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EPA

**NORTHEAST CORRIDOR  
REGIONAL MODELING  
PROJECT  
ANNUAL EMISSION  
INVENTORY COMPILATION  
AND  
FORMATTING**

**Volume II:  
Connecticut Emission Inventory**



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**NORTHEAST CORRIDOR REGIONAL  
MODELING PROJECT  
ANNUAL EMISSION INVENTORY  
COMPILATION AND FORMATTING**

**Volume II:  
Connecticut Emission Inventory**

by  
GCA Corporation  
Bedford, MA

Contract No. 68-02-3510

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Prepared For  
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Research Triangle Park, NC 27711

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## SECTION 1

### INTRODUCTION

#### BACKGROUND

On a nationwide basis, nonattainment of the National Ambient Air Quality Standards (NAAQS) for ozone is one of the most serious and widespread air pollution problems facing the air quality management community. The Northeast Corridor, a megalopolis of urban and suburban areas extending from Washington to Boston, bears a large extent of the ozone problem. The United States Environmental Protection Agency (USEPA), in cooperation with the northeastern states, local agencies and Metropolitan Planning Organizations (MPOs), has undertaken the Northeast Corridor Regional Modeling Project (NECRMP) to develop regional and urban ozone control strategies through the use of photochemical air quality simulation models.

To employ a regional model, an inventory of point and area source emissions covering the entire NECRMP study area had to be assembled and placed into a common format. Unfortunately, existing data bases were inadequate to either properly test or validate a regional model. To this end, USEPA's Office of Air Quality Planning and Standards retained GCA Corporation/Technology Division to complete an annual inventory of point and area source emissions for use in NECRMP. The study area shown in Figure 1, includes the entire northeast quadrant of the United States from longitude 69 degrees to 84 degrees West, and latitude 38 degrees to 45 degrees North.

#### OBJECTIVES

The objective of the effort reported in this volume was to assemble the most current, comprehensive and accurate emission inventory possible for the State of Connecticut. This was achieved through the cooperation of the Connecticut Department of Environmental Protection (DEP). The intent of the program was to avoid direct contact between GCA and individual facilities in Connecticut. Rather, GCA worked directly with the Connecticut DEP, who in turn contacted sources when necessary. GCA reviewed the state supplied data and submitted a list of potential errors back to the Connecticut DEP, who was responsible for confirming the data or supplying corrections, as necessary.

The major pollutants of interest were VOC and NO<sub>x</sub>, although TSP, SO<sub>x</sub>, and CO emissions were compiled for point sources. Because of this emphasis, quality assurance checks focused primarily on VOC and NO<sub>x</sub>.

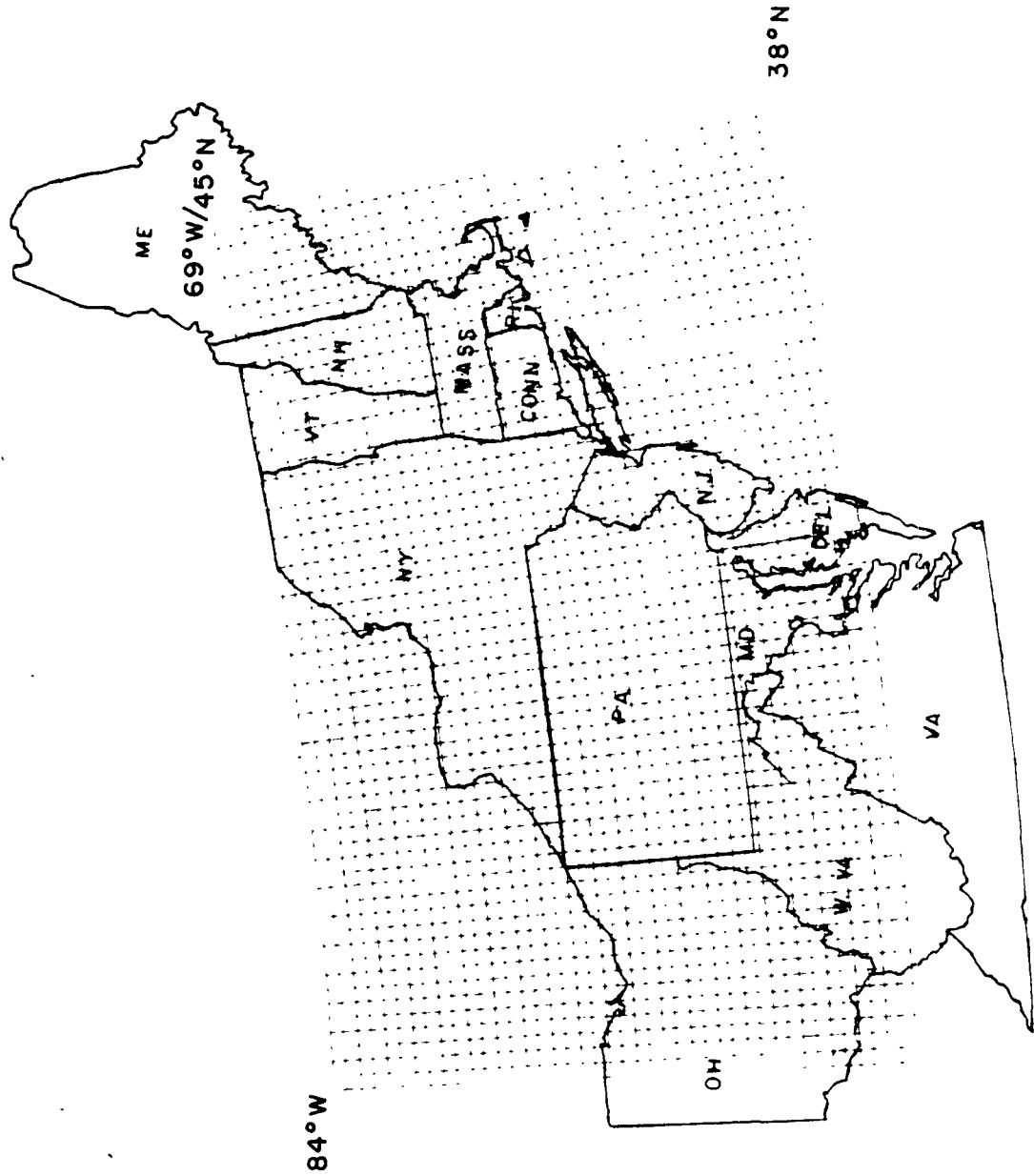


Figure 1. Boundaries of regional model grid system.

The completed inventories were computerized for further use in the NECRMP study. Point source data were computerized in the format specified in the Emission Inventory System/Point Source (EIS/PS) user's guide<sup>1</sup> and area source data were coded into EIS/AS<sup>2</sup> format.

#### REPORT ORGANIZATION

The results of the NECRMP annual emission inventory are reported in an 18 volume set of documents. Volume I in this series describes the background of the program and discusses the methods used to compile and verify the annual emission inventory. Volumes II through XVI present a more detailed discussion of each state's inventory effort. Volume XVII describes the spatial, temporal, and species allocation factors developed to allow for the creation of modeler's tapes from the completed inventory. Volume XVIII presents a summary of the point and area source inventories for the entire study area. Also included in Volume XVIII is a detailed analysis of the overall quality of the data base and an assessment of the data's suitability for use in photochemical modeling. A directory of the NECRMP annual emission inventory reports is presented in Table 1.

This volume, which presents a discussion of the annual emission inventory for Connecticut, consists of five sections. Section 2 describes the project history and includes a summary of the major events that relate to the Connecticut inventory development. Section 3 discusses in greater detail the point source inventory task while the area source inventory development is covered in Section 4. All references cited in the volume are identified in Section 5. Appendices A and B present county emissions for point and area sources, respectively. Computer routines used to fix "generic" problems with the Connecticut data are provided in Appendix C.

TABLE 1. DIRECTORY OF THE NECRMP ANNUAL REGIONAL EMISSION INVENTORY REPORTS

Volume	Contents
I	Project Approach
II	Connecticut Emission Inventory
III	Delaware Emission Inventory
IV	Maine Emission Inventory
V	Maryland Emission Inventory
VI	Massachusetts Emission Inventory
VII	New Hampshire Emission Inventory
VIII	New Jersey Emission Inventory
IX	New York Emission Inventory
X	Ohio Emission Inventory
XI	Pennsylvania Emission Inventory
XII	Rhode Island Emission Inventory
XIII	Vermont Emission Inventory
XIV	Virginia Emission Inventory
XV	Washington, DC Emission Inventory
XVI	West Virginia Emission Inventory
XVII	Development of Allocation Factors
XVIII	Inventory Review and Evaluation

## SECTION 2

### PROJECT HISTORY

#### AGENCY CONTACTS

The EPA Project Officer provided agency contacts in the Connecticut Department of Environmental Protection (DEP) and the Environmental Protection Agency, Region I (EPA/Region I). The Connecticut DEP contact was responsible for confirming data, supplying required corrections or additional data, interfacing with individual sources as necessary, and concurring on the comprehensiveness and accuracy of the final data base. The Connecticut DEP contact was Mr. Ron Freeto (203) 566-2690.

#### SUMMARY OF EVENTS

Summaries of major milestones pertaining to the Connecticut portion of the NECRMP annual emission inventory are provided separately for the point source and area source data, as follows.

##### Point Sources

Work on the Connecticut point source inventory occurred between October 1981 and February 1982. Although a computer tape was forwarded to the DEP in May 1981, the data were not supplied to GCA until October owing to delays encountered by the agency relating to higher priority 1982 SIP revision work. Major milestones are identified below.

- Computer tape sent to DEP for point source data 5/27/81
- NEDS data (1979/1980) received from Connecticut DEP 10/29/81
- QA audit completed, lists of problems sent to Project Officer, agency contacts 12/10/81
- Error listings returned to GCA with corrections 12/31/81
- Corrections reflected in completed EIS/PS Master File 2/1/82
- Completed inventory sent to EPA 3/2/82

### Area Sources

The Connecticut area source inventory, reflecting primarily 1979 data, was sent to GCA in April 1981. Most work on this inventory was concentrated between April and June 1981. The point source inventory was procured late in October 1981 allowing GCA to verify that the point and area source inventories had been properly "balanced." Questions were then sent to the Connecticut DEP contact, who supplied resolutions on December 31, 1981. Other milestones are included below:

- Connecticut DEP sent 1979 Area Source Inventory 4/10/81
- Methodologies, data checked 5/8/81
- Verify "balance" with point source data 12/4/81
- Sent list of questions/problems to Project Officer, agency contacts 12/10/81
- Resolutions supplied to GCA 12/31/81
- Completed EIS/AS Master File sent to EPA 2/8/82

## SECTION 3

### POINT SOURCE INVENTORY

#### DATA PROCUREMENT

A computer tape was forwarded to the Connecticut DEP for a copy of their latest point source inventory on May 27, 1981. After significant delay related primarily to the 1982 SIP Revision work, which had higher priority, the inventory was received on October 29, 1981. The data reflected primarily 1979 data and were supplied in NEDS format as converted from Connecticut's STARTER system. The NEDS tape contained data on 10,239 individual points at 3,342 facilities.

#### DATA REVIEW AND UPDATE

The Connecticut NEDS file was converted into EIS/PS format using the GCA-modified version of the NEDS-to-EIS/PS Conversion Editor<sup>1</sup> described previously in Volume I.<sup>3</sup> GCA encountered numerous problems related to the NEDS tape that had to be addressed prior to completion of the QA review. These included repetition of NEDS Card 1s for each point, incorrect hexadecimal bit patterns for alphabetic point identification numbers, and duplicate ID assignments. These "generic" problems were addressed using GCA-developed computer routines, which are described below.

The Connecticut NEDS file was subjected to several "fixes" employing EASYTRIEVE\* programs to correct coding errors and missing data. Several programs were used for this purpose, copies of which are provided in Appendix C.

The first fix was to the percent annual thruput field, which was coded as blanks or zeros in many cases; the field was changed in this instance to reflect an equal seasonal distribution, i.e., four 25 percent values. Next, the redundant NEDS card 1s (facility cards) were deleted from the file. The third program addressed an SCC coding or conversion problem, whereby the last 2 digits of the 8-digit SCC field were missing. An SCC in this form is unacceptable to the editor, and was temporarily "fixed" by appending a "99" to the existing 6 digits. This does not necessarily generate a valid SCC code,

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\*EASYTRIEVE is a registered trademark of a software package from Pansophic Systems, Inc.

but did allow the data to be processed further; enabling identification of remaining errors. A listing of the point sources with the above SCC error was generated and sent to the Connecticut agency contact.

A character coding problem was discovered for all alphabetic point ID codes and fixed by program number 5. These codes were sent as "lower case" characters rather than "upper case" in the EBCDIC coding scheme. In the eight-bit representation of a character, one bit was "turned off," or equal to 0, when the opposite was expected. For example, the character "A" has an eight bit-value in EBCDIC of "11000001," whereas the lower case "a" is "10000001." The lower case characters were converted to upper case with a PL/1 program.

The final correction to the Connecticut files involved point source ID codes equal to "00." Technically, NEDS regards these as valid, but the EIS system does not handle them correctly; a disastrous sorting problem is encountered when building a master file with these ID's. Therefore, all points coded as "00" were changed to "ZZ."

The next QA measure involved cross-checking the VOC sources listed in the RACT Directory<sup>4</sup> against those facilities included in the Connecticut inventory to identify possible omissions. Table 2 describes sources identified as being listed in the RACT Directory, but not in the Connecticut inventory, and the Connecticut DEP's resolution of these potential omissions.

GCA also identified Connecticut sources listed in the Organic Chemical Procedures Data Base,<sup>5</sup> but not in the Connecticut inventory. These potential omissions, and their resolutions are presented in Table 3.

A manual review was undertaken of all sources emitting more than 100 tons/yr of VOC or NO<sub>x</sub> or 500 tons/yr of any criteria pollutant. In addition, all "error," "conditional," or "warning" messages resulting from the conversion of data from NEDS format to EIS/PS format were examined.

In addition to the previously discussed problems which were addressed by computer routines (i.e., incomplete SCC codes, hexadecimal coding errors, repetitive Card 1s, etc.), numerous other problems were detected during the QA review. These included missing or erroneous UTMs and stack parameters and duplicate point IDs at the same plant. These problems were documented, along with the previously discussed errors, and forwarded to the Connecticut DEP on 10 December 1981 for resolution.

By far the most serious problem with the Connecticut point source file entailed incomplete SCC codes. Over 650 SCC records had incomplete SCCs. A printout identifying these points was included in the "error package" sent to Connecticut. The DEP supplied the corrected SCC codes along with responses to the remaining questions on December 31, 1981. The SCC codes were manually updated and verified through on-line editing of the Connecticut NEDS file. Other problems were corrected by coding NEDS update transactions, in compliance with the instructions provided in AEROS, Volume II.<sup>6</sup> The NEDS update transactions were edited and translated into EIS/PS update transactions using the NEDS to EIS Conversion-Editor. The EIS/PS Masterfile was updated

TABLE 2. SUMMARY OF CONNECTICUT SOURCES LISTED IN THE RACT DIRECTORY<sup>4</sup>,  
BUT NOT IN THE CONNECTICUT POINT SOURCE INVENTORY

RACT category	County	Source name	Resolution
Bulk Gasoline Terminals	New Haven	TAD Jones & Co.	New owner = Gulf Oil
Fabric Surface Coating	New Haven	Textile Prints Corp.	In area source inventory
Large Appliance Surface Coating	Fairfield	Electric Heater Co.	Insignificant source
Magnet Wire Coating	Fairfield	Asco Wire & Cable	In area source inventory
Industrial Perchloroethylene Dry Cleaners	Fairfield Hartford Hartford	Darien Cleaners Standard Dry Cleaners Thomas Laundry & Cleaners Farmington Ave. Cleaners Tower Cleaners	Not industrial dry cleaners
Packaging Rotogravure	Fairfield New London Windham	Anco Packing Flex Pack Printing Doring Labels Inc.	In area source inventory In area source inventory In area source inventory
Synthetic Organic Chemical Mfg.	Fairfield Hartford New Haven	Dow Corning Dexter Corp. CY/RO Industries	Insignificant source Not a manufacturing plant Unknown source
Chemical Synthesis Pharmaceutical	New Haven	CPC International	Closed 3/1/80

using the EIS/PS update transactions and the EIS/PS Masterfile Maintenance Program. A detailed list of the changes, additions, and deletions performed is provided in Table 4. Updates listed in Table 4 are in addition to the SCC corrections which were manually performed and the computer routine corrections of "generic" errors, described previously.

TABLE 3. CONNECTICUT SOURCES LISTED IN THE ORGANIC CHEMICAL PRODUCERS DATA BASE,<sup>5</sup> BUT NOT IN THE CONNECTICUT INVENTORY

Facility name	Location	Resolution
Allied Products	New Haven	Registration number provided
Ames Labs	Milford	Included in area source inventory
Belding Chemical	Grosuenordale	Registration number provided
CY/RO Industries	Wallingford	Unknown source
Dexter Corp.	Rocky Hill	Insignificant source
Dow Corning	Trumbull	Included in area source inventory

#### GROWTH FACTORS

The Connecticut point source data represented 1979 and 1980 data. For reasons explained in Volume I,<sup>3</sup> the 1979 point source data were not adjusted to 1980. Rather, the mixed 1979/1980 data were assumed to be reasonable approximations of 1980 data.

#### RESULTS

For reporting purposes, point source emissions for Connecticut were aggregated into 70 categories based on specific SCC-SIC combinations. A complete description of the codes used to aggregate emissions is presented in Volume I.<sup>3</sup> For points with multiple SCCs, no attempt was made to split emissions into more than one category. In these instances, the primary SCC was used to account for all emissions at that point.

Statewide point source emissions for 1980 are presented, by category, in Table 5. County-specific point source emissions are presented, by category, in Appendix A of this volume.

A list of "major" facilities was developed by totaling emissions at each facility using a criteria of 100 tons/yr of VOC or NO<sub>x</sub> to define a major source. These facilities, and their reported 1980 emissions for all five criteria pollutants, are presented in Table 6.

TABLE 4. UPDATES MADE TO CONNECTICUT POINT SOURCES

Facility	NEDS facility ID	Update action taken	Comments
<u>Fairfield County (0265)</u>			
Shell Oil	0167	Change UTM-X and Y Change SIC	
Arnold Bakers	3408	Delete erroneous TSP No control control equipment code	
Cos Cob Power Plant	3525	Add UTM Zone Add UTM-X and Y	
Beiersdorf Inc.	4239	Add UTM-X and Y	
Dixon Sintaloy	6158	Add UTM Zone Add UTM-X and Y	
Clairol	6624	Add UTM Zone Add UTM-X and Y	
Clairol	6625	Add UTM Zone Add UTM-X and Y	
Stamford Wrecking	6660	Add UTM Zone Add UTM-X and Y	
AVCO	7969	Add UTM-X and Y	
<u>Hartford County (0425)</u>			
Enhart	0101	Renumber repeated point IDs	
Krueger Briston	0717	Change UTM-X and Y	
Pratt and Whitney	1509	Change stack temperature Add plume data	
Texaco	1511	Add UTM-X and Y	
Farmington Ready Mix	2449	Change TSP control equipment code	Change 095 to 018

(continued)

TABLE 4 (continued)

Facility	NEDS facility ID	Update action taken	Comments
Kohn Realty	3645	Change point ID	Point one was duplicated
Cheney Brothers	5010	Add UTM-X and Y	
Stanley Hardware	5632	Change point IDs	Point IDs 1-45 were repeated but reflected points 46-90.
Combustion Engineering	8403	Change Plant ID	Apparent keypunching error
Krueger Bristol	0717	Change UTM-Y Change AQCR, recombine with rest of facility	
<u>Litchfield County (0478)</u>			
Kimberly-Clark	0606	Add UTM-X and Y	
WYCO Chromium	1205	Change point ID	Point 1 was used twice
Keratine Division	2073	Add UTM Zone Add UTM-X and Y	
<u>New Haven County (0705)</u>			
B.N. Beard	0917	Delete redundant point 1	
Hall Dye & Print	0919	Add UTM-X and Y	
Exxon	3353	Add UTM-X and Y	
Conn Hard Rubber	3371	Add UTM-X and Y	
Mobil Oil	3512	Add UTM-X and Y	
United Illuminating	3851	Add UTM Zone Add UTM-X and Y	

(continued)

TABLE 4 (continued)

Facility	NEDS facility ID	Update action taken	Comments
Upjohn Company	5406	Add UTM-X and Y	
GW Cook	6517	Delete points 1-4	No data
Armstrong Rubber	8012	Change point IDs 77-CZ	Point IDs 1-77 used twice
The Richardson Co.	8076	Change duplicate point 1 to point 29	
<u>New London County (0725)</u>			
Pfizer	0604	Change stack parameters	
General Dynamics	0605	Change duplicate point 1 to point 24	
Naval Submarine Base	0628	Add UTM-X and Y	
<u>Williams County (1505)</u>			
Buell's Greenhouse	0405	Add UTM Zone Add UTM-X and Y	
Frito-Lay, Inc.	0665	Add UTM Zone Add UTM-X and Y	
Putnam Herzl Finishing	1713	Add UTM-X and Y Remember redundant point IDs	
Willimantic Housing Authority	2913	Change year of record Combine erroneous separate plants	

TABLE 5. CONNECTICUT POINT SOURCE EMISSIONS (1980) BY CATEGORY--STATEWIDE  
CONNECTICUT EMISSIONS BY DIVISION  
CATEGORY / TECHNOLOGY DIVISION  
STATE OR REGION TOTALS

CATEGORY	POINT COUNT	PRIMARY		SECONDARY		EMISSIONS (TONS/YEAR)	
		TSP	NOX	SUS	HC	CO	CO
1 OIL AND GAS PRODUCTION & PROCESSING	5	0	0	0	0	0	0
2 SYN. ORGANIC CHEM. STORAGE & TRANSFER	6	0	0	0	0	0	0
3 G-SOLINE AND CRUDE OIL STORAGE	2	0	0	0	0	32	0
4 SURF. AND BARGE TRANSFER OF VOC	0	0	0	0	0	0	0
5 SERVICE AND LABOR CLEANING	6	0	0	0	0	0	0
6 BULK TRANSPORT TERMINALS	0	0	0	0	0	0	0
7 GASLINE/EELK PLANTS	0	0	0	0	0	0	0
8 TANK TRUCK LOADING	16	0	0	0	0	0	0
9 SERVICE STATION LOADING (STAGE I)	0	0	0	0	0	0	0
10 SERVICE STATION UNLOADING (STAGE III)	0	0	0	0	0	0	0
11 OTHER-CT FAC., TRANSF. & Mkt. OF VOC	237	0	0	0	0	1252	0
12 LIQUEFIED NATURAL GAS	1	4	12	43	0	0	0
13 PETROLEUM REFINERIES	1	0	0	0	0	0	0
14 PHARMACEUTICAL MANUFACTURE	47	4	4	0	566	156	0
15 TEXTIL- POLYMERS & RESIN MANUFACTURE	177	44	9	0	372	0	0
16 SYNTHETIC FIBER MANUFACTURE	6	0	0	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	50	305	0	0	119	234	0
18 INORGANIC CHEMICAL MANUFACTURE	4	0	0	0	0	0	0
19 PLASTIC MATERIAL PROCESSES	5	0	0	0	0	0	0
20 PETROLEUM OIL PROCESSING	3	0	0	0	0	0	0
21 PLASTIC PRODUCTS MANUFACTURE	146	29	0	0	756	0	0
22 AUTO. PARTS MANUFACTURE	2	3	0	0	124	0	0
23 SYNTHETIC RUBBER MANUFACTURE	16	0	0	0	86	0	0
24 OTHER CHEMICAL MANUFACTURE	245	37	1	6	305	1	0
25 IRON AND STEEL MANUFACTURE	166	360	43	16	5	1056	0
26 TRADE/IND. PRODUCTS	7	4	0	0	0	0	0
27 FCCD PRODUCTS	61	68	0	1	257	0	0
28 TEXTILE MILL PRODUCTS	146	26	0	1	131	0	0
29 LEATHER AND CLOTHING PRODUCTS	16	16	3	0	0	0	0
30 PLASTIC BUILDING PRODUCTS	23	7	2	0	0	0	0
31 STONE, CEMENT, CONCRETE	786	576	0	2	7	0	0
32 PLASTIC ELECTRICAL MATERIALS & ELECTRICAL	552	38	0	7	22	3665	0
33 ELECTRICAL METAL PRODUCTS	1118	234	1	5	69	12	0
34 IMPROCESSED FUEL USE	667	69	767	1213	17	109	0
35 OTHER - INDUSTRIAL PROCESSES	210	46	0	1	300	3	0
36 ADHESIVES	1	0	0	0	25	0	0
37 INC. SFC. COATING-LARGE APPLIANCES	6	0	0	0	0	0	0
38 INC. SFC. COATING-PLATE KIRL	15	0	0	0	173	0	0
39 INC. SFC. COATING-UTENSILS	5	0	0	0	0	0	0
40 INC. SFC. COATING-CATS	18	7	0	0	1415	0	0
41 INC. SFC. COATING-METAL COILS	5	0	0	0	3377	0	0
42 INC. SFC. COATING-PAPER	17	0	0	0	484	0	0
43 INC. SFC. COATING-MISC. FURNITURE	29	0	0	0	894	0	0
44 INC. SFC. COATING-MISC. FURNITURE	6	0	0	0	0	0	0
45 INC. SFC. COATING-METAL/WOOD PRODUCTS	7	0	0	0	45	0	0
46 PLASTIC PARTS FAINTING	0	0	0	0	0	0	0
47 LARGE SITES	5	0	0	0	136	0	0
48 LARGE SITES	4	0	0	0	145	0	0
49 INC. SFC. COATING-INDUSTRIAL PRODUCTS	126	1	0	0	128	0	0
50 OTHER - INDUSTRIAL SURFACE COATING	61	0	0	0	436	101	0

TABLE 5 (continued)

ECA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1990

## STATE OR REGION TOTALS

CATEGORY	POINT COUNT	PRIMARY EMISSIONS (TONS/YEAR)		
		TSP	SO2	NOX
5.1 DISPERGENTS	35	0	0	2155
52 DRY CLEANING	25	0	0	520
53 GRAPHIC ARTS	56	0	0	4151
54 OTHER - SOLVENT USE	6	0	0	0
55 AERONAUTICAL COATINGS	0	0	0	0
56 AUTOMOTIVE FINISHING	0	0	0	0
57 AUTOMOTIVE INDUSTRIAL SURFACE COATING	0	0	0	0
58 EXT. COMB. BOILERS-ELEC. GENERATION	50	4270	30835	44157
59 EXT. COMB. BOILERS-INDUSTRIAL	1682	1452	11769	8555
60 EXT. COMB. BOILERS-COMB/INST	3247	626	7202	5221
61 EXT. COMB. SURFACE PLATEAU-INDUST.	35	0	0	0
62 EXT. COMB. SPARE PARTS-COMB.	5	0	1	0
63 UTILITY-FOUL CLOTHING	0	0	0	0
64 SOLID WASTE DISPOSAL - VT.	60	1369	419	723
65 SOLID WASTE DISPOSAL - CT/ME/INST	496	124	48	125
66 SOLID WASTE DISPOSAL - INDUSTRIAL	202	77	99	157
67 OTHER SOLID WASTE DISPOSAL	0	0	0	0
68 WASTE SOLVENT RECOVERY PROCESSES	55	0	0	0
69 SOLID WASTE INTERNAL COMBUSTION ENGINES	235	263	306	1668
70 NOT CLASSIFIED	17	0	0	0
STATE OR REGION TOTALS	16231	51452	62252	34295
				14266

TABLE 6. CONNECTICUT POINT SOURCES (1980) EMITTING MORE THAN 100 TONS/YR OF VOC OR NO<sub>X</sub>

1980 NEI'S DATA INVENTORY  
LARGE FACILITIES SELECTED  
FOR CONNECTICUT

STATE	COUNTY	ACR	PLANT	FACILITY	TSP	SC2	NO <sub>X</sub>	HC	CO
					(****)	(****)	(100)	(100)	(****)
7	265	43	0167	SHELL OIL CO	0	0	0	125	0
7	265	43	0195	UNITED ILLUMINATING CO	1681	111320	14554	138	694
7	265	43	0197	GENERAL ELECTRIC CG	30	207	156	3	12
7	265	43	2265	COLUMBIA MAGNETICS	3	16	6	269	1
7	265	43	2454	NATIONAL CAN CORP	0	0	12	1C1	0
7	265	43	2533	EL DUFOUR	2	18	23	129	3
7	265	43	3468	ARNOLD BAKERS INC	2	0	13	152	0
7	265	43	3525	CCS COAL POWER PLANT	651	169	393	20	42
7	265	43	4122	FABRIC FIBER FABL CO	2	10	6	100	0
7	265	43	4134	FAIRFIELD HILLS MCSPITA	26	147	111	6	16
7	265	43	4214	CN LIGHT & POWER CO	90	4501	597	58	245
7	265	43	4225	PEPPERIDGE FARM INC	0	7	9	100	0
7	265	43	4491	SO. NORWALK ELEC. WORKS	15	14	184	16	42
7	265	43	5955	ACPL FRACKING CORP	3	7	2	872	3
7	265	43	6376	STANFORD MUNICIPAL INC	99	166	149	99	2321
7	265	43	7555	SIAKFSKY AIRCRAFT DIV.	26	97	74	26	6
7	265	43	7556	SYNTHETICS INTERNATIONAL	35	22	22	176	43
7	265	43	7657	NEIL CHEMICAL CO	3	2	9	116	0
7	265	43	7746	RESCUE INC.	3	14	13	160	1
7	425	44	0459	SCHAFER INDUSTRIES	0	0	0	224	0
7	425	42	1509	PRAHT AND WHITNEY	273	652	958	676	511
7	425	42	3043	HARIFORD STEAM SERVICE	20	136	102	1	9
7	425	42	3356	TELCO	9	31	119	0	20
7	425	42	3405	ADC HAIRFOPC STF	159	45	226	33	7
7	425	42	5622	JASLEY HERBALAP DIV	57	70	95	342	64
7	425	42	6715	CONTR. NATURAL GAS CORP.	2	0	0	276	0
7	425	42	7714	LAWSON ELSA INC	2	11	9	379	0
7	425	42	8444	STATORY	4	40	43	156	2
7	425	42	8451	CHARTERED DIVISION	33	241	217	182	18
7	425	42	1423	HIC-24 PCS CONTROL DIV	3	6	3	114	0
7	474	42	1432	HELMERAY & HARTFITT	3	0	0	494	5
7	476	43	0656	KIMBERLY-CLARK CORP	33	237	204	3	16
7	476	42	1355	F.R. SCHILLERY & SONS CO.	2	6	14	154	0
7	476	42	1367	WHITEY INCERT	26	166	126	79	10
7	476	42	1421	HEATT & VINTNEY INCERT	36	72	59	119	28
7	476	42	1424	MULTELL INC.	776	5614	7727	73	363
7	775	42	1425	TELL TYPE VACUUM LINES	4	38	52	73	4
7	775	42	1426	VIA MARINA TERMINAL INC	5	0	0	317	0
7	775	42	1427	WATERFALL INC	1	6	0	229	0
7	775	42	1306	GIEHLING METAL FINISHING	0	2	1	354	0
7	775	42	2608	KLIMBLE STEEL DRUM CO	7	0	2	14049	0
7	775	42	2624	CON-LIGHT AND FO-EP	325	2979	5435	34	169
7	775	42	2624	PTT POLY. INC.	2	15	12	106	2
7	775	42	3556	UNICOR CLICIC	37	145	131	52	11
7	775	42	3557	TRI-TELL CO	1	4	3	1000	0
7	775	42	3346	UNITED ILLUMINATING	10	79	126	1	5
7	775	42	3346	YALE UNIV -CAT POWER PLT	32	152	144	0	8
7	775	42	3349	YALE UNIV -MEDICAL SCH	40	231	175	4	22
7	775	42	3353	EXXON CO USA	0	0	0	197	0
7	775	42	3358	GULF OIL CORP	0	0	0	229	0
7	775	42	3512	MUEL OIL CORP	0	0	0	131	0
7	775	42	3744	SINKINS IND	34	224	166	14	3

TABLE 6 (continued)

NECRMP 1983 NEQS DATA INVENTORY  
LARGE FACILITIES SELECTED  
FOR CONNECTICUT

STATE	COUNTY	PLANT	FACILITY	TSP		S^2		HC		C <sub>6</sub>	
				(*****)	(*****)	(*****)	(*****)	(*****)	(*****)	(*****)	(*****)
7	705	42	3651	UNITED ILLUMINATING CO	35	3457	7539	71	359	359	6
7	705	42	5406	UF JOHN CUM	30	139	107	38	21	21	8
7	705	42	6527	AMERICAN CYANAMID	73	179	168	286	272	272	7
7	705	42	7028	CLINTON PRESS PRODUCTS	160	356	272	176	176	176	7
7	705	42	7353	SUNSET TINT STRIP	0	6	4	495	495	495	7
7	705	42	8012	TRANSFORMS AUREX CO	42	73	35	404	404	404	4
7	705	42	8153	ATTICHE PLASTIC CO	1	4	2	124	124	124	2
7	725	41	8254	FRIZZI INC - CHEMICALS	125	1719	593	853	853	853	241
7	725	41	8625	GENAL DYNAMICS	29	166	157	133	133	133	5
7	725	41	6228	NAVAL SURVEYING BASE	46	301	228	3	20	20	20
7	725	41	1202	SC4 CHEMICAL CO	23	110	71	155	155	155	9
7	725	41	1505	CORN LIGHT & POWER CO	438	2954	3909	37	183	183	3
7	725	41	3152	FLEDFAL PAPER BOARD INC	94	620	468	6	39	39	6
7	1155	41	0615	ULIV OF CONNECTICUT	55	235	175	2	15	15	2
7	1155	41	0651	INF. CO.	14	24	19	303	303	303	2
7	1155	42	1215	ENGELLE CLRF	16	56	48	341	341	341	3
7	1505	41	2514	GLASS CONTAINERS CORP	246	266	225	3	15	15	3
7	1505	41	1102	PERVEL IND INC	15	35	36	655	655	655	2
7	1505	41	1705	PLATING FURNACE CO INC	3	42	45	126	126	126	1
7	1505	41	1713	PUTNAM HERZL FINISHING	2	18	17	163	163	163	2
			TOTALS	606	3852	5146	3113	5866			

The completed Connecticut point source inventory was written onto computer tape for delivery to EPA. Included on the tape, which was forwarded on March 2, 1982, were the following files.

- Original NEDS (1980) submission
- NEDS (1980) after computerized corrections
- EIS/PS Master File (1980)
- "New" NEDS (converted from 1980 EIS/PS Master File)

Further evaluation of this inventory and improvements made can be found in Volume XVIII.

## SECTION 4

### AREA SOURCE INVENTORY DEVELOPMENT

#### OBJECTIVES

The area source emission inventory task entailed reviewing area source inventories prepared by the states for technical accuracy and consistency with EPA-prescribed procedures and developing these area source inventories where state-developed inventories were unavailable. The major objective of this effort was to ensure that all emissions of VOC and NO<sub>x</sub> were accounted for and that the procedures used to develop the inventories were consistent from state to state. It was also important that the inventories be disaggregated into sufficient categories to allow for application of temporal and pollutant allocation factors and the evaluation of control scenarios in subsequent modeling efforts.

#### DATA PROCUREMENT AND REVIEW

The 1979 Connecticut area source inventory was supplied in hard copy format on April 10, 1981 by the Connecticut DEP. The inventory reflected county summaries of emissions of all five criteria pollutants from 52 separate area source categories. However, these categories did not correspond well with the 54 NECRMP area source categories.

The area source inventory was reviewed for comprehensiveness and consistency with the area source methodologies presented in Volume I.<sup>3</sup> The inventory was relatively comprehensive. However, three of the Connecticut area source categories had to be further disaggregated to conform with the NECRMP categories: on-highway vehicles, gasoline marketing, and vessels. Additionally, Connecticut reported one "solvents purchased" category which was initially assumed to cover dry cleaning and commercial/consumer solvent use. However, the DEP later indicated that the category actually reflected only dry cleaning.

GCA also identified six apparently omitted area source categories:

- Pesticides
- Autobody refinishing

- Off-highway gasoline
- Incineration
- Field/slash burning
- Commercial/consumer solvent use

The above discussed items were included on a list of questions sent to the DEP on December 10, 1981. Responses were provided by the DEP on December 31, 1981. Resolutions of the above questions are discussed individually, as follows.

#### Pesticides

The DEP indicated that pesticide emissions were not available, owing to the lack of usage data. GCA calculated pesticide emissions assuming an emission rate of 3.5 #/acre. Harvested acreage was obtained from the Census Bureau County and City Data Book.<sup>7</sup>

#### Autobody Refinishing

The DEP provided the State total of VOC emissions from autobody refinishing. GCA verified that the statewide emission total represented the EPA recommended factor of 1.9 #/capita when divided by the 1980 population. GCA then calculated countywide emissions using the above emission factor and countywide population from the 1980 census.<sup>8</sup>

#### Incineration

The Connecticut DEP indicated that all incinerators are permitted and, thus, included in the Connecticut point source inventory, regardless of size. Area source emissions from this category were therefore assumed to be insignificant.

#### Field/Slash Burning

The DEP indicated that emissions from field/slash burning were included in "open burning." Therefore, this category was reported as having no VOC or NO<sub>x</sub> emissions.

#### Commercial/Consumer Solvent Use

The DEP provided a statewide total of VOC emissions from commercial/consumer solvent use. GCA verified that the emission total represented the EPA recommended factor of 6.3 #/capita when divided by the 1980 population. GCA calculated emissions on a countywide basis using the above factor and the 1980 census.<sup>8</sup>

### Gasoline Marketing

The DEP provided individual emission factors for the four gasoline marketing categories included in the NECRMP study. These factors enabled GCA to disaggregate the gasoline marketed emissions for each county into the following categories:

- Tank truck unloading (Stage I)
- Vehicle fueling (Stage II)
- Storage tank breathing
- Loading/transit losses.

### Architectural Surface Coating

The DEP provided a statewide total of VOC emissions from architectural surface coating. GCA verified that the statewide emission total reflected the EPA recommended emission factor of 4.6 #/capita when divided by the 1980 population. GCA calculated countywide emissions using the above emission factor and countywide population from the 1980 census.<sup>8</sup>

### On-Highway Motor Vehicles

The DEP provided countywide emissions from all on-highway vehicles. Vehicle type-specific emissions were unavailable. GCA included all on-highway emissions in one composite category (Number 55).

### DEVELOPMENT OF THE EIS/AS MASTER FILE

After emissions were verified for all area source categories on a countywide basis, the completed inventory was coded and keypunched in EIS/AS format and subjected to the series of computerized QA checks included in the EIS/AS System.<sup>2</sup> The completed Master File was then manually verified for accuracy before the finalized data were written onto computer tape for delivery to EPA.

As mentioned earlier, there was some deviation from the 54 NECRMP area source categories identified in Volume I.<sup>3</sup> Table 7 presents a list of the area source categories included in the Connecticut portion of the NECRMP inventory. Also identified for each category is the type of VOC represented by the emission factor (total or reactive).

### RESULTS

Statewide totals of VOC and NO<sub>x</sub> emissions from area sources in Connecticut are provided in Table 8. Countywide summaries are presented in Appendix B.

TABLE 7. AREA SOURCE CATEGORIES INVENTORIED FOR CONNECTICUT

EIS/AS Category No.	Year of data		Pollutants inventoried
001	1979	Stage I Gasoline Evaporation	TVOC
002	1979	Stage II Gasoline Evaporation	TVOC
003	1979	Storage Tank Breathing	TVOC
004	1979	Gasoline Loading/Transit	TVOC
005	1979	Small Industrial/Commercial Degreasing	RVOC
006	1979	Dry Cleaning	RVOC
007	1980	Architectural Surface Coating	RVOC
008	1980	Autobody Refinishing	RVOC
009	1979	Small Industrial Surface Coating	TVOC
010	1979	Graphic Arts	RVOC
011	1980	Commercial/Consumer Solvent Use	RVOC
012	1979	Cutback Asphalt	RVOC
013	1980	Pesticides	RVOC
020	1979	Residential Anthracite Coal	TVOC NO <sub>x</sub>
021	1979	Residential Bituminous Coal	TVOC NO <sub>x</sub>
022	1979	Residential Residual Oil	TVOC NO <sub>x</sub>
023	1979	Residential Distillate	TVOC NO <sub>x</sub>
024	1979	Residential Natural Gas	TVOC NO <sub>x</sub>
025	1979	Residential LPG	TVOC NO <sub>x</sub>
026	1979	Residential Wood	RVOC NO <sub>x</sub>
027	1979	Commercial/Institutional Anthracite	TVOC NO <sub>x</sub>
028	1979	Commercial/Institutional Bituminous	TVOC NO <sub>x</sub>
029	1979	Commercial/Institutional Residual Oil	TVOC NO <sub>x</sub>
030	1979	Commercial/Institutional Distillate Oil	TVOC NO <sub>x</sub>
031	1979	Commercial/Institutional Natural Gas	TVOC NO <sub>x</sub>
032	1979	Commercial/Institutional LPG	TVOC NO <sub>x</sub>
033	1979	Commercial Institutional Wood/other	TVOC NO <sub>x</sub>

(continued)

TABLE 7 (continued)

EIS/AS Category No.	Year of data	Pollutants inventoried
034	1979	TVOC NO <sub>x</sub>
035	1979	TVOC NO <sub>x</sub>
036	1979	TVOC NO <sub>x</sub>
037	1979	TVOC NO <sub>x</sub>
038	1979	TVOC NO <sub>x</sub>
039	1979	TVOC NO <sub>x</sub>
040	1979	TVOC NO <sub>x</sub>
041	1979	TVOC NO <sub>x</sub>
042	1979	TVOC NO <sub>x</sub>
043	1979	TVOC NO <sub>x</sub>
044	1979	TVOC NO <sub>x</sub>
045	1979	TVOC NO <sub>x</sub>
046	1979	TVOC NO <sub>x</sub>
047	1979	TVOC NO <sub>x</sub>
048	1979	TVOC NO <sub>x</sub>
049	1979	TVOC NO <sub>x</sub>
050	1979	TVOC NO <sub>x</sub>
051	1979	TVOC NO <sub>x</sub>
052	1979	TVOC NO <sub>x</sub>
053 <sup>a</sup>	1979	TVOC NO <sub>x</sub>
054	1979	TVOC NO <sub>x</sub>
055	1979	RVOC NO <sub>x</sub>

<sup>a</sup>Reported as zero, emissions are included in Category 051, open burning.

TABLE 8. ANNUAL EMISSIONS (1979/1980) OF VOC AND NO<sub>X</sub> FROM AREA SOURCES IN CONNECTICUT

GCA / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
STATE SUMMARY		PROCESS RATE		POLLUTANT EMISSION FACTOR I.O.		EMISSIONS ESTIMATE
CATEGORY NUMBER	CATEGORY DESCRIPTION	UNITS	UNITS	NOX VOC	VOC	
001	STAGE I GASOLINE EVAP	1562636 THOUS GAL		NOX VOC		4972
002	STAGE II GASOLINE EVAP	1352636 THOUS GAL		NOX VOC		6692
003	STORAGE TANK BREATHING	1352636 THOUS GAL		NOX VOC		0
004	GASOLINE LOADING/TRANSIT	1362636 THOUS GAL		NOX VOC		482
005	SM IND/COM DEGREASING	5130 TON		NOX VOC		0
006	DRY CLEANING	4245 TON		NOX VOC		5130
007	ARC: SURFACE COATING	3107576 POPULATION		NOX VOC		451
008	AUTO BODY REFINISHING	3107576 POPULATION		NOX VOC		7147
009	SM IND SURFACE COATING	10211 TON		NOX VOC		2952
010	GRAPHIC ARTS	3310 TON		NOX VOC		10201
011	COMM/CONS SOLVENT USE	3107576 POPULATION		NOX VOC		0
012	CUTBACK ASPHALT	2219 TON		NOX VOC		0
013	PLASTICLUES	166552 ACRE		NOX VOC		2219
						282

TABLE 8 (continued)

STATE SUMMARY							EMISSIONS		
CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT I.C.	EMISSION FACTOR	EMISSIONS ESTIMATE			
-20	RESIDENTIAL ANTHRACITE	27675 TON		NOX VOC		42 35			
023	RESIDENTIAL DISTILLATE	624275 THOUS GAL		NOX VOC		5618 312			
024	RESIDENTIAL NATURAL GAS	32111 MIL CU FT		NOX VOC		1284 128			
025	RESIDENTIAL LPG	43917 THOUS GAL		NOX VOC		174 16			
026	RESIDENTIAL WOOD	17389 TON		NOX VOC		9 45			
030	COMMERCIAL DISTILLATE OIL	51930 THOUS GAL		NOX VOC		571 25			
031	CHEM./INST NATURAL GAS	12207 MIL CU FT		NOX VOC		733 48			
037	INDUSTRIAL DISTILLATE OIL	19525 THOUS GAL		NOX VOC		214 8			
038	INDUSTRIAL NATURAL GAS	7992 MIL CU FT		NOX VOC		479 12			
041	MILITARY AIRCRAFT	9515 LAND/TAKE OFF		NOX VOC		8 25			
042	CIVIL AIRCRAFT	556088 LAND/TAKE OFF		NOX VOC		14 112			
043	COMMERCIAL AIRCRAFT	78273 LAND/TAKE OFF		NOX VOC		2037 2399			
044	RAILROAD LOCOMOTIVES	10773 THOUS GAL		NOX VOC		1993 506			

TABLE 8 (continued)

STATE SUMMARY						
CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION I.O.	POLLUTANT EMISSION FACTOR	EMISSIONS ESTIMATE
045	VESSELS - GASOLINE	11570 THOUS GALL		NOX	30	
047	VESSELS - RESIDUAL OIL	4906 THOUS GAL		NOX	6765	
				VOC		
~49	OFF-HIGHWAY VEH - DIESEL	22003 THOUS GAL		NOX	95	
				VOC	43	
052	STRUCTURAL FIRES	12033 FIRES		NOX	4570	
				VOC	324	
~54	FOREST FIRES	37460 TON		NOX	11	
				VOC	26	
055	ON-HIGHWAY VEHICLES-GAS	19281542 THOUS VAT		NOX	37	
				VOC	375	
STATE OR REGION TOTALS						
				NOX	55233	
				VOC	163134	
					113152	
					167730	

## SECTION 5

### REFERENCES

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8. U.S. Department of Commerce, Bureau of the Census. 1980 Census of Population. U.S. Government Printing Office, Washington, D.C. 1981.

## APPENDIX A

### POINT SOURCE EMISSIONS BY CATEGORY FOR THE CONNECTICUT COUNTIES

Table A-1 presents point source emissions, by category, for each of the Connecticut counties, which are identified below.

<u>County</u>	<u>EIS/NEDS County Code</u>
Fairfield	0265
Hartford	0425
Litchfield	0478
Middlesex	0565
New Haven	0705
New London	0725
Tolland	1155
Windham	1505

TABLE A-1. COUNTY SUMMARIES OF POINT SOURCE EMISSIONS (1980) FOR CONNECTICUT

GCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY: COOS

CATEGORY	POINT COUNT	PRIMARY TS <sup>a</sup>			SECONDARY SCC EMISSIONS (TCNS/MILE/HR)		
		NUX	HC	CO	NUX	HC	CO
1 OIL AND GAS PRODUCTION & PROCESSING	0	0	0	0	0	0	0
2 SYNT. FROGNETIC CHEM. STORAGE & TRANSFER	0	0	0	0	0	0	0
3 GASOLINE & CRUDE OIL STORAGE	2	0	0	0	0	0	0
4 SHIP/END BARGE TRANSFER OF VOC	0	0	0	0	0	0	0
5 BARGE AND TANK CLEANING	0	0	0	0	0	0	0
6 BULK GASOLINE TERMINALS	0	0	0	0	0	0	0
7 GASOLINE TANK FLAKES	0	0	0	0	0	0	0
8 TANK TRUCK LOADING	3	0	0	0	0	0	0
9 SERVICE STATION LOADINGS (STAGE I)	0	0	0	0	0	0	0
10 SERVICE STATION, LOADING (STAGE II)	0	0	0	0	0	0	0
11 OTHER FUEL TERMINALS, TANKS, MKT OF VOC	50	0	0	0	0	0	0
12 LUBE OIL MANUFACTURE	0	0	0	0	0	0	0
13 PETROLEUM REFINERIES	1	0	0	0	0	0	0
14 PETROCHEMICAL MANUFACTURE	0	0	0	0	0	0	0
15 TEXTILE FIBERS & RESIN MANUFACTURE	7	0	0	0	0	0	0
16 SYNTHETIC FIBER MANUFACTURE	0	0	0	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0	0	0
18 INORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0	0	0
19 PLASTIC MATERIALS	0	0	0	0	0	0	0
20 VEGETABLE OIL FUELS, SOAPS	0	0	0	0	0	0	0
21 PLASTIC POLYESTER, POLYURETHANE, CLOTHES	61	11	1	1	0	0	0
22 PURER HONEY MANUFACTURE	1	1	0	0	0	0	0
23 SUGAR REFINERY MANUFACTURE	1	0	0	0	0	0	0
24 OTHER CHEMICAL MANUFACTURE	75	0	0	0	0	0	0
25 IRON AND STEEL MANUFACTURE	44	39	6	4	3	971	0
26 TOE-LOC PRODUCTS	0	0	0	0	0	0	0
27 FABRIC PRODUCTS	19	0	0	1	0	0	0
28 TAXI/LIMOUSINE PRODUCTS	14	1	2	0	0	0	0
29 LINGERIE AND APPAREL PRODUCTS	4	0	0	0	0	0	0
30 PLASTIC FILM PLASTICS	1	0	0	0	0	0	0
31 STONE, CLAY, GLASS, CERAMIC	46	137	0	0	0	0	0
32 FURNITURE & SECONDARY METALS & ELECTRICAL	110	0	0	0	0	0	0
33 FABRIC-FEC METAL PRODUCTS	156	39	0	0	0	0	0
34 IN-PACKAGE FUEL USE	155	0	0	0	0	0	0
35 OTHER - INDUSTRIAL PROCESSES	7	1	0	0	0	0	0
36 ADHESIVES	1	0	0	0	0	0	0
37 INC. SEC. COATING-LARGE APPLIANCES	0	0	0	0	0	0	0
38 INC. SEC. COATING-MOTOR VEHICLES	0	0	0	0	0	0	0
39 INC. SEC. COATING-OUTDOOR USE	0	0	0	0	0	0	0
40 INC. SEC. COATING-CATS	0	0	0	0	0	0	0
41 INC. SEC. COATING-METAL COILS	10	0	0	0	0	0	0
42 INC. SEC. COATING-APPL	0	0	0	0	0	0	0
43 INC. SEC. COATING-FABRIC	7	0	0	0	0	0	0
44 INC. SEC. COATING-MISC. FURNITURE	0	0	0	0	0	0	0
45 INC. SEC. COATING-LIQUID/WOOD PRODUCTS	0	0	0	0	0	0	0
46 PLASTIC FILMS, PLASTIC	0	0	0	0	0	0	0
47 LARGE SURF	0	0	0	0	0	0	0
48 LARGEST COMP.	4	0	0	0	0	0	0
49 INC. SEC. COATING-MISC. INDUSTRIAL PRODUCTS	24	0	0	0	0	0	0
50 OTHERS - INDUSTRIAL SURFACE COATING	33	0	0	0	0	0	0

TABLE A-1 (continued)

GCA / TECHNOLOGY DIVISION:  
CCC-EFFECTIVE EMISSIONS BY CATEGORY 1980

COUNTRY: 265

CATEGORY	FCINT	PRIMAR, SEC EMISSIONS (TONS/YEAR)			
		TSP	SC2	SCX	FC
51 DEGRASSING	7	?	0	0	176
52 DRY CLEANING	12	?	0	0	72
53 GRAPHIC ARTS	12	?	0	0	741
54 OTHER - (SOLVENT USE)	?	?	0	0	0
55 AEROSOL COATINGS	?	?	0	0	0
56 AUTO REFINISHING	?	?	0	0	0
57 OTHER-INDUST-INDUSTRIAL SURFACE COATING	0	?	0	0	0
58 EXTR. CIVIL BOILERS-ELEC. GENERATION	11	2426	15724	20857	214
59 EXTR. CIVIL BOILERS-INDUSTRIAL	434	228	0	0	0
60 EXTR. COMM. BOILERS-COMM/INDUST	869	111	1679	1413	4
61 EXTR. COMM. SERVICE HEAT-INDUST.	12	?	0	0	0
62 EXTR. CIVIL SPACE HEAT-INDUST.	1	?	1	1	0
63 OTHERS-(FUEL COMBUSTION)	3	?	0	0	0
64 SOLID WASTE DISPOSAL - VT.	16	236	249	395	153
65 SOLID WASTE DISPOSAL-COMM/INDST	110	43	11	21	40
66 SOLID WASTE DISPOSAL-INDUSTRIAL	76	27	35	62	44
67 OTHER SOLID WASTE DISPOSAL	0	0	0	0	0
68 WASTE SOLVENT RECOVERY PROCESSES	10	0	0	3	65
69 STATIC, ANY INTERNAL COMBUSTION ENGINES	46	23	28	244	49
70 VIT CL SSIFIED	?	?	0	0	0
COUNT TOTALS	3692	19614	24352	3783	9472

COUNTY: 0425  
TABLE A-1 (continued)  
CCA / TECHNOLOGY DIVISION:  
CONNECTICUT EMISSIONS BY CATEGORY 1980

CATEGORY	POINT COUNT	PRIMARY SCC EMISSIONS (TONS/YEAR)			CC
		TSP	SC2	HC	
1 GIL AIR GAS PRODUCTION & PROCESSING	6	0	0	0	0
2 SYR. CRUDE OIL • STORAGE & TRANSFER	5	0	0	0	0
3 GASLINE END CRUDE OIL STORAGE	3	0	0	0	0
4 SHIFT INC. LARGE TRANSFERS OF VOC	0	0	0	0	0
5 BAGEL INC. TANKER CLEANING	0	0	0	0	0
6 BULK GASOLINE TERMINALS	0	0	0	0	0
7 GASLINE BULK PLANTS	0	0	0	0	0
8 LPG TRUCK LOADING	5	0	0	0	0
9 SERVICE STATION LOGISTICS (STAGE I)	0	0	0	0	0
10 SERVICE STATION LOGISTICS (STAGE II)	0	0	0	0	0
11 CIPERS-STAGES. TRANSP. • RKT OF VOC	48	0	4	19	43
12 LULU OIL MANUFACTURE	1	0	0	0	0
13 PETROLEUM REFINERY	0	0	0	0	0
14 PHARMACEUTICAL MANUFACTUR	0	0	0	0	0
15 TITANIC POLYMERS • REST. MANUFACTURE	0	0	0	0	0
16 SYNTHETIC FIBER MANUFACTURE	0	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0
18 INORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0
19 FERTILIZER PROCESSES	0	0	0	0	0
20 VEGETABLE OIL PROCESSING	0	0	0	0	0
21 PLASTIC PRODUCTS MFG. CTURE	14	1	1	2	229
22 RUBBER TIRE MANUFACTUR	1	1	2	0	0
23 SEA KEEPER MANUFACTUR	0	0	0	0	0
24 OTHER CHEMICAL MANUFACTURE	6	0	0	0	0
25 IRON AND STEEL MANUFACTURE	26	10	10	28	36
26 T-BACCO PRODUCTS	70	259	0	6	0
27 FABRIC PRODUCTS	2	4	0	0	0
28 TEXTILE MILL PRODUCTS	12	34	0	0	0
29 LU-TEK AND VOC PRODUCTS	4	5	0	1	0
30 PAPER AND ALLIED PRODUCTS	3	0	0	0	0
31 STONE, CLO. + GLASS, CONCRETE	4	6	0	0	0
32 PETROLY & JECO-LAPY METALS & ELECTRICAL	100	4479	2	0	0
33 FABRICATED METAL PRODUCTS	63	354	0	6	0
34 IN-FRCESS FULL USE	452	93	0	57	0
35 OT-FRS - (INDUSTRIAL PROCESSES)	201	24	79	160	24
36 ADHESIVES	8	2	0	0	0
37 INP. SFC. COATING-LARGE APPLIANCES	0	0	0	0	0
38 INP. SFC. COATING-MISC. IR- L. SCAFFS-MOTOR VEHICLE	3	0	0	0	0
39 INP. SFC. COATING-MISC-CATS	0	0	0	0	0
40 INP. SFC. COATING-MISC-CCILS	0	0	0	0	0
41 INP. SFC. COATING-MISC-PAFLK	0	0	0	0	0
42 INP. SFC. COATING-SAFPL	1	0	0	9	0
43 INP. SFC. COATING-FABRIC	0	0	0	0	0
44 INP. SFC. COATING-MISC. FURNITURE	0	0	0	0	0
45 INP. SFC. COATING-METAL/WOOD PRODUCTS	0	0	0	0	0
46 PLASTIC FAIS. PAINTING	0	0	0	0	0
47 LIQUID SURFS.	0	0	0	0	0
48 LIQUID SURFS.	0	0	0	0	0
49 INP. SFC. COATING-MISC-FACIAL PRODUCTS	0	0	0	0	0
50 CLUTCHES - INDUSTRIAL SURFACE COATING	63	67	0	179	0

TABLE A-1 (continued)

SCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY: C425

CATEGORY	POINT COUNT	PRIMARY SCC EMISSIONS (TONS/YEAR)			
		TSP	S02	NOX	HC
51 DEGREASING	0	0	0	0	167
52 DRY CLEANING	8	0	0	0	28
53 GRANITE CUTTS	14	0	0	0	36
54 OFFICE - (S. & VACANT USE)	0	0	0	0	0
55 ARCHITECTURAL COATINGS	0	0	0	0	0
56 AUTO FINISHING	0	0	0	0	0
57 OTHER-IND. - INDUSTRIAL SURFACE COATING	0	0	0	0	0
58 EXT. COM. BOILERS-ELEC. GENERATION	2	2	22	29	1
59 EXT. COM. BOILERS-INDUSTRIAL	367	309	2362	2178	144
60 EXT. COM. BOILERS-CHEM/INST	925	136	1777	1266	1
61 EXT. COM. SPACE HEATERS-INDUST.	11	0	0	0	51
62 EXT. COM. SPAC. ELECTR-ELECTR-COM.	2	0	0	0	0
63 OTHERS-REFUSE COMBUSTION	0	0	0	0	0
64 SOLID WASTE DISPOSAL-IND. VT.	16	453	122	318	75
65 SOLID WASTE DISPOSAL-COM/INST	154	34	12	34	14
66 SOLID WASTE DISPOSAL-INDUSTRIAL	50	16	3	4	15
67 OTHER SOLID WASTE DISPOSAL	0	0	0	0	0
68 SOLVENT RECOVERY PROCESSES	0	0	0	3	0
69 STATICAPY INDUSTRIAL CONSTRUCTION ENGINES	129	290	199	1150	914
70 NET CLASSIFIED	0	0	0	0	0
CITY TOTALS	6434	4596	5219	2901	1875

TABLE A-1 (continued)

GCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1990

COUNTY: 0478

CATEGORY	POINT COUNT	PRIMARY EMISSIONS (TONS/YEAR)			SECONDARY EMISSIONS (TONS/YEAR)
		TSP	SO <sub>2</sub>	CO	
1 OIL AND GAS PRODUCTION & PROCESSING	3	0	0	0	0
2 SYN. ORGANIC CHEM. STORAGE & TRANSFER	0	0	0	0	0
3 GASOLINE AND CRUDE OIL STORAGE	0	0	0	0	0
4 SHIP AND BARGE TRANSPORT OF VOC	0	0	0	0	0
5 BAFFLE AND TANKER CLEANING	0	0	0	0	0
6 BULK COMMODITY TERMINALS	0	0	0	0	0
7 SPECIALTY BULK PLANTS	0	0	0	0	0
8 TANK TRUCK LOADING	0	0	0	0	0
9 SERVICE STATION LOAD-JETTING (STAGE I)	0	0	0	0	0
10 SERVICE STATION UNLOADING (STAGE II)	0	0	0	0	0
11 OTHER - STAGE 1 TRASNSFER, Mkt OF VOC	19	0	0	0	0
12 LUBE OIL MANUFACTURE	0	0	0	0	0
13 PETROLEUM REFINERIES	0	0	0	0	0
14 PETROCHEMICAL MANUFACTURE	0	0	0	0	0
15 TEXTILE POLYMERS & RESIN MANUFACTURE	0	0	0	0	0
16 SYNTHETIC FIBER MANUFACTURE	0	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0
18 INORGANIC CHEMICAL MANUFACTURE	0	0	0	0	0
19 FERMENTATION PROCESSES	0	0	0	0	0
20 VEGETABLE OIL PROCESSING	0	0	0	0	0
21 PLASTIC PRODUCTS MANUFACTURE	0	0	0	0	0
22 RUBBER TIRE MANUFACTURE	0	0	0	0	0
23 SPUR RUBBER MANUFACTURE	0	0	0	0	0
24 OTHER CHEMICAL MANUFACTURE	2	0	0	0	0
25 IRON AND STEEL MANUFACTURE	24	44	0	0	0
26 TRADE PRODUCTS	0	0	0	0	0
27 FGCS EFFECTS	0	0	0	0	0
28 TEXTILE MILL PRODUCTS	0	0	0	0	0
29 LUMBER AND WOOD PRODUCTS	3	2	0	0	0
30 PAPER AND ALLIED PRODUCTS	1	0	0	0	0
31 STONE, CLAY, GLASS, CONCRETE	57	1	2	0	0
32 POTTERY & SECONDARY METALS & ELECTRICAL	12	34	0	0	0
33 PERFORATED METAL PRODUCTS	60	9	3	0	0
34 IR-EFFECTIVE FUEL OIL	32	11	1	2	12
35 CLOTHES - INDUSTRIAL PROCESSES	14	5	0	0	3
36 ADHESIVES	0	0	0	0	0
37 INK, SFC. COATING-LARGE APPLIANCES	0	0	0	0	0
38 INK, SFC. COATING-MAGNET WIRE	0	0	0	0	0
39 INK, SFC. COATING-AUTOMOBILE	0	0	0	0	0
40 INK, SFC. COATING-CANS	0	0	0	0	0
41 INK, SFC. COATING-METAL COILS	0	0	0	0	0
42 INK, SFC. COATING-SEAFOOD	0	0	0	0	0
43 INK, SFC. COATING-FAERIL	0	0	0	0	0
44 INK, SFC. COATING-METAL FURNITURE	0	0	0	0	0
45 INK, SFC. COATING-METAL PLATED PRODUCTS	0	0	0	0	0
46 PLASTIC PARTS PAINTING	0	0	0	0	0
47 LARGE SURFACES	0	0	0	0	0
48 LINEAR SURFACE	0	0	0	0	0
49 INK, SFC. COATING-INDUSTRIAL PRODUCTS	4	0	0	0	0
50 OTHER - INDUSTRIAL SURFACE COATING	0	0	0	0	0
					127

TABLE A-1 (continued)

SCC / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY: -47E

POINT CATEGORY	PRIMARY SCC EMISSIONS (TONS/YEAR)				
	POINT COUNT	TSP	SC2	HCX	CO
51 DYEING	0	0	0	0	0
52 DRY CLEANING	0	0	0	0	0
53 GRAPHIC ARTS	0	0	0	0	0
54 OTHER - (S-LVLT USE)	0	0	0	0	0
55 ARCHITECTURAL COATINGS	0	0	0	0	0
56 AUTO REFINISHING	0	0	0	0	0
57 OTHER (NON-INDUSTRIAL SURFACE COATING)	0	0	0	0	0
58 EXT. COM. EDIERS-ELEC. GENERATION	0	0	0	0	0
59 EXT. COM. BOILERS-INDUSTRIAL	99	3	528	4	28
60 EXT. COM. BOILERS-CHEM. INST	67	12	162	7	7
61 EXT. COM. SE-SE HEATERS-INDUST.	0	0	0	0	0
62 EXT. COM. SPACE HEATERS-CHEM.	0	0	0	0	0
63 OTHERS-INDUSTRY	0	0	0	0	0
64 SOLID WASTE DISPOSAL-COMM.	4	0	1	2	0
65 SOLID WASTE DISPOSAL-COMM/INST	56	5	1	5	2
66 SOLID WASTE DISPOSAL-INDUSTRIAL	5	0	0	0	0
67 OTHER SOLID WASTE DISPOSAL	0	0	0	0	0
68 WATER SOLVENT RECOVERY PROCESSES	0	0	0	0	0
69 STATIONARY INTERNAL COMBUSTION ENGINES	4	2	3	4	2
70 NOT CLASSIFIED	0	0	0	0	0
COUNTY TOTALS	403	653	730	645	63

TABLE A-1 (continued)

SCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY:CS565

CATEGORY	POINT COUNT	PRIMAR. SCA EMISSIONS (TONS/YEAR)		
		TSP	NOX	HC
1 OIL AND GAS PRODUCTION & PROCESSING	2	0	0	0
2 SYN. ORGANIC CHEM. STOCKAGE & TRANSFER	0	0	0	0
3 GASOLINE & OIL CRUDE OIL STORAGE	0	0	0	0
4 SHIP AND BARGE TRANSPORT OF VOC	0	0	0	0
5 BARGE AND TANKER CLEANING	0	0	0	0
6 BULK GASOLINE TERMINALS	0	0	0	0
7 GASOLINE BULK PLANTS	0	0	0	0
8 TANK TRUCK LOADINGS	2	0	0	0
9 SERVICE STATION LOADING (STAGE I)	0	0	0	0
10 SERVICE STATION UNLOADING (STAGE II)	0	0	0	0
11 CTRFS-SST(STAGE 1) & RKT OF VOC	10	0	0	0
12 LIQUEFIED PETROLEUM MANUFACTURE	0	0	0	0
13 PETROLEUM & PETROLEUM PRODUCTS	0	0	0	0
14 PHARMACEUTICAL MANUFACTURE	0	0	0	0
15 TEXTILE POLYMERS & RELATED MANUFACTURE	0	0	0	0
16 SYNTHETIC FIBER MANUFACTURE	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	0	0	0	0
18 INORGANIC CHEMICAL MANUFACTURE	0	0	0	0
19 FERTILIZER, PETROCHEMICAL PROCESSING	0	0	0	0
20 VEGETABLE OIL PROCESSING	0	0	0	0
21 PLASTIC PRODUCTS MANUFACTURE	0	0	0	0
22 ROBERT TITAN MANUFACTURE	0	0	0	0
23 S&F RUBBER MANUFACTURE	0	0	0	0
24 OTHER CHEMICAL MANUFACTURE	24	0	0	0
25 IRON AND STEEL MANUFACTURE	0	0	0	0
26 TABACCO PRODUCTS	0	0	0	0
27 FOOD PRODUCTS	0	0	0	0
28 TEXTILE FIBER PRODUCTS	5	0	0	0
29 LUREK AND WOOL PRODUCTS	5	0	0	0
30 FABRIC AND FILLING PRODUCTS	2	0	0	0
31 STONE, CLAY, GLASS, CONCRETE	2	0	0	0
32 PETROLY & CIGARETTE METALS & ELECTRICAL	24	0	0	0
33 FABRICATED METAL PRODUCTS	35	0	0	0
34 IN-PROCESS FUEL USE	37	0	0	0
35 OTHER - INDUSTRIAL PROCESSES	13	2	0	0
36 ADHESIVES	0	0	0	0
37 INC. SPC. COATING-LARGE APPLIANCES	0	0	0	0
38 INC. SPC. COATING-MAGNET WIRE	11	0	0	0
39 INC. SPC. COATING-UTENSILE	2	0	0	0
40 INC. SPC. COATING-CANS	0	0	0	0
41 INC. SPC. COATING-METAL COILS	0	0	0	0
42 INC. SPC. COATING-PAPER	0	0	0	0
43 INC. SPC. COATING-FABRIC	3	0	0	0
44 INC. SPC. COATING-MISC. FURNITURE	0	0	0	0
45 INC. SPC. COATING-METAL/WOOD PRODUCTS	0	0	0	0
46 PLASTIC PARTS FINISHING	0	0	0	0
47 LARGE SHIPS	0	0	0	0
48 LARGE AIRCRAFT	0	0	0	0
49 INC. SPC. COATING-MISC. METAL PRODUCTS	5	0	0	0
50 OTHERS - INDUSTRIAL SURFACE COATING	4	0	0	0
	69	35	0	0
	101	0	0	0

TABLE A-1 (continued)

SCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTRY:CT65

CATEGORY	POINT COUNT	EMISSIONS (TONS/YEAR)			
		TSP	SC2	NOX	HC
51 DEGREASING	1	0	0	0	72
52 DRY CLEANING	0	0	0	0	0
53 GRAPHIC ARTS	5	0	0	0	0
54 OTHER - (SOLVENT USE)	0	0	0	0	154
55 ARCHIT-CULTURAL COATINGS	0	0	0	0	0
56 AUTO REFRESHING	0	0	0	0	0
57 OTHERS - (NON-INDUSTRIAL SURFACE COATING)	0	0	0	0	0
58 EXT. CNG. FUELS-ELEC. GENERATION	5	772	5614	7726	73
59 EXT. COMB. BOILERS-INDUSTRIAL	6b	52	332	272	5
60 EXT. COMB. BOILERS-COMM/INST	145	35	404	297	1
61 EXT. LGE. SPACE HEATERS-INDUST.	0	0	0	0	0
62 EXT. CHP. SPACE HEATERS-COMM.	0	0	0	0	0
63 OTHERS-(FUEL COMBUSTION)	0	0	0	0	0
64 SOLID WASTE DISPOSAL-GVT.	3	330	5	21	3
65 SOLID WASTE DISPOSAL-CHEM/INST	14	4	1	1	6
66 SOLID WASTE DISPOSAL-INDUSTRIAL	10	3	0	4	4
67 OTHER SOLID WASTE DISPOSAL	0	0	0	0	0
68 WASTE SOLVENT RECOVERY PROCESSES	3	0	0	0	0
69 STATIONARY INTERNAL COMBUSTION ENGINES	29	35	72	117	125
70 N.I. CLASSIFIED	0	0	0	0	0
CATEGORY TOTALS		1456	6444	8477	707
					652

TABLE A-1 (continued)

GCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTRY:0725

CATEGORY	POINT COUNT	SCC EMISSIONS (TONS/YEAR)			CO
		TSP	SC2	HC	
1 OIL AND GAS PRODUCTION & PROCESSING	0	0	0	0	0
2 SYN. OIL AND CRUDE OIL STORAGE & TRANSFER	0	0	0	0	0
3 GASOLINE AND CRUDE OIL STORAGE	0	0	0	0	0
4 SHIP AND BARGE TRANSPORT OF VOC	0	0	0	0	0
5 BULK AND TANKER CLEANING	0	0	0	0	0
6 BULK GASOLINE TERMINALS	0	0	0	0	0
7 GASOLINE TANK PLANTS	0	0	0	0	0
8 TANK TANK LOADING	7	0	0	0	0
9 SERVICE STATION LOADING (STAGE I)	0	0	0	0	251
10 SERVICE STATION UNLOADING (STAGE II)	0	0	0	0	0
11 OTHER STAGE RATE, TRANSF. MKT OF VOC	106	0	0	0	905
12 LIQUEFIED NATURAL GAS	0	0	0	0	0
13 PETROLEUM REFINERIES	5	0	0	0	0
14 PHARMACEUTICAL MANUFACTURE	3	0	0	0	0
15 TEXTILE POLYMERIC RESIN MANUFACTURE	165	44	0	0	366
16 SYNTHETIC FIBER MANUFACTURE	0	0	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	42	0	0	0	48
18 INORGANIC CHEMICAL MANUFACTURE	2	0	0	0	0
19 FERMENTATION PROCESS	0	0	0	0	0
20 VEGETABLE OIL PROCESSING	0	0	0	0	0
21 PLASTIC PRODUCTS MANUFACTURE	19	0	0	0	1
22 AUTO. TIRE MANUFACTURE	25	25	0	0	134
23 SHIRT MANUFACTURE	13	0	0	0	37
24 OTHER CLOTHING MANUFACTURE	57	12	0	0	25
25 IRON AND STEEL MANUFACTURE	45	0	0	0	49
26 TABACCO PRODUCTS	0	0	0	0	0
27 FOOD PRODUCTS	11	0	0	0	1
28 TEXTILE MILL PRODUCTS	50	0	0	0	789
29 LUVECK AND WOOD PRODUCTS	2	0	0	0	0
30 POWER PRODUCING PRODUCTS	0	0	0	0	0
31 DENTAL EQUIPMENT, CONCRETE	0	0	0	0	0
32 FISHING EQUIPMENT, METALS & ELECTRICAL	0	0	0	0	0
33 PLASTIC CONTAINERS, FINAL PRODUCTS	336	242	0	0	450
34 PLASTIC CONTAINERS, FUEL USE	0	0	0	0	0
35 PLASTIC CONTAINERS, INDUSTRIAL PRODUCTS	157	64	0	0	221
36 PLASTIC CONTAINERS	164	26	0	0	156
37 THIN. SPR. COATINGS-LARGE APPLIANCES	0	0	0	0	0
38 IN. SPR. COATINGS-ELECTR. WIRE	0	0	0	0	3
39 IN. SPR. COATING-ADHESIVE	0	0	0	0	0
40 IN. SPR. COATING-G-CART	0	0	0	0	0
41 IN. SPR. COATING-G-CABLE	0	0	0	0	0
42 IN. SPR. COATING-G-METAL CABLES	0	0	0	0	0
43 IN. SPR. COATING-G-FABRIC	0	0	0	0	0
44 INC. SPR. COATING-G-MISC. FURNITURE	0	0	0	0	0
45 INC. SPR. COATING-G-RETAL/WOOD PRODUCTS	0	0	0	0	0
46 PLASTIC PAINTS PAINTING	0	0	0	0	0
47 LARGE SPIDS	0	0	0	0	0
48 LARGE AIRCRAFT	0	0	0	0	0
49 IN. SPR. COATING-MISC. METAL PRODUCTS	0	0	0	0	57
50 OILSPILLS - INDUSTRIAL SURFACE COATING	15	0	0	0	163

TABLE A-1 (continued)

GCA / TECHNOLOGY DIVISION,  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY: CTCE

CATEGORY	POINT COUNT	PRIMARY SCC EMISSIONS (TONS/YEAR)			
		TSP	SO2	NOX	HC
51 DEGREASING	14	0	0	0	1696
52 DRY CLEANING	6	3	0	0	0
53 GRAPHIC APTS	21	0	0	0	162
54 OTHER - (SOLVENT USE)	0	0	0	0	0
55 ARCHITECTURAL COATINGS	0	0	0	0	0
56 AUTO FINISHING	0	0	0	0	0
57 CLOTHES-INDUSTRIAL SURFACE COATING	0	0	0	0	0
58 EXI. CNG. BOILERS-ELEC. GENERATION	2,0	649	6521	11644	560
59 EXI. CNG. BOILERS-INDUSTRIAL	449	363	2014	2163	114
60 EXI. CNG. BOILERS-COMM/INST	948	185	1957	1454	145
61 EXI. COMB. SPACE HEATERS-INDUST.	12	0	0	0	0
62 EXI. COMB. SPACE HEATERS-COMM.	0	0	0	0	0
63 LIQUID-OIL/FLUID COMBUSTION	0	0	0	0	0
64 SOLID WASTE DISPOSAL-SYST.	11	325	30	59	294
65 SOLID WASTE DISPOSAL-COMM/INST	52	20	4	12	7
66 SOLID WASTE DISPOSAL-INDUSTRIAL	51	27	61	84	32
67 CIRCUIT SOLID WASTE DISP-SAL	0	0	0	0	0
68 WASTE SOLVENT RECOVERY PROCESSES	26	9	0	0	0
69 STATIONARY INTERNAL COMBUSTION ENGINES	15	3	2	101	29
70 NOT CLASSIFIED	9	0	0	0	0
COUNTY TOTALS	2499	11511	15629	22934	1264

TABLE A-1 (continued)

CONNECTICUT TECHNOLOGY DIVISION  
ENVIRONMENTAL CATEGORy 1980

COUNTY: 0126

CATEGORy	POINT	PRIMARY SCc EMISSIONS (TONS/YEAR)					
		TSP	SC2	NOx	HC	C0	C0
1 CIL & OIL PRODUCTION & PROCESSING	CGU1	0	0	0	0	0	0
2 SYR. CRATING, CHECK. & TRANSFER	CGU2	0	0	0	0	0	0
3 GASOLINE & OIL STORE & TRANSFER	CGU3	0	0	0	0	0	0
4 SERVICE STATION & GAS BAR	CGU4	0	0	0	0	0	0
5 BARGE AND TANKER CLEANING	CGU5	0	0	0	0	0	0
6 BULK GASOLINE TERMINALS	CGU6	0	0	0	0	0	0
7 GASOLINE BULK PLANTS	CGU7	0	0	0	0	0	0
8 TANK TRUCK LOADING	CGU8	1	3	0	0	0	0
9 SERVICE STATION LOADING (STAGE II)	CGU9	0	0	0	0	0	0
10 SERVICE STATION - TANKERS AND FVGC	CGU10	0	0	0	0	0	0
11 CITY STREET TRUCKS	CGU11	4	4	0	0	0	0
12 LIQUEFIED PETROLEUM	CGU12	0	0	0	0	0	0
13 PETROLEUM REFINERIES	CGU13	0	0	0	0	0	0
14 PETROLEUM REFINERIES	CGU14	0	0	0	0	0	0
15 TVENTIL POLYANISOPROPYL MANUFACTURE	CGU15	1	1	0	0	0	0
16 SYNTHETIC FIBER MANUFACTURE	CGU16	0	0	0	0	0	0
17 SYNTHETIC CHEMICAL MANUFACTURE	CGU17	0	0	0	0	0	0
18 THERMOPOLYMERIC MATERIAL MANUFACTURE	CGU18	0	0	0	0	0	0
19 FIBER OPTICS MANUFACTURE	CGU19	0	0	0	0	0	0
20 VACUUM METALLIC COATINGS	CGU20	0	0	0	0	0	0
21 VACUUM METALLIC COATINGS - ALUMINUM	CGU21	0	0	0	0	0	0
22 VACUUM METALLIC COATINGS - GOLD	CGU22	0	0	0	0	0	0
23 VACUUM METALLIC COATINGS - SILVER	CGU23	0	0	0	0	0	0
24 OTHER CERAMICAL MANUFACTURE	CGU24	0	0	0	0	0	0
25 IRON AND STEEL MANUFACTURE	CGU25	0	0	0	0	0	0
26 THERMOGRAPHIC COATS	CGU26	0	0	0	0	0	0
27 PLASTIC PRODUCTS	CGU27	0	0	0	0	0	0
28 THERMOPLASTIC PRODUCTS	CGU28	0	0	0	0	0	0
29 OTHER PLASTIC PRODUCTS	CGU29	0	0	0	0	0	0
30 OTHER PLASTIC PRODUCTS	CGU30	0	0	0	0	0	0
31 OTHER PLASTIC PRODUCTS	CGU31	0	0	0	0	0	0
32 OTHER PLASTIC PRODUCTS	CGU32	0	0	0	0	0	0
33 OTHER PLASTIC PRODUCTS	CGU33	0	0	0	0	0	0
34 OTHER PLASTIC PRODUCTS	CGU34	0	0	0	0	0	0
35 OTHER PLASTIC PRODUCTS	CGU35	0	0	0	0	0	0
36 OTHER PLASTIC PRODUCTS	CGU36	0	0	0	0	0	0
37 OTHER PLASTIC PRODUCTS	CGU37	0	0	0	0	0	0
38 OTHER PLASTIC PRODUCTS	CGU38	0	0	0	0	0	0
39 OTHER PLASTIC PRODUCTS	CGU39	0	0	0	0	0	0
40 OTHER PLASTIC PRODUCTS	CGU40	0	0	0	0	0	0
41 OTHER PLASTIC PRODUCTS	CGU41	0	0	0	0	0	0
42 OTHER PLASTIC PRODUCTS	CGU42	0	0	0	0	0	0
43 OTHER PLASTIC PRODUCTS	CGU43	0	0	0	0	0	0
44 OTHER PLASTIC PRODUCTS	CGU44	0	0	0	0	0	0
45 OTHER PLASTIC PRODUCTS	CGU45	0	0	0	0	0	0
46 OTHER PLASTIC PRODUCTS	CGU46	0	0	0	0	0	0
47 OTHER PLASTIC PRODUCTS	CGU47	0	0	0	0	0	0
48 LASER APPARATUS	CGU48	0	0	0	0	0	0
49 LASER COATING-MATERIAL PRODUCTS	CGU49	0	0	0	0	0	0
50 OTHER INDUSTRIAL SURFACE COATING	CGU50	0	0	0	0	0	0

TABLE A-1 (continued)

CCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTY#3725

CITY/COPY	POINT COUNT	PRIMARY SCC EMISSIONS (TONS/YEAR)				
		TSP	SC2	HgX	HC	CO
51 DEGREASING	0	0	0	0	0	0
52 DRY CLEANING	0	0	0	0	0	0
57 GOLF CARTS	2	0	0	0	0	0
54 OTHER - VEHICLE USE	6	0	0	0	101	0
55 ARCHITECTURAL COATINGS	0	0	0	0	0	0
56 AUTO REPAIRS	0	0	0	0	0	0
57 CLOTH-COAT-INDUSTRIAL SURFACE COATING	0	0	0	0	0	0
58 EXT. CCP5 REFRIGERS-ELEC. GENERATION	4	436	2954	3501	37	186
59 EXT. CCP6 REFRIGERS-INDUSTRIAL	126	306	3156	1968	33	165
60 EXT. CCP6 REFRIGERS-COMM/INST	166	86	85	540	5	39
61 EXT. CCP6 SPACE HEATERS-INDUST.	0	0	0	0	0	0
62 CCP6 SP. CC-INDUSTRIAL	0	0	0	0	0	0
63 OTHER-GEN. CONSTRUCTION	0	0	0	0	0	0
64 SITE CONST. DISPOSAL-LANDFILL	0	0	1	1	7	19
65 SITE CONST. DISPOSAL-COMMUNI	32	0	2	3	2	19
66 SOURCE ACT-INDUSTRIAL-INDUSTRIAL	0	2	0	1	2	2
67 OTHER SOLID WASTE DISposal	0	0	0	0	0	0
68 WASTE SOLVENT RECOVERY PROCESSES	0	0	0	0	0	0
69 STATIC APP INTERNAL-CONSTRUCTION ENGINES	10	0	1	19	0	5
70 R-1 CL. STERILE	0	0	0	0	0	0
COUNTY TOTAL	947	6781	6548	1415	584	

TABLE A-1 (continued)

GCA / TECHNOLOGY DIVISION  
COV-DU-11UT EMISSIONS BY DATE, JUNY 1980

## COUNTRY/LOC

POINT COUNT	SCC EMISSIONS (TONS/YEAR)		
	PRIMARY TSP HC NOX	SECONDARY TSP HC NOX	CN HC NOX
1 OIL & GAS PRODUCTION & PROCESSING	0	0	0
2 SYN. ORGANIC CHEM. STOCK, G&T TRANSFER	0	0	0
3 GLASSWARE & CERAMIC WIL STORAGE	0	0	0
4 SITE AND EQUIPMENT TRANSFER OF VOC	0	0	0
5 BRIDGE AND TOWER COATING	0	0	0
6 BULK SOLIDINE TERMINALS	0	0	0
7 GLASSLINE BULK FLAKES	0	0	0
8 TANK TRUCK LOCATION	0	0	0
9 SERVICE STATION LOADING (STAGE I)	0	0	0
10 SERVICE STATION LOADING (STAGE II)	0	0	0
11 OVERCAST-FACT. TRANSFR. • Mkt. of VOC	0	0	0
12 LUBE OIL MANUFACTURE	0	0	0
13 PETROLEUM REFINERIES	0	0	0
14 PHARMACEUTICAL MANUFACTURE	0	0	0
15 TEXTILE FIBERS & RESIN MANUFACTURE	0	0	0
16 SYNTHETIC FIBERS & PLASTIC TYPE	0	0	0
17 ORGANIC CHEMICAL MANUFACTURE	0	0	0
18 FERTILIZER & FUELS	0	0	0
19 VISCOSITY-PLASTIC PROCESSING	0	0	0
20 PLASTIC PRODUCTS MANUFACTURE	0	0	0
21 RUBBER PLASTIC MANUFACTURE	0	0	0
22 SURFACE COATINGS MANUFACTURE	0	0	0
23 SURFACE COATINGS MANUFACTURE	0	0	0
24 OTHER CHEMICAL MANUFACTURE	0	0	0
25 IRON & STEEL MANUFACTURE	0	0	0
26 TIRE/CAR PARTS	0	0	0
27 FUEL PRODUCTS	0	0	0
28 TIREL. WITH PRODUCTS	14	9	0
29 LUMBER AND WOOD PRODUCTS	0	0	0
30 PAPER AND ALLIED PRODUCTS	0	0	0
31 STONE, CEMENT, CONCRETE	0	0	0
32 PLASTIC & ELECTRICAL MATERIALS & ELECTRICAL	0	0	0
33 PETROLEUM & PETROL PRODUCTS	1	12	0
34 LI-PROCESS FUEL USE	19	13	0
35 OTHERS - INDUSTRIAL FINISHES	3	0	0
36 ADHESIVES	0	0	0
37 INC. SFC. COATING-LARGE AFFILIATES	0	0	0
38 INC. SFC. COATING-ASSET PIPE	0	0	0
39 INC. SFC. COATING-MATERIALS	0	0	0
40 INC. SFC. COATING-COATINGS	0	0	0
41 INC. SFC. COATING-ELECTRICAL COILS	0	0	0
42 INC. SFC. COATING-PAPER	0	0	0
43 INC. SFC. COATING-FABRIC	0	0	0
44 INC. SFC. COATING-MISC. FURNITURE	0	0	0
45 INC. SFC. COATING-STRUCTURAL PRODUCTS	0	0	0
46 PLASTIC PARTS FINISH	0	0	0
47 LUBE SFC.	0	0	0
48 LUBE SFC.	0	0	0
49 INC. SFC. COATING-MISC-METAL PRODUCTS	0	0	0
50 OTHERS - INDUSTRIAL SURFACE COATING	0	0	0

TABLE A-1 (continued)

CONNECTICUT EMISSIONS BY CATEGORY 1980

COUNTRIES

CATEGORY	POINT COUNT	PRIMARY EMISSIONS (TCNS/YEAR)		
		TSP	SO <sub>2</sub>	HC
51 DENTALIMGS	0	0	0	0
52 DRY CLEANING	0	0	0	0
53 GRAPHIC ARTS	0	0	0	0
54 OTHER - (SOLVENT USE)	0	0	0	0
55 AEROSOL COATINGS	0	0	0	0
56 AUTOMOBILE FINISHING	0	0	0	0
57 OTHER-CHEMICAL INDUSTRIAL SURFACE COATING	0	0	0	0
58 59. LATE. SOLVENT-ELAC. STERILIZATION	0	0	0	0
59 EMT. CLOTH. SOLVERS-INDUSTRIAL	37	29	0	0
60 EMT. CLOTH. SOLVERS-INDUSTRIAL	70	55	147	0
61 EMT. CLOTH. SOLVERS-INDUSTRIAL	70	426	318	22
62 EMT. CLOTH. SOLVERS-INDUSTRIAL	0	0	0	0
63 OTHER-CHEMICAL INDUSTRIAL	2	0	0	0
64 SOLIC. & PL. DISPOSAL-GOV'T.	0	0	0	0
65 SOLIC. & PL. DISPOSAL-COMMERCIAL	17	0	0	4
66 SOLIC. & PL. DISPOSAL-INDUSTRIAL	2	0	1	0
67 OTHER SOLIC. & PL. DISPOSAL	0	0	0	0
68 WASH. SOLVENT-IND. PROCESS-S	15	0	0	196
69 STATIC-KEY INTERNAL COMBUSTION ENGINES	0	0	0	3
70 NCT CLASSIFIED	0	0	0	0
<b>COUNTRY TOTALS</b>	<b>386</b>	<b>630</b>	<b>475</b>	<b>244</b>

TABLE A-1 (continued)

UCA / TECHNOLOGY DIVISION  
CONNECTICUT EMISSIONS BY CATEGORy 1990

COUNTRY:15:5

POINT COUNTRY	ACTIVITY	PRIMARY SOURCE EMISSIONS (TONS/YEAR)					
		TSP SC1	SC2 SC	SC3 FC	SC4 FC	SC5 NOx	SC6 CO <sub>2</sub>
1	1. OIL & GAS PRODUCTION & PROCESSING	0	0	0	0	0	0
2	2. SYN. ORGANIC CHEM. STOCK & TRANSFER	0	0	0	0	0	0
3	3. GASOLINE AND CRUDE OIL STORAGE	0	0	0	0	0	0
4	4. SHIP AND AIRCRAFT TRANSFER OF VOC	0	0	0	0	0	0
5	5. PLANT & TANKER CLEANING	0	0	0	0	0	0
6	6. SULK CARGO TERMINALS	0	0	0	0	0	0
7	7. PETROLEUM REFINERIES	0	0	0	0	0	0
8	8. PETROLEUM PROCESSING	0	0	0	0	0	0
9	9. SERVICE STATION LOGISTICS STAGE I	0	0	0	0	0	0
10	10. SERVICE STATION LOGISTICS STAGE II	0	0	0	0	0	0
11	11. OTHER INDUSTRIAL USES, Mkt. OF VOC	0	0	0	0	0	0
12	12. LIQUEFIED PETROLEUM	0	0	0	0	0	0
13	13. PETROLEUM REFINERIES	0	0	0	0	0	0
14	14. PET. & CHEMICAL MANUFACTURE	0	0	0	0	0	0
15	15. PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
16	16. PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
17	17. OTHER PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
18	18. PLASTIC & POLYMERIC MANUFACTURE	0	0	0	0	0	0
19	19. PLASTIC & POLYMERIC MANUFACTURE	0	0	0	0	0	0
20	20. PLASTIC & POLYMERIC MANUFACTURE	0	0	0	0	0	0
21	21. PLASTIC & POLYMERIC MANUFACTURE	0	0	0	0	0	0
22	22. PLASTIC & POLYMERIC MANUFACTURE	0	0	0	0	0	0
23	23. OTHER PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
24	24. OTHER PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
25	25. OTHER PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
26	26. OTHER PETROLEUM & PET. RESIDUE MANUFACTURE	0	0	0	0	0	0
27	27. PLASTIC PRODUCTS	0	0	0	0	0	0
28	28. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
29	29. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
30	30. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
31	31. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
32	32. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
33	33. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
34	34. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
35	35. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
36	36. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
37	37. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
38	38. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
39	39. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
40	40. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
41	41. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
42	42. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
43	43. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
44	44. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
45	45. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
46	46. PLASTIC PARTS PAINTING	0	0	0	0	0	0
47	47. LARGE SHIPS	0	0	0	0	0	0
48	48. LARGE AIRCRAFT	0	0	0	0	0	0
49	49. PLASTIC & POLYLINENYL PRODUCTS	0	0	0	0	0	0
50	50. OTHERS - INDUSTRIAL SURFACE COATING	0	0	0	0	0	0

TABLE A-1 (continued)

COLA / COMMUNITY DIVISION  
COMMUNITÉ ÉDITIONS BY CATÉGORY 1960

## APPENDIX B

### AREA SOURCE EMISSIONS BY CATEGORY FOR THE CONNECTICUT COUNTIES

Table B-1 presents area source emissions, by category, for each of the Connecticut counties, which are identified below.

<u>County</u>	<u>EIS/NEDS County Code</u>
Fairfield	0265
Hartford	0425
Litchfield	0478
Middlesex	0565
New Haven	0705
New London	0725
Tolland	1155
Windham	1505

TABLE B-1. COUNTY SUMMARIES OF AREA SOURCE EMISSIONS (1979/1980) FOR CONNECTICUT

STATE TECHNOLOGY DIVISION AREA SOURCE EMISSIONS FOR CONNECTICUT						EMISSIONS ESTIMATE	
COUNTY	DESCRIPTION	PREC. %	UNITS	POLLUTANT FACTOR	EMISSION		
001	STATE GASOLINE EVAP	0.0341330	THOUS GAL	THC	7.0	0001246	
002	STATE II GASOLINE evap	0.02341330	THOUS GAL	THC	9.70	0001555	
003	STATE II TANKS & CONTAINERS	0.0341330	THOUS GAL	THC	1.00	0001171	
004	STATE LIQUEFIED PETROLEUM	0.0341330	THOUS GAL	THC	0.12	0000020	
005	STATE CFCs	0.0002016	TON	oHC	2.000000	000146	
006	STATE CFCs	0.0002016	TON	oHC	2.500000	0001526	
007	STATE CFCs	0.0002016	TON	oHC	4.000000	0001526	
008	STATE CFCs	0.0002016	TON	oHC	1.000000	0001751	
009	STATE CFCs	0.0002016	TON	oHC	2.000000	0003760	
100	STATE CFCs	0.0002016	TON	oHC	2.000000	0004224	
101	STATE CFCs	0.0002016	TON	oHC	6.000000	0002543	
102	STATE CFCs	0.0002016	TON	oHC	2.000000	0004999	
103	STATE CFCs	0.0002016	TON	oHC	2.000000	0005012	
104	STATE CFCs	0.0002016	TON	oHC	0.000000	0000000	
105	STATE CFCs	0.0002016	TON	oHC	3.000000	0000000	
106	STATE CFCs	0.0002016	TON	oHC	2.000000	0000000	
107	STATE CFCs	0.0002016	TON	oHC	0.000000	0000000	
108	STATE CFCs	0.0002016	TON	oHC	0.000000	0000000	

TABLE B-1 (continued)

6C / TECHNOLOGY DIVISION PLA SOURCE MASKER FILE SUMMARY FOR CONNECTICUT						
COUNTY: 0265	CATEGORY	DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR	EMISSIONS ESTIMATE
C22 RESIDENTIAL RESIDUAL OIL		000000000 THOUS. GAL	"OX THC	18.00 1.00	0000000 0000000	
023 RESIDENTIAL DISTILLATE		000149625 THOUS. GAL	"OX THC	18.00 1.00	0001347 0000075	
024 RESIDENTIAL NATURAL GAS		000009405 MIL CU FT	"OX THC	80.00 6.00	0000776 0000036	
025 RESIDENTIAL LPG		0000034336 THOUS. GAL	"OX THC	8.00 0.00	0000133 0000003	
026 RESIDENTIAL WCOO		000001727 TON	"OX NHC	1.00 5.00	0000001 0000004	
027 COMM/INST / ANTHRA/CITE		000000000 TON	"OX THC	10.00 0.00	0000000 0000000	
028 COMM/INST PETROLEUM		000000000 TON	"OX THC	6.00 3.00	0000000 0000000	
029 COMM/INST RESIDUAL OIL		0.0000000 THOUS. GAL	"OX THC	60.00 1.00	0000000 0000003	
030 COMM/INST DISTILLATE OIL		000013570 THOUS. GAL	"OX THC	22.00 1.00	0000149 0000007	
031 COMM/INST NATURAL GAS		000003249 MIL CU FT	"OX THC	120.00 6.00	0000197 0000013	
032 COMM/INST LPG		000000000 THOUS. GAL	"OX THC	11.00 0.75	0000000 0000000	
033 COMM/INST OTHER		000000000 TON	"OX THC	10.00 3.00	0000000 0000000	
034 INDUSTRIAL ANTHRA/CITE		000000000 TON	"OX THC	18.00 6.00	0000000 0000000	

TABLE B-1 (continued)

SCT / TECHNOLOGY DIVISION AFRA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
CONTINUITY: 0265	CATEGORY NUMBER	CATEGORY DESCRIPTION	REFERS RATE 00000000 TON	UNITS	POLLUTANT EMISSION FACTOR I.U.	EMISSIONS ESTIMATE
035	INDUSTRIAL EMISSIONS			NOX THC	15.00 1.00	00000000 00000000
036	INDUSTRIAL RESIDUAL OIL	00000000 THOUS G/L		NOX THC	60.00 1.00	00000000 00000000
037	INDUSTRIAL DISTILLATE OIL 000000025 THOUS G/L			NOX THC	22.00 1.00	00000064 00000003
038	INDUSTRIAL NATURAL GAS	000002416 MIL CU FT		NOX THC	119.99 2.58	0000145 0000004
039	INDUSTRIAL LPG	000000000 THOUS G/L		NOX THC	11.65 2.30	0000000 0000000
140	INDUSTRIAL WOOD/OTHER	000000000 TON		NOX THC	10.00 36.00	0000000 0000000
041	MILITARY AIRCRAFT	000000001 LHD/TAKE OFF		NOX THC	1.91 5.21	0000000 0000002
042	CIVIL AIRCRAFT	00015897 LHD/TAKE OFF		NOX THC	0.05 0.40	0000004 0000032
043	CIV. FRCTL AIRCRAFT	000004251 LHD/TAKE OFF		NOX THC	51.49 60.50	0000109 000124
044	PLANE - COMMERCIAL	000001564 THOUS G/L		NOX THC	370.33 93.59	0000266 0000074
045	VESSELS - GASLINE	000003022 THOUS G/L		NOX THC	6.50 1,100.00	0000010 0001562
046	VESSELS - DISTILLATE OIL	000000000 THOUS G/L		NOX THC	40.00 20.36	0000000 0000060
047	VESSELS - RESIDUAL OIL	000000000 THOUS G/L		NOX THC	37.50 17.50	0000015 0000007

TABLE B-1 (continued)

GC / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
COUNTY: 0265	CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE UNITS	POLLUTANT I.O.	EMISSION FACTOR	EMISSIONS ESTIMATE
048	OFF-HIGHWAY VEHICLES-GAS	0000000 THOUS GAL	NOX	105.00	0000000	
049	OFF-HIGHWAY VEH - DIESEL	000005735 THOUS GAL	NOX	267.00	0000000	
050	ON-SITE INCINERATION	0000000 TON	NOX	415.30	0001191	
051	OPEN BURNING	00000032 TON	NOX	29.51	0000005	
052	STRUCTURAL FIRES	000003272 FIRES	NOX	3.01	0000000	
053	FIRE/FLASH BURNING	0000000 TON	NOX	2.00	0000003	
054	FOREST FIRES	000001460 TON	NOX	4.00	0000007	
055	ON-HIGHWAY VEHICLES-GAS	00000255 THOUS VHT	NOX	3.01	0000000	
059	CCUITY TOTALS		THC	22.56	0000000	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
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			NOX	15.59	0000015	
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			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
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			NOX	15.59	0000015	
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			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
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			NOX	15.59	0000015	
			THC	11.04	0024077	
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			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
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			NOX	15.59	0000015	
			THC	11.04	0024077	
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			THC	9.00	0021366	
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			NOX	11.04	0024077	
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			THC	11.04	0024077	
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			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.59	0000015	
			THC	11.04	0024077	
			NOX	11.04	0024077	
			THC	9.00	0021366	
			NOX	15.		

TABLE B-1 (continued)

GCR / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
COUNTY: 0425	CATEGORY NUMBER	CATEGORY DESCRIPTION	PFCUSS RATE	UNITS	EMISSION FACTOR	EMISSIONS ESTIMATE
001	STAGE I GASOLINE EVAP	0000351616 THOUS GAL	THC	7.30	0001283	
002	STAGE II GASOLINE EVAP	0000351618 THOUS GAL	THC	9.70	0001705	
003	STORAGE TANK BREATHING	0000351618 THOUS GAL	THC	1.00	0000176	
004	GASOLINE LOADING/TRANSIT	0000351618 THOUS GAL	THC	0.12	0000021	
005	SM TBC/CDM DECREASING	0000001426 TON	NHC	2,000.00	CC01428	
006	DRY CLEANING	0000001514 TCI	THC	209.96	0000125	
007	ARCH SURFACE COATING	0000007766 POPULATION	NHC	4.060	0001158	
008	AUTO BODY REFINISHING	0000007766 POPULATION	NHC	1.46	0000767	
009	SM IND SURFACE COATING	0000001929 TON	THC	2,000.00	0001929	
010	GRAPHIC ARTS	0000001402 TON	NHC	2,000.00	0001402	
011	CONTAINERS SOLVENT USE	0000007766 POPULATION	NHC	6.30	0002544	
012	CUTEACK ASPHALT	000000001 TON	NHC	2,000.00	0000381	
013	PESTICIDES	00000033930 ACRES	NPC	3.50	0000059	
014	ON-HIGHWAY HOD	0000000410 THOUS GAL	THC	0.006	0000000	
015	RESIDENTIAL ANTHRACITE	00000036556 TON	NOX	3.00	0000010	
016	RESIDENTIAL BITUMINOUS	000000000 TON	THC	2.49	0000000	
017			NOX	3.00	0000000	
018			THC	20.00	0000000	

TABLE B-1 (continued)

CC : 4 INVESTIGATORY DIVISION  
AREA COURT MASTERS FILE SUMMARY  
SAC CONNECTICUT

CATEGORY	CATEGORY	PROCESS	POLLUTANT EMISSION I.U.	POLLUTANT EMISSION FACTOR	EMISSIONS ESTIMATE
NUMBER	DESCRIPTION	RATE	UNITS	I.U.	
222	RESIDENTIAL RESIDUAL OIL	00000000	THOUS GAL	1.0X THC	00000000 1.00
023	RESIDENTIAL DISTILLATE	000163115	THOUS GAL	0.0X THC	0001464 1.00
024	RESIDENTIAL NATURAL GAS	000009463	MIL CU FT	0.0X THC	00000082 8.00
025	RESIDENTIAL LPG	000000213	THOUS GAL	0.0X THC	00000013 0.00
026	COMMERCIAL PETROLEUM OIL	000000224	TON	0.0X THC	00000001 5.00
027	COMMERCIAL ANTHRACITE	000000000	TON	0.0X THC	00000000 0.00
028	COMMERCIAL PETROLEUM OIL	000000000	TON	0.0X THC	00000000 3.00
029	COMMERCIAL RESIDUAL OIL	000000000	THOUS GAL	0.0X THC	00000000 1.00
030	COMMERCIAL DISTILLATE OIL	0000013600	THOUS GAL	0.0X THC	00000000 20000000
031	COMMERCIAL NATURAL GAS	000000000	MIL CU FT	0.0X THC	00000000 1.00
032	COMMERCIAL WOOD/OIL	000000000	THOUS GAL	0.0X THC	00000000 0.75
033	COMMERCIAL WOOD/OIL	000000000	TON	0.0X THC	00000000 3000000
034	INDUSTRIAL ANTHRACITE	000000000	TON	0.0X THC	00000000 0.00

TABLE B-1 (continued)

SCA / TECHNOLOGY AREA SOURCE WASTEFIL PER CONVENTION		CIVILIAN SUPPLY		CIVILIAN INDUSTRIAL SUPPLY	
CODE	DESCRIPTION	POLLUTANT	EMISSIONS UNITS	POLLUTANT	EMISSIONS ESTIMATE
			I.B.	FACTOR	
235	INDUSTRIAL BITUMINOUS REFINERY	NOX THC	0.000000 TON	NOX THC	15.00 1.00 0.00000 0.00000
236	INDUSTRIAL RESIDUAL OIL	NOX THC	0.000000 THOUS. GAL	NOX THC	60.00 1.00 0.00000 0.00000
237	INDUSTRIAL DISTILLATE OIL	NOX THC	0.0000004924 THOUS. GAL	NOX THC	22.00 1.00 0.000054 0.000002
238	INDUSTRIAL NATURAL GAS	NOX THC	0.00002033 MIL CU FT	NOX THC	119.00 2.00 0.000122 0.000033
239	INDUSTRIAL LPG	NOX THC	0.000000 THOUS. GAL	NOX THC	11.65 0.30 0.00000 0.00000
240	INDUSTRIAL WOOD/OTHER	NOX THC	0.000000 TON	NOX THC	10.00 3.00 0.00000 0.00000
241	MILITARY AIRCRAFT	NOX THC	0.00000056 LAND/TAKE OFF	NOX THC	1.91 5.21 0.000005 0.000015
242	CIVIL AIRCRAFT	NOX THC	0.00156369 LAND/TAKE OFF	NOX THC	0.05 0.40 0.000004 0.000031
243	COMMERCIAL AIRCRAFT	NOX THC	0.00049016 LAND/TAKE OFF	NOX THC	51.40 60.50 0.001280 0.001507
244	RAILROAD LOCOMOTIVES	NOX THC	0.00002367 THOUS. GAL	NOX THC	371.00 93.55 0.002442 0.000112
245	VESSELS - GASOLINE	NOX THC	0.00000476 THOUS. GAL	NOX THC	6.50 1,100.00 0.000002 0.000262
246	VESSELS - DISTILLATE OIL	NOX THC	0.000000000 THOUS. GAL	NOX THC	40.00 20.00 0.000000 0.000003
247	VESSELS - FUEL OIL	NOX THC	0.00000465 THOUS. GAL	NOX THC	43.00 25.00 0.000010 0.000006

TABLE B-1 (continued)

GENERAL TECHNOLOGY DIVISION NEW JERSEY STATE HIGHWAY AND CONSTRUCTION						
CATEGORY	CATEGORY	PROCESS	UNITS	POLLUTANT	EMISSION FACTOR	EMISSIONS ESTIMATE
NUMBER	DESCRIPTION	DATA	THOUS. GAL	NOX	1.0.	THOUS. MM
048	OFF-HIGHWAY VEHICLE-GAS	000000003	THOUS. GAL	NOX	105.00	0000000
				THC	267.00	0000000
349	OFF-HIGHWAY VEH - DIESEL	000005763	THOUS. GAL	NOX	415.30	0001201
				THC	29.51	0000005
050	ON-SITE INCINERATION	000000000	TON	NOX	6.00	0000000
				THC	30.00	0000000
051	CPEL. BURNING	000000011	TON	NOX	3.01	0000000
				THC	22.56	0000000
052	STRUCTURAL FIRES	000000235	FIRE	NOX	2.00	0000003
				THC	4.00	0000006
053	FIELD/SLASH. BURNING	000000000	TON	NOX	3.71	0000000
				THC	22.56	0000000
054	FOR-SET FIRES	000000460	TON	NOX	2.00	0000004
				THC	19.99	0000045
055	OFF-HIGHWAY VEHICLE-S-GAS	005300079	THOUS. MM	NOX	9.70	0026115
				THC	11.27	0033339
099	COUNTY TOTALS			NOX		0031483
				THC		0007340
				NHC		0036403

TABLE B-1 (continued)

GCA / TECHNOLOGY DIVISION AREA SUBJECT TO STATEwide SUMMER FAC COMMERCIAL						
COUNTY: 0470		CATEGORY NUMBER	DESCRIPTION	FLUXES RATE	UNITS	POLLUTANT EMISSION F.D.
001	STAGE I GASOLINE EVAP	000069312 THOUS G/L	THC	7.30	0000253	
002	STAGE II GASOLINE EVAP	000069312 THOUS G/L	THC	9.70	0000336	
003	STORAGE TANK BREATHING	000069312 THOUS G/L	THC	1.00	0000035	
004	GASOLINE LOADING/TRANSIT	000069312 THOUS G/L	THC	0.12	0000004	
005	SM IND/CMM DRAEASING	000003233 TON	NHC	2.000.00	0000233	
006	DRY CLEANING	000000143 TON	NHC	209.95	0000015	
007	ARCH SURFACE COATING	000156769 POPULATION	NHC	4.50	0000361	
008	AUTO BODY REFINISHING	000156769 POPULATION	NHC	1.50	0000149	
009	SP. IND SURFACE COATING	000003233 TON	THC	2.000.00	0000968	
010	GRAPHIC ARTS	000000000 TON	NHC	2.000.00	0000000	
011	CHEM/DRUGS SOLVENT USE	000156769 POPULATION	NHC	6.30	0000494	
012	CUTBACK ASPHALT	000000526 TON	NHC	2.000.00	0000526	
013	PESTICIDES	000034731 ACRE	THC	3.50	0000961	
014	ON-HIGHWAY RDO	000005277 THOUS G/L	NOX NHC	0.00 0.00	0000000 0000000	
020	RESIDENTIAL ANTHRACITE	000003230 TON	NOX THC	3.00 2.49	0000035 0000104	
021	RESIDENTIAL BITUMINOUS	000000000 TON	NOX THC	3.00 20.00	0000000 0000000	

TABLE B-1 (continued)

SCF / TECHNOLOGY DIVISION FLA PROJECT WAST. FILE SUMMARY FIR CCR, INCUT						
CITY: 0476	CATEGORY	PROCESS	POLLUTANT	EMISSION FACTOR	EMISSIONS ESTIMATE	
CTG#	NUMBER	DESCRIPTION	UNIT	I.O.		
022	RESIDENTIAL RESIDUAL OIL	00000000 THOUS GAL	NOX THC	18.00 1.00	0000000 0000000	
023	RESIDENTIAL DISTILLATE	000042351 THOUS GAL	NOX THC	1.0X 1.00	0000393 0000021	
024	RESIDENTIAL NATURAL GAS	000006741 MIL CU FT	NOX THC	60.00 0.00	0000032 0000003	
025	RESIDENTIAL LPG	000002842 THOUS GAL	NOX THC	8.00 0.00	0000011 0000001	
026	RESIDENTIAL WOOD	0000001545 TON	NOX NH3	1.00 5.00	0000001 0000064	
027	COMM/INST ANTHRACITE	000000000 TON	NOX THC	10.00 0.00	0000002 0000000	
028	COMM/INST BITUMINOUS	000000000 TON	NOX THC	6.00 3.00	0000000 0000000	
029	COMM/INST RESIDUAL OIL	000000000 THOUS GAL	NOX THC	60.00 1.00	0000000 0000000	
030	COMM/INST DISTILLATE OIL	000002503 THOUS GAL	NOX THC	22.00 1.00	0000028 0000001	
031	COMM/INST NATURAL GAS	000000515 MIL CU FT	NOX THC	120.00 0.00	0000031 0000002	
032	COMM/INST LPG	000000000 THOUS GAL	NOX THC	11.00 0.75	0000002 0000000	
033	COMM/INST WOOD/OTHER	000000000 TON	NOX THC	10.00 3.60	0000000 0000000	
034	INDUSTRIAL SYNTHESIZATE	000000000 TON	NOX THC	16.00 0.00	0000000 0000000	

TABLE B-1 (continued)

Emissions Summary For Commodity						
COUNTRY	COMMODITY	UNITS	POLLUTANT	EMISSIONS FACTOR	EMISSIONS ESTIMATE	
335	INDUSTRIAL DISTILLATE OIL	000000000 THOUS GALLONS	NOX THC	15.00 1.00	0000000 0000000	
336	INDUSTRIAL RESIDUAL OIL	000000000 THOUS GALLONS	NOX THC	62.00 1.00	0000000 0000000	
337	INDUSTRIAL DISTILLATE OIL	000000000 THOUS GALLONS	NOX THC	22.00 1.00	0000000 0000000	
338	INDUSTRIAL NATURAL GAS	000000000 MIL CUBIC FT	NOX THC	119.00 2.98	00000021 0000001	
339	INDUSTRIAL LP GAS	000000000 THOUS GALLONS	NOX THC	11.65 0.36	0000000 0000000	
340	INDUSTRIAL WOOD/OTHER	000000000 TONS	NOX THC	10.00 3.00	0000000 0000000	
341	MILITARY AIRCRAFT	000000000 LBS/TIME OFF	NOX THC	1.01 5.21	0000000 0000000	
342	CIVIL AIRCRAFT	0000024705 LBS/TIME OFF	NOX THC	0.05 0.40	0000001 0000005	
343	COMMERCIAL AIRCRAFT	000000000 LBS/TAKE OFF	NOX THC	51.40 60.50	0000000 0000000	
344	RAILROAD LOCOMOTIVES	0000000413 THOUS GALLONS	NOX THC	370.00 93.00	00000076 00000019	
345	VESSELS - GASOLINE	000001252 THOUS GALLONS	NOX THC	6.00 1,100.00	0000004 0000009	
346	VESSELS - DISTILLATE OIL	000000000 THOUS GALLONS	NOX THC	40.00 20.00	0000000 0000000	
347	VESSELS - RESIDUAL OIL	000000000 THOUS GALLONS	NOX THC	40.00 20.00	0000000 0000000	

TABLE B-1 (continued)

STATE / HIGHWAY DIVISION AKA SOURCE MASTERS FILE SUMMARY FOR CONNECTICUT						
COUNTRY: 0478	CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION RATE	EMISSIONS ESTIMATE
			Kt./hr.	1.b.	NOX THC	105.00 267.30
048	OFF-HIGHWAY VEHICLES-GAS	00000000 THOUS. GAL				000000 000000
049	OFF-HIGHWAY VEH - DIESEL	00000004 THOUS. GAL			NOX THC	415.10 29.51
050	ON-SITE INCINERATION	00000000 TON			NOX THC	0.00 30.00
051	OPEN BURNING	000000032 TON			NOX THC	3.01 22.56
052	STRUCTURAL FIRES	000000507 FIRS			NOX THC	2.00 4.00
053	FIELD/SLASH BURNING	00000000 TON			NOX THC	0.00001 0.00001
054	FOREST FIRES	000005640 TON			NOX THC	3.01 22.56
055	Off-Highway Vehicles-Gas	00000473 THOUS. VT			NOX THC	2.00 13.69
099	COUNTRY TOTALS				NOX THC NOX	9.84 10.60 0004556 0004557
						0002415 0006701 0005395

TABLE B-1 (continued)

**GC-1 INTELLIGENCE DIVISION  
AREA SECURITY MASTER FILE SUMMARY  
FOR CONNECTICUT**

CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION RATE I.U.	EMISSION FACTOR	ESTIMATE
C01 STAGE I GASCLINE EVAP	00006972 THOUS GAL	THC	7.30	00000208		
C02 STAGE II GASLINE VAP	00005972 THOUS GAL	THC	9.70	00000276		
C03 STORAGE TANK BREATHING	00006972 THOUS GAL	THC	1.66	00000228		
C04 GASLINE LEAKS/TRANSIT	020006972 THOUS GAL	THC	0.12	00000093		
I05 SF H/D/COLN DREASING	050003075 TON	HHC	2.0000-00	00000075		
I06 DRY CLEANING	000009140 TON	HHC	203.5	00000115		
C07 ARCH SURFACE COATING	000125017 POPULATION	HHC	4.63	00000297		
I08 AUTO BODY REFINISHING	000125017 POPULATION	HHC	1.90	00000123		
I09 SF H/D SURFACE COATING	000003710 TON	THC	2.0000-00	00000710		
C10 GRAPHIC ARTS	00000036 TON	HHC	2.0000-59	00000036		
C11 CMM/CCIS SOLVENT USE	000125017 POPULATION	HHC	6.39	00000406		
I12 CUTBACK ADHESIVE	000003142 TON	HHC	2.0000-00	00000142		
I13 PLASTICLUES	000007601 ACFT	HHC	3.50	00000113		
C14 ON-HIGHWAY HOG	0500005K30 THOUS GAL	NOX	0.30	00000099		
I20 RESIDENTIAL ANTIFRACITE	0000030482 TON	THC	2.45	00000001		
I21 RESIDENTIAL BITHUMUS	000000000 TON	YOK	3.70	00100000		
		THC	20.60	00000003		

TABLE B-1 (continued)

COUNTIES		CATEGORY		CITY/TOWN		PROCESS		POLLUTANT		EMISSIONS	
		TYPE	DESCRIPTION	UNITS	U.P.	I.D.	FACTOR	NOX	TFC	ESTIMATE	
022	RESIDENTIAL RESIDUAL OIL	00000000 THOUS G.L						10X	10X	10.00	2000000
023	RESIDENTIAL DISTILLATE	0000200000 THOUS G.L						TFC	TFC	1.00	3000000
024	RESIDENTIAL NATURAL GAS	00000000 MIL CU FT						NOX	THC	10.00	2000000
025	RESIDENTIAL LP GAS	0000000000 MIL CU FT						NOX	THC	1.00	2000000
026	RESIDENTIAL LP GAS	0000000000 MIL CU FT						NOX	THC	1.00	2000000
027	CONF/INST ANTHRACITE	00000000 TON						NOX	THC	1.00	2000000
028	CONF/INST DISTILLATE	00000000 TON						NOX	THC	1.00	2000000
029	CONF/INST RESIDUAL OIL	00000000 THOUS G.L						NOX	THC	1.00	2000000
030	CONF/INST DISTILLATE OIL	0000020020 THOUS G.L						NOX	THC	1.00	2000000
031	CONF/INST NATURAL GAS	0000000000 MIL CU FT						NOX	THC	1.00	2000000
032	CONF/INST LP GAS	0000000000 MIL CU FT						NOX	THC	1.00	2000000
033	CONF/INST WOOD/OTHER	00000000 TON						NOX	THC	1.00	2000000
034	INDUSTRIAL ANTHRACITE	00000000 TON						NOX	THC	1.00	2000000

TABLE B-1 (continued)

SCCA / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR I.D.	EMISSIONS ESTIMATE	EMISSIONS ESTIMATE
035	INDUSTRIAL EMISSIONS	00000000 TON		NOX THC	15.00 1.00	000000 000000
036	INDUSTRIAL RESIDUAL OIL	00000000 THOUS GAL		NOX THC	60.00 1.00	000000 000000
037	INDUSTRIAL DISTILLATE OIL 000000750 THOUS GAL			NOX THC	22.00 1.00	000000 000000
038	INDUSTRIAL NATURAL GAS	00000003 MIL CU FT		NOX THC	119.49 2.94	000000 000000
039	INDUSTRIAL LPG	00000000 THOUS GAL		NOX THC	11.65 3.36	000000 000000
040	INDUSTRIAL WOOD/OTHER	00000000 TON		NOX THC	10.00 3.00	000000 000000
041	MILITARY AIRCRAFT	00000000 LNG/TAKE OFF		NOX THC	1.91 5.21	000000 000000
042	CIVIL AIRCRAFT	00000000 LNG/TAKE OFF		NOX THC	0.35 0.40	000000 000000
043	CIVIL AIRCRAFT & AIRCRAFT	00000000 LNG/TAKE OFF		NOX THC	51.40 60.50	000000 000000
044	RAILROAD LOCOMOTIVES	00000000 THOUS GAL		NOX THC	370.00 93.59	000000 000000
045	VESSELS - SAILING	00000000 THOUS GAL		NOX THC	6.50 1,100.00	000000 000000
046	VESSELS - DISTILLATE OIL 00000000 THOUS GAL			NOX THC	40.30 20.00	000000 000000
047	VESSELS - RESIDUAL OIL 000000750 THOUS GAL			NOX THC	45.20 13.70	0000017 000000

TABLE B-1 (continued)

ASLA SOURCE ASSESSMENT FILE SUMMARY FOR CONNECTICUT						
CATEGORY	CATEGORY	PROCESS	POLLUTANT EMISSION I.O.	POLLUTANT EMISSION FACTOR	EMISSIONS ESTIMATE	
048	OFF-HIGHWAY VEHICLES-GAS	00000000 THOUS. GAL	NOX	105.00	0000000	
			THC	267.00	0000000	
049	OFF-HIGHWAY VEH - DIESEL	00000001 THOUS. GAL	NOX	415.00	0000179	
			THC	29.51	000013	
050	ON-SITE INCINERATION	00000000 TON	NOX	6.00	0000000	
			THC	30.00	0000000	
051	OPEN BURNING	00000014 TON	NOX	3.01	0000000	
			THC	22.56	0000000	
052	STRUCTURAL FIRES	000000425 FIRES	NOX	2.00	0000000	
			THC	4.00	0000001	
053	FIELD/SLASH BURNING	00000000 TON	NOX	3.01	0000000	
			THC	22.56	0000000	
054	FOREST FIRES	00000160 TON	NOX	2.00	0000001	
			THC	19.59	0000012	
055	ON-HIGHWAY VEHICLES-GAS	001064325 THOUS. VMT	NOX	10.13	0005395	
			THC	9.64	0005133	
999	COUNTRY TOTALS		THC	0002233		
			NOX	0006243		
			NHC	0006140		

TABLE B-1 (continued)

GCT / TECHNOLOGY DIVISION AREA SOURCE MODEL FILE SUMMARY FOR CINCINNATI						
COUNTY:0705	CAT-LOC# NUMBER	DESCRIPTION	PRODUCT RATE	UNITS	POLLUTANT EMISSION I.O.	EMISSIONS ESTIMATE
001	STAGE I GASOLINE EVAP	000347722 THOUS GAL	THC	7.30	0001269	
002	STAGE II GASOLINE EVAP	000347722 THOUS GAL	THC	9.70	0001686	
203	STORAGE TANK BREATHING	000347722 THOUS GAL	THC	1.00	0000174	
204	GAS-LINE LEAK/LOSS/TRANSIT	000347722 THOUS GAL	THC	0.12	0000021	
005	SP IND/COMM DEGREASING	000001657 TON	NHC	2.0000.00	0001697	
206	DRY CLEANING	000001651 TON	NHC	205.95	0000113	
207	ARCH SURFACE COATING	000761337 POPULATION	NHC	4.60	0001751	
008	AUTO BODY REFINISHING	000761337 POPULATION	NHC	1.90	0000723	
209	SURFACE COATING	000001672 TON	THC	2.0000.00	0001672	
210	GRAPHIC ARTS	000001674 TON	NHC	2.0000.00	0000974	
211	CHEM/COAS SOLVENT USE	000761337 POPULATION	NHC	6.70	0002394	
212	CUTECH ASSESS	00000193 TON	NHC	2.0000.00	0000183	
213	PESTICIDES	000014060 ACRES	NHC	3.50	0000325	
018	ON-HIGHWAY MOB	000024502 THOUS GAL	NOX NHC	0.30 0.30	0000000 0000000	
020	RESIDENTIAL ANTRACITE	00000452 TON	TBC	2.00	0000019	
021	RESIDENTIAL BITUMINOUS	000000000 TON	NOX THC	3.00 20.30	0000000 0000000	

TABLE B-1 (continued)

CONNECTICUT AIR QUALITY DIVISION AFRA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT							
COUNTY: 0705	CATEGORY NUMBER	CATE. SOURCE DESCRIPTION	PROCESS UNITS #/yr.	UNITS 00000000 THOUS. GAL	POLLUTANT NOX THC	EMISSION FACTOR 1.0.	EMISSIONS ESTIMATE 16.00 1.00 0000000 0000000
023	RESIDENTIAL DISTILLATE	0000143554 THOUS. GAL	NOX THC	116.00 1.00 0000000	116.00 1.00 0000000		
024	RESIDENTIAL NATURAL GAS	00000000000 MIL CU FT	NOX THC	83.00 6.00 0000392 0000039	83.00 6.00 0000392 0000039		
025	RESIDENTIAL LPG	0000000593 THOUS. GAL	NOX THC	8.00 0.00 0000034 0000003	8.00 0.00 0000034 0000003		
026	RESIDENTIAL LPG	00000005872 TON	NOX THC	10.00 0.00 0000000 0000000	10.00 0.00 0000000 0000000		
027	COMM/INST ANTHRACITE	000000000 TON	NOX THC	5.00 0.00 0000002 0000002	5.00 0.00 0000002 0000002		
028	COMM/INST LUMINOUS	000000000 TON	NOX THC	6.00 3.00 0000000 0000000	6.00 3.00 0000000 0000000		
029	COMM/INST RESIDUAL OIL	000000000 THOUS. GAL	NOX THC	60.00 1.00 0000006 0000006	60.00 1.00 0000006 0000006		
030	COMM/INST DISTILLATE OIL	0000012742 THOUS. GAL	NOX THC	22.00 1.00 0000140 0000006	22.00 1.00 0000140 0000006		
031	COMM/INST NATURAL GAS	0000000007 MIL CU FT	NOX THC	126.00 6.00 0000185 0000012	126.00 6.00 0000185 0000012		
032	COMM/INST LPG	000000000 THOUS. GAL	NOX THC	11.50 0.75 0000000 0000000	11.50 0.75 0000000 0000000		
033	COMM/INST COCO/THHC	000000000 TON	NOX THC	10.00 3.00 0000000 0000000	10.00 3.00 0000000 0000000		
034	INDUSTRIAL ANTHRACITE	000000000 TON	NOX THC	10.00 5.00 0000000 0000000	10.00 5.00 0000000 0000000		

TABLE B-1 (continued)

SCC / TECHNOLOGY DIVISION AREA SOURCE PROFILE FILE SUMMARY FOR CONNECTICUT						
COUNTY: 0705	CATEGORY NUMBER	DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR I.P.	EMISSIONS ESTIMATE
035	INDUSTRIAL BITUMENUS	00000000 TON		NOX THC	15.00 1.00	000000 000000
036	INDUSTRIAL RESIDUAL OIL	00000000 THOUS GALL		NOX THC	60.00 1.00	00000000 00000000
037	INDUSTRIAL DISTILLATE OIL	000004461 THOUS GAL		NOX THC	22.00 1.00	00000044 00000002
038	INDUSTRIAL NATURAL GAS	000001853 MIL CU FT		NOX THC	119.99 2.98	0000111 0000003
039	INDUSTRIAL LPG	000000000 THOUS GAL		NOX THC	11.55 0.39	0000000 0000000
040	INDUSTRIAL WOOD/OTHER	000000000 TON		NOX THC	16.00 36.66	0000000 0000000
041	MILITARY AIRCRAFT	0000000501 LAND/TAKE OFF		NOX THC	1.51 5.21	0000000 0000001
042	CIVIL AIRCRAFT	000114124 LAND/TAKE OFF		NOX THC	0.05 0.40	0000003 0000023
043	COMMERCIAL AIRCRAFT	000012086 LAND/TAKE OFF		NOX THC	51.40 60.50	0000000 0000005
044	RAILROAD LOCOMOTIVES	000003217 THOUS GAL		NOX THC	370.70 91.99	0000000 0000001
045	VESSELS - GASOLINE	000001596 THOUS GALL		NOX THC	6.50 1.100.00	0000005 0000073
046	VESSELS - DISTILLATE OIL	0000000000 THOUS GALL		NOX THC	40.20 20.00	0000000 0000000
047	VESSELS - RESIDUAL OIL	000001744 THOUS GAL		NOX THC	42.40 22.50	0000000 0000002

TABLE B-1 (continued)

CITY: STOKE						
AREA SOURCE LIST FILE: SURVEY FOR CONNECTICUT						
CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR I.O.	POLLUTANT EMISSION FACTOR I.O.	EMISSIONS ESTIMATE
048	OFF-HIGHWAY VEHICLES-GAS	000030000 THOUS. GAL		NOX THC	105.00 267.00	00000000 35000000
049	OFF-HIGHWAY VEH - DIESEL	00005386 THOUS. GAL		NOX THC	415.30 29.51	00001119 00000079
050	ON-SITE INCINERATION	00000000 TON		NOX THC	6.00 30.00	00000000 90000000
051	OPEN BURNING	000000012 TON		NOX THC	3.91 22.56	00000000 00000002
052	STRUCTURAL FIRES	000000030 FIRESES		NOX THC	2.00 4.00	00000003 00000005
053	FIELD/SLASH BURNING	000000066 TON		NOX THC	3.01 22.56	00000000 35000000
054	FUR ST FIRES	000012060 TON		NOX THC	2.00 19.79	00000013 25000026
055	ON-SITE VEHICLES-GAS	004372757 THOUS. VHT		NOX THC	9.08 10.67	0021606 0023335
099	COUNTY TOTALS			THC NOX NOX		3006620 0031205 0025305

TABLE B-1 (continued)

CATEGORY NUMBER	CATEGORY DESCRIPTION	PRODUCT RATE	UNITS	POLLUTANT I.O. FACTOR	EMISSIONS
					ESTIMATE
001	STAGE I GASLINE EVAP	000100936 THOUS GAL	THC	7.39	0000368
002	STAGE II GASOLINE EVAP	002100936 THOUS GAL	THC	9.70	0000490
003	STORAGE TANK BREATHING	000100936 THOUS GAL	THC	1.00	0000050
004	GASLINE LOADINGS/TRANSIT	000100936 THOUS GAL	THC	0.12	00000296
005	SM IR/ODOR DILUTING	000000056 TON	NHC	2,000.00	00000356
006	DRY CLEANING	000000311 TON	NHC	209.95	0000033
007	ARCH SURFACE COATING	00023409 POPULATION	NHC	4.60	0000548
008	AUTO BODY REFINISHING	00023409 POPULATION	THC	1.50	0000226
009	SM IND SURFACE COATINGS	0000002416 TON	THC	2,000.00	0000416
010	GRANULAR ARTS	000000455 TON	NHC	2,000.00	0000455
011	CURR/CON'S SOLVENT USE	00023409 POPULATION	NHC	6.10	0000751
012	CUTBACK ASPHALT	000000161 TON	NHC	2,000.00	0000161
013	PESTICIDES	0000235 AC ACRE	NHC	3.50	0000041
014	CN-HIGHWAY HOD	00000566 THOUS GAL	NOX NHC	0.00 0.30	0000000 0000000
020	RESIDENTIAL ANTHRACITE	000002626 TON	NOX THC	3.00 2.49	0000004 0000003
021	RESIDENTIAL BITUMINOUS	000000000 TON	NOX THC	3.00 20.30	0000001 0000000

TABLE B-1 (continued)

GCA / TECHNOLOGY DIVISION AP-6A SOURCE MASTER FILE SURVEY FOR CONNECTICUT						
COUNTY:0725	CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR I.O.	EMISSIONS ESTIMATE
022	RESIDENTIAL RESIDUAL OIL	00000000 THOUS GAL	NOX THC	18.00 1.30	0000000 3000003	
023	RESIDENTIAL DISTILLATE	000049694 THOUS GAL	NOX THC	18.00 1.00	0000447 2000025	
024	RESIDENTIAL NATURAL GAS	000001255 MIL CU FT	NOX THC	80.00 8.00	0000052 9000005	
025	RESIDENTIAL LPG	000006220 THOUS GAL	NOX THC	8.00 0.30	0000026 1500003	
026	RESIDENTIAL WOOD	000004277 TON	NOX NHC	1.00 5.00	0000002 4500011	
027	COMM/INST ANTHRACITE	000000000 TON	NOX THC	10.00 0.00	0000000 7500000	
028	COMM/INST BITUMINOUS	000000000 TON	NOX THC	6.00 3.00	0000000 3000003	
029	COMM/INST RESIDUAL OIL	000000000 THOUS GAL	NOX THC	60.00 1.60	0000000 1300000	
030	COMM/INST DISTILLATE OIL	000004664 THOUS GAL	NOX THC	22.00 1.00	0000044 3500002	
031	COMM/INST NATURAL GAS	000000009 MIL CU FT	NOX THC	120.00 0.00	0000255 0000004	
032	COMM/INST LPG	000000000 THOUS GAL	NOX THC	11.00 0.75	0000000 5000000	
033	COMM/INST WOOD/OTHER	000000000 TON	NOX THC	10.00 3.00	0000000 6000000	
034	INDUSTRIAL ANTHRACITE	000000000 TON	NOX THC	16.00 0.50	0000000 4000000	

TABLE B-1 (continued)

SCA / TECHNOLOGY DIVISION AREA SOURCE Master FILE SUMMARY FOR CONNECTICUT						
CONTINUATION NUMBER	CATEGORY DESCRIPTION	PROCESSES K.I.T. 000000000 TON	UNITS	POLLUTANT EMISSION FACtOR I.O.	Emissions Estimate	Emissions Estimate
035	INDUSTRIAL BITUMENUS		NOX THC	15.00 1.00	0000000 0000000	
036	INDUSTRIAL RESIDUAL OIL	000000000 THOUS GAL	NOX THC	60.00 1.00	0000000 0000000	
037	INDUSTRIAL DISTILLATE OIL	000000000;755 THOUS GAL	NOX THC	22.00 1.00	0000019 0000001	
038	INDUSTRIAL NATURAL GAS	0000000715 MIL CU FT	NOX THC	119.99 2.98	0000043 0000001	
039	INDUSTRIAL LPG	000000000 THOUS GAL	NOX THC	11.65 0.30	0000000 0000000	
040	INDUSTRIAL WOOD/OTHER	000000000 TON	NOX THC	10.00 3.00	0000000 0000000	
041	MILITARY AIRCRAFT	000000012 LAND/TAKE OFF	NOX THC	1.91 5.21	0000002 0000007	
042	CIVIL AIRCRAFT	0000051200 LAND/TAKE OFF	NOX THC	0.05 0.40	0000001 0000011	
043	COMMERCIAL AIRCRAFT	000013112 LAND/TAKE OFF	NOX THC	51.40 6.50	0000337 0000337	
044	RAILROAD LOCOMOTIVES	0000001633 THOUS GAL	NOX THC	370.00 1.150.00	0000392 0000077	
045	VEHICLES - GASOLINE	0000032652 THOUS GAL	NOX THC	6.50 1.100.00	0000009 0000007	
046	VEHICLES - DISTILLATE OIL	0000000000 THOUS GAL	NOX THC	40.00 20.00	0000000 0000000	
047	VEHICLES - RESIDUAL OIL	0000001145 THOUS GAL	NOX THC	28.00 8.70	0000016 0000035	

TABLE B-1 (continued)

GC: / TECHNOLOGY DIVISION AT LAKESIDE INDUSTRIAL COMPLEX CITY OF VICTORIA						
COUNTY: 0725	CAT. NUMBER	CAT. GROUP DESCRIPTION	PROCESS UNITS	POLLUTANT I.E.	EMISSIONS FACTOR	EMISSIONS ESTIMATE
048	048	OFF-HIGHWAY VEHICLES-GAS	00000000 THOUS GAL	NOX THC	105.00 267.00	000000 000000
049	049	OFF-HIGHWAY VEH - DIESEL	000001728 THOUS GAL	NOX THC	415.70 29.51	0000355 0000025
050	050	ON-SITE INCINERATION	000000009 TON	NOX THC	6.00 30.00	000000 000000
051	051	OPEN BURNING	00000014 TON	NOX THC	3.01 22.56	000000 000003
052	052	STRUCTURAL FIRES	00000-896 FIRES	NOX THC	2.00 6.00	000001 000003
053	053	FIELD/SLASH BURNING	000000000 TON	NOX THC	3.01 22.56	000005 000000
054	054	FOREST FIRES	000004400 TON	NOX THC	2.00 19.79	000004 0000044
055	055	ON-HIGHWAY VEHICLES-GAS	001794412 THOUS VHT	NOX VHC NOX	10.14 9.52 0000547	00009104 0000044 0000023
999	999	COUNTY TOTALS		THC NOX NOX		0003495 0010929 0010923

TABLE B-1 (continued)

GCR / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
COUNTRY CODES	CATEGORY NUMBER	DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR T.C.	EMISSIONS ESTIMATE
CC1	STAGE I GASOLINE EVAP	0.00055448 THOUS GAL	THC	7.30	0.000202	
CC2	STAGE II GASOLINE EVAP	0.00055448 THOUS GAL	THC	9.70	0.000269	
CC3	STORAGE TANK BREATHING	0.00055448 THOUS GAL	THC	1.00	0.000228	
CC4	GASOLINE LOADING/TRANSPORT	0.00055448 THOUS GAL	THC	0.12	0.000063	
CC5	SURFACE DRAINING DECREASING	0.00000077 TON	NHC	2.000000	0.000077	
CC6	DRY CLEANING	0.00000002 TON	NHC	209.35	0.000010	
CC7	ARCS, SURFACE COATING	0.00000003 POPULATION	NHC	4.60	0.000224	
CC8	AUTO BODY REFINISHING	0.0001423 POPULATION	THC	1.50	0.000109	
CC9	SURFACE COATING	0.00000044 TON	THC	2.000000	0.000044	
CC10	GRAVIMETRIC	0.00000006 TON	NHC	2,000.00	0.000006	
CC11	CONTINUOUS SOLVENT USE	0.0001423 POPULATION	NHC	6.30	0.000362	
CC12	CUTBACK ASPHALT	0.00000054 TON	NHC	2,000.00	0.000024	
CC13	PESTICIDES	0.00014301 ACRE	NHC	3.50	0.000015	
CC14	ON-HIGHWAY HCU	0.00004320 THOUS GAL	NOX THC	0.0000500 0.30	0.0000250	
CC15	RESIDENTIAL ANTHRACITE	0.000000764 TON	NOX THC	3.00 2.49	0.0000101 0.0000091	
CC16	RESIDENTIAL BITUMINOUS	0.00000005 TON	NOX THC	3.00 2.00	0.0000000	

TABLE B-1 (continued)

GCC / TECHNOLOGY DIVISION ARIA SOURCE MAGIC FILE SURVEY FOR CONNECTICUT						
COUNTY:1155	CATEGORY NUMBER	DESCRIPTION	PROCESS RATE THOUS. GAL	UNITS THOUS. GAL	POLLUTANT EMISSION T.O.	EMISSIONS ESTIMATE
	022	RESIDENTIAL RESIDUAL OIL	00000000 THOUS. GAL		NOX THC	18.00 1.00 0000000
C23	RESIDENTIAL DISTILLATE	000024960 THOUS. GAL		NOX THC	18.00 1.00 0000225 0000012	
224	RESIDENTIAL NATURAL GAS	00000271 MIL CU FT		NOX THC	89.00 3.00 0000011 0000001	
025	RESIDENTIAL LPG	000002812 THOUS. GAL		NOX THC	2.00 0.00 0000011 0000005	
226	RESIDENTIAL W/OIL	000001837 TON		NOX THC	1.00 0.00 0000001 0.00	
C27	COM/IND ANTHRACITE	00000000 TON		NOX THC	10.00 0.00 0000000	
328	COM/IND COAL	00000000 TON		NOX THC	6.00 3.00 0000000	
C29	COM/IND RESIDUAL OIL	00000000 THOUS. GAL		NOX THC	60.00 1.00 0000000	
220	COM/IND DISTILLATE OIL	00000003 THOUS. GAL		NOX THC	22.00 1.00 0000025 0000001	
231	COM/IND NATURAL GAS	00000364 MIL CU FT		NOX THC	120.00 8.00 0000022 0000001	
C32	COM/IND LPG	00000000 THOUS. GAL		NOX THC	11.00 0.75 0000000	
033	COM/IND WOOD/OTHER	00000000 TON		NOX THC	10.00 3.00 0000000	
034	INDUSTRIAL ANTHRACITE	00000000 TON		NOX THC	18.00 0.00 0000000	

TABLE B-1 (continued)

GCA / TECHNOLOGY DIVISION AREA SOURCE MASTER FILE SUMMARY FOR CONNECTICUT						
COUNTY:1155	CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE 000000000 TON	UNITS	POLLUTANT EMISSION FACTOR 1.0.	EMISSIONS ESTIMATE
035	INDUSTRIAL BITUMINOUS			NOX THC	15.00 1.50	00000000 00000000
036	INDUSTRIAL RESIDUAL OIL	000000000 THOUS GAL		NOX THC	60.00 1.00	00000000 00000000
037	INDUSTRIAL DISTILLATE OIL	0000000150 THOUS GAL		NOX THC	22.00 1.00	00000002 00000001
038	INDUSTRIAL NATURAL GAS	0000000048 MIL JU FT		NOX THC	115.99 2.98	00000003 00000000
039	INDUSTRIAL LPG	0000000000 THOUS GAL		NOX THC	11.65 0.30	00000000 00000000
040	INDUSTRIAL WOOD/OTHER	0000000000 Ton		NOX THC	10.56 3.6000	00000000 00000000
041	MILITARY AIRCRAFT	0000000000 LND/TAKE OFF		NOX THC	1.051 5.21	00000000 00000000
042	CIVIL AIRCRAFT	0000000721 LND/TAKE OFF		NOX THC	0.025 0.40	00000000 00000002
043	CIVIL RICPIAL AIRCRAFT	0000000006 LND/TAKE OFF		NOX THC	51.40 60.50	00000000 00000000
044	RAILROAD LOCOMOTIVES	0000001177 THOUS GAL		NOX THC	370.00 53.09	00000003 00000000
045	VESSELS - GASOLINE	0000000672 THOUS GAL		NOX THC	1,100.00 0.000000	00000002 00000000
046	VESSELS - DISTILLATE OIL	000000000 THOUS GAL		NOX THC	40.00 20.00	00000000 00000000
047	VESSELS - RESIDUAL OIL	000000000 THOUS GAL		NOX THC	40.00 20.00	00000000 00000000

TABLE B-1 (continued)

Emissions Summary for Connecticut						
COUNTY:1155	CATEGORY NUMBER	DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSIONS I.O.	EMISSIONS ESTIMATE
348	OFF-HIGHWAY VEHICLES-GAS	00000000 THOUS GAL			NOX 105.00 THC 267.00	0000500 0000000
049	OFF-HIGHWAY VEH - DIESEL	00000767 THOUS GAL			NOX 415.00 THC 29.51	0000159 0000011
250	ON-CITE INCINERATION	00000000 TON			NOX 6.00 THC 30.00	0000000 0000000
251	OPEN BURNING	00000000 TON			NOX 3.01 THC 22.56	0000000 0000000
252	STRUCTURAL FIRES	000000364 FIRES			NOX 2.00 THC 4.00	0000000 0000001
253	FIELD/FLASH BURNING	000000000 TON			NOX 3.01 THC 22.56	0000000 0000000
254	FOR. ST FIRES	000001840 TON			NOX 2.00 THC 19.59	0000002 0000018
255	OFF-HIGHWAY VEHICLES-GAS	000000000 THOUS WT			NOX 10.15 NHC 9.50	0004311 0004206
299	CCURRY TOTALS				THC 0000973 NHC 0005166 NOX 0004403	

TABLE B-1 (continued)

GCC / TECHNOLOGY DIVISION APIA SOURCE MASTERS FILE SUMMARY FOR CONNECTICUT					
COUNTY:1505	CATEGORY NUMBER	CATEGORY DESCRIPTION	PROCESS RATE	UNITS	POLLUTANT EMISSION FACTOR
001	STAGE I GASOLINE EVAP	000000000 THOUS GAL	THC	7.30	00000143
002	STAGE II GASOLINE EVAP	000000000 THOUS GAL	THC	9.70	00000191
003	STORAGE TANK ERUPTING	000000000 THOUS GAL	THC	1.26	0000020
004	GASLINE LOADIN/TRANSLT	000000000 THOUS GAL	THC	0.12	00000002
005	SM IND/COMM DECREASING	000000000 TON	NHC	2.0000.00	00000018
006	DRY CLEANING	000000000 TON	NHC	205.25	00000002
007	ARCH SURFACT COATING	0000,2312 POPULATION	NHC	4.60	00000212
008	AUTO BODY REFINISHING	000000000 POPULATION	NHC	1.00	00000088
009	SM IND SURFACE COATING	000000000 TON	THC	2.0000.56	00000704
010	GRAPHIC ARTS	000000000 TON	NHC	2.0000.00	00000013
011	COMM/CONS SOLVENT USE	000000000 POPULATION	NHC	6.30	00000291
012	CUTBACK ASPHALT	000000000 TON	NHC	2.0000.00	00000223
013	PESTICIDES	000000000 ACYL	THC	3.60	00000344
014	ON-HIGHWAY HOG	000000000 THOUS GAL	NGX NHC	0.00 0.00	00000000
020	RESIDENTIAL ANTHRACITE	000000000 TON	NOX THC	3.00 2.49	00000033 00000002
021	RESIDENTIAL BITUMINOUS	000000000 TON	NOX THC	3.00 20.50	00000000 00000000

TABLE B-1 (continued)

CITY / TECHNOLOGY DIVISION AREA SOURCE INVENTORY SUMMARY FOR CONNECTICUT						
COUNTY:1505	CATEGORY	CATEGORY DESCRIPTION	PROCESS	UNITS	POLLUTANT EMISSION FACTOR	EMISSIONS ESTIMATE
NUMBER			oil L.	thous gal	NOX THC	18.00 1.63 0000000
222	RESIDENTIAL RESIDUAL OIL	000000000 THOUS GAL				
223	RESIDENTIAL DISTILLATE	0000020711 THOUS GAL			NOX THC	18.00 1.00 0000186 0000000
224	RESIDENTIAL NATURAL GAS	0000006498 MIL CU FT			NOX THC	80.00 8.00 0000020 0000002
225	RESIDENTIAL LPG	000003675 THOUS GAL			NOX THC	8.00 0.00 0000015 0000001
226	RESIDENTIAL WCO	000000036 TON			NOX THC	1.00 5.00 0000002 0000010
227	COMMERCIAL ANTHRACITE	000000000 TON			NOX THC	10.00 0.00 0000000 0000000
228	COMMERCIAL BITUMINOUS	000000000 TON			NOX THC	6.00 3.00 0000000 0000000
229	COMMERCIAL RESIDUAL OIL	000000000 THOUS GAL			NOX THC	60.00 1.20 0000000 0000000
230	COMMERCIAL DISTILLATE OIL	0000000536 THOUS GAL			NOX THC	22.00 1.00 0000017 0000001
231	COMMERCIAL NATURAL GAS	0000000299 MIL CU FT			NOX THC	120.00 0.10 0000014 0000001
232	COMMERCIAL LPG	000000000 THOUS GAL			NOX THC	11.00 0.75 0000000 0000000
233	COMMERCIAL WOOL/OTHER	000000000 TON			NOX THC	10.00 3.00 0000000 0000000
234	INDUSTRIAL ANTHRACITE	000000000 TON			NOX THC	10.00 0.00 0000000 0000000

TABLE B-1 (continued)

PROJECT / TECHNICAL DIVISION AREA SOURCE EMISSION FILE SUMMARY FLR CONGREGATION						
COUNTY:1595	CATEGORY NUMBER	DESCRIPTION	PROCESS RATE 00000000 TON	UNITS	POLLUTANT EMISSION RATE t.CX THC	EMISSIONS ESTIMATE
335	INDUSTRIAL BITUMENUS				NOX t.CX THC	15.00 1.00 000000 000000
336	INDUSTRIAL RESIDUAL OIL	00000000 THOUS GAL			NOX t.CX THC	60.00 1.00 000000 000000
337	INDUSTRIAL DISTILLATE OIL	00000002 THOUS GAL			NOX t.CX THC	22.00 1.00 000000 000000
338	INDUSTRIAL NATURAL GAS	000000270 MIL CUB FT			NOX t.CX THC	119.59 2.98 000000 000000
339	INDUSTRIAL LPG	00000000 THOUS GAL			NOX t.CX THC	11.55 0.36 000000 000000
340	INDUSTRIAL WOOD/OTHER	00000000 TON			NOX t.CX THC	16.00 36.00 000000 000000
341	MILITARY AIR CRAFT	0.00000 GUG LAND/TAKE OFF			NOX t.CX THC	1.91 5.21 000000 000000
342	CIVIL AIRCRAFT	00000000 LAND/TAKE OFF			NOX t.CX THC	0.35 0.40 000000 000000
343	COMMERCIAL AIRCRAFT	00000000 LAND/TAKE OFF			NOX t.CX THC	51.40 60.59 000000 000000
344	RAILROAD LOCOMOTIVES	00000000 THOUS GAL			NOX t.CX THC	370.30 93.99 000000 000000
345	VESSELS - GASOLINE	000000244 THOUS GAL			NOX t.CX THC	6.50 1,100.00 000000 000000
346	VESSELS - DISTILLATE OIL	00000000 THOUS GAL			NOX t.CX THC	40.00 20.00 000000 000000
347	VESSELS - RESIDUAL OIL	00000000 THOUS GAL			NOX t.CX THC	40.00 20.00 000000 000000

TABLE B-1 (continued)

CONNECTICUT SOURCE MASTERS FILE SUMMARY FOR CONNECTICUT						
CATEGORY	CATEGORY DESCRIPTION	PROCESS	UNITS	POLLUTANT EMISSION FACTOR I.O.	POLLUTANT EMISSION FACTOR I.O.	EMISSIONS ESTIMATE
548	OFF-HIGHWAY VEHICLES-GAS	OCCUPANTS THOUS GAL	NOX THC	105.20 267.00	300.0000 000.0000	
549	OFF-HIGHWAY VEH - DIESEL	00000067 THOUS GAL	NOX THC	415.20 29.51	300.00139 000.0010	
550	ON-SITE INCINERATION	00000000 TON	NOX THC	6.00 30.00	300.0000 000.0000	
551	OPEN BURNING	000000010 TON	NOX THC	3.01 22.56	000.0000 000.0000	
552	STRUCTURAL FIRES	000000300 FIRES	NOX THC	2.00 4.00	000.0000 000.0001	
553	FIELD/SLASH BURNING	00000000 TON	NOX THC	3.01 22.56	000.0000 000.0000	
554	FOURST FIRES	000000640 TON	NOX THC	2.00 15.59	000.0000 000.0056	
555	ON-HIGHWAY VEHICLES-GAS	000546059 THOUS VMT	NOX THC	10.17 5.56	00022778 0002611	
559	COUNTY TOTALS		THC NOX THC	0001304 0003519 0003302		

APPENDIX C  
DOCUMENTATION OF COMPUTER ROUTINES USED FOR THE  
CONNECTICUT INVENTORY

As described in Section 3, there were several "generic" problems with the Connecticut NEDS data that had to be addressed by computer routines. These included repetition of NEDS Card 1 records for each point, incorrect hexadecimal bit patterns for alphabetic point identification numbers and duplicate point ID assignments. The routines used to address these problems are presented as follows.

```

//** FIX ST FIX F CT. REC'S CODE.
//*
//EXEC CCAZT1
//FILE DD DS=GCN,FT=ISPT,MS=CLTC,E,DISP=SHR
// UNIT=TAPE16,VOLSER=CC1423,LISPFLD,
// LABEL=(1,EGD),
// DCB=(RECFM=F8, LRECL=80, RLKSIZE=4000)
FILE NEDS
CTC 1 E 4 A PLANT 1E 8
1949
IF FILE IS FILE
  IF CCIDE EQ 4 AND ANOTHER Q 10000000
    SET TBC FG 25252525
ENDIT

//** FIX CONNECTICUT RECS 10+2, DELETE REDUNDANT CARD 1's.
//*
//DELETE ETC SCACZT2
//FILE DD DS=&NEDS,DISP=(TRK,FSS),UNIT=SYSDA,
// DCB=(RECFM=FL, LRECL=80, RLKSIZE=0000),
// SPACE=(CYL,(20,10),RLSD)
// ETC DD DS=GCN,FT=ISPT,MS=CLTC,DISP=SHR
FILE NEDS
CTC 1 2 A COUNTY 2 4 A AGC 7 3 A PLANT 10 + A
FG 25252525 1 13 A CD*10 + 0 1 A
1949
*
* --- AFTER S-ET ---/
IF FG*10 NOT CHANGED THE COUNT 6 1
PLANT
IF FILE IS FILE
*
ENDIT

//** EXTRACT OF POINT 10+ FIELD.
//*
//CTC EXEC SCACZT1
//FILE DD DS=&NEDS,DISP=(TRK,FSS),UNIT=SYSDA,
// LCRECDEF=E8, LRECL=80, RLKSIZE=0000,
// SPACE=(CYL,(20,5),RLSD)
// ETC DD DS=V,CASR=MPCRF,RECS=CTPIG,DATA,DISP=SHR
FILE NEDS
POINT 14 2 A CD*10 + 1 A
POINT 14 1 E PLANT 1E 1 E
1949
*
IF COUNT NC 1 AND POINT NO NUMERIC
  POINT0 = POINT1 + E4
  POINT1 = POINT0 + E4
  BPRINT VTOP
IF FILE IS FILE
ENDIT

```

```

//* FIX COMA. NEEDS, FIX ALPHAB. PRINT I.B.S WHICH HAVE
//* INCULRECT LFCDIC CODES.
//*
//STEP1 EXEC PLIXCLG,PARM=PLI='A,AG,CS(48),STNT,REST,LF',
// PARM=LKED=NO/MAP
FIXCTS: FRCC OPTICLS(KARD);
DECLARE
  KRD      CHAR(80),
  NEDSIN  FILE INPUT RECORD,
  NEDSOUT FILE OUTPUT RECORD,
  MORE     BIT(1) INIT(*1'B),
  J        FIXED BIN(15),
  FIX_CHAR DIT(8) INIT('10000000'),
  NEW_CHAR CHAR(1),
  INDEX    BUILTIN,
  NUMBRs   CHAR(10) INIT('0123456789'),
  CD_NO    CHAR(1) DEF KARD POS(80),
  COUNT_IN,
  COUNT_CHANGE) FIXED BIN(31) INIT(0);
ON ENDFILE (NEDSIN) MORE = *0'B;
/* ----- START HERE ----- */
READ FILE (NEDSIN) INTO (KARD);
LOUPP:
DO WHILE (MORE);
  COUNT_IN = COUNT_IN + 1;
  IF CD_NO NE '1' THEN
    CD2_6:
    DO;
      DO J=1 TO 2;
        NEW_CHAR = SUBSTR(KARD,13+J,1);
        IF INDEX(NUMBRs,NEW_CHAR) = 0 THEN
          FIX_A:
          DO;
            PUT SKIP LIST(NEW_CHAR,UNSPEC(NEW_CHAR));
            SUBSTR(UNSPEC(NEW_CHAR),2,1) = '1'B;
            PUT LIST (NEW_CHAR,UNSPEC(NEW_CHAR));
            SUBSTR(KARD,13+J,1) = NEW_CHAR;
            COUNT_CHANGE = COUNT_CHANGE + 1;
          END FIX_A;
        END;
    END CD2_6;
    WRITE FILE (NEDSOUT) FROM (KARD);
    READ FILE (NEDSIN) INTO (KARD);
  END LOUPP;
  PUT SKIP(2) DATA(COUNT_IN,COUNT_CHANGED);
END FIXCTS;

```

```
//* FIX CONN. NEDS, FIX POINT I.D. WITH '00', CHANGE TO 'ZZ'.
//*
//STTP1 EXEC PGM=ZT1
//FILEP DD * DSN=&NEDS,DISP=(NEW,PASS),UNIT=SYSDA,
//   SPACE=(CYL,(20,10),RLSE),
//   DCB=(RECFM=FL,LRECL=80,BLKSIZE=8000)
//* ETS DD DSN=GCA.FTEISPT.NEDS.CT80,DISP=SHR
FILE NEDS
POINTT 14 2 A  CD*NC 80 1 A
KAFD 1 80 A
999
*
IF CD*NC EQ 1
  SUCCESS
IF POINTT EQ 00 THEN
  POINTT = ZZ
  PRINT KARD
IF FILE EQ FILE
  WRITE
```

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16. ABSTRACT  
This report discusses the development of the Northeast Corridor Regional Modeling Project (NECRMP) annual regional emission inventory. The inventory reflects 1979/1980 data and focuses on point, area and mobile source emissions of Volatile Organic Compounds (VOC) and Nitrogen Oxides ( $\text{NO}_x$ ), although particulate, sulfur oxides and carbon monoxide emissions were also compiled for point sources. The study area includes the entire northeast quadrant of the United States from longitude  $69^\circ$  to  $82^\circ$  West, and latitude  $38^\circ$  to  $45^\circ$  North. This Volume discusses the annual inventory for Connecticut.

7. KEY WORDS AND DOCUMENT ANALYSIS			
DESCRIPTORS	b. IDENTIFIERS/OPEN ENDED TERMS	c. COSATI Field/Group	
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