compiled a collection of rules of thumb and checklists providing quick access to critical information to assist in formulating a response strategy. This compilation is neither a textbook nor a substitute for training, qualified technical advice, or common sense. It only addresses response to oil spills that could reach water.

V. RESPONSE PRIORITIES

Remember the following points in attempting to minimize effects of an oil spill.

Health and safety are the first priorities. Pay attention to:

- Fire and explosion potential of vapors at or near the spill site
- Potential toxic effects of the spill and chemical countermeasures
- Proper use of safety equipment
- Hyperthermia, hypothermia
- Small boat safety
- Helicopter and aircraft safety

Speed is essential in recovery efforts

- Oil spreads and drifts rapidly
- Chemical dispersants are most effective when the spill is fresh
- Evaporation rapidly increases oil viscosity
- Oil can be burned more readily when fresh
- Sustained combustion requires at lease 0.1 inch (2-3 mm) of slick thickness
- Oil is usually easier to deal with at water than when it has contacted the shore

VI. CLEANUP PRIORITIES

- Stop the discharge
- Assess amount and type of spilled oil via surveillance and tracking
- Follow the procedures defined in the contingency plans, with modifications as necessary. Document all actions.
- Contain and remove spilled oil at the source

- Protect threatened resources and monitor shorebound oil
- Treat or contain and remove offshore oil that has escaped the primary control operation at the source
- Skim the oil that has pooled along the coast in natural collection areas such as bays and coves.
- Clean up shorelines where oil has stranded, to the extent possible and advisable.
- Dispose of collected materials.

VII. SHORTFALLS

There is potential shortfalls in any type of oil spill which might occur. Some of those shortfalls may be:

1) Equipment
   - Logistics staging equipment and operating it offshore/onshore
   - Limited availability of specialized equipment
2) Personnel: Additional personnel will come in from outside the area
3) Funds: None
4) Minimum response times: Delays in response due to the remoteness
5) Location and identification of additional resources: None

VIII. PROCEDURES AND CRITERIA FOR TERMINATING THE CLEANUP

EPA Region VI cleanup termination will continue until the determination is made jointly by the FOSC, SOSC, Natural Resource Trustees, and Responsible Party to cease cleanup operations.

VIX. RESPONSE GUIDELINES

NOTE: Refer to ANNEX E APPENDIX IV-II

Region VI contains very diverse industries and ecological zones. A spill of one type and size might have a minor impact on one area and might be devastating in another. EPA Region VI has compiled from various sources a decision-making process which addresses response options when these diversities are encountered.

X. ENDING COMMENTS

To prepare for the inevitable oil spill incident, the responder needs to know the characteristics of the size and type of possible occurrences. Looking at the spill history of an area is a good way to anticipate what you are likely to face in the future. Reportable oil spills of all kinds and sizes are required to be report to the National Response Center (NRC) 1-800-424-8802. When spills are reported they are disseminated to the USCG/EPA FOSC where they occurred, for possible response actions. This mechanism for recording spills is labeled the Emergency Response Notification System (ERNS). Researching the ERNS data for Region VI from as far back as 1972, and separating out the oil specific information, resulted in the 15 distinct categories listed in this annex of sources of spills.

XI. CATEGORIES: Specific categories for potential spills can be found in all five states within Region VI (Arkansas, Louisiana, Texas, Oklahoma, and New Mexico) include but are not limited to:

(1) Aboveground Storage Tanks (AST)
(2) Drums
(3) Dumping
(4) Facilities (i.e. production)
(5) Facilities (i.e. refineries)
(6) Highway Accidents
(7) Offshore Platforms
(8) Pipelines (i.e. within facilities)
(9) Pipelines (i.e. transportation)
(10) Pit Overflows
(11) Railroads
(12) Unknowns
(13) Underground Storage Tanks (UST)
(15) Vessels (i.e. barges)
(16) Well Head Blowouts

XII. REGION VI SPILL HISTORY FOR WORST CASE SCENARIO

The following matrix divides the Region's five states by these categories and presents the largest spill by volume for each.

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LARGEST REPORTED SPILLS FROM ERNS DATA

	AR.	LA.	NM.	OK.	TX.
AST	21,000 gals. Crude oil	3,800,000 gals. Methonal	37,800 gals. Crude oil	2,142,000 gals. Crude oil	672,900 gals. Diesel
Drums	110 gals. #2 Diesel	110 gals. Lube oil	29.4 gals. Kerosene	2100 gals. Crude oil	1890 gals. Oil
Dumping	8500 gals. Gasoline	5348 gals. Diesel	9000 gals. Gasoline	100 gals. Methanol	5 gals. Oil
Facility (production)	900 gals. Oil	2,100,000 Crude oil	12,600 gals. Crude oil	25,200 gals. Crude oil	60,354 gals. Crude oil
Facility (refinery)	50,000 gals. Diesel oil and gas	210,000 gals. Diesel	25,200 gals. Crude oil	840,000 gals. Crude/Gas	5,880,000 gals. Crude oil
Highway	29,000 gals. Asphalt	8500.8 gals. Gasoline	42,000 gals. Crude oil	168,000 gals. Drilling mud	55,000 gals. Gasoline
Offshore platform					420,000 gals. Crude
Pipeline (facility)	199,999.8 gals. Gasoline	126,000 gals. Crude oil	29,400 gals. Crude oil	42,000 gals. Crude oil	5,460 gals. Crude oil
Pipeline (transport)	67,200 gals. Gasoline	1,680,000 gals. Crude oil	126,000 gals. Crude oil	504,000 gals. Crude oil	2,100,000 gals. Crude oil
Pit overflow	7560 gals. Crude oil	294,000 gals. Waste oil	105,000 gals. Crude oil	2,436,000 gals. Oil	1,000,000 gals. Oil
Railroad	21,000 gals. Soybean oil	7,854,000 gals. Lube oil	7698.6 gals Lube oil	50,000 gals. Vegetable oil	75,000 gals. #2 Fuel oil
Unknown	10,000 gals. Diesel oil	42,000 gals. Crude oil	84,000 gals. Crude oil	630,000 gals. Crude/Salt water	54,600 gals. Unknown
UST.	1302 gals. #2 Diesel	Unknown quantity Gasoline	28,000 gals. Gasoline	1700 gals. Gasoline	19,800 gals. Diesel
Vessels	840,000 gals. Diesel	4,200,000 gals. Crude oil	4000 gals. Diesel	10,000 gals. Gasoline	644,000 gals. Crude oil
Wellhead blowout	18,900 gals. Crude oil	84,000 gals. Crude oil	14,700 gals. Oil	8,400 gals. Crude oil	13,000,000 gals. Crude oil

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LARGEST REPORTED SPILLS FROM ERNS DATA

	AR.	LA.	NM.	OK.	TX.
AST	21,000 gals. Crude oil	3,800,000 gals. Methonal	37,800 gals. Crude oil	2,142,000 gals. Crude oil	672,900 gals. Diesel
Drums	110 gals. #2 Diesel	110 gals. Lube oil	29.4 gals. Kerosene	2100 gals. Crude oil	1890 gals. Oil
Dumping	8500 gals. Gasoline	5348 gals. Diesel	9000 gals. Gasoline	100 gals. Methanol	5 gals. Oil
Facility (production)	900 gals. Oil	2,100,000 Crude oil	12,600 gals. Crude oil	25,200 gals. Crude oil	60,354 gals. Crude oil
Facility (refinery)	50,000 gals. Diesel oil and gas	210,000 gals. Diesel	25,200 gals. Crude oil	840,000 gals. Crude/Gas	5,880,000 gals. Crude oil
Highway	29,000 gals. Asphalt	8500.8 gals. Gasoline	42,000 gals. Crude oil	168,000 gals. Drilling mud	55,000 gals. Gasoline
Offshore platform					420,000 gals. Crude
Pipeline (facility)	199,999.8 gals. Gasoline	126,000 gals. Crude oil	29,400 gals. Crude oil	42,000 gals. Crude oil	5,460 gals. Crude oil
Pipeline (transport)	67,200 gals. Gasoline	1,680,000 gals. Crude oil	126,000 gals. Crude oil	504,000 gals. Crude oil	2,100,000 gals. Crude oil
Pit overflow	7560 gals. Crude oil	294,000 gals. Waste oil	105,000 gals. Crude oil	2,436,000 gals. Oil	1,000,000 gals. Oil
Railroad	21,000 gals. Soybean oil	7,854,000 gals. Lube oil	7698.6 gals Lube oil	50,000 gals. Vegetable oil	75,000 gals. #2 Fuel oil
Unknown	10,000 gals. Diesel oil	42,000 gals. Crude oil	84,000 gals. Crude oil	630,000 gals. Crude/Salt water	54,600 gals. Unknown
UST.	1302 gals. #2 Diesel	Unknown quantity Gasoline	28,000 gals. Gasoline	1700 gals. Gasoline	19,800 gals. Diesel
Vessels	840,000 gals. Diesel	4,200,000 gals. Crude oil	4000 gals. Diesel	10,000 gals. Gasoline	644,000 gals. Crude oil
Wellhead blowout	18,900 gals. Crude oil	84,000 gals. Crude oil	14,700 gals. Oil	8,400 gals. Crude oil	13,000,000 gals. Crude oil

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ANNEX J - NOTIFICATION LIST

APPENDIX I FACILITY INFORMATION

The following pages is the incident form used by the USEPA Region VI for spill reports of oil or hazardous spills.

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ERNS INCIDENT NOTIFICATION REPORT

Regional Case Number:_____

Reported (mm/dd/yy):	Time (HH/MM):	Multiple Report: ☐	Regional Time (HH/MM):
Recorded By:		Multiple Regional Case Number:	
Through NRC: ☐	NRC Case Number:_____	SSI Report: ☐	CR Number:_____

A. REPORTER (Privacy Act)

Confidentiality Requested: ☐ | *Reported By:

Organization Name:

Organization: (Check One) ☐ Discharger ☐ Public ☐ State ☐ Local ☐ Federal ☐ Unknown

*Address: | *Phone: ( ) ext.:

City: | County: | State: | Zip:

B. DISCHARGER

Same As A ☐ | Organization: (Check One) ☐ Private Co. ☐ Public ☐ State ☐ Local ☐ Federal ☐ Unknown

Discharger Name: | Phone: ( ) ext.:

Contact Name: | 2nd Phone: ( ) ext.:

Address: | Facility ID Number:

City: | County: | State: | Zip:

C. INCIDENT LOCATION

Same As A ☐ | Street or Approx. Location:

Same As B ☐

City: | County: | State: | Zip: | Milepost:

D. DATE

Discovery Date (mm/dd/yy): | Spill Date (mm/dd/yy): | Spill Time (HH/MM):

E. MATERIAL

Material Type: (Check One) ☐ Unknown ☐ Oil ☐ Haz Sub ☐ Other

	Material Name	CHRIS	CAS No.	UN DOT No.	Quantity	Units (Circle One)	Quantity In Water
1.						lb bbl drm unk gal ton oth	
2.						lb bbl drm unk gal ton oth	
3.						lb bbl drm unk gal ton oth	

F. SOURCE

Source of Spill: (Check Any) ☐ Highway ☐ Air Transport ☐ Railway ☐ Vessel ☐ Pipeline ☐ Offshore ☐ UST ☐ AST ☐ Fixed Facility ☐ Unknown ☐ Other

Vehicle ID or Carrier No.: | Number of Tanks: | Tank Capacity: | Tank Units: (Circle One) lb bbl drm unk gal ton oth

Source Description:

G. MEDIUM

Medium Affected: (Check Any) ☐ None ☐ Air ☐ Land ☐ Water ☐ Groundwater ☐ Within Facility ☐ Other ☐ Unknown

Waterway Affected:

H. CAUSE

Reported Cause: (Check Any) ☐ Transportation Accident ☐ Equipment Failure ☐ Operational Error ☐ Natural Phenomenon ☐ Dumping ☐ Unknown ☐ Other

Cause Description:

I. DAMAGE

No. of Injuries: | No. of Deaths: | Property Damage>$50,000: ☐

J. ACTIONS

Evacuation: ☐ | Response Actions Taken:

K. NOTIFIED

Caller Has Notified: (Check Any) ☐ State/Local ☐ Discharger ☐ USCG ☐ Other ☐ Unknown

Agency Name:

L. COMMENTS

Comments:

Additional Information (See Reverse Side) ☐

M. RESPONSE AND EVALUATION

Response Comments:

Agency Name: (Check One) ☐ Local ☐ State ☐ Discharger ☐ Federal ☐ EPA ☐ Other ☐ Unknown

Agency Name: (Check One) ☐ Local ☐ State ☐ Discharger ☐ Federal ☐ EPA ☐ Other ☐ Unknown

Agency Name: (Check One) ☐ Local ☐ State ☐ Discharger ☐ Federal ☐ EPA ☐ Other ☐ Unknown

REGION 6 INCIDENT NOTIFICATION REPORT

Regional Case Number _____

REGION SPECIFIC	Referred To: ☐ M6W_S ☐ M6H_HO ☐ M6W_P ☐ M6T_E ☐ M6T_A ☐ M6W_E ☐ M6T_P ☐ M6H_A	
Tributary To:		
FOLLOW UP	Update Date: (mm/dd/yy)	Updated By:
C. INCIDENT LOCATION	Dun & Bradstreet No.:	
F. SOURCE	Source Code:	
G. MEDIUM	Medium Code:	Threat Code(s):
H. CAUSE	Cause Code:	
J. ACTIONS	No. of Persons Evacuated:	
M. RESPONSE AND EVALUATION	Incident Status Code (Check One): ☐ Classic Incident ☐ Critical Incident ☐ Non-Critical Incident ☐ No Further Action ☐ Remedial Action ☐ Field Simulation	
Emergency Response Activity Within 24 Hours: ☐	Emergency Response Activity Date (mm/dd/yy)	
Responding OSC:		
Action Memo Date: (mm/dd/yy)	Action Memo Approved ☐	POLREP Date: (mm/dd/yy)
Release Investigation: ☐	On-Scene Monitoring ☐	Telephone Assistance ☐
TDD No.:	Enforcement Activities	
Other Follow-up Comments:		

☐=Critical Data For Data Quality

FOLLOW-UP INFORMATION

Form Version 08/9

ANNEX J - NOTIFICATION LIST

APPENDIX II FEDERAL AGENCIES

A. National Response Center (NRC) 800-424-8802

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

B. Environmental Protection Agency (EPA) 214-655-2222

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

C. Marine Safety Office Houston (MSO) 713-671-5100

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

D. Marine Safety Office Galveston 409-766-3678

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

E. Marine Safety Office Port Arthur (MSO) 409-723-6506

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

F. Marine Safety Office Corpus Christi (MSO) 512-888-3162

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

G. Marine Safety Office St. Louis (MSO) 314-539-3091

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

H. Marine Safety Office Memphis (MSO) 901-544-3941

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

J. Eighth District Office New Orleans (CCGD8) 504-589-6225

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

K. National Strike Force Coord Ctr 919-331-6000

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

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APPENDIX III FEDERAL TRUSTEES

Federal Natural Resource Trustees

Department of the Interior

Natural Resource Trustee Contact (all DOI resources)
Glenn B. Sekavec
(505) 766-3565
FAX: (505) 766-1059
Regional Environmental Officer
Office of the Secretary
Office of Environmental Affairs
Post Office Box 649
Albuquerque, New Mexico 87103

U.S. Fish and Wildlife Service (FWS)

- Migratory Birds (virtually all birds)
- Anadromous fish
- Endangered plants and animals
- Critical Habitat
- National wildlife refuges
- National Fish Hatcheries
- Impact to wetlands, streams, rivers or ponds may potentially impact trustee species.

National Park Service
Units of the National Park System

- National Parks
- National Seashores
- National Recreational Areas
- National Historical Sites
- National Battlefields

Bureau of Land Management

- BLM lands (13×10^6 acres)
- Federally owned subsurface minerals (25×10^6 acres)

Bureau of Indian Affairs

- 192 American Indian Reservations

Bureau of Reclaimation

- Federal water projects. Stored and managed water

Department of Energy Natural Resource Trustee

Strategic Petroleum Reserve
Daneen Farrow
(504) 734-4721
FAX: (504) 686-4427
900 Commerce Road East
New Orleans, LA 70123

Other DOE facilities
John Bascietto
(202) 586-7917
FAX: (202)

Department of Commerce
National Oceanic and Atmospheric Administration (NOAA)
Natural Resource Trustee Contact (all DOC resources)
Ronald G. Gouguet
(214) 655-2232
FAX: (214) 655-6460
NOAA Coastal Resource Coordinator
EPA Region VI (6H-MA)
1445 Ross Avenue
Dallas, TX 75202-2733

- all life stages, wherever they occur, of fishery resources of the exclusive economic zone and continental shelf;
- anadromous (e.g. salmon) and catadromous (e.g. eels) species throughout their ranges;
- rivers and tributaries which historically or presently support anadromous species;
- federally endangered and threatened species, including critical habitat, and marine mammals for which NOAA has assigned responsibility;
- living and non-living resources of the National Marine Sanctuaries and National Estuarine Research Reserves.
- tidal wetlands, salt marshes, estuaries, and other important habitat supporting fishery and marine resources; and

Department of Agriculture Natural Resource Trustee

National Forest Lands
Bob James
(404) 347-2836
FAX: (404) 347-2836
U.S. Forest Service
1720 Peachtree Road N.W.
Atlanta, GA 30367

Department of Defense Natural Resource Trustee

Navy, Army, Air Force or Marine Corps facilities

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APPENDIX IV STATE AGENCIES

ARKANAS

A. Department of Pollution Control and Ecology 501-570-2108

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

LOUISIANA

A. Louisiana Dept. of Environmental Quality (DEQ) 504-342-1234

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

B. Louisiana Oil Spill Coordinator (LOSC)

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

C. Louisiana State Police (LSP)

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

OKLAHOMA

A. Oklahoma Dept. of Environmental Quality (DEQ) 405-271-4468

Date: _____ Time: _____
Called By: _____

Person Contacted: _____

Remarks: _____

B. Oklahoma Corporation Commission (OCC)

Date: _____ Time: _____
Called By: _____

Person Contacted: _____

Remarks: _____

NEW MEXICO

A. Environmental Improvement Division 800-879-3421

Date: _____ Time: _____
Called By: _____

Person Contacted: _____

Remarks: _____

TEXAS

A. Texas Natural Resource Conservation Commission (TRNCC) 512-463-7727

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

B. Texas General Land Office (TGLO) 800-832-8224

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

C. Texas Railroad Commission (TRRC) 512-463-6788

Date: _____ Time: _____
Called By: _____

Person Contacted: _____
_____
Remarks: _____
_____

ANNEX J - NOTIFICATION LIST

APPENDIX VI STATE TRUSTEES

State Natural Resource Trustees

Texas
Texas Water Commission
J.P. Schmidt
(512) 908-2513
FAX: (512) 908-2527
Damage Assessment and Restoration Program
1700 N. Congress Avenue
Austin, TX 78711-3087

Texas Department of Parks and Wildlife
David Sager, PhD
(512) 389-4508
FAX: (512) 389-4394
Resource Protection Division
4200 Smith School Road
Austin, TX 78744

Texas General Land Office
Tom Calnan
(512) 463-5100
FAX: (512) 475-0680
Texas General Land Office
1700 N. Congress Avenue
Austin, TX 78701-1495

Louisiana
Louisiana Oil Spill Coordinator
(Contact, Oil Spills)
Roland Guidry
(504) 922-3230
FAX: (504) 922-3239
1885 Wooddale Blvd.
Baton Rouge, LA 70806

Louisiana Department of Environmental Quality
(Contact, Hazardous Materials)
John Dale Givens
(504) 765-0634
FAX: (504) 765-0635
Assistant Secretary
8290 Bluebonnet Blvd
Baton Rouge, LA 70810

Louisiana Department of Wildlife and Fisheries
Jim Hanifen
(504) 765-2390
FAX: (504) 765-2403
Office of Coastal and Marine Resources
2001 Quail Drive
Baton Rouge, LA 70808

Louisiana Department of Natural Resources
Greg Ducote
(504) 765-7591
FAX: (504) 342-9439
Coastal Management Division
625 N. 4th Street
Baton Rouge, LA

New Mexico
New Mexico Game and Fish Commission
James Koch, Chairman
(505) 982-4302
FAX: (505) 989-9186
Governor's Office
State Capitol Building
Sante Fe, NM 87503

Oklahoma
Oklahoma Department of Wildlife
Conservation
Ron Suttles
(405) 521-3851
FAX:
Oklahoma Water Resources Board

(405) 231-2555
FAX:
Oklahoma Department of Natural Resources
Glen Sullivan
(405) 521-2413
FAX:
500 Will Rogers Building
Oklahoma City, OK 73105

Arkansas
Arkansas Game and Fish Commission
Director (501) 223-6305
FAX: (501) 223-

ANNEX J - NOTIFICATION LIST

APPENDIX VI INDIAN TRIBE TRUSTEES

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FEDERALLY RECOGNIZED INDIAN TRIBES
AS OF JULY, 1993
REGION 6

NAME		ADDRESS		CITY	ST	ZIP	PHONE
** CO							
JUDY	KNIGHT-FRANK	UTE MOUNTAIN UTE TRIBAL COUNCIL	GENERAL DELIVERY	TOWAOC	CO	81344	(303) 565-3751
** LA							
RALPH	DARDEN	CHITIMACHA TRIBAL COUNCIL	P.O. BOX 661	CHARENTON	LA	70523	(318) 923-4973
LOVELIN	PONCHO	COUSHATTA TRIBAL COUNCIL	P.O. BOX 818	ELTON	LA	70532	(318) 584-2261
** NM							
REGINALD	PASQUAL	ACOMA PUEBLO	P.O. BOX 309	ACOMITA	NM	87034	(505) 552-6604
CEDRIC	CHAVEZ	COCHITI PUEBLO	P.O. BOX 70	COCHITI	NM	87041	(505) 465-2254
ALVINO	LUCERO	ISLETA PUEBLO	P.O. BOX 1270	ISLETA	NM	87022	(505) 869-3111
PAUL	TOSA	JEMEZ PUEBLO	P.O. BOX 100	JEMEZ	NM	87024	(505) 834-7359
LEONARD	ATOLE	JICARILLA APACHE TRIBAL COUNCIL	P.O. BOX 147	DULCE	NM	87528	(505) 759-3242
HARRY	EARLY	LAGUNA PUEBLO	P.O. BOX 194	LAGUNA	NM	87026	(505) 552-6654
WENDELL	CHINO	MESCALERO APACHE TRIBAL COUNCIL	P.O. BOX 176	MESCALERO	NM	88340	(505) 671-4495
HERBERT	YATES	NAMBE PUEBLO	ROUTE 1, BOX 117BB	SANTA FE	NM	87501	(505) 455-2036
MANUEL	ARCHULETA	PICURIS PUEBLO	P.O. BOX 127	PENASCO	NM	87553	(505) 587-2519
JACOB	VIARRIAL	POJOAQUE PUEBLO	ROUTE 11, BOX 71	SANTA FE	NM	87501	(505) 455-2278
CARLOS	LUCERO	SAN FELIPE PUEBLO	P.O. BOX A	SAN FELIPE	NM	87001	(505) 867-3381
PETE	MARTINEZ	SAN ILDEFONSO PUEBLO	ROUTE 5, BOX 315 A	SANTA FE	NM	87501	(505) 455-2273
WILFRED	GARCIA	SAN JUAN PUEBLO	P.O. BOX 1099	SAN JUAN	NM	87566	(505) 852-4400
INEZ	BACA	SANDIA PUEBLO	BOX 6008	BERNALILLO	NM	87004	(505) 867-3317
ELISEO	RATON	SANTA ANA PUEBLO	STAR ROUTE BOX 37	BERNALILLO	NM	87004	(505) 867-3301
WALTER	DASHENO	SANTA CLARA PUEBLO	P.O. BOX 580	ESPANOLA	NM	87532	(505) 753-7330
THOMAS	MOQUINO	SANTA DOMINGO PUEBLO	P.O. BOX 99	SANTA DOMINGO	NM	87052	(505) 465-2214
JOSE	SAMORA	TAOS PUEBLO	P.O. BOX 1846	TAOS	NM	87571	(505) 758-9593
CHARLES	DORAME	TESUQUE PUEBLO	ROUTE 11, BOX 1	SANTA FE	NM	87501	(505) 983-2667
MOSES	SHIJE	ZIA PUEBLO	GENERAL DELIVERY	SAN YSIDRO	NM	87053	(505) 867-3304
ROBERT	LEWIS	ZUNI PUEBLO	P.O. BOX 339	ZUNI	NM	87052	(505) 782-4481
** OK							
KENNETH	BLANCHARD	ABSENTEE-SHAWNEE EXECUTIVE COMMITTEE	2025 SOUTH GORDON COOPER DRIVE	SHAWNEE	OK	74801	(405) 275-4030
HENRY	KOSTZUTA	APACHE BUSINESS COMMITTEE	P.O. BOX 1220	ANADARKO	OK	73005	(405) 247-9493
ELMO	CLARK	CADDO TRIBAL COUNCIL	P.O. BOX 487	BINGER	OK	73009	(405) 656-2344
WILMA	MANKILLER	CHEROKEE NATION OF OKLAHOMA	P.O. BOX 948	TAHLEQUAH	OK	74465	(918) 456-0671
EDDIE	WILSON	CHEYENNE-ARAPAHO BUSINESS COMMITTEE	P.O. BOX 38	CONCHO	OK	73022	(405) 262-0345
BILL	ANOATUBBY	CHICKASAW NATION OF OKLAHOMA	P.O. BOX 1548	ADA	OK	74820	(405) 436-2603
HOLLIS	ROBERTS	CHOCTAW NATION OF OKLAHOMA	P.O. DRAWER 1210	DURANT	OK	74701	(405) 924-8280
JOHN	BARRETT	CITIZEN BAND POTAWATOMI BUSINESS COMMITTEE	1901 SOUTH GORDON COOPER DRIVE	SHAWNEE	OK	74801	(405) 275-3121
WALLACE	COFFEE	COMANCHE TRIBAL BUSINESS COMMITTEE	HC 32, BOX 1720	LAWTON	OK	73502	(405) 247-3444

BILL	FIFE	CREEK NATION OF OKLAHOMA	P.O. BOX 580	OKMULGEE	OK	74447	(918) 756-8700
CHARLES	KEECHI	DELAWARE EXECUTIVE COMMITTEE	P.O. BOX 825	ANADARKO	OK	73005	(405) 247-2448
MILDRED	CLEGHORN	FORT SILL APACHE BUSINESS COMMITTEE	ROUTE 2, BOX 121	APACHE	OK	73006	(405) 588-2298
LAWRENCE	MURRAY	IOWA OF OKLAHOMA BUSINESS COMMITTEE	P.O. BOX 190	PERKINS	OK	74059	(405) 547-2403
WANDA	STONE	KAW BUSINESS COMMITTEE	DRAWER 50	KAW CITY	OK	74641	(405) 269-2552
RICCARDO	SALAZAR	KICKAPOO OF OKLAHOMA BUSINESS COMMITTEE	P.O. BOX 70	MCLOUD	OK	74851	(405) 964-2075
HERSCHEL	SAHMAUNT	KIOWA BUSINESS COMMITTEE	P.O. BOX 369	CARNEGIE	OK	73015	(405) 654-2300
FLOYD	LEONARD	MIAMI TRIBE OF OKLAHOMA	P.O. BOX 636	MIAMI	OK	74355	(918) 542-1445
BILL	FOLLIS	MODOC TRIBE OF OKLAHOMA	P.O. BOX 939	MIAMI	OK	74355	(918) 542-1190
CHARLES	TILLMAN	OSAGE TRIBAL COUNCIL	TRIBAL ADMINISTRATION BUILDING	PAWHUSKA	OK	74056	(918) 287-2495
KENNETH	BLACK	OTOE-MISSOURIA TRIBAL COUNCIL	P.O. BOX 68	RED ROCK	OK	74651	(405) 732-4434
CHARLES	DAWES	OTTAWA TRIBE OF OKLAHOMA	P.O. BOX 110	MIAMI	OK	74355	(918) 540-1536
ROBERT	CHAPMAN	PAWNEE BUSINESS COUNCIL	P.O. BOX 460	PAWNEE	OK	74058	(918) 762-3624
DONALD	GILES	PEORIA BUSINESS COMMITTEE	P.O. BOX 1527	MIAMI	OK	74355	(918) 540-2535
GENEVIEVE	POLLAK	PONCA BUSINESS COMMITTEE	P.O. BOX 2, WHITE EAGLE	PONCA CITY	OK	74601	(405) 762-8104
LLOYD	BUFFALO	QUAPAW TRIBAL BUSINESS COMMITTEE	P.O. BOX 765	QUAPAW	OK	74363	(918) 542-1853
ELMER	MANATOWA	SAC & FOX OF OKLAHOMA BUSINESS COMMITTEE	ROUTE 2, BOX 246	STROUD	OK	74079	(918) 968-3526
JERRY	HANEY	SEMINOLE NATION OF OKLAHOMA	P.O. BOX 1498	WEWOKA	OK	74884	(405) 257-6287
MARK	DANIEL	SENECA-CAYUGA BUSINESS COMITTEE	P.O. BOX 1283	MIAMI	OK	74355	(918) 542-6609
VIRGINIA	COMORINK	TONKAWA BUSINESS COMMITTEE	P.O. BOX 70	TONKAWA	OK	74653	(405) 628-2561
GARY	MCADAMS	WICHITA EXECUTIVE COMMITTEE	P.O. BOX 729	ANADARKO	OK	73005	(405) 247-2425
LEAFORD	BEARSKIN	WYANDOTTE TRIBE OF OKLAHOMA	P.O. BOX 250	WYANDOTTE	OK	74370	(918) 678-2297
** TX							
AMON	SYLESTINE	ALABAMA-COUSHATTA TRIBAL COUNCIL	ROUTE 3, BOX 659	LIVINGSTON	TX	77351	(409) 563-4391
RAUL	GARZA	KICKAPOO TRADITIONAL TRIBE OF TEXAS	P.O. BOX 972	EAGLE PASS	TX	78853	(512) 773-2105
JULIAN	GRANILLO	YSLETA DEL SUR PUEBLO	P.O. BOX 17579	EL PASO	TX	79917	(915) 859-7913

ANNEX J - NOTIFICATION LIST

APPENDIX VII LOCAL NOTIFICATION (i.e. LEPCS)

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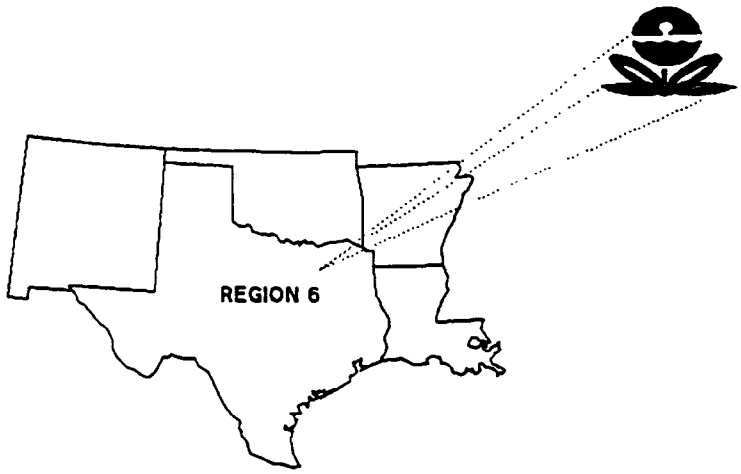
LOCAL EMERGENCY PLANNING COMMITTEE (LEPC) MEMBERS

STATE EMERGENCY RESPONSE COMMISSION (SERC) MEMBERS

FEDERALLY RECOGNIZED INDIAN TRIBES

REGION RESPONSE TEAM (RRT) MEMBERS



SERC HAZARDOUS MATERIALS SPILL PHONE NUMBERS:

ARKANSAS - (501) 374-1201

LOUISIANA - (504) 925-6595

NEW MEXICO - (505) 827-9126

OKLAHOMA - (405) 271-4468

TEXAS - (512) 463-7727

NATIONAL RESPONSE CENTER - (800) 424-8802

COMPILED BY:

STEVE MASON
ENFORCEMENT COORDINATOR
CONTINGENCY PLANNING SECTION (6E-EP)
1445 ROSS AVENUE
DALLAS, TEXAS 75202
(214) 655-2277

ERNEST WOODS
INDIAN COORDINATOR
FEDERAL ASSISTANCE SECTION (6E-FF)
1445 ROSS AVENUE
DALLAS, TEXAS 75202
(214) 655-7454

JULY, 1993

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LOCAL EMERGENCY PLANNING COMMITTEES (LEPCs)
AS OF JULY, 1993
REGION 6

NAME		ADDRESS		CITY	ST	ZIPCODE	
** AR							
CHARLES	AKERS	AREA I LEPC	P.O. BOX 758	CONWAY	AR	72032	5013741201
TOM	ALLEN	AREA II LEPC	ASP 2920 MCCLELLAN	JONESBORO	AR	72401	5019353094
PETE	FLOCKS	AREA III LEPC	3005 SOUTH P STREET	FT. SMITH	AR	72901	5017833727
DANNY	ORMAND	AREA IV LEPC	133 SOUTH JEFFERSON	MAGNOLIA	AR	71753	5012343637
MELVIN	CASE	ARKANSAS LEPC	P.O. BOX 719	STUTTGART	AR	72160	5016733730
NORMAN	WATSON	ASHLEY LEPC	COUNTY COURTHOUSE	HAMBURG	AR	71646	5018532070
CHARLES	NEWTON	BAXTER LEPC	BAXTER COUNTY COURTHOUSE	MOUNTAIN HOME	AR	72653	5014253646
MARY ANN	WINTERS	BENTON LEPC	203 EAST CENTRAL, BOX 7	BENTONVILLE	AR	72712	5012711004
GERALD	RUSSELL	BOONE LEPC	P.O. BOX 96	HARRISON	AR	72601	5017419760
CHARLES	SIMPSON	BRADLEY LEPC	P.O. BOX 601	WARREN	AR	71671	5012262601
EDDIE	TAYLOR	CALHOUN LEPC	COUNTY COURTHOUSE	HAMPTON	AR	71744	5017984818
LYLE	RICHARDSON	CARROLL LEPC	21 APALOOSA DR., HOLIDAY ISL.	EUREKA SPRINGS	AR	72632	5012538379
KEITH	DONALDSON	CHICOT LEPC	P.O. BOX 337	DERMOTT	AR	71638	5015383005
JAMES	BURNS	CLARK LEPC	726 C STREET	ARKADELPHIA	AR	71923	5012468840
TOMMY	HARWOOD	CLAY LEPC	696 NORTH GARFIELD	PIGGOTT	AR	72454	5015982667
LINDA	LANDRUM	CLEBURNE LEPC	102 EAST MAIN STREET	HEBER SPRINGS	AR	72543	5013622911
DEON	OTT	CLEVELAND LEPC	P.O. BOX 45	RISON	AR	71665	5013256591
RANDY	LANN	COLUMBIA LEPC	406 WEST MAIN	MAGNOLIA	AR	71753	5012346010
TED	GIPSON	CONWAY LEPC	105 EISENHOWER	MORRILLON	AR	72110	5013548607
GLEN	BRADLEY	CRAIGHEAD LEPC	500 SOUTH MAIN	JONESBORO	AR	72401	5019334575
LANCE	ELLISON	CRAWFORD LEPC	COUNTY COURTHOUSE, ROOM 4	VAN BUREN	AR	72956	5014748221
BRIAN	WILLIAMS	CRITTENDEN LEPC	COUNTY COURTHOUSE	MARION	AR	72364	5017393200
LOU ANNE	CLEMENTS	CROSS LEPC	CROSS COUNTY COURTHOUSE	WYNNE	AR	72396	5012385708
GLORIA	QUENBY	DALLAS LEPC	ROUTE 2, BOX 341	FORDYCE	AR	71742	5013528303
RICKY	TERRY	DESHA LEPC	306 CROOKED BAYOU	MCGEHEE	AR	71654	5012225600
RAYMOND	HUBBARD	DREW LEPC	P.O. BOX 246	MONTICELLO	AR	71655	5013673411
JIM	BELL	FAULKNER LEPC	COUNTY COURTHOUSE	CONWAY	AR	72032	5014504935
NOBLE	JONES	FRANKLIN LEPC	COUNTY COURTHOUSE	OZARK	AR	72949	5016674909
JIM	BRDYLES	FULTON LEPC	P.O. BOX 294	SALEM	AR	72576	5018953478
RONALD	JACKSON	GARLAND LEPC	501 OUACHITA AVENUE	HOT SPRINGS	AR	71901	5016243363
JEWEL	WRENE	GRANT LEPC	ROUTE 2, BOX 193	SHERIDAN	AR	72150	5019423333
TIM	CARTER	GREENE LEPC	P.O. BOX 364	PARAGOULD	AR	72450	5012396300
ROY	TAYLOR	HEMPSTEAD LEPC	P.O. BOX 274	HOPE	AR	71801	5017774751
JERRELL	NORWOOD	HOT SPRING LEPC	ROUTE 1, BOX 21	DONALDSON	AR	71941	5013322204
ALFRED	RAULERSON	HOWARD LEPC	421 NORTH MAIN	NASHVILLE	AR	71852	5018457500
DALE	RUST	INDEPENDENCE LEPC	368 EAST MAIN	BATESVILLE	AR	72503	5017938816
RICHARD	CROSBY	IZARD COUNTY LEPC	P.O. BOX 327	MELBOURNE	AR	72556	5013684113
LLOYD	WHITE	JACKSON LEPC	JACKSON COUNTY COURTHOUSE	NEWPORT	AR	72112	5015238291
THOMAS	ASHCRAFT	JEFFERSON LEPC	BARRAQUE AND MAIN STREETS	PINE BLUFF	AR	71601	5015415470
RONALD	WILIE	JOHNSON LEPC	106 OAK COURT DRIVE	CLARKSVILLE	AR	72830	5017546383
NANCY	WATSON	LAFAYETTE LEPC	P.O. BOX 656	LEWISVILLE	AR	71845	5019214822
ED	SMITH	LAWRENCE LEPC	P.O. DRAWER O	HOXIE	AR	72433	5018865220
ROBERT	ANDREWS	LEE LEPC	194 PEARL	MARIANNA	AR	72360	5012956182
ERNEST	BRADSHAW	LINCOLN LEPC	B-107 COURTHOUSE	STAR CITY	AR	71667	5016284332
GARY	HIGGINBOTHAM	LITTLE RIVER LEPC	ROUTE 1, BOX 1A12	ASHDOWN	AR	71822	5018987203
RON	GATEWOOD	LITTLE ROCK LEPC	720 WEST MARKHAM	LITTLE ROCK	AR	72201	5013714540
WILLIAM	WRIGHT	LOGAN LEPC	COUNTY COURTHOUSE	PARIS	AR	72855	5019633218
ROBERT	SCHENEBECK	LONOKE LEPC	COUNTY COURTHOUSE	LONOKE	AR	72086	5016763011
FRED	FULKERSON	MADISON LEPC	P.O. BOX 37	HUNTSVILLE	AR	72740	5017386721
DAVID	DAVIS	MARION LEPC	ROUTE 2, BOX 1138	ST. JOE	AR	72675	5014495353

HURBERT	EASLEY	MILLER LEPC	COUNTY COURTHOUSE, SUITE 2A	TEXARKANA	AR	75502	5017730709
JOE	MUSICK	MISSISSIPPI COUNTY LEPC	200 SOUTH LAKE	BLYTHEVILLE	AR	72315	5017622053
STEVE	THOMAS	MONROE COUNTY LEPC	119 WEST CLOVERDALE	BRINKLEY	AR	72021	5017343571
A.M.	HENRY	MONTGOMERY COUNTY LEPC	HC 63, BOX 98	MT. IDA	AR	71957	5018672191
CHARLES	CROSS	NEVADA LEPC	ROUTE 6, BOX 638	PRESCOTT	AR	71857	5018873115
SKIP	KRUMWIEDE	NEWTON COUNTY LEPC	HC 30, BOX 73	PELSOR	AR	72856	5012945227
LEE	BLACK	NORTH LITTLE ROCK LEPC	P.O. BOX 5757	NORTH LITTLE ROCK	AR	72119	5013768432
ELMER	SPAIN	OUACHITA COUNTY LEPC	P.O. BOX 644	CAMDEN	AR	71701	5018372206
BETTY	UNDERWOOD	PERRY COUNTY LEPC	P.O. BOX 281	PERRYVILLE	AR	72126	5018892096
VIRGINIA	BATTS	PHILLIPS LEPC	COUNTY COURTHOUSE	HELENA	AR	72342	5013385530
BOBBY	SWEEDEN	PIKE LEPC	514 WEST 15TH	MURFREESBORO	AR	71958	5013852311
LOU ANNE	CLEMENTS	POINSETT COUNTY LEPC	COUNTY COURTHOUSE	HARRISBURG	AR	72432	5015785022
DIANA	STOCKTON	POLK LEPC	507 CHURCH STREET	MENA	AR	71953	5013948142
BILLY	LAWRENCE	POPE LEPC	100 WEST MAIN STREET	RUSSELLVILLE	AR	72801	5019686957
SANDRA	PATTERSON	PRAIRIE COUNTY LEPC	COUNTY COURTHOUSE	DES ARC	AR	72040	5012564851
JOHN	SHORT	PULASKI LEPC	3200 BROWN	LITTLE ROCK	AR	72204	5016606911
JIM	HART	RANDOLPH LEPC	1126 SOUTH BIRDELL	POCAHONTAS	AR	72455	5018923295
DON	BENNETT	SALINE LEPC	102 SOUTH MAIN	BENTON	AR	72015	5017765667
HARRY	ROSE	SCOTT LEPC	P.O. BOX 1118	WALDRON	AR	72958	5016373001
DONALD	MORRIS	SEARCY LEPC	P.O. BOX 249	MARSHALL	AR	72650	5014485325
CLIFFORD	BELL	SEBASTIAN LEPC	40 SOUTH 4TH STREET	FT. SMITH	AR	72901	5017853932
IRA	MCDANIEL	SEVIER LEPC	P.O. BOX 884	DEQUEEN	AR	71832	5016426622
PETER	REILLY	SHARP LEPC	ROUTE 6, BOX 276	HARDY	AR	72542	5018562476
HENRY	HAVEN	ST. FRANCIS LEPC	313 IZARD ST.	FORREST CITY	AR	72335	5016638696
JAMES	BARHAM	STONE LEPC	P.O. BOX 676	MOUNTAIN VIEW	AR	72560	5012694277
RONALD	SOUTHALL	UNION LEPC	P.O. BOX 2210	EL DORADO	AR	71730	5018641903
LEO	PHILLIPS	VAN BUREN LEPC	ROUTE 3, BOX 255	CLINTON	AR	72031	5015923520
BUD	ALLEN	WASHINGTON LEPC	COUNTY COURTHOUSE	FAYETTEVILLE	AR	72701	5014441722
WILLIAM	BOGAN	WHITE LEPC	810 WEST CENTER AVENUE	SEARCY	AR	72143	5012684260
NOAH	BELL	WOODRUFF LEPC	905 SCOTT	AUGUSTA	AR	72006	5013472608
LESLIE	THONE	YELL LEPC	COUNTY COURTHOUSE	DANVILLE	AR	72834	5012291359

** LA

BYRON	MARTIEN	ACADIA PARISH LEPC	P.O. BOX 1273	CROWLEY	LA	70526	3187835469
FLOYD	JOHN	ALLEN PARISH LEPC	P.O. BOX 118	LEBLANC	LA	70651	3187385259
K.	SHANNON	ASCENSION PARISH LEPC	828 SOUTH IRMA BLVD, #104	GONZALES	LA	70737	5046218360
RAYMOND	BABIN	ASSUMPTION PARISH LEPC	141 HIGHWAY 1008	NAPOLEONVILLE	LA	70390	5046318186
CINDY	DUPUY	AVOYELLES PARISH LEPC	COURT HOUSE BUILDING	MARKSVILLE	LA	71351	3182537291
LANCE	THOMASSON	BEAUREGARD PARISH LEPC	P.O. BOX 370	DERIDDER	LA	70634	3184624214
JAMES	MARTIN	BIENVILLE PARISH LEPC	P.O. BOX 479	ARCADIA	LA	71001	3182632019
MICHAEL	PENALUNA	BOSSIER PARISH LEPC	P.O. BOX 192	SHREVEPORT	LA	71161	3184255351
MICHAEL	PENALUNA	CADDO PARISH LEPC	P.O. BOX 192	SHREVEPORT	LA	71161	3184255351
MASON	LINDSAY	CALCASIEU PARISH LEPC	P.O. BOX 1391	LAKE CHARLES	LA	70602	3184373500
RUBE	BATES	CALDWELL PARISH LEPC	P.O. BOX 60	COLUMBIA	LA	71418	3186492801
HAYES	PICOU	CAMERON PARISH LEPC	P.O. BOX 366	CAMERON	LA	70631	3187755718
EMMETT	BOOK	CATAHOULA PARISH LEPC	P.O. BOX 258	HARRISONBURG	LA	71340	3187445435
DENNIS	BUTCHER	CLAIBORNE PARISH LEPC	P.O. BOX 569	HOMER	LA	71040	3189273575
VERNON	WHITE	CONCORDIA PARISH LEPC	ROUTE 1, BOX 70 M	FERRIDAY	LA	71334	3187578248
TOM	THIGPEN	DESOTO PARISH LEPC	P.O. BOX 898	MANSFIELD	LA	71052	3188720738
RONNIE	SPILLMAN	EAST BATON ROUGE LEPC	2332 FLORIDA BLVD.	BATON ROUGE	LA	70821	5043895255
MIKE	SUMRALL	EAST CARROLL PARISH LEPC	400 FIRST STREET	LAKE PROVIDENCE	LA	71254	3185592256
T. W	PREWITT	EAST FELICIANA PARISH LEPC	P.O. BOX 397	CLINTON	LA	70722	5046833320
DALE	REED	EVANGELINE PARISH LEPC	COURTHOUSE BUILDING	VILLE PLATTE	LA	70586	3183635651
SAMUEL	ROBINSON	FRANKLIN PARISH LEPC	210 MAIN STREET	WINNSBORO	LA	71295	3184354505
WILLIAM	BELL	GRANT PARISH LEPC	COURTHOUSE BUILDING	COLFAX	LA	71417	3186273157
WILMA	SUBRA	IBERIA PARISH LEPC	300 IBERIA, STE B-120	NEW IBERIA	LA	70560	3183672216
MICHAEL	THOMPSON	IBERVILLE PARISH LEPC	P.O. BOX 324	PLAQUEMINE	LA	70765	5046875140
TROY	SMITH	JACKSON PARISH POLICE JURY	COURTHOUSE BUILDING	JONESBORO	LA	71251	3182592361
JIM	DUTCHER	JEFFERSON PARISH LEPC	1887 AMES BLVD.	MARRERO	LA	70072	5044316436
GLADYS	ROBINSON	JEFFERSON DAVIS LEPC	P.O. BOX 311	JENNINGS	LA	70546	3188241293
WILLIAM R.	VINCENT	LAFAYETTE PARISH LEPC	P.O. BOX 3286	LAFAYETTE	LA	70502	3182685075
CRAIG	WEBRE	LAFOURCHE PARISH LEPC	P.O. DRAWER 5608	THIBODAUX	LA	70302	5044482211
SAMMY	FRANKLIN	LASALLE PARISH LEPC	P.O. BOX 57	JENA	LA	71342	3189922151
WALTER	SAVAGE	LINCOLN PARISH LEPC	P.O. BOX 979	RUSTON	LA	71273	3182553770
DELMAS	TAYLOR	LIVINGSTON PARISH LEPC	P.O. BOX 427	LIVINGSTON	LA	70754	5046863021
EARL	PINKNEY	MADISON PARISH LEPC	POLICE JURY COURTHOUSE BLDG.	TALLULAH	LA	71282	3185743451
RAY	YARBOROUGH	MOREHOUSE PARISH LEPC	202 EAST JEFFERSON	BASTROP	LA	71220	3182814132
LEIGH	PERKINS	NATCHITOCHES PARISH LEPC	P.O. BOX 751	NATCHITOCHES	LA	71458	3183526432
WARREN	MCDANIELS	ORLEANS PARISH LEPC	1300 PERDIDO STREET, #9E01	NEW ORLEANS	LA	70112	5045657816
JACKIE	LITTLE	OUACHITA PARISH LEPC	413 NATCHITOCHES STREET	WEST MONROE	LA	71291	3183222641
LUKE	PETROVICH	PLAQUEMINES PARISH LEPC	RT 1, BOX 53A	BRAITHWAITE	LA	70040	5043926690
O'NEIL	LEONARD	POINTE COUPEE PARISH LEPC	P.O. BOX 248	NEW ROADS	LA	70760	5046389014
WILLIAM	GODRON	RAPIDES PARISH LEPC	4216 ELLIS STREET	ALEXANDRIA	LA	71315	3184875788
RUSSELL	ADAMS	RED RIVER PARISH LEPC	P.O. BOX 454	COUSHATA	LA	71019	3189326342
MILTON	PREDDY	RICHLAND PARISH LEPC	P.O. BOX 668	RAYVILLE	LA	71269	3187285871
BEN	ISGITT	SABINE PARISH LEPC	P.O. BOX 1440	MANY	LA	71449	3185868200
JOHN	CARNEY	ST. BERNARD PARISH LEPC	8201 WEST JUDGE PEREZ DRIVE	CHALMETTE	LA	70043	5042784220
JOSEPH	YOUNG	ST. CHARLES PARISH LEPC	P.O. BOX 302	HAHNVILLE	LA	70057	5044684733
JOE	LOMBARDO	ST. HELENA PARISH LEPC	P.O. BOX 220	GREENSBURG	LA	70441	5042224141
JODY	CHENIER	ST JAMES PARISH LEPC	P.O. BOX 106	CONVENT	LA	70723	5045622310
BERTRAM	MADERE	ST. JOHN PARISH LEPC	1801 WEST AIRLINE HIGHWAY	LAPLACE	LA	70068	5046523000
CORNELIUS	FIRMIN	ST. LANDRY PARISH LEPC	P.O. BOX 551	OPELOUSAS	LA	70571	3189483688
JAMES	DEVILLIER	ST. MARTIN PARISH LEPC	P.O. BOX 9	ST. MARTINSVILLE	LA	70582	3183322181
DERHYL	HEBERT	ST. MARY PARISH LEPC	COURTHOUSE-5TH FLOOR	FRANKLIN	LA	70538	5048284100
NATHAN	MCCRIMON	ST. TAMMANY PARISH LEPC	P.O. BOX 628	COVINGTON	LA	70434	5048934978
WILLIAM	TURNAGE	TANGIPAHOA PARISH LEPC	P.O. BOX 215	AMITE	LA	70422	5047489602
RICK	FOSTER	TENSAS PARISH LEPC	P.O. BOX 768	ST. JOSEPH	LA	71366	3187663992
AL	LEVRON	TERREBONNE PARISH LEPC	P.O. BOX 2768	HOUMA	LA	70361	5048736727
REGGIE	SKAINS	UNION PARISH LEPC	P.O. BOX 723	FARMERVILLE	LA	71241	3189825344

MICHAEL	BETRAND	VERMILION PARISH LEPC	P.O. BOX 430	ABBEVILLE	LA	70511	3188984300
GIL	JEANE	VERNON PARISH LEPC	P.O. BOX 1267	LEESVILLE	LA	71446	3182380331
LARUE	MARTIN	WASHINGTON PARISH LEPC	1002 MAIN STREET	FRANKLINTON	LA	70438	5048485404
GORDON	ERVIN	WEBSTER PARISH LEPC	P.O. BOX 876	MINDEN	LA	71058	3183777022
CARROLL	BOURGEOIS	WEST BATON ROUGE PARISH LEPC	P.O. BOX 757	PORT ALLEN	LA	70767	5043834755
ED	PREVOST	WEST CARROLL PARISH LEPC	P.O. BOX 269	OAK GROVE	LA	71263	3184283149
TOMMY	BOYETT	WEST FELICIANA PARISH LEPC	P.O. BOX 1927	ST. FRANCISVILLE	LA	70775	5046353620
ARTHUR	CHANDLER	WINN PARISH LEPC	306 SOUTH ABEL STREET	WINNFIELD	LA	71483	3186283923

** NM

JESSE	WADDLES	BERNALILLO LEPC	P.O. BOX 2086	ALBUQUERQUE	NM	87103	5057649443
TERESA	SALIS	CHAVES LEPC	P.O. BOX 1838	ROSWELL	NM	88202	5056246700
BILL	FERDINAND	CIBOLA LEPC	P.O. BOX 218	GRANTS	NM	87020	5052878851
WHITNEY	HITE	COLFAX LEPC	COUNTY COURTHOUSE	RATON	NM	87740	5054453621
PETER	HULDER	CURRY LEPC	P.O. BOX 760	CLOVIS	NM	88101	5057692381
BOBBY	RUSS	DEBACA LEPC	P.O. BOX 347	FORT SUMNER	NM	88119	5053557722
TONY	OTERO	DONA ANA LEPC	1131 MEDPARK DRIVE	LAS CRUCES	NM	88001	5055278741
JON	TULLY	EDDY LEPC	405 SOUTH HALAGUENO	CARLSBAD	NM	88220	5058852111
RICHARD	BAUCH	GRANT LEPC	P.O. BOX 1486	SILVER CITY	NM	88061	5055382591
TOM	NICHOLS	GUADALUPE LEPC	500 CAPITAN	SANTA ROSA	NM	88435	5057423775
JOHN	MCCARTY	HIDALGO LEPC	P.O. BOX 67	PLAYAS	NM	88009	5054362211
DAVID	HOOTEN	LEA LEPC	300 NORTH TURNER	HOBBS	NM	88240	5053973636
NANCY	GUCK	LINCOLN LEPC	P.O. BOX 711	CARRIZIZO	NM	88310	5056482385
ALEX	GEORGIEFF	LOS ALAMOS LEPC	2300 TRINITY DRIVE	LOS ALAMOS	NM	87544	5056628176
RALPH	CARKIN	LUNA LEPC	P.O. DRAWER 551	DEMING	NM	88031	5055460494
AUGUST	MARTIN	MCKINLEY LEPC	P.O. BOX 70	GALLUP	NM	87305	5058633839
ROBERT	SANCHEZ	OTERO LEPC	1000 NEW YORK, ROOM 101	ALAMOGORDO	NM	88310	5054372210
SUSAN	COX	QUAY/HARDING LEPC	CITY HALL	TUCUMCARI	NM	88401	5054611293
WARREN	SCHMITT	ROOSEVELT LEPC	1700 NORTH BOSTON	PORTALES	NM	88130	5053568627
NEIL	TRIBBETT	SAN JUAN LEPC	P.O. BOX 227	WATERFLOW	NM	87421	5055987252
BILL	EWING	SAN MIGUEL LEPC	SAN MIGUEL COURTHOUSE	LAS VEGAS	NM	87701	5054253729
RALPH	DAVIS	SANDOVAL LEPC	P.O. BOX 40	BERNALILLO	NM	87004	5058676655
FRANK	DILUZIO	SANTA FE LEPC	P.O. BOX 909	SANTA FE	NM	87504	5059846703
JAMES	FITZGERALD	SIERRA LEPC	P.O. BOX 1088	TRUTH/CONSEQUENCES	NM	87901	5058946207
ROBERT	BRUNSON	SOCORRO/CATRON LEPC	P.O. BOX K	SOCORRO	NM	87801	5058351150
DAVID	FERNANDEZ	TAOS LEPC	P.O. BOX 1722	TAOS	NM	87571	5057588681
DIEGO	CASTILLO	TORRANCE LEPC	P.O. BOX 48	ESTANCIA	NM	87016	5053842418
DELLA	WETSEL	UNION LEPC	200 COURT STREET	CLAYTON	NM	88415	5053748896
JOHN	CHERRY	VALENCIA LEPC	P.O. BOX 81	JARALES	NM	87023	5058648368

** OK

PAUL	RUTHERFORD	ADAIR LEPC	P.O. BOX 285	STILWELL	OK	74960	9186967222
STEVE	VETTER	ALFALFA LEPC	121 NORTH GRAND	CHEROKEE	OK	73728	9185963326
MILTON	CHORN	ALTUS AIR FORCE LEPC	97TH CES/CEB	ALTUS AFB	OK	73523	4054827161
ROYCE	BLAKER	ATOKA LEPC	P.O. BOX 800	ATOKA	OK	74525	4058892431
KARY	COX	BEAVER LEPC	P.O. BOX 786	BEAVER	OK	73932	4056253498
JOHN	HILL	BECKHAM LEPC	P.O. BOX 149	SAYRE	OK	73662	4059283669
GEORGE	RUSSELL	BLAINE LEPC	211 EAST MAIN	WATONGA	OK	73772	
PAUL	BUNTZ	BRYAN LEPC	P.O. BOX 578	DURANT	OK	74702	4059247200
DOUGLAS	BALDWIN	CADDO LEPC	308 WEST VIRGINIA	ANADARKO	OK	73005	4052473871
RONNIE	MARTIN	CANADIAN LEPC	219 WEST HAYES	EL RENO	OK	73036	4052622949
WAYNE	PHELPS	CARTER LEPC	23 SOUTH WASHINGTON	ARDMORE	OK	73402	4052236512
LARRY	DOTSON	CHEROKEE LEPC	111 EAST DELAWARE	TAHLEQUAH	OK	74464	9184565991
RON	HENSON	CHOCTAW LEPC	ROUTE 2, BOX 960	HUGO	OK	74743	
MIKE	SHANNON	CIMARRON LEPC	P.O. BOX 129	BOISE CITY	OK	73933	4055443371
JOHN	DUTCH	CLEVELAND LEPC	411 EAST MAIN STREET	NORMAN	OK	73071	4053665276
RICHARD	ABBOTT	COAL LEPC	3 SOUTH MAIN	COALGATE	OK	74538	4058892221
ARTY	PAMPLIN	COMANCHE LEPC	1701 SOUTHWEST LEE	LAWTON	OK	73501	4055813299
LEONARD	SMITH	COTTON LEPC	301 EAST MINNESOTA	TEMPLE	OK	73568	4053426261
AL	BREWER	CRAIG LEPC	P.O. BOX 459	VINITA	OK	74301	9182563030
RAYMOND	LEE	CREEK LEPC	P.O. BOX 1130	SAPULPA	OK	74067	9182276359
MIKE	GALLOWAY	CUSTER LEPC	P.O. BOX 967	CLINTON	OK	73601	4053237070
EUGENE	BEAUCHAMP	DELAWARE LEPC	P.O. DRAWER 309	JAY	OK	74346	9182534432
JOHN	SQUIRES	DEWEY LEPC	P.O. BOX 307	TALOGA	OK	73667	
TIM	STARBUCK	ELLIS LEPC	P.O. BOX 670	SHATTUCK	OK	73858	4059382551
RON	BARNETT	FORT SILL LEPC	BUILDING 2930	FORT SILL	OK	73503	4053513705
ROB	STALLINGS	GARFIELD LEPC	P.O. BOX 3052	ENID	OK	73702	4052347718
DEWEY	SMITH	GARVIN LEPC	1740 SOUTH WALNUT	PAULS VALLEY	OK	73075	
GENE	WINSETT	GRADY LEPC	217 NORTH 3RD	CHICKASHA	OK	73018	4052222339
PATRICIA	BENSLEY	GRANT LEPC	219 NORTH FIRST	MEDFORD	OK	73759	4053952356
GUY	BROOKS	GREER LEPC	308 BARTLETT STREET	GRANITE	OK	73547	4055352186
BILL	JOHNSON	HARMON LEPC	101 EAST CHESTNUT	HOLLIS	OK	73550	4056882619
EDWARD	JORDAN	HARPER LEPC	P.O. BOX 369	LAVERNE	OK	73834	4059215019
WAYNE	CANTRELL	HASKELL LEPC	115 SOUTH BROADWAY	STIGLER	OK	74462	
ROBERT	WILLIS	HUGHES LEPC	206 COUNTRY CLUB DRIVE	HOLDENVILLE	OK	74848	4053793935
JERRY	SCHUSTER	JACKSON LEPC	P.O. BOX 8140	ALTUS	OK	73522	4054820408
HAROLD	WINTON	JEFFERSON LEPC	P.O. BOX 112	WAURIKA	OK	73573	4052282147
DONALD	WALKER	JOHNSTON LEPC	508 WEST MAIN	TISHOMINGO	OK	73460	4053712691
GARY	ROBISON	KAY LEPC	200 EAST OKLAHOMA	PONCA CITY	OK	74603	4053630093
JIM	BENGS	KINGFISHER LEPC	P.O. BOX 525	KINGFISHER	OK	73750	4053755261
BILLY	ROBBINS	KIOWA LEPC	301 SOUTH JEFFERSON	HOBART	OK	73651	4057265237
MIKE	MCGINNIS	LATIMER LEPC	208 WEST MAIN	WILBURTON	OK	74578	9184655661
GENE	WILLIAMSON	LE FLORE LEPC	901 NORTH ASH	SPIRO	OK	74959	9189622661
FRANK	MCGUIRE	LINCOLN LEPC	LINCOLN COUNTY COURTHOUSE	CHANDLER	OK	74834	4052582716
TERRY	BOBO	LOGAN LEPC	P.O. BOX 908	GUTHRIE	OK	73044	4053485080
TRACY	SMITHWICK	LOVE LEPC	100 S.W. FRONT STREET	MARIETTA	OK	73448	4052765681
KELLY	WAHL	MAJOR LEPC	ROUTE 1, BOX 118	FAIRVIEW	OK	73737	4052274732
DAVID	WEINAND	MARSHALL LEPC	P.O. BOX 220	MADILL	OK	73446	4057957311
PETE	YACOE	MAYES LEPC	34 NORTH ADAIR	PRYOR	OK	74361	9188254077
JOHN	STERLING	MCCLAIN LEPC	ROUTE 3, BOX 23F	PAULS VALLEY	OK	73075	4055276541
ROBERT	PEAVY	MCCURTAIN LEPC	P.O. BOX 88	BROKEN BOW	OK	74728	4055843400
LEO	SMITH	MCINTOSH LEPC	311 SOUTH WEST 2ND	CHECOTAH	OK	74426	
FRANK	HUNT	MURRAY LEPC	1420 WEST 14TH STREET	SULPHUR	OK	73086	4056223170
DOUG	HENDRICKS	MUSKOGEE LEPC	P.O. BOX 627	MUSKOGEE	OK	74402	9186822551
DAVID	HENRY	NOBLE LEPC	P.O. DRAWER 798	PERRY	OK	73077	4053369755
GERALD	DELOZIER	NOWATA LEPC	P.O. BOX 726	NOWATA	OK	73446	9182732066
JERRY	SMITH	OKFUSKEE LEPC	502 WEST BROADWAY	OKEMAH	OK	74859	9186230190
DALE	DURNELL	OKLAHOMA LEPC	4600 MARTIN LUTHER KING	OKLAHOMA CITY	OK	73111	4052972250

** TX

JOHN	MCDONALD	ANDERSON LEPC	500 NORTH CHURCH	PALESTINE	TX	75801	9037237406
GARY	GASTON	ANDREWS LEPC	COURTHOUSE ROOM 104	ANDREWS	TX	79714	9155241401
TOM	BRAZEIL	ANGELINA LEPC	111 SOUTH 3RD	LUFKIN	TX	75901	4096330373
MITCHELL	AMMONS	ARANSAS LEPC	301 NORTH LIVE OAK	ROCKPORT	TX	78382	5127296282
MICHAEL	CAVITT	ARCHER LEPC	P. O. BOX 367	ARCHER CITY	TX	76351	8175744545
HUGH	REED	ARMSTRONG LEPC	P.O. BOX 189	CLAUDE	TX	79019	8062263221
CHARLES	TURNER	ATASCOSA LEPC	ROUTE 1, BOX 1-B	PLEASANTON	TX	78064	5125698701
DENNIS	DIGGS	AUSTIN LEPC	P.O. BOX 352	BELLVILLE	TX	77418	4098652267
MARILYN	COX	BAILEY LEPC	300 SOUTH FIRST ST.	MULESHOE	TX	79347	8062723077
RAY	MAUER	BANDERA LEPC	P.O. BOX 877	BANDERA	TX	78003	5127963781
RANDY	FRITZ	BASTROP LEPC	804 PECAN	BASTROP	TX	78602	5123212579
JOE	DICKSON	BAYLOR LEPC	101 SOUTH WASHINGTON	SEYMOUR	TX	76380	8178882662
JOE	MONTEZ	BEE LEPC	400 NORTH WASHINGTON	BEEVILLE	TX	78102	5123584641
JIM	BENTLEY	BELL LEPC	P.O. BOX 749	BELTON	TX	76513	8179335260
CARL	MIXON	BEXAR LEPC	203 WEST NUEVA, #302	SAN ANTONIO	TX	78207	5129780300
LARRY A.	DEPEW	BLANCO LEPC	P.O. BOX 471	JOHNSON CITY	TX	78636	5128687251
VAN	YORK	BORDEN LEPC	P.O. BOX 156	GAIL	TX	79738	8067564391
RAY	GIBBONS	BOSQUE LEPC	215 WEST RIVER	MERIDIAN	TX	76665	8174352296
JOHN	CARSON	BOWIE LEPC	P.O. BOX 170	MAUD	TX	75567	9035855428
DON	MEADE	BRAZORIA LEPC	111 EAST LOCUST	ANGLETON	TX	77511	7133934361
STEPHEN	BEACHY	BRAZOS LEPC	300 EAST 36TH STREET, ROOM 103	BRYAN	TX	77803	4097643413
TOM	CONNER, SR.	BREWSTER LEPC	P.O. BOX 1630	ALPINE	TX	79831	9158372412
LYNN	FRIZZELL	BRISCOE LEPC	P.O. BOX 67	SILVERTON	TX	79257	8068232131
HOMER	MORA	BROOKS LEPC	P.O. BOX 515	FALFURRIAS	TX	78355	5123255604
LOWELL	WINDAHL	BROWN LEPC	P.O. BOX 1669	BROWNWOOD	TX	76804	9156463551
WOODS	CAPERTON	BURLESON LEPC	P.O. BOX 766	CALDWELL	TX	77836	4095674226
MARTIN	MCLEAN	BURNET LEPC	220 SOUTH PIERCE	BURNET	TX	78611	5127565420
REBECCA	HAMENER	CALDWELL LEPC	COURTHOUSE ROOM 301	LOCKHART	TX	78644	5123981808
W. R.	ZWERSCHKE	CALHOUN LEPC	211 S. ANN, ROOM 108	PORT LAVACA	TX	77979	5125534400
BILL	JOHNSON	CALLAHAN LEPC	400 MARKET STREET, #200	BAIRD	TX	79504	9158541155
DAVID	HANAWA	CAMERON LEPC	964 EAST HARRISON	BROWNSVILLE	TX	78520	5124237807
DAVID	ABERNATHY	CAMP LEPC	P.O. BOX 992	PITTSBURG	TX	75686	2148567181
JAY R.	ROSELIUS	CARSON LEPC	P.O. BOX 369	PANHANDLE	TX	79068	8065373622
TOMMY	KESSLER	CASS LEPC	P.O. BOX 825	LINDEN	TX	75563	2147565181
GARY	THURMAN	CASTRO LEPC	P.O. BOX 416	DIMMITT	TX	79027	8066474545
STEVEN	JACKSON	CHAMBERS LEPC	P.O. BOX 1180	ANAHUAC	TX	77514	4092676677
BILL	ROSE	CHEROKEE LEPC	P.O. BOX 1783	JACKSONVILLE	TX	75766	9035867545
DEAN	DECKER	CHILDRESS LEPC	COURTHOUSE, BOX 1	CHILDRESS	TX	79201	8179372221
JIM	DUNCAN	CLAY LEPC	215 WEST GILBERT	HENRIETTA	TX	76365	8175385611
ROYCE	FRED	COCHRAN LEPC	COUNTY COURTHOUSE, ROOM 8	MORTON	TX	79346	8062665211
ROYCE	LEE	COKE LEPC	P.O. BOX 52	ROBERT LEE	TX	76945	9154532641
JOHNNY	BAUGH	COLEMAN LEPC	P.O. BOX 592	COLEMAN	TX	76834	9156254116
HARRIS W.	SWAN	COLLIN LEPC	3200 EAST BANNER AS 460-265	RICHARDSON	TX	75082	2147053441
ELVIS	PITTS	COLLINGSWORTH LEPC	COURTHOUSE FLOOR 2,ROOM 8	WELLINGTON	TX	79095	8064475705
H.O.	STRUNK	COLORADO LEPC	P.O. BOX 236	COLUMBUS	TX	78934	4097322604
ERNIE	HASSOLD	COMAL LEPC	1859 KUEHLER	NEW BRAUNFELS	TX	78130	5126258759
JOHN	WEAVER	COMANCHE LEPC	COUNTY COURTHOUSE	COMANCHE	TX	76442	9153562466
CHARLES	DANKWORTH	CONCHO LEPC	P.O. BOX 86	PAINT ROCK	TX	76866	9157324321
TOM	WATSON	COOKE LEPC	200 SOUTH RUSK	GAINESVILLE	TX	76240	8176654323
MIKE	RAMSINGER	CORYELL LEPC	COUNTY COURTHOUSE	COPPERAS COVE	TX	76528	8178655911
BILLY JOE	GILBERT	COTTLE LEPC	P.O. BOX 729	PADUCAH	TX	77248	8064923613
CHARLES	BLUE	CRANE LEPC	P.O. BOX 457	CRANE	TX	79731	9155583589
KATHYRN	MAYFIELD	CROCKETT LEPC	P.O. BOX 1857	OZONA	TX	76943	9153922021
RICK	HANNA	CROSBY 1 LEPC	P.O. BOX 430	LORENZO	TX	79343	8066345596
DAVID A.	PREWITT	CROSBY 2 LEPC - RALLS	P.O. BOX 785	RALLS	TX	79357	8062532558
LANCE	MORRIS	CROSBY 3 LEPC	611 SOUTH HARRISON	CROSBYTON	TX	79322	8066752301
LYNDON	MCDONALD	CULBERSON LEPC	300 LA CAVERNA	VAN HORN	TX	79855	9152832615

DAVID	FIELD	DALLAM LEPC	P.O. BOX 9395	DALHART	TX	79022	8062492450
ELIZABETH	TODD	DALLAS LEPC	P.O. BOX 35726	DALLAS	TX	75235	2149205990
CHARLES	ARTHUR	DAWSON LEPC	DRAWER 1268	LAMESA	TX	79331	8068727544
TOM	SIMONS	DEAF SMITH LEPC	201 EAST 4TH STREET, RM 201	HEREFORD	TX	79045	8063641451
LARRY	VANDIVER	DELTA LEPC	P.O. BOX 48	COOPER	TX	75432	2143952031
DON	ALEXANDER	DENTON LEPC	110 WEST HICKORY, #207	DENTON	TX	76201	8175658687
ODELL	WHITE	DE WITT LEPC	307 NORTH GONZALES ST	CUERO	TX	77954	5122753211
STEVE	FRENNON	DICKENS LEPC	P.O. BOX 240	DICKENS	TX	79229	8066235292
RODRIGO	GUERRA	DIMMIT LEPC	103 NORTH 5TH STREET	CARRIZO SPRINGS	TX	78834	5128762323
W. R.	CHRISTAL	DONLEY LEPC	P.O. DRAWER 909	CLARENDON	TX	79226	8068742328
ASHLEY	BARRERA	DUVAL LEPC	P.O. BOX 189	SAN DIEGO	TX	78384	5122795322
SCOTT	BAILEY	EASTLAND LEPC	P.O. BOX 327	EASTLAND	TX	76448	8176291263
JIM	JORDAN	ECTOR LEPC	300 NORTH GRANT, RM 227	ODESSA	TX	79761	9153353030
JAMES L.	GREER, JR.	EDWARDS LEPC	P.O. BOX 767	ROCKSPRINGS	TX	78880	5126833151
JAKE	SOTERIOU	EL PASO LEPC	201 SOUTH FLORENCE	EL PASO	TX	79901	9155416169
FRED	MONTON	ELLIS LEPC	ELLIS COUNTY COURTHOUSE	WAXAHACHIE	TX	75165	2149232656
J. FRED	CROSS	ERATH LEPC	COURTHOUSE ANNEX ROOM 106	STEPHENVILLE	TX	76401	8179655577
DALE	KNAGGS	FALLS LEPC	119 COUNTRY CLUB	MARLIN	TX	76661	8178836966
DAVID	NORRIS	FANNIN LEPC	COUNTY COURTHOUSE	BONHAM	TX	75418	9035838917
J.D.	LEGLER	FAYETTE LEPC	151 NORTH WASHINGTON, ROOM 303	LA GRANGE	TX	78945	4099686436
ARCHIE	NEELEY	FISHER LEPC	604 BURNSIDE	ROTAN	TX	79546	9157353423
BOBBY	WELBORN	FLOYD LEPC	P.O. BOX 10	FLOYDADA	TX	79235	8069832834
RONNIE	ALLEN	FOARD LEPC	116 NORTH A	CROWELL	TX	79227	8176841856
RONALD	BOLYARD	FORT BEND LEPC	P.O. BOX 1067	RICHMOND	TX	77406	7133414430
A. WAYNE	FOSTER	FRANKLIN LEPC	P.O. BOX 577	MT. VERNON	TX	75457	9035372342
HUGH D.	WHITAKER	FREESTONE LEPC	P.O. BOX 656	FAIRFIELD	TX	75840	2143895256
SIDNEY	WILLIAMS, III	FRIO LEPC	BOX L	PEARSALL	TX	78601	5123342154
HENRY M.	BEARE	GAINES LEPC	P.O. BOX 1570	SEMINOLE	TX	79360	9157586780
DONALD G.	WISEMAN	GALVESTON - DICKINSON	1301 FM 646	DICKINSON	TX	77539	7139965314
RUSTY	KETTNER	GALVESTON - CITY OF GALVESTON LEPC	2510 SEALY	GALVESTON	TX	77550	4097662147
GERALD	GRIMM	GALVESTON - TX CITY, LA MARQUE LEPC	P.O. BOX 2608	TEXAS CITY	TX	77592	4099483111
GILES	DALBY	GARZA LEPC	COUNTY COURTHOUSE	POST	TX	79356	8064953421
JAY	WEINHEIMER	GILLESPIE LEPC	101 WEST MAIN UNIT 9	FREDERICKSBURG	TX	78624	5129977502
WILBURN	BEDNAR	GLASSCOCK LEPC	P.O. BOX 67	GARDEN CITY	TX	79739	9153542382
JOHN R.	BARNHILL	GOLIAD LEPC	P.O. BOX 677	GOLIAD	TX	77963	5126453337
HENRY	VOLENTINE	GONZALES LEPC	414 ST. JOSEPH	GONZALES	TX	78629	5126722327
KENNETH	HALL	GRAY LEPC	P.O. BOX 2499	PAMPA	TX	79066	8066695700
ROY	THOMPSON	GRAYSON LEPC	328 WEST BURTON ST.	SHERMAN	TX	75090	9038928306
TOMMIE	MCMASTER	GREGG LEPC	P.O. BOX 1952	LONGVIEW	TX	75606	9037585887
CYNTHIA	WINNINGHAM	GRIMES LEPC	P.O. BOX 160	ANDERSON	TX	77830	4098732113
MICHAEL	SCOTT	GUADALUPE LEPC	3740 NORTH AUSTIN	SEGUIN	TX	78155	5123727380
LEO	BAXTER	HALE LEPC	111 WEST 6TH	PLAINVIEW	TX	79072	8062930328
KENNETH	DALE	HALL LEPC	COUNTY COURTHOUSE	MEMPHIS	TX	79245	8062592511
GENE	ROYALL	HAMILTON LEPC	COUNTY COURTHOUSE	HAMILTON	TX	76531	8173863442
JEFF	LACKEY	HANSFORD LEPC	P.O. BOX 401	SPEARMAN	TX	79081	8066592672
KENNETH	MCNABB	HARDEMAN LEPC	P.O. BOX 30	QUANAH	TX	79252	8176632911
TOM	MAYFIELD	HARDIN LEPC	P.O. BOX 760	KOUNTZE	TX	77625	4092462120
GEORGE	FREDDS	HARRIS LEPC-UNICORPORATED AREAS	P.O. BOX 429	CHANNELVIEW	TX	77530	7134572768
DON	GORE	HARRIS-BAY AREA LEPC	12211 PORT ROAD	SEABROOK	TX	77586	7134744181
HOWARD	BRISTER	HARRIS-BAYTOWN LEPC	P.O. BOX 424	BAYTOWN	TX	77522	7134206558
RUFUS	SUMMERS	HARRIS-BELLAIRE LEPC	7006 SOUTH RICE	BELLAIRE	TX	77401	7136628201
DAVID	EBY	HARRIS-BUNKER HILL LEPC	11977 MEMORIAL	HOUSTON	TX	77024	7134679762
JIMMY	BURKE	HARRIS-DEER PARK LEPC	P.O. BOX 700	DEER PARK	TX	77536	7134792394
ROBERT	BARRETT	HARRIS-GALENA PARK LEPC	P.O. BOX 46	GALENA PARK	TX	77547	7136722556
BILL	RUSH	HARRIS-HEDWIG VILLAGE LEPC	9000 GAYLORD	HOUSTON	TX	77024	7134614797

STEVEN	HORNBURGER	HARRIS-HILLSHIRE VILLAGE LEPC	P.O. BOX 55233	HOUSTON	TX	77255	7135868600
FRANCES	SMITH	HARRIS-SOUTHSIDE PLACE LEPC	P.O. BOX 1562	HOUSTON	TX	77257	7132367750
MARK	MARTIN	HARRIS-HUMBLE LEPC	114 WEST HIGGINS	HUMBLE	TX	77338	7134463061
THOMAS	SHAW	HARRIS-HUNTERS CREEK LEPC	10822 LONGSHADOW LANE	HOUSTON	TX	77024	7139848039
JOHN	COOPER	HARRIS-JACINTO CITY LEPC	10301 MARKET STREET	HOUSTON	TX	77029	7136748424
RICHEAL	DESCANT	HARRIS-JERSEY VILLAGE LEPC	16501 JERSEY DRIVE	HOUSTON	TX	77040	7134666159
PAT	ADAMS	HARRIS-KATY LEPC	5456 FRANS ROAD	KATY	TX	77493	7133919221
ELAINE	BONNER	HARRIS-MORGANS PT, SHOREACRES LEPC	BOX 1475	LAPORTE	TX	77572	7134713810
DON	HOLT	HARRIS-PASADENA LEPC	P.O. BOX 672	PASADENA	TX	77501	7134755588
JAMES	BAKER	HARRIS-PINEY POINT LEPC	7745 SAN FELIPE #101	HOUSTON	TX	77063	7137820271
MIKE	MCGINNIS	HARRIS-SOUTH HOUSTON LEPC	712 SPENCER HIGHWAY, #111	SOUTH HOUSTON	TX	77587	7139410907
JOHN	COOK	HARRIS-SPRING VALLEY LEPC	1025 CAMPBELL ROAD	HOUSTON	TX	77055	7134658323
PAUL	MICHNA	HARRIS-TOMBALL LEPC	401 WEST MARKET ST.	TOMBALL	TX	77375	7133515451
EDDIE	OLIVER	HARRIS-WEBSTER LEPC	311 PENNSYLVANIA	WEBSTER	TX	77598	7135547531
TERRY	STEVENSON	HARRIS-WEST UNIVERSITY LEPC	3800 UNIVERSITY BLVD.	HOUSTON	TX	77005	7136625836
DENNIS	ENGDAHL	HARRISON LEPC	2110 WARREN DRIVE	MARSHALL	TX	75670	2149354870
DAVID	FIELD	HARTLEY LEPC	P.O. BOX 9395	DALHART	TX	79022	8062492450
B. O.	ROBERSON	HASKELL LEPC	P.O. BOX 905	HASKELL	TX	79521	8178642851
A.D.	CARROLL	HAYS LEPC	P.O. BOX 103	SAN MARCOS	TX	78667	5123960821
BOB	GOBER	HEMPHILL LEPC	P.O. BOX 536	CANADIAN	TX	79014	8063236521
TRAVIS	ROBERTS	HENDERSON LEPC	COURTHOUSE ANNEX - 3RD FLOOR	ATHENS	TX	75751	2146756157
AMBER	ETNIRE	HIDALGO LEPC	P.O. BOX 1356	EDINBURG	TX	78540	5123182615
JESSE	SCHREINER	HILL LEPC	P.O. BOX 283	HILLSBORO	TX	76645	8175825313
DON	AVERY	HOCKLEY LEPC	COURTHOUSE, BOX 1	LEVELLAND	TX	79336	8068946856
DON	CLEVELAND	HOOD LEPC	COURTHOUSE, ROOM 7	GRANBURY	TX	76048	8175793200
REX	MORGAN	HOPKINS LEPC	125 SOUTH DAVIS ST.	SULPHUR SPRINGS	TX	75482	9038857602
JOHN	MUSGROVE	HOUSTON LEPC	P.O. BOX 370	CROCKETT	TX	75835	4065443255
ROY	WRIGHT	HOWARD LEPC	ROUTE 1, BOX 619	BIG SPRINGS	TX	79720	9152678408
BILL	LOVE	HUDSPETH LEPC	P.O. BOX 68	SIERRA BLANCA	TX	79851	9153692321
CHRIS	PORRAS	HUNT LEPC	P.O. BOX 1097	GREENVILLE	TX	75403	9034550011
DANNY	RICHARDS	HUTCHINSON LEPC	P.O. BOX 5654	BORGER	TX	79008	8062732529
SIDNEY	MABRY	IRION LEPC	P.O. BOX 770	MERTZON	TX	76941	9158352552
MITCHELL	DAVENPORT	JACK LEPC	100 MAIN STREET	JACKSBORO	TX	76058	8175672241
DAVID	JOHNSON	JACKSON LEPC	115 MAIN	EDNA	TX	77957	5127826662
BILLY TED	SMITH	JASPER LEPC	P.O. BOX 599	BUNA	TX	77612	4094234200
BILL	BRANDON	JEFF DAVIS LEPC	P.O. BOX 535	FORT DAVIS	TX	79734	9154263272
R. A.	NUGENT	JEFFERSON LEPC	P.O. BOX 4025	BEAUMONT	TX	77704	4098358507
AGAPITO	MOLINA	JIM HOGG LEPC	P.O. BOX 275	HEBBRONVILLE	TX	78361	5125274294
ARNOLD	SAENZ	JIM WELLS LEPC	200 NORTH ALMOND	ALICE	TX	78332	5126685701
JOE	DURHAM	JOHNSON LEPC	# MAIN STREET, 3RD FLOOR	CLEBURNE	TX	76031	8175566360
BRAD	ROWLAND	JONES LEPC	P.O. BOX 148	ANSON	TX	79501	9158233741
KENNETH	PIERCE	KARNES LEPC	101 NORTH PANNA MARIA, #4	KARNES CITY	TX	78118	2107803732
TOMMIE	APPLETON	KAUFMAN LEPC	#9 ZOGATO CROSSING	TERRELL	TX	75160	9038734661
RON	BOWMAN	KENDALL LEPC	P.O. BOX 1677	BOERNE	TX	78006	5122499511
MIKE	FAIN	KENEDY LEPC	P.O. BOX 37	SARITA	TX	78385	5122945224
MARK	GEESLIN	KENT LEPC	P.O. BOX 6	JAYTON	TX	79528	8062373373
RAYMOND	HOLLOWAY	KERR LEPC	212 A STREET	KERRVILLE	TX	78028	5122578449
LEE	HALL	KIMBLE LEPC	P.O. BOX 302	JUNCTION	TX	76849	9154463052
KERRYN	HAVINS	KING LEPC	P.O. BOX 127	GUTHRIE	TX	79236	8065964411
TIM	WARD	KINNEY LEPC	P.O. BOX 348	BRACKETVILLE	TX	78832	5125632401
MIKE	YBARRA	KLEBERG LEPC	415 WEST A	KINGSVILLE	TX	78363	5125958550
DAVID	PURDUE	KNOX LEPC	P.O. BOX 77	BENJAMIN	TX	79505	8174542191
CLAY	OWEN	LAMAR LEPC	ROUTE 1, BOX 633-6	POWDERLY	TX	75473	9037854365
WAYNE	WHITEAKER	LAMB LEPC	ROOM 101, BOX 1	LITTLEFIELD	TX	79339	8063854222

ROBERT	DAWSON	OKMULGEE LEPC	P.O. BOX 998	OKMULGEE	OK	74447	9187582626
BILL	MALASKE	OSAGE LEPC	628 KANEKAH	PAWHUSKA	OK	74056	9182872615
LEROY	COLLINS	OTTAWA LEPC	221 SOUTH ELM STREET	MIAMI	OK	74354	9185426657
TOM	ROLAND	PAWNEE LEPC	PAWNEE COUNTY COURTHOUSE	PAWNEE	OK	74058	9187623741
MARY	TILLMAN	PAYNE LEPC	3003 NORTH PERKINS	STILLWATER	OK	74076	4053771200
JOE	DRUMMOND	PITTSBURG LEPC	1210 NORTH WEST STREET	MCALESTER	OK	74501	4054265435
JOHN	MROZ	PONTOTOC LEPC	1900 A STREET	ADA	OK	74820	4054360500
GARY	SACKMAN	POTTAWATOMIE LEPC	16 WEST 9TH	SHAWNEE	OK	74801	4052754850
BOB	BAUFFLUER	PUSHMATAHA LEPC	P.O. BOX 851	ANTLERS	OK	74523	4052983643
BILL	TRAMMELL	ROGER MILLS LEPC	ROUTE 1, BOX 24	CHEYENNE	OK	73628	4054973761
KEN	HAYES	ROGERS LEPC	219 SOUTH MISSOURI B-111	CLAREMORE	OK	74017	9183414233
ROBERT	DODSON	SEMINOLE LEPC	210 EAST EVANS	SEMINOLE	OK	74868	4053821314
BOB	BATES	SEQUOYAH LEPC	612 NORTH OAK	SALLISAW	OK	74955	9187756201
HOWARD	ANDREWS	STEPHENS LEPC	1406 HUDSON	DUNCAN	OK	73533	4052553411
DENNIS	MOORE	TEXAS LEPC	309 NORTH ROOSEVELT	GUYMON	OK	73942	4053383396
DAVID	POPPE	TILLMAN LEPC	1011 REBECCA ROAD	FREDERICK	OK	73542	4053355503
JUDY	RAMSEY	TINKER AIR FORCE LEPC	OC-ALC/EMCS	TINKER AFB	OK	73145	4057343002
ALLISON	KING	TULSA LEPC	1760 NEWBLOCK PARK DRIVE	TULSA	OK	74127	2142716472
KENNETH	PETERS	WAGONER LEPC	503 SOUTH EAST 3RD	WAGONER	OK	74467	9184852554
TOM	HOLLAND	WASHINGTON LEPC	100 EAST HENSLEY	BARTLESVILLE	OK	74003	9183362121
ALFRED	MILLER	WASHITA LEPC	P.O. BOX 417	CORDELL	OK	73632	4058323449
DENNIS	BUSHMAN	WOODS LEPC	415 4TH STREET	ALVA	OK	73717	4053272486
MERLE	GUTHRIE	WOODWARD LEPC	1600 MAIN STREET	WOODWARD	OK	73801	4052568097

NORRIS	MONROE	LAMPASAS LEPC	P.O. BOX 231	LAMPASAS	TX	76550	5125568271
LEODORO	MARTINEZ	LASALLE LEPC	P.O. BOX 340	COTULLA	TX	78014	5128793033
W. A.	HOBBS	LAVACA LEPC	P.O. BOX 243	HALLETTSVILLE	TX	77964	5127982301
E. W.	KRAUS	LEE LEPC	P.O. BOX 390	GIDDINGS	TX	78942	4095423178
ROBERT	GRESHAM	LEON LEPC	P.O. BOX 429	CENTERVILLE	TX	75833	2145362331
JIM	MITCHUM	LIBERTY LEPC	2103 COS	LIBERTY	TX	77575	4093364558
RAY	SEALY	LIMESTONE LEPC	P.O. BOX 469	GROESBECK	TX	76642	8177293810
WILLIS	SMITH	LIPSCOMB LEPC	P.O. BOX 69	LIPSCOMB	TX	79056	8068624131
JIM	HUFF	LIVE OAK LEPC	P.O. BOX 487	GEORGE WEST	TX	78022	5124492733
DAVE	BASCOM	LLANO LEPC	801 FORD, ROOM 102	LLANO	TX	78643	9152473009
DONALD	CREAGER	LOVING LEPC	P.O. BOX 193	MENTONE	TX	79754	9153772362
DON	MCBEATH	LUBBOCK LEPC	P.O. BOX 10536	LUBBOCK	TX	79408	8067671086
J. F.	BRANDON	LYNN LEPC	P.O. BOX 1256	TAHOKA	TX	79373	8069984222
JAMES R.	FITE	MADISON LEPC	101 WEST MAIN, ROOM 110	MADISONVILLE	TX	77864	4093482670
RICK	LEVINS	MARION LEPC	102 WEST AUSTIN STREET, #1038	JEFFERSON	TX	75657	9036658336
BOB	DEAVENPORT	MARTIN LEPC	P.O. BOX 1330	STANTON	TX	79782	9157562231
FRITZ	LANDERS	MASON LEPC	P.O. BOX 56	MASON	TX	76856	9153475556
BILL	CORNMAN	MATAGORDA LEPC	P.O. BOX 509	BAY CITY	TX	77404	4092454871
GUADALUPE	CARDONA	MAVERICK LEPC	P.O. BOX 4019	EAGLE PASS	TX	78853	5127735442
EDDIE	SAYLES	MCCULLOCH LEPC	P.O. BOX 351	BRADY	TX	76825	9155973489
JIM	LEWIS	MCLENNAN LEPC	P.O. BOX 1728	WACO	TX	76703	8177575049
ELAINE	FRANKLIN	MCMULLEN LEPC	P.O. BOX 237	TILDEN	TX	78072	5122743341
HAROLD	BOND	MEDINA LEPC	209 SOUTH TEAL	DEVINE	TX	78016	5126632944
OTIS	LYCKMAN	MENARD LEPC	P.O. BOX 1028	MENARD	TX	76859	9153964789
M. DALE	LITTLE	MIDLAND LEPC	P.O. BOX 11287	MIDLAND	TX	79702	9156888915
CLOIS	GREEN	MILAM LEPC	P.O. BOX 472	ROCKDALE	TX	76567	5124468205
DAVID	HALL	MILLER LEPC	P.O. BOX 1967	TEXARKANA	TX	75504	5017983042
DAVE	GREBE	MILLS LEPC	ROUTE 3, BOX 7D	GOLDWAITHE	TX	76844	9156483264
JERRY	HAMMOND	MITCHELL LEPC	1014 EAST 10TH STREET	COLORADO CITY	TX	79512	9157283378
CHARLES	REED	MONTAGUE LEPC	P.O. BOX 475	MONTAGUE	TX	76251	8178453781
JIM	STRONG	MONTGOMERY LEPC	301 NORTH THOMPSON, STE 210	CONROE	TX	77301	4097606964
GREG	SMITH	MOORE LEPC	P.O. BOX 250	SUNRAY	TX	79086	8069484111
VANOY	BOOZER	MORRIS LEPC	500 BROADWAX	DAINGERFIELD	TX	75638	9036453691
BOYCE	HART	MOTLEY LEPC	P.O. BOX 719	MATADOR	TX	79244	8063472334
OCIE	WESTMORELAND	NACOGDOCHES LEPC	101 WEST MAIN	NACOGDOCHES	TX	75961	4095607755
DOUG	FOGG	NAVARRO LEPC	200 NORTH 12TH	CORSICANA	TX	75110	9036544960
LON	SHAVER	NEWTON LEPC	P.O. BOX J	NEWTON	TX	75966	4093795691
JERRY	RUFFMAN	NOLAN LEPC	P.O. BOX 450	SWEETWATER	TX	79556	9152354304
JUAN	ADAME	NUECES LEPC	1401 MORGAN AVENUE	CORPUS CHRISTI	TX	78404	5128803932
KENNY	NORRIS	OCHILTREE LEPC	511 SOUTH MAIN	PERRYTON	TX	79070	8064358075
DON	ALLRED	OLDHAM LEPC	P.O. BOX 195	VEGA	TX	79092	8062672607
HENRY	EDISON	ORANGE LEPC	P.O. BOX 1089	ORANGE	TX	77631	4098866263
HAROLD	COUCH	PALO PINTO LEPC	P.O. BOX 190	PALO PINTO	TX	76484	8176591253
JOHN	CORDRAY	PAMOLA LEPC	COUNTY COURTHOUSE, ROOM 216A	CARTHAGE	TX	76633	9036930391
JEANNIE	BRUFON	PARKER LEPC	1 COURTHOUSE SQUARE	WEATHERFORD	TX	76086	8175996591
RICHARD	BONHAM	PARMER LEPC	P.O. BOX 860	FARWELL	TX	79325	8064813303
FREDIE	CAPERS	PECOS LEPC	103 WEST CALLAGHAN	FORT STOCKTON	TX	79735	9153362792
JOHN	MCDOWELL	POLK LEPC	COUNTY COURTHOUSE	LIVINGSTON	TX	77351	4093278626
WALT	KELLEY	POTTER LEPC	P.O. BOX 1971	AMARILLO	TX	79186	8063783022
DAN	DUNLAP	PRESIDIO LEPC	P.O. BOX R	MARFA	TX	79843	9157294571
JOE	DOUGHERTY	RAINS LEPC	P.O. BOX 158	EMORY	TX	75440	2144732555
WALT	KELLEY	RANDALL LEPC	P.O. BOX 1971	AMARILLO	TX	79186	8063783022
FRANK	SANDEL	REAGAN LEPC	P.O. BOX 100	BIG LAKE	TX	76932	9158842665
HONORABLE	TWILLIGAR	REAL LEPC	P.O. BOX 40	LEAKEY	TX	78873	2102325304
L. D.	WILLIAMSON	RED RIVER LEPC	200 NORTH WALNUT	CLARKSVILLE	TX	75426	9034272680
LYNN	OWENS	REEVES LEPC	P.O. BOX 866	PECOS	TX	79772	9154452346
CHARLES	STONE	REFUGIO LEPC	808 COMMERCE, ROOM 104	REFUGIO	TX	78377	5125264434
VERNON	COOK	ROBERTS LEPC	P.O. BOX 416	MIAMI	TX	79059	8066690741

BILLY	STELLBAUER	ROBERTSON LEPC	P.O. BOX 427	FRANKLIN	TX	79856	4096283542
WILLIAM	LOFLAND	ROCKWALL LEPC	COUNTY COURTHOUSE	ROCKWALL	TX	75087	2147715152
JOHNNIE	WILSON	RUNNELS LEPC	212 JEWELL STREET	WINTERS	TX	79567	9157544837
JIMMY	HAYS	RUSK LEPC	COUNTY COURTHOUSE - WEST ANNEX	HENDERSON	TX	75652	9036570324
JOHN	HYDEN	SABINE LEPC	P.O. BOX 716	HEMPHILL	TX	75948	4097873543
JACK	NICHOLS	SAN AUGUSTINE LEPC	203 COURTHOUSE	SAN AUGUSTINE	TX	75972	4092752762
JOE	MCMURREY	SAN JACINTO LEPC	P.O. BOX 944	COLDSPRING	TX	77331	4096532265
WILLIAM	ZAGORSKI	SAN PATRICIO LEPC	400 SINTON STREET, ROOM 105	SINTON	TX	78387	5123644944
JOHN	MCPHERSON	SAN SABA LEPC	COUNTY COURTHOUSE	SAN SABA	TX	76877	9153723835
WALTER	DONALDSON	SCHLEICHER LEPC	P.O. BOX 443	ELDORADO	TX	76936	9158532024
DAN	HICKS	SCURRY LEPC	P.O. BOX 1161	SNYDER	TX	79549	9155738581
JOHN	ROSE	SHACKELFORD LEPC	BOX 518	ALBANY	TX	76430	9157622112
FLOYD	WATSON	SHELBY LEPC	P.O. BOX 926	CENTER	TX	75935	4095983863
W.C.	FESLER	SHERMAN LEPC	P.O. BOX 165	STRATFORD	TX	79084	8063962021
CHARLES	SHINE	SMITH LEPC	106 EAST ELM, ROOM 400	TYLER	TX	75702	9035350965
RONALD	HANKINS	SOMERVELL LEPC	P.O. BOX 1945	GLEN ROSE	TX	76043	8178974719
JOE	GUERRERO	STARR LEPC	P.O. DRAWER 98	RIO GRANDE CITY	TX	78582	5124872585
TED	KIME	STEPHENS LEPC	P.O. BOX 191	BRECKENRIDGE	TX	76424	8175596579
DELMAR	RADDE	STERLING LEPC	P.O. BOX 494	STERLING CITY	TX	76951	9153782021
BOBBY	MC GOUGH	STONEWALL LEPC	P.O. BOX 366	ASPERMONT	TX	79502	8179895393
CARL	TEAFF	SUTTON LEPC	P.O. BOX 1067	SONORA	TX	76950	9153872770
JAY	JOHNSON	SWISHER LEPC	COUNTY COURTHOUSE	TULIA	TX	79088	8069953504
RICHARD	HAY	TARRANT LEPC	1000 THROCKMORTON ST.	FORT WORTH	TX	76102	8178716088
RAY	MCCORMICK	TAYLOR LEPC	400 OAK, SUITE 407	ABILENE	TX	79602	9156761393
DUDLEY	HARRISON	TERRELL LEPC	P.O. BOX 674	SANDERSON	TX	79848	9153452421
EARL	ELROD	TERRY LEPC	201 WEST BROADWAY	BROWNFIELD	TX	79316	8066374547
GREG	DUNLAP	THROCKMORTON LEPC	P.O. BOX 578	THROCKMORTON	TX	76083	8178493321
ALFORD	FLANAGAN	TITUS LEPC	100 WEST 1ST, #200	MT. PLEASANT	TX	75455	2145776791
JERRY	JENNISON	TOM GREEN LEPC	3115 LOOP 306	SAN ANGELO	TX	76904	9156874492
BILL	ALESHIRE	TRAVIS LEPC	P.O. BOX 1748	AUSTIN	TX	78767	5124739355
LARRY	WELKER	TRINITY LEPC	P.O. BOX 8	GROVETOWN	TX	75845	4096421768
GARY	HENNIGAN	TYLER LEPC	702 NORTH MAGNOLIA	WOODVILLE	TX	75979	4092832172
DAVID	MOONEY	UPSHUR LEPC	P.O. BOX 1004	GILMER	TX	75644	9038435597
ELSWORTH	GREER	UPTON LEPC	P.O. BOX 592	RANKIN	TX	79778	9156932653
WILLIAM	MITCHELL	UVALDE LEPC	P.O. BOX 3	UVALDE	TX	78801	5122783216
VALERIANO	CADENA	VAL VERDE LEPC	P.O. DRAWER GG	DEL RIO	TX	78840	5127747501
C. E.	BRIDGES	VAN ZANDT LEPC	BOX 406	EDGEWOOD	TX	75117	9038964372
BOB	JAMES	VICTORIA LEPC	P.O. BOX 1758	VICTORIA	TX	77901	5125763200
FRANK	ROBINSON	WALKER LEPC	1100 UNIVERSITY AVENUE	HUNTSVILLE	TX	77340	4092919500
FREDDIE	ZACH	WALLER LEPC	836 AUSTIN STREET, SUITE 203	HEMPSTEAD	TX	77445	4098263357
DEL	FORBUSH	WARD LEPC	COUNTY COURTHOUSE	MONAHANS	TX	79756	9159434271
BILLY	ROSENBAUM	WASHINGTON LEPC	P.O. BOX 786	BRENHAM	TX	77833	4098364551
MIKE	PEREZ	WEBB LEPC	NO. 1 GUADALUPE ST.	LAREDO	TX	78040	5127227504
JOHN	RAMEY	WHARTON LEPC	221 SOUTH FULTON	WHARTON	TX	77488	4095321123
JERRY	BERTEN	WHEELER LEPC	122 WEST SECOND ST.	SHAMROCK	TX	79079	8062562136
ROLAND	GUERRERO	WICHITA LEPC	P.O. BOX 400	WICHITA FALLS	TX	76307	8178553804
PAUL	HAWKINS	WILBARGER LEPC	P.O. BOX 1423	VERNON	TX	76385	8179522581
ERASMO	CHAPA	WILLACY LEPC	COURTHOUSE ANNEX	RAYMONDVILLE	TX	78580	5126893321
JOHN	DOERFLER	WILLIAMSON LEPC	710 MAIN STREET, FLOOR 2	GEORGETOWN	TX	78626	5128694456
GARY	MARTIN	WILSON LEPC	P.O. BOX 595	FLORESVILLE	TX	78114	5123933120
FRANCES	CLARK	WINKLER LEPC	P.O. DRAWER Y	KERMIT	TX	79745	9155866658
MICHAEL	STRACHAN	WISE LEPC	P.O. BOX 393	DECATUR	TX	76234	8176275743
LEE	WILLIAMS	WOOD LEPC	P.O. BOX 938	QUITMAN	TX	75783	2147632716
DALLAS	BREWER	YOAKUM LEPC	P.O. BOX 104	PLAINS	TX	79355	8064567491
GIB	WRIGHT	YOUNG LEPC	P.O. BOX 546	OLNEY	TX	76374	8175645111
JUAN A.	GARZA	ZAPATA LEPC	P.O. BOX 2908	ZAPATA	TX	78076	5127659942
PABLO	AVILA	ZAVALA LEPC	P.O. BOX 668	CRYSTAL CITY	TX	78839	5123743810

STATE EMERGENCY RESPONSE COMMISSIONS (SERCs)
AS OF JULY, 1993
REGION 6

NAME		AGENCY	ADDRESS	CITY	ST	ZIP	PHONE
** AR							
THOMAS	GOODWIN	STATE POLICE	P.O. BOX 5901	LITTLE ROCK	AR	72215	5012244111
JERRY	HILL	ARKANSAS DEPARTMENT OF HEALTH	4815 WEST MARKHAM	LITTLE ROCK	AR	72201	5016612638
RANDALL	MATHIS	DEPT OF POLLUTION CONTROL & ECOLOGY	8009 NATIONAL DRIVE	LITTLE ROCK	AR	72209	5015627444
JAMES	RYAN	ARKANSAS NATIONAL GUARD	CAMP ROBINSON	NORTH LITTLE ROCK	AR	72118	5017715100
JAY	TERWILLIGER	DEPARTMENT OF LABOR	10421 WEST MARKHAM	LITTLE ROCK	AR	72205	5016824540
JAMES	WITT	OFFICE OF EMERGENCY SERVICES	P.O. BOX 758	CONWAY	AR	72032	5013295601
** LA							
BRYAN	BRADSTON	EXXON CHEMICAL COMPANY	P.O. BOX 241	BATON ROUGE	LA	70821	5043597102
SUE	CASLIN	ALEXANDRIA DAILY TOWN TALK	P.O. BOX 7558	ALEXANDRIA	LA	71306	3186876380
JOHN	COMPTON	DEPT OF AGRICULTURE	5825 FLORIDA BLVD.	BATON ROUGE	LA	70821	5049221245
LOUIS	COOK	DEPARTMENT OF PUBLIC SAFETY	P.O. BOX 66614	BATON ROUGE	LA	70896	5049256113
NANCY JO	CRAIG	NATURE CONSERVATORY	340 ST. JOSEPH STREET	BATON ROUGE	LA	70821	5043881040
WILLIAM	CROFT	DEPARTMENT OF THE MILITARY	P.O. BOX 44217	BATON ROUGE	LA	70804	5043421583
CAROL	DELATTE	LOUISIANA EMERGENCY PREPAREDENESS ASSOC.	P.O. BOX 82358	BATON ROUGE	LA	70884	5047673889
DUDLEY	DIXON	CITY OF WESTLAKE	P.O. BOX 700	WESTLAKE	LA	70669	3186330691
DALE	GIVENS	DEPARTMENT OF ENVIRONMENTAL QUALITY	7920 BLUEBONNET BLVD.	BATON ROUGE	LA	82215	5047650491
CRAIG	GREENE	GULF STATES UTILITIES	P.O. BOX 256	MARINGOUIN	LA	70757	5043814697
BOB	HAYES	DEPARTMENT OF PUBLIC SAFETY - RTK	P.O. BOX 66614	BATON ROUGE	LA	66614	5049256113
TOM	HEBERT	LSU FIREMAN TRAINING CENTER	6868 NICHOLSON DRIVE	BATON ROUGE	LA	70820	5047660600
STANLEY	JACKSON	OFFICE OF EMERGENCY PREPAREDNESS	P.O. BOX 324	PLAQUEMINE	LA	70765	5046875140
MIKE	PENALUNA	CADDO PARISH LEPC	P.O. BOX 192	SHREVEPORT	LA	71161	3184255351
TONIA	PREJEAN		17296 MARSCELLE	PRAIRIEVILLE	LA	70769	5046213475
ROY	ROBICHAUX	FIRE CHIEF ASSOCIATION	P.O. BOX 7033	BELLE CHASE	LA	70037	5043597011
BOBBY	SAVOIE	DEPARTMENT OF HEALTH AND HOSPITALS	P.O. BOX 629	BATON ROUGE	LA	70821	5043426726
TRAVIS	ST. PIERRE	ST. JAMES SHERIFFS OFFICE	P.O. BOX 83	CONVENT	LA	70723	5045622325
** NM							
WILLIAM	MOORE	RINCHEM CHEMICAL	6133 EDITH BLVD., N.E.	ALBUQUERQUE	NM	87107	5053453655
GORDON	SMITH	SANDIA NATIONAL LABS	P.O. BOX 5800	ALBUQUERQUE	NM	87185	5058458889
WILLIAM	TROUTMAN	NM POISON CONTROL	UNIVERSITY OF NEW MEXICO	ALBUQUERQUE	NM	87131	5052774261
IRENE	TRUJILLO	TESD	DEPARTMENT OF PUBLIC SAFETY	SANTA FE	NM	87504	5058279181
JESSE	WADDLES	ALBUQUERQUE FIRE DEPARTMENT	P.O. BOX 2086	ALBUQUERQUE	NM	87103	5057646322
BARAK	WOLFF	EMERGENCY MEDICAL SERVICES	HEALTH & ENVIRONMENT	SANTA FE	NM	87504	5058272509
** OK							
TOM	FEUERBORN	OK CIVIL EMERGENCY MANAGEMENT	P.O. BOX 53365	OKLAHOMA CITY	OK	73152	4055212481
JOAN	LEAVITT	STATE HEALTH DEPARTMENT	1000 NORTH EAST 10TH STREET	OKLAHOMA CITY	OK	73111	4052718056
DAVID	MCBRIDE	DEPARTMENT OF PUBLIC SAFETY	3600 MARTIN LUTHER KING BLVD	OKLAHOMA CITY	OK	73111	4054252424
STEVE	THOMPSON	DEPARTMENT OF ENVIRONMENTAL QUALITY	1000 NORTH EAST 10TH STREET	OKLAHOMA CITY	OK	73111	4052714677
** TX							
LAWRENCE	ALWIN	STATE AUDITOR'S DEPARTMENT	209 EAST 9TH STREET	AUSTIN	TX	78701	5124754115

DAVID	BARKER	TEXAS WATER COMMISSION	1700 NORTH CONGRESS AVENUE	AUSTIN	TX	78701	
LOUIS	BERRY	DEPARTMENT OF HEALTH	BEREAU OF EMERGENCY MGMT.	AUSTIN	TX	78756	5124587254
BRIAN	BERWICK	ATTORNEY GENERAL'S DEPARTMENT	ENVIRONMENTAL PROTECTION DIV	AUSTIN	TX	78701	
CATHY	BONNER	TEXAS DEPARTMENT OF COMMERCE	FIRST CITY CENTER, STE 1100	AUSTIN	TX	78701	5123209630
JAMES	BRADLEY	TEXAS ENGINEERING EXTENSION SERVICE	TEXAS A&M UNIVERSITY	COLLEGE STATION	TX	77843	
BENNY	COTTLE	ADJUTANT GENERAL'S DEPARTMENT	P.O. BOX 5218	AUSTIN	TX	78763	
JIM	DAILY	DEPT OF HIGHWAYS & PUBLIC TRANS.	STATE HGHWY BUILDING	AUSTIN	TX	78701	5124656261
PAT	EBARB	TEXAS FOREST SERVICE	P.O. BOX 310	LUFKIN	TX	75901	
LUTHER	ELMORE	COMPTOLLER OF PUBLIC ACCOUNTS	111 EAST 17TH STREET	AUSTIN	TX	78701	
KRAIG	GALLIMORE	DEPARTMENT OF AGRICULTURE	P.O. BOX 12847	AUSTIN	TX	78711	5124637434
CATHERINE	GHIGLIERI	STATE BANKING DEPARTMENT	2601 N. LAMAR	AUSTIN	TX	78705	5124754451
NONA	GOLD	TEXAS DEPARTMENT OF AVIATION	410 EAST 5TH STREET	AUSTIN	TX	78701	5124769262
ED	GONZALES	TEXAS AIR CONTROL BOARD	EMERGENCY RESPONSE DIVISION	AUSTIN	TX	78723	
BOB	HALVERSON	STATE BOARD OF INSURANCE	STATE INSURANCE BLDG. #301	AUSTIN	TX	78701	5124753949
HAROLD	HUGHES	PUBLIC UTILITIES COMN. OF TEXAS	7800 SHOAL CREEK BLVD.	AUSTIN	TX	78757	
MARLIN	JOHNSTON	DEPARTMENT OF HUMAN SERVICES	701 WEST 51ST STREET	AUSTIN	TX	78751	5124503050
W. N.	KIRBY	TEXAS EDUCATION AGENCY	WILLIAM TRAVIS BUILDING	AUSTIN	TX	78701	5124753271
GARY	MAURO	GENERAL LAND OFFICE	1700 NORTH CONGRESS AVENUE	AUSTIN	TX	78701	5124752071
PAULA	MCKINNEY	TEXAS DEPARTMENT OF HEALTH	OCCUPATIONAL HEALTH PROGRAM	AUSTIN	TX	78756	
TOM	MILLWEE	DIVISION OF EMERGENCY MANAGEMENT	P.O. BOX 4087	AUSTIN	TX	78773	5124652138
SHARON	NALLS	AMERICAN NATIONAL RED CROSS	2218 PERSHING DRIVE	AUSTIN	TX	78723	
NANCY	OLINGER	ATTORNEY GENERAL'S DEPARTMENT	SUPREME COURT BUILDING	AUSTIN	TX	78711	5124752501
CHARLES	PAGE	TEXAS ENGINEERING EXT. SERVICE	TEXAS A&M UNIVERSITY	COLLEGE STATION	TX	77843	
DENNIS	PALAFOX	TEXAS PARKS AND WILDLIFE	4200 SMITH SCHOOL ROAD	AUSTIN	TX	78744	
LEMANNE	RAY	TEXAS EMPLOYMENT COMMISSION	TEC BUILDING	AUSTIN	TX	78778	5124432222
JIM	ROBERTSON	PARKS & WILDLIFE	4200 SMITH SCHOOL ROAD	AUSTIN	TX	78744	5123894633
WILLIE	SCOTT	DEPARTMENT OF COMMUNITY AFFAIRS	8317 CROSS PARK DRIVE	AUSTIN	TX	78754	5124434100
LIAS	STEEN	PURCHASING & GENERAL SERVICES	1711 SAN JACINTO	AUSTIN	TX	78701	5124433446
AL	STERLING	TEXAS ENGINEERING EXTENSION SERVICE	TEXAS A&M UNIVERSITY SYSTEM	COLLEGE STATION	TX	77843	4098457952
WINDLE	TAYLOR	TEXAS RAILROAD COMMISSION	1701 NORTH CONGRESS AVENUE	AUSTIN	TX	78701	
PAT	TERRY	TEXAS DEPARTMENT MHMR	909 WEST 45TH STREET	AUSTIN	TX	78756	
BILL	UPTON	TEXAS RAILROAD COMMISSION	P.O. BOX 12967	AUSTIN	TX	78711	
VIRGIL	WALSMITH	DEPARTMENT OF PUBLIC SAFETY	TRAFFIC LAW ENFORCEMENT DIV.	AUSTIN	TX	78773	5124652000

ANNEX K - APPLICABLE MEMORANDUMS OF UNDERSTANDING/AGREEMENT

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MEMORANDUM OF UNDERSTANDING
between the
ENVIRONMENTAL PROTECTION AGENCY, THE UNITED STATES COAST GUARD
and the
GENERAL SERVICES ADMINISTRATION
pertaining to the
FEDERAL RESPONSE UNDER THE NATIONAL OIL AND HAZARDOUS SUBSTANCES POLLUTION CONTINGENCY PLAN (NCP)

I. GENERAL. This Memorandum of Understanding (MOU) recognizes the general mission of the General Services Administration (GSA) to provide logistical and telecommunications support to the Federal establishment. The MOU specifically delineates the responsibility of GSA to provide assistance to the Environmental Protection Agency (EPA), the United States Coast Guard (USCG) and other member agencies of the NRT to the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) who would be tasked by the (EPA/USCG) Federal On-Scene Coordinator (FOSC) in a response situation to implement the NCP. It sets forth the procedures to be followed by EPA, the USCG, member agencies of the NRT, and GSA when such assistance is requested to support those plans. The MOU also recognizes that the agency providing the FOSC and/or member agencies of the NRT must reimburse GSA for its activities in providing such assistance.

II. BACKGROUND.

1. The Federal Response. The Federal response to oil discharges and hazardous substance releases are conducted in accordance with the National Oil and Hazardous Substances Pollution Contingency Plan (NCP). The NCP effectuates the response powers and responsibilities created by the Comprehensive Environmental Response, Compensation, and Liability Act, as amended (CERCLA), and the authorities of the Oil Pollution Act (OPA). Under the NCP, a Federal ON-Scene Coordinator (FOSC), designated by the U.S. EPA, USCG, the Department of Defense (DoD), or the Department of Energy (DoE), is responsible for directing the response efforts and coordinating all other efforts at the scene of an oil or hazardous substance release. The USCG provides FOSCs for oil and hazardous substance releases into or threatening the coastal zones. EPA provides the FOSC for releases into or threatening the inland zone. DoD and DoE provides FOSCs for releases from any facility or vessel operated under their respective jurisdiction or control.

2. The National Response Team. The National Response Team (NRT), composed of 15 Federal agencies with major environmental and public health responsibilities for oil and hazardous substance releases, is the primary vehicle for coordinating Federal agency activities under the NCP. EPA chairs the NRT while the USCG serve as vice-chair. The Regional Response Teams (RRTs) are made up of regional representatives

from each State within the Region and are cochaired by EPA and USCG. The RRTs serve as planning and preparedness bodies before a response, marshal their respective agency response resources and provide coordination and advice to the FOSC during response actions.

III. PRINCIPAL EPA/USCG STAFF

1. EPA Central Office. The principal point of contact in EPA Headquarters for the purpose of this MOU is the Director of the Emergency Response Division, Office of Emergency and Remedial Response. The principal point of contact in the USCG Headquarters is Commandant (G-MEP).

2. Regional Offices. The principal points of contact in the field are Regional Response Team (RRT) Co-Chairs (EPA/USCG).

IV. PRINCIPAL GSA STAFF.

A. GSA Emergency Coordinator. The principal point of contact and the coordinating official in GSA Central Office is the GSA Emergency Coordinator.

B. Regional Emergency Coordinator. For a region where a potential or actual emergency has occurred, the GSA Regional Emergency Coordinator (REC) or a designated alternate is the regional point of contact for Regional Response Team (RRT) Co-Chair alerts and requests for assistance. Once the emergency response is underway the FOSC will direct the GSA REC as to what support is needed.

C. Federal Emergency Support Coordinator. Upon an alert or request for assistance from the RRT Co-Chair (EPA or USCG), the GSA Regional Administrator or a delegated representative shall appoint a Federal Emergency Support Coordinator (FESC). The FESC shall serve as the principal point of contact between GSA and FOSC for the establishment of logistical support priorities, allocation of GSA resources, and coordination of the delivery of all GSA services, equipment, and materials except that pertaining to telecommunications. The FESC, with appropriate GSA support staff as determined by the FESC, shall normally be located at the Field Office. The FESC will serve until released by the FOSC.

D. Zone Emergency Communications Planner. In accordance with the National Plan for Telecommunications Support in Non-Wartime Emergencies, the GSA Assistant Regional Administrator for Information Resources Management (IRM) or equivalent will appoint a GSA staff person with experience in communications as the Zone Emergency Communications Planner (ZECP). The ZECP, in coordination with the RRT will prepare and maintain a Zone Telecommunications Support Plan for the regions in the zone.

E. Federal Emergency Communications Manager. When responding under the NCP, RRT Co-Chair may request that GSA designate a Federal Emergency Communications Manager (FECM) to serve on the staff of the FOSC. The FECM will function as described in the National Plan for Telecommunications Support in Non-Wartime Emergencies. The FECM will continue to serve in that capacity until such time as the FOSC determines that telecommunications requirements have been fulfilled. The FECM, with appropriate GSA support as determined by the FECM, will normally be located in the Field Office.

V. EMERGENCY CIRCUMSTANCES. It is understood by the agencies who would provide the FOSC that the implementation of agreements made herein requires prompt action to establish the Field Office in order to assist the affected State and local communities in responding to an environmental emergency. Timeliness is especially critical when responding to a hazardous substance release/oil spill emergency or when one is imminent. However, it is also understood that continuing to invoke the "situation of an unusual or compelling urgency" clause of the Competition in Contracting Act of 1984 without substantiating documentation can be questioned during a post emergency audit. For these reasons, the provisions of section VI.A.3 of this MOU will be followed to ensure compliance with all relevant legal requirements. Decisions as to the degree of timeliness or urgency required for GSA support will be made by the FOSC, with the advice of the FESC. Verbal requests will be followed up in writing in a timely manner.

VI. GSA RESPONSIBILITIES. Upon request or tasking by the FOSC GSA shall provide a full range of timely logistical and telecommunications support to the Federal response effort in accordance with Federal Acquisition Regulations (FAR), the GSA Acquisition Regulations (GSAR), as amended, and relevant public laws so that the Field Office may be operational no later than 48 hours after the request is received by GSA.

A. Space.

1. After the FOSC has determined specific space requirements and operational facility needs for the Field Office(s) and other required support locations, GSA will expeditiously arrange for the use of such space. In order to provide GSA with documentation to support its contractual obligations, the FOSC will provide to GSA, within 48 hours of any verbal request, a written justification for the size, type, approximate duration, and location of the requested space. GSA will use all available sources, including State and local governments, to obtain appropriate space.

2. It is understood that space requirements may change during the emergency period. If the FOSC determines that an increase or decrease in space for the Field Office is required, it will provide GSA with 14 days prior notice to

acquire the new space. In such cases, because the "situation of an unusual or compelling urgency" continues to exist and market survey requirements may still be waived, GSA will expedite the search for the requested new space.

B. Office Furniture and Equipment. To allow for the timely opening of the Field Office(s) or other locations, the required office furniture and equipment will be provided from sources that will be timely and provide the least cost to the Government. Sources used can be excess or surplus inventories of the Federal Government, if available, or by lease or purchase from commercial sources determined by GSA to be in the Government's best interest.

C. Office Supplies. Office supplies and other expendable items will be provided from either GSA or commercial sources. If from commercial sources, blanket purchase agreements (BPA's) should be utilized with local vendors unless another method is determined to be more advantageous by the contracting officer.

A BPA should be used with local vendors for purchases under $25,000. The FOSC or his designed representative, will provide the FESC with the names of people authorized to approve orders to BPA vendors, and the FESC will appropriately notify the vendors.

D. Transportation. All transportation requirements including motor pool management, necessary for the movement of personnel, equipment, and supplies shall be provided by GSA through Government-owned vehicles or established vehicle leasing contracts. Government credit cards will be furnished with Government-owned vehicles. Accountability for credit cards and expenses incurred from their use will be the responsibility of the agency using them. For the movement of emergency supplies, water, food, medicine, personnel, etc., all required land, sea, and air transportation services will be provided. If Government or contracted transportation assets are not available or cannot be provided in a timely manner, these services will be secured through local contracts in accordance with procedures outlined in FAR 8-1102 and 8-1103-11.

E. Communications. Telecommunications services shall be provided in accordance with the National Plan for Communications Support in Non-Wartime Emergencies. When a FECM has been activated, GSA will provide any or all of the following services as requested: trunk lines and other circuits; installation; facilities layout of telephone, switchboard, and teletype services; equipment maintenance; and consultation and technical assistance regarding the establishment or relocation of ADP services. When activated, the FECM will coordinate the use of the communications assets and the fulfillment of communications requirements of all agencies operating in the Field Office, in accordance with priorities established by the communications services. Any declaration of a telecommunications emergency will be done by the FECM, after consultation with the FOSC, in

accordance with the National Communications System (NCS) NSEP Telecommunications Procedures Manual. Neither the FOSC nor the FECM will request implementation of the NSEP Telecommunications Procedures, except in very unusual circumstances. The FECM is authorized to act as a designated agency representative (DAR) for the purposes of ordering FTS 2000 services.

F. Printing/Graphic and Reproduction Services. The GSA Regional Emergency Coordinator will make prior standing arrangements with the GSA Regional Printing and Distribution Branch to ensure "rapid turnaround" of printing, photographic reproduction, layouts, blueprints, forms, and other graphics as ordered by the FESC.

G. Advisory Personnel. GSA will make technical advisors available to the FOSC in the areas of acquisition, storage, and transportation. Engineering assistance will also be made available for help in damage surveys, appraisals of buildings for demolition or repair, etc.

H. Procurement of Staff Quarters. It is generally agreed that each Federal agency will remain responsible for the location and assignment of housing for its staff. However, it is understood that GSA may be tasked by the FOSC to secure accommodations directly or to coordinate all or part of the Federal staff housing requirements.

I. Other Services. GSA shall provide other logistical support as requested or tasked by the FOSC which may include, but is not limited to: mobile home acquisition; assistance in the restoration of interrupted public utility service to Federal agencies; the loan of excess Federal personal property and its return to the holding agency after use; donation of Federal surplus personal property for use and ultimate disposition by State government in accordance with current procedures; preliminary damage assessment; **clean-up contractor services; specialized technical support;** and other support not necessarily common to all operations.

VII. FOSC RESPONSIBILITIES.

A. Notification.

1. Potential Emergency. The FOSC will alert the GSA Emergency Coordinator or Regional Emergency Coordinator of conditions which could result in a need for emergency support. The FOSC alert shall include a fund citation, logistical requirements, and the potential area of the operation to enable GSA to take the appropriate actions to allow for the expeditious opening of the field office as soon as possible after the **notification.**

2. Emergency Operations. Upon implementation of emergency response operations, the FOSC will request the GSA

Administrator or Regional Administrator to provide specific logistical support and include a fund citation authorizingGSA to contract on behalf of the FOSC for those goods and services requested, up to any funding limit which may be imposed. If the initial request is issued verbally, it will be confirmed in writing within 24 hours, as in attachment (1). The written confirmation will include an indication of the degree of urgency and the timeliness required for provision of GSA support. It will also include, if needed, the basis for a justification for noncompetitiveness acquisition to be made by the GSA contracting officer(s) in accordance with FAR 6.302-2(c)(1), which authorizes other than "full and open competition" in cases of "unusual and compelling urgency." The FOSC after consulting with the FESC will determine the date after which noncompetitive acquisition can no longer be justified. All GSA contracts executed on FOSC's behalf will be in accordance with the Federal and GSA acquisition regulations and procedures.

3. Documentation. The FOSC will indicate concurrence with any acquisition made by GSA for goods or services. Verbal requests for such acquisitions will be followed by written concurrence within 72 hours. The FOSC will also provide GSA with proof of receipt of goods or services ordered by GSA on its behalf. The proof of receipt shall be signed by the FOSC or his/her authorized representative.

B. Coordination of GSA Services.

1. To assure full GSA support to the FOSC and the entire Federal establishment involved in a specific emergency response effort and avoid duplication of requests for services, equipment, or materials, the FOSC will request each supporting agency to appoint a logistics coordinator if appropriate. All specific agency requirements for logistical support will be submitted to the FOSC, through its logistics coordinator, then to the GSA FESC.

2. To increase the effectiveness of GSA's response capability, RRT Cochairs will ensure that GSA headquarters and GSA regional offices, as appropriate, are invited to participate with members of the RRT in planning and operational meetings that involve or impact on the GSA designated areas of responsibility. Such meetings include, but are not limited to, planning meetings, operational meetings, and post-emergency critiques. Copies of reports reflecting on the services of GSA in support of agreements of this MOU will be forwarded to the GSA Emergency Coordinator.

3. The agency providing the FOSC and GSA headquarters agree to work to resolve outstanding logistical support issues that are referred to the headquarters level. It is expected that the FOSC, the FESC or other appropriate regional agency officials and GSA regional officials will make every attempt to resolve issues at the Field Office and Regional Office levels prior to forwarding such issues to headquarters for resolution.

4. FOSC will assume accountability for all furniture, office equipment, and other equipment and materials leased or rented by GSA for response under the NCP. The FOSC will assume responsibility for the maintenance and repair of the aforementioned equipment and furniture. The FOSC must ensure that a signed receipt is obtained for such furniture and equipment upon return to the vendor.

5. For the purpose of monitoring the authorized expenditures and facilitating timely documentation of procurement support records, the FOSC agrees to review periodically with the FESC the order values placed under BPA's.

C. Closing the Field Office.

1. At the time the Field Office is established, the FOSC or his/her designed representative will give the FESC and the FECM an estimate of how long the Field Office will remain open, and will notify them in a timely manner of any change in that estimate. The FOSC will provide written notice to the REC at least three workdays before closing the Field Office. Except as indicated in VI.C.2 below, GSA support to the Federal emergency response will normally cease upon closure of the Field Office, at which time all further logistical and financial support will be provided by the FOSC through its normal operating procedures. Any active contractual agreements and/or arrangements for service required by the FOSC after the closing of the Field Office will become the full responsibility of the FOSC or other member agencies of the NRT, unless GSA is specifically requested to provide continuing services. GSA Federal Supply Service support may continue until completion of utilization and donation actions, if any.

2. If a FECM was activated to coordinate the initial installation of the telecommunications services, and it is anticipated that some other NRT member agencies may continue field operations after the FOSC has officially closed its Field Office, the FECM will arrange in advance for continuation of communications support to the other agencies once the FOSC has determined a close out date. In this situation, the FOSC will provide reasonable advance notice to the FECM before closing the Field Office.

Barring an explicit, written agreement to the contrary, the agency of the FOSC or GSA is not responsible for any costs associated with the operation of an office in the area of the emergency after the Field Office has officially closed.

VIII. ADMINISTRATION.

A. Billing and Reimbursement.

1. Direct Billing. GSA will instruct all vendors providing goods and services pursuant to contracts executed by

GSA on behalf of the FOSC and in accordance with paragraphs VI.A.3 or VI.A.4 of this agreement to bill the FOSC directly. Unless the FOSC directs otherwise in specific cases, all such requests for reimbursement should be sent to the FOSC's Regional Office in the region where the emergency occurred. Bills should be received by the FOSC not later than 60 days after the goods or services were delivered and final bills should be marked "FINAL." Any procedures or coordination considered necessary will be agreed upon by GSA and the FOSC and applied uniformly to each agency's respective regional offices to allow GSA to complete any contract administration required.

2. GSA Reimbursement. For reimbursable expenses it incurs in supporting any activities covered by this MOU, GSA will obtain reimbursement from the FOSC through the Department of the Treasury's On-Line Payment and Collections System (OPAC). GSA will submit OPAC bills quarterly and comply with the provisions of 44 CFR, Part 205, Sub part I, Reimbursement of Other Federal Agencies, to the extent that they are applicable. GSA will also provide copies of the billed work authorization report or similar backup documentation to clarify the OPAC charges. Bills will specify the request for assistance to which they apply, and the backup documentation will list items by object class and cost element and will indicate (a) previously billed, (b) current billing, and (c) cumulative amount billed to date.

3. Reporting. The agency providing the FOSC agrees to minimize any special reporting requirement for support provided by GSA. Any record keeping and reporting requirements that are over and above those specified in 44 CFR, Part 205, Subpart I, will be concurred upon by GSA and the agency providing the FOSC at the headquarters level and applied uniformly to each agency's respective regional offices.

B. Audits. When requested to do so by the agency providing the FOSC the GSA Inspector General (IG) will, on a reimbursable basis, test controls used by GSA in its billing procedures and will audit selected bills that GSA has submitted to the FOSC to determine whether they are properly supported. The GSA IG will consult with the FOSC's agency IG on the limitations of the scope of each review, the selection of controls to be tested, and the bills to be audited. Audit reports will be provided to the FOSC's agency IG for subsequent distribution to appropriate agencies internal offices.

IX. COORDINATION AND REVIEW. To ensure ongoing coordination and implementation of this MOU, the following procedures will be established:

A. The responding member agencies of the Regional Response Team shall meet, as required, after an emergency operation to review the FOSC and GSA coordination and cooperation at the regional and field levels and will provide input to the FOSC for inclusion to the after action report. Copies of the

FOSC after action report should be submitted to the GSA Emergency Coordinator for his review.

B. The emergency coordinator of the agency providing the FOSC or other designed representative and the GSA Emergency Coordinator shall meet as necessary, to review agreements described herein and to consider changes and/or additions and review recurring problems identified in FOSC after action reports.

(DATE)

(DATE)

RICHARD G. AUSTIN
ADMINISTRATOR,
GENERAL SERVICES ADMINISTRATION

DON R. CLAY
ASSISTANT ADMINISTRATOR,
OSWER,
ENVIRONMENTAL PROTECTION
AGENCY

(DATE)

RADM ARTHUR E. HENN
OFFICE OF MARITIME SAFETY,
SECURITY & ENVIRONMENTAL PROTECTION
UNITED STATES COAST GUARD

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ANNEX L - PUBLIC/EXTERNAL AFFAIRS

APPENDIX I GENERAL RULE FOR MEDIA INTERACTION, COMMUNITY RELATIONS AND INTERNAL INFORMATION

I. MEDIA INTERACTION

The general public's opinion of an oil spill effort is not always based upon what action has been taken, but upon what information they have received. Supplying information to the media is a critical component of pollution response, and is a primary function of the USEPA On-Scene Coordinator (OSC). Early and accurate news releases serve to minimize public apprehension and to enhance their faith in the response community's ability to deal with oil spills.

To ensure an accurate flow of information, a single point of contact, or pool of public affairs personnel should be established for media relations. The number of people needed to respond to inquiries will vary depending on the size of the incident and the media interest involved. The FOSC has may resources available to assist with the media. For small spills the assistance of the Public Information Assist Team (PIAT) and/or EPA Region VI Public Affairs or private industry may be sufficient. For larger spills with more media interest it may be necessary for the FOSC to establish under the unified command structure a Public Information Officer. **(For more details refer to Annex B-V and/or Annex L-III).**

II. COMMUNITY RELATIONS

Providing information directly to members of the impacted community, free of the filtering and potentially distorting effect of the media is critical to the public understanding of the incident response. Community relations may include scheduling of public meetings, preparing speeches and coordinating public activities with the Public Information Officer (PIO) under the unified command structure.

In order to ensure that important constituencies are not overlooked or slighted during a major response, it is important that the Community Relations officer be assigned to the public affairs element. Under no circumstances should community relations be a collateral duty of the media relations officer during a major incident.

III. INTERNAL INFORMATION

Informing the members of the response community of the status of the response is vital if consistent and accurate information is to be conveyed to all interested parties. Internal information is the process of information our own people of the status of our

activities.

At a minimum, all personnel assigned to response duties should be provided with access to the daily fact sheet prepared by the Public Information Officer (PIO). This will help ensure a consistent and accurate flow of information.

APPENDIX II GUIDELINES FOR MEDIA INTERACTION

I. PRESS RELEASES

Considering the environmentally conscious of locations with USEPA Region VI area, any pollution incident is likely to generate interest from the public and media. One or two inquiries by phone can be handled by a short phone interview with the USEPA FOSC or the appropriate Branch Chief. However, for large spills it is not always possible to serve the people of the news media by conducting individual phone interviews. Whenever significant media interest is anticipated, the FOSC may establish under the unified command an Public Information Officer (PIO) who should generate a press release describing the incident, response efforts, future plans and other details as necessary. **(See below under III. Joint Information Center of this annex for roles and responsibilities of the PIO).**

The press release should be prepared on official letterhead or new release format. It should always include a name and a phone number for additional information. The news release should be sent by the most expeditious manner. It is not necessary to supply a news release to every news agency listed. As a minimum the release should be supplied to newspapers and other media members who have inquired about the incident. It is important to give a news release broad distribution to avoid giving one media representative an advantage over another.

An updated press release should be prepared at a regular intervals so that the media can be continually informed of progress. Distributing a press release by 1500 or 1600 on a daily basis will place timely information in the hands of the television and radio media for inclusion in the evening's news summary. For the print media, an evening press release is recommended to provide a final update for the day. This daily press release -- provided as often as necessary -- should continue until the pollution incident has been concluded or there is no more media interest.

II. PRESS CONFERENCES AND NEWS BRIEFS

Pollution incidents that generate significant media interest normally require press conferences or news briefs. These media gatherings provide an opportunity to film and ask questions of senior response officials. In most incidents, under the unified management system a Public Information Officer (PIO) and his/her staff will make arrange for conferences and briefings. This will serve as the central clearing point for the dissemination of public information from the agency he/she is representing to both the unified command and media. The PIO might find it beneficial to

provide a press release, statement or press packet prior to conducting a press conference. The PIO spokesperson(s) should approach the conference with a clear idea of the specific points to be discussed and anticipate questions that may be posed. Charts, diagrams and other visuals are a big plus.

The times and locations of the press conferences should be established to the media well in advance whenever possible. This can be accomplished with a news advisory. It may be beneficial to conduct press conferences near the site of the pollution incident. This presents a challenging scenarios to the POI and/or other Public Affairs personnel.

Public buildings in the area which can handle the expected media representatives should be quickly identified. This may include, fire stations, police stations or other State and local government buildings.

One alternative is to conduct a conference or briefing on scene or from alongside a mobile command post. On scene conferences or briefings must be carefully coordinated to ensure efforts to control the spill are not disrupted.

Some members of the media will request access to the spill site for photo opportunities. Direct access to the private property such as facilities will remain under the control of the owner. It may be advantageous for Public Information Officer to make available transportation to tour the affected areas from the waterside. When media interest exceeds the capacity of the available transportation, it will be necessary to form a press pool. The selection of participants is best left to members of the media. The media may also obtain their own transportation vehicle with which to view the spill site. They will continue to be governed by a the PIO or Safety Zone that may be effect unless granted specific access by appropriate authority.

Members of the media also approach personnel at a spill site. If possible, they should be referred to the Public Information Officer (PIO). Agency representatives on scene may answer questions regarding their particular role. The rule of thumb is, if it's your job you can talk about it, if its not then refer them to who is responsible.

Accompanying a spill of significant public interest will be increased demand for information from public officials. The PIO within the unified command structure, will prepare briefing materials for elected or pubic officials who may request information about the incident.

III. JOINT INFORMATION CENTER (JIC)

During a major oil spill, where media activity is expected to last several days, the FOSC should establish a joint information center (JIC) to coordinate the Public Affairs activities of participating agencies and parties.

The role of the Public Information Officer (PIO) within the unified command structure is responsible for interfacing with his/her counterparts in the unified management system, media, and appropriate agencies.

1) Establish in cooperation with counterparts in the unified management system a press area and Joint Information Center.

2) Serve as the central clearing point for the dissemination of public information from the agency he/she is representing to both the unified management system and media.

3) Coordination the approval of the unified management system prior to releasing information to the media.

4) Organize and serve as a central clearing house for all media tours as approved by the unified command.

5) Organize and conduct unified command media briefings.

6) Resolve conflicting information and identify media concerns to the unified management system.

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TITLE IX—AMENDMENTS TO OIL SPILL LIABILITY TRUST FUND, ETC

Sec. 9001. Amendments to Oil Spill Liability Trust Fund.
Sec. 9002. Changes relating to other funds.

TITLE I—OIL POLLUTION LIABILITY AND COMPENSATION

33 USC 2701.

Sec. 1001. DEFINITIONS.

For the purposes of this Act, the term—

(1) "act of God" means an unanticipated grave natural disaster or other natural phenomenon of an exceptional, inevitable, and irresistible character the effects of which could not have been prevented or avoided by the exercise of due care or foresight;

(2) "barrel" means 42 United States gallons at 60 degrees fahrenheit;

(3) "claim" means a request, made in writing for a sum certain, for compensation for damages or removal costs resulting from an incident;

(4) "claimant" means any person or government who presents a claim for compensation under this title;

(5) "damages" means damages specified in section 1002(b) of this Act, and includes the cost of assessing these damages;

(6) "deepwater port" is a facility licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501-1524);

(7) "discharge" means any emission (other than natural seepage), intentional or unintentional, and includes, but is not limited to, spilling, leaking, pumping, pouring, emitting, emptying, or dumping;

(8) "exclusive economic zone" means the zone established by Presidential Proclamation Numbered 5030, dated March 10, 1983, including the ocean waters of the areas referred to as "eastern special areas" in Article 3(1) of the Agreement between the United States of America and the Union of Soviet Socialist Republics on the Maritime Boundary, signed June 1, 1990;

(9) "facility" means any structure, group of structures, equipment, or device (other than a vessel) which is used for one or more of the following purposes: exploring for, drilling for, producing, storing, handling, transferring, processing, or transporting oil. This term includes any motor vehicle, rolling stock, or pipeline used for one or more of these purposes;

(10) "foreign offshore unit" means a facility which is located, in whole or in part, in the territorial sea or on the continental shelf of a foreign country and which is or was used for one or more of the following purposes: exploring for, drilling for, producing, storing, handling, transferring, processing, or transporting oil produced from the seabed beneath the foreign country's territorial sea or from the foreign country's continental shelf;

(11) "Fund" means the Oil Spill Liability Trust Fund, established by section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509);

(12) "gross ton" has the meaning given that term by the Secretary under part J of title 46, United States Code;

(13) "guarantor" means any person, other than the responsible party, who provides evidence of financial responsibility for a responsible party under this Act;

(14) "incident" means any occurrence or series of occurrences having the same origin, involving one or more vessels, facilities, or any combination thereof, resulting in the discharge or substantial threat of discharge of oil;

(15) "Indian tribe" means any Indian tribe, band, nation, or other organized group or community, but not including any Alaska Native regional or village corporation, which is recognized as eligible for the special programs and services provided by the United States to Indians because of their status as Indians and has governmental authority over lands belonging to or controlled by the tribe;

(16) "lessee" means a person holding a leasehold interest in an oil or gas lease on lands beneath navigable waters (as that term is defined in section 2(a) of the Submerged Lands Act (43 U.S.C. 1301(a))) or on submerged lands of the Outer Continental Shelf, granted or maintained under applicable State law or the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.);

(17) "liable" or "liability" shall be construed to be the standard of liability which obtains under section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321);

(18) "mobile offshore drilling unit" means a vessel (other than a self-elevating lift vessel) capable of use as an offshore facility;

(19) "National Contingency Plan" means the National Contingency Plan prepared and published under section 311(d) of the Federal Water Pollution Control Act, as amended by this Act, or revised under section 105 of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9605);

(20) "natural resources" includes land, fish, wildlife, biota, air, water, ground water, drinking water supplies, and other such resources belonging to, managed by, held in trust by, appertaining to, or otherwise controlled by the United States (including the resources of the exclusive economic zone), any State or local government or Indian tribe, or any foreign government;

(21) "navigable waters" means the waters of the United States, including the territorial sea;

(22) "offshore facility" means any facility of any kind located in, on, or under any of the navigable waters of the United States, and any facility of any kind which is subject to the jurisdiction of the United States and is located in, on, or under any other waters, other than a vessel or a public vessel;

(23) "oil" means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil, but does not include petroleum, including crude oil or any fraction thereof, which is specifically listed or designated as a hazardous substance under subparagraphs (A) through (F) of section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9601) and which is subject to the provisions of that Act;

(24) "onshore facility" means any facility (including, but not limited to, motor vehicles and rolling stock) of any kind located in, on, or under, any land within the United States other than submerged land;

Public Law 101-380
101st Congress

An Act

Aug. 18, 1990
[H.R. 1465]

To establish limitations on liability for damages resulting from oil pollution, to establish a fund for the payment of compensation for such damages, and for other purposes.

Oil Pollution Act of 1990.
Maritime affairs.
Environmental protection.
33 USC 2701 note.

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE.

This Act may be cited as the "Oil Pollution Act of 1990".

SEC. 2. TABLE OF CONTENTS.

The contents of this Act are as follows:

TITLE I—OIL POLLUTION LIABILITY AND COMPENSATION

Sec. 1001. Definitions.
Sec. 1002. Elements of liability.
Sec. 1003. Defenses to liability.
Sec. 1004. Limits on liability.
Sec. 1005. Interest.
Sec. 1006. Natural resources.
Sec. 1007. Recovery by foreign claimants.
Sec. 1008. Recovery by responsible party.
Sec. 1009. Contribution.
Sec. 1010. Indemnification agreements.
Sec. 1011. Consultation on removal actions.
Sec. 1012. Uses of the Fund.
Sec. 1013. Claims procedure.
Sec. 1014. Designation of source and advertisement.
Sec. 1015. Subrogation.
Sec. 1016. Financial responsibility.
Sec. 1017. Litigation, jurisdiction, and venue.
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Sec. 1020. Application.

TITLE II—CONFORMING AMENDMENTS

Sec. 2001. Intervention on the High Seas Act.
Sec. 2002. Federal Water Pollution Control Act.
Sec. 2003. Deepwater Port Act.
Sec. 2004. Outer Continental Shelf Lands Act Amendments of 1978.

TITLE III—INTERNATIONAL OIL POLLUTION PREVENTION AND REMOVAL

Sec. 3001. Sense of Congress regarding participation in international regime.
Sec. 3002. United States-Canada Great Lakes oil spill cooperation.
Sec. 3003. United States-Canada Lake Champlain oil spill cooperation.
Sec. 3004. International inventory of removal equipment and personnel.
Sec. 3005. Negotiations with Canada concerning tug escorts in Puget Sound.

TITLE IV—PREVENTION AND REMOVAL

Subtitle A—Prevention

Sec. 4101. Review of alcohol and drug abuse and other matters in issuing licenses, certificates of registry, and merchant mariners' documents.
Sec. 4102. Term of licenses, certificates of registry, and merchant mariners' documents; criminal record reviews in renewals.
Sec. 4103. Suspension and revocation of licenses, certificates of registry, and merchant mariners' documents for alcohol and drug abuse.

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Sec. 4104. Removal of master or individual in charge.
Sec. 4105. Access to National Driver Register.
Sec. 4106. Manning standards for foreign tank vessels.
Sec. 4107. Vessel traffic service systems.
Sec. 4108. Great Lakes pilotage.
Sec. 4109. Periodic gauging of plating thickness of commercial vessels.
Sec. 4110. Overfill and tank level or pressure monitoring devices.
Sec. 4111. Study on tanker navigation safety standards.
Sec. 4112. Dredge modification study.
Sec. 4113. Use of liners.
Sec. 4114. Tank vessel manning.
Sec. 4115. Establishment of double hull requirement for tank vessels.
Sec. 4116. Pilotage.
Sec. 4117. Maritime pollution prevention training program study.
Sec. 4118. Vessel communication equipment regulations.

Subtitle B—Removal

Sec. 4201. Federal removal authority.
Sec. 4202. National planning and response system.
Sec. 4203. Coast Guard vessel design.
Sec. 4204. Determination of harmful quantities of oil and hazardous substances.
Sec. 4205. Coastwise oil spill response endorsements.

Subtitle C—Penalties and Miscellaneous

Sec. 4301. Federal Water Pollution Control Act penalties.
Sec. 4302. Other penalties.
Sec. 4303. Financial responsibility civil penalties.
Sec. 4304. Deposit of certain penalties into oil spill liability trust fund.
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Sec. 4306. Civil enforcement under Federal Water Pollution Control Act.

TITLE V—PRINCE WILLIAM SOUND PROVISIONS

Sec. 5001. Oil spill recovery institute.
Sec. 5002. Terminal and tanker oversight and monitoring.
Sec. 5003. Bligh Reef light.
Sec. 5004. Vessel traffic service system.
Sec. 5005. Equipment and personnel requirements under tank vessel and facility response plans.
Sec. 5006. Funding.
Sec. 5007. Limitation.

TITLE VI—MISCELLANEOUS

Sec. 6001. Savings provisions.
Sec. 6002. Annual appropriations.
Sec. 6003. Outer Banks protection.
Sec. 6004. Cooperative development of common hydrocarbon-bearing areas.

TITLE VII—OIL POLLUTION RESEARCH AND DEVELOPMENT PROGRAM

Sec. 7001. Oil pollution research and development program.

TITLE VIII—TRANS-ALASKA PIPELINE SYSTEM

Sec. 8001. Short title.

Subtitle A—Improvements to Trans-Alaska Pipeline System

Sec. 8101. Liability within the State of Alaska and cleanup efforts.
Sec. 8102. Trans-Alaska Pipeline Liability Fund.
Sec. 8103. Presidential task force.

Subtitle B—Penalties

Sec. 8201. Authority of the Secretary of the Interior to impose penalties on Outer Continental Shelf facilities.
Sec. 8202. Trans-Alaska pipeline system civil penalties.

Subtitle C—Provisions Applicable to Alaska Natives

Sec. 8301. Land conveyances.
Sec. 8302. Impact of potential spills in the Arctic Ocean on Alaska Natives.

(25) the term "Outer Continental Shelf facility" means an offshore facility which is located, in whole or in part, on the Outer Continental Shelf and is or was used for one or more of the following purposes: exploring for, drilling for, producing, storing, handling, transferring, processing, or transporting oil produced from the Outer Continental Shelf;

(26) "owner or operator" means (A) in the case of a vessel, any person owning, operating, or chartering by demise, the vessel, and (B) in the case of an onshore facility, and an offshore facility, any person owning or operating such onshore facility or offshore facility, and (C) in the case of any abandoned offshore facility, the person who owned or operated such facility immediately prior to such abandonment;

(27) "person" means an individual, corporation, partnership, association, State, municipality, commission, or political subdivision of a State, or any interstate body;

(28) "permittee" means a person holding an authorization, license, or permit for geological exploration issued under section 11 of the Outer Continental Shelf Lands Act (43 U.S.C. 1340) or applicable State law;

(29) "public vessel" means a vessel owned or bareboat chartered and operated by the United States, or by a State or political subdivision thereof, or by a foreign nation, except when the vessel is engaged in commerce;

(30) "remove" or "removal" means containment and removal of oil or a hazardous substance from water and shorelines or the taking of other actions as may be necessary to minimize or mitigate damage to the public health or welfare, including, but not limited to, fish, shellfish, wildlife, and public and private property, shorelines, and beaches;

(31) "removal costs" means the costs of removal that are incurred after a discharge of oil has occurred or, in any case in which there is a substantial threat of a discharge of oil, the costs to prevent, minimize, or mitigate oil pollution from such an incident;

(32) "responsible party" means the following:

(A) VESSELS.—In the case of a vessel, any person owning, operating, or demise chartering the vessel.

(B) ONSHORE FACILITIES.—In the case of an onshore facility (other than a pipeline), any person owning or operating the facility, except a Federal agency, State, municipality, commission, or political subdivision of a State, or any interstate body, that as the owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(C) OFFSHORE FACILITIES.—In the case of an offshore facility (other than a pipeline or a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501 et seq.)), the lessee or permittee of the area in which the facility is located or the holder of a right of use and easement granted under applicable State law or the Outer Continental Shelf Lands Act (43 U.S.C. 1301-1356) for the area in which the facility is located (if the holder is a different person than the lessee or permittee), except a Federal agency, State, municipality, commission, or political subdivision of a State, or any interstate body, that as

owner transfers possession and right to use the property to another person by lease, assignment, or permit.

(D) DEEPWATER PORTS.—In the case of a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501-1524), the licensee.

(E) PIPELINES.—In the case of a pipeline, any person owning or operating the pipeline.

(F) ABANDONMENT.—In the case of an abandoned vessel, onshore facility, deepwater port, pipeline, or offshore facility, the persons who would have been responsible parties immediately prior to the abandonment of the vessel or facility.

(33) "Secretary" means the Secretary of the department in which the Coast Guard is operating;

(34) "tank vessel" means a vessel that is constructed or adapted to carry, or that carries, oil or hazardous material in bulk as cargo or cargo residue, and that—

(A) is a vessel of the United States;

(B) operates on the navigable waters; or

(C) transfers oil or hazardous material in a place subject to the jurisdiction of the United States;

(35) "territorial seas" means the belt of the seas measured from the line of ordinary low water along that portion of the coast which is in direct contact with the open sea and the line marking the seaward limit of inland waters, and extending seaward a distance of 3 miles;

(36) "United States" and "State" mean the several States of the United States, the District of Columbia, the Commonwealth of Puerto Rico, Guam, American Samoa, the United States Virgin Islands, the Commonwealth of the Northern Marianas, and any other territory or possession of the United States; and

(37) "vessel" means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water, other than a public vessel.

SEC. 1002. ELEMENTS OF LIABILITY. 33 USC 2702.

(a) IN GENERAL.—Notwithstanding any other provision or rule of law, and subject to the provisions of this Act, each responsible party for a vessel or a facility from which oil is discharged, or which poses the substantial threat of a discharge of oil, into or upon the navigable waters or adjoining shorelines or the exclusive economic zone is liable for the removal costs and damages specified in subsection (b) that result from such incident.

(b) COVERED REMOVAL COSTS AND DAMAGES.—

(1) REMOVAL COSTS.—The removal costs referred to in subsection (a) are—

(A) all removal costs incurred by the United States, a State, or an Indian tribe under subsection (c), (d), (e), or (l) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321), as amended by this Act, under the Intervention on the High Seas Act (33 U.S.C. 1471 et seq.), or under State law; and State and local governments. Indians.

(B) any removal costs incurred by any person for acts taken by the person which are consistent with the National Contingency Plan.

(2) DAMAGES.—The damages referred to in subsection (a) are the following:

(A) NATURAL RESOURCES.—Damages for injury to, destruction of, loss of, or loss of use of, natural resources, including the reasonable costs of assessing the damage, which shall be recoverable by a United States trustee, a State trustee, an Indian tribe trustee, or a foreign trustee.

(B) REAL OR PERSONAL PROPERTY.—Damages for injury to, or economic losses resulting from destruction of, real or personal property, which shall be recoverable by a claimant who owns or leases that property.

(C) SUBSISTENCE USE.—Damages for loss of subsistence use of natural resources, which shall be recoverable by any claimant who so uses natural resources which have been injured, destroyed, or lost, without regard to the ownership or management of the resources.

(D) REVENUES.—Damages equal to the net loss of taxes, royalties, rents, fees, or net profit shares due to the injury, destruction, or loss of real property, personal property, or natural resources, which shall be recoverable by the Government of the United States, a State, or a political subdivision thereof.

(E) PROFITS AND EARNING CAPACITY.—Damages equal to the loss of profits or impairment of earning capacity due to the injury, destruction, or loss of real property, personal property, or natural resources, which shall be recoverable by any claimant.

(F) PUBLIC SERVICES.—Damages for net costs of providing increased or additional public services during or after removal activities, including protection from fire, safety, or health hazards, caused by a discharge of oil, which shall be recoverable by a State, or a political subdivision of a State.

(c) EXCLUDED DISCHARGES.—This title does not apply to any discharge—

(1) permitted by a permit issued under Federal, State, or local law;

(2) from a public vessel; or

(3) from an onshore facility which is subject to the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1651 et seq.).

(d) LIABILITY OF THIRD PARTIES.—

(1) IN GENERAL.—

(A) THIRD PARTY TREATED AS RESPONSIBLE PARTY.—Except as provided in subparagraph (B), in any case in which a responsible party establishes that a discharge or threat of a discharge and the resulting removal costs and damages were caused solely by an act or omission of one or more third parties described in section 1003(a)(3) (or solely by such an act or omission in combination with an act of God or an act of war), the third party or parties shall be treated as the responsible party or parties for purposes of determining liability under this title.

(B) SUBROGATION OF RESPONSIBLE PARTY.—If the responsible party alleges that the discharge or threat of a discharge was caused solely by an act or omission of a third party, the responsible party—

(i) in accordance with section 1013, shall pay removal costs and damages to any claimant; and

(ii) shall be entitled by subrogation to all rights of the United States Government and the claimant to recover

removal costs or damages from the third party or the Fund paid under this subsection.

(2) LIMITATION APPLIED.—

(A) OWNER OR OPERATOR OF VESSEL OR FACILITY.—If the act or omission of a third party that causes an incident occurs in connection with a vessel or facility owned or operated by the third party, the liability of the third party shall be subject to the limits provided in section 1004 as applied with respect to the vessel or facility.

(B) OTHER CASES.—In any other case, the liability of a third party or parties shall not exceed the limitation which would have been applicable to the responsible party of the vessel or facility from which the discharge actually occurred if the responsible party were liable.

SEC. 1003. DEFENSES TO LIABILITY. 33 USC 2703.

(a) COMPLETE DEFENSES.—A responsible party is not liable for removal costs or damages under section 1002 if the responsible party establishes, by a preponderance of the evidence, that the discharge or substantial threat of a discharge of oil and the resulting damages or removal costs were caused solely by—

(1) an act of God;

(2) an act of war;

(3) an act or omission of a third party, other than an employee or agent of the responsible party or a third party whose act or omission occurs in connection with any contractual relationship with the responsible party (except where the sole contractual arrangement arises in connection with carriage by a common carrier by rail), if the responsible party establishes, by a preponderance of the evidence, that the responsible party—

(A) exercised due care with respect to the oil concerned, taking into consideration the characteristics of the oil and in light of all relevant facts and circumstances; and

(B) took precautions against foreseeable acts or omissions of any such third party and the foreseeable consequences of those acts or omissions; or

(4) any combination of paragraphs (1), (2), and (3).

(b) DEFENSES AS TO PARTICULAR CLAIMANTS.—A responsible party is not liable under section 1002 to a claimant, to the extent that the incident is caused by the gross negligence or willful misconduct of the claimant.

(c) LIMITATION ON COMPLETE DEFENSE.—Subsection (a) does not apply with respect to a responsible party who fails or refuses—

(1) to report the incident as required by law if the responsible party knows or has reason to know of the incident;

(2) to provide all reasonable cooperation and assistance requested by a responsible official in connection with removal activities; or

(3) without sufficient cause, to comply with an order issued under subsection (c) or (e) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321), as amended by this Act, or the Intervention on the High Seas Act (33 U.S.C. 1471 et seq.).

SEC. 1004. LIMITS ON LIABILITY. 33 USC 2704.

(a) GENERAL RULE.—Except as otherwise provided in this section, the total of the liability of a responsible party under section 1002

and any removal costs incurred by, or on behalf of, the responsible party, with respect to each incident shall not exceed—

(1) for a tank vessel, the greater of—

(A) $1,200 per gross ton; or

(B)(i) in the case of a vessel greater than 3,000 gross tons, $10,000,000; or

(ii) in the case of a vessel of 3,000 gross tons or less, $2,000,000;

(2) for any other vessel, $600 per gross ton or $500,000, whichever is greater;

(3) for an offshore facility except a deepwater port, the total of all removal costs plus $75,000,000; and

(4) for any onshore facility and a deepwater port, $350,000,000.

(b) DIVISION OF LIABILITY FOR MOBILE OFFSHORE DRILLING UNITS.—

(1) TREATED FIRST AS TANK VESSEL.—For purposes of determining the responsible party and applying this Act and except as provided in paragraph (2), a mobile offshore drilling unit which is being used as an offshore facility is deemed to be a tank vessel with respect to the discharge, or the substantial threat of a discharge, of oil on or above the surface of the water.

(2) TREATED AS FACILITY FOR EXCESS LIABILITY.—To the extent that removal costs and damages from any incident described in paragraph (1) exceed the amount for which a responsible party is liable (as that amount may be limited under subsection (a)(1)), the mobile offshore drilling unit is deemed to be an offshore facility. For purposes of applying subsection (a)(3), the amount specified in that subsection shall be reduced by the amount for which the responsible party is liable under paragraph (1).

(c) EXCEPTIONS.—

(1) ACTS OF RESPONSIBLE PARTY.—Subsection (a) does not apply if the incident was proximately caused by—

(A) gross negligence or willful misconduct of, or

(B) the violation of an applicable Federal safety, construction, or operating regulation by,

the responsible party, an agent or employee of the responsible party, or a person acting pursuant to a contractual relationship with the responsible party (except where the sole contractual arrangement arises in connection with carriage by a common carrier by rail).

(2) FAILURE OR REFUSAL OF RESPONSIBLE PARTY.—Subsection (a) does not apply if the responsible party fails or refuses—

(A) to report the incident as required by law and the responsible party knows or has reason to know of the incident;

(B) to provide all reasonable cooperation and assistance requested by a responsible official in connection with removal activities; or

(C) without sufficient cause, to comply with an order issued under subsection (c) or (e) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321), as amended by this Act, or the Intervention on the High Seas Act (33 U.S.C. 1471 et seq.).

(3) OCS FACILITY OR VESSEL.—Notwithstanding the limitations established under subsection (a) and the defenses of section 1003, all removal costs incurred by the United States Government or any State or local official or agency in connection with a discharge or substantial threat of a discharge of oil from any

Outer Continental Shelf facility or a vessel carrying oil as cargo from such a facility shall be borne by the owner or operator of such facility or vessel.

(d) ADJUSTING LIMITS OF LIABILITY.—

(1) ONSHORE FACILITIES.—Subject to paragraph (2), the President may establish by regulation, with respect to any class or category of onshore facility, a limit of liability under this section of less than $350,000,000, but not less than $8,000,000, taking into account size, storage capacity, oil throughput, proximity to sensitive areas, type of oil handled, history of discharges, and other factors relevant to risks posed by the class or category of facility.

(2) DEEPWATER PORTS AND ASSOCIATED VESSELS.—

(A) STUDY.—The Secretary shall conduct a study of the relative operational and environmental risks posed by the transportation of oil by vessel to deepwater ports (as defined in section 3 of the Deepwater Port Act of 1974 (33 U.S.C. 1502)) versus the transportation of oil by vessel to other ports. The study shall include a review and analysis of offshore lightering practices used in connection with that transportation, an analysis of the volume of oil transported by vessel using those practices, and an analysis of the frequency and volume of oil discharges which occur in connection with the use of those practices.

(B) REPORT.—Not later than 1 year after the date of the enactment of this Act, the Secretary shall submit to the Congress a report on the results of the study conducted under subparagraph (A).

(C) RULEMAKING PROCEEDING.—If the Secretary determines, based on the results of the study conducted under this subparagraph (A), that the use of deepwater ports in connection with the transportation of oil by vessel results in a lower operational or environmental risk than the use of other ports, the Secretary shall initiate, not later than the 180th day following the date of submission of the report to the Congress under subparagraph (B), a rulemaking proceeding to lower the limits of liability under this section for deepwater ports as the Secretary determines appropriate. The Secretary may establish a limit of liability of less than $350,000,000, but not less than $50,000,000, in accordance with paragraph (1).

(3) PERIODIC REPORTS.—The President shall, within 6 months after the date of the enactment of this Act, and from time to time thereafter, report to the Congress on the desirability of adjusting the limits of liability specified in subsection (a). President of U.S.

(4) ADJUSTMENT TO REFLECT CONSUMER PRICE INDEX.—The President shall, by regulations issued not less often than every 3 years, adjust the limits of liability specified in subsection (a) to reflect significant increases in the Consumer Price Index. Regulations.

SEC. 1006. INTEREST. 33 USC 2705.

(a) GENERAL RULE.—The responsible party or the responsible party's guarantor is liable to a claimant for interest on the amount paid in satisfaction of a claim under this Act for the period described in subsection (b).

(b) PERIOD.—

(1) IN GENERAL.—Except as provided in paragraph (2), the period for which interest shall be paid is the period beginning on the 30th day following the date on which the claim is presented to the responsible party or guarantor and ending on the date on which the claim is paid.

(2) EXCLUSION OF PERIOD DUE TO OFFER BY GUARANTOR.—If the guarantor offers to the claimant an amount equal to or greater than that finally paid in satisfaction of the claim, the period described in paragraph (1) does not include the period beginning on the date the offer is made and ending on the date the offer is accepted. If the offer is made within 60 days after the date on which the claim is presented under section 1013(a), the period described in paragraph (1) does not include any period before the offer is accepted.

(3) EXCLUSION OF PERIODS IN INTERESTS OF JUSTICE.—If in any period a claimant is not paid due to reasons beyond the control of the responsible party or because it would not serve the interests of justice, no interest shall accrue under this section during that period.

(4) CALCULATION OF INTEREST.—The interest paid under this section shall be calculated at the average of the highest rate for commercial and finance company paper of maturities of 180 days or less obtaining on each of the days included within the period for which interest must be paid to the claimant, as published in the Federal Reserve Bulletin.

(5) INTEREST NOT SUBJECT TO LIABILITY LIMITS.—

(A) IN GENERAL.—Interest (including prejudgment interest) under this paragraph is in addition to damages and removal costs for which claims may be asserted under section 1002 and shall be paid without regard to any limitation of liability under section 1004.

(B) PAYMENT BY GUARANTOR.—The payment of interest under this subsection by a guarantor is subject to section 1016(g).

33 USC 2706.

SEC. 1006. NATURAL RESOURCES.

(a) LIABILITY.—In the case of natural resource damages under section 1002(b)(2)(A), liability shall be—

(1) to the United States Government for natural resources belonging to, managed by, controlled by, or appertaining to the United States;

State and local governments.

(2) to any State for natural resources belonging to, managed by, controlled by, or appertaining to such State or political subdivision thereof;

Indians.

(3) to any Indian tribe for natural resources belonging to, managed by, controlled by, or appertaining to such Indian tribe; and

(4) in any case in which section 1007 applies, to the government of a foreign country for natural resources belonging to, managed by, controlled by, or appertaining to such country.

(b) DESIGNATION OF TRUSTEES.—

President of U.S. Claims.

(1) IN GENERAL.—The President, or the authorized representative of any State, Indian tribe, or foreign government, shall act on behalf of the public, Indian tribe, or foreign country as trustee of natural resources to present a claim for and to recover damages to the natural resources.

(2) FEDERAL TRUSTEES.—The President shall designate the Federal officials who shall act on behalf of the public as trustees for natural resources under this Act.

(3) STATE TRUSTEES.—The Governor of each State shall designate State and local officials who may act on behalf of the public as trustee for natural resources under this Act and shall notify the President of the designation.

(4) INDIAN TRIBE TRUSTEES.—The governing body of any Indian tribe shall designate tribal officials who may act on behalf of the tribe or its members as trustee for natural resources under this Act and shall notify the President of the designation.

(5) FOREIGN TRUSTEES.—The head of any foreign government may designate the trustee who shall act on behalf of that government as trustee for natural resources under this Act.

(c) FUNCTIONS OF TRUSTEES.—

(1) FEDERAL TRUSTEES.—The Federal officials designated under subsection (b)(2)—

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the natural resources under their trusteeship;

(B) may, upon request of and reimbursement from a State or Indian tribe and at the Federal officials' discretion, assess damages for the natural resources under the State's or tribe's trusteeship; and

(C) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(2) STATE TRUSTEES.—The State and local officials designated under subsection (b)(3)—

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(3) INDIAN TRIBE TRUSTEES.—The tribal officials designated under subsection (b)(4)—

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(4) FOREIGN TRUSTEES.—The trustees designated under subsection (b)(5)—

(A) shall assess natural resource damages under section 1002(b)(2)(A) for the purposes of this Act for the natural resources under their trusteeship; and

(B) shall develop and implement a plan for the restoration, rehabilitation, replacement, or acquisition of the equivalent, of the natural resources under their trusteeship.

(5) NOTICE AND OPPORTUNITY TO BE HEARD.—Plans shall be developed and implemented under this section only after ade-

quate public notice, opportunity for a hearing, and consideration of all public comment.

(d) MEASURE OF DAMAGES.—

(1) IN GENERAL.—The measure of natural resource damages under section 1002(b)(2)(A) is—

(A) the cost of restoring, rehabilitating, replacing, or acquiring the equivalent of, the damaged natural resources;

(B) the diminution in value of those natural resources pending restoration; plus

(C) the reasonable cost of assessing those damages.

(2) DETERMINE COSTS WITH RESPECT TO PLANS.—Costs shall be determined under paragraph (1) with respect to plans adopted under subsection (c).

(3) NO DOUBLE RECOVERY.—There shall be no double recovery under this Act for natural resource damages, including with respect to the costs of damage assessment or restoration, rehabilitation, replacement, or acquisition for the same incident and natural resource.

President of U.S.

(e) DAMAGE ASSESSMENT REGULATIONS.—

(1) REGULATIONS.—The President, acting through the Under Secretary of Commerce for Oceans and Atmosphere and in consultation with the Administrator of the Environmental Protection Agency, the Director of the United States Fish and Wildlife Service, and the heads of other affected agencies, not later than 2 years after the date of the enactment of this Act, shall promulgate regulations for the assessment of natural resource damages under section 1002(b)(2)(A) resulting from a discharge of oil for the purpose of this Act.

(2) REBUTTABLE PRESUMPTION.—Any determination or assessment of damages to natural resources for the purposes of this Act made under subsection (d) by a Federal, State, or Indian trustee in accordance with the regulations promulgated under paragraph (1) shall have the force and effect of a rebuttable presumption on behalf of the trustee in any administrative or judicial proceeding under this Act.

(f) USE OF RECOVERED SUMS.—Sums recovered under this Act by a Federal, State, Indian, or foreign trustee for natural resource damages under section 1002(b)(2)(A) shall be retained by the trustee in a revolving trust account, without further appropriation, for use only to reimburse or pay costs incurred by the trustee under subsection (c) with respect to the damaged natural resources. Any amounts in excess of those required for these reimbursements and costs shall be deposited in the Fund.

(g) COMPLIANCE.—Review of actions by any Federal official where there is alleged to be a failure of that official to perform a duty under this section that is not discretionary with that official may be had by any person in the district court in which the person resides or in which the alleged damage to natural resources occurred. The court may award costs of litigation (including reasonable attorney and expert witness fees) to any prevailing or substantially prevailing party. Nothing in this subsection shall restrict any right which any person may have to seek relief under any other provision of law.

33 USC 2707.

SEC. 1007. RECOVERY BY FOREIGN CLAIMANTS.

(a) REQUIRED SHOWING BY FOREIGN CLAIMANTS.—

(1) IN GENERAL.—In addition to satisfying the other requirements of this Act, to recover removal costs or damages resulting from an incident a foreign claimant shall demonstrate that—

(A) the claimant has not been otherwise compensated for the removal costs or damages; and

(B) recovery is authorized by a treaty or executive agreement between the United States and the claimant's country, or the Secretary of State, in consultation with the Attorney General and other appropriate officials, has certified that the claimant's country provides a comparable remedy for United States claimants.

(2) EXCEPTIONS.—Paragraph (1)(B) shall not apply with respect to recovery by a resident of Canada in the case of an incident described in subsection (b)(4). Canada.

(b) DISCHARGES IN FOREIGN COUNTRIES.—A foreign claimant may make a claim for removal costs and damages resulting from a discharge, or substantial threat of a discharge, of oil in or on the territorial sea, internal waters, or adjacent shoreline of a foreign country, only if the discharge is from—

(1) an Outer Continental Shelf facility or a deepwater port;

(2) a vessel in the navigable waters;

(3) a vessel carrying oil as cargo between 2 places in the United States; or

(4) a tanker that received the oil at the terminal of the pipeline constructed under the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1651 et seq.), for transportation to a place in the United States, and the discharge or threat occurs prior to delivery of the oil to that place.

(c) FOREIGN CLAIMANT DEFINED.—In this section, the term "foreign claimant" means—

(1) a person residing in a foreign country;

(2) the government of a foreign country; and

(3) an agency or political subdivision of a foreign country.

SEC. 1006. RECOVERY BY RESPONSIBLE PARTY. 33 USC 2706.

(a) IN GENERAL.—The responsible party for a vessel or facility from which oil is discharged, or which poses the substantial threat of a discharge of oil, may assert a claim for removal costs and damages under section 1013 only if the responsible party demonstrates that—

(1) the responsible party is entitled to a defense to liability under section 1003; or

(2) the responsible party is entitled to a limitation of liability under section 1004.

(b) EXTENT OF RECOVERY.—A responsible party who is entitled to a limitation of liability may assert a claim under section 1013 only to the extent that the sum of the removal costs and damages incurred by the responsible party plus the amounts paid by the responsible party, or by the guarantor on behalf of the responsible party, for claims asserted under section 1013 exceeds the amount to which the total of the liability under section 1002 and removal costs and damages incurred by, or on behalf of, the responsible party is limited under section 1004.

SEC. 1009. CONTRIBUTION. 33 USC 2709.

A person may bring a civil action for contribution against any other person who is liable or potentially liable under this Act or

another law. The action shall be brought in accordance with section 1017.

33 USC 2710.

SEC. 1010. INDEMNIFICATION AGREEMENTS.

(a) AGREEMENTS NOT PROHIBITED.—Nothing in this Act prohibits any agreement to insure, hold harmless, or indemnify a party to such agreement for any liability under this Act.

(b) LIABILITY NOT TRANSFERRED.—No indemnification, hold harmless, or similar agreement or conveyance shall be effective to transfer liability imposed under this Act from a responsible party or from any person who may be liable for an incident under this Act to any other person.

(c) RELATIONSHIP TO OTHER CAUSES OF ACTION.—Nothing in this Act, including the provisions of subsection (b), bars a cause of action that a responsible party subject to liability under this Act, or a guarantor, has or would have, by reason of subrogation or otherwise, against any person.

President of U.S. State and local governments. 33 USC 2711.

SEC. 1011. CONSULTATION ON REMOVAL ACTIONS.

The President shall consult with the affected trustees designated under section 1006 on the appropriate removal action to be taken in connection with any discharge of oil. For the purposes of the National Contingency Plan, removal with respect to any discharge shall be considered completed when so determined by the President in consultation with the Governor or Governors of the affected States. However, this determination shall not preclude additional removal actions under applicable State law.

President of U.S. 33 USC 2712.

SEC. 1012. USES OF THE FUND.

(a) USES GENERALLY.—The Fund shall be available to the President for—

(1) the payment of removal costs, including the costs of monitoring removal actions, determined by the President to be consistent with the National Contingency Plan—

(A) by Federal authorities; or

(B) by a Governor or designated State official under subsection (d);

(2) the payment of costs incurred by Federal, State, or Indian tribe trustees in carrying out their functions under section 1006 for assessing natural resource damages and for developing and implementing plans for the restoration, rehabilitation, replacement, or acquisition of the equivalent of damaged resources determined by the President to be consistent with the National Contingency Plan;

(3) the payment of removal costs determined by the President to be consistent with the National Contingency Plan as a result of, and damages resulting from, a discharge, or a substantial threat of a discharge, of oil from a foreign offshore unit;

(4) the payment of claims in accordance with section 1013 for uncompensated removal costs determined by the President to be consistent with the National Contingency Plan or uncompensated damages;

(5) the payment of Federal administrative, operational, and personnel costs and expenses reasonably necessary for and incidental to the implementation, administration, and enforcement of this Act (including, but not limited to, sections 1004(d)(2), 1006(e), 4107, 4110, 4111, 4112, 4117, 5006, 8103, and

title VII) and subsections (b), (c), (d), (j), and (l) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321), as amended by this Act, with respect to prevention, removal, and enforcement related to oil discharges, provided that—

(A) not more than $25,000,000 in each fiscal year shall be available to the Secretary for operating expenses incurred by the Coast Guard; Uniformed services.

(B) not more than $30,000,000 each year through the end of fiscal year 1992 shall be available to establish the National Response System under section 311(j) of the Federal Water Pollution Control Act, as amended by this Act, including the purchase and prepositioning of oil spill removal equipment; and

(C) not more than $27,250,000 in each fiscal year shall be available to carry out title VII of this Act.

(b) DEFENSE TO LIABILITY FOR FUND.—The Fund shall not be available to pay any claim for removal costs or damages to a particular claimant, to the extent that the incident, removal costs, or damages are caused by the gross negligence or willful misconduct of that claimant.

(c) OBLIGATION OF FUND BY FEDERAL OFFICIALS.—The President may promulgate regulations designating one or more Federal officials who may obligate money in accordance with subsection (a).

(d) ACCESS TO FUND BY STATE OFFICIALS.—

(1) IMMEDIATE REMOVAL.—In accordance with regulations promulgated under this section, the President, upon the request of the Governor of a State or pursuant to an agreement with a State under paragraph (2), may obligate the Fund for payment in an amount not to exceed $250,000 for removal costs consistent with the National Contingency Plan required for the immediate removal of a discharge, or the mitigation or prevention of a substantial threat of a discharge, of oil.

(2) AGREEMENTS.—

(A) IN GENERAL.—The President shall enter into an agreement with the Governor of any interested State to establish procedures under which the Governor or a designated State official may receive payments from the Fund for removal costs pursuant to paragraph (1).

(B) TERMS.—Agreements under this paragraph—

(i) may include such terms and conditions as may be agreed upon by the President and the Governor of a State;

(ii) shall provide for political subdivisions of the State to receive payments for reasonable removal costs; and

(iii) may authorize advance payments from the Fund to facilitate removal efforts.

(e) REGULATIONS.—The President shall—

(1) not later than 6 months after the date of the enactment of this Act, publish proposed regulations detailing the manner in which the authority to obligate the Fund and to enter into agreements under this subsection shall be exercised; and

(2) not later than 3 months after the close of the comment period for such proposed regulations, promulgate final regulations for that purpose.

(f) RIGHTS OF SUBROGATION.—Payment of any claim or obligation by the Fund under this Act shall be subject to the United States

Government acquiring by subrogation all rights of the claimant or State to recover from the responsible party.

(g) AUDITS.—The Comptroller General shall audit all payments, obligations, reimbursements, and other uses of the Fund, to assure that the Fund is being properly administered and that claims are being appropriately and expeditiously considered. The Comptroller General shall submit to the Congress an interim report one year after the date of the enactment of this Act. The Comptroller General shall thereafter audit the Fund as is appropriate. Each Federal agency shall cooperate with the Comptroller General in carrying out this subsection.

Reports.

(h) PERIOD OF LIMITATIONS FOR CLAIMS.—

(1) REMOVAL COSTS.—No claim may be presented under this title for recovery of removal costs for an incident unless the claim is presented within 6 years after the date of completion of all removal actions for that incident.

(2) DAMAGES.—No claim may be presented under this section for recovery of damages unless the claim is presented within 3 years after the date on which the injury and its connection with the discharge in question were reasonably discoverable with the exercise of due care, or in the case of natural resource damages under section 1002(b)(2)(A), if later, the date of completion of the natural resources damage assessment under section 1006(e).

(3) MINORS AND INCOMPETENTS.—The time limitations contained in this subsection shall not begin to run—

(A) against a minor until the earlier of the date when such minor reaches 18 years of age or the date on which a legal representative is duly appointed for the minor, or

(B) against an incompetent person until the earlier of the date on which such incompetent's incompetency ends or the date on which a legal representative is duly appointed for the incompetent.

(i) LIMITATION ON PAYMENT FOR SAME COSTS.—In any case in which the President has paid an amount from the Fund for any removal costs or damages specified under subsection (a), no other claim may be paid from the Fund for the same removal costs or damages.

(j) OBLIGATION IN ACCORDANCE WITH PLAN.—

(1) IN GENERAL.—Except as provided in paragraph (2), amounts may be obligated from the Fund for the restoration, rehabilitation, replacement, or acquisition of natural resources only in accordance with a plan adopted under section 1006(c).

(2) EXCEPTION.—Paragraph (1) shall not apply in a situation requiring action to avoid irreversible loss of natural resources or to prevent or reduce any continuing danger to natural resources or similar need for emergency action.

(k) PREFERENCE FOR PRIVATE PERSONS IN AREA AFFECTED BY DISCHARGE.—

(1) IN GENERAL.—In the expenditure of Federal funds for removal of oil, including for distribution of supplies, construction, and other reasonable and appropriate activities, under a contract or agreement with a private person, preference shall be given, to the extent feasible and practicable, to private persons residing or doing business primarily in the area affected by the discharge of oil.

(2) LIMITATION.—This subsection shall not be considered to restrict the use of Department of Defense resources.

SEC. 1013. CLAIMS PROCEDURE. 33 USC 2713.

(a) PRESENTATION.—Except as provided in subsection (b), all claims for removal costs or damages shall be presented first to the responsible party or guarantor of the source designated under section 1014(a).

(b) PRESENTATION TO FUND.—

(1) IN GENERAL.—Claims for removal costs or damages may be presented first to the Fund—

(A) if the President has advertised or otherwise notified claimants in accordance with section 1014(c);

(B) by a responsible party who may assert a claim under section 1008;

(C) by the Governor of a State for removal costs incurred by that State; or

(D) by a United States claimant in a case where a foreign offshore unit has discharged oil causing damage for which the Fund is liable under section 1012(a).

(2) LIMITATION ON PRESENTING CLAIM.—No claim of a person against the Fund may be approved or certified during the pendency of an action by the person in court to recover costs which are the subject of the claim.

(c) ELECTION.—If a claim is presented in accordance with subsection (a) and—

(1) each person to whom the claim is presented denies all liability for the claim, or

(2) the claim is not settled by any person by payment within 90 days after the date upon which (A) the claim was presented, or (B) advertising was begun pursuant to section 1014(b), whichever is later,

the claimant may elect to commence an action in court against the responsible party or guarantor or to present the claim to the Fund.

(d) UNCOMPENSATED DAMAGES.—If a claim is presented in accordance with this section and full and adequate compensation is unavailable, a claim for the uncompensated damages and removal costs may be presented to the Fund.

(e) PROCEDURE FOR CLAIMS AGAINST FUND.—The President shall promulgate, and may from time to time amend, regulations for the presentation, filing, processing, settlement, and adjudication of claims under this Act against the Fund. President of U.S. Regulations.

SEC. 1014. DESIGNATION OF SOURCE AND ADVERTISEMENT. President of U.S. 33 USC 2714.

(a) DESIGNATION OF SOURCE AND NOTIFICATION.—When the President receives information of an incident, the President shall, where possible and appropriate, designate the source or sources of the discharge or threat. If a designated source is a vessel or a facility, the President shall immediately notify the responsible party and the guarantor, if known, of that designation.

(b) ADVERTISEMENT BY RESPONSIBLE PARTY OR GUARANTOR.—If a responsible party or guarantor fails to inform the President, within 5 days after receiving notification of a designation under subsection (a), of the party's or the guarantor's denial of the designation, such party or guarantor shall advertise the designation and the procedures by which claims may be presented, in accordance with regulations promulgated by the President. Advertisement under the preceding sentence shall begin no later than 15 days after the date of the designation made under subsection (a). If advertisement is not otherwise made in accordance with this subsection, the President

shall promptly and at the expense of the responsible party or the guarantor involved, advertise the designation and the procedures by which claims may be presented to the responsible party or guarantor. Advertisement under this subsection shall continue for a period of no less than 30 days.

(c) ADVERTISEMENT BY PRESIDENT.—If—

(1) the responsible party and the guarantor both deny a designation within 5 days after receiving notification of a designation under subsection (a),

(2) the source of the discharge or threat was a public vessel, or

(3) the President is unable to designate the source or sources of the discharge or threat under subsection (a),

the President shall advertise or otherwise notify potential claimants of the procedures by which claims may be presented to the Fund.

33 USC 2715.

SEC. 1015. SUBROGATION.

(a) IN GENERAL.—Any person, including the Fund, who pays compensation pursuant to this Act to any claimant for removal costs or damages shall be subrogated to all rights, claims, and causes of action that the claimant has under any other law.

(b) ACTIONS ON BEHALF OF FUND.—At the request of the Secretary, the Attorney General shall commence an action on behalf of the Fund to recover any compensation paid by the Fund to any claimant pursuant to this Act, and all costs incurred by the Fund by reason of the claim, including interest (including prejudgment interest), administrative and adjudicative costs, and attorney's fees. Such an action may be commenced against any responsible party or (subject to section 1016) guarantor, or against any other person who is liable, pursuant to any law, to the compensated claimant or to the Fund, for the cost or damages for which the compensation was paid. Such an action shall be commenced against the responsible foreign government or other responsible party to recover any removal costs or damages paid from the Fund as the result of the discharge, or substantial threat of discharge, of oil from a foreign offshore unit.

33 USC 2716

SEC. 1016. FINANCIAL RESPONSIBILITY.

(a) REQUIREMENT.—The responsible party for—

(1) any vessel over 300 gross tons (except a non-self-propelled vessel that does not carry oil as cargo or fuel) using any place subject to the jurisdiction of the United States; or

(2) any vessel using the waters of the exclusive economic zone to transship or lighter oil destined for a place subject to the jurisdiction of the United States;

shall establish and maintain, in accordance with regulations promulgated by the Secretary, evidence of financial responsibility sufficient to meet the maximum amount of liability to which, in the case of a tank vessel, the responsible party could be subject under section 1004 (a)(1) or (d) of this Act, or to which, in the case of any other vessel, the responsible party could be subjected under section 1004 (a)(2) or (d), in a case where the responsible party would be entitled to limit liability under that section. If the responsible party owns or operates more than one vessel, evidence of financial responsibility need be established only to meet the amount of the maximum liability applicable to the vessel having the greatest maximum liability.

(b) SANCTIONS.—

(1) WITHHOLDING CLEARANCE.—The Secretary of the Treasury shall withhold or revoke the clearance required by section 4197 of the Revised Statutes of the United States of any vessel subject to this section that does not have the evidence of financial responsibility required for the vessel under this section.

(2) DENYING ENTRY TO OR DETAINING VESSELS.—The Secretary may—

(A) deny entry to any vessel to any place in the United States, or to the navigable waters, or

(B) detain at the place,

any vessel that, upon request, does not produce the evidence of financial responsibility required for the vessel under this section.

(3) SEIZURE OF VESSEL.—Any vessel subject to the requirements of this section which is found in the navigable waters without the necessary evidence of financial responsibility for the vessel shall be subject to seizure by and forfeiture to the United States.

(c) OFFSHORE FACILITIES.—

(1) IN GENERAL.—Except as provided in paragraph (2), each responsible party with respect to an offshore facility shall establish and maintain evidence of financial responsibility of $150,000,000 to meet the amount of liability to which the responsible party could be subjected under section 1004(a) in a case in which the responsible party would be entitled to limit liability under that section. In a case in which a person is the responsible party for more than one facility subject to this subsection, evidence of financial responsibility need be established only to meet the maximum liability applicable to the facility having the greatest maximum liability.

(2) DEEPWATER PORTS.—Each responsible party with respect to a deepwater port shall establish and maintain evidence of financial responsibility sufficient to meet the maximum amount of liability to which the responsible party could be subjected under section 1004(a) of this Act in a case where the responsible party would be entitled to limit liability under that section. If the Secretary exercises the authority under section 1004(d)(2) to lower the limit of liability for deepwater ports, the responsible party shall establish and maintain evidence of financial responsibility sufficient to meet the maximum amount of liability so established. In a case in which a person is the responsible party for more than one deepwater port, evidence of financial responsibility need be established only to meet the maximum liability applicable to the deepwater port having the greatest maximum liability.

(e) METHODS OF FINANCIAL RESPONSIBILITY.—Financial responsibility under this section may be established by any one, or by any combination, of the following methods which the Secretary (in the case of a vessel) or the President (in the case of a facility) determines to be acceptable: evidence of insurance, surety bond, guarantee, letter of credit, qualification as a self-insurer, or other evidence of financial responsibility. Any bond filed shall be issued by a bonding company authorized to do business in the United States. In promulgating requirements under this section, the Secretary or the President, as appropriate, may specify policy or other contractual terms, conditions, or defenses which are necessary, or which are unaccept-

able, in establishing evidence of financial responsibility to effectuate the purposes of this Act.

(f) CLAIMS AGAINST GUARANTOR.—Any claim for which liability may be established under section 1002 may be asserted directly against any guarantor providing evidence of financial responsibility for a responsible party liable under that section for removal costs and damages to which the claim pertains. In defending against such a claim, the guarantor may invoke (1) all rights and defenses which would be available to the responsible party under this Act, (2) any defense authorized under subsection (e), and (3) the defense that the incident was caused by the willful misconduct of the responsible party. The guarantor may not invoke any other defense that might be available in proceedings brought by the responsible party against the guarantor.

(g) LIMITATION ON GUARANTOR'S LIABILITY.—Nothing in this Act shall impose liability with respect to an incident on any guarantor for damages or removal costs which exceed, in the aggregate, the amount of financial responsibility required under this Act which that guarantor has provided for a responsible party.

(h) CONTINUATION OF REGULATIONS.—Any regulation relating to financial responsibility, which has been issued pursuant to any provision of law repealed or superseded by this Act, and which is in effect on the date immediately preceding the effective date of this Act, is deemed and shall be construed to be a regulation issued pursuant to this section. Such a regulation shall remain in full force and effect unless and until superseded by a new regulation issued under this section.

(i) UNIFIED CERTIFICATE.—The Secretary may issue a single unified certificate of financial responsibility for purposes of this Act and any other law.

33 USC 2717.

SEC. 1017. LITIGATION, JURISDICTION, AND VENUE.

(a) REVIEW OF REGULATIONS.—Review of any regulation promulgated under this Act may be had upon application by any interested person only in the Circuit Court of Appeals of the United States for the District of Columbia. Any such application shall be made within 90 days from the date of promulgation of such regulations. Any matter with respect to which review could have been obtained under this subsection shall not be subject to judicial review in any civil or criminal proceeding for enforcement or to obtain damages or recovery of response costs.

(b) JURISDICTION.—Except as provided in subsections (a) and (c), the United States district courts shall have exclusive original jurisdiction over all controversies arising under this Act, without regard to the citizenship of the parties or the amount in controversy. Venue shall lie in any district in which the discharge or injury or damages occurred, or in which the defendant resides, may be found, has its principal office, or has appointed an agent for service of process. For the purposes of this section, the Fund shall reside in the District of Columbia.

(c) STATE COURT JURISDICTION.—A State trial court of competent jurisdiction over claims for removal costs or damages, as defined under this Act, may consider claims under this Act or State law and any final judgment of such court (when no longer subject to ordinary forms of review) shall be recognized, valid, and enforceable for all purposes of this Act.

(d) ASSESSMENT AND COLLECTION OF TAX.—The provisions of subsections (a), (b), and (c) shall not apply to any controversy or other matter resulting from the assessment or collection of any tax, or to the review of any regulation promulgated under the Internal Revenue Code of 1986.

(e) SAVINGS PROVISION.—Nothing in this title shall apply to any cause of action or right of recovery arising from any incident which occurred prior to the date of enactment of this title. Such claims shall be adjudicated pursuant to the law applicable on the date of the incident.

(f) PERIOD OF LIMITATIONS.—

(1) DAMAGES.—Except as provided in paragraphs (3) and (4), an action for damages under this Act shall be barred unless the action is brought within 3 years after—

(A) the date on which the loss and the connection of the loss with the discharge in question are reasonably discoverable with the exercise of due care, or

(B) in the case of natural resource damages under section 1002(b)(2)(A), the date of completion of the natural resources damage assessment under section 1006(c).

(2) REMOVAL COSTS.—An action for recovery of removal costs referred to in section 1002(b)(1) must be commenced within 3 years after completion of the removal action. In any such action described in this subsection, the court shall enter a declaratory judgment on liability for removal costs or damages that will be binding on any subsequent action or actions to recover further removal costs or damages. Except as otherwise provided in this paragraph, an action may be commenced under this title for recovery of removal costs at any time after such costs have been incurred.

(3) CONTRIBUTION.—No action for contribution for any removal costs or damages may be commenced more than 3 years after—

(A) the date of judgment in any action under this Act for recovery of such costs or damages, or

(B) the date of entry of a judicially approved settlement with respect to such costs or damages.

(4) SUBROGATION.—No action based on rights subrogated pursuant to this Act by reason of payment of a claim may be commenced under this Act more than 3 years after the date of payment of such claim.

(5) COMMENCEMENT.—The time limitations contained herein shall not begin to run—

(A) against a minor until the earlier of the date when such minor reaches 18 years of age or the date on which a legal representative is duly appointed for such minor, or

(B) against an incompetent person until the earlier of the date on which such incompetent's incompetency ends or the date on which a legal representative is duly appointed for such incompetent.

SEC. 1018. RELATIONSHIP TO OTHER LAW.

33 USC 2718.

(a) PRESERVATION OF STATE AUTHORITIES; SOLID WASTE DISPOSAL ACT.—Nothing in this Act or the Act of March 3, 1851 shall—

(1) affect, or be construed or interpreted as preempting, the authority of any State or political subdivision thereof from

imposing any additional liability or requirements with respect to—

(A) the discharge of oil or other pollution by oil within such State; or

(B) any removal activities in connection with such a discharge; or

(2) affect, or be construed or interpreted to affect or modify in any way the obligations or liabilities of any person under the Solid Waste Disposal Act (42 U.S.C. 6901 et seq.) or State law, including common law.

(b) PRESERVATION OF STATE FUNDS.—Nothing in this Act or in section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509) shall in any way affect, or be construed to affect, the authority of any State—

(1) to establish, or to continue in effect, a fund any purpose of which is to pay for costs or damages arising out of, or directly resulting from, oil pollution or the substantial threat of oil pollution; or

(2) to require any person to contribute to such a fund.

(c) ADDITIONAL REQUIREMENTS AND LIABILITIES; PENALTIES.—Nothing in this Act, the Act of March 3, 1851 (46 U.S.C. 183 et seq.), or section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509), shall in any way affect, or be construed to affect, the authority of the United States or any State or political subdivision thereof—

(1) to impose additional liability or additional requirements; or

(2) to impose, or to determine the amount of, any fine or penalty (whether criminal or civil in nature) for any violation of law;

relating to the discharge, or substantial threat of a discharge, of oil.

(d) FEDERAL EMPLOYEE LIABILITY.—For purposes of section 2679(b)(2)(B) of title 28, United States Code, nothing in this Act shall be construed to authorize or create a cause of action against a Federal officer or employee in the officer's or employee's personal or individual capacity for any act or omission while acting within the scope of the officer's or employee's office or employment.

33 USC 2719.

SEC. 1019. STATE FINANCIAL RESPONSIBILITY.

A State may enforce, on the navigable waters of the State, the requirements for evidence of financial responsibility under section 1016.

33 USC 2701 note.

SEC. 1020. APPLICATION.

This Act shall apply to an incident occurring after the date of the enactment of this Act.

TITLE II—CONFORMING AMENDMENTS

SEC. 2001. INTERVENTION ON THE HIGH SEAS ACT.

Section 17 of the Intervention on the High Seas Act (33 U.S.C. 1486) is amended to read as follows:

"SEC. 17. The Oil Spill Liability Trust Fund shall be available to the Secretary for actions taken under sections 5 and 7 of this Act."

SEC. 2002. FEDERAL WATER POLLUTION CONTROL ACT.

33 USC 1321 note.

(a) APPLICATION.—Subsections (f), (g), (h), and (i) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321) shall not apply with respect to any incident for which liability is established under section 1002 of this Act.

(b) CONFORMING AMENDMENTS.—Section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321) is amended as follows:

(1) Subsection (i) is amended by striking "(1)" after "(i)" and by striking paragraphs (2) and (3).

(2) Subsection (k) is repealed. Any amounts remaining in the revolving fund established under that subsection shall be deposited in the Fund. The Fund shall assume all liability incurred by the revolving fund established under that subsection. 33 USC 1321 note.

(3) Subsection (l) is amended by striking the second sentence.

(4) Subsection (p) is repealed.

(5) The following is added at the end thereof:

"(s) The Oil Spill Liability Trust Fund established under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509) shall be available to carry out subsections (b), (c), (d), (j), and (l) as those subsections apply to discharges, and substantial threats of discharges, of oil. Any amounts received by the United States under this section shall be deposited in the Oil Spill Liability Trust Fund.".

SEC. 2003. DEEPWATER PORT ACT.

(a) CONFORMING AMENDMENTS.—The Deepwater Port Act of 1974 (33 U.S.C. 1502 et seq.) is amended—

(1) in section 4(c)(1) by striking "section 18(l) of this Act;" and inserting "section 1016 of the Oil Pollution Act of 1990"; and 33 USC 1503.

(2) by striking section 18.

(b) AMOUNTS REMAINING IN DEEPWATER PORT FUND.—Any amounts remaining in the Deepwater Port Liability Fund established under section 18(f) of the Deepwater Port Act of 1974 (33 U.S.C. 1517(f)) shall be deposited in the Oil Spill Liability Trust Fund established under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509). The Oil Spill Liability Trust Fund shall assume all liability incurred by the Deepwater Port Liability Fund. 33 USC 1517. 26 USC 9509 note.

SEC. 2004. OUTER CONTINENTAL SHELF LANDS ACT AMENDMENTS OF 1978.

Repeal.

Title III of the Outer Continental Shelf Lands Act Amendments of 1978 (43 U.S.C. 1811-1824) is repealed. Any amounts remaining in the Offshore Oil Pollution Compensation Fund established under section 302 of that title (43 U.S.C. 1812) shall be deposited in the Oil Spill Liability Trust Fund established under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509). The Oil Spill Liability Trust Fund shall assume all liability incurred by the Offshore Oil Pollution Compensation Fund. 26 USC 9509 note.

TITLE III—INTERNATIONAL OIL POLLUTION PREVENTION AND REMOVAL

SEC. 3001. SENSE OF CONGRESS REGARDING PARTICIPATION IN INTERNATIONAL REGIME.

It is the sense of the Congress that it is in the best interests of the United States to participate in an international oil pollution liabil-

ity and compensation regime that is at least as effective as Federal and State laws in preventing incidents and in guaranteeing full and prompt compensation for damages resulting from incidents.

SEC. 3002. UNITED STATES-CANADA GREAT LAKES OIL SPILL COOPERATION.

(a) REVIEW.—The Secretary of State shall review relevant international agreements and treaties with the Government of Canada, including the Great Lakes Water Quality Agreement, to determine whether amendments or additional international agreements are necessary to—

(1) prevent discharges of oil on the Great Lakes;

(2) ensure an immediate and effective removal of oil on the Great Lakes; and

(3) fully compensate those who are injured by a discharge of oil on the Great Lakes.

(b) CONSULTATION.—In carrying out this section, the Secretary of State shall consult with the Department of Transportation, the Environmental Protection Agency, the National Oceanic and Atmospheric Administration, the Great Lakes States, the International Joint Commission, and other appropriate agencies.

(c) REPORT.—The Secretary of State shall submit a report to the Congress on the results of the review under this section within 6 months after the date of the enactment of this Act.

SEC. 3003. UNITED STATES-CANADA LAKE CHAMPLAIN OIL SPILL COOPERATION.

(a) REVIEW.—The Secretary of State shall review relevant international agreements and treaties with the Government of Canada, to determine whether amendments or additional international agreements are necessary to—

(1) prevent discharges of oil on Lake Champlain;

(2) ensure an immediate and effective removal of oil on Lake Champlain; and

(3) fully compensate those who are injured by a discharge of oil on Lake Champlain.

Vermont.
New York.

(b) CONSULTATION.—In carrying out this section, the Secretary of State shall consult with the Department of Transportation, the Environmental Protection Agency, the National Oceanic and Atmospheric Administration, the States of Vermont and New York, the International Joint Commission, and other appropriate agencies.

(c) REPORT.—The Secretary of State shall submit a report to the Congress on the results of the review under this section within 6 months after the date of the enactment of this Act.

SEC. 3004. INTERNATIONAL INVENTORY OF REMOVAL EQUIPMENT AND PERSONNEL.

The President shall encourage appropriate international organizations to establish an international inventory of spill removal equipment and personnel.

SEC. 3005. NEGOTIATIONS WITH CANADA CONCERNING TUG ESCORTS IN PUGET SOUND.

Congress urges the Secretary of State to enter into negotiations with the Government of Canada to ensure that tugboat escorts are required for all tank vessels with a capacity over 40,000 deadweight tons in the Strait of Juan de Fuca and in Haro Strait.

TITLE IV—PREVENTION AND REMOVAL

Subtitle A—Prevention

SEC. 4101. REVIEW OF ALCOHOL AND DRUG ABUSE AND OTHER MATTERS IN ISSUING LICENSES, CERTIFICATES OF REGISTRY, AND MERCHANT MARINERS' DOCUMENTS.

(a) LICENSES AND CERTIFICATES OF REGISTRY.—Section 7101 of title 46, United States Code, is amended by adding at the end the following:

"(g) The Secretary may not issue a license or certificate of registry under this section unless an individual applying for the license or certificate makes available to the Secretary, under section 206(b)(7) of the National Driver Register Act of 1982 (23 U.S.C. 401 note), any information contained in the National Driver Register related to an offense described in section 205(a)(3) (A) or (B) of that Act committed by the individual.

"(h) The Secretary may review the criminal record of an individual who applies for a license or certificate of registry under this section.

"(i) The Secretary shall require the testing of an individual who applies for issuance or renewal of a license or certificate of registry under this chapter for use of a dangerous drug in violation of law or Federal regulation.".

(b) MERCHANT MARINERS' DOCUMENTS.—Section 7302 of title 46, United States Code, is amended by adding at the end the following:

"(c) The Secretary may not issue a merchant mariner's document under this chapter unless the individual applying for the document makes available to the Secretary, under section 206(b)(7) of the National Driver Register Act of 1982 (23 U.S.C. 401 note), any information contained in the National Driver Register related to an offense described in section 205(a)(3) (A) or (B) of that Act committed by the individual.

"(d) The Secretary may review the criminal record of an individual who applies for a merchant mariner's document under this section.

"(e) The Secretary shall require the testing of an individual applying for issuance or renewal of a merchant mariner's document under this chapter for the use of a dangerous drug in violation of law or Federal regulation.".

SEC. 4102. TERM OF LICENSES, CERTIFICATES OF REGISTRY, AND MERCHANT MARINERS' DOCUMENTS; CRIMINAL RECORD REVIEWS IN RENEWALS.

(a) LICENSES.—Section 7106 of title 46, United States Code, is amended by inserting "and may be renewed for additional 5-year periods" after "is valid for 5 years".

(b) CERTIFICATES OF REGISTRY.—Section 7107 of title 46, United States Code, is amended by striking "is not limited in duration." and inserting "is valid for 5 years and may be renewed for additional 5-year periods.".

(c) MERCHANT MARINERS' DOCUMENTS.—Section 7302 of title 46, United States Code, is amended by adding at the end the following:

"(f) A merchant mariner's document issued under this chapter is valid for 5 years and may be renewed for additional 5-year periods.".

46 USC 7106 note

(d) TERMINATION OF EXISTING LICENSES, CERTIFICATES, AND DOCUMENTS.—A license, certificate of registry, or merchant mariner's document issued before the date of the enactment of this section terminates on the day it would have expired if—

(1) subsections (a), (b), and (c) were in effect on the date it was issued; and

(2) it was renewed at the end of each 5-year period under section 7106, 7107, or 7302 of title 46, United States Code.

(e) CRIMINAL RECORD REVIEW IN RENEWALS OF LICENSES AND CERTIFICATES OF REGISTRY.—

(1) IN GENERAL.—Section 7109 of title 46, United States Code, is amended to read as follows:

"§ 7109. Review of criminal records

"The Secretary may review the criminal record of each holder of a license or certificate of registry issued under this part who applies for renewal of that license or certificate of registry.".

(2) CLERICAL AMENDMENT.—The analysis for chapter 71 of title 46, United States Code, is amended by striking the item relating to section 7109 and inserting the following:

"7109. Review of criminal records.".

SEC. 4103. SUSPENSION AND REVOCATION OF LICENSES, CERTIFICATES OF REGISTRY, AND MERCHANT MARINERS' DOCUMENTS FOR ALCOHOL AND DRUG ABUSE.

(a) AVAILABILITY OF INFORMATION IN NATIONAL DRIVER REGISTER.—

(1) IN GENERAL.—Section 7702 of title 46, United States Code, is amended by adding at the end the following:

"(c)(1) The Secretary shall request a holder of a license, certificate of registry, or merchant mariner's document to make available to the Secretary, under section 206(b)(4) of the National Driver Register Act of 1982 (23 U.S.C. 401 note), all information contained in the National Driver Register related to an offense described in section 205(a)(3) (A) or (B) of that Act committed by the individual.

"(2) The Secretary shall require the testing of the holder of a license, certificate of registry, or merchant mariner's document for use of alcohol and dangerous drugs in violation of law or Federal regulation. The testing may include preemployment (with respect to dangerous drugs only), periodic, random, reasonable cause, and post accident testing.

"(d)(1) The Secretary may temporarily, for not more than 45 days, suspend and take possession of the license, certificate of registry, or merchant mariner's document held by an individual if, when acting under the authority of that license, certificate, or document—

"(A) that individual performs a safety sensitive function on a vessel, as determined by the Secretary; and

"(B) there is probable cause to believe that the individual—

"(i) has performed the safety sensitive function in violation of law or Federal regulation regarding use of alcohol or a dangerous drug;

"(ii) has been convicted of an offense that would prevent the issuance or renewal of the license, certificate, or document; or

"(iii) within the 3-year period preceding the initiation of a suspension proceeding, has been convicted of an offense

described in section 205(a)(3) (A) or (B) of the National Driver Register Act of 1982.

"(2) If a license, certificate, or document is temporarily suspended under this section, an expedited hearing under subsection (a) of this section shall be held within 30 days after the temporary suspension.".

(2) DEFINITION OF DANGEROUS DRUG.—(A) Section 2101 of title 46, United States Code, is amended by inserting after paragraph (8) the following new paragraph:

"(8a) 'dangerous drug' means a narcotic drug, a controlled substance, or a controlled substance analog (as defined in section 102 of the Comprehensive Drug Abuse and Control Act of 1970 (21 U.S.C. 802)).".

(B) Sections 7503(a) and 7704(a) of title 46, United States Code, are repealed.

(b) BASES FOR SUSPENSION OR REVOCATION.—Section 7703 of title 46, United States Code, is amended to read as follows:

"§ 7703. Bases for suspension or revocation

"A license, certificate of registry, or merchant mariner's document issued by the Secretary may be suspended or revoked if the holder—

"(1) when acting under the authority of that license, certificate, or document—

"(A) has violated or fails to comply with this subtitle, a regulation prescribed under this subtitle, or any other law or regulation intended to promote marine safety or to protect navigable waters; or

"(B) has committed an act of incompetence, misconduct, or negligence;

"(2) is convicted of an offense that would prevent the issuance or renewal of a license, certificate of registry, or merchant mariner's document; or

"(3) within the 3-year period preceding the initiation of the suspension or revocation proceeding is convicted of an offense described in section 205(a)(3) (A) or (B) of the National Driver Register Act of 1982 (23 U.S.C. 401 note).".

(c) TERMINATION OF REVOCATION.—Section 7701(c) of title 46, United States Code, is amended to read as follows:

"(c) When a license, certificate of registry, or merchant mariner's document has been revoked under this chapter, the former holder may be issued a new license, certificate of registry, or merchant mariner's document only after—

"(1) the Secretary decides, under regulations prescribed by the Secretary, that the issuance is compatible with the requirement of good discipline and safety at sea; and Regulations.

"(2) the former holder provides satisfactory proof that the bases for revocation are no longer valid.".

SEC. 4104. REMOVAL OF MASTER OR INDIVIDUAL IN CHARGE.

Section 8101 of title 46, United States Code, is amended by adding at the end the following:

"(i) When the 2 next most senior licensed officers on a vessel reasonably believe that the master or individual in charge of the vessel is under the influence of alcohol or a dangerous drug and is incapable of commanding the vessel, the next most senior master,

mate, or operator licensed under section 7101(c) (1) or (3) of this title shall—

"(1) temporarily relieve the master or individual in charge;

"(2) temporarily take command of the vessel;

"(3) in the case of a vessel required to have a log under chapter 113 of this title, immediately enter the details of the incident in the log; and

"(4) report those details to the Secretary—

"(A) by the most expeditious means available; and

"(B) in written form transmitted within 12 hours after the vessel arrives at its next port.".

SEC. 4105. ACCESS TO NATIONAL DRIVER REGISTER.

(a) ACCESS TO REGISTER.—Section 206(b) of the National Driver Register Act of 1982 (23 U.S.C. 401 note) is amended—

(1) by redesignating the second paragraph (5) (as added to the end of that section by section 4(b)(1) of the Rail Safety Improvement Act of 1988) as paragraph (6); and

(2) by adding at the end the following:

"(7)(A) Any individual who holds or who has applied for a license or certificate of registry under section 7101 of title 46, United States Code, or a merchant mariner's document under section 7302 of title 46, United States Code, may request the chief driver licensing official of a State to transmit to the Secretary of the department in which the Coast Guard is operating in accordance with subsection (a) information regarding the motor vehicle driving record of the individual.

"(B) The Secretary—

"(i) may receive information transmitted by the chief driver licensing official of a State pursuant to a request under subparagraph (A);

"(ii) shall make the information available to the individual for review and written comment before denying, suspending, or revoking the license, certificate of registry, or merchant mariner's document of the individual based on that information and before using that information in any action taken under chapter 77 of title 46, United States Code; and

"(iii) may not otherwise divulge or use that information, except for the purposes of section 7101, 7302, or 7703 of title 46, United States Code.

"(C) Information regarding the motor vehicle driving record of an individual may not be transmitted to the Secretary under this paragraph if the information was entered in the Register more than 3 years before the date of the request for the information, unless the information relates to revocations or suspensions that are still in effect on the date of the request. Information submitted to the Register by States under the Act of July 14, 1960 (74 Stat. 526), or under this title shall be subject to access for the purpose of this paragraph during the transition to the Register described under section 203(c) of this title.".

(b) CONFORMING AMENDMENTS.—

(1) REVIEW OF INFORMATION RECEIVED FROM REGISTER.—Chapter 75 of title 46, United States Code, is amended by adding at the end the following:

"§ 7505. Review of information in National Driver Register

"The Secretary shall make information received from the National Driver Register under section 206(b)(7) of the National Driver Register Act of 1982 (23 U.S.C. 401 note) available to an individual for review and written comment before denying, suspending, revoking, or taking any other action relating to a license, certificate of registry, or merchant mariner's document authorized to be issued for that individual under this part, based on that information.".

(2) PENALTY FOR NEGLIGENT OPERATION OF VESSEL.—Section 2302(c) of title 46, United States Code, is amended by striking "intoxicated" and inserting "under the influence of alcohol, or a dangerous drug in violation of a law of the United States".

(c) CLERICAL AMENDMENT.—The analysis for chapter 75 of title 46, United States Code, is amended by adding at the end the following:

"7505. Review of information in National Driver Register.".

SEC. 4106. MANNING STANDARDS FOR FOREIGN TANK VESSELS.

(a) STANDARDS FOR FOREIGN TANK VESSELS.—Section 9101(a) of title 46, United States Code, is amended to read as follows:

"(a)(1) The Secretary shall evaluate the manning, training, qualification, and watchkeeping standards of a foreign country that issues documentation for any vessel to which chapter 37 of this title applies—

"(A) on a periodic basis; and

"(B) when the vessel is involved in a marine casualty required to be reported under section 6101(a) (4) or (5) of this title.

"(2) After each evaluation made under paragraph (1) of this subsection, the Secretary shall determine whether—

"(A) the foreign country has standards for licensing and certification of seamen that are at least equivalent to United States law or international standards accepted by the United States; and

"(B) those standards are being enforced.

"(3) If the Secretary determines under this subsection that a country has failed to maintain or enforce standards at least equivalent to United States law or international standards accepted by the United States, the Secretary shall prohibit vessels issued documentation by that country from entering the United States until the Secretary determines those standards have been established and are being enforced.

"(4) The Secretary may allow provisional entry of a vessel prohibited from entering the United States under paragraph (3) of this subsection if—

"(A) the owner or operator of the vessel establishes, to the satisfaction of the Secretary, that the vessel is not unsafe or a threat to the marine environment; or

"(B) the entry is necessary for the safety of the vessel or individuals on the vessel.".

(b) REPORTING MARINE CASUALTIES.—

(1) REPORTING REQUIREMENT.—Section 6101(a) of title 46, United States Code, is amended by adding at the end the following:

"(5) significant harm to the environment.".

(2) APPLICATION TO FOREIGN VESSELS.—Section 6101(d) of title 46, United States Code, is amended—

(A) by inserting "(1)" before "This part"; and

(B) by adding at the end the following:

"(2) This part applies, to the extent consistent with generally recognized principles of international law, to a foreign vessel constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue involved in a marine casualty described under subsection (a) (4) or (5) in waters subject to the jurisdiction of the United States, including the Exclusive Economic Zone.".

(c) TECHNICAL AND CONFORMING AMENDMENTS.—Section 9(a) of the Ports and Waterways Safety Act (33 U.S.C. 1228(a)) is amended—

(1) in the matter preceding paragraph (1), by striking "section 4417a of the Revised Statutes, as amended," and inserting "chapter 37 of title 46, United States Code,";

(2) in paragraph (2), by striking "section 4417a of the Revised Statutes, as amended," and inserting "chapter 37 of title 46, United States Code,"; and

(3) in paragraph (5), by striking "section 4417a(11) of the Revised Statutes, as amended," and inserting "section 9101 of title 46, United States Code,".

SEC. 4107. VESSEL TRAFFIC SERVICE SYSTEMS.

(a) IN GENERAL.—Section 4(a) of the Ports and Waterways Safety Act (33 U.S.C. 1223(a)) is amended—

(1) by striking "Secretary may—" and inserting "Secretary—";

(2) in paragraph (1) by striking "establish, operate, and maintain" and inserting "may construct, operate, maintain, improve, or expand";

(3) in paragraph (2) by striking "require" and inserting "shall require appropriate";

(4) in paragraph (3) by inserting "may" before "require";

(5) in paragraph (4) by inserting "may" before "control"; and

(6) in paragraph (5) by inserting "may" before "require".

(b) DIRECTION OF VESSEL MOVEMENT.—

(1) STUDY.—The Secretary shall conduct a study—

(A) of whether the Secretary should be given additional authority to direct the movement of vessels on navigable waters and should exercise such authority; and

(B) to determine and prioritize the United States ports and channels that are in need of new, expanded, or improved vessel traffic service systems, by evaluating—

(i) the nature, volume, and frequency of vessel traffic;

(ii) the risks of collisions, spills, and damages associated with that traffic;

(iii) the impact of installation, expansion, or improvement of a vessel traffic service system; and

(iv) all other relevant costs and data.

(2) REPORT.—Not later than 1 year after the date of the enactment of this Act, the Secretary shall submit to the Congress a report on the results of the study conducted under paragraph (1) and recommendations for implementing the results of that study.

SEC. 4108. GREAT LAKES PILOTAGE.

(a) INDIVIDUALS WHO MAY SERVE AS PILOT ON UNDESIGNATED GREAT LAKE WATERS.—Section 9302(b) of title 46, United States Code, is amended to read as follows:

"(b) A member of the complement of a vessel of the United States operating on register or of a vessel of Canada may serve as the pilot required on waters not designated by the President if the member is licensed under section 7101 of this title, or under equivalent provisions of Canadian law, to direct the navigation of the vessel on the waters being navigated.".

(b) PENALTIES.—Section 9308 of title 46, United States Code, is amended in each of subsections (a), (b), and (c) by striking "$500" and inserting "no more than $10,000".

SEC. 4109. PERIODIC GAUGING OF PLATING THICKNESS OF COMMERCIAL VESSELS.

46 USC 3703 note.

Regulations.

Not later than 1 year after the date of the enactment of this Act, the Secretary shall issue regulations for vessels constructed or adapted to carry, or that carry, oil in bulk as cargo or cargo residue—

(1) establishing minimum standards for plating thickness; and

(2) requiring, consistent with generally recognised principles of international law, periodic gauging of the plating thickness of all such vessels over 30 years old operating on the navigable waters or the waters of the exclusive economic zone.

SEC. 4110. OVERFILL AND TANK LEVEL OR PRESSURE MONITORING DEVICES.

Regulations. 46 USC 3703 note.

(a) STANDARDS.—Not later than 1 year after the date of the enactment of this Act, the Secretary shall establish, by regulation, minimum standards for devices for warning persons of overfills and tank levels of oil in cargo tanks and devices for monitoring the pressure of oil cargo tanks.

(b) USE.—Not later than 1 year after the date of the enactment of this Act, the Secretary shall issue regulations establishing, consistent with generally recognized principles of international law, requirements concerning the use of—

(1) overfill devices, and

(2) tank level or pressure monitoring devices,

which are referred to in subsection (a) and which meet the standards established by the Secretary under subsection (a), on vessels constructed or adapted to carry, or that carry, oil in bulk as cargo or cargo residue on the navigable waters and the waters of the exclusive economic zone.

SEC. 4111. STUDY ON TANKER NAVIGATION SAFETY STANDARDS.

46 USC 3703 note.

(a) IN GENERAL.—Not later than 1 year after the date of enactment of this Act, the Secretary shall initiate a study to determine whether existing laws and regulations are adequate to ensure the safe navigation of vessels transporting oil or hazardous substances in bulk on the navigable waters and the waters of the exclusive economic zone.

(b) CONTENT.—In conducting the study required under subsection (a), the Secretary shall—

(1) determine appropriate crew sizes on tankers;

(2) evaluate the adequacy of qualifications and training of crewmembers on tankers;

(3) evaluate the ability of crewmembers on tankers to take emergency actions to prevent or remove a discharge of oil or a hazardous substance from their tankers;

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(4) evaluate the adequacy of navigation equipment and systems on tankers (including sonar, electronic chart display, and satellite technology);

(5) evaluate and test electronic means of position-reporting and identification on tankers, consider the minimum standards suitable for equipment for that purpose, and determine whether to require that equipment on tankers;

(6) evaluate the adequacy of navigation procedures under different operating conditions, including such variables as speed, daylight, ice, tides, weather, and other conditions;

(7) evaluate whether areas of navigable waters and the exclusive economic zone should be designated as zones where the movement of tankers should be limited or prohibited;

(8) evaluate whether inspection standards are adequate;

(9) review and incorporate the results of past studies, including studies conducted by the Coast Guard and the Office of Technology Assessment;

(10) evaluate the use of computer simulator courses for training bridge officers and pilots of vessels transporting oil or hazardous substances on the navigable waters and waters of the exclusive economic zone, and determine the feasibility and practicality of mandating such training;

(11) evaluate the size, cargo capacity, and flag nation of tankers transporting oil or hazardous substances on the navigable waters and the waters of the exclusive economic zone—

(A) identifying changes occurring over the past 20 years in such size and cargo capacity and in vessel navigation and technology; and

(B) evaluating the extent to which the risks or difficulties associated with tanker navigation, vessel traffic control, accidents, oil spills, and the containment and cleanup of such spills are influenced by or related to an increase in tanker size and cargo capacity; and

(12) evaluate and test a program of remote alcohol testing for masters and pilots aboard tankers carrying significant quantities of oil.

(c) REPORT.—Not later than 2 years after the date of enactment of this Act, the Secretary shall transmit to the Congress a report on the results of the study conducted under subsection (a), including recommendations for implementing the results of that study.

SEC. 4112. DREDGE MODIFICATION STUDY.

(a) STUDY.—The Secretary of the Army shall conduct a study and demonstration to determine the feasibility of modifying dredges to make them usable in removing discharges of oil and hazardous substances.

(b) REPORT.—Not later than 1 year after the date of enactment of this Act, the Secretary of the Army shall submit to the Congress a report on the results of the study conducted under subsection (a) and recommendations for implementing the results of that study.

President of U.S.

SEC. 4113. USE OF LINERS.

(a) STUDY.—The President shall conduct a study to determine whether liners or other secondary means of containment should be used to prevent leaking or to aid in leak detection at onshore facilities used for the bulk storage of oil and located near navigable waters.

[illegible]

(b) REPORT.—Not later than 1 year after the date of enactment of this Act, the President shall submit to the Congress a report on the results of the study conducted under subsection (a) and recommendations to implement the results of the study.

(c) IMPLEMENTATION.—Not later than 6 months after the date the report required under subsection (b) is submitted to the Congress, the President shall implement the recommendations contained in the report.

SEC. 4114. TANK VESSEL MANNING.

46 USC 3703 note.

(a) RULEMAKING.—In order to protect life, property, and the environment, the Secretary shall initiate a rulemaking proceeding within 180 days after the date of the enactment of this Act to define the conditions under, and designate the waters upon, which tank vessels subject to section 3703 of title 46, United States Code, may operate in the navigable waters with the auto-pilot engaged or with an unattended engine room.

(b) WATCHES.—Section 8104 of title 46, United States Code, is amended by adding at the end the following new subsection:

"(n) On a tanker, a licensed individual or seaman may not be permitted to work more than 15 hours in any 24-hour period, or more than 36 hours in any 72-hour period, except in an emergency or a drill. In this subsection, 'work' includes any administrative duties associated with the vessel whether performed on board the vessel or onshore.".

(c) MANNING REQUIREMENT.—Section 8101(a) of title 46, United States Code, is amended—

(1) by striking "and" at the end of paragraph (1);

(2) by striking the period at the end of paragraph (2) and inserting "; and"; and

(3) by adding at the end the following new paragraph:

"(3) a tank vessel shall consider the navigation, cargo handling, and maintenance functions of that vessel for protection of life, property, and the environment.".

(d) STANDARDS.—Section 9102(a) of title 46, United States Code, is amended—

(1) by striking "and" at the end of paragraph (6);

(2) by striking the period at the end of paragraph (7) and inserting "; and"; and

(3) by adding at the end the following new paragraph:

"(8) instruction in vessel maintenance functions.".

(e) RECORDS.—Section 7502 of title 46, United States Code, is amended by striking "maintain records" and inserting "maintain computerized records".

SEC. 4115. ESTABLISHMENT OF DOUBLE HULL REQUIREMENT FOR TANK VESSELS.

(a) DOUBLE HULL REQUIREMENT.—Chapter 37 of title 46, United States Code, is amended by inserting after section 3703 the following new section:

"§ 3703a. Tank vessel construction standards

"(a) Except as otherwise provided in this section, a vessel to which this chapter applies shall be equipped with a double hull—

"(1) if it is constructed or adapted to carry, or carries, oil in bulk as cargo or cargo residue; and

"(2) when operating on the waters subject to the jurisdiction of the United States, including the Exclusive Economic Zone.

"(b) This section does not apply to—

"(1) a vessel used only to respond to a discharge of oil or a hazardous substance;

"(2) a vessel of less than 5,000 gross tons equipped with a double containment system determined by the Secretary to be as effective as a double hull for the prevention of a discharge of oil; or

"(3) before January 1, 2015—

"(A) a vessel unloading oil in bulk at a deepwater port licensed under the Deepwater Port Act of 1974 (33 U.S.C. 1501 et seq.); or

"(B) a delivering vessel that is offloading in lightering activities—

"(i) within a lightering zone established under section 3715(b)(5) of this title; and

"(ii) more than 60 miles from the baseline from which the territorial sea of the United States is measured.

"(c)(1) In this subsection, the age of a vessel is determined from the later of the date on which the vessel—

"(A) is delivered after original construction;

"(B) is delivered after completion of a major conversion; or

"(C) had its appraised salvage value determined by the Coast Guard and is qualified for documentation under section 4136 of the Revised Statutes of the United States (46 App. U.S.C. 14).

"(2) A vessel of less than 5,000 gross tons for which a building contract or contract for major conversion was placed before June 30, 1990, and that is delivered under that contract before January 1, 1994, and a vessel of less than 5,000 gross tons that had its appraised salvage value determined by the Coast Guard before June 30, 1990, and that qualifies for documentation under section 4136 of the Revised Statutes of the United States (46 App. U.S.C. 14) before January 1, 1994, may not operate in the navigable waters or the Exclusive Economic Zone of the United States after January 1, 2015, unless the vessel is equipped with a double hull or with a double containment system determined by the Secretary to be as effective as a double hull for the prevention of a discharge of oil.

"(3) A vessel for which a building contract or contract for major conversion was placed before June 30, 1990, and that is delivered under that contract before January 1, 1994, and a vessel that had its appraised salvage value determined by the Coast Guard before June 30, 1990, and that qualifies for documentation under section 4136 of the Revised Statutes of the United States (46 App. U.S.C. 14) before January 1, 1994, may not operate in the navigable waters or Exclusive Economic Zone of the United States unless equipped with a double hull—

"(A) in the case of a vessel of at least 5,000 gross tons but less than 15,000 gross tons—

"(i) after January 1, 1995, if the vessel is 40 years old or older and has a single hull, or is 45 years old or older and has a double bottom or double sides;

"(ii) after January 1, 1996, if the vessel is 39 years old or older and has a single hull, or is 44 years old or older and has a double bottom or double sides;

"(iii) after January 1, 1997, if the vessel is 38 years old or older and has a single hull, or is 43 years old or older and has a double bottom or double sides;

"(iv) after January 1, 1998, if the vessel is 37 years old or older and has a single hull, or is 42 years old or older and has a double bottom or double sides;

"(v) after January 1, 1999, if the vessel is 36 years old or older and has a single hull, or is 41 years old or older and has a double bottom or double sides;

"(vi) after January 1, 2000, if the vessel is 35 years old or older and has a single hull, or is 40 years old or older and has a double bottom or double sides; and

"(vii) after January 1, 2005, if the vessel is 25 years old or older and has a single hull, or is 30 years old or older and has a double bottom or double sides;

"(B) in the case of a vessel of at least 15,000 gross tons but less than 30,000 gross tons—

"(i) after January 1, 1995, if the vessel is 40 years old or older and has a single hull, or is 45 years old or older and has a double bottom or double sides;

"(ii) after January 1, 1996, if the vessel is 38 years old or older and has a single hull, or is 43 years old or older and has a double bottom or double sides;

"(iii) after January 1, 1997, if the vessel is 36 years old or older and has a single hull, or is 41 years old or older and has a double bottom or double sides;

"(iv) after January 1, 1998, if the vessel is 34 years old or older and has a single hull, or is 39 years old or older and has a double bottom or double sides;

"(v) after January 1, 1999, if the vessel is 32 years old or older and has a single hull, or 37 years old or older and has a double bottom or double sides;

"(vi) after January 1, 2000, if the vessel is 30 years old or older and has a single hull, or is 35 years old or older and has a double bottom or double sides;

"(vii) after January 1, 2001, if the vessel is 29 years old or older and has a single hull, or is 34 years old or older and has a double bottom or double sides;

"(viii) after January 1, 2002, if the vessel is 28 years old or older and has a single hull, or is 33 years old or older and has a double bottom or double sides;

"(ix) after January 1, 2003, if the vessel is 27 years old or older and has a single hull, or is 32 years old or older and has a double bottom or double sides;

"(x) after January 1, 2004, if the vessel is 26 years old or older and has a single hull, or is 31 years old or older and has a double bottom or double sides; and

"(xi) after January 1, 2005, if the vessel is 25 years old or older and has a single hull, or is 30 years old or older and has a double bottom or double sides; and

"(C) in the case of a vessel of at least 30,000 gross tons—

"(i) after January 1, 1995, if the vessel is 28 years old or older and has a single hull, or 33 years old or older and has a double bottom or double sides;

"(ii) after January 1, 1996, if the vessel is 27 years old or older and has a single hull, or is 32 years old or older and has a double bottom or double sides;

"(iii) after January 1, 1997, if the vessel is 26 years old or older and has a single hull, or is 31 years old or older and has a double bottom or double sides;

"(iv) after January 1, 1998, if the vessel is 25 years old or older and has a single hull, or is 30 years old or older and has a double bottom or double sides;

"(v) after January 1, 1999, if the vessel is 24 years old or older and has a single hull, or 29 years old or older and has a double bottom or double sides; and

"(vi) after January 1, 2000, if the vessel is 23 years old or older and has a single hull, or is 28 years old or older and has a double bottom or double sides.

"(4) Except as provided in subsection (b) of this section—

"(A) a vessel that has a single hull may not operate after January 1, 2010; and

"(B) a vessel that has a double bottom or double sides may not operate after January 1, 2015.".

46 USC 3703a note.

(b) RULEMAKING.—The Secretary shall, within 12 months after the date of the enactment of this Act, complete a rulemaking proceeding and issue a final rule to require that tank vessels over 5,000 gross tons affected by section 3703a of title 46, United States Code, as added by this section, comply until January 1, 2015, with structural and operational requirements that the Secretary determines will provide as substantial protection to the environment as is economically and technologically feasible.

(c) CLERICAL AMENDMENT.—The analysis for chapter 37 of title 46, United States Code, is amended by inserting after the item relating to section 3703 the following:

"3703a. Tank vessel construction standards.".

(d) LIGHTERING REQUIREMENTS.—Section 3715(a) of title 46, United States Code, is amended—

(1) in paragraph (1), by striking "; and" and inserting a semicolon;

(2) in paragraph (2), by striking the period and inserting "; and"; and

(3) by adding at the end the following:

"(3) the delivering and the receiving vessel had on board at the time of transfer, a certificate of financial responsibility as would have been required under section 1016 of the Oil Pollution Act of 1990, had the transfer taken place in a place subject to the jurisdiction of the United States;

"(4) the delivering and the receiving vessel had on board at the time of transfer, evidence that each vessel is operating in compliance with section 311(j) of the Federal Water Pollution Control Act (33 U.S.C. 1321(j)); and

"(5) the delivering and the receiving vessel are operating in compliance with section 3703a of this title.".

46 USC 3703a note. Reports.

(e) SECRETARIAL STUDIES.—

(1) OTHER REQUIREMENTS.—Not later than 6 months after the date of enactment of this Act, the Secretary shall determine, based on recommendations from the National Academy of Sciences or other qualified organizations, whether other structural and operational tank vessel requirements will provide protection to the marine environment equal to or greater than that provided by double hulls, and shall report to the Congress that determination and recommendations for legislative action.

(2) REVIEW AND ASSESSMENT.—The Secretary shall—

(A) periodically review recommendations from the National Academy of Sciences and other qualified organizations on methods for further increasing the environmental and operational safety of tank vessels;

(B) not later than 5 years after the date of enactment of this Act, assess the impact of this section on the safety of the marine environment and the economic viability and operational makeup of the maritime oil transportation industry; and

(C) report the results of the review and assessment to the Congress with recommendations for legislative or other action. Reports.

(f) VESSEL FINANCING.—Section 1104 of the Merchant Marine Act of 1936 (46 App. U.S.C. 1274) is amended—

(1) by striking "SEC. 1104." and inserting "SEC. 1104A."; and

(2) by inserting after section 1104A (as redesignated by paragraph (1)) the following:

"SEC. 1104B. (a) Notwithstanding the provisions of this title, except as provided in subsection (d) of this section, the Secretary, upon the terms the Secretary may prescribe, may guarantee or make a commitment to guarantee, payment of the principal of and interest on an obligation which aids in financing and refinancing, including reimbursement to an obligor for expenditures previously made, of a contract for construction or reconstruction of a vessel or vessels owned by citizens of the United States which are designed and to be employed for commercial use in the coastwise or intercoastal trade or in foreign trade as defined in section 905 of this Act if— 46 USC app. 1274a.

"(1) the construction or reconstruction by an applicant is made necessary to replace vessels the continued operation of which is denied by virtue of the imposition of a statutorily mandated change in standards for the operation of vessels, and where, as a matter of law, the applicant would otherwise be denied the right to continue operating vessels in the trades in which the applicant operated prior to the taking effect of the statutory or regulatory change;

"(2) the applicant is presently engaged in transporting cargoes in vessels of the type and class that will be constructed or reconstructed under this section, and agrees to employ vessels constructed or reconstructed under this section as replacements only for vessels made obsolete by changes in operating standards imposed by statute;

"(3) the capacity of the vessels to be constructed or reconstructed under this title will not increase the cargo carrying capacity of the vessels being replaced;

"(4) the Secretary has not made a determination that the market demand for the vessel over its useful life will diminish so as to make the granting of the guarantee fiduciarily imprudent; and

"(5) the Secretary has considered the provisions of section 1104A(d)(1)(A) (iii), (iv), and (v) of this title.

"(b) For the purposes of this section—

"(1) the maximum term for obligations guaranteed under this program may not exceed 25 years;

"(2) obligations guaranteed may not exceed 75 percent of the actual cost or depreciated actual cost to the applicant for the construction or reconstruction of the vessel; and

"(3) reconstruction cost obligations may not be guaranteed unless the vessel after reconstruction will have a useful life of at least 15 years.

"(c)(1) The Secretary shall by rule require that the applicant provide adequate security against default. The Secretary may, in addition to any fees assessed under section 1104A(e), establish a Vessel Replacement Guarantee Fund into which shall be paid by obligors under this section—

"(A) annual fees which may be an additional amount on the loan guarantee fee in section 1104A(e) not to exceed an additional 1 percent; or

"(B) fees based on the amount of the obligation versus the percentage of the obligor's fleet being replaced by vessels constructed or reconstructed under this section.

"(2) The Vessel Replacement Guarantee Fund shall be a subaccount in the Federal Ship Financing Fund, and shall—

"(A) be the depository for all moneys received by the Secretary under sections 1101 through 1107 of this title with respect to guarantee or commitments to guarantee made under this section;

"(B) not include investigation fees payable under section 1104A(f) which shall be paid to the Federal Ship Financing Fund; and

"(C) be the depository, whenever there shall be outstanding any notes or obligations issued by the Secretary under section 1105(d) with respect to the Vessel Replacement Guarantee Fund, for all moneys received by the Secretary under sections 1101 through 1107 from applicants under this section.

"(d) The program created by this section shall, in addition to the requirements of this section, be subject to the provisions of sections 1101 through 1103; 1104A(b) (1), (4), (5), (6); 1104A(e); 1104A(f); 1104A(h); and 1105 through 1107; except that the Federal Ship Financing Fund is not liable for any guarantees or commitments to guarantee issued under this section.".

SEC. 4116. PILOTAGE.

(a) PILOT REQUIRED.—Section 8502(g) of title 46, United States Code, is amended to read as follows:

Regulations. Alaska.

"(g)(1) The Secretary shall designate by regulation the areas of the approaches to and waters of Prince William Sound, Alaska, if any, on which a vessel subject to this section is not required to be under the direction and control of a pilot licensed under section 7101 of this title.

"(2) In any area of Prince William Sound, Alaska, where a vessel subject to this section is required to be under the direction and control of a pilot licensed under section 7101 of this title, the pilot may not be a member of the crew of that vessel and shall be a pilot licensed by the State of Alaska who is operating under a Federal license, when the vessel is navigating waters between 60°49' North latitude and the Port of Valdez, Alaska.".

(b) SECOND PERSON REQUIRED.—Section 8502 of title 46, United States Code, is amended by adding at the end the following:

master or mate licensed to direct and control the vessel under section 7101(c)(1) of this title who is separate and distinct from the pilot required under subsection (a) of this section.".

(c) ESCORTS FOR CERTAIN TANKERS.—Not later than 6 months after the date of the enactment of this Act, the Secretary shall initiate issuance of regulations under section 3703(a)(3) of title 46, United States Code, to define those areas, including Prince William Sound, Alaska, and Rosario Strait and Puget Sound, Washington (including those portions of the Strait of Juan de Fuca east of Port Angeles, Haro Strait, and the Strait of Georgia subject to United States jurisdiction), on which single hulled tankers over 5,000 gross tons transporting oil in bulk shall be escorted by at least two towing vessels (as defined under section 2101 of title 46, United States Code) or other vessels considered appropriate by the Secretary. Regulations. Alaska. Washington. 46 USC 3703 note.

(d) TANKER DEFINED.—In this section the term "tanker" has the same meaning the term has in section 2101 of title 46, United States Code. 46 USC 3703 note.

SEC. 4117. MARITIME POLLUTION PREVENTION TRAINING PROGRAM STUDY. 46 USC app. 1295 note.

The Secretary shall conduct a study to determine the feasibility of a Maritime Oil Pollution Prevention Training program to be carried out in cooperation with approved maritime training institutions. The study shall assess the costs and benefits of transferring suitable vessels to selected maritime training institutions, equipping the vessels for oil spill response, and training students in oil pollution response skills. The study shall be completed and transmitted to the Congress no later than one year after the date of the enactment of this Act.

SEC. 4118. VESSEL COMMUNICATION EQUIPMENT REGULATIONS. 33 USC 1203 note.

The Secretary shall, not later than one year after the date of the enactment of this Act, issue regulations necessary to ensure that vessels subject to the Vessel Bridge-to-Bridge Radiotelephone Act of 1971 (33 U.S.C. 1203) are also equipped as necessary to—

(1) receive radio marine navigation safety warnings; and

(2) engage in radio communications on designated frequencies with the Coast Guard, and such other vessels and stations as may be specified by the Secretary.

Subtitle B—Removal

SEC. 4201. FEDERAL REMOVAL AUTHORITY. President of U.S. Hazardous materials.

(a) IN GENERAL.—Subsection (c) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321(c)) is amended to read as follows:

"(c) FEDERAL REMOVAL AUTHORITY.—

"(1) GENERAL REMOVAL REQUIREMENT.—(A) The President shall, in accordance with the National Contingency Plan and any appropriate Area Contingency Plan, ensure effective and immediate removal of a discharge, and mitigation or prevention of a substantial threat of a discharge, of oil or a hazardous substance—

"(i) into or on the navigable waters;

"(ii) on the adjoining shorelines to the navigable waters;

"(iii) into or on the waters of the exclusive economic zone; or

"(iv) that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States.

"(B) In carrying out this paragraph, the President may—

"(i) remove or arrange for the removal of a discharge, and mitigate or prevent a substantial threat of a discharge, at any time;

"(ii) direct or monitor all Federal, State, and private actions to remove a discharge; and

"(iii) remove and, if necessary, destroy a vessel discharging, or threatening to discharge, by whatever means are available.

"(2) DISCHARGE POSING SUBSTANTIAL THREAT TO PUBLIC HEALTH OR WELFARE.—(A) If a discharge, or a substantial threat of a discharge, of oil or a hazardous substance from a vessel, offshore facility, or onshore facility is of such a size or character as to be a substantial threat to the public health or welfare of the United States (including but not limited to fish, shellfish, wildlife, other natural resources, and the public and private beaches and shorelines of the United States), the President shall direct all Federal, State, and private actions to remove the discharge or to mitigate or prevent the threat of the discharge.

"(B) In carrying out this paragraph, the President may, without regard to any other provision of law governing contracting procedures or employment of personnel by the Federal Government—

"(i) remove or arrange for the removal of the discharge, or mitigate or prevent the substantial threat of the discharge; and

"(ii) remove and, if necessary, destroy a vessel discharging, or threatening to discharge, by whatever means are available.

"(3) ACTIONS IN ACCORDANCE WITH NATIONAL CONTINGENCY PLAN.—(A) Each Federal agency, State, owner or operator, or other person participating in efforts under this subsection shall act in accordance with the National Contingency Plan or as directed by the President.

"(B) An owner or operator participating in efforts under this subsection shall act in accordance with the National Contingency Plan and the applicable response plan required under subsection (j), or as directed by the President.

"(4) EXEMPTION FROM LIABILITY.—(A) A person is not liable for removal costs or damages which result from actions taken or omitted to be taken in the course of rendering care, assistance, or advice consistent with the National Contingency Plan or as otherwise directed by the President.

"(B) Subparagraph (A) does not apply—

"(i) to a responsible party;

"(ii) to a response under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (42 U.S.C. 9601 et seq.);

"(iii) with respect to personal injury or wrongful death; or

"(iv) if the person is grossly negligent or engages in willful misconduct.

"(C) A responsible party is liable for any removal costs and damages that another person is relieved of under subparagraph (A).

"(5) OBLIGATION AND LIABILITY OF OWNER OR OPERATOR NOT AFFECTED.—Nothing in this subsection affects—

"(A) the obligation of an owner or operator to respond immediately to a discharge, or the threat of a discharge, of oil; or

"(B) the liability of a responsible party under the Oil Pollution Act of 1990.

"(6) RESPONSIBLE PARTY DEFINED.—For purposes of this subsection, the term 'responsible party' has the meaning given that term under section 1001 of the Oil Pollution Act of 1990.".

(b) NATIONAL CONTINGENCY PLAN.—Subsection (d) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321(d)) is amended to read as follows:

"(d) NATIONAL CONTINGENCY PLAN.—

"(1) PREPARATION BY PRESIDENT.—The President shall prepare and publish a National Contingency Plan for removal of oil and hazardous substances pursuant to this section.

"(2) CONTENTS.—The National Contingency Plan shall provide for efficient, coordinated, and effective action to minimize damage from oil and hazardous substance discharges, including containment, dispersal, and removal of oil and hazardous substances, and shall include, but not be limited to, the following:

"(A) Assignment of duties and responsibilities among Federal departments and agencies in coordination with State and local agencies and port authorities including, but not limited to, water pollution control and conservation and trusteeship of natural resources (including conservation of fish and wildlife).

"(B) Identification, procurement, maintenance, and storage of equipment and supplies.

"(C) Establishment or designation of Coast Guard strike teams, consisting of—

"(i) personnel who shall be trained, prepared, and available to provide necessary services to carry out the National Contingency Plan;

"(ii) adequate oil and hazardous substance pollution control equipment and material; and

"(iii) a detailed oil and hazardous substance pollution and prevention plan, including measures to protect fisheries and wildlife.

"(D) A system of surveillance and notice designed to safeguard against as well as ensure earliest possible notice of discharges of oil and hazardous substances and imminent threats of such discharges to the appropriate State and Federal agencies.

"(E) Establishment of a national center to provide coordination and direction for operations in carrying out the Plan.

"(F) Procedures and techniques to be employed in identifying, containing, dispersing, and removing oil and hazardous substances.

"(G) A schedule, prepared in cooperation with the States, identifying—

"(i) dispersants, other chemicals, and other spill mitigating devices and substances, if any, that may be used in carrying out the Plan,

"(ii) the waters in which such dispersants, other chemicals, and other spill mitigating devices and substances may be used, and

"(iii) the quantities of such dispersant, other chemicals, or other spill mitigating device or substance which can be used safely in such waters,

which schedule shall provide in the case of any dispersant, chemical, spill mitigating device or substance, or waters not specifically identified in such schedule that the President, or his delegate, may, on a case-by-case basis, identify the dispersants, other chemicals, and other spill mitigating devices and substances which may be used, the waters in which they may be used, and the quantities which can be used safely in such waters.

"(H) A system whereby the State or States affected by a discharge of oil or hazardous substance may act where necessary to remove such discharge and such State or States may be reimbursed in accordance with the Oil Pollution Act of 1990, in the case of any discharge of oil from a vessel or facility, for the reasonable costs incurred for that removal, from the Oil Spill Liability Trust Fund.

"(I) Establishment of criteria and procedures to ensure immediate and effective Federal identification of, and response to, a discharge, or the threat of a discharge, that results in a substantial threat to the public health or welfare of the United States, as required under subsection (c)(2).

"(J) Establishment of procedures and standards for removing a worst case discharge of oil, and for mitigating or preventing a substantial threat of such a discharge.

"(K) Designation of the Federal official who shall be the Federal On-Scene Coordinator for each area for which an Area Contingency Plan is required to be prepared under subsection (j).

"(L) Establishment of procedures for the coordination of activities of—

"(i) Coast Guard strike teams established under subparagraph (C);

"(ii) Federal On-Scene Coordinators designated under subparagraph (K);

"(iii) District Response Groups established under subsection (j); and

"(iv) Area Committees established under subsection (j).

Fish and fishing. Wildlife.

"(M) A fish and wildlife response plan, developed in consultation with the United States Fish and Wildlife Service, the National Oceanic and Atmospheric Administration, and other interested parties (including State fish and wildlife conservation officials), for the immediate and effective protection, rescue, and rehabilitation of, and the minimization of risk of damage to, fish and wildlife resources and their habitat that are harmed or that may be jeopardized by a discharge.

"(3) REVISIONS AND AMENDMENTS.—The President may, from time to time, as the President deems advisable, revise or otherwise amend the National Contingency Plan.

"(4) ACTIONS IN ACCORDANCE WITH NATIONAL CONTINGENCY PLAN.—After publication of the National Contingency Plan, the removal of oil and hazardous substances and actions to minimise damage from oil and hazardous substance discharges shall, to the greatest extent possible, be in accordance with the National Contingency Plan.".

(b) DEFINITIONS.— Section 311(a) of the Federal Water Pollution Control Act (33 U.S.C. 1321(a)) is amended—

(1) in paragraph (8), by inserting "containment and" after "refers to"; and

(2) in paragraph (16) by striking the period at the end and inserting a semicolon;

(3) in paragraph (17)—

(A) by striking "Otherwise" and inserting "otherwise"; and

(B) by striking the period at the end and inserting a semicolon; and

(4) by adding at the end the following:

"(18) 'Area Committee' means an Area Committee established under subsection (j);

"(19) 'Area Contingency Plan' means an Area Contingency Plan prepared under subsection (j);

"(20) 'Coast Guard District Response Group' means a Coast Guard District Response Group established under subsection (j);

"(21) 'Federal On-Scene Coordinator' means a Federal On-Scene Coordinator designated in the National Contingency Plan;

"(22) 'National Contingency Plan' means the National Contingency Plan prepared and published under subsection (d);

"(23) 'National Response Unit' means the National Response Unit established under subsection (j); and

"(24) 'worst case discharge' means—

"(A) in the case of a vessel, a discharge in adverse weather conditions of its entire cargo; and

"(B) in the case of an offshore facility or onshore facility, the largest foreseeable discharge in adverse weather conditions.".

(c) REVISION OF NATIONAL CONTINGENCY PLAN.—Not later than one year after the date of the enactment of this Act, the President shall revise and republish the National Contingency Plan prepared under section 311(c)(2) of the Federal Water Pollution Control Act (as in effect immediately before the date of the enactment of this Act) to implement the amendments made by this section and section 4202. 33 USC 1321 note.

SEC. 4202. NATIONAL PLANNING AND RESPONSE SYSTEM.

(a) IN GENERAL.—Subsection (j) of section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321(j)) is amended—

(1) by striking "(j)" and inserting the following:

"(j) NATIONAL RESPONSE SYSTEM.—";

(2) by moving paragraph (1) so as to begin immediately below the heading for subsection (j) (as added by paragraph (1) of this

(3) by moving paragraph (1) two ems to the right, so the left margin of that paragraph is aligned with the left margin of paragraph (2) of that subsection (as added by paragraph (6) of this subsection);

(4) in paragraph (1) by striking "(1)" and inserting the following:

"(1) IN GENERAL.—";

(5) by striking paragraph (2); and

(6) by adding at the end the following:

Uniformed services. North Carolina.

"(2) NATIONAL RESPONSE UNIT.—The Secretary of the department in which the Coast Guard is operating shall establish a National Response Unit at Elizabeth City, North Carolina. The Secretary, acting through the National Response Unit—

Public information.

"(A) shall compile and maintain a comprehensive computer list of spill removal resources, personnel, and equipment that is available worldwide and within the areas designated by the President pursuant to paragraph (4), which shall be available to Federal and State agencies and the public;

"(B) shall provide technical assistance, equipment, and other resources requested by a Federal On-Scene Coordinator;

"(C) shall coordinate use of private and public personnel and equipment to remove a worst case discharge, and to mitigate or prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near an area designated by the President pursuant to paragraph (4);

"(D) may provide technical assistance in the preparation of Area Contingency Plans required under paragraph (4);

"(E) shall administer Coast Guard strike teams established under the National Contingency Plan;

Records.

"(F) shall maintain on file all Area Contingency Plans approved by the President under this subsection; and

"(G) shall review each of those plans that affects its responsibilities under this subsection.

"(3) COAST GUARD DISTRICT RESPONSE GROUPS.—(A) The Secretary of the department in which the Coast Guard is operating shall establish in each Coast Guard district a Coast Guard District Response Group.

"(B) Each Coast Guard District Response Group shall consist of—

"(i) the Coast Guard personnel and equipment, including firefighting equipment, of each port within the district;

"(ii) additional prepositioned equipment; and

"(iii) a district response advisory staff.

"(C) Coast Guard district response groups—

"(i) shall provide technical assistance, equipment, and other resources when required by a Federal On-Scene Coordinator;

"(ii) shall maintain all Coast Guard response equipment within its district;

"(iii) may provide technical assistance in the preparation of Area Contingency Plans required under paragraph (4); and

"(iv) shall review each of those plans that affect its area of geographic responsibility.

"(4) AREA COMMITTEES AND AREA CONTINGENCY PLANS.—(A) There is established for each area designated by the President an Area Committee comprised of members appointed by the President from qualified personnel of Federal, State, and local agencies. Establishment.

"(B) Each Area Committee, under the direction of the Federal On-Scene Coordinator for its area, shall—

"(i) prepare for its area the Area Contingency Plan required under subparagraph (C);

"(ii) work with State and local officials to enhance the contingency planning of those officials and to assure preplanning of joint response efforts, including appropriate procedures for mechanical recovery, dispersal, shoreline cleanup, protection of sensitive environmental areas, and protection, rescue, and rehabilitation of fisheries and wildlife; and

"(iii) work with State and local officials to expedite decisions for the use of dispersants and other mitigating substances and devices.

"(C) Each Area Committee shall prepare and submit to the President for approval an Area Contingency Plan for its area. The Area Contingency Plan shall—

"(i) when implemented in conjunction with the National Contingency Plan, be adequate to remove a worst case discharge, and to mitigate or prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near the area;

"(ii) describe the area covered by the plan, including the areas of special economic or environmental importance that might be damaged by a discharge;

"(iii) describe in detail the responsibilities of an owner or operator and of Federal, State, and local agencies in removing a discharge, and in mitigating or preventing a substantial threat of a discharge;

"(iv) list the equipment (including firefighting equipment), dispersants or other mitigating substances and devices, and personnel available to an owner or operator and Federal, State, and local agencies, to ensure an effective and immediate removal of a discharge, and to ensure mitigation or prevention of a substantial threat of a discharge;

"(v) describe the procedures to be followed for obtaining an expedited decision regarding the use of dispersants;

"(vi) describe in detail how the plan is integrated into other Area Contingency Plans and vessel, offshore facility, and onshore facility response plans approved under this subsection, and into operating procedures of the National Response Unit;

"(vii) include any other information the President requires; and

"(viii) be updated periodically by the Area Committee.

"(D) The President shall—

"(i) review and approve Area Contingency Plans under this paragraph; and

"(ii) periodically review Area Contingency Plans so approved.

"(5) TANK VESSEL AND FACILITY RESPONSE PLANS.—(A) The President shall issue regulations which require an owner or Regulations.

operator of a tank vessel or facility described in subparagraph (B) to prepare and submit to the President a plan for responding, to the maximum extent practicable, to a worst case discharge, and to a substantial threat of such a discharge, of oil or a hazardous substance.

"(B) The tank vessels and facilities referred to in subparagraph (A) are the following:

"(i) A tank vessel, as defined under section 2101 of title 46, United States Code.

"(ii) An offshore facility.

"(iii) An onshore facility that, because of its location, could reasonably be expected to cause substantial harm to the environment by discharging into or on the navigable waters, adjoining shorelines, or the exclusive economic zone.

"(C) A response plan required under this paragraph shall—

"(i) be consistent with the requirements of the National Contingency Plan and Area Contingency Plans;

"(ii) identify the qualified individual having full authority to implement removal actions, and require immediate communications between that individual and the appropriate Federal official and the persons providing personnel and equipment pursuant to clause (iii);

"(iii) identify, and ensure by contract or other means approved by the President the availability of, private personnel and equipment necessary to remove to the maximum extent practicable a worst case discharge (including a discharge resulting from fire or explosion), and to mitigate or prevent a substantial threat of such a discharge;

"(iv) describe the training, equipment testing, periodic unannounced drills, and response actions of persons on the vessel or at the facility, to be carried out under the plan to ensure the safety of the vessel or facility and to mitigate or prevent the discharge, or the substantial threat of a discharge;

"(v) be updated periodically; and

"(vi) be resubmitted for approval of each significant change.

President of U.S.

"(D) With respect to any response plan submitted under this paragraph for an onshore facility that, because of its location, could reasonably be expected to cause significant and substantial harm to the environment by discharging into or on the navigable waters or adjoining shorelines or the exclusive economic zone, and with respect to each response plan submitted under this paragraph for a tank vessel or offshore facility, the President shall—

"(i) promptly review such response plan;

"(ii) require amendments to any plan that does not meet the requirements of this paragraph;

"(iii) approve any plan that meets the requirements of this paragraph; and

"(iv) review each plan periodically thereafter.

"(E) A tank vessel, offshore facility, or onshore facility required to prepare a response plan under this subsection may not handle, store, or transport oil unless—

"(i) in the case of a tank vessel, offshore facility, or onshore facility for which a response plan is reviewed by

the President under subparagraph (D), the plan has been approved by the President; and

"(ii) the vessel or facility is operating in compliance with the plan.

"(F) Notwithstanding subparagraph (E), the President may authorize a tank vessel, offshore facility, or onshore facility to operate without a response plan approved under this paragraph, until not later than 2 years after the date of the submission to the President of a plan for the tank vessel or facility, if the owner or operator certifies that the owner or operator has ensured by contract or other means approved by the President the availability of private personnel and equipment necessary to respond, to the maximum extent practicable, to a worst case discharge or a substantial threat of such a discharge.

"(G) The owner or operator of a tank vessel, offshore facility, or onshore facility may not claim as a defense to liability under title I of the Oil Pollution Act of 1990 that the owner or operator was acting in accordance with an approved response plan.

"(H) The Secretary shall maintain, in the Vessel Identification System established under chapter 125 of title 46, United States Code, the dates of approval and review of a response plan under this paragraph for each tank vessel that is a vessel of the United States.

"(6) EQUIPMENT REQUIREMENTS AND INSPECTION.—Not later than 2 years after the date of enactment of this section, the President shall require— President of U.S.

"(A) periodic inspection of containment booms, skimmers, vessels, and other major equipment used to remove discharges; and

"(B) vessels operating on navigable waters and carrying oil or a hazardous substance in bulk as cargo to carry appropriate removal equipment that employs the best technology economically feasible and that is compatible with the safe operation of the vessel.

"(7) AREA DRILLS.—The President shall periodically conduct drills of removal capability, without prior notice, in areas for which Area Contingency Plans are required under this subsection and under relevant tank vessel and facility response plans. The drills may include participation by Federal, State, and local agencies, the owners and operators of vessels and facilities in the area, and private industry. The President may publish annual reports on these drills, including assessments of the effectiveness of the plans and a list of amendments to improve plans. President of U.S.

"(8) UNITED STATES GOVERNMENT NOT LIABLE.—The United States Government is not liable for any damages arising from its actions or omissions relating to any response plan required by this section.".

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(b) IMPLEMENTATION.—

(1) AREA COMMITTEES AND CONTINGENCY PLANS.—(A) Not later than 6 months after the date of the enactment of this Act, the President shall designate the areas for which Area Committees are established under section 311(j)(4) of the Federal Water Pollution Control Act, as amended by this Act. In designating such areas, the President shall ensure that all navigable waters, adjoining shorelines, and waters of the exclusive economic zone are subject to an Area Contingency Plan under that section.

(B) Not later than 18 months after the date of the enactment of this Act, each Area Committee established under that section shall submit to the President the Area Contingency Plan required under that section.

(C) Not later than 24 months after the date of the enactment of this Act, the President shall—

(i) promptly review each plan;

(ii) require amendments to any plan that does not meet the requirements of section 311(j)(4) of the Federal Water Pollution Control Act; and

(iii) approve each plan that meets the requirements of that section.

Establishment.

(2) NATIONAL RESPONSE UNIT.—Not later than one year after the date of the enactment of this Act, the Secretary of the department in which the Coast Guard is operating shall establish a National Response Unit in accordance with section 311(j)(2) of the Federal Water Pollution Control Act, as amended by this Act.

Establishment.

(3) COAST GUARD DISTRICT RESPONSE GROUPS.—Not later than 1 year after the date of the enactment of this Act, the Secretary of the department in which the Coast Guard is operating shall establish Coast Guard District Response Groups in accordance with section 311(j)(3) of the Federal Water Pollution Control Act, as amended by this Act.

President of U.S. Regulations.

(4) TANK VESSEL AND FACILITY RESPONSE PLANS; TRANSITION PROVISION; EFFECTIVE DATE OF PROHIBITION.—(A) Not later than 24 months after the date of the enactment of this Act, the President shall issue regulations for tank vessel and facility response plans under section 311(j)(5) of the Federal Water Pollution Control Act, as amended by this Act.

(B) During the period beginning 30 months after the date of the enactment of this paragraph and ending 36 months after that date of enactment, a tank vessel or facility for which a response plan is required to be prepared under section 311(j)(5) of the Federal Water Pollution Control Act, as amended by this Act, may not handle, store, or transport oil unless the owner or operator thereof has submitted such a plan to the President.

(C) Subparagraph (E) of section 311(j)(5) of the Federal Water Pollution Control Act, as amended by this Act, shall take effect 36 months after the date of the enactment of this Act.

(c) STATE LAW NOT PREEMPTED.— Section 311(o)(2) of the Federal Water Pollution Control Act (33 U.S.C. 1321(o)(2)) is amended by inserting before the period the following: ", or with respect to any removal activities related to such discharge".

14 USC 92 note.

SEC. 4203. COAST GUARD VESSEL DESIGN.

The Secretary shall ensure that vessels designed and constructed to replace Coast Guard buoy tenders are equipped with oil skimming systems that are readily available and operable, and that complement the primary mission of servicing aids to navigation.

SEC. 4204. DETERMINATION OF HARMFUL QUANTITIES OF OIL AND HAZARDOUS SUBSTANCES.

Section 311(b)(4) of the Federal Water Pollution Control Act (33 U.S.C. 1321(b)(4)) is amended by inserting "or the environment" after "the public health or welfare".

SEC. 4305. COASTWISE OIL SPILL RESPONSE COOPERATIVES.

Section 12106 of title 46, United States Code, is amended by adding at the end the following:

"(d)(1) A vessel may be issued a certificate of documentation with a coastwise endorsement if—

"(A) the vessel is owned by a not-for-profit oil spill response cooperative or by members of such a cooperative who dedicate the vessel to use by the cooperative;

"(B) the vessel is at least 50 percent owned by persons or entities described in section 12102(a) of this title;

"(C) the vessel otherwise qualifies under section 12106 to be employed in the coastwise trade; and

"(D) use of the vessel is restricted to—

"(i) the deployment of equipment, supplies, and personnel to recover, contain, or transport oil discharged into the navigable waters of the United States, or within the Exclusive Economic Zone, or

"(ii) for training exercises to prepare to respond to such a discharge.

"(2) For purposes of the first proviso of section 27 of the Merchant Marine Act, 1920, section 2 of the Shipping Act of 1916, and section 12102(a) of this title, a vessel meeting the criteria of this subsection shall be considered to be owned exclusively by citizens of the United States.".

Subtitle C—Penalties and Miscellaneous

SEC. 4301. FEDERAL WATER POLLUTION CONTROL ACT PENALTIES.

(a) NOTICE TO STATE AND FAILURE TO REPORT.—Section 311(b)(5) of the Federal Water Pollution Control Act (33 U.S.C. 1321(b)(5)) is amended—

(1) by inserting after the first sentence the following: "The Federal agency shall immediately notify the appropriate State agency of any State which is, or may reasonably be expected to be, affected by the discharge of oil or a hazardous substance.";

(2) by striking "fined not more than $10,000, or imprisoned for not more than one year, or both" and inserting "fined in accordance with title 18, United States Code, or imprisoned for not more than 5 years, or both"; and

(3) in the last sentence by—

(A) striking "or information obtained by the exploitation of such notification"; and

(B) inserting "natural" before "person".

(b) PENALTIES FOR DISCHARGES AND VIOLATIONS OF REGULATIONS.—Section 311(b) of the Federal Water Pollution Control Act (33 U.S.C. 1321(b)) is amended by striking paragraph (6) and inserting the following new paragraphs:

"(6) ADMINISTRATIVE PENALTIES.—

"(A) VIOLATIONS.—Any owner, operator, or person in charge of any vessel, onshore facility, or offshore facility—

"(i) from which oil or a hazardous substance is discharged in violation of paragraph (3), or

"(ii) who fails or refuses to comply with any regulation issued under subsection (j) to which that owner, operator, or person in charge is subject,

may be assessed a class I or class II civil penalty by the Secretary of the department in which the Coast Guard is operating or the Administrator.

"(B) CLASSES OF PENALTIES.—

"(i) CLASS I.—The amount of a class I civil penalty under subparagraph (A) may not exceed $10,000 per violation, except that the maximum amount of any class I civil penalty under this subparagraph shall not exceed $25,000. Before assessing a civil penalty under this clause, the Administrator or Secretary, as the case may be, shall give to the person to be assessed such penalty written notice of the Administrator's or Secretary's proposal to assess the penalty and the opportunity to request, within 30 days of the date the notice is received by such person, a hearing on the proposed penalty. Such hearing shall not be subject to section 554 or 556 of title 5, United States Code, but shall provide a reasonable opportunity to be heard and to present evidence.

"(ii) CLASS II.—The amount of a class II civil penalty under subparagraph (A) may not exceed $10,000 per day for each day during which the violation continues; except that the maximum amount of any class II civil penalty under this subparagraph shall not exceed $125,000. Except as otherwise provided in this subsection, a class II civil penalty shall be assessed and collected in the same manner, and subject to the same provisions, as in the case of civil penalties assessed and collected after notice and opportunity for a hearing on the record in accordance with section 554 of title 5, United States Code. The Administrator and Secretary may issue rules for discovery procedures for hearings under this paragraph.

"(C) RIGHTS OF INTERESTED PERSONS.—

"(i) PUBLIC NOTICE.—Before issuing an order assessing a class II civil penalty under this paragraph the Administrator or Secretary, as the case may be, shall provide public notice of and reasonable opportunity to comment on the proposed issuance of such order.

"(ii) PRESENTATION OF EVIDENCE.—Any person who comments on a proposed assessment of a class II civil penalty under this paragraph shall be given notice of any hearing held under this paragraph and of the order assessing such penalty. In any hearing held under this paragraph, such person shall have a reasonable opportunity to be heard and to present evidence.

Federal Register, publication.

"(iii) RIGHTS OF INTERESTED PERSONS TO A HEARING.—If no hearing is held under subparagraph (B) before issuance of an order assessing a class II civil penalty under this paragraph, any person who commented on the proposed assessment may petition, within 30 days after the issuance of such order, the Administrator or Secretary, as the case may be, to set aside such order and to provide a hearing on the penalty. If the evidence presented by the petitioner in support of the petition is material and was not considered in the issuance of the order, the Administrator or Secretary shall imme-

diately set aside such order and provide a hearing in accordance with subparagraph (B)(ii). If the Administrator or Secretary denies a hearing under this clause, the Administrator or Secretary shall provide to the petitioner, and publish in the Federal Register, notice of and the reasons for such denial.

"(D) FINALITY OF ORDER.—An order assessing a class II civil penalty under this paragraph shall become final 30 days after its issuance unless a petition for judicial review is filed under subparagraph (G) or a hearing is requested under subparagraph (C)(iii). If such a hearing is denied, such order shall become final 30 days after such denial.

"(E) EFFECT OF ORDER.—Action taken by the Administrator or Secretary, as the case may be, under this paragraph shall not affect or limit the Administrator's or Secretary's authority to enforce any provision of this Act; except that any violation—

"(i) with respect to which the Administrator or Secretary has commenced and is diligently prosecuting an action to assess a class II civil penalty under this paragraph, or

"(ii) for which the Administrator or Secretary has issued a final order assessing a class II civil penalty not subject to further judicial review and the violator has paid a penalty assessed under this paragraph,

shall not be the subject of a civil penalty action under section 309(d), 309(g), or 505 of this Act or under paragraph (7).

"(F) EFFECT OF ACTION ON COMPLIANCE.—No action by the Administrator or Secretary under this paragraph shall affect any person's obligation to comply with any section of this Act.

"(G) JUDICIAL REVIEW.—Any person against whom a civil penalty is assessed under this paragraph or who commented on the proposed assessment of such penalty in accordance with subparagraph (C) may obtain review of such assessment—

"(i) in the case of assessment of a class I civil penalty, in the United States District Court for the District of Columbia or in the district in which the violation is alleged to have occurred, or

District of Columbia.

"(ii) in the case of assessment of a class II civil penalty, in United States Court of Appeals for the District of Columbia Circuit or for any other circuit in which such person resides or transacts business,

by filing a notice of appeal in such court within the 30-day period beginning on the date the civil penalty order is issued and by simultaneously sending a copy of such notice by certified mail to the Administrator or Secretary, as the case may be, and the Attorney General. The Administrator or Secretary shall promptly file in such court a certified copy of the record on which the order was issued. Such court shall not set aside or remand such order unless there is not substantial evidence in the record, taken as a whole, to support the finding of a violation or unless the Administrator's or Secretary's assessment of the penalty constitutes an abuse of discretion and shall not impose additional civil

penalties for the same violation unless the Administrator's or Secretary's assessment of the penalty constitutes an abuse of discretion.

"(H) COLLECTION.—If any person fails to pay an assessment of a civil penalty—

"(i) after the assessment has become final, or

"(ii) after a court in an action brought under subparagraph (G) has entered a final judgment in favor of the Administrator or Secretary, as the case may be,

the Administrator or Secretary shall request the Attorney General to bring a civil action in an appropriate district court to recover the amount assessed (plus interest at currently prevailing rates from the date of the final order or the date of the final judgment, as the case may be). In such an action, the validity, amount, and appropriateness of such penalty shall not be subject to review. Any person who fails to pay on a timely basis the amount of an assessment of a civil penalty as described in the first sentence of this subparagraph shall be required to pay, in addition to such amount and interest, attorneys fees and costs for collection proceedings and a quarterly nonpayment penalty for each quarter during which such failure to pay persists. Such nonpayment penalty shall be in an amount equal to 20 percent of the aggregate amount of such person's penalties and nonpayment penalties which are unpaid as of the beginning of such quarter.

"(I) SUBPOENAS.—The Administrator or Secretary, as the case may be, may issue subpoenas for the attendance and testimony of witnesses and the production of relevant papers, books, or documents in connection with hearings under this paragraph. In case of contumacy or refusal to obey a subpoena issued pursuant to this subparagraph and served upon any person, the district court of the United States for any district in which such person is found, resides, or transacts business, upon application by the United States and after notice to such person, shall have jurisdiction to issue an order requiring such person to appear and give testimony before the administrative law judge or to appear and produce documents before the administrative law judge, or both, and any failure to obey such order of the court may be punished by such court as a contempt thereof.

Hazardous materials.

"(7) CIVIL PENALTY ACTION.—

"(A) DISCHARGE, GENERALLY.—Any person who is the owner, operator, or person in charge of any vessel, onshore facility, or offshore facility from which oil or a hazardous substance is discharged in violation of paragraph (3), shall be subject to a civil penalty in an amount up to $25,000 per day of violation or an amount up to $1,000 per barrel of oil or unit of reportable quantity of hazardous substances discharged.

"(B) FAILURE TO REMOVE OR COMPLY.—Any person described in subparagraph (A) who, without sufficient cause—

"(i) fails to properly carry out removal of the discharge under an order of the President pursuant to subsection (c); or

"(ii) fails to comply with an order pursuant to subsection (e)(1)(B);

shall be subject to a civil penalty in an amount up to $25,000 per day of violation or an amount up to 3 times the costs incurred by the Oil Spill Liability Trust Fund as a result of such failure.

"(C) FAILURE TO COMPLY WITH REGULATION.—Any person who fails or refuses to comply with any regulation issued under subsection (j) shall be subject to a civil penalty in an amount up to $25,000 per day of violation.

"(D) GROSS NEGLIGENCE.—In any case in which a violation of paragraph (3) was the result of gross negligence or willful misconduct of a person described in subparagraph (A), the person shall be subject to a civil penalty of not less than $100,000, and not more than $3,000 per barrel of oil or unit of reportable quantity of hazardous substance discharged.

"(E) JURISDICTION.—An action to impose a civil penalty under this paragraph may be brought in the district court of the United States for the district in which the defendant is located, resides, or is doing business, and such court shall have jurisdiction to assess such penalty.

"(F) LIMITATION.—A person is not liable for a civil penalty under this paragraph for a discharge if the person has been assessed a civil penalty under paragraph (6) for the discharge.

"(8) DETERMINATION OF AMOUNT.—In determining the amount of a civil penalty under paragraphs (6) and (7), the Administrator, Secretary, or the court, as the case may be, shall consider the seriousness of the violation or violations, the economic benefit to the violator, if any, resulting from the violation, the degree of culpability involved, any other penalty for the same incident, any history of prior violations, the nature, extent, and degree of success of any efforts of the violator to minimize or mitigate the effects of the discharge, the economic impact of the penalty on the violator, and any other matters as justice may require.

"(9) MITIGATION OF DAMAGE.—In addition to establishing a penalty for the discharge of oil or a hazardous substance, the Administrator or the Secretary of the department in which the Coast Guard is operating may act to mitigate the damage to the public health or welfare caused by such discharge. The cost of such mitigation shall be deemed a cost incurred under subsection (c) of this section for the removal of such substance by the United States Government.

"(10) RECOVERY OF REMOVAL COSTS.—Any costs of removal incurred in connection with a discharge excluded by subsection (a)(2)(C) of this section shall be recoverable from the owner or operator of the source of the discharge in an action brought under section 309(b) of this Act.

"(11) LIMITATION.—Civil penalties shall not be assessed under both this section and section 309 for the same discharge.".

(c) CRIMINAL PENALTIES.—Section 309(c) of the Federal Water Pollution Control Act (33 U.S.C. 1319(c)) is amended by inserting after "308," each place it appears the following: "311(b)(3),".

SEC. 4302. OTHER PENALTIES.

(a) NEGLIGENT OPERATIONS.—Section 2302 of title 46, United States Code, is amended—

(1) in subsection (b) by striking "shall be fined not more than $5,000, imprisoned for not more than one year, or both.", and inserting "commits a class A misdemeanor."; and

(2) in subsection (c)—

(A) by striking ", shall be" in the matter preceding paragraph (1);

(B) by inserting "is" before "liable" in paragraph (1); and

(C) by amending paragraph (2) to read as follows:

"(2) commits a class A misdemeanor.".

(b) INSPECTIONS.—Section 3318 of title 46, United States Code, is amended—

(1) in subsection (b) by striking "shall be fined not more than $10,000, imprisoned for not more than 5 years, or both." and inserting "commits a class D felony.";

(2) in subsection (c) by striking "shall be fined not more than $5,000, imprisoned for not more than 5 years, or both." and inserting "commits a class D felony.";

(3) in subsection (d) by striking "shall be fined not more than $5,000, imprisoned for not more than 5 years, or both." and inserting "commits a class D felony.";

(4) in subsection (e) by striking "shall be fined not more than $10,000, imprisoned for not more than 2 years, or both." and inserting "commits a class A misdemeanor."; and

(5) in the matter preceding paragraph (1) of subsection (f) by striking "shall be fined not less than $1,000 but not more than $10,000, and imprisoned for not less than 2 years but not more than 5 years," and inserting "commits a class D felony.".

(c) CARRIAGE OF LIQUID BULK DANGEROUS CARGOES.—Section 3718 of title 46, United States Code, is amended—

(1) in subsection (b) by striking "shall be fined not more than $50,000, imprisoned for not more than 5 years, or both." and inserting "commits a class D felony."; and

(2) in subsection (c) by striking "shall be fined not more than $100,000, imprisoned for not more than 10 years, or both." and inserting "commits a class C felony.".

(d) LOAD LINES.—Section 5116 of title 46, United States Code, is amended—

(1) in subsection (d) by striking "shall be fined not more than $10,000, imprisoned for not more than one year, or both." and inserting "commits a class A misdemeanor."; and

(2) in subsection (e) by striking "shall be fined not more than $10,000, imprisoned for not more than 2 years, or both." and inserting "commits a class A misdemeanor.".

(e) COMPLEMENT OF INSPECTED VESSELS.—Section 8101 of title 46, United States Code, is amended—

(1) in subsection (e) by striking "$50" and inserting "$1,000";

(2) in subsection (f) by striking "$100, or, for a deficiency of a licensed individual, a penalty of $500." and inserting "$10,000."; and

(3) in subsection (g) by striking "$500." and inserting "$10,000.".

(f) WATCHES.—Section 8104 of title 46, United States Code, is amended—

(1) in subsection (i) by striking "$100." and inserting "$10,000."; and

(2) in subsection (j) by striking "$500." and inserting "$10,000.".

(g) COASTWISE PILOTAGE.—Section 8502 of title 46, United States Code, is amended—

(1) in subsection (e) by striking "$500." and inserting "$10,000."; and

(2) in subsection (f) by striking "$500." and inserting "$10,000.".

(h) FOREIGN COMMERCE PILOTAGE.—Section 8503(e) of title 46, United States Code, is amended by striking "shall be fined not more than $50,000, imprisoned for not more than five years, or both." and inserting "commits a class D felony.".

(i) CREW REQUIREMENTS.—Section 8702(e) of title 46, United States Code, is amended by striking "$500." and inserting "$10,000.".

(j) PORTS AND WATERWAYS SAFETY ACT.—Section 13(b) of the Port and Waterways Safety Act (33 U.S.C. 1232(b)) is amended—

(1) in paragraph (1) by striking "shall be fined not more than $50,000 for each violation or imprisoned for not more than five years, or both." and inserting "commits a class D felony."; and

(2) in paragraph (2) by striking "shall, in lieu of the penalties prescribed in paragraph (1), be fined not more than $100,000, or imprisoned for not more than 10 years, or both." and inserting "commits a class C felony.".

(k) VESSEL NAVIGATION.—Section 4 of the Act of April 28, 1908 (33 U.S.C. 1236) is amended—

(1) in subsection (b) by striking "$500." and inserting "$5,000.";

(2) in subsection (c) by striking "$500," and inserting "$5,000,"; and

(3) in subsection (d) by striking "$250." and inserting "$2,500.".

(l) INTERVENTION ON THE HIGH SEAS ACT.—Section 12(a) of the Intervention of the High Seas Act (33 U.S.C. 1481(a)) is amended—

(1) in the matter preceding paragraph (1) by striking "Any person who" and inserting "A person commits a class A misdemeanor if that person"; and

(2) in paragraph (3) by striking ", shall be fined not more than $10,000 or imprisoned not more than one year, or both".

(m) DEEPWATER PORT ACT OF 1974.—Section 15(a) of the Deepwater Port Act of 1974 (33 U.S.C. 1514(a)) is amended by striking "shall on conviction be fined not more than $25,000 for each day of violation or imprisoned for not more than 1 year, or both." and inserting "commits a class A misdemeanor for each day of violation.".

(n) ACT TO PREVENT POLLUTION FROM SHIPS.—Section 9(a) of the Act to Prevent Pollution from Ships (33 U.S.C. 1908(a)) is amended by striking "shall, for each violation, be fined not more than $50,000 or be imprisoned for not more than 5 years, or both." and inserting "commits a class D felony.".

SEC. 4302. FINANCIAL RESPONSIBILITY CIVIL PENALTIES.

President of U.S.
33 USC 2716a.

(a) ADMINISTRATIVE.—Any person who, after notice and an opportunity for a hearing, is found to have failed to comply with the requirements of section 1016 or the regulations issued under that section, or with a denial or detention order issued under subsection (c)(2) of that section, shall be liable to the United States for a civil penalty, not to exceed $25,000 per day of violation. The amount of the civil penalty shall be assessed by the President by written notice. In determining the amount of the penalty, the President

shall take into account the nature, circumstances, extent, and gravity of the violation, the degree of culpability, any history of prior violation, ability to pay, and such other matters as justice may require. The President may compromise, modify, or remit, with or without conditions, any civil penalty which is subject to imposition or which had been imposed under this paragraph. If any person fails to pay an assessed civil penalty after it has become final, the President may refer the matter to the Attorney General for collection.

(b) JUDICIAL.—In addition to, or in lieu of, assessing a penalty under subsection (a), the President may request the Attorney General to secure such relief as necessary to compel compliance with this section 1016, including a judicial order terminating operations. The district courts of the United States shall have jurisdiction to grant any relief as the public interest and the equities of the case may require.

26 USC 9509 note

SEC. 4304. DEPOSIT OF CERTAIN PENALTIES INTO OIL SPILL LIABILITY TRUST FUND.

Penalties paid pursuant to section 311 of the Federal Water Pollution Control Act, section 309(c) of that Act, as a result of violations of section 311 of that Act, and the Deepwater Port Act of 1974, shall be deposited in the Oil Spill Liability Trust Fund created under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509).

SEC. 4305. INSPECTION AND ENTRY.

Section 311(m) of the Federal Water Pollution Control Act (33 U.S.C. 1321(m)) is amended to read as follows:

"(m) ADMINISTRATIVE PROVISIONS.—

"(1) FOR VESSELS.—Anyone authorized by the President to enforce the provisions of this section with respect to any vessel may, except as to public vessels—

"(A) board and inspect any vessel upon the navigable waters of the United States or the waters of the contiguous zone,

"(B) with or without a warrant, arrest any person who in the presence or view of the authorized person violates the provisions of this section or any regulation issued thereunder, and

"(C) execute any warrant or other process issued by an officer or court of competent jurisdiction.

"(2) FOR FACILITIES.—

Reports
Records

"(A) RECORDKEEPING.—Whenever required to carry out the purposes of this section, the Administrator or the Secretary of the Department in which the Coast Guard is operating shall require the owner or operator of a facility to which this section applies to establish and maintain such records, make such reports, install, use, and maintain such monitoring equipment and methods, and provide such other information as the Administrator or Secretary, as the case may be, may require to carry out the objectives of this section.

"(B) ENTRY AND INSPECTION.—Whenever required to carry out the purposes of this section, the Administrator or the Secretary of the Department in which the Coast Guard is operating or an authorized representative of the Adminis-

trator or Secretary, upon presentation of appropriate credentials, may—

"(i) enter and inspect any facility to which this section applies, including any facility at which any records are required to be maintained under subparagraph (A); and

"(ii) at reasonable times, have access to and copy any records, take samples, and inspect any monitoring equipment or methods required under subparagraph (A).

"(C) ARRESTS AND EXECUTION OF WARRANTS.—Anyone authorized by the Administrator or the Secretary of the department in which the Coast Guard is operating to enforce the provisions of this section with respect to any facility may—

"(i) with or without a warrant, arrest any person who violates the provisions of this section or any regulation issued thereunder in the presence or view of the person so authorized; and

"(ii) execute any warrant or process issued by an officer or court of competent jurisdiction.

"(D) PUBLIC ACCESS.—Any records, reports, or information obtained under this paragraph shall be subject to the same public access and disclosure requirements which are applicable to records, reports, and information obtained pursuant to section 308.".

SEC. 4304. CIVIL ENFORCEMENT UNDER FEDERAL WATER POLLUTION CONTROL ACT.

Section 311(e) of the Federal Water Pollution Control Act (33 U.S.C. 1321) is amended to read as follows:

State and local governments.

"(e) CIVIL ENFORCEMENT.—

"(1) ORDERS PROTECTING PUBLIC HEALTH.—In addition to any action taken by a State or local government, when the President determines that there may be an imminent and substantial threat to the public health or welfare of the United States, including fish, shellfish, and wildlife, public and private property, shorelines, beaches, habitat, and other living and nonliving natural resources under the jurisdiction or control of the United States, because of an actual or threatened discharge of oil or a hazardous substance from a vessel or facility in violation of subsection (b), the President may—

"(A) require the Attorney General to secure any relief from any person, including the owner or operator of the vessel or facility, as may be necessary to abate such endangerment; or

"(B) after notice to the affected State, take any other action under this section, including issuing administrative orders, that may be necessary to protect the public health and welfare.

"(2) JURISDICTION OF DISTRICT COURTS.—The district courts of the United States shall have jurisdiction to grant any relief under this subsection that the public interest and the equities of the case may require.".

Alaska.
Research and development.

TITLE V—PRINCE WILLIAM SOUND PROVISIONS

33 USC 2731.

SEC. 5001. OIL SPILL RECOVERY INSTITUTE.

(a) ESTABLISHMENT OF INSTITUTE.—The Secretary of Commerce shall provide for the establishment of a Prince William Sound Oil Spill Recovery Institute (hereinafter in this section referred to as the "Institute") to be administered by the Secretary of Commerce through the Prince William Sound Science and Technology Institute and located in Cordova, Alaska.

(b) FUNCTIONS.—The Institute shall conduct research and carry out educational and demonstration projects designed to—

(1) identify and develop the best available techniques, equipment, and materials for dealing with oil spills in the arctic and subarctic marine environment; and

(2) complement Federal and State damage assessment efforts and determine, document, assess, and understand the long-range effects of the EXXON VALDEZ oil spill on the natural resources of Prince William Sound and its adjacent waters (as generally depicted on the map entitled "EXXON VALDEZ oil spill dated March 1990"), and the environment, the economy, and the lifestyle and well-being of the people who are dependent on them, except that the Institute shall not conduct studies or make recommendations on any matter which is not directly related to the EXXON VALDEZ oil spill or the effects thereof.

(c) ADVISORY BOARD.—

(1) IN GENERAL.—The policies of the Institute shall be determined by an advisory board, composed of 18 members appointed as follows:

(A) One representative appointed by each of the Commissioners of Fish and Game, Environmental Conservation, Natural Resources, and Commerce and Economic Development of the State of Alaska, all of whom shall be State employees.

(B) One representative appointed by each of—

(i) the Secretaries of Commerce, the Interior, Agriculture, Transportation, and the Navy; and

(ii) the Administrator of the Environmental Protection Agency;

all of whom shall be Federal employees.

(C) 4 representatives appointed by the Secretary of Commerce from among residents of communities in Alaska that were affected by the EXXON VALDEZ oil spill who are knowledgeable about fisheries, other local industries, the marine environment, wildlife, public health, safety, or education. At least 2 of the representatives shall be appointed from among residents of communities located in Prince William Sound. The Secretary shall appoint residents to serve terms of 2 years each, from a list of 8 qualified individuals to be submitted by the Governor of the State of Alaska based on recommendations made by the governing body of each affected community. Each affected community may submit the names of 2 qualified individuals for the Governor's consideration. No more than 5 of the 8 qualified

persons recommended by the Governor shall be members of the same political party.

(D) 3 Alaska Natives who represent Native entities affected by the EXXON VALDEZ oil spill, at least one of whom represents an entity located in Prince William Sound, to serve terms of 2 years each from a list of 6 qualified individuals submitted by the Alaska Federation of Natives.

(E) One nonvoting representative of the Institute of Marine Science.

(F) One nonvoting representative appointed by the Prince William Sound Science and Technology Institute.

(2) CHAIRMAN.—The representative of the Secretary of Commerce shall serve as Chairman of the Advisory Board.

(3) POLICIES.—Policies determined by the Advisory Board under this subsection shall include policies for the conduct and support, through contracts and grants awarded on a nationally competitive basis, of research, projects, and studies to be supported by the Institute in accordance with the purposes of this section.

(d) SCIENTIFIC AND TECHNICAL COMMITTEE.— Establishment.

(1) IN GENERAL.—The Advisory Board shall establish a scientific and technical committee, composed of specialists in matters relating to oil spill containment and cleanup technology, arctic and subarctic marine ecology, and the living resources and socioeconomics of Prince William Sound and its adjacent waters, from the University of Alaska, the Institute of Marine Science, the Prince William Sound Science and Technology Institute, and elsewhere in the academic community.

(2) FUNCTIONS.—The Scientific and Technical Committee shall provide such advice to the Advisory Board as the Advisory Board shall request, including recommendations regarding the conduct and support of research, projects, and studies in accordance with the purposes of this section. The Advisory Board shall not request, and the Committee shall not provide, any advice which is not directly related to the EXXON VALDEZ oil spill or the effects thereof.

(e) DIRECTOR.—The Institute shall be administered by a Director appointed by the Secretary of Commerce. The Prince William Sound Science and Technology Institute, the Advisory Board, and the Scientific and Technical Committee may each submit independent recommendations for the Secretary's consideration for appointment as Director. The Director may hire such staff and incur such expenses on behalf of the Institute as are authorized by the Advisory Board.

(f) EVALUATION.—The Secretary of Commerce may conduct an ongoing evaluation of the activities of the Institute to ensure that funds received by the Institute are used in a manner consistent with this section.

(g) AUDIT.—The Comptroller General of the United States, and any of his or her duly authorized representatives, shall have access, for purposes of audit and examination, to any books, documents, papers, and records of the Institute and its administering agency that are pertinent to the funds received and expended by the Institute and its administering agency.

(h) STATUS OF EMPLOYEES.—Employees of the Institute shall not, by reason of such employment, be considered to be employees of the Federal Government for any purpose.

(i) TERMINATION.—The Institute shall terminate 10 years after the date of the enactment of this Act.

(j) USE OF FUNDS.—All funds authorized for the Institute shall be provided through the National Oceanic and Atmospheric Administration. No funds made available to carry out this section may be used to initiate litigation. No funds made available to carry out this section may be used for the acquisition of real property (including buildings) or construction of any building. No more than 20 percent of funds made available to carry out this section may be used to lease necessary facilities and to administer the Institute. None of the funds authorized by this section shall be used for any purpose other than the functions specified in subsection (b).

Public information.

(k) RESEARCH.—The Institute shall publish and make available to any person upon request the results of all research, educational, and demonstration projects conducted by the Institute. The Administrator shall provide a copy of all research, educational, and demonstration projects conducted by the Institute to the National Oceanic and Atmospheric Administration.

(l) DEFINITIONS.—In this section, the term "Prince William Sound and its adjacent waters" means such sound and waters as generally depicted on the map entitled "EXXON VALDEZ oil spill dated March 1990".

Oil Terminal

SEC. 5002. TERMINAL AND TANKER OVERSIGHT AND MONITORING.

(a) SHORT TITLE AND FINDINGS.—

(1) SHORT TITLE.—This section may be cited as the "Oil Terminal and Oil Tanker Environmental Oversight and Monitoring Act of 1990".

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(2) FINDINGS.—The Congress finds that—

(A) the March 24, 1989, grounding and rupture of the fully loaded oil tanker, the EXXON VALDEZ, spilled 11 million gallons of crude oil in Prince William Sound, an environmentally sensitive area;

(B) many people believe that complacency on the part of the industry and government personnel responsible for monitoring the operation of the Valdez terminal and vessel traffic in Prince William Sound was one of the contributing factors to the EXXON VALDEZ oil spill;

(C) one way to combat this complacency is to involve local citizens in the process of preparing, adopting, and revising oil spill contingency plans;

(D) a mechanism should be established which fosters the long-term partnership of industry, government, and local communities in overseeing compliance with environmental concerns in the operation of crude oil terminals;

(E) such a mechanism presently exists at the Sullom Voe terminal in the Shetland Islands and this terminal should serve as a model for others;

(F) because of the effective partnership that has developed at Sullom Voe, Sullom Voe is considered the safest terminal in Europe;

(G) the present system of regulation and oversight of crude oil terminals in the United States has degenerated into a process of continual mistrust and confrontation;

(H) only when local citizens are involved in the process will the trust develop that is necessary to change the present system from confrontation to consensus;

(I) a pilot program patterned after Sullom Voe should be established in Alaska to further refine the concepts and relationships involved; and

(J) similar programs should eventually be established in other major crude oil terminals in the United States because the recent oil spills in Texas, Delaware, and Rhode Island indicate that the safe transportation of crude oil is a national problem.

(b) DEMONSTRATION PROGRAMS.—

(1) ESTABLISHMENT.—There are established 2 Oil Terminal and Oil Tanker Environmental Oversight and Monitoring Demonstration Programs (hereinafter referred to as "Programs") to be carried out in the State of Alaska.

(2) ADVISORY FUNCTION.—The function of these Programs shall be advisory only.

(3) PURPOSE.—The Prince William Sound Program shall be responsible for environmental monitoring of the terminal facilities in Prince William Sound and the crude oil tankers operating in Prince William Sound. The Cook Inlet Program shall be responsible for environmental monitoring of the terminal facilities and crude oil tankers operating in Cook Inlet located South of the latitude at Point Possession and North of the latitude at Amatuli Island, including offshore facilities in Cook Inlet.

(4) SUITS BARRED.—No program, association, council, committee or other organization created by this section may sue any person or entity, public or private, concerning any matter arising under this section except for the performance of contracts.

(c) OIL TERMINAL FACILITIES AND OIL TANKER OPERATIONS ASSOCIATION.—

(1) ESTABLISHMENT.—There is established an Oil Terminal Facilities and Oil Tanker Operations Association (hereinafter in this section referred to as the "Association") for each of the Programs established under subsection (b).

(2) MEMBERSHIP.—Each Association shall be comprised of 4 individuals as follows:

(A) One individual shall be designated by the owners and operators of the terminal facilities and shall represent those owners and operators.

(B) One individual shall be designated by the owners and operators of the crude oil tankers calling at the terminal facilities and shall represent those owners and operators.

(C) One individual shall be an employee of the State of Alaska, shall be designated by the Governor of the State of Alaska, and shall represent the State government.

(D) One individual shall be an employee of the Federal Government, shall be designated by the President, and shall represent the Federal Government.

(3) RESPONSIBILITIES.—Each Association shall be responsible for reviewing policies relating to the operation and maintenance of the oil terminal facilities and crude oil tankers which affect or may affect the environment in the vicinity of their respective terminals. Each Association shall provide a forum among the owners and operators of the terminal facilities, the owners and operators of crude oil tankers calling at those

facilities, the United States, and the State of Alaska to discuss and to make recommendations concerning all permits, plans, and site-specific regulations governing the activities and actions of the terminal facilities which affect or may affect the environment in the vicinity of the terminal facilities and of crude oil tankers calling at those facilities.

(4) DESIGNATION OF EXISTING ORGANIZATION.—The Secretary may designate an existing nonprofit organization as an Association under this subsection if the organization is organized to meet the purposes of this section and consists of at least the individuals listed in paragraph (2).

(d) REGIONAL CITIZENS' ADVISORY COUNCILS.—

(1) MEMBERSHIP.—There is established a Regional Citizens' Advisory Council (hereinafter in this section referred to as the "Council") for each of the programs established by subsection (b).

(2) MEMBERSHIP.—Each Council shall be composed of voting members and nonvoting members, as follows:

(A) VOTING MEMBERS.—Voting members shall be Alaska residents and, except as provided in clause (vii) of this paragraph, shall be appointed by the Governor of the State of Alaska from a list of nominees provided by each of the following interests, with one representative appointed to represent each of the following interests, taking into consideration the need for regional balance on the Council:

(i) Local commercial fishing industry organizations, the members of which depend on the fisheries resources of the waters in the vicinity of the terminal facilities.

(ii) Aquaculture associations in the vicinity of the terminal facilities.

(iii) Alaska Native Corporations and other Alaska Native organizations the members of which reside in the vicinity of the terminal facilities.

(iv) Environmental organizations the members of which reside in the vicinity of the terminal facilities.

(v) Recreational organizations the members of which reside in or use the vicinity of the terminal facilities.

(vi) The Alaska State Chamber of Commerce, to represent the locally based tourist industry.

(vii)(I) For the Prince William Sound Terminal Facilities Council, one representative selected by each of the following municipalities: Cordova, Whittier, Seward, Valdez, Kodiak, the Kodiak Island Borough, and the Kenai Peninsula Borough.

(II) For the Cook Inlet Terminal Facilities Council, one representative selected by each of the following municipalities: Homer, Seldovia, Anchorage, Kenai, Kodiak, the Kodiak Island Borough, and the Kenai Peninsula Borough.

(B) NONVOTING MEMBERS.—One ex-officio, nonvoting representative shall be designated by, and represent, each of the following:

(i) The Environmental Protection Agency.

(ii) The Coast Guard.

(iii) The National Oceanic and Atmospheric Administration.

(iv) The United States Forest Service.
(v) The Bureau of Land Management.
(vi) The Alaska Department of Environmental Conservation.
(vii) The Alaska Department of Fish and Game.
(viii) The Alaska Department of Natural Resources.
(ix) The Division of Emergency Services, Alaska Department of Military and Veterans Affairs.

(3) TERMS.—

(A) DURATION OF COUNCILS.—The term of the Councils shall continue throughout the life of the operation of the Trans-Alaska Pipeline System and so long as oil is transported to or from Cook Inlet.

(B) THREE YEARS.—The voting members of each Council shall be appointed for a term of 3 years except as provided for in subparagraph (C).

(C) INITIAL APPOINTMENTS.—The terms of the first appointments shall be as follows:

(i) For the appointments by the Governor of the State of Alaska, one-third shall serve for 3 years, one-third shall serve for 2 years, and one-third shall serve for one year.

(ii) For the representatives of municipalities required by subsection (d)(2)(A)(vii), a drawing of lots among the appointees shall determine that one-third of that group serves for 3 years, one-third serves for 2 years, and the remainder serves for 1 year.

(4) SELF-GOVERNING.—Each Council shall elect its own chairperson, select its own staff, and make policies with regard to its internal operating procedures. After the initial organizational meeting called by the Secretary under subsection (i), each Council shall be self-governing.

(5) DUAL MEMBERSHIP AND CONFLICTS OF INTEREST PROHIBITED.—(A) No individual selected as a member of the Council shall serve on the Association.

(B) No individual selected as a voting member of the Council shall be engaged in any activity which might conflict with such individual carrying out his functions as a member thereof.

(6) DUTIES.—Each Council shall—

(A) provide advice and recommendations to the Association on policies, permits, and site-specific regulations relating to the operation and maintenance of terminal facilities and crude oil tankers which affect or may affect the environment in the vicinity of the terminal facilities;

(B) monitor through the committee established under subsection (e), the environmental impacts of the operation of the terminal facilities and crude oil tankers;

(C) monitor those aspects of terminal facilities' and crude oil tankers' operations and maintenance which affect or may affect the environment in the vicinity of the terminal facilities;

(D) review through the committee established under subsection (f), the adequacy of oil spill prevention and contingency plans for the terminal facilities and the adequacy of oil spill prevention and contingency plans for crude oil tankers, operating in Prince William Sound or in Cook Inlet;

(E) provide advice and recommendations to the Association on port operations, policies and practices;

(F) recommend to the Association—

(i) standards and stipulations for permits and site-specific regulations intended to minimize the impact of the terminal facilities' and crude oil tankers' operations in the vicinity of the terminal facilities;

(ii) modifications of terminal facility operations and maintenance intended to minimize the risk and mitigate the impact of terminal facilities, operations in the vicinity of the terminal facilities and to minimize the risk of oil spills;

(iii) modifications of crude oil tanker operations and maintenance in Prince William Sound and Cook Inlet intended to minimize the risk and mitigate the impact of oil spills; and

(iv) modifications to the oil spill prevention and contingency plans for terminal facilities and for crude oil tankers in Prince William Sound and Cook Inlet intended to enhance the ability to prevent and respond to an oil spill; and

(G) create additional committees of the Council as necessary to carry out the above functions, including a scientific and technical advisory committee to the Prince William Sound Council.

(7) NO ESTOPPEL.—No Council shall be held liable under State or Federal law for costs or damages as a result of rendering advice under this section. Nor shall any advice given by a voting member of a Council, or program representative or agent, be grounds for estopping the interests represented by the voting Council members from seeking damages or other appropriate relief.

(8) SCIENTIFIC WORK.—In carrying out its research, development and monitoring functions, each Council is authorized to conduct its own scientific research and shall review the scientific work undertaken by or on behalf of the terminal operators or crude oil tanker operators as a result of a legal requirement to undertake that work. Each Council shall also review the relevant scientific work undertaken by or on behalf of any government entity relating to the terminal facilities or crude oil tankers. To the extent possible, to avoid unnecessary duplication, each Council shall coordinate its independent scientific work with the scientific work performed by or on behalf of the terminal operators and with the scientific work performed by or on behalf of the operators of the crude oil tankers.

(e) COMMITTEE FOR TERMINAL AND OIL TANKER OPERATIONS AND ENVIRONMENTAL MONITORING.—

(1) MONITORING COMMITTEE.—Each Council shall establish a standing Terminal and Oil Tanker Operations and Environmental Monitoring Committee (hereinafter in this section referred to as the "Monitoring Committee") to devise and manage a comprehensive program of monitoring the environmental impacts of the operations of terminal facilities and of crude oil tankers while operating in Prince William Sound and Cook Inlet. The membership of the Monitoring Committee shall be made up of members of the Council, citizens, and recognized scientific experts selected by the Council.

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(2) DUTIES.—In fulfilling its responsibilities, the Monitoring Committee shall—

(A) advise the Council on a monitoring strategy that will permit early detection of environmental impacts of terminal facility operations and crude oil tanker operations while in Prince William Sound and Cook Inlet;

(B) develop monitoring programs and make recommendations to the Council on the implementation of those programs;

(C) at its discretion, select and contract with universities and other scientific institutions to carry out specific monitoring projects authorized by the Council pursuant to an approved monitoring strategy;

(D) complete any other tasks assigned by the Council; and

(E) provide written reports to the Council which interpret and assess the results of all monitoring programs. Reports.

(f) COMMITTEE FOR OIL SPILL PREVENTION, SAFETY, AND EMERGENCY RESPONSE.—

(1) TECHNICAL OIL SPILL COMMITTEE.—Each Council shall establish a standing technical committee (hereinafter referred to as "Oil Spill Committee") to review and assess measures designed to prevent oil spills and the planning and preparedness for responding to, containing, cleaning up, and mitigating impacts of oil spills. The membership of the Oil Spill Committee shall be made up of members of the Council, citizens, and recognized technical experts selected by the Council.

(2) DUTIES.—In fulfilling its responsibilities, the Oil Spill Committee shall—

(A) periodically review the respective oil spill prevention and contingency plans for the terminal facilities and for the crude oil tankers while in Prince William Sound or Cook Inlet, in light of new technological developments and changed circumstances;

(B) monitor periodic drills and testing of the oil spill contingency plans for the terminal facilities and for crude oil tankers while in Prince William Sound and Cook Inlet;

(C) study wind and water currents and other environmental factors in the vicinity of the terminal facilities which may affect the ability to prevent, respond to, contain, and clean up an oil spill;

(D) identify highly sensitive areas which may require specific protective measures in the event of a spill in Prince William Sound or Cook Inlet;

(E) monitor developments in oil spill prevention, containment, response, and cleanup technology;

(F) periodically review port organization, operations, incidents, and the adequacy and maintenance of vessel traffic service systems designed to assure safe transit of crude oil tankers pertinent to terminal operations;

(G) periodically review the standards for tankers bound for, loading at, exiting from, or otherwise using the terminal facilities;

(H) complete any other tasks assigned by the Council; and

(I) provide written reports to the Council outlining its findings and recommendations. Reports.

(g) AGENCY COOPERATION.—On and after the expiration of the 180-day period following the date of the enactment of this section, each

Federal department, agency, or other instrumentality shall, with respect to all permits, site-specific regulations, and other matters governing the activities and actions of the terminal facilities which affect or may affect the vicinity of the terminal facilities, consult with the appropriate Council prior to taking substantive action with respect to the permit, site-specific regulation, or other matter. This consultation shall be carried out with a view to enabling the appropriate Association and Council to review the permit, site-specific regulation, or other matters and make appropriate recommendations regarding operations, policy or agency actions. Prior consultation shall not be required if an authorized Federal agency representative reasonably believes that an emergency exists requiring action without delay.

(h) RECOMMENDATIONS OF THE COUNCIL.—In the event that the Association does not adopt, or significantly modifies before adoption, any recommendation of the Council made pursuant to the authority granted to the Council in subsection (d), the Association shall provide to the Council, in writing, within 5 days of its decision, notice of its decision and a written statement of reasons for its rejection or significant modification of the recommendation.

(i) ADMINISTRATIVE ACTIONS.—Appointments, designations, and selections of individuals to serve as members of the Associations and Councils under this section shall be submitted to the Secretary prior to the expiration of the 120-day period following the date of the enactment of this section. On or before the expiration of the 180-day period following that date of enactment of this section, the Secretary shall call an initial meeting of each Association and Council for organizational purposes.

(j) LOCATION AND COMPENSATION.—

(1) LOCATION.—Each Association and Council established by this section shall be located in the State of Alaska.

(2) COMPENSATION.—No member of an Association or Council shall be compensated for the member's services as a member of the Association or Council, but shall be allowed travel expenses, including per diem in lieu of subsistence, at a rate established by the Association or Council not to exceed the rates authorized for employees of agencies under sections 5702 and 5703 of title 5, United States Code. However, each Council may enter into contracts to provide compensation and expenses to members of the committees created under subsections (d), (e), and (f).

(k) FUNDING.—

(1) REQUIREMENT.—Approval of the contingency plans required of owners and operators of the Cook Inlet and Prince William Sound terminal facilities and crude oil tankers while operating in Alaskan waters in commerce with those terminal facilities shall be effective only so long as the respective Association and Council for a facility are funded pursuant to paragraph (2).

(2) PRINCE WILLIAM SOUND PROGRAM.—The owners or operators of terminal facilities or crude oil tankers operating in Prince William Sound shall provide, on an annual basis, an aggregate amount of not more than $2,000,000, as determined by the Secretary. Such amount—

(A) shall provide for the establishment and operation on the environmental oversight and monitoring program in Prince William Sound;

(B) shall be adjusted annually by the Anchorage Consumer Price Index; and

(C) may be adjusted periodically upon the mutual consent of the owners or operators of terminal facilities or crude oil tankers operating in Prince William Sound and the Prince William Sound terminal facilities Council.

(3) COOK INLET PROGRAM.—The owners or operators of terminal facilities, offshore facilities, or crude oil tankers operating in Cook Inlet shall provide, on an annual basis, an aggregate amount of not more than $1,000,000, as determined by the Secretary. Such amount—

(A) shall provide for the establishment and operation of the environmental oversight and monitoring program in Cook Inlet;

(B) shall be adjusted annually by the Anchorage Consumer Price Index; and

(C) may be adjusted periodically upon the mutual consent of the owners or operators of terminal facilities, offshore facilities, or crude oil tankers operating in Cook Inlet and the Cook Inlet Council.

(l) REPORTS.—

(1) ASSOCIATIONS AND COUNCILS.—Prior to the expiration of the 36-month period following the date of the enactment of this section, each Association and Council established by this section shall report to the President and the Congress concerning its activities under this section, together with its recommendations.

(2) GAO.—Prior to the expiration of the 36-month period following the date of the enactment of this section, the General Accounting Office shall report to the President and the Congress as to the handling of funds, including donated funds, by the entities carrying out the programs under this section, and the effectiveness of the demonstration programs carried out under this section, together with its recommendations.

(m) DEFINITIONS.—As used in this section, the term—

(1) "terminal facilities" means—

(A) in the case of the Prince William Sound Program, the entire oil terminal complex located in Valdez, Alaska, consisting of approximately 1,000 acres including all buildings, docks (except docks owned by the City of Valdez if those docks are not used for loading of crude oil), pipes, piping, roads, ponds, tanks, crude oil tankers only while at the terminal dock, tanker escorts owned or operated by the operator of the terminal, vehicles, and other facilities associated with, and necessary for, assisting tanker movement of crude oil into and out of the oil terminal complex; and

(B) in the case of the Cook Inlet Program, the entire oil terminal complex including all buildings, docks, pipes, piping, roads, ponds, tanks, vessels, vehicles, crude oil tankers only while at the terminal dock, tanker escorts owned or operated by the operator of the terminal, emergency spill response vessels owned or operated by the operator of the terminal, and other facilities associated with, and necessary for, assisting tanker movement of crude oil into and out of the oil terminal complex;

(2) "crude oil tanker" means a tanker (as that term is defined under section 2101 of title 46, United States Code)—

(A) in the case of the Prince William Sound Program, calling at the terminal facilities for the purpose of receiving and transporting oil to refineries, operating north of Middleton Island and bound for or exiting from Prince William Sound; and

(B) in the case of the Cook Inlet Program, calling at the terminal facilities for the purpose of receiving and transporting oil to refineries and operating in Cook Inlet and the Gulf of Alaska north of Amatuli Island, including tankers transiting to Cook Inlet from Prince William Sound;

(3) "vicinity of the terminal facilities" means that geographical area surrounding the environment of terminal facilities which is directly affected or may be directly affected by the operation of the terminal facilities; and

(4) "Secretary" means the Secretary of Transportation.

(n) SAVINGS CLAUSE.—

(1) REGULATORY AUTHORITY.—Nothing in this section shall be construed as modifying, repealing, superseding, or preempting any municipal, State or Federal law or regulation, or in any way affecting litigation arising from oil spills or the rights and responsibilities of the United States or the State of Alaska, or municipalities thereof, to preserve and protect the environment through regulation of land, air, and water uses, of safety, and of related development. The monitoring provided for by this section shall be designed to help assure compliance with applicable laws and regulations and shall only extend to activities—

(A) that would affect or have the potential to affect the vicinity of the terminal facilities and the area of crude oil tanker operations included in the Programs; and

(B) are subject to the United States or State of Alaska, or municipality thereof, law, regulation, or other legal requirement.

(2) RECOMMENDATIONS.—This subsection is not intended to prevent the Association or Council from recommending to appropriate authorities that existing legal requirements should be modified or that new legal requirements should be adopted.

Contracts.

(o) ALTERNATIVE VOLUNTARY ADVISORY GROUP IN LIEU OF COUNCIL.—The requirements of subsections (c) through (l), as such subsections apply respectively to the Prince William Sound Program and the Cook Inlet Program, are deemed to have been satisfied so long as the following conditions are met:

(1) PRINCE WILLIAM SOUND.—With respect to the Prince William Sound Program, the Alyeska Pipeline Service Company or any of its owner companies enters into a contract for the duration of the operation of the Trans-Alaska Pipeline System with the Alyeska Citizens Advisory Committee in existence on the date of enactment of this section, or a successor organization, to fund that Committee or organization on an annual basis in the amount provided for by subsection (k)(2)(A) and the President annually certifies that the Committee or organization fosters the general goals and purposes of this section and is broadly representative of the communities and interests in the vicinity of the terminal facilities and Prince William Sound.

(2) COOK INLET.—With respect to the Cook Inlet Program, the terminal facilities, offshore facilities, or crude oil tanker owners and operators enter into a contract with a voluntary advisory

organization to fund that organization on an annual basis and the President annually certifies that the organization fosters the general goals and purposes of this section and is broadly representative of the communities and interests in the vicinity of the terminal facilities and Cook Inlet.

SEC. 5003. BLIGH REEF LIGHT. 33 USC 2733.

The Secretary of Transportation shall within one year after the date of the enactment of this title install and ensure operation of an automated navigation light on or adjacent to Bligh Reef in Prince William Sound, Alaska, of sufficient power and height to provide long-range warning of the location of Bligh Reef.

SEC. 5004. VESSEL TRAFFIC SERVICE SYSTEM. 33 USC 2734.

The Secretary of Transportation shall within one year after the date of the enactment of this title—

(1) acquire, install, and operate such additional equipment (which may consist of radar, closed circuit television, satellite tracking systems, or other shipboard dependent surveillance), train and locate such personnel, and issue such final regulations as are necessary to increase the range of the existing VTS system in the Port of Valdez, Alaska, sufficiently to track the locations and movements of tank vessels carrying oil from the Trans-Alaska Pipeline when such vessels are transiting Prince William Sound, Alaska, and to sound an audible alarm when such tankers depart from designated navigation routes; and Regulations.

(2) submit to the Committee on Commerce, Science, and Transportation of the Senate and the Committee on Merchant Marine and Fisheries of the House of Representatives a report on the feasibility and desirability of instituting positive control of tank vessel movements in Prince William Sound by Coast Guard personnel using the Port of Valdez, Alaska, VTS system, as modified pursuant to paragraph (1). Reports.

SEC. 5005. EQUIPMENT AND PERSONNEL REQUIREMENTS UNDER TANK VESSEL AND FACILITY RESPONSE PLANS. 33 USC 2735

(a) IN GENERAL.—In addition to the requirements for response plans for vessels established by section 311(j) of the Federal Water Pollution Control Act, as amended by this Act, a response plan for a tank vessel operating on Prince William Sound, or a facility permitted under the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1651 et seq.), shall provide for—

(1) prepositioned oil spill containment and removal equipment in communities and other strategic locations within the geographic boundaries of Prince William Sound, including escort vessels with skimming capability; barges to receive recovered oil; heavy duty sea boom, pumping, transferring, and lightering equipment; and other appropriate removal equipment for the protection of the environment, including fish hatcheries;

(2) the establishment of an oil spill removal organization at appropriate locations in Prince William Sound, consisting of trained personnel in sufficient numbers to immediately remove, to the maximum extent practicable, a worst case discharge or a discharge of 200,000 barrels of oil, whichever is greater;

(3) training in oil removal techniques for local residents and individuals engaged in the cultivation or production of fish or fish products in Prince William Sound;

(4) practice exercises not less than 2 times per year which test the capacity of the equipment and personnel required under this paragraph; and

(5) periodic testing and certification of equipment required under this paragraph, as required by the Secretary.

(b) DEFINITIONS.—In this section—

(1) the term "Prince William Sound" means all State and Federal waters within Prince William Sound, Alaska, including the approach to Hinchenbrook Entrance out to and encompassing Seal Rocks; and

(2) the term "worst case discharge" means—

(A) in the case of a vessel, a discharge in adverse weather conditions of its entire cargo; and

(B) in the case of a facility, the largest foreseeable discharge in adverse weather conditions.

33 USC 2736

SEC. 5006. FUNDING.

(a) SECTION 5001.—Amounts in the Fund shall be available, subject to appropriations, and shall remain available until expended, to carry out section 5001 as follows:

(1) $5,000,000 shall be available for the first fiscal year beginning after the date of enactment of this Act.

(2) $2,000,000 shall be available for each of the 9 fiscal years following the fiscal year described in paragraph (1).

(b) SECTIONS 5003 AND 5004.—Amounts in the Fund shall be available, without further appropriations and without fiscal year limitation, to carry out sections 5003 and 5004, in an amount not to exceed $5,000,000.

33 USC 2737.

SEC. 5007. LIMITATION.

Notwithstanding any other law, tank vessels that have spilled more than 1,000,000 gallons of oil into the marine environment after March 22, 1989, are prohibited from operating on the navigable waters of Prince William Sound, Alaska.

TITLE VI—MISCELLANEOUS

33 USC 2751.

SEC. 6001. SAVINGS PROVISIONS.

(a) CROSS-REFERENCES.—A reference to a law replaced by this Act, including a reference in a regulation, order, or other law, is deemed to refer to the corresponding provision of this Act.

(b) CONTINUATION OF REGULATIONS.—An order, rule, or regulation in effect under a law replaced by this Act continues in effect under the corresponding provision of this Act until repealed, amended, or superseded.

(c) RULE OF CONSTRUCTION.—An inference of legislative construction shall not be drawn by reason of the caption or catch line of a provision enacted by this Act.

(d) ACTIONS AND RIGHTS.—Nothing in this Act shall apply to any rights and duties that matured, penalties that were incurred, and proceedings that were begun before the date of enactment of this Act, except as provided by this section, and shall be adjudicated pursuant to the law applicable on the date prior to the date of the enactment of this Act.

(e) ADMIRALTY AND MARITIME LAW.—Except as otherwise provided in this Act, this Act does not affect—

(1) admiralty and maritime law; or

(2) the jurisdiction of the district courts of the United States with respect to civil actions under admiralty and maritime jurisdiction, saving to suitors in all cases all other remedies to which they are otherwise entitled.

SEC. 6002. ANNUAL APPROPRIATIONS. 33 USC 2752.

(a) REQUIRED.—Except as provided in subsection (b), amounts in the Fund shall be available only as provided in annual appropriation Acts.

(b) EXCEPTIONS.—Subsection (a) shall not apply to sections 1006(f), 1012(a)(4), or 5006(b), and shall not apply to an amount not to exceed $50,000,000 in any fiscal year which the President may make available from the Fund to carry out section 311(c) of the Federal Water Pollution Control Act, as amended by this Act, and to initiate the assessment of natural resources damages required under section 1006. Sums to which this subsection applies shall remain available until expended.

SEC. 6003. OUTER BANKS PROTECTION.

Outer Banks Protection Act. North Carolina. 33 USC 2753.

(a) SHORT TITLE.—This section may be cited as the "Outer Banks Protection Act".

(b) FINDINGS.—The Congress finds that—

(1) the Outer Banks of North Carolina is an area of exceptional environmental fragility and beauty;

(2) the annual economic benefits of commercial and recreational fishing activities to North Carolina, which could be adversely affected by oil or gas development offshore the State's coast, exceeds $1,000,000,000;

(3) the major industry in coastal North Carolina is tourism, which is subject to potentially significant disruption by offshore oil or gas development;

(4) the physical oceanographic characteristics of the area offshore North Carolina between Cape Hatteras and the mouth of the Chesapeake Bay are not well understood, being affected by Gulf Stream western boundary perturbations and accompanying warm filaments, warm and cold core rings which separate from the Gulf Stream, wind stress, outflow from the Chesapeake Bay, Gulf Stream meanders, and intrusions of Virginia coastal waters around and over the Diamond shoals;

(5) diverse and abundant fisheries resources occur in the western boundary area of the Gulf Stream offshore North Carolina, but little is understood of the complex ecological relationships between the life histories of those species and their physical, chemical, and biological environment;

(6) the environmental impact statements prepared for Outer Continental Shelf lease sales numbered 56 (1981) and 78 (1983) contain insufficient and outdated environmental information from which to make decisions on approval of additional oil and gas leasing, exploration, and development activities;

(7) the draft environmental report, dated November 1, 1989, and the preliminary final environmental report dated June 1, 1990, prepared pursuant to a July 14, 1989 memorandum of understanding between the State of North Carolina, the Department of the Interior, and the Mobil Oil Company, have not allayed concerns about the adequacy of the environmental information available to determine whether to proceed with

additional offshore leasing, exploration, or development offshore North Carolina; and

(8) the National Research Council report entitled "The Adequacy of Environmental Information for Outer Continental Shelf Oil and Gas Decisions: Florida and California", issued in 1989, concluded that—

(A) information with respect to those States, which have received greater scrutiny than has North Carolina, is inadequate; and

(B) there are serious generic defects in the Minerals Management Service's methods of environmental analysis,

reinforcing concerns about the adequacy of the scientific and technical information which are the basis for a decision to lease additional tracts or approve an exploration plan offshore North Carolina, especially with respect to oceanographic, ecological, and socioeconomic information.

(c) PROHIBITION OF OIL AND GAS LEASING, EXPLORATION, AND DEVELOPMENT.—

(1) PROHIBITION.—The Secretary of the Interior shall not—

(A) conduct a lease sale;

(B) issue any new leases;

(C) approve any exploration plan;

(D) approve any development and production plan;

(E) approve any application for permit to drill; or

(F) permit any drilling,

for oil or gas under the Outer Continental Shelf Lands Act on any lands of the Outer Continental Shelf offshore North Carolina.

(2) BOUNDARIES.—For purposes of paragraph (1), the term "offshore North Carolina" means the area within the lateral seaward boundaries between areas offshore North Carolina and areas offshore—

(A) Virginia as provided in the joint resolution entitled "Joint resolution granting the consent of Congress to an agreement between the States of North Carolina and Virginia establishing their lateral seaward boundary" approved October 27, 1972 (86 Stat. 1298); and

(B) South Carolina as provided in the Act entitled "An Act granting the consent of Congress to the agreement between the States of North Carolina and South Carolina establishing their lateral seaward boundary" approved October 9, 1981 (95 Stat. 988).

(3) DURATION OF PROHIBITION.—

(A) IN GENERAL.—The prohibition under paragraph (1) shall remain in effect until the later of—

(i) October 1, 1991; or

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(ii) 45 days of continuous session of the Congress after submission of a written report to the Congress by the Secretary of the Interior, made after consideration of the findings and recommendations of the Environmental Sciences Review Panel under subsection (e)—

(I) certifying that the information available, including information acquired pursuant to subsection (d), is sufficient to enable the Secretary to carry out his responsibilities under the Outer Continental Shelf Lands Act with respect to authorizing the activities described in paragraph (1); and

(II) including a detailed explanation of any differences between such certification and the findings and recommendations of the Environmental Sciences Review Panel under subsection (e), and a detailed justification of each such difference.

(B) CONTINUOUS SESSION OF CONGRESS.—In computing any 45-day period of continuous session of Congress under subparagraph (A)(ii)—

(i) continuity of session is broken only by an adjournment of the Congress sine die; and

(ii) the days on which either House of Congress is not in session because of an adjournment of more than 3 days to a day certain are excluded.

(d) ADDITIONAL ENVIRONMENTAL INFORMATION.—The Secretary of the Interior shall undertake ecological and socioeconomic studies, additional physical oceanographic studies, including actual field work and the correlation of existing data, and other additional environmental studies, to obtain sufficient information about all significant conditions, processes, and environments which influence, or may be influenced by, oil and gas leasing, exploration, and development activities offshore North Carolina to enable the Secretary to carry out his responsibilities under the Outer Continental Shelf Lands Act with respect to authorizing the activities described in subsection (c)(1). During the time that the Environmental Sciences Review Panel established under subsection (e) is in existence, the Secretary of the Interior shall consult with such Panel in carrying out this subsection.

(e) ENVIRONMENTAL SCIENCES REVIEW PANEL.—

Establishment.

(1) ESTABLISHMENT AND MEMBERSHIP.—There shall be established an Environmental Sciences Review Panel, to consist of—

(A) 1 marine scientist selected by the Secretary of the Interior;

(B) 1 marine scientist selected by the Governor of North Carolina; and

(C) 1 person each from the disciplines of physical oceanography, ecology, and social science, to be selected jointly by the Secretary of the Interior and the Governor of North Carolina from a list of individuals nominated by the National Academy of Sciences.

(2) FUNCTIONS.—Not later than 6 months after the date of the enactment of this Act, the Environmental Sciences Review Panel shall—

(A) prepare and submit to the Secretary of the Interior findings and recommendations—

(i) assessing the adequacy of available physical oceanographic, ecological, and socioeconomic information in enabling the Secretary to carry out his responsibilities under the Outer Continental Shelf Lands Act with respect to authorizing the activities described in subsection (c)(1); and

(ii) if such available information is not adequate for such purposes, indicating what additional information is required to enable the Secretary to carry out such responsibilities; and

(B) consult with the Secretary of the Interior as provided in subsection (d).

(3) EXPENSES.—Each member of the Environmental Sciences Review Panel shall be reimbursed for actual travel expenses and shall receive per diem in lieu of subsistence for each day such member is engaged in the business of the Environmental Sciences Review Panel.

(4) TERMINATION.—The Environmental Sciences Review Panel shall be terminated after the submission of all findings and recommendations required under paragraph (2)(A).

(f) AUTHORIZATION OF APPROPRIATIONS.—There are authorized to be appropriated to the Secretary of the Interior to carry out this section not to exceed $500,000 for fiscal year 1991, to remain available until expended.

SEC. 6004. COOPERATIVE DEVELOPMENT OF COMMON HYDROCARBON-BEARING AREAS.

(a) AMENDMENT TO OUTER CONTINENTAL SHELF LANDS ACT.—Section 5 of the Outer Continental Shelf Lands Act, as amended (43 U.S.C. 1334), is amended by adding a new subsection (j) as follows:

"(j) COOPERATIVE DEVELOPMENT OF COMMON HYDROCARBON-BEARING AREAS.—

"(1) FINDINGS.—

"(A) The Congress of the United States finds that the unrestrained competitive production of hydrocarbons from a common hydrocarbon-bearing geological area underlying the Federal and State boundary may result in a number of harmful national effects, including—

"(i) the drilling of unnecessary wells, the installation of unnecessary facilities and other imprudent operating practices that result in economic waste, environmental damage, and damage to life and property;

"(ii) the physical waste of hydrocarbons and an unnecessary reduction in the amounts of hydrocarbons that can be produced from certain hydrocarbon-bearing areas; and

"(iii) the loss of correlative rights which can result in the reduced value of national hydrocarbon resources and disorders in the leasing of Federal and State resources.

"(2) PREVENTION OF HARMFUL EFFECTS.—The Secretary shall prevent, through the cooperative development of an area, the harmful effects of unrestrained competitive production of hydrocarbons from a common hydrocarbon-bearing area underlying the Federal and State boundary.".

Louisiana
43 USC 1334 note

(b) EXCEPTION FOR WEST DELTA FIELD.—Section 5(j) of the Outer Continental Shelf Lands Act, as added by this section, shall not be applicable with respect to Blocks 17 and 18 of the West Delta Field offshore Louisiana.

(c) AUTHORIZATION OF APPROPRIATIONS.—There are hereby authorized to be appropriated such sums as may be necessary to provide compensation, including interest, to the State of Louisiana and its lessees, for net drainage of oil and gas resources as determined in the Third Party Factfinder Louisiana Boundary Study dated March 21, 1989. For purposes of this section, such lessees shall include those persons with an ownership interest in State of Louisiana leases SL10087, SL10088 or SL10187, or ownership interests in the production or proceeds therefrom, as established by assignment,

contract or otherwise. Interest shall be computed for the period March 21, 1989 until the date of payment.

TITLE VII—OIL POLLUTION RESEARCH AND DEVELOPMENT PROGRAM

SEC. 7001. OIL POLLUTION RESEARCH AND DEVELOPMENT PROGRAM. 33 USC 2761.

(a) INTERAGENCY COORDINATING COMMITTEE ON OIL POLLUTION RESEARCH.—

(1) ESTABLISHMENT.—There is established an Interagency Coordinating Committee on Oil Pollution Research (hereinafter in this section referred to as the "Interagency Committee").

(2) PURPOSE.—The Interagency Committee shall coordinate a comprehensive program of oil pollution research, technology development, and demonstration among the Federal agencies, in cooperation and coordination with industry, universities, research institutions, State governments, and other nations, as appropriate, and shall foster cost-effective research mechanisms, including the joint funding of research.

(3) MEMBERSHIP.—The Interagency Committee shall include representatives from the Department of Commerce (including the National Oceanic and Atmospheric Administration and the National Institute of Standards and Technology), the Department of Energy, the Department of the Interior (including the Minerals Management Service and the United States Fish and Wildlife Service), the Department of Transportation (including the United States Coast Guard, the Maritime Administration, and the Research and Special Projects Administration), the Department of Defense (including the Army Corps of Engineers and the Navy), the Environmental Protection Agency, the National Aeronautics and Space Administration, and the United States Fire Administration in the Federal Emergency Management Agency, as well as such other Federal agencies as the President may designate.

A representative of the Department of Transportation shall serve as Chairman.

(b) OIL POLLUTION RESEARCH AND TECHNOLOGY PLAN.—

(1) IMPLEMENTATION PLAN.—Within 180 days after the date of enactment of this Act, the Interagency Committee shall submit to Congress a plan for the implementation of the oil pollution research, development, and demonstration program established pursuant to subsection (c). The research plan shall—

(A) identify agency roles and responsibilities;

(B) assess the current status of knowledge on oil pollution prevention, response, and mitigation technologies and effects of oil pollution on the environment;

(C) identify significant oil pollution research gaps including an assessment of major technological deficiencies in responses to past oil discharges;

(D) establish research priorities and goals for oil pollution technology development related to prevention, response, mitigation, and environmental effects;

(E) estimate the resources needed to conduct the oil pollution research and development program established

pursuant to subsection (c), and timetables for completing research tasks; and

(F) identify, in consultation with the States, regional oil pollution research needs and priorities for a coordinated, multidisciplinary program of research at the regional level.

Contracts.

(2) ADVICE AND GUIDANCE.—The Chairman, through the Department of Transportation, shall contract with the National Academy of Sciences to—

(A) provide advice and guidance in the preparation and development of the research plan; and

Reports.

(B) assess the adequacy of the plan as submitted, and submit a report to Congress on the conclusions of such assessment.

The National Institute of Standards and Technology shall provide the Interagency Committee with advice and guidance on issues relating to quality assurance and standards measurements relating to its activities under this section.

(c) OIL POLLUTION RESEARCH AND DEVELOPMENT PROGRAM.—

(1) ESTABLISHMENT.—The Interagency Committee shall coordinate the establishment, by the agencies represented on the Interagency Committee, of a program for conducting oil pollution research and development, as provided in this subsection.

(2) INNOVATIVE OIL POLLUTION TECHNOLOGY.—The program established under this subsection shall provide for research, development, and demonstration of new or improved technologies which are effective in preventing or mitigating oil discharges and which protect the environment, including—

(A) development of improved designs for vessels and facilities, and improved operational practices;

(B) research, development, and demonstration of improved technologies to measure the ullage of a vessel tank, prevent discharges from tank vents, prevent discharges during lightering and bunkering operations, contain discharges on the deck of a vessel, prevent discharges through the use of vacuums in tanks, and otherwise contain discharges of oil from vessels and facilities;

(C) research, development, and demonstration of new or improved systems of mechanical, chemical, biological, and other methods (including the use of dispersants, solvents, and bioremediation) for the recovery, removal, and disposal of oil, including evaluation of the environmental effects of the use of such systems;

Texas.

(D) research and training, in consultation with the National Response Team, to improve industry's and Government's ability to quickly and effectively remove an oil discharge, including the long-term use, as appropriate, of the National Spill Control School in Corpus Christi, Texas;

(E) research to improve information systems for decision-making, including the use of data from coastal mapping, baseline data, and other data related to the environmental effects of oil discharges, and cleanup technologies;

(F) development of technologies and methods to protect public health and safety from oil discharges, including the population directly exposed to an oil discharge;

(G) development of technologies, methods, and standards for protecting removal personnel, including training, ade-

561 quate supervision, protective equipment, maximum exposure limits, and decontamination procedures;

(H) research and development of methods to restore and rehabilitate natural resources damaged by oil discharges;

(I) research to evaluate the relative effectiveness and environmental impacts of bioremediation technologies; and

(J) the demonstration of a satellite-based, dependent surveillance vessel traffic system in Narragansett Bay to evaluate the utility of such system in reducing the risk of oil discharges from vessel collisions and groundings in confined waters.

(3) OIL POLLUTION TECHNOLOGY EVALUATION.—The program established under this subsection shall provide for oil pollution prevention and mitigation technology evaluation including—

(A) the evaluation and testing of technologies developed independently of the research and development program established under this subsection;

(B) the establishment, where appropriate, of standards and testing protocols traceable to national standards to measure the performance of oil pollution prevention or mitigation technologies; and

(C) the use, where appropriate, of controlled field testing to evaluate real-world application of oil discharge prevention or mitigation technologies.

(4) OIL POLLUTION EFFECTS RESEARCH.—(A) The Committee shall establish a research program to monitor and evaluate the environmental effects of oil discharges. Such program shall include the following elements:

(i) The development of improved models and capabilities for predicting the environmental fate, transport, and effects of oil discharges.

(ii) The development of methods, including economic methods, to assess damages to natural resources resulting from oil discharges.

(iii) The identification of types of ecologically sensitive areas at particular risk to oil discharges and the preparation of scientific monitoring and evaluation plans, one for each of several types of ecological conditions, to be implemented in the event of major oil discharges in such areas.

(iv) The collection of environmental baseline data in ecologically sensitive areas at particular risk to oil discharges where such data are insufficient.

(B) The Department of Commerce in consultation with the Environmental Protection Agency shall monitor and scientifically evaluate the long-term environmental effects of oil discharges if—

(i) the amount of oil discharged exceeds 250,000 gallons;

(ii) the oil discharge has occurred on or after January 1, 1989; and

(iii) the Interagency Committee determines that a study of the long-term environmental effects of the discharge would be of significant scientific value, especially for preventing or responding to future oil discharges.

State listing.

Areas for study may include the following sites where oil discharges have occurred: the New York/New Jersey Harbor area, where oil was discharged by an Exxon underwater pipeline, the T/B CIBRO SAVANNAH, and the M/V BT NAUTILUS;

Narragansett Bay where oil was discharged by the WORLD PRODIGY; the Houston Ship Channel where oil was discharged by the RACHEL B; the Delaware River, where oil was discharged by the PRESIDENTE RIVERA, and Huntington Beach, California, where oil was discharged by the AMERICAN TRADER.

(C) Research conducted under this paragraph by, or through, the United States Fish and Wildlife Service shall be directed and coordinated by the National Wetland Research Center.

(5) MARINE SIMULATION RESEARCH.—The program established under this subsection shall include research on the greater use and application of geographic and vessel response simulation models, including the development of additional data bases and updating of existing data bases using, among others, the resources of the National Maritime Research Center. It shall include research and vessel simulations for—

(A) contingency plan evaluation and amendment;

(B) removal and strike team training;

(C) tank vessel personnel training; and

(D) those geographic areas where there is a significant likelihood of a major oil discharge.

State listing.

(6) DEMONSTRATION PROJECTS.—The United States Coast Guard, in conjunction with other such agencies in the Department of Transportation as the Secretary of Transportation may designate, shall conduct 3 port oil pollution minimization demonstration projects, one each with (A) the Port Authority of New York and New Jersey, (B) the Ports of Los Angeles and Long Beach, California, and (C) the Port of New Orleans, Louisiana, for the purpose of developing and demonstrating integrated port oil pollution prevention and cleanup systems which utilize the information and implement the improved practices and technologies developed from the research, development, and demonstration program established in this section. Such systems shall utilize improved technologies and management practices for reducing the risk of oil discharges, including, as appropriate, improved data access, computerized tracking of oil shipments, improved vessel tracking and navigation systems, advanced technology to monitor pipeline and tank conditions, improved oil spill response capability, improved capability to predict the flow and effects of oil discharges in both the inner and outer harbor areas for the purposes of making infrastructure decisions, and such other activities necessary to achieve the purposes of this section.

New Jersey

(7) SIMULATED ENVIRONMENTAL TESTING.—Agencies represented on the Interagency Committee shall ensure the long-term use and operation of the Oil and Hazardous Materials Simulated Environmental Test Tank (OHMSETT) Research Center in New Jersey for oil pollution technology testing and evaluations.

Grants.
Schools and colleges

(8) REGIONAL RESEARCH PROGRAM.—(A) Consistent with the research plan in subsection (b), the Interagency Committee shall coordinate a program of competitive grants to universities or other research institutions, or groups of universities or research institutions, for the purposes of conducting a coordinated research program related to the regional aspects of oil pollution, such as prevention, removal, mitigation, and the effects of discharged oil on regional environments. For the purposes of

this paragraph, a region means a Coast Guard district as set out in part 3 of title 33, Code of Federal Regulations (1989).

(B) The Interagency Committee shall coordinate the publication by the agencies represented on the Interagency Committee of a solicitation for grants under this subsection. The application shall be in such form and contain such information as may be required in the published solicitation. The applications shall be reviewed by the Interagency Committee, which shall make recommendations to the appropriate granting agency represented on the Interagency Committee for awarding the grant. The granting agency shall award the grants recommended by the Interagency Committee unless the agency decides not to award the grant due to budgetary or other compelling considerations and publishes its reasons for such a determination in the Federal Register. No grants may be made by any agency from any funds authorized for this paragraph unless such grant award has first been recommended by the Interagency Committee.

(C) Any university or other research institution, or group of universities or research institutions, may apply for a grant for the regional research program established by this paragraph. The applicant must be located in the region, or in a State a part of which is in the region, for which the project is proposed as part of the regional research program. With respect to a group application, the entity or entities which will carry out the substantial portion of the proposed research must be located in the region, or in a State a part of which is in the region, for which the project is proposed as part of the regional research program.

(D) The Interagency Committee shall make recommendations on grants in such a manner as to ensure an appropriate balance within a region among the various aspects of oil pollution research, including prevention, removal, mitigation, and the effects of discharged oil on regional environments. In addition, the Interagency Committee shall make recommendations for grants based on the following criteria:

(i) There is available to the applicant for carrying out this paragraph demonstrated research resources.

(ii) The applicant demonstrates the capability of making a significant contribution to regional research needs.

(iii) The projects which the applicant proposes to carry out under the grant are consistent with the research plan under subsection (b)(1)(F) and would further the objectives of the research and development program established in this section.

(E) Grants provided under this paragraph shall be for a period up to 3 years, subject to annual review by the granting agency, and provide not more than 80 percent of the costs of the research activities carried out in connection with the grant.

(F) No funds made available to carry out this subsection may be used for the acquisition of real property (including buildings) or construction of any building.

(G) Nothing in this paragraph is intended to alter or abridge the authority under existing law of any Federal agency to make grants, or enter into contracts or cooperative agreements, using funds other than those authorized in this Act for the purposes of carrying out this paragraph.

(9) FUNDING.—For each of the fiscal years 1991, 1992, 1993, 1994, and 1995, $6,000,000 of amounts in the Fund shall be available to carry out the regional research program in paragraph (8), such amounts to be available in equal amounts for the regional research program in each region; except that if the agencies represented on the Interagency Committee determine that regional research needs exist which cannot be addressed within such funding limits, such agencies may use their authority under paragraph (10) to make additional grants to meet such needs. For the purposes of this paragraph, the research program carried out by the Prince William Sound Oil Spill Recovery Institute established under section 5001, shall not be eligible to receive grants under this paragraph.

(10) GRANTS.—In carrying out the research and development program established under this subsection, the agencies represented on the Interagency Committee may enter into contracts and cooperative agreements and make grants to universities, research institutions, and other persons. Such contracts, cooperative agreements, and grants shall address research and technology priorities set forth in the oil pollution research plan under subsection (b).

(11) In carrying out research under this section, the Department of Transportation shall continue to utilize the resources of the Research and Special Programs Administration of the Department of Transportation, to the maximum extent practicable.

(d) INTERNATIONAL COOPERATION.—In accordance with the research plan submitted under subsection (b), the Interagency Committee shall coordinate and cooperate with other nations and foreign research entities in conducting oil pollution research, development, and demonstration activities, including controlled field tests of oil discharges.

(e) BIENNIAL REPORTS.—The Chairman of the Interagency Committee shall submit to Congress every 2 years on October 30 a report on the activities carried out under this section in the preceding 2 fiscal years, and on activities proposed to be carried out under this section in the current 2 fiscal year period.

(f) FUNDING.—Not to exceed $21,250,000 of amounts in the Fund shall be available annually to carry out this section except for subsection (c)(8). Of such sums—

(1) funds authorized to be appropriated to carry out the activities under subsection (c)(4) shall not exceed $5,000,000 for fiscal year 1991 or $3,500,000 for any subsequent fiscal year; and

(2) not less than $2,250,000 shall be available for carrying out the activities in subsection (c)(6) for fiscal years 1992, 1993, 1994, and 1995.

All activities authorized in this section, including subsection (c)(8), are subject to appropriations.

Trans-Alaska Pipeline System Reform Act of 1990.

TITLE VIII—TRANS-ALASKA PIPELINE SYSTEM

43 USC 1651 note.

SEC. 8001. SHORT TITLE.

This title may be cited as the "Trans-Alaska Pipeline System Reform Act of 1990".

Subtitle A—Improvements to Trans-Alaska Pipeline System

SEC. 8101. LIABILITY WITHIN THE STATE OF ALASKA AND CLEANUP EFFORTS.

(a) CAUSE OF ACCIDENT.—Section 204(a)(1) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(a)(1)) is amended by striking out "caused by" in the first sentence and inserting in lieu thereof "caused solely by".

(b) LIMITATION OF LIABILITY.—Section 204(a)(2) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(a)(2)) is amended by striking "$50,000,000" each place it occurs and inserting in lieu thereof "$350,000,000".

(c) CLEANUP EFFORTS.—Section 204(b) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(b)) is amended in the first sentence—

(1) by inserting after "any area" the following: "in the State of Alaska";

(2) by inserting after "any activities" the following: "related to the Trans-Alaska Pipeline System, including operation of the terminal,"; and

(3) by inserting after "other Federal" the first place it appears the following: "or State".

SEC. 8102. TRANS-ALASKA PIPELINE LIABILITY FUND.

(a) TERMINATION OF CERTAIN PROVISIONS.—

(1) REPEAL.—Section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)) is repealed, effective as provided in paragraph (5).

(2) DISPOSITION OF FUND BALANCE.— 43 USC 1653 note

(A) RESERVATION OF AMOUNTS.—The trustees of the Trans-Alaska Pipeline Liability Fund (hereafter in this subsection referred to as the "TAPS Fund") shall reserve the following amounts in the TAPS Fund—

(i) necessary to pay claims arising under section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)); and

(ii) administrative expenses reasonably necessary for and incidental to the implementation of section 204(c) of that Act.

(B) DISPOSITION OF THE BALANCE.—After the Comptroller General of the United States certifies that the requirements of subparagraph (A) have been met, the trustees of the TAPS Fund shall dispose of the balance in the TAPS Fund after the reservation of amounts are made under subparagraph (A) by—

(i) rebating the pro rata share of the balance to the State of Alaska for its contributions as an owner of oil; and then

(ii) transferring and depositing the remainder of the balance into the Oil Spill Liability Trust Fund established under section 9509 of the Internal Revenue Code of 1986 (26 U.S.C. 9509).

(C) DISPOSITION OF THE RESERVED AMOUNTS.—After payment of all claims arising from an incident for which funds

are reserved under subparagraph (A) and certification by the Comptroller General of the United States that the claims arising from that incident have been paid, the excess amounts, if any, for that incident shall be disposed of as set forth under subparagraphs (A) and (B).

(D) AUTHORIZATION.—The amounts transferred and deposited in the Fund shall be available for the purposes of section 1012 of the Oil Pollution Act of 1990 after funding sections 5001 and 8103 to the extent that funds have not otherwise been provided for the purposes of such sections.

43 USC 1653 note.

(3) SAVINGS CLAUSE.—The repeal made by paragraph (1) shall have no effect on any right to recover or responsibility that arises from incidents subject to section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)) occurring prior to the date of enactment of this Act.

(4) TAPS COLLECTION.—Paragraph (5) of section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)) is amended by striking the period at the end of the second sentence and adding at the end the following: ", except that after the date of enactment of the Oil Pollution Act of 1990, the amount to be accumulated shall be $100,000,000 or the amount determined by the trustees and certified to the Congress by the Comptroller General as necessary to pay claims arising from incidents occurring prior to the date of enactment of that Act and administrative costs, whichever is less.".

43 USC 1653 note.

(5) EFFECTIVE DATE.—(A) The repeal by paragraph (1) shall be effective 60 days after the date on which the Comptroller General of the United States certifies to the Congress that—

(i) all claims arising under section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)) have been resolved,

(ii) all actions for the recovery of amounts subject to section 204(c) of the Trans-Alaska Pipeline Authorization Act have been resolved, and

(iii) all administrative expenses reasonably necessary for and incidental to the implementation of section 204(c) of the Trans-Alaska Pipeline Authorization Act have been paid.

(B) Upon the effective date of the repeal pursuant to subparagraph (A), the trustees of the TAPS Fund shall be relieved of all responsibilities under section 204(c) of the Trans-Alaska Pipeline Authorization Act, but not any existing legal liability.

43 USC 1653 note.

(6) TUCKER ACT.—This subsection is intended expressly to preserve any and all rights and remedies of contributors to the TAPS Fund under section 1491 of title 28, United States Code (commonly referred to as the "Tucker Act").

(b) CAUSE OF ACCIDENT.—Section 204(c)(2) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)(2)) is amended by striking out "caused by" in the first sentence and inserting in lieu thereof "caused solely by".

(c) DAMAGES.—Section 204(c) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)), as amended by this title, is further amended by adding at the end the following new paragraphs:

"(13) For any claims against the Fund, the term 'damages' shall include, but not be limited to—

"(A) the net loss of taxes, revenues, fees, royalties, rents, or other revenues incurred by a State or a political subdivision of a

State due to injury, destruction, or loss of real property, personal property, or natural resources, or diminished economic activity due to a discharge of oil; and

"(B) the net cost of providing increased or additional public services during or after removal activities due to a discharge of oil, including protection from fire, safety, or health hazards, incurred by a State or political subdivision of a State.

"(14) Paragraphs (1) through (13) shall apply only to claims arising from incidents occurring before the date of enactment of the Trans-Alaska Pipeline System Reform Act of 1990. The Oil Pollution Act of 1990 shall apply to any incident, or any claims arising from an incident, occurring on or after the date of the enactment of that Act.".

(d) PAYMENT OF CLAIMS BY FUND.—Section 204(c)(3) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)(3)) is amended by adding at the end the following: "The Fund shall expeditiously pay claims under this subsection, including such $14,000,000, if the owner or operator of a vessel has not paid any such claim within 90 days after such claim has been submitted to such owner or operator. Upon payment of any such claim, the Fund shall be subrogated under applicable State and Federal laws to all rights of any person entitled to recover under this subsection. In any action brought by the Fund against an owner or operator or an affiliate thereof to recover amounts under this paragraph, the Fund shall be entitled to recover prejudgment interest, costs, reasonable attorney's fees, and, in the discretion of the court, penalties.".

(e) OFFICERS OR TRUSTEES.—Section 204(c)(4) of the Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1653(c)(4)) is amended—

(1) by inserting "(A)" after "(4)"; and

(2) by adding at the end the following:

"(B) No present or former officer or trustee of the Fund shall be subject to any liability incurred by the Fund or by the present or former officers or trustees of the Fund, other than liability for gross negligence or willful misconduct.

"(C)(i) Subject to clause (ii), each officer and each trustee of the Fund—

"(I) shall be indemnified against all claims and liabilities to which he or she has or shall become subject by reason of serving or having served as an officer or trustee, or by reason of any action taken, omitted, or neglected by him or her as an officer or trustee; and

"(II) shall be reimbursed for all attorney's fees reasonably incurred in connection with any claim or liability.

"(ii) No officer or trustee shall be indemnified against, or be reimbursed for, any expenses incurred in connection with, any claim or liability arising out of his or her gross negligence or willful misconduct.".

SEC. 8102. PRESIDENTIAL TASK FORCE.

43 USC 1651 note.

(a) ESTABLISHMENT OF TASK FORCE.—

(1) ESTABLISHMENT AND MEMBERS.—(A) There is hereby established a Presidential Task Force on the Trans-Alaska Pipeline System (hereinafter referred to as the "Task Force") composed of the following members appointed by the President:

(i) Three members, one of whom shall be nominated by the Secretary of the Interior, one by the Administrator of

the Environmental Protection Agency, and one by the Secretary of Transportation.

(ii) Three members nominated by the Governor of the State of Alaska, one of whom shall be an employee of the Alaska Department of Natural Resources and one of whom shall be an employee of the Alaska Department of Environmental Conservation.

(iii) One member nominated by the Office of Technology Assessment.

(B) Any member appointed to fill a vacancy occurring before the expiration of the term for which his or her predecessor was appointed shall be appointed only for the remainder of such term. A member may serve after the expiration of his or her term until a successor, if applicable, has taken office.

(2) COCHAIRMEN.—The President shall appoint a Federal cochairman from among the Federal members of the Task Force appointed pursuant to paragraph (1)(A) and the Governor shall designate a State cochairman from among the State members of the Task Force appointed pursuant to paragraph (1)(B).

(3) COMPENSATION.—Members shall, to the extent approved in appropriations Acts, receive the daily equivalent of the minimum annual rate of basic pay in effect for grade GS-15 of the General Schedule for each day (including travel time) during which they are engaged in the actual performance of duties vested in the Task Force, except that members who are State, Federal, or other governmental employees shall receive no compensation under this paragraph in addition to the salaries they receive as such employees.

(4) STAFF.—The cochairman of the Task Force shall appoint a Director to carry out administrative duties. The Director may hire such staff and incur such expenses on behalf of the Task Force for which funds are available.

(5) RULE.—Employees of the Task Force shall not, by reason of such employment, be considered to be employees of the Federal Government for any purpose.

(b) DUTIES OF THE TASK FORCE.—

(1) AUDIT.—The Task Force shall conduct an audit of the Trans-Alaska Pipeline System (hereinafter referred to as "TAPS") including the terminal at Valdez, Alaska, and other related onshore facilities, make recommendations to the President, the Congress, and the Governor of Alaska.

(2) COMPREHENSIVE REVIEW.—As part of such audit, the Task Force shall conduct a comprehensive review of the TAPS in order to specifically advise the President, the Congress, and the Governor of Alaska concerning whether—

(A) the holder of the Federal and State right-of-way is, and has been, in full compliance with applicable laws, regulations, and agreements;

(B) the laws, regulations, and agreements are sufficient to prevent the release of oil from TAPS and prevent other damage or degradation to the environment and public health;

(C) improvements are necessary to TAPS to prevent release of oil from TAPS and to prevent other damage or degradation to the environment and public health;

(D) improvements are necessary in the onshore oil spill response capabilities for the TAPS; and

(E) improvements are necessary in security for TAPS.

(3) CONSULTANTS.—(A) The Task Force shall retain at least one independent consulting firm with technical expertise in engineering, transportation, safety, the environment, and other applicable areas to assist the Task Force in carrying out this subsection.

(B) Contracts with any such firm shall be entered into on a nationally competitive basis, and the Task Force shall not select any firm with respect to which there may be a conflict of interest in assisting the Task Force in carrying out the audit and review. All work performed by such firm shall be under the direct and immediate supervision of a registered engineer. Contracts.

(4) PUBLIC COMMENT.—The Task Force shall provide an opportunity for public comment on its activities including at a minimum the following:

(A) Before it begins its audit and review, the Task Force shall review reports prepared by other Government entities conducting reviews of TAPS and shall consult with those Government entities that are conducting ongoing investigations including the General Accounting Office. It shall also hold at least 2 public hearings, at least 1 of which shall be held in a community affected by the Exxon Valdez oil spill. Members of the public shall be given an opportunity to present both oral and written testimony.

(B) The Task Force shall provide a mechanism for the confidential receipt of information concerning TAPS, which may include a designated telephone hotline. Classified information.

(5) TASK FORCE REPORT.—The Task Force shall publish a draft report which it shall make available to the public. The public will have at least 30 days to provide comments on the draft report. Based on its draft report and the public comments thereon, the Task Force shall prepare a final report which shall include its findings, conclusions, and recommendations made as a result of carrying out such audit. The Task Force shall transmit (and make available to the public), no later than 2 years after the date on which funding is made available under paragraph (7), its final report to the President, the Congress, and the Governor of Alaska.

(6) PRESIDENTIAL REPORT.—The President shall, within 90 days after receiving the Task Force's report, transmit a report to the Congress and the Governor of Alaska outlining what measures have been taken or will be taken to implement the Task Force's recommendations. The President's report shall include recommended changes, if any, in Federal and State law to enhance the safety and operation of TAPS.

(7) EARMARK.—Of amounts in the Fund, $5,000,000 shall be available, subject to appropriations, annually without fiscal year limitation to carry out the requirements of this section.

(c) GENERAL ADMINISTRATION AND POWERS OF THE TASK FORCE.—

(1) AUDIT ACCESS.—The Comptroller General of the United States, and any of his or her duly appointed representatives, shall have access, for purposes of audit and examination, to any books, documents, papers, and records of the Task Force that are pertinent to the funds received and expended by the Task Force.

(2) TERMINATION.—The Task Force shall cease to exist on the date on which the final report is provided pursuant to subsection (b)(5).

Safety.

(3) FUNCTIONS LIMITATION.—With respect to safety, operations, and other matters related to the pipeline facilities (as such term is defined in section 202(4) of the Hazardous Liquid Pipeline Safety Act of 1979) of the TAPS, the Task Force shall not perform any functions which are the responsibility of the Secretary of Transportation under the Hazardous Liquid Pipeline Safety Act of 1979, as amended. The Secretary may use the information gathered by and reports issued by the Task Force in carrying out the Secretary's responsibilities under that Act.

(4) POWERS.—The Task Force may, to the extent necessary to carry out its responsibilities, conduct investigations, make reports, issue subpoenas, require the production of relevant documents and records, take depositions, and conduct directly or, by contract, or otherwise, research, testing, and demonstration activities.

(5) EXAMINATION OF RECORDS AND PROPERTIES.—The Task Force, and the employees and agents it so designates, are authorized, upon presenting appropriate credentials to the person in charge, to enter upon, inspect, and examine, at reasonable times and in a reasonable manner, the records and properties of persons to the extent such records and properties are relevant to determining whether such persons have acted or are acting in compliance with applicable laws and agreements.

(6) FOIA.—The information gathered by the Task Force pursuant to subsection (b) shall not be subject to section 552 of title 5, United States Code (commonly referred to as the "Freedom of Information Act"), until its final report is issued pursuant to subsection (b)(6).

Subtitle B—Penalties

SEC. 2201. AUTHORITY OF THE SECRETARY OF THE INTERIOR TO IMPOSE PENALTIES ON OUTER CONTINENTAL SHELF FACILITIES.

Section 24(b) of the Outer Continental Shelf Lands Act (43 U.S.C. 1350(b)) is amended—

(1) by striking out "If any" and inserting in lieu thereof "(1) Except as provided in paragraph (2), if any";

(2) by striking out "$10,000" and inserting in lieu thereof "$20,000";

Regulations.

(3) by adding at the end of paragraph (1) the following new sentence: "The Secretary shall, by regulation at least every 3 years, adjust the penalty specified in this paragraph to reflect any increases in the Consumer Price Index (all items, United States city average) as prepared by the Department of Labor."; and

(4) by adding at the end the following new paragraph:

"(2) If a failure described in paragraph (1) constitutes or constituted a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life), property, any mineral deposit, or the marine, coastal, or human environment, a civil penalty may be assessed without regard to the requirement of expiration of a period allowed for corrective action.".

SEC. 8202. TRANS-ALASKA PIPELINE SYSTEM CIVIL PENALTIES.

The Trans-Alaska Pipeline Authorization Act (43 U.S.C. 1651 et seq.) is amended by adding at the end thereof the following new section:

"CIVIL PENALTIES

"SEC. 207. (a) PENALTY.—Except as provided in subsection (c)(4), the Secretary of the Interior may assess and collect a civil penalty under this section with respect to any discharge of oil— 43 USC 1656.

"(1) in transit from fields or reservoirs supplying oil to the trans-Alaska pipeline; or

"(2) during transportation through the trans-Alaska pipeline or handling at the terminal facilities, that causes damage to, or threatens to damage, natural resources or public or private property.

"(b) PERSONS LIABLE.—In addition to the person causing or permitting the discharge, the owner or owners of the oil at the time the discharge occurs shall be jointly, severally, and strictly liable for the full amount of penalties assessed pursuant to this section, except that the United States and the several States, and political subdivisions thereof, shall not be liable under this section.

"(c) AMOUNT.—(1) The amount of the civil penalty shall not exceed $1,000 per barrel of oil discharged.

"(2) In determining the amount of civil penalty under this section, the Secretary shall consider the seriousness of the damages from the discharge, the cause of the discharge, any history of prior violations of applicable rules and laws, and the degree of success of any efforts by the violator to minimize or mitigate the effects of such discharge.

"(3) The Secretary may reduce or waive the penalty imposed under this section if the discharge was solely caused by an act of war, act of God, or third party action beyond the control of the persons liable under this section.

"(4) No civil penalty assessed by the Secretary pursuant to this section shall be in addition to a penalty assessed pursuant to section 311(b) of the Federal Water Pollution Control Act (33 U.S.C. 1321(b)).

"(d) PROCEDURES.—A civil penalty may be assessed and collected under this section only after notice and opportunity for a hearing on the record in accordance with section 554 of title 5, United States Code. In any proceeding for the assessment of a civil penalty under this section, the Secretary may issue subpoenas for the attendance and testimony of witnesses and the production of relevant papers, books, and documents and may promulgate rules for discovery procedures. Any person who requested a hearing with respect to a civil penalty under this subsection and who is aggrieved by an order assessing the civil penalty may file a petition for judicial review of such order with the United States Court of Appeals for the District of Columbia circuit or for any other circuit in which such person resides or transacts business. Such a petition may only be filed within the 30-day period beginning on the date the order making such assessment was issued.

"(e) STATE LAW.—(1) Nothing in this section shall be construed or interpreted as preempting any State or political subdivision thereof from imposing any additional liability or requirements with respect to the discharge, or threat of discharge, of oil or other pollution by oil.

"(2) Nothing in this section shall affect or modify in any way the obligations or liabilities of any person under other Federal or State law, including common law, with respect to discharges of oil.".

Subtitle C—Provisions Applicable to Alaska Natives

SEC. 8301. LAND CONVEYANCES.

The Alaska National Interest Lands Conservation Act (Public Law 96-487) is amended by adding the following after section 1437:

Claims.
43 USC 1642.

"SEC. 1438. Solely for the purpose of bringing claims that arise from the discharge of oil, the Congress confirms that all right, title, and interest of the United States in and to the lands validly selected pursuant to the Alaska Native Claims Settlement Act (43 U.S.C. 1601 et seq.) by Alaska Native corporations are deemed to have vested in the respective corporations as of March 23, 1989. This section shall take effect with respect to each Alaska Native corporation only upon its irrevocable election to accept an interim conveyance of such land and notice of such election has been formally transmitted to the Secretary of the Interior.".

SEC. 8302. IMPACT OF POTENTIAL SPILLS IN THE ARCTIC OCEAN ON ALASKA NATIVES.

Section 1005 of the Alaska National Interest Lands Conservation Act (16 U.S.C. 3145) is amended—

(1) by amending the heading to read as follows:

"WILDLIFE RESOURCES PORTION OF STUDY AND IMPACT OF POTENTIAL OIL SPILLS IN THE ARCTIC OCEAN";

(2) by inserting "(a)" after "SEC. 1005."; and

(3) by adding at the end the following:

"(b)(1) The Congress finds that—

Canada.

"(A) Canada has discovered commercial quantities of oil and gas in the Amalagak region of the Northwest Territory;

"(B) Canada is exploring alternatives for transporting the oil from the Amalagak field to markets in Asia and the Far East;

"(C) one of the options the Canadian Government is exploring involves transshipment of oil from the Amalagak field across the Beaufort Sea to tankers which would transport the oil overseas;

"(D) the tankers would traverse the American Exclusive Economic Zone through the Beaufort Sea into the Chuckchi Sea and then through the Bering Straits;

"(E) the Beaufort and Chuckchi Seas are vital to Alaska's Native people, providing them with subsistence in the form of walrus, seals, fish, and whales;

"(F) the Secretary of the Interior has conducted Outer Continental Shelf lease sales in the Beaufort and Chuckchi Seas and oil and gas exploration is ongoing;

"(G) an oil spill in the Arctic Ocean, if not properly contained and cleaned up, could have significant impacts on the indigenous people of Alaska's North Slope and on the Arctic environment; and

"(H) there are no international contingency plans involving our two governments concerning containment and cleanup of an oil spill in the Arctic Ocean.

"(2)(A) The Secretary of the Interior, in consultation with the Governor of Alaska, shall conduct a study of the issues of recovery of damages, contingency plans, and coordinated actions in the event of an oil spill in the Arctic Ocean.

"(B) The Secretary shall, no later than January 31, 1991, transmit a report to the Congress on the findings and conclusions reached as the result of the study carried out under this subsection. Reports.

"(c) The Congress calls upon the Secretary of State, in consultation with the Secretary of the Interior, the Secretary of Transportation, and the Governor of Alaska, to begin negotiations with the Foreign Minister of Canada regarding a treaty dealing with the complex issues of recovery of damages, contingency plans, and coordinated actions in the event of an oil spill in the Arctic Ocean. Canada. International agreements.

"(d) The Secretary of State shall report to the Congress on the Secretary's efforts pursuant to this section no later than June 1, 1991.". Reports.

TITLE IX—AMENDMENTS TO OIL SPILL LIABILITY TRUST FUND, ETC.

SEC. 9001. AMENDMENTS TO OIL SPILL LIABILITY TRUST FUND.

(a) TRANSFERS TO TRUST FUND.—Subsection (b) of section 9509 of the Internal Revenue Code of 1986 is amended by striking all that follows paragraph (1) and inserting the following: 26 USC 9509

"(2) amounts recovered under the Oil Pollution Act of 1990 for damages to natural resources which are required to be deposited in the Fund under section 1006(f) of such Act,

"(3) amounts recovered by such Trust Fund under section 1015 of such Act,

"(4) amounts required to be transferred by such Act from the revolving fund established under section 311(k) of the Federal Water Pollution Control Act,

"(5) amounts required to be transferred by the Oil Pollution Act of 1990 from the Deepwater Port Liability Fund established under section 18(f) of the Deepwater Port Act of 1974,

"(6) amounts required to be transferred by the Oil Pollution Act of 1990 from the Offshore Oil Pollution Compensation Fund established under section 302 of the Outer Continental Shelf Lands Act Amendments of 1978,

"(7) amounts required to be transferred by the Oil Pollution Act of 1990 from the Trans-Alaska Pipeline Liability Fund established under section 204 of the Trans-Alaska Pipeline Authorization Act, and

"(8) any penalty paid pursuant to section 311 of the Federal Water Pollution Control Act, section 309(c) of such Act (as a result of violations of such section 311), the Deepwater Port Act of 1974, or section 207 of the Trans-Alaska Pipeline Authorization Act."

(b) EXPENDITURES FROM TRUST FUND.—Paragraph (1) of section 9509(c) of such Code is amended to read as follows:

"(1) EXPENDITURE PURPOSES.—Amounts in the Oil Spill Liability Trust Fund shall be available, as provided in appropriation

Acts or section 6002(b) of the Oil Pollution Act of 1990, only for purposes of making expenditures—

"(A) for the payment of removal costs and other costs, expenses, claims, and damages referred to in section 1012 of such Act,

"(B) to carry out sections 5 and 7 of the Intervention on the High Seas Act relating to oil pollution or the substantial threat of oil pollution,

"(C) for the payment of liabilities incurred by the revolving fund established by section 311(k) of the Federal Water Pollution Control Act,

"(D) to carry out subsections (b), (c), (d), (j), and (l) of section 311 of the Federal Water Pollution Control Act with respect to prevention, removal, and enforcement related to oil discharges (as defined in such section),

"(E) for the payment of liabilities incurred by the Deepwater Port Liability Fund, and

"(F) for the payment of liabilities incurred by the Offshore Oil Pollution Compensation Fund."

26 USC 9509.

(c) INCREASE IN EXPENDITURES PERMITTED PER INCIDENT.—Subparagraph (A) of section 9509(c)(2) of such Code is amended—

(1) by striking "$500,000,000" each place it appears and inserting "$1,000,000,000", and

(2) by striking "$250,000,000" and inserting "$500,000,000".

(d) INCREASE IN BORROWING AUTHORITY.—

(1) INCREASE IN BORROWING PERMITTED.—Paragraph (2) of section 9509(d) of such Code is amended by striking "$500,000,000" and inserting "$1,000,000,000".

(2) CHANGE IN FINAL REPAYMENT DATE.—Subparagraph (B) of section 9509(d)(3) of such Code is amended by striking "December 31, 1991" and inserting "December 31, 1994".

(e) OTHER CHANGES.—

(1) Paragraph (2) of section 9509(e) of such Code is amended by striking "Comprehensive Oil Pollution Liability and Compensation Act" and inserting "Oil Pollution Act of 1990".

(2) Subparagraph (B) of section 9509(c)(2) of such Code is amended by striking "described in paragraph (1)(A)(i)" and inserting "of removal costs".

(3) Subsection (f) of section 9509 of such Code is amended to read as follows:

"(f) REFERENCES TO OIL POLLUTION ACT OF 1990.—Any reference in this section to the Oil Pollution Act of 1990 or any other Act referred to in a subparagraph of subsection (c)(1) shall be treated as a reference to such Act as in effect on the date of the enactment of this subsection."

SEC. 9002. CHANGES RELATING TO OTHER FUNDS.

26 USC 4612.

(a) REPEAL OF PROVISION RELATING TO TRANSFERS TO OIL SPILL LIABILITY FUND.—Subsection (d) of section 4612 of the Internal Revenue Code of 1986 is amended by striking the last sentence.

(b) CREDIT AGAINST OIL SPILL RATE ALLOWED ON AFFILIATED GROUP BASIS.—Subsection (d) of section 4612 of such Code is amended by adding at the end thereof the following new sentence: "For purposes of this subsection, all taxpayers which would be members of the same affiliated group (as defined in section 1504(a)) if section

1504(a)(2) were applied by substituting '100 percent' for '80 percent' shall be treated as 1 taxpayer."

Approved August 18, 1990.

LEGISLATIVE HISTORY—H.R. 1465 (H.R. 3027) (S. 686):

HOUSE REPORTS: No. 101-241, Pt. 1 (Comm. on Public Works and Transportation) and Pt. 2 (Comm. on Science, Space, and Technology), both accompanying H.R. 3027; No. 101-242, Pt. 1 (Comm. on Public Works and Transportation), Pt. 2 (Comm. on Merchant Marine and Fisheries), Pt. 3 (Comm. on Science, Space, and Technology), Pt. 4 (Comm. on Public Works and Transportation), and Pt. 5 (Comm. on Merchant Marine and Fisheries); and No. 101-653 (Comm. of Conference).

SENATE REPORTS: No. 101-94 accompanying S. 686 (Comm. on Environment and Public Works).

CONGRESSIONAL RECORD:

Vol. 135 (1989): Aug. 3, 4, S. 686 considered and passed Senate.
Nov. 2, 8, 9, H.R. 1465 considered and passed House.
Nov. 19, considered and passed Senate, amended, in lieu of S. 686.

Vol. 136 (1990): Aug. 2, Senate agreed to conference report.
Aug. 3, House agreed to conference report.

WEEKLY COMPILATION OF PRESIDENTIAL DOCUMENTS, Vol. 26 (1990):
Aug. 18, Presidential statement.

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A.12.

Executive Order 12777 (October 18, 1991) -- Implementation of Section 311 of the CWA, as Amended by OPA

[Reserved due to length]

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EXECUTIVE ORDER 12777

IMPLEMENTATION OF SECTION 311 OF THE FEDERAL WATER POLLUTION CONTROL ACT OF OCTOBER 18, 1972, AS AMENDED, AND THE OIL POLLUTION ACT OF 1990

By the authority vested in me as President by the Constitution and the laws of the United States of America, including Section 311 of the Federal Water Pollution Control Act, ("FWPCA") (33 U.S.C. 1321), as amended by the Oil Pollution Act of 1990 (Public Law 101-380) ("OPA"), and by Section 301 of Title 3 of the United States Code, it is hereby ordered as follows:

Section 1. National Contingency Plan, Area Committees, and Area Contingency Plans. (a) Section 1 of Executive Order No. 12580 of January 23, 1987, is amended to read as follows:

"Section 1. National Contingency Plan. (a)(1) The National Contingency Plan ("the NCP"), shall provide for a National Response Team ("the NRT") composed of representatives of appropriate Federal departments and agencies for national planning and coordination of preparedness and response actions, and Regional Response Teams as the regional counterparts to the NRT for planning and coordination of regional preparedness and response actions.

"(2) The following agencies (in addition to other appropriate agencies) shall provide representatives to the National and Regional Response Teams to carry out their responsibilities under the NCP: Department of State, Department of Defense, Department of Justice, Department of the Interior, Department of Agriculture, Department of Commerce, Department of Labor, Department of Health and Human Services, Department of Transportation, Department of Energy, Environmental Protection Agency, Federal Emergency Management Agency, United States Coast Guard, and the Nuclear Regulatory Commission.

"(3) Except for periods of activation because of response action, the representative of the Environmental Protection Agency ("EPA") shall be the chairman, and the representative of the United States Coast Guard shall be the vice chairman, of the NRT and these agencies' representatives shall be co-chairs of the Regional Response Teams ("the RRTs"). When the NRT or an RRT is activated for a response action, the EPA representative shall be the chairman when the release or threatened species or discharge or threatened discharge occurs in the inland zone, and the United States Coast Guard representative shall be the chairman when the release or threatened release or discharge or threatened discharge occurs in the coastal zone, unless otherwise agreed upon by the EPA and the United States Coast Guard representatives (inland and coastal zones are defined in the NCP).

"(4) The RRTs may include representatives from State governments, local governments (as agreed upon by the States), and Indian tribal governments. Subject to the functions and authorities delegated to Executive departments and agencies in other sections of this order, the NRT shall provide policy and program direction to the RRTs.

"(b)(1) The responsibility for the revision of the NCP and all the other functions vested in the President by Sections 105(a), (b), (c), and (g), 125, and 301(f) of the Act, by Section 311(d)(1) of the Federal Water Pollution Control Act, and by Section 4201(c) of the Oil Pollution Act of 1990 is delegated to the Administrator of the Environmental Protection Agency ("the Administrator").

"(2) The function vested in the President by Section 118(p) of the Superfund Amendments and Reauthorization Act of 1986 (Pub. L. 99-499) ("SARA") is delegated to the Administrator.

"(c) In accord with Section 107(f)(2)(A) of the Act, Section 311(f)(5) of the Federal Water Pollution Control Act, as amended (33 U.S.C. 1321(f)(5)), and Section 1006(b)(1) and (2) of the Oil Pollution Act of 1990, the following shall be among those designated in the NCP as Federal trustees for natural resources:

(1) Secretary of Defense;
(2) Secretary of the Interior;
(3) Secretary of Agriculture;
(4) Secretary of Commerce;
(5) Secretary of Energy.

In the event of a spill, the above named Federal trustees for natural resources shall designate one trustee to act as Lead Administrative Trustee, the duties of which shall be defined in the regulations promulgated pursuant to Section 1006(e)(1) of OPA. If there are natural resource trustees other than those designated above which are acting in the event of a spill, these other trustees may join with the Federal trustees to name a Lead Administrative Trustee which shall exercise the duties defined in the regulations promulgated pursuant to Section 1006(e)(1) of OPA.

"(d) Revisions to the NCP shall be made in consultation with members of the NRT prior to publication for notice and comment.

"(e) All revisions to the NCP, whether in proposed or final form, shall be subject to review and approval by the Director of the Office of Management and Budget ("OMB")."

(b) The functions vested in the President by Section 311(j)(4) of FWPCA, and Section 4202(b)(1) of OPA, respecting the designation of Areas, the appointment of Area committee members, the requiring of information to be included in Area Contingency Plans, and the review and approval of Area Contingency Plans are delegated to the Administrator of the Environmental Protection Agency ("Administrator") for the inland zone and the Secretary of the Department in which the Coast Guard is operating for the coastal zone (inland and coastal zones are defined in the NCP).

Sec. 2. National Response System. (a) The functions vested in the President by Section 311(j)(1)(A) of FWPCA, respecting the establishment of methods and procedures for the removal of discharged oil and hazardous substances, and by Section 311(j)(1)(B) of FWPCA respecting the establishment of criteria for the development and implementation of local and regional oil and hazardous substance removal contingency plans, are delegated to the Administrator for the inland zone and the Secretary of the Department in which the Coast Guard is operating for the coastal zone.

(b)(1) The functions vested in the President by Section 311(j)(1)(C) of FWPCA, respecting the establishment of procedures, methods, and equipment and other requirements for equipment to prevent and to contain discharges of oil and

hazardous substances from non-transportation-related onshore facilities, are delegated to the Administrator.

(2) The functions vested in the President by Section 311(j)(1)(C) of FWPCA, respecting the establishment of procedures, methods, and equipment and other requirements for equipment to prevent and to contain discharges of oil and hazardous substances from vessels and transportation-related onshore facilities and deepwater ports subject to the Deepwater Ports Act of 1974 ("DPA"), are delegated to the Secretary of Transportation.

(3) The functions vested in the President by Section 311(j)(1)(C) of FWPCA, respecting the establishment of procedures, methods, and equipment and other requirements for equipment to prevent and to contain discharges of oil and hazardous substances from offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, are delegated to the Secretary of the Interior.

(c) The functions vested in the President by Section 311(j)(1)(D) of FWPCA, respecting the inspection of vessels carrying cargoes of oil and hazardous substances and the inspection of such cargoes, are delegated to the Secretary of the Department in which the Coast Guard is operating.

(d)(1) The functions vested in the President by Section 311(j)(5) of FWPCA and Section 4202(b)(4) of OPA, respecting the issuance of regulations requiring the owners or operators of non-transportation-related onshore facilities to prepare and submit response plans, the approval of means to ensure the availability of private personnel and equipment, the review and approval of such response plans, and the authorization of non-transportation-related onshore facilities to operate without approved response plans, are delegated to the Administrator.

(2) The functions vested in the President by section 311(j)(5) of FWPCA and Section 4202(b)(4) of OPA, respecting the issuance of regulations requiring the owners or operators of tank vessels, transportation-related onshore facilities and deepwater ports subject to the OPA, to prepare and submit response plans, the approval of means to ensure the availability of private personnel and equipment, the review and approval of such response plans, and the authorization of tank vessels, transportation-related onshore facilities and deepwater ports subject to the DPA to operate without approved response plans, are delegated to the Secretary of Transportation.

(3) The functions vested in the President by Section 311(j)(5) of FWPCA and Section 4202(b)(4) of OPA, respecting the issuance of regulations requiring the owners or operators of offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, to prepare and submit response plans, the approval of means to ensure the availability of private personnel and equipment, the review and approval of such response plans, and the authorization of offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, to operate without approved response plans, are delegated to the Secretary of the Interior.

(e)(1) The functions vested in the President by Section 311(j)(6)(A) of FWPCA, respecting the requirements for periodic inspections of containment booms and equipment used to remove discharges at non-transportation-related onshore facilities, are delegated to the Administrator.

(2) The functions vested in the President by Section 311(j)(6)(A) of FWPCA, respecting the requirements for periodic inspections of containment booms and equipment used to remove discharges on vessels, and at transportation-related onshore facilities and deepwater ports subject to the OPA, are delegated to the Secretary of Transportation.

(3) The functions vested in the President by Section 311(j)(6)(A) of FWPCA, respecting the requirements for periodic inspections of containment booms and equipment used to remove discharges at offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, are delegated to the Secretary of the Interior.

(f) The functions vested in the President by Section 311(J)(6)(B) of FWPCA, respecting requirements for vessels to carry appropriate removal equipment, are delegated to the Secretary of the Department in which the Coast Guard is operating.

(g)(1) The functions vested in the President by Section 311(j)(7) of FWPCA, respecting periodic drills of removal capability under relevant response plans for onshore and offshore facilities located in the inland zone, and the publishing of annual reports on those drills, are delegated to the Administrator.

(2) The functions vested in the President by Section 311(j)(7) of FWPCA, respecting periodic drills of removal capability under relevant response plans for tank vessels, and for onshore and offshore facilities located in the coastal zone, and the publishing of annual reports on those drills, are delegated to the Secretary of the Department in which the Coast Guard is operating.

(h) No provision of Section 2 of this order, including, but not limited to, any delegation or assignment of any function hereunder, shall in any way affect, or be construed or interpreted to affect the authority of any Department or agency, or the head of any Department or agency under any provision of law other than Section 311(j) of FWPCA or Section 4202(b)(4) of OPA.

(i) The functions vested in the President by Section 311(j) of FWPCA or Section 4202(b)(4) of OPA which have been delegated or assigned by Section 2 of this order may be redelegated to the head of any Executive department or agency with his or her consent.

Sec. 3. Removal. The functions vested in the President by Section 311(c) of FWPCA and Section 1011 of OPA, respecting an effective and immediate removal or arrangement for removal of a discharge and mitigation or prevention of a substantial threat of a discharge of oil or a hazardous substance, the direction and monitoring of all Federal, State and private actions, the removal and destruction of a vessel, the issuance of directions, consulting with affected trustees, and removal completion determinations, are delegated to the Administrator for the inland zone and to the Secretary of the Department in which the Coast Guard is operating for the coastal zone.

Sec. 4. Liability Limit Adjustment. (a) The functions vested in the President by Section 1004(d) of OPA, respecting the establishment of limits of liability, with respect to classes or categories of non-transportation-related onshore facilities, the reporting to Congress on the desirability of adjusting limits of liability with respect to non-transportation-related onshore facilities, and the adjustment of limits of liability to reflect significant increases in the Consumer Price Index with respect to non-transportation-related onshore facilities, are delegated to the Administrator, acting in consultation with the Secretary of Transportation, the Secretary of Energy, and the Attorney General.

(b) The functions vested in the President by Section 1004(d) of OPA, respecting the establishment of limits of liability, with respect to classes or categories of transportation-related onshore facilities,

the reporting to Congress on the desirability of adjusting limits of liability, with respect to vessels or transportation-related onshore facilities and deepwater ports subject to the DPA, and the adjustment of limits of liability to reflect significant increases in the Consumer Price Index with respect to vessels or transportation-related onshore facilities and deepwater ports subject to the DPA, are delegated to the Secretary of Transportation.

(c) The functions vested in the President by Section 1004(d) of OPA, respecting the reporting to Congress on the desirability of adjusting limits of liability with respect to offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, and the adjustment of limits of liability to reflect significant increases in the Consumer Price Index with respect to offshore facilities, including associated pipelines, other than deepwater ports subject to the DPA, are delegated to the Secretary of the Interior.

Sec. 5. Financial Responsibility. (a)(1) The functions vested in the President by Section 1016(e) of OPA, respecting (in the case of offshore facilities other than deepwater ports) the issuance of regulations concerning financial responsibility, the determination of acceptable methods of financial responsibility, and the specification of necessary or unacceptable terms, conditions, or defenses, are delegated to the Secretary of the Interior.

(2) The functions vested in the President by Section 1016(e) of OPA, respecting (in the case of deepwater ports) the issuance of regulations concerning financial responsibility, the determination of acceptable methods of financial responsibility, and the specification of necessary or unacceptable terms, conditions, or defenses, are delegated to the Secretary of Transportation.

(b)(1) The functions vested in the President by Section 4303 of OPA, respecting (in cases involving vessels) the assessment of civil penalties, the compromising, modification of remission, with or without condition, and the referral for collection of such imposed penalties, and requests to the Attorney General to secure necessary judicial relief, are delegated to the Secretary of the Department in which the Coast Guard is operating.

(2) The functions vested in the President by Section 4303 of OPA, respecting (in cases involving offshore facilities other than deepwater ports) the assessments of civil penalties, the compromising, modification or remission, with or without condition, and the referral for collection of such imposed penalties, and requests to the Attorney General to secure necessary judicial relief, are delegated to the Secretary of the Interior.

(3) The functions vested in the President by Section 4303 of OPA, respecting (in cases involving deepwater ports) the assessment of civil penalties, the compromising, modification, or remission, with or without condition, and the referral for collection of such imposed penalties, and requests to the Attorney General to secure necessary judicial relief, are delegated to the Secretary of Transportation.

Sec. 6. Enforcement. (a) The functions vested in the President by Section 311(m)(1) of FWPCA, respecting the enforcement of Section 311 with respect to vessels, are delegated to the Secretary of the Department in which the Coast Guard is operating.

(b) The functions vested in the President by Section 311(e) of FWPCA, respecting determinations of imminent and substantial threat, requesting the Attorney General to secure judicial relief, and other action including issuing administrative orders, are delegated to the Administrator for the inland zone and to the Secretary of the Department in which the Coast Guard is operating for the coastal zone.

Sec. 7. Management of the Oil Spill Liability Trust Fund and Claims. (a)(1)(A) The functions vested in the President by Section 1012(a)(1), (3), and (4) of OPA respecting payment removal costs and claims and determining consistency with the National Contingency Plan (NCP) are delegated to the Secretary of the Department in which the Coast Guard is operating.

(B) The functions vested in the President by Section 6002(b) of the OPA respecting making amounts, not to exceed $50,000,000 and subject to normal budget controls, in any fiscal year, available from the Fund (i) to carry out Section 311(c) of FWPCA, and (ii) to initiate the assessment of natural resources damages required under Section 1006 of OPA are delegated to the Secretary of the Department in which the Coast Guard is operating. Such Secretary shall make amounts available from the Fund to initiate the assessment of natural resources damages exclusively to the Federal trustees designated in the NCP. Such Federal trustees shall allocate such amounts among all trustees required to assess natural resources damages under Section 1006 of OPA.

(2) The functions vested in the President by Section 1012(a)(2) of OPA, respecting the payment of costs and determining consistency with the NCP, are delegated to the Federal trustees designated in the NCP.

(3) The functions vested in the President by Section 1012(a)(5) of OPA, respecting the payment of costs and expenses of departments and agencies having responsibility for the implementation, administration, and enforcement of the Oil Pollution Act of 1990 and subsections (b), (c), (d), (j) and (l) of Section 311 of FWPCA, are delegated to each head of such department and agency.

(b) The functions vested in the President by Section 1012(c) of OPA, respecting designation of Federal officials who may obligate money, are delegated to each head of the departments and agencies to whom functions have been delegated under Section 7(a) of this order for the purpose of carrying out such functions.

(c)(1) The functions vested in the President by Section 1012(d) and (e) of OPA, respecting the obligation of the Trust Fund on the request of a Governor or pursuant to an agreement with a State, entrance into agreements with States, agreement upon terms and conditions, and the promulgation of regulations concerning such obligation and entrance into such agreement, are delegated to the Secretary of the Department in which the Coast Guard is operating, in consultation with the Administrator.

(2) The functions vested in the President by Section 1013(e) of OPA, respecting the promulgation and amendment of regulations for the presentation, filing, processing, settlement, and adjudication of claims under the Department in which the Coast Guard is operating, in consultation with the Attorney General.

(3) The functions vested in the President by Section 1012(a) of OPA, respecting the payment of costs, damages, and claims, delegated herein to the Secretary of the Department in which the Coast Guard is operating, include, inter alia, the authority to process, settle, and administratively adjudicate such costs, damages, and claims, regardless of amount.

(d)(1) The Coast Guard is designated the "appropriate agency" for the purpose of receiving the notice of discharge of oil or hazardous substances required by Section 311(b)(5) of FWPCA, and the Secretary of the Department in which the Coast Guard is operating is authorized to issue regulations implementing designation.

(2) The functions vested in the President by Section 1014 of OPA, respecting designation of sources of discharges or threats,

notification to responsible parties, promulgation of regulations respecting advertisements, the advertisement of designation, and notification of claims procedures, are delegated to the Secretary of the Department in which the Coast Guard is operating.

Sec. 8. Miscellaneous. (a) The functions vested in the President by Section 311(b)(3) and (4) of FWPCA, as amended by the Oil Pollution Act of 1990, respecting the determination of quantities of oil and any hazardous substances the discharge of which may be harmful to the public health or welfare or the environment and the determinations of quantities, time, locations, circumstances, or conditions, which are not harmful, are delegated to the Administrator.

(b) The functions vested in the President by Section 311(d)(2)(G) of FWPCA, respecting schedules of dispersant, chemical, and other spill mitigating devices or substances, are delegated to the Administrator.

(c) The functions vested in the President by Section 1006(b)(3) and (4) of OPA respecting the receipt of designations of State and Indian tribe trustees for natural resources are delegated to the Administrator.

(d) The function vested in the President by Section 3004 of OPA, with respect to encouraging the development of an international inventory of equipment and personnel, is delegated to the Secretary of the Department in which the Coast Guard is operating, in consultation with the Secretary of State.

(e) The functions vested in the President by Section 4113 of OPA, respecting a study on the use of liners or other secondary means of containment for onshore facilities, and the implementation of the recommendations of the study, are delegated to the Administrator.

(f) The function vested in the President by Section 5002(c)(2)(D) of OPA, respecting the designating of an employee of the Federal Government who shall represent the Federal Government on the Oil Terminal Facilities and Oil Tanker Operations Associations, is delegated to the Secretary of Transportation.

(g) The functions vested in the President by Section 5002(o) of OPA, respecting the annual certification of alternative voluntary advisory groups, are delegated to the Secretary of Transportation.

(h) The function vested in the President by Section 7001(a)(3) of OPA, respecting the appointment of Federal agencies to membership on the Interagency Coordinating Committee on Oil Pollution Research, is delegated to the Secretary of Transportation.

(i) Executive Order No. 11735 of August 3, 1973, Executive Order No. 12123 of February 26, 1979, Executive Order No. 12418 of May 5, 1983 and the memorandum of August 24, 1990, delegating certain authorities of the President under the Oil Pollution Act of 1990 are revoked.

Sec. 9. Consultation. Authorities and functions delegated or assigned by this order shall be exercised subject to consultation with the Secretaries of departments and the heads of agencies with statutory responsibilities which may be significantly affected, including, but not limited to, the Department of Justice.

Sec. 10. Litigation. (a) Notwithstanding any other provision of this order, any representation pursuant to or under this order in any judicial proceedings shall be by or through the Attorney General. The conduct and control of all litigation arising under the Oil Pollution Act of 1990 shall be the responsibility of the Attorney General.

(b) Notwithstanding any other provision of this order, the authority under the Oil Pollution Act of 1990 to require the Attorney General to commence litigation is retained by the President.

(c) Notwithstanding any other provision of this order, the Secretaries of the Departments of Transportation, Commerce, Interior, Agriculture, and/or the Administrator of the Environmental Protection Agency may request that the Attorney General commence litigation under the Oil Pollution Act of 1990.

(d) The Attorney General, in his discretion, is authorized to require that, with respect to a particular oil spill, an agency refrain from taking administrative enforcement action without first consulting with the Attorney General.

GEORGE BUSH
/s/

THE WHITE HOUSE,
October 18, 1991.

EPA

United States
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A.13.

Executive Order 12580 (January 23, 1987) --
Implementation of the NCP

[Reserved due to length]

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EXECUTIVE ORDERS

Executive Order 12580 of January 23, 1987

Superfund Implementation

By the authority vested in me as President of the United States of America by Section 115 of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (42 U.S.C. 9615 *et seq.*) ("the Act"), and by Section 301 of Title 3 of the United States Code, it is hereby ordered as follows:

Section 1. *National Contingency Plan.* (a)(1) The National Contingency Plan ("the NCP"), shall provide for a National Response Team ("the NRT") composed of representatives of appropriate Federal departments and agencies for national planning and coordination of preparedness and response actions, and regional response teams as the regional counterpart to the NRT for planning and coordination of regional preparedness and response actions.

(2) The following agencies (in addition to other appropriate agencies) shall provide representatives to the National and Regional Response Teams to carry out their responsibilities under the NCP: Department of State, Department of Defense, Department of Justice, Department of the Interior, Department of Agriculture, Department of Commerce, Department of Labor, Department of Health and Human Services, Department of Transportation, Department of Energy, Environmental Protection Agency, Federal Emergency Management Agency, United States Coast Guard, and the Nuclear Regulatory Commission.

(3) Except for periods of activation because of a response action, the representative of the Environmental Protection Agency ("EPA") shall be the chairman and the representative of the United States Coast Guard shall be the vice chairman of the NRT and these agencies' representatives shall be co-chairs of the Regional Response Teams ("the RRTs"). When the NRT or an RRT is activated for a response action, the chairman shall be the EPA or United States Coast Guard representative, based on whether the release or threatened release occurs in the inland or coastal zone, unless otherwise agreed upon by the EPA and United States Coast Guard representatives.

(4) The RRTs may include representatives from State governments, local governments (as agreed upon by the States), and Indian tribal governments.

Subject to the functions and authorities delegated to Executive departments and agencies in other sections of this Order, the NRT shall provide policy and program direction to the RRTs.

(b)(1) The responsibility for the revision of the NCP and all of the other functions vested in the President by Sections 105(a), (b), (c), and (g), 125, and 301(f) of the Act is delegated to the Administrator of the Environmental Protection Agency ("the Administrator").

(2) The function vested in the President by Section 118(p) of the Superfund Amendments and Reauthorization Act of 1986 (Public Law 99-499) ("SARA") is delegated to the Administrator.

(c) In accord with Section 107(f)(2)(A) of the Act and Section 311(f)(5) of the Federal Water Pollution Control Act as amended (33 U.S.C. 1321(f)(5)), the following shall be among those designated in the NCP as Federal trustees for natural resources:

(1) Secretary of Defense;

(2) Secretary of the Interior;

(3) Secretary of Agriculture;

(4) Secretary of Commerce;

(5) Secretary of Energy.

(d) Revisions to the NCP shall be made in consultation with members of the NRT prior to publication for notice and comment. Revisions shall also be made in consultation with the Director of the Federal Emergency Management Agency and the Nuclear Regulatory Commission in order to avoid inconsistent or duplicative requirements in the emergency planning responsibilities of those agencies.

(e) All revisions to the NCP, whether in proposed or final form, shall be subject to review and approval by the Director of the Office of Management and Budget ("OMB").

Sec. 2. *Response and Related Authorities.* (a) The functions vested in the President by the first sentence of Section 104(b)(1) of the Act relating to "illness, disease, or complaints thereof" are delegated to the Secretary of Health and Human Services who shall, in accord with Section 104(i) of the Act, perform those functions through the Public Health Service.

(b) The functions vested in the President by Sections 104(e)(7)(C), 113(k)(2), 119(c)(7), and 121(f)(1) of the Act, relating to promulgation of regulations and guidelines, are delegated to the Administrator, to be exercised in consultation with the NRT.

(c)(1) The functions vested in the President by Sections 104(a) and the second sentence of 128(b) of the Act, to the extent they require permanent relocation of residents, businesses, and community facilities or temporary evacuation and housing of threatened individuals not otherwise provided for, are delegated to the Director of the Federal Emergency Management Agency.

(2) Subject to subsection (b) of this Section, the functions vested in the President by Sections 117(a) and (c), and 119 of the Act, to the extent such authority is needed to carry out the functions delegated under paragraph (1)

of this subsection, are delegated to the Director of the Federal Emergency Management Agency.

(d) Subject to subsections (a), (b) and (c) of this Section, the functions vested in the President by Sections 104(a), (b) and (c)(4), 113(k), 117(a) and (c), 119, and 121 of the Act are delegated to the Secretaries of Defense and Energy, with respect to releases or threatened releases where either the release is on or the sole source of the release is from any facility or vessel under the jurisdiction, custody or control of their departments, respectively, including vessels bare-boat chartered and operated. These functions must be exercised consistent with the requirements of Section 120 of the Act.

(e)(1) Subject to subsections (a), (b), (c), and (d) of this Section, the functions vested in the President by Sections 104(a), (b), and (c)(4), and 121 of the Act are delegated to the heads of Executive departments and agencies, with respect to remedial actions for releases or threatened releases which are not on the National Priorities List ("the NPL") and removal actions other than emergencies, where either the release is on or the sole source of the release is from any facility or vessel under the jurisdiction, custody or control of those departments and agencies, including vessels bare-boat chartered and operated. The Administrator shall define the term "emergency", solely for the purposes of this subsection, either by regulation or by a memorandum of understanding with the head of an Executive department or agency.

(2) Subject to subsections (b), (c), and (d) of this Section, the functions vested in the President by Sections 104(b)(2), 113(k), 117(a) and (c), and 119 of the Act are delegated to the heads of Executive departments and agencies, with respect to releases or threatened releases where either the release is on or the sole source of the release is from any facility or vessel under the jurisdiction, custody or control of those departments and agencies, including vessels bare-boat chartered and operated.

(f) Subject to subsections (a), (b), (c), (d), and (e) of this Section, the functions vested in the President by Sections 104(a), (b) and (c)(4), 113(k), 117(a) and (c), 119, and 121 of the Act are delegated to the Secretary of the Department in which the Coast Guard is operating ("the Coast Guard"), with respect to any release or threatened release involving the coastal zone, Great Lakes waters, ports, and harbors.

(g) Subject to subsections (a), (b), (c), (d), (e), and (f) of this Section, the functions vested in the President by Sections 101(24), 104(a), (b), (c)(4) and (c)(9), 113(k), 117(a) and (c), 119, 121, and 126(b) of the Act are delegated to the Administrator. The Administrator's authority under Section 119 of the Act is retroactive to the date of enactment of SARA.

(h) The functions vested in the President by Section 104(c)(3) of the Act are delegated to the Administrator, with respect to providing assurances for Indian tribes, to be exercised in consultation with the Secretary of the Interior.

(i) Subject to subsections (d), (e), (f), (g) and (h) of this Section, the functions vested in the President by Section 104(c) and (d) of the Act are delegated to the Coast Guard, the Secretary of Health and Human Services, the Director of the Federal Emergency Management Agency, and the Administrator in [illegible] delegated to them by this Section

(j)(1) The functions vested in the President by Section 104(c)(3)(A) are delegated to the heads of Executive departments and agencies, with respect to releases or threatened releases where either the release is on or the sole source of the release is from any facility or vessel under the jurisdiction, custody or control of those departments and agencies, to be exercised with the concurrence of the Attorney General.

(2) Subject to subsection (b) of this Section and paragraph (1) of this subsection, the functions vested in the President by Section 104(e) are delegated to the heads of Executive departments and agencies in order to carry out their functions under this Order or the Act.

(k) The functions vested in the President by Section 104(f), (g), (h), (i)(11), and (j) of the Act are delegated to the heads of Executive departments and agencies in order to carry out the functions delegated to them by this Section. The exercise of authority under Section 104(h) of the Act shall be subject to the approval of the Administrator of the Office of Federal Procurement Policy.

Sec. 3. *Cleanup Schedules.* (a) The functions vested in the President by Sections 116(a) and the first two sentences of 105(d) of the Act are delegated to the heads of Executive departments and agencies with respect to facilities under the jurisdiction, custody or control of those departments and agencies.

(b) Subject to subsection (a) of this Section, the functions vested in the President by Sections 116 and 105(d) are delegated to the Administrator.

Sec. 4. *Enforcement.* (a) The functions vested in the President by Sections 109(d) and 122(e)(3)(A) of the Act, relating to development of regulations and guidelines, are delegated to the Administrator, to be exercised in consultation with the Attorney General.

(b)(1) Subject to subsection (a) of this Section, the functions vested in the President by Section 122 (except subsection (b)(1)) are delegated to the heads of Executive departments and agencies, with respect to releases or threatened releases not on the NPL where either the release is on or the sole source of the release is from any facility under the jurisdiction, custody or control of those Executive departments and agencies. These functions may be exercised only with the concurrence of the Attorney General.

(2) Subject to subsection (a) of this Section, the functions vested in the President by Section 109 of the Act, relating to violations of Section 122 of the Act, are delegated to the heads of Executive departments and agencies, with respect to releases or threatened releases not on the NPL where either the release is on or the sole source of the release is from any facility under the jurisdiction, custody or control of those Executive departments and agencies. These functions may be exercised only with the concurrence of the Attorney General.

(c)(1) Subject to subsection (a) and (b)(1) of this Section, the functions vested in the President by Sections 106(a) and 122 of the Act are delegated to the Coast Guard with respect to any release or threatened release involving the coastal zone, Great Lakes waters, ports, and harbors.

(2) Subject to subsection (a) and (b)(2) of this Section, the functions vested in the President by Section 109 of the Act, relating to violations of Sections

103 (a) and (b), and 122 of the Act, are delegated to the Coast Guard with respect to any release or threatened release involving the coastal zone, Great Lakes waters, ports, and harbors.

(d)(1) Subject to subsections (a), (b)(1), and (c)(1) of this Section, the functions vested in the President by Sections 106 and 122 of the Act are delegated to the Administrator.

(2) Subject to subsections (a), (b)(2), and (c)(2) of this Section, the functions vested in the President by Section 109 of the Act, relating to violations of Sections 103 and 122 of the Act, are delegated to the Administrator.

(e) Notwithstanding any other provision of this Order, the authority under Sections 104(e)(5)(A) and 106(a) of the Act to seek information, entry, inspection, samples, or response actions from Executive departments and agencies may be exercised only with the concurrence of the Attorney General.

Sec. 5. *Liability.* (a) The function vested in the President by Section 107(c)(1)(C) of the Act is delegated to the Secretary of Transportation.

(b) The functions vested in the President by Section 107(c)(3) of the Act are delegated to the Coast Guard with respect to any release or threatened release involving the coastal zone, Great Lakes waters, ports, and harbors.

(c) Subject to subsection (b) of this Section, the functions vested in the President by Section 107(c)(3) of the Act are delegated to the Administrator.

(d) The functions vested in the President by Section 107(f)(1) of the Act are delegated to each of the Federal trustees for natural resources designated in the NCP for resources under their trusteeship.

(e) The functions vested in the President by Section 107(f)(2)(B) of the Act, to receive notification of the state natural resource trustee designations, are delegated to the Administrator.

Sec. 6. *Litigation.* (a) Notwithstanding any other provision of this Order, any representation pursuant to or under this Order in any judicial proceedings shall be by or through the Attorney General. The conduct and control of all litigation arising under the Act shall be the responsibility of the Attorney General.

(b) Notwithstanding any other provision of this Order, the authority under the Act to require the Attorney General to commence litigation is retained by the President.

(c) The functions vested in the President by Section 113(g) of the Act, to receive notification of a natural resource trustee's intent to file suit, are delegated to the heads of Executive departments and agencies with respect to natural resource actions for which they have been delegated authority under Section 4 of this Order. The Administrator shall promulgate procedural regulations for providing such notification.

(d) The functions vested in the President by Section 310 (d) and (e) of the Act, relating to [illegible] of regulations, are delegated to the Administrator.

Sec. 7. *Executive Order No. 12316.* (a) The functions vested in the President by Section 301(b), (c), and (f) of the Act are delegated to the Secretary of the

Treasury. The Administrator will provide the Secretary with such technical information and assistance as the Administrator may have available.

(b)(1) The functions vested in the President by Section 108(a)(1) of the Act are delegated to the Coast Guard.

(2) Subject to Section 4(a) of this Order, the functions vested in the President by Section 109 of the Act, relating to violations of Section 108(a)(1) of the Act, are delegated to the Coast Guard.

(c)(1) The functions vested in the President by Section 108(b) of the Act are delegated to the Secretary of Transportation with respect to all transportation related facilities, including any pipeline, motor vehicle, rolling stock, or aircraft.

(2) Subject to Section 4(a) of this Order, the functions vested in the President by Section 109 of the Act, relating to violations of Section 108(a)(3) of the Act, are delegated to the Secretary of Transportation.

(3) Subject to Section 4(a) of this Order, the functions vested in the President by Section 109 of the Act, relating to violations of Section 108(b) of the Act, are delegated to the Secretary of Transportation with respect to all transportation related facilities, including any pipeline, motor vehicle, rolling stock, or aircraft.

(d)(1) Subject to subsection (c)(1) of this Section, the functions vested in the President by Section 108 (a)(4) and (b) of the Act are delegated to the Administrator.

(2) Subject to Section 4(a) of this Order and subsection (c)(3) of this Section, the functions vested in the President by Section 109 of the Act, relating to violations of Section 108 (a)(4) and (b) of the Act, are delegated to the Administrator.

Sec. 8. *Employee Protection and Notice to Injured.* (a) The functions vested in the President by Section 110(e) of the Act are delegated to the Administrator.

(b) The functions vested in the President by Section 111(g) of the Act are delegated to the Secretaries of Defense and Energy with respect to releases from facilities or vessels under the jurisdiction, custody or control of their departments, respectively, including vessels bare-boat chartered and operated.

(c) Subject to subsection (b) of this Section, the functions vested in the President by Section 111(g) of the Act are delegated to the Administrator.

Sec. 9. *Management of the Hazardous Substance Superfund and Claims.* (a) The functions vested in the President by Section 111(a) of the Act are delegated to the Administrator, subject to the provisions of this Section and other applicable provisions of this Order.

(b) The Administrator shall transfer to other agencies, from the Hazardous Substance Superfund out of sums appropriated, such amounts as the Administrator may determine necessary to carry out the purposes of the Act. These amounts shall be consistent with the President's Budget, within the total approved by the Congress, unless a revised amount is approved by OMB. Funds appropriated specifically for the Agency for Toxic Substances

and Disease Registry ("ATSDR"), shall be directly transferred to ATSDR, consistent with fiscally responsible investment of trust fund money.

(c) The Administrator shall chair a budget task force composed of representatives of Executive departments and agencies having responsibilities under this Order or the Act. The Administrator shall also, as part of the budget request for the Environmental Protection Agency, submit to OMB a budget for the Hazardous Substance Superfund which is based on recommended levels developed by the budget task force. The Administrator may prescribe reporting and other forms, procedures, and guidelines to be used by the agencies of the Task Force in preparing the budget request, consistent with budgetary reporting requirements issued by OMB. The Administrator shall prescribe forms to agency task force members for reporting the expenditure of funds on a site specific basis.

(d) The Administrator and each department and agency head to whom funds are provided pursuant to this Section, with respect to funds provided to them, are authorized in accordance with Section 111(f) of the Act to designate Federal officials who may obligate such funds.

(e) The functions vested in the President by Section 112 of the Act are delegated to the Administrator for all claims presented pursuant to Section 111 of the Act.

(f) The functions vested in the President by Section 111(o) of the Act are delegated to the Administrator.

(g) The functions vested in the President by Section 117(e) of the Act are delegated to the Administrator, to be exercised in consultation with the Attorney General.

(h) The functions vested in the President by Section 123 of the Act are delegated to the Administrator.

(i) Funds from the Hazardous Substance Superfund may be used, at the discretion of the Administrator or the Coast Guard, to pay for removal actions for releases or threatened releases from facilities or vessels under the jurisdiction, custody or control of Executive departments and agencies but must be reimbursed to the Hazardous Substance Superfund by such Executive department or agency.

Sec. 10. *Federal Facilities.* (a) When necessary, prior to selection of a remedial action by the Administrator under Section 120(c)(4)(A) of the Act, Executive agencies shall have the opportunity to present their views to the Administrator after using the procedures under Section 1-6 of Executive Order No. 12038 of October 13, 1978, or any other mutually acceptable process. Notwithstanding subsection 1-602 of Executive Order No. 12088, the Director of the Office of Management and Budget shall facilitate resolution of any issues.

(b) Executive Order No. 12088 of October 13, 1978, is amended by renumbering the current Section 1-602 as Section 1-603 and inserting the following new Section 1-602:

"1-602. Nothing in this Order shall create any right or benefit, substantive or procedural, enforceable at law by a party against the United States, its agencies, its officers, or any person."

Sec. 11. *General Provisions.* (a) The function vested in the President by Section 101(37) of the Act is delegated to the Administrator.

(b)(1) The function vested in the President by Section 105(f) of the Act relating to reporting on minority participation in contracts is delegated to the Administrator.

(2) Subject to paragraph 1 of this subsection, the functions vested in the President by Section 105(f) of the Act are delegated to the heads of Executive departments and agencies in order to carry out the functions delegated to them by this Order. Each Executive department and agency shall provide to the Administrator any requested information on minority contracting for inclusion in the Section 105(f) annual report.

(c) The functions vested in the President by Section 126(c) of the Act are delegated to the Administrator, to be exercised in consultation with the Secretary of the Interior.

(d) The functions vested in the President by Section 301(c) of the Act are delegated to the Secretary of the Interior.

(e) Each agency shall have authority to issue such regulations as may be necessary to carry out the functions delegated to them by this Order.

(f) The performance of any function under this Order shall be done in consultation with interested Federal departments and agencies represented on the NRT, as well as with any other interested Federal agency.

(g) The following functions vested in the President by the Act which have been delegated or assigned by this Order may be redelegated to the head of any Executive department or agency with his consent: functions set forth in Sections 2 (except subsection (b)), 3, 4(b), 4(c), 4(d), 5(b), 5(c), and 8(c) of this Order.

(h) Executive Order No. 12316 of August 14, 1981, is revoked.

RONALD REAGAN

THE WHITE HOUSE,
January 23, 1987.

Executive Order 12581 of January 23, 1987

President's Special Review Board

By the authority vested in me as President by the Constitution and laws of the United States of America, and in order to extend the time within which the President's Special Review Board may submit its findings and recommendations to the President, it is hereby ordered that Section 2(b) of Executive Order No. 12575, of December 1, 1986, is amended to provide as follows:

A.14.

Summary OPA Enforcement and Liability Charts

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OPA ENFORCEMENT LIABILITY CHART

FUNCTION	PERSON LIABLE	ENFORCING AGENCY	PENALTY/ COSTS	AUTHORITIES
Cost recovery	Owner or operator of vessel or on-shore facility[1]	Coast Guard	Costs of oil removal, spill prevention, minimization or mitigation	OPA §§1001(31) (32), 1002, 1015(b), 9001 (b)(1); EO[2] §7 (a)(1)(A), CWA §311(b)(9)
Natural resource damages	Same as above	Named Trustee (Usually NCP Trustee)	Damages to nat. resources + assess. costs	OPA §§1001(5), 1002(b), 1006 (a); EO §1(c); NCP[3]
Removal order	Same as above + person who is grossly neg., etc. or under CERCLA	EPA:inland CG:coastal	Cost of compliance	OPA §1001(32), CWA §311(c), EO §3, NCP
Emergency order/action	Any person	EPA:inland CG:coastal	Cost of compliance	CWA §311(e), EO §6(b), NCP, MOU IV.1(c)
Response order jud. enforcement	Order recipient	Order-issuer (EPA or CG)	Treble costs (oil only) or $25,000/day civil penalty	CWA §311(b) (7)(B),(c), (e), MOU IV. 1(b)
Prevention and resp. reg. enforc. (SPCC)	Owners/operators of non-transp. onshore/offshore oil facilities[4]	EPA	$25,000/day civil penalty	CWA §§311(b) (7)(B), 311 (j), 40 CFR 112, MOU IV. 1(d)

FUNCTION	PERSON LIABLE	ENFORCING AGENCY	PENALTY/ COSTS	AUTHORITIES
Civil oil spill enf.	Owner, operator or person in charge of vessel or onshore or offshore facility	EPA: inland CG: coastal	$25,000/day or $1,000/$3,000 per barrel[5]	CWA §311(b)(3)(7)(8), MOU IV. 1(a),2(a)
Civil CWA haz. sub. spill enf.	Same as above	EPA: inland+[6] CG: coastal-	$25,000/day or $1,000/$3,000 per RQ unit[7]	CWA §311(b)(3)(7)(8), 40 CFR 117.3, MOU IV. 1(a), 2(a)
Admin. spill enforcement	Same as above	EPA: inland+ CG: coastal-	$125,000[8]	CWA §§311(b)(3)(6)(8), NCP, MOU IV. 1(a), 2(a) 40 CFR 22, 28[9]
Admin. prev. and resp. enforcement (SPCC)	Owners/operators of non-transp. onshore/offshore oil facilities	EPA	Same as above	CWA §§311(b)(6)(8), 311(j), MOU IV.1(d),2(a)
Criminal spill enforcement	Owner, operator or person in charge of vessel or onshore or offshore facility who is negligent or willful viol.	EPA/CG	Negligent: $25K/1 year; $50K/2 yrs. Knowing: $50K/3 yrs; $100K/6 yrs.[10]	CWA §§309(c), 311(b)(3)
Criminal notice enforcement	Person in charge of veseel, onshore or offshore facil. w/spill knowledge	EPA/CG	Title 18 fine/ 5 years	CWA §311(b)(5)

1. This is a shorthand description of a liable party which will serve in almost all EPA enforcement cases. OPA §1002(a) uses the term "responsible party," which is more particularly and inclusively defined in OPA §1001(32).

2. Executive Order 12,777 (October 18, 1991), *published at* 56 Fed. Reg. 54,757 (October 22, 1991).

3. See 40 CFR Part 300 for the text of the National Contingency Plan (NCP).

4. Pursuant to Section 311(j) of the Clean Water Act, 40 CFR 112.1 regulates, with certain exceptions, "owners or operators of non-transportation-related onshore and offshore facilities engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing or consuming oil and oil products, and which, due to their location, could reasonably be expected to discharge oil in harmful quantities . . . into or upon the navigable waters of the United States or adjoining shorelines." 40 CFR 112.1(b). The facilities must have an underground storage capacity of at least 42,000 gallons (1,000 barrels) or an aggregate aboveground storage capacity of at least 1,320 gallons or any single aboveground tank of at least 660 gallons. 40 CFR 112.1(d).

5. Section 311(b)(7) of the Clean Water Act specifies: "Any person who is the owner, operator, or person in charge of any vessel, onshore facility, or offshore facility from which oil or a hazardous substance is discharged in violation of [CWA §311(b)(3)], shall be subject to a civil penalty in an amount up to $25,000 per day of violation or an amount up to $1,000 per barrel of oil or unit of reportable quantity of hazardous substances discharged. . . . . In any case in which a violation of [CWA §311(b)(3)] was the result of gross negligence or willful misconduct of [such a person], the person shall be subject to a civil penalty of not less than $100,000, and not more than $3,000 per barrel of oil or unit of reportable quantity of hazardous substance discharged."

6. Primary enforcement jurisdiction between EPA and the Coast Guard for CWA hazardous substances is more particularly referenced in the EPA/CG MOU as subject, like CERCLA, to the DOT/EPA Instrument of Redelegation of May 27, 1988. That agreement reallocated the NCP inland/coastal CERCLA division of responsibility between EPA and DOT by DOT's delegating certain of its functions which it received under the President's Executive Order 12,580 (January 23, 1987). DOT (the parent agency to the Coast Guard) redelegated to EPA, with certain exceptions relating primarily to vessel spills and emergencies, its authorities to respond to hazardous substance spills in the coastal zone. The EPA/CG OPA enforcement MOU, by this reference, provides EPA with certain primary enforcement responsibility for CWA hazardous substance spills in the coastal zone.

7. For the distinction between the $1,000 and $3,000 rate, see discussion in the Endnote above. "Unit of reportable quantity" results in a higher penalty for the more toxic substances, since the more toxic substances have lower thresholds for harmfulness. You must consult 40 CFR 117.3 to determine what the unit of reportable quantity may be.

8. $125,000 is the maximum that EPA or the Coast Guard may administratively assess. In a Class I proceeding under CWA §311(b)(6)(B)(i), the amount "may not exceed $10,000 per violation, except that the maximum amount of any class I civil penalty under this subparagraph shall not exceed $25,000." In a Class II proceeding under CWA §311(b)(6)(B)(ii), the amount "may not exceed $10,000 per day for each day during which the violation continues; except that the maximum amount of any class II penalty under this subparagraph shall not exceed $125,000."

9. Proposed 40 CFR Part 28, *published at* 56 Fed. Reg. 29,996 (July 1, 1991) is presently used by EPA as procedural guidance for OPA administrative Class I penalty cases.

10. The higher level penalties under both negligent and knowing are for recidivists.

OPA ENFORCEMENT FUNCTIONS CHART

FUNCTION	POLLUTANT	ENFORCING AGENCY	PROTECTED RESOURCE	SITE	AUTHORITIES
Cost recovery	Oil	Coast Guard	All resulting or threatened by 311(b)(3) violation	Navigable water-related	OPA §§1002(30), (31), 1015(b), 9001(b)(1)(A); CWA §311(c)(e), EO[1] §7(a)(1)(A)
Natural resource damages	Oil	NCP Trustee (or EPA, if named)	Natural resources owned, etc., by U.S.	Nav. waters, adj. shore, exclusive econ. zone	OPA §1006(a), (b); EO §1(c); NCP[2]
Removal orders	Oil; CWA haz. sub.	EPA/CG	311(b)(3) related[3]	EPA: inland CG: coastal	CWA §311(c), EO §3, NCP
Emergency orders/actions	Oil; CWA haz. sub.	EPA/CG	All resulting or threatened by 311(b)(3) violation	EPA: inland CG: coastal	CWA §311(e), EO §6(b), NCP, MOU IV.1(c)
Response order violation cases	Oil; CWA haz. sub.	EPA/CG	Not applicable	Each agency enforces own orders	CWA §311(b)(7)(B), MOU IV.1(b)[4]
Administrative spill cases	Oil	EPA/CG	311(b)(3) related	EPA: inland CG: coastal	CWA §§311(b)(3),(6),(8), NCP, MOU IV.1(a), 40 CFR 22, 28[5]
Administrative spill cases	CWA haz. sub.	EPA/CG	311(b)(3) related	EPA: inland+[6] CG: coastal-	CWA §§311(b)(3),(6),(8), 40 CFR 117.3, 40 CFR 22,28

FUNCTION	POLLUTANT	ENFORCING AGENCY	PROTECTED RESOURCE	SITE	AUTHORITIES
Admin. prevention and response cases (SPCC)	Oil[7]	EPA	All	Non-transp. facilities	CWA §311(b)(6), (b)(8), 311(j), 40 CFR 112, 40 CFR 22,28[8] MOU IV.1(d),2(a)
Civil spill cases	Oil	EPA/CG	311(b)(3) related	EPA:inland CG:coastal	CWA §311(b)(3), (7),(8); MOU IV.1(a), 2(a)
Civil spill cases	CWA haz. sub.	EPA/CG	311(b)(3) related	EPA:inland+ CG: coastal-	CWA §311(b)(3), (7),(8); MOU IV.1(a),2(a)
Civil SPCC cases	Oil	EPA	All	Non-transp. facilities	CWA §§311(b)(7), (8), 311(j); MOU IV.1(d), 2(a)
Criminal spill cases	Oil; CWA haz. sub.	EPA/CG	311(b)(3) related	Any	CWA §§309(c) and 311(b)(3)
Criminal failure to notify cases	Oil	EPA/CG	311(b)(3) related	EPA:inland CG:coastal	CWA §311(b)(5), MOU IV.1(a), 2 (a)(1)
Criminal failure to notify cases	CWA haz. sub.	EPA/CG	311(b)(3) related	EPA:inland+ CG:coastal-	CWA §311(b)(5), MOU IV.1(a), 2 (a)(1)

1. Executive Order 12,777 (October 18, 1991), *published at* 56 Fed. Reg. 54,757 (October 22, 1991).

2. See 40 CFR Part 300.

3. Section 311(b)(3) relates to "The discharge of oil or hazardous substances (i) into or upon the navigable waters of the United States, adjoining shorelines, or into or upon the waters of the contiguous zone, or (ii) in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974, or which may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States (including resources under the Magnuson Fishery Conservation and Management Act) . . . . [with certain contiguous zone or natural resources exceptions]."

4. "Memorandum of Understanding Between the U.S. Environmental Protection Agency and the U.S. Coast Guard Concerning the Enforcement of §311 of the Clean Water Act, as Amended by the Oil Pollution Act 1990," March 23, 1993, 58 Fed. Reg. 19420 (April 14, 1993).

5. Proposed 40 CFR Part 28, *published at* 56 Fed. Reg. 29,996 (July 1, 1991) is presently used by EPA as procedural guidance for OPA administrative Class I penalty cases.

6. Primary enforcement jurisdiction between EPA and the Coast Guard for CWA hazardous substances is more particularly referenced in the EPA/CG MOU as subject, like CERCLA, to the DOT/EPA Instrument of Redelegation of May 27, 1988. That agreement reallocated the NCP inland/coastal CERCLA division of responsibility between EPA and DOT by DOT's delegating certain of its functions which it received under the President's Executive Order 12,580 (January 23, 1987). DOT (the parent agency to the Coast Guard) redelegated to EPA, with certain exceptions relating primarily to vessel spills and emergencies, its authorities to respond to hazardous substance spills in the coastal zone. The EPA/CG OPA enforcement MOU, by this reference, provides EPA with certain primary enforcement responsibility for CWA hazardous substance spills in the coastal zone.

7. The statute anticipates prevention and response regulations for both oil and CWA hazardous substances, but present EPA regulations cover only oil. The Coast Guard presently does not have such regulations in effect for either oil or CWA hazardous substances.

8. Part 28 procedures, as proposed, are being used as procedural guidance.

MULTI-MEDIA JUDICIAL SPILL ENFORCEMENT CHART

FUNCTION	POLLUTANT	STATUTE (Agency)[1]	PROTECTED RESOURCE	SITE	AUTHORITIES
Cost recovery	Oil	OPA (Coast Guard)	All resulting or threatened by 311(b)(3) violation	Navigable water-related	OPA §§1001(31), 1002(b)(1)(A), 1012, 1015(b), 6002(b), 9001; CWA §311(c)(e), EO[2]§7(a)(1)(A)
	Oil; CWA haz. sub.[3]	CWA	Waters of U.S.	Waters of U.S.	CWA §§309, 311 (a)(2),(b)(10)
	CERCLA/CWA haz. sub.[4]	CERCLA	Pub. health, welfare, or environment	Any	CERCLA §§101 (14),104,106, 107, 113; 40 CFR 302
Natural resource damages	Oil	OPA (NCP Trustees)	Natural resources owned, etc., by U.S.	Nav. waters, adj. shore, excl. eco. zone (EEZ)	OPA §1006(a), (b); EO §1(c); NCP[5]
	CERCLA/CWA haz. sub.	CERCLA	US/State/ tribal nat. resources	Any	CERCLA §§101 (14), 107
Removal orders/EPA response	Oil; CWA haz. sub.	OPA	311(b)(3) related[6]	Nav. waters, adj. shore, EEZ, nat.res.	CWA §311(c), EO §3, NCP
EPA response only	CERCLA/CWA haz. sub.	CERCLA	Pub. health, welfare, or environment	Any	CERCLA §§101 (14), 104

FUNCTION	POLLUTANT	STATUTE	PROTECTED RESOURCE	SITE	AUTHORITIES
Emergency orders/actions	Oil; CWA haz. sub. RQ[7]	OPA	All resulting or threatened by 311(b)(3) violation	Navigable water-related	CWA §311(e), EO §6(b), NCP, MOU IV.1(c)[8]
	CERCLA/CWA haz. sub.	CERCLA	Public health, welfare, or environment	Any	CERCLA §§101 (14), 106
	Solid waste; haz. waste	RCRA	Health or the environment	Any	RCRA §§103 (27), 7003(a)
Judicial actions only	Any CWA pollutant	CWA	Public health or livelihood	Waters of U.S.	CWA §504
Response order violation cases	Oil; CWA haz. sub.	OPA	Not applicable	As applicable	CWA §311(b) (7)(B), MOU IV.1(b)
	CERCLA/CWA haz. sub.	CERCLA	Not applicable	Any	CERCLA §§106(b) (1), 107(c)(3)
	Solid waste; haz. waste	RCRA	Not applicable	Any	RCRA §7003(b)
Spill penalty cases (civil)	Oil; CWA haz. sub. RQ	OPA	311(b)(3) related	Nav. waters, adj. shore, EEZ	CWA §311(b)(3), (7),(8); MOU IV.1(a), 2(a)
(Civil/criminal)	Any CWA pollutant	CWA	Waters of U.S.	Waters of U.S.	CWA §§301(a), 309, 311(a) (2), (b)(11)

FUNCTION	POLLUTANT	STATUTE	PROTECTED RESOURCE	SITE	AUTHORITIES
Spill prevention/ response plan cases	Oil	OPA	311(b)(3) related	Non-transp. facilities	CWA §§311(b)(7), (8), 311(j); MOU IV.1(d), 2(a)
	Petroleum	RCRA (LUST)	Environment	Underground stor. tanks	RCRA §9003(h), 40 CFR 280
Criminal spill cases	Oil; CWA haz. sub. RQ	OPA	311(b)(3) related	Nav. waters, adj. shore, EEZ	CWA §§309(c) and 311(b)(3)
Criminal failure to notify cases	Oil; CWA haz. sub. RQ	OPA	311(b)(3) related	Same as above	CWA §311(b)(5), MOU IV.1(a), 2 (a)(1), 40 CFR 117.3
	CERCLA/CWA haz. sub. RQ	CERCLA	Environment	Any	CERCLA §103, 40 CFR 302
Criminal/civil	CERCLA/CWA haz. sub RQ+ EPCRA-listed extremely haz. substance RQ	EPCRA	Environment	Any	EPCRA §§302, 304, 325(b)(3) (4)

1. The Agency enforcing the statute is provided in parentheses if EPA does not have the enforcement authority.

2. Executive Order 12,777 (October 18, 1991), *published at* 56 Fed. Reg. 54,757 (October 22, 1991).

3. Clean Water Act hazardous substances are listed, with their applicable reportable quantities, at 40 CFR 117.3.

4. CERCLA's hazardous substances list is promulgated under CERCLA §102 and set forth at 40 CFR 302. Pursuant to the statutory definition of "hazardous substance" in CERCLA §101(14), CERCLA hazardous substances include all chemicals included on the CWA hazardous substances list (with the exception of petroleum) as well as other chemicals listed under analogous provisions in RCRA, TSCA and the Clean Air Act, and CWA §307 toxics. Consequently, the CERCLA hazardous substance list is abbreviated here as "CERCLA/CWA haz. sub.", but for space limitations it could just as well have been described as CERCLA/CWA hazardous substances, RCRA hazardous wastes, CAA hazardous air pollutants, CWA toxics, and TSCA imminently hazardous chemical substance or mixture.

5. See 40 CFR Part 300.

6. Section 311(b)(3) of the Clean Water Act, 33 U.S.C. §1321(b)(3), relates to "The discharge of oil or hazardous substances (i) into or upon the navigable waters of the United States, adjoining shorelines, or into or upon the waters of the contiguous zone, or (ii) in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974, or which may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States (including resources under the Magnuson Fishery Conservation and Management Act) . . . . [with certain contiguous zone or natural resources exceptions]."

7. "RQ" stands for "reportable quantity," or in CWA parlance, "those quantities of oil and any hazardous substances the discharge of which may be harmful to the public health or welfare or the environment of the United States." CWA §311(b)(4), 33 U.S.C. §1321(b)(4). These are listed at 40 CFR §117.3. CERCLA §§101(14) and 102 provide the basis for a similar but more extensive listing in 40 CFR §302.4 of CERCLA reportable quantities.

8. "Memorandum of Understanding Between the U.S. Environmental Protection Agency and the U.S. Coast Guard Concerning the Enforcement of §311 of the Clean Water Act, as Amended by the Oil Pollution Act 1990," March 23, 1993, *pub. at* 58 Fed. Reg. 19420 (April 14, 1993).

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federal register

Friday
April 24, 1992

Part V

Environmental Protection Agency

Department of Transportation

Coast Guard

Designation of Areas and Area Committees Under the Oil Pollution Act of 1990; Notices

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ENVIRONMENTAL PROTECTION AGENCY

[SWH-FRL-4041-1]

Designation of Areas and Area Committees Under the Oil Pollution Act of 1990

AGENCY: U.S. Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The purpose of this notice is to designate Areas for planning purposes and to appoint qualified Federal, State, and local agency personnel as Area Committees to prepare Area Contingency Plans pursuant to section 311(j)(4) of the Clean Water Act (CWA), as amended by the Oil Pollution Act of 1990 (OPA). The OPA, signed into law on August 18, 1990, amends existing provisions of the CWA and creates major new authorities addressing oil spill prevention and response.

DATES: Comments must be received on or before May 26, 1992.

ADDRESSES: Comments should be submitted in triplicate to: Chemical Emergency Preparedness and Prevention Office, Superfund Docket Clerk, Docket Number OPA/AC, room 2427, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Ms. Sarah Bauer, Chemical Emergency Preparedness and Prevention Office (OS-120), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460. (202) 260-8247.

AUTHORITY: Section 311(j)(4) of the Clean Water Act, 33 U.S.C. 1321(j)(4), as amended by the Oil Pollution Act of 1990 section 4202(b), Public Law 101-380.

BACKGROUND: Under CWA section 311(j)(4)(B), Area Contingency Plans must be developed by Area Committees, under the direction of the Federal On-Scene Coordinator (OSC) for their Area. Under section 311(j)(4)(D), these plans are reviewed and approved by the President.

Pursuant to OPA section 4202(b)(1)(A), the President designates areas for which Area Contingency Plans are established. Through section 1(b) of Executive Order 12777 (56 FR 54757; October 22, 1991), the President delegated to the Administrator of the U.S. Environmental Protection Agency (EPA), responsibility for designating the Areas and appointing the Committees for the "Inland Zone," as defined by the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) (40 CFR 300.5). The U.S. Coast Guard has responsibility for designating Areas and appointing Committees for the Coastal Zone as defined by the NCP.

EPA is currently developing a proposed rulemaking to revise the NCP as required by section CWA section 311(d), as amended. EPA anticipates that in that proposal, the Agency will address the relationship between Area Contingency Plans and the OSC Contingency Plans currently provided for in § 300.210(c)(1) of the NCP.

SUPPLEMENTARY INFORMATION:

Designation of Areas

EPA is publishing today's notice to meet the requirement to designate Are[redacted] under OPA section 4202(b)(1)(A). Und[redacted] the existing response and planning framework under the NCP, the territory of the United States is covered by 13 Regional Response Teams (RRTs) and Regional Contingency Plans (RCPs). The zones of the 13 RRTs follow the 10 standard Federal regions except for the following 3 subregional areas that have their own RRT: (1) Puerto Rico and the U.S. Virgin Islands; (2) Alaska; and (3) Hawaii, Guam, Northern Mariana Islands, Pacific Island Governments, and American Samoa (see Figure 1). The inland areas of the 13 RRTs will serve as the designated Areas for the Inland Zone. The U.S. Coast Guard will be issuing a notice to designate Areas for the Coastal Zone. These Coastal Zone Areas will be based on the 48 U.S. Coast Guard Captains of the Port (COTP) areas. The areas covered by COTPs are smaller than the RRT areas and include major river systems associated with the ports.

OPA section 4202(b)(1)(A) also requires that in designating areas, "the President shall ensure that all navigable waters, adjoining shorelines, and waters of the exclusive economic zone are subject to an Area Contingency Plan." EPA believes that its approach for designating Areas for the Inland Zone will most effectively allow the Agency to meet the statutory requirement that all navigable waters and adjoining shorelines be subject to a Plan by initially building upon the basic existing oil spill planning and response structure.

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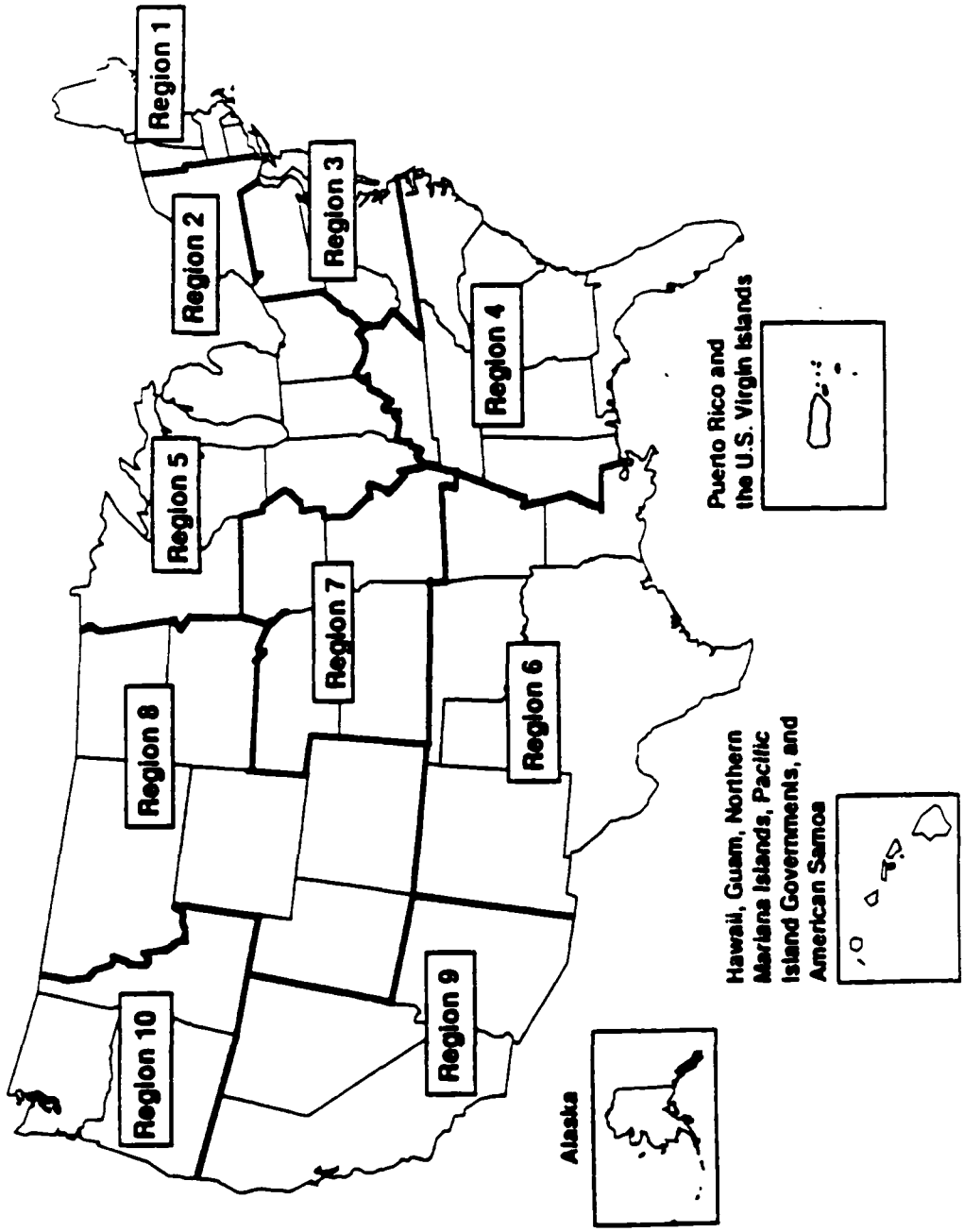
Figure 1

13 REGIONAL RESPONSE TEAM AREAS



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The Agency is now evaluating smaller or subregional Areas for possible designation, and anticipates that the authority to designate smaller or subregional Areas will be delegated to the Agency's Regional Administrators. In the process of designating these Areas, every section in a Region will be screened. Designation of such Areas would be based on an analysis of the potential risk of oil spills and the environmental sensitivity of areas within each Region. If smaller or subregional Areas are designated, they will be published in the **Federal Register**. The analysis of these geographic Areas will include site-specific information and will include consideration of the following criteria:

—The pattern of past spills and the likelihood of future spills;
—The presence and proximity of natural resources, environmentally sensitive areas, and population concentrations;
—The concentration of facilities, pipelines, and transportation routes within the Region;
—The location of drainage basins and appropriate geographic and/or topographic features;
—The location of water supplies; and
—The location and capabilities of existing preparedness and response organizations

These criteria are consistent with the requirements in CWA section 311(J)(4)(C) that each Area Contingency Plan "describe the area covered by the plan, including the areas of special economic or environmental importance that might be damaged by a discharge" and with EPA's understanding that the relevant information is generally available.

Boundaries of subregional geographic areas would not be limited by political boundaries of Regions or States and their political subdivisions because oil spills can cause environmental harm in more than one Region or State. Regional Administrators would coordinate on any Area designations that extend beyond Regional boundaries. Such designations would require the approval of all Regional Administrators whose Regions are affected.

RRTs should be involved in both the designation process and plan development process to facilitate long-term coordination between the RRTs and the Area Committees. Likewise, each Area Committee shall consult with the appropriate RRT and address its concerns in developing Area Contingency Plans.

As provided in OPA section 4202(b)(1)(B), Area Contingency Plans were to be submitted to EPA no later than February 18, 1992. The Regional Administrator will request each RRT to review the appropriate Area Contingency Plan and provide recommendations regarding approval. The Regional Administrators, however, shall approve Area Contingency Plans. The Agency believes that RRTs should serve in an advisory role because their expertise in oil spill response will be a valuable asset to the Regional Administrators in evaluating Area Contingency Plans.

Rather than use the entire Inland Zone of the Region as an Area, a Regional Administrator may designate new Areas and Area Committees or start a process to designate subregional geographic Areas and Area Committees. Some such Areas may be designated during the initial implementation of the area contingency planning requirements, while others may be designated at a later date. For example, one EPA Region is considering designating 14 areas covering the entire region. Other Regions may act in accordance with the designation of the initial Area while considering subdesignations within that Area.

Designation of Area Committees

I hereby designate the 13 individual RRTs as the initial Area Committees. I also plan to delegate the authority to the Regional Administrators to designate a different committee or committee members. If a Regional Administrator designates new Areas, the RRT will serve as the Area Committee for the balance of the RRT's area, unless the Regional Administrator designates a different committee for the balance of the Region. The Regional Administrator should consult with the RRT on Area designations, and appointments to Area Committees.

For any areas other than the 13 RRT areas, representatives of each agency comprising the RRT should be considered for membership on the Area Committee. Each RRT agency may recommend representatives to serve on such Area Committee. EPA Regional Administrators would appoint qualified individuals to Area Committees for subregional Areas designated. To facilitate coordination between the two organizations, the Regional Administrator may designate RRT representatives for membership on Area Committees, especially for Federal and State representation.

In addition to any RRT agency representatives, there will be appropriate representatives from each State and from local government in the Area, including representatives of State Emergency Response Commissions (SERCs) and Local Emergency Planning Committees (LEPCs) established under the Emergency Planning and Community Right-to-Know Act. Furthermore, the Area Committee may consult with other appropriate representatives where the knowledge and expertise of these representatives may facilitate the work of the Area Committee. These other representatives may include facility owners or operators, cleanup contractors, emergency planning and response officials, members of academia, environmental groups, and other persons with a demonstrated interest in environmental matters in the Area. The primary purpose of an Area Committee will be to develop a plan for the Area under the supervision of the EPA OSC to anticipate and avoid potential spill response problems prior to an oil spill.

RRTs are composed of representatives of the 14 Federal agencies having broad environmental responsibilities, State agency representatives, Indian tribes, and local representatives (as arranged by the States' representatives). RRTs are officially designated by the NCP for interagency and intergovernmental planning and coordination of preparedness and response actions at the regional level. They are responsible for developing Regional Contingency Plans (RCPs) to address oil and hazardous substance spills (40 CFR 300.115). The RRT/RCP structure was developed over 20 years ago and was originally designed to address oil spills and later expanded to include hazardous substance releases. Hence, RRTs have the desired composition, functions, and experience to fulfill the role of Area Committees.

In developing the guidance provided in this notice for designating Areas and Area Committees under CWA section 311(j), the Agency has consulted extensively with EPA Regional representatives, the U.S. Coast Guard, and other interested agencies. EPA is interested in obtaining public comment on this notice to ensure that it best fulfills statutory objectives and requirements, and to facilitate the public's understanding of how Area Committees will function.

Dated: April 14, 1992.

William K. Reilly,

Administrator.

[FR Doc. 92-9223 Filed 4-23-92; 8:45 am]
BILLING CODE 6560-50-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

[CGD 91-010]

Oil Pollution Act of 1990; Designating Areas For Area Committees

AGENCY: Coast Guard, DOT.

ACTION: Notice.

SUMMARY: The Coast Guard is providing notice of designated areas for which Area Committees are required to conduct local oil spill contingency planning under the Oil Pollution Act of 1990. Other areas will be designated by the Environmental Protection Agency in a separate notice. This division of responsibility reflects the working arrangements between the two agencies under existing national and regional oil spill contingency planning. This notice will permit planning to begin.

FOR FURTHER INFORMATION CONTACT: Pamela M. Pelcovits, Project Manager, Oil Pollution Act Staff, Department of Transportation, U.S. Coast Guard, 2100 Second St., SW., Washington, DC 20593-0001, (202) 267-6403.

SUPPLEMENTARY INFORMATION: The Oil Pollution Act of 1990 (Pub. L. 101-380) (OPA 90) was enacted to reduce oil spills and to improve the nation's preparedness and ability to respond to them. OPA 90 creates a comprehensive prevention, response, liability, and compensation regime for dealing with vessel and facility-generated oil pollution.

Subtitle (b) of title IV of OPA 90 amends section 311 of the Federal Water Pollution Control Act (33 U.S.C. 1321) (FWPCA) and contains certain stand alone provisions requiring enhanced response systems to clean up oil spills. In particular, section 4202(a) of OPA 90 amends section 311(j) of the FWPCA, to define the role of Area Committees in the contingency planning process and production of Area Contingency Plans (ACPs). Each ACP must include worst case scenarios and lists of equipment and personnel that are available for the removal of worst case spills. In case of an oil spill, an ACP would be implemented in conjunction with the amended National Contingency Plan (NCP), to be developed under section 311(d) of the FWPCA, as amended by section 4201 of OPA 90.

Section 4202(b)(1) of OPA 90 directs the President to designate the areas for which Area Committees (whose members are to be appointed by the President) are to prepare ACPs under amended section 311(j)(4) of the FWPCA. Each Area Committee is to submit an ACP to the President by February 18, 1992, for approval.

Executive Order (EO) 12777 of 22 October 1991, delegates the President's many responsibilities under OPA 90 to appropriate executive agencies. Pursuant to this EO, the authority of the President to designate areas for the "coastal zone" is delegated to the Secretary of Transportation. The Secretary has redelegated this authority to the Commandant, U.S. Coast Guard. The term "coastal zone," is defined in the current NCP (40 CFR 300.5), to mean all United States waters subject to the tide, United States waters of the Great Lakes, specified ports and harbors on inland rivers, and the waters of the Exclusive Economic Zone (EEZ). The Coast Guard's Notice of Intent (56 FR 33481), which was published on 22 July 1991, considered coastal zone areas to be published in a later notice, so that advanced planning could be initiated to meet the mandated deadlines.

In addition, under the EO, the authority to designate areas for the "inland zone," also defined in the NCP, is delegated to the Administrator of the Environmental Protection Agency (EPA). Accordingly, a separate notice to designate areas for the "inland zone" will be issued by the EPA.

The existing NCP divides the United States, its territories, and its possessions including portions of the high seas, into 13 areas of responsibility. Each of the 13 areas of responsibility is divided further into coastal and inland zones. These areas correspond to the 10 standard Federal regions with the exception of the separate areas established for (1) Puerto Rico and the U.S. Virgin Islands of Region II; (2) Alaska of Region X; and (3) Hawaii, Guam, Northern Mariana Islands, Pacific Island Governments, and American Samoa of Region IX. Each of these areas is covered by its own Regional Response Team (RRT) and Regional Contingency Plan (RCP).

The Coast Guard further divides the United States, its territories, and its possessions into 47 Captain of the Port (COTP) zones which cover all of the United States, including portions of the high seas. Each COTP zone is described in the Coast Guard regulations at 33 CFR part 3. Within their respective zones, COTPs and their representatives enforce port safety, security, and marine environmental protection regulations. Each Coast Guard COTP is also the predesignated Federal On-Scene Coordinator (OSC) under the NCP for the coastal portion of a COTP zone.

In the Coast Guard's Notice of Intent (56 FR 33481), published on 22 July 1991, it was indicated that the coastal zone areas would be called "Port Areas" due to a different, and specific meaning of the term "area" for the Coast Guard. In reevaluating naming the coastal zone areas "Port Areas", we found it more important to maintain consistency and avoid confusion within the National Response System (NRS), rather than internally within the Coast Guard. Therefore, the term "Area" will be used in lieu of the term "Port Area" in the coastal zone as well as in the inland zone.

The Coast Guard has designated as areas, those portions of the COTP zones which are within the coastal zone, for which Area Committees will prepare ACPs. The specific Area boundaries are not listed in this notice. The boundaries for inland and coastal zones have been defined clearly by the Coast Guard COTPs and the EPA Regional Administrators through Memoranda-of-Understanding. The precise boundaries are described in the RCPs published for each of the 13 areas of responsibility under the NCP. The boundaries also are found in the current local contingency plan for each COTP. RCPs are available for viewing at the Coast Guard District and COTP Offices listed in Table I. COTP local contingency plans within each Coast Guard District are available for viewing at each District Office and at respective COTP Offices.

When published, the amended NCP will delegate to each COTP as OSC, the authority to further divide an Area, to address significant local requirements or concerns. If an Area is divided, each portion then will constitute a separate Area for which a separate Area Committee will prepare and submit a separate ACP. Some Areas in the coastal zone may be divided during the initial implementation of the contingency planning requirements of OPA 90, while other Areas may be divided at a later date.

By using COTP zones as a basis for defining Areas, the Coast Guard will meet the requirement of section 4202(b)(1) (of OPA 90), to ensure that all navigable waters, adjoining shorelines, and waters of the EEZ, within the coastal zone, are subject to an ACP.

The Coast Guard encourages representatives of State and local government agencies and interested members of the public to contact the Port Operations Department at COTP Offices for further information concerning OPA 90, including coastal zone Area boundaries. The addresses and telephone numbers for COTP Offices are listed in Table I.

Dated: March 11, 1992.

A.E. Henn,

Rear Admiral, U.S. Coast Guard, Chief, Office of Marine Safety, Security and Environmental Protection.

Table I.—U.S. Coast Guard District and Captain of the Port Offices

First Coast Guard District, Commander, Coast Guard Bldg., 408 Atlantic Ave., Boston, MA 02210–2209, 617/223–8441

Commanding Officer, Marine Safety Office Portland, 76 Pearl St., Portland, ME 04112–0196, 207/780–3251

Commanding Officer, Marine Safety Office Providence, John O'Pastore Federal Building, Providence, RI 02903–1790, 401/528–5335.

Captain of the Port, Long Island Sound, c/o USCG Group, 120 Woodward Ave., New Haven, CT 06512–3698, 203/468–4464

Commanding Officer, Marine Safety Office Boston, 455 Commercial Street, Boston, MA 02109–1045, 617/223–3025

Captain of the Port, New York, c/o USCG Group, Governors Island, New York, NY 10004–5000, 212/668–7917

Second Coast Guard District, Commander, 1430 Olive Street, St. Louis, MO 63103–2398, 314/539–2655

Commanding Officer, Marine Safety Office St. Louis, Suite 1.215, 1222 Spruce St., St. Louis, MO 63103–2835, 314/539–3091

Commanding Officer, Marine Safety Office Huntington, 1415 6th Ave., Huntington, WV 25701–2420, 304/529–5524

Commanding Officer, Marine Safety Office Louisville, Room 360, 600 Martin Luther King Jr. Place, Louisville, KY 40202–2230, 502/582–5194

Commanding Officer, Marine Safety Office Paducah, P.O. Box 7509, 200 Katterjohn Bldg., 1501 Broadway, Paducah, KY 42002–7509, 502/442–1621

Commanding Officer, Marine Safety Office Memphis, Suite 1301, 200 Jefferson Ave., Memphis, TN 38103–2300, 901/544–3941

Commanding Officer, Marine Safety Office Pittsburgh, Suite 700, Kossman Bldg., Forbes Ave. & Stanwick St., Pittsburgh, PA 15222–1371, 412/644–5808

Fifth Coast Guard District, Commander, Federal Bldg., 431 Crawford St., Portsmouth, VA 23704–5004, 804/398–6638

Commanding Officer, Marine Safety Office Baltimore, Customhouse, 40 S. Gay St., Baltimore, MD 21202–4022, 301/962–5121

Commanding Officer, Marine Safety Office, Philadelphia, 1 Washington Ave., Philadelphia, PA 19147–4395, 215/271–4803

Commanding Officer, Marine Safety Office Hampton Roads, Norfolk Federal Bldg., 200 Granby St., Norfolk, VA 23510–1888, 804/441–3302

Commanding Officer, Marine Safety Office Wilmington, Suite 500, 272 N. Front St., Wilmington, NC 28401–3907, 919/343–4882

Seventh Coast Guard District, Commander, Brickell Plaza Bldg., 909 S.E. 1st Ave., Miami, FL 33131–3050, 305/536–5651

Commanding Officer, Marine Safety Office Miami, 155 S. Miami Ave., Miami, FL 33130–1609, 305/536–5691

Commanding Officer, Marine Safety Office Jacksonville, Room 213, 2831 Talleyrand Ave., Jacksonville, FL 32206–3497, 904/791–2640

Commanding Officer, Marine Safety Office Tampa, 155 Columbia Dr., Tampa, FL 33606–3598, 813/228–2194

Commanding Officer, Marine Safety Office Charleston, 196 Tradd St., Charleston, SC 29401–1899, 803/724–8689

Commanding Officer, Marine Safety Office Savannah, P.O. Box 8191, Savannah, GA 31412–8191, 912/944–4371

Commanding Officer, Marine Safety Office San Juan, P.O. Box S–3666, Old San Juan, PR, 00902–3666, 809/944–2697

Eighth Coast Guard District, Commander, Hale Boggs Federal Bldg., rm. 1331, 501 Magazine St., New Orleans, LA 70130–3396, 504/589–6901

Commanding Officer, Marine Safety Office New Orleans, Tidewater Bldg., 1440 Canal Street, New Orleans, LA 70112–2711, 504/589–4256

Commanding Officer, Marine Safety Office Corpus Christi, P.O. Box 1621, Corpus Christi, TX 78403–1621, 512/888–3162

Commanding Officer, Marine Safety Office Houston, P.O. Box 446, Galena Park, TX 77547–0446, 713/671–5122

Commanding Officer, Marine Safety Office Port Arthur, Federal Bldg., 2875 75th St. & Hwy 69, Port Arthur, TX 77640–2099, 409/723–6506

Commanding Officer, Marine Safety Office Morgan City, rm 232, 800 David Dr., Morgan City, LA, 70380–1304, 504/384–2406

Commanding Officer, Marine Safety Office Galveston, Post Office Bldg. rm. 313, 601 Rosenberg, Galveston, TX 77550–1705, 409/766–3676

Commanding Officer, Marine Safety Office Mobile, P.O. Box 2924, Mobile AL 36652–2924, 205/690–2286

Ninth Coast Guard District, Commander, 1240 E. 9th Street, Cleveland, OH 44199–2060, 216/552–3994

Commanding Officer, Marine Safety Office Buffalo, Rm. 1111, Federal Bldg., 111 West Huron St., Buffalo, NY 14202–2395, 716/846–4168

Commanding Officer, Marine Safety Office Cleveland, 1055 East 9th St., Cleveland, OH 44114–1092, 216/522–4405

Commanding Officer, Marine Safety Office Duluth, Canal Park, Duluth, MI 55802–2352, 218/720–5286

Commanding Officer, Marine Safety Office Milwaukee, 2420 S. Lincoln Memorial Dr., Milwaukee, WI 53207–1997, 414/747–7159

Commanding Officer, Marine Safety Office Toledo, Rm. 501, Federal Bldg., 234 Summit St., Toledo, OH 43604–1590, 419/259–637[illegible]

Commanding Officer, Marine Safety Office Chicago, 610 S. Canal St., Chicago, IL 60607–4573, 312/353–3627

Commanding Officer, Marine Safety Office Detroit, Ft. of Mt. Elliot Ave., Detroit, MI 48207–4380, 313/568–9498

Captain of the Port, Grand Haven, c/o USCG Group, 650 Harbor Ave., Grand Haven, MI 49417, 616/847–4504

Captain of the Port, Sault Ste. Marie, c/o USCG Group, Sault Ste. Marie, MI, 49783–9501, 906/372–3210

Eleventh Coast Guard District, Commander, 400 Oceangate, Long Beach, CA 90822–5399, 213/499–5330

Commanding Officer, Marine Safety Office Long Beach, Los Angeles/Long Beach, 165 N. Pico Ave., Long Beach, CA 90802–1096, 213/499–5573

Commanding Officer, Marine Safety Office San Francisco, Bldg. 14 Coast Guard Island, Alameda, CA 94501–5100, 415/437–3082

Commanding Officer, Marine Safety Office, San Diego, 2710 N. Harbor Dr., San Diego, CA 92101–1064, 619/557–5877

Thirteenth Coast Guard District, Commander, Jackson Federal Bldg., 915 Second Ave., Seattle, WA 98174–1067, 206/442–5233

Commanding Officer, Marine Safety Office Portland, 6767 N. Basin Avenue, Portland, OR 97217–3929, 503/240–0317

Commanding Officer, Marine Safety Office Puget Sound, Bldg. 1/Pier 36, 1519 Alask[illegible] Way S., Seattle, WA 98134–1192, 206/28[illegible] 5530

Fourteenth Coast Guard District, Commander, 9th Floor, room 9153, Prince Kalanianaole Federal Bldg., 300 Ala Moana Blvd., Honolulu, HI 96850–4982, 808/541–2114

Commanding Officer, Marine Safety Office Honolulu, Rm. 1, 433 Ala Moana Blvd., Honolulu, HI 96813–4909, 808/541–2068

Commanding Officer, Marine Safety Office Guam, Box 176, FPO San Francisco, CA, 96630/5000, 671/477–3340

Seventeenth Coast Guard, Commander, P.O. Box 3–5000, Juneau, AK 99802–1217, 907/463–2210

Commanding Officer, Marine Safety Office Juneau, Suite 2A, 2760 Sherwood Ln., Juneau, AK 99801–8545, 907/586–7288

Commanding Officer, Marine Safety Office Valdez, P.O. Box 486, Valdez, AK 99686–0486, 907/835–4791

Commanding Officer, Marine Safety Office Anchorage, Federal Bldg. & U.S. Courthouse Box 17, 701 C St., Anchorage, AK 99513–0065, 907/271–5137

[FR Doc. 92–9272 Filed 4–23–92; 8:45 am]

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A.15.

OPA Enforcement Authorities Booklet (OWPE)

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TAB D

OPA Delegations

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D.1.

Headquarters OPA Delegations

OE and OSWER

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CLEAN WATER ACT

2-13. Inspections and Information Gathering

1. AUTHORITY. Pursuant to the Clean Water Act, the authority to:

a. Enter into, upon or through any premises subject to the Clean Water Act, or in which records required to be maintained under the CWA are located; have access to and copy records; take samples, and inspect monitoring equipment and methods.

b. Require the owner or operator of any point source to establish and maintain records; make reports; install, use and maintain monitoring equipment; sample effluents; and provide information.

c. Carry out or require the carrying out of any other inspection and information gathering activities authorized by CWA.

d. Obtain and execute warrants for the purposes of performing an inspection or information gathering.

e. Designate representatives of the Administrator to perform the functions specified in paragraphs 1.a. - 1.d.

2. TO WHOM DELEGATED. The Assistant Administrator for Water (for the exercise of authority other than under Section 311), the Assistant Administrator for Solid Waste and Emergency Response (for the exercise of authority only under Section 311), Assistant Administrator for Enforcement, and Regional Administrators.

3. LIMITATIONS.

a. The Assistant Administrator for Water, the Assistant Administrator for Solid Waste and Emergency Response, and the Regional Administrators must consult with the Assistant Administrator for Enforcement or designee prior to obtaining warrants.

b. The Assistant Administrator for Enforcement, the Assistant Administrator for Solid Waste and Emergency Response, and the Assistant Administrator for Water must notify the

CLEAN WATER ACT

2-13. Inspections and Information Gathering (cont'd)

appropriate Regional Administrator prior to exercising any of the authorities specified in paragraphs 1.a., 1.c., and 1.d.

c. The delegatees of the Regional Administrators must consult with the Regional Counsel or his designee prior to obtaining warrants.

4. REDELEGATION AUTHORITY.

a. The authorities in 1.a may be redelegated to the staff level or redelegated to an authorized contractor acting as a representative of the Administrator under the authority of Section 308 of the CWA.

b. The authorities in 1.b and 1.e, and the authority in 1.c to require the carrying out of any other inspection and information gathering activities authorized by CWA, may be redelegated to the Division Director level.

c. The authority in 1.c to carry out any other inspection and information gathering activities authorized by CWA and the authorities in 1.d may be redelegated to the staff level.

5. ADDITIONAL REFERENCES. Sections 308 and 311 of the CWA and regulations developed thereunder.

CLEAN WATER ACT

2-14-XX. Authority to Arrest for CWA Section 311 violation

1. AUTHORITY. Pursuant to the Clean Water Act, to arrest, with or without a warrant any person who, in the presence or view of an inspector, violates the provisions of Section 311 of the Clean Water Act or any regulation issued thereunder.

2. TO WHOM DELEGATED. Assistant Administrator for Enforcement.

3. REDELEGATION AUTHORITY. The Assistant Administrator for Enforcement may redelegate this authority to the Director, Office of Criminal Enforcement, who may redelegate this authority to the Special Agents.

4. ADDITIONAL REFERENCES. Section 311 of the CWA and regulations issued thereunder.

CLEAN WATER ACT

2-28. Product Placement on NCP Schedule

1. AUTHORITY. To issue, pursuant to Clean Water Act section 311(d)(2)(g), letters of notification of placement of chemical and biological agents on the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) Product Schedule in accordance with Subpart J "Use of Dispersants and Other Chemicals" of the NCP.

2. TO WHOM DELEGATED. Assistant Administrator for Solid Waste and Emergency Response.

3. REDELEGATION AUTHORITY. This authority may be redelegated to the Office Director level.

4. ADDITIONAL REFERENCES. Section 311(d)(2)(G) of CWA; 40 CFR §300.

CLEAN WATER ACT

2-51. Class I Administrative Penalty Actions

1. AUTHORITY. Pursuant to the Clean Water Act the authority to:

a. Act as the complainant in a Class I administrative penalty action under the CWA.

b. Conduct proceedings, recommend the form of final Agency action, issue subpoenas and perform all the presiding officer functions set forth in applicable Agency guidance or regulations governing the administration of Class I administrative penalty actions under the CWA.

c. Represent the complainant before a presiding officer in a Class I administrative penalty proceeding under the CWA.

d. Issue an order on consent between the Agency and a respondent resulting from the initiation of a Class I administrative penalty action under the CWA.

e. Act as deciding official in a contested or default Class I administrative penalty action under the CWA, and to assess a penalty in such a proceeding.

f. Review sua sponte any exercise of the authority described in 1.e in a contested or a defaulted action.

2. TO WHOM DELEGATED.

a. The authority in 1.a is delegated to the Regional Administrators, the Assistant Administrator for Water, and the Assistant Administrator for Solid Waste and Emergency Response, for the purpose of redelegation.

b. The authorities in 1.b are delegated to the Regional Administrators for the purpose of redelegation, and are delegated to the General Counsel.

c. The authority in 1.c is delegated to the Assistant Administrator for Enforcement.

2-51. Class I Administrative Penalty Actions (cont'd)

d. The authority in 1.d is delegated to the Regional Administrators, the Assistant Administrator for Water, and the Assistant Administrator for Solid Waste and Emergency Response.

e. The authorities in 1.e are delegated to the Regional Administrators, the Assistant Administrator for Water, and the Assistant Administrator for Solid Waste and Emergency Response.

f. The authority in 1.f is delegated to the Chief Judicial Officer.

3. LIMITATIONS.

a. The Assistant Administrator for Water shall exercise the applicable authorities only for Class I actions conducted under Section 309(g). The Assistant Administrator for Solid Waste and Emergency Response shall exercise the applicable authorities only for Class I actions conducted under Section 311.

b. The Regional Administrators and the Assistant Administrators shall redelegate the authority in 1.a. The delegatee of the Assistant Administrator for Water or the Assistant Administrator for Solid Waste and Emergency Response may exercise such authority only in multi-Regional cases or cases of national significance.

c. The delegatee of the Assistant Administrator for Water (or the Assistant Administrator for Solid Waste and Emergency Response, as appropriate) shall consult with the appropriate Regional Administrator or designee before initiating a Class I action.

d. The General Counsel or his delegatee may exercise the authorities described in 1.b only in cases initiated by the delegatee of the Assistant Administrator for Water or the Assistant Administrator for Solid Waste and Emergency Response.

e. The Regional Administrators and the appropriate Assistant Administrator may exercise the authority in 1.e. only if (1) the delegatee of such official initiated the action and (2) such official or his delegatee provides the Chief Judicial Officer with a timely copy of the decision in a contested or a defaulted action so that there is an opportunity for a sua sponte review.

CLEAN WATER ACT

2-51. Class I Administrative Penalty Actions (cont'd)

4. REDELEGATION AUTHORITY.

a. The Regional Administrators may redelegate the authorities in 1.a and 1.d to the branch chief level. The appropriate Assistant Administrator may redelegate the authorities in 1.a and 1.d to the division director level.

b. The Regional Administrators shall, and the General Counsel may, redelegate the authorities in 1.b. to a person meeting the neutrality requirements of applicable Agency guidance or regulations.

c. The Assistant Administrator for Enforcement may redelegate the authority in 1.c. to an Agency attorney.

d. The Regional Administrators may redelegate the authority in 1.e. on a case-by-case basis to the person exercising the authorities in 1.b. The Assistant Administrator for Water and the Assistant Administrator for Solid Waste and Emergency Response may not redelegate the authority in 1.e.

e. The Chief Judicial Officer may redelegate the authority in 1.f. to a Headquarters Judicial Officer.

5. ADDITIONAL REFERENCES.

a. Section 309 of the Clean Water Act, 33 U.S.C. Section 1319, as amended by the Water Quality Act of 1987.

b. Section 311 of the Clean Water Act, 33 U.S.C. Section 1321, as amended by the Oil Pollution Act of 1990.

c. Agency guidance or regulations governing Class I administrative penalty actions under the Clean Water Act.

CLEAN WATER ACT

2-52-A. Class II Administrative Penalty: Initiation of Action; Public Notice; Consultation with State; Negotiation and Signing Consent Agreements; and Assessing Penalties

1. AUTHORITY. Pursuant to Sections 309(g) and 311 of the Clean Water Act, the authority to:

a. Make findings of fact; propose penalties to be assessed; and issue, amend or withdraw Class II administrative complaints;

b. Provide, or cause to be provided, public notice of proposed assessments and provide commentors with copies of orders entered on consent or on default;

c. Consult with States, as required;

d. Sign consent agreements between the Agency and the party against whom a Class II penalty is proposed to be assessed;

e. Issue final orders assessing Class II penalties where no hearing is requested by the respondent or pursuant to a consent agreement; and

f. Decide petitions by commentors to set aside final orders entered without a hearing and provide copies and/or notice of the decision.

2. TO WHOM DELEGATED. Regional Administrators, the Assistant Administrator for Solid Waste and Emergency Response and the Assistant Administrator for Water.

3. LIMITATIONS.

a. The Assistant Administrator for Water may act only for actions initiated under CWA Section 309(g), and may only exercise the above authorities in multi-regional cases and cases of national significance. The Assistant Administrator for Solid Waste and Emergency Response may act only for actions initiated under CWA Section 311, and may only exercise the above authorities in multi-regional cases and cases of national significance.

b. The Regional Administrators may exercise the above authorities only for those cases initiated by the Regions.

2-52-A. Class II Administrative Penalty: Initiation of Action; Public Notice; Consultation with State; Negotiation and Signing Consent Agreements; and Assessing Penalties (cont'd)

c. The Assistant Administrator for Water (or the Assistant Administrator for Solid Waste and Emergency Response, as appropriate) must consult with the Assistant Administrator for Enforcement or designee and obtain concurrence on legal sufficiency of documents before exercising authority 1.a or 1.d; must notify the appropriate Regional Administrator before exercising 1.a and must consult with the appropriate Regional Administrator or designee before exercising authorities 1.c or 1.d.

d. The Regional Administrator must consult with the Regional Counsel or his delegatee and obtain concurrence on legal sufficiency of documents to be issued before exercising authorities 1.a or 1.d.

4. REDELEGATION AUTHORITY.

a. Authority 1.f and the authority to issue consent orders under authority 1.e may not be redelegated. All other authorities may be redelegated to the Division Director level. Authorities 1.b and 1.c may be further redelegated to the staff level. The Assistant Administrators' authority to consult with States may be transferred to Regional Office employees, with the agreement of the Regional Administrator or his delegatee.

b. Persons exercising authority 1.d may allow other appropriate EPA officers or employees to join as "co" or supplemental signatories.

5. ADDITIONAL REFERENCES.

a. Sections 309(g) and 311 of CWA.

b. Chapter 1, Delegations 1-37 and 1-38 entitled "Hearings" and "Adjudicatory Proceedings".

c. 40 CFR Part 22.

CLEAN WATER ACT

2-52-B. Class II Administrative Penalty: Agency Representation in the Hearings; Initiating Internal Appeals of Adverse Determinations; and Representing Agency in Appeals

1. AUTHORITY.

a. To represent EPA in Class II civil penalty adjudications conducted under Sections 309(g) and 311 of the Clean Water Act and 5 U.S.C. Section 554;

b. To initiate internal Agency appeals from orders, rulings or decisions; and

c. To represent the Agency in internal appeals from orders, rulings, or decisions entered in administrative proceedings, whether or not initiated by the Agency, and in proceedings initiated by commentors to set aside orders entered without hearings.

2. TO WHOM DELEGATED. Authorities 1.a through 1.c are delegated to the General Counsel and the Assistant Administrator for Enforcement. Authority 1.b is also delegated to the Regional Administrators.

3. LIMITATIONS.

a. The Assistant Administrator for Enforcement may exercise the above authorities in multi-regional cases and in cases of national significance.

b. The Regional Administrators or their delegatees and the General Counsel or delegatee shall consult with each other before exercising authority 1.b.

c. The Assistant Administrator for Enforcement must notify the Assistant Administrator for Water (or the Assistant Administrator for Solid Waste and Emergency Response, as appropriate) or designee and the appropriate Regional Administrator before initiating an appeal.

d. The Regional Administrator or the General Counsel or delegatee must obtain concurrence from the Assistant Administrator for Enforcement or designee before initiating an appeal.

2-52-B. Class II Administrative Penalty: Agency Representation in the Hearings; Initiating Internal Appeals of Adverse Determinations; and Representing Agency in Appeals (cont'd)

e. The Regional Administrator or delegatee or the General Counsel or delegatee shall consult with the Assistant Administrator for Enforcement or designee any time they do not recommend an appeal of an adverse decision.

4. REDELEGATION AUTHORITY. Authorities 1.a and 1.c may be redelegated to an Agency attorney. Authority 1.b may be redelegated only to the Division Director, Associate General Counsel or Enforcement Counsel level.

5. ADDITIONAL REFERENCES.

a. Sections 309(g) and 311 of CWA.

b. Guidance on Headquarters Involvement in the Issuance by Regions of the First Three Proposed and Final Class II Administrative Penalty Orders.

c. 40 CFR Part 22.

d. Chapter I delegations 1-37 and 1-38 entitled "Hearings" and "Adjudicatory Proceedings".

CLEAN WATER ACT

2-85. Administrative Orders Under Section 311(e) of the Clean Water Act

1. AUTHORITY. Pursuant to section 311(e) of the Clean Water Act, to determine when there may be an imminent and substantial threat to the public health or welfare of the United States because of an actual or threatened discharge of oil of a hazardous substance from a facility or vessel in violation of section 311(b); and to provide notice, or cause notice to be provided to the affected state, and issue administrative orders or take other actions necessary to protect the public health and welfare.

2. TO WHOM DELEGATED. Regional Administrators and the Assistant Administrator for Solid Waste and Emergency Response.

3. LIMITATIONS. The Assistant Administrator for Solid Waste and Emergency Response may exercise these authorities only in multi-regional cases or cases of national significance and must consult with the appropriate Regional Administrators or designees prior to exercising these authorities.

4. REDELEGATION AUTHORITY. This authority may be redelegated to Division Director level.

5. ADDITIONAL REFERENCES. Section 311(e) of the Clean Water Act as amended by the Oil Pollution Act of 1990. Executive Order 12777 (October 18, 1991) (Published at 56 FR 54757, October 22, 1991).

CLEAN WATER ACT

2-86. Facility Response Plans

1. AUTHORITY. Pursuant to section 311(j)(5) of the Clean Water Act as amended by the Oil Pollution Act of 1990 (OPA):

a. To approve means to ensure the availability of private personnel and equipment to implement facility response plans for non-transportation-related onshore facilities;

b. To review and approve such plans for non-transportation-related onshore facilities under section 4202(b)(4) of OPA; and

c. To authorize non-transportation-related onshore facilities to operate without approved response plans for non-transportation-related facilities under section 311(j)(5)(F).

2. TO WHOM DELEGATED. Regional Administrators.

3. REDELEGATION AUTHORITY. The authority in 1.a. and 1.b. may be redelegated to On-Scene Coordinators. The authority in 1.c. may be redelegated to the Section Chief level.

CLEAN WATER ACT

2-87. Equipment Inspections

1. AUTHORITY. Pursuant to section 311(j)(6)(A) of the Clean Water Act as amended by the Oil Pollution Act of 1990, to require periodic inspections of containment booms and equipment used to remove discharges at non-transportation-related onshore facilities.

2. TO WHOM DELEGATED. Regional Administrators.

3. REDELEGATION AUTHORITY. This authority may be redelegated to the On-Scene Coordinator level.

CLEAN WATER ACT

2-88. Tests of Facility Removal Capability

1. AUTHORITY. Pursuant to section 311(j)(7) of the Clean Water Act, as amended by the Oil Pollution Act of 1990:

a. to conduct periodic drills of removal capability under relevant response plans for facilities located in the inland zone; and

b. to publish annual reports on those drills.

2. TO WHOM DELEGATED.

a. The authority in 1.a. is delegated to the Regional Administrators.

b. The authority in 1.b. is delegated to the Assistant Administrator for Solid Waste and Emergency Response.

3. REDELEGATION AUTHORITY. The authority delegated to the Regional Administrators may be redelegated to the Section Chief level. The authority delegated to the Assistant Administrator for Solid Waste and Emergency Response may not be redelegated.

CLEAN WATER ACT

2-89. Removal of Discharge or Threat of Discharge

1. AUTHORITY. Pursuant to section 311(c) of the Clean Water Act, as amended by the Oil Pollution Act of 1990 (OPA):

a. To remove or arrange for the removal of a discharge and to mitigate or prevent a substantial threat of a discharge;

b. To direct or monitor all Federal, State, and private actions;

c. To remove and, if necessary, destroy a vessel that is discharging or threatening to discharge;

d. To consult with affected trustees; and

e. To determine when the removal is complete.

2. TO WHOM DELEGATED. The authority in 1.a., 1.b., 1.c., and 1.e. is delegated to the Regional Administrators and the Assistant Administrator for Solid Waste and Emergency Response. The authority in 1.d. is delegated to the Regional Administrators and the Assistant Administrator for Solid Waste and Emergency Response, and to the Assistant Administrator for Water in those situations where EPA is coordinator of long term restoration.

3. LIMITATIONS.

a. Section 1011 of the OPA limits the authority in 1.e. to cases that involve the discharge of oil.

b. The authority in section 1.a. to 1.d. is to be exercised in accordance with the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) and appropriate Area Contingency Plans, in order to ensure immediate and effective response.

c. The authority in 1.b. includes issuance of orders.

CLEAN WATER ACT

2-89. Removal of Discharge or Threat of Discharge (Con't)

4. REDELEGATION AUTHORITY. This authority may be redelegated to On-Scene Coordinators.

5. ADDITIONAL REFERENCES.

a. Delegation 2-85, January 19, 1993, entitled "Administrative Orders Under Section 311(e) of the Clean Water Act."

b. NCP (40 CFR Part 300).

CLEAN WATER ACT

2-90. Receipt of Designations for Natural Resource Trustees

1. AUTHORITY. Pursuant to section 1006(b)(3) and (4) of the Oil Pollution Act of 1990, to receive the designations of State and Indian tribe trustees for natural resources.

2. TO WHOM DELEGATED. Assistant Administrator for Solid Waste and Emergency Response.

3. LIMITATION. The Assistant Administrator for the Office of Solid Waste and Emergency Response must notify the Assistant Administrator for Water or his designee when exercising this authority.

4. REDELEGATION AUTHORITY. This authority may be redelegated to the Division Director level.

5. ADDITIONAL REFERENCES.

a. National Oil and Hazardous Substances Pollution Contingency Plan (40 CFR Part 300).

b. Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) section 107(f)(2)(B).

CLEAN WATER ACT

2-91. Area Committee Designation and Preparation and Review of Area Contingency Plans.

1. AUTHORITY. Pursuant to section 311(j)(4) of the Clean Water Act (CWA) and section 4202(b)(1) of the Oil Pollution Act of 1990 (OPA):

a. To designate Areas;

b. To appoint Area Committee members;

c. To require information to be included in Area Contingency Plans; and

d. To review and approve such plans as defined in the National Contingency Plan (NCP).

2. TO WHOM DELEGATED. Regional Administrators.

3. REDELEGATION AUTHORITY. This authority may be redelegated to the Division Director level.

4. LIMITATIONS. Pursuant to a notice published in the Federal Register, (57 FR 15198, April 24, 1992), the Administrator has designated 13 initial geographic areas now covered by the Regional Response Teams, and the Regional Response Teams as the initial Area Committees. Regional Administrators may designate different areas within their Regions and appoint different Area Committee members.

5. ADDITIONAL REFERENCES. "Designation of Areas and Area Committees Under the Oil Pollution Act of 1990," (57 FR 15198, April 24, 1992).

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D.2.

Regional OPA Redelegations

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APPENDIX III MEDIA CONTACTS

The following pages are local newspapers (daily and weekly) and televisions stations, but not limited to, for media contacts located within Region VI.

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TELEVISION STATIONS

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ARKANSAS

EL DORADO

19458

***KTVE-TV Ch. 10**
400 W Main
El Dorado AR 71730 (Union County)
ADI: Monroe-El Dorado, AR-LA
Telephone: (501) 862-6651
Mailing Address
P O Box 791
El Dorado AR 71731
Pop. Served: 25,283
Year Establish: 1955
Representative: KATZ
Air Time: 5 am - 2 am
Station Type: VHF
Publicity Mtls: 03,14,17,20
Freq./Power: 192.198MHZ 316 W ERP
Wire Services: AP
Network Affil.: NBC
Owner(s):
Gray Communications Systems, Inc
P.O. Box 3130
Albany GA 31708
Ownership %: 100
Bureau(s):
KTVE-TV
2909 Kilpatrick
Monroe LA 71201
Telephone: (318) 323-1300
Contact: George Singleton, General Manager
Management:
Terry McKenna . President
Wanda McHaney Station Manager
George Singleton General Manager
Susan Allian Public Service Direct
David Brown Sales Manager
On-The-Air:
Jerry Mayers News Director

FAYETTEVILLE

19489

***KHOG-TV Ch. 29**
15 N. Church St.
Fayetteville AR 72701
(Washington County)
ADI: Ft. Smith, AR
Telephone: (501) 521-1010
Mailing Address:
P.O Box 1029
Fayetteville AR 72702
Pop. Served: 217,500
Year Establish: 1977
Representative: Petry
Air Time: 6:00 AM-2:00 AM
Station Type: UHF
Publicity Mtls: 03,14
Freq./Power: 700,000 W. Visual
Wire Services: AP
Network Affil : ABC
Owner(s):
Sigma Broadcasting
Ownership %: 100
Management:
Cliff Walker . . . . . Station Manager
Ron Evans . . . Marketing Director
Diane Schnoekenburg . . . . . Public Affairs Direct
Scott Smith . . . . . Public Service Direct
Ron Evans. . . . . .Sales Manager
On-The-Air:
Randy Mullikin . Consumer Affairs Edit
Randy Mullikin .Cultural Affairs Dir
Alan Martin . News Director
Jerry Overton. .Sports Commentator
Ken Rank . . Weather Director

FORT SMITH

51475

***KFSM-TV Ch. 5**
318 N. Thirteenth
Fort Smith AR 72901
(Sebastian County)
ADI: Ft. Smith, AR
Telephone: (501) 783-3131
Mailing Address:
P O. Box 369
Fort Smith AR 72902
Pop. Served: 852,500
Year Establish: 1956
Representative: Katz Continental
Air Time: 6 am - 1 am
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,07,08, 11,12,13,14,21,26
Freq./Power: 100 KW Visual Power / Channel 5
Wire Services: AP, CBS Regional News Service
Network Affil.: CBS
Owner(s):
New York Times Co . The
229 W. 43rd St
New York NY 10036
Ownership %: 100
Bureau(s):
KFSM - TV
4000 B Frontage Rd
Fayetteville AR 72703
Telephone: (501) 521-1330
Contact: Gray Griffin, Manager
Management:
Robert H Eoff . President
Robert Eoff . General Manager
Gene Graham Sales Manager

19490

***KHBS-TV Ch. 40**
2415 N. Albert Pike
Fort Smith AR 72904
(Sebastian County)
ADI: Ft. Smith, AR
Telephone: (501) 783-4040
Fax: (501) 783-0550
Mailing Address:
P O. Box 4150
Fort Smith AR 72914
Pop. Served: 153,700
Representative: Petry Television
Air Time: Monday-Friday, 24 Hrs. Per Day
Station Type: UHF
Publicity Mtls: 01,02,03,04,05,06,07,08, 10,11,12,13
Freq./Power: 3160 KW. Visual, 252 KW. Aural Freq -Chan. 40
Wire Services: ABC, AP
Network Affil.: ABC
Owner(s):
Sigma Inc./An Arkansas Corp.

Robert Hernreich
Ownership %: 70

Cynthia Hernreich
Ownership %: 30
Management:
Darrel Cunningham Station Manager
Darrel Cunningham . General Manager
Jarrell Wyatt . Advertising Manager
Lori Evans Public Service Direct
Jarrell Wyatt . .Sales Manager
On-The-Air:
Craig Cannon. Editorial Director
Ken Rank . Weather Director

19491

***KPOM-TV Ch. 24**
4624 Kelley Hwy
Fort Smith AR 72904
(Sebastian County)
ADI: Ft. Smith, AR
Telephone: (501) 785-2400
Pop. Served: 690,000
Year Establish: 1978
Representative: Telerep
Air Time: 7 AM-1:30 AM
Station Type: UHF
Publicity Mtls: 03
Freq./Power: 2 1/2 Million Watts
Wire Services: AP
Network Affil.: NBC
Owner(s):
JDG Television
Management:
John McCutcheon. . Station Manager
John McCutcheon. . . . .General Manager
Jim Lewis .. . Advertising Manager
Polly Crews . . Community Affairs Dir
Mary Beth Forst . . . Continuity Manager
Lori Archer. . . Marketing Director
Lori Archer . . . . . Marketing Director
Ruth Anne Nelson . Public Affairs Direct
Ruth Anne Nelson Public Service Direct
Jim Lewis. . . . . Sales Manager
On-The-Air:
Ed Golden . .Film Director
Scott Picken News Director
Chris Parsons Weather Director

JONESBORO

19492

***KAIT-TV Ch. 8**
Hwy 141 North
Jonesboro AR 72401
(Craighead County)
ADI: Jonesboro, AR
Telephone: (501) 931-8888
Mailing Address:
P.O Box 790
Jonesboro AR 72403
Pop. Served: 335,000
Year Establish: 1963
Representative: HRP Sales
Air Time: 5.30 am - 1 am
Station Type: VHF
Publicity Mtls: 03,19,20,21
Freq./Power: 0316000 KW Freg Visual 181,240,000 Aural 185740000
Wire Services: AP Weather / Commodity News
Network Affil : ABC
Owner(s):
Cosmos Broadcasting Corp
P.O. Box 789
Greenville SC 29602
Ownership %: 100
Bureau(s):
KAIT - TV
P.O. Box 790
Jonesboro AR 72403
Management:
Jim Sefert . .President
Mike Rickwald. Advertising Manager
David Hershey .Community Affairs Dir
Toni Inbooden . Public Service Direct
Mike Rickwald . . . Sales Manager
On-The-Air:
Grovernel Grisham . . . . . Consumer Affairs Edit
G. Grisham . Cultural Affairs Dir.
Ulala Haines . . . .Film Director
Lucy Himstedt . News Director
Dick Clay . Sports Commentator
Terry Wood . . Weather Director

LITTLE ROCK

19493

***KARK-TV Ch. 4**
201 W. Third
Little Rock AR 72201 (Pulaski County)
ADI: Little Rock, AR
Telephone: (501) 376-2481
Mailing Address:
P O. Box 748
Little Rock AR 72203
Pop. Served: 1,177,000
Year Establish: 1954
Representative: Katz Television
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01,02,03,04,06,07,08,10, 12,13,14,15,16,18,19,20,21
Freq./Power: 100,000 KW. Visual; 20, 000 KW. Aural
Wire Services: AP, Photofax
Network Affil.: NBC
Owner(s):
Morris Network
P.O. Box 748
Little Rock AR 72203
Ownership %: 100
Management:
Dean Hinson . . . . . .President
Tom Bonner . . . . .Station Manager
Dean Hinson . . . General Manager
Susan Newkirk Advertising Manager
Ann Wright .Community Affairs Dir
Ann Wright . . . . Public Affairs Direct
Bob Denman. . . . . Sales Manager
On-The-Air:
Bob Steel. . . . . News Director

19494

***KATV-TV Ch. 7**
401 Main
Little Rock AR 72201 (Pulaski County)
ADI: Little Rock, AR
Telephone: (501) 372-7777
Mailing Address:
P O Box 77
Pop. Served: 169,700
Year Establish: 1954
Representative: Petri
Air Time: 6:00 AM-2:00 AM
Station Type: VHF
Network Affil.: AB
Owner(s):
Albritton Comm
Washington DC 20066
Management:
Dale Nicholson Station Manager
Dale Nicholson General Manager
James Roddey Advertising Manager
Ron Kelly . .Sales Manager
On-The-Air:
Jim Pitcock News Director

67347

***KLRT-TV, Ch. 16**
11711 West Markham
Little Rock AR 72211 (Pulaski County)
ADI: Little Rock, AR
Telephone: (501) 225-0016
Fax: (501) 225-0428
Year Establish: 1983
Representative: Telerep
Air Time: 6:30 am-12:30 am
Station Type: UHF
Network Affil.: Fox
Owner(s):
Clear Channel Television
Management:
Jerry Whitener. . . . . President
Jerry Whitener. . General Manager
Dave Joseph. . . . . .Sales Manager

19495

***KTHV-TV Ch. 11**
8th & Izard Sts.
Little Rock AR 72203 (Pulaski County)
ADI: Little Rock, AR
Telephone: (501) 376-1111
Mailing Address.
P.O. Box 269
Little Rock AR 72203
Pop. Served: 152,483
Year Establish: 1955
Representative: Seltel, Inc
Air Time: M-F 6:00-1:30 A
Station Type: VHF
Publicity Mtls: 02,03,04,08
Freq./Power: 316,000 W. Video; 38,000 W. Audio
Wire Services: AP News Wire, CBS Electronic News S
Network Affil.: CBS
Owner(s):
Arkansas Television Co.
Management:
Robert L. Brown . . . . . President
Marcus George . . . . . President
Robert L. Brown . . . Station Manager
Robert L. Brown . . General Manager
Robert L. Brown . . General Manager
Bob Hicks. . . . Community Affairs Dir
Lonnie Gibbons . . . .Sales Manager
Chris Bailey . . . .Sales Manager
On-The-Air:
Chuck Dovish. . . .Feature Editor
John Rehrauer . . . News Director
Steve Martone. . . . Weather Director

(cont.)
Greenville SC 29602
Ownership %: 100
Management:
Jim Brandenburg — Advertising Manager
Nick Ulmer — Sales Manager
Steve Langford — Sales Manager
On-The-Air:
Nel Taylor — Consumer Affairs Edit
Ed Godfrey — News Director
Tom Wills — *Weather Director*

67415

***WBNA-TV, Ch. 21**
3701 Fern Valley Rd
Louisville KY 40219 (Jefferson County)
ADI: Louisville, KY
Telephone: (502) 964-2121
Fax: (502) 966-9692
Year Establish: 1986
Representative: Llaudon
Air Time: 24 Hrs
Station Type: UHF
Owner(s):
Word Broadcasting
Management:
John Bradshaw — General Manager
John Bradshaw . — Sales Manager

19734

***WDRB-TV Ch. 41**
Independence Square
Louisville KY 40203 (Jefferson County)
ADI: Louisville, KY
Telephone: (502) 584-6441
Pop. Served: 298,451
Year Establish: 1971
Representative: Petry
Air Time: 24 Hours Monday - Friday
Station Type: UHF
Publicity Mtls: 03,04,06,12,14,19,20,21, 23,26
Freq./Power: 5,000,000 W
Wire Services: AP
Network Affil: Ind. FOX
Owner(s):
The Blade
541 Superior St
Toledo OH 43660
Ownership %: 100
Management:
John Dorkin — General Manager
Gary Bockhorst — Public Service Direct
Steve Barry — Sales Manager
On-The-Air:
Ted Koehler — Film Director
Hal Stopfel — News Director

19735

***WHAS-TV Ch. 11**
520 W. Chestnut St
Louisville KY 40202 (Jefferson County)
ADI: Louisville, KY
Telephone: (502) 582-7840
Fax: (502) 582-7279
Mailing Address:
P.O. Box 1100
Louisville KY 40201
Pop. Served: 550,500
Year Establish: 1950
Representative: Tele - Rep
Air Time: 24 Hours Each Day
Station Type: VHF
Publicity Mtls: 03,04,05,06,07,08,10,12, 14,19,21,23,24,26
Freq./Power: 135000W-V; 13500W-A
Wire Services: AP
Network Affil.: ABC
Owner(s):
Providence Journal
75 Fountain St.
Providence RI 02902
Ownership %: 100
Management:
Joe Goleniowski — President
George Hulcher — Station Manager
Joe Goleniowski — General Manager
Tom Bauer — Public Affairs Direct
Chuck Gordon — Sales Manager
Doug Roberts — Sales Manager
On-The-Air:
Fred Wiche — Farm Director
Don Hoover — Film Director
Mike Rausch — News Director

19737

***WLKY-TV Ch. 32**
1918 Mellwood Ave
Louisville KY 40206 (Jefferson County)
ADI: Louisville, KY
Telephone: (502) 893-3671
Fax: (502) 897-2384
Mailing Address
P.O. Box 6205
Louisville KY 40206
Pop. Served: 361,472
Year Establish: 1961
Representative: Katz Continental
Air Time: 6 AM - 2 AM
Station Type: UHF
Publicity Mtls: 03,04,06
Freq./Power: 4,300,000 W
Wire Services: AP, UPI
Network Affil: CBS
Owner(s):
Pulitzer Broadcasting Co
One City Center
Saint Louis MO 63101
Management:
A. Rabun Matthews — General Manager
Lora Bradshaw — Community Affairs Dir
Bill Stanley — Sales Manager
Bill Stanley — Sales Manager
Greg Baird — Sales Manager
On-The-Air:
Lora Bradshaw — Consumer Affairs Edit
Wayne Hart — Weather Director

PADUCAH

19743

***WPSD-TV Ch. 6**
100 Television Ln
Paducah KY 42003
(Mc Cracken County)
ADI: Paducah-Cape Girardeau, KY-MO-IL
Telephone: (502) 442-8214
Mailing Address:
P.O. Box 1197
Paducah KY 42002
Pop. Served: 333,000
Year Establish: 1957
Representative: Blair
Air Time: 24 Hrs./7 Days
Station Type: VHF
Publicity Mtls: 01,02,03,08,11,12,14,18, 20,21,22,23
Freq./Power: 100,000 W
Wire Services: UPI, AP
Network Affil: NBC
Owner(s):
Paducah Newspapers, Inc
P.O. Box 2300
Paducah KY 42002
Ownership %: 100
Bureau(s):
Illinois News Bureau
P.O. Box 396
Marion IL 62959
Telephone: (618) 993-6662
Contact: Johnette Worak, Reporter
Management:
Fred Paxton — President
Richard Paxton — Station Manager
John Williams — General Manager
Cathy Crecelius — Community Affairs Dir
Don Van Cleve — Sales Manager
On-The-Air:
Tom Butler — Farm Director
Terry Reeves — News Director

LOUISIANA

ALEXANDRIA

19747

***KALB-TV Ch. 5**
605-11 Washington St.
Alexandria LA 71301 (Rapides County)
ADI: Alexandria, LA
Telephone: (318) 445-2456
Mailing Address:
P.O. Box 951
Alexandria LA 71309
Pop. Served: 504,400
Year Establish: 1954
Representative: The Katz Agency
Air Time: 5:30-1:30 A.M
Station Type: VHF
Publicity Mtls: 02,03,19,20,21,22
Freq./Power: 100,000 W
Wire Services: AP
Network Affil.: NBC
Owner(s):
Lanford Telecasting Co., Inc
Ownership %: 100
Management:
Ted Kimbell — President
Lesley Golmon — General Manager
Jim Reardon — Sales Manager
Dowell Bushnell — Sales Manager
On-The-Air:
Malcolm Couvillion — Film Director
Tom Webb — News Director
Scott Bishop — Sports Commentator
Tom Konvicka — Weather Director

BATON ROUGE

19748

***WAFB-TV Ch. 9**
844 Government St.
Baton Rouge LA 70802
(E Baton Rg County)
ADI: Baton Rouge, LA
Telephone: (504) 383-9999
Mailing Address:
P.O. Box 2671
Baton Rouge LA 70821
Pop. Served: 258,600
Year Establish: 1953
Representative: Katz TV
Air Time: M-F 24 Hrs.; Sa 5-2am; Su 5 am
Station Type: VHF
Freq./Power: 316,000 W
Wire Services: UPI, AP
Network Affil.: CBS
Owner(s):
American Family Broadcast Group
3575 Macon Rd., 15
Columbus GA 31907
Management:
Ron Winders — General Manager
Andre Boyd — Community Affairs Dir
Ray Sullivan — Sales Manager

19749

***WBRZ-TV Ch. 2**
1650 Highland Rd., P.O. Box 2906
Baton Rouge LA 70802
(E Baton Rg County)
ADI: Baton Rouge, LA
Telephone: (504) 387-2222
Fax: (504) 336-2347
Mailing Address
P.o Box 2906
Baton Rouge LA 70821
Pop. Served: 219,754
Year Establish: 1953
Representative: John Blair & Company
Air Time: 24 Hours/Day
Station Type: VHF
Publicity Mtls: 03,08,19,20,21,23,25
Freq./Power: 100,000 W, Visual; 19,500 W, Aural
Wire Services: AP, UPI, ABC News Service
Network Affil.: ABC Network
Owner(s):
Louisiana Television Bcstg. Corp
P.O. Box 2906
Baton Rouge LA 70821
Management:
Richard Manship — President
John Spain — Station Manager
Pat Cheramie — General Manager
On-The-Air:
Rick Willis — News Director

19750

***WVLA-TV Ch. 33**
5220 Essen Ln.
Baton Rouge LA 70809
(E Baton Rg County)
ADI: Baton Rouge, LA
Telephone: (504) 766-3233
Mailing Address:
P.O. Box 14685
Baton Rouge LA 70898
Pop. Served: 773,400
Year Establish: 1971
Representative: Petry National Television
Air Time: Su - Sa 6 am - 2 am
Station Type: UHF
Publicity Mtls: 03,19,21,26
Freq./Power: 5000 KW Max Visual MHZ Aurl 589.74 MHZ 1000 KW
Wire Services: AP
Network Affil: NBC
Owner(s):
Vetter Communications Co., Inc.
5220 Essen Ln.
Baton Rouge LA 70809
Ownership %: 100
Management:
Courtney B. Westbrook — President
Courtney B. Westbrook
. . . — General Manager
Felton Coleman — Public Service Direct
Allen McCarty — Sales Manager

LAFAYETTE

19729

***KADN-TV Ch. 15**
1500 Eraste Landry Rd
Lafayette LA 70506 (Lafayette County)
ADI: Lafayette, LA
Telephone: (318) 237-1500
Pop. Served: 156,000
Year Establish: 1980
Representative: Blair Television
Air Time: 24 Hrs.
Station Type: UHF
Subscrip. Rate: 1st Tier
Publicity Mtls: 01,02,03,04,05,14,26
Freq./Power: Ch. 15, 2,300 KW Vis.; 231 KW Aur.
Network Affil.: Fox
Owner(s):
KAD Broadcasting, Inc
123 N. Easy St.
Lafayette LA 70506
Ownership %: 100
Management:
Clark White... — General Manager
Eddie Blanchard — Sales Manager
Pat Newberg — Sales Manager

19751

***KATC-TV Ch. 3**
1103 Eraste-Landry Rd.
Lafayette LA 70506 (Lafayette County)
ADI: Lafayette, LA
Telephone: (318) 235-3333
Mailing Address:
P.O. Box 93133
Lafayette LA 70509
Pop. Served: 618,500
Year Establish: 1962
Representative: KATZ
Air Time: 5 am - 2 am/7 Days
Station Type: VHF
Publicity Mtls: 21,26
Freq./Power: 100,000 W, Visual; 20,000 W, Autal, 60-66 MHZ
Wire Services: UPI, ABC, News Net 1, AP
Network Affil.: ABC
Owner(s):
ML Media Partners L.P
55 Old Post Rd., 2, 2nd Fl.
Greenwich CT 06830
Management:
Thomas R. Will — General Manager
Fran Petroutsan — Public Service Direct
Doug Marks — Sales Manager
On-The-Air:
Bill Leger — News Director
Debroah Terrible — News Director
Nelson Robinson — Weather Director

19755

***KLFY-TV Ch. 10**
2410 Eraste-Landry Rd.
Lafayette LA 70506 (Lafayette County)
ADI: Lafayette, LA
Telephone: (318) 981-4823
Pop. Served: 181,600
Year Establish: 1955
Representative: Adam Young, Inc.
Air Time: 24 Hrs.
Station Type: VHF
Publicity Mtls: 01,02,03,06,08,10,12,14, 21,23
Wire Services: AP
Network Affil.: CBS
Owner(s):
Young Broadcasting
Management:
Joe Varholy — General Manager

LAKE CHARLES

***KPLC-TV Ch. 7**
320 Division
Lake Charles LA 70601
(Calcasieu County)
ADI: Lake Charles, LA
Telephone: (318) 439-9071
Fax: (318) 437-7600
Mailing Address:
P O Box 1488
Lake Charles LA 70602
Pop. Served: 1,450,100
Year Establish: 1954
Representative: HRP
Air Time: 5:55a-1:30p,M-Th,5:55a-2p,F
Station Type: VHF
Publicity Mtls: 01,03,06,12,19,21,24,25
Freq./Power: 174 - 180 MHZ, 295 KW. Visual; 33 KW, Aural
Wire Services: AP
Network Affil.: NBC
Owner(s):
Liberty Properties Group, Inc.
P.O. Box 789
Greenville SC 29602
Management:
Robin Daugereau — Marketing Director
Steve Hensley — Sales Manager
On-The-Air:
James M Smith — News Director

MONROE

19753

***KNOE-TV Ch. 8**
P O. Box 4067
Monroe LA 71211 (Ouachita County)
ADI: Monroe-El Dorado, AR-LA
Telephone: (318) 388-8888
Pop. Served: 1,585,700
Year Establish: 1953
Representative: Blair
Air Time: 5:15 am-1 am M-F/5.15-1 30 am
Station Type: VHF
Publicity Mtls: 02,03,07,08,10,11,12,13, 14,15,16,18,19,20,21,22,23
Freq./Power: 316,000 W (180-186 MHZ)
Wire Services: AP, UPI
Network Affil.: CBS
Owner(s):
Noe Enterprises, Inc.
P.O. Box 4067
Monroe LA 71211
Ownership %: 100
Management:
James A. Noe — President
Dick French — General Manager
David Price — Public Service Direct
Dick French — Sales Manager
Ken Hawkins — Sales Manager
On-The-Air:
Roy Frostenson — News Director

NEW ORLEANS

19754

***WDSU-TV Ch. 6**
520 Royal St.
New Orleans LA 70130
(Orleans County)
ADI: New Orleans, LA
Telephone: (504) 527-0666
Pop. Served: 593,471
Year Establish: 1948
Representative: KATZ American
Air Time: 24 Hrs. M - Sa, Su Signoff 1am
Station Type: VHF
Publicity Mtls: 01,02,03,14,26
Freq./Power: 100,000 W, Visual: 20,000 W, Aural
Wire Services: AP, NBC, NPS, CNN
Network Affil.: NBC
Owner(s):
Pulitzer Broadcasting Co
1 Cty Ctre 515 N. 6th St. 2026
Saint Louis MO 63101
Ownership %: 100
Management:
Ken Elkins — President
John Carpenter — General Manager
Charles Paige — Marketing Director
Everett Bonner — Sales Manager
Everett Bonner — Sales Manager
Brooks Hogg — Sales Manager
On-The-Air:
Andy Barton — News Director
Dan Milham — Weather Director

19755

***WGNO-TV Ch. 26**
2 Canal St., #2800, World Trade Center
New Orleans LA 70130
(Orleans County)
ADI: New Orleans, LA
Telephone: (504) 581-2600
Pop. Served: 1,231,000
Year Establish: 1967
Representative: Tele - Rep
Air Time: 24 Hrs
Station Type: UHF
Publicity Mtls: 02,03,08,09,14,19,21,23
Freq./Power: Ch 26
Wire Services: AP
Network Affil.: IND
Owner(s):
WGNO, Inc./Tribune Broadcasting
New Orleans LA 70130
Ownership %: 100
Management:
James Dowdle — President
William Ross — General Manager
Pat Peer — Continuity Manager
Vincent Manzi — Sales Manager

67350

***WNOL-TV, Ch. 38**
1661 Canal St.
New Orleans LA 70112
(Orleans County)
ADI: New Orleans, LA
Telephone: (504) 525-3838
Fax: (504) 569-0908
Year Establish: 1984
Representative: Seltel
Air Time: 24 Hrs.
Station Type: UHF
Network Affil.: Fox
Owner(s):
Quincy Jones Broadcasting
Management:
Quincy Jones — President
Madelyn Mix Bonnot — General Manager
Steve S. Collard — Sales Manager

19756

***WVUE-TV Ch. 8**
P.O. Box 13847
New Orleans LA 70185
(Orleans County)
ADI: New Orleans, LA
Telephone: (504) 486-6161
Mailing Address:
1025 S Jefferson Davis Pkwy
New Orleans LA 70125
Pop. Served: 593,471
Year Establish: 1953
Representative: HRP
Air Time: 24 Hrs.
Station Type: VHF
Publicity Mtls: 02,03,06,08
Freq./Power: 316,000 W, Visual: 158,000 W, Aural
Wire Services: AP
Network Affil.: ABC
Owner(s):
Burnham Broadcasting Co.
Management:
Phil Nye — Station Manager
Phil Nye — General Manager
Ron Jones — Sales Manager
On-The-Air:
Kevin Brennan — News Director

19757

***WWL-TV Ch. 4**
1024 N. Rampart St
New Orleans LA 70116
(Orleans County)
ADI: New Orleans, LA
Telephone: (504) 529-4444
Fax: (504) 592-1949
Pop. Served: 593,471
Year Establish: 1957
Representative: Petry Television, Inc
Air Time: M-S 24 Hours
Station Type: VHF
Publicity Mtls: 02,03
Freq./Power: 100,000 W, Video: 10,000 W, Audio
Wire Services: AP, UPI
Network Affil: CBS
Owner(s):
Rampart Operating Partnership
Management:
J Michael Early — President
J Michael Early — Station Manager
J Michael Early — General Manager
Jimmie B Phillips — Sales Manager
On-The-Air:
Phil Johnson — Editorial Director
Bill Elder — News Commentator
John Snell — News Commentator
Angela Hill — News Commentator
Joe Duke — News Director

SHREVEPORT

19759

***KSLA-TV Ch. 12**
1812 Fairfield Ave
Shreveport LA 71101 (Caddo County)
ADI: Shreveport-Texarkana, TX
Telephone (318) 222-1212
Mailing Address:
P.O. Box 41812
Shreveport LA 71134
Pop. Served: 461,600
Year Establish: 1954
Representative: TeleRep
Air Time: 5 am - 2 am
Station Type: VHF
Publicity Mtls: 01,03,12
Freq./Power: 316,000 W, Visual, 38,000 W, Aural
Wire Services: AP, CBS, UPI, Group W
Network Affil.: CBS
Owner(s):
VSC Communications Inc
P.O. Box 41812
Shreveport LA 71134
Ownership %: 100

Viacom Broadcasting
1515 Broadway
New York NY 10036
Management:
Alan Cartwright — General Manager
Donna Frank — Public Service Direct
On-The-Air:
Walker Campbell — News Director

19761

***KTBS-TV Ch. 3**
312 E. Kings Hwy
Shreveport LA 71104 (Caddo County)
ADI: Shreveport-Texarkana, TX
Telephone: (318) 861-5800
Fax: (318) 862-9430
Mailing Address:
Box 44227
Shreveport LA 71134
Pop. Served: 750,000
Year Establish: 1955
Representative: The Katz Agency, Inc.
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01,03,12,13,17,19,23
Freq./Power: Ch 3 100KW V 20KW A
Wire Services: AP, UPI
Network Affil.: ABC
Owner(s):
KTBS, Inc.
Ownership %: 100
Management:
Edwin N. Wray, Jr. — President
Edwin N. Wray, Jr. — General Manager
George Sirven — Community Affairs Dir
Carolyn Lowry — Public Service Direct
Tom Pears — Sales Manager
On-The-Air:
Andrew Pontz — News Director

MAINE

AUBURN

19771

***WMTW-TV Ch. 8**
99 Danville Corner Rd.
Auburn ME 04210 (Androscogn County)
ADI: Portland-Poland Spring, ME
Telephone: (207) 782-1800
Fax: (207) 783-7371
Mailing Address
P.O. Box 8
Auburn ME 04212
Pop Served 165,116
Year Establish. 1954
Representative: Petry
Air Time 5:45 AM-2.30 AM
Station Type VHF
Publicity Mtls 03,04,06,08,12,14,20,24
Freq./Power 105 KW Vi,17 4 KW Au
Wire Services AP, ABC, Newsone
Network Affil ABC
Owner(s):
Harron Communications Corp
70 E Lancaster Ave
Malvern PA 19355
Ownership % 100

Margaret E Harron
Ownership % 79
Bureau(s):
WMTW-TV
119 Middle St
Portland ME 04101
Telephone. (207) 775-1800
Contact. David Kaufman, Sales Manager
Management:
Paul Harron — President
Bob Rice — General Manager
Susan Cusano — Marketing Director
David Kaufman — Sales Manager
On-The-Air:
Miles Resnick — News Director
Steve Minich — Sports Commentator
Bob Demers — Weather Director

BANGOR

19762

***WABI-TV Ch. 5**
35 Hildreth St.
Bangor ME 04401 (Penobscot County)
ADI: Bangor, ME
Telephone: (207) 947-8321
Pop. Served: 200,000
Year Establish: 1952
Representative: Blair Television
Air Time: 6:30am - 2:00am
Station Type: VHF
Publicity Mtls: 01,26
Freq./Power: Ch 5 47800 W Video: 5600 W Audio
Wire Services: AP
Network Affil.: CBS
Owner(s):
Community Bcstg. Service
Management:
George Gonyar — Station Manager
George Gonyar — General Manager
Betty Laverty — Public Service Direct
Mike Young — Sales Manager
On-The-Air:
Don Colson — News Director

19868

***WLBZ-TV Ch. 2**
329 Mt. Hope Ave.
Bangor ME 04401 (Penobscot County)
ADI: Bangor, ME
Telephone: (207) 942-4822
Mailing Address:
P.O. Box 415
Bangor ME 04402
Pop. Served: 214,800
Year Establish: 1953
Representative: Katz Television
Station Type: VHF
Publicity Mtls: 03,04,06,08,14,19,21,23, 26
Freq./Power: Visual 55.24 Mh, Aural 59.74 Mh, Power 10 KW
Wire Services: AP
Network Affil.: NBC
Owner(s):
Maine Bcstg. Company
1 Congress Sq.
Bangor ME 04401
Management:
Fred Thompson — President
Margo Cobb — Station Manager
Margo Cobb — General Manager
James Bartlett — Sales Manager
Sharon Goss — Sales Manager
On-The-Air:
David Gwozdowsku — News Director

Year Establish 1967
Representative Katz
Air Time: 5.30 am - 3 am
Station Type VHF
Publicity Mtls: 02,03,04,14 21,22,26
Freq./Power. 35,000 W
Wire Services AP
Network Affil CBS
Owner(s):
Sarkes Tarzian, Inc
P O. Box 62
Bloomington IN 47402
Ownership % 100
Management:
Dennis E Siewert — President
Dennis E. Siewert — Station Manager
Dennis E. Siewert — General Manager
Joe Zucharini — Public Service Direct
John Richardson — Sales Manager
Ron Rash — Sales Manager
On-The-Air:
Don Wells — News Director

NEW HAMPSHIRE

DURHAM

19908

•WENH-TV Ch. 11
Mast Rd
Durham NH 03824 (Strafford County)
ADI: Boston, MA
Telephone. (603) 862-1047
Mailing Address
P O. Box 1100
Durham NH 03824
Pop. Served: 1,000,000
Year Establish: 1959
Representative: Dorothy Meneghin
Air Time. 6:00 a M. - 1:00 a.M
Station Type: VHF
Publicity Mtls. 03,08,14,18,19,21,26
Freq./Power: 316,000 W
Wire Services: AP
Network Affil.: EEN, PBS
Owner(s):
University of New Hampshire
P.O. Box 1100
Durham NH 03824
Ownership %. 100
Management:
Arthur J. Singer — General Manager

MANCHESTER

19912

•WMUR-TV Ch. 9
50 Cote St.
Manchester NH 03110
ADI: Boston, MA
Telephone: (603) 669-9999
Mailing Address:
P.O. Box 9
Manchester NH 03105
Pop. Served: 90,000
Year Establish: 1954
Representative: Seltel
Air Time: 5:30 am - 2 am
Station Type: VHF
Publicity Mtls: 03
Freq./Power: 282,000 W
Wire Services: AP
Network Affil.: ABC
Owner(s):
Commercial Dispatch Publishing Co.
P.O. Box 511
Columbus MS 39703
Ownership %: 100
Management:
Birney Imes — President
Larry Gidpin — General Manager
Calerie Bey — Sales Manager
On-The-Air:
Miles Resnick — News Director

NEW JERSEY

NEWARK

19917

•WHSE-TV Ch. 68
390 W Market St
Newark NJ 07107 (Essex County)
ADI: New York, NY
Telephone: (201) 643-6800
Mailing Address
390 W. Market St.
Newark NJ 07107
Year Establish 1986
Air Time: 24 Hrs.
Station Type: UHF
Publicity Mtls: 01,23
Freq./Power. Ch. 68
Wire Services: AP
Network Affil.: HSN
Owner(s):
HSN Communications, Inc
370 W. Market St
Newark NJ 07107
Ownership %: 100
Management:
Ella Conners — Station Manager
On-The-Air:
Bill Roller — News Director

SECAUCUS

19951

•WWOR-TV Ch. 9
9 Broadcast Plz
Secaucus NJ 07094 (Hudson County)
ADI: New York, NY
Telephone: (201) 348-0009
Fax: (201) 330-2488
Pop. Served: 78,680,000
Year Establish: 1986
Representative: KATZ
Air Time: 24 Hrs.
Station Type: VHF
Freq./Power: 186-192 MHZ 47 9
Wire Services: UPI,CNN,CONUS,WN,AP
Network Affil : Independent
Owner(s):
Pinelands, Inc.
9 Broadcast Plaza
Secaucus NJ 07094
Ownership %: 100
Management:
Michael Alexander — President
Michael Alexander. — General Manager
Michael Alexander. — General Manager

51461

•WXTV-TV Ch. 41
24 Meadowland Pkwy.
Secaucus NJ 07094 (Hudson County)
ADI: New York, NY
Telephone: (201) 348-4141
Pop. Served: 2,900,000
Year Establish: 1968
Representative: Univision Network Sales
Air Time: 6 - 3:30am
Station Type: UHF
Publicity Mtls: 01,03,04
Freq./Power: UHF Channel 41, 2.8 Mega W
Network Affil.: Univision
Management:
Cristina Schwacz. — Sales Manager
On-The-Air:
Helga Silva — News Director

NEW MEXICO

ALBUQUERQUE

66400

•KDB-TV Ch. 59
6320 Zunise
Albuquerque NM 87108
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 265-8331
Representative: Telemundo
Publicity Mtls: 03
Freq./Power: Channel 59
Wire Services: UPI, AP
Owner(s):
Continental Broadcasting Corp.
6320 Zunise
Albuquerque NM 87108
Ownership %: 100

.9919

•KGGM-TV Ch. 13
Broadcast Plaza - 14th & Coal Ave., S W
Albuquerque NM 87104
(Bernalillo County)
ADI. Albuquerque, NM
Telephone. (505) 243-2285
Mailing Address.
P. O. Box 1294
Albuquerque NM 87103
Pop. Served: 4,000,000
Year Establish 1953
Representative Katz
Air Time 6 am - 6 am
Station Type. VHF
Publicity Mtls: 03
Freq./Power: 89,100 W
Wire Services: AP
Network Affil.: CBS
Owner(s):
New Mexico Bcstg. Co
P.O. Box 1294
Albuquerque NM 87103
Bureau(s):
Santa Fe
230 W. Manhattan
Santa Fe NM 87501
Telephone: (505) 988-9282
Contact: Ann Moore, Reporter

New Mexico Brdcstng. Co., Inc
13 Broadcast Plaza, S.W.
Albuquerque NM 87104
Telephone: (505) 243-2285
Contact: Andrew Hebenstreit
Management:
ANdrew Hebenstreit — President
Brenda Yager — Public Affairs Direct
Stan Byars — Sales Manager
On-The-Air:
Jim Loy — News Director
Mike Powers — Sports Commentator
Robin Marshment. — Weather Director

51462

•KGSW-TV Ch. 14
1377 University Ave., N.E.
Albuquerque NM 87102
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 842-1414
Mailing Address:
P.O. Box 25200
Albuquerque NM 87125
Pop. Served: 1,555,000
Year Establish 1981
Representative: Telerep
Air Time: 24 Hours Daily
Station Type: UHF
Publicity Mtls: 02,03,04,08,11,12,14,21, 23
Freq./Power: Channel 14, 1,425,000 Watts
Network Affil.: Fox
Owner(s):
KGSW - TV, Inc.
1377 University Blvd.
Albuquerque NM 87102
Ownership %: 100
Management:
John McCormick — Sales Manager
On-The-Air:
Debra James. — News Director

66666

•KKTO-TV Ch. 2
4505 Montbel Pl N.E.
Albuquerque NM 87107
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 345-2222
Year Establish: 1983
Station Type: VHF
Publicity Mtls: 03,04,06,14
Network Affil.: Indep.
Owner(s):
Coronado Communications Co
4505 Montbel Place N.E.
Albuquerque NM 87107

67357

•KLUZ-TV, Ch. 41
2725 F. Broadbent Parkway, N.E
Albuquerque NM 87107
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 344-5589
Fax: (505) 344-8714
Year Establish 1989
Air Time: 6:00 am-1:00 am
Station Type: UHF
Network Affil.: Univision
Owner(s):
Univision of Miami
6405 Nw 41st St
Miami FL 33166
Management:
Jaqua Blaya — President
Alberto Peralta — Station Manager
Connie Martinez. — Sales Manager

19909

•KNAT-TV Ch. 23
1510 Coors Rd., N.W
Albuquerque NM 87121
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 836-6585
Mailing Address:
1510 Coors Rd., NW
Albuquerque NM 87121
Pop. Served: 256,300
Year Establish: 1980
Representative: Adam Young, Inc.
Air Time: 6:30A 12:30A
Station Type: UHF
Publicity Mtls: 02,03,08,26
Freq./Power: 922 KWS
Wire Services: UPI
Network Affil.: INDY
Owner(s):
All American TV
La Puente CA 91744
Management:
Susan Gafner — Community Affairs Dir
Susan Gafner — Continuity Manager
Susan Gafner — Public Affairs Direct
Susan Gafner — Public Service Direct
On-The-Air:
Susan Gafner — Consumer Affairs Edit
Susan Gafner — Cultural Affairs Dir.

•KNME-TV Ch. 5
1130 University Blvd. N.E.
Albuquerque NM 87102
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 277-2121
Pop. Served: 340,000
Year Establish: 1958
Air Time: 5:45 A.M.-Midnight
Station Type: VHF
Freq./Power: 26,900 W Visual
Network Affil.: PBS
Owner(s):
Regents, U. of NM; Board of Educaton, Albuquerque
1130 University Blvd., NE
Albuquerque NM 87102

Albuquerque Pub. Schools
Management:
Jon H. Cooper — General Manager

•KOAT-TV Ch. 7
3801 Carlisle, NE
Albuquerque NM 87107
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 884-7777
Mailing Address:
P. O. Box 25982
Albuquerque NM 87125
Pop. Served: 543,751
Year Establish: 1956
Representative: Blair
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01,03,14,20,24
Freq./Power: 175.2 MH 87 K
Wire Services: AP-UPI
Network Affil.: ABC
Owner(s):
Pulitzer Pub. Co.
Ownership %: 100
Management:
Joseph Pulitzer — President
C. Wayne Godsey — Station Manager

(cont. next page)

(cont.)
C Wayne Godsey — General Manager
Jeff Sales — Sales Manager
On-The-Air:
Elvin T Smith — Farm Director
Roy Leone — Film Director
Roy Leone — Music Director
Lisa Breden — News Director

***KOB-TV Ch. 4**
P O Box 1351
Albuquerque NM 87103
(Bernalillo County)
ADI: Albuquerque, NM
Telephone: (505) 243-4411
Pop. Served: 568,700
Year Establish: 1948
Representative: Petry National
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 02,03
Freq./Power: 27,200 W, Video: 13,500 W, Audio
Wire Services: AP, UPI
Network Affil.: NBC
Owner(s):
Hubbard Bcstg. Inc
3415 University Ave
Saint Paul MN 55114
Ownership %: 100
Management:
Stanley S. Hubbard — President
Dave Herman — Station Manager
Jerry Danziger — General Manager
Paula Maes — Community Affairs Dir
Donna Humble — Continuity Manager
Rose Mary Yazzi — Minority Affairs Dire
Paula Maes — Public Affairs Direct
Paula Maes — Public Service Direct
Bob Evans — Sales Manager
Howard Hoffman — Sales Manager
Dave Walker — Sales Manager
On-The-Air:
Joe Rael — Film Director
Bob Richardson — News Director
Paul Davis — Sports Commentator

CARLSBAD

***KVIQ-TV Ch. 6**
Box 219
Carlsbad NM 88221 (Eddy County)
ADI: Albuquerque, NM
Telephone: (505) 887-5000
Mailing Address:
4140 Rio Bravo
El Paso TX 79902
Representative: Katz
Air Time: 6 am - 1 am
Station Type: VHF
Freq./Power: 100,000 W.
Network Affil.: ABC
Owner(s):
Marsh Media of EP
4140 Rio Bravo
El Paso TX 79902
Ownership %: 100

FARMINGTON

***KOBF-TV**
825 W. Broadway
Farmington NM 87401
(San Juan County)
ADI: Albuquerque, NM
Telephone: (505) 326-1141
Fax: (505) 326-1141
Mailing Address:
P.O. Box 1620
Farmington NM 87499
Pop. Served: 109,000
Year Establish: 1983
Representative: Petry
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 21
Freq./Power: 316,000 W
Wire Services: AP
Network Affil.: NBC
Owner(s):
Hubbard Broadcasting, Inc
1341 University Ave.
Saint Paul MN 55104
Ownership %: 100
Management:
Stanley Hubbard — Station Manager

ROSWELL

***KBIM-TV Ch. 10**
214 N Main St
Roswell NM 88201 (Chaves County)
ADI: Albuquerque, NM
Telephone: (505) 622-2120
Mailing Address:
P.O. Box 910
Roswell NM 88202
Pop. Served: 165,200
Year Establish: 1966
Representative: KATZ
Air Time: 5:30 am-2:00 am
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,08,17, 18,19,20,21,26
Freq./Power: Channel 10 316 KW Visual 40.7 KW Aural
Wire Services: AP
Network Affil.: CBS
Owner(s):
KGGM-TV/New Mexico Broadcasting
Lee Enterprises, Inc

NEW YORK

ALBANY

***WNYT-TV Ch. 13**
15 N. Pearl St.
Albany NY 12204 (Albany County)
ADI: Albany-Schenectady-Troy, NY
Telephone: (518) 436-4791
Fax: (518) 436-8723
Mailing Address:
P.O. Box 4035
Albany NY 12204
Pop. Served: 1,245,000
Year Establish: 1952
Representative: Tele Rep.
Air Time: 5:30 am - 2 am
Station Type: VHF
Publicity Mtls: 02,03,04
Freq./Power: 110,000 W ERP
Wire Services: UPI, AP
Network Affil.: NBC
Owner(s):
Viacom, Inc
1515 Broadway
New York NY 10036
Management:
Pat Brady — President
Donald Perry — General Manager
Douglas Jones — Public Affairs Direct
Karl Davis — Sales Manager
On-The-Air:
Steve Baboulis — News Director
Bob Kovachick — Weather Director

***WTEN-TV Ch. 10**
341 Northern Blvd.
Albany NY 12204 (Albany County)
ADI: Albany-Schenectady-Troy, NY
Telephone: (518) 436-4822
Fax: (518) 462-6065
Pop. Served: 114,873
Representative: Adam Young, Inc.
Air Time: 6 am-1:30 am
Station Type: VHF
Publicity Mtls: 02,03
Freq./Power: 200,000,000 W
Wire Services: AP
Network Affil.: ABC
Owner(s):
Young Broadcasting, Inc.
599 Lexington Ave. 47th Fl.
New York NY 10022
Management:
Robert M. Peterson — Station Manager
Robert M. Peterson — General Manager
Mike Funk — Advertising Manager
Mike Funk — Sales Manager

***WXXA-TV, Ch. 23**
815 Central Ave., Box 6423
Albany NY 12206 (Albany County)
ADI: Albany-Schenectady-Troy, NY
Telephone: (518) 438-8700
Year Establish: 1982
Representative: Blair
Air Time: 24 Hrs
Station Type: UHF
Network Affil.: Fox
Owner(s):
Heritage Broadcasting
Management:
Will Meyl — Station Manager
Will Meyl — General Manager
Kevin Ohane — Sales Manager

BINGHAMTON

***WBNG-TV Ch. 12**
50 Front St
Binghamton NY 13905
(Broome County)
ADI: Binghamton, NY
Telephone: (607) 723-7311
Fax: (607) 723-6973
Mailing Address
Box 1200
Binghamton NY 13902
Pop. Served: 154,400
Year Establish: 1949
Representative: Blair
Air Time: 6 am - 2 am
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,07,08, 10,11,12,13,14,15,16,17,18
Freq./Power: 166,000 W ERP
Wire Services: UPI
Network Affil.: CBS
Owner(s):
The Record Corp
150 River St
Hackensack NJ 07601
Ownership %: 100
Gateway Communications
P.O. Box 1200
Binghamton NY 13902
Management:
H. Lewis Klein — President
John S. Mucha — General Manager
Joseph McNamara — Sales Manager

***WIMGC-TV Ch. 34**
Ingraham Hill Rd.
Binghamton NY 13902
(Broome County)
ADI: Binghamton, NY
Telephone: (607) 723-7464
Mailing Address:
P.O. Box 813
Binghamton NY 13902
Pop. Served: 400,000
Year Establish: 1962
Representative: Katz
Air Time: 6 A.M.-2 A.M.
Station Type: UHF
Publicity Mtls: 01,03,06,11,12,14,15,16, 19,20,21,23,24,26
Freq./Power: 1,480,000 W
Wire Services: UPI
Network Affil.: ABC-TV
Owner(s):
Citadel Communications Co., Ltd.
P.O. Box 813
Binghamton NY 13902
Ownership %: 100
Management:
Philip J. Lombardo — President
Mary Ann Hankness — Sales Manager
On-The-Air:
Martha Cameron — News Director

BUFFALO

***WGRZ-TV Ch. 2**
259 Delaware Ave
Buffalo NY 14202 (Erie County)
ADI: Buffalo, NY
Telephone: (716) 856-1414
Pop. Served: 1,325,500
Year Establish: 1954
Representative: KATZ American Television
Air Time: 24 Hours Daily
Station Type: VHF
Publicity Mtls: 02,03,04,05,06,08,11,12, 13,14,19,20,21,22,23,25,26
Freq./Power: 100,000 W, Video; 20,000 W Audio
Wire Services: AP, NBC, Newsweek, NIWS, UPI
Network Affil.: NBC, CNN
Owner(s):
Tak Comm.
Management:
Tom Hartman — President
Tom Hartman — General Manager
Joseph V. Lentini — Community Affairs Dir
Stan Coleman — Public Service Direct
Jeff Feyes — Sales Manager
On-The-Air:
David Baer — News Director

***WIVB-TV Ch. 4**
2077 Elmwood Ave.
Buffalo NY 14207 (Erie County)
ADI: Buffalo, NY
Telephone: (716) 874-4410
Pop. Served: 617,120
Year Establish: 1977
Representative: TeleRep
Air Time: 22 Hours
Station Type: VHF
Publicity Mtls: 03,06
Freq./Power: 100,000 W Video; 20,000 W, Audio
Wire Services: AP, UPI
Network Affil.: CBS
Owner(s):
Buffalo Bcstg. Co., Inc
2077 Elmwood Ave.
Buffalo NY 14207
Management:
Gary Nielsen — General Manager
Sarah Lewis — Community Affairs Dir
Sarah Lewis — Public Service Direct
Jack Lyons — Sales Manager
On-The-Air:
Tony Ballen — News Director

***WKBW-TV Ch. 7**
7 Broadcast Plaza
Buffalo NY 14202 (Erie County)
ADI: Buffalo, NY
Telephone: (716) 845-6100
Pop. Served: 462,768
Year Establish: 1953
Representative: Petry Television
Air Time: 6:00 A.M.-2:00 A.M.
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,07,08, 09,10,11,12,13,14,15,16,17
Wire Services: AP, UPI
Network Affil.: ABC
Owner(s):
Queen City Broadcasting of N.Y., Inc.
7 Broadcast Plaza
Buffalo NY 14202
Ownership %: 100
Management:
Paul Cassidy — President
Paul Cassidy — President
Paul Cassidy — General Manager
Sarah Norat - Phillips — Community Affairs Dir
Yolanda Ford — Continuity Manager
Clifford F. Fisher — Sales Manager
On-The-Air:
Mary Travers — Consumer Affairs Edit
Nancy Sanders — Feature Editor
Steve Van Vliet — News Director
Tom Jolls — Weather Director

CENTRAL ISLIP

***WHSI-TV Ch. 67**
3200 Expressway Dr., S.
Central Islip NY 11722 (Suffolk County)
ADI: New York, NY
Telephone: (516) 582-6700
Mailing Address:
P.O. Box 559
Central Islip NY 11722
Pop. Served: 10,000,000
Year Establish: 1989
Air Time: 24 Hrs.
Station Type: UHF

(cont.)
Representative: MMT
Air Time: 6:55 AM-1:00 AM
Station Type: UHF
Publicity Mtls: 02,03,08,14,21
Freq./Power: 918.000 W
Wire Services: AP
Network Affil: ABC
Owner(s):
Youngstown Broadcasting Company, Inc
3800 Shady Run Rd
Youngstown OH 44502
Ownership %: 100
Management:
Geoffrey Pearce — Station Manager
Geoffrey Pearce — General Manager
Tony Mancino — Advertising Manager
Tony Mancino — Continuity Manager
Joseph S. Dobosh — Sales Manager
On-The-Air:
Tom Mock — News Commentator
Tom Mock — News Director

ZANESVILLE

***WHIZ-TV Ch. 18**
629 Downard Rd.
Zanesville OH 43701
(Muskingum County)
ADI: Zanesville, OH
Telephone: (614) 452-5431
Pop. Served: 450,000
Year Establish: 1953
Representative: Katz Continental
Air Time: 5 am-2 am
Station Type: UHF
Publicity Mtls: 01,02,03,04,05,06,09,11,12,13,15,19,20,21,23,24,26
Freq./Power: Ch. 18 - 586.000 KW
Wire Services: AP
Network Affil: NBC
Owner(s):
Southeastern Ohio TV System
Ownership %: 100
Management:
Mrs. W. O. Littick — President
Allan Land — General Manager
George Hiotis — Community Affairs Dir
Gary Earich — Continuity Manager
Becky Hunt — Marketing Director
George Hiotis — Public Affairs Direct
Barbara Mitter — Public Service Direct
Barbara Mitter — Research Director
Van Vanelli — Sales Manager
On-The-Air:
Allan Land — Editorial Director
George Hiotis — Farm Director
George Hiotis — News Director
Lori Watiker — Weather Director

OKLAHOMA

ADA

***KTEN-TV Ch. 10**
1600 Arlington St
Ada OK 74820 (Pontotoc County)
ADI: Ardmore-Ada, OK
Telephone: (405) 332-3311
Mailing Address
P.O. Box 728
Ada OK 74821
Pop. Served: 238,000
Year Establish: 1954
Representative: Katz
Air Time: 5:30 am-2:30 am 24 Hours F-S
Station Type: VHF
Publicity Mtls: 01,02,03,06,08,19,20,21,22,23,24,25,26
Freq./Power: 316.000 W
Wire Services: AP
Network Affil: ABC, NBC
Owner(s):
Eastern Oklahoma Television Co., Inc
Bureau(s):
KTEN - Ardmore
Vinita OK 74301
Management:
Tom Johnson — President
Tom Johnson — General Manager
Garry Carter — Sales Manager
On-The-Air:
Rudy Dockray — Farm Director
Dirk Johnston — News Director

LAWTON

***KSWO-TV Ch. 7**
3 Mi. East Hwy. 7
Lawton OK 73502 (Comanche County)
ADI: Wichita Falls-Lawton, OK-TX
Telephone: (405) 355-7000
Mailing Address
P.O. Box 708
Lawton OK 73502
Pop. Served: 300,000
Year Establish: 1953
Representative: Petry
Air Time: 5:30 am - 1 am
Station Type: VHF
Publicity Mtls: 01,03,08,13,19,20,21,23,24,25
Freq./Power: Ch. 7-316000 W
Wire Services: AP
Network Affil: ABC
Management:
R. H. Drewry — President
Larry Patton — General Manager
Jerry Pursley — Advertising Manager
Patricia Pitts — Public Affairs Direct
Cindy Coleman — Sales Manager
On-The-Air:
Jan Stratton — News Director

OKLAHOMA CITY

***KAUT-TV Ch. 43**
11901 N. Eastern
Oklahoma City OK 73131
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 478-4300
Mailing Address
P.O. Box 14843
Oklahoma City OK 73113
Pop. Served: 500,000
Year Establish: 1980
Representative: Petry
Air Time: 24 Hrs
Station Type: UHF
Network Affil: FOX
Owner(s):
Heritage Media Group
Management:
Harlan Reams — Station Manager

***KFOR-TV**
500 E. Britton Rd
Oklahoma City OK 73114
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 424-4444
Mailing Address:
P.O. Box 14068
Oklahoma City OK 73113
Pop. Served: 2,177,200
Year Establish: 1949
Representative: KATZ
Air Time: 24 Hours / Day
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,08,12,13,17,23
Freq./Power: 97.7 KW Visual, 19.5 KW Aural
Wire Services: AP, UPI
Network Affil.: NBC
Owner(s):
Palmer Communications, Inc.
1801 Grand Ave.
Des Moines IA 50309
Ownership %: 100

***KGMC-TV Ch. 34**
1501 N.E. 85th St
Oklahoma City OK 73131
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 478-3434
Fax: (405) 478-7705
Mailing Address:
P.O. Box 14587
Oklahoma City OK 73113
Pop. Served: 1,400,000
Year Establish: 1990
Representative: HRP
Air Time: 24 Hours
Station Type: UHF
Publicity Mtls: 01,03,06,08,11,14
Owner(s):
Oklahoma City Broadcasting Co
1501 N.E. 85th
Oklahoma City OK 73131
Ownership %: 85
Management:
Ted Baze — President
Kenny Belford — Marketing Director
Dan Loving — Sales Manager

***KOCO-TV Ch. 5**
P.O. Box 14555
Oklahoma City OK 73113
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 478-3000
Fax: (405) 478-4721
Pop. Served: 366,481
Year Establish: 1954
Representative: Blair
Air Time: 5-1:45 am
Station Type: VHF
Freq./Power: 100.000 W
Wire Services: AP, UPI
Network Affil: ABC
Owner(s):
Gannett Co
Management:
Tom Kirby — President
Tom Kirby — General Manager
Brent Hensley — Sales Manager
On-The-Air:
Marie Flanagan — News Director

***KTBO-TV Ch. 14**
3705 N.W. 63rd
Oklahoma City OK 73116
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 848-1414
Year Establish: 1981
Air Time: 24 Hrs.
Station Type: UHF
Freq./Power: 471.21 Megahertz(Visl.), 475.74(Oral),398 KW ERA
Network Affil.: TBN
Management:
John Gordon — Station Manager

***KWTV-TV Ch. 9**
7401 N. Kelley Blvd
Oklahoma City OK 73111
(Oklahoma County)
ADI: Oklahoma City, OK
Telephone: (405) 843-6641
Mailing Address
P.O. Box 14159
Oklahoma City OK 73113
Pop. Served: 856,900
Year Establish: 1953
Representative: Telerep
Air Time: 5-1:35 am M-Th, F 5 am-1:20 am
Station Type: VHF
Publicity Mtls: 01,02,03,08,14,19,20,21,26
Freq./Power: Channel 9 186-192 MHZ
Wire Services: AP, UPI
Network Affil.: CBS
Owner(s):
Griffin Television, Inc.
Management:
Bill Kennedy — President
David Griffin — General Manager
Karen Black Rhodes — Public Service Direct
Rob Krier — Sales Manager
Fran Conway — Sales Manager

SAYRE

***KVIJ-TV Ch. 8**
P.O. Box 86
Sayre OK 73662 (Beckham County)
ADI: Oklahoma City, OK
Telephone: (405) 928-3233
Year Establish: 1970
Air Time: 6 am - 2 am
Station Type: VHF
Network Affil.: ABC
Owner(s):
Marsh Media
Amarillo TX 79105
Management:
Glenn Neal — Station Manager

TULSA

***KJRH-TV Ch. 2**
3701 S. Peoria, P.O. Box 2
Tulsa OK 74105 (Tulsa County)
ADI: Tulsa, OK
Telephone: (918) 743-2222
Pop. Served: 352,000
Year Establish: 1954
Representative: Blair
Air Time: Unlimited
Station Type: VHF
Publicity Mtls: 02,03,04,05,06,08,21,23,26
Freq./Power: 100,000 W, Video; 10,000 W, Audio
Wire Services: UPI, AP
Network Affil.: NBC
Owner(s):
Scripps Howard Bcstg. Co
1100 Central Trust Tower
Cincinnati OH 45202
Management:
Richard J. Janssen — President
Bill Donahue — General Manager
Mike Vrabac — Sales Manager
On-The-Air:
Ed Scripps — News Director

***KOKI-TV Ch. 23**
5416 S. Yale, Ste. 500
Tulsa OK 74135 (Tulsa County)
ADI: Tulsa, OK
Telephone: (918) 663-6880
Fax: (918) 491-6650
Mailing Address:
P.O. Box 33223
Tulsa OK 74153
Pop. Served: 450,000
Year Establish: 1980
Representative: Katz
Air Time: 18 Hours Daily
Station Type: UHF
Freq./Power: Ch. 23, 3.3 MW
Wire Services: AP
Network Affil.: Fox
Owner(s):
Clear Channel Television
Management:
Jason Elkin — General Manager
Hal Capron — Sales Manager

***KOTV-TV Ch. 6**
302 S. Frankfort
Tulsa OK 74120 (Tulsa County)
ADI: Tulsa, OK
Telephone: (918) 582-6666
Fax: (918) 582-0678
Mailing Address:
P.O. Box 6
Tulsa OK 74101
Pop. Served: 3,924,000
Year Establish: 1949
Representative: Telerep
Air Time: 6:00 AM-1:30 AM
Station Type: VHF
Publicity Mtls: 02,03,04,08,14,17
Freq./Power: 100,000 W
Wire Services: AP
Network Affil.: CBS
Owner(s):
AH Belo
P.O. Box 655237
Dallas TX 75265
Ownership %: 100
Management:
Peter Diaz — Advertising Manager
Becky Smith — Community Affairs Dir
Diane Pruett — Marketing Director
Bud Brown — Public Affairs Direct
Bud Brown — Public Service Direct
Peter Diaz — Research Director
Peter Diaz — Sales Manager
On-The-Air:
Clayton Vaughn — News Commentator
Scott Parks — News Director

***KTKO-TV Ch. 41**
5807 S Garnett Ste E
Tulsa OK 74146 (Tulsa County)
ADI Tulsa, OK
Telephone (918) 250-4100
Mailing Address
P O Box 471440
Tulsa OK 74147
Pop Served 485 000
Year Establish 1991
Representative Mark Corrigan
Air Time 6 am-2 30 am
Station Type UHF
Publicity Mtls 01.03.04.05.06.11.12.13.14.17.19.20.21.23.26
Freq./Power Channel 41 1 300 000 W
Network Affil NBC, CBS, Sec Affil
Owner(s):
RDS Broadcasting
Tulsa OK 74146
Management:
Bob Davis . . . General Manager

20046

***KTUL-TV Ch. 8**
P.O Box 8, Lookout Mt
Tulsa OK 74101 (Tulsa County)
ADI. Tulsa, OK
Telephone (918) 446-3351
Pop. Served. 355,500
Year Establish 1954
Representative The Petry Co
Air Time 5.30 AM-2 30 AM
Station Type VHF
Publicity Mtls. 01.02.03.04.05.06.07.08.09.10.11.12
Freq./Power 316,000 W. Visual. 63 000 W. Audio
Wire Services AP
Network Affil : ABC
Owner(s):
Albritton Comm
Washington DC 20002
Management:
Regina Moon . . . Public Affairs Direct
Regina Moon . . . Public Service Direct
Randy Pratt . . . .Sales Manager

OREGON

BEND

20047

***KTVZ-TV**
62990 OB Riley Rd
Bend OR 97701 (Deschutes County)
ADI: Bend, OR
Telephone (503) 389-6511
Mailing Address:
P O. Box 149
Bend OR 97709
Pop. Served. 25,600
Year Establish 1977
Representative. Katz Continental
Air Time. 6 am - 1 am
Station Type. UHF
Publicity Mtls 03.21
Freq./Power 77,600 W
Wire Services AP
Network Affil.: NBC
Owner(s):
Resort Broadcasting Co
P.O. Box 149
Bend OR 97709
Management:
John Cullen . . . . President
John Larkin . . . . Station Manager
John Larkin . . . . General Manager
Linda Garnett . . . Community Affairs Dir
Duncan Laing . . . . .Sales Manager
On-The-Air:
Linda Garnett . . . Consumer Affairs Edit
Dave Jones . . . . . News Director

COOS BAY

51534

***KCBY-TV Ch. 11**
Coal Bank Slough Rd.
Coos Bay OR 97420 (Coos County)
ADI: Eugene, OR
Telephone (503) 269-1111
Year Establish 1960
Representative Andmosne & Katz
Air Time: 6 am - 2 am
Station Type VHF
Network Affil CBS
Owner(s):
Northwest Television Inc
Eugene OR 97401
Management:
Bruce Bennett . . . Station Manager

EUGENE

20048

***KEZI-TV Ch. 9**
2225 Coburg Rd
Eugene OR 97401 (Lane County)
ADI Eugene, OR
Telephone (503) 485-5611
Mailing Address
P O Box 7009
Eugene OR 97401
Pop. Served. 279,240
Year Establish 1960
Representative Blair Television
Air Time 6:00 AM-2:00 AM
Station Type. VHF
Publicity Mtls. 01.03.15
Freq /Power Full Power-Channel 9
Wire Services AP
Network Affil. ABC
Owner(s):
KEZI, Inc
P.O Box 7009
Eugene OR 97401
Ownership % 100
Management:
Carolyn S Chambers . . . President
Bruce Liljegren . . . General Manager
Carmen Nashobi . . . Public Service Direct
Bruce Barrett . . . Sales Manager
On-The-Air:
Rebecca Force . . . News Director
John Fischer . . . Weather Director

20049

***KVAL-TV Ch. 13**
4575 Blanton Rd
Eugene OR 97405 (Lane County)
ADI. Eugene, OR
Telephone: (503) 342-4961
Mailing Address:
P.O. Box 1313
Eugene OR 97440
Pop. Served. 920,000
Year Establish: 1954
Representative: KATZ
Air Time: 6 am - 2:30 am
Station Type: VHF
Publicity Mtls 21
Freq./Power. 316000 W. 216 MHZ
Wire Services: AP
Network Affil CBS
Owner(s):
Northwest Television, Inc
P.O. Box 1313
Eugene OR 97440
Ownership % 100
Management:
Donald E. Tykeson . . . President
James W. Putney . . . Station Manager
James W. Putney . . . .General Manager
R Wade Hughes . . . Advertising Manager
Teresa Hughes . . . Community Affairs Dir
C. J. Chambers . . . Continuity Manager
Gary Livesay . . . . Minority Affairs Dire
Paul Riess . . . . . Public Affairs Direct
Teresa Hughes . . . Public Service Direct
David P. Weinkauf . . .Sales Manager
On-The-Air:
Paul Riess . . . . .Consumer Affairs Edit
Paul Riess . . . . . .Editorial Director
Paul Greene . . . . . Film Director
Gary F. Livesay . . . . . Financial Editor
Paul Riess . . . . . News Director
Todd McKim . . . . Sports Commentator
Tim Chucy . . . . . .Weather Director

KLAMATH FALLS

20050

***KOTI-TV Ch. 2**
222 S. Seventh St
Klamath Falls OR 97601
(Klamath County)
ADI: Medford, OR
Telephone: (503) 884-8131
Mailing Address
P.O. Box 2K
Klamath Falls OR 97601
Pop Served 102,000
Year Establish 1956
Representative Blair International
Air Time 6 - 2am
Station Type VHF
Publicity Mtls 01.03.14.19.20.21.23.24.26
Freq /Power 85 1 KW, 85 1 V 8 5 A
Wire Services UPI
Network Affil NBC
Owner(s):
California - Oregon Broadcasting, Inc
P O Box 5M
Medford OR 97501
Ownership % 100
Management:
Patsy Smullin . . . President
Ed Zander . . . Station Manager
Ed Zander . . . Advertising Manager
Ed Zander . . . Sales Manager
On-The-Air:
Amy Belkin . . . News Director
Amy Belkin . . . Sports Commentator

MEDFORD

20051

***KOBI-TV Ch. 5**
125 S. Fir
Medford OR 97501 (Jackson County)
ADI: Medford, OR
Telephone: (503) 779-5555
Fax: (503) 779-5564
Mailing Address:
P O Box 5M
Medford OR 97501
Pop Served: 475,000
Year Establish: 1953
Representative: Blair Television
Air Time: 6.00 AM-2:00 AM
Station Type: VHF
Publicity Mtls. 02.03.14.19.20.21.23.24.26
Freq./Power 63.000 W (60.3 KW)
77.25 V, 81 75 A
Wire Services: UPI
Network Affil . NBC
Owner(s):
California - Oregon Broadcasting Inc
P O. Box 5M
Medford OR 97501
Ownership %. 100
Bureau(s):
KOBI-Coos Bay Office
490 N Second St., Po Box 1727
Coos Bay OR 97420
Telephone: (503) 267-3630
Contact: Ed Zander, General Manager

KOBI-Grants Pass Office
373 Redwood Hwy . P O Box 148
Grants Pass OR 97527
Telephone: (503) 476-4477
Contact: Ed Zander, General Manager
Management:
Patricia C Smullin . . . President
Ed Zander . . . General Manager
Ed Zander . . . Sales Manager

59728

***KTVL-TV Ch. 10**
1440 Rossanley Dr.
Medford OR 97501 (Jackson County)
ADI: Medford, OR
Telephone: (503) 773-7373
Fax: (503) 779-0451
Mailing Address:
P.O. Box 10
Medford OR 97501
Pop. Served. 331,000
Year Establish: 1961
Representative: Petry
Air Time: 6 am-2:30 am
Station Type: VHF
Freq./Power: Ch. 10-Full Power
Wire Services: AP
Network Affil.: CBS
Owner(s):
Freedom Newspapers, Inc.
Management:
Tom Long . . . General Manager
On-The-Air:
Gayle Mitchell . . . News Director

PORTLAND

20053

***KATU-TV Ch. 2**
2153 N E Sandy Blvd
Portland OR 97232 (Multnomah County)
ADI Portland OR
Telephone (503) 231-4222
Mailing Address
P O Box 2
Portland OR 97207
Pop Served 784 400
Year Establish 1962
Representative Telerep
Air Time 24 Hrs
Station Type VHF
Publicity Mtls 01.02.03.04.06.08.12.13.14.15.16.17.18.19.20.21.22
Freq./Power 100.000 W Channel 2
Wire Services AP, UPI
Network Affil. ABC
Owner(s):
Fisher Broadcasting Inc
100 Fourth Ave., N E
Seattle WA 98109
Ownership % 100
Bureau(s):
Washington News Bureau
444 N. Capitol St., #601 - A
Washington DC 20001
Telephone (202) 783-0322
Contact: Tim Hilliard
Management:
Patrick M. Scott . . . President
Joella Werlin . . . Public Affairs Direct
Karen Heniger . . . Sales Manager
Stan Hubert . . . Sales Manager
Tom Oberg . . . . Sales Manager
On-The-Air:
Karl Zedell . . . News Direct

2

***KGW-TV Ch. 8**
1501 SW Jefferson St
Portland OR 97201 (Multnomah Coun
ADI: Portland, OR
Telephone: (503) 226-5000
Pop Served 825,900
Year Establish: 1956
Representative. Blair TV
Air Time 24 Hrs.
Station Type: VHF
Publicity Mtls. 01
Freq./Power: 316,000 W
Wire Services UPI, NBC Tape Excerpts, AP
Network Affil.: NBC
Owner(s):
King Bcstg Co
333 Dexter Ave
Seattle WA 98109
Ownership % 100
Management:
Eric Bremner . . . President
Dennis Williamson . . . General Manager
Boyd Levet . . . Community Affairs Dir
Steve Newman . . . Sales Manager
On-The-Air:
Phil Wenstland . . . News Director
Joe Sottile . . . . Weather Director

20054

***KOIN-TV Ch. 6**
222 SW Columbia St
Portland OR 97201 (Multnomah County)
ADI: Portland, OR
Telephone. (503) 464-0600
Fax: (503) 464-0717
Pop. Served: 805,000
Year Establish: 1953
Representative: Harrington, Righter & Parsons, Inc.
Air Time. 24 Hours
Station Type: VHF
Publicity Mtls: 02.03.04.05.06.07.08.11.12.14.15.16
Freq./Power: 100.000 W
Wire Services: AP, UPI, CBS
Network Affil.. CBS
Owner(s):
Lee Enterprises, Inc.
215 N Main St.
Davenport IA 52801
Ownership %. 100
Management:
Lloyd G. Schermer . . . . President
Mick Schafbuch . . . General Manager
Steve Currie . . . . Community Affairs Dir

(cont next page)

(cont.)
Wire Services: UPI
Network Affil: ABC-TV
Owner(s):
RKO General, Inc
1440 Broadway
New York NY 10018
Ownership %: 100
Management:
Shane O'Neil — President
Alex Bonner — General Manager
Jack Bolton — Sales Manager
Jimmie Mitchell — Sales Manager
On-The-Air:
Don Bradley — News Director

*7417

***WLMT-TV, Ch. 30**
2876 Directors Cove
Memphis TN 38131 (Shelby County)
ADI: Memphis, TN
Telephone: (901) 346-3030
Fax: (901) 346-1451
Year Establish: 1983
Representative: Petry
Air Time: 6.00 am-4.00 am
Station Type: UHF
Owner(s):
Max Media
Management:
Morrie Beitch — General Manager
Joseph Mazza — Sales Manager

20145

***WMC-TV Ch. 5**
1960 Union Ave
Memphis TN 38104 (Shelby County)
ADI: Memphis, TN
Telephone: (901) 726-0555
Mailing Address:
P.O. Box 40420
Memphis TN 38174
Pop. Served: 925,000
Year Establish: 1948
Representative: Blair-TV
Air Time: 6 A.M.-2 A.M.
Station Type: VHF
Publicity Mtls: 01,02,03,08,17,19,23
Freq./Power: Channel 5
Wire Services: AP, NBC, CNN, CNN II
Network Affil: NBC
Owner(s):
Scripps Howard Bcstg Co
1100 Central Trust Tower
Cincinnati OH 45202
Ownership %: 100
Management:
Richard J Janssen — President
Ron Klayman — Station Manager
Ron Klayman — General Manager
Philip Slavick — Community Affairs Dir
Joe Cooper — Sales Manager
On-The-Air:
Mason Granger — News Director

51551

***WPTY-TV Ch. 24**
2225 Union Av
Memphis TN 38104 (Shelby County)
ADI: Memphis, TN
Telephone: (901) 278-2424
Fax: (901) 272-8759
Pop. Served: 961,000
Year Establish: 1978
Representative: Seltel
Air Time: 6 am - 2 am
Station Type: UHF
Publicity Mtls: 01,19,21
Network Affil.: FOX
Owner(s):
Chase Communications
1 Commercial Plaza
Hartford CT 06103
Ownership %: 100
Management:
Cris Stovall — Public Affairs Direct
Jack Peck — Sales Manager
Robin Barnes — Sales Manager
Chuck Spohn — Sales Manager

20146

***WREG-TV Ch. 3**
803 Channel 3 Dr
Memphis TN 38103 (Shelby County)
ADI: Memphis, TN
Telephone: (901) 577-0100
Fax: (901) 577-0198
Pop. Served: 675,000
Year Establish: 1956
Representative: Katz
Air Time: 24 Hours
Station Type: VHF
Network Affil.: UPI
Owner(s):
The New York Times Bcstg Service Inc
New York Times Co., The
229 W 43rd St
New York NY 10036
Ownership %: 100
Management:
Olin F. Morris — President
Olin Morris — General Manager
Florence Howard — Public Affairs Direct
On-The-Air:
Tim Morrissey — News Director

NASHVILLE

20148

***WKRN-TV Ch. 2**
Broadcast Center, 441 Murfreesboro Rd.
Nashville TN 37210 (Davidson County)
ADI: Nashville, TN
Telephone: (615) 248-7222
Pop. Served: 670,900
Representative: Adam - Young, Inc
Air Time: 5 am - 2:30 am
Station Type: VHF
Publicity Mtls: 01,02,03,04,06,08,12,14,20,21,23
Freq./Power: 100,000 W
Wire Services: UPI, AP
Network Affil.: ABC
Owner(s):
Adam - Young Broadcasting
New York NY 10001
Management:
Dan Masian — General Manager
Evelyn Keller — Community Affairs Dir
Evelyn Keller — Public Affairs Direct
Evelyn Keller — Public Service Direct
Phil Crithfield — Sales Manager
On-The-Air:
Evelyn Keller — Consumer Affairs Edit
Bill Lord — News Director
Steve Phillips — Sports Commentator

20149

***WSMV-TV Ch. 4**
5700 Knob Rd
Nashville TN 37209 (Davidson County)
ADI: Nashville, TN
Telephone: (615) 353-4444
Mailing Address:
P.O. Box 4
Nashville TN 37202
Pop. Served: 646,100
Year Establish: 1950
Representative: Telerep
Air Time: 6:00 AM-1:00 AM
Station Type: VHF
Publicity Mtls: 01,03,06,08,10,13,15,16,26
Freq./Power: 100,000 W, Video: 50,000 W, Audio
Wire Services: UPI, AP
Network Affil.: NBC
Owner(s):
Cook Inlet Television Partners
P.O. Box 4
Nashville TN 37202
Ownership %: 100
Management:
Mike Kettenring — President
Mike Kettenring — General Manager
Bob Stettner — Sales Manager
On-The-Air:
Alan Griggs — News Director

20150

***WTVF-TV Ch. 5**
474 James Robertson Parkway
Nashville TN 37219 (Davidson County)
ADI: Nashville, TN
Telephone: (615) 244-5000
Pop. Served: 500,000
Year Establish: 1954
Representative: Petry Television
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01,03,24
Freq./Power: 100,000 W
Wire Services: AP, UPI
Network Affil.: CBS
Owner(s):
Channel Two Television Inc.
Ownership %: 100
Management:
May Dean Eberling — Community Affairs Dir
Bob Jemison — Public Affairs Direct
Robert C. Cliff — Sales Manager
Larry Landaker — Sales Manager
On-The-Air:
Bob Fussell — Film Director
Mike Cohen — News Director
Ron Howes — Weather Director

67416

***WXMT-TV, Ch. 30**
300 Peabody St
Nashville TN 37210 (Davidson County)
ADI: Nashville, TN
Telephone: (615) 256-3030
Fax: (615) 244-7442
Air Time: 6:00 am-1:00 am
Station Type: UHF
Owner(s):
Central Tenn. Broadcasting
Management:
Michael Thompson — General Manager

51552

***WZTV-TV Ch. 17**
631 Mainstream Dr
Nashville TN 37228 (Davidson County)
ADI: Nashville, TN
Telephone: (615) 244-1717
Representative: Seltel
Air Time: 24 Hours
Station Type: UHF
Network Affil: FOX
Owner(s):
Act 3 Broadcasting
Management:
Bob Jay — General Manager
Gloria Coscarelli — Sales Manager
Greg Pittman — Sales Manager

TEXAS

ABILENE

20151

***KRBC-TV Ch. 9**
4510 S. 14Th St.
Abilene TX 79605 (Taylor County)
ADI: Abilene-Sweetwater, TX
Telephone: (915) 692-4242
Mailing Address:
P.O. Box 178
Abilene TX 79604
Pop. Served: 1,000,000
Year Establish: 1953
Representative: Blair TV
Air Time: 401
Publicity Mtls: 01,03,06
Freq./Power: 316,000 W
Wire Services: AP
Network Affil.: NBC
Owner(s):
Abilene Radio & TV Co.
4510 S. 14th
Abilene TX 79605
Ownership %: 100
Management:
Dale Ackers — President
Ken Knox — Station Manager
Dale Ackers — General Manager
Downing Bolls — Public Affairs Direct
Jules Andrepulos — Sales Manager
On-The-Air:
Bernadette Hamilton — Consumer Affairs Edit
Harry Holt — Farm Director
Jerry Desmond — News Commentator
Janlyn Echols — News Commentator
Downing Bolls — News Director
John Neese — Sports Commentator

51553

***KTAB-TV Ch. 32**
5401 S. 14th St.
Abilene TX 79606 (Taylor County)
ADI: Abilene-Sweetwater, TX
Telephone: (915) 695-2777
Mailing Address
P.O. Box 5676
Abilene TX 79608
Pop. Served: 106,900
Year Establish: 1991
Representative: KATZ-Continental
Air Time: 6:30 A.M.-1 A.M.
Station Type: UHF
Publicity Mtls: 01,02,03,04,06,08,09,10,12,14,15,16,17,18,19,20,21
Freq./Power: Ch. 32 2,050,000
Wire Services: AP
Network Affil.: CBS
Owner(s):
Shamrock Broadcasting, Inc.
4444 Lakeside Dr
Burbank CA 91505
Ownership %: 100

***KTXS-TV Ch. 12**
4420 N. Clark
Abilene TX 79603 (Taylor County)
ADI: Abilene-Sweetwater, TX
Telephone: (915) 677-2281
Mailing Address:
P.O. Box 2997
Abilene TX 79604
Pop. Served: 230,100
Representative: Seltel
Air Time: 6 am - 1 am
Station Type: VHF
Publicity Mtls: 03,06,21
Freq./Power: Channel 12
Wire Services: AP
Network Affil.: ABC
Owner(s):
Lanco Comm., Inc
P.O. Box 2997
Abilene TX 79604
Ownership %: 100
Management:
Clay Milstead — Station Manager
Jackie Rutledge — Sales Manager

AMARILLO

***KAMR-TV Ch. 4**
2000 N. Polk St
Amarillo TX 79107 (Potter County)
ADI: Amarillo, TX
Telephone: (806) 383-3321
Mailing Address:
P.O. Box 751
Amarillo TX 79189
Pop. Served: 144,000
Representative: John Blair & Co.
Air Time: Fulltime
Station Type: VHF
Publicity Mtls: 01,03,04,06,08,12,13,14,15,19,20,21,23,26
Freq./Power: Ch. 4 (MHZ 66 - 72) 100 KW Visual, 10 KW Aural
Wire Services: AP
Network Affil.: NBC
Owner(s):
Cannan Communications, Inc.
P.O. Box 1224
Amarillo TX 79185
Ownership %: 100
Management:
Darrold A. Cannan — President
William M. Dunaway — Station Manager
William M. Dunaway — General Manager
On-The-Air:
Lynn Walker — News Director

***KCIT-TV, Ch. 14**
1015 S. Fillmore
Amarillo TX 79101 (Potter County)
ADI: Amarillo, TX
Telephone: (806) 374-1414
Fax: (806) 371-0408
Pop. Served: 167,300
Year Establish: 1987
Representative: Seltel
Air Time: 6:00 am-2:00 am
Station Type: UHF
Network Affil.: Fox
Owner(s):
BSP Broadcasting
Management:
Pete DeAcasta — President
Joe Muller — General Manager
George Schmidt — Sales Manager

20154

:FDA-TV Ch. 10
)adway & Cherry
nanillo TX 79189 (Potter County)
)l Amarillo, TX
elephone: (806) 383-2226
ailing Address.
P O Box 1400
Amarillo TX 79189
op. Served: 475,500
ear Establish. 1953
epresentative Petry
ir Time. 5.30 am - 2 am
tation Type: VHF
ublicity Mtls: 03.04.05.06.07.10.12.19
req./Power: 316.000 W
Vire Services. AP
letwork Affil. CBS
Owner(s):
?anhandle Telecasting
?.O Box 1400
Amarillo TX 79189
Ownership %. 100
Management:
Mike Lee . Station Manager
Lynne Renken Community Affairs Dir
Joyce Austin. Continuity Manager
Lynne Renken Public Service Direct
Joy Sherrod . . Sales Manager
Joyce Austin. Sales Manager
On-The-Air:
Wade Davis. . . Film Director
Walt Howard . . News Director
Dave Oliver. . Weather Director

20155

***KVII-TV Ch. 7**
1 Broadcast Center
Amarillo TX 79101 (Potter County)
ADI: Amarillo, TX
Telephone: (806) 373-1787
Fax: (806) 371-7329
Mailing Address.
1 Broadcast Ctr.
Amarillo TX 79101
Pop. Served: 262,200
Year Establish: 1957
Representative: Katz
Air Time: 6:00 AM-2:00 AM
Station Type: VHF
Publicity Mtls: 01,03,04,14,19,20,24,26
Freq./Power: Channel 7 Max
Wire Services: AP
Network Affil.: ABC
Owner(s):
Marsh Media, Inc.
One Broadcast Center
Amarillo TX 79101
Ownership %. 100
Bureau(s):
Marsh Media, Inc.
One Broadcast Ctr.
Amarillo TX 79101
Telephone: (806) 373-1787
Contact: John Janeway.
Business Manager
Management:
James R. McCormick . President
James R McCormick . Station Manager
James R. McCormick . General Manager
Lori Lewis-Arrcola Public Affairs Direct
John Patrick . . .Sales Manager
On-The-Air:
Charlie Patterson . . . .Film Director
David Green . . . . News Commentator
Steve Pritchard . . . . . News Director
Terry Amburn. . . .Sports Commentator
Len Slesick . . . . . Weather Director

ARLINGTON

51554

***KTXA-TV Ch. 21**
1712 E. Randol Mill Rd.
Arlington TX 76011 (Tarrant County)
ADI: Dallas-Ft Worth, TX
Telephone (817) 265-2100
Fax: (817) 265-5949
Year Establish 1981
Representative: Seltel
Air Time: 24 Hrs.
Station Type: UHF
Publicity Mtls: 01,03.06.08.12
Freq./Power. Ch 21
Owner(s):
Paramount Group
Management:
Dirk Brinkerhoff General Manager
Rick Mills Sales Manager

AUSTIN

9/378

***KBVO-TV, Ch. 42**
10700 Metric Blvd
Austin TX 78758 (Travis County)
ADI: Austin, TX
Telephone (512) 835-0042
Fax: (512) 837-6753
Year Establish: 1981
Representative Katz
Air Time. 6:00 am-1.30 am
Station Type UHF
Network Affil. Fox
Owner(s):
Rustia Television
Management:
Ray McEachera. . Station Manager
Steve Beard . . .General Manager
Joe Killebrew . Sales Manager

91555

***KLRU-TV Ch. 18**
2501 - B Whitis
Austin TX 78705 (Travis County)
ADI: Austin, TX
Telephone: (512) 471-4811
Year Establish. 1962
Air Time: 6 am - 12 am
Station Type: UHF
Network Affil : PBS
Owner(s):
Capital of Texas Pub. Tel. Council
Management:
Bill Arhos General Manager

20157

***KTBC-TV Ch. 7**
119 E. 10th St.
Austin TX 78701 (Travis County)
ADI: Austin, TX
Telephone (512) 476-7777
Fax: (512) 495-7001
Pop. Served: 345,109
Year Establish: 1952
Representative. H R. P
Air Time: 24 Hours/Day
Station Type: VHF
Publicity Mtls. 02.03.04.08.12.18.19.20. 21.23.26
Freq./Power: 316.000 W Video. 31.600 W. Aural
Wire Services: AP
Network Affil.: CBS
Owner(s):
Times Mirror Broadcasting
Brdcst.Div.Off..280 Park Ave
New York NY 10017
Ownership %. 100
Management:
Jack Harrison .General Manager
Stan Teater . . . Marketing Director
Neal Speice . . . . Public Affairs Direct
Victor Ovalle . . Public Service Direct
Charles King . . . . . .Sales Manager
Mary Lou Davis . . . .Sales Manager
On-The-Air:
Tim Gardner . . . . . News Director
Dave Cody . . . Sports Commentator
Connor Vernon . .Weather Director

20159

***KVUE-TV Ch. 24**
3201 Steck Ave.
Austin TX 78758 (Travis County)
ADI: Austin, TX
Telephone: (512) 459-6521
Mailing Address:
P.O. Box 9927
Austin TX 78766
Pop. Served: 671,300
Year Establish: 1971
Representative: Petry National
Air Time: 6.00 AM-3:00 AM
Station Type: UHF
Publicity Mtls: 02,03,04,06,08,20,21
Freq./Power: 1,950,000 W
Wire Services: AP, UPI
Network Affil.: ABC
Owner(s):
Asnbsidiary of the Gonnett Co., Inc
P.O. Box 9927
Austin TX 78766
Ownership % 100
Management:
Joe T. Jerkins President
Craig Dubon General Manager
Pat Crovisier Public Affairs Direct
Debbie Brizandine Sales Manager
On-The-Air:
Carole Kneeland News Director

20158

***KXAN-TV Ch. 36**
908 W. Martin Luther King Jr Blvd
Austin TX 78701 (Travis County)
ADI: Austin, TX
Telephone (512) 476-3636
Mailing Address
P O. Box 490
Austin TX 78767
Pop Served 312,155
Year Establish 1965
Representative Blair
Air Time 24 Hrs
Station Type. UHF
Publicity Mtls: 01.02.03.04.05.06.08.21. 25,26
Freq./Power 5,000,000 W
Wire Services AP, NBC. News Program Services.
Network Affil. NBC
Owner(s):
KXAN, Inc . Austin, TX
908 W. MLK Blvd.
Austin TX 78701
Management:
Jane Wallace . . . .President
Jane Wallace General Manager
Hector DeLuna . Continuity Manager
Nancy Knox Public Service Direct
On-The-Air:
Kenny Kuykendahl Film Director
Jim Lanning . Music Director
Robert Hadlock . News Commentator
Mary Lou Harcharic News Commentator
Jeff Klotzman . News Director
Michael Coleman . .Sports Commentator
Mike Clay .Weather Director

BEAUMONT

20160

***KBMT-TV Ch. 12**
525 Interstate 10 S
Beaumont TX 77701 (Jefferson County)
ADI: Beaumont-Port Arthur, TX
Telephone (409) 833-7512
Mailing Address:
Box 1550
Beaumont TX 77704
Pop. Served: 463,900
Year Establish 1961
Representative: KATZ
Air Time. 5 am - 2 am
Station Type: VHF
Publicity Mtls: 03.06.08.10.19.21
Freq./Power: 360.000 Watts Aureal/ 316.000 Watts Visual
Wire Services: AP
Network Affil.: ABC
Owner(s):
Texas Telecasting, Inc.
PO Box 1550
Beaumont TX 77704
Ownership % 100
Management:
Michael D. Mc Kinnon . . . . . .President
Max A. Sklower . . . . . General Manager
Max A. Sklower . . . . . General Manager
Don Davis . . . . . Advertising Manager
Jacalyn Moutebello .Public Affairs Direct
Tom Michalk . . . . . Sales Manager
On-The-Air:
Gary Smith . . . . . .Film Director
Russ Stockton. . . . . News Director

20161

***KFDM-TV Ch. 6**
2955 Interstate 10, E.
Beaumont TX 77702 (Jefferson County)
ADI: Beaumont-Port Arthur, TX
Telephone: (409) 892-6622
Mailing Address.
P.O. Box 7128
Beaumont TX 77726
Pop. Served 158,200
Year Establish: 1955
Representative: Petry
Air Time: 21 Hours
Station Type: VHF
Publicity Mtls 03
Freq./Power: 100,000 W
Wire Services. AP
Network Affil CBS
Owner(s):
Freedom Newspapers. Inc.
Management:
Alan Bell . . President
Larry Beaulieu General Manager
Rix Garey Advertising Manager
Ed Smith . Community Affairs Dir
Wayne Sparrow Minority Affairs Dire
Ed Smith Public Affairs Direct
Ed Smith Public Affairs Direct
Rix Garey Sales Manager
On-The-Air:
J D Nixon Farm Director
John Duggan . Film Director
David Lowell . News Director
Greg Bostwick . Weather Director

BRYAN

20162

***KBTX-TV Ch. 3**
4141 E. 29th
Bryan TX 77802 (Brazos County)
ADI: Waco-Temple-Bryan, TX
Telephone: (409) 846-7777
Mailing Address:
P.O. Box 3730
Bryan TX 77805
Pop. Served: 75,000
Year Establish: 1957
Representative: Seltel
Air Time: 6 am - 1 am
Station Type: VHF
Publicity Mtls: 02,03,04
Freq./Power: 60,300 W
Wire Services: UPI
Network Affil.: CBS
Owner(s):
Brazos Bcstg. Co.
Management:
Tom Pears . . . . . .President
Jim Baronet . . . . . Station Manager
Jon Boaz. . . . . .Sales Manager
On-The-Air:
Jeff Braun. . . . . .News Director
Bob French. . . . Weather Director

CRP CHRISTI

20164

***KIII-TV Ch. 3**
4750 S. Padre Island Dr.
Crp Christi TX 78411 (Nueces County)
ADI: Corpus Christi, TX
Telephone: (512) 854-4733
Mailing Address:
P O. Box 6669
Crp Christi TX 78466
Pop. Served: 505,900
Year Establish: 1964
Representative: Katz
Air Time: 24 Hours A Day
Station Type: VHF
Publicity Mtls: 01,03,04,05,06,11,12,13, 14,19,21,23
Freq./Power: 61.24 MHZ. 100000 W
Wire Services: AP
Network Affil.: ABC
Owner(s):
Texas Television, Inc.
Management:
Michael D. McKinnon . . . . . .President
Billy Brotherton . . . . . Station Manager
Jessica Mahaffey . . . Continuity Manager
Jessica Mahaffey . . Public Service Direct
Billy Brotherston . . . . . .Sales Manager
On-The-Air:
Agnes Gilcrease . . . . . .Film Director
Rob Dean . . . . . .News Director
Dan McReynolds . . Sports Commentator
Joe Diaz . . . . . Weather Director
Katherine Childers . . . . . .Women's Commentator

20165

***KORO-TV Ch. 28**
102 N. Mesquite
Crp Christi TX 78401 (Nueces County)
ADI: Corpus Christi, TX
Telephone: (512) 883-2823
Mailing Address:
P.O. Box 2667
Crp Christi TX 78403

(cont. next page)

(cont.)
Pop Served: 364 500
Year Establish: 1977
Representative Univision
Air Time: 102 Hours
Station Type UHF
Publicity Mtls 01.02.03 04 05.06.07 08. 09.10.11.12
Freq./Power 1 45 MW ERP
Wire Services: AP
Network Affil Univision
Owner(s):
Telecorpus, Inc
102 N. Mesquite
Crp Christi TX 78401
Ownership % 100
Management:
Jose R. De Leon — President
Servando Caballero — Station Manager
Servando Caballero — General Manager
Rene Bosquez — Sales Manager
On-The-Air:
Javier Colmenero — News Director

***KRIS-TV Ch. 6** 20166
409 S. Staples
Crp Christi TX 78401 (Nueces County)
ADI: Corpus Christi, TX
Telephone. (512) 883-6511
Mailing Address:
P.O. Box 840
Crp Christi TX 78403
Pop. Served: 493.000
Year Establish: 1956
Representative: Petry National
Air Time: 24 Hrs
Station Type: VHF
Publicity Mtls: 02.03.19.20.21
Freq./Power: 100.000 W. Video: 20.000 W. Audio
Wire Services: AP
Network Affil.: NBC
Owner(s):
Gulf Coast Broadcasting Co
P.O. Box 840
Crp Christi TX 78403
Ownership %: 100
Management:
T. Frank Smith, Jr — President
T. Frank Smith, Jr — General Manager
Charlie Brite. . . Sales Manager
On-The-Air:
Janell Webb . . Film Director
Fred Jordan . . . News Director

***KZTV-TV Ch. 10** 20167
301 Artesian
Crp Christi TX 78401 (Nueces County)
ADI: Corpus Christi, TX
Telephone: (512) 883-7070
Pop. Served: 232.000
Year Establish: 1956
Representative: Seltel, Inc
Air Time: 6 am - 1 am
Station Type: VHF
Freq./Power: 316 KW Channel 10
Wire Services: AP
Network Affil.: CBS
Owner(s):
K-Six Television, Inc
P.O. Box TV 10
Corpus Christi TX 78401
Management:
Vann M. Kennedy . . . . . President
Vann M. Kennedy . . General Manager
On-The-Air:
Dave Johnson . . . . . News Director

DALLAS

***KDAF-TV Ch. 33** 51557
8001 John Carpenter Frwy
Dallas TX 75247 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 634-8833
Fax: (214) 634-0439
Pop. Served: 1,744,000
Year Establish: 1984
Representative: Petry
Air Time: 24 Hrs.
Station Type. UHF
Publicity Mtls: 01.02.03.06.08.14.19.23
Freq /Power: Ch. 33, 584 - 590 MHZ. Eff. Pwr., 5 M W
Network Affil · Ind /Fox Television
Owner(s):
Fox Television Stations, Inc
P O. Box 9000
Beverly Hills CA 90213
Ownership %. 100
Management:
Gayle Bramma - Paul . General Manager
Noel Medina — Public Affairs Direct
Kathy Sanders. — Sales Manager

***KDFI-TV, Ch. 27** 67380
433 Regal Row
Dallas TX 75247 (Dallas County)
ADI. Dallas-Ft Worth, TX
Telephone. (214) 637-2727
Fax: (214) 637-2201
Year Establish: 1981
Representative: Adam Young
Air Time: 6:00 am-3:00 am
Station Type: UHF
Owner(s):
Dallas Media Investors Corp
Management:
John McKay . President
John McKay. Station Manager
John McKay. . . General Manager
Joe Zambardino . Sales Manager
Dan Corken Sales Manager

***KDFW-TV Ch. 4** 20168
400 N. Griffin
Dallas TX 75202 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 720-4444
Pop. Served: 844.401
Year Establish: 1950
Representative: Katz
Air Time: 24 Hours
Station Type: VHF
Freq./Power: 100.000 W. Video, 20.000 W. Audio
Wire Services: UPI, AP
Network Affil.: CBS
Owner(s):
Times Mirror Broadcasting
Management:
Jeff Rosser. . . . . President
Jeff Rosser. . . . . General Manager
Frank Gregg. . . . . Sales Manager
On-The-Air:
Mike Sechrist. . . News Director

***KFWD-TV, Ch. 52** 67364
3000 W. Story Rd.
Dallas TX 75235 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 255-5200
Year Establish: 1988
Air Time: 7:00 am-2:00 am
Station Type: UHF
Network Affil.: Telemundo
Owner(s):
Inter Span Comm
Management:
Arthur Gray . General Manager

***KTWS-TV Ch. 27** 51568
433 Regal Row
Dallas TX 75247 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 637-2727
Air Time: 24 Hrs.
Station Type: UHF
Owner(s):
Dallas Media Directors
Management:
John McKay. . . . . General Manager

***KXTX-TV Ch. 39** 20170
3900 Harry Hines Blvd.
Dallas TX 75219 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 521-3900
Mailing Address:
P.O. Box 19307
Dallas TX 75219
Pop. Served: 4,351,700
Year Establish: 1968
Representative: HRP, Inc.
Air Time: 24 Hours
Station Type: UHF
Publicity Mtls: 02.03
Freq./Power: 4508 KW Vis . 450 KW Aur
Wire Services None
Network Affil Independent
Owner(s):
CBN Continental Bcstg. Network Inc
CBN Center
Virginia Bch VA 23464
Ownership %. 100
Management:
Tim Robertson — President
Michael Carter — General Manager
Karin Hoyer — Community Affairs Dir
Kathy Wood — Sales Manager
On-The-Air:
Bryon Sartain — Film Director
Karin Hoyer — News Commentator

***WFAA-TV Ch. 8** 20171
Communications Ctr
Dallas TX 75202 (Dallas County)
ADI: Dallas-Ft. Worth, TX
Telephone: (214) 748-9631
Pop. Served: 3,249,000
Year Establish: 1949
Representative: Telerep
Air Time: 24 Hrs.
Station Type: VHF
Publicity Mtls: 03
Freq./Power: 316,000 W. Video
Wire Services: AP, UPI
Network Affil.: ABC
Owner(s):
A. H. Belo Corp.
Communications Center
Dallas TX 75265
Ownership %: 100
WFAA-TV, Inc.
Communications Center
Dallas TX 75202
Management:
David T. Lane . President
Buff Darham Station Manager
David T. Lane . General Manager
Alva Goodall . . Community Affairs Dir
Katherine Hill . . . . Sales Manager
John Rizzuti . . . . . Sales Manager
Mike Doyle . . . . Sales Manager
On-The-Air:
John Miller . . . . News Director

EL PASO

***KCIK-TV Ch. 14** 20172
3100 N Stanton St.
El Paso TX 79902 (El Paso County)
ADI: El Paso, TX
Telephone: (915) 533-1414
Mailing Address:
3100 N. Stanton St.
El Paso TX 79902
Pop. Served: 231,400
Year Establish. 1982
Representative: Petry, Inc.
Air Time: 6 am - Midnght
Station Type: UHF
Publicity Mtls: 03,04,19,26
Freq./Power: 375,000 W Visual
Network Affil.: Fox
Owner(s):
KCIK TV, Inc.
3100 N. Stanton
El Paso TX 79902
Ownership %: 100
Management:
Rebecca Benson. . . . Public Affairs Direct
On-The-Air:
Larry Pepin . . . . . Film Director

***KDBC-TV Ch. 4** 20173
2201 Wyoming Ave.
El Paso TX 79903 (*El Paso County*)
ADI: El Paso, TX
Telephone: (915) 532-6551
Mailing Address:
P.O. Box 1799
El Paso TX 79999
Pop. Served: 940.800
Year Establish: 1952
Representative: Seltel
Air Time: 5:30-2:00 A.M.
Station Type: VHF
Publicity Mtls: 03
Freq./Power: 66-72: 100.000 W
Wire Services: AP
Network Affil CBS
Owner(s):
KDBC - TV, Ltd. Partnership
P.O. Box 1799
El Paso TX 79999
Ownership % 100
Management:
Hugh V Roche — General Manager
Beverly Dudley — Community Affairs Dir
Margie LaFluer — Sales Manager
On-The-Air:
Bill Mitchell . Editorial Manager
Steve Hinkle — News Director
John DeLatorre — Weather Director

***KINT-TV, Ch. 26** 67379
5426 N Mesa
El Paso TX 79912 (El Paso County)
ADI: El Paso, TX
Telephone: (915) 581-1126
Fax: (915) 581-1393
Year Establish. 1984
Representative: Univision
Air Time: 6:00 am-2:00 am
Station Type: UHF
Network Affil.: Univision
Owner(s):
Pasco De Norte Broadcasting Corp.
5426 N. Mesa
El Paso TX 79912
Management:
Dr. LA Camelena . . President
Art Olivar . General Manager
Roa McDaniel . . . Sales Manager

***KTSM-TV Ch. 9** 20174
801 N. Oregon
El Paso TX 79902 (El Paso County)
ADI: El Paso, TX
Telephone: (915) 532-5421
Pop. Served: 397.000
Year Establish: 1953
Representative: Blair TV
Air Time: 24 Hrs. M-F 6 am-1 am Sa/Su
Station Type: VHF
Publicity Mtls: 03,14,20,23
Freq./Power: 316,000 W, Video; 42,700 W, Aural
Wire Services: AP
Network Affil.: NBC
Owner(s):
Tri-State Broadcasting Co., Inc
801 N. Oregon St.
El Paso TX 79902
Management:
Richard Pearson . . . . . General Manager
Katie Carlson . . . Marketing Director
Cindy Collins . . . . Public Service Direct
Larry Bracher. . . . . Sales Manager
On-The-Air:
Micah Johnson. . . . . News Director
Barry Finn. . . . . Weather Director

***KVIA-TV Ch. 7** 20175
4140 Rio Bravo
El Paso TX 79902 (El Paso County)
ADI: El Paso, TX
Telephone: (915) 532-7777
Pop. Served: 700,000
Year Establish: 1976
Representative: KATZ Television
Air Time: 4 am-1 am
Station Type: VHF
Publicity Mtls: 02,03,06,10,14,15,18,19, 20,21,22,23,24,25,26
Freq./Power: 175-179 316,000 W
Wire Services: AP
Network Affil.: ABC
Owner(s):
Marsh Media, El Paso
600 S. Tyler, 12077
Amarillo TX 79101
Ownership %: 100
Management:
John Rhinehart . . . Station Manager
Dan Overstreet . . . Sales Manager
Charlie Steed. . . . . Sales Manager
On-The-Air:
Rubenn Carillo . . . Film Director
Gary Warner . News Director
David George. . . . . Weather Director

***denotes major market TV station**

FORT WORTH

'01 6

***KTVT-TV Ch. 11**
5233 Bridge St
Fort Worth TX 76103 (Tarrant County)
ADI: Dallas-Ft Worth, TX
Telephone (817) 451-1111
Mailing Address
Box 2495
Fort Worth TX 76113
Pop. Served: 4,949,007
Year Establish 1955
Representative MMT
Air Time 24 Hours
Station Type. VHF
Publicity Mtls: 01.02.03.06.11.14 19.21. 24.26
Freq./Power: 199.24 MHZ V 203 74 MHZ A, 316 KW
Wire Services. AP
Network Affil. Independent
Owner(s):
Gaylord Broadcasting Co
1011 N. Central Expy.
Dallas TX 75201
Ownership % 100
Management:
John DeRoche — Station Manager
Ed Trimble — General Manager
Clem Candelaria — Public Affairs Direct
Brian Jones — Sales Manager
Donna Coomer — Sales Manager
Bill Maples — Sales Manager
Kymberly Redmond — Sales Manager
On-The-Air:
James Holland — News Director

20177

***KXAS-TV Ch. 5**
3900 Barnett St
Fort Worth TX 76103 (Tarrant County)
ADI: Dallas-Ft Worth, TX
Telephone: (817) 429-5555
Mailing Address:
P O. Box 1780
Fort Worth TX 76101
Pop. Served: 1,500,000
Year Establish: 1948
Representative. Blair Television
Air Time. 24 Hrs
Station Type: VHF
Freq./Power: 100,000 W. Visual. 60.300 W. Aural
Wire Services: AP, UPI
Network Affil : NBC
Owner(s):
Lin Broadcasting Corp
Ownership % 100
Management:
Doug Adams — President
Doug Adams — General Manager
Lee Spiezkerman — Advertising Manager
Nada Ruddock — Community Affairs Dir
Nada Ruddock — Public Service Direct
Ken Waterman — Sales Manager
Patty Parker — Sales Manager
Teanse Garfield — Sales Manager
On-The-Air:
Stuart Kellogg — News Director
Scott Murray — Sports Commentator

HARLINGEN

20178

***KGBT-TV Ch. 4**
9201 W. Expressway 83
Harlingen TX 78552 (Cameron County)
ADI: McAllen-Brownsville. TX
Telephone: (512) 421-4444
Fax: (512) 421-2318
Mailing Address
P.O. Box 2567
Harlingen TX 78551
Pop. Served 211,900
Year Establish: 1953
Representative: Katz
Air Time. 24 Hours
Station Type: VHF
Publicity Mtls: 03,14,19,20,21
Freq./Power: 100,000 W
Wire Services: AP
Network Affil.: CBS
Owner(s):
KGBT - TV. L P
P.O. Box 2567
Harlingen TX 78551
Management:
Tom Draper — President
Carrie Cox — Community Affairs Dir
Carrie Cox — Public Service Direct
Jim Louder — Sales Manager
On-The-Air:
Kevin Steele — Sports Commentator
Larry James — Weather Director

HOUSTON

'0180

***KHOU-TV Ch. 11**
1945 Allen Parkway
Houston TX 77019 (Harris County)
ADI: Houston TX
Telephone (713) 526-1111
Mailing Address:
P O. Box 11
Houston TX 77001
Pop. Served: 1,483,200
Year Establish 1953
Representative. Telerep
Air Time 24 Hours
Station Type VHF
Publicity Mtls: 03.21.23.24.26
Freq./Power Video 199 26MHZ Audio 203.76 MHZ
Wire Services. UPI AP, CBS News, CNN
Network Affil CBS
Owner(s):
A. H. Belo Corp
Comm Center, 400 Record St
Dallas TX 75265
Ownership % 100
Management:
Allan E. Howard — President
Allan E Howard — General Manager
Cris Perez — Community Affairs Dir
Rick Kelty — Sales Manager
On-The-Air:
Bob McKay — Film Director
Marlene McClinton — News Commentator
Steve Smith — News Commentator
David Goldberg — News Director
Matt Musil — Sports Commentator
Gifford Nielsen — Sports Commentator
Dr. Neil Frank — Weather Director

51560

***KHTV-TV Ch. 39**
7700 Westpark
Houston TX 77063 (Harris County)
ADI Houston, TX
Telephone (713) 781-3939
Mailing Address:
P.O. Box 630129
Houston TX 77263
Pop. Served: 4,000,000
Year Establish: 1967
Representative: Jodie Sinclair
Air Time: 6:30 AM
Station Type: UHF
Publicity Mtls. 01,03
Network Affil.: Ind
Owner(s):
Gaylord Broadcasting

20181

***KPRC-TV Ch. 2**
8181 SW Freeway
Houston TX 77074 (Harris County)
ADI: Houston, TX
Telephone: (713) 771-4631
Mailing Address.
P.O. Box 2222
Houston TX 77252
Pop. Served: 1,401,100
Year Establish: 1949
Representative: Petry
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Freq./Power 100 KW Vis. 10 KW Aur
Network Affil : NBC
Owner(s):
H & C Communications, Inc.
8181 S.W. Fwy
Houston TX 77074
Ownership %: 100
Management:
Nolan Quam — President
Nolan Quam — General Manager
Ethel Porter — Public Service Direct
Dick Daggett — Sales Manager
On-The-Air:
Steve Ramsey — News Director

'0179

***KRIV-TV Ch. 26**
3935 Westheimer
Houston TX 77027 (Harris County)
ADI Houston, TX
Telephone (713) 626-2610
Pop Served 123,280
Year Establish 1971
Representative HRP
Air Time 6 am - 1 am
Station Type UHF
Publicity Mtls: 01.03.04.05.06.08.14.17 19.20.21.22.23.24.25.26
Freq /Power 2 660 MAX
Wire Services AP Sports Network
Network Affil : Fox
Owner(s):
Fox Television
5746 Sunset Blvd
Los Angeles CA 90028
Ownership % 100
Management:
Jerry Marcus — General Manager
Margaret Garcia — Public Service Direct
Craig Bland — Sales Manager
Jose Oti — Sales Manager
On-The-Air:
Will Wright — News Director

20182

***KTRK-TV Ch. 13**
3310 Bissonnet
Houston TX 77005 (Harris County)
ADI: Houston, TX
Telephone. (713) 666-0713
Mailing Address
P O. Box 13
Houston TX 77001
Pop. Served: 1,466,500
Year Establish: 1954
Representative: Capital Cities/ABC National TV Sales
Air Time: 24 Hours
Station Type: VHF
Publicity Mtls: 01.02.03.04.05.06.08.12. 13,14,19,20,21,23,24,25.26
Freq./Power: 316,000 W. Video. 34,000 W. Audio
Wire Services. UPI. AP TWX, UPI Photofax
Network Affil . ABC
Owner(s):
Capital Cities Communications. Inc /ABC
727 W. 68th St.
New York NY 10022
Management:
James Masucci — President
James Masucci — General Manager
Claudette Sims — Community Affairs Dir
Cyndy Garza — Public Affairs Direct
Jerry Lyles — Sales Manager
Win Frazier — Sales Manager
Jim Keeley — Sales Manager
On-The-Air:
Tom Doerr — News Director

67387

***KTXH-TV, Ch. 20**
8950 Kirby Dr.
Houston TX 77054 (Harris County)
ADI: Houston, TX
Telephone: (713) 661-2020
Fax: (713) 665-3909
Year Establish: 1982
Representative: Selfel
Air Time: 6:00 am-3:30 am
Station Type: UHF
Owner(s):
Paramount Comm
Management:
Mike Dunlop — General Manager
Mark Burdett — Sales Manager

LAREDO

51561

***KGNS-TV Ch. 8**
102 W. Delmar
Laredo TX 78041 (Webb County)
ADI: Laredo, TX
Telephone: (512) 727-8888
Mailing Address:
P.O. Box 2829
Laredo TX 78044
Pop. Served: 30,000
Year Establish 1956
Representative: Katz Continental
Air Time: 6 am-1.30 am / 5 Day
Station Type: VHF
Freq /Power. 316,000 KW
Wire Services AP
Network Affil NBC, ABC
Owner(s):
Century Development Corp of Delaware
Ownership % 100
Management:
Jeannette Dieck — Sales Manager
On-The-Air:
Richard Noriega — News Director

20185

***KVTV-TV Ch. 13**
2600 Shea
Laredo TX 78040 (Webb County,
ADI: Laredo TX
Telephone: (512) 723-2923
Mailing Address:
P.O Box 2039
Laredo TX 78044
Pop. Served. 450,000
Year Establish: 1973
Representative: Seltel
Air Time: 5:30 A.M -2:00 A.M.
Station Type: VHF
Publicity Mtls 01.03.06.08.14.19.20.21. 23.26
Freq /Power: 87,000 W ERP
Wire Services: UPI
Network Affil.: CBS
Owner(s):
K-SIX Television, Inc.
T V. 10
Corpus Chrsti TX 78405
Management:
Vann M. Kennedy — President
Robert L. Gilmartin — Station Manager
Vann Kennedy — General Manager
Juan Campos — Public Affairs Direct
Robert L. Gilmartin — Sales Manager
On-The-Air:
Juan Campos — News Director

LUBBOCK

20188

***KAMC-TV Ch. 28**
84th & Ave. L
Lubbock TX 79423 (Lubbock County)
ADI: Lubbock, TX
Telephone: (806) 745-2828
Fax: (806) 745-2744
Mailing Address:
P O. Box 3790
Lubbock TX 79452
Pop Served: 150,000
Year Establish: 1968
Representative: Petry Television
Air Time: 6 am-2 am F & Sa. 24 Hr Su-T
Station Type: UHF
Publicity Mtls: 03.17,19,20,21,23
Freq./Power: 555.26 MHZ/visual. 559.75 MHZ/aural. 2,000,000 W
Wire Services: AP
Network Affil.: ABC
Owner(s):
McAlister Television Ent. Inc.
Box 3790
Lubbock TX 79452
Ownership %: 100
Management:
Greg McAlister — President
Greg McAlister — General Manager
Mike Blevins — Continuity Manager
Bill Maddox — Sales Manager
On-The-Air:
Byron Grandy — News Director
Don Morelli — Weather Director

20186

***KCBD-TV Ch. 11**
5600 Avenue A
Lubbock TX 79404 (Lubbock County)
ADI: Lubbock, TX
Telephone: (806) 744-1414
Fax: (806) 744-0449
Mailing Address:
5600 Ave. A
Lubbock TX 79404
Pop. Served: 254,000
Year Establish: 1953
Representative: KATZ

(cont. next page)

(cont.)
Air Time 6 - 1 am
Station Type VHF
Publicity Mtls 02 03
Freq./Power Ch 11
Wire Services AP
Network Affil NBC
Owner(s):
Holsum Inc
Management:
Gene Reischman — President
Bill DeTournillon — General Manager
Craig Wells — Advertising Manager
Craig Wells — Sales Manager
On-The-Air:
Skip Watson — News Director

51562

***KJTV-TV Ch. 34**
9800 University Ave
Lubbock TX 79423 (Lubbock County)
ADI: Lubbock TX
Telephone (806) 745-3434
Fax: (806) 748-1949
Pop. Served 378,200
Year Establish 1981
Representative Seltel
Air Time: 24 Hrs
Station Type UHF
Publicity Mtls: 14,20
Freq./Power Ch 34 3,732,500 W. Antenna Ht 915'
Wire Services CNN
Network Affil FOX
Owner(s):
Ramar Communications, Inc
P O. Box 3757
Lubbock TX 79452
Ownership % 100
Management:
Ray Moran — President
Brad Moran — Station Manager
Brad Moran — General Manager
Randal Roberts — Sales Manager

20187

***KLBK-TV Ch. 13**
7400 S. University
Lubbock TX 79423 (Lubbock County)
ADI: Lubbock, TX
Telephone: (806) 745-2345
Mailing Address
P O Box 1559
Lubbock TX 79408
Pop. Served. 170,000
Year Establish. 1952
Representative: Blair-TV
Air Time. 24 Hours a Day/7 Days Week
Station Type VHF
Publicity Mtls 03
Freq./Power 25 100 W Audio, 25,100 W Video
Wire Services AP
Network Affil CBS
Owner(s):
Charles Woods, Woods TV Corp
Ownership % 100
Management:
Charles Woods — President
Terry Graham — Community Affairs Dir
Gay Jones — Continuity Manager
Jim Arnold — Sales Manager
On-The-Air:
Terry Graham — Editorial Director
Dick Knerr — Film Director
Terry Graham — News Director
Kevin Stone — Sports Commentator
Chris Contreras — Weather Director

LUFKIN

20190

***KTRE-TV Ch. 9**
Hwy. 69 N
Lufkin TX 75901 (Angelina County)
ADI: Tyler-Longview-Jacksonville, TX
Telephone (409) 853-5873
Mailing Address:
P.O. Box 729
Lufkin TX 75902
Pop. Served 200,000
Year Establish: 1955
Representative: Katz
Air Time 24 Hours
Station Type: VHF
Publicity Mtls: 01,02,03,04 06,08,14,15 17,19,20,21,23,24,26
Freq./Power 27 500 W Visual: 5 500 W. Aural
Wire Services AP, ABC, DEF, CNN
Network Affil ABC
Owner(s):
TV - 3, Inc
P O Box 975
Tyler TX 75710
Ownership % 100
Bureau(s):
KTRE - TV Nacogdoches
3501 North St
Nacogdoches TX 75961
Telephone: (214) 560-3428
Contact: Van Greer
Management:
Brad Streit. — President
Errol R Kapellusch — General Manager
Tina Alexander — Community Affairs Dir
David Cantu — Public Service Direct
On-The-Air:
Horace McQueen — Farm Director
Tina Alexander — News Director
Dan Robertson — Weather Director

MIDLAND

20191

***KMID-TV Ch. 2**
3200 LaForce Blvd
Midland TX 79711 (Midland County)
ADI: Odessa-Midland, TX
Telephone: (915) 563-2222
Fax: (915) 563-5819
Mailing Address.
P.O. Drawer 60230
Midland TX 79711
Pop. Served: 794,000
Year Establish: 1953
Representative: Katz
Air Time 24 Hrs.
Station Type. VHF
Publicity Mtls: 03,04,06,12,19,21,23
Freq./Power: Ch 2 Minus 100,000 Watts
Wire Services AP
Network Affil.: ABC
Owner(s):
Davis-Goldfarb Co.
2121 Ave the Stars, Ste 2800
Los Angeles CA 90067
Ownership % 100
Management:
Chuck Coope. — Station Manager
Mike Gee — General Manager
Kathy Williams. — Public Affairs Direct
Rick Wood. — Sales Manager
On-The-Air:
DeAnn Holcomb — News Director

ODESSA

20192

***KOSA-TV Ch. 7**
1211 N Whitaker, P O Box 4186
Odessa TX 79763 (Ector County)
ADI: Odessa-Midland, TX
Telephone: (915) 337-8301
Pop. Served: 110,000
Year Establish: 1956
Representative: Meeker
Air Time: 6am - 2am/7 Days
Station Type: VHF
Wire Services: AP
Network Affil.: CBS
Owner(s):
Adam TV
Management:
Vic Ludington. — President
Vic Ludington. — Station Manager
On-The-Air:
Dan Scott. — News Director

PORT ARTHUR

20193

***KJAC-TV Ch. 4**
2900 17th St.
Port Arthur TX 77642
(Jefferson County)
ADI: Beaumont-Port Arthur, TX
Telephone (409) 985-5557
Mailing Address.
P O. Box 3257
Port Arthur TX 77643
Pop Served: 573,710
Year Establish 1957
Representative Blair
Air Time: Fulltime
Station Type VHF
Publicity Mtls 03,14,26
Freq./Power CH 4 100 KW
Wire Services AP
Network Affil NBC
Owner(s):
Price Communications Station
Ownership % 100
Management:
Rush Evans — General Manager
On-The-Air:
John Hurt — News Director

SAN ANGELO

51563

***KACB-TV Ch. 3**
Robert Lee Rt
San Angelo TX 76901
(Tom Green County)
ADI: San Angelo, TX
Telephone: (915) 655-4668
Year Establish: 1956
Air Time: 6:30 pm-12.30 am
Station Type: VHF
Wire Services. UPI
Network Affil.: NBC
Owner(s):
Abulene Radio & TV
Management:
Ken Knox — General Manager

20194

***KLST-TV Ch. 8**
2800 Armstrong
San Angelo TX 76903
(Tom Green County)
ADI: San Angelo, TX
Telephone: (915) 949-8800
Mailing Address:
P O. Box 1941
San Angelo TX 76902
Pop. Served: 89,800
Year Establish: 1953
Representative: KATZ
Station Type VHF
Publicity Mtls: 03
Freq./Power: 316000W. Visual
Wire Services AP
Network Affil: CBS
Owner(s):
Jewell Television Corp
900 Jackson St 550
Dallas TX 75202
Ownership %. 100
Management:
Ted Kimbell — President
Gordon Hay — Station Manager
Phil Brassie — General Manager
Kevin Settle — Advertising Manager
Mary Ann Allen — Public Service Direct
On-The-Air:
Lou Kordek — Editorial Director
Wilma Garcia — Film Director
Tom Siler — Weather Director
Pat Attebery — Women's Commentator

SAN ANTONIO

67435

***KABB-TV, Ch. 29**
520 N. Medina
San Antonio TX 78207 (Bexar County)
ADI: San Antonio, TX
Telephone: (512) 299-1129
Fax: (512) 299-1545
Year Establish: 1984
Representative: Telerep
Air Time: 24 Hrs.
Station Type: UHF
Owner(s):
River City Broadcasting
1215 Cole St.
Saint Louis MO 63106
Management:
Mike Liff. — Station Manager
Mike Liff — General Manager
Mike Granados — Sales Manager

57381

***KDVA-TV, Ch. 60**
6234 San Pedro
San Antonio TX 78216 (Bexar County)
ADI: San Antonio, TX
Telephone (512) 340-8860
Fax. (512) 341-3962
Year Establish 1989
Air Time 6:00 am-Midnight
Station Type UHF
Network Affil. Telemunco
Management:
Don Travis — President
Arthur Emerson — General Manager
Nicole Smith — Sales Manager
Luis Herandez — Sales Manager

20195

***KENS-TV Ch. 5**
5400 Fredericksburg Rd.
San Antonio TX 78229 (Bexar County)
ADI: San Antonio, TX
Telephone: (512) 366-5000
Mailing Address:
P.O. Box TV 5
San Antonio TX 78299
Pop. Served: 515,140
Year Establish: 1950
Representative: Blair Television
Air Time: 24 Hrs.
Station Type: VHF
Publicity Mtls: 02,03,22,26
Freq./Power: Visual 77.25/100 KW
Wire Services: National Weather Service, Assoc. Press
Network Affil.: CBS
Owner(s):
Harte-Hanks Communications, Inc
P.O. Box 269
San Antonio TX 78291
Bureau(s):
CBS Southwest Regional Office
5400 Fredericksburg
San Antonio TX 78229
Contact: Jerry Riding/Bill Doerr
Management:
Michael Conly. — President
Jack Forehand — Station Manager
Michael Conly. — General Manager
Michael Simpson — Sales Manager
On-The-Air:
Bob Rogers — News Director

20196

***KMOL-TV Ch. 4**
1031 Navarro
San Antonio TX 78205 (Bexar County)
ADI: San Antonio, TX
Telephone: (512) 226-4444
Mailing Address:
P.O. Box 2641
San Antonio TX 78299
Pop. Served: 960,500
Year Establish: 1949
Representative: MMT
Air Time: 5:30 am - 2:30 am
Station Type: VHF
Publicity Mtls: 03,21,23
Freq./Power: 100.000 W. Visual; 11,200 W, Aural
Wire Services. AP, NBC
Network Affil.: NBC
Owner(s):
United Television, Inc.
8501 Wilshire Blvd., Ste. 340
Beverly Hills CA 90211
Management:
Evan Thompson — President
Robert P. Donohue — General Manager
Jay Oliver — Sales Manager
Kevin Donohue — Sales Manager
On-The-Air:
Ron Hang — News Director

20197

***KSAT-TV Ch. 12**
1408 N St. Mary's
San Antonio TX 78215 (Bexar County)
ADI: San Antonio, TX
Telephone: (512) 351-1200
Fax: (512) 351-1297
Mailing Address:
P.O. Box 2478
San Antonio TX 78298
Pop. Served: 1,790,000
Year Establish: 1956
Representative: Petry Television, Inc.
Air Time: 5:30 am - 2 am

Station Type: VHF
Publicity Mtls: 01,03,10,14,21,23
Freq./Power: 316,000 W
Wire Services: AP, ABC
Network Affil.: ABC, Audio: Stereo
Owner(s):
H & C Communications Inc
3050 Post Oak Blvd., Ste. 1330
Houston TX 77056
Ownership %: 100
Bureau(s):
H & C Comm., Inc. Washington Bureau
2233 Wisc. Ave., N.W., #442
Washington DC 20007
Telephone: (202) 333-6800
Contact: Anne Wheeler, Reporter
Management:
James Crowther . . . . . President
James Joslyn . . . . . President
James Joslyn . . General Manager
Lydia Alegria . . Community Affairs Dir
Richard Yzaguirre . . Sales Manager
On-The-Air:
Teresa Tamez . . Film Director
James Boyle . . News Director

20198

*KWEX-TV Ch. 41
411 E. Durango Blvd
San Antonio TX 78204 (Bexar County)
ADI: San Antonio, TX
Telephone: (512) 227-4141
Fax: (512) 227-0469
Mailing Address:
411 E. Durango Blvd.
San Antonio TX 78204
Pop. Served: 7,478,680
Year Establish: 1955
Representative: Univision, Inc.
Air Time: 5 am-2 am, Monday-Sunday
Station Type: Cable
Publicity Mtls: 02,03,06,08,19,20,21,22,23,24
Freq./Power: 632 - 638 MHZ Visual ERP 832 KW
Wire Services: AP
Network Affil.: Univision
Owner(s):
Univision Holdings Co., Inc.
605 Third Ave.
New York NY 10158
Ownership %: 75

First Chicago Holdings
1st Natl Bk of Chicago, #0196
Chicago IL 60670
Ownership %: 25

Hallmark Inc
Kansas City KS 66106
Bureau(s):
Univision News
411 E. Durango
San Antonio TX 78204
Telephone: (512) 227-4141
Contact: Maria Antonieta Collins, Bureau Chief
Management:
Steve Giust . . General Manager
Amparo Ortiz . . Community Affairs Dir
Bram Watkins . . Marketing Director
On-The-Air:
Roy Blom . . . . . News Director

TEMPLE

20200

*KCEN-TV Ch. 6
17 S. 3rd St.
Temple TX 76501 (Bell County)
ADI: Waco-Temple-Bryan, TX
Telephone: (817) 773-1633
Mailing Address:
P.O. Box 6103
Temple TX 76503
Pop. Served: 517,900
Year Establish: 1953
Representative: Blair TV
Air Time: Full Time
Station Type: VHF
Publicity Mtls: 01,03,04,10,11,12,13,14,15,16,17,19,20,21,23,24,25
Freq./Power: 100,000 W
Wire Services: AP
Network Affil.: NBC
Owner(s):
Channel 6, Inc.
P.O. Box 6103
Temple TX 76503
Ownership %: 100
Management:
Mrs. Frank W. Mayborn . . President
John A. Tallerico . . Station Manager
Daniel C. Lesmeister . General Manager
Pat Hargis . . Continuity Manager
Roscoe Harrison . . Minority Affairs Dire
Roscoe Harrison . . Public Affairs Direct
Cheryl Dorn . . Public Service Direct
Larry Taylor . . . . Sales Manager
On-The-Air:
Catherine Peeples . . News Director
Bruce Thomas . . Weather Director

TYLER

20201

*KLTV-TV Ch. 7
Old Kilgore Hwy.
Tyler TX 75710 (Smith County)
ADI: Tyler-Longview-Jacksonville, TX
Telephone: (903) 597-5588
Pop. Served: 82,000
Year Establish: 1954
Representative: Katz
Air Time: 5:30-12:30 AM
Station Type: VHF
Publicity Mtls: 02,03,04,08,12,14,17,19,20,21,23,25
Freq./Power: 316,000 W
Wire Services: AP, CNN
Network Affil.: ABC
Owner(s):
TV - 3, Inc.
P.O. Box 1712
Jackson MS 39215
Ownership %: 100
Management:
Btad Streit . . . . President
Btad Streit . . . . General Manager
Pat Stacey . . . . Marketing Director
Shelley Martin . . . . . Sales Manager
On-The-Air:
Jerry Fisher . . . News Director

VICTORIA

20202

*KVCT-TV Ch. 19
#1 Eastgate Industrial Plaza
Victoria TX 77901 (Victoria County)
ADI: Victoria, TX
Telephone: (512) 576-5131
Mailing Address:
P. O. Box 1879
Victoria TX 77902
Pop. Served: 247,500
Year Establish: 1969
Representative: Adam Young, Inc
Air Time: 19-20 Hours Dai
Station Type: UHF
Publicity Mtls: 02,03,04,08,10,12,14,20,21
Freq./Power: 155,000 W ERP
Wire Services: UPI
Network Affil.: ABC
Owner(s):
Victoria Communications Corp.
P.O. Box 1879
Victoria TX 77902
Ownership %: 100
Management:
William M. Murphy . . . . . President
Doris Littles . . . . . Community Affairs Dir
Doris Littles . . . . . Public Affairs Direct
Doris Littles . . . . . Public Service Direct
Betty Grimsinger . . . . . Sales Manager
On-The-Air:
Brenda Simpson . . . . . Editorial Director
Brenda Simpson . . . News Commentator
Brenda Simpson . . . . . News Director
Peggy Common . . . . . Weather Director

WACO

20203

*KWTX-TV Ch. 10
6700 American Plz.
Waco TX 76712 (Mc Lennan County)
ADI: Waco-Temple-Bryan, TX
Telephone: (817) 776-1330
Mailing Address:
P.O. Box 2636
Waco TX 76702
Pop. Served: 239,000
Year Establish: 1955
Representative: Seltel
Air Time: 5:30 am - 12:30 am
Station Type: VHF
Publicity Mtls: 04,14,26
Freq./Power: Channel 10 209 KW
Wire Services: UPI
Network Affil.: CBS
Owner(s):
KWTX Broadcasting Co
6700 American Plaza
Waco TX 76712
Ownership %: 100
Bureau(s):
KWTX - TV
6700 American Plaza
Waco TX 76712
Telephone: (817) 776-1330
Contact: Rick Bradfield, News Director
Management:
Thomas G. Pears . . . . . President
Ray Deaver . . . . . Station Manager

WESLACO

20204

*KRGV-TV Ch. 5
900 E. Expressway
Weslaco TX 78596 (Hidalgo County)
ADI: McAllen-Brownsville, TX
Telephone: (512) 968-5555
Mailing Address:
P.O. Box 5
Pop. Served: 178,200
Representative: Blair Television
Air Time: 6:00 AM-1:00 AM
Station Type: VHF
Publicity Mtls: 04
Freq./Power: 100,000 W. Video; 19,100 W. Audio
Wire Services: AP
Network Affil.: ABC
Owner(s):
Manship Stations
Management:
Douglas Manship . . . . President
Ray Alexander . . . Station Manager
Ray Alexander . . . General Manager
Jerry Lee Berg . . . . Continuity Manager
Mary Grace Landsberg . . . . . Public Service Direct
Tom Hagner . . . . Sales Manager
On-The-Air:
Joe Moreno . . . . . Film Director
Rick Diaz . . . News Director
Marty Briggs . . Sports Commentator
Dave Brown . . Sports Commentator

WICHITA FALLS

20205

*KAUZ-TV Ch. 6
1 Broadcast Rd.
Wichita Falls TX 76309 (Wichita County)
ADI: Wichita Falls-Lawton, OK-TX
Telephone: (817) 322-6957
Mailing Address:
P.O. Box 2130
Wichita Falls TX 76307
Pop. Served: 672,500
Year Establish: 1953
Representative: Blair Television
Air Time: Monday - Sunday 6 am - 1 pm
Station Type: VHF
Publicity Mtls: 02,03,06,07,08,12,14,15,16,19,20,21,22,23,24,26
Freq./Power: 100,000 W. Video; 20,000 W. Audio
Wire Services: UPI
Network Affil.: CBS
Owner(s):
Adams Communications Corp.
1149 Coast Village Rd., Ste. 2
Santa Barbara CA 93108
Ownership %: 100
Management:
Mark Cummings . . . General Manager
Sandy Berthelot . . . Public Service Direct
Nina Jackson . . . . . Sales Manager
On-The-Air:
Bill Jackson . . . . . News Director

20206

*KFDX-TV Ch. 3
4500 Seymour Hwy
Wichita Falls TX 76309 (Wichita County)
ADI: Wichita Falls-Lawton, OK-TX
Telephone: (817) 692-4530
Mailing Address:
P.O. Box 4000
Wichita Falls TX 76308
Pop. Served: 162,800
Year Establish: 1953
Representative: Katz
Air Time: 19 Hours
Station Type: VHF
Publicity Mtls: 01,03,04,05,06,08,11,12,14,15,16,17,18,19,20,21,23
Freq./Power: 100,000 W
Wire Services: NPS, AP
Network Affil.: NBC
Owner(s):
Price Communications
45 Rockefeller Plz.
New York NY 10111
Ownership %: 100
Management:
Robert Price . . . . . President
Frank Forsey . . . . Sales Manager
On-The-Air:
Joe Brown . . . . . Farm Director
Ray Wallace . . . . . News Director
Skip McBride . . . . Weather Director

UTAH

SALT LAKE CTY

20208

*KSL-TV Ch. 5
55 N. 300 W. Broadcast House
Salt Lake Cty UT 84101
(Salt Lake County)
ADI: Salt Lake City, UT
Telephone: (801) 575-5555
Mailing Address:
KSL Broadcast House
Salt Lake Cty UT 84110
Pop. Served: 873,100
Year Establish: 1949
Representative: Petry/Art Moore
Air Time: 4 am - 4 am
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,19,20
Freq./Power: Ch. 5, 33,900 W
Wire Services: UPI, AP, RN
Network Affil.: CBS
Owner(s):
Church of Jesus Christ of Latter - Day Saints
47 East S. Temple
Salt Lake Cty UT 84150
Ownership %: 100
Management:
Bruce Reese . . . . . President
William R. Murdoch . . General Manager
Maggie St. Claire . . Public Affairs Direct
Steve Bingham . . . . . Research Director
Cliff Snyder . . . . . Sales Manager
Steve Lindsley . . . . . Sales Manager
On-The-Air:
Dick Nourse . . . . News Commentator

20209

*KTVX-TV Ch. 4
1760 Fremont Dr.
Salt Lake Cty UT 84104
(Salt Lake County)
ADI: Salt Lake City, UT
Telephone: (801) 972-1776
Mailing Address:
1760 Fremont Dr.
Salt Lake Cty UT 84104
Pop. Served: 1,700,000
Representative: MMT
Air Time: 20 Hours
Station Type: VHF
Publicity Mtls: 01,02,03,04,05,06,08,09,10,11,12,13,14,21,23,24,25
Freq./Power: 50,100 W. Visual
Wire Services: AP, UPI
Network Affil.: ABC
Owner(s):
United Television, Inc.
8501 Wilshire Blvd., Ste. 340
Beverly Hills CA 90211
Ownership %: 100

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NEWSPAPERS

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DAILY NEWSPAPERS

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Noon 1 day prior
Supplement(s):
Sunsations
Day Published Every Thursday
Lead Time 1 week
Desc Weekend-TV
Publicity Mtls 06.07 12.14.17
Mtls Deadline 1 week
Contact Joyce Christie
Telephone (602) 783-3333
P O Box 271
Yuma AZ 85364
Personnel Joyce Christie, Editor

ARKANSAS

ARKADELPHIA

Arkadelphia Daily Siftings Herald (E) 6095
205 S 26th St
Arkadelphia AR 71923 (Clark County)
Telephone. (501) 246-5525
Mailing Address
P O. Box 10
Arkadelphia AR 71923
Pop. Served. 10.221
Year Establish 1886
Pub Frequency: 5 Days A Week
Pub. Size. Standard Size
Subscrip Rate $42/Yr
Publicity Mtls 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Freelance Pay Varies
Print Process: Offset
Wire Services: AP
Circulation: evening 3.980
Circulation Type. Paid
Owner(s):
Donrey Media Group
P.O. Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Lewis Delavan . Editor
Andy Mayberry Sports
Deadline: 24 Hours Prior
Supplement(s):
Degary Today
Day Published Monthly
Lead Time: 2 Weeks
Advertiser, The
Day Published Weekly
Lead Time: 48 Hours
Desc.: Advertiser
Publicity Mtls: 14
Mtls Deadline. 48 Hrs. Prior
Contact: Philip Peterson
Telephone: (501) 246-5525
P O Box 10
Arkadelphia AR 71923

BATESVILLE

Batesville Guard (E) 5495
258 W Main St.
Batesville AR 72503 (Indpndce County)
Telephone: (501) 793-2383
Mailing Address:
P.O. Box 2036
Batesville AR 72503
Pop. Served: 8.263
Year Establish: 1876
Pub. Frequency: Mon.-Fri.
Pub. Size: Standard Size
Subscrip. Rate: $40/Yr
Publicity Mtls: 01.06.07.11.12.13.15.16. 17.21.22
Freelance Pay $.40/Col. Inch
Print Process: Offset
Wire Services. AP
Circulation: evening 9.500
Circulation Type Paid
Owner(s):
The Batesville Guard-Record Co . Inc
258 W Main St.
Batesville AR 72501
Ownership %. 100
Bureau(s):
Batesville Guard - Record Co
258 W Main
Batesville AR 72501
Telephone (501) 793-2383
Contact Jeff Porter, Managing Editor
Editorial:
Jeff Porter Editor
Frank Wallis Business Editor
Larry Stroud Entertainment Editor
Julie Fidle Family Editor
Frank Wallis Farm Editor
Julie Fidle Food Editor
Julie Fidle Home Editor
Larry Stroud Outdoor Editor
Kristy Wolford Pet or Animal Editor
Jeff Porter Photography Editor
Jeff Porter Political Editor
Larry Stroud Radio Television Edit
Paul Glover Sports Editor
Deadline: 11 00 A M.· Story-9:00 A.M : News-9 00 A.M . Photo-9 00 A.M
Supplement(s):
River Country
Day Published: Friday
Lead Time: 5 Days
Desc.: Weekend-TV
Publicity Mtls· 01.06.07.10.11.12.15. 21.22
Mtls Deadline: 5 Days
Contact Larry Stroud
Telephone: (501) 793-2383
258 W. Main St
Batesville AR 72501
Batesville Guard
Day Published: Monday - Friday
Lead Time: 1 Day
Desc.: Local News & Features
Publicity Mtls: 01.02.03.04.05.06.07. 10.11.17.21.22.24
Contact: Jeff Porter
Telephone: (501) 793-2383
P O. Box 2036
Batesville AR 72503

BENTON

***Benton Courier, The (E)** 6067
1 Courier Place
Benton AR 72015 (Saline County)
SMSA: Little Rock-North Little Rock, AR
Telephone: (501) 778-8228
Mailing Address.
P.O. Box 207
Benton AR 72015
Pop. Served· 17.500
Year Establish. 1876
Pub. Frequency· Monday - Friday
Pub. Size: Standard Size
Subscrip Rate· $4/Mo . $54/Yr Mail State: $59/Yr. Mail Out State
Publicity Mtls: 01.03.04.06.07.10.11.12. 13.14.15.16.17.18.19.20.21
Freelance Pay. By Pre - Arrangement Only
Print Process. Offset
Wire Services. AP
Circulation: evening 9.200
Circulation Type: Paid
Owner(s):
Benton Publishing Co.
Management:
S. M. Hodges . . . . . .Publisher
J. Randall Luten . Advertising Manager
David Dawson . . Circulation Manager
J. Randall Luten . .Classified Adv. Manag
Editorial:
Judy Smith . . . .Book Review Editor
Paul Sawyer. . . . . Business Editor
Lynda Hollenbeck . . . . . .Columnist
Lynda Hollenbeck . . Education Editor
Paul Sawyer . . . Environmental Editor
Suzanne Brown . . . . . Fashion Editor
Suzanne Brown . . . . . Food Editor
Lynda Hollenbeck Pet or Animal Editor
Paul Sawyer Real Estate Editor
Suzanne Brown . . . . Society Editor
Deadline: S 10:30 AM P 10:30 AM
Supplement(s):
Weekend TV
Day Published Every Friday
Lead Time W 12 Noon
Desc . Weekend-TV

BENTONVILLE

***Benton County Daily Record** 6066
209 N.W. "A"
Bentonville AR 72712 (Benton County)
SMSA: Fayetteville-Springdale, AR
Telephone: (501) 273-7781
Mailing Address
P O. Box 1049
Bentonville AR 72712
Pop. Served· 9.150
Year Establish 1886
Pub. Frequency M-F PM/Sun Morn
Pub. Size· Broadsheet
Subscrip Rate: $48/Yr
Publicity Mtls· 01.06.10.11.12.14.16.17. 19.20.21.22.24
Freelance Pay· Negotiable
Print Process Offset
Wire Services· AP
Circulation: evening 8.275. Sunday 8.867
Circulation Type: Paid
Owner(s):
Community Publishers, Inc.
P.O. Box 1049
Bentonville AR 72712
Ownership %. 100
Management:
Steve Trolinger . . . . . .President
Steve Trolinger . . . . . .Publisher
Kerry Jensen . Advertising Manager
Clarence Vandier .Circulation Manager
Editorial:
Steve Trolinger . . . . . .Editor
Deadline: Two Days Before Desired Publication
Supplement(s):
TV Week
Day Published: Weekly
Lead Time: 10 Days
Contact: Kerry Jensen
Telephone: (501) 273-7781
209 N.W. "A" St
Bentonville AR 72712
Ozark Neighbor
Day Published: Once A Week
Lead Time: 1 Week
Publicity Mtls: 01.06.17.20.22.24
Mtls Deadline: One Week Before
Contact. Kerry Jensen
Telephone: (501) 273-7781
209 N.W. "A" St.
Bentonville AR 72712
Spec. Requremts: Page Size 5 Col. x 16

BLYTHEVILLE

Courier News (E) 6068
N. Broadway & Moultrie
Blytheville AR 72316 (Miss County)
Telephone: (501) 763-4461
Mailing Address:
P.O. Box 1108
BLYTHEVILLE AR 72316
Pop. Served. 25.000
Year Establish: 1903
Pub. Frequency: Daily Except Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $75/Yr
Publicity Mtls: 06.11.12.14.17.18.19.20. 21.22.23.24.25.26
Freelance Pay: $.25/Inch. If U
Print Process: Offset
Wire Services: AP. NYT
Circulation: evening 9.200. Sunday 9.200. other 12.400
Circulation Type: Paid
Owner(s):
Park Newspapers Of Blytheville, Ar., Inc.
Broadway & Moultrie
Blytheville AR 72315
Ownership %. 100
Courier News
Editorial:
Thomas G. Wilson, III . . . . . .Editor
Kay Harris. . . . . .Beauty Editor
Terry G. Hawkins . . . .Church Editor
Kay Harris . . . . . .Education Editor
Terry Hawkins . . . . Farm Editor
Kay Harris . . . Food Editor
Mark Bevins . . . . . .Sports
Deadline: Adv.-9:00 A.M. day before publ., Story-10:00 A.M.: News-11:00 A.M.; Photo-9:00 A.M.
Supplement(s):
Leisure Time
Day Published: Friday's
Lead Time: 3-Days
Desc.: Books, Radio-TV, Food
Publicity Mtls: 01.03.05.06.07.08.10 11.12.13.14.16.17.19.23
Mtls Deadline: 3 Days Before Publication
Contact· Thomas G. Wilson, III
Telephone: (501) 763-4461
Broadway & Moultrie
Blytheville AR 72315
Mail Call
Day Published: Weekly
Lead Time: 3 Days
Desc.: Local News & Features
Mtls Deadline: 3 Days Before Publication (Every Wednesday)
Contact: Thomas G. Wilson, III

CAMDEN

Camden News (E) 6067
113 Madison Ave
Camden AR 71701 (Ouachita County)
Telephone: (501) 836-8192
Pop. Served: 15.800
Year Establish: 1921
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $53/Yr.; $67/Yr. Out of County
Publicity Mtls: 01.06.10.12.13.14.15.16. 17.18.19.20.21.22.23.24.25
Print By: Offset
Wire Services: AP
Circulation: evening 6.000
Circulation Type: Paid
Owner(s):
Camden News Publ. Co.
Camden AR 71701
Ownership %: 100
Editorial:
Lowell Sanders. . . . . Spec.
Deadline: S 10:30 AM N 10:00 AM P 5:00 PM Previous Day
Supplement(s):
Basa Lolby

CONWAY

Conway Log Cabin Democrat (ES)
1058 Front St.
Conway AR 72032 (Faulkner County)
Telephone: (501) 327-6621
Mailing Address:
P.O. Box 969
Conway AR 72032
Pop. Served: 20.200
Year Establish: 1879
Pub. Frequency: Daily Except Sat
Pub. Size: Broadsheet
Subscrip. Rate: $55/Yr.
Publicity Mtls: 01.05.06.07.11.12.14.15. 16.17.18.19.20.21.22.24
Wire Services: AP
Circulation: evening 10.000. Sunday 10.000
Circulation Type: Paid
Owner(s):
Conway Printing Co.
Ownership %: 51
Stauffer Communications
Ownership %: 49
Editorial:
Pamela Hill . . . . . Business Editor
David Mabury . . . . . Music Editor
Sanya Ashbrook . . . . . Society Editor
David McCollum . . . . . Sports Editor
Deadline: Two days prior to publication.

DE QUEEN

De Queen Daily Citizen (E)
404 De Queen Ave.
De Queen AR 71832 (Sevier County)
Telephone: (501) 642-2111
Mailing Address:
P.O. Box 1000
De Queen AR 71832

(cont. next page)

HOPE

Hope Star (E)
522 W Third St
Hope AR 71801 (Hempstd County)
Telephone (501) 777 8841
Mailing Address
P O Box 648
Hope AR 71801
Pop Served 10 331
Year Establish 1899
Pub Frequency 5 Days Mon Fri
Pub Size Broadsheet
Subscrip Rate $60/Year
Publicity Mtls 01 02 03 04 06 07 10 11 12 14.15 16 17 19 20 21 22
Freelance Pay $ 25/Inch
Print Process Offset
Wire Services AP
Circulation evening 5 068 other 15 000
Circulation Type Paid
Owner(s):
Newsco Inc
215 Mountain Drive Ste 101
Destin FL 32541
Ownership % 100
Editorial:
Jim Perry — Editor
D Winchel — Outdoor Editor
D Winchel — Photograpny Editor
D Winchel — Society Editor
Doug Dunston — Sports
D Winchel — Women s Interest Edit
Deadline: Adv -2 days before publ
Color-3 days Story-10 00 A M day of publ News-10 00 A M day of publ
Photo-Day before publ
Supplement(s):
Star Time
Day Published Weekly Tuesday
Lead Time 1 Week
Desc Advertiser
Publicity Mtls 01 02.03 04 06 07 08 10.12.13.14.15 16.17 19
Mtls Deadline 1 Week Prior
Contact Jim Perry
Telephone (501) 777 8841
P O Box 648
Hope AR 71801
Star Extra
Day Published Weekly - Friday
Lead Time Thursday Before
Desc.. Entertainment
Publicity Mtls 01.02.03.04.05 06 07 08.09.10.11.12.13.14.15.16.17
Mtls Deadline Thursday Noon For Monday Publication
Contact Jim Perry
Telephone (501) 777-8841
P O Box 648
Hope AR 71801
Spec Requiremts Total Market Coverage Circ 15.000
Personnel Larry Rhodes
Jim Perry

JACKSONVILLE

Jacksonville Daily News (MES-SAT.)
16 W Hickory
Jacksonville AR 72076 (Pulaski County)
MSA: Little Rock-North Little Rock, AR
Telephone (501) 982-6506
Mailing Address
P.O. Box 5329
Jacksonville AR 72076
Pop Served 27.000
Year Establish 1957
Pub. Frequency Daily
Pub. Size. Broadsheet
Subscrip Rate $12/Yr
Publicity Mtls 01 06.10 11 12.13 14 21 22
Print Process Offset
Wire Services UPI
Circulation morning 9.600.
evening 9.762. Sunday 15 770
other 20.000
Circulation Type Paid
Owner(s):
Enfield Publishing Co
16 West Hickory
Jacksonville AR 72076
General Media Inc
Management:
Elton Johnson — President
Ed Dean — Publisher
Ken Elliott — Advertising Manager
Bob Houston — Circulation Manager
Lucy Keaton — Classified Adv Manag
Ken Elliott — Marketing Director
Ken Elliott — Promotion Manager
Editorial:
Sandy Davis — Editor
Muriel Redam — Fashion Editor
Bryce Marshall — Feature Editor
Muriel Redam — Food Editor
Bryce Marshall — Government Affairs Ed
Muriel Redam — Home Editor
Muriel Redam — Life Style Editor
Bryce Marshall — Photograpny Edito.
Bryce Marshall — Political Editor
Muriel Redam — Society Editor
Bryce Marshall — Stamp Editor
Muriel Redam — Women s Interest Edit
Susan Adkisson — Youth Editor
Deadline: 12 00 noon 2 days prior
News-12 00 noon 1 day prior Photo 12 00 noon 1 day prior

JONESBORO

Jonesboro Sun (MS)
518 Carson
Jonesboro AR 72401 (Craighd County)
Telephone (501) 935-5525
Mailing Address
P O Box 1249
Jonesboro AR 72401
Pop Served 28 000
Year Establish 1903
Pub Frequency 7 Days
Pub Size 4 Color Photos/Art
Subscrip Rate $6/Mo
Publicity Mtls 14 17.18.19.22.23 24
Print Process Offset
Wire Services AP
Circulation morning 25.600.
Sunday 29 000
Circulation Type Paid
Owner(s):
Troutt Bros Inc
518 Carson
Jonesboro AR 72401
Ownership % 100
Editorial:
John Troutt, Jr — Editor
Myra Buhrmester — Society Editor
Charles Cromwell — Sports
Deadline: 12 00 Midnight
Supplement(s):
Local SS
Desc Magazine Suppl
Weekend TV
Desc Weekend-TV
Mdse Publ
Desc Merchandising Publ

LITTLE ROCK

***Arkansas Democrat (MS)**
Capitol Ave & Scott St
Little Rock AR 72201 (Pulaski County)
SMSA. Little Rock-North Little Rock, AR
Telephone (501) 378-3400
Mailing Address
P O Box 2221
Little Rock AR 72203
Pop Served 319.800
Year Establish. 1870
Pub. Frequency Daily & Sunday
Pub Size Standard Size
Subscrip Rate $8.75/Mo
Publicity Mtls 01.07.14.19.20.21.22.24
Freelance Pay Not Set
Print Process Offset
Wire Services AP TPNS UPI SH
Circulation morning 108 000.
Sunday 203.000
Circulation Type Paid
Owner(s):
Little Rock Newspapers Inc
P O Box 2221
Little Rock AR 72203
Ownership % 100
Management:
Walter Hussman Jr — President
Walter Hussman, Jr — Publisher
John Mobbs — Advertising Manager
Larry Graham — Circulation Manager
Carl Bates — Classified Adv. Manag
Editorial:
Ray Hobbs — Assignment Editor
Eric E Harrison — Amusement Editor
Beth Dempsey — Book Review Editor
Robert Dunn — Business Editor
Ray Hobbs — City Editor
Cynthia Howell — Education Editor
Eric Harrison — Entertainment Editor
Bobbi Ridlehoover — Environmental Editor
Robert Dunn — Farm Editor
Vanessa Thomas — Fashion Editor
Rick Kron — Food Editor
Robbie Modeland — Life Style Editor
Eric Harrison — Music Editor
Steve Bowman — Outdoor Editor
Alyson Hogel — State Editor
Griffin Smith — Travel Editor
Supplement(s):
Midweek
Day Published Weekly
Lead Time One Week
Desc. Columns (Misc)
Publicity Mtls 14
Mtls Deadline Two Weeks Before Publication
Contact Celia Storey
Telephone (501) 378-3485
P O Box 2221
Little Rock AR 72203
Weekend TV
Day Published Weekly
Lead Time One Week
Desc Weekend-TV
Publicity Mtls. 14
Contact Margaret Hanry
Telephone (501) 378-3485
P O. Box 2221
Little Rock AR 72203
Arkansas Magazine
Day Published Weekly
Lead Time. Two Weeks
Publicity Mtls 07.14
Contact Rhonda Philips
Telephone (501) 378-3485
P.O Box 2221
Little Rock AR 72203
High Profile
Day Published. Weekly
Lead Time 2 Weeks
Desc Fashion
Publicity Mtls 14
Contact Phyllis Brandon
Telephone (501) 378-3574
P O Box 2221
Little Rock AR 72203
High School Times
Day Published Weekly
Lead Time 2 Weeks
Publicity Mtls 14
Contact Laura Hall
Telephone (501) 378-3485
P O. Box 2221
Little Rock AR 72203

***Arkansas Gazette (MS)**
112 W Third
Little Rock AR 72201 (Pulaski County)
SMSA Little Rock-North Little Rock, AR
Telephone (501) 371-3700
Mailing Address
P.O. Box 1821
Little Rock AR 72203
Pop. Served 378.900
Year Establish: 1819
Pub. Frequency Daily
Pub. Size Broadsheet
Subscrip. Rate: $78/Yr
Publicity Mtls 01.07.11.12.14.18.19.20. 21.22.23.26
Freelance Pay $1 50 Printer I
Print Process Offset
Wire Services NYT AP KR GNS Chi Trib
Circulation morning 129.190.
Sunday 223.000
Circulation Type: Paid
Owner(s):
Arkansas Gazette Co /A Gannett Newspaper
112 W Third
Little Rock AR 72203
Ownership % 100
Bureau(s):
Arkansas Gazette
1000 Wilson Rd Ste 1000
Arlington VA 22229
Telephone (703) 276-5800
Contact Jeff Stinson Bureau Chief
Management:
Craig Moon — Publisher
Guy L Gilmore — Circulation Manager
Susie Miles — Marketing Director
Martha Jean McHaney — Personnel Manager
Editorial:
Keith Moyer — Editor
Kate Marymoat — Assignment Editor
Monica Moses — Art Editor
James Thompson — Automotive Editor
Leroy Donald — Banking Editor
Mardi Blissard — Beauty Editor
Karen Knutson — Book Review Editor
James Hopkins — Business Editor
Kate Marymont — City Editor
Richard Allin — Columnist
Charles Allbright — Columnist
David Woolsey — Education Editor
Caroline Decker — Environmental Editor
Lamar James — Farm Editor
Sharon Mosely — Fashion Editor
Bill Paddack — Feature Editor
James Hopkins — Financial Editor
M P. Carithers — Foreign Editor
Amy Wilson — Home Editor
Bill Paddack — Life Style Editor
Mark Marymount — Music Editor
Joe Mosby — Outdoor Editor
Paul Johnson — Radio Television Edit
Jerry Jones — Real Estate Editor
Leslie Welch — Society Editor
Candy Hoffmann — State Editor
Jerry Bokamper — Travel Editor
Mardi Blissard — Women s Interest Edit
Deadline: 10 45 pm, Midnight, 1 30 am; News - 8 30 pm, 11:30 pm, 12:45 am. Photo - 7 pm 11 pm, Midnight
Supplement(s):
Local SS
Desc Magazine Suppl
Weekend TV
Day Published Sunday
Lead Time 14 Days
Desc. Weekend-TV
Publicity Mtls: 14
Mdse. Publ
Desc. Merchandising Publ
USA Weekend
Day Published Weekly (Sunday)
Publicity Mtls: 01.05.06.07.10.12.14. 15.16.17.18.19.20.21.22.23.24

MAGNOLIA

Magnolia Banner-News (E)
P.O Box 100
Magnolia AR 71753 (Columbia County)
Telephone (501) 234-5130
Mailing Address:
P.O. Box 100
Magnolia AR 71753
Pop. Served. 12.300
Print Process: Offset
Wire Services AP UPI
Circulation: evening 4.500
Owner(s):
Banner-News Publishing Co.
Ownership %. 100
Editorial:
Dave Beasley .. Women's Interest Edit
Deadline: News-10:00 A.M., Photo-8:00 A.M

MALVERN

Malvern Daily Record (E)
219 Locust
Malvern AR 72104 (Ht Spring County)
Telephone (501) 337-7523
Mailing Address.
P.O. Box 70
Malvern AR 72104
Pop. Served: 9,878
Year Establish 1916
Pub. Frequency: Mon-Fri
Pub. Size Standard Size
Subscrip. Rate: $4.50/Mo
Publicity Mtls 06 07.10.11.12.14.15.16. 17.18.19.20.21.22.23.24.25

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(cont.)
Pop Served: 4,680
Year Establish: 1933
Pub. Frequency. Mon-Fri
Pub Size Broadsheet
Subscrip Rate $60/Yr
Publicity Mtls 22
Print Process. Offset
Wire Services: AP NEA
Circulation. evening 2,601
Circulation Type Paid
Owner(s):
De Queen Bee Company
P O. Box 1000
De Queen AR 71832
Ownership % 100
Editorial:
Billy Ray McKelvy . Editor
Betty Snider Radio Television Edit
Linda Russell . Society Editor
J R McKinley . . Sports
Linda Russell Women's Interest Edit
Deadline: Day before publ., Story-8 30 A.M. day of publ.; Photo-8:30 A M. day of publ

EL DORADO

5496

El Dorado News-Times (MS)
111 N Madison
El Dorado AR 71730 (Union County)
Telephone (501) 862-6611
Mailing Address:
P.O. Box 912
El Dorado AR 71730
Pop. Served. 26,500
Year Establish 1888
Pub. Frequency: Daily
Pub. Size Broadsheet
Subscrip Rate $31/3 Mos
Print Process. Offset
Wire Services. AP
Circulation: morning 11,650.
Sunday 12,050
Circulation Type: Paid
Owner(s):
News-Times Publishing Co
111 N. Madison
El Dorado AR 71730
Ownership %. 100
Editorial:
George Arnold . Amusement Editor
Tony Burns . . Conservation Editor
Katy Richardson . . Do-It-Yourself Editor
George Arnold . . . . Education Editor
Chris Qualls . Entertainment Editor
Tony Burns . . . Outdoor Editor
Chris Qualls Pet or Animal Editor
Tony Burns . Sports Editor

FAYETTEVILLE

6074

***Fayetteville Northwest Arkansas Times (ES)**
212 N. East Ave.
Fayetteville AR 72701
(Washngtn County)
SMSA: Fayetteville-Springdale, AR
Telephone: (501) 442-6242
Mailing Address
P.O. Drawer D
Fayetteville AR 72701
Pop. Served: 34,000
Year Establish: 1867
Pub. Frequency: Daily M - F & Mornings Sa & Su
Pub. Size: Broadsheet
Subscrip. Rate: $78/Yr.
Publicity Mtls: 01.06.14.17.19.20.21.22. 24.26
Print Process: Offset
Wire Services: AP
Circulation: evening 12,762. Sunday 14,075
Circulation Type: Paid
Owner(s):
Thomson Newspapers, Inc
3150 Des Plaines
Des Plaines IL 60018
Ownership %. 100
Management:
G. Daryl Henning . . . . Publisher
Greg Hardig . . Advertising Manager
Bobby Binkley Circulation Manager
Kay Hunton Classified Adv Manag
Editorial:
AJ Adkins City Editor
David Zodrow Farm Editor
Suzette Sloate. Life Style Editor
Suzette Sloate Society Editor
Suzette Sloate. Women's Interest Edit
Deadline: Story-9:00 A.M., News-10:30 A.M., Photo-9:30 A.M.
Supplement(s):
Televue
Day Published Saturday am
Lead Time One Week
Desc.: Weekend-TV
Publicity Mtls. 06,14

FORREST CITY

6077

Forrest City Times-Herald (E)
222 N. Izard St
Forrest City AR 72335
(St Frncs County)
Telephone (501) 633-3130
Mailing Address
P.O. Box 1699
Forrest City AR 72335
Year Establish 1875
Pub. Frequency. Monday - Friday
Pub. Size: Broadsheet
Subscrip. Rate: $36.50/Yr
Publicity Mtls: 01.02.03.04.05.06.10.11. 14.17.19.20.21.22.23.24.26
Print Process. Offset
Wire Services: AP
Circulation: evening 4,650
Circulation Type: Paid
Owner(s):
Times - Herald Publishing
P.O. Box 1699
Forrest City AR 72335
Ownership %. 100
Editorial:
Trent Bonner McCollum Editor
Don Threm Sports
Supplement(s):
Weekend TV
Day Published Weekly
Desc.: Weekend-TV
Publicity Mtls 01.02.03.04 05.06.08 10.14.17.19.20.21.22

FORT SMITH

5497

***Fort Smith Southwest Times Record (MS)**
920 Rogers Ave
Fort Smith AR 72901 (Sebastn County)
SMSA: Fort Smith, AR-OK
Telephone: (501) 785-7700
Mailing Address:
P.O. Box 1359
Fort Smith AR 72902
Pop. Served: 71,515
Year Establish: 1832
Pub. Frequency. 7 Days Per Week
Pub. Size: Standard Size
Subscrip. Rate: $7/Month
Publicity Mtls: 14,20,21,22
Print Process: Offset
Wire Services: AP
Circulation morning 44,132. Sunday 48,289
Circulation Type: Paid
Owner(s):
Donrey, Inc.
920 Rogers Ave.
Fort Smith AR 72902
Ownership %: 100
Management:
Robert L. Nunley . . . . . .Publisher
Editorial:
Jack Moseley . . . . . Editor
Jane Ramos . . . Assignment Editor
Jane Ramos . . Banking Editor
Jack Moseley Book Review Editor
Deadline: 3 days prec.
Supplement(s):
Focus Magazine
Day Published. Saturday
Lead Time. 7 Days Before
Desc.: Radio-TV
Publicity Mtls 14,17,21
Mtls Deadline Five days before publication
Contact Jane Ramos
Telephone (501) 785-7750
P O. Box 1359
Fort Smith AR 72902

H SPG NAT PK

6496

Sentinel - Record, The (MS)
300 Spring
H Spg Nat Pk AR 71901
(Garland County)
Telephone (501) 623-7711
Mailing Address
P.O Box 580
HT SPGS NA PK AR 71902
Pop. Served: 35,631
Year Establish. 1867
Pub Frequency Mon-Sun
Pub Size: Broadsheet
Subscrip Rate $7 50/Mo
Publicity Mtls 01.10.13.14.15.17.18.19. 20.22.23.24.25.26
Print Process. Offset
Wire Services AP
Circulation: morning 17,194. Sunday 18,620. other 22,000
Circulation Type None of the Above
Owner(s):
Sentinel-Record, Inc
P O. Box 580
HT SPGS NA PK AR 71902
Editorial:
Rebecca Donner Amusement Editor
Ronna Ross . . . . Beauty Editor
Rebecca Donner Book Review Editor
Janie Sitek . Business Editor
Debbie Calhoun .Church Editor
Rebecca Donner Drama Editor
Laura Felder . Education Editor
Ronna Ross. Food Editor
Ronna Ross Garden Editor
Bob Wisener . . Sports
Deadline: 8 pm, Story 10 30 pm, News 10:30 pm; Photo 10 30 pm

HARRISON

6078

Harrison Daily Times (E)
111 W Rush Ave
Harrison AR 72601 (Boone County)
Telephone (501) 741-2325
Mailing Address:
P.O. Box 40
Harrison AR 72602
Pop. Served 9,739
Year Establish 1876
Pub. Frequency M-F
Pub. Size Standard Size
Subscrip. Rate. $3.35/Mo., $36/Yr
Publicity Mtls: 06.07.08.09.10.11.12.13. 14.15.16.19.20.21.22.24.25
Freelance Pay: $4/Hr
Print Process: Offset
Wire Services: AP
Circulation: evening 11,200. other 21,875
Circulation Type. Paid
Owner(s):
Times Pub Co., Inc.
111 W. Rush Ave
Harrison AR 72601
Editorial:
Dwain Lair . . . . . .Farm Editor
Jane Christenson . . . .Food Editor
Deadline: 1.00 P.M.; Story-12:30 P.M.; News-12:30 P.M.; Photo-10:00 A.M.
Supplement(s):
Home Improvement Tabs
Day Published: Once A Year
Lead Time: 2 Weeks
Desc.: Farm
Publicity Mtls: 06.07.09.11.12.14.15. 16.19.20.21.23.25
Mtls Deadline: 1st Monday Each Month
Contact: Dwain Lair
Telephone: (501) 741-2325
111 W Rush Ave.
Harrison AR 72601
Focus
Day Published: Fridays
Lead Time: 5 Days
Desc.: Weekend-TV
Publicity Mtls 01.02.03.04.05.06.07. 08.09.10.12.13.14.15.16.17.19
Mtls Deadline: Monday
Contact: Dwain Lair
Telephone. (501) 741-2325
111 W Rush Ave
Harrison AR 72601
Mid - Week Shopper & Buyer's Guide
Day Published Weekly
Lead Time Thursday's Prio
Desc: Business-Financial
Publicity Mtls: 06.07.13.14.15.20.26
Mtls Deadline 4 Days
Contact Lee H. Dunlap
Telephone (501) 741-2325
111 W Rush
Harrison AR 72601
Fall & Winter Fashion Tabs
Day Published: Once A Year
Desc.: Fashion
Spring & Summer Fashion Tabs
Day Published: Once A Year
Desc.: Fashion
Auto Tabs
Day Published: Once A Year
Desc.. Automotive
Publicity Mtls: 06.07.10.12.13.14.15. 21.26
Mtls Deadline: 2 Weeks Prior
Contact: Frank Mery
Telephone (501) 741-2325
111 W. Rush
Harrison AR 72601
Cooking School Tabs
Day Published: Once A Year
Desc.: Food
Publicity Mtls: 06,10.12.13.14.15.16. 21,23,26
Mtls Deadline: 2 Weeks Prior
Contact. Jane Christenson
Telephone: (501) 741-2325
111 W. Rush
Harrison AR 72601
Physical Fitness Tab
Day Published: Once A Year
Lead Time: 2 Weeks Prior
Desc: Health
Publicity Mtls: 06.07.10.12.13.14.15. 16.21.23.26
Mtls Deadline: 2 Weeks Prior
Contact: Jane Christenson
Telephone: (501) 741-2325
111 W. Rush
Harrison AR 72601

HELENA

6079

Helena-West Helena World (ES)
417 York St.
Helena AR 72342 (Phillips County)
Telephone: (501) 338-9181
Mailing Address:
P.O. Box 340
Helena AR 72342
Pop. Served. 22,500
Year Establish: 1870
Pub. Frequency: M-Sun. Ex. Sat.
Pub. Size: Broadsheet
Subscrip. Rate: $48/Yr.
Publicity Mtls: 01.03.04.07.12.13.17.21. 22,23,24,26
Freelance Pay: $5/Story
Print Process: Offset
Wire Services: AP
Circulation: evening 5,500. Sunday 5,500
Circulation Type: Paid
Owner(s):
Park Newspapers
P.O. Box 550
Ithaca NY 14850
Ownership %: 100
Editorial:
Randy Hogan . . . . . Editor
Henry Apple . . . . . Sports Editor
Supplement(s):
Phillips County Advertiser
Day Published. Tuesday
Lead Time: 1 Week
Publicity Mtls: 06.12.14.15.18.19.21. 22.24
Mtls Deadline: Day Before, Noon
Contact: Derwood Brett
Telephone: (501) 338-9181
417 York St.
Helena AR 72342

***denotes major metro area newspaper**

(cont.)
Print Process: Offset
Wire Services: AP
Circulation: evening 6,275
Circulation Type: Controlled
Owner(s):
Record Pub. Inc.; Harte Hanks Communications Inc
P.O. Box 269
San Antonio TX 78291
Ownership %: 100
Editorial:
Susan Scantlin — Photography Editor
Dorothy Logan — Society Editor
Dorothy Logan — Women's Interest Edit
Deadline: Noon day before publication
Supplement(s):
Meteor Journal/Penny Saver
Day Published: Weekly
Lead Time: Week
Publicity Mtls: 14
Mtls Deadline: 5 pm Monday Before Wednesday Publication
Personnel: Dale Brown

MENA

Mena Star (E.), The [6088]
501-07 Mena St
Mena AR 71953 (Polk County)
Telephone: (501) 394-1900
Mailing Address
P.O. Box 1307
Mena AR 71953
Pop. Served: 5,137
Year Establish: 1898
Pub. Frequency: Monday - Friday
Pub. Size: Broadsheet
Subscrip. Rate: $42/Yr.
Publicity Mtls: 01.06.11.12.15.17.19.20.21.22.24
Print Process: Offset
Wire Services: AP
Circulation: evening 3,500; other 6,000
Circulation Type: Free
Owner(s):
Indian Nations Communications
P.O. Box 728
Harris OK 74542
Ownership %: 100
Editorial:
Terry Quinn — Editor
Deadline: Advertising-Noon day before publ.; News-11:00 front page same day; Photo-5:00 P.M. previous day
Supplement(s):
Shoppers Guide, The
Day Published: Every Wednesday
Lead Time: 2 Days
Desc.: Advertiser
Spec. Requirements: Tab

MOUNTAIN HOME

Mountain Home Baxter Bulletin [6056]
Sixth & Hickory Sts
Mountain Home AR 72653
(Baxter County)
Telephone: (501) 425-3133
Mailing Address:
P.O. Box A
Mountain Home AR 72653
Year Establish: 1901
Pub. Frequency: M - Sa.
Pub. Size: Broadsheet
Subscrip. Rate: $46.80/Yr. In County; $62.40/Yr. Elsewhere
Publicity Mtls: 01.03.04.05.06.14.21
Print Process: Offset
Wire Services: AP
Circulation: morning 9,000; other 9,000
Circulation Type: Paid
Owner(s):
Multi-Media Corp
Editorial:
Bob Qualls — Editor
Thomas Garrett — Outdoor Editor

NEWPORT

Newport Daily Independent (E) [6084]
2408 Hwy. 67 - N
Newport AR 72112 (Jackson County)
Telephone: (501) 523-5855
Mailing Address
P.O. Box 1750
Newport AR 72112
Pop. Served: 7,854
Year Establish: 1901
Pub. Frequency: Daily Each Afternoon Mon.-Fri.
Pub. Size: Standard Size
Subscrip. Rate: $6/Mo.
Publicity Mtls: 01.02.03.04.05.06.07.08.09.10.11.12.13.14.15.16.17
Freelance Pay: None
Print Process: Web Offset
Wire Services: AP
Circulation: evening 3,202
Circulation Type: Paid
Owner(s):
American Publishing Co. of AR
2408 Hwy. 67 N
Newport AR 72112
Ownership %: 100
Editorial:
Don Bowen — Editor
Pam Stout — Society Editor
Vincent Burton — Sports
Deadline: 12:00 Noon: Story-12:00 Noon, News-12:00 Noon, Photo-12:00 Noon

PARAGOULD

Paragould Daily Press (E) [6092]
Highway 49 at Hunt St
Paragould AR 72450 (Greene County)
Telephone: (501) 239-8562
Mailing Address
P.O. Box 38
Paragould AR 72450
Pop. Served: 15,000
Year Establish: 1883
Pub. Frequency: Daily/Ex Sa&Su
Pub. Size: Broadsheet
Subscrip. Rate: $30/Yr.
Publicity Mtls: 06.11.14.22
Print Process: Offset
Wire Services: AP
Circulation: evening 8,750
Circulation Type: Paid
Owner(s):
Daily Press, Inc.-F. A. Wulfekuhler & Family
P.O. Drawer 38
Paragould AR 72450
Ownership %: 100
Editorial:
Susan Kleihauer — Editor
Oleatha Wulfekuhler — Book Review Editor
Kelly Quinn — Photography Editor
Kitty Sloan — Political Editor
Carol Farmer — Radio Television Edit
Richard Brummett — Sports
Deadline: Generally, noon prior to publication

PINE BLUFF

***Pine Bluff Commercial (ES)** [6093]
300 Beech St.
Pine Bluff AR 71601 (Jeffersn County)
SMSA: Pine Bluff, AR
Telephone: (501) 534-3400
Mailing Address:
P.O. Box 6469
PINE BLUFF AR 71611
Pop. Served: 56,576
Year Establish: 1881
Pub. Frequency: Daily, E&S
Pub. Size: Standard Size
Subscrip. Rate: $5.50/Mo.
Publicity Mtls: 01.04.05.10.11.14.15.16.19.20.21.22.24
Freelance Pay: Varies - Some by Column, Some by Hour
Print Process: Offset
Wire Services: Scripps Howrod
Circulation: evening 22,915; Sunday 24,100
Circulation Type: Paid
Owner(s):
Pine Bluff Commercial, Donrey Media Group
P.O. Box 6469
PINE BLUFF AR 71611
Ownership %: 100
Management:
Donald W. Reynolds — President
Rick F. Etzkorn — Advertising Manager
Claire Booker — Circulation Manager
Nancy Donaldson — Classified Adv. Manag.
Editorial:
Michael T. Hengel — Editor
John Henry — Book Review Editor
Kim Jones — Business Editor
Joe Farmer — City Editor
Eva M. Pearson — Consumer Affairs Edit.
Sandra Hope — Education Editor
Kay Fleming — Entertainment Editor
Eva Marie Pearson — Family Editor
Eva Marie Pearson — Fashion Editor
Eva Marie Pearson — Feature Editor
Kim Jones — Financial Editor
Eva Marie Pearson — Food Editor
Kay Fleming — Garden Editor
Eva Marie Pearson — Home Editor
Eva M. Pearson — Life Style Editor
Rhine Seymore — Outdoor Editor
Kay Fleming — Radio Television Edit.
Eva Marie Pearson — Society Editor
Eva Marie Pearson — Women's Interest Edit.
Deadline: 10 am -
Supplement(s):
Entertainment
Day Published: Saturday AM
Lead Time: 1 week
Desc.: Magazine Suppl.
Publicity Mtls: 01.04.05.10.11.12.15.17.19
Mtls Deadline: Previous week Friday (8 days prior)
Contact: Kay Fleming
Telephone: (501) 534-3400
P.O. Box 6469
Pine Bluff AR 71611
Personnel: John Henry, Editor; Don Williams

ROGERS

***Northwest Arkansas Morning News (MS)** [6094]
313 S. Second
Rogers AR 72756 (Benton County)
SMSA: Fayetteville-Springdale, AR
Telephone: (501) 636-4411
Mailing Address
P.O. Box 718
Rogers AR 72757
Pub. Frequency: Daily (Ex. Saturday)
Pub. Size: Broadsheet
Subscrip. Rate: $4/Mo.
Publicity Mtls: 01.06.09.19
Print Process: Offset
Wire Services: AP
Circulation: morning 14,610; Sunday 17,154
Circulation Type: Paid
Owner(s):
Donrey Media
P.O. Box 1359
Fort Smith AR 72902
Ownership %: 100
Bureau(s):
Donrey Washington Bureau
National Press Bldg. Rm. 937
WASHINGTON DC DC 20045
Telephone: (202) 783-1760
Contact: Steve Tetreault, Bureau Chief
Editorial:
David R. Stringer — Editor
Allen Long — Beauty Editor
Allen Long — Book Review Editor
Leeanna Walker — Business Editor
Allen Long — Fashion Editor
Allen Long — Food Editor
Flip Putthoff — Outdoor Editor
Flip Putthoff — Photography Editor
Allen Long — Society Editor
Allen Long — Women's Interest Edit.
Deadline: 3 Days Prior to Publication

RUSSELLVILLE

Courier-Democrat (ES) [6099]
201 E. 2nd St.
Russellville AR 72801 (Pope County)
Telephone: (501) 968-5252
Mailing Address
P.O. Box 887
Russellville AR 72801
Pop. Served: 15,000
Year Establish: 1874
Pub. Frequency: Monday - Friday pm, Sunday am
Pub. Size: Standard Size
Subscrip. Rate: $6.60/Mo.
Publicity Mtls: 06.07.14.15.19.21.22.23.24
Freelance Pay: $10-$15/Article
Print Process: Offset
Wire Services: AP
Circulation: evening 11,367; Sunday 13,894
Circulation Type: Paid
Owner(s):
Worrell Enterprises, Inc.
P.O. Box 9033
Charlottesvl VA 22906
Ownership %: 100
Editorial:
Bill Newsom — Editor
Kathleen Hollabaugh — Society Editor
Whitney Jones — Sports
Deadline: 48 Hours Prior to Publication
Supplement(s):
Weekly Advertiser
Day Published: Weekly on Wednesday
Lead Time: 48 Hours
Publicity Mtls: 06.07.14.15.19.21.22.23.24
Mtls Deadline: 48 Hours
Contact: James A. Mills
Telephone: (501) 968-5252
P.O. Box 887
Russellville AR 72801

SEARCY

Daily Citizen, The (ES) [6100]
3000 E. Race Ave.
Searcy AR 72143 (White County)
Telephone: (501) 268-8621
Mailing Address
P.O. Box 1379
Searcy AR 72143
Pop. Served: 12,786
Year Establish: 1854
Pub. Frequency: M-F & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $5.75/Mo. Sr. Citizen, $5.25/Mo. Standard
Publicity Mtls: 05.10.12.14.22
Print Process: Offset
Wire Services: AP
Circulation: evening 7,800; Sunday 8,400
Circulation Type: Paid
Owner(s):
Worrell Ents., Inc.
P.O. Box 9033
Charlottesvl VA 22906
Editorial:
Tommy Jackson — Editor
Sharon Miller — Business Editor
Barbara Collum — Church Editor
Barbara Collum — Entertainment Editor
Barbara Collum — Family Editor
Sharon Miller — Farm Editor
Barbara Collum — Food Editor
Tommy Jackson — Garden Editor
Tommy Jackson — Government Affairs Ed.
Perrin Jones — Political Editor
Steve Thurman — Sports
Deadline: Advertising-4:00 P.M., 2 days prev.; Story-Afternoon preceding publ.; News-4:00 P.M. day preceding; Photo-4 P.M. day preceding.
Supplement(s):
Merchant Shopper
Day Published: Sunday Morning
Lead Time: 3 Days
Desc.: Advertiser
Publicity Mtls: 06.10.11.12.14.15
Contact: David Moseso
Telephone: (501) 268-0700

705 Marion
Searcy AR 72143

SPRINGDALE

***Springdale News (ES)**
514 E Emma Ave
Springdale AR 72764
(Washngtn County)
SMSA Fayetteville-Springdale AR
Telephone (501) 751-6200
Mailing Address
P O Box 7
Springdale AR 72764
Pop Served 24.000
Year Establish 1886
1897
Pub Frequency Mon-Fri-Sun
Pub. Size Standard Size
Subscrip Rate. $54/Yr
Pubkcity Mtls 01.07 10.11 12.13 14.15. 16.17.18.19.20 21.22.23.24
Print Process. Offset
Wire Services. UPI
Circulation evening 12 405.
Sunday 13.658
Circulation Type Paid
Owner(s):
Donrey Media Group
P O. Box 1359
Fort Smith AR 72902
Ownership % 100
Management:
Don W Reynolds - President
Don W Reynolds Publisher
Jennifer Taylor Advertising Manager
Danny Dotson Advertising Manager
Doug Norwood Circulation Manager
Annette Brightwell Classified Adv Manag
Danny Dotson Marketing Director
Dan Smith Personnel Manager
Dan Smith Promotion Manager
Danny Dotson Sales Manager
Editorial:
Jim Morriss Editor
Dave Edmark Amusement Editor
Dave Edmark Book Review Editor
Jim Morriss Business Editor
Brenda Blagg Columnist
Guy Barnes Columnist
Patricia May Education Editor
Dave Edmark Entertainment Editor
Lisa Neal Family Editor
Lisa Neal Fashion Editor
Lisa Neal Food Editor
Lisa Neal Garden Editor
Brenda Blagg . Government Affairs Ed
Jim Morriss Health Editor
Lisa Neal Life Style Editor
Jim Morriss Opinion Editor
Terry Tucker Outdoor Editor
Charles Bickford Photography Editor
Brenda Blagg Political Editor
Lisa Neal . . . Society Editor
Lisa Neal Women s Interest Edit
Deadline: News-11 00 A M ex Sat. 9 00 P.M.
Supplement(s):
Preview
Day Published: Weekly
Lead Time: 1 Week
Desc.: Entertainment
Publicity Mtls: 01.06.07.10.11.12.16. 17
Contact: Jim Morriss
Telephone. (501) 751-6200
P.O Box 7
Sringdale AR 72765

STUTTGART

6102

Stuttgart Daily Leader (E)
111 W 6th St
Stuttgart AR 72160 (Arkansas County)
Telephone (501) 673-8533
Mailing Address.
P O. Box 531
Stuttgart AR 72160
Pop. Served: 10 477
Pub. Frequency Monday - Friday
Pub. Size Broadsheet
Subscrip Rate. $36/Yr In State. $47/ Yr Out of State
Circulation evening 5.000
Owner(s):
Worrell Enterprises
P O Box 9033
Charlottesvl VA 22906
Ownership % 100
Editorial:
Tommy Mumert Editor

WEST MEMPHIS

6105

***West Memphis Evening Times (E)**
111 E Bond
West Memphis AR 72301
(Crittndn County)
SMSA Memphis, TN-AR-MS
Telephone (501) 735-1010
Mailing Address.
P O. Box 459
West Memphis AR 72301
Pop. Served. 28.138
Year Establish 1931
Pub Frequency Mon-Fri
Pub Size Broadsheet
Subscrip Rate $63/Year
Publicity Mtls: 01.02.03.04.06.07.11.12 13.14,18.21
Print Process Offset
Wire Services. AP
Circulation. evening 9.547
Circulation Type. Paid
Management:
Alexander P Coulter President
Alexander P Coulter . Publisher
Bob Bruce Advertising Manager
Art Jiles Circulation Manager
Gwen Brown Classified Adv Manag
Deadline: Story-10 30 A M daily News-10:30 A.M daily. Photo-8.30 A M daily
Supplement(s):
East Ark Shopping Guide
Day Published Tuesday
Lead Time Wednesday Prior
Desc. Weekend-TV
Publicity Mtls 14.23.26
Mtls Deadline Friday wk. prior to publication
Contact David T Snell
Telephone: (501) 735-1010
111 E Bond
West Memphis AR 72301
Crittenden County Times & Shpg. Guide
Day Published: Each Tuesday
Lead Time: Wednesday Prior
Publicity Mtls 14.18.19.20.21.22.23
Mtls Deadline Friday Wk Prior To Publication
Contact. Bob Bruce
Telephone. (501) 735-1010
111 E Bond
West Memphis AR 72301

CALIFORNIA

ALAMEDA

5500

***Alameda Times Star (M)**
1516 Oak St
Alameda CA 94501 (Alameda County)
SMSA: San Francisco-Oakland, CA
Telephone. (415) 523-1200
Pop. Served: 67,000
Year Establish 1872
Pub. Frequency Monday - Saturday
Pub. Size. Broadsheet
Subscrip Rate: $6/Mo
Publicity Mtls 06.11.12.14.15.16.19.22
Freelance Pay: None
Print Process: Offset
Wire Services UPI. New York Time Syndicate. Copley News
Circulation: morning 10.000
Circulation Type Paid
Owner(s):
Alameda Newspaper. Inc
1516 Oak St
Alameda CA 94501
Ownership %. 100
Management:
Tony Alligretti President
Tony Alligretti Publisher
Andy Lafleur . . . Circulation Manager
Cliff Benson Classified Adv Manag
Editorial:
Ed Gilmartin Automotive Editor
Everett Johannes Columnist
Jim Dobson Drama Editor
Barbara Stevenson Fashion Editor
Barbara Stevenson Food Editor
Cliff Benson Real Estate Editor
Barbara Stevenson Society Editor
Barbara Stevenson Women s Interest Edit
Deadline: 48 hours Story-48 hours News-12 hours. Photo-24 hours
Supplement(s):
Local SS
Desc.: Magazine Suppl
Weekend TV
Desc Weekend-TV

ANAHEIM

6106

***Anaheim Bulletin (E)**
1771 S Lewis St.
Anaheim CA 92805 (Orange County)
SMSA Anaheim-Santa Ana-Garden Grove CA
Telephone. (714) 634-1567
Mailing Address
P.O. Box 70004
Anaheim CA 92807
Pop Served: 225.146
Year Establish. 1923
Pub Frequency: Monday - Saturday
Pub Size Broadsheet
Subscrip Rate $3 50/Mth
Publicity Mtls 19.20.21.22.24
Freelance Pay $1/Inch
Print Process: Offset
Wire Services: AP
Circulation evening 7.519
Circulation Type Paid
Owner(s):
Anaheim Bulletin/Div Of Freedom Newspapers, Inc
P.O Box 70004
Anaheim CA 92807
Ownership %. 100
Bureau(s):
Anaheim Bulletin, Div of Freedom Newspapers, Inc
1771 S. Lewis St., Box 70004
Anaheim CA 92807
Telephone: (714) 634-1567
Contact: Robert J. Novak, Publisher
Management:
D R Segal President
Robert J Novak Publisher
Susan Blakeley Advertising Manager
Gerald Duarte Circulation Manager
Editorial:
Julia Shirley Editor
Deadline: 9 am (Daily), 5 pm - Friday Night for Saturday Morning
Supplement(s):
TVBULLETIN
Day Published Saturdays
Lead Time: 2 1/2 Weeks
Desc: Weekend-TV
Publicity Mtls: 06,08.12,13,14.19.23
Mtls Deadline: 2 1/2 Weeks
Contact: Howard Grothe, VP/Advertising
Telephone: (714) 835-1234
P.O. Box 70004 1771 S Lewis St
Anaheim CA 92807
Anaheim Bulletin
Day Published: M - F Eves. & Saturday Morning
Lead Time 3 Days
Publicity Mtls. 01.06.12.14.15.19.21. 22
Mtls Deadline 3 Days
Contact Julia Shirley, Editor
Telephone (714) 634-1567
Anaheim Bulletin, PO Box 70004
Anaheim CA 92807

ANTIOCH

6107

***Daily Ledger (ES) - Post Dispatch**
1650 Cavallo Rd
Antioch CA 94509 (Cta Csta County)
SMSA San Francisco-Oakland, CA
Telephone: (415) 757-2525
Mailing Address
P O Box 2299
Antioch CA 94531
Pop Served. 38,000
Year Establish 1870
Daily except Saturday
Pub Frequency: 7 Days/Week
Pub Size Standard Size
Subscrip Rate $6.50/Mo., $73 00/Yr
Publicity Mtls 01.05 06 10.11.12.13.17. 18.19.21.22.23 24 26
Print Process Offset
Wire Services AP
Circulation evening 22,800. Sunday 23,305. other 21,931
Circulation Type Paid
Owner(s):
California Delta Newspapers, Inc
1650 Cavallo Rd
Antioch CA 94509
Ownership % 84

Lesher Communications, Inc
2640 Shadelands Dr
Walnut Creek CA 94598
Ownership % 16
Management:
Dean Lesher. . . . President
Dean Lesher. . . . . Publisher
Anne Walker .Advertising Manager
Martha Ferring. . Circulation Manager
Alice Love . .Marketing Director
Alice Love . . Promotion Manager
Editorial:
Mark Stafforini . . . . . Editor
Clay Kallam . Art Editor
Trine Gallegos . . Beauty Editor
Clay Kallam . Book Review Editor
Ken Maryanski . . . . . City Editor
Ken Maryanski Consumer Affairs Edit
Clay Kallam . . .Drama Editor
John Lovejoy . . Farm Editor
Trine Gallegos . . .Fashion Editor
Judith Prieve . . . Food Editor
Curtis Coriew . Photography Editor
Mark Stafforini . . .Political Editor
Trine Gallegos . . Society Editor
Trine Gallegos Women's Interest Edit
Deadline: News-12:00 Noon daily, 6:00 P M Saturday; Photo-11.00 A.M. daily, 6:00 P.M. Saturday.
Supplement(s):
Thursday Extra
Day Published: Evry Day Spec Extra Pgs T F Su
Lead Time: 2 Weeks
Desc. Magazine Suppl
Publicity Mtls: 01.05,06.10.12,14.17. 19
Mtls Deadline: Noon Friday Before Publication
Contact: Clay Kallam
Telephone: (415) 757-2525
1650 Cavallo Rd.
Antioch CA 94509
TV Update
Day Published: Weekly On Saturday
Lead Time. 2 Weeks
Desc.: Weekend-TV
Publicity Mtls: 14
Mtls Deadline: Friday Before Publication
Contact: Anne Walker
Telephone: (415) 757-2525
1650 Cavallo Rd.
Antioch CA 94509

AUBURN

***AUBURN JOURNAL, THE**
1030 High St.
Auburn CA 95603 (Placer County)
SMSA: Sacramento, CA
Telephone: (916) 885-5656
Year Establish: 1865
Pub. Frequency: Sunday - Friday
Subscrip. Rate: $19.50/Yr., $28.75
Wire Services. UPI
Circulation: other 17,500
Circulation Type: Paid
Owner(s):
Brehm Communications
P. O. Box 28429
San Diego CA 92198
Management:
David Lewis . . . . . Publisher
Tom Lucas . . . . . Circulation Manager

(cont. next page)

(cont.)
Barry Carden — Circulation Manager
Julian Boone — Circulation Manager
Mike Weater — Classified Adv. Manag
T Edward Riney — Marketing Director
Linda Heath — Personnel Manager
Ella Mae Peay — Personnel Manager
Editorial:
John Hager — *Editor in Chief*
Stewart Jennison — Business Editor
Ben Sheroan — City Editor
Ann Whittinghill — Fashion Editor
Paul Morsey — Opinion Editor
Ann Whittinghill — Society Editor
Deadline: 12 30 A M Story-11 10 P M · News-10·40 P M Photo-6 00 P.M
Supplement(s):
Weekend TV
Day Published Sunday
Lead Time 10 Days
Desc Weekend-TV
Publicity Mtls· 06 07.10.11.14 15.16. 17.19.20.25
Mtls Deadline 10 Days Prior
Contact Ben Sherban
Spec Requiremts Tabloid Size
Daviess County Community
Day Published Weekly (Wednesday)
Lead Time 10 Days
Desc. *Entertainment*
Publicity Mtls 01.02.03.04 05.06.07. 11.12.14.15.17.19.21.22.25
Mtls Deadline 10 Days Prior
Contact Lora Anne Wimsatt
Telephone: (502) 926-0123
P O Box 1480 1401 Frederica St
Owensboro KY 42302

PADUCAH

6467

Paducah Sun (ES)
408 Kentucky Ave
Paducah KY 42001 (Mccrackn County)
Telephone. (502) 443-1771
Mailing Address
P.O. Box 2300
PADUCAH KY 42002
Pop. Served: 30.000
Year Establish 1929
M-F & Sun
Pub. Frequency: Daily & Sunday
Pub. Size. Broadsheet
Subscrip. Rate. $96/Yr
Publicity Mtls: 01.06.07.11.12.13.14.15. 16.20.21.22
Print Process Offset
Wire Services. AP. NYT
Circulation: evening 32.533. Sunday 37.012
Circulation Type. Paid
Owner(s):
Paducah Newspapers, Inc.
Editorial:
Jim Paxton — Editor
Tracey Buchanan — Beauty Editor
Bill Oakley — Business Editor
Linda Cocke — Church Editor
Ron Clark — Do-It-Yourself Editor
Don Pepper — Drama Editor
Dona Rams — Education Editor
Ron Clark — Environmental Editor
Glenn Cochrum — Farm Editor
Tracey Buchanan — Fashion Editor
Tracey Buchanan — Food Editor
Ron Clark — Garden Editor
Dona Rams — Health Editor
Ron Clark — Home Editor
Bill Bartleman — Labor Editor
Jana Thomosson — Motion Picture Editor
Don Pepper — Music Editor
Steve Vantreese — Outdoor Editor
Bill Bartleman — Political Editor
Lynn McDaniel — Radio Television Edit
Tracey Buchanan — Society Editor
Ward Willingham — Sports
Larry Schmidt — Sports
Tracey Buchanan — Women s Interest Edit
Deadline: 5 Days
Supplement(s):
Extra
Day Published Weekly
Lead Time 5 Days
Publicity Mtls 01.02.03.04.05.06.07. 08.09.10.11.12.13.14.15.16.17
Contact Jana Thomosson
P O Box 2300
PADUCAH KY 42002

RICHMOND

6449

Richmond Register (E)
380 Big Hill Ave
Richmond KY 40475 (Madison County)
Telephone· (606) 623-1669
Mailing Address
P O Box 99
Richmond KY 40475
Pop Served 21.714
Year Establish. 1917
Pub Frequency· Mon-Sat Evening
Pub. Size Broadsheet
Subscrip. Rate. $69/Yr Mail. $72.80/ Yr Carrier
Publicity Mtls: 01,11.12.13.14.15.16.17. 18.19.20.21.22.23
Freelance Pay Priced Per Item
Print Process: Offset
Wire Services AP
Circulation evening 8.300
Circulation Type Paid
Owner(s):
Thomson Newspapers, Inc
3150 Des Plaines Ave
Des Plaines IL 60018
Bureau(s):
Thomson Newspapers Washington Bureau
1331 Pennsylvania. N W . #506
Washington DC 20004
Telephone: (202) 628-2157
Contact. Dick Malloy. Bureau Chief
Editorial:
Randall Shew — Editor
Lee Schultz — Society Editor
Steve McClain — Sports
Deadline: 12.00 Noon. Story-10·00 A M.; News-11.00 A M . Photo-9·00 A.M.
Supplement(s):
Madison County Post/Advertiser
Day Published: Wednesdays
Lead Time: Monday
Desc.: News
Publicity Mtls: 06.14.15.19.21.24.26
Mtls Deadline: Monday Prior To Publication
Contact: Charlene Ashcraft
Telephone· (606) 623-1669
380 Big Hill Ave
Richmond KY 40475

SOMERSET

6450

Somerset Commonwealth Journal (E)
102-106 N. Maple St., P.O. Box 859
Somerset KY 42501 (Pulaski County)
Telephone: (606) 678-8191
Pop. Served: 40.100
Year Establish: 1895
Pub. Frequency: Eve ex. Sa/Su
Pub. Size: Broadsheet
Subscrip. Rate: $36/yr.
Publicity Mtls: 02.06.21.22.23
Print By: Offset
Wire Services AP
Circulation: evening 11.500
Circulation Type: Paid
Owner(s):
Mr. George A. Joplin, III
515 N. Main St.
Somerset KY 42501
Ownership %: 50

Mrs. Murray K Rogers
520 N. Main St.
Somerset KY 42501
Ownership %: 50
Editorial:
George Joplin — Editor
Sylvia Tomlson — Amusement Editor
Teresa Lancaster — Beauty Editor
Alice Joplin — Book Review Editor
Jennifer Waddle — Church Editor
Sylvia Tomlson — Drama Editor
Larry Troxell — Entertainment Editor
Sylvia Tomlson — Family Editor
Bob Kidd — Farm Editor
Teresa Lancaster — Fashion Editor
Sylvia Tomlson — Food Editor
Sylvia Tomlson — Garden Editor
Sylvia Tomlson — Home Editor
Ken Shmidheiser — Labor Editor
Sylvia Tomlson — Motion Picture Editor
Sylvia Tomlson — Music Editor
Jim Kurk — Outdoor Editor
Kathy Decker — Pet or Animal Editor
James Gibson — Photography Editor
Kathy Decker — Political Editor
Barbara Parmley — Radio Television Edit
Sylvia Tomlson — Society Editor
Jim Kurk — Sports
Jim Kurk — Sports
Sylvia Tomlson — Women s Interest Edit
Deadline: 10 00 AM N 10 00 AM P 10.00 AM
Supplement(s):
Lake Country Shopper
Day Published. Wednesdays (weekly)
Lead Time· 4 days
Desc.: Magazine Suppl
Contact· Herschel Whitis
Telephone (606) 678-8191
102 N Maple Street
Somerset KY 42501
Mdse. Publ
Desc.. Merchandising Publ

WINCHESTER

6451

***Winchester Sun (E)**
Wall & Cleveland
Winchester KY 40391 (Clark County)
SMSA: Lexington-Fayette, KY
Telephone· (606) 744-3123
Mailing Address
P.O. Box 4300
Winchester KY 40391
Pop Served: 15.000
Year Establish 1878
Pub. Frequency. Daily exc Sun.
Pub. Size: Broadsheet
Subscrip. Rate: $66/Yr
Publicity Mtls: 01.14.15.16.17.21.22.23. 24.26
Print Process: Offset
Wire Services: AP
Circulation: evening 7.200. other 3.874
Circulation Type: Free
Owner(s):
The Winchester Sun Co., Inc
20 Wall St.
Winchester KY 40391
Ownership %. 100
Management:
George S. Tatman, Jr — President
Betty Berryman — Publisher
Sharon Turmnski — Advertising Manager
Bob Martin — Circulation Manager
Betty Berryman — Personnel Manager
Betty Berryman — Promotion Manager
Editorial:
Wm. S. Blakeman — Editor
William S. Blakeman — Art Editor
William S. Blakeman — Automotive Editor
William S. Blakeman — Aviation Editor
Betty R. Smith — Beauty Editor
William S. Blakeman — Book Review Editor
William S. Blakeman — Business Editor
William S. Blakeman — Columnist
William S. Blakeman — Consumer Affairs Edit
William S. Blakeman — Do-It-Yourself Editor
William S. Blakeman — Education Editor
William S. Blakeman — Environmental Editor
Jeff Kerr — Farm Editor
Betty R. Smith — Fashion Editor
William S. Blakeman — Financial Editor
Betty Berryman — Food Editor
William S. Blakeman — Garden Editor
William S. Blakeman — Home Editor
William S. Blakeman — Labor Editor
Betty R. Smith — Life Style Editor
Jeff Kerr — Outdoor Editor
William S. Blakeman — Pet or Animal Editor
William S Blakeman — Photography Editor
William S. Blakeman — Political Editor
William S. Blakeman — Real Estate Editor
William S. Blakeman — Science Editor
Betty R. Smith — Society Editor
William S. Blakeman — Stamp Editor
William S. Blakeman — Travel Editor
Betty R Smith — Women s Interest Edit
Deadline: 10 am day of publication. Story - 10 am day of publication. News - 10 am day of publication. Photo 9 am
Supplement(s):
Bridal
Day Published Yearly
Publicity Mtls· 06.14.15.16.21
Mtls Deadline First Of Each Month
Contact William Blakeman
Telephone (606) 744-3123
P O Box 747
Winchester KY 40391
Harvest
Publicity Mtls 06.14.15.16
Mtls Deadline: May 1
Lifestyles
Publicity Mtls 14.15.16.21.23
Mtls Deadline: Feb. 15
Hunting & Fishing
Publicity Mtls. 06.14.15.16.21.23
Mtls Deadline: March 30
Back to School
Day Published: Yearly
Publicity Mtls: 06.14.15.16.21
Mtls Deadline: April 15
Careers
Publicity Mtls: 06.14.15.16.21
Mtls Deadline. Dec. 31
Senior Citizens
Day Published: Yearly
Publicity Mtls: 06.14.15.16.21
Mtls Deadline: July 1
Graduation
Day Published: Yearly
Publicity Mtls· 06.14.15.16.21
Mtls Deadline: August 30
Contact: William Blakeman
Telephone: (606) 744-3123
P.O. Box 747
Winchester KY 40391

LOUISIANA

ALEXANDRIA

6602

***Alexandria Daily Town Talk (MF-SAT.)**
1201 *Third* St.
Alexandria LA 71306 (Rapides County)
SMSA· Alexandria, LA
Telephone: (318) 487-6397
Mailing Address:
P O. Box 7558
Alexandria LA 71306
Pop. Served: 51,000
Year Establish: 1883
Pub. Frequency: Seven Days
Pub. Size: Broadsheet
Subscrip. Rate: $9.50/Mo.: *$114/ Annual*
Publicity Mtls: 01.03,04,05,06,07,10,11. 12,13,14,16,18,19,20,21,22
Freelance Pay: $50 Minimum
Print Process: Offset
Wire Services: AP, NYT, SHNS
Circulation: morning 41,000. Sunday 41,000
Circulation Type: Paid
Owner(s):
McCormick & Company, Inc.
P.O. Box 7558
Alexandria LA 71306
Ownership %: 100
Management:
Larry D. Smith — President
Tom J. Hardin — Publisher
Bill Hertzler — Advertising Manager
Gary McKay — Circulation Manager
O. D. Gray — Classified Adv. Manag
Editorial:
Alice Thomas — Art Editor
Rich Ryman — Automotive Editor
Ron Grant — Aviation Editor
Alice Thomas — Beauty Editor
Jim Butler — Book Review Editor
Jim Dagar — Consumer Affairs Edit
Kathy Calongne — Education Editor
Renee Craft — Fashion Editor
Jim Dagar — Food Editor
Jim Dagar — Garden Editor
Christine Rutherford — Health Editor
Alice Thomas — Home Editor

*denotes major metro area newspaper

Richard Sharkey — Metro Editor
Bob Tompkins — Outdoor Editor
Lee Huebner — Photography Editor
Jim Leggett — Political Editor
Jim Smilie — Radio Television Edit
Alice Thomas — Society Editor
Alice Thoams — Women s Interest Edit
Deadline: 5 P M Story-5 P M News-5 P M , Photo-5 P M
Supplement(s):
Weekend TV
Day Published Saturday
Lead Time 5 Days
Desc Weekend-TV
Publicity Mtls 10.23.24 26
Mtls Deadline Wednesday Prior to Saturday Publication
Contact: Jim Smilie
Telephone (318) 487-6397
Box 7558
Alexandria LA 71306
Personnel Jim Dagar
Mdse Publ
Desc. Merchandising Publ

BASTROP

Bastrop Daily Enterprise (M)
119 E Hickory
Bastrop LA 71220 (Morense County)
Telephone (318) 281-4421
Mailing Address
P O. Box 311
BASTROP LA 71221
Pop Served 15 527
Year Establish. 1899
Pub. Frequency M - F
Pub. Size Broadsheet
Subscrip Rate. $38 50 / Yr
Publicity Mtls 06.11.12.14 15 16.21 22
Freelance Pay Negotiable
Print Process. Offset
Wire Services AP
Circulation: morning 6.840 other 6 319
Circulation Type. Free
Owner(s):
Bastrop Newspapers. Inc
Box 311
Bastrop LA 71220
Ownership % 100
Editorial:
Addye Mae Mitcham — Editor
Patsy Jones — Beauty Editor
Patsy Jones — Book Review Editor
Addye Mae Mitcham — Business Editor
Addye Mae Mitcham — Church Editor
Addye Mae Mitcham — Drama Editor
Addye Mae Mitcham — Farm Editor
Patsy Jones — Fashion Editor
Patsy Jones — Food Editor
Patsy Jones — Garden Editor
Patsy Jones — Health Editor
Patsy Jones — Home Editor
Steve Scader — Labor Editor
Jim Rider — Outdoor Editor
Patsy Jones — Photography Editor
Addye Mae Mitcham — Science Editor
Patsy Jones — Society Editor
Mark Mitcham — Sports
Patsy Jones — Women's Interest Edit
Deadline: News - 10:30 pm; Photo - 9 pm; Advertising - 2 days prior; Story - 10:30 pm; 1 week prior.
Supplement(s):
Weekend TV
Day Published. Saturday
Lead Time. 1 Week
Desc.. Weekend-TV
Publicity Mtls. 06.07.11 12
Mtls Deadline: 1 Week
Contact: Addye Mae Mitcham
Telephone. (318) 281-2691

BATON ROUGE

***Baton Rouge State-Times (E)**
525 Lafayette St
Baton Rouge LA 70802
(E Btn Rg County)
SMSA Baton Rouge, LA
Telephone (504) 383-1111
Mailing Address:
P. O. Box 588
Baton Rouge LA 70821
Pop Served 219,462
Year Establish 1842
Pub. Frequency: Dly Except Sun
Pub Size Broadsheet
Subscrip Rate $78 78/Yr
Publicity Mtls 01,06 07 14.15 19 20 21 22.23 25
Freelance Pay Varies
Print Process Letterpress
Wire Services AP LAT KR Scripts Howard
Circulation evening 28 500
Circulation Type Paid
Owner(s):
Capital City Press
525 Lafayette St
Baton Rouge LA 70802
Ownership % 100
Bureau(s):
State-Times River Parishes Bureau
P O Box 188
Baker LA 70714
Telephone (504) 644-8447
Contact: Vicki Ferstel, Editor

State-Times Westside Bureau
P O Box 491
Port Allen LA 70767
Telephone: (504) 387-6171
Contact: Mary Broussard, Bureau Chief

State-Times Baker/Zachary
P O Box 188
Baker LA 70714
Telephone. (504) 775-7005
Contact. James Minton, Bureau Chief

Capital Bureau
P O Box 44485
Baton Rouge LA 70804
Telephone: (504) 383-1111
Contact: Carl Redman, Bureau Chief
Management:
Douglas L. Manship — President
Don Stewart — Advertising Manager
Mike Nola — Advertising Manager
Jim Prince — Circulation Manager
James Conner — Classified Adv Manag
Phil Stout — Marketing Director
Betty Jo Baker — Personnel Manager
Linda Wunstel — Promotion Manager
Phil Stout — Sales Manager
Editorial:
Jean McMullen — Art Editor
Jerry Wallace — Automotive Editor
Sarah Sue Goldsmith — Book Review Editor
Bill Bankston — City Editor
John McMillan — Columnist
Scott Dyer — Education Editor
Peter Shinkle — Environmental Editor
Tommy Simmons — Food Editor
Laurie Smith — Health Editor
Pat Tessier — Life Style Editor
Mike Cook — Outdoor Editor
Stan Alost — Photography Editor
Jerry Wallace. — Real Estate Editor
Cynthia Campbell — Travel Editor
Relma Hargus — Youth Editor
Deadline: 10 am, 11:40 am
Supplement(s):
Fun, TV Week & Sunday Magazine (News)
Day Published: One A Week for Each
Lead Time: 1 Wk. for Copy.
Publicity Mtls: 01.02.03.04.05.06.07. .08,09,10.11.12,13.14.15.16.17
Mtls Deadline: One Week
Contact: Freda Yarbrough
Telephone: (504) 383-1111
P.O. Box 588
Baton Rouge LA 70821

TV Week
Day Published: Saturdays
Lead Time: One Week
Desc.: Weekend-TV
Contact. Madelyn Lamb
Telephone (504) 383-1111
525 Lalayette St.
Baton Rouge LA 70821

Fun
Day Published. Fridays
Lead Time: One Week
Desc : Radio-TV
Publicity Mtls: 02.03.04.05.06.10.13. 14.15.16.19
Mtls Deadline At Least One Week Before Publication
Contact Tim Belehrad
Telephone: (504) 383-1111
P O Box 588
Baton Rouge LA 70821
Personnel Freda Yarbrough Editor

***Morning Advocate (MES)**
525 Lafayette St
Baton Rouge LA 70802
(E Btn Rg County)
SMSA Baton Rouge LA
Telephone (504) 383-1111
Mailing Address
P O Box 588
Baton Rouge LA 70821
Pop Served 219,462
Year Establish 1842
Pub Frequency: Daily & Sunday
Pub. Size. Broadsheet
Subscrip Rate. $7 37 /Mo
Publicity Mtls 01.03.04
Print Process Letterpress
Wire Services. AP. UPI. WP/LAT
Circulation morning 78,643 evening 27 012. Sunday 134.350
Owner(s):
Capital City Press
Ownership % 100
Bureau(s):
Acadiana
P O. Box 3767
LAFAYETTE LA 70502
Telephone (318) 234-0174
Contact. Bruce Schultz. Bureau Chief

River Parishes
P O Box 1295
Gonzales LA 70737
Telephone (504) 644-8447
Contact. Tim Talley. Bureau Chief

Florida Parishes
P.O. Box 1185
Denham Spg LA 70726
Telephone: (504) 664-9058
Contact. Jay Workman. Bureau Chief

Capitol News
P O Box 44485
Baton Rouge LA 70804
Telephone. (504) 383-1111
Contact: Carl Redmond. Bureau Chief
Management:
Charles P Manship — President
Douglas L. Manship — Publisher
Donald R Stewart — Advertising Manager
Mike Nola — Advertising Manager
Jim Prince — Circulation Manager
Jim Conner — Classified Adv Manag
Phil Stout — Marketing Director
Betty Jo Baker — Personnel Manager
Linda Wunstel — Promotion Manager
Editorial:
Katheryn Flournoy — Business Editor
Dan Hatfield — City Editor
Smiley Anders — Columnist
Ann Price — Drama Editor
Tuck Thompson — Education Editor
Mary Durusan — Fashion Editor
Tommy Simmons — Food Editor
Calvin Gilbert — Music Editor
Tim Belehrad — Radio Television Edit
Cynthia Campbell — Travel Editor
Mary Durusan — Women's Interest Edit
Deadline: 12:00 Midnight; News-12:00 Midnight; Photo-1:00 P.M.
Supplement(s):
Sunday Magazine
Day Published: Sunday
Lead Time. 1 month
Desc.: Magazine Suppl
Publicity Mtls. 01.06.07.10.11.12.14. 15,16.17.19.23
Mtls Deadline At Least One Week Before Publication
Contact. Larry Catalanello Editor
Telephone: (504) 383-1111
P O Box 588
Baton Rouge LA 70821

Fun
Day Published: Friday
Lead Time. One Month
Desc.: Weekend-TV
Publicity Mtls: 02.03.04.05
Mtls Deadline: At Least One Week Before Publication
Contact: Tim Belehrad
Telephone: (504) 383-1111
P O Box 588
Baton Rouge LA 70821

BOGALUSA

Bogalusa Daily News & Sunday News (ES)
525 Ave V
Bogalusa LA 70427 (Washngtn County)
Telephone (504) 732-2565
Mailing Address.
P O Box 820
Bogalusa LA 70427
Pop Served 19,000
Year Establish 1927
Pub Frequency: Monday - Friday & Sunday
Pub. Size: Broadsheet
Subscrip Rate: $99/Yr
Publicity Mtls: 01.03.04.06.10.19.20.21. 22.26
Print Process: Offset
Wire Services. UPI
Circulation: evening 8.140. Sunday 8.979
Circulation Type: Paid
Owner(s):
Pontchartrain Newspapers. Inc.
P O. Box 820
Bogalusa LA 70427
Editorial:
Lou Major, Jr. — Editor
Lou Major, Jr. — Political Editor
Deadline: 11 am;Stories 10:45 am;News 10:45 am;Photos 9 am
Supplement(s):
Local SS
Lead Time: 1 Week
Desc.: Magazine Suppl
Weekend TV
Desc . Weekend-TV
Mdse. Publ.
Desc.: Merchandising Publ

CROWLEY

Crowley Post-Signal (E)
601 N. Parkerson Ave.. P.O. Box 1589
Crowley LA 70526 (Acadia County)
Telephone: (318) 783-3450
Year Establish: 1974
Pub. Frequency: Tues - Fri. & Sunday
Pub. Size. Broadsheet
Subscrip. Rate: $60/Yr
Print By: Offset
Wire Services UPI
Circulation: evening 5,800. Sunday 6,200
Circulation Type: Paid
Editorial:
Harold Gonzales. — Editor
Harold Gonzales. — Beauty Editor
Harold Gonzales. — Book Review Editor
Harold Gonzales. — Business Editor
Harold Gonzales. — Church Editor
Mindy Fauk — Fashion Editor
Ann Nixon — Food Editor
Ann Nixon — Garden Editor
Mindy Faulk — Society Editor
Harold Gonzales. — Sports
Mindy Faulk — Women's Interest Edit
Deadline: Two days prior to publ. S Two days prior to publ. N Same Day P Two days prior to pub.
Supplement(s):
Local SS
Desc.: Magazine Suppl
Weekend TV
Desc.: Weekend-TV

DE RIDDER

DE RIDDER BEAUREGARD DAILY NEWS
903 W. 1st St
De Ridder LA 70634 (Beaurgrd County)
Telephone: (318) 462-0616
Pub. Frequency: Tuesday - Friday. Sunday
Pub. Size: Standard Size
Circulation Type: Paid

(cont. next page)

(cont.)
Owner(s):
Erban Wise
Editorial:
Bob Houston — Editor
Gary Christianson — Sports Editor

EUNICE

EUNICE NEWS *6833
251 N Second St
Eunice LA 70535 (St Lndry County)
Telephone: (318) 457-3061
Pub Frequency: Thursday & Sunday
Circulation Type: Paid
Owner(s):
Louisiana State Newspapers

FRANKLIN

Franklin Banner - Tribune *6695
201 Wilson
Franklin LA 70538 (Saint Ma County)
Telephone: (318) 828-3706
Mailing Address
P O. Box 566
Franklin LA 70538
Pop. Served: 10,325
Year Establish: 1884
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $35.35/Yr
Publicity Mtls: 01.03.06.12.14.18.19.20.22.23.24.26
Print Process: Offset
Wire Services: AP
Circulation: evening 3,750
Circulation Type: Paid
Owner(s):
Morgan City Newspapers, Inc
Bureau(s):
Franklin Banner - Tribune, The
201 Wilson St
Franklin LA 70538
Editorial:
Allan R. Von Werder — Editor
Anthony Mitchell — Sports
Deadline: 7 Days Prior

HAMMOND

Hammond Daily Star (ES) 6700
725 S. Morrison Blvd.
Hammond LA 70403 (Tngpahoa County)
Telephone: (504) 345-2333
Mailing Address
P.O. Box 1149
Hammond LA 70404
Pop. Served: 12,478
Year Establish: 1959
Pub. Frequency: 6 Times/Week
Pub. Size: Broadsheet
Publicity Mtls: 01.03.04.05.06.10.12.14.15.18.19.20.21.22.23.24.25
Print Process: Offset
Wire Services: AP
Circulation: evening 12,000, Sunday 12,500, other 17,000
Circulation Type: Paid
Owner(s):
Daily Star Publishing Co., Inc.
P.O. Box 1149
Hammond LA 70401
Ownership %: 100
Editorial:
Joan Davis — Beauty Editor
Dennis Gruse — Book Review Editor
Sandy Seal — Business Editor
Joan Davis — Drama Editor
Sandy Seal — Education Editor
Judy Clancy — Environmental Editor
Judy Clancy — Farm Editor
Joan Davis — Fashion Editor
Joan Davis — Food Editor
Jean Davis — Garden Editor
Joan Davis — Health Editor
Joan Davis — Home Editor
Dennis Gruse — Music Editor
John Lenz — Outdoor Editor
Stacy De Salvo — Pet or Animal Editor
Lil Mirando — Photography Editor
Judy Clancy — Political Editor
Joan Davis — Society Editor
John Lenz — Sports
Joan Davis — Women's Interest Edit
Supplement(s):
Sunday Star
Day Published: Sunday
Lead Time: 1 Week
Desc.: Weekend-TV
Publicity Mtls: 01.03.04.05.06.10.11.12.14.15.18.19.20.21.22.23.25
Gumbo Magazine - Tabloid
Day Published: Sundays
Lead Time: 2 Weeks
Publicity Mtls: 12.19
Contact: Joan Davis

HOUMA

Houma Daily Courier (ES) 6701
3030 Barrow St
Houma LA 70360 (Terrbnne County)
Telephone: (504) 879-1557
Mailing Address:
P.O. Box 2717
HOUMA LA 70361
Pop. Served: 90,000
Year Establish: 1878
Pub. Frequency: Daily & Sun
Pub. Size: Broadsheet
Subscrip. Rate: $42/Yr
Print Process: Offset
Wire Services: AP, Laser Photo, NY Times Wire
Circulation: evening 21,900, Sunday 24,400
Circulation Type: Paid
Owner(s):
New York Times
Ownership %: 100

New York Times Co., The
229 W 43rd St.
New York NY 10036
Editorial:
Gene Mearns — Editor
George Becnel, Jr — Sports Editor
Amy Domangue — Women's Interest Edit
Deadline: 12:00 Noon daily-Sat.; Midnight Sunday; Story-10.30 daily-Sat., 10:30 P.M. Sunday; News-Limited by press deadline; Photo-10:30 daily-Sat., 10.30 P.M. Sunday
Supplement(s):
Local SS
Desc.: Magazine Suppl
TV Week
Day Published: Sunday
Lead Time: 2 Weeks
Desc.: Entertainment
Publicity Mtls: 01.04.05.06.08.10.11.12.13.14.15.16.17.19.21.25.
Contact: Miles Forrest
Telephone: (504) 879-1557
P.O. Box 2717
HOUMA LA 70361

JENNINGS

Jennings Daily News (ES) 6702
238 Market St.
Jennings LA 70546 (Jeff Dvs County)
Telephone: (318) 824-3011
Mailing Address:
P.O. Box 910
Jennings LA 70546
Pop. Served: 13,500
Year Establish: 1896
Pub. Frequency: Monday - Friday PM
Pub. Size: Broadsheet
Subscrip. Rate: $48/Yr; $24.50/6 Mos.; $12.75/3 Mos., $4.25/Mo.
Publicity Mtls: 06.07.10.11.12.14.15.16.17.18.19.20.21.22.24.25.26
Freelance Pay: By Previous Arrangement
Print Process: Offset
Wire Services: AP
Circulation: evening 5,800
Circulation Type: Paid
Owner(s):
Newspaper Service Co., Inc. c/o R H Fackelman Pres
P O. Drawer 12428
Panama City FL 32401
Ownership %: 100
Editorial:
Dona H. Smith — Editor
Dona Smith — Food Editor
Jack Giovo — Sports
Deadline: 48 hours prior to publ.; Story-10:00 A.M. day of publ.; News-10:00 A.M. day of publ; Photo-5:00 P.M. day prior to publ
Supplement(s):
Jennings Daily News Shopper
Day Published: Weekly
Contact: Marc Richard
Telephone: (318) 824-3011
238 Market, P O. Box 910
Jennings LA 70546

LAFAYETTE

***Lafayette Advertiser (MES)** *6452
221 Jefferson St
Lafayette LA 70501 (Lafaytte County)
SMSA: Lafayette, LA
Telephone: (318) 235-8511
Pop. Served: 68,908
Pub. Frequency: Daily Sunday - Saturday
Subscrip. Rate: $90.84/Yr City; $93.24/Yr Country Zone
Circulation: morning 34,000, evening 34,000, Sunday 42,000 other 56,000
Owner(s):
Thomson Newspapers, Inc

LAKE CHARLES

***Lake Charles American Press (MS)** *6703
4900 Hwy. 90 E.
Lake Charles LA 70601 (Calcsieu County)
SMSA: Lake Charles, LA
Telephone: (318) 433-3000
Mailing Address
P.O. Box 2893
Lake Charles LA 70602
Pop. Served: 77,998
Year Establish: 1896
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $9/Mo
Publicity Mtls: 01.02.03.04.05.06.10.19
Print Process: Offset
Wire Services: AP
Circulation: morning 42,400, Sunday 46,400
Circulation Type: Paid
Owner(s):
Sherman Corp
4900 Hwy. 90 E
Lake Charles LA 70601
Ownership %: 100
Management:
Hugh Shearman — President
Hugh Shearman — Publisher
Suzanne Beck — Advertising Manager
Curtis L. Woods — Circulation Manager
Connie Perkins — Classified Adv. Manag
Editorial:
Jim Beam — Editor
Don Kingery — Assignment Editor
Buddy Threatt — Amusement Editor
Buddy Threatt — Automotive Editor
Buddy Threatt — Banking Editor
Dorothy Harris — Beauty Editor
Buddy Threatt — Book Review Editor
Don Kingery — Business Editor
Bret Downer — City Editor
Jim Beam — Columnist
Dorothy Harris — Consumer Affairs Edit
Vincent Lupo — Court Editor
Ed Alderman — Drama Editor
Jim Beam — Education Editor
Buddy Threatt — Entertainment Editor
Ed Alderman — Environmental Editor
Dorothy Harris — Fashion Editor
Don Kingery — Feature Editor
Buddy Threatt — Financial Editor
Betty Bernard — Food Editor
Jim Beam — Government Affairs Ed
Don Kingery — Labor Editor
Jim Beam — Music Editor
Buddy Threatt — Opinion Editor
Burl Vincent — Photography Editor
Jim Beam — Political Editor
Ward B. Threatt — Radio Television Edit
Buddy Threatt — Travel Editor
Supplement(s):
Marquee
Day Published: Friday
Lead Time: 1 Week
Desc.: Entertainment
Publicity Mtls: 01.04.05.06.10.17.19
Weekend TV-Focus
Day Published: Saturday
Lead Time: 1 week
Desc.: Weekend-TV
Mdse. Publ
Desc: Merchandising Publ

LEESVILLE

Leesville Daily Leader, The 61654
P O. Box 619
Leesville LA 71496 (Vernon County)
Telephone: (318) 239-3444
Mailing Address
P.O. Box 619
Leesville LA 71496
Pub. Frequency: Tuesday - Friday, & Sunday

MINDEN

***Minden Press - Herald (ES)** 6704
203 Gleason St
Minden LA 71055 (Webster County)
SMSA: Shreveport, LA
Telephone: (318) 377-1866
Mailing Address
P O Box 1339
Minden LA 71058
Pop. Served: 16,432
Year Establish: 1849
Pub. Frequency: Sunday am/Tuesday - Friday pm
Pub. Size: Broadsheet
Subscrip. Rate: $60/Yr
Publicity Mtls: 01.02.03.04.05.06.07.08.09.10.11.12.14.15.16.17.18
Print Process: Offset
Wire Services: AP
Circulation: evening 4,984, Sunday 5,100
Circulation Type: Paid
Owner(s):
Specht Newspapers, Inc.
P.O. Box 1339
Minden LA 71055
Ownership %: 100
Management:
David A. Specht — President
Derwood Brett — Publisher
Clayton Jinks — Advertising Manager
Jane Cook — Circulation Manager
Evetta Talley — Classified Adv. Manag
Editorial:
Stacy Thompson — Art Editor
Stacy Thompson — Automotive Editor
Stacy Thompson — Beauty Editor
Kristi Seymore — City Editor
Derwood Brett — Columnist
Bonnie Koskie — Religion Editor
Deadline: 1 day before publication; Story-1 day before publication; News-day of publication; Photo-day of publication.

MONROE

***New Star World (ES)** 6705
411 N. 4th St
Monroe LA 71201 (Ouachita County)
SMSA: Monroe, LA
Telephone: (318) 322-5161
Mailing Address:
P O. Box 1502
Monroe LA 71201
Pop. Served: 56,374
Pub. Frequency: Sunday - Saturday
Subscrip. Rate: $108/Yr.; $9/Mo.
Print Process: Letterpress
Wire Services: AP, UPI
Circulation: evening 38,900, Sunday 49,600
Owner(s):
News-Star-World Pub. Corp.

*denotes major metro area newspaper

Publicity Material Table: 01-Books 02-Film 03-Videotape 04-Tape recordings 05-Phonographs 06-Photographs 07-Free news copy 08-Film Clips 09-Other 10-Cover Photos 11-Cartoons 12-Artwork 13-Product-appl. photos 14-Adv. and Mktg 15-Staff Articles 16-By-lined Articles 17-Book Reviews 18-Contracts Awarded 19-Coming Events 20-Financial 21-General News 22-Letters to Editor 23-New Product News 24-Personnel News 25-Quest. and Answers 26-Trade Literature

Management:
George H VanWagner — Publisher
Tommy Foster — Circulation Manager
Blancne B Gates — Classified Adv Manag
Suzanne Thomas — Promotion Manager
Editorial:
Cindy Greene — Art Editor
Kevin Anderson — Automotive Editor
Kathy Spurlock — Beauty Editor
Kathy Spurlock — Book Review Editor
Kevin Anderson — Business Editor
Mike Albertson — City Editor
Oland Silk — Columnist
Kathy Spurlock — Consumer Affairs Edit
Kathy Spurlock — Do-It-Yourself Editor
Kathy Spurlock — Drama Editor
Bill Sutley — Education Editor
Kathy Spurlock — Fashion Editor
Kevin Anderson — Financial Editor
Kathy Spurlock — Food Editor
Frank Noonan — Garden Editor
Jane Dagata — Health Editor
Kathy Spurlock — Home Editor
Kevin Anderson — Labor Editor
Kinny Haddax — Outdoor Editor
Kathy Spurlock — Pet or Animal Editor
Lanny Keller — Political Editor
Kevin Anderson — Real Estate Editor
Helen Sheffield — Travel Editor
Kathy Spurlock — Women s Interest Edit
Supplement(s):
Local SS
Desc. Magazine Suppl
Weekend Tv
Desc Weekend-TV

MORGAN CITY

6705

Daily Review, The (E)
1014 Front St
Morgan City LA 70380
(Saint Ma County)
Telephone (504) 384-8370
Mailing Address
P O. Box 948
Morgan City LA 70381
Pop. Served 18,009
Year Establish 1872
6 Column
Pub. Frequency Mon Thru Fri
Pub. Size: Broadsheet
Subscrip. Rate: $36.05 Carrier
Publicity Mtls. 01.03.08.11.14 17.20.21. 22
Print Process Offset
Wire Services AP
Circulation evening 5.639
Circulation Type Paid
Owner(s):
Morgan City Newspapers Inc
P O Box 948
Morgan City LA 70380
Ownership %: 100
Editorial:
Doyle E. Shirley — Editor
Steve Shirley — Book Review Editor
Ted Mcmanas — Energy Editor
Diane Miller — Photography Editor
Ted McManus. — Political Editor
Chris Landry — . . . .Sports Editor

NEW IBERIA

5654

New Iberia Daily Iberian & Sunday Iberian (ES)
926 E Main St.
New Iberia LA 70560 (Iberia County)
Telephone (318) 365-6773
Mailing Address:
P.O Box 9290
New Iberia LA 70562
Pop. Served 33,500
Year Establish 1893
Pub. Frequency Daily (7 Days)
Pub. Size: Broadsheet
Subscrip. Rate: $96/Yr
Publicity Mtls 01.03.04.05.21
Print By Offset
Wire Services AP
Circulation. evening 15,449.
Sunday 15,929
Circulation Type Paid
Owner(s):
Wick Communications Co
P O Box 9290
New Iberia LA 70562
Ownership % 100
Editorial:
Will Chapman — Book Review Editor
Wilda B Moran — Church Editor
Wilda Moran — Farm Editor
Will Chapman — Food Editor
Don Shoopman — Outdoor Editor
Jennifer May — Society Editor
Glenn Quebedeaux — Sports
Deadline: 11 00 AM M-F. 11 00 PM Sat
S Same Day N 11 00 AM P 10 00 AM

NEW ORLEANS

5657

***Daily Record, The (M)**
931 Canal St.. 518 Audubon Bldg
New Orleans LA 70112
(Orleans County)
SMSA: New Orleans, LA
Telephone (504) 581-4926
Mailing Address:
P O Drawer 70588
New Orleans LA 70172
Year Establish 1897
Legal
Pub Frequency Daily Mon -Fri
Pub. Size Tabloid
Subscrip. Rate: $60./Yr
Publicity Mtls. 20.21.22
Print Process Offset
Circulation: morning 5.000
Circulation Type Paid
Owner(s):
Daily Record Corp
931 Canal St
New Orleans LA 70112
Bureau(s):
Daily Record, The
931 Canal St . 518
New Orleans LA 70112
Telephone (504) 581-4926
Contact Gilbert E Ketchens, Jr .
General Manager
Management:
T J Burbank, Jr — President
Gilbert E Ketchens, Jr — Personnel Manager
Editorial:
Ju tunn E. Simmons — Editor
Deadline: 3 Days Prior Publ

6706

***Times - Picayune, The (MES)**
3800 Howard Ave
New Orleans LA 70140
(Orleans County)
SMSA: New Orleans, LA
Telephone: (504) 826-3345
Pop. Served: 568,000
Year Establish. 1837
Pub. Frequency Daily & Sunday
Pub. Size: Broadsheet
Subscrip Rate: $162/Yr.
Publicity Mtls: 01.03.04.06.14.15.16.19. 20,21,22.24.26
Freelance Pay: $50-$350. Depen
Print Process: DiLitho
Wire Services: AP, CDN, ANS, CNS, D.J.
Circulation: morning 280.000.
Sunday 340.000
Circulation Type: Paid
Owner(s):
Times-Picayune Pub. Corp.
3800 Howard Ave.
New Orleans LA 70140
Ownership %: 100
Management:
Ashton Phelps, Jr — President
Ashton Phelps, Jr. — . . . . . .Publisher
Robert G. O'Neill. . — Advertising Manager
Morris Schneider — Circulation Manager
JoAnn Chaisson — Classified Adv. Manag
Crawford Carroll — . . Marketing Director
Editorial:
Jim Amos — . . Editor in Chief
Jim Amoss. — . . . . Editor
Jean McIntosh. — . . . Art Editor
Chris Bynum — .Beauty Editor
Susan Larson — Book Review Editor
Charley Blaine. — . Business Editor
Keith Woods . — . . City Editor
Frank Gagnard — . . .Columnist
Angus Lind — . . . . .Columnist
James Gill — . . . . . .Columnist
Jack Wardlaw — Columnist
Iris Kelso — Columnist
Frank Gagnard — Drama Editor
Rhonda McKendall — Education Editor
Mary Judice — Energy Editor
Chris Bynum — Fashion Editor
Charley Blaine — Financial Editor
Dale Curry — Food Editor
Bettye Anding — Life Style Editor
Frank Gagnard — Music Editor
Bob Marshall — Outdoor Editor
Doug Barker — Photography Editor
Diana Rogers — Photography Editor
Kurt Mutschler — Photography Editor
Mark Lorando — Radio Television Edit
Charley Blaine — Real Estate Editor
Nell Nolan — . Society Editor
Paul Bartels — . Suburban Editor
Millie Ball — .Travel Editor
Mary Lou Atkinson — Women's Interest Edit
Deadline: Day before publ . Story-Day before publ., News-Day before publ : Photo-Day before publ.
Supplement(s):
TV Focus
Day Published. Sunday
Lead Time 3 Weeks
Desc.: Weekend-TV
Publicity Mtls: 03.04.06.10.14.15.16. 19,22.25
Mtls Deadline: 3 Weeks in Advance of Publ.
Contact. David Cuthbert
Telephone: (504) 826-3428
3800 Award Ave.
New Orleans LA 70140
Lagniappe
Day Published: Friday
Lead Time: 1 Week
Desc.: Entertainment
Publicity Mtls: 01.02.03.04.06.07.14. 15.16.17.19
Contact: Renee Peck
Telephone: (504) 586-3476
3800 Howard Ave.
New Orleans LA 70140

OPELOUSAS

6707

Daily World (ES)
I - 49, S.
Opelousas LA 70570 (St Lndry County)
Telephone: (318) 942-4971
Mailing Address.
P.O. Box 1179
Opelousas LA 70571
Pop. Served: 22,000
Year Establish. 1940
Pub Frequency M-F PM; Su AM
Pub. Size: Broadsheet
Publicity Mtls: 11.12.14.15.16.19,20.21. 22.23.24.26
Print By: Offset
Wire Services UPI
Circulation: evening 14,000.
Sunday 1,550
Circulation Type: Paid
Owner(s):
New York Times Co., The
229 W. 43rd St.
New York NY 10036
Ownership %: 100
Editorial:
Harlan Kirgan — . . . . . .Editor
Judy Green . . — . . . . . .Beauty Editor
Judy Green — . . . . .Book Review Editor
Judy Green . — . . . . . .Business Editor
Judy Green . . — . Conservation Editor
Roger Brandt . — . . . . . Sports
Roger Brandt — . . . . . Sports Editor
Deadline: Adv -12:00 Noon 2 Days Prior
Supplement(s):
Weekend TV
Day Published: Friday
Lead Time: 1 Week Prior
Desc.: Weekend-TV
Publicity Mtls: 01.06.10.11.12.13.14. 15.21.22.23,26
Contact: Harlan Kirgan, Editor
Telephone: (318) 942-4971
P.O. Box 1179
Opelousas LA 70570
Spec. Requiremts: 1 Week Advance

RUSTON

6708

Ruston Daily Leader (ES)
208 W. Park Ave.
Ruston LA 71270 (Lincoln County)
Telephone (318) 255-4353
Mailing Address
P O Box 520
Ruston LA 71270
Pop. Served. 23,000
Year Establish 1894
Pub. Frequency M-F PM; Su AM
Pub. Size Standard Size
Subscrip. Rate $5.50/Mo HD, $6 50/ Mo. M in Parish, $7/Mo M out
Publicity Mtls 01.06.10.11.12.13.14.15. 16.17.18.19.20.26
Print Process: Offset
Wire Services UPI, AP
Circulation: evening 7,000
Circulation Type: Controlled
Owner(s):
Ruston Newspapers, Inc
P O. Box 520
Ruston LA 71270
Editorial:
Karen Jones. . . . . .Editor
Ruth E. Alexander . . . .Church Editor
Karen Jones . . . . . .Education Editor
Ruth E. Alexander . . . . . .Family Editor
Ruth E. Alexander . . . . . .Food Editor
Ruth E. Alexander . . . . . Society Editor
O. K. "Buddy" Davis . . . .Sports Editor
Ruth E. Alexander
. . . . . .Women's Interest Edit
Deadline: 10 am; Story - 10 am; News - 10 am; Photo - 10 am
Supplement(s):
Weekly, The
Day Published: Weekly - Wednesday
Lead Time. 3 Days
Contact: Rick Hohit
Telephone: (318) 251-1187
P.O. Box 520
Ruston LA 71270

SHREVEPORT

6709

***Shreveport Journal (E)**
222 Lake St.
Shreveport LA 71101 (Caddo County)
SMSA: Shreveport, LA
Telephone: (318) 459-3200
Mailing Address:
P. O. Box 31110
Shreveport LA 71130
Pop. Served: 182,064
Year Establish: 1895
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip Rate: $6.75/Mo. (6 Days a Week)
Publicity Mtls: 01.03.04.06.19.22.26
Print Process: Letterpress
Wire Services: AP
Circulation: evening 20,000
Circulation Type: Paid
Owner(s):
Shreveport Publishing Corp.
P.O. Bo 31110
Shreveport LA 71130
Ownership %: 100
Management:
Charles T. Beard. . . . . President
Charles T. Beaird. . . . . Publisher
Mark Richmond . . . .Advertising Manager
Tommy McLoud. . . .Circulation Manager
Frank Cimino . . . . Classified Adv. Manag
Editorial:
Carl Liberto . . . . . Editor
David Black . . . . . .Art Editor
Lois Norder . . . . . .Banking Editor
Betty Bigner. . . . . Beauty Editor
Anne Matthews . . . . Book Review Editor
Steve Norder . . . . . Business Editor
Lois Norder . . . . . City Editor
Jerry Byrd . . . . . .Columnist
Leslie Burleson. . . . . Court Editor
Betty Bigner. . . . .Do-It-Yourself Editor
Ann Matthews . . . . . .Drama Editor
Barbara Powel . . . . . .Education Editor
David Connelly. . . Entertainment Editor
Betty Bigner. . . . . .Family Editor
Gwene Grogan . . . . . .Fashion Editor

(cont. next page)

(cont.)
Steve Norder — Financial Editor
Ann Matthews — Food Editor
Anita Mary Steinau — Garden Editor
Laura Bell — Health Editor
Anne Matthews — Home Editor
Lois Norder — Metro Editor
Ann Matthews — Music Editor
Lanny Keller — Opinion Editor
Glenn Harris — Outdoor Editor
Kerry Kirspel — Pet or Animal Editor
Jack Barham — Photography Editor
Andrew Moreau — Political Editor
Kerry Kirspel — Radio Television Edit
Kerry Kirspel — Science Editor
Betty Bigner — Society Editor
Bob Griffin — Travel Editor
Deadline: Noon Story-Noon. News-Noon Photo-8 30 - 11 45 A M
Supplement(s):
Weekend TV
Day Published Weekly on Friday
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 01.03.04 05.06.19
Contact Kerry Kirspel
Telephone (318) 459-3228
P O Box 31110
Shreveport LA 71130
People / Magazine
Day Published Weekly (Friday)
Lead Time 1 Week
Desc. Entertainment
Publicity Mtls 01.03.04 05 06 19.21
Mtls Deadline Monday For Friday
Contact Betty Bigner
P O Box 31110
Shreveport LA 71130

3659
***Times, The (MS)**
222 Lake St
Shreveport LA 71130 (Caddo County)
SMSA Shreveport LA
Telephone: (318) 459-3200
Mailing Address
P O Box 30222
Shreveport LA 71130
Pop Served: 294,600
Year Establish 1871
Pub. Frequency: Daily & Sun AM
Pub. Size Broadsheet
Subscrip Rate. $81/Yr. Daily. $135/Yr Daily & Sunday
Publicity Mtls. 18.19.20.21.22.23.24.25. 26
Freelance Pay Negotiable
Print Process Letterpress
Wire Services: AP. SCSM. GNS
Circulation: morning 75,625. Sunday 104.783
Circulation Type Paid
Owner(s):
Gannett Co . Inc
1100 Wilson Blvd
Arlington VA 22234
Ownership % 100
Bureau(s):
Times Ruston Bureau
111 W Texas Ave
Ruston LA 71270
Telephone: (318) 255-3907
Contact: Curtis Heyen Bureau Chief

Times Natchitoches Bureau
111 E. 5th St.
Natchitoches LA 71457
Telephone. (318) 352-4987
Contact. Greg Kendrick. Bureau Chief

Times Natchitoches Bureau
111 E 5th St
Natchitoches LA 71457
Telephone (318) 352-9605

Times Natchitoches Bureau
111 E 5th St
Natchitoches LA 71457
Telephone (318) 352-9605
Contact Greg Kendrick. Bureau Chief

Times Natchitoches Bureau
111 E 5th St
Natchitoches LA 71457
Telephone (318) 352-9605
Contact. Greg Kendrick. Bureau Chief
Management:
W Howard Bronson — President
W Howard Bronson — Publisher
Tommy Chelette — Advertising Manager
Benoit Lynn — Advertising Manager
Mark Richmond — Advertising Manager
Steve Mills — Circulation Manager
Frank Cimino — Classified Adv Manag
Duffy Vanderford — Personnel Manager
Editorial:
Terry Eberle — Editor
Pat Rice — Assignment Editor
Lane Crockett — Amusement Editor
Martha Fitzgerald — Art Editor
Pat Rice — Automotive Editor
Pat Rice — Aviation Editor
Margaret Martin — Beauty Editor
Terrie Roberts — Book Review Editor
Lane Crockett — Drama Editor
Susan Traylor — Environmental Editor
Margaret Martin — Fashion Editor
Martha Fitzgerald — Feature Editor
John Prime — Music Editor
Reeves Feild — Outdoor Editor
Lane Crockett — Radio-Television Edit
Jerry Pittman — Science Editor
Terrie Roberts — Travel Editor
Deadline: 10 50 & 12 00 P M 12 30 A M Saturday. Photo-10 00 P M 12 30 A M Monday. Tuesday. Wednesday. Thursday. Friday
Supplement(s):
Local SS
Desc : Magazine Suppl
Publicity Mtls 07.14.19.23
Mtls Deadline 3 Weeks in Advance
Contact. Terrie Roberts
Telephone. (318) 459-3275
Box 30222
Shreveport LA 71130
Spec. Requiremts: Rarely Buy Freelance
Weekend TV
Day Published Weekly - Sunday
Lead Time 3 Weeks
Desc. Weekend-TV
Publicity Mtls 06.10
Mtls Deadline 3 Weeks Before Publication
Contact: Lane Crockett
Telephone (318) 459-3270
Box 30222
Shreveport LA 71130

SLIDELL

3662
***Slidell Daily Sentry-News (MS)**
3648 Pontchartrain Dr
Slidell LA 70458 (St Tmmny County)
SMSA New Orleans, LA
Telephone: (504) 643-4918
Mailing Address
P O. Box 910
Slidell LA 70459
Year Establish. 1965
Pub. Frequency: Tuesday - Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $85 92/Yr
Publicity Mtls. 06.07.11.13.14.15.16.17. 19.20.21.22.23.24
Print Process: Offset
Wire Services AP
Circulation: morning 5,033. Sunday 5,261, other 22,389
Circulation Type: Free
Owner(s):
Wick Newspapers
Sierra Vista AZ 85635
Editorial:
Lou Major... — Editor
Merna Bridgeman — Beauty Editor
Phil White. — Business Editor
Terry Maddox — Columnist
Phil White. — Columnist
Skippy Allen — Columnist
Gilda Perkins — Columnist
Phil White — Do-It-Yourself Editor
John Perkins — Drama Editor
Janet Fontenot — Education Editor
Merna Bridgeman — Fashion Editor
Gilda Perkins — Feature Editor
Kevin Chin — Outdoor Editor
David Owens — Photography Editor
John Perkins — Radio Television Edit
Deadline: 3 publ. days prior
Supplement(s):
TV/Entertainment
Day Published. Friday
Lead Time 5 Publ Days
Publicity Mtls 06.07.11 13 14 15.16 17 19.20.21.22.23.24
Contact TV/Entertainment-John Perkins
Real Estate
Day Published Sunday
Lead Time 4 Publ Days
Publicity Mtls 06 07 11 13.14 15.16 17.19.20.21 22.23.24
Contact Maggie Hill

SULPHUR

***SULPHUR SOUTHWEST DAILY NEWS**
P O Box 1999
Sulphur LA 70664 (Calcsieu County)
SMSA Lake Charles LA
Telephone (318) 527-7075
Pub. Frequency Tuesday - Friday. Sunday
Pub Size Standard Size
Circulation Type. Paid
Owner(s):
General E W Wise
Management:
E W. Wise — Publisher
Editorial:
Opheka Hayes — Editor
Jerry Cornier — Sports Editor

THIBODAUX

6711
Daily Comet (E)
705 W. Fifth St P O Box 550
Thibodaux LA 70301 (Lafourch County)
Telephone (504) 447-4055
Mailing Address:
P O. Box 5238
Thibodaux LA 70302
Pop. Served. 16.000
Year Establish: 1889
Pub Frequency: Monday - Friday
Pub. Size Broadsheet
Subscrip Rate: $4.50/Mth
Publicity Mtls. 06
Print Process Offset
Wire Services AP
Circulation. evening 13.200
Owner(s):
New York Times Co . The
229 W 43rd St
New York NY 10036
Ownership % 100
Editorial:
Kathy Silverberg — Editor
Kathy Silverberg — Food Editor
Alex Songe — Sports Editor
Deadline: 8 30 am Story - 8 30 am: News8.30 am: Photos - 8 30 am

MAINE

AUGUSTA

3663
Kennebec Journal (M)
274 Western Ave.
Augusta ME 04330 (Kennebec County)
Telephone: (207) 623-3811
Pop. Served: 24,759
Year Establish: 1825
Pub. Frequency: Daily
Pub Size: Broadsheet
Subscrip. Rate: $130/Yr
Publicity Mtls: 06.12.26
Print Process Offset
Wire Services: AP
Circulation: morning 19.555
Circulation Type Paid
Owner(s):
Guy Gannett Publishing Co.
390 Congress St
Portland ME 04101
Ownership % 100
Bureau(s):
Kennebec Journal
287 Water St.
Gardiner ME 04345
Telephone (207) 582-6000
Contact: Rita Morang

Kennebec Journal
44 Main St
Winthrop ME 04364
Telephone (207) 377-2191
Contact Judy Nguyen Miscellaneous

Kennebec Journal
Main St
Winthrop ME 04364
Telephone (207) 377-2191
Contact: Martha Dodge. Miscellaneous

Kennebec Journal
40 Main St
Augusta ME 04330
Telephone: (207) 377-2191
Contact: Martha Dodge. Miscellaneous

Kennebec Journal
1 Morton St
Winthrop ME 04364
Telephone. (207) 377-2191
Contact Martha Dodge
Editorial:
Maryann Brooke — Family Editor
Maryann Brooke — Fashion Editor
Maryann Brooke — Food Editor
James Fossett — Photography Editor
Susan Radcliff — Religion Editor
Susan Radcliffe — Society Editor
Gary Hawkins — Sports
Supplement(s):
TV Plus
Day Published Weekly
Lead Time. 1 Week
Desc.: Radio-TV
Publicity Mtls. 10.19
Mtls Deadline: 1 Week In Advance
Contact: Central Maine Morning Sentinel
Telephone. (207) 873-3341
Silver St
Waterville ME 04901

BANGOR

64
Bangor Daily News (M)
491 Main St.
Bangor ME 04401 (Penobsct County)
Telephone: (207) 942-4881
Mailing Address:
P O. Box 1329
Bangor ME 04401
Pop Served: 33,168
Pub Frequency: Daily
Pub. Size: Standard Size
Subscrip Rate: $1.60/Wk.-Home
Publicity Mtls. 01.03,06.14.19,22.23.26
Print Process: Letterpress
Wire Services: AP. UPI. NYTNS
Circulation morning 80 000
Circulation Type. Paid
Owner(s):
Bangor Publishing Co.
Ownership % 100
Editorial:
Richard J Warren — Editor
Carroll Astbury — Banking Editor
Richard Shaw. — Book Review Editor
Carroll Aspburry — Business Editor
Nancy Remsen — Energy Editor
Nancy — Environmental Editor
Joan Smith — Family Editor
Joan Smith — Health Editor
Carroll Ashbury — Labor Editor
Alicia Amstead — Music Editor
Tom Hennessey — Outdoor Editor
Jack Loftus. — Photography Editor
John S. Day — Political Editor
Roxanne Saucier — Religion Editor
William Warner — Sports
William Warner — Sports Editor
Deadline: 8.00 P.M.: Story-8:00 P.M.: News-8:00 P.M.: Photo-7:00 P.M.
Supplement(s):
Local SS
Desc. Magazine Suppl
Weekend TV
Desc.: Weekend-TV

BIDDEFORD

6712
Journal Tribune (E)
Alfred Street
Biddeford ME 04005 (York County)
Telephone. (207) 282-1535
Mailing Address
P.O. Box 627

Stephanie Strickland
Radio Television Edit
Elliot Goldberg Real Estate Editor
Elliot Goldberg Science Editor
Susan Caulfield Society Editor
Susan Caulfield Women s Interest Edit
Deadline: Week prior to publication Story-One day prior to publ News-9 A M daily Photo-One day prior to publ
Supplement(s):
Local SS
Desc Magazine Suppl
Weekend TV
Day Published Sunday
Lead Time 3 Weeks Before
Desc Weekend-TV
Publicity Mtls 01 10.14
Contact Stephanie Strickland
Telephone (609) 845-3300
309 S. Broad St
Woodbury NJ 08096
Mdse Publ
Desc Merchandising Publ

NEW MEXICO

ALAMOGORDO

'008

Alamogordo Daily News (ES)
518 24th St
Alamogordo NM 88310 (Otero County)
Telephone (505) 437-7120
Mailing Address
P O Box 870
Alamogordo NM 88311
Pop Served 24,284
Year Establish 1898
Pub. Frequency: Evening & Sun
Pub Size Broadsheet
Subscrip Rate $6.50/Mo
Publicity Mtls 06.15.16.21.22
Freelance Pay $ 30/Column Inc
Print Process. Offset
Wire Services AP
Circulation evening 8 706. Sunday 9,652. other 16 000
Circulation Type Paid
Owner(s):
Donrey Media Group. Inc
P O. Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Marian McQuiddy Sports Editor
Deadline: 11 30 A M . 2 days prior to publication. Story-11.30 A M . Thursday: News-Monday & Tuesday 11.30 A M Friday. Photo-12 00 Noon
Supplement(s):
Otero Shopper
Day Published Wednesday Evening-weekly
Lead Time 10 days before
Desc. Miscellaneous
Publicity Mtls. 06.07.10 11.12.13.14. 15.16.17.19.21.23.26
Mtls Deadline: 10 days before publication
Contact. Sharon Smith
Telephone. (505) 437-7120
P.O. Box 870
Alamogordo NM 88311
Spec. Requiremts. Tabloid Size-6 Col/Pg-13"X10 3/16"

ALBUQUERQUE

5/74

***Albuquerque Journal (MS)**
7777 Jefferson. N E
Albuquerque NM 87109
(Brnalilo County)
SMSA: Albuquerque. NM
Telephone (505) 823-7777
Mailing Address.
P O. Drawer J
Albuquerque NM 87103
Pop Served 420,000
Year Establish: 1880
Pub Frequency Morning & Sunday
Pub Size. Broadsheet
Subscrip Rate $8 50/Mo Daily & Sunday: $4/Mo. Sunday
Publicity Mtls 01.06.07.10 11 12.13 14 15.16 17.18.19.20 21 22.23
Freelance Pay Varies
Print Process: Offset
Wire Services AP Christian Sci Monitor. L A Time WP. Reutters
Circulation morning 121 224 Sunday 159 778
Circulation Type Paid
Owner(s):
T H Lang
7777 Jefferson N E
Albuquerque NM 87109

Journal Publishing Co
P O Drawer J
Albuquerque NM 87103
Bureau(s):
Albuquerque Journal Washington Bureau
Nat'l Press Bldg . Ste 1262 B
WASHINGTON DC DC 20045
Telephone (202) 662-7540
Contact Paul R Wieck
Government Affairs Editor

Santa Fe. NM. Bureau
320 Galiste
Santa Fe NM 87501
Telephone (505) 988-8881
Contact: Tim Coder. Bureau Editor

Las Cruces. NM. Bureau
206 S Main
Las Cruces NM 88001
Telephone: (505) 526-4461
Management:
T H Lang President
T H Lang Publisher
Gene McGehee Advertising Manager
Craig Meyers Advertising Manager
Tom Smithson Advertising Manager
Dick Smith Circulation Manager
Bill Tafoya Classified Adv. Manag
Amy Rehfeld Personnel Manager
Ryan Deller Promotion Manager
Editorial:
Gerald Crawford Editor
Karen Moses Assignment Editor
Bern Gantner Action Line Editor
Maria Elena Alvarez Art Editor
Ken Walston Automotive Editor
Paul Logan Aviation Editor
Bob Hagan Banking Editor
David Steinberg Book Review Editor
Gayland Bryant Business Editor
Karen Moses City Editor
Jim Arnholz Columnist
Rex Graham Computer Editor
Leah Lorber. Consumer Affairs Edit
Maria Elena Alvarez Drama Editor
Nancy Tipton Education Editor
Maria Elena Alvarez Entertainment Editor
Rene Kimball Environmental Editor
Isabel Sanchez Farm Editor
Tom Harmon Feature Editor
Susan Stiger Food Editor
Susan Stiger Garden Editor
Rex Graham Health Editor
Tom Harmon Home Editor
Tom Harmon Life Style Editor
Martin Frentzel Outdoor Editor
John Robertson Political Editor
Rick Nathanson. Radio Television Edit
Rex Graham. Science Editor
Mike Hall Sports Editor
Bruce Daniels State Editor
Robin Frames Travel Editor
..Imarcia Stamell. Women's Interest Edit
Deadline: 7:15 P M . 9:30 P M.. 11:00 P M.; News-7 30 P M., 10:30 P M.. Photo-7:30 P M
Supplement(s):
Entertainer
Day Published. Weekly
Lead Time. Four Weeks
Desc.. Radio-TV
Publicity Mtls: 02.10.12.14.19
Mtls Deadline: Adv & Mktg Deadlines Only - Prior Tuesday at 11
Contact: Tom Harmon
Telephone (505) 823-3936
P.O. Drawer J
Albuquerque NM 87103
Parade (Ss)
SAGE - Women's Magazine
Day Published First Sunday of Each Month
Contact: Marcia Stamell
Telephone. (505) 823-3880
Business Outlook
Day Published: Weekly (Mondays)
Desc Business-Financial
Publicity Mtls 14
Mtls Deadline Adv & Mktg Deadlines Only - Prior Thursday at 11
Contact Gayland Bryant
Telephone (505) 823-3830
Albuquerque NM 87103

'009

***Albuquerque Tribune, The (E)**
7777 Jefferson. N E
Albuquerque NM 87109
(Brnalilo County)
SMSA Albuquerque. NM
Telephone (505) 823-7777
Mailing Address
P O Drawer T
Albuquerque NM 87103
Pop Served. 345.675
Year Establish 1922
Pub Frequency: Mon.-Sat
Pub Size Standard Size
Subscrip Rate $5.25/Mo.. $31.50/6 Mos.
Publicity Mtls: 22
Freelance Pay $30 - $75
Print Process Letterpress
Wire Services. AP. Scripps Howard. NYT
Circulation: evening 40.000
Circulation Type: Paid
Owner(s):
Scripps Howard Newspapers
1100 Central Trust Tower
Cincinnati OH 45202
Ownership % 100
Bureau(s):
Tribune Santa Fe News Bureau
Capitol Building
Santa Fe NM 87501
Telephone. (505) 983-6020
Contact Kate Nelson. Bureau Chief

Scripps Howard News Service
1090 Vermont Ave . N.W 10flr
Washington DC 20006
Telephone: (202) 408-1484
Contact Karen Mac Pherson. Bureau Chief
Management:
Larry Lesser President
Ryan Dellar Promotion Manager
Editorial:
Tim Gallagher Editor
Ollie Reed Amusement Editor
Pam Johnson Art Editor
Scott Gullett Banking Editor
Pam Johnson Beauty Editor
Ollie Reed Book Review Editor
Scott Gullett Business Editor
John Temple City Editor
Ralph Looney Columnist
Richard Stevens Columnist
V B Price Columnist
Dennis Domrzalski Court Editor
Cary Tyler Education Editor
Pam Johnson Entertainment Editor
Tony Davis Environmental Editor
Tony Davis Environmental Editor
Scott Gullett Family Editor
Steve Shapiro Health Editor
Mark Taylor Outdoor Editor
Mike Davis Photography Editor
Dan Vukelich Political Editor
Stani Franklin Radio Television Edit
Shonda Novak Real Estate Editor
John O'Rourke Sports Editor
Ollie Reed Weekend Editor
Deadline: 7 A.M . Metro. 11:30 P.M.. Home: 1 P M., Final.
Supplement(s):
Local SS
Desc - Magazine Suppl
Publicity Mtls 01.05.06.13.19.21
Mtls Deadline. 2 Weeks in Advance
Contact: Stani Franklin
Telephone: (505) 823-3653
P.O. Drawer T
Albuquerque NM 87103
Personnel: Shari Bluto
Pam Johnson
Active Life
Day Published: Weekly
Lead Time 1 Week
Desc. Sports

ARTESIA

'010

Artesia Daily Press (ES)
501 W Main. P.O Box 179
Artesia NM 88210 (Eddy County)
Pop Served 12.130
Owner(s):
Valley Newspapers Inc
Editorial:
Scott Eaton Editor
Priscilla O'Connor Beauty Editor
James K Green Book Review Editor
Gary Scott Business Editor
Barbara Boan Garden Editor
Barbara Boan Home Editor
Tim Higgins. Outdoor Editor
Scott Eaton Political Editor
Marlyn Caldwell Society Editor
Tim Higgins Sports

CARLSBAD

'011

Carlsbad Current-Argus (ES)
620 S. Main
Carlsbad NM 88220 (Eddy County)
Telephone: (505) 887-5501
Mailing Address:
P O. Box 1629
Carlsbad NM 88220
Pop. Served: 32.000
Year Establish: 1889
Pub. Frequency: (ES)
Pub. Size: Standard Size
Subscrip. Rate: $7 50/Mo Delivery: $8/Mo. Mail
Publicity Mtls: 01.06.07.12.13.14.15.16. 17.20.21.22.23.24.25.26
Freelance Pay: Not Established
Print Process: Offset
Wire Services: AP
Circulation: evening 9.500. Sunday 10.500
Circulation Type: Paid
Owner(s):
Carlsbad Publishing Company
Ownership %: 100
Editorial:
Ned Cantwell Editor
Betty Patton. Beauty Editor
Betty Patton. Church Editor
Betty Patton.. Drama Editor
Steve Givens . Education Editor
Jeff Flinn . Energy Editor
Betty Patton.. Family Editor
Rachel Prentice Farm Editor
Betty Patton. Fashion Editor
Betty Patton. Food Editor
Betty Patton.. Garden Editor
Toni Walker. Health Editor
Betty Patton.. Home Editor
Eric Fisher . Outdoor Editor
Betty Patton. Pet or Animal Editor
Jeff Gernish. Photography Editor
Ned Cantwell . Political Editor
Betty Patton. Religion Editor
Betty Patton.. Society Editor
Eric Fisher . Sports Editor
Betty Patton. Women's Interest Edit
Steve Givens . Youth Editor
Deadline: News-9:00 A.M., Mon.-Fri.; 12:00 Noon Friday for Sunday; Photos-9:00 A.M., Mon.-Fri., 12:00 Noon Friday for Sunday.
Supplement(s):
Local SS
Desc.: Magazine Suppl
Publicity Mtls: 01,04,07,11,12,14,15, 16,18,19,20,21,22,23,26
Contact: Kelly Carson
Spotlight
Day Published: Friday
Lead Time: Week
Desc.: Weekend-TV
Publicity Mtls: 06,14
Mtls Deadline: Week
Contact: Kelly Carson
Telephone: (505) 887-5501
Carlsbad Current-Argus,Box1629
Carlsbad NM 88220
Mdse. Publ.
Desc : Merchandising Publ

CLOVIS

Clovis News Journal (ES)
[illegible]
Clovis NM 88101 (Curry County)
Telephone (505) 763-3431
Mailing Address
P O Box 1689
Clovis NM 88102
Pop Served 28 495
Year Establish 1929
Pub Frequency 6 days no Satur
Pub Size Broadsheet
Subscrip Rate $6/Mo Home Delivery
Publicity Mtls 01 03 06.07 10 11 12.15. 16 17 18 19 20 21 22
Freelance Pay $25 For Major Stories Accepted
Print Process Offset
Wire Services AP
Circulation evening 9.709
Sunday 10 262
Circulation Type Controlled
Owner(s):
Clovis News Journal
Editorial:
Bill Salter — Book Review Editor
Kevin Bratford — Business Editor
Dave Holland — Photography Editor
Greg McGurin — Sports

DEMING

7013
Deming Headlight (E)
219 E Maple
Deming NM 88030 (Luna County)
Telephone (505) 546-2611
Mailing Address
P O Box 881
Deming NM 88031
Pop Served 10.000
Year Establish 1881
Pub Frequency Monday - Friday
Pub Size Broadsheet
Subscrip Rate $54/Yr
Publicity Mtls 01.03 05 06 10.11 12.14 15.16.17.18.19 20 21.22 23
Freelance Pay $ 40/Col in
Print Process Offset
Wire Services AP
Circulation evening 3,900. other 2 550
Circulation Type Paid
Owner(s):
Rajon Publishing, Inc
P O. Box 881
Deming NM 88031
Ownership % 100
Editorial:
Jonie Trued — Editor
Sammy M Lopez — Radio Television Edit
Deadline: News - 4 00 P M two days before publication Photo - 4 00 P M Two days before publication
Supplement(s):
Shopping Guide
Day Published Friday, Tuesday
Lead Time Noon Thursday
Desc Advertiser
Publicity Mtls 01.06.08 19
Mtls Deadline 1 Week Prior To Publication
Contact. Deming Headlight
Telephone (505) 546-2611
P.O. Box 881
Deming NM 88031
Back-To-School Edition
Day Published Annual
Lead Time One Week
Publicity Mtls 01.06.11.12.23
Mtls Deadline 1 Week
Contact Deming Headlight
Telephone (505) 546-2611
P O Box 881
Deming NM 88031
Graduation Edition
Day Published Annual
Lead Time, 1 Week
Publicity Mtls. 03
Mtls Deadline 1 Week
Contact Deming Headlight
Telephone (505) 546-2611
P O Box 881
Deming NM 88031
Progress Edition
Day Published Annual
Lead Time One Week
Publicity Mtls: 01.03.06.11.12.13 19 23
Mtls Deadline: February 27th at 4 pm
Contact. Deming Headlight
Telephone (505) 546-2611
P O Box 881
Deming NM 88031

FARMINGTON

7014
Farmington Daily Times (ES)
201 N Allen
Farmington NM 87401
(San Juan County)
Telephone. (505) 325-4545
Mailing Address
P O. Box 450
Farmington NM 87499
Pop Served 40.000
Year Establish 1884
Pub Frequency Daily
Pub Size Broadsheet
Subscrip Rate $72/Yr Carrier
Publicity Mtls 06.07.11 12.14.15.16.18. 19.20.21.22.23.25
Print Process Offset
Wire Services. AP. New York Times
Circulation evening 15.801.
Sunday 17.579
Circulation Type. Paid
Owner(s):
New Mexico Newspapers, Inc
P O Box 450
Farmington NM 87499
Ownership % 100
Editorial:
Eliot O'Brien — Editor
Andrea Byrd — Church Editor
Deborah Tracy — Fashion Editor
Deborah Tracy — Food Editor
Deborah Tracy — Garden Editor
Wren Propp — Government Affairs Ed
Wayne Leupold . — Sports Editor
Deadline: Story-12 noon day of publ., News-12 noon day of publ., Photo-12 noon day of publ

GALLUP

7017
Gallup Independent
500 N 9th St
Gallup NM 87301 (Mckinley County)
Telephone (505) 863-8611
Mailing Address:
Box 1210
Gallup NM 87301
Pub Frequency 6 Times/Wk
Pub. Size: Broadsheet
Subscrip Rate: $5.50/Wk - Home Delivery, $73.80/Yr Mail
Publicity Mtls: 21.22
Freelance Pay: $1/Column Inch
Wire Services: AP, NYT
Circulation: evening 11.306, other 14.500
Circulation Type. Paid
Owner(s):
John K. Zollinger
P.O Box 1210
Gallup NM 87301
Bureau(s):
Eastern Bureau
Telephone (505) 777-2612
Contact: Brenda Norrell

Dine Bureau
Telephone (505) 371-5443
Contact: Richard Sitts

Western Bureau
Telephone. (602) 283-4946
Contact: George Hardeen
Editorial:
D Reed Eckhardt — Editor
Alan Arthur — Sports Editor
Deadline: 2 Days Prior to Publication
Supplement(s):
USA Weekend

GRANTS

7015
Grants Daily Beacon (e)
300 No 2nd St Box 579
Grants NM 87020 (Valencia County)
Telephone (505) 287-4411
Pop Served 18.200
Print By Offset
Wire Services AP
Circulation evening 4 851
Owner(s):
Grants Publishing Co Inc
Editorial:
Becky Barber — Editor
Sue Winsor — Beauty Editor
Sue Winsor — Book Review Editor
Sue Winsor — Church Editor
Sue Winsor — Drama Editor
Sue Winsor — Fashion Editor
Sue Winsor — Food Editor
Sue Winsor — Garden Editor
Sue Winsor — Home Editor
Sue Winsor — Music Editor
B. Barber — Photography Editor
Sue Winsor — Society Editor
Andy Porter — Sports
Sue Winsor — Women s Interest Edit
Deadline: 11 00 AM S 11 00 AM N 11:00 AM P 11 00 AM

HOBBS

7016
Hobbs Daily News-Sun (ES)
201 N. Thorp
Hobbs NM 88240 (Lea County)
Telephone (505) 393-2123
Mailing Address
P.O. Box 860
Hobbs NM 88240
Pop. Served 40.000
Year Establish. 1937
Pub Frequency Daily exc Sat
Pub. Size Broadsheet
Subscrip Rate $6.50/Month
Publicity Mtls 01.12.14 15.17.18.19 20. 21.22.23
Freelance Pay Varies
Print Process Offset
Wire Services AP/Knight - Ridder
Circulation: evening 11.908.
Sunday 12.716
Circulation Type Paid
Owner(s):
Sun Publishing Corp
P O Box 860
Hobbs NM 88240
Ownership % 100
Bureau(s):
News-Sun Capital Bureau
809 Don Diego
Santa Fe NM 87501
Contact: Kate McGraw
Editorial:
Gil Hinshaw — Editor
John McCulloch — Amusement Editor
Terry Sholin — Banking Editor
John McCulloch — Beauty Editor
Gil Hinshaw — Book Review Editor
Terry Sholin — Business Editor
John McCulloch — Church Editor
John McCulloch — Do-It-Yourself Editor
John McCulloch — Drama Editor
Terry Sholin — Education Editor
Anne Behl — Energy Editor
Anne Behl — Environmental Editor
George Welles — Farm Editor
Terry Sholin — Labor Editor
Manny Marquez — Outdoor Editor
Gil Hinshaw — Political Editor
John McCulloch — Radio Television Edit
Anne Behl — Science Editor
Billy Dallas — Sports
Manny Marquez — Sports
Donavan Mager — Sports
Deadline: Previous Day
Supplement(s):
Local SS
Desc.: Magazine Suppl
Publicity Mtls: 01.12.14.15.17 18.19 20.21.22.26
TV Week
Day Published Thursdays
Desc. Weekend-TV

LAS CRUCES

7018
***Las Cruces Sun-News (ES)**
256 W Las Cruces Ave
Las Cruces NM 88004
(Dona Ana County)
SMSA Las Cruces NM
Telephone (505) 523-4581
Mailing Address
P O Box 1749
Las Cruces NM 88004
Pop Served 51 261
Year Establish 1937
Pub Frequency PM M-F AM Sun
Pub Size Broadsheet
Subscrip Rate $6 25/Mo in Town $75/Yr
Publicity Mtls 01.05.06.14 18.19.22.23 24.26
Print By Offset
Wire Services UPI
Circulation evening 21.700
Sunday 21.000
Circulation Type Paid
Owner(s):
Las Cruces Newspapers, Inc
Box 1749
Las Cruces NM 88001
Ownership % 100
Management:
George Wilkams — *Publisher*
Editorial:
Warren Weber — Editor
Deadline: N 11 30 AM P 11 30 AM
Supplement(s):
Weekend TV-Que Pasa?
Day Published Friday
Lead Time 4 Days
Desc. Weekend-TV
Publicity Mtls 01.06.14

LAS VEGAS

7021
Las Vegas Daily Optic (E)
614 Lincoln
Las Vegas NM 87710
(Sn Miguel County)
Telephone (505) 425-6796
Mailing Address:
P O Box 2607
Las Vegas NM 87701
Pop Served 16.000
Year Establish 1879
Pub Frequency: Monday-Friday
Pub Size: Broadsheet
Subscrip Rate. $59 40/Yr-Home $78/Yr-County; $90/Yr-Out Cnty
Publicity Mtls: 14.19.20.21.22.23.24
Print Process Offset
Wire Services AP
Circulation evening 5.286
Circulation Type Paid
Owner(s):
Las Vegas Optic Inc.
Editorial:
David Wesner — Sports
Deadline: 11 00 A.M. Story-11 00 A.M., News-11 00 A.M.; Photo-9 00 A.M
Supplement(s):
Optic Eye
Day Published: Every Friday
Lead Time: 3 Days
Desc.: Weekend-TV
Publicity Mtls: 06.10.14
Mtls Deadline: Tuesday Before Publication
Contact: Charles Taylor
Telephone (505) 425-6796
Box 2607
Las Vegas NM 87701

LOS ALAMOS

7027
Los Alamos Monitor (ES)
256 D P Rd.
Los Alamos NM 87544
(Ls Alams County)
Telephone: (505) 662-4185
Mailing Address:
P.O. Box 1268
Los Alamos NM 87544
Pop. Served 17 600
Year Establish: 1963

*denotes major metro area newspaper

Pub Frequency 5 Times/Week
Pub Size Broadsheet
Subscrip Rate $48 95/Yr $60/Yr If Mailed
Publicity Mtls 01 07 11 14 16 20 22 23 24
Freelance Pay Negotiable
Print Process Offset
Wire Services AP NYT
Circulation evening 5 000
Sunday 5 200
Circulation Type Paid
Owner(s):
Los Alamos Publishing Company Inc
P O Box 1268
Los Alamos NM 87544
Ownership % 100
Editorial:
Kathleen Jones Business Editor
Kathleen Jones Education Editor
Lynnette Baughman Entertainment Editor
Charmian Schaller Government Affairs Ed
Martin Hepner Sports Editor
Deadline: Story-12 00 noon day before publ News-12 00 noon daily 6 00 P M Saturday for Sunday Photo-8 00 A M daily 12 00 noon Saturday for Sunday
Supplement(s):
Calliope
Day Published Thursday
Lead Time Friday Before
Desc Entertainment
Publicity Mtls 06
Mtls Deadline Friday Before
Contact Lynnette Baughman
Telephone (505) 662-4185
P O Box 1268
Los Alamos NM 87544

LOVINGTON

Lovington Daily Leader (ES) 7023
14 W Ave , #B
Lovington NM 88260 (Lea County)
Telephone (505) 396-2844
Mailing Address.
P O Box 1717
Lovington NM 88260
Pop Served 10.000
Year Establish 1909
Pub. Frequency 5 Times a Week
Pub Size Standard Size
Subscrip Rate $74/Yr In Country, $66 Carrier, $83 Out Country
Publicity Mtls 14 22
Print Process Offset
Wire Services AP
Circulation evening 2 400
Sunday 2 700
Circulation Type Paid
Owner(s):
Wal - Roy Publishing, Inc
P O Box 1717
Lovington NM 88260
Ownership % 100
Editorial:
Jeanne Graham Editor
Kathy Valunas Society Editor
Mara Fortner Sports
Kathy Valunas Women s Interest Edit
Deadline: Noon 2 Days Before Story Noon 2 Days Before News Noon 2 Days Before. Photo Noon 2 Days Before

PORTALES

Portales News-Tribune (ES) 7024
101 E 1st
Portales NM 88130 (Roosevlt County)
Telephone (505) 356-4481
Mailing Address
P O Box 848
Portales NM 88130
Pop Served 10 554
Year Establish 1957
Pub Frequency Moonday - Friday, Sunday
Pub. Size Standard Size
Subscrip Rate $57 75/12 Months
Print Process Offset
Wire Services AP
Circulation evening 4 100
Sunday 4 500
Owner(s):
Portales News-Tribune Publishing Company Inc
101 E 1st
Portales NM 88130
Editorial:
Aleata Raymond Church Editor
Aleata Raymond Drama Editor
Aleata Raymond Fashion Editor
K S Cress Sports
Deadline: N 11 00 AM P 12 00 Noon
Supplement(s):
Weekly TV
Day Published Mondays
Desc Weekend-TV

RATON

Raton Range (E) 7025
208 S 3rd
Raton NM 87740 (Colfax County)
Telephone: (505) 445-2721
Mailing Address
P O Box 1068
Raton NM 87740
Pop. Served 8.600
Year Establish 1881
Pub. Frequency Tuesday & Friday
Pub. Size Broadsheet
Subscrip Rate $24/Yr In County $36/Yr Out of County
Publicity Mtls 06 11.12.14 15.18.19 20 21.22.24
Print Process Offset
Circulation evening 2 450 other 12 000
Circulation Type Paid
Owner(s):
Raton Newspaper Inc
Ownership %. 100
Editorial:
Rodd Wildermuth Sports
Deadline: 2 days prior publication
Supplement(s):
Raton Range Advertiser
Day Published Tuesday
Lead Time Wednesday Befor
Desc The Arts Advertiser
Publicity Mtls 01.07.10.14.15 16.17. 18.19.20.21.22.24
Mtls Deadline Wednesday Prec Tuesday Publ
Contact Raton Advertiser
Telephone (505) 445-2721
P O Box 1068
Raton NM 87740
Spec Requiremts: All Adv-Except 1 Story Going to all Non Adv in Cnty
Personnel Linda Mapes
Dave Mullings
Trinidad Plus
Day Published Tuesday Only
Lead Time 1 Wk
Mtls Deadline 1 Wk in Adv
Contact: Paula Pachorek
Telephone (505) 445-2721
P.O. Box 1068
Raton NM 87740
Personnel: Paula Pachorek
Dave Mullings

ROSWELL

Roswell Daily Record (MS) 7025
2301 N Main
Roswell NM 88201 (Chaves County)
Telephone (505) 622-7710
Mailing Address:
P O Box 1897
ROSWELL NM 88202
Pop Served. 45.000
Year Establish 1888
Pub Frequency: Daily & Sunday
Pub Size Broadsheet
Subscrip Rate $6/Mo Hm. $6 25/ Rurl $9/Mail in St $11/Out
Publicity Mtls: 01.02.03.04.05.06.08.10. 11.12.13.14.15.16.17.18.19
Print Process Offset
Wire Services AP
Sunday 15 500
Circulation Type Paid
Owner(s):
Roswell Daily Record Inc
Editorial:
Jerry McCormack Editor
Andrea Egger Book Review Editor
John Winklemann Business Editor
Andrea Egger Society Editor
Dennis Pohlman Sports
Deadline: 11 00 P M Story-11 00 P M News-11 00 P M Photo-11 00 P M

SANTA FE

Santa Fe New Mexican (MS) 7026
202 E Marcy St
Santa Fe NM 87501 (Santa Fe County)
Telephone: (505) 983-3303
Mailing Address
P O. Box 2048
Santa Fe NM 87501
Pop Served 45.000
Year Establish 1849
Pub Frequency Daily
Pub Size. Broadsheet
Subscrip. Rate. $117/Yr
Publicity Mtls. 01.03.04.05.06.07.10.11 12.14.15.16.17.18.19.20.21
Freelance Pay $40 - 100
Print Process Offset
Wire Services AP - NYT - LAT - WP
Circulation morning 18.000.
Sunday 19.500. other 19.991
Circulation Type: Paid
Owner(s):
The New Mexican, Inc -A Gannett Newspaper
Editorial:
Robert Quick Business Editor
Denise Kusel Church Editor
Denise Kusel Drama Editor
Denise Kusel Entertainment Editor
Steve Terrell Music Editor
Kate McGraw Sports
Supplement(s):
Northern New Mexico Today
Day Published Thursday
Lead Time 4 Days
Contact Sue Picco

SILVER CITY

Silver City Press & Independent (E) 7027
300 Market St
Silver City NM 88061 (Grant County)
Telephone: (505) 388-1576
Mailing Address
P O Box 740
Silver City NM 88061
Pop Served 7.751
Year Establish 1898
Pub. Frequency Daily (Except S
Pub. Size Broadsheet
Subscrip Rate: $39/Yr
Publicity Mtls: 06.07.12.14.15.16.18.19. 20.21.22.23.24.26
Print Process Offset
Wire Services: AP
Circulation: evening 6.850
Circulation Type: Paid
Owner(s):
Silver City Daily Press & Independent Publ. Co.
P O. Box 740
Silver City NM 88061
Ownership % 100
Editorial:
Richard Peterson Editor
Betty Ely Book Review Editor
Richard Corea Church Editor
Richard Corea Education Editor
Richard Peterson Environmental Editor
Betty Ely Fashion Editor
Betty Ely Food Editor
Betty Ely Garden Editor
Richard Corea Health Editor
Richard Corea Home Editor
Richard Peterson Outdoor Editor
Richard Corea Pet or Animal Editor
Gerald Botts Photography Editor
Richard Corea. Society Editor
Dean Thompon Sports
Deadline: 2 30 P M day before. Story 2 30 P M day before News-2 30 P M day before Photo-2 30 P M day before

NEW YORK

ALBANY

***Albany Times Union (MS)** 7028
645 Albany-Shaker Rd
Albany NY 12212 (Albany County)
SMSA Albany-Schenectady-Troy NY
Telephone (518) 454-5694
Mailing Address
News Plaza, Box 15000
Albany NY 12205
Pop Served 105.700
Year Establish 1856
Pub Frequency Daily
Pub. Size. Broadsheet
Subscrip. Rate. $1 50/Wk M - Sa. $1.25/Sunday. $2.75/7 Days
Publicity Mtls 01.03.04.23.26
Freelance Pay Variable
Print Process Letterpress
Wire Services AP,UPI,Wash Post,LA Times,NY Times,Scripps Howard
Circulation. morning 106.500. Sunday 173.731
Circulation Type: Paid
Owner(s):
Capital Newspapers Div The Hearst Corp
959 Eighth Ave
New York NY 10019
Ownership % 100
Management:
Frank A. Bennack . . . President
Timothy White . . Publisher
Chris Cunningham, Jr . Advertising Manager
Robert Provost Advertising Manager
Alan J. Haskins . Advertising Manager
David Cherry . . . Classified Adv Manag
Bob Provost . Marketing Director
Pat Realbuto Personnel Manager
Thomas Cunningham . Promotion Manager
Editorial:
Harry M Rosenfeld . Editor
William M Dowd . Book Review Editor
Ben Weller City Editor
Fred LeBrun . Columnist
Ralph Martin. . . . Columnist
Irene Keeney Consumer Affairs Edit
Jackie Demaline . Drama Editor
Jackie Demaline. . . Entertainment Editor
Jim Gray. . . . . Feature Editor
Paul Gibbons . . . Foreign Editor
Roger Brigham Outdoor Editor
Dennis Michalski Photography Editor
Supplement(s):
Local SS
Desc.: Magazine Suppl
Weekend TV
Desc Weekend-TV

AMSTERDAM

***Recorder, The (E)** 7031
1 Venner Rd.
Amsterdam NY 12010
(Montgmry County)
SMSA: Albany-Schenectady-Troy, NY
Telephone (518) 843-1100
Mailing Address:
P O. Box 640
Amsterdam NY 12010
Pop. Served: 22.000
Year Establish. 1878
Pub. Frequency Monday Thru Sunday
Pub. Size Broadsheet
Subscrip. Rate: $2.50/Wk.
Publicity Mtls: 01.05,10.11.12.14.15.16. 17.19,20,21.22,23,24
Print Process Offset
Wire Services: UPI, Christian Science Monitor
Circulation: evening 14.400. Sunday 14.400
Circulation Type: Paid

(cont. next page)

(cont.)
Pub Frequency Daily Except Sun
Pub Size Broadsheet
Subscrip Rate $98.80/Yr
Publicity Mtls 14 18 19 20 21 22 23 24
Print Process Offset
Wire Services AP
Circulation evening 11 000
other 11 000
Circulation Type Free
Owner(s):
Thomson Newspapers Inc
3150 Des Plaines Ave
Des Plaines IL 60018
Ownership % 100
Management:
Daniel Emerich Advertising Manager
Joseph Weiler Circulation Manager
Editorial:
James Gormley City Editor
Deadline: 11 00 A M Story-9 00 A M
News-10 00 A M Photo-10 00 A M
Supplement(s):
Weekend TV-Entertainment Guide
Day Published Every Friday
Lead Time Wednesday Noon
Desc Weekend-TV
Publicity Mtls 14,19
Mtls Deadline Wednesday Noon
Greene County Spectrum
Day Published Every Monday
Desc Food
Publicity Mtls 14
Mtls Deadline Friday-Noon

YOUNGSTOWN

***Vindicator, The (ES)**
Vindicator Square
Youngstown OH 44503
(Mahoning County)
SMSA: Youngstown-Warren OH
Telephone (216) 747-1471
Mailing Address
P O Box 780
Youngstown OH 44501
Pop Served 115,420
Year Establish 1869
Local, Regional, State & National News
Pub Frequency Daily & Sunday
Pub Size Broadsheet
Subscrip Rate $112.45/Yr Daily
$63.30/Yr Sunday
Freelance Pay Based On Mtrl
Print Process P M T's Or Veloxes
Wire Services News Reports of AP UPI
NYT,CT,WP,KR,NYDN,SH LAT
Circulation evening 93 482
Sunday 143,199
Circulation Type Paid
Owner(s):
The Vindicator Publishing Co
Ownership % 100
Management:
Betty H Brown Jagnow President
David Burns Advertising Manager
Frank W Miller Advertising Manager
Charles Metzger Advertising Manager
C Edward Powell Circulation Manager
John Sovik Classified Adv. Manag
Edward Trgovac Personnel Manager
Editorial:
Betty H Brown Jagnow Editor in Chief
Betty H Brown Jagnow Editor
Tom Williams Amusement Editor
Clyde Singer Art Editor
Dan Pecchia Automotive Editor
Dan Pecchia Aviation Editor
Dan Pecchia Banking Editor
Barbara Shaffer Beauty Editor
Mike Braun Book Review Editor
Dan Pecchia Business Editor
Rea Taiclet City Editor
Tom Williams Drama Editor
Marie Sheilock Education Editor
Tom Williams Entertainment Editor
Barbara Shaffer Fashion Editor
Barbara Shaffer Food Editor
Mike Braun Garden Editor
J Bibo Music Editor
Leon Stennis Religion Editor
Mike Braun Science Editor
Barbara Shafer Society Editor
Carl Basic State Editor
Mike Braun Travel Editor
Barbara Shafer Women's Interest Edit
Supplement(s):
Parade
Day Published Weekly

ZANESVILLE

Zanesville Times Recorder (MS)
34 S Fourth St
Zanesville OH 43702
(Muskingm County)
Telephone (614) 452-4561
Pop Served 33 045
Year Establish 1865
Pub Frequency 7 Days M/S
Pub. Size Standard Size
Subscrip Rate $129/Yr Daily &
Sunday
Publicity Mtls 01,06,07 10,11 12 13,14
15,16,17,18,19,20,21,22,23
Freelance Pay Negotiable
Print Process: Merigraph-Direct
Wire Services. AP
Circulation morning 23.339.
Sunday 23.407
Circulation Type Paid
Owner(s):
Thomson Newspapers
Ownership % 100
Bureau(s):
Thomson Washington Bureau
Natl. Press Bldg 14 & F Sts
Washington DC 20004
Telephone (202) 628-2157
Contact Richard Mailoy, Bureau Chief

Thomson Columbus Bureau
21 E State St
Columbus OH 43215
Telephone (614) 461-5305
Contact Nick Walker, Bureau Chief

Thomson Ohio Bureau
21 E State St
Columbus OH 43215
Telephone (614) 461-5305
Contact Phil Porter

Thomson Columbus Bureau
150 E Broad
Columbus OH 43215
Telephone: (614) 461-5305
Contact Phil Porter, Bureau Chief
Editorial:
Dave Claypool Editor
Kathy Jackson Editor
Dawn Maxwell Amusement Editor
Pam Nester Beauty Editor
Chuck Martin Church Editor
Chuck Martin Conservation Editor
Galen Oliver Do-It-Yourself Editor
Dave Claypool Education Editor
Chuck Martin Environmental Editor
Pam Nester Family Editor
Chris Barton Farm Editor
Pam Nester Fashion Editor
Pam Nester Food Editor
Galen Oliver Garden Editor
Pam Nester Home Editor
Nancy Keeley Insurance Editor
Chuck Martin Outdoor Editor
Nancy Keeley Pet or Animal Editor
Larry Rich Photography Editor
Nancy Keeley Political Editor
Chuck Martin Religion Editor
Galen Oliver Science Editor
Pam Nester Society Editor
Dave Weidig Sports
Dave Weidig Sports Editor
Pam Nester Women's Interest Edit
Supplement(s):
Midweek
Day Published Wednesday
Lead Time Prior Friday
Publicity Mtls 01,06 15,17,20,21,22
Spec. Requiremts 15100 Circulation
TR Midweek
Day Published Wednesday
Lead Time 4 Days Prior
Publicity Mtls 05,07,10,11,12,13,14,
15,16,17,18,19,20,21,22,23,24
Mtls Deadline 4 Days Prior

OKLAHOMA

ADA

Ada Evening News (E)
112-120 N Broadway P O Box 489
Ada OK 74820 (Pontotoc County)
Telephone (405) 332-4433
Mailing Address
P O Box 489
Ada OK 74820
Year Establish 1904
Pub Frequency Daily Except Saturday
Pub Size Broadsheet
Subscrip Rate $6.75/Month
Publicity Mtls. 06,07,11,12 14 15,16 19
20,21,22,24,25
Freelance Pay. 50/Per Column Inch
Print Process. Offset
Wire Services: AP Thomson
Circulation evening 9.500.
Sunday 9,850
Circulation Type Paid
Owner(s):
Thompson Newspapers
3150 Des Plaines Ave
Des Plaines IL 60018
Ownership % 100
Bureau(s):
Ada Evening News
1309 W Broadway
Sulphur OK 73086
Telephone. (405) 622-2006
Contact: Debbie Dedson, Office Manager
Editorial:
Tony Pippen Business Editor
Brenda Tollett Fashion Editor
Brenda Tollett Food Editor
Steve Boggs Outdoor Editor
Steve Boggs Sports

ALTUS

Altus Times (ES)
218 W Commerce
Altus OK 73521 (Jackson County)
Telephone: (405) 482-1221
Mailing Address:
P O. Box 578
Altus OK 73522
Pop. Served: 25,000
Year Establish: 1901
Pub. Frequency: Daily M-F & Sun
Pub Size Broadsheet
Subscrip Rate. $60/Yr
Publicity Mtls. 06,12 15,16,19,20,21,22,
24
Freelance Pay: Variable
Print Process Offset
Wire Services: UPI
Circulation evening 7,800.
Sunday 7,800
Circulation Type Paid
Owner(s):
Donrey Media Group
P O Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Rhonda Mell Religion Editor
Cathy Spain Society Editor
Kerth Floyd Sports

ALVA

Alva Review-Courier (MS)
620 Choctaw
Alva OK 73717 (Woods County)
Telephone: (405) 327-2200
Pop. Served 7,500
Pub. Frequency 2 Days Wk
Pub Size Broadsheet
Subscrip. Rate: $17/Yr Carrier; $20/
Yr. Mil; $26/Yr Out of State
Publicity Mtls: 06,11,12,14,15,16,19,21,
22,23,25
Wire Services: UPI
Circulation. morning 2,000.
Sunday 2,000
Circulation Type. Paid
Owner(s):
Hammell Newpapers of Oklahoma Inc
Deadline: Tues. - Noon Friday - Noon
Supplement(s):
County Bargain Saver
Day Published Weekly
Desc Advertiser
Publicity Mtls 11 12 14
Mtls Deadline Tuesday Noon

ANADARKO

Anadarko Daily News (ES)
117-119 E Broadway
Anadarko OK 73005 (Caddo County)
Telephone (405) 247-3331
Mailing Address
P O Box 548
Anadarko OK 73005
Pop. Served 7,200
Year Establish 1901
Pub. Frequency M-F & Weekender
Pub Size Broadsheet
Subscrip Rate. $66/Yr 1/1/91
Publicity Mtls 02,03
Freelance Pay $.40/Pr Col Inch (SAU)
Print Process Offset
Wire Services: UPI, AP
Circulation evening 5,666.
Sunday 5,666
Circulation Type Paid
Owner(s):
Anadarko Publishing Co
117 E. Broadway
Anadarko OK 73005
Ownership % 100
Editorial:
Jack Stone Editor
Joe W McBride, Jr Book Review Editor
Joe W McBride, Jr. Business Editor
Paula McBride Photography Editor
Joe W McBride, Jr. Political Editor
Jim Jarrett Sports Editor
Deadline: Story-9 00 A M, News-11:30
A.M.; Photo-9.00 A M
Supplement(s):
Weekly TV Guide
Day Published: Friday
Lead Time Tues. Before
Desc: Weekend-TV
Publicity Mtls: 12,14
Contact: Carla McBride
Telephone (405) 247-3331
P.O. Box 548
Anadarko OK 73005
Vacation Guide
Day Published. Yearly Published in
Early May
Lead Time February/March/
Desc History
Publicity Mtls: 01,07,12,16
Mtls Deadline. April 10
Contact Carolyn N. McBride
Telephone: (405) 247-3872
P.O Box 548
Anadarko OK 73005
Personnel: Carolyn N McBride
American Indian Expo Souvenir Copy
Day Published: August Each Year
Lead Time: June - July
Publicity Mtls: 01,06,07,10,14,16,17
Mtls Deadline July 31, 1989
Contact: Carolyn McBride
Telephone: (405) 247-3331
P.O. Box 548
Anadarko OK 73005

ARDMORE

Ardmore Daily Ardmoreite (ES)
117 W. Broadway
Ardmore OK 73402 (Carter County)
Telephone: (405) 223-2200
Mailing Address:
P O Box 1328
ARDMORE OK 73402
Year Establish. 1919
Pub. Frequency: Daily Exc. Sat.
Pub. Size: Broadsheet
Subscrip. Rate: $60/Yr Local
Publicity Mtls: 01,07,10,11,14,15,16,19,
20,21,22,24
Freelance Pay: $4/Hr
Print Process. Offset
Wire Services: AP
Circulation: evening 13,054.
Sunday 15,575

*denotes major metro area newspaper

Circulation Type Paid
Owner(s):
Stauffer Communications Inc
616 Jefferson
Topeka KS 66607
Ownership %: 100
Bureau(s)
Daily Ardmoreite The
117 W Broadway
ARDMORE OK 73402
Telephone (405) 223 2200
Contact Margaret June Thomason
Business Manager
Editorial:

Bill Stauffer	Editor
Leah Jo Allen	Amusement Editor
Jean Jo Allen	Beauty Editor
Leah Jo Allen	Book Review Editor
Bert Tucker	Energy Editor
Bert Tucker	Entertainment Editor
John Mclemore	Outdoor Editor
Steve Biehn	Photography Editor
Bert Tucker	Radio Television Edit
Sue Newman	Religion Editor
Mark Finley	Sports
Mark Finley	Sports Editor

Deadline: 2 days before publication
Supplement(s):
Weekend TV Carousel
Day Published Sundays
Lead Time Two Weeks
Desc Motion Picture-Theatrical, Books, Radio-TV
Publicity Mtls 06 08.09.10 12 13.14 25.26
Mtls Deadline 2 Days Before Publication
Contact Henry Dolive
Telephone (405) 223-2200
P O Box 1328
Ardmore OK 73401

BARTLESVILLE

Bartlesville Examiner-Enterprise (ES) 7304
300 E Frank Phillips Blvd
Bartlesville OK 74003
(Washngtn County)
Telephone (918) 336-1600
Mailing Address
P O. Box 1278
BARTLESVILLE OK 74005
Pop Served 29.683
Year Establish 1897
Pub Frequency Daily & Sun
Pub Size Broadsheet
Subscrip Rate $5 75/Mo
Publicity Mtls 01.14 15.17.19.20.21.22 23.24.26
Print Process Offset
Wire Services AP
Circulation, evening 13.100
Sunday 15 300, other 12.205
Circulation Type: Paid
Owner(s):
Donrey Media Group
Ownership % 100
Bureau(s):
Donrey Washington Bureau
National Press Club Bldg
Contact. Steve Tetreault, Bureau Chief
Editorial:

Susan Savage	Editor
Nora Garza	Church Editor
Nora Garza	Family Editor
Becky Burch	Photography Editor
Rod Walton	Sports

Deadline: Noon Stories Noon, News Noon Photos Noon
Supplement(s):
TMC Product
Day Published Weekly on Tuesday
Lead Time 5 Days
Desc Magazine Suppl
Weekend TV
Desc Weekend-TV

BLACKWELL

Blackwell Journal-Tribune (ES) 7306
113-115 E Blackwell
Blackwell OK 74631 (Kay County)
Telephone (405) 363-3370
Pop Served 8 645
Year Establish 1893
Pub Frequency Sun -Dly No Sa
Pub Size Standard Size
Publicity Mtls 01.06.12 13 14 20 21.22 23.25.26
Print By Offset
Wire Services UPI
Circulation evening 4 123
Sunday 4 217
Owner(s):
Midway Publishing Co
Editorial:

Dayle McGaha	Editor
Helen Seubert	Beauty Editor
Dayle McGaha	Book Review Editor
Dayle McGaha	Business Editor
Helen Seubert	Church Editor
Dayle McGaha	Do-It-Yourself Editor
Charles Abbott	Drama Editor
Helen Seubert	Education Editor
Dayle McGaha	Environmental Editor
Charles Abbott	Farm Editor
Helen Seubert	Fashion Editor
Helen Seubert	Food Editor
Dayle McGaha	Garden Editor
Helen Seubert	Health Editor
Helen Seubert	Home Editor
Dayle McGaha	Labor Editor
Charles Abbott	Motion Picture Editor
Charles Abbott	Music Editor
Charles Abbott	Outdoor Editor
Charles Abbott	Pet or Animal Editor
Charles Abbott	Photography Editor
Charles Abbott	Political Editor
Charles Abbott	Radio Television Edit
Helen Seubert	Science Editor
Helen Seubert	Society Editor
Charles Abbott	Sports
Helen Seubert	Women's Interest Edit

Deadline: Daily 11 30 P M Sunday 4:00 P.M.; s Daily 11 30 P M., Sunday 4 00 P.M.; n Daily 11 30 P M., Sunday 4:00 P M., p Daily 11 00 N Sunday 4 00 P M

BROKEN ARROW

***BROKEN ARROW DAILY LEDGER** 56829
524 S. Main St.
Broken Arrow OK 74012 (Tulsa County)
SMSA: Tulsa, OK
Telephone (918) 258-6688
Pub. Frequency Tuesday - Firday, Sunday
Circulation Type Paid
Owner(s):
Park Newspapers
Management:
Mike Sills, Publisher
Editorial:

Theodore Barrington	Editor
David Harper	City Editor
Lynn Jacobson	Sports Editor

CHICKASHA

Chickasha Daily Express (ES) 7308
302 N. Third St
Chickasha OK 73023 (Grady County)
Telephone: (405) 224-2600
Mailing Address.
P.O. Drawer E
Chickasha OK 73023
Pop. Served. 14,194
Year Establish 1889
Pub Frequency: Daily & Sunday
Pub Size. Standard Size
Subscrip Rate $78/Yr Effective 4/1/91
Publicity Mtls: 01.02.03.04.05 06.08.11. 12.13.14.15.16.17.18.19.20
Freelance Pay None
Print Process: Offset
Wire Services AP
Circulation: evening 5.235.
Sunday 6.298
Circulation Type Paid
Owner(s):
Central Publishers Ltd
Ownership % 100
Editorial:

Nancy Kelley	Beauty Editor
Nancy Kelley	Book Review Editor
George Plummer	Business Editor
Nancy Kelly	Church Editor
Nancy Kelley	Drama Editor
Nancy Kelley	Fashion Editor
Nancy Kelley	Food Editor
Nancy Kelley	Health Editor
Nancy Kelley	Home Editor
Nancy Kelley	Society Editor
Nancy Kelley	Women s Interest Edit

Deadline: 12 00 N Friday 5 00 P M for Sun., Story-Daily 12 00 N. Friday 5 00 P M for Sun News-Daily 12.00 N. Friday 5 00 P M for Sun Photo-Daily 12 00 N. Friday 5 00 P M for Sun

CLAREMORE

***Claremore Progress (M)** 7309
315 W Will Rogers
Claremore OK 74017 (Rogers County)
SMSA. Tulsa, OK
Telephone (918) 341-1101
Pub Frequency Tuesday - Friday
Subscrip. Rate $17/3 Mos., $31/6 Mos., $57/Yr
Circulation morning 6.692, other 7.267
Owner(s):
Don Rey, Inc
Editorial:

Donn R Dodd	Editor
Brenda Crawford-Clark	Art Editor
Bob Kelley	Automotive Editor
Bob Kelley	Aviation Editor
Brenda Crawford-Clark	Beauty Editor
Donn R Dodd	Book Review Editor
Pat Reeder	Business Editor
Donn R Dodd	Columnist
Pat Reeder	Consumer Affairs Edit
Joe Nugent	Do-It-Yourself Editor
Brenda Crawford-Clark	Drama Editor
Bob Kelley	Education Editor
Joe Nugent	Farm Editor
Brenda Crawford-Clark	Fashion Editor
Faye Griffin	Financial Editor
Brenda Crawford-Clark	Food Editor
Brenda Crawford-Clark	Garden Editor
Bob Kelley	Health Editor
Brenda Crawford-Clark	Home Editor
Donn R Dodd	Labor Editor
Brenda Crawford-Clark	Life Style Editor
Brenda Crawford-Clark	Music Editor
Bob Kelley	Outdoor Editor
Bob Kelley	Pet or Animal Editor
Donn R Dodd	Political Editor
Pat Reeder	Radio Television Edit
Faye Griffin	Real Estate Editor
Susan Dodd	Science Editor
Brenda Crawford-Clark	Society Editor
Jayne Osgood	Stamp Editor
Bob Kelley	Travel Editor
Brenda Crawford-Clark	Women s Interest Edit

CLINTON

Clinton Daily News (ES) 7310
522 Avant Ave., P.O. Box 489
Clinton OK 73601 (Custer County)
Telephone. (405) 323-5151
Pop. Served. 10,778
Print By Offset
Wire Services UPI
Circulation. evening 5,277
Sunday 5,481
Owner(s):
Clinton Daily News Co
Editorial:

Charles E. Engleman	Editor
Marilyn Evans	Church Editor
Steve Belcher	Farm Editor
Marilyn Eavans	Fashion Editor
Marilyn Evans	Society Editor
Keith Leftwich	Sports
Marilyn Evans	Women s Interest Edit

Deadline: 12 00 Noon S 12.00 Noon N 12.00 Noon P Day Before

CUSHING

Cushing Daily Citizen (MES) 311
115 S Cleveland St
Cushing OK 74023 (Payne County)
Telephone (918) 225-3333
Mailing Address
P O Box 1031
Cushing OK 74023
Pop Served 8,800
Year Establish 1895
Pub Frequency Daily Exc Sat
Pub Size Broadsheet
Subscrip Rate $42/Yr
Publicity Mtls 01 02 03.04 05.06.07.08. 09 10.11.12.13.14.15.16 17
Freelance Pay Negotiable
Print Process Offset
Circulation evening 2,897
Sunday 2,897
Circulation Type Paid
Owner(s):
Hammell Newspapers of Ohla Inc
P O Box 3239
Tequesta FL 33469
Ownership % 100
Editorial:

Bill H. Jobe	Editor
Nelda Wilson	Church Editor
Nelda Wilson	Society Editor
Bill Ricks	Sports

Deadline: 12 00 Noon prior day: Story-9 00 A M., News-10 00 A M., Photo-8:00 A M

DUNCAN

Duncan Banner (ES) 7312
1001 Elm St
Duncan OK 73533 (Stephens County)
Telephone: (405) 255-5354
Mailing Address:
P O Box 1268
DUNCAN OK 73534
Pop. Served. 26,000
Year Establish: 1892
Pub. Frequency: M-F pm, Sun am
Pub. Size: Broadsheet
Subscrip. Rate: $6/Mo
Publicity Mtls: 01.19.23
Print Process Offset
Wire Services AP
Circulation: evening 10,074, Sunday 11,778
Circulation Type Paid
Owner(s):
Wimberly Investments, Inc.
1001 Elm
Duncan OK 73533
Ownership % 100
Editorial:

Alexander J Hruby	Editor
Mary Louise Buckley	Book Review Editor
Glen Seeber	Business Editor
Linda Walker	Church Editor
Glen Seeber	Energy Editor
Donna VanTreese	Family Editor
Don Brown	Farm Editor
Donna VanTreese	Fashion Editor
Don Brown	Government Affairs Ed
Jeff Kaley	Sports Editor
Don Brown	Youth Editor

Deadline: 2:00 P.M. Daily, 12:00 P.M. Saturday; Story-12:00 Noon Daily, 8:00 P M. Saturday; News-12:00 Noon Daily, 8 00 P.M Saturday; Photo-12:00 Noon Daily, 8:00 P M. Saturday.
Supplement(s):
TV Magazine
Day Published: Sunday A.M
Lead Time: 48 Hours
Desc.: Weekend-TV
Publicity Mtls: 06,10
The Duncan Banner Extra!
Day Published: Wednesday
Lead Time: 72 Hours
Publicity Mtls: 15.16
Mtls Deadline: 5 P.M Friday

DURANT

Durant Daily Democrat (ES)
200 W Beech
Durant OK 74701 (Bryan County)
Telephone (405) 924-4388
Mailing Address
P O Box 250
DURANT OK 74702
Pop Served 13 000
Year Establish 1900
Pub Frequency Daily Except Su
Pub Size Broadsheet
Freelance Pay None
Print Process Offset
Wire Services UPI
Circulation evening 7 000.
Sunday 7 500
Circulation Type Paid
Owner(s):
Donrey Inc
200 W Beech, P O Box 250
Durant OK 74701
Ownership % 100
Editorial:
David L Crouch — Editor
Robert H Peterson — Book Review Editor
Marlene Howard — Drama Editor
Leon Hibbs — Education Editor
Larry Marcy — Farm Editor
Marlene Howard — Fashion Editor
Marlene Howard — Food Editor
V T Crews — Outdoor Editor
Marlene Howard — Society Editor
Harold Harmon — Sports
Deadline: Story-12 00 Noon News-12.00 Noon, Photo-11 30 A M
Supplement(s):
Entertainment Showcase
Day Published Weekly
Lead Time 1 Week In Adv
Desc Radio-TV

EDMOND

***Edmond Evening Sun (ES)**
123 S Broadway
Edmond OK 73034 (Oklahoma County)
SMSA, Oklahoma City, OK
Telephone (405) 341-2121
Mailing Address
P O Box 2470
Edmond OK 73083
Pop Served 35,500
Year Establish: 1889
Pub Frequency 5-Days/Week
Pub Size Broadsheet
Subscrip Rate Year $82
Publicity Mtls 01 06.07.11.12.14.15.16
Print By Offset
Wire Services AP New York Times
Circulation evening 10.000
Sunday 10.000
Circulation Type Paid
Owner(s):
The Edmond Publishing Co Inc
Management:
Ed Livermore — President
Ed Livermore — Publisher
Jack Howorka — Advertising Manager
Dwain Northeatt — Circulation Manager
Jack Howorka — Promotion Manager
Editorial:
Ed Livermore — Editor
Steve Gust — City Editor
Ed Livermore — Columnist
Deadline: 48 Hours Prior S Day Before N Day Before P Day Before

EL RENO

***El Reno Tribune (ES)**
201 N Rock Island
El Reno OK 73036 (Canadian County)
SMSA, Oklahoma City, OK
Telephone (405) 262-5180
Mailing Address
P O Box 9
El Reno OK 73036
Pop Served, 14 510
Year Establish 1934
Pub Frequency 6 Times/Week
Pub Size, Broadsheet
Subscrip Rate $56 25/Yr Mail In State, $45 Carrier In El Reno
Publicity Mtls 13 14.15.18 19.20 21.22 23
Freelance Pay Do Not Accept
Print Process Offset
Wire Services AP
Circulation evening 5.200
Sunday 5.400
Circulation Type Paid
Owner(s):
The Tribune Corp
P O Box 9
El Reno OK 73036
Ownership % 100
Management:
Ray J Dyer — President
Kay Dyer — Publisher
Sandra Hart — Advertising Manager
Cliff Sturdivant — Circulation Manager
Del Sturdivant — Classified Adv Manag
Sandra Hart — Marketing Director
Editorial:
Kay Dyer — Editor
Pat Dyer — Columnist
Ivy Coffey — Food Editor
Deadline: 12 30 P M , Story-12.00 Noon: News-12 00 Noon: Photo-11.00 A M

ELK CITY

Elk City Daily News (ES)
200-206 W Broadway
Elk City OK 73648 (Beckham County)
Telephone (405) 225-3000
Mailing Address
P.O. Box 1037
Elk City OK 73648
Pop Served 11.547
Year Establish 1901
Pub. Frequency 6 Days per week
Pub. Size. Standard Size
Subscrip Rate. $65/Yr
Publicity Mtls 01.06.07.11.12.14.15.16. 17.19.20.21.22.24.25
Freelance Pay Depends
Print Process. Offset
Wire Services AP
Circulation evening 6.176
Sunday 10.795
Circulation Type: Paid
Owner(s):
Mrs Paul R Wade
P.O. Box 1037
Elk City OK 73648
Ownership % 52

Larry R Wade
P O. Box 1037
Elk City OK 73648
Ownership % 48

Mary Jane Wade
P.O. Box 1037
Elk City OK 73648
Editorial:
Larry R Wade — Editor
Jo Ann Medders — Beauty Editor
Jo Ann Medders — Book Review Editor
Larry Wade — Business Editor
Bob Fisher — Church Editor
Bill Ansley — Do-It-Yourself Editor
Bob Fisher — Drama Editor
Bob Fisher — Education Editor
Jo Ann Medders — Entertainment Editor
Chris Jenkins — Environmental Editor
Bob Ansley — Farm Editor
Jo Ann Medders — Fashion Editor
Jo Ann Medders — Food Editor
Jo Ann Medders — Garden Editor
Helen Burnett — Health Editor
Jo Ann Medders — Home Editor
Larry Wade — Labor Editor
Jo Ann Medders — Motion Picture Editor
Bob Fisher — Music Editor
Orin Piepho — Outdoor Editor
Bob Fisher — Pet or Animal Editor
Norman Arrington — Photography Editor
Larry R Wade — Political Editor
Bill Ansley — Radio Television Edit
Bob Fisher — Science Editor
Jo Ann Medders — Society Editor
Orin Piepho — Sports
Jo Ann Medders — Women s Interest Edit
Deadline: 11:00 A M , Story-11:00 A.M daily News-11 00 A M daily Photo-9 00 A M daily
Supplement(s):
Weekend TV
Day Published Sunday
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 06 11 12 14 17 19
Mtls Deadline 1 Week in Advance
Contact Bill Ansley
Telephone (405) 225 3000
P O Box 1037
Texola OK 73668
Regional Shopper s Guide
Day Published Once a Month
Lead Time 1 Week
Desc Advertiser

ENID

***Enid Morning News (MS)**
227 W Broadway
Enid OK 73701 (Garfield County)
SMSA, Enid, OK
Telephone (405) 233-6600
Mailing Address
P O. Box 1192
Enid OK 73702
Pop Served 51,000
Year Establish 1893
Pub. Frequency 7 Days A Wk
Pub. Size: Standard Size
Subscrip Rate $4 55/Mo
Publicity Mtls 01.02.03.04.05.06.07.08 09.10.11.12.13.14 15.16.17
Freelance Pay $.05/Word
Print By Offset
Wire Services. AP, NYT, LAT-WP, NEA
Circulation morning 20 100
Sunday 28,600, other 26 600
Circulation Type Paid
Owner(s):
Enid Publishing Co
P.O. Box 312
Ownership % 100
Management:
Calvin Wiley — Advertising Manager
Art Hager — Circulation Manager
Elda Darnell — Classified Adv Manag
Editorial:
Tom McVey — Editor
Terry Hull — Business Editor
Chuck Frevele — Conservation Editor
Mark Hager — Education Editor
Beth Lilley — Farm Editor
Nelda Beebe — Fashion Editor
Dottie Britton — Food Editor
Nelda Beebe — Home Editor
Nelda Beebe — Life Style Editor
Tom McVey — Opinion Editor
Chuck Frevele — Outdoor Editor
Bill Edson — Photography Editor
Nelda Beebe — Society Editor
Nelda Beebe — Women s Interest Edit
Supplement(s):
Neighbor
Day Published. Weekly
Lead Time: 2 Wks
Desc.: Local News & Features
Publicity Mtls: 01.02.03.04.05.06.07 08.09.10.11.12.13.14.15.16.17

FREDERICK

Frederick Daily Leader (ES)
304 W. Grand
Frederick OK 73542 (Tillman County)
Telephone: (405) 335-2188
Mailing Address.
P O Box 190
Frederick OK 73542
Pop Served: 6.700
Year Establish 1904
Pub. Frequency T.W.Th.F.Sun
Pub Size: Broadsheet
Subscrip. Rate: $36
Publicity Mtls: 21.22.23.24
Print Process: Offset
Wire Services: AP
Circulation evening 3.351.
Sunday 3.351
Circulation Type: Paid
Owner(s):
Donrey Media Group
Editorial:
Terri Erickson — Editor
Jana Levesque — Book Review Editor
Jana Levesque — Church Editor
Deadline: Deadline 4 Days Before Publication S Day Prec
Supplement(s):
Tipton News Leader
Day Published Thursday
Desc Local News & Features
Publicity Mtls 21.22 23 24
Mtls Deadline 4 Days Before Publication
Contact Tipton News Leader
Telephone (405) 335-2188
P O Box 190
Frederick OK 73542

GUTHRIE

Guthrie Leader (ES)
107 W Harrison
Guthrie OK 73044 (Logan County)
Telephone (405) 282-2222
Mailing Address
P.O. Box 879
Guthrie OK 73044
Pop. Served 10 133
Year Establish 1889
Pub. Frequency 6 Days/Wk
Pub. Size Broadsheet
Subscrip Rate $48.00
Publicity Mtls: 01.06.10.12
Print By Offset
Wire Services UPI
Circulation evening 4.208
Sunday 4.37
Circulation Type Paid
Owner(s):
Guthrie Daily Leader
107 W. Harrison Ave
Guthrie OK 73044
Ownership % 100
Editorial:
Sheryl Kudy — Beauty Edtor
Sheryl Kudy — Fashion Edtor
Deadline: N 12:30 PM P 11.00 AM

GUYMON

Guymon Daily Herald (ES)
515 N. Ellison
Guymon OK 73942 (Texas County)
Telephone (405) 338-3355
Mailing Address:
P O. Box 19
Guymon OK 73942
Pop. Served: 11.800
Year Establish. 1890
Pub. Frequency: 6 Days
Pub. Size: Broadsheet
Subscrip Rate: $60/Yr
Publicity Mtls: 01.03.04.11.14.15.16.17. 19.20.21.22.23.24.25.26
Print Process: Offset
Wire Services: UPI - AP
Circulation: evening 4.000.
Sunday 4.000, other 20.000
Circulation Type: Paid
Owner(s):
Donrey Media Group
P.O. Box 1359
Fort Smith AR 72902
Ownership %: 100
Editorial:
William Murphy — Editor
Maurine Dunkerson — Church Editor
Maurine Dunkerson — Education Editor
Linda Ward — Outdoor Editor
Mike Sam — Sports
Linda Ward — Women s Interest Edit
Deadline: 12:00 noon; Story-11:00 A.M.: News-12:00 noon; Photo-11.00 A.M.
Supplement(s):
TV Spotlight
Day Published: Friday
Lead Time: Monday Previous
Desc.: Weekend-TV
Contact: Lori Kraft
Telephone: (405) 338-3355
P O. Box 19
Guymon OK 73942

HENRYETTA

Henryetta Daily Free-Lance (ES)
812 - 816 W Main
Henryetta OK 74437
(Okmulgee County)
Telephone (918) 652 3311
Mailing Address
P O Box 848
Henryetta OK 74437
Pop Served 6 892
Year Establish 1901
Pub Frequency Sunday, Tuesday - Friday
Pub Size Broadsheet
Subscrip Rate $51/Yr Carrier $42/Yr Mail County, $46/Yr Mail Out
Publicity Mtls. 06.07 13 14.15.16 19.21. 22.23
Freelance Pay $ 10/Inch
Print Process Offset
Wire Services AP
Circulation evening 3.336
Sunday 3,540
Circulation Type Paid
Owner(s):
Times Publishing Co Donrey, Inc
Editorial:
Monty Hall Editor
Monty Hall Church Editor
Charlyn Aikman Society Editor
Monty Hall Sports
Charlyn Aikman Women s Interest Edit
Deadline: Two Days Prior
Supplement(s):
Senior Weekly
Day Published Sundays
Lead Time, 1 Week
Publicity Mtls 06,15,21 25
Mtls Deadline 1 Week
Contact: Lois Rodriquez
Telephone (918) 652-3311
Box 848
Henryetta OK 74437

HOBART

7324

Hobart Democrat-Chief (ES)
216 W. 4th
Hobart OK 73651 (Kiowa County)
Telephone: (405) 726-3333
Mailing Address
P.O. Box 432
Hobart OK 73651
Year Establish 1901
Pub Frequency Daily Exc Sat
Pub Size, Broadsheet
Subscrip Rate $37/Yr
Publicity Mtls: 14,21
Wire Services UPI
Circulation: evening 3,017.
Sunday 3,017
Circulation Type: Paid
Owner(s):
Democrat-Chief Publishing Co
216 W 4th
Hobart OK 73651
Ownership % 100
Editorial:
Beverly Rule . . . . Editor
Deadline: Noon, day before

HOLDENVILLE

7327

Holdenville News (E)
112 S. Creek
Holdenville OK 74848 (Hughes County)
Telephone: (405) 379-5411
Mailing Address
P O. Box 751
Holdenville OK 74848
Year Establish. 1927
Pub. Frequency Daily Except Saturday & Monday
Pub. Size. Standard Size
Subscrip. Rate. $37/Yr Hughes Co. $41/Yr Other OK.$43/Yr Outside OK
Publicity Mtls: 06.07.10.11.14.15.16.18. 19.20.21.22.23.24.25.26
Wire Services UPI
Circulation Type Paid
Owner(s):
Don Rey, Media Group
P O Box 1359
Fort Smith AR 72902
Deadline: By Noon The Day Before

HUGO

Hugo News (E)
128 E Jackson
Hugo OK 74743 (Choctaw County)
Telephone (405) 326 3311
Pop. Served 10 000
Year Establish 1917
Pub Frequency Daily (M - F)
Pub Size Broadsheet
Print By Offset
Wire Services AP
Circulation evening 3.300
Owner(s):
Hugo Publishing Co
Editorial:
Cathey Heddlesten Editor
Deadline: 12 00 N Prec Day
Supplement(s):
Weekend TV
Desc . Weekend-TV

IDABEL

7329

McCurtain Daily Gazette
107 S Central
Idabel OK 74745 (Mccrtain County)
Telephone (405) 286-3321
Pop. Served 8,000
Year Establish 1906
Pub. Frequency Six Days a Week
Pub. Size Standard Size
Subscrip. Rate. $37.80/Yr Mail
Publicity Mtls 01.02.06.14.19.22
Freelance Pay Negotiable
Print Process Offset
Wire Services AP
Circulation evening 5.555
Sunday 7 800
Circulation Type Paid
Owner(s):
McCurtain Publishing Company / Jim and Betty Monroe
107 S Central
Idabel OK 74745
Editorial:
Jim Monroe . Editor
Juanita Balagbagan Society Editor
Bob West Sports Editor
Deadline: News 12 30 pm. Photo Noon
Supplement(s):
Sunday Showcase
Day Published Weekly
Lead Time 3 Days
Desc.. Entertainment
Publicity Mtls 06.12.14.17
Mtls Deadline Each Thursday
Contact. Jim Monroe
Telephone: (405) 286-3321
107 S. Central
Idabel OK 74745

LAWTON

***Lawton Constitution PM (E) & AM (M)** 7330
P.O. Box 2069
Lawton OK 73502 (Comanche County)
SMSA Lawton, OK
Telephone (405) 353-0620
Pop Served 74,470
Year Establish: 1910
Pub. Frequency Monday - Friday & Sunday
Pub Size: Broadsheet
Subscrip. Rate. $8/Mo.
Publicity Mtls 01.04.05.06.10.11.12.13. 14.15.16.17.18.19.20.21.22
Print Process Offset
Wire Services: AP NYT
Circulation morning 15,500.
evening 10.439
Circulation Type Paid
Owner(s):
Lawton Publishing Co . Inc
Management:
Shirley S Bentley . President
Stephen F Bentley . . Publisher
Donald S Mike Owensby Advertising Manager
Alfred Wallace Circulation Manager
Edna Stanley Classified Adv Manag
Editorial:
Robert Hudson City Editor
Amy Carter Education Editor
Charles Clark Life Style Editor
Ralph Whitely Outdoor Editor
Mitch Meador Political Editor
Charles Clark Radio Television Edit
Deadline: 12 30 AM 1 30 PM
Supplement(s):
TV Teletab
Day Published Weekly
Lead Time 2 Weeks
Desc Weekend-TV
Publicity Mtls 01 06 08 10 12 14 15 16.19.21 25.26
Contact Marcie Everhart
Telephone (405) 353-0620
P O Box 2069
Lawton OK 73502

MCALESTER

7331

McAlester Democrat (M)
106 E. Cherokee
Mcalester OK 74501 (Pittsbrg County)

7333

McAlester News-Capital (ES)
500 S 2nd, Box 987
Mcalester OK 74501 (Pittsbrg County)
Editorial:
Fred G Turner Editor
Bobbie Schumacher. Book Review Editor
Fred G Turner Business Editor
Bobbie Schumacher Church Editor
Owen Jones . Farm Editor
Bobbie Schumacher Music Editor
Hugh T German Outdoor Editor
Steve Patterson Photography Editor
Dick Swoboda Political Editor
Bobbie Schumacher Society Editor
Hugh T German . Sports
Bobbie Schumacher
Women s Interest Edit

MIAMI

7334

Miami News-Record (ES)
14 First Ave . N W . Box 940
Miami OK 74354 (Ottawa County)
Pop. Served 14,200
Owner(s):
Miami Newspapers, Inc
Editorial:
Jess Heck Editor
Janice Clay Home Editor
Janice Clay Society Editor
Mack Boswell Sports
Janice Clay Women s Interest Edit

MUSKOGEE

5782

Muskogee Phoeniz and Times - Democrat (MS)
214 Wall St
Muskogee OK 74401
(Muskogee County)
Telephone (918) 682-3311
Pop. Served 50,000
Pub. Frequency. Sunday - Saturday
Subscrip Rate: Home Del Daily & Sunday $105/Yr.
Print Process: Letterpress
Wire Services: UPI, AP
Circulation: morning 18,411.
Sunday 19,403
Owner(s):
Oklahoma Press Publishing Company
Ownership % 100
Editorial:
Leilani Roberts . Beauty Editor
Susan Savage . Book Review Editor
Betty Smith. . . . .Business Editor
Owne J. Nickels .Church Editor
Leilani Roberts Do-It-Yourself Editor
Leilani Roberts . . Drama Editor
Warren Weakland . Education Editor
Marsha Hayden Environmental Editor
Joan Morrison Farm Editor
Leilani Roberts . . Fashion Editor
Leilani Roberts . . Health Editor
Leilani Roberts Home Editor
Betty Smith Labor Editor
Susan Savage Motion Picture Editor
Susan Savage Music Editor
Joan Morrison Outdoor Editor
Leilani Roberts Pet or Animal Editor
Marsha Hayden Political Editor
Susan Savage Radio Television Edit
Warren Weakland Science Editor
Tommy Cummings Sports
Leilani Roberts Women s Interest Edit
Deadline: 11 30 Story-7 00 P M News-11 30, Photo-7 00 P M
Supplement(s):
Weekend TV
Desc Weekend-TV

NORMAN

7335

***Norman Transcript (ES)**
215 E. Comanche
Norman OK 73069 (Cleveind County)
SMSA Oklahoma City, OK
Telephone (405) 321-1800
Mailing Address
P O Box 1058
Norman OK 73070
Pop. Served 73,000
Year Establish 1889
Pub Frequency M - F pm; Sa & Su am
Pub Size: Broadsheet
Publicity Mtls. 01,06,10,11,12,13,14,15, 16,17,19,20,21,22,23,24
Print Process: Offset
Wire Services: Knight Ridder
Circulation evening 17,046.
Sunday 18,207
Circulation Type Paid
Owner(s):
Donrey Media Group
920 Roger Ave
Fort Smith AR 72902
Management:
Donald W. Reynolds . President
Donald W Reynolds . . Publisher
Reg Frumyer .Advertising Manager
Steve Eldridge Circulation Manager
Marjorie Cannon Classified Adv. Manag
Editorial:
Randall Turk. Business Editor
Karen Dorrell . . . City Editor
Delaine Dannelley .Drama Editor
Lynette Shurtleff Fashion Editor
Sherri Massey . . . Food Editor
Sherri Massey . Garden Editor
Lynette Shurtleff . . Home Editor
Ed Montgomery Political Editor
Delaine Dannelley Radio Television Edit
Lynette Shurtleff Society Editor
Supplement(s):
Focus on Entertainment
Day Published: Friday PM
Lead Time: 1 Week
Desc.. Entertainment
Publicity Mtls: 01,06,10,11,12,14,15, 16,17,19

NOWATA

7336

Nowata Star (E)
215 N. Maple
Nowata OK 74048 (Nowata County)
Telephone (918) 273-2446
Mailing Address:
P.O. Box 429
Nowata OK 74048
Pop. Served: 3,679
Year Establish: 1904
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip Rate: $18/Yr.
Publicity Mtls: 06,07,10,11,12,13,14,15, 19,20,21,22,23,24,25,26
Freelance Pay: $.50/Col Inch
Print By: Offset
Circulation: evening 2,900
Circulation Type: Paid
Owner(s):
Nowata Newspapers Inc
P.O. Box 429
Nowata OK 74048
Editorial:
Don Cease . . . . . Editor
Sue Harvey . . . Society Editor

(cont. next page)

(cont.)
Deadline: Friday

OKLAHOMA CITY

5780

***Oklahoma City Daily Oklahoman**
900 N Broadway
Oklahoma City OK 73114
(Oklahoma County)
SMSA Oklahoma City OK
Telephone (405) 232-3311
Mailing Address
P O Box 25125
Oklahoma City OK 73125
Pop Served 366 481
Year Establish 1903
Pub Frequency Daily Morning & Sunday
Pub Size Standard Size
Subscrip Rate $10 75/Mo
Print Process Letterpress
Wire Services AP Rueters
Circulation morning 226.000
Sunday 336 000
Circulation Type Paid
Owner(s):
The Oklahoma Publishing Co
500 N Broadway
Oklahoma City OK 73125
Ownership % 100
Management:
Edward L Gaylord — President
Edward L Gaylord — Publisher
David Thompson — Advertising Manager
Roger Hoffman — Classified Adv. Manag
Dick Dugan — Marketing Director
Ron Clarke — Promotion Manager
Editorial:
Ed Kelley — Editor
Joe Hight — Assignment Editor
Chuck Davis — Art Editor
Jim Johnson — Aviation Editor
Linda Miller — Beauty Editor
Ann DeFrange — Book Review Editor
Dan Bush — Business Editor
Chuck Davis — Drama Editor
Ward Byers — Farm Editor
Sharon Dowell — Fashion Editor
Kevin Laval — Financial Editor
Sharon Dowell — Food Editor
Colleen Smith — Garden Editor
Colleen Smith — Home Editor
Colleen Smith — Life Style Editor
Corey Bean — Outdoor Editor
Maxine Colle — Radio Television Edit
Jon Denton — Real Estate Editor
Peggy Gandy — Society Editor
Gail Diskill — Travel Editor
Supplement(s):
Entertainment & Art
Day Published Sunday
Desc Magazine Suppl
Contact Mary Sue Price
Telephone (405) 232-3311
Television News
Day Published Sundays
Desc Weekend-TV
Contact Lynn Osburn
Telephone (405) 232-3311
Real Estate
Day Published: Sundays
Desc.. Merchandising Publ
Contact Ed Kelley
Telephone (405) 232-3311
Business
Day Published: Sunday
Desc.: Business-Financial
Contact: Ed Kelley
Telephone (405) 232-3311
Womens
Day Published Sunday
Desc. Fashion, Women s Page
Contact Ann DeFrange
Telephone: (405) 232-3311
Travel
Day Published Sunday
Parade
Day Published. Sunday

5784

***This Week (Wed)**
7430 S E. 15th
Oklahoma City OK 73110
(Oklahoma County)
SMSA. Oklahoma City OK
Telephone (405) 737-8811
Pop Served: 366.481
Year Establish: 1979
Pub. Frequency. Weekly
Pub Size Standard Size
Publicity Mtls: 01.14.17 19
Print By Offset
Wire Services
Circulation: other 235.000
Circulation Type Free
Owner(s):
Journal Publishing Co
Management:
Robert D Gilliland — President
Robert D Gilliland — Publisher
Jack Underwood — Advertising Manager
Jim Williams — Advertising Manager
Mary Piotrowicz — Classified Adv Manag
Editorial:
Sandi Davis-McLaughlin — Editor
Terry Stutz. — Education Editor
Evirretta Walker — Society Editor
Elvretta Walker — Women's Interest Edit
Deadline: 9 30 PM S 10.30 PM N 10.30 PM P 10.30 PM
Supplement(s):
Local SS
Desc.. Magazine Suppl
Weekend TV
Desc.. Weekend-TV
Mdse. Publ
Desc.. Merchandising Publ

OKMULGEE

5785

Okmulgee Times (MS)
114 E. 7th
Okmulgee OK 74447
(Okmulgee County)
Telephone: (918) 756-3600
Mailing Address:
P.O. Box 1218
Okmulgee OK 74447
Pop. Served: 17.500
Year Establish: 1903
Pub. Frequency. Daily exc. Mon
Pub. Size: Broadsheet
Subscrip Rate: $4.25/Mth
Publicity Mtls: 01.14.17.19.20.21.22
Print Process: Offset
Wire Services: UPI
Circulation: morning 4.962.
Sunday 5,105
Circulation Type Paid
Owner(s):
Donrey, Inc.
P O. Box 1218
Okmulgee OK 74447
Ownership %. 100
Editorial:
Bettye Grant . — Editor
Leta Moore — Church Editor
Leta Moore — Fashion Editor
Leta Moore — Food Editor
Deadline: Adv.-48 hours; Story-24 hours; News-10:00 P M night of publ . Photo-10:00 P.M night of publ
Supplement(s):
Entertainment Times
Day Published: Saturday
Lead Time: 3 Days
Desc.: Weekend-TV
Publicity Mtls: 01.06.07.10.11.12.13. 14.15.16.17.18
Mtls Deadline: 1 Week

PAULS VALLEY

7339

Pauls Valley Democrat (ES)
108 S. Willow
Pauls Valley OK 73075 (Garvin County)
Telephone: (405) 238-6464
Mailing Address.
P.O. Box 790
Pauls Valley OK 73075
Pop. Served: 7,000
Year Establish: 1904
Pub. Frequency: Tu-F Eve/Su AM
Pub. Size: Broadsheet
Subscrip Rate: $60/Yr.(Eff April 1. 1988)
Publicity Mtls: 01.10.11.12.13.14.15.18. 19.20.21.22.23.24.25.26
Print Process: Offset
Wire Services: AP
Circulation evening 4 000
Sunday 4 800 other 13.000
Circulation Type Paid
Owner(s):
Donrey Media Group Inc
P O Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Brenda Haney — Editor
Susie Williams — Church Editor
Terry Groover — Sports
Deadline: 2 Days Prior to Publication
Supplement(s):
Entertainment Outlook
Day Published Weekly
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 01.06.12 19.21.22.24
TMC
Day Published Twice Monthly
Lead Time 1 Week
Publicity Mtls 12.19.24

PAWHUSKA

7339

***Pawhuska Daily Journal-Capital (ES)**
700 Ki-He-Kah
Pawhuska OK 74056 (Osage County)
SMSA. Tulsa. OK
Telephone. (918) 287-1590
Mailing Address:
P.O. Box 238
Pawhuska OK 74056
Pop Served 4,760
Year Establish 1904
Pub. Frequency: Wednesday and Saturday
Pub. Size: Broadsheet
Subscrip Rate: $36/Yr
Publicity Mtls 01.06.13.14.17 19.20.21. 22.23
Print Process: Offset
Circulation evening 2.100
Circulation Type Paid
Owner(s):
Donrey Media Group
700 Ki - He - Kah
Pawhuska OK 74056
Ownership %. 100
Management:
D. W Reynolds — President
Mike Davis — Publisher
Susie Deckard — Advertising Manager
Brenda Gates . — Circulation Manager
Sabrina Davis — Classified Adv. Manag
Sabrina Davis — Classified Adv Manag
Mike Davis — Personnel Manager
Editorial:
Jodi Smith — Editor
Jodi Smith — Amusement Editor
Jodi Smith — City Editor
Ken Rager — Photography Editor
Deadline: Noon - Monday, 5pm - Wednesday

PERRY

7340

Perry Daily Journal (E)
714 Delaware
Perry OK 73077 (Noble County)
Telephone: (405) 336-2222
Mailing Address:
P.O. Box 311
Perry OK 73077
Pop. Served: 5.783
Year Establish: 1893
Except Sunday
Pub. Frequency Evenings
Pub Size: Standard Size
Subscrip. Rate: $46/Yr
Print Process: Offset
Wire Services: UPI
Circulation: evening 3,286
Circulation Type Paid
Owner(s):
Perry Journal Company
714 Delaware
Norman OK 73070
Ownership % 100
Editorial:
Milo W Watson — Editor
Milo W Watson — Book Review Editor
Sharon Courtright . . — Church Editor
Sharon Courtright — Food Editor
Virginia Zinck — Home Editor
Milo W Watson — Music Editor
Virginia Zinck — Society Editor
Gene Taylor — Sports
Virginia Zinck — Women s Interest Edit
Deadline: 12 00 Noon Story-11 00 A.M

PONCA CITY

7341

Ponca City News (ES)
300 N Third
Ponca City OK 74601 (Kay County)
Telephone (405) 765-3311
Mailing Address:
P O Box 191
Ponca City OK 74602
Pop Served 25,940
Year Establish: 1894
Pub Frequency: Mon.-Fri P M., Sun A.M.
Pub. Size. Standard Size
Subscrip Rate $5 75/Mo Carrier
Publicity Mtls: 06.22
Print Process: Offset
Wire Services: AP
Circulation: evening 13.150.
Sunday 14.850
Circulation Type: Paid
Owner(s):
Ponca City Publishing Co . Inc.
300 N Third
Ponca City OK 74601
Ownership %. 100
Editorial:
Allan W Muchmore — Editor
Deadline: 8:00 A.M. daily, 3:00 P.M Saturday for Sunday; Story-8:00 A.M. daily, 3:00 P.M Saturday for Sunday; News-8:00 A.M. daily, 3:00 P.M. Saturday for Sunday; Photo-8:00 A.M. daily, 3:00 P.M. Saturday for Sunday.
Supplement(s):
TV Week
Day Published: Sunday
Lead Time: Noon Tuesday
Desc.: Motion Picture-Theatrical, Radio-TV
Publicity Mtls: 01.02.15.16.17.21
Mtls Deadline: Noon Tuesday Prior
Contact: Foster Johnson
Telephone: (405) 765-3311
P.O. Box 191
Ponca City OK 74602

POTEAU

***POTEAU NEWS & SUN**
804 N. Broadway
Poteau OK 74953 (Le Flore County)
SMSA: Fort Smith, AR-OK
Telephone: (918) 647-3188
Pub. Frequency: Tuesday - Friday, Sunday
Pub. Size: Standard Size
Circulation Type: Paid
Owner(s):
LeFlore County Newspapers Up.
Management:
Walley Burchett — Publisher
Editorial:
Robin Brown. — Editor
Bill Scott — Sports Editor

PRYOR

7342

***Pryor Daily Times (ES)**
105 S. Adair, P.O. Box 308
Pryor OK 74361 (Mayes County)
SMSA: Tulsa, OK
Telephone: (918) 825-3292
Pop. Served. 9,200
Pub. Frequency: Tuesday - Friday & Sunday
Pub. Size: Standard Size
Subscrip. Rate: $.25/Day, $5/Month
Publicity Mtls: 01.07.11.12.14.15.16.18. 19.20.21.22.23.24
Freelance Pay: Negotiable
Wire Services: AP
Circulation: evening 5,700.
Sunday 6,800
Circulation Type: Paid

Owner(s):
Pryor Publishing Co
105 S Adair, P O Box 308
Pryor OK 74361
Ownership %: 100
Editorial:
Terry Aylward — Editor
Terry Aylward — Art Editor
Terry Aylward — Automotive Editor
Terry Aylward — Aviation Editor
Betty Perkins — Life Style Editor

SAPULPA

***Sapulpa Daily Herald (ES)**
16 S Park
Sapulpa OK 74066 (Creek County)
SMSA Tulsa, OK
Telephone: (918) 224-5185
Mailing Address
16 S. Park
Sapulpa OK 74066
Pop. Served: 16,100
Year Establish: 1914
Pub Frequency: Sun.-Fri.
Pub Size: Broadsheet
Subscrip. Rate: $64.20/Yr Carrier
Effective 11/1/85
Publicity Mtls: 01,03,10,13,14,15,18,19,20,21,22,23,24,25,26
Print Process: Offset
Wire Services: AP
Circulation: evening 7,250.
Sunday 7,600
Circulation Type: Paid
Owner(s):
Park Communications, Inc
P O Box 550, Terrace Hill
Ithaca NY 14850
Ownership %: 100
Management:
Wright T. Thomas — President
Roy H. Park — Publisher
C. S. Lake — Advertising Manager
Mary Simpson — Circulation Manager
C. S. Lake — Classified Adv. Manag.
C. S. Lake — Marketing Director
C. S. Lake — Personnel Manager
C. S. Lake — Promotion Manager
C. S. Lake — Sales Manager
Editorial:
C. S. Lake — Editor in Chief
C. S. Lake — Automotive Editor
Mendy Mayberry — Beauty Editor
C. S. Lake — Business Editor
Debbie Large — Columnist
May Berry — Fashion Editor
Mendy Mayberry — Food Editor
Mendy Mayberry — Garden Editor
C. S. Lake — Outdoor Editor
C. S. Lake — Radio Television Edit
C. S. Lake — Real Estate Editor
Deadline: 48 hours Story-24 hours, News-8 hours, Photo-48 hours
Supplement(s):
Sapulpa Herald TV Today
Day Published: Each Sunday
Lead Time: 5 Days Prior
Desc: Magazine Suppl
Publicity Mtls: 10,12,13,14,15,17,18,19,20,21,22,23,24,25,26
Mtls Deadline: 5 Days Prior
TV Today
Day Published: Mon. Thru Fri. & Sun.
Lead Time: 72 Hours
Desc.: Weekend-TV
Publicity Mtls: 10,12,13,14,15,17,18,19,20,21,22,23,24,25,26
Mtls Deadline: 4 Days Prior

SAYRE

Sayre Journal (E)
110 N 4th St
Sayre OK 73662 (Beckham County)
Telephone: (405) 928-3372
Mailing Address:
P O. Box 340
Sayre OK 73662
Year Establish: 1891
Pub Frequency: Weekly
Pub Size: Standard Size
Subscrip. Rate: $19.26/Yr County & Sur.: $24.50/Yr Elsewhere
Publicity Mtls: 01,03,06,07,11,12,14,15,16,17,19,21,22,23,25,26
Freelance Pay: 25¢ Inch
Print By: Offset
Circulation: evening 2,050
Circulation Type: Paid
Owner(s):
To - Mo - Ca Comm, Inc
P O Box 340
Sayre OK 73662
Ownership %: 100

To - Mo - Ca Comm, Inc
Box 340
Sayre OK 73662
Editorial:
Tom Higley — Editor
Deadline: Tuesday am

SEMINOLE

Seminole Producer (ES)
121 N Main
Seminole OK 74868 (Seminole County)
Telephone: (405) 382-1100
Mailing Address
P O. Box 431
Seminole OK 74868
Pop. Served: 8,532
Year Establish: 1927
Pub. Frequency: S-T-W-Th-F
Pub. Size: Broadsheet
Subscrip. Rate: $4.95/Mo.
Publicity Mtls: 01,06,14,15,17,18,19,20,21,22,23,24,25
Freelance Pay: Negotiable
Print Process: Offset
Circulation: evening 6,281.
Sunday 6,351
Circulation Type: Paid
Owner(s):
Ted Phillips
P O. Box 431
Seminole OK 74868

C. E. Sciance
P O. Box 431
Seminole OK 74868
Editorial:
Gary Pinnell — Editor
Karen Anson — Beauty Editor
Nancy Phillips — Book Review Editor
Gary Ogle — Do-It-Yourself Editor
Nancy Phillips — Drama Editor
Karon Anson — Education Editor
Karen Anson — Environmental Editor
Aggie Ingram — Farm Editor
Nancy Phillips — Food Editor
Nancy Phillips — Garden Editor
Gary Pinnell — Health Editor
Nancy Phillips — Home Editor
Nancy Phillips — Music Editor
Gary Pinnell — Pet or Animal Editor
Ted Phillips — Political Editor
Deadline: 12:00 Noon, Story-12:00 Noon, News-12:00 Noon; Photo-12:00 Noon

SHAWNEE

***Shawnee News-Star (MS)**
215 N. Bell
Shawnee OK 74801 (Pottwtmie County)
SMSA: Oklahoma City, OK
Telephone: (405) 273-4200
Mailing Address:
P.O. Box 1688
Shawnee OK 74801
Pop. Served: 32,500
Year Establish: 1929
Pub. Frequency: Tues.-Sun
Pub. Size: Standard Size
Subscrip. Rate: $5.25/Mo
Publicity Mtls: 14,15,19,21,22
Print By: Offset
Wire Services: AP
Circulation: morning 14,500.
Sunday 15,608
Circulation Type: Paid
Owner(s):
Stauffer Communications, Inc
616 Jefferson
Topeka KS 66607
Ownership %: 100
Management:
John Tucker — President
D. Gene Norton — Advertising Manager
Roy Greenlee — Circulation Manager
Billye Smith — Classified Adv. Manag.
Editorial:
John Tucker — Editor in Chief
Mike McCormick — Business Editor
Mike McCormick — City Editor
David Alexander — Entertainment Editor
Mike Nichols — Farm Editor
Dorothy Cummins — Fashion Editor
Dorothy Cummins — Food Editor
Dorothy Cummins — Society Editor
Dorothy Cummins — Women's Interest Edit
Supplement(s):
Local SS
Desc: Magazine Suppl
Weekend TV
Day Published: Sunday
Desc.: Book Reviews
Publicity Mtls: 01,17

STILLWATER

Stillwater News-Press (ES)
211 W 9th
Stillwater OK 74074 (Payne County)
Telephone: (405) 372-5000
Mailing Address
P O Box 2288
STILLWATER OK 74076
Pop. Served: 35,000
Year Establish: 1940
Pub Frequency: M-F Eve Su Mrn
Pub Size: Standard Size
Subscrip. Rate: $5.25/Mo - In Counrty, $24/3 Mos Out of State
Publicity Mtls: 01,06,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26
Print Process: Offset
Wire Services: AP, NYT, Pony Wire
Circulation: evening 11,800,
Sunday 12,500, other 26,100
Circulation Type: Paid
Owner(s):
Stillwater Publishing Co.
P O Box 2288
Stillwater OK 74074
Ownership %: 100
Editorial:
J. R. Bellatti — Editor
Dale Himes — Business Editor
Max Rodgers — Do-It-Yourself Editor
Max Rodgers — Energy Editor
Janet Varnum — Entertainment Editor
Paul Newlin — Farm Editor
Janet Varnum — Food Editor
Janet Varnum — Motion Picture Editor
Paul Newlin — Outdoor Editor
Gary Lawson — Photography Editor
Janet Varnum — Radio Television Edit
Travis Lawrence — Sports
Ron Holt — Sports Editor
Deadline: Adv.-11:00 A.M. day before; Story-9:00 A.M. same day except Sunday 8:00 P.M. Saturday; News-12:00 noon same day except Sunday, 8:00 P.M. Saturday, Photo-9:00 A.M. same day.
Supplement(s):
Weekender
Day Published: Every Friday
Lead Time: 3 Days
Desc.: Weekend-TV, Travel, Entertainment, Public Affairs
Publicity Mtls: 01,03,04,05,06,11,14,15,16,17,19,24,25
Mtls Deadline: Wed. before Friday publication
Contact: Janet Varnum
Telephone: (405) 372-5000
Box 2288
STILLWATER OK 74076
News Plus
Day Published: Wednesday
Lead Time: Friday Prior to
Publicity Mtls: 01,02,06,07,10,11,12,14,15,16,19,20,21,23,24,25
Mtls Deadline: Friday Prior to Wednesday
Contact: Lee Bell
Telephone (405) 372-5000
P.O. Box 2288

TAHLEQUAH

TAHLEQUAH PRESS
106 W Second St
Tahlequah OK 74464
(Cherokee County)
Telephone: (918) 456-8833
Pub Frequency: Tuesday - Saturday
Circulation Type: Paid
Editorial:
Kim Poindexter — Editor
John Hoover — Sports Editor

TULSA

***Tulsa Daily Commerce & Legal**
8545 E 41st St.
Tulsa OK 74145 (Tulsa County)
SMSA Tulsa, OK
Telephone: (918) 663-1414
Year Establish: 1909
Pub. Frequency: Mon.-Fri., 52 Weeks/Year
Pub. Size: Broadsheet
Subscrip. Rate: $89.88/Yr - Tuls
Publicity Mtls: 06,23,24
Freelance Pay: None
Print Process: Offset
Wire Services: SWW, TNW
Circulation: morning 1,500
Circulation Type: Paid
Owner(s):
Retherford Publications
8545 E 41st St.
Tulsa OK 74145
Ownership %: 100
Management:
Bill R. Retherford — Publisher
Editorial:
Larry Levy — Editor
Deadline: Noon Day of Publication

***Tulsa Tribune (E)**
315 S. Boulder Ave.
Tulsa OK 74103 (Tulsa County)
SMSA Tulsa, OK
Telephone: (918) 581-8400
Mailing Address:
P O. Box 1770
Tulsa OK 74102
Pop. Served: 331,638
Year Establish: 1919
Pub. Frequency: Mon.-Sat.
Pub Size: Standard Size
Subscrip. Rate: $4.60/Mo Daily, $7.25/Mo. Daily & Sunday
Publicity Mtls: 01,03,05,06,11,14,15,20,21,22,23,24,25,26
Print Process: Letterpress
Wire Services: AP, NYT, CSM
Circulation: evening 75,710
Owner(s):
TSF Communications Corp
315 S. Boulder Ave.
Tulsa OK 74102
Ownership %: 100
Management:
Howard Barnett Jr. — President
Jenkin Lloyd Jones, Sr. — Publisher
Jenkin Lloyd Jones, Sr. — Publisher
Dick Newman — Advertising Manager
Roy Berry — Advertising Manager
Steve Austin — Circulation Manager
Sonny Bruno — Classified Adv. Manag
Lisa Smith — Promotion Manager
Editorial:
Jenk Jones, Jr. — Editor
Ellis Widner — Amusement Editor
Ellis Widner — Art Editor
Sam Fox — Automotive Editor
Don Stewart — Aviation Editor
Kim Marsh — Banking Editor
Stan Nelson — Book Review Editor
Sam Fox — Business Editor
Tim Morris — City Editor
Jay Cronley — Columnist
David Jones — Columnist
Mary Hargrove — Consumer Affairs Edit
Marjorie Morgan — Court Editor
Sam Fox — Do-It-Yourself Editor
Ellis Widner — Drama Editor
Tamra Tate — Education Editor

(cont. next page)

(cont.)
Stephen Hillman — Energy Editor
Ellis Widner — Entertainment Editor
Bob Bledsoe — Environmental Editor
Steve Hallock — Family Editor
Steve Hallock — Fashion Editor
Steve Hallock — Feature Editor
Sam Fox — Financial Editor
Dick Spencer — Garden Editor
Tamra Tate — Health Editor
Don Stewart — Labor Editor
Ellis Widner — Music Editor
Bob Bledsoe — Outdoor Editor
Brenda Spencer — Pet or Animal Editor
Jenk Jones — Political Editor
Brad Phelps — Radio Television Edit
Mark Taylor — Real Estate Editor
Ben Merrington — Religion Editor
Sam Fox — Science Editor
Mike Sowell — Sports Editor
Rose Mary Mercer — State Editor
Steve Hillman — Transportation Editor
Jenk Jones Jr — Travel Editor
Deadline: 1 00 P M Story-9 00 A M
News-11 00 A M . Photo-11.00 A.M
Supplement(s):
Local SS
Desc.. Magazine Suppl

5787
***Tulsa World (MS)**
318 S Main
Tulsa OK 74103 (Tulsa County)
SMSA Tulsa, OK
Telephone (918) 581-8300
Mailing Address
P O Box 1770
Tulsa OK 74102
Pop. Served: 331.638
Year Establish 1905
Pub Frequency Daily & Sunday
Pub Size Standard Size
Subscrip Rate $7 25/Mo Daily & Sunday, $.60/Daily
Publicity Mtls 06.07.14.15 16.17.19.20. 21.22.23.25
Print Process Letterpress
Wire Services AP WP-Knight-Ridder
Circulation: morning 135.000
Sunday 235.000
Circulation Type Paid
Owner(s):
World Publishing Co
318 S Main
Tulsa OK 74102
Ownership %. 100
Management:
Robert E Lorton — President
Robert E. Lorton — Publisher
Kendall Somers — Advertising Manager
Richard Newman — Advertising Manager
Steve Austin — Circulation Manager
Sonny Bruno — Classified Adv Manag
Ed Knighten — Personnel Manager
John Rhodes — Promotion Manager
Editorial:
Phil Mulkins — Action Line Editor
David MacKenzie — Art Editor
Riley Wilson — Automotive Editor
Mitch Maurer — Aviation Editor
Ken Jackson — Book Review Editor
Dwayne Hardnett — Business Editor
Deborah Jackson — City Editor
Gene Curtis — Computer Editor
Cathy Milam — Drama Editor
Danise Aydelott — Education Editor
Mark Lee. . — Farm Editor
Lou Ann Ruark — Fashion Editor
Pat Atkinson — Feature Editor
Robin Robinson — Financial Editor
Larisa Talge — Food Editor
Russell Studebaker — Garden Editor
David Blum — Health Editor
Rusty Lang — Life Style Editor
Deborah Jackson — Metro Editor
Alex Adwan. — Opinion Editor
Sam Powell — Outdoor Editor
Johnny Walker — Photography Editor
Rita Sherrow — Radio Television Edit
Danna Sue Walker — Society Editor
Susan Ellerbach — State Editor
Bill Sherman — Suburban Editor
Cathy Milan — Travel Editor
Supplement(s):
OK Magazine
Day Published Sunday
Lead Time. 3 Weeks
Desc. Magazine Suppl
Publicity Mtls. 06.07.10.12.15.16 19
Contact Pat Upton
Telephone (918) 581-8300
Box 1770
Tulsa OK 74102
Personnel Pat Upton. Editor
Carolyn Jenkins
Carolyn Jenkins
Pat Upton
TV World
Day Published Sunday
Lead Time 2 Weeks
Desc Weekend-TV
Publicity Mtls 06.07.10.15.16 19.21
Contact Rita Sherrow
Telephone (918) 581-8300
318 S Main
Tulsa OK 74102
Personnel Rita Sherrow, Editor
Elizabeth Jenkins

VINITA

7350
Vinita Daily Journal (E)
138-40 S Wilson
Vinita OK 74301 (Craig County)
Telephone (918) 256-6422
Mailing Address
P.O. Box 328
Vinita OK 74301
Pop. Served: 6.740
Year Establish: 1907
Pub. Frequency Mon Thru Fri
Pub Size. Broadsheet
Subscrip Rate $39/Yr
Publicity Mtls 04.06.07.10 11 14 15.16 18.21.25
Print Process: Offset
Wire Services. UPI
Circulation evening 4,350
Circulation Type: Paid
Owner(s):
Vinita Printing Co . Inc
P O. Box 328
Vinita OK 74301
Ownership % 100
Editorial:
I Woodall — Fashion Editor
I Woodall — Food Editor
D. Burgess — Outdoor Editor
I Woodall — Religion Editor
I Woodall — Society Editor
D. Burgess — Sports
D Burgess — Sports Editor
I Woodall — Women s Interest Edit
Deadline: 4 pm Day Prior. Story 10 am Day of Publ., News 10 am Day of Publ., Photo 9 30 am Day of Pub
Supplement(s):
Vinita Viewer
Day Published. Friday
Lead Time: 4 Days
Desc.. Weekend-TV
Publicity Mtls 07.10.12.14.16.21.25. 26
Mtls Deadline Monday
Contact: S Smith
Telephone. (918) 256-6422
P.O. Box 328
Vinita OK 74301

WEATHERFORD

7351
Weatherford Daily News (ES)
118 S. Broadway
Weatherford OK 73096 (Custer County)
Telephone: (405) 772-3301
Mailing Address
P.O. Box 191
Weatherford OK 73096
Pop Served. 10.500
Year Establish: 1889
Pub. Frequency 5 Days
Pub Size: Broadsheet
Subscrip Rate: $38/Yr
Publicity Mtls: 01.02.03.04.06.07.11.12. 15.16.19.20.21.22.26
Freelance Pay: 25¢/Inch
Print Process: Offset
Wire Services: UPI
Circulation: evening 4,200. Sunday 5,000. other 10,000
Circulation Type: Paid
Owner(s):
Weatherford News, Inc
Box 191
Weatherford OK 73096
Ownership % 100
Editorial:
Sylvia King — Editor
Sarah Garner — Church Editor
John Bease — Photography Editor
Richard Coltharp — Sports Editor
Deadline: Two days prior publication

WEWOKA

352
Wewoka Daily Times (ES)
210 S Wewoka
Wewoka OK 74884 (Seminole County)
Telephone (405) 257-3341
Mailing Address
P O Box 61
Wewoka OK 74884
Pop Served 5.284
Year Establish 1926
Pub. Frequency 5 Days STWTF
Pub Size Broadsheet
Subscrip Rate $48/Yr
Publicity Mtls 14.15.16.19.20.21.22 24
Print Process Offset
Wire Services None
Circulation: evening 1.250. Sunday 1.350
Circulation Type Paid
Owner(s):
Donrey Media Group
920 Rogers Ave
Fort Smith AR 72902
Ownership % 100
Editorial:
Paul Tyrell — Editor
Deadline: 12 00 Noon day preceding. Story-9 00 A M , News-11 00 A M Photo-9 00 A M

WOODWARD

7355
Woodward Daily Press (ES)
1023 Main
Woodward OK 73801 (Woodward County)
Telephone: (405) 256-6582
Mailing Address
P O. Box 129
WOODWARD OK 73802
Pop. Served 15.000
Year Establish 1922
Pub. Frequency 6 Days Wk
Pub. Size Broadsheet
Subscrip Rate. $46/Yr
Publicity Mtls 01.14.15 16.19.20.21.22. 24
Print Process Offset
Wire Services UPI
Circulation: evening 5.800. Sunday 5.800
Circulation Type Paid
Bureau(s):
Oklahoma Press Service
3601 Lincoln Blvd
Oklahoma City OK 73105
Telephone: (405) 524-4421

Papert Co., The
960 Hartford Bldg.
Dallas TX 75201
Telephone (214) 747-2474
Contact: Susan Weehunt, Manager
Editorial:
Dan Procter — Editor
Dan Procter — Book Review Editor
Dan Procter . — Photography Editor
Sondra Rester — Society Editor
Johnny McMahan — Sports
Sondra Rester — Women s Interest Edit
Deadline: Day before; Story-Day before. News-Day before; Photo-Day before
Supplement(s):
Mid-Week
Day Published Wednesday
Lead Time: 1 Week
Publicity Mtls. 01.14.15.16.19.20.21. 22.24.26
Mtls Deadline 1 Week
Contact. Dan Procter
Telephone (405) 256-3311
P O. Box 129
WOODWARD OK 73802
Weekender
Day Published Saturdays
Lead Time 1 Week
Publicity Mtls 14 15.16 19.21
Contact Dan Procter
Telephone (405) 256-3311
P O Box 129
WOODWARD OK 73802

OREGON

ALBANY

7356
Albany Democrat-Herald (E)
138 Sixth Ave S W
Albany OR 97321 (Linn County)
Telephone (503) 926-2211
Mailing Address
P O Box 130
Albany OR 97321
Pop Served: 28.000
Year Establish 1865
Pub. Frequency Daily
Pub Size: Broadsheet
Subscrip Rate: $7/Mo.
Publicity Mtls: 01.02.03.06.07.10.11.12. 14.15.16.17.18.19.20.21.22
Freelance Pay Upon Request to Editor
Print Process: Offset
Wire Services. AP
Circulation evening 21.262
Circulation Type Paid
Owner(s):
Capital Cities/ABC Inc
77 W 66th St
New York NY 10023
Ownership % 100
Editorial:
Hasso Hering — Editor
Hasso Hering — Book Review Editor
Hunter Jameson — Business Editor
Connie Petty — Church Editor
Glenda Suklis — Entertainment Editor
Mary Parkinson — Food Editor
Sarah Robertson . — Garden Editor
Steve Lundeberg — Sports
Kim Jackson . — Sports Editor
Mary Parkinson — Women's Interest Edit
Deadline: 11:00 A.M., Story-10:00 A.M., News-10.30 A.M., Photo-10:00 A.M.
Supplement(s):
Weekender/TV/Entertainment/ Gardening
Day Published Saturday
Lead Time 7 Days
Desc.· News
Publicity Mtls· 01.02.03.04.05.06.10. 11.12.14.15.16.17 19.25
Mtls Deadline Monday Noon
Contact. Jan Lafeman
Telephone: (503) 926-2211
P.O Box 130
Albany OR 97321

ASHLAND

7357
Daily Tidings, The (E)
1661 Siskiyou Blvd.
Ashland OR 97520 (Jackson County)
Telephone: (503) 482-3456
Mailing Address.
P.O. Box 7
Ashland OR 97520
Pop. Served: 15.500
Year Establish: 1876
Pub. Frequency: Daily Except Su
Pub. Size: Broadsheet
Subscrip Rate: $4.50/Mo
Publicity Mtls: 01.06.10.11.12.14.15.16 17.18.19.20.21.22.23.24
Freelance Pay. $3.50/Hr
Print Process: Offset
Wire Services: UPI
Circulation: evening 5.890
Owner(s):
Capital Cities Communications - ABC, Inc.
Ownership % 100
Editorial:
Hunter T. Jameson . — Editor
Supplement(s):
Revels/Weekend TV

PARIS

Paris Post-Intelligencer (E)
208 E Wood St
Paris TN 38242 (Henry County)
Telephone (901) 642-1162
Mailing Address
P O Box 310
Paris TN 38242
Pop Served 10,728
Year Establish 1866
Pub Frequency Mon-Fri
Pub Size Broadsheet
Subscrip Rate $51/Yr By Carrier
$73.50/Yr By Mail
Publicity Mtls 06,07,10,11,12,14,15,16,18,19,20,21,22,24
Freelance Pay $10-$15
Print Process Offset
Wire Services UPI
Circulation evening 8,000
Circulation Type Paid
Owner(s):
Paris Publishing Co Inc
208 E Wood St
Paris TN 38242
Ownership %: 100
Editorial:

Bill Williams	Editor
Michael Williams	Farm Editor
Steve McCadams	Outdoor Editor
Ann Broach	Society Editor
Tom Priddy	Sports

Deadline: 12:00 Noon Story-11:00 A.M. News-11:00 A.M., Photo-10:00 A.M.
Supplement(s)
P.I.Plus
Day Published Wednesday
Lead Time 1 Week
Desc Local News & Features
Publicity Mtls 06,07,10,12,15,16,17,19,25
Mtls Deadline One Week Before Publication
Contact Bill Williams
Telephone (901) 642-1162
208 E Wood St
Paris TN 38242
TV Week
Day Published Weekly (Friday)
Lead Time 3 Weeks
Desc Weekend-TV
Publicity Mtls 14
Mtls Deadline 3 Weeks Before Publication
Contact Brenda Stubblefield
Telephone (901) 642-1122
P O Box 310
Paris TN 38242

SHELBYVILLE

Shelbyville Times-Gazette (E)
323 E Depot St
Shelbyville TN 37160 (Bedford County)
Telephone (615) 684-1200
Mailing Address
P O Box 380
Shelbyville TN 37160
Pop. Served 12,901
Year Establish 1874
Pub. Frequency Mon-Fri
Pub. Size: Broadsheet
Subscrip Rate: $34/Yr In County: $65/8th Zone
Publicity Mtls 01,06,09,10,14,15,16,18,19,20,21,22,24,25
Freelance Pay: None
Print Process Offset
Wire Services AP
Circulation evening 8,101
Circulation Type Paid
Owner(s):
Shelbyville Publishing Co Inc
323 E. Depot St
Shelbyville TN 37160
Ownership %: 100
Bureau(s):
Shelbyville Publishing Co Inc
323 E Depot St
Shelbyville TN 37160
Editorial:
Chris Shofner — Editor
Kay Rose — Church Editor
Franklin Yates — Farm Editor
Kay Rose — Fashion Editor
Kay Rose — Food Editor
Franklin Yates — Garden Editor
David Segroves — Outdoor Editor
Kay Rose — Society Editor
Glenn (Bo) Nelson — Sports
Kay Rose — Women's Interest Edit

UNION CITY

Union City Daily Messenger (E)
613 E Jackson
Union City TN 38261 (Obion County)
Telephone (901) 885-0744
Mailing Address:
P O Box 430
Union City TN 38261
Pop Served 12,500
Year Establish 1926
Pub Frequency: Daily Exc Sat & Sun
Pub Size: Broadsheet
Subscrip Rate $60/Yr
Print Process: Offset
Wire Services: AP
Circulation evening 8,700
Circulation Type: Paid
Editorial:
David Critchlow Jr — Editor
Chris Hatley — Farm Editor
Michael Hutchens — Outdoor Editor
Darlene Hayes — Society Editor
Michael Hutchens — Sports
Michael Hutchens — Sports Editor

TEXAS

ABILENE

***Abilene Reporter - News (MS)**
North 1st & Cypress
Abilene TX 79601 (Taylor County)
SMSA Abilene, TX
Telephone (915) 673-4271
Mailing Address
P O Box 30
Abilene TX 79604
Pop Served 102,100
Year Establish 1881
Pub Frequency: Mornings - 7 Days
Pub Size Broadsheet
Subscrip Rate $10.95/Mo Daily & Sunday
Publicity Mtls 01,03,04,05,06,07,08,10,11,12,17,19,20,21,22,23,24
Freelance Pay: Very Moderate ($5 - $20)
Print Process Offset
Wire Services: AP & Scripps Howard & Knight - Ridder
Circulation morning 45,000, Sunday 60,000
Circulation Type: Paid
Owner(s):
The Reporter Publishing Co
Harte - Hanks Commnctns Inc
San Antonio TX 78201
Ownership %: 100
Reporter Publishing Co
P O Box 30
Abilene TX 79604
Bureau(s):
H - H Washington Bureau
Natl. Press Bldg., Rm. 292
WASHINGTON DC DC 20045
Telephone (202) 628-1585
Contact: Bill Garland, Bureau Chief
Harte Hanks Austin Bureau
Austin TX 78701
Telephone: (512) 478-9644
Contact: Jim Davis, Bureau Chief
Management:

Frank Puckett, Jr	President
Andrew B. Shelton	Publisher
Robin Langner	Advertising Manager
Jack Grimes	Circulation Manager

Editorial:

Glenn Dromgoole	Editor in Chief
Terry Minami	Action Line Editor
Bob Lapham	Amusement Editor
Bob Lapham	Art Editor
Bob Bruce	Automotive Editor
Nancy Robinson	Aviation Editor
Bob Bruce	Banking Editor
Larry Lawrence	Book Review Editor
Bob Bruce	Business Editor
Danny Reagan	City Editor
Bill Whitaker	Columnist
Terry Minami	Consumer Affairs Edit
Patrick Shaughnessy	Court Editor
Bob Lapham	Drama Editor
Anthony Wilson	Education Editor
Bob Bruce	Energy Editor
J T Smith	Farm Editor
Kathleen Whitmire	Fashion Editor
Dawn Cole	Food Editor
Danny Reagan	Home Editor
Greg Jaklewicz	Life Style Editor
Jerry O'Bryant	Outdoor Editor
Ken Ellsworth	Photography Editor
Carmen Suarez	Radio Television Edit
Greg Jaklewicz	Society Editor
Larry Zelisko	State Editor
Bob Bruce	Travel Editor

Deadline: 11 pm; Story - Noon, News - Noon; Photo - Noon
Supplement(s):
Weekend
Day Published Friday
Lead Time 3 Days
Desc.: Entertainment
Publicity Mtls 01,02,04,05,07
Mtls Deadline, 6 Days Before Friday Publication
Contact, Greg Jaklewicz
Telephone (915) 673-4271
P O Box 30
Abilene TX 79604
Saturday Showcase
Day Published, Saturday
Lead Time 6 Days
Desc., Entertainment
Publicity Mtls: 02,03,04,05,12,15,17
Mtls Deadline 6 Days

ALICE

Alice Echo-News (ES)
Box 1610
Alice TX 78332 (Jim Wells County)
Telephone: (512) 664-6588
Pop. Served: 25,500
Print By: Offset
Wire Services AP
Circulation: evening 7,200
Sunday 8,000
Owner(s):
Alice Newspapers, Inc
Editorial:
Joe Durham — Sports
Cindy Bishop — Women's Interest Edit

ALVIN

***Alvin Sun**
201 E House
Alvin TX 77511 (Brazoria County)
SMSA: Houston, TX
Telephone: (713) 331-4421
Mailing Address:
P.O. Box 1407
ALVIN TX 77512
Pub. Frequency: Tuesday - Friday
Pub. Size: Broadsheet
Subscrip. Rate: $24.54/Yr.
Publicity Mtls: 06,12,13,14,15,16,21,22,23,24
Circulation: morning 3,000, evening 12,000, Sunday 17,700, other 2,700
Circulation Type: Paid
Owner(s):
Alvin Newspaper, Inc
201 E. House
Alvin TX 77511
Ownership %: 100
Management:
Robert K Gilmore — Publisher
Editorial:
Robert K. Gilmore — Editor
Readers: Local.

AMARILLO

***Amarillo Daily News (MS)**
900 Harrison St
Amarillo TX 79166 (Potter County)
SMSA Amarillo TX
Telephone (806) 376-4488
Mailing Address
P O Box 2091
Amarillo TX 79166
Pop Served 154,000
Year Establish 1909
Pub Frequency Mon-Sat
Pub Size Broadsheet
Subscrip Rate $7.50/Mo
Publicity Mtls 01,02,05,06,07,10,11,12,15,16,17,18,19,20,21,22,23
Freelance Pay Negotiable
Print Process. Offset
Wire Services: AP,NYT,MNS,KR
Circulation morning 43,500 Sunday 79,000
Circulation Type Paid
Owner(s):
Morris Communications
P O. Box 2091
Amarillo TX 79166
Ownership %: 100
Management:

Paul Simon	President
W. S. Morris III	Publisher
Steve Beasley	Advertising Manager
Paul R. Haygood	Circulation Manager
Ann Scamahorn	Marketing Director
Ann Scamahorn	Promotion Manager

Editorial:

Tom Allston	Action Line Editor
Kay Mohr	Art Editor
Tom Allston	Automotive Editor
Dorsey Wilmarth	Aviation Editor
Beth Duke	Beauty Editor
Mary Kate Tripp	Book Review Editor
Janey Joyce	City Editor
Bill Cox	Columnist
Beth Duke	Consumer Affairs Edit
Kay Mohr	Drama Editor
Tom Walton	Education Editor
Danny Boyd	Environmental Editor
Kay Ledbetter	Farm Editor
Beth Duke	Fashion Editor
Beth Duke	Food Editor
Beth Duke	Garden Editor
Max Albright	Health Editor
Beth Duke	Home Editor
Beth Duke	Life Style Editor
Kay Mohr	Music Editor
Beth Duke	Pet or Animal Editor
Stefanie Scott	Political Editor
Greg Rohloff	Radio Television Edit
Janey Joyce	Real Estate Editor
Max Albright	Science Editor
Beth Duke	Society Editor
Kay Mohr	Travel Editor
Beth Duke	Women's Interest Edit

Deadline: 12:00 Noon-12:00 Mid.: News-12:00 Noon, 12:00 Mid., Photo-11:00 A.M., 11:00 P.M.

***News-Globe (MS)**
900 Harrison St.
Amarillo TX 79166 (Potter County)
SMSA: Amarillo, TX
Telephone: (806) 376-4488
Mailing Address:
P.O. Box 2091
Amarillo TX 79166
Pop. Served. 154,000
Year Establish: 1909
Pub. Frequency: 4 Daily, 2 Saturday, 2 Sunday
Pub Size: Broadsheet
Subscrip. Rate: $7.50/Mo M&S; $7.50/Mo D&S, $6.25/Mo D; $5.25/Mo S
Publicity Mtls: 01,02,04,05,06,07,10,11,12,14,15,16,17,18,19,20,21
Freelance Pay: Negotiable
Print Process: Offset
Wire Services: AP,NYT,KR
Circulation: morning 43,500, Sunday 79,000, other 886
Circulation Type: Paid
Owner(s):
Morris Communications
P O Box 2091
Amarillo TX 79166

(cont. next page)

(cont.)
Ownership %: 100
Bureau(s):
Washington Bureau
236 Mass Ave., N.E. Ste. 409
Washington DC 20002
Contact: John Sorrells, Bureau Chief

Austin Bureau
815 Brazos 4th Flr
Austin TX 78701
Telephone: (512) 482-9429
Contact: Mary Alice Robbins
Bureau Chief
Management:
Paul Simon — President
W. S. Morris, III — Publisher
Steve Beasley — Advertising Manager
Paul R. Haygood — Circulation Manager
Jeane Bartlett — Personnel Manager
Ann Scamahorn — Promotion Manager
Editorial:
Beth Duke — Beauty Editor
Mary Kate Tripp — Book Review Editor
Janey Joyce — City Editor
Beth Duke — Consumer Affairs Edit
Danny Boyd — Environmental Editor
Beth Duke — Fashion Editor
Mike Rupe — Financial Editor
Beth Duke — Food Editor
Beth Duke — Garden Editor
Beth Duke — Home Editor
Beth Duke — Life Style Editor
Troy Foos — Outdoor Editor
Beth Duke — Pet or Animal Editor
Janey Joyce — Real Estate Editor
Beth Duke — Society Editor
Lowell McKown — Stamp Editor
Kay Mohr — Travel Editor
Beth Duke — Women's Interest Edit
Deadline: 12:00 Noon, 12:00 Mid - News-12:00 Noon, 12:00 Mid. Photo-11:00 A.M., 11:00 P.M.

ANGLETON

6681?

***ANGLETON TIMES**
700 Western Ave
Angleton TX 77515 (Brazoria County)
SMSA: Houston, TX
Telephone: (409) 849-8581
Pub. Frequency: Tuesday - Friday & Sunday
Circulation Type: Paid
Owner(s):
Southern Newspapers
Management:
Patrick Cone — Publisher
Editorial:
Kea Kessner — Editor
Steve Merrott — Sports Editor

ARLINGTON

7584

***Grand Prairie News (ES)**
1000 Avenue H E
Arlington TX 76011 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 695-0500
Mailing Address:
P.O. Box 531289
Grand Prairie TX 75053
Pop. Served: 70,000
Year Establish: 1906
Pub. Frequency: Thursday, Friday, Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $3.90/Month
Print By: Offset
Circulation: evening 7,000
Sunday 7,500
Circulation Type: Paid
Owner(s):
DFW Suburban Newspaper
1000 Ave. H E
Arlington TX 76011
Ownership %: 100
Management:
Dan Crowe — President
Dan Crowe — Publisher
Kim Lowry — Advertising Manager
Barbara Clark — Circulation Manager
Editorial:
J. R. Sutterfield — Editor
Teresa Smith — City Editor
Gene Abrahamson — Education Editor
Pennie Boyett — Food Editor
J. Merritt Burnard — Photography Editor
Pennie Boyett — Society Editor
Deadline: 12:00 PM - 2 days prec. pub; S 2 days prec. pub; N 5:00 PM Day Prec. Publ; P 2 days prec. pub
Supplement(s):
Local SS
Desc: Magazine Suppl
Mdse. Publ
Desc: Merchandising Publ

***Irving News (Mthss)**
1000 Avenue H E
Arlington TX 76011 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 695-0483
Mailing Address:
P.O. Box 151304
Desoto TX 75015
Pop. Served: 120,000
Year Establish: 1956
Pub. Frequency: 4 X Wk
Pub. Size: Broadsheet
Subscrip. Rate: $11.70/3 Mos
Freelance Pay: $25/Per Article
Print By: Offset
Circulation: evening 12,500.
Sunday 13,000
Circulation Type: Paid
Owner(s):
DFW Suburban Newspaper
1000 Ave. H. E
Arlington TX 76011
Ownership %: 100
Management:
Dan Crowe — President
Ron Taylor — Advertising Manager
Mike Fillner — Circulation Manager
Editorial:
Louise Whitmer — Editor
Leslie Holdcroft — Education Editor
Lisa Caushlin — Food Editor
Louise Whitmer — Political Editor
Lynda Jett — Real Estate Editor
Diane Covey — Society Editor
Lisa Caughlin — Women's Interest Edit
Deadline: 48 Hours Advance of Publication
Supplement(s):
Mdse. Publ.
Desc: Merchandising Publ

ATHENS

7549

Athens Daily Review (e)
201 S. Prairieville St
Athens TX 75751 (Hendersn County)
Telephone: (214) 675-5626
Pop. Served: 11,500
Year Establish: 1885
Pub. Frequency: Sun-Fri PM
Pub. Size: Standard Size
Subscrip. Rate: $5.25/Mth.
Publicity Mtls: 01,05,06,07,11,12,14,15,16,19,20,21,22,23,24,25,26
Freelance Pay: Very Low to Nonexistent
Print Process: Offset
Wire Services: AP
Circulation: evening 7,300.
Sunday 7,950
Circulation Type: Paid
Owner(s):
Donrey Media Group
920 Rogers Ave
Fort Smith AR 72901
Ownership %: 100
Editorial:
Sylvia Waters — Family Editor
Sylvia Waters — Food Editor
Sylvia Waters — Home Editor
Brian Spurling — Photography Editor
Benny Rogers — Sports Editor
Deadline: (S) 10:00 AM Day Of Publ (N) 10:00 AM Day Of Publ (P) Prior Day

AUSTIN

***Austin American-Statesman (S)**
166 E. Riverside Dr
Austin TX 78704 (Travis County)
SMSA: Austin, TX
Telephone: (512) 445-3500
Mailing Address:
P.O. Box 670
Austin TX 78767
Pop. Served: 350,000
Year Establish: 1885
Pub. Frequency: Daily, Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $11.25/Mo (Daily & Sunday)
Publicity Mtls: 07,14,15,19,20,21,22,23,24
Print Process: Offset
Wire Services: AP, LAP-WP, NYT, Cox News Line, Knig. Field
Circulation: Sunday 214,737
other 170,797
Circulation Type: Paid
Owner(s):
Cox Newspapers
72 Marietta St., N.W.
Atlanta GA 30302
Ownership %: 100
Bureau(s):
AAS Round Rock Bureau
118 Main St
Round Rock TX 78664
Telephone: (000) 388-4242
Contact: Alan Kimball, Editor
Management:
Roger Kintzel — Publisher
George Gutierrez — Advertising Manager
Toby Pearson — Circulation Manager
Terri Maxwell — Classified Adv. Manag.
Susan Davidson — Personnel Manager
Donna Ginest — Promotion Manager
Editorial:
Maggie Balough — Editor
Ellie Rucker — Action Line Editor
Mark Freistedt — Art Editor
Dale Rice — Business Editor
Cheryl Bratz — City Editor
Cheryl Bratz — Columnist
Michael MacCambridge — Music Editor
Zack Rayall — Photography Editor
Dave McNeely — Political Editor
Diane Holloway — Radio-Television Edit
Jeff South — State Editor
Supplement(s):
Onward to The Weekend
Day Published: Thursday
Lead Time: 2 Weeks
Desc.: Weekend-TV
Publicity Mtls: 07,14,15
Mtls Deadline: Monday at 4 pm
Show World
Day Published: Sunday
Lead Time: 2 Weeks
Desc.: Weekend-TV
Publicity Mtls: 07,14,15
Mtls Deadline: Tuesday at 4 pm
Neighbor
Day Published: Thursday
Lead Time: 2 Wks.
Desc.: Local News & Features
Mtls Deadline: Wednesdays At 4:00

***Daily Texan, The (M)**
P.O. Box D
Austin TX 78713 (Travis County)
SMSA: Austin, TX
Telephone: (512) 471-4591
Year Establish: 1900
Pub. Frequency: Five Days Per Week
Pub. Size: Broadsheet
Subscrip. Rate: $75/Yr
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,15,16,17,19
Freelance Pay: Not Set
Print Process: Offset
Wire Services: AP
Circulation: morning 38,000
Circulation Type: Free
Owner(s):
Texas Student Publications
P.O. Box D
Austin TX 78712
Supplement(s):
Images
Day Published: Once A Week
Lead Time: 3 Days
Desc: Entertainment
Publicity Mtls: 01,02,03,04,05,06,07,10,11,12,13,14,15,16,17,19,21
Contact: Images Editor
Telephone: (512) 471-4591
P.O. Box D
Austin TX 78713

BAY CITY

7554

Daily Tribune, The (ES)
2901 16th St
Bay City TX 77414 (Matagrda County)
Telephone: (409) 245-5555
Pop. Served: 19,000
Year Establish: 1845
Pub. Frequency: Sunday-Friday
Pub. Size: Standard Size
Subscrip. Rate: $48/Yr.
Print Process: Offset
Wire Services: AP
Circulation: evening 7,800.
Sunday 7,800
Circulation Type: Paid
Owner(s):
Bay City Newspapers Inc
P.O. Box 1551
Bay City TX 77414
Editorial:
Gerald R. Winton — Editor
Steven Nicklas — Environmental Editor
Jan Aikens — Family Editor
Daniel Shameer — Sports
Supplement(s):
Weekend TV
Day Published: Sunday
Lead Time: Monday prior
Desc: Entertainment

BAYTOWN

7563

***Baytown Sun (ES)**
1301 Memorial Dr., Box 90
Baytown TX 77520 (Harris County)
SMSA: Houston, TX
Telephone: (713) 422-8302
Mailing Address:
1301 Memorial Dr., Box 90
Baytown TX 77520
Year Establish: 1931
Pub. Frequency: Monday - Saturday
Pub. Size: Standard Size
Subscrip. Rate: $5.25/Mo
Wire Services: UPI, AP
Circulation: evening 17,477
Circulation Type: Paid
Owner(s):
Southern Newspapers, Inc.
Houston TX 77001
Ownership %: 100
Management:
Leon Brown — Publisher
Editorial:
Leon Brown — Editor

BEAUMONT

***Beaumont Enterprise (MS)**
380 Main St.
Beaumont TX 77701 (Jeffersn County)
SMSA: Beaumont-Port Arthur-Orange, TX
Telephone: (409) 833-3311
Mailing Address:
P.O. Box 3071
Beaumont TX 77704
Pop. Served: 129,300
Year Establish: 1880
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $7/Mo
Publicity Mtls: 01,03,04,05,06,10,11,12,13,15,16,17,18,19,20,21,22
Print Process: Offset
Wire Services: AP, KNS
Owner(s):
Beaumont Enterprise
959 8th Ave
New York NY 10001
Ownership %: 100

Management:
Aubrey L Webb — Publisher
Editorial:
Ben Hansen — Editor
Lelia Davis — Book Review Editor
John Donnelly — Business Editor
Dave Long — City Editor
Don Streater (M) — Columnist
Linda Gilchriest — Life Style Editor
Deadline: 7 30 pm 10 30 pm Midnight Stories 7 30 8 30 10 30 9 30 pm News 7 30, 8 30 10 30 9 30 pm Photos 6 30 7 30 9.30
Supplement(s):
Local SS
Desc Magazine Suppl
Publicity Mtls 01.02.04.05.06.07 10. 11.12.13.14 15.16.17.18.19.20
Mtls Deadline 30 Days Before Publication
Contact William (Bill) Mock
Telephone (409) 838-2803
Main & Mulberry Sts
Beaumont TX 77704
Weekend TV
Day Published Weekly
Lead Time 30-7 Days Depen
Desc.. Weekend-TV
Publicity Mtls. 01 02.03.04.05.06 07 08.10.11.12.14.15.16.17.18.19
Contact William (Bill) Mock
Telephone (409) 838-2803
Main & Mulberry Sts
Beaumont TX 77704

BIG SPRING

Big Spring Herald (ES) 7556
710 Scurry
Big Spring TX 79720 (Howard County)
Telephone (915) 263-7331
Served 28.000
Year Establish 1904
Pub Frequency Eveng & Sunday
Pub Size Broadsheet
Subscrip Rate. $7.25/Mo . Home Delivery. $78.30/Yr
Publicity Mtls 01.03.04.05.06.07 14.15 16.17.19.20.21.23.24
Print Process Offset
Wire Services AP
Circulation evening 9.200. Sunday 10.400
Circulation Type Paid
Owner(s):
Lincoln Publishing Inc
Editorial:
Karen McCarthy — Editor
Debbie Valverde — Church Editor
Karen McCarthy — Conservation Editor
Debbie Lincecum — Education Editor
Debbie Lincecum — Entertainment Editor
Debbie Valverde — Family Editor
Debbie Valverde — Farm Editor
Debbie Valverde — Fashion Editor
Tina Miller — Food Editor
Tim Appel — Photography Editor
Steve Belvin — Sports
Deadline: 12 00 Noon S 11 45 AM N 11 45 AM P 11 45 AM
Supplement(s):
TeleView
Day Published Sunday
Desc.: Weekend-TV
Publicity Mtls: 01.02.03.04.05.06.14. 15.17
Contact: Karen McCarthy
Personnel Mike Downey. Farm Editor

BONHAM

Bonham Daily Favorite (ES) 7557
314 N Center
Bonham TX 75418 (Fannin County)
Telephone (214) 583-2124
Mailing Address
P O Box 550
Bonham TX 75418
Pop Served 7 698
Year Establish 1894
Pub Frequency Daily (Except Sa & M) and Su
Pub Size Broadsheet
Print Process. Offset
Wire Services AP
Circulation evening 4.250. Sunday 4 350
Editorial:
Carey Malone — Editor
Greg Connelly — Editor
Kris Crews — Sports
Deadline: 12 00 Noon Day Of Publ S 12:00 Noon Day Of Publ N 12 00 Noon Day Of Publ P 10 00 AM Day Of Publ

BORGER

Borger News-Herald (ES)
207-209 N Main
Borger TX 79007 (Hutchinsn County)
Telephone (806) 273-5611
Pop Served 17 000
Year Establish 1926
Pub Frequency Daily
Pub Size Standard Size
Publicity Mtls 01.05.06.07.10.11 12.13. 14.15.16.17
Print By Offset
Wire Services AP
Circulation Sunday 8 487
Circulation Type Paid
Owner(s):
Donrey Media Group
Editorial:
Eck Spahich — Editor
Eck Spahich — Amusement Editor
Ad Mihm — Beauty Editor
Eck Spahich — Book Review Editor
Elizabeth Lee — Business Editor
Ed Kennedy — Church Editor
Ad Mihm — Drama Editor
Elizabeth Lee — Education Editor
Elizabeth Lee — Energy Editor
Lois Ferguson — Environmental Editor
Ad Mihm — Family Editor
Lois Editor — Farm Editor
Ad Mihm — Fashion Editor
Ad Mihm — Food Editor
Ad Mihm — Garden Editor
Ad Mihm — Home Editor
Lois Ferguson — Labor Editor
Dub Waldrep — Outdoor Editor
Eck Spahich — Political Editor
Ad Mihm — Radio-Television Edit
Ad Mihm — Society Editor
Tom Marvin — Sports
Ad Mihn — Women's Interest Edit
Supplement(s):
Borger News-Herald
Day Published Daily except Saturdays
Publicity Mtls Q1.05.06.07 13.14.15. 16.17
Contact: Eck Spahich, Editor
Telephone. (806) 273-5611
P O Box 5130
Borger TX 79007

BRENHAM

Brenham Banner - Press (ES) 7563
2000 Stringer
Brenham TX 77833 (Washngtn County)
Telephone (409) 836-7956
Mailing Address.
P.O. Box 585
Brenham TX 77833
Year Establish. 1866
Pub Frequency Monday - Saturday
Pub Size: Broadsheet
Subscrip. Rate $52 06/Yr Tax Incl
Publicity Mtls 06.11.14.15.16.19.21.22. 24
Print Process: Offset
Wire Services AP
Circulation evening 6.500 Sunday 6.500
Circulation Type Paid
Deadline: 48 hours prior to publication
Supplement(s):
The Entertainer
Day Published Friday
Lead Time 1 Week
Desc Radio-TV
Publicity Mtls 11 14
Mtls Deadline 1 Week
Contact Linda Pitts
Telephone: (409) 836-7956
P O Box 585
Brenham TX 77833

BROWNSVILLE

***Brownsville Herald (ES)** 7564
1135 E Van Buren
Brownsville TX 78520 (Cameron County)
SMSA Brownsville-Harlingen-San Benito, TX
Telephone (512) 542-4301
Mailing Address
P O Box 351
Brownsville TX 78520
Pop Served 70 000
Year Establish. 1892
Pub Frequency Daily (Except Saturday)
Pub Size Standard Size
Publicity Mtls 14.15.17.18.19.20.21.22 23.24
Print By Offset
Wire Services AP
Circulation evening 16.000. Sunday 19 000
Owner(s):
Freedom Nsps
Bureau(s):
Brownsville Herald, The
1135 E. Van Buren, Box 351
Brownsville TX 78521
Telephone (512) 542-4301
Contact. Ms Lavice Laney. Managing Editor
Management:
Douglas Hardie — Publisher
Richard Barron — Advertising Manager
Larry Lawrence — Circulation Manager
Editorial:
Charlie Crixell — Book Review Editor
Roberta Sabo — Business Editor
Dudley Althaus — City Editor
Don Pedro — Columnist
Mark Jones — Fashion Editor
Mark Jones — Life Style Editor
Bob Tonkin — Outdoor Editor
Armando Villa franca — Political Editor
Charlie Crixell — Radio Television Edit
Mark Jones — Society Editor
Deadline: 11 00 AM S 11 00 AM N 11 00 AM P 11 00 AM
Supplement(s):
Local SS
Desc : Magazine Suppl
Weekend TV
Desc.. Weekend-TV
Publicity Mtls 15 18.19.20.21.22.24

BROWNWOOD

Brownwood Bulletin (ES) 7565
700 Carnegie
Brownwood TX 76801 (Brown County)
Telephone: (915) 646-2541
Mailing Address.
P.O. Box 1188
BROWNWOOD TX 76804
Pop Served 19.260
Year Establish. 1900
Pub Frequency. M-F PM/Sun AM
Pub. Size: Broadsheet
Subscrip. Rate $7.50/Mo., $90/Yr.
Publicity Mtls 01.06.21.22.24.26
Freelance Pay Varies According to Subject
Print Process: Offset
Wire Services: AP
Circulation evening 9.355 Sunday 11.212
Circulation Type Paid
Owner(s):
Craco Publishing Co
700 Carnegie
Brownwood TX 76801
Ownership % 100
Editorial:
H Shelton Prince, Jr — Editor
Gene Deason — Book Review Editor
Harriette Graves — Church Editor
Harriette Graves — Education Editor
Harriette Graves. — Food Editor
Harriette Graves — Health Editor
Harriette Graves — Home Editor
Harriette Graves. — Motion Picture Editor
Bill Stovall — Outdoor Editor
Sheri Lewis — Political Editor
Bill Stovall — Sports
Deadline: Adv -9 00 A M day prior to publ., Story-11 30 A M weekdays. 10 30 P M Saturday, News-11 30 A M weekdays 10 30 P M Saturday. Photo-11 30 A M weekdays. 10 30 P M Saturday
Supplement(s):
Kaleidoscope
Day Published Weekly Sundays
Lead Time 3 Days Prior
Publicity Mtls 01.06.10.15.16.17.19
Mtls Deadline 3 Days Prior
Contact Gene Deason
Telephone (915) 646-2541
P O Box 118.
BROWNWOOD TX 76804

BRYAN

***Bryan-College Station Eagle (MS)** 7566
1729 Briarcrest Dr.
Bryan TX 77802 (Brazos County)
SMSA: Bryan-College Station, TX
Telephone (409) 776-4444
Mailing Address.
P O. Box 3000
Bryan TX 77805
Pop Served: 90.000
Year Establish 1876
Pub. Frequency Daily
Pub. Size: Standard Size
Subscrip. Rate $93/Yr - Daily & Sunday
Publicity Mtls. 15.16.17.19.20.21.22.24
Freelance Pay $25 Per Article
Print Process: Offset
Wire Services: AP, Knight Ridder, Scripps Howard
Circulation: morning 26,630. Sunday 30.050
Circulation Type: Paid
Owner(s):
Eagle Printing Co
P O. Box 3000
Bryan TX 77805
Ownership %: 100
Management:
Denny Thomas — President
Denny Thomas — Publisher
John Burgess — Advertising Manager
Jim Wilson — Advertising Manager
Skip Schneider — Circulation Manager
Sonja Zimmer — Classified Adv. Manag
Judy Edquist — Personnel Manager
Editorial:
David Crisp — Editor
Fritz Lanham — Book Review Editor
Robert Schwab — City Editor
Fritz Lanham — Fashion Editor
Fritz Lanham — Feature Editor
Rhonda Hoeckley — Food Editor
Fritz Lanham — Life Style Editor
Jim Butler — Outdoor Editor
Bill Meeks — Photography Editor
Supplement(s):
Brazos Valley Review/Marketplace
Day Published. Wednesday
Lead Time: Friday
Desc.: Magazine Suppl
Publicity Mtls: 07.10.12.14.15.16.19. 21
Mtls Deadline: Friday
Contact: Charlie Starman
Telephone: (409) 776-4444
P.O. Box 3000
Bryan TX 77805
Channels
Day Published: Sunday
Lead Time: Tuesday
Desc.: Weekend-TV
Publicity Mtls: 01.06.07.10.12.14.15. 16.19
Mtls Deadline Tuesday
Contact. Jim Butler
Telephone (409) 776-4444
P.O Box 3000
Bryan TX 77801

CHILDRESS

Childress Index (ES)
226 Main St
Childress TX 79201 (Childres County)
Telephone (817) 937-2525
Mailing Address
P O Box 1210
Childress TX 79201
Pop Served 6 500
Year Establish 1888
Web Offset
Pub Frequency Tri-Wkly
Pub Size Standard Size
Subscrip Rate $25/Yr Mail
Publicity Mtls 01.06.07.11 14 15 16.17. 18.19.21 23.24.25
Print Process Offset
Wire Services AP
Circulation evening 3.275
Sunday 3 275
Circulation Type Paid
Owner(s):
The Childress Index Inc
226 Main St
Childress TX 79201

Morris T Higley
810 Ave E N W
Childress TX 79201

Childress Index Inc The
226 Main
Ownership % 100
Editorial:
Glenda Webb — Editor
Morris Higley — Do-It-Yourself Editor
M Higley — Education Editor
Morris Higley — Environmental Editor
Tanya Wilson — Fashion Editor
Morris Higley — Labor Editor
Paulette Sumrall — Motion Picture Editor
Morris Higley — Outdoor Editor
Jay Early — Pet or Animal Editor
Tanya Jones — Photography Editor
Chris Blackburn — Political Editor
Tanya Wilson — Society Editor
Deadline: Day before publ.; Story-Day of publ.. News-DAY of publ . Photo-Day of publ

CLEBURNE

***Cleburne Times-Review (ES)** 7568
108 S. Anglin
Cleburne TX 76031 (Johnson County)
SMSA Dallas-Fort Worth TX
Telephone: (817) 645-2441
Mailing Address
P.O. Box 1569
Cleburne TX 76033
Pop Served 25.000
Year Establish. 1904
Pub. Frequency M-F(PM)/Sun(AM)
Pub. Size: Standard Size
Subscrip. Rate: $4 50/Month
Publicity Mtls. 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Print Process Offset
Wire Services: AP
Circulation: evening 10.700.
Sunday 11.910
Circulation Type: Paid
Owner(s):
Donrey Media Group
P.O. Box 1359
Fort Smith AR 72902
Ownership % 100
Management:
Donald W. Reynolds — Publisher
Kay Hodges — Advertising Manager
Art Davenport — Circulation Manager
Terri McKee — Classified Adv Manag
Editorial:
Rob Fraser — Editor
Peggye Swenson — Beauty Editor
Rob Fraser — Business Editor
Suzann Wright — City Editor
Suzann Wright — Education Editor
Suzann Wright — Health Editor
Jeff Berry — Outdoor Editor
Deadline: Story-5 00 P M day before. News-10 00 A M day of: Photo-5 00 P M day before
Supplement(s):
Cleburne Market Place-free advertiser Day Published Each Thursday
Lead Time Monday-5PM
Contact. Bill Rice
Telephone (817) 645-2441
P O Box 1569
Cleburne TX 76033

CLUTE

***Brazosport Facts, The (ES)**
720 S Main
Clute TX 77531 (Brazoria County)
SMSA Houston TX
Telephone (409) 265-7411
Mailing Address
P O Box 549
Clute TX 77531
Pop. Served 49.000
Year Establish 1913
Pub. Frequency 7 days week
Pub. Size Broadsheet
Subscrip Rate $7/Mo
Publicity Mtls: 15.19.20.22.23 24
Print Process Offset
Wire Services AP
Circulation evening 19.958
Sunday 21 530
Circulation Type Paid
Owner(s):
Southern Newspapers, Inc dba Brazosport Facts, The
720 S. Main
Clute TX 77531
Ownership % 100
Management:
Bruce H Morisse — Publisher
Dot Jackson — Advertising Manager
Ralph O'Henly — Circulation Manager
Bruce Page — Classified Adv Manag
Editorial:
Glenn Krampota — Art Editor
Yvette Patterson — Automotive Editor
Dee McIlhenny — Aviation Editor
Yvette Patterson — Banking Editor
Rhonda Moraw — Beauty Editor
Glenn Krampota — Book Review Editor
Jesse Miller — City Editor
Dee McIlhenny — Education Editor
Dee McIlhenny — Environmental Editor
Dee McIlhenny — Financial Editor
James A Barnett — Opinion Editor
Jesse Miller — Outdoor Editor
Bob Berfero — Photography Editor
Dee McIlhenny — Political Editor
Dee McIlhenny — Science Editor
Deadline: S 12:00 Day Prior N 10 00 AM P 5 00 PM Day Prior
Supplement(s):
Weekend/Plus
Day Published: Friday
Lead Time One week
Desc.. Weekend-TV
Publicity Mtls: 15.17.19
Mtls Deadline: Wednesday Before Publication
Contact: Glenn Krampota
Telephone. (409) 265-7411
720 S Main
Clute TX 77531
Sunday Morning DIVERSIONS
Day Published: Sunday
Lead Time: One Week
Publicity Mtls: 15
Contact: Damon Pearce
Telephone: (409) 265-7411
720 S Main
Clute TX 77531

CONROE

***Courier, The (MS)** 7570
100 Avenue A
Conroe TX 77301 (Montgmry County)
SMSA. Houston, TX
Telephone. (409) 756-6671
Mailing Address.
P O. Box 609
Conroe FL 77305
Pop. Served: 18.000
Year Establish. 1892
Pub Frequency Daily
Pub. Size: Broadsheet
Subscrip Rate. $6.50/Mo.
Publicity Mtls: 06.07.10.11.12.15.16.17. 18.19.20 21 22.24 25
Freelance Pay Negotiable
Print Process Offset
Wire Services AP
Circulation morning 11 790
Sunday 12 803 other 20 100
Circulation Type Paid
Owner(s):
Conroe Pub Co . Inc /Founders Newspaper Group
P O Box 609
Conroe TX 77301
Ownership % 100
Bureau(s):
Courier, The
100 Ave A
Conroe TX 77301
Telephone (409) 756-6671
Contact Thomas P Haley President
Management:
Tom Haley — President
Brenda Roy — Advertising Manager
Sam McQueen — Circulation Manager
Editorial:
Ann Campanella — Editor
Janet Simmons — Editor
Al Demmerle — Business Editor
Kevin Walker — City Editor
Lisa Nutting — Entertainment Editor
Lisa Nutting — Fashion Editor
David Hopper — Photography Editor
J C. Deavours — Sports Editor
Deadline: News - 10 pm. Photo - 9 pm
Supplement(s):
TV Times
Day Published Sunday
Lead Time 5 Days
Desc : Weekend-TV Travel Entertainment
Publicity Mtls 01.06.07.10.11.12.16. 17.19
Contact Robin Dalmas
Telephone (409) 756-6671
P O. Box 609
Conroe FL 77305

CORPUS CHRSTI

***Corpus Christi Caller - Times (MS)** 7571
820 Lower N Broadway
Corpus Chrsti TX 78401 (Nueces County)
SMSA: Corpus Christi TX
Telephone: (512) 884-2011
Mailing Address:
P.O. Box 9136
Corpus Chrsti TX 78469
Pop. Served. 224.000
Year Establish: 1883
Pub. Frequency: Sunday - Saturday
Pub. Size. Broadsheet
Subscrip Rate: $9.25/Mo Monday - Sunday
Publicity Mtls: 01.04.05.06.10.19.21.22. 23.24
Freelance Pay: By Agreement
Print Process. Dilitho
Wire Services AP. CT - NYN. Knight Ridder. New York Times
Circulation: morning 69.000.
Sunday 93.000
Circulation Type: Paid
Owner(s):
Caller-Times Publishing Co
820 N. Lower Broadway
Corpus Chrsti TX 78469
Ownership %: 100
Bureau(s):
Corpus Chrsti Caller - Times
820 Lower N Broadway
Corpus Chrsti TX 78401
Telephone. (512) 886-3607
Contact. Larry L. Rose. Executive Editor
Management:
Steve Sullivan — President
Steve Sullivan — Publisher
Barry Box — Advertising Manager
Beverly Barnum — Marketing Director
Becky Gonzalez — Personnel Manager
Editorial:
Gary Fulghum — Editor
Steve Ray — Editor
Larry L. Rose — Editor
Jim Casey — Art Editor
Diana Ray — Book Review Editor
Jim Steinberg — Business Edito
Eleanor Mortensen — Columnis
Peggy Bustamante — Entertainment Edito
Jim Casey — Feature Edito
Susan Richadson — Food Edito
Alex Kafka — Music Edito
Larry Morgan — Outdoor Edito
George Tuley — Photography Edito
Peggy Bustamante — Radio Television Edi
Richard Oliver — Sports Edito
Deadline: Stories 9 30 am 12 15 pm. News 10 am. 12 30 pm & 6 pm
Supplement(s):
Weekend
Day Published. Friday
Lead Time 1 Week
Desc.: Entertainment
Publicity Mtls: 06.10.12.14.15.19
Mtls Deadline Noon Tuesday
Contact: Peggy Bustamante
Telephone. (512) 886-3754
P O Box 9136
Corpus Chrsti TX 78469

CORSICANA

Corsicana Daily Sun Daily (ES) 7572
405 E. Collin
Corsicana TX 75110 (Navarro County)
Telephone: (214) 872-3931
Mailing Address
P O Box 622
Navarro TX 75151
Pop Served 23,710
Year Establish: 1894
Pub Frequency Daily
Pub Size Standard Size
Subscrip. Rate: $6 75/Mo
Publicity Mtls. 01.06.07.11 12.14.18.20. 21.22.23
Freelance Pay: Open
Print Process: Offset
Wire Services: AP
Circulation: evening 10.892.
Sunday 11.680
Circulation Type: Paid
Owner(s):
Sutherland Media, Inc
P O. Box 171150
San Antonio TX 78217
Ownership %: 100
Editorial:
Lauri Busiek — Amusement Editor
Tucker Sutherland — Book Review Editor
Jody Cox — Business Editor
Sylvia Waters — Church Editor
Jody Cox — Farm Editor
L. Busiek — Fashion Editor
L. Busiek — Food Editor
Laura Albrecht — Government Affairs Ed
Donna Andrus — Home Editor
Dick Gibbs — Outdoor Editor
Sylvia Waters — Religion Editor
Dick Gibbs — Sports
R. A. Armistead — Sr. Citizen Columnist
Deadline: 12:00 Noon; Story-11:30 A.M.; News-11:30 A.M.; Photo-10:00 A.M.
Supplement(s):
TV Week
Day Published: Sunday
Lead Time: 1 Wk.
Desc.: Weekend-TV
Publicity Mtls: 10,14,16

DALHART

Dalhart Daily Texan (ES) 7573
410 Denrock
Dalhart TX 79022 (Dallam County)
Telephone: (806) 249-4511
Mailing Address:
P.O. Box 511
Dalhart TX 79022
Pop Served: 7,500
Year Establish: 1901
Daily exc M,Sat
Pub Frequency: Tuesday - Friday & Sunday
Pub Size: Standard Size
Subscrip Rate: $48/Yr
Publicity Mtls 07.11.12.14.15.16.17.18. 19.20.21.22.23.25.26
Print Process: Offset

(cont.)
Day Published: Wednesday
Lead Time: 2 Weeks
Desc.: Local News & Features
Publicity Mtls: 01,03,05,06,07,11,12,17,20,21
Mtls Deadline: 2 Weeks in Advance
Contact: Diana Gonzales
Telephone: (512) 775-1551
P O Drawer 4020
DEL RIO TX 78841

Homes
Day Published: Monthly
Lead Time: 2 Weeks
Publicity Mtls: 06,12,16,21
Mtls Deadline: 2 Weeks
Contact: Diana Gonzales
Telephone: (512) 775-1551
P O Box 4020
DEL RIO TX 78841

DENISON

5576

***Denison Herald (ES)**
331 W Woodard
Denison TX 75020 (Grayson County)
SMSA: Sherman-Denison, TX
Telephone: (214) 465-7171
Mailing Address:
P O Box 329
Denison TX 75020
Pop. Served: 26,000
Year Establish: 1889
Pub. Frequency: Weekday & Sun
Pub. Size: Standard Size
Subscrip. Rate: $5.50/Mo
Publicity Mtls: 01,06,11,12,15,16,17,18,19,20,21,22,24,26
Print Process: Offset
Wire Services: AP
Circulation: evening 13,671, Sunday 15,045
Circulation Type: Paid
Owner(s):
Donrey Media Group
P O. Box 1359
Fort Smith AR 72902
Ownership %: 100
Management:
Steven Pace — Circulation Manager
Mark Palmer — Personnel Manager
Dorothy Ranck — Promotion Manager
Editorial:
Donna Hunt — Editor
Mark Elwood — Assignment Editor
Pat Welch — Beauty Editor
Donna Hunt — Book Review Editor
Laura Dansby — Business Editor
Donna Hunt — City Editor
Donna Hunt — Columnist
Karen Treat — Consumer Affairs Edit
Vicki Langdon — Court Editor
Vicki Langdon — Education Editor
Laura Dansby — Environmental Editor
Pat Welch — Family Editor
Pat Welch — Fashion Editor
Mark Elwood — Feature Editor
Mark Elwood — Financial Editor
Pat Welch — Food Editor
Pat Welch — Home Editor
Donna Hunt — Opinion Editor
John Clift — Outdoor Editor
Jackie Wade — Photography Editor
Vicki Langdon — Political Editor
Vicki Langdon — Radio Television Edit
Pat Welch — Society Editor
John Clift — State Editor
John Clift — Suburban Editor
Pat Welch — Women's Interest Edit
Deadline: 10 AM; Story - 10 AM; News - 10 AM
Supplement(s):
Focus On Texoma
Day Published: Sundays
Lead Time: 1 Week
Desc.: Weekend-TV
Publicity Mtls: 06,10,12,14,15,16
Mtls Deadline: Friday, 5 pm - One Week before Publication
Contact: Donna Hunt
Telephone: (214) 465-7171
Box 329
Denison TX 75020

DENTON

5577

***Denton Record-Chronicle (ES)**
314 E. Hickory St
Denton TX 76201 (Denton County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 387-3811
Mailing Address:
P O Box 369
Denton TX 76201
Pop. Served: 52,000
Year Establish: 1903
Pub. Frequency: 6 times a week
Pub. Size: Broadsheet
Subscrip. Rate: $5.50/Daily & Sunday
Publicity Mtls: 01,10,12,15,18,19,20,21,22,24
Freelance Pay: None
Print Process: Letterpress Offset - Flexo
Wire Services: AP, NYT
Circulation: evening 17,140, Sunday 20,058
Circulation Type: Paid
Owner(s):
Denton Publishing Company
Ownership %: 100
Management:
Roy Appleton Sr — President
Fred Patterson — Publisher
Ron Ray — Advertising Manager
Franklin Atkinson — Circulation Manager
Sandra Kelly — Classified Adv. Manag.
Editorial:
Dawn Bennett — City Editor
Susan Shelton — Education Editor
Kit King — Food Editor
Kit King — Life Style Editor
Kit King — Women's Interest Edit
Supplement(s):
Family Weekly and Metroguide (Local TV)
Day Published: Sundays
Lead Time: 3-4 Weeks
Desc.: Advertiser
Publicity Mtls: 06,10,11,12

61038

***North Texas State University Daily**
P O Box 5278, NT Station
Denton TX 76203 (DENTON County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 565-2353
Mailing Address:
P O. Box 5278, NT Station
DENTON TX 76203

EDINBURG

7578

***Edinburg Daily Review (ES)**
215 E. University Ave
Edinburg TX 78539 (Hidalgo County)
SMSA: McAllen-Pharr-Edinburg, TX
Telephone: (512) 383-2705
Mailing Address:
P O. Box 148
Edinburg TX 78540
Pop. Served: 19,400
Year Establish: 1914
Pub. Frequency: Daily Except Monday & Saturday
Pub. Size: Standard Size
Subscrip. Rate: $26.81/6 Mo ; $52.56/Yr
Publicity Mtls: 01,06,10,14,17,19,21,22,23,24,25
Print Process: Offset
Wire Services: AP
Circulation: evening 5,600, Sunday 5,600
Circulation Type: Paid
Owner(s):
Hidalgo Publishing Co., Inc.
215 E. University
Edinburg TX 78539
Ownership %: 100
Bureau(s):
Hidalgo Publishing Co., Inc
215 E. University Dr
Edinburg TX 78539
Telephone: (512) 383-2705
Contact: Rosie Briseno, Assistant Publisher
Management:
James V. Mathis — President
James V. Mathis — Publisher
Rosa Linda Munquia — Advertising Manager
Joe Padeou — Circulation Manager
Marisol Sanchez — Classified Adv. Manag.
Editorial:
James V. Mathis — Editor
Vincent Mc Williams — Outdoor Editor
Deadline: Day Before Publication

EL PASO

7579

***El Paso Herald-Post (E)**
401 Mills Ave
El Paso TX 79901 (El Paso County)
SMSA: El Paso, TX
Telephone: (915) 546-6100
Mailing Address:
P O Box 20
El Paso TX 79999
Pop. Served: 425,000
Year Establish: 1881
Pub. Frequency: Mon.-Fri. Evening/Sat. Morning
Pub. Size: Broadsheet
Subscrip. Rate: $5.50/Mo.
Publicity Mtls: 01,11,12,14,15,16,17,19,20,21,22,23,26
Print Process: Letterpress
Wire Services: AP, NYT, SHNS
Circulation: evening 28,205
Circulation Type: Paid
Owner(s):
Scripps - Howard Co
1100 Central Trust Tower
Cincinnati OH 45202
Ownership %: 100
Management:
Larry Leibengood — Advertising Manager
J. Michael Price — Advertising Manager
Tom Bibs — Circulation Manager
Edith Miller — Classified Adv. Manag.
Sylvia Sitters — Marketing Director
Sylvia Sitters — Promotion Manager
Editorial:
Tom King — Editor
Raul Hernandez — Action Line Editor
Robbie Farley-Villalobos — Amusement Editor
Robbie Farley-Villalobos — Art Editor
Ken Baake — Automotive Editor
Karen Brehm — Aviation Editor
Ken Baake — Banking Editor
Karen Brehm — Beauty Editor
Charlie Edgren — Book Review Editor
Ken Baake — Business Editor
Ramon Chavez — City Editor
Virginia Turner — Columnist
Charles Edgren — Columnist
Robbie Farley-Villalobos — Drama Editor
Leon Lynn — Education Editor
Karen Brehm — Family Editor
Karen Brehm — Fashion Editor
Charles Edgren — Opinion Editor
Joe Muench — Outdoor Editor
Ruben Ramirez — Photography Editor
Joe Muench — Sports Editor
Deadline: Story-1 day in advance; News-1 day in advance; Photo-1 day in advance
Supplement(s):
Accent
Day Published: Thursday
Lead Time: 1 Week
Publicity Mtls: 01,11,12,14,15,16,17,19,20,21,22,23,26
Contact: Robbie Farley - Villalobos
Telephone: (915) 546-6376
P O. Box 20
El Paso TX 79999
Local SS - TV Plus
Day Published: Saturday
Lead Time: One Week
Desc.: Magazine Suppl
Publicity Mtls: 01,10,12,14,15,16,17,19,23,24,26
Mtls Deadline: One Week Prior To Publication
Contact: Valerie Edgren
Telephone: (915) 546-6383
P O Box 20
El Paso TX 79999
Sports Plus
Day Published: Saturday
Lead Time: 1 Week
Desc.: Sports
Publicity Mtls: 01,11,14,15,16,19
Mtls Deadline: One Day Prior To Publication
Contact: Joe Muench
Telephone: (915) 546-6372
P O Box 20
El Paso TX 79912

5856

***El Paso Times (MES)**
401 Mills
El Paso TX 79999 (El Paso County)
SMSA: El Paso, TX
Telephone: (915) 546-6100
Mailing Address:
P O Box 20
El Paso TX 79999
Pop. Served: 350,000
Year Establish: 1881
Pub. Frequency: Daily & Sunday
Pub. Size: Standard Size
Subscrip. Rate: $10/Mo
Print Process: Letterflex
Wire Services: AP, GNS
Circulation: morning 62,600, evening 30,800, Sunday 98,500
Circulation Type: Paid
Owner(s):
Gannett Co., Inc
Ownership %: 100
Management:
Tom Fenton — President
Tom Fenton — Publisher
Ron Clausen — Advertising Manager
Bill Berryhill — Advertising Manager
Scott Putnicki — Advertising Manager
John Hayes — Circulation Manager
Larry Leibengood — Classified Adv. Manag.
Julio Naudin — Promotion Manager
Editorial:
Tom Fenton — Editor
Neal Templin — Business Editor
Bob Locke — City Editor
John Laird — Columnist
Del Jones — Financial Editor
Josie Weber — Food Editor
Josie Weber — Life Style Editor
Josie Weber — Music Editor
Jay Bryant — Photography Editor
Mary Davis — Society Editor
Deadline: Story-Midnight; News-Midnight; Photo-9:45 P.M.
Supplement(s):
Entertainment Magazine
Day Published: Friday
Desc.: Magazine Suppl
T V Times
Day Published: Sundays
Desc.: Weekend-TV

ENNIS

7580

***Ennis Daily News (MS)**
213 N. Dallas, P.O. Drawer 100
Ennis TX 75119 (Ellis County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 875-3801
Pop. Served: 49,000
Year Establish: 1891
Pub. Frequency: Daily Except Saturday
Pub. Size: Standard Size
Subscrip. Rate: $3.50/Mo.; $42/Yr.
Publicity Mtls: 01,02,05,06,07,08,10,11,12,13,14,15,16,17,18,19,20
Print Process: Compugraphic Photo
Wire Services: AP
Circulation: morning 4,800, Sunday 4,800
Owner(s):
United Publishing Co.
P O Drawer 100
Ennis TX 75119
Management:
Charles Gentry — President
Charles Gentry — Publisher
Editorial:
Faye Casebolt — Society Editor

***denotes major metro area newspaper**

FORT WORTH

***Fort Worth Star-Telegram (MES)**
400 West 7th St
Fort Worth TX 76102 (Tarrant County)
SMSA Dallas-Fort Worth TX
Telephone (817) 390-7400
Mailing Address
P O Box 1870
Fort Worth TX 76101
Pop Served 384,000
Year Establish 1906
Pub Frequency Twice Daily Saturday & Sunday
Pub Size Broadsheet
Subscrip Rate $7 95/Mo M or E $9.95/Mo MS or ES, $11 95/Mo MES
Publicity Mtls 01 02.03.04 05.17.19.20 21 22
Freelance Pay Only By Commiss
Print Process Letterpress
Wire Services AP, LAT/WP KNS, CDN
Circulation morning 150,190 evening 103,580, Sunday 325 780, other 262,080
Circulation Type None of the Above
Owner(s):
Capital Cities/ABC, Inc
400 West 7th St
Fort Worth TX 76102
Ownership % 100
Bureau(s):
Star-Telegram Austin Bureau
1005 Congress Ave
Austin TX 78701
Contact Karen Potter, Bureau Chief

Star-Telegram Washington Bureau
1717 DeSalle St, 3rd Flr
Washington DC 20036
Contact Dave Montgomery, Bureau Chief
Management:

R[illegible]rd Connor	President
R[illegible]rd Connor	Publisher
M[illegible] Tully	Advertising Manager
Weldon Whiteman	Circulation Manager
Jerry Scott	Classified Adv Manag
Maureen Hathaway	Marketing Director
Wanda Wilkins	Personnel Manager
Melinda Mason	Promotion Manager

Editorial:

Michael Blackman	Editor
Kim Aho	Assignment Editor
Ed Brice	Action Line Editor
Larry Swindell	Book Review Editor
Mike Norman	Business Editor
Katie Sherrod	Columnist
Bill Thompson	Columnist
Sheila Taylor	Columnist
Jon McConal	Columnist
Beverly Bundy	Food Editor
Michelle Hancock	Garden Editor
Joy Donovan	Garden Editor
Bob Hood	Outdoor Editor
Art Chapman	Radio Television Edit
Mike Perry	Sports Editor
Jerry Flemmons	Travel Editor

Deadline: Story-10:30 P M (E), 10:30 A M (M), News-10.00 A.M., 12.30 A M., Photo-9:00 A M 12 30 A M
Supplement(s):
Local SS
Desc.. Magazine Suppl
Publicity Mtls, 01
Parade Magazine
Desc.: Weekend-TV
Star Time
Day Published Friday

GAINESVILLE

7581
Gainesville Daily Register (ES)
306 E California
Gainesville TX 76240 (Cooke County)
Telephone (817) 665-5511
Mailing Address
P O Box 309
Gainesville TX 76240
Pop Served 15,000
Year Establish 1890
Pub. Frequency Daily Except Sat
Pub Size Standard Size
Subscrip Rate $48/Yr
Publicity Mtls 14,21,22
Print Process Offset
Wire Services AP
Circulation evening 8,500 Sunday 9 200
Circulation Type Paid
Owner(s):
Donrey of Texas Inc
Editorial:
Daniah Bullard Fashion Editor
Supplement(s):
TV World
Day Published Sundays
Desc Weekend-TV

GALVESTON

5458
***Galveston Daily News (MS)**
8522 Teichman
Galveston TX 77553 (Galvestn County)
SMSA Galveston-Texas City, TX
Telephone (409) 744-3611
Mailing Address
P O Box 628
Galveston TX 77553
Pop Served 70,000
Year Establish 1842
Pub. Frequency Daily
Pub. Size Broadsheet
Subscrip Rate $8/Mo
Publicity Mtls. 01.05.06.19 20.21.22.23. 24
Print Process Offset
Wire Services AP
Circulation morning 28,762, Sunday 29,628
Circulation Type: Paid
Owner(s):
Galveston Newspapers, Inc
P O Box 628
Galveston TX 77553
Ownership %, 100
Management:

Dolph Tillotson	President
Dolph Tillotson	Publisher
Greg Schrader	Advertising Manager
Jim Ellis	Circulation Manager
David Day	Classified Adv Manag

Editorial:

Dolph Tillotson	Editor
Kathy Thomas	Assignment Editor
Kathy Thomas	City Editor
Cleta Sireno	Family Editor
Linda Fradkin	Food Editor
Cleta Sireno	Life Style Editor
Vince Stalich	Outdoor Editor
Rboert Rizzo	Photography Editor
Cleta Siveno	Society Editor
Mike Bailey	Sports Editor
David Suilens	Travel Editor
Cleta Sireno	Women's Interest Edit

Deadline: Stories 11 pm, News 11 pm, Photos 11 pm
Supplement(s):
Local SS
Desc.. Magazine Suppl

GARLAND

7582
***Garland News, The**
613 State St
Garland TX 75040 (Dallas County)
SMSA, Dallas-Fort Worth, TX
Telephone: (214) 272-6591
Mailing Address,
P.O. Box 461587
Garland TX 75043
Pop. Served 138,857
Year Establish: 1887
Pub. Frequency Daily Ex Monday & Xmas Day
Pub. Size: Standard Size
Subscrip. Rate: $3.90/Month $46.80/Year
Publicity Mtls. 01.06.07.10.11.12.15.16. 17.19.20.21.22.23.24
Freelance Pay: Depends On Subm
Print Process. Offset
Wire Services: Southwest Newswire
Circulation evening 10,150, Sunday 10,750
Circulation Type. Paid
Owner(s):
Dallas - Fort Worth Suburban Newspapers, Inc.
1000 Avenue H E
Arlington TX 76011
Ownership % 100
Management:

Daniel Crowe	President
Banks Dishmon	Advertising Manager
Dick O'brien	Circulation Manager
Virginia Rankin	Classified Adv Manag
B J. Hall	Marketing Director
B J Hall	Promotion Manager
Cathy Mills	Sales Manager

Editorial:

Dan Behringer	Editor
Dan Behringer	Business Editor
Dan Behringer	Financial Editor
Ray Leszcynski	Outdoor Editor
Dan Behringer	Political Editor
Dan Behringer	Society Editor
Sue Watkins	Women s Interest Edit

Deadline: 2 days, Story-2 days, News-1 day; Photo-2 days
Supplement(s):
Weekender
Day Published Weekly on Friday
Lead Time 1 - 2 Weeks Ahe
Desc Entertainment
Publicity Mtls: 01.02.03.04.05.06.07. 08.09.10.11.12.15.16.19
Contact: Dan Behringer
Telephone: (214) 272-6591
613 State St
Garland TX 75040

GONZALES

7583
Gonzales Inquirer (E)
620 N Paul St
Gonzales TX 78629 (Gonzales County)
Telephone (512) 672-2861
Mailing Address
P O. Box 616
Gonzales TX 78629
Pop. Served 6,864
Year Establish 1853
Pub. Frequency: Mon -Fri
Subscrip. Rate $15.94/Twn; $21.25/Yr $11.69/6Mo Cty, $29 75/Yr TX
Publicity Mtls. 06.07.11.12.14.15.16.17 18.19.21.22.23.24
Print By: Offset
Wire Services: AP
Circulation evening 2,270
Circulation Type Paid
Owner(s):
Inquirer Publishing Co., Inc
Ownership % 100
Editorial:

Paul Ebner	Editor
Pearl Robertson	Book Review Editor
Bradley Avant	Drama Editor
Bradley Avant	Food Editor
Paul Ebner	Outdoor Editor
Paul Ebner	Photography Editor
Bradley Avant	Radio Television Edit
Bradley Avant	Society Editor
Paul Ebner	Sports
Bradley Avant	Women s Interest Edit

Deadline: 10:00 AM

GREENVILLE

5459
Greenville Herald Banner (MS)
2305 King St
Greenville TX 75401 (Hunt County)
Telephone: (214) 455-4220
Mailing Address:
P.O. Box 1047
Greenville TX 75401
Pop. Served: 24,750
Year Establish: 1956
Pub. Frequency Daily
Pub. Size: Broadsheet
Subscrip. Rate: $7.50/Mo
Publicity Mtls: 01.06.11.19.22.24
Freelance Pay: Varies
Print Process: Offset
Wire Services: AP
Circulation: morning 11,478, Sunday 12,238
Circulation Type: Paid
Owner(s):
Herald Banner Publ Co
2305 King St
Greenville TX 75401
Worrell Enterprises Inc
1 S Ocean Blvd Ste 319
Boca Raton FL 33432
Ownership % 100
Editorial:

Pete Litterski	Editor
Melva Geyer	Business Editor
Carol Ferguson	Church Editor
Melva Geyer	Education Editor
Melva Geyer	Farm Editor
Carol Ferguson	Fashion Editor
Carol Ferguson	Food Editor
Melva Geyer	Radio Television Edit
David Claybourn	Sports Editor
Carol Ferguson	Women s Interest Edit

Deadline: 48 hours prior to publ Story-11 00 P M; News-11 00 P M Photo-8 00 P M
Supplement(s):
TV Magazine
Day Published Sunday
Desc.: Weekend-TV
Publicity Mtls 01.10.11.12.16.19.24 26
Mtls Deadline 48 Hours - Monday 5 pm
Contact: Melva Geyer
Telephone (903) 455-4220
2305 King St
Greenville TX 75401

HARLINGEN

5460
***Harlingen Valley Morning Star (MS)**
1310 S Commerce
Harlingen TX 78550 (Cameron County)
SMSA Brownsville-Harlingen-San Benito, TX
Telephone (512) 423-5511
Mailing Address:
P.O. Box 511
HARLINGEN TX 78551
Pop. Served 44,500
Year Establish: 1951
Pub. Frequency 7 Days
Pub. Size: Broadsheet
Subscrip. Rate: $63/Yr Daily & Sunday
Publicity Mtls 06.14.15.19.21.22
Freelance Pay: Variable
Print Process. Offset
Wire Services: AP
Circulation: morning 34,000, Sunday 36,000
Circulation Type: Paid
Owner(s):
Freedom Newspapers
1055 N. Main St.
Santa Ana CA 92701
Ownership % 80

Various Individuals
Ownership %: 20
Bureau(s):
Freedom Newspapers Capitol Bureau
State Capt Bldg. PO Box 2910
Austin TX 78769
Contact: Peggy Fikac Anderson, Bureau Chief

Valley Group Newspaper Office
615 S. Texas
Weslaco TX 78596
Telephone. (512) 968-9587
Contact: Gracie Puente, Office Manager
Management:

V. Lyle DeBolt	Publisher
Dale Pearson	Advertising Manager
E. E. Gutierrez	Advertising Manager
Manuel Candoza	Circulation Manager
Sue Ainsworth	Classified Adv. Manag

Editorial:

Wally Simmons	Business Editor
Wally Simmons	City Editor
Dan Henderson	Columnist
Brad Farb	Entertainment Editor
David Larson	Farm Editor
Nellie Wobschall	Fashion Editor
Nellie Wobschall	Food Editor
David Larson	Garden Editor
Nellie Wobschall	Home Editor
Nellie Wobschall	Life Style Editor
Rickey Dailey	Opinion Editor
Julian Mendoza	Photography Editor
Brad Farb	Radio Television Edit
Nellie Wobschall	Society Editor
Nellie Wobschall	Women's Interest Edit

(cont. next page)

(cont.)
Deadline: 11:00 P.M. Story-10:00 P.M. News-10:00 P.M. Photo-10:00 P.M.
Supplement(s):
Weekend TV
Day Published: Every Sunday
Lead Time: 2 Weeks
Desc: Radio TV
Publicity Mtls: 12,14
Parade
Day Published: Sunday
Vista
Day Published: Once A Month (1st Sunday)

HENDERSON

Henderson Daily News (ES)
1710 Hwy. 79 S.
Henderson TX 75652 (Rusk County)
Telephone: (903) 657-2501
Mailing Address:
P.O. Box 30
Henderson TX 75652
Pop. Served: 11,270
Year Establish: 1931
Pub. Frequency: Friday PM, Sunday AM
Pub. Size: Broadsheet
Subscrip. Rate: $4/Monthly
Publicity Mtls: 01,02,03,04,06,07,10,13,14,15,16,17,18,19,20,21,22
Print Process: Offset
Wire Services: AP
Circulation: evening 5,823
Sunday 7,177
Circulation Type: Paid
Owner(s):
Henderson Newspapers, Inc.
Deadline: 24 hours before publication
Supplement(s):
TV Tattler
Day Published: Sunday
Lead Time: Wednesday
Desc: Weekend-TV
Mdse. Publ.
Desc: Merchandising Publ.

HEREFORD

Hereford Brand (ES)
313 Lee St.
Hereford TX 79045 (Deaf Smt County)
Telephone: (806) 364-2030
Mailing Address:
P.O. Box 673
Hereford TX 79045
Pop. Served: 16,000
Year Establish: 1901
Pub. Frequency: 5 Times Week
Pub. Size: Standard Size
Subscrip. Rate: $45.70/Yr.
Publicity Mtls: 10,12,14,15,20,21,22
Print Process: Offset
Wire Services: AP
Circulation: evening 3,700
Sunday 4,500
Circulation Type: Paid
Owner(s):
Hereford Brand, Inc.
Ownership %: 100
Editorial:
Sandy Pankey — Family Editor
Deadline: 24 Hours Previous

HOUSTON

***Citizen, The (ES)**
17511 El Camino Real
Houston TX 77058 (Harris County)
SMSA: Houston, TX
Telephone: (713) 488-1108
Mailing Address:
P.O. Box 57907
Webster TX 77598
Year Establish: 1960
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $5/Mo.
Publicity Mtls: 06,07,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24
Freelance Pay: $.50/Col. Inch
Print Process: Offset
Circulation: evening 4,000, Sunday 4,000, other 22,500
Circulation Type: Paid
Owner(s):
Lake Publishing Company
17511 El Camino Real
Houston TX 77058
Management:
Michael A. Lind — Publisher
Monica Stavish — Promotion Manager
Deadline: Features: One Week News: Day of Publication Photos: Day of Publication, Feature Photos-1 Wk. Ads: Two Days Prior to Publication
Supplement(s):
Citizen, The
Day Published: Daily
Lead Time: 1 Week

***Houston Chronicle (ES)**
801 Texas Ave.
Houston TX 77002 (Harris County)
SMSA: Houston, TX
Telephone: (713) 220-7171
Mailing Address:
P.O. Box 4260
Houston TX 77210
Pop. Served: 2,490,500
Year Establish: 1901
Pub. Frequency: Daily & Sunday
Pub. Size: Standard Size
Subscrip. Rate: $8.58 M-Su,$7.50 F-M $7.36 M-S,$6.14 M-F,$6.56 F-S
Publicity Mtls: 01,03,05,06,18,19,20,21,22,24
Print Process: Letterpress
Wire Services: AP,UPI,NYT,LAT-WP,KNT,SH,Cox,Baltimre Sun,Newhouse
Circulation: evening 442,044
Sunday 620,779
Circulation Type: Paid
Owner(s):
Hearst Corporation
P.O. Box 4260
HOUSTON TX 77210
Ownership %: 100
Bureau(s):
Washington Bureau
801 18th St., N.W., Ste. 603
Washington DC 20006
Telephone: (202) 429-1990
Management:
R. J. V. Johnson — President
R. J. V. Johnson — Publisher
Dwight Brown — Advertising Manager
Ron Sellars — Classified Adv. Manag
Joycelyn Marek — Marketing Director
John W. Sweeney — Marketing Director
Page Haines — Promotion Manager
Editorial:
Jack Loftus — Editor
Jack Loftis — Editor
Ann Holmes — Art Editor
George Christian — Book Review Editor
Scott Clark — Business Editor
Steve Jetton — City Editor
Jim Barlow — Columnist
Maxine Mesinger — Columnist
Leon Hale — Columnist
Kathleen Myler — Consumer Affairs Edit
Deborah Hurst — Education Editor
Nelson Antosh — Farm Editor
Linda Gillan Griffin — Fashion Editor
Susan Bischoff — Feature Editor
Steve Jetton — Financial Editor
Ann Criswell — Food Editor
Madeleine Hamm — Home Editor
Karen Kane — Life Style Editor
Bob Brister — Outdoor Editor
Nene Foxhall — Political Editor
Louis Parks — Radio Television Edit
Ann Hodges — Radio Television Edit
Jim Drummond — Real Estate Editor
Carlos Byars — Science Editor
Betty Ewing — Society Editor
Mark McFarlane — Sports Editor
Supplement(s):
Texas Magazine
Day Published: Sunday
Desc: Magazine Suppl
Publicity Mtls: 01,03,05,17,19
Contact: Ken Hammond
Telephone: (713) 220-7410
P.O. Box 4260
HOUSTON TX 77210
TV Chronilog
Day Published: Sundays
Desc: Weekend-TV
Publicity Mtls: 03,06,10
Contact: Bruce Westbrook
Telephone: (713) 220-7720
P.O. Box 4260
HOUSTON TX 77210
Zest
Day Published: Weekly
Lead Time: 10 Days
Publicity Mtls: 01,05,06,10,17
Mtls Deadline: 2 Weeks
Contact: Mike Lonsford
Telephone: (713) 220-7099
P.O. Box 4260
HOUSTON TX 77210

***Houston Post (MS)**
4747 Southwest Freeway
Houston TX 77027 (Harris County)
SMSA: Houston, TX
Telephone: (713) 840-5600
Mailing Address:
P.O. Box 4747
Houston TX 77201
Pop. Served: 1,742,000
Year Establish: 1885
General News
Pub. Frequency: Daily & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $8.58/Mo.
Publicity Mtls: 01,03,06,07,11,12,14,17,18,19,20,21,22,23,24,25
Freelance Pay: Varies
Print Process: Offset
Wire Services: AP, CSM, RN
Circulation: morning 318,218, Sunday 359,046
Circulation Type: Paid
Owner(s):
Media News Group, Inc.
4888 Loop Central Dr. #525
Houston TX 77081
Ownership %: 100
Bureau(s):
Houston Post
1005 Congress, #420
Austin TX 78701
Telephone: (512) 476-0801
Contact: Ken Hermann, Bureau Chief

Houston Post
529 14th St., N.W.
WASHINGTON DC DC 20045
Telephone: (202) 638-4332
Contact: Kathy Lewis, Bureau Chief

Houston Post
National Press Bldg., Rm. 1206
WASHINGTON DC DC 20045
Telephone: (202) 638-4332
Contact: Kathy Lewis, Bureau Chief
Management:
Pete Laraway — Advertising Manager
Reagon Seaver — Circulation Manager
James Rainer — Personnel Manager
Editorial:
Charles Cooper — Editor in Chief
Banie — Editor
Margaret Downing — Assignment Editor
Mark Hanna — Art Editor
Susan Chadwick — Art Editor
Liz Bennett — Book Review Editor
Gerald Egger — Business Editor
Kate Thomas — Columnist
Betsy Parish — Columnist
Paul Harasim — Columnist
Ken Hoffman — Columnist
Robert Newberry — Columnist
Mike Read — Computer Editor
Stephanie Glass — Conservation Editor
Bill Albright — Drama Editor
Bill Hensel — Education Editor
Guy Cantwell — Education Editor
Claudia Perry — Entertainment Editor
Harold Scarlett — Environmental Editor
Gerald Egger — Farm Editor
Judy Lunn — Fashion Editor
Janice Schladdler — Food Editor
Bob Flagg — Garden Editor
Tim Graham — Metro Editor
John Voland — Music Editor
Ken Grissom — Outdoor Editor
Sandra Shriver — Photography Editor
Carl Hooper — Real Estate Editor
Jim Asker — Science Editor
Mike Read — Stamp Editor
Jim Jennings — State Editor
Middy Randerson — Travel Editor
Julie Gilbert — Women's Interest Edit
Deadline: State 10:15 P.M., Final-12:00 Midnight
Supplement(s):
Magazine, The
Day Published: Sunday
Lead Time: 2 Weeks
Desc: Magazine Suppl
Publicity Mtls: 01,03,04,06,07,11,12,14,15,16,17,18,19,20,21,22,23
Contact: Adv./M. Liebrum, Ed.
Telephone: (713) 840-5600
4747 S.W. Freeway
Houston TX 77027
TV Week Magazine
Day Published: Sunday
Lead Time: 10 Days
Desc: Weekend-TV
Publicity Mtls: 03,06,07,12,14,15,16,17,18,19,25
Contact: Mike McDaniel
4747 Southwest Fwy.
Houston TX 77027

HUNTSVILLE

Huntsville Item (MS)
1409 10th St.
Huntsville TX 77340 (Walker County)
Telephone: (713) 295-5407
Mailing Address:
P.O. Box 539
Huntsville TX 77340
Pop. Served: 25,000
Year Establish: 1850
Pub. Frequency: Tuesday - Sunday, am
Pub. Size: Broadsheet
Subscrip. Rate: $86.40/Yr.
Publicity Mtls: 01,06,07,10,13,14,17,19,20,21,22
Freelance Pay: N/A
Print By: Offset
Wire Services: AP
Circulation: morning 6,486, Sunday 7,648
Circulation Type: Controlled
Owner(s):
Huntsville Item, Inc.
P.O. Box 539
Huntsville TX 77340

Thomson Newspapers
Ownership %: 100
Editorial:
Nelda Woodall — Society Editor
Bob Sonderegger — Sports
Nelda Woodall — Women's Interest Edit
Deadline: 36 Hours Prior
Supplement(s):
Showcase
Day Published: Sunday
Lead Time: 7 Days
Desc: Weekend-TV
Publicity Mtls: 06,07,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24
Mtls Deadline: 7 Days In Advance
Contact: Huntsville Item
Telephone: (713) 295-5407
P.O. Box 539
Huntsville TX 77340

HURST

***Mid-Cities Daily News (ES)**
401 - 5 Bedford Euless Rd.
Hurst TX 76053 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 280-0021
Mailing Address:
401 - 5 Bedford Euless Rd.
Hurst TX 76053
Pop. Served: 125,000
Year Establish: 1909
Pub. Frequency: Thursday, Friday, Saturday, Su
Pub. Size: Broadsheet
Subscrip. Rate: $4.29/Mo.
Publicity Mtls: 14,22
Print Process: Offset
Wire Services: AP
Circulation: other 8,500
Circulation Type: Controlled
Owner(s):
DFW Suburban Newspaper

1000 Avenue H
Arlington TX 76011
Ownership %: 100
Management:
Dan Chrowe — President
John Limsky — Advertising Manager
David Robinson — Circulation Manager
Virginia Rankin — Classified Adv Manag
Dick Stout — Personnel Manager
Jim Wilmon — Promotion Manager
J Michael Price — Sales Manager
Editorial:
Rick Mann — Editor
Rich Heiland — Art Editor
Elizabeth Clarke — Banking Editor
Fay Franks — Beauty Editor
Elizabeth Clarke — Business Editor
Rich Heiland — Drama Editor
Teresa Smith — Education Editor
Fay Franks — Fashion Editor
Elizabeth Clarke — Financial Editor
Fay Franks — Food Editor
Mark England — Health Editor
Fay Franks — Home Editor
Fay Franks — Life Style Editor
Rich Heiland — Music Editor
Bob Moore — Outdoor Editor
Rich Heiland — Political Editor
Rich Heiland — Radio Television Edit
Fay Franks — Society Editor
Rob Harmon — Sports Editor
Fay Franks — Women s Interest Edit
Fay Franks — Youth Editor
Deadline: Late Breaking Front Page News 8 am Day Before Publication. Story Day Before Publication

JACKSONVILLE

7593

Jacksonville Daily Progress (ES)
525 E. Commerce
Jacksonville TX 75766
(Cherokee County)
Telephone (214) 586-2236
Mailing Address
P.O. Box 711
Jacksonville TX 75766
Pop. Served 12,000
Year Establish: 1909
Pub. Frequency 6 Issues/Week
Pub. Size Broadsheet
Subscrip. Rate: $60/Yr
Publicity Mtls 06.11.12.14.15.16 19.20. 21.22.23.24.25
Print Process Offset
Wire Services AP
Circulation evening 6 755
Sunday 7,609
Circulation Type. Paid
Owner(s):
Donrey Media Group
P O Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Maris Fletcher — Editor
Ted Thompson — Church Editor
Betty Ewalt — Fashion Editor
Betty Ewalt — Food Editor
Ted Thompson — Motion Picture Editor
Ted Thompson — Pet or Animal Editor
Don Wallace — Photography Editor
Betty Ewalt — Society Editor
Don Wallace — Sports
Betty Ewalt — Women's Interest Edit
Deadline: 12:00 Noon: Story-11:30 A.M.; News-12.00 Noon. Photo-11.30 A.M.
Supplement(s):
Weekend TV
Day Published. Sunday
Lead Time 3 Days
Desc. Weekend-TV
Publicity Mtls 01.02.06.07.10.11.12. 14.16.17.19.21.22
Contact. *Rod Boudreaux*
Telephone. (214) 586-2236
P O Box 711
Jacksonville TX 75766
Personnel: Maris Fletcher. Farm Editor
Farm And Ranch
Day Published Wednesday
Lead Time. 2 Days
Publicity Mtls 06.12.24
Mtls Deadline 2 Days Prior
Contact Maris Fletcher
Telephone (214) 586-2236
P O Box 711
Jacksonville TX 75766
Personnel Maris Fletcher Farm Editor

KERRVILLE

7514

Kerrville Daily Times (ES)
429 Jefferson St
Kerrville TX 78028 (Kerr County)
Telephone (512) 896-7000
Mailing Address:
P O Box 1428
Kerrville TX 78029
Pop Served 17 025
Year Establish 1908
Pub Frequency Daily Exc Sat
Pub Size Broadsheet
Subscrip Rate $57 38/Yr
Print Process Offset
Wire Services: AP
Circulation evening 8.592.
Sunday 10.322
Circulation Type Paid
Owner(s):
Kerr Publications, Inc
429 Jefferson St
Kerrville TX 78028
Ownership % 100
Editorial:
Wm E Dozier — Editor
Bill Dozier — Book Review Editor
Michael Bowlin — Radio Television Edit
Cliff Newell — Sports
Cliff Newell — Sports Editor
Deadline: 11 00 A.M Story-11 00 A M News-11 00 A.M., Photo-10 30 A M
Supplement(s):
Weekend TV (Hill Country Mag.)
Day Published Sun
Lead Time. 1 Week
Desc:. Weekend-TV
Mtls Deadline 10 Days Ahead Of Pub
Contact. Michael Bowlin
Telephone (512) 896-7000
P O. Box 1428
Kerrville TX 78029
Spec Requiremnts Signature-Size Publication
Mdse Publ.
Desc.. Merchandising Publ

KILGORE

5867

***Kilgore News Herald (ES)**
610 E Main St
Kilgore TX 75662 (Gregg County)
SMSA. Longview-Marshall. TX
Telephone: (903) 984-2593
Mailing Address:
P O Box 1210
Kilgore TX 75662
Pop Served. 10.968
Year Establish: 1931
Pub. Frequency: M-F P M., Sun
Pub Size: Standard Size
Subscrip. Rate: $5.00
Publicity Mtls: 14.15.16.18.20.21.22.24
Freelance Pay. None Purchased
Print Process: Offset
Wire Services: Ap
Circulation evening 4.896.
Sunday 5,803
Circulation Type: Paid
Owner(s):
Donrey, Inc
Ownership %: 100
Management:
John Wright — Publisher
Warren Wyatt — Advertising Manager
John Wright — Promotion Manager
Editorial:
Annelle Dugan — Education Editor
Mary Meador — Food Editor
Ron Hall — Science Editor
Mary Meador — Society Editor
Harry Eneman — Sports Editor
John Wright — Travel Editor
Supplement(s):
TV Week
Day Published Sunday
Desc.. Weekend-TV

KILLEEN

7515

***Killeen Daily Herald (MS)**
1809 Florence Rd
Killeen TX 76541 (Bell County)
SMSA Killeen-Temple TX
Telephone (817) 634-2125
Mailing Address
P O Box 1300
Killeen TX 76540
Pop Served 50,985
Year Establish 1890
Pub Frequency Daily
Pub Size Broadsheet
Subscrip Rate $7 50/Mo
Print Process Offset
Wire Services AP, APDF APLP SH
Circulation morning 17.138.
Sunday 20.634
Circulation Type Paid
Owner(s):
Killeen Daily Herald, Div Of F Mayborn Ent., Inc
Ownership % 100
Management:
Mrs Frank W Mayborn — President
Ray L Townsend — Publisher
Perry Carter — Classified Adv Manag
Editorial:
Annette Austin — City Editor
Deadline: 10 00 A M., Story-10 00 A M., News-10:00 A M., Photo-10.00 A M
Supplement(s):
"Round Up"
Day Published Sunday
Lead Time: Tues. preceedng
Desc.. Weekend-TV
Publicity Mtls 10.19
Contact. Managing Editor/TV Editor
Telephone (817) 634-2125
P O Box 1300
Killeen TX 76540
Super Star (TMC Product)
Day Published Thursday
Lead Time 1 Week
Publicity Mtls: 06.11.14.17.19.21.23. 25
Mtls Deadline 1 Week
Contact Sue Hallmark
Telephone (817) 634-2125
P O Box 1300
Killeen TX 76540

LAREDO

7596

***Laredo Morning Times (ES)**
111 Esperanza Dr
Laredo TX 78041 (Webb County)
SMSA: Laredo. TX
Telephone: (512) 723-2901
Mailing Address.
P O. Box 2127
Laredo TX 78041
Pop. Served. 90.000
Pub Size: Broadsheet
Subscrip. Rate. $5/Mo
Print Process. Offset
Wire Services: AP
Circulation. evening 18,082.
Sunday 20,528
Owner(s):
Hearst Newspapers, Inc.
Management:
Bill Green — Publisher
Frank Escoredo — Advertising Manager
Mario Pena — Advertising Manager
Rene Espitia — Circulation Manager
Deanna Garthe — Classified Adv. Manag
Macedonio Martinez, Jr — Promotion Manager
Editorial:
Odie Arambula — Editor
Dee Dee Fuentes — City Editor
Virginia Gonzalez — Education Editor
Veronica Ramirez — Fashion Editor
Veronica Ramirez — Food Editor
Veronica Ramirez — Music Editor
Ricardo Santos — Photography Editor
Deadline: S, N, P - 11.00 AM
Supplement(s):
City Lights Magazine
Day Published. Friday
Lead Time. 4 Days Prior
Desc.: Magazine Suppl
Publicity Mtls 01 04 07 10 11 12 14
Mtls Deadline 7 Days Prior
Contact Dee Dee Fuentes Editor
Telephone (512) 723-2901
P O Box 2129
Laredo TX 78041
Personnel Odie Arambula
Farm Editor
Sunday Woman
Day Publisned Sunday
Lead Time 4 Days Prior
Desc Weekend-TV
Publicity Mtls 01 04 07.08 10.12.14. 15
Contact Veronica Castillon
Telephone (512) 723-2901
P O Box 2129
Laredo TX 78041
Mdse Publ
Desc. Merchandising Publ
The Laredo Morning Times
Day Published. Daily
Lead Time 4 Days Prior
Publicity Mtls: 01.04.07.10.11.12.13. 14.15.16.17 18.19.20 21.22.23
Mtls Deadline. 1 Week Prior
Contact Odie Arambula
Telephone (512) 723-2901
P.O. Box 2129
Laredo TX 78041
Personnel: Odie Arambula.
Farm Editor

LEWISVILLE

7597

***Lewisville Daily Leader (MS)**
591 W Main
Lewisville TX 75067 (Denton County)
SMSA: Dallas-Fort Worth. TX
Telephone. (214) 436-3566
Mailing Address
P.O. Box 308
Lewisville TX 75067
Pop. Served: 30,000
Year Establish: 1895
Pub. Frequency. Wednesday - Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $4/Mo.
Print Process: Offset
Wire Services. UPI
Circulation: morning 18,000.
Sunday 18,000
Circulation Type: Controlled
Owner(s):
Harte - Hank Communications, Inc.
P O. Box 269
San Antonio TX 78291.
Ownership %: 100
Management:
Chris Schilt — Publisher
Lynn Dickerson — Circulation Manager
Lynn Dickerson — Marketing Director
Editorial:
Wayne Epperson — Editor
Angie Summers — Life Style Editor
Supplement(s):
Local SS
Desc.: Magazine Suppl
Weekend TV
Desc.. Weekend-TV

LONGVIEW

***Daily News (MES-SAT.)**
320 E. Sethvin St.
Longview TX 75606 (Greg County)
SMSA: Longview-Marshall, TX
Telephone. (214) 757-3311
Mailing Address:
P.O. Box 1792
Longview TX 75606
Pop. Served: 51,952
Year Establish: 1871
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $6.64/Mo.
Publicity Mtls. 01.17.22.23
Freelance Pay: Open
Print Process: Offset
Wire Services: AP, NYTS, CNS, SHNS
Circulation: morning 19,968. evening 13,382, Sunday 43,194. other 32,480
Circulation Type: Paid

(cont. next page)

(cont.)
Owner(s):
Longview Newspapers Inc
P O Box 1792
Longgview TX 75606
Ownership '3 100
Management:
Rob Minervini — Advertising Manager
Jeff Kinney — Circulation Manager
Pat Minchew — Classified Adv Manag
Regina Taylor — Promotion Manager
Editorial:
Keith Taylor — Editor
Chris Boyd — Art Editor
Lee Kelley — Automotive Editor
Jerry Graham — Aviation Editor
Dolores Brown — Beauty Editor
Jim Giametta — Book Review Editor
Lee Kelley — Business Editor
Chris Boyd — Columnist
Van Craddock — Columnist
Joyce Turner — Consumer Affairs Edit
Jerry Graham — Court Editor
Roy Linson — Do-It-Yourself Editor
Joyce Turner — Drama Editor
Bruce Hawkins — Education Editor
Roy Linson — Energy Editor
Roy Linson — Entertainment Editor
Dolores Brown — Family Editor
Dolores Brown — Fashion Editor
Joyce Turner — Food Editor
Jim Giametta — Garden Editor
Jerry Graham — Government Affairs Ed
Relicia Jones — Health Editor
Joyce Turner — Home Editor
Jim Giametta — Labor Editor
Dolores Brown — Life Style Editor
Mike Hvezdos — Opinion Editor
Jim Giametta — Outdoor Editor
Ricky Russell — Photography Editor
Jerry Graham — Political Editor
Robert Smith — Science Editor
Dolores Brown — Society Editor
John Inman — Sports Editor
Dolores Brown — Women s Interest Edit
Deadline: 3 P M 2 days prior
Supplement(s):
Local SS
Day Published Sunday
Lead Time. 2 Weeks
Desc Magazine Suppl
Publicity Mtls 01.02.03.17.20 23
Weekend TV
Day Published. Sunday
Lead Time 1 Week
Desc.. Weekend-TV
Publicity Mtls 01.02.06.10.12.17
Mtls Deadline 2 Weeks Prior
Contact Roy Linson
Telephone: (214) 757-3311

LUBBOCK

***Lubbock Avalanche - Journal (MES, Sat.)** 7865
710 Avenue J
Lubbock TX 79408 (Lubbock County)
SMSA: Lubbock, TX
Telephone: (806) 762-8844
Mailing Address
P.O. Box 491
Lubbock TX 79408
Pop. Served 180,000
Year Establish 1904
Pub. Frequency 2 Papers AM,PM
Subscrip. Rate $7.35/Mo
Publicity Mtls: 01,06,07,09,10,11,12,13, 14,15,16,17
Print Process: Letterpress
Wire Services: UPI, AP
Circulation: morning 58,864, evening 12,119. Sunday 75,297. other 65,766
Owner(s):
Morris Communications Corp
P.O. Box 936, (13)
Augusta GA 30913
Management:
Steve Beasley — Advertising Manager
David Harrison — Circulation Manager
Theo Sagebiel — Classified Adv. Manag
Robert Grantebt — Promotion Manager
Editorial:
T J Harris — Editor
Bill Kerns — Amusement Editor
Ray Westbrook — Automotive Editor
Bill Kerns — Book Review Editor
Ray Westbrook — Business Editor
Joe Brown (E) — City Editor
Mel Tittle (M) — City Editor
Burle Pettit — Columnist
Bill Kerns — Drama Editor
Lisa Palkowski — Education Editor
Bill Kerns — Entertainment Editor
Bill Kerns — Environmental Editor
Lynn Hohertz — Family Editor
Duane Howell — Farm Editor
Lynn Hohertz — Fashion Editor
Ray Westbrook — Financial Editor
Lynn Hohertz — Life Style Editor
Bill Kerns — Music Editor
Jay Harris — Opinion Editor
Ted Simon — Outdoor Editor
Bob Campbell — Political Editor
Celeste Henley — Radio Television Edit
Ray Westbrook — Real Estate Editor
Neal Farmer — Religion Editor
Lynn Hohertz — Society Editor
Norval Pollard — Sports Editor
Ted Simon — Travel Editor
Lynn Hohertz — Women's Interest Edit
Deadline: N 9 30 AM, 1 00 PM P 8.00 AM; 11 00 AM
Supplement(s):
Local SS
Desc.: Magazine Suppl
Publicity Mtls: 06.07.09.10.11.12.13. 14.15.16.17 18.19.20.21.22.23
Weekend TV
Desc : Weekend-TV

LUFKIN

Lufkin Daily News, The (ES) 7599
300 Ellis
Lufkin TX 75901 (Angelina County)
Telephone: (409) 632-6631
Mailing Address
P O Box 1089
Lufkin TX 75901
Pop. Served. 27,500
Year Establish: 1906
Pub. Frequency: Daily
Pub. Size Standard Size
Subscrip Rate $.25/Dly, $ 75/Sunday
Publicity Mtls: 01,06,11,12,16,19,20,22
Wire Services: AP, Cox News Service
Circulation evening 16,900. Sunday 18,500
Circulation Type Paid
Owner(s):
Cox Enterprises Inc
72 Marietta N W
Atlanta GA 30303
Ownership % 100
Editorial:
Phill Latham — Editor
Jack Stallard — Sports
Deadline: 4 Days
Supplement(s):
Mid - Week
Day Published: Weekly
Lead Time 1 Week
Desc.: Local News & Features
Mtls Deadline Friday Noon
Contact: Jane Perry
Telephone: (409) 632-6631
P.O. Box 1089
Lufkin TX 75901

MARLIN

Marlin Democrat (ES) 7600
211 Fortune St.
Marlin TX 76661 (Falls County)
Telephone. (817) 883-2554
Mailing Address.
P.O. Box 112
Marlin TX 76661
Pop. Served: 7,099
Year Establish: 1890
Newspaper
Pub. Frequency: Wednesday - Saturday
Pub. Size: Broadsheet
Subscrip Rate: $21/Yr In County
Publicity Mtls: 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Print Process. Offset
Circulation morning 3,400
Circulation Type. Paid
Owner(s):
Marlin Newspapers Inc
211 Fortune St
Marlin TX 76661
Ownership % 100
Deadline: Advertising - 2 Days Before Publication. StoryDay Before Publication News - 5 pm. Photo5 pm
Supplement(s):
Democrat Plus
Day Published Weekly (Wednesday)
Lead Time. Friday
Desc. Radio-TV
Publicity Mtls: 06,14 24 26
Mtls Deadline: Friday
Contact: Nancy Radle
Telephone: (817) 883-2554
P O. Box 112
Marlin TX 76661
Spec Requirernts: Glossy Photo. Velox Art & Ads.
Personnel. Connie Christian
Carolyn Hyrnyk

MARSHALL

***MARSHALL NEWS MESSENGER** 44819
309 E. Austm St.
Marshall TX 75670 (Harrison County)
SMSA: Longview-Marshall, TX
Telephone (903) 935-7914
Pub. Frequency: Monday - Friday & Sunday
Circulation Type: Paid
Management:
George Smith — Publisher
Editorial:
Billy Musset — Editor

MCALLEN

***McAllen Monitor (ES)** 7604
1101 Ash St
Mcallen TX 78501 (Hidalgo County)
SMSA: McAllen-Pharr-Edinburg, TX
Telephone (512) 686-4343
Pop Served. 37,636
Year Establish 1911
Pub Frequency: M - F pm; Sa - Su am
Pub Size: Oversize
Subscrip. Rate $4 75/Mo. Carrier
Publicity Mtls. 01
Print By: Offset
Wire Services AP, Knight Ridder
Circulation: evening 21,428. Sunday 27,111
Owner(s):
Freedom Newspapers
1055 N Main, Ste 901
Santa Paula CA 93060
Management:
Larry C Wingert — Publisher
Bill Edson — Advertising Manager
Rudy Bryant — Circulation Manager
Clydene Dunham — Classified Adv. Manag
Editorial:
Jack King — Editor
Carolyn Maddox — Beauty Editor
Susan Espinoza — Book Review Editor
Bob Fatheree — City Editor
Marcia Caltabiano — Drama Editor
Carolyn Maddox — Fashion Editor
Carolyn Maddox — Food Editor
Marcia Caltabiano — Music Editor
Terry Holman — Outdoor Editor
Carolyn Maddox — Society Editor
Juan Castillo — Travel Editor
Bob Fatheree — Weekend Editor
Deadline: 12:00 Noon S 12:00 Noon N 12:00 Noon P 12:00 Noon
Supplement(s):
Local SS
Desc.: Magazine Suppl
Weekend TV
Desc.: Weekend-TV

MCKINNEY

***McKinney Courier Gazette (ES)** 7605
4005 W University Dr
Mckinney TX 75069 (Collin County)
SMSA: Dallas-Fort Worth, TX
Telephone (214) 542-2631
Mailing Address.
P O Box 400
Mckinney TX 75069
Pop. Served: 17,000
Year Establish 1847
Pub. Frequency Dly
Pub Size: Broadsheet
Subscrip. Rate: $54/Yr - County
Publicity Mtls. 06,07,10,11,14,15,16,18, 19,20,21,22,23,24
Freelance Pay: No Set Rate
Print Process: Offset
Wire Services: AP
Circulation: evening 7,512. Sunday 8,140
Circulation Type: Paid
Owner(s):
McKinney Newspapers Inc.
P.O. Box 400
Mckinney TX 75069
Ownership %: 100
Management:
Jim Robertson — President
Jim Robertson — Publisher
Pete Mulkey — Advertising Manager
G. L. Hargett — Circulation Manager
Joni Craghead — Classified Adv. Manag
Pete Mulkey — Promotion Manager
Editorial:
Ginny Beverly — Amusement Editor
Ginny Beverly — Beauty Editor
Ginny Beverly — Book Review Editor
Jerry Strader — Business Editor
Gary Anderson — City Editor
Ginny Beverly — Consumer Affairs Edit
Ginny Beverly — Do-It-Yourself Editor
Dave Kramer — Drama Editor
Ginny Beverly — Fashion Editor
Jim Robertson — Financial Editor
Ginny Beverly — Food Editor
Ginny Beverly — Garden Editor
Ginny Beverly — Home Editor
Ginny Beverly — Life Style Editor
Ginny Beverly — Music Editor
Gary Anderson — Political Editor
Ginny Beverly — Society Editor
Allan Means — Sports Editor
Ginny Beverly — Women's Interest Edit
Deadline: Day prior: Story-10:00 A.M.: News-10:00 A.M.; Photo-8:00 A.M.
Supplement(s):
Farm And Rancher
Day Published: Last Tues ea. mo.
Lead Time: Week
Desc.: Farming-Gardening
Publicity Mtls: 06,07,10,11,12,14,15, 16,17,18,19,20,21,22,23,24
Contact: Pete Mulkey
Telephone: (214) 542-2631
P.O. Box 400
Mckinney TX 75069
View
Day Published: Sunday
Lead Time: Week
Desc.: Radio-TV
Contact: Pete Mulkey
Telephone: (214) 542-2631

MESQUITE

***Mesquite Daily News (ES)** 7606
303 N. Galloway
Mesquite TX 75149 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 285-6301
Mailing Address:
P.O. Box 136
Pop. Served: 70,000
Pub. Frequency: 3 Days Per Week
Subscrip. Rate: $3/Mo.
Print Process: Offset
Circulation: evening 6,648, Sunday 6,848
Owner(s):
Harte - Hank Communications, Inc.
P.O. Box 269
San Antonio TX 78291

Ownership %: 100
Management:
Dave Barton — Publisher
Mike Malone — Advertising Manager
Linda Bradley — Advertising Manager
John Burrage — Circulation Manager
Editorial:
Rick Mann — Outdoor Editor
Beverly Potter — Society Editor
Beverly Potter — Women's Interest Edit
Deadline: Adv 2 days prec publ S Day prec publ N Day Prec Publ P Day prec publ
Supplement(s):
Weekly Shopper
Day Published: Wednesday
Desc.: Magazine Suppl
Weekend TV
Desc: Weekend-TV
Mdse Publ.
Desc: Merchandising Publ

MEXIA

/607

Mexia Daily News (E)
214 Railroad St
Mexia TX 76667 (Limestne County)
Telephone: (817) 562-2868
Mailing Address:
P O. Box 431
Mexia TX 76667
Pop. Served: 5,943
Year Establish: 1872
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $55.30/Yr. Eff. 5-1-86
Publicity Mtls: 01.02.03.04.05.06.07.08 09.10.11.12.13.14.15.16.17
Freelance Pay: 12.50/Hr
Print Process: Offset
Wire Services: Associated Press
Circulation Type: Paid
Owner(s):
Sutherland Media, Inc
P O. Box 431
Mexia TX 76667
Ownership %: 100
Editorial:
Bob Wright — Editor
Christy Groszek — Society Editor
Bob Wright — Sports
Deadline: 10:00 AM

MIDLAND

/608

***Midland Reporter-Telegram (Es, Sat)**
201 E. Illinois
Midland TX 79702 (Midland County)
SMSA: Midland, TX
Telephone: (915) 682-5311
Mailing Address:
P O. Box 1650
Midland TX 79702
Pop. Served: 75,000
Year Establish: 1929
Pub. Frequency: M-F Dly P.M
Subscrip. Rate: $7.50/Mo. Home Del., $6/Mo. S & Su Home Del
Publicity Mtls: 01.05.14.17.20
Print Process: Offset
Wire Services: AP, LA Times/Wash Post, Hearst
Circulation: evening 23,000, Sunday 23,000, other 23,000
Owner(s):
Midland Newspapers, Inc
Management:
William C. Thomas — President
William C. Thomas — Publisher
Gary Grant — Advertising Manager
Leland Barnes — Advertising Manager
Dick Hardin — Classified Adv. Manag.
Leland Barnes — Marketing Director
Editorial:
Jim Servatius — Editor
George Foulsham — Assignment Editor
Fran Moore — Action Line Editor
Georgia Temple — Amusement Editor
Georgia Temple — Art Editor
David Sodamann — Banking Editor
Wanda Mouton — Beauty Editor
Georgia Temple — Book Review Editor
David Sodamann — Business Editor
George Foulsham — City Editor
Wanda Mouton — Columnist
Wanda Mouton — Consumer Affairs Edit
Ed Todd — Court Editor
Wanda Mouton — Do-It-Yourself Editor
Georgia Temple — Drama Editor
David Sodamann — Energy Editor
Georgia Temple — Entertainment Editor
Wanda Mouton — Family Editor
Ed Todd — Farm Editor
Wanda Mouton — Fashion Editor
David Sodamann — Financial Editor
Wanda Mouton — Food Editor
Wanda Mouton — Garden Editor
Jim Servatius — Government Affairs Ed
Wanda Mouton — Home Editor
Wanda Mouton — Life Style Editor
Georgia Temple — Music Editor
Jim Servatius — Opinion Editor
Ted Battles — Outdoor Editor
Paul Gilbert — Photography Editor
Lana Cunningham — Political Editor
Georgia Temple — Radio Television Edit
David Sodamann — Real Estate Editor
Wanda Mouton — Society Editor
Jim Servatius — Travel Editor
Wanda Mouton — Women's Interest Edit
Deadline: 10.00 PM Sat. for Sun
Supplement(s):
Local SS
Desc.: Magazine Suppl
Publicity Mtls: 01.14.17.20
Weekend TV
Day Published: Thurs
Lead Time: 4 days
Desc.: Weekend-TV
Publicity Mtls: 01.06.10.12.17.19
Mtls Deadline: Monday before publication
West Texas Sunday
Day Published: Saturday afternoons
Lead Time: 1 wk before pub
Publicity Mtls: 14
Mtls Deadline: 1 week before publication
Contact: Gary Grant, Advertising
Telephone: (915) 682-5311
201 E. Illinois
Midland TX 79702

MINERAL WELLS

/609

Mineral Wells Index (ES)
300 S.E. First St
Mineral Wells TX 76067
(Plo Pnto County)
Telephone: (817) 325-4466
Mailing Address:
P.O. Box 370
Mineral Wells TX 76067
Pop. Served: 18,411
Year Establish: 1900
Pub. Frequency: Monday - Friday, Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $43.50/Yr.-Carr
Publicity Mtls: 07.11.12.14.19.20.21.22.23.24.26
Print Process: Offset
Wire Services: AP
Circulation: evening 5,650, Sunday 5,650
Circulation Type: Paid
Owner(s):
Mineral Wells Index, Inc.
P.O. Box 370
Mineral Wells TX 76067
Ownership %: 100
Editorial:
Jerry Halsey — Society Editor
Mike Sessums — Sports
Supplement(s):
Women-In-Business
Contact: Kate Nowak
Telephone: (815) 325-4465
Mineral Wells TX 76067
Chamber
Home Improvement
Desc.: Children
Graduation
Bridal
Day Published: Yearly/March 1st Week
Lead Time: 1 Month
Mtls Deadline: 1 Month Prior to March Publication Date
Contact: Gary Adkisson
Telephone: (815) 325-4465
P O. Box 370
Mineral Wells TX 76067
Spec. Requiremts: Tab Size 4 Column
Encore
Day Published: Weekly - Sunday
Lead Time: Wednesday of Sa
Desc: Entertainment
Publicity Mtls: 11.12.14.17.21.22.24
Mtls Deadline: Wednesday of Week of Publication
Contact: Linda Tomeslin
Telephone: (815) 325-4465
P O. Box 370
Mineral Wells TX 76067
Spec. Requiremts: Tab Size/4 Column
Personnel: Thelma Doss
Country Extra
Day Published: Monthly
Lead Time: 1 Week
Desc: Farming-Gardening

MT PLEASANT

/610

Mount Pleasant Daily Tribune (ES)
1705 Industrial
Mt Pleasant TX 75455 (Titus County)
Telephone: (214) 572-1705
Mailing Address:
P O. Box 1177
Mt Pleasant TX 75455
Pop. Served: 12,000
Year Establish: 1874
Pub. Frequency: 6 day/M-F&S
Pub. Size: Broadsheet
Subscrip. Rate: $46.75/Yr. + Tax in Texas = $49.15
Publicity Mtls: 01.02.03.04.05.06.07.14.15.16.18.19.20.21.22.24
Freelance Pay: Negotiable
Print Process: Offset
Wire Services: AP
Circulation: evening 5,017, Sunday 5,647
Circulation Type: Paid
Owner(s):
Palmer Media Inc
111 E. Second St
Mt Pleasant TX 75455
Ownership %: 100
Editorial:
R. L. Palmer — Editor
Ida Burnett — Beauty Editor
Ida Burnett — Church Editor
Ida Burnett — Food Editor
Bobby Runyon — Sports
Ida Burnett — Women's Interest Edit
Deadline: 11:30 A.M., 6:00 P.M., Story-10:30 A.M., 5.00 P.M., News-8.30 A.M., 1:00 P.M.
Supplement(s):
Weekend TV
Day Published: Fridays
Lead Time: 2 Days
Desc.: Sports
Publicity Mtls: 01.02.03
Mtls Deadline: Wed.
Contact: R. L. Palmer
Telephone: (214) 572-3607
Spec. Requiremts: Tabloid

NACOGDOCHES

/611

Nacogdoches Daily Sentinel (E)
4920 Colonial Dr
Nacogdoches TX 75963
(Nacgdchs County)
Telephone: (409) 564-8361
Mailing Address:
P.O. Box 68
NACOGDOCHES TX 75963
Pop. Served: 28,451
Year Establish: 1900
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $56.50/Yr. Home: $70/Yr. Mail
Publicity Mtls: 01.06.12.14.20.21.22.23.24.25.26
Print Process: Offset
Wire Services: AP
Circulation: evening 9,981, Sunday 12,200
Circulation Type: Paid
Owner(s):
Herald Publishing Co Inc
4920 Colonial Dr
Nacogdoches TX 75961
Ownership %: 100
Editorial:
Victor B. Fain — Editor
Kristi Dempsey — Beauty Editor
Lucille Fain — Book Review Editor
J. Lyn Carl — Business Editor
J. Lyn Carl — Church Editor
Robbie Goodrich — Drama Editor
Kristi Dempsey — Fashion Editor
Robbie Goodrich — Food Editor
Robbie Goodrich — Motion Picture Editor
Matt Williams — Outdoor Editor
Hardy Meredith — Photography Editor
Lucille Fain — Radio Television Edit
Lucille Fain — Science Editor
Kevin Gore — Sports
Kristi Dempsey — Women's Interest Edit
Deadline: 2:00 P.M. day prior, Story-10:00 A.M.; News-10:00 A.M.; Photo-4:00 P.M. day prior
Supplement(s):
Weekend TV
Day Published: Sundays
Lead Time: 4 Days
Desc.: Weekend-TV
Publicity Mtls: 01.14.15.16.19.20.21.22
Contact: Jeannie Hensley
4920 Colonial Dr.
Nacogdoches TX 75961

/612

Sunday Sentinel (S)
4920 Colonial Dr.
Nacogdoches TX 75963
(Nacgdchs County)
Telephone: (409) 564-8361
Mailing Address:
P.O. Box 68
NACOGDOCHES TX 75963
Pop. Served: 28,451
Year Establish: 1972
Pub. Frequency: Sunday
Pub. Size: Standard Size
Subscrip. Rate: $28/Yr
Publicity Mtls: 01.06.14.15.16.20.21.22.23.24.25.26
Print Process: Offset
Wire Services: AP
Circulation: Sunday 13,402
Circulation Type: Paid
Owner(s):
Herald Publishing Co., Inc.
P O. Box 68
NACOGDOCHES TX 75963
Ownership %: 100
Bureau(s):
Herald Publishing Co.
4920 Colonial Dr., Box 68
Nacogdoches TX 75961
Telephone: (409) 564-8361
Contact: Joe Borders, City Editor
Editorial:
Victor B. Fain — Editor
Mechelle Ball — Beauty Editor
Lucille Fain — Book Review Editor
Joe Borders — Business Editor
Candace Velvin — Church Editor
Joe Borders — Do-It-Yourself Editor
Candace Velvin — Drama Editor
Joe Borders — Education Editor
Terry Westmoreland — Environmental Editor
Joe Borders — Farm Editor
Mechelle Ball — Fashion Editor
Candace Velvin — Food Editor
Joe Borders — Garden Editor
Robbie Goodrich — Health Editor
Joe Borders — Home Editor
Joe Borders — Labor Editor
Candace Velvin — Motion Picture Editor
Candace Velvin — Music Editor
Terry Westmoreland — Outdoor Editor
Candace Velvin — Pet or Animal Editor
Hardy Meredith — Photography Editor
Victor B. Fain — Political Editor
Lucille Fain — Radio Television Edit
Victor B. Fain — Science Editor
Mechelle Ball — Society Editor
Kevin Gore — Sports

(cont. next page)

(cont.)
Mechelle Ball — Women s Interest Edit
Deadline: 2 00 P M day prior: Story- 10 00 A M News-10 00 A M . Photo- 4 00 P M day prior
Supplement(s):
Weekend TV
Day Published Sunday
Lead Time Monday Prior
Desc · Weekend-TV
Publicity Mtls 01 14.15.16.19.20.21 22

NAVARRO

65836
Corsicana Daily Sun
405 E Collin, P O Box 621
Navarro TX 75151 (Navarro County)
Telephone (214) 872-3931
Pub. Frequency. M - Su
Subscrip. Rate $81 Pr Yr
Owner(s):
Sothebans Media
Editorial:
Jim Howett — Photography Editor

NEW BRAUNFELS

66820
***NEW BRUNFELS HERALD & ZEITUNG**
707 Landa St.
New Braunfels TX 78130 (Comal County)
SMSA: San Antonio, TX
Telephone (512) 625-9144
Pub Frequency Tuesday - Friday & Sunday
Pub Size Standard Size
Circulation Type Paid
Owner(s):
Southern Newspaters Inc
Management:
David Sullers — Publisher
Editorial:
Joe Belk — Sports Editor

ODESSA

7612
***Odessa American (ES)**
222 E 4th St
Odessa TX 79760 (Ector County)
SMSA: Odessa, TX
Telephone (915) 337-4661
Mailing Address
P O Box 2952
Odessa TX 79760
Pop. Served: 101,000
Year Establish: 1939
Pub Frequency Dly Morning - 7 Days
Pub. Size Broadsheet
Subscrip. Rate: $7 75/Mo Home Delivery, $ 35/Daily; $1/Sunday
Publicity Mtls: 01.06.10.11.12.14.19.20. 21.22.23.24.26
Freelance Pay: Negotiable
Print Process: Photocomposition
Wire Services: AP
Circulation: morning 31.500. evening 37,800. Sunday 39.265
Circulation Type: Paid
Owner(s):
The Odessa American, Div Of Freedom Newspapers
P. O. Box 2952
Odessa TX 79760
Ownership %: 100
Management:
D. R. Segal — President
David F. Lyons — Publisher
Howard L. Rockafellow — Advertising Manager
Jerry Irvine — Circulation Manager
Charles Brannon — Classified Adv. Manag
Frances Irvine — Personnel Manager
Howard L Rockafellow — Promotion Manager
Editorial:
Olaf Frandsen — Editor
Judy Paine — Amusement Editor
Judy Paine — Art Editor
Judy Paine — Beauty Editor
David F. Lyons — Book Review Editor
Maria Da Varenne — Business Editor
Ken Brodnax — Columnist
David Lyons — Columnist
Judy Paine — Drama Editor
Bob Horn — Farm Editor
Judy Paine — Fashion Editor
Maria Da Varenne — Financial Editor
Judy Paine — Food Editor
Judy Paine — Home Editor
Judy Paine — Life Style Editor
Ken Brodnax — Outdoor Editor
Mark Rogers — Photography Editor
Judy Paine — Radio Television Edit
Judy Paine — Society Editor
Deadline: 11 am 2 - 3 Days Prec., News - 10:30 pm, Photo - 10 30 pm
Supplement(s):
Local SS
Desc.: Magazine Suppl
Publicity Mtls 01.06.11 12.14.15.16. 18.19.20.21.22.24.26
TV Week
Day Published Sundays
Lead Time. 7-Days Prior
Desc.: Weekend-TV
Publicity Mtls 06.07.10.12.14.16.21. 24.26
Mtls Deadline 7 Days Prior

ORANGE

7613
***Orange Leader, The (ES)**
200 Front Ave.
Orange TX 77630 (Orange County)
SMSA: Beaumont-Port Arthur-Orange, TX
Telephone: (409) 883-3571
Mailing Address
P O. Box 1028
Orange TX 77630
Pop. Served 35,000
Year Establish: 1875
Pub. Frequency E/Monday-Friday; M/ Saturday-Su
Pub. Size Broadsheet
Subscrip Rate: $6/Mo
Publicity Mtls 01.03.04.05.06.11.12
Freelance Pay $25/Article
Print Process: Offset
Wire Services AP
Circulation evening 11.000. Sunday 13.300
Circulation Type. Paid
Owner(s):
Orange Leader, Div Cox Enterprises, Inc.
200 W Front Ave
Orange TX 77630
Ownership % 100
Management:
Behnda Gaudet — Publisher
Joe Fannin — Advertising Manager
Jan Bromley — Classified Adv Manag
Editorial:
Jerry Gaulding — Book Review Editor
Debi Derrick — City Editor
John Curylo — Outdoor Editor
Tom Eckert — Photography Editor
Deadline: 10.30 am weekdays, 11.30 pm Saturday and Sundays; Photo - 10:15 am weekdays, 11 pm Saturday and Sundays.
Supplement(s):
TV Channels
Day Published: Sundays
Lead Time: Weekly
Desc.: Weekend-TV
Publicity Mtls: 01.03.04.05.06.11.12. 19.22
Mtls Deadline. Week Before Publication
Contact: Diana Martini
Telephone: (713) 883-3571
P.O. Box 1028
Orange TX 77630

PALESTINE

7614
Palestine Herald-Press (ES)
519 Elm St.
Palestine TX 75801 (Anderson County)
Telephone (903) 729-0281
Mailing Address:
P.O. Box 379
Palastine TX 75802
Pop Served 18 050
Year Establish 1898
Pub. Frequency M - F pm & Sa & Su am
Pub. Size Broadsheet
Subscrip Rate. $6/Mo
Publicity Mtls: 01
Print Process: Offset
Wire Services AP
Circulation evening 10 624 Sunday 11,524
Circulation Type Paid
Owner(s):
Palestine Herald-Press Company
Ownership % 100
Editorial:
Bonnie Lasiter — Editor
Mitch Mitchell — Business Editor
Sophia Huang — Church Editor
Angie Collie — Food Editor
Davie Ann Browder — Outdoor Editor
Davie Ann Browder — Sports
Supplement(s):
Guide
Day Published Weekly
Lead Time: 2 Weeks
Publicity Mtls: 01,10,11,14,17,19
Mtls Deadline: 2 Weeks
Contact: Bonnie Lasiter
Telephone (903) 729-0281
P O. Box 379
Palastine TX 75802

PAMPA

7617
Pampa News (ES)
403 W Atchison
Pampa TX 79065 (Gray County)
Telephone (806) 669-2525
Mailing Address:
P.O. Box 2198
Pampa TX 79065
Pop Served 210,000
Year Establish: 1927
Pub Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate. $60/Yr
Publicity Mtls 01.04.05.06.13.14.18.19. 21.22.24.26
Print By Offset
Wire Services AP
Circulation: evening 7.550. Sunday 8.150
Circulation Type. Paid
Owner(s):
Freedom Newspapers, Inc
17666 Fitch
Irvine CA 92714
Ownership % 100
Editorial:
L D. Strate — Sports
Deadline: One Week In Advance of Publication
Supplement(s):
Marquee, The
Day Published: Weekly - On Sundays
Lead Time: 2 Weeks
Publicity Mtls: 01.03.04.05.06.17.19. 21.24
Mtls Deadline: Two Week In Advance Of Publication
Contact: Larry D. Hollis
Telephone: (806) 669-2525
P.O. Box 2198
Pampa TX 79065

PARIS

7618
Paris News
138 Lamar Ave.
Paris TX 75460 (Lamar County)
Telephone: (214) 785-8744
Mailing Address:
P.O. Box 1078
Paris TX 75460
Pop. Served. 25.850
Year Establish: 1871
Pub. Frequency. Daily 7 Days
Pub. Size: Broadsheet
Subscrip Rate: $7.50
Publicity Mtls: 01.04.05.06.11.12.13.14. 15.16.17.18.19.20.21.22.23
Freelance Pay: Seldom Purchase
Print Process: Offset
Wire Services AP
Circulation evening 13.538. Sunday 14.363 other 6.500
Circulation Type Paid
Owner(s):
Southern Newspaperss. Inc.
1050 Wilcrest Dr
Houston TX 77042
Ownership % 100
Editorial:
Paul Bailey — Editor
George Kimbrough — Business Editor
Paul Bailey — Farm Editor
Dorothy Vaughan — Fashion Editor
Dorothy Vaughan — Food Editor
Dorothy Vaughan — Society Editor
Dorothy Vaughan — Women's Interest Edit
Supplement(s):
T V. & Entertainment Guide
Day Published: Every Saturday
Lead Time. One Week
Desc . Weekend-TV
Publicity Mtls: 01.03.04.05.06.10.11. 12,13.14.15.16.17.18.19.23.26
Contact: Ken Kesner
Telephone: (214) 785-8744
P.O. Box 1078
Paris TX 75460
Personnel: Ken Kesner
Paul Bailey
The Merchandiser
Day Published: Every Wednesday
Lead Time: One Week
Desc.: Merchandising Publ
Publicity Mtls: 01.10,14,15,19,21
Mtls Deadline: One Week Prior
Contact: Doug Kelley
Telephone: (214) 785-8744
P.O. Box 1078
Paris TX 75460
Farm & Ranch Review
Day Published: 6 Per Year
Lead Time: 1 Week
Desc.: Farming-Gardening
Publicity Mtls. 01.07.10.11.12.14.15. 16.18.19.20.21.23.24.26
Mtls Deadline: 1 Week Before Publication
Contact: Paul Bailey
Telephone: (214) 785-8744
P.O. Box 1078
Paris TX 75460
Spec. Requiremts: 30 Day Lead Time
Personnel: Doug Kelly

PASADENA

***Pasadena Citizen (ES)**
102 S. Shaver
Pasadena TX 77506 (Harris County)
SMSA: Houston, TX
Telephone: (713) 477-0221
Mailing Address:
P.O. Box 6192
Pasadena TX 77506
Pop. Served: 130,000
Year Establish: 1947
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $6/Mo.
Publicity Mtls: 01.02.06.07.13.15.16.17. 18.19.20.21.22.23.24
Freelance Pay: $25 Per Story
Print Process: Offset
Wire Services: Assocated Press
Circulation: morning 7,800
Circulation Type: Paid
Owner(s):
Gulf Coast Community Newspapers, Inc.
102 S. Shaver
Pasadena TX 77506
Ownership %: 100
Management:
Ken Johnson — President
Alan Smith — Advertising Manager
Mike Sebastian — Circulation Manager
Alan Smith — Classified Adv. Manag
Editorial:
Martha Bing — Editor
Clara Clay — Amusement Editor
Clara Clay — Beauty Editor
Clara Clay — Drama Editor
Scott Streater — Education Editor
Clara Clay — Entertainment Editor
Richard Zagrzecki — Environmental Editor

*denotes major metro area newspaper

ara Clay — Fashion Editor
ara Clay — Food Editor
ara Clay — Home Editor
ara Clay — Life Style Editor
teven Thomson — Outdoor Editor
avid Floyd — Political Editor
lara Clay — Radio Television Edit
irginia Hahn — Religion Editor
lara Clay — Society Editor
teven Thomson — Sports Editor
lara Clay — Women s Interest Edit
Deadline: 5 00 P M Story-5 00 P M
News-5 00 P M Photo-5 00 P M

PECOS

7621

Pecos Enterprise (ES)
324 S Cedar St
Pecos TX 79772 (Reeves County)
Telephone (915) 445-5475
Mailing Address
P O Box 2057
Pecos TX 79772
Pop Served 12,800
Year Establish. 1887
Pub. Frequency. M-F. Sun
Pub Size. Standard Size
Subscrip Rate: $5.25/Mo
Publicity Mtls 01.06.07.10.11.12.13.14 15.16.17.18.19.21.22.23.25
Freelance Pay Varies
Print Process Offset
Wire Services: AP
Circulation: evening 2.950.
Sunday 4.700
Circulation Type Controlled
Owner(s):
Buckner News Alliance
2101 4th Ave . Ste 2300
Seattle WA 98121
Ownership % 100
Editorial:
Jon Fulbright — Editor
Jon Fulbright — Amusement Editor
Peggy McKracken — Book Review Editor
Peggy McKracken — Entertainment Editor
Chuck Sutlive — Photography Editor
Karen Oglesby — Radio Television Edit
Jon Fulbright — Sports
Deadline: 2 days prior to publication

PLAINVIEW

7622

Plainview Herald (ES)
820 Broadway
Plainview TX 79072 (Hale County)
Telephone (806) 293-1343
Mailing Address:
P.O Box 1240
Plainview TX 79072
Pop. Served 24 987
Year Establish: 1907
Pub. Frequency: Mon -Fri . P M
Pub. Size: Standard Size
Subscrip Rate: $5.75/Mo
Publicity Mtls: 01.06.12.14.15.16.19.20. 21.22.23.24
Freelance Pay: Negotiable
Print Process: Offset
Wire Services: AP, Hearst
Circulation. evening 8.500.
Sunday 9,700
Circulation Type: Paid
Owner(s):
Plainview Newspapers, Inc (Hearst Corp.)
P O. Box 1240
Plainview TX 79072
Ownership % 100
Editorial:
Danny Andrews — Editor
Nicki Logan — Beauty Editor
Nicki Logan — Book Review Editor
Doris Lindsey . — Farm Editor
Kevin Lewis — Sports Editor
Alice Sawayer — Sr Citizen Columnist
Supplement(s):
USA Weekend
Day Published: Weekly
TV Listings
Day Published: Sundays
Lead Time: 1 Week
Desc.: Weekend-TV
Publicity Mtls 01.06.15.17.18.19.20. 21.22.23.24.25
Personnel Scott Hallman Farm Editor

PLANO

7625

***Plano Star Courier (ES)**
801 E. Plano Pkwy
Plano TX 75074 (Collin County)
SMSA: Dallas-Fort Worth TX
Telephone: (214) 424-6565
Mailing Address
P O Box 860248
Mckinney TX 75086
Year Establish. 1888
Pub Frequency: Daily
Pub. Size. Broadsheet
Subscrip Rate $7/Mo
Publicity Mtls 01.02.03.04.05.06 07 08 11.12.15.16.17.18.19.20.21
Freelance Pay Negotiable
Print Process: Offset
Wire Services AP
Circulation: evening 17.000.
Sunday 18.000
Circulation Type Paid
Owner(s):
Harte - Hanks Communications. Inc
P O. Box 269
San Antonio TX 78291
Ownership %: 100
Bureau(s):
Harte - Hanks Communications Inc
Austin Bureau
1122 Colorado. Rm 204
Austin TX 78701
Contact. Jim Davis, Bureau Chief

Harte-Hanks Communications Inc
Washington Bureau
National Press Bldg . Rm. 805
WASHINGTON DC DC 20045
Telephone (202) 628-1585
Contact. Jim Craig, Bureau Chief

Harte-Hanks Communications, Inc.
Washington Bureau
Telephone: (202) 628-1585
Contact: Jim Craig, Bureau Chief
Management:
John T Williams — President
John T Williams — Publisher
Gina Cangelose — Advertising Manager
Editorial:
Tim Lerfeste — Editor
Jan Carteaux — City Editor
Deadline: 5:00 PM 2 days prior

PORT AUTHUR

7626

***Port Arthur News (MS)**
549 4th St.
Port Authur TX 77641 (Jefferso County)
SMSA: Beaumont-Port Arthur-Orange. TX
Telephone: (409) 985-5541
Mailing Address.
P.O. Box 789
Port Authur TX 77641
Pop. Served: 150.000
Year Establish: 1897
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $7.00/Mo.
Publicity Mtls: 01.06.14.15.19.20.21.22. 24
Freelance Pay: Open
Print Process: Offset
Wire Services: Laserphoto. AP, Cox
Circulation: morning 25.000.
Sunday 25.000
Circulation Type: Paid
Owner(s):
American Publishing Co
P O. Box 1000
W Frankfort IL 62896
Ownership % 100
Management:
Larry J. Perrotto. — President
Wes Plummer, Jr — Publisher
Horace Fontenot. — Advertising Manager
Horace Fontenot — Advertising Manager
Pat Jara — Circulation Manager
Ed Kestler — Classified Adv. Manag
Horace Fontenot — Promotion Manager
Editorial:
W A (Dub) Brown — Editor
Roger Cowles — Assignment Editor
Darragh Doiron — Amusement Editor
Darragh Doiron — Art Editor
Harry Taylor — Banking Editor
Jill Goldsmith — Beauty Editor
Dub Brown — Book Review Editor
Harry Taylor — Business Editor
Roger Cowles — City Editor
Thomas Taschinger — Columnist
Jill Goldsmith — Consumer Affairs Edit
Byron White — Court Editor
Susan Walker — Education Editor
Harry Taylor — Energy Editor
Roger Cowles — Feature Editor
Thomas Taschinger — Opinion Editor
Ed Holder — Outdoor Editor
Bob West — Sports Editor
Robert Shofner — Weekend Editor
Deadline: 10 pm. Story 10 pm: News 10:30 pm: Photo 10:30 pm
Supplement(s):
TV Channel
Day Published: Sunday
Lead Time: 1 Week
Publicity Mtls. 15.16
Contact: Darragh Doiron
Telephone: (409) 985-5541
P.O. Box 789
Port Authur TX 77641

PORT LAVACA

7627

Port Lavaca Wave (E)
107 E. Austin
Port Lavaca TX 77979
(Calhoun County)
Telephone: (512) 552-9788
Mailing Address
P O Box 88
Port Lavaca TX 77979
Pop. Served: 15.000
Year Establish: 1890
Pub. Frequency: Mon-Fri
Pub. Size: Broadsheet
Subscrip Rate: $3 40/Mo
Publicity Mtls: 01.05.07.12.14.16.14.16. 17.20.21.22.24
Print Process: Offset
Wire Services: AP
Circulation: evening 7.000
Circulation Type Paid
Owner(s):
Port Lavaca Wave, Inc
P O. Box 88
Port Lavaca TX 77979
Ownership % 100
Editorial:
Chester C. Surber — Editor
Corina Espinosa — Amusement Editor
Corina Espinosa — Beauty Editor
Corina Espinosa — Book Review Editor
Paul Canatzer — Business Editor
Charlyn Finn — Education Editor
Gilbert Heideman — Farm Editor
Brenda Breaux — Garden Editor
Joyce Brau — Home Editor
Terry Hammonds — Motion Picture Editor
Bob Charles — Outdoor Editor
Chester Surber — Political Editor
Terri Ostler — Radio Television Edit
Trish Wilkerson — Society Editor
Dennis Bogart — Sports Editor
Joyce Brau — Women's Interest Edit
Dennis Bogart — Youth Editor
Deadline: 11:00 A.M.: Story-11:00 A.M.: News-8:00 A.M., Photo-10:00 A.M.
Supplement(s):
The Wave
Day Published: Mon -Fri
Lead Time: 1 Day
Publicity Mtls: 06.14.15.17.18.19.20. 21.22.23.24
Mtls Deadline. 1 Day Prior
Contact: Chester Surber
Telephone: (512) 552-9788
P.O. Box 88
Port Lavaca TX 77979
Personnel: Gilbert Heidaman, Farm Editor

RICHARDSON

7630

***Richardson Daily News (ES)**
409 Belle Grove
Richardson TX 75080 (Dallas County)
SMSA: Dallas-Fort Worth TX
Telephone (214) 234-3198
Mailing Address:
P O Box 630
RICHARDSON TX 75083
Pop. Served: 70.000
Year Establish 1958
Pub. Frequency: Everyday Except Monday
Pub. Size: Broadsheet
Subscrip Rate: $4.29/Mo.
Freelance Pay: Varies All Local
Print Process. Offset
Circulation: other 7.743
Circulation Type: Paid
Owner(s):
Dallas/Fort Worth Suburban Newspapers, Inc.
1000 Ave. H East
Arlington TX 76011
Ownership %. 100
Bureau(s):
Dallas/Fort Worth Suburban Newspapers
1000 Ave. H East
Arlington TX 76011
Telephone (817) 640-0146
Management:
Dan Crowe — President
Robert Keeter — Advertising Manager
Dick O'Brien — Circulation Manager
Virginia Rankin — Classified Adv. Manag
Jim Wilmon — Marketing Director
Jim Wilmon — Promotion Manager
Editorial:
Lois Wetzel Brown — Editor
Deadline: 24 Hours Prior S 24 Hours Prior N 24 Hours Prior P 24 Hours Prior
Supplement(s):
Local SS
Desc.: Magazine Suppl

ROSENBERG

7631

***Herald Coaster**
1902 Fourth St.
Rosenberg TX 77471 (Ft Bend County)
SMSA: Houston, TX
Telephone: (713) 342-4474
Mailing Address:
P.O. Box 1088
Rosenberg TX 77471
Year Establish: 1892
Pub. Frequency: Daily Except Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $4.80/Mo
Publicity Mtls: 06.11.12.13.14.15.16.17. 18.19.20.21.22.23.24.25.26
Print Process: Offset
Wire Services: AP
Circulation: evening 7.979.
Sunday 8.452
Circulation Type: Paid
Owner(s):
Hartman Newspaper, Inc.
1904 Fourth St.
Rosenberg TX 77471
Ownership %: 100
Management:
Clyde King — Publisher
Editorial:
Bill Hartman — Editor
Betty Humphrey — Society Editor
Deadline: Noon - Day Prior

SAN ANGELO

7632

***San Angelo Standard - Times (MS)**
34 W. Harris
San Angelo TX 76903
(Tom Gren County)
SMSA: San Angelo, TX
Telephone: (915) 653-1221
Mailing Address:
P.O. Box 5111
San Angelo TX 76903
Pop. Served: 73.240

(cont. next page)

(cont.)
Year Establish 1884
Pub Frequency Daily
Pub Size Broadsheet
Subscrip Rate $1.20 Yr
Publicity Mtls 01 06 07 12 15 16 18 20 21 22 23 24 25 26
Freelance Pay $25 & up
Print Process Offset
Wire Services AP Scripps - Howard
Circulation morning 33 078
Sunday 39 000
Circulation Type Paid
Owner(s):
San Angelo Standard Inc
34 W Harris
San Angelo TX 76903
Ownership % 100
Bureau(s):
San Angelo Standard Times
34 W Harris Ave
San Angelo TX 76903
Telephone (915) 653-1221
Contact Dennis Ellsworth Editor
Management:

Kevin J Barry	President
Kevin J Barry	Publisher
Cheryl Elbright	Advertising Manager
Bill R Roberts	Circulation Manager
Cheryl Ebright	Classified Adv Manag
Darlene Bratton	Marketing Director
Joyce Westbrook	Personnel Manager

Editorial:

Dennis Ellsworth	Editor
Shirley Alford	Action Line Editor
Kandis Gatewood	Amusement Editor
Kandis Gatewood	Art Editor
Kandis Gatewood	Book Review Editor
Jack Cowan	Columnist
Kandis Gatewood	Drama Editor
Keely Coghlan	Education Editor
Kandis Gatewood	Entertainment Editor
Ross Mcswain	Farm Editor
Kandis Gatewood	Fashion Editor
Kandis Gatewood	Feature Editor
Joyce Piland	Food Editor
Kandis Gatewood	Life Style Editor
Kandis Gatewood	Music Editor
Bud McDonald	Outdoor Editor
Le Killgore	Political Editor
Sheila Boggess	Radio Television Edit
Kandis Gatewood	Society Editor
Mike Lee	Sports Editor
Kandis Gatewood	Travel Editor

Deadline: Story - (M) 8 pm, News - (M) 8 pm Photo - (M) 8 pm
Supplement(s):
Showcase
Day Published Sunday
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 07.10.12.15.16.23.26
Mtls Deadline 2 Weeks In Advance
Contact: Kandis Gatewood
Telephone (915) 653-1221
34 W Harris Ave
San Angelo TX 76903
Scene
Day Published Thursday am
Lead Time Friday 3 P.M
Desc : Local News & Features
Publicity Mtls 06.10.12.19.21.24
Mtls Deadline Friday Noon for Next Week's Publication
Contact San Angelo Standard-Times
Telephone: (915) 653-1221
P O. Box 5111
San Angelo TX 76903

SAN ANTONIO

***Daily Commercial Recorder** 0104b
414 Dolorosa St
San Antonio TX 78204 (Bexar County)
SMSA San Antonio, TX
Telephone (512) 227-5558
Mailing Address:
414 Dolorosa
San Antonio TX 78204
Year Establish 1896
Pub Frequency Monday - Friday
Pub. Size Tabloid
Subscrip Rate Quartlery/$45. Annual $125
Publicity Mtls 01.05.06.07.11.12 14.15. 16 17 19.20.21.22 23 24.25
Freelance Pay $50 - 150
Print Process Webb
Wire Services UPI
Circulation Type Paid
Owner(s):
Daily Commercial Recorder
414 Dolorosa St
San Antonio TX 78204
Management:
William A Johnson Publisher
Deadline: 1 Week Prior to Publication Date Contact Editor
Supplement(s):
Daily Commercial Recorder
Day Published 5 Days/Week
Lead Time 48 Hrs
Desc Local News & Features
Publicity Mtls 01.05.07.11 12 15.16 17.19.20.21 22
Mtls Deadline 48 Hrs Before Publication
Contact Bill Ramsey, Editor
Telephone (512) 227-5558
414 Dolorosa
San Antonio TX 78204

***Express News All Day S & Su** 0101
Ave E & 3rd St.
San Antonio TX 78205 (Bexar County)
SMSA San Antonio, TX
Telephone (512) 225-7411
Mailing Address
Box 2171
San Antonio TX 78297
Pop Served: 925 100
Year Establish 1865
Pub Frequency Daily
Pub Size Broadsheet
Subscrip Rate $7 25/Mo 7 Day Subscription
Publicity Mtls 01 14.15.22.23.24.26
Freelance Pay No Set Rate
Print Process Letterpress
Wire Services AP NYT WP - LAT SH
Circulation morning 179.478.
Sunday 286.507
Circulation Type Paid
Owner(s):
Express-News Corp
Box 2171
San Antonio TX 78297

News America Newspapers Inc
210 South St
New York NY 10002
Bureau(s):
Express - News
301 E 4th St
Austin TX 78701
Telephone (512) 477-2650
Contact. Richard Smith, Reporter

Express - News
865 National Press Building
WASHINGTON DC DC 20045
Telephone (202) 638-1793
Contact: Bruce Davidson, Reporter
Management:

Charles O Kilpatrick.	President
W Lawrence Walker Jr	Publisher
Barbara Carroll	Classified Adv Manag
Elida Dena	Personnel Manager

Editorial:

Ginny Messec	Action Line Editor
Kristina Paledes	Amusement Editor
Dan Goddard.	Art Editor
Craig Phelon	Automotive Editor
Judith Rigler	Book Review Editor
David Hendricks	Business Editor
Craig Thomason	City Editor
Roddy Stinson, David Richelieu	Columnist
Jay Rogers	Computer Editor
Kristina Paledes	Drama Editor
Ginger Hall	Education Editor
John Goodspeed	Family Editor
Joe Fohn	Farm Editor
Rose Mary Budge	Fashion Editor
Marsha Harlow	Feature Editor
David Hendricks	Financial Editor
Karen Haram	Food Editor
Jim Wood	Government Affairs Ed
Don Finley	Health Editor
John Goodspeed	Home Editor
Roger Downing	Life Style Editor
Robert Johnson	Music Editor
Sterlin Holmesly	Opinion Editor
Dan Klepper	Outdoor Editor
J B Hazlett	Photography Editor
Bruce Davidson	Political Editor
Jeanne Jakle	Radio Television Edit
John Smith	Real Estate Editor
J Michael Parker	Religion Editor
Blair Corning	Society Editor
Barry Robinson	Sports Editor
Fred Bonavita	State Editor
Julie Cooper	Travel Editor

Deadline: Midnight 1 00 PM S 11 00 PM 12 00 M N 11 00 PM, 12 00 M P 11 00 AM 12 00 M
Supplement(s):
Daily Star
Day Published Weekly
Publicity Mtls 04 06.07 09.13 14 15 16.19.21.24
Contact: Barbara Wilson
Vista
Day Published Each Sunday
Lead Time 10 Days
Desc Local News & Features
Publicity Mtls 06.15.16
Mtls Deadline 2 Weeks Prior To Publication
Contact: Ben King
Telephone: (512) 225-7411
Ave E & 3rd St PO Box 2171
San Antonio TX 78297
Express News
Day Published Each Sunday
Lead Time 2 Weeks
Desc : Weekend-TV
Publicity Mtls 06 07.14 21.24 26
Mtls Deadline 2 Weeks
Contact: Cathy Smith
Telephone (512) 225-7411
Ave E & 3rd St PO Box 2171
San Antonio TX 78297
San Antonio Star
Day Published Monday - Sunday
Lead Time Daily
Publicity Mtls 06.07.08.14.21.26
Mtls Deadline Daily
Contact Kris Palades
Telephone (512) 225-7411
Ave E & 3rd St PO Box 2171
San Antonio TX 78297
San Antonio Star
Day Published: Each Sunday
Lead Time 3 Days
Mtls Deadline 3 Days
Contact Wiley Alexander
Telephone (512) 225-7411
Ave E 3rd St P O Box 2171
San Antonio TX 78297

***San Antonio Light (MES)** 0113
420 Broadway
San Antonio TX 78205 (Bexar County)
SMSA San Antonio TX
Telephone (512) 271-2700
Mailing Address
P.O Box 161
San Antonio TX 78291
Pop. Served 800,000
Year Establish. 1882
Pub. Frequency Daily
Pub Size: Standard Size
Subscrip. Rate. $5/Mo.
Publicity Mtls: 01,04,05,06,07,10.11.12, 13,14,15,16,17,18,19,20,21
Freelance Pay Negotiated
Print Process: Letterpress
Wire Services UPI, KNS, HHS, AP, Reuters
Circulation Sunday 224,391.
other 47,325
Circulation Type Paid
Owner(s):
The Hearst Corp , San Antonio Light Div.
959 Eighth Ave
New York NY 10019
Ownership % 100
Management:

George B. Irish	Publisher
Sergio Salinas	Advertising Manager
Jack Reichert	Circulation Manager
Larry R Wynn	Marketing Director
George Stalle	Promotion Manager

Editorial:

Ed Rademaekers	Editor
Steve Bennett	Art Editor
John Obrecht	Business Editor
Cary Cardwell	City Editor
Rick Casey	Columnist
Betty Godfrey	Columnist
Lillie Rodulfo	Columnist
Susan Yerkes	Columnist
Joel Solis	Drama Editor
Joel Solis	Entertainment Editor
Delores Carson	Fashion Editor
John Obrecht	Financial Editor
Novie Mann	Food Editor
Sam Blakely	Garden Editor
Joel Solis	Home Editor
Joel Solis	Life Style Editor
Buddy Gough	Outdoor Editor
Marianne Thomas	Photography Editor
Stuart Eskenazi	Political Editor
Robert Wynne	Radio Television Edit
Helen Miles	Real Estate Editor
Lynn Crystal	Society Editor
Tim Kelly	Sports Editor
Joel Solis	Travel Editor

Deadline: Story-8 00 A M News-8:00 A M ; Photo-8.00 A.M
Supplement(s):
Insider Magazine
Day Published: Weekly (Sundays)
Lead Time 1 Month
Desc : Magazine Suppl
Publicity Mtls: 01.05.06.07.10.11.12, 13.14.15.16.17.18.19.20.21.22
Mtls Deadline 4 Weeks Advance
Contact: Kathy Overstreet
Telephone: (512) 271-2700
Box 161
San Antonio TX 78291
Spec Requiremts: Heatset Offset Printing
TV Week
Day Published Sunday
Lead Time 2 Weeks
Desc : Weekend-TV
Publicity Mtls: 01,02.03,04,05,06,07, 10.11.12,13.14.15.16.17.18.19
Contact: Jennifer Marin
Telephone: (512) 271-2700
Box 161
San Antonio TX 78291

SAN MARCOS

***San Marcos Daily Record (ES)**
1910 I H 35, S
San Marcos TX 78666 (Hays County)
SMSA Austin, TX
Telephone (512) 392-2458
Mailing Address.
P O Box 1109
San Marcos TX 78666
Pop Served. 21.750
Year Establish: 1912
Pub. Frequency Tuesday-Friday, Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $4/Mth., $45/Yr
Publicity Mtls. 01
Print Process Offset
Wire Services: UPI, UPI Wire Photo
Circulation: evening 6,500.
Sunday 8,000
Owner(s):
Worrell Newspapers, Inc
Ownership %: 100
Management:

Dennis E. Thomas	President
Dennis E Thomas	Publisher
Janet Eaton	Advertising Manager
Beth Trabol	Classified Adv. Manag

Editorial:

Rowe Ray	Editor
Rowe Ray	Art Editor
Rowe Ray	Automotive Editor
Rowe Ray	Aviation Editor
Betty Medford	Beauty Editor
Betty Medford	Book Review Editor
Betty Medford	Business Editor
Rowe Ray	City Editor
Rowe Ray	Consumer Affairs Edit
Rowe Ray	Do-It-Yourself Editor
Betty Medford	Drama Editor
Betty Medford	Education Editor
Rowe Ray	Environmental Editor
Rowe Ray	Farm Editor
Betty Medford	Fashion Editor
Rowe Ray	Financial Editor
Betty Medford	Food Editor

Betty Medford — Garden Editor
Betty Medford — Health Editor
Betty Medford — Home Editor
Rowe Ray — Labor Editor
Betty Medford — Life Style Editor
Betty Medford — Music Editor
Russell Smith — Outdoor Editor
Betty Medford — Pet or Animal Editor
Anita Miller — Photography Editor
Rowe Ray — Political Editor
Betty Medford — Radio Television Edit
Betty Medford — Science Editor
Betty Medford — Society Editor
Betty Medford — Stamp Editor
Betty Medford — Travel Editor
Betty Medford — Women s Interest Edit

Deadline: 12 00 Noon day before Story-12 00 Noon day before News-12 00 Noon day before Photo-12 00 Noon day before

Supplement(s):
Weekend TV
Day Published Sunday
Lead Time Tuesday Before
Desc Weekend-TV
Contact Rowe Ray
Telephone (512) 392-2458

SEGUIN

***SEQUIN GAZETTE - ENTERPRISE**
1012 Schriener Rd
Seguin TX 78155 (Guadalpe County)
SMSA San Antonio TX
Telephone (512) 379-5402
Pub Frequency Tuesday - Friday and Sunday
Pub Size Standard Size
Circulation Type Paid
Owner(s):
Southern Newspaper Inc
Management:
Ron Filkeus — Publisher
Editorial:
Kathie Ninneman — Editor
Kathie Ninneman — Sports Editor

SHERMAN

***Sherman Democrat (ES)**
603 S Sam Rayburn Frwy
Sherman TX 75090 (Grayson County)
SMSA Sherman-Denison, TX
Telephone (903) 893-8181
Mailing Address
P O Box 1128
Sherman TX 75091
Year Establish 1880
Pub Frequency Sunday - Friday
Pub Size Standard Size
Subscrip Rate $6/Mo Home Del. $ 25/Daily $ 50/Sunday
Print Process Offset
Wire Services AP Scripps Howard
Circulation morning 20,000
Sunday 22,500
Owner(s):
Donrey Media Group
Bureau(s):
Donrey Washington Bureau
Management:
Don Schneider — Publisher
Editorial:
Don Eldredge — Editor

SNYDER

Snyder News (ES)
3600 College
Snyder TX 79549 (Scurry County)
Telephone (915) 573-5486
Mailing Address
Box 949
Snyder TX 79549
Year Establish 1950
Pub Frequency Daily exc Sat
Pub Size Standard Size
Subscrip Rate $52 60/Yr
Print By Offset
Wire Services AP
Circulation evening 5,500
Sunday 6 000
Editorial:
Marla Chisum — Society Editor
Bill McClellan — Sports
Deadline: 12 00 Noon Previous Day
Supplement(s):
Weekend TV
Desc Weekend-TV

STEPHENVILLE

Stephenville Empire-Tribune (ES)
110 S Columbia
Stephenville TX 76401 (Erath County)
Telephone (817) 965-3124
Mailing Address
P O Box 958
Stephenville TX 76401
Pop Served 11,500
Year Establish 1870
Pub Frequency Daily exc Sat
Pub Size Broadsheet
Subscrip Rate $6 75/Mo
Publicity Mtls 01,14 15,16 17,18 19 21 22,23,24,25
Print By Offset
Wire Services AP
Circulation evening 5,500
Sunday 6,400
Circulation Type Paid
Owner(s):
Boone Newspapers Inc
Box 958
Stephenville TX 76401
Ownership % 100
Editorial:
David Betz — Sports
Deadline: 12 00 Noon Preceeding Day (N) 11 30 AM Daily (P) 11 30 AM Daily
Supplement(s):
Weekend TV
Day Published Sun
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 02,09,10 12 14
Mtls Deadline 10 Days Prior
Contact John Kliebenstein
Telephone (817) 965-3124
Box 1188
Stephenville TX 76401
Mdse Publ.
Day Published Weekly
Lead Time 1 Wk
Desc Merchandising Publ

SULPHUR SPG

Sulphur Springs News-Telegram (ES)
P O Box 598
Sulphur Spg TX 75482 (Hopkins County)
Telephone (214) 885-8663
Pop. Served 13 460
Year Establish. 1881
Pub. Frequency Daily Exc Sat
Pub. Size Standard Size
Subscrip. Rate: $69/Yr
Publicity Mtls. 01,14,15,16,17,18,19,20, 21,22,23,24,25
Print Process. Offset
Wire Services. AP
Circulation: evening 7,240, Sunday 8,120
Circulation Type Paid
Owner(s):
Echo Publishing Co
Ownership % 100
Deadline: 2 days in advance.
Supplement(s):
T - Viewing
Day Published Weekly
Lead Time 2 Days
Desc. Weekend-TV
Publicity Mtls: 03
Mid Week Neighbor
Day Published Weekly
Lead Time 2 Weeks
Publicity Mtls 13,14,15,16,17,20,21, 23

SWEETWATER

Sweetwater Reporter (ES)
112 W 3rd St
Sweetwater TX 79556 (Nolan County)
Telephone (915) 236-6677
Mailing Address
P O Box 750
Sweetwater TX 79556
Pop Served 12,020
Year Establish 1881
Pub Frequency Sun-Fri
Pub Size Standard Size
Subscrip. Rate $37 85/Yr
Publicity Mtls 01,05,06,12,14,15 16 17 19,21,22,23,24
Print Process Offset
Wire Services AP
Circulation evening 5,079
Sunday 5,550
Circulation Type Paid
Owner(s):
Donrey Media Group
Box 1359
Fort Smith AR 72902
Ownership % 100
Editorial:
Gail Redden — Editor
Gail Redden — Church Editor
Slyvia Sims — Drama Editor
Slyvia Sims — Fashion Editor
Sylvia Sims — Food Editor
Sylvia Sims — Garden Editor
Sylvia Sims — Home Editor
Otis Francis — Sports
Sylvia Sims — Women s Interest Edit
Deadline: Noon Day Before, Stories 5 pm Day Before News Noon Day of Publ., Photos 9 am Day of Publ
Supplement(s):
Weekend TV
Day Published Each Sunday
Lead Time Wednesday Prior
Desc. Weekend-TV

TAYLOR

***Taylor Daily Press**
211 W Third St
Taylor TX 76574 (Willmson County)
SMSA Austin TX
Telephone (512) 352-8535
Mailing Address.
P O Box 1040
Taylor TX 76574
Year Establish 1912
Pub Frequency. Daily, Mon -Fri
Pub Size. Broadsheet
Subscrip Rate $36/Yr -Mail
Publicity Mtls: 01,03,06,14,15,16,17,18, 19,20,21,22,23,24,26
Freelance Pay: Negotiable
Print Process. Offset
Wire Services: AP
Circulation. evening 5,800, other 5,800
Circulation Type: Paid
Owner(s):
Afton Schulz
P.O. Box 1040
Taylor TX 76574
Ownership %. 100
Management:
Afton Schulz — Publisher
Barbara Miller — Advertising Manager
Betty Marshall — Circulation Manager
Editorial:
Don McAlister — Editor
Readers: Small city urban, rural.
Supplement(s):
Spotlight
Day Published Weekly
Lead Time 7 Days
Desc Weekend-TV
Publicity Mtls 01 03,14
Mtls Deadline: Wednesday 5 pm

TEMPLE

***Temple Daily Telegram (MS)**
10 South 3rd
Temple TX 76501 (Bell County)
SMSA: Killeen-Temple, TX
Telephone (817) 778-4444
Mailing Address
P O Box 6114
Temple TX 76503
Pop. Served: 45,000
Year Establish 1907
Pub Frequency Daily
Pub Size. Standard Size
Subscrip Rate $7.50/Mo
Publicity Mtls 06,11,12,14,15,16,17,18, 19,20,21,22,23,24,25,26
Print Process: Offset
Wire Services: AP
Circulation. morning 24,972. Sunday 27,947
Circulation Type Paid
Owner(s):
Frank Mayborn Enterprises, Inc.
P O. Box 6114
Temple TX 76503
Ownership %. 100
Management:
Mrs Frank W. Mayborn — President
Mrs. Frank W. Mayborn — Publisher
Jack Jones — Advertising Manager
Gary Garner — Advertising Manager
Pat Graham — Circulation Manager
Stan Thomas — Classified Adv. Manag
Gary Garner — Sales Manager
Editorial:
Mrs. Frank W Mayborn — Editor
Randy Ray — Amusement Editor
Sig Christenson — City Editor
Randy Ray — Entertainment Editor
Jan Moseley — Society Editor
Supplement(s):
Leisure
Day Published Sunday
Lead Time: Week
Desc.: Entertainment, Weekend-TV
Publicity Mtls: 01,03,04,05,06,12,17, 19,22,23,24,25,26
Mtls Deadline: 7 Days
Contact: Randy Ray

TERRELL

***Terrell Tribune (ES)**
1125 S Virginia
Terrell TX 75160 (Kaufman County)
SMSA Dallas-Fort Worth TX
Telephone: (214) 563-6476
Mailing Address:
P.O. Box 669
Terrell TX 75160
Pop. Served. 16,000
Year Establish: 1916
Pub. Frequency: Daily & Sunday
Pub. Size: Standard Size
Subscrip. Rate: $63/Yr.
Publicity Mtls: 01,05,06,07,10,12,14,15, 16,17,19,20,21,22,25,26
Freelance Pay: Varies
Print Process: Offset
Wire Services: AP
Circulation: evening 6,100, Sunday 6,200, other 9,100
Circulation Type: Paid
Owner(s):
Hartman Newspapers, Inc.
P.O. Box 669
Terrell TX 75160
Ownership %: 100
Management:
Bill Jordan — President
Bill Jordan — Publisher
Bill Jordan — Advertising Manager
Marvin Love — Circulation Manager
Editorial:
Jim Raynes — Editor
Jim Raynes — Assignment Editor
Jim Raynes — Action Line Editor
Jim Raynes — Amusement Editor
Jim Raynes — Aviation Editor
Jim Raynes — Banking Editor
Jim Raynes — Business Editor
Bob Downs — City Editor
Jim Raynes — Columnist

(cont. next page)

cont.

[illegible]	Consumer Affairs Edit
Bob Downs	Court Editor
Jim Raynes	Do-It-Yourself Editor
Bob Downs	Education Editor
Jim Raynes	Energy Editor
Jim Raynes	Entertainment Editor
Bob Downs	Farm Editor
Bob Downs	Feature Editor
Jim Raynes	Financial Editor
Bob Downs	Garden Editor
Jim Raynes	Government Affairs Ed
Jim Raynes	Insurance Editor
Jim Raynes	Labor Editor
Jim Raynes	Music Editor
Les Linebarger	Outdoor Editor
Jim Raynes	Photography Editor
Jim Raynes	Political Editor
Jim Raynes	Radio Television Edit
Jim Raynes	Real Estate Editor
Jim Raynes	Science Editor
Jim Raynes	Society Editor
Les Linebarger	Sports Editor
Jim Raynes	State Editor
Bob Downs	Suburban Editor
Bob Downs	Transportation Editor
Jim Raynes	Travel Editor
Bob Downs	Weekend Editor

Deadline: 10:00 A.M. Story-10:00 A.M. News-10:00 A.M. Photo-9:00 A.M.

TEXARKANA

5874

***Texarkana Gazette (MS)**
315 Pine St.
Texarkana, TX 75501 (Bowie County)
SMSA: Texarkana, TX-Texarkana, AR
Telephone: (903) 794-3311
Pop. Served: 52,500
Year Established: 1875
Pub. Frequency: 7 Days
Pub. Size: Broadsheet
Subscrip. Rate: $102/Yr. Home Delivery, $117/Yr. Mail
Publicity Mtls: 01,05,06,13,14,15,16,17,18,19,20,21,22,23,24,25,26
Freelance Pay: Varies
Print Process: Offset
Wire Services: AP, NYT, SHNA
Circulation: morning 31,961, Sunday 35,547
Circulation Type: Paid
Owner(s):
Texarkana Newspapers, Inc.
P.O. Box 621
TEXARKANA, TX 75504
Ownership %: 100
Management:

Walter Hussman, Jr.	President
Walter Hussman, Jr.	Publisher
Tom Robbins	Advertising Manager
Anna Johnson	Personnel Manager

Editorial:

Pam Bennington	Family Editor
Robert Coleman	Photography Editor
Pam Bennington	Society Editor
Johnny Green	Sports Editor

Supplement(s):
TV Week
Day Published: Saturday
Lead Time: Two Weeks
Desc: Weekend-TV
Parade
Day Published: Weekly

TEXAS CITY

7644

***Texas City Sun (MS)**
624 4th Ave. N.
Texas City, TX 77590 (Galvestn County)
SMSA: Galveston-Texas City, TX
Telephone: (409) 945-3441
Mailing Address:
P.O. Box 2249
Texas City, TX 77590
Pop. Served: 49,000
Year Established: 1912
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $6.10/Mo., $73.20/Yr.
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17
Print Process: Offset
Wire Services: AP
Circulation: morning 10,200, Sunday 13,000
Circulation Type: Paid
Owner(s):
Texas City Newspapers, Inc.
P.O. Box 2249
Texas City, TX 77590
Ownership %: 100
Bureau(s):
Texas City Sun
624 4th Ave. N.
Texas City, TX 77590
Telephone: (713) 945-3441
Contact: John Simsen, Managing Editor
Management:

Les Daughtery, Jr.	President
Les Daughtery, Jr.	Publisher
Joe Ducote	Circulation Manager
Craig Stark	Classified Adv. Manag.
Joe Ducote	Marketing Director
Brenda Placette	Promotion Manager
Brenda Placette	Sales Manager

Editorial:

Les Daughtery, Jr.	Editor
Cathy Gillentine	Amusement Editor
Cathy Gillentine	Columnist
Cathy Gillentine	Feature Editor
Cathy Gillentine	Life Style Editor
Pat MacDonald	Outdoor Editor
Sonja Duncan	Photography Editor

Deadline: Story-48 hrs. prior
Supplement(s):
Weekend TV
Desc.: Weekend-TV
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17
Mtls Deadline: 72 Hrs. Prior
Contact: Sabine Schrader, Texas City Sun, Box 2249, Texas City, TX 77592
Spec. Requiremts: Tab, Measure

TYLER

7645

***Courier Times (e)**
410 W. Erwin
Tyler, TX 75702 (Smith County)
SMSA: Tyler, TX
Telephone: (903) 597-8111
Mailing Address:
P.O. Box 2030
Tyler, TX 75710
Pop. Served: 70,500
Year Establish: 1877
Pub. Frequency: E/Mon-Fri
Pub. Size: Standard Size
Subscrip. Rate: $5.75 Morn. & Sun., $5/Eve. & Sun., $2.50 Sunday Only
Publicity Mtls: 01,02,03,04,05,06,07,08,10,11,12,13,15,16,17,19,20
Print Process: Offset
Wire Services: AP, UPI
Circulation: morning 37,482, evening 6,477, Sunday 50,069
Circulation Type: Paid
Owner(s):
T. B. Butler Publishing Co., Inc.
P.O. Box 2030
Tyler, TX 75710
Bureau(s):
T. B. Butler Pub. Co., Inc.
410 W. Erwin
Tyler, TX 75702
Telephone: (903) 597-8111
Contact: William E. Hendley, Business Manager
Management:

Nelson Clyde	President
Jo Anne Smith	Advertising Manager
Nelson Clyde, IV	Advertising Manager
Jerry Rives	Circulation Manager
Jasper Curtis	Classified Adv. Manag.

Editorial:

Everett Taylor	Editor in Chief
A. J. Giametta	Editor
Richard Loomis	Editor
Sam Nash	Art Editor
Jim Giametta	Automotive Editor
Danny Mogle	Beauty Editor
Everett Taylor	Book Review Editor
Tony Floyd	Business Editor
Everrett Taylor	Columnist
Bobby Burney	Education Editor
Steve Knight	Farm Editor
Danny Mogle	Fashion Editor
Pat Jones	Food Editor
Donna Lestape	Garden Editor
Danny Mogle	Home Editor
Danny Mogle	Life Style Editor
Dan Mogle	Music Editor
Steve Knight	Outdoor Editor
John Harrison	Photography Editor
Tom Pratt	Political Editor
Dan Mogle	Radio Television Edit
Tony Floyd	Real Estate Editor
Gene Strickland	State Editor
Marvin Ellis	Travel Editor

Deadline: S 1:15 PM (E), 11:30 PM (M) N 1:15 PM (E) 11:30 PM (M) P 11:00 AM (e) 9:30 pm (m)
Supplement(s):
Entertainment Showcase
Day Published: Weekly (Fridays)
Desc: Entertainment
Publicity Mtls: 01,03,04
Mtls Deadline: 1 Wk. Prior to Publication
Contact: Dan Mogle, Telephone (903) 597-8111, P.O. Box 2030, Tyler, TX 75710
Spec. Requiremts: Tabloid

5875

***Tyler Morning Telegraph (MES)**
410 W. Erwin
Tyler, TX 75702 (Smith County)
SMSA: Tyler, TX
Telephone: (903) 597-8111
Mailing Address:
P.O. Box 2030
Tyler, TX 75710
Pop. Served: 70,500
Year Establish: 1877
Pub. Frequency: Monday - Sunday Morning
Pub. Size: Broadsheet
Subscrip. Rate: $5.75/Mo.
Publicity Mtls: 01,03,06,07,10,11,12,13,14,15,16,17,19,20,21,22,23
Freelance Pay: Open
Print Process: Offset
Wire Services: AP, UPI
Circulation: morning 37,482, evening 6,477, Sunday 50,069
Circulation Type: Paid
Owner(s):
T. B. Butler Publishing Co., Inc.
P.O. Box 2030
Tyler, TX 75710
Ownership %: 100
Bureau(s):
T. B. Butler Publ. Co., Inc.
410 W. Erwin
Tyler, TX 75702
Telephone: (903) 597-8111
Contact: William E. Hendley, Business Manager
Management:

Nelson Clyde	President
Nelson Clyde, IV	Advertising Manager
Joanne Smith, Nat.	Advertising Manager
Jerry Rives	Circulation Manager
Jasper Curtis	Classified Adv. Manag.

Editorial:

Everett Taylor	Editor in Chief
Everett Taylor	Book Review Editor
Tony Floyd	Business Editor
Gene Strickland	City Editor
Cheryl Chapman	City Editor
Everrett Taylor	Columnist
Emily Battle	Drama Editor
Bobby Burney	Education Editor
Steve Knight	Farm Editor
Danny Mogle	Fashion Editor
Pat Jones	Food Editor
Donna Lestage	Garden Editor
Danny Mogle	Life Style Editor
Steve Knight	Outdoor Editor
John Harrison	Photography Editor
Everett Taylor	Political Editor
Tony Floyd	Real Estate Editor
Everett Taylor	Stamp Editor
Marvin Ellis	Travel Editor

Supplement(s):
TV Showcase
Desc: Magazine Suppl.
Publicity Mtls: 01,02,10,12,17,21,22,25
Tyler Courier-Times-Morning Telegraph
Publicity Mtls: 01,11,12,14,15,19,20,21,22,26
Contact: William E. Hendley, Bus. Mgr. Telephone (214) 597-8111, P.O. Box 2030, Tyler, TX 75710

VERNON

7646

Vernon Daily Record (ES)
1531 Cumberland, P.O. Box 1979
Vernon, TX 76384 (Wilbargr County)
Telephone: (817) 552-5454
Print By: Offset
Wire Services: AP
Circulation: evening 6,100, Sunday 6,600
Editorial:

R. H. Nichols	Editor
Joyce Ashley	Society Editor

Deadline: S 12:00 Noon Daily N 12:00 Noon Daily P 10:00 AM Daily

VICTORIA

5876

Victoria Advocate (MS)
311 E. Constitution
Victoria, TX 77901 (Victoria County)
Telephone: (512) 575-1451
Mailing Address:
P.O. Box 1518
Victoria, TX 77902
Pop. Served: 55,000
Year Establish: 1846
Pub. Frequency: Daily
Pub. Size: Broadsheet
Subscrip. Rate: $6/Month
Publicity Mtls: 01,02,06,10,11,12,14,17,18,19,20,21,22,23,24,25,26
Print Process: Offset
Wire Services: AP, WP, LAT
Circulation: morning 38,000, Sunday 40,000
Circulation Type: Paid
Owner(s):
Victoria Advocate Publishing Co.
P.O. Box 1518
Victoria, TX 77902
Ownership %: 100
Editorial:

John Roberts	Editor
Melissa Purl	Beauty Editor
Marge Alkek	Book Review Editor
Ken Pritchard	Business Editor
Melissa Purl	Fashion Editor
Emily Buckert	Food Editor
Marge Alkek	Motion Picture Editor
Dan Cobb	Music Editor
Julius Ermis	Outdoor Editor
Melissa Purl	Society Editor
Richard Croome	Sports

Deadline: Photo Daily
Supplement(s):
Fun Magazine
Day Published: Sundays
Lead Time: 3 Weeks
Publicity Mtls: 01,02,06,10,12
Mtls Deadline: 3 Weeks
Contact: Greg Brown
Spec. Requiremts: Tabloid

WACO

5877

***Waco Tribune Herald (MS)**
900 Franklin Ave.
Waco, TX 76701 (Mclennan County)
SMSA: Waco, TX
Telephone: (817) 757-5757
Mailing Address:
P.O. Box 2588
Waco, TX 76702
Pop. Served: 103,000
Year Establish: 1909
Pub. Frequency: Daily & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $10.95/Month
Publicity Mtls: 01,05,06,07,10,14,15,17,19,20,21,22,23,24,25,26
Print Process: Offset
Wire Services: AP, NYT, Cox
Circulation: morning 51,740, Sunday 63,967
Circulation Type: Paid
Owner(s):
Cox Enterprises, Inc.

P O Box 105357
Atlanta GA 30348
Ownership % 100
Management:
R R Preddy — Publisher
Sara Biggio — Advertising Manager
Tony Powers — Circulation Manager
Ann Roznovsky — Marketing Director
Louise Jeffcoat — Personnel Manager
Lynn Pearson — Promotion Manager
Editorial:
Bob Lott — Editor
Carl Hoover — Amusement Editor
Carl Hoover — Art Editor
Teresa Johnson — Beauty Editor
Bob Lott — Book Review Editor
Jana Collier — Business Editor
Brian Blansett — City Editor
John Young — Columnist
R R Preddy — Columnist
Bob Lott — Columnist
Carl Hoover — Drama Editor
Dan O mara — Education Editor
Teresa Johnson — Fashion Editor
Teresa Johnson — Food Editor
John Young — Opinion Editor
Earl Golding — Outdoor Editor
Earl Golding — Pet or Animal Editor
Jana Collier — Real Estate Editor
Dave Campbell — Sports Editor
Deadline: Story-News-Photo-9 30 A M 1 00 P M 12 00 P M
Supplement(s):
Parade, Vista
Desc Magazine Suppl
Startime
Day Published Sunday
Lead Time 1 Week
Desc Weekend-TV
Publicity Mtls 10,14
Contact Freida Jackson
Telephone (817) 757-5757
P O Box 2588
Waco TX 76702
Spec. Requiremts Tabloid

WAXAHACHIE

***Waxahachie Daily Light (ES)**
200 W Marvin
Waxahachie TX 75165 (Ellis County)
SMSA Dallas-Fort Worth TX
Telephone (214) 937-3310
Mailing Address
P O Box 877
Waxahachie TX 75165
Pop Served 14 750
Year Establish 1867
Pub Frequency Daily & Sunday
Pub Size Broadsheet
Subscrip Rate $57/Yr
Publicity Mtls 06,12,13,14 17 18 19,20 21,22,23,24 25,26
Print Process Offset
Wire Services UPI
Circulation: evening 6,000
Sunday 6,000
Circulation Type Paid
Owner(s):
Woodson Newspapers Inc
P O Box 1188
Brownwood TX 76801
Ownership % 100
Management:
Craig Woodson — President
Chester Anglen — Publisher
Lyall Kirton — Advertising Manager
Aaron Anglen — Circulation Manager
Don Wilson — Promotion Manager
Editorial:
Chester Anglen — Editor in Chief
Kenneth Flagler — Editor
Sandra Minatra — Art Editor
Sandra Minatra — Beauty Editor
Sandra Minatra — Book Review Editor
Ken Fagler — Business Editor
Ken Fagler — Education Editor
Ken Fagler — Farm Editor
Sandra Minatra — Photography Editor
Lyall Kirton — Political Editor
Ken Fagler — Real Estate Editor
Alysa Kirton — Society Editor
Ken Fagler — Travel Editor
Alysa Kirton — Women s Interest Edit
Deadline: 3 days

WEATHERFORD

***Weatherford Democrat (ES)**
512 Palo Pinto St
Weatherford TX 76086 (Parker County)
SMSA Dallas-Fort Worth TX
Telephone (817) 594-7447
Year Establish 1895
Pub Frequency Everyday Except Saturday
Pub Size Broadsheet
Subscrip Rate $4 50/Mo , $54/Yr
Publicity Mtls 01 03,06,14 20,21 22 23
Print By Offset
Wire Services UPI
Circulation: morning 6,000
evening 6,800 Sunday 7 200
Owner(s):
Donrey Media Group
512 Palo Pinto St
Weatherford TX 76086
Ownership % 100
Bureau(s):
Donald W Reynolds
512 Palo Pinto St
Weatherford TX 76086
Telephone (817) 594-7447
Contact Frank Rowe,
Promotion Manager
Management:
Donald W Reynolds — Publisher
Frank Rowe — Advertising Manager
Bill Davis — Circulation Manager
Frank Rowe — Classified Adv Manag
Frank Rowe — Promotion Manager
Editorial:
Tim Wood — Editor
Gale Bradford — Beauty Editor
Gale Bradford — Book Review Editor
Carolyne Gould — City Editor
Terry Wade — Columnist
Gale Bradford — Fashion Editor
Ken Galbreith — Photography Editor
Deadline: 10 00 AM S 10.00 AM N 10:00 AM P 9.00 AM
Supplement(s):
Weekend TV
Day Published W/F
Lead Time 2 Working Days
Desc. Weekend-TV

WICHITA FALLS

***Times Record News (MS)**
1301 Lamar
Wichita Falls TX 76301 (Wichita County)
SMSA Wichita Falls TX
Telephone. (817) 767-8341
Mailing Address
P O Box 120
Wichita Falls TX 76307
Pop Served 97,564
Year Establish 1907
Pub. Frequency Daily
Pub Size Standard Size
Subscrip Rate. $9.50/Mo - Morn & Su (Home Delivery Rate)
Publicrty Mtls. 01,04,05,06,07,13,14 15 16,17,18,19,20,21,22,23,24
Freelance Pay $5/Article
Print Process: Webb Offset
Wire Services: AP, CTG, HHNS, KRNS
Circulation morning 45,000.
Sunday 57,000
Circulation Type. Paid
Owner(s):
Harte - Hanks Communications, Inc
1301 Lamar
Wichita Falls TX 76307
Ownership %. 100
Management:
Jim Lonergan — President
Jim Lonergan — Publisher
Mike Kowalick — Advertising Manager
Toby Obryan — Promotion Manager
Editorial:
Don James — Editor
Mana Weaver — Art Editor
Don James — Automotive Editor
Louise Gregg — Book Review Editor
Jim Mannion — Business Editor
Mike Dougherty — City Editor
Nick Gholson — Columnist
Joe Brown — *Farm Editor*
Al Brown — Fashion Editor
Lee Anderson — Outdoor Editor
Louise Gregg — Pet or Animal Editor
Becky Chaney — Photography Editor
Russell Hutchinson — Political Editor
Nick Gholson — Sports Editor
Al Brown — Women s Interest Edit
Deadline: Story - Noon News - Friday (S) Before it becomes history - ASAP
Supplement(s):
Local SS
Day Published Daily
Lead Time 12 Hours
Desc. Magazine Suppl
Publicity Mtls 04 05,07 14 15 16 21 22
Mtls Deadline 12 Hrs
Contact Carroll Wilson
Telephone (817) 767-8341
P O Box 120
Wichita Falls TX 76307
Weekend TV
Day Published Sunday
Lead Time 48 Hours
Desc Weekend-TV
Publicity Mtls 01,05,06,07 10 11,15, 16,18,19,20,21,22,24,26
Contact Aubrey Rodger
Telephone (817) 767-8341
Mdse. Publ.
Lead Time 1 Week
Desc . Merchandising Publ
Publicity Mtls 02,03,05,06,07 10 11 15,16,18,19,20,21,22,24,26
Contact Susan O'Bryan
P.O. Box 120
Wichita Falls TX 76307

UTAH

LOGAN

Herald Journal, The (ES)
75 W 3rd, N
Logan UT 84321 (Cache County)
Telephone: (801) 752-2121
Mailing Address
P O. Box 487
Logan UT 84321
Pop. Served. 60,900
Year Establish 1931
Pub. Frequency. Daily Except Saturday
Pub Size. Standard Size
Subscrip. Rate $96/Yr - Mail
Publicity Mtls. 10,12,17
Print Process Offset
Wire Services UPI
Circulation. evening 14,111
Sunday 14,525
Circulation Type Paid
Owner(s):
Pioneer Newspapers, Inc
221 First Ave. West. Ste 405
Seattle WA 98119
Ownership % 100
Editorial:
Tim Vitale — Business Editor
Debby Bronson — Church Editor
Tim Vitale — Drama Editor
John Wise .. — Environmental Editor
Jennifer Hines — Farm Editor
Chris Helpingstine — Food Editor
Chris Helpingstine — Garden Editor
John Wise — Outdoor Editor
Pete Schropp — Photography Editor
Mike Ingraham — Sports
Supplement(s):
Cache Magazine
Day Published. Weekly
Lead Time: 2 Weeks
Desc.: Entertainment
Publicity Mtls 01,10,12,16,17

OGDEN

***Standard - Examiner (ES), The**
455 23rd St
Ogden UT 84401 (Weber County)
SMSA Salt Lake City-Ogden, UT
Telephone (801) 394-7711
Mailing Address:
P O Box 951
Ogden UT 84402
Pop Served 70 000
Year Establish 1888
Pub. Frequency Daily & Sunday
Pub Size. Broadsheet
Subscrip Rate $8 50/Mo Mail
Publicity Mtls 01,03,04,05,06 07 09,11 12 13,14,15,16,17 18,19 20
Freelance Pay Negotiable
Print Process Letterpress
Wire Services AP KNT Scripps - Howard News Svc
Circulation Type Paid
Owner(s):
The Standard Corporation
P O Box 951
Ogden UT 84402
Ownership % 100
Bureau(s):
Davis Bureau/Lakeside Review
2146 N Main
Layton UT 84041
Telephone. (801) 773-7283
Contact Andrew Howell, Editor
Management:
Randall C Hatch — Publisher
James L. Barclay — Advertising Manager
Tom Jensen — Circulation Manager
Brad Roghaar — Classified Adv. Manag
Editorial:
Randall C Hatch — Editor
Katherine Biele — Business Editor
Mark Shenefelt — City Editor
Don Porter — Drama Editor
Susan Ipaktchian — Education Editor
Jim Wright — Environmental Editor
Katherine Biele — Farm Editor
Katherine Biele — Financial Editor
Vanessa Zimmer — Food Editor
Jim Wright — Outdoor Editor
Clyde Mueller — Photography Editor
Vanessa Zimmer — Society Editor
Eric Dieterle — Sports Editor
Deadline: 72 Hours Prior to Publ.; Story - 10:30 am. News10.30 am. Photo - 10:30 am
Supplement(s):
USA Weekend
Day Published: Saturday
Desc.: Magazine Suppl
Publicity Mtls: 01,06,07,11,12,13,14, 15,16,17,19,20,21,22,23,24,25
Mtls Deadline: 7 Days Ahead Of Publication
Contact: Randall Hatch
Telephone. (801) 394-7711
P.O. Box 951
Ogden UT 84402
Spec Requiremts: 65 Line Screen Preferred
TV Preview
Day Published: Saturday
Desc.: Weekend-TV
Publicity Mtls: 03,07,10,12
Contact. Brian Mertz
Telephone. (801) 625-4210
455 23rd St.
Ogden UT 84401
Personnel: Bryan Potts

PROVO

***Daily Herald (ES), The**
1555 N. 200 West. P.O. Box 717
Provo UT 84601 (Utah County)
SMSA: Provo-Orem, UT
Telephone: (801) 373-5050
Mailing Address:
P. O. Box 717
PROVO UT 84603
Pop. Served: 72,000
Year Establish: 1872
Pub. Frequency: Daily
Pub. Size: Standard Size
Subscrip. Rate: $8.25/Mo Carrier Del ; 8.50/Mo. Motor Route Del
Publicity Mtls: 01,02,03,06,14 15,19,20, 21,22,23,26
Freelance Pay: $.75 - $1.25/Inch
Print By: Offset
Wire Services: AP
Circulation: evening 31,106.
Sunday 31,884
Circulation Type: Paid
Owner(s):
Scripps League Newspapers, Inc
(cont. next f

WEEKLY NEWSPAPERS

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(cont.)
Management:
News Cloe Publisher
Paul Baffa Advertising Manager
Deadline: Monday 8 A M
Supplement(s):
Shopper - News
Day Published Tuesday
Lead Time Friday, 8 am
Publicity Mtls 14
Mtls Deadline Friday 8 am
Contact Paul Baffa
Spec. Requiremts SAU

WILLIAMS

Williams Grand Canyon News, Inc. [A449]
118 S First St
Williams AZ 86046 (Coconino County)
Telephone (602) 635-4426
Mailing Address
P O Box 667
Williams AZ 86046
Year Establish. 1889
Pub. Frequency Thursday
Pub. Size Broadsheet
Subscrip Rate. $24 50/Yr
Publicity Mtls: 07.11.12.14.15.16.17 19. 21.22 24
Print Process: Offset
Circulation. other 5,720
Circulation Type Paid
Owner(s):
Williams Grand Canyon News. Inc
118 S. First St
Williams AZ 86046
Ownership %. 100
Management:
Joyce Fulle Advertising Manager
Editorial:
Matt Speiler Editor
Deadline: Monday Noon Before Insertion
Supplement(s):
Williams Grand Lanson Tourist Guide
Day Published 4 Times Quarterly
Desc.: Travel
Publicity Mtls: 07.12.14 15.16.17.18. 19.21.22.24
Mtls Deadline: March 1st. June 1st. Aug. 1st. Oct. 1st
Contact: Doug Wells
Telephone (602) 635-4426
Williams Grand Canyon Tourist Guide
Day Published. Weekly
Lead Time: One Week
Publicity Mtls 07.12.14.15.16 17.18. 19.21.22.24
Mtls Deadline Monday Before Thursday

WINSLOW

Winslow Mail [7897]
208 W First St.
Winslow AZ 86047 (Navajo County)
Telephone: (602) 289-2467
Pop. Served: 8,000
Year Establish: 1894
Pub. Frequency: Thursday
Pub. Size: Standard Size
Subscrip. Rate: $10/Yr
Publicity Mtls 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Print Process. Offset
Circulation. other 2,216
Circulation Type. Paid
Owner(s):
Paul Barger
Ownership %: 50
June Barger
Ownership %: 50
Management:
Paul Barger President
Paul Barger Publisher
Judy Douglas Advertising Manager
Editorial:
Paul Barger Editor
Mike Russo City Editor

ARKANSAS

AUGUSTA

Augusta Advocate [7107]
116 Main
Augusta AR 72006 (Woodruff County)
Telephone (501) 347-2831
Mailing Address
P O Box 408
Mccrory AR 72101
Year Establish: 1858
Pub Frequency Thursday
Pub. Size Broadsheet
Subscrip Rate $10 In County $20 Out of State
Circulation other 1,000
Circulation Type Paid
Owner(s):
Cone Magic, Alton Johnson, & Tom Riley
116 W Hickory
Jacksonville AR 72076
Editorial:
Thomas Jacques Editor

BEEBE

Beebe News, The [58982]
107 E Center
Beebe AR 72012 (White County)
Telephone (501) 882-5414
Mailing Address
P O. Box 0
Beebe AR 72012
Pub Frequency Wednesday
Pub Size: Standard Size
Subscrip Rate $18/Yr Out State $15/Yr Within Ar $12/Yr Area
Publicity Mtls: 06.07.11.12 14.19 20.21 22
Circulation. other 2,350
Circulation Type Paid
Owner(s):
Robert L Kemp
107 E Center (Box O)
Editorial:
Robert L Kemp Editor

BERRYVILLE

Berryville Star-Progress [7900]
Oakview Dr
Berryville AR 72616 (Carroll County)
Telephone (501) 423-6636
Mailing Address
P O Box 232
Berryville AR 72616
Pop Served 12,350
Year Establish 1879
Local News, Advertising
Pub. Frequency Thursday
Pub Size: Broadsheet
Subscrip. Rate: $15/Yr
Publicity Mtls: 14,15,16,20,21,22
Freelance Pay: $10/500 Words with Photos
Print Process: Offset
Circulation: other 3,900
Circulation Type. Paid
Owner(s):
Gozia - Driver Media
P.O. Box 227
Crystal City MO 63019
Ownership %: 100
Management:
Dick Gozia . . . . . President
Bob Moore. . . . . Publisher
Mike Stubbs. . Advertising Manager
Lanetta Smith Circulation Manager
Editorial:
Tom Larimer . . . . . Editor
Deadline: Noon Tuesday
Supplement(s):
Ozark Mountain Trader
Day Published: Weekly
Lead Time: 5 Working Days
Desc.: Business-Financial
Publicity Mtls: 14,15,20,23
Mtls Deadline: Noon Thursday
Contact: Bob Moore
Telephone. (501) 423-6636
P.O. Box 232
Berryville AR 72616
Green Forest Tribune
Day Published: Twice Weekly
Lead Time 5 Days
Publicity Mtls 06 11.14 15 16.20.21 22
Mtls Deadline M 5 pm for W, W 5 pm for F
Contact Bob Moore
Telephone (501) 423-6636
P O. Box 232
Berryville AR 72616
Eureka Springs Times - Echo
Day Published: Weekly
Lead Time 5 Days
Desc Local News & Features
Publicity Mtls. 06.11.14.15.20.22
Mtls Deadline Noon Tuesday
Contact Bob Moore
Telephone (501) 423-6636
Flashlight
Day Published Monthly
Lead Time: 2 Weeks
Desc : Travel
Publicity Mtls 14.15.16 19.21
Mtls Deadline 3rd Friday of Each Month

BRINKLEY

Brinkley Argus [7901]
308 W Cedar, P O Box 711
Brinkley AR 72021 (Monroe County)
Telephone (501) 734-1056
Pub Frequency: Wed & Sun.
Circulation other 3,950
Editorial:
Mason W Clifton Editor

BULL SHOALS

Lake River Times [61007]
Hwy. 178
Bull Shoals AR 72619 (Marion County)
Telephone (501) 445-4275
Year Establish. 1980
Pub. Frequency Thursday
Pub Size: Standard Size
Subscrip Rate: Yearly $121 Conty $15/Out of County $18 Out of St
Publicity Mtls: 01.06.09.11.12.14.15.16 17.18.19.20.21.22.23.24
Print Process Offset
Circulation. other 2,100
Circulation Type Paid
Owner(s):
Sharon I Herner
J Tilley Marshall Mountain Wave
Main St
Bull Shoals AR 72619
Editorial:
Lee J Carlson Editor
Deadline: Monday Noon Prior to Publication
Supplement(s):
Family Recreation Guide (Tabloid)
Day Published: Once a Year
Lead Time: March 1st
Publicity Mtls. 06,09.10.11.12.14.15. 16,17.18.19.20.21.22
Mtls Deadline Monday Noon Prior to Publ. 2 Weeks Prior to Mar 1
Contact. Lee J Carlson Managing Editor
Telephone. (501) 445-4275
Spec. Requiremts: Best Time to Call - Thursday or Friday

CLARKSVILLE

Johnson County Graphic [7902]
203 E. Cherry
Clarksville AR 72830 (Johnson County)
Telephone. (501) 754-2005
Mailing Address:
P.O. Box 289
Clarksville AR 72830
Year Establish: 1877
Pub. Frequency: Wednesday
Pub. Size: Standard Size
Subscrip. Rate: $15/Yr In County
Publicity Mtls: 06.14.15.16.18.19.20.21. 22.23.24
Print Process. Offset
Circulation: other 7,253
Circulation Type: Paid
Editorial:
R L Fisher Editor
Deadline: 5 P M Monday

CLINTON

Clinton Van Buren County Democrat [7903]
114 S Court
Clinton AR 72031 (Vn Buren County)
Telephone (501) 745-5175
Mailing Address
P O Box 77
Clinton AR 72031
Pop Served 1,284
Year Establish 1909
Pub Frequency Wednesday
Pub Size Standard Size
Subscrip Rate $10/Yr
Publicity Mtls 14,15,16,26
Freelance Pay $15 Up
Print Process Offset
Circulation other 4,800
Circulation Type Paid
Owner(s):
Jay W Jackson
P O Box 77
Clinton AR 72031
Ownership %. 50
Patsy Jackson
P O. Box 77
Clinton AR 72031
Ownership % 50
Management:
Patsy Jackson **Publisher**
Editorial:
Patsy Jackson **Editor**
Deadline: Noon Monday
Supplement(s):
Van Buren County Democrat
Day Published Weekly
Lead Time: 1 Week
Publicity Mtls: 14,15,16
Mtls Deadline Noon Monday
Contact. Jay W. Jackson
Telephone: (501) 745-5175

CROSSETT

Ashley News Observer, The [7904]
102 Pine St
Crossett AR 71635 (Ashley County)
Telephone (501) 364-5186
Mailing Address.
P O Box 798
Crossett AR 71635
Year Establish 1907
Pub. Frequency: Wednesday
Pub. Size Standard Size
Subscrip Rate. $18/Yr
Publicity Mtls: 06.07.11.12.14.22
Circulation other 4,200
Circulation Type: Paid
Management:
Larry W. Johnson . President
Larry W. Johnson . Publisher
Dennis Madwell Advertising Manager
Editorial:
Steve Sanders . . . . . Editor
Supplement(s):
Ashley County Shoppers Guide
Day Published: Weekly
Lead Time: 3 Days

DE QUEEN

DeQueen Daily Citizen [58985]
404 DeQueen Ave.
De Queen AR 71832 (Sevier County)
Telephone (501) 642-2111
Mailing Address:
P.O. Box 1000
De Queen AR 71832
Year Establish. 1897
Pub. Frequency: Monday - Friday
Pub. Size: Broadsheet
Subscrip. Rate: $56/Yr.
Publicity Mtls: 01.06,18
Print Process: Offset
Wire Services Associated Press
Circulation: other 5,000
Circulation Type: Paid

*denotes major metro area newspaper

Owner(s):
Ray Kimball
P O Box 1000
De Queen AR 71832
Editorial:
Billy Ray McKelvy Editor
Deadline: Noon Day Before

DECATUR

***Decatur Herald**
P O Box 7
Decatur AR 72722 (Benton County)
SMSA Fayetteville-Springdale AR
Telephone (501) 736-2822
Pub Frequency Wednesday
Pub Size Broadsheet
Subscrip Rate $15/Yr Third Class Mail
Publicity Mtls 14,15,21 22
Prnt Process Offset
Circulation other 1,050
Circulation Type Paid
Owner(s):
Siloan Enterprises, Inc
P O Box 1044
Siloam Spg AR 72761
Editorial:
Bev Saunders Editor
Deadline: Noon Monday
Supplement(s):
Gentry Courier - Journal
Day Published Weekly
Lead Time 3 Days
Contact Bev Saunders
Telephone (501) 736-2822
P O Box 677
Gentry AR 72734
Gravette News Herald
Day Published Weekly
Lead Time, 3 Days
Publicity Mtls 14,15,21,22
Contact Bev Saunders
Telephone: (501) 736-2822
P O Box 677
Gentry AR 72734

DES ARC

White River Journal
5th & Main
Des Arc AR 72040 (Prairie County)
Telephone (501) 256-4254
Pub Frequency Thursday
Subscrip. Rate $8, $9, $12
Circulation other 2,800
Owner(s):
Dean L. Walls
5th Main
Des Arc AR 72040
Management:
Dean L Walls Publisher
Editorial:
Dean L Walls Editor

DUMAS

Dumas Clarion, The
136 E Waterman
Dumas AR 71639 (Desha County)
Telephone, (501) 382-4925
Mailing Address
P.O. Box C
Dumas AR 71639
Pop. Served: 6,091
Year Establish: 1899
Pub. Frequency: Wednesday
Pub. Size. Standard Size
Subscrip Rate: $12 - $25/Yr
Publicity Mtls: 07,11,14,15,21,22,24
Freelance Pay $20
Print Process: Offset
Circulation other 4,200
Circulation Type: Paid
Owner(s):
Clarion Publishing Company, Inc.
136 E Waterman
Dumas AR 71639
Ownership % 100
Management:
Charlotte Schexnayder Publisher
Editorial:
Beverly Burks. Editor
Deadline: Mondays.
Supplement(s):
The Delta Advertiser
Day Published Monday
Lead Time Thursday
Publicity Mtls 14
Mtls Deadline Thursdays
Contact Charlotte Schexnayder
Telephone (501) 382-4925
136 E. Waterman
Dumas AR 71639

ENGLAND

England Democrat, Inc.
121 E Haywood
England AR 72046 (Lonoke County)
Telephone (501) 842-3111
Pub Frequency Wednesday
Subscrip Rate $10, $12, $18
Circulation other 1,436
Owner(s):
Ben W Hicks
Editorial:
Ben W Hicks Editor

GLENWOOD

Glenwood Herald
204 Broadway
Glenwood AR 71943 (Pike County)
Telephone: (501) 356-2111
Mailing Address
P O Box L
Glenwood AR 71943
Year Establish 1926
Pub. Frequency Thursday
Pub. Size Broadsheet
Subscrip. Rate $12.50/Yr Locally, $30/Yr Out of State
Circulation other 2,450
Circulation Type Paid
Owner(s):
Graves Publishing Co
P O. Box 297
Nashville AR 71852
Editorial:
Mike McCoy Editor

GRAVETTE

***Gravette News Herald**
123 Main St.
Gravette AR 72736 (Benton County)
SMSA Fayetteville-Springdale, AR
Telephone (501) 787-5300
Mailing Address
P O. Box 640
Gravette AR 72736
Year Establish 1894
Pub. Frequency Wednesday
Pub. Size: Standard Size
Subscrip Rate: $8.50 Local; $12 Elsewhere
Publicity Mtls: 01,03,04,06,07,10,11,12, 13,14,15,16,17,19,20,21,22
Print Process: Offset
Circulation: other 2,100
Circulation Type Paid
Owner(s):
SEI
P O. Box 640
Gravette AR 72736
Ownership % 100
Editorial:
Robert D Evans Editor
Deadline: Noon Monday

GREEN FOREST

Green Forest Carroll County Tribune
123 E. Main, P O. Drawer AP
Green Forest AR 72638 (Carroll County)
Telephone: (501) 438-5221
Pub. Frequency: Tues. & Thurs.
Circulation other 3,124
Editorial:
Tom Larimer Editor

GREENWOOD

***Greenwood Democrat**
38 Towne Sq
Greenwood AR 72936 (Sebastn County)
SMSA Fort Smith AR-OK
Telephone (501) 996-4494
Mailing Address
P O Box 398
Greenwood AR 72936
Year Establish 1882
Pub Frequency Wednesday
Pub. Size Broadsheet
Subscrip Rate $12.95/Yr Sebastian Cnty $18.95/Yr AR $22.95/Yr Ou
Publicity Mtls 06,07,12,14,19,22
Print Process, Offset
Circulation other 2,750
Circulation Type Paid
Owner(s):
Westward Communications
5005 LBJ Frwy
Dalls TX 75244
Ownership % 100
Editorial:
Donna R Forst Editor
Deadline: 5:30 PM Mon Before Publication

H SPG NAT PK

Hot Springs News
P O Box 1327
H Spg Nat Pk AR 71901
(Garland County)
Pub. Frequency Thursday
Circulation other 7,200
Editorial:
Jo Ann Newby Editor

HARRISBURG

Modern News, The
216 Main St
Harrisburg AR 72432 (Poinsett County)
Telephone (501) 578-2121
Year Establish. 1888
Pub Frequency Wednesdays
Pub. Size Broadsheet
Subscrip. Rate. $14 Poinsett County $18 Elsewhere
Circulation: other 2,500
Circulation Type. Paid
Owner(s):
Hazel Freeman
P O. Box 375
Harrisburg AR 72432

HEBER SPRINGS

Sun Times
107-109 N Fourth St
Heber Springs AR 72543
(Cleburne County)
Telephone (501) 362-2425
Mailing Address:
P O. Box 350
Heber Springs AR 72543
Year Establish. 1888
Pub. Frequency: Wednesday and Friday
Pub. Size: Broadsheet
Subscrip. Rate: $19/Yr Trade Zone $27/Yr Elsewhere
Publicity Mtls: 06,10,11,12,13,15,16,20, 21,22,24
Freelance Pay Negotiable
Print Process: Offset
Circulation: evening 6,480, other 6,480
Circulation Type. Paid
Owner(s):
American Publishing Company of Arkansas
P O. Box 350
Heber Springs AR 72543
Ownership %: 100
Management:
Ed Trainor Publisher
Randy Woodall Advertising Manager
Editorial:
Randy Kemp Editor
Matt Irwin Sports Editor
Deadline: Monday Noon and Wednesday Noon

HUNTSVILLE

Huntsville Madison County Record
201 Church St
Huntsville AR 72740 (Madison County)
Telephone (501) 738-2141
Mailing Address
P O. Drawer A
Huntsville AR 72740
Year Establish 1879
Pub Frequency Wednesday
Pub Size Standard Size
Subscrip Rate $12/Yr $15/Yr Out of County
Circulation other 4,750
Editorial:
Carol S Whittemore Editor
Deadline: Tuesday Noon each week

IMBODEN

Ozark Journal, The
P O Box 98
Imboden AR 72434 (Lawrence County)
Telephone (501) 869-2220
Year Establish: 1915
Pub. Frequency: Thursday
Pub. Size: Standard Size
Subscrip. Rate: $8/Yr. In State; $10/Yr Out of State
Publicity Mtls 14,21,24
Circulation, other 2,400
Owner(s):
Bob Glass, Jr
N Star Rt. Box 1
Imboden AR 72434
Editorial:
Karen Glass Editor
Deadline: Tuesday

JACKSONVILLE

***Jacksonville News**
116 W. Hickory
Jacksonville AR 72076 (Pulaski County)
SMSA: Little Rock-North Little Rock, AR
Telephone: (501) 982-6506
Mailing Address:
P O. Box 5329
Jacksonville AR 72076
Year Establish: 1982
Pub. Frequency: W, Th, F, & Su
Pub. Size: Standard Size
Publicity Mtls: 01,11,12,14,21,22,26
Print Process: Webb Press
Circulation: evening 1,900, Sunday 4,000, other 20,000
Circulation Type: Free
Owner(s):
General Media
P O. Box 5329
Jacksonville AR 72076
Ownership %: 100
Editorial:
Pat McHughes Editor

MARIANNA

Marianna Courier Index
12 W. Chestnut
Marianna AR 72360 (Lee County)
Telephone: (501) 295-2521
Mailing Address:
P.O. Box 569
Marianna AR 72360
Pop. Served: 6,400
Year Establish: 1874
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip Rate: $13.50/Yr In County
Publicity Mtls: 11,14,15,16,21,22
Print Process: Offset
Wire Services: No
Circulation: other 2,500
Circulation Type: Paid
Owner(s):
Times - Herald Publ.
P.O. Box 1699
Forrest City AR 72335
Ownership %: 100
Management:
Bonner McCollum Publisher

(cont. next page)

(cont.)
Regina Wilson — Advertising Manager
Deadline: MATERIAL DEADLINES Tuesday 10 am

MARKED TREE

Tri City Tribune
18 Elm
Marked Tree AR 72365
(Poinsett County)
Telephone (501) 358-2993
Mailing Address
P O Box 490
Marked Tree AR 72365
Pub. Frequency Wednesday
Subscrip Rate $15. 18 & 21 Year
Circulation other 2 400
Owner(s):
Paul Doss
104 Grant P O Box 490
Marked Tree AR 72365
Editorial:
Ron Aungst — Editor
Deadline: Monday 5 pm

MARSHALL

Marshall Mountain Wave
103 E Main
Marshall AR 72650 (Searcy County)
Telephone (501) 448-3321
Mailing Address
P O Box 220
Marshall AR 72650
Year Establish 1890
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $10/Yr
Publicity Mtls 14,15,21,22
Print Process. Offset
Circulation other 4,600
Circulation Type Paid
Owner(s):
Marshall Mtn Wave Publishing Co . Inc
103 E. Main
Marshall AR 72650
Ownership % 100
Management:
Jim Tilley — Publisher
Jim Tilley — Publisher
Editorial:
Libby Barnes — Feature Editor
Deadline: Tuesday

MCCRORY

McCrory Leader
112 E 2nd St
Mccrory AR 72101 (Woodruff County)
Telephone (501) 731-2561
Mailing Address
P.O. Box 408
Mccrory AR 72101
Year Establish 1923
Pub. Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $10/Yr In County, $20 Out of State
Circulation other 1,400
Circulation Type Paid
Owner(s):
Cone Magic, Alton Johnson & Tom Riley
116 W Hickory
Jacksonville AR 72076
Editorial:
Thomas Jacques — Editor
Deadline: Monday 5 P M

MONTICELLO

Advance Monticellonian
314 N Main
Monticello AR 71655 (Drew County)
Telephone (501) 367-5325
Mailing Address
P O Box 486
Monticello AR 71655
Pop Served 10,000
Year Establish 1870
Pub Frequency Wednesday
Pub Size. Standard Size
Subscrip Rate $12/Yr Instate - $18/Yr Out of State
Publicity Mtls 01,02,03 04 05 06,10,11 12,13,14,15,16,17,18,19,23
Print Process. Offset
Wire Services No
Circulation other 5,200
Circulation Type Paid
Owner(s):
Frank Jackson Times Printing Co
P O Box 486
Monticello AR 71655
Ownership % 100
Management:
Frank Jackson — Publisher
Mary E. Jackson . — Advertising Manager
Mary E Jackson — Classified Adv Manag
Editorial:
Sonny Bunch — Editor
Betty Evans — City Editor
Clarissa Jones — Farm Editor
Betty Evans — Opinion Editor
Clarissa Jones — Outdoor Editor
Deadline: Week prior or 3 days

MORRILTON

Conway County Petit Jean Country Headlight
908 W Broadway
Morrilton AR 72110 (Conway County)
Telephone (501) 354-2451
Mailing Address
P O Box 540
Morrilton AR 72110
Pop Served 6,955
Year Establish 1874
Pub Frequency Wed
Pub Size Broadsheet
Subscrip Rate $28/Yr , $30/Yr
Publicity Mtls 06 14,18,19,21,22,23,24
Print Process Offset
Circulation morning 6,865, other 7 300
Circulation Type Paid
Owner(s):
Clifton T Wells
15 Pilot Point
Little Rock AR 72207
Ownership % 60

Eddy Hodge
P O. Box 621
Morrilton AR 72110
Ownership % 40
Management:
Clifton T Wells — President
Clifton T Wells — President
Clifton T Wells . — Publisher
Mrs. Carol McKuin — Advertising Manager
Kim Bowling — Circulation Manager
Charlotte Hodge — Classified Adv Manag
Mrs Charlotte Hodge — Classified Adv Manag
Mrs. Carol McKuin — Sales Manager
Editorial:
Clifton T Wells — Editor in Chief
Clifton T Wells — Editor

Morrilton Democrat
P O. Box 150
Morrilton AR 72110 (Conway County)
Pub Frequency Thursday
Circulation other 3,650
Editorial:
Gene Wirges. . . . . Editor

MOUNTAIN HOME

Mountain Home Baxter Bulletin (M)
16 West 6th Street
Mountain Home AR 72653
(Baxter County)
Telephone (501) 425-3133
Mailing Address
P O Drawer A
Mountain Home AR 72653
Pop Served. 7,000
Year Establish 1901
Pub Frequency: 6 Days Monday - Saturday
Pub Size: Standard Size
Subscrip Rate $40 56/Yr
Publicity Mtls 11,12,14,15,16,17,19,20, 21,22
Freelance Pay $ 40/Col Inch
Print Process Offset
Wire Services AP
Circulation morning 9,036
Circulation Type Paid
Owner(s):
Multimadia Newspaper Co Inc
P O Box 1688
Greenville SC 29602
Ownership % 100
Management:
James G Walther — Publisher
Charles Howard — Sales Manager
Editorial:
Bob Qualls — Editor
Deadline: 2 Days Prior to Publication

North Arkansas View
151 Hwy 201 N
Mountain Home AR 72653
(Baxter County)
Telephone (501) 425-6301
Mailing Address
P O. Box 1087
Mountain Home AR 72653
Year Establish 1985
Pub Frequency Weekly on Sundays
Pub Size: Tabloid
Subscrip. Rate: $17/Yr Local
Publicity Mtls 01,02,03 04,05,06,07 08, 09,10,11,12,13,14,15,16,17
Freelance Pay Minimum
Print Process Offset
Circulation: Sunday 5,000, other 3,500
Circulation Type: Paid
Owner(s):
Rupert & Sandra Phillips
215 Mtn. Dr., 101
Destin FL 32541
Ownership % 100
Bureau(s):
North Arkansas Newspapers, Inc
151 Hwy 201 N
Mountain Home AR 72653
Telephone (501) 425-6301
Contact Ray Dean Davis, Assistant Editor
Management:
John Lines — Publisher
Tish Welch. — Advertising Manager
Editorial:
Ray Dean Davis — Editor
Deadline: Friday Noon
Supplement(s):
Ozark Advertizer
Day Published Weekly
Lead Time 2 Days
Publicity Mtls 01,02,03,04 05,06,07, 08,09,10,11,12,13,14,15,16,17
Mtls Deadline: Monday Noon

MOUNTAIN VIEW

Stone Co. Citizen
P.O. Box 6
Mountain View AR 72560
(Stone County)

Stone County Leader
Main St
Mountain View AR 72560
(Stone County)
Telephone: (501) 269-3841
Mailing Address:
P.O. Box 509
Mountain View AR 72560
Year Establish: 1951
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip. Rate: $20/Yr. Out of County
Circulation: other 2,700
Circulation Type Paid
Owner(s):
James R Fraser
P O Box 509
Mountain View AR 72560

Stone County Publishing Co , Inc.
P.O. Box 509
Mountain View AR 72560
Editorial:
James R Fraser . . . Editor
Supplement(s):
Extra
Day Published: Weekly

MURFREESBORO

Murfreesboro Diamond
On the Square
Murfreesboro AR 71958 (Pike County)
Telephone (501) 285-2723
Mailing Address
P O Box 550
Murfreesboro AR 71958
Year Establish 1975
Pub Frequency Wednesday
Pub Size Tabloid
Subscrip Rate $12.50 Local, $30 Non Local
Publicity Mtls. 06,12,14,15,16,18,19,21, 22 24
Circulation other 1,800
Circulation Type Paid
Owner(s):
Graves Publishing Co , Inc.
P O Box 297
Nashville AR 71852
Ownership % 100
Editorial:
Louie Graves . . . **Editor**
Deadline: Monday

N LITTLE ROCK

***North Little Rock Times**
26TH & Willow, P O. Box 428
N Little Rock AR 72115
(Pulaski County)
SMSA Little Rock-North Little Rock, AR
Telephone (501) 758-2571
Pub. Frequency Thursday
Pub. Size Tabloid
Subscrip Rate $10/Yr
Publicity Mtls: 06,11,14,15,16,18,19,20, 21,22
Freelance Pay: $25 For Features W/ Photos
Print Process Offset
Circulation other 8,326
Circulation Type Paid
Owner(s):
Pulaski Publishing Co.
26th & Willow, P.O Box 428
N Little Rock AR 72115
Management:
Tom Riley . . . . . **Publisher**
Editorial:
John Patton . . . . . **Editor**
Deadline: Tuesday 5 pm Week of Publication

NASHVILLE

Nashville News
418 N Main
Nashville AR 71852 (Howard County)
Telephone (501) 845-2010
Mailing Address:
P O Box 297
Nashville AR 71852
Year Establish 1878
Pub Frequency: Monday & Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $17.50/Yr. Trade A
Publicity Mtls: 06,07,11,12,14,15,16,17, 19,20,21,22,24,25,26
Print Process: Offset
Circulation: other 4,525
Circulation Type: Paid
Owner(s):
Graves Publishing Company, Inc.
Ownership %: 100
Editorial:
Louie Graves . . . . . **Editor**
Deadline: Noon Wednesday for Thursday, Noon Friday for Monday.

OSCEOLA

Osceola Times
112 N Poplar
Osceola AR 72370 (Miss County)
Telephone (501) 563-2615
Pub. Frequency: Thursday
Circulation other 3,550
Editorial:
Richard Milton . . . . . **Editor**

OZARK

Ozark Spectator
207 West Main
Ozark AR 72949 (Franklin County)
Pub Frequency Thursday
Circulation other 4 400
Editorial:
Miss Jo Eveld — Editor

PARKIN

Cross County Times
41 Parkin Ave
Parkin AR 72373 (Cross County)
Telephone (501) 755-5336
Pub Frequency Thursday. Deadline Monday 4 pm
Subscrip Rate $3 County $3 50 Out of County
Circulation other 650
Owner(s):
Sterling H Melhorn
P O Box 408
Parkin AR 72373
Editorial:
Sterling H Melhorn — Editor

PEA RIDGE

***Times of Northeast Benton Co.**
804 1/2 N Curtis
Pea Ridge AR 72751 (Benton County)
SMSA Fayetteville-Springdale, AR
Telephone (501) 451-1196
Mailing Address
804 1/2 N Curtis
Pea Ridge AR 72751
Pub. Frequency Wednesday
Subscrip Rate $15 - $17
Circulation other 21
Owner(s):
M L. Beisner
Editorial:
Mike Freeman — Editor

PIGGOTT

Piggott Times, The
209 W Main
Piggott AR 72454 (Clay County)
Telephone. (501) 598-2201
Mailing Address
P O Box 59
Piggott AR 72454
Pop. Served 3.762
Year Establish 1967
Pub Frequency Wednesday
Pub Size: Standard Size
Subscrip Rate. $8/Yr -Local. $
Publicity Mtls: 06,14 15.16.21.22.24
Print Process. Offset
Circulation: other 3 500
Circulation Type Paid
Owner(s):
T W Leggett, Jr L M S, Inc
483 N 4th
Piggott AR 72454
Ownership % 100
Management:
Louise Ellis — Advertising Manager
Marie Hillyer — Circulation Manager
Louise Ellis — Classified Adv. Manag
Editorial:
Louise Ellis — Editor
Deadline: Tuesday 9 A M

PINE BLUFF

***Pine Bluff News**
421 W. Barraque
Pine Bluff AR 71611 (Jeffersn County)
SMSA Pine Bluff, AR
Telephone (501) 534-8803
Mailing Address
P.O Box 7806
Pine Bluff AR 71611
Pop Served 60,000
Year Establish 1964
General News
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $12/Yr
Publicity Mtls 06 14 15 22
Print Process Offset
Circulation other 7 500
Circulation Type Paid
Owner(s):
George T Anderson
3906 Fir
Pine Bluff AR 71603
Ownership % 50

James E Jones Jr
Route 1
Pine Bluff AR 71603
Ownership % 50
Management:
George T Anderson — President
George T Anderson — Publisher
Editorial:
George T Anderson — Editor
Deadline: Tuesday

POCAHONTAS

Pocahontas Star Herald
109 N Van Bibber
Pocahontas AR 72455
(Randolph County)
Telephone (501) 892-4551
Mailing Address
P O. Box 608
Pocahontas AR 72455
Pop Served 5 995
Year Establish 1880
Pub. Frequency Wednesday
Pub Size Standard Size
Subscrip Rate. $10/Yr Randolph Near Cnty. $20/Yr Elsewhere
Publicity Mtls 11 12 14,15 16,19,21 22, 24
Print Process Offset
Circulation other 6,200
Circulation Type Paid
Owner(s):
J V Rockwell
Clay County Courier
Corning AR 72422
Ownership % 100
Management:
J V Rockwell — President
Greta Strong — Advertising Manager
Editorial:
Jeff Hankins — Editor
Deadline: Mondays

PRESCOTT

Prescott Nevada County Picayune
125 W Main
Prescott AR 71857 (Nevada County)
Telephone (501) 887-2002
Mailing Address
P O. Box 442
Pop Served 4,100
Year Establish 1878
Pub. Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $17 50/Yr
Circulation other 3 000
Circulation Type Paid
Owner(s):
John Ragsdale & Betty Ragsdale
P O Box 442
Prescott AR 71857
Management:
John R Ragsdale — President
John R Ragsdale — Publisher
Betty Ragsdale — Advertising Manager
John R. Ragsdale — Circulation Manager
Betty Ragsdale — Classified Adv Manag
Supplement(s):
Nevada County Shopper
Day Published Thursday
Lead Time: Monday

SALEM

Salem Headlight
Box 248
Salem AR 72576 (Fulton County)
Telephone (501) 895-3207
Pub Frequency Thursday
Circulation other 2.400
Editorial:
Gary G Clayton — Editor

SHERIDAN

Sheridan Headlight
101 E Center P O Box 539
Sheridan AR 72150 (Grant County)
Telephone (501) 942-2142
Year Establish 1881
Pub Frequency Wednesday
Pub Size Standard Size
Subscrip Rate $12/In County $18/ Instate, $25/Elsewhere
Publicity Mtls 14 15 24
Print Process Offset
Circulation other 3.500
Circulation Type Paid
Owner(s):
Sheridan Headlight
Editorial:
Harlan V Walker — Editor
Deadline: Monday Noon

SILOAM SPG

***Herald Democrat, The**
101 N Mount Olive
Siloam Spg AR 72761 (Benton County)
SMSA Fayetteville-Springdale AR
Telephone (501) 524-5030
Mailing Address
101 N Mount Olive
Siloam Spg AR 72761
Pop Served 7,644
Year Establish 1892
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip. Rate $15/Yr
Print Process. Offset
Circulation other 3 185
Circulation Type Paid
Owner(s):
Interstate News
Ownership % 100
Management:
Robert Hale — Publisher
Editorial:
Jeff Bielser — Editor
Deadline: Monday 5 pm

***Siloam Springs Herald & Democrat**
101 N Mt Olive
Siloam Spg AR 72761 (Benton County)
SMSA Fayetteville-Springdale AR
Telephone (501) 524-5144
Mailing Address
P O Box 370
Siloam Spg AR 72761
Pop. Served 7 500
Year Establish 1892
Pub. Frequency Thursday
Pub. Size Broadsheet
Subscrip. Rate $15/Yr Local. $24/Yr Out of County
Publicity Mtls 14,22
Print Process Offset
Circulation evening 4,650, other 12,500
Circulation Type Free
Owner(s):
Herald Democrat
101 N. Mt. Olive
Siloam Spg AR 72761

Leon Aldridge
Management:
Robert Hale — President
Robert Hale — Publisher
Deana Hale — Advertising Manager
Melinda Griffin — Circulation Manager
Margaret Griffin — Classified Adv Manag
Editorial:
Jeff Bielser — Editor
Deadline: Tuesdays - Noon
Supplement(s):
Shopper News
Day Published Tuesday/Weekly
Lead Time: Week Prior
Publicity Mtls: 14
Contact Gary Ward
Telephone. (501) 524-5144

STAR CITY

Lincoln Ledger
Town Square
Star City AR 71667 (Lincoln County)
Telephone (501) 628-4161
Mailing Address
Town Square
Star City AR 71667
Pop Served 2 066
Year Establish 1876
Pub Frequency Wednesday
Pub Size Standard Size
Subscrip Rate $9/Yr
Publicity Mtls 06 07,14 15 16,17,18,19, 20,21,22,23,24,25
Freelance Pay Open
Print Process Offset
Circulation other 3,261
Circulation Type Paid
Owner(s):
Lincoln County Publ Co Inc
Town Square c/o Peggy Mason
Star City AR 71667
Ownership % 100
Management.
Lena Carter — Advertising Manager
Editorial:
G Thomas Roark — Editor
Deadline: News Mon 5 P M week of publication Adv Tues. noon week of publication

TRUMANN

Trumann Democrat
217 Hwy 63 S
Trumann AR 72472 (Poinsett County)
Telephone (501) 483-6031
Pop Served 4,406
Year Establish 1922
Pub Frequency: Wednesday
Pub Size Broadsheet
Subscrip Rate. $12/Yr Inside Cnty $14/Yr Other AR $15 Out State
Publicity Mtls 01,03,04,14,15,16,17,19, 20,21,22,23,25
Print Process Offset
Circulation: other 2,200
Circulation Type: Paid
Owner(s):
American Publishing Co
P O Box 1000
W Frankfort IL 62896
Ownership % 50
Management:
Keith Stephens — Publisher
Deadline: 10am Mondays

VAN BUREN

***Press Argus - Courier**
100 N. 11th
Van Buren AR 72956 (Crawford County)
SMSA: Fort Smith, AR-OK
Telephone. (501) 474-5215
Mailing Address:
P O. Box 369
Van Buren AR 72956
Year Establish. 1859
Local News
Pub. Frequency: Thursday and Monday
Pub. Size: Broadsheet
Subscrip Rate: $15/Yr. Crawford-Sebastain: $24/Yr AR - OK
Publicity Mtls: 01,03,11,12,13,14,16,17, 19,20,21,22,23,26
Print Process: Offset Web Press
Circulation other 17,000
Circulation Type: Paid
Owner(s):
Van Buren Publishing Co., Inc.
100 N 11th
Van Buren AR 72956
Ownership % 100
Management:
Ken Richardson — Publisher
Editorial:
Glen Phillips — Editor
Deadline: Monday am for Thursday; Thursday am for Monday
Supplement(s):
Press Argus Consumer Edition

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Ownership %: 100
Management:
Joe M Trimble — Publisher
Editorial:
Mrs Blanche B Trimble — Editor
Deadline: 5 pm Mondays
Supplement(s):
Christmas Issue
Day Published Annual
Lead Time December 1
Publicity Mtls 07 12
Mtls Deadline December 1
Contact Blanche Trimble
Telephone (502) 487-8024
Spec Requiremts Tabloid Size - 18 Pica Col Width
Historical Issue
Day Published Annual - Week of July 4
Lead Time Month Ahead (Ju
Desc: History
Mtls Deadline: June 1 Each Year
Contact Blanche Trimble
Telephone (502) 487-8024

VERSAILLES

9426

***Woodford Sun Co., Inc.**
184 S. Main St
Versailles KY 40383 (Woodford County)
SMSA Lexington-Fayette, KY
Telephone (606) 873-4131
Year Establish 1869
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate: $20/Yr Out of State. $13/Yr In County
Publicity Mtls 06.14.19.21.22.24
Circulation other 5,900
Circulation Type Paid
Owner(s):
Woodford Sun Co., Inc
P.O. Box 29
Versailles KY 40383
Management:
A. B Chandler, Jr — Publisher
Editorial:
H. Moss Vance — Editor

WEST LIBERTY

9427

West Liberty Licking Valley Courier
142 Prestonsburg St
West Liberty KY 41472 (Morgan County)
Telephone: (606) 743-3551
Mailing Address:
P.O Box 187
West Liberty KY 41472
Pop. Served 2,000
Year Establish 1910
Pub. Frequency: Thursday
Pub. Size Broadsheet
Subscrip Rate $10 - $12 50 - $14 50
Publicity Mtls 14 15.22
Print Process Offset
Circulation: other 4,000
Circulation Type Paid
Management:
Earl Kinner — President
Delia W. Kinner — Publisher
Sue H Kinner — Advertising Manager
Greg Kinner — Circulation Manager
Editorial:
Earl W Kinner — Editor
Deadline: 5 pm Monday

WHITESBURG

9428

Whitesburg Mountain Eagle, The
Box 808
Whitesburg KY 41858 (Letcher County)
Telephone: (606) 633-2252
Pub. Frequency. Thursday
Circulation other 7,800
Editorial:
Tom Gish — Editor

WHITLEY CITY

9429

McCreary County Record
P O Box 9
Whitley City KY 42653 (Mccreary County)
Telephone: (606) 376-5356
Pop Served 15,634
Year Establish: 1919
Pub Frequency Tuesday
Pub. Size. Broadsheet
Subscrip Rate $12/Yr Cty., $15/Yr KY, $17/Yr Out of State
Publicity Mtls 06.07.14.15.18.19.20.21 22
Freelance Pay: $ 50/Column Inch Upon Publication If Accepted
Print Process. B&W Neg-ASA 400 Film
Circulation other 5,400
Circulation Type: Paid
Owner(s):
Park Newspapers of The Cumberlands
110 - 112 E. Mt Vernon St
Somerset KY 42501
Ownership %. 100
Management:
Park Newspapers/Cumberlands
Ida Glose — Publisher; Advertising Manager
Deadline: Saturdays
Supplement(s):
McCreary County Record
Day Published Tuesday
Publicity Mtls. 14,15,16,21,22
Mtls Deadline: Saturdays
Contact: Ken Shmidheiser, Editor
Telephone: (606) 376-5356
P O Box 9
Whitley City KY 42653

WICKLIFFE

9429

Wickliffe Advance-Yeoman
P O. Box 8
Wickliffe KY 42087 (Ballard County)
Telephone (502) 335-3194
Pop Served. 1,250
Year Establish. 1882
Pub. Frequency Thursday
Pub Size: Standard Size
Subscrip Rate $10/Yr. in County, $12/Yr Out of County
Publicity Mtls: 01.06.07.11.12.14.15.16 18.19.20.21.22.23.24
Freelance Pay Varies
Print Process: Offset
Circulation other 3,500
Circulation Type: Paid
Owner(s):
M Juliette Magee, Magee Pblications, Inc.
Wickliffe KY 42087
Ownership %: 51
Gross Magee, Hickman Co. Gazette
Clinton KY 42031
Ownership %: 16
Bureau(s):
Livingston Ledger
Highway 60
Smithland KY 42081
Telephone: (502) 928-2128
Contact: Ava Siener, Editor
Management:
M. Juliette Magee — President
M. Juliette Magee — Publisher
Darla Smith — Circulation Manager
Editorial:
Ava Siener — Editor in Chief
Gross Magee — Editor
Gross Magee — Computer Editor
Deadline: Tuesday Noon
Supplement(s):
Advance Yeoman
Day Published. Weekly
Lead Time. Day
Publicity Mtls 01.10.21.22

WILLIAMSBURG

9430

Williamsburg Whitley Republican, The
P O Box 418
Williamsburg KY 40769 (Whitley County)
Telephone (606) 549-0643
Pop Served 5 000
Year Establish 1908
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $10 75/yr
Publicity Mtls 06 07 11 12 14 15 16 18 19.20.21.22
Circulation other 5,000
Circulation Type Paid
Owner(s):
Rachael Kamuf
Tom Hill
Jim McKay
Management:
Tom Hill — President
Rachael Kamuf — Publisher
Rhonda Lawson — Advertising Manager
Rachael Kamuf — Circulation Manager
Editorial:
Rachael Kamuf — Editor
Bill Cox — Photography Editor

WILLIAMSTOWN

9431

Grant County News
102 S Main St
Williamstown KY 41097 (Grant County)
Telephone (606) 824-3344
Mailing Address
P.O Box 247
Williamstown KY 41097
Year Establish 1906
Pub Frequency Thurs
Pub. Size Broadsheet
Subscrip Rate: $10 95/Yr Local, $17 95/Elsewhere, $21 95 Out of St
Print Process Offset
Circulation other 4 400
Circulation Type Paid
Owner(s):
Landmark Community Newspapers, Inc
P O Box 549
Shelbyville KY 40065
Ownership % 100
Editorial:
Jamie Baker - Nantz — Editor
Deadline: Monday 5 P M
Supplement(s):
Grant Co Express The
Day Published Weekly
Lead Time 1 Week

LOUISIANA

ABBEVILLE

9432

Abbeville Meridional
318 N Main St
Abbeville LA 70510 (Vermilion County)
Telephone: (318) 893-4223
Mailing Address:
P.O. Box 400
Abbeville LA 70510
Pop. Served. 15,000
Year Establish: 1857
Pub. Frequency. Dly-No Mon/Sat
Pub. Size. Broadsheet
Subscrip Rate. $60/Yr.
Publicity Mtls. 01.06.11.12.17.22
Freelance Pay: $7/Hr., Negotiated
Print Process: Offset
Wire Services: AP
Circulation morning 5,200, Sunday 6,000, other 12,200
Circulation Type: Free
Owner(s):
LA. STATE NEWSPAPERS
666 Jefferson
Lafayette LA 70501
Ownership % 100
Management:
Milo Nickel — President
Jack Spence — Publisher
Mike Hebert — Advertising Manager
Ben Boulet — Circulation Manager
Sherry Romero — Classified Adv Manag
Editorial:
Steve Colwell — Editor in Chief
Steve Colwell — Energy Editor
Steve Brussard — Sports Editor
Supplement(s):
Advantage Shopper
Contact Mike Hebert

ALEXANDRIA

9433

***Alexandria News Weekly**
1746 Mason St
Alexandria LA 71301 (Rapides County)
SMSA Alexandria LA
Telephone (318) 443-7664
Mailing Address
P O Box 608
Alexandria LA 71301
Pop Served 60 000
Year Establish 1963
Pub Frequency Thursday
Pub Size. Standard Size
Subscrip Rate: $25/Yr
Publicity Mtls 01.03.04.05.06.07.09.10. 11.12.13.14.15.16.17.18.19
Freelance Pay None
Print Process: Offset
Circulation: other 13,800
Circulation Type. Paid
Owner(s):
H Nicholas Stull
3311 Redwood
Alexandria LA 71301
Ownership %. 50
Rev G J. Bell
P O Box 608
Alexandria LA 71301
Ownership %. 50
Management:
Alice G Coleman — Publisher
Leon Coleman Sr — Classified Adv. Manag
Deadline: Mondays

AMITE

69747

News Digest, The
133 E Oak St.
Amite LA 70422 (Tngpahoa County)
Year Establish: 1867
Pub. Frequency: Weekly
Pub. Size. Broadsheet
Subscrip. Rate: $25/Yr
Publicity Mtls: 14.19.21.22.23

69746

Tangi Talk
110 S.W Central Ave.
Amite LA 70422 (Tngpahoa County)
Telephone: (504) 748-6343
Mailing Address:
P O Box 637
Amite LA 70422
Year Establish: 1928
Pub. Frequency: Weekly
Pub. Size. Standard Size
Subscrip Rate: $13.56/Yr.
Publicity Mtls: 01.07.11.12.14.15.16.17. 19.22
Freelance Pay: Very Low, $1 - $2/Wk.
Print Process: Offset
Circulation: other 3,500
Circulation Type: Paid
Owner(s):
Kentwood News
Box K
Kentwood LA 70444
Ownership %: 100
Editorial:
Bill Irwin — Editor
Deadline: Thursday Preceding Week

ARABI

9434

***St. Bernard Voice, The**
234 Mehle Ave.
Arabi LA 70032 (St Brnrd County)
SMSA. New Orleans, LA
Telephone: (504) 279-7488
Mailing Address:
P.O Box 88

Arabi LA 70032
Year Establish 1890
Pub Frequency Friday
Pub Size Broadsheet
Subscrip Rate $8/In Louisiana, $10/Out
Publicity Mtls 06,14,15 16 19,21 22
Freelance Pay Negotiable
Print Process Letter Press
Circulation other 3 000
Circulation Type Paid
Owner(s):
St Bernard Voice Inc The
234 Mehle Ave
Arabi LA 70032
Management.
Edwin M Roy Publisher
Editorial:
Edwin M Roy Editor
Deadline: Tuesday 5 pm
Supplement(s):
St Bernard Voice The
Day Published Weekly
Lead Time Tuesday 5 pm
Publicity Mtls 06,19,21
Mtls Deadline Tuesday 5 pm
Contact Edwin M Roy
Telephone (504) 279-7488
234 Mehle Ave
Arabi LA 70032

ARCADIA

3435
Bienville Democrat and Ringgold Record
Railroad St
Arcadia LA 71001 (Bienville County)
Telephone (318) 263-2922
Mailing Address
P O Box 29
Arcadia LA 71001
Year Establish 1909
Pub Frequency Thursday
Pub Size: Broadsheet
Subscrip Rate $24/Yr State, $14/Yr Trade Area
Publicity Mtls 06 07,12,14 18,19,21
Print Process Offset
Circulation. other 3 500
Circulation Type: Paid
Owner(s):
Lovan Thomas
Arcadia LA 71001
Ownership % 100
Editorial:
Wayne Dring Editor
Deadline: Monday Noon
Supplement(s):
The Ringold Progress
Day Published: Wkly
Lead Time Monday Noon
Publicity Mtls: 01,07 12,14,17 19,20, 01,23,26

BAKER

9436
***Baker Observer, The**
5240 Groom Rd
Baker LA 70714 (E Btn Rg County)
SMSA: Baton Rouge, LA
Telephone: (504) 775-2315
Mailing Address
P.O. Box 539
Baker LA 70714
Year Establish: 1957
Pub. Frequency. Thursday
Pub. Size: Broadsheet
Subscrip Rate $14 14/Yr
Publicity Mtls 14,19,20,21,22,23
Circulation: other 2.000
Circulation Type: Paid
Owner(s):
Louisiana Suburban Press
P.O. Box 539
Baker LA 70714
Ownership % 100
Management:
Mark Plaisance Publisher
Tanya Whetstone Advertising Manager
Editorial:
John Surratt Editor
Supplement(s):
Total Market Delivery
Day Published Weekly
Lead Time 3 Days
Desc. Advertiser
Mtls Deadline Prior Thursdays
Contact Tanya Whetstone
Telephone (504) 775-2315
P O Box 539
Baker LA 70714

BATON ROUGE

3438
***Community Leader**
1137 Convention St
Baton Rouge LA 70802
(E Btn Rg County)
SMSA Baton Rouge LA
Telephone: (504) 343-0544
Year Establish 1952
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $15/Yr
Publicity Mtls 01,03,04 06,07,10,11,12, 13,14,15,17,18,19,20,21 22
Freelance Pay $25
Print Process Offset
Circulation other 22,000
Circulation Type Paid
Owner(s):
APB Publishing, Inc
1137 Convention St
Baton Rouge LA 70802
Ownership % 100
Management:
Al Lankster Publisher
Editorial:
Carl Lankster Editor

0673
***Greater Baton Rouge Business Report**
801 North St
Baton Rouge LA 70802
(E Btn Rg County)
SMSA Baton Rouge, LA
Telephone: (504) 387-5000

60872
***Greater Baton Rouge Metro**
200 Lafayette St Ste 200
Baton Rouge LA 70801
(E Btn Rg County)
SMSA Baton Rouge, LA
Telephone: (504) 389-0820

61483
***Southern Digest**
P.O. Box 188
Baton Rouge LA 70813
(E Btn Rg County)
SMSA Baton Rouge, LA
Telephone (504) 771-2230
Mailing Address
P O. Box 10188
Baton Rouge LA 70813
Pub Frequency: Friday

61485
***Weekly Press**
P.O. Box 73579
Baton Rouge LA 70807
(E Btn Rg County)
SMSA: Baton Rouge, LA
Telephone: (504) 775-2002
Owner(s):
Ivory Payne

BELLE CHASSE

9440
Plaquemines Gazette, The
801 Belle Chasse Hwy., N.
Belle Chasse LA 70037
(Plaqmnes County)
Telephone (504) 392-1616
Mailing Address
P O Box 700
Belle Chasse LA 70037
Year Establish 1926
Pub. Frequency: Friday
Pub. Size: Broadsheet
Subscrip. Rate $20/Yr
Publicity Mtls 06,07,11,14,15,16,17,18, 19,20,21,22,23,24
Freelance Pay: Variable
Print Process: Offset
Circulation other 3.600
Circulation Type Paid
Owner(s):
Plaquemines Newspaper Publishing, Inc
801 Belle Chasse Hwy N
Belle Chasse LA 70037
Ownership % 100
Management:
J Maurice Cantine President
Editorial:
J Maurice Cantine Editor in Chief
Deadline: Tuesday 1 pm for Friday
Friday 1 pm for Tuesday

9433
Plaquemines Watchman
801 Belle Chasse Hwy N
Belle Chasse LA 70037
(Plaqmnes County)
Telephone (504) 392-1619
Mailing Address.
P O. Box 700
Belle Chasse LA 70037
Year Establish 1981
Pub Frequency Twice Weekly
Pub Size: Broadsheet
Subscrip Rate $20/Yr
Publicity Mtls: 06,07,11 12,14 15,16,17, 18,19,20,21 22,23,24
Freelance Pay Variable
Print Process Offset
Circulation other 3,400
Circulation Type Paid
Owner(s):
Plaquemines Newspaper Publishings, Inc
801 Belle Chasse Hwy., N
Belle Chasse LA 70037
Ownership % 100

BOSSIER CITY

9441
***Bossier Press - Tribune**
409 Barksdale Blvd
Bossier City LA 71111 (Bossier County)
SMSA Shreveport, LA
Telephone (318) 747-7900
Mailing Address
P O. Box 6267
Bossier City LA 71171
Pop. Served 50,000
Year Establish 1928
Pub Frequency. Wednesday
Pub. Size: Broadsheet
Subscrip Rate $15/Yr
Publicity Mtls. 06,07,14,16,19,22,23
Print Process. Offset
Wire Services: No
Circulation: other 7,000
Circulation Type Controlled
Owner(s):
Bossier Caddo Newspapers, Inc
409 Barksdale Blvd.
Bossier City LA 71111
Ownership % 100
Management:
John Shore Publisher
Vivian Locking Advertising Manager
Mary Ann Harlan Circulation Manager
Mary Ann Harlan Classified Adv Manag
John Shore Personnel Manager
Editorial:
Pam Lewis Editor in Chief
Deadline: Friday, 5 PM

CHALMETTE

9466
***East Orleans Guide, The**
8917 W Judge Perez Dr.
Chalmette LA 70043 (St Brnrd County)
SMSA: New Orleans, LA
Telephone: (504) 279-4336
Mailing Address:
P.O. Box 354
Gretna LA 70054
Pub. Frequency Wednesday
Pub. Size: Tabloid
Subscrip Rate: Free (Saturatio
Publicity Mtls. 10,11,12,15,16,18,19,21, 24
Print Process: Offset (Web Fed)
Circulation other 42,730
Circulation Type. Free
Owner(s):
Guide Newspaper Corporation
P O. Box 354
Gretna LA 70054
Ownership %: 100
Management:
Jerry Merlino Publisher
Joe Howard Advertising Manager
Betty Euper Classified Adv Manag
Editorial:
Terry O Brien Editor
Deadline: 2 weeks prior to publication

9458
***St. Bernard Guide**
8917 W Judge Perez Dr
Chalmette LA 70043 (St Brnrd County)
SMSA New Orleans LA
Telephone (504) 279-4336
Mailing Address
P O Box 354
Gretna LA 70054
Year Establish 1975
Pub Frequency Wednesday
Pub Size. Tabloid
Subscrip. Rate Free Home Deliv
Publicity Mtls. 01,06,07,10,15,16,18,19, 21,24,26
Freelance Pay Negotiable
Print Process Photo Offset
Wire Services None
Circulation other 31,198
Circulation Type Free
Owner(s):
Guide Newspaper Corporation
401 Whitney Ave
GRETNA LA 70054
Ownership %. 100
Management:
Jerry Merlino . . . . Publisher
Dennis Lane Advertising Manager
Betty Euper Classified Adv. Manag
Editorial:
Marty Oramons . Editor
Deadline: Wednesday prior to publication. 5 30 P.M.

CLINTON

9448
Clinton Watchman
P O. Box 368
Clinton LA 70722 (E Felcna County)
Telephone: (504) 683-5195
Pub. Frequency Thursday
Circulation other 4,200
Editorial:
Jack Curry . . Editor

COVINGTON

9443
***Covington St. Tammany Farmer**
321 N New Hampshire St
Covington LA 70433
(St Tmmny County)
SMSA: New Orleans, LA
Telephone (504) 892-2323
Mailing Address:
P.O. Box 269
Covington LA 70434
Pop. Served. 7,500
Year Establish: 1874
General News
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $10/Yr
Publicity Mtls: 14,20,21
Print Process: Photo Offset
Circulation: other 5,500
Circulation Type: Paid
Owner(s):
St. Tammany Farmer, Inc.
P.O. Box 269
Covington LA 70434
Ownership % 100
Editorial:
Ron Barthet . . . . . Editor
Paul Salvant . . . Sports Editor
Deadline: Monday

9444
***St. Tammany News - Banner**
P O. Drawer 90
Covington LA 70433
(St Tmmny County)
SMSA: New Orleans, LA
Telephone. (504) 892-7980
Pub. Frequency: Sun. & Wed
Pub Size: Standard Size
Publicity Mtls: 01,02,03,04,05,06,07,10, 11,12,13,14,15,16,17,19,20

(cont next page)

(cont.)
Circulation: morning 23,000
Sunday 23,000, other 19,685
Management:
Floyd Burckel — Advertising Manager

DE QUINCY

***DeQuincy News** 9446
205 E Harrison
De Quincy LA 70633 (Calcsieu County)
SMSA: Lake Charles, LA
Telephone: (318) 786-8131
Mailing Address
P O Box 995
De Quincy LA 70633
Pop. Served: 4,000
Year Establish: 1926
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip. Rate: $15.45/Yr
Publicity Mtls: 01,05,06,21,22
Print Process: Offset
Circulation: other 3,800
Circulation Type: Paid
Management:
Jerry Wise — Publisher
Editorial:
Jerry Wise — Editor

DE RIDDER

Beauregard Daily News 9447
903 W 1st St
De Ridder LA 70634 (Beaurgrd County)
Telephone: (318) 462-0616
Mailing Address
P O. Box 846
De Ridder LA 70634
Pop. Served: 12,000
Year Establish: 1945
Pub. Frequency: Su, T, W, Th, F
Pub. Size: Broadsheet
Subscrip. Rate: $20/Yr Parish, $25/Yr State; $40/Yr Out-State
Publicity Mtls: 01,06,07,11,12,14,20,22
Print Process: Offset
Circulation: morning 13,800, Sunday 13,800
Circulation Type: Controlled
Owner(s):
News Leader, Inc
P O. Box 99
Sulphur LA 70663
Ownership %: 100
Bureau(s):
Beauregard Daily News
903 W 1st St
De Ridder LA 70634
Telephone: (318) 462-0616
Contact: Steven Dines, General Manager
Management:
E. C. Gensheimer — President
John Andrews — Advertising Manager
Bobby Boulet — Circulation Manager
John Andrews — Classified Adv. Manag
Editorial:
Bob Houston — Editor
Ben Darby — City Editor
Julie West — Society Editor
John Massey — Sports Editor
Deadline: 5 pm 2 Days Prior to Publication
Supplement(s):
Beauregard Daily News
Day Published: Su, T, W, Th, F
Lead Time: 5 pm
Desc.: Local News & Features
Publicity Mtls: 01,06,07,11,12,14,20,22,24
Mtls Deadline: 2 Days Prior to Publication
Contact: Steven Dines
Telephone: (318) 462-0616
903 W 1st St.
De Ridder LA 70634
Spec. Requiremts: Saturday Column

DeRidder Enterprise 9448
125 N. Washington Ave., P O Box 649
De Ridder LA 70634 (Beaurgrd County)
Telephone: (318) 463-4431
Pub. Frequency: Thursday
Circulation: other 6,500
Editorial:
Linda Waddle — Editor

DENHAM SPG

***Denham Springs-Livingston Parish News** 9445
688 Hatchell Lane
Denham Spg LA 70726
(Livngstn County)
SMSA: Baton Rouge, LA
Telephone: (504) 665-5176
Mailing Address
P O Box 1529
Denham Spg LA 70727
Pop. Served: 8,500
Year Establish: 1898
Pub. Frequency: Mon., Thurs
Pub. Size: Broadsheet
Subscrip. Rate: $23.69/Yr
Publicity Mtls: 01,06,14,15,16,18,19,20,21,22,24
Freelance Pay: Varies
Print Process: Offset
Circulation: other 11,000
Circulation Type: Paid
Owner(s):
Denham Springs Publishing Co
P O Box 458
Denham Spg LA 70726
Ownership %: 100
Management:
Jeff M. David — President
Jeff M. David — Publisher
Sharon Elliott — Advertising Manager
Debbie Rodriguez — Circulation Manager
Virginia Dake — Classified Adv. Manag
Pam Mitchell — Marketing Director
Pam Mitchell — Personnel Manager
Editorial:
James Minton — Editor
James Minton — Amusement Editor
Lance LeBlanc — Art Editor
Phil Womack — Business Editor
Betsie Freeman — Life Style Editor
Sandy Seal — Sports Editor
Deadline: Tuesdays & Thursday
Supplement(s):
Livingston Parish Dispatch
Day Published: Monday & Thursday
Lead Time: Week
Desc.: Merchandising Publ
Publicity Mtls: 14,18,20,24
Mtls Deadline: 10:00 A.M. Thursday & 10 A.M. Monday
Contact: Sharon Elliott
Telephone: (504) 665-5176
P O. Box 1529
Denham Spg LA 70727
Spec. Requiremts: TMC Shopper In Conj. W/News. Ads Must Run Paper
Livingston Leader
Day Published: Wednesday
Lead Time: Week
Publicity Mtls: 01,06,14,15,16,18,19,20,21,22,24
Contact: Betty Ann Eaves
P.O. Box 146
Livingston LA 70754
Spec. Requiremts: Tabloid

DONALDSONVL

***Donaldsonville Chief** 9449
P.O. Box 309
Donaldsonvl LA 70346
(Ascnsion County)
SMSA: Baton Rouge, LA
Telephone: (504) 473-3101
Mailing Address:
P O. Box 309
Donaldsonvl LA 70346
Year Establish: 1871
Pub. Frequency: Thursday
Pub. Size: Standard Size
Subscrip. Rate: $20.09/Yr
Publicity Mtls: 06,07,11,12,14,15,16,19,21,22
Freelance Pay: $10 - $25
Print Process: Offset
Circulation: other 4,400
Circulation Type: Paid
Owner(s):
Donaldsonville Newspapers, Inc.
P O Box 309
Donaldsonvl LA 70346
Bureau(s):
Donaldsonville Newspapers Inc
P O Box 309
Donaldsonvl LA 70346
Telephone: (504) 473-3101
Contact: Eileen Schlegl, Editor
Management:
Dennis Schaaf — President
Dennis Schaaf — Publisher
Anne Chiffici — Advertising Manager
Editorial:
Eileen Schlegl — Editor
Juanita Wagvespack — Editor
Deadline: Monday Noon

EUNICE

Eunice News, The 9450
251 N. Second St
Eunice LA 70535 (St Lndry County)
Telephone: (318) 457-3061
Mailing Address
P O Box 989
Eunice LA 70535
Pop. Served: 12,500
Year Establish: 1904
Pub. Frequency: Thursday & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $28/Yr
Publicity Mtls: 01,06,07,10,11,12,14,15,16,17,18,19,20,21,22,23,24
Freelance Pay: Open
Print Process: Offset
Wire Services: AP
Circulation: evening 6,000, Sunday 6,500
Circulation Type: Paid
Owner(s):
Louisiana State Newspapers
P O. Box 4033 - C
Eunice LA 70535
Ownership %: 100

Louisiana State Newspapers

Louisiana State Newspapers
Management:
Louisiana State Newspapers — Publisher
Deadline: 48 Hours Prior to Publication

FERRIDAY

Concordia Sentinel, The 9451
421 N 1st
Ferriday LA 71334 (Concrdia County)
Telephone: (318) 757-3001
Mailing Address:
P O Box 312
Ferriday LA 71334
Year Establish: 1876
Pub. Frequency: Wednesday (Only)
Pub. Size: Standard Size
Subscrip. Rate: $18.75/Yr Parish, $22.50/Yr State; $27.50/Yr Out
Publicity Mtls: 06,11,13,14,15,16,18,19,20,21,22
Print Process: Offset
Circulation: other 5,500
Circulation Type: Paid
Owner(s):
Hanna Publishing Co
P O. Box 312
Ferriday LA 71334
Ownership %: 100

Hanna Publishing Co.

Hanna Publishing Co.
P O Box 312
Ferriday LA 71334
Ownership %: 100
Management:
Lisa Smith — Advertising Manager
Editorial:
Samuel A. Hanna — Editor
Jarrett Reeves — Society Editor
Stanley Nelson — Sports Editor
Supplement(s):
Delta Outdoors
Day Published: Annually
Lead Time: 2 to 6 Weeks
Publicity Mtls: 05,06,07,13,14,15,16,26
Mtls Deadline: June 1st
Contact: R T Bonnette
Telephone: (318) 757-3646
P O Box 312
Ferriday LA 71334

FRANKLIN

Franklin Post 9452
810 Iberia St
Franklin LA 70538 (Saint Ma County)
Telephone: (318) 828-2671
Pub. Frequency: Thursday
Circulation: other 3,500
Editorial:
Linda Landry — Editor

GONZALES

***Gonzales Weekly** 9453
205 W Worthey
Gonzales LA 70737 (Ascnsion County)
SMSA: Baton Rouge, LA
Telephone: (504) 647-4369
Mailing Address
P O. Box 38
Gonzales LA 70707
Year Establish: 1928
Pub. Frequency: Friday
Pub. Size: Broadsheet
Subscrip. Rate: $20/Yr In State, $25/Yr Out of State
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17
Freelance Pay: Negotiable
Print Process: Offset
Circulation: other 9,000
Circulation Type: Paid
Owner(s):
Gonzales Weekly Inc., The
205 W Worthey
Gonzales LA 70737
Ownership %: 100
Editorial:
Arlene E. Bishop — Editor
Crawford A. Bishop — Editor
Deadline: Tuesday Noon
Supplement(s):
Community Mirror
Day Published: Tuesday, 1 Weekly
Lead Time: Thursday Noon
Desc.: Local News & Features
Publicity Mtls: 14
Mtls Deadline: Thursday Noon

GRETNA

***Metairie Guide (M)** 9454
401 Whitney Ave.
Gretna LA 70054 (Jeffersn County)
SMSA: New Orleans, LA
Telephone: (504) 362-4310
Mailing Address:
P O Box 354
Gretna LA 70054
Year Establish: 1952
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip. Rate: Free
Publicity Mtls: 01,02,14,21
Print Process: Offset
Circulation: morning 40,000, other 75,028
Circulation Type: Free
Owner(s):
Guide Newspaper Corporation
Ownership %: 100
Editorial:
Terry O'Brien — Editor
Deadline: Friday preceding publication.

***St. Tammany Guide** 9457
2520 Belle Chasse Hwy., P.O. Box 354
Gretna LA 70054 (Jeffersn County)
SMSA: New Orleans, LA
Telephone: (504) 362-4310
Pub. Frequency: Wednesday
Circulation: other 30,300
Owner(s):
Gretna Guide Newspaper Corporation
Editorial:
Thomas McNease — Editor

***denotes major metro area newspaper**

West Bank Guide
401 Whitney Ave
Gretna LA 70053 (Jeffersn County)
SMSA New Orleans, LA
Telephone (504) 362-4310
Mailing Address
P O Box 354
Gretna LA 70054
Year Establish 1962
Pub Frequency Wednesday
Pub Size Broadsheet
Publicity Mtls. 15,16
Freelance Pay $25/Story $15/Photo
Print Process Offset Web
Circulation other 75,000
Circulation Type Free
Owner(s):
MCP, Inc
600 1st Ave., N
Minneapolis MN 55403
Ownership % 100
Management:
Jerry A Merlino — Publisher
Mary Lou Williams — Circulation Manager
Barbara Sanders — Classified Adv Manag
Editorial:
Marty Oramous — Editor
Paula Flynn — Life Style Editor
Leen La Ricci — Sports Editor

HAMMOND

Denham Springs Home Almanac
119 S. Cypress, P.O. Box 278
Hammond LA 70401 (Tngpahoa County)
Pub. Frequency Sunday & Wednesday
Circulation: other 20,000
Owner(s):
Hammond Murray-Huber Publ Inc
Editorial:
N. R. Murray — Editor

Hammond Daily Star
725 S. Morrison Blvd
Hammond LA 70403 (Tngpahoa County)
Pub Frequency Wed., Sun
Circulation: other 20,000
Owner(s):
Hammond Murray-Huber Publ Inc
Editorial:
N. R. Murray — Editor

Hammond Vindicator
105 S. Cate
Hammond LA 70401 (Tngpahoa County)
Telephone. (504) 345-4321
Mailing Address
105 S Cate
Hammond LA 70401
Pop. Served: 14,000
Year Establish: 1891
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $19.44/Yr - Parish
Publicity Mtls: 01,06,14,15,16,17,19,20,21,22,24
Freelance Pay: By Arrangement
Print Process: Offset
Circulation: other 3,041
Circulation Type: Paid
Owner(s):
Hammond Vindicator
105 S. Cate St.
Hammond LA 70401
Ownership %: 100
Editorial:
Harrell L. Griffin — Editor
Deadline: Noon Monday

Independence Independent
119 S. Cypress, P.O. Box 278
Hammond LA 70401 (Tngpahoa County)
Pub. Frequency: Sunday & Wednesday
Circulation. other 20,000
Owner(s):
Hammond Murray-Huber Publ. Inc
Editorial:
N. R. Murray — Editor

Ponchatoula News Herald
119 S Cypress, P O Box 278
Hammond LA 70401 (Tngpahoa County)
Pub Frequency Sunday & Wednesday
Circulation other 20,000
Owner(s):
Hammond Murray-Huber Publ Inc
Editorial:
N R Murray — Editor

JEANERETTE

Jeanerette Enterprise
806 E Main St
Jeanerette LA 70544 (Iberia County)
Telephone (318) 276-5171
Mailing Address
P.O. Box 327
Jeanerette LA 70544
Pop Served, 6,700
Year Establish 1942
Pub Frequency Wednesday
Pub Size Standard Size
Subscrip Rate: $30/Yr
Print Process Offset
Circulation other 4,200
Circulation Type: Paid
Owner(s):
Teche Publishing Co., Inc
P O. Box 1270
New Iberia LA 70560
Ownership % 100
Management:
Don Olson — Publisher
Will Chapman — Advertising Manager
Bill Hobbs — Circulation Manager
Will Chapman. — Classified Adv Manag
Joseph Fannin — Marketing Director
Editorial:
Barbara D Dunn — Editor
Deadline: Monday

JENA

Jena Times Olla-Tullos Signal
P.O Drawer 1384
Jena LA 71342 (La Salle County)
Telephone: (318) 992-4121
Pop. Served 5,000
Year Establish: 1905
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip. Rate: $26/Yr
Publicity Mtls 14,19,20,21,22
Circulation: other 4,600
Circulation Type: Paid
Management:
Sammy J Franklin — Publisher
Alban Poole — Advertising Manager
Sherry Steele — Circulation Manager
Marie Cathey — Classified Adv. Manag
Editorial:
Sammy J. Franklin — Editor
Deadline: Monday 5 P.M

JONESBORO

Jonesboro Jackson Independent, The
624 Hudson Ave.
Jonesboro LA 71251 (Jackson County)
Telephone: (318) 259-2551
Mailing Address:
P.O. Box 520
Jonesboro LA 71251
Year Establish. 1892
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $15 - $23 - $28/Yr.
Plus Tax
Publicity Mtls 06,14,15,19,21,22,25
Print Process Offset
Circulation: other 4,150
Circulation Type: Paid
Editorial:
T. L. Colvin, Jr. — Editor
Deadline: Monday at noon.

KENTWOOD

Kentwood Ledger
P O Box AD
Kentwood LA 70444 (Tngpahoa County)
Telephone (504) 229-8609
Mailing Address
608 Third St or P O Box Ad
Kentwood LA 70444
Year Establish 1965
Pub Frequency Wednesday
Pub Size Broadsheet
Subscrip. Rate 1 Yr Out of Harish $25 00 $15 in Parish
Publicity Mtls 06,11,19,21,22
Circulation Sunday 1,450, other 20,000
Owner(s):
Hammond Murray-Huber Publ Inc
Editorial:
Harrell L Griffin — Editor

Kentwood Ledger, The
Hwy 51, S., P O Box AD
Kentwood LA 70444 (Tngpahoa County)
Publicity Mtls 14,21,22

Kentwood News
P O. Box K, 210 Ave F
Kentwood LA 70444 (Tngpahoa County)
Mailing Address
P.O. Box K
Kentwood LA 70444
Year Establish 1948
Pub. Frequency: Weekly
Pub. Size: Standard Size
Subscrip. Rate: $9.50/Yr
Publicity Mtls: 01,06,07,11,14,15,16,17,22,25
Freelance Pay: Very Low - $1 to $2/Wk.
Print Process: Offset
Circulation: other 2,300
Circulation Type: Paid
Owner(s):
Bill Irwin
P.O. Box K
Kentwood LA 70444
Ownership %, 100
Bureau(s):
Kentwood News
210 Ave. F
Kentwood LA 70444
Telephone: (504) 229-7541
Contact Bill Irwin, Editor
Deadline: Noon Monday

LAPLACE

Laplace L'Observateur (S)
121 W. 6th
Laplace LA 70068 (St Jn Bp County)
Telephone: (504) 652-9545
Mailing Address:
P.O. Box 1010
Laplace LA 70069
Year Establish: 1913
Pub. Frequency: Thursday, Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $10/Yr.
Publicity Mtls: 06,07,11,12,15,16,17,19,20,21,22,23,24,25,26
Print Process: Offset
Circulation: Sunday 17,500, other 26,000
Circulation Type: Paid
Owner(s):
Bogalusa Daily News, Inc
Ownership %: 100
Editorial:
Joseph A Lucia — Editor

LEESVILLE

Leesville Daily Leader
206 E. Texas St.
Leesville LA 71446 (Vernon County)
Telephone: (318) 239-3444
Mailing Address:
P.O. Box 619
Leesville LA 71446
Pop. Served 9,600
Year Establish: 1870
Pub. Frequency: Su, T, W, Th, F (am)
Pub Size Broadsheet
Subscrip. Rate: $40/Yr
Publicity Mtls 14,15,16,17,19,20,21,22,23,24,25,26
Freelance Pay Meg
Print Process. Offset
Wire Services AP
Circulation: morning 13,800, Sunday 13,800
Circulation Type Paid
Owner(s):
News Leader, Inc
P O. Box 1999
Sulphur LA 70663
Ownership %, 100
Bureau(s):
Leesville Daily Leader
206 Texas
Leesville LA 71446
Telephone: (318) 238-3445
Contact: Ronnie Cupstid, General Manager
Management:
E. C. Gensheimer — President
Gen. Erbon Wise — Publisher
George Jinks — Advertising Manager
B. Taylor — Circulation Manager
Editorial:
George Frasher — Editor
Deadline: 11 am Day Prior to Publication, 2 Days in Advance

MAMOU

Mamou Acadian Press
Drawer D
Mamou LA 70554 (Evngeine County)
Telephone: (318) 468-3333
Pub. Frequency: Thursday
Circulation: other 3,250
Editorial:
Mike Deshotels — Editor

MANSFIELD

Mansfield Enterprise-Journal
202 Adams St.
Mansfield LA 71052 (De Soto County)
Telephone: (318) 872-4120
Mailing Address:
P.O. Box 840
Mansfield LA 71052
Pop. Served: 9,500
Year Establish: 1904
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $12/Yr.-Parish;
Publicity Mtls: 06,14,15,16,17,19,21,22,23,24,25,26
Freelance Pay: Negotiable
Print Process: Offset
Circulation: other 3,800
Circulation Type: Paid
Owner(s):
Natchitoches Times, Inc.
P.O. Box 448
Natchitoches LA 71457
Ownership %: 100
Management:
Keenan C. Gingles — Publisher
Gina Brodnax — Advertising Manager
Lucelle Edwards — Circulation Manager
Editorial:
Keenan C. Gingles — Editor in Chief
Deadline: Tuesday 3 pm
Supplement(s):
DeSoto Buyers Guide
Day Published: Tuesday
Lead Time: 1 week (seven d
Publicity Mtls: 01,02,03,04,05,06,10,11,12,13,15,16,17,18,19,20,21
Mtls Deadline: Thursday 3 pm
Contact: Keenan C. Gingles
Telephone: (318) 872-0317
P.O. Box 840
Mansfield LA 71052

MANY

Sabine Index 9473
850 San Antonio Ave
Many LA 71449 (Sabine County)
Telephone (318) 256-3495
Mailing Address
P O Box 850
Many LA 71449
Pop Served 4 024
Year Establish 1879
Pub Frequency Weekly
Pub Size Standard Size
Subscrip Rate $15/Yr In Parish, $28/Yr Out of Parish
Publicity Mtls 06 07.11.12.13.14.15 16. 17.18.19 21.22.23.24.25
Freelance Pay By Story
Print Process Offset
Circulation other 6 200
Circulation Type Paid
Owner(s):
Robert Gentry
P O Box 850
Many LA 71449
Ownership % 10
Editorial:
Robert Gentry Editor
Deadline: Monday N
Supplement(s):
Sabine Shopper The
Day Published Weekly
Mtls Deadline Wednesday at 5 O'Clock
Contact Robert Gentry
Telephone (318) 256-3495
P O. Box 850
Many LA 71449

MARKSVILLE

Avoyelles Journal, The 9474
100 N Main St
Marksville LA 71351 (Avoyelles County)
Telephone (318) 253-5413
Mailing Address
P O. Box 523
Marksville LA 71351
Year Establish 1978
Pub. Frequency Sunday & Wednesday (Twice Wk)
Pub. Size: Broadsheet
Subscrip Rate $12/Yr Cnty., $25/Yr Out of Cnty
Publicity Mtls 01.02.03.04.05.06.07.08. 09.10.11 12.13.14.15.16.17
Print Process Offset
Wire Services None
Circulation Sunday 16,800, other 16,800
Circulation Type Free
Editorial:
Randy DeCuir Editor
Deadline: Wednesday 10 AM prior to publication
Supplement(s):
TV Journal
Day Published Weekly
Lead Time 3 Days
Desc. Weekend-TV
Publicity Mtls 06.11.12.14.17.19
Personnel: Joyce Roy

Weekly News, The 64114
P.O. Box 523 100 N. Main St
Marksville LA 71351 (Avoyelles County)
Pub Size: Broadsheet
Subscrip Rate $13.50 Annual
Owner(s):
Avoyelles Publishing Company

MONROE

***Monroe Dispatch** 9476
2301 Desiard St., P O. Box 4823
Monroe LA 71211 (Ouachita County)
SMSA. Monroe, LA
Telephone. (318) 387-3001
Pub Frequency. Thursday
Subscrip. Rate $20/Yr.
Circulation other 12.500
Owner(s):
Monroe Dispatch Inc
2301 Desiard St P O Box 4823
Monroe LA 71211
Editorial:
Irma Hall Detiege Editor

MORGAN CITY

St. Mary Journal (ES) 9477
1016 Front St
Morgan City LA 70380
(Saint Ma County)
Telephone (504) 384-1350
Mailing Address
P O Box 31
Morgan City LA 70381
Pop. Served 18.009
Year Establish 1960
8 Column
Pub Frequency Sun & Wed
Pub Size Broadsheet
Subscrip Rate Free
Publicity Mtls 14.22
Print Process Offset
Circulation other 11.000
Circulation Type Free
Owner(s):
Morgan City Newspapers, Inc
P O. Box 948
Ownership % 100
Management:
Doyle E Shirley President
Doyle E. Shirley Publisher
Andy Shirley Advertising Manager
Andy Shirley Circulation Manager
Andy Shirley Sales Manager
Editorial:
Doyle E. Shirley. Editor in Chief
Deadline: Noon two days prior to publication

NATCHITOCHES

Natchitoches Times 59106
Hwy. 1, S.
Natchitoches LA 71458
(Ntchtchs County)
Telephone. (318) 352-3618
Mailing Address
P O. Box 448
Natchitoches LA 71457
Pub. Frequency Thursday & Sunday
Pub. Size: Broadsheet
Subscrip. Rate $20/Yr
Publicity Mtls: 01.06.12.14.17.19.21.26
Freelance Pay $25/Story W/Photo
Circulation: other 8,100
Circulation Type Paid
Owner(s):
Lovan B. Thomas
P O Box 448
Natchitoches LA 71458
Editorial:
Steve Colwell. Editor
Deadline: Noon Tuesday for Thursday Paper, Noon Thursday for Sunday Paper
Supplement(s):
Nakatosh Chief
Day Published Every Wednesday
Lead Time: Monday am
Desc., Advertiser
Publicity Mtls. 14
Mtls Deadline: Monday Noon
Contact Charles Norman
Telephone: (318) 352-3618
Personnel: Steve Colwell

NEW ORLEANS

***Louisiana Weekly, The** 9480
616 Baronne St
New Orleans LA 70113
(Orleans County)
SMSA: New Orleans, LA
Telephone. (504) 524-5563
Mailing Address
P.O. Box 53008
New Orleans LA 70113
Pop Served. 700,000
Year Establish: 1925
Pub. Frequency: Wednesday
Pub. Size. Standard Size
Subscrip. Rate. $15/Yr.
Publicity Mtls 01.06.11.18.19 21 22
Print Process Offset
Circulation other 8.000
Circulation Type Paid
Owner(s):
Louisiana Weekly Co., Corp. The
616 Baronne St
New Orleans LA 70113
Bureau(s):
Louisiana Weekly Pub Co Corp The
616 Baronne St
New Orleans LA 70113
Telephone (504) 527-5838
Management:
C C DeJoie, Jr President
C C DeJoie, Jr Publisher
Editorial:
C C DeJoie, Jr Editor
Norbert Davidson Book Review Editor
Norbert Davidson Entertainment Editor
Deadline: Monday Noon
Supplement(s):
Louisiana Weekly, The
Day Published Once a Week
Publicity Mtls 01.07.11.17.19.20.21 22.26
Mtls Deadline: Monday Noon
Contact Norbert Davidson

***New Orleans Guide, The** 9479
8001 Chef Menteur Hwy
New Orleans LA 70126
(Orleans County)
SMSA. New Orleans, LA
Telephone: (504) 241-6353
Pub Frequency: Wednesday
Circulation other 42,730
Editorial:
Ken Peronne Editor

NEW ROADS

Pointe Coupee Banner 9481
123 St. Mary St.
New Roads LA 70760
(Pte Cpee County)
Telephone: (504) 638-7155
Mailing Address
P O. Box 400
New Roads LA 70760
Year Establish 1880
Pub. Frequency Thursday
Pub. Size: Standard Size
Subscrip Rate. $15/Yr Subscription
Publicity Mtls: 11,14.15.16.21.22
Print Process: Offset
Circulation other 5,000
Circulation Type: Paid
Owner(s):
Pointe Coupee Printing & Publishing, Inc
123 St Mary St.
New Roads LA 70760
Ownership % 100
Bureau(s):
Pointe Coupee Banner
123 St Mary St
New Roads LA 70760
Telephone (504) 638-7155
Contact: Mary Catherine, Ray LaCour, Publisher
Deadline: Tues. Noon.
Supplement(s):
Pointe Coupee Banner
Day Published: Weekly
Lead Time. Tuesday Noon
Publicity Mtls: 14,22

OAK GROVE

West Carroll Gazette, Thee 9483
512 Constitution Ave
Oak Grove LA 71263 (W Carrol County)
Telephone (318) 428-3207
Mailing Address:
P.O. Box 1007
Oak Grove LA 71263
Pop. Served: 2,872
Year Establish: 1910
Pub. Frequency: Wednesday
Pub. Size Standard Size
Subscrip. Rate. $15/Yr In Parish, $18 OutParish, $27.50 Out State
Publicity Mtls: 06.14.19.21.22
Print Process Offset
Circulation: other 3.348
Circulation Type Paid
Owner(s):
Moody Co., The
P O. Box 4033C
LAFAYETTE LA 70502
Ownership % 100
Management:
David Clevenger Presid
David Clevenger Publish
David Clevenger Publish
Cheryl Johnson Advertising Manag
Melba West Circulation Manag
Editorial:
Archie Haley Edit
Kaye CrnKovic Society Editor
Deadline: Thursday 4 pm Prior
Supplement(s):
Gazette Plus, The
Day Published Tuesday, Weekly
Desc., Advertiser
Publicity Mtls 14
Mtls Deadline: Cheryl Johnson
Contact: Telephone: (000) 428-3207
P O Box 1007
Oak Grove LA 71263

OAKDALE

Oakdale Journal, The
P O. Box 668
Oakdale LA 71463 (Allen County)
Telephone: (318) 335-0635
Year Establish: 1913
Pub. Frequency Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $18/Yr In Area; $22/Yr. In State, $28 Out
Publicity Mtls 06.14.17.21.22.24.
Print Process: Offset
Circulation: other 14,100
Circulation Type. Paid
Owner(s):
Oakdale Journal The
122 E. 6th Ave.
Oakdale LA 71463
Ownership % 100
Bureau(s):
Oakdale Journal, The
122 E. 6th Ave.
Oakdale LA 71463
Telephone (318) 335-0635
Contact: Pat R. Jones, Editor
Management:
L. A. State Newspapers Publisher
Editorial:
Rachel Lemoine Editor
Deadline: Friday
Supplement(s):
Allen Parish Advantage
Day Published: Weekly
Lead Time: Week
Desc.: Advertiser
Mtls Deadline: Friday
Contact: Lyall Scott
Telephone: (318) 335-0635
P.O. Box 668
Oakdale LA 71463
Personnel: Holman Jones
Pat R. Jones
Vernell West
Susan Jones
Rick Jones

PINEVILLE

***Pineville Red River Journal**
P.O. Box 973
Pineville LA 71360 (Rapides County)
SMSA: Alexandria, LA
Telephone: (318) 445-0241
Pub. Frequency: Thursday
Circulation: other 14,800
Editorial:
Bettye DeKeyzer Editor

PLAQUEMINE

Plaquemine Post/Iberville South
P O Box 589
Plaquemine LA 70764 (Iberville County)
Telephone (504) 687-3288
Year Establish 1957
Pub. Frequency Thursday & Mono
Pub Size Standard Size
Subscrip Rate $20 60/Yr - Local
Publicity Mtls 06 07 10.11.12 14 15 16 19.21.22.23 24 26
Freelance Pay $35-$50/Feature
Print Process Offset
Circulation other 5 800
Circulation Type Paid
Owner(s):
Gary J Hebert Sr
P O Box 589
Plaquemine LA 70764
Ownership % 50

Joyce S Hebert
P O Box 589
Plaquemine LA 70764
Ownership % 50
Editorial:
Gary J Hebert — Editor
Deadline: Friday Noon
Supplement(s):
White Castle Times
Day Published: Wednesdays
Lead Time 2 Days
Publicity Mtls 06.07.10 11 12 14 15. 16.19 21.22 23.24 26
Mtls Deadline Monday 3 pm
Contact Ellie Hebert, Editor
Telephone (504) 687-3288
P O Box 589
Plaquemine LA 70764

White Castle Times, The
P O Box 589
Plaquemine LA 70764 (Iberville County)
Telephone (504) 687-3288
Pub. Frequency Wednesday
Pub. Size Standard Size
Subscrip. Rate $8/Yr -In-Paris
Publicity Mtls 06.07 10 11.13.14 15.16. 19.21.22.23.24 26
Freelance Pay: $35 For Feature
Print Process Offset
Circulation. other 1 200
Circulation Type Paid
Owner(s):
Gary J Hebert Sr
P O Box 589
Plaquemine LA 70764
Ownership % 50

Joyce S Hebert
P O. Box 589
Plaquemine LA 70764
Ownership % 50
Bureau(s):
Plaquemine Publishing
P O. Box 589
Plaquemine LA 70764
Telephone (504) 687-3288
Contact. Ellie Hebert
Management:
Gary Hebert — Publisher
Editorial:
Ellie Hebert — Editor
Deadline: Monday - Noon
Supplement(s):
P/S TV Guide
Day Published Weekly
Lead Time Not Accepted
Desc.: Radio-TV
Mtls Deadline: Not Accepted For TV Guide

PONCHATOULA

Enterprise, The
240 E Pine
Ponchatoula LA 70454
(Tngpahoa County)
Telephone (504) 386-6537
Mailing Address
P.O Box 218
Ponchatoula LA 70454
Year Establish 1921
Pub. Frequency Weekly
Pub Size Broadsheet
Subscrip Rate $8/Yr
Publicity Mtls 05.06 11.12 14 17 19 20 21.22.23
Print Process Offset
Circulation other 2 200
Circulation Type Paid
Owner(s):
Enterprise The
P O Box 218
Ponchatoula LA 70454
Ownership % 100
Bureau(s):
Enterprise The
P O Box 218
Ponchatoula LA 70454
Telephone (504) 386-6537
Contact Don Elizey, Owner
Deadline: 5 pm Monday
Supplement(s):
Drum The
Day Published Monthly
Lead Time 1 Week
Publicity Mtls 06.11.12.14.17 20.22
Mtls Deadline 3rd Saturday of Month
Contact Eddie Pouds
Telephone (504) 386-6532
P O. Box 1399
Ponchatoula LA 70454

PORT ALLEN

***West Side Journal**
668 N Jefferson
Port Allen LA 70767 (W Btn Rg County)
SMSA Baton Rouge, LA
Telephone (504) 343-2540
Mailing Address
P O. Box 260
Port Allen LA 70767
Year Establish: 1938
Pub. Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $8-Parish, $10
Publicity Mtls: 11 12.14.15.20 21.22.24
Print Process Offset
Wire Services None
Circulation. other 42.000
Circulation Type Paid
Deadline: Friday Noon

RAYNE

Church Point News
114 W Texas Ave.
Rayne LA 70578 (Acadia County)
Telephone (318) 334-3186
Mailing Address
P O Box 260
Rayne LA 70578
Year Establish 1933
Pub. Frequency Tuesday
Pub. Size. Broadsheet
Subscrip. Rate. $10/Yr
Publicity Mtls. 06.11.14.15.19.20.21.22
Print Process Offset
Circulation: evening 2.146
Circulation Type: Paid
Owner(s):
Louisiana State Newspapers
114 American Legion Dr
Rayne LA 70578
Ownership %: 100
Management:
Myrta Fair Craig — Publisher
Frances Bihm — Advertising Manager
Editorial:
Diane Daigle — Editor

Rayne Acadian - Tribune (E)
108 N Adams
Rayne LA 70578 (Acadia County)
Telephone (318) 334-3186
Mailing Address
P O Box 260
Rayne LA 70578
Pop. Served: 9.993
Year Establish: 1893
Pub. Frequency Thurs., Sun
Pub Size: Broadsheet
Subscrip. Rate $18/Yr
Publicity Mtls 06.11.12.14.15.20.21.22
Print Process Offset
Circulation: other 4,518
Circulation Type: Paid
Owner(s):
Louisiana State Newspapers
114 American Legion Dr
Rayne LA 70578
Ownership % 100
Management:
Myrta Fair Craig — Publisher
Frances Bihm — Advertising Manager
Editorial:
Steven L Bandy — Editor

Rayne Independent
201 E S 1st St
Rayne LA 70578 (Acadia County)
Telephone (318) 334-2128
Mailing Address
P O Box 428
Rayne LA 70578
Pop Served 10.500
Year Establish 1967
Pub. Frequency. Thursday
Pub Size Broadsheet
Subscrip Rate: $12/Yr
Publicity Mtls 06.12 14.15.19.20.21.22
Print Process: Offset
Circulation morning 3.959, other 3.959
Circulation Type Paid
Owner(s):
Independent Pub Corp
201 E. S. 1st St
Rayne LA 70578
Management:
Walter T Cart — Advertising Manager
Editorial:
Jo Cart — Editor

RAYVILLE

Rayville Richland Beacon-News
P O Box 209
Rayville LA 71269 (Richland County)
Telephone (318) 728-2250
Pub Frequency Wednesday
Circulation other 5.500
Editorial:
Paul A Myers III — Editor

SCHRIEVER

Bayou Catholic, The
1801 Hwy 311
Schriever LA 70395 (Terrbnne County)
Telephone (504) 868-7720
Mailing Address
P O Box 9077
Houma LA 70361
Year Establish: 1980
Pub Frequency Weekly
Pub Size: Tabloid
Subscrip Rate. $12/Yr
Publicity Mtls 01.02.03 04.05 06.07.08. 09.10.11.12.13.14.15.16.17
Freelance Pay Negotiable
Print Process: Offset
Wire Services: CNS
Circulation other 20.000
Circulation Type Paid
Owner(s):
H - T Publishing Co.
1801 Hwy. 311
Schriever LA 70395

SHREVEPORT

***Shreveport Sun**
2224 Jewella Rd.
Shreveport LA 71109 (Caddo County)
SMSA Shreveport, LA
Telephone. (318) 631-6222
Mailing Address
P.O. Box 9328
Shreveport LA 71109
Year Establish. 1920
Pub. Frequency: Thursday
Pub. Size. Standard Size
Subscrip. Rate: $15/Yr State; $20/Yr. Out of State
Publicity Mtls: 20
Print Process: Offset
Circulation Type: Paid
Editorial:
Sonya C Landry — Editor
Deadline: Tuesday noon

SPRINGHILL

***Springhill Press & News-Journal**
127 Main St
Springhill LA 71075 (Webster County)
SMSA Shreveport LA
Telephone (318) 539-3511
Mailing Address
P O Box 668
Springhill LA 71075
Pub. Frequency Wednesday
Pub. Size Standard Size
Subscrip Rate $15 15 Local, $25.25 Out of Parish
Publicity Mtls: 14 15 16.19.20.21.22.24
Print Process Offset
Circulation other 4 900
Circulation Type Paid
Owner(s):
Lovan and Patricia Thomas
127 Main St
Springhill LA 71075
Ownership % 100
Management:
Bill Coon — Publisher
Karen Barnes — Advertising Manager
Editorial:
Bill Coon — Editor
Deadline: Monday

ST MARTINVL

St. Martinville Teche News
214 N Main St.
St Martinvl LA 70582 (St Martn County)
Telephone: (318) 394-6232
Mailing Address.
P. O. Box 69
St Martinvl LA 70582
Pop. Served: 8,000
Year Establish 1886
Pub Frequency Wednesday
Pub. Size: Broadsheet
Subscrip Rate: $25/Yr
Publicity Mtls: 01.06.07.12.13.14.15.16. 17.18.19.20.21.22.23.24.25
Freelance Pay: Upon Request
Print Process: Offset
Circulation: other 6,500
Circulation Type Paid
Owner(s):
Louisiana Suburban Press, Inc
214 N. Main St., P O. Box 69
St Martinvl LA 70582
Ownership % 100
Management:
Mary Myers - Johnson — Advertising Manager
Editorial:
Henri C. Bienvenu — Editor
Gladys L. DeVilliер — Life Style Editor
Deadline: Friday PM
Supplement(s):
Breaux Bridge Banner
Day Published: Weekly (Wednesday am)
Lead Time: Friday pm
Desc.. Advertiser
Publicity Mtls: 01.06.07.12.13.14.15. 16.17.18.19.20.21.22.23.24.25
Mtls Deadline: Monday Noon
Contact: Mary Myers - Johnson
Telephone: (318) 332-3562
P.O. Box 69
St Martinvl LA 70582

SULPHUR

***Southwest Builder News**
716 E. Napoleon
Sulphur LA 70663 (Calcsieu County)
SMSA: Lake Charles, LA
Telephone: (318) 527-7075
Mailing Address:
P.O. Box 1999
Sulphur LA 70664
Year Establish: 1930
Pub. Frequency. Tuesday - Friday, & Sunday
Pub. Size. Standard Size
Subscrip. Rate. $25.75/Yr.

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(cont.)
Publicity Mtls 06 07 11 12 13 14.15.16 17 18.19.20 21 22.23.24.25
Print Process Offset
Circulation Sunday 16 000, other 16 000
Circulation Type Paid
Owner(s):
Leesville Leader Inc
P O Box 99
Sulphur LA 70663
Management:
E C Gensheimer — President
E W Wise — Publisher
Maxine Beasley — Advertising Manager
Editorial:
Cliff Seiber — Editor

TALLULAH

Madison Journal 9497
300 S Chestnut St
Tallulah LA 71282 (Madison County)
Telephone (318) 574-1404
Pop. Served 10.500
Year Establish 1869
Pub Frequency Wednesday
Pub Size: Broadsheet
Subscrip Rate $12/Yr
Publicity Mtls 07
Freelance Pay $25 Max
Print Process Offset
Circulation other 3.750
Circulation Type Paid
Owner(s):
L P Cashman III
Ownership % 100
Management:
L P Cashman III — President
Pete Sanders — Publisher
Deb Gilbert — Circulation Manager
Editorial:
Sandra Smith — Editor
Deadline: Tues Noon, Week of Issue Advertising Mon Noon, News

VILLE PLATTE

Ville Platte Gazette 9498
145 Court St
Ville Platte LA 70586 (Evngeine County)
Telephone (318) 363-3939
Mailing Address
P O. Box 220
Ville Platte LA 70586
Year Establish: 1914
Pub. Frequency Thursday & Sunday
Pub. Size Broadsheet
Subscrip Rate $19 95/Yr Local, 26.25/Yr Out of Area
Publicity Mtls 02.03.07.25.26
Freelance Pay Variable
Print Process Offset
Circulation other 3.400
Circulation Type. Paid
Owner(s):
Evangeline Newspaper Company, Inc.
145 Court St.
Ville Platte LA 70586
Ownership %: 100
Editorial:
Paul Kedinger. . . . . Editor
Bernice Ardain . . . . Society Editor
Jeff Guillory . . . . . Sports Editor
Deadline: Tuesday for Thursday & Thursday for Sunday Ed.
Supplement(s):
Lagniappe
Day Published Thursday
Lead Time. Tuesday am
Desc.. Local News & Features
Publicity Mtls 01.02.03.04.06.07.08. 10.11.12.14.15.16.25
Mtls Deadline Friday of Previous Week
Contact: Bobby Dardeau
Telephone. (318) 363-3939
145 Court St
Ville Platte LA 70586

VIVIAN

***Caddo Citizen** 9499
Hwy 1 N
Vivian LA 71082 (Caddo County)
SMSA: Shreveport LA
Telephone (318) 375-3294
Mailing Address
P O Box 312
Vivian LA 71082
Pop Served 4 225
Year Establish 1912
Pub Frequency Thursday
Pub Size: Broadsheet
Subscrip Rate $18/Yr In Trade Area, $24/Yr Outside Trade Area
Publicity Mtls 07.12.14.15.16.19.20.21. 22.23.24
Freelance Pay $.35/Inch
Print Process: Offset
Circulation other 3.400
Circulation Type Paid
Owner(s):
T & T Enterprises/Loyd Grissom & Ted Taylor
P O Box 312
Vivian LA 71082
Ownership %: 100
Management:
Betty Nickel — Publisher
Liz Whalen . — Advertising Manager
Liz Whalen — Classified Adv. Manag
Editorial:
Linda Murray . — Editor
Deadline: Monday for Following Thursday
Supplement(s):
North Caddo Shopper
Day Published: Weekly
Lead Time: Wednesday
Desc.: Advertiser
Publicity Mtls: 12.14.15.16.21
Mtls Deadline: Wednesday Prior to Tuesday Publication
Contact: Deborah Festervand
Telephone: (318) 375-3294
P.O Box 312
Vivian LA 71082

WEST MONROE

***Ouachita Citizen** 9494
810 Natchitoches St
West Monroe LA 71291 (Ouachita County)
SMSA: Monroe, LA
Telephone: (318) 322-3161
Mailing Address:
P.O. Box 758
West Monroe LA 71294
Year Establish: 1924
Pub. Frequency: Wednesday Only
Pub Size: Broadsheet
Subscrip Rate: $20/Yr In Parish, $25/Yr Out of Parish
Publicity Mtls: 01.03.06.07.10.11.12.13. 14.15.16.17.19.20.21.22.25
Freelance Pay: By Line
Print Process Offset
Circulation: other 10.500
Circulation Type: Paid
Owner(s):
Ouachita Newspapers, Inc.
810 Natchitoches St.
West Monroe LA 71291
Ownership %. 100
Management:
Bob Barton . . . . . President
Tom Morris . . . . . Publisher
Editorial:
Mark Rainwater . . . . . Editor
Deadline: For Wednesday on Friday

***West Monroe Ouachita Citizen** 9500
810 Natchitoches
West Monroe LA 71291 (Ouachita County)
SMSA: Monroe, LA
Telephone: (318) 322-3161
Mailing Address:
P.O. Box 758
West Monroe LA 71294
Year Establish: 1924
Pub. Frequency: Wednesday Only
Pub. Size: Broadsheet
Subscrip. Rate. $20.20/Yr
Publicity Mtls: 06.11.12.14 23.24
Print Process Offset
Circulation: other 41 000
Circulation Type Paid
Owner(s):
Ouachita Newspapers Inc
P.O. Box 758
West Monroe LA 71294
Ownership % 100
Management:
Tom Morris — Publisher
Editorial:
Tom Morris — Editor
Deadline: Monday - Noon
Supplement(s):
Penny - Saver
Day Published Wednesday
Lead Time: 1 Week
Desc.: Advertiser

WINNFIELD

Winnfield Winn Parish Enterprise 9501
Lafayette & Long
Winnfield LA 71483 (Winn County)
Telephone (318) 628-2712
Mailing Address:
P.O Box 750
Winnfield LA 71483
Pop. Served: 7.311
Year Establish 1925
Pub. Frequency: Wednesday
Pub. Size Broadsheet
Subscrip. Rate $12/Yr Local
Publicity Mtls: 01.07.12.14.15.16.17.18. 19.20.21.22.23.24.25.26
Freelance Pay. Negotiable
Print Process: Offset
Wire Services None
Circulation: other 5.000
Circulation Type: Paid
Owner(s):
Lovan B. & Patricia W Thomas
P O. Box 448
Natchitoches LA 71457
Ownership % 100
Management:
Lovan B Thomas . . . President
Bob Holeman . . . . Publisher
Patsy Spangler . Advertising Manager
Bob Holeman Circulation Manager
Bob Holeman Classified Adv Manag
Deadline: Noon tuesday
Supplement(s):
Sau Quarterfold
Mtls Deadline Monday Prior
Contact: Patsy Spangler
Telephone: (318) 628-2712
P.O. Box 750
Winnfield LA 71483

WINNSBORO

Franklin Sun, The 9502
604 Prairie
Winnsboro LA 71295 (Franklin County)
Telephone: (318) 435-4521
Mailing Address:
PO Box 550
Pop. Served. 7.000
Year Establish: 1856
Pub. Frequency: Wednesday
Pub. Size: Standard Size
Subscrip. Rate: $12/Yr
Publicity Mtls: 14
Freelance Pay. No
Print Process: Offset
Circulation: other 6.100
Circulation Type: Paid
Owner(s):
Hanna Publishing Co
Ferriday Co
Management:
Bettye Broccto — Advertising Manager
Editorial:
Marilou Womble . . . . . Editor

ZACHARY

***Zachary Plainsman-News** 9
P O Box 279
Zachary LA 70791 (E Btn Rg County)
SMSA Baton Rouge, LA
Telephone (504) 654-6841
Pub Frequency Wednesday
Subscrip Rate $16 16/Yr In Parish, $19 19 Yr Out of Parish
Circulation other 1 800
Owner(s):
Louis Suburban Press
P O Box 539
Management:
Mark Plaisance — Publisher
Editorial.
Kay Rowe — Editor

MAINE

BAR HARBOR

Bar Harbor Times
66 Main St
Bar Harbor ME 04609 (Hancock County)
Telephone (207) 288-3311
Mailing Address.
P O Box 68
Bar Harbor ME 04609
Pop Served 9.500
Year Establish 1914
Pub Frequency: Thursday
Pub Size Tabloid
Subscrip Rate $24/Yr In State: $35/Yr Out of State
Publicity Mtls 01.03.04.05.07.14.19.22. 23.26
Freelance Pay: Varies
Print Process: Deadline
Circulation other 8.500
Circulation Type: Paid
Bureau(s):
Parkman Corporation
66 Main St
Bar Harbor ME 04609
Telephone (207) 288-3311
Contact J B Strong, P Saltonstall, Publisher
Management:
Emily L Saltonstall . . . President
Polly Saltonstall . . . . . Publisher
Janet Strong . . . . . Publisher
Joy Froding — Advertising Manager
Cindi Lalaye — Circulation Manager
Editorial:
Polly Saltonstall . . . . . Editor
Nan Lincoln — Entertainment Editor
Polly Saltonstall . . . . . Sports Editor
Deadline: Tuesday noon
Supplement(s):
Yard and Garden
Day Published: Annual
Publicity Mtls 01.03.04.07.10.12.14. 15.16.18.23.25
Contact Polly Saltonstall
Telephone: (207) 288-3311
P.O. Box 68
Bar Harbor ME 04609
Summer Times
Day Published: 4 Times, Summer
Publicity Mtls: 01.02.03.04.05.06.07. 08.09.10.11.12.13.14.15.16.17
Boating Issue
Day Published: Annual
Desc.: Recreation
Publicity Mtls: 01.02.03.04.05.06.07. 08.09.10.11.12.13.14.15.16.17

BELFAST

Belfast Republican Journal 9503
4 Main St
Belfast ME 04915 (Waldo County)
Telephone (207) 338-3333
Mailing Address:
P O Box 327
Belfast ME 04915
Pop Served 6.230
Year Establish 1829
Pub Frequency Thursday

Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $18 10/1/90
Publicity Mtls 01 02.03 04 05 06 07 08 09.10.11 12 13 14 15.16 17
Circulation other 1 000
Circulation Type Paid
Owner(s):
Walter Worrall
1291 Stuyvesant Ave
Union NJ 07083

***Union Leader**
1291 Stuyvesant Ave
Union NJ 07083 (Union County)
SMSA Newark NJ
Telephone (201) 686-7700
Mailing Address
P O Box 3109
Union NJ 07083
Year Establish 1928
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate $18 00/Yr 10/1/90
Print Process Offset
Circulation other 8.125
Circulation Type Paid
Owner(s):
Walter Worrall
1291 Stuyvesant Ave
Union NJ 07083

VERONA

0426

***Verona Cedar Grove Times**
508 Bloomfield Ave
Verona NJ 07044 (Essex County)
SMSA Newark NJ
Telephone (201) 239-0900
Mailing Address
P O Box D
Verona NJ 07044
Year Establish 1948
Pub Frequency Thursday
Pub. Size Broadsheet
Subscrip Rate $14/Yr
Print Process Offset
Circulation other 5 709
Circulation Type Paid
Owner(s):
Verona-Cedar Grove Times, Inc
508 Bloomfield Ave
Verona NJ 07044
Ownership % 100
Editorial:
Ward Miele — Editor

WESTFIELD

0431

***Westfield Leader**
50 Elm St
Westfield NJ 07090 (Union County)
SMSA Newark NJ
Telephone (201) 232-4407
Mailing Address
P.O Box 250
WESTFEILD NJ 07091
Pop. Served 32.000
Year Establish. 1890
News
Pub Frequency Thursday
Pub. Size: Standard Size
Subscrip. Rate $12/Yr In Union County; $15/Yr Out of County
Publicity Mtls 06.14.19.21.22
Print Process Offset
Circulation other 7.300
Circulation Type Paid
Owner(s):
E Harriet Lee
50 Elm St
Westfield NJ 07090
Ownership % 100

Westfield Leader Printing & Publishing Co
Management:
E Harriet Lee — President
E Harriet Lee — Publisher
Editorial:
Kathleen L Gardner — Editor
Ellen Scott Brandt — Court Editor
Ellen Scott Brandt — Feature Editor
K L Gardner — Religion Editor
Ellen Scott Brandt — Society Editor
K L Gardner — Sports Editor
Deadline: Monday 5 P M
Supplement(s):
Westfield Leader, The
Lead Time 2 Weeks
Gift Guide
Day Published Pub Late November
Lead Time 2 Weeks
Desc Columns (Misc)
Publicity Mtls 12 14 15 16.23
Mtls Deadline Early November
Contact Denise J Giordano
Telephone (201) 232-4407
P O Box 250
WESTFEILD NJ 07091
Spec Requiremts Tab
"This Is Westfield"
Day Published March
Lead Time 1 Month
Desc Local News & Features
Publicity Mtls 06.10.14
Mtls Deadline: March 1st
Contact Kathleen L Gardner
Telephone (201) 232-4407
P O Box 250
WESTFEILD NJ 07091
Spec Requiremts Tab
Personnel K L Gardner
Denise Giordano
Graduation
Day Published Third Week in June
Desc Local News & Features
Publicity Mtls 14
Mtls Deadline Early June
Contact Denise Giordano
Telephone (201) 232-4407
P O Box 250
WESTFEILD NJ 07091
Spec Requiremts Ads - Business Card Size

WHIPPANY

10436

***Regional Weekly News**
145 Algonquin Pkwy
Whippany NJ 07981 (Morris County)
SMSA Newark NJ
Telephone (201) 887-1323
Mailing Address
P.O. Box 128
East Hanover NJ 07936
Year Establish 1956
Pub Frequency Wednesday
Pub. Size Tabloid
Subscrip Rate $14/Yr $22/2 Yr $18/Yr Out of County
Publicity Mtls. 06.07 10.11.12.13.14.15. 16 17.18.19.20 21.22.23.24
Freelance Pay $25 - $50/Submission Usually Weekly
Print Process Web Offset
Circulation other 5.000
Circulation Type Paid
Owner(s):
Regional News Publishers Inc
P O Box 128
East Hanover NJ 07936
Ownership % 100
Management:
Thomas J. Vrabel — Presudent
Deadline: Monday 5 pm Editorial
Advertising Tuesday Noon

WILDWOOD

61426

Gazette Leader
1212 Atlantic Ave
Wildwood NJ 08260 (Cape May County)
Telephone (609) 522-3423
Pub Frequency Weekly
Pub Size Standard Size
Subscrip Rate $18/Yr In County
Publicity Mtls 15.19.22.23.24
Freelance Pay Varies
Print Process. Offset
Circulation other 8 600
Circulation Type. Paid
Owner(s):
Worrell Enterprises, Inc
1 S Ocean Blvd Ste 319
Boca Raton FL 33432

WYCKOFF

***Wyckoff News, The**
525 Cedar Hill Ave
Wyckoff NJ 07481 (Bergen County)
SMSA New York NY-NJ
Telephone (201) 612-9191
Pop Served 6.000
Year Establish 1926
Pub Frequency Wednesday
Pub Size Tabloid
Subscrip Rate $15/Yr
Publicity Mtls 01.02.03 04 05 06.11.14 17.19.20.21.22
Print Process Offset
Circulation other 18.000
Circulation Type Paid
Owner(s):
Papco Communications, Inc
525 Cedar Hill Ave
Wyckoff NJ 07481
Ownership % 100
Management:
Frederick Paprin — Publisher
Editorial:
Matthew Fagan — Editor

NEW MEXICO

ALBUQUERQUE

61477

***Albuquerque**
7777 Jefferson, N.E., P O Drawer J - T
Albuquerque NM 87109
(Bernalillo County)
SMSA Albuquerque, NM
Telephone (505) 823-3344
Mailing Address
P O Drawer
Albuquerque NM 87103
Pub Frequency Daily
Subscrip Rate $7 25/Mo

BELEN

10441

Belen Valencia County News-Bulletin
1837 Sosimo Padilla Blvd
Belen NM 87002 (Valencia County)
Telephone (505) 864-4472
Mailing Address
P O Box 25
Belen NM 87002
Year Establish 1909
Pub Frequency Sun., Wed
Pub Size Broadsheet
Subscrip Rate: $26/Yr In County. $32/Yr Elsewhere
Publicity Mtls: 14,22,26
Print Process. Offset
Circulation morning 4 700
Sunday 4,700
Circulation Type Paid
Owner(s):
Rajon Publishing, Inc
Box 25
Socorro NM 87801
Ownership % 100
Management:
Keith Green. — Publisher
Editorial:
Darrell Pehr — Editor
Deadline: 3pm Thurs. for Sun., 3pm Mon. for Wed
Supplement(s):
Potpourri
Day Published. Weekly
Lead Time. 5 Days
Publicity Mtls: 14
Mtls Deadline. Noon Wednesday Prior
Contact Keith Green
Telephone (505) 864-4472

ESPANOLA

10442

Espanola Rio Grande Sun
238 N Railroad
Espanola NM 87532 (Rio Arba County)
Telephone: (505) 753-2126
Mailing Address
P O Box 790
Espanola NM 87532
Pop Served: 8.109
Year Establish 1956
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $15/Yr
Publicity Mtls 06 14 21.22
Print Process Offset
Circulation other 9 314
Circulation Type Paid
Owner(s):
Sun Company Inc
P O Box 790
Espanola NM 87532
Ownership % 100
Management:
Robert Trapp — Publisher
Julie Trapp — Advertising Manager
Editorial:
Robert Trapp — Editor
Deadline: 5 pm Monday
Supplement(s):
Salsa
Day Published Monthly
Lead Time 10 Days
Desc., Local News & Features
Mtls Deadline: Friday Prior
Contact: Robert Trapp
Telephone: (505) 753-2126

GALLUP

Gallup Independent
900 N Ninth, P O Box 1210
Gallup NM 87301 (Mckinley County)

HOBBS

Hobbs Flare
114 E Dunnam
Hobbs NM 88240 (Lea County)
Telephone: (505) 393-5141
Mailing Address
P.O. Box 1095
Hobbs NM 88240
Year Establish 1948
Pub. Frequency Weekly
Pub. Size Standard Size
Subscrip. Rate: $12/Yr In Lea Cnty.$13/Yr Ouside Lea Cnty.$15/Ov
Circulation Type Paid
Owner(s):
Lea Co Publishing Co.
114 E. Dunnam
Hobbs NM 88240
Ownership % 100
Deadline: Monday 5 pm

10443

Hobbs Flare
114 E. Dunnam
Hobbs NM 88240 (Lea County)
Telephone (505) 393-5141
Mailing Address.
P.O. Box 1095
Hobbs NM 88240
Pop. Served 30.000
Year Establish 1948
Newspaper
Pub. Frequency Thursday
Pub. Size. Standard Size
Subscrip Rate $12/Yr. Lea County; $13/Yr. Outside
Publicity Mtls: 07.15
Freelance Pay: $0.25/inch
Print Process: Photo Offset
Circulation: other 3.500
Circulation Type: Paid
Owner(s):
Lea Co. Publishing Co. - Agnes Kostner Head
114 E Dunnam, P O Box 1095
Hobbs NM 88240
Ownership % 100

Lea County Publishing Co
114 E. Dunnam
Hobbs NM 88240
Bureau(s):
Lea Co. Publishing Co dba Hobbs Flare, The
Box 1095
Hobbs NM 88240
Telephone. (505) 393-5141
Contact. Agnes Kastner Head. Owner

(cont. next page)

(cont.)

Hobbs Flare The
414 E Dunnam
Hobbs NM 88240
Contact Agnes Kostner Head Publisher
Management:
Agnes Kastner Head Publisher
Deadline: Noon Tuesday
Supplement(s):
Agnes Kostner Head
Day Published Weekly
Lead Time Monday Tuesday

Lea County Consumers News 60908
Hobbs NM 88240 (Lea County)

Lubbock Avalanche Journal 60911
Hobbs NM 88240 (Lea County)

Odessa American, The 60912
Hobbs NM 88240 (Lea County)

Quick Quarter 60910
Hobbs NM 88240 (Lea County)

Thrifty Nickel 60909
Hobbs NM 88240 (Lea County)

RUIDOSO

Ruidoso News, The 10444
104 Park Ave.
Ruidoso NM 88345 (Lincoln County)
Telephone (505) 257-4001
Mailing Address
P O Box 128
Ruidoso NM 88345
Year Establish 1946
Pub Frequency Monday & Thursday
Pub Size: Broadsheet
Subscrip. Rate: $30/Yr
Print Process: Offset
Circulation evening 5,832
Circulation Type: Paid

SANTA FE

Santa Fe Reporter 60959
132 East Marcy St.
Santa Fe NM 87501 (Santa Fe County)
Telephone (505) 988-5541
Mailing Address
P.O. Box 2306
Santa Fe NM 87504
Year Establish: 1974
Pub Frequency Weekly
Pub Size: Tabloid
Subscrip Rate: $30/Yr
Publicity Mtls. 06.07.11.14.15.16.17.19.21.22
Freelance Pay: $25 to $50
Print Process. Offset
Wire Services. Alternet
Circulation. other 20,500
Circulation Type: Free
Owner(s):
Santa Fe Reporter, Inc., The
P.O. Box 2306
Santa Fe NM 87504

TAOS

Taos News, The 10446
120 Camino de la Placita
Taos NM 87571 (Taos County)
Telephone: (505) 758-2241
Mailing Address.
P.O. Box U
Taos NM 87571
Pop. Served: 3,000
Year Establish: 1893
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $35/Yr
Publicity Mtls: 10.12.14.19.21.22
Freelance Pay: $1/inch
Print Process: Offset
Circulation: other 8,778
Circulation Type: Paid
Owner(s):
Robin McKinney Martin
P O Box U
Taos NM 87571
Ownership %: 100

El Crepusculo
P O Box U
Taos NM 87571
Ownership %: 100
Management:
Robin McKinney Martin President
Billie Blair Publisher
Joanne Crass Advertising Manager
Editorial:
Bryan Welch Editor
Dick Behnke Sports Editor
Deadline: Noon Monday
Supplement(s):
Visitors Guide Tabloid
Day Published June-August
Lead Time Mid May
Publicity Mtls 14
Mtls Deadline May 1
Taos Style
Day Published: 2 Weeks Before Easter
Lead Time Mid March
Publicity Mtls 14
Mtls Deadline August 15
That's Taos
Day Published January
Lead Time: Mid-January
Desc. Sports
Publicity Mtls. 14
Mtls Deadline: Mid November
Taos Fiestas
Day Published July 19
Lead Time June 30
Publicity Mtls: 14
Mtls Deadline July 7

TRUTH OR CONS

Sierra County Sentinel 10447
1747 E. Third
Truth Or Cons NM 87901
(Sierra County)
Telephone. (505) 894-3088
Mailing Address
P O Box 351
Truth Or Cons NM 87901
Pop. Served 7,000
Year Establish 1967
Pub. Frequency Wednesday
Pub. Size. Standard Size
Subscrip Rate: $15 Local $20 Out of County/Yr
Publicity Mtls: 06.11.12.14.15.19.22.24
Freelance Pay: Upon Request
Print Process Offset
Circulation: other 4,300
Circulation Type: Paid
Owner(s):
Myrna Baird
P O. Box 351
Truth Or Cons NM 87901
Ownership %: 50

Susan Baird
P O. Box 351
Truth Or Cons NM 87901
Ownership %: 50
Management:
Myrna Baird . . . Publisher
Susan Baird . . Advertising Manager
Susan Baird . Marketing Director
Neil R. Baird . . . Personnel Manager
Susan Baird . . Promotion Manager
Editorial:
Neil R. Baird . . . . . Editor
Deadline: 3 P.M. Monday

TUCUMCARI

Quay County Sun, The 60936
902 S. First
Tucumcari NM 88401 (Quay County)
Telephone: (505) 461-1952
Mailing Address:
P.O. Box 1408
Tucumcari NM 88401
Year Establish: 1975
Pub. Frequency: Wednesday & Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $24/Yr
Publicity Mtls: 06.07.10.11.12.13.14.15 16.19.20.21.22.24.25
Freelance Pay $5 - 15 per Story/Photo
Print Process Offset
Circulation other 3,500
Circulation Type Paid
Owner(s):
Southern Newspapers
1050 Wilcrest
Houston TX 77092
Ownership %: 100
Editorial:
Elizabeth Morris City Editor
Jeff Rhein Sports Editor
Deadline: News - 48 Hrs Prior Ads 24 Hrs Prior
Supplement(s):
TV Listings
Day Published Saturdays
Lead Time 3 Days
Publicity Mtls 01.06.07.09.10.11.13 14.15.16.17.19.20.21 22.24.25
Mtls Deadline Tuesdays, 5 pm
Contact Karl Terry
Telephone (505) 461-1952
P O. Box 1408
Tucumcari NM 88401
SUNscape
Day Published: Monthly - May Thru Sept.
Lead Time Last Week of Pr
Publicity Mtls 01.06.07.09.10.11.12. 13.14.15.16.19.21.25
Mtls Deadline Week Prior to Publication Month
Contact Karl Terry
Telephone (505) 461-1952
P O. Box 1408
Tucumcari NM 88401

NEW YORK

ADAMS

Empire State Famer 64779
7 Main St
Adams NY 13605 (Jeffersn County)
Telephone (315) 232-4586
Mailing Address:
P O. Box 68
Adams NY 13605
Year Establish 1978
Pub Frequency Twice Monthly (1st & 3rd W
Pub. Size: Tabloid
Subscrip Rate Free
Publicity Mtls: 06.07 10 11.12.14.15.16. 19.21.22.23
Circulation Type Free
Owner(s):
Journal Publishing Company
7 Main St
Adams NY 13605
Ownership %: 100
Deadline: Friday Before 1st & 3rd Wednesdays of Each Month

Jefferson County Journal 52433
7 Main St
Adams NY 13605 (Jeffersn County)
Telephone (315) 232-2141
Mailing Address:
P.O. Box 68
Adams NY 13605
Year Establish: 1844
Pub. Frequency: Weekly, Wednesday
Pub. Size: Broadsheet
Subscrip Rate: $17/Yr St $20/Yr Out of Jeff Co $22/Yr Out St
Publicity Mtls: 06.14.22
Print Process: Offset
Circulation morning 3,500
Circulation Type. Paid
Owner(s):
Journal Publishing Company
7 Main St
Adams NY 13605
Ownership %. 100
Supplement(s):
Empire State Farmer, Est. 1976
Day Published: Bi - Monthly
Lead Time: Monday Before P
Desc.: Farming-Gardening
Publicity Mtls: 06.14.19.21.22.23
Mtls Deadline Friday 1st & 3rd Each Month
Contact Robert S Rhodes
Telephone: (315) 232-4586
7 Main St
Adams NY 13605

ALBION

***Albion Advertiser (E)** 10448
8 E Bank St
Albion NY 14411 (Orleans County)
SMSA Rochester, NY
Telephone (716) 589-4455
Mailing Address
P O Box 226
Albion NY 14411
Year Establish 1824
Pub Frequency: Wednesday
Pub. Size. Broadsheet
Subscrip. Rate: $20/Yr
Publicity Mtls. 06.12.13.14.15.16.19.20. 21.22.23.24
Print Process Offset
Circulation: evening 3,570
Circulation Type: Paid
Owner(s):
Park Newspapers of Medina, Inc
413 Main
Medina NY 14103
Ownership %: 100
Management:
Jessica Matson Advertising Manager
Editorial:
Owen P Toale . . Editor

ALDEN

***Weisbeck Publ & Print, Inc DBA Alden Advertiser** 10449
13200 Broadway
Alden NY 14004 (Erie County)
SMSA: Buffalo, NY
Telephone: (716) 937-9226
Year Establish. 1914
Pub. Frequency: Thursday
Pub. Size. Tabloid
Subscrip. Rate: $14/Yr
Publicity Mtls: 11.14.15.16.19.21.22.24. 25
Print Process: Photo Offset
Circulation: other 3,551
Circulation Type: Paid
Owner(s):
Weisbeck Publishing & Printing, Inc.
Editorial:
Leonard A Weisbeck, Sr . . . . Editor
Deadline: Noon Monday week of publication.

ALTAMONT

***Altamont Enterprise** 10462
123 Maple Ave.
Altamont NY 12009 (Albany County)
SMSA: Albany-Schenectady-Troy, NY
Telephone: (518) 861-6641
Pop. Served: 25,000
Year Establish: 1884
Local News & General Features
Pub. Frequency: Thursday
Pub. Size: Tabloid
Subscrip. Rate: $16/In County, $18/ Out Of County
Publicity Mtls: 01.06.07.14.15.16.18.19. 21.22.24
Freelance Pay: Negotiable
Print Process: Offset
Circulation: other 6,300
Circulation Type. Paid
Owner(s):
Altamont Enterprise
123 Maple Ave.
Altamont NY 12009
Ownership-%: 100
Management:
James E. Gardner . . . . . President
James E. Gardner . . . . . Publisher
Editorial:
Chris Sanford . . . . . Editor in Chief
Bryce Butler . . . . . Feature Editor
Deadline: Tuesday Noon
Supplement(s):
Altamont Enterprise

(cont.)
Editorial:
Susan Porter Editor
Lee Lambert Sports Editor
Deadline: News deadline 5 P M Friday ad deadline 5 P M Monday Classified ads must be pre-paid by 5 P M Monday

YOUNGSTOWN

***Boardman News**
6221 Market St
Youngstown OH 44512
(Mahoning County)
SMSA Youngstown-Warren OH
Telephone (216) 758-2658
Mailing Address
6221 Market St
Youngstown OH 44512
Pop Served 50.000
Year Establish 1947
Pub. Frequency Thursday
Pub Size Standard Size
Subscrip Rate $15/Yr
Publicity Mtls 01.04.06.07 10.11.12.13. 14 15.16.17.18.19.20.21.22
Circulation other 5.100
Circulation Type Paid
Management:
Jack A Darnell Publisher
Jack A. Darnell Advertising Manager
Jack A Darnell Classified Adv Manag
Jack A Darnell Sales Manager
Editorial:
John A Darnell Editor
Deadline: Noon Every Tuesday

***Youngstown Buckeye Review**
632 Belmont Ave
Youngstown OH 44502
(Mahoning County)
SMSA. Youngstown-Warren, OH
Telephone (216) 743-2250
Pop Served 115.000
Year Establish 1937
Pub. Frequency. Friday
Pub Size Tabloid
Subscrip Rate $15/Yr
Publicity Mtls 01.06.11.12.13 14 15.16. 17.19.20.21 22.23
Print Process Offset
Circulation other 1.500
Circulation Type Paid
Owner(s):
Williams Publishing Co Inc
620 Belmont Ave
Youngstown OH 44502
Ownership % 100
Management:
McCullough Williams, Jr President
Sterling A Williams Publisher
Crystal Ann Williams Advertising Manager
Brenda Richardson Circulation Manager
Sterling Williams Marketing Director
Crystal A. Williams Personnel Manager
Editorial:
Crystal A Williams Editor
Tarena Lockett Society Editor
Deadline: Tues 12 noon each week- Wed. 12 noon for ads.

ZANESVILLE

Zanesville Muskingum Advertiser
760 Linden Ave.
Zanesville OH 43701
(Muskingm County)
Telephone (614) 453-0615
Mailing Address
P.O. Box 2905
Zanesville OH 43702
Year Establish 1976
Pub. Frequency. Weekly
Pub. Size. Tabloid
Subscrip Rate Free
Publicity Mtls 06.14.21
Print Process Offset
Circulation: Sunday 35.300. other 36.000
Circulation Type: Free
Owner(s):
Add Inc
P O Box 267
Waupaca WI 54981
Deadline: Wednesday 4 pm

OKLAHOMA

ATOKA

Atoka County Times
109 S Penn
Atoka OK 74525 (Atoka County)
Pub Frequency Thursday
Circulation other 3.800
Editorial:
Foster F Cain Editor

BETHANY

***Bethany Tribune-Review**
3813 N College
Bethany OK 73008 (Oklahoma County)
SMSA. Oklahoma City, OK
Telephone (405) 789-1962
Mailing Address:
P O Box 40
Bethany OK 73008
Pop. Served 25.000
Year Establish 1923
Local News
Pub. Frequency. Tues-Fri
Pub. Size Standard Size
Subscrip Rate $12/Yr
Publicity Mtls: 06.07.11 12 15.16.17 19. 20.21.22.23
Freelance Pay Varies
Print Process Offset
Circulation: other 4.950
Circulation Type. Paid
Owner(s):
Phillip T Cowan
P.O Box 40
Bethany OK 73008
Ownership % 100
Management:
Phillip T Cowan President
Phillip T Cowan Publisher
Jeff Shultz Advertising Manager
Editorial:
Pat Hammert Editor
Virginia Sink Book Review Editor
Virginia Sink Women s Interest Edit
Deadline: Friday Noon for Tue , Wed Noon for Fri
Supplement(s):
Impact
Day Published Weekly (Tue)
Lead Time: Thu. Noon
Desc . Local News & Features
Publicity Mtls 06.07.11.12.15.16.17, 19.20.21.22.23
Mtls Deadline Thursday Noon
Contact. Jeff Shultz
Telephone (405) 789-1962
P.O. Box 40
Bethany OK 73008

BIXBY

***Bixby Bulletin**
7 W. Dawes
Bixby OK 74008 (Tulsa County)
SMSA Tulsa, OK
Telephone (918) 366-8260
Pub. Frequency Thursday
Subscrip. Rate: $60/Yr ; $72/Yr Mail Subscription
Circulation other 3.300
Owner(s):
Park Communications. Inc
Terrace Hill. P.O. Box 550
Ithaca NY 14850
Editorial:
Robbi Bowman Editor
David Fordonski Editor

BRISTOW

***Bristow News, The**
112 W 6th Ave
Bristow OK 74010 (Creek County)
SMSA Tulsa, OK
Telephone (918) 367 2282
Mailing Address
P O Box 1170
Bristow OK 74010
Year Establish 1948
Pub Frequency Weekly
Pub Size. Standard Size
Subscrip Rate $12/Yr
Publicity Mtls 01.06.07 12 13 14 15.16 17 21.22.23.24.25 26
Freelance Pay None
Print Process Offset
Wire Services None
Circulation morning 3 541, other 3.723
Circulation Type. Paid
Owner(s):
News Company, The
P O Box 1170
Bristow OK 74010
Ownership % 100
Editorial:
Ed Mackensen Editor
Deadline: Mondays

***Record - Citizen, The (Bristow)**
112 W 6th Ave
Bristow OK 74010 (Creek County)
SMSA Tulsa, OK
Telephone: (918) 367-2282
Mailing Address
P O Box 1170
Bristow OK 74010
Year Establish 1898
Pub. Frequency Weekly
Pub. Size Standard Size
Subscrip Rate $12/Yr Plus Tax
Publicity Mtls 01.03.06 12.14 17.19.20 21.22.23.25.26
Print Process. Offset
Circulation other 3.407
Circulation Type Paid
Owner(s):
News Company, The
P O. Box 1170
Bristow OK 74010
Ownership % 100
Editorial:
Ed Mackensen Editor
Deadline: Thursdays

BROKEN ARROW

***Broken Arrow Ledger**
P O Box 307
Broken Arrow OK 74013 (Tulsa County)
SMSA. Tulsa, OK
Telephone. (918) 258-6688
Pub Frequency Daily

***Broken Arrow Scout**
110 W Kenosha
Broken Arrow OK 74012 (Tulsa County)
SMSA. Tulsa, OK
Telephone. (918) 258-7171
Mailing Address:
8545 E. 41st St.
Tulsa OK 74145
Year Establish. 1985
Pub. Frequency. Semi - Weekly (W & Su)
Pub. Size. Broadsheet
Subscrip. Rate: $14.85/Yr Local
Publicity Mtls: 06.12.14.15.16.18.19.20. 21.22.24
Print Process Offset
Circulation other 24.000
Circulation Type Paid
Owner(s):
Bill R. Retherford. Publisher
8545 E 41
Tulsa OK 74145
Ownership % 100
Management:
Bill R Retherford Publisher
Deadline: Thursday Before Next Publication

***Southside Times**
P O Box 307
Broken Arrow OK 74012 (Tulsa County)
SMSA Tulsa OK
Telephone (918) 258-6688
Mailing Address
P O Box 307
Broken Arrow OK 74012
Pub Frequency Wednesday
Circulation other 10.000
Owner(s):
Broken Arrow McWilliams Publications Inc
Editorial:
Ike Massey Editor

CATOOSA

***Catoosa Times Herald**
P O Drawer B
Catoosa OK 74015 (Rogers County)
SMSA: Tulsa, OK
Telephone: (918) 266-3664
Pub. Size: Standard Size
Subscrip Rate. $8.56/Yr (Local)
Editorial:
Wanda Campbell Editor

CHANDLER

Chandler Lincoln County News
718 Manvel Ave
Chandler OK 74834 (Lincoln County)
Telephone: (405) 258-1818
Mailing Address
P O Box 248
Chandler OK 74834
Pop. Served. 2.800
Year Establish: 1891
Pub. Frequency: Thursday
Pub. Size. Standard Size
Subscrip. Rate $15/Yr. Oklahoma; $19/Yr Other States
Publicity Mtls: 01.02.03.04 05.06.07.08. 09.10.11.12.13.14.15.16.17
Freelance Pay $.30 Per Inch
Print Process: Offset
Circulation other 4.100
Circulation Type Paid
Owner(s):
Lincoln County Publishing Co.
P O Box 248
Chandler OK 74834
Ownership % 100
Lincoln County Publishing Co.
Lincoln County Publishing Co
718 Manvel
Chandler OK 74834
Ownership % 100
Management:
Stephen E. Mathis Publisher
P Dawn Mathis Advertising Manager
Editorial:
Stephen E. Mathis Editor
Sally M. Ferrell. Feature Editor
Deadline: Tuesday Noon

CHEROKEE

Cherokee Messenger
216 S. Grand
Cherokee OK 73728 (Alfalfa County)
Telephone: (405) 596-3344
Pub. Frequency: Tuesday
Circulation: other 2.800
Owner(s):
Larry Hammer
Box 245
Cherokee OK 73728
Management:
Larry Hammer Publisher
Editorial:
Steve Booher Editor

Jet Visitor
216 S. Grand
Cherokee OK 73728 (Alfalfa County)
Telephone: (405) 596-3344
Pub Frequency. Thursday
Circulation: other 150

Owner(s):
Larry Hammer
Box 245
Cherokee OK 73728
Management:
Larry Hammer Publisher
Editorial:
Carol Angle Editor

Messenger & Republican
216 S Grand
Cherokee OK 73728 (Alfalfa County)
Telephone (405) 596-3344
Year Establish 1900
Pub Frequency Thursday
Pub. Size Standard Size
Subscrip Rate $14 In County, $25 Out of State
Publicity Mtls 01.03.05.06 12.14 26
Print Process. Offset
Circulation other 2,500
Circulation Type Paid
Owner(s):
Larry Hammer
Box 245
Cherokee OK 73728
Ownership % 100
Management:
Larry Hammer Publisher
Editorial:
Steve Booher Editor
Deadline: Noon Tuesday

COLLINSVILLE

53851

***Collinsville News - Herald**
1113 W Main
Collinsville OK 74021 (Tulsa County)
SMSA Tulsa, OK
Telephone (918) 371-9666
Mailing Address
1113 W Main
Collinsville OK 74021
Year Establish 1899
Pub Frequency Weekly
Pub. Size. Broadsheet
Subscrip. Rate $12.85/Yr Tulsa, $17/Yr In Oklahoma
Publicity Mtls 06.07.14.15.16.18.19 20.21.22.23.24
Print Process: Offset
Circulation other 3,000
Circulation Type Paid
Owner(s):
Bill R Retherford, Publisher
8545 E 41
Tulsa OK 74145
Ownership % 100
Management:
Bill R. Retherford Publisher
Deadline: Thursday

CORDELL

11037

Cordell Beacon, The
115 E. Main St., P O Box 220
Cordell OK 73632 (Washita County)
Telephone (405) 832-3333
Pub. Frequency Thursday
Circulation: other 3,959
Editorial:
Ed Burchfiel Editor

DURANT

64785

Shopper, Zone I
120 N 12th St
Durant OK 74702 (BRYAN County)
Telephone (405) 924-1770
Year Establish 1976
Pub Frequency Weekly
Pub Size Tabloid
Publicity Mtls 14
Print Process Web Offset
Circulation other 14,239
Circulation Type Free
Owner(s):
H Wayne Cox Publisher
4905 Hwy 75, S
Denison TX 75020
Ownership % 100
Management:
H Wayne Cox Publisher
Deadline: Friday Prior to Publication

FAIRVIEW

Fairview Republican
112 N Main
Fairview OK 73737 (Major County)
Telephone (405) 227-4439
Pub Frequency Thursday
Circulation other 3,400
Owner(s):
Larry Hammer
Box 245
Cherokee OK 73728
Editorial:
Dave Altman Editor

GROVE

11040

Grove Sun, The
14 W 3rd St
Grove OK 74344 (Delaware County)
Telephone (918) 786-2228
Mailing Address
P O. Box 969
Grove OK 74344
Pop Served 3,400
Year Establish: 1898
Pub Frequency Wed Fri
Pub Size Standard Size
Subscrip Rate $20.40/Yr In County, $26.40/Yr Out Of State
Publicity Mtls 21.22.24
Print Process Offset
Circulation other 3,451
Circulation Type Paid
Owner(s):
Grove Sun Newspaper Co., Inc -Peter M Crow
Ownership % 100
Management:
Peter M Crow President
Peter M Crow Publisher
Editorial:
James E Meimerstorf Editor
Deadline: Monday - Wednesday

HOMINY

11041

***Hominy News-Progress**
P O Box 38
Hominy OK 74035 (Osage County)
SMSA Tulsa, OK
Telephone (918) 885-2101
Pub Frequency Thursday
Pub Size Standard Size
Subscrip. Rate. $11/Yr.
Circulation other 1,650
Circulation Type. Paid
Owner(s):
Ferguson & Ferguson
Cleveland OK 74020
Editorial:
Ramona Brown Editor

KINGFISHER

11042

Kingfisher Times
323 N. Main St.
Kingfisher OK 73750 (Kingfshr County)
Telephone (405) 375-3220
Mailing Address
P.O. Box 209
Kingfisher OK 73750
Year Establish: 1889
Pub. Frequency Wednesday & Sunday
Pub. Size. Broadsheet
Subscrip Rate. $18.73/Yr In County
Publicity Mtls 15.16.17.20.21.22.24
Freelance Pay: $.25/Inch
Print Process Offset
Wire Services None
Circulation morning 4,200, Sunday 4,200, other 4,200
Circulation Type: Paid
Owner(s):
Kingfisher Free Press
323 N Main
Kingfisher OK 73750
Ownership % 100
Editorial:
Gary Reid Editor
Deadline: Monday by 5 pm - Thursday by 5 pm

KONAWA

Konawa Leader, The
P O Box 157
Konawa OK 74849 (Seminole County)
Telephone (405) 925-3187
Mailing Address
P O Box 157
Konawa OK 74849
Pub Frequency Thursday
Circulation other 3,000
Owner(s):
Max Gallagher
Editorial:
Ed Gallagher Editor

MADILL

11043

Madill Record, The
P O Box 529
Madill OK 73446 (Marshall County)
Telephone (405) 795-3355
Pub. Frequency Thursday
Circulation other 4,218
Editorial:
Jamel Patie . . . Editor

64784

Shopper Zone II, The
2nd & Lillie
Madill OK 73446 (Marshall County)
Telephone (405) 795-5553
Year Establish 1986
Pub. Frequency Wednesday
Pub. Size Tabloid
Subscrip Rate. Free
Publicity Mtls 14
Circulation other 9,191
Circulation Type Free
Owner(s):
H Wayne Cox, Publisher
P O Box 1249
Denison TX 75020
Ownership % 100
Management:
H Wayne Cox Publisher
Deadline: Friday Prior to Publication

OKLAHOMA CITY

11047

***Apital Hill Beacon**
124 W. Commerce
Oklahoma City OK 73109 (Oklahoma County)
SMSA Oklahoma City, OK
Telephone (405) 232-4151
Year Establish 1905
Pub. Frequency Thursday
Pub Size: Standard Size
Subscrip Rate $50/Yr
Publicity Mtls: 06.14.21.22
Circulation: other 50,000
Circulation Type Paid
Management:
John Lambert Advertising Manager
Editorial:
David Sellers . . . Editor

11038

***Del City News**
4513 S.E. 29th St
Oklahoma City OK 73115 (Oklahoma County)
SMSA: Oklahoma City, OK
Telephone (405) 672-6777
Pop. Served: 330,000
Year Establish 1948
Pub Frequency. Thursday
Pub. Size Tabloid
Subscrip Rate: $11.60/Yr. - Loca
Publicity Mtls: 10.14.15.16.19.20.21.22.23.24
Freelance Pay 15%-20% Comm.
Circulation other 4,500
Circulation Type Paid
Owner(s):
Griffin Publishing Co., Inc
4513 S E. 29th St.
Oklahoma City OK 73115
Ownership % 100
Editorial:
Shirley Griffin Editor
Deadline: Monday noon
Supplement(s):
Market East
Day Published Monthly
Contact: Shirley Griffin
Telephone (000) 454-2451
P O Box 448
Harrah OK 73045

64814

***Journal Record**
621 N Robinson
Oklahoma City OK 73102 (Oklahoma County)
SMSA Oklahoma City, OK
Telephone (405) 278-6077
Year Establish 1922
Pub. Frequency Daily
Pub. Size Broadsheet
Subscrip. Rate $98.50/Yr
Publicity Mtls 14.15.16.19.20.21.24
Print Process Offset
Wire Services AP, NY
Circulation morning 6,560
Circulation Type. Paid
Management:
Larry Fisk . . . President
Dan Hogan . . Publisher
Mary Dunbar Advertising Manager
Editorial:
David Page . . . Editor

11044

***Moore American, The**
2434 N Janeway
Oklahoma City OK 73160 (Cleveind County)
SMSA: Oklahoma City, OK
Telephone (405) 794-5555
Mailing Address.
P.O. Box 6739
Oklahoma City OK 73153
Pop. Served: 36,000
Year Establish 1935
Pub. Frequency Saturday
Pub. Size Broadsheet
Subscrip. Rate: $12/Yr
Publicity Mtls. 11.12.14.15.16.17.18.19. 20.21.22.23.24.25.26
Freelance Pay. Open
Print Process: Off-Set
Wire Services: No
Circulation: evening 4,000
Circulation Type Paid
Owner(s):
Engleman Newspapers, Inc.
P.O. Box 6739
Oklahoma City OK 73153
Ownership % 100
Management:
Steve Engleman . . . President
Steve Engleman . . . Publisher
Flo Elliott . Circulation Manager
Editorial:
Rick Felty . . . . . Editor
Deadline: Mon. before
Supplement(s):
Penny Pincher Press
Day Published: Wednesday
Lead Time: 1 Week
Desc: Advertiser

11048

***Oklahoma City Friday**
10801 N. Quail Plaza Drive
Oklahoma City OK 73120 (Oklahoma County)
SMSA: Oklahoma City, OK
Telephone: (405) 755-3311
Mailing Address
P.O. Box 20340
Oklahoma City OK 73156
Pop. Served: 50,000
Year Establish: 1974
Community Newspaper (Sub.)
Pub. Frequency: Weekly
Pub. Size: Broadsheet
Subscrip Rate: $16/Yr. in County
Publicity Mtls: 01.06.14.15.16.17.19.20. 21.24.26
Freelance Pay. Open
Print Process: Offset
Circulation: other 18,742
Circulation Type: Controlled
Owner(s):
Nichols Hills Publishing Co

(cont. next page)

...3 W Wilshire
Oklahoma City OK 73116
Ownership % 100
Bureau(s):
Oklahoma City Friday
916 Maryland Ave NE
Washington DC 20002
Telephone (202) 547-7607
Contact Jay Gourley, Associate Editor
Management:
J Leland Gourley — Publisher
Shirley Lewis — Circulation Manager
Ray Hibbard — Marketing Director
Editorial:
J Leland Gourley — Editor
Bretta Barrett — Art Editor
Ray Hibbard — Business Editor
Vicki Clark — Columnist
Vicki Clark — Drama Editor
J Leland Gourley — Education Editor
Vicki Clark — Entertainment Editor
Vicki Clark — Fashion Editor
Ray Hibbard — Financial Editor
Vicki Clark — Food Editor
J Leland Gourley — Foreign Editor
Vicki Clark — Garden Editor
Vicki Clark — Home Editor
J Leland Gourley — Opinion Editor
J Leland Gourley — Political Editor
Vicki Clark — Radio Television Edit
Gordon Walker — Religion Editor
Vicki Clark — Travel Editor
Vicki Clark — Women s Interest Edit
Deadline: 1 week before publication date
Supplement(s):
Home & Garden
Day Published: Weekly
Lead Time 3 Weeks
Publicity Mtls 06,10,11,12,13,14
Contact: Ray Hibbard
Friday's Woman
Day Published: Monthly, Last Week
Lead Time 2 Weeks
Publicity Mtls: 06,14,15,24,25
Contact: Bretta Barritt
Oklahoma City OK 73156
Friday Fashion
Day Published: Semi - Annually
Lead Time 3 Weeks
Desc : Fashion
Publicity Mtls. 06,10,11,12,13
Mtls Deadline 3 weeks in advance
Contact: Ray Hibbard
Telephone (405) 755-3311
P.O. Box 20340
Oklahoma City OK 73156
Menu Guide
Day Published Semi - Monthly
Lead Time 3 Weeks
Publicity Mtls 14
Contact Ray Hibbard
Friday Perspective
Day Published Quarterly
Lead Time 2 Weeks
Desc.. Business-Financial
Publicity Mtls: 01,06,12,13,14,15,20, 21,23,24
Mtls Deadline: January 5 April 5, July 5, October 5
Contact. L. Gourley, M Ray, R Hibbard
Telephone (405) 755-3311
Box 20340
Oklahoma City OK 73156
Personnel: Gordon Walker

POTEAU

***Poteau Daily News & Sun** 11052
906 Central
Poteau OK 74953 (Le Flore County)
SMSA: Fort Smith, AR-OK
Telephone. (918) 647-3188
Mailing Address
P O. Box 1237
Poteau OK 74953
Pop. Served 8,500
Year Establish. 1892
Thursday & Sunday
Pub. Frequency: Daily Except Monday & Saturday
Pub Size. Broadsheet
Subscrip Rate. $60/Yr In Cnty ; 96/Yr Out of Cnty 96/Yr Out St
Publicity Mtls 01,02,03,04 05 06,07,08 09,10,11,12,13,14 15,16 17
Freelance Pay $1/Per Inch
Print Process Offset
Circulation morning 5,475
Sunday 5,860
Circulation Type Paid
Owner(s):
Indian Nations Communications Inc
P O Box 1237
Poteau OK 74953
Ownership % 100
Bureau(s):
Poteau Daily News & Sun
906 Central
Poteau OK 74953
Telephone (918) 647-3188
Contact Wallace S Burchett Publisher
Management:
Wallace S Burchett — Publisher
Janet Fox — Advertising Manager
Debbie Tidwell — Classified Adv Manag
Editorial:
Robin Brown — Editor
John Clark — Sports Editor
Deadline: 5 pm, 2 Days Prior to Publication
Supplement(s):
Extravaganza
Day Published: Weekly on Sundays
Lead Time 1 Week
Publicity Mtls: 01,02,03,04,05,06,07 08,09,10,11,12,13,14,15,16,17
Mtls Deadline: 1 Week Prior Insertion
Contact. Wallace S Burchett
Telephone: (918) 647-8196
P.O. Box 1237
Poteau OK 74953
Shoppers' Guide
Day Published Weekly on Wednesdays
Lead Time 1 Week
Publicity Mtls 01,02,03,04,05,06,07, 08,09,10,11,12,13,14,15,16,17

PRYOR

***Pryor Jeffersonian** 11053
32 S Adair
Pryor OK 74362 (Mayes County)
SMSA. Tulsa, OK
Telephone: (918) 825-3292
Mailing Address:
P.O. Box 458
PRYOR OK 74362
Pop. Served: 10,000
Year Establish: 1907
Pub Frequency Thursday
Pub. Size: Standard Size
Subscrip. Rate: Free
Publicity Mtls: 06,12,14,15,16,21,22
Print Process: Offset
Circulation Type Paid
Owner(s):
Daily Times
105 S Adair, Box 308
Pryor OK 74361
Ownership % 100
Deadline: Tuesday Noon

PURCELL

***Purcell Register** 11054
225 W Main
Purcell OK 73080 (Mcclain County)
SMSA: Oklahoma City, OK
Telephone: (405) 527-2126
Mailing Address:
P.O. Box 191
Purcell OK 73080
Pop. Served: 4,900
Year Establish: 1887
Pub. Frequency: Thursday
Pub Size: Broadsheet
Subscrip Rate. $10.50/Yr
Publicity Mtls. 06,14,15,16,22,24
Print Process. Offset
Circulation: other 6,300
Circulation Type: Paid
Owner(s):
McClain County Publishing Co., Inc
P.O Box 191
Purcell OK 73080
Ownership %: 51
McCain County Publishing Co., Inc.
P O Box 191
Purcell OK 73080
Ownership % 49
Deadline: Tuesday 3 P M

SALLISAW

***Sequoyah County Times** 11055
111 N Oak
Sallisaw OK 74955 (Sequoyan County)
SMSA Fort Smith, AR-OK
Telephone (918) 775-4433
Mailing Address
P O Box 370
Sallisaw OK 74955
Pop. Served 6,385
Year Establish 1932
Pub Frequency: Thurs , Sun
Pub Size: Broadsheet
Suoscrip Rate $13/Yr
Publicity Mtls: 22
Print Process. Offset
Circulation evening 7,000.
Sunday 7,000, other 6,100
Circulation Type. Paid
Owner(s):
Cookson Hills Publishers, Inc
P O. Box 370
Sallisaw OK 74955
Ownership % 100
Management:
Dick Mayo — President
Jim Mayo — Publisher
Dan Rodgers — Advertising Manager
Del Evertt — Classified Adv. Manag
Editorial:
Jim Mayo — Editor
Dick Mayo — Columnist
Tammy Woods — Women's Interest Edit

SAND SPRINGS

***Sand Springs Leader** 11056
303 N. McKinley Ave
Sand Springs OK 74063 (Tulsa County)
SMSA: Tulsa, OK
Telephone: (918) 245-6634
Year Establish: 1912
Pub. Frequency Wednesday, Sunday, Friday
Pub Size: Broadsheet
Subscrip. Rate $33/Yr Local
Publicity Mtls: 14,21,22,26
Print Process Offset
Circulation: other 5,228
Circulation Type Paid
Owner(s):
Park Newspapers of Cimarron Inc
303 N McKinley
Sand Springs OK 74063
Ownership % 100
Management:
Joanita Brewer — Advertising Manager
Editorial:
Andy Templeton — Editor
Deadline: Noon Tuesdays, Fridays, Thursdays
Supplement(s):
Lifestyles for The Golden Years
Day Published. Monthly
Lead Time: 15th Of Month B
Publicity Mtls: 14,19,20,21,22,25

SKIATOOK

***Skiatook Journal** 52800
501 W. Rogers
Skiatook OK 74070 (Tulsa County)
SMSA: Tulsa, OK
Telephone: (918) 396-1616
Mailing Address.
8545 E 41st
Tulsa OK 74145
Year Establish: 1985
Pub. Frequency. Weekly
Pub Size: Broadsheet
Subscrip. Rate: $10.85/Yr. Local
Publicity Mtls 06,14,15,16,18,19,20,21, 22,24
Print Process: Offset
Circulation: other 3,300
Circulation Type. Paid
Owner(s):
Bill R Retherford, Publisher
8545 E 41
Tulsa OK 74145
Ownership % 100
Management:
Bill R Retherford
Editorial:
Edd Garrett
Deadline: Friday Before Next Pub

STIGLER

Stigler News-Sentinel
204 S Broadway
Stigler OK 74462 (Haskell County)
Telephone: (918) 967-4655
Mailing Address.
Box 310
Stigler OK 74462
Pop Served. 2,600
Year Establish. 1930
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $16/Yr
Publicity Mtls: 14,15,19,21,22,24
Print Process: Offset
Circulation: morning 3,667, other
Circulation Type. Paid
Management:
Linus G. Williams — Pr
Linus G. Williams — Pu
J Buttram — Advertising M
Georgia Speegle — Circulation M
Editorial:
Linus G. Williams — E
Sharon Johnson — Assignment E
Linda Lamb — Farm E
Juanita Sturgeon — Society E
Linus T. Williams — Sports E
Supplement(s):
Stigler News - Sentinel
Day Published: Weekly
Lead Time: Monday 5 p.m.
Contact. Linda Lamb
Telephone: (918) 967-46
P.O. Box 310
Stigler OK 74462
The Country Star
Day Published: Every Thursday
Lead Time: Preceding Tues.
Publicity Mtls: 14,15,16,21,22,24
Mtls Deadline: Monday 5 p.m.
Contact: Linus G. Williams
Telephone: (918) 967-4656
204 S. Broadway
Stigler OK 74462
Spec Requiremts. Tabloid Size

STILWELL

Stilwell Democrat-Journal
P.O. Box 508
Stilwell OK 74960 (Adair County)
Telephone: (918) 696-2228
Pop. Served: 2,369
Year Establish: 1897
Pub. Frequency: Thursday
Pub. Size: Standard Size
Subscrip. Rate: $12.50/Yr. Out of State
Circulation: other 5,500
Circulation Type: Paid
Owner(s):
Sam Love
Ownership %. 100
Management:
Sam O. Love — President
Sam O. Love — Publisher
Jean Ross — Advertising Manager
Jean Ross — Circulation Manager
Lillie Starr — Classified Adv. Manag
Editorial:
Sam O. Love — Editor
Penny Dotson — Business Editor
Wilma Wieclaw — Feature Editor
Lillie Starr — Women's Interest Edit
Deadline: 4 P.M., Monday.

***denotes major metro area newspaper**

TAHLEQUAH

Pictorial Press, The
West 2nd P O Box 888
Tahlequah OK 74464
(Cherokee County)
Telephone (918) 456 8833
Pub Frequency Thursday
Circulation other 4 500
Owner(s):
Tahlequah Risenhoover Printing Co , Inc
Editorial:
Lynn Molloy — Editor

Tahlequah Cherokee County Chronicle
Grovers Corner
Tahlequah OK 74464
(Cherokee County)
Telephone (918) 456-5257
Mailing Address
P O Box 947
TAHLEQUAH OK 74465
Pop. Served 11.000
Pub. Frequency Thursday
Pub Size. Standard Size
Subscrip Rate $15/Yr
Publicity Mtls 06.07.10.11.12 13.14.15. 16.17.18 19.20.21.22.23.26
Circulation morning 5.000
Circulation Type Paid
Owner(s):
Charles Dobbins
P O. Box 947
Tahlequah OK 74464
Ownership % 100
Management:
Charles Dobbins — President
Charles Dobbins — Publisher
Editorial:
Charles Dobbins — Editor
Deadline: Wednesday 12 00 Noon

Tahlequah Star Citizen
West 2nd. P O Box 888
Tahlequah OK 74464
(Cherokee County)
Telephone (918) 456-8833
Pub. Frequency. Monday
Circulation other 4.500
Owner(s):
Tahlequah Risenhoover Printing Co Inc.
Editorial:
Lynn Molloy — Editor

TISHOMINGO

Tishomingo Johnston County Capital-Democrat
103 N Neshoba
Tishomingo OK 73460
(Johnston County)
Telephone: (405) 371-2356
Mailing Address.
P.O. Box 400
Tishomingo OK 73460
Pop. Served: 3.206
Year Establish: 1900
Pub. Frequency: Thursday
Pub. Size. Broadsheet
Subscrip Rate. $15. $25: $30/Yr
Publicity Mtls 18.19.21.22
Circulation other 3 400
Owner(s):
Ray Lokey
P O Box 400
Tishomingo OK 73460
Ownership % 100
Management:
Ray Lokey — President
Ray Lokey — Publisher
Deadline: Noon Tuesday preceding publication

TULSA

***Eastside Times**
8545 E 41st St
Tulsa OK 74145 (Tulsa County)
SMSA Tulsa OK
Telephone (918) 663-1414
Pub Frequency Wednesday
Pub Size Tabloid
Subscrip Rate Free Circulation in Designated Area in Tulsa
Publicity Mtls 06 21 22
Print Process Offset
Circulation other 20.000
Circulation Type Controlled
Owner(s):
Tulsa Retherford Publications, Inc
8545 E 41st St
Tulsa OK 74145
Ownership % 100
Management:
Bill R Retherford — Publisher
Deadline: 5 pm Thursday Before Wednesday Publication

***Jenks Journal, The**
8988 - T S Sheridan
Tulsa OK 74133 (Tulsa County)
SMSA Tulsa, OK
Telephone (918) 494-0092
Mailing Address
P O Box 100
Jenks OK 74037
Year Establish: 1957
Pub. Frequency Weekly
Pub Size Broadsheet
Subscrip. Rate $14 98/Yr
Publicity Mtls 01.02.03.04.07 08.14.15 16.17.22
Freelance Pay Varies - Range is $ 60 - $1 an Inch
Circulation other 2.500
Circulation Type Paid
Owner(s):
Park Newspapers Inc of Broken Arrow
524 S Main
Broken Arrow OK 74012
Ownership % 100
Management:
Roy Park — Publisher
Michael Lail — Advertising Manager
Editorial:
Russ Florence — Editor
Deadline: Monday Noon

***Oklahoma Eagle, The**
624 E. Archer
Tulsa OK 74120 (Tulsa County)
SMSA Tulsa, OK
Telephone. (918) 582-7124
Mailing Address
P.O Box 3267
Tulsa OK 74101
Year Establish: 1921
Pub Frequency Thursday
Pub. Size: Standard Size
Subscrip Rate $21/Yr
Publicity Mtls: 01.03.04.05.06.07.10.11. 12.13.14.15.16.17.18.19.20
Freelance Pay: $5/Hour
Print Process: Offset
Circulation other 12.800
Circulation Type: Paid
Owner(s):
Oklahoma Eagle
624 E Archer
Tulsa OK 74120
Ownership % 51
Editorial:
James O Goodwin — Editor
Deadline: Tuesday Noon
Supplement(s):
Oklahoma Eagle
Day Published: Weekly - Thursday
Publicity Mtls: 01.03.04.05.06.07.10 11.12.13.14.15.16.17.18.19.20
Mtls Deadline Tuesday Noon
Contact Edward L Goodwin, Jr
Telephone (918) 582-7124
P O. Box 3267
Tulsa OK 74101

***Owasso Reporter**
8545 E 41st St
Tulsa OK 74145 (Tulsa County)
SMSA Tulsa, OK
Telephone (918) 663-1414
Year Establish 1970
Pub Frequency Thursday
Pub Size Broadsheet
Publicity Mtls 06.14.15 16.21 22.24
Freelance Pay None
Print Process Offset
Circulation other 2,000
Circulation Type Paid
Owner(s):
Retherford Publications Inc
8545 E 41st St
Tulsa OK 74145
Ownership % 100
Management:
Bill R Retherford — President
Bill R. Retherford — Publisher
Charles Cagle — Advertising Manager
Editorial:
Ralph Schaefer — Editor in Chief
Supplement(s):
Owasso Penny Saver
Day Published Weekly
Lead Time. 1 Week

***Tulsa County News**
8545 E 41st St
Tulsa OK 74145 (Tulsa County)
SMSA: Tulsa, OK
Telephone (918) 663-1414
Pub Frequency Thursday
Pub. Size: Tabloid
Publicity Mtls 15.16.18.21.22.24
Freelance Pay Contribtd Copy
Print Process: Laser Printers
Circulation: other 4.800
Circulation Type Paid
Owner(s):
Tulsa Retherford Publications, Inc
8545 E. 41st St
Tulsa OK 74146
Ownership %: 100
Editorial:
Ralph Schaefer . . . . Editor
Supplement(s):
Southwest Tulsa Pennysaver
Day Published: Weekly
Lead Time. 10 Days Ahead o
Desc., Advertiser

WAGONER

***Coweta Times-Star**
P O Box 100
Wagoner OK 74477 (Wagoner County)
SMSA. Tulsa, OK
Telephone (918) 485-5505
Year Establish: 1903
Pub Frequency Wednesday/Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $15/Yr
Publicity Mtls: 01.05.06.07.11.12.13.14. 15.19.20.21.22.24.25.26
Freelance Pay $10 & Up
Print Process: Black & White Only
Circulation: other 2,500
Circulation Type: Paid
Owner(s):
Wagoner Newspapers, Inc.
P.O. Box 100
WAGONER OK 74477
Management:
Sherry Huckabee — Advertising Manager
Editorial:
Leon Tooh . . . . Editor
Wendy Tooh . . . . Editor
Deadline: 2 P M., Monday.

***Wagoner Record - Democrat - Tribune**
221 E. Cherokee
Wagoner OK 74467 (Wagoner County)
SMSA: Tulsa, OK
Telephone. (918) 485-5505
Mailing Address:
P.O Box 100
WAGONER OK 74477
Year Establish: 1894
Pub. Frequency Wednesday & Saturday
Pub. Size: Standard Size
Subscrip Rate $16 20/Yr
Publicity Mtls: 01.06.11.12.13.14 15 16 18.19.20.21.22.23.24.25.26
Freelance Pay Varies-$10 Up
Print Process Black & White Only
Wire Services Associated Press
Circulation other 3.700
Circulation Type. Paid
Owner(s):
Wagoner Newspapers, Inc
Management:
Leon Tooh — Publisher
Editorial:
Wendy Tooh — Editor
Deadline: 10 A M Tuesday

***Wagoner Tribune**
P.O. Box 100
Wagoner OK 74477 (Wagoner County)
SMSA: Tulsa, OK
Telephone (918) 485-5505
Pub. Frequency Wednesday & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $9 54/Yr
Publicity Mtls 06.07.11.12.13.14.15.16. 18.19.20.21.22.25.26
Freelance Pay: $10 & Up
Print Process. Black & White Only
Circulation: other 3,500
Circulation Type: Paid
Owner(s):
Wagoner Newspapers, Inc
Editorial:
Leon Tooh . . . . Editor
Wendy Tooh . . . . Editor
Deadline: 10 A.M . Friday.

WATONGA

Watonga Republican, The
104 E Main
Watonga OK 73772 (Blaine County)
Telephone (405) 623-4922
Pop. Served: 4,200
Year Establish 1892
Pub. Frequency: Weekly On Thurs
Pub. Size: Broadsheet
Subscrip Rate: $17.00/yr.
Publicity Mtls: 21,26
Freelance Pay: 20¢ Per Inch
Print Process: Offset
Circulation: Sunday 3.600, other 3.600
Circulation Type. Paid
Owner(s):
Mr. And Mrs Tim Curtin
802 N Prouty, Apt 1
Watonga OK 73772
Ownership %: 100
Management:
Tim Curtin . . . . President
Tim Curtin . . . . Publisher
Patt Curtin . . . Advertising Manager
Editorial:
Tim Curtin . . . . Editor in Chief
Patt Curtin . . . . Editor
Darrell Rice . . . . City Editor

WETUMKA

Calvin Chronicle
120 S. Main
Wetumka OK 74883 (Hughes County)
Telephone: (405) 452-3294
Pub. Frequency. Wednesday
Circulation: other 1,200
Owner(s):
William C. Morgan
120 S. Main
Wetumka OK 74883
Editorial:
William Morgan . . . . Editor

Hughes County Times
120 S. Main
Wetumka OK 74883 (Hughes County)
Telephone: (405) 452-3294
Mailing Address:
Box 38
Wetumka OK 74883
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip Rate: $11 55/Yr In County; $13.55/Yr Outside County

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(cont.)
Circulation other 1 800
Owner(s):
William C Morgan
120 S Main
Wetumka OK 74883
Editorial:
William C Morgan Editor

WOODWARD

Woodward News
904 Oklahoma Ave
Woodward OK 73801
(Woodward County)
Telephone (405) 256-2200
Pop Served 20 000
Year Establish 1931
Pub Frequency 6 Days/Tuesday - Sunday
Pub Size: Tabloid
Subscrip Rate $68 40/Yr
Publicity Mtls 06 11.12.14.15.22
Print Process Offset
Wire Services AP
Circulation morning 6.400 Sunday 6.400, other 13.500
Circulation Type Free
Owner(s):
American Publishing Co
P O Box 928
WOODWARD OK 73802
Ownership % 100
Management:
Gloria Fletcher Publisher
Jerry Potts Advertising Manager
Editorial:
Helen Mossman Editor
Deadline: News-Daily Noon for day after

YUKON

***Yukon Review**
110 S. 5
Yukon OK 73099 (Canadian County)
SMSA. Oklahoma City, OK
Telephone (405) 354-5264
Mailing Address
P.O. Box 153
Yukon OK 73099
Pop. Served 20.000
Year Establish 1963
Pub Frequency Wednesday, Saturday
Pub Size Broadsheet
Subscrip Rate $15/15 Mos
Publicity Mtls 01.05.06.10 11.12.13.14, 15.16.17.18.19.20.21.22.23
Freelance Pay None
Print Process Offset
Circulation other 8,300
Circulation Type Paid
Management:
Randel Grigsby Publisher
Wendy Lassiter Circulation Manager
Lois Cain Classified Adv Manag
Editorial:
Bill Church . . Editor
Ken Sviens Entertainment Editor
Bill Church Sports Editor
Deadline: Noon Tuesdays and Thursdays
Supplement(s):
The Entertainer
Day Published. Weekly
Lead Time One Week
Desc.: Radio-TV, The Arts
The Bride
Day Published March
Back To School
Day Published July
Gift Guide
Day Published Nov
Football
Day Published Aug
Desc. Sports
Basketball
Day Published Dec
Desc . Sports
Senior
Day Published May
Czech Festival
Day Published Oct

OREGON

BAKER

Baker Record-Courier, The
1718-1720 Main
Baker OR 97814 (Baker County)
Telephone (503) 523-5353
Mailing Address
P O Box 70
Baker OR 97814
Pop Served 10,040
Year Establish 1901
General Local News
Pub Frequency Thursday
Pub. Size: Broadsheet
Subscrip Rate: $12 Yr Local $15 Yr Out of Area
Publicity Mtls: 06.14 15.16.17.18.19,20. 21.22.24
Freelance Pay: Negotiated
Print Process Offset
Circulation: other 5,040
Circulation Type Paid
Owner(s):
Byron C Brinton, Owner
2517 Valley
Baker OR 97814
Ownership %: 100

Record - Courier, The
1718 - 1720 Main St.
Baker OR 97814
Ownership %: 100
Management:
Byron C Brinton Publisher
Jay Sublett Advertising Manager
Editorial:
Byron C Brinton Editor
Deadline: Ads - Tuesday am of publication week; Wednesday am of publication week, Wednesday pm

BROOKINGS

Curry Coastal Pilot
507 Chetco Ave.
Brookings OR 97415 (Curry County)
Telephone: (503) 469-3123
Mailing Address.
P.O. Box 700
Brookings OR 97415
Pop Served 3,500
Year Establish: 1946
Pub. Frequency Wednesday and Saturday
Pub. Size. Broadsheet
Subscrip. Rate. $24/Yr Curry & Del Norte (CA), $34/Yr Out C&D
Publicity Mtls: 14,18,21,22,24,26
Freelance Pay: $1/Inch
Print Process: Offset
Circulation: other 8,205
Circulation Type. Paid
Owner(s):
Western Communications, Inc
1526 N W Hill St
Brookings OR 97415
Ownership %: 100
Management:
Robert Chandler . . . . . President
Judith A. Zelmer . . . . Publisher
Jacqueline Rettke Advertising Manager
Linda Johnson Classified Adv. Manag
Editorial:
William Sampson Editor
Deadline: Fridays at 2 pm Week Prior
Supplement(s):
Vacation Guide
Day Published: Yearly (May)
Lead Time: February
Publicity Mtls 06.07.10.14.15.16
Mtls Deadline: End of March
Contact. Judith A. Zelmer
Telephone: (503) 469-3123
507 Chetco Ave , P O Box 700
Brookings OR 97415

CANBY

***Canby Herald, The**
241 N Grant St
Canby OR 97013 (Clackmas County)
SMSA Portland OR-WA
Telephone (503) 266-6831
Mailing Address
P O Box 1108
Canby OR 97013
Pop Served 7 500
Year Establish 1906
Pub Frequency Wednesday
Pub Size. Standard Size
Subscrip Rate $18/Yr
Publicity Mtls 01.06.12.14 19.22
Print Process Offset
Circulation: other 4,850
Circulation Type Paid
Owner(s):
Eagle Newspapers, Inc
4901 Indian School Rd
Salem OR 97309
Ownership % 100
Management:
Thomas R Dillon Publisher
Mike Gallagher Advertising Manager
Gary Adams Circulation Manager
Mike Gallagher Classified Adv. Manag
Mike Gallagher Marketing Director
Thomas R Dillon Personnel Manager
Editorial:
Mitch Lies .Editor
Marcia Schlottmann Family Editor
Marcia Schlottmann Society Editor
Deadline: Previous Friday
Supplement(s):
Wilsonville Spokesman
Day Published Weekly
Lead Time Previous Friday
Desc. Local News & Features
Publicity Mtls 01.12.14.19.21.22
Mtls Deadline Previous Friday
Contact: Tom Lawrence
Telephone (503) 694-5831
P.O Box 878
Wilsonville OR 97070
Personnel Catherine Zanotelli

CLACKAMAS

***Clackamas County Publishing Co., dba "The Review"**
9128 S E St. Helens
Clackamas OR 97015
(Clackmas County)
SMSA Portland, OR-WA
Telephone. (503) 656-4101
Mailing Address
P O. Box 1520
Clackamas OR 97015
Year Establish: 1922
Pub. Frequency Weekly
Pub. Size Tabloid
Subscrip Rate $18/Annual, $14/Sr Annual
Publicity Mtls: 01.02.03.06.07.11.12.14, 15.16.17.18.19.21.22,23.24
Freelance Pay: $20 Per Column Upon Acceptance
Print Process: Offset
Circulation: other 10,000
Circulation Type: Paid
Owner(s):
Clackamas County Publishing Co
P O. Box 1520
Clackamas OR 97015
Ownership % 100
Deadline: Friday Prior to Next Thursday's Publication.

COOS BAY

Courier, The
174 N 16th
Coos Bay OR 97420 (Coos County)
Telephone (503) 271-3633

Western World
325 2nd
Coos Bay OR 97420 (Coos County)
Telephone (503) 347-2425

COQUILLE

Coquille Valley Sentinel
1 Barton s Alley
Coquille OR 97423 (Coos County)
Telephone (503) 396-3191
Mailing Address
P O Box 400
Coquille OR 97423
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate In County $14 00 Year
Publicity Mtls 12.14.21.22
Circulation other 1,900
Circulation Type Paid
Owner(s):
Coquille Valley Publishing
P O Box 400
Coquille OR 97423
Ownership % 100
Management:
Frederick Taylor Publisher
Editorial:
Brad Ross Editor
Deadline: Friday 5 pm Prior to Wednesday Publication

COTTAGE GROVE

***Cottage Grove Sentinel**
116 N 6th St
Cottage Grove OR 97424 (Lane County)
SMSA. Eugene-Springfield, OR
Telephone (503) 942-3325
Mailing Address
P.O. Box 35
Cottage Grove OR 97424
Pop. Served 7,140
Year Establish 1889
Pub. Frequency: Wednesday
Pub. Size. Broadsheet
Subscrip Rate $14 40/Yr Local; $21/Yr State $21/Yr Out State
Publicity Mtls: 06.14.15.18.19.20.21.22, 23.24.25.26
Print Process Offset
Circulation: other 5,400
Circulation Type: Paid
Owner(s):
Capital Cities Communications, Inc.
Management:
Peter Morales Publisher
Brad Chambers Advertising Manager
Editorial:
Jody Rolnick . . Editor

CRESWELL

***Creswell Chronicle**
244 W Oregon Ave.
Creswell OR 97426 (Lane County)
SMSA. Eugene-Springfield, OR
Telephone (503) 895-2197
Mailing Address.
P.O. Box 428
Creswell OR 97426
Year Establish 1966
Pub. Frequency. Wednesday
Pub. Size: Tabloid
Subscrip Rate $13/Yr., $16/Yr; Outside Lane County
Publicity Mtls 01.06,07.10.11.12.14,15, 16,17.19.20.21.22.24,25.26
Freelance Pay $ 25/Col. Inch
Wire Services None
Circulation: other 3,494
Circulation Type: Free
Management:
Gerri O Hawkins Publisher
Craig G Hawkins Publisher
Gerri O Hawkins .Advertising Manager
Editorial:
Gerri Hawkins . . Editor
Deadline: Ad Deadline 5 pm Fridays

SEYMOUR

Tri-County News
Chapman Hwy
Seymour TN 37865 (Sevier County)
Telephone (615) 577-5935
Mailing Address
P O Box 130
Seymour TN 37865
Year Establish 1956
Pub Frequency Tuesday
Pub Size Standard Size
Subscrip Rate $10/Yr
Publicity Mtls 06 11.12 14.15 16 19.21 22
Print Process Offset
Circulation other 2 000
Circulation Type Paid
Owner(s):
Tri-County News/H L Hamilton
P O Box 130
Seymour TN 37865
Ownership % 50

Tri - County News/James Hamilton
9008 Chapman Hwy
Knoxville TN 37920
Ownership % 50
Editorial:
Harry L Hamilton Editor
Deadline: Thurs before Tues pub

SMITHVILLE

Smithville Review
106 S. First St
Smithville TN 37166 (Dekalb County)
Telephone (615) 597-5485
Mailing Address
P.O Box 247
Smithville TN 37166
Year Establish 1892
Pub. Frequency Wednesday
Pub Size Broadsheet
Subscrip. Rate $14/Yr - Cnty . $18/Yr - Elsewhere
Publicity Mtls 06.11.12.13 14.15.16.17 19.20.21.22.23.24
Print Process. Offset
Circulation other 4 400
Circulation Type Paid
Owner(s):
Morris Newspaper Corp
P O. Box 8167
SAVANNAH GA 31412
Ownership % 100
Management:
Charles H Morris President
William R. Fryar Publisher
Editorial:
Dorothy Walker Editor
Deadline: Advertising Copy and Editorial-Tuesday 12.00 Noon

SMYRNA

***Rutherford Courier, The**
103 Front St
Smyrna TN 37167 (Ruthrfrd County)
SMSA: Nashville-Davidson, TN
Telephone: (615) 459-3868
Mailing Address:
P.O. Box 127
Smyrna TN 37167
Pop. Served: 8.989
Year Establish 1931
Pub Frequency: Thursday
Pub. Size: Broadsheet
Subscrip Rate. $12/Yr
Publicity Mtls 01.06.07.14.19.20.21.22. 23.24.26
Freelance Pay. Negotiable
Print Process: Offset
Circulation: other 4.700
Circulation Type: Paid
Owner(s):
Charles H. Morris. President
P.O. Box 8167
SAVANNAH GA 31412
Ownership % 100
Editorial:
Lani Denton Editor in Chief
Deadline: Noon Mondays
Supplement(s):
The Rutherford Courier
Day Published Thursday Morning
Lead Time One Week
Publicity Mtls 01 03 04 06 11 12 14 17.19.20 21.23 24.26
Mtls Deadline 4 Days Prior
Contact Lani Denton
Telephone (615) 459-3868
103 Front St
Smyrna TN 37167

SPARTA

Sparta Expositor
34 W Bockman Wy
Sparta TN 38583 (White County)
Telephone (615) 836-3284
Mailing Address
P O Box 179
Sparta TN 38583
Year Establish 1876
Pub Frequency Tuesday & Friday
Pub Size. Broadsheet
Subscrip Rate $21 00/Yr
Publicity Mtls 01.06.12.14.16 17.21.22 25
Freelance Pay Varies
Print Process Web Offset
Circulation. other 5 400
Circulation Type Paid
Management:
Taylor M Smith III Publisher
Editorial:
Taylor M Smith III Editor

SPRINGFIELD

***Robertson County Times, Springfield, Tennessee**
West Court Square
Springfield TN 37172 (Robertsn County)
SMSA. Nashville-Davidson. TN
Telephone (615) 384-3567
Pop Served 11.000
Year Establish 1922
Weekly Printed News Publication
Pub Frequency Thursday
Pub Size: Standard Size
Subscrip Rate $14/Yr County. $20/Yr Out of County
Publicity Mtls 02 06 07.08.11 12.13.14. 15 16.17.18
Print Process Offset
Circulation other 10.000
Circulation Type Paid
Owner(s):
Multi Media
P.O Box 637
Springfield TN 37172
Ownership %. 100
Management:
Hugh Braddock Publisher
Vincent Bagwell . Advertising Manager
Juanita Bagwell Circulation Manager
Editorial:
Olivia Hitt Editor
Faye Barbee Byrnes Society Editor
Chris Villines . Sports Editor

TAZEWELL

Claiborne Progress, The
1001 Main St
Tazewell TN 37879 (Claibrne County)
Telephone: (615) 626-3222
Mailing Address.
P O Box B
Tazewell TN 37879
Pop Served: 4.500
Year Establish 1887
Pub. Frequency Wednesday
Pub Size: Broadsheet
Subscrip Rate: $13/Yr Cnty. $15/Out Cty. $18/Out State
Publicity Mtls. 10.11.12.13.14.15.16.19 20.21.22.23.24.26
Freelance Pay: Various
Print Process: Offset
Circulation: other 6.700
Circulation Type: Paid
Owner(s):
New York Times Regional Newspaper Group
Monarch Plz Peachtree Rd NE
Atlanta GA 30326

American Publishing Company
P O Box 1000
W Frankfort IL 62896
Ownership %: 100
Editorial:
Ron Morgan Editor
Deadline: Friday am Prior to Wednesday Publ

TRACY CITY

Grundy County Herald
Oak St
Tracy City TN 37387 (Grundy County)
Telephone (615) 592-2781
Mailing Address
P O Box 189
Tracy City TN 37387
Pop Served 10 000
Year Establish 1932
Pub Frequency Thursday
Pub. Size Broadsheet
Subscrip Rate $15/Yr - In Cnty
Publicity Mtls 01.06 11.14 19.20.21 22. 24
Freelance Pay Per Length of Article
Print Process Off-Set
Circulation other 4 800
Circulation Type Paid
Owner(s):
Lakeway Publishers Inc
P O Box 625
Morristown TN 37814
Ownership % 100

Grundy County Herald
Oak St., P O Box 189
Tracy City TN 37387
Management:
Dawn J Brothers Publisher
Faye Foutch Advertising Manager
Vivian Parson Circulation Manager
Teresa Wilkinson Classified Adv. Manag
Editorial:
Dawn Brothers Editor
Donna L Dykes Life Style Editor
Deadline: Every Tuesday By 2 P M
Supplement(s):
Tempo
Day Published Monthly
Desc Local News & Features

TRENTON

Trenton Herald Gazette
111 E 1st St
Trenton TN 38382 (Gibson County)
Telephone (901) 855-1711
Mailing Address
P O Box 7
Trenton TN 38382
Pop. Served 5.000
Year Establish: 1968
Pub. Frequency Thursday
Pub. Size. Broadsheet
Subscrip. Rate: $14/Yr
Publicity Mtls 06.14.22
Print Process Offset
Circulation. other 5.000
Circulation Type. Paid
Owner(s):
Herald Gazette, Inc . The
P O Box 7
Trenton TN 38382
Editorial:
Danny Jones Editor
Deadline: Noon Monday
Supplement(s):
North Gibson County Buyers Guide
Day Published Weekly
Lead Time Noon Mondays
Publicity Mtls 06.14.22
Mtls Deadline Noon Mondays
Contact Danny Jones
Telephone (901) 855-1711
P O. Box 7
Trenton TN 38382

TULLAHOMA

Journal, The
505 W Lincoln St
Tullahoma TN 37388 (Coffee County)
Telephone (615) 455-3335

Tullahoma News, The
W Lincoln St., P O Box 400
Tullahoma TN 37388 (Coffee County)
Telephone (615) 455-4545
Mailing Address
W Lincoln St P O Box
Tullahoma TN 37388

WAYNESBORO

Waynesboro Wayne County News, The
119 E Hollis St
Waynesboro TN 38485 (Wayne County)
Telephone (615) 722-5429
Mailing Address
P O. Box 156
Waynesboro TN 38485
Pop Served 25.000
Year Establish 1857
Pub Frequency Wednesday
Pub Size. Broadsheet
Subscrip Rate $8.50/Yr
Publicity Mtls 14
Circulation other 6.700
Circulation Type Paid
Editorial:
Nelle B Cole Editor
Deadline: 5 pm Monday
Supplement(s):
Wayne Co News, Inc. The
Day Published: Wednesday

WINCHESTER

Enterprise, The
116 N College
Winchester TN 37398 (Franklin County)

Winchester Herald-Chronicle
808 First Ave., N E
Winchester TN 37398 (Franklin County)
Telephone (615) 967-2272
Year Establish 1845
Pub. Frequency Monday And Thur
Pub. Size Broadsheet
Subscrip Rate $20/Yr - State
Publicity Mtls. 01.06.10.01.12.14.15.16 17.21.22
Freelance Pay: Very Small
Circulation other 8.700
Circulation Type Paid
Owner(s):
Franklin County Pub Co., Inc.
808 First Ave.
Winchester TN 37398
Ownership % 50
Management:
Charles Sons Publisher
Debbie Lavmer Circulation Manager
Editorial:
Jim Morse Editor
Deadline: Monday Edition Noon Friday - Wednesday Edition Noon Tuesday

TEXAS

ALPINE

Alpine Avalanche
112 N 5th
Alpine TX 79830 (Brewster County)
Telephone (915) 837-3334
Mailing Address:
P O. Box 719
ALPINE TX 79831
Year Establish: 1890
Pub Frequency: Thursday
Pub. Size: Standard Size
Subscrip. Rate. $18/Yr In County. $21/Yr Out of County
Publicity Mtls 14.15.16.19.20.21.22.23. 24

Freelance Pay Optional
Print Process Webb
Circulation other 4 700
Circulation Type Paid
Owner(s):
Alpine Avalanche Inc
P O Box 719
Alpine TX 79830
Ownership % 100
Editorial:
Gerald G Raun Editor
Deadline: 5pm Tuesday

ALTA LOMA

***Bulletin, The**
P O Box 730 13201 Hwy 6
Alta Loma TX 77510 (Galvestn County)
SMSA Galveston-Texas City TX
Telephone (409) 925-2517
Mailing Address.
Drawer 730
Alta Loma TX 77510
Year Establish 1969
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate Free
Publicity Mtls 01.02.06 07 08 10 11 12 13.14 15 16.17 18.19.20.21
Freelance Pay Open
Print Process Offset
Circulation morning 9 000 other 9 000
Circulation Type Free
Owner(s):
Galveston Newspapers Inc
Drawer 730
Alta Loma TX 77510
Ownership % 100
Bureau(s):
Galveston Newspaper Ind .dba The Bulletin
13201 Hwy 6
Alta Loma TX 77510
Telephone (409) 925-2517
Contact Harry Monych, Publisher
Deadline: Friday Noon Each Week
Supplement(s):
Bulletin, The
Day Published Weekly
Lead Time 72 Hours Prior
Publicity Mtls 06 07.08.10.11 12.13. 14.15.16 17 18.19.20.21.22.23
Mtls Deadline. 72 Hours Prior To Publication
Contact. Harry Monych
Telephone (409) 925-2517
13209 Hwy 6 Drawer 730
Alta Loma TX 77510
Personnel. Harry Monych
Harry Monych

ALVIN

1.478

***Alvin Sun**
201 E House
Alvin TX 77511 (Brazoria County)
SMSA: Houston TX
Telephone (713) 331-4421
Mailing Address
P.O. Box 1407
ALVIN TX 77512
Pub. Frequency Tuesday & Friday
Subscrip. Rate. $23 10/Yr
Circulation: other 3,000
Owner(s):
Alvin Newspapers, Inc
201 E. House
Alvin TX 77511
Ownership % 100
Management:
Robert Gilmore Publisher
Editorial:
Robert Gilmore Editor

ANAHUAC

11480

Progress, The
209 Willcox St
Anahuac TX 77514 (Chambers County)
Telephone. (409) 267-6131
Mailing Address.
P O. Box 100
Anahuac TX 77514
Year Establish 1908
Pub Frequency Wednesday
Pub Size. Standard Size
Subscrip Rate $10/Yr Cnty
Publicity Mtls 14 15 19 21 22
Print Process Offset
Circulation other 2 600
Circulation Type Paid
Owner(s):
Liberty Newspapers Inc
P O Box 1041
Liberty TX 77575
Ownership % 100
Management:
E E Zieschang Publisher
Deadline: Mondays 5 P M

ANDREWS

11481

Andrews County News
210 E Broadway
Andrews TX 79714 (Andrews County)
Telephone (915) 523-2085
Pop Served 12 800
Year Establish 1934
Pub. Frequency Thurs -Sun
Pub. Size Standard Size
Subscrip Rate $15 80/Yr
Circulation. other 3.200
Management:
James Roberts President
James Roberts Publisher
Serena Nelson Advertising Manager
Mary Ruth Ingram Circulation Manager
Mary Ruth Ingram Classified Adv Manag
Serena Nelson Marketing Director
Louise Duffey Personnel Manager
Louise Duffey Promotion Manager
Editorial:
Jerry Johnston . Editor
Bob Bucbei City Editor
Lina Bell Life Style Editor

ANGLETON

11482

***Angleton Times**
700 Western Ave.
Angleton TX 77515 (Brazoria County)
SMSA: Houston, TX
Telephone (409) 849-8581
Mailing Address
P O Box 936
Angleton TX 77515
Year Establish 1895
Pub Frequency Tues -Fri Sun
Pub Size Broadsheet
Subscrip Rate $4 25/Mo
Publicity Mtls: 21,22
Wire Services UPI
Circulation morning 5,500. other 5,500
Circulation Type Controlled
Management:
Patrick Cohe President
Marty Johnson Circulation Manager
Editorial:
Dave Green Editor
Supplement(s):
Weekend Update
Day Published: Friday
Lead Time. 3 Days
Publicity Mtls 11,12.14,17.19,25
Mtls Deadline 3 Days
Contact. Bruce Page
Telephone (713) 849-8581
P.O. Box 936
Angleton TX 77515
Spec Requiremts: Tabloid Size

ARLINGTON

11483

***Arlington Citizen-Journal**
1111 W Abram
Arlington TX 76010 (Tarrant County)
SMSA: Dallas-Fort Worth TX
Telephone. (817) 277-4131
Mailing Address
P O Box 1088
Arlington TX 76010
Year Establish. 1883
Pub. Frequency Wed., Sun
Pub Size 4 Color Photos/Art
Publicity Mtls: 01,03.04,06.07.14,15.16. 18.19.20.21.22.23.24.25.26
Freelance Pay Varies
Print Process Offset
Wire Services. AP, Rutger NY Time
Circulation other 60.000
Circulation Type Free
Owner(s):
Arlington Citizen-Journal
1111 W Abram
Arlington TX 76010
Ownership % 100
Management:
O K Carter Publisher
Editorial:
Catherine McMahon Editor
Supplement(s):
Seasonal Supplements

ATLANTA

11484

Atlanta Citizens Journal
306 W Main
Atlanta TX 75551 (Cass County)
Telephone (214) 796-7133 .
Mailing Address
P O. Box 1188
Atlanta TX 75551
Pop Served 65.000
Year Establish 1879
Pub. Frequency Sunday & Wednesday
Pub Size: Broadsheet
Subscrip Rate $25/Yr Local, $36/Yr Out of State
Publicity Mtls 01.03.06.11.12.14.15.19, 20.21.22.26
Print Process: Web Offset
Circulation morning 6.028, Sunday 6,200
Circulation Type Paid
Editorial:
Paula Stone. Feature Editor
John Coleman Sports Editor
Deadline: MATERIAL DEADLINES 5 pm Monday (For Wednesday Pub.). 5 pm Thursday (For Sunday)

AUSTIN

60574

***Austin Business Journal**
1301 Capital of Texas Hwy . #C - 200
Austin TX 78746 (Travis County)
SMSA. Austin, TX
Telephone (512) 328-0180
Year Establish 1981
Pub. Frequency Weekly
Pub Size Tabloid
Subscrip. Rate. $39/Yr
Print Process Web Offset
Wire Services SWPR
Circulation other 11.000
Circulation Type Controlled
Owner(s):
John B Winsor
562 Ponderosa Dr
Boulder CO 80303

60573

***Austin Chronicle**
600 W. 28th St
Austin TX 78705 (Travis County)
SMSA. Austin, TX
Telephone: (512) 473-8995
Mailing Address
P.O. Box 49066
Austin TX 78765
Pub. Frequency. Weekly, Friday
Subscrip. Rate: $80/Yr
Editorial:
Lewis Black . Editor

60572

***Austin Light, The**
606 W Oltorf
Austin TX 78704 (Travis County)
SMSA Austin, TX
Telephone: (512) 462-9933
Year Establish: 1980
Pub. Frequency. Weekly
Pub Size: Broadsheet
Subscrip. Rate: $18/Yr
Publicity Mtls 01.02.03.04.05.06.07.08. 09,10.11.12.13.14.15.16.17
Freelance Pay: $25
Print Process: Macintosh Computer
Owner(s):
Perry Lorenz & Tony Tucci
606 W. Oltorf
Austin TX 78704
Deadline: 1 Week Prior to Publication
Supplement(s):
Austin Light
Day Published Weekly
Lead Time One Week
Desc Local News & Features

60571

***Capital City Argus**
P O Box 2171
Austin TX 78767 (Travis County)
SMSA Austin TX
Telephone (512) 476-0211

60569

***Jet Gazette**
Bergstrom Air Force
Austin TX 78743 (Travis County)
SMSA. Austin, TX
Telephone (512) 369-2577
Pub. Size Tabloid

11486

***Texas Observer**
307 W 7th
Austin TX 78701 (Travis County)
SMSA: Austin, TX
Telephone: (512) 477-0746
Mailing Address
307 W. 7th
Austin TX 78701
Year Establish: 1954
25 Issues Annually
Pub. Frequency: Every other Fri
Pub. Size: Standard Size
Subscrip. Rate: $27/Yr.
Publicity Mtls: 06,07,10.11,12.14.15.16, 17,19,21,22
Freelance Pay: $15 To $75
Print Process: Web Offset
Circulation: other 12,200
Circulation Type: Paid
Owner(s):
Ronnie Dugger
307 W. 7th St
Austin TX 78701
Ownership %: 100
Management:
Ronnie Dugger . . . . . Publisher

60567

***Villager Newspaper**
1223 - A Rosewood Ave
Austin TX 78702 (Travis County)
SMSA: Austin, TX
Telephone: (512) 476-0082
Year Establish: 1973
Pub. Frequency: Weekly
Pub. Size: Broadsheet
Subscrip. Rate: $15/Annually
Publicity Mtls. 06.07.11.14.15,16.19.21, 22,24
Freelance Pay: $15 - 25 Must Be Agreed Up in Advance
Print Process: Offset
Circulation: other 6,000
Circulation Type: Free
Deadline: Tuesday, 2.30 pm

60566

***Westlake Picayune**
3103 Bee Cave Rd., Ste. 135
Austin TX 78746 (Travis County)
SMSA: Austin, TX
Telephone: (512) 327-2990
Mailing Address:
P.O. Box 160790
Austin TX 78716
Year Establish: 1977
Pub. Frequency: Weekly
Pub. Size. Tabloid
Subscrip. Rate: $24/Yr. In Travis County; $29/Yr. Outsd Travis Cnt
Publicity Mtls: 06,07,14,15,19,22
Freelance Pay: $15/Story
Print Process: Web Press
Circulation: other 4,111
Circulation Type: Paid
Owner(s):
Westward Communications
5005 LBJ Fwy., #1040
Dalls TX 75244
Ownership %: 100
Management:
Dave Smith. . . . . Publisher

(cont. next page)

(cont.)
Deadline: Copy - Thursday Noon, Ads - Space Friday Noon Materials Friday 5 pm
Supplement(s):
Distinct
Day Published Weekly
Lead Time 1 Week
Desc Entertainment
Publicity Mtls 06,07,14,15,19
Mtls Deadline Wednesday 5 PM
Contact Kathy Sargent Editor
Telephone (512) 327-2990

***Y Weekly, The** [10920]
6110 Hwy 290 W
Austin TX 78735 (Travis County)
SMSA Austin TX
Telephone (512) 892-5250
Year Establish 1983
Pub Frequency. Weekly
Pub Size Tabloid
Subscrip Rate $25/Copy; $15/Yr Travis & Hays, $18/Yr Elswhr
Publicity Mtls 14,15,18,21,22,24
Freelance Pay Variable
Print Process. Offset
Circulation other 2,000
Circulation Type Paid
Deadline: Fri /Noon-Insertion Orders / Mon Noon-Camera Ready

AZLE

***Azle News Advertiser** [11486]
1121 S.E Parkway
Azle TX 76020 (Tarrant County)
SMSA Dallas-Fort Worth, TX
Telephone (817) 237-1184
Mailing Address.
P.O. Box 1409
Azle TX 76020
Pop. Served 62,000
Year Establish 1953
Pub. Frequency. Thursday
Pub. Size Broadsheet
Subscrip Rate $16/Yr County
Publicity Mtls 14,15,16,21,22
Freelance Pay Local Only-No S
Print Process Offset
Circulation other 4,736
Circulation Type. Paid
Owner(s):
Azle Tri-County Advertiser, Inc
1121 S E Parkway
Azle TX 76020
Ownership %. 100
Management:
Bob Buckel — President
Bob Buckel — Publisher
Editorial:
Bob Buckel — Editor
Deadline: 4 Days Prior

BAIRD

***Callahan County Star** [58831]
211 Market St
Baird TX 79504 (Callahan County)
SMSA: Abilene, TX
Telephone (915) 854-1008
Year Establish 1887
Pub Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate. $10, $12, $15 1 Yr Period
Publicity Mtls. 06,13,14,15,16,17,19,20,21,22,24,25
Circulation other 1,400
Circulation Type Paid
Owner(s):
H V. O'Brien
215 S. Seaman
Eastland TX 76448
Ownership % 100
Editorial:
Debbie Smedley . Editor
Deadline: Tuesday - Noon

BEEVILLE

Beeville Bee - Picayune (E) [487]
206 W Corpus Christi Or 111 N Washington St
Beeville TX 78102 (Bee County)
Telephone (512) 358-2550
Mailing Address
P O Box 10
Beeville TX 78104
Pop Served 14,851
Year Establish 1886
Local News
Pub Frequency Wednesday & Saturday
Pub Size Broadsheet
Subscrip Rate: $42.07/Out,$38/In $36.60/Cty.,$36.60/In,$36.60/Hd
Publicity Mtls 06,11,12,14,15,16,19,20,21,22,24
Freelance Pay $5/column
Print Process Offset
Circulation evening 6,000, other 5,796
Circulation Type Paid
Owner(s):
F C Latcham III V P
1408 Robin Ln , P O Box 10
Beeville TX 78102
Ownership % 24

Fred C Latcham, Jr , Pres
210 E Hutchinson, P O Box 10
Beeville TX 78102
Ownership % 25

G G. (Jeff) Latcham-Tres
200 E. Hutchinson, P O Box 10
Beeville TX 78102
Ownership % 24

Mrs F C Latcham, Jr , Sec.
210 E Hutchinson, P O Box 10
Beeville TX 78102
Ownership % 27
Management:
F C. Latcham Jr — President
Fred C Latcham Jr — Publisher
Richard Carter — Advertising Manager
Augusta Humble — Circulation Manager
Editorial:
F C Latcham III — Editor
Gary Kent — Court Editor
Mrs Tisha Dumas — Women s Interest Edit
Deadline: 4 Hours prior to presstime 20 Hours for advertising
Supplement(s):
Bee County Enterprise
Day Published Weekly
Lead Time. 1 Week
Desc. Advertiser
Publicity Mtls 14
Mtls Deadline 20 Hours Prior to Presstime
Contact Richard P Carter
Telephone (512) 358-2550
P O Box 10
Beeville TX 78102

BELLVILLE

Bellville Times [11489]
106 E Palm
Bellville TX 77418 (Austin County)
Telephone (409) 865-3131
Mailing Address
P.O. Box 98
Bellville TX 77418
Pop. Served. 2,900
Year Establish: 1879
Pub. Frequency: Thursday
Pub. Size: Standard Size
Subscrip Rate $13.50/In Cnty , $18.50/In State; $19.50/Out State
Publicity Mtls: 14,18,20,22,24
Freelance Pay $5/Hr
Print Process. Phototype (Compugraphic)
Circulation: other 4,378
Circulation Type: Paid
Owner(s):
Austin County Publishing Co , Inc
106 E Palm
Bellville TX 77418
Ownership %. 100
Management:
James R. Maier . Publisher
Editorial:
James R Maier — Editor
Deadline: 5:00 P.M Mon Week of Publication

BOWIE

Bowie News [940]
218 W Tarrant
Bowie TX 76230 (Montague County)
Telephone (817) 872-2247
Mailing Address
P O Box 831
Bowie TX 76230
Year Establish 1920
Pub Frequency Sun & Thurs
Pub Size Standard Size
Subscrip Rate $15/Yr County, $18/Out County; $25/Out of State
Publicity Mtls 14,15,16,17,20,21,22
Freelance Pay Must Be Pre-Neg
Print Process Offset
Circulation other 4,150
Circulation Type. Paid
Owner(s):
James H Winter
P O Box 831
Bowie TX 76230
Ownership % 100
Editorial:
Jim Winter — Editor
Deadline: Tuesday Noon and Friday Noon
Supplement(s):
Ad Viser
Day Published: Thursday
Lead Time: Tuesday Noon
Desc. Advertiser
Publicity Mtls: 14
Mtls Deadline: Tuesday Noon
Contact: J Winter/L. Reid
Telephone (817) 872-2247
P O. Box 831
Bowie TX 76230

Montague County Shopper [64808]
114 Mason St
Bowie TX 76230 (Montague County)
Telephone (817) 876-6186
Mailing Address.
P.O. Box 1613
Bowie TX 76230
Year Establish: 1980
Pub Frequency Weekly
Pub. Size Tabloid
Subscrip Rate $10/Yr
Publicity Mtls. 01,07,14,15,16,17,19,21
Print Process Web Offset
Wire Services N A
Circulation: morning 11,300
Circulation Type: Free
Owner(s):
Montague County Shopper
114 N Mason
Bowie TX 76230
Ownership % 100
Deadline: Tuesday Noon

BRADY

Brady Standard-Herald Publishers [11491]
201 S. Bridge
Brady TX 76825 (Mcculloch County)
Telephone: (915) 597-2959
Mailing Address:
P.O Box 1151
Brady TX 76825
Pop Served: 5,963
Year Establish. 1909
Pub. Frequency Tues., Fri
Pub. Size Standard Size
Subscrip. Rate: $15.77/Yr - Cnty
Circulation: other 3,700
Circulation Type. Paid
Owner(s):
The Brady Standard-Herald, Inc.
201 S Bridge St
Brady TX 76825
Ownership %: 100
Editorial:
Larry Smith . . Editor

BRAZOS

***Battalion, The**
216 Reed McDonald
Brazos TX 77843 (Brazos County)
SMSA Bryan-College Station, TX
Telephone (409) 845-2611
Year Establish 1896
Pub Frequency 5 Days/Week
Pub Size Broadsheet
Subscrip Rate $17.44/Semester; $34.62/School Yr $36.44/Yr
Publicity Mtls 01,04,05,06,11,12,15,19,20,21,22
Print Process Offset
Wire Services: AP
Circulation morning 23,000
Circulation Type Free
Owner(s):
Journalism Department
Student Publ Texas A & M Univ
Brazos TX 77843

BRIDGEPORT

***Bridgeport Index**
1001 Halsell
Bridgeport TX 76026 (Wise County)
SMSA. Dallas-Fort Worth, TX
Telephone: (817) 683-4021
Mailing Address:
P O Box 1150
Bridgeport TX 76026
Year Establish: 1898
Pub Frequency: Thursday
Pub. Size: Standard Size
Subscrip Rate: $15/Yr. In County; $18/Yr Out of County
Print Process: Offset
Circulation other 3,400
Circulation Type Paid
Owner(s):
Bridwell Publ. Co
1001 Halsell
Bridgeport TX 76026
Ownership % 100
Management:
Harlan Bridwell . . . . . President
Harlan Bridwell . . . . . Publisher
Editorial:
Harlan Bridwell. . . . . Editor
Deadline: Noon Mondays

BROWNFIELD

Brownfield News [11488]
409 W Hill St., P.O. Box 1272
Brownfield TX 79316 (Terry County)
Telephone: (806) 637-4535
Mailing Address:
P.O. Box 1272
Brownfield TX 79316
Year Establish. 1904
Pub. Frequency: Wednesday and Sunday
Pub. Size: Standard Size
Subscrip Rate: 1990 Local $20.25/Yr. In St. $25.10 OS $29.50/Yr.
Publicity Mtls: 01,06,10,11,12,13,14,17,19,20,21,22,23,24,25,26
Print Process: Computer
Circulation: other 3,700
Circulation Type: Paid
Editorial:
Lynn Brisendine . . . . . Editor
Deadline: Sunday Edition - 2 pm Friday; Wednesday Edition - 2 pm Tuesday.

BRYAN

***Press, The**
2606 Texas Ave.
Bryan TX 77802 (Brazos County)
SMSA: Bryan-College Station, TX
Telephone: (409) 823-0088
Year Establish: 1966
Pub. Frequency: Weekly
Pub. Size: Standard Size
Subscrip Rate: Free
Publicity Mtls: 02,03,06,07,10,11,12,14,15,16,17,18,21,22,24,25,26
Freelance Pay: (Based On Experience)
Wire Services: King Features Syndicate

ırculation other 35 000
rculation Type Free
wner(s):
orrell Enterprises Inc
harlottesvl VA 22906
wnership % 100
Management:
Greg Huchingson Publisher
Wayne Nedbalek Circulation Manager
Editorial:
Greg Huchingson Editor
Deadline: Monday 5 pm News Tuesday Noon Ads

BURLESON

***Burleson Star**
319 N Burleson Blvd
Burleson TX 76028 (Johnson County)
SMSA: Dallas-Fort Worth, TX
Telephone (817) 295-0486
Mailing Address:
P O. Drawer 909
Burleson TX 76028
Year Establish 1965
Pub. Frequency Monday, Wednesday Friday.
Pub Size Standard Size
Subscrip Rate: $27 95/Yr
Publicity Mtls 01 04.05.06 10 11.12 13. 14.15.16.17.18 19.20.21.22
Freelance Pay Variable
Print Process Offset
Circulation other 7 200
Circulation Type Paid
Owner(s):
Susan Hutson
P O Drawer 909
Burleson TX 76028
Ownership % 94

James Moody
P O Drawer 909
Burleson TX 76028
Ownership % 6
Management:
James Moody Publisher
Cathy Smith Advertising Manager
Editorial:
James Moody Editor
Deadline: 2 Days Prior to Publication Date.
Supplement(s):
Star Review
Day Published Weekly on Monday
Lead Time 1 Week
Publicity Mtls 01.04.05.06.10.11.12 13.14.15.16.17.18.19.20.21.22
Contact. Telephone: (817) 295-0486
319 N. Burleson Blvd
Burleson TX 76028

***Crowley Review**
319 N. Burleson Blvd
Burleson TX 76028 (Johnson County)
SMSA. Dallas-Fort Worth. TX
Telephone (817) 297-1131
Mailing Address
P.O. Box 300
Crowley TX 76036
Year Establish: 1970
Pub. Frequency Weekly
Pub. Size Broadsheet
Subscrip. Rate: $13 50/Yr
Publicity Mtls: 06.11.12.14.15.21.22.24
Freelance Pay. NA
Print Process: Offset
Circulation: other 3.100
Circulation Type Paid
Owner(s):
James Moody
952 Dorsey
Burleson TX 76028
Ownership % 35

Susan Hutson
125 Cliffside.Dr., N
Burleson TX 76028
Ownership % 35

Nick Gilmore
437 Parkridge Blvd
Burleson TX 76028
Ownership %: 15

Dorothy Wilson
1049 Irene
Burleson TX 76028
Ownership % 15
Management:
James Moody Publisher
Cathy Smith Advertising Manager
Editorial:
Nancy Huckaby Editor in Chief
Deadline: Monday Noon

BURNET

Burnet Bulletin
101 E Jackson
Burnet TX 78611 (Burnet County)
Telephone (512) 756-6136
Mailing Address
P O Box 160
Burnet TX 78611
Pop. Served 3.750
Year Establish 1873
Pub Frequency Thurs
Pub Size. Standard Size
Subscrip. Rate $18/Yr Burnet-Surrounding Cnty., $20/Yr All Other
Publicity Mtls. 01.07.10.11 12.13 14.15. 16.17.20.21.22.23.24.25.26
Freelance Pay By Column Inch
Print Process. Offset
Circulation other 4.400
Circulation Type Paid
Owner(s):
Republic Newspapers, Inc
P O Box 160
Burnet TX 78611
Ownership % 100
Bureau(s):
Burnet Bulletin
101 E. Jackson
Burnet TX 78611
Telephone. (512) 756-6136
Contact: Rick Espitia, Publisher
Management:
Rick Espitia Publisher
Sandy Crick Advertising Manager
Editorial:
Rick Espitia Editor
Deadline: 5 P M Tuesday

CALDWELL

Caldwell Burleson County Citizen - Tribune
205 W. Buck
Caldwell TX 77836 (Burleson County)
Telephone (409) 567-3286
Year Establish 1898
Pub. Frequency Thursday
Pub. Size. Standard Size
Subscrip. Rate: $15 25/Yr Cnty $19 50/Yr Out: $20/Yr Out State
Publicity Mtls 06.07.12.13.14.15.16.17 21.22.24
Print Process Offset
Circulation: other 4 000
Circulation Type Paid
Editorial:
Joe Conway Editor
Deadline: Tuesday 10 am

CAMERON

Cameron Herald
108 E. First St.
Cameron TX 76520 (Milam County)
Telephone. (817) 697-6671
Mailing Address.
P.O Box 1230
Cameron TX 76520
Pop. Served: 5.722
Year Establish 1860
Pub. Frequency: Sun., Thurs.
Pub. Size: Broadsheet
Subscrip Rate. $18.45/Yr In County. $20.45/Yr Out of County
Publicity Mtls: 01.06.07.11.12.14,15.16. 17.19.21.22.23
Freelance Pay: Optional
Print Process: Offset
Circulation: morning 3.675. Sunday 3.675, other 3.675
Circulation Type Paid
Owner(s):
Frank M Luecke
108 E First ST
Cameron TX 76520
Ownership % 100

Cameron TX Herald Inc
P O Box 1230
Cameron TX 76520
Ownership % 100
Management:
Frank M Luecke President
Frank M Luecke Publisher
Claudia Summers Advertising Manager
Denise Kirk Classified Adv Manag
Editorial:
Frank M Luecke Editor
F M Luecke Book Review Editor
Mike Peck City Editor
Martin Luecke Columnist
Deadline: Noon Monday for Thursday. Noon Thursday for Sunday
Supplement(s):
Yoeman Arrow
Day Published Bi-Monthly
Lead Time 1 Month
Desc.. Children
Publicity Mtls. 17

CANYON

***Canyon News**
1500 5th Ave
Canyon TX 79015 (Randall County)
SMSA Amarillo, TX
Telephone (806) 655-7121
Mailing Address
P.O Box 779
Canyon TX 79015
Year Establish. 1896
Pub Frequency: Thurs & Sun
Pub. Size Broadsheet
Subscrip Rate. $19 50/Yr Local. $29/Yr Elsewhere
Publicity Mtls 06.07.15.16.22
Freelance Pay: $25 Story
Print Process Offset
Circulation. other 4.200
Circulation Type Paid
Owner(s):
Randall County Publishing Co
1500 5th Ave
Canyon TX 79015

Brad Tooley
22 Greenwood Cir
Canyon TX 79015
Ownership % 40

Wendell Tooley
Drawer 87
Tulia TX 79088
Ownership % 40
Bureau(s):
Long News Service
Telephone (512) 478-5663
Contact Bill Kidd, Editor
Management:
Donna Bevington Advertising Manager
Editorial:
Brad Tooley Editor
Vivian McLain Book Review Editor
Deadline: Tuesday 5 pm; Thursday 5 pm
Supplement(s):
CANYON NEWS, THE
Day Published. Twice Weekly
Lead Time 3 Days

CARROLLTON

***Carrollton Chronicle**
1712 Beltline
Carrollton TX 75006 (Dallas County)
SMSA. Dallas-Fort Worth, TX
Telephone (214) 446-0303
Mailing Address
P O. Box 938
Carrollton TX 75006
Year Establish: 1904
29# Newsprint
Pub. Frequency; Wednesday
Pub. Size: Standard Size
Subscrip Rate Free For Community; $30/Yr Outside Community
Publicity Mtls 06.07.10.11.12.13.14.15. 16.17.18.19
Print Process. Newsprint Offset
Circulation other 13 050
Circulation Type. Controlled
Owner(s):
Harte - Hanks Community Newspapers
Ownership % 100
Management:
Helen Cochran President
Helen Cochran Publisher
Caroline Langerlaan Classified Adv Manag
Editorial:
Rodger Cramer Editor
Deadline: 2 Days Prior To Publication

***Farmers Branch Times**
1712 Beltline
Carrollton TX 75006 (Dallas County)
SMSA Dallas-Fort Worth TX
Telephone (214) 446-0303
Mailing Address.
P O Box 938
Carrollton TX 75006
Pub. Frequency. Wednesday
Subscrip Rate: Free For Community
Circulation: other 7 500
Circulation Type: Controlled
Owner(s):
Harte - Hanks Community Newspapers
Management:
Carolyn Langerlaan Classified Adv. Manag
Editorial:
Rodger Cramer Editor

***Metrocrest News**
1430 Valwood Pkwy., #125
Carrollton TX 75006 (Dallas County)
SMSA. Dallas-Fort Worth, TX
Telephone: (214) 243-0194
Year Establish: 1960
Pub Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $9/Yr
Publicity Mtls: 01.06.07.12.14.15.16.17. 19.20.21.22.23.24
Freelance Pay: Varies Accordin
Print Process: Offset
Circulation: other 36.000
Circulation Type: Paid
Owner(s):
Dallas - Fort Worth Suburban Newspapers, Inc.
4880 Alpha
Farmers Brnch TX 75234
Ownership %: 100
Management:
Greg Anderson Advertising Manager
Editorial:
Adrienne Moch Editor
Deadline: Noon Fridays

***Metrocrest T.V. Facts**
1600 I - 35, #105
Carrollton TX 75006 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 245-6200
Mailing Address:
1600 N. I-35E., Ste. 105
Carrollton TX 75006
Year Establish: 1980
Pub. Frequency: TV Facts Weekly; FACTS Qtrly.
Pub. Size: Tabloid
Subscrip. Rate. Varied
Publicity Mtls: 02.06.07.10.11.12.13.14. 15.16.17.18.19.20.21.22.23
Freelance Pay: Negotiable
Print Process: Webb & Mini Webb
Circulation Type: Controlled

CARTHAGE

Carthage Panola Watchman
109 W. Panola St.
Carthage TX 75633 (Panola County)
Telephone. (214) 693-6631
Mailing Address:
P.O. Box 518
Carthage TX 75633
Pop. Served: 6,500
Year Establish: 1873
Pub Frequency: Su., W.
Pub. Size: Standard Size
Subscrip. Rate: o

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Publicity Mtls 06 11 12.14 15.16.19 20. 21.22.26
Print Process Offset
Circulation Sunday 6,500, other 5 950
Circulation Type. Paid
Owner(s):
T & T Ents & Loyd Grissom
P O Box 518
Carthage TX 75633
Ownership % 100
Management:
Loyd Grissom — Publisher
Editorial:
Loyd Grissom — Editor
Ted Leach — Sports Editor

CEDAR HILL

11531
***Cedar Hill Chronicle**
708 Cedar St
Cedar Hill TX 75104 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 291-4223
Mailing Address.
P O Box 159
Cedar Hill TX 75104
Year Establish: 1965
Pub. Frequency: Thursday
Pub. Size. Standard Size
Subscrip. Rate: $12/Yr
Publicity Mtls: 01
Print Process. Offset
Circulation: other 2,900
Circulation Type: Paid
Owner(s):
Suburban Publishers
P.O. Box 381029
Duncanville TX 75138
Ownership % 100
Management:
Linda Ball — Publisher

CENTER

11506
Light and Champion Publishing, Inc.
P.O Box 1289
Center TX 75935 (Shelby County)
Telephone: (409) 598-3838
Pop. Served: 5,800
Year Establish: 1877
Pub. Frequency: Tuesday and Friday
Pub. Size: Standard Size
Subscrip. Rate: $26/Yr
Publicity Mtls: 01,02,03,04,05,06,07,08, 09,10,11,12,13,14,15,16,17
Freelance Pay Competitive
Print Process. Offset
Circulation: other 6,400
Circulation Type: Paid
Owner(s):
Smith Newspapers, Inc
P.O. Box 27
Fort Payne AL 35967
Management:
Jim Beaver — Publisher
Bob Windham — Advertising Manager
Debbie Hennigan — Classified Adv Manag
Editorial:
Candace Velvin — Editor
Deadline: Friday
Supplement(s):
Merchandiser
Day Published: Tuesday
Lead Time: Wednesday Prior
Desc.: Advertiser
Publicity Mtls: 01,02,03,04,05,06,07, 08,09,10,11,12,13,14,15,16,17
Mtls Deadline: Wednesday Prior to Publication
Contact: Lors Cooper
Telephone: (409) 598-3838
P.O. Box 1289
Center TX 75935
Personnel: Robert Swonke

11507
Light And Champion, The (M)
137 San Augustine St.
Center TX 75935 (Shelby County)
Telephone: (409) 598-3377
Mailing Address:
P O. Box 1289
Center TX 75935
Pop. Served: 5,827
Year Establish: 1877
Pub. Frequency Tues-Fri
Pub. Size Broadsheet
Subscrip Rate: $26.28/Yr Shelby County, $36 70/Yr Elsewhere U S
Publicity Mtls 06.07 12 14 17 19 20.21. 22.23.24
Freelance Pay Negotiable
Print Process Offset
Circulation morning 6 580
Circulation Type Paid
Owner(s):
Light & Champion Publishing, Inc
P O Box 1289
Center TX 75935
Ownership % 100
Management:
Barney White — Publisher
Bobby Windham — Advertising Manager
Editorial:
Candace Velvin — Editor
Mattie Dellinger — Columnist
Deadline: 2 days prior to publication
Supplement(s):
Merchandiser
Day Published Tuesday
Lead Time: 5 Days Prior
Desc Advertiser
Publicity Mtls 14,21,24
Mtls Deadline 3 Days Prior To Publication
Contact Barney White
Telephone (409) 598-3377
P.O. Box 1289
Center TX 75935

CHILDRESS

1508
Childress Index, The
226 Main
Childress TX 79201 (Childres County)
Telephone: (817) 937-2525
Mailing Address
P O. Box 1210
Childress TX 79201
Pop. Served: 6,410
Year Establish 1888
Pub. Frequency Sun., Tues., Th
Pub. Size. Standard Size
Subscrip Rate. $13.50/Yr
Publicity Mtls 01.06.07.11.14.16.20.21. 22,23
Freelance Pay Negotiable
Print Process. Offset
Wire Services AP
Circulation: evening 3,350, Sunday 3,400, other 3,400
Circulation Type. Paid
Owner(s):
The Childress Index, Inc
Box 1210
Childress TX 79201
Ownership % 100
Management:
Morris Higley — President
Morris Higley — Publisher
Anna Burchell — Advertising Manager
Delores Pierce — Circulation Manager
Delores Pierce — Classified Adv Manag
Editorial:
Morris Higley — Editor
Paulette Sumrall — Society Editor
Supplement(s):
The Childress Index
Day Published: Tues, Thurs, Sun
Lead Time: Day before pub.
Publicity Mtls. 01.06.07.11.12.16.17. 21,22.23

CISCO

11537
Cisco Press, The
700 Conrad Hilton Ave
Cisco TX 76437 (Eastland County)
Telephone. (817) 442-2244
Mailing Address.
P.O. Drawer 1072
Cisco TX 76437
Pop. Served. 5,000
Year Establish: 1870
Pub. Frequency: Thurs., Sun
Pub. Size: Standard Size
Subscrip Rate: $18/Yr Co, $23/Yr Adj, $25/Yr St $30/Yr Out No Tax
Publicity Mtls: 06 14 22
Freelance Pay $5 00/Article
Print Process. Offset
Circulation Sunday 2,000, other 1 800
Circulation Type None of the Above
Owner(s):
H V O'Brien
110 West Commerce
Eastland TX 76448
Ownership % 100
Management:
H V O'Brien — Publisher
Editorial:
Wanda Hallmark — Editor
Deadline: 5 pm Monday & Thursday
Supplement(s):
Bonanza Advertisers
Day Published Weekly
Desc Advertiser
Publicity Mtls 06.14.22

CLEVELAND

11510
***Cleveland Advocate**
106 W Hanson
Cleveland TX 77327 (Liberty County)
SMSA Houston, TX
Telephone (713) 592-2626
Mailing Address
P O. Box 1628
Cleveland TX 77327
Pop Served 6,000
Year Establish 1917
Pub. Frequency Friday, Tuesday
Pub Size. Broadsheet
Subscrip. Rate: $14/Yr
Publicity Mtls: 06,14,21,22
Freelance Pay: Negotiable
Print Process. Offset
Circulation: other 2,700
Circulation Type: Paid
Owner(s):
Westward Communications
P.O Box 609
Conroe FL 77305
Ownership % 100
Bureau(s):
Observer of East County, Humble, Kingwood
907 Main
Humble TX 77338
Telephone: (713) 446-1071
Contact: Clint Ritter, Publisher
Management:
Ken Johnson — President
Clint Ritter — Publisher
Diana Cole — Advertising Manager
Fredia Cox — Circulation Manager
Janice Carlton — Classified Adv. Manag
Lois Burns — Personnel Manager
Editorial:
R.T Lowe — Editor
Deadline: Noon Friday

COLEMAN

55820
Chronicle & Democrat - Voice
208 W Pecan St.
Coleman TX 76834 (Coleman County)
Telephone (915) 625-4128
Mailing Address
Box 840
Coleman TX 76834
Year Establish: 1881
Pub. Frequency: Tuesday & Thursday
Pub. Size: Standard Size
Subscrip. Rate: $17.95/Yr In Coleman Cnty-$30.95 Outside Texas
Circulation: other 3,600
Circulation Type: Paid
Owner(s):
Milton Autry
1109 Galveston
Coleman TX 76834
Ownership % 50

Stan Brudney
1510 S. Llano
Coleman TX 76834
Ownership %: 25
Bureau(s):
Brett Autry
801 High Rd
Coleman TX 76834
Telephone: (915) 625-4246
Editorial:
Milton Autry — Editor

Coleman County Chronicle
210-12 W Pecan
Coleman TX 76834 (Coleman County)
Telephone (915) 625-4128
Mailing Address
P.O Box 840
Coleman TX 76834
Pop Served 5 960
Year Establish 1933
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $12.95/Yr-In C
Publicity Mtls: 06,12,14,15,16,21,22,24
Print Process: Offset
Circulation other 3,616
Circulation Type Paid
Editorial:
Milton Autry — Editor

COLUMBUS

Banner Newspaper
1038 Milam
Columbus TX 78934 (Colorado County)
Telephone: (409) 732-6243
Mailing Address
P O. Box 490
Columbus TX 78934
Year Establish. 1985
Pub Frequency: Weekly
Pub Size: Broadsheet
Subscrip Rate. $17/Yr Austin/ Colorado/Fayette:$20/Outside tri-cn
Publicity Mtls: 01,02,03,04,05,06,07,08, 09,10,11,12,13,14,15,16,17
Freelance Pay $25 00 Per Story if Accepted
Circulation: evening 4,700, other 4,500
Circulation Type: Paid
Owner(s):
Regional Newspapers, Inc

Chad Ferguson
Ownership %: 25

Ramona Ferguson
Ownership %. 25

Jeannine Fearing
Ownership %: 25

John Fearing
Ownership % 25
Editorial:
Chad Ferguson — Editor
Deadline: 1 pm Monday
Supplement(s):
West of The Brazos
Day Published: Mo.(4th Thursday of Ea Mo.)
Lead Time: 3rd Thursday 9
Banner Press Newspaper, The
Day Published: Weekly
Lead Time: Monday 1 pm.
Publicity Mtls: 01,02,03,04,05,06,07, 08,09,10,11,12,13,14,15,16,17
Mtls Deadline: 1 pm Monday
Contact: Chad Ferguson

COMANCHE

Comanche Chief
West Grand
Comanche TX 76442
(Comanche County)
Pub. Frequency: Thursday
Circulation: other 3,350
Editorial:
James C. Wilkerson — Editor

COMMERCE

Commerce Journal
1219 Washington
Commerce TX 75428 (Hunt County)
Telephone: (214) 886-3196
Mailing Address:
P O Box 1291
Commerce TX 75429
Pop. Served: 83,000
Year Establish: 1889

Pub Frequency Sunday Wednesday
Pub Size Broadsheet
Subscrip Rate: $20/Yr
Publicity Mtls: 01.05.06.07.12.14.15.16.19.20.21.22.23.24.25.26
Freelance Pay $.25/Col Inch
Print Process Offset
Circulation morning 2,642
Sunday 2,642, other 4,600
Circulation Type Paid
Owner(s):
Worrell Enterprises Inc
P.O. Box 9033
Charlottesvl VA 22906
Ownership % 100
Management:
Albert Vaughan — Publisher
Kathy Speight — Advertising Manager
Kim Barrow — Classified Adv Manag
Editorial:
Kevin McPherson — Editor
Deadline: Two Days Prior To Publication
Supplement(s):
Commerce Advertiser
Day Published Weekly Wednesday
Lead Time 2 Days Prior
Desc Advertiser
Publicity Mtls: 01.05.11.12.13.14.15.16.17.19.20.21.22.23.24.25.26
Mtls Deadline Two Days Prior to Publication
Contact Albert Vaughan, Publisher
Telephone (214) 455-4220
P O Box 1291
Commerce TX 75429

COPPELL

***Citizens' Advocate Newspaper** 10943
936 S Belt Line
Coppell TX 75019 (Dallas County)
SMSA Dallas-Fort Worth, TX
Mailing Address
P.O. Box 557
Coppell TX 75019
Year Establish 1984
Pub. Frequency Weekly
Pub. Size Tabloid
Subscrip. Rate $10/Yr
Publicity Mtls 06.11.12.14.15.16.18.19.20,21.22.24.25
Circulation: evening 3,500 other 4,000
Circulation Type Paid
Owner(s):
Dan L. Mara
936 S Belt Line
Coppell TX 75019
Ownership % 100
Deadline: Monday of Week Wanted

COPPERAS COVE

***Copperas Cove Leader Press** 11585
115 E Ave E
Copperas Cove TX 76522
(Coryell County)
SMSA: Killeen-Temple, TX
Telephone (817) 547-4207
Mailing Address
P.O. Box 370
Copperas Cove TX 76522
Pop. Served 19,500
Year Establish 1895
TPA
Pub. Frequency: Semi - Weekly, Su & W
Pub. Size Broadsheet
Subscrip. Rate: $18.06/Yr
Publicity Mtls 14,15,16,18,19,20,22,24
Print Process Offset
Circulation: evening 1,700,
Sunday 1,700
Circulation Type Paid
Owner(s):
Sutherland Media, Inc
P.O. Box 269
San Antonio TX 78291
Ownership % 100
Management:
Tucker Sutherland — President
Tucker Sutherland — President
Bill Muldoon — Publisher
Bill Muldoon — Publisher
Alice Martin — Advertising Manager
Alice Martin — Advertising Manager
Editorial:
Cathy Kearns — Editor in Chief
Cathy Kearns — Editor in Chief
Deadline: For Sunday Thursday 4 pm
For WednesdayMonday 4 pm

CROCKETT

Crockett Houston County Courier 7514
P O Box 551
Crockett TX 75835 (Houston County)
Telephone (713) 544-2238
Pub Frequency Thursday
Circulation other 4,900
Editorial:
Larry Lamb — Editor

CUERO

Cuero Record, The 11515
119 E Main St
Cuero TX 77954 (De Witt County)
Telephone (512) 275-3464
Mailing Address
P O Box 351
Cuero TX 77954
Pop. Served 7,100
Year Establish 1894
Pub. Frequency Wed & Sat
Pub. Size Broadsheet
Subscrip Rate $24/Yr
Publicity Mtls 01,06,11,12,14,15,16,17,18,19,20,21,22,24,25
Print Process Offset
Circulation: morning 3,450, other 3,450
Circulation Type: Paid
Owner(s):
Cuero Newspapers, Inc
P O. Box 351
Cuero TX 77954
Ownership % 100
Management:
Glenn Rea — Publisher
Sharon Pargmann — Advertising Manager
Glenn Rea — Circulation Manager
Linda Gomez — Classified Adv Manag
Glenn Rea — Personnel Manager
Glenn Rea — Promotion Manager
Editorial:
Glenn Rea — Editor
Glenn Rea — Society Editor
Deadline: Monday Noon-Wednesday edition, Thursday Noon-Saturday edition

DAINGERFIELD

Steel Country Bee, The 61382
P O. Box M
Daingerfield TX 75638 (Morris County)
Telephone: (903) 645-3731
Mailing Address
P O. Box M
Daingerfield TX 75638
Pub. Frequency: Wednesday

DALLAS

***Coppell News Weekly** 60991
120 S Denton Tap Rd., #210A
Dallas TX 75265 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 393-1371
Editorial:
Mr Rick Mann — Editor

***Dallas Park Cities News** 11517
6060 N Central Expy., #134
Dallas TX 75206 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 369-7570
Year Establish: 1943
Pub Frequency: Thursday
Pub. Size: Broadsheet
Subscrip Rate: $22/Yr. Local; $26/Yr. Out of Texas
Publicity Mtls 07,10,12,14,15,16,19,20,21,22,24
Freelance Pay $0 - $50 Per Wk
Print Process: Offset
Circulation other 7,000
Circulation Type: Paid
Owner(s):
Marjorie B Waters
6060 N. Central Expy., #134
Dallas TX 75206
Ownership % 91
Thomas R Waters
6060 N Central Expy #134
Dallas TX 75206
Ownership % 9
Management:
Marjorie B Waters — President
Editorial:
Marjorie B Waters — Editor
Lois Watson — Editor
Matt McKay — Sports Editor
Deadline: Friday Before Publication

***Dallas White Rocker News, Inc.** 11523
P O Box 180698, 10809 Garland Rd
Dallas TX 75218 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone (214) 327-9335
Pop. Served 40,000
Year Establish 1945
Pub. Frequency. Thursday
Pub. Size. Broadsheet
Subscrip. Rate: $12/Yr ; $21/2 Yr., $30/3 Yrs.
Publicity Mtls: 01,17
Freelance Pay: $1.25/Inch
Print Process Offset
Circulation: other 6,000
Circulation Type Paid
Owner(s):
Retta Hame
10809 Garland Rd
Dallas TX 75218
Ownership % 100
Management:
Frances Gunter — Advertising Manager
Editorial:
Retta Hame — Editor
Deadline: Tuesday Noon.

***First Edition** 61835
P.O. Box 795911
Dallas TX 75379 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone. (214) 239-8744
Mailing Address:
P O. Box 795911
Dallas TX 75379
Editorial:
Susan Stevenson — Editor

***Oak Cliff Tribune** 11520
2303 W Ledbetter, Ste. 200
Dallas TX 75224 (Dallas County)
SMSA Dallas-Fort Worth, TX
Telephone. (214) 339-3111
Year Establish: 1903
Pub. Frequency Thursday
Pub. Size: Tabloid
Subscrip. Rate: $15/Yr
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17
Freelance Pay: Negotiable
Print Process: Offset Web
Circulation: other 10,400
Circulation Type: Paid
Owner(s):
Travelhost, Inc.
Dallas TX 75224
Bureau(s):
Oak Cliff Tribune
2303 W. Ledbetter, Ste. 200
Dallas TX 75224
Telephone: (214) 339-3111
Contact: Cheryl Rice, Office Manager
Management:
Joseph D. Whitney — Publisher
Deadline: Friday Prior to Thursday Edition
Supplement(s):
Oak Cliff Tribune, The
Day Published: Weekly - Each Thursday
Lead Time: Friday Prior to
Desc.: Radio-TV
Publicity Mtls: 01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17
Mtls Deadline: Friday Prior to Publication
Contact: Joseph D. Whitney
Telephone: (214) 339-3111
P O Box 4650
Dallas TX 75208
Personnel Janet Fontenot

***Suburban Tribune** 11518
1838 B S Buckner Blvd
Dallas TX 75217 (Dallas County)
SMSA Dallas-Fort Worth, TX
Telephone. (214) 398-1456
Mailing Address
1838 B S Buckner Blvd
Dallas TX 75217
Year Establish 1951
Pub. Frequency Friday
Pub. Size Broadsheet
Subscrip. Rate: $7.40/Yr
Freelance Pay: Negotiable
Print Process. Cold Tape
Circulation: other 2,300
Circulation Type. Paid
Owner(s):
Darwin, Payne
Ownership % 100
Editorial:
Darwin Payne — Editor
Deadline: Tuesday 5 pm

DECATUR

***Wise County Messenger (Decatur)** 11800
115 S. Trinity
Decatur TX 76234 (Wise County)
SMSA. Dallas-Fort Worth, TX
Telephone: (817) 627-5987
Mailing Address.
P.O. Box 149
Decatur TX 76234
Year Establish: 1880
Pub. Frequency: Thu. & Sun.
Pub. Size: Broadsheet
Subscrip. Rate: $21/Yr
Publicity Mtls: 06,14,15,19,21,22,24
Print Process: Offset
Circulation: other 6,100
Circulation Type: Paid
Owner(s):
Wise County Messenger, Inc.
P.O. Box 149
Decatur TX 76234
Ownership %: 100
Management:
Roy Eaton — Publisher
Mark Jordan — Advertising Manager
Editorial:
Phil Major — Editor
Deadline: Thursday 5 P.M. and Monday 5 P.M.
Supplement(s):
All Around Wise
Day Published: Weekly
Lead Time: 1 Day
Publicity Mtls: 14
Mtls Deadline: Noon Monday
Contact: Mark Jordan

DEER PARK

***Deer Park Broadcaster, The**
P.O. Box 369
Deer Park TX 77536 (Harris County)
SMSA: Houston, TX
Telephone: (516) 479-2760
Mailing Address:
P.O. Box 369
Deer Park TX 77536
Year Establish: 1957
Pub. Frequency: Twice Weekly
Pub. Size: Broadsheet
Subscrip. Rate: $12.75/Yr.
Publicity Mtls: 06,14,15,22
Print Process: Offset
Circulation: morning 11,000, Sunday 4,000
Circulation Type: Controlled
Owner(s):
Larry Power
P.O. Box 369
Deer Park TX 77536

Broadcast Publications, Inc.
P.O. Box 369
Deer Park TX 77536

***Pasadena Broadcaster** 04778
1609 Center St
Deer Park TX 77536 (Harris County)
SMSA Houston, TX
Telephone (516) 479-2760
Pub Frequency Weekly
Owner(s):
Larry Power
P O Box 369
Deer Park TX 77536

DENISON

***Denison Herald** 01340
P O Box 329
Denison TX 75020 (Grayson County)
SMSA Sherman-Denison TX
Telephone (214) 465-7171
Mailing Address
P O Box 329
Denison TX 75020
Pub. Frequency Daily Except Saturday
Subscrip. Rate $72/Yr

***Grayson County Shopper** 01339
4905 Hwy. 75 - S
Denison TX 75020 (Grayson County)
SMSA: Sherman-Denison, TX
Telephone: (214) 465-1400
Mailing Address:
P O Box 1249
Denison TX 75020
Year Establish 1970
Pub. Frequency: Weekly
Pub. Size Tabloid
Subscrip. Rate: Free
Publicity Mtls: 14
Print Process. Web Offset
Circulation other 44,579
Circulation Type: Free
Owner(s):
Cox Publishing Co H Wayne Cox
P O. Box 1249
Denison TX 75020
Ownership % 100
Deadline: MATERIAL DEADLINES. 5 pm Friday Preceding Publication

DESOTO

***De Soto News-Advertiser** 11534
719 N Hampton, 515
Desoto TX 75115 (Dallas County)
SMSA: Dallas-Fort Worth, TX
Telephone. (214) 223-3655
Mailing Address:
P O. Box L
Desoto TX 75115
Pop. Served: 15,137
Year Establish: 1977
Pub. Frequency Thurs.
Pub. Size: Standard Size
Subscrip. Rate: $12/Yr
Publicity Mtls: 01.06.14.16.19.21.22.24
Freelance Pay: None
Print Process: Offset
Wire Services: None
Circulation: other 15,000
Circulation Type: Paid
Owner(s):
Ted Rickinbocker
230 E. Beltlide
Desoto TX 75015
Ownership %: 100
Editorial:
Mark Lyons. . . . . Editor
Deadline: 3 days before day of publication (Monday)
Supplement(s):
De Soto News-Advertiser Extra
Day Published: Thur.
Lead Time: 1 Week
Publicity Mtls: 01.06.14.16.19.21.22. 24
Mtls Deadline: 3 Days
Contact: Judith Watkins
Telephone: (214) 223-3655
P O Box L
Desoto TX 75115

DUMAS

Moore County News - Press 11529
7th & Meredith
Dumas TX 79029 (Moore County)
Telephone (806) 935-4111
Mailing Address
P O Box 757
Dumas TX 79029
Year Establish 1927
Pub Frequency Thurs . Sun
Pub Size. Standard Size
Subscrip Rate $16 95/Yr County. $30/Yr Out of County
Publicity Mtls 14 19,21,22
Freelance Pay 30¢ Inch That is Used
Print Process Offset
Circulation other 5,350
Circulation Type Paid
Owner(s):
Moore Newspapers, Inc
Box 757
Dumas TX 79029
Ownership % 100
Bureau(s):
Moore County News - Press
Contact Mike Coggins, Publisher
Management:
Mike Coggins Advertising Manager
Editorial:
Georgia Tyler Editor
Supplement(s):
North Plains Agriculture
Day Published Monthly (1st of Month)
Lead Time: By 25th
Desc.: Farming-Gardening
Publicity Mtls. 14,15,21
Mtls Deadline: By 15th of Month
Contact: Mark Youngjohn
Telephone: (000) 935-4111
P O Box 757
Dumas TX 79029

DUNCANVILLE

***Duncanville Suburban** 11530
606 Oriole Blvd . Suite 101
Duncanville TX 75116 (Dallas County)
SMSA: Dallas-Fort Worth. TX
Telephone: (214) 298-4211
Mailing Address:
P.O. Box 381029
Duncanville TX 75138
Pop. Served: 30,000
Year Establish: 1960
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: $17/Yr
Publicity Mtls: 06.07.11.14.15.21.22.26
Freelance Pay: Negotiable
Circulation: other 6,500
Circulation Type: Paid
Owner(s):
Sutherland Media, Inc.
1101 Pacific
Dallas TX 75202
Ownership %: 100
Management:
Liunda Ball. . . . . Publisher
Jerry Burney . . . . Advertising Manager
Kurtis Strand . . . . Circulation Manager
Janet Mitchell . . . Classified Adv. Manag
Editorial:
Lou Antorelli . . . . Editor
George Henson . . . Editor
Deadline: 5 pm Monday
Supplement(s):
Duncanville Suburban
Day Published: Thursday
Lead Time: 1 Week
Publicity Mtls: 01.07.15.16.21.22
Mtls Deadline: 5 pm Monday
Contact: Kathy Ramsey
Telephone: (214) 298-4211
P O. Box 381029
Duncanville TX 75138
Personnel: Bruce Westbrook

EAGLE LAKE

Eagle Lake Headlight 0935
220 E Main St
Eagle Lake TX 77434 (Colorado County)
Telephone (713) 234-5521
Mailing Address
P O Box 67
Eagle Lake TX 77434
Pop Served 3 921
Year Establish 1903
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $16 50/Yr
Publicity Mtls 07 11.12 14.15,16 17.18 19.20.21.22
Print Process Offset
Circulation other 2.700
Circulation Type Paid
Owner(s):
John F Fearing, Jeannine Fearing

Eagle Publishing, Inc
Management:
John F Fearing President
John F Fearing Publisher
Jeannine Fearing Publisher
Editorial:
John Fearing Editor
Deadline: 5 pm Monday

EAGLE PASS

Eagle Pass News Guide, Sunday News & News Briefs 11536
1342 Main St
Eagle Pass TX 78852 (Maverick County)
Telephone (512) 773-2309
Mailing Address
P.O. Box 764
Eagle Pass TX 78853
Pop. Served 21,407
Year Establish: 1886
Pub. Frequency. Daily
Pub Size: Standard Size
Subscrip. Rate $24 97/Lcl Su&Th; $28 69/TX Su&Th. $29 50/Otsd TX
Publicity Mtls 06.11.12.14.15.17.19.20. 21.22.24
Print Process. Offset
Circulation, morning 3,100. Sunday 5,000, other 3
Circulation Type: Paid
Owner(s):
Guide Publishing Co
1342 Main St., P O Box 764
Eagle Pass TX 78852
Ownership % 100
Management:
Andy McBeath Publisher
Editorial:
Mrs A W McBeath . . . . Editor
Deadline: Two Days Prior to Publication

EASTLAND

Eastland Telegram 04830
215 S. Seaman St.
Eastland TX 76448 (Eastland County)
Telephone (817) 629-1707
Mailing Address:
P.O. Box 29
Eastland TX 76448
Year Establish: 1968
Pub Frequency Thursday & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $18/Yr. In County
Publicity Mtls. 01.22
Print Process: Offset
Circulation morning 3,330, other 3,001
Circulation Type Paid
Owner(s):
H. V O'Brien (Eastland County Newspapers)
P.O. Box 29, 215 S. Seaman
Eastland TX 76448
Ownership % 100
Editorial:
H V. O'Brien . . . Editor

EDGEWOOD

Edgewood Enterprise
107 W Front, P O Box 7
Edgewood TX 75117 (Vn Zandt County)
Telephone (214) 896-4401
Pub Frequency Thursday
Circulation other 1,500
Owner(s):
Howard L Woodall, Sr
P O Box G
Grand Saline TX 75140
Editorial:
Elizabeth Roberson Editor

EDNA

Edna Herald 11535
306 N Wells
Edna TX 77957 (Jackson County)
Telephone (512) 782-3547
Mailing Address
P O. Drawer B
Edna TX 77957
Pop. Served. 5,300
Year Establish. 1906
Pub Frequency Thursday
Pub Size: Standard Size
Subscrip. Rate $15/Yr
Circulation other 3,500
Circulation Type: Paid
Owner(s):
Dennis Simons, Atty.
201 1/2 N. Wells
Edna TX 77957
Ownership %: 20

Joe Hermes, CPA
606 N Wells
Edna TX 77957
Ownership %. 15

Harrison Stafford II
508 Gilbert
Edna TX 77957
Ownership % 15

Mark Rose
105 E. Main
Edna TX 77957
Ownership % 12

David Rose
105 E. Main
Edna TX 77957
Ownership % 13

Willard Ulbricht
114 W. Main
Edna TX 77957
Ownership %: 20
Management:
Tex Rogers . . . . . Publisher
Editorial:
Tex Rogers . . . . . Editor
Anita Cavazos . . Family Editor

EL CAMPO

El Campo Leader-News 11844
203 E. Jackson
El Campo TX 77437 (Wharton County)
Telephone: (409) 543-3363
Mailing Address:
P.O. Box 1180
El Campo TX 77437
Pop. Served: 13,500
Year Establish: 1885
Pub. Frequency: Wed., Sat.
Pub. Size: Broadsheet
Subscrip. Rate: $22/Yr. In County
Publicity Mtls: 11.12.13.14.15.16.19.20. 21.22.23.24.25.26
Freelance Pay: $5 - $6/Article
Print Process: Offset
Circulation: other 6,350
Circulation Type: Paid
Owner(s):
El Campo Newspapers, Inc.
P.O. Box 1180
El Campo TX 77437
Ownership %: 100
Management:
Fred V Barbee, Jr. . . . . President
Fred V Barbee, Jr. . . . . Publisher
Wilfred Socha . . . . Advertising Manager

*denotes major metro area newspaper

Publicity Material Table: 01-Books 02-Film 03-Videotape 04-Tape recordings 05-Phonographs 06-Photographs 07-Free lance copy 08-Film Clips 09-Other 10-Cover Photos 11-Cartoons 12-Artwork 13-Product-appl photos 14-Adv. and Mktg 15-Staff Articles 16-By-lined Articles 17-Book Reviews 18-Contracts Awarded 19-Coming Events 20-Financial 21-General News 22-Letters to Editor 23-New Product News 24-Personnel News 25-Quest. and Answers 26-Trade Literature

Rena Hlavaty — Circulation Manager
Dorothy Riha — Classified Adv Manag
Editorial:
Chris F Barbee — Editor in Chief
Richard Goldsmith — Editor
Dorothy Richards — Family Editor
Dale Roberson — Farm Editor
Deadline: Noon day prior to publication

EULESS

***D/FW People**
400 Fuller - Wiser Ste 125
Euless TX 76039 (Tarrant County)
SMSA Dallas-Fort Worth TX
Year Establish 1983
Pub. Frequency Weekly
Pub Size Tabloid
Subscrip Rate $45/Yr
Publicity Mtls 05.10.11.12.20.21
Print Process Offset
Circulation other 12.000
Circulation Type Free
Owner(s):
Wood Publications
Deadline: Monday 5 P M

FLORESVILLE

Floresville Chronicle-Journal
1433 Third
Floresville TX 78114 (Wilson County)
Telephone. (512) 393-2111
Mailing Address
P O. Box 820
Floresville TX 78114
Pop. Served 4 320
Year Establish 1877
Pub. Frequency Thursday
Pub. Size Standard Size
Subscrip Rate $16/Yr
Publicity Mtls 06
Print Process Offset
Circulation other 4,200
Circulation Type Paid
Owner(s):
Mr & Mrs Joe H Fietsam
1401 Hospital Blvd
Floresville TX 78114
Ownership % 100
Mr & Mrs Joe H Fietsam
Management:
James Fietsam — Advertising Manager
Liz Howard — Classified Adv Manag
Editorial:
Mrs Joe H Fietsam — Editor

FLOYDADA

Floyd County Hesperian
111 E Missouri
Floydada TX 79235 (Floyd County)
Telephone. (806) 983-3737
Pop. Served. 2,193
Year Establish 1896
Pub. Frequency Thurs
Pub. Size: Broadsheet
Subscrip. Rate. $15/Yr In Cty, $17/Yr Out Cty; $18/Yr. Out State
Publicity Mtls 06.14.15.16.19.21.22
Print Process: Offset
Circulation: other 3,000
Circulation Type: Controlled
Owner(s):
Caprock - Sentinel Corporation
706 Barton Blvd
Austin TX 78704
Ownership % 100
Management:
Alice Towery Gilroy — Publisher
Alice Towery Gilroy — Advertising Manager
Rosemary Gonzales — Circulation Manager
Editorial:
Alice Towery Gilroy — Editor
Rosemary Gonzales — Society Editor
Deadline: Tuesdays, 3:00 P.M.

FORT STOCKTON

Fort Stockton Pioneer (S)
210 N Nelson St
Fort Stockton TX 79735 (Pecos County)
Telephone (915) 336-2281
Mailing Address
P O Box 1528
Fort Stockton TX 79735
Pop Served 8,688
Year Establish 1908
Pub Frequency Thursday Weekly
Pub Size Standard Size
Subscrip Rate $15/Yr Pecos C, $24/Yr Elsewhere, $28/Else USA
Publicity Mtls 06.10.11.12.14.15.16 17
Freelance Pay Varies
Print Process. Offset
Circulation other 3,925
Circulation Type Paid
Owner(s):
Big Bend Communications, Inc
P O Box 1528
Fort Stockton TX 79735
Ownership % 89
Management:
Albert Thompson — President
Phil Chamberlain — Publisher
Maxine Wynne — Circulation Manager
Maxine Wynne — Classified Adv Manag
Terry B Neill — Marketing Director
Editorial:
Teddye Stephan — Editor
Dorothea Ferrante — Society Editor
Dorothea Ferrante — Women s Interest Edit
Deadline: Adv - Tuesday Noon for Thursday News - Same, Inserts - 10 days prior to insertion
Supplement(s):
Fort Stockton Pioneer Day Published, Weekly

FORT WORTH

***Benbrook News**
7820 Wyatt Dr
Fort Worth TX 76108 (Tarrant County)
SMSA. Dallas-Fort Worth, TX
Telephone (817) 246-2473
Year Establish 1939
Pub. Frequency: Thursday
Pub. Size Tabloid
Subscrip Rate. $30/Yr Mailed
Publicity Mtls 14 19.21.22 24
Print Process. Offset
Circulation: other 5.000
Circulation Type: Free
Owner(s):
Suburban Newspapers, Inc
7820 Wyatt Dr
Fort Worth TX 76108
Ownership % 100
Editorial:
Janice Underwood — Editor
Deadline: Monday afternoon

***Everman Times**
833 E. Enon
Fort Worth TX 76140 (Tarrant County)
SMSA. Dallas-Fort Worth, TX
Telephone: (817) 478-4661
Mailing Address.
P O. Box 40230
Fort Worth TX 76140
Year Establish 1962
Pub. Frequency Thursday
Pub. Size Broadsheet
Subscrip. Rate $9.56/Yr In Tarrant County; $12.75 Outside Cnty
Publicity Mtls 06,07,14,15,16
Freelance Pay $.50/Col Inch
Print Process Offset
Circulation other 889
Circulation Type. Paid
Owner(s):
B & B Publishing, Inc
P O Box 40230
Fort Worth TX 76140
Ownership %. 100
Management:
Ms. Gene S Blessing — Publisher
Editorial:
Ms. Gene S. Blessing — Editor
Deadline: Monday, 5 pm News & Adv

***Forest Hill News**
833 E Enon
Fort Worth TX 76140 (Tarrant County)
SMSA Dallas-Fort Worth TX
Telephone (817) 478-4661
Mailing Address
P O Box 40230
Fort Worth TX 76140
Year Establish 1945
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate Free Distribution
Publicity Mtls 06.07 14.15.16
Freelance Pay $ 50 Per Col Inch
Print Process. Off - Set
Circulation other 6,050
Circulation Type Free
Owner(s):
B & B Publishing Inc
P O. Box 40230
Fort Worth TX 76140
Ownership % 100
Management:
Ms. Gene S Blessing — Publisher
Editorial:
Ms. Shirley Fowkes — Editor
Deadline: MATERIAL DEADLINES News - 5 pm Monday, Adv 5 pm Monday

***Fort Worth News-Tribune**
116 St Louis St
Fort Worth TX 76104 (Tarrant County)
SMSA Dallas-Fort Worth, TX
Telephone: (817) 338-1055
Mailing Address
6100 Western Pl . 901
Fort Worth TX 76107
Pop. Served: 425 000
Year Establish: 1968
Pub. Frequency Friday
Pub. Size: Standard Size
Subscrip Rate: $25/Yr . $40/2 Yrs.. $55/3 Yrs
Publicity Mtls 11.12.14 19.20.21.22
Freelance Pay. Depends On Mate
Print Process. Offset
Wire Services. Copley .
Circulation. other 25 000
Circulation Type Paid
Owner(s):
Fort Worth Publishing, Inc
News-Trbn Bldg 116 St Louis St
Fort Worth TX 76104
Ownership % 100
Management:
Linda Pavlik — President
James P Lattimore Jr — Publisher
James P Lattimore, Jr — Advertising Manager
Kirby McBride — Circulation Manager
Editorial:
Linda Pavlik — Editor in Chief
Irvin Farman — Editor
Frank Perkins — Amusement Editor
Irvin Farman — Business Editor
Irvin Farman . — Computer Editor
Linda Pavlik — Court Editor
Ibbie Elliget — Life Style Editor
Doug Jumper — Photography Editor
Deadline: Ad copy Monday preceding Friday issue

***Ft. Worth La Vida News**
1621 Miller Ave . P.O. Box 751
Fort Worth TX 76101 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 531-3879
Year Establish 1957
Pub. Frequency. Wednesday
Pub. Size: Standard Size
Subscrip. Rate: $15.50/Yr.
Publicity Mtls: 01.02.03.04.05.06.07.08. 09.10.11.12.13.14.15.16.17
Circulation. other 15.000
Owner(s):
Audrey Pruitt
1621 Miller Ave
Fort Worth TX 76105
Editorial:
Audrey Pruitt — Editor

***Kennedale News**
833 E Enon
Fort Worth TX 76140 (Tarrant County)
SMSA Dallas-Fort Worth TX
Telephone (817) 478-4661
Mailing Address
P O Box 40230
Fort Worth TX 76140
Year Establish 1965
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $9.56/Yr Tarrant County, $12 75/Yr Outside Cnty
Publicity Mtls 06.07.14.15.16
Freelance Pay $.50/Col inch
Print Process. Offset
Circulation. other 374
Circulation Type Paid
Owner(s):
B & B Publishing, Inc
P O Box 40230
Fort Worth TX 76140
Ownership % 100
Management:
Ms Gene S. Blessing. — Publisher
Deadline: MATERIAL DEADLINES: News - 5 pm Monday. Adv.5 pm Monday

***Lake Worth News**
7820 Wyatt Dr
Fort Worth TX 76108 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone (817) 246-2473
Year Establish 1968
Pub. Frequency Thursday
Pub. Size Tabloid
Subscrip Rate. $25/Yr By Mail
Publicity Mtls: 06.07.14.15.21.22
Print Process: Offset
Circulation. other 2,200
Circulation Type: Controlled
Owner(s):
Suburban Newspapers, Inc
7820 Wyatt Dr.
Fort Worth TX 76108
Ownership %: 100
Editorial:
Janice Underwood. . . . . Editor
Deadline: Monday afternoon

***River Oaks News**
7820 Wyatt Dr
Fort Worth TX 76108 (Tarrant County)
SMSA. Dallas-Fort Worth, TX
Telephone (817) 246-2473
Year Establish 1940
Pub Frequency: Thursday
Pub. Size: Tabloid
Subscrip Rate: $30/Yr. Mailed
Publicity Mtls. 14,19,21,22,24
Print Process: Offset
Circulation other 3,000
Circulation Type: Free
Owner(s):
Suburban Newspapers, Inc
7820 Wyatt Dr.
Fort Worth TX 76108
Ownership %. 100
Editorial:
Janice Underwood. . . . . Editor
Deadline: Monday afternoon

***South County Advertiser**
833 E. Enon
Fort Worth TX 76140 (Tarrant County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 478-4661
Mailing Address:
P.O. Box 40230
Fort Worth TX 76140
Year Establish: 1975
Pub. Frequency: Thursday
Pub. Size: Broadsheet
Subscrip. Rate: Free Distribution
Publicity Mtls: 06.07,14,15.16
Freelance Pay: $.50/Col. Inch
Print Process: Offset
Circulation: other 7,100
Circulation Type: Free
Owner(s):
B & B Publishing, Inc
P.O. Box 40230
Fort Worth TX 76140
Ownership %. 100

(cont. next page)

(cont.)
Management:
Ms Gene S Blessing — Publisher
Editorial:
Ms Gene S Blessing — Editor
Deadline: MATERIAL DEADLINES News - 5 pm Monday Adv 5 pm Monday

***White Settlement (Bomber) News**
7820 Wyatt Dr
Fort Worth TX 76108 (Tarrant County)
SMSA Dallas-Fort Worth TX
Telephone (817) 246-2473
Year Establish 1940
Pub Frequency Thursday
Pub Size Tabloid
Subscrip Rate $30/Yr
Publicity Mtls 14,19 21 22 24
Print Process Offset
Circulation other 6,000
Circulation Type Free
Owner(s):
Suburban Newspapers, Inc
7820 Wyatt Dr
Fort Worth TX 76108
Ownership % 100
Editorial:
Janice Underwood — Editor
Deadline: Monday afternoon

FREDERICKSBG

Fredericksburg Standard/Radio Post
108 E. Main
Fredericksbg TX 78624 (Gillspie County)
Telephone (512) 997-2155
Mailing Address
P.O Box 473
Fredericksbg TX 78624
Pop. Served 6,412
Year Establish 1888
Pub Frequency Wednesday
Pub. Size: Standard Size
Subscrip. Rate $12.50/Yr $34.50/3 Yrs Lcl., $14.50/Yr Other
Publicity Mtls. 06,14,17,21,22,24,26
Freelance Pay Varies
Print Process: Offset
Circulation other 8,500
Circulation Type Paid
Owner(s):
Fredericksburg Publishing Co. Inc
P.O Box 473
Fredericksbg TX 78624
Ownership % 100
Management:
Arthur H Kowert — President
Arthur H Kowert — Publisher
Elaine Kanz — Advertising Manager
Sherri Geistweidt — Circulation Manager
Editorial:
Terrill D. Collier — Editor
Sherri Geistweidt — Society Editor
Laura Bailey — Sports Editor
Yvonne Hartmann — Weekend Editor
Deadline: Tuesday at noon
Supplement(s):
Visitor's Guide
Day Published Spring & Fall
Lead Time 4 Weeks
Desc., Entertainment
Mtls Deadline 2 Weeks Prior To Publication
Bridal Section
Day Published: Mid - February
Hunters Guide
Day Published: Early November
Public School Week
Day Published: Late February

GATESVILLE

***Gatesville Messenger**
116-118 S. 6th St
Gatesville TX 76528 (Coryell County)
SMSA: Killeen-Temple, TX
Telephone. (817) 865-5212
Mailing Address:
P.O. Box 799
Gatesville TX 76528
Pop. Served: 6,260
Year Establish 1881
Pub. Frequency: Thursday
Pub. Size. Broadsheet
Subscrip Rate: $11.50/Yr Cnty
Publicity Mtls 01,03,04,06 11,12 14 19 20,21,22
Freelance Pay None
Print Process Offset
Circulation other 5,889
Circulation Type Paid
Owner(s):
Danny Hukel
P O Box 799
Gatesville TX 76528
Ownership % 100
Management:
Danny Hukel — President
Danny Hukel — Publisher
Debbie Gilbreath — Advertising Manager
Doris Rhodes — Circulation Manager
Patty Blackmon — Classified Adv Manag
Editorial:
Dennis Hill — Editor
Ruth Edwards — Society Editor
Rickey Phillips — Sports Editor
Deadline: MATERIAL DEADLINES. Noon Monday - Thursday Ed..

GEORGETOWN

***Georgetown Weekly**
601 Austin Ave
Georgetown TX 78626 (Willmson County)
SMSA: Austin, TX
Telephone (512) 863-0528
Mailing Address
601 S. Austin Ave
Georgetown TX 78626
Year Establish 1984
Pub. Frequency. Weekly
Pub Size Broadsheet
Subscrip Rate $15/Yr
Publicity Mtls 06,07,11,12,14,15,16 19, 20,22,24,25
Print Process. Offset
Wire Services: None
Circulation other 9,000
Circulation Type Free
Owner(s):
Cliff Brown
601 S. Austin Ave.
Georgetown TX 78626
Ownership % 100
Bureau(s):
Georgetown Weekly
601 S. Austin Ave.
Georgetown TX 78627
Telephone (512) 863-0258
Contact: Laure Brown, Publisher
Management:
Laura Brown — Publisher
Cliff Brown — Publisher
Editorial:
Ruth Ann Combs — Editor
Deadline: Noon Monday Before Publication on Wednesday

***Sunday Sun, The**
707 Main
Georgetown TX 78626 (Willmson County)
SMSA: Austin, TX
Telephone. (512) 863-4444
Mailing Address:
P.O. Box 39
Georgetown TX 78627
Pop. Served: 12,000
Year Establish: 1975
Pub. Frequency: Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $10/Yr.; $15/Yr
Publicity Mtls: 06,07,14,18,19,20,22,23, 24
Freelance Pay: Negotiable
Print Process: Offset
Wire Services: None
Circulation other 6,800
Circulation Type: Paid
Owner(s):
Linda Scarbrough
Ownership %: 100
Management:
Linda Scarbrough — President
Linda Scarbrough — Publisher
Rebecca Dozier — Advertising Manager
Sharon Reed — Circulation Manager
Alice Briggs — Classified Adv. Manag
Clark Thurmond — Personnel Manager
Editorial:
Linda Scarbrough — Editor in Chief
Jack Crager — Amusement Editor
Mark Mitchell — Business Editor
Mark Mitchell — Drama Editor
Laura Rollins — Education Editor
Jack Crager — Entertainment Editor
Jack Crager — Weekend Editor
Deadline: Thursday noon before publication date

***Williamson County Sun**
709 Main St
Georgetown TX 78626 (Willmson County)
SMSA. Austin, TX
Telephone: (512) 863-6555
Year Establish 1877
Pub Frequency Semi Weekly
Pub. Size: Broadsheet
Subscrip. Rate: $21/Yr
Publicity Mtls: 06,14
Print Process: Offset
Circulation morning 7,200
Sunday 7,200
Circulation Type: Paid
Owner(s):
Williamson County Sun, Inc
Editorial:
Linda Scarbrough — Editor

GIDDINGS

Giddings Times & News
170 N Knox Ave
Giddings TX 78942 (Lee County)
Telephone (512) 542-2222
Mailing Address.
P O. Box 947
Giddings TX 78942
Year Establish. 1890
Pub. Frequency: Wednesday
Pub. Size: Standard Size
Subscrip Rate: $16.50/Yr County, $19.50 Out of State
Publicity Mtls: 06,14,21,22,24
Freelance Pay: Negotiable
Circulation: other 5,800
Circulation Type: Paid
Owner(s):
Preuss Printing Co
170 N. Knox Ave
Giddings TX 78942
Ownership % 100
Editorial:
David True — Editor
Deadline: Tuesday Noon
Supplement(s):
Giddings Times & News
Day Published. Weekly
Lead Time Tuesday Noon
Publicity Mtls 14
Mtls Deadline Tuesday Noon

GILMER

Gilmer Mirror, The
214 E. Marshall St.
Gilmer TX 75644 (Upshur County)
Telephone: (214) 843-2503
Mailing Address:
P.O. Box 250
Gilmer TX 75644
Pop. Served: 5,019
Year Establish 1877
Pub. Frequency: Wednesday/Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $17/Yr
Publicity Mtls: 01,06,14,15,16,17,19,21, 22,24
Freelance Pay: $.20/Column Inch, Up (Per Case Basis)
Print Process: Offset
Circulation. other 5,803
Circulation Type: Paid
Owner(s):
Greeneway Enterprises
P.O Box 250
Gilmer TX 75644
Ownership %: 100
Bureau(s):
Greeneway Enterprises, dba Gilmer Mirror, The
214 E Marshall
Gilmer TX 75644
Telephone: (214) 843-2503
Contact: Sarah Greene, President
Management:
Sarah Greene — President
Sarah Greene — Publisher
Patti Harris — Advertising Manager
Sharon Pitman — Circulation Manager
Kathy Davidson — Classified Adv Manag
Editorial:
Sarah Greene — Editor
Sarah Greene — Assignment Editor
Sarah Greene — Book Review Editor
Sarah Greene — Columnist
Loise Graves — Women's Interest Ed
Deadline: 5 pm Thursday - News and Advertising

GLADEWATER

***Gladewater Mirror**
201 S. Dean St.
Gladewater TX 75647 (Gregg County)
SMSA: Longview-Marshall, TX
Telephone: (214) 845-2235
Mailing Address.
P.O. Box 1352
Gladewater TX 75647
Year Establish: 1949
Pub. Frequency: Wednesday & Sunday
Pub. Size: Broadsheet
Subscrip. Rate: $20/Yr.
Publicity Mtls: 01,02,03,07,10,11,12,13, 14,15,16,17,18,19,20,21,22
Freelance Pay: $.75 Per Column Inch.
Print Process. Offset
Circulation: other 3,200
Circulation Type: Paid
Owner(s):
Gladewater Publishing Co.
201 S. Dean St.
Gladewater TX 75647
Ownership %: 100
Management:
Lynn Wolf — Publisher
Editorial:
Brenda Bedgood — Editor
Deadline: Monday Noon, Friday Noon

GLEN ROSE

Glen Rose Reporter
P.O Box 888
Glen Rose TX 76043 (Somervel County)
Telephone: (817) 897-2282
Pop Served 2,208
Year Establish: 1887
Pub. Frequency: Thursday
Pub. Size: Standard Size
Publicity Mtls. 06,14,19
Print Process: Offset
Circulation: other 2,900
Owner(s):
Glen Rose Publishing Co
P.O. Box 888
Glen Rose TX 76043
Ownership %: 100
Editorial:
Dan McCarty — Editor
Deadline: Noon Tuesdays

GRANBURY

***Hood County News**
1419 S. Morgan
Granbury TX 76048 (Hood County)
SMSA: Dallas-Fort Worth, TX
Telephone: (817) 573-7066
Mailing Address:
P.O. Box 879
Granbury TX 76048
Year Establish: 1886
Pub. Frequency: Wednesday & Saturday
Pub. Size: Broadsheet
Subscrip. Rate: $24.00/Yr In County
Print Process: Offset
Circulation: other 7,964
Circulation Type: Paid
Editorial:
Jerry Tidwell — Editor

GRAND SALINE

Grand Saline Sun
116 N Main P O Box G
Grand Saline TX 75140
(Vn Zandt County)
Telephone (214) 962-4275
Pub Frequency Wednesday
Circulation other 3,200
Owner(s):
Howard L Woodall Sr
P O Box G
Grand Saline TX 75140
Editorial:
Jack McNickle Editor

GROESBECK

Groesbeck Journal
P O Box 440
Groesbeck TX 76642 (Limestne County)
Telephone (817) 729-5103
Pop Served 3,373
Year Establish 1892
Pub Frequency Thursday
Pub. Size Standard Size
Subscrip. Rate $9/Yr Cnty 12/Yr
Elswh 14/Yr Out St 16/Yr Foreign
Publicity Mtls: 06,07,14,15,16,17 18,19,21,22,24
Print Process Offset
Circulation, other 5,000
Circulation Type Paid
Owner(s):
Groesbeck Journal The
P O. Box 440
Groesbeck TX 76642
Bureau(s):
Groesbeck Journal The
115 - 117 N Ellis St
Groesbeck TX 76642
Telephone (817) 729-5103
Contact: Thomas E Hawkins,
General Manager
Management:
Thomas E Hawkins President
Tom Hawkins Advertising Manager
Deadline: Ads - 5 pm Monday - News
Copy 9 am Tuesday
Supplement(s):
Groesbeck Journal
Day Published Weekly
Lead Time 2 To 3 Days
Publicity Mtls 01,06,07,12 15,16,17
18,19,20,21,22,23,24,25,26
Mtls Deadline 9 am Tuesday
Contact: Tom Hawkins
Telephone: (817) 729-5103
P O Box 440
Groesbeck TX 76642

HALLETTSVILLE

Hallettsville Tribune-Herald
108 S Texana
Hallettsville TX 77964 (Lavaca County)
Telephone: (512) 798-2481
Mailing Address:
P.O. Box 427
Hallettsville TX 77964
Year Establish 1931
Pub. Frequency: Tues & Fri
Pub. Size: Standard Size
Publicity Mtls. 06,14,16,19,21,22,24
Circulation: other 5,850
Circulation Type Paid
Owner(s):
L. M Preuss
170 N Knox
Giddings TX 78942
Ownership % 100
Management:
L. M Preuss President
Paul Ebner Publisher
Larry Rothbauer Advertising Manager
Becky Jasek Circulation Manager
Editorial:
Paul Ebner Editor
Supplement(s):
Tribune-Herald
Day Published. Semi-Weekly

HAMILTON

Hamilton Herald-News, The
112 E Main
Hamilton TX 76531 (Hamilton County)
Telephone (817) 386-3145
Mailing Address
P O Box 833
Hamilton TX 76531
Year Establish 1875
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $15/Yr In City
$17 50/Yr Out of State
Publicity Mtls 14,15,22,23,26
Print Process: Offset
Circulation other 3,800
Circulation Type: Paid
Owner(s):
Hamilton Publishing Company, Inc
112 E Main
Hamilton TX 76531
Ownership % 100
Editorial:
Roger P Miller Editor
Deadline: Tuesday noon

HEREFORD

Hereford Brand
130 W 4th, P O Box 673
Hereford TX 79045 (Deaf Smt County)
Telephone (806) 364-2030
Mailing Address.
P.O. Box 673
Hereford TX 79045
Year Establish 1901
Pub. Frequency Sun., Tues., Wed.,
Thurs., Fri
Pub Size: Broadsheet
Subscrip Rate $45.70/Yr
Publicity Mtls 01,06,11,12,14,15,16,19
21,22
Print Process Offset
Wire Services: AP
Circulation evening 3,700
Sunday 4,500, other 4,300
Editorial:
Sandy Stagner Editor
O G Nieman Editor
Sam Waller Sports Editor
Deadline: 24 Hours Prior to Pub.

HONDO

Hondo Anvil Herald, The
1601 Avenue K
Hondo TX 78861 (Medina County)
Telephone: (512) 426-3346
Mailing Address.
P O Box 400
Hondo TX 78861
Pop. Served: 64,540
Year Establish: 1886
Pub. Frequency: Thursday
Pub. Size Broadsheet
Subscrip. Rate: $.50/Copy; $15/Yr
Local
Publicity Mtls: 01,02,03,04,05,06,07,08,
09,10,11,12,13,14,15,16,22
Freelance Pay: Negotiable
Print Process: Offset
Circulation: other 3,546
Circulation Type Paid
Owner(s):
Assoc. TX Newspapers, Inc., W E
Berger, Pres.
1801 Exposition
Austin TX 78703
Ownership %: 100
Management:
William E Berger Publisher
Beatrice Koch Classified Adv Manag
Editorial:
Jeff Berger Sports Editor
Deadline: Tuesday Noon

Sabinal Sampler, Serves Eastern County Uvalde Co.
1601 Ave. K
Hondo TX 78861 (Medina County)
Telephone: (512) 426-3346
Year Establish: 1950
Pub Frequency Wednesday
Pub Size Broadsheet
Subscrip Rate All Boxholders In Area
About 1483
Print Process Offset
Circulation other 1,483
Circulation Type Free
Owner(s):
W E Berger Pres
Box 400
Hondo TX 78861
Ownership % 100
Editorial:
Frances Guinn Editor

HOUSTON

***Fort Bend Advocate**
11011 S Wilcrest K
Houston TX 77099 (Harris County)
SMSA: Houston, TX
Telephone (713) 498-7680
Mailing Address
11011 S Wilcrest, K
Houston TX 77099
Year Establish 1967
Pub Frequency Thursday
Pub. Size Tabloid
Subscrip Rate: $15/Yr
Publicity Mtls 06,14,15,16,19,21,22
Print Process Offset Web
Circulation other 32,364
Circulation Type Free
Owner(s):
FNCO
6812 Baneway
Houston TX 77072
Ownership % 100
Management:
Jim Morgan Publisher
Editorial:
Gary Hanlon Editor
Deadline: Noon Friday

***Houston Forward Times**
P O Box 2962
Houston TX 77252 (Harris County)
SMSA Houston, TX
Telephone: (713) 526-4727
Mailing Address
4411 Almeda
Houston TX 77004
Year Establish. 1960
Pub. Frequency: Saturday
Pub Size: Broadsheet
Subscrip Rate $25/Yr., $13 50/6 Mos
Publicity Mtls 02,06,07,11,12,14,15,16,
18,19,20,21,22,23,24,25
Freelance Pay Depend on Quality of
Editorial
Circulation other 52,725
Circulation Type Paid
Editorial:
Lenora Carter Editor
Deadline: Tuesday 2 pm
Supplement(s):
Weekender Metro
Day Published: Weekly
Lead Time: Wednesday 9 am
Desc., Merchandising Publ
Publicity Mtls: 02,06,07,10,12,13,14,
15,16,18,19,20,21,22,23,24,25
Mtls Deadline: Thursday Noon
Contact: George Johnson/Hennetta Smith
P.O. Box 2962
Houston TX 77252

***Houston Informer**
4209 Dowling
Houston TX 77004 (Harris County)
SMSA: Houston, TX
Telephone (713) 527-8261
Mailing Address.
P O Box 3086
Houston TX 77001
Year Establish: 1893
Pub. Frequency: Tuesday
Pub. Size: Standard Size
Subscrip. Rate: $24/Yr
Publicity Mtls: 01,03,04,05,06,07,11,12,
14,15,16,17,18,19,21,22,23
Freelance Pay: No Set Fee
Print Process: Offset
Circulation: other 17,360
Circulation Type: Paid
Owner(s):
Freedman s Publishing Co
4209 Dowling
Houston TX 77004
Ownership % 100
Management:
George McElroy Publisher
Editorial:
George McElroy Editor
Supplement(s):
Houston Informer
Day Published Weekly

***Southwest Advocate**
11011 S Wilcrest, K
Houston TX 77099 (Harris County)
SMSA Houston, TX
Telephone: (713) 498-7680
Mailing Address
1011 S Wilcrest, K
Houston TX 77099
Pop Served 2,000,000
Year Establish. 1967
Pub Frequency Thursday
Pub Size: Tabloid
Subscrip Rate $15/Yr
Publicity Mtls: 06,14,15,16,19,21,22
Print Process. Offset Web
Circulation, other 72,778
Circulation Type: Free
Owner(s):
Houston Communite Newspaper Asco.
Ownership % 100
Management:
Jim Morgan Publisher
Editorial:
Garly Hanlon ....Editor
Deadline: Friday, Noon

***Texan Newspaper, The**
7230 Ashcroft #201
Houston TX 77081 (Harris County)
SMSA: Houston, TX
Telephone. (713) 660-7112
Mailing Address.
P.O. Box 999
Bellaire TX 77401
Year Establish: 1954
Pub. Frequency: Wednesday
Pub. Size: Tabloid
Subscrip. Rate: $40/Yr
Publicity Mtls: 06,07,14,15,16,19,20,21,
22,24
Freelance Pay: Varies
Print Process: Nebb Pen Offset
Wire Services: No
Circulation, other 26,000
Circulation Type: Free
Owner(s):
Bellaire Texan Newspaper, The
4562 Bissonnet
Bellaire TX 77401
Ownership % 100
Management:
Sherrie Landing.. Circulation Manager
Editorial:
Kathy Gurwell. ....Editor
Deadline: Friday 5 P.M.

***Treasure Valley This Week**
7311 Bellerive Dr., 1015
Houston TX 77036 (Harris County)
SMSA: Houston, TX
Telephone: (208) 327-1000
Pub. Frequency: Wednesday
Management:
Ken Burrows.. ....Publisher
Editorial:
Ken Burrows.. ....Editor

HUBBARD

Hubbard City News
201 N. 2nd
Hubbard TX 76648 (Hill County)
Telephone: (817) 576-2516
Mailing Address:
P O Box 187
Hubbard TX 76648
Year Establish: 1881
Pub. Frequency: Thursday
Pub Size Standard Size
Subscrip. Rate: $2.35/Inch

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(cont.)
Publicity Mtls 01,07 08,10,12,14 15 16, 17 19,21,22,25
Wire Services AP
Circulation other 2,000
Owner(s):
Mexia News Publishing Co
201 N 2nd
Hubbard TX 76648
Ownership % 100
Editorial:
Barbara Minze Editor

HUMBLE

04807

***Iah - Hou People**
16416 Northchase Dr
Humble TX 77347 (Harris County)
SMSA Houston, TX

11574

***Kingwood Echo, The & Porter, The/New Caney ECHO**
20202 Hwy 59, N
Humble TX 77338 (Harris County)
SMSA: Houston, TX
Telephone: (713) 446-3733
Mailing Address
P O Box 2705
Humble TX 77347
Pop Served 12,000
Year Establish 1942
Pub. Frequency Wednesday
Pub. Size Broadsheet
Subscrip Rate Free
Publicity Mtls 06,11,14,16,19,20,21,22, 23,24
Circulation other 20,800
Circulation Type Free
Owner(s):
Houston Community Newspapers
PO Box 280
Channelview TX 77530
Editorial:
Don Gray Editor
Deadline: Editorial deadline -- Thursday Noon Advertising deadlines - retail - Friday Noon

HUNTINGTON

11582

Huntington - Zavalla News
203 S. Main
Huntington TX 75949 (Angelina County)
Telephone: (409) 876-5887
Year Establish. 1972
Pub. Frequency: Tuesday
Pub. Size Tabloid
Subscrip Rate: $8.50/Yr
Publicity Mtls 06,07,10,11,12,13,14,15 16,19,21,22,23,26
Freelance Pay $.30/Col. Inch W/ Written Acceptance
Print Process: Offset
Circulation: other 3,500
Owner(s):
John Tompkins
Editorial:
John Tompkins Editor
Deadline: Monday Prior

INGRAM

61070

Ingram News, The
P.O. Box 1109
Ingram TX 78025 (Kerr County)
Telephone: (512) 367-4286

IOWA PARK

60870

***Iowa Park Leader**
P O. Box 430
Iowa Park TX 76367 (Wichita County)
SMSA. Wichita Falls, TX
Telephone: (817) 592-4431
Mailing Address:
P.O. Box 430
Iowa Park TX 76367
Pub. Frequency: Thursdays

JASPER

Jasper News-Boy, The
302 N Wheeler
Jasper TX 75951 (Jasper County)
Telephone (409) 384-3441
Mailing Address
P O Box 1419
Jasper TX 75951
Pop Served 7,500
Year Establish: 1865
Pub Frequency Wednesday
Pub. Size Standard Size
Subscrip Rate $15/Yr
Publicity Mtls. 06,14,15,16,18 19,20,21 22,24,25
Freelance Pay Do Not Accept
Print Process: Offset
Circulation, other 4,800
Circulation Type. Paid
Owner(s):
The Enterprise Co
P O. Box 3071
Beaumont TX 77704
Ownership %: 100
Management:
C. M Yeary Publisher
Deadline: Monday prior to Wednesday publication date.
Supplement(s):
Jasper News - Boy Shopper, The
Day Published. Weekly (Wednesday)
Lead Time: Monday Prior
Publicity Mtls 06,14,15,16,21,24
Mtls Deadline: Monday Prior

JEFFERSON

61354

Jefferson Jimplecute
Drawer J
Jefferson TX 75657 (Marion County)
Telephone (903) 665-2462
Year Establish 1848
Pub. Frequency: Weekly
Pub. Size: Standard Size
Subscrip Rate $15 In Cnty/$20 in Texas/$25 Out of State Annual
Publicity Mtls: 14,21,22,23
Circulation other 2,500
Circulation Type: Paid
Deadline: MATERIAL DEADLINES. Tuesdays, 10 am

KARNES CITY

11576

Karnes Citation, The
110 S Market St
Karnes City TX 78118 (Karnes County)
Telephone: (512) 780-3924
Mailing Address
P O. Box 489
Karnes City TX 78118
Pop Served: 3,296
Year Establish 1895
Pub. Frequency: Wednesday
Pub. Size: Standard Size
Subscrip. Rate: $12.50/Yr Cty. $17.50/Yr. Outside Cty
Publicity Mtls 14,18,19,21,22
Freelance Pay: $.50/Col. In
Print Process: Offset
Circulation: other 2,550
Circulation Type: Paid
Management:
Ernestine Beicker Publisher
Denise Newton Advertising Manager
Ernestine Beicker Circulation Manager
Editorial:
Robert Menn Editor
Deadline: Friday 5 pm
Supplement(s):
South Texas Merchandiser
Day Published: Monthly
Lead Time: 2 Weeks
Desc.: Advertiser
Publicity Mtls: 11,12,19,21,23
Contact: Ernestine Beicker
Telephone: (512) 780-3924
P O Box 489
Karnes City TX 78118
Woman's
Desc: Women s Page
Publicity Mtls. 01,04,07,12,14,15,16, 17,18,19,20,21,22,23,24,25,26
Mtls Deadline Fridays Preceding Publ Dates
Contact Robert Menn
Telephone (512) 780-3924
P O Box 489
Karnes City TX 78118
Energy, Graduation, Youth Fair etc
Publicity Mtls 01,07,12,14,15,16 17 18,19,20,21 22,23,24 25 26.
Mtls Deadline Fridays Preceding Pub Dates
Contact Robert Menn
Telephone (512) 780-3924
P O Box 489
Karnes City TX 78118
Progress
Contact Robert Menn
Telephone (512) 780-3924
P O Box 489
Karnes City TX 78118
Youth Fair
Desc Children
Contact: Robert Menn
Telephone (512) 780-3924
P O. Box 489
Karnes City TX 78118
Hunting
Desc. Recreation
Contact Robert Menn
Telephone (512) 780-3924
P O. Box 489
Karnes City TX 78118
Farm & Ranch
Desc.. Farming-Gardening
Contact: Robert Menn
Telephone: (512) 780-3924
P O. Box 489
Karnes City TX 78118

KAUFMAN

11577

***Kaufman Herald**
102 W Grove St
Kaufman TX 75142 (Kaufman County)
SMSA Dallas-Fort Worth, TX
Telephone (214) 932-2171
Mailing Address
102 W Grove St
Kaufman TX 75142
Year Establish: 1886
Pub Frequency: Thursday
Pub. Size: Standard Size
Subscrip Rate $15/Yr In County. $18/Yr Out of County
Publicity Mtls: 06,12,14,19,21,22,24
Circulation other 3,800
Circulation Type Paid
Owner(s):
Hartman Newspapers, Inc
P O. Box 1390
Rosenberg TX 77471
Ownership % 100
Editorial:
John Collins Editor
Deadline: Mondays 5 pm
Supplement(s):
Shopping Guide, The
Day Published: Weekly - Mondays
Lead Time Thursdays at No
Desc. Advertiser
Publicity Mtls: 14
Mtls Deadline Thursday Noon
Contact: Martha Anderson
Telephone: (214) 932-2171
202 W. Grove
Kaufman TX 75142

KEMP

11578

***Cedar Creek Pilot**
Rt. 5, Box 184, Highway 85
Kemp TX 75143 (Kaufman County)
SMSA: Dallas-Fort Worth, TX
Telephone: (903) 432-3132
Mailing Address:
Hwy. 85 W., Box 184
Kemp TX 75143
Pop. Served 7,000
Year Establish: 1970
Pub. Frequency Sun, Thurs
Pub. Size. Standard Size
Subscrip Rate: $17.50/Yr
Publicity Mtls: 06,12,15,18,19,20,21 Freelance Pay: 72 Hours Prior
Print Process Offset
Circulation Sunday 6,394, other 5,782
Circulation Type: Paid
Owner(s):
Donrey Media Group
P O. Box 1359
Fort Smith AR 72902
Ownership % 100
Management:
Dan Dwelle Publisher
Nelta Jolliff Circulation Manager
Teresa St Romain Classified Adv Manager
Editorial:
Debbie Stryker Editor
Deadline: 72 hours prior to publication date

KERMIT

Winkler County News, The
109 S. Poplar
Kermit TX 79745 (Winkler County)
Telephone. (915) 586-2561
Mailing Address.
P.O. Drawer A
Kermit TX 79745
Year Establish: 1936
Pub Frequency: Sunday & Thursday
Pub. Size. Standard Size
Subscrip Rate $14.95/Yr.-Cnty
Publicity Mtls: 07,11,14,15,16,17,19,20, 21,22,23,24,25
Freelance Pay. Depends On Type
Print Process: Offset
Circulation: morning 3,700, Sunday 3,700
Circulation Type. Paid
Owner(s):
Golden West Free Press, Inc
109 S. Poplar
Kermit TX 79745
Ownership % 100
Management:
Bill J. Beckham Publisher
James J Green Advertising Manager
Editorial:
Bill J. Beckham Editor
Martha Brewer Society Editor
Deadline: 5 pm Tuesday for Thursday; Noon Friday for Sunday

KERRVILLE

Kerrville Mountain Sun
208 Rodriguez St.
Kerrville TX 78028 (Kerr County)
Telephone: (512) 257-3300
Mailing Address:
P O. Box 1249
Kerrville TX 78028
Pop. Served: 15,872
Year Establish: 1881
Pub. Frequency: Wednesday
Pub. Size: Broadsheet
Subscrip. Rate: $15/Yr.
Publicity Mtls: 01,02,04,05,06,07,11,12, 13,14,15,16,17,18,19,20,21
Freelance Pay. Varies
Print Process: Offset
Circulation: other 5,800
Circulation Type: Paid
Owner(s):
Main Street Media
P.O. Box 1249
Kerrville TX 78028
Ownership %: 100
Management:
J. Tom Graham Publisher
Deadline: Mondays, 5 pm
Supplement(s):
Sundial Entertainment Guide
Day Published: Weekly
Lead Time: Fridays at 5 pm
Desc.: Entertainment
Publicity Mtls: 01,02,04,05,06,07,09, 10,11,12,13,14,15,16,17,18,19
Mtls Deadline: 5pm Fridays
Contact: J Tom Graham
Telephone: (512) 257-3300
208 Rodriguez
Kerrville TX 78028

KINGSVILLE

Kingsville Record, The
P O Box 951
Kingsville TX 78363 (Kleberg County)
Telephone (512) 592-4304
Year Establish 1906
Pub Frequency Semi - Weekly
Pub Size Broadsheet
Subscrip Rate $30/Yr
Print Process Offset
Circulation other 7 500
Circulation Type Paid
Deadline: Three days before publication

LA GRANGE

Fayette County Record, The (E)
127 S Washington
La Grange TX 78945 (Fayette County)
Telephone (409) 968-3155
Mailing Address
P O Box 400
La Grange TX 78945
Pop Served 5.000
Year Establish 1922
Pub. Frequency Tues & Fri
Pub. Size Standard Size
Subscrip Rate $15 50/Yr
Publicity Mtls 14 21 22
Freelance Pay None
Print Process Offset
Circulation evening 5.800
Circulation Type Paid
Owner(s):
Richard L Barton
Management:
Richard L Barton, Jr — President
Richard L Barton Jr — Publisher
Richard L Barton, Jr — Advertising Manager
Editorial:
Richard L Barton Jr — Editor
Deadline: 48 hour prior to publication

LA MARQUE

***La Marque Times**
1118 Bayou Rd
La Marque TX 77568 (Galvestn County)
SMSA. Galveston-Texas City, TX
Telephone (409) 935-2431
Mailing Address
P O Box 158
La Marque TX 77568
Year Establish 1946
Pub Frequency Wednesday
Pub Size Broadsheet
Subscrip Rate $12/Yr
Publicity Mtls 01.05.06.11 14 18 21.22 24
Freelance Pay Negotiable
Print Process Offset
Circulation morning 6.104, other 6.104
Circulation Type Paid
Owner(s):
Galveston Newspapers, Inc
P O Box 628
Galveston TX 77550
Ownership % 100
Management:
Dolph Tillotson — President
Gurney King — Publisher
Editorial:
Gurney King — Editor
Deadline: Before Publication - 3 Days

LA PORTE

***Bayshore Sun, The**
1200 Hwy 146, S. Ste 180
La Porte TX 77571 (Harris County)
SMSA. Houston, TX -
Telephone (713) 471-1234
Mailing Address.
P O Box 1414
La Porte TX 77571
Pop Served 17.000
Year Establish 1947
Pub Frequency Wednesday Sunday
Pub. Size. Broadsheet
Subscrip Rate $20/Yr
Publicity Mtls 11 12 14 15 16 17 20 21 22 23,24,25 26
Print Process Offset
Circulation other 5 300
Circulation Type Paid
Owner(s):
Hartman Newspapers
P O Box 1390
Rosenberg TX 77471
Ownership % 100
Management:
John Black — Publisher
Deadline: Thursday-5 for Sunday
Monday-5 for Wednesday
Supplement(s):
Bayshore Sun Extra
Day Published: Wednesday
Lead Time Monday - 5 for
Publicity Mtls 14 15.17.19 21.23
Mtls Deadline Monday - 5 for Wednesday
Contact John Black
Telephone (713) 471-1234
911 S Broadway
La Porte TX 77571

LAMESA

Lamesa Press-Reporter
523 N 1st St.
Lamesa TX 79331 (Dawson County)
Telephone (806) 872-2177
Mailing Address
P O Box 710
Lamesa TX 79331
Pop Served 11 778
Year Establish 1905
Pub. Frequency Wed & Sun
Pub. Size Broadsheet
Subscrip Rate $23.25/Yr Local
Publicity Mtls 15.22.24
Freelance Pay $ 50/Col Inch
Print Process Offset
Wire Services None
Circulation other 4.620
Circulation Type Paid
Owner(s):
Roberts Publishing Co
210 E Broadway
Andrews TX 79714
Ownership % 51

Walter Buckel
523 N 1st St
Lamesa TX 79331
Ownership % 49
Management:
Walter Buckel — President
Walter Buckel — Publisher
Jana Ball — Advertising Manager
Gay Shofner — Circulation Manager
Jeanette Cline — Classified Adv Manag
Russel Skiles — Personnel Manager
Editorial:
Russel Skiles — Editor
Jan Napper — Women's Interest Edit
Deadline: 2 P M Friday for Sunday edition, 2 P M Tuesday for Wednesday edition

LANCASTER

***Lancaster News**
Town Square
Lancaster TX 75146 (Dallas County)
SMSA Dallas-Fort Worth, TX
Telephone: (214) 227-6033
Year Establish 1975
Pub. Frequency Thursday
Pub Size: Standard Size
Subscrip Rate $12/City, $14/Elswhere, $16/Out Of State
Publicity Mtls 01.06.10.11.12.13.14.15.16.19.20.21.22
Circulation other 11.517
Circulation Type Paid
Owner(s):
Suburban Publishers
320 N Main
Duncanville TX 75116
Ownership % 100
Bureau(s):
Suburban Publishers
320 N Main
Duncanville TX 75116
Telephone (214) 298-4211
Contact Richard Rae, Publisher
Management:
Richard Rae — Publisher
Editorial:
Bill Day — Editor
Deadline: Monday Noon

LEVELLAND

Levelland Hockley County News-Press
711 Austin St
Levelland TX 79336 (Hockley County)
Telephone (806) 894-3121
Mailing Address
P O. Drawer 1628
Levelland TX 79336
Pop. Served 13.800
Year Establish 1925
Pub. Frequency Wed & Sun
Pub Size: Standard Size
Subscrip Rate: $19 95/Yr
Publicity Mtls 01.02.03.14.15.16.17.18. 19,20.21.22.24.25
Freelance Pay: 40¢ Col Inch
Print Process Offset
Circulation morning 5.000, Sunday 5.350
Circulation Type Paid
Owner(s):
Stephen A Henry
313 Dogwood
Levelland TX 79336

Hockley County Publishing, Inc
Drawer 1628
Levelland TX 79336
Management:
Stephen A Henry — President
Stephen A Henry — Publisher
Brenda Reese — Classified Adv. Manag
Paul Pinkert — Sales Manager
Editorial:
Stephen A Henry — Editor in Chief
Mitch Word — Sports Editor
Deadline: Three days prior publication

LEWISVILLE

***Coppell Gazette**
Lewisville Leader Professional Bldg, St 100
Lewisville TX 75067 (Denton County)
SMSA: Dallas-Fort Worth, TX
Telephone (214) 393-7424
Mailing Address
P O. Box 674
Coppell TX 75019
Pub. Frequency: Wednesday
Pub. Size: Standard Size
Subscrip. Rate. Free For Community
Circulation: other 5,800 -
Circulation Type: Free
Owner(s):
Taylor Communications, Inc
1712 Beltline
Carrollton TX 75006
Ownership %. 100
Management:
Christian R. Schilt — Publisher
Editorial:
Wayne Epperson — Editor

***CARROLLTON TIMES CHRONICLE**
P O. Box 308
Lewisville TX 75067 (Denton County)
SMSA: Dallas-Fort Worth, TX
Telephone: (214) 436-3566
Pub. Frequency: Thursday
Circulation Type: Paid
Management:
Wayne Epperson — Publisher
Editorial:
Wayne Epperson — Editor

LIBERTY

***Houston Chronicle**
1903 Commerce
Liberty TX 77575 (Liberty County)
SMSA Houston TX

***Liberty Gazette**
314 Main
Liberty TX 77575 (Liberty County)
SMSA Houston, TX
Telephone (409) 336-6416
Mailing Address
P O Box 1908
Liberty TX 77575
Year Establish 1960
Pub Frequency Weekly
Pub Size 4 Color Photos/Art
Subscrip Rate None - Free Newspaper
Publicity Mtls 10,14,15,16,19,21,22
Freelance Pay Variable
Print Process: Offset
Circulation other 8.500
Circulation Type Free
Deadline: Each Friday at Noon

***Vindicator, The**
301 Vera Ln.
Liberty TX 77575 (Liberty County)
Houston, TX
Telephone (713) 336-9223
Mailing Address
P.O. Box 9189
Liberty TX 77575
Year Establish: 1887
Pub Frequency: Bi - Weekly (Wed & Su.)
Pub Size Broadsheet
Subscrip Rate $25.50/Yr Lbty-Srndng Cnts $32/Yr Texas, $35/USA
Publicity Mtls 14
Print Process Offset
Circulation: morning 6.000, Sunday 6.000
Circulation Type Paid
Owner(s):
Hartman Newspapers, Inc
P O. Box 1390
Rosenberg TX 77471
Ownership % 100
Supplement(s):
Vindicator Advertiser, The
Day Published: Wednesday
Lead Time. 72 Hours Prior
Publicity Mtls. 14
Mtls Deadline: 72 Hours Prior to Publication
Contact: Ernie Zieschang
Telephone: (409) 336-3611
P.O. Box 9189
Liberty TX 77575

LITTLEFIELD

Lamb County Leader-News
313 W 4th
Littlefield TX 79339 (Lamb County)
Telephone: (806) 385-4481
Mailing Address:
P.O. Box 72
Littlefield TX 79339
Year Establish: 1923
Pub. Frequency: Wednesday, Sunday
Pub. Size: Standard Size
Subscrip. Rate: $18.50/Yr.; $21.35 Out County; $24.20 Out State
Publicity Mtls: 01,06,12,14,15,16,18,19, 20,21,22,24
Freelance Pay: Negotiable
Print Process: Offset
Circulation Sunday 2,800, other 3.000
Circulation Type: Paid
Owner(s):
Roberts Publishing Company
Box 72
Littlefield TX 79339
Ownership %: 100
Management:
ent Taylor — Publisher
Editorial:
Joella Lovvorn — Editor
Deadline: Noon Tuesdays & Fridays

LIVINGSTON

Livingston East Texas Eye
P O Box 1149
Livingston TX 77351 (Polk County)
Pub Frequency Thursday
Circulation other 4 700
Editorial:
Lyn Carl — Editor

Livingston Polk County Enterprise
P O Box 221
Livingston TX 77351 (Polk County)
Telephone (713) 327-4357
Pub Frequency Thurs Sun
Circulation other 5 000
Editorial:
Frank May — Editor

LLANO

Llano News, The
813 Berry St
Llano TX 78643 (Llano County)
Telephone (915) 247-4433
Mailing Address
Box 187
Llano TX 78643
Year Establish 1889
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $14/Yr In County
Publicity Mtls 01,06,11 14,17,21,22
Print Process Web offset
Circulation other 3,800
Circulation Type Paid
Owner(s):
Walter L Buckner
Box 187
Llano TX 78643
Ownership % 100
Management:
Walter L. Buckner — Publisher
Editorial:
Walter L Buckner — Editor
Deadline: Monday Noon
Supplement(s):
The Llano News
Day Published Thursdays
Lead Time Monday Noon
Desc Local News & Features
Publicity Mtls 01,06,19,21,22,24
Mtls Deadline Monday Noon
Contact W. L Buckner
Telephone (915) 247-3711
Box 187
Llano TX 78643

LOCKHART

Lockhart Post Register
P O Box 360
Lockhart TX 78644 (Caldwell County)
Telephone (512) 398-4886
Pop. Served 8,500
Year Establish 1872
Pub. Frequency Thursday
Pub. Size: Broadsheet
Subscrip Rate $28/Yr
Publicity Mtls. 06,07,10,11,12,13,14,15, 16,19,21,22
Freelance Pay Open
Print Process: Offset-Web
Circulation, other 3,800
Circulation Type Paid
Management:
Dana Garrett — President
Dana Garrett — Publisher
Wayne Bock — Advertising Manager
Terri Garrett — Classified Adv. Manag
Deadline: Noon-Monday

LULING

Luling Newsboy and Signal, The
415 E Davis
Luling TX 78648 (Caldwell County)
Telephone (512) 875-2116
Mailing Address
P O Box 352
Luling TX 78648
Year Establish 1940
Pub. Frequency Thursday
Pub Size Broadsheet
Subscrip Rate. $15.25/Yr Local
Publicity Mtls 06,09 12,14,15 16,17 19 21,22,24
Print Process Offset
Circulation other 3 000
Circulation Type Paid
Owner(s):
Luling Publishing Company Inc
415 E Davis
Luling TX 78648
Ownership % 100
Editorial:
Karen G McCrary — Editor
Deadline: Newscopy Tuesday at noon

MALAKOFF

Eustace News
P O Box 509
Malakoff TX 75148 (Hendersn County)
Telephone. (214) 489-0531
Owner(s):
Malakoff Territory Times Publishing Co

Gun Barrel City News
P O Box 509
Malakoff TX 75148 (Hendersn County)
Telephone (214) 489-0531
Pub Frequency. Thursday
Owner(s):
Malakoff Territory Times Publishing Co
Editorial:
Bob Lund — Editor

Kemp News
P O Box 509
Malakoff TX 75148 (Hendersn County)
Telephone (214) 489-0531
Pub. Frequency Thursday
Owner(s):
Malakoff Territory Times Publishing Co
Editorial:
Roxie Laurent — Editor

Mabank Banner
P.O. Box 509
Malakoff TX 75148 (Hendersn County)
Telephone (214) 489-0531
Pub. Frequency. Thursday
Owner(s):
Malakoff Territory Times Publishing Co
Editorial:
Anita Lund — Editor

Malakoff News
P O Box 509
Malakoff TX 75148 (Hendersn County)
Telephone (214) 489-0531
Pop Served 2,045
Year Establish. 1914
Pub Frequency Thursday
Pub. Size: Standard Size
Subscrip. Rate $12/Out Of Country $15/Out of State
Publicity Mtls. 12,14,18,19,20,21,23,24 26
Print Process: Offset
Circulation. other 1,600
Circulation Type. Paid
Owner(s):
Don Rey Media Group
920 Rogers Ave.
Fort Smith AR 72901
Ownership %: 100
Management:
Jerry Ashley. . — Advertising Manager
Dick Crowe . — Circulation Manager
Jerry Ashley — Classified Adv Manag
Editorial:
Olin Ashley. . — Editor
Benny Rogers . . — Sports Editor
Deadline: 5 pm Monday
Supplement(s):
Malakoff
Day Published: Weekly
Lead Time: 5 Days
Publicity Mtls: 12,14,18,19,20,21,23, 24,26
Mtls Deadline. Noon Friday
Contact Jerry Ashley
Telephone: (214) 489-0531
Box 509
Malakoff TX 75148

MARBLE FALLS

Marble Falls Highlander
206 Main
Marble Falls TX 78654 (Burnet County)
Telephone (512) 693-4367
Mailing Address
P O Drawer 1000
Marble Falls TX 78654
Year Establish 1959
Pub Frequency Thursday
Pub Size 4 Color Photos/Art
Subscrip Rate $29 75/Yr
Publicity Mtls 07 11 12,14 15 16 17 18 19,20,21,22,23,24,25 26
Freelance Pay $50/Feature
Print Process Offset
Circulation other 9,000
Circulation Type Paid
Owner(s):
Bill Bray
P O Drawer P
Marble Falls TX 78654
Ownership % 100
Management:
Roy Neves — Publisher
Ardia Gisel — Advertising Manager
Donna Rodgers — Circulation Manager
Donna Rodgers — Classified Adv Manag
Editorial:
Suzanne Kennedy — Editor
Sondra Rester — Feature Editor
Sondra Rester — Women s Interest Edit
Supplement(s):
TV Listings
Day Published Thursday
Lead Time Friday
Publicity Mtls 07 14,15,16,17
Contact Roy Neves
Telephone (512) 693-4367
P O Drawer 1000
Marble Falls TX 78654

MARSHALL

***Marshall News Messenger**
Box 730
Marshall TX 75670 (Harrison County)
SMSA Longview-Marshall, TX
Telephone (903) 935-7914
Mailing Address
Box 730
Marshall TX 75670
Pub Frequency Daily M - F & Su
Subscrip Rate $76 20/Yr
Editorial:
Billy Mussett — Editor

MART

***Mart Herald**
420 Texas Ave
Mart TX 76664 (Mclennan County)
SMSA Waco, TX
Telephone (817) 876-2681
Mailing Address
P O. Box 150
Mart TX 76664
Year Establish: 1901
Pub. Frequency Thursday
Pub. Size. Broadsheet
Subscrip. Rate: $10/Yr
Publicity Mtls: 01,14,15 16,17,19,21,22, 24,26
Circulation. other 2,300
Circulation Type Paid
Owner(s):
Mart Herald, The
420 Texas Ave
Mart TX 76664
Ownership % 100
Editorial:
John Sellman — Editor
Deadline: 2 Days Prior to Publication

MATHIS

***Mathis News**
P O Box 38
Mathis TX 78368 (San Patr County)
SMSA Corpus Christi TX
Telephone (512) 547-3274
Mailing Address
P O Box 38
Mathis TX 78368
Pub Frequency Thursday
Circulation other 2 550
Owner(s):
San Patricio Publishing Co Inc - Owner
P O Drawer B
Sinton TX 78387
Management:
Helen S. Tracy — Publisher
Editorial:
James V Mathis — Editor

MCALLEN

***Valley Town Crier, McAllen**
1811 N 23rd St
Mcallen TX 78501 (Hidalgo County)
SMSA McAllen-Pharr-Edinburg, TX
Telephone (512) 682-2423
Pop Served 279,187
Year Establish 1964
Pub Frequency: Wednesday
Pub Size Broadsheet
Subscrip. Rate: Free
Publicity Mtls: 11,14,19,21,23,26
Freelance Pay Non-Paid
Print Process: Offset
Circulation Type: Controlled
Owner(s):
Valley Media, Inc
1811 N. 23rd St
Mcallen TX 78501
Ownership % 100
Management:
Mike McKinney . . Publisher
Deadline: Wednesday previous to publication Previous Wednesday to publication day
Supplement(s):
Valley Town Crier
Day Published. Weekly on Wednesdays
Lead Time One Week
Publicity Mtls 06,07,10,11,12,14,15, 16,17,18,19,20,21,22,23,24,25

MIDLOTHIAN

***Midlothian Reporter**
121 N. Main
Midlothian TX 76065 (Ellis County)
SMSA Dallas-Fort Worth, TX
Telephone (214) 775-2371
Mailing Address
Box 967
Midlothian TX 76065
Pop. Served: 5,000
Year Establish: 1968
Pub Frequency Thursday
Pub. Size. Standard Size
Subscrip. Rate: $12/Yr.
Publicity Mtls: 01
Print Process: Offset
Circulation other 1,200
Circulation Type: Paid
Owner(s):
Suburban Publishers
P.O. Box 381029
Duncanville TX 75138
Ownership % 100
Management:
Linda Ball . . . . . Publisher
Deadline: Mondays 4:00 P.M

MISSOURI CY

***Fort Bend Mirror**
1550 Kenforest
Missouri Cy TX 77489 (Ft Bend County)
SMSA Houston, TX
Telephone (713) 438-6610
Mailing Address
O Box 697

Missouri City TX 77459
Pop Served 16,000
Year Establish 1956
Pub Frequency Wed Sun
Pub Size Broadsheet
Subscrip Rate $18/Yr
Publicity Mtls 01 11 14 15 16 17 18 19 20 21,22 23 24
Print Process Offset
Circulation Sunday 6,700 other 29,700
Circulation Type Paid
Owner(s):
Hartman Newspapers Inc
P O Box 1088
Rosenberg TX 77471
Ownership % 100
Management:
Willis Webb — Publisher
Editorial:
Robert Heanel — Editor

MONAHANS

Monahans News 6007
107 W 2nd
Monahans TX 79756 (Ward County)
Telephone (915) 943-4313
Mailing Address
P O Box 767
Monahans TX 79756
Pop Served 12,000
Year Establish 1931
Pub Frequency Saturday Thurs
Pub Size Broadsheet
Subscrip Rate $20 In County
Publicity Mtls 06,07 11 12,13 14 15 16 18,19,20,21 22,23 24 25
Print Process Offset
Circulation other 4,100
Circulation Type Paid
Owner(s):
Pearson Cooper
P O Box 767
Monahans TX 79756
Ownership % 34

Mary Lowe
1235 Lodema
Duncanville TX 75116
Ownership % 33

Phil Cooper
Rt 2, 404 Woodlands
Lewisville TX 75067
Ownership % 33
Management:
Pearson Cooper — Publisher
Olga Terrazas — Advertising Manager
Editorial:
Dennis Ball — Editor
Rebecca Laechelin — Society Editor
A G Adair — Sports Editor
Deadline: 48 Hrs Prior
Supplement(s):
Area Spotlight The
Day Published Weekly
Lead Time 1 - Week
Publicity Mtls 06 11,12,14,17 19 20 23,25
Mtls Deadline 1 - Week
Contact Pearson Cooper
Telephone (915) 943-4313
P.O Box 707
Monahans TX 79756

NAVASOTA

Whitten & Son, Inc. D/B/A Navasota Examiner Review 11608
115 Railroad St
Navasota TX 77868 (Grimes County)
Telephone (409) 825-6484
Mailing Address
P O Box 751
Navasota TX 77868
Pop. Served 6,006
Year Establish: 1894
Pub Frequency Thursday
Pub. Size: Standard Size
Subscrip Rate. $15/Yr
Publicity Mtls 14,21
Print Process Offset
Circulation Sunday 4,864
Circulation Type Paid
Owner(s):
R H Whitten
P O Box 751
Navasota TX 77868
Ownership % 100
Management:
R H Whitten — President
Clark Whitten — President
Jo Yanchak — Circulation Manager
Editorial:
Clark Whitten — Editor
Deadline: Monday Noon

NEDERLAND

***Midcounty Chronicle** 11414
2112 Nederland Ave
Nederland TX 77627 (Jeffersn County)
SMSA Beaumont-Port Arthur-Orange, TX
Telephone (409) 722 0479
Mailing Address
P O Box 2140
Nederland TX 77627
Pop Served 14,000
Year Establish 1931
Pub Frequency Wednesday
Pub Size Standard Size
Publicity Mtls. 06 07 10,11 12 14 15 16, 18,19,20,21,22,24
Circulation other 20,400
Circulation Type Free
Owner(s):
The Enterprise Co
380 Walnut
Beaumont TX 77701
Ownership % 100
Management:
George Irish — President
Betty Stansbury — Publisher
Jo Anne Stuckey — Advertising Manager
David Crum — Circulation Manager
Editorial:
Pat Huckeby — Editor
Pat Huckeby — Assignment Editor
Elizabeth Youngblood — Women s Interest Edit
Deadline: Friday Noon prior to following Wednesday publ.

NEW BRAUNFELS

***New Braunfels Herald & Zeitung** 11509
707 Landa St
New Braunfels TX 78130 (Comal County)
SMSA San Antonio TX
Telephone (512) 625-9144
Pop Served 22,500
Year Establish 1852
Pub Frequency T W Th F pm - Su am
Pub Size Broadsheet
Subscrip Rate $32/Yr
Publicity Mtls 01,02,03 04,05,06 07 17 18,19,20,21,22 23
Freelance Pay Negotiable
Print Process Offset
Wire Services AP
Circulation evening 7,103, Sunday 8,744, other 12,750
Circulation Type Controlled
Owner(s):
Southern Newspapers, Inc
1050 Wilcrest Dr
Houston TX 77042
Ownership % 100
Management:
David F Kramer — Publisher
Sandi Hutter — Advertising Manager
Carol Ann Avory — Circulation Manager
Karen Reininger — Classified Adv Manag
Editorial:
Wanda Lasator — Editor
Wanda Lasator — Business Editor
David Builta — Court Editor
David Builta — Entertainment Editor
Dana Overstreet — Food Editor
Wanda Lasator — Opinion Editor
Tom Labinski — Outdoor Editor
Deryl Clark — Photography Editor
Dana Overstreet — Society Editor
Tom Labinski — Sports Editor
Deadline: 2 Days 5 pm Prior to Publication Date
Supplement(s):
Montage
Day Published Sunday
Lead Time 3 Days
Publicity Mtls 01 02,03 04 05,07 08 11,14,15,17 19

NEW ULM

New Ulm Enterprise 4981
Hwy 109 S
New Ulm TX 78950 (Austin County)
Telephone (409) 992-3351
Mailing Address
Box 128
New Ulm TX 78950
Year Establish 1910
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $9/Yr
Publicity Mtls 01,06 14,21,22
Print Process Photo Litho Offset
Circulation other 1,335
Owner(s):
Raymond L Dungen, Jr
Box 128
New Ulm TX 78950
Ownership % 100
Editorial:
Raymond L Dungen, Jr. — Editor
Deadline: Tuesday, 5 pm

NIXON

News - Star 99124
217 N Nixon Ave
Nixon TX 78140 (Gonzales County)
Telephone (512) 582-1328
Year Establish 1906
Pub Frequency Thursday
Pub. Size Broadsheet
Subscrip Rate: $16 Local, $21 In State, $25 Out of State
Publicity Mtls 01,02,03,04,05,06,11,12 22,24
Print Process Offset
Wire Services None
Circulation other 1,821
Circulation Type Paid
Owner(s):
Charles Bloom
217 N Nixon Ave
Nixon TX 78140
Ownership % 100
Editorial:
Charles Bloom — Editor
Deadline: Monday pm

ODEM

***Odem - Edroy Times** 55625
P O Drawer B
Odem TX 78370 (San Patr County)
SMSA Corpus Christi TX
Telephone (512) 364-1270
Mailing Address
P O. Drawer B
Odem TX 78370
Pub. Frequency Thursday
Circulation other 650
Owner(s):
San Patricio Publishing Co., Inc - Owner
P.O. Drawer B
Sinton TX 78387
Management:
Helen S Tracy — Publisher
Editorial:
Marta E Garza — Editor

PALACIOS

Palacios Beacon, The 60975
453 Commerce St., P.O. Box 817
Palacios TX 77465 (Matagrda County)
Telephone (512) 972-2610
Mailing Address:
P O. Box 817
Palacios TX 77465
Year Establish 1906
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate $15 50 Local/Yr
Publicity Mtls 06,14,15 16,18,19 21 22 24 26
Print Process Offset
Circulation other 2,500
Circulation Type Paid
Owner(s):
Toney Publishing
113 E Bernard
Waller TX 77484
Ownership % 100
Deadline: 2 pm Monday

PITTSBURG

Pittsburg Gazette, Inc., The 11611
112 Quitman St
Pittsburg TX 75686 (Camp County)
Telephone (214) 856-6629
Mailing Address
112 Quitman St.
Pittsburg TX 75686
Pop Served 5,000
Year Establish: 1884
Pub Frequency Thursday
Pub. Size: Broadsheet
Subscrip. Rate $15/Yr
Publicity Mtls 06,11,12,14,15,20,21,22, 26
Print Process: Offset
Circulation other 3,800
Circulation Type. Paid
Owner(s):
Westward Communications
5005 LBJ Freeway, Ste. 1040
Dalls TX 75244
Ownership % 100
Editorial:
William R Owney — Editor
Deadline: Tuesdays Noon

PLEASANTON

Pleasanton Express 11642
114 Goodwin
Pleasanton TX 78064 (Atascosa County)
Telephone (512) 569-2341
Mailing Address.
P O Box 880
Pleasanton TX 78064
Year Establish 1909
Pub Frequency: Wednesday
Pub. Size. Broadsheet
Subscrip Rate: $20/Local $25/Out-County $30/Out-State $17/Sr Cit
Publicity Mtls 01,04,05,06,07,10,11,12, 13,14,15,16,17,18,19,20,21
Freelance Pay: Negotiable
Print Process: Offset
Circulation: other 7,300
Circulation Type: Paid
Owner(s):
Wilkerson Publishing Co.
89 Pulliam
Pleasanton TX 78064
Ownership % 100
Management:
Wm. B Wilkerson — Publisher
Mary Gallegos — Advertising Manager
Gloria Q. Coward — Circulation Manager
Editorial:
David B. Wilkerson — Editor
Maggie Rodriguez — Sports Editor
Deadline: Monday before publication.

PORT ISABEL

***Port Isabel-South Padre Press** 11613
101 Maxan
Port Isabel TX 78578 (Cameron County)
SMSA Brownsville-Harlingen-San Benito, TX
Telephone: (512) 943-5545
Mailing Address:
P O. Box 308
Port Isabel TX 78578
Year Establish: 1950
Pub. Frequency: Mon. & Thu.
Pub Size. Broadsheet
Subscrip Rate $24/Yr $16/6 Mos
Outside Cty $18/Yr $12/6 Mos in
Publicity Mtls: 06,07,10,11,12,14,15,18,

(cont. next page)

(cont.)
21 22
Print Process Offset
Circulation other 6,100
Circulation Type Paid
Owner(s):
Steve N Elam Pres News Publishing Co , Inc
P O Box 1791
San Benito TX 78586
Ownership % 100
Deadline: 4 days prior to publication
Supplement(s):
South Padre Parade
Day Published Monthly
Lead Time 2 Weeks
Publicity Mtls 10,14
Mtls Deadline 2 Weeks
Contact Judy J Elam
Telephone (512) 943-5545
P O Box 308
Port Isabel TX 78578

PORTLAND

45823

***Portland News**
P O Box 14
Portland TX 78374 (San Patr County)
SMSA Corpus Christi, TX
Telephone (512) 643-1566
Pub Frequency Thursday
Subscrip Rate $18.20/Yr In County
Circulation other 3,800
Owner(s):
San Patricio Publishing Co , Inc - Owner
P O Drawer B
Sinton TX 78387
Management:
John Tracy Publisher
Editorial:
Genny Glover Editor

POTTSBORO

61341

***Pottsboro Press**
P O Box 570
Pottsboro TX 75076 (Grayson County)
SMSA Sherman-Denison, TX
Telephone (214) 786-4051
Year Establish 1984
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate $12/In County: $15/In State, $19/Out of State
Publicity Mtls 06,14,15,16,21,22
Circulation Type Paid

QUITMAN

58062

Wood County Democrat
113 W Lipscomb P.O. Box 308
Quitman TX 75783 (Wood County)
Telephone (214) 763-4522
Pub Frequency Wednesday
Circulation other 3,600
Owner(s):
Howard L Woodall, Sr
P O Box G
Grand Saline TX 75140
Editorial:
Bobbie Powell Editor

RANGER

11538

Ranger Times
211 Elm
Ranger TX 76470 (Eastland County)
Telephone (817) 647-1101
Mailing Address
P O Box 118
Ranger TX 76470
Pop Served 3,200
Year Establish 1919
Pub Frequency Thurs , Sun
Pub Size Standard Size
Subscrip Rate $18/Yr Ctr., $23/Yr Adj Cty $25/Yr St
Publicity Mtls 06,14,15,16,18,19,21,22,24
Print Process Offset
Wire Services TPA
Circulation other 1,200
Circulation Type Paid
Owner(s):
Eastland County Newspaper Inc
P O Box 29
Eastland TX 76448

Eastland County Newspapers Inc
P O Box 29
Eastland TX 76448

H V O'Brien
1201 S Seaman
Eastland TX 76448

Gay Nell O'Brien
1201 S Seaman
Eastland TX 76448

Ranger Times
Management:
H V O'Brien President
Patti Cozart Advertising Manager
Deadline: Monday 5 pm Thursday 5 pm
Supplement(s):
The Ranger Times
Day Published Twice Weekly
Lead Time Mon & Th 5 00
Publicity Mtls 06,14,15,16,19,21,22,24
Mtls Deadline Mon & Thurs At 5 P M
Contact Patti Cozart
Telephone (817) 647-1101
211 Elm P O Box 118
Ranger TX 76470
Personnel Joyce Duggan
Martha Castro
Hale Dunson

RISING STAR

11539

Rising Star, The
104 N Main St
Rising Star TX 76471 (Eastland County)
Telephone (817) 643-4141
Mailing Address
P O Box 127
Rising Star TX 76471
Pop Served 1,204
Year Establish 1892
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $9, $13, $19/Yr
Circulation other 900
Circulation Type Paid
Owner(s):
Eastland County Newspapers Inc
P O Box 29
Eastland TX 76448
Ownership % 100
Management:
H V O'Brien Publisher
Editorial:
Carolyn Ratliff Editor
Deadline: Tuesday

ROBSTOWN

11615

***Nueces County Record Star, The**
104 N Fifth St
Robstown TX 78380 (Nueces County)
SMSA Corpus Christi, TX
Telephone (512) 387-4511
Mailing Address:
P.O. Box 1192
Robstown TX 78380
Pop Served 15,000
Year Establish 1919
Pub Frequency Thursday
Pub Size Broadsheet
Subscrip Rate $18.50/Yr
Publicity Mtls 06,11,12,13,14,15,16,19,20,21,22,24
Freelance Pay None
Print Process Offset
Wire Services None
Circulation other 7,000
Circulation Type Paid
Owner(s):
Keach and Company, Inc
Ownership % 100
Management:
Kim Kaueger President
Darrell Keach President
Sam Keach Publisher
Dusty Knoblauch Advertising Manager
Editorial:
Sam Keach Editor
Deadline: 5 P M Monday

ROCKDALE

Rockdale Reporter
221-225 E Cameron
Rockdale TX 76567 (Milam County)
Telephone (512) 446-5838
Mailing Address
P O Box 552
Rockdale TX 76567
Pop Served 5,500
Year Establish 1873
Pub Frequency Thur (Weekly)
Pub Size Broadsheet
Subscrip Rate $17/Yr
Publicity Mtls 24
Circulation other 4,706
Circulation Type Paid
Management:
J W Cooke Publisher
Henry Tyler Advertising Manager
Jewel Bounds Circulation Manager
Linda Whorton Classified Adv Manag
Editorial:
J W Cooke Editor
Deadline: Monday 5 pm

ROUND ROCK

11617

***Round Rock Leader**
105 S Blair
Round Rock TX 78664 (Willmson County)
SMSA Austin TX
Telephone (512) 255-5827
Mailing Address
P O Box 428
Round Rock TX 78680
Year Establish 1886
Pub Frequency Mon Thurs
Pub Size Broadsheet
Subscrip Rate $22/Yr Local $28/Yr Out of Area, $34/Yr Out State
Publicity Mtls 06,07,11,12,14,15,16,19,20,21,22,24
Print Process Off-Set
Circulation other 5,500
Circulation Type Paid
Editorial:
David Wolbrueck Editor
Charlotte McCarr Home Editor
Bill Schnell Sports Editor
Deadline: 4 days prior to pub date

11613

***Round Rock Leader**
105 S Blair
Round Rock TX 78664 (Willmson County)
SMSA Austin, TX
Telephone (512) 255-5827
Mailing Address
P O Box 428
Round Rock TX 78680
Year Establish 1876
Pub Frequency Semi-Weekly, Thursday & Monday
Pub Size Broadsheet
Subscrip Rate $22/Yr , $17.50/9 Mos., $12.50/6 Mos , $7/3 Mos.
Publicity Mtls 06,07,11,12,14,15,16,17,18,19,20,21,22,23,24,25
Freelance Pay Negotiable
Print Process Web offset
Circulation other 5,650
Circulation Type Paid
Owner(s):
Todd Publications, Inc
4620 Lakeview
Austin TX 78731
Ownership % 75

Tom Nelson
Ownership % 12

Dick Baker
Ownership % 12
Management:
Ken Long Publisher
Mary Jane Todd Circulation Manager
Editorial:
David Wolbrueck Editor
Deadline: Thursday noon for Monday, Monday for Thursday
Supplement(s):
Leader Super Saver
Day Published Weekly
Lead Time Monday Noon for
Publicity Mtls 01,06,07,10,11,12,13,14,15,16,17,18,19,20,21,22,23

SAN ANTONIO

61487

***Jim Berg Military Newspapers**
7137 Military Dr W
San Antonio TX 78227 (Bexar County)
SMSA San Antonio, TX
Telephone (512) 675-4500
Mailing Address
P O Box 27040
Year Establish 75
Pub Frequency Wkly
Pub Size Tabloid
Subscrip Rate $35/Yr
Publicity Mtls 01,03,04,05,06,07,11,12,14,15,16,17,19,20,21,22,23
Freelance Pay Per Inch Printed
Print Process Offset
Wire Services None
Circulation morning 70,000
Owner(s):
Jim Berg Publications, Inc
P O Box 27040
San Antonio TX 78227
Ownership % 100
Deadline: Monday, 5pm Advertising; Friday, Prior Otherwise

61479

***Recorder Times, The**
8603 Botts Ln
San Antonio TX 78217 (Bexar County)
SMSA San Antonio, TX
Telephone (512) 828-3321
Pub Frequency Weekly
Subscrip Rate Free
Circulation other 131,000
Owner(s):
Recorder Times, The
8603 Botts Ln
San Antonio TX 78217
Editorial:
Edward Leal Editor

61057

***San Antonio Greensheet, Inc.**
8500 Vicar, Ste 150
San Antonio TX 78218 (Bexar County)
SMSA San Antonio, TX
Telephone (512) 271-2700

SAN AUGUSTINE

11619

San Augustine Rambler, The
114 N. Harrison St.
San Augustine TX 75972 (Sn Agstn County)
Telephone (713) 275-2753
Pub Frequency Thursday
Circulation other 4,000
Editorial:
Sam Malone Editor

11620

San Augustine Tribune
315 W. Columbia St.
San Augustine TX 75972 (Sn Agstn County)
Telephone (409) 275-2181
Mailing Address
P O Box M
San Augustine TX 75972
Year Establish 1909
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $3.50/Yr
Publicity Mtls 06,21
Print Process Offset
Circulation other 5,800
Circulation Type Paid
Editorial:
Arlan Hays Editor
Deadline: Monday P M

SAN BENITO

***San Benito News**
P O Box 1791
San Benito TX 78586 (Cameron County)
SMSA Brownsville-Harlingen-San Benito TX
Telephone (512) 399-2436
Pop Served 17 988
Year Establish 1946
Pub Frequency Sun Wed
Pub Size Standard Size
Subscrip Rate $18/Yr In County. $25/Yr Outside County
Publicity Mtls 01.06 14 15.20 21.22.24
Wire Services AP
Circulation other 5 100
Circulation Type Paid
Owner(s):
News Publ Co . Inc
356 N. Sam Houston
San Benito TX 78586
Ownership % 100
Management:
Steve M Elam — Publisher
Jim Elam — Advertising Manager
Pete Lopez — Circulation Manager
Editorial:
Charles Robinson. III — Editor
Ester Hernandez — Life Style Editor
Tony Solis — Sports Editor
Deadline: 24 Hours Prior Publication

SEALY

11623

Sealy News, Inc., The
111 Main St
Sealy TX 77474 (Austin County)
Telephone (713) 885-3562
Mailing Address
P.O Drawer 480
Sealy TX 77474
Pop Served 3.875
Year Establish 1887
Pub Frequency Thursday
Pub. Size. Broadsheet
Subscrip Rate $16/Yr
Publicity Mtls 06.11.13.15.19.21.22
Print Process. Offset
Circulation other 4.500
Circulation Type Paid
Owner(s):
The Sealy News Inc
Management:
Mescal Soloman — President
Earl C Luedecke — Publisher
Wilma Petrusek — Advertising Manager
Nettie Swearinger — Circulation Manager
Geraldine Abel — Classified Adv Manag
Editorial:
Wilma Petrusek — Editor
Deadline: Monday

SEGUIN

11624

***Seguin Gazette - Enterprise (ES)**
1012 Schriewer Rd
Seguin TX 78155 (Guadalpe County)
SMSA: San Antonio, TX
Telephone (512) 379-5402
Mailing Address.
P.O. Box 1200
Seguin TX 78156
Year Establish. 1979
Pub. Frequency: Tu-W-Th-Fri-Su
Pub. Size. Broadsheet
Subscrip. Rate: $34/Yr
Publicity Mtls: 07.11.12.14.15.16.18.19 20.21.22.24
Freelance Pay Minimal
Print Process. Offset
Wire Services. AP
Circulation: evening 7.500. Sunday 7.800. other 8.500
Circulation Type: Paid
Owner(s):
Southern Newspapers. Inc
P O Box 1200
Seguin TX 78156
Ownership % 100
Management:
Ron Filkins — Publisher
Stephen K Tschoepe — Advertising Manager
Tim Soechting — Circulation Manager
Calvin Salmon — Classified Adv Manag
Editorial:
Bob Thaxton — Court Editor
Ron Filkins — Education Editor
Sandra Cole — Entertainment Editor
Sandra Cole — Life Style Editor
Stephen K Tschoepe — Real Estate Editor
Sandra Cole — Religion Editor
Sandra Cole — Women s Interest Edit
Deadline: One Week Prior to Desired Publication Date
Supplement(s):
TV Guide
Day Published Weekly
Lead Time 2 Weeks
Desc Entertainment
Publicity Mtls: 07.10.14.15.16.19
Mtls Deadline 2 Weeks Prior to Desired Publication Date
Contact Kathie Ninneman
Telephone (512) 379-5402
P O Box 1200
Seguin TX 78156

SEYMOUR

11625

Baylor County Banner, The
109 E. Morris St.
Seymour TX 76380 (Baylor County)
Telephone (817) 888-2616
Mailing Address
P O Box 912
Seymour TX 76380
Pop Served 3.469
Year Establish 1895
Pub Frequency Thursday
Pub Size Standard Size
Subscrip Rate $13. $15. $17 Till Post Office Raises Rates
Publicity Mtls 05 14.15.16.19.20.21.22. 23.24.26
Print Process. Offset
Circulation other 2.900
Circulation Type Paid
Owner(s):
Earl Gwinn
109 E. Morris
Seymour TX 76380
Ownership % 100
Management:
Earl Gwinn — Publisher
Earl Gwinn — Advertising Manager
Nancy Holden — Circulation Manager
Earl Gwinn — Promotion Manager
Earl Gwinn — Sales Manager
Editorial:
Earl Gwinn — Editor in Chief
Earl Gwinn — Columnist
Deadline: Monday prior to publishing day (Thursday)

SILSBEE

11626

***Silsbee Bee**
410 Hwy. 96 S
Silsbee TX 77656 (Hardin County)
SMSA Beaumont-Port Arthur-Orange. TX
Telephone: (409) 385-5278
Mailing Address:
P O. Box 547
Silsbee TX 77656
Pop. Served: 7.492
Year Establish: 1919
Pub Frequency Thursday
Pub. Size: Broadsheet
Subscrip Rate: $10/Yr Local. $15/Yr Other U S Areas
Publicity Mtls: 06.07.14.16.19.21.22.24
Freelance Pay Negotiable
Print Process. Offset
Circulation other 5.810
Circulation Type. Paid
Owner(s):
Silsbee Bee. The. Danny Reneau
P O Box 547
Silsbee TX 77656
Bureau(s):
Silsbee Bee. The
410 Hwy 94 S
Silsbee TX 77656
Telephone (409) 385-2151
Contact Danny Reneau Owner
Management:
Danny Reneau — Publisher
Danny Reneau — Advertising Manager
Editorial:
Wendi Jackson — Editor
Deadline: Mondays

SINTON

5621

***San Patricio County News**
117 S Rachal St
Sinton TX 78387 (San Patr County)
SMSA Corpus Christi. TX
Telephone (512) 364-1270
Pub Frequency W with Th Dateline
Subscrip Rate $22 50
Circulation other 2 800
Owner(s):
San Patricio Publishing Co . Inc
P O Drawer B
Sinton TX 78387
Editorial:
James F Tracy. Jr — Editor

TAFT

55822

***Taft Tribune**
P O. Box 8
Taft TX 78390 (San Patr County)
SMSA Corpus Christi. TX
Telephone (512) 528-2515
Pub. Frequency: Wednesday
Circulation other 1,600
Owner(s):
San Patricio Publishing Co . Inc. - Owner
P O Drawer B
Taft TX 78390
Management:
Helen S. Tracy — Publisher
Editorial:
George F Rigotti — Editor

TYLER

65773

***Smith Country News**
423 S. Beckham Ste 106
Tyler TX 75702 (Smith County)
SMSA Tyler. TX
Telephone (903) 597-6533
Mailing Address
P O Box 72
Tyler TX 75710
Year Establish 1977
Pub Frequency Weekly
Pub. Size: Broadsheet
Publicity Mtls: 01.06.10.11.12.13.14.15. 16.17.18.19.20.21.22.23.24
Freelance Pay None
Print Process. Offset
Wire Services: Copley
Circulation other 63.237
Circulation Type Controlled
Owner(s):
Wm M Harris
P O Box 72
Tyler TX 75710
Ownership %. 100
Management:
Wm. Michael Harris — Publisher
John Brungot — Circulation Manager
Editorial:
David Ellsworth — Editor
Kevin McCarley — City Editor
Deadline: news articles noon mondays photographs noon advertising 5 pm - mondays

UNIVERSAL CTY

11630

***Medical Gazette**
122 E Byrd
Universal Cty TX 78148 (Bexar County)
SMSA: San Antonio TX
Telephone: (512) 658-7424
Mailing Address
P O. Box 2789
Universal Cty TX 78148
Pop Served 12.000
Year Establish 1979
Medical Features. News
Pub Frequency Wednesday
Pub Size Tabloid
Subscrip Rate $25/Yr
Publicity Mtls 01.04.05.06.07 11.12 14. 19.20.21 22.23.24 25.26
Freelance Pay Varies
Print Process. Offset
Circulation other 9.000
Circulation Type Controlled
Owner(s):
Taylor Communications Inc sutherland Media
1712 Beltline
Carrollton TX 75006
Ownership % 100
Management:
Bill Lindemann — Publisher
Linda Hardin — Advertising Manager
Joel Palmer — Circulation Manager
Kim Sipper — Classified Adv Manag
Editorial:
Lauri Gray Eaton — Editor in Chief
Lauri Gray Eaton — Editor
Deadline: Monday

11631

***Randolph AFB Wingspread**
122 E. Byrd
Universal Cty TX 78148 (Bexar County)
SMSA: San Antonio. TX
Telephone: (512) 658-7424
Mailing Address:
P.O. Box 2789
Universal Cty TX 78148
Pop. Served: 16.000
Year Establish: 1974
Pub. Frequency: Friday
Pub. Size: Tabloid
Subscrip. Rate: $45/Yr
Circulation other 10.000
Circulation Type. Controlled
Owner(s):
Herald Newspaper Group
Ownership %: 100
Management:
Bill Lindemann . — Publisher
Editorial:
Sgt. Larry Reilly — Editor

UVALDE

61688

Uvalde Leader-News
110 N. East
Uvalde TX 78801 (Uvalde County)
Telephone: (512) 278-3335
Mailing Address:
P.O. Box 740
Uvalde TX 78802
Pop. Served: 14.000
Year Establish. 1879
Pub. Frequency: Thurs. & Sun.
Pub. Size: Broadsheet
Subscrip. Rate: $23/Yr County. $34.50 Texas.$38.50/Out Of Texas
Publicity Mtls: 06.14.20.21.22.24
Print Process: Offset
Circulation: other 6.500
Circulation Type: Paid
Owner(s):
Leader - News. Inc.
P.O. Box 740
Uvalde TX 78801
Ownership %: 100
Management:
Craig K. Garnett — President
Craig K. Garnett — Publisher
Steve Balke — Advertising Manager
Editorial:
Mrs. Harry Hornby — Editor
Deadline: 10 am Tuesday & Friday
Supplement(s):
Uvalde Area Shopper
Day Published: Thursday
Lead Time: 10am Monday

VAN

58863

Van Progress
203 W. Main, P O. Box 546
Van TX 75790 (Vn Zandt County)
Telephone: (214) 963-8956
Pub Frequency: Tuesdays
Circulation: other 1,200
Owner(s):
Howard L Woodall, Sr

(cont. next page)

(cont.)

Grand Saline TX 75140
Editorial:
Tammye Nash — Editor

WACO

***Waco Citizen**
1020 N 25th
Waco TX 76707 (Mclennan County)
SMSA Waco, TX
Telephone (817) 754-3511
Mailing Address
P O Box 3280
Waco TX 76707
Pop Served 101 000
Year Establish 1946
Pub Frequency Tuesday, Friday
Pub Size Standard Size
Subscrip Rate $17/Yr $23/Outside Conty
Publicity Mtls 07.12 14 15.16 19 20.21 22.24.25.26
Freelance Pay $.30/Inch
Print Process Offset
Circulation other 4 200
Circulation Type Paid
Bureau(s):
Bellmead Timbercrest - Times
555 E Loop 340
Waco TX 76705
Telephone (817) 799-0800
Contact Roy Walthall, Publisher

Moody Courier The
P O Box 38
Moody TX 76557
Telephone (817) 853-2801
Contact Sonia White, Managing Editor
Management:
Bill C Foster — Publisher
Beverly Foster — Classified Adv Manag
Editorial:
C A Foster — Editor
Supplement(s):
This Month in Waco
Day Published Monthly
Lead Time 15 Days
Publicity Mtls 12.15.16.19.21.22.24
This Month In Waco
Day Published. Monthly
Lead Time 20 Days
Desc Travel, Local News & Features
Publicity Mtls. 07.12.21.22.23.24
Mtls Deadline. 20 Days Before 1st Month
Contact Bill Foster
Telephone: (817) 754-3511
P O Box 3280
Waco TX 76707
Spec Requiremts Locally Related Stories Pictures
Personnel Ann Smith

WEIMAR

Weimar Mercury, The 11634
200 W. Main
Weimar TX 78962 (Colorado County)
Telephone. (713) 725-8444
Pub. Frequency Thursday
Circulation other 3.200
Editorial:
J R. Yoder — Editor

WESLACO

***Town Crier** 60667
401 S Iowa
Weslaco TX 78596 (Hidalgo County)
SMSA McAllen-Pharr-Edinburg, TX
Telephone (512) 969-2543
Mailing Address
401 S Iowa
Weslaco TX 78596

WEST COLUMBIA

***West Columbia Brazoria County News** 936
113 E Bernard
West Columbia TX 77486
(Brazoria County)
SMSA Houston TX
Telephone: (713) 345-3127
Mailing Address
P O Box 488
West Columbia TX 77486
Pop Served 5.000
Year Establish 1962
Pub Frequency Thursday
Pub Size. Broadsheet
Subscrip Rate $25/Yr
Publicity Mtls 14.21.22
Print Process Offset
Circulation. other 10.300
Circulation Type Free
Owner(s):
David Toney
Ownership % 100
Editorial:
David Toney — Editor

WHARTON

Wharton Journal-Spectator 11637
115 W Burleson St
Wharton TX 77488 (Wharton County)
Telephone (409) 532-8840
Mailing Address
P O Box 111
Wharton TX 77488
Pop Served 10.000
Year Establish 1879
Pub Frequency. Wednesday, Saturday
Pub. Size: Broadsheet
Subscrip Rate $24/Yr Local $34/Yr Out of County
Publicity Mtls 01.06.11.12.14.17 19.21. 22.24
Freelance Pay Negotiable
Print Process: Offset
Circulation morning 5 500
Circulation Type. Paid
Owner(s):
River Publishers, Inc
PO Box 111
Wharton TX 77488
Ownership % 100
Management:
Dick Elam — President
Fred Barbee, Jr — Publisher
Jan Selph — Advertising Manager
Glenna Polson — Circulation Manager
Margaret Vengiar — Classified Adv Manag
Editorial:
Tad Hershorn — Editor
Burlon Parsons — Life Style Editor
Mike Konvicka — Sports Editor
Deadline: 2 Days Prior to Publication
Supplement(s):
Wharton Journal - Spectator
Day Published: Wednesday & Saturday
Lead Time: 1 Week
Desc. Local News & Features
Publicity Mtls: 01.06.12.14.15.16.19. 20.21.22.23.24

WINNSBORO

Winnsboro News, The 11638
105 E Locust
Winnsboro TX 75494 (Wood County)
Telephone. (214) 342-5247
Mailing Address
P O Box 87
Winnsboro TX 75494
Pop Served: 3,604
Year Establish 1908
Pub Frequency Thursday
Pub. Size. Standard size
Subscrip Rate $10/Yr
Publicity Mtls 14.21.22
Freelance Pay Varied
Print Process Offset
Circulation. other 4,400
Circulation Type. Paid
Management:
Grayford M Jones — President
Grayford M Jones — Publisher
Mike Jones — Advertising Manager
Mike Jones — Promotion Manager
Editorial:
Grayford M Jones — Editor
Deadline: Tues Noon

WOODVILLE

Woodsman Publishing Co.
205 W Bluff St
Woodville TX 75979 (Tyler County)
Telephone (409) 283-2516
Mailing Address
P O Box 339
Woodville TX 75979
Year Establish 1980
Pub Frequency Weekly
Pub Size Broadsheet
Subscrip Rate $12/Yr Local
Publicity Mtls 01.03.06.07 11.15 16.17. 20.21.22
Freelance Pay Negotiable
Print Process Offset Web
Circulation other 6 250
Circulation Type Paid
Owner(s):
Woodsman Publishing Co Inc
205 W Bluff
Woodville TX 75979
Ownership % 100
Deadline: Friday Preceding Publication
Supplement(s):
Dogwood Time
Day Published Annual (Last week of March)
Lead Time 2 Weeks
Publicity Mtls 14
Mtls Deadline. 3 Days
Contact John Yearwood
Telephone (409) 283-2516
P O Box 339
Woodville TX 75979
Spec. Requiremts 4 Column Tabloid
East Texas Echo
Day Published Monthly [illegible] Month
Lead Time One Week
Publicity Mtls: 01.02.03.04 06 07.10. 14.15.16.17 21.26
Mtls Deadline First of Month
Contact: John Yearwood
Telephone (409) 283-2516
P O Box 339
Woodville TX 75979
Spec. Requiremts 4 Col. Tabloid
East Texas Echo
Day Published Monthly
Desc. History

Woodville Tyler County Booster 11639
Box 248
Woodville TX 75979 (Tyler County)
Pub Frequency Thursday
Circulation other 4,350
Editorial:
John P Morrison — Editor

YOAKUM

Yoakum Herald-Times 11640
312 Lott St.
Yoakum TX 77995 (Lavaca County)
Telephone: (512) 293-2335
Mailing Address.
P.O. Box 798
Yoakum TX 77995
Year Establish 1892
Pub. Frequency Thursday
Pub. Size. Standard Size
Subscrip Rate. $187 50/Yr
Publicity Mtls 08.10.11.12.13.14.15.16. 19.20.21.22.23.24.25.
Freelance Pay Do Not Use
Print Process. Offset
Circulation: other 3,350
Circulation Type Paid
Management:
Sam Preuss. — Publisher
Deadline: Nmoon Tuesday for Thursday
Supplement(s):
Yoakum Herald-Times
Day Published. Weekly
Lead Time. Monday
Desc Local News & Features
Contact Sam Preuss
Telephone (512) 293-2335
P.O Box 798
Yoakum TX 77995

UTAH

AMERICAN FORK

***American Fork Citizen** 98033
59 W Main
American Fork UT 84003 (Utah County)
SMSA Provo-Orem UT
Telephone (801) 756-7669
Pub Frequency Wednesday
Subscrip Rate $16/Annually
Circulation other 8 100
Owner(s):
Brett Bezzant
P O Box 7
American Fork UT 84003
Management:
Brett Bezzant — Publisher
Editorial:
Marc Haddock — Editor

***Lehi Free Press** 98004
59 W. Main
American Fork UT 84003 (Utah County)
SMSA Provo-Orem, UT
Telephone. (801) 756-7669
Pub Frequency Wednesday
Subscrip Rate $16/Annually
Circulation other 8.100
Owner(s):
Brett Bezzant
P.O Box 7
American Fork UT 84003
Management:
Brett Bezzant — Publisher
Editorial:
Marc Haddock — Editor

***Newtah News Group** 98032
59 W. Main
American Fork UT 84003 (Utah County)
SMSA Provo-Orem, UT
Telephone: (801) 756-7669
Pub. Frequency Wednesday
Subscrip. Rate: $16/Annually
Circulation other 8,100
Owner(s):
Brett Bezzant
P O. Box 7
American Fork UT 84003
Management:
Brett Bezzant — Publisher
Editorial:
Marc Haddock — Editor

***Newtah News Group - Citizen** 97381
59 W Main, P.O. Box 7
American Fork UT 84003 (Utah County)
SMSA: Provo-Orem, UT
Telephone: (801) 756-7669
Year Establish: 1903
Pub. Frequency: Wednesday
Subscrip. Rate: $19/Yr
Circulation: other 8,000
Owner(s):
Brett Bezzant
59 W. Main, P.O. Box 7
American Fork UT 84003
Editorial:
Marc Haddock — Editor

***Newtah News Group - Lehi Free Press** 97313
59 W. Main, P O. Box 7
American Fork UT 84003 (Utah County)
SMSA: Provo-Orem, UT
Telephone. (801) 756-7669
Pub. Frequency: Wednesday
Pub Size: Broadsheet
Subscrip. Rate $19/Yr
Circulation other 8,000
Owner(s):
Brett Bezzant
59 W Main, P O Box 7
American Fork UT 84003

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ANNEX M - MISCELLANEOUS

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Technical Operating Procedures

for

Resource Documentation

under

The Oil Pollution Act of 1990
(PUBLIC LAW 101-380)

U.S. COAST GUARD
NATIONAL POLLUTION FUNDS CENTER
JANUARY 1993

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HOW TO USE THIS GUIDE

A The main purpose of this manual is to assist the FOSC in documenting and reporting resources associated with removal activity. All forms in this manual can be reproduced.

1. This manual provides detailed guidance and standard forms to keep track of, report, and document the use of removal resources. Considering the potential for litigation with the responsible party, supporting documentation must be able to withstand judicial review. Therefore, it is imperative that the FOSC prepare accurate and complete cost documentation consistent with this guidance.

2. **Ceiling Management** procedures and forms for use by an FOSC while the response is ongoing are discussed in Chapter 1. Use these forms or existing unit obligation logs when tracking the use of funds assigned under a FPN, whether the case is an oil removal (Emergency Fund) or a hazardous materials response (CERCLA/SUPERFUND).

3. The NPFC has developed a three level system for recording and reporting costs under a FPN. The FOSC determines the appropriate level based on parameters given in Chapter 2. Note that the transition from one level to another is not always clear. The FOSC may shift from one level to a greater or lower level depending on the complexity of the case. An overview of documentation flow is given in Chapter 3. This may be helpful in determining the proper organizational element to receive a document.

4. An overview of the elements of the **Completion Report** are given in Chapter 4. This overview is a good way to see all the components of this report.

5. A detailed description of information entry requirements for each of the five separate forms comprising the **Pollution Incident Report** can be found in Chapter 5. Details also are given on the types of existing reports which may be attached in lieu of duplicating information.

6. Chapter 6 provides descriptions of **Pollution Incident Daily Resource Reports**. The type of information that should be collected from contractors, Coast Guard units and other government agencies is explained. This is where information on any of the eight standard forms for documenting resource use is located.

7. A key document for use by non-Coast Guard agencies working for the FOSC is the **Pollution Removal Funding Authorization (PRFA)**. A sample form with detailed instruction for completion is in Chapter 7.

Note: It is important to follow directions for completing the accounting data section of the PRFA to ensure that an agency prepares its billing properly. Each federal agency must submit a request for reimbursement using SF-1080, which is explained in Chapter 8.

8. Procedures for the **Reimbursement of Coast Guard units** for expenses incurred during a pollution incident are discussed in Chapter 9.

Chapter 1

CEILING MANAGEMENT

ORIGINAL

CHAPTER 1 - CEILING MANAGEMENT

A. GENERAL. The FOSC is the key individual who must manage the funds available for oil removal or hazardous materials incident response. Within the Coast Guard, great efforts are made to provide funds to the FOSC as quickly as possible. However, this flexibility and delegated authority demand that the FOSC exercise concomitant responsibility for effective ceiling management while the incident is ongoing.

1. Ceiling management is akin to keeping a checkbook. The ceiling assigned at the start of the case can be considered to be a deposit. As the FOSC issues contracts, enters into removal authorizations, assigns travel orders, or otherwise makes operational decisions that involve the use of funds, the ceiling balance is lowered accordingly. If the FOSC reaches the ceiling and the removal continues, he or she must request an increase in the ceiling, which is "deposited", and the process is continued. Under no circumstances can the FOSC obligate funds or incur costs in excess of the ceiling authorized. The FOSC must include two key financial measures in all POLREPs. They are:

   1) The Approved Project Ceiling; and
   2) Cumulative Obligations to date.

2. ***There are two general categories of obligation entries within Ceiling Management.*** The first is for contracts, removal authorizations, travel orders, direct expenses, etc., which involve an obligation (by the FOSC or a contracting officer) which will eventually be paid by the CG Finance Center. This type of obligation results in either a LUFS entry or the completion of a paper form (Brown Sheet, Removal Authorization, Travel Order, SF-44, etc.). These obligations (Type I Obligations) are charged against the authorized ceiling.

3. The second category (Type II Obligations) is a change from past Coast Guard policy and practice. FOSCs are now required to record, as an obligation against the ceiling, the anticipated cost of Coast Guard resources utilized during the incident (personnel, vehicles, aircraft, boats, cutters, and Strike Team pollution equipment). While these anticipated costs do not result in Brown Sheets, Removal Authorizations, Travel Orders, or similar "purchase" documents tracked by the CG Finance Center, they represent costs that (for a major incident or series of major incidents) the OSLTF may reimburse to the Coast Guard's operating funds. *Type II obligations* should be based on rates published in the Coast Guard Standard Rates Instruction (COMDTINST 7310.1 Series). **Remember, these obligations may be estimates - their purpose is to keep the FOSC apprised of how much of the ceiling remains.**

4. The "Cumulative Obligations to Date" which the FOSC must include in the POLREP is the total of Type I and Type II obligations. We recommend the FOSC record obligations, whether Type I or Type II, against the FPN Ceiling on a daily basis. However, the FOSC may exercise flexibility as to when this information is recorded against the ceiling, ***so long as the obligation is recorded before the resources are used.***

5. The differences between ceiling management and cost documentation are timing and precision (not to be confused with accuracy). Ceiling management is done when a decision is made -- before the action is taken and the precise cost of the action is known. Cost documentation takes place as soon as precise costs are known, which is usually after the action has taken place.

> For example, a contract is issued before any work takes place, and thus must be an estimate, expressed in the contract as a "Not to Exceed" amount. The "Not to Exceed" amount is recorded as an obligation against the FPN ceiling. However, the exact cost of the contract on day two is only known at the end of day two or later - this is the amount that is recorded in the cost documentation (see Chapter 6) for day two. In this example, note that costs for the contract on day two are <u>not</u> recorded against the ceiling again.

6. Both ceiling management and cost documentation are vital and complementary, but one cannot replace the other. Ceiling management allows the FOSC to know, as the case progresses, what funds have been "promised" to parties working alongside the FOSC on removal. Cost documentation ensures that the precise amount spent, or exact resources used are accurately recorded as soon as they are known, so they can be billed to the responsible party at a later date.

7. The forms in this chapter were designed to assist the FOSC and to comply with the broad standards included in current contracting and accounting requirements. They were designed for either manual preparation or computer use. The computerized versions are available in EXCEL 2.2 for Macintosh computers or EXCEL 3.0 for MS/DOS computers. Contact NPFC (cf) for the computerized version (703-235-4740).

B. CG-5136F - CEILING MANAGEMENT AND INCIDENT OBLIGATION LOG

1. General Comments: This form was designed to assist the FOSC monitor the Authorized Project Ceiling and compute Cumulative Obligations against an FPN during an incident. It can also be used to provide the amount of ceiling remaining at any point in the incident. The FOSC must use it or a similar, local obligation log already developed and in use by the unit. No other standard obligation log or form has been promulgated Coast Guard wide. This form was also designed to comply with the broad standards included in current contracting and accounting requirements.

2. Use this form to record changes to the ceiling and obligations the FOSC incurred during an entire spill. It is not a daily form. Enter obligations as the FOSC orders the actions taken. If more than one page is needed, continue on as many pages as necessary until the response is over, and no more funds or resources are being used.

   a. CEILING CHANGES Enter the date, and the amount of the increase or decrease approved by the District(m). Record the Approved Project Ceiling at the top/right of the form, and report on the next POLREP. The computerized form will compute the New Approved Ceiling and enter it in all appropriate blocks

   b. CODES: Cases for Type I Obligations are shown in the left column, Type II obligations are shown in the right column. Use whichever applies.

   c. DESCRIPTION: For a Type I Obligation, include the Document Control Number (DCN) of the obligation. For a Type II Obligation of more than one day, note the period of time the obligation covers. If the FOSC prefers to minimize entering a large number of small obligations (such as local purchases, TONOs, etc.) on this form, enter the estimated amount for the type of obligation, and then record the individual entries on the appropriate worksheet. (Worksheet description/instructions follow this page.)

   d. CODE: Note appropriate code on form.

   e. OBLIGATED: List obligations incurred.

   f. CUMULATIVE OBLIGATIONS: Sum all the obligations entered to date for the incident. Report along with the Approved Project Ceiling.

   g. CEILING REMAINING: To compute the Ceiling Remaining, subtract Cumulative Obligations from the Approved Project Ceiling. This is how much is available should the FOSC need to order additional actions to respond to the incident.

DEPARTMENT OF TRANSPORTATION U. S. COAST GUARD CG-5136F (Rev. 1-93)	ENVIRONMENTAL RESPONSE CEILING MANAGEMENT	CEILING MANAGMENT & INCIDENT OBLIGATION LOG

PAGE OF FOSC: _____

FEDERAL PROJ. # _____ APPROVED PROJECT CEILING: _____

(REPORT ON POLREP)

CEILING CHANGES	DATE	EXISTING CEILING	INCREASE (DECREASE)	NEW APPROVED CEILING

DESCRIPTION: Identify what the obligation is for.

Activity Requiring the Obligation	CODE
COMMERCIAL CONTRACTS	C
REMOVAL AUTHORIZATIONS	R
TRAVEL AND RESERVE ORDERS	T
OSC APPROVED PURCHASES	P
EQUIPMENT EXPENSES	E

	CODE
STANDARD RATES - PERSONNEL	SR-P
STANDARD RATES - VEHICLES	SR-V
STANDARD RATES - BOATS	SR-B
STANDARD RATES - AIRCRAFT	SR-A
STANDARD RATES - CUTTERS	SR-C
STANDARD RATES-POLLUTION EQUIP.	SR-E

DESCRIPTION FOR PAPER FORM DATA FROM PRECEEDING PAGE:	CODE	OBLIGATED	CUMULATIVE OBLIGATIONS	CEILING REMAINING
FOR PAPER FORM DATA FOR NEXT PAGE:			*(Report on POLREP)*	

This Form is Available on EXCEL 2 2 for the Macintosh and EXCEL 3 0 for MS/DOS

C. DAILY RECORD WORKSHEETS (VARIOUS).

1. This is a simple worksheet with four variations, depending on the FOSC's activities. Its use is entirely optional; experience over many years has demonstrated the usefulness of this kind of log. FOSCs are encouraged to use this whenever they want to know what is left on a contract.

2. When an obligation is approved and signed by the FOSC, it is recorded on CG-5136F. This amount is then entered on the worksheet in the blank labeled "Contract Amount", "Removal Authorization Amount", or "Obligated Amount".

3. As costs are reported by the contractor, TONOs issued, or small purchases made, record each item and the date it occurred on a separate line. Use the far right column to monitor how much of the "Obligation" remains. If that figure approaches zero before the FOSC is finished with the removal, then make another Obligation and record on the CG-5136F (ensuring there's enough Approved Project Ceiling), and add the increase onto the existing worksheet or start a new worksheet.

4. For this worksheet to serve its intended purpose, the only thing the FOSC must do is record the activity as it happens.

5. An advantage of this worksheet is that it does not have to be "totaled" every day to provide "Total Cumulative Obligations" for the POLREP. Attentive scanning by the FOSC will ensure that every necessary entry has been made, and that total entries do not exceed the "Obligated Amount." Remember - the "Obligated Amount" has already been recorded on the CG-5136F, and thus reported in the "Total Cumulative Obligations" for the incident.

DAILY RECORD WORKSHEET - CONTRACTS

This optional worksheet is to help the FOSC keep track of costs covered by Contracts.

FOSC: _____ FPN: _____

Contract with: Contract Amount: _____

(Record here and on Ceiling Management Form CG5136F when contract begins)

DESCRIPTION	DATE	COST REPORTED BY CONTRACTOR	DOLLARS REMAINING ON CONTRACT

DAILY RECORD WORKSHEET - GENERAL

This optional worksheet is to help the FOSC keep track of costs incurred in an Obligation that has already been logged against the Approved Ceiling

FOSC: _____ FPN: _____

Obligation for:

Obligated Amount: _____

(Record here and on Ceiling Management Form CG5136F when Obligation Issued)

DESCRIPTION	DATE	COST REPORTED	DOLLARS REMAINING IN OBLIGATION

DAILY RECORD WORKSHEET - GENERAL

This optional worksheet is to help the FOSC keep track of costs incurred in an Obligation that has already been logged against the Approved Ceiling

FOSC: _____ FPN: _____

Obligation for:

Obligated Amount: _____

(Record here and on Ceiling Management Form CG5136F when Obligation Issued)

DESCRIPTION	DATE	COST REPORTED	DOLLARS REMAINING IN OBLIGATION

DAILY RECORD WORKSHEET - TRAVEL AND RESERVE ORDERS ISSUED

This optional worksheet is to help the FOSC
keep track of TONOS issued and their estimated amounts,
Compared with the amount obligated against the Authorized Ceiling.

FOSC: _____ FPN: _____

Travel Authorized For:

Obligation Amount: _____
(Record here and on Ceiling Management Form CG5136F when Travel Authorized)

LAST NAME, INITIAL, RANK	TONO	DATE	ESTIMATED COST	DOLLARS REMAINING ON OBLIGATION

D. CG-5136F-1 - CEILING MANAGEMENT AND INCIDENT OBLIGATION LOG (SHORT FORM)

1. GENERAL COMMENTS: This simplified form was designed to assist the FOSC monitor the authorized project ceiling and compute cumulative obligations against an FPN during a Level I spill. It will provide the amount of the authorized project ceiling remaining at any point in the incident. In addition, it includes a section the FOSC may use to track the "draw down" of obligations such as contracts or removal authorizations, the same function served as the worksheets discussed earlier. The FOSC may use this form or a similar local obligation log already developed and in use by the unit. No standard obligation log or form has been promulgated Coast Guard wide. This form was designed to comply with the broad standards included in current contracting and accounting requirements.

   a. FOSCs are advised to use this only for Level I cases - use in more complicated cases will require more documentation than the regular CG-5136F.

2. THIS IS A DAILY FORM. Use the form entitled, "Ceiling Changes," to record changes to the ceiling and the form entitled, "Obligations Against Ceiling," to record obligations the FOSC incurred each day. Enter obligations as the FOSC orders the actions taken, then record the obligation in the bottom part of the form entitled, "Daily Costs Summary."

   a. FORM LIMITATIONS: This form can accept up to two ceiling increases, two contracts, two removal authorizations, and two Coast Guard units (including the FOSC) over the duration of the spill. If more than one page is needed each day to track this activity, then the FOSC should use the standard CG-5136F and worksheets, as needed.

   b. CEILING CHANGES: Enter the date, and the amount of the increase or decrease approved by the district(m). Record the approved project ceiling at the top/right of the form, and report on the next POLREP. The computerized form will compute the new approved ceiling and enter it in all appropriate blocks

   c. OBLIGATIONS AGAINST CEILING: Enter who the obligation is to and what it's for, and include the Document Control Number (DCN) of the obligation. For "Government Personnel" and "Government Equipment" enter the unit's name; if the obligation is for more than one day, note the period of time the obligation covers. Finally, enter the respective identity and obligation amount under the "Daily Costs Summary".

   d. CUMULATIVE OBLIGATIONS: Sum all the obligations entered so far for the incident, and report along with the approved project ceiling.

   e. CEILING REMAINING: To compute the ceiling remaining, subtract cumulative obligations from the approved project ceiling. This is how much is available should the FOSC need to order additional action to respond to an incident.

   f. DAILY COSTS SUMMARY: This section is designed to give the FOSC a quick, snapshot view of how obligations are drawn down as the case progresses; and requires daily updating. Each day, record the daily reported costs, and add to the previous day's totals. The resulting "cumulative total", when compared to the "obligation", provides the FOSC with a quick review of whether the costs for individual obligations are close to or exceeding the "obligation" against the approved project ceiling.

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG 5136F-1 (Rev 1/93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	CEILING MANAGMENT & INCIDENT OBLIGATION LOG SHORT FORM

DATE: FOSC:

FEDERAL PROJECT NUMBER : _____ APPROVED PROJECT CEILING _____

(REPORT ON POLREP)

A. CEILING CHANGES

DATE	EXISTING CEILING	INCREASE (DECREASE)	NEW APPROVED CEILING

B. OBLIGATIONS AGAINST CEILING

CONTRACTS	DATE	OBLIGATED	CUMULATIVE OBLIGATIONS	CEILING REMAINING
REMOVAL AUTHORIZATIONS				
TRAVEL/RESERVE ORDERS				
PURCHASES				
GOVERNMENT PERSONNEL				
GOVERNMENT EQUIPMENT				
TOTALS FOR THIS PAGE			*(Report on POLREP)*	

C. DAILY COSTS SUMMARY

CONTRACTS NAME: NAME:	OBLIGATION	TODAY'S COSTS	PREVIOUS DAY'S TOTAL	CUMULATIVE TOTAL
REMOVAL AUTHORIZATIONS NAME: NAME:				
TRAVEL/RESERVE ORDERS ORG: ORG:				
PURCHASES ITEM ITEM				
GOVERNMENT PERSONNEL ORG: ORG:				
GOVERNMENT EQUIPMENT ORG: ORG:				

This Form is Available on EXCEL 2.2 for the Macintosh and EXCEL 3.0 for MS/DOS.

Chapter 2

DOCUMENTATION FLOW

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CHAPTER 2 - DEFINITION OF THREE LEVELS OF CASES

A. Based on historical data, a three level system was designed to help determine the complexity of a case and its required resource documentation. Some factors for determining the level of a spill are given below. The FOSC is considered to be the best judge of the factors involved in an event and is expected to select the level of documentation appropriate for the circumstances.

1. ***Level I - Routine:***

Routine incidents represent approximately 85% of all oil incidents. A routine incident is one where:

a. Total removal costs to the government will not exceed $50,000;
b. Removal activities will probably be completed within one to two weeks;
c. Removal activities are localized; and
d. Primarily unit resources are involved.

2. ***Level II - Moderately Complex:***

Level II cases represent 10–15% of all oil incidents. A moderately complex incident is one where:

a. Total removal costs are between $50,000 and $200,000;
b. Removal activities take place in several locations;
c. There are several external resources such as a strike team, a state agency, and other government units involved; and
d. Removal activities will take longer than two weeks to complete.

3. ***Level III - Significantly Complex:***

Level III cases typically represent less than 5% of all oil incidents. A significantly complex incident is one where:

a. Total removal costs are greater than $200,000;
b. Removal activities involve numerous contractors;
c. Removal activities take place at several locations; and
d. As in Level II, there are several external resources involved.

DOCUMENTATION FLOW - LEVEL I

B. FOSC ACTIONS:

1. Responsibilities/Document Flow:

   a. Include removal ceiling information in each POLREP for:

      1. The Approved Project Ceiling; and,
      2. Total Cumulative Obligations against the ceiling.

      Complete the Incident Report when removal activities are finished; see section on Incident Report.

   b. Complete the Daily Resource Report (Dailies) covering unit resources involved in removal activities.

   c. Collect Daily Resource Reports or official records (i.e. aircraft blue sheets and cutter navigation logs) from other Coast Guard units.

   d. Issue "Pollution Removal Funding Authorizations" (PRFA) to other government agencies for removal activities.

   e. Review the SF-1080 and Daily Resource Reports submitted by other government agencies, and certify that services were authorized and completed. Documentation should be organized and summarized to support final totals, and provide a clear audit trail for reimbursement of the SF-1080 or invoice. Adequate documentation will define and total daily expenditures. The FOSC should send this documentation to the NPFC where it will be reviewed for continuity and propriety. The NPFC may return incomplete submittals to other government agencies for corrective action.

   f. Review contractor invoices and Daily Resource Reports, and certify that services were authorized and completed. The FOSC : (1) sends the "original" invoice with daily reports to the appropriate contracting officer (MLCLANT or MLCPAC); (2) sends a copy of invoice and dailies to the NPFC; and (3) keeps a copy for the unit's file.

   g. Resolve discrepancies between government agencies and contractors prior to submitting documentation.

   h. Consolidate reports and submit a Completion Report to the NPFC .

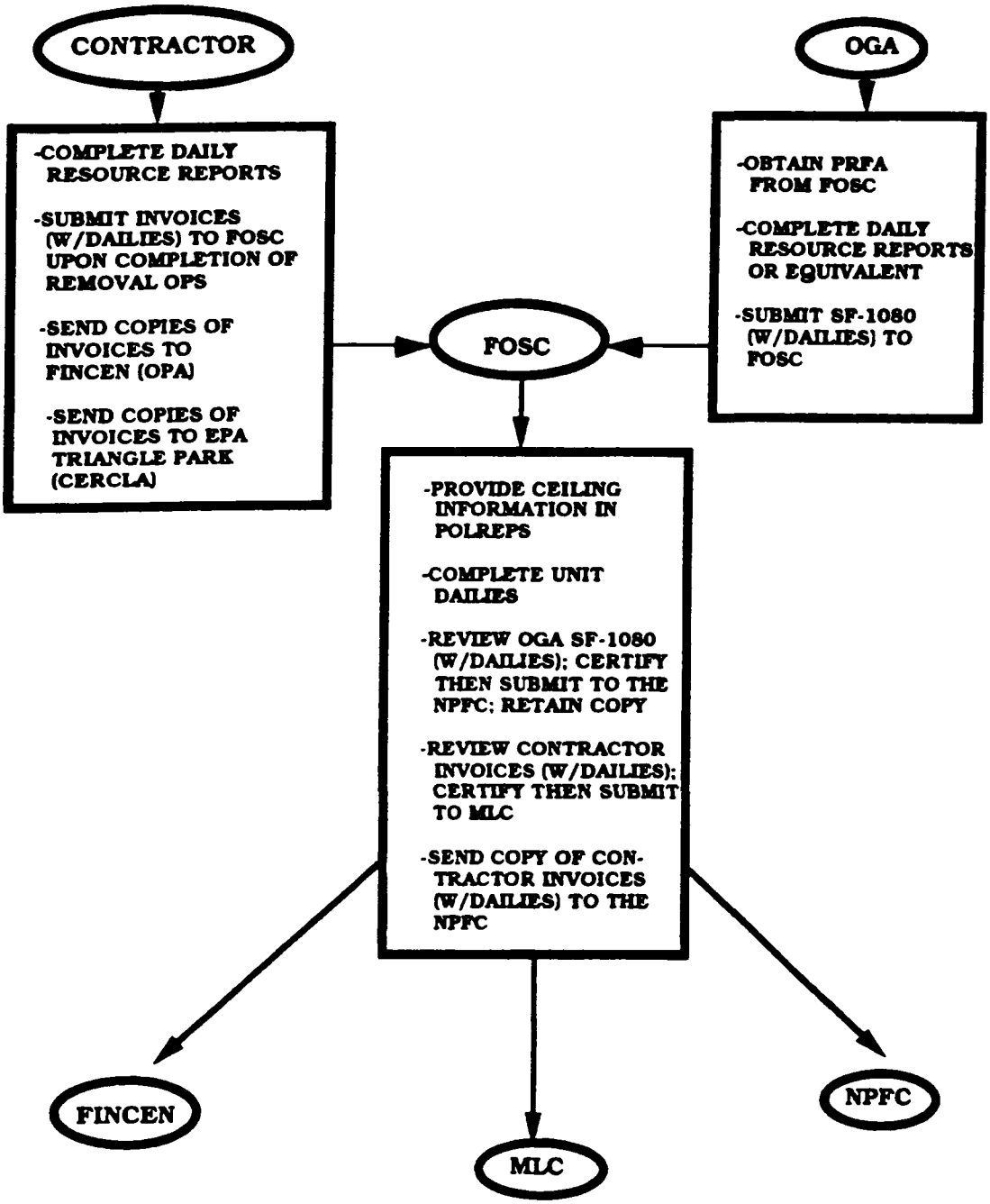
2. Ceiling Management Requirements:

   a. For Ceiling Management, use CG-5136F, CG-5136F-1, or local log.

3. Resource Documentation Requirements:

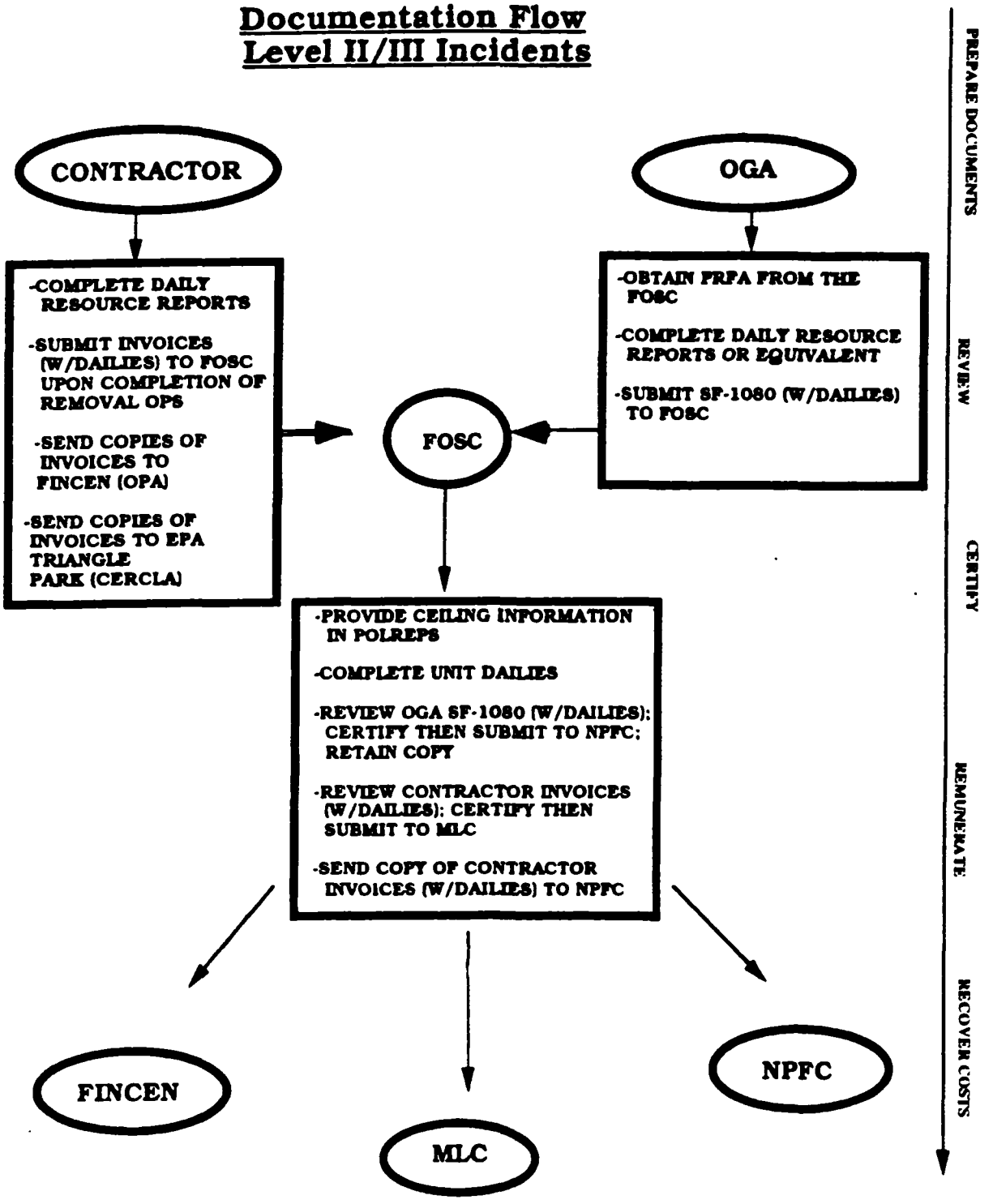
   a. Use CG-5136A-E.

DOCUMENTATION FLOW
LEVEL I INCIDENT



PREPARE DOCUMENTS
REVIEW
CERTIFY
REMUNERATE
RECOVER COSTS

Documentation Flow
Level II/III Incidents



C. CONTRACTOR ACTIONS:

1. Responsibilities/Document Flow:

   a. Maintain Daily Resource Reports (Dailies) for removal activities. Prepare an invoice supported by Daily Resource Reports upon completion of removal activities.
   b. Submit invoices with Daily Resource Reports to the FOSC.
   c. Send a copy of invoices to the CG FINCEN (for OPA cases) or for CERCLA cases, send a copy of invoices to the EPA Contract Division, Triangle Park.

2. Resource Documentation Requirements:

   a. Use CG-5136E (1-4).
   b. Use in-house invoices to bill for removal activities prepared from the forms mentioned above.

D. OTHER GOVERNMENT AGENCIES ACTIONS:

1. Responsibilities/Document Flow:

   a. Obtain "Pollution Removal Funding Authorization" (PRFA) from FOSC for removal activities.
   b. Maintain Daily Resource Reports (Dailies) or equivalent forms approved by the NPFC, and submit to the FOSC upon completion of removal activities.
   c. Government agencies should prepare a SF-1080 based on information gathered from Daily Resource Reports. This task is usually handled by the agency's accounting office. Documentation should be organized and summarized to support final totals, and provide a clear audit trail for reimbursement of the SF-1080 or invoice. Adequate documentation will define total daily expenditures. (The NPFC may return incomplete submittals to other government agencies for corrective action.)
   d. Send the SF-1080 with Daily Resource Reports to the FOSC within 30 days after completion of removal activities.
   e. Identify a point of contact on resource documentation for discrepancy resolution.

2. Resource Documentation Requirements:

   a. Use one of the following: CG-5136A-E, or another equivalent form approved by the NPFC.
   b. Government agencies should use SF-1080 to request reimbursement for removal costs, attaching copies of Daily Resource Reports.

DOCUMENTATION FLOW - LEVEL II/III

E. FOSC ACTIONS:

1. Responsibilities/Document Flow:

a. Include removal ceiling information in each POLREP as follows:
   - Approved Project Ceiling,
   - Total Cumulative Obligations against the ceiling.
   - (See Chapter 1: Ceiling Management for more detailed information.)

b. Complete the Incident Report when removal activities are completed; see section on Incident Report.

c. Provide forms and collect official records (i.e. CG-4377 aircraft blue sheets and cutter navigation logs) from other Coast Guard units.

d. Issue "Pollution Removal Funding Authorizations" to other government agencies for removal activities.

e. Certify Daily Resource Reports from other government agencies **on a daily basis.**

f. Review the SF-1080 with Daily Resource Reports submitted by other government agencies and certify that services were authorized and completed. Documentation should be organized and summarized to support final totals, and provide a clear audit trail for reimbursement of the SF-1080 or invoice. Adequate documentation will define and total daily expenditures. The FOSC should send this documentation to the NPFC where it will be reviewed for continuity and propriety. (The NPFC may return incomplete submittals to other government agencies for corrective action.)

g. Certify Daily Resource Reports from contractor(s) on a daily basis.

h. Review contractor invoices and Daily Resource Reports, and certify that services were authorized and complete. The FOSC: (1) sends the "original" invoice with dailies to the appropriate contracting officer (MLCLANT or MLCPAC); (2) sends a copy of invoice and dailies to the NPFC; and (3) keeps a copy for the unit files.

i. Resolve any discrepancies between other government agencies and contractors prior to submitting documentation.

j. Consolidate all reports and submit a Completion Report to NPFC. Submit interim reports, if Level II/III Incidents continue beyond 30 days.

2. Ceiling Management Requirements:

a. For Ceiling Management, Use CG Form 5136F, CG Form 5136F-1, or local log.

3. Resource Documentation Requirements:

a. Use CG Form 5136A-E.

F. CONTRACTOR ACTIONS:

1. Responsibilities/Document Flow:

   a. Maintain Daily Resource Reports for removal activities and provide to FOSC on a daily basis.
   b. Prepare an invoice based on Daily Resource Reports and submit to FOSC (within 30 day periods).
   c. For OPA cases, send a copy of invoices to the CG FINCEN or for CERCLA cases send a copy of the invoices to the EPA Contract Division, Triangle Park.

2. Resource Documentation Requirements:

   a. Use CG-5136E (1-4).
   b. Use in-house invoices to bill for removal activities prepared from the forms mentioned above.

G. OTHER GOVERNMENT AGENCIES ACTIONS:

1. Responsibilities/Document Flow:

   a. Obtain Pollution Removal Funding Authorization from the FOSC for removal activities.
   b. Maintain Daily Resource Reports or equivalent forms approved by the NPFC, and submit to FOSC on a daily basis.
   c. Government Agencies should prepare a SF-1080 based on information gathered from Daily Resource Reports. This task is usually handled by the agency's accounting office. Documentation should be organized and summarized to support final totals, and provide a clear audit trail for reimbursement of the SF-1080 or invoice. Adequate documentation will define and total daily expenditures. The NPFC may return incomplete submittals to agencies for corrective action.
   d. Send SF-1080 with Daily Resource Reports to the FOSC, as required in the Pollution Removal Funding Authorization (within 30 day periods).
   e. Identify a point of contact on resource documentation for discrepancy resolution.

2. Ceiling Management Requirements:

   a. For Pollution Removal Funding Authorization Ceiling Management, Use CG-5136F, CG-5136F-1, or local log.

3. Resource Documentation Requirements:

   a. Use either CG-5136A-E, or an equivalent approved by the NPFC.
   b. Government agencies should use SF-1080 to request reimbursement for removal costs, and attach copies of Daily Resource Reports.

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Chapter 3
METHODS OF DOCUMENTATION

ORIGINAL

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CHAPTER 3 - METHODS OF DOCUMENTATION

A. THERE ARE TWO METHODS OF DOCUMENTING COSTS:

1. The Pollution Incident Daily Resource Reporting System, as outline in this guide, or

2. A NPFC Approved Alternate Record Keeping System.

B. POLLUTION INCIDENT DAILY RESOURCE REPORTING SYSTEM

1. This is a series of forms, instructions, and submission schedules used to document costs associated with removal activities under OPA. It is based on the use of standard rates.

2. Contractors - use rates in the Basic Ordering Agreement or as agreed to with a contracting Officer .

3. Coast Guard units - use standard rates found in Commandant Instruction 7310.1 (Series).

4. Other Government agencies - may have a publication listing standard rates to be used for all of their resources. The agency should provide this to the FOSC, if possible.

C. AN APPROVED ALTERNATE RECORD KEEPING SYSTEM FOR FEDERAL, STATES AND OTHER AGENCIES

1. An existing, alternate system for documenting activities and costs associated with removal under OPA. Alternative systems will be approved by the NPFC on a case-by-case basis. Proposed systems will be addressed by the NPFC in a timely fashion.

2. Alternative systems are generally preexisting systems designed by government agencies which do not use standard rates.

D. Resource documentation identifies costs as personnel, equipment, or services. It also includes brief descriptions of actions taken and their justification. Original documentation is preferred for cost recovery, and should not be retyped, even when handwritten.

E. Alternate systems must be approved by the NPFC prior to submitting forms for a specific incident.

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Chapter 4

COMPLETION REPORT

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CHAPTER 4 - COMPLETION REPORT

A. This is a report submitted by the FOSC to the NPFC at the completion of removal activities. It should include the following as enclosures:

1. Incident Report - See Chapter 5 of this guide for more detailed information; if other agencies conducted investigations in conjunction with removal activities, these should be added as enclosures.

2. FOSC Pollution Incident Daily Resource Reports - If other Coast Guard resources are used (e.g. air station, small boat units) these units should either provide copies of the official records/logs (CG-4377: aircraft bluesheets, cutter logs, etc.) to the FOSC or prepare Daily Resource Reports.

3. Contractor(s) Invoice and Pollution Incident Daily Resource Reports - This should also include ATP, OPTAR Messages, etc. If the contractor has not submitted all the invoices, submit the Completion Report, with the exceptions noted. Forward the invoices when they are received.

4. Other Government Agencies Resource Documentation - When a Federal Agency is involved, this agency should submit an SF-1080 with invoices, Daily Resource Reports, and Pollution Removal Funding Authorization (PRFA) to the FOSC. If the agency has not submitted the SF-1080, submit the completion report with the PRFA. The SF-1080 should be forwarded when received.

5. Out-of-pocket expenses - Highlight in the cover letter the total out-of-pocket expenses the unit has incurred. These expenses must be substantiated by attached documentation providing for a clear audit trail, and marked as an "Out of Pocket Expense" enclosure .

NOTE: If a case is expected to last for several months, an interim report should be submitted at 30 day intervals. Each interim report should contain all original documentation to date, with the exception of item 1, in the format specified above under a brief cover letter of explanation.

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Chapter 5

POLLUTION INCIDENT REPORT

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CHAPTER 5 - INCIDENT REPORT

A. The Incident Report provides necessary case-related information to the NPFC. The FOSC should prepare and submit the Incident Report within 30 days of the completion of removal activities. Information should be provided on the form, or the appropriate section annotated; copies of reports and/or documentation providing information should be attached (e.g. Marine Safety Information System reports, Violation Reports, etc.).

SUMMARY

Instructions on completing Page 1

1. **Report Date:** Insert the date report is completed.
2. **Federal Project Number/CERCLA Case No:** Insert the Federal Project Number for removal action issued by the Coast Guard, or the CERCLA Case Number issued by EPA.

Reporting Unit

3. **Agency:** Insert the agency or service conducting removal, for example, U.S. Coast Guard, U.S. Environmental Protection Agency.
4. **Unit:** Insert the operational unit conducting the removal, for example, U.S. EPA Region III, USCG MSO Duluth.
5. **Address:** Insert the mailing address for the unit conducting the removal.
6. **Primary Contact:** Insert the name of the person who the case officer should contact for additional information.
7. **Telephone Number:** Insert the primary contact's telephone number.

Incident Information

8. **Date of Incident:** Insert the date the incident occurred, was reported, or discovered.
9. **Date OPA/CERCLA Action Started:** Insert the date the reporting unit commenced operations.
10. **Date OPA/CERCLA Actions Completed:** Insert the date the reporting unit concluded removal operations.
11. **Location of Incident:** Provide the location of the incident, for example, insert the Saint Lawrence River, off Alexandria Bay, New York.
12. **Material Involved:** Insert the type of oil that was discharged or posed a substantial threat of discharge.
13. **Quantity Discharged:** Insert the amount of oil discharged (best estimate).
14. **Was There A Substantial Threat:** Check the appropriate block.
15. **Resource Affected:** Describe the body of U.S. waters which were affected by the discharge or substantial threat. For example, insert "unnamed tributary to Pine Run, which is a tributary to the Saint Lawrence River." Identify any natural resources affected.

Fund Information

16. **Total Removal Ceiling:** Insert the dollar amount of the final removal ceiling for this incident.
17. **Message Date Time Group:** Insert the date-time-group of the final removal ceiling for this incident.
18. **Removal Was Conducted By:** Check the appropriate block.

Source Designation

19. **Has Source Been Identified:** Check the appropriate block.
20. **Has Source Been Designated:** Check the appropriate block.

Other Reports

21. Identify the reports that the FOSC is aware of or has filed. Attach copies of these reports with the incident report summary.

Incident Report **Summary** Page 1

Report Date: _____ **Federal Project No. / CERCLA Case No:** _____

Reporting Unit:

(Agency) _____

(Unit) _____

(Address) _____

_____

_____

(Primary Contact) _____ *(Telephone No)* _____

Incident Information:

Date of Incident: _____ **Date OPA/CERCLA Actions started** _____

Date OPA/CERCLA Removal actions completed: _____

Location of incident: _____

_____

Material Involved _____ **Quantity Discharged** _____

Was there a Substantial Threat? _____ **Yes** _____ **No**

Water or Resource Affected _____

_____

Fund Information

Total Removal Ceiling: $_____ **MSG DTG** _____

Removal was conducted by: _____ **Responsible Party** _____ **Government** _____ **Both**

Source Designation Information

Has source been identified? _____ **Yes** _____ **No** **If Yes, attach "Page 2 Source Information"**

Has source been designated: _____ **Yes** _____ **No**

Other Reports:

MSIS MCIR report filed ? _____ **Yes** _____ **No** **MSIS Case #**_____

Violation Report filed? _____ **Yes** _____ **No** **MSIS Case #**_____

Provide copies when completed

Other reports? (List)

Marine Board conducted? _____ **Yes** _____ **No** **copy enclosed** _____ **Yes** _____ **No**

_____ _____ **copy enclosed** _____ **Yes** _____ **No**

_____ _____ **copy enclosed** _____ **Yes** _____ **No**

_____ _____ **copy enclosed** _____ **Yes** _____ **No**

_____ _____ **copy enclosed** _____ **Yes** _____ **No**

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_____

FOSC or Representative

B. HOW TO COMPLETE PAGE 2 - SOURCE INFORMATION.

1. **Identification - Vessel.** Complete this section when the source of the discharge is a vessel.

   Vessel Name: Insert the name of the vessel involved in an incident.

   Flag/Nationality: Insert the legal flag of the vessel involved.

   Official Number/Call Sign/State Number: Insert the official number, call sign, or the state number of a vessel involved in an incident.

   Gross Tons: Insert the gross tonnage of a vessel (if applicable).

   Home Port: Insert the official home port of the vessel.

   Type Of Vessel: Insert the type of vessel (e.g., fishing vessel, tank vessel, freight vessel, or pleasure craft).

   Master's Name: Insert the name of the master of the vessel, or on smaller vessels, the name of the person operating the vessel (if applicable).

   Designated As A Source: If the vessel has been designated as a source with notification given to the appropriate responsible parties, check yes.

   U.S. Agent: For commercial vessels, having an agent in port, insert the name of the agency.

   Address: Insert the address of the local agent.

   Contact: Insert the name of the contact at the U.S. agency office.

2. **Identification - Facility.** Complete this section when the source of the discharge is a facility.

   Facility Name: Insert the complete legal name for the facility (e.g., ABC Facility at Bayway, N.J.).

   Facility Address: Insert the mailing street address of the facility .

   Type Of Facility: Insert the type of facility (i.e., tank storage, tank truck, gas station, or private home).

   Designated As Source: Check the appropriate block.

3. **Responsible Parties.** (Owner, Operator, Insurance Company, and Other Parties may have entries in each of the categories listed below)

   Company Name: Insert the name of the company that owns, operates, or insures the facility or vessel. If the owner is a private individual, insert their name.

   Company Address: Insert the address of record for the owner, operator, or insurer; try to obtain street address.

   Contact Name: Insert the name of the person at the company with whom you have made contact.

   Contact Phone Number: Insert the contact person's phone number.

   Notified Of Designation: If the owner, operator, or insurer was notified that the designation of his facility or vessel is a source, check yes.

   Date Notified: Insert the date of the letter providing notification.

   Accepted Designation: If the owner, operator, or insurer formerly accepted designation as a source, check yes. If the owner either rejected designation, or simply did not reply to designation, check no.

   Rejected Designation: If the owner, operator, or insurer formerly accepted designation as a source, check yes. If the owner either rejected designation or simply did not reply to designation, check no.

   Advertised: If the owner, operator, or insurer advertised in accordance with instructions given to him in the designation letter, check yes. If the owner did not advertise, or if the advertisement was not in accordance with the instructions given, check no. Provide a copy of advertisement.

Incident Report — Source Information — Page 2

Identification – Vessels

Vessel Name _____ Flag/ Nationality _____

Official Number/ Call Sign/ State Number _____ Gross Tons _____

Home Port _____ Type of Vessel _____

Masters Name _____ Designated as Source? ____ Yes ____ No

U.S. Agent _____

Address _____

_____

Contact _____ Phone _____

Identification – Facility

Facility Name: _____

Facility Address: _____

_____

Type of Facility: _____ Designated as Source? ____ Yes ____ No

Responsible Parties

Owner

Company Name _____

_____

Company Address _____

_____

_____

_____

Contact Name _____

Contact Phone _____

Notified of Designation? ___ Yes ___ No

Date Notified _____

Accepted Designation? ___ Yes ___ No

Rejected Designation? ___ Yes ___ No

Advertised? ___ Yes ___ No

Operator

Company Name _____

_____

Company Address _____

_____

_____

_____

Contact Name _____

Contact Phone _____

Notified of Designation? ___ Yes ___ No

Date Notified _____

Accepted Designation? ___ Yes ___ No

Rejected Designation? ___ Yes ___ No

Advertised? ___ Yes ___ No

Insurance Company

Company Name _____

_____

Company Address _____

_____

_____

_____

Contact Name _____

Contact Phone _____

Notified of Designation? ___ Yes ___ No

Date Notified _____

Accepted Designation? ___ Yes ___ No

Rejected Designation? ___ Yes ___ No

Advertised? ___ Yes ___ No

Other

Company Name _____

_____

Company Address _____

_____

_____

_____

Contact Name _____

Contact Phone _____

Notified of Designation? ___ Yes ___ No

Date Notified _____

Accepted Designation? ___ Yes ___ No

Rejected Designation? ___ Yes ___ No

Advertised? ___ Yes ___ No

Attach Copies of all designation letters and any other related correspondence

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C. HOW TO COMPLETE PAGE 3 - CONTRACTORS.

1. Complete one page for each contractor involved in the pollution incident. Attach copies of delivery orders, authorization to proceed, purchase orders, contractor invoices, and Daily Resource Reports.

   a. **Company:** List the name of the company that was hired to assist and operate in removal activities under the direction of the FOSC.
   b. **Address:** List the formal address of the company.
   c. **Contact:** Provide the name of the person with whom the FOSC or staff dealt with on-scene.
   d. **Telephone:** Provide the contact person's telephone number.
   e. **Authorized Ceiling Amount:** Provide the total ceiling amount the FOSC authorized for the contractor's activity.
   f. **Contract Number:** Provide the contract number for this removal operation.
   g. **Primary Function:** Provide a brief description of the activities this contractor provided. For example: "conducted general cleanup operations." An example of one that might be somewhat different would be "provided disposal services in accordance with RCRA." This section does not need to be completed for subcontractors, only for primary contractors.

Incident Report	**Contractors**	Page 3 ____

List Contractors that
assisted in Removal Operations
under the direction of the PreDesignated Federal On-Scene-Coordinator.
Duplicate and enumerate for multiple contractors.

Company: _____

Address: _____

_____

_____

Contact: _____

Telephone _____

Authorized Ceiling Amount: _____

Contract No _____

Attach Copy of Delivery Order,
Authorization to Proceed, or Purchase Order

Primary Function _____

_____

_____

_____

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D. HOW TO COMPLETE PAGE 4 - OTHER GOVERNMENT AGENCIES.

1. **Complete one page for each agency involved in the pollution incident. Attach copies of all Pollution Removal Funding Authorizations.**

   a. **Agency:** Provide the name of the agencies involved. For example, U.S. Coast Guard; U.S. Environmental Protection Agency; Commonwealth of Massachusetts, Department of Environmental Protection, etc.
   b. **Unit:** Provide the particular part or subunit that was involved in the operations. For example, Station Alexandria, Region III Emergency Response Team, Bayonne State Response Unit, etc.
   c. **Address:** Provide the address of the unit responding.
   d. **Contact:** Provide the name of the person with whom the FOSC or his staff dealt with at that agency.
   e. **Telephone:** Provide the telephone number of the contact.
   f. **Authorized Ceiling Amount:** Insert the total ceiling authorized to this agency for its activities in removal.
   g. **Comments:** Provide explanatory comments, as necessary, so that the case team and subsequent parties involved understand the relationship of this agency to the removal effort.

Incident Report **Other Government Agencies** Page 4 ____
(Federal, State and Local)

List Government Agencies that assisted in Removal Operations under the direction of the PreDesignated Federal On-Scene-Coordinator. Duplicate and enumerate for multiple government agencies.

Agency: _____
Unit: _____
Address: _____
_____
_____
Contact: _____
Telephone _____
Authorized Ceiling Amount: _____

Attach Copy of Pollution Removal Funding Authorization

Comments: _____
_____
_____
_____
_____
_____
_____
_____
_____
_____
_____
_____

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E. HOW TO COMPLETE PAGE 5 - KEY PARTIES.

1. **This section is provided so that other persons, who did not work directly for the FOSC, but were involved in removal efforts can be identified. Examples of this type of entity would be witnesses to the removal effort; state and local agencies that assisted, but did not request funding; and private individuals or voluntary organizations that assisted, and did not request funding. Use as many pages as required.**

   a. **Person/Agency/Company:** Provide the appropriate entry.
   b. **Address:** Provide the address of the person/agency/company noted.
   c. **Contact:** For an agency or company, provide the name of the person with whom the FOSC or his staff dealt with during the incident.
   d. **Telephone:** Provide the contact person's number.
   e. **Relationship To Case:** Describe what effect this person had on the removal efforts, and what the relationship of this person/agency/company is to the removal activity.

Incident Report **Key Parties** Page 5 ____

List other person(s) or companies that are important to the case and not listed elsewhere. Duplicate and enumerate for multiple key parties.

Person/ Agency/ Company: _____
Address: _____
_____
Contact: _____ **Telephone** _____
Relationship _____
to the case _____
_____
_____
_____

Person/ Agency/ Company: _____
Address: _____
_____
Contact: _____ **Telephone** _____
Relationship _____
to the case _____
_____
_____
_____

Person/ Agency/ Company: _____
Address: _____
_____
Contact: _____ **Telephone** _____
Relationship _____
to the case _____
_____

Person/ Agency/ Company: _____
Address: _____
_____
Contact: _____ **Telephone** _____
Relationship _____
to the case _____
_____

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Chapter 6

POLLUTION INCIDENT DAILY RESOURCE REPORTS

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CHAPTER 6 - POLLUTION INCIDENT DAILY RESOURCE REPORT CG-5136A GOVERNMENT SUMMARY SHEET

A. This form summarizes Daily Resource Reports submitted by the FOSC and other government agencies. The Government Summary sheet can be used in several ways, depending on the nature of the incident and who is submitting it.

1. **Level I cases**, for use by:
   a. Other government agencies to consolidate all daily reports for the incident for submission to the FOSC at the end of removal activities.
   b. The FOSC to consolidate all daily reports for their unit for the incident.

2. **Level II/III cases**, for use by:
   a. Other government agencies to consolidate all daily reports for submission to the FOSC.
   b. The FOSC to consolidate all daily reports for his unit each day.

B. HOW TO COMPLETE FORM:

1. **Report Type (Interim/Final):** If the submission does not include all costs associated with the incident, check the interim report, otherwise, if the submission is the final submission of resource documentation, check the final report.
2. **OPA/CERCLA/NRDA:** Check the one that applies to the incident.
3. **(Incident Data) FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
4. **Date:** The date of the submission.
5. **Period Covered:** The period (dates) for which resource documentation is being submitted.
6. **Agency Reporting:** The agency submitting documentation
7. **Unit Reporting:** The CG Marine Safety Office or EPA Regional Office collecting resource documentation.
8. **Description of Activities:** Brief description of removal activities performed, and the objective of each activity. If more space is required, attach additional pages.
9. **Reports Attached:** This is a number reflecting how many of each form is completed and attached.
10. **Key Parties:** Include information for key parties authorized by the FOSC who can provide information on resource documentation. This could include the FOSC's representative, persons authorized by the FOSC to supervise on-site operations - other government agency personnel, and persons preparing cost documentation (e.g., storekeeper, accounting clerk, etc.).

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136A (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	GOVERNMENT SUMMARY SHEET

REPORT TYPE

INTERIM___FINAL___

ACTIVITY

OPA_____ CERCLA_____ NRDA_____

INCIDENT DATA

FPN/CERCLA #_____ DATE_____

PERIOD COVERED_____ TO_____

AGENCY REPORTING_____ UNIT REPORTING_____

DESCRIPTION OF ACTIVITIES

(Attach additional pages, if needed)

_____

_____

_____

_____

_____

_____

_____

_____

REPORTS ATTACHED

SHORT FORMS _____ DAILY PERSONNEL FORMS _____

DAILY EQUIPMENT FORMS _____ DAILY PURCHASE FORMS _____

KEY PARTIES

DOCUMENTATION	CONTRACTOR
Name_____	Name_____
Agency_____	Agency_____
Telephone_____	Telephone_____

REMARKS:

C. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136B GOVERNMENT PERSONNEL.

This form should be completed for government personnel costs incurred for each day of removal activity.

How to complete this form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** The date that costs are reported.
3. **Parent Unit:** The parent unit of the party completing the form. The command for CG reports (i.e., MSO Hampton Roads, Station Portsmouth) or the regional office, division and field office for EPA (i.e., Region X, Emergency Response Division, Portland Field Office).
4. **FOSC or Representative/Lead Trustee Signature:** Certification by the FOSC. The FOSC certifies that the personnel listed were authorized for the date being reported.

Government Personnel

Supply the following information for each person involved in removal activities.

5. **Name:** First and last names of the government personnel involved in removal activities.
6. **Pay Grade/Labor Category:** Pay grade or labor category of the personnel involved in removal activity (i.e., O4, E5, GS12).
7. **Duty:** Specific duty during removal activity (i.e., monitor, driver, FOSC).
8. **Hours:** Hours spent performing removal duty.
9. **Standard Rate:** The standard rate for the pay grade/labor category in accordance with OMB Circular A-87. Attach the agency's standard rate table or information presenting the computation and derivation of the rate (may be completed by agency's accounting office).
10. **Total Cost:** The standard rate multiplied by the hours (may be completed by the agency's accounting office).
11. **Office Use:** Used by NPFC Staff.
12. **Total Personnel Costs For This Date:** The sum of the amounts entered in the total column (may be completed by agency's accounting office).
13. **Remarks:** Any amplifying information considered important by the FOSC for this particular day.

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136B (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	GOVT PERSONNEL Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

PARENT UNIT_____

_____
FOSC/REP/LEAD TRUSTEE SIGNATURE

GOVERNMENT PERSONNEL

	PAY GRADE	DUTY	HOURS	STANDARD RATE	TOTAL	OFFICE USE

TOTAL PERSONNEL COSTS FOR THIS DATE_____

REMARKS

D. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136C GOVERNMENT EQUIPMENT.

This form should be completed for government equipment costs incurred for each day of removal activity.

How to complete form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** The date costs are reported.
3. **Parent Unit:** The Parent Unit of the party completing the form. The command for CG reports (i.e., MSO Hampton Roads, Station Portsmouth) or the regional office, division and field office for EPA (i.e., Region X, Emergency Response Division, Portland Field Office).
4. **FOSC or Representative/Lead Trustee Signature:** Certification by the FOSC; the FOSC certifies that the equipment listed was authorized for the date reported.

Government Equipment

Supply the following information for each piece of equipment involved in removal activities.

5. **Item Description:** Description of the equipment used for removal activities.
6. **Rate Basis:** The basis used for charging equipment costs (e.g., hourly, daily, weekly).
7. **# Units:** The number of units for which the equipment was utilized, defined in terms of the rate basis (i.e., number of hours, days, weeks).
8. **Rate/Unit:** The rate charged per unit; attach the agency's standard rate table or a computation showing how the rate was derived (may be completed by agency's accounting office).
9. **Rate Charges:** The rate per unit multiplied by the number of units (may be completed by agency's accounting office).
10. **Non-Rate Charges:** The total charges related to the equipment not charged on a per unit basis (i.e., mileage, fuel, setup/takedown charges) may be completed by agency's accounting office.
11. **Total:** The sum of the Rate Charges and the Non-Rate Charges (may be completed by agency's accounting office).
12. **Office Use:** Used by NPFC Staff.
13. **Total Equipment Costs For This Date:** The sum of the amounts entered in the Total column (may be completed by agency's accounting office).
14. **Remarks:** Any amplifying information considered important by the FOSC for this particular day.

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136C (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	GOVT EQUIPMENT Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

PARENT UNIT_____

_____
FOSC/REP/LEAD TRUSTEE SIGNATURE

GOVERNMENT EQUIPMENT

ITEM DESCRIPTION	RATE BASIS	# UNITS	RATE/ UNIT	RATE CHARGE	NON-RATE CHARGES	TOTAL	OFFICE USE

TOTAL EQUIPMENT COSTS FOR THIS DATE_____

REMARKS.

E. NON-EXPENDABLE EQUIPMENT.

1. **Purchase of non-expendable equipment.** All equipment purchased with the OSLTF must be done in accordance with standard agency or MOU procurement policy and authority. If the FOSC uses the OSLTF to buy equipment to effect a specific removal operation, the Federal government owns the property. Under normal circumstances, the FOSC does not transfer equipment purchased with the OSLTF to the Responsible Party. When the Responsible Party is billed, a user fee is assessed for the period during which the purchased equipment is used. Contact Commandant (G-CFM) or other government agency equivalent for determination of charges that do not appear in published Standard Rates .

2. **Administration of Purchased Equipment.** Throughout its useful lifetime, during and after the removal operations for which it was originally required, equipment shall be administered in accordance with applicable agency property management guidelines (i.e. Property Management Manual, COMDTINST M4500.5 series). Each FOSC must establish and maintain a system of control and accountability to ensure that the date of acquisition and costs of equipment funded by the OSLTF can be clearly documented.

3. **Ownership and Control of Property.** Ownership of equipment, for the purpose of disposition, rests with the NPFC, who has the lead fiduciary responsibility for the OSLTF. The FOSC purchasing the equipment assumes and retains responsibility for control, accountability, and custody of property until federal screening is complete and disposition instructions are received.

4. **Governed by Explicit Provisions.** The FOSC reports excess and/or sales according to Federal Property Management Regulations and other agency property management directives about how to dispose of property. In unusual circumstances, if an agreement is made with the RP in advance of the purchase about transfer and reimbursement, then the transfer or purchase by the RP may be appropriate.

5. FOSC ACTION:

   a. Upon completion of a response, declare equipment purchased for a removal action as excess.

   b. Use SF-120 or other appropriate equivalent to report excess items. The NPFC retains first right of refusal in any transfers, but normal property management rules apply.

   c. Forward the transfer document to NPFC for final approval, and to allow maintenance of an audit trail on all such equipment purchases and transfers.

   d. The receiving unit must obtain any allowance list amendments, and maintain accountability and report all non-expendable property in accordance with applicable agency requirements.

F. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136D GOVERNMENT PURCHASES/EXPENDABLES/TRAVEL ORDERS/CONTRACTORS/OTHER AGENCIES.

This form should be completed for government purchases and expendables incurred for each day of removal activity. Additionally, the form is used to identify travel orders issued, contractors authorized to perform removal activities, and (for FOSC use) other government agencies involved in removal activities.

How to complete form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** Report the date costs were incurred.
3. **Parent Unit:** The parent unit of the party completing the form, the command for CG reports (i.e., MSO Hampton Roads, Station Portsmouth); or the Regional Office, division and field office for EPA (i.e., Region X, Emergency Response Division, Portland Field Office).
4. **FOSC or Representative/Lead Trustee Signature:** Certification by the FOSC/Lead Trustee. The FOSC certifies that purchases or other items listed were authorized for the date reported.

Purchases/Expendables

Indicate whether purchase orders were completed, how many purchase orders were completed, the number of purchase orders attached, if any. Also, indicate the total purchases/expendables for the date reported. If copies of purchase orders are not attached, complete the remainder of the Purchase/Expendables section.

5. **Description of Item:** Description of item purchased.
6. **Purchase Order Number:** Purchase Order Number issued for the item.
7. **Cost:** The cost of the item purchased.
8. **Office Use:** Used by NPFC Staff.
9. **Total Purchases/Expendables For This Date:** The sum of the items purchased.

Travel Orders

Indicate whether travel orders were issued, the number issued, and copies attached. If copies are not attached, complete the remainder of the travel orders section. Also indicate whether liquidated travel claims are attached and if so, how many are attached. If liquidated travel claims are not attached, submit copies when the claims have been liquidated.

10. **Name:** First and last name of traveler.
11. **Travel Order No:** The number assigned to the travel orders.
12. **Issued By:** The agency issuing the travel order.
13. **Estimated Cost:** This is the estimated cost on each individual travel order.
14. **Office Use:** Used by NPFC Staff.

Contractors

Indicate whether contractors were authorized to perform services on the date reported. Only list contractors who are contracted and paid through your agency. If marked YES, complete the following for each authorized contractor.

15. **Name:** Indicate name of company.
16. **P.O./Contract Number:** List the contract number, purchase order number, and delivery order number for this contract.

Other Agencies Involved (For FOSC Use)

Indicate whether other government agencies were authorized to perform removal activities on the date reported. If marked Yes, complete the following information for each agency:

17. **Name:** Agency name.
18. **Agreement Number:** The applicable Pollution Removal Funding Authorization number. Attach copies of authorizations used by the other agencies (if not previously submitted).
19. **Office Use:** Used by NPFC Staff.

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136D (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	GOVT PURCHASES/ EXPENDABLES/TRAVEL ORDERS/CONTRACTORS Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

PARENT UNIT_____

_____
FOSC/REP/LEAD TRUSTEE SIGNATURE

PURCHASES/EXPENDABLES

Were any purchase orders completed? YES ☐ NO ☐ If yes, how many:_____
If yes, are they attached? YES ☐ NO ☐ If yes, how many:_____
If no, complete information below

DESCRIPTION OF ITEM	PURCHASE ORDER NUMBER	COST	OFFICE

TOTAL COST FOR THIS DATE:_____

TRAVEL ORDERS

Were travel orders issued? YES ☐ NO ☐ If yes, how many:_____
If yes, are copies attached? YES ☐ NO ☐ If no, complete below information
Are the liquidated travel claims attached? YES ☐ NO ☐ If yes, how many:_____
If no submit when liquidated

NAME (LAST,FIRST)	TRAVEL ORDER NO.	ISSUED BY	EST. COST	OFFICE USE

ESTIMATED TOTAL TRAVEL COST: _____

CONTRACTORS

Are contractor services authorized for this date? YES ☐ NO ☐ If yes, list contractors hired

NAME	P.O./CONTRACT NUMBER	OFFICE USE

OTHER AGENCIES INVOLVED

(FOR FOSC or Lead Trustee Use)

Were agencies authorized to act? YES ☐ NO ☐ If yes, list other agencies and attach copy of authorization

NAME	AGREEMENT NUMBER	OFFICE USE

G. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136E GOVERNMENT SHORT FORM (May be used as a Daily Resource Report in lieu of long forms CG-5136 (B-D).

How to complete form:

1. FPN/CERCLA Number: The FPN or CERCLA case number assigned to the incident.
2. Date: The date which costs are reported.
3. Parent Unit: The parent unit of the party completing the form. The command for Coast Guard reports (i.e., MSO Hampton Roads, Station Portsmouth) or the Regional Office, division and field office for EPA (i.e., Region X, Emergency Response Division, Portland Field Office).
4. FOSC or Representative/Lead Trustee Signature: Certification by the FOSC. The FOSC certifies that the items listed were authorized for the date reported.

Government Personnel Supply the following information for each person involved in removal activities.

5. Name: First and last names of government personnel involved in removal activity.
6. Pay Grade/Labor Category: Pay grade or labor category of the personnel involved in removal activity
7. Duty: Specific duty during removal activity (i.e., monitor, driver, FOSC).
8. Hours: Hours spent performing removal duty.
9. Standard Rate: The standard rate for the pay grade/labor category in accordance with OMB A-87.
10. Total Cost: The standard rate multiplied by the hours.
11. Office Use: Used by NPFC Staff.
12. Total Personnel Costs For This Date: The sum of the amounts entered in the Total column.
13. Remarks: Amplifying information considered important by the FOSC for this particular day.

Government Equipment Supply the following information for each piece of equipment used in removal activities.

14. Item Description: Description of the equipment used for removal activities.
15. Rate Basis: The basis used for charging equipment costs (i.e., hourly, daily, weekly).
16. # Units: The number of units the equipment was used for defined in terms of the rate basis (i.e., number of hours, days, weeks).
17. Rate/Unit: The rate charged per unit, attach the agency's standard rate table or a computation showing how the rate was derived.
18. Rate Charges: The rate per unit multiplied by the number of units
19. Non-Rate Charges: The total charges related to the equipment, not charged on a per unit basis (i.e., mileage, fuel, setup/takedown charges).
20. Total: The sum of the rate charges and the non-rate charges
21. Office Use: Used by NPFC Staff.
22. Total Equipment Costs For This Date: The sum of the amounts entered in the Total column.
23. Remarks: Any amplifying information considered important by the FOSC for this particular day.

Purchases/Expendables Indicate the number of purchase orders and copies attach to this form. Also, indicate the total purchases/expendables for the date reported. If copies of purchase orders are not attached, complete the remainder of the Purchase/Expendables section.

24. Description of Item: Description of item purchased.
25. Purchase Order Number: Purchase Order Number issued for the item.
26. Cost: The cost of the item purchased.
27. Office Use: Used by NPFC Staff.
28. Total Purchases/Expendables For This Date: The sum of the items purchased.

Travel Orders Indicate whether travel orders were issued, and the number of travel orders attached. If copies are not attached, complete the remainder of the travel orders section. Also indicate the number of liquidated travel claims attached. If the claims are not attached, submit copies when the claims have been liquidated.

29. Name: First and last name of traveler.
30. Travel Order No: The number assigned to the travel orders.
31. Issued By: The agency issuing the travel order.
32. Estimated Cost: This is the estimated cost on each individual travel order.
33. Office Use: Used by NPFC Staff.

Contractors Indicate whether contractors were authorized to perform services on the date reported. Only list contractors who are contracted and paid through your agency. If marked YES, complete the following for each authorized contractor.

34. Name: Indicate name of company.
35. P.O./Contract Number: List the contract, purchase order, and delivery order numbers for this contract.

Other Agencies Involved (For FOSC Use) Indicate whether other government agencies were authorized to perform removal activities on the date reported. If marked Yes, complete the following information for each agency:

36. Name: Agency name.
37. Agreement Number: The applicable Pollution Removal Funding Authorization number, attach copies of authorizations with other agencies (if not previously submitted).

DEPARTMENT OF TRANSPORTATION U.S COAST GUARD CG-5136E (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	GOVERNMENT SHORT FORM

FPN/CERCLA NUMBER_____ DATE_____

PARENT UNIT_____

_____
OSC/REP/LEAD TRUSTEE SIGNATURE

PERSONNEL

NAME (LAST, FIRST)	PAY GRADE	DUTY	HOURS	STANDARD RATE	TOTAL	OFFICE USE

Total Cost This Date:_____

EQUIPMENT

ITEM DESCRIPTION	RATE BASIS	#UNITS	RATE/UNIT	RATE CHARGE	NON-RATE CHARGE	OFFICE USE

Total Cost This Date:_____

PURCHASES/EXPENDABLES

Were any purchase orders completed? YES ☐ NO ☐ If yes, how many:_____

If yes, are they attached? YES ☐ NO ☐ If yes how many:_____

If no, complete information below

DESCRIPTION OF ITEM	PURCHASE ORDER NUMBER	COST	OFFICE USE

Total Cost This Date:_____

TRAVEL ORDERS

Were travel orders issued? YES ☐ NO ☐ If yes, how many:_____

If yes, are copies attached? YES ☐ NO ☐ If no, complete below information

Are the liquidated travel claims attached? YES ☐ NO ☐ If yes, how many:_____

If no, submit when liquidated

NAME (LAST, FIRST)	TRAVEL ORDER NO	ISSUED BY	EST COST	OFFICE USE

Esumated Total Travel Cost. _____

CONTRACTORS

Are contractor services authorized for this date? YES ☐ NO ☐ If yes, list contractors hired

NAME	P.O./CONTRACT NUMBER	OFFICE USE

OTHER FEDERAL/STATE/LOCAL AGENCIES INVOLVED

(FOR OSC or Lead Trustee Use)

Were agencies authorized to act? YES ☐ NO ☐ If yes, list other agencies and attach copy of authorization

NAME	AGREEMENT NUMBER	OFFICE USE

H. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136E-1 CONTRACTOR PERSONNEL

This form should be completed for contractor personnel costs incurred for each day of removal activity.

How to complete form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** Report the date costs were incurred.
3. **Contractor:** Name of contractor; indicate if supporting documentation is attached.

Contractor Personnel

Provide the following information for each individual.

4. **CLIN:** The applicable contract line item number.
5. **Name:** First and last names of contract personnel involved in removal activity.
6. **Job Description:** What was the employees job (i.e., supervisor, equipment operator, laborer). This may require an abbreviation to be entered.
7. **Hours Employed:** The starting and ending times during which the personnel were performing removal activities.
8. **Total Hours:** Hours spent performing removal duty.
9. **Hourly Rate:** The hourly rate of pay for personnel.
10. **Rate Charge:** The number of hours multiplied by the hourly rate of pay.
11. **Per Diem:** Per diem costs incurred by the personnel. This assumes a flat rate per diem is authorized by the contract. Otherwise, per diem costs should be documented as other expenses on the CG-5136E-3 form.
12. **Total Cost:** The sum of the Rate Charge and the Per Diem costs.
13. **Total Personnel Costs For This Date:** The sum of the amount entered in the Total column.
14. **Contractor's Certification:** Contractor's certification of the validity of the information presented.
15. **FOSC/Trustee Signature:** Certification by the FOSC/Lead Trustee. The FOSC certifies that personnel listed were authorized for the date reported. **The FOSC does not certify contract rates or costs.**

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136E-1 (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	CONTRACTOR PERSONNEL Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

CONTRACTOR:_____ PO/CONTRACT NO._____

If information described below is documented separately, in a form or format previously reviewed and found acceptable by the National Pollution Funds Center and the Contracting Officer, this form need not be completed.

CONTRACTOR PERSONNEL

CLIN	NAME (LAST, FIRST)	JOB DESCRIPTION	HOURS FRM	HOURS TO	TOT HRS	HOURLY RATE	RATE CHARGE	PER DIEM	TOTAL COST

TOTAL PERSONNEL COSTS FOR THIS DATE_____

CONTRACTOR'S CERTIFICATION:

I certify that this report is a true and complete record of the materials, labor, equipment and subcontractors provided by the contractor on the date listed above for the project number cited above.

_____
Contractor's Authorized Representative

ON SCENE COORDINATOR'S/LEAD TRUSTEE'S REVIEW:

I certify that inspection and acceptance of the listed items has been made by me or under my supervision except as noted herein or on supporting documents.

_____
FOSC/Lead Trustee

I. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136E-2 CONTRACTOR EQUIPMENT.

This form should be completed for contractor equipment costs incurred for each day of removal activity.

How to complete form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** Report the date costs were incurred.
3. **Contractor:** Name of contractor; indicate if supporting documentation is attached.

Contractor Equipment

Provide the following information for each piece of equipment used in removal activities.

4. **CLIN:** The applicable contract line item number.
5. **Item Description:** Description of the equipment used for removal activities.
6. **Rate Basis:** The basis used for charging equipment costs (i.e., hourly, daily, weekly).
7. **Employed From/To:** The period of time equipment was used.
8. **Units:** The number of units the equipment was used for expressed in terms of the rate basis (i.e., numbers of hours, days, weeks).
9. **Rate/Unit:** The rate charged per unit.
10. **Rate Charges:** The rate per unit multiplied by the number of units.
11. **Non Rate Charges:** Total charges related to the equipment, not charged on a per unit basis (i.e., mileage, fuel, setup/takedown charges).
12. **Total Cost:** The sum of the Rate Charge and the Non-Rate Charges.
13. **Total Equipment Costs For This Date:** The sum of the amounts entered in the Total Costs column.
14. **Contractor's Certification:** Contractor's certification of the validity of the information presented.
15. **FOSC/Trustee Signature:** Certification by FOSC/Lead Trustee. The FOSC certifies the equipment listed was authorized for the date reported. **The FOSC does not certify contract rates or costs.**

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136E-2 (01-93)	POLLUTION INCIDENT DAILY RESOURCE REPORT	CONTRACTOR EQUIPMENT Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

CONTRACTOR _____ PO/CONTRACT NO._____

If information described below is documented separately, in a form or format previously reviewed and found acceptable by the National Pollution Funds Center and the Contracting Officer, this form need not be completed.

CONTRACTOR EQUIPMENT

CLIN	ITEM DESCRIPTION	RATE BASIS	EMPLOYED FRM	EMPLOYED TO	# UNITS	RATE/ UNIT	RATE CHARGES	NON-RATE CHARGES	TOTAL COST

TOTAL EQUIPMENT COSTS FOR THIS DATE_____

CONTRACTOR'S CERTIFICATION:

I certify that this report is a true and complete record of the materials, labor equipment and subcontractors provided by the contractor on the date listed above for the project number cited above.

_____
Contractor's Authorized Representative

ON SCENE COORDINATOR'S/LEAD TRUSTEE'S REVIEW:

I certify that inspection and acceptance of the listed items has been made by me or under my supervision, except as noted herein or on supporting documents

_____
FOSC/Lead Trustee

J. POLLUTION INCIDENT DAILY RESOURCE REPORT -- CG-5136E-3 CONTRACTOR/ SUBCONTRACTOR/MATERIALS/OTHER EXPENSES.

This form should be completed by the contractor for costs incurred by subcontractors, and for materials and other expenses for each day of removal activities.

How to complete form:

1. **FPN/CERCLA Number:** The FPN or CERCLA case number assigned to the incident.
2. **Date:** Report the date costs were incurred.
3. **Contractor:** Name of contractor. Indicate if supporting documentation is attached.

Subcontractors

Indicate whether subcontractors were hired. If marked Yes, complete the remainder of the subcontractors section and attach copies of the subcontractor's Daily Resource Reports. Subcontractors should complete CG-5136E (1-3) or CG-5136E-EZ forms as applicable.

4. **CLIN:** The applicable contract line item number.
5. **Subcontractor's Name:** Name of the subcontractor.
6. **Cost:** Costs incurred by the subcontractor for this date.
7. **Admin. Fee:** Fee charged for administering the subcontractor.
8. **Total Cost:** The sum of subcontractor costs and administration costs.
9. **Total Cost Of Subcontractors For This Date:** The sum of the amount entered in the Total Cost column.

Materials Used/Other Expenses

10. **CLIN:** The applicable contract line item number.
11. **Description:** Description of material or item used or purchased.
12. **Units Used:** Units of material or items used or purchased.
13. **Unit Cost:** Cost per unit.
14. **Total Cost:** Units used multiplied by the Unit Cost.
15. **Total Cost Of Materials Used/Other Expenses For This Date:** The sum of the amount entered in the Total Cost column.
16. **Subcontractor's Name:** Name of the subcontractor.
17. **Contractor's Certification:** Contractor's certification of the validity of the information presented.
18. **FOSC/Trustee Signature:** Certification by FOSC/Lead Trustee. The FOSC certifies that the items listed were authorized for the date reported. **The FOSC does not certify contract rates or costs.**

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136E-3 (01-93)	**POLLUTION INCIDENT DAILY RESOURCE REPORT**	CONTRACTOR/ SUBCONTRACTOR MATERIALS/OTHER EXPENSES Page ___ of ___

FPN/CERCLA NUMBER_____ DATE_____

CONTRACTOR:_____ PO/CONTRACT NO._____

If information described below is documented separately, in a form or format previously reviewed and found acceptable by the National Pollution Funds Center and the Contracting Officer, this form need not be completed

SUBCONTRACTORS

Were any subcontractors hired? YES ☐ NO ☐ If yes, list them below and attach subcontractor Daily Reports

CLIN	SUBCONTRACTOR'S NAME	COST	ADMIN FEE	TOTAL COST

TOTAL COST OF SUBCONTRACTORS FOR THIS DATE:_____

MATERIALS USED/OTHER EXPENSES

CLIN	DESCRIPTION	UNITS	UNITS USED	UNIT COST	TOTAL COST

TOTAL COST OF MATERIALS USED/OTHER EXPENSES FOR THIS DATE_____

CONTRACTOR'S CERTIFICATION:

I certify that this report is a true and complete record of the materials, labor, equipment and subcontractors provided by the contractor on the date listed above for the project number cited above.

_____
Contractor s Authorized Representative

ON SCENE COORDINATOR'S/LEAD TRUSTEE'S REVIEW:

I certify that inspection and acceptance of the listed items has been made by me or under my supervision, except as noted herein or on supporting documents

_____
FOSC/Lead Trustee

K. POLLUTION INCIDENT DAILY RESOURCE REPORT — CG-5136E-4 CONTRACTOR SHORT FORM. If the applicable resource information can fit on this short form, it can be used as a Daily Resource Report in lieu of long forms CG-5136E-(1-3).

How to complete form:

1. FPN/CERCLA Number: The FPN or CERCLA case number assigned to the incident.
2. Date: Report the date costs were incurred.
3. Contractor: Name of contractor; indicate if supporting documentation is attached.

Contractor Personnel Provide the following information for each individual.

4. CLIN: The applicable contract line item number.
5. Name: First and last names of contractor personnel involved in removal activity.
6. Job: What was the employees job (i.e., supervisor, equipment operator, laborer); this may require an abbreviation to be entered.
7. Hours Employed: The starting and ending times during which personnel were performing removal activities.
8. Total Hours: Hours spent performing removal duty.
9. Hourly Rate: The hourly rate of pay for the personnel.
10. Rate Charge: The number of hours multiplied by the hourly rate of pay.
11. Per Diem: Per diem costs incurred by the personnel. This assumes a flat rate per diem is authorized by the contract. Otherwise, per diem type costs should be documented as other expenses on the CG-5136E-3 form.
12. Total Cost: The sum of the Rate Charge and the Per Diem costs.
13. Total Personnel Costs For This Date: The sum of the amount entered in the Total column.

Contractor Equipment Provide the following information for each piece of equipment used in removal activities.

14. CLIN: The applicable contract line item number.
15. Item Description: Description of the equipment used for removal activities.
16. Rate Basis: The basis used for charging equipment costs (i.e., hourly, daily, weekly).
17. Employed From/To: The period of time the equipment was used.
18. Units: The number of units for which the equipment was utilized expressed in terms of the rate basis (i.e., numbers of hours, days, weeks).
19. Rate/Unit: The rate charged per unit.
20. Rate Charges: The rate per unit multiplied by the number of units.
21. Non Rate Charges: Total charges related to the equipment, not charged on a per unit basis (i.e., mileage, fuel, setup/takedown charges).
22. Total Cost: The sum of the Rate Charge and the Non-Rate Charges.
23. Total Equipment Costs For This Date: The sum of the amounts entered in the Total Costs column.

Subcontractors Indicate whether subcontractors were hired. If marked Yes, complete the remainder of the subcontractors section and attach copies of the subcontractor's Daily Resource Reports. Subcontractors should complete CG-5136E (1-4) forms as applicable.

24. CLIN: The applicable contract line item number.
25. Subcontractor's Name: Name of the subcontractor.
26. Cost: Costs incurred by the subcontractor for this date.
27. Admin. Fee: Fee charged for the subcontractors administration.
28. Total Cost: The sum of subcontractor costs and administration costs.
29. Total Cost Of Subcontractors For This Date: The sum of the amount entered in the Total Cost column.

Materials Used/Other Expenses

30. CLIN: The applicable contract line item number.
31. Description: Description of material or items used or purchased.
32. Units Used: Units of material or items used or purchased.
33. Unit Cost: Cost per unit.
34. Total Cost: Units used multiplied by the Unit Cost.
35. Total Cost Of Materials Used/Other Expenses For This Date: The sum of the amount entered in the Total Cost column.
36. Subcontractor's Name: Name of the subcontractor.
37. Contractor's Certification: Contractor's certification of the validity of the information presented.
38. FOSC/Trustee Signature: Certification by FOSC/Lead Trustee; the FOSC certifies that the items listed were authorized for the date reported. The FOSC does not certify contract rates or costs.

DEPARTMENT OF TRANSPORTATION U.S. COAST GUARD CG-5136E-4 (01-93)	**POLLUTION INCIDENT DAILY RESOURCE REPORT**	CONTRACTOR SHORT FORM

FPN/CERCLA NUMBER_____ DATE_____

CONTRACTOR:_____ PO/CONTRACT NO._____

If information described below is documented separately, in a form or format previously reviewed and found acceptable by the National Pollution Funds Center and the Contracting Officer, this form need not be completed.

PERSONNEL

CLIN	NAME (LAST, FIRST)	HOURS FROM	HOURS TO	TOTAL HOURS	HOURLY RATE	RATE CHARGE	PER DIEM	TOTAL COST

TOTAL COST FOR THIS DATE:_____

EQUIPMENT

CLIN	ITEM DESCRIPTION	RATE BASIS	EMPLOYED FROM	EMPLOYED TO	# UNITS	RATE/ UNIT	RATE CHARGES	NON-RATE CHARGES	TOTAL COST

TOTAL COST FOR THIS DATE:_____

SUBCONTRACTORS

Were any subcontractors hired? YES ☐ NO ☐ If yes, list them below and attach subcontractor Daily Reports

CLIN	SUBCONTRACTOR'S NAME	COST	ADMIN FEE	TOTAL COST

TOTAL COST OF SUBCONTRACTORS FOR THIS DATE:_____

MATERIALS USED/OTHER EXPENSES

CLIN	DESCRIPTION	UNIT DESC.	UNITS USED	UNIT COST	TOTAL COST

TOTAL COST OF MATERIALS USED/OTHER EXPENSES FOR THIS DATE_____

CONTRACTOR'S CERTIFICATION:

I certify that this report is a true and complete record of the materials, labor, equipment and subcontractors provided by the contractor on the date listed above for the project number cited above.

_____

Contractor's Authorized Representative

ON SCENE COORDINATOR'S/LEAD TRUSTEE'S REVIEW:

I certify that inspection and acceptance of the listed items has been made by me or under my supervision, except as noted herein or on supporting documents.

_____

FOSC/Lead Trustee

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Chapter 7

Pollution Removal Funding Authorization

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CHAPTER 7 - GENERAL INFORMATION

A. When the FOSC determines that another agency (federal, state, local, or indian tribe) can assist in a removal effort, the FOSC may authorize that agency to perform removal actions.

1. The FOSC completes a Pollution Removal Funding Authorization (PRFA) which specifies who is authorized to do what, when, and for how much. The FOSC should enter the funds authorized as an obligation against the FPN and provide a copy of the Resource Documentation Instructions with PRFA.

2. There are two types of authorizations: Federal Agencies and Non-Federal Agencies. Examples are provided in the next few pages.

B. HOW TO USE THE FORMS:

1. **Federal Agency - Pollution Removal Funding Authorization.** To use this form, the FOSC fills in the appropriate information where needed. Federal agencies should submit an SF-1080 with all supporting documentation upon completion of removal activities, or as required by FOSC in the authorization.

2. **Non-Federal Agency - Pollution Removal Funding Authorization.** To use this form, the FOSC fills in the appropriate information where needed. Non- federal agencies submit all supporting documentation upon completion of removal activities, or as required by FOSC in the authorization.

3. **Amendment to - Pollution Removal Funding Authorization.** To use this form, the FOSC fills in appropriate updated information, records the obligation against the FPN, and assigns a Document Control Number to the amendment.

C. Accounting Data for PRFA. Construct the Document Control Number on all authorizations using the following guide. Contact the NPFC if assistance is needed.

FORMAT: 51 / YY / PP / Y / H / EE / ###
(1) (2) (3) (4) (5) (6) (7)

(1) Document Type - always use 51
(2) The last two digits of the Fiscal Year of the FPN
(3) Procurement Site Code (See page 75 for appropriate code)
(4) Last Digit of the current Fiscal Year
(5) Region - Always use H
(6) The Program Element - specific for the FOSC and Emergency Fund. (See page 75 for appropriate code)
(7) The next sequence number from the unit's procurement log.

D. Authorizing Officer: FOSC signature or authorized representative

Federal Agency
Pollution Removal Funding Authorization

Recipient Agency: _____
Address: _____
_____

1. Purpose

This document authorizes reimbursement to the Recipient Agency from the Oil Spill Liability Trust Fund or CERCLA funds for certain removal costs incurred in response to the following pollution incident, _____, FPN/CERCLA ID #_____. This funding authorization is expressly contingent on the Recipient's compliance with all requirements contained herein.

2. Approved Functions and Reimbursement Limit

Costs will be reimbursed only for actions that are directed or approved in advance by the FOSC. Approval may be verbal or written. Assessment, restoration, rehabilitation or replacement of natural resources damaged by the spill are not covered.

Maximum limit of authorization: $_____.

3. Conditions

See attached page(s) for special conditions, dates of performance, directions or approvals.

4. Period of Authorization

This authorization shall remain in effect until the FOSC determines that the clean-up has been completed or other date specified by the FOSC.

5. Reimbursement Procedure

The Recipient Agency will submit an SF-1080 with detailed records of expenditures and activities for which reimbursement is sought to the FOSC upon completion of removal activities. The agency may elect to use its own records providing an equivalent amount of documentation which has NPFC approval, or the agency may elect to use NPFC's Resource Cost Documentation package. Standard methods and forms for record keeping may be provided by the FOSC.

This agreement will be closed one year from the date of authorization. Any amount for which reimbursement and documentation have not been submitted will be deobligated, after written notice to the Agency involved and a 90 day period has elapsed.

Federal Agency
Pollution Removal Funding Authorization (cont'd)

6. **Accounting Data**

Document Control Number: _____

7. **Points of Contact**

A. _____ Tel ( )_____
FOSC

B. _____ Tel ( )_____
Recipient Agency Representative

C. _____ Tel ( )_____
NPFC Case Officer

8. **Authorizing Official**

Signature: _____

Title: _____ Date: _____

Attachments: No _____ Yes _____

Non-Federal Agency
Pollution Removal Funding Authorization

Recipient Agency: _____
Address: _____
_____

1. Purpose

This document authorizes reimbursement to the Recipient Agency from the Oil Spill Liability Trust Fund or CERCLA funds for certain removal costs incurred in response to the following pollution incident, _____, FPN/CERCLA ID #_____. This funding authorization is expressly contingent on the Recipient's compliance with all requirements contained herein.

2. Approved Functions and Reimbursement Limit

Costs will be reimbursed only for actions that are directed or approved in advance by the FOSC. Approval may be verbal or written. Assessment, restoration, rehabilitation or replacement of natural resources damaged by the spill are not covered.

Maximum limit of authorization: $_____.

3. Conditions

See attached page(s) for special conditions, dates of performance, directions or approvals.

4. Period of Authorization

This authorization shall remain in effect until the FOSC determines that the clean-up has been completed or other date specified by the FOSC.

5. Reimbursement Procedure

Upon completion of removal activities, the Recipient Agency will submit to the FOSC a billing invoice with detailed records of expenditures and activities for reimbursement being sought. Standard methods and forms for records shall be provided by the FOSC. The agency may elect to use its own records providing an equivalent amount of documentation of which has NPFC approval or the agency may elect to use the NPFC's resource and cost documentation package.

This agreement will be closed one year from the date of authorization. Any amount for which reimbursement and documentation have not been submitted will be deobligated, after written notice to the Agency involved and a 90-day period has elapsed.

Non-Federal Agency
Pollution Removal Funding Authorization (cont'd)

6. Hold Harmless and Indemnify

By performing any action or seeking any reimbursement under this funding authorization, the Recipient Agency agrees to indemnify and hold harmless the United States of America, and all of its departments and agencies, including without limitation the U.S. Coast Guard and the Oil Spill Liability Trust Fund ("United States"), with respect to any and all suits, actions and claims, of whatever kind or nature, arising from or relating to the Recipient's actions, omissions, or other involvement in this spill. Recipient Agency further agrees to waive any rights of actions and/or claims which it may have against the United States arising from or relating to its actions, omissions, or other involvement in this spill.

7. No Agency

Nothing in this funding authorization is intended to create an agency relationship between the Recipient Agency and the United States of America (or any of its departments, agencies, or employees). Nor shall anything in this funding authorization be construed as creating an agency relationship. By performing any action or seeking any reimbursement under this funding authorization, the Recipient Agency agrees that it has not been authorized to act as an agent of the United States, and shall not act in any such capacity.

8. Accounting Data

Document Control Number: _____

9. Points of Contact

A. _____ Tel ( )_____
FOSC

B. _____ Tel ( )_____
Recipient Agency Representative

C. _____ Tel ( )_____
NPFC Case Officer

10. Authorizing Official

Signature: _____

Title: _____ Date: _____

Attachments: No _____ Yes _____

AMENDMENT TO
POLLUTION REMOVAL FUNDING AUTHORIZATION

Issued To (Recipient Agency): _____

By (FOSC): _____

Date of Original Authorization: _____

Document Number of original Authorization: _____

The Authorization cited above is amended as follows:

_____

_____

_____

_____

Document Control Number of this amendment:

_____

Authorizing Official

Signature: _____

Title: _____ Date: _____

FOR DOCUMENT CONTROL NUMBER
2 digit ATU for OPA 90 (Emergency Fund & CERCLA only)

Procurement Site Codes

23	CG Headquarters	24	CCGDOne
25	CCGDTwo	27	CCGDFive
28	CCGDSeven	29	CCGDEight
30	CCGDNine	31	CCGDEleven
33	CCGDThirteen	34	CCGDFourteen
35	CCGDSeventeen	46	NPFC

Program Elements

X1	FIRST DISTRICT	YW	MSO Galveston
XA	MSO Portland	YV	MSO Mobile
XB	MSO Boston	YU	MSO Port Arthur
XC	MSO Providence Ri	XY	MSO Houston
XD	COTP New York	Y9	NINTH DISTRICT
XE	COTP Long Island	YT	MSO Buffalo
X2	SECOND DISTRICT	YS	MSO Chicago
XF	MSO St. Louis	YR	MSO Cleveland
XG	MSO Huntington Wv	YQ	MSO Detroit
XH	MSO Louisville	YP	MSO Duluth
XJ	MSO Memphis	YN	MSO Milwaukee
XK	MSO Paducah	YM	MSO Toledo
XL	MSO Pittsburgh	YL	COTP Grand Haven
X5	FIFTH DISTRICT	YK	COTP Sault Ste Marie
XM	MSO Baltimore	Y1	ELEVENTH DISTRICT
XN	MSO Hampton Roads	YA	MSO Long Beach
XP	MSO Philadelphia	YB	MSO San Diego
XQ	MSO Wilmington	YC	MSO San Francisco
X7	SEVENTH DISTRICT	Y3	THIRTEENTH DISTRICT
XR	MSO Miami	YD	MSO Portland
XS	MSO Jacksonville	YE	MSO Puget Sound
XT	MSO Tampa	Y4	FOURTEENTH DISTRICT
XU	MSO Savannah	YH	MSO Honolulu
XV	MSO Charleston	XX	MSO Guam
XW	MSO San Juan	Y7	SEVENTEENTH DISTRICT
Y8	EIGHTH DISTRICT	YG	MSO Juneau
YZ	MSO New Orleans	YH	MSO Anchorage
YY	MSO Morgan City	YJ	MSO Valdez
YX	MSO Corpus Christi	XZ	NPFC

For EPA FOSC's, use the corresponding Coast Guard District's Procurement Site Code and Program Element.

These codes are subject to change. Check with the Finance Center or the NPFC for verification.

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Chapter 8

STANDARD FORM 1080

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CHAPTER 8 - SF 1080: VOUCHER FOR TRANSFERS BETWEEN APPROPRIATIONS AND/OR FUNDS

A. The SF-1080 is used by other government agencies to request reimbursement from the Coast Guard.

1. Documentation should be organized and summarized, to provide a clear audit trail from the detail to the SF-1080 or invoice submitted for reimbursement. These submittals will be reviewed by the NPFC staff for continuity and propriety. Incomplete submittals will be returned to sender for corrective action.

B. HOW TO COMPLETE SF-1080/GENERAL INFORMATION:

1. **Voucher No:** - Inserted by the agency submitting the SF-1080.
2. **Schedule No:** - Inserted by the agency submitting the SF-1080.
3. **Department, establishment, bureau, or other billing:** Federal agency submitting SF-1080 (usually complete mailing address).
4. **Bill No:** - Used by federal agencies to identify accompanied invoice number.
5. **Department, establishment, bureau, or office billed:** Address of CG-FOSC agency submitting reimbursement request .
6. **Paid By:** Leave blank.
7. **Order No:** Varies according to agency; numerical identifier for job (e.g. 0001, etc.).
8. **Date of Delivery:** Date work began and was completed.
9. **Articles or Services:** Brief explanation of how expenses were incurred; ensure Pollution Removal Funding Authorization Accounting String and Document Control Number are listed. Some agencies may choose to include their own in-house accounting information.
10. **Quantity:** Entry varies.
11. **Unit Price:** Entries depend on how specific work is identified; normally accompanied by an invoice and dailies to explain work specifics.
12. **Amount:** Exact dollar amount of reimbursement.
13. **Total:** Same as above.
14. **Remittance in payment hereof should be sent to:** Mailing address of agency submitting SF-1080.

C. ACCOUNTING CLASSIFICATION - BILLING OFFICE

1. This section is completed by agency submitting SF-1080. There should be a name listed as a point of contact with a telephone number.

D. CERTIFICATE OF OFFICE BILLED

1. This is to be completed by NPFC staff after the SF-1080 and its attached documentation has been reviewed.

E. ACCOUNTING CLASSIFICATION - OFFICE BILLED

1. This section is completed by NPFC staff.

Standard Form 1080
Revised April 1952
Department of the Treasury
I TFRM 2-2500
1080-108

VOUCHER FOR TRANSFERS BETWEEN APPROPRIATIONS AND/OR FUNDS

VOUCHER NO.

SCHEDULE NO.

Department, establishment, bureau, or office receiving funds

BILL NO.

PAID BY

Department, establishment, bureau, or office charged

ORDER NO.	DATE OF DELIVERY	ARTICLE OR SERVICES	QUANTITY	UNIT PRICE		AMOUNT
				COST	PER	DOLLARS AND CENTS
					TOTAL	

Remittance in payment hereof should be sent to—

ACCOUNTING CLASSIFICATION—*Office Receiving Funds*

CERTIFICATE OF OFFICE CHARGED

I certify that the above articles were received and accepted or the services performed as stated and should be charged to the appropriation(s) and/or fund(s) as indicated below; or that the advance payment requested is approved and should be paid as indicated.

.....
(Authorized administrative or certifying officer)

....
(Date)

.....
(Title)

ACCOUNTING CLASSIFICATION—*Office Charged*

Paid by Check No.

Chapter 9

UNIT FUND REIMBURSEMENT

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CHAPTER 9 - UNIT FUND REIMBURSEMENT

A. The FOSC should always try to charge costs directly to the OSLTF Emergency Fund or the CERCLA Fund when responding to an incident. The funds are specifically provided for that purpose, and using them simplifies the FOSC's responsibilities for both ceiling management and cost recovery. Nevertheless, in the press of a response, other funds, such as AFC-30, may be used. When that occurs, the funds can be reimbursed from the Emergency Fund or CERCLA. This chapter addresses how a unit receives reimbursement.

B. First, the unit must have receipts, processed travel claims, paid invoices, or other documentation detailing how much was expended, unit funds used (usually AFC-30), and which incident (identified by FPN) is to be charged for the expenses. The unit must attach copies of all such documentation to a cover letter which is sent to the NPFC, via the Coast Guard unit which acted as the FOSC. If the unit requesting reimbursement was the FOSC, the letter must be sent via the District Commander (m).

C. The FOSC should send reimbursement request directly to NPFC and must specify the following endorsement:

1) Verify that the unit requesting reimbursement was involved in the response to the incident.
2) Certify that actions were authorized by the FOSC.
3) Recommend the NPFC reimburse costs.
4) Apply the reimbursement against the authorized ceiling.

D. The NPFC will:

1) Review the material submitted by the requesting unit.
2) Authorize the FINCEN to reimburse the amount spent.
3) Send a copy of the NPFC's letter to the FINCEN to the requesting unit, the District Commander (m), and Commandant (G-CFM) of the amount to be reimbursed.

E. The NPFC will work with the District Commander (m), Commandant (G-CFM), and CG FINCEN to ensure that units are reimbursed for the costs they incur using normal operating funds. However, FOSCs' and supporting Coast Guard units are strongly urged to avoid the above procedure by using the Emergency Fund or CERCLA Fund from the outset of a spill. NPFC Case Team personnel are available to assist FOSCs in these and other financial management issues from an incidents start to finish; FOSCs are strongly encouraged to avail themselves of this support.

Example of Reimbursement Request Letter (with endorsement)

16465/9302
(Date)

From: (Name of Requesting Unit)
To: Director, National Pollution Funds Center (cm)
Via: Commanding Officer, Marine Safety Office _____ (FOSC)

Subj: REIMBURSEMENT REQUEST; (Name of Case), FPN _____

1. This unit incurred $_____ in expenses paid from unit funds for the subject case. Please reimburse this unit's account (Enter appropriate account data) for these expenses. Attached is documentation to support this request.

(Signature)

Encl: (1)

.....

(Date)

FIRST ENDORSEMENT

From: Commanding Officer, Marine Safety Office _____ (FOSC)
To: Director, National Pollution Funds Center (cm)

1. Forwarded, recommending/not recommending reimbursement.

(If reimbursement recommended)

2. I certify to the best of my knowledge and belief the amount requested for reimbursement is proper, the services have been performed and accepted, and such expenditures do not exceed appropriate incident ceilings.

(Signature)

Copy: (Name of Requesting Unit)

U.S. Department of Transportation

United States Coast Guard

Director
United States Coast Guard
National Pollution Funds Center

4200 Wilson Boulevard
Suite 1000
Arlington, VA 22203-1804
Staff Symbol: cp
Phone: (703) 235-4715

NPFCINST 16451.2
DEC 21 1992

NATIONAL POLLUTION FUNDS CENTER INSTRUCTION 16451.2

Subj: Resource Documentation and Cost Documentation Technical Operating Procedures

1. PURPOSE. The enclosed Technical Operating Procedures (TOPs) for Resource Documentation under The Oil Pollution Act of 1990 (P.L. 101-380) have been developed to provide guidance to users operating as, or in support of, the Federal On-Scene Coordinator.

2. DISCUSSION.

   a. The National Pollution Funds Center (NPFC) is Administrator of the Oil Spill Liability Trust Fund (OSLTF), established by the Oil Pollution Act of 1990. A major mission of the NPFC is the recovery of costs from responsible parties for removal activities required in response to an oil pollution incident.

   b. Attached are instructions and formats for the preparation and submission of resource and cost documentation for cost recovery.

3. CHANGES. When necessary, these TOPs will be updated by consecutively-numbered changes.

4. ACTION. Personnel involved in removal activities that require reimbursement from the OSLTF may make use of these procedures, or request NPFC approval of alternate resource documentation. Alternate systems should cover the same elements and level of detail as the NPFC's TOPs. Additionally, requests should allow sufficient time for the NPFC to review and coordinate approval.

DANIEL F. SHEEHAN
Director
National Pollution Funds Center

Encl: (1) Technical Operating Procedures for Resource Documentation and Cost Documentation Under The Oil Pollution Act of 1990 (P.L. 101-380)

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TECHNICAL OPERATING PROCEDURES

for

STATE ACCESS

under

SECTION 1012 (d)(1)

of

THE OIL POLLUTION ACT OF 1990

(Public Law 101-380)

U.S. COAST GUARD
NATIONAL POLLUTION FUNDS CENTER
NOVEMBER 1992

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REQUEST FOR COMMENTS.

The NPFC desires comments concerning these technical operating procedures. Please address comments to:

Director (cp)
U.S. Coast Guard
National Pollution Funds Center
4200 Wilson Blvd Ste 1000
Arlington VA 22203-1804

To submit comments on the regulations (33 CFR 133-State Access to OPA 90), follow the procedure specified in the Supplementary Information section of the preamble to 33 CFR 133.

RECORD OF CHANGES			
CHANGE NUMBER	DATE OF CHANGE	DATE ENTERED	BY WHOM ENTERED

STATE ACCESS TO OIL SPILL LIABILITY TRUST FUND
TECHNICAL OPERATING PROCEDURES
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Figure 1.....STATE ACCESS FLOW CHART

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TECHNICAL OPERATING PROCEDURES

STATE ACCESS TO OIL SPILL LIABILITY TRUST FUND

1. INTRODUCTION. Section 1012(d)(1) of the Oil Pollution Act of 1990 (Public Law 101-380, hereafter referred to as "OPA 90") provides that the President, upon request of the Governor of a State or his or her designated state official, may obligate the Oil Spill Liability Trust Fund (Fund) for payment in an amount not to exceed $250,000 per incident for removal costs consistent with the National Contingency Plan (NCP) (40 CFR 300). The removal costs must be required for the immediate removal of a discharge, or the mitigation or prevention of a substantial threat of discharge, of oil. Pursuant to the authority delegated to the Coast Guard in Executive Order 12777, the Coast Guard has published an interim regulation (33 CFR Part 133) to implement the provisions of section 1012(d)(1) of OPA 90.

A. PURPOSE. The purpose of this document is to provide technical operating procedures concerning eligibility, communications, financial management, and recordkeeping for States requesting access to the Fund, Federal On-Scene Coordinators (FOSCs), and Coast Guard (USCG) District staffs.

B. SCOPE. The technical operating procedures described herein apply specifically to requests for funding under section 1012(d)(1) of OPA 90. Funding under section 1012(d)(1) will herein be referred to as "State Access." These technical operating procedures focus on information that is needed to support cost recovery efforts of the Coast Guard National Pollution Funds Center (NPFC). Refer to Figure 1 for a flowchart of the State Access process.

These procedures do not address the provisions of Section 1012(d)(2) of OPA 90 (e.g., advance agreements with individual States, advance payments from the Fund, or access to the Fund by political subdivisions of a State). These procedures are intended as a supplement to, and not as a substitute for, the regulations contained in 33 CFR Part 133. Compliance with 33 CFR 133 is required whenever utilizing State Access to the Fund. Nothing in this document supersedes the requirements of the NCP. Of particular note, the designated state official, in accordance with 33 CFR 133.5(b) and section 300.320(a)(6) of the NCP, assumes the responsibility for notifying the trustees of natural resources affected/potentially affected by the incident.

C. BACKGROUND. State Access to the Fund provides a new avenue for States to receive Federal funds for immediate removal costs resulting from their response to actual or threatened discharges of oil. State Access does not supersede or preclude the use of existing Federal payment regimes. The State should

not seek and will not receive payments for the same costs from more than one payment regime. Generally, there are two other payment regimes which the States may initiate to obtain Federal funding for oil spill incident removal actions:

1. ACTING AS FOSC CONTRACTOR. State agencies may perform removal actions under the direct supervision of the FOSC. In these situations, the FOSC issues an Oil Spill Response Authorization to the State to establish a contractual relationship and obligate the Fund. With this method of funding the State is not limited to $250,000 per incident, and the FOSC is actively directing the State's response actions.

2. CLAIMS. Section 1012(a)(4) of OPA 90 authorizes use of the Fund for "the payment of claims in accordance with section 1013 for uncompensated removal costs determined by the President to be consistent with the National Contingency Plan or uncompensated damages". Regulations describing claims procedures are found in 33 CFR Part 136. States may submit claims for uncompensated removal costs, which may include those salaries, equipment, and administrative costs directly related to a specific incident. A State may submit claims for removal costs directly to the Fund even if the responsible party is known. Claims other than for removal costs must first be submitted to the designated responsible party. Claims payments are not limited to $250,000 per incident.

D. ADDITIONAL INFORMATION. For additional information regarding these procedures or related subjects, State representatives, FOSCs, Coast Guard district staffs, and other interested parties are urged to contact the NPFC (see paragraph 13).

2. REQUESTING FUNDS.

A. ELIGIBILITY CONSIDERATIONS. Pursuant to 33 CFR 133.5, 133.7, and 133.13, the following will be evaluated by the FOSC when contacted by the State requesting funds under section 1012(d)(1):

1. Is the incident eligible for immediate removal under the Clean Water Act, as amended by OPA 90?

2. Is the substance discharged/threatening discharge oil?

3. Did the incident occur after August 18, 1990?

4. Is the aggregate amount of the request equal to or less than $250,000?

5. Are the proposed actions consistent with the NCP (including 40 CFR 300.305(c)'s requirement that a

reasonable effort is made to have the discharger voluntarily and promptly perform removal actions)?

6. Are the proposed level of response, proposed actions, and amounts requested appropriate for the circumstances?

7. Has the State the means to complete the immediate removal?

B. COSTS INCURRED BEFORE FOSC CONTACT. Immediate removal costs involving a specific oil discharge incident which, due to exigent circumstances, were incurred by the State prior to the initial request to the FOSC for State Access, are allowable under State Access if the FOSC determines that: 1) notification is timely; 2) the response was consistent with the magnitude of the incident; and 3) costs incurred were otherwise reasonable under the circumstances and in all other respects were allowable.

C. CONTACTING THE FOSC. In accordance with 33 CFR 133.9, the Governor or designated State official (henceforth referred to as the State official) shall request access to the Fund from the FOSC who is pre-designated for the area of the incident. The best method for contacting the FOSC is the telephone, because it allows for discussions and conference-calling.

D. EVALUATION BY FOSC. Considering the NCP, 33 CFR 133.15, and the criteria in paragraph 2.A. above, the FOSC determines whether or not the proposed removal actions are eligible for funding. The FOSC may contact the NPFC case officer whenever questions arise. The decision by the FOSC is final. The FOSC may respond as follows:

1. If the FOSC concludes that the incident is not eligible for Federal removal under the NCP, that any of the criteria in paragraph 2.A. above are not met, or otherwise does not find State Access to be the appropriate removal mechanism for the incident, he/she will deny the request for State Access. The FOSC may conclude that the incident is eligible for removal under the NCP, but that a Federally led response is more appropriate to the situation. In this event, the FOSC may decide to utilize State resources through contract (see paragraph 1.C.1.). Whenever a request for State Access is denied for any reason (including a decision for a Federally led response or a decision for no Federal response), the FOSC will, by the next business day following his/her decision, notify the NPFC Case Management Division (NPFC (cm)) and District (m) office, as appropriate, of the request and the specific reason(s) for denial.

2. If the FOSC concludes that all of the criteria in paragraph 2.A. above are fulfilled and that State Access to the Fund is the best method to address the incident, he/she may then approve the request for State Access and contact the cognizant Coast Guard District for assignment of a case-specific Federal

Project Number (FPN) and a removal action funding ceiling (ceiling). The FOSC is responsible for ensuring that the State official is expeditiously informed of the FPN/ceiling.

E. OBLIGATION OF THE FUND AND ASSIGNMENT OF THE FEDERAL PROJECT NUMBER AND FUNDING CEILING.

1. The FOSC will pass the same information to the Coast Guard district representative that he/she would pass for other types of oil discharge responses when accessing the Fund. The FOSC identifies this as a State Access removal which he/she has approved, requests assignment of an FPN/ceiling, and provides the name and telephonic/electronic/postal mail contact information of the requesting State official. With the issuance of an FPN/ceiling for the incident, the Coast Guard has obligated the Fund for payment. All further communications by all parties regarding the oil discharge incident should include the FPN and ceiling.

2. The Fund is obligated for payment to the State and a cooperative agreement between the Coast Guard and the State is in effect when the Coast Guard district assigns the FPN and ceiling to the FOSC. At this point the State may begin incurring costs against the FPN/ceiling.

3. Not later than the next business day following the assignment of the FPN/ceiling to the FOSC, the Coast Guard district transmits an official Coast Guard message that announces the assignment of the FPN/ceiling. This message should include the NPFC, the FOSC, and the cognizant Regional Response Team (RRT) members as addressees, and should also be faxed to the cognizant State official. In addition to the information which is usually included in this type of notification, this message includes as a reference the telephone conference between the FOSC and the Coast Guard district representative in which the FPN and ceiling were assigned, <u>specifically notes that the funds were provided for State Access</u>, and includes the telephonic, electronic, and mail contact information of the State official.

F. RAISING THE CEILING. Requests for raising the amount of the FPN's ceiling are made to the cognizant FOSC. The procedure is identical to that outlined in subparagraphs 2.A-E. above. Requests for a higher ceiling shall not raise the overall ceiling above the $250,000/incident limit.

G. OIL DISCHARGE REMOVAL AUTHORIZATION. An "Oil Discharge Removal Authorization" (see Appendix A) documents the cooperative agreement between the State and the Coast Guard. Upon receipt from the cognizant Coast Guard district of the notification of the assignment of the FPN/ceiling, the NPFC case officer forwards the Oil Discharge Removal Authorization and a certifications package (see paragraph 7.D. below) to the State official. The State official should contact the NPFC case officer listed in the Authorization if any questions arise.

H. TERMINATION OF STATE ACCESS FUNDING. If, at any time after approving a request for State Access, the FOSC determines that any of the criteria in paragraph 2.A. above were not/are no longer applicable to the immediate removal action, the FOSC may terminate State Access to the Fund. In this event, the State may receive payment for its allowable immediate removal costs that were incurred in good faith prior to the termination. While it is normally expected that the State official will notify the FOSC via POLREP (see paragraph 5 below) upon determination that the immediate removal is complete, the FOSC retains the authority to unilaterally declare completion of a Federal removal and terminate further Federal funding of the removal at any time the FOSC determines that immediate removal is complete.

3. DESIGNATION OF SOURCE & IDENTIFICATION OF RESPONSIBLE PARTY.

A. INVESTIGATION AND NOTIFICATIONS. In accordance with the Section 300.305 of the NCP and 33 CFR 133.23, the State shall promptly complete a thorough investigation to determine the source of discharge and to identify the responsible party(ies) (RP--normally, the owner or operator of the vessel or facility, including vehicles). The State should include this information in its POLREPs (see paragraph 5) and pass it directly to the NPFC case officer and FOSC via telephone as soon as it is known.

B. LETTER OF DESIGNATION. Following receipt from the State of source and RP information, the NPFC case manager issues a Letter of Designation to the RP(s) to notify them of their designation as an RP and their responsibilities as an RP under Federal law. Also, the NPFC will send a copy of the Letter of Designation to the FOSC and State official.

4. REMOVAL COSTS. Funds provided to the State under OPA 90 Section 1012(d)(1) are for "immediate removal" of a discharge or substantial threat of a discharge. Pursuant to OPA 90 Sections 1001(31) and 1012(a)(1), and 33 CFR 133.13, allowable removal costs are all direct costs incurred to prevent, minimize, and mitigate oil pollution from the specific incident, including the costs of monitoring removal actions taken by the responsible party(ies) and the costs to prepare required documentation. State Access may only be used to pay for removal costs that are directly related to the specific incident. Costs must generally be incurred at the site or in support of on-site activities. State Access to the Fund is for immediate removal costs only, and will not be utilized for long-term removal or remediation costs, nor the costs of natural resource damage assessments. If questions arise, contact the NPFC case manager. Allowable costs include:

A. CONTRACT COSTS. The State may be paid for contract costs incurred specifically for the removal action (e.g., cleanup contractor costs, waste disposal contractor costs, administrative contractor costs (for on-site cost documentation), etc.).

B. OUT OF POCKET EXPENSES. The State may also be paid for unbudgeted out-of-pocket State costs incurred specifically for the removal action, (e.g., OSHA and RCRA costs for the incident, travel to the site, consumable materials purchased specifically for the removal action, transportation or shipping costs for bringing materials to the site, equipment rentals, etc.).

C. STATE SALARY, EQUIPMENT, AND OVERHEAD COSTS. The State may be paid for the salaries of personnel directly employed in the removal activities (including documenting those activities), the costs associated with the use of State equipment, and applicable overhead costs as may be applied in accordance with OMB Circular A-87. Incorporating the State's predetermined standard rates for the period of use (usually hours or days) is the preferred method.

5. POLLUTION REPORTS (POLREPs). The incident reporting requirements specified in 300.315 of the NCP apply to the State official during immediate removals conducted under 33 CFR 133.

A. POLREP CONTENTS. Each POLREP must clearly describe the source, location, situation, actions taken, and future plans. The POLREP shall identify the responsible party, if known. The POLREP should also note any potential damages incurred by third parties as a result of the incident which may give rise to claims under OPA 90. These may include private removal actions not funded through the Coast Guard; damages to natural resources or property (real or personal); loss of subsistence use of natural resources; loss of revenues by Federal, State, or local governments; loss of profits or earning capacity; and costs of State or local governments in providing increased or additional public services. The POLREP should cite the FPN and assigned ceiling and list the amount of obligations against that ceiling.

B. POLREP FREQUENCY. POLREPs are sent as significant developments occur during response actions, and a final POLREP should be sent within 48 hours following the completion of immediate removal actions. It is envisioned that removal actions conducted under State Access will typically be of short duration, and the State may only need to file one POLREP (i.e., POLREP One and Final).

C. POLREP COMMUNICATION. The State official shall submit POLREPs through communications networks or procedures established by the RRT. POLREPs are forwarded to the following:

1. FOSC who authorized the State Access request;
2. NPFC (cm);
3. RRT; and
4. others as specified in area/local contingency plans.

The POLREP should be delivered in writing by expeditious means (e.g., facsimile (fax), overnight mail, electronic mail, etc.) and may be provided by phone only when other expeditious means are unavailable.

6. RECORDKEEPING. In accordance with 33 CFR Part 133.19 and Section 300.315 of the NCP, the State shall establish sufficient controls and procedures to provide documentation as follows:

A. DOCUMENTING COSTS-GENERAL. The State should clearly identify the costs of immediate removal activities, the need for incurring those costs, the source of the spill, the identity of the responsible parties, and the facts which support those conclusions.

1. WORK/PURCHASE WAS AUTHORIZED. Provide documentation that the work or purchase was authorized, (e.g., contracts, travel orders, purchase orders, work orders, rental contracts, etc.). The documentation should indicate why that activity was necessary and show the relationship to the removal actions at the specific site. A supervisor's certification is sufficient for State direct labor costs.

2. WORK/PURCHASE RECEIVED AND ACCEPTED. Provide documentation that the work or purchase was reviewed and accepted as complying with the authorization (e.g., receiving reports, delivery tickets with receipt signatures, ad hoc reports, etc.).

3. BILLED FOR THE WORK. Provide documentation of the cost of the work or purchase and that the State was properly billed for those costs, (e.g., contractor's/vendor's invoice, cash register receipts, travel reimbursement vouchers, employee timesheets or logs, etc.).

a. Work performed. The documentation should show the work performed - the service provided, the equipment used, the persons employed, etc. - and the quantity of each item of work performed each day (i.e., the delivered work product). Contractors performing work should prepare the documentation of the work performed. The State is responsible for ensuring the documentation of salary and equipment usage costs for the State.

b. Work unit. The documentation should identify costs according to the unit of work for each item. For contracts, that unit of work is established by the contract line items (CLINs). For time and material based contracts, the unit of work is normally hours. The delivered work product for documentation purposes is, however, the number of units of the item provided per day (unless otherwise specified). For State employee salary costs, the unit is hours of work. For State equipment, the work unit is also typically hours, unless specific daily rates are established for that equipment.

c. Cost of work. The documentation should show the cost of each unit of each item of work per day (or other time period set in the controlling agreement for that item) and the extended total cost. As discussed in paragraph 4.C., State salary and equipment usage costs should be determined using the State's standard rates.

4. PAID FOR THE WORK. Provide documentation that the amount invoiced, shown on receipts, or presented on travel vouchers was paid or authorized for payment. State certification that the cost is authorized for payment and will be paid through normal State processes is sufficient for requesting payment from the Fund, provided that any later corrections or changes to the amount paid are promptly reported to the NPFC.

B. DOCUMENTING SALARY, EQUIPMENT USAGE, AND ADMINISTRATIVE COSTS. State salary, equipment, and administrative costs are documented as follows for each day of removal activity:

1. Date
2. Identification (employee ID, equipment ID or description, function for removal action)
3. Category (e.g., grade level, equipment type)
4. Number of hours charged for that day
5. Rate
6. Total cost (hours times rate)
7. Cumulative total for all days

C. INCIDENT REPORT. The State official requesting Fund access should ensure that an Incident Report is submitted to the NPFC and the FOSC within 30 days after the completion of immediate removal activities. The Incident Report is a summary of the incident removal, and is used for recovery from the RP and various statistical purposes. The Incident Report should describe the incident and list parties of interest. The Incident Report should also include copies of any related State reports, violation reports, etc., available at the time. The Incident Report may be included as part of a POLREP, provided that the Incident Report portion is specifically identified and all necessary information is presented.

1. INCIDENT DESCRIPTION. The Incident Report includes the following:

a. Report Date
b. Federal Project Number and Ceiling
c. Name and address of State agency submitting report and name of FOSC
d. Name and phone number of contact person
e. Date of incident
f. Dates and times removal actions began and ended
g. Location of incident
h. Material involved
i. Quantity discharged

j. Nature of substantial threat if no discharge
k. Body of water affected
l. Ambient conditions which may affect removal
m. Source of discharge or substantial threat
n. Short description of the incident and removal activities (if not adequately described in POLREPs)
o. Short description of damage to any potential natural resource or other damages due to the incident

2. PARTIES OF INTEREST. In addition to the information describing the incident, the Incident Report should include information identifying all parties of interest (e.g., State participants in the removal activities, the responsible parties, witnesses) as follows:

a. Names and addresses of responsible parties, owners and operators of vessels or facilities
b. Names, identification numbers, and phone numbers of State employees involved in the removal activities
c. Names, addresses, and phone numbers of local municipality participants, (e.g., fire department employees, local police)
d. Names, addresses, and phone numbers of any witnesses

7. REQUESTING PAYMENT. The State should forward the documents listed in subparagraphs A.-D. below to NPFC (cm). The State will receive payment for allowable immediate removal costs after the documentation has been received and reviewed favorably by the NPFC.

A. DISBURSEMENT VOUCHER. The State requests payment using either 1) SF-1080 (see Appendix D), Voucher for Transfers Between Appropriations and/or Funds (preferred), 2) SF 270, Request for Advance or Reimbursement, or 3) an equivalent State invoice acceptable to the NPFC.

B. INCIDENT REPORT (See paragraph 6.C. above). Submitting a properly-documented request for a partial payment is encouraged if preparing the submission of a request for full payment would delay the NPFC's receipt of the Incident Report longer than 30 days beyond the completion of the immediate removal.

C. REMOVAL COSTS (See paragraph 4).

D. CERTIFICATIONS. Certain certifications (see Appendix B) involving cooperative agreements between Federal and State agencies are required by 49 CFR Parts 18, 20, and 29 (see paragraph 12.A. below for a complete description). Accordingly, the State official shall ensure compliance with, sign, and return the following certifications:

1. Certification Regarding Lobbying.

2. Certification Regarding Debarment, Suspension, and Other Responsibility Matters.

   a. The certification for Primary Covered Transactions is required from the State itself.

   b. The certifications for Lower Tier Covered Transactions shall be submitted by the State on behalf of each of its contractors.

3. Certification Regarding Drug-Free Workplace Requirements.

   a. Required from the State to certify its employees. If, in accordance with 49 CFR 29.630(c), the State has a current blanket Drug-Free Workplace certification, the State official may forward a copy of it in lieu of signing an incident-specific certification.

E. OVERALL CERTIFICATION. By the act of submitting the request for payment, the State official is certifying that costs incurred were consistent with the advance approval by the FOSC, that costs were directly related to removal actions for the specific incident, and that the State will pay or has paid the amounts presented.

F. COPIES TO FOSC. The State shall submit a copy of the Incident Report and cost documentation (see paragraphs 7.B.-C. above) to the cognizant FOSC.

G. TIMELINESS. In accordance with 33 CFR 133.19(b), the request for payment, Incident Report, cost documentation, and certifications described in paragraphs VII.A-D. above should reach the NPFC no later than 30 days after the completion of immediate removal actions. In the event that certain documentation is unavailable or delayed, the State should submit that portion of the documentation that is available and forward a supplemental request for payment as the additional records become available. This information is needed rapidly to allow the NPFC to expeditiously pay the State and seek reimbursement from responsible parties. In accordance with 49 CFR 18.41(b)(4), the NPFC may deobligate the Fund for payment if all required documentation is not received by the NPFC and found to be complete and satisfactory within 90 days following completion of an immediate removal action. The State is ineligible for payment under 33 CFR 133 following deobligation of the Fund.

8. REVIEW OF DOCUMENTATION. Upon receipt of the documents in paragraphs 7.A.-D. above, the NPFC will review them for completeness and to ensure that all removal costs are eligible for payment. If the documentation is not complete, the NPFC will promptly notify the State of what information is missing. If the NPFC determines that there are costs of an operational nature which may be ineligible for payment, the NPFC will confer with the cognizant FOSC. If the NPFC concludes that certain removal costs are ineligible for payment, it will delete those costs from the payment request made to the USCG Finance Center, and will promptly send a report of the disallowed costs to the State and to the FOSC. If, 90 days following the completion of the immediate removal, the State has failed to submit documentation to the NPFC which the NPFC finds to be complete and satisfactory, the NPFC may deobligate the Fund for payment of any removal costs which remain unsubstantiated.

9. PAYMENT PROCESS. After the State documents are reviewed and found to be complete and satisfactory, the NPFC Case Manager authorizes payment and the NPFC Financial Manager promptly processes the payment request through the USCG Finance Center.

10. COOPERATION IN COST RECOVERY/LITIGATION. By requesting State Access to the Fund, the State agrees to cooperate fully in any cost recovery actions and/or litigation to enforce the provisions of OPA 90.

11. DOCUMENTATION AND THE FOSC. Copies of the FPN/ceiling authorization, Oil Discharge Removal Authorization, Incident Report, cost documentation, and report of disallowed costs are sent to the FOSC for informational purposes only. The FOSC is not obligated to review or retain these documents.

12. RELATIONSHIP TO COOPERATIVE AGREEMENT REQUIREMENTS. As described in 33 CFR 133.5(c), the Federal Grant and Cooperative Agreement Act of 1977 (31 USC 6301-6308) and 49 CFR Parts 18, 20, 29, and 90 apply to Fund monies obligated for payment under the State Access provisions of Section 1012(d)(1) of the Oil Pollution Act. While compliance with these laws and regulations requires the submission of certain forms/reports from the State to the Federal government, some of the forms/reports have been waived because the nature of immediate removal actions obviates the need them.

A. REQUIRED FORMS/REPORTS. (refer to procedures throughout this document for a complete description of all forms/reports required under State Access). The following forms/reports are required by 49 CFR 18, 20, and 29, have not been waived, and should be submitted concurrently with the Incident Report and cost documentation:

1. SF 270, Request for Advance or Reimbursement

   This form or the optional/preferred SF 1080 (Voucher for Transfers Between Appropriations) or a State invoice acceptable to the NPFC is used by States to request payment from the Fund.

2. Certification Regarding Lobbying

   (See paragraph 7.D.1.) Required by 49 CFR 20. A copy of this certification is included in the certifications package provided by the NPFC to the State.

3. Certification Regarding Debarment, Suspension, and other Responsibility Matters

   (See paragraph 7.D.2.) Required by 49 CFR 29. A copy of this certification is included in the certifications package provided by the NPFC to the State. The cooperative agreement between the State and the Coast Guard is a primary covered transaction. A contract between the State and a private contractor is a lower-tier covered transaction.

4. Certification Regarding Drug-Free Workplace Requirements

   (See paragraph 7.D.3) Required by 49 CFR 29. A copy of this certification is included in the certifications package provided by the NPFC to the State (see paragraph 7.D.3.a. for blanket certification exception).

B. WAIVER OF CERTAIN FORMS/REPORTS. The requirements in 49 CFR Parts 18, 20, and 29 regarding the following specific forms and reports are waived as follows for State Access under 1012(d)(1) of the Oil Pollution Act:

1. SF 424, Application for Federal Assistance

   The requirement for use of this form is waived. The request made by the Governor or his/her designated representative to the FOSC for access to the Fund suffices as an application.

2. SF 272, Federal Cash Transactions Report

   This form is not required since, under OPA 90 Sect. 1012(d)(1), the Fund only pays States for costs already incurred.

3. SF 424A, Budget Information - Non-construction Programs

This form is not required since, under OPA 90 Sect. 1012(d)(1), the Fund only pays States for those costs already incurred, and each incident represents a separate agreement between the State and the Fund.

4. SF 424C, Budget Information - Construction Programs

This form is not required because removal actions are not considered construction programs.

5. SF 269A, Financial Status Report

The requirement for this report is waived. The State's request for payment that is submitted with the Incident Report and accompanying cost documentation meets all financial reporting requirements. It is envisioned that each incident would be completed in substantially less than three months.

6. Nonconstruction performance reports

The requirement for this report is waived. Performance information available from subsequent applications contains sufficient information to meet programmatic needs.

C. FEDERAL AUDIT. In accordance with 49 CFR 90, acceptance of Federal funds through a cooperative agreement may make the State subject to an annual or biennial Statewide Federal audit of all of its grants and cooperative agreements with the Federal government.

13. NPFC POINT OF CONTACT. The NPFC case management officer can be contacted as follows:

Director (cm)
U.S. Coast Guard
National Pollution Funds Center
4200 Wilson Blvd Ste 1000
Arlington VA 22203-1804

Tel. (703) 235-4756
Fax. (703) 235-4837

FLOW CHART

State Access to OSLTF Under Sec. 1012(d)(1) of OPA 90

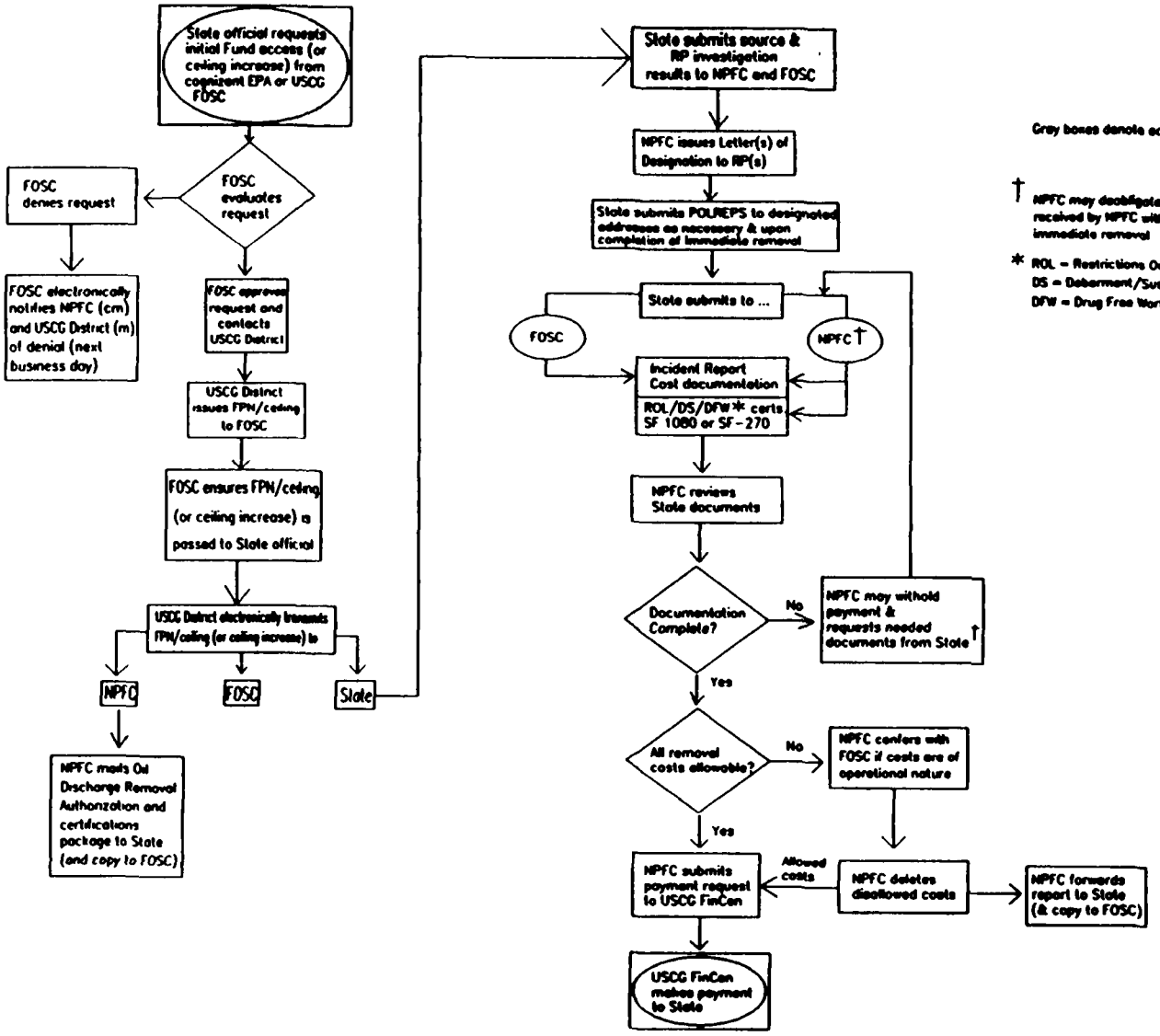

Figure 1

ORIGINAL

Enclosure (1) to NPFCINST 16451.1

STATE OIL DISCHARGE REMOVAL AUTHORIZATION

FOR

THE OIL POLLUTION ACT OF 1990

(PUBLIC LAW 101-380)

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STATE OIL DISCHARGE REMOVAL AUTHORIZATION

Recipient State:_____

Address:_____
_____
_____

1. **Purpose**

This document obligates the Oil Spill Liability Trust Fund (Fund) for payment to the Recipient State for certain removal costs incurred in response to the following pollution incident: _____, FPN #_____. This funding authorization is contingent upon the Recipient's compliance with the requirements contained herein, the National Contingency Plan (40 CFR Part 300), 33 CFR Part 133, and 49 CFR Parts 18, 20, 29, and 90.

2. **Approved Functions and Pay Limit**

Payment will be made only for actions that are consistent with the initial authorization or approved in advance by the FOSC. Approval may be verbal or written. Assessment, restoration, rehabilitation, or replacement of Natural Resources damaged by the spill are not covered.

Maximum limit of authorization: $_____.

3. **Conditions**

See attached page(s) for special conditions, dates of performance, direction, or approvals.

4. **Period of Authorization**

This authorization shall remain in effect until the designated State official notifies the FOSC and NPFC that the immediate removal has been completed or the FOSC terminates Federal funding of the immediate removal.

5. **Payment Procedure**

The Recipient State will submit the required documents in accordance with 33 CFR Part 133 upon completion of removal activities.

The Coast Guard may deobligate the Fund for payment of any costs for which proper documentation has not been received within 90 days following the date of the completion of the immediate removal.

STATE OIL DISCHARGE REMOVAL AUTHORIZATION

6. Hold Harmless and Indemnify

By performing any action or seeking any reimbursement under this funding authorization, the Recipient State agrees to indemnify and hold harmless the United States of America, and all of its departments and agencies, including without limitation the U.S. Coast Guard and the Oil Spill Liability Trust Fund ("United States"), with respect to any and all suits, actions and claims, of whatever kind or nature, arising from or relating to the Recipient's actions, omissions, or other involvement in this spill. Recipient State further agrees to waive any rights of action and/or claims which it may have against the United States arising from or relating to its actions, omissions, or other involvement in this spill.

7. **No Agency**

Nothing in this funding authorization is intended to create an agency relationship between the Recipient State and the United States of America (or any of its departments, agencies, or employees). Nor shall anything in this funding authorization be construed as creating an agency relationship. By performing any action or seeking any reimbursement under this funding authorization, the Recipient State agrees that it has not been authorized to act as an agent of the United States, and shall not act in any such capacity.

8. **Accounting Data**

Document Control Number: _____

9. **Points of Contact**

A. _____Tel( )_____Fax( )_____
FOSC

B. _____Tel( )_____Fax( )_____
Recipient State Representative

C. _____Tel( )_____Fax( )_____
NPFC Case Officer

10. **Authorizing Official**

Signature: _____

Title: _____ Date: _____

Attachments: No_____ Yes_____

AMENDMENT TO

STATE OIL DISCHARGE REMOVAL AUTHORIZATION

Issued to (Recipient State): _____

By (NPFC Case Officer): _____

Date of Original Authorization: _____

FPN # of original Authorization: _____

The Authorization cited above is amended as follows:

_____

_____

_____

_____

Document Control Number (if applicable): _____

Authorizing Official

Signature: _____

Title: _____ Date: _____

CERTIFICATIONS

FOR

CONTRACTS, GRANTS, LOANS, AND COOPERATIVE AGREEMENTS

APPENDIX A TO PART 49 CFR 20 --
CERTIFICATION REGARDING LOBBYING

Certification for Contracts, Grants, Loans, and Cooperative Agreements

The undersigned certifies, to the best of his or her knowledge and belief, that:

(1) No Federal appropriated funds have been paid or will be paid, by or on behalf of the undersigned, to any person for influencing or attempting to influence an officer or employee of an agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the awarding of any Federal contract, the making of any Federal grant, the making of any Federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal contract, grant, loan, or cooperative agreement.

(2) If any funds other than Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with this Federal contract, grant, loan, or cooperative agreement, the undersigned shall complete and submit Standard Form-LLL, "Disclosure Form to Report Lobbying," (See Appendix C) in accordance with its instructions.

(3) The undersigned shall require that the language of this certification be included in the award documents for all subawards at all tiers (including subcontracts, subgrants, and contracts under grants, loans, and cooperative agreements) and that all subrecipients shall certify and disclose accordingly.

This certification is a material representation of fact upon which reliance was placed when this transaction was made or entered into. Submission of this certification is a prerequisite for making or entering into this transaction imposed by section 1352, title 31, U.S.Code. Any person who fails to file the required certification shall be subject to a civil penalty of not less than $10,000 and not more than $100,000 for each such failure.

SIGNATURE _____

TITLE _____

FPN # _____

Return signed originals to: National Pollution Funds Center (cm)
4200 Wilson Blvd
Suite 1000
Arlington, VA 22203-1804

APPENDIX A TO PART 29
CERTIFICATION REGARDING DEPARTMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS
PRIMARY COVERED TRANSACTION

Instructions for Certification

1. By signing and submitting this proposal the prospective primary participant is providing the certification set out below.

2. The inability of a person to provide the certification required below will not necessarily result in denial of participation in this covered transaction. The prospective participant shall submit an explanation of why it cannot provide the certification set out below. The certification or explanation will be considered in connection with the department or agency's determination whether to enter into this transaction. However, failure of the prospective primary participant to furnish a certification or an explanation shall disqualify such person from participation in this transaction.

3. The certification in this clause is a material representation of fact upon which reliance was placed when the department or agency determined to enter into this transaction. If it is later determined that the prospective primary participant knowingly rendered an erroneous certification, in addition to other remedies available to the Federal Government, the department or agency may terminate this transaction for cause of default.

4. The prospective primary participant shall provide immediate written notice to the department or agency to whom this proposal is submitted if at any time the prospective primary participant learns that its certification was erroneous when submitted or has become erroneous by reason of changed circumstances.

5. The terms covered transaction, debarred, suspended, ineligible, lower tier covered transaction, participant, person, primary covered transaction, principal, proposal, and voluntarily excluded, as used in this clause, have the meanings set out in the Definitions and Coverage sections of the rules implementing Executive Order 12549. You may contact the department or agency to which this proposal is being submitted for assistance in obtaining a copy of those regulations.

6. The prospective primary participant agrees by submitting this proposal that, should the proposed covered transaction be entered into, it shall not knowingly enter into any lower tier covered transaction with a person who is debarred, suspended, declared ineligible, or voluntarily excluded from participation in this covered transaction, unless authorized by the department or agency entering into this transaction.

7. The prospective primary participant further agrees by submitting this proposal that it will include the clause titled "Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion--Lower Tier Covered Transaction," provided by the department or agency entering into this covered transaction, without modification, in all lower tier covered transactions and in all solicitation for lower tier covered transactions.

8. A participant in a covered transaction may rely upon a certification of a prospective participant in a lower tier covered transaction that it is not debarred, suspended, ineligible, or voluntarily excluded from the covered transaction, unless it knows that the certification is erroneous. A participant may decide the method and frequency by which it determines the eligibility of its principals. Each participant may, but is not required to, check the Nonprocurement List (Tel. (202) 366-4268).

9. Nothing contained in the foregoing shall be construed to require establishment of a system of records in order to render in good faith the certification required by this clause. The knowledge and information of a participant is not required to exceed that which is normally possessed by a prudent person in the ordinary course of business dealings.

10. Except for transactions authorized under paragraph 6 of these instructions, if a participant in a covered transaction knowingly enters into a lower tier covered transaction with a person who is suspended, debarred, ineligible, or voluntarily excluded from participation in this transaction, in addition to other remedies available to the Federal Government, the department or agency may terminate this transaction for cause or default.

Certification Regarding Debarment, Suspension, and
Other Responsibility Matters
Primary Covered Transactions

(1) The prospective primary participant certifies to the best of its knowledge and belief, that it and its principals:

(a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;

(b) Have not within a three-year period preceding this proposal been convicted of or had a civil judgment rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State or local) transaction; violation of Federal or State antitrust statutes or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;

(c) Are not presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (1)(b) of this certification; and

(d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State or local) terminated for cause or default.

(2) Where the prospective primary participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this proposal.

SIGNATURE _____ FPN # _____

TITLE _____

APPENDIX B TO 49 CFR PART 29
CERTIFICATION REGARDING DEBARMENT, SUSPENSION, INELIGIBILITY AND VOLUNTARY EXCLUSION
LOWER TIER COVERED TRANSACTIONS

Instructions for Certification

1. By signing and submitting this proposal, the prospective lower tier participant is providing the certification set out below.

2. The certification in this clause is a material representation of fact upon which reliance was placed when this transaction was entered into. If it is later determined that the prospective lower tier participant knowingly rendered an erroneous certification, in addition to other remedies available to the Federal Government, the department or agency with which this transaction originated may pursue available remedies, including suspension and/or debarment.

3. The prospective lower tier participant shall provide immediate written notice to the person to which this proposal is submitted if at any time the prospective lower tier participant learns that its certification was erroneous when submitted or has become erroneous by reason of changed circumstances.

4. The terms covered transaction, debarred, suspended, ineligible, lower tier covered transaction, participant, person, primary covered transaction, principal, proposal, and voluntarily excluded, as used in this clause, have the meanings set out in the Definitions and Coverage sections of rules implementing Executive Order 12549. You may contact the person to which this proposal is submitted for assistance in obtaining a copy of those regulations.

5. The prospective lower tier participant agrees by submitting this proposal that, should the proposed covered transaction be entered into, it shall not knowingly enter into any lower tier covered transaction with a person who is debarred, suspended, declared ineligible, or voluntarily excluded from participation in this covered transaction, unless authorized by the department or agency with which this transaction originated.

6. The prospective lower tier participant further agrees by submitting this proposal that it will include this clause titled "Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion--Lower Tier Covered Transaction," without modification, in all lower tier covered transactions and in all solicitations for lower tier covered transactions.

7. A participant in a covered transaction may rely upon a certification of a prospective participant in a lower tier covered transaction that it is not debarred, suspended, ineligible, or voluntarily excluded from the covered transaction, unless it knows that the certification is erroneous. A participant may decide the method and frequency by which it determines the eligibility of its principals. Each participant may, but is not required to, check the Nonprocurement List (Tel. (202) 366-4268).

8. Nothing contained in the foregoing shall be construed to require establishment of a system of records in order to render in good faith the certification required by this clause. The knowledge and information of a participant is not required to exceed that which is normally possessed by a prudent person in the ordinary course of business dealings.

9. Except for transactions authorized under paragraph 5 of these instructions, if a participant in a covered transaction knowingly enters into a lower tier covered transaction with a person who is suspended, debarred, ineligible, or voluntarily excluded from participation in this transaction, in addition to other remedies available to the Federal Government, the department or agency with which this transaction originated may pursue available remedies, including suspension and/or debarment.

Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion
Lower Tier Covered Transactions

(1) The prospective lower tier participant certifies, by submission of this proposal, that neither it nor its principals is presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in this transaction by any Federal department or agency.

(2) Where the prospective lower tier participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this proposal.

SIGNATURE _____

TITLE _____

FPN # _____

APPENDIX C TO 49 CFR PART 29
CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS
Instructions for Certification

1. By signing and/or submitting this application or grant agreement, the grantee is providing the certification set out below.

2. The certification set out below is a material representation of fact upon which reliance is placed when the agency awards the grant. If it is later determined that the grantee knowingly rendered a false certification, or otherwise violates the requirements of the Drug-Free Workplace Act, the agency, in addition to any other remedies available to the Federal Government, may take action authorized under the Drug-Free Workplace Act.

3. For grantees other than individuals, Alternate I applies.

4. For grantees who are individuals, Alternate II applies.

5. Workplaces under grants, for grantees other than individuals, need not be identified on the certification. If known, they may be identified in the grant application. If the grantee does not identify the workplaces at the time of application, or upon award, if there is no application, the grantee must keep the identity of the workplace(s) on file in its office and make the information available for Federal inspection. Failure to identify all known workplaces constitutes a violation of the grantee's drug-free workplace requirements.

6. Workplace identifications must include the actual address of buildings (or parts of buildings) or other sites where work under the grant takes place. Categorical descriptions may be used (e.g., all vehicles of a mass transit authority or State highway department while in operation, State employees in each local unemployment office, performers in concert halls or radio studios).

7. If the workplace identified to the agency changes during the performance of the grant, the grantee shall inform the agency of the change(s), if it previously identified the workplaces in question (see paragraph five).

8. Definitions of terms in the Nonprocurement Suspension and Debarment common rule and Drug-Free Workplace common rule apply to this certification. Grantees' attention is called, in particular, to the following definitions from these rules:

Controlled substance means a controlled substance in Schedules I through V of the Controlled Substances Act (21 U.S.C. 812) and as further defined by regulation (21 CFR 1308.11 through 1308.15);

Conviction means a finding of guilt (including a plea of nolo contendere) or imposition of sentence, or both, by any judicial body charged with the responsibility to determine violations of the Federal or State criminal drug statutes;

Criminal drug statute means a Federal or non-Federal criminal statute involving the manufacture, distribution, dispensing, use, or possession of any controlled substance;

Employee means the employee of a grantee directly engaged in the performance of work under a grant, including: (i) All direct charge employees; (ii) All indirect charge employees unless their impact or involvement is insignificant to the performance of the grant; and, (iii) Temporary personnel and consultants who are directly engaged in the performance of work under the grant and who are on the grantee's payroll. This definition does not include workers not on the payroll of the grantee (e.g., volunteers, even if used to meet a matching requirement; consultants or independent contractors not on the grantee's payroll; or employees of subrecipients or subcontractors in covered workplaces).

Certification Regarding Drug-Free Workplace Requirements
Alternate I. (Grantees Other Than Individuals)

A. The grantee certifies that it will or will continue to provide a drug-free workplace by:

(a) Publishing a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the grantee's workplace and specifying the actions that will be taken against employees for violation of such prohibition;

(b) Establishing an ongoing drug-free awareness program to inform employees about--

(1) The dangers of drug abuse in the workplace;

(2) The grantee's policy of maintaining a drug-free workplace;

(3) Any available drug counseling, rehabilitation, and employee assistance programs; and

(4) The penalties that may be imposed upon employees for drug abuse violations occurring in the workplace;

(c) Making it a requirement that each employee to be engaged in the performance of the grant be given a copy of the statement required by paragraph (a);

(d) Notifying the employee in the statement required by paragraph (a) that, as a condition of employment under the grant, the employee will--

(1) Abide by the terms of the statement, and

(2) Notify the employer in writing of his or her conviction for a violation of a criminal drug statute occurring in the workplace no later than five calendar days after such conviction;

(e) Notifying the agency in writing, within ten calendar days after receiving notice under paragraph (d)(2) from an employee or otherwise receiving actual notice of such conviction. Employers of convicted employees must provide notice, including position title, to every grant officer or other designee on whose grant activity the convicted employee was working, unless the Federal agency has designated a central point for the receipt of such notices. Notice shall include the identification number(s) of each affected grant;

(f) Taking one of the following actions, within 30 calendar days of receiving notice under paragraph (d)(2), with respect to any employee who is so convicted--

(1) Taking appropriate personnel action against such an employee, up to and including termination, consistent with the requirements of the Rehabilitation Act of 1973, as amended; or

(2) Requiring such employee to participate satisfactorily in a drug abuse assistance or rehabilitation program approved for such purposes by a Federal, State or local health, law enforcement, or other appropriate agency;

(g) Making a good faith effort to continue to maintain a drug-free workplace through implementation of paragraphs (a), (b), (c), (d), (e), and (f).

B. The grantee may insert in the space provided below the site(s) for the performance of work done in connection with the specific grant:

Place of Performance (Street address, city, county, state, zip code)

Check ☐ if there are workplaces on file that are not identified here.

SIGNATURE _____ FPN # _____

TITLE _____

APPENDIX C TO 49 CFR PART 29
CERTIFICATION REGARDING DRUG-FREE WORKPLACE REQUIREMENTS

Instructions for Certification

1. By signing and/or submitting this application or grant agreement, the grantee is providing the certification set out below.

2. The certification set out below is a material representation of fact upon which reliance is placed when the agency awards the grant. If it is later determined that the grantee knowingly rendered a false certification, or otherwise violates the requirements of the Drug-Free Workplace Act, the agency, in addition to any other remedies available to the Federal Government, may take action authorized under the Drug-Free Workplace Act.

3. For grantees other than individuals, Alternate I applies.

4. For grantees who are individuals, Alternate II applies.

5. Workplaces under grants, for grantees other than individuals, need not be identified on the certification. If known, they may be identified in the grant application. If the grantee does not identify the workplaces at the time of application, or upon award, if there is no application, the grantee must keep the identity of the workplace(s) on file in its office and make the information available for Federal inspection. Failure to identify all known workplaces constitutes a violation of the grantee's drug-free workplace requirements.

6. Workplace identifications must include the actual address of buildings (or parts of buildings) or other sites where work under the grant takes place. Categorical descriptions may be used (e.g., all vehicles of a mass transit authority or State highway department while in operation, State employees in each local unemployment office, performers in concert halls or radio studios).

7. If the workplace identified to the agency changes during the performance of the grant, the grantee shall inform the agency of the change(s), if it previously identified the workplaces in question (see paragraph five).

8. Definitions of terms in the Nonprocurement Suspension and Debarment common rule and Drug-Free Workplace common rule apply to this certification. Grantees' attention is called, in particular, to the following definitions from these rules:

Controlled substance means a controlled substance in Schedules I through V of the Controlled Substances Act (21 U.S.C. 812) and as further defined by regulation (21 CFR 1308.11 through 1308.15);

Conviction means a finding of guilt (including a plea of nolo contendere) or imposition of sentence, or both, by any judicial body charged with the responsibility to determine violations of the Federal or State criminal drug statutes;

Criminal drug statute means a Federal or non-Federal criminal statute involving the manufacture, distribution, dispensing, use, or possession of any controlled substance;

Employee means the employee of a grantee directly engaged in the performance of work under a grant, including: (i) All direct charge employees; (ii) All indirect charge employees unless their impact or involvement is insignificant to the performance of the grant; and, (iii) Temporary personnel and consultants who are directly engaged in the performance of work under the grant and who are on the grantee's payroll. This definition does not include workers not on the payroll of the grantee (e.g., volunteers, even if used to meet a matching requirement; consultants or independent contractors not on the grantee's payroll; or employees of subrecipients or subcontractors in covered workplaces).

Certification Regarding Drug-Free Workplace Requirements
Alternate II. (Grantees Who Are Individuals)

(a) The grantee certifies that, as a condition of the grant, he or she will not engage in the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance in conducting any activity with the grant;

(b) If convicted of a criminal drug offense resulting from a violation occurring during the conduct of any grant activity, he or she will report the conviction, in writing, within 10 calendar days of the conviction, to every grant officer or other designee, unless the Federal agency designates a central point for the receipt of such notices. When notice is made to such a central point, it shall include the identification number(s) of each affected grant.

SIGNATURE _____

TITLE _____

FPN # _____

DISCLOSURE OF LOBBYING ACTIVITIES

Approved by OMB
0348-0046

Complete this form to disclose lobbying activities pursuant to 31 U.S.C. 1352 Enclosure (1) to
(See reverse for public burden disclosure.) NPFCINST 16451.1

1. Type of Federal Action:	2. Status of Federal Action:	3. Report Type:
___ a. contract ___ b. grant c. cooperative agreement d. loan e. loan guarantee f. loan insurance	___ a. bid/offer/application ___ b. initial award c. post-award	___ a. initial filing ___ b. material change *For Material Change Only:* year _____ quarter _____ date of last report _____

4. Name and Address of Reporting Entity:	5. If Reporting Entity in No. 4 is Subawardee, Enter Name and Address of Prime:
☐ Prime ☐ Subawardee Tier _____, *if known:* Congressional District, *if known:*	Congressional District, *if known:*

6. Federal Department/Agency:	7. Federal Program Name/Description: CFDA Number, *if applicable* _____
8. Federal Action Number, *if known:*	9. Award Amount, *if known:* $

10. a. Name and Address of Lobbying Entity *(if individual, last name, first name, MI):*	b. Individuals Performing Services *(including address if different from No. 10a)* *(last name, first name, MI):*

(attach Continuation Sheet(s) SF-LLL-A, if necessary)

11. Amount of Payment *(check all that apply):*	13. Type of Payment *(check all that apply):*
$ _____ ☐ actual ☐ planned	☐ a. retainer ☐ b. one-time fee ☐ c. commission ☐ d. contingent fee ☐ e. deferred ☐ f. other; specify _____
12. Form of Payment *(check all that apply):* ☐ a. cash ☐ b. in-kind; specify: nature _____ value _____	

14. Brief Description of Services Performed or to be Performed and Date(s) of Service, including officer(s), employee(s), or Member(s) contacted, for Payment Indicated in Item 11:

(attach Continuation Sheet(s) SF-LLL-A, if necessary)

15. Continuation Sheet(s) SF-LLL-A attached: ☐ Yes ☐ No

16. [illegible] information requested through this form is authorized by title 31 U.S.C. section 1352. This disclosure of lobbying activities is a material representation of fact upon which reliance was placed by the tier above when this transaction was made or entered into. This disclosure is required pursuant to 31 U.S.C. 1352. This information will be reported to the Congress semi-annually and will be available for public inspection. Any person who fails to file the required disclosure shall be subject to a civil penalty of not less than $10,000 and not more than $100,000 for each such failure.	Signature: _____ Print Name: _____ Title: _____ Telephone No.: _____ Date: _____

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INSTRUCTIONS FOR COMPLETION OF SF-LLL, DISCLOSURE OF LOBBYING ACTIVITIES

This disclosure form shall be completed by the reporting entity, whether subawardee or prime Federal recipient, at the initiation or receipt of a covered Federal action, or a material change to a previous filing, pursuant to title 31 U.S.C. section 1352. The filing of a form is required for each payment or agreement to make payment to any lobbying entity for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a covered Federal action. Use the SF-LLL-A Continuation Sheet for additional information if the space on the form is inadequate. Complete all items that apply for both the initial filing and material change report. Refer to the implementing guidance published by the Office of Management and Budget for additional information.

1. Identify the type of covered Federal action for which lobbying activity is and/or has been secured to influence the outcome of a covered Federal action.

2. Identify the status of the covered Federal action.

3. Identify the appropriate classification of this report. If this is a followup report caused by a material change to the information previously reported, enter the year and quarter in which the change occurred. Enter the date of the last previously submitted report by this reporting entity for this covered Federal action.

4. Enter the full name, address, city, state and zip code of the reporting entity. Include Congressional District, if known. Check the appropriate classification of the reporting entity that designates if it is, or expects to be, a prime or subaward recipient. Identify the tier of the subawardee, e.g., the first subawardee of the prime is the 1st tier. Subawards include but are not limited to subcontracts, subgrants and contract awards under grants.

5. If the organization filing the report in item 4 checks "Subawardee", then enter the full name, address, city, state and zip code of the prime Federal recipient. Include Congressional District, if known.

6. Enter the name of the Federal agency making the award or loan commitment. Include at least one organizational level below agency name, if known. For example, Department of Transportation, United States Coast Guard.

7. Enter the Federal program name or description for the covered Federal action (item 1). If known, enter the full Catalog of Federal Domestic Assistance (CFDA) number for grants, cooperative agreements, loans, and loan commitments.

8. Enter the most appropriate Federal identifying number available for the Federal action identified in item 1 (e.g., Request for Proposal (RFP) number; Invitation for Bid (IFB) number; grant announcement number; the contract, grant, or loan award number; the application/proposal control number assigned by the Federal agency). Include prefixes, e.g., "RFP-DE-90-001."

9. For a covered Federal action where there has been an award or loan commitment by the Federal agency, enter the Federal amount of the award/loan commitment for the prime entity identified in item 4 or 5.

10. (a) Enter the full name, address, city, state and zip code of the lobbying entity engaged by the reporting entity identified in item 4 to influence the covered Federal action.

    (b) Enter the full names of the individual(s) performing services, and include full address if different from 10 (a). Enter Last Name, First Name, and Middle Initial (MI).

11. Enter the amount of compensation paid or reasonably expected to be paid by the reporting entity (item 4) to the lobbying entity (item 10). Indicate whether the payment has been made (actual) or will be made (planned). Check all boxes that apply. If this is a material change report, enter the cumulative amount of payment made or planned to be made.

12. Check the appropriate box(es). Check all boxes that apply. If payment is made through an in-kind contribution, specify the nature and value of the in-kind payment.

13. Check the appropriate box(es). Check all boxes that apply. If other, specify nature.

14. Provide a specific and detailed description of the services that the lobbyist has performed, or will be expected to perform, and the date(s) of any services rendered. Include all preparatory and related activity, not just time spent in actual contact with Federal officials. Identify the Federal official(s) or employee(s) contacted or the officer(s), employee(s), or Member(s) of Congress that were contacted.

15. Check whether or not a SF-LLL-A Continuation Sheet(s) is attached.

16. The certifying official shall sign and date the form, print his/her name, title, and telephone number.

Public reporting burden for this collection of information is estimated to average 30 minutes per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0046), Washington, D.C. 20503.

Standard Form 1080
Revised April 1952
Department of the Treasury
I TFRM 2-2500
1080-109

VOUCHER FOR TRANSFERS BETWEEN APPROPRIATIONS AND/OR FUNDS

VOUCHER NO.

SCHEDULE NO.

Department, establishment, bureau, or office receiving funds

BILL NO

PAID BY

Department, establishment, bureau, or office charged

Director(cm)
United States Coast Guard
National Pollution Funds Center
4200 Wilson Blvd.
Suite 1000
Arlington, VA 22203-1804

ORDER NO.	DATE OF DELIVERY	ARTICLE OR SERVICES	QUANTITY	UNIT PRICE COST	UNIT PRICE PER	AMOUNT DOLLARS AND CENTS
					TOTAL	

Remittance in payment hereof should be sent to—

ACCOUNTING CLASSIFICATION—*Office Receiving Funds*

CERTIFICATE OF OFFICE CHARGED

I certify that the above articles were received and accepted or the services performed as stated and should be charged to the appropriation(s) and/or fund(s) as indicated below, or that the advance payment requested is approved and should be paid as indicated

(Authorized administrative or certifying officer)

(Date)

(Title)

ACCOUNTING CLASSIFICATION—*Office Charged*

Paid by Check No

NSN 7540-00-634-4230 APPENDIX D U.S. G.P.O. 1983-381-525/9275 ORIGINAL

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DISCLOSURE OF LOBBYING ACTIVITIES
CONTINUATION SHEET

Approved by OMB
0348-0046

Reporting Entity: _____ Page _____ of _____

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