



An Experimental Evaluation of Two Sharp Front Models for Vadose Zone Non-Aqueous Phase Liquid Transport



AN EXPERIMENTAL EVALUATION OF TWO SHARP FRONT MODELS FOR VADOSE ZONE NON-AQUEOUS PHASE LIQUID TRANSPORT

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FOREWORD

EPA is charged by Congress to protect the Nation's land, air and water systems. Under a mandate of national environmental laws focused on air and water quality, solid waste management and the control of toxic substances, pesticides, noise and radiation, the Agency strives to formulate and implement actions which lead to a compatible balance between human activities and the ability of natural systems to support and nurture life.

The Robert S. Kerr Environmental Research Laboratory is the Agency's center of expertise for investigation of the soil and subsurface environment. Personnel at the Laboratory are responsible for management of research programs to: (a) determine the fate, transport and transformation rates of pollutants in the soil, the unsaturated and the saturated zones of the subsurface environment; (b) define the processes to be used in characterizing the soil and subsurface environments as a receptor of pollutants; (c) develop techniques for predicting the effect of pollutants on ground water, soil, and indigenous organisms; and (d) define and demonstrate the applicability of using natural processes, indigenous to the soil and subsurface environment, for the protection of this resource.

Light nonaqueous phase liquids (LNAPLs) are one of the most common, yet complex, subsurface contaminants. Although the LNAPL itself remains distinct from the subsurface water, chemical constituents of the LNAPL can cause serious ground water contamination. Because of the number of parameters which determine the flow and transport of LNAPL contaminants, models are needed to assess the impacts of this kind of contaminant. Models are derived from a certain conceptualization of the flow and from theoretical principles. Before model results can be accepted, there needs to be testing of the models with experimental data. This report describes a set of experiments that were designed to test two models for LNAPL flow in the vadose zone, and the comparison of the models against the data. As a result of the study, there is a clearer understanding of the abilities and limitations of these models.

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ABSTRACT

Recent research efforts on the transport of immiscible organic wastes in subsurface systems have focused on the development of numerical models of various levels of sophistication. However, in real field applications, the site characterization data needed to obtain the model parameters are either difficult to obtain or are not easily available. As an alternative, a number of simple sharp front models which require relatively less data have been developed. Less rigorous data requirements and simplicity of use allows these types of models to be used as screening tools in risk assessment and remediation design. Laboratory experiments have been conducted to test two such models developed by the authors. Fundamental transport parameters for the media were determined using a flow-pump system. One-dimensional spill simulations of a non-aqueous phase liquid were conducted in vertical soil columns. Ponding depth and front location were tracked visually. A dual-source gamma system was tested and then used to obtain saturation profiles of the water and oil phases. The profiles indicate the existence of a sharp front at the leading edge of the infiltrating oil phase. At the trailing end of the infiltrating oil, a gradual decline in saturation was observed. One of the models, which is similar in concept to the Green-Ampt type infiltration models, assumes sharp leading and trailing fronts. It deviates from the experimental results for long modeling times. The second model based on kinematic wave formulation and the method of characteristics approximates the gradual decline in saturation behind the front and simulates the spill behavior well. Based on these experimental evaluations, the suitability and limitations of these simple models are determined. Simulated rainfall experiments have been conducted to observe extent of mobilization of the organic phase through water application. Water pushes the organic phase as a slug in front of the water phase (piston displacement). However, the water mobilizes nearly none of the organic phase below a phase content of 0.1. Two-dimensional experiments were conducted in a tank to test the applicability of the one-dimensional models to a two-dimensional situation. The saturation profiles were again determined using the dual-gamma system. The vertical movement of the organic phase in the tank experiments differed little from the movement in the column experiments, indicating the applicability of one-dimensional models to the vertical infiltration of immiscible fluids in the unsaturated zone of a homogeneous soil.

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SECTION 1 INTRODUCTION

There are approximately 180,000 confirmed releases of petroleum products and other chemicals from underground storage tanks. The magnitude of this problem has led to the creation of a number of regulatory programs at both the state and federal level. Managers of these programs are required to make decisions concerning underground storage tank sites, but must do so with limited resources. These managers recognize that in making technically defensible decisions, models play a role in some circumstances. An example is the siting of storage tank facilities. In some states, monitoring frequency must be based on the estimated arrival time of a leaked petroleum hydrocarbon at the water table. Arrival time estimates can best be made from flow model results.

Leaking underground storage tanks and accidental spills result in contaminant releases in the unsaturated zone. The organic liquid then travels downward until it reaches the water table. Typically, organic and other chemical wastes are only marginally soluble in water, and therefore persist as a separate liquid phase for some distance and time from the initial spill location. The separate phase material may exist either as continuous bulk phase or as discontinuous pockets of "residual" material. Although direct human exposure to non-aqueous phase liquid (NAPL) is generally minimal, the persistence of the NAPL hinders cleanup efforts and provides a long-term source of contamination into the ground water through leaching of more soluble components. The presence of NAPLs has been identified by the United States Environmental Protection Agency (1992) as a major problem at superfund sites and a major reason for the failure of pump and treat remediation schemes to meet their cleanup goals in a reasonable amount of time.

Transport and entrapment behavior of NAPLs in soils depends on the distribution and interaction of three fluid phases, namely water, NAPL and air. The effective control of groundwater contamination requires assessment and remediation of these multiple fluid phases occurring in soils. Guiding any assessment and remediation efforts are field data and models for the interpretation of that data. Unfortunately, neither are widely available for separate phase contaminants. Several models have been reported in literature, for example those of Faust (1985), Baehr and Corapcioglu (1984), Abriola and Pinder (1985), Osborne and Sykes (1986), Kuppusamy et al. (1987), Kaluarachchi and Parker (1989), Faust et al. (1989) and Kueper and Frind (1991). These models are based on concepts currently used to describe petroleum reservoir behavior (e.g. Muskat et al., 1937; Peaceman, 1977) despite the different goals and needs for modeling near-surface, localized contaminant movement. Despite a number of simplifying assumptions, these models remain complex; and have proven useful in situations where extensive site and contamination characterization have been justified.

Complex models, such as those listed above, however, may not always be the most desirable tool for a given field problem. Accurate simulations using such models may require large computing resources, and there may be a significant investment in training users to set up the model, run it properly and interpret the output. A large amount of field data and transport parameter values are required to run such a model. In addition to the parameters for aqueous phase solute transport (such as hydraulic conductivity, dispersivity, sorption parameters),

multiphase transport parameters are needed (interphase partition coefficients, capillary pressures and relative permeabilities) for each different zone or material present in the field. The latter properties are not well understood and are difficult to obtain for field problems. Site data is usually incomplete because of monetary, safety and regulatory limitations. Historical records of pollutant releases are normally nonexistent, although such knowledge should be precisely defined in a model. Sampling limitations often result in situations where the spatial distribution and the total mass of contaminants cannot be defined. These limitations may require many approximations when running a model.

"Sharp front" models, which are computationally efficient and simple to apply, may prove useful for certain applications. Although they contain a number of simplifying assumptions, such models are based on qualitative understanding of the physical behavior of NAPLs in soils. A model (the Three Parameter Sharp Front Model) has been developed based on laboratory experiments of transport and entrapment behavior of organics in the saturated and unsaturated zone (Illangasekare et al., 1987a, 1987b; Illangasekare and Reible, 1987a, 1987b; Reible and Illangasekare, 1989). This model assumes sharp fronts at the advancing and drainage fronts of the NAPL and utilizes three parameters which characterize the soil and the fluid. These parameters consist of a capillary drive term at each front and the effective conductivity of the NAPL. From a parallel development, similar models were developed from kinematic wave theory. These are the Kinematic Oily Pollutant Transport (KOPT) (Weaver et al. 1994a) and Kinematic Rainfall and Oily Pollutant Transport (KROPT) Models (Charbeneau et al. 1989). Both of these implementations were for one-dimensional downward transport in uniform soils. KROPT includes the effect of individual rainfall events on the NAPL. Here the kinematic wave theory predicts the displacement of the NAPL into "NAPL banks," which move ahead of infiltrating water (Charbeneau et al., 1989). The intensity of rainfall, soil properties and/or NAPL properties may cause the kinematic theory not to apply to some or part of the simulation. Currently, improved dynamic approximations are being developed at RSKERL (Weaver, 1989, 1991). These have been shown to be general models which include the kinematic model as a special case (Weaver, 1991). Theoretical results so far suggest that there are two flow regimes for the dynamic model. One is characterized by incomplete displacement of the NAPL into a NAPL bank and the other by complete by-passing of the NAPL by the water phase (Weaver, 1991).

Although NAPL flow through the vadose zone is significant for certain problems, as discussed in the introduction, interactions with the water table and dissolution of chemical constituents of the NAPL are an obvious problem. For NAPLs lighter than water, KOPT has been linked with an approximate model for oil lens development at the water table, dissolution of the chemical contaminant of interest, and subsequent transport to a receptor well (Weaver et al., 1994b). Thus the simple models have applicability to the vadose zone itself and as a means of approximating contaminant loadings to lenses at the water table and ground water contamination.

1.1 OBJECTIVES

The primary intent of this study was to generate accurate data sets that describe the flow of a NAPL in the vadose zone. These data can be used to obtain an understanding of the transport behavior of NAPLs in the vadose zone and to test simulation models.

The specific objectives of this research were:

- 1) To develop laboratory techniques and instrumentation necessary for the estimation of soil and fluid parameters critical to porous media flow.
- 2) To perform parameter estimation for selected sands and fluids.
- 3) To develop experimental techniques to simulate spills in unsaturated media with given boundary conditions.
- 4) To perform spill simulations in one- and two-dimensional systems and generate a data base on the vertical infiltration of NAPLs in the vadose zone.
- 5) To test two simple computer models (the Three Parameter Sharp Front Model and KOPT) against the experimental results.

The objectives were realized through the following steps: A flow pump system was used to obtain accurate values for the capillary suction-saturation relationship and hydraulic conductivity. A dual-gamma attenuation system was calibrated for correct phase content measurements in multiphase systems during spill experiments. The conductivity of a fine sand (#125) and a coarse sand (#70) to water and a lighter than water organic test fluid, Soltrol, were determined using a flow pump. The flow pump system and the gamma system were used independently to obtain the capillary pressure versus saturation relationships for the two sands. A column setup was developed to conduct spill experiments in homogeneously packed sand that was residually saturated with water. Spill experiments with Soltrol were conducted in the column and a two-dimensional tank. Saturation was measured continuously during the spills using the gamma system. Computer simulations with the CU-Three Parameter Sharp Front model and the KOPT model were conducted. The experimental results were used to evaluate the two models.

SECTION 2

CONCLUSIONS AND RECOMMENDATIONS

The objective of this project was to generate data for testing unsaturated zone NAPL flow models. Procedures were developed for measuring transient NAPL and water flow in the unsaturated zone using dual gamma attenuation. Methods were also developed for measuring necessary model parameters using the flow pump. The gamma attenuation system provides a convenient way for the non-destructive measurement of fluid phase contents in laboratory soil columns and two-dimensional soil tanks. Phase content of one- and two-phase systems can be measured during the experiment. However, great care has to be taken to obtain accurate measurements when using the gamma system. The suction-saturation curves measured with the gamma system agreed well with those measured with the flow pump setup. Hydraulic conductivity was measured with the flow pump setup.

A number of spill experiments were conducted in a one-dimensional column and in a two-dimensional tank. The sand was packed dry, completely saturated with water and then drained to residual saturation. Then a measured volume of NAPL was applied at the surface. These spill experiments conducted on residually water saturated soils showed that the Soltrol front moves, in some cases, quickly during infiltration, when there is Soltrol ponded at the soil surface. Once the ponding ends the rate of movement of the front decreases rapidly. The leading edge of the LNAPL body remained largely sharp, while the trailing edge became diffuse. Although the water content in the columns was reduced to residual before beginning the experiment, the Soltrol mobilized some of the residually entrapped water. Release of water was not unexpected because the Soltrol/water interfacial tension is less than half of the surface tension of water.

The simulated rainfall experiments demonstrated that incoming water has the ability to displace mobile NAPL into a bank moving ahead of the water front. Once the NAPL saturation in the bank is reduced below the maximum, the water bypasses the NAPL front. The simulated rainfalls, however, did not completely remove the NAPL, demonstrating that some NAPL remained trapped in the unsaturated zone even under the action of infiltrating rainwater. Infiltration of the NAPL, on the other hand, sometimes caused displacement of the residual pore water.

Simulations of the transient column experiments were performed using the three-parameter model of the University of Colorado and the KOPT model of RSKERL. These models, although apparently based on diverse assumptions, are related by the fact that they are both generalized method of characteristics solutions for a pulse release of NAPL at the ground surface. With appropriate choices of parameter values, both models can be made to reproduce the observed NAPL front position as a function of time. The three-parameter model requires a fitting procedure for determination of its input parameters, so that accurate application of the model to situations with no measured front locations is difficult. This model assumes that the NAPL saturation behind the front remains fixed during redistribution. This assumption caused the model to over predict the front position when parameters were used from the previous experiment to simulate a subsequent experiment. To apply this model without field calibration, it is necessary to develop methods to estimate the model parameters directly from the soil-water-NAPL characteristics. KOPT was seen to match the qualitative behavior of the NAPL front by using

measured parameter data. There appears to be a tendency in KOPT to under predict the infiltration rates. Quantitative agreement of KOPT simulations with the experimental results depends on the accuracy of the input parameters. KOPT allows the reduction of the NAPL saturations behind the NAPL front during redistribution. The resulting saturation profiles, however, are highly idealized in comparison to the measured profiles. In summary, prediction of NAPL infiltration and redistribution by the three-parameter model is limited by the need to fit the model to transient flow experimental data, which is not likely to be available for field problems. KOPT predictions are generally limited by the ability to measure the input parameters, primarily the hydraulic conductivity. Although the observed displacement of the residual water violated the assumptions of the models, at least in these cases, the models were still able to fit the experimental results reasonably well.

The following recommendations are derived from this work:

1. The University of Colorado, three-parameter model should be revised to include the effects of reduced NAPL saturation behind the wetting front. Kinematic or other appropriate theories should be used to accomplish this revision. The ability to predict flow experiment behavior with fitted parameter sets from previous experiments should then be reevaluated.
2. The assumptions in the RSKERL KOPT Green-Ampt infiltration model should be reevaluated, based on the apparent inability of KOPT to accurately predict the ponding time of the experiments. This work should focus on the assumptions underlying kinematic models in general and could be accomplished using kinematic models for water flow in the unsaturated zone. The use of kinematic models for water, rather than for NAPL, permits the use of relative permeability expressions (for water) that are more well-established than those for the NAPL; thus one source of uncertainty would be eliminated.
3. Simple models such as these should be included in screening methodologies for subsurface NAPL flow. The simple models are of sufficient accuracy to be acceptable for screening calculations. The primary factor which will limit accuracy of model predictions is the ability to determine the model parameter values. This statement is true for both simple and complex models. The complexity of the model used for a particular analysis should be appropriate for the availability of data, the level of detail of the analysis, and the ability to test model predictions.
4. Further experimental work should be performed on the effects of rainfalls on displacement of NAPLs in the unsaturated zone. The experiments presented in this report suggest that rainfalls can cause NAPL banks to form. This behavior was predicted by a model developed by Weaver (1991), but was not used in this work because it requires restrictive assumptions concerning the boundary and initial conditions. Some of the qualitative behavior predicted by the model, however, appears to be consistent with the experimental results.

SECTION 3

THEORETICAL BACKGROUND

The purpose of this section is to summarize some of the important principles and define the parameters that control the flow of immiscible fluids in porous media. The application of these to the infiltration and redistribution of liquids in the vadose zone is described. The basis of the KOPT and Three Parameter Sharp Front Model are then described.

3.1 FLOW OF IMMISCIBLE FLUIDS THROUGH POROUS MEDIA

3.1.1 Porous Media

In the most general sense, a porous medium is a solid body containing voids or pores. Bear (1972) describes it as a volume occupied by a multi-phase matter in which at least one phase is solid and at least one is non-solid. This definition includes solid material and gases or liquids which occupy the void space. The solid phase is called the solid matrix. The space within the porous medium domain that is not part of the solid matrix is referred to as pore space.

Pores in a porous medium may be either interconnected or isolated. The interconnected pore space is termed effective pore space. A fluid can only flow if at least part of the pore space is interconnected. Most natural porous materials have a random void structure. Pore size, shape and interconnectedness characterize the void space on the microscopic or pore scale. Macroscopically, effective porosity, n , is defined as the volume fraction of the medium that consists of interconnected pores which may conduct fluid.

3.1.2 Darcy's Law

Darcy's law provides a relationship between the specific discharge and the hydraulic gradient. Mathematically, Darcy's law may be expressed by the equation

$$q = -K \nabla h \quad (1)$$

where q is the Darcy velocity or specific discharge, K the coefficient of proportionality or hydraulic conductivity and h is the hydraulic head. The Darcy velocity is a macroscopic flux defined over a representative element or bulk area. This area is taken to be normal to the direction in which the gradient of h is measured. Hydraulic conductivity for a fully saturated medium depends on fluid density and viscosity, as well as the size and distribution of the pores.

Darcy's equation can also be applied when the medium is partially saturated. In this case, the pressure difference will be determined by capillary forces in addition to gravitational forces. The conductivity of the medium for either phase depends on fluid phase content of the medium.

3.1.3 Fluid Saturation

The simultaneous flow of one or more immiscible liquids and a gas, e.g. air, is often described as unsaturated or partially saturated flow. Under unsaturated conditions the void space of a porous material may be partially filled with one or more of the liquids with gas filling the remaining pore space. The amount of the void space which is occupied by each fluid affects the flow through the porous medium.

The saturation at a point or reference volume, with respect to a particular fluid, is defined as the fraction of the void volume occupied by that particular fluid. Thus for water the saturation, S_w , is defined as

$$S_w = \frac{\text{volume of water in the medium}}{\text{total volume of voids in the medium}} \quad (2)$$

The saturations of all the fluids occupying the void space must sum to 1.

Fluid phase content can also be expressed as volume fraction of the total volume of a porous medium in which it is contained. The latter is called the "volumetric water content" or "phase content," and in most literature is designated by θ . The relationship between the fluid saturation, S_f , and volumetric content, θ_f , of fluid f is expressed as:

$$\theta_f = S_f n \quad (3)$$

where n is the effective porosity.

3.1.4 Capillary Pressure

Two fluids are mutually immiscible because the net attractive force between their molecules differs. For example, the net attractive force between molecules of a gas is generally lower than that between molecules of a liquid. Likewise the net attractive force between molecules of a nonpolar liquid is lower than that between molecules of a polar liquid, like water. Along the interface between the fluids, the differing forces of molecular attraction lead to an interfacial tension which causes the fluids to remain distinct, i.e., to be immiscible. When the fluids are in contact with a solid surface, similar interfacial forces exist between the solid and the fluids. Generally one fluid is more strongly attracted to the solid surface than the other. This fluid is called the wetting fluid and the other fluid is called the nonwetting fluid. The nature of the interaction (i.e., which fluid is wetting) depends on the fluid properties and the nature of the surface.

In a porous medium when two immiscible fluids are in contact, a discontinuity in pressure exists across the interface that separates them. The difference in pressure is called the capillary pressure, P_c , and is defined as the pressure difference between the nonwetting, P_{nw} , and wetting fluids, P_w :

$$P_c = P_{nw} - P_w \quad (4)$$

The magnitude of the pressure difference depends on the radius of curvature and the surface tension at the fluid-fluid interface. In a porous medium, the pore geometry and the fluid saturation determine the radius of the interface and thus the capillary pressure. Low values of the capillary pressure are associated with large pores, and on the contrary high values of capillary pressure are associated with small pores.

3.1.5 Capillary Pressure-Saturation Relationship

To obtain the relationship between saturation and capillary pressure, various test procedures have been developed by petroleum engineers and soil scientists. In general, the sample is de-saturated by increasing the capillary pressure in known increments. The sample is allowed to reach equilibrium after each pressure change. Measured values of the change in saturation and pressure are used to determine the so-called "capillary pressure-saturation curve." It is also common to plot the capillary pressure as a function of the volumetric water content, the curve is then referred to as "water retention curve" or "water characteristic curve." Example results are presented in Section 6. The measured capillary pressure curves depend on the pore geometry, the fluid-fluid interactions and the wettability. Thus the curve incorporates the underlying multiphase interactions in a form that is used in modeling.

The capillary pressure versus saturation relationship can be defined either when the sample is drained from full wetting-fluid saturated conditions or when the wetting phase is allowed to enter the sample and displace the nonwetting fluid. Usually these curves are measured on a drainage cycle. A minimum capillary pressure is required before the sample starts de-saturating from initially saturated conditions. At this point the non-wetting fluid, such as air, can enter the porous sample. This minimum pressure is called the "air-entry pressure," or if the non-wetting phase is not air, "threshold pressure." Experimental results show that the wetting fluid remains in the sample at high capillary pressures. The limiting value of saturation when capillary pressure increases no longer cause a release of the wetting fluid is commonly called the "residual saturation."

3.1.6 Permeability and Relative Permeability

Permeability is a function of the porous medium only, whereas hydraulic conductivity depends both on fluid and porous medium properties. The relationship between the hydraulic conductivity and the soil permeability and fluid properties is given by:

$$K = \frac{k \rho g}{\mu} \quad (5)$$

where K is the hydraulic conductivity, k is called the intrinsic permeability and is presumed to be a property of the media, ρ is the fluid density, g is the acceleration due to gravity, and μ is the

dynamic viscosity.

The concept of relative permeability was first postulated by Muskat et al. (1937). Their work consisted of extending Darcy's law to two-phase systems. The term relative permeability is used to describe the effect of the degree of saturation on the hydraulic conductivity of a particular phase. It is also defined as the ratio of the permeability of a fluid at a specific saturation to the permeability under completely saturated conditions. Relative permeabilities, for wetting, k_{rw} and non-wetting phases, k_{rnw} are given by:

$$k_{rw} = \frac{K_w}{K} \quad k_{rnw} = \frac{K_{nw}}{K} \quad (6)$$

The sum of the relative permeabilities for all phases is always less than one, because of interference between phases sharing the same flow channels. This interference is directly related to the wettability characteristics of the soil grains and the fluids (Honarpour et al., 1986).

3.1.7 Governing Equations of Multiphase Flow in Porous Media

The sharp front models presented below are based on a simplified version of the mass conservation law for multiphase flow system. (See, for example, Abriola and Pinder, 1985). Assuming that the porosity and density of each fluid are constants, and that the flow is one dimensional gives a phase conservation equation for fluid f

$$n \frac{\partial S_f}{\partial t} + \frac{\partial q_f}{\partial z} = 0 \quad (7)$$

where q_f is the darcy flux of fluid f. In equation (7), effects of dissolution, volatilization and partitioning of the NAPL are ignored. Such phenomena can be incorporated into a simplified model by assuming that they do not alter the fluid properties of the NAPL and that the NAPL is not completely lost by these processes (Weaver et al., 1994a).

The flux, q_f , in equation (7) is given by a modified form of Darcy's law ((1)) that includes multiphase phenomena; that is, it includes the capillary pressure and relative permeability:

$$q_f = \frac{k k_{rf}}{\mu_f} \left(\rho_f g - \frac{\partial P_f}{\partial z} \right) \quad (8)$$

where k_r is the relative permeability of the matrix to fluid f, P_f is pressure in phase f and z has been taken as positive downward. The capillary pressure is included implicitly in equation (8) as each fluid pressure P_f is related to the other fluid pressures through capillary pressure relationships (equation (4)).

3.2 SHARP FRONT MODELS

In this section, the principles of infiltration are presented along with a discussion of the two computer models: the Kinematic Oily Pollutant Transport Model the Three-Phase Sharp Front Model.

3.2.1 Infiltration and Redistribution

Infiltration and redistribution of liquids in the unsaturated zone are driven by gravity and pressure gradients. The pressure gradient may be divided into component of applied pressure, such as that due to the weight of the liquid, and a component due to the capillary pressure in the soil or porous medium. The contribution to flow in the unsaturated zone of each of these driving forces is described below. Gravity acts throughout infiltration and redistribution and must always be included in the model. The magnitude of the gravity contribution is, at most, equal to the magnitude of the effective conductivity of the medium. Pressures may be imposed on the system during infiltration. For example, ponding of liquid at the surface provides a positive pressure, P , equal to

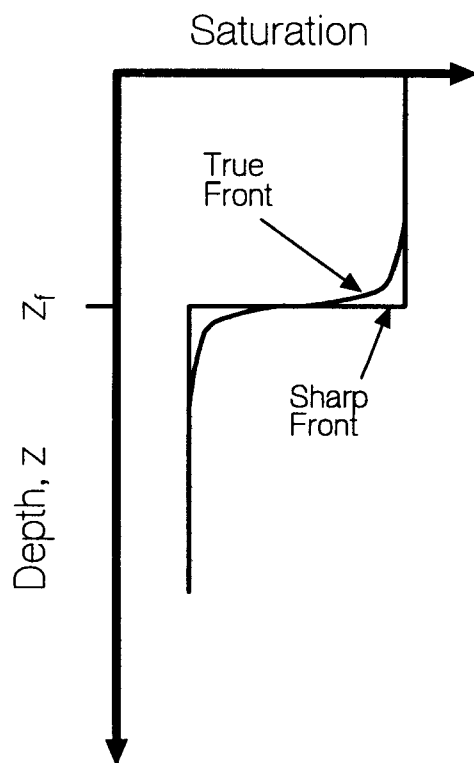


Figure 1. Schematic representation of the relationship between sharp fronts and true spreading fronts.

$$P = \rho g d \quad (9)$$

where ρ is the liquid density, g is the acceleration due to gravity, and d is the depth of ponding. The ponding depth helps drive liquid into the unsaturated zone. The capillary pressure gradient at the soil surface has a number of important influences on unsaturated zone flow. During infiltration, one influence of the capillary pressure gradient is to provide an additional driving force, which is commonly called capillary suction. The magnitude of this force depends on the soil properties and the antecedent liquid content. For infiltration, the combined effects of gravity, the imposed pressure gradient, and the capillary pressure gradient must be included in a model in order to properly compute the mass of liquid drawn into the profile (Weaver and Charbeneau, 1992).

3.2.2 Kinematic Oily Pollutant Transport (KOPT) Model

In the Kinematic Oily Pollutant Transport (KOPT) Model, the kinematic and dynamic behavior is approximated in two parts: one for infiltration and one for redistribution (Weaver et al., 1994a). For infiltration, a version of the Green-Ampt (1911) model is used, which includes the effects of gravity, ponding at the surface, and capillary suction on the infiltrating liquid. This model accounts for the capillary suction of the media but does not include the effect of the capillary pressure gradient on the shape of the front. Thus the model assumes a sharp front at the leading edge of the infiltrating liquid. Behind the sharp front, a constant NAPL saturation is assumed to exist. Charbeneau (1984) presented a theoretical discussion which demonstrated that since sharp front models derive from mass conservation, the mean displacement of the true front matches that of the sharp front. Figure 1 shows the relationship which is maintained between the true and sharp fronts. The speed of the sharp front is given by:

$$\frac{dz_f}{dt} = \frac{q_2 - q_1}{n(S_2 - S_1)} \quad (10)$$

where z_f is the position of the front, q_1 is the NAPL flux ahead of the front, q_2 is the NAPL flux behind the front, S_1 is the NAPL saturation ahead of the front, and S_2 is the NAPL saturation behind the front. S_1 and q_1 are zero when the NAPL invades a pristine medium as they represent the antecedent conditions. The flux, q_2 , is given by the Green-Ampt model

$$q_2 = K_m \frac{H_s + z_f + \int_{\psi_2}^{\psi_1} \frac{K_s}{K_m} k_{ro} d\psi - \psi_1}{z_f} \quad (11)$$

where K_s is the saturated conductivity to NAPL, K_m is the maximum conductivity to NAPL during infiltration, H_s is the NAPL ponding depth at the surface, ψ is the NAPL head, the subscripts on

ψ refer to points behind (1) and ahead of the front (2), and z_f is the front position. The integral in Equation (11) is evaluated using a procedure developed by Neuman (1976), so that all parameters of the model are based upon the fundamental measured porous media properties. K_m is generally taken as one-half the maximum effective conductivity to the NAPL based on field observation of water infiltration (Bouwer, 1966).

During redistribution, no more liquid is drawn into the profile. The imposed pressure can obviously be dropped from a model. The gradient of the capillary pressure is also dropped as it does not affect the mean displacement speed of the front. The sharp front approximation is retained in KOPT, but now flow is driven only by gravity. Thus the redistribution model is a kinematic model. The multiphase Darcy's Law, which is used in the previous jump equation 11, becomes

$$q_o = K_o(S_w, S_o) \quad (12)$$

where the subscripts "o" and "w" refer to NAPL and water respectively, and a fixed amount of water in the pore space is assumed. In three phase systems, as evident in equation (12), the effective conductivity to the NAPL phase depends, at least, on the water saturation. Neglecting hysteresis, the phase conservation equation (7) for the NAPL can be simplified and expanded to

$$\frac{\partial S_o}{\partial t} + \frac{1}{n} \frac{\partial K_o}{\partial S_o} \frac{\partial S_o}{\partial z} = 0 \quad (13)$$

Application of the method of characteristics gives

$$\frac{DS_o}{Dt} \equiv \frac{\partial S_o}{\partial t} + \frac{dz}{dt} \frac{\partial S_o}{\partial z} = 0 \quad (14)$$

along characteristics defined by

$$\frac{dz}{dt} = \frac{1}{n} \frac{\partial K_o}{\partial S_o} \quad (15)$$

The KOPT model equations (11 and (15)) are all in the form of ordinary differential equations, which are solved relatively easily by a Runge-Kutta technique (Weaver and Charbeneau, 1992). Figure 2 shows a schematic representation of KOPT model results. In the figure the NAPL application begins at time "A" and ends at time "B." The results show a sharp front at the leading edge of the infiltrating NAPL and a continuous wave after infiltration ends. The process which follows after the infiltration ends is known as redistribution. During redistribution, the continuous wave is defined by characteristic lines which each represent a constant value of NAPL saturation. The continuous wave defines the distribution of the NAPL during redistribution, as well as determining the rate of advance of the various NAPL saturations. In this figure, a constant infiltration rate is used so that, initially, the sharp front moves at a constant rate. Once the characteristics intersect the front, its speed slows since the saturation at the front decreases

(equation (10)).

Figure 3 shows a schematic of depth modeled by KOPT as a function of saturation. During infiltration the NAPL is assumed to fill a fixed portion of the pore space from the release point to the sharp front. During redistribution the NAPL saturation varies with depth as determined by the continuous wave of Figure 2. The sharp front remains at the leading edge of the NAPL body, but the NAPL saturations behind the front can be reduced.

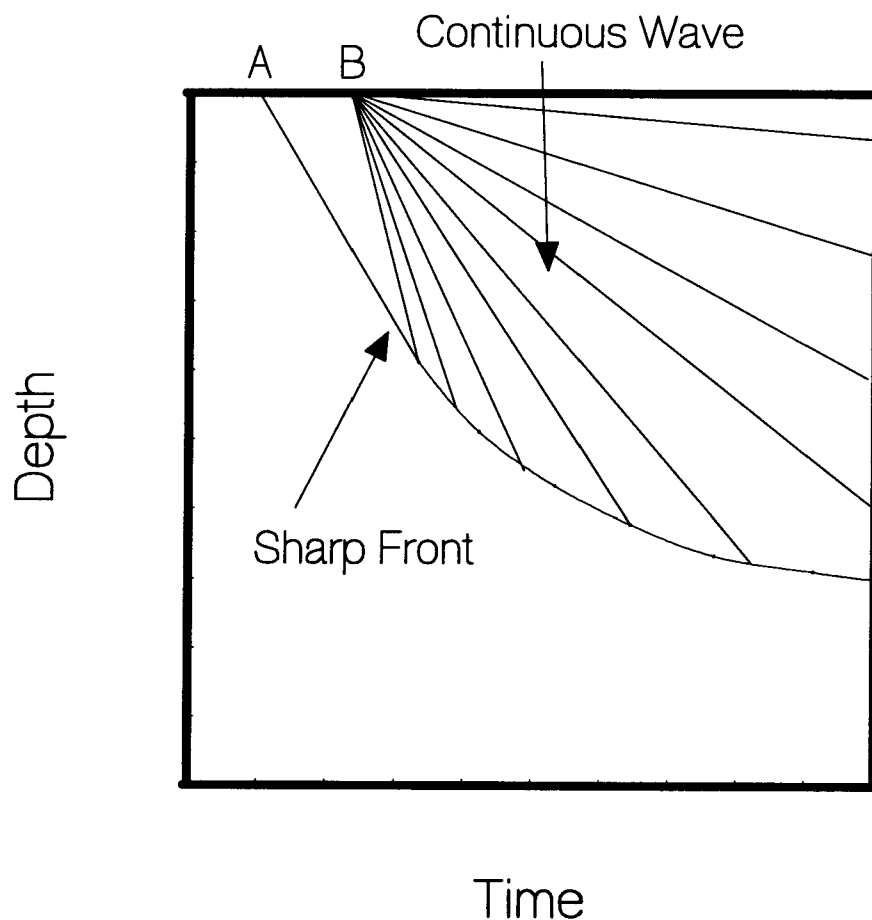


Figure 2. Base characteristic plane for the KOPT model showing the sharp front and continuous wave which comprise the solution.

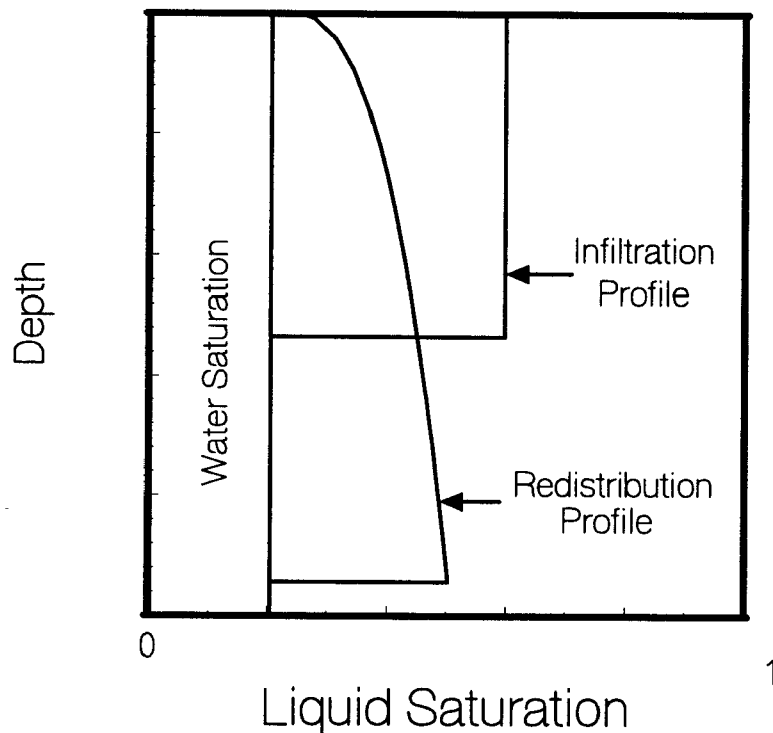


Figure 3 Schematic of a KOPT depth vs. saturation profile

3.2.3 Three-Parameter Sharp Front Model

The Three-Parameter Sharp Front Model is a lumped parameter model which adopts the Green-Ampt (Green and Ampt, 1911) formulation used in infiltration processes of water in unsaturated soils. The model assumes a piston front of the chemical completely displacing the air in the available pore space. The available pore space is the total pore space minus the pore space used by residual water, which is assumed to be immobile. The model also assumes a sharp drainage front during redistribution. Thus, the medium is completely saturated between the two fronts and at residual oil and water saturation behind the drainage front (Figure 4).

This idea is put into a mathematical form by combining Darcy's Law with the continuity equation (Illangasekare and Reible, 1987a; Reible et al., 1990):

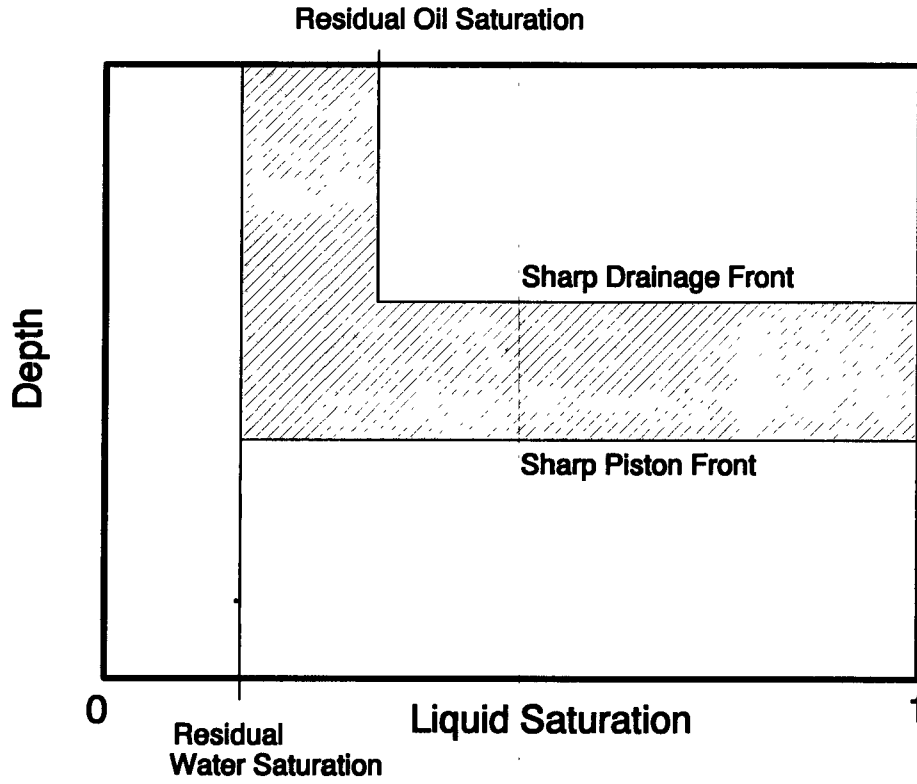


Figure 4. Assumed saturation profile for the Three-Parameter Sharp Front Model.

$$\frac{\partial \theta}{\partial t} + \frac{\rho g}{\mu} \frac{\partial}{\partial z} [K(\theta) \{1 - \frac{\partial \psi_p}{\partial z}\}] = 0 \quad (16)$$

where θ is the volumetric content of organic phase [*], $K(\theta)$ is the permeability as a function of phase content [L^2], ψ_p is the pressure head [L], z is the depth of infiltration [L].

It can be seen that the total head gradient during infiltration is constant, both under constant ponding and falling head conditions. The gradient can be determined from the head at two points, i.e. the head at the ground surface and the head at the front (Figure 1). The head gradient is:

$$\frac{\partial \psi}{\partial z} = \frac{1}{z_f} [h(z_f) - h(0)] \quad (17)$$

Equations (16) and (17) :

$$\theta_0 \frac{dz_f}{dt} = K_m \frac{z_f + H + h_f}{z_f} \quad (18)$$

where θ_0 is the volume fraction of organic phase behind front [*], K_m is the effective organic phase conductivity behind front [L/T], h_f is the effective capillary suction at sharp front [L], H is the ponding depth [L], and z_f is the depth of infiltration [L]

Equation (18) is solved for three parts of the NAPL release. The first part is infiltration under constant ponding conditions, the second is infiltration under falling head conditions, and the third is redistribution after all of the NAPL has entered the medium and a drainage front is starting to develop. Since it is assumed that the zone between the two fronts is always at full saturation, the permeability is constant during each of these processes.

First, the equation is solved for constant head ponding of the infiltrating fluid. The ponded depth is designated by H . The differential equation can be solved with the initial conditions of $z_f = 0$ for $t = 0$ to give:

$$t = \frac{\theta_0}{K_m} [z_f - (H + h_f) \ln(\frac{z_f + H + h_f}{H + h_f})] \quad (19)$$

Secondly, equation ((18)) is solved for the period when the ponded depth is declining. During the falling head period, no material is added; thus the depth of the ponding organic phase at any time can be given by a simple mass balance:

$$H_0 = \theta_0 z_f + H \quad (20)$$

where H_0 = cumulative amount of liquid added [L]. Including this mass balance into the differential front movement equation and integrating from $z_f = z_{f1}$ at $t = t_1$ results in the following equation:

$$t = t_1 + \frac{\theta_0}{K_m(1-\theta_0)} [z_f - z_{f1} - H_2 \ln(\frac{z_f + H_2}{z_{f1} + H_2})] \quad (21)$$

$$\text{where } H_2 = \frac{h_f + H_0}{1 - \theta_0}$$

Thirdly, the differential equation is solved for the redistribution period after ponding has ended. For redistribution, the head gradient is redefined as the head gradient between the infiltrating front and the drainage front:

$$\frac{\partial h}{\partial z} = \frac{h(z_f) - h(z_d)}{z_f - z_d} \quad (22)$$

where z_d = elevation of the drainage front [L]. A mass balance can be written as:

$$H_0 = \theta_0(z_f - z_d) + \theta_r z_d \quad (23)$$

where θ_r = residual organic phase content [*]. Integrating from $z_f = z_{f2}$ at $t = t_2$ gives:

$$t = t_2 + \frac{\theta_0}{K} [z_f - z_{f2} - \frac{(\theta_r - \theta_0)(h_f - h_d)}{\theta_r} \ln \left(\frac{z_f + H_3}{z_{f2} + H_3} \right)] \quad (24)$$

$$\text{where } H_3 = \frac{-H_0 + (\theta_r - \theta_0)(h_f - h_d)}{\theta_r}$$

Equations (19), (21), and (24) in combination define the three-parameter model. The effective conductivity, K_m , and the capillary drive heads at the two fronts define the three model parameters.

3.2.4 Comparison of the Models

In form, the infiltration portion of the KOPT model is identical to the Three-Parameter Sharp Front model. However, in their basic formulation, the models differ in two ways. First a constant water saturation above residual is allowed in KOPT, but in the three parameter sharp front model the water saturation is at residual. The reason for this assumption in KOPT is that the effects of any recharge water flowing past trapped NAPL phases should be incorporated in field scale simulations. It is recognized that the effects of injection of a NAPL may be to displace water from the pore space (Weaver, 1991). Second, the parameters for KOPT are all determined from the basic multiphase flow parameters such as hydraulic conductivity, fluid densities and viscosities, and parameters of the capillary pressure curve. In the three parameter sharp front model, lumped parameters that are determined by experiment are used for the effective NAPL conductivity behind the front, K_m , the head at the front $h(z_f)$, and the head at the back front, $h(z_d)$.

During redistribution, KOPT uses a diffuse drainage wave for the saturation distribution, so that the assumed distribution shows a smooth variation with depth. The three parameter sharp front model uses a sharp front for redistribution as indicated in Figure 4. Thus the NAPL distribution during redistribution appears like a slug. The relationship between the assumptions for redistribution is discussed further in Section 6.

SECTION 4

MATERIALS AND METHODS

This section describes the sands and the NAPL that were used in the experiments. This discussion is followed by a detailed description of the apparatus and techniques used to perform the column and tank experiments.

4.1 SAND CHARACTERIZATION

Various sands, identified by characteristic mesh sizes from #8 to #125, have been used in experiments conducted at the University of Colorado. In this study, #70 sand and #125 sand have been selected as test media for vadose zone experiments. Both sands have been characterized based on their grain size distribution and on their lithology (Held, 1993).

The grain size distribution was obtained with two different methods:

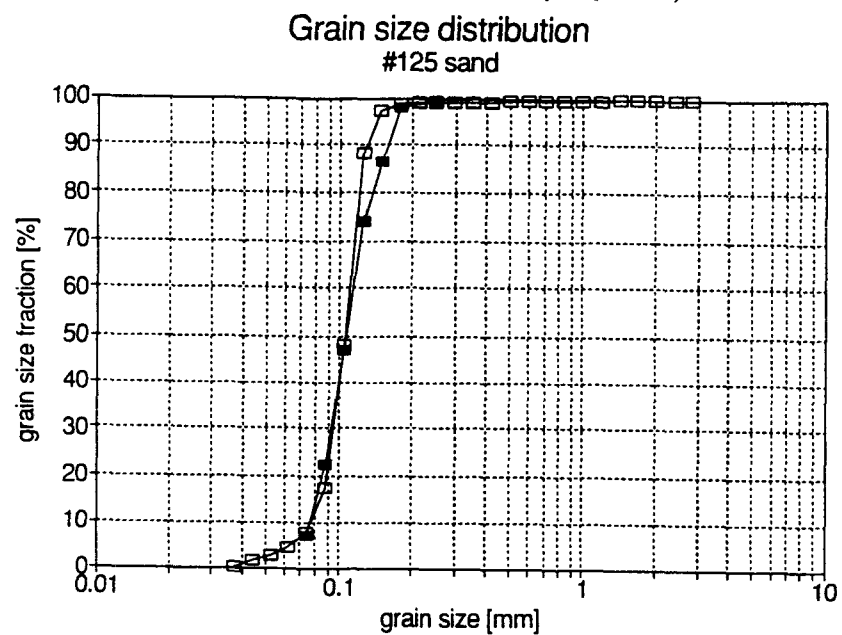
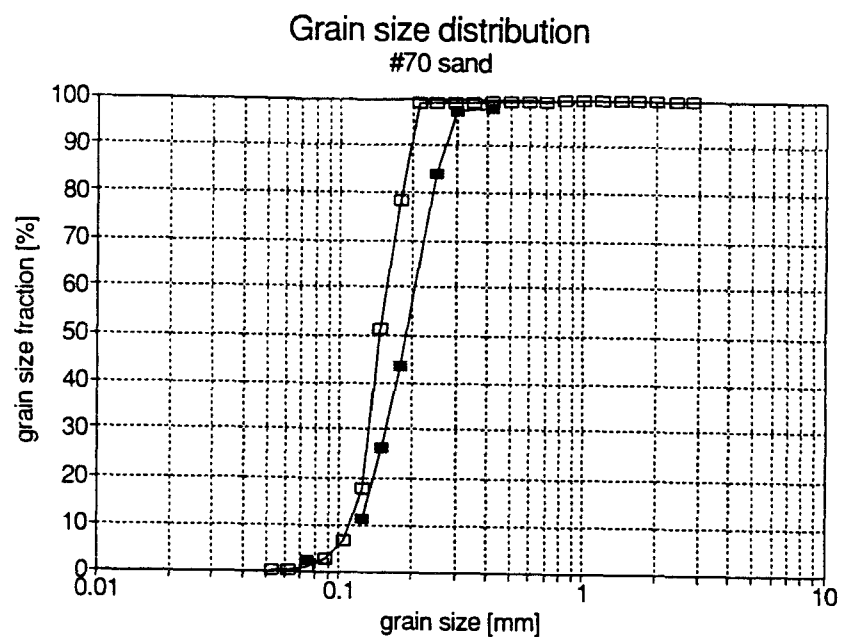
- Standard Method for Sieve Analysis of Fine and Coarse Aggregates (ASTM C 136). Test samples are split representatively, dried at 110°C, weighed and dry sieved in a mechanical sieve shaker for 5 minutes. The analysis was conducted in the porous media laboratory of the Civil, Environmental, and Architectural Engineering Department.
- Settling Tube Analysis as employed in the sedimentology laboratory at INSTAAR, Boulder, Colorado. The procedure is automated, and data acquisition is handled by computer software from CIMAX Inc., Breckenridge, Colorado.

A microscopic investigation was performed and the results were compared visually to standard charts (Powers, 1953). The characterization for both sands is compiled in Table 1.

Figure 5 and Figure 6 give the grain size distribution for #70 and #125 sand, respectively. The filled squares show the grain size fraction as determined with the dry sieving method; the empty squares give the grain size fraction measured with the settling tube. It can be seen from the graphs that both sands are well sorted and fairly uniform.

Table 1. Characterization of #70 and #125 sands

	#70 Sand	#125 Sand
a) Grain size		
average particle size, d_{50} (from dry sieving)	0.185mm	0.103mm
uniformity coefficient, d_{60}/d_{10}	1.86	1.45
b) Grain form	very angular to sub-angular, spherical to sub- prismoidal	sub-angular to rounded, spherical
c) Sorting	very well to well sorted	very well sorted
d) Maturity	immature	mature
e) Modal components		
Lithoclasts	1%	-
Quartz, clear	55%	95%
Quartz, milky	25%	-
Feldspar	8%	3%
Muscovite	5%	-
Biotite	5%	1%
Accessories: Zircon, Hematite, Rutile, Garnet	about 1%	about 1%
f) Porosity for medium compaction	0.45	0.39



4.2 CHARACTERIZATION OF THE TEST FLUID

A lighter-than-water liquid, Soltrol 220, was used as the test fluid in all the experiments. Soltrol 220 is an isoparaffinic solvent, manufactured by Phillips Petroleum Company. It is a colorless liquid mixture of C13 to C17 hydrocarbons, with a boiling point between 232°C and 288°C (Material Safety by Phillips Petroleum Data Sheet). Its solubility in water is negligible, which makes it ideal for experiments as a NAPL. The second reason to choose Soltrol for lab experiments is its low toxicity. Soltrol has a low vapor pressure of 0.004 psi, and its vapor is heavier than air. The specific gravity is 0.809 at 15°C. At 23°C, the density is 0.789 g cm⁻³, kinematic viscosity as 6.12 centistokes, surface tension with water 42 dynes cm⁻¹, surface tension with air 27 dynes cm⁻¹ (Szlag and Illangasekare, 1992).

The gamma attenuation coefficient of Soltrol is very similar to that of water. Following the work of Lenhard and Parker (1987), 1-iodoheptane was mixed with Soltrol to increase the attenuation coefficient of Soltrol. A volume ratio of 1 to 9 of iodoheptane to Soltrol was used. The chemical formula of iodoheptane is CH₃(CH₂)₆I. Adding iodoheptane changes the kinematic viscosity of Soltrol to 4.8 centistokes at 23°C. The viscosities of Soltrol and the Soltrol-iodoheptane mixture are temperature dependent (Figure 7). The viscosity of the Soltrol (90%) and iodoheptane (10%) mixture was also determined by measurement at the US EPA Kerr Laboratory in Ada, Oklahoma. The procedure followed was ASTM D445, which used Cannon-Fenske viscometers suspended in a constant temperature water bath. At 25°C, the viscosity of the mixture was 3.78 cp and the density 0.85 g cm⁻³. At Kerr Laboratory, the Soltrol surface tension was measured and found to be 24 dynes cm⁻¹.

Automate Red Dye (Morton International) was used to color the Soltrol. This water insoluble dye is soluble in petroleum products and insoluble in water. Very small amounts suffice to give the Soltrol a bright red color, but the dye does not change any of the physical properties affecting the flow of Soltrol. (Szlag and Illangasekare, 1992)

4.3 SAMPLE CELL AND COLUMN

Two columns were used in the experiments. The first was a small cell with a height of 4 cm. It was used for parameter determination experiments. The spill simulations were done in a 180 cm column. The columns consisted of a clear plexiglass tube with an inside diameter of 8.2 cm. Aluminum end covers were constructed to fit the top and bottom of the plexiglass tubes of both the cell and the column. The top and bottom fittings were designed to make an airtight seal to allow for evacuation of the fluids (air or water) from the sample. Valves were provided in both end fittings for the entry and exit of air and water. The bottom fitting contained a removable high-air-entry-value porous plate, through which the sample could be de-saturated.

O-rings were used to create an airtight seal around the plexiglass tube. The top fitting contained a porous metal plate which allowed for uniform air entry at the top of the soil surface (Figure 7). Two valves were connected to the porous metal plate. The bottom fitting consisted of two parts (Figure 8). The lower part held a porous ceramic plate, that was connected to the two valves. The porous ceramic plate had to fit tightly inside the aluminum end cover to prevent

NAPL Viscosity

Soltrol 220

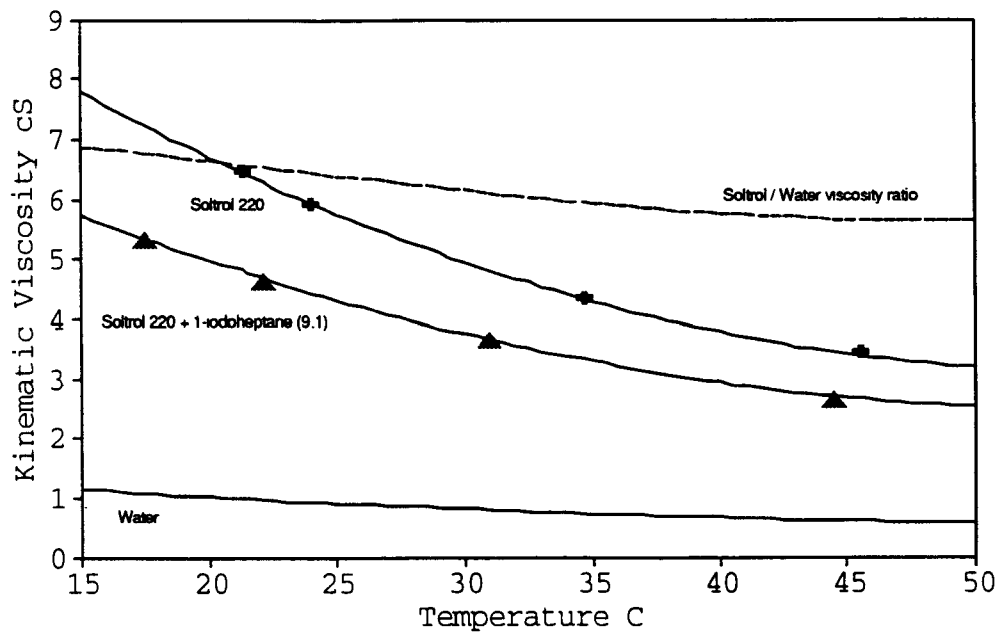


Figure 7. Kinematic viscosity of Soltrol, Soltrol + iodoheptane and water versus temperature. (Szlag and Illangasekare, 1992)

air from leaking around it. An o-ring alone did not completely seal the system, so epoxy was used to glue the porous plate in place. The second part of the bottom connection was the fitting around the sample tube that closed off the bottom of the tube with a flexible mesh to prevent the sand from leaving the column when the porous plate was removed. The flexible mesh provided for full contact between the sand and the porous plate. An additional valve was placed in the side of the bottom fitting to allow for drainage or imbibition of water into the sample without flow through the porous plate. Permitting part of the flow to bypass the porous plate avoided two problems. First, a low flow rate, due to the low hydraulic conductivity of the plate, was avoided. Second, the ceramic porous plate had very fine pores, and fine particles suspended in the water were found to clog the pores. For these reasons, it was advantageous to drain only the minimum amount of water through the porous plate.

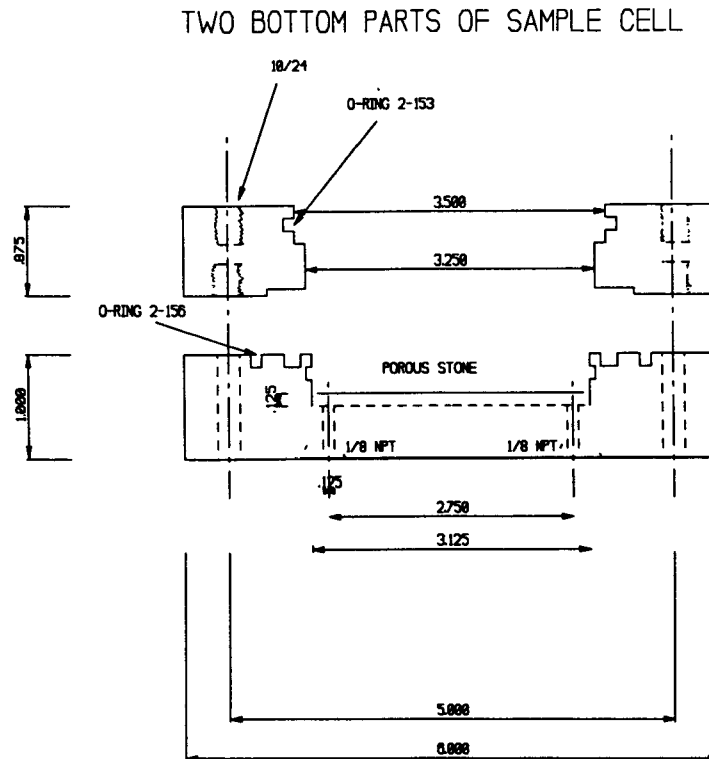


Figure 8. Aluminum fitting for bottom part of sample cell. Sizes are given in inches.

The top aluminum fitting of the sample cell was used to create controlled rainfall. A small cell was built that consisted of a 4 cm tall piece of the same kind of plexiglass tube that was used for the column. A bottom plate was glued to this plexiglass tube. Five holes were drilled in the bottom plate, and hypodermic needles were inserted into the holes. These needles served as rainfall ports. The rainfall cell was closed at the top with the top aluminum fitting, and filled with water supplied through the valves. Since the cell was closed on all sides, except for the small needle openings, water pressure built up inside the cell. The water pressure regulated the amount of water flowing through the needles and thus the simulated rainfall rate. The water pressure itself was regulated by the height of a supply reservoir placed above the cell. By fixing the elevation of the reservoir, a controlled rainfall rate was established. A calibration was performed before every experiment, during which the amount of water leaving the cell per unit time was measured for each elevation of the supply reservoir above the cell.

TOP PORTION OF SAMPLE CELL

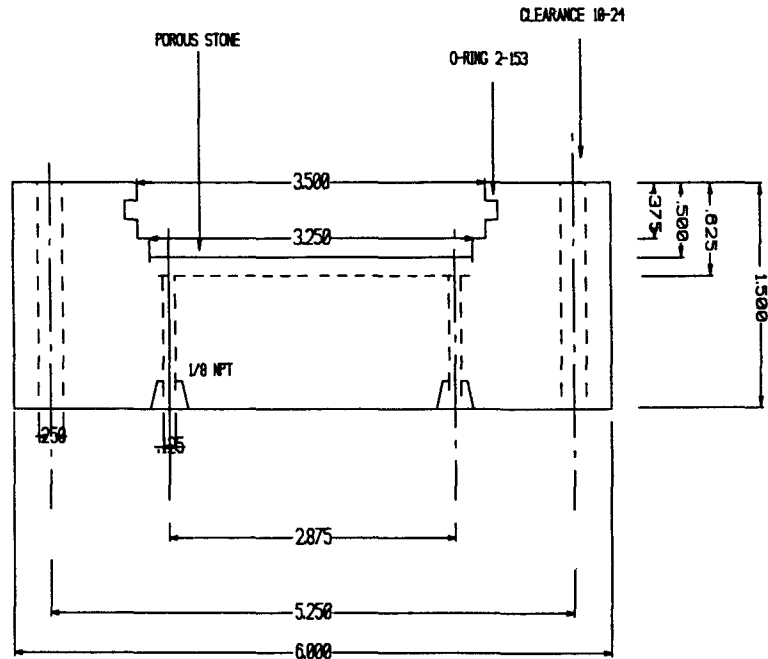


Figure 9. Aluminum fitting for top part of sample cell. Sizes are given in inches.

4.4 EXPERIMENTAL PROCEDURES FOR COLUMN EXPERIMENTS

In all experiments, it was necessary to pack the test cell or column as uniformly as possible with sand (Armbruster, 1990). To achieve a homogeneous filling, a long tube of smaller diameter was placed inside the long column, and the sand was poured into the inner tube. The sand was allowed to fall through eight holes in the tube (four sets each located approximately 30 cm and 60 cm above the column end) into the larger column. By slowly lifting the tube while the sand filled the column, the formation of sand layers was avoided. Pouring of the sand was stopped when the top of the sand was about 20 cm below the top of the column. The supply container holding the sand was weighed before and after filling the column to determine the amount of sand used in the packing. The volume of the sand pack was calculated from the height of the sample and was used with the known weight to estimate the porosity.

Next, the sand was completely saturated with the wetting phase (water or Soltrol, depending on the particular experiment). A vacuum was applied at the top of the column, or sample cell, to remove all air from the sand. After the air had been removed, the liquid was allowed to enter through the bottom of the column (Figure 10). The wetting phase was first pulled through the porous plate to ensure complete saturation of the plate. After the porous plate had been saturated, the saturation process was continued through the side port above the porous plate to permit a faster flow rate. This procedure ensured minimum air entrapment. The vacuum

level, as well as the flow rate of the liquid, could be adjusted with regulating valves. The column was filled until the fluid reached a level of about 10 cm above the sand.

SATURATING THE COLUMN WITH THE LIQUID PHASE

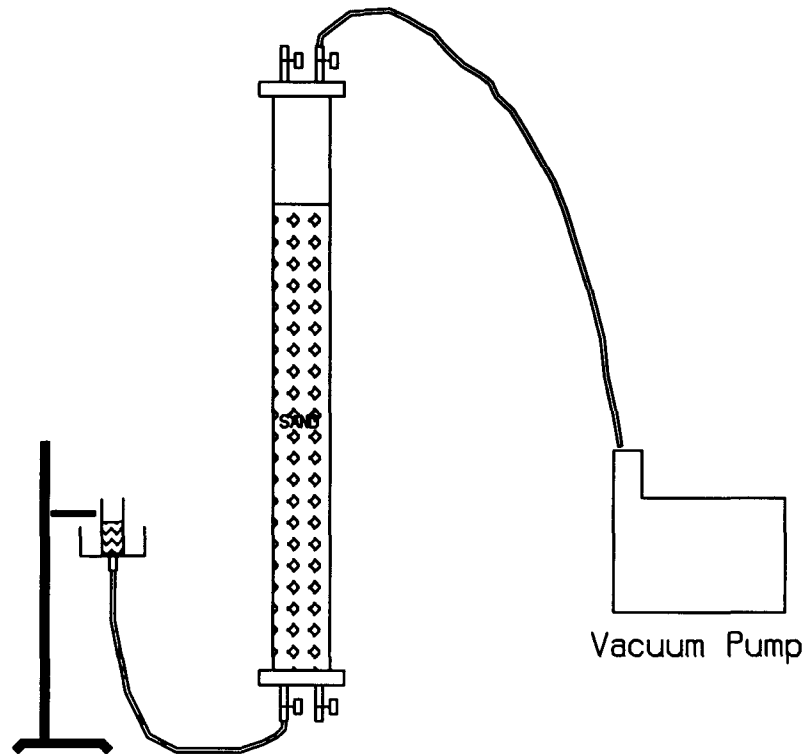


Figure 10. Saturating the sand filled column with wetting fluid.

The vacuum pump was disconnected and the fluid reservoir connected to the bottom of the column was lowered to create the desired level of suction. The column was allowed to drain for a minimum of 2 days. Residual saturation throughout the column was achieved by water draining through the porous plate. A suction head of 3 m of water was applied to the porous stone. The porous stone prevented air from channeling through the plate. As long as air was prevented from being pulled out of the sand, the full suction was applied to the water phase; and the sand was brought to residual saturation over the whole length of the column without the creation of a capillary fringe zone. The top of the column was covered with plastic wrapping, to avoid drying the top of the sand. The porous stone was removed from the bottom of the column after having obtained the uniformly residual saturated column. Air could now escape freely through the bottom of the column. Thus, the initial water saturation in the soil column was similar to the initial condition assumed in the computer models.

Gamma scans were taken after each of the above steps to obtain attenuation coefficients and the saturation distribution down the column. Gamma absorption was measured down the

length of the column at 1.0 cm intervals. In the first Gamma scan, taken before the introduction of water, the attenuation was measured along the 20 cm long empty portion of the column, as well as the sand-packed portion (Figure 11). In the second scan, taken after saturating the column, the attenuation was measured through the part of the empty column, the liquid filled portion, and the saturated sand pack (Figure 12). In the third scan, taken after draining the column, the attenuation was measured through the empty column, and the partly saturated sand (Figure 13).

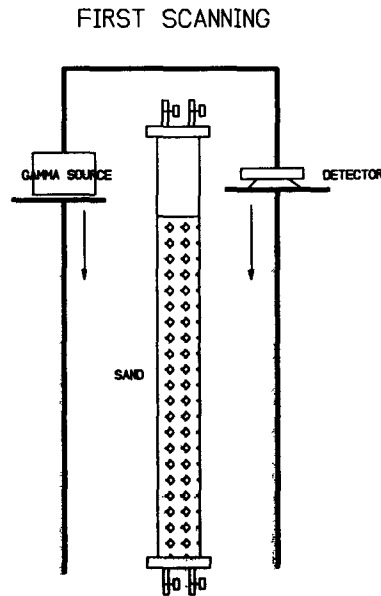


Figure 11. Setup for first scan through dry sand.

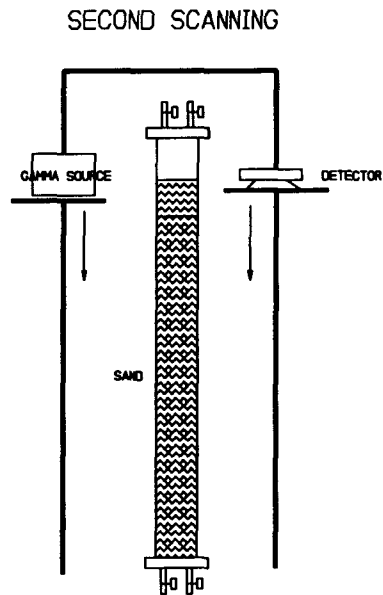


Figure 12. Setup for second scan through fully saturated sand. Water is ponding on top of sand.

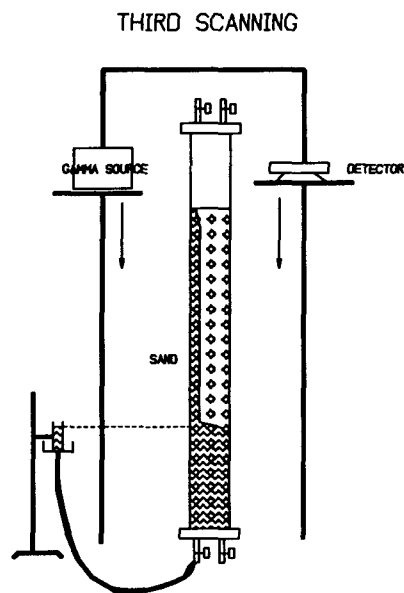


Figure 13. Setup for third measurement through partially saturated sand.

The phase content calculations were performed as follows. The equations defining the attenuation coefficients and illustrating their usage in the measurement of phase contents are given in Appendix 1. The variables and parameters used in the calculation are also defined in Appendix 1. In all three scans, that were described earlier, the gamma radiation I_0 was measured first through the empty column. These readings were used as a standard for correcting the count rate for detector sensitivity changes in subsequent measurements.

The first scan produced values of the initial radiation, I_0 , through the dry sand. From the second scan, the lumped attenuation coefficient for the liquid phase was calculated. Scanning the empty column first, then the portion of the column filled with the liquid phase, allowed the calculation of the lumped attenuation coefficient (the attenuation coefficient density). The radiation measured through the fully saturated sand I_{fl} was corrected using I_s from the first and the second measurement. The phase content could then be calculated using the corrected I_{fl} , I_0 and the lumped attenuation coefficient.

After draining the column, the radiation through the partly saturated sand was measured. The phase content was calculated as above, with the attenuation coefficient calculated from the second scan.

In the spill experiments, a known volume of Soltrol was applied to the top of the column and allowed to infiltrate through the sand. The Soltrol was dyed with Automate Red, allowing visual observation of the front movement. At the same time, the gamma system was used to obtain phase content profiles along the length of the column. The scan through the residually saturated column was used to determine the initial count rate, I_0 . The soil column was also scanned while the Soltrol was still ponded on top of the sand; the attenuation coefficient for Soltrol was calculated from this measurement. Soltrol content profiles during the spill were thus computed.

In the rainfall experiments, the rainmaker was placed on top of the column. Water was dyed green with food coloring so the water front could be observed. The food coloring did not change the viscosity or surface tension of the water (Szlag and Illangasekare, 1992).

The porosity of the sand pack must be known to calculate saturations from the volumetric phase contents that are determined with the gamma system. When calculating the error in the saturations, the error in the porosity has to be accounted for. Three techniques were used to calculate the porosity of the sand:

1. Gravimetric Procedure: The weight of the sand used to fill the column and the volume of the sample can be used directly to calculate the bulk density and porosity. The disadvantage of this approach is that mass of the sand cannot be determined exactly, because of spill losses during the filling of the column. Also, the use of total weight and volume gives only an average porosity for the whole sample. Assuming that not more than 400 g of sand are lost and the error in measuring the height of the sand is at most 1 cm, the maximum relative error in determining the average porosity for the whole column is $\pm 3\%$.

2. Use of a single spectrum of the gamma system: From the first measurement through the empty column and the dry sand, a lumped attenuation coefficient for the sand can be calculated. Knowing the attenuation coefficient, the bulk density can be calculated. Problems with this approach are that the path length through the column cannot be determined very exactly (81 ± 1 mm), which decreases the accuracy of the lumped attenuation coefficient. The lumped attenuation coefficient has a relative error of 1%. The mass attenuation coefficient as calculated in the error propagation calculations has a relative error of $\pm 3\%$. Thus the total error in determining the porosity is $\pm 4\%$. An advantage of this approach is that the bulk density can be calculated at any desired location along the column.

3. Use of two spectra of the gamma system: The Americium and Cesium spectra can be used to calculate bulk density and phase content simultaneously. However, the summation of the random errors of both spectra leads to high errors in the porosity measurements. The error in the calculation of porosity is about $\pm 7\%$.

If experimental conditions allow for it, the bulk density should be determined gravimetrically and with a single spectrum measurement. Only if a measurement through dry sand is not possible, the two spectrum measurement to determine bulk density should be used.

4.5 TWO-DIMENSIONAL TANK EXPERIMENTS

Spill experiments were conducted in a two-dimensional vertical tank (180 x 120 cm x 5 cm) to investigate the two-dimensional movement of a NAPL in the unsaturated zone. The tank walls were made of glass-lined plexiglass walls. The glass lining protected the plexiglass walls from aggressive chemicals, while the 1.9 cm thick plexiglass provided the necessary wall strength to support the soil sample.

The tank was packed with sand using the following procedure. Approximately 5 cm thick layers of sand were placed in the tank through a funnel attached to a long tube. Every layer was then mixed by pulling a long rod through the soil before the next layer of sand was poured in. A nearly homogeneous packing was thus achieved. Two valves at the bottom of the steel end walls of the tank permitted saturating the sand with water from the bottom to minimize the entrapment of air. Unlike the one-dimensional column, the tank could not be completely air-evacuated. The water was drained from the bottom of the tank to create the unsaturated zone. The bottom of the tank had been filled with a layer of coarse gravel to prevent the valves from getting plugged with fines during desaturation. A capillary fringe formed at the bottom of the tank, because there was no provision for desaturation of the sand through a porous plate. All experiments were stopped when the spill front reached a point 15 cm above the saturated zone. Up to this depth, the assumption of uniform residual saturation held true for the experiments.

The spill experiments in the tank were conducted in a manner similar to the column experiments. The Soltrol was applied in a 30 cm wide slug, with a maximum ponding depth corresponding to the ponding depth in the column. PVC pipes with an outside diameter equal to the tank width were used to retain the infiltrating Soltrol within the source region. These barriers penetrated about 5 cm into the sand (Figure 14).

Simulated rainfall was applied across the total length of the tank from a 5 cm diameter PVC pipe with 86, 1 mm holes. The rainfall rate was regulated by controlling the number of holes through which water was allowed to flow. The rainfall rate was calibrated before every experiment. Green food coloring was applied to the rainwater to observe the water front in the soil. The observed outline of the fluid front was traced manually on the tank wall and later transferred to paper.

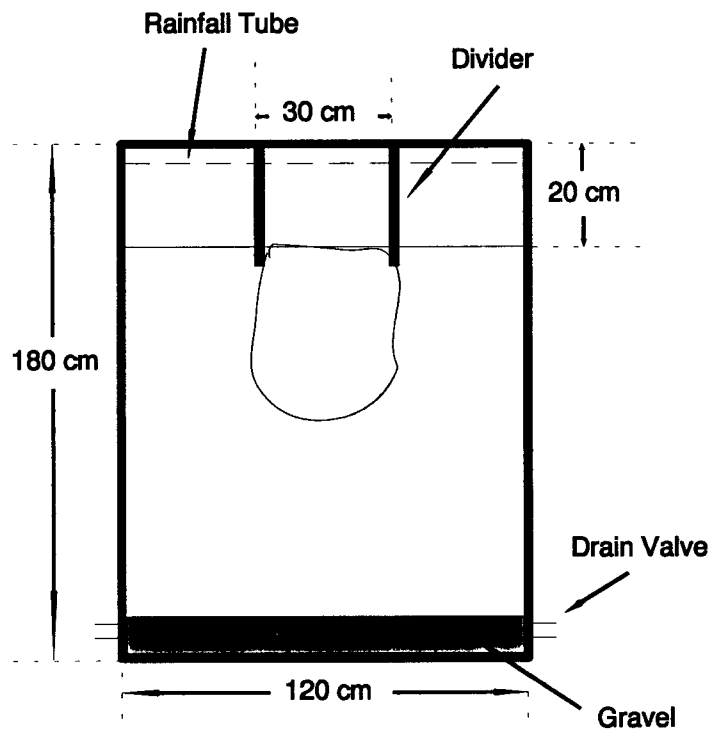


Figure 14. Schematic of a spill in the tank.

SECTION 5

RESULTS AND DISCUSSION

The experimental results and the model evaluation are presented and discussed in this section. Hydraulic conductivity and the capillary suction-saturation relationship for #70 and #125 sand for water and Soltrol were measured. These parameters were needed as input to the computer models. The model results were compared with the experimental results.

5.1 DETERMINATION OF MODEL INPUT PARAMETERS

Hydraulic conductivity is the single most sensitive input parameter for the KOPT and Three-Parameter-Sharp-Front models. The KOPT model also uses Brooks and Corey parameters for the capillary pressure versus saturation curve as input values in order to calculate permeability as a function of saturation. The Three-Parameter-Sharp-Front model assumes full saturation behind the front, thus capillary pressure versus saturation and permeability versus saturation are not used. Experiments with the flow pump, a small column at RSKERL, and the gamma system were used to obtain accurate values for hydraulic conductivity and capillary pressure versus saturation curves.

5.1.1 Hydraulic Conductivity

The value of the hydraulic conductivity used in the KOPT model simulations for the #125 sand was determined as follows. A meter long, 5.0 cm diameter, chromatography column was fitted with sampling ports spaced at 10 cm intervals along the length of the column. The sand was allowed to fall through a tube, which was gradually raised as the column was filled. Carbon dioxide was passed through the column to displace air before saturating the column with water. De-aired ground water was then used to saturate the column. Any entrapped carbon dioxide dissolved rapidly in the water, thus the column became fully saturated.

Manometers attached to the ports allowed measurement of the head drop along the length of the column. Steady state was established in the column and measurements were made after approximately 2 hours of flow. The variation of hydraulic conductivity along the column was determined by this procedure. Figure 15 illustrates variation of hydraulic conductivity along the length of the column. The average hydraulic conductivities from three experiments are shown in Table 2.

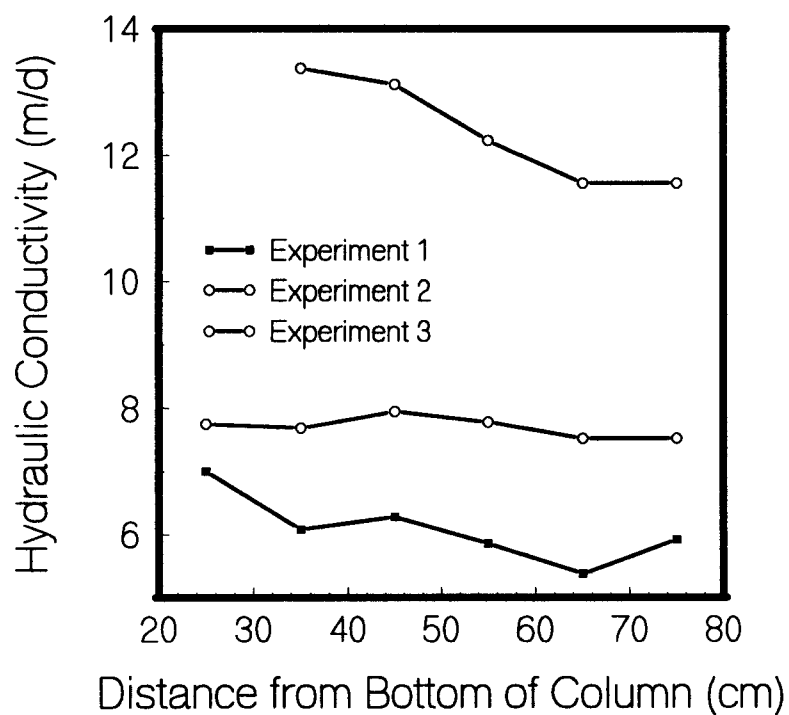


Figure 15 Variation in #125 sand hydraulic conductivity along the length of the chromatography columns.

Table 2. Hydraulic conductivity for #125 sand

Hydraulic Conductivity	
Experiment	Average K_s (m/d)
Long Column 1	7.70
Long Column 2	6.09
Long Column 3	12.36

Averaging the 17 individual measured conductivities gives a value of 8.50 m/d with a standard deviation of 2.71 m/d. The values were averaged to give a single measured K_s value for use in KOPT. The standard deviation was used to show the variability associated with packing the sand in simulations presented later in this report (Figure 58).

For the #70 sand, long column experiments were not performed to determine the hydraulic conductivity. In this case, however, the hydraulic conductivity was adjusted until data from the 1000 ml spill was matched by the KOPT model. This value of 15.0 m/d was then used without further manipulation in the simulations of the 500 ml and 750 ml spills.

5.1.2 Suction-Saturation Measurements in the Small Cell

Steady state suction-saturation profiles for #125 sand for water were measured in the small cell. These measurements had the purpose of verifying the suction saturation profiles obtained with the flow pump. Suction was applied to the cell via the porous bottom plate. A water reservoir in direct connection with the sample through the porous plate was lowered in steps below the sample to achieve a number of defined suction heads. After gradual lowering of the water reservoir, one had to wait until the extra water was drained from the sample. The duration of this waiting period depended on the suction change and the starting saturation, but is usually the order of hours or days. Thus, a measurement of a large number of points was not feasible. Saturation was measured with the gamma system, using only the Americium source. The porosity was determined gravimetrically. The capillary suction head versus saturation for two experiments are graphed in Figure 16. Only a few points were obtained; however, it can be seen that the points can be connected to form the typical suction-saturation curve, but as can be expected these measurements are less precise than the flow pump data. In addition to the larger number of data points, the flow pump gives the suction-saturation relationship much quicker than the gamma system with the small cell.

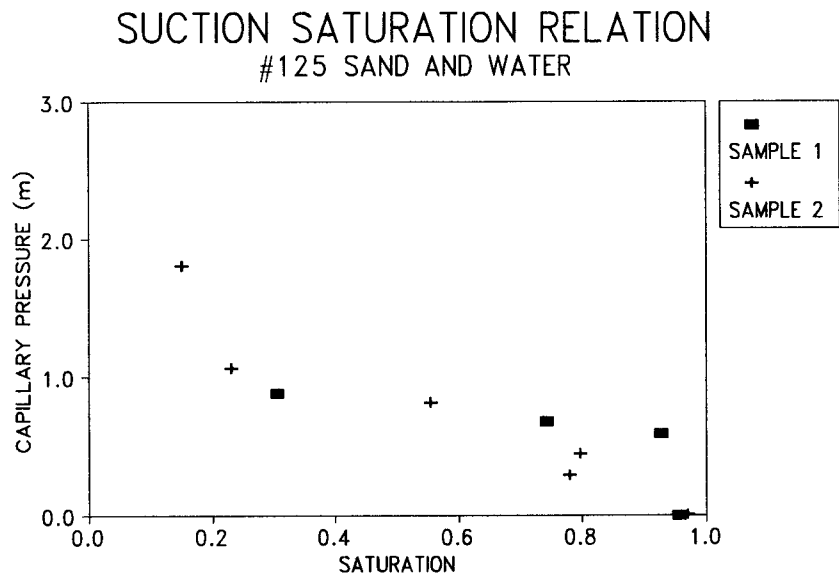


Figure 16. Suction-saturation curve measured in the small cell.

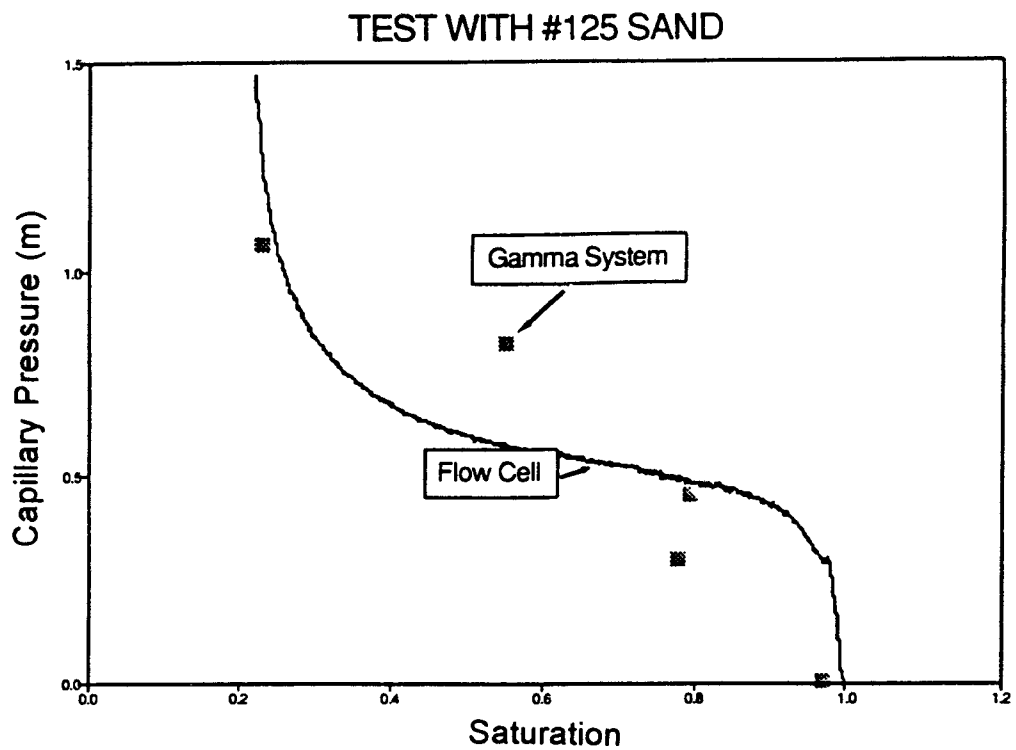


Figure 17. Suction-saturation curve for #125 sand. Comparison between flow pump and gamma system data for small cell.

5.1.3 Estimation of Brooks-Corey Parameters

The large amount of data obtained with the flow pump was reduced to van Genuchten model parameters. Since KOPT is designed to use Brooks and Corey model parameters, two approaches were used to estimate equivalent Brooks and Corey model parameters from the given van Genuchten model parameters. In the first approach, a water/air curve was generated using van Genuchten's model. The nonlinear fitting program RETC (van Genuchten et al., 1991) was then used to determine Brooks and Corey parameters for this "data" set.

The approximate conversion equations between Brooks and Corey model parameters and van Genuchten parameters developed by Lenhard et al. (1989) were used in the second approach. The Lenhard et al. (1989) equations are

$$\lambda = \frac{m}{1-m} \left(1 - 0.5^{\frac{1}{m}}\right) \quad (25)$$

$$h_{ce} = \frac{\bar{S}_e^{(\frac{1}{\lambda})}}{\alpha} \left(\bar{S}_e^{(\frac{-1}{m})} - 1\right)^{1-m} \quad (26)$$

where:

$$m = 1 - \frac{1}{n} \quad (27)$$

(where n is a parameter of the van Genuchten model) and \bar{S}_e is defined by Lenhard et al.'s (1989) empirical relation

$$\bar{S}_e = 0.72 - 0.35 \exp(-n^4) \quad (28)$$

The values of the van Genuchten parameters from the flow pump data were converted to equivalent Brooks and Corey model parameters using this set of equations. Plotted model curves for both approaches are shown in Figure 17.

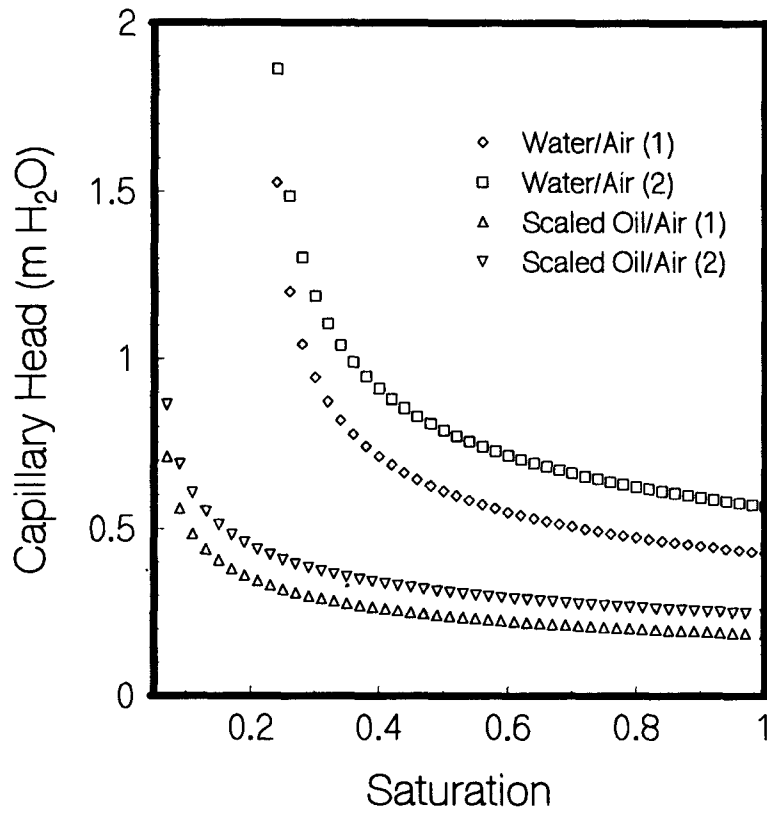


Figure 18. Water/air and scaled oil/air pressure curves for #125 sand using Brooks and Corey parameters.

Table 3 shows a comparison of the parameters obtained by each approach. With the first approach (nonlinear fitting with RETC), a range of values was obtained during the fitting; and the 95% confidence limits are shown in parenthesis for each parameter in the table. For each fitting, the residual water saturation was held to the value originally determined from the measured data.

Table 3. Equivalent Brooks and Corey parameters.

Equivalent Brooks and Corey Parameters		
	Approach 1 (nonlinear fitting with RETC)	Approach 2 (Lenhard et al. (1989) Conversion Equations)
<i>#125 Sand</i>		
h_{ce} (cm)	42.8 (42.19,43.29)	56.6
λ	2.88 (2.70,3.06)	3.76
S_{wr}	0.22	0.22
<i>#70 Sand</i>		
h_{ce} (cm)	26.83 (26.39,27.25)	37.05
λ	2.44 (2.29,2.59)	2.571
S_{wr}	0.30	0.30

Although the air entry heads, h_{ce} , were consistently higher for approach 2, the scaled oil/air curves remained relatively close. Since KOPT is relatively insensitive to the capillary pressure curve parameters, at least during infiltration (Weaver et al., 1992), the model results were not greatly affected by these values. Figure 19 illustrates the effect of variation in the capillary pressure curve parameters used in KOPT for simulating the 1000 ml Soltrol spill in the #125 sand. The higher entry head had the effect of causing the front to be displaced downward. The result was due primarily to the increase in capillary suction during ponded infiltration. The effect of the procedure for determining the Brooks and Corey parameters was also examined for #70 sand (Figure 20) and found to be similar to that for the #125 sand.

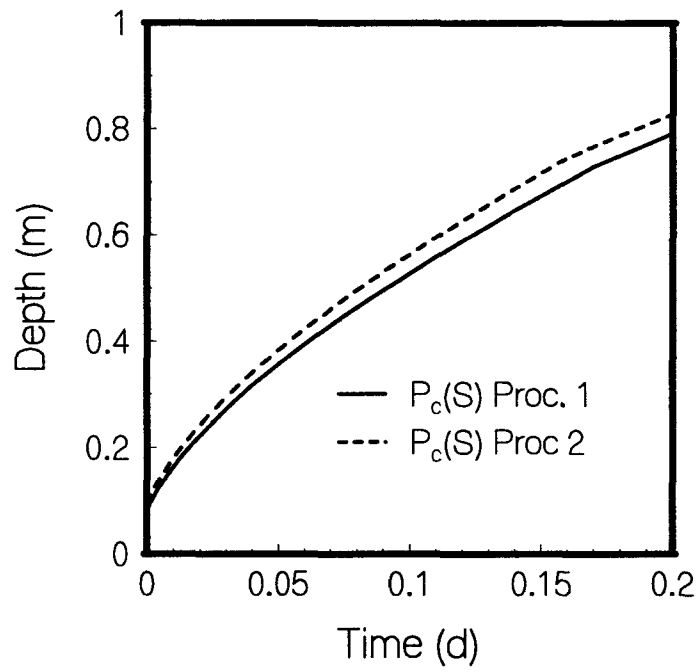


Figure 19. Comparison of front positions as simulated using KOPT in #125 sand for the capillary pressure curve parameters determined by approaches 1 and 2.

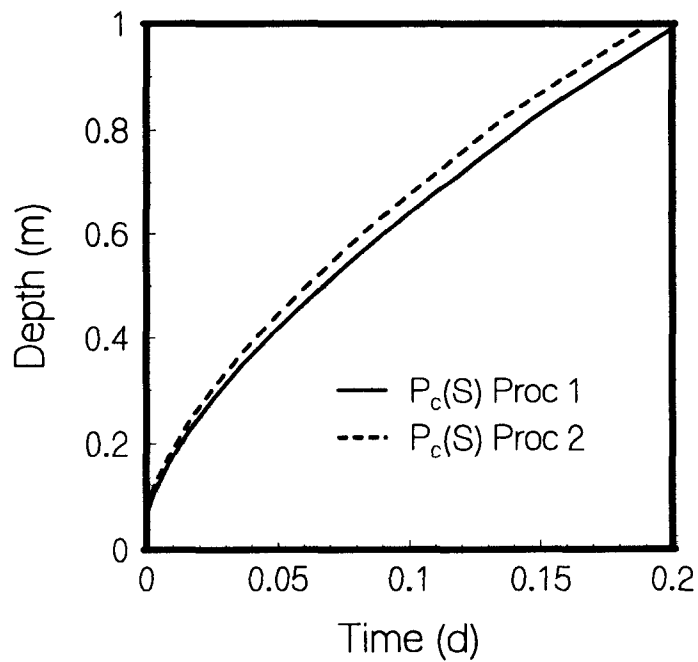


Figure 20. Comparison of front positions as simulated using KOPT in #70 sand for the capillary pressure curve parameters determined by approaches 1 and 2.

5.1.4 Comparison Between Suction-Saturation Curve Estimated from Flow-Pump Data and Gamma Measurements

The water/air and Soltrol/air suction-saturation curves were determined with the gamma system for the #125 and #70 sands. The column was first filled with sand, then completely saturated with the wetting fluid (water or Soltrol), and allowed to drain under gravity. The drainage water reservoir was held near the bottom of the column. The coordinate origin for the graphs was set at the elevation of the reservoir where the liquid phase pressure was atmospheric. All graphs of the suction-saturation curves show a fully saturated zone of sand at negative elevations, i.e. below the water (Soltrol) level, and a fully saturated capillary fringe above the water (Soltrol) level. Water (or Soltrol) at the top of the column is at residual saturation. The gamma data were compared with the suction saturation curves derived from the Brooks and Corey parameters, which in turn are obtained, as described before, by converting the van Genuchten parameters from the flow pump data with two different approaches. The gamma saturation was calculated from the phase content with the porosity calculated from the gamma scans. This resulted in full saturation values close to 1, and was thus found acceptable.

a) Water-air capillary pressure curve in sand #125 (Figure 21)

The scanning time for this experiment was 20 seconds at every point. Nine scans were repeated at every location. After nine scans, the gamma system moved 1.25 cm vertically down to the next scanning location.

The porosity of the sand as determined gravimetrically was 0.41. The average porosity calculated from the Americium scan was 0.39. The residual saturation was found to be approximately 0.2; the height of the capillary fringe was 0.5 m. The gamma data agree well with the Brooks and Corey suction-saturation curves derived from the flow pump data with approaches 1 and 2.

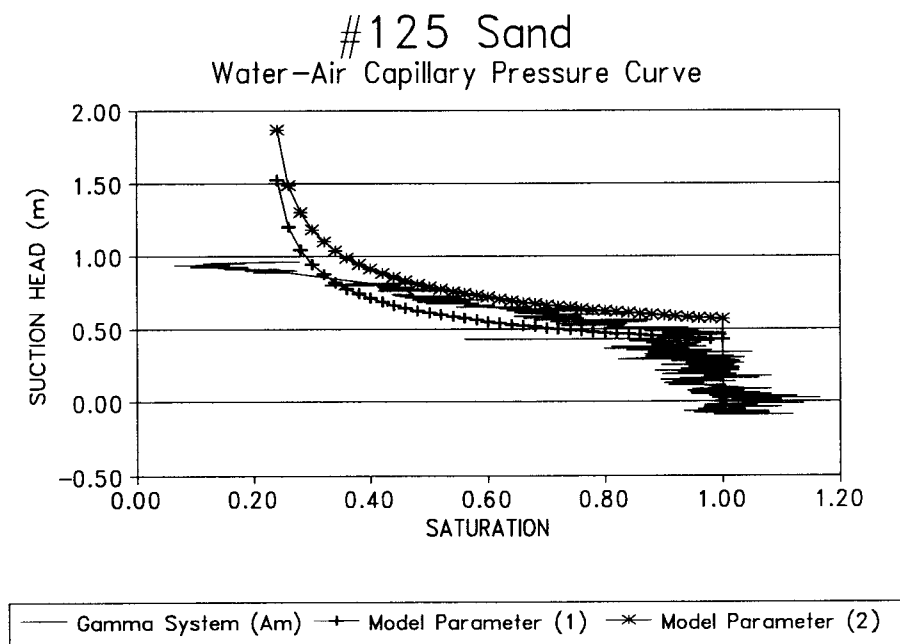


Figure 21. Suction-saturation profile for #125 sand and water-air.

b) Sand #70 and water (Figure 22).

As for the previous experiment, the same scanning time of 20 seconds was used. Two scans were repeated at every location. After 2 scans, the gamma system moved 1.25 cm vertically down to the next scanning location.

The porosity of the sand as determined gravimetrically was 0.48. The average porosity calculated from the Americium scan was 0.55. The residual saturation was found to be approximately 0.25, measured with Americium. The height of the capillary fringe was 0.2 m. The gamma data agree well with the Brooks and Corey suction-saturation curves derived from the flow pump data using approaches 1 and 2.

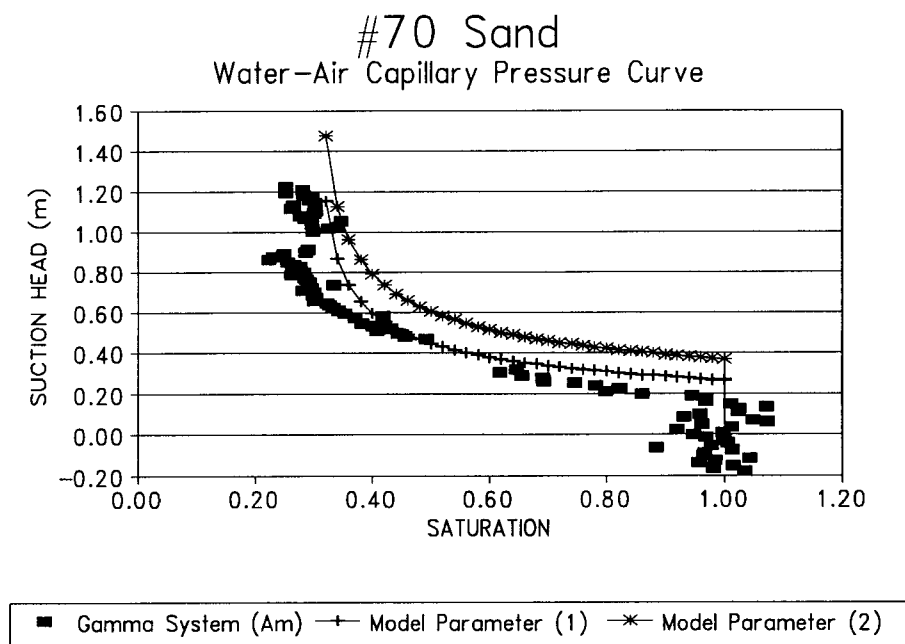


Figure 22. Suction-saturation profile for #70 sand and water-air.

c) Sand #125 and Soltrol (Figure 23).

The scanning time for this experiment was 20 seconds at every point. Two scans were repeated at every location. After 2 scans, the gamma system moved 1.25 cm vertically down to the next scanning location.

The porosity of the sand as determined gravimetrically was 0.37. The average porosity calculated from the Americium spectrum was 0.41. The residual saturation was found to be approximately zero, the height of the capillary fringe was 0.2 m. The gamma data agree well with the Brooks and Corey suction-saturation curves derived from the flow pump data using approaches 1 and 2.

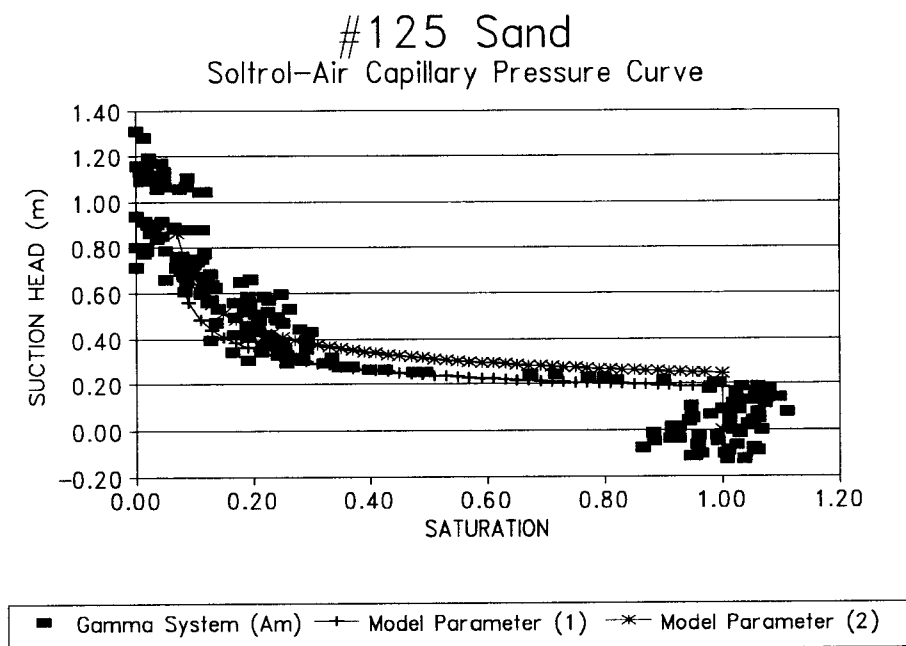


Figure 23. Suction-saturation profile for #125 sand and Soltrol-air.

d) Sand #70 and Soltrol (Figure 24)

The scanning time for this experiment was 20 seconds at every point. Two scans were repeated at every location. After 2 scans, the gamma system moved 1.25 cm vertically down to the next scanning location.

The porosity of the sand as determined gravimetrically was 0.49. The average porosity calculated from the Americium spectrum was 0.52. The residual saturation was found to be approximately 0.2; the height of the capillary fringe was 0.1 m. The gamma data show the same entry pressure as the Brooks and Corey suction-saturation curves derived from the flow pump data with approaches 1 and 2.

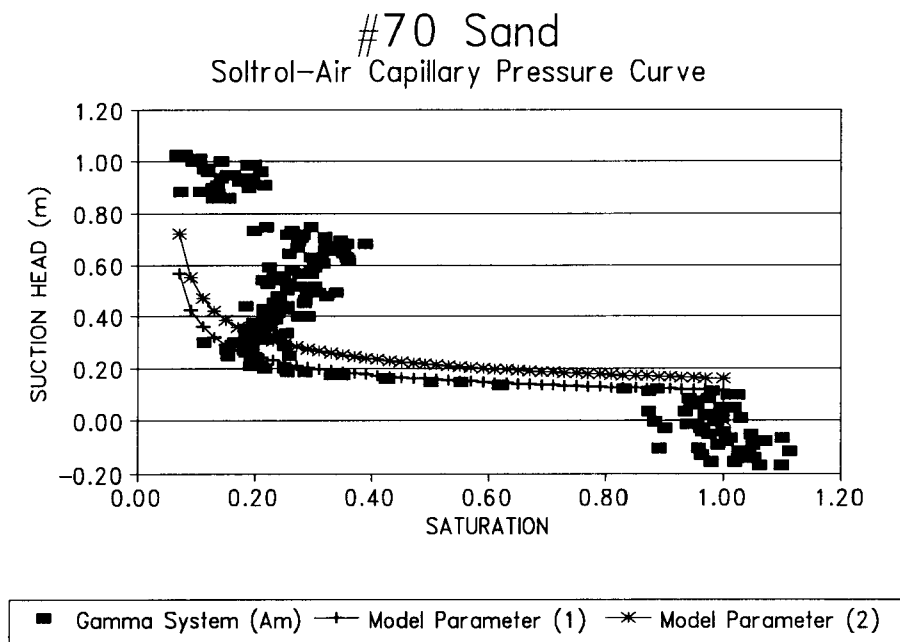


Figure 24. Suction-saturation profile for #70 sand and Soltrol-air.

The following steps were taken to calculate the saturation from the gamma count rate. The count rates were corrected for detector sensitivity by using measurements taken through a standard absorber. The count rate through the empty column was used as the standard count rate. However, this correction was usually very small compared to the random variation in the measurement. Measuring I_0 along the length of the column would allow the use of one I_0 for every point in the column. Even though all attempts were made to pack the column homogeneously, some small scale variations of porosity along the column are possible. The changes in I_0 over the length of the column due to the small variations of porosity were smaller than the random error in the measurement of I_0 . Thus, I_0 was averaged over the whole column. The same was true for the porosity. The saturation was then computed from the phase content by using the porosity averaged from the gamma system measurements.

The suction-saturation curve for both sands with water that were measured with the gamma system have similar entry pressure and residual saturation as do the curves that were created from flow pump experiments. The suction-saturation curves for Soltrol showed a lower capillary fringe than for water due to the lower interfacial tension. The measurements with Americium show a large random variation, but the averaged values have a good accuracy. It was found that the attenuation coefficient is different for the #70 sand than for the #125 sand. The #70 sand was sieved from crushed sandstone, whereas the #125 came from naturally deposited material. The different composition of the two sands was responsible for the different attenuation coefficients.

The porosity as determined with the gamma system was generally higher than the porosity found gravimetrically. A possible explanation is an error in path length. A higher value of porosity (about 5%) was measured when the path length through the column was 3 mm shorter than that which was assumed for the calibration. If the gamma system does not shoot through the center of the column (along a diameter), but was off-centered by a maximum of 1.10 cm, the path length may change up to 3 mm (Figure 25).

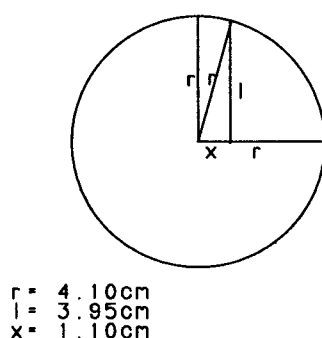


Figure 25. Schematic of the scanning path through the sample column. If the gamma detector moves 1.10 cm sideways from the center ($x=1.1$ cm), the actual path length measured is 3 mm less than assumed ($2l=7.9$ cm, while $2r=8.2$ cm).

The suction-saturation relationship measurements in #70 and #125 sand for water and Soltrol were conducted with a large number of measurement points. This was expected to increase the accuracy of the suction-saturation curve. The suction-saturation curve for #125 sand and water was measured with the largest number of observations: 9 measurements over 20 seconds every 1.25 cm along the column length of 140 cm. This resulted in over 1000 measurements per column scan. One column scan took approximately 10 hours. Part of the reason for taking so long was the slow processing of data by computer integration at every scan point. The slow XT computer was subsequently replaced by a faster AT (286 PC) machine. The number of measurements per step was also reduced from nine to two for the next measurements. The suction-saturation curve for nine measurements per step produced results which are in good agreement with the flow pump measurements (Figure 26) and the curves parameterized from flow pump data.

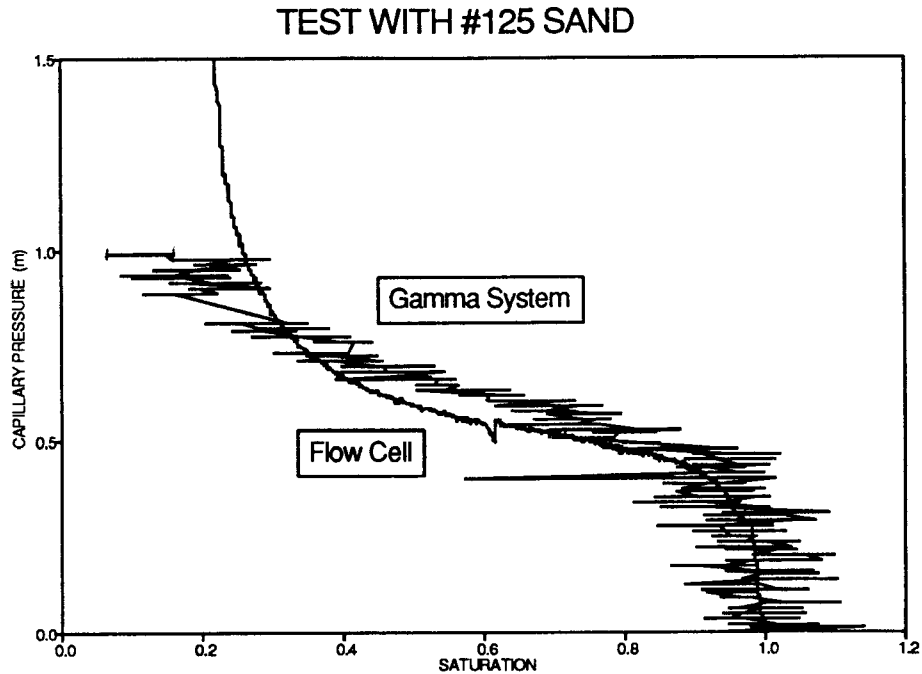


Figure 26. Comparison of suction-saturation profile as measured with Americium gamma scan and with flow pump.

5.2 SPILL EXPERIMENTS IN THE LONG COLUMN

After residual water saturation was established, Soltrol spills were performed in the long column. A slug of Soltrol was applied to the top of the column. The movement of the Soltrol was observed visually, and the front location and ponding depth were recorded. Simultaneously, gamma scans were performed to determine the phase content of Soltrol along the length of the column. Comparisons of the visually observed front location with the gamma data showed that the visually observed front coincided with the front detected by the gamma system.

Six different spill experiments were performed with spill volumes of 500 ml, 750 ml and 1000 ml Soltrol, respectively, on columns packed with #70 and #125 sand. The visually observed front elevations are shown in Figure 27 and Figure 28 for sand #70 and sand #125, respectively. The top of the sample was assumed to be at 120 cm for all experiments.

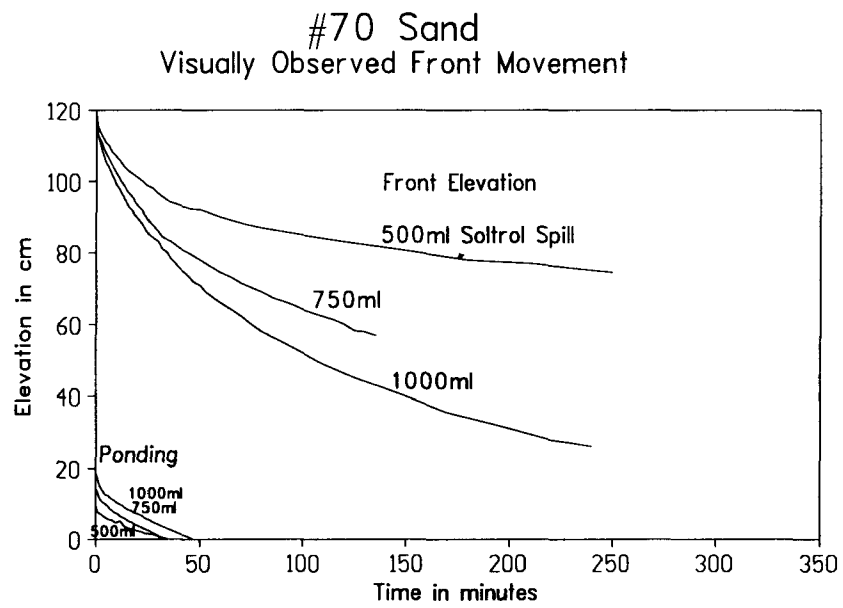


Figure 27. Front elevation versus time for three spills, 500ml, 750ml and 1000ml Soltrol on #70 sand.

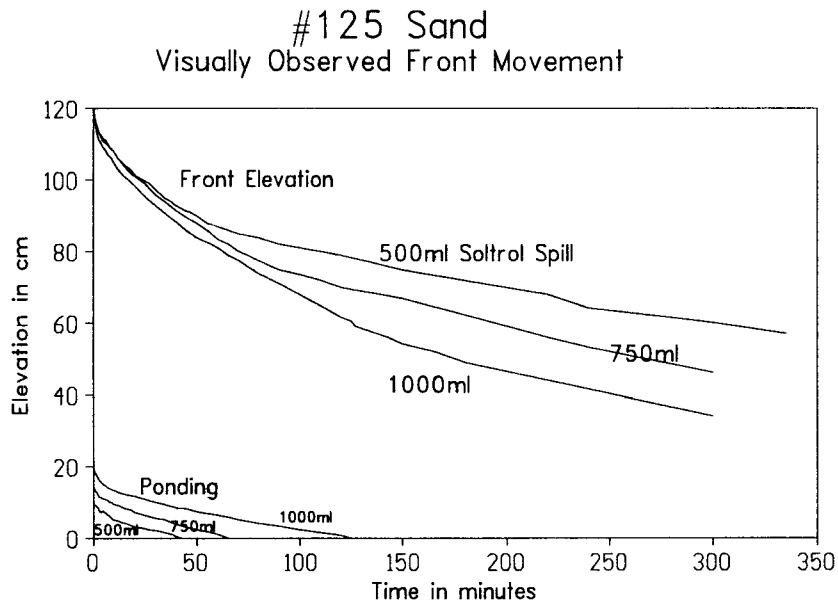


Figure 28. Front elevation versus time for three spills, 500ml, 750ml and 1000ml Soltrol in #125 sand.

As the Soltrol infiltrated downward, the rate of propagation of the front declined. It can be seen that the larger spill volumes of fluid penetrated faster into the sand due to the additional driving force from the greater ponding depths.

By comparing the profiles for #70 sand and #125 sand, it can be seen that in the beginning of the spills, the oil penetrated faster into the #70 sand than into #125 sand and ponding ended much faster for the coarser sand. This behavior was expected as the #70 sand has a higher hydraulic conductivity than the #125 sand (15 m/d vs. 8.5 m/d). However, the speed of movement decreased faster for #70 sand, and the oil movement in later stages of redistribution was slower than for #125 sand. The reason for this was the larger average pore size and porosity of the #70 sand. The larger the porosity, the faster was the decrease in the amount of free flowing liquid phase; and with a smaller amount of oil available for flow, the flow slowed down. It seems that the Soltrol movement depended mainly on the amount of Soltrol pushing behind the front. A highly oil saturated zone behind the front pushed the front faster than a lesser saturated zone. Since #70 sand has a larger porosity than #125 sand, the saturation dropped faster below full saturation. At that point in time the front slowed down markedly. Thus the front in the #70 sand slowed down faster than in #125 sand. This was specifically marked for the 500 ml Soltrol spill, where the front was slower in #70 sand soon after ponding ends.

The first experiment with 1000 ml Soltrol in #125 sand, was repeated twice. The experiments were named H and D and are so named in the Appendices. These experiments

gave slightly different results (Figure 29). This was not surprising as differences between nominally identical experiments were expected. Two possible explanations for the results are that there were differences in the packing of the columns, which led to variations in hydraulic conductivity; and that there were variations in the water saturation between the two experiments. However, the differences between the repeated experiments were small. Comparing two spills in #125 sand with 500 ml Soltrol shows that both fronts move almost simultaneously, until rainfall commenced in one of the experiments (Figure 42).

The gamma scans show the shape of the oil content profiles along the column. Three example profiles are shown here, while the complete set of profiles is shown later. The data are given in Appendix 3 in tabular form. Figure 30 shows an infiltration profile in #70 sand, while there was still ponding at the soil surface. Figure 31 and Figure 32 show the profile after redistribution of the Soltrol has begun. The times given in the figures are the exact times after the beginning of the spill at which the front was measured. The porosity of the #70 sand in this spill was 0.47; the residual water content approximately 0.1.

Figure 33 through Figure 39 show all of the Soltrol phase content profiles measured with the gamma system for infiltration of 1000 ml, 750 ml, 500 ml in the #70 and #125 sands. The earlier of the profiles show that the sample reached full saturation behind the front. However, after longer times, the saturation behind the front decreased until the Soltrol was near residual saturation throughout the column.

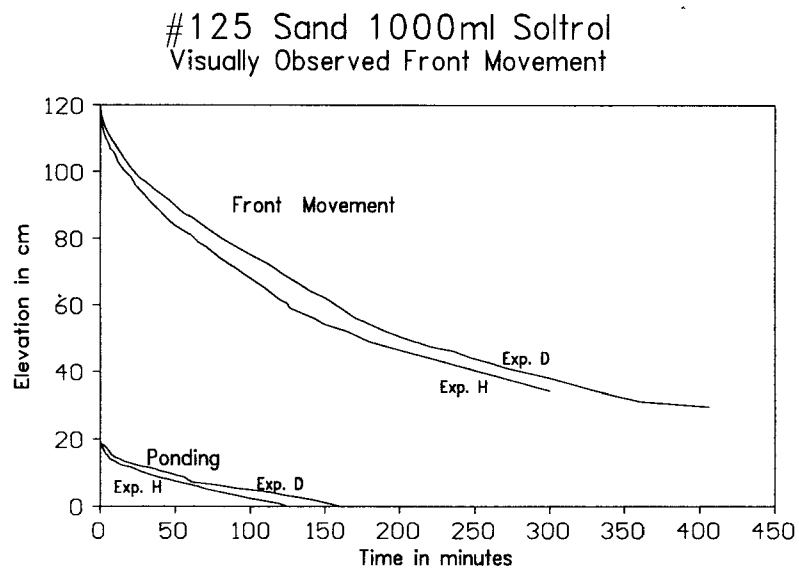


Figure 29. Comparison between two identical experiments with 1000ml Soltrol in #125 sand.

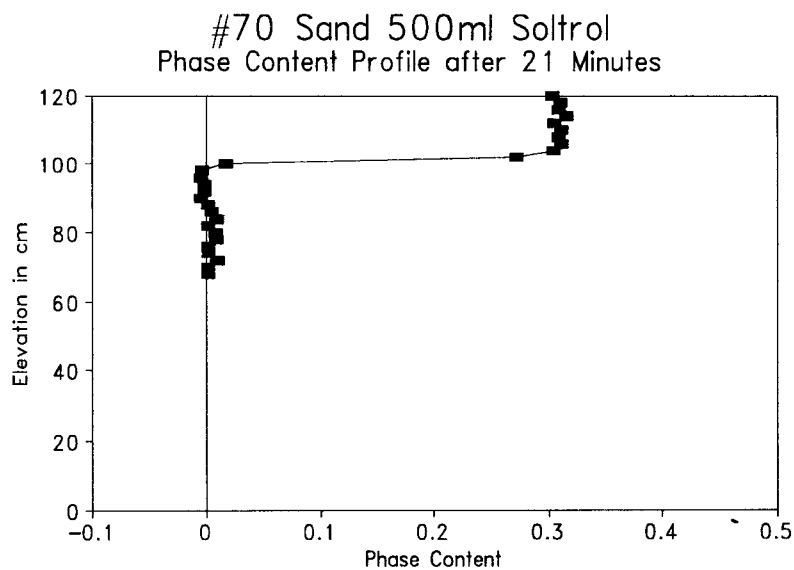


Figure 30. Phase content profile of 500ml Soltrol in #70 sand. Soltrol is still ponding on top of sand.

Integration of the Soltrol phase content for the 500 ml spill, #125 sand experiment shown in Figure 33 gives values close to the total spill volume of 500 ml. The profile taken at 357 min. gives a total Soltrol volume of 482 ml, 470 ml at 406 min., and 346 ml at 930 min. After 930 min., part of the Soltrol volume has already drained out of the columns. This integration shows that the gamma systems accounted for approximately the correct total volume of the spill.

Integration of the Soltrol phase content profiles in Figure 34, at 263 minutes and 410 minutes, gives total Soltrol volumes of 812 and 811 ml, respectively. The profiles were taken after the rainfall began at 45 minutes. The volume estimates were much higher than the actual spill volume of 500 ml. The reason for the large error is that both gamma spectra had to be used for the calculation of two unknown phase contents: water and Soltrol. This approach led to a larger error in the absolute values of phase content, as explained in Appendix 1. In the profiles after 263 min. and 410 min., the calculated water volume was negative, and the Soltrol content was too high. Thus the profiles give qualitative information about the shape of the Soltrol and water fronts, but do not give quantitative values for the phase contents. The phase content data for all profiles are given in Appendix 3.

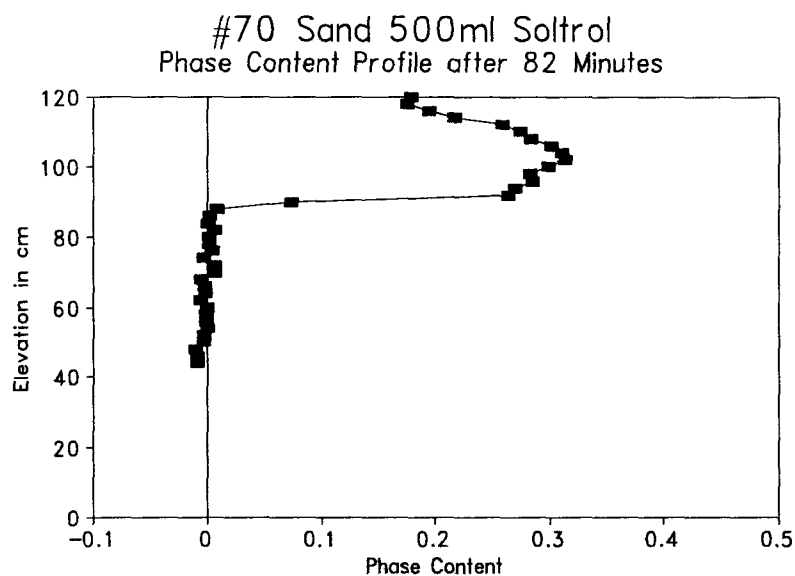


Figure 31. Phase content profile of 500ml Soltrol spill in #70 sand. A back front has started to develop.

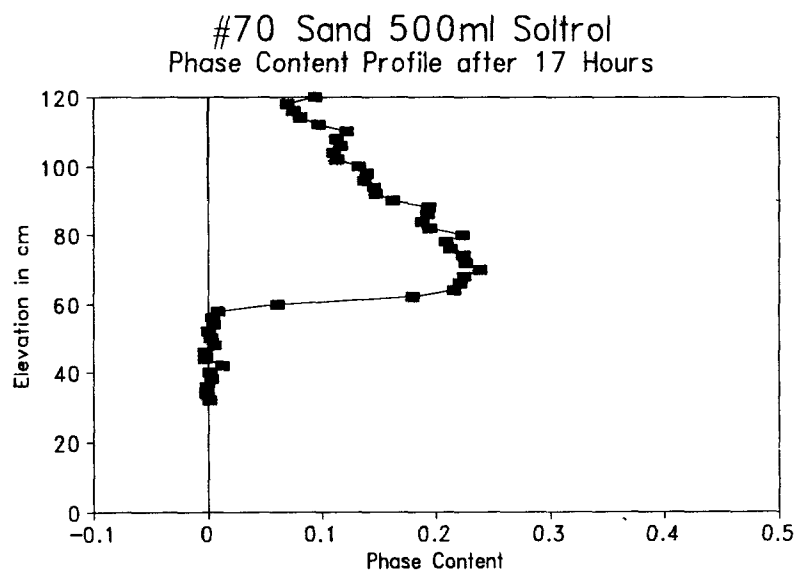


Figure 32. Phase content profile of 500ml Soltrol in #70 sand. A gradual decrease in phase content behind the front can be observed.

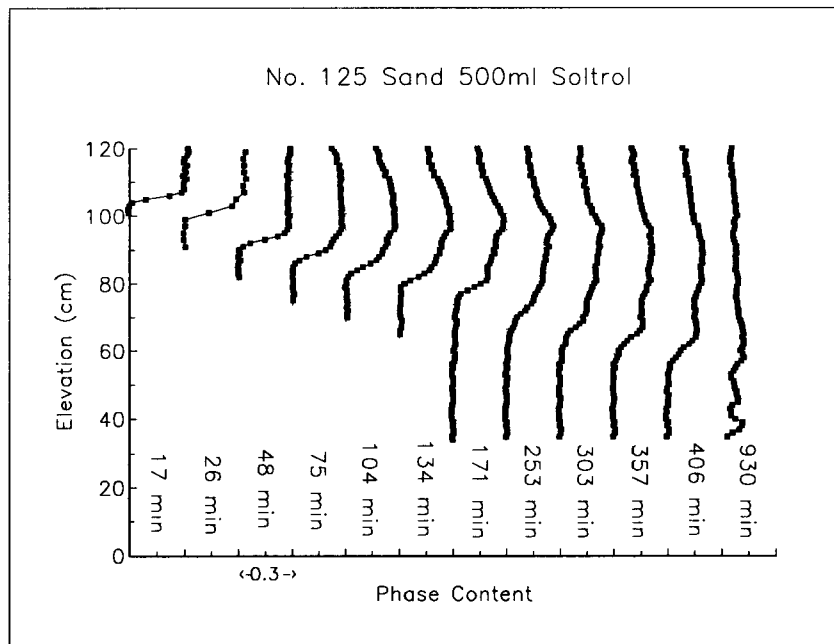


Figure 33. Set of phase content profiles for 500ml Soltrol spill in #125 sand.

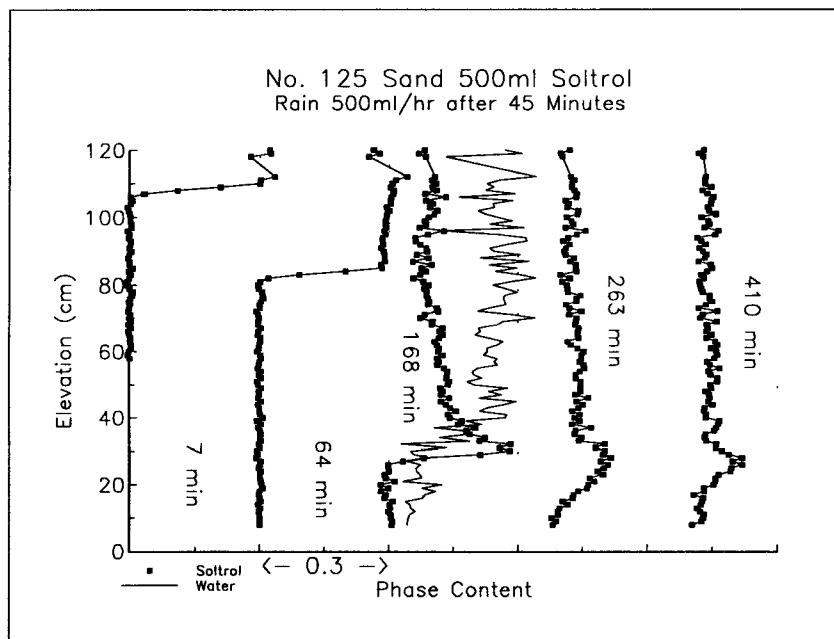


Figure 34. Set of phase content profiles for 500ml Soltrol spill in #125 sand. Rain started 45 minutes after spill.

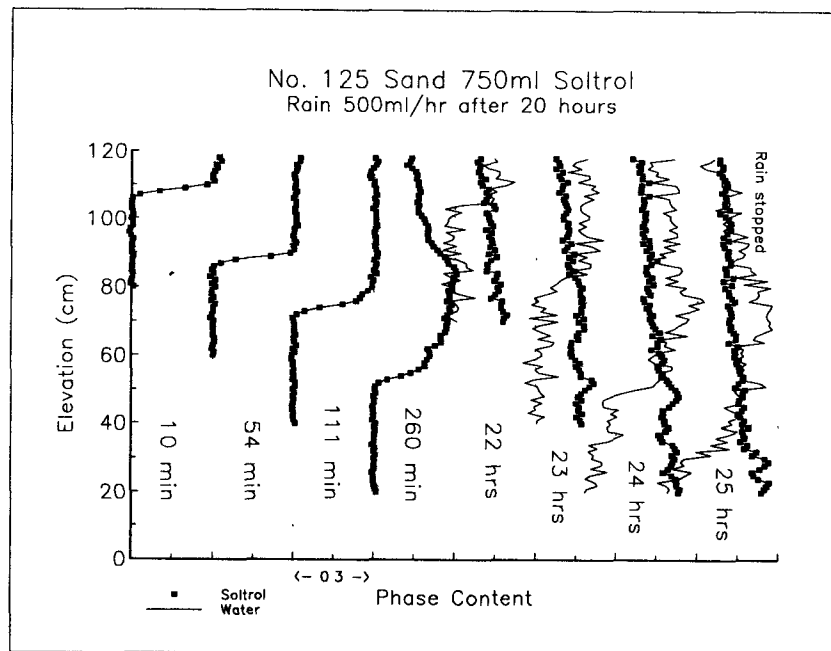


Figure 35. Set of phase content profiles for 750ml Soltrol spill in #125 sand. Rain started 20 hours after spill.

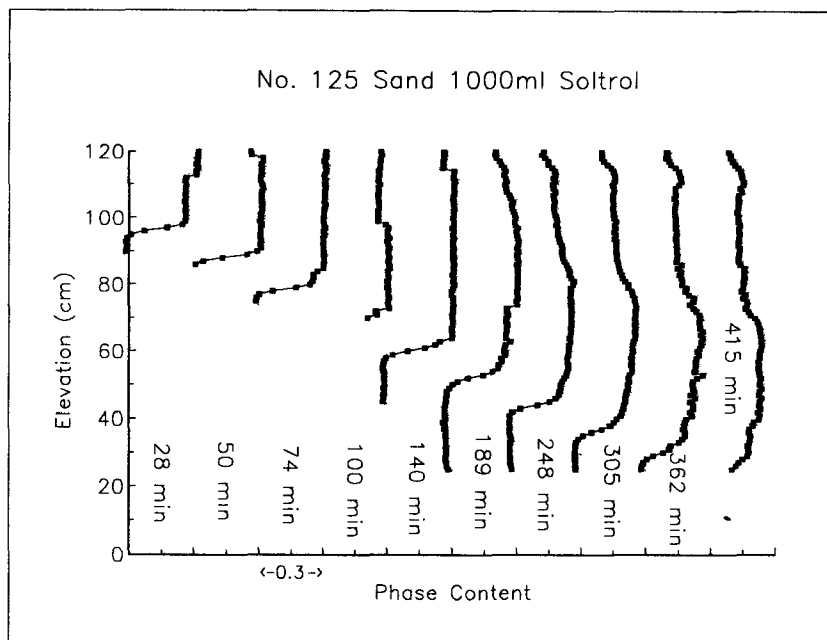


Figure 36. Set of phase content profiles for 1000ml Soltrol spill in #125 sand.

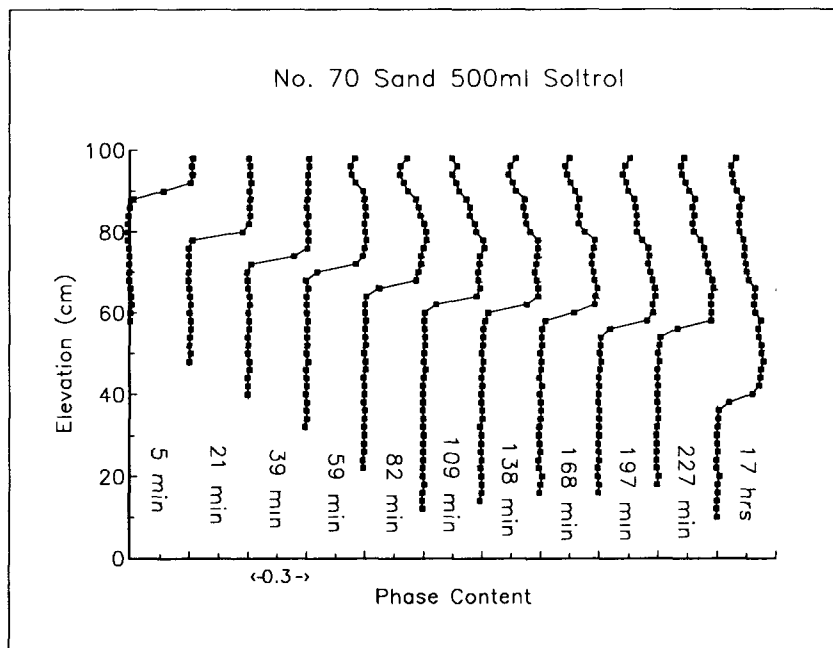


Figure 37. Set of phase content profiles for 500ml Soltrol spill in #70 sand.

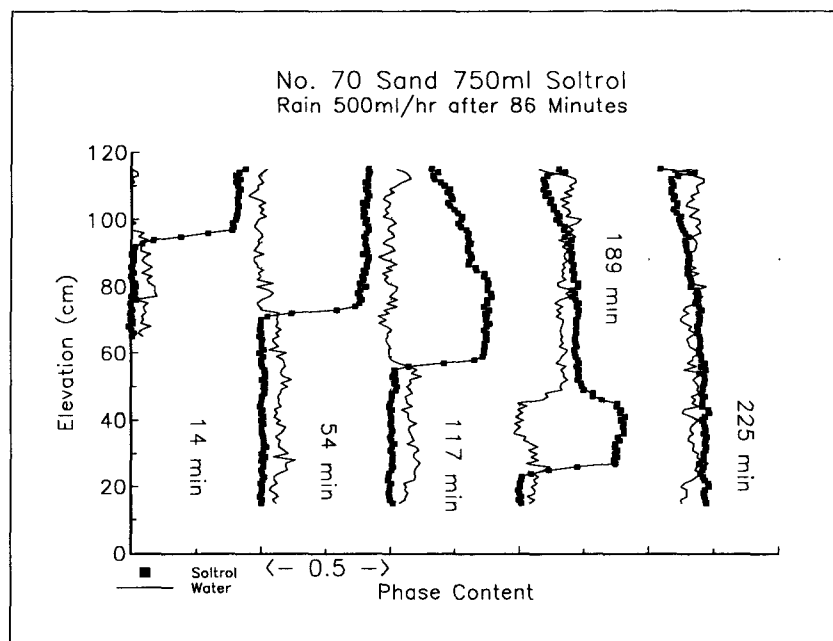


Figure 38. Set of phase content profiles for 750ml Soltrol spill in #70 sand.

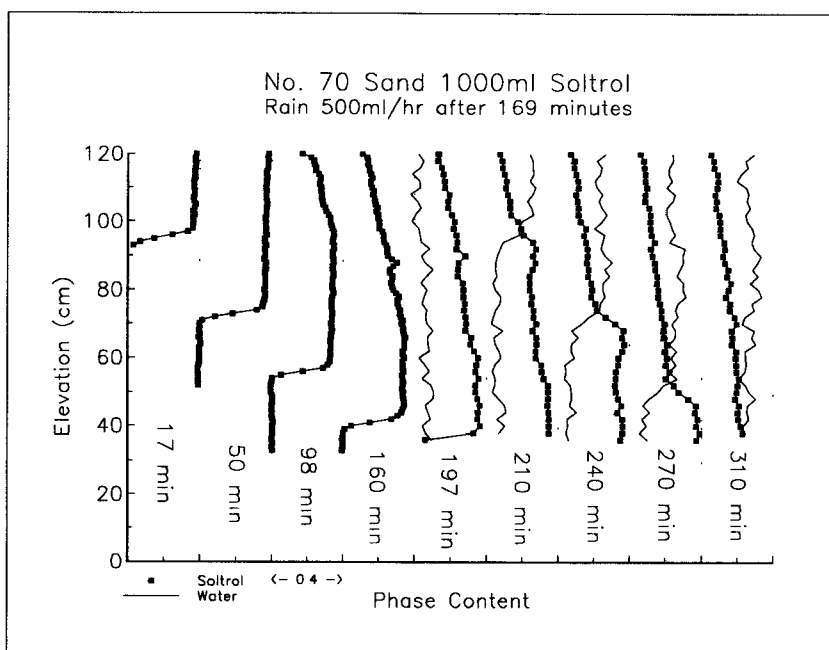


Figure 39. Set of phase content profiles for 1000ml Soltrol in #70 sand.

In general the gamma profiles taken during the spill show a sharp front at the leading edge of the Soltrol slug and a diffusive back front during the redistribution phase of the spill. During infiltration, the sand reached a maximum Soltrol saturation behind the front. When redistribution began, the maximum saturation Soltrol behind the front decreased. All of the simulations presented below were based on the assumption that the phase content of the residual water was constant and did not change during the spill. However, some experiments where Soltrol and water saturations were both determined indicate that Soltrol displaced some of the residual water (Figure 40). Actually, in well sorted sand like the ones that were used in these experiments, irreducible saturation is much lower (~5%) than the residual saturation we obtained (Personal communication, A.T. Corey, 1993). Release of water may also be due to the fact that the interfacial tension between Soltrol and water is about half of the surface tension of water.

The profiles were not taken at one point in time, because it takes about 40 minutes to complete the measurements from top of the column to the bottom. Figure 41 shows the front movement of a spill and the location of the gamma scan. The diagonal lines signify the downward moving gamma system. The time it takes to scan one profile is the horizontal distance between the beginning and the end of one diagonal scan line. It can be seen that the front moved before the complete profile was scanned. Hence, the same liquid mass might be measured twice leading to overestimation of the Soltrol volume.

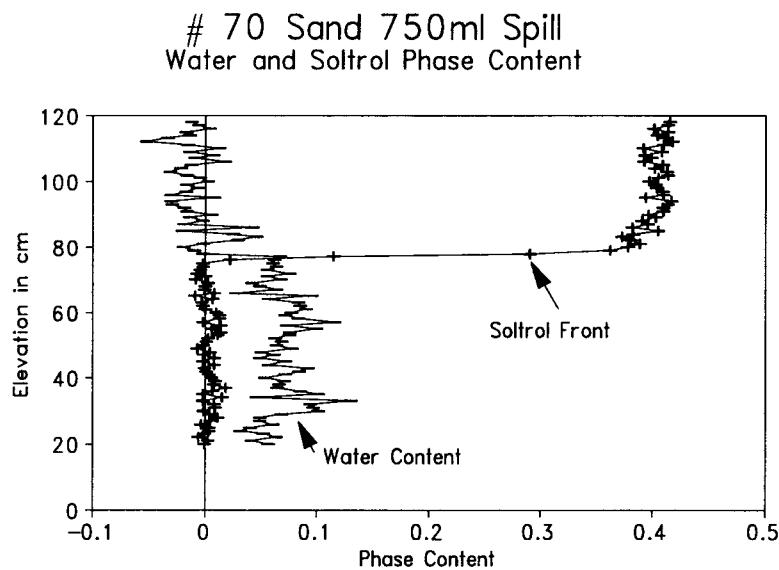


Figure 40. Water and oil content for 750ml Soltrol spill in #70 sand. Soltrol front seems to displace the residual water.

5.3 RAINFALL EXPERIMENTS IN THE LONG COLUMN

To observe and record the behavior of the spilled fluid during a rainfall event, simulations were conducted where water was applied at the soil surface after the Soltrol spill. A number of rainfall experiments were conducted where water and oil fronts were observed visually. The phase content profiles were recorded with the gamma system. A comparison between front movement of a 500 ml spill in #125 sand with and without simulated rainfall is shown in Figure 42. In one experiment a rainfall of 500 ml/hour (9.5 cm/hour) was started 45 minutes after the spill occurred. The water pushed the oil front downward compared to the front without rain.

The water for the rainfall simulation was dyed dark green with food coloring. This made it possible to observe the water front moving downward. However, in the sand that was reddened from residual Soltrol, the water front was hard to observe; and in some cases a water front could not be observed visually. In these cases, the water front position was determined from the gamma data. Such was the case for the spill shown in Figure 42. From the gamma scan, it was found that the water front was nearly at the same location as the Soltrol front (Figure 34). The water front caught up with the Soltrol front soon after the rain had started; then both fronts moved together. Figure 43 and Figure 44 show two spills conducted in the #70 sand: the first with 1000 ml Soltrol, the second with 750 ml Soltrol. In both cases, the rainfall was started more than 1 hour after the spill occurred. For both experiments, the water front could be observed. The water front moved with almost constant speed, as seen from the elevation versus distance curve being close to a straight line. This behavior was a result of the constant water flux applied to the

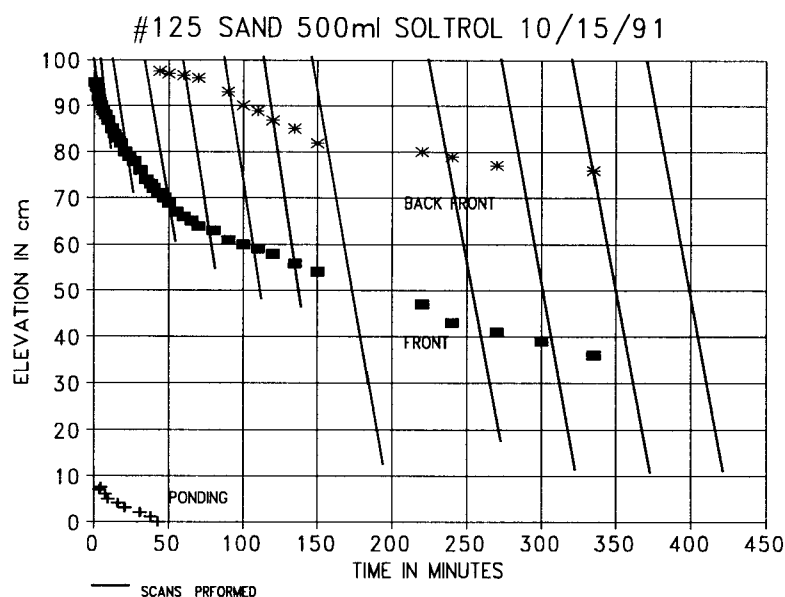


Figure 41. Front elevation versus time for 500ml Soltrol spill in #125 sand, included are gamma scanning time and location.

surface, which led to a constant water flux in the sand, and the observed movement of the water front. Even when the water enters the region where there was still large amounts of the slower moving Soltrol, the water phase did not slow down.

The graphs (Figure 43 and Figure 44) show a distinct bend in the Soltrol front where the water front began to push the Soltrol slug down. Later, however, the water front caught up with the Soltrol front. The point in time when the water front caught the Soltrol was determined by the amount of rainfall and the time when the rainfall started. The water front passed the Soltrol front when the phase content in the Soltrol slug decreased below the maximum saturation. The reduction in Soltrol content was attributable to the residual Soltrol content and the finite volume of the spill; as the front got deeper, more of the spilled volume of the Soltrol was trapped at the residual saturation. Eventually the phase content behind the front decreased because of continuity. This behavior can be best seen on the phase content profiles (Figure 38 and Figure 39).

#125 SAND 500ML SOLTROL SPILL Change in Front Movement with Rainfall

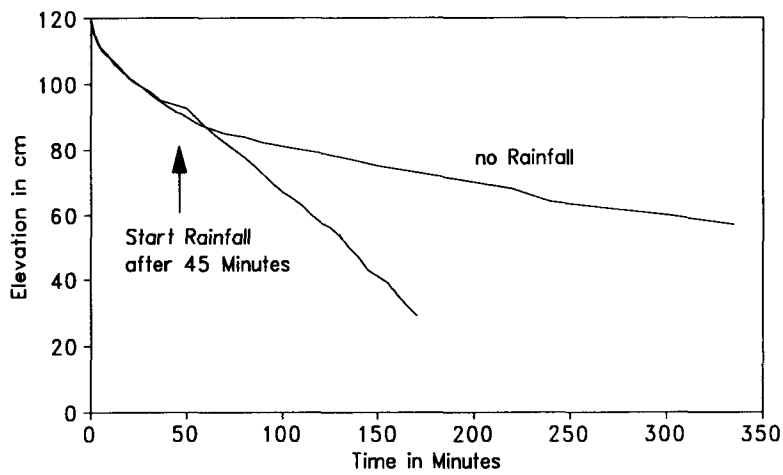


Figure 42. Comparison between rainfall application and no rain for 500ml Soltrol spill in #125 sand.

#70 Sand 1000ml Soltrol Spill Rain 500ml/hr after 167 Minutes

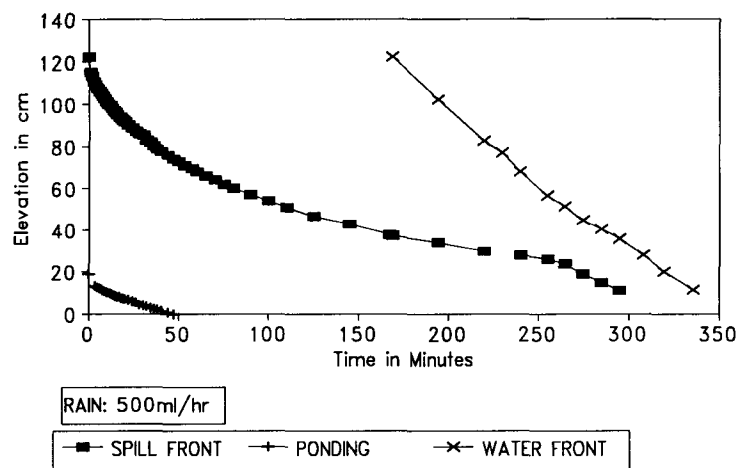


Figure 43. 1000ml Soltrol spill on #70 sand with rainfall application starting after 169 minutes. The rainfall rate was held constant at 9.5cm/hour.

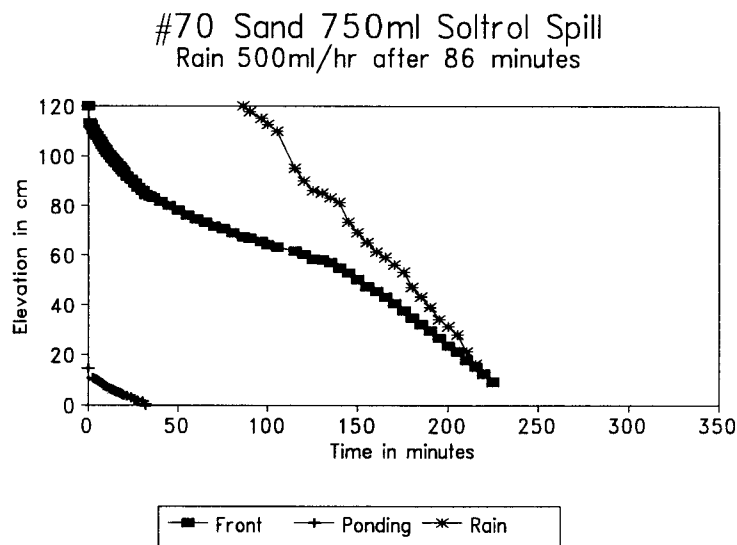


Figure 44. 750ml Soltrol spill on #70 sand with rainfall application starting after 86 minutes. The rainfall rate was held constant at 9.5 cm/hour.

Figure 45 and Figure 46 show profiles obtained with the gamma system. A profile taken 189 minutes after the spill started and 103 minutes after the rainfall started can be seen in Figure 45. The gamma scan confirmed that the water and the Soltrol back fronts are in the same location. This is a clear indicator that the water was pushing the Soltrol downward in a fully saturated NAPL "bank". Behind the Soltrol back front, the water and oil saturations added up to one. However, limitations of measurement accuracy of the gamma system prevented the measurement of small entrapped air saturations. It is important to note that the water did not seem to mobilize any of the entrapped Soltrol. Even at the top of the column where the most water had passed by, the Soltrol content is still 0.1. However, the Soltrol slug displaced some of the residual water, which was assumed to be irreducible in both models evaluated in this study.

No water front could be observed visually in the 500 ml spill in the #125 sand. However, the gamma scan in Figure 46 shows that a water front existed; but it was so close to the Soltrol front that it cannot be recognized visually. The Soltrol bank was very small, due to the small spill volume.

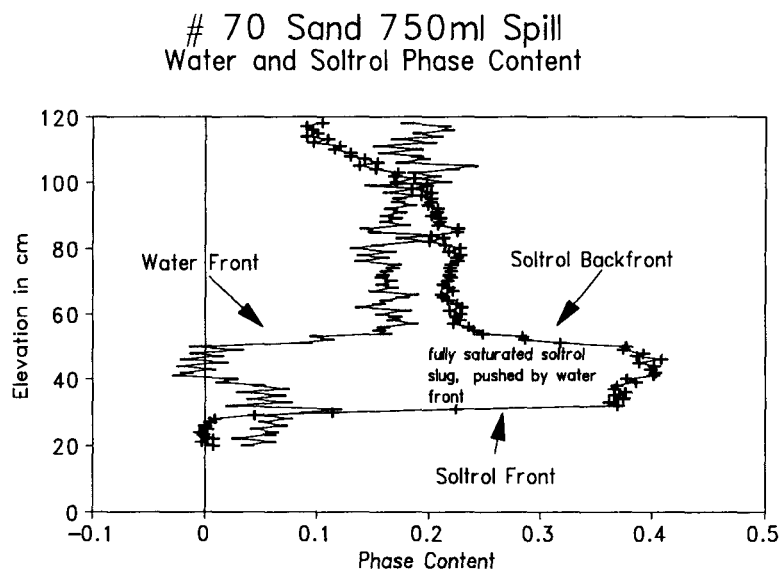


Figure 45. Water and Soltrol content profiles for 750ml spill in #70 sand. Gamma scans were taken 189 minutes after spill was started. A constant rainfall rate of 9.5cm/hour was applied 86 minutes after the spill was started.

One experiment was conducted to observe possible mobilization of the NAPL (Figure 35). One day after a 750 ml Soltrol spill in the #125 sand, a constant rainfall rate of 9.5 cm/hour was applied to the column. The column was at residual Soltrol saturation when the rainfall was started, except at the lower end of the column where a capillary fringe zone had built up. A two-hour rainfall did not change the amount of Soltrol in the upper part of the column; the only observed effect was that the water pushed the Soltrol out of the capillary fringe zone.

5.4 SPILL EXPERIMENTS IN THE TWO-DIMENSIONAL TANK

Tank experiments were conducted to observe two-dimensional behavior of NAPL spills in the vadose zone. These experiments were designed to be comparable to the column experiments. A 30 cm wide spill zone was created in a 120 cm wide tank that was packed with #70 sand. The volume of Soltrol applied to the tank resulted in a ponding depth of Soltrol above the sand of 9.5 cm, which corresponds to the 9.5 cm ponding depth for a 500 ml spill in the column. In Figure 47 the front movements of two tank experiments and one column experiment are compared. The front position for the tank experiment was taken as the front elevation directly below the center of the spill. The Soltrol plume had a U-shape, thus the front at the edges of the fluid body lagged behind the front at the center of the body; but by no more than 2 cm.

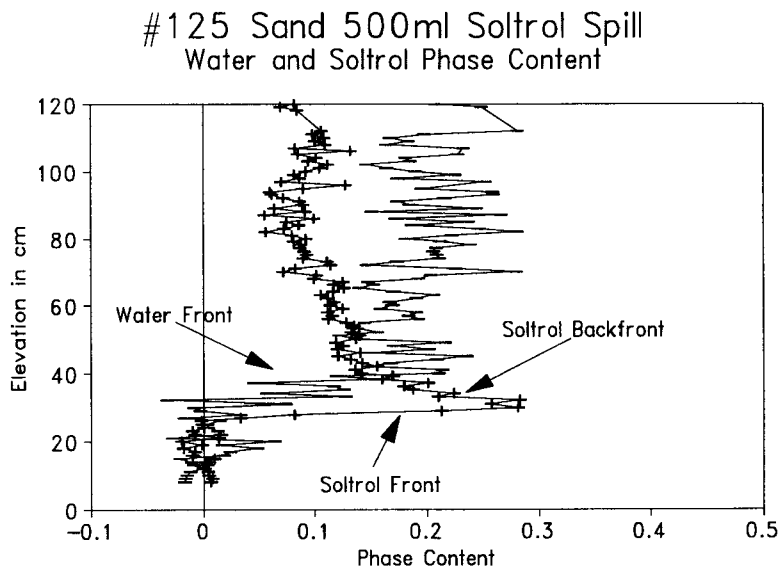


Figure 46. Water and Soltrol phase content for a 500ml soltrol spill in #125 sand. Gamma scans were taken 168 minutes after spill was started. A constant rainfall rate of 9.5cm/hour was applied 45 minutes after the spill was started.

It can be seen that there was no significant difference between the column and tank experiments. The difference between the two tank experiments seems larger than the difference between tank and column experiment. It can be concluded that the column experiments are a valid approximation of contaminant movement through the vadose zone in coarse homogeneous systems. The observed outline of the spill front in the tank also confirmed the validity of the one-dimensional assumption. The width of the spill area was 30 cm; maximum width of the plume was 40 cm. Thus, lateral spreading due to capillary forces on both sides was only 5 cm. The lateral spreading relative to the total width will be small for spills over a large area.

The gamma profiles for the tank experiment are shown in Figure 48. The profiles were taken along the vertical center line of the spill. The profiles exhibit a leading-edge sharp front and a slow decrease in phase content behind the front. No data could be collected at the elevation of 100 cm because a steel bar from the tank frame impaired the measurement. These profiles show the same characteristics as the profiles measured in the column.

A rainfall experiment was conducted in the tank with rainfall occurring over the whole length of the tank, not only in the spill zone. This completely prevented further lateral expansion of the Soltrol body. On the contrary, a narrowing of the downward moving body was observed. This was possibly due to the fact that a high rainfall rate of 21 cm hour⁻¹ was used. The visually tracked front movement is shown in Figure 49. This intense rainfall sped up the front movement.

The rainfall started 22 hours after the spill. At 23 hours the water front caught up with the Soltrol front, and pushed the Soltrol front downward. At 24 hours the water front passed the Soltrol front and started exiting the tank, while the Soltrol front was still above the bottom of the tank. The rainfall was stopped when the water reached the bottom of the tank. After the rainfall was stopped, the Soltrol front resumed it's pre-rainfall migration rate. The same can be observed from the phase content profiles (Figure 50).

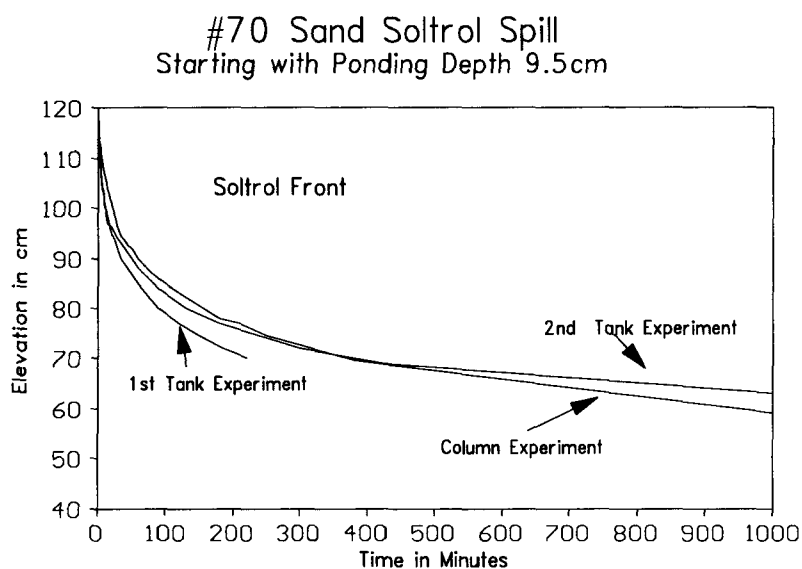


Figure 47. Comparison in front movement between tank and column experiment.

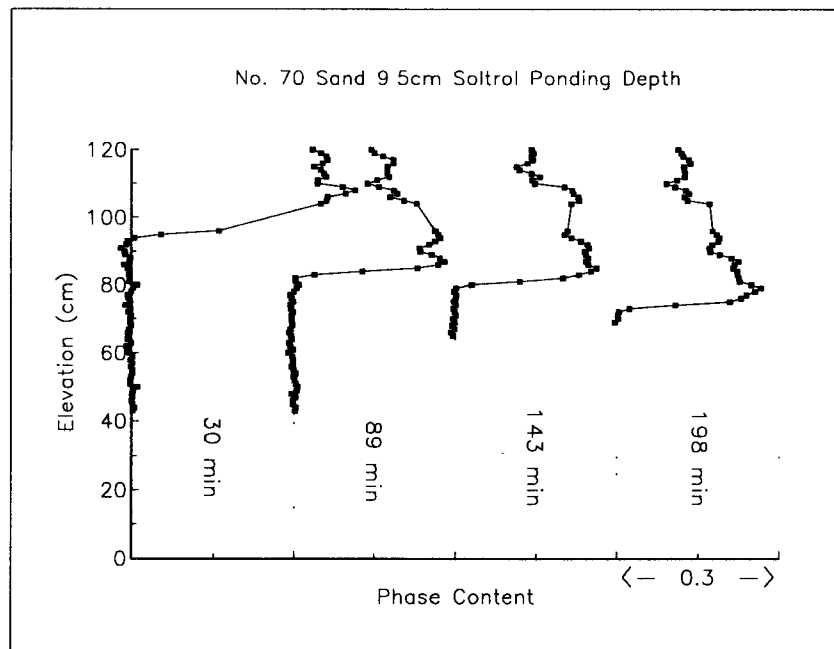


Figure 48. Set of phase content profiles for 9.5cm Soltrol spill in # 70 sand in the tank.

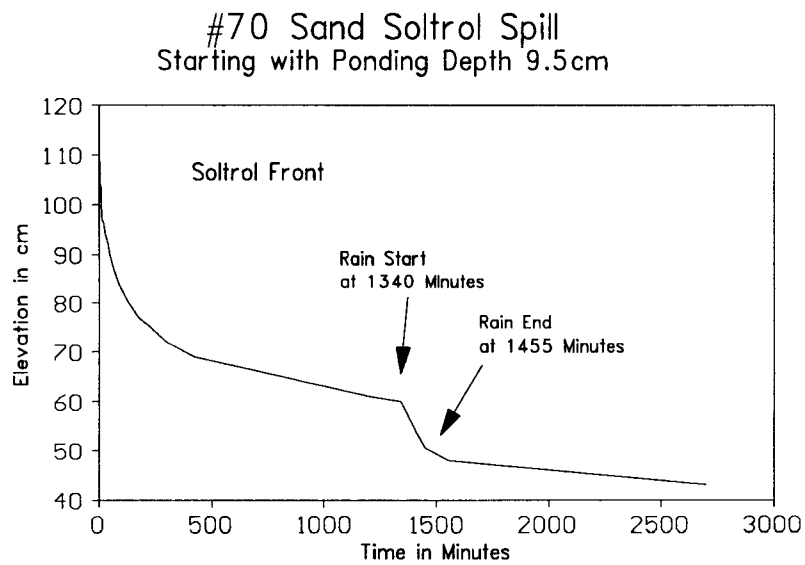


Figure 49. Soltrol spill front movement in tank with rainfall application.

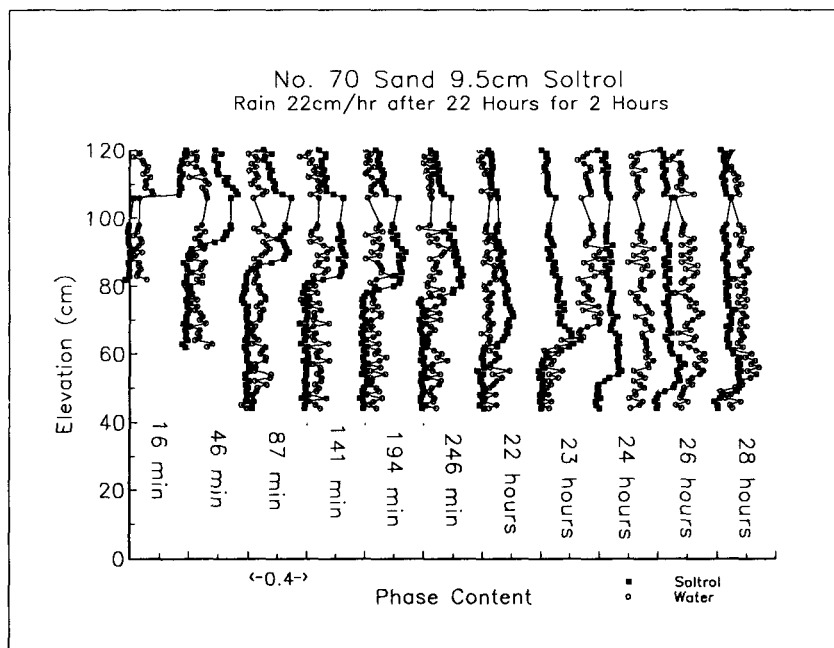


Figure 50. Set of phase content profiles for 9.5cm Soltrol spill in #70 sand in the tank with rainfall.

5.5 TESTING OF THE COMPUTER MODELS

Two computer models were used to simulate the NAPL spills in the column. The Three Parameter Sharp Front Model and the Kinematic Oily Pollutant Transport (KOPT) Model were compared and tested using the data from Soltrol spill experiment conducted in the long column.

The KOPT model was run with independently measured parameters for the #125 sand. The following input parameters were used: for Soltrol, a residual oil saturation of 0.05; for the sample, a porosity of 0.4 and a residual water saturation of 0.22. The complete set of parameters for the KOPT model is listed in Table 4. The three-parameter model was run with the same parameters; however, the capillary suction at the front and at the back-front are parameters which have to be fitted when running the model. The suction parameters cannot be estimated from independent experiments. The first spill with 500 ml Soltrol in #125 sand was used to calibrate the three-parameter model. The following values were found to give a good fit between model and experimental results: a front suction head of 0.3 cm and a back front suction head of 21 cm. For both models, the initial ponding depth was calculated by dividing the volume of NAPL spilled by the cross-sectional area of the column. The initial ponding depths were 18.9 cm, 14.2 cm and 9.45 cm for the 1000 ml, 750 ml, and 500 ml spills, respectively.

Table 4 KOPT parameter values for the #125 and #70 sands

KOPT parameter values for the #125 and #70 sands		
Parameter	#125 sand	#70 sand
Saturated Hydraulic Conductivity, K_s	8.5 m/d	15 m/d
Brooks and Corey λ	2.88	2.44
Porosity, η	0.41	0.41
Residual Water Saturation	0.22	0.30
Water Saturation	0.22	0.30
Air entry head, h_{ce}	0.4280 m	0.2683 m
Oil viscosity, μ_o	3.78 cp	3.78 cp
Oil density, ρ_o	0.85 g/cm ³	0.85 g/cm ³
Residual oil saturation	0.05	0.05
Water surface tension	65 dyne/cm	65 dyne/cm
Oil surface tension	24 dyne/cm	24 dyne/cm
Initial Ponding depth, H_s		
1000 ml spill	0.1890 m	0.1890 m
750 ml spill	0.1420 m	0.1420 m
500 ml spill	0.0947 m	0.0947 m
Radius	0.025 m	0.025 m

The observed and calculated front position, back front position and ponding depths are graphed in Figure 51 along with the model results. Both models matched the experimental data reasonably well. In the each of the models, the NAPL is assumed to be instantaneously applied to the sand surface. In actuality, some small time was required for the ponding depth to reach its full extent as the NAPL was poured into the column. The capillary suction head for the front and the back-front were adjusted in the three-parameter model until the model fit the data. The fitted model then predicted the ponding time accurately. The KOPT model over-predicted the ponding time; however, it predicted the front accurately without the need to fit any parameters beyond considering the effect of variation in hydraulic conductivity. Three profiles were created with each model and compared with the profiles obtained from the gamma scans (Figure 51 through Figure 53).

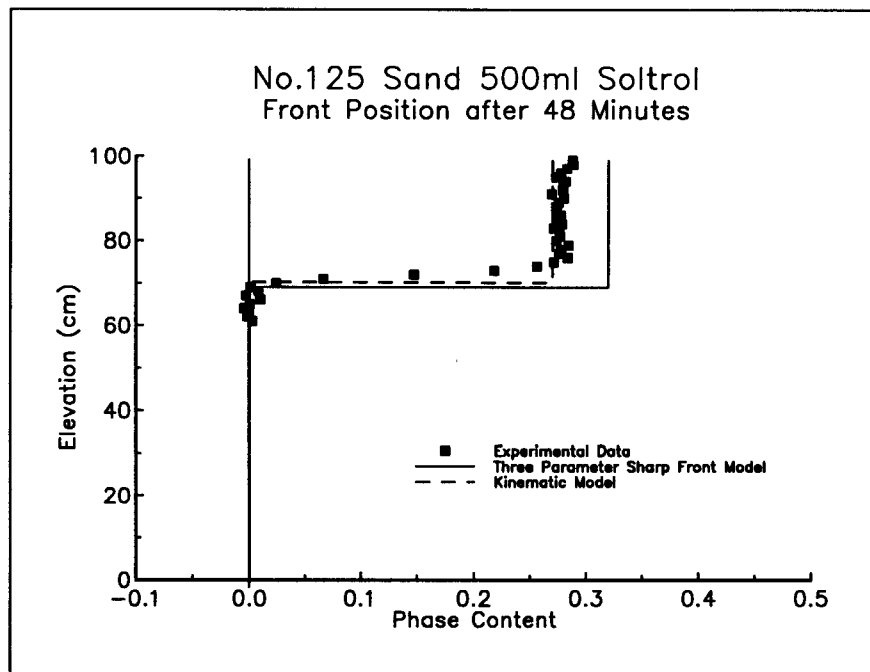


Figure 51. Phase content profile comparison between models and gamma scan. Soltrol is still ponding at the surface.

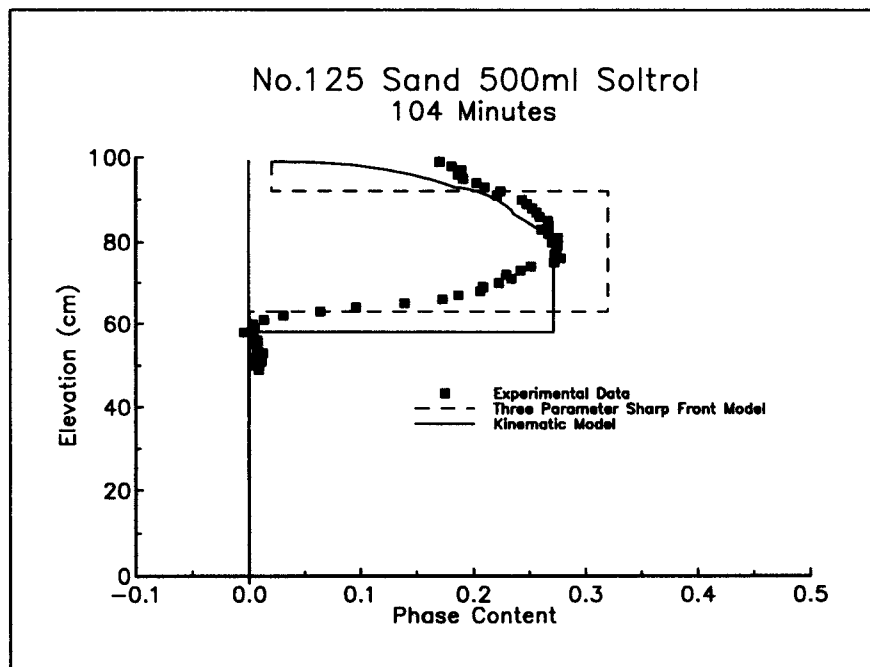


Figure 52. Phase content profile comparison between models and gamma scan.

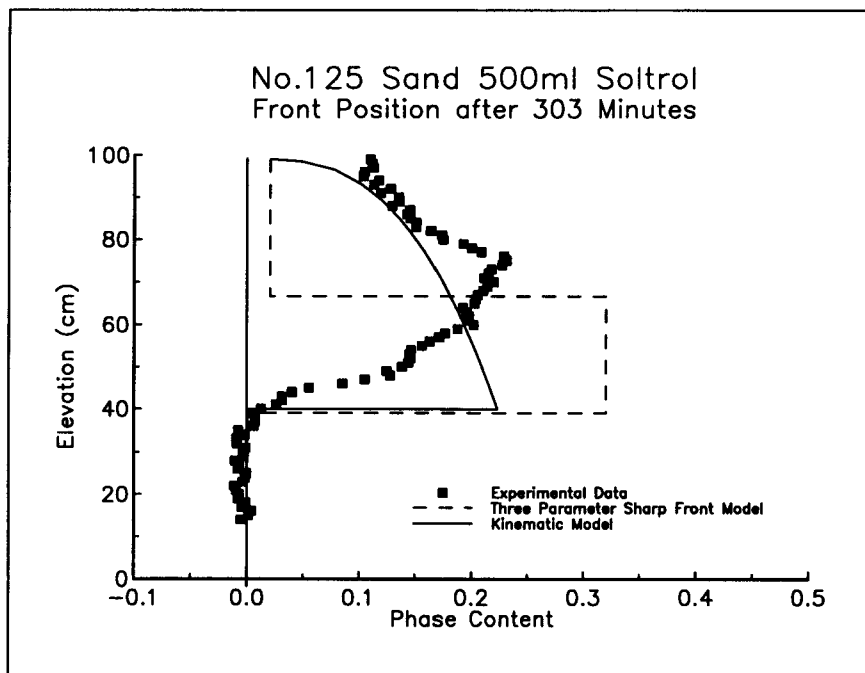


Figure 53. Phase content profiles comparison between models and experimental results.

Neither of the models represented the true shape of the profile exactly. Both models assume a sharp front at the leading edge of the NAPL. The experimental results, however, showed some degree of smearing of the front. The experimental data deviated from a sharp front mainly after the amount of moving Soltrol became very small. Thus the sharp front models tracked the experimental data with fair accuracy. Since the speed of the sharp front matches the speed of the spreading front (Equation (10)), the exact shape of the front is unimportant in determining its speed. This fact explains the ability of the sharp front models to match the experimental data to the degree that they do. The trailing edge (back front) exhibited a gradual decrease in phase content; it does not resemble the sharp front assumed by the three-parameter model nor the kinematic wave solution of KOPT exactly. The maximum phase content behind the front decreases as the Soltrol moves downward. The KOPT model allows reduction of the maximum NAPL phase content, while the three-parameter model assumes that the phase content behind the front is always at full saturation. Since the three-parameter model has been fitted to this data set, the front is tracked accurately despite the assumed NAPL saturation behind the front.

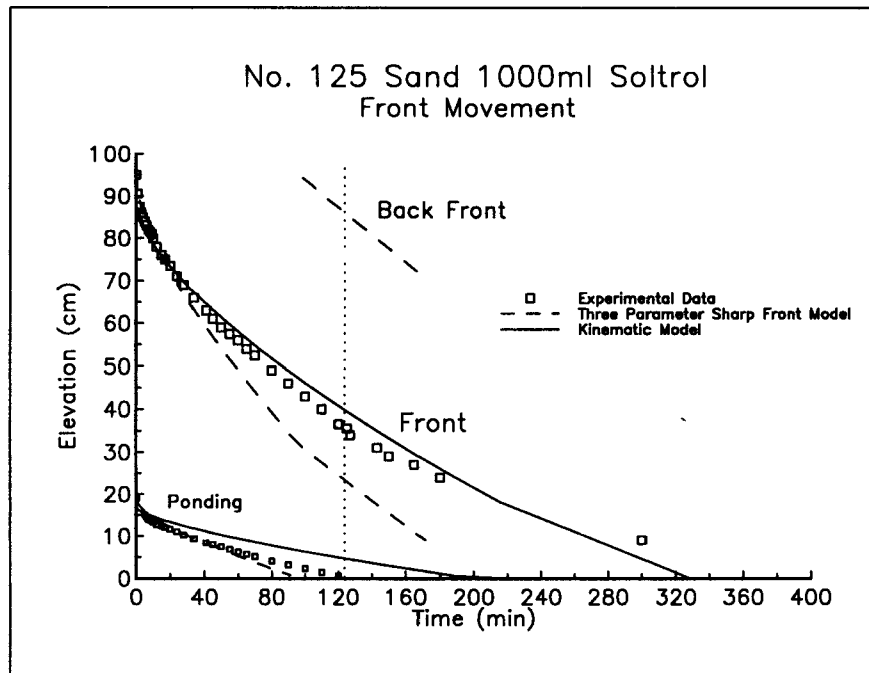


Figure 54. Front movement for 1000ml spill, comparison between model and experimental results.

Both models were tested on a spill of 1000 ml Soltrol (Figure 54). The same capillary suction head at front and back front were used as determined in the calibration for the 500 ml spill, since the suction heads are supposed to be material constants (fluid and soil). The KOPT model again approximates the front very closely; however, the three-parameter model deviates considerably from the experimental results. Use of the earlier calibrated suction heads did not yield an accurate prediction of the spill behavior with a different spill volume. This is a serious shortcoming of the three-parameter model. The profile comparisons (Figure 55 through Figure 57) show that the actual front is behind the three-parameter model front. This effect is due primarily to the assumption of full saturation behind the front, as evident in Figure 56, where the three-parameter model front is well ahead of the experimental data.

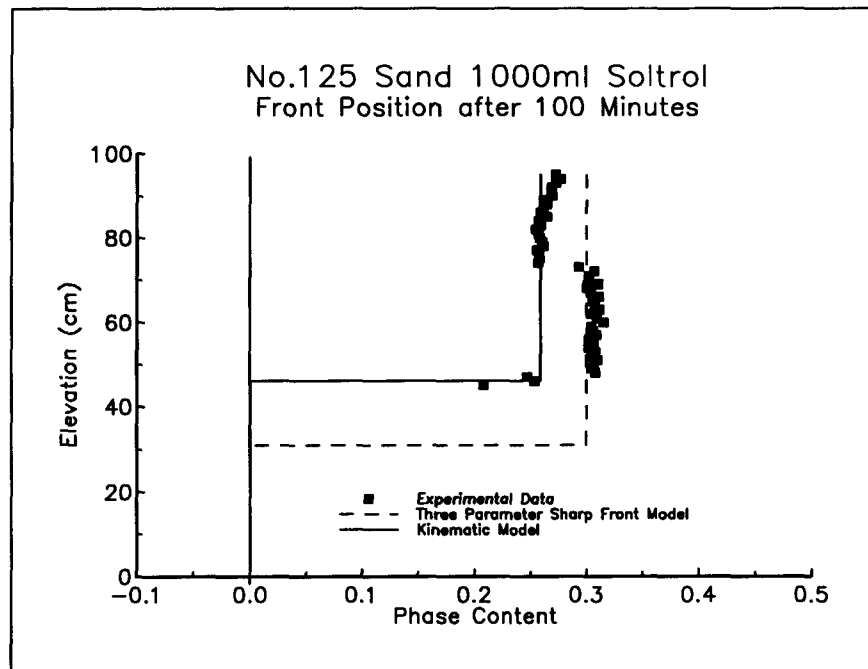


Figure 55. Phase content profile comparison between model and experimental results.

The influence of hydraulic conductivity on the KOPT model results was investigated. Previous uncertainty analysis with KOPT (Weaver et al., 1992) has demonstrated that the hydraulic conductivity is a dominant parameter of the model. In Figure 58, data from two 1000 ml spills in the #125 sand have been compared to the KOPT model predictions for three hydraulic conductivities (the average K_s of 8.50 m/d and also \pm one standard deviation 5.79 m/d and 11.21 m/d). The conductivities were selected to represent the average hydraulic conductivity from the experimental determination, and the average plus and minus one standard deviation. It can be seen that both experiments fall within the predicted boundaries for one standard deviation of the hydraulic conductivity, and that accurate determination of hydraulic conductivity plays an important role in determining how closely the model can match the experimental results. As expected, the location of the front is highly dependent on the saturated hydraulic conductivity.

Comparisons of data from all the #70 sand experiments with the KOPT model are shown in Figure 59 through Figure 62. The hydraulic conductivity for the #70 sand was not measured as it was for the #125 sand. The hydraulic conductivity used in KOPT was selected so as to match the 1000 ml experimental result at approximately 250 minutes. This value was then used to simulate the 500 ml and 750 ml releases. In each case, KOPT over predicted the time of ponding. KOPT also somewhat under predicted the front speed during infiltration. These two features of the simulations suggest that the chosen hydraulic conductivity is too low for the 750 and 1000 ml experiments, as the long ponding time indicates a relatively low flux in the sand.

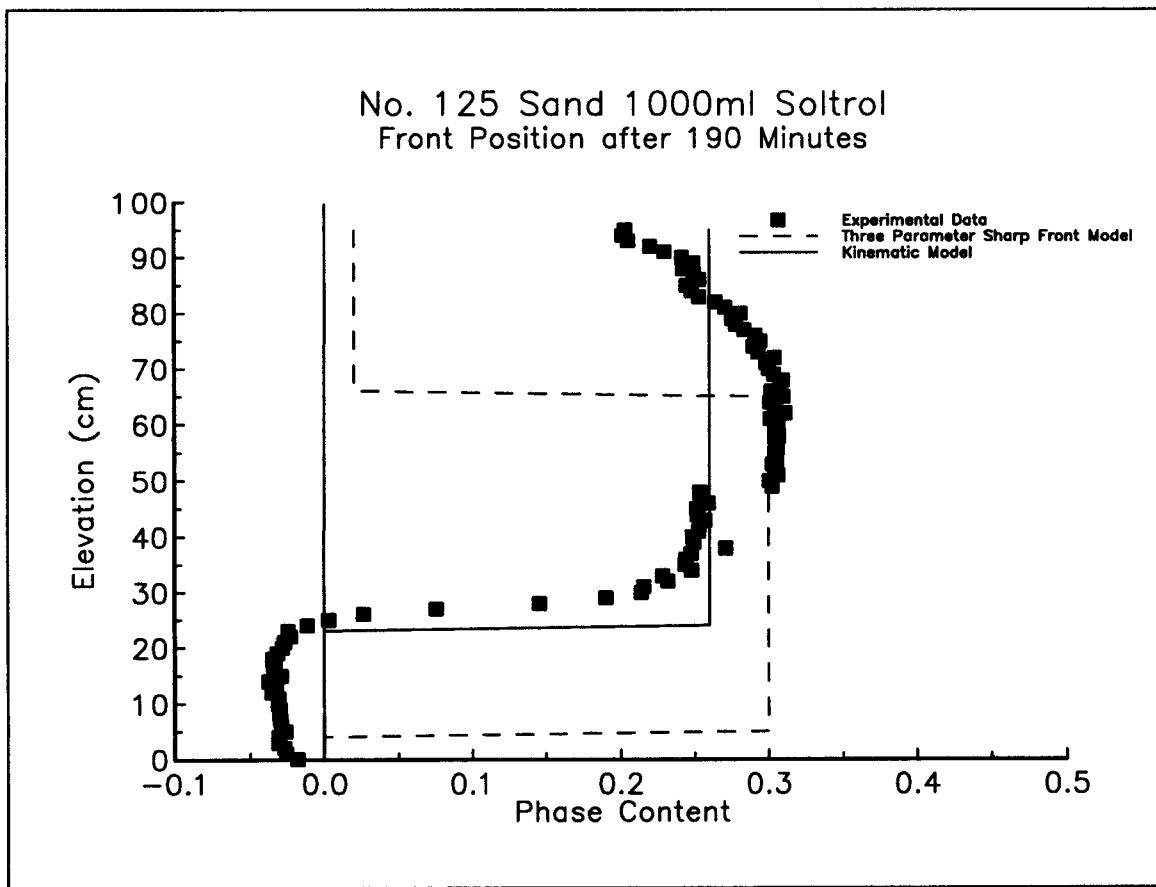


Figure 56. Phase content profile comparison between model and experimental results.

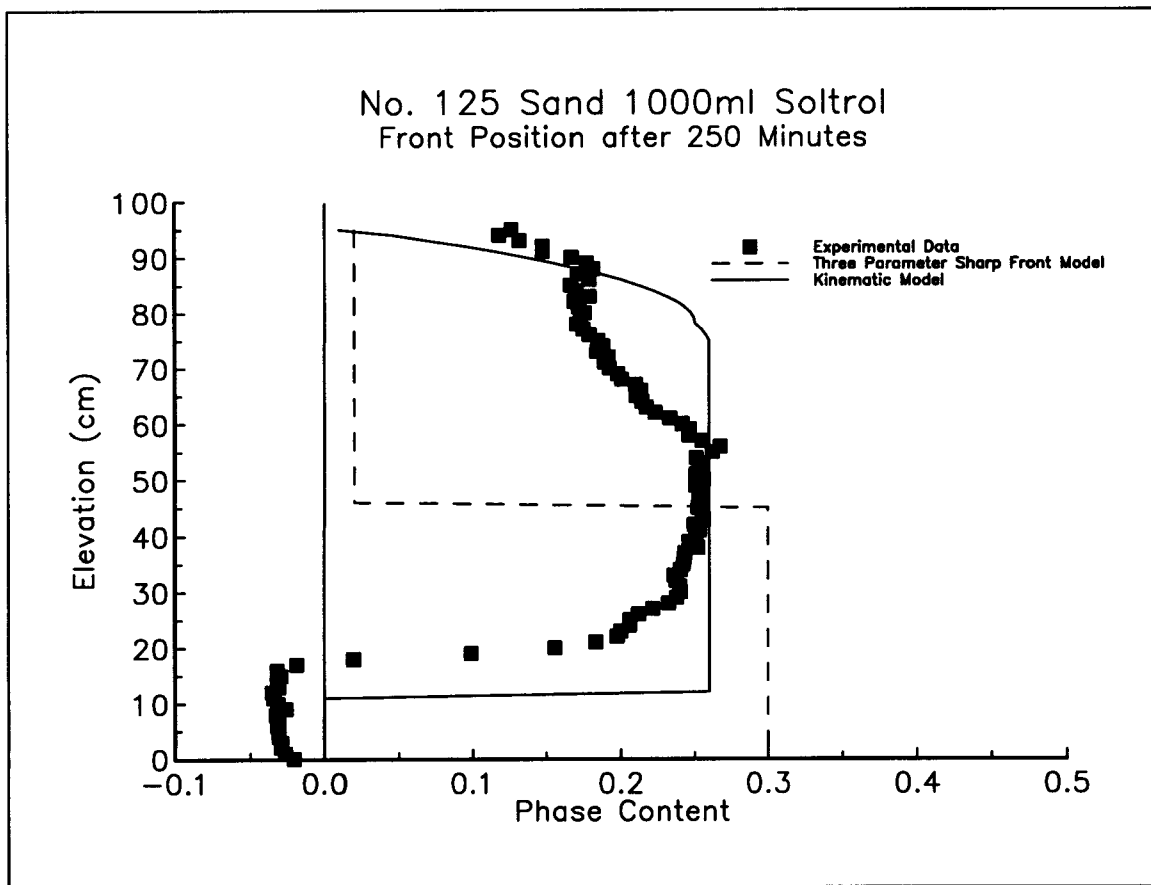


Figure 57. Phase content profile comparison between model and experimental results.

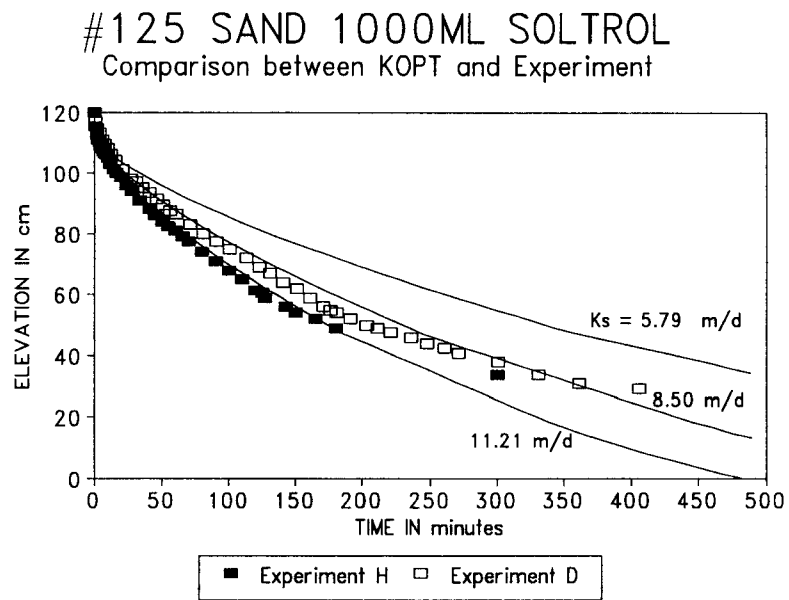


Figure 58. Front movement comparison between experiment and KOPT for different hydraulic conductivities.

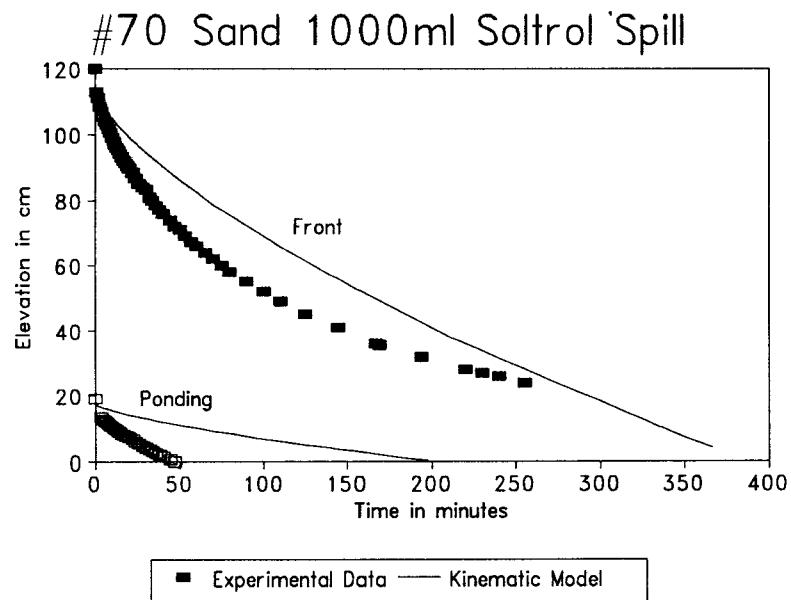


Figure 62. Front movement for 1000ml spill in #70 sand, comparison between KOPT and experimental results.

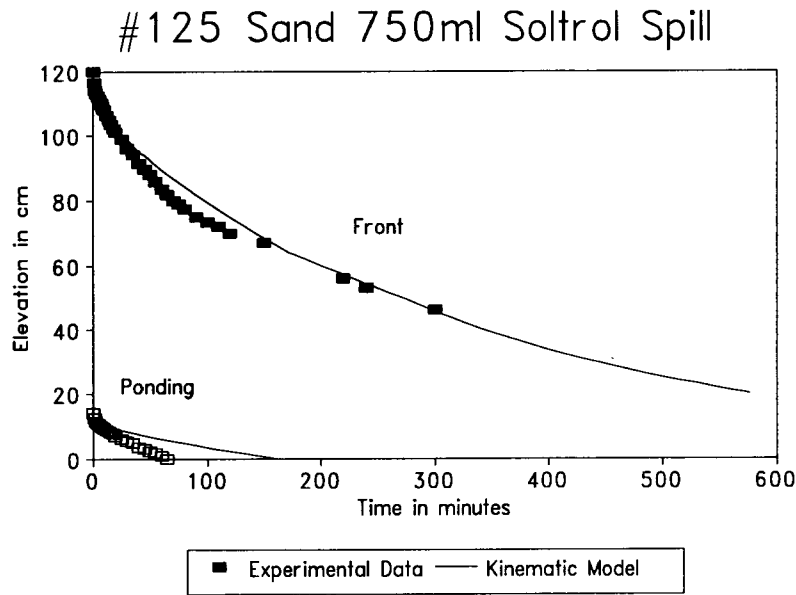


Figure 59. Front movement of 750ml spill in #125 sand, comparison between KOPT and experimental results.

By adjusting the parameters used in KOPT, the model may be forced to match the experimental results. The selection of the parameter values is not entirely arbitrary as each model parameter has a unique effect on the front position. For example, increasing the hydraulic conductivity generally increases the depth of the front as the liquid at all saturations tends to move faster. Increasing the air entry head, h_{ce} , increases the front depth during infiltration, as there is a greater contribution of capillary suction with increasing h_{ce} . Of course, if the front position is increased during infiltration, it will also be deeper during redistribution. The front speed during redistribution, however, is unaffected by changing h_{ce} as h_{ce} is not used in the kinematic wave solution for redistribution (Equation (15)). Decreasing the Brooks and Corey λ causes the curvature of the front-time plot to increase, because lower λ values are associated with wider pore size distributions. In materials with wide pore size distributions, the effective conductivity $K_{ew}(S_w)$ drops off rapidly with decreasing saturation, here illustrated for the water phase by the Brooks and Corey (1964) relationship

$$K_{ew}(S_w) = K_w \left(\frac{S_w - S_{wr}}{1 - S_{wr}} \right)^\varepsilon \quad (29)$$

$$\varepsilon = 3 + \frac{2}{\lambda}$$

Since ε is proportional to a constant plus $1/\lambda$, as λ decreases, ε increases. So for materials with wide pore size distributions (low λ), the effective conductivity to water decreases rapidly with

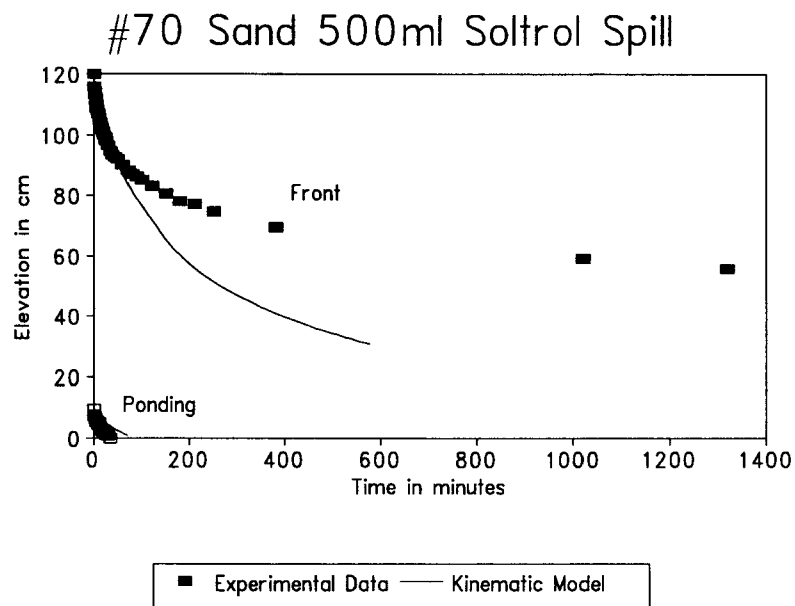


Figure 60. Front movement for 500ml spill in #70 sand, comparison between KOPT and experimental results.

decreasing saturation, S_w . This phenomena results in front vs. time plots where the front speed decreases sharply with time and has a large curvature. Table 5 summarizes parameter adjustments that were used to fit the experimental data for the #70 sand.

Table 5 Summary of KOPT Model Parameter Adjustments

Parameter Adjustments		
Parameter	Direction	Effect
Saturated Conductivity	increase	Increase depth of front at all times
Air entry head, h_{ce}	increase	Increase depth of front especially during infiltration
Brooks and Corey λ	decrease	Increase curvature of the front-time plot

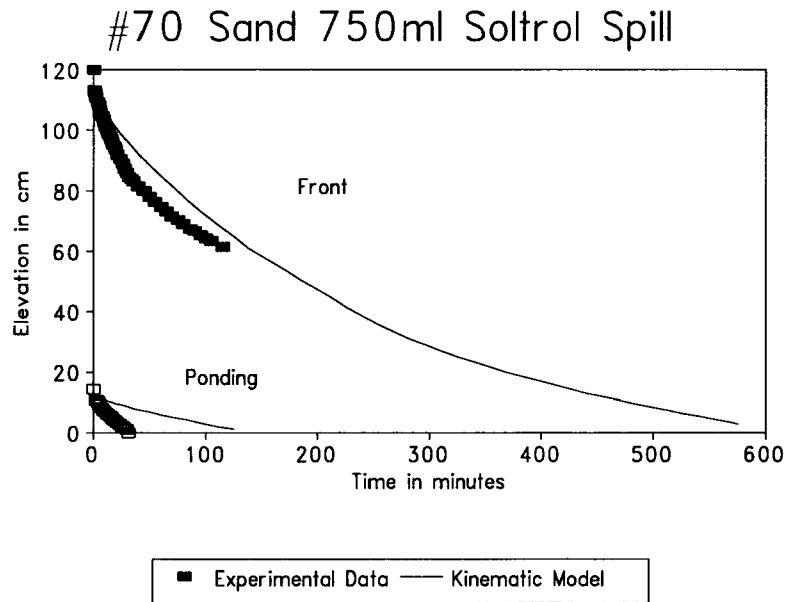


Figure 61. Front movement for 750ml spill in #70 sand, comparison between KOPT and experimental results.

The forced match of KOPT to each of the experiments in the #70 sand will be considered in turn. Generally, KOPT lags the experimental data for most of the duration of the 1000 ml spill and the curvature of the plot is too low. Thus the hydraulic conductivity and λ were targeted for change. It turned out that in order to match the data, the entry head also had to be increased. Figure 63 shows the revised simulation of the experiment. Table 6 shows the adjusted parameter values for each of the experiments.

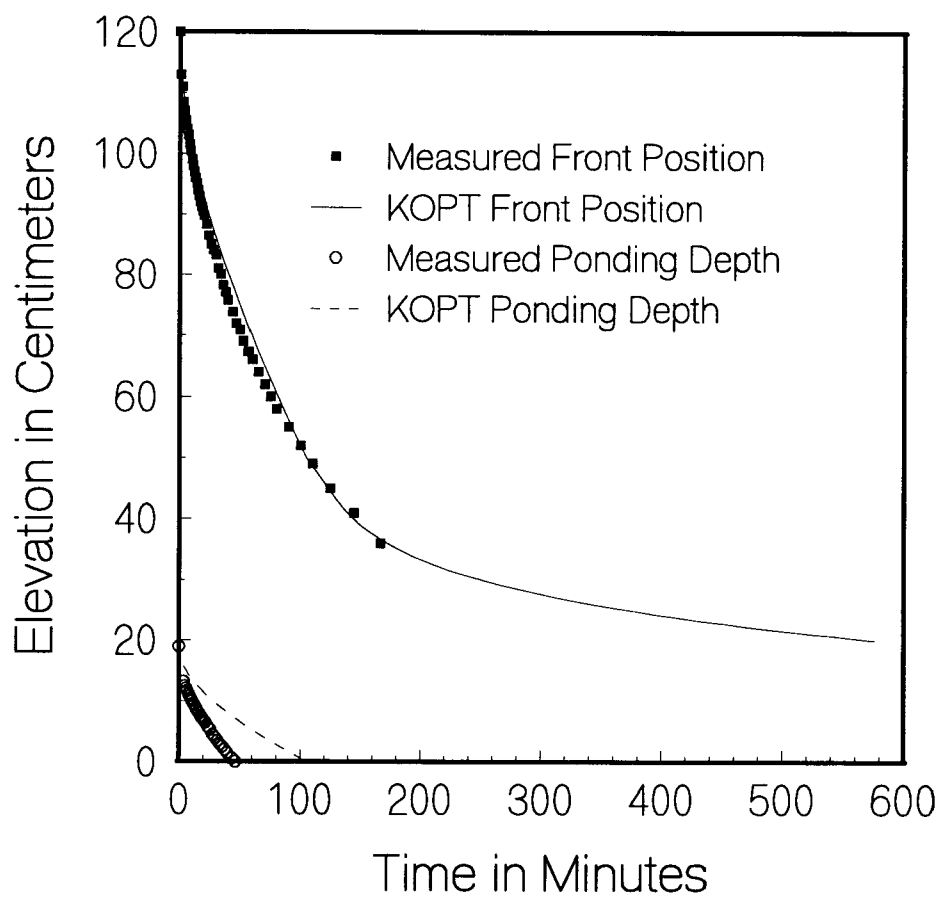


Figure 63 Adjusted KOPT simulation of the 1000 ml spill in the #70 sand

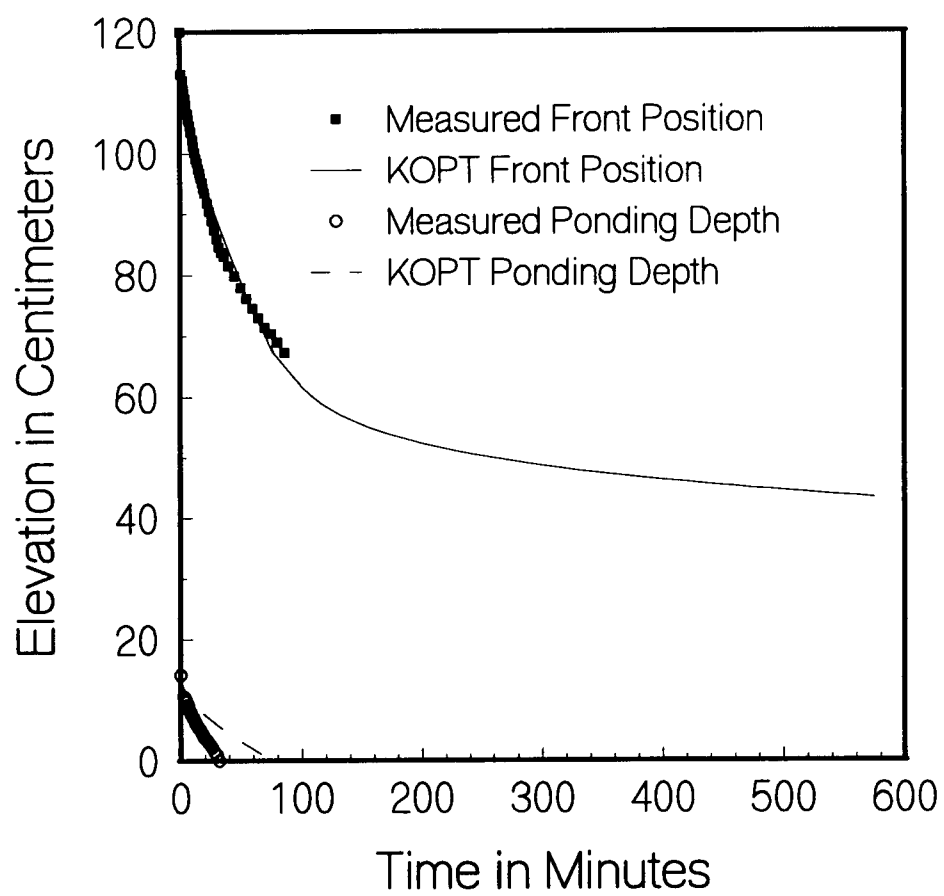


Figure 64 Adjusted KOPT simulation of the 750 ml spill in the #70 sand

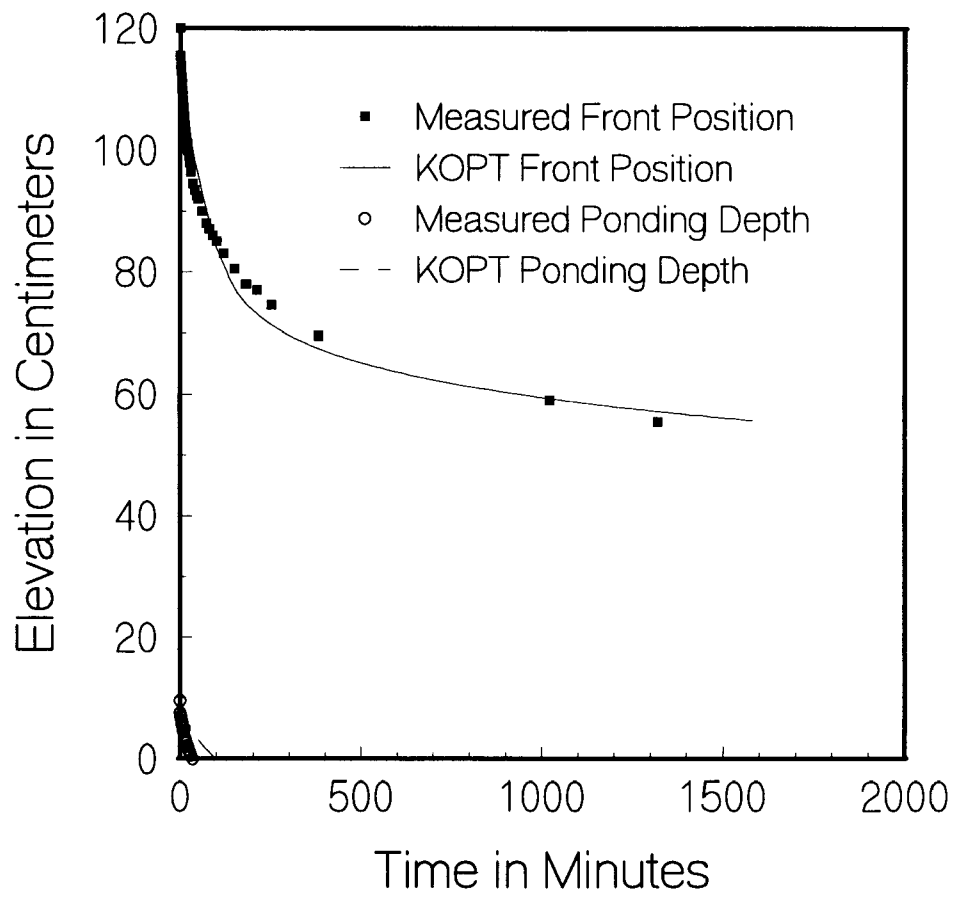


Figure 65 Adjusted KOPT simulation of the 500 ml spill in the #70 sand

Table 6 Adjusted KOPT parameter values for the #70 sand

Adjusted KOPT parameter values for the #70 sand			
Parameter	1000 ml spill	750 ml spill	500 ml spill
Saturated Hydraulic Conductivity, K_s	20 m/d	18 m/d	10 m/d
Brooks and Corey λ	0.25	0.25	0.4
Porosity, n	0.41	0.41	0.41
Residual Water Saturation	0.30	0.30	0.30
Water Saturation	0.30	0.30	0.30
Air entry head, h_{ce}	0.4000 m	0.4000 m	0.2683 m
Oil viscosity, μ_o	3.78 cp	3.78 cp	3.78 cp
Oil density, ρ_o	0.85 g/cm ³	0.85 g/cm ³	0.85 g/cm ³
Residual oil saturation	0.05	0.05	0.05
Water surface tension	65 dyne/cm	65 dyne/cm	65 dyne/cm
Oil surface tension	24 dyne/cm	24 dyne/cm	24 dyne/cm
Ponding depth, H_s	0.1890 m	0.1420 m	0.0947 m
Radius	0.025 m	0.025 m	0.025 m

After obtaining a reasonable fit to the 1000 ml spill experiment, the same parameter set was used for the 750 ml spill. This approach was suggested by the similar match to the data that was found for the original parameter set (Figure 61 and Figure 62). Only a small reduction in hydraulic conductivity was necessary to force the model to fit the experimental results (Figure 64). It appears that both experiments are reasonably well fit by one parameter set and that the variation is similar to that due to the variation in hydraulic conductivity (Figure 58). For the 500 ml experiment, however, the original simulation had KOPT leading the data rather than following it, as it did for the 750 ml and 1000 ml experiments. Thus the hydraulic conductivity must be lowered in the 500 ml spill. As for the other fitted simulations, the Brooks and Corey λ had to be decreased to fit the data. Figure 65 shows the revised simulation of the 500 ml spill experiment.

5.6 THE THEORETICAL RELATIONSHIP BETWEEN THE MODELS

The relationship between the three-parameter model and KOPT is discussed below. The basic conceptual framework for both models is essentially the same. A pulse of NAPL is applied at the surface of a homogeneous porous media, containing a uniform water saturation. The pulse begins and ends abruptly. Both models assume that the leading edge, or front, of the NAPL is sharp. As demonstrated by Smith (1983) and Charbeneau (1984), that all other things being equal, the sharp front models track the location of the true front.

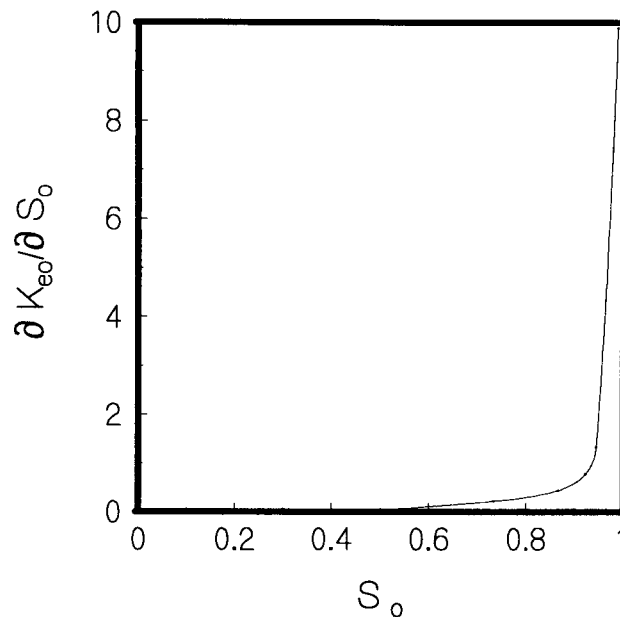


Figure 66. Schematic representation of the slope of the effective conductivity function.

Intuitively, one expects to treat the leading edge as a front. The nature of the function defining the wave speed is what determines if there is to be a discontinuity (sharp front) at the leading edge of the incoming liquid (Weaver, 1991). Figure 66 shows a monotonically increasing $\partial K_{ro}/\partial S_o$ function as would result from use of the Burdine (1953) and Brooks and Corey (1964) relative permeability model. When the NAPL release begins, the transition along the boundary is from some low saturation, S_L , to some high saturation, S_H . Because the characteristic speeds are determined by the $\partial K_o/\partial S_o$ and that function is monotonically increasing, the characteristic speeds increase from S_L to S_H . The result is that the characteristics associated with the high saturation, S_H , move faster than those associated with the low saturation, S_L . These (and other characteristics between S_L and S_H) must cross at some point in the domain (Figure 67, point A). Beyond that point, the classical method of characteristics solution does not hold, as it predicts the non-physical situation where multiple saturations are associated with points in the solution domain. For such situations, the solution is supplanted with the generalized solutions or jump conditions. When the boundary transition is abrupt, however, there is immediate generation of a front (Figure 68). Thus, based on the abrupt release scenario used for the two models, the

sharp front is expected for the leading edge of the infiltrating liquid.

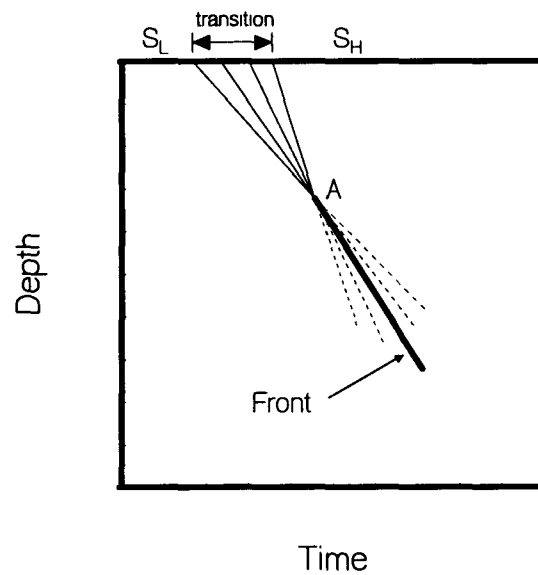


Figure 67. Continuous boundary transition from low to high saturation.

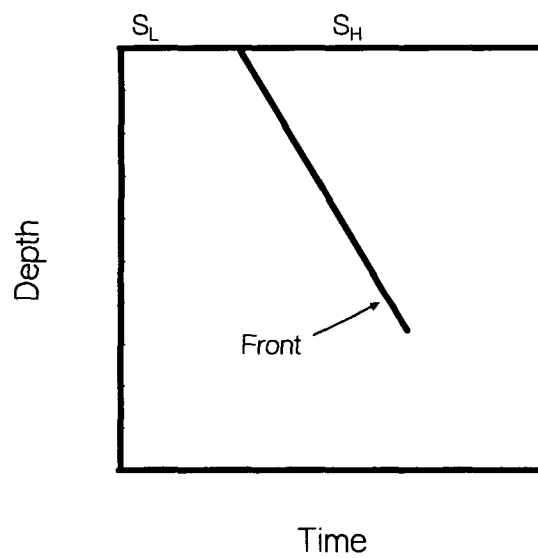


Figure 68. Abrupt boundary transition from low to high saturation which is immediately resolved into a discontinuity.

When the boundary transition is reversed (from S_H to S_L), the characteristics do not cross and a fan-shaped wave is created. This situation occurs at the end of the NAPL release and is illustrated in Figure 69 and Figure 70. In Figure 69 the boundary transition from S_H to S_L is gradual, resulting in a continuous wave which originates from a zone along the surface. When the boundary transition is abrupt (Figure 70), the wave is said to be a centered simple wave. It is remarkable that in this case, discontinuous boundary data do not generate a discontinuity in the solution. In general the occurrence of a discontinuity in the solution depends both on the boundary data and the wave speed, which in this case is determined by the $\partial K_o / \partial S_o$ function.

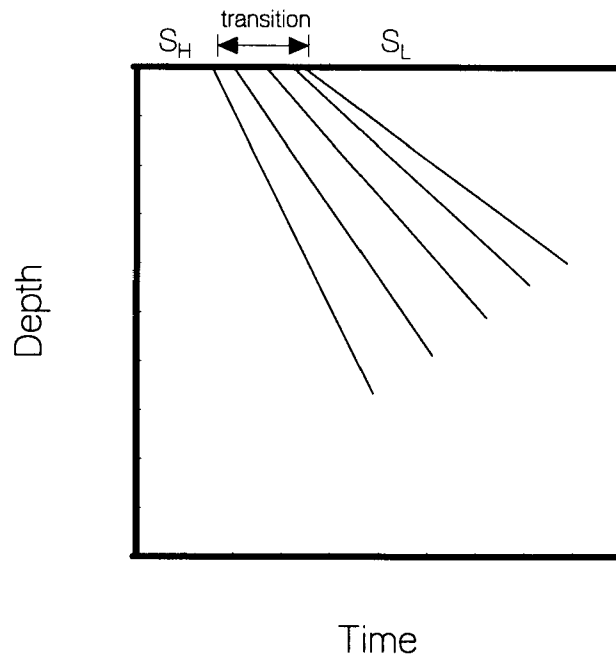


Figure 69. Continuous boundary transition from high to low saturation.

The KOPT model is based on this assumed scenario: an abrupt jump up in saturation followed by an abrupt jump down in saturation. The model results are seen to be a composite of the discontinuity of Figure 68 and the continuous wave of Figure 70. When profiles are constructed from the solution, they have low saturations near the surface since their characteristics move slowly. High saturations are found deeper in the profile as their characteristics move relatively fast. The profiles end at the sharp front which can be viewed as enforcing a mass balance condition.

If the profiles are perturbed, the sharp front tends to persist; because on the front, high saturations move faster than low saturations (Figure 71). The speed difference assures that the characteristics do not separate and spread the front. The neglected capillary pressure gradient term is balanced by the tendency of the front to persist. On the trailing edge, the saturations tend to separate because of the same speed difference. Thus the gravity term tends to create sharp fronts on the leading edge of the infiltrating liquid and also contributes to spreading of the wave on the trailing edge.

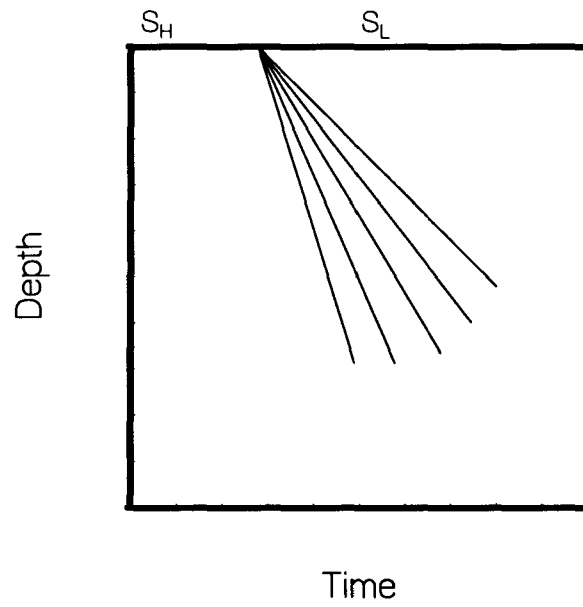


Figure 70. Abrupt boundary transition from high to low saturation, which generates a continuous wave.

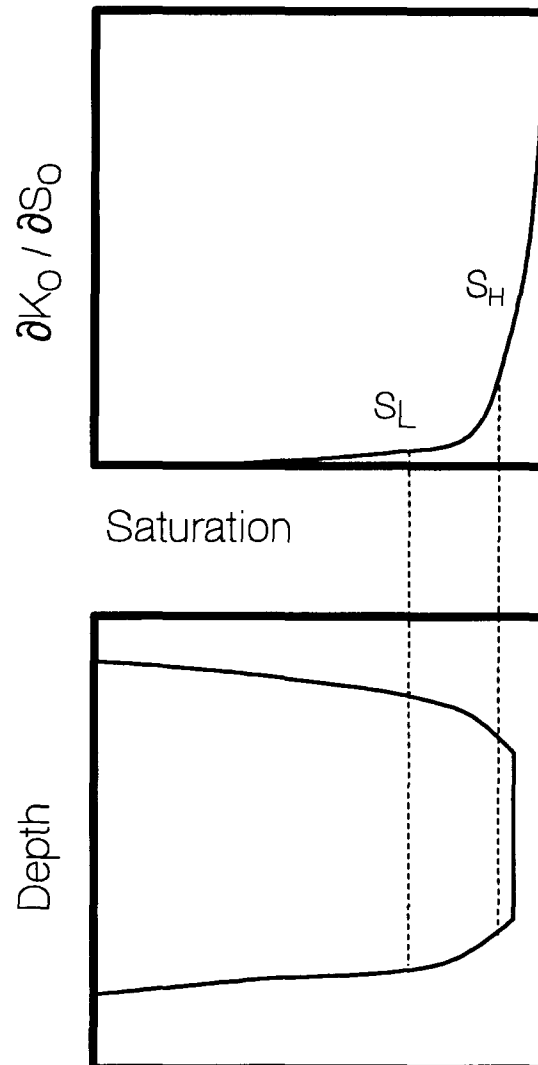


Figure 71. Schematic representation of the effect of the relative permeability derivative on the leading and trailing edges of the NAPL body.

In the three parameter model, a sharp front is assumed on the trailing edge of the liquid NAPL. There are at least two reasons for the occurrence of such a front. First, if the derivative of the relative permeability is not monotonically increasing as assumed in KOPT, then the boundary transition from high to low saturation can generate a sharp front. All that is required is that $\partial k_{ro}/\partial S_o$ is not a monotonically increasing function. Models developed by Mualem (1976) and Stone (1970) have non-monotonically increasing $\partial k_{ro}/\partial S_o$ functions. If the relative permeabilities are well described by these functions, then back fronts would be expected. The second reason for the existence of a back front is resistance due to air phase flow. Weaver (1991) shows that a back front is needed in method of characteristics models when unidirectional

air phase flow is included in the model. The back front, in that case, connects two continuous waves which are also a part of the boundary transition from high to low saturation. Even though they can be valid components of a method of characteristics solution, sharp back fronts are not likely to persist because of strong smoothing by gravity and capillary gradient forces.

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APPENDIX 1 DESCRIPTION AND TESTING OF THE DUAL-GAMMA SYSTEM

An automated gamma system was used for measurement of saturation and bulk density. Theory, configuration and testing of the gamma system are described in this appendix.

1.1 THEORY OF THE DUAL-GAMMA SYSTEM

Use of gamma spectroscopy for the measurement of bulk densities and fluid saturation of porous media is based on the exponential law for monoenergetic gamma radiation. This is a modified form of Lambert's law for light transmission through an absorbing medium. In gamma spectroscopy, the rate of energy transmission is described in terms of counts or counts per unit of elapsed time. A count refers to a recorded gamma emission. If the detected count rate can be compared with and without absorbing material present, it can be seen that the count rate is lower with absorbing material present. If the effective absorption rate of the material is known, then it is possible to predict the mass (or volume) of the material.

If I_0 represents the initial energy intensity emitted from a gamma source and entering an absorbing material, then the energy, I , emerging from the opposite side is given by:

$$I = I_0 e^{-\mu \rho x} \quad (30)$$

where μ is the mass attenuation coefficient of the material, ρ is the material density and x is the path length through the material traversed by the gamma energy. The emerging intensity I may be given in terms of either a count rate or as a total number of counts. For our application, I is equal to the total number of counts recorded within a specified energy range or "region of interest."

Essential to the application of gamma theory is the knowledge of the energy absorbing characteristics of the materials present. Attenuation rates of gamma radiation differ widely between air, different fluids and soils. It is important to note that for our application the attenuation of gamma radiation by air is assumed to be negligible. This can be justified by noting that the attenuation coefficient of air is of the same order of magnitude as the attenuation coefficient for water (McMaster et al., 1969). However, air density is about three orders of magnitude smaller than the density of water; and thus, attenuation by air is about three orders of magnitude smaller than attenuation by water.

The mass attenuation coefficient, μ , of a material describes the rate of gamma energy absorption. Units of measurement of the mass attenuation coefficient are in cm^2/g . This coefficient differs not only between materials but also for different energy levels of sources of gamma radiation (i.e. Americium and Cesium sources used in our dual-gamma system). Mass attenuation coefficients can be determined using Equation (30) and solving for μ . The procedure which will be used to determine the attenuation coefficient will be described later.

In multi-phase systems, the attenuation due to each phase must be incorporated into Equation (30). For the case of sand and water, this equation takes the form,

$$I = I_D e^{-(\mu_s \rho_s x_s + \mu_w \rho_w x_w)} \quad (31)$$

where the subscripts s and w stand for sand and water, respectively. The initial count rate I_D is defined as the count rate through the empty container, before it is filled with sand and water. Thus redefining the initial count rate eliminates the need to consider the absorption by the material of the column, or any container which is used to hold the sample. For further simplification, the new initial count rate, I_D , can be taken through dry sand. That is, attenuation due to the soil is implicit in I_D ; and any further attenuation is only due to the presence of water. This leads back to Equation (30).

As the pores of the soil are partially saturated with water, the true path length through the water, x_w , cannot be measured. Only the path length through the total sample, x , is known. The following relation between x_w and x is assumed to hold true:

$$x_w = nSx \quad (32)$$

where n is the porosity of the sample and S the water saturation.

A lumped calibration constant (Nofziger and Swartzendruber, 1974), U , can be defined for each material present and for each gamma energy:

$$\begin{aligned} U_{Aw} &= \mu_{Aw} \rho_o & U_{Ao} &= \mu_{Ao} \rho_o \\ U_{Cw} &= \mu_{Cw} \rho_w & U_{Co} &= \mu_{Co} \rho_o \end{aligned} \quad (33)$$

where A and C stand for Americium and Cesium sources, respectively.

Rewriting Equation (31):

$$I = I_D e^{-(U_s + nSU_w)x} \quad (34)$$

The lumped attenuation coefficient U_s for the sand is always measured through porous sand, the porosity is therefore implicit in U_s and does not need to be considered in the path length in the formulation given in Equation (34). When volumetric phase content θ needs to be introduced the relation $\theta = nS$ is used.

Saturation of two fluids can be determined with a dual gamma system by writing Equation (34) for each gamma source:

$$I_A = I_{AD} e^{-(\theta_w U_{AW} + \theta_o U_{AO})x} \quad (35)$$

$$I_C = I_{CD} e^{-(\theta_w U_{CW} + \theta_o U_{CO})x} \quad (36)$$

Equations (35) and (36) are solved simultaneously to yield volumetric phase content for water and oil:

$$\theta_w = \frac{U_{OA} \ln \frac{I_{CD}}{I_C} - U_{CO} \ln \frac{I_{AD}}{I_A}}{(U_{CW} U_{AO} - U_{AW} U_{CO})x} \quad (37)$$

$$\theta_o = \frac{U_{CW} \ln \frac{I_{AD}}{I_A} - U_{AW} \ln \frac{I_{CD}}{I_C}}{(U_{CW} U_{AO} - U_{AW} U_{CO})x} \quad (38)$$

In the above equations, I_o is the count rate through the dry sand. I_o can be expressed with the count rate through the empty box, using Equation (30):

$$I_D = I_o e^{-U_{SA/C}x} \quad (39)$$

The lumped calibration constant U cannot be used when the bulk density of a sample is determined with the gamma system. Equation (34) can then be rewritten as:

$$I_A = I_{AD} e^{-(\mu_{AS} \rho_B + \theta_w U_{AW})x} \quad (40)$$

$$I_C = I_{CD} e^{-(\mu_{CS} \rho_B + \theta_w U_{CW})x} \quad (41)$$

These are two equations for Americium and Cesium with two unknowns, the bulk density and volumetric water content. It can be seen that the bulk density can only be calculated for

combinations of one solid phase and one liquid phase. With two liquid phases, three unknowns in only two equations would be present. Solving the two equations simultaneously yields solutions analogous to Equations (37) and (38).

$$\theta_W = \frac{\mu_{AS} \ln \frac{I_{CD}}{I_C} - \mu_{CS} \ln \frac{I_{AD}}{I_A}}{(U_{CW} \mu_{AS} - U_{AW} \mu_{CS}) X} \quad (42)$$

$$\rho_B = \frac{U_{CW} \ln \frac{I_{AD}}{I_A} - U_{AW} \ln \frac{I_{CD}}{I_C}}{(U_{CW} \mu_{AS} - U_{AW} \mu_{CS}) X} \quad (43)$$

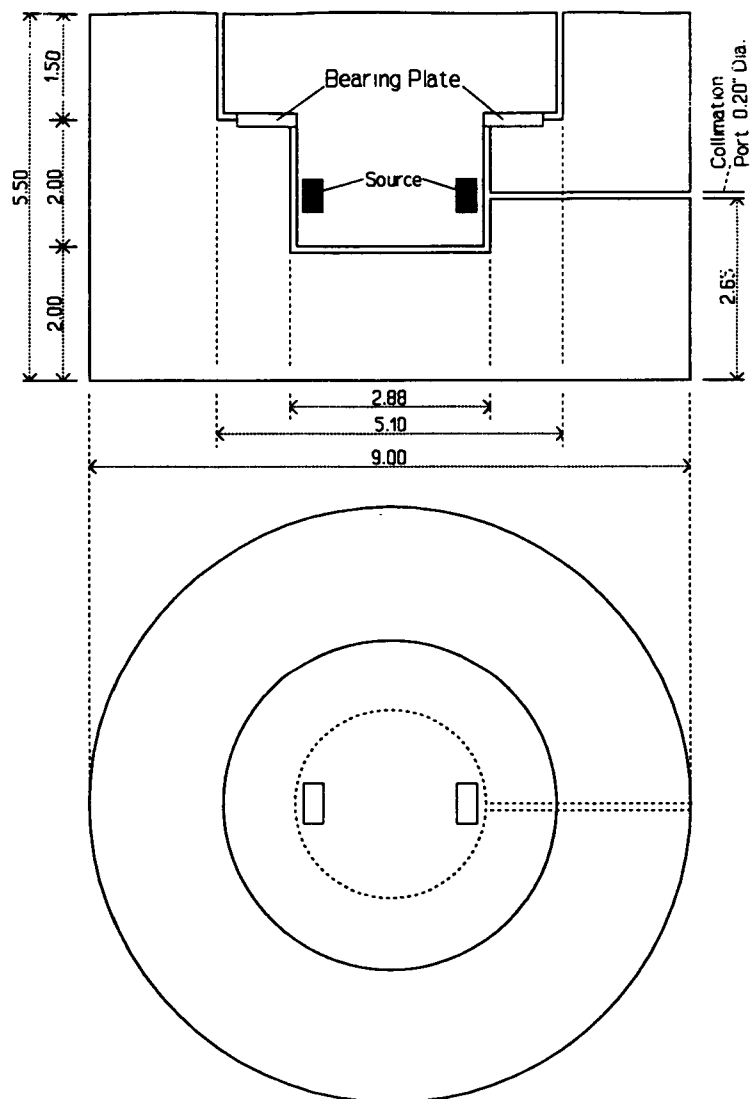


Figure 72. Radiation source housing (after Armbruster, 1990).

The bulk density of the solid phase and the volumetric saturation of one liquid phase can be calculated simultaneously.

Porosity and bulk density are interrelated in the following way:

$$n = 1 - \frac{\rho_b}{\rho_s} \quad (44)$$

where ρ_b is the bulk density and ρ_s is the density of the solid grain (for sand $\rho_s = 2.65 \text{ g/cm}^3$).

1.2 CONFIGURATION OF THE GAMMA SYSTEM

The physical setup of the gamma system is described in the following chapter.

1.2.1 Radiation Source

Various gamma emitting sources have been used by other investigators. Garder and Calissendorf (1967) found the isotopes Cesium 137 (Cs) and Americium 241 (Am) to be most convenient and useful for laboratory work in soil physics. Cesium 137 has a half-life of 30 years and an energy peak at 0.662 MeV and Americium 241 has a half-life of 458 years and a lower energy peak at 0.060 MeV. The half-lives are sufficiently long so that decay corrections are not required for laboratory measurements. The experimental setup described in this report contains a Cesium source with 50 mCi strength and an Americium source with a strength of 200 mCi. Using two different sources of gamma radiation gives the advantage of being able to solve for two unknowns, i.e. bulk density and saturation of a single fluid or for known bulk density saturation of two fluids, simultaneously. The two sources can be used by alternating the exposure from each source or arranging the sources in a collinear fashion. Collinear measurements have the advantage of saving time.

The sources are enclosed in a shielded lead housing (Figure 73). The two sources with the housing are mounted diametrically in a rotating inner cylinder mounted on a bearing. A second fixed lead cylinder encloses the inner cylinder. The outer cylinder has a 0.5 cm diameter collimation hole aligned with the detector. The inner cylinder with the radiation sources can be rotated in such a way that one of the sources is in front of the collimation hole. In this position, the second source gets located diametrically opposite to the first. During a measurement, the stronger Cesium source is rotated to the back, while the Americium source is in front. In this configuration, the radiation from both sources is detected simultaneously by the detector. All the tests which are reported here were conducted using this source configuration which produces two energy peaks in the spectrum. The distance between source collimation hole of the source and the detector is 34 cm.

1.2.2 Solid Scintillation Counting System

Radiation is detected using a thallium activated sodium iodide crystal and a photomultiplier tube. As the ionizing radiation interacts with the fluor crystal, a portion of its energy is transferred to the fluor molecules causing excitation of the orbital electrons. Electrons returning to their original energy level emit the absorbed energy as electromagnetic radiation in the visible or near ultraviolet region. The photomultiplier is employed in close proximity to the fluor crystal to convert the photons to photoelectrons which are greatly amplified by secondary electron emission through nine series of dynodes to a sizable electrical pulse. The detector used with this system is a 2 inch diameter and 2 inch thick NaI(Tl) scintillation photomultiplier tube (ORTEC 905-3). All other components of the counting system were manufactured by ORTEC, Oak Ridge, Tennessee. A preamplifier is used to shape the detector signal and to make the signal to cable noise ratio as high as possible. A second amplifier (ORTEC 575A) gives extra amplification and minimizes pulse overlap by shortening the time of duration of each amplifier pulse by clipping the pulse. The electronic system has a specific deadtime after every radiation pulse detected, in which no further impulses can be measured. The total deadtime during a measurement depends on the number of registered pulses and is shown by the software in percent. Positive pulse shaping was selected. This indicates the presence of only positive portions of the pulse.

A multi-channel analyzer (ORTEC 918A ADCAM) is used to select pulses of the desired energy. Pulses are counted using a timer-counter unit. EG&G Ortec ADCAM software is used to analyze the signals and present the results on a PC. A well regulated and highly stable voltage is required for the operation of the photomultiplier tube. The model used with this system is ORTEC 556.

A schematic diagram showing the different components of the gamma system is given in Figure 73.

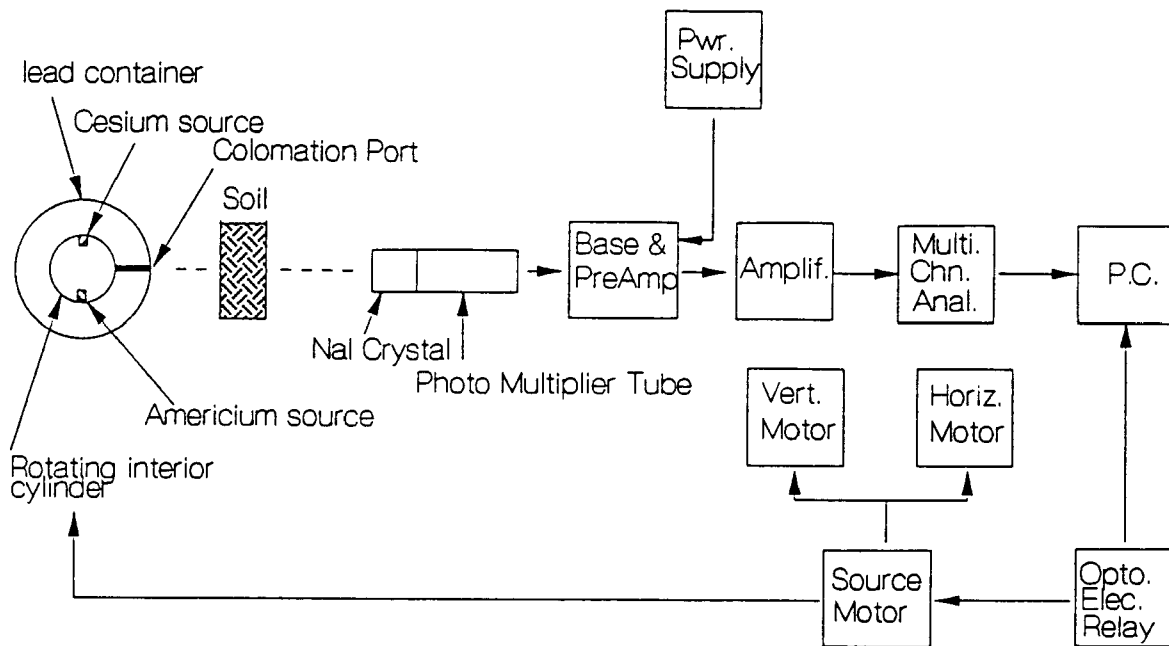


Figure 73. Schematic of computer controlled traversing gantry and gamma data acquisition system (after Armbruster, 1990).

1.2.3 Traversing Mechanism

The principle of the gamma attenuation necessitates, external to the soil sample, a radioactive source on one side of the test sample and a scintillation detector on the other side. The setup for these measurements consists of fixed and moving frames (Figure 74). The sample is attached to the fixed frame. The detector and source assembly are placed on the platforms of a moving frame. Horizontal and vertical movements are motor driven and can be controlled through software specifically designed for this purpose. The software automatically shuts off the motors while the measurement is taken, so there is no electronic interference between the detector and the motors.

1.2.4 Test Box

Following Bazaraa and Morel-Seytoux (1979), a multi-chambered plexiglass box was constructed for the testing of the Gamma system (Figure 75). The effective path length traversed by the gamma radiation may be precisely controlled by sequentially filling compartments with the material being tested. The path length was measured with mechanical tools to an accuracy of 1mm. An aluminum plate (10 mm) was used as a standard absorber.

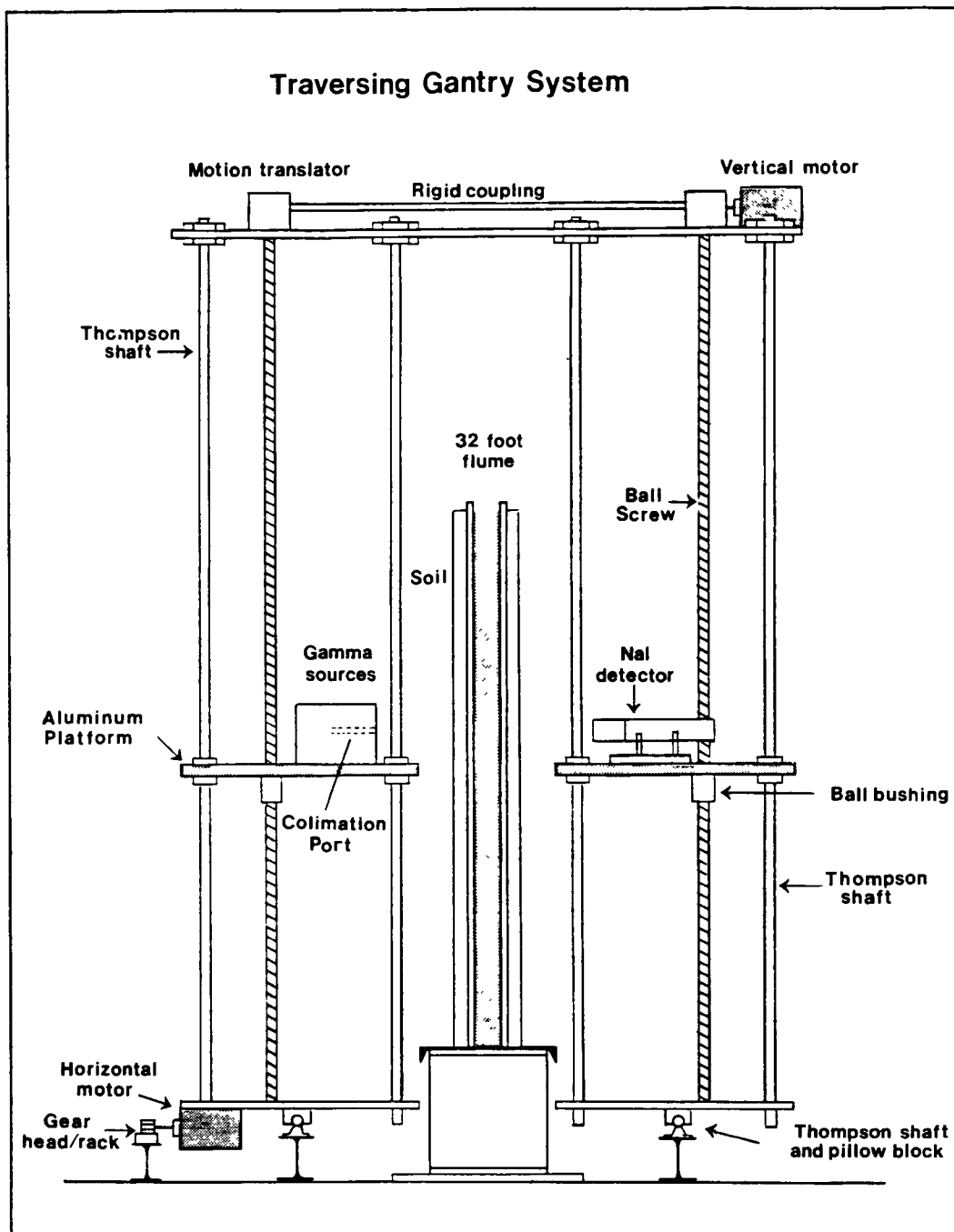


Figure 74. Computer automated traversing gantry system (after Armbruster, 1990).

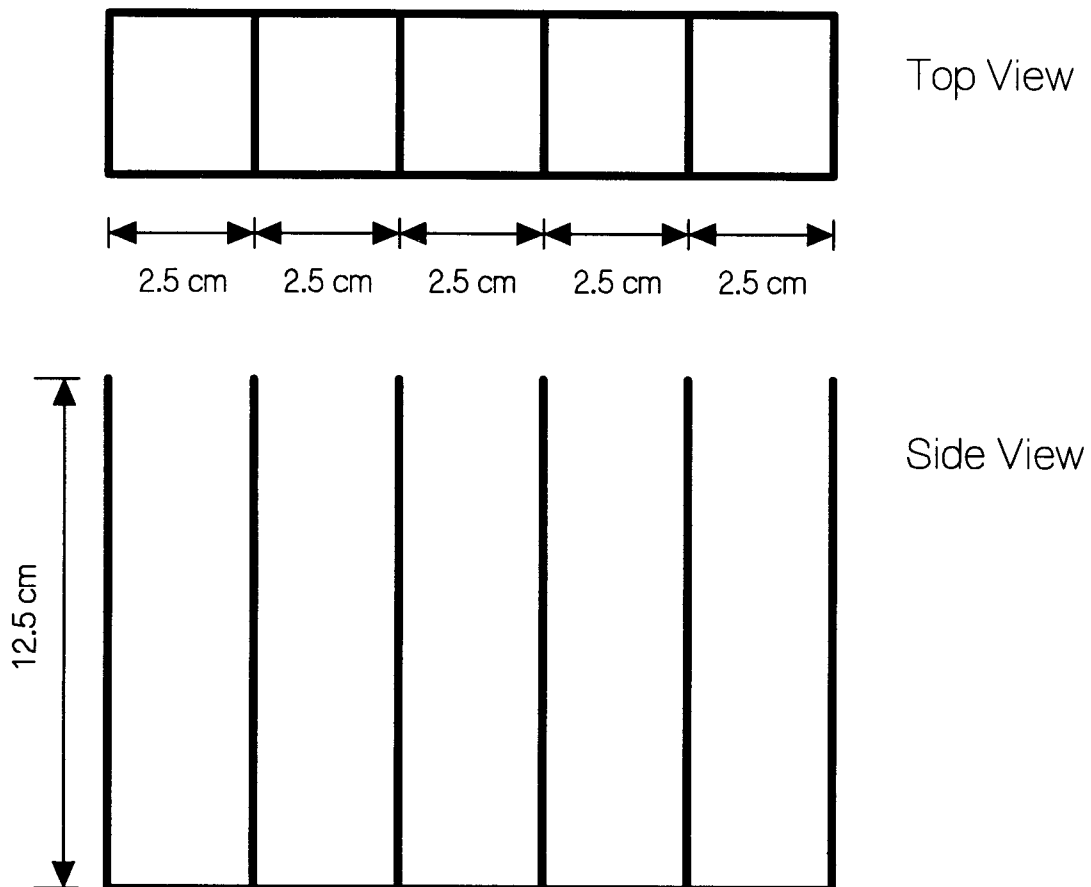


Figure 75. Multichambered plexiglass box for testing the gamma system

1.3 TESTING PROCEDURES FOR THE GAMMA SYSTEM

Since the gamma system was the primary instrument used in the collection of phase content data during spill experiments, it was tested extensively. The following chapter describes the testing of the gamma system.

1.3.1 Modifications of the Gamma System

Proper alignment of source and detector is an important prerequisite for good performance of the gamma system. In order to align the detector, elongated, oval-shaped slits were drilled into the bottom plate of the detector, thus allowing the detector to be moved in three directions to obtain the desired alignment. The detector can then be bolted down to the platform in the optimum position. By moving the detector in increments, the position was determined where the detector would read the maximum count rate. The detector was fastened down when proper alignment was indicated through the highest observed count rate. To maintain proper alignment of the signal, the source also needs to be secured to the platform. The gamma source is in danger of being moved slightly whenever the platform moves up or down. The gamma source was bolted tightly to the platform to prevent any movements during vertical motion of the source platform.

It is assumed that by securely fastening the source and detector to their platforms, the alignment will not change. However, the platforms on which the detector and the source are mounted move in relation to each other when moved up or down; thus the alignment between source and detector changes depending on the elevation at which the measurement is taken. However, initial calibration allows for correction of the count rate for the misalignment, assuming that the alignment is always the same for each vertical position.

Electronic shift in the detector moves the Americium and Cesium peak from their theoretical position on an energy scale. The software used (EG&G) integrates only over a set range of energy. If the peak shifts (partly) out of this region, the integration procedure does not capture the whole peak. There is also a limit to the width of the integration region. To eliminate this problem, a new integration scheme was developed (Campbell, 1992) to allow a wider region for the integration. This method tries to avoid problems with a shifting peak. However, most of the measurements for this research were conducted before the new software was finished. The calibration described in this report pertains to the original EG&G software. A comparison between the two integration schemes was performed; and no difference was found between them.

1.3.2 Determination of Warm-Up Time

It has to be assumed that the measurements with the gamma system are not accurate unless the detector is at steady state, which requires some warm-up time. Thus, the warm-up time for the gamma system was established, by using the following test. The system was completely shut off overnight, and a measurement was started right after the unit was turned on. The measured radiation intensity of Americium through a standard absorber changed for the first 20 minutes and stayed constant from then on (Figure 76a). The measured intensity of Cesium was constant from the start of the measurement (Figure 76b). It can be concluded that for this configuration of the gamma system, the warm-up time is 20 minutes until the readings for Americium stay constant.

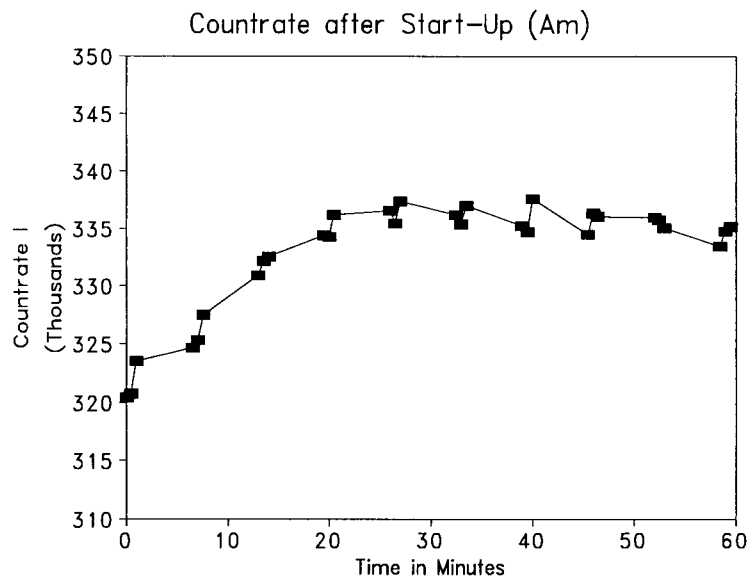


Figure 76. Delay in reading of constant count rate after start-up (Am).

1.3.3 Overloading of the Detector

The objective of this test was to determine whether exposure of the detector to the un-attenuated radiation will overload the detector. Reginato (1974) reported that the detector shows a hysteresis after being exposed to an overload of radiation, i.e. the detector stays saturated (up to about 30 minutes) even after the radiation beam is taken away from the detector. This would mean that after any prior exposure of the detector to the un-attenuated source, the detector may not measure accurately. This problem was investigated with the following procedure (similar to the one reported by Reginato, 1974). The detector was first exposed to the un-attenuated source for 5 minutes. Afterwards, the gamma intensity through a standard absorber was measured for 80 minutes. A constant intensity was found which did not decrease over time (Figure 77). It can be assumed that the radiation source in our experiment is weak enough so it does not cause any long lasting, over-saturation of the detector, even if there is no absorber between source and detector.

A second test was conducted to determine whether overloading of the detector led to fatigue in the detector during the measurement. High radiation causes fatigue in the detector which leads to unstable readings of the count rate. A high count rate per second (high dead time) has to be avoided. Repeated measurements were conducted through different absorbers over a 3-hour period. For an absorber which had little absorption (a thin aluminum sheet), the count rate for repeated 30 second counts varied widely over the 3-hour test period. The count rate through a highly absorbing aluminum block, however, stayed fairly constant. It was shown that for dead times below 10%, detector fatigue does not cause large variations in the Americium count rate. No such clear limit could be found for the Cesium count rate. It is possible that due to the higher energy of the Cesium radiation, there is always some degree of detector fatigue.

1.3.4 Random Variation

Fluctuations in the intensity of the gamma radiation are due to the random nature of the radioactive process. Repeated measurements give the statistical standard deviation of the process if the measurements are done right after each other, and it is assumed that the detector sensitivity does not change over a short period of time (Stillwater and Klute, 1988). Repeated measurements were conducted through different absorber thicknesses. For each absorber the measurement was repeated seven times. These seven measurements were averaged and the standard deviation calculated. As expected, the number of counts was found to decrease with increasing thickness of the absorber. The standard deviation of the measurements for the Americium source is roughly in the same order of magnitude as the square root of the number of counts (Table 7). For any natural process which follows a Poisson distribution, the standard deviation is the square root of the count number. Radioactive decay follows this distribution. By confirming this result with our measurements, it could be concluded that for measurements repeated in a short time period, only radioactive decay produces the random variability in the Americium count rate; and no other random factors influence the measurement. The Cesium count rate has a higher variability as explained above with detector fatigue due to the high energy gamma radiation.

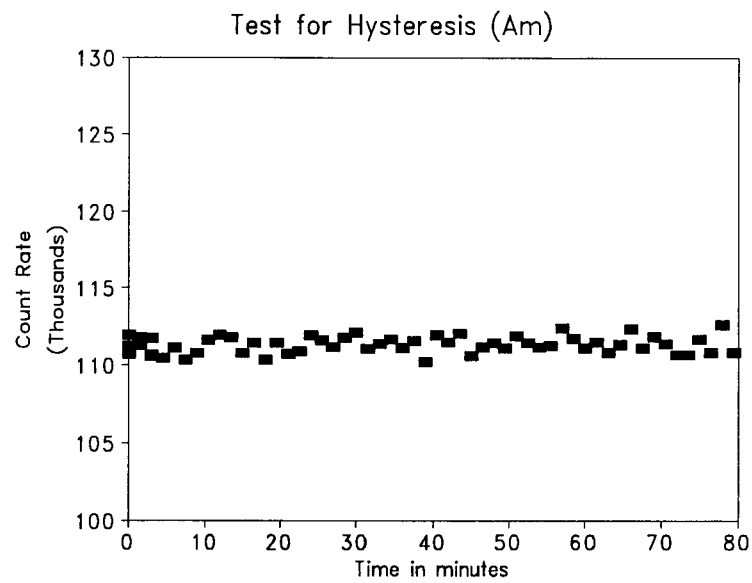


Figure 77. Test for hysteresis (Am).

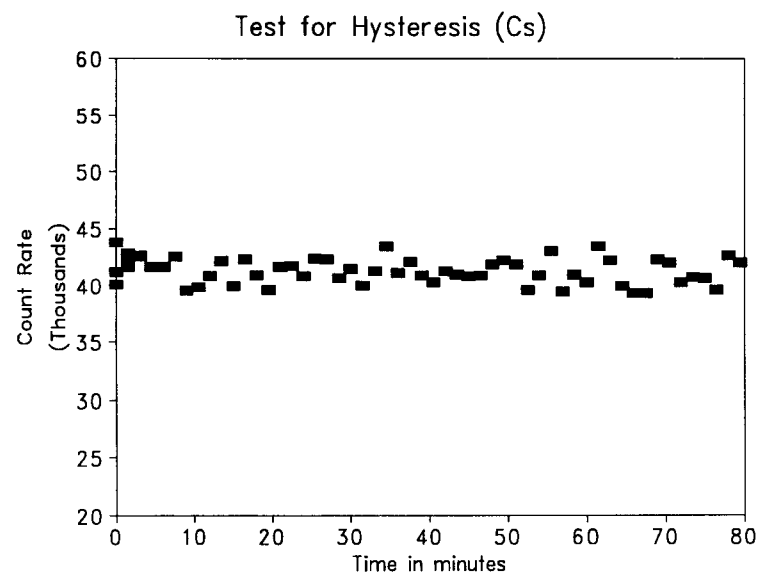


Figure 78. Test for hysteresis (Cs).

Table 7. Random variation comparison

Absorber	Am	Cs	Am		Cs	
2.5 cm	420746	215399				
	422512	213736				
	422794	215162	Average	422212	Average	215693
	421951	218724	Standard Dev.	726	Std. Dev.	1551
	422748	215636	Square root	650	Square root	464
	421769	214287				
	422962	216905				
5.0 cm	253828	176889				
	253825	174382				
	253610	175343	average	253945	average	175679
	253592	175540	std	284	std	885
	254257	174949	square root	504	square root	419
	254178	175677				
	254328	176973				
7.5 cm	153991	142146				
	152582	141825				
	153482	141351	average	153264	average	142260
	153650	140603	std	484	std	1139
	153393	144475	square root	391	square root	377
	153129	142727				
	152618	142691				
10.0 cm	93437	116292				
	94467	115674				
	93861	114680	average	93862	average	115584
	93774	116150	std	382	std	692
	93286	116223	square root	306	square root	340
	94001	114444				
	94206	115627				
12.5 cm	57010	93060				
	57826	94342				
	57807	95165	average	57414	average	93801
	57471	94940	std	363	std	1031
	57082	93348	square root	240	square root	306
	56956	92001				

The count rate was measured through the standard absorber for five different times for both Americium (Am) and Cesium (Cs). For every length of time, seven measurements were done. The measurements are averaged and the standard deviation was calculated. The standard deviation was in the same order of magnitude as the square root of the average.

1.3.5 Detector Sensitivity

Detector sensitivity is defined as the amplification factor of an incoming signal (one detected gamma ray) to the output signal sent to the computer. Change in sensitivity means that the same amount of detected gamma rays does not necessarily yield the same output voltage. Observed count rates thus may change even if there is no change in actual count rate. The detector sensitivity depends on the temperature of the detector crystal, which in turn depends on room temperature and detector history (i.e. previous radiation on the detector, total run time of the detector) which cannot necessarily be quantified. It is therefore assumed that the detector adds another random element to the fluctuations in the count rate measurements. Count rates through a number of absorbers were measured on different days in order to evaluate fluctuations of the intensity measurements due to the source plus the detector variations. All measurements were conducted with the same standard absorber. Measurements through the absorber were taken on randomly selected days and times to find the maximum variability in the count rate. The standard deviation for these measurements was about one order of magnitude larger than the square root of the count rate (Tables 8a and 8b). If the whole measurement can be conducted within a short time period, problems due to changing detector sensitivity are minimized. Longer measurements would be influenced by changing detector sensitivity. For long measurements, the count rate through a standard absorber has to be taken before and after the measurement, and any changes have to be accounted for in the calculation of the absorbance. For short measurements where the incident radiation cannot be measured before the measurement (e.g., the column through which the incident radiation is measured, is already filled with sand and water), the incident radiation through a standard absorber is measured before every sample exposure. By knowing the change in count rates through the standard absorber, the incident count rate can be corrected.

Table 8a. Count statistics for Americium

Absorber Thickness (Sand)	Am day 1	Am day 2	Am day 3	Average	Std. Dev.	Square root
2.5 cm	646849	627394	636045	636763	7959	798
5.0 cm	399178	393543	395933	396218	2309	629
7.5 cm	245226	242473	245629	244443	1402	494
10.0 cm	150340	148680	149441	149487	678	387
12.5 cm	90161	81765	79555	83827	4569	290

Table 8b. Count statistics for Cesium

Absorber Thickness (Sand)	Cs day 1	Cs day 2	Cs day 3	Average	Std. Dev.	Square Root
2.5 cm	222672	232268	221602	225514	4796	475
5.0 cm	194077	195370	188036	192494	3196	439
7.5 cm	155698	162304	157686	158563	2767	398
10.0 cm	129029	133198	128501	130243	2101	361
12.5 cm	107162	108229	106172	107188	840	327

The count rate through different absorber for 60 seconds repeated on 3 different days for Americium and Cesium. The count rates are averaged over the 3 days and the standard deviation was calculated. The standard deviation was about one order of magnitude larger than the square root of the average.

1.3.6 Determination of the Attenuation Coefficients

The lumped attenuation coefficients, U , for different materials were determined using the following procedure. First the total counts, I_0 , were recorded through the empty multi-chambered plexiglass box (Figure 75). Attenuation due to the box is thus included in the initial count. The five compartments of the box were then sequentially filled with the test material (sand, water or oil). The effective path length through the material traversed by the gamma radiation can thus be precisely determined by adding the widths of the compartments filled with the test material. From Equation (30) it can be seen that plotting the natural logarithm of the ratio (I_0/I) against path length results in a straight line. A linear regression is performed, and the resulting slope of the line is equal to the lumped attenuation coefficient of the test material. Potential error due to the random nature of gamma emission was reduced by averaging seven separate scans at each of five measured path lengths.

The measurement of the attenuation coefficient for water was repeated four times. The lumped attenuation coefficients, the standard deviation of the regression, and the standard deviation between the four measurements are given in Table 9. The mean value of U for water was 0.195 cm^{-1} for Americium and 0.076 cm^{-1} for Cesium. The total standard deviation of U for four measurements was 0.0024 cm^{-1} for Americium and 0.0034 cm^{-1} for Cesium. The graphed results of one lumped attenuation coefficient determination can be seen in Figure 79.

As also can be seen in Table 9, the standard deviation for a single determination of the U for water (from each seven measurements for five different path lengths) is smaller than the standard deviation between the four measurements conducted on different days. Changing detector sensitivity as described above might cause the larger variability between separate measurements. Also, changes in detector-sample-source configuration may lead to different results of the measurement. The distance of the sample to the source influences the absorption, even if the distance between source and detector is constant. It is therefore important that the

geometrical configuration of the system stays exactly the same between different measurements.

Table 9. Lumped attenuation coefficient of water

Am		Cs	
U(water)	standard deviation of the regression	U(water)	standard deviation of the regression
0.194	3.690e-04	0.077	3.080e-04
0.191	8.550e-04	0.074	4.140e-04
0.195	1.220e-03	0.071	3.900e-03
0.198	4.800e-04	0.081	3.000e-04
total standard deviation:		total standard deviation:	
0.0024		0.0034	

The lumped attenuation coefficient was determined four times. The results and the standard deviation for each determination are listed. An overall standard deviation of the four experiments was calculated. The graphs below (Figure 79) show the data for one determination of the lumped attenuation coefficient for Americium and Cesium.

1.3.7 Dependence of Apparent Attenuation Coefficient on Beam Strength

Attenuation coefficients are material constants, which do not change. It was observed, however, that the measured or apparent, attenuation coefficients seemed to change for different measurements. This does not mean that the attenuation coefficient actually changes, but the poor measurement techniques lead to apparent changes. Variable detector sensitivity, poor collimation and poor spectral windowing can cause a change in apparent attenuation coefficients. Thus further experiments were conducted to investigate the stability of the measured attenuation coefficients.

A test was conducted to determine whether the apparent attenuation coefficient of water is dependent on the radiation strength. The radiation strength was changed by placing different absorbers in front of the radiation source. For Cesium, it was found that the attenuation coefficient was too low for either very high or very low incident radiation. For a small band of incident radiation, the attenuation coefficient was almost constant (Figure 79). However, the attenuation coefficient seems to decrease slightly when the incident radiation increases. For Americium, the attenuation coefficient is a function of the incident radiation (Figure 80). The attenuation coefficient was graphed versus the 30 second count rate. The dependence of the attenuation coefficient on count rate shows that the attenuation coefficients are not constant. The count rate is a measure of radiation strength. The radiation strength is a function of the radiation source, the shielding of the source, the attenuation of the sample container and the distance between source and sample, and sample and detector. It is important to note that the source-sample-detector geometry and the material and geometry of the sample container may influence the attenuation coefficients.

Improvements in collimation and spectral windowing were completed after these experiments. Source and detector were realigned and the integration software was rewritten to improve spectral windowing. However, the effects of these improvements on the stability of the attenuation constants was not tested. It is still good policy to assume changes in apparent attenuation coefficients may occur. If the system allows for it, the measurement of the attenuation coefficient should be conducted in the same sample container as the actual saturation measurements, thus the same apparent attenuation coefficient would be used throughout all measurements. This procedure was followed in all experiments.

1.3.8 Attenuation Coefficient of Test Fluid (Soltrol)

The attenuation coefficient of Soltrol was found to be close to the attenuation coefficient of water (Oak and Ehrlich, 1985). A different attenuation coefficient between the two fluids (water and oil) is required to determine the saturation of two fluids in a three-phase system (sand, water and oil). Therefore, Soltrol was mixed with iodoheptane, where the latter has a larger attenuation (Oak and Ehrlich, 1985) coefficient and is easily soluble in Soltrol. Following the work of Lenhard and Parker (1987), a ratio of 1:9 by volume of 1-iodoheptane to the mineral oil Soltrol 220 was used. The lumped attenuation coefficient for the doped Soltrol was found to be 0.632 cm^{-1} for Americium and 0.056 cm^{-1} for Cesium (Figure 81). The standard deviation of the regression was 0.00698 cm^{-1} for Americium and 0.000691 cm^{-1} for Cesium.

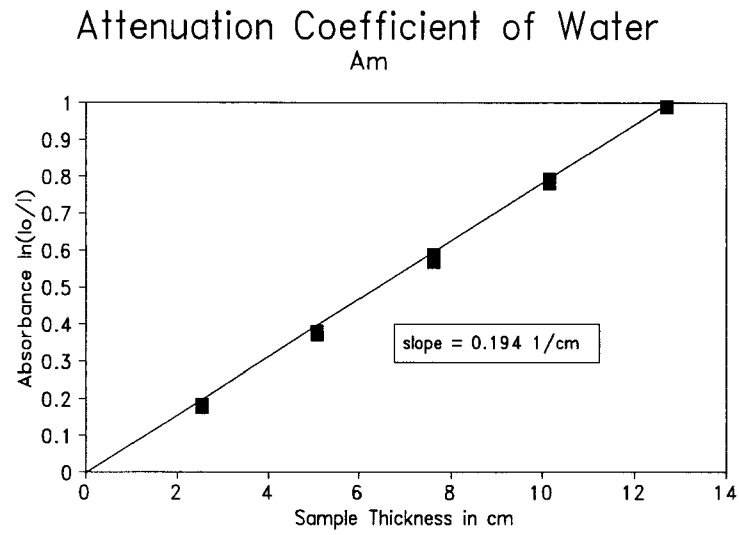


Figure 79. Attenuation coefficient of water (A_m).

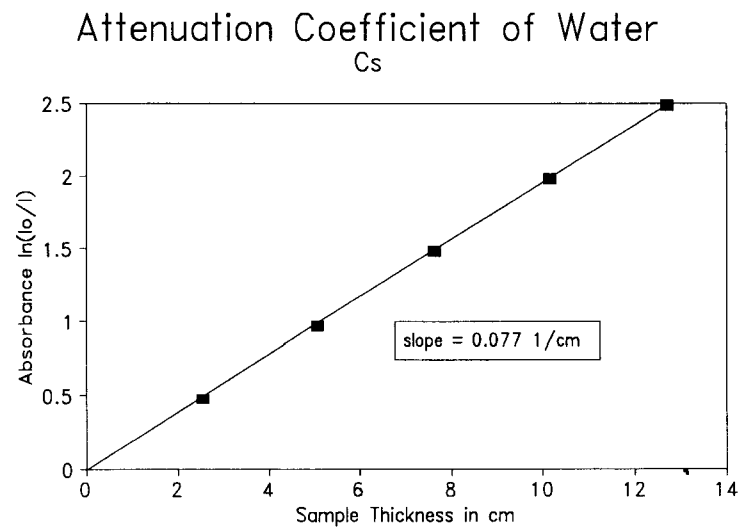


Figure 80. Attenuation coefficient of water (C_s).

Attenuation Coefficient of Soltrol A_m

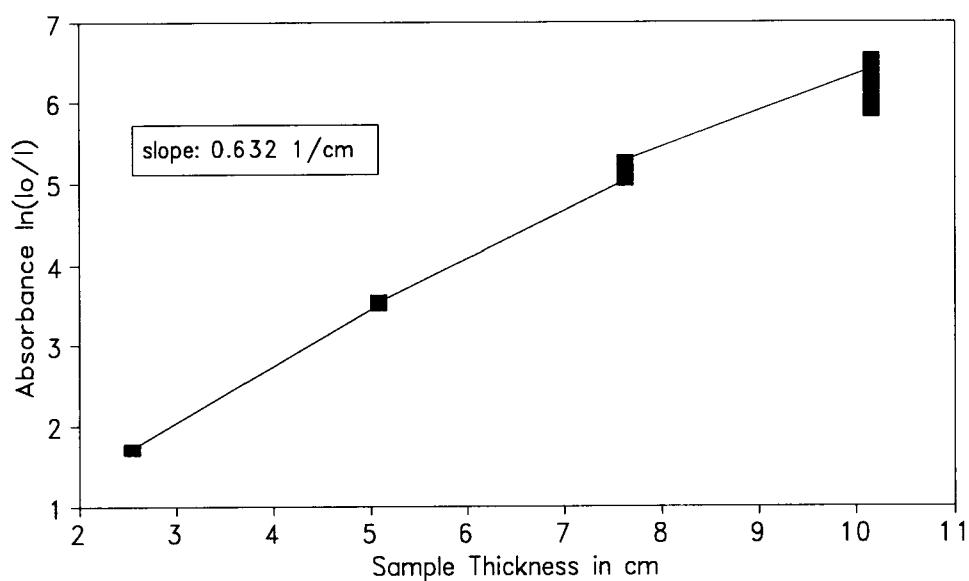


Figure 81. Attenuation coefficient of Soltrol and iodoheptane mixture (A_m).

Attenuation Coefficient of Soltrol C_s

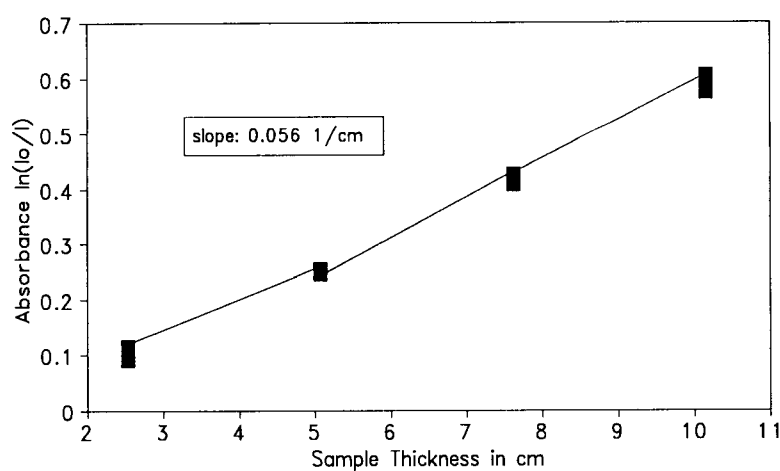


Figure 82. Attenuation coefficient of Soltrol and iodoheptane mixture (C_s).

1.3.9 Attenuation Coefficient of Sand

The lumped attenuation coefficient of sand depends on the bulk density which is related to porosity. The attenuation coefficient for one sand grain is a constant, but the void space between the grains differs depending on the packing of the sand. Thus, the lumped attenuation coefficient of the sandy material changes. It is not possible to measure the attenuation coefficient of one sand grain or to pack the sand in a way that no void spaces exist. However, by measuring the lumped attenuation coefficients for a known bulk density, a relation between attenuation coefficient and bulk density can be found; and the attenuation coefficient for sand independent of bulk density can be calculated. The following steps were taken to determine the relationship between bulk density and attenuation coefficient for sand. The sand was first weighed and loosely filled into the plexiglass compartment box. The volume of the sand was determined using measurements of the compartment size. From the sample weight and volume, the bulk density was determined. From the known mineral density, the porosity was calculated. Then the attenuation coefficient was determined with the gamma system. The procedure was repeated with different degrees of sand compaction, obtained by shaking the container a few times. The attenuation coefficient was determined for four values of bulk density. For graphing the results, it was assumed that for zero bulk density the attenuation coefficient is zero, since the absorbance of air is negligible (Figure 83). Using the four measured points and the point in the origin for a linear regression, the following relationships between bulk density, ρ_B , and lumped attenuation coefficient, U , were found:

$$\begin{aligned} U &= 0.236 \text{ cm}^3\text{g}^{-1}\text{cm}^{-1} \rho_B && \text{for Americium, with a standard error of the coefficient} = 0.0015, \\ U &= 0.063 \text{ cm}^3\text{g}^{-1}\text{cm}^{-1} \rho_B && \text{for Cesium, with a standard error of the coefficient} = 0.0006. \end{aligned}$$

The lumped attenuation coefficients for sand without void spaces with a mineral density of 2.65 are then:

$$\begin{aligned} U &= 0.625 \text{ cm}^{-1} && \text{for Americium,} \\ U &= 0.167 \text{ cm}^{-1} && \text{for Cesium.} \end{aligned}$$

1.3.10 Phase Saturation of Multi-Phase Systems

The multi-chambered plexiglass box was used to produce two-phase and three-phase mixtures of known phase content. Filling three compartments of the box with sand and one compartment with fluid gives a theoretical volumetric phase content of 33%; filling two compartments with fluid gives a volumetric phase content of 67% (Tables 10 through 12).

Every experiment included four different measurements: one measurement through the empty box (I_0), one through the box when three compartments are filled with sand (I_{dry}), and two measurements with three compartments filled with sand and one or two compartments filled with water (I_1 Water and I_2 Water, respectively). The volumetric phase content of the liquid phase was calculated in three ways: first, the volumetric phase content was calculated with the incident radiation through the dry sand (Equation (30)); second, with the incident radiation through the empty box (Equation (31)). Equation (29) assumes that the bulk density of the sand is constant

and included in the lumped attenuation coefficient. These calculations can be done for Cesium and Americium separately. However, since the bulk density of sand for this experiment was not previously determined, only an average value for the attenuation coefficient of the sand could be used. The third method of calculation used the Americium and Cesium counts simultaneously to calculate the phase content independent of the bulk density (Equation (42)).

Calculations with the incident radiation measured through sand produced the best results. It is important to note that measurements with Americium seem more reliable than measurements with Cesium. The attenuation of Cesium is very weak; the results from the Cesium spectrum are therefore more susceptible to small fluctuations. This can also be seen in the results where Cesium and Americium counts were used simultaneously for the calculations because the calculated phase contents are not as close to the theoretical values as those results calculated only from the Americium source. The calculations with the incident radiation through the empty box showed the largest deviation from the true value.

It seems ideal to measure the incident radiation through the dry sand and rely on the calculation of the phase content with the Americium data. However, this assumes bulk density is constant. Changes in bulk density when saturating the sand will cause some error. If large changes in bulk density occur, calculations of the phase content have to be done with Americium and Cesium spectra simultaneously. Then bulk density and phase content can be calculated independently of each other. No error from a change in bulk density will then affect the calculations, however, a larger error resulting from the Cesium spectrum has to be considered.

Three-phase mixtures do not allow for the measurement of the bulk density. The bulk density should be determined gravimetrically before the system is saturated. It has to be assumed that the bulk density does not change after saturation. A better assumption is that the bulk density does not change when an organic phase is introduced after the sand has already been saturated with water. In three-phase systems, the bulk density should be determined when the matrix is fully saturated.

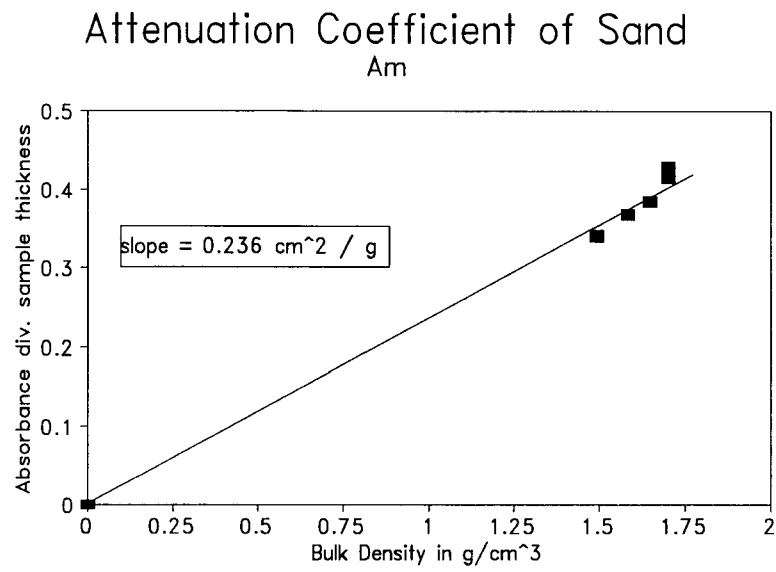


Figure 83. Attenuation coefficient versus bulk density for #125 sand (Am).

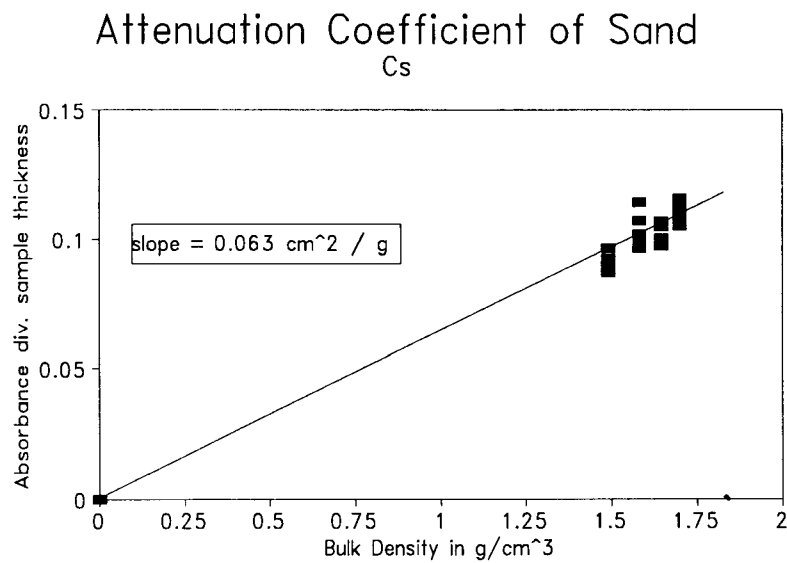


Figure 84. Attenuation coefficient versus bulk density for sand #125 (Cs).

Table 10. Volumetric water content in sand-water mixture

Three compartments filled with sand, one or two filled with water									
Am									
$U(\text{water}) = 0.197655$				calc. with I_{dry}		calc. with I_0		calc. with Equation 37(42)	
I_{dry} sand (1)	I_1 comp. water (2)	I_2 comp. water (3)	I_0 (4)	wa cont1 (5)	wa cont2 (6)	wa cont1 (7)	wa cont2 (8)	wa cont1 (9)	wa cont2 (10)
45658	27709	16326	696423	0.332	0.683	0.286	0.637	0.161	0.445
46100	27348	16705	697342	0.347	0.674	0.295	0.623	0.101	0.635
45308	27287	17119	700459	0.337	0.646	0.300	0.609	0.188	0.661
45992	27562	16679	697945	0.340	0.673	0.291	0.624	0.185	0.720
46096	27415	16884	699347	0.345	0.667	0.296	0.617	0.160	0.411
45572	28352	16991	698219	0.315	0.655	0.272	0.612	0.251	0.576
45050	27856	16790	698018	0.319	0.655	0.284	0.620	0.240	0.501
				avg	0.333	0.665	0.289	0.620	0.161
				std	0.011	0.012	0.009	0.008	0.080
Theoret. Water Content				0.333	0.667	0.333	0.667	0.333	0.667
Theoret. Error%				-0.04	0.278	13.31	6.955	51.73	26.1

Cs							
$U(\text{water}) = 0.08065$							
I_{dry}	I_1 water	I_2 water	I_0	wa cont1	wa cont2	wa cont1	wa cont2
99474	81542	67097	197228	0.323	0.641	0.060	0.377
95478	81080	65925	199638	0.266	0.603	0.089	0.425
101295	82495	66073	202258	0.334	0.695	0.082	0.443
98706	81498	64582	199303	0.312	0.690	0.078	0.456
99865	81278	68830	200227	0.335	0.606	0.090	0.360
98483	80308	65946	198368	0.332	0.653	0.094	0.415
				avg	0.317	0.648	0.413
				std	0.024	0.036	0.034
theoret. wa cont				0.333	0.667	0.333	0.667
theoret. error				4.885	2.822	75.42	38.09

The test box was used to determine the volumetric water content in a defined sand-water mixture. The first four columns give the measured count rates through the box for three compartments filled with sand, three compartments filled with sand plus one compartment filled with water, three compartments filled with sand plus two compartments filled with water, and through the empty box, respectively. The fifth and sixth columns give the water content as calculated from Equation (30) with the initial count rate through the dry sand for one and two

compartments filled with water, respectively. The seventh and eighth columns give the water content, as calculated from Equation (31), with the initial count rate through the empty box. The last two columns (9 and 10) give the water content as calculated following Equation (42). The average and the standard deviation were calculated for the seven measurements. The average was compared with the theoretical water content and a theoretical error was calculated. The suite of calculations was performed for both Cesium and Americium.

Table 11a. Volumetric content of organic phase in sand

Three compartments filled with sand, one or two filled with Soltrol							
Am				calc with I_{dry}		calc with I_0	
I_{dry} (1)	I_1 Soltrol (2)	I_2 Soltrol (3)	I_0 (4)	So cont1 (5)	So cont2 (6)	So cont1 (7)	So cont2 (8)
42372	6968	1125	711148	0.328	0.660	0.333	0.665
41197	7424	1631	714854	0.312	0.588	0.323	0.599
41608	7251	1401	715648	0.318	0.617	0.327	0.626
41250	6618	980	718232	0.333	0.681	0.344	0.692
41417	7286	1789	717223	0.316	0.572	0.327	0.582
41493	7206	1454	717690	0.319	0.610	0.329	0.620
40796	7281	1840	718012	0.314	0.564	0.327	0.577
				avg	0.320	0.613	0.330
				std	0.007	0.041	0.007
theoretical water cont				0.333	0.667	0.333	0.667
theoretical error %				4.015	8.047	0.983	6.531
Cs				calc with I_{dry}		calc with I_0	
I_{dry} (1)	I_1 Soltrol (2)	I_2 Soltrol (3)	I_0 (4)	So cont1 (5)	So cont2 (6)	So cont1 (7)	So cont2 (8)
110399	89681	77091	244441	0.439	0.758	0.330	0.649
110187	91878	75849	247998	0.384	0.789	0.309	0.714
111275	91009	75121	252515	0.425	0.830	0.367	0.773
109966	90099	74006	246966	0.421	0.836	0.342	0.757
108925	91661	74816	248440	0.364	0.793	0.318	0.747
109528	89834	76908	248353	0.419	0.747	0.360	0.688
109500	90577	75271	242186	0.401	0.792	0.289	0.680
				avg	0.407	0.792	0.331
				std	0.024	0.031	0.026
theoretical water content				0.333	0.667	0.333	0.667
theoretical error %				-22.218	-18.814	0.765	-7.322

The test box was used to determine the volumetric Soltrol content in a defined sand-Soltrol mixture. The first four columns give the measured count rates through the box for three compartments filled with sand, three compartments filled with sand plus one compartment filled with Soltrol, three compartments filled with sand plus two compartments filled with Soltrol and through the empty box respectively. The fifth and sixth columns give the Soltrol content as calculated from Equation (30), with the initial count rate through the dry sand for one and two compartments filled with Soltrol, respectively. The seventh and eighth give the Soltrol content, as calculated from Equation (31), with the initial count rate through the empty box. The average and the standard deviation were calculated for the seven measurements. The average was compared to the theoretical Soltrol content, and a theoretical error was calculated. The suite of calculations was performed for both Cesium and Americium.

Table 11b. Volumetric content of the organic phase calculated with Equation (42)

Calculated with <i>I</i> -values from Table 5a.	So cont1	So cont2
	0.271	0.661
	0.264	0.512
	0.24	0.528
	0.283	0.648
	0.266	0.467
	0.247	0.564
	0.283	0.494
average	0.265	0.554
standard deviation	0.015	0.07
theoretical volume content	0.333	0.666
theoretical error %	20.5	16.9

Table 12. Volumetric content of water and organic phase in sand-water-organic mixture

Three compartments filled with sand, one filled with Soltrol and one with water.					
Am		Cs		water content	oil content
I_{dry}	$I_{1wa+1so}$	I_{dry}	$I_{1wa+1so}$	with I_{dry}	with I_{dry}
37639	4359	105418	71739	0.349	0.280
38261	3917	105630	71722	0.333	0.307
37240	4282	106489	71927	0.361	0.277
37752	4303	105915	70418	0.388	0.270
37914	4260	105602	70463	0.379	0.276
36665	3970	105874	70816	0.369	0.285
37579	4179	105821	72186	0.338	0.290
		average		0.360	0.284
		std		0.019	0.011
		std %		5.366	3.982
theoretical phase content				0.333	0.333
theoretical error				-7.892	14.910
Denominator $k = 0.046$					

The volumetric content of water and organic phase were determined simultaneously. The first two columns give the count rate for Americium through the dry sand and through the sand-water-oil mixture, respectively. The third and forth columns give the count rates for Cesium. The fifth and sixth columns give the volumetric phase content for water and oil, calculated with Equations (37) and (38), respectively. The average and the standard deviation of seven measurements were calculated and compared to the theoretical phase content. It can be seen that calculations of two phases simultaneously may lead to error up to 15%.

1.4 ANALYSIS OF TEST RESULTS

The results showed that a number of rules have to be followed in order to obtain accurate results with the gamma system. It has been shown that random decay of the radioactive source leads to a randomness in the count rate. The standard deviation of the count rate is equal to the square root of the count rate. Thus, the count rate has to be sufficiently large to avoid a large percentage error. The count rate can be increased by increasing source strength or by increasing counting time. Increase in the source strength may lead to detector fatigue and should be avoided. The counting time can be increased only if the variable to be measured within the sample does not change rapidly and long measurement times are acceptable. A compromise between source strength and measurement time has to be found. In this research, measurements in spill and rainfall experiments needed to be conducted in short time intervals. A measurement time of 20 seconds was chosen for all of the spill experiments. The absorption of the column was small; thus, without using any absorbers, the observed dead time was above the threshold which was found to lead to detector fatigue (10% dead time). An aluminum (1.5

cm thickness) absorber was placed in front of the source to decrease the radiation.

Detector sensitivity was defined as the amplification factor of an incoming signal (one detected gamma ray) to the output signal sent to the computer. The detector sensitivity was shown to have a large influence on the measurements. Temperature changes the amplification gain of the photo multipliers inside the detector (Cathey, 1958). A constant temperature is necessary to achieve good measurements. However, the detector temperature depends not only on the environment temperature, but also on the time the detector has already been subjected to radiation and possibly even the amount of radiation.

As has been shown during the calibration experiments, the detector sensitivity did not change within "short" time periods; thus all measurements performed later were conducted within the same day, if possible. Every experimental measurement was preceded by a measurement through a standard absorber (which could be an aluminum block or the top part of the empty column). The count rate was then corrected according to the change in the count rate through the standard. A 5% change in the count rate through the standard meant that the count rate in the experiment was accordingly adjusted with a 5% increase (or decrease). Also, no measurements were performed earlier than one hour after the equipment had been turned on to insure maximum detector stability.

It was also seen that the attenuation coefficient is dependent on radiation strength. In the physical sense, the attenuation coefficient depends only on the material and the wave length, not on the radiation strength. The observed dependence on radiation strength results from the changing detector sensitivity. Radiation strength as seen by the detector depends not only on the actual strength of the source, but on the absorbance of absorbers, sample and sample holder. It is important to note that absorbance might also depend on the location of the sample between source and detector. A consistent source-sample-detector configuration was maintained during all experiments. Ideally the attenuation coefficients are measured in the same setting as the actual experiments are performed. This was done for all the column and tank experiments to insure the greatest accuracy for the measurements.

In general the results obtained from measurements with the Cesium source are not as reliable as results measured with Americium. The high energy radiation emitted by the Cesium source is subject to very small absorption. Thus, the change between incident radiation (dry sand) and sample radiation (saturated sand) is very little. Hence a change in count rate due to changing detector sensitivity may have a large effect. Ideally, the Cesium source would be replaced with another radioactive source emitting a lower energy gamma radiation. However sources with a lower energy and a long half-life are not generally used in industry or research and are extremely expensive. Most gamma systems are therefore equipped with an Americium and a Cesium source. A lower accuracy for the Cesium measurements has to be accepted. It was thus decided for the spill experiments to calculate the bulk density gravimetrically and use the Americium counts for calculations of phase content for single-phase systems. Cesium counts were only used for measurements involving two-phase systems (spill experiments with rainfall). Spill experiments in immobile, residually water saturated columns can be treated as single-phase experiments, if the residual saturated column is measured and this measurement is used as the incident radiation, which is assumed to be constant. In all experiments the results were calculated with Americium and Cesium; however, when not stated otherwise the results presented

here show only data collected with Americium. The Cesium results confirmed the Americium results in most cases qualitatively, in some cases exactly. In cases where both scans presented quantitatively good results, the calculation for the spills was performed as for a two-phase system. The incident radiation was taken through the dry sand, and water and oil phases were calculated separately.

APPENDIX 2 EXPERIMENTAL FRONT MOVEMENT DATA

SPILL H #125 SAND 500 ML SOLTROL SPILL
VISUALLY OBSERVED FRONT MOVEMENT

TIME MINUTES	ELEVATION CM	PONDING DEPTH CM	BACK FRONT CM
0	120	9.5	
1	116		
2	115		
3	113		
4	112	7	
5	111	7.5	
6	110		
8	109	6	
10	108	5	
12	106		
14	105		
16	104	4	
18	103		
21	101	3	
24	100		
27	99		
31	97	2	
35	95		
38	94	1	
40	93		
43	92	0	
44	91.5		118.5
47	91		
50	90		118
55	88		
60	87		117.5
65	86		
70	85		117
80	84		
90	82		114
100	81		111
110	80		110
120	79		108
135	77		106
150	75		103
220	68		101
240	64		100
270	62		98
300	60		
335	57		97
900	21		

SPILL O #125 SAND 500 ML SOLTROL SPILL
RAIN 500ML/HR AFTER 45 MINUTES

TIME MINUTES	ELEVATION CM	PONDING DEPTH CM
0	120	9.5
2	115	7
3	114	6.8
4	112.5	6.2
5	111.3	5.8
6	110.5	5.5
7	110	5.3
8	109.4	4.9
9	108.7	4.6
10	108	4.5
13	106.3	3.9
15	105	3.5
20	102	2.5
27	99	1.3
30	98	1
35	95.5	0.2
36	95	0
40	94.3	
45	93.5	
50	92.5	
53	90.7	
55	89.5	
58	88	
60	87	
65	84.5	
70	82	
80	77.5	
85	75	
90	72.5	
95	69.5	
100	67	
105	65	
110	63	
115	60	
120	57.5	
125	56	
132	52	
135	50	
140	47	
145	43	
150	41	
155	39	
160	35	
165	32	
170	29	

SPILL P #125 SAND 750 ML SOLTROL SPILL
RAIN 500 ML/HR AFTER 22 HOURS

TIME	ELEVATION	PONDING
MINUTES	CM	DEPTH CM
0	120	14.2
1	116.5	13
2	114	12.5
3	113	11.5
4	112.3	11.1
5	111.5	10.8
6	110.8	10.6
7	110	10.3
8	109	10
9	108.2	9.8
10	108	9.5
12	106	9
14	104.7	8.6
16	103.5	8.2
18	102	7.9
20	101	7
25	99	6.3
30	96	5.5
35	94	4.9
40	91.5	3.6
45	89.5	3
50	88	2.3
55	86	1.7
60	83.5	1
65	82	0
70	80	
75	79	
80	77.5	
90	75	
100	73.5	
110	72	
120	70	
150	67	
220	56	
240	53	
300	46	

SPILL D #125 SAND 1000 ML SOLTROL SPILL

TIME	DISTANCE	PONDING	BACK
MINUTES	CM	DEPTH CM	FRONT CM
0	120	19	
1	117		
2.5	114.5		
4	113	17.5	
6	111		
8	109.5		
10	108		
13	106	14	
16	104		

TIME MINUTES	DISTANCE CM	PONDING DEPTH CM	BACK FRONT CM
	21	101	
27	98	12	
31	97		
36	95		
41	93.5		
46	91.5		
51	89.5	9	
56	87.5		
61	86.5		
71	83		
81	80	6	
91	77.5		
101	75		
113	72	4	
123	69		
131	67		
141	64	2	
151	62		
161	59	0	
171	56		117
176	55		110
181	54		107
191	52		106
203	50		105
211	49		104
221	47.5		101.5
236	46		97
248	44		91
261	42.5		
271	41		89
301	38		86
331	34		81
361	31		74
406	29.5		72

SPILL I #125 SAND 1000 ML SOLTROL
MANUALLY OBSERVED FRONT MOVEMENT

TIME MINUTES	ELEVATION CM	PONDING DEPTH CM
0	120	19
1	115.5	
2	112.5	
3	111	
4	110	
5	109	15
6	108	14.5
7	107	14
8	106.5	13.8
9	106	13.6
10	105	13.3
12	103	12.7
15	101	12.3
17	100	12
20	98.5	11.6

TIME	ELEVATION	PONDING
MINUTES	CM	DEPTH CM
24	96	11
28	94	10.2
34	91	9.4
41	88	8.4
45	86	8
50	84	7.4
55	82.5	6.8
60	81	6.2
65	79	5.7
70	77.5	5.1
80	74	4.1
90	71	3.2
100	68	2.3
110	65	1.4
120	61.5	0.6
125	60.5	0
127	59	
143	56	
150	54	
165	52	
180	49	
300	34	

SPILL J #70 SAND 500 ML SOLTROL SPILL
VISUALLY OBSERVED FRONT MOVEMENT

TIME	ELEVATION	PONDING	BACK
MINUTES	CM	DEPTH CM	FRONT CM
0	120	9.5	
1	115.5	7.5	
2	114	7	
3	113	6.8	
4	112	6.3	
5	111	6	
6	110	5.6	
7	109	5.3	
8	108	5.2	
10	107	4.5	
12	105.5	5	
14	104	3.5	
16	103	3	
18	102	2.6	
20	101	2.2	
22	100	2	
24	99	1.5	
27	98	1.1	
30	96.5	0.6	
35	94.5	0	
40	93.5		119
45	92.5		117
50	92		116
60	90		114
72	88		114
80	87		
90	86		108

TIME	ELEVATION	PONDING	BACK
MINUTES	CM	DEPTH	FRONT
		CM	CM
100	85		
120	83		106
150	80.5		
180	78		
210	77		
250	74.5		
381	69.5		
1020	59		
1320	55.5		

SPILL M #70 SAND 1000 ML SOLTROL SPILL
RAIN 500ML/HR AFTER 167 MINUTES

TIME	ELEVATION	PONDING	BACK FRONT	WATER DEPTH
MINUTES	CM	CM	CM	CM
0	120	19		
1	113			
2	111			
3	108.5			
4	107	13.2		
5	105.5	12.5		
6	104	12.1		
7	103	11.7		
8	101.5	11.2		
9	100.5	10.8		
10	99	10.4		
11	98	10		
12	97	9.6		
13	96	9.4		
14	95	8.9		
15	94	8.6		
16	93	8.2		
17	92	8		
18	91.3	7.5		
19	90.5	7.3		
20	89.7	7		
22	88.3	6.5		
24	86.5	5.8		
26	85	5.3		
28	84	4.5		
30	83.2	4		
32	81	3.5		
34	80	2.9		
36	78.2	2.5		
38	77	2		
40	75.7	1.5		
44	73.7	0.6		
47	71.9	0		
50	70.8		119	
53	69		114	
57	67.3			
60	66			
65	64		108	
70	62			
75	60		99	
80	58		87	

TIME MINUTES	ELEVATION PONDING CM	BACK FRONT CM	WATER DEPTH CM
90	55		
100	52	81	
110	49		
125	45		
145	41		
167	36		120
169	35.5		100
194	32		80.5
220	28		75
230	120		66
240	26		54.5
255	24		49.5
265	22		43
275	17		38.5
285	13		34
295	9		26
308	3		

SPILL N #70 SAND 750 ML SOLTROL SPILL
RAIN 500 ML/HR AFTER 86 MINUTES

TIME MINUTES	ELEVATION CM	PONDING CM	WATER FRONT CM
0	120	14.2	
1	113		
2	112		
3	110.5	10.6	
4	109	10.2	
5	108	9.8	
6	106.5	9.2	
7	105.5	8.4	
8	104.5	8.1	
9	103.5	7.6	
10	102.3	7.2	
11	101.1	6.8	
12	100.1	6.4	
13	99.2	6	
14	98.5	5.7	
15	97.5	5.4	
16	96.8	5.1	
17	96	4.8	
18	95.2	4.4	
19	94.3	4.1	
20	93.5	3.7	
22	91.8	3.3	
24	90.4	2.7	
26	88.9	2.2	
28	87.3	1.5	
30	85.9	1	
32	84.5	0	
34	83.7		
36	83		
40	81.4		
45	79.8		
50	77.9		
55	76.1		
60	74.5		
65	73		
70	71.4		
75	70.4		
80	69		
86	67.3		
90	66.5		
96	65.2		
100	64.1		
105	63.2		110
115	61.3		95
120	60.1		90
125	58.3		86
130	58		85
135	56.8		83
140	54.6		81
145	52.8		73
150	50.2		69
155	47.4		65
160	45.3		61
165	43		59
170	40.6		56

TIME MINUTES	ELEVATION CM	PONDING DEPTH CM	WATER FRONT CM
175	37.5		53
180	34.6		47
185	32		43
190	29.5		39
195	26.5		34
200	23.5		31
205	21		28
210	17.5		21
215	15		16
220	12		12
225	9		9
230	6		6
235	4.5		4.5
240	4		4
245	3.5		3.5

TANK A
#70 SAND - SOLTROL PONDING DEPTH 9.5 CM
TANK EXPERIMENT
VISUALLY OBSERVED FRONT MOVEMENT

TIME MINUTES	ELEVATION CM
0	120
2	110.7
3	109.8
4	107
5	105.5
6	104
7	103.5
8	102.5
9	101.5
10	100.3
12	99.5
15	98.5
20	95
25	93.5
30	92
35	90
60	85
90	80
120	77
150	74.5
185	72
220	70

TANK B
 #70 SAND - SOLTROL PONDING DEPTH 9.5 CM
 RAIN 12000 ML/H AFTER 22 HOURS
 RAIN END AFTER 24 HOURS
 RESIDUAL WATER CONTENT ASSUMED CONSTANT AT 0.06.

TIME MINUTES	ELEVATION CM	PONDING DEPTH CM
0	120	9.5
1	113	5.8
2	111	4.5
3	109.5	4
4	108	2.8
5	107	2.5
6	105	1.9
7	104	1.2
8	103.5	0.7
9	102	0
15	97	
20	96.5	
30	94	
40	92	
50	90	
60	88	
90	84	
130	80	
180	77	
300	72	
420	69	
1200	61	
1342	60	
1414	53.5	
1450	50.5	
1556	48	
2700	43	

APPENDIX 3 EXPERIMENTAL PHASE CONTENT PROFILES

Spill H

#125 Sand 500 ml Soltrol Spill

Bulk Density grav.: 1.53g cm⁻³

Porosity: 0.42

Temperature Soltrol: 23°C

Gamma Scan Data

Residual Water Content: 0.06

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	3.00	0.32	9.00	0.32		
119.00	4.00	0.31	9.00	0.32	21.00	0.34
118.00	4.00	0.31	10.00	0.32		
117.00	5.00	0.30	10.00	0.30	21.00	0.33
116.00	5.00	0.29	11.00	0.29		
115.00	6.00	0.31	11.00	0.31	22.00	0.33
114.00	6.00	0.30	12.00	0.30		
113.00	7.00	0.30	13.00	0.31	22.00	0.33
112.00	8.00	0.29	13.00	0.29		
111.00			14.00	0.31	23.00	0.34
110.00			14.00	0.30		
109.00			15.00	0.29	23.00	0.32
108.00			15.00	0.30		
107.00			16.00	0.28	24.00	0.33
106.00			16.00	0.22		
105.00			17.00	0.09	24.00	0.28
104.00			17.00	0.01		
103.00			18.00	-0.01	25.00	0.26
102.00			18.00	-0.01		
101.00			19.00	-0.01	26.00	0.13
100.00						
99.00					26.00	0.00
98.00						
97.00					27.00	0.00
96.00						
95.00					27.00	-0.01
94.00						
93.00					28.00	-0.01
92.00						
91.00					28.00	0.00
120.00	34.00	0.29	58.00	0.22	86.00	0.17
119.00	34.00	0.29	58.00	0.24	86.00	0.18
118.00	35.00	0.28	59.00	0.25	87.00	0.19
117.00	35.00	0.28	59.00	0.25	87.00	0.19
116.00	36.00	0.27	60.00	0.25	88.00	0.19
115.00	37.00	0.28	60.00	0.26	88.00	0.20
114.00	37.00	0.28	61.00	0.26	89.00	0.21
113.00	38.00	0.28	62.00	0.27	89.00	0.22
112.00	38.00	0.27	62.00	0.27	90.00	0.22
111.00	39.00	0.28	63.00	0.28	90.00	0.24
110.00	39.00	0.28	63.00	0.27	91.00	0.25
109.00	40.00	0.27	64.00	0.27	91.00	0.25
108.00	40.00	0.27	64.00	0.27	92.00	0.26
107.00	41.00	0.28	65.00	0.27	92.00	0.26
106.00	41.00	0.27	65.00	0.27	93.00	0.27
105.00	42.00	0.28	66.00	0.27	93.00	0.27
104.00	42.00	0.27	66.00	0.27	94.00	0.26
103.00	43.00	0.28	67.00	0.28	95.00	0.27
102.00	43.00	0.28	67.00	0.28	95.00	0.28

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
101.00	44.00	0.27	68.00	0.27	96.00	0.27
100.00	44.00	0.28	68.00	0.28	96.00	0.28
99.00	45.00	0.28	69.00	0.28	97.00	0.27
98.00	46.00	0.28	69.00	0.27	97.00	0.27
97.00	46.00	0.28	70.00	0.28	98.00	0.28
96.00	47.00	0.27	71.00	0.27	98.00	0.27
95.00	47.00	0.26	71.00	0.26	99.00	0.25
94.00	48.00	0.22	72.00	0.24	99.00	0.24
93.00	48.00	0.15	72.00	0.23	100.00	0.23
92.00	49.00	0.07	73.00	0.22	100.00	0.23
91.00	49.00	0.02	73.00	0.21	101.00	0.22
90.00	50.00	0.00	74.00	0.19	101.00	0.21
89.00	50.00	0.01	74.00	0.15	102.00	0.21
88.00	51.00	0.00	75.00	0.08	103.00	0.19
87.00	51.00	0.01	75.00	0.04	103.00	0.17
86.00	52.00	0.00	76.00	0.02	104.00	0.14
85.00	53.00	0.00	76.00	0.00	104.00	0.10
84.00	53.00	0.00	77.00	0.00	105.00	0.06
83.00	54.00	0.00	78.00	0.00	105.00	0.03
82.00	54.00	0.00	78.00	0.00	106.00	0.01
81.00			79.00	0.01	106.00	0.00
80.00			79.00	0.00	107.00	0.00
79.00			80.00	0.00	107.00	0.00
78.00			80.00	0.00	108.00	0.00
77.00			81.00	0.01	108.00	0.01
76.00			81.00	0.01	109.00	0.01
75.00			82.00	0.01	110.00	0.01
74.00					110.00	0.01
73.00					111.00	0.01
72.00					111.00	0.01
71.00					112.00	0.01
70.00					112.00	0.01
120.00	114.00	0.16	150.00	0.13	228.00	0.11
119.00	115.00	0.16	150.00	0.14	228.00	0.12
118.00	115.00	0.17	151.00	0.15	229.00	0.13
117.00	116.00	0.16	151.00	0.14	229.00	0.12
116.00	116.00	0.16	152.00	0.14	230.00	0.12
115.00	117.00	0.18	153.00	0.16	230.00	0.13
114.00	117.00	0.18	153.00	0.16	231.00	0.13
113.00	118.00	0.19	154.00	0.16	231.00	0.14
112.00	118.00	0.19	154.00	0.16	232.00	0.13
111.00	119.00	0.21	155.00	0.18	232.00	0.15
110.00	119.00	0.22	155.00	0.19	233.00	0.15
109.00	120.00	0.23	156.00	0.19	233.00	0.15
108.00	120.00	0.24	156.00	0.20	234.00	0.16
107.00	121.00	0.24	157.00	0.21	234.00	0.17
106.00	122.00	0.25	157.00	0.22	235.00	0.16
105.00	122.00	0.26	158.00	0.23	235.00	0.17
104.00	123.00	0.26	158.00	0.23	236.00	0.18
103.00	123.00	0.27	159.00	0.25	237.00	0.19
102.00	124.00	0.28	159.00	0.26	237.00	0.20
101.00	124.00	0.27	160.00	0.27	238.00	0.21
100.00	125.00	0.28	161.00	0.28	238.00	0.23
99.00	125.00	0.28	161.00	0.28	239.00	0.24
98.00	126.00	0.28	162.00	0.28	239.00	0.25
97.00	126.00	0.28	162.00	0.28	240.00	0.26
96.00	127.00	0.28	163.00	0.27	240.00	0.25

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
95.00	127.00	0.26	163.00	0.25	241.00	0.24
94.00	128.00	0.25	164.00	0.24	241.00	0.23
93.00	128.00	0.24	164.00	0.24	242.00	0.22
92.00	129.00	0.23	165.00	0.23	242.00	0.22
91.00	129.00	0.24	165.00	0.24	243.00	0.23
90.00	130.00	0.22	166.00	0.22	243.00	0.22
89.00	131.00	0.22	166.00	0.23	244.00	0.22
88.00	131.00	0.20	167.00	0.22	245.00	0.21
87.00	132.00	0.20	167.00	0.21	245.00	0.22
86.00	132.00	0.20	168.00	0.20	246.00	0.21
85.00	133.00	0.18	169.00	0.19	246.00	0.20
84.00	133.00	0.17	169.00	0.19	247.00	0.20
83.00	134.00	0.14	170.00	0.19	247.00	0.20
82.00	134.00	0.11	170.00	0.19	248.00	0.20
81.00	135.00	0.06	171.00	0.19	248.00	0.20
80.00	135.00	0.03	171.00	0.15	249.00	0.19
79.00	136.00	0.01	172.00	0.12	249.00	0.18
78.00	136.00	0.01	172.00	0.08	250.00	0.17
77.00	137.00	0.01	173.00	0.04	250.00	0.16
76.00	138.00	0.01	173.00	0.03	251.00	0.15
75.00	138.00	0.01	174.00	0.02	251.00	0.15
74.00	139.00	0.01	174.00	0.02	252.00	0.14
73.00	139.00	0.01	175.00	0.02	253.00	0.11
72.00	140.00	0.00	175.00	0.02	253.00	0.10
71.00	140.00	0.00	176.00	0.01	254.00	0.08
70.00	141.00	0.01	177.00	0.01	254.00	0.06
69.00	141.00	0.02	177.00	0.02	255.00	0.05
68.00	142.00	0.01	178.00	0.02	255.00	0.04
67.00	142.00	0.01	178.00	0.01	256.00	0.03
66.00	143.00	0.01	179.00	0.01	256.00	0.02
65.00	143.00	0.01	179.00	0.01	257.00	0.02
64.00			180.00	0.01	257.00	0.01
63.00			180.00	0.01	258.00	0.01
62.00			181.00	0.01	258.00	0.01
61.00			181.00	0.01	259.00	0.01
60.00			182.00	0.00	260.00	0.00
59.00			182.00	0.01	260.00	0.00
58.00			183.00	0.01	261.00	0.01
57.00			184.00	0.01	261.00	0.00
56.00			184.00	-0.01	262.00	0.00
55.00			185.00	0.00	262.00	0.00
54.00			185.00	-0.01	263.00	0.00
53.00			186.00	-0.01	263.00	-0.01
52.00			186.00	0.00	264.00	0.00
51.00			187.00	0.00	264.00	0.00
50.00			187.00	0.00	265.00	0.00
49.00			188.00	-0.01	265.00	-0.01
48.00			188.00	0.00	266.00	-0.01
47.00			189.00	0.00	267.00	0.00
46.00			189.00	0.00	267.00	0.00
45.00			190.00	0.00	268.00	0.00
44.00			191.00	-0.01	268.00	0.00
43.00			191.00	-0.01	269.00	-0.01
42.00			192.00	-0.01	269.00	-0.01
41.00			192.00	-0.01	270.00	-0.01
40.00			193.00	-0.01	270.00	-0.01
39.00			193.00	0.00	271.00	0.00
38.00			194.00	0.00	271.00	0.00
37.00			194.00	0.00	272.00	0.00

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
36.00			195.00	0.00	273.00	0.00
35.00			195.00	-0.01	273.00	0.00
34.00			196.00	0.00		

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	276.00	0.11	327.00	0.09	375.00	0.08
119.00	276.00	0.11	327.00	0.10	375.00	0.10
118.00	277.00	0.11	328.00	0.11	376.00	0.10
117.00	277.00	0.10	328.00	0.10	377.00	0.09
116.00	278.00	0.10	329.00	0.10	377.00	0.09
115.00	278.00	0.12	329.00	0.11	378.00	0.10
114.00	279.00	0.11	330.00	0.11	378.00	0.10
113.00	280.00	0.13	330.00	0.12	379.00	0.11
112.00	280.00	0.12	331.00	0.11	379.00	0.10
111.00	281.00	0.14	331.00	0.13	380.00	0.11
110.00	281.00	0.14	332.00	0.13	380.00	0.11
109.00	282.00	0.13	333.00	0.12	381.00	0.11
108.00	282.00	0.15	333.00	0.13	381.00	0.12
107.00	283.00	0.14	334.00	0.13	382.00	0.12
106.00	283.00	0.15	334.00	0.14	382.00	0.12
105.00	284.00	0.15	335.00	0.14	383.00	0.13
104.00	284.00	0.15	335.00	0.14	384.00	0.13
103.00	285.00	0.16	336.00	0.15	384.00	0.13
102.00	285.00	0.17	336.00	0.15	385.00	0.13
101.00	286.00	0.17	337.00	0.16	385.00	0.13
100.00	286.00	0.19	337.00	0.17	386.00	0.14
99.00	287.00	0.20	338.00	0.17	386.00	0.14
98.00	288.00	0.21	338.00	0.18	387.00	0.15
97.00	288.00	0.23	339.00	0.19	387.00	0.17
96.00	289.00	0.23	339.00	0.20	388.00	0.17
95.00	289.00	0.23	340.00	0.20	388.00	0.17
94.00	290.00	0.22	341.00	0.19	389.00	0.17
93.00	290.00	0.22	341.00	0.20	389.00	0.18
92.00	291.00	0.21	342.00	0.20	390.00	0.19
91.00	291.00	0.22	342.00	0.21	390.00	0.19
90.00	292.00	0.21	343.00	0.20	391.00	0.19
89.00	292.00	0.21	343.00	0.21	392.00	0.19
88.00	293.00	0.21	344.00	0.20	392.00	0.19
87.00	293.00	0.20	344.00	0.20	393.00	0.19
86.00	294.00	0.20	345.00	0.20	393.00	0.19
85.00	294.00	0.19	345.00	0.19	394.00	0.18
84.00	295.00	0.20	346.00	0.19	394.00	0.18
83.00	296.00	0.20	346.00	0.19	395.00	0.18
82.00	296.00	0.20	347.00	0.19	395.00	0.18
81.00	297.00	0.20	347.00	0.20	396.00	0.19
80.00	297.00	0.19	348.00	0.19	396.00	0.18
79.00	298.00	0.18	349.00	0.18	397.00	0.17
78.00	298.00	0.17	349.00	0.18	397.00	0.17
77.00	299.00	0.16	350.00	0.17	398.00	0.16
76.00	299.00	0.16	350.00	0.16	398.00	0.15
75.00	300.00	0.15	351.00	0.15	399.00	0.15
74.00	300.00	0.15	351.00	0.15	400.00	0.15
73.00	301.00	0.15	352.00	0.15	400.00	0.15
72.00	301.00	0.14	352.00	0.15	401.00	0.15
71.00	302.00	0.14	353.00	0.15	401.00	0.15
70.00	303.00	0.12	353.00	0.14	402.00	0.15
69.00	303.00	0.13	354.00	0.16	402.00	0.15
68.00	304.00	0.11	354.00	0.16	403.00	0.16
67.00	304.00	0.09	355.00	0.15	403.00	0.16
66.00	305.00	0.06	356.00	0.14	404.00	0.16
65.00	305.00	0.04	356.00	0.13	404.00	0.16
64.00	306.00	0.03	357.00	0.09	405.00	0.15
63.00	306.00	0.03	357.00	0.07	405.00	0.14
62.00	307.00	0.03	358.00	0.06	406.00	0.12

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
61.00	307.00	0.01	358.00	0.04	406.00	0.09
60.00	308.00	0.00	359.00	0.02	407.00	0.07
59.00	308.00	0.01	359.00	0.03	408.00	0.06
58.00	309.00	0.01	360.00	0.02	408.00	0.04
57.00	310.00	0.01	360.00	0.01	409.00	0.03
56.00	310.00	-0.01	361.00	0.00	409.00	0.01
55.00	311.00	0.00	361.00	0.01	410.00	0.01
54.00	311.00	-0.01	362.00	0.00	410.00	0.01
53.00	312.00	-0.01	363.00	0.00	411.00	0.00
52.00	312.00	0.00	363.00	0.00	411.00	0.00
51.00	313.00	0.00	364.00	0.00	412.00	0.00
50.00	313.00	0.00	364.00	0.00	412.00	0.01
49.00	314.00	-0.01	365.00	-0.01	413.00	0.00
48.00	314.00	-0.01	365.00	0.00	413.00	-0.01
47.00	315.00	-0.01	366.00	0.00	414.00	0.00
46.00	315.00	0.00	366.00	0.00	415.00	0.00
45.00	316.00	0.00	367.00	0.00	415.00	0.00
44.00	317.00	0.00	367.00	0.00	416.00	0.00
43.00	317.00	-0.01	368.00	-0.01	416.00	-0.01
42.00	318.00	-0.01	368.00	-0.01	417.00	-0.01
41.00	318.00	-0.01	369.00	-0.01	417.00	-0.01
40.00	319.00	-0.01	370.00	-0.01	418.00	-0.01
39.00	319.00	0.00	370.00	0.00	418.00	0.00
38.00	320.00	0.00	371.00	0.00	419.00	0.00
37.00	320.00	0.00	371.00	0.01	419.00	0.01
36.00	321.00	0.00	372.00	0.01	420.00	0.01
35.00	321.00	-0.01	372.00	-0.01	421.00	-0.01

Elevation cm	Time min	Soltrol Content
120.00	899.00	0.05
119.00	899.00	0.05
118.00	900.00	0.05
117.00	900.00	0.04
116.00	901.00	0.04
115.00	902.00	0.05
114.00	902.00	0.05
113.00	903.00	0.06
112.00	903.00	0.05
111.00	904.00	0.06
110.00	904.00	0.06
109.00	905.00	0.06
108.00	905.00	0.06
107.00	906.00	0.06
106.00	906.00	0.07
105.00	907.00	0.07
104.00	907.00	0.07
103.00	908.00	0.08
102.00	909.00	0.07
101.00	909.00	0.08
100.00	910.00	0.08
99.00	910.00	0.07
98.00	911.00	0.06
97.00	911.00	0.07
96.00	912.00	0.07
95.00	912.00	0.06
94.00	913.00	0.06
93.00	913.00	0.06
92.00	914.00	0.07
91.00	914.00	0.08
90.00	915.00	0.07
89.00	915.00	0.08
88.00	916.00	0.07
87.00	917.00	0.08
86.00	917.00	0.08
85.00	918.00	0.08
84.00	918.00	0.07
83.00	919.00	0.08
82.00	919.00	0.09
81.00	920.00	0.09
80.00	920.00	0.09
79.00	921.00	0.08
78.00	921.00	0.08
77.00	922.00	0.08
76.00	922.00	0.08
75.00	923.00	0.08
74.00	924.00	0.09
73.00	924.00	0.09
72.00	925.00	0.09
71.00	925.00	0.09
70.00	926.00	0.09
69.00	926.00	0.10
68.00	927.00	0.11
67.00	927.00	0.11
66.00	928.00	0.12
65.00	928.00	0.12
64.00	929.00	0.11
63.00	929.00	0.12
62.00	930.00	0.12

Elevation cm	Time min	Soltrol Content
61.00	931.00	0.11
60.00	931.00	0.10
59.00	932.00	0.11
58.00	932.00	0.12
57.00	933.00	0.11
56.00	933.00	0.08
55.00	934.00	0.07
54.00	934.00	0.06
53.00	935.00	0.05
52.00	935.00	0.05
51.00	936.00	0.06
50.00	936.00	0.07
49.00	937.00	0.07
48.00	937.00	0.08
47.00	938.00	0.08
46.00	939.00	0.09
45.00	939.00	0.09
44.00	940.00	0.06
43.00	940.00	0.04
42.00	941.00	0.05
41.00	941.00	0.05
40.00	942.00	0.07
39.00	942.00	0.11
38.00	943.00	0.11
37.00	943.00	0.09
36.00	944.00	0.06
35.00	944.00	0.03

Spill O

#125 Sand 500 ml Soltrol Spill

Rain 500ml/hour after 45 minutes.

Gamma Scan Data

Temperature Soltrol: 22°C

Temperature Water: 25°C

Residual water content assumed constant at 0.06.

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Water Content	Soltrol Content
120.00	0.00	0.32	42.00	0.26	116.00	0.27	0.08
119.00	1.00	0.33	43.00	0.28	117.00	0.31	0.07
118.00	1.00	0.28	43.00	0.25	117.00	0.13	0.08
112.00	5.00	0.33	47.00	0.34	121.00	0.34	0.11
111.00	5.00	0.30	47.00	0.32	121.00	0.26	0.10
110.00	6.00	0.30	48.00	0.31	122.00	0.23	0.11
109.00	7.00	0.21	49.00	0.30	123.00	0.24	0.10
108.00	7.00	0.11	49.00	0.31	123.00	0.22	0.11
107.00	8.00	0.03	50.00	0.31	124.00	0.29	0.08
106.00	8.00	0.00	50.00	0.31	124.00	0.16	0.13
105.00	9.00	0.01	51.00	0.30	125.00	0.29	0.09
104.00	10.00	0.00	52.00	0.30	126.00	0.24	0.10
103.00	10.00	-0.01	52.00	0.29	126.00	0.25	0.10
102.00	11.00	0.00	53.00	0.30	127.00	0.21	0.11
101.00	12.00	0.00	53.00	0.30	127.00	0.23	0.11
100.00	12.00	0.00	54.00	0.29	128.00	0.25	0.09
99.00	13.00	0.00	55.00	0.29	129.00	0.29	0.08
98.00	13.00	0.00	55.00	0.29	129.00	0.23	0.09
97.00	14.00	0.00	56.00	0.29	130.00	0.31	0.07
96.00	15.00	-0.01	56.00	0.29	130.00	0.13	0.13
95.00	15.00	0.00	57.00	0.29	131.00	0.26	0.09
94.00	16.00	0.00	58.00	0.28	132.00	0.32	0.06
93.00	16.00	0.00	58.00	0.28	132.00	0.32	0.06
92.00	17.00	0.00	59.00	0.29	133.00	0.28	0.07
91.00	18.00	0.00	60.00	0.28	133.00	0.23	0.09
90.00	18.00	0.00	60.00	0.29	134.00	0.24	0.09
89.00	19.00	0.00	61.00	0.29	135.00	0.30	0.06
88.00	19.00	0.00	61.00	0.29	135.00	0.21	0.09
87.00	20.00	0.00	62.00	0.29	136.00	0.33	0.06
86.00	21.00	0.00	63.00	0.28	136.00	0.23	0.10
85.00	21.00	0.01	63.00	0.28	137.00	0.30	0.08
84.00	22.00	0.00	64.00	0.20	138.00	0.25	0.09
83.00	22.00	0.00	64.00	0.09	138.00	0.31	0.07
82.00	23.00	0.00	65.00	0.02	139.00	0.34	0.06
81.00	24.00	-0.01	66.00	0.00	140.00	0.28	0.08
80.00	24.00	-0.01	66.00	0.00	140.00	0.24	0.09
79.00	25.00	0.00	67.00	0.00	141.00	0.27	0.08
78.00	26.00	0.01	67.00	0.01	141.00	0.30	0.09
77.00	26.00	0.01	68.00	0.01	142.00	0.27	0.09
76.00	27.00	0.00	69.00	0.01	143.00	0.27	0.09
75.00	27.00	0.00	69.00	0.00	143.00	0.27	0.09
74.00	28.00	0.00	70.00	0.00	144.00	0.27	0.09
73.00	29.00	0.00	70.00	0.00	144.00	0.23	0.11
72.00	29.00	0.00	71.00	-0.01	145.00	0.21	0.11
71.00	30.00	0.00	72.00	0.00	146.00	0.29	0.08
70.00	30.00	0.00	72.00	0.00	146.00	0.34	0.07
69.00	31.00	0.00	73.00	0.00	147.00	0.26	0.10
68.00	32.00	0.00	74.00	0.00	147.00	0.25	0.10
67.00	32.00	0.00	74.00	0.00	148.00	0.21	0.13
66.00	33.00	0.00	75.00	0.00	149.00	0.21	0.12
65.00	33.00	0.00	75.00	0.00	149.00	0.20	0.13
64.00	34.00	0.00	76.00	0.00	150.00	0.23	0.12
63.00	35.00	0.00	77.00	0.00	150.00	0.27	0.11

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Water Content	Soltrol Content
62.00	35.00	0.00	77.00	0.00	151.00	0.25	0.11
61.00	36.00	0.00	78.00	0.00	152.00	0.23	0.12
60.00	37.00	0.00	78.00	-0.01	152.00	0.23	0.11
59.00	37.00	0.00	79.00	0.00	153.00	0.22	0.13
58.00	38.00	0.00	80.00	0.00	153.00	0.25	0.11
57.00			80.00	0.00	154.00	0.24	0.12
56.00			81.00	0.00	155.00	0.25	0.11
55.00			82.00	0.00	155.00	0.21	0.13
54.00			82.00	0.00	156.00	0.19	0.14
53.00			83.00	0.00	156.00	0.20	0.14
52.00			83.00	0.00	157.00	0.22	0.13
51.00			84.00	-0.01	158.00	0.18	0.14
50.00			85.00	0.00	158.00	0.20	0.14
49.00			85.00	0.00	159.00	0.28	0.12
48.00			86.00	0.00	159.00	0.23	0.13
47.00			86.00	0.00	160.00	0.26	0.12
46.00			87.00	0.00	161.00	0.21	0.14
45.00			88.00	0.00	161.00	0.30	0.12
44.00			88.00	0.00	162.00	0.27	0.13
43.00			89.00	0.00	163.00	0.23	0.14
42.00			90.00	0.00	163.00	0.21	0.16
41.00			90.00	0.00	164.00	0.27	0.14
40.00			91.00	0.01	164.00	0.27	0.14
39.00			91.00	-0.01	165.00	0.18	0.17
38.00			92.00	0.00	166.00	0.22	0.16
37.00			93.00	0.00	166.00	0.11	0.20
36.00			93.00	0.00	167.00	0.18	0.18
35.00			94.00	0.00	167.00	0.19	0.19
34.00			94.00	0.00	168.00	0.12	0.22
33.00			95.00	0.00	169.00	0.19	0.21
32.00			96.00	0.00	169.00	0.03	0.28
31.00			96.00	0.00	170.00	0.13	0.26
30.00			97.00	-0.01	170.00	0.05	0.28
29.00			98.00	0.00	171.00	0.06	0.21
28.00			98.00	-0.01	172.00	0.09	0.08
27.00			99.00	0.00	172.00	0.04	0.03
26.00			99.00	0.00	173.00	0.07	0.00
25.00			100.00	0.00	173.00	0.06	0.00
24.00			101.00	0.00	174.00	0.06	0.00
23.00			101.00	0.00	175.00	0.07	-0.01
22.00			102.00	0.00	175.00	0.08	-0.01
21.00			102.00	0.00	176.00	0.03	0.01
20.00			103.00	0.00	177.00	0.12	-0.02
19.00			104.00	0.01	177.00	0.08	0.00
18.00			104.00	0.00	178.00	0.11	-0.02
17.00			105.00	0.00	178.00	0.08	-0.01
16.00			105.00	0.00	179.00	0.08	-0.01
15.00			106.00	0.00	180.00	0.04	0.01
14.00			107.00	0.00	180.00	0.05	0.00
13.00			107.00	0.00	181.00	0.05	0.00
12.00			108.00	0.00	181.00	0.06	0.00
11.00			109.00	0.00	182.00	0.05	0.00
10.00			109.00	0.00	183.00	0.05	0.00
9.00			110.00	0.00	183.00	0.04	0.01
8.00			110.00	0.00	184.00	0.04	0.01

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content
120.00	263.00	0.12	410.00	0.13
119.00	263.00	0.10	411.00	0.12
118.00	264.00	0.10	411.00	0.13
112.00	268.00	0.12	415.00	0.14
111.00	268.00	0.13	415.00	0.13
110.00	269.00	0.13	416.00	0.13
109.00	269.00	0.13	417.00	0.15
108.00	270.00	0.13	417.00	0.13
107.00	271.00	0.14	418.00	0.14
106.00	271.00	0.14	419.00	0.15
105.00	272.00	0.11	419.00	0.15
104.00	272.00	0.12	420.00	0.15
103.00	273.00	0.11	420.00	0.14
102.00	274.00	0.14	421.00	0.14
101.00	274.00	0.14	422.00	0.16
100.00	275.00	0.11	422.00	0.12
99.00	276.00	0.12	423.00	0.14
98.00	276.00	0.13	424.00	0.14
97.00	277.00	0.11	424.00	0.13
96.00	277.00	0.16	425.00	0.16
95.00	278.00	0.14	426.00	0.16
94.00	279.00	0.12	426.00	0.12
93.00	279.00	0.11	427.00	0.12
92.00	280.00	0.12	427.00	0.13
91.00	280.00	0.11	428.00	0.12
90.00	281.00	0.11	429.00	0.13
89.00	282.00	0.11	429.00	0.14
88.00	282.00	0.13	430.00	0.13
87.00	283.00	0.12	431.00	0.12
86.00	283.00	0.13	431.00	0.15
85.00	284.00	0.14	432.00	0.15
84.00	285.00	0.14	433.00	0.14
83.00	285.00	0.10	433.00	0.12
82.00	286.00	0.12	434.00	0.13
81.00	286.00	0.10	435.00	0.12
80.00	287.00	0.11	435.00	0.12
79.00	288.00	0.12	436.00	0.12
78.00	288.00	0.12	436.00	0.13
77.00	289.00	0.15	437.00	0.14
76.00	290.00	0.14	438.00	0.14
75.00	290.00	0.14	438.00	0.15
74.00	291.00	0.11	439.00	0.14
73.00	291.00	0.12	440.00	0.12
72.00	292.00	0.15	440.00	0.16
71.00	293.00	0.12	441.00	0.13
70.00	293.00	0.14	442.00	0.12
69.00	294.00	0.14	442.00	0.16
68.00	294.00	0.13	443.00	0.14
67.00	295.00	0.14	444.00	0.14
66.00	296.00	0.14	444.00	0.14
65.00	296.00	0.14	445.00	0.15
64.00	297.00	0.14	445.00	0.14
63.00	297.00	0.12	446.00	0.16
62.00	298.00	0.12	447.00	0.16
61.00	299.00	0.14	447.00	0.15
60.00	299.00	0.15	448.00	0.16
59.00	300.00	0.15	449.00	0.16
58.00	300.00	0.15	449.00	0.15

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content
57.00	301.00	0.14	450.00	0.14
56.00	302.00	0.15	451.00	0.14
55.00	302.00	0.16	451.00	0.17
54.00	303.00	0.14	452.00	0.14
53.00	303.00	0.13	453.00	0.15
52.00	304.00	0.13	453.00	0.16
51.00	305.00	0.15	454.00	0.16
50.00	305.00	0.15	454.00	0.15
49.00	306.00	0.15	455.00	0.15
48.00	307.00	0.15	456.00	0.13
47.00	307.00	0.13	456.00	0.14
46.00	308.00	0.16	457.00	0.14
45.00	308.00	0.14	458.00	0.14
44.00	309.00	0.15	458.00	0.15
43.00	310.00	0.14	459.00	0.13
42.00	310.00	0.13	460.00	0.13
41.00	311.00	0.14	460.00	0.14
40.00	311.00	0.13	461.00	0.13
39.00	312.00	0.14	462.00	0.17
38.00	313.00	0.13	462.00	0.16
37.00	313.00	0.17	463.00	0.16
36.00	314.00	0.13	463.00	0.15
35.00	314.00	0.13	464.00	0.14
34.00	315.00	0.15	465.00	0.13
33.00	316.00	0.14	465.00	0.14
32.00	316.00	0.20	466.00	0.16
31.00	317.00	0.18	467.00	0.16
30.00	317.00	0.20	467.00	0.17
29.00	318.00	0.20	468.00	0.19
28.00	319.00	0.22	469.00	0.22
27.00	319.00	0.19	469.00	0.20
26.00	320.00	0.21	470.00	0.22
25.00	321.00	0.20	471.00	0.20
24.00	321.00	0.19	471.00	0.19
23.00	322.00	0.20	472.00	0.16
22.00	322.00	0.17	472.00	0.16
21.00	323.00	0.18	473.00	0.16
20.00	324.00	0.16	474.00	0.15
19.00	324.00	0.16	474.00	0.13
18.00	325.00	0.14	475.00	0.13
17.00	325.00	0.13	476.00	0.11
16.00	326.00	0.13	476.00	0.13
15.00	327.00	0.10	477.00	0.13
14.00	327.00	0.12	478.00	0.12
13.00	328.00	0.10	478.00	0.11
12.00	328.00	0.09	479.00	0.12
11.00	329.00	0.09	479.00	0.13
10.00	330.00	0.08	480.00	0.13
9.00	330.00	0.09	481.00	0.13
8.00	331.00	0.08	481.00	0.10

Spill P

#125 Sand 750 ml Soltrol Spill

Rain 500ml/hour after 22 hours.

Rain stopped after 24 hours.

Residual water content assumed constant at 0.06.

Bulk Density grav.: 1.58g cm⁻³

Porosity: 0.40

Temperature Soltrol: 22°C

Temperature Water: 15°C

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
118	4	0.321395	35	0.325105	84	0.304382
117	5	0.329321	36	0.323595	85	0.313989
116	5	0.309421	37	0.309167	86	0.307862
115	6	0.31455	37	0.312641	86	0.296759
114	7	0.305153	38	0.308274	87	0.286766
113	7	0.298672	38	0.300319	87	0.28335
112	8	0.297413	39	0.30346	88	0.28884
111	8	0.303576	40	0.3073	89	0.301457
110	9	0.277599	40	0.30692	89	0.300374
109	10	0.198615	41	0.302484	90	0.306737
108	10	0.102212	41	0.311327	90	0.305699
107	11	0.029248	42	0.306257	91	0.309914
106	12	0.002517	43	0.298406	92	0.300653
105	12	-0.00058	43	0.308721	92	0.308305
104	13	-0.00266	44	0.308584	93	0.305177
103	13	-0.00066	45	0.304366	93	0.296264
102	14	0.002342	45	0.303474	94	0.307834
101	15	0.004893	46	0.310281	95	0.307007
100	15	-0.00208	46	0.310277	95	0.308135
99	16	0.003454	47	0.310326	96	0.308367
98	16	0.003402	48	0.317247	96	0.312844
97	17	-0.00502	48	0.303642	97	0.305466
96	18	-0.00888	49	0.302242	98	0.301831
95	18	-0.00261	49	0.298496	98	0.304773
94	19	0.00512	50	0.302162	99	0.308075
93	19	0.001176	51	0.310644	99	0.307153
92	20	0.001017	51	0.29687	100	0.302338
91	21	-0.00238	52	0.301701	101	0.307091
90	21	-0.00052	52	0.286235	101	0.312527
89	22	0.004406	53	0.213451	102	0.310579
88	23	0.00081	54	0.082764	102	0.298235
87	23	0.000389	54	0.027531	103	0.308088
86	24	-0.00086	55	0.002169	104	0.305079
85	24	-0.00259	55	-0.00638	104	0.299197
84	25	0.002906	56	0.002443	105	0.308752
83	26	0.001231	57	-0.01	105	0.288178
82	26	-0.0014	57	0.007103	106	0.29696
81	27	-0.0059	58	-0.00598	107	0.293014
80	27	0.004867	58	0.007562	107	0.292916
79			59	-0.00414	108	0.277381
78			60	-0.00579	108	0.256315
77			60	0.002348	109	0.247997
76			61	-0.00665	110	0.233654
75			62	0.008068	110	0.183608
74			62	0.00143	111	0.097119
73			63	0.001818	111	0.04173
72			63	-0.00379	112	0.012097
71			64	-0.00845	113	-0.00341
70			65	0.002241	113	0.000023
69			65	-0.00058	114	0.003362
68			66	0.000091	115	0.004117
67			66	0.001278	115	0.00383
66			67	-0.00144	116	0.00905

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
65			68	0.004448	116	0.000901
64			68	0.004911	117	0.004064
63			69	-0.00001	118	0.011956
62			69	-0.0039	118	-0.00114
61			70	0.00382	119	0.005882
60			71	0.001178	119	-0.0058
59					120	-0.00698
58					121	-0.00041
57					121	-0.00096
56					122	0.000967
55					123	-0.00416
54					123	0.001721
53					124	-0.00465
52					124	0.005246
51					125	0.005169
50					126	-0.00216
49					126	0.001984
48					127	-0.00212
47					127	-0.00054
46					128	-0.00131
45					129	-0.00525
44					129	-0.00353
43					130	0.000072
42					130	-0.00176
41					131	0.000754
40					132	0.006763

Elevation cm	Time min	Soltrol Content	Time min	Water Content	Soltrol Content
118	222	0.139204	1338	0.144979	0.091675
117	222	0.133433	1338	0.153465	0.081596
116	223	0.120415	1339	0.103516	0.091364
115	223	0.139868	1340	0.128181	0.088822
114	224	0.154603	1340	0.164198	0.084104
113	225	0.159364	1341	0.162028	0.094409
112	225	0.157828	1341	0.150073	0.113314
111	226	0.166068	1342	0.218776	0.092202
110	226	0.163941	1343	0.192452	0.101028
109	227	0.168992	1343	0.130889	0.12352
108	228	0.172905	1344	0.152698	0.113991
107	228	0.164331	1344	0.115811	0.125324
106	229	0.166436	1345	0.1441	0.115629
105	229	0.160692	1346	0.134828	0.105687
104	230	0.16764	1346	0.019168	0.143456
103	231	0.164345	1347	-0.03607	0.148412
102	231	0.165241	1347	0.024211	0.116055
101	232	0.178225	1348	-0.01175	0.124304
100	232	0.187165	1349	-0.02476	0.126784
99	233	0.190479	1349	-0.027	0.132102
98	234	0.200235	1350	-0.03894	0.141992
97	234	0.203275	1350	0.036962	0.115677
96	235	0.19896	1351	-0.03289	0.136252
95	235	0.200759	1352	-0.00399	0.125966
94	236	0.203814	1352	-0.00717	0.134604
93	237	0.214399	1353	-0.04216	0.13885
92	237	0.219305	1353	0.002207	0.12746
91	238	0.234544	1354	-0.04585	0.145441
90	238	0.242499	1355	0.021249	0.122564

Elevation cm	Time min	Soltrol Content	Time min	Water Content	Soltrol Content
89	239	0.260508	1355	-0.05216	0.15331
88	240	0.269769	1356	0.011215	0.130933
87	240	0.274374	1356	0.040745	0.118616
86	241	0.294818	1357	0.041364	0.120189
85	242	0.30007	1358	0.066012	0.115927
84	242	0.305125	1358	-0.04305	0.156652
83	243	0.294226	1359	-0.01823	0.153011
82	243	0.291864	1359	0.018016	0.145269
81	244	0.283499	1360	-0.05205	0.170474
80	245	0.288854	1361	-0.00805	0.157846
79	245	0.274299	1361	-0.0184	0.16242
78	246	0.279486	1362	0.013879	0.148417
77	246	0.279621	1363	0.074105	0.13355
76	247	0.270216	1363	-0.02664	0.175079
75	248	0.287927	1364	0.005915	0.16989
74	248	0.277774	1364	0.013661	0.17147
73	249	0.282282	1365	0.006543	0.177525
72	249	0.270404	1366	-0.02705	0.193801
71	250	0.260624	1366	-0.01723	0.181935
70	251	0.272595	1367	0.007295	0.179006

Elevation cm	Time min	Soltrol Content
69	251	0.268172
68	252	0.269798
67	252	0.264001
66	253	0.247496
65	254	0.247172
64	254	0.249213
63	255	0.227322
62	255	0.201217
61	256	0.207671
60	257	0.209191
59	257	0.199154
58	258	0.191679
57	258	0.190148
56	259	0.166872
55	260	0.136943
54	260	0.101618
53	261	0.04978
52	261	0.018463
51	262	0.005528
50	263	0.003289
49	263	0.007262
48	264	-0.00237
47	265	0.001498
46	265	0.001117
45	266	-0.00372
44	266	-0.00225
43	267	-0.00205
42	268	-0.00104
41	268	-0.005
40	269	0.00714
39	269	0.00117
38	270	0.00524
37	271	0.002832
36	271	0.002303
35	272	0.001559
34	273	-0.007
33	273	0.004645
32	274	-0.00011
31	274	0.00577
30	275	0.001388
29	276	0.003264
28	276	0.001559
27	277	0.002086
26	277	-0.00667
25	278	-0.00111
24	279	-0.00169
23	279	0.000234
22	280	0.003263
21	280	0.003813
20	281	0.008445

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
118	1370	0.189657	0.074102	1421	0.212848	0.059755
117	1370	0.146245	0.082651	1421	0.123033	0.092178
116	1371	0.134889	0.087135	1422	0.133262	0.081021
115	1372	0.16821	0.0727	1423	0.115881	0.090367
114	1372	0.116747	0.097788	1423	0.154487	0.084018
113	1373	0.197937	0.084007	1424	0.146357	0.096124
112	1373	0.199128	0.09246	1424	0.193332	0.095055
111	1374	0.155115	0.116601	1425	0.12922	0.121463
110	1375	0.220114	0.099398	1426	0.218619	0.093449
109	1375	0.205702	0.096529	1426	0.228079	0.091134
108	1376	0.233603	0.084963	1427	0.230086	0.090058
107	1376	0.17787	0.110805	1427	0.136259	0.122137
106	1377	0.215108	0.101051	1428	0.194052	0.10054
105	1378	0.183121	0.10746	1429	0.196762	0.103846
104	1378	0.164539	0.113864	1429	0.203374	0.100511
103	1379	0.164385	0.118774	1430	0.220207	0.093676
102	1379	0.17439	0.112528	1430	0.170265	0.111053
101	1380	0.198703	0.101959	1431	0.19997	0.10651
100	1381	0.196052	0.102152	1432	0.198103	0.109272
99	1381	0.159228	0.120629	1432	0.206597	0.104014
98	1382	0.186667	0.117361	1433	0.22515	0.096471
97	1382	0.157373	0.125338	1433	0.193686	0.109942
96	1383	0.169935	0.121097	1434	0.223513	0.096971
95	1384	0.192451	0.117019	1435	0.225039	0.103036
94	1384	0.251293	0.098934	1435	0.172337	0.124004
93	1385	0.146025	0.130904	1436	0.232413	0.098981
92	1385	0.207926	0.115224	1436	0.173501	0.121781
91	1386	0.237593	0.104099	1437	0.216766	0.10973
90	1387	0.144546	0.142185	1438	0.161671	0.131259
89	1387	0.187412	0.121261	1438	0.181872	0.123189
88	1388	0.157863	0.136476	1439	0.112287	0.151414
87	1388	0.204124	0.117088	1439	0.169721	0.129767
86	1389	0.201097	0.121375	1440	0.236576	0.109869
85	1390	0.138762	0.141005	1441	0.241702	0.110118
84	1390	0.190477	0.122302	1441	0.232258	0.115202
83	1391	0.110413	0.14457	1442	0.18195	0.133562
82	1391	0.089402	0.157571	1442	0.227379	0.121473
81	1392	0.075945	0.161106	1443	0.179764	0.138468
80	1393	0.053337	0.174399	1444	0.258818	0.115333
79	1393	0.078503	0.165744	1444	0.234533	0.120144
78	1394	0.04114	0.166164	1445	0.24548	0.12846
77	1394	-0.0061	0.174165	1445	0.314115	0.101009
76	1395	0.010551	0.167865	1446	0.32578	0.104585
75	1396	-0.01496	0.175652	1447	0.266255	0.12523
74	1396	0.038017	0.1689	1447	0.307685	0.113659
73	1397	0.01927	0.170207	1448	0.271483	0.123688
72	1397	0.080263	0.149756	1448	0.219466	0.137853
71	1398	-0.02305	0.179057	1449	0.269451	0.124603
70	1399	0.083366	0.158691	1450	0.258704	0.132316
69	1399	0.016731	0.179565	1450	0.230429	0.137672
68	1400	-0.01165	0.181961	1451	0.215273	0.146575
67	1401	0.01997	0.160554	1451	0.181957	0.162188
66	1401	0.055544	0.152028	1452	0.263721	0.135284
65	1402	0.008081	0.159582	1453	0.16172	0.167395
64	1402	0.068431	0.134269	1453	0.186802	0.155454
63	1403	0.059402	0.131527	1454	0.177893	0.155598
62	1404	0.000244	0.133785	1454	0.219496	0.132148
61	1404	0.021465	0.131075	1455	0.159442	0.160555
60	1405	0.023348	0.135525	1456	0.139538	0.170692

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
59	1405	-0.0006	0.148847	1456	0.122175	0.179691
58	1406	-0.04689	0.16538	1457	0.14633	0.172853
57	1407	0.02447	0.148865	1457	0.205754	0.151969
56	1407	-0.00473	0.161537	1458	0.205078	0.157801
55	1408	0.010884	0.167168	1459	0.159125	0.170924
54	1408	0.084457	0.167571	1459	0.187102	0.169052
53	1409	-0.00687	0.208782	1460	0.162255	0.185849
52	1410	-0.04028	0.215462	1460	0.147996	0.193578
51	1410	0.006018	0.199385	1461	0.136272	0.204128
50	1411	0.013007	0.183799	1462	0.068797	0.219681
49	1411	0.019332	0.168031	1462	0.022058	0.225937
48	1412	0.033616	0.157454	1463	-0.01704	0.231223
47	1413	-0.0191	0.17212	1463	-0.04864	0.222632
46	1413	0.023031	0.149938	1464	-0.05013	0.208662
45	1414	-0.00636	0.161386	1465	-0.0463	0.195959
44	1414	-0.0008	0.159746	1465	0.009199	0.174433
43	1415	-0.02643	0.172443	1466	-0.0198	0.174243
42	1416	0.033023	0.150608	1466	0.002291	0.169585
41	1416	0.006973	0.165142	1467	-0.03322	0.17926
40	1417	0.004372	0.172147	1468	-0.01984	0.180829
39				1468	-0.03142	0.194223
38				1469	-0.0283	0.18433
37				1469	0.029261	0.158068
36				1470	-0.00162	0.165354
35				1471	-0.02767	0.172547
34				1471	-0.10046	0.210637
33				1472	-0.06853	0.217613
32				1472	-0.10423	0.226376
31				1473	-0.08295	0.206278
30				1474	-0.08867	0.217552
29				1474	-0.0519	0.210588
28				1475	-0.05169	0.205241
27				1475	-0.09289	0.193792
26				1476	-0.03094	0.176691
25				1477	-0.09616	0.206175
24				1477	-0.11323	0.2206
23				1478	-0.07694	0.225417
22				1478	-0.0668	0.223501
21				1479	-0.11033	0.235993
20				1480	-0.11824	0.229901

Elevation cm	Time min	Water Content	Soltrol Content
118	1484	0.061236	0.08141
117	1485	0.044601	0.080946
116	1485	0.006856	0.093891
115	1486	0.032048	0.092214
114	1486	0.08351	0.079274
113	1487	0.081976	0.090446
112	1488	0.090117	0.100017
111	1488	0.08964	0.107004
110	1489	0.090645	0.110578
109	1490	0.124996	0.102127
108	1490	0.161922	0.089849
107	1491	0.103073	0.102376
106	1491	0.105764	0.106999
105	1492	0.119324	0.100525

Elevation cm	Time min	Water Content	Soltrol Content
104	1493	0.115838	0.100936
103	1493	0.065231	0.119766
102	1494	0.162207	0.083157
101	1494	0.120098	0.104282
100	1495	0.115342	0.117123
99	1496	0.094805	0.125817
98	1496	0.121346	0.118018
97	1497	0.09438	0.124045
96	1497	0.138762	0.110468
95	1498	0.186386	0.097228
94	1499	0.126535	0.116942
93	1499	0.190156	0.093685
92	1500	0.183173	0.099742
91	1500	0.151218	0.115075
90	1501	0.175737	0.110644
89	1502	0.168375	0.114088
88	1502	0.133456	0.122018
87	1503	0.129029	0.122154
86	1503	0.197049	0.102719
85	1504	0.197929	0.106968
84	1505	0.217584	0.106734
83	1505	0.13869	0.132964
82	1506	0.259071	0.096413
81	1506	0.171773	0.128152
80	1507	0.272299	0.102031
79	1508	0.222305	0.116873
78	1508	0.229145	0.118235
77	1509	0.220628	0.128201
76	1509	0.190466	0.139519
75	1510	0.277376	0.114196
74	1511	0.272957	0.121322
73	1511	0.263115	0.126254
72	1512	0.256208	0.127574
71	1512	0.259806	0.120467
70	1513	0.270841	0.120139
69	1514	0.266627	0.127637
68	1514	0.280435	0.122583
67	1515	0.249207	0.135872
66	1515	0.220444	0.144672
65	1516	0.208149	0.144098
64	1517	0.250906	0.117634
63	1517	0.148623	0.151004
62	1518	0.174418	0.138138
61	1518	0.163573	0.141622
60	1519	0.173	0.138408
59	1520	0.139739	0.155967
58	1520	0.182027	0.144798
57	1521	0.165833	0.152995
56	1521	0.171598	0.155905
55	1522	0.160237	0.159549
54	1523	0.166245	0.17084
53	1523	0.169404	0.168451
52	1524	0.232623	0.153225
51	1524	0.254598	0.140716
50	1525	0.138983	0.177721
49	1526	0.14647	0.169235
48	1526	0.159429	0.16835
47	1527	0.158867	0.156214
46	1527	0.154249	0.153087

Elevation cm	Time min	Water Content	Soltrol Content
45	1528	0.101796	0.174772
44	1529	0.124403	0.166265
43	1529	0.1583	0.151789
42	1530	0.155863	0.160407
41	1530	0.117311	0.174846
40	1531	0.129716	0.16813
39	1532	0.090141	0.192192
38	1532	0.150839	0.169155
37	1533	0.118676	0.170757
36	1533	0.07105	0.176235
35	1534	0.114519	0.160796
34	1535	0.052259	0.187935
33	1535	0.121778	0.17587
32	1536	-0.00313	0.222959
31	1536	0.052774	0.205294
30	1537	-0.04636	0.252437
29	1538	-0.0588	0.266917
28	1538	-0.04835	0.253028
27	1539	-0.08856	0.234422
26	1539	-0.02005	0.205467
25	1540	-0.04287	0.209988
24	1541	-0.06391	0.228482
23	1541	-0.14335	0.268172
22	1542	-0.1131	0.257297
21	1543	-0.10331	0.248302
20	1543	-0.11041	0.23797

Spill D
#125 Sand 1000 ml Soltrol Spill

Bulk Density grav.: 1.67g cm⁻³
Porosity: 0.37

Elevation cm	Soltrol Content after 6 hours	Soltrol Content after 27 hours
114.14	0.082366	0.091152
111.6	0.142187	0.064798
109.06	0.091357	0.069389
106.52	0.109112	0.064
103.98	0.142605	0.075153
101.44	0.109846	0.092247
98.9	0.160281	0.076759
96.36	0.143359	0.051913
93.82	0.186652	0.099619
91.28	0.161901	0.108893
88.74	0.197024	0.107505
86.2	0.169978	0.089045
83.66	0.239673	0.097301
81.12	0.222566	0.092384
78.58	0.231926	0.10736
76.04	0.274829	0.139032
73.5	0.304318	0.142354
70.96	0.317352	0.123591
68.42	0.273139	0.134211
65.88	0.266491	0.121273
63.34	0.291925	0.109406
60.8	0.281703	0.101675
58.26	0.343395	0.16055
55.72	0.292227	0.10303
53.18	0.28433	0.114969
50.64	0.26855	0.146399
48.1	0.31173	0.151808
45.56	0.274124	0.176784
43.02	0.280544	0.138455
40.48	0.268412	0.178901
37.94	0.255917	0.181523
35.4	0.23372	0.250728
32.86	0.16046	0.22861
30.32	0.079091	0.25895
27.78	0.00193	0.270626
25.24	-0.04131	0.268964
22.7	-0.02677	0.29604
20.16	0.000306	0.38219
17.62	0.005551	0.39054
15.08	-0.01449	0.316351
12.54	-0.03344	0.286392

Spill I
#125 Sand 1000 ml Soltrol Spill

Bulk Density grav.: 1.58g cm⁻³
Porosity: 0.40
Temperature Soltrol: 25°C
Residual Water Content: 0.08.

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	15.00	0.32	32.00	0.26	52.00	0.32
119.00	16.00	0.32	33.00	0.27	53.00	0.31
118.00	16.00	0.32	33.00	0.32	53.00	0.32
117.00	17.00	0.32	34.00	0.32	54.00	0.31
116.00	17.00	0.31	34.00	0.31	54.00	0.31
115.00	18.00	0.32	35.00	0.32	55.00	0.32
114.00	18.00	0.31	36.00	0.31	55.00	0.32
113.00	19.00	0.32	36.00	0.31	56.00	0.31
112.00	19.00	0.27	37.00	0.31	57.00	0.31
111.00	20.00	0.26	37.00	0.31	57.00	0.31
110.00	20.00	0.26	38.00	0.31	58.00	0.31
109.00	21.00	0.26	38.00	0.32	58.00	0.31
108.00	22.00	0.26	39.00	0.31	59.00	0.31
107.00	22.00	0.26	39.00	0.31	59.00	0.31
106.00	23.00	0.26	40.00	0.31	60.00	0.31
105.00	23.00	0.26	40.00	0.31	60.00	0.30
104.00	24.00	0.26	41.00	0.32	61.00	0.31
103.00	24.00	0.26	41.00	0.32	61.00	0.31
102.00	25.00	0.26	42.00	0.31	62.00	0.30
101.00	25.00	0.26	42.00	0.31	62.00	0.30
100.00	26.00	0.26	43.00	0.31	63.00	0.30
99.00	26.00	0.26	43.00	0.31	63.00	0.30
98.00	27.00	0.25	45.00	0.31	64.00	0.30
97.00	27.00	0.18	45.00	0.31	64.00	0.31
96.00	28.00	0.07	46.00	0.31	65.00	0.30
95.00	28.00	0.01	46.00	0.31	66.00	0.31
94.00	29.00	-0.01	47.00	0.31	66.00	0.30
93.00	29.00	-0.02	47.00	0.31	67.00	0.30
92.00	30.00	-0.01	48.00	0.31	67.00	0.30
91.00	31.00	-0.01	48.00	0.31	68.00	0.30
90.00	31.00	-0.02	49.00	0.29	68.00	0.30
89.00			49.00	0.25	69.00	0.30
88.00			50.00	0.13	69.00	0.31
87.00			50.00	0.05	70.00	0.31
86.00			51.00	0.01	70.00	0.30
85.00					71.00	0.30
84.00					71.00	0.28
83.00					72.00	0.26
82.00					72.00	0.26
81.00					73.00	0.25
80.00					73.00	0.24
79.00					74.00	0.17
78.00					75.00	0.07
77.00					75.00	0.00
76.00					76.00	-0.01
75.00					76.00	-0.01

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	78.00	0.27	106.00	0.26	154.00	0.20
119.00	78.00	0.28	107.00	0.26	154.00	0.20
118.00	79.00	0.27	107.00	0.26	155.00	0.21
117.00	79.00	0.27	108.00	0.26	155.00	0.22
116.00	80.00	0.27	108.00	0.26	156.00	0.23
115.00	80.00	0.27	109.00	0.26	156.00	0.24
114.00	81.00	0.26	109.00	0.31	157.00	0.25
113.00	82.00	0.26	110.00	0.31	157.00	0.24
112.00	82.00	0.26	110.00	0.31	158.00	0.25
111.00	83.00	0.26	111.00	0.31	158.00	0.25
110.00	83.00	0.26	111.00	0.31	159.00	0.24
109.00	84.00	0.26	112.00	0.31	159.00	0.25
108.00	84.00	0.26	112.00	0.31	160.00	0.25
107.00	85.00	0.25	113.00	0.31	160.00	0.26
106.00	85.00	0.26	113.00	0.30	161.00	0.27
105.00	86.00	0.26	114.00	0.31	161.00	0.28
104.00	86.00	0.26	115.00	0.31	162.00	0.28
103.00	87.00	0.26	115.00	0.31	163.00	0.28
102.00	87.00	0.26	116.00	0.31	163.00	0.28
101.00	88.00	0.26	116.00	0.31	164.00	0.29
100.00	88.00	0.26	117.00	0.30	164.00	0.29
99.00	89.00	0.26	117.00	0.31	165.00	0.29
98.00	89.00	0.29	118.00	0.31	165.00	0.29
97.00	90.00	0.31	118.00	0.30	166.00	0.30
96.00	91.00	0.30	119.00	0.31	166.00	0.30
95.00	91.00	0.30	119.00	0.30	167.00	0.30
94.00	92.00	0.31	120.00	0.31	167.00	0.30
93.00	92.00	0.30	120.00	0.30	168.00	0.31
92.00	93.00	0.30	121.00	0.30	168.00	0.31
91.00	93.00	0.31	121.00	0.31	169.00	0.30
90.00	94.00	0.31	122.00	0.30	169.00	0.31
89.00	94.00	0.31	122.00	0.31	170.00	0.30
88.00	95.00	0.31	123.00	0.30	170.00	0.30
87.00	95.00	0.30	124.00	0.31	171.00	0.31
86.00	96.00	0.31	124.00	0.31	172.00	0.30
85.00	96.00	0.32	125.00	0.31	172.00	0.31
84.00	97.00	0.30	125.00	0.31	173.00	0.30
83.00	97.00	0.31	126.00	0.30	173.00	0.31
82.00	98.00	0.31	126.00	0.31	174.00	0.31
81.00	98.00	0.30	127.00	0.31	174.00	0.31
80.00	99.00	0.31	127.00	0.31	175.00	0.30
79.00	100.00	0.30	128.00	0.31	175.00	0.31
78.00	100.00	0.31	128.00	0.30	176.00	0.30
77.00	101.00	0.31	129.00	0.30	176.00	0.31
76.00	101.00	0.31	129.00	0.30	177.00	0.31
75.00	102.00	0.31	130.00	0.31	177.00	0.30
74.00	102.00	0.30	130.00	0.31	178.00	0.30
73.00	103.00	0.31	131.00	0.30	178.00	0.25
72.00	103.00	0.25	131.00	0.30	179.00	0.25
71.00	104.00	0.25	132.00	0.30	179.00	0.26
70.00	104.00	0.21	133.00	0.30	180.00	0.25
69.00			133.00	0.30	181.00	0.25
68.00			134.00	0.30	181.00	0.26
67.00			134.00	0.30	182.00	0.25
66.00			135.00	0.30	182.00	0.25
65.00			135.00	0.30	183.00	0.25
64.00			136.00	0.30	183.00	0.25
63.00			136.00	0.24	184.00	0.27

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
62.00			137.00	0.22	184.00	0.25
61.00			137.00	0.18	185.00	0.24
60.00			143.00	0.10	185.00	0.24
59.00			144.00	0.03	186.00	0.25
58.00			144.00	-0.01	186.00	0.23
57.00			145.00	-0.02	187.00	0.23
56.00			145.00	-0.02	187.00	0.22
55.00			146.00	-0.02	188.00	0.21
54.00			146.00	-0.02	188.00	0.19
53.00			147.00	-0.01	189.00	0.15
52.00			147.00	-0.02	190.00	0.08
51.00			148.00	-0.01	190.00	0.03
50.00			148.00	-0.01	191.00	0.00
49.00			149.00	-0.02	191.00	-0.01
48.00			149.00	-0.01	192.00	-0.02
47.00			150.00	-0.02	192.00	-0.02
46.00			151.00	-0.02	193.00	-0.03
45.00			151.00	-0.02	193.00	-0.03
44.00					194.00	-0.03
43.00					194.00	-0.03
42.00					195.00	-0.03
41.00					195.00	-0.03
40.00					196.00	-0.03
39.00					197.00	-0.04
38.00					197.00	-0.03
37.00					198.00	-0.04
36.00					198.00	-0.03
35.00					199.00	-0.03
34.00					199.00	-0.03
33.00					200.00	-0.03

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	207.00	0.13	261.00	0.10	314.00	0.10
119.00	208.00	0.12	261.00	0.10	315.00	0.10
118.00	208.00	0.13	262.00	0.10	315.00	0.10
117.00	209.00	0.15	262.00	0.11	316.00	0.11
116.00	209.00	0.15	263.00	0.12	316.00	0.12
115.00	210.00	0.17	263.00	0.14	317.00	0.14
114.00	210.00	0.18	264.00	0.15	317.00	0.15
113.00	211.00	0.18	264.00	0.16	318.00	0.16
112.00	211.00	0.17	265.00	0.16	318.00	0.16
111.00	212.00	0.18	265.00	0.16	319.00	0.16
110.00	212.00	0.17	266.00	0.14	319.00	0.15
109.00	213.00	0.17	266.00	0.15	320.00	0.14
108.00	213.00	0.18	267.00	0.15	320.00	0.13
107.00	214.00	0.17	267.00	0.15	321.00	0.14
106.00	214.00	0.17	268.00	0.15	321.00	0.13
105.00	215.00	0.18	268.00	0.15	322.00	0.14
104.00	216.00	0.17	269.00	0.15	323.00	0.14
103.00	216.00	0.17	270.00	0.14	323.00	0.13
102.00	217.00	0.17	270.00	0.15	324.00	0.13
101.00	217.00	0.18	271.00	0.15	324.00	0.13
100.00	218.00	0.18	271.00	0.15	325.00	0.14
99.00	218.00	0.19	272.00	0.16	325.00	0.14
98.00	219.00	0.18	272.00	0.16	326.00	0.14
97.00	219.00	0.19	273.00	0.16	326.00	0.14
96.00	220.00	0.19	273.00	0.15	327.00	0.14
95.00	220.00	0.19	274.00	0.16	327.00	0.14
94.00	221.00	0.20	274.00	0.16	328.00	0.14
93.00	221.00	0.20	275.00	0.16	328.00	0.14
92.00	222.00	0.21	275.00	0.16	329.00	0.14
91.00	222.00	0.21	276.00	0.17	329.00	0.14
90.00	223.00	0.21	276.00	0.16	330.00	0.14
89.00	224.00	0.21	277.00	0.17	331.00	0.15
88.00	224.00	0.22	278.00	0.17	331.00	0.15
87.00	225.00	0.22	278.00	0.17	332.00	0.14
86.00	225.00	0.23	279.00	0.17	332.00	0.17
85.00	226.00	0.24	279.00	0.18	333.00	0.15
84.00	226.00	0.25	280.00	0.18	333.00	0.16
83.00	227.00	0.25	280.00	0.19	334.00	0.16
82.00	227.00	0.26	281.00	0.19	334.00	0.17
81.00	228.00	0.27	281.00	0.21	335.00	0.17
80.00	228.00	0.26	282.00	0.22	335.00	0.17
79.00	229.00	0.25	282.00	0.22	336.00	0.19
78.00	229.00	0.26	283.00	0.24	336.00	0.18
77.00	230.00	0.25	283.00	0.24	337.00	0.20
76.00	230.00	0.25	284.00	0.25	337.00	0.23
75.00	231.00	0.26	284.00	0.25	338.00	0.22
74.00	231.00	0.25	285.00	0.26	338.00	0.20
73.00	232.00	0.25	285.00	0.26	339.00	0.22
72.00	233.00	0.25	286.00	0.25	340.00	0.23
71.00	233.00	0.25	287.00	0.25	340.00	0.25
70.00	234.00	0.25	287.00	0.25	341.00	0.25
69.00	234.00	0.26	288.00	0.25	341.00	0.25
68.00	235.00	0.26	288.00	0.25	342.00	0.25
67.00	235.00	0.25	289.00	0.25	342.00	0.25
66.00	236.00	0.25	289.00	0.25	343.00	0.26
65.00	236.00	0.25	290.00	0.25	343.00	0.25
64.00	237.00	0.25	290.00	0.25	344.00	0.26
63.00	237.00	0.25	291.00	0.24	344.00	0.26
62.00	238.00	0.24	291.00	0.24	345.00	0.26

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
61.00	238.00	0.24	292.00	0.24	345.00	0.25
60.00	239.00	0.24	292.00	0.24	346.00	0.24
59.00	239.00	0.24	293.00	0.24	346.00	0.25
58.00	240.00	0.24	293.00	0.23	347.00	0.24
57.00	240.00	0.24	294.00	0.24	347.00	0.23
56.00	241.00	0.24	294.00	0.23	348.00	0.23
55.00	242.00	0.24	295.00	0.24	349.00	0.23
54.00	242.00	0.24	296.00	0.24	349.00	0.23
53.00	243.00	0.23	296.00	0.23	350.00	0.27
52.00	243.00	0.22	297.00	0.22	350.00	0.24
51.00	244.00	0.21	297.00	0.22	351.00	0.22
50.00	244.00	0.21	298.00	0.22	351.00	0.22
49.00	245.00	0.21	298.00	0.22	352.00	0.22
48.00	245.00	0.20	299.00	0.21	352.00	0.23
47.00	246.00	0.20	299.00	0.21	353.00	0.21
46.00	246.00	0.18	300.00	0.21	353.00	0.23
45.00	247.00	0.16	300.00	0.21	354.00	0.21
44.00	247.00	0.10	301.00	0.20	354.00	0.22
43.00	248.00	0.02	301.00	0.20	355.00	0.22
42.00	248.00	-0.02	302.00	0.19	355.00	0.21
41.00	249.00	-0.03	302.00	0.19	356.00	0.22
40.00	249.00	-0.03	303.00	0.17	356.00	0.19
39.00	250.00	-0.03	304.00	0.15	357.00	0.18
38.00	251.00	-0.03	304.00	0.13	358.00	0.18
37.00	251.00	-0.04	305.00	0.10	358.00	0.17
36.00	252.00	-0.03	305.00	0.05	359.00	0.18
35.00	252.00	-0.03	306.00	0.01	359.00	0.18
34.00	253.00	-0.03	306.00	-0.01	360.00	0.17
33.00	253.00	-0.03	307.00	-0.02	360.00	0.15
32.00	254.00	-0.03	307.00	-0.03	361.00	0.12
31.00	254.00	-0.03	308.00	-0.03	361.00	0.11
30.00	255.00	-0.03	308.00	-0.03	362.00	0.08
29.00	255.00	-0.03	309.00	-0.03	362.00	0.04
28.00	256.00	-0.03	309.00	-0.03	363.00	0.01
27.00	256.00	-0.03	310.00	-0.03	363.00	-0.01
26.00	257.00	-0.03	310.00	-0.03	364.00	-0.02
25.00	258.00	-0.02	311.00	-0.02	364.00	-0.02

Elevation cm	Time min	Soltrol Content
120.00	367.00	0.09
119.00	368.00	0.09
118.00	369.00	0.09
117.00	369.00	0.10
116.00	370.00	0.12
115.00	370.00	0.13
114.00	371.00	0.14
113.00	371.00	0.15
112.00	372.00	0.15
111.00	372.00	0.15
110.00	373.00	0.15
109.00	373.00	0.14
108.00	374.00	0.15
107.00	374.00	0.13
106.00	375.00	0.13
105.00	376.00	0.13
104.00	376.00	0.13
103.00	377.00	0.13
102.00	377.00	0.12
101.00	378.00	0.13
100.00	378.00	0.13
99.00	379.00	0.13
98.00	379.00	0.14
97.00	380.00	0.13
96.00	380.00	0.13
95.00	381.00	0.13
94.00	381.00	0.13
93.00	382.00	0.13
92.00	382.00	0.13
91.00	383.00	0.14
90.00	384.00	0.13
89.00	384.00	0.13
88.00	385.00	0.13
87.00	385.00	0.13
86.00	386.00	0.14
85.00	386.00	0.16
84.00	387.00	0.16
83.00	387.00	0.16
82.00	388.00	0.16
81.00	388.00	0.15
80.00	389.00	0.15
79.00	389.00	0.15
78.00	390.00	0.14
77.00	390.00	0.16
76.00	391.00	0.15
75.00	391.00	0.17
74.00	392.00	0.17
73.00	393.00	0.16
72.00	393.00	0.18
71.00	394.00	0.19
70.00	394.00	0.21
69.00	395.00	0.22
68.00	395.00	0.22
67.00	396.00	0.23
66.00	396.00	0.23
65.00	397.00	0.23
64.00	397.00	0.24
63.00	398.00	0.24
62.00	398.00	0.24

Elevation cm	Time min	Soltrol Content
61.00	399.00	0.24
60.00	399.00	0.23
59.00	400.00	0.23
58.00	401.00	0.23
57.00	401.00	0.22
56.00	402.00	0.23
55.00	402.00	0.22
54.00	403.00	0.23
53.00	403.00	0.23
52.00	404.00	0.24
51.00	404.00	0.23
50.00	405.00	0.23
49.00	405.00	0.24
48.00	406.00	0.23
47.00	406.00	0.23
46.00	407.00	0.24
45.00	407.00	0.23
44.00	408.00	0.23
43.00	409.00	0.24
42.00	409.00	0.22
41.00	410.00	0.23
40.00	410.00	0.23
39.00	411.00	0.20
38.00	411.00	0.20
37.00	412.00	0.18
36.00	412.00	0.18
35.00	413.00	0.19
34.00	413.00	0.18
33.00	414.00	0.18
32.00	414.00	0.17
31.00	415.00	0.17
30.00	415.00	0.18
29.00	416.00	0.17
28.00	416.00	0.15
27.00	417.00	0.13
26.00	418.00	0.12
25.00	418.00	0.10

Spill J

#70 Sand 500 ml Soltrol Spill Porosity: 0.47

Bulk Density grav.: 1.40g cm⁻³

Temperature Soltrol: 22°C

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	3.00	0.32	16.00	0.30	32.00	0.31
118.00	3.00	0.31	16.00	0.31	33.00	0.31
116.00	4.00	0.32	17.00	0.31	33.00	0.31
114.00	4.00	0.31	17.00	0.32	34.00	0.31
112.00	5.00	0.17	18.00	0.30	34.00	0.31
110.00	6.00	0.02	18.00	0.31	35.00	0.30
108.00	6.00	0.00	19.00	0.31	35.00	0.30
106.00	7.00	-0.01	19.00	0.31	36.00	0.31
104.00	7.00	-0.01	20.00	0.30	37.00	0.30
102.00	8.00	-0.01	21.00	0.27	37.00	0.31
100.00	8.00	-0.01	21.00	0.02	38.00	0.31
98.00	9.00	-0.01	22.00	0.00	38.00	0.30
96.00	9.00	0.00	22.00	0.00	39.00	0.23
94.00	10.00	-0.01	23.00	0.00	39.00	0.01
92.00	11.00	0.00	23.00	0.00	40.00	-0.01
90.00	11.00	0.00	24.00	0.00	40.00	0.00
88.00	12.00	0.00	25.00	0.00	41.00	0.00
86.00	12.00	0.01	25.00	0.00	42.00	0.01
84.00	13.00	0.01	26.00	0.01	42.00	0.01
82.00	13.00	0.00	26.00	0.00	43.00	0.00
80.00	14.00	0.00	27.00	0.01	43.00	0.00
78.00			27.00	0.01	44.00	0.00
76.00			28.00	0.00	44.00	0.00
74.00			29.00	0.00	45.00	0.00
72.00			29.00	0.01	46.00	0.00
70.00			30.00	0.00	46.00	0.01
68.00					47.00	0.01
66.00					47.00	0.00
64.00					48.00	0.00
62.00					48.00	0.00
Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	52.00	0.25	74.00	0.21	99.00	0.14
118.00	52.00	0.23	74.00	0.18	100.00	0.17
116.00	53.00	0.23	75.00	0.18	100.00	0.14
114.00	53.00	0.25	76.00	0.19	101.00	0.16
112.00	54.00	0.29	76.00	0.22	101.00	0.18
110.00	54.00	0.30	77.00	0.26	102.00	0.22
108.00	55.00	0.30	77.00	0.27	103.00	0.24
106.00	56.00	0.31	78.00	0.28	103.00	0.24
104.00	56.00	0.30	78.00	0.30	104.00	0.26
102.00	57.00	0.30	79.00	0.31	104.00	0.27
100.00	57.00	0.31	79.00	0.31	105.00	0.30
98.00	58.00	0.30	80.00	0.30	105.00	0.31
96.00	58.00	0.29	81.00	0.28	106.00	0.29
94.00	59.00	0.25	81.00	0.28	106.00	0.28
92.00	59.00	0.05	82.00	0.27	107.00	0.28
90.00	60.00	0.00	82.00	0.26	108.00	0.28
88.00	61.00	0.01	83.00	0.07	108.00	0.29
86.00	61.00	0.00	83.00	0.01	109.00	0.27
84.00	62.00	0.00	84.00	0.00	109.00	0.06
82.00	62.00	0.00	84.00	0.00	110.00	0.00

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
80.00	63.00	0.01	85.00	0.01	110.00	0.00
78.00	63.00	0.00	86.00	0.00	111.00	0.00
76.00	64.00	0.00	86.00	0.00	111.00	0.01
74.00	65.00	0.00	87.00	0.00	112.00	0.00
72.00	65.00	0.00	87.00	0.00	113.00	0.00
70.00	66.00	0.01	88.00	0.01	113.00	0.00
68.00	66.00	0.00	88.00	0.01	114.00	0.01
66.00	67.00	0.00	89.00	-0.01	114.00	0.00
64.00	67.00	0.00	90.00	0.00	115.00	0.00
62.00	68.00	0.00	90.00	0.00	115.00	0.00
60.00	69.00	0.00	91.00	-0.01	116.00	0.00
58.00	69.00	0.00	91.00	0.00	117.00	-0.01
56.00	70.00	0.00	92.00	0.00	117.00	0.00
54.00	70.00	-0.01	92.00	0.00	118.00	0.00
52.00			93.00	0.00	118.00	0.00
50.00			94.00	0.00	119.00	0.00
48.00			94.00	0.00	119.00	0.00
46.00			95.00	-0.01	120.00	0.00
44.00			95.00	-0.01	121.00	-0.01
42.00					121.00	-0.01
40.00					122.00	0.00
38.00					122.00	-0.01
36.00					123.00	-0.01
34.00					123.00	0.00
Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120.00	128.00	0.17	157.00	0.15	186.00	0.15
118.00	129.00	0.14	158.00	0.12	186.00	0.13
116.00	129.00	0.13	158.00	0.13	187.00	0.12
114.00	130.00	0.15	159.00	0.15	187.00	0.13
112.00	130.00	0.17	159.00	0.17	188.00	0.14
110.00	131.00	0.22	160.00	0.20	189.00	0.18
108.00	132.00	0.21	161.00	0.19	189.00	0.19
106.00	132.00	0.22	161.00	0.20	190.00	0.19
104.00	133.00	0.23	162.00	0.19	190.00	0.19
102.00	133.00	0.25	162.00	0.22	191.00	0.19
100.00	134.00	0.28	163.00	0.28	191.00	0.22
98.00	134.00	0.28	163.00	0.27	192.00	0.25
96.00	135.00	0.28	164.00	0.26	192.00	0.25
94.00	135.00	0.28	164.00	0.26	193.00	0.25
92.00	136.00	0.27	165.00	0.27	194.00	0.26
90.00	137.00	0.28	166.00	0.28	194.00	0.27
88.00	137.00	0.29	166.00	0.29	195.00	0.29
86.00	138.00	0.29	167.00	0.28	195.00	0.29
84.00	138.00	0.23	167.00	0.28	196.00	0.27
82.00	139.00	0.03	168.00	0.17	196.00	0.27
80.00	139.00	0.01	168.00	0.02	197.00	0.24
78.00	140.00	0.01	169.00	0.01	197.00	0.05
76.00	140.00	0.00	169.00	0.00	198.00	0.01
74.00	141.00	0.00	170.00	0.01	199.00	0.01
72.00	142.00	0.00	171.00	0.00	199.00	0.00
70.00	142.00	0.01	171.00	0.01	200.00	0.01
68.00	143.00	0.00	172.00	0.00	200.00	0.00
66.00	143.00	0.00	172.00	-0.01	201.00	0.00
64.00	144.00	0.00	173.00	0.01	201.00	0.00
62.00	144.00	-0.01	173.00	0.00	202.00	0.00
60.00	145.00	0.00	174.00	0.00	203.00	-0.01

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
58.00	146.00	0.00	175.00	0.00	203.00	0.00
56.00	146.00	0.00	175.00	0.00	204.00	0.00
54.00	147.00	-0.01	176.00	-0.01	204.00	0.00
52.00	147.00	0.00	176.00	-0.01	205.00	0.00
50.00	148.00	-0.01	177.00	-0.01	205.00	0.00
48.00	148.00	-0.01	177.00	0.00	206.00	0.00
46.00	149.00	0.00	178.00	-0.01	206.00	0.00
44.00	149.00	-0.01	179.00	-0.01	207.00	-0.01
42.00	150.00	0.00	179.00	0.01	208.00	-0.01
40.00	151.00	0.00	180.00	0.00	208.00	0.00
38.00	151.00	0.00	180.00	-0.01	209.00	-0.01
36.00	152.00	-0.01				

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content
120.00	215.00	0.13	1035.00	0.09
118.00	215.00	0.11	1036.00	0.07
116.00	216.00	0.12	1036.00	0.07
114.00	217.00	0.14	1037.00	0.08
112.00	217.00	0.16	1038.00	0.10
110.00	218.00	0.18	1038.00	0.12
108.00	218.00	0.17	1039.00	0.11
106.00	219.00	0.18	1039.00	0.12
104.00	219.00	0.17	1040.00	0.11
102.00	220.00	0.18	1040.00	0.11
100.00	220.00	0.21	1041.00	0.13
98.00	221.00	0.23	1041.00	0.14
96.00	222.00	0.24	1042.00	0.14
94.00	222.00	0.25	1043.00	0.15
92.00	223.00	0.25	1043.00	0.15
90.00	223.00	0.28	1044.00	0.16
88.00	224.00	0.28	1044.00	0.19
86.00	224.00	0.27	1045.00	0.19
84.00	225.00	0.27	1045.00	0.19
82.00	225.00	0.27	1046.00	0.19
80.00	226.00	0.27	1046.00	0.22
78.00	227.00	0.10	1047.00	0.21
76.00	227.00	0.01	1048.00	0.21
74.00	228.00	0.01	1048.00	0.22
72.00	228.00	0.00	1049.00	0.23
70.00	229.00	0.01	1049.00	0.24
68.00	229.00	0.00	1050.00	0.22
66.00	230.00	0.00	1050.00	0.22
64.00	231.00	0.00	1051.00	0.22
62.00	231.00	0.00	1051.00	0.18
60.00	232.00	-0.01	1052.00	0.06
58.00	232.00	0.00	1053.00	0.01
56.00	233.00	0.00	1053.00	0.00
54.00	233.00	0.00	1054.00	0.00
52.00	234.00	-0.01	1054.00	0.00
50.00	235.00	-0.01	1055.00	0.00
48.00	235.00	-0.01	1055.00	0.01
46.00	236.00	-0.01	1056.00	0.00
44.00	236.00	-0.01	1057.00	0.00
42.00	237.00	0.00	1057.00	0.01
40.00	237.00	-0.01	1058.00	0.00
38.00			1058.00	0.00
36.00			1059.00	0.00

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content
34.00			1059.00	0.00
32.00			1060.00	0.00

Spill N

#70 Sand 750 ml Soltrol Spill Porosity: 0.48
Rain 500ml/hour after 86 minutes.

Bulk Density grav.: 1.39g cm⁻³

Temperature Soltrol: 21°C

Temperature Water: 24°C

Residual water content: 0.06.

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
115	3	-0.0021	0.436065	32	0.020082	0.415094
114	4	0.021777	0.413878	32	0.005478	0.419199
113	4	0.024549	0.399624	33	-0.01243	0.41538
112	5	-0.0135	0.417071	33	-0.00579	0.413683
111	5	0.009536	0.400511	34	0.004664	0.401148
110	6	-0.01279	0.407971	35	-0.0171	0.413873
109	6	-0.0234	0.417602	35	-0.01399	0.404229
108	7	-0.00719	0.409034	36	-0.0336	0.411386
107	7	-0.02569	0.410186	36	-0.05216	0.417362
106	8	-0.00513	0.404954	37	-0.0156	0.409714
105	8	-0.01745	0.406887	37	0.013324	0.39179
104	9	-0.03513	0.410969	38	-0.01365	0.408329
103	9	-0.01843	0.406296	38	0.007238	0.393551
102	10	-0.01576	0.405126	39	-0.00883	0.399143
101	10	-0.00637	0.400578	39	0.017353	0.392564
100	11	-0.0066	0.398688	40	-0.01226	0.409243
99	11	0.014298	0.385375	40	-0.02152	0.402164
98	12	-0.00681	0.390456	41	-0.03101	0.412982
97	13	-0.00504	0.384054	41	-0.01643	0.414145
96	13	0.045165	0.291223	42	-0.00428	0.405086
95	14	0.024269	0.185312	42	0.002645	0.397021
94	14	0.063355	0.081416	43	-0.01593	0.403012
93	15	0.034546	0.041725	43	-0.00675	0.403795
92	15	0.039022	0.015172	44	-0.0173	0.408682
91	16	0.034515	0.007598	44	-0.0305	0.410149
90	16	0.070401	-0.00017	45	0.008034	0.394425
89	17	0.048104	0.008655	45	-0.03066	0.416712
88	17	0.041587	0.007629	46	-0.0298	0.413679
87	18	0.056925	0.003662	46	-0.01833	0.409451
86	18	0.076364	-0.00215	47	-0.01634	0.409847
85	19	0.063285	0.00202	47	0.006168	0.396108
84	19	0.038303	0.007975	48	-0.01412	0.40303
83	20	0.077923	-0.00362	48	-0.00205	0.39128
82	20	0.059252	0.003331	49	-0.01823	0.395289
81	21	0.06711	0.013714	49	0.042915	0.382415
80	21	0.086986	0.015609	50	-0.02025	0.405123
79	22	0.087412	0.008011	50	0.025825	0.383095
78	22	0.087937	0.012111	51	0.045757	0.372582
77	23	0.095409	-0.00328	51	0.029589	0.380606
76	23	0.012663	0.017714	52	-0.00193	0.388573
75	24	0.062379	-0.00524	52	-0.01929	0.378288
74	24	0.045206	-0.00276	53	-0.01017	0.362655
73	25	0.047899	0.003382	53	-0.00161	0.291322
72	25	0.05624	-0.00632	54	0.067099	0.115503
71	26	0.041488	0.003214	54	0.062777	0.022412
70	26	0.045979	-0.0012	55	0.060637	-0.00191
69	27	0.036653	0.006206	55	0.064453	-0.00182
68	27	0.073485	-0.01006	56	0.055944	-0.00412
67	28	0.042619	0.000257	56	0.076373	-0.00702
66	29	0.027008	0.010582	57	0.056413	0.000667
65	29	0.045546	0.003159	57	0.068445	-0.00859
64				58	0.041902	0.002838
63				58	0.049095	0.000235

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
62				59	0.064315	-0.00019
61				59	0.027563	0.008226
60				60	0.095963	-0.00927
59				60	0.05727	0.006669
58				61	0.084154	-0.0025
57				62	0.085811	-0.00216
56				62	0.090741	0.000776
55				63	0.077892	0.010098
54				63	0.071837	0.012652
53				64	0.083629	0.012699
52				64	0.116087	-0.0019
51				65	0.073912	0.013418
50				65	0.099507	0.006069
49				66	0.075754	0.014068
48				66	0.075725	0.011621
47				67	0.06341	0.003127
46				67	0.068737	0.000941
45				68	0.064166	-0.00178
44				68	0.078085	-0.00678
43				69	0.050592	0.004157
42				69	0.061946	-0.00149
41				70	0.048876	0.008604
40				70	0.071824	-0.00188
39				71	0.057461	0.008032
38				71	0.09276	-0.00013
37				72	0.084912	0.00101
36				72	0.072391	0.003344
35				73	0.053982	0.006252
34				73	0.071546	0.008956
33				74	0.066908	0.008329
32				74	0.06512	0.018392
31				75	0.085681	0.006983
30				75	0.101994	-0.00194
29				76	0.045738	0.015103
28				77	0.130186	-0.00171
27				77	0.094898	0.008647
26				78	0.09689	0.008789
25				78	0.101672	-0.00088
24				79	0.069094	0.004156
23				79	0.048835	0.011686
22				80	0.0494	0.005208
21				80	0.061252	-0.00338
20				81	0.040356	0.003319
19				81	0.032076	0.003279
18				82	0.052453	-0.00062
17				82	0.064478	-0.00571
16				83	0.041998	0.002677
15				83	0.056759	-0.00037
Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
115	88	0.022644	0.156551	143	0.072491	0.149466
114	88	0.055459	0.182696	144	0.107793	0.174561
113	89	0.06938	0.162365	144	0.180822	0.105462
112	89	0.078093	0.167817	145	0.213918	0.090573
111	90	0.041314	0.193194	145	0.217118	0.095836
110	90	0.02089	0.207253	146	0.190631	0.100615

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
109	91	-0.00605	0.228421	146	0.206981	0.090989
108	91	0.011992	0.218539	147	0.171666	0.109689
107	92	-0.02121	0.232044	147	0.201489	0.097334
106	92	-0.03051	0.237543	148	0.15615	0.121053
105	93	-0.00343	0.220387	148	0.189729	0.116199
104	93	-0.00778	0.227932	149	0.160903	0.130014
103	94	-0.02422	0.245168	149	0.189334	0.130138
102	94	-0.01186	0.257878	150	0.195649	0.142742
101	95	-0.03223	0.275399	150	0.177031	0.154491
100	95	0.002654	0.271863	151	0.237925	0.138043
99	96	0.018802	0.259855	151	0.221911	0.153349
98	96	-0.0087	0.270393	152	0.185897	0.172979
97	97	-0.0132	0.292161	152	0.205324	0.169737
96	97	0.006032	0.300987	153	0.192156	0.186786
95	98	0.011961	0.296928	153	0.214664	0.171516
94	98	-0.0207	0.299525	154	0.148386	0.197688
93	99	-0.02953	0.30899	154	0.189197	0.18497
92	99	0.003333	0.298718	155	0.165128	0.202099
91	100	0.015468	0.298666	155	0.189162	0.193066
90	100	-0.02006	0.308923	156	0.173717	0.202995
89	101	-0.04854	0.313236	156	0.172978	0.202177
88	101	-0.00489	0.302811	157	0.183894	0.19959
87	102	0.022442	0.299859	157	0.166785	0.208403
86	102	-0.01772	0.327471	158	0.174723	0.207461
85	103	0.005251	0.330999	158	0.162955	0.202781
84	103	-0.03341	0.363687	159	0.170111	0.210764
83	104	-0.01059	0.359557	159	0.161521	0.210105
82	104	-0.02473	0.373286	160	0.177936	0.207978
81	105	-0.01093	0.377271	160	0.144711	0.226641
80	105	0.023235	0.374419	161	0.151869	0.225546
79	106	0.021165	0.373624	161	0.203353	0.201965
78	106	0.006692	0.387854	162	0.176867	0.213113
77	107	-0.00614	0.390446	162	0.195188	0.200659
76	107	0.023209	0.371627	163	0.154749	0.21482
75	108	-0.01695	0.372594	163	0.135938	0.228269
74	108	0.023749	0.35892	164	0.165928	0.218631
73	109	-0.02788	0.380152	164	0.142003	0.228474
72	109	-0.00811	0.363572	165	0.15949	0.225929
71	110	-0.04779	0.372731	165	0.139761	0.22603
70	110	-0.01543	0.368509	166	0.169607	0.219998
69	111	-0.04573	0.383671	166	0.167785	0.219563
68	111	-0.01424	0.371026	167	0.162655	0.22039
67	112	0.003839	0.360974	167	0.159116	0.218361
66	112	-0.01382	0.37202	168	0.158203	0.219687
65	113	-0.0109	0.367767	168	0.166471	0.216898
64	113	-0.01944	0.372904	169	0.158695	0.212992
63	114	-0.01347	0.363123	169	0.167614	0.217657
62	114	-0.0028	0.36403	170	0.152086	0.221567
61	115	-0.00738	0.360622	170	0.185208	0.211461
60	115	-0.00752	0.360684	171	0.176736	0.212884
59	116	-0.00692	0.355766	171	0.162644	0.217736
58	117	0.002361	0.323213	172	0.156262	0.225235
57	117	0.029263	0.205877	172	0.140765	0.230212
56	118	0.072158	0.068899	173	0.17926	0.219342
55	118	0.100058	0.013461	173	0.158846	0.229055
54	119	0.079208	0.017385	174	0.170585	0.225101
53	119	0.118315	0.004975	174	0.16892	0.227589
52	120	0.072457	0.018005	175	0.184322	0.222699
51	120	0.079455	0.013836	175	0.160628	0.236005

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
50	121	0.060267	0.021747	176	0.156299	0.240446
49	121	0.075933	0.020877	177	0.162142	0.248383
48	122	0.085141	0.0052	177	0.099237	0.283836
47	122	0.05814	0.005564	178	0.109774	0.286074
46	123	0.061648	0.00492	178	0.089905	0.317966
45	123	0.063874	-0.00139	179	-0.00825	0.376745
44	124	0.08412	-0.0066	179	0.028591	0.374102
43	124	0.042494	0.006602	180	-0.00782	0.391797
42	125	0.068497	-0.00218	180	0.011563	0.386313
41	125	0.066523	0.001345	181	-0.01597	0.408361
40	126	0.072138	0.003327	181	0.01514	0.388966
39	126	0.098947	-0.00193	182	-0.01935	0.401654
38	127	0.071426	0.003283	182	0.004017	0.398619
37	127	0.070858	0.006232	183	-0.01617	0.402514
36	128	0.077555	0.002881	183	-0.02289	0.401456
35	128	0.08199	-0.00324	184	0.023933	0.377691
34	129	0.089298	0.002095	184	0.015658	0.385259
33	129	0.061944	0.014541	185	0.04831	0.368877
32	130	0.096124	0.004179	185	0.069403	0.366537
31	130	0.108651	-0.00072	186	0.033693	0.376103
30	131	0.089279	0.007056	186	0.066177	0.366537
29	131	0.087401	0.007195	187	0.042906	0.374579
28	132	0.09958	0.006608	187	0.071789	0.361509
27	133	0.115403	0.006201	188	0.024662	0.369361
26	133	0.102845	0.009456	188	0.117155	0.224971
25	134	0.094817	0.004839	189	0.092692	0.114325
24	134	0.094007	-0.00393	189	0.05557	0.044422
23	135	0.09646	-0.00755	190	0.072773	0.0089
22	135	0.093639	-0.01065	190	0.053973	0.005443
21	136	0.050796	0.003306	191	0.068047	0.000132
20	136	0.06146	-0.00309	191	0.046103	0.002342
19	137	0.055359	-0.00484	192	0.06032	-0.00442
18	137	0.067513	-0.00699	192	0.058187	-0.0009
17	138	0.059252	-0.00413	193	0.029373	0.007116
16	138	0.056705	-0.001	193	0.057959	-0.00279
15	139	0.033281	0.008964	194	0.038233	0.007165

Elevation cm	Time min	Water Content	Soltrol Content
115	198	0.158447	0.041455
114	199	0.088609	0.172532
113	199	0.169189	0.111806
112	200	0.208869	0.084312
111	200	0.208635	0.087846
110	201	0.180898	0.094052
109	201	0.184568	0.085904
108	202	0.188848	0.084934
107	202	0.157865	0.097205
106	203	0.172016	0.093064
105	203	0.147474	0.10888
104	204	0.141321	0.106529
103	204	0.189481	0.092579
102	205	0.171868	0.105292
101	205	0.15171	0.121853
100	206	0.192056	0.112672
99	206	0.193703	0.119625
98	207	0.177577	0.124196

Elevation cm	Time min	Water Content	Soltrol Content
97	207	0.192774	0.12986
96	208	0.195179	0.137563
95	208	0.159506	0.150583
94	209	0.176238	0.13632
93	209	0.18202	0.140489
92	210	0.181726	0.143658
91	210	0.175744	0.145356
90	211	0.15007	0.152555
89	211	0.154756	0.156087
88	212	0.165962	0.149461
87	212	0.147759	0.15195
86	213	0.180137	0.148418
85	213	0.153657	0.152612
84	214	0.190578	0.14649
83	214	0.161468	0.155877
82	215	0.16807	0.160164
81	215	0.159354	0.163551
80	216	0.219149	0.158842
79	216	0.178564	0.18348
78	217	0.166979	0.187385
77	217	0.205682	0.182357
76	218	0.168699	0.18734
75	219	0.186284	0.175737
74	219	0.143084	0.190746
73	220	0.130015	0.200492
72	220	0.153211	0.188861
71	221	0.12715	0.192942
70	221	0.120798	0.197469
69	222	0.137465	0.193048
68	222	0.163926	0.186154
67	223	0.151861	0.188678
66	223	0.180475	0.185053
65	224	0.157808	0.19453
64	224	0.144398	0.198124
63	225	0.153256	0.196483
62	225	0.156112	0.197965
61	226	0.17701	0.192433
60	226	0.20781	0.191214
59	227	0.168711	0.200335
58	227	0.166432	0.20097
57	228	0.146123	0.214465
56	228	0.181502	0.199311
55	229	0.13288	0.219292
54	229	0.215018	0.193142
53	230	0.183802	0.211836
52	230	0.168196	0.213815
51	231	0.180275	0.210876
50	231	0.188921	0.20561
49	232	0.182757	0.206011
48	232	0.197966	0.202048
47	233	0.163351	0.216811
46	233	0.179693	0.207118
45	234	0.165376	0.207331
44	234	0.193399	0.20517
43	235	0.134813	0.228695
42	235	0.127916	0.231759
41	236	0.161476	0.215973
40	236	0.189092	0.20322
39	237	0.173606	0.210795

Elevation cm	Time min	Water Content	Soltrol Content
38	237	0.160175	0.214959
37	238	0.157986	0.219362
36	238	0.17089	0.210099
35	239	0.153454	0.22209
34	239	0.15006	0.217396
33	240	0.173378	0.213209
32	240	0.17079	0.22051
31	241	0.165479	0.216855
30	241	0.189581	0.208458
29	242	0.183579	0.211463
28	242	0.196487	0.209028
27	243	0.227302	0.193052
26	243	0.18677	0.212231
25	244	0.177735	0.207444
24	244	0.206018	0.198866
23	245	0.183987	0.20882
22	245	0.166645	0.214743
21	246	0.135436	0.229005
20	246	0.125499	0.230917
19	247	0.147409	0.215785
18	247	0.144637	0.209865
17	248	0.147388	0.214136
16	248	0.121985	0.217448
15	249	0.126341	0.221398

Spill M
 #70 Sand 1000 ml Soltrol Spill
 Rain 500ml/hour after 197 minutes.

Bulk Density grav.: 1.54g cm⁻³
 Porosity: 0.42
 Temperature Soltrol: 21°C
 Temperature : 24°C
 Residual water content: 0.09.

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120	4	0.38078	21	0.382045	66	0.172758
119	5	0.375924	22	0.378838	66	0.218248
118	5	0.37668	22	0.380073	67	0.236879
117	6	0.378568	23	0.376006	67	0.238478
116	6	0.375065	23	0.376569	68	0.246606
115	7	0.37321	24	0.37063	68	0.245382
114	7	0.371031	24	0.368886	69	0.263249
113	8	0.373713	25	0.373408	69	0.272684
112	8	0.365993	25	0.368896	70	0.269281
111	9	0.368771	26	0.369257	70	0.266618
110	9	0.366413	26	0.365636	71	0.277642
109	10	0.372206	27	0.369567	71	0.275143
108	11	0.371737	27	0.368245	72	0.279838
107	11	0.363836	28	0.368642	72	0.280328
106	12	0.368107	28	0.370051	73	0.284853
105	12	0.375115	29	0.374197	73	0.28706
104	13	0.371829	30	0.369012	74	0.298654
103	13	0.360849	30	0.368216	74	0.305934
102	14	0.370519	31	0.369471	75	0.317301
101	14	0.36304	31	0.361226	75	0.328764
100	15	0.36725	32	0.366363	76	0.328229
99	15	0.362401	32	0.364112	76	0.333405
98	16	0.359936	33	0.367113	77	0.338522
97	16	0.331833	33	0.364345	77	0.347776
96	17	0.247436	34	0.370771	78	0.347226
95	17	0.145503	34	0.360914	79	0.34394
94	18	0.064516	35	0.359397	79	0.340401
93	18	0.02844	35	0.369124	80	0.349505
92			36	0.360417	80	0.346429
91			36	0.362968	81	0.34239
90			37	0.362053	81	0.339208
89			37	0.354929	82	0.346113
88			38	0.368426	82	0.347363
87			38	0.361734	83	0.34175
86			39	0.368548	83	0.339961
85			39	0.359956	84	0.345558
84			40	0.36311	84	0.346061
83			40	0.363388	85	0.339826
82			46	0.363703	85	0.339924
81			46	0.364781	86	0.337306
80			47	0.357003	86	0.344133
79			47	0.363778	87	0.347123
78			48	0.36157	87	0.338315
77			48	0.358426	88	0.335977
76			49	0.350583	88	0.335429
75			49	0.347682	89	0.334882
74			50	0.316525	89	0.337923
73			50	0.180121	90	0.340998
72			51	0.081155	90	0.33737
71			51	0.014973	91	0.337792
70			52	-0.00157	92	0.332524
69			52	0.000109	92	0.3364
68			53	-0.00339	93	0.338311

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
67			53	0.001381	93	0.333674
66			54	-0.00537	94	0.332245
65			55	0.000853	94	0.329068
64			55	0.004277	95	0.330891
63			56	-0.00352	95	0.33203
62			56	-0.00212	96	0.328328
61			57	-0.00478	96	0.330552
60			57	-0.00112	97	0.327372
59			58	-0.00186	97	0.325339
58			58	-0.00537	98	0.313994
57			59	-0.0107	98	0.288732
56			59	-0.00997	99	0.175899
55			60	-0.00901	99	0.05306
54			60	-0.00769	100	0.001652
53			61	-0.00838	100	-0.00243
52			61	-0.00655	101	-0.00584
51					101	-0.00685
50					102	-0.00594
49					102	0.001275
48					103	0.003101
47					104	0.003255
46					104	0.000215
45					105	-0.0005
44					105	0.001131
43					106	-0.00045
42					106	0.002684
41					107	0.009521
40					107	0.003812
39					108	0.00385
38					108	0.002506
37					109	0.001023
36					109	-0.00113
35					110	0.004774
34					110	-0.0014
33					111	0.002491
Elevation cm	Time min	Soltrol Content	Elevation cm	Time min	Water Content	Soltrol Content
120	120	0.109185	119	174	0.022596	0.132895
119	120	0.13508	117	175	0.049853	0.129024
118	121	0.139412	115	175	0.034437	0.147994
117	121	0.1388	113	176	-0.01122	0.156578
116	122	0.146128	111	176	0.027283	0.16413
115	122	0.145665	109	177	0.033178	0.164993
114	123	0.155995	107	177	-0.02291	0.192861
113	123	0.162719	105	178	0.014256	0.185089
112	124	0.155592	103	179	0.03526	0.183976
111	124	0.154525	101	179	0.004643	0.203913
110	125	0.161459	99	180	-0.01465	0.221793
109	125	0.172154	97	180	0.023935	0.21545
108	126	0.16468	95	181	0.03122	0.229573
107	126	0.174349	93	181	0.03694	0.235493
106	127	0.176445	91	182	0.085124	0.231261
105	127	0.181949	89	182	0.039559	0.280542
104	128	0.192551	87	183	0.057081	0.243386
103	128	0.184965	85	184	0.102681	0.239705
102	129	0.196635	83	184	0.069012	0.238562
101	130	0.195548	81	185	0.035836	0.267795

Elevation cm	Time min	Soltrol Content	Elevation cm	Time min	Water Content	Soltrol Content
100	130	0.201461	79	185	0.068783	0.271208
99	131	0.202318	77	186	0.055828	0.270481
98	131	0.203005	75	186	0.04292	0.278495
97	132	0.218628	73	187	0.069708	0.274293
96	132	0.22772	71	187	0.060701	0.28319
95	133	0.226875	69	188	0.069072	0.286798
94	133	0.229624	67	188	0.102566	0.282693
93	134	0.241596	65	189	0.073502	0.315018
92	134	0.248672	63	190	0.07688	0.310709
91	135	0.245526	61	190	0.083597	0.330754
90	135	0.252386	59	191	0.026087	0.35338
89	136	0.272771	57	191	0.059297	0.344513
88	136	0.301661	55	192	0.082529	0.337559
87	137	0.280627	53	192	0.044919	0.357007
86	137	0.264297	51	193	0.092513	0.337607
85	138	0.262558	49	193	0.109599	0.33774
84	138	0.277086	47	194	0.104569	0.349641
83	139	0.276444	45	194	0.063194	0.362871
82	139	0.267789	43	195	0.076791	0.352688
81	140	0.275319	41	196	0.091378	0.349946
80	140	0.282532	39	196	0.046074	0.363852
79	141	0.296788	37	197	0.062484	0.327034
78	142	0.315689	35	197	0.099056	0.061648
77	142	0.305748	33			
76	143	0.307222				
75	143	0.313109				
74	144	0.320344				
73	144	0.31875				
72	145	0.325898				
71	145	0.338214				
70	146	0.329491				
69	146	0.337143				
68	147	0.338994				
67	147	0.343167				
66	148	0.350017				
65	148	0.346027				
64	149	0.344354				
63	149	0.346087				
62	150	0.336756				
61	150	0.338081				
60	151	0.344609				
59	151	0.334673				
58	152	0.335217				
57	152	0.338111				
56	153	0.339635				
55	153	0.332614				
54	154	0.334614				
53	155	0.339048				
52	155	0.336308				
51	156	0.333189				
50	156	0.339338				
49	157	0.335224				
48	157	0.340667				
47	158	0.34266				
46	158	0.341741				
45	159	0.336567				
44	159	0.327185				
43	160	0.305856				
42	160	0.273611				

Elevation cm	Time min	Soltrol Content	Elevation cm	Time min	Water Content	Soltrol Content
41	161	0.151574				
40	161	0.047519				
39	162	0.010692				
38	162	0.000492				
37	163	-0.00059				
36	163	-0.00182				
35	164	-0.0014				
34	165	-0.00166				
33	165	-0.00365				
Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
119	201	0.239309	0.072972	230	0.264158	0.069247
117	202	0.257014	0.086041	230	0.213852	0.090368
115	202	0.25558	0.088396	231	0.242138	0.088358
113	203	0.261764	0.097207	231	0.231937	0.097169
111	204	0.238647	0.111259	232	0.205524	0.108806
109	204	0.271055	0.105498	232	0.216627	0.112457
107	205	0.257131	0.11721	233	0.247397	0.096923
105	205	0.225081	0.128984	233	0.225929	0.107072
103	206	0.247826	0.129007	234	0.244003	0.112685
101	206	0.260028	0.134835	235	0.270293	0.111939
99	207	0.195924	0.173374	235	0.244638	0.125769
97	207	0.177262	0.192864	236	0.202503	0.155727
95	208	0.183549	0.205545	236	0.259148	0.142019
93	208	0.091556	0.258207	237	0.248581	0.154967
91	209	0.075163	0.276195	237	0.238882	0.163657
89	210	0.05993	0.256753	238	0.261449	0.163081
87	210	0.050638	0.272592	238	0.302674	0.158145
85	211	0.047858	0.255742	239	0.26048	0.170112
83	211	0.056674	0.23904	239	0.286256	0.166893
81	212	0.035375	0.241361	240	0.251627	0.186039
79	212	0.048282	0.241561	241	0.250592	0.189527
77	213	0.078261	0.252176	241	0.263255	0.185158
75	213	0.075063	0.249853	242	0.23406	0.208158
73	214	0.050809	0.262873	242	0.232628	0.216524
71	214	0.038783	0.262018	243	0.171168	0.264934
69	215	0.028314	0.277179	243	0.13149	0.318537
67	216	0.091452	0.255687	244	0.077367	0.366255
65	216	0.042391	0.277617	244	0.111522	0.358893
63	217	0.050134	0.279428	245	0.07708	0.370646
61	217	0.069004	0.275723	245	0.071849	0.359889
59	218	0.081507	0.274692	246	0.091689	0.338395
57	218	0.045036	0.30608	247	0.038945	0.337643
55	219	0.033726	0.309254	247	0.044974	0.324756
53	219	0.048818	0.320688	248	0.035743	0.322487
51	220	0.045707	0.343354	248	0.069342	0.318906
49	221	0.034196	0.344799	249	0.072242	0.325357
47	221	0.068016	0.343669	249	0.07532	0.337503
45	222	0.10154	0.341012	250	0.065596	0.355909
43	222	0.108332	0.346361	250	0.103279	0.332727
41	223	0.059817	0.349368	251	0.050104	0.360161
39	223	0.103307	0.34935	252	0.055066	0.361036
37	224	0.071794	0.349391	252	0.045147	0.359836
35				253	0.059356	0.350412

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
119	257	0.236304	0.060133	286	0.290339	0.052462
117	258	0.239956	0.077781	286	0.244356	0.066779
115	259	0.216507	0.081337	287	0.255862	0.069245
113	259	0.213728	0.087926	287	0.217388	0.088693
111	260	0.234525	0.087599	288	0.194816	0.091504
109	260	0.203073	0.097679	289	0.247605	0.085901
107	261	0.249328	0.087763	289	0.262235	0.077606
105	261	0.236474	0.086281	290	0.253059	0.082573
103	262	0.202755	0.108536	290	0.268187	0.080298
101	262	0.202582	0.117352	291	0.244845	0.098575
99	263	0.221312	0.115818	291	0.253744	0.102754
97	263	0.234767	0.117641	292	0.282258	0.103684
95	264	0.251781	0.123358	292	0.293098	0.104344
93	265	0.219186	0.140182	293	0.278322	0.125301
91	265	0.306258	0.119054	294	0.293429	0.129956
89	266	0.293141	0.128174	294	0.330107	0.118657
87	266	0.29926	0.141492	295	0.313999	0.129884
85	267	0.279315	0.145057	295	0.283878	0.148978
83	267	0.262188	0.15557	296	0.315134	0.143008
81	268	0.299975	0.153649	296	0.270039	0.164807
79	268	0.293739	0.161926	297	0.318291	0.149236
77	269	0.312737	0.162069	297	0.333206	0.136037
75	269	0.267543	0.171436	298	0.282293	0.159372
73	270	0.255471	0.180474	298	0.293712	0.158408
71	271	0.268374	0.179908	299	0.241943	0.185006
69	271	0.233942	0.196161	300	0.225005	0.196234
67	272	0.256176	0.188821	300	0.295491	0.168389
65	272	0.250755	0.192989	301	0.279028	0.173439
63	273	0.219511	0.210159	301	0.301968	0.170135
61	273	0.26	0.197421	302	0.242073	0.193253
59	274	0.23021	0.209667	302	0.246361	0.191141
57	274	0.256778	0.20123	303	0.249593	0.193854
55	275	0.21519	0.221577	303	0.242212	0.195181
53	275	0.263777	0.202243	304	0.208726	0.209672
51	276	0.190807	0.24485	304	0.245528	0.201359
49	277	0.160426	0.272479	305	0.265931	0.197708
47	277	0.109634	0.326434	306	0.301205	0.188368
45	278	0.075805	0.369031	306	0.255559	0.210886
43	278	0.11384	0.364382	307	0.253478	0.203375
41	279	0.069354	0.378734	307	0.264056	0.206668
39	279	0.096327	0.370862	308	0.232859	0.218233
37	280	0.057551	0.390308	308	0.236952	0.23008
35	280	0.100549	0.371543			

Tank A
 #70 Sand 9.5cm Soltrol Ponding Depth
 Temperature Soltrol: 23°C

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
120	15	0.335185	68	0.145101	121	0.14083
119	16	0.350383	69	0.151197	122	0.144964
118	16	0.360118	69	0.166528	122	0.140674
117	17	0.362661	70	0.185728	123	0.14324
116	18	0.353848	71	0.18599	124	0.133752
115	18	0.337875	71	0.175085	124	0.113024
114	19	0.350075	72	0.174667	125	0.118653
113	19	0.355796	72	0.174366	126	0.141232
112	20	0.3607	73	0.178328	126	0.156462
111	21	0.34467	74	0.15549	127	0.142047
110	21	0.343592	74	0.138024	127	0.147203
109	22	0.391261	75	0.159517	132	0.20316
108	23	0.414393	76	0.187042	133	0.217242
107	23	0.396858	76	0.193214	134	0.219895
106	24	0.363273	77	0.179339	134	0.227894
105	24	0.361114	77	0.206203	135	0.229355
104	25	0.35	78	0.23	135	0.215374
96	30	0.160614	83	0.262985	136	0.207881
95	30	0.054263	84	0.268566	137	0.203004
94	31	0.005208	84	0.271967	137	0.215822
93	32	-0.00838	85	0.26277	138	0.233348
92	32	-0.01059	85	0.25282	139	0.245742
91	33	-0.02013	86	0.234971	139	0.24828
90	34	-0.01364	87	0.236328	140	0.240389
89	34	-0.01121	87	0.256615	140	0.242788
88	35	-0.00222	88	0.270824	141	0.247158
87	36	-0.00455	89	0.27964	142	0.243009
86	36	-0.01385	89	0.267809	142	0.247298
85	37	-0.00707	90	0.231042	143	0.26311
84	37	-0.0037	90	0.128614	144	0.251949
83	38	-0.00541	91	0.038376	144	0.240123
82	39	-0.00375	92	0.002689	145	0.231562
81	39	-0.00421	92	0.003575	145	0.251949
80	40	0.010074	93	0.009323	146	0.124374
79	41	0.002807	94	0.005136	147	0.027653
78	41	-0.00158	94	0.000364	147	-0.00241
77	42	-0.00719	95	-0.0067	148	0.001611
76	43	-0.00608	96	-0.0042	149	0.000841
75	43	-0.00353	96	-0.00139	149	-0.00308
74	44	-0.01113	97	-0.00624	150	0.000781
73	44	-0.00297	97	-0.00523	151	-0.00364
72	45	-0.00657	98	-0.00188	151	-0.0016
71	46	-0.00169	99	-0.00382	152	0.000125
70	46	-0.00305	99	-0.00403	152	-0.0047
69	47	-0.00298	100	-0.00349	153	-0.0019
68	48	-0.00133	101	-0.00271	154	-0.00593
67	48	-0.00412	101	-0.00635	154	-0.00099
66	49	-0.00685	102	-0.00866	155	-0.00863
65	50	-0.00655	103	-0.00529	156	-0.00435
64	50	-0.00707	103	-0.00372		
63	51	-0.00104	104	-0.00819		
62	52	-0.00964	104	-0.00707		
61	52	-0.00713	105	-0.00134		
60	53	-0.0041	106	-0.0104		
59	53	0.001775	106	-0.00277		

Elevation cm	Time min	Soltrol Content	Time min	Soltrol Content	Time min	Soltrol Content
58	54	-0.00237	107	-0.00117		
57	55	0.000953	108	-0.00123		
56	55	-0.00139	108	-0.00372		
55	56	0.001473	109	-0.00035		
54	57	0.001255	110	0.003253		
53	57	-0.00158	110	-0.00086		
52	58	-0.00245	111	0.001656		
51	59	-0.00245	111	0.003835		
50	59	0.010421	112	0.007419		
49	60	0.002574	113	0.005267		
48	60	0.000394	113	-0.00438		
47	61	0.001256	114	0.003093		
46	62	-0.00041	115	-0.00178		
45	62	0.001243	115	-0.00127		
44	63	0.004851	116	0.003285		
43	64	0.001872	117	0.002311		
Elevation cm	Time min	Soltrol Content				
120	171	0.113639				
119	171	0.119516				
118	172	0.122855				
117	173	0.133055				
116	173	0.13609				
115	174	0.123831				
114	174	0.124824				
113	175	0.126251				
112	176	0.125343				
111	176	0.111306				
110	177	0.091076				
109	178	0.107388				
108	178	0.127332				
107	179	0.133719				
106	179	0.125217				
105	180	0.131232				
104	185	0.171888				
96	186	0.177524				
95	186	0.185131				
94	187	0.191158				
93	187	0.188585				
92	188	0.176972				
91	189	0.171484				
90	189	0.173469				
89	190	0.19082				
88	191	0.212616				
87	191	0.225083				
86	192	0.218606				
85	192	0.215071				
84	193	0.223459				
83	194	0.22426				
82	194	0.226133				
81	195	0.227559				
80	196	0.24931				
79	196	0.266689				
78	197	0.256118				
77	197	0.2405				
76	198	0.230234				
75	199	0.209973				

Elevation cm	Time min	Soltrol Content
74	199	0.108384
73	200	0.02375
72	201	0.004511
71	201	0.001703
70	202	0.003089
69	202	-0.00327

Tank B
 #70 Sand 9.5cm Soltrol Ponding Depth
 Rain 12000ml/h after 22 hours
 Rain end after 24 hours
 Residual water content assumed constant at 0.06.

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
120	7	0.06239	0.380415	32	0.051818	0.177212
119	7	0.064171	0.369694	33	0.016052	0.219551
118	8	0.018889	0.373156	34	0.052969	0.173085
117	9	0.081584	0.34694	34	0.049894	0.167317
116	9	0.091061	0.34845	35	-0.01144	0.196705
115	10	0.123558	0.336452	35	0.046766	0.194484
114	10	0.116566	0.339065	36	0.090354	0.191042
113	11	0.088546	0.360088	37	0.104996	0.201764
112	12	0.138062	0.342297	37	0.002361	0.261831
111	12	0.105408	0.338063	38	0.112462	0.241555
110	13	0.11099	0.337725	38	0.135694	0.256734
109	13	0.101597	0.349861	39	0.087892	0.29352
108	14	0.147845	0.334453	40	0.111108	0.314377
107	14	0.157013	0.332685	40	0.117092	0.3297
106	19	0.061979	0.022284	45	0.122808	0.279154
98	20	0.060853	-0.00721	46	0.088845	0.279213
97	20	0.051959	-0.01241	46	0.05419	0.284217
96	21	0.049788	-0.0154	47	0.111406	0.255271
95	22	0.023055	-0.0047	47	0.074253	0.24899
94	22	0.070986	-0.01429	48	0.040554	0.231928
93	23	0.080244	-0.0125	49	0.075849	0.174763
92	23	0.059032	-0.00628	49	0.107507	0.077763
91	24	0.034132	0.018775	50	0.103747	0.017674
90	25	0.079058	-0.00586	50	0.00511	0.018305
89	25	0.030363	0.001083	51	0.046281	-0.00719
88	26	0.000945	-0.00147	52	-0.0013	0.004376
87	26	0.058244	-0.01405	52	0.10958	-0.04072
86	27	0.055242	-0.00764	53	0.084242	-0.01592
85	28	0.069321	-0.00861	53	0.079702	-0.01304
84	28	0.053829	-0.00675	54	0.011301	0.016097
83	29	0.045889	-0.00604	55	0.096011	-0.01511
82	30	0.114024	-0.03315	55	0.056034	-0.01411
81				56	0.091905	-0.03
80				56	-0.02254	0.011075
79				57	-0.01057	0.007369
78				58	0.020959	-0.0025
77				58	0.022164	-0.00589
76				59	0.055111	-0.01909
75				59	-0.01289	0.009454
74				60	0.055679	-0.01407
73				61	0.039006	0.000006
72				61	0.07637	-0.01091
71				62	0.092931	-0.01888
70				62	0.070676	-0.01785
69				63	0.11497	-0.03699
68				64	0.015448	-0.00046
67				64	0.075492	-0.02616
66				65	0.061327	-0.01598
65				65	0.074612	-0.01992
64				66	0.040309	-0.00888
63				67	0.16001	-0.0462
62				67	0.123636	-0.02491

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
120	71	0.06304	0.103591	121	0.020878	0.082231
119	71	-0.00051	0.159539	122	0.008307	0.128111
118	72	0.04831	0.113125	123	-0.04982	0.125537
117	72	0.063109	0.105738	123	0.033241	0.096678
116	73	0.020461	0.140301	124	0.016525	0.103042
115	74	0.05107	0.136033	124	0.060802	0.102015
114	74	0.007961	0.16343	125	0.049795	0.119406
113	75	0.056531	0.149604	126	0.072495	0.105232
112	75	0.068307	0.149985	126	0.014301	0.136346
111	76	0.043392	0.16961	127	0.079443	0.122078
110	77	0.021388	0.184017	127	0.09504	0.115977
109	77	0.070542	0.17769	128	0.077831	0.132534
108	78	0.124284	0.186548	129	0.089806	0.134665
107	78	0.098089	0.23377	129	0.025054	0.182857
106	83	0.034825	0.293614	134	0.081933	0.250379
98	84	0.103537	0.251334	135	0.074515	0.222408
97	84	0.040309	0.278249	135	0.065986	0.231579
96	85	0.073002	0.245978	136	0.034469	0.238025
95	86	0.127658	0.224697	136	0.029531	0.237577
94	86	0.194962	0.206828	137	0.092313	0.213862
93	87	0.102187	0.241174	138	0.02471	0.25015
92	87	0.126211	0.248295	138	0.116506	0.228601
91	88	0.147292	0.260559	139	0.173677	0.240552
90	89	0.117993	0.276845	139	0.139867	0.250609
89	89	0.091245	0.250434	140	0.070315	0.264513
88	90	0.035697	0.241383	141	0.136546	0.215304
87	90	0.07336	0.156725	141	0.080838	0.245786
86	91	0.046362	0.070324	142	0.058556	0.257572
85	92	0.049721	0.017088	142	0.14331	0.233878
84	92	0.050697	-0.00288	143	0.120687	0.234752
83	93	0.066847	-0.01217	144	0.043572	0.227313
82	93	0.047436	-0.01241	144	0.048251	0.113123
81	94	0.04072	-0.01165	145	0.004174	0.036761
80	95	0.076525	-0.02626	145	0.056081	-0.01368
79	95	0.072024	-0.01669	146	0.003983	0.002256
78	96	0.083231	-0.0301	147	0.070559	-0.02605
77	96	0.115089	-0.04043	147	0.010544	0.001978
76	97	0.119113	-0.04369	148	-0.04346	0.014748
75	98	0.084432	-0.02904	148	0.085139	-0.02502
74	98	0.054914	-0.00424	149	0.020909	0.005849
73	99	0.101987	-0.01557	150	0.095654	-0.01682
72	99	0.078151	-0.00455	150	0.049965	0.005506
71	100	0.080859	-0.01488	151	0.052975	0.002653
70	101	0.077882	-0.01273	152	0.044588	-0.00571
69	101	0.011603	-0.00028	152	0.150569	-0.04915
68	102	0.047944	-0.00919	153	0.044848	-0.00488
67	102	0.03383	0.002316	153	-0.019	0.007031
66	103	0.018084	-0.00288	154	0.063714	-0.01961
65	104	0.041562	-0.00488	155	0.04021	-0.00469
64	104	0.072307	-0.02005	155	0.051499	-0.01177
63	105	0.027178	0.000315	156	0.149511	-0.03995
62	105	0.119163	-0.02432	156	0.003151	0.006106
61	106	0.096294	-0.0154	157	0.092654	-0.01572
60	107	0.081111	-0.00431	158	0.065792	0.00577
59	107	0.11991	-0.01067	158	0.073981	0.009159
58	108	0.116474	-0.00949	159	0.153732	-0.02421
57	109	0.046988	0.007862	159	0.039614	0.013817

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
56	109	0.049074	0.003027	160	0.091239	-0.00682
55	110	0.043412	0.008223	161	0.095945	-0.00277
54	110	0.153542	-0.02176	161	0.067757	-0.00582
53	111	0.150973	-0.01907	162	0.099333	-0.00669
52	112	0.046848	0.00691	162	0.102863	-0.01192
51	112	0.126721	-0.01329	163	0.056211	0.004683
50	113	0.063305	-0.00172	164	0.085473	-0.00934
49	113	0.058329	-0.01178	164	0.066734	-0.00508
48	114	0.034526	-0.00333	165	-0.01412	0.009975
47	115	0.023134	-0.00822	165	0.137599	-0.03535
46	115	0.042207	-0.01424	166	0.01705	0.004333
45	116	-0.04709	0.027945	167	0.060079	-0.01286
44	116	-0.01048	0.025293	167	0.091521	-0.01684
120	172	0.001371	0.072323	223	0.050346	0.046257
119	173	0.039336	0.099751	224	0.051439	0.080425
118	174	0.014275	0.091799	224	0.003084	0.084552
117	174	0.031769	0.081291	225	0.038798	0.068961
116	175	0.004804	0.097076	226	-0.00306	0.095195
115	175	0.056856	0.088281	226	0.058709	0.079487
114	176	0.023833	0.115389	227	0.019412	0.105965
113	177	0.004239	0.131317	227	0.063083	0.086636
112	177	0.044059	0.121062	228	0.035113	0.107674
111	178	0.091984	0.101434	229	0.055456	0.104245
110	178	0.061844	0.116314	229	0.0528	0.108858
109	179	0.040491	0.130626	230	0.035441	0.123088
108	180	0.03982	0.140506	230	0.056993	0.119735
107	180	0.073496	0.140322	231	0.04433	0.140363
106	185	0.018644	0.226593	236	0.054956	0.188828
98	186	0.10056	0.187849	236	0.043834	0.17887
97	186	0.076629	0.198936	237	-0.0308	0.20167
96	187	0.120584	0.177334	238	0.151635	0.139383
95	187	0.00514	0.218495	238	0.033177	0.180793
94	188	0.098119	0.189425	239	0.091142	0.173322
93	189	0.055873	0.218545	239	0.041862	0.205556
92	189	0.115753	0.216521	240	0.102707	0.202114
91	190	0.108956	0.248787	241	0.182012	0.211981
90	190	0.042962	0.278782	241	0.139889	0.218448
89	191	0.098682	0.227986	242	0.119859	0.206367
88	192	0.004156	0.257825	242	0.041539	0.230724
87	192	0.0851	0.23175	243	0.089311	0.218558
86	193	0.100481	0.236072	244	0.083117	0.223075
85	193	0.113349	0.240667	244	0.064025	0.251456
84	194	0.10784	0.2487	245	0.106715	0.248232
83	195	0.188303	0.206529	245	0.042896	0.262097
82	195	0.078859	0.244043	246	0.071397	0.235311
81	196	0.035891	0.235064	247	0.031108	0.249845
80	196	0.068935	0.198469	247	0.02831	0.253589
79	197	0.062215	0.093804	248	0.131387	0.202461
78	198	0.053684	0.011078	248	0.038204	0.19935
77	198	0.050216	-0.00489	249	0.053143	0.110735
76	199	0.059099	-0.0205	250	0.137887	-0.01626
75	199	0.048239	-0.01192	250	0.135458	-0.03503
74	200	0.086785	-0.01809	251	0.07991	-0.01364
73	201	0.04755	0.001841	251	0.024185	0.000966
72	201	0.109883	-0.01592	252	0.108426	-0.00986
71	202	0.105132	-0.0243	253	0.013208	0.012928
70	202	0.040983	-0.00327	253	0.114873	-0.03171
69	203	0.010541	0.007763	254	-0.01383	0.013029

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
68	204	0.049027	-0.01757	254	0.048683	-0.01602
67	204	0.032258	-0.00482	255	0.079431	-0.02347
66	205	0.093953	-0.02826	256	0.041314	-0.01196
65	205	0.057846	-0.01206	256	0.020381	0.001515
64	206	-0.00731	0.005621	257	0.03174	-0.00727
63	207	0.094133	-0.02187	257	0.030242	-0.00505
62	207	0.012585	0.00917	258	0.021972	0.005342
61	208	0.091366	-0.01119	259	0.072438	-0.01227
60	208	0.067975	0.00716	259	0.125094	-0.01389
59	209	0.147115	-0.01454	260	0.094205	0.003436
58	210	0.096795	-0.01076	260	0.161875	-0.02097
57	210	0.014242	0.0193	261	0.062796	0.0004
56	211	0.104995	-0.01306	262	0.042648	0.013224
55	211	0.037091	0.010273	262	0.060832	0.005819
54	212	0.136409	-0.0228	263	0.113	-0.0149
53	213	0.039244	0.013291	264	0.027359	0.013644
52	213	0.05097	0.015203	264	0.119477	-0.01712
51	214	0.037171	0.016244	265	0.109016	-0.00718
50	214	0.078995	-0.00499	265	0.058646	-0.0032
49	215	0.098603	-0.01629	266	0.040834	0.002267
48	216	0.003281	0.007773	267	0.04937	-0.0059
47	216	0.118572	-0.03376	267	0.075749	-0.01939
46	217	0.057905	-0.01273	268	0.06724	-0.01961
45	217	0.029507	-0.00866	268	-0.00797	0.016575
44	218	0.077562	-0.01226	269	0.086693	-0.00961
Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
120	1226	-0.02332	0.037382	1366	0.348018	0.001628
119	1227	0.03017	0.055837	1367	0.313075	0.036929
118	1228	-0.00779	0.058641	1367	0.28648	0.03427
117	1228	-0.03034	0.060362	1368	0.24598	0.043673
116	1229	0.002413	0.057691	1369	0.292191	0.033524
115	1229	-0.00825	0.068463	1369	0.334267	0.020225
114	1230	0.026991	0.062563	1370	0.337171	0.02745
113	1231	0.015507	0.061348	1370	0.305849	0.040872
112	1231	0.047997	0.056271	1371	0.307626	0.048635
111	1232	0.055527	0.055438	1372	0.319626	0.044778
110	1232	0.055224	0.060521	1372	0.322862	0.04098
109	1233	0.062351	0.06196	1373	0.328212	0.040562
108	1234	-0.0088	0.095897	1373	0.339784	0.046287
107	1234	0.047135	0.083827	1374	0.342437	0.057573
106	1239	0.050996	0.105359	1379	0.274335	0.099505
98	1240	0.031119	0.105919	1379	0.342551	0.053176
97	1240	0.021728	0.096087	1380	0.344141	0.0574
96	1241	0.020452	0.098398	1381	0.356734	0.047866
95	1241	0.052854	0.080594	1381	0.358073	0.044207
94	1242	0.041061	0.083615	1382	0.325879	0.065058
93	1243	0.025922	0.109952	1382	0.303862	0.070697
92	1243	0.113544	0.092294	1383	0.30723	0.083691
91	1244	0.100192	0.122851	1384	0.44837	0.042531
90	1244	0.032008	0.144407	1384	0.395905	0.059132
89	1245	0.025945	0.121785	1385	0.360926	0.066131
88	1246	0.049708	0.104739	1385	0.391729	0.051406
87	1246	0.00416	0.133281	1386	0.289643	0.092478
86	1247	0.0781	0.117669	1387	0.345085	0.080709
85	1247	0.090382	0.136476	1387	0.339724	0.095237
84	1248	0.077282	0.148831	1388	0.415638	0.07362

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
83	1249	0.077735	0.14502	1388	0.363334	0.098357
82	1249	0.094697	0.136693	1389	0.255176	0.127433
81	1250	0.049286	0.150148	1390	0.288842	0.123204
80	1250	0.011101	0.166063	1390	0.324796	0.113955
79	1251	0.023659	0.172334	1391	0.323171	0.115085
78	1252	0.066486	0.152912	1391	0.292324	0.128546
77	1252	0.046878	0.156467	1392	0.318004	0.113833
76	1253	0.023156	0.170615	1393	0.347007	0.108627
75	1253	0.060458	0.155228	1393	0.255328	0.155616
74	1254	0.03812	0.180875	1394	0.390817	0.124135
73	1255	0.050764	0.189875	1394	0.28437	0.155787
72	1255	0.036535	0.202349	1395	0.404945	0.113331
71	1256	0.013385	0.208023	1396	0.362385	0.137089
70	1256	0.039373	0.177336	1396	0.397175	0.127407
69	1257	0.068717	0.163614	1397	0.392436	0.121525
68	1258	0.039945	0.180036	1397	0.313786	0.158915
67	1258	0.047844	0.164875	1398	0.269912	0.191577
66	1259	-0.00843	0.171898	1399	0.257062	0.206697
65	1259	0.053083	0.151373	1399	0.291328	0.206691
64	1260	0.048417	0.137047	1400	0.138643	0.269448
63	1261	0.033969	0.100832	1400	0.208714	0.22217
62	1261	0.100541	0.01536	1401	0.107473	0.19062
61	1262	0.047587	0.004238	1402	0.023096	0.13632
60	1263	0.089722	0.002282	1402	0.114893	0.035009
59	1263	0.112153	-0.00846	1403	0.051437	0.036119
58	1264	0.082801	0.00298	1403	0.084547	0.012322
57	1264	0.050501	0.004803	1404	0.069573	0.001111
56	1265	0.049626	0.010695	1405	0.01695	0.020761
55	1266	0.184415	-0.03786	1405	0.144497	-0.0207
54	1266	0.066327	0.001468	1406	0.052768	0.004799
53	1267	0.131352	-0.019	1406	0.115168	-0.01379
52	1267	0.096103	-0.012	1407	0.050554	0.013187
51	1268	0.074364	0.003419	1408	0.067412	0.010181
50	1269	0.046109	0.008607	1408	0.04026	0.010171
49	1269	0.006254	0.016362	1409	0.021432	0.00837
48	1270	0.091823	-0.01634	1409	0.049697	-0.00584
47	1270	0.018015	-0.00119	1410	0.002754	0.007612
46	1271	0.005031	0.002088	1411	0.070656	-0.00834
45	1272	0.095541	-0.02121	1411	0.006093	0.006813
44	1272	0.043731	0.008592	1412	0.053601	0.000927
Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
120	1417	0.368587	-0.01598	1518	0.151874	0.011343
119	1418	0.259888	0.038901	1519	0.144045	0.034503
118	1418	0.213705	0.035303	1519	0.099395	0.034845
117	1419	0.255747	0.016989	1520	0.078074	0.05089
116	1419	0.235806	0.035807	1521	0.150682	0.026869
115	1420	0.216977	0.055252	1521	0.155736	0.030551
114	1421	0.307343	0.019061	1522	0.145331	0.050912
113	1421	0.226397	0.053054	1522	0.157919	0.042162
112	1422	0.265674	0.043824	1523	0.186251	0.032063
111	1422	0.257841	0.0488	1524	0.156269	0.050653
110	1423	0.259977	0.046029	1524	0.154379	0.057661
109	1424	0.26701	0.04799	1525	0.129385	0.066557
108	1424	0.288946	0.047493	1525	0.163284	0.058252
107	1425	0.254451	0.062805	1526	0.242275	0.038
106	1430	0.242645	0.072009	1531	0.116878	0.09421

Elevation cm	Time min	Water Content	Soltrol Content	Time min	Water Content	Soltrol Content
98	1430	0.29057	0.050668	1531	0.176401	0.061053
97	1431	0.287298	0.046145	1532	0.170125	0.059504
96	1431	0.26068	0.051689	1533	0.165808	0.049301
95	1432	0.283807	0.04307	1533	0.162368	0.049015
94	1433	0.276167	0.045633	1534	0.242623	0.035419
93	1433	0.309292	0.044902	1534	0.211326	0.052446
92	1434	0.227712	0.089483	1535	0.161224	0.080127
91	1434	0.370408	0.045192	1536	0.246984	0.07114
90	1435	0.299906	0.067954	1536	0.21238	0.075006
89	1436	0.231711	0.076214	1537	0.15908	0.073262
88	1436	0.315814	0.030642	1537	0.217598	0.040701
87	1437	0.194199	0.080837	1538	0.160322	0.067983
86	1437	0.325086	0.037184	1539	0.264746	0.041053
85	1438	0.288764	0.064254	1539	0.183187	0.080305
84	1439	0.36143	0.042797	1540	0.262525	0.048805
83	1439	0.341279	0.048673	1540	0.238141	0.046352
82	1440	0.282841	0.066755	1541	0.177443	0.075968
81	1440	0.283161	0.069261	1542	0.161341	0.078385
80	1441	0.279097	0.065775	1542	0.230765	0.050933
79	1442	0.304016	0.05405	1543	0.205736	0.06407
78	1442	0.211042	0.092654	1543	0.120027	0.093676
77	1443	0.259886	0.082576	1544	0.183639	0.069701
76	1443	0.245979	0.080958	1545	0.2145	0.065893
75	1444	0.268496	0.077729	1545	0.256107	0.039977
74	1445	0.317788	0.068233	1546	0.208945	0.070336
73	1445	0.329733	0.069375	1546	0.250291	0.075802
72	1446	0.353927	0.075663	1547	0.297049	0.057576
71	1446	0.24364	0.118347	1548	0.270093	0.070153
70	1447	0.309804	0.091961	1548	0.23152	0.079991
69	1448	0.310654	0.0865	1549	0.193834	0.078305
68	1448	0.346445	0.072318	1549	0.178007	0.086096
67	1449	0.35818	0.075738	1550	0.218807	0.070771
66	1449	0.292448	0.109846	1551	0.139574	0.093953
65	1450	0.294617	0.132708	1551	0.255396	0.049995
64	1451	0.317714	0.123567	1552	0.243774	0.064055
63	1451	0.31714	0.134098	1552	0.159496	0.093016
62	1452	0.321702	0.116491	1553	0.21075	0.083457
61	1452	0.314409	0.12493	1554	0.257605	0.084269
60	1453	0.338841	0.124129	1554	0.313137	0.098916
59	1454	0.316347	0.132426	1555	0.281543	0.142427
58	1454	0.367118	0.120528	1555	0.31886	0.142484
57	1455	0.326676	0.127204	1556	0.2477	0.181318
56	1455	0.335393	0.128116	1557	0.267296	0.149283
55	1456	0.23145	0.150114	1557	0.30417	0.127259
54	1457	0.275174	0.124975	1558	0.282376	0.130498
53	1457	0.308645	0.062583	1558	0.228082	0.141792
52	1458	0.231476	0.032215	1559	0.200328	0.144014
51	1458	0.277801	-0.00762	1560	0.232239	0.113402
50	1459	0.306735	-0.01604	1560	0.176993	0.107952
49	1460	0.240395	-0.00836	1561	0.168685	0.048875
48	1460	0.247856	-0.01789	1561	0.164603	0.00131
47	1461	0.201419	0.004632	1562	0.150843	-0.00789
46	1461	0.294729	-0.02922	1563	0.200403	-0.02396
45	1462	0.272732	-0.02382	1563	0.123615	-0.00157
44	1463	0.209996	-0.0031	1564	0.159382	-0.00887

Elevation cm	Time min	Water Content	Soltrol Content
120	1614	0.099299	0.02202
119	1615	0.083579	0.048354
118	1615	0.072562	0.042834
117	1616	0.059697	0.041956
116	1616	0.051822	0.056324
115	1617	0.093766	0.055203
114	1618	0.091534	0.053666
113	1618	0.110886	0.040651
112	1619	0.143819	0.034404
111	1619	0.123151	0.053359
110	1620	0.165009	0.041218
109	1621	0.129995	0.051944
108	1621	0.135897	0.057053
107	1622	0.149208	0.057743
106	1627	0.091378	0.089324
98	1627	0.144688	0.058669
97	1628	0.175418	0.045101
96	1628	0.181729	0.037301
95	1629	0.127456	0.061107
94	1630	0.16576	0.046309
93	1630	0.158323	0.060312
92	1631	0.151458	0.076068
91	1631	0.231703	0.063182
90	1632	0.198277	0.063709
89	1633	0.20321	0.047485
88	1633	0.187102	0.037537
87	1634	0.152129	0.060156
86	1634	0.156417	0.068696
85	1635	0.197846	0.058619
84	1636	0.210148	0.060002
83	1636	0.178734	0.06356
82	1637	0.113472	0.085417
81	1637	0.184015	0.0562
80	1638	0.137339	0.081122
79	1639	0.189683	0.060616
78	1639	0.185799	0.061229
77	1640	0.146014	0.073604
76	1640	0.201541	0.05847
75	1641	0.138815	0.075818
74	1642	0.18777	0.073524
73	1642	0.122137	0.104369
72	1643	0.172322	0.096589
71	1643	0.195035	0.07849
70	1644	0.160347	0.091739
69	1645	0.154111	0.091089
68	1645	0.197118	0.060282
67	1646	0.148312	0.086098
66	1646	0.164346	0.070255
65	1647	0.179721	0.069543
64	1648	0.162082	0.066642
63	1648	0.137765	0.082798
62	1649	0.175702	0.072233
61	1649	0.102128	0.106718
60	1650	0.234009	0.106609
59	1651	0.190371	0.149036
58	1651	0.255789	0.140009
57	1652	0.228852	0.153947
56	1652	0.282847	0.138625

Elevation cm	Time min	Water Content	Soltrol Content
55	1653	0.203331	0.15988
54	1654	0.266334	0.13949
53	1654	0.223111	0.144302
52	1655	0.148463	0.160737
51	1655	0.169797	0.148268
50	1656	0.122262	0.149697
49	1657	0.025402	0.131732
48	1657	0.092049	0.038992
47	1658	0.055426	0.016816
46	1658	0.158824	-0.02134
45	1659	0.086434	0.000933
44	1660	0.102159	0.003652