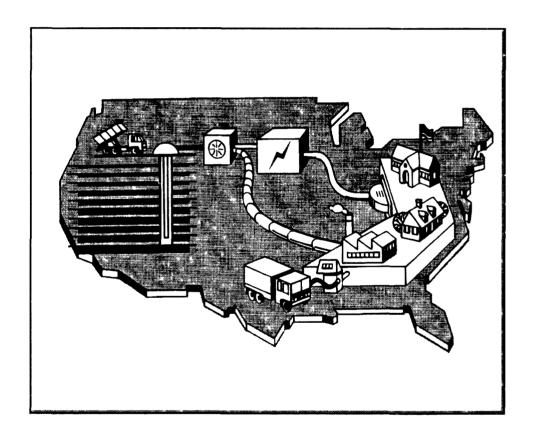


EPA Landfill Gas-to-Energy Project **Opportunities**

Landfill Profiles for the State of Nevada





EPA Landfill Methane Outreach Program



The EPA Landfill Methane Outreach Program, a key component of the United State's *Climate Change Action Plan*, encourages the use of landfill gas (LFG) as an energy resource. EPA assists utilities,

municipal and private landfill owners and operators, tribes, and state agencies in reducing methane emissions from landfills through the development of profitable landfill energy recovery projects. Methane captured from landfills can be transformed into a cost-effective fuel source for electricity, heat, boiler and vehicular fuel, or sale to a pipeline. EPA estimates there are approximately 200 landfill methane recovery projects in the U.S. and that up to 750 landfills could install economically viable landfill energy projects.

The Landfill Methane Outreach Program includes five important components: the State Ally, Energy Ally, Industry Ally, Community Partner, and Endorser programs. EPA establishes separate alliances with state agencies, energy providers (including investor-owned, municipal and other public power utilities and cooperatives), key trade and public sector associations, members of the landfill gas development industry (including developers, engineers, equipment vendors, and others) and local communities, municipalities and landfill owner/operators through a Memorandum of Understanding (MOU). By signing the MOU, each Ally/Partner acknowledges a shared commitment to the promotion of landfill gas-to-energy recovery at solid waste landfills, recognizes that the widespread use of landfill gas will reduce emissions of methane and other gases, and commits to undertake activities to enhance development of this resource. In return, EPA agrees to provide landfill gas-to-energy project assistance and public recognition of the Allies' and Partners' participation in the program.

Introduction

Since 1994 the U.S. EPA's Landfill Methane Outreach Program (LMOP) has participated in an ongoing effort to gather information on Municipal Solid Waste landfills (MSW). A key component of the LMOP is to provide MSW landfill owners and operators, project developers, utilities, and other potential project participants with information on MSW landfills that may offer attractive energy development opportunities. This document presents state specific landfill information, hereinafter referred to as the landfill profiles. These profiles are useful to evaluate the potential for developing landfill gas-toenergy projects (LFGTE). EPA assembled this information from state and local sources as well as various national solid waste publications, landfill owners and operators, and project developers.

The EPA has prepared a separate document to describe the methodology used to develop the state-specific landfill profiles and estimate the benefits of using LFGTE as an energy source. The document, Landfill Gas-to-Energy Project Opportunities, Background Information on Landfill Profiles, contains background information on gas collection and use, describes the data fields according to the five sections listed on the landfill profiles, and where applicable, illustrates calculations and default values used to derive estimates. EPA strongly recommends that users read the document prior to using the landfill profiles. Users can obtain the document by calling the LMOP hotline at 1-888-STAR-YES.

Data Sources

- EPA-ORD Landfill Gas Utilization-Survey (Thorneloe, 1997)
- Directory and Atlas of Solid Waste Disposal Facilities (SWA, 1994)
- Implementation Guide for Landfill Gas Recovery Projects in the Northeast (SCS, 1994)
- Landfill Gas-to-Energy 1994-1995 Activity Report (SWT, 1994)
- · Methane Recovery from Landfill Yearbook (GAA, 1994)
- · Project developers, landfill owners, and operators
- · State and local records
- · Survey of Landfill Gas Generation Potential (EPRI, 1992)
- U.S. Landfill Directory (SWANA, 1992)

Landfill Classification

To facilitate the use of available landfill information. EPA has categorized the landfills into five categories: Current Project, 1 Candidate Project, Shutdown, Other, and Unknown waste-in-place (WIP). These categories are based on the status of the landfill's LFGTE project(s) and WIP. The generation of methane is a function of many factors, the most critical being the amount of waste-in-place and the number of years the waste has been in the landfill. Peak methane generation occurs soon after closure; therefore, the longer the landfill has been closed, the less attractive it becomes for methane recovery. Based on the general timing of peak methane generation, EPA assumes that landfills that ceased accepting waste prior to 1993 have a low probability of generating enough methane to make a gas recovery project economical. Consequently, landfills need to be operating in 1993 to be considered as having a Candidate Project.

Landfill Categorizes

Current Project:

 Landfill with operational LFGTE project or landfill with LFGTE project under construction.

Candidate Project:

- Landfill with a potential or planned LFGTE utilization project; or
- Landfill is currently operating or closed after 1993; and has more than 1,000,000 tons of municipal solid waste-inplace.²

Shutdown:

· Landfill with shutdown LFGTE project.

Other:

 Landfill has less than 1,000,000 tons of municipal solid waste-in-place with no current or planned LFGTE project.

Unknown WIP:

 Landfill with insufficient data to determine the waste-inplace.

State Summary

State-specific landfill profile information is summarized in three exhibits. Exhibit 1 presents a summary of the state-specific potential for LFG utilization energy by landfill category. Exhibit 2 summarizes the emissions avoided by fossil fuel displacement for electricity generation and direct use projects. Exhibit 3 presents an index of the state-specific MSW landfills, referenced by category, landfill name and general characteristics.

² By modeling the relationship between WIP and methane generation, a cut-off of 1,000,000 tons of WIP was established; landfills having at least 1,000,000 tons of WIP are considered candidate landfills.



¹ Current projects illustrate the wide range of successful project development options.

Exhibit 1: Nevada MSW Landfill Summary

| Category | No. of | Est. Capacity Potential | | Est. CH4 | Methane Re | | CO2 Equivalent of CH4 | | |
|-------------|-----------|-------------------------|-------------------------|-------------------------|------------|---------|------------------------|---------|--|
| | Landfills | S Electricity (MW) | Gas Capacity (mmBtu/hr) | Generation (mmscf/d) | (tons/ | /yr) | Reduction (tons/yr) | | |
| | | | | • | Potential | Current | Potential | Current | |
| Candidate | 5 | 28 | 282 | 9 | 52,119 | 0 | 1,094,507 | 0 | |
| Other | 3 | . 8 | 76 | 2 | 14,000 | 0 | 293,990 | 0 | |
| Unknown WIP | 1 | | | | | | | | |
| Total | 9 | 36 | 358 | 11 | 66,119 | -0 | 1,388,497 | 0 | |

Exhibit 2: Potential Nevada Emissions Avoided by Fossil Fuel Displacement

| Category | | Electricity Generation Project | | | | | | Direct Use Project | | | | | |
|-------------|---------|--------------------------------|----------------|---------------|-------|----------------|---------|--------------------|----------------|-------|-----|----------------|--|
| | co | CO2 (tons/yr) | | SO2 (tons/yr) | | CO2 (tons/yr) | | | SO2 (tons/yr) | | | | |
| | Coal | Oil | Natural Gas | Coal | Oil | Natural Gas | Coal | Oil | Natural Gas | Coal | Oil | Natural Gas | |
| Candidate | 222,576 | 182,680 | 122,837 | 1,407 | 1,176 | . 0 | 156,951 | 128,818 | 86,619 | 1,428 | 751 | 1 | |
| Other | 59,985 | 49,233 | 33,105 | 379 | 317 | 0 | 42,158 | 34,601 | 23,266 | 384 | 202 | 0 | |
| Unknown WIP | | | | | | | | | | | | · | |
| Total | 282,561 | 231,913 | 155,942 | 1,786 | 1,493 | 0 | 199,108 | 163,419 | 109,885 | 1,812 | 952 | 1 | |

Exhibit 3: Index of Landfills in Nevada

| Category | Landfill Name | | WIP | | Landfill | LFG Collected | | Status of LFGTE | |
|-------------|-------------------------|-------------------|-----------------------|-----------------|-------------------|---------------|------------------------|-----------------|--|
| | | <2.5 million tons | 2.5 to 4 million tons | >4 million tons | Operating in 1998 | | Utilization Project | Project | |
| Candidate | Apex Regional LF | | | <u> </u> | V | | | Unknown | |
| Candidate | Boulder City LF | ✓ | | | ✓ | | | Unknown | |
| Candidate | Elko City LF | ✓ | | | V | | | Unknown | |
| Candidate | Lockwood LF | Ш | | V | ✓ | | | Unknown | |
| Candidate | Ormsby SLF | | | V | ✓ | | | Unknown | |
| Other | Pahrump LF | V | | | ✓ | | | Unknown | |
| Other | Sunrise Landfill | · Li | | V | | | | Unknown | |
| Other | Winnemucca LF | V | | | | | | Unknown . | |
| Unknown WIP | Douglas County Landfill | | | | | | | Unknown | |

NV - 3 December 05, 1998

| Alternative Landfill Name: City: Apex Acres Currently Landfilled (acres): County: Clark Average Depth (feet): State: NV 1995 Waste-in-Place (tons): 5,211,913 Year Open: 1993 1998 Waste-in-Place (tons): 9,120,848 Year Closed: 2093 B. LANDFILL GAS COLLECTION Estimated Methane Generation (mmscf/d): 2.75 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION | | | | Apex Regiona | | | Landfill (| Category: | Candidate | |
|--|------------------------------|-----------------|---|--------------------------|--|-------------|--|---------------------------------------|-------------|--|
| Landfill Owner Type: | | | A. G | ENERAL LANDFILL | NFORMAT | ION | | | 2.72 | |
| Alternative Landfill Name | Landfill Owner: | Republi | c Industries Inc | A | Annual Accep | | 1 | | | |
| City: | Landfill Owner Type: | | | | Year Annual Acceptance Rate Reported: 19 | | | | | |
| Cauthy | Alternative Landfill Name | e: | | | | = | | | | |
| Salic NV | • | - | | | | - | led (acres): | | | |
| Vari Closed: 1993 | - | | | | | | | | | |
| S. LANDFILL GAS COLLECTION Setimated Methane Generation (mmscfd): 2.75 | | | | | | | | | | |
| ### BLANDFILL GAS COLLECTION ################################### | | | | 1 | 998 Waste-in | ı-Place (to | ens): | | 9,120,848 | |
| Estimated Methane Generation (mmscfid): LFG Collected (mmscfid): Collection System Status: Collection and Treatment System Required Under NSPS/EG: No CLANDFILL GAS UTILIZATION Current Utilization System Status: Utilization System Status: Utilization System Statu Year: Electric Utility Provider(s): Natural Gas Provider(s): Ratural Gas Provider(s): Energy Purchaser(s): Capacity: Planned Capacity: Utilities in County: Boulder City Electrical Distr System: Colorado River Commission of Nevada; Nevada Power Compar D.ENVIROMENTAL BENEFITS OF UTILIZATION: COZ Equivalent of CH4 Reduction (tons/yr): Emissions Avoided by Fossil Fuel Displacement: Coat: Fuel Oil: Fuel Oil: Spinity | | | | | | | | | | |
| LPG Collection System Status: Current LPG Collection (mmsrRd): Current Utilization System Status: Status: Utilization System Status: Utilization System Status: Utilization System Status: Stat | | | 1 | B. LANDFILL GAS CO | LLECTION | | | 5.8.3. | | |
| Current LFG Collected (mmsclid): Collection and Treatment System Required Under NSPS/EG: No Current Utilization: Utilization System Status: Unknown Utilization System Status: Electric Utility Provider(s): Pastimated Potential Capacity: Planned Capacity: Planned Capacity: Planned Capacity: Planned Capacity: Utilities in County: Boulder City Electrical Distr System; Colorado River Commission of Nevada; Nevada Power Compar Potential Potential Current Methane Reduction (tons/yr): 15,905 0 CO2 Equivalent of CH4 Reduction (tons/yr): 15,905 0 CO2 Equivalent of CH4 Reduction (tons/yr): 15,905 0 CO2 Equivalent of CH4 Reduction (tons/yr): CO2 (tons/yr) CO3 (tons/yr) CO3 (tons/yr) CO3 (tons/yr) CO3 (tons/yr) CO4 (tons/yr) CO5 (tons/y | | | %d): | | 2.75 | | | | | |
| Collection and Treatment System Required Under NSPS/EG: No CLANDFILL GAS UTILIZATION | | | | | | | | | | |
| Current Utilization System Status: Unknown Utilization System Status: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Energy Purchaser(s): Energy Purchaser(s): Planned Potential Capacity: 9 | , | | | | | • | | | | |
| Current Utilization: | | System Requ | | | | | | | | |
| Utilization System Type: Unknown Unknown Unknown Utilization System Type: Unknown Unknown Utilization System Type: Unknown Utilization System Type: Electric Utility Provider(s): System Status: Electric Utility Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 9 86 Current Capacity: Planned Capacity: Planned Capacity: 15,905 OENTROMENTAL BENEFITS OF UTILIZATION Wethane Reduction (tons/yr): 15,905 OEC Equivalent of CH4 Reduction (tons/yr): 333,995 OEC CO2 Equivalent of CH4 Reduction (tons/yr): 333,995 OEC CO2 (tons/yr) SO2 (tons/yr | | | | C. LANDFILL GAS UT | ILIZATION | V | | X | | |
| Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): | Current Utilization: | | | | | | | | | |
| Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): | Utilization System S | Status: | Unknown | | | | | | | |
| Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Energy Purchaser(s): Estimated Potential Capacity: Current Capacity: Planned Capacity: Planned Capacity: Boulder City Electrical Distr System; Colorado River Commission of Nevada; Nevada Power Compar D. ENVIROMENTAL BENEFITS OF UTILIZATION | Utilization System T | ype: | Unknown | | | | | | | |
| Natural Gas Provider(s): Energy Purchaser(s): | Utilization System S | Start Year: | | | | | | | | |
| Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) | • | | | | | | | | | |
| Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) | | | | | | | | | | |
| Estimated Potential Capacity: 9 86 | Energy Purchaser(s): | : | | | | | | | | |
| Current Capacity: Planned Capacity: | Capacity: | | Electrici | ty Generation Project (M | W) (| OR | Direct Use Project (1 | nmBtu/hr) |) | |
| Current Capacity: Planned Capacity: | Estimated Potential | Capacity: | | | 9 | | | | 86 | |
| Utilities in County: Boulder City Electrical Distr System; Colorado River Commission of Nevada; Nevada Power Compar | | Cupucity. | | | | | | | | |
| D. ENVIROMENTAL BENEFITS OF UTILIZATION: | | | | | | | | | | |
| D. ENVIROMENTAL BENEFITS OF UTILIZATION | | | | | | <u> </u> | | | _ | |
| Potential | Utilities in County: | | Boulder City | Electrical Distr System; | Colorado Ri | ver Comm | nission of Nevada; Neva | da Power (| Compar | |
| Methane Reduction (tons/yr): 15,905 0 CO2 Equivalent of CH4 Reduction (tons/yr): 333,995 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project CO2 (tons/yr) Direct Use Project CO2 (tons/yr) SO2 (tons/yr) Coal: 67,878 429 47,894 436 Fuel Oil: 55,711 359 39,309 229 Natural Gas: 37,461 0 26,432 0 E. CONTACT INFORMATION Landfill Operator Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue Suite 400 PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 Fax Number: * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | e Kala | D. ENVII | ROMENTAL BENEFIT | S OF UTIL | IZATION | li, | | 1 | |
| CO2 Equivalent of CH4 Reduction (tons/yr): 333,995 Direct Use Project CO2 (tons/yr) SO2 (tons/yr) | | | | Poi | ential | | Cu | ırrent | | |
| Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project CO2 (tons/yr) Direct Use Project CO2 (tons/yr) SO2 (tons/yr) Add | Methane Reduction (tons/ | /yr): | • | | | 15,905 | | | 0 | |
| CO2 (tons/yr) SO2 (tons/yr) SO3 (tons/yr | CO2 Equivalent of CH4 F | Reduction (ton | s/yr): | | | 333,995 | | | 0 | |
| CO2 (tons/yr) SO2 (tons/yr) SO3 (tons/yr | F 4 .1.11 F | :/ F / D: | • · · · · · · · · · · · · · · · · · · · | E1 | | | D: | n : . | | |
| Coal: 67,878 429 47,894 436 Fuel Oil: 55,711 359 39,309 229 Natural Gas: 37,461 0 26,432 0 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 Fax Number: * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | Emissions Avoided by Fos | ssii ruei Disp | lacement: | · | _ | | | - | 2 (4 | |
| Fuel Oil: 55,711 359 39,309 229 Natural Gas: 37,461 0 26,432 0 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | | | CO2 (tons/yr) | 302 (10) | ns/yr) | CO2 (tons/yr) | 302 | 2 (tons/yr) | |
| Natural Gas: 37,461 0 26,432 0 | | | Coal: | 67,878 | | 429 | 47,894 | | 436 | |
| E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | | Fuel Oil: | 55,711 | | 359 | 39,309 | | 229 | |
| E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | No | atural Gas: | 37,461 | _ | 0 | 26,432 | | 0 | |
| Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | | Company Constitution | 1 | OMATIONS | | The state of the s | * * * * * * * * * * * * * * * * * * * | 1 5 8 9 | |
| Contact Name: Steve Kalish Paul LaBruzzo Mailing Address: 770 East Sahara Ave., Suite 400 PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | <u> </u> | Landfill | | MATION | <u> </u> | Landfill Operator | <u> </u> | * 3 | |
| Mailing Address: 770 East Sahara Ave., Suite 400 770 East Sahara Avenue PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | Contact Name: St | teve Kalich | Landini | | † Paul l | l aRmizzo | - Dandin Operator | | | |
| PO Box 98508,89193 Suite 400 Phone Number: 702-735-5151 702-399-1900 * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | ; | | | | | | | | | |
| Fax Number: * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | _ | | | 0 | | | a Avenue | | ! | |
| Fax Number: * Itallicized indicates values estimated by EPA. December 5, 1998 State: NV Page: 1 | | | | | 702-3 | 399-1900 | | | ; , | |
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| t. | * Itallicized indicates valu | ues estimated l | by EPA. | Dec | cember 5, 199 | 98 | State: NV | Page: | 1 | |
| Fire win new | Ł. | | | | | | | - | | |

| Landfill Category: | Candidate | | | | |
|--|---------------------------------------|--|--|--|--|
| D . () | 01.450 | | | | |
| Rate (tons): | 21,450 1998 | | | | |
| Year Annual Acceptance Rate Reported: | | | | | |
| Design Capacity (tons): Acres Currently Landfilled (acres): | | | | | |
| | 10 30 | | | | |
| Average Depth (feet): | | | | | |
| Waste-in-Place (tons): | | | | | |
| 1998 Waste-in-Place (tons): | | | | | |
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| EG: No LANDFILL GAS UTILIZATION | | | | | |
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| Direct Use Project (mmBtu/hr |) | | | | |
| | 22 | | | | |
| | 22 | | | | |
| | | | | | |
| | | | | | |
| ommission of Nevada; Nevada Power | Compar | | | | |
| ION | 334 33 | | | | |
| Current | <u>. 2000 d i vertico de del 1110</u> | | | | |
| 75 | 0 | | | | |
| 77 | 0 | | | | |
| | | | | | |
| Direct Use Project | | | | | |
| CO2 (tons/yr) SO. | 2 (tons/yr) | | | | |
| 11,970 | 109 | | | | |
| , | | | | | |
| 9,825 | 57 | | | | |
| 6,606 | 0 | | | | |
| | | | | | |
| Landfill Operator | | | | | |
| Jim Slade | | | | | |
| ill Dirve | | | | | |
| | | | | | |
| 276 | | | | | |
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| State: NV Page: | 2 | | | | |
| | State: NV Page: | | | | |

| 21,450 1998 160 60 1,528,208 1,597,672 |
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| 1998 160 60 1,528,208 1,597,672 |
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| Rural Elec Coo |
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| Project |
| SO2 (tons/yr) |
| 109 |
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| 58 |
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| | | A 6 | Lockwoo ENERAL LANDFIL | | ATTON | Landfill Categor | y: Candidate |
|------------------------------|---------------|----------------|---------------------------------------|--------------------------------|---------------------------------|--------------------------------|---------------|
| | | | | | | | |
| Landfill Owner: | | | | | ceptance Rate | | 1,000,000 |
| Landfill Owner Type: | Private | | | | • | Rate Reported: | 1998 |
| Alternative Landfill Name | | | | Design Cap | 550 | | |
| City: County: | Greenb | гае | | Acres Curr Average D | ently Landfille | cu (acres). | 140 |
| State: | Storey NV | | | _ | Place (tons): | | 8,947,370 |
| Year Open: | 1987 | | | | race (tons). e-in-Place (ton | al. | 10,736,844 |
| Year Closed: | 2092 | | | 1990 Wasi | e-in-i iuce (ion | .s.). | 10,750,044 |
| Teal Closed. | 2072 | | B. LANDFILL GAS (| COLLECTI | ON | | 1 |
| Estimated Methane Gener | ration (mmsc) | f/d): | | 3.16 | | | |
| LFG Collection System St | | • | | | | | |
| Current LFG Collected (m | | | | | | | |
| Collection and Treatment | · | ired Under NSF | S/EG: | No | | | ļ |
| | <u>.</u> | | C. LANDFILL GAS | UTILIZATI | ON 🌯 | | 10000 |
| Current Utilization: | | | | | | | |
| Utilization System St | atus: | Unknown | | | | | |
| Utilization System T | ype: | Unknown | | | | | |
| Utilization System St | art Year: | | | | | | |
| Electric Utility Providence | der(s): | | | | | | |
| Natural Gas Provider | r(s): | | | | | | |
| Energy Purchaser(s): | | | | | | | |
| Capacity: | | Electrici | y Generation Project (| (MW) | OR | Direct Use Project (mmBtu | /hr) |
| Estimated Potential (| Capacity: | | | 10 | | | 99 |
| Current Capacity: | | | | | | | |
| Planned Capacity: | | | | | ļ | | |
| Utilities in County: | | Plumas-Sier | a Rural Elec Coop; Si | erra Pacific | Power Compar | ny; Surprise Valley Electric C | orp; Weste |
| | | D. ENVII | OMENTAL BENEF | TTS OF UT | ILIZATION | | |
| | | | 1 | Potential | | Current | |
| Methane Reduction (tons/ | yr): | | | | 18,294 | | 0 |
| CO2 Equivalent of CH4 R | eduction (tor | ıs/yr): | | | 384,178 | | 0 |
| | | • | | | | Direct Use Proj | |
| Emissions Avoided by Fos | sil Fuel Disp | olacement: | · · · · · · · · · · · · · · · · · · · | Electricity Generation Project | | | 1 |
| | | | CO2 (tons/yr) | SO ₂ | (tons/yr) | CO2 (tons/yr) | SO2 (tons/yr) |
| | | Coal: | 78,138 | | 494 | 55,091 | 501 |
| | | Fuel Oil: | 64,132 | | 413 | 45,216 | 264 |
| | · N | atural Gas: | 43,124 | | - 0 | 30,404 | 0 |
| | | | E. CONTACT INF | ORMATIO | N | | |
| Landfill Owner | | | | | | Landfill Operator | |
| Contact Name: Bo | b Sack | | | Re | bert Baldwin | | |
| Mailing Address: 10 | 0 Vassar Stre | eet | | 10 | 00 Vassar Stree | t | |
| Phone Number: 70 | 2-329-8822 | | | 70 | 02-329-8822 | | |
| Fax Number: | | | | | 52, 5522 | | ; |
| * Itallicized indicates valu | es estimated | by EPA. | [| December 5, | 1998 | State: NV Pa | ge: 4 |

Ormsby SLF Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: City of Carson City Annual Acceptance Rate (tons): 85,800 **Public** Year Annual Acceptance Rate Reported: 1998 Landfill Owner Type: Alternative Landfill Name: Design Capacity (tons): Carson City City: Acres Currently Landfilled (acres): Carson City County: Average Depth (feet): NVState: Waste-in-Place (tons): 5,276,832 1965 5,606,634 Year Open: 1998 Waste-in-Place (tons): Year Closed: 2012 B. LANDFILL GAS COLLECTION :: Estimated Methane Generation (mmscf/d): 1.72 LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Capacity: Estimated Potential Capacity: 5 54 Current Capacity: Planned Capacity: Sierra Pacific Power Company; Western Area Power Admin **Utilities in County:** D. ENVIROMENTAL BENEFITS OF UTILIZATION **Potential** Current 9,954 Methane Reduction (tons/yr): 0 209,032 CO2 Equivalent of CH4 Reduction (tons/yr): Electricity Generation Project Direct Use Project Emissions Avoided by Fossil Fuel Displacement: CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) 269 29,975 273 Coal: 42,621 Fuel Oil: 34,981 225 24,602 143 Natural Gas: 23,522 0 16,543 0 E. CONTACT INFORMATION Landfill Operator Landfill Owner Contact Name: Julius Ballardini Julius Ballardini P.O. Box 1658 P.O. Box 1658 Mailing Address: Phone Number: 702-882-3380 702-882-3380 Fax Number: December 5, 1998 * Itallicized indicates values estimated by EPA. State: NV Page: 5 STAR Version 1.0/LMOP