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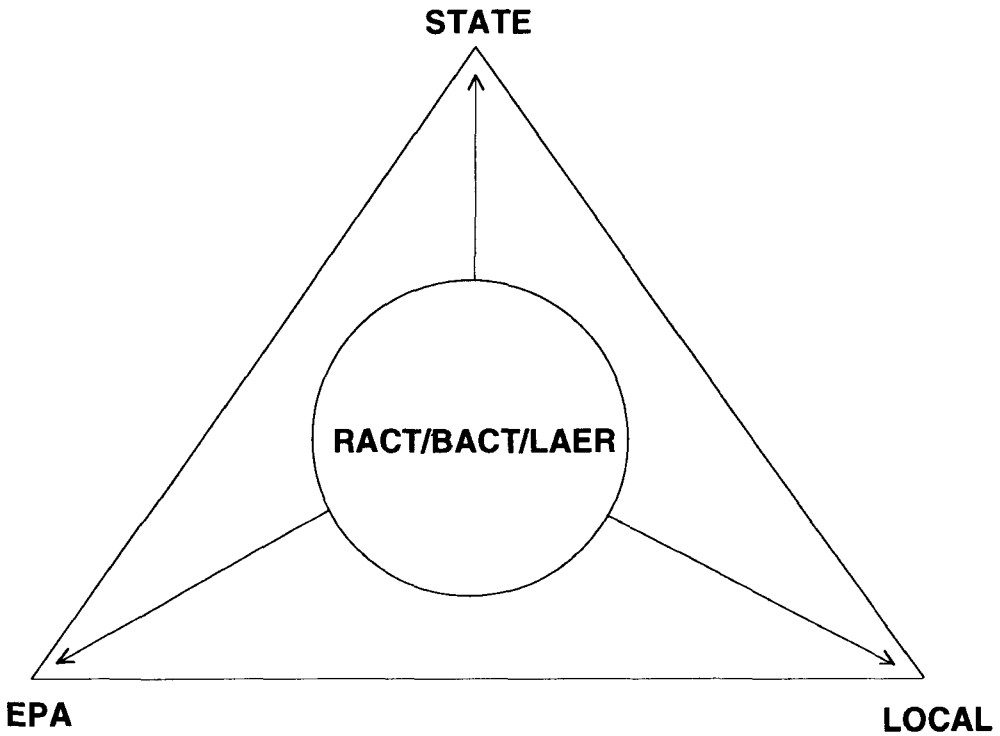
EPA RACT/BACT/LAER CLEARINGHOUSE:

A COMPILATION OF CONTROL TECHNOLOGY DETERMINATIONS

Fifth Supplement to the 1990 Edition



Developed as Part of a Joint Effort
Between The U.S. Environmental Protection Agency
and State and Local Air Pollution Control Agencies

EPA-456/R-95-005

RACT/BACT/LAER CLEARINGHOUSE

ANNUAL REPORT FOR 1995

A COMPILATION OF CONTROL

TECHNOLOGY DETERMINATIONS

FIFTH SUPPLEMENT TO 1990 EDITION

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INTRODUCTION

BACKGROUND

The Clean Air Act prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS); 2) best available control technology (BACT); and 3) lowest achievable emission rate (LAER). New Source Performance Standards are uniform national emission standards set by EPA for specific categories of new or modified stationary sources. In addition to meeting NSPS when applicable, major new or modified sources must also install either BACT or LAER, both of which are determined on a case-by-case basis. In all cases, BACT or LAER must be at least as stringent as any applicable NSPS. The BACT requirement, which is a part of the Prevention of Significant Deterioration program (Sections 165 and 169 of the Clean Air Act), applies to emissions in areas that are in attainment with National Ambient Air Quality Standards (NAAQS). The LAER requirement, which is a part of the Nonattainment Program (Sections 171 and 172 of the Clean Air Act), applies to emissions that affect areas that are not in attainment with the NAAQS. While the specific criteria governing a BACT, LAER, or NSPS emission limit vary, the general underlying approach for all such determinations is to require "best control" on all major new or modified sources. Since 1977, state and local air pollution control agencies have gradually assumed primary responsibility for implementing BACT and LAER. As this authority was decentralized from the Federal government, it became important that information be made available to control agencies to assist them in making control technology determinations in a nationally consistent manner.

The 1990 Clean Air Act Amendments (CAAA) mandated several minor changes to the BACT/LAER Clearinghouse. Although the changes were minor, state and local agencies should note them for future consideration. The first change involved the name and an addition to the type of data contained in the Clearinghouse. The name has been changed to the RACT/BACT/LAER Clearinghouse (RBLC) and now includes reasonably available control technology (RACT) determinations. RACT is defined as

the lowest emission limitation that a particular source is capable of meeting by application of control technology that is reasonably available considering technological and economic feasibility. RACT is the minimum EPA can accept in non-attainment state plans. Control Technique Guideline (CTG) documents are assembled by the EPA to assist state and local air pollution control agencies in determining the level of control that should be required within each area. The RBLC accepts case-by-case RACT decisions, as well as general RACT requirements, to assist state and local agencies in determining what level of control other areas of the country are requiring and, in turn, what level of control should be required within their jurisdiction.

The second change mandated by the 1990 CAAA involves LAER determinations. Prior to the 1990 CAAA, all submittals to the Clearinghouse were voluntary. However, Section 173(d) of the 1990 CAAA now mandates that state and local agencies submit any and all LAER determinations that they issue.

The basic purposes of the RBLC are to: 1) provide state and local air pollution control agencies with current information on case-by-case control technology determinations that are made nationwide, and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies. The information presented in this compilation was abstracted from preconstruction permits and submitted by the state and local air pollution control agencies and EPA Regional offices. The Clearinghouse is intended as a reference for state and local agencies in making RACT/BACT/LAER decisions.

The RBLC's primary vehicle for sharing control technology information is a database of all determinations submitted to the RBLC. This RACT/BACT/LAER Clearinghouse information system permits on-line querying of the database and makes the results available for viewing on-screen or downloading to a PC. This information system also supports direct submittals of control technology determinations by permitting agencies. Routine access to the database is available to anyone who has a personal computer equipped with a modem and communication software. The only costs are those for the telephone call.

Until this year, the RBLC also published comprehensive compilations of new and revised control technology determinations every five years. The 1985 RBLC compilation contains all determinations submitted to the Clearinghouse prior to June 1985. The 1990 RBLC compilation contains all determinations submitted to the Clearinghouse from June 1985 to June 1990. In between the years for the comprehensive compilations and each year since 1990, the Clearinghouse published annual supplements to the preceding compilation. Because the RBLC BBS contains complete and current information on all determinations submitted to the Clearinghouse since it began operation and is easy to access and use, RBLC clients have made the RBLC BBS their preferred method of accessing determinations. As a result of this development and the desire to avoid the expense of printing a large report of questionable value to clients, the RBLC decided to print an annual supplement in 1995 instead of a five year compilation. This 1995 edition, the fifth supplement to the 1990 compilation, contains determinations submitted to the Clearinghouse from June 1994 to May 1995.

All RBLC supplements contain detailed information only for those permits entered into the Clearinghouse since the last published compilation or supplement. This edition also includes a comprehensive index of all permits entered into the system since June 1990. The 1995 edition adds 105 new determinations entered into the system from June 1994 to May 1995. In total, the database now contains 3,171 determinations from 50 States and three territories. (The total is less than in 1993 because incomplete determinations for the state of Washington were deleted in 1994 at the request of the submitting agency, Puget Sound Air Pollution Control Agency. Information on these determinations is still available in the 1993 supplement and may also be downloaded from the RBLC bulletin board system).

Figure 1 summarizes the control technology determinations received since the publication of the June 1994 report. This listing contains the process type code, the name of the company, and the identification number. The listing is provided to aid state and local agency personnel and other users in quickly identifying new information available since the 1994 published edition of the Clearinghouse.

NEW DETERMINATIONS

PROCESS CODE	COMPANY NAME	ID NUMBER
11.001	U.S. SUGAR CORP	FL-0094
11.002	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
11.002	FORT DRUM HTW COGEN FACILITY	NY-0070
11.002	INTERNATIONAL PAPER CO. HAMMERMILL PAPERS DIV	PA-0101
11.002	PENNSYLVANIA POWER AND LIGHT CO.	PA-0100
11.002	TVA GALLATIN FOSSIL STEAM PLANT	TN-0048
11.002	UDG/GOODYEAR	NY-0078
11.002	VPI & STATE UNIVERSITY	VA-0225
11.004	ANITEC COGEN PLANT	NY-0061
11.004	FULTON COGEN PLANT	NY-0062
11.004	INDECK ENERGY COMPANY	NY-0066
11.004	INDECK-YERKES ENERGY SERVICES	NY-0077
11.004	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071
11.004	KAMINE/BESICORP CARTHAGE L.P.	NY-0065
11.004	KAMINE/BESICORP NATURAL DAM LP	NY-0068
11.004	KAMINE/BESICORP SYRACUSE LP	NY-0072
11.004	LEDERLE LABORATORIES	NY-0079
11.004	LOCKPORT COGEN FACILITY	NY-0073
11.004	LSP-COTTAGE GROVE, L.P.	MN-0022
11.004	PILGRIM ENERGY CENTER	NY-0075
11.004	TRIGEN MITCHEL FIELD	NY-0076
11.005	ANITEC COGEN PLANT	NY-0061
11.005	BOISE CASCADE CORP.	AL-0078
11.005	CHAMPION INTERNATIONAL CORP	FL-0087
11.005	GEORGIA GULF CORPORATION	TX-0230
11.005	INDECK ENERGY COMPANY	NY-0066
11.005	INDECK-OSWEGO ENERGY CENTER	NY-0064
11.005	INDECK-YERKES ENERGY SERVICES	NY-0077
11.005	JVC MAGNETICS AMERICA CO.	AL-0081
11.005	KAMINE/BESICORP SYRACUSE LP	NY-0072
11.005	LOCKPORT COGEN FACILITY	NY-0073
11.005	MEGAN-RACINE ASSOCIATES, INC	NY-0057
11.005	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024
11.005	PILGRIM ENERGY CENTER	NY-0075
11.005	PORTLAND GENERAL ELECTRIC CO.	OR-0010
11.005	PROJECT ORANGE ASSOCIATES	NY-0080
11.005	TBG COGEN COGENERATION PLANT	NY-0063
11.005	TRANSAMERICAN REFINING CORPORATION	LA-0090
11.006	KES CHATEAUGAY PROJECT	NY-0055

Figure 1. Control technology determinations received since June 1994.

NEW DETERMINATIONS

PROCESS CODE	COMPANY NAME	ID NUMBER
11.006	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224
11.006	NAVY PUBLIC WORKS CENTER	VA-0218
11.006	PINEY POINT PHOSPHATES, INC.	FL-0090
11.006	QUEBECOR PRINTING RICHMOND	VA-0227
11.008	KES CHATEAUGAY PROJECT	NY-0055
11.008	WEYERHAUSER CO.	AL-0079
11.999	POTLATCH CORPORATION	ID-0006
15.002	BANK OF AMERICA LOS ANGELES DATA CENTER	CA-0611
15.002	CARDINAL FLAT GLASS	WI-0083
15.002	COMINCO ALASKA INC.	AK-0026
15.002	KAMINE/BESICORP SYRACUSE LP	NY-0072
15.002	LILCO SHOREHAM	NY-0081
15.002	LSP-COTTAGE GROVE, L.P.	MN-0022
15.004	FLEETWOOD COGENERATION ASSOCIATES	PA-0099
15.004	FORMOSA PLASTICS CORPORATION, LOUISIANA	LA-0089
15.004	GAINESVILLE REGIONAL UTILITIES	FL-0092
15.004	GEORGIA POWER COMPANY, ROBINS TURBINE PROJECT	GA-0056
15.004	HERMISTON GENERATING CO.	OR-0011
15.004	INTERNATIONAL PAPER	LA-0086
15.004	MARATHON OIL CO. - INDIAN BASIN N.G. PLAN	NM-0022
15.004	MIDWESTERN GAS	TN-0047
15.004	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024
15.004	PORTLAND GENERAL ELECTRIC CO.	OR-0010
15.004	PROJECT ORANGE ASSOCIATES	NY-0080
15.004	SNYDER OIL CORPORATION-RIVERTON DOME GAS PLANT	WY-0020
15.004	TENNECO GAS	TN-0043
15.004	TENNECO GAS	TN-0046
15.004	UNOCAL	CA-0613
15.004	WEST CAMPUS COGENERATION COMPANY	TX-0231
15.006	GAINESVILLE REGIONAL UTILITIES	FL-0092
15.006	NAVY PUBLIC WORKS CENTER	VA-0218
15.007	ANITEC COGEN PLANT	NY-0061
15.007	CSW NEVADA, INC.	NV-0031
15.007	FULTON COGEN PLANT	NY-0062
15.007	INDECK ENERGY COMPANY	NY-0066
15.007	INDECK-OSWEGO ENERGY CENTER	NY-0064
15.007	INDECK-YERKES ENERGY SERVICES	NY-0077

Figure 1. Control technology determinations received since June 1994.

NEW DETERMINATIONS

PROCESS CODE	COMPANY NAME	ID NUMBER
15.007	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071
15.007	KAMINE/BESICORP CARTHAGE L.P.	NY-0065
15.007	KAMINE/BESICORP NATURAL DAM LP	NY-0068
15.007	KAMINE/BESICORP SYRACUSE LP	NY-0072
15.007	LEDERLE LABORATORIES	NY-0079
15.007	LOCKPORT COGEN FACILITY	NY-0073
15.007	LSP-COTTAGE GROVE, L.P.	MN-0022
15.007	MEGAN-RACINE ASSOCIATES, INC	NY-0057
15.007	MUDDY RIVER L.P.	NV-0030
15.007	PILGRIM ENERGY CENTER	NY-0075
15.007	TBG COGEN COGENERATION PLANT	NY-0063
15.007	TRIGEN MITCHEL FIELD	NY-0076
15.999	TENNECO GAS	TN-0046
21.002	APEX WASTE MANAGEMENT CENTER	NV-0026
22.005	USPCI	UT-0045
22.006	EXXON CO. USA	CA-0608
22.006	SCIENCE AND ENGINEERING ANALYSIS CORPORATION	CA-0617
22.006	TERRA VAC	CA-0609
30.002	CHAMPION INTERNATIONAL CORP	FL-0087
30.002	INTERNATIONAL PAPER	LA-0086
30.002	JAMES RIVER PAPER CO., INC.	NH-0010
30.003	LOUISIANA PACIFIC CORP.	AL-0080
30.003	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224
30.003	WEYERHAUSER CO.	AL-0079
30.004	GROVETON PAPER BOARD, INC.	NH-0006
30.005	GEORGIA-PACIFIC CORPORATION	VA-0219
30.007	THORNWOOD FURNITURE MFG. INC.	AZ-0024
41.002	FORD MOTOR COMPANY	VA-0222
41.002	MERCEDES-BENZ PROJECT, INC.	AL-0076
41.004	AMERICAN NATIONAL CAN CO.	MN-0021
41.005	L. W. PACKARD & CO. INC.	NH-0007

Figure 1. Control technology determinations received since June 1994.

NEW DETERMINATIONS

PROCESS CODE	COMPANY NAME	ID NUMBER
41.009	JVC MAGNETICS AMERICA CO.	AL-0081
41.013	JI CASE CO.	IA-0026
41.013	WATSON LABORATORIES, INC.	CA-0610
41.014	WALLE CORPORATION	AZ-0026
41.016	DONNELLY CORPORATION	MI-0237
41.016	EVART PRODUCTS TEXTRON, INC.	MI-0239
41.023	QUEBECOR PRINTING RICHMOND	VA-0227
41.023	R. R. DONNELLEY PRINTING COMPANY	VA-0221
41.025	THORNWOOD FURNITURE MFG. INC.	AZ-0024
41.026	EAGLE OTTAWA LEATHER CO.	MI-0238
42.010	DYNATRON/BONDO CORP.	GA-0058
49.005	LASCO BATHWARE- DIV. OF TOMKINS INDUSTRIES, INC.	NV-0029
50.003	KOCH REFINING COMPANY	MN-0020
50.003	TRANSAMERICAN REFINING CORPORATION	LA-0090
50.004	AMOCO OIL CO.	MI-0236
50.006	TRANSAMERICAN REFINING CORPORATION	LA-0090
50.007	FLETCHER OIL AND REFINING CO.	CA-0614
50.007	ULTRAMAR, INC.	CA-0615
62.020	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
62.999	W. R. GRACE & CO. - CONN.	MD-0026
63.013	UNIVERSAL URETHANE, INC.	NV-0027
69.011	THE UPJOHN COMPANY	MI-0235
69.015	CABOT CORPORATION	LA-0088
69.999	UNION CARBIDE CHEMICALS AND PLASTICS COMPANY INC.	LA-0087

Figure 1. Control technology determinations received since June 1994.

NEW DETERMINATIONS

PROCESS CODE	COMPANY NAME	ID NUMBER
70.999	CALIFORNIA COTTON FUMIGATING COMPANY	CA-0612
81.006	ROANOKE ELECTRIC STEEL CORPORATION	VA-0226
81.007	TUSCALOOSA STEEL CORP.	AL-0077
82.001	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0226
82.001	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0227
82.010	WILLIAM L. BONNELL CO., INC.	GA-0057
90.003	CALIFORNIA COMMERCIAL ASPHALT CORPORATION	CA-0616
90.006	HOLNAM, INC.	UT-0046
90.006	METROPOLITAN STEVEDORE COMPANY (OPERATOR)	CA-0606
90.011	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
90.016	CARDINAL FLAT GLASS	WI-0083
90.016	GUARDIAN INDUSTRIES	IA-0027
90.019	CLM CORP.	WI-0082
90.019	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
90.021	COMINCO ALASKA INC.	AK-0026
90.024	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
90.024	INLAND PROPERTIES, INC.	NV-0028
90.028	ROANOKE CEMENT COMPANY	VA-0223
99.008	MEDICAL DESIGN CONCEPTS	CA-0607
99.009	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
99.999	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019
99.999	USA LIGHTS OF OHIO	OH-0225

Figure 1. Control technology determinations received since June 1994.

REPORT FORMAT

This RBLC report was prepared to provide basic control technology information as well as to facilitate "quick scans" of company/facility name and process type information. It consists of three major parts presented in Appendices F, G, and H:

- Appendix F - a summary listing of processes for all determinations entered since June 1990, sorted by facility name. Information includes the name of the company, permit date, process type code, process description, and a RBLC ID number as a reference for additional information.

- Appendix G - a summary listing of permitting agency contacts for all determinations entered since June 1990, sorted by process type code. Information includes the name of the company, permit date, basic Agency contact information, and a RBLC ID number as a reference for additional information.

- Appendix H - a detailed listing, sorted by RBLC ID number, of all new individual facility information submitted to the Clearinghouse since the June 1994 publication.

A brief description of each table follows:

Appendix F - Index of Control Technology Determinations

Appendix F summarizes all RACT/BACT/LAER determinations in the Clearinghouse by facility name. Use Appendix F for scanning the control technology determinations entered for a particular company and the processes covered by the determination. Appendix F includes the date the permit was issued, process type code and description, and a RBLC ID number (which indicates the state where each facility is located) for locating the more detailed facility information contained in Appendix H. Appendix F includes a notation to indicate whether a particular determination is listed in the 1991, 1992, 1993, or 1994 supplement. If the notation "91", "92", "93", or "94", appears in front of the company name, then a detailed listing of that determination will not appear in this document; it may be found in the 1991, 1992, 1993, or 1994 supplement documents. If the notation is blank, detailed information on the facility can be found in this supplement.

Appendix G - Control Technology Determinations by Process Type

Appendix G summarizes the RACT/BACT/LAER determinations by process type. A complete listing of all process type codes is contained in Appendix B. The user should familiarize himself/herself with this listing in order to use Appendix G effectively. Appendix G includes the name of the company, the state where the source is located, the agency issuing the permit, name of person to contact within the agency for additional information, and a telephone number. Again, each entry in Appendix G has a RBLC ID number for locating the more detailed facility information contained in Appendix H. Appendix G includes a notation to indicate whether a particular determination is listed in the 1991, 1992, 1993, or 1994 supplement. If the notation is blank, detailed information on the facility can be found in this supplement.

Appendix H - Detailed Source Listings

In addition to Appendices F and G, a detailed listing of all new source data is provided in Appendix H. New determinations are initially entered into the Transient database and, when approved by the RBLC staff, later promoted to the Current database. If new determinations contain incomplete or erroneous data, and the RBLC staff cannot resolve these problems, the determinations may be deleted. This assures that all data promoted to the Current database is accurate. However, there is the potential that some determinations listed in this supplement will be removed from the RBLC database at a future date.

Appendix H has two parts: Part A and Part B. Only Part A is included in this supplement. Part A lists details about control technologies and emission limits for processes and pollutants. Part B details scheduling information related to permitting, as well as costs associated with control technology used for pollutants. Appendix H is intended to provide the maximum manageable amount of technical and administrative information without duplicating a completed permit application.

Part A consists of:

- A RBLC ID number assigned by the Clearinghouse (consists of state abbreviation and a sequence number)

- the date the determination was inserted into the Clearinghouse
- the company name, plus street address, city, county, state, ZIP Code
- whether source is new or modified
- the date the permit was issued
- the state permit number (or EPA Regional Office file number)
- the estimated start-up date
- the agency issuing the permit
- the contact person within the agency who is familiar with the control technology information
- agency telephone number for the contact person
- AIRS ID
- EPA ID
- description of the process or processes being permitted, throughput capacity and corresponding units
- process type code (where applicable)
- SCC code
- pollutant name and emission limitations applicable to each permitted process
- standardized limits for pollutants
- basis for pollutant limit (RACT, BACT, LAER, etc.)
- CAS number
- control method code (indicates whether the facility uses pollution prevention, add-on control equipment, both methods, or no controls to meet the permitted emission limits)
- control method description that provides details about the specific control methods used
- percent efficiency for the control devices
- selected control option ranking
- notes on the determination

In some cases, a second emission limit is applicable to a given process/pollutant. In those cases, this second emission limitation is referred to in the main RACT/BACT/LAER database as the alternate limit. Because the space available in Appendix H is limited, alternate limits are not included in the Appendix.

Abbreviations for processes and emission limitations have been developed. A complete list of these abbreviations is contained in Appendix A. Some comments have been received regarding the use of these abbreviations. Every effort has been made to use a standard set of abbreviations. In some cases, however, this was not possible. The control agencies are encouraged to review the abbreviations in Appendix A and submit any suggested revisions. The abbreviations are periodically reviewed and updated accordingly.

Part B has not been included in Appendix H because space is limited and minimal data has been entered in the date and cost fields. However, Part B is available in the RBLC BBS database and consists of:

- A RBLC ID number assigned by the Clearinghouse (consists of state abbreviation and a sequence number)
- the date the determination was inserted into the Clearinghouse
- the company name, plus street address, city, county, state, ZIP Code
- the state permit number (or EPA Regional Office file number)
- the agency issuing the permit
- the contact person within the agency who is familiar with the control technology information
- agency telephone number for the contact person
- whether or not a public hearing was held
- the estimated and actual date the application for permit was received
- the estimated and actual date the control technology determination was made
- the estimated and actual date the air quality impact analysis was performed

- the estimated and actual date any other impact analysis was performed
- the estimated and actual date the draft permit was prepared
- the estimated and actual date public notice was given
- the estimated and actual date the permit was issued
- the estimated and actual date construction started
- the estimated and actual date operation started
- the estimated and actual date compliance was verified
- process name, throughput capacity and corresponding units
- whether or not compliance was verified and the compliance method used (stack test, inspection, calculation, other method)
- pollutant and associated costs of control equipment (capital costs, annual operation and maintenance costs, annualized costs)
- cost effectiveness of control equipment in dollars per ton
- year in which dollar values are expressed
- whether or not costs were verified by the permitting agency

IMPROVEMENTS TO THE SYSTEM

The RBLC has been operational on the Office of Air Quality Planning and Standards Technology Transfer Network (OAQPS TTN) bulletin board system (BBS) since October 1, 1992. In the process of reprogramming the RBLC for the move to the TTN from the IBM 9000 at the National Computer Center (NCC), the search routine was significantly improved. Users of the TTN Clearinghouse can search on any of up to nine of 23 components, and users can now perform word searches on most of the searchable components. Searchable components have been designated as "required" fields for new determinations. The information must be provided by submitting agencies in order for searches to produce valid results.

Another change in the Clearinghouse was the segmenting of the determination data into three separate databases. The current database contains the most recent five years' completed RBLC determinations. These determinations have been reviewed by

RBLC staff to ensure that the information is complete and correct. The second database is the transient database, which provides a work space for users to enter and update determinations. RBLC staff regularly reviews the transient database and promotes accurate and complete determinations into the permanent database. The third database, the historical database, contains completed RBLC determinations which are more than five years old. The historical database is further segmented into multiple databases based on when the information was submitted. Refer to the menu in the RBLC information system for the exact submittal dates contained in each portion of the historical database. This organization of the databases was designed to ensure the integrity of the RBLC data and to maintain a reasonable response time for users accessing the system.

Also fairly new is the addition of a Statistical Ranking download report format that presents emission limits sorted from most to least stringent. This ordering is useful for comparing emissions for a single pollutant from a single process. The emission limits must be expressed in the same units. Standard units for emission limits have been established in the database to allow meaningful comparisons among many diverse control technology determinations. The Statistical Ranking report is based on these values. A sample report is available on the TTN for viewing on-line or for downloading to your local PC.

Another recent improvement in the Clearinghouse is the revision of the data submittal procedures. The TTN version of the RBLC allows designated users in Regional, state, and local air pollution control agencies direct update capability. A new stand-alone version is available so that designated users can enter NEW determinations on their local PCs, without a modem/direct dial or Internet connection and its associated cost. After completing data entry, users forward their determinations to the RBLC for inclusion on the TTN. With either on-line or stand-alone input, data entered by designated users is placed into a searchable transient database where quality assurance procedures will be performed. Once the data is checked, it will be promoted into the current RBLC database. Designated users can access the TTN to make changes to current entries in the Clearinghouse. (The stand-alone editor can not be used to edit

determinations previously entered into the on-line RBLC database). For those who wish to make hardcopy (paper) submittals, the submittal form and instructions for data submittal are in Appendix E.

In late 1994, the RBLC added a data base of federal, state, and local regulations. At the federal level, it includes summaries of federal regulations enacted in response to the CAAA. These rules include Maximum Achievable Control Technology (MACT) standards, National Emission Standards for Hazardous Air Pollutants (NESHAP), and New Source Performance Standards (NSPS). The regulation data base offers three modules that allow you to search, browse, and edit the rules data. The query module brings the power of user-defined queries to the complex details of air pollutant emissions regulations. Using the same menu-driven system as the RBLC's control technology determination data base, users can build a query to locate pertinent regulations for a particular pollutant or process or for a broad array of other criteria. You can also bypass the query step and go directly to viewing a list of all the federal and state regulations. This data base also offers a data entry module for on-line inputting and editing of regulations by responsible agencies.

Other improvements and revisions to the system will continue to be considered as a result of contacts with various state and local agencies. These improvements and revisions will be evaluated and made based on the recommendations of the state and local agencies that are entering or submitting determinations to the Clearinghouse.

All inquiries concerning RBLC and information contained in the data base should be directed to:

RACT/BACT/LAER Clearinghouse (MD-12)
Information Transfer & Program Integration Division
U.S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711
Phone: (919) 541-2736

OR

The Control Technology Center HOTLINE
(919) 541-0800, FAX (919) 541-0242

PROCEDURES FOR FUTURE SUBMISSIONS TO THE CLEARINGHOUSE

The RBLC is intended to be a dynamic program. Periodic updates and new listings are welcomed. Submissions by state and local control agencies are entirely voluntary except for LAER determinations, which must be submitted to the Clearinghouse. Without submittals, however, the viability and usefulness of the program are jeopardized. Agencies are encouraged to make formal submittals at any time by using the new on-line submittal procedures.

Submittals can be made as soon as the permit application is received. It is not necessary to wait until the final permit is issued. The initial on-line submittal must, however, list all processes. (Note, also, that each process must include at least one pollutant.) Subsequent to the initial submittal, agencies may use the RBLC to update the status of the application. Timely data entry and updates allow the RBLC to function as a tracking system. There is a scheduling report specifically designed to display information on any past due dates. As with any automated information system, the RBLC data base offers flexible, user-defined queries and a variety of report formats. Needed information can be quickly accessed in whatever level of detail is appropriate.

Information can be submitted either by using the preferred on-line or stand-alone submittal procedures or by mailing in completed Clearinghouse submittal forms. Using the on-line or stand-alone submittal methods, information can be directly input into the RBLC by the designated person in your agency. In order to facilitate the input or submission of determinations and corrections, a full page copy of the form and a set of instructions for completing the input form are provided in Appendix E of this report. The form in Appendix E can be reproduced and used to prepare or submit new determinations and/or to update existing information. All questions should be directed as indicated above.

PROCEDURES FOR ACCESSING THE CLEARINGHOUSE ON THE OAQPS TTN BBS

The RBLC is accessible to anyone with a computer, modem, and communications software. There is no complicated NCC or NTIS account registration to go through.

Almost any communications software will work. Anyone who wishes to access the RBLC should program the following information into their communications package:

(919) 541-5742 (for modems up to 14,400 baud)
Data bits: 8
Stop bit: 1
Parity: N
Terminal Emulation: VT100, VT102, or ANSI

The RBLC is also available through Internet. The Internet address is:

TELNET ttnbbs.rtpnc.epa.gov

Once connected to the OAQPS TTN BBS, a new user must complete an on-line registration questionnaire before being allowed to fully access the BBS. The only cost involved is the cost of the telephone call. If you have any problems accessing the OAQPS TTN, call the voice help line at (919) 541-5384.

APPENDIX A

ABBREVIATIONS FOR PROCESSES, EMISSION LIMITS, AND POLLUTANTS

ABBREVIATIONS FOR PROCESSES AND DESCRIPTORS

ABBREVIATION	*PROCESS OR DESCRIPTOR*
ADD	additive
AL	aluminum
AM	American
ASSOC	association
ATMOS	atmospheric
CALC	catalytic
CEM	continuous emission monitoring
CO	company
COLL	collection
COOP	cooperative
CORP	corporation
DECARB	decarbonization
DESULF	desulfurization
DISTIL	distillation
DISTN	distribution
DIV	division
E	eastern
EA	each
EFF	efficiency
ELECT	electric
EMISS	emissions
ENVIRON OR ENV	environmental
ESP	electrostatic precipitator
FAC	facility
FCC	fluid catalytic cracking
FCCU	fluid catalytic cracking unit
FGR	flue gas recirculation
FURN	furnace
GEN	generator
HAND	handling

ABBREVIATION	*PROCESS OR DESCRIPTOR*
HVLP	high-volume, low pressure (spray guns)
I.C.	internal combustion
INCIN	incinerator
INDEP	independent
INTERNAT	international
LAB	laboratory
LDOUT	loadout
LIQ	liquid
LT	light
MATL	material
MFG	manufacturing
MISC	miscellaneous
MODIF	modification
NAT	natural
NATL	national
POLL	pollutant/pollution
PREP	preparation
PROD	production
PWR	power
REC	recovery
RECIP	reciprocating
RECLAM	reclamation
REFIG	refrigeration
REFIN	refinery
REG	regular
REGEN	regenerator
RESID	residual
ROT	rotary
SCR	selective catalytic reduction
SCRUB	scrubber
SECOND	secondary
SHIP	shipping

ABBREVIATION	*PROCESS OR DESCRIPTOR*
SNCR	selective non-catalytic reduction
SOLN	solution
STOR	storage
SUP	supplementary
SYS	system
TRANS	transmission
UNIV	university
VAC	vacuum
VERT	vertical

ABBREVIATIONS FOR EMISSION LIMIT UNITS

ABBREVIATION	*EMISSION LIMIT UNIT*
ACF	actual cubic feet
ACFM	actual cubic feet per minute
ACS	applied coating solids
ADP	air dried pulp
AV	average
BBL	barrels
BHP	brake horsepower
BLS	black liquor solids
BPSD	barrels per stream day
BTU	British thermal units
CF	cubic feet
CFM	cubic feet per minute
CU YD	cubic yard
D	day
D FEED	dry feed
DACF	dry actual cubic feet
DIST	distillate
DSCF	dry standard cubic feet
F	feet
G	gram
G/B-HP-H	grams per brake horsepower-hour
G/O	gas/oil
GAL/M	gallons per minute
GR	grains
H	hour
HP	horsepower
J	joule
KG	kilogram
KW	kilowatt
LB	pound

ABBREVIATION	*EMISSION LIMIT UNIT*
LT	long ton
M	thousand (10^3)
MG/L	milligram per liter
MM	million (10^6)
MO	month
MW	megawatt
N	natural
NG	nanogram
OPAC	opacity
PPM	parts per million
PPH	parts per hundred
RDF	refuse derived fuel
RESID	residual
SB	subbituminous
SCF	standard cubic feet
SCFD	standard cubic feet per day
SCFM	standard cubic feet per minute
SEC	second
SQF	square feet
T	ton
TPY	tons per year (found in notes of determinations)
VOL	volume
WKS	weeks
YR	year

ABBREVIATIONS FOR POLLUTANTS

ABBREVIATION	*POLLUTANT*
AG	silver
AN	acrylonitrile
AR	argon
AS	arsenic
BA	barium
BAP	benzo(a)pyrene
BE	beryllium
CA	calcium
CD	cadmium
CDD	chlorodibenzodioxins
CDF	chlorodibenzofurans
CL	chlorine
CL2	chlorine (gas)
CL2/OCL	chlorine and oxychlorine
CLO2	chlorine dioxide
CO	carbon monoxide
CO2	carbon dioxide
COS	carbonyl sulfide
CR	chromium
CRVI	hexavalent chrome
CS	cesium
CU	copper
DCB	1,4-dichloro-2-butene
ETH	ethylene
ETO	ethylene oxide
F	fluorine
FSP	fine suspended particulates
HBR	hydrogen bromide
HC	hydrocarbons
HCL	hydrochloric acid

ABBREVIATION	*POLLUTANT*
PM, PM10	particulate matter
POCL3	phosphorous oxychloride
POHC	principle organic hazardous constituents
RHC	reactive hydrocarbons
ROC	reactive organic compounds
ROG	reactive organic gases
RSC	reduced sulfur compounds
S	sulfur
SB	antimony
SE	selenium
SN	tin
SO2	sulfur dioxide
SO3	sulfur trioxide
TCDD	2,3,7,8-tetrachlorodibenzo-P-dioxin
TCDF	tetrachlorodibenzo furan
TCE	trichloroethylene
TC-ETHANE	1,1,1-trichloroethane
TICL4	titanium tetrachloride
TMT	tetramethyl tin
TRS	total reduced sulfur
U	uranium
UF4	uranium tetrafluoride
V	vanadium
VC	vinyl chloride
VCM	vinyl chloride monomer
VE	visible emissions
VOC	volatile organic compounds
ZN	zinc
ZRSO4	zirconium sulfate

ABBREVIATION	*POLLUTANT*
HCN	hydrogen cyanide
HDM	hexamethylene diisocyanate monomer
HF	hydrogen fluoride
HG	mercury
HHD	homopolymer of HDM (see above)
H2O	water
H2S	hydrogen sulfide
H2SO4	sulfuric acid
MA	maleic anhydride
MC ACETATE	methyl cellusolve acetate
MEK	methyl ethyl ketone
MG	magnesium
MI KETONE	methyl isobutyl ketone
MMH	methyl hydrazine
MN	manganese
MO	molybdenum
NAOH	sodium hydroxide
NA2SO4	salt cake
NH3	ammonia
NH4	ammonium
NH4CL	ammonium chloride
NI	nickel
NMHC	nonmethane hydrocarbons
NMOC	nonmethane organic carbon
NOX	nitrogen oxide
NO2	nitrogen dioxide
N2O	nitrous oxide
PAH	polynuclear aromatic hydrocarbons
PB	lead
PCB	polychlorinated biphenyls
PCDF	polychlorinated dibenzo furans
PCNB	pentochloronitrobenzene herbicide

APPENDIX B

DETAILED LISTING OF PROCESS TYPE CODES

PROCESS TYPE CODE LIST

No.	CATEGORY
10.000	**COMBUSTION**
11.000	EXTERNAL COMBUSTION
11.001	Bagasses Combustion
11.002	Coal Combustion
11.006	Fuel Oil Combustion
11.003	Lignite Combustion
11.004	Multiple Fuels Combustion
11.005	Natural Gas Combustion
11.007	Waste Oil Combustion
11.008	Wood/Wood Waste Combustion
11.999	Other External Combustion Sources
15.000	INTERNAL COMBUSTION
15.001	Aviation Fuels
15.002	Diesel Fuel
15.006	Fuel Oil
15.003	Gasoline
15.007	Multiple Fuels
15.004	Natural Gas
15.005	Process Gas
15.999	Other Internal Combustion Sources
20.000	**WASTE DISPOSAL**
21.000	MUNICIPAL WASTE
21.001	Municipal Waste Combustors/Incinerators
21.002	Municipal Waste Landfills
21.003	Publicly Owned Treatment Works (POTW) Emissions (except 21.004)
21.004	Sewage Sludge Incineration
21.999	Other Municipal Waste Processing/Disposal Facilities

22.000	HAZARDOUS WASTE
22.007	Asbestos Demolition, Renovation, and Disposal
22.001	Benzene Waste Treatment
22.006	Contaminated Soil Treatment
22.002	Hazardous Waste Incineration
22.003	Hazardous Waste Landfills
22.004	Site Remediation
22.005	Treatment, Storage and Disposal Facilities (TSDF) (except 22.002, 22.003 & 22.006)
22.999	Other Hazardous Waste Processing/Disposal Facilities
29.000	OTHER WASTE DISPOSAL (except 21 & 22)
29.001	Automobile Body Shredding/Incineration
29.002	Industrial Wastewater/Contaminated Water Treatment
29.003	Industrial Landfills
29.004	Medical/Infectious Waste Incineration
29.999	Other Waste Disposal Sources
30.000	**WOOD PRODUCTS INDUSTRY**
30.001	Charcoal
30.002	Kraft Pulp Mills
30.003	Plywood and Veneer Operations
30.004	Pulp and Paper Production other than Kraft
30.005	Reconstituted Panelboard Plants (waferboard, particleboard, etc.)
30.006	Wood Treatment
30.007	Woodworking
30.999	Other Wood Products Industry Sources
40.000	**ORGANIC EVAPORATIVE LOSSES**
41.000	SURFACE COATING/PRINTING/GRAPHIC ARTS
41.001	Aerospace Surface Coating
41.002	Automobiles and Trucks Surface Coating (OEM)
41.003	Automotive Refinishing

41.004	Can Surface Coating
41.005	Fabric Coating/Printing/Dyeing (except 41.017)
41.006	Flatwood Paneling Surface Coating
41.007	Flexible Vinyl & Urethane Coating/Printing
41.008	Large Appliance Surface Coating
41.026	Leather Surface Coating
41.009	Magnetic Tape Surface Coating
41.010	Magnetic Wire Surface Coating
41.011	Metal Coil Surface Coating
41.012	Metal Furniture Surface Coating
41.013	Miscellaneous Metal Parts and Products Surface Coating
41.014	Paper, Plastic & Foil Web Surface Coating (except 41.007 & 41.018)
41.015	Plastic Parts for Business Machines Surface Coating
41.016	Plastic Parts & Products Surface Coating (except 41.015)
41.017	Polymeric Coating of Fabrics
41.018	Pressure Sensitive Tapes and Labels Coating
41.019	Printing - Forms
41.020	Printing - News Print
41.021	Printing - Packaging
41.022	Printing - Publication
41.023	Printing/Publication (except 41.007 & 41.019-022)
41.024	Ship Building & Repair Surface Coating
41.025	Wood Products/Furniture Surface Coating (except 41.006)
41.999	Other Surface Coating/Printing/Graphic Arts Sources

42.000	LIQUID MARKETING (PETROLEUM PRODUCTS, GASOLINE, VOL)
42.001	Gasoline Bulk Plants
42.002	Gasoline Bulk Terminals
42.003	Gasoline Marketing (except 42.001 & 42.002)
42.004	Petroleum Liquid Marketing (except 42.001-003 & 42.005-006)
42.005	Petroleum Liquid Storage in Fixed Roof Tanks
42.006	Petroleum Liquid Storage in Floating Roof Tanks
42.009	Volatile Organic Liquid Storage
42.010	Volatile Organic Liquid Marketing (except 42.009)
42.999	Other Liquid Marketing Sources

49.000	ORGANIC EVAPORATIVE LOSSES (except 41 & 42)
49.001	Aerosol Can Filling
49.002	Dry Cleaning - PERC/Chlorinated Solvents
49.003	Dry Cleaning - Petroleum Solvents

49.004	Fiberglass Boat Manufacturing
49.005	Fiberglass/Reinforced Polymer Products Manufacturing (except 49.004)
49.006	Halogenated Solvent Cleaners
49.007	Ink Manufacturing
49.008	Organic Solvent Cleaning & Degreasing (except 49.006)
49.009	Paint/Coating/Adhesives Manufacturing
49.010	Paint Stripping
49.999	Other Organic Evaporative Loss Sources

50.000 PETROLEUM/NATURAL GAS PRODUCTION AND REFINING

50.001	Oil and Gas Field Services
50.002	Natural Gas/Gasoline Processing Plants
50.003	Petroleum Refining Conversion Processes (cracking, CO boilers, reforming, alkylation, polymerization, isomerization, coking)
50.007	Petroleum Refining Equipment Leaks/Fugitive Emissions
50.004	Petroleum Refining Feedstock (blending, loading and unloading)
50.008	Petroleum Refining Flares and Incinerators (except acid gas/sulfur recovery unit incinerators - 50.006)
50.005	Petroleum Refining Separation Processes (distillation and light ends recovery)
50.006	Petroleum Refining Treating Processes (hydrodesulfurization, hydrotreating, chemical sweetening, acid gas removal, deasphalting, sulfur recovery units, acid gas/sulfur recovery unit incinerators)
50.009	Petroleum Refining Wastewater and Wastewater Treatment
50.010	Shale Processing
50.999	Other Petroleum/Natural Gas Production & Refining Sources (except 50.001-010 and 42.000 - Liquid Marketing

60.000 CHEMICALS MANUFACTURING

61.000 AGRICULTURAL CHEMICALS MANUFACTURING

61.001	2,4-D Salts and Esters Production
61.002	4-Chloro-2-Methylphenoxyacetic Acid Production
61.003	4,6-Dinitro-o-Cresol Production
61.004	Captafol (tm) Production
61.005	Captan (tm) Production
61.006	Chloroneb (tm) Production
61.007	Chlorthalonil (tm) Production
61.008	Dacthal (tm) Production

61.012	Fertilizer Production (except 61.009)
61.009	Phosphate Fertilizers Production
61.010	Sodium Pentachlorophenate Production
61.011	Tordon Acid Production
61.999	Other Agricultural Chemical Manufacturing Sources

62.000	INORGANIC CHEMICALS MANUFACTURING

62.001	Ammonium Sulfate Production - Caprolactam By-Product Plants
62.002	Antimony Oxides Manufacturing
62.003	Chlorine Production
62.016	Chloroalkali Production
62.004	Chromium Chemicals Manufacturing
62.005	Cyanuric Chemicals Manufacturing
62.006	Fume Silica Production
62.007	Hydrochloric Acid Production
62.017	Hydrofluoric Acid Production
62.008	Hydrogen Cyanide Production
62.009	Hydrogen Fluoride Production
62.020	Inorganic Liquid/Gas Storage & Handling
62.014	Nitric Acid Plants
62.010	Phosphoric Acid Manufacturing
62.011	Quaternary Ammonium Compounds Production
62.018	Sodium Carbonate Production
62.012	Sodium Cyanide Production
62.015	Sulfuric Acid Plants
62.019	Sulfur Recovery (except 50.006)
62.013	Uranium Hexafluoride Production
62.999	Other Inorganic Chemical Manufacturing Sources

63.000	POLYMER AND RESIN PRODUCTION

63.001	Acetal Resins Production
63.002	Acrylonitrile-Butadiene-Styrene Production
63.003	Alkyd Resins Production
63.004	Amino Resins Production
63.005	Butadiene-Furfural Cotrimer (R-11)
63.006	Butyl Rubber Production
63.007	Carboxymethylcellulose Production
63.008	Cellophane Production
63.009	Cellulose Ethers Production
63.010	Epichlorohydrin Elastomers Production

63.011	Epoxy Resins Production
63.012	Ethylene-propylene Rubber Production
63.013	Flexible Polyurethane Foam Production
63.014	Hypalon (tm) Production
63.015	Maleic Copolymers Production
63.016	Methylcellulose Production
63.017	Methyl Methacrylate-Acrylonitrile-Butadiene-Styrene Production
63.018	Methyl Methacrylate-Butadiene-Styrene Terpolymers Production
63.019	Neoprene Production
63.020	Nitrile Butadiene Rubber Production
63.021	Non-Nylon Polyamides Production
63.022	Nylon 6 Production
63.023	Phenolic Resins Production
63.024	Polybutadiene Rubber Production
63.025	Polycarbonates Production
63.026	Polyester Resins Production
63.027	Polyether Polyols Production
63.028	Polyethylene Terephthalate Production
63.029	Polymerized Vinylidene Production
63.030	Polymethyl Methacrylate Resins Production
63.031	Polystyrene Production
63.032	Polysulfide Rubber Production
63.033	Polyvinyl Acetate Emulsions Production
63.034	Polyvinyl Alcohol Production
63.035	Polyvinyl Butyral Production
63.036	Polyvinyl Chloride and Copolymers Production
63.037	Reinforced Plastic Composites Production
63.038	Styrene-Acrylonitrile Production
63.039	Styrene Butadiene Rubber and Latex Production
63.999	Other Polymer and Resin Manufacturing Sources

64.000	SYNTHETIC ORGANIC CHEMICAL MANUFACTURING INDUSTRY (SOCMI)
64.001	Batch Reaction Vessels (except 69.011)
64.002	Equipment Leaks (valves, compressors, pumps, etc.)
64.003	Processes Vents (emissions from air oxidation, distillation, and other reaction vessels)
64.004	Storage Tanks (SOCMI Chemicals (loading/unloading, filling, etc.)
64.005	Transfer of SOCMI Chemicals (loading/unloading, filling, etc.)
64.006	Wastewater Collection & Treatment
64.999	Other SOCMI Industry Sources

65.000	SYNTHETIC FIBERS PRODUCTION
65.001	Acrylic Fibers/Modacrylic Fibers Production
65.002	Rayon Production
65.003	Spandex Production
65.999	Other Synthetic Fibers Production Sources
69.000	CHEMICAL MANUFACTURING (except 61, 62, 63, 64 & 65)
69.001	Benzyltrimethylammonium Chloride Facilities
69.002	Butadiene Dimers Production
69.015	Carbon Black Manufacturing
69.003	Carbonyl Sulfide Production
69.004	Chelating Agents Production
69.005	Chlorinated Paraffins Production
69.006	Dodecanedioic Acid Production
69.007	Ethylidene Norbornene Production
69.008	Explosives Production
69.009	Hydrazine Production
69.010	OBPA/1,3-Diisocyanate Production
69.011	Pharmaceuticals Production
69.012	Photographic Chemicals Production
69.013	Phthalate Plasticizers Production
69.017	Propellant Manufacturing & Production
69.014	Rubber Chemicals Manufacturing
69.016	Soap & Detergent Manufacturing
69.999	Other Chemical Manufacturing Sources
70.000	FOOD AND AGRICULTURAL PRODUCTS (also see 61 - AGRICULTURAL CHEMICALS)
70.016	Alcohol Fuel Production
70.008	Alcoholic Beverages Production
70.001	Alfalfa Dehydrating
70.002	Baker's Yeast Manufacturing
70.003	Bread Bakeries
70.004	Cellulose Food Casing Manufacturing
70.005	Coffee Roasting
70.006	Cotton Ginning
70.007	Feed and Grain Handling, Storage & Processing (including Mills and Elevators)
70.009	Fish Processing

70.010	Fruit and Vegetable Processing
70.011	Meat Smokehouses
70.012	Roasting (except 70.005)
70.013	Starch Manufacturing
70.014	Sugar Cane Processing
70.015	Vegetable Oil Production
70.999	Other Food and Agricultural Products Sources

80.000 METALLURGICAL INDUSTRY

81.000 FERROUS METALS INDUSTRY

81.001	Coke By-product Plants
81.002	Coke Production (except 81.001)
81.003	Ferroalloy Production
81.004	Iron Foundries
81.005	Stainless Steel/Specialty Steel Manufacturing
81.006	Steel Foundries
81.007	Steel Manufacturing (except 81.005 & 81.006)
81.008	Steel Pickling - HCL Process
81.999	Other Ferrous Metals Industry Sources

82.000 NONFERROUS METALS INDUSTRY

82.016	Beryllium Processing and Manufacturing
82.001	Lead Acid Battery Manufacturing
82.002	Lead Acid Battery Reclamation
82.003	Lead Oxide and Pigment Production
82.004	Lead Products (except 82.001-002, 82.006 & 82.012)
82.005	Primary Aluminum Production
82.006	Primary Copper Smelting
82.007	Primary Lead Smelting
82.008	Primary Magnesium Refining
82.009	Primary Zinc Smelting
82.010	Secondary Aluminum Production
82.011	Secondary Brass & Brass Ingot Production
82.012	Secondary Copper Smelting & Alloying
82.013	Secondary Lead Smelting
82.014	Secondary Magnesium Smelting
82.015	Secondary Zinc Processing
82.999	Other Non-Ferrous Metals Industry Sources

90.000	**MINERAL PRODUCTS**
90.001	Alumina Processing
90.035	Asbestos Manufacturing
90.002	Asphalt/Coal Tar Application - Metal Pipes
90.003	Asphalt Concrete Manufacturing
90.004	Asphalt Processing (except 90.002, 90.003 & 90.034)
90.034	Asphalt Roofing Products Manufacturing
90.017	Calciners & Dryers and Mineral Processing Facilities
90.005	Calcium Carbide Manufacturing
90.006	Cement Manufacturing (except 90.028)
90.007	Chromium Refractories Production
90.008	Clay and Fly Ash Sintering
90.009	Clay Products (including Bricks & Ceramics)
90.010	Coal Conversion/Gasification
90.011	Coal Handling/Processing/Preparation/Cleaning
90.012	Concrete Batch Plants
90.013	Elemental Phosphorous Plants
90.014	Frit Manufacturing
90.015	Glass Fiber Manufacturing (except 90.033)
90.016	Glass Manufacturing
90.018	Lead Ore Crushing and Grinding
90.019	Lime/Limestone Handling/Kilns/Storage/Manufacturing
90.020	Mercury Ore Processing
90.021	Metallic Mineral/Ore Processing (except 90.018, 90.020 & 90.031)
90.022	Mineral Wool Manufacturing
90.023	Mining Operations (except 90.032)
90.024	Non-metallic Mineral Processing (except 90.011, 90.019, 90.017, 90.026) (NOTE: This category includes stone quarrying, sand and gravel processing, gypsum processing, perlite processing and all other non-metallic mineral/ore processing.)
90.026	Phosphate Rock Processing
90.027	Phosphogypsum Stacks
90.028	Portland Cement Manufacturing
90.029	Refractories
90.031	Taconite Iron Ore Processing
90.032	Underground Uranium Mines
90.033	Wool Fiberglass Manufacturing
90.999	Other Mineral Processing Sources

99.000	**MISCELLANEOUS SOURCES**
99.001	Abrasive Blasting
99.002	Chromic Acid Anodizing
99.003	Comfort Cooling Towers
99.004	Commercial Sterilization Facilities
99.005	Decorative Chromium Electroplating
99.006	Electronics Manufacturing (except 99.011)
99.013	Electroplating/Plating (except Chrome - 99.002, 99.005 & 99.007)
99.019	Geothermal Power
99.007	Hard Chromium Electroplating
99.008	Hospital Sterilization Facilities
99.009	Industrial Process Cooling Towers
99.017	Leather Tanning
99.014	Polystyrene Foam Products Manufacturing
99.016	Polyurethane Foam Products Manufacturing
99.020	Rocket Demilitarization
99.010	Rocket Engine Test Firing
99.015	Rubber Tire Manufacturing and Retreading
99.011	Semiconductor Manufacturing
99.018	Synthetic Fuels Production (except 70.016 & 90.010)
99.012	Welding & Grinding
99.999	Other Miscellaneous Sources

APPENDIX C

SUGGESTED PROCESS NAMES

SUGGESTED PROCESS NAMES

ABSORBER/ADSORPTION
AERATOR

BLASTING
BLOWER
BOILER (coal, oil, etc.)
BURNER

CARBON REGENERATION (activated)
CASTING MACHINE/PROCESS
CATALYST REGENERATION
CHEMICAL PRODUCTION/MANUFACTURING
CLEANER/CLEANING PROCESS
COATER/COATING APPLICATION (includes painting)
COGENERATION
COMBUSTOR/COMBUSTION UNIT
COMPRESSOR
CONDENSER/CONDENSATION UNIT
COOLER
COOLING TOWER
CRUSHER/CRUSHING PROCESS

DEGREASER/DEGREASING PROCESS
DEHYDRATOR/DEHYDRATION PROCESS
DIGESTER
DISTILLATION UNIT
DRYER/DRYING

ELECTROPLATING/PLATING PROCESS
ENGINE, DIESEL
ENGINE, GAS-FIRED
ENGINE, I.C.

ENGINE, MISC.
ENTIRE FACILITY (plant)
EQUIPMENT LEAKS
EVAPORATOR/EVAPORATION PROCESS

FLARE/FLARING
FUGITIVES/FUGITIVE EMISSIONS
FURNACE

GENERATOR/GENERATING UNIT
GRINDER/GRINDING PROCESS

HEATER
HYDRATOR

INCINERATOR/INCINERATION

KILN

LAMINATOR/LAMINATION PROCESS
MATERIAL APPLICATION
MATERIAL BLENDING
MATERIAL TRANSFER/HANDLING
MATERIAL STORAGE (active)
MATERIAL STORAGE (inactive)
MILL/MILLING PROCESS
MIXER/MIXING PROCESS

OVEN

PRINTING PRESS/PRINTING PROCESS
PUMP

REACTOR
REBOILER
RECOVERY UNIT
REGENERATOR
ROADS

SCREEN/SCREENING PROCESS
SCRUBBER/SCRUBBING PROCESS
SEPARATOR
SHREDDER/SHREDDING PROCESS
SPRAY BOOTH
STRIPPER/STRIPPING PROCESS
SYNTHETIC ORGANIC CHEMICAL MFG. PROCESS - MISC.

TURBINE, GAS-FIRED
TURBINE, OTHER

WASHER/WASHING PROCESS

APPENDIX D

SUGGESTED EMISSION UNITS BY PROCESS TYPE CODE

SUGGESTED EMISSION UNITS BY PROCESS TYPE CODE

Attached is a list of suggested emission units to be used when submitting information to the RBLC. In general, the emission units of processes not listed here should be in units related to the production output. Standardization of emission units would facilitate ranking of emission control requirements on a pollutant specific basis.

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
11.001 -	Electric Utility Steam Generators	Particulate	Lb/MMBTU (see Note #1)
11.999	Fossil Fuel-fired Steam Generators	Particulate	Lb/MMBTU (see Note #1)
15.001 -	I. C. Engines	Particulate	G/B-HP-H (see Note #1)
15.999	Stationary Gas Turbines	Particulate	ppm @ 15% O_2 (see Note #1)
21.001	Municipal Waste Incinerators	All	gr/dscf corr to 12% CO_2 (see Note #1)
21.004	Sewage Sludge Incineration		Lb/Ton of dry sludge input
30.002	Kraft Pulp Mills - Recovery Furnace	Particulate	gr/dscf corr to 8% O_2 (see Note #1)
	Kraft Pulp Mills - Lime Kiln	Particulate	gr/dscf corr to 10% O_2 (see Note #1)
	Kraft Pulp Mills - Smelt Dissolving Tanks	Particulate	Lb/Ton BLS (see Note #1)
	Kraft Pulp Mills - Digesters, Brown Stock Washers, Evaporators, Oxidation, Stripping System		ppm (by volume) corr to 10% O_2
41.002	Auto & Light Truck Surface Coating		Kg/1 (lb/Gal) applied coating solids

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
41.004	Can Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.007	Flexible Vinyl & Urethane Coating and Printing		Kg/Kg/ (Lb/Lb) ink solids
41.008	Large Appliance Surface Coating		Kg/1 (Lb/Gal) of applied coating solids
41.011	Metal Coil Surface Coating		Kg/l (Lb/Gal) applied coating solids
41.012	Metal Furniture Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.015	Plastic Parts for Business Machines Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.018	Pressure Sensitive Tape & Label Surface Coating		Kg/Kg (Lb/Lb) applied coating solids
41.019 - 41.023	Printing		% of total mass of VOC solvents & H_2O used
42.002	Gasoline Bulk Terminals		See Note #2
42.005/6	Vessels for Petroleum Liquid Storage		See Note #2
49.003	Dry Cleaning - Petroleum Solvents		See Note #2
50.003	Petroleum Refining - Cracking		Lb/1000 Lb or Lb/MMBTU or % by volume
50.006	Petroleum Refining - Claus Sulfur Recovery Units		% by volume
	Petroleum Refining - Flue Gas		gr/dscf (H_2S)
50.007	Petroleum Refining - Equip. Leaks		See Note #2
61.009	Phosphate Fertilizers Pdtn.	Total Fluoride	Lb/Ton (see Note #1)

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
62.001	Ammonium Sulfate Pdtn.		Lb/Ton ammonium sulfate pdtn.
62.014	Nitric Acid Plants	NOX	Lb/Ton (see Note #1)
62.015	Sulfuric Acid Plants	SO_2 & Acid Mist	Lb/Ton (see Note #1)
64.002	Equip. Leaks - Synthetic Organic Chemical Mfg. Industry		See Note #2
65.001 - 65.999	Synthetic Fibers Production		Kg/Mega-gram (Lb/1000 Lb) solvent feed
70.007	Grain Elevators	Particulate	gr/dscf (see Note #1)
81.003	Ferroalloy Production		Lb/MW-H or % (volume basis)
81.004	Iron Foundries		gr/dscf
81.006	Steel Plants - Electric Arc	Particulate	gr/dscf (see Note #1)
82.001	Lead Acid Battery Mfg.		gr/dscf or Lb/Ton lead feed
82.005	Primary Aluminum Pdtn.		Lb/Ton
82.006	Primary Copper Smelting	Particulate	gr/dscf (see Note #1)
82.007	Primary Lead Smelting	Particulate	gr/dscf (see Note #1)
82.009	Primary Zinc Smelting	Particulate	gr/dscf (see Note #1)
82.011	Sec. Brass & Brass Ingot Pdtn.	Particulate	gr/dscf (see Note #1)
82.013	Secondary Lead Smelting	Particulate	gr/dscf (see Note #1)
90.004	Hot-Mix Asphalt Processing		gr/dscf
90.011	Coal Hand./Proc./Prep./Cleaning	Particulate	gr/dscf (see Note #1)

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
90.016	Glass Mfg.	Particulate	Lb/Ton (see Note #1)
90.019	Lime/Limestone Handling/Kilns/Storage/Mfg.		Lb/Ton
90.021	Metallic Mineral/Ore Processing		grams/dscm (gr/dscf)
90.024	Non-metallic Mineral Processing		grams/dscm (gr/dscf)
90.026	Phosphate Rock Processing		Lb/Ton
90.028	Portland Cement Plants	Particulate	Lb/Ton (see Note #1)
90.033	Wool Fiberglass Mfg.		Lb/Ton glass pulled
90.034	Asphalt Roofing Products Mfg.		Kg/Mega-gram (Lb/1000 Lb)
99.015	Rubber Tire Mfg. Industry		% of VOC used

Note #1:

Standard emission units have been established for these processes. These units are required for reporting standardized emission limits in the control technology database for these processes.

Also, for these processes, percent (%) has been established as the unit for reporting standardized emission limits for opacity.

Note #2:

Applicable regulations involve process controls and/or modifications. No emission units stated.

APPENDIX E

FORMAT FOR RACT/BACT/LAER CLEARINGHOUSE SUBMITTALS

AND INSTRUCTIONS FOR COMPLETING RACT/BACT/LAER INPUT SUMMARY SHEET

FORMAT FOR RACT/BACT/LAER CLEARINGHOUSE SUBMITTALS

Information can be submitted to the RBLC in the following formats:

- Direct on-line submittal using RBLC information system.
- Direct input using the stand-alone editor.
- Paper input using Clearinghouse submittal forms.

The on-line and stand-alone submittal procedures are the preferred formats. Designated users can obtain a password that allows them to access the RBLC database Edit module. Users can add new determinations and make changes to current entries in the Clearinghouse. Designated users can also obtain a copy of the new stand-alone version of the Edit module to enter NEW determinations on their local PCs, without a modem/direct dial or Internet connection and its associated cost. After completing data entry, users forward their determinations to the RBLC for inclusion on the TTN. (The stand-alone editor can not be used to edit determinations previously entered into the on-line RBLC data base). All inquiries concerning RBLC submittals should be directed to:

RACT/BACT/LAER Clearinghouse (MD-12)
Information Transfer & Program Integration Division
U.S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711
Phone: (919) 541-2736

OR

The Control Technology Center HOTLINE
(919) 541-0800, FAX (919) 541-0242

The RBLC Input Summary Sheet is available to facilitate the input of determinations and corrections. The form can be reproduced and used to prepare new determinations and/or to update existing information. For those who wish, the hardcopy (paper) submittal form can be mailed to the RBLC at the above address.

INSTRUCTIONS FOR COMPLETING RACT/BACT/LAER CLEARINGHOUSE INPUT SUMMARY SHEET

1. **Company Name/Site Location:** Insert name and address of the proposed facility. The address should be the location of the proposed facility not the address of the parent company unless they are the same.

2. **Determination Made by:** Designate the permitting agency and the person to whom telephone requests should be directed. This should be the person most capable of responding to factual questions about the permit decision. Please include the area code with the phone number.

3. **Permit Number:** This should be the identification number assigned by the agency that issued the permit.

4. **ID Numbers and Codes:** Fill-in the requested identification numbers, if they are available, and the SIC code.

5. **Determination Status:** Circle "New" or "Modified," depending on the nature of the permit. If the permit covers a new unit at a new or existing source, it should be marked as "New." If the addition of a new unit to an existing source triggers a new permit for the entire source, then it should be circled "Modified." If the permit is only for a single unit, but the unit was modified, then it should be circled, "Modified."

6. **Scheduling Information:** Permitting scheduling dates stored in the database are:

   - receipt of application
   - control technology determination (estimated and actual)
   - air quality analysis complete (estimated and actual)
   - other impact analysis complete (estimated and actual)
   - draft permit issued (estimated and actual)
   - public notice (estimated and actual)
   - final permit issued (estimated and actual)
   - start construction (estimated and actual)
   - start-up operation (estimated and actual)
   - compliance verification (estimated and actual)

   Please enter all of the scheduling information available. The RBLC also includes a logical field indicating whether the permitting agency held a public hearing.

7. **Permit Parameters:** List all processes subject to this permit by name (e.g., kiln, boiler) for which a throughput limit, operating limit, emission limit, control

strategy, performance or equipment standard has been specified. Use additional pages as necessary.

Process name or process equipment should be listed using one of the process categories listed in Appendix C (Detailed Listing of Proposed Process Categories). A descriptor may be added behind the generic category name. For example,

Boiler, coal-fired, 3 each
Kiln, 3 each
Conveyors, coal/limestone
Furnace, arc
Boiler, recovery
Boiler, power
Engines, gas-fired

8. **Process Type Code**: A code assigned to each process (see Appendix B) used to categorize determinations.

9. **SCC Code**: This code is the standard source classification for processes used throughout the Office of Air at EPA.

10. **Throughput Capacity**: Indicate the maximum design capacity of the unit. Use the same units of measure used in the NSPS to describe the size of a source. Wherever possible, use the list of standardized abbreviations for process and emission limit - Appendix D.

11. **Compliance Verification**: This series of fields allows you to enter a yes or no response to the following questions:

    - Compliance verified?
    - Method of confirmation:
        - Stack testing?
        - Other testing?
        - Inspection?
        - Calculations?

    You may also enter a narrative description of other types of confirmation methods.

12. **Pollutant(s) Emitted**: make an entry for each pollutant or parameter for which a control requirement or other restraint has been specified (PM, SO_2 CO_2, NO_2,

opacity, or others). Use a separate block for each entry, and identify the pollutant and provide its Chemical Abstracts (CAS) number. Use the following standard abbreviations for these common pollutants whenever possible:

PM	Particulate Matter
SO_2	Sulfur Dioxide
NO_2	Nitrogen Oxides
CO	Carbon Monoxide
VOC	Volatile Organic Compounds
VE	Visible Emissions
TRS	Total Reduced Sulfur
F	Fluoride
Be	Beryllium
H_2S	Hydrogen Sulfide
Hg	Mercury
VC	Vinyl Chloride

Abbreviations for other pollutants are listed in Appendix D, along with CAS numbers.

13. **Emission Limit(s)**: For consistency and ease of comparison, list the emission limit or rate in the units of measure listed in Appendix C or those used in AP-42. Wherever possible use the list of standard abbreviations (Appendix D).

There are multiple emission limits in the Clearinghouse, they are:

- Primary emission limit and units: The primary emission limit listed in the permit.

- Alternate emission limit and units: If provided on the permit, these numbers represent any alternate emission measurements which the facility may make.

- Standardized limit and units: This limit allows comparison with other similar determinations in the database. Standard units are provided for certain process types (see Appendix D) so that users can compare the entries in this field to determine the most stringent limits.

The base-line limit is no longer used in the database.

14. **Type of Emission Controlled**: A one-character field indicating whether the emission is fugitive, point-source, or area-source.

15. **Control Option Ranking Information:** *Two pieces of information are requested:* The number of control options examined and the rank of the control option selected. The "rank" is the number of the control option selected when the options are ordered according to the performance of the control system. Number 1 would be the best control system, number 2 would be the next best, etc.

16. **Regulatory Requirements Associated with Limit:** Indicate the regulatory requirement that precipitated establishing the limit presented, i.e., BACT-PSD, BACT-Other, LAER, MACT, RACT, GACT, NSPS, NESHAP, or Other. Do not list such items as stack test, design or others. These items generally represent the supporting information that may have been used to document or establish the given limit. Such items should be included in the notes section.

    To facilitate the identification of limits use the following abbreviations:

    - BACT-PSD (Prevention of Significant Deterioration)
    - BACT-Other (regulated by state/local rules, not PSD)
    - LAER (lowest Available Control Technology)
    - MACT (Maximum Achievable Control Technology)
    - RACT (Reasonably Available Control Technology)
    - GACT (Generally Available Control Technology)
    - NSPS (New source Performance Standards)
    - NESHAP (National Emission Standards for Hazardous Air Pollutants)
    - Other

17. **Control Method Description:** Describe the specific pollution prevention techniques and add-on equipment used to achieve the permitted emission limits. Specify "NONE" if no controls are feasible. Pollution prevention techniques include operational modifications, limits in the type and amount of raw materials used, limits on throughout or hours of operation, maintenance requirements, equipment specifications, or other limitations. Typical add-on equipment includes ESP, fabric filter, etc. Information in this section may be supplemented under the "Notes" section.

    Please note that the RBLC no longer has separate fields for equipment manufacturer and model number. Place this information, if you have it, in the notes.

18. **Overall Efficiency %:** Enter the overall system efficiency, consisting of capture (hoods, ductwork, etc.) and collection (control device) efficiency. Any breakdown of efficiencies for capture or collection individually should be shown under "Notes."

19. **Cost Data**: Control costs contained in the database include:

- Capital cost of control equipment
- Annual operation and maintenance cost for all control methods
- Annualized cost (amortized capital cost + annual operation & maintenance costs)
- Cost effectiveness in dollars per ton (annualized cost/tons of pollutant removed)
- Year of the dollar used in cost calculations
- Cost verified by the permitting agency (yes or no)

20. **Notes**: This section is for the completion or elaboration of any of the above items where space was a problem. Also, any information that you feel other agencies should know about this determination should appear here. Notes are typically used for the following:

- More than one permit number
- More detail on a particular process
- More than one contact person
- Further explanation regarding the designation of a source as new or modified
- Further explanation of the emission limit or the support documentation associated with setting the limit (i.e., limit based on design or stack test)

Mail to: **RACT/BACT/LAER CLEARINGHOUSE**
RBLC (MD-12)
US EPA
RTP, NC 27711

Date Submitted _____

RACT/BACT/LAER CLEARINGHOUSE INPUT FORM

Facility Information

Company Name: _____

Facility Address: _____

City: _____ County: _____ Zip Code: _____

Permitting Agency: _____

Agency Contact: _____

Telephone Number: _____

Permit Number: _____

AIRS Facility Number: _____

EPA ID Number: _____

SIC Code: _____

Public Hearing Held? Y N

The Source is: New Modified (circle one)

Scheduling Information:	Est. Date	Actual Date
Received Application:	/ /	/ /
Control Tech. Determination:	/ /	/ /
Air Quality Impact Analysis:	/ /	/ /
Other Impact Analysis:	/ /	/ /
Draft Permit:	/ /	/ /
Public Notice:	/ /	/ /
Permit Issued:	/ /	/ /
Start Construction:	/ /	/ /
Start Up:	/ /	/ /
Compliance Verification:	/ /	/ /

Notes: _____

☐ Notes Continued on a Seperate Page?

Process Information

BLIS Process Code: _____

SCC Code: _____

Process Description: _____

Throughput Capacity/Size: _____

Compliance Verified? Y N

By What Method? (circle those that apply):

Stack Test? Y N

Other Test? Y N

Inspection? Y N

Calculation? Y N

Other Method? _____

Revised 6/95

Pollutant Information

Source Name: _____ Permit Number: _____

Process Description: _____ BLIS Process Code: _____

Pollutant Name: _____

CAS Number: _____

Baseline Emission Rate: _____

Emission Limit: Primary: _____

Alternative: _____

BLIS Std.: _____

Emission Type? (circle one): area point fugitive

No. of Control Options Examined: _____

Rank of Control Option Selected: _____

Basis of Limit (circle one): BACT-PSD BACT-Other LAER MACT GACT RACT NSPS NESHAPS OTHER

Pollution Reduction Method Description:

- ☐ Pollution Prevention (P2)
- ☐ Add-on Control Device
- ☐ Both P2 and Add-on
- ☐ No Controls Feasible

Pollution Prevention/Add-on Control Equipment Description: _____

Overall % Efficiency: _____

Cost Info: Capital Costs: _____

O & M Costs: _____

Annualized Costs: _____

Cost Effectiveness: _____

Costs are in _____ dollars. (year) Costs verified by Agency? Y N

Pollutant Name: _____

CAS Number: _____

Baseline Emission Rate: _____

Emission Limit: Primary: _____

Alternative: _____

BLIS Std.: _____

Emission Type? (circle one): area point fugitive

No. of Control Options Examined: _____

Rank of Control Option Selected: _____

Basis of Limit (circle one): BACT-PSD BACT-Other LAER MACT GACT RACT NSPS NESHAPS OTHER

Pollution Reduction Method Description:

- ☐ Pollution Prevention (P2)
- ☐ Add-on Control Device
- ☐ Both P2 and Add-on
- ☐ No Controls Feasible

Pollution Prevention/Add-on Control Equipment Description: _____

Overall % Efficiency: _____

Cost Info: Capital Costs: _____

O & M Costs: _____

Annualized Costs: _____

Cost Effectiveness: _____

Costs are in _____ dollars. (year) Costs verified by Agency? Y N

APPENDIX F

INDEX OF CONTROL TECHNOLOGY DETERMINATIONS

Note: Appendix F lists determinations entered into the RBLC since June 1990. Older determinations in the Historical data base do not appear here.

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
91	3M	OK-0025	41.009	03/15/91	COATING, MAGNETIC TAPE
93	3M - PRAIRIE DU CHIEU, PLANT #2	WI-0074	41.023	01/13/92	MAKER #24 (SEE NOTES)
92	3M SARNS INC.	MI-0209	99.004	10/09/91	STERILIZER, ETO
91	ABRAMS FIXTURE CORPORATION	GA-0037	41.025	06/16/89	COATING APPLICATION
			41.025		COATING APPLICATION, ADHESIVE
92	ADIRONDACK RRF CORP.	NY-0043	21.001	11/17/86	INCINERATOR, 2 UNITS
91	ADVANCED PRINTING TECHNOLOGY, INC.	PA-0075	41.023	08/28/90	PRESSES, ROTOGRAVURE, 2
94	AES WARRIOR RUN, INC.	MD-0022	11.002	06/03/94	ATMOSPHERIC CIRCULATING FLUIDIZED BED BOILER
91	AFG INDUSTRIES, INC.	WI-0056	15.002	04/10/91	GENERATOR, BACK-UP
			90.015		MANUFACTURING LINE, FLOAT GLASS
92	AFG INDUSTRIES, INC.	WI-0060	90.016	06/05/91	MANUFACTURING LINE, FLOAT GLASS
93	AIRCO COATING TECHNOLOGY	CA-0519	49.008	04/28/92	CLEANING PROCESS (WIPE CLEAN OPERATION)
91	ALBAR INDUSTRIES	MI-0184	41.016	02/21/91	PAINT LINE, PRIME
94	ALCOA ELECTRONIC PACKAGING	CA-0577	99.006	07/10/91	ELECTRONIC COMPONENT MFG LINE
94	ALDILA, INC.	CA-0571	41.013	10/29/92	COATING PROCESS
92	ALGONQUIN GAS TRANSMISSION CO.	RI-0012	15.004	07/31/91	TURBINE, GAS, 2
92	ALL AMERICAN ASPHALT	CA-0492	90.003	01/15/91	ASPHALT BATCH PLANT
94	ALLIED DRUM SERVICE, INC.	KY-0058	41.013	03/15/94	COATING, RECONDITIONED METAL DRUMS
93	ALLIED SIGNAL, INC. (WESTINGHOUSE FORTIN	SC-0033	41.017	03/02/92	EPOXY COATER/OVEN "TREATER #5"
			41.017		EPOXY COATER/OVEN "TREATER #6"
			41.017		EPOXY COATER/OVEN "TREATER #7"
			41.017		EPOXY MIXING ROOM
			41.017		OXIDIZER, THERMAL & WASTE HEAT OIL HEATER
91	ALLIED-SIGNAL AEROSPACE DIVISION	CA-0394	22.006	05/27/90	VAPOR EXTRACTION, UNDERGROUND CONTAMINATED SOIL
93	ALUMINUM COMPANY OF AMERICA - WARRICK	IN-0037	82.005	11/03/89	FURNACE, PRODUCTION RING
92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	11.999	01/17/92	HEATERS, 2, BURNHAM
			11.999		HEATERS, 2, CAROTEK
			15.999		GENERATORS, GAS, 2, ROLLS AVON
			15.999		SOLAR CENTAUR, 3
			50.008		INCINERATOR
94	AMERICAN AZIDE	UT-0043	69.999	11/27/92	REACTOR, STAINLESS STEEL

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			69.999		STORAGE TANKS (AMMONIA)
93	AMERICAN CRYSTAL SUGAR COMPANY	MN-0019	11.005	12/15/92	BOILER (NATURAL GAS)
	AMERICAN NATIONAL CAN CO.	MN-0021	41.004	03/23/95	CAN COATING, LINERS, END SEAL COMPOUND
93	AMERICAN PACKAGING CORP.	WI-0063	41.021	/ /	PRINTING PRESS, ROTOGRAVURE, 10-COLOR STATION
94	AMERICAN REF-FUEL COMPANY OF ESSEX COUNT	NJ-0018	21.001	11/09/94	INCINERATION, WITH FERROUS SHREDDING (3 UNITS)
91	AMERICAN/COGENICS OF CA, INC	CA-0403	15.999	07/17/90	ENGINES, IC, 2
93	AMOCO FOAM PRODUCTS COMPANY	VA-0187	99.014	12/16/91	EXPANDED POLYSTYRENE PRODUCTS MANUFACTURING PLANT
92	AMOCO FORM PRODUCTS CO.	VA-0182	99.014	12/16/91	MFTG, EXP. POLYSTYRENE PROD.
	AMOCO OIL CO.	MI-0236	50.004	07/08/94	MATL TRANSFER, GASOLINE LOADING
91	AMVAC CHEMICAL CORP	CA-0405	61.999	03/23/90	CHLORINATION UNIT, PCNB
	ANITEC COGEN PLANT	NY-0061	11.004	07/07/93	AUXILIARY BOILER EP #00002
			11.005		DUCT BURNER EP #00001
			15.007		GE LM5000 COMBINED CYCLE GAS TURBINE EP #00001
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0008	62.014	04/10/91	NITRIC ACID PLANT
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0009	62.999	04/19/91	AMMONIUM NITRATE MFG VESSEL, NEUTRALIZER
	APEX WASTE MANAGEMENT CENTER	NV-0026	21.002	10/04/93	SOLID WASTE LANDFILL (SEE NOTES)
93	APPLETON PAPER, INC.	WI-0065	11.004	01/12/93	BOILER, NATURAL GAS FUEL
			11.006		BOILER, NO. 2 OIL FUEL
92	APPLIED CONSULTANTS	CA-0476	22.006	12/04/90	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
92	APPLIED ENERGY SERV & SEMINOLE KRAFT COR	FL-0060	11.004	03/28/91	BOILER, 3 EACH
94	APTUS, INC.	UT-0044	22.002	05/21/91	KILN, 1 EACH
94	AQUA GEOSCIENCES, INC.	CA-0579	22.006	07/29/93	EXTRACTION SYSTEM, SOIL VAPOR
94	ARATEX SERVICES, INC.	CA-0574	11.999	02/03/93	CLEAVER BROOKS CB200-800-150 FIRETUBE STEAM BOILER
93	ARB FABRICATED SYSTEMS, INC.	CA-0514	99.001	09/11/92	BLASTING CABINET, ABRASIVE
94	ARCHER DANIELS MIDLAND	IA-0025	11.002	08/03/93	BOILER, FLUIDIZED BED STEAM GENERATOR / CO-GEN.
91	ARCO ALASKA, INC.	AK-0021	15.004	10/16/89	TURBINES, GAS FIRED, 3
92	ARCO OIL AND GAS	CA-0420	11.999	11/01/91	INCIN, WASTE GAS; INLET S REMOVAL; EXHAUST S SCRUB
92	ARCO OIL AND GAS CO., RIO VIEJO SITE	CA-0419	42.005	01/19/90	TANK, WASH
92	ARCO OIL AND GAS COMPANY	CA-0425	50.006	02/05/92	INCINERATOR, WASTE GAS FROM TEOR
92	ARCO OIL AND GAS COMPANY	CA-0457	42.009	11/05/91	STORAGE TANK, ORGANIC LIQUID
92	ARCO OIL AND GAS COMPANY	CA-0459	11.005	11/19/91	GENERATORS, STEAM (GAS-FIRED), 2

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
92	ARCO PRODUCTS COMPANY	CA-0471	22.006	08/09/91	SOIL VAPOR EXTRACTION SYSTEM
92	ARCO PRODUCTS COMPANY	CA-0478	22.006	08/09/91	EXTRACTION SYSTEM, SOIL VAPOR
92	ARCO PRODUCTS COMPANY	CA-0480	22.006	06/07/91	EXTRACTION OPERATION, IN-SITU SOIL VAPOR
93	ASARCO, INC.	WA-0044	29.999	10/23/90	INCINERATOR, WOOD
93	ASBESTOS CONVERSION SYSTEMS	WA-0051	22.999	04/15/92	FURNACE, ASBESTOS CONVERSION
91	ASH GROVE CEMENT WEST, INC.	WA-0024	90.028	06/20/90	SYSTEM MAIN EXHAUST STACK
94	ASHGROVE CEMENT COMPANY	UT-0041	90.006	02/24/93	KILN, 1 EACH
91	ATLANTA OIL SERVICES	GA-0046	50.999	04/18/90	COOKER, WASTE OIL
91	ATLANTA OIL SERVICES	GA-0047	50.999	12/15/89	COOKER, WASTE OIL
94	AUBURNDALE POWER PARTNERS, LP	FL-0080	15.004	12/14/92	TURBINE,GAS
			15.006		TURBINE, OIL
91	AUTOMOTIVE PLASTIC TECHNOLOGIES	MI-0168	41.016	08/28/90	SPRAY BOOTHS, PAINT, AUTOMATIC-2 & OVEN
91	AUTOMOTIVE PLASTIC TECHNOLOGIES	MI-0169	41.016	08/28/90	SPRAY BOOTHS, AUTOMATIC AND MANUAL, AND OVEN
92	BABYLON RRF	NY-0041	21.001	01/31/86	INCINERATOR, 2 UNITS
93	BAKER PERFORMANCE CHEMICALS	CA-0548	42.009	02/09/93	STORAGE TANK
92	BAKERSFIELD ENERGY RESOURCES	CA-0502	49.999	05/12/92	VAPOR COLLECTION SYSTEM, CASING
93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	15.002	/ /	TURBINE, 140 MW OIL FIRED ELECTRIC
			15.004		TURBINE, 140 MW NATURAL GAS FIRED ELECTRIC
	BANK OF AMERICA LOS ANGELES DATA CENTER	CA-0611	15.002	06/24/93	TURBINE, DIESEL & GENERATOR (SEE NOTES)
93	BASIN VALVE CO.	CA-0515	41.013	10/30/92	SPRAY OPERATION, PAINT
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	11.004	10/30/92	BOILER, B & W
			11.004		BOILER, CIRCULATING FLUIDIZED COMBUSTION
			11.004		BOILER, PACKAGE (TOTAL)
			11.004		BOILER, PACKAGE, NATURAL GAS FUEL
			11.004		BOILER, PACKAGE, NO. 2 FUEL OIL
			11.004		BURNER, DUCT
			11.004		BURNER, DUCT (TOTAL)
			11.999		MATERIAL TRANSFER/HANDLING, ASH
			15.007		TURBINE, COMBUSTION GAS
			15.007		TURBINE, COMBUSTION GAS (TOTAL)
			15.999		TURBINE, COMBUSTION GAS & DUCT BURNER (TOTAL)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			81.999		VEHICULAR TRAFFIC/MATERIAL HANDLING
93	BEYER HOSPITAL	MI-0227	99.008	01/21/93	STERILIZER/AERATOR, ETHYLENE OXIDE (ETO)
93	BF GOODRICH COMPANY	NJ-0012	63.036	09/25/90	DRYER, PVC DISPERSION RESIN
			63.036		DRYING OF POLYVINYL CHLORIDE PLASTIC
			63.036		DRYING/PNEUMATIC CONVEYING OF PVC PLASTIC
94	BIDART BROTHERS	CA-0558	70.010	06/08/93	COLD STORAGE SO2 FUMIGATION (TABLE GRAPES)
93	BIOLOGICAL & ENVIRONMENTAL CONTROL LABOR	OH-0216	99.004	/ /	STERILIZER, COMMERCIAL
91	BLUE DIAMOND MATERIALS, DIV. SULLY-MILLE	CA-0389	90.024	10/29/90	PLANT, PORTABLE CRUSHING & SCREENING, AGGREGATE PR
92	BLUE LAKE GAS STORAGE CO.	MI-0221	15.004	05/07/92	ENGINES, RECIPROCATING, 2 CYCLE
			15.004		ENGINES, RECIPROCATING, 4 CYCLE
93	BLUESTONE AGGREGATE	CA-0522	90.024	07/15/92	CRUSHING/SCREENING PROCESS, AGGREGATE
93	BMW MANUFACTURING CORPORATION	SC-0031	15.004	01/07/94	TURBINE, NAT.GAS FIRED (3 -1 SPARE) AND 2 BOILERS
			41.002		CLEANING SOLVENT AREA AND FLUID FILL
			41.002		COATING, COSMOLINE WAX APPLICATION BOOTH
			41.002		COATING, GUIDE COAT OPERATION
			41.002		DECOSMOLINE SYSTEM W/ A HOHMEIER UNIT
			41.002		DYNAMOMETER TESTING SYSTEM AND PAINT POLISH
			41.002		PAINT MIXING ROOM
			41.002		PAINT REPAIR BOOTH FOR IMPORTED CARS
			41.002		PHOSPHATE PREPARATION AREA
			41.002		PRIMECOAT OPERATION - E-COAT
			41.002		SANDING/POLISHING STATION IN PAINT SHOP
			41.002		SLUDGE ROOM
			41.002		SPOT REPAIR BOOTHS
			41.002		TOPCOAT - MAJOR REPAIR BASE AND CLEAR COAT BOOTHS
			41.002		TOPCOAT OPERATION
			42.009		MATERIAL STORAGE, TANK FARM
			99.012		BODY SHOP FOR VEHICLE SUB-ASSEMBLIES
93	BOEING AEROSPACE, PLANT 2	WA-0034	49.008	12/14/89	DEGREASER, VAPOR
93	BOEING COMMERCIAL AIRPLANE-FREDERKSN	WA-0050	11.004	04/02/92	BOILERS (2)
93	BOEING ELECTRONICS (RENTON)	WA-0040	49.008	08/09/89	DEGREASER, VAPOR, ULTRASONIC

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			30.004		DEBARKING FACILITY
			30.004		MATERIAL TRANSFER/HANDLING, BARK
			30.004		MATERIAL TRANSFER/HANDLING, CHIP
			30.004		THERMO MECHANICAL LINES (2) - NEW
			30.004		THERMO MECHANICAL LINES (4) - EXISTING
			90.011		MATERIAL TRANSFER/HANDLING, COAL
			90.019		MATERIAL STORAGE, LIME SILOS
92	BEAVER-LIVERMORE FALLS	ME-0013	11.008	09/05/91	BOILER, WOOD WASTE
92	BEAZER WEST INC.	CA-0473	90.003	12/18/90	ASPHALT BATCH PLANT
93	BEMIS SPECIALTY FILMS	WI-0066	41.023	11/09/92	LAMINATOR
93	BEMIS SPECIALTY FILMS	WI-0069	41.021	09/15/92	PRINTING PRESSES, 8-COLOR FLEXOGRAPHIC (2)
91	BENTON OIL AND GAS COMPANY	CA-0398	15.002	12/21/90	ENGINES, DIESEL POWERED, 7
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	11.004	03/03/92	BURNER, DUCT
			11.004		TURBINE, COMBUSTION/BURNER, DUCT
			11.005		BOILER, PACKAGE
			11.006		BOILER, PACKAGE
			11.006		BOILER, PACKAGE 1
			11.999		BOILER, PACKAGE
			15.999		TURBINE, COMBUSTION
			15.999		TURBINE, COMBUSTION, 2
93	BETA STEEL	IN-0040	81.006	02/24/92	BULK MATL HANDLING SYSTEMS
			81.006		CASTER, CONTINUOUS (2)
			81.006		ELECTRIC ARC FURNACE (EAF), 2
			81.006		LADLE DRYOUT STATIONS (2)
			81.006		LADLE METALLURGY STATIONS (2)
			81.006		LADLE PREHEAT STATIONS (2)
			81.006		MELTSHOP
			81.006		REHEAT FURNACE, SLAB (2)
			81.006		TUNDISH DRYOUT/PREHEAT STATIONS (2)
93	BETA STEEL	IN-0045	11.005	02/24/92	FURNACES, REHEAT (NATURAL GAS)
			81.007		MELTSHOPS, EAF (2)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			49.008		SOLVENT BENCH
			49.999		ETCHER (W/ GLASS CABINETS)
	BOISE CASCADE CORP.	AL-0078	11.005	03/28/95	BOILER, NO.4 GAS FIRED
92	BOISE CASCADE CORPORATION	AL-0065	11.005	04/01/92	BOILER, POWER, NAT GAS FIRED, #3
			30.002		BOILER, RECOVERY, #1
			30.002		TANK, SMELT, #1
93	BOSTON UNIVERSITY MEDICAL RESEARCH BUILD	MA-0010	29.004	02/16/93	INCINERATORS, INFECTIOUS WASTE (2)
94	BOWNE OF PHOENIX, INC.	AZ-0015	41.023	08/01/93	PRINTING PROCESS, HEATSET AND COLDSET LITHOGRAPHIC
93	BP OIL CO. TOLEDO REFINERY	OH-0217	50.003	04/01/94	COKER (DELAYED)
93	BP OIL CO. TOLEDO REFINERY	OH-0221	90.004	/ /	ASPHALT PLANT
92	BP OIL CO., TOLEDO REFINERY	OH-0202	50.003	/ /	COKER, DELAYED
93	BP OIL CO., TOLEDO REFINERY	OH-0208	42.004	11/04/92	MATL TRANSFER/HAND,TANKER TRUCK SULFUR LOADING RAC
93	BP OIL CO., TOLEDO REFINERY	OH-0209	42.999	11/04/92	MATL TRANSFER/HANDLING,RAILCAR SULFUR LOADING RACK
92	BP OIL COMPANY	OH-0198	50.004	/ /	LOADING RACK, BUTANE
93	BP OIL COMPANY , TOLEDO REFINERY	OH-0222	50.009	08/18/93	STORMWATER DIVERSION CHAMBER
91	BRIDGESTONE/FIRESTONE SYN.RUBBER AND LAT	LA-0072	99.015	07/20/90	FINISHING LINE-RUBBER CRUMB PRODUCTION
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	15.002	/ /	GENERATOR, 3000 KW EMERGENCY
			15.002		TURBINE, OIL FIRED
			15.004		TURBINE, NATURAL GAS FIRED
92	BROWN PRINTING COMPANY	KY-0051	41.022	07/28/80	PRESS, PRINTING, ROTOGRAVURE
92	BROWNING-FERRIS INDUSTRIES OF CA	CA-0438	11.004	02/22/91	LANDFILL GAS COLLECTION SYSTEM & FLARE
92	BRUSH COGENERATION PARTNERSHIP	CO-0018	15.004	/ /	TURBINE
92	BUICK-OLDSMOBILE-CADILLAC GROUP, GMC	MI-0198	41.002	05/29/91	SPRAY, AUTOMATIC, OF SOUND DEADENER (2)
93	C F INDUSTRIES, INC.	FL-0061	61.009	05/25/92	MANUFACTURING, AMMONIUM PHOSPHATE (MAP OR DAP)
93	CABOT CORPORATION	IL-0045	62.006	/ /	CHEMICAL PRODUCTION (FUMED SILICA)
	CABOT CORPORATION	LA-0088	69.015	11/16/94	CARBON BLACK PRODUCTION, UNIT 4
			69.015		CARBON BLACK PRODUCTION, UNIT 6
			69.015		CARBON BLACK PRODUCTION, UNITS 1&2
			69.015		DRYER, UNIT 4 PELLET
			69.015		FILTER, UNIT 4 PROCESS
	CALIFORNIA COMMERCIAL ASPHALT CORPORATIO	CA-0616	90.003	02/12/92	HOT MIX ASPHALT BATCH PLANT (SEE NOTES)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
	CALIFORNIA COTTON FUMIGATING COMPANY	CA-0612	70.999	10/20/92	METHYL BROMIDE FUMIGATION CHAMBERS, 3
94	CALIFORNIA SYNFUELS RESEARCH CORP	CA-0598	50.003	10/05/93	PSA HYDROGEN REFORMER FURNACE
92	CALMAT COMPANY	CA-0484	90.024	09/12/91	PROCESSING OPERATION, AGGREGATE
92	CALMAT COMPANY	CA-0485	90.024	09/12/91	PROCESSING OPERATION, AGGREGATE
92	CALMAT COMPANY	CA-0486	90.024	09/12/91	PROCESSING OPERATION, AGGREGATE
91	CAMP LEHMAN	MI-0166	11.008	08/03/90	BOILER, WOOD
	CARDINAL FLAT GLASS	WI-0083	15.002	11/23/94	GENERATOR, BACK-UP, DIESEL
			90.016		BATCH MIXING & TRANSFER OPERATIONS
			90.016		CULLET HANDLING SYSTEM
			90.016		ELEVATORS TRANSFER OPERATIONS
			90.016		FLAT GLASS MFG, MELTING FURNACE
94	CARGILL FERTILIZER, INC.	FL-0079	61.009	10/13/92	DIAMMONIUM PHOSPHATE PLANT
91	CARMET CO.	MI-0159	41.999	06/19/90	DRYER, SPRAY & DRYER, PAN, 3
92	CAROLINA POWER AND LIGHT CO.	SC-0021	15.007	09/23/91	TURBINE, I.C.
93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	90.011	08/06/92	MATERIAL STORAGE, PILE, COAL
			90.011		MATERIAL STORAGE/HAND, COAL LOADING/PILE
			90.011		MATL TRANSFER, COAL TRANSFER POINT
			90.011		MATL TRANSFER/HAND, COAL SILO LOADING
			90.011		MATL TRANSFER/HAND, COAL UNLOADING/BUILDING
			90.011		MILL, COAL
			90.028		CRUSHING OPERATION
			90.028		GRINDING MILL HOPPER, TRANSFER POINT
			90.028		HOMOGENIZATION SILO
			90.028		MATERIAL STORAGE
			90.028		MATERIAL STORAGE, SILO, CEMENT
			90.028		MATL TRANSFER, CLINKER UNLOADING
			90.028		MATL TRANSFER, CLINKER, BUCKET ELEVATOR LOADING
			90.028		MATL TRANSFER, RAW MATERIAL TRANSFER POINT
			90.028		MATL TRANSFER, SILO, RAW MEAL CONVEYING
			90.028		MATL TRANSFER/HAND, CEMENT PACKING
			90.028		MATL TRANSFER/HAND, CLINKER SILO DISCHARGE

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			90.028		MATL TRANSFER/HAND, CLINKER SILO LOADING
			90.028		MATL TRANSFER/HAND, CONVEYOR/TRANSFER POINT
			90.028		MATL TRANSFER/HAND, TRUCK UNLOADING
			90.028		MILL, FINISHING
			90.028		PREHEATER/CALCINER/KILN/CLINKER COOLER
			90.028		SEPARATOR OPERATIONS
93	CASCADE STEEL ROLLING MILLS	OR-0008	81.004	09/04/90	FURNACE, ARC
93	CASPIAN	CA-0542	41.001	01/15/91	DIP TANK
92	CASTLE MEDICAL DISPOSAL	MI-0218	29.004	05/21/91	INCINERATOR, 2
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0194	29.004	05/21/91	INCINERATORS, 2
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0219	29.004	03/31/92	INCINERATORS, 2
92	CELITE CORP (DBA MANVILLE CORP)	CA-0415	90.999	05/07/91	PACKING FACILITY, DIATOMACOUS EARTH PROCESS. LN #3
91	CELLEFOAM SOUTHEAST	GA-0043	99.014	12/28/89	BAGS, STORAGE
			99.014		MOLD
			99.014		PRE-EXPANDERS
93	CELLO BAG CO., INC.	WA-0031	41.021	04/11/89	FLEXOGRAPHIC PRINTING, ENTIRE FACILITY
			41.021		FLEXOGRAPHIC PRINTING, FUME INCINERATOR
91	CELLO-FOIL PRODUCTS, INC.	MI-0155	41.021	05/15/90	PRINTING PRESS, FEXO., 8 COLOR
92	CELLWOOD PRODUCTS	SC-0017	41.016	08/30/91	COATING LINE, INCL. BOOTHS, DRYERS, AND OVENS
			41.016		COATING LINE2, INCL. BOOTHS, DRYERS, AND OVENS
92	CENTRAL CALIFORNIA ALMOND GROWERS ASSN.	CA-0439	70.999	08/30/90	PRECLEANER AND HULLER OPERATION, ALMOND
92	CERTIFIED GROCERS OF CALIFORNIA LTD.	CA-0468	70.003	09/14/90	OVEN, BAKERY
93	CGN TRANSMISSION	OH-0211	15.004	03/11/92	ENGINE, NATURAL GAS COMPRESSOR
			15.004		ENGINES, NATURAL GAS COMPRESSOR (2)
93	CGN TRANSMISSION	OH-0212	15.004	04/08/92	ENGINES, NATURAL GAS COMPRESSOR (2)
93	CGN TRANSMISSION	OH-0213	15.004	05/28/92	ENGINE, NATURAL GAS COMPRESSOR
93	CHAMBERS COGENERATION LIMITED PARTNERSHI	NJ-0014	11.002	12/26/90	BOILERS (PULVERIZED-COAL) (2)
92	CHAMPION INTERNATIONAL	AL-0066	11.005	05/08/91	BOILER, NAT. GAS FIRED
	CHAMPION INTERNATIONAL CORP	FL-0087	11.005	03/25/94	#6 POWER BOILER, GAS FIRED FOR PROCESS STEAM
			30.002		LIME KILN
93	CHAMPION SPARK PLUG COMPANY	OH-0210	22.004	/ /	SOIL VAPOR EXTRACTION

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			41.002		TU-TONE/REPAIR
			41.003		SEALERS, PAINT SHOP
91	CHRYSLER CORPORATION	MI-0188	49.999	04/02/91	GENERATOR, HIGH FLOW VAPOR
92	CHRYSLER CORPORATION	MI-0217	21.999	07/16/91	DRYER, PAINT SLUDGE
94	CHRYSLER CORPORATION, ST. LOUIS ASSEMBLY	MO-0008	41.002	05/11/93	MINI-VAN TOPCOATING (BASECOAT/CLEARCOAT)
			41.002		SOLVENT CLEAN-UP OPERATIONS
			41.002		SOLVENT WIPE OPERATIONS
92	CIBA-GEIGY CORPORATION	AL-0055	64.004	07/26/91	STORAGE TANK
			64.004		STORAGE TANKS
			69.999		MANUFACTURING UNIT, IRGAFOS 168
94	CIBA-GEIGY CORPORATION	AL-0075	69.999	04/19/93	TINUVIN MANUFACTURING UNIT
92	CIMARRON CHEMICAL	CO-0020	15.004	03/25/91	TURBINE #1, GE FRAME 6
			15.004		TURBINE #2, GE FRAME 6
92	CITGO PETROLEUM CORPORATION	LA-0081	50.006	11/13/91	TAILGAS TREATING UNIT ON SRU
93	CITGO PETROLEUM CORPORATION , MARKETING	VA-0194	42.006	02/26/93	MATERIAL STORAGE, TANK, PETRO PRODUCT (TANK #SV-4)
92	CITIZENS UTILITIES CO., KAUAI ELECT. DIV	HI-0011	15.002	11/25/91	ENGINE, I.C. DIESEL-FIRED, 4 EACH
92	CLEAN SOILS INC.	CA-0446	22.006	04/27/92	DRYER, DRUM, SOIL
			22.006		DRYER, DRUM, SOIL & INCINERATOR
93	CLEAN SOILS, INC.	CA-0517	22.006	04/27/92	CONTAMINATED SOIL TREATMENT
	CLM CORP.	WI-0082	90.019	06/01/94	KILN, LIME (4)
93	CNG TRANSMISSION	OH-0218	15.004	08/12/92	TURBINE (NATURAL GAS) (3)
92	CNG TRANSMISSION CORP.	PA-0087	15.004	03/13/92	ENGINES, RECIP I.C., 4, NAT. GAS
92	CNG TRANSMISSION CORPORATION	PA-0085	15.004	09/24/91	ENGINE, I.C., RECIP., GAS-FIRED, 2 CYCLE
94	CNG TRANSMISSION CORPORATION	WV-0011	11.999	05/03/93	BOILER, WATER
			11.999		REBOILER, GLYCOL
			15.004		ENGINE, NATURAL GAS COMPRESSOR
			15.999		GENERATOR, AUXILARY
91	COFFMAN CONSTRUCTION INC.	CA-0390	90.012	09/04/90	PLANT, CONCRETE BATCH
91	COGENERATION MICHIGAN ASSOCIATES	MI-0180	11.008	/ /	BOILER, WOOD FIRED
92	COGENTRIX OF DINWIDDIE	VA-0185	11.002	04/16/92	BOILERS, STOKER-FIRED COAL, 8
			90.011		MATERIAL HANDLING, COAL

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			22.004		STRIPPER, AIR
92	CHARLES LARSEN POWER PLANT	FL-0045	15.004	07/25/91	TURBINE, GAS, 1 EACH
			15.006		TURBINE, OIL, 1 EACH
94	CHARTER STEEL	WI-0075	81.007	12/20/93	STEEL PRODUCTION
91	CHEM PROCESS INCORPORATED	LA-0067	11.999	09/30/90	HEATER, TRIM
			11.999		HEATER,CHARGE
			15.004		TURBINE, NATURAL GAS
			50.005		TRAIN, REACTOR
			50.008		INCINERATOR
91	CHENEY LIME & CEMENT CO.	AL-0050	90.019	09/28/90	BAGHOUSE DUST LOADOUT
			90.019		CRUSHING & SCREENING, LIME
			90.019		KILN, LIME
91	CHESAPEAKE CORP.	VA-0173	30.002	03/01/91	BOILER, CHEMICAL RECOVERY
			30.002		TANK, SMELT DISSOLVING, #5
			90.019		SLAKE, LIME, #2
93	CHEVRON (SERVICE STATION #99702)	CA-0547	22.006	12/17/92	SOIL REMEDIATION
92	CHEVRON U.S.A.	CA-0481	22.006	12/13/90	EXTRACTION OPERATION, SOIL VAPOR
92	CHEVRON U.S.A. INC.	CA-0431	22.006	11/06/90	SOIL VAPOR EXTRACT. & TREATMENT SYS., UNDERGROUND
92	CHEVRON U.S.A. INC.	CA-0432	22.006	11/06/90	SOIL VAPOR EXTRACT. & TREATMENT SYSTEM, UNDERGROUN
92	CHEVRON U.S.A. INC.	CA-0433	22.006	11/06/90	SOIL VAPOR EXTRACTION SYSTEM
92	CHEVRON USA INC.	CA-0434	22.006	11/26/90	SOIL VAPOR EXTRACTION SYSTEM
92	CHEVRON USA, ON BEHALF OF POINT ARGUELLO	CA-0414	50.007	09/06/91	ROC FUGITIVE EMISSION COMPONENTS (VALVES, FLANGES,
92	CHEVRON/ CYMRIC FIELD	CA-0455	50.001	10/18/91	ROD, PETROLEUM TEOR POLISH
92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	41.002	08/22/89	BLACK OUT
			41.002		COATING, TRANSIT
			41.002		PAINT STRIPE
			41.002		POWDER ANTI-CHIP
			41.002		PRIME, ELECTROCOAT
			41.002		PRIMER, ANTI-CORROSION ZINC
			41.002		SOUND DEADENER, UNDERBODY
			41.002		TOPCOAT (BC/CC)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
91	COGENTRIX OF RICHMOND	VA-0178	11.002	01/02/91	BOILER, STOKER, 8
			90.011		BUNKERS, COAL,8
			90.011		COAL/LIME
			90.011		SILOS, FLY-BOTTOM ASH, 4
			90.011		SILOS, SPENT SORBENT, 4
			90.011		UNLOADING/HANDLING
			90.019		SILOS, LIME, 4
91	COLOR GRAPHICS INC	TN-0034	41.019	08/15/81	PRINTING PRESS, OFFSET, SHEETFED, 4
92	COLORADO POWER PARTNERSHIP	CO-0019	15.004	/ /	TURBINES, 2 NAT GAS & 2 DUCT BURNERS
	COMINCO ALASKA INC.	AK-0026	15.002	07/26/93	GENERATOR, CATERPILLAR #1, #2 & #3
			15.002		GENERATOR, TRANSPORTABLE
			15.002		GENERATOR, WARTSILLA #2 & #6
			90.021		ASSAY LAB
			90.021		CONVEYOR SCRUBBER
			90.021		INCINERATOR (CONSTRUCTION CAMP)
			90.021		LIME SLAKING
91	COMMONWEALTH ATLANTIC LTD PARTNERSHIP	VA-0175	15.007	03/05/91	TURBINE, NAT GAS & #2 OIL
91	COMMONWEALTH GAS PIPELINE CORPORATION	VA-0179	15.004	08/17/90	SOLAR SATURN T-1300,3
91	COMMONWEALTH GAS PIPELINE CORPORATION	VA-0180	15.004	09/30/90	TURBINES, GAS FIRED, SINGLE CYCLE, 5
93	CONNER PERIPHERALS	CA-0521	41.999	04/29/92	COATER/LUBER (COATING MAGNETIC MEDIA)
91	CONSOL PENNSYLVANIA COAL COMPANY	PA-0080	90.011	11/07/90	DRYER, THERMAL, BITUMINOUS COAL
92	CONSOLIDATED PAPERS, INC.-KRAFT DIV.	WI-0059	11.004	01/01/87	BOILER, RECOVERY
92	CONSOLIDATED PUBLICATIONS	CA-0498	41.022	01/22/92	PRINTING PRESS, 2-WEB LITHOGRAPHIC
92	CONTAINER CORP. OF AMERICA	PA-0084	41.019	05/09/91	PRESS, LITHOGRAPHIC, SHEETFED OFFSET #7
94	COORS BREWING COMPANY	VA-0215	70.008	01/27/94	BREWHOUSE
91	COPOLYMER RUBBER AND CHEMICAL CORP.	LA-0076	99.015	10/12/90	FINISHING LINE, CRUMB RUBBER
			99.015		FUGITIVES
91	COTTON CLEANERS	TN-0033	49.002	01/28/91	DRY CLEANING MACHINE
93	COULTON CHEMICAL CORP	OH-0214	62.015	05/05/93	MATERIAL STORAGE, TANK, SPENT SULFURIC ACID
93	CPC - CORN PRODUCTS DIVISION	IL-0044	11.005	08/06/92	BOILER (NATURAL GAS AND DISTILLATE OIL)
94	CRITERION CATALYST CO.	CA-0576	90.024	11/04/92	CATALYST GRINDER & STORAGE SILOS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	11.002	10/01/93	BOILER, PULVERIZED COAL
			62.020		MATL STORAGE, AMMONIA
			90.011		MATL HANDLING, CAR THAW SHED BURNERS
			90.011		MATL HANDLING, COAL CRUSHER HOUSE
			90.011		MATL HANDLING, COAL TRACK HOPPER
			90.011		MATL STORAGE, COAL SILO (2)
			90.011		MATL STORAGE, COAL YARD
			90.011		MATL STORAGE, INACTIVE COAL PILE
			90.019		MATL HANDLING, LIME RAIL CAR UNLOADING
			90.019		MATL HANDLING, LIME SILO (2)
			90.024		MATL HANDLING, ASH CONVEYOR (2)
			90.024		MATL HANDLING, DISPOSAL ASH VACUUM PUMP
			90.024		MATL STORAGE, DISPOSAL ASH SILO (2)
			90.024		MATL STORAGE, RECYCLE ASH SILO (2)
			99.009		COOLING TOWER (2)
			99.999		AMMONIA REMOVAL TOWER
	CSW NEVADA, INC.	NV-0031	15.007	06/10/94	COMBUSTION TURBINE, DIESEL & NATURAL GAS
92	CTL LIGHTING	CA-0447	41.013	05/01/92	SPRAY OPERATION, PAINT
93	CTL LIGHTING	CA-0506	41.012	05/20/92	SPRAY OPERATION, PAINT (METAL TABLE LAMP)
94	CURWOOD, A BEMIS COMPANY	WI-0081	41.023	03/07/94	PRESS, D47 FLEXOGRAPHIC
94	CYCLEAN, INC.	CA-0564	90.003	10/22/90	PORTABLE ASPHALT BATCH PLANT RECYCLEANING
92	DAIKIH AMERICA INC.	AL-0056	29.999	08/28/91	INCINERATOR
92	DAIKIH AMERICA INC.	AL-0057	42.006	08/28/91	STORAGE TANK
92	DAIKIH AMERICA INC.	AL-0058	11.004	08/28/91	BOILERS, 2
92	DAIKIH AMERICA INC.	AL-0059	64.001	08/29/91	BATCH UNIT, POLYTETRAFLUOROETHYLENE
92	DAIKIH AMERICA INC.	AL-0060	64.003	08/28/91	MANUFACTURING UNIT
			64.004		METHANOL STORAGE
			64.004		METHANOL STORAGE, 25%
			64.004		METHANOL STORAGE, 60%
			64.004		STORAGE, OIME
92	DAIKIH AMERICA INC.	AL-0061	11.005	08/28/91	FURNACE, PROCESS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			64.003		TETRAFLUOROETHYLENE MFTR UNIT
			64.004		STORAGE, CH3OH
92	DAIKIH AMERICA INC.	AL-0062	64.002	08/28/91	CHLORODIFLUOROMETHANE MFTR UNIT
			64.004		CHCL3 STORAGE
93	DAKOTA GASIFICATION COMPANY.	ND-0011	11.004	03/23/93	BOILERS (THREE AT 763 MM BTU/HR EACH)
93	DAKOTA GASIFICATION COMPANY.	ND-0013	90.010	03/23/93	VENTS, COAL LOCK (14)
94	DAN COPP CRUSHING CORP	CA-0585	90.024	09/08/93	CRUSHING/SCREENING/CONVEYING
91	DAP INC.	CA-0382	99.999	/ /	MIXING AND BAGGING
91	DARLING DELAWARE CO., INC.	CA-0409	11.005	03/01/90	BOILER, WATER TUBE
92	DARLING OIL AND TIRE	CA-0442	22.006	06/30/89	VAPOR EXTRACTION FROM SOIL, GASOLINE
91	DARLING-DELAWARE CO.	CA-0407	70.999	12/08/89	ANIMAL RENDERING
91	DART CONTAINER	GA-0042	99.014	11/17/88	PRE-EXPANDERS
92	DE LA GUERRA POWER, INC	CA-0416	15.004	11/12/91	ENGINE IC & GEN (1 OF 3)
92	DE LA GUERRA POWER, INC.	CA-0454	15.005	11/12/91	ENGINE (I.C.) AND GENERATOR
92	DEEP INC.	CA-0479	22.006	08/09/91	EXTRACTION SYSTEM, SOIL VAPOR
92	DEL MONTE FOODS, USA	CA-0436	11.005	09/26/90	BOILER, JOHNSTON (NATURAL GAS)
91	DELMARVA POWER	DE-0008	15.004	09/27/90	TURBINE, COMBUSTION
91	DITTLER BROTHERS	GA-0034	41.023	04/05/91	PRESS #42
			41.023		PRESS #43
			41.023		PRESS #53
			41.023		PRESS #63
	DONNELLY CORPORATION	MI-0237	41.016	06/14/94	COATING SYSTEM, PLASTIC AUTO PARTS
91	DOSWELL LIMITED PARTNERSHIP	VA-0177	11.004	05/04/90	BOILER, AUXILIARY
			11.004		BURNERS, DUCT, 4
			15.004		TURBINE, COMBUSTION
93	DOW CHEMICAL CO.	MI-0223	69.011	05/22/92	TOTAL PROCESS
92	DOW CHEMICAL COMPANY	MI-0197	21.999	06/20/89	INCINERATOR, ROTARY KILN
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	15.004	12/20/91	TURBINE, COMBUSTION
			15.006		TURBINE, COMBUSTION
92	DURALAM, INC.	WI-0058	41.023	03/20/91	LAMINATORS
			41.023		PRESS, FLEXOGRAPHIC

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			15.004		TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 2 EACH
92	FLORIDA POWER AND LIGHT	FL-0053	15.004	03/14/91	TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 4 EACH
92	FLORIDA POWER CORPORATION	FL-0050	99.009	08/30/90	COOLING TOWER, 4 EACH
94	FLORIDA POWER CORPORATION	FL-0083	15.006	08/17/92	TURBINE, OIL
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	15.004	02/25/94	TURBINE, NATURAL GAS (2)
			15.006		TURBINE, FUEL OIL (2)
92	FLORIDA POWER GENERATION	FL-0057	15.006	10/18/91	TURBINE, OIL, 6 EACH
91	FOOTE AND DAVIES	GA-0035	41.023	08/09/84	PRESS, HEATSET #1
			41.023		PRESS, HEATSET #3
			41.023		PRESS, HEATSET #4
			41.023		PRESS, HEATSET #5
			41.023		PRESS, HEATSET #6
			41.023		PRESS, HEATSET #9
93	FORD MOTOR CO. KENTUCKY TRUCK PLANT	KY-0054	41.002	/ /	SURFACE COATING, AUTOMOBILE AND TRUCK
92	FORD MOTOR COMPANY	MI-0213	41.999	01/28/92	SPRAY BOOTHS, 2-ADHESIVE
94	FORD MOTOR COMPANY	VA-0212	41.002	12/02/93	CLEANING/PURGE
			41.002		COATING OPERATIONS
			41.002		COATING, FINAL REPAIR
			41.002		COATING, GUIDECOAT PRIMER/ANTI-CHIP
			41.002		COATING, PRIMECOAT (E-COAT)
			41.002		COATING, SEALER OPERATION
			41.002		COATING, TOPCOAT
	FORD MOTOR COMPANY	VA-0222	41.002	06/30/94	COATING OPERATIONS-AUTO AND TRUCKS
			41.002		FINAL REPAIR
			41.002		GUIDECOAT COATING OPERATIONS SEE NOTE*
			41.002		PRIMECOAT COATING OPERATIONS
			41.002		PURGE/CLEANING SOLVENT
			41.002		SEALER OPERATION
			41.002		TOPCOAT SEE NOTE*

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	DURALAM, INC.	WI-0070	41.023	10/29/91	CURING OVEN/CATALYTIC INCINERATOR
			41.023		LAMINATOR, ADHESIVE
94	DUTAILIER VIRGINIA, INC.	VA-0217	41.025	03/17/94	COATING, PRODUCTION BOOTH
			41.025		COATING, TOUCH-UP BOOTH
	DYNATRON/BONDO CORP.	GA-0058	42.010	12/17/93	ENTIRE FACILITY, CHEMICAL BLENDING & PACKAGING
91	E. R. CARPENTER COMPANY	GA-0045	99.014	06/22/88	BAGS, STORAGE
			99.014		MOLD
			99.014		PRE-EXPANDERS
91	EAGLE OTTAWA LEATHER	MI-0183	41.026	01/25/91	COATERS, LEATHER, 2
91	EAGLE OTTAWA LEATHER	MI-0186	41.026	01/25/91	COATERS, LEATHER, 2
	EAGLE OTTAWA LEATHER CO.	MI-0238	41.026	12/02/94	COATING, AUTOMOTIVE LEATHER
91	EAST GEORGIA COGENERATION PROJECT	VT-0007	11.004	08/10/90	BURNERS, CT & HRSG
94	EAST KENTUCKY POWER COOPERATIVE	KY-0057	15.007	03/24/93	TURBINES (5), #2 FUEL OIL AND NAT. GAS FIRED
94	EDWARDS AIR FORCE BASE	CA-0549	41.001	05/07/93	HANGAR-SIZED SPRAY BOOTH FOR AIRCRAFT UP TO EC-18
92	EL PASO NATURAL GAS	AZ-0010	15.004	10/25/91	TURBINE, GAS, SOLAR CENTAUR H
92	EL PASO NATURAL GAS	AZ-0011	15.004	10/25/91	TURBINE, GAS, SOLAR CENTAUR H
92	EL PASO NATURAL GAS	AZ-0012	15.004	10/18/91	TURBINE, NAT. GAS TRANSM., GE FRAME 3
92	ELDA RECYCLING AND DISPOSAL FACILITY	OH-0203	22.006	/ /	SOIL PILES, CONTAMINATED, 2
94	ELK CORPORATION	CA-0582	11.005	08/19/93	HEATER, PROCESS
			90.034		COATING PROCESS
			90.034		MATERIAL CONVEYING (FINES/GRANULES)
			90.034		MATERIAL STORAGE (FINES/GRANULES)
			90.034		STORAGE, ASPHALT
93	ENERGY NEW BEDFORD COGENERATION FACILITY	MA-0009	11.002	/ /	BOILERS, 300 MW COAL FIRED FLUIDIZED BED
91	ENGELHARD CORPORATION	GA-0031	90.019	/ /	CALCINER, ROTARY
			90.019		DRYER, SPRAY AND CALCINER
92	ENRON LOUISIANA ENERGY COMPANY	LA-0079	15.004	08/05/91	TURBINE, GAS, 2
94	ENVIRONMENTAL EXCAVATORS LLC	AZ-0023	22.006	02/14/94	SOIL REMEDIATION KILN
94	ENVIRONMENTAL HEALTH SYSTEMS	NE-0009	29.004	05/26/93	INCINERATOR, MEDICAL WASTE
92	ENVIRONMENTAL INVESTIGATIONS	CA-0430	22.006	10/31/90	SOIL VAPOR EXTRACTION & TREATMENT SYSTEM
94	ENVIROSAFE SERVICES OF OHIO	OH-0223	22.005	/ /	CRUSHER

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			22.005		SORT FLOOR OPERATION
			22.005		TRUCK UNLOADING
91	ESTATE OF TOMLINSON INTERESTS, INC.	MS-0017	50.999	02/20/90	CLEANUP, GAS WELL
93	ETG ENVIRONMENTAL, INC.	OH-0206	50.006	03/26/93	DRYER, SLUDGE
93	ETG ENVIRONMENTAL, INC.	OH-0207	50.006	/ /	DRYER, SLUDGE
93	EUREKA MANUFACTURING CO INC.	MA-0014	41.025	05/21/92	SPRAY OPERATION, PAINT, WOOD AND METAL COATING
	EVART PRODUCTS TEXTRON, INC.	MI-0239	41.016	12/12/94	COATING LINE, PLASTIC AUTO PARTS
94	EVERETT GRAPHICS CO.	CA-0572	41.023	07/30/92	PRESS
91	EXPORT CORPORATION	MI-0165	11.008	08/03/90	BOILER, WOOD
91	EXXON CHEMICAL AMERICAS	LA-0073	11.005	02/04/91	DUCT BURNER
	EXXON CO. USA	CA-0608	22.006	01/31/92	SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM
92	FALCON MANUFACTURING OF MICHIGAN, INC.	MI-0196	99.014	05/21/91	EXPANDER
			99.014		MOLD
91	FARMER WASTE OIL	GA-0048	50.999	09/14/90	COOKER, WASTE OIL
93	FARMLAND HYDRO, L.P.	FL-0062	61.009	07/28/92	DIAMMONIUM PHOSPHATE PLANT (DAP)
			61.009		MONOAMMONIUM PHOSPHATE PLANT (MAP)
94	FERTECH ENVIRO SYSTEMS, INC.	CA-0594	22.006	11/29/93	SOIL REMEDIATION DRYER/KILN/AFTERBURNER
91	FINISH COMPANY	MI-0162	41.999	08/08/90	SPRAY BOOTHS,AUTOMOTIVE-2, FLASH OFF AREA, OVEN
	FLEETWOOD COGENERATION ASSOCIATES	PA-0099	15.004	04/22/94	NG TURBINE (GE LM6000) WITH WASTE HEAT BOILER
	FLETCHER OIL AND REFINING CO.	CA-0614	50.007	07/01/91	VACUUM HEATER HEATING GAS OIL BEFORE VACUUM DIST.
94	FLORIDA DISTILLERS	KY-0059	70.999	04/13/94	FERMENTATION, WINE VINEGAR
92	FLORIDA GAS & TRANSMISSION COMPANY	FL-0046	15.004	05/09/91	COMPRESSOR, 1 EACH
94	FLORIDA GAS TRANSMISSION	FL-0074	15.004	09/27/93	TURBINE, GAS
94	FLORIDA GAS TRANSMISSION	FL-0075	15.004	09/27/93	ENGINE, RECIPROCATING, GAS
91	FLORIDA GAS TRANSMISSION CO.	AL-0051	15.004	02/22/91	ENGINE, I.C., RECIP
92	FLORIDA GAS TRANSMISSION CO.	MS-0021	15.004	05/14/91	ENGINE, 412 KVSR DRESSER
92	FLORIDA GAS TRANSMISSION COMPANY	FL-0051	15.004	05/10/91	COMPRESSOR, 1 EACH
91	FLORIDA GAS TRANSMISSION COMPANY	LA-0077	15.004	04/17/91	ENGINE, RECIP, NATURAL GAS COMPRESSOR
94	FLORIDA GAS TRANSMISSION COMPANY	AL-0074	15.004	08/05/93	TURBINE, NATURAL GAS
94	FLORIDA MINING & MATERIALS	FL-0071	90.028	02/01/93	KILN #2, CEMENT
92	FLORIDA POWER AND LIGHT	FL-0052	15.004	06/05/91	TURBINE, CG, 4 EACH

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
94	FORD MOTOR COMPANY - SALINE PLANT	MI-0233	41.002	08/16/93	COATING PROCESS, PLASTIC (MANUAL SPRAY BOOTH)
			41.002		COATING PROCESS, PLASTIC (ROBOTIC SPRAY BOOTH)
			41.002		CURE OVEN
92	FORD MOTOR COMPANY, MI TRUCK PLANT	MI-0215	41.002	12/03/91	BLACK OUT
			41.002		CAVITY WAX
			41.002		ELECTROCOAT PRIME
			41.002		GUIDE COAT
			41.002		SEALERS, PAINT SHOP
			41.002		TOPCOAT (BC/CC)
			41.002		TU-TONE/REPAIR
91	FORMOSA PLASTICS CORP.	TX-0225	64.003	01/23/90	FUGITIVES, PROCESS
			64.999		REGENERATOR, CO2
91	FORMOSA PLASTICS CORP.	TX-0227	42.009	01/23/90	TANKS, 7
			63.028		DRYER
			63.028		FUGITIVES FROM WASTEWATER
			63.028		FUGITIVES, PROCESS
			63.028		PELLET HANDLING
			63.028		SILOS, PELLET, 2
91	FORMOSA PLASTICS CORPORATION	LA-0069	15.004	09/20/90	TURBINE, GAS-FIRED, 2
			64.003		VENT, OXYCHLORINATION
			64.999		FURNACE, CRACKING, 2
			64.999		INCINERATOR, 2
91	FORMOSA PLASTICS CORPORATION	TX-0224	64.002	01/23/90	FUGITIVE
			64.003		VENTS, PROCESS
			64.006		FUGITIVES FROM WASTEWATER
91	FORMOSA PLASTICS CORPORATION	TX-0228	11.999	01/23/90	HEATER, MOLTEN SALT
			62.003		FUGITIVES
			62.003		HCL ABSORBER
	FORMOSA PLASTICS CORPORATION, LOUISIANA	LA-0089	15.004	03/02/95	TURBINE/HRSG, GAS COGENERATION
91	FORMS ENGINEERING COMPANY	CA-0388	41.019	04/15/90	PRESSES, WEB OFFSET-2, DRYERS-2
	FORT DRUM HTW COGEN FACILITY	NY-0070	11.002	03/01/94	(3) BUILT UP BOILER

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93	FORTUNE PETROLEUM CORPORATION	CA-0507	50.008	05/29/92	FLARE, PRODUCED GAS
91	FRANCE STONE CO	OH-0190	90.024	/ /	CONVEYORS
			90.024		CRUSHER, TERTIARY
92	FREEDOM NEWSPAPERS INC.	CA-0472	41.020	11/01/90	PRINTING SYSTEM, NEWSPAPER
92	FUJI PHOTO FILM, INC.	SC-0018	41.999	10/17/90	MIXING AND COATING LINE, NO. 1
			41.999		MIXING AND COATING LINE, NO. 2
	FULTON COGEN PLANT	NY-0062	11.004	09/15/94	STACK EMISSIONS (GAS TURBINE AND DUCT BURNER)
			15.007		GE LM5000 GAS TURBINE
92	FUTURE ENERGY CO.	CA-0456	11.005	10/25/91	GENERATORS, STEAM (GAS-FIRED), 2
	GAINESVILLE REGIONAL UTILITIES	FL-0092	15.004	04/11/95	SIMPLE CYCLE COMBUSTION TURBINE, GAS/NO 2 OIL B-UP
			15.006		OIL FIRED COMBUSTION TURBINE
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	50.006	05/27/93	SULFUR RECOVERY UNIT
			50.008		BY PASS SYNGAS FLARE
91	GASTON COUNTY MSW DISPOSAL FACILITY	NC-0053	21.001	05/18/90	INCINERATOR, MSW
93	GATX TANK STORAGE TERMINALS CORPORATION	WA-0048	42.002	04/02/92	MATERIAL STORAGE, BULK TERMINALS
91	GAYLORD CONTAINER CORPORATION	LA-0070	11.005	07/11/90	BOILER,NATURAL GAS PACKAGE
91	GE CAPITAL RAILCAR REPAIR SERVICES CORP	OH-0189	41.013	/ /	REPAINTING, RAILCAR
			99.001		SAND BLAST BUILDING
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0449	49.005	10/22/91	FIBERGLASS GRINDING, FINISHING
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0467	49.005	10/22/91	FIBERGLASS MIXING AND LAYUP OPERATION
93	GENERAL ELECTRIC CO.	IN-0043	11.005	09/17/89	BOILER, NATURAL GAS
94	GENERAL MOTORS	WI-0078	41.002	12/03/93	SURFACER, PRIMER
91	GENERAL MOTORS CORP. - SAGINAW DIV.	MI-0161	41.016	08/01/90	COATING LINE - PLASTIC/METAL
93	GENERAL MOTORS TRUCK & BUS GROUP	IN-0046	11.004	09/09/91	BOILER (NATURAL GAS/# 2 FUEL OIL)
93	GENERAL MOTORS TRUCK & BUS MORAINE ASSEM	OH-0215	41.002	10/23/92	SURFACE COATING, AUTOMOBILE AND TRUCK
93	GENERAL MOTORS TRUCK AND BUS GROUP	IN-0042	11.004	09/09/91	BOILER, NO. 2 OIL/NATURAL GAS-FIRED
92	GENERAL MOTORS, BOC	MI-0200	41.016	07/18/91	COATING, FASCIA
91	GEORGE RICE & SONS	CA-0404	41.023	06/28/90	PRESSES, OFFSET, LITHOGRAPHIC SHEETFED, 5
91	GEORGE RICE & SONS	CA-0406	41.023	03/01/90	PRESS, WEB OFFSET, W/ DRYER
	GEORGIA GULF CORPORATION	TX-0230	11.005	01/13/94	FURNACE
93	GEORGIA PACIFIC CORPORATION	NV-0019	90.024	07/13/92	GYPSUM WALL BOARD MANUFACTURING

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
	GEORGIA POWER COMPANY, ROBINS TURBINE PR	GA-0056	15.004	05/13/94	TURBINE, COMBUSTION, NATURAL GAS
92	GEORGIA-PACIFIC CORPORATION	FL-0058	30.002	06/12/91	BOILER, RECOVERY
			30.002		SMELT DISSOLVING TANK, 1 EACH
			90.019		KILN, LIME
	GEORGIA-PACIFIC CORPORATION	VA-0219	30.005	05/18/94	ENERGY SYSTEM AND DRYERS
			30.005		HIGH PRESSURE PNEUMATIC DUST HANDLING SYSTEM
			30.005		LOW PRESSURE PNEUMATIC DUST HANDLING SYSTEMS
			30.005		PAVED ROAD FUGITIVES
			30.005		PRESS
			30.005		SPRAY BOOTH
94	GLEANINGS FOR THE HUNGRY	CA-0557	70.010	06/03/93	SO2 FUMIGATION OF STONEFRUIT
92	GLENDON ENERGY CO.	PA-0086	21.001	02/05/90	INCINERATORS, 2, MASSBURN MUNIC. WASTE
91	GM BOC	MI-0185	41.999	03/11/91	AUTO HOOD ADHESIVE
93	GM CENTRAL FOUNDRY DIVISION SAGINAW GRA	MI-0229	81.004	02/16/93	IRON POURING
			81.004		MOLD COOLING
91	GMC - CPC GRAND RAPIDS METAL PLANT	MI-0170	41.013	10/03/90	SOUND DEADENER APPLICATION
93	GOAL LINE, LP ICEFLOE	CA-0544	15.004	11/03/92	TURBINE, COMBUSTION (NATURAL GAS) (42.4 MW)
93	GOLDEN VALLEY ELECTRIC ASSOCIATION - HEA	AK-0024	11.002	03/10/93	COMBUSTION, ENTRAINED SYSTEM
94	GOLDFOIL MANUFACTURING	CA-0566	41.013	12/06/89	FILM COATING LINE W/ BOART IND. THERM. OX. CONTROL
94	GORDONSVILLE ENERGY L. P.	VA-0202	11.004	07/30/93	BOILER, AUXILIARY
			42.005		STORAGE TANK, NUMBER 2 FUEL OIL
93	GORDONSVILLE ENERGY L.P.	VA-0189	11.004	09/25/92	BOILER, AUXILIARY
			15.007		TURBINE FACILITY, GAS
			15.007		TURBINES (2) [EACH WITH A SF]
92	GRANITE ROAD LIMITED	CA-0441	15.004	05/06/91	TURBINE, GAS, ELECTRIC GENERATION
92	GRAPHIC PACKAGING	OH-0200	41.014	/ /	EXTRUDER/LAMINATOR
91	GRAPHIC TECHNOLOGIES CORPORATION	CA-0378	41.014	/ /	CLASSIFIER, EXHAUST DUST COLLECTOR
91	GRAPHICS MEDIA COMMUNICATIONS	CA-0386	41.023	04/15/90	PRESS, OFFSET, 4-COLOR WEB, TEC OVEN
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11.004	11/04/92	BOILER (NATURAL GAS & OIL)
			15.007		GENERATOR, STEAM
			15.007		TURBINE (NATURAL GAS & OIL)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0017	15.004	07/09/92	COMPRESSION/TRANSMISSION OF NATURAL GAS
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0018	15.004	07/09/92	COMPRESSION/TRANSMISSION OF NATURAL GAS
94	GREDE FOUNDRIES, INC.	WI-0077	81.004	10/05/93	MOLD POURING AND CAKING OPERATION
			81.004		SHAKEOUT OPERATION
94	GRIFFITH MICRO SCIENCE, INC.	CA-0568	99.008	02/14/92	ETO STERILIZATION SYSTEM WITH ONE RETORT
	GROVETON PAPER BOARD, INC.	NH-0006	30.004	/ /	CHEMICAL RECOVERY KILN
93	GSS ARRAY TECHNOLOGY, INC.	CA-0520	49.006	05/19/92	CLEANER, CONVEYORIZED SOLVENT
	GUARDIAN INDUSTRIES	IA-0027	90.016	03/28/95	ANNEALING LEHR
			90.016		CULLET STORAGE SILOS 1 & 2
			90.016		FLAT GLASS FURNACE
91	GUARDSMAN PRODUCTS, INC.	MI-0171	49.999	09/21/90	COUNTER-TOP PRODUCTION
91	GULF STATES PAPER	AL-0048	30.002	03/12/91	BOILER, RECOVERY # 3
			30.002		DIGESTER AND EVAPORATORS
			30.002		SMELT TANK NO. 3
92	H AND H SUPPLY, INC. (TREMCO)	MI-0212	49.009	03/04/92	MIXERS, 10
91	HADSON POWER 13	VA-0176	11.002	08/17/90	BOILER
			11.004		BOILER, NATURAL GAS/OIL
			90.011		FUGITIVES, COAL & LIME STORAGE, HANDLING
			90.019		SLAKER, LIME
92	HARBOR PACKAGING - DIV. OF JOMAR INC.	MI-0211	41.021	12/19/91	LAMINATOR
			41.021		PRESS, FLEXOGRAPHIC, 6 COLOR
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	15.004	07/28/92	TURBINE, GAS FIRED (2 EACH)
			15.006		TURBINE, OIL FIRED (2 EACH)
91	HASTINGS MANUFACTURING CO.	MI-0164	41.014	08/14/90	CURING PROCESS, PAPER AND PLASTISOL
93	HAWAII ELECTRIC LIGHT CO., INC.	HI-0014	15.006	02/12/92	TURBINE, FUEL OIL #2
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	11.004	12/19/91	BOILER, CIRCULATING FLUIDIZED BED
			11.999		BOILER, STEAM
93	HEATH TECNA AEROSPACE CO.	WA-0045	41.001	03/27/92	SPRAY BOOTH, ADHESIVE
91	HELM CONCENTRATES	CA-0384	11.004	05/01/90	BOILER, WATER TUBE, TOMATO PROCESS FAC.
	HERMISTON GENERATING CO.	OR-0011	15.004	04/01/94	TURBINES, NATURAL GAS (2)
91	HESS OIL VIRGIN ISLAND CORP. - HOVIC	VI-0003	11.999	12/14/90	HEATER, SULFURIC ACID PLANT

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			50.003		FCC UNITS, 2
			50.999		VISBREAKER #2-EXISTING
			50.999		VISBREAKER #3
			62.015		PLANT, SULFURIC ACID
91	HOCKLEY RAILCAR, INC.	TX-0223	41.013	02/16/90	FUGITIVES
			41.013		PAINT BOOTHS, 2
			41.013		REGENERATION, CARBON
			99.001		BLASTER, SAND, 2
93	HOECHST CELANESE CORPORATION	VA-0193	65.999	02/25/93	CIGARETTE TOW PRODUCTION FACILITY
			99.013		PLATING, CHROME
93	HOLNAM, INC.	WA-0037	90.006	02/23/90	METERING UNIT
94	HOLNAM, INC.	UT-0039	90.006	06/15/92	CEMENT KILN, 2
	HOLNAM, INC.	UT-0046	90.006	04/05/94	CEMENT KILN, 2 EA
94	HOMA RANCH/PISTACHIO ROASTING OPS	CA-0595	70.012	09/23/93	NUT ROASTER/COOLER
92	HOROWITZ QUARRY	CA-0487	90.024	02/25/91	ROCK PLANT, AGGREGATE
92	HOROWITZ QUARRY	CA-0488	90.003	02/25/91	ASPHALT BATCH PLANT
91	HULS AMERICA	AL-0052	11.005	08/31/90	BOILERS, NATURAL GAS, 2
			64.999		OXIDIZER, THERMAL COMBINATION
			64.999		REFORMER, HYDROGEN
92	HUNTINGTON RRF	NY-0042	21.001	04/28/89	INCINERATOR, 2 UNITS
92	HUNTWAY REFINING COMPANY	CA-0499	90.004	04/03/92	PLANT, ASPHALT OXIDATION
92	HURON CASTING, INC.	MI-0195	81.004	06/10/91	COREMAKING, COLDBOX
92	HURON CASTINGS	MI-0203	81.006	06/10/91	COREMAKING, COLD BOX
93	I.I. STANLEY CO., INC.	MI-0222	41.016	05/28/92	COATING PROCESS
93	I/N KOTE	IN-0039	11.005	11/20/89	BOILER, PACKAGE
			11.005		FURNACE, CGL GALVANNEALING
			11.005		FURNACE, CGL HEATING
			11.005		HEATERS, SPACE (ALL)
			81.007		ALL ROADS AND PARKING AREAS (PAVED)
			81.007		DEGREASING, EGL, ALKALI
			81.007		VISIBLE EMISSIONS FROM STACKS, ETC.

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			99.013		CLEANING, CGL ELECTROLYTIC
			99.013		CLEANING, EGL PRECLEANING
			99.013		PLATING CELLS, EGL & PICKLING
			99.013		PLATING, CGL AS-E TREATMENT (ZN & FE PLATING)
94	IMC FERTILIZER, INC	FL-0073	70.007	06/09/93	AIR CLASSIFIER
94	IMC FERTILIZER, INC.	FL-0066	62.010	08/02/93	PHOSPHORIC ACID PLANT, WET PROCESS
94	IMC-AGRICO	FL-0084	61.009	04/13/94	DIAMMONIUM PHOSPHATE PLANT
	INDECK ENERGY COMPANY	NY-0066	11.004	05/12/93	AUXILIARY BOILER EP #00002
			11.005		DUCT BURNER EP #00001
			15.007		GE FRAME 6 GAS TURBINE EP #00001
	INDECK-OSWEGO ENERGY CENTER	NY-0064	11.005	10/06/94	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE
	INDECK-YERKES ENERGY SERVICES	NY-0077	11.004	06/24/92	AUXILIARY BOILER
			11.005		DUCT BURNER (EP #00001)
			15.007		GE FRAME 6 GAS TURBINE (EP #00001)
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	11.002	03/16/93	BOILER (COAL)
			11.005		BOILER (NATURAL GAS)
	INLAND PROPERTIES, INC.	NV-0028	90.024	11/18/93	MINING, SAND & GRAVEL/CONCRETE BATCHING
94	INTEL CORPORATION	AZ-0022	11.005	04/10/94	BOILERS, 5
			15.004		GENERATORS, BACKUP, 5
			99.011		PHOTORESIST OPERATIONS
93	INTER-POWER OF PENNSYLVANIA	PA-0089	11.002	11/28/90	BOILER, POWER, CIRCULATING COAL FIRED FLUIDIZED
91	INTERIOR TECHNOLOGY	MI-0157	49.999	06/01/90	OVEN, CURING, & PRESS, FORMING, 8
91	INTERNATIONAL FOAM AND TRIM	MI-0176	99.016	10/18/90	COATING, IN-MOLD, REACTION INJ. MOLDED PARTS
	INTERNATIONAL PAPER	LA-0086	15.004	02/24/94	TURBINE/HRSG, GAS COGEN
			30.002		REPULPERS (2), 1 @ 1100 AND 1 @ 710 BDTP/D
94	INTERNATIONAL PAPER CO. RIVERDALE MILL	AL-0069	15.007	01/11/93	TURBINE, STATIONARY (GAS-FIRED) WITH DUCT BURNER
	INTERNATIONAL PAPER CO. HAMMERMILL PAPER	PA-0101	11.002	12/27/94	BOILER, RILEY BIT. COAL-FIRED STOKER UNITS 1 & 2
91	INTERNATIONAL PAPER COMPANY	LA-0075	30.002	02/24/91	BOILER, RECOVERY
			30.002		SMELT TANK
91	INTERNATIONAL TECHNOLOGY	MI-0172	49.999	09/28/90	BINDER APPLICATION

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			49.999		OVEN, CURE
			49.999		PRESSES, 8
91	INTERSTATE LEAD COMPANY, INC.	AL-0049	82.013	04/09/91	FURNACE, BLAST 1, REVERB 1
			82.013		FURNACE, BLAST, REVERB, REFINING
91	IPC	GA-0049	50.999	01/16/90	COOKER, WASTE OIL
92	J.G. BOSWELL	CA-0427	70.006	12/17/92	COTTON GINNING
93	J.G. BOSWELL	CA-0536	70.006	12/17/91	COTTON GINNING
94	J.M. HUBER CORPORATION; WOOD PRODUCTS DI	VA-0216	30.999	01/05/94	DRYERS/PRESS
			30.999		MATERIAL HANDLING SYSTEM, DUST
			30.999		STORAGE PILES, WOOD YARD
			30.999		STORAGE TANKS, LIQUID RESIN
92	JAMES RIVER CORP	MI-0202	11.005	09/17/91	BOILER
91	JAMES RIVER CORPORATION	GA-0036	41.021	10/06/89	PRESS, OFFSET #1
			41.021		PRESS, OFFSET #2
			41.021		PRESS, OFFSET #3
			41.021		PRESS, OFFSET #4
			41.021		PRESS, OFFSET #5
			41.021		PRESS, OFFSET #6
91	JAMES RIVER CORPORATION	PA-0078	41.021	09/12/90	PRESS, SHEETFED #1
			41.021		PRESS, SHEETFED #5
			41.021		PRESS, SHEETFED #7
	JAMES RIVER PAPER CO., INC.	NH-0010	30.002	05/18/93	PULP BLEACHING
91	JAMES RIVER PENNINGTON	AL-0053	30.002	08/16/90	BOILER, RECOVERY #4
			90.019		KILN, LIME #3
	JI CASE CO.	IA-0026	41.013	06/03/94	PAINT/CURING LINE
92	JOHN DEAL COATINGS, INC.	TN-0038	41.018	06/20/91	COATER, PRESSURE SENSITIVE ADHESIVE
	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0226	82.001	/ /	LEAD BATTERY MFG CAST-ON-STRAP LINES
	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0227	82.001	/ /	LEAD BATTERY MFG TRIM DRY OVENS
	JVC MAGNETICS AMERICA CO.	AL-0081	11.005	06/16/94	BOILER, NATURAL GAS
			41.009		COATER/OVEN, MAGNETIC TAPE
			41.009		COATING MIX EQUIPMENT, MAGNETIC TAPE

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
92	KALAMAZOO POWER LIMITED	MI-0206	11.005	12/03/91	BOILER, BACK-UP, GAS-FIRED, W/ EMER GEN.
			15.004		TURBINE, GAS-FIRED, 2, W/ WASTE HEAT BOILERS
91	KALKAN FOODS INC.	CA-0402	11.005	07/21/90	BOILER
	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	11.004	09/10/92	DUCT BURNER (SEE NOTE #3)
			15.007		GE FRAME 6 GAS TURBINE
93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11.004	11/09/92	BURNER, DUCT
			15.007		TURBINE, COMBUSTION (NAT. GAS & OIL FUEL) (79MW)
	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	11.004	01/18/94	STACK (GAS TURBINE & DUCT BURNER) **SEE NOTE #3**
			15.007		GE FRAME 6 GAS TURBINE
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11.005	11/05/92	BOILERS, AUXILIARY (3)
			11.005		BURNER, DUCT
			15.004		TURBINE, COMBUSTION (79 MW)
	KAMINE/BESICORP NATURAL DAM LP	NY-0068	11.004	/ /	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE
	KAMINE/BESICORP SYRACUSE LP	NY-0072	11.004	12/10/94	DUCT BURNER (EP #00001)
			11.005		(3) UTILITY BOILER (EP #S 00002-4)
			11.005		HEAT & STEAM BOILER (EP #00006)
			15.002		DIESEL GENERATOR (EP #00005)
			15.002		FIRE PUMP (EP #00007)
			15.007		SIEMENS V64.3 GAS TURBINE (EP #00001)
93	KAWASAKI MOTORS MANUFACTURING COMPANY US	NE-0008	49.004	12/28/92	MOLDING, RESIN TRANSFER (RTM)
94	KAWEAH CONTAINER, INC.	CA-0596	41.021	10/04/93	CARDBOARD BOX MANUFACTURING MACHINE TOOL
92	KAY AUTOMOTIVE GRAPHICS	MI-0205	41.018	06/23/93	SILK SCREEN PRINTING, 6; DRYERS, 5 QUICK; OVENS, 2
94	KEER-MCGEE CHEMICAL CORPORATION - HENDER	NV-0024	62.007	06/30/93	MANGANESE OXIDE ROASTING AND PURIFICATION
94	KELCO-DIVISION OF MERCK, INC.	CA-0570	69.011	07/26/91	BIOGUM PROCESSING LINE
93	KENNETH HARPER AND ASSOCIATES	CA-0540	15.999	05/10/91	ENGINE, IC (PROPANE)
93	KENTUCKY UTILITIES COMPANY	KY-0053	15.007	03/10/92	TURBINE, #2 FUEL OIL/NATURAL GAS (8)
	KES CHATEAUGAY PROJECT	NY-0055	11.006	12/19/94	AUXILIARY BOILER EP #00002
			11.006		DIESEL GENERATOR EP #00003
			11.008		RILEY STOKER WOOD BOILER EP #00001
93	KEYSTONE COGENERATION SYSTEMS, INC.	NJ-0015	11.002	09/06/91	BOILER (PULVERIZED COAL)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
91	KHOURY, INC	MI-0187	41.025	01/24/91	SPRAY BOOTH, AUTOMATIC
91	KHOURY, INC.	MI-0182	41.025	01/24/91	SPRAY BOOTH,AUTOMATIC
93	KING CO. SOLID WASTE	WA-0039	21.002	08/07/89	FLARE, GROUND (2)
93	KING COMPANY LANDFILL	WA-0028	21.002	04/13/89	FLARE, ZINC (2)
92	KINGSBURG ENERGY SYSTEMS	CA-0437	15.004	09/28/89	TURBINE, NATURAL GAS FIRED, DUCT BURNER
92	KINGSTON-WARREN CORPORATION	TN-0036	41.002	04/05/91	CLEAN-UP, SOLVENT
			41.002		COATING, FLOCK ADHESIVE
			41.002		COATING, FLOCK PRIMER
			41.002		COATING, LOW GLOSS
			41.002		COATING, MIXTURE
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	15.004	04/07/93	TURBINE, NATURAL GAS
			15.006		TURBINE, FUEL OIL
94	KOBELCO METAL POWDER OF AMERICA, INC.	IN-0055	81.007	12/10/93	FURNACE, ELECTRIC ARC
	KOCH REFINING COMPANY	MN-0020	50.003	08/23/94	FCCU UNIT
93	KRAFT GENERAL FOODS, INC.	CA-0539	70.999	04/26/93	DRYER, SPRAY, WHEY
	L. W. PACKARD & CO. INC.	NH-0007	41.005	/ /	TEXTILE FINISHING/DYEING
91	LACKS INDUSTRIES INC.	MI-0181	41.016	12/21/90	COATER/COATING APPLICATION
92	LACKS INDUSTRIES, INC.	MI-0220	41.016	04/16/92	BOOTH & OVEN, R & D
			41.016		DIP TANK
			41.016		OVENS, BATCH, 2
			41.016		OVENS, INFRARED, 2
			41.016		SPRAY BOOTH, AUTO, 8
			41.016		SPRAY BOOTHS, MANUAL 23
			41.999		CLEAN-UP
			41.999		PURGE
			41.999		WASHER, MASK
			49.010		TANK, STRIP
92	LAKE COGEN LIMITED	FL-0054	11.005	11/20/91	DUCT BURNER, GAS
			15.004		TURBINE, GAS, 2 EACH
			15.006		TURBINE, OIL, 2 EACH
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	11.005	04/01/91	BOILER (NATURAL GAS)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			11.006		BOILER (DISTILLATE FUEL)
			15.004		TURBINES (NATURAL GAS) (2)
			15.006		TURBINES (#2 FUEL OIL) (2)
94	LAKEWOOD COGENERATION, L.P.	NJ-0016	15.004	09/04/92	COOLING TOWER, MECHANICAL DRAFT
91	LAPORT CHEMICAL CORPORATION	TX-0226	63.036	05/31/90	SILO, ADDITIVES
			63.036		SILO, BLENDING
			63.036		SILO, PRODUCT
			63.036		SILO, RESIN
			63.036		SILO, STORAGE
			64.002		FUGITIVE
			64.003		BLOWERS, REACTOR, 2
			64.003		RECOVERY UNIT, VC
			64.005		PRODUCT HANDLING
			64.999		DRIERS, 2
			64.999		REFRIGERATOR UNIT
			64.999		SILOS, RECEIVING, 4
			64.999		SILOS, STORAGE, 4
91	LAS VEGAS COGENERATION LTD. PARTNERSHIP	NV-0013	15.004	10/18/90	TURBINE, COMBUSTION COGENERATION
93	LAS VEGAS PAVING CORPORATION	WA-0043	22.006	09/28/90	EMISSION CONTROL TRAILER
			22.006		SOIL-HEATING/VOC FLARING TRAILER
93	LAS VEGAS PAVING CORPORATION - LONE MOUN	NV-0022	90.024	06/01/92	SAND AND GRAVEL MINING & PROCESSING
	LASCO BATHWARE- DIV. OF TOMKINS INDUSTRI	NV-0029	49.005	10/01/93	MFG OF FIBERGLASS BATHWARE
91	LEAF RIVER FOREST PRODUCTS	MS-0018	30.002	04/09/91	BOILER, RECOVERY
			30.002		TANK, SMELT
93	LEAF RIVER FOREST PRODUCTS	MS-0022	11.004	07/14/92	BOILER, RECOVERY
	LEDERLE LABORATORIES	NY-0079	11.004	/ /	(2) DUCT BURNERS (EP #S 00101&102)
			15.007		(2) GAS TURBINES (EP #S 00101&102)
94	LEE COUNTY ENERGY RECOVERY FACILITY	FL-0067	21.001	07/20/92	BOILER, MUNICIPAL WASTE INCINERATION, 3
91	LESCOA	MI-0160	41.016	06/05/90	COATER/COATING APPLICATION, 3
92	LESCOA, INC.	MI-0199	41.016	07/01/91	COATING, PLASTIC PARTS, AUTOMATIC
94	LIBERTY PROTECTIVE COATINGS	KY-0060	41.013	04/15/94	COATING, DIP & SPRAY

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
92	LIBRALTER PLASTICS, INC.	MI-0216	41.016	01/06/92	COATING LINE, CONV, 2 PAINT SPRAY BOOTHS, DRY OVEN
	LILCO SHOREHAM	NY-0081	15.002	05/10/93	(3) GE FRAME 7 TURBINES (EP #S 00007-9)
93	LINDEN COGENERATION TECHNOLOGY	NJ-0011	15.004	01/21/92	TURBINE, NATURAL GAS FIRED
92	LIQUID ENERGY CORP.	NM-0020	15.999	11/15/91	COMPRESSOR, I.C., 2
			50.002		AMINE UNIT
91	LOCKHART CHEMICAL COMPANY	MI-0189	69.999	04/22/91	REACTOR
	LOCKPORT COGEN FACILITY	NY-0073	11.004	07/14/93	AUXILIARY BOILER (EP #00007)
			11.005		(3) DUCT BURNER (EP #S 00001-00003)
			15.007		(6) GE FRAME 6 TURBINES (EP #S 00001-00006)
92	LOUISIANA PACIFIC CORP.	AL-0067	30.005	08/08/91	DRYER, ROTARY DRUM, WOOD WAFER, #1 & 2
			30.005		DRYER, ROTARY DRUM, WOOD WAFER, #3, 4, & 5
92	LOUISIANA PACIFIC CORP.	CO-0016	11.004	01/21/92	DRYER, WAFER
			11.004		KONUS, WOOD FIRED
			11.004		SAWS
			30.999		VENTS, PRESS
94	LOUISIANA PACIFIC CORP.	WI-0079	30.005	03/22/94	DRYER, WOOD
			30.005		HEATER, KONUS
			30.005		PRESS
	LOUISIANA PACIFIC CORP.	AL-0080	30.003	02/08/94	BOARD DRYER SYSTEM
			30.003		BOARD PRESS SYSTEM
			30.003		WOOD WAFER DRYERS, ROTARY DRUM (5)
94	LOUISIANA PACIFIC FOUL CONDENSATE STRIPP	CA-0599	30.002	10/18/93	FOUL CONDENSATE STRIPPER/AFTERBURNER
	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	11.006	03/15/95	HEATER, KONUS, THERMAL OIL
			30.003		BLENDING
			30.003		DRY SCREENING
			30.003		FORMING/CONVEYING
			30.003		MATL. HANDLING - DEBARKER
			30.003		MATL. HANDLING - LOG YARD
			30.003		TRIM AND GRADE
			30.003		WAFER DRYER AND PRESS
			30.003		WAFERIZER

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	LOWELL ENGINEERING CORP.	MI-0224	41.002	05/28/92	SPRAY BOOTH
	LSP-COTTAGE GROVE, L.P.	MN-0022	11.004	03/01/95	AUXILIARY BOILERS (2), NAT. GAS/DIST. OIL
			15.002		DIESEL ENGINE-DRIVEN FIRE PUMP
			15.007		COMBUSTION TURBINE/GENERATOR
94	LUCASFILM LIMITED	CA-0556	41.999	04/29/93	LIPSNER SMITH CO. MODEL CF-3000-MKV FILM CLEANER
93	LYNN REGIONAL WATER POLLUTION CONTROL PL	MA-0007	21.004	02/08/93	INCINERATOR, FLUIDIZED BED, SEWAGE SLUDGE (2)
93	MACK TRUCKS, INC.	SC-0022	41.013	02/03/86	COATING OF VEHICLE CHASSIS, TANKS, PARTS (J-1)
			41.013		COATING OF VEHICLE EXTERIORS WITH CLEAR COAT (K-3)
			41.013		COATING OF VEHICLE EXTERIORS WITH MULTITONES (K-2)
			41.013		VEHICLE REPAIR PAINT BOOTH
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0460	11.005	11/22/91	GENERATOR, STEAM (NATURAL GAS-FIRED)
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0461	11.005	11/22/91	GENERATOR, STEAM (GAS-FIRED)
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0462	11.005	11/22/91	HEATER TREATER
94	MACSTEEL, A DIVISION OF QUANEX CORPORATI	AR-0016	81.005	10/28/93	FURNACE, ELECTRIC ARC
92	MANESS ENVIRONMENTAL	CA-0490	42.999	05/28/91	DEGASSING, UNDERGROUND GAS TANKS
92	MANVILLE SALES CORP.	OH-0193	90.015	/ /	CHOP, FIBERGLASS, FINISHING DEPT.
91	MAPLE ROLL LEAF, INC.	MI-0167	41.014	08/14/90	COATER, WEB, COATING HEAD & OVEN EVAP. SECTION
93	MAPLE STREET POWERHOUSE UNIT 2	MA-0012	11.002	12/02/91	BOILER, 30 MW RILEY STOKER (PULVERIZED TYPE)
	MARATHON OIL CO. - INDIAN BASIN N.G. PLA	NM-0022	15.004	01/11/95	TURBINES, NATURAL GAS (2)
92	MARATHON PETROLEUM COMPANY	LA-0080	11.999	10/25/91	BOILER, 2 EACH
			11.999		HEATER, OLEFLEX CHARGE
91	MARCH POINT COGENERATION CO	WA-0025	15.004	10/26/90	TURBINE, GAS-FIRED
92	MARICOPA REFINING COMPANY	AZ-0013	11.004	01/16/92	HEATERS, PROCESS, 8 AND BOILERS
			42.003		MATERIAL STORAGE, GASOLINE, 4 TANKS
			42.006		MATERIAL STORAGE, #6 OIL, 2 TANKS
			42.006		MATERIAL STORAGE, CRUDE OIL, 5 TANKS
			42.006		MATERIAL STORAGE, DIESEL, 4 TANKS
			42.006		MATERIAL STORAGE, HEAVY GAS, 2 TANKS
			42.006		MATERIAL STORAGE, KEROSINE, 4 TANKS
			50.004		MATERIAL TRANSFER
			50.006		RECOVERY UNIT, SULFUR

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			50.007		FUGITIVES
			50.009		SEPARATOR, API
			99.009		COOLING TOWER
94	MARINE CORPS COMBAT DEVELOPMENT COMMAND	VA-0203	11.004	12/02/93	BOILER, COMBUSTION ENGINEERING
94	MARK WEST QUARRY	CA-0554	90.024	04/02/93	SECONDARY CONE CRUSHERS AND MINERAL SCREENERS
94	MARSHALL MUNICIPAL UTILITIES	MO-0009	15.999	04/06/93	ENGINE, I.C. (RECIPROCATING)
94	MARSHALL MUNICIPAL UTILITIES	MO-0010	15.999	11/15/91	ENGINE, I.C. (ELECTRICAL POWER GENERATION)
92	MASONITE CORPORATION	PA-0082	41.006	05/17/91	COATING LINE, SURFACE, 3 SPRAY BOOTHS 3 DRYERS
94	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	MA-0016	29.004	03/10/94	INFECTIOUS WASTE INCINERATOR
92	MAUI ELECTRIC COMPANY, LTD.	HI-0013	15.006	12/03/91	TURBINE, FUEL OIL #2
93	MAUI ELECTRIC COMPANY, LTD./MAALAEA GENE	HI-0015	15.006	07/28/92	TURBINE, COMBINED-CYCLE COMBUSTION
92	MAYER POLLACK STEEL	OH-0195	90.024	03/27/91	CONVEYERS
			90.024		CRUSHER, STONE & PORTABLE
94	MCGHAN MEDICAL/THERMAL OXIDIZER PROJECT	CA-0597	99.999	11/19/93	SILICONE BASED MEDICAL DEVICE MANUFACTURER
	MEDICAL DESIGN CONCEPTS	CA-0607	99.008	07/14/93	ETHYLENE OXIDE STERILIZERS
	MEGAN-RACINE ASSOCIATES, INC	NY-0057	11.005	08/05/89	COEN DUCT BURNER
			15.007		GE LM5000-N COMBINED CYCLE GAS TURBINE
	MERCEDES-BENZ PROJECT, INC.	AL-0076	41.002	05/25/94	CAVITY WAX OVEN
			41.002		E-COAT OVEN
			41.002		GUIDECOAT-PRIMER/SURFACER BOOTH
			41.002		GUIDECOAT-PRIMER/SURFACER OVEN
			41.002		ROCKER PANEL, BLACKOUT & CAVITY WAX BOOTH
			41.002		TOPCOAT OPERATION
91	MERIDIAN OIL GATHERING INC	NM-0019	15.004	10/11/90	COMPRESSOR, IC, NATURAL GAS FIRED
94	MESA MATERIALS, INC.	AZ-0021	90.024	08/14/93	CRUSHING PROCESS
			90.024		MATERIAL STORAGE
			90.024		MATERIALS HANDLING
			90.024		SCREENING PROCESS
92	METAL CONTAINER CORPORATION	FL-0055	41.004	06/28/91	FUGITIVE EMISSIONS
92	METAL CONTAINER CORPORATION	GA-0051	41.004	03/01/92	COATING, BASE
			41.004		COATING, INSIDE SPRAY

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			41.004		OVERVARNISH
			41.004		RIM VARNISH
91	METALLIZED PAPER CORP. OF AMERICA	PA-0081	41.014	/ /	COATING OPERATIONS, TRANSFER METALLIZATION, 2
	METROPOLITAN STEVEDORE COMPANY (OPERATOR	CA-0606	90.006	04/01/93	MATL TRANSFER, SHIP HOLD UNLOADING
93	MICHELIN TIRE CORPORATION	SC-0030	99.015	11/16/89	RUBBER TIRE MANUFACTURING FOUR LINES, NSPS
91	MICHIGAN PRESTAIN COMPANY	MI-0191	41.025	04/11/91	STAINING OPERATION, WOOD SIDING
92	MID-STATES TERMINALS INC.	OH-0199	70.007	/ /	DRYER, COLUMN GRAIN
93	MID-VALLEY COTTON GROWERS, INC. (GIN #1	CA-0512	70.006	08/12/92	COTTON GINNING
91	MIDATLANTIC ENERGY OF PA, INC.	PA-0073	11.002	07/23/90	BOILER, BED, CIRC FLUID
			90.011		MATERIAL HANDLING
	MIDWESTERN GAS	TN-0047	15.004	/ /	IC ENGINE, NATURAL GAS
92	MIDWESTERN PIPELINE SERVICES	CA-0501	41.013	04/16/91	COATING OPERATION, PIPE
	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	11.005	/ /	BOILER
			15.004		TURBINE/COGEN, NATURAL GAS (2)
94	MILPRINT INC	WI-0080	41.023	02/14/94	PRINTING PRESS, FLEXOGRAPHIC
92	MILWAUKEE COUNTY POWER PLANT	WI-0061	11.004	01/01/92	BOILER, CIRC. FLUIDIZED BED
92	MINNESOTA CORN PROCESSORS, INC.	MN-0016	11.005	06/25/91	BOILER, NATURAL GAS, SOURCE #12
94	MOBIL E&P U.S. INC.	CA-0593	90.024	10/26/93	SAND BASIN, 69801 GAL (SAND DISCHARGED INTO BASIN)
93	MOBIL EXPLORATION & PRODUCING U.S. INC.	CA-0545	11.004	12/28/92	GENERATOR, STEAM (NATURAL AND WASTE GAS)
91	MOBIL OIL CO.	CA-0412	50.999	01/03/89	VENT SYSTEM, INSITU COMBUSTION WELL
93	MOBIL OIL COMPANY	CA-0523	50.006	06/16/92	TEOR OPERATION (WITH SULFUR REMOVAL)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0070	50.006	09/29/93	RECOVERY UNIT, SULFUR (CLAUS)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0071	50.006	09/29/93	RECOVERY UNIT, SULFUR (MODOP)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0072	50.004	09/29/93	MATL. HANDLING, HEAVY HYDROCARBON LOADING
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0073	50.004	09/29/93	MATL. STORAGE, CONDENSATE & CIO FLUID
92	MOJAVE PIPELINE OPERATING COMPANY	AZ-0007	15.004	06/12/91	ENGINES, INTERIM BUILD-OUT, 3
			15.004		ENGINES, RECIPROCATING, 5, FULL BUILD-OUT
93	MONTACHUSETT REGIONAL RECYCLING FACILITY	MA-0008	21.001	/ /	INCINERATORS,MUNIC.WASTE,2(121.5TPD, 55.7MMBTU/HR)
92	MONTEREY LANDFILL GAS CORP.	CA-0440	11.004	02/15/91	FLARE, ENCLOSED
93	MONTGOMERY COUNTY & NW MARYLAND WASTE DI	MD-0020	21.001	04/26/90	INCINERATOR, WATERWALL MUNICIPAL SOLID WASTE
	MUDDY RIVER L.P.	NV-0030	15.007	06/10/94	COMBUSTION TURBINE, DIESEL & NATURAL GAS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
91	MULTITRADE LIMITED PARTNERSHIP	VA-0174	11.004	04/08/91	BOILER, WOOD-COAL COMBINED, 3
			11.004		BOILER, WOOD/COAL FIRED, 3
			15.002		GENERATOR, DIESEL, AUXILIARY
			90.011		TRANSFER POINTS
92	MULTITRADE LIMITED PARTNERSHIP	VA-0183	11.008	02/21/92	BOILER, SPREADER STOKER, 3
			11.008		BOILERS, SPREADER STOKER, 3 COMBINED
			11.008		GENERATOR, AUXILIARY DIESEL
93	MURCO, INC.	MI-0226	29.999	11/06/92	DEHYDRATION/INCINERATION SYSTEM, PAUNCH
92	MURPHY OIL U.S.A., INC.	LA-0078	11.999	06/14/91	BOILER
			50.003		FCCU
			50.006		INCINERATOR, SRU
94	NAPA SANITATION DISTRICT	CA-0575	15.007	03/26/93	WAUKESHA 5900GL IC ENGINE DIGESTER GAS W/ SUPP NG
92	NARRAGANSETT ELECTRIC/NEW ENGLAND POWER	RI-0010	15.004	04/13/92	TURBINE, GAS AND DUCT BURNER
91	NASA	MS-0019	49.010	12/18/90	FIRING, STATIC TEST, ADV SOLID ROCKET MOTORS
91	NATIONAL FUEL GAS SUPPLY	PA-0077	15.004	10/01/90	ENGINES, NAT GAS FIRED, RECIP (2)
92	NATIONAL SEMICONDUCTOR	CA-0497	99.011	04/10/92	FABRICATION OPERATION, SEMICONDUCTOR
91	NATIONAL STEEL CORPORATION, GREAT LAKES	MI-0173	81.002	09/28/90	BATTERY STACK
			81.002		CHARGING
			81.002		DOORS
			81.002		LIDS
			81.002		PUSHING
			81.002		PUSHING AND TRAVEL
			81.002		QUENCH WATER
			81.002		QUENCHING
			81.002		STANDPIPES
94	NAVY PUBLIC WORKS CENTER	VA-0204	11.999	12/03/93	BOILER, 14
			11.999		BOILER, STEAM, 3
			15.006		GENERATOR, ENGINE, 5
	NAVY PUBLIC WORKS CENTER	VA-0218	11.006	05/16/94	3 STEAM BOILERS
			11.006		BOILERS
			15.006		1 EMERGENCY GENERATOR

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			15.006		5 ENGINE GENERATORS
93	NEENAH FOUNDRY PLANTS 2 AND 3	WI-0073	81.004	/ /	PLANT 2 SHAKEOUT
			81.004		PLANT 3 SHAKEOUT
91	NEKOOSA PACKAGING	WI-0053	11.999	05/09/90	BOILER, #B14
			11.999		BOILER, #B25
91	NELSON INDUSTRIAL STEAM CO.	LA-0065	11.999	05/29/90	BOILER, CFB, COKE FIRED, 2 EA
			90.019		HEATER, LIMESTONE
93	NEVADA COGENERATION ASSOCIATES #1	NV-0020	15.004	01/17/91	COMBINED-CYCLE POWER GENERATION
93	NEVADA COGENERATION ASSOCIATES #2	NV-0018	15.004	01/17/91	COMBINED-CYCLE POWER GENERATION
93	NEVADA POWER COMPANY, HARRY ALLEN PEAKIN	NV-0017	15.004	09/18/92	COMBUSTION TURBINE ELECTRIC POWER GENERATION
93	NEVADA READY MIX - LONE MOUNTAIN ROAD FA	NV-0021	90.024	/ /	SAND AND GRAVEL MINING & PROCESSING
93	NEW BRIGHT INDUSTRIES INTERNATIONAL	MI-0225	99.016	10/29/92	EXPANDED POLYSTYRENE MOLDING PRESSES
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11.005	11/01/90	BOILER, AUXILIARY - NATURAL GAS
			11.999		BOILER, AUXILLARY - KEROSENE
			15.001		TURBINE, KEROSENE FIRED
			15.004		TURBINE, NATURAL GAS FIRED
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	11.005	06/09/93	BOILER, AUXILIARY, NATURAL GAS-FIRED
			11.999		BOILER, AUXILIARY, KEROSENE-FIRED
			15.004		TURBINES, COMBUSTION, NATURAL GAS-FIRED (2)
			15.999		TURBINES, COMBUSTION, KEROSENE-FIRED (2)
93	NEWMAN PAPER CO.	PA-0093	11.008	04/24/92	BOILER (WOOD)
91	NGPL	OK-0024	15.004	11/01/90	ENGINE
91	NISSIN FOOD COMPANY INC.	CA-0381	11.004	08/31/89	BOILER, NATURAL GAS & OIL
93	NORFOLK AND WESTERN RAILWAY COMPANY	VA-0192	90.011	03/04/93	DUMPERS (2)
			90.011		MATERIAL STORAGE, PILES, COAL
			90.011		STACKER/RECLAIMERS (2)
			90.011		TRANSFERS (7)
			90.011		VEHICLES, AUXILIARY
94	NORPLEX OAK INC. / ALLIED SIGNAL INC.	AZ-0016	41.017	05/05/93	IMPREGNATION PROCESS, FIBERGLASS CLOTH
94	NORTH AMERICAN REFRACTORY COMPANY	OH-0224	90.029	06/23/93	ISOSTATIC REFRACTORY MANUFACTURING PROCESS
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0508	21.003	05/29/92	FLARE, SLUDGE DIGESTER GAS

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93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0509	21.003	05/29/92	RAW SEWAGE TREATMENT; GRIT REMOVAL, PUMPING
			21.003		SEWAGE TREATMENT PLANT
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0535	11.004	05/26/92	BOILER, DIGESTER GAS
93	NORTH STAR RECYCLING CO.	OH-0220	15.004	06/09/93	RECIPROCATING ENGINES (NATURAL GAS) (3)
92	NORTHERN CONSOLIDATED POWER	PA-0083	11.005	05/03/91	BOILER, AUXILIARY, NATURAL GAS
			15.002		GENERATORS, DIESEL, 2
			15.004		TURBINES, GAS, 2
92	NORTHERN NATURAL GAS COMPANY	IA-0023	15.004	09/05/90	ENGINE, COMPRESSOR
			15.004		ENGINES, COMPRESSOR, 2
93	NORTHERN STATES POWER COMPANY	SD-0001	15.007	09/02/92	TURBINE, SIMPLE CYCLE, 4 EACH
91	NORTHROP 3-2 DIVISION	CA-0410	41.001	05/03/90	AIRCRAFT PAINT SPRAY FACILITY IN HANGER
91	NORTHROP AIRCRAFT DIVISION	CA-0401	41.013	10/29/90	SPRAY BOOTHS, COATING, 2, WITH COMMON EXHAUST DUCT
94	NORTHWEST PIPELINE COMPANY	WA-0274	15.004	08/13/92	TURBINE, GAS-FIRED
93	NORTHWEST PIPELINE CORPORATION	CO-0021	11.005	05/29/92	BOILERS, WASTE HEAT, DELTAK
			11.005		BURNERS, DUCT, COEN
			15.004		TURBINE, SOLAR TAURUS
94	NUCOR STEEL	IN-0054	81.007	11/30/93	FURNACE, ELECTRIC ARC
			81.007		FURNACE, ROLLER HEARTH
92	NUGGET OIL CO.	CA-0443	15.004	10/08/91	GENERATOR, STEAM, GAS FIRED
93	NW ENVIROSERVICE, INC.	WA-0032	42.999	10/10/89	MATERIAL STORAGE, TANKS
94	O'SULLIVAN CORPORATION	VA-0214	41.016	04/19/93	LAMINATOR
			41.016		PAINT LINES
93	OBG TECHNICAL SERVICES, INC.	CT-0101	22.006	07/02/92	DESORPTION UNIT, THERMAL
91	OGDEN MARTIN SYSTEMS OF FAIRFAX, INC.	VA-0055	21.001	02/18/88	INCINERATOR, 4 EA
92	OKEELANDA CORPORATION	FL-0048	11.006	07/29/91	BOILER, 1 EACH
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	11.001	09/27/93	BOILER, SPREADER STOKER, BIOMASS, 3
			11.002		BOILER, SPREADER STOKER, COAL, 3
			11.006		BOILER, SPREADER STOKER, FUEL OIL, 3
93	OKLAHOMA MUNICIPAL POWER AUTHORITY	OK-0027	15.007	12/17/92	TURBINE, COMBUSTION
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	11.002	04/29/91	BOILER, COAL, 2
			11.006		BOILERS, AUXILIARY, #2 FUEL-FIRED, 2

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
92	OMNI SOURCE CORP.	OH-0205	82.012	/ /	RECLAIM, SCRAP WIRE
91	OMYA, INC.	VT-0009	90.999	07/27/90	BAGGING SYSTEMS, PRODUCT, 3
			90.999		CONVEYING SYSTEMS, PNEUMATIC, PRODUCT
			90.999		CRUSHER, CONE
			90.999		DEAGGLOMERATORS, 3
			90.999		DRYERS, FLASH, 2
			90.999		DRYERS, SPRAY, 2
			90.999		MILL, BALL
			90.999		MILL, RAYMOND
			90.999		MILLS, ROLLER, 2
			90.999		SILOS & BINS, PRODUCT
			90.999		TREATER, SURFACE
94	ORANGE COGENERATION LP	FL-0068	11.006	12/30/93	BOILER, AUXILIARY, NG
			15.004		TURBINE, NATURAL GAS, 2
92	ORLANDO UTILITIES COMMISSION	FL-0044	11.002	12/23/91	BOILER, PC
92	ORLANDO UTILITIES COMMISSION	FL-0056	15.004	11/05/91	TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 4 EACH
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	11.001	09/27/93	BOILER, SPREADER STOKER, BIOMASS, 2
			11.002		BOILER, SPREADER STOKER, COAL, 2
			11.006		BOILER, SPREADER STOKER, FUEL OIL, 2
92	OSCO TREATMENT SYSTEMS, INC.	TN-0039	29.002	06/12/90	WASTEWATER TREATMENT PLANT
93	OVERHALL LAUNDRY SERVICE, INC.	WA-0042	11.999	05/12/92	BOILER
			11.999		HEATER - HOT WATER
91	OWL ROCK PRODUCTS CO.	CA-0397	90.024	05/02/90	CRUSHER, JAW;SCREENS;CONE CRUSHERS;CONVEYORS & DUS
94	PABCO GYPSUM	NV-0023	90.024	06/18/93	GYPSUM MINING, PROCESSING, AND RAILCAR LOADING
93	PACIFIC COAST FUMIGATION	CA-0541	70.999	10/30/91	CHAMBER, FUMIGATION (METHYL BROMIDE)
93	PACIFIC ENERGY, OTAY MESA LANDFILL	CA-0525	15.005	02/25/92	ENGINE GENERATOR SET
91	PACIFIC GAS TRANSMISSION COMPANY	WA-0023	15.004	05/08/90	GA STACK POST 09/30/94
			15.004		UNIT GA STACK
93	PACIFIC GAS TRANSMISSION COMPANY	OR-0009	15.004	06/19/90	TURBINE GAS, COMPRESSOR STATION
92	PACIFIC GAS TRANSMITION	OR-0007	15.004	11/03/89	TURBINE, NAT. GAS

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92	PACTRA COATINGS, INC.	CA-0429	22.006	12/13/90	SOIL VAPOR EXTRACTION UNIT
93	PAN-GLO ATLANTA	GA-0054	41.013	12/09/92	CLEANING PROCESS, BAKERY PAN
			41.013		COATING APPLICATION, BAKERY PAN
94	PAN-GLO DIVISION, R.T.B. ASSOCIATES	MI-0234	41.013	08/27/93	COATING LINE, BAKE PAN REFINISHING
91	PANTHER CREEK PARTNERS	PA-0072	11.002	06/08/90	BOILERS, FLUIDIZED BED, 2
			90.011		MATERIAL HANDLING
91	PARAMOUNT FARMS	CA-0377	11.005	07/13/90	HEATER, PISTACHIO COATING LINE
			70.012		ROASTER
			70.999		ASPIRATOR, GRAVITY TABLE
			70.999		COATING LINE, PISTACHIO
92	PARAMOUNT FARMS	CA-0448	70.999	04/01/92	DRYER, CADBURY
			70.999		DRYER, PEARLESS
			70.999		DRYER, PROCTOR/SCHWARTZ
			70.999		FINISHING, ALMOND OUT OF SHELL
			70.999		PLASTICIZER
92	PARK ENVIRONMENTAL CORP.	CA-0477	22.006	08/09/91	EXTRACTION SYSTEM, SOIL VAPOR
92	PARTEK INSULATIONS, INC.	AL-0063	90.022	07/17/91	FURNACE, CUPOLA & ROCK WOOL MFTR PROCESS
92	PARTEK INSULATIONS, INC.	AL-0064	90.022	07/17/91	FURNACE, CUPOLA & ROCK WOOL MFTR PROCESS
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	15.002	09/01/92	FIRE PUMP (DIESEL)
			15.004		GENERATOR, EMERGENCY (NATURAL GAS)
			15.007		TURBINE, COMBUSTION GAS (150 MW)
94	PATOWMACK POWER PARTNERS, LIMITED PARTNE	VA-0206	15.007	09/15/93	TURBINE, COMBUSTION, SIEMENS MODEL V84.2, 3
91	PATTON/DIVISION OF ENGRAPH	CA-0385	41.023	01/11/90	PRESSES, PRINTING, 5-FLEXOGRAPHIC, 2-LETTERPRESS
93	PCL/SMI, A JOINT VENTURE	WA-0047	11.007	06/12/92	BURNER (WASTE OIL)
			21.003		SEWAGE SLUDGE DRYER, FLUE GAS RECIRCULATION
			21.003		SEWAGE SLUDGE DRYER, FUME INCINERATOR
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	15.002	11/30/89	TURBINE, 38 MW OIL FIRED
			15.004		TURBINE, 38 MW NATURAL FAS FIRED
93	PEDRICKTOWN COGENERATION LIMITED PARTNER	NJ-0010	15.004	02/23/90	TURBINE, NATURAL GAS FIRED
	PENNSYLVANIA POWER AND LIGHT CO.	PA-0100	11.002	11/27/94	BOILER, PULVERIZED BIT. COAL FIRED TANG. UNITS 1&2
93	PENNTECH PAPERS INC. SUBSIDIARY WILLAMET	PA-0090	30.002	12/09/92	KRAFT RECOVERY FURNACE

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			30.002		SMELT DISSOLVING TANK
93	PEPCO - CHALK POINT PLANT	MD-0018	15.002	06/25/90	TURBINE, 105 MW OIL FIRED ELECTRIC
			15.002		TURBINE, 84 MW OIL FIRED ELECTRIC
			15.004		TURBINE, 105 MW NATURAL GAS FIRED ELECTRIC
			15.004		TURBINE, 84 MW NATURAL GAS FIRED ELECTRIC
93	PEPCO - STATION A	MD-0021	15.002	05/31/90	TURBINE, 124 MW OIL FIRED
			15.004		TURBINE, 124 MW NATURAL GAS FIRED
			42.005		MATERIAL STORAGE, DIESEL STORAGE TANK
93	PFIZER INC.	CT-0103	69.011	11/23/92	PHARMACEUTICAL PRODUCTION
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	15.002	/ /	ENGINES (7) (DIESEL)
			15.004		ENGINES (3) (NATURAL GAS)
93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	15.002	10/15/92	ENGINES (11) (DIESEL)
			15.004		ENGINES (2) (NATURAL GAS)
94	PHOENIX POWER PARTNERS	CO-0023	11.005	05/11/93	GENERATOR, STEAM, W/ DUCT BURNER
			15.004		TURBINE (NATURAL GAS)
	PILGRIM ENERGY CENTER	NY-0075	11.004	/ /	2 AUXILIARY BOILERS (EP #00003)
			11.005		(2) DUCT BURNER (EP #S 00001&2)
			15.007		(2) WESTINGHOUSE W501D5 TURBINES (EP #S 00001&2)
92	PINETREE POWER - TAMWORTH INC.	NH-0004	11.008	11/15/90	BOILER, WOOD-FIRED SPREADER STOKER
92	PINETREE POWER INC.	NH-0003	11.008	03/27/90	BOILER, WOOD-FIRED SPREADER STOKER
	PINEY POINT PHOSPHATES, INC.	FL-0090	11.006	09/23/94	SUBPART DB BOILER, 0.05% S FO
91	PLEXCO	CA-0380	99.001	10/05/89	ABRASIVE BLASTING
92	PMC SPECIALTIES GROUP	OH-0204	64.999	/ /	METHYL ANTHRANILATE MANUFACTURING
	PORTLAND GENERAL ELECTRIC CO.	OR-0010	11.005	05/31/94	BOILERS, AUXILIARY, NATURAL GAS (2)
			15.004		TURBINES, NATURAL GAS (2)
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	11.004	07/30/93	BOILERS, 6
			15.002		GENERATORS, DIESEL, 6
			29.004		INCINERATOR, HOSPITAL WASTE
	POTLATCH CORPORATION	ID-0006	11.999	12/03/84	BOILER, RECOVERY
94	POWER GENERATON INC., SOUTHEASTERN PUBLI	VA-0208	11.999	05/04/93	GENERATOR, ELECTRIC POWER, 3.575 MW
93	PRINCETON PACKAGING INC.	WA-0036	41.021	01/02/90	PRINTING PRESS, FLEXOGRAPHIC

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	PRINTPACK ENTERPRISES, INC.	WI-0071	41.021	09/11/92	PRINTER-LAMINATOR
	PROJECT ORANGE ASSOCIATES	NY-0080	11.005	12/01/93	STACK (TURBINE AND DUCT BURNER)
			15.004		GE LM-5000 GAS TURBINE
94	PSI ENERGY, INC. WABASH RIVER STATION	IN-0053	15.007	05/27/93	COMBINED CYCLE SYNGAS TURBINE
91	PUENTE READY MIX, INC	CA-0395	90.012	04/18/90	PLANT, CONCRETE BATCH
93	QUAD GRAPHICS	WI-0072	41.023	02/01/92	PRINTING PRESSES, ROTOGRAVURE (2)
93	QUALITY SAND & GRAVEL	NV-0016	90.024	08/03/92	SAND AND GRAVEL PROCESSING
			90.024		STONE QUARRYING
	QUEBECOR PRINTING RICHMOND	VA-0227	11.006	12/15/94	BOILER, OIL
			41.023		ROTOGRAVURE PRESSES (8)
	R. R. DONNELLEY PRINTING COMPANY	VA-0221	41.023	05/02/94	ROTOGRAVURE PRESS NO. 505-507
			41.023		ROTOGRAVURE PRESSES NO. 501-504, 601
91	R.R. DONNELLEY & SONS CO.	NV-0012	41.022	06/02/90	PRESS, PRINTING, NR628
94	R.R. DONNELLEY AND SONS COMPANY	IN-0052	41.022	12/10/93	PUBLICATION ROTOGRAVURE PRINTING
93	REMEDIATION SERVICES INTERNATIONAL	CA-0524	22.006	07/26/91	EXTRACTION SYTEM, VAPOR
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0562	15.002	06/18/93	ENGINE, I.C.
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0563	90.004	06/18/93	DRYER/MIXER
94	REUBENS FURNITURE INC.	AZ-0020	41.025	09/14/93	COATING, SURFACE
93	REXHAM INDUSTRIES, INC., DECORATIVE DIVI	SC-0032	41.016	03/19/93	COATING, SURFACE, CAST FILM LINES, PLASTIC PARTS 3
94	REXHAM PACKAGING INC.	CT-0106	41.021	08/20/93	PRINTING PRESS, LITHOGRAPHIC
91	REYNOLDS METALS CO.	VA-0172	82.005	12/21/87	MILL, ALUMINUM ROLLING
92	RICHMOND EXPLORATION CORP.	CA-0450	15.007	10/24/91	ENGINE, I.C., NAT. GAS/PROPANE
92	RIMER ENTERPRISES INC.	OH-0196	82.999	/ /	CERAMIC KNOCK-OUT
92	RINGER AMERICA, INC.	MS-0020	41.023	09/07/91	ROTOGRAVURE PRESS, NO A307
94	RINGIER AMERICA, INC.	AZ-0017	41.023	06/07/93	PRINTING PRESSES, HEATSET LITHOGRAPHIC
94	RINGIER AMERICA, INC.	AZ-0018	41.023	04/05/93	PRINTING PRESS, 2 WEB, 8 UNIT HEATSET OFFSET
93	RIO ROCK MATERIALS, INC.	CA-0537	90.024	02/09/93	CRUSHING, AGGREGATE
			90.024		SCREENING AND TRANSFER
93	RISDON CORPORATION	CT-0104	49.006	02/24/93	DEGREASER, CONVEYORIZED VAPOR
91	RIVERWOOD INTERNATIONAL	GA-0032	30.002	12/21/90	BOILER, RECOVERY
			30.002		TANK, SMELT

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
	ROANOKE CEMENT COMPANY	VA-0223	90.028	07/26/94	#5 CLINKER COOLER
			90.028		#5 KILN SYSTEM
			90.028		CEMENT KILN/CLINKER COOLER FAC. -- OTHER PROCESSES
	ROANOKE ELECTRIC STEEL CORPORATION	VA-0226	81.006	12/08/94	LADLE FURNACE
			81.006		NO. 5 ELECTRIC ARC FURNACE
91	ROANOKE VALLEY PROJECT	NC-0054	11.002	01/24/91	BOILER, PC
			11.002		BOILER, STARTUP NO. 2
			90.011		SILOS, STORAGE
93	ROANOKE VALLEY PROJECT II	NC-0057	11.002	11/20/92	BOILER, PULVERIZED COAL-FIRED
94	ROBBINS RESOURCE RECOVERY	IL-0049	21.001	06/11/90	INCINERATORS (2 FLUIDIZED BED COMBUSTORS)
94	ROBISON, CARLON AND CARLON	CA-0586	15.002	06/15/93	GENERATOR, DIESEL
93	RW POWER PARTNERS, L.P.	VA-0191	15.002	01/28/93	GENERATORS, ELECTRIC (DIESEL) (3)
92	RYAN-MURPHY INCORPORATED	CA-0422	15.002	01/06/92	GENERATOR, DIESEL-FIRED, NON-EMERGENCY
91	RYEGATE WOOD ENERGY COMPANY	VT-0004.A	11.008	07/11/90	BOILER, WOOD FIRED
91	SAFETY MEDICAL SYSTEMS	VT-0006	29.004	09/14/90	INCINERATOR, 2
93	SAGUARO POWER COMPANY	NV-0015	15.007	06/17/91	COMBUSTION TURBINE GENERATOR
91	SALINAS RIVER COGENERATION COMPANY	CA-0400	15.004	11/19/90	TURBINE,GAS, W/ HEAT RECOVERY STEAM GENERATOR
93	SALMON BAY STEEL CORPORATION	WA-0029	81.006	03/30/89	CASTER & FURNACES (2)
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	11.999	01/30/90	BURNER, OXYFUEL (2)
			81.006		FURNACE, LADLE REFINING
92	SAN JOAQUIN REFINING CO., INC.	CA-0452	50.006	10/22/91	HYDROGENATION UNIT, DIESEL
91	SANTA CLARITA MINERALS	CA-0396	90.999	05/09/90	BENEFICATION SYSTEM
93	SANTEE COOPER (S.C. PUBLIC SERVICE AUTHO	SC-0028	11.002	11/28/90	BOILER, PULVERIZED COAL FIRED, CROSS UNIT NO. 1
93	SARANAC ENERGY COMPANY	NY-0046	11.004	07/31/92	BOILER, AUXILIARY (GAS OR LPG)
			11.004		GENERATORS, STAND-BY (2)
			11.005		BURNERS, DUCT (2)
			11.006		GENERATOR, EMERGENCY (#2 DIESEL FUEL)
			11.006		GENERATOR, MAINTENANCE (#2 FUEL OIL)
			15.004		TURBINES, COMBUSTION (2) (NATURAL GAS)
91	SARGENT CANYON COGENERATION COMPANY	CA-0399	15.004	11/19/90	TURBINE, GAS W/ HEAT RECOVERY STEAM GENERATOR
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	15.004	02/12/92	TURBINES, 8

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			15.006		TURBINES, 8
93	SC ELECTRIC AND GAS COMPANY - HAGOOD STA	SC-0029	15.004	12/11/89	INTERNAL COMBUSTION TURBINE
93	SCHROCK HANDCRAFTED CABINETRY	IL-0048	41.025	05/16/92	COATING (WOOD CABINETS)
	SCIENCE AND ENGINEERING ANALYSIS CORPORA	CA-0617	22.006	02/03/94	AIR STRIPPER-GROUNDWATER TREATMENT
91	SCOTT CONTAINER	GA-0039	99.014	07/20/88	PRE-EXPANDERS, NEW SIDE
			99.014		PRE-EXPANDERS, OLD SIDE
92	SCOTT PAPER COMPANY	AL-0068	11.005	09/17/91	BOILER, POWER, #4
94	SCOTT PAPER COMPANY	WA-0276	11.008	07/01/93	BOILER, WOODWASTE-FIRED
93	SCREEN ART, A DIVISION OF ENGRAPH INC.	TN-0040	41.016	08/09/90	COATING PROCESSES
91	SCREEN ARTS	TN-0035	41.023	08/09/90	PRINTER, SCREEN #45
			41.023		PRINTER, SCREEN #51
			41.023		PRINTER, SCREEN #55
			41.023		PRINTER, SCREEN #56
			41.023		PRINTER, SCREEN #57
			41.023		PRINTER, SCREEN #57-1
			41.023		WASH AREA, LEXON
			41.023		WASH AREA, SCREEN
93	SEAMASS WASTE TO ENERGY	MA-0013	21.001	06/21/90	INCINERATOR, WASTE 41.67 TPHR
94	SEI BIRCHWOOD, INC.	VA-0213	11.002	08/23/93	BOILER, PULVERIZED COAL
			90.011		MATERIAL HANDLING, COAL, LIME, AND ASH
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	11.005	06/18/92	DUCT BURNER
			11.005		DUCT BURNERS (2)
			15.004		COMBUSTION TURBINE (79 MW)
			15.004		COMBUSTION TURBINES (2) (252 MW)
92	SEMINOLE FERTILIZER CORPORATION	FL-0059	15.004	03/17/91	TURBINE, GAS
94	SEMINOLE FERTILIZER CORPORATION	FL-0076	62.015	12/31/92	SULFURIC ACID PLANT, 3
94	SEMINOLE KRAFT	FL-0077	11.002	07/07/93	BOILER, COAL
92	SEMINOLE KRAFT CORPORATION	FL-0047	11.004	01/09/90	BOILER, 1 EACH
92	SEMMERLING FENCE	MI-0208	41.013	11/13/91	COATING DIP, 4
92	SHAFTER AUTOMOTIVE SERVICE	CA-0423	49.008	01/13/92	DEGREASING, ENGINE
92	SHAFTER AUTOMOTIVE SERVICE	CA-0466	49.008	01/13/92	DEGREASING PROCESS, ENGINES

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91	SHAW WALKER COMPANY	MI-0190	41.012	04/10/91	COATING, METAL
			41.025		COATING, WOOD
93	SHELL OIL CO.	CA-0543	22.006	07/01/91	SOIL REMEDIATION
92	SHELL PIPELINE CORP.	CA-0465	15.999	11/15/91	ENGINE-GENERATOR, I.C. EMERGENCY (PROPANE)
92	SHELL PIPELINE CORPORATION	CA-0421	15.999	11/15/91	GENERATOR, EMERGENCY, PROPANE FIRED
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0444	42.005	09/27/91	TANK, CRUDE OIL STORAGE
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0445	42.005	09/27/91	TANK, CRUDE OIL STORAGE
91	SHEPARD AND POORMAN COMMUNICATIONS	IN-0036	41.023	09/26/90	PRESS, OFFSET, LITHOGRAPHIC HEAT SET
91	SID RICHARDSON CARBON & GASOLINE CO.	LA-0066	69.015	06/13/90	FLARE, UNIT 1
			69.015		FLARE, UNIT 2
			69.015		FLARE, UNIT 3
91	SIMPSON INDUSTRIES INC.	MI-0174	41.013	12/04/90	COATER/COATING APPLICATION
91	SIMPSON INDUSTRIES INC.	MI-0175	49.999	12/05/90	ADHESIVE CEMENT
			49.999		ADHESIVE PRIMER
92	SINCLAIR PRINTING CO.	CA-0428	41.023	10/09/90	PRINTING PRESS, 9-COLOR LITHOGRAPHIC
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11.006	11/24/92	BOILERS, AUXILIARY
			11.006		GENERATOR, EMERGENCY (OIL)
			15.004		TURBINES, COMBUSTION (4) (NATURAL GAS) (1012 MW)
93	SNOHOMISH CITY SOLID WASTE-CATHCART	WA-0038	21.002	09/20/89	LANDFILL - TOTAL PROCESS
93	SNYDER OIL CORP. / ENTERPRISE STATION	CO-0022	15.004	11/13/92	ENGINES, RECIPROCATING (6)
	SNYDER OIL CORPORATION-RIVERTON DOME GAS	WY-0020	15.004	07/05/94	1 GAS-FIRED GENERATOR ENGINE
			15.004		2 GAS-FIRED GENERATOR ENGINES
			15.004		NATURAL GAS-FIRED COMPRESSOR ENGINE
93	SOIL REMEDIATION OF PHILADELPHIA	PA-0094	22.006	07/02/92	SOIL REMEDIATION
94	SOIL RESTORATION AND RECYCLING	TN-0041	22.006	12/06/93	SOIL REMEDIATION UNIT, THERMAL DESORPTION
			22.006		SOIL STORAGE BUILDING
92	SOLECTRON CORPORATION	CA-0495	99.006	04/02/92	SOLDER SYSTEM, WAVE W/ FOAM FLUXERS
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	11.002	07/15/92	BOILER, PULVERIZED COAL FIRED, UNIT NO. 1
			11.002		BOILER, PULVERIZED COAL FIRED, UNIT NO. 2
			11.002		BOILER, PULVERIZED COAL FIRED, UNIT NO. 3
			11.006		BOILER, NO 2 OIL - AUXILIARY

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			15.002		GENERATOR, NO 2 OIL - EMERGENCY
92	SOUTHERN CALIFORNIA GAS	CA-0418	15.004	10/29/91	TURBINE, GAS-FIRED
92	SOUTHERN CALIFORNIA GAS	CA-0463	15.004	10/29/91	TURBINE, GAS FIRED, SOLAR MODEL H
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	15.002	10/01/89	TURBINE, OIL FIRED ELECTRIC
			15.004		TURBINE, NATURAL GAS FIRED ELECTRIC
94	SOUTHERN STANDARD CARTONS INCORPORATED	KY-0056	41.021	06/15/93	PRESS, COLOR OFFSET LITHOGRAPHY
93	ST. CLARE HOSPITAL	WA-0049	99.008	04/15/92	STERILIZATION, ETHYLENE OXIDE
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	11.005	08/17/93	BOILER, VTD
			11.005		FURNACE, REHEAT
			81.007		CASTER, EAF/LMF CONTINUOUS
			81.007		DEGASSER, VACUUM TANK (VTD)
92	STATE SAND & GRAVEL CO., INC.	CA-0491	90.003	12/26/90	ASPHALT BATCH PLANT
92	STATE SAND & GRAVEL CO., INC.	CA-0493	90.003	12/26/90	ASPHALT BATCH PLANT
91	STEELCASE INC.	MI-0163	99.016	08/01/91	ADHESIVE
			99.016		FOAM BLOWING AGENT
			99.016		MOLD RELEASE
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	90.012	09/20/93	BATCH PLANT, CONCRETE
			90.024		STONE QUARRYING, SAND AND GRAVEL PROCESSING
91	STONE CO INC.	OH-0191	90.003	/ /	MIXER, PORTABLE DRUM, ASPHALT CONCRETE PLANT
91	STONE CONTAINER CORP.	MI-0156	41.021	06/19/90	PRINTING PRESS, FEXOGRAPHIC, 2 TOTAL
92	STONECO INC.	OH-0194	22.004	/ /	SOIL REMEDIATION SYSTEM
92	STONECO INC.	OH-0197	90.003	/ /	PLANT, ASPHALT, PORTABLE
93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	11.999	07/30/87	BOILER, PRETR HOT WATER & TOPCOAT OVENS/AFTBURNER
			41.002		ALL UNITS
			41.002		ANTICORROSION
			41.002		ANTICORROSION - BLACK PHTHALIC RESIN
			41.002		ANTICORROSION - ENGINE CLEARCOAT
			41.002		ANTICORROSION - INNER PANEL WAX
			41.002		ANTICORROSION - UNDERFLOOR WAX
			41.002		BLACK COAT & WAX BOOTH
			41.002		BODY PRIME

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			41.002		BODY SHOP
			41.002		CHASSIS PRIME
			41.002		COATING BOOTH - INTERMEDIATE
			41.002		COATING, PLASTIC
			41.002		COATING, PLASTIC - ADHESION PROMOTER
			41.002		COATING, PLASTIC - CLEARCOAT
			41.002		FINAL REPAIR (TOUCH-UP) BOOTH
			41.002		OVENS/AFTERBURNERS, TWOTONE & PLASTIC
			41.002		PLASTIC BUMPER BOOTH
			41.002		PRIMER SURFACER
			41.002		PVC UNDERCOAT
			41.002		STAMPING SHOP
			41.002		STONEGUARD
			41.002		TOPCOAT BOOTHS #1&#2
			41.002		TOPCOATS
			41.002		TWOTONE & REPAIR BOOTH
			41.002		UNITS* (SEE NOTES)
			41.002		UNITS** (SEE NOTES)
91	SUMAS ENERGY INC	WA-0026	15.004	12/01/90	TURBINE, GAS-FIRED
92	SUMAS ENERGY INC.	WA-0027	15.004	06/25/91	TURBINE, NATURAL GAS
92	SUNBIRD BOAT CO., INC.	SC-0020	49.004	12/13/91	ASSEMBLY, FINAL
			49.004		GELCOAT BOOTH
			49.004		LAMINATION OPERATIONS
93	SUNLAND REFINERY	CA-0513	11.005	09/24/92	BOILERS (2)
92	SUPRA SPORTS, INC.	TN-0037	49.005	04/04/91	CLEAN-UP, ACETONE (1)
			49.005		CLEAN-UP, ACETONE (2)
			49.005		CLEAN-UP, ACETONE (3)
			49.005		CLEAN-UP, ACETONE (4)
			49.005		CLEAN-UP, NON-ACETONE (1)
			49.005		CLEAN-UP, NON-ACETONE (2)
			49.005		CLEAN-UP, NON-ACETONE (3)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			49.005		CLEAN-UP, NON-ACETONE (4)
			49.005		COATING, ADHESIVE (3)
			49.005		COATING, GEL (1)
			49.005		COATING, GEL (4)
			49.005		COATING, RESIN (2)
			49.005		COATING, RESIN (3)
			49.005		COATING, RESIN (4)
93	SUPREME BUMPER, INC.	OH-0219	99.005	07/09/93	EVAPORATOR
93	SVG LITHOGRAPHY SYSTEMS, INC.	CT-0102	41.023	11/05/92	WATER CHILLER
92	SWIFT ENERGY	OK-0026	15.004	09/05/91	ENGINES, I.C.
			50.002		DEHYDRATION UNIT
94	TACTYL TECHNOLOGIES, INC.	CA-0573	63.999	01/23/90	DIP COATING LINE WITH CARBON ADSORBER CONTROL
92	TARMAC FLORIDA, INC.	FL-0049	90.028	02/27/91	KILN, 1 EACH
93	TAUNTON ENERGY CENTER	MA-0011	11.002	/ /	BOILER, COAL FIRED CIRCULATING FLUIDIZED BED
	TBG COGEN COGENERATION PLANT	NY-0063	11.005	08/05/90	COEN DUCT BURNER
			15.007		GE LM2500 GAS TURBINE
91	TECHNOCHEM ENVIRONMENTAL SYSTEMS, INC.	PA-0074	21.001	06/25/90	INCINERATORS, ROTARY, 2
			21.001		MATERIAL HANDLING
94	TECO POLK POWER STATION	FL-0081	15.005	02/24/94	TURBINE, SYNGAS (COAL GASIFICATION)
			15.006		TURBINE, FUEL OIL
93	TEMPLE UNIVERSITY	PA-0095	15.004	/ /	ELECTRIC GENERATOR (NATURAL GAS)
94	TENASKA WASHINGTON PARTNERS, L.P.	WA-0275	15.007	05/29/92	BOILERS, AUXILIARY
			15.007		COGENERATION PLANT, COMBINED CYCLE
	TENNECO GAS	TN-0043	15.004	/ /	IC ENGINE, NATURAL GAS
	TENNECO GAS	TN-0046	15.004	/ /	IC ENGINE, NATURAL GAS
			15.004		IC ENGINES, NATURAL GAS (2)
	TERRA VAC	CA-0609	22.006	03/20/92	SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM
91	TESORO ALASKA PETROLEUM COMPANY	AK-0022	29.002	02/19/91	STRIPPER, AIR
92	TETRA TECH INC.	CA-0435	22.006	01/15/91	SOIL VAPOR EXTRACTION SYSTEM
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0504	42.005	06/12/92	MATL. STORAGE, FIXED-ROOF CRUDE OIL TANKS (4)
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0528	15.003	06/02/92	COMPRESSOR, GAS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	TEXACO EXPLORATION & PRODUCTION INCORPOR	CA-0505	15.004	06/02/92	COMPRESSOR, FIXED ROOF STOAGE VAPOR RECOVERY SYS.
93	TEXACO INC. - ONSHORE DIVISION	LA-0082	15.004	09/25/92	COMPRESSORS, RECIPROCATING (3)
92	TEXACO REFINING & MARKETING INC.	CA-0426	50.009	01/29/92	SURGE TANK
91	TEXACO REFINING AND MARKETING	CA-0413	50.006	04/18/91	CLAUS SULFUR RECOVERY UNIT
94	TEXAS CRUDE ENERGY, INC.	CA-0581	42.005	09/01/93	TANK, STORAGE (FIXED-ROOF)
			50.006		TANK, WASH
93	TEXASGULF, INC.	VA-0196	90.011	02/23/93	COAL UNLOADING
			90.019		LIME UNLOADING
			90.024		MATERIAL TRANSFER/HANDLING, SODA ASH & SAND
			90.024		RAW MATERIAL BELT TRANSFER
			90.026		#3 KILN DEFLUORINATION
			90.026		BULK PRODUCT LOADING
			90.026		CLINKER CONVEYING
			90.026		KILN FEED MIX PRODUCTION
			90.026		PHOSPHATE ROCK UNLOADING
			90.026		PRODUCT SIZING AND DEDUSTING
			90.026		PRODUCT STORAGE
			90.026		PRODUCT STORAGE - #3 SILO
93	TEXTRON - DAVIDSON EXTERIOR TRIM DIVISIO	GA-0055	41.002	11/23/92	COATING APPLICATION, SURFACE, AUTO/LIGHTDUTY TRUCK
92	THE ANDERSONS, MAUNEE GRAIN DIV.	OH-0201	70.007	/ /	DRYER, COLUMN, GRAIN
92	THE DOT PRINTER	CA-0500	41.022	03/27/92	PRINTING PRESS, FLEXOGRAPHIC
91	THE UPJOHN CO.	MI-0158	11.005	06/05/90	BOILER, NAT GAS FIRED
	THE UPJOHN COMPANY	MI-0235	69.011	06/23/94	EXPANSION OF HF CHEMISTRY
92	THERMO ELECTRON'S DELANO ENERGY COMPANY	CA-0424	11.001	07/10/91	BOILER, FLUIDIZED BED, BIOMASS FIRED
92	THERMO INDUSTRIES, LTD.	CO-0017	15.004	02/19/92	TURBINE, GAS FIRED, 5 EACH
91	THOMASTON MILLS, INC.	GA-0030	11.002	09/21/90	BOILER, COAL-FIRED
			90.011		SPREADER-STOKER
92	THORNE ENVIRONMENTAL, INC.	CA-0469	22.006	09/27/90	SOIL VAPOR EXTRACTION SYSTEM
92	THORNE ENVIRONMENTAL, INC.	CA-0474	22.006	11/15/90	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
92	THORNE ENVIRONMENTAL, INC.	CA-0475	22.006	11/15/90	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
	THORNWOOD FURNITURE MFG. INC.	AZ-0024	30.007	06/13/94	WOODWORKING

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			41.025		COATING, WOOD FURNITURE
94	TIGER BAY LP	FL-0072	11.005	05/17/93	DUCT BURNER, GAS
			15.004		TURBINE, GAS
			15.006		TURBINE, OIL
91	TOMA-TEK INC.	CA-0408	11.005	03/01/89	BOILER, WATER TUBE W/ DYNASWIRL BURNER
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	11.005	07/17/86	COMBUSTION, NATURAL GAS
			11.006		COMBUSTION, #2 OIL
			11.006		COMBUSTION, #6 OIL
			41.002		ANTI-CHIP
			41.002		ANTI-CHIP, FUEL TANK
			41.002		BLACKOUT, DOOR SASH
			41.002		BLACKOUT, GRILL-CHASSIS
			41.002		BLACKOUT, WHEELHOUSE
			41.002		ELECTRODEPOSITION PRIME
			41.002		ELECTROSTATIC AIR SPRAY, INT., SOLID, & METALLIC
			41.002		ELECTROSTATIC AIR SPRAY, METALLIC BASE COAT
			41.002		INTERIOR COATING
			41.002		MINI-BELL, METALLIC BASECOAT
			41.002		MINI-BELL, SOLID COAT, METALLIC CLEAR COAT
			41.002		PRIMER-SURFACER
			41.002		REPAIR TOUCH-UP, METALLIC BASECOAT
			41.002		REPAIR TOUCH-UP, PRIMER-SURFACER
			41.002		REPAIR TOUCH-UP, SOLID COAT
			41.002		REPAIR TOUCH-UP,METALLIC CLEARCOAT
			41.002		REPAIR, FINAL, MET. BASE COAT
			41.002		REPAIR, FINAL, MET. CLEARCOAT
			41.002		REPAIR, FINAL, SOLID COAT
			41.002		REPAIR, OFF-LINE
			41.002		TOPCOAT, METALLIC BASECOAT
			41.002		TOPCOAT, METALLIC CLEARCOAT
			41.002		TOPCOAT, SOLID

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			41.002		TOPCOAT, SOLID, URETHANE BUMPER
			41.013		ELECTRODEPOSITION PRIME, SMALL PARTS
			41.016		COATING, PLASTIC PARTS EXC. ADH. PROMOTER
			41.016		PRIMER-SURFACER, BUMPER, POLYPROPYLENE
			41.016		PRIMER-SURFACER, URETHANE BUMPER
			41.016		TOPCOAT, INSTR. PANEL, GARNISH, AND GRILL
			41.016		TOPCOAT, MET BASE, URETHANE BUMPER
			41.016		TOPCOAT, MET CLEAR, URETHANE BUMPER
			41.999		ADHESION PROMOTER
			41.999		ADHESION PROMOTER, BUMPER, POLYPROPYLENE
			41.999		AIR SPRAY, TOP & INTERIOR COATS
			41.999		EXHAUSTS, GENERAL
			41.999		PAINT HOSPITAL
			41.999		PAINT SHOP, GENERAL
			41.999		PAINTING OPERATIONS
			41.999		PROCESSES, MISC.
			41.999		PROCESSES, UNCONTROLLED
			41.999		SANDING OPERATIONS
			41.999		SEALANTS AND POLISHERS, MISC.
			41.999		SEALER DECK
			41.999		SOLVENTS, MISC. CLEANING
			41.999		SOLVENTS, PURGE
			41.999		UNDERBODY PVC
			41.999		WAX ANTI-CORROSION
			41.999		WIPING, SOLVENT
92	TPS TECHNOLOGIES, INC.	CA-0470	22.006	10/08/90	SOIL TREATMENT SYSTEM, MOBILE
92	TRACOR FLIGHT SYSTEMS, INC.	CA-0451	41.001	10/23/91	COATING OPERATION, AIRCRAFT
	TRANSAMERICAN REFINING CORPORATION	LA-0090	11.005	02/10/95	BOILER, NATURAL GAS/RFG FIRED
			50.003		HEATERS, CHARGE - LESS THAN 100 MM BTU/HR
			50.003		HEATERS, CHARGE - MORE THAN 100 MM BTU/HR
			50.003		REGENERATOR, FCCU

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			50.006		SULFUR RECOVERY UNITS (3)
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	11.999	01/15/93	BOILER
			11.999		HEATER, CHARGE
			11.999		HEATER, PROCESS
			50.003		CATOFINS UNIT
			50.003		REACTOR TRAIN CATALYTIC REFORMING (CATOFINS UNIT)
			50.003		REGENERATOR, CATALYTIC CRACKING FCCU
			50.003		REGENERATOR, FCCU
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	11.005	01/15/93	BOILER
			11.999		HEATER, CHARGE
			11.999		HEATER, PROCESS
			50.003		CATALYTIC CRACKING FCCU REGENERATOR
			50.003		CATOFINS UNIT (CATALYTIC REFORMING)
			50.003		CATOFINS UNIT (REACTOR TRAIN: CATALYTIC REFORMING)
			50.003		REGENERATOR, FCCU
			50.007		PIPING COMPONENTS (FUGITIVE EMISSIONS)
91	TRAVIS INDUSTRIES INC.	CA-0387	41.025	04/15/90	FLOWCOATER, WOOD FLATSTOCK, MINIBLINDS
	TRIGEN MITCHEL FIELD	NY-0076	11.004	04/16/93	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE
	TUSCALOOSA STEEL CORP.	AL-0077	81.007	12/15/94	CONTINUOUS CASTER
			81.007		DIRECT REDUCED IRON (DRI) SHAFT FURNACE
			81.007		ELECTRIC ARC FURNACE (EAF)
			81.007		EQUALIZING FURNACE
			81.007		FUGITIVE EMISSIONS FROM ROADS
			81.007		LADLE METALLURGY STATION
94	TUSCARORA INC.	CT-0105	63.031	11/22/93	MOLDING, EXPANDABLE POLYSTYRENE
91	TUSCARORA PLASTICS	GA-0038	99.014	02/23/90	BAGS, STORAGE
			99.014		MOLD
			99.014		PRE-EXPANDERS
92	TUSCARORA PLASTICS, INC.	MI-0207	99.014	10/30/91	STORAGE,PRE-EXPANSION & PRE-PUFF, MOLDING, STORAGE
92	TUSCARORA PLASTICS, INC.	MI-0210	99.014	10/30/91	STORAGE, PRE-EXPANSION & PRE-PUFF, MOLDING

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
	TVA GALLATIN FOSSIL STEAM PLANT	TN-0048	11.002	/ /	TANGENTIALLY-FIRED COAL BURNING BOILERS (3)
91	U.S. GLASS, INC.	PA-0071	90.016	05/30/90	FURNACE,GLASS,SIDE PORT
			90.016		MATERIAL HANDLING
	U.S. SUGAR CORP	FL-0094	11.001	01/31/95	BAGASSE BOILER
	UDG/GOODYEAR	NY-0078	11.002	08/10/89	FLUIDIZED BED COAL BOILER
	ULTRAMAR, INC.	CA-0615	50.007	10/07/91	PROCESS VALVES
92	UNION CAMP CORPORATION - BAG DIVISION	SC-0019	41.021	07/24/91	PRESS, UNIT 181
			41.021		PRESS, UNIT 182
	UNION CARBIDE CHEMICALS AND PLASTICS COM	LA-0087	69.999	04/29/94	BUTANOL PRODUCTION UNIT
91	UNION TEXAS PRODUCTS CORPORATION	LA-0068	11.999	12/13/90	HEATER, CRACKING
91	UNIROYAL CHEMICAL COMPANY, INC.	LA-0071	99.015	12/13/90	RUBBER CRUMB PRODUCTION LINE
93	UNITED GRAPHICS	WA-0046	41.023	03/17/92	PRINTING PRESS, OFFSET
91	UNITED OIL BROKERS	GA-0050	50.999	/ /	COOKER, WASTE OIL
	UNIVERSAL URETHANE, INC.	NV-0027	63.013	04/06/94	MFG OF POLYURETHANE PRODUCTS
92	UNOCAL	CA-0458	11.005	11/15/91	GENERATORS, STEAM, (3)
94	UNOCAL	CA-0580	42.005	07/23/93	STORAGE TANK, FIXED ROOF
	UNOCAL	CA-0613	15.004	07/18/89	TURBINE, GAS (SEE NOTES)
91	UNOCAL CA- OPERATOR/PPP CO- OWNER	CA-0379	50.002	05/02/88	HEATER TREATER -UNIT 1
			50.002		HEATER TREATER -UNIT 2
			50.002		HEATER TREATER -UNIT 3
			50.002		REBOILER, GLYCOL
93	UNOCAL CALIFORNIA PIPELINE COMPANY	CA-0546	42.006	02/26/93	STORAGE TANK (84000 BBL)
92	UNOCAL CHEMICALS DIV./OAKLAND DIST. FACI	CA-0496	22.006	04/01/92	BLOWERS (2), SOIL VAPOR EXTRACTION
93	UNOCAL CORP/PT. PEDERNALES PROJ./ LOMPOC	CA-0511	11.005	05/11/92	HEATER TREATERS (3)
93	UNOCAL CORPORATION	WA-0030	22.006	03/30/89	ENTIRE FACILITY
			22.006		MONITOR SYSTEM
			22.006		VAPOR EXTRACTION STACK
92	UPF CORPORATION	CA-0417	15.002	12/02/91	ENGINE, DIESEL, EMERGENCY POWER GENERATION
92	UPF CORPORATION	CA-0453	15.002	12/02/91	ENGINE, DIESEL
92	UPJOHN CO.	MI-0201	69.011	03/15/91	FILTER, PRESSURE, FOR PRODUCT DRYING
	USA LIGHTS OF OHIO	OH-0225	99.999	06/15/94	FLUORESCENT LAMP RECYCLING PROCESS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
94	USPCI	UT-0042	22.005	07/14/92	KILN, 2 EACH
	USPCI	UT-0045	22.005	07/14/92	KILN, 2 EACH
93	USS, A DIVISION OF USX CORPORATION, GARY	IN-0041	81.006	05/22/89	DEGASSER, NO. 2 Q-BOP SHOP RH
			81.006		LADLE VESSEL PREHEAT SYSTEM (2)
			81.006		MATL TRANSFER/HAND, BULK ADDITIVE SYS, 100% PM GEN
			81.006		VE, ENTIRE FACILITY
92	V.R. SYSTEMS, INC.	CA-0482	22.006	07/29/91	EXTRACTION SYSTEM, SOIL VAPOR (VENT TEST)
92	V.R. SYSTEMS, INC.	CA-0483	22.006	07/29/91	EXTRACTION SYSTEM, SOIL VAPOR (VENT TEST)
91	VACUMET INC.	MI-0178	41.016	10/10/90	ROTATING UNITS, TEN STATION, 2
			41.016		SPRAY UNITS, SEVEN UPSPRAY
94	VAL-PAK DIRECT MARKETING SYSTEMS, INC.	NV-0025	41.023	09/01/93	PRINTING, LITHOGRAPHIC
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0192	29.004	03/14/91	INCINERATOR
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0193	29.004	11/01/88	INCINERATOR
93	VALLEY DETROIT DIESEL ALLISON	CA-0538	41.013	12/22/92	SPRAY OPERATION, PAINT
91	VERMONT MARBLE COMPANY	VT-0008	15.007	07/27/90	TURBINES, COMBUSTION, DUAL FUEL FIRED, 2
93	VIRGINIA COMMONWEALTH UNIVERSITY	VA-0197	11.004	02/22/93	BOILER, UTILITY, NATURAL GAS & #6 FUEL OIL (3)
91	VOLTEK, DIV OF SEKISUI AMERICA CORP.	MI-0177	99.999	10/10/90	MANUFACTURING, FOAM SHEET
	VPI & STATE UNIVERSITY	VA-0225	11.002	12/12/94	BOILER, COAL
91	W. R. GRACE	GA-0040	49.999	07/19/82	MIXER, RUBBER STOCK
			49.999		MIXERS, SOLVATING
			49.999		TANKS, BLEND, SOLVENT SEALANT
91	W. R. GRACE	GA-0041	99.014	07/20/88	PRE-EXPANDERS
	W. R. GRACE & CO. - CONN.	MD-0026	62.999	07/28/94	FLUID CRACKING CATALYST PLANT
94	W. S. FREY COMPANY, INC.	VA-0210	90.019	05/14/93	KILN, LIME
91	W.A. KRUEGER CO.	CA-0411	41.023	04/11/89	PRESS, LITHOGRAPHIC WEB OFFSET, 8 COLOR
	WALLE CORPORATION	AZ-0026	41.014	11/28/94	GLUEING
			41.014		PRINTING
93	WATSON ASPHALT PAVING CO.	WA-0035	90.003	11/21/89	ASPHALT MIX PLANT
	WATSON LABORATORIES, INC.	CA-0610	41.013	03/31/93	COATING & LAMINATING MACHINE (SEE NOTES)
93	WAUPACA FOUNDRY INC., PLANT 1	WI-0064	81.004	12/21/92	CUPOLA (WITH HOT BLAST BURNERS, AFTERBURNER)
			81.004		DISA LINE, SAND HANDLING

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
			81.004		DISA LINE; POURING/MOLD COOLING; MULLOR
			81.004		DISA LINE; SANDHANDLING; MULLOR
			81.004		DISA LINES (2)
			81.004		NATURAL GAS FIRED CORE MAKEUP UNITS
			81.004		PICK AND SHAKE LINE
			81.004		SANDCOOLING; WATER ADDITION BELT; SAND HANDLING
94	WAUSAU PAPERS	WI-0076	11.004	10/28/93	BOILER, GAS/OIL FIRED
91	WEBWORKS	GA-0033	41.023	03/19/90	PRESS, HEATSET #1
			41.023		PRESS, HEATSET #2
			41.023		PRESS, HEATSET #3
93	WEPCU, PARIS SITE	WI-0067	15.007	08/29/92	TURBINES, COMBUSTION (4)
	WEST CAMPUS COGENERATION COMPANY	TX-0231	15.004	05/02/94	GAS TURBINES
94	WEST COAST LITHOGRAPHERS, INC.	CA-0565	41.023	10/15/92	PRESS
93	WESTERN GAS RESOURCES, INC.	MI-0230	50.006	04/13/93	SWEETENING, NATURAL GAS
93	WESTERN GAS RESOURCES,INC.	ND-0010	15.004	08/24/92	COMPRESSOR ENGINE
			50.002		AMINE TREATING AND FLARE
94	WESTERN INSULFOAM	AZ-0019	99.014	/ /	FOAM PANEL MANUFACTURING
92	WESTERN LIME AND CEMENT CO.	WI-0062	90.019	/ /	KILN, LIME, P38,S18
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.A	15.004	06/01/90	ENGINE, I.C., NATURAL GAS
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.B	15.004	06/01/90	ENGINE, I. C., NATURAL GAS
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.C	15.004	06/01/90	ENGINE, I. C., NATURAL GAS
93	WESTERN PNEUMATIC TUBE CO.	WA-0033	49.008	01/10/90	DEGREASER, VAPOR
93	WESTLAKE POLYMERS CORPORATION	LA-0083	63.999	11/16/92	POLYETHYLENE PRODUCTION
92	WESTMINSTER CERAMICS	CA-0464	41.999	12/09/91	SPRAY LINE, GLAZE TEST
92	WESTON SERVICES, INC.	MI-0204	22.006	11/08/91	LT3 (PROCESS)
	WEYERHAUSER CO.	AL-0079	11.008	10/28/94	BOILER, WOOD-FIRED
			30.003		DRYER, RADIO FREQUENCY
			30.003		JET VENEER DRYERS (2), GAS-FIRED & STEAM-HEATED
			30.003		KILNS (2), HIGH TEMP. DRY
			30.003		PLYWOOD PRESS NO. 1
			30.003		PLYWOOD PRESS NO. 2

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT ISSUED	PROCESS DESCRIPTION
93	WHEELABRATOR FALLS, INC.	PA-0088	21.001	05/29/92	INCINERATORS, MUNICIPAL WASTE (2)
91	WI ELECTRIC POWER CO.	WI-0054	15.007	10/18/90	TURBINES, COMBUSTION, SIMPLE CYCLE, 4
93	WICKLAND OIL COMPANY, MTBE TANK FARM	CA-0518	42.005	07/19/91	MATERIAL STORAGE, TANKS (13)
91	WILLAMETTE INDUSTRIES INC	LA-0074	11.005	02/04/91	BOILER, GAS FIRED
			11.008		BOILER, HOGGED FUEL
			30.002		BOILER, RECOVERY
			30.002		SMELT TANK
			90.019		KILN, LIME
	WILLIAM L. BONNELL CO., INC.	GA-0057	82.010	11/15/94	ENTIRE FACILITY, SEC. ALUMINUM PROD.
94	WILLIAMS FIELD SERVICES CO. - EL CEDRO C	NM-0021	15.004	10/29/93	ENGINE, GAS-FIRED, RECIPROCATING
			15.004		TURBINE, GAS-FIRED
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0489	90.006	01/29/91	CONVEYING AND LOADING, CEMENT
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0494	90.006	01/29/91	UNLOADING, STORAGE, BULK CEMENT
91	WISCONSIN ELECTRIC POWER CO.	WI-0055	11.002	09/05/90	BOILER 21
			11.002		BOILER 22
			11.002		BOILER 23
			11.002		BOILER 24
91	WOOD-METAL INDUSTRIES INC.	PA-0076	41.025	10/20/89	COATING APPLICATION, SEALER
			41.025		COATING APPLICATION, STAIN
			41.025		COATING APPLICATION, TOPCOAT
			41.025		KITCHEN CABINET LINE
91	WOOLLEY	GA-0044	99.014	12/28/89	BAGS, STORAGE
			99.014		MOLD
			99.014		PRE-EXPANDERS
93	WORLD COLOR PRESS - SALEM GRAVURE DIVISO	IL-0047	41.022	09/05/91	PRINTING PRESSES, HEAT-SET OFFSET 3 EACH
93	WORLD COLOR PRESS - SPARTAN PRINTING DIV	IL-0046	41.022	09/05/91	PRINTING PRESSES, HEAT-SET OFFSET 2 EACH
93	YAWORSKI, INC. / MAGILL ENCLOSED LANDF	CT-0100	29.003	05/18/92	ENCLOSED LANDFILL GA
91	ZINC CORPORATION OF AMERICA	PA-0079	82.009	11/07/90	DRUM, PRE-MIX
			82.009		MATERIAL HANDLING
			82.009		SINTER, DOWN DRAFT

APPENDIX G

CONTROL TECHNOLOGY DETERMINATIONS FOR PROCESSES

Note: Appendix G lists determinations entered into the RBLC since June 1990. Older determinations in the Historical data base do not appear here.

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 11.001 Bagasses Combustion						
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	THERMO ELECTRON'S DELANO ENERGY COMPANY	CA-0424	07/10/91	EPA REGION IX	GERARDO C. RIO	(415)-744-1263
	U.S. SUGAR CORP	FL-0094	01/31/95	FLORIDA DEPT OF ENV REGULATION	TERESA HERON	(904) 488-1344
PROCESS TYPE: 11.002 Coal Combustion						
94	AES WARRIOR RUN, INC.	MD-0022	06/03/94	MARYLAND DEPARTMENT OF THE ENVIRONMENT	WILLIAM PAUL	(410) 631-3225
94	ARCHER DANIELS MIDLAND	IA-0025	08/03/93	IOWA DEPARTMENT OF NATURAL RESOURCES	PETER HAMLIN	(515) 281-8852
93	CHAMBERS COGENERATION LIMITED PARTNERSHI	NJ-0014	12/26/90	NEW JERSEY DEPT OF ENV PROTECTION	YOGESH DOSHI	(609) 633-7249
92	COGENTRIX OF DINWIDDIE	VA-0185	04/16/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
91	COGENTRIX OF RICHMOND	VA-0178	01/02/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
93	ENERGY NEW BEDFORD COGENERATION FACILITY	MA-0009	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
	FORT DRUM HTW COGEN FACILITY	NY-0070	03/01/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	GOLDEN VALLEY ELECTRIC ASSOCIATION - HEA	AK-0024	03/10/93	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5100
91	HADSON POWER 13	VA-0176	08/17/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-786-4867
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	03/16/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	D. FERRIER	(517) 373-7023
93	INTER-POWER OF PENNSYLVANIA	PA-0089	11/28/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	INTERNATIONAL PAPER CO. HAMMERMILL PAPER	PA-0101	12/27/94	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RHETT MCLAREN	(717) 342-0410
93	KEYSTONE COGENERATION SYSTEMS, INC.	NJ-0015	09/06/91	NEW JERSEY DEPT OF ENV PROTECTION	RAJESH PATEL	(609) 777-0416
93	MAPLE STREET POWERHOUSE UNIT 2	MA-0012	12/02/91	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
91	MIDATLANTIC ENERGY OF PA, INC.	PA-0073	07/23/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	PRAHFUL R. SHAH	(814)-332-6940
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	04/29/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	K. MILLER	(804)-786-1433
92	ORLANDO UTILITIES COMMISSION	FL-0044	12/23/91	EPA REGION IV	GREGG WORLEY	(404)-347-5014

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
91	PANTHER CREEK PARTNERS	PA-0072	06/08/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	MIKE SAFKO	(717)-826-2531
	PENNSYLVANIA POWER AND LIGHT CO.	PA-0100	11/27/94	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD MAXWELL	(717) 327-3640
91	ROANOKE VALLEY PROJECT	NC-0054	01/24/91	NORTH CAROLINA DIV OF ENV MGMT	SAMMY AMERSON	(919)-733-3340
93	ROANOKE VALLEY PROJECT II	NC-0057	11/20/92	NORTH CAROLINA DIV OF ENV MGMT	JOHN EVANS	(919) 733-3340
93	SANTEE COOPER (S.C. PUBLIC SERVICE AUTHO	SC-0028	11/28/90	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
94	SEI BIRCHWOOD, INC.	VA-0213	08/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES LAFRATTA	(804) 786-6849
94	SEMINOLE KRAFT	FL-0077	07/07/93	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
93	TAUNTON ENERGY CENTER	MA-0011	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
91	THOMASTON MILLS, INC.	GA-0030	09/21/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	PAUL W. IZANT	(404)-656-4867
	TVA GALLATIN FOSSIL STEAM PLANT	TN-0048	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
	UDG/GOODYEAR	NY-0078	08/10/89	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	VPI & STATE UNIVERSITY	VA-0225	12/12/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GAIL STEELE	(703) 561-7000
91	WISCONSIN ELECTRIC POWER CO.	WI-0055	09/05/90	WISCONSIN DEPT OF NATURAL RESOURCES	PAUL O. YEUNG	(608)-266-0672

PROCESS TYPE: 11.004 Multiple Fuels Combustion

	ANITEC COGEN PLANT	NY-0061	07/07/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	APPLETON PAPER, INC.	WI-0065	01/12/93	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
92	APPLIED ENERGY SERV & SEMINOLE KRAFT COR	FL-0060	03/28/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
93	BOEING COMMERCIAL AIRPLANE-FREDERKSN	WA-0050	04/02/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	BROWNING-FERRIS INDUSTRIES OF CA	CA-0438	02/22/91	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
92	CONSOLIDATED PAPERS, INC.-KRAFT DIV.	WI-0059	01/01/87	WISCONSIN DEPT OF NATURAL RESOURCES	ALLEN HUBBARD	(608)-266-3450
92	DAIKIH AMERICA INC.	AL-0058	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
93	DAKOTA GASIFICATION COMPANY.	ND-0011	03/23/93	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
91	DOSWELL LIMITED PARTNERSHIP	VA-0177	05/04/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
91	EAST GEORGIA COGENERATION PROJECT	VT-0007	08/10/90	VERMONT AIR POLLUTION CONTROL DIVISION	BRIAN J. FITZGERALD	(802)-244-8731

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	FULTON COGEN PLANT	NY-0062	09/15/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	GENERAL MOTORS TRUCK & BUS GROUP	IN-0046	09/09/91	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
93	GENERAL MOTORS TRUCK AND BUS GROUP	IN-0042	09/09/91	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
94	GORDONSVILLE ENERGY L. P.	VA-0202	07/30/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DAHLGREN VAUGHAN	(804) 786-6849
93	GORDONSVILLE ENERGY L.P.	VA-0189	09/25/92	FAIRFAX COUNTY AIR POLLUTION CONTROL, VA	DAHLGREN VAUGHAN	(703) 899-4600
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11/04/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
91	HADSON POWER 13	VA-0176	08/17/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-786-4867
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	12/19/91	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
91	HELM CONCENTRATES	CA-0384	05/01/90	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
	INDECK ENERGY COMPANY	NY-0066	05/12/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	09/10/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11/09/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	01/18/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP NATURAL DAM LP	NY-0068	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	LEAF RIVER FOREST PRODUCTS	MS-0022	07/14/92	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601) 961-5171
	LEDERLE LABORATORIES	NY-0079	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	LOCKPORT COGEN FACILITY	NY-0073	07/14/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	LOUISIANA PACIFIC CORP.	CO-0016	01/21/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	C. RHODES	(303)-331-8593
	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
94	MARINE CORPS COMBAT DEVELOPMENT COMMAND	VA-0203	12/02/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DOUG TAYLOR	(804) 786-6849
92	MILWAUKEE COUNTY POWER PLANT	WI-0061	01/01/92	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA STAMM	(608)-266-0244
93	MOBIL EXPLORATION & PRODUCING U.S. INC.	CA-0545	12/28/92	MONTEREY BAY UNIFIED APCD, CA	J. STEELE	(408) 647-9411
92	MONTEREY LANDFILL GAS CORP.	CA-0440	02/15/91	MONTEREY BAY UNIFIED APCD, CA	FRED THOITS	(408)-647-9411
91	MULTITRADE LIMITED PARTNERSHIP	VA-0174	04/08/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KATHERINE L. MILLER	(804)-527-5178
91	NISSIN FOOD COMPANY INC.	CA-0381	08/31/89	SOUTH COAST AQMD, CA	MIKE WICKSON	(818)-572-6121
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0535	05/26/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SEMINOLE KRAFT CORPORATION	FL-0047	01/09/90	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
	TRIGEN MITCHEL FIELD	NY-0076	04/16/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	VIRGINIA COMMONWEALTH UNIVERSITY	VA-0197	02/22/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
94	WAUSAU PAPERS	WI-0076	10/28/93	WISCONSIN DEPT OF NATURAL RESOURCES	DON C. FAITH	(608) 267-3135

PROCESS TYPE: 11.005 Natural Gas Combustion

93	AMERICAN CRYSTAL SUGAR COMPANY	MN-0019	12/15/92	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	GREGORY SIEMS	(612) 296-6743
	ANITEC COGEN PLANT	NY-0061	07/07/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	ARCO OIL AND GAS COMPANY	CA-0459	11/19/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (JOE ANCHET	(803-861-3682
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
93	BETA STEEL	IN-0045	02/24/92	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
	BOISE CASCADE CORP.	AL-0078	03/28/95	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JOHN BOBO	(334) 271-7861
92	BOISE CASCADE CORPORATION	AL-0065	04/01/92	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
92	CHAMPION INTERNATIONAL	AL-0066	05/08/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
	CHAMPION INTERNATIONAL CORP	FL-0087	03/25/94	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
93	CPC - CORN PRODUCTS DIVISION	IL-0044	08/06/92	ILLINOIS EPA, DIV OF AIR POLL CONTROL	JACKIE NEUBER	(217) 782-2113
92	DAIKIH AMERICA INC.	AL-0061	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
91	DARLING DELAWARE CO., INC.	CA-0409	03/01/90	SOUTH COAST AQMD, CA	M. WICKSON	(818)-572-6478
92	DEL MONTE FOODS, USA	CA-0436	09/26/90	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
94	ELK CORPORATION	CA-0582	08/19/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
91	EXXON CHEMICAL AMERICAS	LA-0073	02/04/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	FUTURE ENERGY CO.	CA-0456	10/25/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
91	GAYLORD CONTAINER CORPORATION	LA-0070	07/11/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
93	GENERAL ELECTRIC CO.	IN-0043	09/17/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8427
	GEORGIA GULF CORPORATION	TX-0230	01/13/94	TEXAS AIR CONTROL BOARD	EMMANUEL UKANDU	(512) 239-1000
91	HULS AMERICA	AL-0052	08/31/90	ALABAMA DEPT OF ENVIRONMENTAL MGMT	WILL BACON	(205)-271-7861
93	I/N KOTE	IN-0039	11/20/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412
	INDECK ENERGY COMPANY	NY-0066	05/12/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	INDECK-OSWEGO ENERGY CENTER	NY-0064	10/06/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	03/16/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	D. FERRIER	(517) 373-7023
94	INTEL CORPORATION	AZ-0022	04/10/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
92	JAMES RIVER CORP	MI-0202	09/17/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517)-373-7023
	JVC MAGNETICS AMERICA CO.	AL-0081	06/16/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEVIN FULMER	(334) 271-7861
92	KALAMAZOO POWER LIMITED	MI-0206	12/03/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	HIEN NGUYEN	(517)-373-7023
91	KALKAN FOODS INC.	CA-0402	07/21/90	SOUTH COAST AQMD, CA	FRED DELROSARIO	(818)-572-6439
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11/05/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	LAKE COGEN LIMITED	FL-0054	11/20/91	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
	LOCKPORT COGEN FACILITY	NY-0073	07/14/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0460	11/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0461	11/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LEONARD SC	(805)-861-3682
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0462	11/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
	MEGAN-RACINE ASSOCIATES, INC	NY-0057	08/05/89	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	/ /	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	NED J. JERABEK	(505) 827-2411
92	MINNESOTA CORN PROCESSORS, INC.	MN-0016	06/25/91	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	LORI BARTELS	(612)-296-7599
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
93	NORTHWEST PIPELINE CORPORATION	CO-0021	05/29/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
91	PARAMOUNT FARMS	CA-0377	07/13/90	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
94	PHOENIX POWER PARTNERS	CO-0023	05/11/93	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	PORTLAND GENERAL ELECTRIC CO.	OR-0010	05/31/94	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584
	PROJECT ORANGE ASSOCIATES	NY-0080	12/01/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SCOTT PAPER COMPANY	AL-0068	09/17/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	06/18/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	08/17/93	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	M. CORE	(501) 562-7444
93	SUNLAND REFINERY	CA-0513	09/24/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF	(805) 861-3682
	TBG COGEN COGENERATION PLANT	NY-0063	08/05/90	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
91	THE UPJOHN CO.	MI-0158	06/05/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GEOFFREY RICHARDSON	(517)-373-7023
94	TIGER BAY LP	FL-0072	05/17/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
91	TOMA-TEK INC.	CA-0408	03/01/89	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
92	UNOCAL	CA-0458	11/15/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	UNOCAL CORP/PT. PEDERNALES PROJ./ LOMPOC	CA-0511	05/11/92	SANTA BARBARA COUNTY APCD, CA	MICHAEL GOLDMAN	(805) 961-8821
91	WILLAMETTE INDUSTRIES INC	LA-0074	02/04/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195

PROCESS TYPE: 11.006 Fuel Oil Combustion

93	APPLETON PAPER, INC.	WI-0065	01/12/93	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
	KES CHATEAUGAY PROJECT	NY-0055	12/19/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	03/15/95	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
	NAVY PUBLIC WORKS CENTER	VA-0218	05/16/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 424-6707
92	OKEELANDA CORPORATION	FL-0048	07/29/91	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904)-488-1344
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	04/29/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	K. MILLER	(804)-786-1433
94	ORANGE COGENERATION LP	FL-0068	12/30/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	PINEY POINT PHOSPHATES, INC.	FL-0090	09/23/94	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
	QUEBECOR PRINTING RICHMOND	VA-0227	12/15/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GARY GRAHAM	(804) 527-5144
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11/24/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382

PROCESS TYPE: 11.007 Waste Oil Combustion

93	PCL/SMI, A JOINT VENTURE	WA-0047	06/12/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 11.008 Wood/Wood Waste Combustion

92	BEAVER-LIVERMORE FALLS	ME-0013	09/05/91	MAINE DEPARTMENT OF ENV PROTECTION	BRYCE SPROUL	(207)-287-7688
91	CAMP LEHMAN	MI-0166	08/03/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LYNN FIEDLER	(517)-373-7023
91	COGENERATION MICHIGAN ASSOCIATES	MI-0180	/ /	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVE FERRIER	(517)-373-7023
91	EXPORT CORPORATION	MI-0165	08/03/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LYNN FIEDLER	(517)-373-7023
	KES CHATEAUGAY PROJECT	NY-0055	12/19/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	MULTITRADE LIMITED PARTNERSHIP	VA-0183	02/21/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KATHERINE L. MILLER	(804)-527-5178
93	NEWMAN PAPER CO.	PA-0093	04/24/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
92	PINETREE POWER - TAMWORTH INC.	NH-0004	11/15/90	EPA REGION I	JOHN COURCIER	(617)-565-3260
92	PINETREE POWER INC.	NH-0003	03/27/90	EPA REGION I	JOHN J. COURCIER	(617)-565-3260
91	RYEGATE WOOD ENERGY COMPANY	VT-0004.A	07/11/90	VERMONT AIR POLLUTION CONTROL DIVISION	BRIAN J. FITZGERALD	(802)-241-3840
94	SCOTT PAPER COMPANY	WA-0276	07/01/93	WASHINGTON STATE DEPARTMENT OF ECOLOGY	JOHN DRABEK	(206) 649-7106
	WEYERHAUSER CO.	AL-0079	10/28/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	MICHELLE WARD	(334) 271-7861
91	WILLAMETTE INDUSTRIES INC	LA-0074	02/04/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195

PROCESS TYPE: 11.999 Other External Combustion Sources

92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
94	ARATEX SERVICES, INC.	CA-0574	02/03/93	BAY AREA AQMD, CA	KAREN DZIENKOWSKI	(415) 749-5141
92	ARCO OIL AND GAS	CA-0420	11/01/91	SAN JOAQUIN COUNTY APCD, CA	TOM PAXON	(805)-861-3682

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
91	CHEM PROCESS INCORPORATED	LA-0067	09/30/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
91	FORMOSA PLASTICS CORPORATION	TX-0228	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	12/19/91	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
91	HESS OIL VIRGIN ISLAND CORP. - HOVIC	VI-0003	12/14/90	EPA REGION II	HARISH PATEL	(212)-264-6683
92	MARATHON PETROLEUM COMPANY	LA-0080	10/25/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
94	NAVY PUBLIC WORKS CENTER	VA-0204	12/03/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 786-6849
91	NEKOOSA PACKAGING	WI-0053	05/09/90	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608)-267-2015
91	NELSON INDUSTRIAL STEAM CO.	LA-0065	05/29/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-342-0107
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
93	OVERHALL LAUNDRY SERVICE, INC.	WA-0042	05/12/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
	POTLATCH CORPORATION	ID-0006	12/03/84	EPA REGION X	RAYMOND NYE	(206) 553-4226
94	POWER GENERATON INC., SOUTHEASTERN PUBLI	VA-0208	05/04/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ANTHONY CONTS	(804) 786-6849
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	01/30/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	07/30/87	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
91	UNION TEXAS PRODUCTS CORPORATION	LA-0068	12/13/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195

PROCESS TYPE: 15.001 Aviation Fuels

93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491

PROCESS TYPE: 15.002 Diesel Fuel

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
91	AFG INDUSTRIES, INC.	WI-0056	04/10/91	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608)-267-2015
93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	/ /	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
	BANK OF AMERICA LOS ANGELES DATA CENTER	CA-0611	06/24/93	SOUTH COAST AQMD, CA	LISA H. MIRASOLA	(909) 396-2638
91	BENTON OIL AND GAS COMPANY	CA-0398	12/21/90	MONTEREY BAY UNIFIED APCD, CA	GREGORY CHEE	(408)-443-1135
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	CARDINAL FLAT GLASS	WI-0083	11/23/94	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHHARA	(608) 267-2015
92	CITIZENS UTILITIES CO., KAUAI ELECT. DIV	HI-0011	11/25/91	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
	COMINCO ALASKA INC.	AK-0026	07/26/93	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5125
	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	LILCO SHOREHAM	NY-0081	05/10/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
91	MULTITRADE LIMITED PARTNERSHIP	VA-0174	04/08/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KATHERINE L. MILLER	(804)-527-5178
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	11/30/89	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	PEPCO - CHALK POINT PLANT	MD-0018	06/25/90	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PEPCO - STATION A	MD-0021	05/31/90	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	/ /	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	10/15/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0562	06/18/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF/YHH	(805) 861-3682
94	ROBISON, CARLON AND CARLON	CA-0586	06/15/93	FEATHER RIVER AQMD, CA	DAVE MEHL	(916) 634-7659
93	RW POWER PARTNERS, L.P.	VA-0191	01/28/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	RYAN-MURPHY INCORPORATED	CA-0422	01/06/92	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	10/01/89	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	UPF CORPORATION	CA-0417	12/02/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805) 861-3682

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	UPF CORPORATION	CA-0453	12/02/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
PROCESS TYPE: 15.003 Gasoline						
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0528	06/02/92	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF/SPC	(805) 861-3682
PROCESS TYPE: 15.004 Natural Gas						
92	ALGONQUIN GAS TRANSMISSION CO.	RI-0012	07/31/91	RHODE ISLAND DIV OF AIR & HAZ MAT	DOUG MCVAY	(401)-277-2808
91	ARCO ALASKA, INC.	AK-0021	10/16/89	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
94	AUBURNDALE POWER PARTNERS, LP	FL-0080	12/14/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	/ /	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	BLUE LAKE GAS STORAGE CO.	MI-0221	05/07/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVE FERRIER	(517)-373-7023
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	BRUSH COGENERATION PARTNERSHIP	CO-0018	/ /	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
93	CGN TRANSMISSION	OH-0211	03/11/92	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
93	CGN TRANSMISSION	OH-0212	04/08/92	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
93	CGN TRANSMISSION	OH-0213	05/28/92	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
92	CHARLES LARSEN POWER PLANT	FL-0045	07/25/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
91	CHEM PROCESS INCORPORATED	LA-0067	09/30/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	CIMARRON CHEMICAL	CO-0020	03/25/91	COLORADO DEPT OF HEALTH - AIR POLL CTRL	CATHY RHODES	(303)-331-8593
93	CNG TRANSMISSION	OH-0218	08/12/92	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
92	CNG TRANSMISSION CORP.	PA-0087	03/13/92	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(717)-657-4587
92	CNG TRANSMISSION CORPORATION	PA-0085	09/24/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD L. MAXWELL,	(717)-327-3637
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
92	COLORADO POWER PARTNERSHIP	CO-0019	/ /	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
91	COMMONWEALTH GAS PIPELINE CORPORATION	VA-0179	08/17/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-527-5011
91	COMMONWEALTH GAS PIPELINE CORPORATION	VA-0180	09/30/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-786-0178

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	DE LA GUERRA POWER, INC	CA-0416	11/12/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXON	(805)-861-3682
91	DELMARVA POWER	DE-0008	09/27/90	DELAWARE DEPT OF NATURAL RES & ENV CTRL	KENNETH TAFT	(302)-323-4542
91	DOSWELL LIMITED PARTNERSHIP	VA-0177	05/04/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	12/20/91	NORTH CAROLINA DIV OF ENV MGMT	JERRY P. CLAYTON	(919) 733-3340
92	EL PASO NATURAL GAS	AZ-0010	10/25/91	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	EL PASO NATURAL GAS	AZ-0011	10/25/91	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	EL PASO NATURAL GAS	AZ-0012	10/18/91	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	ENRON LOUISIANA ENERGY COMPANY	LA-0079	08/05/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
	FLEETWOOD COGENERATION ASSOCIATES	PA-0099	04/22/94	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	ROGER FITTERLING	(215) 468-4175
92	FLORIDA GAS & TRANSMISSION COMPANY	FL-0046	05/09/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA GAS TRANSMISSION	FL-0074	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	FLORIDA GAS TRANSMISSION	FL-0075	09/27/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
91	FLORIDA GAS TRANSMISSION CO.	AL-0051	02/22/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
92	FLORIDA GAS TRANSMISSION CO.	MS-0021	05/14/91	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601)-961-5171
92	FLORIDA GAS TRANSMISSION COMPANY	FL-0051	05/10/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
91	FLORIDA GAS TRANSMISSION COMPANY	LA-0077	04/17/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
94	FLORIDA GAS TRANSMISSION COMPANY	AL-0074	08/05/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	CALA J. OBENAUF	(205) 271-7861
92	FLORIDA POWER AND LIGHT	FL-0052	06/05/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	FLORIDA POWER AND LIGHT	FL-0053	03/14/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	02/25/94	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
91	FORMOSA PLASTICS CORPORATION	LA-0069	09/20/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
	FORMOSA PLASTICS CORPORATION, LOUISIANA	LA-0089	03/02/95	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
	GAINESVILLE REGIONAL UTILITIES	FL-0092	04/11/95	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
	GEORGIA POWER COMPANY, ROBINS TURBINE PR	GA-0056	05/13/94	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JAC CAPP	(404) 363-7110
93	GOAL LINE, LP ICEFLOE	CA-0544	11/03/92	SAN DIEGO COUNTY APCD, CA	ERNIE DAVIS	(619) 694-3316
92	GRANITE ROAD LIMITED	CA-0441	05/06/91	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF	(805)-861-3682
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0017	07/09/92	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	JEROME M. LIEFERT	(612) 296-7607
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0018	07/09/92	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	JEROME M. LIEFERT	(612) 296-7607
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	07/28/92	GEORGIA, OTHER	TONY CUTRER	(404) 363-7000
	HERMISTON GENERATING CO.	OR-0011	04/01/94	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584
94	INTEL CORPORATION	AZ-0022	04/10/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	INTERNATIONAL PAPER	LA-0086	02/24/94	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
92	KALAMAZOO POWER LIMITED	MI-0206	12/03/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	HIEN NGUYEN	(517)-373-7023
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11/05/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	KINGSBURG ENERGY SYSTEMS	CA-0437	09/28/89	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	04/07/93	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	LAKE COGEN LIMITED	FL-0054	11/20/91	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
94	LAKEWOOD COGENERATION, L.P.	NJ-0016	09/04/92	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
91	LAS VEGAS COGENERATION LTD. PARTNERSHIP	NV-0013	10/18/90	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	LINDEN COGENERATION TECHNOLOGY	NJ-0011	01/21/92	NEW JERSEY DEPT OF ENV PROTECTION	MAX FRIEDMAN	(609) 633-8210
	MARATHON OIL CO. - INDIAN BASIN N.G. PLA	NM-0022	01/11/95	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	JIM SHIVELY	(505) 827-0068
91	MARCH POINT COGENERATION CO	WA-0025	10/26/90	NORTHWEST AIR POLLUTION AUTHORITY, WA	JAMIE RANDLES	(206)-428-1617
91	MERIDIAN OIL GATHERING INC	NM-0019	10/11/90	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	BRUCE NICHOLSON	(505)-827-0078
	MIDWESTERN GAS	TN-0047	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	/ /	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	NED J. JERABEK	(505) 827-2411
92	MOJAVE PIPELINE OPERATING COMPANY	AZ-0007	06/12/91	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	BARBARA WANG	(602)-257-2281
92	NARRAGANSETT ELECTRIC/NEW ENGLAND POWER	RI-0010	04/13/92	RHODE ISLAND DIV OF AIR & HAZ MAT	DOUG MCVAY	(401)-277-2808
91	NATIONAL FUEL GAS SUPPLY	PA-0077	10/01/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD L. MAXWELL J	(717)-327-3637
93	NEVADA COGENERATION ASSOCIATES #1	NV-0020	01/17/91	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	NEVADA COGENERATION ASSOCIATES #2	NV-0018	01/17/91	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	NEVADA POWER COMPANY, HARRY ALLEN PEAKIN	NV-0017	09/18/92	CLARK CO HEALTH DIST, DIV APC, NV	BEN GRIFFITH	(702) 383-1276
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
91	NGPL	OK-0024	11/01/90	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
93	NORTH STAR RECYCLING CO.	OH-0220	06/09/93	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
92	NORTHERN NATURAL GAS COMPANY	IA-0023	09/05/90	IOWA DEPARTMENT OF NATURAL RESOURCES	CARL WM. YOUNGQUIST	(515)-281-8924
94	NORTHWEST PIPELINE COMPANY	WA-0274	08/13/92	WASHINGTON STATE DEPARTMENT OF ECOLOGY	SERAP BRUSH	(206) 649-7109
93	NORTHWEST PIPELINE CORPORATION	CO-0021	05/29/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
92	NUGGET OIL CO.	CA-0443	10/08/91	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF	(805)-861-3682
94	ORANGE COGENERATION LP	FL-0068	12/30/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	ORLANDO UTILITIES COMMISSION	FL-0056	11/05/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
91	PACIFIC GAS TRANSMISSION COMPANY	WA-0023	05/08/90	WASHINGTON STATE DEPARTMENT OF ECOLOGY	ALAN T. BUTLER	(206)-649-7103
93	PACIFIC GAS TRANSMISSION COMPANY	OR-0009	06/19/90	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY MILLER	(503) 229-5988
92	PACIFIC GAS TRANSMITION	OR-0007	11/03/89	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503)-229-5988
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	11/30/89	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	PEDRICKTOWN COGENERATION LIMITED PARTNER	NJ-0010	02/23/90	NEW JERSEY DEPT OF ENV PROTECTION	DR I. ATAY	(609) 984-0491
93	PEPCO - CHALK POINT PLANT	MD-0018	06/25/90	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PEPCO - STATION A	MD-0021	05/31/90	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	/ /	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	10/15/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
94	PHOENIX POWER PARTNERS	CO-0023	05/11/93	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
	PORTLAND GENERAL ELECTRIC CO.	OR-0010	05/31/94	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584
	PROJECT ORANGE ASSOCIATES	NY-0080	12/01/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
91	SALINAS RIVER COGENERATION COMPANY	CA-0400	11/19/90	MONTEREY BAY UNIFIED APCD, CA	GREGORY CHEE	(408)-443-1135
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
91	SARGENT CANYON COGENERATION COMPANY	CA-0399	11/19/90	MONTEREY BAY UNIFIED APCD, CA	GREGORY CHEE	(408)-443-1135
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	02/12/92	GEORGIA DEPARTMENT OF NATURAL RESOURCES	TONY CUTRER	(404)-363-7000
93	SC ELECTRIC AND GAS COMPANY - HAGOOD STA	SC-0029	12/11/89	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4750
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	06/18/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SEMINOLE FERTILIZER CORPORATION	FL-0059	03/17/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11/24/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SNYDER OIL CORP. / ENTERPRISE STATION	CO-0022	11/13/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
	SNYDER OIL CORPORATION-RIVERTON DOME GAS	WY-0020	07/05/94	EPA REGION VIII	MONICA MORALES	(303) 294-7613
92	SOUTHERN CALIFORNIA GAS	CA-0418	10/29/91	KERN COUNTY APCD (DESERT PORTION), CA	TTOM GOFF (RICH KARR	(805)-861-3682
92	SOUTHERN CALIFORNIA GAS	CA-0463	10/29/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	10/01/89	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
91	SUMAS ENERGY INC	WA-0026	12/01/90	NORTHWEST AIR POLLUTION AUTHORITY, WA	JAMIE RANDLES	(206)-428-1617
92	SUMAS ENERGY INC.	WA-0027	06/25/91	NORTHWEST AIR POLLUTION AUTHORITY, WA	JAMIE RANDLES	(206)-428-1617
92	SWIFT ENERGY	OK-0026	09/05/91	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
93	TEMPLE UNIVERSITY	PA-0095	/ /	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	TENNECO GAS	TN-0043	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
	TENNECO GAS	TN-0046	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
93	TEXACO EXPLORATION & PRODUCTION INCORPOR	CA-0505	06/02/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS E. GOFF/SPL	(805) 861-3682
93	TEXACO INC. - ONSHORE DIVISION	LA-0082	09/25/92	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
92	THERMO INDUSTRIES, LTD.	CO-0017	02/19/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
94	TIGER BAY LP	FL-0072	05/17/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	UNOCAL	CA-0613	07/18/89	SOUTH COAST AQMD, CA	NGOC TRAN	(909) 396-2606
	WEST CAMPUS COGENERATION COMPANY	TX-0231	05/02/94	TEXAS AIR CONTROL BOARD	ROSEANNE KAYSEN	(512) 239-1000
93	WESTERN GAS RESOURCES,INC.	ND-0010	08/24/92	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.A	06/01/90	SOUTH COAST AQMD, CA	ROY OLIVARES	(714)-872-6063
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.B	06/01/90	SOUTH COAST AQMD, CA	ROY OLIVARES	(714)-872-6063
91	WESTERN MUNICIPAL WATER DISTRICT	CA-0391.C	06/01/90	SOUTH COAST AQMD, CA	ROY OLIVARES	(714)-872-6063
94	WILLIAMS FIELD SERVICES CO. - EL CEDRO C	NM-0021	10/29/93	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	BALWANTH R. GUDOOR	(505) 827-2412

PROCESS TYPE: 15.005 Process Gas

92	DE LA GUERRA POWER, INC.	CA-0454	11/12/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805)-861-3682
93	PACIFIC ENERGY, OTAY MESA LANDFILL	CA-0525	02/25/92	SAN DIEGO COUNTY APCD, CA	BOB BATTEN	(619) 694-3316
94	TECO POLK POWER STATION	FL-0081	02/24/94	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

PROCESS TYPE: 15.006 Fuel Oil

94	AUBURNDALE POWER PARTNERS, LP	FL-0080	12/14/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	CHARLES LARSEN POWER PLANT	FL-0045	07/25/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	12/20/91	NORTH CAROLINA DIV OF ENV MGMT	JERRY P. CLAYTON	(919) 733-3340
92	FLORIDA POWER AND LIGHT	FL-0052	06/05/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	FLORIDA POWER AND LIGHT	FL-0053	03/14/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA POWER CORPORATION	FL-0083	08/17/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	02/25/94	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	FLORIDA POWER GENERATION	FL-0057	10/18/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
	GAINESVILLE REGIONAL UTILITIES	FL-0092	04/11/95	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	07/28/92	GEORGIA, OTHER	TONY CUTRER	(404) 363-7000
93	HAWAII ELECTRIC LIGHT CO., INC.	HI-0014	02/12/92	HAWAII, OTHER	NOLAN HIRAI	(808) 586-4200
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	04/07/93	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	LAKE COGEN LIMITED	FL-0054	11/20/91	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	MAUI ELECTRIC COMPANY, LTD.	HI-0013	12/03/91	HAWAII CLEAN AIR BRANCH	NOLAN HIRAI	(808)-586-4200
93	MAUI ELECTRIC COMPANY, LTD./MAALAEA GENE	HI-0015	07/28/92	HAWAII CLEAN AIR BRANCH	CARL IBAAN	(808) 586-4200
94	NAVY PUBLIC WORKS CENTER	VA-0204	12/03/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 786-6849
	NAVY PUBLIC WORKS CENTER	VA-0218	05/16/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 424-6707
92	ORLANDO UTILITIES COMMISSION	FL-0056	11/05/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	02/12/92	GEORGIA DEPARTMENT OF NATURAL RESOURCES	TONY CUTRER	(404)-363-7000
94	TECO POLK POWER STATION	FL-0081	02/24/94	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	TIGER BAY LP	FL-0072	05/17/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

PROCESS TYPE: 15.007 Multiple Fuels

	ANITEC COGEN PLANT	NY-0061	07/07/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	CAROLINA POWER AND LIGHT CO.	SC-0021	09/23/91	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
91	COMMONWEALTH ATLANTIC LTD PARTNERSHIP	VA-0175	03/05/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-4867
	CSW NEVADA, INC.	NV-0031	06/10/94	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	EAST KENTUCKY POWER COOPERATIVE	KY-0057	03/24/93	KENTUCKY DEP, DIV FOR AIR QUALITY	ANDREA ECTON	(502) 564-3382
	FULTON COGEN PLANT	NY-0062	09/15/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	GORDONSVILLE ENERGY L.P.	VA-0189	09/25/92	FAIRFAX COUNTY AIR POLLUTION CONTROL, VA	DAHLGREN VAUGHAN	(703) 899-4600
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11/04/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
	INDECK ENERGY COMPANY	NY-0066	05/12/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	INDECK-OSWEGO ENERGY CENTER	NY-0064	10/06/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
94	INTERNATIONAL PAPER CO. RIVERDALE MILL	AL-0069	01/11/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205) 271-7861
	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	09/10/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11/09/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	01/18/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP NATURAL DAM LP	NY-0068	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	KENTUCKY UTILITIES COMPANY	KY-0053	03/10/92	KENTUCKY DEP, DIV FOR AIR QUALITY	JAMES W. DILLS	(502) 564-3382
	LEDERLE LABORATORIES	NY-0079	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	LOCKPORT COGEN FACILITY	NY-0073	07/14/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
	MEGAN-RACINE ASSOCIATES, INC	NY-0057	08/05/89	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	MUDDY RIVER L.P.	NV-0030	06/10/94	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	NAPA SANITATION DISTRICT	CA-0575	03/26/93	BAY AREA AQMD, CA	TED HULL	(415) 749-4919
93	NORTHERN STATES POWER COMPANY	SD-0001	09/02/92	EPA REGION VIII	CINDY REYNOLDS	(303) 293-1755
93	OKLAHOMA MUNICIPAL POWER AUTHORITY	OK-0027	12/17/92	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405) 271-5220
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PATOWMACK POWER PARTNERS, LIMITED PARTNE	VA-0206	09/15/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JOHN MCKIE	(804) 786-6849
	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PSI ENERGY, INC. WABASH RIVER STATION	IN-0053	05/27/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
92	RICHMOND EXPLORATION CORP.	CA-0450	10/24/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LYNARD SCA	(805)-861-3682
93	SAGUARO POWER COMPANY	NV-0015	06/17/91	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
	TBG COGEN COGENERATION PLANT	NY-0063	08/05/90	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	TENASKA WASHINGTON PARTNERS, L.P.	WA-0275	05/29/92	WASHINGTON STATE DEPARTMENT OF ECOLOGY	JOHN DRABEK	(206) 649-7106
	TRIGEN MITCHEL FIELD	NY-0076	04/16/93	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
91	VERMONT MARBLE COMPANY	VT-0008	07/27/90	VERMONT AIR POLLUTION CONTROL DIVISION	JOHN L. PERREAULT	(802)-244-8731
93	WEPCU, PARIS SITE	WI-0067	08/29/92	WISCONSIN DEPT OF NATURAL RESOURCES	VAJ VAHKARIA	(608) 267-2015
91	WI ELECTRIC POWER CO.	WI-0054	10/18/90	WISCONSIN DEPT OF NATURAL RESOURCES	PAUL O. YEUNG	(608)-266-0672

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 15.999 Other Internal Combustion Sources						
92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
91	AMERICAN/COGENICS OF CA, INC	CA-0403	07/17/90	SANTA BARBARA COUNTY APCD, CA	SANJIB MUKHERJI	(805)-961-8874
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
93	KENNETH HARPER AND ASSOCIATES	CA-0540	05/10/91	SOUTH COAST AQMD, CA	JOHN YEE	(909) 396-2531
92	LIQUID ENERGY CORP.	NM-0020	11/15/91	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	DAVID BAKER	(505)-827-0019
94	MARSHALL MUNICIPAL UTILITIES	MO-0009	04/06/93	MISSOURI DNR, AIR POLL CONTROL PROGRAM	MICHAEL J. STANSFIEL	(314) 751-4817
94	MARSHALL MUNICIPAL UTILITIES	MO-0010	11/15/91	MISSOURI DNR, AIR POLL CONTROL PROGRAM	MICHAEL J. STANSFIEL	(314) 751-4817
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	SHELL PIPELINE CORP.	CA-0465	11/15/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805)-861-3682
92	SHELL PIPELINE CORPORATION	CA-0421	11/15/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
PROCESS TYPE: 21.001 Municipal Waste Combustors/Incinerators						
92	ADIRONDACK RRF CORP.	NY-0043	11/17/86	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
94	AMERICAN REF-FUEL COMPANY OF ESSEX COUNT	NJ-0018	11/09/94	NEW JERSEY DEPT OF ENV PROTECTION	JAMES BRIDGEWATER	(609) 984-3023
92	BABYLON RRF	NY-0041	01/31/86	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
91	GASTON COUNTY MSW DISPOSAL FACILITY	NC-0053	05/18/90	NORTH CAROLINA DIV OF ENV MGMT	SAMMY AMERSON	(919)-733-3340
92	GLENDON ENERGY CO.	PA-0086	02/05/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM NUVER	(215)-861-2070
92	HUNTINGTON RRF	NY-0042	04/28/89	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
94	LEE COUNTY ENERGY RECOVERY FACILITY	FL-0067	07/20/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	MONTACHUSETT REGIONAL RECYCLING FACILITY	MA-0008	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	MONTGOMERY COUNTY & NW MARYLAND WASTE DI	MD-0020	04/26/90	MARYLAND DEPARTMENT OF THE ENVIRONMENT	DAVE MUMMERT	(410) 631-3215
91	OGDEN MARTIN SYSTEMS OF FAIRFAX, INC.	VA-0055	02/18/88	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	BILL MILWARD	(703)-644-0311
94	ROBBINS RESOURCE RECOVERY	IL-0049	06/11/90	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRIS ROMAINE / JIM	(217) 782-2113

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	SEAMASS WASTE TO ENERGY	MA-0013	06/21/90	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
91	TECHNOCHEM ENVIRONMENTAL SYSTEMS, INC.	PA-0074	06/25/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	ED BROWN	(215)-270-1920
93	WHEELABRATOR FALLS, INC.	PA-0088	05/29/92	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	THOMAS MCGINLEY	(215) 832-6241

PROCESS TYPE: 21.002 Municipal Waste Landfills

	APEX WASTE MANAGEMENT CENTER	NV-0026	10/04/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	KING CO. SOLID WASTE	WA-0039	08/07/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	KING COMPANY LANDFILL	WA-0028	04/13/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SNOHOMISH CITY SOLID WASTE-CATHCART	WA-0038	09/20/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 21.003 Publicly Owned Treatment Works (POTW) Emissions (except 21.004)

93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0508	05/29/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0509	05/29/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
93	PCL/SMI, A JOINT VENTURE	WA-0047	06/12/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 21.004 Sewage Sludge Incineration

93	LYNN REGIONAL WATER POLLUTION CONTROL PL	MA-0007	02/08/93	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630

PROCESS TYPE: 21.999 Other Municipal Waste Processing/Disposal Facilities

92	CHRYSLER CORPORATION	MI-0217	07/16/91	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
92	DOW CHEMICAL COMPANY	MI-0197	06/20/89	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	RANDAL S. TELESZ	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 22.002 Hazardous Waste Incineration						
94	APTUS, INC.	UT-0044	05/21/91	UTAH BUREAU OF AIR QUALITY	MIKE BEHESTI	(801) 536-4000
PROCESS TYPE: 22.004 Site Remediation (except 22.006)						
93	CHAMPION SPARK PLUG COMPANY	OH-0210	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	STONECO INC.	OH-0194	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
PROCESS TYPE: 22.005 Treatment, Storage and Disposal Facilities (TSDF) (except 22.002, 22.003 & 22.006)						
94	ENVIROSAFE SERVICES OF OHIO	OH-0223	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
94	USPCI	UT-0042	07/14/92	UTAH BUREAU OF AIR QUALITY	MIKE BEHESHTI	(801) 536-4000
	USPCI	UT-0045	07/14/92	UTAH BUREAU OF AIR QUALITY	MIKE BEHESHTI	(801) 536-4000
PROCESS TYPE: 22.006 Contaminated Soil Treatment						
91	ALLIED-SIGNAL AEROSPACE DIVISION	CA-0394	05/27/90	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	APPLIED CONSULTANTS	CA-0476	12/04/90	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
94	AQUA GEOSCIENCES, INC.	CA-0579	07/29/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
92	ARCO PRODUCTS COMPANY	CA-0471	08/09/91	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
92	ARCO PRODUCTS COMPANY	CA-0478	08/09/91	SOUTH COAST AQMD, CA	ARTURO ARREOLA	(818)-572-6192
92	ARCO PRODUCTS COMPANY	CA-0480	06/07/91	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
93	CHEVRON (SERVICE STATION #99702)	CA-0547	12/17/92	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/GREG USHIJI	(805) 861-3682
92	CHEVRON U.S.A.	CA-0481	12/13/90	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	CHEVRON U.S.A. INC.	CA-0431	11/06/90	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	CHEVRON U.S.A. INC.	CA-0432	11/06/90	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CHEVRON U.S.A. INC.	CA-0433	11/06/90	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CHEVRON USA INC.	CA-0434	11/26/90	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CLEAN SOILS INC.	CA-0446	04/27/92	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF/ALAN PHI	(805)-861-3682
93	CLEAN SOILS, INC.	CA-0517	04/27/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/AD	(805) 861-3682
92	DARLING OIL AND TIRE	CA-0442	06/30/89	SAN JOAQUIN COUNTY APCD, CA	TOPE ADEWUSI	(209)-445-3239
92	DEEP INC.	CA-0479	08/09/91	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
92	ELDA RECYCLING AND DISPOSAL FACILITY	OH-0203	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	CRAIG L. OSBORNE	(513)-651-9437
94	ENVIRONMENTAL EXCAVATORS LLC	AZ-0023	02/14/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
92	ENVIRONMENTAL INVESTIGATIONS	CA-0430	10/31/90	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
	EXXON CO. USA	CA-0608	01/31/92	SOUTH COAST AQMD, CA	ENRIQUE NASCIMENTO	(909) 396-2519
94	FERTECH ENVIRO SYSTEMS, INC.	CA-0594	11/29/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	LAS VEGAS PAVING CORPORATION	WA-0043	09/28/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	OBG TECHNICAL SERVICES, INC.	CT-0101	07/02/92	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
92	PACTRA COATINGS, INC.	CA-0429	12/13/90	SOUTH COAST AQMD, CA	AL BAEZ	(818)-572-6261
92	PARK ENVIRONMENTAL CORP.	CA-0477	08/09/91	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
93	REMEDIATION SERVICES INTERNATIONAL	CA-0524	07/26/91	SOUTH COAST AQMD, CA	J T YEE	(818) 572-6111
	SCIENCE AND ENGINEERING ANALYSIS CORPORA	CA-0617	02/03/94	SAN LUIS OBISPO COUNTY APCD, CA	GARY WILLEY	(805) 781-5912
93	SHELL OIL CO.	CA-0543	07/01/91	SOUTH COAST AQMD, CA	J. LEE	(909) 396-2531
93	SOIL REMEDIATION OF PHILADELPHIA	PA-0094	07/02/92	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
94	SOIL RESTORATION AND RECYCLING	TN-0041	12/06/93	CHATTANOOGA-HAMILTON CO APCB, TN	SKIP MARKHAM	(615) 867-4321
	TERRA VAC	CA-0609	03/20/92	SOUTH COAST AQMD, CA	ENRIQUE NASCIMENTO	(909) 396-2519
92	TETRA TECH INC.	CA-0435	01/15/91	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	THORNE ENVIRONMENTAL, INC.	CA-0469	09/27/90	SOUTH COAST AQMD, CA	A.H. BAEZ	(818)-572-6261
92	THORNE ENVIRONMENTAL, INC.	CA-0474	11/15/90	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
92	THORNE ENVIRONMENTAL, INC.	CA-0475	11/15/90	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
92	TPS TECHNOLOGIES, INC.	CA-0470	10/08/90	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	UNOCAL CHEMICALS DIV./OAKLAND DIST. FACI	CA-0496	04/01/92	BAY AREA AQMD, CA	TED HULL	(415)-749-4919
93	UNOCAL CORPORATION	WA-0030	03/30/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	V.R. SYSTEMS, INC.	CA-0482	07/29/91	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	V.R. SYSTEMS, INC.	CA-0483	07/29/91	SOUTH COAST AQMD, CA	A.H. BAEZ	(818)-572-6261

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	WESTON SERVICES, INC.	MI-0204	11/08/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023

PROCESS TYPE: 22.999 Other Hazardous Waste Processing/Disposal Facilities

93	ASBESTOS CONVERSION SYSTEMS	WA-0051	04/15/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 29.002 Industrial Wastewater/Contaminated Water Treatment

92	OSCO TREATMENT SYSTEMS, INC.	TN-0039	06/12/90	METRO HEALTH/NASHVILLE & DAVIDSON CO, TN	ROB RANEY	(615)-340-5653
91	TESORO ALASKA PETROLEUM COMPANY	AK-0022	02/19/91	ALASKA DEPT OF ENVIRONMENTAL CONS	JIM BAUMGARTNER	(907)-465-2666

PROCESS TYPE: 29.003 Industrial Landfills

93	YAWORSKI, INC. / MAGILL ENCLOSED LANDF	CT-0100	05/18/92	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230

PROCESS TYPE: 29.004 Medical/Infectious Waste Incineration

93	BOSTON UNIVERSITY MEDICAL RESEARCH BUILD	MA-0010	02/16/93	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
92	CASTLE MEDICAL DISPOSAL	MI-0218	05/21/91	WAYNE COUNTY AIR POLL CONTROL DIV, MI	SIDNEY HIGH	(313)-832-5003
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0194	05/21/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0219	03/31/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
94	ENVIRONMENTAL HEALTH SYSTEMS	NE-0009	05/26/93	LINCOLN-LANCASTER CO HEALTH DEPT, NE	GARY WALSH	(402) 471-8039
94	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	MA-0016	03/10/94	MASSACHUSETTS DIV OF AIR QUAL CONTROL	THOMAS PARKS	(617) 935-2160
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849
91	SAFETY MEDICAL SYSTEMS	VT-0006	09/14/90	VERMONT AIR POLLUTION CONTROL DIVISION	JOHN L. PERREAULT	(802)-241-3840
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0192	03/14/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0193	11/01/88	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 29.999 Other Waste Disposal Sources						
93	ASARCO, INC.	WA-0044	10/23/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	DAIKIH AMERICA INC.	AL-0056	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	BILL SWIZE	(205)-271-7861
93	MURCO, INC.	MI-0226	11/06/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517) 373-7023
PROCESS TYPE: 30.002 Kraft Pulp Mills						
92	BOISE CASCADE CORPORATION	AL-0065	04/01/92	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
	CHAMPION INTERNATIONAL CORP	FL-0087	03/25/94	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
91	CHESAPEAKE CORP.	VA-0173	03/01/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-4867
92	GEORGIA-PACIFIC CORPORATION	FL-0058	06/12/91	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904)-488-1344
91	GULF STATES PAPER	AL-0048	03/12/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
	INTERNATIONAL PAPER	LA-0086	02/24/94	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
91	INTERNATIONAL PAPER COMPANY	LA-0075	02/24/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
	JAMES RIVER PAPER CO., INC.	NH-0010	05/18/93	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
91	JAMES RIVER PENNINGTON	AL-0053	08/16/90	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEN BARRETT	(205)-271-7861
91	LEAF RIVER FOREST PRODUCTS	MS-0018	04/09/91	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601)-961-5171
94	LOUISIANA PACIFIC FOUL CONDENSATE STRIPP	CA-0599	10/18/93	NORTH COAST UNIFIED AQMD, CA	BOB CLARK	(707) 443-3093
93	PENNTECH PAPERS INC. SUBSIDIARY WILLAMET	PA-0090	12/09/92	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814) 332-6940
91	RIVERWOOD INTERNATIONAL	GA-0032	12/21/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JAMES JOHNSTON	(404) 363-7127
91	WILLAMETTE INDUSTRIES INC	LA-0074	02/04/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
PROCESS TYPE: 30.003 Plywood and Veneer Operations						
	LOUISIANA PACIFIC CORP.	AL-0080	02/08/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JIM WILSON	(334) 271-7861
	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	03/15/95	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	WEYERHAUSER CO.	AL-0079	10/28/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	MICHELLE WARD	(334) 271-7861
PROCESS TYPE: 30.004 Pulp and Paper Production other than Kraft						
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
	GROVETON PAPER BOARD, INC.	NH-0006	/ /	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
PROCESS TYPE: 30.005 Reconstituted Panelboard Plants (waferboard, particleboard, etc.)						
	GEORGIA-PACIFIC CORPORATION	VA-0219	05/18/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	THOMAS BERKELEY	(804) 582-5120
92	LOUISIANA PACIFIC CORP.	AL-0067	08/08/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
94	LOUISIANA PACIFIC CORP.	WI-0079	03/22/94	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDER	(608) 267-2016
PROCESS TYPE: 30.007 Woodworking						
	THORNWOOD FURNITURE MFG. INC.	AZ-0024	06/13/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
PROCESS TYPE: 30.999 Other Wood Products Industry Sources						
94	J.M. HUBER CORPORATION; WOOD PRODUCTS DI	VA-0216	01/05/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	THOMAS BERKELEY	(804) 527-5013
92	LOUISIANA PACIFIC CORP.	CO-0016	01/21/92	COLORADO DEPT OF HEALTH - AIR POLL CTRL	C. RHODES	(303)-331-8593
PROCESS TYPE: 41.001 Aerospace Surface Coating						
93	CASPIAN	CA-0542	01/15/91	SAN DIEGO COUNTY APCD, CA	STAN ROMEKCZYK	(619) 694-3323
94	EDWARDS AIR FORCE BASE	CA-0549	05/07/93	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805) 861-2593

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	HEATH TECNA AEROSPACE CO.	WA-0045	03/27/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
91	NORTHROP 3-2 DIVISION	CA-0410	05/03/90	SOUTH COAST AQMD, CA	RAVI BHATIA	(818)-572-6152
92	TRACOR FLIGHT SYSTEMS, INC.	CA-0451	10/23/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805) 861-2593

PROCESS TYPE: 41.002 Automobiles and Trucks Surface Coating (OEM)

93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
92	BUICK-OLDSMOBILE-CADILLAC GROUP, GMC	MI-0198	05/29/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	08/22/89	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
94	CHRYSLER CORPORATION, ST. LOUIS ASSEMBLY	MO-0008	05/11/93	CITY OF ST. LOUIS AIR POLL CTRL, MO	TIMOTHY W FROESCHNER	(314) 854-6917
93	FORD MOTOR CO. KENTUCKY TRUCK PLANT	KY-0054	/ /	JEFFERSON COUNTY APCD, KY	BRUCE GAYLORD	(502) 574-6000
94	FORD MOTOR COMPANY	VA-0212	12/02/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	STEVE HACKNEY	(804) 786-6849
	FORD MOTOR COMPANY	VA-0222	06/30/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	STEVE HACKNEY	(804) 424-6707
94	FORD MOTOR COMPANY - SALINE PLANT	MI-0233	08/16/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
92	FORD MOTOR COMPANY, MI TRUCK PLANT	MI-0215	12/03/91	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
94	GENERAL MOTORS	WI-0078	12/03/93	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEN	(608) 267-2016
93	GENERAL MOTORS TRUCK & BUS MORAINE ASSEM	OH-0215	10/23/92	MONTGOMERY CO REG AIR POLL CTRL AGCY, OH	ANDREE GEPHART	(513) 496-3153
92	KINGSTON-WARREN CORPORATION	TN-0036	04/05/91	TENNESSEE DIV OF AIR POLLUTION CONTROL	MASHALLAH YOUSEFZADE	(615) 532-0554
93	LOWELL ENGINEERING CORP.	MI-0224	05/28/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
	MERCEDES-BENZ PROJECT, INC.	AL-0076	05/25/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	RON GORE	(334) 271-7861
93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	07/30/87	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319
93	TEXTRON - DAVIDSON EXTERIOR TRIM DIVISIO	GA-0055	11/23/92	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JACK TAYLOR	(404) 656-4867
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382

PROCESS TYPE: 41.003 Automotive Refinishing

92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	08/22/89	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.004 Can Surface Coating						
	AMERICAN NATIONAL CAN CO.	MN-0021	03/23/95	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	BONNIE J. NELSON, P.	(612) 282-5846
92	METAL CONTAINER CORPORATION	FL-0055	06/28/91	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	METAL CONTAINER CORPORATION	GA-0051	03/01/92	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA Y. BROOKS	(404)-656-4867
PROCESS TYPE: 41.005 Fabric Coating/Printing/Dyeing (except 41.017)						
	L. W. PACKARD & CO. INC.	NH-0007	/ /	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
PROCESS TYPE: 41.006 Flatwood Paneling Surface Coating						
92	MASONITE CORPORATION	PA-0082	05/17/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DAVID BISH	(717)-327-3637
PROCESS TYPE: 41.009 Magnetic Tape Surface Coating						
91	3M	OK-0025	03/15/91	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
	JVC MAGNETICS AMERICA CO.	AL-0081	06/16/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEVIN FULMER	(334) 271-7861
PROCESS TYPE: 41.012 Metal Furniture Surface Coating						
93	CTL LIGHTING	CA-0506	05/20/92	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS PAXSON/SPL	(805) 861-3682
91	SHAW WALKER COMPANY	MI-0190	04/10/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAW	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.013 Miscellaneous Metal Parts and Products Surface Coating						
94	ALDILA, INC.	CA-0571	10/29/92	SAN DIEGO COUNTY APCD, CA	LORENZO ALEJANDRIA	(916) 694-3322
94	ALLIED DRUM SERVICE, INC.	KY-0058	03/15/94	JEFFERSON COUNTY APCD, KY	BRUCE D. GAYLORD	(502) 574-6000
93	BASIN VALVE CO.	CA-0515	10/30/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/AP	(805) 861-3682
92	CTL LIGHTING	CA-0447	05/01/92	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS PAXON	(805)-861-3682
91	GE CAPITAL RAILCAR REPAIR SERVICES CORP	OH-0189	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	DALE KRYGIELSKI	(419)-693-0350
91	GMC - CPC GRAND RAPIDS METAL PLANT	MI-0170	10/03/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRIS STOCK	(517)-373-7023
94	GOLDFOIL MANUFACTURING	CA-0566	12/06/89	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
91	HOCKLEY RAILCAR, INC.	TX-0223	02/16/90	TEXAS AIR CONTROL BOARD	DAVID L. HOWELL	(512)-239-1270
	JI CASE CO.	IA-0026	06/03/94	IOWA DEPARTMENT OF NATURAL RESOURCES	BILL YOUNGQUIST	(515) 281-8924
94	LIBERTY PROTECTIVE COATINGS	KY-0060	04/15/94	JEFFERSON COUNTY APCD, KY	CHRIS R. BRYANT	(502) 574-6000
93	MACK TRUCKS, INC.	SC-0022	02/03/86	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JAMES WHITE	(803) 734-4537
92	MIDWESTERN PIPELINE SERVICES	CA-0501	04/16/91	BAY AREA AQMD, CA	GREG SOLOMON	(415)-749-4715
91	NORTHROP AIRCRAFT DIVISION	CA-0401	10/29/90	SOUTH COAST AQMD, CA	RAVI BHATIA	(818)-572-6152
93	PAN-GLO ATLANTA	GA-0054	12/09/92	GEORGIA DEPARTMENT OF NATURAL RESOURCES	KIRK DRUCKER	(404) 636-7170
94	PAN-GLO DIVISION, R.T.B. ASSOCIATES	MI-0234	08/27/93	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313) 832-5003
92	SEMMERLING FENCE	MI-0208	11/13/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
91	SIMPSON INDUSTRIES INC.	MI-0174	12/04/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
93	VALLEY DETROIT DIESEL ALLISON	CA-0538	12/22/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / YHH	(805) 861-3682
	WATSON LABORATORIES, INC.	CA-0610	03/31/93	SOUTH COAST AQMD, CA	ALFONSO BAEZ	(909) 396-2516
PROCESS TYPE: 41.014 Paper, Plastic & Foil Web Surface Coating (except 41.007 & 41.018)						
92	GRAPHIC PACKAGING	OH-0200	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	FRANK STOY	(513)-651-9437
91	GRAPHIC TECHNOLOGIES CORPORATION	CA-0378	/ /	SOUTH COAST AQMD, CA	R.H. HAWRYLEW	(818)-307-3503
91	HASTINGS MANUFACTURING CO.	MI-0164	08/14/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
91	MAPLE ROLL LEAF, INC.	MI-0167	08/14/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	RANDAL S. TELESZ	(517)-373-7023
91	METALLIZED PAPER CORP. OF AMERICA	PA-0081	/ /	ALLEGHENY CO BUREAU OF AIR POLL CTRL, PA	MARK C. SCHOOLEY	(412)-578-8117
	WALLE CORPORATION	AZ-0026	11/28/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738

PROCESS TYPE: 41.016 Plastic Parts & Products Surface Coating (except 41.015)

91	ALBAR INDUSTRIES	MI-0184	02/21/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY M. EDWARDS	(517)-373-7023
91	AUTOMOTIVE PLASTIC TECHNOLOGIES	MI-0168	08/28/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	AUTOMOTIVE PLASTIC TECHNOLOGIES	MI-0169	08/28/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	CELLWOOD PRODUCTS	SC-0017	08/30/91	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA H. BANKS	(803)-734-5410
	DONNELLY CORPORATION	MI-0237	06/14/94	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023
	EVART PRODUCTS TEXTRON, INC.	MI-0239	12/12/94	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023
91	GENERAL MOTORS CORP. - SAGINAW DIV.	MI-0161	08/01/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVID YANOCHKO	(517) 373-7023
92	GENERAL MOTORS, BOC	MI-0200	07/18/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
93	I.I. STANLEY CO., INC.	MI-0222	05/28/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
91	LACKS INDUSTRIES INC.	MI-0181	12/21/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	LESCOA	MI-0160	06/05/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LINDA DAVIS	(517)-373-7023
92	LESCOA, INC.	MI-0199	07/01/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	LIBRALTER PLASTICS, INC.	MI-0216	01/06/92	WAYNE COUNTY AIR POLL CONTROL DIV, MI	G. PINNAMANENI	(313)-832-5003
94	O'SULLIVAN CORPORATION	VA-0214	04/19/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROBERT COLE	(804) 786-6849
93	REXHAM INDUSTRIES, INC., DECORATIVE DIVI	SC-0032	03/19/93	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	LYNDA FLETCHER	(803) 734-4541
93	SCREEN ART, A DIVISION OF ENGRAPH INC.	TN-0040	08/09/90	KNOX CO DEPT OF AIR POLL CONTROL, TN	BILL GRANTHAM	(615) 521-2488
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
91	VACUMET INC.	MI-0178	10/10/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	MARK C. MITCHELL	(517)-373-7023

PROCESS TYPE: 41.017 Polymeric Coating of Fabrics

93	ALLIED SIGNAL, INC. (WESTINGHOUSE FORTIN	SC-0033	03/02/92	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	ROBERT J. BROWN	(803) 734-4528

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
94	NORPLEX OAK INC. / ALLIED SIGNAL INC.	AZ-0016	05/05/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	HARRY H. CHIU	(602) 506-6736
PROCESS TYPE: 41.018 Pressure Sensitive Tapes and Labels Coating						
92	JOHN DEAL COATINGS, INC.	TN-0038	06/20/91	TENNESSEE DIV OF AIR POLLUTION CONTROL	GEORGE WOODS	(615) 532-0554
92	KAY AUTOMOTIVE GRAPHICS	MI-0205	06/23/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
PROCESS TYPE: 41.019 Printing - Forms						
91	COLOR GRAPHICS INC	TN-0034	08/15/81	METRO HEALTH/NASHVILLE & DAVIDSON CO, TN	ROB RANEY	(615)-340-5653
92	CONTAINER CORP. OF AMERICA	PA-0084	05/09/91	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	JAMES DONNELLY	(215) 832-6241
91	FORMS ENGINEERING COMPANY	CA-0388	04/15/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(818)-572-6233
PROCESS TYPE: 41.020 Printing - News Print						
92	FREEDOM NEWSPAPERS INC.	CA-0472	11/01/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(909) 396-2684
PROCESS TYPE: 41.021 Printing - Packaging						
93	AMERICAN PACKAGING CORP.	WI-0063	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA R. STAMM	(608) 266-0244
93	BEMIS SPECIALTY FILMS	WI-0069	09/15/92	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKAVIA	(608) 267-2015
93	CELLO BAG CO., INC.	WA-0031	04/11/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
91	CELLO-FOIL PRODUCTS, INC.	MI-0155	05/15/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LINDA DAVIS	(517)-373-7023
92	HARBOR PACKAGING - DIV. OF JOMAR INC.	MI-0211	12/19/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	JAMES RIVER CORPORATION	GA-0036	10/06/89	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA BROOKS	(404)-656-4867
91	JAMES RIVER CORPORATION	PA-0078	09/12/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	KANUBHAI L. PATEL	(717)-657-4587
94	KAWEAH CONTAINER, INC.	CA-0596	10/04/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	PRINCETON PACKAGING INC.	WA-0036	01/02/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	PRINTPACK ENTERPRISES, INC.	WI-0071	09/11/92	WISCONSIN DEPT OF NATURAL RESOURCES	DON C. FAITH III	(608) 267-3135
94	REXHAM PACKAGING INC.	CT-0106	08/20/93	CONNECTICUT BUREAU OF AIR MANAGEMENT	CORINE HELLERMAN	(203) 566-8230
94	SOUTHERN STANDARD CARTONS INCORPORATED	KY-0056	06/15/93	JEFFERSON COUNTY APCD, KY	BRUCE GAYLORD	(502) 574-6000
91	STONE CONTAINER CORP.	MI-0156	06/19/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	UNION CAMP CORPORATION - BAG DIVISION	SC-0019	07/24/91	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA H BANKS	(803)-734-5410

PROCESS TYPE: 41.022 Printing - Publication

92	BROWN PRINTING COMPANY	KY-0051	07/28/80	KENTUCKY DEP, DIV FOR AIR QUALITY	J.W. DILLS	(502)-564-3382
92	CONSOLIDATED PUBLICATIONS	CA-0498	01/22/92	BAY AREA AQMD, CA	JULIAN ELLIOT	(415)-749-4705
91	R.R. DONNELLEY & SONS CO.	NV-0012	06/02/90	WASHOE COUNTY DISTRICT HEALTH DEPT, NV	CHRIS RALPH	(702)-328-2619
94	R.R. DONNELLEY AND SONS COMPANY	IN-0052	12/10/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DAVID L. WHITMER	(317) 233-0182
92	THE DOT PRINTER	CA-0500	03/27/92	BAY AREA AQMD, CA	ALEX SASCHIN	(415)-771-6000
93	WORLD COLOR PRESS - SALEM GRAVURE DIVISO	IL-0047	09/05/91	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRISTOPHER ROMAINE	(217) 782-2113
93	WORLD COLOR PRESS - SPARTAN PRINTING DIV	IL-0046	09/05/91	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRISTOPHER ROMAINE	(217) 782-2113

PROCESS TYPE: 41.023 Printing/Publication (except 41.007 & 41.019-022)

93	3M - PRAIRIE DU CHIEU, PLANT #2	WI-0074	01/13/92	WISCONSIN DEPT OF NATURAL RESOURCES	PAUL O. YEUNG	(608) 266-0672
91	ADVANCED PRINTING TECHNOLOGY, INC.	PA-0075	08/28/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	ROGER FITTERLING	(215) 468-4175
93	BEMIS SPECIALTY FILMS	WI-0066	11/09/92	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
94	BOWNE OF PHOENIX, INC.	AZ-0015	08/01/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738
94	CURWOOD, A BEMIS COMPANY	WI-0081	03/07/94	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHHARIA	(608) 267-2015
91	DITTLER BROTHERS	GA-0034	04/05/91	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA BROOKS	(404)-656-4867
92	DURALAM, INC.	WI-0058	03/20/91	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA STAMM	(608)-266-0244
93	DURALAM, INC.	WI-0070	10/29/91	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA R. STRAMM	(608) 266-0241
94	EVERETT GRAPHICS CO.	CA-0572	07/30/92	BAY AREA AQMD, CA	WEYMAN LEE	(415) 749-4708
91	FOOTE AND DAVIES	GA-0035	08/09/84	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
91	GEORGE RICE & SONS	CA-0404	06/28/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(818)-572-6233
91	GEORGE RICE & SONS	CA-0406	03/01/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(818)-572-6233
91	GRAPHICS MEDIA COMMUNICATIONS	CA-0386	04/15/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(818)-572-6233
94	MILPRINT INC	WI-0080	02/14/94	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHHARIA	(608) 267-2015
91	PATTON/DIVISION OF ENGRAPH	CA-0385	01/11/90	SOUTH COAST AQMD, CA	CHARLIE TUPACK	(818)-572-6233
93	QUAD GRAPHICS	WI-0072	02/01/92	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKAVIA	(608) 267-2015
	QUEBECOR PRINTING RICHMOND	VA-0227	12/15/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GARY GRAHAM	(804) 527-5144
	R. R. DONNELLEY PRINTING COMPANY	VA-0221	05/02/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KEITH SANDIFER	(804) 582-5120
92	RINGER AMERICA, INC.	MS-0020	09/07/91	MISSISSIPPI DEPT OF ENV QUALITY	JAY H. BARKLEY	(601)-961-5171
94	RINGIER AMERICA, INC.	AZ-0017	06/07/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738
94	RINGIER AMERICA, INC.	AZ-0018	04/05/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738
91	SCREEN ARTS	TN-0035	08/09/90	KNOX CO DEPT OF AIR POLL CONTROL, TN	PAUL W. (BILL) ROLLI	(615)-521-2488
91	SHEPARD AND POORMAN COMMUNICATIONS	IN-0036	09/26/90	INDIANAPOLIS AIR POLL CONTROL DIV, IN	MARK CARAHER	(317) 327-2272
92	SINCLAIR PRINTING CO.	CA-0428	10/09/90	SOUTH COAST AQMD, CA	MINH PHAM	(909) 396-2613
93	SVG LITHOGRAPHY SYSTEMS, INC.	CT-0102	11/05/92	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
93	UNITED GRAPHICS	WA-0046	03/17/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
94	VAL-PAK DIRECT MARKETING SYSTEMS, INC.	NV-0025	09/01/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
91	W.A. KRUEGER CO.	CA-0411	04/11/89	SOUTH COAST AQMD, CA	JIM SERBIA	(818)-572-6301
91	WEBWORKS	GA-0033	03/19/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
94	WEST COAST LITHOGRAPHERS, INC.	CA-0565	10/15/92	BAY AREA AQMD, CA	THU BUI	(415) 749-5119

PROCESS TYPE: 41.025 Wood Products/Furniture Surface Coating (except 41.006)

91	ABRAMS FIXTURE CORPORATION	GA-0037	06/16/89	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
94	DUTAILIER VIRGINIA, INC.	VA-0217	03/17/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	LARRY S. LEONARD	(804) 582-5120
93	EUREKA MANUFACTURING CO INC.	MA-0014	05/21/92	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
91	KHOURY, INC	MI-0187	01/24/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	KHOURY, INC.	MI-0182	01/24/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	MICHIGAN PRESTAIN COMPANY	MI-0191	04/11/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
94	REUBENS FURNITURE INC.	AZ-0020	09/14/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
93	SCHROCK HANDCRAFTED CABINETRY	IL-0048	05/16/92	ILLINOIS EPA, DIV OF AIR POLL CONTROL	DAN PUNZAK	(217) 782-2113
91	SHAW WALKER COMPANY	MI-0190	04/10/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAW	(517)-373-7023
	THORNWOOD FURNITURE MFG. INC.	AZ-0024	06/13/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
91	TRAVIS INDUSTRIES INC.	CA-0387	04/15/90	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(818)-572-6233
91	WOOD-METAL INDUSTRIES INC.	PA-0076	10/20/89	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD L. MAXWELL J	(717)-327-3637

PROCESS TYPE: 41.026 Leather Surface Coating

91	EAGLE OTTAWA LEATHER	MI-0183	01/25/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	EAGLE OTTAWA LEATHER	MI-0186	01/25/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
	EAGLE OTTAWA LEATHER CO.	MI-0238	12/02/94	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023

PROCESS TYPE: 41.999 Other Surface Coating/Printing/Graphic Arts Sources

91	CARMET CO.	MI-0159	06/19/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVID YANOCHKO	(517)-373-7023
93	CONNER PERIPHERALS	CA-0521	04/29/92	BAY AREA AQMD, CA	CAROL LEE	(415) 749-4689
91	FINISH COMPANY	MI-0162	08/08/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	FORD MOTOR COMPANY	MI-0213	01/28/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	FUJI PHOTO FILM, INC.	SC-0018	10/17/90	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	STEVE HAWKINS	(803) 734-4917
91	GM BOC	MI-0185	03/11/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
94	LUCASFILM LIMITED	CA-0556	04/29/93	BAY AREA AQMD, CA	CRAIG ULLERY	(415) 749-4718
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
92	WESTMINSTER CERAMICS	CA-0464	12/09/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (JOE ANCHET	(805)-861-3682

PROCESS TYPE: 42.002 Gasoline Bulk Terminals

93	GATX TANK STORAGE TERMINALS CORPORATION	WA-0048	04/02/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 42.003 Gasoline Marketing (except 42.001 & 42.002)						
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
PROCESS TYPE: 42.004 Petroleum Liquid Marketing (except 42.001-003 & 42.005-006)						
93	BP OIL CO., TOLEDO REFINERY	OH-0208	11/04/92	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
PROCESS TYPE: 42.005 Petroleum Liquid Storage in Fixed Roof Tanks						
92	ARCO OIL AND GAS CO., RIO VIEJO SITE	CA-0419	01/19/90	KERN COUNTY APCD (DESERT PORTION), CA	STEPHEN LEONARD	(805)-861-3682
94	GORDONSVILLE ENERGY L. P.	VA-0202	07/30/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DAHLGREN VAUGHAN	(804) 786-6849
93	PEPCO - STATION A	MD-0021	05/31/90	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0444	09/27/91	SAN JOAQUIN COUNTY APCD, CA	KATHLEEN PROFFER	(805)-861-3682
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0445	09/27/91	SAN JOAQUIN COUNTY APCD, CA	KATHLEEN PROFFER	(805)-861-3682
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0504	06/12/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS E. GOFF/SPL	(805) 861-3682
94	TEXAS CRUDE ENERGY, INC.	CA-0581	09/01/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF / DMR	(805) 861-3682
94	UNOCAL	CA-0580	07/23/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	BETTY COPPERSMITH	(805) 861-3862
93	WICKLAND OIL COMPANY, MTBE TANK FARM	CA-0518	07/19/91	BAY AREA AQMD, CA	GREG SOLOMON	(415) 749-4715
PROCESS TYPE: 42.006 Petroleum Liquid Storage in Floating Roof Tanks						
93	CITGO PETROLEUM CORPORATION , MARKETING	VA-0194	02/26/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	DAIKIH AMERICA INC.	AL-0057	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	UNOCAL CALIFORNIA PIPELINE COMPANY	CA-0546	02/26/93	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/BETTY COOPE	(805) 861-3682

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 42.009 Volatile Organic Liquid Storage						
92	ARCO OIL AND GAS COMPANY	CA-0457	11/05/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (STEVE LEON	(805)-861-3682
93	BAKER PERFORMANCE CHEMICALS	CA-0548	02/09/93	SAN JOAQUIN COUNTY APCD, CA	LANCE ERICKSON	(805) 861-3682
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
91	FORMOSA PLASTICS CORP.	TX-0227	01/23/90	TEXAS AIR CONTROL BOARD	DAVID L. HOWELL	(512)-239-1270
PROCESS TYPE: 42.010 Volatile Organic Liquid Marketing (except 42.009)						
	DYNATRON/BONDO CORP.	GA-0058	12/17/93	GEORGIA DEPARTMENT OF NATURAL RESOURCES	STEVE COLWELL	(404) 363-7034
PROCESS TYPE: 42.999 Other Liquid Marketing Sources						
93	BP OIL CO., TOLEDO REFINERY	OH-0209	11/04/92	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	MANESS ENVIRONMENTAL	CA-0490	05/28/91	SOUTH COAST AQMD, CA	JOHN YEE	(818)-572-6111
93	NW ENVIROSERVICE, INC.	WA-0032	10/10/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 49.002 Dry Cleaning - PERC/Chlorinated Solvents						
91	COTTON CLEANERS	TN-0033	01/28/91	METRO HEALTH/NASHVILLE & DAVIDSON CO, TN	ROB RANEY	(615)-340-5653
PROCESS TYPE: 49.004 Fiberglass Boat Manufacturing						
93	KAWASAKI MOTORS MANUFACTURING COMPANY US	NE-0008	12/28/92	LINCOLN-LANCASTER CO HEALTH DEPT, NE	GARY WALSH	(402) 441-8039
92	SUNBIRD BOAT CO., INC.	SC-0020	12/13/91	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 49.005 Fiberglass/Reinforced Polymer Products Manufacturing (except 49.004)						
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0449	10/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LYNARD SCA	(805)-861-3682
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0467	10/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
	LASCO BATHWARE- DIV. OF TOMKINS INDUSTRI	NV-0029	10/01/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
92	SUPRA SPORTS, INC.	TN-0037	04/04/91	TENNESSEE DIV OF AIR POLLUTION CONTROL	MASHALLAH YOUSEFZADE	(615) 532-0554
PROCESS TYPE: 49.006 Halogenated Solvent Cleaners						
93	GSS ARRAY TECHNOLOGY, INC.	CA-0520	05/19/92	BAY AREA AQMD, CA	BARRY YOUNG	(415) 749-4721
93	RISDON CORPORATION	CT-0104	02/24/93	CONNECTICUT BUREAU OF AIR MANAGEMENT	MARK PEAK	(203) 566-8230
PROCESS TYPE: 49.008 Organic Solvent Cleaning & Degreasing (except 49.006)						
93	AIRCO COATING TECHNOLOGY	CA-0519	04/28/92	BAY AREA AQMD, CA	ALEX SASCHIN	(415) 749-4713
93	BOEING AEROSPACE, PLANT 2	WA-0034	12/14/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	BOEING ELECTRONICS (RENTON)	WA-0040	08/09/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	SHAFTER AUTOMOTIVE SERVICE	CA-0423	01/13/92	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
92	SHAFTER AUTOMOTIVE SERVICE	CA-0466	01/13/92	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	WESTERN PNEUMATIC TUBE CO.	WA-0033	01/10/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 49.009 Paint/Coating/Adhesives Manufacturing						
92	H AND H SUPPLY, INC. (TREMCO)	MI-0212	03/04/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 49.010 Paint Stripping						
92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	NASA	MS-0019	12/18/90	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601)-961-5171
PROCESS TYPE: 49.999 Other Organic Evaporative Loss Sources						
92	BAKERSFIELD ENERGY RESOURCES	CA-0502	05/12/92	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	BOEING ELECTRONICS (RENTON)	WA-0040	08/09/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
91	CHRYSLER CORPORATION	MI-0188	04/02/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	GUARDSMAN PRODUCTS, INC.	MI-0171	09/21/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER STOCK	(517)-373-7023
91	INTERIOR TECHNOLOGY	MI-0157	06/01/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	INTERNATIONAL TECHNOLOGY	MI-0172	09/28/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
91	SIMPSON INDUSTRIES INC.	MI-0175	12/05/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
91	W. R. GRACE	GA-0040	07/19/82	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
PROCESS TYPE: 50.001 Oil and Gas Field Services						
92	CHEVRON/ CYMRIC FIELD	CA-0455	10/18/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (MIKE BUSS)	(805)-861-3682
PROCESS TYPE: 50.002 Natural Gas/Gasoline Processing Plants						
92	LIQUID ENERGY CORP.	NM-0020	11/15/91	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	DAVID BAKER	(505)-827-0019
92	SWIFT ENERGY	OK-0026	09/05/91	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
91	UNOCAL CA- OPERATOR/PPP CO- OWNER	CA-0379	05/02/88	SANTA BARBARA COUNTY APCD, CA	SANJIB MUKHERJI	(805)-961-8874
93	WESTERN GAS RESOURCES,INC.	ND-0010	08/24/92	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.003 Petroleum Refining Conversion Processes (cracking, CO boilers, reforming, alkylation, polymerization, isomerization, *						
93	BP OIL CO. TOLEDO REFINERY	OH-0217	04/01/94	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	BP OIL CO., TOLEDO REFINERY	OH-0202	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-697-5104
94	CALIFORNIA SYNFUELS RESEARCH CORP	CA-0598	10/05/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
91	HESS OIL VIRGIN ISLAND CORP. - HOVIC	VI-0003	12/14/90	EPA REGION II	HARISH PATEL	(212)-264-6683
	KOCH REFINING COMPANY	MN-0020	08/23/94	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	RICHARD CORDES	(612) 296-8157
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
PROCESS TYPE: 50.004 Petroleum Refining Feedstock (blending, loading and unloading)						
	AMOCO OIL CO.	MI-0236	07/08/94	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	TERRY WRIGHT	(517) 373-7023
92	BP OIL COMPANY	OH-0198	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	CLARENCE A. YOUNG	(419)-693-0350
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0072	09/29/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0073	09/29/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
PROCESS TYPE: 50.005 Petroleum Refining Separation Processes (distillation and light ends recovery)						
91	CHEM PROCESS INCORPORATED	LA-0067	09/30/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.006 Petroleum Refining Treating Processes (hydrodesulfurization, hydrotreating, chemical sweetening, acid gas removal, *						
92	ARCO OIL AND GAS COMPANY	CA-0425	02/05/92	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/LANCE ERICK	(805)-861-3682
92	CITGO PETROLEUM CORPORATION	LA-0081	11/13/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
93	ETG ENVIRONMENTAL, INC.	OH-0206	03/26/93	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
93	ETG ENVIRONMENTAL, INC.	OH-0207	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	KAREN GRANATA	(419) 697-5129
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	05/27/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	MOBIL OIL COMPANY	CA-0523	06/16/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/MRB	(805) 861-3682
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0070	09/29/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0071	09/29/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	SAN JOAQUIN REFINING CO., INC.	CA-0452	10/22/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (ALLAN PHIL	(805)-861-3682
91	TEXACO REFINING AND MARKETING	CA-0413	04/18/91	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
94	TEXAS CRUDE ENERGY, INC.	CA-0581	09/01/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF / DMR	(805) 861-3682
	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	WESTERN GAS RESOURCES, INC.	MI-0230	04/13/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY M. EDWARDS	(517) 373-7023
PROCESS TYPE: 50.007 Petroleum Refining Equipment Leaks/Fugitive Emissions						
92	CHEVRON USA, ON BEHALF OF POINT ARGUELLO	CA-0414	09/06/91	SANTA BARBARA COUNTY APCD, CA	MIKE GOLDMAN/SANJI M	(805) 961-8874
	FLETCHER OIL AND REFINING CO.	CA-0614	07/01/91	SOUTH COAST AQMD, CA	SAWSAN ANDRAWIS	(909) 396-2607
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
	ULTRAMAR, INC.	CA-0615	10/07/91	SOUTH COAST AQMD, CA	CHRIS PERRI	(909) 396-2696

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.008 Petroleum Refining Flares and Incinerators (except acid gas/sulfur recovery unit incinerators - 50.006)						
92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
91	CHEM PROCESS INCORPORATED	LA-0067	09/30/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
93	FORTUNE PETROLEUM CORPORATION	CA-0507	05/29/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF (WZIL)	(805) 861-3682
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	05/27/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
PROCESS TYPE: 50.009 Petroleum Refining Wastewater and Wastewater Treatment						
93	BP OIL COMPANY , TOLEDO REFINERY	OH-0222	08/18/93	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
92	TEXACO REFINING & MARKETING INC.	CA-0426	01/29/92	SAN JOAQUIN COUNTY APCD, CA	TOM PAXSON	(805)-861-3682
PROCESS TYPE: 50.999 Other Petroleum/Natural Gas Production & Refining Sources (except 50.001-010 and 42.000 - Liquid Marketing)						
91	ATLANTA OIL SERVICES	GA-0046	04/18/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	ATLANTA OIL SERVICES	GA-0047	12/15/89	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	ESTATE OF TOMLINSON INTERESTS, INC.	MS-0017	02/20/90	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601)-961-5171
91	FARMER WASTE OIL	GA-0048	09/14/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	HESS OIL VIRGIN ISLAND CORP. - HOVIC	VI-0003	12/14/90	EPA REGION II	HARISH PATEL	(212)-264-6683
91	IPC	GA-0049	01/16/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	MOBIL OIL CO.	CA-0412	01/03/89	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
91	UNITED OIL BROKERS	GA-0050	/ /	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 61.009 Phosphate Fertilizers Production						
93	C F INDUSTRIES, INC.	FL-0061	05/25/92	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
94	CARGILL FERTILIZER, INC.	FL-0079	10/13/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	FARMLAND HYDRO, L.P.	FL-0062	07/28/92	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
94	IMC-AGRICO	FL-0084	04/13/94	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
PROCESS TYPE: 61.999 Other Agricultural Chemical Manufacturing Sources						
91	AMVAC CHEMICAL CORP	CA-0405	03/23/90	SOUTH COAST AQMD, CA	JOHN YEE	(818)-572-6111
PROCESS TYPE: 62.003 Chlorine Production						
91	FORMOSA PLASTICS CORPORATION	TX-0228	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
PROCESS TYPE: 62.006 Fume Silica Production						
93	CABOT CORPORATION	IL-0045	/ /	ILLINOIS EPA, DIV OF AIR POLL CONTROL	DAN PUNZAK	(217) 782-2113
PROCESS TYPE: 62.007 Hydrochloric Acid Production						
94	KEER-MCGEE CHEMICAL CORPORATION - HENDER	NV-0024	06/30/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 62.010 Phosphoric Acid Manufacturing						
94	IMC FERTILIZER, INC.	FL-0066	08/02/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
PROCESS TYPE: 62.014 Nitric Acid Plants						
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0008	04/10/91	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PRABHAT BHARGAVA,P.E	(602)-257-2288
PROCESS TYPE: 62.015 Sulfuric Acid Plants						
93	COULTON CHEMICAL CORP	OH-0214	05/05/93	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
91	HESS OIL VIRGIN ISLAND CORP. - HOVIC	VI-0003	12/14/90	EPA REGION II	HARISH PATEL	(212)-264-6683
94	SEMINOLE FERTILIZER CORPORATION	FL-0076	12/31/92	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
PROCESS TYPE: 62.020 Inorganic Liquid/Gas Storage & Handling						
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
PROCESS TYPE: 62.999 Other Inorganic Chemical Manufacturing Sources						
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0009	04/19/91	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PRABHAT BHARGAVA, P.	(602)-257-2288
	W. R. GRACE & CO. - CONN.	MD-0026	07/28/94	MARYLAND DEPARTMENT OF THE ENVIRONMENT	CHI YON CHONG	(410) 631-3230

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 63.013 Flexible Polyurethane Foam Production						
	UNIVERSAL URETHANE, INC.	NV-0027	04/06/94	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
PROCESS TYPE: 63.028 Polyethylene Terephthalate Production						
91	FORMOSA PLASTICS CORP.	TX-0227	01/23/90	TEXAS AIR CONTROL BOARD	DAVID L. HOWELL	(512)-239-1270
PROCESS TYPE: 63.031 Polystyrene Production						
94	TUSCARORA INC.	CT-0105	11/22/93	CONNECTICUT BUREAU OF AIR MANAGEMENT	CORINE HELLERMAN	(203) 566-8230
PROCESS TYPE: 63.036 Polyvinyl Chloride and Copolymers Production						
93	BF GOODRICH COMPANY	NJ-0012	09/25/90	NEW JERSEY DEPT OF ENV PROTECTION	DR. ATAY	(609) 984-0491
91	LAPORT CHEMICAL CORPORATION	TX-0226	05/31/90	TEXAS AIR CONTROL BOARD	DONALD G. FINE	(512)-451-5711
PROCESS TYPE: 63.999 Other Polymer and Resin Manufacturing Sources						
94	TACTYL TECHNOLOGIES, INC.	CA-0573	01/23/90	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
93	WESTLAKE POLYMERS CORPORATION	LA-0083	11/16/92	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 64.001 Batch Reaction Vessels (except 69.011)						
92	DAIKIH AMERICA INC.	AL-0059	08/29/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
PROCESS TYPE: 64.002 Equipment Leaks (valves, compressors, pumps, etc.)						
92	DAIKIH AMERICA INC.	AL-0062	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
91	FORMOSA PLASTICS CORPORATION	TX-0224	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
91	LAPORT CHEMICAL CORPORATION	TX-0226	05/31/90	TEXAS AIR CONTROL BOARD	DONALD G. FINE	(512)-451-5711
PROCESS TYPE: 64.003 Processes Vents (emissions from air oxidation, distillation, and other reaction vessels)						
92	DAIKIH AMERICA INC.	AL-0060	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0061	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
91	FORMOSA PLASTICS CORP.	TX-0225	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
91	FORMOSA PLASTICS CORPORATION	LA-0069	09/20/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
91	FORMOSA PLASTICS CORPORATION	TX-0224	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
91	LAPORT CHEMICAL CORPORATION	TX-0226	05/31/90	TEXAS AIR CONTROL BOARD	DONALD G. FINE	(512)-451-5711
PROCESS TYPE: 64.004 Storage Tanks (SOCMI only - also see 42.001-42.999 and 62.020)						
92	CIBA-GEIGY CORPORATION	AL-0055	07/26/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0060	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0061	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0062	08/28/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 64.005 Transfer of SOCMI Chemicals (loading/unloading, filling, etc.)						
91	LAPORT CHEMICAL CORPORATION	TX-0226	05/31/90	TEXAS AIR CONTROL BOARD	DONALD G. FINE	(512)-451-5711
PROCESS TYPE: 64.006 Wastewater Collection & Treatment						
91	FORMOSA PLASTICS CORPORATION	TX-0224	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
PROCESS TYPE: 64.999 Other SOCMI Processes						
91	FORMOSA PLASTICS CORP.	TX-0225	01/23/90	TEXAS AIR CONTROL BOARD	KAREN T. OLSEN	(512)-451-5711
91	FORMOSA PLASTICS CORPORATION	LA-0069	09/20/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
91	HULS AMERICA	AL-0052	08/31/90	ALABAMA DEPT OF ENVIRONMENTAL MGMT	WILL BACON	(205)-271-7861
91	LAPORT CHEMICAL CORPORATION	TX-0226	05/31/90	TEXAS AIR CONTROL BOARD	DONALD G. FINE	(512)-451-5711
92	PMC SPECIALTIES GROUP	OH-0204	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	BRADLEY MILLER	(513)-651-9437
PROCESS TYPE: 65.999 Other Synthetic Fibers Production Sources						
93	HOECHST CELANESE CORPORATION	VA-0193	02/25/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
PROCESS TYPE: 69.011 Pharmaceuticals Production						
93	DOW CHEMICAL CO.	MI-0223	05/22/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517) 373-7023
94	KELCO-DIVISION OF MERCK, INC.	CA-0570	07/26/91	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
93	PFIZER INC.	CT-0103	11/23/92	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	THE UPJOHN COMPANY	MI-0235	06/23/94	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517) 335-6828
92	UPJOHN CO.	MI-0201	03/15/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY M. EDWARDS	(517)-373-7023

PROCESS TYPE: 69.015 Carbon Black Manufacturing

	CABOT CORPORATION	LA-0088	11/16/94	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
91	SID RICHARDSON CARBON & GASOLINE CO.	LA-0066	06/13/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-342-0107

PROCESS TYPE: 69.999 Other Chemical Manufacturing Sources

94	AMERICAN AZIDE	UT-0043	11/27/92	UTAH BUREAU OF AIR QUALITY	NANDO MELI, JR	(801) 536-4000
92	CIBA-GEIGY CORPORATION	AL-0055	07/26/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
94	CIBA-GEIGY CORPORATION	AL-0075	04/19/93	ALABAMA DEPT OF ENVIRONMENTAL MGMT	PATRICK D. GUIN	(205) 271-7861
91	LOCKHART CHEMICAL COMPANY	MI-0189	04/22/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517)-373-7023
	UNION CARBIDE CHEMICALS AND PLASTICS COM	LA-0087	04/29/94	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199

PROCESS TYPE: 70.003 Bread Bakeries

92	CERTIFIED GROCERS OF CALIFORNIA LTD.	CA-0468	09/14/90	SOUTH COAST AQMD, CA	MINH PHAM	(818)-571-5162

PROCESS TYPE: 70.006 Cotton Ginning

92	J.G. BOSWELL	CA-0427	12/17/92	SAN JOAQUIN COUNTY APCD, CA	JOHN E. GRUBER	(805)-861-3682
93	J.G. BOSWELL	CA-0536	12/17/91	SAN JOAQUIN COUNTY APCD, CA	JOHN E. GRUBER	(805) 861-3682
93	MID-VALLEY COTTON GROWERS, INC. (GIN #1	CA-0512	08/12/92	SAN JOAQUIN COUNTY APCD, CA	JOHN. E GRUBER	(805) 861-3682

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 70.007 Feed and Grain Handling, Storage & Processing (including Mills and Elevators)						
94	IMC FERTILIZER, INC	FL-0073	06/09/93	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	MID-STATES TERMINALS INC.	OH-0199	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
92	THE ANDERSONS, MAUNEE GRAIN DIV.	OH-0201	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
PROCESS TYPE: 70.008 Alcoholic Beverages Production						
94	COORS BREWING COMPANY	VA-0215	01/27/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM BLANKENSHIP	(804) 527-5013
PROCESS TYPE: 70.010 Fruit and Vegetable Processing						
94	BIDART BROTHERS	CA-0558	06/08/93	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/D	(805) 861-3682
94	GLEANINGS FOR THE HUNGRY	CA-0557	06/03/93	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/DOUG RAY	(805) 861-3682
PROCESS TYPE: 70.012 Roasting (except 70.005)						
94	HOMA RANCH/PISTACHIO ROASTING OPS	CA-0595	09/23/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
91	PARAMOUNT FARMS	CA-0377	07/13/90	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
PROCESS TYPE: 70.999 Other Food and Agricultural Products Sources						
	CALIFORNIA COTTON FUMIGATING COMPANY	CA-0612	10/20/92	SOUTH COAST AQMD, CA	RON LEM	(909) 396-2654
92	CENTRAL CALIFORNIA ALMOND GROWERS ASSN.	CA-0439	08/30/90	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
91	DARLING-DELAWARE CO.	CA-0407	12/08/89	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
94	FLORIDA DISTILLERS	KY-0059	04/13/94	JEFFERSON COUNTY APCD, KY	BRUCE D. GAYLORD	(502) 574-6000
93	KRAFT GENERAL FOODS, INC.	CA-0539	04/26/93	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / DMR	(805) 861-3682
93	PACIFIC COAST FUMIGATION	CA-0541	10/30/91	SOUTH COAST AQMD, CA	HENRIQUE NASCIMENTO	(909) 396-2519
91	PARAMOUNT FARMS	CA-0377	07/13/90	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
92	PARAMOUNT FARMS	CA-0448	04/01/92	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF	(805)-861-3682

PROCESS TYPE: 81.002 Coke Production (except 81.001)

91	NATIONAL STEEL CORPORATION, GREAT LAKES	MI-0173	09/28/90	WAYNE COUNTY AIR POLL CONTROL DIV, MI	KAY BEDENNIS	(313)-832-5003

PROCESS TYPE: 81.004 Iron Foundries

93	CASCADE STEEL ROLLING MILLS	OR-0008	09/04/90	OREGON DEPT OF ENVIRONMENTAL QUALITY	JILL INAHARA	(503) 229-5749
93	GM CENTRAL FOUNDRY DIVISION SAGINAW GRA	MI-0229	02/16/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LYNN FIELDER	(517) 373-7023
94	GREDE FOUNDRIES, INC.	WI-0077	10/05/93	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARA	(608) 267-2015
92	HURON CASTING, INC.	MI-0195	06/10/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
93	NEENAH FOUNDRY PLANTS 2 AND 3	WI-0073	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEV	(608) 267-2016
93	WAUPACA FOUNDRY INC., PLANT 1	WI-0064	12/21/92	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015

PROCESS TYPE: 81.005 Stainless Steel/Specialty Steel Manufacturing

94	MACSTEEL, A DIVISION OF QUANEX CORPORATI	AR-0016	10/28/93	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	ROGER NORTON	(501) 562-7444

PROCESS TYPE: 81.006 Steel Foundries

93	BETA STEEL	IN-0040	02/24/92	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
92	HURON CASTINGS	MI-0203	06/10/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVID YANOCHKO	(517)-373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
	ROANOKE ELECTRIC STEEL CORPORATION	VA-0226	12/08/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GAIL STEELE	(703) 561-7000
93	SALMON BAY STEEL CORPORATION	WA-0029	03/30/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	01/30/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	USS, A DIVISION OF USX CORPORATION, GARY	IN-0041	05/22/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-4863

PROCESS TYPE: 81.007 Steel Manufacturing (except 81.005 & 81.006)

93	BETA STEEL	IN-0045	02/24/92	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
94	CHARTER STEEL	WI-0075	12/20/93	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEV	(608) 267-2016
93	I/N KOTE	IN-0039	11/20/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412
94	KOBELCO METAL POWDER OF AMERICA, INC.	IN-0055	12/10/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	MARK C. STODDARD	(317) 232-8322
94	NUCOR STEEL	IN-0054	11/30/93	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	08/17/93	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	M. CORE	(501) 562-7444
	TUSCALOOSA STEEL CORP.	AL-0077	12/15/94	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE COX	(334) 271-7861

PROCESS TYPE: 81.999 Other Ferrous Metals Industry Sources

93	BETA STEEL	IN-0045	02/24/92	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322

PROCESS TYPE: 82.001 Lead Acid Battery Manufacturing

	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0226	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	SUSANNE HANF	(419) 697-5125
	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0227	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	SUSANNE HANF	(419) 697-5125

PROCESS TYPE: 82.005 Primary Aluminum Production

93	ALUMINUM COMPANY OF AMERICA - WARRICK	IN-0037	11/03/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
91	REYNOLDS METALS CO.	VA-0172	12/21/87	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROBERT MANN	(804)-736-5789
PROCESS TYPE: 82.009 Primary Zinc Smelting						
91	ZINC CORPORATION OF AMERICA	PA-0079	11/07/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM J. CHARLTON	(412)-442-4174
PROCESS TYPE: 82.010 Secondary Aluminum Production						
	WILLIAM L. BONNELL CO., INC.	GA-0057	11/15/94	GEORGIA DEPARTMENT OF NATURAL RESOURCES	STEVE COLWELL	(404) 363-7034
PROCESS TYPE: 82.012 Secondary Copper Smelting & Alloying						
92	OMNI SOURCE CORP.	OH-0205	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	MATTHEW STANFIELD	(419)-693-0350
PROCESS TYPE: 82.013 Secondary Lead Smelting						
91	INTERSTATE LEAD COMPANY, INC.	AL-0049	04/09/91	JEFFERSON COUNTY DEPT OF HEALTH, AL	ROBERT H. BARRETT	(205)-930-1280
PROCESS TYPE: 82.999 Other Non-Ferrous Metals Industry Sources						
92	RIMER ENTERPRISES INC.	OH-0196	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
PROCESS TYPE: 90.003 Asphalt Concrete Manufacturing						
92	ALL AMERICAN ASPHALT	CA-0492	01/15/91	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	BEAZER WEST INC.	CA-0473	12/18/90	SOUTH COAST AQMD, CA	FRED MINASSIAN	(818)-572-6370
	CALIFORNIA COMMERCIAL ASPHALT CORPORATIO	CA-0616	02/12/92	SAN DIEGO COUNTY APCD, CA	EARNEST DAVIS	(619) 694-3930
94	CYCLEAN, INC.	CA-0564	10/22/90	SOUTH COAST AQMD, CA	BILL BEHJAT	(909) 396-2640
92	HOROWITZ QUARRY	CA-0488	02/25/91	SOUTH COAST AQMD, CA	ROY OLIVARAS	(714)-872-6068
92	STATE SAND & GRAVEL CO., INC.	CA-0491	12/26/90	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167
92	STATE SAND & GRAVEL CO., INC.	CA-0493	12/26/90	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167
91	STONE CO INC.	OH-0191	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
92	STONECO INC.	OH-0197	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
93	WATSON ASPHALT PAVING CO.	WA-0035	11/21/89	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 90.004 Asphalt Processing (except 90.002, 90.003 & 90.034)

93	*BP OIL CO. TOLEDO REFINERY*	OH-0221	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	HUNTWAY REFINING COMPANY	CA-0499	04/03/92	BAY AREA AQMD, CA	DHARAM SINGH	(415)-749-4714
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0563	06/18/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF/YHH	(805) 861-3682

PROCESS TYPE: 90.006 Cement Manufacturing (except 90.028)

94	ASHGROVE CEMENT COMPANY	UT-0041	02/24/93	UTAH BUREAU OF AIR QUALITY	DALE CHAPMAN	(801) 536-4000
93	HOLNAM, INC.	WA-0037	02/23/90	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
94	HOLNAM, INC.	UT-0039	06/15/92	UTAH BUREAU OF AIR QUALITY	CAROL HOLMES	(801) 536-4000
	HOLNAM, INC.	UT-0046	04/05/94	UTAH BUREAU OF AIR QUALITY	CAROL HOLMES	(801) 536-4000
	METROPOLITAN STEVEDORE COMPANY (OPERATOR	CA-0606	04/01/93	SOUTH COAST AQMD, CA	R.H. HAWRYLEW	(909) 396-2657
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0489	01/29/91	SOUTH COAST AQMD, CA	K. ESHRAGHI	(818)-572-6249
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0494	01/29/91	SOUTH COAST AQMD, CA	K. ESHRAGHI	(909) 396-2604

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.010 Coal Conversion/Gasification						
93	DAKOTA GASIFICATION COMPANY.	ND-0013	03/23/93	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
PROCESS TYPE: 90.011 Coal Handling/Processing/Preparation/Cleaning						
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	08/06/92	NORTH CAROLINA DIV OF ENV MGMT	DALE OVERCASH	(919) 733-5083
92	COGENTRIX OF DINWIDDIE	VA-0185	04/16/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
91	COGENTRIX OF RICHMOND	VA-0178	01/02/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
91	CONSOL PENNSYLVANIA COAL COMPANY	PA-0080	11/07/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BRUCE A. FRY	(412)-645-7100
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
91	HADSON POWER 13	VA-0176	08/17/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-786-4867
91	MIDATLANTIC ENERGY OF PA, INC.	PA-0073	07/23/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	PRAHFUL R. SHAH	(814)-332-6940
91	MULTITRADE LIMITED PARTNERSHIP	VA-0174	04/08/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KATHERINE L. MILLER	(804)-527-5178
93	NORFOLK AND WESTERN RAILWAY COMPANY	VA-0192	03/04/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
91	PANTHER CREEK PARTNERS	PA-0072	06/08/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	MIKE SAFKO	(717)-826-2531
91	ROANOKE VALLEY PROJECT	NC-0054	01/24/91	NORTH CAROLINA DIV OF ENV MGMT	SAMMY AMERSON	(919)-733-3340
94	SEI BIRCHWOOD, INC.	VA-0213	08/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES LAFRATTA	(804) 786-6849
93	TEXASGULF, INC.	VA-0196	02/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
91	THOMASTON MILLS, INC.	GA-0030	09/21/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	PAUL W. IZANT	(404)-656-4867
PROCESS TYPE: 90.012 Concrete Batch Plants						
91	COFFMAN CONSTRUCTION INC.	CA-0390	09/04/90	SOUTH COAST AQMD, CA	SEAN CULLINS	(818)-307-3587
91	PUENTE READY MIX, INC	CA-0395	04/18/90	SOUTH COAST AQMD, CA	SEAN CULLINS	(818)-307-3587
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	09/20/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.015 Glass Fiber Manufacturing (except 90.033)						
91	AFG INDUSTRIES, INC.	WI-0056	04/10/91	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608)-267-2015
92	MANVILLE SALES CORP.	OH-0193	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
PROCESS TYPE: 90.016 Glass Manufacturing						
92	AFG INDUSTRIES, INC.	WI-0060	06/05/91	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VALLHARIA	(608)-267-2015
	CARDINAL FLAT GLASS	WI-0083	11/23/94	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHHARA	(608) 267-2015
	GUARDIAN INDUSTRIES	IA-0027	03/28/95	IOWA DEPARTMENT OF NATURAL RESOURCES	BILL YOUNGQUIST	(515) 281-8924
91	U.S. GLASS, INC.	PA-0071	05/30/90	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM J. CHARLTON	(412)-645-7128
PROCESS TYPE: 90.019 Lime/Limestone Handling/Kilns/Storage/Manufacturing						
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
91	CHENEY LIME & CEMENT CO.	AL-0050	09/28/90	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
91	CHESAPEAKE CORP.	VA-0173	03/01/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-4867
	CLM CORP.	WI-0082	06/01/94	WISCONSIN DEPT OF NATURAL RESOURCES	DANIEL YOUNG	(608) 266-8140
91	COGENTRIX OF RICHMOND	VA-0178	01/02/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
91	ENGELHARD CORPORATION	GA-0031	/ /	GEORGIA DEPARTMENT OF NATURAL RESOURCES	CURT CHURCHILL	(404)-656-4867
92	GEORGIA-PACIFIC CORPORATION	FL-0058	06/12/91	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904)-488-1344
91	HADSON POWER 13	VA-0176	08/17/90	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	TOM CREASY	(804)-786-4867
91	JAMES RIVER PENNINGTON	AL-0053	08/16/90	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEN BARRETT	(205)-271-7861
91	NELSON INDUSTRIAL STEAM CO.	LA-0065	05/29/90	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-342-0107
93	TEXASGULF, INC.	VA-0196	02/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
94	W. S. FREY COMPANY, INC.	VA-0210	05/14/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROBERT COLE	(804) 786-6849

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	WESTERN LIME AND CEMENT CO.	WI-0062	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDER	(608)-267-2016
91	WILLAMETTE INDUSTRIES INC	LA-0074	02/04/91	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195

PROCESS TYPE: 90.021 Metallic Mineral/Ore Processing (except 90.018, 90.020 & 90.031)

	COMINCO ALASKA INC.	AK-0026	07/26/93	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5125

PROCESS TYPE: 90.022 Mineral Wool Manufacturing

92	PARTEK INSULATIONS, INC.	AL-0063	07/17/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE SULLIVAN	(205)-271-7861
92	PARTEK INSULATIONS, INC.	AL-0064	07/17/91	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE SULLIVAN	(205)-271-7861

PROCESS TYPE: 90.024 Non-metallic Mineral Processing (except 90.011, 90.019, 90.017, 90.026)(NOTE: This category includes stone quarrying, *

91	BLUE DIAMOND MATERIALS, DIV. SULLY-MILLE	CA-0389	10/29/90	SOUTH COAST AQMD, CA	KEVIN ESHRAGHI	(818)-572-6249
93	BLUESTONE AGGREGATE	CA-0522	07/15/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
92	CALMAT COMPANY	CA-0484	09/12/91	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
92	CALMAT COMPANY	CA-0485	09/12/91	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
92	CALMAT COMPANY	CA-0486	09/12/91	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
94	CRITERION CATALYST CO.	CA-0576	11/04/92	BAY AREA AQMD, CA	THU BUI	(415) 749-5119
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
94	DAN COPP CRUSHING CORP	CA-0585	09/08/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
91	FRANCE STONE CO	OH-0190	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFERY H. TWADDLE	(419)-693-0350
93	GEORGIA PACIFIC CORPORATION	NV-0019	07/13/92	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
92	HOROWITZ QUARRY	CA-0487	02/25/91	SOUTH COAST AQMD, CA	ROY OLIVARAS	(714)-872-6068
	INLAND PROPERTIES, INC.	NV-0028	11/18/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	LAS VEGAS PAVING CORPORATION - LONE MOUN	NV-0022	06/01/92	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	MARK WEST QUARRY	CA-0554	04/02/93	BAY AREA AQMD, CA	TED HULL	(415) 749-4919

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
92	MAYER POLLACK STEEL	OH-0195	03/27/91	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFERY H. TWADDLE	(419)-693-0350
94	MESA MATERIALS, INC.	AZ-0021	08/14/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	D.O. CHELGERN	(602) 506-6740
94	MOBIL E&P U.S. INC.	CA-0593	10/26/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	NEVADA READY MIX - LONE MOUNTAIN ROAD FA	NV-0021	/ /	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
91	OWL ROCK PRODUCTS CO.	CA-0397	05/02/90	SOUTH COAST AQMD, CA	RICK HAWRYLEW	(818)-307-3503
94	PABCO GYPSUM	NV-0023	06/18/93	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	QUALITY SAND & GRAVEL	NV-0016	08/03/92	CLARK CO HEALTH DIST, DIV APC, NV	LORI WOHLETZ	(702) 383-1276
93	RIO ROCK MATERIALS, INC.	CA-0537	02/09/93	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / YHH	(805) 861-3682
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	09/20/93	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
93	TEXASGULF, INC.	VA-0196	02/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849

PROCESS TYPE: 90.026 Phosphate Rock Processing

93	TEXASGULF, INC.	VA-0196	02/23/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849

PROCESS TYPE: 90.028 Portland Cement Manufacturing

91	ASH GROVE CEMENT WEST, INC.	WA-0024	06/20/90	WASHINGTON STATE DEPARTMENT OF ECOLOGY	ALAN T. BUTLER, P.E.	(206)-649-7103
93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	08/06/92	NORTH CAROLINA DIV OF ENV MGMT	DALE OVERCASH	(919) 733-5083
94	FLORIDA MINING & MATERIALS	FL-0071	02/01/93	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904) 488-1344
	ROANOKE CEMENT COMPANY	VA-0223	07/26/94	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	RAY GOETZ	(703) 561-7000
92	TARMAC FLORIDA, INC.	FL-0049	02/27/91	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344

PROCESS TYPE: 90.029 Refractories

94	NORTH AMERICAN REFRACTORY COMPANY	OH-0224	06/23/93	HAMILTON CO-SOUTHWESTERN OH APCA	BRADLEY MILLER	(513) 651-9437

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.034 Asphalt Roofing Products Manufacturing						
94	ELK CORPORATION	CA-0582	08/19/93	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
PROCESS TYPE: 90.999 Other Mineral Processing Sources						
92	CELITE CORP (DBA MANVILLE CORP)	CA-0415	05/07/91	SANTA BARBARA COUNTY APCD, CA	SANJIB MUKHERJI	(805) 961-8874
91	OMYA, INC.	VT-0009	07/27/90	VERMONT AIR POLLUTION CONTROL DIVISION	JOHN L. PERRAULT	(802)-244-8731
91	SANTA CLARITA MINERALS	CA-0396	05/09/90	SOUTH COAST AQMD, CA	RICK H. HAWRYLEW	(818)-307-3503
PROCESS TYPE: 99.001 Abrasive Blasting						
93	ARB FABRICATED SYSTEMS, INC.	CA-0514	09/11/92	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
91	GE CAPITAL RAILCAR REPAIR SERVICES CORP	OH-0189	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	DALE KRYGIELSKI	(419)-693-0350
91	HOCKLEY RAILCAR, INC.	TX-0223	02/16/90	TEXAS AIR CONTROL BOARD	DAVID L. HOWELL	(512)-239-1270
91	PLEXCO	CA-0380	10/05/89	SOUTH COAST AQMD, CA	S. FLEISHER	(714)-872-6065
PROCESS TYPE: 99.004 Commercial Sterilization Facilities						
92	3M SARNS INC.	MI-0209	10/09/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517)-373-7023
93	BIOLOGICAL & ENVIRONMENTAL CONTROL LABOR	OH-0216	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	KAREN GRANATA	(419) 697-5129
PROCESS TYPE: 99.005 Decorative Chromium Electroplating						
93	SUPREME BUMPER, INC.	OH-0219	07/09/93	CITY OF TOLEDO, ENV SERVICES DIV, OH	BOB KOSSOW	(419) 697-5104

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 99.006 Electronics Manufacturing (except 99.011)						
94	ALCOA ELECTRONIC PACKAGING	CA-0577	07/10/91	SAN DIEGO COUNTY APCD, CA	LORENZO ALEJANDRIA	(619) 694-3322
92	SOLECTRON CORPORATION	CA-0495	04/02/92	BAY AREA AQMD, CA	CAROL ALLEN	(415)-749-4702
PROCESS TYPE: 99.008 Hospital Sterilization Facilities						
93	BEYER HOSPITAL	MI-0227	01/21/93	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
94	GRIFFITH MICRO SCIENCE, INC.	CA-0568	02/14/92	SOUTH COAST AQMD, CA	SUSAN TSAI	(909) 396-2529
	MEDICAL DESIGN CONCEPTS	CA-0607	07/14/93	SOUTH COAST AQMD, CA	ROY OLIVARES	(909) 420-7025
93	ST. CLARE HOSPITAL	WA-0049	04/15/92	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 99.009 Industrial Process Cooling Towers						
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
92	FLORIDA POWER CORPORATION	FL-0050	08/30/90	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
PROCESS TYPE: 99.011 Semiconductor Manufacturing						
94	INTEL CORPORATION	AZ-0022	04/10/94	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
92	NATIONAL SEMICONDUCTOR	CA-0497	04/10/92	BAY AREA AQMD, CA	CRAIG ULLERY	(415)-749-4718

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 99.012 Welding & Grinding						
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
PROCESS TYPE: 99.013 Electroplating/Plating (except Chrome - 99.002, 99.005 & 99.007)						
93	HOECHST CELANESE CORPORATION	VA-0193	02/25/93	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
93	I/N KOTE	IN-0039	11/20/89	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412
PROCESS TYPE: 99.014 Polystyrene Foam Products Manufacturing						
93	AMOCO FOAM PRODUCTS COMPANY	VA-0187	12/16/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM MILLWARD	(703) 644-0311
92	AMOCO FORM PRODUCTS CO.	VA-0182	12/16/91	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM MILWARD	(703)-644-0311
91	CELLEFOAM SOUTHEAST	GA-0043	12/28/89	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA BROOKS	(404)-656-4867
91	DART CONTAINER	GA-0042	11/17/88	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	E. R. CARPENTER COMPANY	GA-0045	06/22/88	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
92	FALCON MANUFACTURING OF MICHIGAN, INC.	MI-0196	05/21/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAT ENGEL	(517)-373-7023
91	SCOTT CONTAINER	GA-0039	07/20/88	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
91	TUSCARORA PLASTICS	GA-0038	02/23/90	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA BROOKS	(404)-656-4867
92	TUSCARORA PLASTICS, INC.	MI-0207	10/30/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	TUSCARORA PLASTICS, INC.	MI-0210	10/30/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DULLES D. COPEDGE	(517)-373-7023
91	W. R. GRACE	GA-0041	07/20/88	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JEFF CARTER	(404)-656-4867
94	WESTERN INSULFOAM	AZ-0019	/ /	MARICOPA CO AIR POLLUTION CONTROL, AZ	D.O. CHELGREN	(602) 506-6740
91	WOOLLEY	GA-0044	12/28/89	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA BROOKS	(404)-656-4867

YEAR	COMPANY NAME	RBLC ID	PERMIT ISSUED	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 99.015 Rubber Tire Manufacturing and Retreading						
91	BRIDGESTONE/FIRESTONE SYN.RUBBER AND LAT	LA-0072	07/20/90	LOUISIANA DEPARTMENT OF ENV QUALITY	DARLENE DASHER-COLLA	(504)-765-0219
91	COPOLYMER RUBBER AND CHEMICAL CORP.	LA-0076	10/12/90	LOUISIANA DEPARTMENT OF ENV QUALITY	PAMELA HARTLEY	(504)-765-0219
93	MICHELIN TIRE CORPORATION	SC-0030	11/16/89	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
91	UNIROYAL CHEMICAL COMPANY, INC.	LA-0071	12/13/90	LOUISIANA DEPARTMENT OF ENV QUALITY	DARLENE DASHER-COLLA	(504)-765-0219
PROCESS TYPE: 99.016 Polyurethane Foam Products Manufacturing						
91	INTERNATIONAL FOAM AND TRIM	MI-0176	10/18/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
93	NEW BRIGHT INDUSTRIES INTERNATIONAL	MI-0225	10/29/92	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7203
91	STEELCASE INC.	MI-0163	08/01/91	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
PROCESS TYPE: 99.999 Other Miscellaneous Sources						
	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
91	DAP INC.	CA-0382	/ /	SOUTH COAST AQMD, CA	S. E. KARAM	(818)-572-6426
94	MCGHAN MEDICAL/THERMAL OXIDIZER PROJECT	CA-0597	11/19/93	SANTA BARBARA COUNTY APCD, CA	MICHAEL GOLDMAN	(805) 961-8821
	USA LIGHTS OF OHIO	OH-0225	06/15/94	HAMILTON CO-SOUTHWESTERN OH APCA	MONICA FRIEDL	(513) 651-9437
91	VOLTEK, DIV OF SEKISUI AMERICA CORP.	MI-0177	10/10/90	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023

APPENDIX H

DETAILED SOURCE LISTINGS FOR NEW DETERMINATIONS

Note: Appendix H is published for sources inserted since June 1994 with this supplement. Determinations which are incomplete may be deleted from the RBLC at a future date.

The information is organized by BLIS ID number. Due to space limitations, Part B is not included here. Refer to the data base for this information.

COMPANY NAME/SITE LOCATION: COMINCO ALASKA INC.
PO BOX 1230
KOTZEBUE, AK 99752- NORTHWEST ARCTIC BOROUGH COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 9332-AA003
DETERMINATION MADE BY: ALASKA DEPT OF ENVIRONMENTAL CONS (AGENCY)
AL BOHN (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/26/93
ESTIMATED START-UP DATE-- 10/01/93
(907) 465-5125 (PHONE)

AIRS ID NO. 02/140/00002
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GENERATOR, WARTSILLA #2 & #6	0.00			
PROCESS CODE 15.002		NO2	135.0000 LB/HR	BACT-PSD
SCC CODE 20100102		CAS NO. 10102-44-0	0.0000	66.000
			CONTROL METHOD: POLLUTION PREVENTION	
			3 DEGREE TIMING RETARD	
			8/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	49.2000 TPY	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: 0.25% S IN FUEL	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	6.1000 LBS/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			3 DEGREE TIMING RETARD	
			8/ 8 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

GENERATOR, TRANSPORTABLE 0.00

PROCESS CODE 15.002	NOX	26.3000 LB/HR		BACT-PSD
SCC CODE 20100102	CAS NO.	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		RESTRICTED TO 3,000 HRS/YR AND MANUF.INSTALLED CTL		
	SO2	3.4000 TPY		BACT-PSD
	CAS NO. 7446-09-5	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		FUEL SPEC: 0.25% S IN FUEL		

GENERATOR, CATERPILLAR #1, #2 & #3 0.00

PROCESS CODE 15.002	NOX	71.1000 LB/YR		BACT-PSD
SCC CODE 20100102	CAS NO.	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		RESTRICTED TO 1,690,000 KWH/YR		
	SO2	2.3000 TPY		BACT-PSD
	CAS NO. 7446-09-5	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		FUEL SPEC: 0.25% S IN FUEL		

INCINERATOR (CONSTRUCTION CAMP) 0.00

PROCESS CODE 90.021	PM	1.5000 LB/YR		BACT-PSD
SCC CODE 50300101	CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		
		2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED		

ASSAY LAB 0.00

PROCESS CODE 90.021	PM	0.0100 GR/DSCF		BACT-PSD
SCC CODE 30302499	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
		FABRIC FILTER COLLECTORS		
		4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		

LIME SLAKING 0.00

PM	0.0100 GR/DSCF	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
FABRIC FILTER COLLECTORS
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CONVEYOR SCRUBBER 0.00

PROCESS CODE 90.021
SCC CODE 30302499

PM	0.0100 GR/DSCF	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
FABRIC FILTER COLLECTORS #1 & #2
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: MERCEDES-BENZ PROJECT, INC.
US HIGHWAY 11
VANCE, AL 35490- TUSCALOOSA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 413-0034-X001
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
RON GORE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/25/94
ESTIMATED START-UP DATE-- 07/01/96
(334) 271-7861 (PHONE)

AIRS ID NO. 125-0034
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
E-COAT OVEN	90000.00 VEHICLES/YR			
PROCESS CODE 41.002		VOC	0.0210 KG/L ACS	BACT-PSD
SCC CODE 4-02-016-22		CAS NO.	0.0000	95.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			INCINERATOR - THERMAL	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	0.1300 LB/MMBTU	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNER	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

GUIDECOAT-PRIMER/SURFACER BOOTH 0.00

PROCESS CODE 41.002
SCC CODE 4-02-016-23

PM	0.0015 GR/ACF	BACT-PSD
CAS NO.	0.0000	90.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
VENTURI SCRUBBER
4/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

GUIDECOAT-PRIMER/SURFACER OVEN 0.00

PROCESS CODE 41.002
SCC CODE 4-02-016-23

VOC	0.5900 KG/L ACS	BACT-PSD
CAS NO.	0.0000	95.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
INCINERATOR - THERMAL
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX	0.1300 LB/MMBTU	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
LOW NOX BURNER
2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

TOPCOAT OPERATION 0.00

PROCESS CODE 41.002
SCC CODE 4-02-016-25

VOC	0.9500 KG/L ACS	BACT-PSD
CAS NO.	0.0000	95.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
INCINERATOR - THERMAL
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

PM	0.0015 GR/ACF	BACT-PSD
CAS NO.	0.0000	90.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
VENTURI SCRUBBER
4/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

		VOC	20.8000 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			DIRECT EVACUATION CANOPY (DEC)	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
FUGITIVE EMISSIONS FROM ROADS	0.00			
PROCESS CODE 81.007		PM	0.0000 SEE P2 DESC.	BACT-PSD
SCC CODE 3-03-009-99		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			RAVE ROADS, VACUUM OR FLUSH ROADS EVERY 3 DAYS.	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
LADLE METALLURGY STATION	160.00 TPH			
PROCESS CODE 81.007		PM	1.4000 LB/HR	BACT-PSD
SCC CODE 3-03-009-99		CAS NO.	0.0000	99.600
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			SIDE DRAFT HOOD AND NEGATIVE PRESSURE BAGHOUSE	
			WITH STACK	
		CO	32.0000 LB/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
CONTINUOUS CASTER	160.00 TPH			
PROCESS CODE 81.007		PM	0.5600 LB/HR	BACT-PSD
SCC CODE 3-03-009-22		CAS NO.	0.0000	99.600
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			NEGATIVE PRESSURE BAGHOUSE WITH STACK	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		NOX	0.1300 LB/MMBTU	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
ROCKER PANEL, BLACKOUT & CAVITY WAX BOOTH	0.00			
PROCESS CODE 41.002 SCC CODE 4-02-016-99		VOC	4.9200 LB/GAL, AS RCV'D	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW VOC COATING (PRI. LIMIT APPLIES TO ROCKER PNL. LIMITS ARE 1.00 LB/GAL FOR BLACKOUT AND 2.5 LB/GAL FOR CAVITY WAX)	
		NOX	0.1300 LB/MMBTU	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
CAVITY WAX OVEN	0.00			
PROCESS CODE 41.002 SCC CODE 4-02-016-99		VOC	0.5000 LB/HR	BACT-PSD
		CAS NO.	0.0000	95.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT INCINERATOR - THERMAL 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	0.0950 LB/MMBTU	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: MOTOR VEHICLE ASSEMBLY PLANT - 90,000 VEHICLES/YR
TOTAL VOC EMISSIONS LIMITED TO 488.0 TPY

COMPANY NAME/SITE LOCATION: TUSCALOOSA STEEL CORP.
1700 HOLT ROAD NE
TUSCALOOSA, AL 35404- TUSCALOOSA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 413-0033-X005
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
GEORGE COX (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 12/15/94
ESTIMATED START-UP DATE-- 10/01/96
(334) 271-7861 (PHONE)

AIRS ID NO. 125-77256 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ELECTRIC ARC FURNACE (EAF)	160.00 TPH			
PROCESS CODE 81.007		PM	0.0035 GR/DSCF	BACT-PSD
SCC CODE 3-03-009-08		CAS NO.	0.0000	99.600
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT NEGATIVE PRESSURE BAGHOUSE WITH STACK (WHEELABRATOR MODEL 420) 3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NO2	0.3500 LB/TON	BACT-PSD
		CAS NO. 10102-44-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
		CO	320.0000 LB/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DIRECT EVACUATION CANOPY (DEC) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

EQUALIZING FURNACE 160.00 TPH

PROCESS CODE 81.007
SCC CODE 3-03-009-33

PM
CAS NO.
0.5000 LB/HR
0.0000
BACT-PSD
0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION PRACTICES. FUEL SPEC: NATURAL GAS FUEL

CO
CAS NO. 630-08-0
7.2000 LB/HR
0.0000
BACT-PSD
0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION PRACTICES. FUEL SPEC: NATURAL GAS FUEL

NO2
CAS NO. 10102-44-0
36.0000 LB/HR
0.0000
BACT-PSD
0.000
CONTROL METHOD: POLLUTION PREVENTION
LOW NOX BURNERS
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC
CAS NO.
0.5000 LB/HR
0.0000
BACT-PSD
0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION PRACTICES. FUEL SPEC: NATURAL GAS FUEL

DIRECT REDUCED IRON (DRI) SHAFT FURNACE 68.00 TPH

PROCESS CODE 81.007
SCC CODE 3-03-009-99

PM
CAS NO.
1.4000 LB/HR
0.0000
BACT-PSD
99.600
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
VENTURI SCRUBBER
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NO2
CAS NO. 10102-44-0
38.8000 LB/HR
0.0000
BACT-PSD
0.000
CONTROL METHOD: NO CONTROLS FEASIBLE

COMPANY NAME/SITE LOCATION: BOISE CASCADE CORP.
307 WEST INDUSTRIAL ROAD
JACKSON, AL 36545- CLARKE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 102-0001-X025
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
JOHN BOBO (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/28/95
ESTIMATED START-UP DATE-- 08/01/95
(334) 271-7861 (PHONE)

AIRS ID NO. 023 00001 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, NO.4 GAS FIRED	346.40 MMBTU/HR			
PROCESS CODE 11.005		CO	0.0900 LB/MMBTU	BACT-PSD
SCC CODE 1-02-006-01		CAS NO. 630-08-0	0.0900 LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION BY DESIGN	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

NOTES: DEC WITH ELEPHANT HOUSE ENCLOSURE AND BAGHOUSE WERE PROPOSED AS BACT.
A COST ANALYSIS OF VARIOUS OUTLET GRAIN LOADING FROM THE BAGHOUSE WAS REVIEWED.
EMISSIONS FROM LMS ARE COMBINED WITH EMISSIONS FROM EAF AND CONTINUOUS CASTER AND CONTROLLED BY MELTSHOP BAGHOUSE.

COMPANY NAME/SITE LOCATION: WEYERHAUSER CO.
PO BOX W
MILLPORT, AL 35576- LAMAR COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 408-S003
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
MICHELLE WARD (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 10/28/94
ESTIMATED START-UP DATE-- 10/28/95
(334) 271-7861 (PHONE)

AIRS ID NO. 01-075-09003
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, WOOD-FIRED	0.00			
PROCESS CODE 11.008		PM	0.1500 LB/MMBTU	BACT-PSD
SCC CODE 1-02-009-03		CAS NO.	0.1500 LB/MMBTU	97.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT VENTURI SCRUBBER (ZURN INDUSTRIES MODEL MTSA-35-11.5 CVTA-STD) 5/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	0.2300 LB/MMBTU	BACT-PSD
		CAS NO.	0.2300 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	1.4000 LB/MMBTU	BACT-PSD
		CAS NO. 630-08-0	1.4000 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		VOC	0.0500 LB/MMBTU	BACT-PSD
		CAS NO.	0.0500 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
JET VENEER DRYERS (2), GAS-FIRED & STEAM-HEATED	0.00			
PROCESS CODE 30.003		PM	9.4000 TPY	BACT-PSD
SCC CODE 3-07-007-16		CAS NO.	0.0000	80.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE CATALYTIC OXIDIZER (RCO)	
			(SALEM-ENGLEHARD MODEL RCO1124-2V)	
			6/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	48.5000 TPY	BACT-PSD
		CAS NO.	0.0000	90.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE CATALYTIC OXIDIZER (RCO)	
			6/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
PLYWOOD PRESS NO. 1	0.00			
PROCESS CODE 30.003		PM	4.0000 TPY	BACT-PSD
SCC CODE 3-07-007-7		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	21.0000 TPY	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
PLYWOOD PRESS NO. 2	0.00			
PROCESS CODE 30.003		PM	4.0000 TPY	BACT-PSD
SCC CODE 3-07-007-7		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		VOC	4.0000	TPY	BACT-PSD
		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
		6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED			
KILNS (2), HIGH TEMP. DRY	104.00 MBF				
PROCESS CODE 30.003		VOC	110.5000	TPY	BACT-PSD
SCC CODE 3-07-007-7		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
		1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED			
		PM	0.9000	LB/HR	BACT-PSD
		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
		1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED			
DRYER, RADIO FREQUENCY	0.00				
PROCESS CODE 30.003		VOC	2.3000	LB/HR	BACT-PSD
SCC CODE 3-07-007-16		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
		6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED			
		PM	0.2000	TPY	BACT-PSD
		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
		6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED			

NOTES: THIS SOURCE WAS AN EXISTING MAJOR SOURCE WHICH HAD NEVER OBTAINED THE PROPER PSD PERMITS. AFTER ENFORCEMENT, APPLICATIONS WERE SUBMITTED FOR THE EXISTING EQUIPMENT. THE APPLICATIONS ALSO INCLUDED PLANS FOR INSTALLING A NEW VENEER DRYER SYSTEM.

COMPANY NAME/SITE LOCATION: LOUISIANA PACIFIC CORP.
902 MAIN STREET S.E.
HANCEVILLE, AL 35077-

CULLMAN COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 702-0027
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)

JIM WILSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 02/08/94
ESTIMATED START-UP DATE-- / /
(334) 271-7861 (PHONE)

AIRS ID NO. 0104300027

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOARD PRESS SYSTEM	0.00			
PROCESS CODE 30.003 SCC CODE 3-07-007-07		PM CAS NO.	0.4400 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDATION SYSTEM (1)	BACT-PSD 74.800
		VOC CAS NO.	4.7400 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDIZER	BACT-PSD 99.700
		FORMALDEHYDE CAS NO. 50-00-0	0.0300 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDATION SYSTEM (1)	BACT-PSD 98.300

		CO	20.8400 LB/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	74.400
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE THERMAL OXIDATION SYSTEM (1)	
		NOX	12.8400 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNERS	
BOARD DRYER SYSTEM	0.00			
PROCESS CODE 30.003		FORMALDEHYDE	0.3500 LB/HR	BACT-PSD
SCC CODE 3-07-007-04		CAS NO. 50-00-0	0.0000	95.400
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE THERMAL OXIDATION SYSTEM (2)	
		PM	16.6500 LB/HR	BACT-PSD
		CAS NO.	0.0000	89.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE THERMAL OXIDATION SYSTEM (2)	
		VOC	44.0000 LB/HR	BACT-PSD
		CAS NO.	0.0000	99.300
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REGENERATIVE THERMAL OXIDATION SYSTEM	
		CO	156.2800 LB/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	58.400
			CONTROL METHOD: NO CONTROLS FEASIBLE	
WOOD WAFER DRYERS, ROTARY DRUM (5)	0.00			
PROCESS CODE 30.003		NOX	67.7400 LB/HR	BACT-PSD
SCC CODE 3-07-007-04		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNERS	

NOTES: ORIENTED STRAND BOARD (OSB) PLANT. 5 DRYERS CONTROLLED BY 2 RTO'S.
PROCESS BOARD PRESS SYSTEM: PRESSES ADHESIVE COATED WAFERS UNDER HEAT AND PRESSURE TO PRODUCE OSB.
PROCESS BOARD DRYER SYSTEM: DRYING OF HARDWOOD AND FINE WAFER BY DIRECT HEAT GENERATED BY MCCONNEL SUSPENSION BURNERS.

COMPANY NAME/SITE LOCATION: JVC MAGNETICS AMERICA CO.
1 JVC ROAD
TUSCALOOSA, AL 35405- TUSCALOOSA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 413-0040-X001,X002,X003,X006
DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
KEVIN FULMER (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/16/94
ESTIMATED START-UP DATE-- / /
(334) 271-7861 (PHONE)

AIRS ID NO. 01-125-00040 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING MIX EQUIPMENT, MAGNETIC TAPE	0.00			
PROCESS CODE 41.009		VOC	650.0000 TPY	BACT-PSD
SCC CODE 4-02-999-95		CAS NO.	0.0000	95.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT INCREASE COATER SPEED. CARBON BED ADSORBER (CBA) (AIRCO INDUSTRIAL GASES MODEL AVRS) 5/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
COATER/OVEN, MAGNETIC TAPE	0.00			
PROCESS CODE 41.009		VOC	650.0000 TPY	BACT-PSD
SCC CODE 4-02-999-99		CAS NO.	0.0000	99.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT INCREASE SPEED OF EQUIPMENT. CONDENSER (AIRCO INDUSTRIAL GASES MODEL ASRS-360)	

BOILER, NATURAL GAS 0.00

PROCESS CODE 11.005
SCC CODE 1-02-006-03

NOX	40.0000 TPY OR < POTENTIAL	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: NATURAL GAS W/ MAX 0.5% SULFUR FUEL OIL AS BACKUP

SOX	40.0000 TPY OR < POTENTIAL	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: < 0.5% SULFUR CONTENT RESTRICTION

NOTES: JVC MODIFIED THEIR EXISTING COATING MACHINES TO INCREASE SPEED OF OPERATION THIS INCREASED SPEED WOULD HAVE THE POTENTIAL TO EMIT GREATER THAN THE BASELINE + 39 TPY.

* SUBJECT TO NSPS SUBPART SSS
* CBA MUST MAINTAIN 95% REMOVAL EFFIC. ON 72 HR ROLLING AVG. INLET AND OUTLET ANALYZERS TO DETERMINE.
* LEAK DETECTION & REPAIR PROGRAM (LDRP) MUST FOLLOW NSPS VV EQUIVALENT. MONITOR AT LEAST QUARTERLY.
* BEST MANAGEMENT PRACTICES MUST BE USED DURING CLEANING OPERATION.
* 650 TPY BUBBLE FOR VOCS FOR ENTIRE FACILITY; ROLLING 12 MONTH AVG.

COMPANY NAME/SITE LOCATION: THORNWOOD FURNITURE MFG. INC.
5125 E. MADISON ST.
PHOENIX, AZ 85034- COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 93-0054
DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
DALE A. LIEB (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/13/94
ESTIMATED START-UP DATE-- 06/13/94
(602) 506-6738 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
WOODWORKING	0.00			
PROCESS CODE 30.007		PM10	85.0000 LB/D	BACT-PSD
SCC CODE 30702099		CAS NO.	0.0000	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSES, HIGH EFFICIENCY CYCLONES	
COATING, WOOD FURNITURE	0.00			
PROCESS CODE 41.025		PM10	0.0000	BACT-PSD
SCC CODE 40201901		CAS NO.	0.0000	96.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT PAINT BOOTHS, HIGH EFFICIENCY GUNS	
		VOC	760.0000 LB/D	BACT-PSD
		CAS NO.	0.0000	65.000
			CONTROL METHOD: POLLUTION PREVENTION HIGH TRANSFER EFFICIENCY, LOW VOC COATINGS	

NOTES: EMISSION LIMITS WITH RECORDKEEPING AND REPORTING.

COMPANY NAME/SITE LOCATION: WALLE CORPORATION
W OF SARIVAL AVE,N OF ST RT 85
GOODYEAR, AZ AZ COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 94-0257
DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
DALE A. LIEB (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 11/28/94
ESTIMATED START-UP DATE-- 02/01/95
(602) 506-6738 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
PRINTING	0.00			
PROCESS CODE 41.014 SCC CODE 40201301		VOC CAS NO.	90.0000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION WATER BASED INKS, VOC 1.2 LB/GAL LESS WATER	BACT 0.000
GLUEING	0.00			
PROCESS CODE 41.014 SCC CODE 40201301		VOC CAS NO.	0.0000 SEE P2 DESC. 0.0000 CONTROL METHOD: POLLUTION PREVENTION UV ACTIVATED ADHESIVE	BACT 0.000

NOTES: THIS SOURCE PERFORMS HEATSET FLEXOGRAPHIC PRINTING OF PLASTIC LABELS.

COMPANY NAME/SITE LOCATION: METROPOLITAN STEVEDORE COMPANY (OPERATOR)
, CA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 256184,205
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
R.H. HAWRYLEW (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/01/93
ESTIMATED START-UP DATE-- 03/31/94
(909) 396-2657 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
MATL TRANSFER, SHIP HOLD UNLOADING	0.00			
PROCESS CODE 90.006		PM10	83.3000 LBM/DAY	BACT-OTHER
SCC CODE 3-05-006-99		CAS NO.	0.0000	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT BAGHOUSE AND HATCH COVER	

NOTES: RIC CO. IS THE OWNER OF THIS OPERATION.

PROCESS: SHIP HOLD BAGHOUSE AND HATCH COVER FOR UNLOADING CEMENT FROM CONVENTIONAL SHIPS WITH SIWERTELL UNLOADER.

CONTROL EQUIPMENT: SHIP HOLD BAGHOUSE AND HATCH COVER, BAGHOUSE VENTING STORAGE SILOS ALSO.

COMPANY NAME/SITE LOCATION: MEDICAL DESIGN CONCEPTS
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 282914
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
ROY OLIVARES (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/14/93
ESTIMATED START-UP DATE-- 01/01/94
(909) 420-7025 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ETHYLENE OXIDE STERILIZERS	0.00			
PROCESS CODE 99.008		ROG	0.0900 LBM/DAY	BACT-OTHER
SCC CODE 3-15-020-01		CAS NO.	0.0000	99.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CATALYTIC OXIDIZER	

NOTES:

COMPANY NAME/SITE LOCATION: EXXON CO. USA
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 258600
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
ENRIQUE NASCIMENTO (AGENCY CONTACT PERSON)
(909) 396-2519 (PHONE)

DATE OF PERMIT ISSUANCE-- 01/31/92
ESTIMATED START-UP DATE-- 02/17/92

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM	0.00			
PROCESS CODE 22.006		ROG	0.1300 LBM/DAY	BACT-OTHER
SCC CODE 4-90-001-01		CAS NO.	0.0000	99.990
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT THERMAL OXIDIZER	

NOTES:

COMPANY NAME/SITE LOCATION: TERRA VAC
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 257858
DETERMINATION MADE BY: SOUTH COAST AQMD, CA
(AGENCY)

ENRIQUE NASCIMENTO
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/20/92
ESTIMATED START-UP DATE-- 01/30/92
(909) 396-2519
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM	0.00			
PROCESS CODE 22.006		ROG	16.0000 LBM/DAY	BACT-OTHER
SCC CODE 4-90-001-01		CAS NO.	0.0000	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CATALYTIC OXIDIZER	

NOTES:

COMPANY NAME/SITE LOCATION: WATSON LABORATORIES, INC.
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 273215
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
ALFONSO BAEZ (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/31/93
ESTIMATED START-UP DATE-- 02/12/93
(909) 396-2516 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING & LAMINATING MACHINE (SEE NOTES)	0.00			
PROCESS CODE 41.013		ROG	10.0000 LBM/DAY	BACT-OTHER
SCC CODE 4-90-900-11		CAS NO.	0.0000	95.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT AFTERBURNER	

NOTES: PROCESS: ARC MACHINE COMPANY, TRANSDERMAL COATING AND LAMINATING MACHINE FOR FUME RELEASE OF DRUGS

COMPANY NAME/SITE LOCATION: BANK OF AMERICA LOS ANGELES DATA CENTER
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 272850
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
LISA H. MIRASOLA (AGENCY CONTACT PERSON)
(909) 396-2638 (PHONE)

DATE OF PERMIT ISSUANCE-- 06/24/93
ESTIMATED START-UP DATE-- 06/15/93

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE, DIESEL & GENERATOR (SEE NOTES)	0.00			
PROCESS CODE 15.002		NOX	163.0000 PPM @ 15% O2	BACT-OTHER
SCC CODE 2-02-001-03		CAS NO.	163.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: LOW NOX DIESEL FUEL (SEE NOTES)	

NOTES: PROCESS: GAS TURBINE, STANDBY, DETROIT DIESEL ALLISON MODEL NO. 501-KB5, DRIVING A 3,200 KW GENERATOR.

CONTROL EQUIPMENT: RE-REFINED "LOW NOX" DIESEL FUEL WITH 0.01 PERCENT OR LESS NITROGEN CONTENT.

COMPANY NAME/SITE LOCATION: CALIFORNIA COTTON FUMIGATING COMPANY
, CA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 244059
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
RON LEM (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 10/20/92
ESTIMATED START-UP DATE-- 11/01/92
(909) 396-2654 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
METHYL BROMIDE FUMIGATION CHAMBERS, 3	0.00			
PROCESS CODE 70.999		ROG	18.0000 LBM/DAY	BACT-OTHER
SCC CODE 3-02-888-01		CAS NO.	0.0000	95.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT PREFILTER, UV OXIDATION, SCRUBBER, CARBON ADSORPTN	

NOTES: PROCESS: 3 METHYL BROMIDE FUMIGATION CHAMBERS WITH CONTROL

CONTROL EQUIPMENT: CONSISTING OF: PREFILTER, ULTRAVIOLET OXIDATION, SCRUBBER, AND CARBON ADSORPTION.

COMPANY NAME/SITE LOCATION: UNOCAL
1660 W. ANAHEIM ST.
WILMINGTON, CA 90744- ORANGE COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. A/N 168294 AND 168295
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
NGOC TRAN (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 07/18/89
ESTIMATED START-UP DATE-- / /
(909) 396-2606 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE, GAS (SEE NOTES)	0.00			
PROCESS CODE 15.004		NOX	9.0000 PPM @ 15% O2	BACT-OTHER
SCC CODE 2-03-002-02		CAS NO.	9.0000 PPM @ 15% O2	80.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT SELECTIVE CATALYTIC REDUCTION (SCR), WATER INJECTN	
		CO	10.0000 PPM @ 15% O2	BACT-OTHER
		CAS NO. 630-08-0	10.0000 PPM @ 15% O2	75.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT OXIDATION CATALYST	

NOTES: PROCESS: WESTINGHOUSE MODEL CW251B10 GAS TURBINE

CONTROL EQUIPMENT: ISHIKAWAJIMA-HARIMA HEAVY INDUSTRIES SELECTIVE CATALYTIC REDUCTION AND WATER INJECTION.

COMPANY NAME/SITE LOCATION: FLETCHER OIL AND REFINING CO.
24721 S MAIN ST.
CARSON, CA 90745- COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 170819
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
SAWSAN ANDRAWIS (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 07/01/91
ESTIMATED START-UP DATE-- / /
(909) 396-2607 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
VACUUM HEATER HEATING GAS OIL BEFORE VACUUM DIST.	*0.00*			
PROCESS CODE 50.007		NOX	12.0000 PPMVD	BACT-OTHER
SCC CODE 3-06-001-99		CAS NO.	0.0000	85.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SELECTIVE CATALYTIC REDUCTION (SCR)	

NOTES:

COMPANY NAME/SITE LOCATION: ULTRAMAR, INC.
2402 E. ANAHEIM ST.
WILMINGTON, CA 90744- COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. A/N 256881
DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
CHRIS PERRI (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 10/07/91
ESTIMATED START-UP DATE-- / /
(909) 396-2696 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
PROCESS VALVES	0.00			
PROCESS CODE 50.007		ROG	500.0000 PPMVD	BACT-OTHER
SCC CODE 3-06-008-15		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BELLONS SEAL VALVE	

NOTES:

COMPANY NAME/SITE LOCATION: CALIFORNIA COMMERCIAL ASPHALT CORPORATION
27 ST.
SAN DIEGO, CA 92154- SAN DIEGO COUNTY

DETERMINATION IS FOR A NEW SOURCE. DATE OF PERMIT ISSUANCE-- 02/12/92
PERMIT NO. A/N 910794 ESTIMATED START-UP DATE-- 02/19/92
DETERMINATION MADE BY: SAN DIEGO COUNTY APCD, CA EARNEST DAVIS (619) 694-3930
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
HOT MIX ASPHALT BATCH PLANT (SEE NOTES)	0.00			
PROCESS CODE 90.003		NOX	104.0000 PPMVD @ 3% O2	BACT-OTHER
SCC CODE 3-05-002-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT DRYER BURNER WITH WATER INJECTION	
		PM	0.0300 GR/DSCF	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE WITH 8650 SQ.FT. CLOTH AREA 44,000 DSCFM	

NOTES: PROCESS: 75.6 CAPACITY HAUCK DRYER BURNER MODEL SJP 260 WITH WATER INJECTION FOR 275 TON/HR MADSEN MODEL 481 HOT-MIX ASPHALT BATCH PLANT WITH HAVEN ALPHA MARK III BAGHOUSE.

COMPANY NAME/SITE LOCATION: SCIENCE AND ENGINEERING ANALYSIS CORPORATION
HW41, 1 MI. SW. OF HW 41
CHOLAME, CA SAN LUIS OBISPO COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A/N 1824
DETERMINATION MADE BY: SAN LUIS OBISPO COUNTY APCD, CA (AGENCY)
GARY WILLEY (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 02/03/94
ESTIMATED START-UP DATE-- 02/14/94
(805) 781-5912 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
AIR STRIPPER-GROUNDWATER TREATMENT	0.00			
PROCESS CODE 22.006		ROG, GAS. VAPORS	25.0000 PPMVD	BACT-OTHER
SCC CODE 4-90-001-01		CAS NO.	0.0000	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT THERMAL CATALYTIC OXIDIZER (SEE NOTES)	

NOTES: CONTROL EQUIPMENT: THERMTECH, INC. MODEL VAC50, THERMAL CATALYTIC OXIDIZER
, 1.5 MMBTU/HR, 500 SCFM DESIGN CAPACITY, PROPANE/GASOLINE FIRED

COMPANY NAME/SITE LOCATION: CHAMPION INTERNATIONAL CORP
375 MUSCOGEE RD
CANTONMENT, FL 32533- ESCAMBIA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 03/25/94
PERMIT NO. PSD-FL-200 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY) MARTIN COSTELLO (AGENCY CONTACT PERSON) (904) 488-1344 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
#6 POWER BOILER, GAS FIRED FOR PROCESS STEAM	533.00 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.0600 LB/MMBTU	BACT-PSD
SCC CODE 10200601		CAS NO.	0.0600 LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION COEN LOW NOX BURNERS AND FGR	
LIME KILN	0.00			
PROCESS CODE 30.002		NOX	200.0000 PPM	BACT-PSD
SCC CODE 30700106		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION	

NOTES: THIS MODIFICATION RESULTS FROM A CONSENT ORDER FOR WASTEWATER VIOLATIONS. MODIFICATIONS INCLUDE CONSTRUCTION OF A NEW NAT. GAS FIRED NO. 6 POWER BOILER, SURRENDERING OF THE OPERATION PERMITS FOR EXISTING NO. 1 AND NO. 2 POWER BOILERS, MOD TO BLEACH PLANTS, MODIFICATION OF LIME KILN'S MUD HANDLING SYSTEM.

COMPANY NAME/SITE LOCATION: PINEY POINT PHOSPHATES, INC.
13300 US HWY 41 N
PALMETTO, FL 34221- MANATEE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. AC 41-232096
DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
MARTIN COSTELLO (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 09/23/94
ESTIMATED START-UP DATE-- / /
(904) 488-1344 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SUBPART DB BOILER, 0.05% S FO	190.00 MMBTU/HR			
PROCESS CODE 11.006		NOX	28.5000 LB/HR	BACT-PSD
SCC CODE 1-02-005-01		CAS NO.	0.1500 LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNERS, EGR	

NOTES:

COMPANY NAME/SITE LOCATION: GAINESVILLE REGIONAL UTILITIES
U.S. 441 NORTH
GAINESVILLE, FL 32614-7117 ALACHUA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. PSD-FL-212
DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
MARTIN COSTELLO (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 04/11/95
ESTIMATED START-UP DATE-- / /
(904) 488-1344 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SIMPLE CYCLE COMBUSTION TURBINE, GAS/NO 2 OIL B-UP	74.00 MW			
PROCESS CODE 15.004		NOX	15.0000 PPM AT 15% OXYGEN	BACT-PSD
SCC CODE 2-01-002-01		CAS NO.	15.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: POLLUTION PREVENTION DRY LOW NOX BURNERS GE FRAME UNIT, CAN ANNULAR COMBUSTORS 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		PM	7.0000 LB/HR AT 20 F	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: LOW SULFUR FUELS	
		SO2	29.0000 LB/HR AT 20 F (GAS)	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: LOW SULFUR OIL BACKUP FUEL AND NAT GAS PRIMARY 0.05% S	

		H2SO4	3.0000 LB/HR AT 20 F (GAS)	BACT-PSD
		CAS NO. 7664-93-9	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: LOW SULFUR OIL BACKUP FUEL AND NAT GAS	
			PRIMARY 0.05% S OIL	
OIL FIRED COMBUSTION TURBINE	74.00 MW			
PROCESS CODE 15.006		NOX	42.0000 PPM AT 15% OXYGEN	BACT-PSD
SCC CODE 2-02-001-01		CAS NO.	42.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WATER INJECTION	
			3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	53.0000 LB/HR AT 20 F	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: LOW S OIL 0.05% S	

NOTES:

COMPANY NAME/SITE LOCATION: U.S. SUGAR CORP
OWENS AVE & CLEWISTON ST
CLEWISTON, FL 33440- HENDRY COUNTY

DETERMINATION IS FOR A NEW SOURCE. DATE OF PERMIT ISSUANCE-- 01/31/95
PERMIT NO. PSD-FL-208 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY) TERESA HERON (AGENCY CONTACT PERSON) (904) 488-1344 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BAGASSE BOILER	738.00 MMBTU/HR			
PROCESS CODE 11.001		PM	0.0300 LB/MMBTU	BACT-PSD
SCC CODE 1-02-011-01		CAS NO.	0.0300 LB/MMBTU	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	
		NOX	0.2500 LB.MMBTU	BACT-PSD
		CAS NO.	0.2500 LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNERS	

NOTES: BAGASSE BOILER, NO. 2 FUEL OIL AS BACKUP WITH CAP. FACTOR LIMITED TO 10%
NEW BOILER, NET OUT OF PSD FOR CO SINCE SHUT DOWN BAGASSE BOILERS 5 AND 6
738 MMBTU/HR, GENERATING SMALL AMOUNT OF ELECTRICITY FOR INHOUSE USE, USING
STEAM FOR SUGAR PROCESSING

COMPANY NAME/SITE LOCATION: GEORGIA POWER COMPANY, ROBINS TURBINE PROJECT
MACON STREET
ROBINS AIR FORCE BASE, GA 31098-1646 HOUSTON COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 4911-076-11348
DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES (AGENCY) JAC CAPP (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/13/94
ESTIMATED START-UP DATE-- 07/01/95
(404) 363-7110 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE, COMBUSTION, NATURAL GAS	80.00 MW			
PROCESS CODE 15.004		NOX	25.0000 PPM	BACT-PSD
SCC CODE 20100201		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WATER INJECTION, FUEL SPEC: NATURAL GAS	
			6/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	56.0000 PPM	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: LOW SULFUR FUEL (.3% AVG) FUEL 0.1	
			6/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

COMPANY NAME/SITE LOCATION: WILLIAM L. BONNELL CO., INC.
25 BONNELL STREET
NEWNAN, GA 30263- COWETA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 11/15/94
PERMIT NO. 3354-038-6686-0 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES STEVE COLWELL (404) 363-7034
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. 1307700010 EPA ID NO. GAD003273224

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ENTIRE FACILITY, SEC. ALUMINUM PROD.	110000.00 TPY ALUMINUM			
PROCESS CODE 82.010		NOX	0.0000 SEE CONTROL DESC.	OTHER
SCC CODE 3-04-001-99		CAS NO.	0.0000	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT CAUSTIC SCRUBBER FOR BRITE DIP OP; FUEL SPEC: NAT GAS MAY-SEP; ANNUAL TUNE-UP (SEE NOTES).	

NOTES: RACT WAS REQUIRED DUE TO A NEW RULE NOT NEW CONSTRUCTION OR MODIFICATION. RACT WAS DETERMINED TO BE THE USE OF NATURAL GAS EXCLUSIVELY FOR ALL FUEL BURNING EQUIPMENT DURING MAY THROUGH SEPTEMBER OF EACH YEAR, THE USE OF CAUSTIC SCRUBBER FOR A BRITE DIP OPERATION WHICH PROVIDES AT LEAST 25% NOX REMOVAL, AND ANNUAL TUNE UPS FOR COMBUSTION SOURCES WITH MAX HEAT INPUTS OF >= 20 MMBTU/HR. THE COMPANY WAS ALREADY DOING ALL BUT THE ANNUAL TUNE UPS.

POLLUTANT NOX: UNCONTROLLED EMISSIONS WERE 66 TPY NOX.

COMPANY NAME/SITE LOCATION: DYNATRON/BONDO CORP.
3700 ATLANTA INDUSTRIAL PKY NW
ATLANTA, GA 30331-1098 FULTON COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 12/17/93
PERMIT NO. 3087-060-11222 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES STEVE COLWELL (404) 363-7034
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. 13121 00716 EPA ID NO. GAD981269210

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ENTIRE FACILITY, CHEMICAL BLENDING & PACKAGING	36239.00 LB/HR OF PROD			
PROCESS CODE 42.010		VOC	49.0000 TPY	OTHER
SCC CODE 4-90-999-99		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION GOOD OPERATING PRACTICES: TIGHT FITTING LIDS OR COVERS ON ALL MIXING TANKS DURING PERIODS OF USE EXCEPT WHEN NECESSARY ACCESS IS REQUIRED.	

NOTES: THE FACILITY WAS CONSTRUCTED IN 1985 AND AN ADDITION WAS MADE IN 1992 W/O A PERMIT. THIS WAS DISCOVERED IN 1992 WHICH RESULTED IN ENFORCEMENT ACTION AND PERMIT REVIEW.

COMPANY NAME/SITE LOCATION: JI CASE CO.
1930 DES MOINES AVE.
BURLINGTON, IA 52601- DES MOINES COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 94-A-366 THRU 94-A-376
DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
BILL YOUNGQUIST (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 06/03/94
ESTIMATED START-UP DATE-- / /
(515) 281-8924 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
PAINT/CURING LINE	0.00			
PROCESS CODE 41.013		VOC	496.0000 TPY	BACT-PSD
SCC CODE 4-02-025-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LIMIT GAL/HR FOR EACH OPERATION & VOC CONTENT/ MATERIAL/GALLON	
		PM10	9.5000 LB/HR	OTHER
		CAS NO.	0.0000	90.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT HOURS OF OPERATION LIMITED TO 6000/YR. SCRUBBER - WATER BATH 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: FACILITY PAINTS TRACTOR PARTS, EARTH-MOVING EQUIPMENT, AND OTHER MOBILE MACHINERY.

FOR POLLUTANT PM10: BASIS OF LIMIT = NON-BACT/SYNTHETIC MINOR

COMPANY NAME/SITE LOCATION: GUARDIAN INDUSTRIES
DEWITT, IA CLINTON COUNTY

DETERMINATION IS FOR A NEW SOURCE. DATE OF PERMIT ISSUANCE-- 03/28/95
PERMIT NO. 95-A-152,153,154,155 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES BILL YOUNGQUIST (515) 281-8924
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
CULLET STORAGE SILOS 1 & 2	0.00			
PROCESS CODE 90.016		PM10	0.0760 LB/HR PER SILO	BACT-PSD
SCC CODE 3-05-014-10		CAS NO.	0.0000	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSES (2) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
FLAT GLASS FURNACE	0.00			
PROCESS CODE 90.016		PM10	29.2000 LB/HR	BACT-PSD
SCC CODE 3-05-014-03		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION MINIMIZE EXCESS AIR/MAXIMIZE CULLET 5/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	325.0000 LB/HR	BACT-PSD
		CAS NO.	0.0000	35.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT MINIMIZE FURNACE TEMP/MINIMIZE EXCESS AIR/REDUCED NOX BURNERS/SNCR 3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		SO2	60.0000 LB/HR	BACT-PSD
		CAS NO. 7446-09-5	0.0000	36.800
			CONTROL METHOD: POLLUTION PREVENTION	
			LIMIT SALTCAKE 10#/1000 LBS SAND/MAXIMIZE CULLET	
			4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
ANNEALING LEHR	0.00			
PROCESS CODE 90.016		SO2	0.4000 LB/HR	BACT-PSD
SCC CODE 3-05-014-07		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			CAUSTIC SCRUBBER	

NOTES: THIS FLAT GLASS PLANT IS THE FIRST TO CONTAIN THE OTHERWISE FUGITIVE EMISSIONS OF SO2 FROM THE ANNEALING FURNACE. ADDITIONALLY, THEY ARE BEING SCRUBBED.

COMPANY NAME/SITE LOCATION: POTLATCH CORPORATION
LEWISTON, ID 83501- COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. PSD-X84-01
DETERMINATION MADE BY: EPA REGION X (AGENCY)
RAYMOND NYE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/03/84
ESTIMATED START-UP DATE-- / /
(206) 553-4226 (PHONE)

AIRS ID NO. 16-069-0001
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, RECOVERY	0.00			
PROCESS CODE 11.999		SO2	79.0000 LB/HR	BACT-PSD
SCC CODE		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
		NOX	160.0000 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	

NOTES: CO CEM DATA TESTED AT 361 PPM.

COMPANY NAME/SITE LOCATION: UNION CARBIDE CHEMICALS AND PLASTICS COMPANY INC.
P.O. BOX 50
HAHNVILLE/TAFT, LA 70057-

ST. CHARLES PARISH

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. PSD-LA-583
DETERMINATION MADE BY: LOUISIANA DEPARTMENT OF ENV QUALITY (AGENCY)

ADDISON TATUM (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/29/94
ESTIMATED START-UP DATE-- / /
(504) 765-0199 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BUTANOL PRODUCTION UNIT	8.00 MM BTU/HR (AVG)			
PROCESS CODE 69.999 SCC CODE 30199999		NOX CAS NO.	8.2000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FLARE, STEAM ASSISTED	OTHER 0.000

NOTES: WASTE GAS STREAM IS RECYCLED WITH UNRECOVERABLE PORTION BURNED IN FLARE

COMPANY NAME/SITE LOCATION: INTERNATIONAL PAPER
HWY. 509 EAST
MANSFIELD, LA 71052- DESOTO PARISH

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 02/24/94
PERMIT NO. PSD-LA-93(M-3) ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: LOUISIANA DEPARTMENT OF ENV QUALITY (AGENCY) ADDISON TATUM (AGENCY CONTACT PERSON) (504) 765-0199 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE/HRSG, GAS COGEN	338.00 MM BTU/HR TURBINE			
PROCESS CODE 15.004		NOX	25.0000 PPMV 15% O2 TURBINE	BACT
SCC CODE 20200203		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION DRY LOW NOX COMBUSTOR/COMBUSTION CONTROL 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	3.6000 LB/HR COMBINED	BACT
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROLS, FUEL SELECTION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	165.9000 LB/HR	BACT
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

REPULPERS (2), 1 @ 1100 AND 1 @ 710 BDTP/D 1810.00 BONE DRY TONS PULP/D

PROCESS CODE 30.002	VOC	4.6000 LB/HR CONTINUOUS	BACT
SCC CODE 30700101	CAS NO.	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NONE
33.0 TPY COMBINED LIMIT FOR TWO REPULPERS
7/ 7 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: NOX EMISSION LIMITS FOR TURBINE/HRSG COMBINED: 57.8 LB/HR OR 253.2 TPY

COMPANY NAME/SITE LOCATION: CABOT CORPORATION
P.O. BOX 100
VILLE PLATTE, LA 70586- EVANGELINE PARISH

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 11/16/94
PERMIT NO. PSD-LA-587 ESTIMATED START-UP DATE-- 07/01/95
DETERMINATION MADE BY: LOUISIANA DEPARTMENT OF ENV QUALITY (AGENCY) ADDISON TATUM (AGENCY CONTACT PERSON) (504) 765-0199 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
CARBON BLACK PRODUCTION, UNITS 1&2	4.90 MM BTU/HR			
PROCESS CODE 69.015		PM10	17.4000 LB/HR	BACT-PSD
SCC CODE 30199999		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			FLARE SERVES AS CONTROL DEVICE FOLLOWING FILTER	
		SO2	1615.1000 LB/HR	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT	
			FLARE/FEEDSTOCK SULFUR CONTENT LIMITED TO 4 WT%	
		NOX	78.2000 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			FLARE	

CARBON BLACK PRODUCTION, UNIT 6 — 2.10 MM BTU/HR PILOT

PROCESS CODE 69.015
SCC CODE 30199999

PM10	8.7000 LB/HR	BACT-PSD	
CAS NO.	0.0000	0.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT			
FLARE FOLLOWS BAGHOUSE			
SO2	753.4000 LB/HR	BACT-PSD	
CAS NO. 7446-09-5	0.0000	0.000	
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT			
FLARE/FEEDSTOCK SULFUR CONTENT LIMITATION AT 4 WT%			
NOX	44.6000 LB/HR	BACT-PSD	
CAS NO.	0.0000	0.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT			
FLARE			

CARBON BLACK PRODUCTION, UNIT 4 — 2.20 MM BTU/HR

PROCESS CODE 69.015
SCC CODE 30199999

PM10	8.8000 LB/HR	BACT-PSD	
CAS NO.	0.0000	0.000	
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT			
FLARE FOLLOWS UNIT BAGHOUSE			
SO2	841.2000 LB/HR	BACT-PSD	
CAS NO. 7446-09-5	0.0000	0.000	
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT			
FLARE/FEEDSTOCK SULFUR CONTENT LIMITED TO 4 WT%			
NOX	42.6000 LB/HR	BACT-PSD	
CAS NO.	0.0000	0.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT			
FLARE			

DRYER, UNIT 4 PELLET 23.40 MM BTU/HR

PROCESS CODE 69.015
SCC CODE 30199999

PM10	3.1000 LB/HR	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: PROCESS GAS HAS BEEN FILTERED

SO2	292.2000 LB/HR	BACT-PSD
CAS NO. 7446-09-5	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
FEEDSTOCK SULFUR CONTENT LIMITED TO 4 WT%

NOX	12.4000 LB/HR	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
DESIGN AND PROPER OPERATION

FILTER, UNIT 4 PROCESS 6733.00 CFM

PROCESS CODE 69.015
SCC CODE 30199999

PM10	11.5000 LB/HR	BACT-PSD
CAS NO.	0.0000	99.900

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
FABRIC FILTER BAGHOUSE/VISUAL INSPECTION TWICE
EACH SHIFT; MAINTENANCE
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2	0.8800 LB/HR	BACT-PSD
CAS NO. 7446-09-5	0.0000	0.000

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
FABRIC FILTER BAGHOUSE/MAINTENANCE

NOX	0.0900 LB/HR	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

NOTES:

COMPANY NAME/SITE LOCATION: FORMOSA PLASTICS CORPORATION, LOUISIANA
P.O. BOX 271
BATON ROUGE, LA 70821-

EAST BATON ROUGE PARISH

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. PSD-LA-560 (M-1)
DETERMINATION MADE BY: LOUISIANA DEPARTMENT OF ENV QUALITY (AGENCY)

ADDISON TATUM (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/02/95
ESTIMATED START-UP DATE-- / /
(504) 765-0199 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE/HRSG, GAS COGENERATION	450.00 MM BTU/HR			
PROCESS CODE 15.004 SCC CODE 20200203		NOX CAS NO.	9.0000 PPMV 0.0000 CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT DRY LOW NOX BURNER/COMBUSTION DESIGN AND CONTROL 4/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	LAER 0.000
		CO CAS NO. 630-08-0	25.8000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION PROPER OPERATION	BACT-PSD 0.000

NOTES: FACILITY PRODUCES VINYL CHLORIDE MONOMER AND POLYVINYL CHLORIDE

COMPANY NAME/SITE LOCATION: TRANSAMERICAN REFINING CORPORATION
P.O. BOX 537
NORCO, LA 70079- ST. CHARLES PARISH

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. PSD-LA-571 (M-1)
DETERMINATION MADE BY: LOUISIANA DEPARTMENT OF ENV QUALITY (AGENCY)
ADDISON TATUM (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 02/10/95
ESTIMATED START-UP DATE-- 02/01/95
(504) 765-0199 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SULFUR RECOVERY UNITS (3)	200.00 LTD			
PROCESS CODE 50.006		SO2	37.0000 LB/HR	BACT
SCC CODE 30699999		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT 3 STAGE CLAUS, SCOT INCINERATOR/99.9% SULFUR RECOVERY PRIOR TO INCINERATION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	0.3700 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
REGENERATOR, FCCU	75000.00 BBL/D			
PROCESS CODE 50.003		PM10	76.0000 LB/HR	BACT-PSD
SCC CODE 30600201		CAS NO.	0.0000	94.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT HIGH EFFICIENCY VENTURI 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		SO2 CAS NO. 7446-09-5	154.0000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SCRUBBER, VENTURI	BACT-PSD 90.000
		NOX CAS NO.	222.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION PROPER OPERATION	BACT-PSD 0.000
		CO CAS NO. 630-08-0	0.0100 NEGLIGIBLE 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CO BOILER OR HIGH TEMP REGENERATION	BACT-PSD 85.000
HEATERS, CHARGE - LESS THAN 100 MM BTU/HR	95.00 MM BTU/HR			
PROCESS CODE 50.003 SCC CODE 30600102		PM10 CAS NO.	1.3000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: FIRING NATURAL GAS OR RFG	BACT-PSD 0.000
		SO2 CAS NO. 7446-09-5	2.6000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: LOW S FUEL	BACT-PSD 0.000
		NOX CAS NO.	7.7000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER/COMBUSTION CONTROL 4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 50.000
		CO CAS NO. 630-08-0	5.8000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION PROPER OPERATION/FUEL SPECIFICATION	BACT-PSD 0.000

		VOC	0.2600 LB/HR	OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			PROPER OPERATION/FUEL SPECIFICATION	
HEATERS, CHARGE - MORE THAN 100 MM BTU/HR	185.00 MM BTU/HR			
PROCESS CODE 50.003		PM10	0.9300 LB/HR	BACT-PSD
SCC CODE 30600102		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPECIFICATION	
		SO2	5.0000 LB/HR	BACT-PSD
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPECIFICATION	
		NOX	15.0000 LB/HR	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNERS/COMBUSTION CONTROL	
			4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	7.4000 LB/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			PROPER OPERATION	
		VOC	0.2600 LB/HR	OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPECIFICATION/PROPER OPERATION	

BOILER, NATURAL GAS/RFG FIRED

244.00 MM BTU/HR

PROCESS CODE 11.005
SCC CODE 10200601

PM10 CAS NO.	1.2000 LB/HR 0.0050 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION FUEL SPECIFICATION	BACT-PSD 0.000
SO2 CAS NO. 7446-09-5	6.6000 LB/HR 0.0300 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION FUEL SPECIFICATION	BACT-PSD 0.000
NOX CAS NO.	19.8000 LB/HR 0.0800 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNERS/COMBUSTION CONTROL	BACT-PSD 0.000
CO CAS NO. 630-08-0	9.8000 LB/HR 0.0400 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL	BACT-PSD 0.000
VOC CAS NO.	0.3400 LB/HR 0.0010 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL	BACT-PSD 0.000

NOTES:

COMPANY NAME/SITE LOCATION: W. R. GRACE & CO. - CONN.
5500 CHEMICAL ROAD
BALTIMORE, MD 21226- COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 94-02
DETERMINATION MADE BY: MARYLAND DEPARTMENT OF THE ENVIRONMENT (AGENCY)
CHI YON CHONG (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/28/94
ESTIMATED START-UP DATE-- 11/01/95
(410) 631-3230 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FLUID CRACKING CATALYST PLANT	170.00 TONS PER DAY			
PROCESS CODE 62.999		PM10	0.0150 GR/DSCF	PSD
SCC CODE 3-01-999-99		CAS NO.	0.0000	99.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE/VENTURI SCRUBBER 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: CONSTRUCTION OF A FLUID CRACKING CATALYST PLANT WITH A PRODUCTION RATE OF 170 TONS PER DAY

COMPANY NAME/SITE LOCATION: THE UPJOHN COMPANY
7171 PORTAGE ROAD
PORTAGE, MI 49001- KALAMAZOO COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 142-94
DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
PAUL SCHLEUSENER (AGENCY CONTACT PERSON)
(517) 335-6828 (PHONE)
DATE OF PERMIT ISSUANCE-- 06/23/94
ESTIMATED START-UP DATE-- 07/01/94

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
EXPANSION OF HF CHEMISTRY	0.00			
PROCESS CODE 69.011		VOC	14.6000 LB/H	BACT-OTHER
SCC CODE 3-01-060-02, 05, 10		CAS NO.	0.0000	94.700
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			REFRIGERATED CONDENSER	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: REFRIGERATED CONDENSER IS A BRINE CONDENSER WITH VAPOR OUTLET TEMPERATURE -25 C (5 C IF WATER IS PRESENT).

COMPANY NAME/SITE LOCATION: DONNELLY CORPORATION
700 SOUTH PARK DRIVE
NEWAGO, MI 49337- NEWAGO COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 450-93
DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
BILL PRESSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/14/94
ESTIMATED START-UP DATE-- / /
(517) 373-7023 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING SYSTEM, PLASTIC AUTO PARTS	0.00			
PROCESS CODE 41.016		VOC	230.3000 TPY	BACT-OTHER
SCC CODE 4-02-022-01		CAS NO.	0.0000	79.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
ADD-ON CONTROL OF BASE COAT & CLEAR COAT AUTOMATIC BOOTHS. SPRAY EQUIPMENT ALL ELECTROSTATIC OR HVLP. THERMAL OXIDIZER WITH 90% RECIRCULATION.
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: COATING SYSTEM CONSISTS OF PRIMERCOAT, BASECOAT, AND CLEARCOAT. EQUIPMENT CONSISTS OF AUTOMATIC AND MANUAL PRIMER BOOTHS, 2 AUTOMATIC BOOTHS FOR BASECOAT, AND 2 AUTOMATIC BOOTHS FOR CLEARCOAT. ADD-ON CONTROL WAIVED FOR PRIMER SECTION IN LIEU OF CONTROL ON ALL BASECOAT AND CLEARCOAT BOOTHS.

COMPANY NAME/SITE LOCATION: AMOCO OIL CO.
6777 BROOKLYN
JACKSON, MI 49261- JACKSON COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 437-93
DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
TERRY WRIGHT (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/08/94
ESTIMATED START-UP DATE-- / /
(517) 373-7023 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
MATL TRANSFER, GASOLINE LOADING	125.00 MMGAL/YR			
PROCESS CODE 50.004		GASOLINE	10.0000 MG/L PRODUCT LOADED	BACT-OTHER
SCC CODE 4-08-999-99		CAS NO. 8006-61-9	0.0000	96.600
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT JOHN ZINK VAPOR RECOVERY UNIT, ADDED MORE LOADING ARMS/CAPACITY INCREASE	
			4/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

COMPANY NAME/SITE LOCATION: EAGLE OTTAWA LEATHER CO.
200 NORTH BEECHTREE STREET
GRAND HAVEN, MI 49417- OTTAWA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 276-94
DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
BILL PRESSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/02/94
ESTIMATED START-UP DATE-- / /
(517) 373-7023 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING, AUTOMOTIVE LEATHER	4.30 WHOLE HIDES/MINUTE*			
PROCESS CODE 41.026		VOC	600.0000 TPY	BACT-OTHER
SCC CODE 3-20-999-98		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION WATERBORNE COATINGS (SEE NOTES)	

NOTES: BACT COST ANALYSIS DETERMINATION DEMONSTRATED ADD-ON CONTROLS WERE NOT COST EFFECTIVE. BACT FOR COATING LONG ESTABLISHED AS WATERBORNE COATINGS. TOPCOAT LESS THAN 2.6 LB/GAL MINUS WATER AS APPLIED. ALL OTHER COATINGS LESS THAN 1.3 LB/GAL MINUS WATER AS APPLIED. TOTAL VOC'S PER WHOLE HIDE LESS THAN 0.12 LB OF VOC BASED UPON A MONTHLY AVERAGE.

* FROM PROCESS DATA: THROUGHPUT CAPACITY/SIZE: 4.3 HIDES PER MINUTE PER MACHINE.
3.5 COATS PER WHOLE HIDE.

COMPANY NAME/SITE LOCATION: EVART PRODUCTS TEXTRON, INC.
601 W. 7TH STREET
EVART, MI 49631- OCEOLA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 408-94
DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
BILL PRESSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/12/94
ESTIMATED START-UP DATE-- / /
(517) 373-7023 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING LINE, PLASTIC AUTO PARTS	516.00 TPY			
PROCESS CODE 41.016		VOC	516.0000 TPY	BACT-PSD
SCC CODE 4-02-022-01		CAS NO.	0.0000	78.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT AUTOMATIC BOOTH 80% RECIRCULATION W/ INCINERATION AND DIRECT INCINERATION FOR FLASHOFFS AND OVEN. REGENERATIVE THERMAL OXIDIZER. 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NEW COATING LINE CONSTRUCTED BUT AT AN EXISTING PSD SOURCE FOR VOC'S. THREE COATING SYSTEM: ADHESION PROMOTER, BASECOAT, CLEARCOAT. RECIRCULATION WITH RTO INCINERATION ON 3 AUTOMATIC BOOTHS AND DIRECT INCINERATION ON 2 FLASHOFFS AND AN OVEN. MANUAL BOOTHS WERE NOT CONTROLLED.

COMPANY NAME/SITE LOCATION: KOCH REFINING COMPANY
12555 U.S. HIGHWAY 52
ROSEMOUNT, MN 55068- DAKOTA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 03700011-056
DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
RICHARD CORDES (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 08/23/94
ESTIMATED START-UP DATE-- / /
(612) 296-8157 (PHONE)

AIRS ID NO. 05-27-037-00011
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FCCU UNIT	0.00			
PROCESS CODE 50.003		NOX	450.0000 PPM	BACT-PSD
SCC CODE 3-06-002-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION LOW EXCESS AIR ON CATALYST; GENERATOR WITH COMBUSTION CONTROL ON THE CO BOILER. 5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: THE FCC UNIT WAS MODIFIED BY THE ADDITION OF AN AUXILIARY AIR BLOWER. THE PERMITTEE AGREED TO ACCEPT THE SAME NOX LIMIT THAT HAD BEEN APPROVED THREE YEARS EARLIER IN AN IDENTICAL BACT ANALYSIS.

COMPANY NAME/SITE LOCATION: AMERICAN NATIONAL CAN CO.
12130 LYNN AVE SO
SAVAGE, MN 55378- SCOTT COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 13900001 - 005
DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
BONNIE J. NELSON, P.E. (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/23/95
ESTIMATED START-UP DATE-- / /
(612) 282-5846 (PHONE)

AIRS ID NO. 4-02-017-26 EPA ID NO. 13900001

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
CAN COATING, LINERS, END SEAL COMPOUND	150000.00 ENDS/HR			
PROCESS CODE 41.004		VOC	3.7000 LB/GAL VOC MINUS H2O	BACT-PSD
SCC CODE 4-02-017-26		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW VOC CONTENT END SEAL COMPOUND	
			4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NO CONSTRUCTION, RELAXATION OF LIMITS ON SHELL PRESS, AND SUBSEQUENT APPLICATION OF RACT TO SHELL PRESS FOR END SEAL COMPOUND.
ACCRUED COST SAVINGS OF $52,117/YR FOR COST EFF. SAVINGS OF $800/TON

COMPANY NAME/SITE LOCATION: LSP-COTTAGE GROVE, L.P.
NE CHEMOLITE RD & SOO LINE TRK
COTTAGE GROVE, MN 55016- WASHINGTON COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 16300087-001
DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY) DON SMITH, P.E. (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/01/95
ESTIMATED START-UP DATE-- / /
(612) 296-7625 (PHONE)

AIRS ID NO. 400000087 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COMBUSTION TURBINE/GENERATOR	1970.00 MMBTU/HR			
PROCESS CODE 15.007		PM10	10.7000 LB/HR GAS	BACT-PSD
SCC CODE 2-01-002-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SELECTION; GOOD COMBUSTION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	4.5000 PPM @ 15% O2 GAS	BACT-PSD
		CAS NO.	4.5000 PPM @ 15% O2	70.000
			CONTROL METHOD: POLLUTION PREVENTION SELECTIVE CATALYTIC REDUCTION (SCR) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	19.0000 LB/HR GAS	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SELECTION, GOOD COMBUSTION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

		H2SO4	0.3700	LB/HR GAS	BACT-PSD
		CAS NO. 7664-93-9	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SELECTION		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
AUXILIARY BOILERS (2), NAT. GAS/DIST. OIL	0.00				
PROCESS CODE 11.004		PM10	0.6000	LB/HR GAS	BACT-PSD
SCC CODE 1-01-006-01		CAS NO.	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SELECTION; GOOD COMBUSTION		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
		NOX	0.0600	LB/MMBTU GAS	BACT-PSD
		CAS NO.	0.0600	LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			LOW NOX BURNERS & FLUE GAS RECIRCULATION (FGR)		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
		VOC	0.6000	LB/HR GAS	BACT-PSD
		CAS NO.	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SELECTION; GOOD COMBUSTION		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
		H2SO4	0.0030	LB/HR GAS	BACT-PSD
		CAS NO. 7664-93-9	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SELECTION		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
DIESEL ENGINE-DRIVEN FIRE PUMP	2.70 MMBTU/HR				
PROCESS CODE 15.002		PM10	0.7000	LB/HR	BACT-PSD
SCC CODE 2-01-001-02		CAS NO.	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SELECTION; GOOD COMBUSTION		
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		

NOX	5.0000	LB/HR	BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
RETARDATION OF ENGINE TIMING; TURBOCHARGER AFTERCOOLING
2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC	1.9000	LB/HR	BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SELECTION; GOOD COMBUSTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

H2SO4	0.0046	LB/HR	BACT-PSD
CAS NO. 7664-93-9	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SELECTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: COGENERATION FACILITY: STEAM SOLD TO 3M CHEMOLITE
ELECTRICITY SOLD TO NORTHERN STATES POWER COMPANY

COMPANY NAME/SITE LOCATION: GROVETON PAPER BOARD, INC.
A1 MECHANIC ST.
GROVETON, NH 03582- COOS COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. NOT AVAILABLE
DETERMINATION MADE BY: NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES (AGENCY)
JOE FONTAINE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- 05/31/95
(603) 271-6794 (PHONE)

AIRS ID NO. 00700004 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
CHEMICAL RECOVERY KILN	16.50 GAL/MIN@50+-5% SOLID			
PROCESS CODE 30.004		NOX	0.8500 LBS/TON BLACK LIQ/SL	RACT
SCC CODE 3-07-002-23		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NONE	
			8/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

COMPANY NAME/SITE LOCATION: L. W. PACKARD & CO. INC.
6 MILL ST.
ASHLAND, NH 03217- GRAFTON COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. NOT AVAILABLE
DETERMINATION MADE BY: NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES (AGENCY)
JOE FONTAINE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- 05/31/95
(603) 271-6794 (PHONE)

AIRS ID NO. 00900001
EPA ID NO. NHD001086230

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TEXTILE FINISHING/DYEING	7650000.00 LBS CLOTH\YEAR			
PROCESS CODE 41.005		VOC	0.0456 LBS/LB CLOTH SHIPPED	RACT
SCC CODE 3-30-004-99		CAS NO.	0.0000	25.000
			CONTROL METHOD: POLLUTION PREVENTION SOLVENT SUBSTITUTION	

NOTES:

COMPANY NAME/SITE LOCATION: JAMES RIVER PAPER CO., INC.
650 MAIN ST.
BERLIN, NH 03570-2489 COOS COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 05/18/93
PERMIT NO. TP-BP-435 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES JOE FONTAINE (603) 271-6794
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. 00700002 EPA ID NO. NHD001079896

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
PULP BLEACHING	750.00 TONS/DAY AIRDRY PULP			
PROCESS CODE 30.002		CL	2.5000 LB/HR	RACT
SCC CODE 3-07-001-99		CAS NO. 7782-50-5	0.0000	93.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SCRUBBER	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CL2	0.7300 LB/HR	RACT
		CAS NO. 10049-04-4	0.0000	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SCRUBBER	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CHLOROFORM	30.2500 LB/HR	BACT
		CAS NO. 67-66-3	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NONE	
			5/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

COMPANY NAME/SITE LOCATION: CROWN/VISTA ENERGY PROJECT (CVEP)
PARADISE ROAD
WEST DEPTFORD, NJ 08086- GLOUCESTER COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 01-92-0857
DETERMINATION MADE BY: NEW JERSEY DEPT OF ENV PROTECTION (AGENCY)
RAJ PATEL (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 10/01/93
ESTIMATED START-UP DATE-- / /
(609) 777-0419 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, PULVERIZED COAL	0.00			
PROCESS CODE 11.002		TSP	32.2000 LB/HR	BACT-PSD
SCC CODE 10100202		CAS NO.	0.0180 LB/MMBTU	99.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	
		PM10	32.2000 LB/HR	BACT-PSD
		CAS NO.	0.0180 LB/MMBTU	99.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	
		SO2	0.1800 LB/MMBTU	BACT-PSD
		CAS NO. 7446-09-5	0.1800 LB/MMBTU	93.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SPRAY DRYER ABSORBER	

NO2 CAS NO. 10102-44-0	0.1700 LB/MMBTU 0.1700 LB/MMBTU CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT LOW NOX BURNERS, SELECTIVE CATALYTIC REDUCTION (SCR)	BACT-PSD 48.000
CO CAS NO. 630-08-0	0.1100 LB/MMBTU 0.1100 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION PRACTICE	BACT-PSD 0.000
METHANE CAS NO. 74-82-8	0.0031 LB/MMBTU 0.0031 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION PRACTICE	BACT-PSD 0.000
NH3 CAS NO. 7664-41-7	11.1500 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
HF CAS NO. 7664-39-3	4.3100 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SPRAY DRYER ABSORBER	BACT-PSD 93.000
HCL CAS NO. 7647-01-0	53.9500 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SPRAY DRYER ABSORBER	BACT-PSD 93.000
H2SO4 MIST CAS NO. 7664-93-9	2.5400 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SPRAY DRYER ABSORBER	BACT-PSD 93.000

		AS	0.4000 LB/HR	BACT-PSD
		CAS NO. 7440-38-2	0.0000	99.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
		BE	0.0100 LB/HR	BACT-PSD
		CAS NO. 7440-41-7	0.0000	98.800
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
		CD	0.0060 LB/HR	BACT-PSD
		CAS NO. 7440-43-9	0.0000	97.800
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
		CR	0.1500 LB/HR	BACT-PSD
		CAS NO. 7440-47-3	0.0000	97.600
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
		PB	0.0300 LB/HR	BACT-PSD
		CAS NO. 7439-92-1	0.0000	93.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
		HG	0.0192 LB/HR	BACT-PSD
		CAS NO. 7439-97-6	0.0000	54.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE AND SPRAY DRYER ABSORBER	
MATL HANDLING, COAL TRACK HOPPER	0.00			
PROCESS CODE 90.011		PM	1.7140 LB/HR	BACT-PSD
SCC CODE 30510403		CAS NO.	0.0000	99.900
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT BAGHOUSE, ENCLOSURE & WET DUST SUPPRESSION	

MATL HANDLING, COAL CRUSHER HOUSE 0.00

PROCESS CODE 90.011
SCC CODE 30510103

PM 0.1070 LB/HR COAL SURGE BIN BACT-PSD
CAS NO. 0.0000 99.900
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
BAGHOUSE, ENCLOSURE & WET DUST SUPPRESSION

MATL STORAGE, COAL YARD 0.00

PROCESS CODE 90.011
SCC CODE 30510303

PM 0.0700 LB/HR UNLOAD TRIPPER BACT-PSD
CAS NO. 0.0000 70.000
CONTROL METHOD: POLLUTION PREVENTION
ENCLOSURE & WET DUST SUPPRESSION

MATL STORAGE, COAL SILO (2) 0.00

PROCESS CODE 90.011
SCC CODE 30510203

PM 0.1930 LB/HR PER UNIT BACT-PSD
CAS NO. 0.0000 99.900
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
BAGHOUSE

MATL STORAGE, RECYCLE ASH SILO (2) 0.00

PROCESS CODE 90.024
SCC CODE 30510298

PM 0.0385 LB/HR PER UNIT BACT-PSD
CAS NO. 0.0000 99.900
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
BAGHOUSE

MATL STORAGE, DISPOSAL ASH SILO (2) 0.00

PROCESS CODE 90.024
SCC CODE 30510298

PM 0.0910 LB/HR BACT-PSD
CAS NO. 0.0000 99.900
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
BAGHOUSE, AIR CONDITIONER & WET DUST SUPPRESSION

MATL HANDLING, ASH CONVEYOR (2)	0.00				
PROCESS CODE 90.024		PM	0.0018	LB/HR	BACT-PSD
SCC CODE 30510198		CAS NO.	0.0000		95.000
		CONTROL METHOD: POLLUTION PREVENTION ENCLOSURE, WATER POOL			
MATL HANDLING, LIME SILO (2)	0.00				
PROCESS CODE 90.019		PM	0.0385	LB/HR	BACT-PSD
SCC CODE 30510205		CAS NO.	0.0000		99.900
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			
MATL HANDLING, LIME RAIL CAR UNLOADING	0.00				
PROCESS CODE 90.019		PM	0.0385	LB/HR	BACT-PSD
SCC CODE 30510405		CAS NO.	0.0000		99.900
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			
COOLING TOWER (2)	0.00				
PROCESS CODE 99.009		PM	5.9000	LB/HR	BACT-PSD
SCC CODE 99999999		CAS NO.	0.0000		0.001
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DRIFT ELIMINATOR			
		VOC	0.0600	LB/HR	BACT-PSD
		CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			
MATL STORAGE, AMMONIA	0.00				
PROCESS CODE 62.020		NH3 VAPOR	0.0005	LB/HR	BACT-PSD
SCC CODE 99999999		CAS NO. 7664-41-7	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE			

MATL STORAGE, INACTIVE COAL PILE 0.00

PROCESS CODE 90.011
SCC CODE 30510303

PM	0.0770 LB/HR		BACT-PSD
CAS NO.	0.0000		95.000

CONTROL METHOD: POLLUTION PREVENTION
WET DUST SUPPRESSION & COVERING COAL PILE W/ LINER

MATL HANDLING, CAR THAW SHED BURNERS 0.00

PROCESS CODE 90.011
SCC CODE 30590099

PM	0.1200 LB/HR		BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

VOC	0.1300 LB/HR		BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

SO2	0.0140 LB/HR		BACT-PSD
CAS NO. 7446-09-5	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

NOX	2.4000 LB/HR		BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

CO	2.4000 LB/HR		BACT-PSD
CAS NO. 630-08-0	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

MATL HANDLING, DISPOSAL ASH VACUUM PUMP 0.00

PROCESS CODE 90.024
SCC CODE 30599999

PM	0.1440 LB/HR		BACT-PSD
CAS NO.	0.0000		99.900

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
BAGHOUSE

AMMONIA REMOVAL TOWER 0.00

PROCESS CODE 99.999	VOC	0.0300 LB/HR	BACT-PSD
SCC CODE 99999999	CAS NO.	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	

NOTES: CROWN/VISTA ENERGY PROJECT INCLUDES 2 PULVERIZED COAL FIRED BOILERS EACH WITH 1789 MMBTU/HR HEAT INPUT CAPACITY. TOTAL ELECTRICITY GENERATION CAPACITY OF POWER PLANT IS 362 MEGAWATTS (2 UNITS EACH WITH 181 MEGAWATTS). THE CVEP INCLUDES SEVERAL FUGITIVE AND OTHER SOURCES. LIST OF THESE SOURCES CAN BE FOUND IN AIR PERMIT CONDITIONS. (CONTACT AGENCY.)

PERMIT NUMBERS: 01-92-0857, -0880, -5588, -5589 01-93-0178, -0179, -651
PROCESS 1: ALL EMISSIONS ARE PER BOILER BASIS.
PROCESS 2: 70% EFF FOR CONVEYOR, 50% EFF FOR TRANSFER POINT. PRIMARY EMM. FOR COAL UNLOADING TRACK HOPPER.

COMPANY NAME/SITE LOCATION: MARATHON OIL CO. - INDIAN BASIN N.G. PLAN
25 MI NW OF CARLSBAD
CARLSBAD, NM 88220- EDDY COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. PSD-NM-295-M-2
DETERMINATION MADE BY: NEW MEXICO ENVIRONMENT DEPT/APC BUREAU (AGENCY) JIM SHIVELY (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 01/11/95
ESTIMATED START-UP DATE-- / /
(505) 827-0068 (PHONE)

AIRS ID NO. 35-015-00008 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINES, NATURAL GAS (2)	5500.00 HP			
PROCESS CODE 15.004		NOX	7.4000 LBS/HR	BACT-PSD
SCC CODE 20200201		CAS NO.	0.0000	66.000
			CONTROL METHOD: POLLUTION PREVENTION LEAN-PREMIXED COMBUSTION TECHNOLOGY. DRY/LOW NOX 5/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	13.2000 LBS/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000	66.000
			CONTROL METHOD: POLLUTION PREVENTION LEAN-PREMIXED COMBUSTION TECHNOLOGY. 5/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: THIS IS A REVISED BACT ANALYSIS FOR A PHASED CONSTRUCTION PROJECT WHICH WAS PERMITTED ON 07/19/88 WHICH CONSISTED OF TWO GAS FIRED TURBINES FOR NATURAL GAS COMPRESSION.

FROM PROCESS DATA: OTHER METHOD: INITIAL TESTS REQUIRED AFTER INSTALLATION.

COMBINED LIMIT FOR NOX & CO: 42 PPMV @ 15% O2

COMPANY NAME/SITE LOCATION: MILAGRO, WILLIAMS FIELD SERVICE
192 COUNTY ROAD #4900 POB 700
BLOOMFIELD, NM 87413-

SAN JUAN COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. PSD-NM-859-M-4
DETERMINATION MADE BY: NEW MEXICO ENVIRONMENT DEPT/APC BUREAU
(AGENCY)

NED J. JERABEK
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(505) 827-2411
(PHONE)

AIRS ID NO. 35-045-0274

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINE/COGEN, NATURAL GAS (2)	900.00 MMCF/DAY			
PROCESS CODE 15.004 SCC CODE 3-10-004-14		NO2 CAS NO. 10102-44-0	9.0000 PPM @ 15% O2 9.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION DRY LOW NOX (GENERAL ELECTRIC MODEL PG6541B)	BACT-PSD 94.000
		CO CAS NO. 630-08-0	27.6000 PPM @ 15% O2 27.6000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
		PM10 CAS NO.	0.0000 SEE P2 DESC. 0.0000 CONTROL METHOD: POLLUTION PREVENTION COMBUSTION AIR FILTERS; GOOD COMBUSTION PRACTICE AND MAINTENANCE	BACT-PSD 0.000

BOILER 0.00

PROCESS CODE 11.005	PM10	5.0000 MMSCF	BACT-PSD
SCC CODE 1-01-006-01	CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
COMBUSTION AIR FILTERS; GOOD COMBUSTION PRACTICE AND MAINTENANCE

NO2	0.0800 LB/MMBTU	BACT-PSD
CAS NO. 10102-44-0	0.0800 LB/MMBTU	77.000

CONTROL METHOD: POLLUTION PREVENTION
LOW NOX BURNERS; FUEL INDUCED RECIRCULATION

CO	0.0700 LB/MMBTU	BACT-PSD
CAS NO. 630-08-0	0.0700 LB/MMBTU	0.000

CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION PRACTICES AND MAINTENANCE; CONTROL OF EXCESS AIR AND MONITORING OF FLUE GAS TEMP AND OPERATIONAL PROCEDURES

NOTES: THE MILAGRO GAS PLANT REMOVES CO2 FROM NATURAL GAS BY CONTACT WITH AMINE SOLUTION. AMINE CHEMICAL IS REGENERATED BY CONTACT WITH STEAM. THIS MODIFICATION WILL PRODUCE THE STEAM VIA TURBINES WHICH ALSO WILL COGENERATE ELECTRICITY.

COMPANY NAME/SITE LOCATION: APEX WASTE MANAGEMENT CENTER
T18S, R63 & 64E
APEX, NV CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A-0394, A-0935, A-0396, A-0397
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)
DAVID C. LEE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 10/04/93
ESTIMATED START-UP DATE-- / /
(702) 383-1276 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SOLID WASTE LANDFILL (SEE NOTES)	1086237.00 TPY MUNICIPAL SW			
PROCESS CODE 21.002		VOC	438.4000 LB/DAY	BACT-PSD
SCC CODE 5-02-006-02, 03		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			FLARES, INCINERATION	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		PM10	529.2000 LB/DAY	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WATER TRUCKS, WATERING	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	254.8000 LB/DAY	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CO	513.9000 LB/DAY		BACT-PSD
CAS NO. 630-08-0	0.0000		0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: THE SOURCE CONSISTS OF FOUR SEPARATE OPERATIONS ENUMERATED AS:
1 - A MUNICIPAL SOLID LANDFILL
2 - AN INDUSTRIAL SOLID WASTE LANDFILL
3 - A SOIL TREATMENT FACILITY
4 - A HAZARDOUS WASTE STORAGE FACILITY

THE INFORMATION INCLUDES THE MODIFICATION APPROVED IN 1994.

COMPANY NAME/SITE LOCATION: UNIVERSAL URETHANE, INC.
4201 E. LONE MOUNTAIN RD.
N. LAS VEGAS, NV 89030- CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A0859
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)
DAVID C. LEE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/06/94
ESTIMATED START-UP DATE-- 04/01/94
(702) 383-1276 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
MFG OF POLYURETHANE PRODUCTS	1250.00 TPY			
PROCESS CODE 63.013		CH2CL2	253.8000 LB/DAY	BACT-OTHER
SCC CODE 3-08-008-02		CAS NO. 75-09-2	0.0000	45.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT DISTILLATION- CONDENSATION DEVICE, AUTOMATED RECOVERY SYSTEMS OF WASTE SOLVENT	
			2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		HCFC 141B	769.2000 LB/DAY	OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: THIS APPLICATION WAS FOR MAJOR MODIFICATION OF THE EXISTING STATIONARY SOURCE.
POLLUTANT 2:
HCFC 141B OR 1,1-DICHLORO-1-FLUOROETHANE

COMPANY NAME/SITE LOCATION: INLAND PROPERTIES, INC.
JONES BLVD & BLUE DIAMOND RD
LAS VEGAS, NV 89139- CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A0070
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)
DAVID C. LEE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 11/18/93
ESTIMATED START-UP DATE-- / /
(702) 383-1276 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
MINING, SAND & GRAVEL/CONCRETE BATCHING	1200000.00 TPY SAND & GRAVEL			
PROCESS CODE 90.024		PM10	431.0000 LB/DAY	BACT-OTHER
SCC CODE 3-05-025-02 THRU 07		CAS NO.	0.0000	82.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT BAGHOUSES, WATERING IN-PROCESS MATERIALS 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	114.0000 LB/DAY	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	108.0000 LB/DAY	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

VOC	84.0000 LB/DAY	BACT-PSD
CAS NO.	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: AN APPLICATION FOR MODIFICATION AND CHANGE OF NAME WAS RECEIVED IN JULY, 1994. THE PERMITTEE IS CURRENTLY KNOWN AS BLUE DIAMOND MATERIALS INC. THE MODIFICATION DOES NOT AFFECT THE EMISSION LIMITS.

COMPANY NAME/SITE LOCATION: LASCO BATHWARE- DIV. OF TOMKINS INDUSTRIES, INC.
NE 1/4 OF SE 1/4 OF SECT. 29
MOAPA, NV 89021- CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A0075
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)
DAVID C. LEE (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 10/01/93
ESTIMATED START-UP DATE-- / /
(702) 383-1276 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
MFG OF FIBERGLASS BATHWARE	6259.00 TPY POLYESTER RESIN			
PROCESS CODE 49.005		VOC	1959.0000 LB/DAY	BACT-PSD
SCC CODE 30800720		CAS NO.	0.0000	32.000
			CONTROL METHOD: POLLUTION PREVENTION FILLER AND STYRENE RESIN LIMITATIONS 8/ 7 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	1.2000 LB/DAY	BACT-PSD
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	

NOTES: THE FIRST APPLICATION FOR PM10 AND VOC WAS RECEIVED APRIL, 1993. A SUBSEQUENT APPLICATION FOR NOX, CO AND ADDITIONAL PM10 AND VOC WAS RECEIVED APRIL 20,1994. PM10 AND CO EMISSIONS ARE INSIGNIFICANT.

COMPANY NAME/SITE LOCATION: MUDDY RIVER L.P.
T14S, R66E, SECTIONS 29 TO 32
MOAPA, NV 89021-

CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A0113
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV
(AGENCY)

DAVID C. LEE
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/10/94
ESTIMATED START-UP DATE-- / /
(702) 383-1276
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COMBUSTION TURBINE, DIESEL & NATURAL GAS	140.00 MEGAWATT			
PROCESS CODE 15.007 SCC CODE 2-01-001-01, -002-01		NOX CAS NO.	303.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER	BACT-PSD 0.000
		CO CAS NO. 630-08-0	77.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS	BACT-PSD 0.000
		PM10 CAS NO.	17.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS	BACT-PSD 0.000

SO2	88.0000 LB/HR	BACT-PSD
CAS NO. 7446-09-5	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	FUEL SPEC: LOW SULFUR FUEL (LESS THAN .05%S)	
VOC	14.0000 LB/HR	BACT-PSD
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	FUEL SPEC: NATURAL GAS	
PB	0.1000 LB/HR	BACT-PSD
CAS NO. 7439-92-1	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	FUEL SPEC: NATURAL GAS	

NOTES:

COMPANY NAME/SITE LOCATION: CSW NEVADA, INC.
T14S, R66E, SECTION 33
MOAPA, NV 89021-

CLARK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. A0116
DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)

DAVID C. LEE
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/10/94
ESTIMATED START-UP DATE-- / /
(702) 383-1276
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COMBUSTION TURBINE, DIESEL & NATURAL GAS	140.00 MEGAWATT			
PROCESS CODE 15.007 SCC CODE 2-01-001-01, -002-01		NOX CAS NO.	273.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION DRY LOW NOX COMBUSTOR	BACT-PSD 0.000
		CO CAS NO. 630-08-0	83.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS	BACT-PSD 0.000
		PM10 CAS NO.	17.0000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS	BACT-PSD 0.000

SO2	30.5000	LB/HR	BACT-PSD
CAS NO. 7446-09-5	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: LOW SULFUR FUEL (LESS THAN 0.05%S)

VOC	13.0000	LB/HR	BACT-PSD
CAS NO.	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: NATURAL GAS

PB	1.1000	LB/HR	BACT-PSD
CAS NO. 7439-92-1	0.0000		0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: NATURAL GAS

NOTES:

COMPANY NAME/SITE LOCATION: KES CHATEAUGAY PROJECT
RT 374
CHATEAUGAY, NY 12920-

FRANKLIN COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 163400 0116
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/19/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
RILEY STOKER WOOD BOILER EP #00001	275.00 MMBTU/HR			
PROCESS CODE 11.008 SCC CODE 1-03-009-03		NOX CAS NO.	0.2300 LB/MMBTU 0.2300 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		SO2 CAS NO. 7446-09-5	0.0300 LB/MMBTU 0.0300 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: OIL LESS THAN 0.08% BY WGT SULFUR CONTENT	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	0.3500 LB/MMBTU 0.3500 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

		PM,PM10	0.0380 LB/MMBTU	BACT
		CAS NO.	0.0380 LB/MMBTU	99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ZURN MULTICLONE, ESP	
		VOC	0.1000 LB/MMBTU	BACT-OTHER
		CAS NO. 68476-44-8	0.1000 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
AUXILIARY BOILER EP #00002	5.00 MMBTU/HR			
PROCESS CODE 11.006 SCC CODE 1-01-005-01		NOX	0.2000 LB/MMBTU	BACT-OTHER
		CAS NO.	0.2000 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		CO	0.0360 LB/MMBTU	BACT-OTHER
		CAS NO. 630-08-0	0.0360 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		PM,PM10	0.0300 LB/MMBTU	BACT-OTHER
		CAS NO.	0.0300 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		VOC	0.0300 LB/MMBTU	BACT-OTHER
		CAS NO. 68476-44-8	0.0300 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
DIESEL GENERATOR EP #00003	5.76 MMBTU/HR			
PROCESS CODE 11.006 SCC CODE 1-01-005-01		NOX	4.1500 LB/MMBTU	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	

CO CAS NO. 630-08-0	1.3900 LB/MMBTU 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
PM,PM10 CAS NO.	0.1400 LB/MMBTU 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
VOC CAS NO. 68476-44-8	0.1100 LB/MMBTU 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

NOTES: 1) THE SULFUR CONTENT OF THE OIL BURNED AT THIS FACILITY SHALL NOT EXCEED 0.08 PERCENT BY WEIGHT.
2) THERE A FOUR (4) EMISSION POINTS AT THIS FACILITY.
3) TOTAL ANNUAL DISTILLATE OIL USE SHALL NOT EXCEED THE FOLLOWING:
A. RILEY STOKER BOILER: 365000 GAL/YR
B. AUXILIARY BOILER: 36500 GAL/YR
C. EMERGENCY GENERATOR: 4200 GAL/YR
D. FIRE PUMP: 680 GAL/YR

COMPANY NAME/SITE LOCATION: MEGAN-RACINE ASSOCIATES, INC
LINCOLN STREET EXTENSION
CANTON, NY 13617- SAINT LAWRENCE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 402201 0295 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES (AGENCY)
COMBUSTION SECTION (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 08/05/89
ESTIMATED START-UP DATE-- / /
(518) 457-7688 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE LM5000-N COMBINED CYCLE GAS TURBINE	401.00 LB/MMBTU			
PROCESS CODE 15.007		NOX	42.0000 PPMDV @ 15% O2	BACT
SCC CODE 2-03-002-03		CAS NO.	42.0000 PPM @ 15% O2	60.000
			CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	
		CO	0.0260 LB/MMBTU, 11 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		PM,PM10	0.0280 LB/MMBTU, 12 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	

		VOC	0.0200 LB/MMBTU, 8.0 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
COEN DUCT BURNER	40.00 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.1000 LB/MMBTU	BACT-OTHER
SCC CODE 1-03-006-02		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	
		PM,PM10	0.0000 REFER TO NOTE #3	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	

NOTES: 1) SULFUR CONTENT OF THE FUEL OIL BURNED AT THIS FACILITY SHALL NOT EXCEED 0.02 PERCENT BY WEIGHT. THIS FACILITY SHALL NOT BURN FUEL OIL IN EXCESS OF 25% OF THE TIME, AND SHALL NOT BURN MORE THAN 5.385 MILLION GAL/YR.
2) THE DUCT BURNER MAY ONLY BURN NATURAL GAS.
3) THE PM,PM10 EMISSION LIMIT FOR THIS FACILITY IS THE COMBINED EMISSIONS FOR THE GAS TURBINE AND DUCT BURNER WHILE FIRING NATURAL GAS. THE EMISSION LIMIT IS 0.028 LB/MMBTU AND 12 LB/HR.

COMPANY NAME/SITE LOCATION: ANITEC COGEN PLANT
40 CHARLES ST
BINGHAMTON, NY 13902- BROOME COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 030200 0451
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES (AGENCY)
COMBUSTION SECTION (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 07/07/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE LM5000 COMBINED CYCLE GAS TURBINE EP #00001	451.00 MMBTU/HR			
PROCESS CODE 15.007		NOX	25.0000 PPM, 41 LB/HR	BACT-OTHER
SCC CODE 2-03-002-03		CAS NO.	25.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
		CO	36.0000 PPM, 33 LB/HR	SEE NOTE #4
		CAS NO. 630-08-0	36.0000 PPM @ 15% O2	80.000
			CONTROL METHOD: POLLUTION PREVENTION	
			BAFFLE CHAMBER	
		VOC	0.0080 LB/MMBTU, 3.0 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	

		PM,PM10 CAS NO.	0.0050 LB/MMBTU, 2.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.1% BY WEIGHT	BACT-OTHER 0.000
DUCT BURNER EP #00001	70.00 MMBTU/HR			
PROCESS CODE 11.005 SCC CODE 1-03-006-02		NOX CAS NO.	0.1000 LB/MMBTU, 7.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION ZINK LOW NOX DUCT BURNER	BACT-OTHER 30.000
		CO CAS NO. 630-08-0	0.0350 LB/MMBTU, 2.5 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		VOC CAS NO. 68476-44-8	0.0200 LB/MMBTU, 1.2 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0070 LB/MMBTU, 0.5 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.1% BY WEIGHT	BACT-OTHER 0.000
AUXILIARY BOILER EP #00002	123.00 MMBTU/HR			
PROCESS CODE 11.004 SCC CODE 1-03-006-01		NOX CAS NO.	0.0500 LB/MMBTU, 6.5 LB/HR 0.0500 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

CO	0.0800 LB/MMBTU, 9.9 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.0800 LB/MMBTU	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	
	NO CONTROLS	
VOC	0.0100 LB/MMBTU, 1.1 LB/HR	BACT-OTHER
CAS NO. 68476-44-8	0.0100 LB/MMBTU	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	
	NO CONTROLS	
PM,PM10	0.0050 LB/MMBTU, 0.6 LB/HR	BACT-OTHER
CAS NO.	0.0050 LB/MMBTU	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	FUEL SPEC; SULFUR CONTENT NOT TO EXCEED 0.1% BY WEIGHT	

NOTES: 1) SULFUR CONTENT OF THE FUEL MAY NOT EXCEED 0.1 PERCENT BY WEIGHT.
2) THE GAS TURBINE AND AUXILIARY BOILER MAY FIRE EITHER NATURAL GAS OR DISTILATE OIL. OIL BURNING IS LIMITED TO: 7.06 MILLION GAL/YR IN THE GAS TURBINE, AND 1.8 MILLION GAL/YR IN THE AUXILIARY BOILER.
3) THE DUCT BURNER MAY ONLY FIRE NATURAL GAS.
4) THERE ARE TWO SEPARATE CO EMISSION LIMITS FOR THE GAS TURBINE DEPENDING ON THE AMBIENT AIR TEMP. THE LIMITS LISTED IN THIS DETERMINATION ARE FOR TEMPS BELOW 46 DEGREES F. ABOVE 46 DEGREES F THE LIMITS ARE: 27 PPM AND 24 LB/HR FIRING GAS, AND 26 PPM AND 25 LB/HR FIRING OIL.

COMPANY NAME/SITE LOCATION: FULTON COGEN PLANT
SOUTH SEVENTH STREET
FULTON, NY 13069-

OSWEGO COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 350400 0221 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 09/15/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE LM5000 GAS TURBINE	500.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-01-002-01		NOX CAS NO.	36.0000 PPM, 65 LB/HR 36.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	BACT 58.500
		CO CAS NO. 630-08-0	107.0000 PPM, 120 LB/HR 107.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0240 LB/MMBTU, 12.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.3% BY WEIGHT	BACT-OTHER 0.000

	VOC	0.0040 LB/MMBTU, 2.0 LB/HR	SEE NOTE #6
	CAS NO. 68476-44-8	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	

STACK EMISSIONS (GAS TURBINE AND DUCT BURNER) 610.00 MMBTU/HR (TOTAL)

PROCESS CODE 11.004	NOX	36.0000 PPM, 69.5 LB/HR	BACT
SCC CODE 1-03-006-02	CAS NO.	0.0000	53.000
		CONTROL METHOD: POLLUTION PREVENTION	
		WATER INJECTION	
	CO	156.0000 PPM, 175.0 LB/HR	BACT-OTHER
	CAS NO. 630-08-0	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	PM,PM10	0.0240 LB/MMBTU, 13.1 LB/HR	BACT-OTHER
	CAS NO.	0.0000	0.000
		CONTROL METHOD: POLLUTION PREVENTION	
		FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.3% BY WEIGHT	
	VOC	0.0400 LB/MMBTU, 24 LB/HR	SEE NOTE #6
	CAS NO. 68476-44-8	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	

NOTES: 1) THE DUCT BURNER SHALL FIRE ONLY NATURAL GAS.
2) THE DUCT BURNER SHALL NOT EXCEED 0.1 LB/MMBTU OF NOX EMISSIONS.
3) THE EMISSION LIMITS OF THE STACK ARE THE COMBINED LIMITS OF THE GAS TURBINE AND DUCT BURNER WHEN BOTH ARE FIRING.
4) THE SULFUR CONTENT OF THE FUEL SHALL NOT EXCEED 0.3 PERCENT BY WEIGHT.
5) THE GAS TURBINE MAY NOT FIRE MORE THAN 6.6 MILLION GAL/YR OF DISTILATE OIL, AND THE DUCT BURNER MAY NOT FIRE MORE THAN 282 MILLION SCF/YR OF NATURAL GAS, BOTH CALCULATED ON A DAILY ROLLING BASIS.
6) ALTERNATE VOC LIMITS ARE BASED ON TEMPS <20F. FOR TEMPS >= 20F LIMITS ARE: TURBINE 0.010 LB/MMBTU & 5.0 LB/HR, STACK 0.044 LB/MMBTU & 27 LB/HR.

COMPANY NAME/SITE LOCATION: TBG COGEN COGENERATION PLANT
ROUTE 107
BETHPAGE, NY 11714-

NASSAU COUNTY

DATE OF PERMIT ISSUANCE-- 08/05/90
ESTIMATED START-UP DATE-- / /

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 282400 5705 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE LM2500 GAS TURBINE	214.90 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	75.0000 PPM + FBN CORRECTION 75.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	BACT 60.000
		CO CAS NO. 630-08-0	0.1810 LB/MMBTU 0.0000 CONTROL METHOD: POLLUTION PREVENTION CATALYTIC OXIDIZER	BACT 80.000
		PM,PM10 CAS NO.	0.0240 LB/MMBTU, 5.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.037% BY WEIGHT	BACT-OTHER 0.000

		VOC	0.0080 LB/MMBTU, 2.9 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
COEN DUCT BURNER	161.80 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.2000 LB/MMBTU	BACT-OTHER
SCC CODE 1-03-006-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	
		PM,PM10	0.0200 LB/MMBTU, 7.5 LB/HR	SEE NOTE #4
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	

NOTES: 1) THE DUCT BURNER MAY ONLY FIRE NATURAL GAS.
2) THIS FACILITY IS LIMITED TO RUNNING AN ANNUAL AVERAGE OF 11.1 MILLION GAL/YR OF FUEL OIL.
3) THE SULFUR CONTENT OF THE FUEL OIL BURNED AT THIS FACILITY MAY NOT EXCEED 0.037 PERCENT BY WEIGHT.
4) THE PM,PM10 EMISSION LIMIT OF 0.02 LB/MMBTU SHALL BE ENFORCED WHEN THE GAS TURBINE AND THE DUCT BURNER ARE FIRING SIMULTANEOUSLY.

COMPANY NAME/SITE LOCATION: INDECK-OSWEGO ENERGY CENTER
RURAL ROUTE 9, MITCHELL STREET
OSWEGO, NY 13126-

OSWEGO COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 351200 0211 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 10/06/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE	533.00 LB/MMBTU			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	42.0000 PPM, 75.00 LB/HR 42.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT 53.000
		CO CAS NO. 630-08-0	10.0000 PPM, 10.00 LB/HR 10.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0080 LB/MMBTU, 5.00 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.27% BY WEIGHT	BACT-OTHER 0.000

		VOC	0.0100 LB/MMBTU, 5.00 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
DUCT BURNER	30.00 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.1170 LB/MMBTU, 3.51 LB/HR	BACT-OTHER
SCC CODE 1-03-006-02		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	
		CO	0.1280 LB/MMBTU, 3.84 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
		PM,PM10	0.0100 LB/MMBTU, 0.30 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	
		VOC	0.0600 LB/MMBTU, 1.80 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	

NOTES: 1) THE DUCT BURNER SHALL ONLY FIRE NATURAL GAS.
2) THE GAS TURBINE MAY ONLY BURN 8.14 MILLION GAL/YR OF #2 DISTILATE OIL, FOR A MAXIMUM OF 2190 HR/YR (BOTH CALCULATED ON A DAILY ROLLING BASIS).
3) THE SULFUR CONTENT OF THE FUEL SHALL NOT EXCEED 0.27 PERCENT BY WEIGHT.
4) THE PART LOAD VOC EMISSION RATES FOR BOTH PRIMARY AND ALTERNATE EMISSIONS ARE: 0.010 LB/MMBTU & 4.00 LB/HR.

COMPANY NAME/SITE LOCATION: KAMINE/BESICORP CARTHAGE L.P.
WEST END AVENUE
CARTHAGE, NY 13619-

JEFFERSON COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 226001 0285 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 01/18/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE	491.00 BTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	42.0000 PPM, 76.6 LB/HR 42.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT 63.000
		CO CAS NO. 630-08-0	10.0000 PPM, 11.0 LB/HR 10.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0050 LB/MMBTU, 3.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT	BACT-OTHER 0.000

	VOC	0.0090 LB/MMBTU, 5.0 LB/HR	BACT-OTHER
	CAS NO. 68476-44-8	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
STACK (GAS TURBINE & DUCT BURNER) **SEE NOTE #3** 540.00 LB/MMBTU			
PROCESS CODE 11.004	NOX	42.0000 PPM, 87.4 LB/HR	BACT-OTHER
SCC CODE 1-03-006-02	CAS NO.	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	CO	23.0000 PPM, 28.3 LB/HR	BACT-OTHER
	CAS NO. 630-08-0	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	PM,PM10	0.0050 LB/MMBTU, 3.0 LB/HR	BACT-OTHER
	CAS NO.	0.0000	0.000
		CONTROL METHOD: POLLUTION PREVENTION	
		FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT	
	VOC	0.0290 LB/MMBTU, 15.8 LB/HR	BACT-OTHER
	CAS NO. 68476-44-8	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	

NOTES: 1) THE SULFUR CONTENT OF THE FUEL SHALL NOT EXCEED 0.20 PERCENT BY WEIGHT.
2) FUEL OIL USE IN THE GAS TURBINE AND DUCT BURNER SHALL NOT EXCEED 10.2 MILLION GAL/YR AND 25% OF THE FACILITY OPERATING TIME (CALCULATED ON A DAILY ROLLING BASIS).
3) THE THROUGHPUT FOR THE STACK PROCESS IS THE TOTAL THROUGHPUT FOR THE FACILITY, WHILE THE BOILER OUTPUT REPRESENTS THE DUCT BURNERS HEAT INPUT.

COMPANY NAME/SITE LOCATION: INDECK ENERGY COMPANY
1 INDECK DRIVE
SILVER SPRINGS, NY 14550-

WYOMING COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 563203 0099
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/12/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE EP #00001	491.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	32.0000 PPM 32.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT 58.200
		CO CAS NO. 630-08-0	40.0000 PPM 40.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0060 LB/MMBTU, 2.5 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

DUCT BURNER EP #00001 100.00 MMBTU/HR

PROCESS CODE 11.005	NOX	0.1000 LB/MMBTU, 8.5 LB/HR	NSPS
SCC CODE 1-03-006-02	CAS NO.	0.0000	0.000
		CONTROL METHOD: POLLUTION PREVENTION	
		FUEL SPEC: NATURAL GAS ONLY	
	CO	0.1400 LB/MMBTU, 12.0 LB/HR	BACT-OTHER
	CAS NO. 630-08-0	0.0000	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	PM,PM10	0.0100 LB/MMBTU, 1.0 LB/HR	BACT
	CAS NO.	0.0000	99.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
		FABRIC COLLECTOR	

AUXILIARY BOILER EP #00002 0.00 MMBTU/HR

PROCESS CODE 11.004	NOX	0.2000 LB/MMBTU, 44.5 LB/HR	NSPS
SCC CODE 1-03-006-	CAS NO.	0.2000 LB/MMBTU	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	CO	0.0420 LB/MMBTU, 7.2 LB/HR	BACT-OTHER
	CAS NO. 630-08-0	0.0420 LB/MMBTU	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	
	PM,PM10	0.0050 LB/MMBTU, 0.9 LB/HR	BACT-OTHER
	CAS NO.	0.0050 LB/MMBTU	0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE	
		NO CONTROLS	

NOTES: 1) THE SULFUR CONTENT OF THE FUEL SHALL NOT EXCEED 0.27 PERCENT BY WEIGHT.
2) THE DUCT BURNER MAY ONLY FIRE NATURAL GAS.
3) THE COMBINED FUEL OIL USE OF THE GAS TURBINE AND AUXILIARY BOILER MAY NOT EXCEED 2190 HOURS ANNUALLY OR 7.9059 MILLION GAL/YR.

COMPANY NAME/SITE LOCATION: KAMINE/BESICORP NATURAL DAM LP
JAMES RIVER PAPER MILL
NATURAL DAM, NY 13642-

SAINT LAWRENCE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 404089 0305 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE	500.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	42.0000 PPM, 80.1 LB/HR 42.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT 0.000
		CO CAS NO. 630-08-0	0.0200 LB/MMBTU, 10 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	0.000
		PM,PM10 CAS NO.	0.0000 SEE NOTE #1 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	0.000
		VOC CAS NO. 68476-44-8	0.0080 LB/MMBTU, 4.0 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	0.000

DUCT BURNER 90.00 MMBTU/HR

PROCESS CODE 11.004
SCC CODE 1-03-006-02

NOX	0.1000 LB/MMBTU, 9 LB/HR		
CAS NO.	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
CO	0.1600 LB/MMBTU, 14.4 LB/HR		
CAS NO. 630-08-0	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
PM,PM10	0.0000 SEE NOTE #1		
CAS NO.	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
VOC	0.1000 LB/MMBTU, 9 LB/HR		
CAS NO. 68476-44-8	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		

NOTES: 1) EMISSIONS OF TOTAL PARTICULATE MATTER AND PM10 FROM THE GAS TURBINE AND DUCT BURNER COMBINED, SHALL NOT EXCEED 0.006 LB/MMBTU AND 3.0 LB/HR WHEN FIRING NATURAL GAS, AND 0.036 LB/MMBTU 22.1 LB/HR WHEN FIRING FUEL OIL.
2) THE SULFUR CONTENT OF THE FUEL OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.20 PERCENT BY WEIGHT. FUEL OIL FIRING IS LIMITED TO 25% OF THE TIME AND 10.44 MILLION GAL/HR.

COMPANY NAME/SITE LOCATION: FORT DRUM HTW COGEN FACILITY
P.O. BOX 330
FORT DRUM, NY 13603-

JEFFERSON COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 224000 0255 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/01/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
(3) BUILT UP BOILER	651.00 MMBTU/HR			
PROCESS CODE 11.002 SCC CODE 1-03-001-01		PM,PM10 CAS NO.	0.0500 LB/MMBTU, 32.6 LB/HR 0.0500 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC COLLECTOR	BACT 99.990
		SO2 CAS NO. 7446-09-5	1.2000 LB/MMBTU 1.2000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: 90% REMOVAL WHEN FIRING BITUMINOUS COAL	BACT 90.000
		NOX CAS NO.	0.6000 LB/MMBTU, 391 LB/HR 0.6000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

CO	0.2500 LB/MMBTU, 163 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.2500 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

NOTES: 1) WHEN FIRING BITUMINOUS COAL THERE SHALL BE A 90% SO2 REMOVAL RATE.

COMPANY NAME/SITE LOCATION: KAMINE SOUTH GLENS FALLS COGEN CO
RIVER AND HUDSON STREETS
SOUTH GLENS FALLS, NY 12801-

SARATOGA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 414401 0212 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 09/10/92
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE	498.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	42.0000 PPM, 76.6 LB/HR 42.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	BACT 50.000
		CO CAS NO. 630-08-0	9.0000 PPM, 11.0 LB/HR 9.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0050 LB/MMBTU, 3.0 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT	BACT-OTHER 0.000

		VOC	0.0090 LB/MMBTU, 5.0 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
DUCT BURNER (SEE NOTE #3)	44.00 MMBTU/HR			
PROCESS CODE 11.004		NOX	42.0000 PPM, 87.4 LB/HR	BACT-OTHER
SCC CODE 1-03-006-02		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
		CO	22.0000 PPM, 28.3 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	
		PM,PM10	0.0050 LB/MMBTU, 3.0 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT	
		VOC	0.0290 LB/MMBTU, 15.8 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NO CONTROLS	

NOTES: 1) THE SULFUR CONTENT OF THE FUEL OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.20 PERCENT BY WEIGHT.
2) FUEL OIL USE FOR THE GAS TURBINE AND DUCT BURNER COMBINED, IS LIMITED TO 25% OF THEIR OPERATING TIME AND 10.2 MILLION GAL/YR.
3) THESE ARE THE EMISSION LIMITS WHEN BOTH THE DUCT BURNER AND GAS TURBINE ARE SIMULTANEOUSLY FIRING.

COMPANY NAME/SITE LOCATION: KAMINE/BESICORP SYRACUSE LP
BELLE ISLE ROAD
SOLVAY, NY 13209-

ONONDAGA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 313201 2010/00001-00007
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/10/94
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
SIEMENS V64.3 GAS TURBINE (EP #00001)	650.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	25.0000 PPM 25.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	BACT 70.000
		CO CAS NO. 630-08-0	9.5000 PPM 9.5000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0080 LB/MMBTU, 5.8 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.15% BY WEIGHT	BACT-OTHER 0.000

		VOC	0.0070 LB/MMBTU, 4.6 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
DUCT BURNER (EP #00001)	90.00 MMBTU/HR			
PROCESS CODE 11.004		NOX	0.1000 LB/MMBTU	BACT-OTHER
SCC CODE 1-03-006-02		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		CO	0.1500 LB/MMBTU	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		PM,PM10	0.0500 LB/MMBTU, 4.5 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.15% BY WEIGHT	
		VOC	0.0900 LB/MMBTU, 8.1 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
(3) UTILITY BOILER (EP #S 00002-4)	33.00 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.0350 LB/MMBTU, 1.17 LB/HR	BACT-OTHER
SCC CODE 1-03-006-02		CAS NO.	0.0350 LB/MMBTU	70.900
			CONTROL METHOD: POLLUTION PREVENTION INDUCED FLUE GAS RECIRCULATION (FGR)	

		CO CAS NO. 630-08-0	0.0380 LB/MMBTU, 1.26 LB/HR 0.0380 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0100 LB/MMBTU, 0.34 LB/HR 0.0100 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.15% BY WEIGHT	BACT-OTHER 0.000
		VOC CAS NO. 68476-44-8	0.0030 LB/MMBTU, 0.11 LB/HR 0.0030 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
DIESEL GENERATOR (EP #00005) PROCESS CODE 15.002 SCC CODE 2-03-001-01	22.00 MMBTU/HR	NOX CAS NO.	1.1660 LB/MMBTU, 26.0 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	0.3710 LB/MMBTU, 8.27 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0240 LB/MMBTU, 0.53 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		VOC CAS NO. 68476-44-8	0.0160 LB/MMBTU, 0.34 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

HEAT & STEAM BOILER (EP #00006) 2.50 MMBTU/HR

PROCESS CODE 11.005
SCC CODE 1-03-006-03

NOX	0.1200 LB/MMBTU, 0.30 LB/HR	BACT-OTHER
CAS NO.	0.1200 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

CO	0.1520 LB/MMBTU, 0.38 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.1520 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

PM,PM10	0.0100 LB/MMBTU, 0.03 LB/HR	BACT-OTHER
CAS NO.	0.0100 LB/MMBTU	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.15% BY WEIGHT

VOC	0.0040 LB/MMBTU, 0.01 LB/HR	BACT-OTHER
CAS NO. 68476-44-8	0.0040 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

FIRE PUMP (EP #00007) 1.50 MMBTU/HR

PROCESS CODE 15.002
SCC CODE 2-03-001-01

NOX	4.2500 LB/MMBTU, 6.25 LB/HR	BACT-OTHER
CAS NO.	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

CO	2.8800 LB/MMBTU, 4.23 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

PM,PM10	0.2000 LB/MMBTU, 0.29 LB/HR	BACT-OTHER
CAS NO.	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.15% BY WEIGHT

VOC	0.0550 LB/MMBTU, 0.08 LB/HR	BACT-OTHER
CAS NO. 68476-44-8	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

NOTES: 1) THE SULFUR CONTENT OF THE FUEL OIL SHALL NOT EXCEED 0.15% BY WEIGHT.
2) FUEL OIL USE IN THE GAS TURBINE AND DUCT BURNER SHALL NOT EXCEED 2000 HOURS ANNUALLY. TOTAL ANNUAL FUEL OIL USE AT THE FACILITY SHALL NOT EXCEED THE FOLLOWING LIMITS:

A) GAS TURBINE: 9.4 MILLION GAL/YR
B) DUCT BURNER: 3.0 MILLION GAL/YR
C) EMERGENCY GENERATOR: 2964 GAL/YR
D) FIRE PUMP: 510 GAL/YR

COMPANY NAME/SITE LOCATION: LOCKPORT COGEN FACILITY
5706 UPPER MT. RD.
LOCKPORT, NY 14094- NIAGARA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 292600 0446/00001-00007
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES (AGENCY)
COMBUSTION SECTION (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 07/14/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
(6) GE FRAME 6 TURBINES (EP #S 00001-00006)	423.90 MMBTU/HR			
PROCESS CODE 15.007		NOX	42.0000 PPM	BACT
SCC CODE 2-03-002-03		CAS NO.	42.0000 PPM @ 15% O2	78.000
			CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	
		CO	10.0000 PPM	BACT-OTHER
		CAS NO. 630-08-0	10.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		PM,PM10	0.0060 LB/MMBTU, 2.5 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT	

		VOC CAS NO. 68476-44-8	0.0120 LB/MMBTU, 5.0 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
(3) DUCT BURNER (EP #S 00001-00003)	94.10 MMBTU/HR			
PROCESS CODE 11.005 SCC CODE 1-03-006-02		NOX CAS NO.	0.2000 LB/MMBTU, 18.8 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC; NATURAL GAS ONLY	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	0.1000 LB/MMBTU, 9.4 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0060 LB/MMBTU, 0.60 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS ONLY	BACT-OTHER 0.000
		VOC CAS NO. 68476-44-8	0.1000 LB/MMBTU, 9.4 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
AUXILIARY BOILER (EP #00007)	210.00 MMBTU/HR			
PROCESS CODE 11.004 SCC CODE 1-03-006-02		NOX CAS NO.	0.2000 LB/MMBTU, 41.8 LB/HR 0.2000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	0.1300 LB/MMBTU, 27.2 LB/HR 0.1300 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

PM,PM10	0.0010 LB/MMBTU, 0.21 LB/HR	BACT-OTHER
CAS NO.	0.0010 LB/MMBTU	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.20% BY WEIGHT

VOC	0.0050 LB/MMBTU, 0.90 LB/HR	BACT-OTHER
CAS NO. 68476-44-8	0.0050 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE
NO CONTROLS

NOTES: 1)THE SULUFUR CONTENT OF THE FUEL OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.20 PERCENT BY WEIGHT. THE NITROGEN CONTENT OF THE FUEL FIRED IN THE AUXILIARY BOILER SHALL NOT EXCEED 0.30 PERCENT BY WEIGHT.
2) THE DUCT BURNERS MAY ONLY FIRE NATURAL GAS, AND MAY NOT FIRE MORE THAN 390,000 MMBTU/YR (FOR ALL THREE BURNERS) WHEN THE TURBINE IS FIRING OIL.
3) FUEL OIL USE IN THE TURBINES IS LIMITED TO 2190 HR/YR EACH. EACH GAS TURBINE SHALL NOT FIRE MORE THAN 19.656 MILLION GAL/YR OF OIL. THE AUXILIARY BOILER SHALL NOT FIRE MORE THAN 1.26 MILLION GAL/YR OF OIL.
4) THERE ARE SIX (6) TURBINES AND THREE (3) DUCT BURNERS. THE TURBINE/DUCT BURNER COMBINATIONS ARE EMITTED THROUGH EP #S 00001, 00002, & 00003.

COMPANY NAME/SITE LOCATION: PILGRIM ENERGY CENTER
CROOKED HILL ROAD
ISLIP, NY 11717-

SUFFOLK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 472800 2054
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- 12/01/95
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
(2) WESTINGHOUSE W501D5 TURBINES (EP #S 00001&2)	1400.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO.	4.5000 PPM, 23.6 LB/HR 4.5000 PPM @ 15% O2 CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT STEAM INJECTION FOLLOWED BY SCR	BACT 0.000
		CO CAS NO. 630-08-0	10.0000 PPM, 29.0 LB/HR 10.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0070 LB/MMBTU, 7.20 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.05% BY WEIGHT	BACT-OTHER 0.000

		VOC	0.0020 LB/MMBTU, 2.53 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
		NH3	10.0000 PPM, 19.50 LB/HR	BACT-OTHER
		CAS NO. 7664-41-7	10.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
(2) DUCT BURNER (EP #S 00001&2)	214.10 MMBTU/HR			
PROCESS CODE 11.005		NOX	0.0120 LB/MMBTU	BACT-OTHER
SCC CODE 1-03-006-01		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC; NATURAL GAS ONLY	
		CO	0.1080 LB/MMBTU, 17.5 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
		PM,PM10	0.0110 LB/MMBTU, 2.0 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			FUEL SPEC: NATURAL GAS ONLY	
		VOC	0.0160 LB/MMBTU, 2.60 LB/HR	BACT-OTHER
		CAS NO. 68476-44-8	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
2 AUXILIARY BOILERS (EP #00003)	204.00 MMBTU/HR			
PROCESS CODE 11.004		NOX	0.1000 LB/MMBTU	BACT-OTHER
SCC CODE 1-03-006-01		CAS NO.	0.1000 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	
		CO	0.1600 LB/MMBTU	BACT-OTHER
		CAS NO. 630-08-0	0.1600 LB/MMBTU	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE	

PM,PM10	0.0050 LB/MMBTU, 0.55 LB/HR	BACT-OTHER
CAS NO.	0.0050 LB/MMBTU	0.000

CONTROL METHOD: POLLUTION PREVENTION
FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.05% BY WEIGHT

VOC	0.0030 LB/MMBTU, 0.33 LB/HR	BACT-OTHER
CAS NO. 68476-44-8	0.0030 LB/MMBTU	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

NOTES: 1) SULFUR CONTENT OF OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.05 PERCENT BY WEIGHT.
2) THE DUCT BURNERS SHALL ONLY FIRE NATURAL GAS.
3) THE TWO (2) GAS TURBINES SHALL NOT FIRE MORE THAN 14.17 MILLION GAL/YR OF FUEL OIL COMBINED. THE TWO (2) AUXILIARY BOILERS SHALL NOT FIRE MORE THAN 1.05 MILLION GAL/YR OF FUEL OIL COMBINED.
4) EACH AUXILIARY BOILER MAY NOT OPERATE ABOVE 11.5 MMBTU/HR (MAX HEAT INPUT) WHEN SIMULTANEOUSLY FIRING WITH THE GAS TURBINE.

COMPANY NAME/SITE LOCATION: TRIGEN MITCHEL FIELD
CHARLES LINDBERG BOULEVARD
HEMPSTEAD, NY 11553- NASSAU COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 282089 4163 00004
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES (AGENCY)
COMBUSTION SECTION (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/16/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE	424.70 MMBTU/HR			
PROCESS CODE 15.007		NOX	60.0000 PPM, 90 LB/HR	BACT
SCC CODE 2-03-002-03		CAS NO.	60.0000 PPM @ 15% O2	20.000
			CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	
		CO	10.0000 PPM, 10.0 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	10.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		PM,PM10	0.0060 LB/MMBTU, 2.9 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	

		VOC CAS NO. 68476-44-8	0.0110 LB/MMBTU, 4.5 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
DUCT BURNER	195.30 MMBTU/HR			
PROCESS CODE 11.004 SCC CODE 1-03-006-01		NOX CAS NO.	0.2000 LB/MMBTU, 16.2 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	0.0700 LB/MMBTU, 11.4 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0150 LB/MMBTU, 2.0 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		VOC CAS NO. 68476-44-8	0.0350 LB/MMBTU, 5.8 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

NOTES: 1) SULFUR CONTENT OF THE FUEL OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.27 PERCENT BY WEIGHT.
2) THE GAS TURBINE AND DUCT BURNER MAY NOT FIRE MORE THAN 2190 HR/YR AND/OR 10.425 MILLION GAL/YR COMBINED.
3) THE DUCT BURNER SHALL BE LIMITED TO NO MORE THAN 961,956 MMBTU/YR.

COMPANY NAME/SITE LOCATION: INDECK-YERKES ENERGY SERVICES
SHERIDAN DRIVE
TONAWANDA, NY 14207- ERIE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 146400 0133
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES (AGENCY)
COMBUSTION SECTION (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/24/92
ESTIMATED START-UP DATE-- / /
(518) 457-7688 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE FRAME 6 GAS TURBINE (EP #00001)	432.20 MMBTU/HR			
PROCESS CODE 15.007		NOX	42.0000 PPM, 74 LB/HR	BACT
SCC CODE 2-01-002-01		CAS NO.	42.0000 PPM @ 15% O2	35.000
			CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	
		CO	10.0000 PPM, 10 LB/HR	BACT-OTHER
		CAS NO. 630-08-0	10.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	
		TSP/PM10	0.0070 LB/MMBTU, 2.5 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	

DUCT BURNER (EP #00001) — 20.00 MMBTU/HR

PROCESS CODE 11.005
SCC CODE 1-01-006-02

NOX CAS NO.	0.1100 LB/MMBTU, 2.2 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: NATURAL GAS ONLY	BACT-OTHER 0.000
CO CAS NO. 630-08-0	0.0400 LB/MMBTU, 0.8 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
TSP/PM10 CAS NO.	0.0050 LB/MMBTU, 0.1 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

AUXILIARY BOILER — 99.00 MMBTU/HR

PROCESS CODE 11.004
SCC CODE 1-01-006-02

NOX CAS NO.	0.2000 LB/MMBTU, 22.6 LB/HR 0.2000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
CO CAS NO. 630-08-0	0.0380 LB/MMBTU, 4.3 LB/HR 0.0380 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
TSP/PM10 CAS NO.	0.1000 LB/MMBTU, 11.3 LB/HR 0.1000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

NOTES: 1) SULFUR CONTENT OF FUEL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.30 PERCENT BY WEIGHT.

2) THE DUCT BURNER SHALL FIRE ONLY NATURAL GAS.

3) TOTAL ANNUAL FUEL OIL USE AT THIS FACILITY IS LIMITED TO 2250 HR/YR AND 11.5 MILLION GAL/YR.

COMPANY NAME/SITE LOCATION: UDG/GOODYEAR
5400 FRONTIER AVENUE
NIAGARA FALLS, NY 14302-

NIAGARA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 291100 0332 00101
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 08/10/89
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FLUIDIZED BED COAL BOILER	576.70 MMBTU/HR			
PROCESS CODE 11.002 SCC CODE 1-03-002-17		SO2 CAS NO. 7446-09-5	0.5000 LB/MMBTU 0.5000 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT PULSE JET	BACT 90.000
		NOX CAS NO.	0.5000 LB/MMBTU 0.5000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT 65.000
		CO CAS NO. 630-08-0	0.2000 LB/MMBTU 0.2000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

TSP/PM10	0.0220 LB/MMBTU	BACT
CAS NO.	0.0220 LB/MMBTU	99.800

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
PULSE JET

NOTES: 1) THIS FACILITY NEEDS SHOW THROUGH STACK TESTING AT LEAST A 90 PERCENT REDUCTION IN POTENTIAL SO2 EMISSIONS.
2) THIS FACILITY UTILIZES A FLUIDIZED BED BOILER FOR COAL COMBUSTION.

COMPANY NAME/SITE LOCATION: LEDERLE LABORATORIES
NORTH MIDDLETOWN ROAD
PEARL RIVER, NY 10965-

ROCKLAND COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 392400 0095
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
(2) GAS TURBINES (EP #S 00101&102)	110.00 MMBTU/HR			
PROCESS CODE 15.007 SCC CODE 2-02-002-03		NOX CAS NO.	42.0000 PPM, 18 LB/HR 42.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION STEAM INJECTION	BACT-PSD 0.000
		CO CAS NO. 630-08-0	48.0000 PPM, 12.6 LB/HR 48.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-OTHER 0.000
		PM,PM10 CAS NO.	0.0000 SEE NOTE #2 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: SULFUR CONTENT NOT TO EXCEED 0.30% BY WEIGHT	BACT-OTHER 0.000

(2) DUCT BURNERS (EP #S 00101&102) 99.00 MMBTU/HR

PROCESS CODE 11.004
SCC CODE 1-02-006-02

NOX	0.4000 LB/MMBTU, 36.3 LB/HR	BACT-OTHER
CAS NO.	0.0000	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	
CO	0.0600 LB/MMBTU, 5.9 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.0000	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	
PM,PM10	0.0000 SEE NOTE #2	BACT-OTHER
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	FUEL SPEC: SULFUR CONTENT NO TO EXCEED 0.30% BY WEIGHT	

NOTES: 1) FUEL OIL USE IN EACH GAS TURBINE IS LIMITED TO 45 DAYS/YR AND 848,600 GAL/YR.
2) EMISSIONS OF PM,PM10 FROM EACH GAS TURBINE DUCT BURNER COMBINATION SHALL NOT EXCEED 5 LB/HR (THERE ARE TWO TURBINE/BURNER COMBINATIONS).
3) SULFUR CONTENT OF THE FUEL OIL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.3 PERCENT BY WEIGHT.

COMPANY NAME/SITE LOCATION: PROJECT ORANGE ASSOCIATES
500 EAST TAYLOR STREET
SYRACUSE, NY 13202-

ONONDAGA COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 311500 2015 00001
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/01/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GE LM-5000 GAS TURBINE	550.00 MMBTU/HR			
PROCESS CODE 15.004 SCC CODE 2-01-002-01		NOX CAS NO.	25.0000 PPM, 47 LB/HR 25.0000 PPM @ 15% O2 CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT STEAM INJECTION, FUEL SPEC; NATURAL GAS ONLY	BACT 80.000
		CO CAS NO. 630-08-0	92.0000 LB/HR TEMP > 20F 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
STACK (TURBINE AND DUCT BURNER)	715.00 MMBTU/HR			
PROCESS CODE 11.005 SCC CODE 1-01-006-01		NOX CAS NO.	26.0000 PPM, 69 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS FOR NOX ON STACK *SEE TURBINE NOX DATA	BACT-OTHER 0.000

CO	106.4000 LB/HR TEMP > 20F		BACT
CAS NO. 630-08-0	0.0000		80.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
	OXIDATION CATALYST		
PM,PM10	0.0330 LB/MMBTU, 25 LB/HR		BACT-OTHER
CAS NO.	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
	NO CONTROLS		
VOC	5.2000 PPM, 2.8 LB/HR		BACT-OTHER
CAS NO. 68476-44-8	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
	NO CONTROLS		

NOTES: 1) THE GAS TURBINE AND DUCT BURNER SHALL ONLY FIRE NATURAL GAS.
2) THE DUCT BURNER SHALL NOT EXCEED 0.102 LB/MMBTU.
3) FOR THE SECOND PROCESS LISTING, PROCESS TYPE AND SCC CODE CORRESPOND TO THE DUCT BURNER. ALSO THE BOILER SIZE OF 215.0 MMBTU/HR IS THE SIZE OF THE DUCT BURNER.

COMPANY NAME/SITE LOCATION: LILCO SHOREHAM
175 EAST OLD COUNTRY RD
HICKSVILLE, NY 11801-

SUFFOLK COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 472200 5378
DETERMINATION MADE BY: NEW YORK DEC, DIV OF AIR RESOURCES
(AGENCY)

COMBUSTION SECTION
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/10/93
ESTIMATED START-UP DATE-- / /
(518) 457-7688
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
(3) GE FRAME 7 TURBINES (EP #S 00007-9)	850.00 MMBTU/HR			
PROCESS CODE 15.002 SCC CODE 2-01-001-01		NOX CAS NO.	55.0000 PPM +FBN & HEAT RATE 55.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION WATER INJECTION	BACT 30.000
		CO CAS NO. 630-08-0	10.0000 PPM, 19.7 LB/HR 10.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000
		PM10 CAS NO.	0.0120 LB/MMBTU, 10.2 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROLS	BACT-OTHER 0.000

NOTES: 1) THIS FACILITY IS A DIESEL PEAKING FACILITY.
2) SULFUR CONTENT OF THE FUEL FIRED AT THIS FACILITY SHALL NOT EXCEED 0.25 PERCENT BY WEIGHT.
3) THE MOST STRINGENT OF THESE THREE LIMITS SHALL BE ENFORCED.

COMPANY NAME/SITE LOCATION: USA LIGHTS OF OHIO
5366 ESTE AVENUE
CINCINNATI, OH 45232-

HAMILTON COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 14-3424
DETERMINATION MADE BY: HAMILTON CO-SOUTHWESTERN OH APCA
(AGENCY)

MONICA FRIEDL
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/15/94
ESTIMATED START-UP DATE-- / /
(513) 651-9437
(PHONE)

AIRS ID NO. 390250002

EPA ID NO. 143424

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FLUORESCENT LAMP RECYCLING PROCESS	1500.00 LB./HOUR			
PROCESS CODE 99.999 SCC CODE 50300830		HG CAS NO. 7439-97-6	0.0001 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ACTIVATED CARBON - IMPREGNATED W/ POTASSIUM IODIDE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 99.000
		PM CAS NO.	0.1900 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC FILTER 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 99.000

NOTES:

COMPANY NAME/SITE LOCATION: JOHNSON CONTROLS BATTERY GROUP, INC.
10300 INDUSTRIAL RD
HOLLAND, OH 43528-

LUCAS COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 04-943
DETERMINATION MADE BY: CITY OF TOLEDO, ENV SERVICES DIV, OH (AGENCY)

SUSANNE HANF (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- 02/09/95
(419) 697-5125 (PHONE)

AIRS ID NO.

EPA ID NO. 0448002011

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
LEAD BATTERY MFG CAST-ON-STRAP LINES	6.50 MM BATTERIES/YR				
PROCESS CODE 82.001		PB	0.1500 TPY		BACT-OTHER
SCC CODE 3-04-005-09		CAS NO. 7439-92-1	0.0000		99.900
				CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC FILTER	

NOTES: EMISSION LIMITS BASED ON A PREVIOUS STACK TEST FROM A SIMILAR SOURCE.

COMPANY NAME/SITE LOCATION: JOHNSON CONTROLS BATTERY GROUP, INC.
10300 INDUSTRIAL RD.
HOLLAND, OH 43528-

LUCAS COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 04-944
DETERMINATION MADE BY: CITY OF TOLEDO, ENV SERVICES DIV, OH
(AGENCY)

SUSANNE HANF
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- 07/14/95
(419) 697-5125
(PHONE)

AIRS ID NO.

EPA ID NO. 0448002011 P035

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
LEAD BATTERY MFG TRIM DRY OVENS	1200.00 LBS/HR LEAD TRIM				
PROCESS CODE 82.001 SCC CODE 3-04-005-99		PB CAS NO. 7439-92-1	0.9600 E-3 TPY 0.0000	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC FILTER	BACT-OTHER 0.000

NOTES: THIS SOURCE IS A TRIM DRY OVEN. LEAD STRIPS FROM THE EXPANDED METAL PROCESS ARE HEATED TO REMOVE THE CUTTING OIL. EMISSION LIMITS BASED ON A STACK TEST OF A SIMILAR SOURCE.

COMPANY NAME/SITE LOCATION: PORTLAND GENERAL ELECTRIC CO.
BOARDMAN, OR MORROW COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 25-0031
DETERMINATION MADE BY: OREGON DEPT OF ENVIRONMENTAL QUALITY (AGENCY)
LARRY D. MILLER (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/31/94
ESTIMATED START-UP DATE-- 11/01/95
(503) 229-5584 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINES, NATURAL GAS (2)	1720.00 MMBTU			
PROCESS CODE 15.004		NOX	4.5000 PPM @ 15% O2	BACT-PSD
SCC CODE 2-01-002-01		CAS NO.	4.5000 PPM @ 15% O2	82.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			SCR	
			3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	15.0000 PPM @ 15% O2	BACT-PSD
		CAS NO. 630-08-0	15.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			GOOD COMBUSTION PRACTICES	
			2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILERS, AUXILIARY, NATURAL GAS (2)	361.00 MMBTU			
PROCESS CODE 11.005		NOX	0.1000 LB/MMBTU	BACT-PSD
SCC CODE 1-01-006-01		CAS NO.	0.1000 LB/MMBTU	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT	
			LOW NOX BURNER AND FLUE GAS RECIRCULATION	
			3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CO	56.0000 PPM @ 15% O2	BACT-PSD
CAS NO. 630-08-0	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION PRACTICES
2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: NATURAL GAS FIRED ONLY.

COMPANY NAME/SITE LOCATION: HERMISTON GENERATING CO.
HERMISTON, OR COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 30-0113
DETERMINATION MADE BY: OREGON DEPT OF ENVIRONMENTAL QUALITY (AGENCY)
LARRY D. MILLER (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 04/01/94
ESTIMATED START-UP DATE-- 04/01/96
(503) 229-5584 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TURBINES, NATURAL GAS (2)	1696.00 MMBTU			
PROCESS CODE 15.004		NOX	4.5000 PPM @ 15% O2	BACT-PSD
SCC CODE 2-01-002-01		CAS NO.	4.5000 PPM @ 15% O2	82.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			SCR	
			1/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	15.0000 PPM @ 15% O2	BACT-PSD
		CAS NO. 630-08-0	15.0000 PPM @ 15% O2	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			GOOD COMBUSTION PRACTICES	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NO DUCT BURNERS OR AUXILIARY BOILERS; NATURAL GAS ONLY.

COMPANY NAME/SITE LOCATION: FLEETWOOD COGENERATION ASSOCIATES
105 S. BUTTONWOOD STREET
FLEETWOOD, PA 19522-

BERKS COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 06-328-001
DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)

ROGER FITTERLING (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/22/94
ESTIMATED START-UP DATE-- / /
(215) 468-4175 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
NG TURBINE (GE LM6000) WITH WASTE HEAT BOILER	360.00 MMBTU/HR			
PROCESS CODE 15.004 SCC CODE 2-01-002-01		NOX CAS NO.	21.0000 LB/HR 15.0000 PPM @ 15% O2 CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT SCR WITH LOW NOX COMBUSTORS 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-OTHER 47.000
		VOC CAS NO.	4.4000 LB/HR 2.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION PRACTICES	BACT-OTHER 0.000
		SO2 CAS NO. 7446-09-5	11.3000 LB/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: 0.1 % SULFUR IN FUEL	BACT-OTHER 0.000

PM	8.0000 LB/HR	BACT-OTHER
CAS NO.	0.0000	0.000

CONTROL METHOD: NO CONTROLS FEASIBLE

NOTES: NATURAL GAS FIRED TURBINE WITH 36 MMBTU/HR DUCT BURNER. NSPS SUBPARTS DC AND GG APPLY. SCR PERFORMANCE IS UNDERRATED, WE EXPECT NOX EMISSIONS TO BE LESS THAN 9 PPM. DRY LOWNOX COMBUSTORS UTILIZED.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER AND LIGHT CO.
PO BOX 128
WASHINGTONVILLE, PA 17884- MONTOUR COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 47-0001A
DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RICHARD MAXWELL (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 11/27/94
ESTIMATED START-UP DATE-- / /
(717) 327-3640 (PHONE)

AIRS ID NO. 420930003
EPA ID NO. PAD075995803

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, PULVERIZED BIT. COAL FIRED TANG. UNITS 1&2	7100.00 MMBTU/H EACH			
PROCESS CODE 11.002		NOX	0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO.	0.5000 LB/MMBTU	55.000
			CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER WITH SEPARATED OVERFIRED AIR 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX EMISSION RATES ARE PRELIMINARY EMISSION RATES. FINAL RATE WILL BE DETERMINED BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WAS TAKEN AS A PRESUMPTIVE EMISSION LEVEL.

COMPANY NAME/SITE LOCATION: INTERNATIONAL PAPER CO. HAMMERMILL PAPERS DIV
SOUTH HIGHLAND ST
LOCK HAVEN, PA 17745- CLINTON COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 12/27/94
PERMIT NO. 18-0005 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY) RHETT MCLAREN (AGENCY CONTACT PERSON) (717) 342-0410 (PHONE)

AIRS ID NO. 420350008 EPA ID NO. PAD987321676

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, RILEY BIT. COAL-FIRED STOKER UNITS 1 & 2	350.00 MMBTU/H EACH			
PROCESS CODE 11.002		NOX	0.7000 LB/MMBTU	RACT
SCC CODE 1-02-002-04		CAS NO.	0.7000 LB/MMBTU	0.000
			CONTROL METHOD: POLLUTION PREVENTION ANNUAL TUNE-UP 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: FACILITY VOC EMISSIONS ARE LIMITED TO LESS THAN 50 TPY. LOWNOX BURNERS ARE NOT AVAILABLE FOR THIS TYPE OF BOILER.

COMPANY NAME/SITE LOCATION: TENNECO GAS
PORTLAND, TN SUMNER COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 83-0008
DETERMINATION MADE BY: TENNESSEE DIV OF AIR POLLUTION CONTROL (AGENCY)
TED WILKINSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(615) 532-6819 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
IC ENGINE, NATURAL GAS	5500.00 HP			
PROCESS CODE 15.004		NOX	160.0000 TPY	RACT
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			CLEAN BURN RETROFIT	

NOTES:

COMPANY NAME/SITE LOCATION: TENNECO GAS
PORTLAND, TN SUMNER COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- / /
PERMIT NO. 83-0008 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: TENNESSEE DIV OF AIR POLLUTION CONTROL (AGENCY) TED WILKINSON (AGENCY CONTACT PERSON) (615) 532-6819 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
IC ENGINES, NATURAL GAS (2)	3400.00 HP			
PROCESS CODE 15.004		NOX	946.0000 TPY	
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION PARAMETRIC CONTROL	
IC ENGINE, NATURAL GAS	408.00 HP			
PROCESS CODE 15.004		NOX	2.0000 G/HP-HR	
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT NON-SELECTIVE CATALYTIC REDUCTION (NSCR)	
IC ENGINE, NATURAL GAS	408.00 HP			
PROCESS CODE 15.004		NOX	2.0000 G/HP-HR	
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION PRE-STRATIFIED CHARGE	

NOTES:

COMPANY NAME/SITE LOCATION: MIDWESTERN GAS
PORTLAND, TN SUMNER COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 83-0008
DETERMINATION MADE BY: TENNESSEE DIV OF AIR POLLUTION CONTROL (AGENCY)
TED WILKINSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(615) 532-6819 (PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
IC ENGINE, NATURAL GAS	2000.00 HP			
PROCESS CODE 15.004		NOX	58.0000 TPY	
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION CLEAN BURN RETROFIT	
IC ENGINE, NATURAL GAS	2700.00 HP			
PROCESS CODE 15.004		NOX	79.0000 TPY	
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION CLEAN BURN RETROFIT	

NOTES:

COMPANY NAME/SITE LOCATION: TVA GALLATIN FOSSIL STEAM PLANT
GALLATIN, TN SUMNER COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO.
DETERMINATION MADE BY: TENNESSEE DIV OF AIR POLLUTION CONTROL (AGENCY) TED WILKINSON (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- / /
ESTIMATED START-UP DATE-- / /
(615) 532-6819 (PHONE)

AIRS ID NO. EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
TANGENTIALLY-FIRED COAL BURNING BOILERS (3)	600.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	0.4500 LB/MMBTU	RACT
SCC CODE		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			LOW NOX BURNERS	

NOTES:

COMPANY NAME/SITE LOCATION: GEORGIA GULF CORPORATION
3503 PASADENA FREEWAY
PASADENA, TX 77501-1959

HARRIS COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. PSD-TX-820
DETERMINATION MADE BY: TEXAS AIR CONTROL BOARD
(AGENCY)

EMMANUEL UKANDU
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 01/13/94
ESTIMATED START-UP DATE-- 10/15/94
(512) 239-1000
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FURNACE	0.00			
PROCESS CODE 11.005 SCC CODE 10200601		NOX CAS NO.	105.7000 TPY 0.0000 CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT FLUE GAS RECIRCULATION AND LOW NOX SYSTEM, FUEL SPEC: LOW SULFUR NATURAL GAS	BACT-PSD 0.000
		CO CAS NO. 630-08-0	74.7000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION SPECIAL TYPE FUEL INJECTORS	BACT 0.000
		SO2 CAS NO. 7446-09-5	1.1000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: BURN LOW SULFUR NATURAL GAS	BACT & NSPS 0.000

PM10	9.1000 TPY	BACT
CAS NO.	0.0000	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	
VOC	2.6000 TPY	BACT
CAS NO.	0.0000	0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE	

NOTES: CONSTRUCTION OF A LOW NOX NATURAL GAS HEATER. BACT FOR THE HEATER NOX EMISSIONS IS ACHIEVED BY THE USE OF FLUE GAS RECIRCULATION SYSTEM AND A LOW-NOX SYSTEM.

COMPANY NAME/SITE LOCATION: WEST CAMPUS COGENERATION COMPANY
1044 AGRONOMY ROAD
COLLEGE STATION, TX 77002-

BRAZOS COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 23962/PSD-TX-837
DETERMINATION MADE BY: TEXAS AIR CONTROL BOARD
(AGENCY)

ROSEANNE KAYSEN
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/02/94
ESTIMATED START-UP DATE-- / /
(512) 239-1000
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
GAS TURBINES	75.30 MW (TOTAL POWER)			
PROCESS CODE 15.004 SCC CODE 20100201		NOX CAS NO.	200.0000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION INTERNAL COMBUSTION CONTROLS	BACT-PSD 0.000
		CO CAS NO. 630-08-0	300.0000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION INTERNAL COMBUSTION CONTROLS	BACT 0.000
		VOC CAS NO.	38.0000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION INTERNAL COMBUSTION CONTROLS	BACT 0.000

PM10	52.0000 TPY	BACT
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION INTERNAL COMBUSTION CONTROLS	
SO2	2.8000 TPY	BACT
CAS NO. 7446-09-5	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION INTERNAL COMBUSTION CONTROLS	

NOTES: COGENERATION PLANT CONSISTS OF TWO GAS TURBINE GENERATORS AND WILL PRODUCE 75.3 MW OF ELECTRICITY.

COMPANY NAME/SITE LOCATION: USPCI
8960 N. HIGHWAY 40
UT, UT 84074-

TOOLE COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. DAQE-450-92
DETERMINATION MADE BY: UTAH BUREAU OF AIR QUALITY
(AGENCY)

MIKE BEHESHTI
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/14/92
ESTIMATED START-UP DATE-- / /
(801) 536-4000
(PHONE)

AIRS ID NO. 045-00035

EPA ID NO. UTD991301748

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
KILN, 2 EACH	22.00 TONS/YEAR			
PROCESS CODE 22.005 SCC CODE 50200101		PM10 CAS NO.	0.2000 GR/DSCF 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE WITH A DOWNSTREAM WET SCRUBBER	BACT 99.000
		SO2 CAS NO. 7446-09-5	40.0000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DRY SCRUBBER	BACT 90.000
		NOX CAS NO.	45.5000 LB/HR 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT 0.000

CO	18.6000 LB/HR		BACT
CAS NO. 630-08-0	0.0000		0.000
	CONTROL METHOD: NO CONTROLS FEASIBLE		
HCL	45.6000 LB/HR		BACT
CAS NO. 7647-01-0	0.0000		0.000
	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DRY AND WET SCRUBBERS		
CL2	4.5000 LB/HR		BACT
CAS NO. 10049-04-4	0.0000		0.000
	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DRY AND WET SCRUBBERS		

NOTES: THIS SOURCE IS A COMMERCIAL NON-HAZARDOUS WASTE TRANSFER, STORAGE, AND TREATMENT FACILITY WITH INCINERATION AS ITS PRIMARY TREATMENT METHOD

COMPANY NAME/SITE LOCATION: HOLNAM, INC.
6055 E. CROYDON RD.
MORGAN, UT 84050- MORGAN COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. DAQE-558-92
DETERMINATION MADE BY: UTAH BUREAU OF AIR QUALITY (AGENCY)
CAROL HOLMES (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 04/05/94
ESTIMATED START-UP DATE-- / /
(801) 536-4000 (PHONE)

AIRS ID NO. 029-00001
EPA ID NO. UTD98806645

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
CEMENT KILN, 2 EA	550.00 TONS CLINKER/24 HR			
PROCESS CODE 90.006		PM10	0.0160 GR/DSCF 68F,29.9INHG	BACT
SCC CODE 3-05-006-06		CAS NO.	0.0000	99.940
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			AIR FILTER ELECTROSTATIC PRECIPITATOR (ESP)	

NOTES:

COMPANY NAME/SITE LOCATION: NAVY PUBLIC WORKS CENTER
CODE 600, BUILDING P-71
NORFOLK, VA 23511-6098 COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE. DATE OF PERMIT ISSUANCE-- 05/16/94
PERMIT NO. 60278 ESTIMATED START-UP DATE-- / /
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. JANE WORKMAN (804) 424-6707
(AGENCY) (AGENCY CONTACT PERSON) (PHONE)

AIRS ID NO. 5171000010 EPA ID NO. VA9170022512

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
3 STEAM BOILERS	205.80 MMBTU EA			
PROCESS CODE 11.006		TSP	4.8000 TPY	NSPS
SCC CODE 1-03-006-01		CAS NO.	0.0000	70.900
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE	
		PM10	4.8000 TPY	NSPS
		CAS NO.	0.0000	69.400
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE	
		SO2	152.4000 TPY	NSPS
		CAS NO. 7446-09-5	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: 0.20% S FUEL OIL	

		NO2 CAS NO. 10102-44-0	74.6000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION LOW NOX BURNER, FGR (INTERNAL OR EXTERNAL)	NSPS 0.000
		CO CAS NO. 630-08-0	74.6000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL	NSPS 0.000
		VOC CAS NO.	3.7000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL	NSPS 0.000
		BE CAS NO. 7440-41-7	6.0000 E-4 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONES	NSPS 69.400
5 ENGINE GENERATORS	1600.00 KW			
PROCESS CODE 15.006 SCC CODE 2-01-001-02		TSP CAS NO.	2.1000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	NSPS 0.000
		PM10 CAS NO.	2.1000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	NSPS 0.000
		SO2 CAS NO. 7446-09-5	4.2000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: 0.20% S FUEL OIL	NSPS 0.000

1 EMERGENCY GENERATOR 1500.00 KW

PROCESS CODE 15.006	NOX	45.5000 TPY		NSPS
SCC CODE 2-01-001-02	CAS NO.	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		RETARD TIMING 6 DEGREES		
	CO	14.4000 TPY		NSPS
	CAS NO. 630-08-0	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		RETARD TIMING 6 DEGREES		
	VOC	4.1000 TPY		NSPS
	CAS NO.	0.0000		0.000
		CONTROL METHOD: POLLUTION PREVENTION		
		RETARD TIMING 6 DEGREES		
	BE	5.2000 E-5 TPY		NSPS
	CAS NO. 7440-41-7	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		

BOILERS 0.00

PROCESS CODE 11.006	SO2	2.6400 LB/MMBTU		NSPS
SCC CODE 1-03-005-01	CAS NO. 7446-09-5	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		

NOTES: AMENDED TO INSTALL AND OPERATE 3 STEAM BOILERS AND 5 ENGINE GENERATORS.

COMPANY NAME/SITE LOCATION: GEORGIA-PACIFIC CORPORATION
INTERSECTION OF HWY 501/RT 650
SKIPPERS, VA 23879-

CAMPBELL COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 30903
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)

THOMAS BERKELEY
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 05/18/94
ESTIMATED START-UP DATE-- / /
(804) 582-5120
(PHONE)

AIRS ID NO. 5103100163

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ENERGY SYSTEM AND DRYERS	318300.00 TON FLAKES/YR			
PROCESS CODE 30.005 SCC CODE 3-07-007-04		TSP CAS NO.	101.8600 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP	NSPS 0.000
		PM10 CAS NO.	101.8600 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP	NSPS 0.000
		SO2 CAS NO. 7446-09-5	22.6400 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP	NSPS 0.000

	NOX	203.7200 TPY		NSPS
	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP		
	CO	203.7200 TPY		NSPS
	CAS NO. 630-08-0	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP		
	VOC	101.8600 TPY		NSPS
	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP		
	FORMALDEHYDE	6.4600 TPY		NSPS
	CAS NO. 50-00-0	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP		
	VE	10.0000 % OPACITY		NSPS
	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT MULTICYCLONE AND ESP		
PRESS	50000.00 SQ FT/HR			
PROCESS CODE 30.005	TSP	63.6600 TPY		NSPS
SCC CODE 3-07-007-01	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK		
	PM10	63.6600 TPY		NSPS
	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK		

	NOX CAS NO.	1.2700 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
	CO CAS NO. 630-08-0	29.7100 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
	VOC CAS NO.	21.2200 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
	FORMALDEHYDE CAS NO. 50-00-0	2.1200 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
	PHENOL CAS NO. 108-95-2	9.1300 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
	VE CAS NO.	10.0000 % OPACITY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FAN POWERED STACK	NSPS 0.000
LOW PRESSURE PNEUMATIC DUST HANDLING SYSTEMS	50000.00 SQ FT/HR		
PROCESS CODE 30.005 SCC CODE 3-07-007-01	TSP CAS NO.	39.4400 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	NSPS 99.000

		PM10	39.4400	TPY	NSPS
		CAS NO.	0.0000		99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			BAGHOUSE		
		VE	5.0000	% OPACITY	NSPS
		CAS NO.	0.0000		0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			BAGHOUSE		
HIGH PRESSURE PNEUMATIC DUST HANDLING SYSTEM	50000.00 SQ FT/HR				
PROCESS CODE 30.005		TSP	3.0900	TPY	NSPS
SCC CODE 3-07-007-01		CAS NO.	0.0000		99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			CYCLONE		
		PM10	3.0900	TPY	NSPS
		CAS NO.	0.0000		99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			CYCLONE		
		VE	5.0000	% OPACITY	NSPS
		CAS NO.	0.0000		0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			CYCLONE		
SPRAY BOOTH	50000.00 SQ FT/HR				
PROCESS CODE 30.005		TSP	0.8700	TPY	NSPS
SCC CODE 3-07-007-01		CAS NO.	0.0000		98.000
			CONTROL METHOD: POLLUTION PREVENTION		
			WATER CURTAIN		
		PM10	0.8700	TPY	NSPS
		CAS NO.	0.0000		98.000
			CONTROL METHOD: POLLUTION PREVENTION		
			WATER CURTAIN		

PAVED ROAD FUGITIVES 0.00

PROCESS CODE 30.005
SCC CODE 3-07-007-99

TSP	34.1700 TPY		NSPS
CAS NO.	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION		
	WET SUPPRESSION OF OPEN STORAGE PILES		
PM10	34.1700 TPY		NSPS
CAS NO.	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION		
	WET SUPPRESSION OF OPEN STORAGE PILES		
VE	10.0000 % OPACITY		NSPS
CAS NO.	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION		
	WET SUPPRESSION OF OPEN STORAGE PILES		

NOTES: CONSTRUCT & OPERATE AN ORIENTED STRANDBOARD FACILITY.

1. EMISSION ESTIMATES ARE CALCULATED AS A BOILER, RATHER THAN AS ADD-ON CONTROL APPROACH. SO2 EMISSIONS ARE NOT CONTROLLED.
2. THIS WILL BE THE 1ST OSB PLANT DESIGNED TO INCORPORATE RECIRCULATION OF DRYER EXHAUST TO THE ENERGY SYSTEM FOR USE AS COMBUSTION AIR. THIS "CONTROL SYSTEM" WILL REDUCE VOC AND CO EMISSIONS TO BELOW PSD THRESHOLDS
3. OPACITY FROM THE ENERGY SYSTEM, THE PRESS & FROM FUGITIVES WILL BE LIMITED TO 10%. OPACITY FROM THE FABRIC FILTER BAGHOUSES & CYCLONES WILL BE LIMITED TO 5%.

COMPANY NAME/SITE LOCATION: R. R. DONNELLEY PRINTING COMPANY
4201 MURRAY PLACE
LYNCHBURG, VA 24501- CAMPBELL COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 30124
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)
KEITH SANDIFER (AGENCY CONTACT PERSON)
DATE OF PERMIT ISSUANCE-- 05/02/94
ESTIMATED START-UP DATE-- / /
(804) 582-5120 (PHONE)

AIRS ID NO. 5103100032 EPA ID NO. VAD988177374

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ROTOGRAVURE PRESSES NO. 501-504, 601	2953.00 FT PER MINUTE			
PROCESS CODE 41.023		VOC	626.9000 TPY	NSPS
SCC CODE 40500511		CAS NO.	0.0000	98.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CARBON ADSORPTION (SRU #3)	
		TOLUENE	626.9000 TPY	NSPS
		CAS NO. 108-88-3	0.0000	98.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CARBON ADSORPTION	
ROTOGRAVURE PRESS NO. 505-507	47.24 MM BTU/HR			
PROCESS CODE 41.023		VOC	943.2000 TPY	NSPS
SCC CODE 40500511		CAS NO.	0.0000	98.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CARBON ADSORPTION (SRU #2)	

TOLUENE CAS NO. 108-88-3	943.2000 TPY 0.0000	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CARBON ADSORPTION (SRU #2)	NSPS 98.000

NOTES: CONSTRUCT AND OPERATE A PRINTING FACILITY.

COMPANY NAME/SITE LOCATION: FORD MOTOR COMPANY
2424 SPRINGFIELD AVENUE
NORFOLK, VA 23523- COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 60268
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)
STEVE HACKNEY (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/30/94
ESTIMATED START-UP DATE-- / /
(804) 424-6707 (PHONE)

AIRS ID NO. 5171000009
EPA ID NO. VAD003177391

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
COATING OPERATIONS-AUTO AND TRUCKS	207000.00 UNITS/YR			
PROCESS CODE 41.002		TSP/PM	22.1000 TPY	NSPS
SCC CODE 40200610		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT VENTURI SCRUBBER	
PRIMECOAT COATING OPERATIONS	414000.00 GAL/YR			
		VOC	53.8000 TPY	NSPS
		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT THERMAL OXIDIZERS	

GUIDECOAT COATING OPERATIONS SEE NOTE* 120060.00 GAL/YR

PROCESS CODE 41.002
SCC CODE 40200610

VOC 138.5000 TPY NSPS
CAS NO. 0.0000 0.000
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
THERMAL OXIDIZERS

TOPCOAT SEE NOTE* 1239865.00 GAL/YR

PROCESS CODE 41.002
SCC CODE 40200610

VOC 877.9000 TPY NSPS
CAS NO. 0.0000 0.000
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
THERMAL OXIDIZERS

FINAL REPAIR 3024.00 GAL/YR

PROCESS CODE 41.002
SCC CODE 40200610

VOC 6.4000 TPY NSPS
CAS NO. 0.0000 0.000
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
THERMAL OXIDIZERS

PURGE/CLEANING SOLVENT 260402.00 GAL/YR

PROCESS CODE 41.002
SCC CODE 40200610

VOC 142.8000 TPY NSPS
CAS NO. 0.0000 0.000
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
SOLVENT CLEANUP/INCINERATION

SEALER OPERATION 11900.00 GAL/YR

PROCESS CODE 41.002
SCC CODE 40200610

VOC 1.6000 TPY NSPS
CAS NO. 0.0000 0.000
CONTROL METHOD: POLLUTION PREVENTION
LIMITED THROUGHPUT

NOTES: AMEND A PERMIT TO CONSTRUCT & OPERATE A NEW PAINT OPERATION, VOC CONTROLLED BY INCINERATION. CHANGES MADE TO ONE CONDITION. NO CHANGE IN EMISSIONS. THE TUTONE BOOTH WILL BE EXTENDED TO INCLUDE THREE FLASH-OFF ZONES AND ADDITIONAL AUTOMATIC SPRAY EQUIPMENT IN ORDER TO IMPROVE THE QUALITY OF THE FINISH ON THE PAINTED TRUCKS.

**BREAKDOWN OF GUIDECOAT PRIMER:113,850 GAL/YR; ANTI-CHIP:6,210 GAL/YR= 120,060.
**BREAKDOWN OF TOPCOAT:734,850 GAL/YR; BASE COAT: 505,015 GAL/YR ENAMEL= 1,239,865.

COMPANY NAME/SITE LOCATION: ROANOKE CEMENT COMPANY
5555 CATAWBA ROAD
CLOVERDALE, VA 24077-

BOTETOURT COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 20232
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.
(AGENCY)

RAY GOETZ
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/26/94
ESTIMATED START-UP DATE-- / /
(703) 561-7000
(PHONE)

AIRS ID NO. 5102300003

EPA ID NO. VAD154487581

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
#5 KILN SYSTEM	950000.00 TPY			
PROCESS CODE 90.028 SCC CODE 3050606		TSP CAS NO.	192.0000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	NSPS 0.000
		PM10 CAS NO.	164.0000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	NSPS 0.000
		SO2 CAS NO. 7446-09-5	2370.0000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL	BACT-OTHER 80.000

N2O	2850.0000	TPY	BACT-OTHER
CAS NO. 10024-97-2	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL/PRECALCINER PROCESS		
CO	1200.0000	TPY	BACT-OTHER
CAS NO. 630-08-0	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL		
VOC	493.0000	TPY	BACT-OTHER
CAS NO.	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL/PRECALCINER PROCESS		
H2SO4 MIST	35.5000	TPY	BACT-OTHER
CAS NO. 7664-93-9	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL		
FLUORIDES	0.5000	TPY	BACT-OTHER
CAS NO. 16984-48-8	0.0000		0.000
	CONTROL METHOD: POLLUTION PREVENTION PROCESS CONTROL		
CALCIUM OXIDE	20.0000	TPY	BACT-OTHER
CAS NO. 1305-78-8	0.0000		0.000
	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP		
BA	5.4000	TPY	BACT-OTHER
CAS NO. 7440-39-3	0.0000		0.000
	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP		

		DIPHENYL CAS NO. 95-52-4	14.2000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	BACT-OTHER 0.000
#5 CLINKER COOLER	950000.00 TPY			
PROCESS CODE 90.028 SCC CODE 30500606		TSP CAS NO.	46.9000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	NSPS 0.000
		PM10 CAS NO.	39.9000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	NSPS 0.000
CEMENT KILN/CLINKER COOLER FAC. -- OTHER PROCESSES	950000.00 TPY			
PROCESS CODE 90.028 SCC CODE 30500606		TSP CAS NO.	99.8000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC FILTER	BACT-OTHER 0.000
		PM10 CAS NO.	94.8000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT FABRIC FILTER	BACT-OTHER 0.000

NOTES: 1. MODIFY & EXPAND #5 PORTLAND CEMENT KILN & CLINKER COOLER. CHANGE STACKS. ADD A FOURTH ESP. CHANGE FUNCTIONS OF EXISTING 3 ESPS. KILN CHANGES FROM A TRAVELING GRATE TO A SIX STAGE PREHEATER/PRECALCINER DESIGN. # 5 KILN SYSTEM CAPACITY WILL INCREASE FROM 69.8 TPH/550,300 TPY TO 131 TPH/950,000 TPY OF CEMENT CLINKER PRODUCED. CAPACITY WILL BE 393,000,000 BTU/HR.

2. ALL 4 OF THE OLD CEMENT KILNS WILL BE SHUT DOWN. OVERALL PLANT CAPACITY WILL REDUCE FROM 1,100,000 TPY TO 950,000 TPY CLINKER.

3. THERE WILL BE NO INCREASE OF ANY POLLUTANTS, EVEN TOXICS FROM THE OVERALL PLANT DUE TO SHUT DOWN OF 4 KILNS.

COMPANY NAME/SITE LOCATION: LOUISIANA-PACIFIC CORP.--NORTHERN DIV.
RT. 55
DUNGANNON, VA COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 11021
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)
CASSANDRA JEFFRIES (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 03/15/95
ESTIMATED START-UP DATE-- / /
(804) 786-6849 (PHONE)

AIRS ID NO.
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
WAFER DRYER AND PRESS	37.00 TPH & 13.02 TPH			
PROCESS CODE 30.003		TSP	16.5000 LB/HR	BACT-OTHER
SCC CODE 3-07-007-04,07		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR PRESS AND RTO IN SERIES WITH REVERSE JET WET SCRUBBER FOR DRYER.	
		PM10	16.5000 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR PRESS AND RTO IN SERIES WITH REVERSE JET WET SCRUBBER FOR DRYER.	

SO2	21.4000 LB/HR	BACT-OTHER
CAS NO. 7446-09-5	0.0000	0.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR
PRESS AND RTO IN SERIES WITH REVERSE JET WET
SCRUBBER FOR DRYER

NOX	24.3000 LB/HR	BACT-OTHER
CAS NO.	0.0000	0.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR
PRESS AND RTO IN SERIES WITH REVERSE JET WET
SCRUBBER FOR DRYER.

CO	31.9000 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.0000	70.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR
PRESS AND RTO IN SERIES WITH REVERSE JET WET
SCRUBBER FOR DRYER.

VOC	9.4000 LB/HR	BACT-OTHER
CAS NO.	0.0000	90.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR
PRESS AND RTO IN SERIES WITH REVERSE JET WET
SCRUBBER FOR DRYER.

FORMALDEHYDE	1.2574 LB/HR	BACT-OTHER
CAS NO. 50-00-0	0.0000	90.000

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR
PRESS AND RTO IN SERIES WITH REVERSE JET WET
SCRUBBER FOR DRYER.

		MDI CAS NO.	0.1000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT REGENERATIVE THERMAL OXIDATION (RTO) UNIT FOR PRESS AND RTO IN SERIES WITH REVERSE JET WET SCRUBBER FOR DRYER.	BACT-OTHER 90.000
HEATER, KONUS, THERMAL OIL	31.00 MMBTU/HR			
PROCESS CODE 11.006 SCC CODE 3-07-900-01		TSP CAS NO.	6.1000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 99.000
		PM10 CAS NO.	4.3000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 99.000
		SO2 CAS NO. 7446-09-5	15.5000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 0.000
		NOX CAS NO.	15.7000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 0.000
		CO CAS NO. 630-08-0	21.6000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 0.000
		VOC CAS NO.	1.4000 LB/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT CYCLONE IN SERIES WITH BAGHOUSE	BACT-OTHER 0.000

		FORMALDEHYDE	0.0366 LB/HR	BACT-OTHER
		CAS NO. 50-00-0	0.0000	0.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			CYCLONE IN SERIES WITH BAGHOUSE	
MATL. HANDLING - DEBARKER	80.00 TPH			
PROCESS CODE 30.003		TSP	1.9000 LB/HR	BACT-OTHER
SCC CODE 3-07-007-99		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WET LOGS	
		PM10	1.9000 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WET LOGS	
MATL. HANDLING - LOG YARD	80.00 TPH			
PROCESS CODE 30.003		TSP	9.6000 LB/HR	BACT-OTHER
SCC CODE 3-07-007-99		CAS NO.	0.0000	90.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WET SUPPRESSION	
		PM10	9.6000 LB/HR	BACT-OTHER
		CAS NO.	0.0000	90.000
			CONTROL METHOD: POLLUTION PREVENTION	
			WET SUPPRESSION	
WAFERIZER	80.00 TPH			
PROCESS CODE 30.003		TSP	2.6000 LB/HR	BACT-OTHER
SCC CODE 3-07-007-99		CAS NO.	0.0000	90.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT	
			TOTAL ENCLOSURE	

DRY SCREENING — 20.00 TPH

PROCESS CODE 30.003
SCC CODE 3-07-007-99

TSP	0.5000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			
PM10	0.5000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			

BLENDING — 15.00 TPH

PROCESS CODE 30.003
SCC CODE 3-07-007-99

TSP	1.0000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			
PM10	1.0000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			

FORMING/CONVEYING — 15.00 TPH

PROCESS CODE 30.003
SCC CODE 3-07-007-99

TSP	0.4000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			
PM10	0.4000 LB/HR	BACT-OTHER	
CAS NO.	0.0000	99.000	
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE			

TRIM AND GRADE 15.00 TPH

PROCESS CODE 30.003	TSP	3.2000 LB/HR	BACT-OTHER
SCC CODE 3-07-007-99	CAS NO.	0.0000	99.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	
	PM10	3.2000 LB/HR	BACT-OTHER
	CAS NO.	0.0000	99.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	

NOTES: COUNTY-PLANT # 2840-0046. APPLICATION IS FOR AN INCREASE IN PRODUCTION OF BOARD & INSTALLATION & OPERATION OF A REVERSE JET WET SCRUBBER & A REGENERATIVE THERMAL OXIDATION AIR POLLUTION CONTROL UNIT ON THE EXHAUST OF THE WAFER DRYER & BOARD PRESS.

COMPANY NAME/SITE LOCATION: VPI & STATE UNIVERSITY
WEST OF ROUTE 460
BLACKSBURG, VA 24061-

MONTGOMERY COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 20124
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)

GAIL STEELE
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/12/94
ESTIMATED START-UP DATE-- / /
(703) 561-7000
(PHONE)

AIRS ID NO. 51-121-00002

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
BOILER, COAL	5.54 TONS COAL/HR			
PROCESS CODE 11.002 SCC CODE 1-03-002-05		TSP CAS NO.	4.7000 TPY 0.0200 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-OTHER 99.000
		PM10 CAS NO.	4.3000 TPY 0.0180 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-OTHER 99.000
		SO2 CAS NO. 7446-09-5	38.0000 TPY 0.1610 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT SPRAY DRYER (FGD)	BACT-OTHER 92.000

NOX	75.7000 TPY	BACT-OTHER
CAS NO.	0.3200 LB/MMBTU	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	LOW EXCESS AIR/STAGED COMBUSTION	
CO	53.6000 TPY	BACT-OTHER
CAS NO. 630-08-0	0.2260 LB/MMBTU	0.000
	CONTROL METHOD: POLLUTION PREVENTION	
	GOOD COMBUSTION PRACTICES	

NOTES: PERMIT TO CONSTRUCT & OPERATE 1 COAL-FIRED BOILER HAVING A MAXIMUM HEAT INPUT CAPACITY OF 146.7 MMBTU/HR (NO. 11 BOILER).
STANDARDIZED LIMITS FOR SO2 & NOX ARE 30-DAY ROLLING AVERAGES.

COMPANY NAME/SITE LOCATION: ROANOKE ELECTRIC STEEL CORPORATION
102 WESTSIDE BLVD NW
ROANOKE, VA 24017-

ROANOKE COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 20131
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.
(AGENCY)

GAIL STEELE
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/08/94
ESTIMATED START-UP DATE-- / /
(703) 561-7000
(PHONE)

AIRS ID NO. 51-161-00004

EPA ID NO. VAD003122553

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
NO. 5 ELECTRIC ARC FURNACE	500000.00 TPY			
PROCESS CODE 81.006 SCC CODE 3-04-007-01		TSP CAS NO.	31.2000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-PSD 0.000
		PM10 CAS NO.	23.7000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-PSD 0.000
		SO2 CAS NO. 7446-09-5	41.9000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000

	NOX	30.0000 TPY		BACT-PSD
	CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		
	CO	342.0000 TPY		BACT-PSD
	CAS NO. 630-08-0	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DEC SYSTEM		
	VOC	87.5000 TPY		BACT-PSD
	CAS NO.	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		
	PB	0.8400 TPY		BACT-PSD
	CAS NO. 7439-92-1	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE		
	CD	0.0400 TPY		BACT-PSD
	CAS NO. 7440-43-9	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE		
	CL	2.5000 TPY		BACT-PSD
	CAS NO. 7782-50-5	0.0000		0.000
		CONTROL METHOD: NO CONTROLS FEASIBLE		
	MN	1.4000 TPY		BACT-PSD
	CAS NO. 7439-96-5	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE		
LADLE FURNACE	500000.00 TPY			
PROCESS CODE 81.006	TSP	8.0000 TPY		BACT-PSD
SCC CODE 3-04-007-99	CAS NO.	0.0000		0.000
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE		

PM10 CAS NO.	8.0000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-PSD 0.000
SO2 CAS NO. 7446-09-5	15.0000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
NOX CAS NO.	15.0000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
CO CAS NO. 630-08-0	120.0000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
VOC CAS NO.	0.5000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000
PB CAS NO. 7439-92-1	0.2500 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-PSD 0.000
CD CAS NO. 7440-43-9	0.0100 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT BAGHOUSE	BACT-PSD 0.000
CL CAS NO. 7782-50-5	2.5000 TPY 0.0000 CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD 0.000

MN	0.9000 TPY		BACT-PSD
CAS NO. 7439-96-5	0.0000		0.000
	CONTROL METHOD:	ADD-ON CONTROL EQUIPMENT	
	BAGHOUSE		

NOTES: PERMIT TO CONSTRUCT & OPERATE 1 NO. 5 LADLE METALLURGICAL STATION (LMS) &
TO MODIFY & OPERATE 1 NO. 5 ELECTRIC ARC FURNACE (EAF) AT THE STEEL MILL.

COMPANY NAME/SITE LOCATION: QUEBECOR PRINTING RICHMOND
7400 IMPALA DRIVE
RICHMOND, VA 23228-

HENRICO COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. 50880
DETERMINATION MADE BY: VIRGINIA ENVIRONMENTAL QUALITY AIR DIV. (AGENCY)

GARY GRAHAM
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 12/15/94
ESTIMATED START-UP DATE-- / /
(804) 527-5144
(PHONE)

AIRS ID NO. 51-087-00130

EPA ID NO. VAD154493449

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
ROTOGRAVURE PRESSES (8)	4500.00 TPY			
PROCESS CODE 41.023 SCC CODE 4-05-005-11		VOC CAS NO.	126.0000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT TOTAL ENCLOSURE AND CARBON ADSORPTION (SRU #2)	BACT-OTHER 97.700
		TOLUENE CAS NO. 108-88-3	82.5000 TPY 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT TOTAL ENCLOSURE AND CARBON ADSORPTION (SRU #2)	BACT-OTHER 97.700
BOILER, OIL	190.00 MMCF NG/YR			
PROCESS CODE 11.006 SCC CODE 1-02-005-02		TSP CAS NO.	0.6000 TPY 0.0000 CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	BACT-OTHER 0.000

PM10	0.5000 TPY	BACT-OTHER
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
SO2	3.0000 TPY	BACT-OTHER
CAS NO. 7446-09-5	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
NOX	14.1000 TPY	BACT-OTHER
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
CO	3.5000 TPY	BACT-OTHER
CAS NO. 630-08-0	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
VOC	0.3000 TPY	BACT-OTHER
CAS NO.	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
BE	2.4000 E-5 TPY	BACT-OTHER
CAS NO. 7440-41-7	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	
FORMALDEHYDE	0.1000 TPY	BACT-OTHER
CAS NO. 50-00-0	0.0000	0.000
	CONTROL METHOD: POLLUTION PREVENTION DESIGN, MAINTENANCE, AND GOOD COMBUSTION PRACTICES	

NOTES: PERMIT TO CONSTRUCT & OPERATE A PRINTING FACILITY.
FOR PRESSES, LAER 97.7% OVERALL VOC REMOVAL EFFICIENCY. 97.2% OVERALL RECOVERY EFFICIENCY DUE TO 0.5% RETAINED TEMPORARILY IN SUBSTRATE.

COMPANY NAME/SITE LOCATION: CLM CORP.
SUPERIOR, WI COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 93-DBY-074
DETERMINATION MADE BY: WISCONSIN DEPT OF NATURAL RESOURCES (AGENCY)
DANIEL YOUNG (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 06/01/94
ESTIMATED START-UP DATE-- / /
(608) 266-8140 (PHONE)

AIRS ID NO. 816036430 EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
KILN, LIME (4)	36.00 TPH INPUT			
PROCESS CODE 90.019		PM	0.1200 LB/TON STONE FEED	BACT-OTHER
SCC CODE 30501604		CAS NO.	0.0000	99.960
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT 4 FIELD ESP 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	5.9700 LB/TON STONE FEED	BACT-OTHER
		CAS NO. 7446-09-5	0.0000	40.000
			CONTROL METHOD: POLLUTION PREVENTION FUEL SPEC: <= 1% SULFUR CONT COAL AS FIRED. CEM 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	56.0000 LB/HR	BACT-OTHER
		CAS NO.	0.0000	0.000
			CONTROL METHOD: POLLUTION PREVENTION COMBUSTION CONTROL 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CO	102.0000 LB/HR	BACT-OTHER
CAS NO. 630-08-0	0.0000	0.000

CONTROL METHOD: POLLUTION PREVENTION
COMBUSTION CONTROLS. CEM
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: CARDINAL FLAT GLASS
BEECH AND MAHR ROADS
PORTAGE, WI

COUNTY

DETERMINATION IS FOR A NEW SOURCE.
PERMIT NO. 96-KV-052
DETERMINATION MADE BY: WISCONSIN DEPT OF NATURAL RESOURCES (AGENCY)

RAJ VAHHARA
(AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 11/23/94
ESTIMATED START-UP DATE-- 11/24/94
(608) 267-2015
(PHONE)

AIRS ID NO.

EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
FLAT GLASS MFG, MELTING FURNACE	550.00 TPD			
PROCESS CODE 90.016 SCC CODE 3-05-014-03		TSP CAS NO.	5.5000 LBS/HR (FILTERABLE) 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT ESP	BACT-PSD 90.000
		SO2 CAS NO. 7446-09-5	15.0000 LBS/HR 0.0000 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT DRY SCRUBBER AND ESP	BACT-PSD 75.000
		NOX CAS NO.	400.0000 LBS/HR 0.0000 CONTROL METHOD: POLLUTION PREVENTION PROPER FURNACE DESIGN	BACT-PSD 0.000

		CO	51.3000	LBS/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			PROPER FURNACE DESIGN		
GENERATOR, BACK-UP, DIESEL	0.00				
PROCESS CODE 15.002		PM	4.7500	LBS/HR	BACT-PSD
SCC CODE 2-02-001-02		CAS NO.	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SPEC: LOW SULFUR (0.05%) DIESEL FUEL		
		SO2	0.7000	LBS/HR	BACT-PSD
		CAS NO. 7446-09-5	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SPEC: LOW SULFUR (0.05%) DIESEL FUEL		
		NOX	67.5000	LBS/HR	BACT-PSD
		CAS NO.	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SPEC: LOW SULFUR (0.05%) DIESEL FUEL		
		CO	12.3500	LBS/HR	BACT-PSD
		CAS NO. 630-08-0	0.0000		0.000
			CONTROL METHOD: POLLUTION PREVENTION		
			FUEL SPEC: LOW SULFUR (0.05%) DIESEL FUEL		
CULLET HANDLING SYSTEM	0.00				
PROCESS CODE 90.016		PM	0.0200	GR/ACT	BACT-PSD
SCC CODE 3-05-014-13		CAS NO.	0.0000		99.000
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT		
			FABRIC FILTER BAGHOUSE		

BATCH MIXING & TRANSFER OPERATIONS 0.00

PROCESS CODE 90.016
SCC CODE 3-05-014-11

PM 0.0200 GR/ACT BACT-PSD
CAS NO. 0.0000 99.000
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
FABRIC FILTER BAGHOUSE

ELEVATORS TRANSFER OPERATIONS 0.00

PROCESS CODE 90.016
SCC CODE 3-05-014-10

PM 0.0200 GR/ACT BACT-PSD
CAS NO. 0.0000 99.000
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT
FABRIC FILTER

NOTES: * 25.5 LBS/HR FILTERABLE AND CONDENSIBLE. WHICH IS ACHIEVED THROUGH THE USE OF ESP.

COMPANY NAME/SITE LOCATION: SNYDER OIL CORPORATION-RIVERTON DOME GAS PLANT
6 MILES SOUTH OF RIVERTON ON
THE WIND RIVER INDIAN, WY RESERVATION COUNTY

DETERMINATION IS FOR A MODIFIED SOURCE.
PERMIT NO. NONE
DETERMINATION MADE BY: EPA REGION VIII (AGENCY)
MONICA MORALES (AGENCY CONTACT PERSON)

DATE OF PERMIT ISSUANCE-- 07/05/94
ESTIMATED START-UP DATE-- / /
(303) 294-7613 (PHONE)

AIRS ID NO. WY01300011
EPA ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EST % EFF
NATURAL GAS-FIRED COMPRESSOR ENGINE	520.00 HORSEPOWER			
PROCESS CODE 15.004		NOX	2.3000 LBS/HR	BACT
SCC CODE 201002		CAS NO.	2.0000 G/B-HP-H	0.000
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT RETROFIT W/AN AIR TO FUEL RATIO CONTROL W/ NON-SELECTIVE CATALYTIC REDUCTION (NSCR) 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		CO	1.7000 LBS/HR	BACT
		CAS NO. 630-08-0	1.5000 G/B-HP-H	0.000
			CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	0.5000 LBS/HR	BACT
		CAS NO.	0.4300 G/B-HP-H	0.000
			CONTROL METHOD: POLLUTION PREVENTION GOOD COMBUSTION 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

2 GAS-FIRED GENERATOR ENGINES — 385.00 HORSEPOWER

PROCESS CODE 15.004
SCC CODE 201002

NOX
CAS NO.
1.7000 LBS/HR — BACT
2.0000 G/B-HP-H — 0.000
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
RETROFIT W/AN AIR TO FUEL RATIO CONTROL W/
NON-SELECTIVE CATALYTIC REDUCTION (NSCR)
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO
CAS NO. 630-08-0
1.3000 LBS/HR — BACT
1.5000 G/B-HP-H — 0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC
CAS NO.
0.4000 LBS/HR — BACT
0.4300 G/B-HP-H — 0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

1 GAS-FIRED GENERATOR ENGINE — 577.00 HORSEPOWER

PROCESS CODE 15.004
SCC CODE 201002

NOX
CAS NO.
2.5000 LBS/HR — BACT
2.0000 G/B-HP-H — 0.000
CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT
RETROFIT W/AN AIR TO FUEL RATIO CONTROL W/
NON-SELECTIVE CATALYTIC REDUCTION (NSCR)
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO
CAS NO. 630-08-0
1.9000 LBS/HR — BACT
1.5000 G/B-HP-H — 0.000
CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC	0.6000	LBS/HR	BACT
CAS NO.	0.4300	G/B-HP-H	0.000

CONTROL METHOD: POLLUTION PREVENTION
GOOD COMBUSTION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: THE APPLICATION WAS RECEIVED ON 9/24/93 AND ADDITIONAL INFO WAS RECEIVED ON 1/26/94.

THE COST DATA ENTERED FOR THE COMPRESSOR ENGINE INCLUDES THE RETROFIT COSTS FOR ALL FOUR ENGINES, NOT JUST FOR THE 1 COMPRESSOR ENGINE.

TECHNICAL REPORT DATA
(Please read Instructions on the reverse before completing.)

1. REPORT NO. EPA 456/R-95-005	2.	3. RECIPIENT'S ACCESSION NO.
4. TITLE AND SUBTITLE RACT/BACT/LAER Clearinghouse Annual Report for 1995: A Compilation of Control Technology Determinations, Fifth Supplement to the 1990 Edition		5. REPORT DATE August 1995 6. PERFORMING ORGANIZATION CODE
7. AUTHOR(S) Joseph E. Steigerwald		8. PERFORMING ORGANIZATION REPORT NO
9. PERFORMING ORGANIZATION NAME AND ADDRESS Control Technology Center ESD, OAQPS U.S. EPA RTP, NC 27711		10. PROGRAM ELEMENT NO. 11. CONTRACT/GRANT NO. 68-D3-0061
12. SPONSORING AGENCY NAME AND ADDRESS U.S. Environmental Protection Agency Office of Air Quality Planning and Standards Research Triangle Park, North Carolina 27711		13. TYPE OF REPORT AND PERIOD COVERED Final 14. SPONSORING AGENCY CODE

15. SUPPLEMENTARY NOTES

16. ABSTRACT

The Clean Air Act as amended in 1977 prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS), 2) best available control technology (BACT), and 3) lowest achievable emission rate (LAER).

The basic purposes of the RACT/BACT/LAER Clearinghouse are 1) to provide State and local air pollution control agencies with current information on case-by-case control technology determinations that are made nationwide and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies. The information presented in this compilation was abstracted from per-construction permits and submitted voluntarily by the State and local air pollution control agencies. The Clearinghouse is intended as a reference for States and local agencies in making RACT/BACT/LAER decisions.

Since the 1985 BLC document was published in June of that year, annual supplements containing only those determinations inserted or revised during the previous 12 months were published. A master edition containing all new/revised determinations completed during the past 5 years was published in 1990. This is the fifth supplement to that edition. As of this edition, 5 year master editions will no longer be produced.

17. KEY WORDS AND DOCUMENT ANALYSIS

a. DESCRIPTORS	b. IDENTIFIERS/OPEN ENDED TERMS	c. COSATI Field Group
Best Available Control Technology Lowest Achievable Emission Rate Control Technology Center New Source Review Reasonable Achievable Control Technology	Air Pollution Control	

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