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EPA RACT/BACT/LAER CLEARINGHOUSE:

A COMPILATION OF CONTROL TECHNOLOGY DETERMINATIONS

Sixth Supplement to the 1990 Edition

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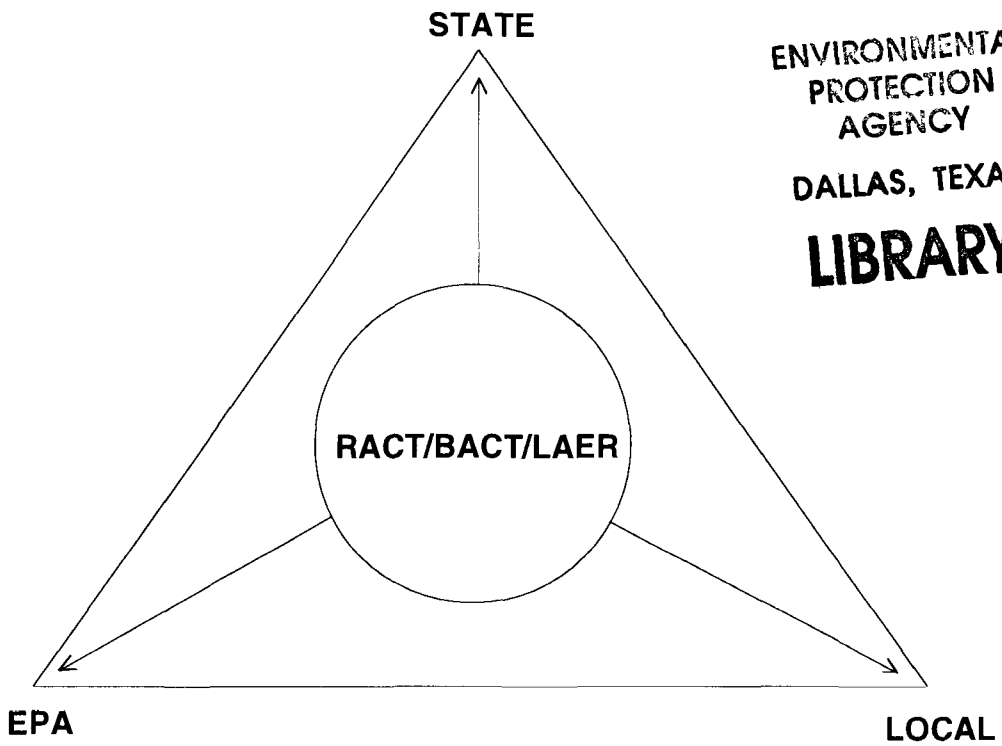

Developed as Part of a Joint Effort
Between The U.S. Environmental Protection Agency
and State and Local Air Pollution Control Agencies

EPA-456/R-96-002

RACT/BACT/LAER CLEARINGHOUSE

ANNUAL REPORT FOR 1996

A COMPILATION OF CONTROL TECHNOLOGY DETERMINATIONS

SIXTH SUPPLEMENT TO 1990 EDITION

Prepared by:

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June 1996

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INTRODUCTION

BACKGROUND

The Clean Air Act prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS); 2) best available control technology (BACT); and 3) lowest achievable emission rate (LAER). New Source Performance Standards are uniform national emission standards set by EPA for specific categories of new or modified stationary sources. In addition to meeting NSPS when applicable, major new or modified sources must also install either BACT or LAER, both of which are determined on a case-by-case basis. In all cases, BACT or LAER must be at least as stringent as any applicable NSPS. The BACT requirement, which is a part of the Prevention of Significant Deterioration program (Sections 165 and 169 of the Clean Air Act), applies to emissions in areas that are in attainment with National Ambient Air Quality Standards (NAAQS). The LAER requirement, which is a part of the Nonattainment Program (Sections 171 and 172 of the Clean Air Act), applies to emissions that affect areas that are not in attainment with the NAAQS. While the specific criteria governing a BACT, LAER, or NSPS emission limit vary, the general underlying approach for all such determinations is to require "best control" on all major new or modified sources. Since 1977, state and local air pollution control agencies have gradually assumed primary responsibility for implementing BACT and LAER. As this authority was decentralized from the Federal government, it became important that information be made available to control agencies to assist them in making control technology determinations in a nationally consistent manner.

The 1990 Clean Air Act Amendments (CAAA) mandated several minor changes to the BACT/LAER Clearinghouse. Although the changes were minor, state and local agencies should note them for future consideration. The first change involved the name and an addition to the type of data contained in the Clearinghouse. The name has been changed to the RACT/BACT/LAER Clearinghouse (RBLC) and now includes reasonably available control technology (RACT) determinations. RACT is defined as

the lowest emission limitation that a particular source is capable of meeting by application of control technology that is reasonably available considering technological and economic feasibility. RACT is the minimum EPA can accept in non-attainment state plans. Control Technique Guideline (CTG) documents are assembled by the EPA to assist state and local air pollution control agencies in determining the level of control that should be required within each area. The RBLC accepts case-by-case RACT decisions, as well as general RACT requirements, to assist state and local agencies in determining what level of control other areas of the country are requiring and, in turn, what level of control should be required within their jurisdiction.

The second change mandated by the 1990 CAAA involves LAER determinations. Prior to the 1990 CAAA, all submittals to the Clearinghouse were voluntary. However, Section 173(d) of the 1990 CAAA now mandates that state and local agencies submit any and all LAER determinations that they issue.

The basic purposes of the RBLC are to: 1) provide state and local air pollution control agencies with current information on case-by-case control technology determinations that are made nationwide, and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies. The information presented in this compilation was abstracted from preconstruction permits and submitted by the state and local air pollution control agencies and EPA Regional offices. The Clearinghouse is intended as a reference for state and local agencies in making RACT/BACT/LAER decisions.

The RBLC's primary vehicle for sharing control technology information is a database of all determinations submitted to the RBLC. This RACT/BACT/LAER Clearinghouse information system permits on-line querying of the database and makes the results available for viewing on-screen or downloading to a PC. This information system also supports direct submittals of control technology determinations by permitting agencies. Routine access to the database is available to anyone who has a personal computer equipped with a modem and communication software. The only costs are those for the telephone call.

Until 1995, the RBLC also published comprehensive compilations of new and revised control technology determinations every five years. The 1985 RBLC compilation contains all determinations submitted to the Clearinghouse prior to June 1985. The 1990 RBLC compilation contains all determinations submitted to the Clearinghouse from June 1985 to June 1990. In between the years for the comprehensive compilations and each year since 1990, the Clearinghouse published annual supplements to the preceding compilation. Because the RBLC BBS contains complete and current information on all determinations submitted to the Clearinghouse since it began operation and is easy to access and use, RBLC clients have made the RBLC BBS their preferred method of accessing determinations. As a result of this development and the desire to avoid the expense of printing a large report of questionable value to clients, the RBLC decided to print an annual supplement in 1995 instead of a five year compilation. Again in 1996, an annual supplement has been printed instead of a comprehensive compilation. This 1996 edition, the sixth supplement to the 1990 compilation, contains determinations submitted to the Clearinghouse from June 1995 to May 1996.

All RBLC supplements contain detailed information only for those permits entered into the Clearinghouse since the last published compilation or supplement. The 1996 edition adds 155 new determinations entered into the system from June 1995 to May 1996. The database now contains several thousand determinations from 50 States and three territories. This edition also includes a comprehensive index of all permits entered into the system since June 1991. In previous years, the comprehensive index served as an aid to locating all determinations added to the Clearinghouse since the last published compilation. When the publication schedule included a comprehensive compilation every five years, the index was of a manageable size. As explained above, the 1995 compilation was superseded by an annual supplement, and it is expected that annual supplements will continue to be published instead of full compilations. Rather than expanding the comprehensive index to include all six years since the last compilation (1990), the index for this year includes the most recent five years of determinations. Future supplements will contain an index for only the determinations entered into the Clearinghouse in the five years prior to publication.

Figure 1 summarizes the control technology determinations received since the publication of the June 1995 report. This listing contains the process type code, the name of the company, and the identification number. The listing is provided to aid state and local agency personnel and other users in quickly identifying new information available since the 1995 published edition of the Clearinghouse.

PROCESS CODE	COMPANY NAME	ID NUMBER
11.001	U.S. SUGAR CORP	FL-0097
11.002	CARGILL, INC.	IA-0028
11.002	DUQUESNE LIGHT COMPANY	PA-0117
11.002	GENERAL ELECTRIC TRANSPORTATION SYSTEM	PA-0143
11.002	GILBERTON POWER COMPANY	PA-0110
11.002	METROPOLITAN EDISON COMPANY	PA-0121
11.002	METROPOLITAN EDISON COMPANY	PA-0129
11.002	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0107
11.002	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0133
11.002	NORTHAMPTON GENERATING CO.	PA-0134
11.002	P.H. GLATFELTER	PA-0142
11.002	PECO ENERGY CO.	PA-0108
11.002	PENNSYLVANIA ELECTRIC COMPANY	PA-0111
11.002	PENNSYLVANIA ELECTRIC COMPANY	PA-0115
11.002	PENNSYLVANIA ELECTRIC COMPANY	PA-0119
11.002	PENNSYLVANIA ELECTRIC COMPANY	PA-0126
11.002	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0112
11.002	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0113
11.002	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0114
11.002	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0128
11.002	PENNSYLVANIA POWER COMPANY	PA-0105
11.002	PENNSYLVANIA POWER COMPANY	PA-0127
11.002	WEST PENN POWER COMPANY	PA-0116
11.002	WEST PENN POWER COMPANY	PA-0123
11.002	WEST PENN POWER COMPANY	PA-0125
11.002	WESTWOOD ENERGY PROPERTIES, INC.	PA-0124
11.002	YORK COUNTY ENERGY PARTNERS	PA-0132
11.002	ZINC CORPORATION OF AMERICA	PA-0109
11.004	PHILADELPHIA NAVAL SHIPYARD/NORTHERN DIVISION	PA-0144
11.004	PROCTOR AND GAMBLE PAPER PRODUCTS CO (CHARMIN)	PA-0130
11.004	QUAD/GRAPHICS, INC.	WV-0012
11.004	STAR ENTERPRISE	DE-0009
11.005	BOISE CASCADE CORP.	AL-0085
11.005	GEORGIA PACIFIC CORP. (MONTICELLO MILL)	MS-0025
11.005	MINNESOTA CORN PROCESSORS	MN-0026
11.005	SITIX OF PHOENIX, INC.	AZ-0028
11.005	WAUPACA FOUNDRY - PLANT 5	IN-0068
11.006	PECO ENERGY CO.	PA-0108
11.008	CHITTENDEN SOLID WASTE DISTRICT	VT-0010
11.008	GEORGIA PACIFIC CORP. - GLOSTEE FACILITY	MS-0023
11.008	SAI ENERGY, INC.	CA-0624
11.008	SAI ENERGY, INC.	CA-0633

Figure 1. Control technology determinations received since June 1995.

PROCESS CODE	COMPANY NAME	ID NUMBER
11.008	SOUTHERN SOYA CORPORATION	SC-0035
11.008	WEYERHAEUSER COMPANY	MS-0026
11.999	ARCO (CQC KILN PILOT PROJECT)	CA-0628
15.002	MAUI ELECTRIC COMPANY LIMITED	HI-0016
15.004	BAKERSFIELD CELLULAR TELEPHONE, CO.	CA-0662
15.004	GILL'S ONIONS	CA-0645
15.004	KEY WEST CITY ELECTRIC SYSTEM	FL-0109
15.004	MERIDIAN OIL, INC. - FRANCIS MESA STA.	NM-0025
15.004	MERIDIAN OIL, INC./VALVERDE GAS PROCESSING FAC.	NM-0026
15.004	PANDA-KATHLEEN, L.P.	FL-0102
15.004	PROCTOR AND GAMBLE PAPER PRODUCTS CO (CHARMIN)	PA-0130
15.004	SOUTHERN CALIFORNIA GAS COMPANY	CA-0655
15.004	TRANSCONTINENTAL GAS PIPELINE CORP.	PA-0118
15.004	WESTERN ENVIRONMENTAL ENGINEERS COMPANY	CA-0642
15.007	CAROLINA POWER AND LIGHT	SC-0036
15.007	INDIANA UNIV. OF PA (SW JACK COGENERATION FAC.)	PA-0122
15.007	SEMINOLE HARDEE UNIT 3	FL-0104
15.999	MINNESOTA METHANE	AZ-0027
21.002	TULLYTOWN RESOURCE RECOVERY FACILITY	PA-0137
21.004	CITY OF WATERBURY	CT-0107
22.004	EVENT CORPORATION	CA-0664
22.006	THERMAL EARTH SOLUTION	AZ-0031
29.002	LIQUID WASTE MANAGEMENT, INC.	CA-0635
30.002	BOISE CASCADE CORP.	MN-0025
30.002	GEORGIA-PACIFIC CORPORATION	FL-0099
30.002	LEAF RIVER FOREST PRODUCTS	MS-0027
30.003	WEYERHAEUSER COMPANY	MS-0024
30.004	P.H. GLATFELTER	PA-0142
30.005	LOUISIANA PACIFIC CORP.	MI-0240
30.007	ELEGANT ENTRY DOOR MANUFACTURING	CA-0651

Figure 1. Control technology determinations received since June 1995.

PROCESS CODE	COMPANY NAME	ID NUMBER
41.002	TOYOTA MOTOR MANUFACTURING U.S.A., INC.	KY-0063
41.006	PAOLI, INC.	IN-0065
41.007	SATURDAY KNIGHT LIMITED	OH-0228
41.013	CLAUDE LAVAL CORPORATION	CA-0666
41.013	GENERAL CABLE CORPORATION	CA-0668
41.013	ICO, INC.	CA-0636
41.013	ICO, INC.	CA-0656
41.013	WASTE MANAGEMENT OF SANTA CRUZ COUNTY	CA-0671
41.014	FLUID CONTAINMENT, INC.	CA-0643
41.016	DECKERS	CA-0659
41.017	ICI COMPOSITES INC.	MN-0023
41.017	ICI COMPOSITES INC.	MN-0024
41.021	JEFFERSON SMURFIT	CA-0649
41.022	BROWN PRINTING COMPANY	KY-0061
41.022	QUAD/GRAPHICS, INC.	WV-0012
41.022	R. R. DONNELLEY & SONS CO.	IN-0067
41.025	CUSTOM WOODCRAFT	CA-0634
41.025	WELLBORN CABINET, INC.	AL-0083
42.004	ALYESKA PIPELINE SERVICE CO.	AK-0027
42.006	CALJET, LLC	AZ-0030
49.004	BULLET FIBERGLASS	CA-0646
49.005	FLOWIND CORPORATION	CA-0631
49.005	FLUID CONTAINMENT, INC.	CA-0644
49.005	GOLD SHIELD OF INDIANA	IN-0066
49.008	DIAMOND PERFORATED METALS, INC.	CA-0652
49.010	THE STRIP SHOP	CA-0632
50.001	ARCO OIL AND GAS COMPANY	CA-0639
50.001	GENERAL PRODUCTION OIL	CA-0663
50.002	UNOCAL/FRESNO COUNTY GAS PRODUCTION	CA-0640
50.004	TEXACO TRADING AND TRANSPORTATION, INC.	CA-0641

Figure 1. Control technology determinations received since June 1995.

PROCESS CODE	COMPANY NAME	ID NUMBER
61.009	CARGILL FERTILIZER	FL-0107
61.009	IMC-AGRO COMPANY	FL-0108
62.010	CARGILL FERTILIZER	FL-0106
62.015	CARGILL FERTILIZER	FL-0103
62.015	CARGILL FERTILIZER	FL-0105
64.003	CARGILL, INC.	IA-0029
64.004	CARGILL, INC.	IA-0029
64.005	CARGILL, INC.	IA-0029
69.011	PFIZER INC.	CT-0108
69.011	PFIZER INC.	CT-0109
69.011	PFIZER INC.	CT-0110
69.015	WITCO CORP. - CONCARB DIV.	AL-0084
70.003	HOLSUM BAKERY, INC.	AZ-0029
70.006	SEMI TROPIC CO-OP GIN, INC.	CA-0648
70.007	CARGILL, INC.	IA-0029
70.007	MINNESOTA CORN PROCESSORS	MN-0026
70.007	SUPERIOR AGRESOURCES	CA-0667
70.010	EAGLE SNACKS	CA-0637
70.010	GOLD HILLS NUT COMPANY	CA-0661
70.010	MONARCH NUT	CA-0647
70.010	NICHOLS PISTACHIO	CA-0660
70.015	SOUTHERN SOYA CORPORATION	SC-0035
70.999	AGFIBERS, INC.	CA-0654
70.999	CALIFORNIA MILK PRODUCERS	CA-0665
70.999	WYETH NUTRITIONALS, INC.	VT-0011
81.004	WAUPACA FOUNDRY - PLANT 5	IN-0068
81.006	IPSCO STEEL INC	IA-0031
81.006	IPSCO STEEL INC	IA-0033
81.006	IPSCO STEEL INC	IA-0036
81.007	STEEL DYNAMICS, INC.	IN-0059
81.007	STEEL DYNAMICS, INC.	IN-0061

Figure 1. Control technology determinations received since June 1995.

PROCESS CODE	COMPANY NAME	ID NUMBER
81.007	STEEL DYNAMICS, INC.	IN-0062
81.007	TRICO STEEL CO., LLC	AL-0087
82.005	ALUMAX OF SOUTH CAROLINA	SC-0037
90.003	GRANITE CONSTRUCTION COMPANY	CA-0626
90.003	MATRIC CONSTRUCTION CO.	CA-0657
90.003	MATRIC CONSTRUCTION COMPANY	CA-0658
90.006	NATIONAL CEMENT COMPANY (KILN MODERNIZATION)	CA-0638
90.015	SCHULLER INTERNATIONAL INC.	OH-0229
90.016	AMERICAN VIDEO GLASS	PA-0135
90.016	CORNING ASAHI VIDEO PRODUCTS	PA-0136
90.016	OWENS-BROCKWAY GLASS CONTAINERS, INC.	GA-0061
90.017	THIELE KAOLIN CO.	GA-0059
90.019	CHEMICAL LIME COMPANY OF ALABAMA, INC. - O'NEAL QU	AL-0082
90.019	DRAVO LIME COMPANY - KY ROUTE 10	KY-0064
90.019	DRAVO LIME COMPANY - KY ROUTE 8	KY-0065
90.019	IPSCO STEEL INC	IA-0036
90.019	J.E. BAKER COMPANY	PA-0131
90.019	NEW RIVER LIME, INC.	KY-0062
90.021	TUSCALOOSA STEEL CORP. - MOBILE DRI PLANT	AL-0086
90.024	A & M PRODUCTS	CA-0653
90.024	CALMAT COMPANY	CA-0629
90.024	CALMAT COMPANY	CA-0630
90.024	GREAT STAR CEMENT CORP./UNITED ROCK PRODUCTS CORP.	NV-0032
90.024	U.S. BORAX	CA-0670
90.028	FL CRUSHED STONE	FL-0110
90.028	GREAT STAR CEMENT CORP./UNITED ROCK PRODUCTS CORP.	NV-0032
90.033	OWENS-CORNING	GA-0060
90.999	DAVID J. JOSEPH CO.	FL-0095
99.004	UNITED STATES SURGICAL CORPORATION	CT-0111
99.004	UNITED STATES SURGICAL CORPORATION	CT-0112
99.004	UNITED STATES SURGICAL CORPORATION	CT-0113

Figure 1. Control technology determinations received since June 1995.

PROCESS CODE	COMPANY NAME	ID NUMBER
99.007	KING INDUSTRIAL HARD CHROME	CA-0650
99.011	SILICONIX, INC.	CA-0627
99.011	SITIX OF PHOENIX, INC.	AZ-0028
99.999	GENCORP AUTOMOTIVE	IN-0064

Figure 1. Control technology determinations received since June 1995.

REPORT FORMAT

This RBLC report was prepared to provide basic control technology information as well as to facilitate quick scans of company/facility name and process type information. It consists of three major parts presented in Appendices F, G, and H:

- Appendix F - a summary listing of processes for all determinations entered since June 1991, sorted by facility name. Information includes the name of the company, permit date, process type code, process description, and an RBLC ID number as a reference for additional information.

- Appendix G - a summary listing of permitting agency contacts for all determinations entered since June 1991, sorted by process type code. Information includes the name of the company, permit date, basic Agency contact information, and an RBLC ID number as a reference for additional information.

- Appendix H - a detailed listing, sorted by RBLC ID number, of all new individual facility information submitted to the Clearinghouse since the June 1995 publication.

A brief description of each table follows:

Appendix F - Index of Control Technology Determinations

Appendix F summarizes all RACT/BACT/LAER determinations in the Clearinghouse by facility name. Use Appendix F for scanning the control technology determinations entered for a particular company and the processes covered by the determination. Appendix F includes the date the permit was issued (estimated or actual), process type code and description, and a RBLC ID number (which indicates the state where each facility is located) for locating the more detailed facility information contained in Appendix H. Appendix F includes a notation to indicate whether a particular determination is listed in the 1992, 1993, 1994, or 1995 supplement. If the notation "92", "93", "94", or "95", appears in front of the company name, then a detailed listing of that determination will not appear in this document; it may be found in the 1992, 1993, 1994, or 1995 supplement documents. If the notation is blank, detailed information on the facility can be found in this supplement.

Appendix G - Control Technology Determinations by Process Type

Appendix G summarizes the RACT/BACT/LAER determinations by process type. A complete listing of all process type codes is contained in Appendix B. The user should familiarize himself/herself with this listing in order to use Appendix G effectively. Appendix G includes the name of the company, the state where the source is located, the agency issuing the permit, name of person to contact within the agency for additional information, and a telephone number. Again, each entry in Appendix G has a RBLC ID number for locating the more detailed facility information contained in Appendix H. Appendix G includes a notation to indicate whether a particular determination is listed in the 1992, 1993, 1994, or 1995 supplement. If the notation is blank, detailed information on the facility can be found in this supplement.

Appendix H - Detailed Source Listings

In addition to Appendices F and G, a detailed listing of all new source data is provided in Appendix H. New determinations are initially entered into the Transient database and, when approved by the RBLC staff, later promoted to the Current database. If new determinations contain incomplete or erroneous data, and the RBLC staff cannot resolve these problems, the determinations may be deleted. This assures that all data promoted to the Current database is accurate. However, there is the potential that some determinations listed in this supplement will be removed from the RBLC database at a future date.

Appendix H has two parts: Part A and Part B. Only Part A is included in this supplement. Part A lists details about control technologies and emission limits for processes and pollutants. Part B details scheduling information related to permitting, as well as costs associated with control technology used for pollutants. Appendix H is intended to provide the maximum manageable amount of technical and administrative information without duplicating a completed permit application.

Part A consists of:

- A RBLC ID number assigned by the Clearinghouse (consists of state abbreviation and a sequence number)

- the date the determination was inserted into the Clearinghouse
- the company name, plus street address, city, county, state, ZIP Code
- the date the permit was issued (estimated or actual)
- the state permit number (or EPA Regional Office file number)
- the date operation started (estimated or actual)
- the agency issuing the permit
- the contact person within the agency who is familiar with the control technology information
- agency telephone number for the contact person
- AIRS ID
- description of the process or processes being permitted, throughput capacity and corresponding units
- process type code
- SCC code
- pollutant name and emission limitations applicable to each permitted process
- standardized limits for pollutants
- basis for pollutant limit (RACT, BACT, LAER, etc.)
- CAS number
- pollution reduction method indicator that identifies whether the facility uses pollution prevention, add-on equipment, or both methods to meet the permitted emission limits; or whether no controls are feasible
- pollution reduction method description that provides details about the specific pollution prevention techniques and add-on equipment used
- percent efficiency for the control devices
- selected control option ranking
- notes on the determination

In some cases, a second emission limit is applicable to a given process/pollutant. In those cases, this second emission limitation is referred to in the RBLC as the alternate limit. Because the space available in Appendix H is limited, alternate limits are not included in the Appendix.

Abbreviations for processes and emission limitations have been developed. A complete list of these abbreviations is contained in Appendix A. Some comments have been received regarding the use of these abbreviations. Every effort has been made to use a standard set of abbreviations. In some cases, however, this was not possible. The control agencies are encouraged to review the abbreviations in Appendix A and submit any suggested revisions. The abbreviations are periodically reviewed and updated accordingly.

Part B has not been included in Appendix H because space is limited and minimal data has been entered in the date and cost fields. However, Part B is available in the RBLC BBS database and consists of:

- A RBLC ID number assigned by the Clearinghouse (consists of state abbreviation and a sequence number)
- the date the determination was inserted into the Clearinghouse
- the company name, plus street address, city, county, state, ZIP Code
- the state permit number (or EPA Regional Office file number)
- the agency issuing the permit
- the contact person within the agency who is familiar with the control technology information
- agency telephone number for the contact person
- the date the application for permit was received (estimated or actual)
- the date the permit was issued (estimated or actual)
- the date operation started (estimated or actual)
- the date compliance was verified (estimated or actual)
- process name, throughput capacity and corresponding units

- whether or not compliance was verified and the compliance method used (stack test, inspection, calculation, other method)
- pollutant and associated costs of control system (capital costs, annual operation and maintenance costs, annualized costs)
- cost effectiveness of control system in dollars per ton
- year in which dollar values are expressed
- whether or not costs were verified by the permitting agency

IMPROVEMENTS TO THE SYSTEM

The RBLC has been operational on the Office of Air Quality Planning and Standards Technology Transfer Network (OAQPS TTN) bulletin board system (BBS) since October 1, 1992. In the process of reprogramming the RBLC for the move to the TTN from the IBM 9000 at the National Computer Center (NCC), the search routine was significantly improved. Users of the TTN Clearinghouse can search on any of up to nine of 23 components, and users can now perform word searches on most of the searchable components. Searchable components have been designated as "required" fields for new determinations. The information must be provided by submitting agencies in order for searches to produce valid results.

Determination data in the Clearinghouse has been segmented into three separate databases. The current database contains completed RBLC determinations entered since June 1991. These determinations have been reviewed by RBLC staff to ensure that the information is complete and correct. The second database is the transient database, which provides a work space for users to enter and update determinations. RBLC staff regularly reviews the transient database and promotes accurate and complete determinations into the permanent database. The third database, the historical database, contains completed RBLC determinations entered before June 1991. The historical database is further segmented into multiple databases based on when the information was submitted. Refer to the menu in the RBLC information system for the exact submittal dates contained in each portion of the historical database. This organization of

the databases was designed to ensure the integrity of the RBLC data and to maintain a reasonable response time for users accessing the system.

A fairly recent change in the Clearinghouse is the addition of a Statistical Ranking download report format that presents emission limits sorted from most to least stringent. This ordering is useful for comparing emissions for a single pollutant from a single process. The emission limits must be expressed in the same units. Standard units for emission limits have been established in the database to allow meaningful comparisons among many diverse control technology determinations. The Statistical Ranking report is based on these values. A sample report is available on the TTN for viewing on-line or for downloading to your local PC.

In late 1994, the RBLC added a data base of federal, state, and local regulations. At the federal level, it includes summaries of federal regulations enacted in response to the CAAA. These rules include Maximum Achievable Control Technology (MACT) standards, National Emission Standards for Hazardous Air Pollutants (NESHAP), and New Source Performance Standards (NSPS). The regulation data base offers three modules that allow you to search, browse, and edit the rules data. The query module brings the power of user-defined queries to the complex details of air pollutant emissions regulations. Using the same menu-driven system as the RBLC's control technology determination data base, users can build a query to locate pertinent regulations for a particular pollutant or process or for a broad array of other criteria. You can also bypass the query step and go directly to viewing a list of all the federal and state regulations. This data base also offers a data entry module for on-line inputting and editing of regulations by responsible agencies.

In the fall of 1995, the RBLC database structure was revised. At the facility level, the number of dates tracked by the system was reduced from ten to four, which simplified the facility data screen. Infrequently used dates were removed, and the four remaining dates each use a three-character flag to indicate whether the date is an estimate or an actual date. At the process level, three new fields were added for notes specific to the process or to compliance verification. The changes at the pollutant level may not be immediately visible because the screen looks essentially the same. However,

the cost fields no longer include a decimal point, so the system now has room to store larger cost values.

Also new in 1995 is the "Browse" option, available from the RBLC main menu, that offers a menu-based search of the RBLC based on process types. The system can even search for a major category of process type for the complete set of determinations in all of the subcategories for that process category. For example, searching for process type 11.000 finds all external combustion processes from 11.001 to 11.999.

Other improvements and revisions to the system will continue to be considered as a result of contacts with various state and local agencies. These improvements and revisions will be evaluated and made based on the recommendations of the state and local agencies that are entering or submitting determinations to the Clearinghouse.

All inquiries concerning RBLC and information contained in the data base should be directed to:

RACT/BACT/LAER Clearinghouse (MD-12)
Information Transfer & Program Integration Division
U.S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711
Phone: (919) 541-2736

OR

The Control Technology Center HOTLINE
(919) 541-0800, FAX (919) 541-0242

PROCEDURES FOR FUTURE SUBMISSIONS TO THE CLEARINGHOUSE

The RBLC is intended to be a dynamic program. Periodic updates and new listings are welcomed. Submissions by state and local control agencies are entirely voluntary except for LAER determinations, which must be submitted to the Clearinghouse. Without submittals, however, the viability and usefulness of the program are jeopardized. Agencies are encouraged to make formal submittals at any time by using the on-line submittal procedures.

The Clearinghouse supports a variety of data submittal procedures. The TTN version of the RBLC allows designated users in Regional, state, and local air pollution control agencies direct update capability. A stand-alone version is available so that designated users can enter NEW determinations on their local PCs, without a modem/direct dial or Internet connection and its associated cost. After completing data entry, users forward their determinations to the RBLC for inclusion on the TTN. With either on-line or stand-alone input, data entered by designated users is placed into a searchable transient database where quality assurance procedures will be performed. Once the data is checked, it will be promoted into the current RBLC database. Designated users can access the TTN to make changes to current entries in the Clearinghouse. (The stand-alone editor can not be used to edit determinations previously entered into the on-line RBLC database). For those who wish to make hardcopy (paper) submittals, the submittal form and instructions for data submittal are in Appendix E.

Submittals can be made as soon as the permit application is received. It is not necessary to wait until the final permit is issued. The initial on-line submittal must, however, list all processes. (Note, also, that each process must include at least one pollutant.) The RBLC allows dates to be flagged as either estimated or actual; so that it is not necessary to know the exact schedule for the permitting and operation of the facility. Subsequent to the initial submittal, agencies may use the RBLC to update the status of the application. As with any automated information system, the RBLC data base offers flexible, user-defined queries and a variety of report formats. Needed information can be quickly accessed in whatever level of detail is appropriate.

Information can be submitted either by using the preferred on-line or stand-alone submittal procedures or by mailing in completed Clearinghouse submittal forms. Using the on-line or stand-alone submittal methods, information can be directly input into the RBLC by the designated person in your agency. In order to facilitate the input or submission of determinations and corrections, a full page copy of the form and a set of instructions for completing the input form are provided in Appendix E of this report. The form in Appendix E can be reproduced and used to prepare or submit new

determinations and/or to update existing information. All questions should be directed as indicated above.

PROCEDURES FOR ACCESSING THE CLEARINGHOUSE ON THE OAQPS TTN BBS

The RBLC is accessible to anyone with a computer, modem, and communications software. There is no complicated NCC or NTIS account registration to go through. Almost any communications software will work. Anyone who wishes to access the RBLC should program the following information into their communications package:

(919) 541-5742 (for modems up to 14,400 baud)

Data bits:	8
Stop bit:	1
Parity:	N
Terminal Emulation:	VT100, VT102, or ANSI

Once connected to the OAQPS TTN BBS, a new user must complete an on-line registration questionnaire before being allowed to fully access the BBS. The only cost involved is the cost of the telephone call. If you have any problems accessing the OAQPS TTN, call the voice help line at (919) 541-5384.

The RBLC is also available through the Internet at the following addresses:

Telnet address:	ttnbbs.rtpnc.epa.gov
FTP address:	ttnftp.rtpnc.epa.gov

The Telnet site allows users to utilize traditional BBS functions, except for downloading. These functions include searching and browsing the RBLC database. The FTP site allows users of FTP clients and most web browsers to transfer TTN files (including search results from RBLC query and browse functions) easily over the Internet. In the coming months, EPA staff will continue to work on reinventing the role of the TTN, and the RBLC, in response to the growth of the Internet. Stay tuned to the TTN for messages about the new home page coming at http://ttnwww.rtpnc.epa.gov.

APPENDIX A

ABBREVIATIONS FOR PROCESSES, EMISSION LIMITS, AND POLLUTANTS

ABBREVIATIONS FOR PROCESSES AND DESCRIPTORS

ABBREVIATION	*PROCESS OR DESCRIPTOR*
ADD	additive
AL	aluminum
AM	American
ASSOC	association
ATMOS	atmospheric
CALC	catalytic
CEM	continuous emission monitoring
CO	company
COLL	collection
COOP	cooperative
CORP	corporation
DECARB	decarbonization
DESULF	desulfurization
DISTIL	distillation
DISTN	distribution
DIV	division
E	eastern
EA	each
EFF	efficiency
ELECT	electric
EMISS	emissions
ENVIRON OR ENV	environmental
ESP	electrostatic precipitator
FAC	facility
FCC	fluid catalytic cracking
FCCU	fluid catalytic cracking unit
FGR	flue gas recirculation
FURN	furnace
GEN	generator
HAND	handling

ABBREVIATION	*PROCESS OR DESCRIPTOR*
HVLP	high-volume, low pressure (spray guns)
I.C.	internal combustion
INCIN	incinerator
INDEP	independent
INTERNAT	international
LAB	laboratory
LDOUT	loadout
LIQ	liquid
LT	light
MATL	material
MFG	manufacturing
MISC	miscellaneous
MODIF	modification
NAT	natural
NATL	national
POLL	pollutant/pollution
PREP	preparation
PROD	production
PWR	power
REC	recovery
RECIP	reciprocating
RECLAM	reclamation
REFIG	refrigeration
REFIN	refinery
REG	regular
REGEN	regenerator
RESID	residual
ROT	rotary
SCR	selective catalytic reduction
SCRUB	scrubber
SECOND	secondary
SHIP	shipping

ABBREVIATION	*PROCESS OR DESCRIPTOR*
SNCR	selective non-catalytic reduction
SOLN	solution
STOR	storage
SUP	supplementary
SYS	system
TRANS	transmission
UNIV	university
VAC	vacuum
VERT	vertical

ABBREVIATIONS FOR EMISSION LIMIT UNITS

ABBREVIATION	*EMISSION LIMIT UNIT*
ACF	actual cubic feet
ACFM	actual cubic feet per minute
ACS	applied coating solids
ADP	air dried pulp
AV	average
BBL	barrels
BHP	brake horsepower
BLS	black liquor solids
BPSD	barrels per stream day
BTU	British thermal units
CF	cubic feet
CFM	cubic feet per minute
CU YD	cubic yard
D	day
D FEED	dry feed
DACF	dry actual cubic feet
DIST	distillate
DSCF	dry standard cubic feet
F	feet
G	gram
G/B-HP-H	grams per brake horsepower-hour
G/O	gas/oil
GAL/M	gallons per minute
GR	grains
H	hour
HP	horsepower
J	joule
KG	kilogram
KW	kilowatt
LB	pound

ABBREVIATION	*EMISSION LIMIT UNIT*
LT	long ton
M	thousand (10^3)
MG/L	milligram per liter
MM	million (10^6)
MO	month
MW	megawatt
N	natural
NG	nanogram
OPAC	opacity
PPM	parts per million
PPH	parts per hundred
RDF	refuse derived fuel
RESID	residual
SB	subbituminous
SCF	standard cubic feet
SCFD	standard cubic feet per day
SCFM	standard cubic feet per minute
SEC	second
SQF	square feet
T	ton
TPY	tons per year (found in notes of determinations)
VOL	volume
WKS	weeks
YR	year

ABBREVIATIONS FOR POLLUTANTS

ABBREVIATION	*POLLUTANT*
AG	silver
AN	acrylonitrile
AR	argon
AS	arsenic
BA	barium
BAP	benzo(a)pyrene
BE	beryllium
CA	calcium
CD	cadmium
CDD	chlorodibenzodioxins
CDF	chlorodibenzofurans
CL	chlorine
CL2	chlorine (gas)
CL2/OCL	chlorine and oxychlorine
CLO2	chlorine dioxide
CO	carbon monoxide
CO2	carbon dioxide
COS	carbonyl sulfide
CR	chromium
CRVI	hexavalent chrome
CS	cesium
CU	copper
DCB	1,4-dichloro-2-butene
ETH	ethylene
ETO	ethylene oxide
F	fluorine
FSP	fine suspended particulates
HBR	hydrogen bromide
HC	hydrocarbons
HCL	hydrochloric acid

ABBREVIATION	*POLLUTANT*
HCN	hydrogen cyanide
HDM	hexamethylene diisocyanate monomer
HF	hydrogen fluoride
HG	mercury
HHD	homopolymer of HDM (see above)
H2O	water
H2S	hydrogen sulfide
H2SO4	sulfuric acid
MA	maleic anhydride
MC ACETATE	methyl cellusolve acetate
MEK	methyl ethyl ketone
MG	magnesium
MI KETONE	methyl isobutyl ketone
MMH	methyl hydrazine
MN	manganese
MO	molybdenum
NAOH	sodium hydroxide
NA2SO4	salt cake
NH3	ammonia
NH4	ammonium
NH4CL	ammonium chloride
NI	nickel
NMHC	nonmethane hydrocarbons
NMOC	nonmethane organic carbon
NOX	nitrogen oxide
NO2	nitrogen dioxide
N2O	nitrous oxide
PAH	polynuclear aromatic hydrocarbons
PB	lead
PCB	polychlorinated biphenyls
PCDF	polychlorinated dibenzo furans
PCNB	pentochloronitrobenzene herbicide

ABBREVIATION	*POLLUTANT*
PM, PM10	particulate matter
POCL3	phosphorous oxychloride
POHC	principle organic hazardous constituents
RHC	reactive hydrocarbons
ROC	reactive organic compounds
ROG	reactive organic gases
RSC	reduced sulfur compounds
S	sulfur
SB	antimony
SE	selenium
SN	tin
SO2	sulfur dioxide
SO3	sulfur trioxide
TCDD	2,3,7,8-tetrachlorodibenzo-P-dioxin
TCDF	tetrachlorodibenzo furan
TCE	trichloroethylene
TC-ETHANE	1,1,1-trichloroethane
TICL4	titanium tetrachloride
TMT	tetramethyl tin
TRS	total reduced sulfur
U	uranium
UF4	uranium tetrafluoride
V	vanadium
VC	vinyl chloride
VCM	vinyl chloride monomer
VE	visible emissions
VOC	volatile organic compounds
ZN	zinc
ZRSO4	zirconium sulfate

APPENDIX B

DETAILED LISTING OF PROCESS TYPE CODES

PROCESS TYPE CODE LIST

No.	CATEGORY
10.000	**COMBUSTION**
11.000	EXTERNAL COMBUSTION
11.001	Bagasses Combustion
11.002	Coal Combustion
11.006	Fuel Oil Combustion
11.003	Lignite Combustion
11.004	Multiple Fuels Combustion
11.005	Natural Gas Combustion
11.007	Waste Oil Combustion
11.008	Wood/Wood Waste Combustion
11.999	Other External Combustion Sources
15.000	INTERNAL COMBUSTION
15.001	Aviation Fuels
15.002	Diesel Fuel
15.006	Fuel Oil
15.003	Gasoline
15.007	Multiple Fuels
15.004	Natural Gas
15.005	Process Gas
15.999	Other Internal Combustion Sources
20.000	**WASTE DISPOSAL**
21.000	MUNICIPAL WASTE
21.001	Municipal Waste Combustors/Incinerators
21.002	Municipal Waste Landfills
21.003	Publicly Owned Treatment Works (POTW) Emissions (except 21.004)
21.004	Sewage Sludge Incineration
21.999	Other Municipal Waste Processing/Disposal Facilities

22.000	HAZARDOUS WASTE
22.007	Asbestos Demolition, Renovation, and Disposal
22.001	Benzene Waste Treatment
22.006	Contaminated Soil Treatment
22.002	Hazardous Waste Incineration
22.003	Hazardous Waste Landfills
22.004	Site Remediation
22.005	Treatment, Storage and Disposal Facilities (TSDF) (except 22.002, 22.003 & 22.006)
22.999	Other Hazardous Waste Processing/Disposal Facilities
29.000	OTHER WASTE DISPOSAL (except 21 & 22)
29.001	Automobile Body Shredding/Incineration
29.002	Industrial Wastewater/Contaminated Water Treatment
29.003	Industrial Landfills
29.004	Medical/Infectious Waste Incineration
29.999	Other Waste Disposal Sources
30.000	**WOOD PRODUCTS INDUSTRY**
30.001	Charcoal
30.002	Kraft Pulp Mills
30.003	Plywood and Veneer Operations
30.004	Pulp and Paper Production other than Kraft
30.005	Reconstituted Panelboard Plants (waferboard, particleboard, etc.)
30.006	Wood Treatment
30.007	Woodworking
30.999	Other Wood Products Industry Sources
40.000	**ORGANIC EVAPORATIVE LOSSES**
41.000	SURFACE COATING/PRINTING/GRAPHIC ARTS
41.001	Aerospace Surface Coating
41.002	Automobiles and Trucks Surface Coating (OEM)
41.003	Automotive Refinishing

41.004	Can Surface Coating
41.005	Fabric Coating/Printing/Dyeing (except 41.017)
41.006	Flatwood Paneling Surface Coating
41.007	Flexible Vinyl & Urethane Coating/Printing
41.008	Large Appliance Surface Coating
41.026	Leather Surface Coating
41.009	Magnetic Tape Surface Coating
41.010	Magnetic Wire Surface Coating
41.011	Metal Coil Surface Coating
41.012	Metal Furniture Surface Coating
41.013	Miscellaneous Metal Parts and Products Surface Coating
41.014	Paper, Plastic & Foil Web Surface Coating (except 41.007 & 41.018)
41.015	Plastic Parts for Business Machines Surface Coating
41.016	Plastic Parts & Products Surface Coating (except 41.015)
41.017	Polymeric Coating of Fabrics
41.018	Pressure Sensitive Tapes and Labels Coating
41.019	Printing - Forms
41.020	Printing - News Print
41.021	Printing - Packaging
41.022	Printing - Publication
41.023	Printing/Publication (except 41.007 & 41.019-022)
41.024	Ship Building & Repair Surface Coating
41.025	Wood Products/Furniture Surface Coating (except 41.006)
41.999	Other Surface Coating/Printing/Graphic Arts Sources

42.000	LIQUID MARKETING (PETROLEUM PRODUCTS, GASOLINE, VOL)
42.001	Gasoline Bulk Plants
42.002	Gasoline Bulk Terminals
42.003	Gasoline Marketing (except 42.001 & 42.002)
42.004	Petroleum Liquid Marketing (except 42.001-003 & 42.005-006)
42.005	Petroleum Liquid Storage in Fixed Roof Tanks
42.006	Petroleum Liquid Storage in Floating Roof Tanks
42.009	Volatile Organic Liquid Storage
42.010	Volatile Organic Liquid Marketing (except 42.009)
42.999	Other Liquid Marketing Sources

49.000	ORGANIC EVAPORATIVE LOSSES (except 41 & 42)
49.001	Aerosol Can Filling
49.002	Dry Cleaning - PERC/Chlorinated Solvents
49.003	Dry Cleaning - Petroleum Solvents

49.004	Fiberglass Boat Manufacturing
49.005	Fiberglass/Reinforced Polymer Products Manufacturing (except 49.004)
49.006	Halogenated Solvent Cleaners
49.007	Ink Manufacturing
49.008	Organic Solvent Cleaning & Degreasing (except 49.006)
49.009	Paint/Coating/Adhesives Manufacturing
49.010	Paint Stripping
49.999	Other Organic Evaporative Loss Sources

50.000 PETROLEUM/NATURAL GAS PRODUCTION AND REFINING

50.001	Oil and Gas Field Services
50.002	Natural Gas/Gasoline Processing Plants
50.003	Petroleum Refining Conversion Processes (cracking, CO boilers, reforming, alkylation, polymerization, isomerization, coking)
50.007	Petroleum Refining Equipment Leaks/Fugitive Emissions
50.004	Petroleum Refining Feedstock (blending, loading and unloading)
50.008	Petroleum Refining Flares and Incinerators (except acid gas/sulfur recovery unit incinerators - 50.006)
50.005	Petroleum Refining Separation Processes (distillation and light ends recovery)
50.006	Petroleum Refining Treating Processes (hydrodesulfurization, hydrotreating, chemical sweetening, acid gas removal, deasphalting, sulfur recovery units, acid gas/sulfur recovery unit incinerators)
50.009	Petroleum Refining Wastewater and Wastewater Treatment
50.010	Shale Processing
50.999	Other Petroleum/Natural Gas Production & Refining Sources (except 50.001-010 and 42.000 - Liquid Marketing

60.000 CHEMICALS MANUFACTURING

61.000 AGRICULTURAL CHEMICALS MANUFACTURING

61.001	2,4-D Salts and Esters Production
61.002	4-Chloro-2-Methylphenoxyacetic Acid Production
61.003	4,6-Dinitro-o-Cresol Production
61.004	Captafol (tm) Production
61.005	Captan (tm) Production
61.006	Chloroneb (tm) Production
61.007	Chlorthalonil (tm) Production
61.008	Dacthal (tm) Production

61.012	Fertilizer Production (except 61.009)
61.009	Phosphate Fertilizers Production
61.010	Sodium Pentachlorophenate Production
61.011	Tordon Acid Production
61.999	Other Agricultural Chemical Manufacturing Sources

62.000	INORGANIC CHEMICALS MANUFACTURING
62.001	Ammonium Sulfate Production - Caprolactam By-Product Plants
62.002	Antimony Oxides Manufacturing
62.003	Chlorine Production
62.016	Chloroalkali Production
62.004	Chromium Chemicals Manufacturing
62.005	Cyanuric Chemicals Manufacturing
62.006	Fume Silica Production
62.007	Hydrochloric Acid Production
62.017	Hydrofluoric Acid Production
62.008	Hydrogen Cyanide Production
62.009	Hydrogen Fluoride Production
62.020	Inorganic Liquid/Gas Storage & Handling
62.014	Nitric Acid Plants
62.010	Phosphoric Acid Manufacturing
62.011	Quaternary Ammonium Compounds Production
62.018	Sodium Carbonate Production
62.012	Sodium Cyanide Production
62.015	Sulfuric Acid Plants
62.019	Sulfur Recovery (except 50.006)
62.013	Uranium Hexafluoride Production
62.999	Other Inorganic Chemical Manufacturing Sources

63.000	POLYMER AND RESIN PRODUCTION
63.001	Acetal Resins Production
63.002	Acrylonitrile-Butadiene-Styrene Production
63.003	Alkyd Resins Production
63.004	Amino Resins Production
63.005	Butadiene-Furfural Cotrimer (R-11)
63.006	Butyl Rubber Production
63.007	Carboxymethylcellulose Production
63.008	Cellophane Production
63.009	Cellulose Ethers Production
63.010	Epichlorohydrin Elastomers Production

63.011	Epoxy Resins Production
63.012	Ethylene-propylene Rubber Production
63.013	Flexible Polyurethane Foam Production
63.014	Hypalon (tm) Production
63.015	Maleic Copolymers Production
63.016	Methylcellulose Production
63.017	Methyl Methacrylate-Acrylonitrile-Butadiene-Styrene Production
63.018	Methyl Methacrylate-Butadiene-Styrene Terpolymers Production
63.019	Neoprene Production
63.020	Nitrile Butadiene Rubber Production
63.021	Non-Nylon Polyamides Production
63.022	Nylon 6 Production
63.023	Phenolic Resins Production
63.024	Polybutadiene Rubber Production
63.025	Polycarbonates Production
63.026	Polyester Resins Production
63.027	Polyether Polyols Production
63.028	Polyethylene Terephthalate Production
63.029	Polymerized Vinylidene Production
63.030	Polymethyl Methacrylate Resins Production
63.031	Polystyrene Production
63.032	Polysulfide Rubber Production
63.033	Polyvinyl Acetate Emulsions Production
63.034	Polyvinyl Alcohol Production
63.035	Polyvinyl Butyral Production
63.036	Polyvinyl Chloride and Copolymers Production
63.037	Reinforced Plastic Composites Production
63.038	Styrene-Acrylonitrile Production
63.039	Styrene Butadiene Rubber and Latex Production
63.999	Other Polymer and Resin Manufacturing Sources

64.000	SYNTHETIC ORGANIC CHEMICAL MANUFACTURING INDUSTRY (SOCMI)
64.001	Batch Reaction Vessels (except 69.011)
64.002	Equipment Leaks (valves, compressors, pumps, etc.)
64.003	Processes Vents (emissions from air oxidation, distillation, and other reaction vessels)
64.004	Storage Tanks (SOCMI Chemicals (loading/unloading, filling, etc.)
64.005	Transfer of SOCMI Chemicals (loading/unloading, filling, etc.)
64.006	Wastewater Collection & Treatment
64.999	Other SOCMI Industry Sources

65.000	SYNTHETIC FIBERS PRODUCTION
65.001	Acrylic Fibers/Modacrylic Fibers Production
65.002	Rayon Production
65.003	Spandex Production
65.999	Other Synthetic Fibers Production Sources
69.000	CHEMICAL MANUFACTURING (except 61, 62, 63, 64 & 65)
69.001	Benzyltrimethylammonium Chloride Facilities
69.002	Butadiene Dimers Production
69.015	Carbon Black Manufacturing
69.003	Carbonyl Sulfide Production
69.004	Chelating Agents Production
69.005	Chlorinated Paraffins Production
69.006	Dodecanedioic Acid Production
69.007	Ethylidene Norbornene Production
69.008	Explosives Production
69.009	Hydrazine Production
69.010	OBPA/1,3-Diisocyanate Production
69.011	Pharmaceuticals Production
69.012	Photographic Chemicals Production
69.013	Phthalate Plasticizers Production
69.017	Propellant Manufacturing & Production
69.014	Rubber Chemicals Manufacturing
69.016	Soap & Detergent Manufacturing
69.999	Other Chemical Manufacturing Sources
70.000	**FOOD AND AGRICULTURAL PRODUCTS (also see 61 - AGRICULTURAL CHEMICALS)**
70.016	Alcohol Fuel Production
70.008	Alcoholic Beverages Production
70.001	Alfalfa Dehydrating
70.002	Baker's Yeast Manufacturing
70.003	Bread Bakeries
70.004	Cellulose Food Casing Manufacturing
70.005	Coffee Roasting
70.006	Cotton Ginning
70.007	Feed and Grain Handling, Storage & Processing (including Mills and Elevators)
70.009	Fish Processing

70.010	Fruit and Vegetable Processing
70.011	Meat Smokehouses
70.012	Roasting (except 70.005)
70.013	Starch Manufacturing
70.014	Sugar Cane Processing
70.015	Vegetable Oil Production
70.999	Other Food and Agricultural Products Sources

80.000 METALLURGICAL INDUSTRY

81.000 FERROUS METALS INDUSTRY

81.001	Coke By-product Plants
81.002	Coke Production (except 81.001)
81.003	Ferroalloy Production
81.004	Iron Foundries
81.005	Stainless Steel/Specialty Steel Manufacturing
81.006	Steel Foundries
81.007	Steel Manufacturing (except 81.005 & 81.006)
81.008	Steel Pickling - HCL Process
81.999	Other Ferrous Metals Industry Sources

82.000 NONFERROUS METALS INDUSTRY

82.016	Beryllium Processing and Manufacturing
82.001	Lead Acid Battery Manufacturing
82.002	Lead Acid Battery Reclamation
82.003	Lead Oxide and Pigment Production
82.004	Lead Products (except 82.001-002, 82.006 & 82.012)
82.005	Primary Aluminum Production
82.006	Primary Copper Smelting
82.007	Primary Lead Smelting
82.008	Primary Magnesium Refining
82.009	Primary Zinc Smelting
82.010	Secondary Aluminum Production
82.011	Secondary Brass & Brass Ingot Production
82.012	Secondary Copper Smelting & Alloying
82.013	Secondary Lead Smelting
82.014	Secondary Magnesium Smelting
82.015	Secondary Zinc Processing
82.999	Other Non-Ferrous Metals Industry Sources

90.000	MINERAL PRODUCTS
90.001	Alumina Processing
90.035	Asbestos Manufacturing
90.002	Asphalt/Coal Tar Application - Metal Pipes
90.003	Asphalt Concrete Manufacturing
90.004	Asphalt Processing (except 90.002, 90.003 & 90.034)
90.034	Asphalt Roofing Products Manufacturing
90.017	Calciners & Dryers and Mineral Processing Facilities
90.005	Calcium Carbide Manufacturing
90.006	Cement Manufacturing (except 90.028)
90.007	Chromium Refractories Production
90.008	Clay and Fly Ash Sintering
90.009	Clay Products (including Bricks & Ceramics)
90.010	Coal Conversion/Gasification
90.011	Coal Handling/Processing/Preparation/Cleaning
90.012	Concrete Batch Plants
90.013	Elemental Phosphorous Plants
90.014	Frit Manufacturing
90.015	Glass Fiber Manufacturing (except 90.033)
90.016	Glass Manufacturing
90.018	Lead Ore Crushing and Grinding
90.019	Lime/Limestone Handling/Kilns/Storage/Manufacturing
90.020	Mercury Ore Processing
90.021	Metallic Mineral/Ore Processing (except 90.018, 90.020 & 90.031)
90.022	Mineral Wool Manufacturing
90.023	Mining Operations (except 90.032)
90.024	Non-metallic Mineral Processing (except 90.011, 90.019, 90.017, 90.026) (NOTE: This category includes stone quarrying, sand and gravel processing, gypsum processing, perlite processing and all other non-metallic mineral/ore processing.)
90.026	Phosphate Rock Processing
90.027	Phosphogypsum Stacks
90.028	Portland Cement Manufacturing
90.029	Refractories
90.031	Taconite Iron Ore Processing
90.032	Underground Uranium Mines
90.033	Wool Fiberglass Manufacturing
90.999	Other Mineral Processing Sources

99.000	MISCELLANEOUS SOURCES
99.001	Abrasive Blasting
99.002	Chromic Acid Anodizing
99.003	Comfort Cooling Towers
99.004	Commercial Sterilization Facilities
99.005	Decorative Chromium Electroplating
99.006	Electronics Manufacturing (except 99.011)
99.013	Electroplating/Plating (except Chrome - 99.002, 99.005 & 99.007)
99.019	Geothermal Power
99.007	Hard Chromium Electroplating
99.008	Hospital Sterilization Facilities
99.009	Industrial Process Cooling Towers
99.017	Leather Tanning
99.014	Polystyrene Foam Products Manufacturing
99.016	Polyurethane Foam Products Manufacturing
99.020	Rocket Demilitarization
99.010	Rocket Engine Test Firing
99.015	Rubber Tire Manufacturing and Retreading
99.011	Semiconductor Manufacturing
99.018	Synthetic Fuels Production (except 70.016 & 90.010)
99.012	Welding & Grinding
99.999	Other Miscellaneous Sources

APPENDIX C

SUGGESTED PROCESS NAMES

SUGGESTED PROCESS NAMES

ABSORBER/ADSORPTION
AERATOR

BLASTING
BLOWER
BOILER (coal, oil, etc.)
BURNER

CARBON REGENERATION (activated)
CASTING MACHINE/PROCESS
CATALYST REGENERATION
CHEMICAL PRODUCTION/MANUFACTURING
CLEANER/CLEANING PROCESS
COATER/COATING APPLICATION (includes painting)
COGENERATION
COMBUSTOR/COMBUSTION UNIT
COMPRESSOR
CONDENSER/CONDENSATION UNIT
COOLER
COOLING TOWER
CRUSHER/CRUSHING PROCESS

DEGREASER/DEGREASING PROCESS
DEHYDRATOR/DEHYDRATION PROCESS
DIGESTER
DISTILLATION UNIT
DRYER/DRYING

ELECTROPLATING/PLATING PROCESS
ENGINE, DIESEL
ENGINE, GAS-FIRED
ENGINE, I.C.

ENGINE, MISC.
ENTIRE FACILITY (plant)
EQUIPMENT LEAKS
EVAPORATOR/EVAPORATION PROCESS

FLARE/FLARING
FUGITIVES/FUGITIVE EMISSIONS
FURNACE

GENERATOR/GENERATING UNIT
GRINDER/GRINDING PROCESS

HEATER
HYDRATOR

INCINERATOR/INCINERATION

KILN

LAMINATOR/LAMINATION PROCESS
MATERIAL APPLICATION
MATERIAL BLENDING
MATERIAL TRANSFER/HANDLING
MATERIAL STORAGE (active)
MATERIAL STORAGE (inactive)
MILL/MILLING PROCESS
MIXER/MIXING PROCESS

OVEN

PRINTING PRESS/PRINTING PROCESS
PUMP

REACTOR
REBOILER
RECOVERY UNIT
REGENERATOR
ROADS

SCREEN/SCREENING PROCESS
SCRUBBER/SCRUBBING PROCESS
SEPARATOR
SHREDDER/SHREDDING PROCESS
SPRAY BOOTH
STRIPPER/STRIPPING PROCESS
SYNTHETIC ORGANIC CHEMICAL MFG. PROCESS - MISC.

TURBINE, GAS-FIRED
TURBINE, OTHER

WASHER/WASHING PROCESS

APPENDIX D

SUGGESTED EMISSION UNITS BY PROCESS TYPE CODE

SUGGESTED EMISSION UNITS BY PROCESS TYPE CODE

Attached is a list of suggested emission units to be used when submitting information to the RBLC. In general, the emission units of processes not listed here should be in units related to the production output. Standardization of emission units would facilitate ranking of emission control requirements on a pollutant specific basis.

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
11.001 -	Electric Utility Steam Generators	Particulate	Lb/MMBTU (see Note #1)
11.999	Fossil Fuel-fired Steam Generators	Particulate	Lb/MMBTU (see Note #1)
15.001 -	I. C. Engines	Particulate	G/B-HP-H (see Note #1)
15.999	Stationary Gas Turbines	Particulate	ppm @ 15% O_2 (see Note #1)
21.001	Municipal Waste Incinerators	All	gr/dscf corr to 12% CO_2 (see Note #1)
21.004	Sewage Sludge Incineration		Lb/Ton of dry sludge input
30.002	Kraft Pulp Mills - Recovery Furnace	Particulate	gr/dscf corr to 8% O_2 (see Note #1)
	Kraft Pulp Mills - Lime Kiln	Particulate	gr/dscf corr to 10% O_2 (see Note #1)
	Kraft Pulp Mills - Smelt Dissolving Tanks	Particulate	Lb/Ton BLS (see Note #1)
	Kraft Pulp Mills - Digesters, Brown Stock Washers, Evaporators, Oxidation, Stripping System		ppm (by volume) corr to 10% O_2
41.002	Auto & Light Truck Surface Coating		Kg/1 (lb/Gal) applied coating solids

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
41.004	Can Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.007	Flexible Vinyl & Urethane Coating and Printing		Kg/Kg/ (Lb/Lb) ink solids
41.008	Large Appliance Surface Coating		Kg/1 (Lb/Gal) of applied coating solids
41.011	Metal Coil Surface Coating		Kg/l (Lb/Gal) applied coating solids
41.012	Metal Furniture Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.015	Plastic Parts for Business Machines Surface Coating		Kg/1 (Lb/Gal) applied coating solids
41.018	Pressure Sensitive Tape & Label Surface Coating		Kg/Kg (Lb/Lb) applied coating solids
41.019 - 41.023	Printing		% of total mass of VOC solvents & H_2O used
42.002	Gasoline Bulk Terminals		See Note #2
42.005/6	Vessels for Petroleum Liquid Storage		See Note #2
49.003	Dry Cleaning - Petroleum Solvents		See Note #2
50.003	Petroleum Refining - Cracking		Lb/1000 Lb or Lb/MMBTU or % by volume
50.006	Petroleum Refining - Claus Sulfur Recovery Units		% by volume
	Petroleum Refining - Flue Gas		gr/dscf (H_2S)
50.007	Petroleum Refining - Equip. Leaks		See Note #2
61.009	Phosphate Fertilizers Pdtn.	Total Fluoride	Lb/Ton (see Note #1)

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
62.001	Ammonium Sulfate Pdtn.		Lb/Ton ammonium sulfate pdtn.
62.014	Nitric Acid Plants	NOX	Lb/Ton (see Note #1)
62.015	Sulfuric Acid Plants	SO_2 & Acid Mist	Lb/Ton (see Note #1)
64.002	Equip. Leaks - Synthetic Organic Chemical Mfg. Industry		See Note #2
65.001 - 65.999	Synthetic Fibers Production		Kg/Mega-gram (Lb/1000 Lb) solvent feed
70.007	Grain Elevators	Particulate	gr/dscf (see Note #1)
81.003	Ferroalloy Production		Lb/MW-H or % (volume basis)
81.004	Iron Foundries		gr/dscf
81.006	Steel Plants - Electric Arc	Particulate	gr/dscf (see Note #1)
82.001	Lead Acid Battery Mfg.		gr/dscf or Lb/Ton lead feed
82.005	Primary Aluminum Pdtn.		Lb/Ton
82.006	Primary Copper Smelting	Particulate	gr/dscf (see Note #1)
82.007	Primary Lead Smelting	Particulate	gr/dscf (see Note #1)
82.009	Primary Zinc Smelting	Particulate	gr/dscf (see Note #1)
82.011	Sec. Brass & Brass Ingot Pdtn.	Particulate	gr/dscf (see Note #1)
82.013	Secondary Lead Smelting	Particulate	gr/dscf (see Note #1)
90.004	Hot-Mix Asphalt Processing		gr/dscf
90.011	Coal Hand./Proc./Prep./Cleaning	Particulate	gr/dscf (see Note #1)

Clearinghouse Process Code	/ Name or Description	Pollutant	Suggested Emission Units
90.016	Glass Mfg.	Particulate	Lb/Ton (see Note #1)
90.019	Lime/Limestone Handling/Kilns/Storage/Mfg.		Lb/Ton
90.021	Metallic Mineral/Ore Processing		grams/dscm (gr/dscf)
90.024	Non-metallic Mineral Processing		grams/dscm (gr/dscf)
90.026	Phosphate Rock Processing		Lb/Ton
90.028	Portland Cement Plants	Particulate	Lb/Ton (see Note #1)
90.033	Wool Fiberglass Mfg.		Lb/Ton glass pulled
90.034	Asphalt Roofing Products Mfg.		Kg/Mega-gram (Lb/1000 Lb)
99.015	Rubber Tire Mfg. Industry		% of VOC used

Note #1:

Standard emission units have been established for these processes. These units are required for reporting standardized emission limits in the control technology database for these processes.

Also, for these processes, percent (%) has been established as the unit for reporting standardized emission limits for opacity.

Note #2:

Applicable regulations involve process controls and/or modifications. No emission units stated.

APPENDIX E

FORMAT FOR RACT/BACT/LAER CLEARINGHOUSE SUBMITTALS

AND INSTRUCTIONS FOR COMPLETING

RACT/BACT/LAER CLEARINGHOUSE INPUT FORM

FORMAT FOR RACT/BACT/LAER CLEARINGHOUSE SUBMITTALS

Information can be submitted to the RBLC in the following formats:

- Direct on-line submittal using RBLC information system.
- Direct input using the stand-alone editor.
- Paper input using Clearinghouse submittal forms.

The on-line and stand-alone submittal procedures are the preferred formats. Designated users can obtain a password that allows them to access the RBLC data base Edit module. Users can add new determinations and make changes to current entries in the Clearinghouse. Designated users can also obtain a copy of the new stand-alone version of the Edit module to enter NEW determinations on their local PCs, without a modem/direct dial or Internet connection and its associated cost. After completing data entry, users forward their determinations to the RBLC for inclusion on the TTN. (The stand-alone editor cannot be used to edit determinations previously entered into the on-line RBLC data base). All inquiries concerning RBLC submittals should be directed to:

RACT/BACT/LAER Clearinghouse (MD-12)
Information Transfer & Program Integration Division
U.S. Environmental Protection Agency
Research Triangle Park, North Carolina 27711
Phone: (919) 541-2736

OR

The Control Technology Center HOTLINE
(919) 541-0800, FAX (919) 541-0242

The RBLC Input Form is available to facilitate the input of determinations and corrections. The form can be reproduced and used to prepare new determinations and/or to update existing information. For those who wish, the hardcopy (paper) submittal form can be mailed to the RBLC at the above address.

INSTRUCTIONS FOR COMPLETING RACT/BACT/LAER CLEARINGHOUSE INPUT FORM

1. **Company Name/Site Location:** Insert name and address of the proposed facility. The address should be the location of the proposed facility not the address of the parent company unless they are the same.

2. **Determination Made by:** Designate the permitting agency and the person to whom telephone requests should be directed. This should be the person most capable of responding to factual questions about the permit decision. Please include the area code with the phone number.

3. **Permit/File Number:** This should be the identification number assigned by the agency that issued the permit.

4. **ID Numbers and Codes:** Fill-in the requested AIRS identification number, if available, and the SIC code.

5. **Scheduling Information:** Permitting scheduling dates stored include:

   - receipt of application (estimated or actual)
   - final permit issued (estimated or actual)
   - start-up operation (estimated or actual)
   - compliance verification (estimated or actual)

   Please enter all of the scheduling information available.

6. **Facility Notes:** This section is for the completion or elaboration of any of the above items where space was a problem. Also, any information that you feel other agencies should know about this determination should appear here. Notes are typically used for the following:

   - More than one permit number
   - More detail on a particular process
   - More than one contact person
   - Further explanation regarding the designation of a source as new or modified
   - Further explanation of the emission limit or the support documentation associated with setting the limit (i.e., limit based on design or stack test)

7. **Process Description:** List all processes subject to this permit by name (e.g., kiln, boiler) for which a throughput limit, operating limit, emission limit, control strategy, performance or equipment standard has been specified. Use additional

pages as necessary. Additional information on a process may be placed in the Process Notes section.

Process name or process equipment should be listed using one of the process categories listed in Appendix C (Detailed Listing of Proposed Process Categories). A descriptor may be added behind the generic category name. For example,

Boiler, coal-fired, 3 each
Kiln, 3 each
Conveyors, coal/limestone
Furnace, arc
Boiler, recovery
Boiler, power
Engines, gas-fired

8. **Process Type Code:** A code assigned to each process (see Appendix B) used to categorize determinations.

9. **SCC Code:** This code is the standard source classification for processes used throughout the Office of Air at EPA.

10. **Throughput Capacity:** Indicate the maximum design capacity of the unit. Use the same units of measure used in the NSPS to describe the size of a source. Wherever possible, use the list of standardized abbreviations for process and emission limit - Appendix D.

11. **Compliance Verification:** This series of fields allows you to enter a yes or no response to the following questions:

    - Compliance verified?
    - Method of confirmation:
        - Stack testing?
        - Other testing?
        - Inspection?
        - Calculations?

    You may also enter a narrative description of other types of confirmation methods.

12. **Process Notes**: This field should contain any additional information on the process being permitted.

13. **Pollutant(s) Emitted:** Make an entry for each pollutant or parameter for which a control requirement or other restraint has been specified (PM, SO_2 CO_2, NO_2,

opacity, or others). Use a separate block for each entry, and identify the pollutant and provide its Chemical Abstracts (CAS) number. Use the following standard abbreviations for these common pollutants whenever possible:

PM	Particulate Matter
SO_2	Sulfur Dioxide
NO_2	Nitrogen Oxides
CO	Carbon Monoxide
VOC	Volatile Organic Compounds
VE	Visible Emissions
TRS	Total Reduced Sulfur
F	Fluoride
Be	Beryllium
H_2S	Hydrogen Sulfide
Hg	Mercury
VC	Vinyl Chloride

Abbreviations for other pollutants are listed in Appendix D, along with CAS numbers.

14. **Emission Limit(s):** For consistency and ease of comparison, list the emission limit or rate in the units of measure listed in Appendix C or those used in AP-42. Wherever possible use the list of standard abbreviations (Appendix D).

There are multiple emission limits in the Clearinghouse, they are:

- Primary emission limit and units: The primary emission limit listed in the permit.

- Alternate emission limit and units: If provided on the permit, these numbers represent any alternate emission measurements which the facility may make.

- Standardized limit and units: This limit allows comparison with other similar determinations in the RBLC. Standard units are provided for certain process types (see Appendix D) so that users can compare the entries in this field to determine the most stringent limits.

The base-line limit is no longer used in the RBLC data base.

15. **Emission Type:** A one-character field indicating whether the emission is fugitive, point-source, or area-source.

16. **Pollution Reduction Ranking Information:** Two pieces of information are requested: The number of options examined and the rank of the option selected. The "rank" is the number of the option selected when the options are ordered according to the performance of the system. Number 1 would be the best controlled system, number 2 would be the next best, etc.

17. **Regulatory Requirements Associated with Limit (Basis of Limit):** Indicate the regulatory requirement that precipitated establishing the limit presented, i.e., BACT-PSD, BACT-Other, LAER, MACT, RACT, GACT, NSPS, NESHAP, or Other. Do not list such items as stack test, design or others. These items generally represent the supporting information that may have been used to document or establish the given limit. Such items should be included in the notes section.

    To facilitate the identification of limits use the following abbreviations:

    - BACT-PSD (Prevention of Significant Deterioration)
    - BACT-Other (regulated by state/local rules, not PSD)
    - LAER (lowest Available Control Technology)
    - MACT (Maximum Achievable Control Technology)
    - RACT (Reasonably Available Control Technology)
    - GACT (Generally Available Control Technology)
    - NSPS (New source Performance Standards)
    - NESHAP (National Emission Standards for Hazardous Air Pollutants)
    - Other

18. **Pollution Reduction Method Description:** Describe the specific pollution prevention techniques and add-on equipment used to achieve the permitted emission limits. Specify "NONE" if no controls are feasible. Pollution prevention techniques include operational modifications, limits in the type and amount of raw materials used, limits on throughout or hours of operation, maintenance requirements, equipment specifications, or other limitations. Typical add-on equipment includes ESP, fabric filter, etc. Information in this section may be supplemented under the "Notes" section.

    Please note that the RBLC no longer has separate fields for equipment manufacturer and model number. Place this information, if you have it, in the notes.

19. **Overall Efficiency %:** Enter the overall system pollution reduction efficiency, consisting of capture (hoods, ductwork, etc.) and collection (control device) efficiency. Any breakdown of efficiencies for capture or collection individually should be shown under "Notes." For P2, indicate the overall effectiveness of the P2 methods.

20. **Cost Data:** Pollution reduction costs include:

- Capital cost of control equipment
- Annual operation and maintenance cost for all control methods
- Annualized cost (amortized capital cost + annual operation & maintenance costs)
- Cost effectiveness in dollars per ton (annualized cost/tons of pollutant removed)
- Year of the dollar used in cost calculations
- Cost verified by the permitting agency (yes or no)

When you have completed the form, mail it to the following address:

RACT/BACT/LAER CLEARINGHOUSE
RBLC (MD-12)
US EPA
RTP, NC 27711

Mail to: **RACT/BACT/LAER CLEARINGHOUSE**
RBLC (MD-12)
US EPA
RTP, NC 27711

Date Submitted _____

RACT/BACT/LAER CLEARINGHOUSE INPUT FORM

Facility Information

Company Name: _____

Facility Address: _____

City: _____ County: _____ State: _____ Zip Code: _____

Permitting Agency: _____

Agency Contact: _____

Telephone Number: _____

Permit Number: _____

AIRS Facility Number: _____

EPA ID Number: _____

SIC Code: _____

Public Hearing Held? Y N

The Source is: New Modified (circle one)

Scheduling Information:	Date	(circle one)
Received Application:	/ /	Estimated/Actual
Final Permit Issued:	/ /	Estimated/Actual
Start Up Operation:	/ /	Estimated/Actual
Compliance Verification:	/ /	Estimated/Actual

Facility Notes: _____

Facility Notes (continued): _____

☐ Notes Continued on a Separate Page?

Process Information

Process Description: _____

RBLC Process Code: _____

SCC Code: _____

Throughput Capacity/Size: _____

Compliance Verified? Y N

By What Method? (circle those that apply):

Stack Test? Y N Calculation? Y N

Other Test? Y N Other Method? _____

Inspection? Y N _____

Process Notes : _____

Pollutant Information

Source Name: _____ Permit Number: _____

Process Description: _____ RBLC Process Code: _____

Pollutant Name: _____

CAS Number: _____

Emission Limit: Primary: _____

Alternative: _____

RBLC Std.: _____

Emission Type? (circle one): area point fugitive

No. of Pollution Reduction Options Examined: _____

Rank of Pollution Reduction Option Selected: _____

Basis of Limit (circle one): BACT-PSD BACT-Other LAER MACT GACT RACT NSPS NESHAPS OTHER

Pollution Reduction Method Description:

- ❑ Pollution Prevention (P2)
- ❑ Both P2 and Add-on
- ❑ Add-on Control Device
- ❑ No Controls Feasible

Pollution Prevention/Add-on Control Equipment Description: _____

Overall % Efficiency: _____

Cost Info: Capital Costs: _____

O & M Costs: _____

Annualized Costs: _____

Cost Effectiveness: _____

Costs are in _____ dollars. (year) Costs verified by Agency? Y N

Pollutant Name: _____

CAS Number: _____

Emission Limit: Primary: _____

Alternative: _____

RBLC Std.: _____

Emission Type? (circle one): area point fugitive

No. of Pollution Reduction Options Examined: _____

Rank of Pollution Reduction Option Selected: _____

Basis of Limit (circle one): BACT-PSD BACT-Other LAER MACT GACT RACT NSPS NESHAPS OTHER

Pollution Reduction Method Description:

- ❑ Pollution Prevention (P2)
- ❑ Both P2 and Add-on
- ❑ Add-on Control Device
- ❑ No Controls Feasible

Pollution Prevention/Add-on Control Equipment Description: _____

Overall % Efficiency: _____

Cost Info: Capital Costs: _____

O & M Costs: _____

Annualized Costs: _____

Cost Effectiveness: _____

Costs are in _____ dollars. (year) Costs verified by Agency? Y N

APPENDIX F

INDEX OF CONTROL TECHNOLOGY DETERMINATIONS

Note: Appendix F lists determinations entered into the RBLC since June 1991. Older determinations in the RBLC database do not appear here.

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	3M - PRAIRIE DU CHIEU, PLANT #2	WI-0074	41.023	01/13/92 ACT	MAKER #24 (SEE NOTES)
92	3M SARNS INC.	MI-0209	99.004	10/09/91 ACT	STERILIZER, ETO
	A & M PRODUCTS	CA-0653	90.024	04/13/95 ACT	ROTARY AGGREGATE DRYER
92	ADIRONDACK RRF CORP.	NY-0043	21.001	11/17/86 ACT	INCINERATOR, 2 UNITS
94	AES WARRIOR RUN, INC.	MD-0022	11.002	06/03/94 ACT	ATMOSPHERIC CIRCULATING FLUIDIZED BED BOILER
92	AFG INDUSTRIES, INC.	WI-0060	90.016	06/05/91 ACT	MANUFACTURING LINE, FLOAT GLASS
	AGFIBERS, INC.	CA-0654	70.999	06/30/95 ACT	FIBER SEPARATION OPERATION
93	AIRCO COATING TECHNOLOGY	CA-0519	49.008	04/28/92 ACT	CLEANING PROCESS (WIPE CLEAN OPERATION)
94	ALCOA ELECTRONIC PACKAGING	CA-0577	99.006	07/10/91 ACT	ELECTRONIC COMPONENT MFG LINE
94	ALDILA, INC.	CA-0571	41.013	10/29/92 ACT	COATING PROCESS
92	ALGONQUIN GAS TRANSMISSION CO.	RI-0012	15.004	07/31/91 ACT	TURBINE, GAS, 2
92	ALL AMERICAN ASPHALT	CA-0492	90.003	01/15/91 ACT	ASPHALT BATCH PLANT
94	ALLIED DRUM SERVICE, INC.	KY-0058	41.013	03/15/94 ACT	COATING, RECONDITIONED METAL DRUMS
93	ALLIED SIGNAL, INC. (WESTINGHOUSE FORTIN	SC-0033	41.017	03/02/92 ACT	EPOXY COATER/OVEN "TREATER #5"
			41.017		EPOXY COATER/OVEN "TREATER #6"
			41.017		EPOXY COATER/OVEN "TREATER #7"
			41.017		EPOXY MIXING ROOM
			41.017		OXIDIZER, THERMAL & WASTE HEAT OIL HEATER
	ALUMAX OF SOUTH CAROLINA	SC-0037	82.005	08/30/95 ACT	ANODE BAKE PLANT
			82.005		POTROOM GROUPS (4)
93	ALUMINUM COMPANY OF AMERICA - WARRICK	IN-0037	82.005	11/03/89 ACT	FURNACE, PRODUCTION RING
	ALYESKA PIPELINE SERVICE CO.	AK-0027	42.004	04/03/96 ACT	WASTE GAS INCINERATORS (3)
92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	11.999	01/17/92 ACT	HEATERS, 2, BURNHAM
			11.999		HEATERS, 2, CAROTEK
			15.999		GENERATORS, GAS, 2, ROLLS AVON
			15.999		SOLAR CENTAUR, 3
			50.008		INCINERATOR
94	AMERICAN AZIDE	UT-0043	69.999	11/27/92 ACT	REACTOR, STAINLESS STEEL
			69.999		STORAGE TANKS (AMMONIA)
93	AMERICAN CRYSTAL SUGAR COMPANY	MN-0019	11.005	12/15/92 ACT	BOILER (NATURAL GAS)
95	AMERICAN NATIONAL CAN CO.	MN-0021	41.004	03/23/95 ACT	CAN COATING, LINERS, END SEAL COMPOUND

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	AMERICAN PACKAGING CORP.	WI-0063	41.021	/ /	PRINTING PRESS, ROTOGRAVURE, 10-COLOR STATION
94	AMERICAN REF-FUEL COMPANY OF ESSEX COUNT	NJ-0018	21.001	11/09/94 ACT	INCINERATION, WITH FERROUS SHREDDING (3 UNITS)
	AMERICAN VIDEO GLASS	PA-0135	90.016	12/22/95 ACT	GLASS MELTING FURNACE FOR TV PICTURE TUBE PANELS
			90.016		GLASS MELTING FURNACE FOR TV PICTURE TUBE FUNNELS
93	AMOCO FOAM PRODUCTS COMPANY	VA-0187	99.014	12/16/91 ACT	EXPANDED POLYSTYRENE PRODUCTS MANUFACTURING PLANT
92	AMOCO FORM PRODUCTS CO.	VA-0182	99.014	12/16/91 ACT	MFTG, EXP. POLYSTYRENE PROD.
95	AMOCO OIL CO.	MI-0236	50.004	07/08/94 ACT	MATL TRANSFER, GASOLINE LOADING
95	ANITEC COGEN PLANT	NY-0061	11.004	07/07/93 ACT	AUXILIARY BOILER EP #00002
			11.005		DUCT BURNER EP #00001
			15.007		GE LM5000 COMBINED CYCLE GAS TURBINE EP #00001
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0008	62.014	04/10/91 ACT	NITRIC ACID PLANT
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0009	62.999	04/19/91 ACT	AMMONIUM NITRATE MFG VESSEL, NEUTRALIZER
95	APEX WASTE MANAGEMENT CENTER	NV-0026	21.002	10/04/93 ACT	SOLID WASTE LANDFILL (SEE NOTES)
93	APPLETON PAPER, INC.	WI-0065	11.004	01/12/93 ACT	BOILER, NATURAL GAS FUEL
			11.006		BOILER, NO. 2 OIL FUEL
92	APPLIED CONSULTANTS	CA-0476	22.006	12/04/90 ACT	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
92	APPLIED ENERGY SERV & SEMINOLE KRAFT COR	FL-0060	11.004	03/28/91 ACT	BOILER, 3 EACH
94	APTUS, INC.	UT-0044	22.002	05/21/91 ACT	KILN, 1 EACH
94	AQUA GEOSCIENCES, INC.	CA-0579	22.006	07/29/93 ACT	EXTRACTION SYSTEM, SOIL VAPOR
94	ARATEX SERVICES, INC.	CA-0574	11.999	02/03/93 ACT	CLEAVER BROOKS CB200-800-150 FIRETUBE STEAM BOILER
93	ARB FABRICATED SYSTEMS, INC.	CA-0514	99.001	09/11/92 ACT	BLASTING CABINET, ABRASIVE
94	ARCHER DANIELS MIDLAND	IA-0025	11.002	08/03/93 ACT	BOILER, FLUIDIZED BED STEAM GENERATOR / CO-GEN.
	ARCO (CQC KILN PILOT PROJECT)	CA-0628	11.999	09/21/92 ACT	WASTE HEAT BOILER OFF OF ROTARY KILN
92	ARCO OIL AND GAS	CA-0420	11.999	11/01/91 ACT	INCIN, WASTE GAS; INLET S REMOVAL; EXHAUST S SCRUB
92	ARCO OIL AND GAS CO., RIO VIEJO SITE	CA-0419	42.005	01/19/90 ACT	TANK, WASH
92	ARCO OIL AND GAS COMPANY	CA-0425	50.006	02/05/92 ACT	INCINERATOR, WASTE GAS FROM TEOR
92	ARCO OIL AND GAS COMPANY	CA-0457	42.009	11/05/91 ACT	STORAGE TANK, ORGANIC LIQUID
92	ARCO OIL AND GAS COMPANY	CA-0459	11.005	11/19/91 ACT	GENERATORS, STEAM (GAS-FIRED), 2
	ARCO OIL AND GAS COMPANY	CA-0639	50.001	10/20/93 ACT	THERMALLY ENHANCED OIL RECOVERY WELLS
92	ARCO PRODUCTS COMPANY	CA-0471	22.006	08/09/91 ACT	SOIL VAPOR EXTRACTION SYSTEM
92	ARCO PRODUCTS COMPANY	CA-0478	22.006	08/09/91 ACT	EXTRACTION SYSTEM, SOIL VAPOR

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
92	ARCO PRODUCTS COMPANY	CA-0480	22.006	06/07/91 ACT	EXTRACTION OPERATION, IN-SITU SOIL VAPOR
93	ASARCO, INC.	WA-0044	29.999	10/23/90 ACT	INCINERATOR, WOOD
93	ASBESTOS CONVERSION SYSTEMS	WA-0051	22.999	04/15/92 ACT	FURNACE, ASBESTOS CONVERSION
94	ASHGROVE CEMENT COMPANY	UT-0041	90.006	02/24/93 ACT	KILN, 1 EACH
94	AUBURNDALE POWER PARTNERS, LP	FL-0080	15.004	12/14/92 ACT	TURBINE,GAS
			15.006		TURBINE, OIL
92	BABYLON RRF	NY-0041	21.001	01/31/86 ACT	INCINERATOR, 2 UNITS
93	BAKER PERFORMANCE CHEMICALS	CA-0548	42.009	02/09/93 ACT	STORAGE TANK
	BAKERSFIELD CELLULAR TELEPHONE, CO.	CA-0662	15.004	07/20/95 ACT	IC ENGINE DRIVING ELECTRICAL GENERATOR
92	BAKERSFIELD ENERGY RESOURCES	CA-0502	49.999	05/12/92 ACT	VAPOR COLLECTION SYSTEM, CASING
93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	15.002	/ /	TURBINE, 140 MW OIL FIRED ELECTRIC
			15.004		TURBINE, 140 MW NATURAL GAS FIRED ELECTRIC
95	BANK OF AMERICA LOS ANGELES DATA CENTER	CA-0611	15.002	06/24/93 ACT	TURBINE, DIESEL & GENERATOR (SEE NOTES)
93	BASIN VALVE CO.	CA-0515	41.013	10/30/92 ACT	SPRAY OPERATION, PAINT
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	11.004	10/30/92 ACT	BOILER, B & W
			11.004		BOILER, CIRCULATING FLUIDIZED COMBUSTION
			11.004		BOILER, PACKAGE (TOTAL)
			11.004		BOILER, PACKAGE, NATURAL GAS FUEL
			11.004		BOILER, PACKAGE, NO. 2 FUEL OIL
			11.004		BURNER, DUCT
			11.004		BURNER, DUCT (TOTAL)
			11.999		MATERIAL TRANSFER/HANDLING, ASH
			15.007		TURBINE, COMBUSTION GAS
			15.007		TURBINE, COMBUSTION GAS (TOTAL)
			15.999		TURBINE, COMBUSTION GAS & DUCT BURNER (TOTAL)
			30.004		DEBARKING FACILITY
			30.004		MATERIAL TRANSFER/HANDLING, BARK
			30.004		MATERIAL TRANSFER/HANDLING, CHIP
			30.004		THERMO MECHANICAL LINES (2) - NEW
			30.004		THERMO MECHANICAL LINES (4) - EXISTING
			90.011		MATERIAL TRANSFER/HANDLING, COAL

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			90.019		MATERIAL STORAGE, LIME SILOS
92	BEAVER-LIVERMORE FALLS	ME-0013	11.008	09/05/91 ACT	BOILER, WOOD WASTE
92	BEAZER WEST INC.	CA-0473	90.003	12/18/90 ACT	ASPHALT BATCH PLANT
93	BEMIS SPECIALTY FILMS	WI-0066	41.023	11/09/92 ACT	LAMINATOR
93	BEMIS SPECIALTY FILMS	WI-0069	41.021	09/15/92 ACT	PRINTING PRESSES, 8-COLOR FLEXOGRAPHIC (2)
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	11.004	03/03/92 ACT	BURNER, DUCT
			11.004		TURBINE, COMBUSTION/BURNER, DUCT
			11.005		BOILER, PACKAGE
			11.006		BOILER, PACKAGE
			11.006		BOILER, PACKAGE 1
			11.999		BOILER, PACKAGE
			15.999		TURBINE, COMBUSTION
			15.999		TURBINE, COMBUSTION, 2
93	BETA STEEL	IN-0040	81.006	02/24/92 ACT	BULK MATL HANDLING SYSTEMS
			81.006		CASTER, CONTINUOUS (2)
			81.006		ELECTRIC ARC FURNACE (EAF), 2
			81.006		LADLE DRYOUT STATIONS (2)
			81.006		LADLE METALLURGY STATIONS (2)
			81.006		LADLE PREHEAT STATIONS (2)
			81.006		MELTSHOP
			81.006		REHEAT FURNACE, SLAB (2)
			81.006		TUNDISH DRYOUT/PREHEAT STATIONS (2)
93	BETA STEEL	IN-0045	11.005	02/24/92 ACT	FURNACES, REHEAT (NATURAL GAS)
			81.007		MELTSHOPS, EAF (2)
			81.999		VEHICULAR TRAFFIC/MATERIAL HANDLING
93	BEYER HOSPITAL	MI-0227	99.008	01/21/93 ACT	STERILIZER/AERATOR, ETHYLENE OXIDE (ETO)
93	BF GOODRICH COMPANY	NJ-0012	63.036	09/25/90 ACT	DRYER, PVC DISPERSION RESIN
			63.036		DRYING OF POLYVINYL CHLORIDE PLASTIC
			63.036		DRYING/PNEUMATIC CONVEYING OF PVC PLASTIC
94	BIDART BROTHERS	CA-0558	70.010	06/08/93 ACT	COLD STORAGE SO2 FUMIGATION (TABLE GRAPES)
93	BIOLOGICAL & ENVIRONMENTAL CONTROL LABOR	OH-0216	99.004	/ /	STERILIZER, COMMERCIAL

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92	BLUE LAKE GAS STORAGE CO.	MI-0221	15.004	05/07/92 ACT	ENGINES, RECIPROCATING, 2 CYCLE
			15.004		ENGINES, RECIPROCATING, 4 CYCLE
93	BLUESTONE AGGREGATE	CA-0522	90.024	07/15/92 ACT	CRUSHING/SCREENING PROCESS, AGGREGATE
93	BMW MANUFACTURING CORPORATION	SC-0031	15.004	01/07/94 ACT	TURBINE, NAT.GAS FIRED (3 -1 SPARE) AND 2 BOILERS
			41.002		CLEANING SOLVENT AREA AND FLUID FILL
			41.002		COATING, COSMOLINE WAX APPLICATION BOOTH
			41.002		COATING, GUIDE COAT OPERATION
			41.002		DECOSMOLINE SYSTEM W/ A HOHMEIER UNIT
			41.002		DYNAMOMETER TESTING SYSTEM AND PAINT POLISH
			41.002		PAINT MIXING ROOM
			41.002		PAINT REPAIR BOOTH FOR IMPORTED CARS
			41.002		PHOSPHATE PREPARATION AREA
			41.002		PRIMECOAT OPERATION - E-COAT
			41.002		SANDING/POLISHING STATION IN PAINT SHOP
			41.002		SLUDGE ROOM
			41.002		SPOT REPAIR BOOTHS
			41.002		TOPCOAT - MAJOR REPAIR BASE AND CLEAR COAT BOOTHS
			41.002		TOPCOAT OPERATION
			42.009		MATERIAL STORAGE, TANK FARM
			99.012		BODY SHOP FOR VEHICLE SUB-ASSEMBLIES
93	BOEING AEROSPACE, PLANT 2	WA-0034	49.008	12/14/89 ACT	DEGREASER, VAPOR
93	BOEING COMMERCIAL AIRPLANE-FREDERKSN	WA-0050	11.004	04/02/92 ACT	BOILERS (2)
93	BOEING ELECTRONICS (RENTON)	WA-0040	49.008	08/09/89 ACT	DEGREASER, VAPOR, ULTRASONIC
			49.008		SOLVENT BENCH
			49.999		ETCHER (W/ GLASS CABINETS)
95	BOISE CASCADE CORP.	AL-0078	11.005	03/28/95 ACT	BOILER, NO.4 GAS FIRED
	BOISE CASCADE CORP.	MN-0025	30.002	06/30/94 ACT	FURNACE, RECOVERY
	BOISE CASCADE CORP.	AL-0085	11.005	05/10/96 ACT	POWER BOILER, NATURAL GAS
92	BOISE CASCADE CORPORATION	AL-0065	11.005	04/01/92 ACT	BOILER, POWER, NAT GAS FIRED, #3
			30.002		BOILER, RECOVERY, #1
			30.002		TANK, SMELT, #1

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93	BOSTON UNIVERSITY MEDICAL RESEARCH BUILD	MA-0010	29.004	02/16/93 ACT	INCINERATORS, INFECTIOUS WASTE (2)
94	BOWNE OF PHOENIX, INC.	AZ-0015	41.023	08/01/93 ACT	PRINTING PROCESS, HEATSET AND COLDSET LITHOGRAPHIC
93	BP OIL CO. TOLEDO REFINERY	OH-0217	50.003	04/01/94 ACT	COKER (DELAYED)
93	BP OIL CO. TOLEDO REFINERY	OH-0221	90.004	/ /	ASPHALT PLANT
92	BP OIL CO., TOLEDO REFINERY	OH-0202	50.003	/ /	COKER, DELAYED
93	BP OIL CO., TOLEDO REFINERY	OH-0208	42.004	11/04/92 ACT	MATL TRANSFER/HAND,TANKER TRUCK SULFUR LOADING RAC
93	BP OIL CO., TOLEDO REFINERY	OH-0209	42.999	11/04/92 ACT	MATL TRANSFER/HANDLING,RAILCAR SULFUR LOADING RACK
92	BP OIL COMPANY	OH-0198	50.004	/ /	LOADING RACK, BUTANE
93	BP OIL COMPANY , TOLEDO REFINERY	OH-0222	50.009	08/18/93 ACT	STORMWATER DIVERSION CHAMBER
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	15.002	06/06/95 EST	GENERATOR, 3000 KW EMERGENCY
			15.002		TURBINE, OIL FIRED
			15.004		TURBINE, NATURAL GAS FIRED
92	BROWN PRINTING COMPANY	KY-0051	41.022	07/28/80 ACT	PRESS, PRINTING, ROTOGRAVURE
	BROWN PRINTING COMPANY	KY-0061	41.022	11/18/94 ACT	MATERIAL STORAGE TANKS (6)
			41.022		PRINTING PRESS, ROTOGRAVURE PUB. (2)
92	BROWNING-FERRIS INDUSTRIES OF CA	CA-0438	11.004	02/22/91 ACT	LANDFILL GAS COLLECTION SYSTEM & FLARE
92	BRUSH COGENERATION PARTNERSHIP	CO-0018	15.004	/ /	TURBINE
92	BUICK-OLDSMOBILE-CADILLAC GROUP, GMC	MI-0198	41.002	05/29/91 ACT	SPRAY, AUTOMATIC, OF SOUND DEADENER (2)
	BULLET FIBERGLASS	CA-0646	49.004	06/30/95 ACT	POLYESTER RESIN APPLICATION FOR BOAT REPAIR
93	C F INDUSTRIES, INC.	FL-0061	61.009	05/25/92 ACT	MANUFACTURING, AMMONIUM PHOSPHATE (MAP OR DAP)
93	CABOT CORPORATION	IL-0045	62.006	09/17/92 EST	CHEMICAL PRODUCTION (FUMED SILICA)
95	CABOT CORPORATION	LA-0088	69.015	11/16/94 ACT	CARBON BLACK PRODUCTION, UNIT 4
			69.015		CARBON BLACK PRODUCTION, UNIT 6
			69.015		CARBON BLACK PRODUCTION, UNITS 1&2
			69.015		DRYER, UNIT 4 PELLET
			69.015		FILTER, UNIT 4 PROCESS
95	CALIFORNIA COMMERCIAL ASPHALT CORPORATIO	CA-0616	90.003	02/12/92 ACT	HOT MIX ASPHALT BATCH PLANT (SEE NOTES)
95	CALIFORNIA COTTON FUMIGATING COMPANY	CA-0612	70.999	10/20/92 ACT	METHYL BROMIDE FUMIGATION CHAMBERS, 3
	CALIFORNIA MILK PRODUCERS	CA-0665	70.999	08/31/95 ACT	VERTICAL SPRAY MILK DRYER WITH SIFTER
94	CALIFORNIA SYNFUELS RESEARCH CORP	CA-0598	50.003	10/05/93 ACT	PSA HYDROGEN REFORMER FURNACE
	CALJET, LLC	AZ-0030	42.006	05/01/96 EST	BULK STORAGE AND TRANSFER, ORGANIC LIQUIDS

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92	CALMAT COMPANY	CA-0484	90.024	09/12/91 ACT	PROCESSING OPERATION, AGGREGATE
92	CALMAT COMPANY	CA-0485	90.024	09/12/91 ACT	PROCESSING OPERATION, AGGREGATE
92	CALMAT COMPANY	CA-0486	90.024	09/12/91 ACT	PROCESSING OPERATION, AGGREGATE
	CALMAT COMPANY	CA-0629	90.024	02/11/92 ACT	AGGREGATE PROCESSING SYSTEM WITH TWO CONE CRUSTERS
	CALMAT COMPANY	CA-0630	90.024	02/11/92 ACT	PRIMARY AGGREGATE PROCESSING, INCL. JAW CRUSHER
95	CARDINAL FLAT GLASS	WI-0083	15.002	11/23/94 ACT	GENERATOR, BACK-UP, DIESEL
			90.016		BATCH MIXING & TRANSFER OPERATIONS
			90.016		CULLET HANDLING SYSTEM
			90.016		ELEVATORS TRANSFER OPERATIONS
			90.016		FLAT GLASS MFG, MELTING FURNACE
	CARGILL FERTILIZER	FL-0103	62.015	11/16/95 ACT	SULFURIC ACID PLANTS(DOUBLE ABSORPTION)
	CARGILL FERTILIZER	FL-0105	62.015	03/07/95 ACT	SULFURIC ACID PRODUCTION/MANUFACTURE
	CARGILL FERTILIZER	FL-0106	62.010	08/24/95 ACT	PHOSPHORIC ACID PRODUCTION/MANUFACTURE
	CARGILL FERTILIZER	FL-0107	61.009	11/28/94 ACT	DIAMMONIUM PHOSPHATE (DAP) PRODUCTION
94	CARGILL FERTILIZER, INC.	FL-0079	61.009	10/13/92 ACT	DIAMMONIUM PHOSPHATE PLANT
	CARGILL, INC.	IA-0028	11.002	08/24/95 ACT	STEAM GENERATOR, COAL-FIRED, WITH FGR (3)
	CARGILL, INC.	IA-0029	64.003	09/25/95 ACT	RECTIFYING COLUMN VENT
			64.003		STILLAGE EVAPORATOR VENT
			64.004		MATL STORAGE, ETHANOL TANK FARM
			64.005		MATL HANDLING, ETHANOL LOADOUT
			70.007		CARBON REACTIVATION FURNACE
			70.007		CITRIC ACID SOLVENT EXTRACTION
			70.007		CONDITIONING DRYER
			70.007		CORN GERM DRYERS & COOLERS (2)
			70.007		CORN GERM MEAL STORAGE SILO
			70.007		CORN OIL EXTRACTION
			70.007		DRY CRYSTAL COOLER
			70.007		FIBER DRYER SYSTEM
			70.007		FLAKER/CONDITIONER
			70.007		FRUCTOSE LIME ADDITION
			70.007		GERM STORAGE ASPIRATION

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			70.007		GLUTEN FLASH DRYERS (2)
			70.007		MATL HANDLING & TRANSFER, SWEETENER RECYCLE FILTER
			70.007		MATL HANDLING & TRANSFER, SWEETENER SIFTER/CONVEYR
			70.007		MATL HANDLING, CORN RECEIVING I
			70.007		MATL HANDLING, CORN RECEIVING II
			70.007		MATL HANDLING, DRY CRYSTAL ASPIRATION I
			70.007		MATL HANDLING, DRY CRYSTAL ASPIRATION II
			70.007		MATL HANDLING, EXPELLER ASPIRATION (3)
			70.007		MATL HANDLING, FEED LOADOUT III
			70.007		MATL HANDLING, FEED LOADOUT IV
			70.007		MATL HANDLING, FIBER HAMMERMILL ASPIRATION
			70.007		MATL HANDLING, FRUCTOSE PRECOAT UNLOADING
			70.007		MATL HANDLING, MIXING TANK ASPIRATION
			70.007		MATL HANDLING, PELLET COOLING (3)
			70.007		MATL HANDLING, PELLET COOLING I
			70.007		MATL HANDLING, SILO BIN ASPIRATION
			70.007		MATL HANDLING, STEEPHOUSE ASPIRATION I
			70.007		MATL HANDLING, STEEPHOUSE ASPIRATION II & III
			70.007		MATL HANDLING, SWEETENER BULK LOADING/BAGGING
			70.007		MATL HANDLING, TRUCK FEED LOADOUT
			70.007		MATL HANDLING, TRUCK/RAIL FEED LOADOUT II
			70.007		MATL STORAGE, SHUTDOWN TANK
			70.007		MATL TRANSFER, CORN GERM RECEIVER
			70.007		MATL TRANSFER, FEEDHOUSE CONVEYOR ASPIRATION
			70.007		MATL TRANSFER, GERM CAKE CONVEYOR
			70.007		MATL TRANSFER, GLUTEN CONVEYING I
			70.007		MATL TRANSFER, GLUTEN CONVEYING II & III
			70.007		MATL TRANSFER, GLUTEN HAMMERMILL RECYCLE
			70.007		MATL TRANSFER, GLUTEN SIZING
			70.007		MATL TRANSFER, LIME CONVEYOR
			70.007		MATL TRANSFER, MEAL CONVEYING

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			70.007		MATL TRANSFER, PRECOAT CONVEYOR
			70.007		MATL TRANSFER, STEEPHOUSE CONVEYING
			70.007		MEAL DRYER/COOLER
			70.007		SWEETENER DRYER/COOLER
			70.007		SWEETENER HAMMERMILL
	CAROLINA POWER AND LIGHT	SC-0036	15.007	08/31/94 ACT	STATIONARY GAS TURBINE
92	CAROLINA POWER AND LIGHT CO.	SC-0021	15.007	09/23/91 ACT	TURBINE, I.C.
93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	90.011	08/06/92 ACT	MATERIAL STORAGE, PILE, COAL
			90.011		MATERIAL STORAGE/HAND, COAL LOADING/PILE
			90.011		MATL TRANSFER, COAL TRANSFER POINT
			90.011		MATL TRANSFER/HAND, COAL SILO LOADING
			90.011		MATL TRANSFER/HAND, COAL UNLOADING/BUILDING
			90.011		MILL, COAL
			90.028		CRUSHING OPERATION
			90.028		GRINDING MILL HOPPER, TRANSFER POINT
			90.028		HOMOGENIZATION SILO
			90.028		MATERIAL STORAGE
			90.028		MATERIAL STORAGE, SILO, CEMENT
			90.028		MATL TRANSFER, CLINKER UNLOADING
			90.028		MATL TRANSFER, CLINKER, BUCKET ELEVATOR LOADING
			90.028		MATL TRANSFER, RAW MATERIAL TRANSFER POINT
			90.028		MATL TRANSFER, SILO, RAW MEAL CONVEYING
			90.028		MATL TRANSFER/HAND, CEMENT PACKING
			90.028		MATL TRANSFER/HAND, CLINKER SILO DISCHARGE
			90.028		MATL TRANSFER/HAND, CLINKER SILO LOADING
			90.028		MATL TRANSFER/HAND, CONVEYOR/TRANSFER POINT
			90.028		MATL TRANSFER/HAND, TRUCK UNLOADING
			90.028		MILL, FINISHING
			90.028		PREHEATER/CALCINER/KILN/CLINKER COOLER
			90.028		SEPARATOR OPERATIONS
93	CASCADE STEEL ROLLING MILLS	OR-0008	81.004	09/04/90 ACT	FURNACE, ARC

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93	CASPIAN	CA-0542	41.001	01/15/91 ACT	DIP TANK
92	CASTLE MEDICAL DISPOSAL	MI-0218	29.004	05/21/91 ACT	INCINERATOR, 2
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0194	29.004	05/21/91 ACT	INCINERATORS, 2
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0219	29.004	03/31/92 ACT	INCINERATORS, 2
92	CELITE CORP (DBA MANVILLE CORP)	CA-0415	90.999	05/07/91 ACT	PACKING FACILITY, DIATOMACOUS EARTH PROCESS. LN #3
93	CELLO BAG CO., INC.	WA-0031	41.021	04/11/89 ACT	FLEXOGRAPHIC PRINTING, ENTIRE FACILITY
			41.021		FLEXOGRAPHIC PRINTING, FUME INCINERATOR
92	CELLWOOD PRODUCTS	SC-0017	41.016	08/30/91 ACT	COATING LINE, INCL. BOOTHS, DRYERS, AND OVENS
			41.016		COATING LINE2, INCL. BOOTHS, DRYERS, AND OVENS
92	CENTRAL CALIFORNIA ALMOND GROWERS ASSN.	CA-0439	70.999	08/30/90 ACT	PRECLEANER AND HULLER OPERATION, ALMOND
92	CERTIFIED GROCERS OF CALIFORNIA LTD.	CA-0468	70.003	09/14/90 ACT	OVEN, BAKERY
93	CGN TRANSMISSION	OH-0211	15.004	03/11/92 ACT	ENGINE, NATURAL GAS COMPRESSOR
			15.004		ENGINES, NATURAL GAS COMPRESSOR (2)
93	CGN TRANSMISSION	OH-0212	15.004	04/08/92 ACT	ENGINES, NATURAL GAS COMPRESSOR (2)
93	CGN TRANSMISSION	OH-0213	15.004	05/28/92 ACT	ENGINE, NATURAL GAS COMPRESSOR
93	CHAMBERS COGENERATION LIMITED PARTNERSHI	NJ-0014	11.002	12/26/90 ACT	BOILERS (PULVERIZED-COAL) (2)
92	CHAMPION INTERNATIONAL	AL-0066	11.005	05/08/91 ACT	BOILER, NAT. GAS FIRED
95	CHAMPION INTERNATIONAL CORP	FL-0087	11.005	03/25/94 ACT	#6 POWER BOILER, GAS FIRED FOR PROCESS STEAM
			30.002		LIME KILN
93	CHAMPION SPARK PLUG COMPANY	OH-0210	22.004	/ /	SOIL VAPOR EXTRACTION
			22.004		STRIPPER, AIR
92	CHARLES LARSEN POWER PLANT	FL-0045	15.004	07/25/91 ACT	TURBINE, GAS, 1 EACH
			15.006		TURBINE, OIL, 1 EACH
94	CHARTER STEEL	WI-0075	81.007	12/20/93 ACT	STEEL PRODUCTION
	CHEMICAL LIME COMPANY OF ALABAMA, INC. -	AL-0082	90.019	04/29/96 ACT	LIME MANUFACTURING
			90.019		MATERIAL HANDLING
93	CHEVRON (SERVICE STATION #99702)	CA-0547	22.006	12/17/92 ACT	SOIL REMEDIATION
92	CHEVRON U.S.A.	CA-0481	22.006	12/13/90 ACT	EXTRACTION OPERATION, SOIL VAPOR
92	CHEVRON U.S.A. INC.	CA-0431	22.006	11/06/90 ACT	SOIL VAPOR EXTRACT. & TREATMENT SYS., UNDERGROUND
92	CHEVRON U.S.A. INC.	CA-0432	22.006	11/06/90 ACT	SOIL VAPOR EXTRACT. & TREATMENT SYSTEM, UNDERGROUN
92	CHEVRON U.S.A. INC.	CA-0433	22.006	11/06/90 ACT	SOIL VAPOR EXTRACTION SYSTEM

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92	CHEVRON USA INC.	CA-0434	22.006	11/26/90 ACT	SOIL VAPOR EXTRACTION SYSTEM
92	CHEVRON USA, ON BEHALF OF POINT ARGUELLO	CA-0414	50.007	09/06/91 ACT	ROC FUGITIVE EMISSION COMPONENTS (VALVES, FLANGES,
92	CHEVRON/ CYMRIC FIELD	CA-0455	50.001	10/18/91 ACT	ROD, PETROLEUM TEOR POLISH
	CHITTENDEN SOLID WASTE DISTRICT	VT-0010	11.008	09/17/93 ACT	BOILER, WOOD-FIRED
92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	41.002	08/22/89 ACT	BLACK OUT
			41.002		COATING, TRANSIT
			41.002		PAINT STRIPE
			41.002		POWDER ANTI-CHIP
			41.002		PRIME, ELECTROCOAT
			41.002		PRIMER, ANTI-CORROSION ZINC
			41.002		SOUND DEADENER, UNDERBODY
			41.002		TOPCOAT (BC/CC)
			41.002		TU-TONE/REPAIR
			41.003		SEALERS, PAINT SHOP
92	CHRYSLER CORPORATION	MI-0217	21.999	07/16/91 ACT	DRYER, PAINT SLUDGE
94	CHRYSLER CORPORATION, ST. LOUIS ASSEMBLY	MO-0008	41.002	05/11/93 ACT	MINI-VAN TOPCOATING (BASECOAT/CLEARCOAT)
			41.002		SOLVENT CLEAN-UP OPERATIONS
			41.002		SOLVENT WIPE OPERATIONS
92	CIBA-GEIGY CORPORATION	AL-0055	64.004	07/26/91 ACT	STORAGE TANK
			64.004		STORAGE TANKS
			69.999		MANUFACTURING UNIT, IRGAFOS 168
94	CIBA-GEIGY CORPORATION	AL-0075	69.999	04/19/93 ACT	TINUVIN MANUFACTURING UNIT
92	CIMARRON CHEMICAL	CO-0020	15.004	03/25/91 ACT	TURBINE #1, GE FRAME 6
			15.004		TURBINE #2, GE FRAME 6
92	CITGO PETROLEUM CORPORATION	LA-0081	50.006	11/13/91 ACT	TAILGAS TREATING UNIT ON SRU
93	CITGO PETROLEUM CORPORATION , MARKETING	VA-0194	42.006	02/26/93 ACT	MATERIAL STORAGE, TANK, PETRO PRODUCT (TANK #SV-4)
92	CITIZENS UTILITIES CO., KAUAI ELECT. DIV	HI-0011	15.002	11/25/91 ACT	ENGINE, I.C. DIESEL-FIRED, 4 EACH
	CITY OF WATERBURY	CT-0107	21.004	06/15/95 ACT	INCINERATOR
	CLAUDE LAVAL CORPORATION	CA-0666	41.013	08/02/95 ACT	SPRAY PAINTING OPERATION FOR SAND SEPARATORS
92	CLEAN SOILS INC.	CA-0446	22.006	04/27/92 ACT	DRYER, DRUM, SOIL
			22.006		DRYER, DRUM, SOIL & INCINERATOR

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	CLEAN SOILS, INC.	CA-0517	22.006	04/27/92 ACT	CONTAMINATED SOIL TREATMENT
95	CLM CORP.	WI-0082	90.019	06/01/94 ACT	KILN, LIME (4)
93	CNG TRANSMISSION	OH-0218	15.004	08/12/92 ACT	TURBINE (NATURAL GAS) (3)
92	CNG TRANSMISSION CORP.	PA-0087	15.004	03/13/92 ACT	ENGINES, RECIP I.C., 4, NAT. GAS
92	CNG TRANSMISSION CORPORATION	PA-0085	15.004	09/24/91 ACT	ENGINE, I.C., RECIP., GAS-FIRED, 2 CYCLE
94	CNG TRANSMISSION CORPORATION	WV-0011	11.005	05/03/93 ACT	BOILER, WATER
			11.999		REBOILER, GLYCOL
			15.004		ENGINE, NATURAL GAS COMPRESSOR
			15.004		GENERATOR, AUXILARY
92	COGENTRIX OF DINWIDDIE	VA-0185	11.002	04/16/92 ACT	BOILERS, STOKER-FIRED COAL, 8
			90.011		MATERIAL HANDLING, COAL
92	COLORADO POWER PARTNERSHIP	CO-0019	15.004	/ /	TURBINES, 2 NAT GAS & 2 DUCT BURNERS
95	COMINCO ALASKA INC.	AK-0026	15.002	07/26/93 ACT	GENERATOR, CATERPILLAR #1, #2 & #3
			15.002		GENERATOR, TRANSPORTABLE
			15.002		GENERATOR, WARTSILLA #2 & #6
			90.021		ASSAY LAB
			90.021		CONVEYOR SCRUBBER
			90.021		INCINERATOR (CONSTRUCTION CAMP)
			90.021		LIME SLAKING
93	CONNER PERIPHERALS	CA-0521	41.999	04/29/92 ACT	COATER/LUBER (COATING MAGNETIC MEDIA)
92	CONSOLIDATED PAPERS, INC.-KRAFT DIV.	WI-0059	11.004	01/01/87 ACT	BOILER, RECOVERY
92	CONSOLIDATED PUBLICATIONS	CA-0498	41.022	01/22/92 ACT	PRINTING PRESS, 2-WEB LITHOGRAPHIC
92	CONTAINER CORP. OF AMERICA	PA-0084	41.019	05/09/91 ACT	PRESS, LITHOGRAPHIC, SHEETFED OFFSET #7
94	COORS BREWING COMPANY	VA-0215	70.008	01/27/94 ACT	BREWHOUSE
	CORNING ASAHI VIDEO PRODUCTS	PA-0136	90.016	02/21/96 ACT	TANK 221
			90.016		TANK 222
			90.016		TANK 223
93	COULTON CHEMICAL CORP	OH-0214	62.015	05/05/93 ACT	MATERIAL STORAGE, TANK, SPENT SULFURIC ACID
93	CPC - CORN PRODUCTS DIVISION	IL-0044	11.005	08/06/92 ACT	BOILER (NATURAL GAS AND DISTILLATE OIL)
94	CRITERION CATALYST CO.	CA-0576	90.024	11/04/92 ACT	CATALYST GRINDER & STORAGE SILOS
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	11.002	10/01/93 ACT	BOILER, PULVERIZED COAL

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			62.020		MATL STORAGE, AMMONIA
			90.011		MATL HANDLING, CAR THAW SHED BURNERS
			90.011		MATL HANDLING, COAL CRUSHER HOUSE
			90.011		MATL HANDLING, COAL TRACK HOPPER
			90.011		MATL STORAGE, COAL SILO (2)
			90.011		MATL STORAGE, COAL YARD
			90.011		MATL STORAGE, INACTIVE COAL PILE
			90.019		MATL HANDLING, LIME RAIL CAR UNLOADING
			90.019		MATL HANDLING, LIME SILO (2)
			90.024		MATL HANDLING, ASH CONVEYOR (2)
			90.024		MATL HANDLING, DISPOSAL ASH VACUUM PUMP
			90.024		MATL STORAGE, DISPOSAL ASH SILO (2)
			90.024		MATL STORAGE, RECYCLE ASH SILO (2)
			99.009		COOLING TOWER (2)
			99.999		AMMONIA REMOVAL TOWER
95	CSW NEVADA, INC.	NV-0031	15.007	06/10/94 ACT	COMBUSTION TURBINE, DIESEL & NATURAL GAS
92	CTL LIGHTING	CA-0447	41.013	05/01/92 ACT	SPRAY OPERATION, PAINT
93	CTL LIGHTING	CA-0506	41.012	05/20/92 ACT	SPRAY OPERATION, PAINT (METAL TABLE LAMP)
94	CURWOOD, A BEMIS COMPANY	WI-0081	41.023	03/07/94 ACT	PRESS, D47 FLEXOGRAPHIC
	CUSTOM WOODCRAFT	CA-0634	41.025	12/13/94 ACT	WOOD COATING OPERATION IN TWO DOWNDRAFT BOOTHS
94	CYCLEAN, INC.	CA-0564	90.003	10/22/90 ACT	PORTABLE ASPHALT BATCH PLANT RECYCLEANING
92	DAIKIH AMERICA INC.	AL-0056	29.999	08/28/91 ACT	INCINERATOR
92	DAIKIH AMERICA INC.	AL-0057	42.006	08/28/91 ACT	STORAGE TANK
92	DAIKIH AMERICA INC.	AL-0058	11.004	08/28/91 ACT	BOILERS, 2
92	DAIKIH AMERICA INC.	AL-0059	64.001	08/29/91 ACT	BATCH UNIT, POLYTETRAFLUOROETHYLENE
92	DAIKIH AMERICA INC.	AL-0060	64.003	08/28/91 ACT	MANUFACTURING UNIT
			64.004		METHANOL STORAGE
			64.004		METHANOL STORAGE, 25%
			64.004		METHANOL STORAGE, 60%
			64.004		STORAGE, OIME
92	DAIKIH AMERICA INC.	AL-0061	11.005	08/28/91 ACT	FURNACE, PROCESS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			64.003		TETRAFLUOROETHYLENE MFTR UNIT
			64.004		STORAGE, CH3OH
92	DAIKIH AMERICA INC.	AL-0062	64.002	08/28/91 ACT	CHLORODIFLUOROMETHANE MFTR UNIT
			64.004		CHCL3 STORAGE
93	DAKOTA GASIFICATION COMPANY.	ND-0011	11.004	03/23/93 ACT	BOILERS (THREE AT 763 MM BTU/HR EACH)
93	DAKOTA GASIFICATION COMPANY.	ND-0013	90.010	03/23/93 ACT	VENTS, COAL LOCK (14)
94	DAN COPP CRUSHING CORP	CA-0585	90.024	09/08/93 ACT	CRUSHING/SCREENING/CONVEYING
92	DARLING OIL AND TIRE	CA-0442	22.006	06/30/89 ACT	VAPOR EXTRACTION FROM SOIL, GASOLINE
	DAVID J. JOSEPH CO.	FL-0095	90.999	06/30/93 ACT	SCRAP METAL FACILITY
92	DE LA GUERRA POWER, INC	CA-0416	15.004	11/12/91 ACT	ENGINE IC & GEN (1 OF 3)
92	DE LA GUERRA POWER, INC.	CA-0454	15.005	11/12/91 ACT	ENGINE (I.C.) AND GENERATOR
	DECKERS	CA-0659	41.016	05/11/95 ACT	SANDAL SHOE MANUFACTURING - ASSEMBLY LINE
92	DEEP INC.	CA-0479	22.006	08/09/91 ACT	EXTRACTION SYSTEM, SOIL VAPOR
92	DEL MONTE FOODS, USA	CA-0436	11.005	09/26/90 ACT	BOILER, JOHNSTON (NATURAL GAS)
	DIAMOND PERFORATED METALS, INC.	CA-0652	49.008	04/14/95 ACT	COLD CLEANER DEGREASING OPERATION
95	DONNELLY CORPORATION	MI-0237	41.016	06/14/94 ACT	COATING SYSTEM, PLASTIC AUTO PARTS
93	DOW CHEMICAL CO.	MI-0223	69.011	05/22/92 ACT	TOTAL PROCESS
92	DOW CHEMICAL COMPANY	MI-0197	21.999	06/20/89 ACT	INCINERATOR, ROTARY KILN
	DRAVO LIME COMPANY - KY ROUTE 10	KY-0064	90.019	03/09/93 ACT	KILN, ROTARY LIME (2)
			90.019		MATERIAL HANDLING, LIME
	DRAVO LIME COMPANY - KY ROUTE 8	KY-0065	90.019	08/12/93 ACT	KILN, ROTARY LIME (3)
			90.019		MATERIAL HANDLING, LIME
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	15.004	12/20/91 ACT	TURBINE, COMBUSTION
			15.006		TURBINE, COMBUSTION
	DUQUESNE LIGHT COMPANY	PA-0117	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #3, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #4, PULVERIZED COAL, DRY BOTTOM
92	DURALAM, INC.	WI-0058	41.023	03/20/91 ACT	LAMINATORS
			41.023		PRESS, FLEXOGRAPHIC
93	DURALAM, INC.	WI-0070	41.023	10/29/91 ACT	CURING OVEN/CATALYTIC INCINERATOR

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			41.023		LAMINATOR, ADHESIVE
94	DUTAILIER VIRGINIA, INC.	VA-0217	41.025	03/17/94 ACT	COATING, PRODUCTION BOOTH
			41.025		COATING, TOUCH-UP BOOTH
95	DYNATRON/BONDO CORP.	GA-0058	42.010	12/17/93 ACT	ENTIRE FACILITY, CHEMICAL BLENDING & PACKAGING
95	EAGLE OTTAWA LEATHER CO.	MI-0238	41.026	12/02/94 ACT	COATING, AUTOMOTIVE LEATHER
	EAGLE SNACKS	CA-0637	70.010	03/20/95 ACT	CONTINUOUS POTATO-CHIP FRYER
94	EAST KENTUCKY POWER COOPERATIVE	KY-0057	15.007	03/24/93 ACT	TURBINES (5), #2 FUEL OIL AND NAT. GAS FIRED
94	EDWARDS AIR FORCE BASE	CA-0549	41.001	05/07/93 ACT	HANGAR-SIZED SPRAY BOOTH FOR AIRCRAFT UP TO EC-18
92	EL PASO NATURAL GAS	AZ-0010	15.004	10/25/91 ACT	TURBINE, GAS, SOLAR CENTAUR H
92	EL PASO NATURAL GAS	AZ-0011	15.004	10/25/91 ACT	TURBINE, GAS, SOLAR CENTAUR H
92	EL PASO NATURAL GAS	AZ-0012	15.004	10/18/91 ACT	TURBINE, NAT. GAS TRANSM., GE FRAME 3
92	ELDA RECYCLING AND DISPOSAL FACILITY	OH-0203	22.006	/ /	SOIL PILES, CONTAMINATED, 2
	ELEGANT ENTRY DOOR MANUFACTURING	CA-0651	30.007	05/16/95 ACT	WOOD PROCESSING EQUIPMENT
94	ELK CORPORATION	CA-0582	11.005	08/19/93 ACT	HEATER, PROCESS
			90.034		COATING PROCESS
			90.034		MATERIAL CONVEYING (FINES/GRANULES)
			90.034		MATERIAL STORAGE (FINES/GRANULES)
			90.034		STORAGE, ASPHALT
93	ENERGY NEW BEDFORD COGENERATION FACILITY	MA-0009	11.002	/ /	BOILERS, 300 MW COAL FIRED FLUIDIZED BED
92	ENRON LOUISIANA ENERGY COMPANY	LA-0079	15.004	08/05/91 ACT	TURBINE, GAS, 2
94	ENVIRONMENTAL EXCAVATORS LLC	AZ-0023	22.006	02/14/94 ACT	SOIL REMEDIATION KILN
94	ENVIRONMENTAL HEALTH SYSTEMS	NE-0009	29.004	05/26/93 ACT	INCINERATOR, MEDICAL WASTE
92	ENVIRONMENTAL INVESTIGATIONS	CA-0430	22.006	10/31/90 ACT	SOIL VAPOR EXTRACTION & TREATMENT SYSTEM
94	ENVIROSAFE SERVICES OF OHIO	OH-0223	22.005	/ /	CRUSHER
			22.005		SORT FLOOR OPERATION
			22.005		TRUCK UNLOADING
93	ETG ENVIRONMENTAL, INC.	OH-0206	50.006	03/26/93 ACT	DRYER, SLUDGE
93	ETG ENVIRONMENTAL, INC.	OH-0207	50.006	/ /	DRYER, SLUDGE
93	EUREKA MANUFACTURING CO INC.	MA-0014	41.025	05/21/92 ACT	SPRAY OPERATION, PAINT, WOOD AND METAL COATING
95	EVART PRODUCTS TEXTRON, INC.	MI-0239	41.016	12/12/94 ACT	COATING LINE, PLASTIC AUTO PARTS
	EVENT CORPORATION	CA-0664	22.004	08/09/95 ACT	MOBILE CONTAMINATED WATER AIR STRIPPER

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94	EVERETT GRAPHICS CO.	CA-0572	41.023	07/30/92 ACT	PRESS
95	EXXON CO. USA	CA-0608	22.006	01/31/92 ACT	SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM
92	FALCON MANUFACTURING OF MICHIGAN, INC.	MI-0196	99.014	05/21/91 ACT	EXPANDER
			99.014		MOLD
93	FARMLAND HYDRO, L.P.	FL-0062	61.009	07/28/92 ACT	DIAMMONIUM PHOSPHATE PLANT (DAP)
			61.009		MONOAMMONIUM PHOSPHATE PLANT (MAP)
94	FERTECH ENVIRO SYSTEMS, INC.	CA-0594	22.006	11/29/93 ACT	SOIL REMEDIATION DRYER/KILN/AFTERBURNER
	FL CRUSHED STONE	FL-0110	90.028	11/17/95 ACT	PORTLAND CEMENT MANUFACTURING
95	FLEETWOOD COGENERATION ASSOCIATES	PA-0099	15.004	04/22/94 ACT	NG TURBINE (GE LM6000) WITH WASTE HEAT BOILER
95	FLETCHER OIL AND REFINING CO.	CA-0614	50.007	07/01/91 ACT	VACUUM HEATER HEATING GAS OIL BEFORE VACUUM DIST.
94	FLORIDA DISTILLERS	KY-0059	70.999	04/13/94 ACT	FERMENTATION, WINE VINEGAR
92	FLORIDA GAS & TRANSMISSION COMPANY	FL-0046	15.004	05/09/91 ACT	COMPRESSOR, 1 EACH
94	FLORIDA GAS TRANSMISSION	FL-0074	15.004	09/27/93 ACT	TURBINE, GAS
94	FLORIDA GAS TRANSMISSION	FL-0075	15.004	09/27/93 ACT	ENGINE, RECIPROCATING, GAS
92	FLORIDA GAS TRANSMISSION CO.	MS-0021	15.004	05/14/91 ACT	ENGINE, 412 KVSR DRESSER
92	FLORIDA GAS TRANSMISSION COMPANY	FL-0051	15.004	05/10/91 ACT	COMPRESSOR, 1 EACH
94	FLORIDA GAS TRANSMISSION COMPANY	AL-0074	15.004	08/05/93 ACT	TURBINE, NATURAL GAS
94	FLORIDA MINING & MATERIALS	FL-0071	90.028	02/01/93 ACT	KILN #2, CEMENT
92	FLORIDA POWER AND LIGHT	FL-0052	15.004	06/05/91 ACT	TURBINE, CG, 4 EACH
			15.004		TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 2 EACH
92	FLORIDA POWER AND LIGHT	FL-0053	15.004	03/14/91 ACT	TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 4 EACH
92	FLORIDA POWER CORPORATION	FL-0050	99.009	08/30/90 ACT	COOLING TOWER, 4 EACH
94	FLORIDA POWER CORPORATION	FL-0083	15.006	08/17/92 ACT	TURBINE, OIL
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	15.004	02/25/94 ACT	TURBINE, NATURAL GAS (2)
			15.006		TURBINE, FUEL OIL (2)
92	FLORIDA POWER GENERATION	FL-0057	15.006	10/18/91 ACT	TURBINE, OIL, 6 EACH
	FLOWIND CORPORATION	CA-0631	49.005	11/28/94 ACT	FIBERGLASS FABRICATION WITH PULTRUSION MACHINE
	FLUID CONTAINMENT, INC.	CA-0643	41.014	05/04/95 ACT	SURFACE COATING, FIBERGLASS PRODUCTS
	FLUID CONTAINMENT, INC.	CA-0644	49.005	05/04/95 ACT	FIBERGLASS UTILITY POLE MANUFACTURING OPERATION

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	FORD MOTOR CO. KENTUCKY TRUCK PLANT	KY-0054	41.002	06/01/93 EST	SURFACE COATING, AUTOMOBILE AND TRUCK
92	FORD MOTOR COMPANY	MI-0213	41.999	01/28/92 ACT	SPRAY BOOTHS, 2-ADHESIVE
94	FORD MOTOR COMPANY	VA-0212	41.002	12/02/93 ACT	CLEANING/PURGE
			41.002		COATING OPERATIONS
			41.002		COATING, FINAL REPAIR
			41.002		COATING, GUIDECOAT PRIMER/ANTI-CHIP
			41.002		COATING, PRIMECOAT (E-COAT)
			41.002		COATING, SEALER OPERATION
			41.002		COATING, TOPCOAT
95	FORD MOTOR COMPANY	VA-0222	41.002	06/30/94 ACT	COATING OPERATIONS-AUTO AND TRUCKS
			41.002		FINAL REPAIR
			41.002		GUIDECOAT COATING OPERATIONS SEE NOTE*
			41.002		PRIMECOAT COATING OPERATIONS
			41.002		PURGE/CLEANING SOLVENT
			41.002		SEALER OPERATION
			41.002		TOPCOAT SEE NOTE*
94	FORD MOTOR COMPANY - SALINE PLANT	MI-0233	41.002	08/16/93 ACT	COATING PROCESS, PLASTIC (MANUAL SPRAY BOOTH)
			41.002		COATING PROCESS, PLASTIC (ROBOTIC SPRAY BOOTH)
			41.002		CURE OVEN
92	FORD MOTOR COMPANY, MI TRUCK PLANT	MI-0215	41.002	12/03/91 ACT	BLACK OUT
			41.002		CAVITY WAX
			41.002		ELECTROCOAT PRIME
			41.002		GUIDE COAT
			41.002		SEALERS, PAINT SHOP
			41.002		TOPCOAT (BC/CC)
			41.002		TU-TONE/REPAIR
95	FORMOSA PLASTICS CORPORATION, LOUISIANA	LA-0089	15.004	03/02/95 ACT	TURBINE/HRSG, GAS COGENERATION
95	FORT DRUM HTW COGEN FACILITY	NY-0070	11.002	03/01/94 ACT	(3) BUILT UP BOILER
93	FORTUNE PETROLEUM CORPORATION	CA-0507	50.008	05/29/92 ACT	FLARE, PRODUCED GAS
92	FREEDOM NEWSPAPERS INC.	CA-0472	41.020	11/01/90 ACT	PRINTING SYSTEM, NEWSPAPER
92	FUJI PHOTO FILM, INC.	SC-0018	41.999	10/17/90 ACT	MIXING AND COATING LINE, NO. 1

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			41.999		MIXING AND COATING LINE, NO. 2
95	FULTON COGEN PLANT	NY-0062	11.004	09/15/94 ACT	STACK EMISSIONS (GAS TURBINE AND DUCT BURNER)
			15.007		GE LM5000 GAS TURBINE
92	FUTURE ENERGY CO.	CA-0456	11.005	10/25/91 ACT	GENERATORS, STEAM (GAS-FIRED), 2
95	GAINESVILLE REGIONAL UTILITIES	FL-0092	15.004	04/11/95 ACT	SIMPLE CYCLE COMBUSTION TURBINE, GAS/NO 2 OIL B-UP
			15.006		OIL FIRED COMBUSTION TURBINE
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	50.006	05/27/93 ACT	SULFUR RECOVERY UNIT
			50.008		BY PASS SYNGAS FLARE
93	GATX TANK STORAGE TERMINALS CORPORATION	WA-0048	42.002	04/02/92 ACT	MATERIAL STORAGE, BULK TERMINALS
	GENCORP AUTOMOTIVE	IN-0064	99.999	12/16/94 ACT	RUBBER EXTRUSION LINE (2)
	GENERAL CABLE CORPORATION	CA-0668	41.013	08/08/95 ACT	BANDMARKER
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0449	49.005	10/22/91 ACT	FIBERGLASS GRINDING, FINISHING
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0467	49.005	10/22/91 ACT	FIBERGLASS MIXING AND LAYUP OPERATION
93	GENERAL ELECTRIC CO.	IN-0043	11.005	09/17/89 ACT	BOILER, NATURAL GAS
	GENERAL ELECTRIC TRANSPORTATION SYSTEM	PA-0143	11.002	12/21/94 ACT	CYCLONE COAL-FIRED BOILER
			11.002		STOKER COAL-FIRED BOILER
94	GENERAL MOTORS	WI-0078	41.002	12/03/93 ACT	SURFACER, PRIMER
93	GENERAL MOTORS TRUCK & BUS GROUP	IN-0046	11.004	09/09/91 ACT	BOILER (NATURAL GAS/# 2 FUEL OIL)
93	GENERAL MOTORS TRUCK & BUS MORAINE ASSEM	OH-0215	41.002	10/23/92 ACT	SURFACE COATING, AUTOMOBILE AND TRUCK
93	GENERAL MOTORS TRUCK AND BUS GROUP	IN-0042	11.004	09/09/91 ACT	BOILER, NO. 2 OIL/NATURAL GAS-FIRED
92	GENERAL MOTORS, BOC	MI-0200	41.016	07/18/91 ACT	COATING, FASCIA
	GENERAL PRODUCTION OIL	CA-0663	50.001	08/11/95 ACT	THREE CYCLICALLY STEAM ENHANCED OIL PRDCTN WELLS
95	GEORGIA GULF CORPORATION	TX-0230	11.005	01/13/94 ACT	FURNACE
	GEORGIA PACIFIC CORP. (MONTICELLO MILL)	MS-0025	11.005	07/11/95 ACT	BOILER, NATURAL GAS
	GEORGIA PACIFIC CORP. - GLOSTEE FACILITY	MS-0023	11.008	04/11/95 ACT	BOILER, WOODWASTE
93	GEORGIA PACIFIC CORPORATION	NV-0019	90.024	07/13/92 ACT	GYPSUM WALL BOARD MANUFACTURING
95	GEORGIA POWER COMPANY, ROBINS TURBINE PR	GA-0056	15.004	05/13/94 ACT	TURBINE, COMBUSTION, NATURAL GAS
92	GEORGIA-PACIFIC CORPORATION	FL-0058	30.002	06/12/91 ACT	BOILER, RECOVERY
			30.002		SMELT DISSOLVING TANK, 1 EACH
			90.019		KILN, LIME
95	GEORGIA-PACIFIC CORPORATION	VA-0219	30.005	05/18/94 ACT	ENERGY SYSTEM AND DRYERS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			30.005		HIGH PRESSURE PNEUMATIC DUST HANDLING SYSTEM
			30.005		LOW PRESSURE PNEUMATIC DUST HANDLING SYSTEMS
			30.005		PAVED ROAD FUGITIVES
			30.005		PRESS
			30.005		SPRAY BOOTH
	GEORGIA-PACIFIC CORPORATION	FL-0099	30.002	09/21/95 ACT	NO 4 RECOVERY BOILER AT KRAFT MILL
	GILBERTON POWER COMPANY	PA-0110	11.002	12/20/94 ACT	BOILER, COAL, CIRCULATING FLUIDIZED BED
	GILL'S ONIONS	CA-0645	15.004	05/18/95 ACT	SIX RICH-BURN IC ENGINES
94	GLEANINGS FOR THE HUNGRY	CA-0557	70.010	06/03/93 ACT	SO2 FUMIGATION OF STONEFRUIT
92	GLENDON ENERGY CO.	PA-0086	21.001	02/05/90 ACT	INCINERATORS, 2, MASSBURN MUNIC. WASTE
93	GM CENTRAL FOUNDRY DIVISION SAGINAW GRA	MI-0229	81.004	02/16/93 ACT	IRON POURING
			81.004		MOLD COOLING
93	GOAL LINE, LP ICEFLOE	CA-0544	15.004	11/03/92 ACT	TURBINE, COMBUSTION (NATURAL GAS) (42.4 MW)
	GOLD HILLS NUT COMPANY	CA-0661	70.010	06/15/95 ACT	GRAVITY TABLES AND DESTONER
	GOLD SHIELD OF INDIANA	IN-0066	49.005	10/17/95 ACT	FIBERGLASS CHOP AREA, BLDG. 43-2
			49.005		FIBERGLASS CHOP AREA, BLDG. 43-3
			49.005		FIBERGLASS GELCOAT AREA, BLDG. 43-2
			49.005		FIBERGLASS GELCOAT AREA, BLDG. 43-3
			49.005		FIBERGLASS GRINDING AREA, BLDG.43-3
			49.005		FIBERGLASS GRINDING BOOTHS, BLDG. 43-2
			49.005		FIBERGLASS HYBRID BOOTH, BLDG.43-3
			49.005		FIBERGLASS PAINT AREA, BLDG. 43-2
			49.005		FIBERGLASS PAINT AREA, BLDG. 43-3
93	GOLDEN VALLEY ELECTRIC ASSOCIATION - HEA	AK-0024	11.002	03/10/93 ACT	COMBUSTION, ENTRAINED SYSTEM
94	GOLDFOIL MANUFACTURING	CA-0566	41.013	12/06/89 ACT	FILM COATING LINE W/ BOART IND. THERM. OX. CONTROL
94	GORDONSVILLE ENERGY L. P.	VA-0202	11.004	07/30/93 ACT	BOILER, AUXILIARY
			42.005		STORAGE TANK, NUMBER 2 FUEL OIL
93	GORDONSVILLE ENERGY L.P.	VA-0189	11.004	09/25/92 ACT	BOILER, AUXILIARY
			15.007		TURBINE FACILITY, GAS
			15.007		TURBINES (2) [EACH WITH A SF]
	GRANITE CONSTRUCTION COMPANY	CA-0626	90.003	05/14/91 ACT	ASPHALT DRUM MIXER

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
92	GRANITE ROAD LIMITED	CA-0441	15.004	05/06/91 ACT	TURBINE, GAS, ELECTRIC GENERATION
92	GRAPHIC PACKAGING	OH-0200	41.014	/ /	EXTRUDER/LAMINATOR
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11.004	11/04/92 ACT	BOILER (NATURAL GAS & OIL)
			15.007		GENERATOR, STEAM
			15.007		TURBINE (NATURAL GAS & OIL)
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0017	15.004	07/09/92 ACT	COMPRESSION/TRANSMISSION OF NATURAL GAS
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0018	15.004	07/09/92 ACT	COMPRESSION/TRANSMISSION OF NATURAL GAS
	GREAT STAR CEMENT CORP./UNITED ROCK PROD	NV-0032	90.024	10/24/95 ACT	CEMENT STORAGE SILO W/VENT
			90.024		LIMESTONE CRUSHING
			90.024		MATL HANDLING, COLLECTING AT FINISH MILL
			90.024		MATL HANDLING, RAW MATERIALS BLENDING
			90.024		MATL HANDLING, SEPARATOR VENT
			90.024		MATL TRANSFER, SAND/GRAVEL LOADERS & CONVEYORS
			90.024		QUARRYING
			90.024		SAND AND GRAVEL SCREENING
			90.028		CEMENT KILN CALCINING
			90.028		CEMENT KILN/CLINKER COOLER FACILITY
			90.028		CLINKER COOLER
94	GREDE FOUNDRIES, INC.	WI-0077	81.004	10/05/93 ACT	MOLD POURING AND CAKING OPERATION
			81.004		SHAKEOUT OPERATION
94	GRIFFITH MICRO SCIENCE, INC.	CA-0568	99.008	02/14/92 ACT	ETO STERILIZATION SYSTEM WITH ONE RETORT
95	GROVETON PAPER BOARD, INC.	NH-0006	30.004	05/31/95 EST	CHEMICAL RECOVERY KILN
93	GSS ARRAY TECHNOLOGY, INC.	CA-0520	49.006	05/19/92 ACT	CLEANER, CONVEYORIZED SOLVENT
95	GUARDIAN INDUSTRIES	IA-0027	90.016	03/28/95 ACT	ANNEALING LEHR
			90.016		CULLET STORAGE SILOS 1 & 2
			90.016		FLAT GLASS FURNACE
92	H AND H SUPPLY, INC. (TREMCO)	MI-0212	49.009	03/04/92 ACT	MIXERS, 10
92	HARBOR PACKAGING - DIV. OF JOMAR INC.	MI-0211	41.021	12/19/91 ACT	LAMINATOR
			41.021		PRESS, FLEXOGRAPHIC, 6 COLOR
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	15.004	07/28/92 ACT	TURBINE, GAS FIRED (2 EACH)
			15.006		TURBINE, OIL FIRED (2 EACH)

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	HAWAII ELECTRIC LIGHT CO., INC.	HI-0014	15.006	02/12/92 ACT	TURBINE, FUEL OIL #2
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	11.004	12/19/91 ACT	BOILER, CIRCULATING FLUIDIZED BED
			11.999		BOILER, STEAM
93	HEATH TECNA AEROSPACE CO.	WA-0045	41.001	03/27/92 ACT	SPRAY BOOTH, ADHESIVE
95	HERMISTON GENERATING CO.	OR-0011	15.004	04/01/94 ACT	TURBINES, NATURAL GAS (2)
93	HOECHST CELANESE CORPORATION	VA-0193	65.999	02/25/93 ACT	CIGARETTE TOW PRODUCTION FACILITY
			99.013		PLATING, CHROME
93	HOLNAM, INC.	WA-0037	90.006	02/23/90 ACT	METERING UNIT
94	HOLNAM, INC.	UT-0039	90.006	06/15/92 ACT	CEMENT KILN, 2
95	HOLNAM, INC.	UT-0046	90.006	04/05/94 ACT	CEMENT KILN, 2 EA
	HOLSUM BAKERY, INC.	AZ-0029	70.003	03/01/96 EST	OVEN
94	HOMA RANCH/PISTACHIO ROASTING OPS	CA-0595	70.012	09/23/93 ACT	NUT ROASTER/COOLER
92	HOROWITZ QUARRY	CA-0487	90.024	02/25/91 ACT	ROCK PLANT, AGGREGATE
92	HOROWITZ QUARRY	CA-0488	90.003	02/25/91 ACT	ASPHALT BATCH PLANT
92	HUNTINGTON RRF	NY-0042	21.001	04/28/89 ACT	INCINERATOR, 2 UNITS
92	HUNTWAY REFINING COMPANY	CA-0499	90.004	04/03/92 ACT	PLANT, ASPHALT OXIDATION
92	HURON CASTING, INC.	MI-0195	81.004	06/10/91 ACT	COREMAKING, COLDBOX
92	HURON CASTINGS	MI-0203	81.006	06/10/91 ACT	COREMAKING, COLD BOX
93	I.I. STANLEY CO., INC.	MI-0222	41.016	05/28/92 ACT	COATING PROCESS
93	I/N KOTE	IN-0039	11.005	11/20/89 ACT	BOILER, PACKAGE
			11.005		FURNACE, CGL GALVANNEALING
			11.005		FURNACE, CGL HEATING
			11.005		HEATERS, SPACE (ALL)
			81.007		ALL ROADS AND PARKING AREAS (PAVED)
			81.007		DEGREASING, EGL, ALKALI
			81.007		VISIBLE EMISSIONS FROM STACKS, ETC.
			99.013		CLEANING, CGL ELECTROLYTIC
			99.013		CLEANING, EGL PRECLEANING
			99.013		PLATING CELLS, EGL & PICKLING
			99.013		PLATING, CGL AS-E TREATMENT (ZN & FE PLATING)
	ICI COMPOSITES INC.	MN-0023	41.017	07/06/95 ACT	OVEN, COATING AND DRYING

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
	ICI COMPOSITES INC.	MN-0024	41.017	07/06/95 ACT	OVEN, DRYING
	ICO, INC.	CA-0636	41.013	02/22/95 ACT	AIR DRIED METAL PARTS DIP COATING OPERATION
	ICO, INC.	CA-0656	41.013	05/25/95 ACT	AIR DRIED METAL ROD DIP COATING OPERATION
94	IMC FERTILIZER, INC	FL-0073	70.007	06/09/93 ACT	AIR CLASSIFIER
94	IMC FERTILIZER, INC.	FL-0066	62.010	08/02/93 ACT	PHOSPHORIC ACID PLANT, WET PROCESS
94	IMC-AGRICO	FL-0084	61.009	04/13/94 ACT	DIAMMONIUM PHOSPHATE PLANT
	IMC-AGRO COMPANY	FL-0108	61.009	04/18/94 ACT	DIAMMONIUM PHOSPHATE (DAP) PRODUCTION
95	INDECK ENERGY COMPANY	NY-0066	11.004	05/12/93 ACT	AUXILIARY BOILER EP #00002
			11.005		DUCT BURNER EP #00001
			15.007		GE FRAME 6 GAS TURBINE EP #00001
95	INDECK-OSWEGO ENERGY CENTER	NY-0064	11.005	10/06/94 ACT	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE
95	INDECK-YERKES ENERGY SERVICES	NY-0077	11.004	06/24/92 ACT	AUXILIARY BOILER
			11.005		DUCT BURNER (EP #00001)
			15.007		GE FRAME 6 GAS TURBINE (EP #00001)
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	11.002	03/16/93 ACT	BOILER (COAL)
			11.005		BOILER (NATURAL GAS)
	INDIANA UNIV. OF PA (SW JACK COGENERATIO	PA-0122	15.007	12/29/94 ACT	I.C. ENGINE #1, NATURAL GAS/#2 FUEL OIL
			15.007		I.C. ENGINE #2, NATURAL GAS/#2 FUEL OIL
			15.007		I.C. ENGINE #3, NATURAL GAS/#2 FUEL OIL
			15.007		I.C. ENGINE #4, NATURAL GAS/#2 FUEL OIL
95	INLAND PROPERTIES, INC.	NV-0028	90.024	11/18/93 ACT	MINING, SAND & GRAVEL/CONCRETE BATCHING
94	INTEL CORPORATION	AZ-0022	11.005	04/10/94 ACT	BOILERS, 5
			15.004		GENERATORS, BACKUP, 5
			99.011		PHOTORESIST OPERATIONS
93	INTER-POWER OF PENNSYLVANIA	PA-0089	11.002	11/28/90 ACT	BOILER, POWER, CIRCULATING COAL FIRED FLUIDIZED
95	INTERNATIONAL PAPER	LA-0086	15.004	02/24/94 ACT	TURBINE/HRSG, GAS COGEN
			30.002		REPULPERS (2), 1 @ 1100 AND 1 @ 710 BDTP/D
94	INTERNATIONAL PAPER CO. RIVERDALE MILL	AL-0069	15.007	01/11/93 ACT	TURBINE, STATIONARY (GAS-FIRED) WITH DUCT BURNER
95	INTERNATIONAL PAPER CO. HAMMERMILL PAPER	PA-0101	11.002	12/27/94 ACT	BOILER, RILEY BIT. COAL-FIRED STOKER UNITS 1 & 2
	IPSCO STEEL INC	IA-0031	81.006	03/14/96 ACT	ELECTRIC ARC FURNACE/STEEL FOUNDRY

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
	IPSCO STEEL INC	IA-0033	81.006	03/14/96 ACT	CASTER MOLD
	IPSCO STEEL INC	IA-0036	81.006	03/14/96 ACT	CARBON STORAGE
			81.006		CASTER TORCH
			81.006		TUNDISH DUMP
			90.019		LIME/DOLOMITE STORAGE
	J.E. BAKER COMPANY	PA-0131	90.019	12/22/94 ACT	KILN #1, COAL/COKE DIRECT-FIRED FULLER ROTARY
			90.019		KILN #2, COAL/COKE DIRECT-FIRED KFS ROTARY
92	J.G. BOSWELL	CA-0427	70.006	12/17/92 ACT	COTTON GINNING
93	J.G. BOSWELL	CA-0536	70.006	12/17/91 ACT	COTTON GINNING
94	J.M. HUBER CORPORATION; WOOD PRODUCTS DI	VA-0216	30.999	01/05/94 ACT	DRYERS/PRESS
			30.999		MATERIAL HANDLING SYSTEM, DUST
			30.999		STORAGE PILES, WOOD YARD
			30.999		STORAGE TANKS, LIQUID RESIN
92	JAMES RIVER CORP	MI-0202	11.005	09/17/91 ACT	BOILER
95	JAMES RIVER PAPER CO., INC.	NH-0010	30.002	05/18/93 ACT	PULP BLEACHING
	JEFFERSON SMURFIT	CA-0649	41.021	06/30/95 ACT	FLEXOGRAPHIC PRINTER/GLUER
95	JI CASE CO.	IA-0026	41.013	06/03/94 ACT	PAINT/CURING LINE
92	JOHN DEAL COATINGS, INC.	TN-0038	41.018	06/20/91 ACT	COATER, PRESSURE SENSITIVE ADHESIVE
95	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0226	82.001	04/15/95 EST	LEAD BATTERY MFG CAST-ON-STRAP LINES
95	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0227	82.001	06/14/95 EST	LEAD BATTERY MFG TRIM DRY OVENS
95	JVC MAGNETICS AMERICA CO.	AL-0081	11.005	06/16/94 ACT	BOILER, NATURAL GAS
			41.009		COATER/OVEN, MAGNETIC TAPE
			41.009		COATING MIX EQUIPMENT, MAGNETIC TAPE
92	KALAMAZOO POWER LIMITED	MI-0206	11.005	12/03/91 ACT	BOILER, BACK-UP, GAS-FIRED, W/ EMER GEN.
			15.004		TURBINE, GAS-FIRED, 2, W/ WASTE HEAT BOILERS
95	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	11.004	09/10/92 ACT	DUCT BURNER (SEE NOTE #3)
			15.007		GE FRAME 6 GAS TURBINE
93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11.004	11/09/92 ACT	BURNER, DUCT
			15.007		TURBINE, COMBUSTION (NAT. GAS & OIL FUEL) (79MW)
95	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	11.004	01/18/94 ACT	STACK (GAS TURBINE & DUCT BURNER) **SEE NOTE #3**
			15.007		GE FRAME 6 GAS TURBINE

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11.005	11/05/92 ACT	BOILERS, AUXILIARY (3)
			11.005		BURNER, DUCT
			15.004		TURBINE, COMBUSTION (79 MW)
95	KAMINE/BESICORP NATURAL DAM LP	NY-0068	11.004	12/31/91 ACT	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE
95	KAMINE/BESICORP SYRACUSE LP	NY-0072	11.004	12/10/94 ACT	DUCT BURNER (EP #00001)
			11.005		(3) UTILITY BOILER (EP #S 00002-4)
			11.005		HEAT & STEAM BOILER (EP #00006)
			15.002		DIESEL GENERATOR (EP #00005)
			15.002		FIRE PUMP (EP #00007)
			15.007		SIEMENS V64.3 GAS TURBINE (EP #00001)
93	KAWASAKI MOTORS MANUFACTURING COMPANY US	NE-0008	49.004	12/28/92 ACT	MOLDING, RESIN TRANSFER (RTM)
94	KAWEAH CONTAINER, INC.	CA-0596	41.021	10/04/93 ACT	CARDBOARD BOX MANUFACTURING MACHINE TOOL
92	KAY AUTOMOTIVE GRAPHICS	MI-0205	41.018	06/23/93 ACT	SILK SCREEN PRINTING, 6; DRYERS, 5 QUICK; OVENS, 2
94	KEER-MCGEE CHEMICAL CORPORATION - HENDER	NV-0024	62.007	06/30/93 ACT	MANGANESE OXIDE ROASTING AND PURIFICATION
94	KELCO-DIVISION OF MERCK, INC.	CA-0570	69.011	07/26/91 ACT	BIOGUM PROCESSING LINE
93	KENNETH HARPER AND ASSOCIATES	CA-0540	15.999	05/10/91 ACT	ENGINE, IC (PROPANE)
93	KENTUCKY UTILITIES COMPANY	KY-0053	15.007	03/10/92 ACT	TURBINE, #2 FUEL OIL/NATURAL GAS (8)
95	KES CHATEAUGAY PROJECT	NY-0055	11.006	12/19/94 ACT	AUXILIARY BOILER EP #00002
			11.006		DIESEL GENERATOR EP #00003
			11.008		RILEY STOKER WOOD BOILER EP #00001
	KEY WEST CITY ELECTRIC SYSTEM	FL-0109	15.004	09/28/95 ACT	TURBINE, EXISTING CT RELOCATION TO A NEW PLANT
93	KEYSTONE COGENERATION SYSTEMS, INC.	NJ-0015	11.002	09/06/91 ACT	BOILER (PULVERIZED COAL)
93	KING CO. SOLID WASTE	WA-0039	21.002	08/07/89 ACT	FLARE, GROUND (2)
93	KING COMPANY LANDFILL	WA-0028	21.002	04/13/89 ACT	FLARE, ZINC (2)
	KING INDUSTRIAL HARD CHROME	CA-0650	99.007	06/30/95 ACT	HARD CHROME PLATING OPERATION
92	KINGSBURG ENERGY SYSTEMS	CA-0437	15.004	09/28/89 ACT	TURBINE, NATURAL GAS FIRED, DUCT BURNER
92	KINGSTON-WARREN CORPORATION	TN-0036	41.002	04/05/91 ACT	CLEAN-UP, SOLVENT
			41.002		COATING, FLOCK ADHESIVE
			41.002		COATING, FLOCK PRIMER
			41.002		COATING, LOW GLOSS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			41.002		COATING, MIXTURE
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	15.004	04/07/93 ACT	TURBINE, NATURAL GAS
			15.006		TURBINE, FUEL OIL
94	KOBELCO METAL POWDER OF AMERICA, INC.	IN-0055	81.007	12/10/93 ACT	FURNACE, ELECTRIC ARC
95	KOCH REFINING COMPANY	MN-0020	50.003	08/23/94 ACT	FCCU UNIT
93	KRAFT GENERAL FOODS, INC.	CA-0539	70.999	04/26/93 ACT	DRYER, SPRAY, WHEY
95	L. W. PACKARD & CO. INC.	NH-0007	41.005	05/31/95 EST	TEXTILE FINISHING/DYEING
92	LACKS INDUSTRIES, INC.	MI-0220	41.016	04/16/92 ACT	BOOTH & OVEN, R & D
			41.016		DIP TANK
			41.016		OVENS, BATCH, 2
			41.016		OVENS, INFRARED, 2
			41.016		SPRAY BOOTH, AUTO, 8
			41.016		SPRAY BOOTHS, MANUAL 23
			41.999		CLEAN-UP
			41.999		PURGE
			41.999		WASHER, MASK
			49.010		TANK, STRIP
92	LAKE COGEN LIMITED	FL-0054	11.005	11/20/91 ACT	DUCT BURNER, GAS
			15.004		TURBINE, GAS, 2 EACH
			15.006		TURBINE, OIL, 2 EACH
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	11.005	04/01/91 ACT	BOILER (NATURAL GAS)
			11.006		BOILER (DISTILLATE FUEL)
			15.004		TURBINES (NATURAL GAS) (2)
			15.006		TURBINES (#2 FUEL OIL) (2)
94	LAKEWOOD COGENERATION, L.P.	NJ-0016	15.004	09/04/92 ACT	COOLING TOWER, MECHANICAL DRAFT
93	LAS VEGAS PAVING CORPORATION	WA-0043	22.006	09/28/90 ACT	EMISSION CONTROL TRAILER
			22.006		SOIL-HEATING/VOC FLARING TRAILER
93	LAS VEGAS PAVING CORPORATION - LONE MOUN	NV-0022	90.024	06/01/92 ACT	SAND AND GRAVEL MINING & PROCESSING
95	LASCO BATHWARE- DIV. OF TOMKINS INDUSTRI	NV-0029	49.005	10/01/93 ACT	MFG OF FIBERGLASS BATHWARE
93	LEAF RIVER FOREST PRODUCTS	MS-0022	11.004	07/14/92 ACT	BOILER, RECOVERY
	LEAF RIVER FOREST PRODUCTS	MS-0027	30.002	09/26/95 ACT	PULP MILL, ATMOSPHERIC DIFFUSION WASHER

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			30.002		PULP MILL, OXYGEN REACTOR BLOWTUBE
95	LEDERLE LABORATORIES	NY-0079	11.004	/ /	(2) DUCT BURNERS (EP #S 00101&102)
			15.007		(2) GAS TURBINES (EP #S 00101&102)
94	LEE COUNTY ENERGY RECOVERY FACILITY	FL-0067	21.001	07/20/92 ACT	BOILER, MUNICIPAL WASTE INCINERATION, 3
92	LESCOA, INC.	MI-0199	41.016	07/01/91 ACT	COATING, PLASTIC PARTS, AUTOMATIC
94	LIBERTY PROTECTIVE COATINGS	KY-0060	41.013	04/15/94 ACT	COATING, DIP & SPRAY
92	LIBRALTER PLASTICS, INC.	MI-0216	41.016	01/06/92 ACT	COATING LINE, CONV, 2 PAINT SPRAY BOOTHS, DRY OVEN
95	LILCO SHOREHAM	NY-0081	15.002	05/10/93 ACT	(3) GE FRAME 7 TURBINES (EP #S 00007-9)
93	LINDEN COGENERATION TECHNOLOGY	NJ-0011	15.004	01/21/92 ACT	TURBINE, NATURAL GAS FIRED
92	LIQUID ENERGY CORP.	NM-0020	15.999	11/15/91 ACT	COMPRESSOR, I.C., 2
			50.002		AMINE UNIT
	LIQUID WASTE MANAGEMENT, INC.	CA-0635	29.002	03/13/95 ACT	TRUCK DUMP DECANTING/MIXING/SETTLING/EQUIL. PITS
95	LOCKPORT COGEN FACILITY	NY-0073	11.004	07/14/93 ACT	AUXILIARY BOILER (EP #00007)
			11.005		(3) DUCT BURNER (EP #S 00001-00003)
			15.007		(6) GE FRAME 6 TURBINES (EP #S 00001-00006)
92	LOUISIANA PACIFIC CORP.	AL-0067	30.005	08/08/91 ACT	DRYER, ROTARY DRUM, WOOD WAFER, #1 & 2
			30.005		DRYER, ROTARY DRUM, WOOD WAFER, #3, 4, & 5
92	LOUISIANA PACIFIC CORP.	CO-0016	11.004	01/21/92 ACT	DRYER, WAFER
			11.004		KONUS, WOOD FIRED
			11.004		SAWS
			30.999		VENTS, PRESS
94	LOUISIANA PACIFIC CORP.	WI-0079	30.005	03/22/94 ACT	DRYER, WOOD
			30.005		HEATER, KONUS
			30.005		PRESS
95	LOUISIANA PACIFIC CORP.	AL-0080	30.003	02/08/94 ACT	BOARD DRYER SYSTEM
			30.003		BOARD PRESS SYSTEM
			30.003		WOOD WAFER DRYERS, ROTARY DRUM (5)
	LOUISIANA PACIFIC CORP.	MI-0240	30.005	03/01/96 ACT	BOARD PRESS
			30.005		THERMAL OIL HEATER
			30.005		WAFER DRYERS
94	LOUISIANA PACIFIC FOUL CONDENSATE STRIPP	CA-0599	30.002	10/18/93 ACT	FOUL CONDENSATE STRIPPER/AFTERBURNER

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
95	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	11.006	03/15/95 ACT	HEATER, KONUS, THERMAL OIL
			30.003		BLENDING
			30.003		DRY SCREENING
			30.003		FORMING/CONVEYING
			30.003		MATL. HANDLING - DEBARKER
			30.003		MATL. HANDLING - LOG YARD
			30.003		TRIM AND GRADE
			30.003		WAFER DRYER AND PRESS
			30.003		WAFERIZER
93	LOWELL ENGINEERING CORP.	MI-0224	41.002	05/28/92 ACT	SPRAY BOOTH
95	LSP-COTTAGE GROVE, L.P.	MN-0022	11.004	03/01/95 ACT	AUXILIARY BOILERS (2), NAT. GAS/DIST. OIL
			15.002		DIESEL ENGINE-DRIVEN FIRE PUMP
			15.007		COMBUSTION TURBINE/GENERATOR
94	LUCASFILM LIMITED	CA-0556	41.999	04/29/93 ACT	LIPSNER SMITH CO. MODEL CF-3000-MKV FILM CLEANER
93	LYNN REGIONAL WATER POLLUTION CONTROL PL	MA-0007	21.004	02/08/93 ACT	INCINERATOR, FLUIDIZED BED, SEWAGE SLUDGE (2)
93	MACK TRUCKS, INC.	SC-0022	41.013	02/03/86 ACT	COATING OF VEHICLE CHASSIS, TANKS, PARTS (J-1)
			41.013		COATING OF VEHICLE EXTERIORS WITH CLEAR COAT (K-3)
			41.013		COATING OF VEHICLE EXTERIORS WITH MULTITONES (K-2)
			41.013		VEHICLE REPAIR PAINT BOOTH
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0460	11.005	11/22/91 ACT	GENERATOR, STEAM (NATURAL GAS-FIRED)
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0461	11.005	11/22/91 ACT	GENERATOR, STEAM (GAS-FIRED)
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0462	11.005	11/22/91 ACT	HEATER TREATER
94	MACSTEEL, A DIVISION OF QUANEX CORPORATI	AR-0016	81.005	10/28/93 ACT	FURNACE, ELECTRIC ARC
92	MANESS ENVIRONMENTAL	CA-0490	42.999	05/28/91 ACT	DEGASSING, UNDERGROUND GAS TANKS
92	MANVILLE SALES CORP.	OH-0193	90.015	/ /	CHOP, FIBERGLASS, FINISHING DEPT.
93	MAPLE STREET POWERHOUSE UNIT 2	MA-0012	11.002	12/02/91 ACT	BOILER, 30 MW RILEY STOKER (PULVERIZED TYPE)
95	MARATHON OIL CO. - INDIAN BASIN N.G. PLA	NM-0022	15.004	01/11/95 ACT	TURBINES, NATURAL GAS (2)
92	MARATHON PETROLEUM COMPANY	LA-0080	11.999	10/25/91 ACT	BOILER, 2 EACH
			11.999		HEATER, OLEFLEX CHARGE
92	MARICOPA REFINING COMPANY	AZ-0013	11.004	01/16/92 ACT	HEATERS, PROCESS, 8 AND BOILERS
			42.003		MATERIAL STORAGE, GASOLINE, 4 TANKS

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			42.006		MATERIAL STORAGE, #6 OIL, 2 TANKS
			42.006		MATERIAL STORAGE, CRUDE OIL, 5 TANKS
			42.006		MATERIAL STORAGE, DIESEL, 4 TANKS
			42.006		MATERIAL STORAGE, HEAVY GAS, 2 TANKS
			42.006		MATERIAL STORAGE, KEROSINE, 4 TANKS
			50.004		MATERIAL TRANSFER
			50.006		RECOVERY UNIT, SULFUR
			50.007		FUGITIVES
			50.009		SEPARATOR, API
			99.009		COOLING TOWER
94	MARINE CORPS COMBAT DEVELOPMENT COMMAND	VA-0203	11.004	12/02/93 ACT	BOILER, COMBUSTION ENGINEERING
94	MARK WEST QUARRY	CA-0554	90.024	04/02/93 ACT	SECONDARY CONE CRUSHERS AND MINERAL SCREENERS
94	MARSHALL MUNICIPAL UTILITIES	MO-0009	15.999	04/06/93 ACT	ENGINE, I.C. (RECIPROCATING)
94	MARSHALL MUNICIPAL UTILITIES	MO-0010	15.999	11/15/91 ACT	ENGINE, I.C. (ELECTRICAL POWER GENERATION)
92	MASONITE CORPORATION	PA-0082	41.006	05/17/91 ACT	COATING LINE, SURFACE, 3 SPRAY BOOTHS 3 DRYERS
94	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	MA-0016	29.004	03/10/94 ACT	INFECTIOUS WASTE INCINERATOR
	MATRIC CONSTRUCTION CO.	CA-0657	90.003	03/15/95 ACT	PROCESS HEATER
	MATRIC CONSTRUCTION COMPANY	CA-0658	90.003	03/15/95 ACT	PORTABLE ASPHALT CONCRETE PLANT
	MAUI ELECTRIC COMPANY LIMITED	HI-0016	15.002	11/08/95 ACT	ENGINE GENERATOR, DIESEL (3)
92	MAUI ELECTRIC COMPANY, LTD.	HI-0013	15.006	12/03/91 ACT	TURBINE, FUEL OIL #2
93	MAUI ELECTRIC COMPANY, LTD./MAALAEA GENE	HI-0015	15.006	07/28/92 ACT	TURBINE, COMBINED-CYCLE COMBUSTION
92	MAYER POLLACK STEEL	OH-0195	90.024	03/27/91 ACT	CONVEYERS
			90.024		CRUSHER, STONE & PORTABLE
94	MCGHAN MEDICAL/THERMAL OXIDIZER PROJECT	CA-0597	99.999	11/19/93 ACT	SILICONE BASED MEDICAL DEVICE MANUFACTURER
95	MEDICAL DESIGN CONCEPTS	CA-0607	99.008	07/14/93 ACT	ETHYLENE OXIDE STERILIZERS
95	MEGAN-RACINE ASSOCIATES, INC	NY-0057	11.005	08/05/89 ACT	COEN DUCT BURNER
			15.007		GE LM5000-N COMBINED CYCLE GAS TURBINE
95	MERCEDES-BENZ PROJECT, INC.	AL-0076	41.002	05/25/94 ACT	CAVITY WAX OVEN
			41.002		E-COAT OVEN
			41.002		GUIDECOAT-PRIMER/SURFACER BOOTH
			41.002		GUIDECOAT-PRIMER/SURFACER OVEN

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			41.002		ROCKER PANEL, BLACKOUT & CAVITY WAX BOOTH
			41.002		TOPCOAT OPERATION
	MERIDIAN OIL, INC. - FRANCIS MESA STA.	NM-0025	15.004	06/15/95 ACT	COMPRESSOR ENGINES (8) & GLYCOL DEHYDRATOR
	MERIDIAN OIL, INC./VALVERDE GAS PROCESSI	NM-0026	15.004	10/27/95 ACT	RECIPROCATING ENGINE, NATURAL GAS (4)
94	MESA MATERIALS, INC.	AZ-0021	90.024	08/14/93 ACT	CRUSHING PROCESS
			90.024		MATERIAL STORAGE
			90.024		MATERIALS HANDLING
			90.024		SCREENING PROCESS
92	METAL CONTAINER CORPORATION	FL-0055	41.004	06/28/91 ACT	FUGITIVE EMISSIONS
92	METAL CONTAINER CORPORATION	GA-0051	41.004	03/01/92 ACT	COATING, BASE
			41.004		COATING, INSIDE SPRAY
			41.004		OVERVARNISH
			41.004		RIM VARNISH
	METROPOLITAN EDISON COMPANY	PA-0121	11.002	12/14/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
	METROPOLITAN EDISON COMPANY	PA-0129	11.002	03/09/95 ACT	BOILERS, PULVERIZED COAL, DRY BOTTOM (3)
95	METROPOLITAN STEVEDORE COMPANY (OPERATOR	CA-0606	90.006	04/01/93 ACT	MATL TRANSFER, SHIP HOLD UNLOADING
93	MICHELIN TIRE CORPORATION	SC-0030	99.015	11/16/89 ACT	RUBBER TIRE MANUFACTURING FOUR LINES, NSPS
92	MID-STATES TERMINALS INC.	OH-0199	70.007	/ /	DRYER, COLUMN GRAIN
93	MID-VALLEY COTTON GROWERS, INC. (GIN #1	CA-0512	70.006	08/12/92 ACT	COTTON GINNING
95	MIDWESTERN GAS	TN-0047	15.004	/ /	IC ENGINE, NATURAL GAS
92	MIDWESTERN PIPELINE SERVICES	CA-0501	41.013	04/16/91 ACT	COATING OPERATION, PIPE
95	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	11.005	/ /	BOILER
			15.004		TURBINE/COGEN, NATURAL GAS (2)
94	MILPRINT INC	WI-0080	41.023	02/14/94 ACT	PRINTING PRESS, FLEXOGRAPHIC
92	MILWAUKEE COUNTY POWER PLANT	WI-0061	11.004	01/01/92 ACT	BOILER, CIRC. FLUIDIZED BED
	MINNESOTA CORN PROCESSORS	MN-0026	11.005	08/09/95 ACT	BOILER, NATURAL GAS
			11.005		CARBON FURNACE - FRUCTOSE OR CORN SYRUP
			70.007		CORN CLEANER
			70.007		CORN GLUTEN DRYER
			70.007		CORN RECEIVING PIT

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			70.007		CORN SILO
			70.007		CORN WET MILLING AND STEEPING
			70.007		FEEDHOUSE VENTILATION
			70.007		GLUTEN TRANSFER CONVEYOR
			70.007		MATERIAL HANDLING, FINES TRANSFER
92	MINNESOTA CORN PROCESSORS, INC.	MN-0016	11.005	06/25/91 ACT	BOILER, NATURAL GAS, SOURCE #12
	MINNESOTA METHANE	AZ-0027	15.999	11/12/95 EST	ENGINES, COGENERATION (4)
94	MOBIL E&P U.S. INC.	CA-0593	90.024	10/26/93 ACT	SAND BASIN, 69801 GAL (SAND DISCHARGED INTO BASIN)
93	MOBIL EXPLORATION & PRODUCING U.S. INC.	CA-0545	11.004	12/28/92 ACT	GENERATOR, STEAM (NATURAL AND WASTE GAS)
93	MOBIL OIL COMPANY	CA-0523	50.006	06/16/92 ACT	TEOR OPERATION (WITH SULFUR REMOVAL)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0070	50.006	09/29/93 ACT	RECOVERY UNIT, SULFUR (CLAUS)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0071	50.006	09/29/93 ACT	RECOVERY UNIT, SULFUR (MODOP)
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0072	50.004	09/29/93 ACT	MATL. HANDLING, HEAVY HYDROCARBON LOADING
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0073	50.004	09/29/93 ACT	MATL. STORAGE, CONDENSATE & CIO FLUID
92	MOJAVE PIPELINE OPERATING COMPANY	AZ-0007	15.004	06/12/91 ACT	ENGINES, INTERIM BUILD-OUT, 3
			15.004		ENGINES, RECIPROCATING, 5, FULL BUILD-OUT
	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0107	11.002	08/02/95 ACT	BOILER, PULVERIZED BIT. COAL. 80 MW COGEN
	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0133	11.002	08/08/95 ACT	PULVERIZED COAL FIRED BOILER
	MONARCH NUT	CA-0647	70.010	04/14/95 ACT	FARM FAN MODEL 420-J CROP DRYER
93	MONTACHUSETT REGIONAL RECYCLING FACILITY	MA-0008	21.001	/ /	INCINERATORS,MUNIC.WASTE,2(121.5TPD, 55.7MMBTU/HR)
92	MONTEREY LANDFILL GAS CORP.	CA-0440	11.004	02/15/91 ACT	FLARE, ENCLOSED
93	MONTGOMERY COUNTY & NW MARYLAND WASTE DI	MD-0020	21.001	04/26/90 ACT	INCINERATOR, WATERWALL MUNICIPAL SOLID WASTE
95	MUDDY RIVER L.P.	NV-0030	15.007	06/10/94 ACT	COMBUSTION TURBINE, DIESEL & NATURAL GAS
92	MULTITRADE LIMITED PARTNERSHIP	VA-0183	11.008	02/21/92 ACT	BOILER, SPREADER STOKER, 3
			11.008		BOILERS, SPREADER STOKER, 3 COMBINED
			11.008		GENERATOR, AUXILIARY DIESEL
93	MURCO, INC.	MI-0226	29.999	11/06/92 ACT	DEHYDRATION/INCINERATION SYSTEM, PAUNCH
92	MURPHY OIL U.S.A., INC.	LA-0078	11.999	06/14/91 ACT	BOILER
			50.003		FCCU
			50.006		INCINERATOR, SRU
94	NAPA SANITATION DISTRICT	CA-0575	15.007	03/26/93 ACT	WAUKESHA 5900GL IC ENGINE DIGESTER GAS W/ SUPP NG

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92	NARRAGANSETT ELECTRIC/NEW ENGLAND POWER	RI-0010	15.004	04/13/92 ACT	TURBINE, GAS AND DUCT BURNER
	NATIONAL CEMENT COMPANY (KILN MODERNIZAT	CA-0638	90.006	09/05/95 ACT	KILN WITH PRE-CALCINER FOR CEMENT MANUFACTURING
92	NATIONAL SEMICONDUCTOR	CA-0497	99.011	04/10/92 ACT	FABRICATION OPERATION, SEMICONDUCTOR
94	NAVY PUBLIC WORKS CENTER	VA-0204	11.999	12/03/93 ACT	BOILER, 14
			11.999		BOILER, STEAM, 3
			15.006		GENERATOR, ENGINE, 5
95	NAVY PUBLIC WORKS CENTER	VA-0218	11.006	05/16/94 ACT	3 STEAM BOILERS
			11.006		BOILERS
			15.006		1 EMERGENCY GENERATOR
			15.006		5 ENGINE GENERATORS
93	NEENAH FOUNDRY PLANTS 2 AND 3	WI-0073	81.004	/ /	PLANT 2 SHAKEOUT
			81.004		PLANT 3 SHAKEOUT
93	NEVADA COGENERATION ASSOCIATES #1	NV-0020	15.004	01/17/91 ACT	COMBINED-CYCLE POWER GENERATION
93	NEVADA COGENERATION ASSOCIATES #2	NV-0018	15.004	01/17/91 ACT	COMBINED-CYCLE POWER GENERATION
93	NEVADA POWER COMPANY, HARRY ALLEN PEAKIN	NV-0017	15.004	09/18/92 ACT	COMBUSTION TURBINE ELECTRIC POWER GENERATION
93	NEVADA READY MIX - LONE MOUNTAIN ROAD FA	NV-0021	90.024	10/13/92 EST	SAND AND GRAVEL MINING & PROCESSING
93	NEW BRIGHT INDUSTRIES INTERNATIONAL	MI-0225	99.016	10/29/92 ACT	EXPANDED POLYSTYRENE MOLDING PRESSES
	NEW RIVER LIME, INC.	KY-0062	90.019	08/26/93 ACT	KILN, ROTARY LIME (4)
			90.019		MATERIAL HANDLING, LIME
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11.005	11/01/90 ACT	BOILER, AUXILIARY - NATURAL GAS
			11.999		BOILER, AUXILLARY - KEROSENE
			15.001		TURBINE, KEROSENE FIRED
			15.004		TURBINE, NATURAL GAS FIRED
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	11.005	06/09/93 ACT	BOILER, AUXILIARY, NATURAL GAS-FIRED
			11.999		BOILER, AUXILIARY, KEROSENE-FIRED
			15.004		TURBINES, COMBUSTION, NATURAL GAS-FIRED (2)
			15.999		TURBINES, COMBUSTION, KEROSENE-FIRED (2)
93	NEWMAN PAPER CO.	PA-0093	11.008	04/24/92 ACT	BOILER (WOOD)
	NICHOLS PISTACHIO	CA-0660	70.010	01/30/95 ACT	PISTACHIO PRECLEANING OPERATION
93	NORFOLK AND WESTERN RAILWAY COMPANY	VA-0192	90.011	03/04/93 ACT	DUMPERS (2)
			90.011		MATERIAL STORAGE, PILES, COAL

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			90.011		STACKER/RECLAIMERS (2)
			90.011		TRANSFERS (7)
			90.011		VEHICLES, AUXILIARY
94	NORPLEX OAK INC. / ALLIED SIGNAL INC.	AZ-0016	41.017	05/05/93 ACT	IMPREGNATION PROCESS, FIBERGLASS CLOTH
94	NORTH AMERICAN REFRACTORY COMPANY	OH-0224	90.029	06/23/93 ACT	ISOSTATIC REFRACTORY MANUFACTURING PROCESS
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0508	21.003	05/29/92 ACT	FLARE, SLUDGE DIGESTER GAS
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0509	21.003	05/29/92 ACT	RAW SEWAGE TREATMENT; GRIT REMOVAL, PUMPING
			21.003		SEWAGE TREATMENT PLANT
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0535	11.004	05/26/92 ACT	BOILER, DIGESTER GAS
93	NORTH STAR RECYCLING CO.	OH-0220	15.004	06/09/93 ACT	RECIPROCATING ENGINES (NATURAL GAS) (3)
	NORTHAMPTON GENERATING CO.	PA-0134	11.002	04/14/95 ACT	CFB BOILER
92	NORTHERN CONSOLIDATED POWER	PA-0083	11.005	05/03/91 ACT	BOILER, AUXILIARY, NATURAL GAS
			15.002		GENERATORS, DIESEL, 2
			15.004		TURBINES, GAS, 2
92	NORTHERN NATURAL GAS COMPANY	IA-0023	15.004	09/05/90 ACT	ENGINE, COMPRESSOR
			15.004		ENGINES, COMPRESSOR, 2
93	NORTHERN STATES POWER COMPANY	SD-0001	15.007	09/02/92 ACT	TURBINE, SIMPLE CYCLE, 4 EACH
94	NORTHWEST PIPELINE COMPANY	WA-0274	15.004	08/13/92 ACT	TURBINE, GAS-FIRED
93	NORTHWEST PIPELINE CORPORATION	CO-0021	11.005	05/29/92 ACT	BOILERS, WASTE HEAT, DELTAK
			11.005		BURNERS, DUCT, COEN
			15.004		TURBINE, SOLAR TAURUS
94	NUCOR STEEL	IN-0054	81.007	11/30/93 ACT	FURNACE, ELECTRIC ARC
			81.007		FURNACE, ROLLER HEARTH
92	NUGGET OIL CO.	CA-0443	15.004	10/08/91 ACT	GENERATOR, STEAM, GAS FIRED
93	NW ENVIROSERVICE, INC.	WA-0032	42.999	10/10/89 ACT	MATERIAL STORAGE, TANKS
94	O'SULLIVAN CORPORATION	VA-0214	41.016	04/19/93 ACT	LAMINATOR
			41.016		PAINT LINES
93	OBG TECHNICAL SERVICES, INC.	CT-0101	22.006	07/02/92 ACT	DESORPTION UNIT, THERMAL
92	OKEELANDA CORPORATION	FL-0048	11.006	07/29/91 ACT	BOILER, 1 EACH
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	11.001	09/27/93 ACT	BOILER, SPREADER STOKER, BIOMASS, 3
			11.002		BOILER, SPREADER STOKER, COAL, 3

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			11.006		BOILER, SPREADER STOKER, FUEL OIL, 3
93	OKLAHOMA MUNICIPAL POWER AUTHORITY	OK-0027	15.007	12/17/92 ACT	TURBINE, COMBUSTION
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	11.002	04/29/91 ACT	BOILER, COAL, 2
			11.006		BOILERS, AUXILIARY, #2 FUEL-FIRED, 2
92	OMNI SOURCE CORP.	OH-0205	82.012	/ /	RECLAIM, SCRAP WIRE
94	ORANGE COGENERATION LP	FL-0068	11.006	12/30/93 ACT	BOILER, AUXILIARY, NG
			15.004		TURBINE, NATURAL GAS, 2
92	ORLANDO UTILITIES COMMISSION	FL-0044	11.002	12/23/91 ACT	BOILER, PC
92	ORLANDO UTILITIES COMMISSION	FL-0056	15.004	11/05/91 ACT	TURBINE, GAS, 4 EACH
			15.006		TURBINE, OIL, 4 EACH
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	11.001	09/27/93 ACT	BOILER, SPREADER STOKER, BIOMASS, 2
			11.002		BOILER, SPREADER STOKER, COAL, 2
			11.006		BOILER, SPREADER STOKER, FUEL OIL, 2
92	OSCO TREATMENT SYSTEMS, INC.	TN-0039	29.002	06/12/90 ACT	WASTEWATER TREATMENT PLANT
93	OVERHALL LAUNDRY SERVICE, INC.	WA-0042	11.999	05/12/92 ACT	BOILER
			11.999		HEATER - HOT WATER
	OWENS-BROCKWAY GLASS CONTAINERS, INC.	GA-0061	90.016	11/15/94 ACT	CONTAINER GLASS FURNACE
	OWENS-CORNING	GA-0060	90.033	11/15/94 ACT	WOOL FIBER GLASS FURNACE, ELECTRIC
	P.H. GLATFELTER	PA-0142	11.002	12/28/94 ACT	BITUMINOUS COAL-FIRED-DRY BOTTOM BOILER
			30.004		SOFTWOOD FIBER LINE AND CAUSTICIZING AREA
94	PABCO GYPSUM	NV-0023	90.024	06/18/93 ACT	GYPSUM MINING, PROCESSING, AND RAILCAR LOADING
93	PACIFIC COAST FUMIGATION	CA-0541	70.999	10/30/91 ACT	CHAMBER, FUMIGATION (METHYL BROMIDE)
93	PACIFIC ENERGY, OTAY MESA LANDFILL	CA-0525	15.005	02/25/92 ACT	ENGINE GENERATOR SET
93	PACIFIC GAS TRANSMISSION COMPANY	OR-0009	15.004	06/19/90 ACT	TURBINE GAS, COMPRESSOR STATION
92	PACIFIC GAS TRANSMITION	OR-0007	15.004	11/03/89 ACT	TURBINE, NAT. GAS
92	PACTRA COATINGS, INC.	CA-0429	22.006	12/13/90 ACT	SOIL VAPOR EXTRACTION UNIT
93	PAN-GLO ATLANTA	GA-0054	41.013	12/09/92 ACT	CLEANING PROCESS, BAKERY PAN
			41.013		COATING APPLICATION, BAKERY PAN
94	PAN-GLO DIVISION, R.T.B. ASSOCIATES	MI-0234	41.013	08/27/93 ACT	COATING LINE, BAKE PAN REFINISHING
	PANDA-KATHLEEN, L.P.	FL-0102	15.004	06/01/95 ACT	COMBINED CYCLE COMBUSTION TURBINE (TOTAL 115MW)
	PAOLI, INC.	IN-0065	41.006	03/28/95 EST	COATING, WOOD FURNITURE & WOODWORKING

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92	PARAMOUNT FARMS	CA-0448	70.999	04/01/92 ACT	DRYER, CADBURY
			70.999		DRYER, PEARLESS
			70.999		DRYER, PROCTOR/SCHWARTZ
			70.999		FINISHING, ALMOND OUT OF SHELL
			70.999		PLASTICIZER
92	PARK ENVIRONMENTAL CORP.	CA-0477	22.006	08/09/91 ACT	EXTRACTION SYSTEM, SOIL VAPOR
92	PARTEK INSULATIONS, INC.	AL-0063	90.022	07/17/91 ACT	FURNACE, CUPOLA & ROCK WOOL MFTR PROCESS
92	PARTEK INSULATIONS, INC.	AL-0064	90.022	07/17/91 ACT	FURNACE, CUPOLA & ROCK WOOL MFTR PROCESS
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	15.002	09/01/92 ACT	FIRE PUMP (DIESEL)
			15.004		GENERATOR, EMERGENCY (NATURAL GAS)
			15.007		TURBINE, COMBUSTION GAS (150 MW)
94	PATOWMACK POWER PARTNERS, LIMITED PARTNE	VA-0206	15.007	09/15/93 ACT	TURBINE, COMBUSTION, SIEMENS MODEL V84.2, 3
93	PCL/SMI, A JOINT VENTURE	WA-0047	11.007	06/12/92 ACT	BURNER (WASTE OIL)
			21.003		SEWAGE SLUDGE DRYER, FLUE GAS RECIRCULATION
			21.003		SEWAGE SLUDGE DRYER, FUME INCINERATOR
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	15.002	11/30/89 ACT	TURBINE, 38 MW OIL FIRED
			15.004		TURBINE, 38 MW NATURAL FAS FIRED
	PECO ENERGY CO.	PA-0108	11.002	12/28/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.006		BOILER #3, OIL/NATURAL GAS
			11.006		BOILER #4, OIL/NATURAL GAS
93	PEDRICKTOWN COGENERATION LIMITED PARTNER	NJ-0010	15.004	02/23/90 ACT	TURBINE, NATURAL GAS FIRED
	PENNSYLVANIA ELECTRIC COMPANY	PA-0111	11.002	12/27/94 ACT	BOILERS 1 & 2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILERS 3 & 4, PULVERIZED COAL, DRY BOTTOM
	PENNSYLVANIA ELECTRIC COMPANY	PA-0115	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
	PENNSYLVANIA ELECTRIC COMPANY	PA-0119	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #3, PULVERIZED COAL, DRY BOTTOM
	PENNSYLVANIA ELECTRIC COMPANY	PA-0126	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
95	PENNSYLVANIA POWER AND LIGHT CO.	PA-0100	11.002	11/27/94 ACT	BOILER, PULVERIZED BIT. COAL FIRED TANG. UNITS 1&2
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0112	11.002	05/25/95 ACT	BOILER, COAL/COKE, DRY BOTTOM
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0113	11.002	12/27/94 ACT	BOILER, COAL/COKE, DRY BOTTOM
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0114	11.002	12/14/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0128	11.002	12/22/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #3, PULVERIZED COAL, DRY BOTTOM
	PENNSYLVANIA POWER COMPANY	PA-0105	11.002	12/29/94 ACT	BOILER #1&2, FW PULV. BIT COAL DRY BOT. WALL-FIRED
			11.002		BOILER #3, FW PULV. BIT COAL DRY BOT. WALL-FIRED
	PENNSYLVANIA POWER COMPANY	PA-0127	11.002	12/21/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #3, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #4, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #5, PULVERIZED COAL, DRY BOTTOM
93	PENNTECH PAPERS INC. SUBSIDIARY WILLAMET	PA-0090	30.002	12/09/92 ACT	KRAFT RECOVERY FURNACE
			30.002		SMELT DISSOLVING TANK
93	PEPCO - CHALK POINT PLANT	MD-0018	15.002	06/25/90 ACT	TURBINE, 105 MW OIL FIRED ELECTRIC
			15.002		TURBINE, 84 MW OIL FIRED ELECTRIC
			15.004		TURBINE, 105 MW NATURAL GAS FIRED ELECTRIC
			15.004		TURBINE, 84 MW NATURAL GAS FIRED ELECTRIC
93	PEPCO - STATION A	MD-0021	15.002	05/31/90 ACT	TURBINE, 124 MW OIL FIRED
			15.004		TURBINE, 124 MW NATURAL GAS FIRED
			42.005		MATERIAL STORAGE, DIESEL STORAGE TANK
93	PFIZER INC.	CT-0103	69.011	11/23/92 ACT	PHARMACEUTICAL PRODUCTION
	PFIZER INC.	CT-0108	69.011	04/16/96 ACT	COATER
	PFIZER INC.	CT-0109	69.011	04/16/96 ACT	DRYER
	PFIZER INC.	CT-0110	69.011	04/16/96 ACT	DRYER
	PHILADELPHIA NAVAL SHIPYARD/NORTHERN DIV	PA-0144	11.004	02/25/96 ACT	BOILERS, NATURAL GAS (3)
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	15.002	10/15/92 EST	ENGINES (7) (DIESEL)
			15.004		ENGINES (3) (NATURAL GAS)

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93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	15.002	10/15/92 ACT	ENGINES (11) (DIESEL)
			15.004		ENGINES (2) (NATURAL GAS)
94	PHOENIX POWER PARTNERS	CO-0023	11.005	05/11/93 ACT	GENERATOR, STEAM, W/ DUCT BURNER
			15.004		TURBINE (NATURAL GAS)
95	PILGRIM ENERGY CENTER	NY-0075	11.004	/ /	2 AUXILIARY BOILERS (EP #00003)
			11.005		(2) DUCT BURNER (EP #S 00001&2)
			15.007		(2) WESTINGHOUSE W501D5 TURBINES (EP #S 00001&2)
92	PINETREE POWER - TAMWORTH INC.	NH-0004	11.008	11/15/90 ACT	BOILER, WOOD-FIRED SPREADER STOKER
92	PINETREE POWER INC.	NH-0003	11.008	03/27/90 ACT	BOILER, WOOD-FIRED SPREADER STOKER
95	PINEY POINT PHOSPHATES, INC.	FL-0090	11.006	09/23/94 ACT	SUBPART DB BOILER, 0.05% S FO
92	PMC SPECIALTIES GROUP	OH-0204	64.999	/ /	METHYL ANTHRANILATE MANUFACTURING
95	PORTLAND GENERAL ELECTRIC CO.	OR-0010	11.005	05/31/94 ACT	BOILERS, AUXILIARY, NATURAL GAS (2)
			15.004		TURBINES, NATURAL GAS (2)
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	11.004	07/30/93 ACT	BOILERS, 6
			15.002		GENERATORS, DIESEL, 6
			29.004		INCINERATOR, HOSPITAL WASTE
95	POTLATCH CORPORATION	ID-0006	30.005	12/03/84 ACT	RECOVERY BOILER
94	POWER GENERATON INC., SOUTHEASTERN PUBLI	VA-0208	11.999	05/04/93 ACT	GENERATOR, ELECTRIC POWER, 3.575 MW
93	PRINCETON PACKAGING INC.	WA-0036	41.021	01/02/90 ACT	PRINTING PRESS, FLEXOGRAPHIC
93	PRINTPACK ENTERPRISES, INC.	WI-0071	41.021	09/11/92 ACT	PRINTER-LAMINATOR
	PROCTOR AND GAMBLE PAPER PRODUCTS CO (CH	PA-0130	11.004	05/31/95 ACT	BOILERS #2 AND #4
			15.004		TURBINE, NATURAL GAS
95	PROJECT ORANGE ASSOCIATES	NY-0080	11.005	12/01/93 ACT	STACK (TURBINE AND DUCT BURNER)
			15.004		GE LM-5000 GAS TURBINE
94	PSI ENERGY, INC. WABASH RIVER STATION	IN-0053	15.007	05/27/93 ACT	COMBINED CYCLE SYNGAS TURBINE
93	QUAD GRAPHICS	WI-0072	41.023	02/01/92 ACT	PRINTING PRESSES, ROTOGRAVURE (2)
	QUAD/GRAPHICS, INC.	WV-0012	11.004	09/14/95 ACT	BOILERS (2)
			41.022		ROTOGRAVURE PRINTING PRESSES (12)
93	QUALITY SAND & GRAVEL	NV-0016	90.024	08/03/92 ACT	SAND AND GRAVEL PROCESSING
			90.024		STONE QUARRYING
95	QUEBECOR PRINTING RICHMOND	VA-0227	11.004	12/15/94 ACT	BOILER, NATURAL GAS/OIL-FIRED

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			41.023		ROTOGRAVURE PRESSES (8)
	R. R. DONNELLEY & SONS CO.	IN-0067	41.022	11/27/95 ACT	PRINTING PRESS, ROTOGRAVURE
95	R. R. DONNELLEY PRINTING COMPANY	VA-0221	41.023	05/02/94 ACT	ROTOGRAVURE PRESS NO. 505-507
			41.023		ROTOGRAVURE PRESSES NO. 501-504, 601
94	R.R. DONNELLEY AND SONS COMPANY	IN-0052	41.022	12/10/93 ACT	PUBLICATION ROTOGRAVURE PRINTING
93	REMEDIATION SERVICES INTERNATIONAL	CA-0524	22.006	07/26/91 ACT	EXTRACTION SYTEM, VAPOR
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0562	15.002	06/18/93 ACT	ENGINE, I.C.
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0563	90.004	06/18/93 ACT	DRYER/MIXER
94	REUBENS FURNITURE INC.	AZ-0020	41.025	09/14/93 ACT	COATING, SURFACE
93	REXHAM INDUSTRIES, INC., DECORATIVE DIVI	SC-0032	41.016	03/19/93 ACT	COATING, SURFACE, CAST FILM LINES, PLASTIC PARTS 3
94	REXHAM PACKAGING INC.	CT-0106	41.021	08/20/93 ACT	PRINTING PRESS, LITHOGRAPHIC
92	RICHMOND EXPLORATION CORP.	CA-0450	15.007	10/24/91 ACT	ENGINE, I.C., NAT. GAS/PROPANE
92	RIMER ENTERPRISES INC.	OH-0196	82.999	/ /	CERAMIC KNOCK-OUT
92	RINGER AMERICA, INC.	MS-0020	41.023	09/07/91 ACT	ROTOGRAVURE PRESS, NO A307
94	RINGIER AMERICA, INC.	AZ-0017	41.023	06/07/93 ACT	PRINTING PRESSES, HEATSET LITHOGRAPHIC
94	RINGIER AMERICA, INC.	AZ-0018	41.023	04/05/93 ACT	PRINTING PRESS, 2 WEB, 8 UNIT HEATSET OFFSET
93	RIO ROCK MATERIALS, INC.	CA-0537	90.024	02/09/93 ACT	CRUSHING, AGGREGATE
			90.024		SCREENING AND TRANSFER
93	RISDON CORPORATION	CT-0104	49.006	02/24/93 ACT	DEGREASER, CONVEYORIZED VAPOR
95	ROANOKE CEMENT COMPANY	VA-0223	90.028	07/26/94 ACT	#5 CLINKER COOLER
			90.028		#5 KILN SYSTEM
			90.028		CEMENT KILN/CLINKER COOLER FAC. -- OTHER PROCESSES
95	ROANOKE ELECTRIC STEEL CORPORATION	VA-0226	81.006	12/08/94 ACT	LADLE FURNACE
			81.006		NO. 5 ELECTRIC ARC FURNACE
93	ROANOKE VALLEY PROJECT II	NC-0057	11.002	11/20/92 ACT	BOILER, PULVERIZED COAL-FIRED
94	ROBBINS RESOURCE RECOVERY	IL-0049	21.001	06/11/90 ACT	INCINERATORS (2 FLUIDIZED BED COMBUSTORS)
94	ROBISON, CARLON AND CARLON	CA-0586	15.002	06/15/93 ACT	GENERATOR, DIESEL
93	RW POWER PARTNERS, L.P.	VA-0191	15.002	01/28/93 ACT	GENERATORS, ELECTRIC (DIESEL) (3)
92	RYAN-MURPHY INCORPORATED	CA-0422	15.002	01/06/92 ACT	GENERATOR, DIESEL-FIRED, NON-EMERGENCY
93	SAGUARO POWER COMPANY	NV-0015	15.007	06/17/91 ACT	COMBUSTION TURBINE GENERATOR
	SAI ENERGY, INC.	CA-0624	11.008	12/23/94 ACT	BOILER, BIOMASS FLUIDIZED BED COMBUSTION

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	SAI ENERGY, INC.	CA-0633	11.008	12/23/94 ACT	BIOMASS FLUIDIZED BED COMBUSTION BOILER
93	SALMON BAY STEEL CORPORATION	WA-0029	81.006	03/30/89 ACT	CASTER & FURNACES (2)
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	11.999	01/30/90 ACT	BURNER, OXYFUEL (2)
			81.006		FURNACE, LADLE REFINING
92	SAN JOAQUIN REFINING CO., INC.	CA-0452	50.006	10/22/91 ACT	HYDROGENATION UNIT, DIESEL
93	SANTEE COOPER (S.C. PUBLIC SERVICE AUTHO	SC-0028	11.002	11/28/90 ACT	BOILER, PULVERIZED COAL FIRED, CROSS UNIT NO. 1
93	SARANAC ENERGY COMPANY	NY-0046	11.004	07/31/92 ACT	BOILER, AUXILIARY (GAS OR LPG)
			11.004		GENERATORS, STAND-BY (2)
			11.005		BURNERS, DUCT (2)
			11.006		GENERATOR, EMERGENCY (#2 DIESEL FUEL)
			11.006		GENERATOR, MAINTENANCE (#2 FUEL OIL)
			15.004		TURBINES, COMBUSTION (2) (NATURAL GAS)
	SATURDAY KNIGHT LIMITED	OH-0228	41.007	06/15/94 ACT	SCREEN PRINTING OF VINYL FILM
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	15.004	02/12/92 ACT	TURBINES, 8
			15.006		TURBINES, 8
93	SC ELECTRIC AND GAS COMPANY - HAGOOD STA	SC-0029	15.004	12/11/89 ACT	INTERNAL COMBUSTION TURBINE
93	SCHROCK HANDCRAFTED CABINETRY	IL-0048	41.025	05/16/92 ACT	COATING (WOOD CABINETS)
	SCHULLER INTERNATIONAL INC.	OH-0229	90.015	01/07/95 EST	MICROFIBER PROD., FLAME ATTENUATION
			90.015		MICROFIBER PROD., ROTARY SPIN
95	SCIENCE AND ENGINEERING ANALYSIS CORPORA	CA-0617	22.006	02/03/94 ACT	AIR STRIPPER-GROUNDWATER TREATMENT
92	SCOTT PAPER COMPANY	AL-0068	11.005	09/17/91 ACT	BOILER, POWER, #4
94	SCOTT PAPER COMPANY	WA-0276	11.008	07/01/93 ACT	BOILER, WOODWASTE-FIRED
93	SCREEN ART, A DIVISION OF ENGRAPH INC.	TN-0040	41.016	08/09/90 ACT	COATING PROCESSES
93	SEAMASS WASTE TO ENERGY	MA-0013	21.001	06/21/90 ACT	INCINERATOR, WASTE 41.67 TPHR
94	SEI BIRCHWOOD, INC.	VA-0213	11.002	08/23/93 ACT	BOILER, PULVERIZED COAL
			90.011		MATERIAL HANDLING, COAL, LIME, AND ASH
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	11.005	06/18/92 ACT	DUCT BURNER
			11.005		DUCT BURNERS (2)
			15.004		COMBUSTION TURBINE (79 MW)
			15.004		COMBUSTION TURBINES (2) (252 MW)
	SEMI TROPIC CO-OP GIN, INC.	CA-0648	70.006	06/23/95 ACT	10' HI-SLIP DRYER WITH 6 MMBTU/HR LPG-FIRED BURNER

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92	SEMINOLE FERTILIZER CORPORATION	FL-0059	15.004	03/17/91 ACT	TURBINE, GAS
94	SEMINOLE FERTILIZER CORPORATION	FL-0076	62.015	12/31/92 ACT	SULFURIC ACID PLANT, 3
	SEMINOLE HARDEE UNIT 3	FL-0104	15.007	01/01/96 ACT	COMBINED CYCLE COMBUSTION TURBINE
94	SEMINOLE KRAFT	FL-0077	11.002	07/07/93 ACT	BOILER, COAL
92	SEMINOLE KRAFT CORPORATION	FL-0047	11.004	01/09/90 ACT	BOILER, 1 EACH
92	SEMMERLING FENCE	MI-0208	41.013	11/13/91 ACT	COATING DIP, 4
92	SHAFTER AUTOMOTIVE SERVICE	CA-0423	49.008	01/13/92 ACT	DEGREASING, ENGINE
92	SHAFTER AUTOMOTIVE SERVICE	CA-0466	49.008	01/13/92 ACT	DEGREASING PROCESS, ENGINES
93	SHELL OIL CO.	CA-0543	22.006	07/01/91 ACT	SOIL REMEDIATION
92	SHELL PIPELINE CORP.	CA-0465	15.999	11/15/91 ACT	ENGINE-GENERATOR, I.C. EMERGENCY (PROPANE)
92	SHELL PIPELINE CORPORATION	CA-0421	15.999	11/15/91 ACT	GENERATOR, EMERGENCY, PROPANE FIRED
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0444	42.005	09/27/91 ACT	TANK, CRUDE OIL STORAGE
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0445	42.005	09/27/91 ACT	TANK, CRUDE OIL STORAGE
	SILICONIX, INC.	CA-0627	99.011	03/18/93 ACT	PHOTORESIST APPLICATORS FOR SEMICONDUCTOR FABRCTN.
92	SINCLAIR PRINTING CO.	CA-0428	41.023	10/09/90 ACT	PRINTING PRESS, 9-COLOR LITHOGRAPHIC
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11.006	11/24/92 ACT	BOILERS, AUXILIARY
			11.006		GENERATOR, EMERGENCY (OIL)
			15.004		TURBINES, COMBUSTION (4) (NATURAL GAS) (1012 MW)
	SITIX OF PHOENIX, INC.	AZ-0028	11.005	02/01/96 EST	BOILER, GAS-FIRED
			99.011		WAFER CLEANING
			99.011		WAFER POLISHING
93	SNOHOMISH CITY SOLID WASTE-CATHCART	WA-0038	21.002	09/20/89 ACT	LANDFILL - TOTAL PROCESS
93	SNYDER OIL CORP. / ENTERPRISE STATION	CO-0022	15.004	11/13/92 ACT	ENGINES, RECIPROCATING (6)
95	SNYDER OIL CORPORATION-RIVERTON DOME GAS	WY-0020	15.004	07/05/94 ACT	1 GAS-FIRED GENERATOR ENGINE
			15.004		2 GAS-FIRED GENERATOR ENGINES
			15.004		NATURAL GAS-FIRED COMPRESSOR ENGINE
93	SOIL REMEDIATION OF PHILADELPHIA	PA-0094	22.006	07/02/92 ACT	SOIL REMEDIATION
94	SOIL RESTORATION AND RECYCLING	TN-0041	22.006	12/06/93 ACT	SOIL REMEDIATION UNIT, THERMAL DESORPTION
			22.006		SOIL STORAGE BUILDING
92	SOLECTRON CORPORATION	CA-0495	99.006	04/02/92 ACT	SOLDER SYSTEM, WAVE W/ FOAM FLUXERS
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	11.002	07/15/92 ACT	BOILER, PULVERIZED COAL FIRED, UNIT NO. 1

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			11.002		BOILER, PULVERIZED COAL FIRED, UNIT NO. 2
			11.002		BOILER, PULVERIZED COAL FIRED, UNIT NO. 3
			11.006		BOILER, NO 2 OIL - AUXILIARY
			15.002		GENERATOR, NO 2 OIL - EMERGENCY
92	SOUTHERN CALIFORNIA GAS	CA-0418	15.004	10/29/91 ACT	TURBINE, GAS-FIRED
92	SOUTHERN CALIFORNIA GAS	CA-0463	15.004	10/29/91 ACT	TURBINE, GAS FIRED, SOLAR MODEL H
	SOUTHERN CALIFORNIA GAS COMPANY	CA-0655	15.004	06/30/95 ACT	EMERGENCY IC ENGINE DRIVING A GENERATOR
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	15.002	10/01/89 ACT	TURBINE, OIL FIRED ELECTRIC
			15.004		TURBINE, NATURAL GAS FIRED ELECTRIC
	SOUTHERN SOYA CORPORATION	SC-0035	11.008	10/02/95 ACT	BOILER, WOODWASTE
			70.015		SOLVENT EXTRACTION SYSTEM
94	SOUTHERN STANDARD CARTONS INCORPORATED	KY-0056	41.021	06/15/93 ACT	PRESS, COLOR OFFSET LITHOGRAPHY
93	ST. CLARE HOSPITAL	WA-0049	99.008	04/15/92 ACT	STERILIZATION, ETHYLENE OXIDE
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	11.005	08/17/93 ACT	BOILER, VTD
			11.005		FURNACE, REHEAT
			81.007		CASTER, EAF/LMF CONTINUOUS
			81.007		DEGASSER, VACUUM TANK (VTD)
	STAR ENTERPRISE	DE-0009	11.004	03/04/96 ACT	CRUDE UNIT ATMOSPHERIC HEATER
92	STATE SAND & GRAVEL CO., INC.	CA-0491	90.003	12/26/90 ACT	ASPHALT BATCH PLANT
92	STATE SAND & GRAVEL CO., INC.	CA-0493	90.003	12/26/90 ACT	ASPHALT BATCH PLANT
	STEEL DYNAMICS, INC.	IN-0059	81.007	10/07/94 ACT	LADLE METALLURGICAL STATION
	STEEL DYNAMICS, INC.	IN-0061	81.007	10/07/94 ACT	ELECTRIC ARC FURNACE #1
	STEEL DYNAMICS, INC.	IN-0062	81.007	10/07/94 ACT	(2) TUNDISH PREHEATERS
			81.007		LADLE DRYOUT FURNACE
			81.007		LADLE PREHEATERS (3)
			81.007		TUNDISH DRYER
			81.007		TUNNEL FURNACE (NATURAL GAS)
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	90.012	09/20/93 ACT	BATCH PLANT, CONCRETE
			90.024		STONE QUARRYING, SAND AND GRAVEL PROCESSING
92	STONECO INC.	OH-0194	22.004	/ /	SOIL REMEDIATION SYSTEM
92	STONECO INC.	OH-0197	90.003	/ /	PLANT, ASPHALT, PORTABLE

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93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	11.999	07/30/87 ACT	BOILER, PRETR HOT WATER & TOPCOAT OVENS/AFTBURNER
			41.002		ALL UNITS
			41.002		ANTICORROSION
			41.002		ANTICORROSION - BLACK PHTHALIC RESIN
			41.002		ANTICORROSION - ENGINE CLEARCOAT
			41.002		ANTICORROSION - INNER PANEL WAX
			41.002		ANTICORROSION - UNDERFLOOR WAX
			41.002		BLACK COAT & WAX BOOTH
			41.002		BODY PRIME
			41.002		BODY SHOP
			41.002		CHASSIS PRIME
			41.002		COATING BOOTH - INTERMEDIATE
			41.002		COATING, PLASTIC
			41.002		COATING, PLASTIC - ADHESION PROMOTER
			41.002		COATING, PLASTIC - CLEARCOAT
			41.002		FINAL REPAIR (TOUCH-UP) BOOTH
			41.002		OVENS/AFTERBURNERS, TWOTONE & PLASTIC
			41.002		PLASTIC BUMPER BOOTH
			41.002		PRIMER SURFACER
			41.002		PVC UNDERCOAT
			41.002		STAMPING SHOP
			41.002		STONEGUARD
			41.002		TOPCOAT BOOTHS #1&#2
			41.002		TOPCOATS
			41.002		TWOTONE & REPAIR BOOTH
			41.002		UNITS* (SEE NOTES)
			41.002		UNITS** (SEE NOTES)
92	SUMAS ENERGY INC.	WA-0027	15.004	06/25/91 ACT	TURBINE, NATURAL GAS
92	SUNBIRD BOAT CO., INC.	SC-0020	49.004	12/13/91 ACT	ASSEMBLY, FINAL
			49.004		GELCOAT BOOTH
			49.004		LAMINATION OPERATIONS

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93	SUNLAND REFINERY	CA-0513	11.005	09/24/92 ACT	BOILERS (2)
	SUPERIOR AGRESOURCES	CA-0667	70.007	07/12/95 ACT	DRYERS AND PELLETIZING EQUIPMENT
92	SUPRA SPORTS, INC.	TN-0037	49.005	04/04/91 ACT	CLEAN-UP, ACETONE (1)
			49.005		CLEAN-UP, ACETONE (2)
			49.005		CLEAN-UP, ACETONE (3)
			49.005		CLEAN-UP, ACETONE (4)
			49.005		CLEAN-UP, NON-ACETONE (1)
			49.005		CLEAN-UP, NON-ACETONE (2)
			49.005		CLEAN-UP, NON-ACETONE (3)
			49.005		CLEAN-UP, NON-ACETONE (4)
			49.005		COATING, ADHESIVE (3)
			49.005		COATING, GEL (1)
			49.005		COATING, GEL (4)
			49.005		COATING, RESIN (2)
			49.005		COATING, RESIN (3)
			49.005		COATING, RESIN (4)
93	SUPREME BUMPER, INC.	OH-0219	99.005	07/09/93 ACT	EVAPORATOR
93	SVG LITHOGRAPHY SYSTEMS, INC.	CT-0102	41.023	11/05/92 ACT	WATER CHILLER
92	SWIFT ENERGY	OK-0026	15.004	09/05/91 ACT	ENGINES, I.C.
			50.002		DEHYDRATION UNIT
94	TACTYL TECHNOLOGIES, INC.	CA-0573	63.999	01/23/90 ACT	DIP COATING LINE WITH CARBON ADSORBER CONTROL
92	TARMAC FLORIDA, INC.	FL-0049	90.028	02/27/91 ACT	KILN, 1 EACH
93	TAUNTON ENERGY CENTER	MA-0011	11.002	/ /	BOILER, COAL FIRED CIRCULATING FLUIDIZED BED
95	TBG COGEN COGENERATION PLANT	NY-0063	11.005	08/05/90 ACT	COEN DUCT BURNER
			15.007		GE LM2500 GAS TURBINE
94	TECO POLK POWER STATION	FL-0081	15.005	02/24/94 ACT	TURBINE, SYNGAS (COAL GASIFICATION)
			15.006		TURBINE, FUEL OIL
93	TEMPLE UNIVERSITY	PA-0095	15.004	10/02/92 EST	ELECTRIC GENERATOR (NATURAL GAS)
94	TENASKA WASHINGTON PARTNERS, L.P.	WA-0275	15.007	05/29/92 ACT	BOILERS, AUXILIARY
			15.007		COGENERATION PLANT, COMBINED CYCLE
95	TENNECO GAS	TN-0043	15.004	/ /	IC ENGINE, NATURAL GAS

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95	TENNECO GAS	TN-0046	15.004	/ /	IC ENGINE, NATURAL GAS
			15.004		IC ENGINES, NATURAL GAS (2)
95	TERRA VAC	CA-0609	22.006	03/20/92 ACT	SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM
92	TETRA TECH INC.	CA-0435	22.006	01/15/91 ACT	SOIL VAPOR EXTRACTION SYSTEM
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0504	42.005	06/12/92 ACT	MATL. STORAGE, FIXED-ROOF CRUDE OIL TANKS (4)
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0528	15.003	06/02/92 ACT	COMPRESSOR, GAS
93	TEXACO EXPLORATION & PRODUCTION INCORPOR	CA-0505	15.004	06/02/92 ACT	COMPRESSOR, FIXED ROOF STOAGE VAPOR RECOVERY SYS.
93	TEXACO INC. - ONSHORE DIVISION	LA-0082	15.004	09/25/92 ACT	COMPRESSORS, RECIPROCATING (3)
92	TEXACO REFINING & MARKETING INC.	CA-0426	50.009	01/29/92 ACT	SURGE TANK
	TEXACO TRADING AND TRANSPORTION, INC.	CA-0641	50.004	04/14/95 ACT	BOTTOM-LOADING LIGHT CRUDE OIL TRUCK RACK
94	TEXAS CRUDE ENERGY, INC.	CA-0581	42.005	09/01/93 ACT	TANK, STORAGE (FIXED-ROOF)
			50.006		TANK, WASH
93	TEXASGULF, INC.	VA-0196	90.011	02/23/93 ACT	COAL UNLOADING
			90.019		LIME UNLOADING
			90.024		MATERIAL TRANSFER/HANDLING, SODA ASH & SAND
			90.024		RAW MATERIAL BELT TRANSFER
			90.026		#3 KILN DEFLUORINATION
			90.026		BULK PRODUCT LOADING
			90.026		CLINKER CONVEYING
			90.026		KILN FEED MIX PRODUCTION
			90.026		PHOSPHATE ROCK UNLOADING
			90.026		PRODUCT SIZING AND DEDUSTING
			90.026		PRODUCT STORAGE
			90.026		PRODUCT STORAGE - #3 SILO
93	TEXTRON - DAVIDSON EXTERIOR TRIM DIVISIO	GA-0055	41.002	11/23/92 ACT	COATING APPLICATION, SURFACE, AUTO/LIGHTDUTY TRUCK
92	THE ANDERSONS, MAUNEE GRAIN DIV.	OH-0201	70.007	/ /	DRYER, COLUMN, GRAIN
92	THE DOT PRINTER	CA-0500	41.022	03/27/92 ACT	PRINTING PRESS, FLEXOGRAPHIC
	THE STRIP SHOP	CA-0632	49.010	05/12/94 ACT	CUSTOM-MADE STRIP DIP TANK AND FLOW/SCRUB TRAY
95	THE UPJOHN COMPANY	MI-0235	69.011	06/23/94 ACT	EXPANSION OF HF CHEMISTRY
	THERMAL EARTH SOLUTION	AZ-0031	22.006	06/03/96 EST	SOIL REMEDIATION UNIT
92	THERMO ELECTRON'S DELANO ENERGY COMPANY	CA-0424	11.001	07/10/91 ACT	BOILER, FLUIDIZED BED, BIOMASS FIRED

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92	THERMO INDUSTRIES, LTD.	CO-0017	15.004	02/19/92 ACT	TURBINE, GAS FIRED, 5 EACH
	THIELE KAOLIN CO.	GA-0059	90.017	01/24/95 ACT	KAOLIN PROCESSING FACILITIES
92	THORNE ENVIRONMENTAL, INC.	CA-0469	22.006	09/27/90 ACT	SOIL VAPOR EXTRACTION SYSTEM
92	THORNE ENVIRONMENTAL, INC.	CA-0474	22.006	11/15/90 ACT	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
92	THORNE ENVIRONMENTAL, INC.	CA-0475	22.006	11/15/90 ACT	EXTRACTION SYSTEM, SOIL GASOLINE VAPOR
95	THORNWOOD FURNITURE MFG. INC.	AZ-0024	30.007	06/13/94 ACT	WOODWORKING
			41.025		COATING, WOOD FURNITURE
94	TIGER BAY LP	FL-0072	11.005	05/17/93 ACT	DUCT BURNER, GAS
			15.004		TURBINE, GAS
			15.006		TURBINE, OIL
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	11.005	07/17/86 ACT	COMBUSTION, NATURAL GAS
			11.006		COMBUSTION, #2 OIL
			11.006		COMBUSTION, #6 OIL
			41.002		ANTI-CHIP
			41.002		ANTI-CHIP, FUEL TANK
			41.002		BLACKOUT, DOOR SASH
			41.002		BLACKOUT, GRILL-CHASSIS
			41.002		BLACKOUT, WHEELHOUSE
			41.002		ELECTRODEPOSITION PRIME
			41.002		ELECTROSTATIC AIR SPRAY, INT., SOLID, & METALLIC
			41.002		ELECTROSTATIC AIR SPRAY, METALLIC BASE COAT
			41.002		INTERIOR COATING
			41.002		MINI-BELL, METALLIC BASECOAT
			41.002		MINI-BELL, SOLID COAT, METALLIC CLEAR COAT
			41.002		PRIMER-SURFACER
			41.002		REPAIR TOUCH-UP, METALLIC BASECOAT
			41.002		REPAIR TOUCH-UP, PRIMER-SURFACER
			41.002		REPAIR TOUCH-UP, SOLID COAT
			41.002		REPAIR TOUCH-UP,METALLIC CLEARCOAT
			41.002		REPAIR, FINAL, MET. BASE COAT
			41.002		REPAIR, FINAL, MET. CLEARCOAT

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			41.002		REPAIR, FINAL, SOLID COAT
			41.002		REPAIR, OFF-LINE
			41.002		TOPCOAT, METALLIC BASECOAT
			41.002		TOPCOAT, METALLIC CLEARCOAT
			41.002		TOPCOAT, SOLID
			41.002		TOPCOAT, SOLID, URETHANE BUMPER
			41.013		ELECTRODEPOSITION PRIME, SMALL PARTS
			41.016		COATING, PLASTIC PARTS EXC. ADH. PROMOTER
			41.016		PRIMER-SURFACER, BUMPER, POLYPROPYLENE
			41.016		PRIMER-SURFACER, URETHANE BUMPER
			41.016		TOPCOAT, INSTR. PANEL, GARNISH, AND GRILL
			41.016		TOPCOAT, MET BASE, URETHANE BUMPER
			41.016		TOPCOAT, MET CLEAR, URETHANE BUMPER
			41.999		ADHESION PROMOTER
			41.999		ADHESION PROMOTER, BUMPER, POLYPROPYLENE
			41.999		AIR SPRAY, TOP & INTERIOR COATS
			41.999		EXHAUSTS, GENERAL
			41.999		PAINT HOSPITAL
			41.999		PAINT SHOP, GENERAL
			41.999		PAINTING OPERATIONS
			41.999		PROCESSES, MISC.
			41.999		PROCESSES, UNCONTROLLED
			41.999		SANDING OPERATIONS
			41.999		SEALANTS AND POLISHERS, MISC.
			41.999		SEALER DECK
			41.999		SOLVENTS, MISC. CLEANING
			41.999		SOLVENTS, PURGE
			41.999		UNDERBODY PVC
			41.999		WAX ANTI-CORROSION
			41.999		WIPING, SOLVENT
	TOYOTA MOTOR MANUFACTURING U.S.A., INC.	KY-0063	41.002	05/31/94 ACT	COATING, AUTOMOTIVE

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92	TPS TECHNOLOGIES, INC.	CA-0470	22.006	10/08/90 ACT	SOIL TREATMENT SYSTEM, MOBILE
92	TRACOR FLIGHT SYSTEMS, INC.	CA-0451	41.001	10/23/91 ACT	COATING OPERATION, AIRCRAFT
95	TRANSAMERICAN REFINING CORPORATION	LA-0090	11.005	02/10/95 ACT	BOILER, NATURAL GAS/RFG FIRED
			50.003		HEATERS, CHARGE - LESS THAN 100 MM BTU/HR
			50.003		HEATERS, CHARGE - MORE THAN 100 MM BTU/HR
			50.003		REGENERATOR, FCCU
			50.006		SULFUR RECOVERY UNITS (3)
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	11.999	01/15/93 ACT	BOILER
			11.999		HEATER, CHARGE
			11.999		HEATER, PROCESS
			50.003		CATOFINS UNIT
			50.003		REACTOR TRAIN CATALYTIC REFORMING (CATOFINS UNIT)
			50.003		REGENERATOR, CATALYTIC CRACKING FCCU
			50.003		REGENERATOR, FCCU
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	11.005	01/15/93 ACT	BOILER
			11.999		HEATER, CHARGE
			11.999		HEATER, PROCESS
			50.003		CATALYTIC CRACKING FCCU REGENERATOR
			50.003		CATOFINS UNIT (CATALYTIC REFORMING)
			50.003		CATOFINS UNIT (REACTOR TRAIN: CATALYTIC REFORMING)
			50.003		REGENERATOR, FCCU
			50.007		PIPING COMPONENTS (FUGITIVE EMISSIONS)
	TRANSCONTINENTAL GAS PIPELINE CORP.	PA-0118	15.004	06/05/95 ACT	I.C. ENGINES, NATURAL GAS, UNIT 12
			15.004		I.C. ENGINES, NATURAL GAS, UNITS 1-6
			15.004		I.C. ENGINES, NATURAL GAS, UNITS 10-11
			15.004		I.C. ENGINES, NATURAL GAS, UNITS 7-9, 13
	TRICO STEEL CO., LLC	AL-0087	81.007	09/22/95 ACT	ELECTRIC ARC FURNACE (EAF) - CARBON STEEL
			81.007		LADLE METALLURGICAL FURNACES
			81.007		TUNNEL FURNACE
95	TRIGEN MITCHEL FIELD	NY-0076	11.004	04/16/93 ACT	DUCT BURNER
			15.007		GE FRAME 6 GAS TURBINE

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	TULLYTOWN RESOURCE RECOVERY FACILITY	PA-0137	21.002	02/01/96 ACT	MUNICIPAL WASTE LANDFILL WITH FOUR LFG TURBINES
95	TUSCALOOSA STEEL CORP.	AL-0077	81.007	12/15/94 ACT	CONTINUOUS CASTER
			81.007		DIRECT REDUCED IRON (DRI) SHAFT FURNACE
			81.007		ELECTRIC ARC FURNACE (EAF)
			81.007		EQUALIZING FURNACE
			81.007		FUGITIVE EMISSIONS FROM ROADS
			81.007		LADLE METALLURGY STATION
	TUSCALOOSA STEEL CORP. - MOBILE DRI PLAN	AL-0086	90.021	10/10/95 ACT	DIRECT REDUCED IRON MATERIAL HANDLING SYSTEM
			90.021		REFORMER AND DIRECT REDUCED IRON SHAFT FURNACE
94	TUSCARORA INC.	CT-0105	63.031	11/22/93 ACT	MOLDING, EXPANDABLE POLYSTYRENE
92	TUSCARORA PLASTICS, INC.	MI-0207	99.014	10/30/91 ACT	STORAGE,PRE-EXPANSION & PRE-PUFF, MOLDING, STORAGE
92	TUSCARORA PLASTICS, INC.	MI-0210	99.014	10/30/91 ACT	STORAGE, PRE-EXPANSION & PRE-PUFF, MOLDING
95	TVA GALLATIN FOSSIL STEAM PLANT	TN-0048	11.002	/ /	TANGENTIALLY-FIRED COAL BURNING BOILERS (3)
	U.S. BORAX	CA-0670	90.024	09/28/95 ACT	BORATE TAILINGS PONDS (FUGITIVE DUST CONTROL)
95	U.S. SUGAR CORP	FL-0094	11.001	01/31/95 ACT	BAGASSE BOILER
	U.S. SUGAR CORP	FL-0097	11.001	01/31/95 ACT	BOILER, BAGASSE FIRED, WET SCRUBBER FOR PM
95	UDG/GOODYEAR	NY-0078	11.002	08/10/89 ACT	FLUIDIZED BED COAL BOILER
95	ULTRAMAR, INC.	CA-0615	50.007	10/07/91 ACT	PROCESS VALVES
92	UNION CAMP CORPORATION - BAG DIVISION	SC-0019	41.021	07/24/91 ACT	PRESS, UNIT 181
			41.021		PRESS, UNIT 182
95	UNION CARBIDE CHEMICALS AND PLASTICS COM	LA-0087	69.999	04/29/94 ACT	BUTANOL PRODUCTION UNIT
93	UNITED GRAPHICS	WA-0046	41.023	03/17/92 ACT	PRINTING PRESS, OFFSET
	UNITED STATES SURGICAL CORPORATION	CT-0111	99.004	06/23/96 EST	CHAMBER EXHAUST VENT
			99.004		PRIMARY AERATION ROOM VENT
			99.004		SECONDARY AERATION ROOM VENTS
			99.004		STERILIZATION CHAMBER VENT
	UNITED STATES SURGICAL CORPORATION	CT-0112	99.004	06/23/96 EST	CHAMBER EXHAUST VENT
			99.004		PRIMARY AERATION ROOM VENT
			99.004		SECONDARY AERATION ROOM VENTS
			99.004		STERILIZATION CHAMBER VENT
	UNITED STATES SURGICAL CORPORATION	CT-0113	99.004	06/23/96 EST	CHAMBER EXHAUST VENT

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
			99.004		PRIMARY AERATION VENT
			99.004		SECONDARY AERATION ROOM VENTS
			99.004		STERILIZATION CHAMBER VENT
95	UNIVERSAL URETHANE, INC.	NV-0027	63.013	04/06/94 ACT	MFG OF POLYURETHANE PRODUCTS
92	UNOCAL	CA-0458	11.005	11/15/91 ACT	GENERATORS, STEAM, (3)
94	UNOCAL	CA-0580	42.005	07/23/93 ACT	STORAGE TANK, FIXED ROOF
95	UNOCAL	CA-0613	15.004	07/18/89 ACT	TURBINE, GAS (SEE NOTES)
93	UNOCAL CALIFORNIA PIPELINE COMPANY	CA-0546	42.006	02/26/93 ACT	STORAGE TANK (84000 BBL)
92	UNOCAL CHEMICALS DIV./OAKLAND DIST. FACI	CA-0496	22.006	04/01/92 ACT	BLOWERS (2), SOIL VAPOR EXTRACTION
93	UNOCAL CORP/PT. PEDERNALES PROJ./ LOMPOC	CA-0511	11.005	05/11/92 ACT	HEATER TREATERS (3)
93	UNOCAL CORPORATION	WA-0030	22.006	03/30/89 ACT	ENTIRE FACILITY
			22.006		MONITOR SYSTEM
			22.006		VAPOR EXTRACTION STACK
	UNOCAL/FRESNO COUNTY GAS PRODUCTION	CA-0640	50.002	12/07/94 ACT	GLYCOL REBOILER
92	UPF CORPORATION	CA-0417	15.002	12/02/91 ACT	ENGINE, DIESEL, EMERGENCY POWER GENERATION
92	UPF CORPORATION	CA-0453	15.002	12/02/91 ACT	ENGINE, DIESEL
92	UPJOHN CO.	MI-0201	69.011	03/15/91 ACT	FILTER, PRESSURE, FOR PRODUCT DRYING
95	USA LIGHTS OF OHIO	OH-0225	99.999	06/15/94 ACT	FLUORESCENT LAMP RECYCLING PROCESS
94	USPCI	UT-0042	22.005	07/14/92 ACT	KILN, 2 EACH
95	USPCI	UT-0045	22.005	07/14/92 ACT	KILN, 2 EACH
93	USS, A DIVISION OF USX CORPORATION, GARY	IN-0041	81.006	05/22/89 ACT	DEGASSER, NO. 2 Q-BOP SHOP RH
			81.006		LADLE VESSEL PREHEAT SYSTEM (2)
			81.006		MATL TRANSFER/HAND, BULK ADDITIVE SYS, 100% PM GEN
			81.006		VE, ENTIRE FACILITY
92	V.R. SYSTEMS, INC.	CA-0482	22.006	07/29/91 ACT	EXTRACTION SYSTEM, SOIL VAPOR (VENT TEST)
92	V.R. SYSTEMS, INC.	CA-0483	22.006	07/29/91 ACT	EXTRACTION SYSTEM, SOIL VAPOR (VENT TEST)
94	VAL-PAK DIRECT MARKETING SYSTEMS, INC.	NV-0025	41.023	09/01/93 ACT	PRINTING, LITHOGRAPHIC
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0192	29.004	03/14/91 ACT	INCINERATOR
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0193	29.004	11/01/88 ACT	INCINERATOR
93	VALLEY DETROIT DIESEL ALLISON	CA-0538	41.013	12/22/92 ACT	SPRAY OPERATION, PAINT
93	VIRGINIA COMMONWEALTH UNIVERSITY	VA-0197	11.004	02/22/93 ACT	BOILER, UTILITY, NATURAL GAS & #6 FUEL OIL (3)

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95	VPI & STATE UNIVERSITY	VA-0225	11.002	12/12/94 ACT	BOILER, COAL
95	W. R. GRACE & CO. - CONN.	MD-0026	62.999	07/28/94 ACT	FLUID CRACKING CATALYST PLANT
94	W. S. FREY COMPANY, INC.	VA-0210	90.019	05/14/93 ACT	KILN, LIME
95	WALLE CORPORATION	AZ-0026	41.014	11/28/94 ACT	GLUEING
			41.014		PRINTING
	WASTE MANAGEMENT OF SANTA CRUZ COUNTY	CA-0671	41.013	09/06/95 ACT	PAINT SPRAY OPERATION FOR METAL PARTS W/ BOOTH
93	WATSON ASPHALT PAVING CO.	WA-0035	90.003	11/21/89 ACT	ASPHALT MIX PLANT
95	WATSON LABORATORIES, INC.	CA-0610	41.013	03/31/93 ACT	COATING & LAMINATING MACHINE (SEE NOTES)
	WAUPACA FOUNDRY - PLANT 5	IN-0068	11.005	01/19/96 ACT	BOILERS, NATURAL GAS
			81.004		IRON FOUNDRY CASTING COOLING (4 LINES)
			81.004		IRON FOUNDRY CHARGE HANDLING
			81.004		IRON FOUNDRY CLEANING AND GRINDING LINES (4)
			81.004		IRON FOUNDRY CORE MAKING
			81.004		IRON FOUNDRY CUPOLA
			81.004		IRON FOUNDRY PICK AND SORT LINES (4)
			81.004		IRON FOUNDRY POURING/MOLD COOLING (4 LINES)
			81.004		IRON FOUNDRY SAND SYSTEM
			81.004		IRON FOUNDRY SHAKEOUT (4 LINES)
93	WAUPACA FOUNDRY INC., PLANT 1	WI-0064	81.004	12/21/92 ACT	CUPOLA (WITH HOT BLAST BURNERS, AFTERBURNER)
			81.004		DISA LINE, SAND HANDLING
			81.004		DISA LINE; POURING/MOLD COOLING; MULLOR
			81.004		DISA LINE; SANDHANDLING; MULLOR
			81.004		DISA LINES (2)
			81.004		NATURAL GAS FIRED CORE MAKEUP UNITS
			81.004		PICK AND SHAKE LINE
			81.004		SANDCOOLING; WATER ADDITION BELT; SAND HANDLING
94	WAUSAU PAPERS	WI-0076	11.004	10/28/93 ACT	BOILER, GAS/OIL FIRED
	WELLBORN CABINET, INC.	AL-0083	41.025	09/08/95 ACT	WOOD CABINET MANUFACTURING
93	WEPCU, PARIS SITE	WI-0067	15.007	08/29/92 ACT	TURBINES, COMBUSTION (4)
95	WEST CAMPUS COGENERATION COMPANY	TX-0231	15.004	05/02/94 ACT	GAS TURBINES
94	WEST COAST LITHOGRAPHERS, INC.	CA-0565	41.023	10/15/92 ACT	PRESS

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	WEST PENN POWER COMPANY	PA-0116	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #3, PULVERIZED COAL, DRY BOTTOM
	WEST PENN POWER COMPANY	PA-0123	11.002	06/12/95 ACT	BOILER, PULVERIZED COAL, DRY BOTTOM
	WEST PENN POWER COMPANY	PA-0125	11.002	12/29/94 ACT	BOILER #1, PULVERIZED COAL, DRY BOTTOM
			11.002		BOILER #2, PULVERIZED COAL, DRY BOTTOM
	WESTERN ENVIRONMENTAL ENGINEERS COMPANY	CA-0642	15.004	05/02/95 ACT	TWO FORD LSG-875 GAS FIRED IC ENGINES
93	WESTERN GAS RESOURCES, INC.	MI-0230	50.006	04/13/93 ACT	SWEETENING, NATURAL GAS
93	WESTERN GAS RESOURCES,INC.	ND-0010	15.004	08/24/92 ACT	COMPRESSOR ENGINE
			50.002		AMINE TREATING AND FLARE
94	WESTERN INSULFOAM	AZ-0019	99.014	07/01/86 EST	FOAM PANEL MANUFACTURING
92	WESTERN LIME AND CEMENT CO.	WI-0062	90.019	/ /	KILN, LIME, P38,S18
93	WESTERN PNEUMATIC TUBE CO.	WA-0033	49.008	01/10/90 ACT	DEGREASER, VAPOR
93	WESTLAKE POLYMERS CORPORATION	LA-0083	63.999	11/16/92 ACT	POLYETHYLENE PRODUCTION
92	WESTMINSTER CERAMICS	CA-0464	41.999	12/09/91 ACT	SPRAY LINE, GLAZE TEST
92	WESTON SERVICES, INC.	MI-0204	22.006	11/08/91 ACT	LT3 (PROCESS)
	WESTWOOD ENERGY PROPERTIES, INC.	PA-0124	11.002	12/27/94 ACT	BOILER, COAL, CIRCULATING FLUIDIZED BED
	WEYERHAEUSER COMPANY	MS-0024	30.003	11/30/94 ACT	DRYER, VENEER
			30.003		PLYWOOD PRESS
	WEYERHAEUSER COMPANY	MS-0026	11.008	05/09/95 ACT	BOILER, WOODWASTE
95	WEYERHAUSER CO.	AL-0079	11.008	10/28/94 ACT	BOILER, WOOD-FIRED
			30.003		DRYER, RADIO FREQUENCY
			30.003		JET VENEER DRYERS (2), GAS-FIRED & STEAM-HEATED
			30.003		KILNS (2), HIGH TEMP. DRY
			30.003		PLYWOOD PRESS NO. 1
			30.003		PLYWOOD PRESS NO. 2
93	WHEELABRATOR FALLS, INC.	PA-0088	21.001	05/29/92 ACT	INCINERATORS, MUNICIPAL WASTE (2)
93	WICKLAND OIL COMPANY, MTBE TANK FARM	CA-0518	42.005	07/19/91 ACT	MATERIAL STORAGE, TANKS (13)
95	WILLIAM L. BONNELL CO., INC.	GA-0057	82.010	11/15/94 ACT	ENTIRE FACILITY, SEC. ALUMINUM PROD.
94	WILLIAMS FIELD SERVICES CO. - EL CEDRO C	NM-0021	15.004	10/29/93 ACT	ENGINE, GAS-FIRED, RECIPROCATING
			15.004		TURBINE, GAS-FIRED

YEAR	COMPANY NAME	RBLC ID	PROCESS TYPE	PERMIT DATE (EST/ACT)	PROCESS DESCRIPTION
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0489	90.006	01/29/91 ACT	CONVEYING AND LOADING, CEMENT
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0494	90.006	01/29/91 ACT	UNLOADING, STORAGE, BULK CEMENT
	WITCO CORP. - CONCARB DIV.	AL-0084	69.015	06/09/95 ACT	CARBON BLACK OIL REACTOR, PELLETIZER & DRY'G DRUMS
93	WORLD COLOR PRESS - SALEM GRAVURE DIVISO	IL-0047	41.022	09/05/91 ACT	PRINTING PRESSES, HEAT-SET OFFSET 3 EACH
93	WORLD COLOR PRESS - SPARTAN PRINTING DIV	IL-0046	41.022	09/05/91 ACT	PRINTING PRESSES, HEAT-SET OFFSET 2 EACH
	WYETH NUTRITIONALS, INC.	VT-0011	70.999	10/27/94 ACT	DRYER, DAIRY WHEY
93	YAWORSKI, INC. / MAGILL ENCLOSED LANDF	CT-0100	29.003	05/18/92 ACT	ENCLOSED LANDFILL GA
	YORK COUNTY ENERGY PARTNERS	PA-0132	11.002	07/25/95 ACT	BITUMINOUS COAL FIRED CFB BOILER
	ZINC CORPORATION OF AMERICA	PA-0109	11.002	12/29/94 ACT	BOILERS, PULVERIZED COAL (2)

APPENDIX G

CONTROL TECHNOLOGY DETERMINATIONS FOR PROCESSES

Note: Appendix G lists determinations entered into the RBLC since June 1991. Older determinations in the RBLC database do not appear here.

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 11.001 Bagasses Combustion						
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	THERMO ELECTRON'S DELANO ENERGY COMPANY	CA-0424	07/10/91 ACT	EPA REGION IX	GERARDO C. RIO	(415)-744-1263
95	U.S. SUGAR CORP	FL-0094	01/31/95 ACT	FLORIDA DEPT OF ENV REGULATION	TERESA HERON	(904) 488-1344
	U.S. SUGAR CORP	FL-0097	01/31/95 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
PROCESS TYPE: 11.002 Coal Combustion						
94	AES WARRIOR RUN, INC.	MD-0022	06/03/94 ACT	MARYLAND DEPARTMENT OF THE ENVIRONMENT	WILLIAM PAUL	(410) 631-3225
94	ARCHER DANIELS MIDLAND	IA-0025	08/03/93 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	PETER HAMLIN	(515) 281-8852
	CARGILL, INC.	IA-0028	08/24/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	BILL YOUNGQUIST	(515) 281-8924
93	CHAMBERS COGENERATION LIMITED PARTNERSHI	NJ-0014	12/26/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	YOGESH DOSHI	(609) 633-7249
92	COGENTRIX OF DINWIDDIE	VA-0185	04/16/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
	DUQUESNE LIGHT COMPANY	PA-0117	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
93	ENERGY NEW BEDFORD COGENERATION FACILITY	MA-0009	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
95	FORT DRUM HTW COGEN FACILITY	NY-0070	03/01/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	GENERAL ELECTRIC TRANSPORTATION SYSTEM	PA-0143	12/21/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDRA VERMA	(814) 332-6940
	GILBERTON POWER COMPANY	PA-0110	12/20/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531
93	GOLDEN VALLEY ELECTRIC ASSOCIATION - HEA	AK-0024	03/10/93 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5100
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	03/16/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	D. FERRIER	(517) 373-7023
93	INTER-POWER OF PENNSYLVANIA	PA-0089	11/28/90 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
95	INTERNATIONAL PAPER CO. HAMMERMILL PAPER	PA-0101	12/27/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RHETT MCLAREN	(717) 342-0410
93	KEYSTONE COGENERATION SYSTEMS, INC.	NJ-0015	09/06/91 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJESH PATEL	(609) 777-0416
93	MAPLE STREET POWERHOUSE UNIT 2	MA-0012	12/02/91 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
	METROPOLITAN EDISON COMPANY	PA-0121	12/14/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	METROPOLITAN EDISON COMPANY	PA-0129	03/09/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RON DAVIS	(717) 657-4587
	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0107	08/02/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BRUCE FRY	(412) 442-4174
	MON VALLEY ENERGY LIMITED PARTNERSHIP	PA-0133	08/08/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BRUCE FRY/TOM JOSEPH	(412) 442-4174
	NORTHAMPTON GENERATING CO.	PA-0134	04/14/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM NUVER	(215) 861-2083
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	04/29/91 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	K. MILLER	(804)-786-1433
92	ORLANDO UTILITIES COMMISSION	FL-0044	12/23/91 ACT	EPA REGION IV	GREGG WORLEY	(404)-347-5014
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	P.H. GLATFELTER	PA-0142	12/28/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RONALD DAVIS	(717) 657-4587
	PECO ENERGY CO.	PA-0108	12/28/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	THOMAS MCGINLEY	(610) 832-6241
	PENNSYLVANIA ELECTRIC COMPANY	PA-0111	12/27/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD MAXWELL	(717) 327-3637
	PENNSYLVANIA ELECTRIC COMPANY	PA-0115	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	PENNSYLVANIA ELECTRIC COMPANY	PA-0119	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	PENNSYLVANIA ELECTRIC COMPANY	PA-0126	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
95	PENNSYLVANIA POWER AND LIGHT CO.	PA-0100	11/27/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD MAXWELL	(717) 327-3640
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0112	05/25/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RON DAVIS	(717) 657-4587
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0113	12/27/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD MAXWELL	(717) 327-3637
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0114	12/14/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531
	PENNSYLVANIA POWER AND LIGHT COMPANY	PA-0128	12/22/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RON DAVIS	(717) 657-4587
	PENNSYLVANIA POWER COMPANY	PA-0105	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	PENNSYLVANIA POWER COMPANY	PA-0127	12/21/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDRA VERMA	(814) 332-6940
93	ROANOKE VALLEY PROJECT II	NC-0057	11/20/92 ACT	NORTH CAROLINA DIV OF ENV MGMT	JOHN EVANS	(919) 733-3340
93	SANTEE COOPER (S.C. PUBLIC SERVICE AUTHO	SC-0028	11/28/90 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
94	SEI BIRCHWOOD, INC.	VA-0213	08/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES LAFRATTA	(804) 786-6849
94	SEMINOLE KRAFT	FL-0077	07/07/93 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
93	TAUNTON ENERGY CENTER	MA-0011	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
95	TVA GALLATIN FOSSIL STEAM PLANT	TN-0048	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
95	UDG/GOODYEAR	NY-0078	08/10/89 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	VPI & STATE UNIVERSITY	VA-0225	12/12/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GAIL STEELE	(804) 762-4000
	WEST PENN POWER COMPANY	PA-0116	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	WEST PENN POWER COMPANY	PA-0123	06/12/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	WEST PENN POWER COMPANY	PA-0125	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
	WESTWOOD ENERGY PROPERTIES, INC.	PA-0124	12/27/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531
	YORK COUNTY ENERGY PARTNERS	PA-0132	07/25/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RON DAVIS	(717) 657-4587
	ZINC CORPORATION OF AMERICA	PA-0109	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174

PROCESS TYPE: 11.004 Multiple Fuels Combustion

95	ANITEC COGEN PLANT	NY-0061	07/07/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	APPLETON PAPER, INC.	WI-0065	01/12/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
92	APPLIED ENERGY SERV & SEMINOLE KRAFT COR	FL-0060	03/28/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
93	BOEING COMMERCIAL AIRPLANE-FREDERKSN	WA-0050	04/02/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	BROWNING-FERRIS INDUSTRIES OF CA	CA-0438	02/22/91 ACT	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
92	CONSOLIDATED PAPERS, INC.-KRAFT DIV.	WI-0059	01/01/87 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	ALLEN HUBBARD	(608)-266-3450
92	DAIKIH AMERICA INC.	AL-0058	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
93	DAKOTA GASIFICATION COMPANY.	ND-0011	03/23/93 ACT	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
95	FULTON COGEN PLANT	NY-0062	09/15/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	GENERAL MOTORS TRUCK & BUS GROUP	IN-0046	09/09/91 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
93	GENERAL MOTORS TRUCK AND BUS GROUP	IN-0042	09/09/91 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
94	GORDONSVILLE ENERGY L. P.	VA-0202	07/30/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DAHLGREN VAUGHAN	(804) 786-6849
93	GORDONSVILLE ENERGY L.P.	VA-0189	09/25/92 ACT	FAIRFAX COUNTY AIR POLLUTION CONTROL, VA	DAHLGREN VAUGHAN	(703) 899-4600
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11/04/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	12/19/91 ACT	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
95	INDECK ENERGY COMPANY	NY-0066	05/12/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	09/10/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11/09/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	01/18/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
95	KAMINE/BESICORP NATURAL DAM LP	NY-0068	12/31/91 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	LEAF RIVER FOREST PRODUCTS	MS-0022	07/14/92 ACT	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601) 961-5171
95	LEDERLE LABORATORIES	NY-0079	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	LOCKPORT COGEN FACILITY	NY-0073	07/14/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	LOUISIANA PACIFIC CORP.	CO-0016	01/21/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	C. RHODES	(303)-331-8593
95	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
94	MARINE CORPS COMBAT DEVELOPMENT COMMAND	VA-0203	12/02/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DOUG TAYLOR	(804) 786-6849
92	MILWAUKEE COUNTY POWER PLANT	WI-0061	01/01/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA STAMM	(608)-266-0244
93	MOBIL EXPLORATION & PRODUCING U.S. INC.	CA-0545	12/28/92 ACT	MONTEREY BAY UNIFIED APCD, CA	J. STEELE	(408) 647-9411
92	MONTEREY LANDFILL GAS CORP.	CA-0440	02/15/91 ACT	MONTEREY BAY UNIFIED APCD, CA	FRED THOITS	(408)-647-9411
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0535	05/26/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
	PHILADELPHIA NAVAL SHIPYARD/NORTHERN DIV	PA-0144	02/25/96 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYN	(215) 685-7572
95	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849
	PROCTOR AND GAMBLE PAPER PRODUCTS CO (CH	PA-0130	05/31/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531
	QUAD/GRAPHICS, INC.	WV-0012	09/14/95 ACT	WEST VIRGINIA AIR POLLUTION CONTROL COMM	BEVERLY D MCKEONE	(304) 558-0888
95	QUEBECOR PRINTING RICHMOND	VA-0227	12/15/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GARY GRAHAM	(804) 762-4000
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SEMINOLE KRAFT CORPORATION	FL-0047	01/09/90 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
	STAR ENTERPRISE	DE-0009	03/04/96 ACT	DELAWARE DEPT OF NATURAL RES & ENV CTRL	RAVI RANGAN	(302) 323-4542
95	TRIGEN MITCHEL FIELD	NY-0076	04/16/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	VIRGINIA COMMONWEALTH UNIVERSITY	VA-0197	02/22/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
94	WAUSAU PAPERS	WI-0076	10/28/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	DON C. FAITH	(608) 267-3135

PROCESS TYPE: 11.005 Natural Gas Combustion

93	AMERICAN CRYSTAL SUGAR COMPANY	MN-0019	12/15/92 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	GREGORY SIEMS	(612) 296-6743
95	ANITEC COGEN PLANT	NY-0061	07/07/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	ARCO OIL AND GAS COMPANY	CA-0459	11/19/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (JOE ANCHET	(803-861-3682
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
93	BETA STEEL	IN-0045	02/24/92 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
95	BOISE CASCADE CORP.	AL-0078	03/28/95 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JOHN BOBO	(334) 271-7861
	BOISE CASCADE CORP.	AL-0085	05/10/96 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	MICHELE CORDES/GLEN	(334) 271-7861
92	BOISE CASCADE CORPORATION	AL-0065	04/01/92 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
92	CHAMPION INTERNATIONAL	AL-0066	05/08/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
95	CHAMPION INTERNATIONAL CORP	FL-0087	03/25/94 ACT	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93 ACT	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
93	CPC - CORN PRODUCTS DIVISION	IL-0044	08/06/92 ACT	ILLINOIS EPA, DIV OF AIR POLL CONTROL	JACKIE NEUBER	(217) 782-2113
92	DAIKIH AMERICA INC.	AL-0061	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DEL MONTE FOODS, USA	CA-0436	09/26/90 ACT	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
94	ELK CORPORATION	CA-0582	08/19/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
92	FUTURE ENERGY CO.	CA-0456	10/25/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	GENERAL ELECTRIC CO.	IN-0043	09/17/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8427
95	GEORGIA GULF CORPORATION	TX-0230	01/13/94 ACT	TEXAS AIR CONTROL BOARD	EMMANUEL UKANDU	(512) 239-1000
	GEORGIA PACIFIC CORP. (MONTICELLO MILL)	MS-0025	07/11/95 ACT	MISSISSIPPI DEPT OF ENV QUALITY	C. ADAM SMITH	(601) 961-5029
93	I/N KOTE	IN-0039	11/20/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412
95	INDECK ENERGY COMPANY	NY-0066	05/12/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	INDECK-OSWEGO ENERGY CENTER	NY-0064	10/06/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	INDELK ENERGY SERVICES OF OTSEGO	MI-0228	03/16/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	D. FERRIER	(517) 373-7023
94	INTEL CORPORATION	AZ-0022	04/10/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
92	JAMES RIVER CORP	MI-0202	09/17/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517)-373-7023
95	JVC MAGNETICS AMERICA CO.	AL-0081	06/16/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEVIN FULMER	(334) 271-7861
92	KALAMAZOO POWER LIMITED	MI-0206	12/03/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	HIEN NGUYEN	(517)-373-7023
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11/05/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	LAKE COGEN LIMITED	FL-0054	11/20/91 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
95	LOCKPORT COGEN FACILITY	NY-0073	07/14/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0460	11/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0461	11/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LEONARD SC	(805)-861-3682
92	MACPHERSON OIL CO. - MIDWAY SUNSET FIELD	CA-0462	11/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
95	MEGAN-RACINE ASSOCIATES, INC	NY-0057	08/05/89 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	/ /	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	NED J. JERABEK	(505) 827-2411
	MINNESOTA CORN PROCESSORS	MN-0026	08/09/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	TONI VOLKMEIER	(612) 297-7708
92	MINNESOTA CORN PROCESSORS, INC.	MN-0016	06/25/91 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	LORI BARTELS	(612)-296-7599
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
93	NORTHWEST PIPELINE CORPORATION	CO-0021	05/29/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
94	PHOENIX POWER PARTNERS	CO-0023	05/11/93 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
95	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	PORTLAND GENERAL ELECTRIC CO.	OR-0010	05/31/94 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584
95	PROJECT ORANGE ASSOCIATES	NY-0080	12/01/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SCOTT PAPER COMPANY	AL-0068	09/17/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205)-271-7861
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	06/18/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	SITIX OF PHOENIX, INC.	AZ-0028	02/01/96 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	HARRY H. CHIU	(602) 506-6736
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	08/17/93 ACT	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	M. CORE	(501) 562-7444
93	SUNLAND REFINERY	CA-0513	09/24/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF	(805) 861-3682
95	TBG COGEN COGENERATION PLANT	NY-0063	08/05/90 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	TIGER BAY LP	FL-0072	05/17/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
95	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
92	UNOCAL	CA-0458	11/15/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	UNOCAL CORP/PT. PEDERNALES PROJ./ LOMPOC	CA-0511	05/11/92 ACT	SANTA BARBARA COUNTY APCD, CA	MICHAEL GOLDMAN	(805) 961-8821
	WAUPACA FOUNDRY - PLANT 5	IN-0068	01/19/96 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	MACK E. SIMS	(317) 233-0867

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 11.006 Fuel Oil Combustion						
93	APPLETON PAPER, INC.	WI-0065	01/12/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
95	KES CHATEAUGAY PROJECT	NY-0055	12/19/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
95	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	03/15/95 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROB FEAGINS	(540) 676-5482
95	NAVY PUBLIC WORKS CENTER	VA-0218	05/16/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 424-6707
92	OKEELANDA CORPORATION	FL-0048	07/29/91 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904)-488-1344
94	OKEELANTA POWER LIMITED PARTNERSHIP	FL-0069	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	OLD DOMINION ELECTRIC COOPERATIVE	VA-0181	04/29/91 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	K. MILLER	(804)-786-1433
94	ORANGE COGENERATION LP	FL-0068	12/30/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	OSCEOLA POWER LIMITED PARTNERSHIP	FL-0070	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	PECO ENERGY CO.	PA-0108	12/28/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	THOMAS MCGINLEY	(610) 832-6241
95	PINEY POINT PHOSPHATES, INC.	FL-0090	09/23/94 ACT	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11/24/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
92	*TOYOTA MOTOR MANUFACTURING U.S.A. INC.*	*KY-0052*	*07/17/86 ACT*	*KENTUCKY DEP, DIV FOR AIR QUALITY*	*GEORGE H. DAY*	*(502)-564-3382*
PROCESS TYPE: 11.007 Waste Oil Combustion						
93	PCL/SMI, A JOINT VENTURE	WA-0047	06/12/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 11.008 Wood/Wood Waste Combustion						
92	BEAVER-LIVERMORE FALLS	ME-0013	09/05/91 ACT	MAINE DEPARTMENT OF ENV PROTECTION	BRYCE SPROUL	(207)-287-7688

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	CHITTENDEN SOLID WASTE DISTRICT	VT-0010	09/17/93 ACT	VERMONT AIR POLLUTION CONTROL DIVISION	MARK BANNON	(802) 241-3840
	GEORGIA PACIFIC CORP. - GLOSTEE FACILITY	MS-0023	04/11/95 ACT	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601) 961-5155
95	KES CHATEAUGAY PROJECT	NY-0055	12/19/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	MULTITRADE LIMITED PARTNERSHIP	VA-0183	02/21/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KATHERINE L. MILLER	(804)-527-5178
93	NEWMAN PAPER CO.	PA-0093	04/24/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
92	PINETREE POWER - TAMWORTH INC.	NH-0004	11/15/90 ACT	EPA REGION I	JOHN COURCIER	(617)-565-3260
92	PINETREE POWER INC.	NH-0003	03/27/90 ACT	EPA REGION I	JOHN J. COURCIER	(617)-565-3260
	SAI ENERGY, INC.	CA-0624	12/23/94 ACT	MONTEREY BAY UNIFIED APCD, CA	JERRY STEELE	(408) 647-9411
	SAI ENERGY, INC.	CA-0633	12/23/94 ACT	MONTEREY BAY UNIFIED APCD, CA	JERRY STEELE	(408) 647-9411
94	SCOTT PAPER COMPANY	WA-0276	07/01/93 ACT	WASHINGTON STATE DEPARTMENT OF ECOLOGY	JOHN DRABEK	(206) 649-7106
	SOUTHERN SOYA CORPORATION	SC-0035	10/02/95 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	BRETT CASWELL	(803) 734-4750
	WEYERHAEUSER COMPANY	MS-0026	05/09/95 ACT	MISSISSIPPI DEPT OF ENV QUALITY	MAYA RAO	(601) 961-5242
95	WEYERHAUSER CO.	AL-0079	10/28/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	MICHELLE WARD	(334) 271-7861

PROCESS TYPE: 11.999 Other External Combustion Sources

92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
94	ARATEX SERVICES, INC.	CA-0574	02/03/93 ACT	BAY AREA AQMD, CA	KAREN DZIENKOWSKI	(415) 749-5141
	ARCO (CQC KILN PILOT PROJECT)	CA-0628	09/21/92 ACT	SOUTH COAST AQMD, CA	LINDA BASILID	(909) 396-3156
92	ARCO OIL AND GAS	CA-0420	11/01/91 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM PAXON	(805)-861-3682
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93 ACT	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
92	HAWAIIAN COMMERCIAL & SUGAR COMPANY, LTD	HI-0012	12/19/91 ACT	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
92	MARATHON PETROLEUM COMPANY	LA-0080	10/25/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
94	NAVY PUBLIC WORKS CENTER	VA-0204	12/03/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 786-6849
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
93	OVERHALL LAUNDRY SERVICE, INC.	WA-0042	05/12/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	POWER GENERATON INC., SOUTHEASTERN PUBLI	VA-0208	05/04/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ANTHONY CONTS	(804) 786-6849
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	01/30/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	07/30/87 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195

PROCESS TYPE: 15.001 Aviation Fuels

93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491

PROCESS TYPE: 15.002 Diesel Fuel

93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	/ /	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
95	BANK OF AMERICA LOS ANGELES DATA CENTER	CA-0611	06/24/93 ACT	SOUTH COAST AQMD, CA	LISA H. MIRASOLA	(909) 396-2638
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	06/06/95 EST	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	CARDINAL FLAT GLASS	WI-0083	11/23/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015
92	CITIZENS UTILITIES CO., KAUAI ELECT. DIV	HI-0011	11/25/91 ACT	HAWAII CLEAN AIR BRANCH	TYLER SUGIHARA	(808)-586-4200
95	COMINCO ALASKA INC.	AK-0026	07/26/93 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5125
95	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	LILCO SHOREHAM	NY-0081	05/10/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
	MAUI ELECTRIC COMPANY LIMITED	HI-0016	11/08/95 ACT	HAWAII CLEAN AIR BRANCH	MR. CARL IBAAN	(808) 586-4200
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	11/30/89 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	PEPCO - CHALK POINT PLANT	MD-0018	06/25/90 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PEPCO - STATION A	MD-0021	05/31/90 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	10/15/92 EST	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	10/15/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0562	06/18/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF/YHH	(805) 861-3682
94	ROBISON, CARLON AND CARLON	CA-0586	06/15/93 ACT	FEATHER RIVER AQMD, CA	DAVE MEHL	(916) 634-7659
93	RW POWER PARTNERS, L.P.	VA-0191	01/28/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	RYAN-MURPHY INCORPORATED	CA-0422	01/06/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	SC-0027	07/15/92 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	10/01/89 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	UPF CORPORATION	CA-0417	12/02/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805) 861-3682
92	UPF CORPORATION	CA-0453	12/02/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682

PROCESS TYPE: 15.003 Gasoline

93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0528	06/02/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF/SPC	(805) 861-3682

PROCESS TYPE: 15.004 Natural Gas

92	ALGONQUIN GAS TRANSMISSION CO.	RI-0012	07/31/91 ACT	RHODE ISLAND DIV OF AIR & HAZ MAT	DOUG MCVAY	(401)-277-2808
94	AUBURNDALE POWER PARTNERS, LP	FL-0080	12/14/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
	BAKERSFIELD CELLULAR TELEPHONE, CO.	CA-0662	07/20/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SYED SADREDIN	(209) 497-1000
93	BALTIMORE GAS & ELECTRIC - PERRYMAN PLAN	MD-0019	/ /	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	BLUE LAKE GAS STORAGE CO.	MI-0221	05/07/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVE FERRIER	(517)-373-7023
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
93	BROOKLYN NAVY YARD COGENERATION PARTNERS	NY-0044	06/06/95 EST	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	BRUSH COGENERATION PARTNERSHIP	CO-0018	/ /	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
93	CGN TRANSMISSION	OH-0211	03/11/92 ACT	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
93	CGN TRANSMISSION	OH-0212	04/08/92 ACT	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
93	CGN TRANSMISSION	OH-0213	05/28/92 ACT	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
92	CHARLES LARSEN POWER PLANT	FL-0045	07/25/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	CIMARRON CHEMICAL	CO-0020	03/25/91 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	CATHY RHODES	(303)-331-8593

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
93	CNG TRANSMISSION	OH-0218	08/12/92 ACT	OHIO ENVIRONMENTAL PROTECTION AGENCY	MISTY PARSONS	(614) 644-2270
92	CNG TRANSMISSION CORP.	PA-0087	03/13/92 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(717)-657-4587
92	CNG TRANSMISSION CORPORATION	PA-0085	09/24/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RICHARD L. MAXWELL,	(717)-327-3637
94	CNG TRANSMISSION CORPORATION	WV-0011	05/03/93 ACT	WEST VIRGINIA AIR POLLUTION CONTROL COMM	KARL DETTINGER	(304) 558-4022
92	COLORADO POWER PARTNERSHIP	CO-0019	/ /	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
92	DE LA GUERRA POWER, INC	CA-0416	11/12/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXON	(805)-861-3682
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	12/20/91 ACT	NORTH CAROLINA DIV OF ENV MGMT	JERRY P. CLAYTON	(919) 733-3340
92	EL PASO NATURAL GAS	AZ-0010	10/25/91 ACT	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	EL PASO NATURAL GAS	AZ-0011	10/25/91 ACT	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	EL PASO NATURAL GAS	AZ-0012	10/18/91 ACT	EPA REGION IX	GERARDO C. RIOS	(415)-744-1263
92	ENRON LOUISIANA ENERGY COMPANY	LA-0079	08/05/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
95	FLEETWOOD COGENERATION ASSOCIATES	PA-0099	04/22/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	ROGER FITTERLING	(215) 468-4175
92	FLORIDA GAS & TRANSMISSION COMPANY	FL-0046	05/09/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA GAS TRANSMISSION	FL-0074	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	FLORIDA GAS TRANSMISSION	FL-0075	09/27/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	FLORIDA GAS TRANSMISSION CO.	MS-0021	05/14/91 ACT	MISSISSIPPI DEPT OF ENV QUALITY	DON WATTS	(601)-961-5171
92	FLORIDA GAS TRANSMISSION COMPANY	FL-0051	05/10/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA GAS TRANSMISSION COMPANY	AL-0074	08/05/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	CALA J. OBENAUF	(205) 271-7861
92	FLORIDA POWER AND LIGHT	FL-0052	06/05/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	FLORIDA POWER AND LIGHT	FL-0053	03/14/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	02/25/94 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
95	FORMOSA PLASTICS CORPORATION, LOUISIANA	LA-0089	03/02/95 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
95	GAINESVILLE REGIONAL UTILITIES	FL-0092	04/11/95 ACT	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
95	GEORGIA POWER COMPANY, ROBINS TURBINE PR	GA-0056	05/13/94 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JAC CAPP	(404) 363-7110
	GILL'S ONIONS	CA-0645	05/18/95 ACT	VENTURA COUNTY APCD, CA	KERBY ZOZULA	(805) 645-1421
93	GOAL LINE, LP ICEFLOE	CA-0544	11/03/92 ACT	SAN DIEGO COUNTY APCD, CA	ERNIE DAVIS	(619) 694-3316
92	GRANITE ROAD LIMITED	CA-0441	05/06/91 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF	(805)-861-3682
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0017	07/09/92 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	JEROME M. LIEFERT	(612) 296-7607
93	GREAT LAKES GAS TRANSMISSION LIMITED PAR	MN-0018	07/09/92 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	JEROME M. LIEFERT	(612) 296-7607
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	07/28/92 ACT	GEORGIA, OTHER	TONY CUTRER	(404) 363-7000
95	HERMISTON GENERATING CO.	OR-0011	04/01/94 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	INTEL CORPORATION	AZ-0022	04/10/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
95	INTERNATIONAL PAPER	LA-0086	02/24/94 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
92	KALAMAZOO POWER LIMITED	MI-0206	12/03/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	HIEN NGUYEN	(517)-373-7023
93	KAMINE/BESICORP CORNING L.P.	NY-0048	11/05/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	KEY WEST CITY ELECTRIC SYSTEM	FL-0109	09/28/95 ACT	FLORIDA DEPT OF ENV REGULATION	SYED ARIF	(904) 488-1344
92	KINGSBURG ENERGY SYSTEMS	CA-0437	09/28/89 ACT	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	04/07/93 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	LAKE COGEN LIMITED	FL-0054	11/20/91 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
94	LAKEWOOD COGENERATION, L.P.	NJ-0016	09/04/92 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
93	LINDEN COGENERATION TECHNOLOGY	NJ-0011	01/21/92 ACT	NEW JERSEY DEPT OF ENV PROTECTION	MAX FRIEDMAN	(609) 633-8210
95	MARATHON OIL CO. - INDIAN BASIN N.G. PLA	NM-0022	01/11/95 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	JIM SHIVELY	(505) 827-0068
	MERIDIAN OIL, INC. - FRANCIS MESA STA.	NM-0025	06/15/95 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	SATYA NEEL	(505) 827-1474
	MERIDIAN OIL, INC./VALVERDE GAS PROCESSI	NM-0026	10/27/95 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	SATYA NEEL	(505) 827-1474
95	MIDWESTERN GAS	TN-0047	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
95	MILAGRO, WILLIAMS FIELD SERVICE	NM-0024	/ /	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	NED J. JERABEK	(505) 827-2411
92	MOJAVE PIPELINE OPERATING COMPANY	AZ-0007	06/12/91 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	BARBARA WANG	(602)-257-2281
92	NARRAGANSETT ELECTRIC/NEW ENGLAND POWER	RI-0010	04/13/92 ACT	RHODE ISLAND DIV OF AIR & HAZ MAT	DOUG MCVAY	(401)-277-2808
93	NEVADA COGENERATION ASSOCIATES #1	NV-0020	01/17/91 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	NEVADA COGENERATION ASSOCIATES #2	NV-0018	01/17/91 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	NEVADA POWER COMPANY, HARRY ALLEN PEAKIN	NV-0017	09/18/92 ACT	CLARK CO HEALTH DIST, DIV APC, NV	BEN GRIFFITH	(702) 383-1276
93	NEWARK BAY COGENERATION PARTNERSHIP	NJ-0009	11/01/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR. I. ATAY	(609) 904-0491
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
93	NORTH STAR RECYCLING CO.	OH-0220	06/09/93 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	NORTHERN CONSOLIDATED POWER	PA-0083	05/03/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814)-332-6940
92	NORTHERN NATURAL GAS COMPANY	IA-0023	09/05/90 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	CARL WM. YOUNGQUIST	(515)-281-8924
94	NORTHWEST PIPELINE COMPANY	WA-0274	08/13/92 ACT	WASHINGTON STATE DEPARTMENT OF ECOLOGY	SERAP BRUSH	(206) 649-7109
93	NORTHWEST PIPELINE CORPORATION	CO-0021	05/29/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
92	NUGGET OIL CO.	CA-0443	10/08/91 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF	(805)-861-3682
94	ORANGE COGENERATION LP	FL-0068	12/30/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	ORLANDO UTILITIES COMMISSION	FL-0056	11/05/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
93	PACIFIC GAS TRANSMISSION COMPANY	OR-0009	06/19/90 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY MILLER	(503) 229-5988
92	PACIFIC GAS TRANSMITION	OR-0007	11/03/89 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503)-229-5988
	PANDA-KATHLEEN, L.P.	FL-0102	06/01/95 ACT	FLORIDA DEPT OF ENV REGULATION	SYED ARIF	(904) 488-1344
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	PEABODY MUNICIPAL LIGHT PLANT	MA-0015	11/30/89 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	PEDRICKTOWN COGENERATION LIMITED PARTNER	NJ-0010	02/23/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR I. ATAY	(609) 984-0491
93	PEPCO - CHALK POINT PLANT	MD-0018	06/25/90 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PEPCO - STATION A	MD-0021	05/31/90 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
93	PHILADELPHIA NORTHEAST WATER TREATMENT P	PA-0097	10/15/92 EST	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
93	PHILADELPHIA SOUTHWEST WATER TREATMENT P	PA-0096	10/15/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
94	PHOENIX POWER PARTNERS	CO-0023	05/11/93 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
95	PORTLAND GENERAL ELECTRIC CO.	OR-0010	05/31/94 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	LARRY D. MILLER	(503) 229-5584
	PROCTOR AND GAMBLE PAPER PRODUCTS CO (CH	PA-0130	05/31/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	BABU PATEL	(717) 826-2531
95	PROJECT ORANGE ASSOCIATES	NY-0080	12/01/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SARANAC ENERGY COMPANY	NY-0046	07/31/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	02/12/92 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	TONY CUTRER	(404)-363-7000
93	SC ELECTRIC AND GAS COMPANY - HAGOOD STA	SC-0029	12/11/89 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4750
93	SELKIRK COGENERATION PARTNERS, L.P.	NY-0045	06/18/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
92	SEMINOLE FERTILIZER CORPORATION	FL-0059	03/17/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	SITHE/INDEPENDENCE POWER PARTNERS	NY-0050	11/24/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	SNYDER OIL CORP. / ENTERPRISE STATION	CO-0022	11/13/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303) 692-3176
95	SNYDER OIL CORPORATION-RIVERTON DOME GAS	WY-0020	07/05/94 ACT	EPA REGION VIII	MONICA MORALES	(303) 294-7613
92	SOUTHERN CALIFORNIA GAS	CA-0418	10/29/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TTOM GOFF (RICH KARR	(805)-861-3682
92	SOUTHERN CALIFORNIA GAS	CA-0463	10/29/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
	SOUTHERN CALIFORNIA GAS COMPANY	CA-0655	06/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
93	SOUTHERN MARYLAND ELECTRIC COOPERATIVE (	MD-0017	10/01/89 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	SUMAS ENERGY INC.	WA-0027	06/25/91 ACT	NORTHWEST AIR POLLUTION AUTHORITY, WA	JAMIE RANDLES	(206)-428-1617
92	SWIFT ENERGY	OK-0026	09/05/91 ACT	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
93	TEMPLE UNIVERSITY	PA-0095	10/02/92 EST	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
95	TENNECO GAS	TN-0043	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819
95	TENNECO GAS	TN-0046	/ /	TENNESSEE DIV OF AIR POLLUTION CONTROL	TED WILKINSON	(615) 532-6819

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93	TEXACO EXPLORATION & PRODUCTION INCORPOR	CA-0505	06/02/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS E. GOFF/SPL	(805) 861-3682
93	TEXACO INC. - ONSHORE DIVISION	LA-0082	09/25/92 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
92	THERMO INDUSTRIES, LTD.	CO-0017	02/19/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	DENNIS M. MYERS	(303)-692-3176
94	TIGER BAY LP	FL-0072	05/17/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	TRANSCONTINENTAL GAS PIPELINE CORP.	PA-0118	06/05/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	THOMAS MCGINLEY	(610) 832-6241
95	UNOCAL	CA-0613	07/18/89 ACT	SOUTH COAST AQMD, CA	NGOC TRAN	(909) 396-2606
95	WEST CAMPUS COGENERATION COMPANY	TX-0231	05/02/94 ACT	TEXAS AIR CONTROL BOARD	ROSEANNE KAYSEN	(512) 239-1000
	WESTERN ENVIRONMENTAL ENGINEERS COMPANY	CA-0642	05/02/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
93	WESTERN GAS RESOURCES,INC.	ND-0010	08/24/92 ACT	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
94	WILLIAMS FIELD SERVICES CO. - EL CEDRO C	NM-0021	10/29/93 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	BALWANTH R. GUDOOR	(505) 827-2412

PROCESS TYPE: 15.005 Process Gas

92	DE LA GUERRA POWER, INC.	CA-0454	11/12/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805)-861-3682
93	PACIFIC ENERGY, OTAY MESA LANDFILL	CA-0525	02/25/92 ACT	SAN DIEGO COUNTY APCD, CA	BOB BATTEN	(619) 694-3316
94	TECO POLK POWER STATION	FL-0081	02/24/94 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

PROCESS TYPE: 15.006 Fuel Oil

94	AUBURNDALE POWER PARTNERS, LP	FL-0080	12/14/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	CHARLES LARSEN POWER PLANT	FL-0045	07/25/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
93	DUKE POWER CO. LINCOLN COMBUSTION TURBIN	NC-0055	12/20/91 ACT	NORTH CAROLINA DIV OF ENV MGMT	JERRY P. CLAYTON	(919) 733-3340
92	FLORIDA POWER AND LIGHT	FL-0052	06/05/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	FLORIDA POWER AND LIGHT	FL-0053	03/14/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
94	FLORIDA POWER CORPORATION	FL-0083	08/17/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
94	FLORIDA POWER CORPORATION POLK COUNTY SI	FL-0082	02/25/94 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	FLORIDA POWER GENERATION	FL-0057	10/18/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
95	GAINESVILLE REGIONAL UTILITIES	FL-0092	04/11/95 ACT	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
93	HARTWELL ENERGY LIMITED PARTNERSHIP	GA-0053	07/28/92 ACT	GEORGIA, OTHER	TONY CUTRER	(404) 363-7000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
93	HAWAII ELECTRIC LIGHT CO., INC.	HI-0014	02/12/92 ACT	HAWAII, OTHER	NOLAN HIRAI	(808) 586-4200
94	KISSIMMEE UTILITY AUTHORITY	FL-0078	04/07/93 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
92	LAKE COGEN LIMITED	FL-0054	11/20/91 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344
93	LAKEWOOD COGENERATION, L.P.	NJ-0013	04/01/91 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	MAUI ELECTRIC COMPANY, LTD.	HI-0013	12/03/91 ACT	HAWAII CLEAN AIR BRANCH	NOLAN HIRAI	(808)-586-4200
93	MAUI ELECTRIC COMPANY, LTD./MAALAEA GENE	HI-0015	07/28/92 ACT	HAWAII CLEAN AIR BRANCH	CARL IBAAN	(808) 586-4200
94	NAVY PUBLIC WORKS CENTER	VA-0204	12/03/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 786-6849
95	NAVY PUBLIC WORKS CENTER	VA-0218	05/16/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JANE WORKMAN	(804) 424-6707
92	ORLANDO UTILITIES COMMISSION	FL-0056	11/05/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	SAVANNAH ELECTRIC AND POWER CO.	GA-0052	02/12/92 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	TONY CUTRER	(404)-363-7000
94	TECO POLK POWER STATION	FL-0081	02/24/94 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
94	TIGER BAY LP	FL-0072	05/17/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344

PROCESS TYPE: 15.007 Multiple Fuels

95	ANITEC COGEN PLANT	NY-0061	07/07/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
	CAROLINA POWER AND LIGHT	SC-0036	08/31/94 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	KEN DANTZLER	(803) 734-4750
92	CAROLINA POWER AND LIGHT CO.	SC-0021	09/23/91 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
95	CSW NEVADA, INC.	NV-0031	06/10/94 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	EAST KENTUCKY POWER COOPERATIVE	KY-0057	03/24/93 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	ANDREA ECTON	(502) 564-3382
95	FULTON COGEN PLANT	NY-0062	09/15/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	GORDONSVILLE ENERGY L.P.	VA-0189	09/25/92 ACT	FAIRFAX COUNTY AIR POLLUTION CONTROL, VA	DAHLGREN VAUGHAN	(703) 899-4600
93	GRAYS FERRY CO. GENERATION PARTNERSHIP	PA-0098	11/04/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
95	INDECK ENERGY COMPANY	NY-0066	05/12/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	INDECK-OSWEGO ENERGY CENTER	NY-0064	10/06/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	INDECK-YERKES ENERGY SERVICES	NY-0077	06/24/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
	INDIANA UNIV. OF PA (SW JACK COGENERATIO	PA-0122	12/29/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM CHARLTON	(412) 442-4174
94	INTERNATIONAL PAPER CO. RIVERDALE MILL	AL-0069	01/11/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	FREDDIE THOMAS	(205) 271-7861
95	KAMINE SOUTH GLENS FALLS COGEN CO	NY-0071	09/10/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688

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93	KAMINE/BESICORP BEAVER FALLS COGENERATIO	NY-0049	11/09/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP CARTHAGE L.P.	NY-0065	01/18/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP NATURAL DAM LP	NY-0068	12/31/91 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	KAMINE/BESICORP SYRACUSE LP	NY-0072	12/10/94 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	KENTUCKY UTILITIES COMPANY	KY-0053	03/10/92 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	JAMES W. DILLS	(502) 564-3382
95	LEDERLE LABORATORIES	NY-0079	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	LOCKPORT COGEN FACILITY	NY-0073	07/14/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	LSP-COTTAGE GROVE, L.P.	MN-0022	03/01/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	DON SMITH, P.E.	(612) 296-7625
95	MEGAN-RACINE ASSOCIATES, INC	NY-0057	08/05/89 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
95	MUDDY RIVER L.P.	NV-0030	06/10/94 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	NAPA SANITATION DISTRICT	CA-0575	03/26/93 ACT	BAY AREA AQMD, CA	TED HULL	(415) 749-4919
93	NORTHERN STATES POWER COMPANY	SD-0001	09/02/92 ACT	EPA REGION VIII	CINDY REYNOLDS	(303) 293-1755
93	OKLAHOMA MUNICIPAL POWER AUTHORITY	OK-0027	12/17/92 ACT	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405) 271-5220
93	PASNY/HOLTSVILLE COMBINED CYCLE PLANT	NY-0047	09/01/92 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PATOWMACK POWER PARTNERS, LIMITED PARTNE	VA-0206	09/15/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JOHN MCKIE	(804) 786-6849
95	PILGRIM ENERGY CENTER	NY-0075	/ /	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	PSI ENERGY, INC. WABASH RIVER STATION	IN-0053	05/27/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
92	RICHMOND EXPLORATION CORP.	CA-0450	10/24/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LYNARD SCA	(805)-861-3682
93	SAGUARO POWER COMPANY	NV-0015	06/17/91 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
	SEMINOLE HARDEE UNIT 3	FL-0104	01/01/96 ACT	FLORIDA DEPT OF ENV REGULATION	A.A. LINERO	(904) 488-1344
95	TBG COGEN COGENERATION PLANT	NY-0063	08/05/90 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
94	TENASKA WASHINGTON PARTNERS, L.P.	WA-0275	05/29/92 ACT	WASHINGTON STATE DEPARTMENT OF ECOLOGY	JOHN DRABEK	(206) 649-7106
95	TRIGEN MITCHEL FIELD	NY-0076	04/16/93 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	COMBUSTION SECTION	(518) 457-7688
93	WEPCU, PARIS SITE	WI-0067	08/29/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	VAJ VAHKARIA	(608) 267-2015

PROCESS TYPE: 15.999 Other Internal Combustion Sources

92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	BERMUDA HUNDRED ENERGY LIMITED PARTNERSH	VA-0184	03/03/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES KYLE	(804)-323-2409

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
93	KENNETH HARPER AND ASSOCIATES	CA-0540	05/10/91 ACT	SOUTH COAST AQMD, CA	JOHN YEE	(909) 396-2531
92	LIQUID ENERGY CORP.	NM-0020	11/15/91 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	DAVID BAKER	(505)-827-0019
94	MARSHALL MUNICIPAL UTILITIES	MO-0009	04/06/93 ACT	MISSOURI DNR, AIR POLL CONTROL PROGRAM	MICHAEL J. STANSFIEL	(314) 751-4817
94	MARSHALL MUNICIPAL UTILITIES	MO-0010	11/15/91 ACT	MISSOURI DNR, AIR POLL CONTROL PROGRAM	MICHAEL J. STANSFIEL	(314) 751-4817
	MINNESOTA METHANE	AZ-0027	11/12/95 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	LYNN APOSTLE	(602) 506-6760
94	NEWARK BAY COGENERATION PARTNERSHIP, L.P	NJ-0017	06/09/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES MARINUCCI	(609) 984-3022
92	SHELL PIPELINE CORP.	CA-0465	11/15/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (GLENN STEV	(805)-861-3682
92	SHELL PIPELINE CORPORATION	CA-0421	11/15/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682

PROCESS TYPE: 21.001 Municipal Waste Combustors/Incinerators

92	ADIRONDACK RRF CORP.	NY-0043	11/17/86 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
94	AMERICAN REF-FUEL COMPANY OF ESSEX COUNT	NJ-0018	11/09/94 ACT	NEW JERSEY DEPT OF ENV PROTECTION	JAMES BRIDGEWATER	(609) 984-3023
92	BABYLON RRF	NY-0041	01/31/86 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
92	GLENDON ENERGY CO.	PA-0086	02/05/90 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	WILLIAM NUVER	(215)-861-2070
92	HUNTINGTON RRF	NY-0042	04/28/89 ACT	NEW YORK DEC, DIV OF AIR RESOURCES	INCINERATION SECTION	(518)-457-7688
94	LEE COUNTY ENERGY RECOVERY FACILITY	FL-0067	07/20/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	MONTACHUSETT REGIONAL RECYCLING FACILITY	MA-0008	/ /	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	MONTGOMERY COUNTY & NW MARYLAND WASTE DI	MD-0020	04/26/90 ACT	MARYLAND DEPARTMENT OF THE ENVIRONMENT	DAVE MUMMERT	(410) 631-3215
94	ROBBINS RESOURCE RECOVERY	IL-0049	06/11/90 ACT	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRIS ROMAINE / JIM	(217) 782-2113
93	SEAMASS WASTE TO ENERGY	MA-0013	06/21/90 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
93	WHEELABRATOR FALLS, INC.	PA-0088	05/29/92 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	THOMAS MCGINLEY	(215) 832-6241

PROCESS TYPE: 21.002 Municipal Waste Landfills

95	APEX WASTE MANAGEMENT CENTER	NV-0026	10/04/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	KING CO. SOLID WASTE	WA-0039	08/07/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	KING COMPANY LANDFILL	WA-0028	04/13/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SNOHOMISH CITY SOLID WASTE-CATHCART	WA-0038	09/20/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	TULLYTOWN RESOURCE RECOVERY FACILITY	PA-0137	02/01/96 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	SACHIN SHANKAR	(610) 941-5124
PROCESS TYPE: 21.003 Publicly Owned Treatment Works (POTW) Emissions (except 21.004)						
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0508	05/29/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
93	NORTH OF RIVER SANITARY DISTRICT (NORSD)	CA-0509	05/29/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
93	PCL/SMI, A JOINT VENTURE	WA-0047	06/12/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 21.004 Sewage Sludge Incineration						
	CITY OF WATERBURY	CT-0107	06/15/95 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	DAVID LA RIVIERE	(860) 424-3028
93	LYNN REGIONAL WATER POLLUTION CONTROL PL	MA-0007	02/08/93 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
PROCESS TYPE: 21.999 Other Municipal Waste Processing/Disposal Facilities						
92	CHRYSLER CORPORATION	MI-0217	07/16/91 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
92	DOW CHEMICAL COMPANY	MI-0197	06/20/89 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	RANDAL S. TELESZ	(517)-373-7023
PROCESS TYPE: 22.002 Hazardous Waste Incineration						
94	APTUS, INC.	UT-0044	05/21/91 ACT	UTAH BUREAU OF AIR QUALITY	MIKE BEHESTI	(801) 536-4000
PROCESS TYPE: 22.004 Site Remediation (except 22.006)						
93	CHAMPION SPARK PLUG COMPANY	OH-0210	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
	EVENT CORPORATION	CA-0664	08/09/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	STONECO INC.	OH-0194	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350

PROCESS TYPE: 22.005 Treatment, Storage and Disposal Facilities (TSDF) (except 22.002, 22.003 & 22.006)

94	ENVIROSAFE SERVICES OF OHIO	OH-0223	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
94	USPCI	UT-0042	07/14/92 ACT	UTAH BUREAU OF AIR QUALITY	MIKE BEHESHTI	(801) 536-4000
95	USPCI	UT-0045	07/14/92 ACT	UTAH BUREAU OF AIR QUALITY	MIKE BEHESHTI	(801) 536-4000

PROCESS TYPE: 22.006 Contaminated Soil Treatment

92	APPLIED CONSULTANTS	CA-0476	12/04/90 ACT	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
94	AQUA GEOSCIENCES, INC.	CA-0579	07/29/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
92	ARCO PRODUCTS COMPANY	CA-0471	08/09/91 ACT	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
92	ARCO PRODUCTS COMPANY	CA-0478	08/09/91 ACT	SOUTH COAST AQMD, CA	ARTURO ARREOLA	(818)-572-6192
92	ARCO PRODUCTS COMPANY	CA-0480	06/07/91 ACT	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
93	CHEVRON (SERVICE STATION #99702)	CA-0547	12/17/92 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/GREG USHIJI	(805) 861-3682
92	CHEVRON U.S.A.	CA-0481	12/13/90 ACT	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	CHEVRON U.S.A. INC.	CA-0431	11/06/90 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CHEVRON U.S.A. INC.	CA-0432	11/06/90 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CHEVRON U.S.A. INC.	CA-0433	11/06/90 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CHEVRON USA INC.	CA-0434	11/26/90 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
92	CLEAN SOILS INC.	CA-0446	04/27/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF/ALAN PHI	(805)-861-3682
93	CLEAN SOILS, INC.	CA-0517	04/27/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/AD	(805) 861-3682
92	DARLING OIL AND TIRE	CA-0442	06/30/89 ACT	SAN JOAQUIN COUNTY APCD, CA	TOPE ADEWUSI	(209)-445-3239
92	DEEP INC.	CA-0479	08/09/91 ACT	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
92	ELDA RECYCLING AND DISPOSAL FACILITY	OH-0203	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	CRAIG L. OSBORNE	(513)-651-9437
94	ENVIRONMENTAL EXCAVATORS LLC	AZ-0023	02/14/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
92	ENVIRONMENTAL INVESTIGATIONS	CA-0430	10/31/90 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
95	EXXON CO. USA	CA-0608	01/31/92 ACT	SOUTH COAST AQMD, CA	ENRIQUE NASCIMENTO	(909) 396-2519

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	FERTECH ENVIRO SYSTEMS, INC.	CA-0594	11/29/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	LAS VEGAS PAVING CORPORATION	WA-0043	09/28/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	OBG TECHNICAL SERVICES, INC.	CT-0101	07/02/92 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
92	PACTRA COATINGS, INC.	CA-0429	12/13/90 ACT	SOUTH COAST AQMD, CA	AL BAEZ	(818)-572-6261
92	PARK ENVIRONMENTAL CORP.	CA-0477	08/09/91 ACT	SOUTH COAST AQMD, CA	A. ARREOLA	(818)-572-6192
93	REMEDIATION SERVICES INTERNATIONAL	CA-0524	07/26/91 ACT	SOUTH COAST AQMD, CA	J T YEE	(818) 572-6111
95	SCIENCE AND ENGINEERING ANALYSIS CORPORA	CA-0617	02/03/94 ACT	SAN LUIS OBISPO COUNTY APCD, CA	GARY WILLEY	(805) 781-5912
93	SHELL OIL CO.	CA-0543	07/01/91 ACT	SOUTH COAST AQMD, CA	J. LEE	(909) 396-2531
93	SOIL REMEDIATION OF PHILADELPHIA	PA-0094	07/02/92 ACT	PHILADELPHIA DOPH, AIR MGMT SERV, PA	THOMAS HUYNH	(215) 823-7572
94	SOIL RESTORATION AND RECYCLING	TN-0041	12/06/93 ACT	CHATTANOOGA-HAMILTON CO APCB, TN	SKIP MARKHAM	(615) 867-4321
95	TERRA VAC	CA-0609	03/20/92 ACT	SOUTH COAST AQMD, CA	ENRIQUE NASCIMENTO	(909) 396-2519
92	TETRA TECH INC.	CA-0435	01/15/91 ACT	SOUTH COAST AQMD, CA	HOORI JIVALAGIAN	(818) 572-6256
	THERMAL EARTH SOLUTION	AZ-0031	06/03/96 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	HEM CHANDER	(602) 506-5542
92	THORNE ENVIRONMENTAL, INC.	CA-0469	09/27/90 ACT	SOUTH COAST AQMD, CA	A.H. BAEZ	(818)-572-6261
92	THORNE ENVIRONMENTAL, INC.	CA-0474	11/15/90 ACT	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
92	THORNE ENVIRONMENTAL, INC.	CA-0475	11/15/90 ACT	SOUTH COAST AQMD, CA	A. BAEZ	(818)-572-6261
92	TPS TECHNOLOGIES, INC.	CA-0470	10/08/90 ACT	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	UNOCAL CHEMICALS DIV./OAKLAND DIST. FACI	CA-0496	04/01/92 ACT	BAY AREA AQMD, CA	TED HULL	(415)-749-4919
93	UNOCAL CORPORATION	WA-0030	03/30/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	V.R. SYSTEMS, INC.	CA-0482	07/29/91 ACT	SOUTH COAST AQMD, CA	A. H. BAEZ	(818)-572-6261
92	V.R. SYSTEMS, INC.	CA-0483	07/29/91 ACT	SOUTH COAST AQMD, CA	A.H. BAEZ	(818)-572-6261
92	WESTON SERVICES, INC.	MI-0204	11/08/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023

PROCESS TYPE: 22.999 Other Hazardous Waste Processing/Disposal Facilities

93	ASBESTOS CONVERSION SYSTEMS	WA-0051	04/15/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 29.002 Industrial Wastewater/Contaminated Water Treatment						
	LIQUID WASTE MANAGEMENT, INC.	CA-0635	03/13/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	OSCO TREATMENT SYSTEMS, INC.	TN-0039	06/12/90 ACT	METRO HEALTH/NASHVILLE & DAVIDSON CO, TN	ROB RANEY	(615)-340-5653
PROCESS TYPE: 29.003 Industrial Landfills						
93	YAWORSKI, INC. / MAGILL ENCLOSED LANDF	CT-0100	05/18/92 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
PROCESS TYPE: 29.004 Medical/Infectious Waste Incineration						
93	BOSTON UNIVERSITY MEDICAL RESEARCH BUILD	MA-0010	02/16/93 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
92	CASTLE MEDICAL DISPOSAL	MI-0218	05/21/91 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	SIDNEY HIGH	(313)-832-5003
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0194	05/21/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
92	CASTLE MEDICAL DISPOSAL, INC.	MI-0219	03/31/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
94	ENVIRONMENTAL HEALTH SYSTEMS	NE-0009	05/26/93 ACT	LINCOLN-LANCASTER CO HEALTH DEPT, NE	GARY WALSH	(402) 471-8039
94	MASSACHUSETTS INSTITUTE OF TECHNOLOGY	MA-0016	03/10/94 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	THOMAS PARKS	(617) 935-2160
94	PORTSMOUTH NAVAL HOSPITAL	VA-0207	07/30/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KAREN SISMOUR	(804) 786-6849
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0192	03/14/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
92	VALLEY CITY REFUSE DISPOSAL, INC.	MI-0193	11/01/88 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517)-373-7023
PROCESS TYPE: 29.999 Other Waste Disposal Sources						
93	ASARCO, INC.	WA-0044	10/23/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	DAIKIH AMERICA INC.	AL-0056	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	BILL SWIZE	(205)-271-7861
93	MURCO, INC.	MI-0226	11/06/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517) 373-7023

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 30.002 Kraft Pulp Mills						
	BOISE CASCADE CORP.	MN-0025	06/30/94 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	BARBARA CONTI	(612) 296-7767
92	BOISE CASCADE CORPORATION	AL-0065	04/01/92 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
95	CHAMPION INTERNATIONAL CORP	FL-0087	03/25/94 ACT	FLORIDA DEPT OF ENV REGULATION	MARTIN COSTELLO	(904) 488-1344
92	GEORGIA-PACIFIC CORPORATION	FL-0058	06/12/91 ACT	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904)-488-1344
	GEORGIA-PACIFIC CORPORATION	FL-0099	09/21/95 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
95	INTERNATIONAL PAPER	LA-0086	02/24/94 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
95	JAMES RIVER PAPER CO., INC.	NH-0010	05/18/93 ACT	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
	LEAF RIVER FOREST PRODUCTS	MS-0027	09/26/95 ACT	MISSISSIPPI DEPT OF ENV QUALITY	C. ADAM SMITH	(601) 961-5029
94	LOUISIANA PACIFIC FOUL CONDENSATE STRIPP	CA-0599	10/18/93 ACT	NORTH COAST UNIFIED AQMD, CA	BOB CLARK	(707) 443-3093
93	PENNTECH PAPERS INC. SUBSIDIARY WILLAMET	PA-0090	12/09/92 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DEVENDER VERMA	(814) 332-6940
PROCESS TYPE: 30.003 Plywood and Veneer Operations						
95	LOUISIANA PACIFIC CORP.	AL-0080	02/08/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JIM WILSON	(334) 271-7861
95	LOUISIANA-PACIFIC CORP.--NORTHERN DIV.	VA-0224	03/15/95 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROB FEAGINS	(540) 676-5482
	WEYERHAEUSER COMPANY	MS-0024	11/30/94 ACT	MISSISSIPPI DEPT OF ENV QUALITY	MAYA RAO	(601) 961-5242
95	WEYERHAUSER CO.	AL-0079	10/28/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	MICHELLE WARD	(334) 271-7861
PROCESS TYPE: 30.004 Pulp and Paper Production other than Kraft						
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
95	GROVETON PAPER BOARD, INC.	NH-0006	05/31/95 EST	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
	P.H. GLATFELTER	PA-0142	12/28/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RONALD DAVIS	(717) 657-4587

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 30.005 Reconstituted Panelboard Plants (waferboard, particleboard, etc.)						
95	GEORGIA-PACIFIC CORPORATION	VA-0219	05/18/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	THOMAS BERKELEY	(804) 582-5120
92	LOUISIANA PACIFIC CORP.	AL-0067	08/08/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GLENN COLSON	(205)-271-7861
94	LOUISIANA PACIFIC CORP.	WI-0079	03/22/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDER	(608) 267-2016
	LOUISIANA PACIFIC CORP.	MI-0240	03/01/96 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	D. FERRIER	(517) 373-7023
95	POTLATCH CORPORATION	ID-0006	12/03/84 ACT	EPA REGION X	RAYMOND NYE	(206) 553-4226
PROCESS TYPE: 30.007 Woodworking						
	ELEGANT ENTRY DOOR MANUFACTURING	CA-0651	05/16/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
95	THORNWOOD FURNITURE MFG. INC.	AZ-0024	06/13/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
PROCESS TYPE: 30.999 Other Wood Products Industry Sources						
94	J.M. HUBER CORPORATION; WOOD PRODUCTS DI	VA-0216	01/05/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	THOMAS BERKELEY	(804) 527-5013
92	LOUISIANA PACIFIC CORP.	CO-0016	01/21/92 ACT	COLORADO DEPT OF HEALTH - AIR POLL CTRL	C. RHODES	(303)-331-8593
PROCESS TYPE: 41.001 Aerospace Surface Coating						
93	CASPIAN	CA-0542	01/15/91 ACT	SAN DIEGO COUNTY APCD, CA	STAN ROMEKCZYK	(619) 694-3323
94	EDWARDS AIR FORCE BASE	CA-0549	05/07/93 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805) 861-2593
93	HEATH TECNA AEROSPACE CO.	WA-0045	03/27/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	TRACOR FLIGHT SYSTEMS, INC.	CA-0451	10/23/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805) 861-2593

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.002 Automobiles and Trucks Surface Coating (OEM)						
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
92	BUICK-OLDSMOBILE-CADILLAC GROUP, GMC	MI-0198	05/29/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	08/22/89 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
94	CHRYSLER CORPORATION, ST. LOUIS ASSEMBLY	MO-0008	05/11/93 ACT	CITY OF ST. LOUIS AIR POLL CTRL, MO	TIMOTHY W FROESCHNER	(314) 854-6917
93	FORD MOTOR CO. KENTUCKY TRUCK PLANT	KY-0054	06/01/93 EST	JEFFERSON COUNTY APCD, KY	BRUCE GAYLORD	(502) 574-6000
94	FORD MOTOR COMPANY	VA-0212	12/02/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	STEVE HACKNEY	(804) 786-6849
95	FORD MOTOR COMPANY	VA-0222	06/30/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	STEVE HACKNEY	(804) 424-6707
94	FORD MOTOR COMPANY - SALINE PLANT	MI-0233	08/16/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
92	FORD MOTOR COMPANY, MI TRUCK PLANT	MI-0215	12/03/91 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003
94	GENERAL MOTORS	WI-0078	12/03/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEN	(608) 267-2016
93	GENERAL MOTORS TRUCK & BUS MORAINE ASSEM	OH-0215	10/23/92 ACT	MONTGOMERY CO REG AIR POLL CTRL AGCY, OH	ANDREE GEPHART	(513) 496-3153
92	KINGSTON-WARREN CORPORATION	TN-0036	04/05/91 ACT	TENNESSEE DIV OF AIR POLLUTION CONTROL	MASHALLAH YOUSEFZADE	(615) 532-0554
93	LOWELL ENGINEERING CORP.	MI-0224	05/28/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
95	MERCEDES-BENZ PROJECT, INC.	AL-0076	05/25/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	RON GORE	(334) 271-7861
93	SUBARU-ISUZU AUTOMATIVE INC., INDIANA PL	IN-0038	07/30/87 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319
93	TEXTRON - DAVIDSON EXTERIOR TRIM DIVISIO	GA-0055	11/23/92 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	JACK TAYLOR	(404) 656-4867
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
	TOYOTA MOTOR MANUFACTURING U.S.A., INC.	KY-0063	05/31/94 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GIRISH KOTHARI	(502) 573-3382
PROCESS TYPE: 41.003 Automotive Refinishing						
92	CHRYSLER CORP., JEFFERSON NORTH ASSEMBLY	MI-0214	08/22/89 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313)-832-5003

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.004 Can Surface Coating						
95	AMERICAN NATIONAL CAN CO.	MN-0021	03/23/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	BONNIE J. NELSON, P.	(612) 282-5846
92	METAL CONTAINER CORPORATION	FL-0055	06/28/91 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	METAL CONTAINER CORPORATION	GA-0051	03/01/92 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	ALEXANDRA Y. BROOKS	(404)-656-4867
PROCESS TYPE: 41.005 Fabric Coating/Printing/Dyeing (except 41.017)						
95	L. W. PACKARD & CO. INC.	NH-0007	05/31/95 EST	NEW HAMPSHIRE DEPT OF ENV SERV, AIR RES	JOE FONTAINE	(603) 271-6794
PROCESS TYPE: 41.006 Flatwood Paneling Surface Coating						
92	MASONITE CORPORATION	PA-0082	05/17/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	DAVID BISH	(717)-327-3637
	PAOLI, INC.	IN-0065	03/28/95 EST	INDIANA DEPT OF ENV MGMT, OFC OF AIR	IRYN CALILUNG	(317) 233-5692
PROCESS TYPE: 41.007 Flexible Vinyl & Urethane Coating/Printing						
	SATURDAY KNIGHT LIMITED	OH-0228	06/15/94 ACT	HAMILTON CO-SOUTHWESTERN OH APCA	BRADLEY MILLER	(513) 651-9437
PROCESS TYPE: 41.009 Magnetic Tape Surface Coating						
95	JVC MAGNETICS AMERICA CO.	AL-0081	06/16/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEVIN FULMER	(334) 271-7861

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.012 Metal Furniture Surface Coating						
93	CTL LIGHTING	CA-0506	05/20/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS PAXSON/SPL	(805) 861-3682
PROCESS TYPE: 41.013 Miscellaneous Metal Parts and Products Surface Coating						
94	ALDILA, INC.	CA-0571	10/29/92 ACT	SAN DIEGO COUNTY APCD, CA	LORENZO ALEJANDRIA	(916) 694-3322
94	ALLIED DRUM SERVICE, INC.	KY-0058	03/15/94 ACT	JEFFERSON COUNTY APCD, KY	BRUCE D. GAYLORD	(502) 574-6000
93	BASIN VALVE CO.	CA-0515	10/30/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/AP	(805) 861-3682
	CLAUDE LAVAL CORPORATION	CA-0666	08/02/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	CTL LIGHTING	CA-0447	05/01/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS PAXON	(805)-861-3682
	GENERAL CABLE CORPORATION	CA-0668	08/08/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
94	GOLDFOIL MANUFACTURING	CA-0566	12/06/89 ACT	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
	ICO, INC.	CA-0636	02/22/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
	ICO, INC.	CA-0656	05/25/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
95	JI CASE CO.	IA-0026	06/03/94 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	BILL YOUNGQUIST	(515) 281-8924
94	LIBERTY PROTECTIVE COATINGS	KY-0060	04/15/94 ACT	JEFFERSON COUNTY APCD, KY	CHRIS R. BRYANT	(502) 574-6000
93	MACK TRUCKS, INC.	SC-0022	02/03/86 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JAMES WHITE	(803) 734-4537
92	MIDWESTERN PIPELINE SERVICES	CA-0501	04/16/91 ACT	BAY AREA AQMD, CA	GREG SOLOMON	(415)-749-4715
93	PAN-GLO ATLANTA	GA-0054	12/09/92 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	KIRK DRUCKER	(404) 636-7170
94	PAN-GLO DIVISION, R.T.B. ASSOCIATES	MI-0234	08/27/93 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	PHILIP KURIKESU	(313) 832-5003
92	SEMMERLING FENCE	MI-0208	11/13/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
93	VALLEY DETROIT DIESEL ALLISON	CA-0538	12/22/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / YHH	(805) 861-3682
	WASTE MANAGEMENT OF SANTA CRUZ COUNTY	CA-0671	09/06/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	MARY GIRAUDO	(408) 647-9411
95	WATSON LABORATORIES, INC.	CA-0610	03/31/93 ACT	SOUTH COAST AQMD, CA	ALFONSO BAEZ	(909) 396-2516

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 41.014 Paper, Plastic & Foil Web Surface Coating (except 41.007 & 41.018)						
	FLUID CONTAINMENT, INC.	CA-0643	05/04/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	GRAPHIC PACKAGING	OH-0200	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	FRANK STOY	(513)-651-9437
95	WALLE CORPORATION	AZ-0026	11/28/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
PROCESS TYPE: 41.016 Plastic Parts & Products Surface Coating (except 41.015)						
92	CELLWOOD PRODUCTS	SC-0017	08/30/91 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA H. BANKS	(803)-734-5410
	DECKERS	CA-0659	05/11/95 ACT	SANTA BARBARA COUNTY APCD, CA	STEVE STERNER	(805) 961-8886
95	DONNELLY CORPORATION	MI-0237	06/14/94 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023
95	EVART PRODUCTS TEXTRON, INC.	MI-0239	12/12/94 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023
92	GENERAL MOTORS, BOC	MI-0200	07/18/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
93	I.I. STANLEY CO., INC.	MI-0222	05/28/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	LESCOA, INC.	MI-0199	07/01/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	LIBRALTER PLASTICS, INC.	MI-0216	01/06/92 ACT	WAYNE COUNTY AIR POLL CONTROL DIV, MI	G. PINNAMANENI	(313)-832-5003
94	O'SULLIVAN CORPORATION	VA-0214	04/19/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROBERT COLE	(804) 786-6849
93	REXHAM INDUSTRIES, INC., DECORATIVE DIVI	SC-0032	03/19/93 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	LYNDA FLETCHER	(803) 734-4541
93	SCREEN ART, A DIVISION OF ENGRAPH INC.	TN-0040	08/09/90 ACT	KNOX CO DEPT OF AIR POLL CONTROL, TN	BILL GRANTHAM	(615) 521-2488
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
PROCESS TYPE: 41.017 Polymeric Coating of Fabrics						
93	ALLIED SIGNAL, INC. (WESTINGHOUSE FORTIN	SC-0033	03/02/92 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	ROBERT J. BROWN	(803) 734-4528
	ICI COMPOSITES INC.	MN-0023	07/06/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	AMRILL OKONKWO	(612) 296-7009
	ICI COMPOSITES INC.	MN-0024	07/06/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	AMRILL OKONKWO	(612) 296-7009

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	NORPLEX OAK INC. / ALLIED SIGNAL INC.	AZ-0016	05/05/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	HARRY H. CHIU	(602) 506-6736

PROCESS TYPE: 41.018 Pressure Sensitive Tapes and Labels Coating

92	JOHN DEAL COATINGS, INC.	TN-0038	06/20/91 ACT	TENNESSEE DIV OF AIR POLLUTION CONTROL	GEORGE WOODS	(615) 532-0554
92	KAY AUTOMOTIVE GRAPHICS	MI-0205	06/23/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023

PROCESS TYPE: 41.019 Printing - Forms

92	CONTAINER CORP. OF AMERICA	PA-0084	05/09/91 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	JAMES DONNELLY	(215) 832-6241

PROCESS TYPE: 41.020 Printing - News Print

92	FREEDOM NEWSPAPERS INC.	CA-0472	11/01/90 ACT	SOUTH COAST AQMD, CA	CHARLIE TUPAC	(909) 396-2684

PROCESS TYPE: 41.021 Printing - Packaging

93	AMERICAN PACKAGING CORP.	WI-0063	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA R. STAMM	(608) 266-0244
93	BEMIS SPECIALTY FILMS	WI-0069	09/15/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKAVIA	(608) 267-2015
93	CELLO BAG CO., INC.	WA-0031	04/11/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
92	HARBOR PACKAGING - DIV. OF JOMAR INC.	MI-0211	12/19/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
	JEFFERSON SMURFIT	CA-0649	06/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
94	KAWEAH CONTAINER, INC.	CA-0596	10/04/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	PRINCETON PACKAGING INC.	WA-0036	01/02/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	PRINTPACK ENTERPRISES, INC.	WI-0071	09/11/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	DON C. FAITH III	(608) 267-3135
94	REXHAM PACKAGING INC.	CT-0106	08/20/93 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	CORINE HELLERMAN	(203) 566-8230
94	SOUTHERN STANDARD CARTONS INCORPORATED	KY-0056	06/15/93 ACT	JEFFERSON COUNTY APCD, KY	BRUCE GAYLORD	(502) 574-6000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	UNION CAMP CORPORATION - BAG DIVISION	SC-0019	07/24/91 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA H BANKS	(803)-734-5410

PROCESS TYPE: 41.022 Printing - Publication

92	BROWN PRINTING COMPANY	KY-0051	07/28/80 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	J.W. DILLS	(502)-564-3382
	BROWN PRINTING COMPANY	KY-0061	11/18/94 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	MARGARET MORRISON	(502) 573-3382
92	CONSOLIDATED PUBLICATIONS	CA-0498	01/22/92 ACT	BAY AREA AQMD, CA	JULIAN ELLIOT	(415)-749-4705
	QUAD/GRAPHICS, INC.	WV-0012	09/14/95 ACT	WEST VIRGINIA AIR POLLUTION CONTROL COMM	BEVERLY D MCKEONE	(304) 558-0888
	R. R. DONNELLEY & SONS CO.	IN-0067	11/27/95 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	AIDA DE GUZMAN	(317) 233-4972
94	R.R. DONNELLEY AND SONS COMPANY	IN-0052	12/10/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DAVID L. WHITMER	(317) 233-0182
92	THE DOT PRINTER	CA-0500	03/27/92 ACT	BAY AREA AQMD, CA	ALEX SASCHIN	(415)-771-6000
93	WORLD COLOR PRESS - SALEM GRAVURE DIVISO	IL-0047	09/05/91 ACT	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRISTOPHER ROMAINE	(217) 782-2113
93	WORLD COLOR PRESS - SPARTAN PRINTING DIV	IL-0046	09/05/91 ACT	ILLINOIS EPA, DIV OF AIR POLL CONTROL	CHRISTOPHER ROMAINE	(217) 782-2113

PROCESS TYPE: 41.023 Printing/Publication (except 41.007 & 41.019-022)

93	3M - PRAIRIE DU CHIEU, PLANT #2	WI-0074	01/13/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	PAUL O. YEUNG	(608) 266-0672
93	BEMIS SPECIALTY FILMS	WI-0066	11/09/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKARIA	(608) 267-2015
94	BOWNE OF PHOENIX, INC.	AZ-0015	08/01/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738
94	CURWOOD, A BEMIS COMPANY	WI-0081	03/07/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHHARIA	(608) 267-2015
92	DURALAM, INC.	WI-0058	03/20/91 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA STAMM	(608)-266-0244
93	DURALAM, INC.	WI-0070	10/29/91 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	IMELDA R. STRAMM	(608) 266-0241
94	EVERETT GRAPHICS CO.	CA-0572	07/30/92 ACT	BAY AREA AQMD, CA	WEYMAN LEE	(415) 749-4708
94	MILPRINT INC	WI-0080	02/14/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015
93	QUAD GRAPHICS	WI-0072	02/01/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAHKAVIA	(608) 267-2015
95	QUEBECOR PRINTING RICHMOND	VA-0227	12/15/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GARY GRAHAM	(804) 762-4000
95	R. R. DONNELLEY PRINTING COMPANY	VA-0221	05/02/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	KEITH SANDIFER	(804) 582-5120
92	RINGER AMERICA, INC.	MS-0020	09/07/91 ACT	MISSISSIPPI DEPT OF ENV QUALITY	JAY H. BARKLEY	(601)-961-5171
94	RINGIER AMERICA, INC.	AZ-0017	06/07/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
94	RINGIER AMERICA, INC.	AZ-0018	04/05/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A LIEB	(602) 506-6738
92	SINCLAIR PRINTING CO.	CA-0428	10/09/90 ACT	SOUTH COAST AQMD, CA	MINH PHAM	(909) 396-2613
93	SVG LITHOGRAPHY SYSTEMS, INC.	CT-0102	11/05/92 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
93	UNITED GRAPHICS	WA-0046	03/17/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
94	VAL-PAK DIRECT MARKETING SYSTEMS, INC.	NV-0025	09/01/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	WEST COAST LITHOGRAPHERS, INC.	CA-0565	10/15/92 ACT	BAY AREA AQMD, CA	THU BUI	(415) 749-5119

PROCESS TYPE: 41.025 Wood Products/Furniture Surface Coating (except 41.006)

	CUSTOM WOODCRAFT	CA-0634	12/13/94 ACT	SAN LUIS OBISPO COUNTY APCD, CA	DEAN CARLSON	(805) 781-5912
94	DUTAILIER VIRGINIA, INC.	VA-0217	03/17/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	LARRY S. LEONARD	(804) 582-5120
93	EUREKA MANUFACTURING CO INC.	MA-0014	05/21/92 ACT	MASSACHUSETTS DIV OF AIR QUAL CONTROL	WALTER SULLIVAN	(617) 292-5630
94	REUBENS FURNITURE INC.	AZ-0020	09/14/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
93	SCHROCK HANDCRAFTED CABINETRY	IL-0048	05/16/92 ACT	ILLINOIS EPA, DIV OF AIR POLL CONTROL	DAN PUNZAK	(217) 782-2113
95	THORNWOOD FURNITURE MFG. INC.	AZ-0024	06/13/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
	WELLBORN CABINET, INC.	AL-0083	09/08/95 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	KEVIN FULMER	(334) 271-7861

PROCESS TYPE: 41.026 Leather Surface Coating

95	EAGLE OTTAWA LEATHER CO.	MI-0238	12/02/94 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	BILL PRESSON	(517) 373-7023

PROCESS TYPE: 41.999 Other Surface Coating/Printing/Graphic Arts Sources

93	CONNER PERIPHERALS	CA-0521	04/29/92 ACT	BAY AREA AQMD, CA	CAROL LEE	(415) 749-4689
92	FORD MOTOR COMPANY	MI-0213	01/28/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
92	FUJI PHOTO FILM, INC.	SC-0018	10/17/90 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	STEVE HAWKINS	(803) 734-4917
92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
94	LUCASFILM LIMITED	CA-0556	04/29/93 ACT	BAY AREA AQMD, CA	CRAIG ULLERY	(415) 749-4718

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	TOYOTA MOTOR MANUFACTURING U.S.A. INC.	KY-0052	07/17/86 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	GEORGE H. DAY	(502)-564-3382
92	WESTMINSTER CERAMICS	CA-0464	12/09/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (JOE ANCHET	(805)-861-3682

PROCESS TYPE: 42.002 Gasoline Bulk Terminals

93	GATX TANK STORAGE TERMINALS CORPORATION	WA-0048	04/02/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 42.003 Gasoline Marketing (except 42.001 & 42.002)

92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324

PROCESS TYPE: 42.004 Petroleum Liquid Marketing (except 42.001-003 & 42.005-006)

	ALYESKA PIPELINE SERVICE CO.	AK-0027	04/03/96 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	JIM BAUMGARTNER	(907) 465-5100
93	BP OIL CO., TOLEDO REFINERY	OH-0208	11/04/92 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350

PROCESS TYPE: 42.005 Petroleum Liquid Storage in Fixed Roof Tanks

92	ARCO OIL AND GAS CO., RIO VIEJO SITE	CA-0419	01/19/90 ACT	KERN COUNTY APCD (DESERT PORTION), CA	STEPHEN LEONARD	(805)-861-3682
94	GORDONSVILLE ENERGY L. P.	VA-0202	07/30/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	DAHLGREN VAUGHAN	(804) 786-6849
93	PEPCO - STATION A	MD-0021	05/31/90 ACT	MARYLAND, OTHER	DAVE MUMMERT	(410) 631-3215
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0444	09/27/91 ACT	SAN JOAQUIN COUNTY APCD, CA	KATHLEEN PROFFER	(805)-861-3682
92	SHELL WESTERN EXPLORATION AND PRODUCTION	CA-0445	09/27/91 ACT	SAN JOAQUIN COUNTY APCD, CA	KATHLEEN PROFFER	(805)-861-3682
93	TEXACO EXPLORATION & PRODUCTION INC.	CA-0504	06/12/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS E. GOFF/SPL	(805) 861-3682
94	TEXAS CRUDE ENERGY, INC.	CA-0581	09/01/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF / DMR	(805) 861-3682
94	UNOCAL	CA-0580	07/23/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	BETTY COPPERSMITH	(805) 861-3862
93	WICKLAND OIL COMPANY, MTBE TANK FARM	CA-0518	07/19/91 ACT	BAY AREA AQMD, CA	GREG SOLOMON	(415) 749-4715

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 42.006 Petroleum Liquid Storage in Floating Roof Tanks						
	CALJET, LLC	AZ-0030	05/01/96 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	PAUL S. GILMAN	(602) 506-6733
93	CITGO PETROLEUM CORPORATION , MARKETING	VA-0194	02/26/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
92	DAIKIH AMERICA INC.	AL-0057	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	UNOCAL CALIFORNIA PIPELINE COMPANY	CA-0546	02/26/93 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/BETTY COOPE	(805) 861-3682
PROCESS TYPE: 42.009 Volatile Organic Liquid Storage						
92	ARCO OIL AND GAS COMPANY	CA-0457	11/05/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (STEVE LEON	(805)-861-3682
93	BAKER PERFORMANCE CHEMICALS	CA-0548	02/09/93 ACT	SAN JOAQUIN COUNTY APCD, CA	LANCE ERICKSON	(805) 861-3682
93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410
PROCESS TYPE: 42.010 Volatile Organic Liquid Marketing (except 42.009)						
95	DYNATRON/BONDO CORP.	GA-0058	12/17/93 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	STEVE COLWELL	(404) 363-7034
PROCESS TYPE: 42.999 Other Liquid Marketing Sources						
93	BP OIL CO., TOLEDO REFINERY	OH-0209	11/04/92 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	MANESS ENVIRONMENTAL	CA-0490	05/28/91 ACT	SOUTH COAST AQMD, CA	JOHN YEE	(818)-572-6111
93	NW ENVIROSERVICE, INC.	WA-0032	10/10/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 49.004 Fiberglass Boat Manufacturing						
	BULLET FIBERGLASS	CA-0646	06/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
93	KAWASAKI MOTORS MANUFACTURING COMPANY US	NE-0008	12/28/92 ACT	LINCOLN-LANCASTER CO HEALTH DEPT, NE	GARY WALSH	(402) 441-8039
92	SUNBIRD BOAT CO., INC.	SC-0020	12/13/91 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857
PROCESS TYPE: 49.005 Fiberglass/Reinforced Polymer Products Manufacturing (except 49.004)						
	FLOWIND CORPORATION	CA-0631	11/28/94 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805) 861-2593
	FLUID CONTAINMENT, INC.	CA-0644	05/04/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0449	10/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (LYNARD SCA	(805)-861-3682
92	GENERAL ELECTRIC AIRCRAFT ENGINES	CA-0467	10/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
	GOLD SHIELD OF INDIANA	IN-0066	10/17/95 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	SCOTT FULTON	(317) 233-5693
95	LASCO BATHWARE- DIV. OF TOMKINS INDUSTRI	NV-0029	10/01/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
92	SUPRA SPORTS, INC.	TN-0037	04/04/91 ACT	TENNESSEE DIV OF AIR POLLUTION CONTROL	MASHALLAH YOUSEFZADE	(615) 532-0554
PROCESS TYPE: 49.006 Halogenated Solvent Cleaners						
93	GSS ARRAY TECHNOLOGY, INC.	CA-0520	05/19/92 ACT	BAY AREA AQMD, CA	BARRY YOUNG	(415) 749-4721
93	RISDON CORPORATION	CT-0104	02/24/93 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	MARK PEAK	(203) 566-8230
PROCESS TYPE: 49.008 Organic Solvent Cleaning & Degreasing (except 49.006)						
93	AIRCO COATING TECHNOLOGY	CA-0519	04/28/92 ACT	BAY AREA AQMD, CA	ALEX SASCHIN	(415) 749-4713
93	BOEING AEROSPACE, PLANT 2	WA-0034	12/14/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	BOEING ELECTRONICS (RENTON)	WA-0040	08/09/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	DIAMOND PERFORATED METALS, INC.	CA-0652	04/14/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	SHAFTER AUTOMOTIVE SERVICE	CA-0423	01/13/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM PAXSON	(805)-861-3682
92	SHAFTER AUTOMOTIVE SERVICE	CA-0466	01/13/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	WESTERN PNEUMATIC TUBE CO.	WA-0033	01/10/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 49.009 Paint/Coating/Adhesives Manufacturing

92	H AND H SUPPLY, INC. (TREMCO)	MI-0212	03/04/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023

PROCESS TYPE: 49.010 Paint Stripping

92	LACKS INDUSTRIES, INC.	MI-0220	04/16/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517)-373-7023
	THE STRIP SHOP	CA-0632	05/12/94 ACT	SAN DIEGO COUNTY APCD, CA	LAURA YANNAYON	(619) 694-3326

PROCESS TYPE: 49.999 Other Organic Evaporative Loss Sources

92	BAKERSFIELD ENERGY RESOURCES	CA-0502	05/12/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF	(805)-861-3682
93	BOEING ELECTRONICS (RENTON)	WA-0040	08/09/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 50.001 Oil and Gas Field Services

	ARCO OIL AND GAS COMPANY	CA-0639	10/20/93 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	CHEVRON/ CYMRIC FIELD	CA-0455	10/18/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (MIKE BUSS)	(805)-861-3682
	GENERAL PRODUCTION OIL	CA-0663	08/11/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.002 Natural Gas/Gasoline Processing Plants						
92	LIQUID ENERGY CORP.	NM-0020	11/15/91 ACT	NEW MEXICO ENVIRONMENT DEPT/APC BUREAU	DAVID BAKER	(505)-827-0019
92	SWIFT ENERGY	OK-0026	09/05/91 ACT	OKLAHOMA AIR QUALITY SERVICE	DAVID SCHUTZ	(405)-271-5220
	UNOCAL/FRESNO COUNTY GAS PRODUCTION	CA-0640	12/07/94 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
93	WESTERN GAS RESOURCES,INC.	ND-0010	08/24/92 ACT	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188
PROCESS TYPE: 50.003 Petroleum Refining Conversion Processes (cracking, CO boilers, reforming, alkylation, polymerization, isomerization, *						
93	BP OIL CO. TOLEDO REFINERY	OH-0217	04/01/94 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	BP OIL CO., TOLEDO REFINERY	OH-0202	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-697-5104
94	CALIFORNIA SYNFUELS RESEARCH CORP	CA-0598	10/05/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
95	KOCH REFINING COMPANY	MN-0020	08/23/94 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	RICHARD CORDES	(612) 296-8157
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
95	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0084	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
PROCESS TYPE: 50.004 Petroleum Refining Feedstock (blending, loading and unloading)						
95	AMOCO OIL CO.	MI-0236	07/08/94 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	TERRY WRIGHT	(517) 373-7023
92	BP OIL COMPANY	OH-0198	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	CLARENCE A. YOUNG	(419)-693-0350
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0072	09/29/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0073	09/29/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
	TEXACO TRADING AND TRANSPORTION, INC.	CA-0641	04/14/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.006 Petroleum Refining Treating Processes (hydrodesulfurization, hydrotreating, chemical sweetening, acid gas removal, *						
92	ARCO OIL AND GAS COMPANY	CA-0425	02/05/92 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/LANCE ERICK	(805)-861-3682
92	CITGO PETROLEUM CORPORATION	LA-0081	11/13/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
93	ETG ENVIRONMENTAL, INC.	OH-0206	03/26/93 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
93	ETG ENVIRONMENTAL, INC.	OH-0207	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	KAREN GRANATA	(419) 697-5129
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	05/27/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	MOBIL OIL COMPANY	CA-0523	06/16/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/MRB	(805) 861-3682
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0070	09/29/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
94	MOBIL OIL EXPLORATION & PRODUCING SOUTHE	AL-0071	09/29/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	JAMES KAISER	(205) 271-7861
92	MURPHY OIL U.S.A., INC.	LA-0078	06/14/91 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504)-765-0195
92	SAN JOAQUIN REFINING CO., INC.	CA-0452	10/22/91 ACT	KERN COUNTY APCD (DESERT PORTION), CA	TOM GOFF (ALLAN PHIL	(805)-861-3682
94	TEXAS CRUDE ENERGY, INC.	CA-0581	09/01/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF / DMR	(805) 861-3682
95	TRANSAMERICAN REFINING CORPORATION	LA-0090	02/10/95 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
93	WESTERN GAS RESOURCES, INC.	MI-0230	04/13/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY M. EDWARDS	(517) 373-7023
PROCESS TYPE: 50.007 Petroleum Refining Equipment Leaks/Fugitive Emissions						
92	CHEVRON USA, ON BEHALF OF POINT ARGUELLO	CA-0414	09/06/91 ACT	SANTA BARBARA COUNTY APCD, CA	MIKE GOLDMAN/SANJI M	(805) 961-8874
95	FLETCHER OIL AND REFINING CO.	CA-0614	07/01/91 ACT	SOUTH COAST AQMD, CA	SAWSAN ANDRAWIS	(909) 396-2607
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
93	TRANSAMERICAN REFINING CORPORATION (TARC	LA-0085	01/15/93 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195
95	ULTRAMAR, INC.	CA-0615	10/07/91 ACT	SOUTH COAST AQMD, CA	CHRIS PERRI	(909) 396-2696

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 50.008 Petroleum Refining Flares and Incinerators (except acid gas/sulfur recovery unit incinerators - 50.006)						
92	ALYESKA PIPELINE SERVICE COMPANY	AK-0023	01/17/92 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907)-465-5125
93	FORTUNE PETROLEUM CORPORATION	CA-0507	05/29/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF (WZIL)	(805) 861-3682
94	GASIFICATION SERVICES, INC. SUB OF DESTE	IN-0049	05/27/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT ONDRUSEK	(317) 233-4227
PROCESS TYPE: 50.009 Petroleum Refining Wastewater and Wastewater Treatment						
93	BP OIL COMPANY , TOLEDO REFINERY	OH-0222	08/18/93 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
92	TEXACO REFINING & MARKETING INC.	CA-0426	01/29/92 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM PAXSON	(805)-861-3682
PROCESS TYPE: 61.009 Phosphate Fertilizers Production						
93	C F INDUSTRIES, INC.	FL-0061	05/25/92 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
	CARGILL FERTILIZER	FL-0107	11/28/94 ACT	FLORIDA DEPT OF ENV REGULATION	JOHN REYNOLDS	(904) 488-1344
94	CARGILL FERTILIZER, INC.	FL-0079	10/13/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
93	FARMLAND HYDRO, L.P.	FL-0062	07/28/92 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904) 488-1344
94	IMC-AGRICO	FL-0084	04/13/94 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
	IMC-AGRO COMPANY	FL-0108	04/18/94 ACT	FLORIDA DEPT OF ENV REGULATION	SYED ARIF	(904) 488-1344
PROCESS TYPE: 62.006 Fume Silica Production						
93	CABOT CORPORATION	IL-0045	09/17/92 EST	ILLINOIS EPA, DIV OF AIR POLL CONTROL	DAN PUNZAK	(217) 782-2113

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 62.007 Hydrochloric Acid Production						
94	KEER-MCGEE CHEMICAL CORPORATION - HENDER	NV-0024	06/30/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
PROCESS TYPE: 62.010 Phosphoric Acid Manufacturing						
	CARGILL FERTILIZER	FL-0106	08/24/95 ACT	FLORIDA DEPT OF ENV REGULATION	JOHN REYNOLDS	(904) 488-1344
94	IMC FERTILIZER, INC.	FL-0066	08/02/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
PROCESS TYPE: 62.014 Nitric Acid Plants						
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0008	04/10/91 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PRABHAT BHARGAVA,P.E	(602)-257-2288
PROCESS TYPE: 62.015 Sulfuric Acid Plants						
	CARGILL FERTILIZER	FL-0103	11/16/95 ACT	FLORIDA DEPT OF ENV REGULATION	SYED ARIF	(904) 488-1344
	CARGILL FERTILIZER	FL-0105	03/07/95 ACT	FLORIDA DEPT OF ENV REGULATION	SYED ARIF	(904) 488-1344
93	COULTON CHEMICAL CORP	OH-0214	05/05/93 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
94	SEMINOLE FERTILIZER CORPORATION	FL-0076	12/31/92 ACT	FLORIDA DEPT OF ENV REGULATION	PRESTON LEWIS	(904) 488-1344
PROCESS TYPE: 62.020 Inorganic Liquid/Gas Storage & Handling						
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 62.999 Other Inorganic Chemical Manufacturing Sources						
92	APACHE NITROGEN PRODUCTS, INC.	AZ-0009	04/19/91 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PRABHAT BHARGAVA, P.	(602)-257-2288
95	W. R. GRACE & CO. - CONN.	MD-0026	07/28/94 ACT	MARYLAND DEPARTMENT OF THE ENVIRONMENT	CHI YON CHONG	(410) 631-3230
PROCESS TYPE: 63.013 Flexible Polyurethane Foam Production						
95	UNIVERSAL URETHANE, INC.	NV-0027	04/06/94 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
PROCESS TYPE: 63.031 Polystyrene Production						
94	TUSCARORA INC.	CT-0105	11/22/93 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	CORINE HELLERMAN	(203) 566-8230
PROCESS TYPE: 63.036 Polyvinyl Chloride and Copolymers Production						
93	BF GOODRICH COMPANY	NJ-0012	09/25/90 ACT	NEW JERSEY DEPT OF ENV PROTECTION	DR. ATAY	(609) 984-0491
PROCESS TYPE: 63.999 Other Polymer and Resin Manufacturing Sources						
94	TACTYL TECHNOLOGIES, INC.	CA-0573	01/23/90 ACT	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
93	WESTLAKE POLYMERS CORPORATION	LA-0083	11/16/92 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0195

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 64.001 Batch Reaction Vessels (except 69.011)						
92	DAIKIH AMERICA INC.	AL-0059	08/29/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
PROCESS TYPE: 64.002 Equipment Leaks (valves, compressors, pumps, etc.)						
92	DAIKIH AMERICA INC.	AL-0062	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
PROCESS TYPE: 64.003 Processes Vents (emissions from air oxidation, distillation, and other reaction vessels)						
	CARGILL, INC.	IA-0029	09/25/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	PETE HAMLIN	(515) 281-8852
92	DAIKIH AMERICA INC.	AL-0060	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0061	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
PROCESS TYPE: 64.004 Storage Tanks (SOCMI only - also see 42.001-42.999 and 62.020)						
	CARGILL, INC.	IA-0029	09/25/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	PETE HAMLIN	(515) 281-8852
92	CIBA-GEIGY CORPORATION	AL-0055	07/26/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0060	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0061	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
92	DAIKIH AMERICA INC.	AL-0062	08/28/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
PROCESS TYPE: 64.005 Transfer of SOCMI Chemicals (loading/unloading, filling, etc.)						
	CARGILL, INC.	IA-0029	09/25/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	PETE HAMLIN	(515) 281-8852

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 64.999 Other SOCMI Processes						
92	PMC SPECIALTIES GROUP	OH-0204	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	BRADLEY MILLER	(513)-651-9437
PROCESS TYPE: 65.999 Other Synthetic Fibers Production Sources						
93	HOECHST CELANESE CORPORATION	VA-0193	02/25/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
PROCESS TYPE: 69.011 Pharmaceuticals Production						
93	DOW CHEMICAL CO.	MI-0223	05/22/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517) 373-7023
94	KELCO-DIVISION OF MERCK, INC.	CA-0570	07/26/91 ACT	SAN DIEGO COUNTY APCD, CA	STAN ROMELCZYK	(619) 694-3308
93	PFIZER INC.	CT-0103	11/23/92 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	THOMAS BYTHROW	(203) 566-8230
	PFIZER INC.	CT-0108	04/16/96 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	DAVID LA RIVIERE	(860) 424-3028
	PFIZER INC.	CT-0109	04/16/96 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	DAVID LA RIVIERE	(860) 424-3028
	PFIZER INC.	CT-0110	04/16/96 ACT	CONNECTICUT BUREAU OF AIR MANAGEMENT	DAVID LA RIVIERE	(860) 424-3028
95	THE UPJOHN COMPANY	MI-0235	06/23/94 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAUL SCHLEUSENER	(517) 335-6828
92	UPJOHN CO.	MI-0201	03/15/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY M. EDWARDS	(517)-373-7023
PROCESS TYPE: 69.015 Carbon Black Manufacturing						
95	CABOT CORPORATION	LA-0088	11/16/94 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
	WITCO CORP. - CONCARB DIV.	AL-0084	06/09/95 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE COX	(334) 271-7861

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 69.999 Other Chemical Manufacturing Sources						
94	AMERICAN AZIDE	UT-0043	11/27/92 ACT	UTAH BUREAU OF AIR QUALITY	NANDO MELI, JR	(801) 536-4000
92	CIBA-GEIGY CORPORATION	AL-0055	07/26/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DANIEL PRICE	(205)-271-7861
94	CIBA-GEIGY CORPORATION	AL-0075	04/19/93 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	PATRICK D. GUIN	(205) 271-7861
95	UNION CARBIDE CHEMICALS AND PLASTICS COM	LA-0087	04/29/94 ACT	LOUISIANA DEPARTMENT OF ENV QUALITY	ADDISON TATUM	(504) 765-0199
PROCESS TYPE: 70.003 Bread Bakeries						
92	CERTIFIED GROCERS OF CALIFORNIA LTD.	CA-0468	09/14/90 ACT	SOUTH COAST AQMD, CA	MINH PHAM	(818)-571-5162
	HOLSUM BAKERY, INC.	AZ-0029	03/01/96 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	HENRY CASTELLANOS	(602) 506-6355
PROCESS TYPE: 70.006 Cotton Ginning						
92	J.G. BOSWELL	CA-0427	12/17/92 ACT	SAN JOAQUIN COUNTY APCD, CA	JOHN E. GRUBER	(805)-861-3682
93	J.G. BOSWELL	CA-0536	12/17/91 ACT	SAN JOAQUIN COUNTY APCD, CA	JOHN E. GRUBER	(805) 861-3682
93	MID-VALLEY COTTON GROWERS, INC. (GIN #1	CA-0512	08/12/92 ACT	SAN JOAQUIN COUNTY APCD, CA	JOHN. E GRUBER	(805) 861-3682
	SEMI TROPIC CO-OP GIN, INC.	CA-0648	06/23/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
PROCESS TYPE: 70.007 Feed and Grain Handling, Storage & Processing (including Mills and Elevators)						
	CARGILL, INC.	IA-0029	09/25/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	PETE HAMLIN	(515) 281-8852
94	IMC FERTILIZER, INC	FL-0073	06/09/93 ACT	FLORIDA DEPT OF ENV REGULATION	DOUG OUTLAW	(904) 488-1344
92	MID-STATES TERMINALS INC.	OH-0199	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
	MINNESOTA CORN PROCESSORS	MN-0026	08/09/95 ACT	MINNESOTA POLL CTRL AGCY, AIR QUAL DIV	TONI VOLKMEIER	(612) 297-7708
	SUPERIOR AGRESOURCES	CA-0667	07/12/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	THE ANDERSONS, MAUNEE GRAIN DIV.	OH-0201	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350

PROCESS TYPE: 70.008 Alcoholic Beverages Production

94	COORS BREWING COMPANY	VA-0215	01/27/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM BLANKENSHIP	(804) 527-5013

PROCESS TYPE: 70.010 Fruit and Vegetable Processing

94	BIDART BROTHERS	CA-0558	06/08/93 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/D	(805) 861-3682
	EAGLE SNACKS	CA-0637	03/20/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
94	GLEANINGS FOR THE HUNGRY	CA-0557	06/03/93 ACT	SAN JOAQUIN COUNTY APCD, CA	TOM GOFF/DOUG RAY	(805) 861-3682
	GOLD HILLS NUT COMPANY	CA-0661	06/15/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
	MONARCH NUT	CA-0647	04/14/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
	NICHOLS PISTACHIO	CA-0660	01/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

PROCESS TYPE: 70.012 Roasting (except 70.005)

94	HOMA RANCH/PISTACHIO ROASTING OPS	CA-0595	09/23/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682

PROCESS TYPE: 70.015 Vegetable Oil Production

	SOUTHERN SOYA CORPORATION	SC-0035	10/02/95 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	BRETT CASWELL	(803) 734-4750

PROCESS TYPE: 70.999 Other Food and Agricultural Products Sources

	AGFIBERS, INC.	CA-0654	06/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
95	CALIFORNIA COTTON FUMIGATING COMPANY	CA-0612	10/20/92 ACT	SOUTH COAST AQMD, CA	RON LEM	(909) 396-2654
	CALIFORNIA MILK PRODUCERS	CA-0665	08/31/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
92	CENTRAL CALIFORNIA ALMOND GROWERS ASSN.	CA-0439	08/30/90 ACT	FRESNO APCD, CA	MARTIN KEAST	(209)-445-3239
94	FLORIDA DISTILLERS	KY-0059	04/13/94 ACT	JEFFERSON COUNTY APCD, KY	BRUCE D. GAYLORD	(502) 574-6000
93	KRAFT GENERAL FOODS, INC.	CA-0539	04/26/93 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / DMR	(805) 861-3682
93	PACIFIC COAST FUMIGATION	CA-0541	10/30/91 ACT	SOUTH COAST AQMD, CA	HENRIQUE NASCIMENTO	(909) 396-2519
92	PARAMOUNT FARMS	CA-0448	04/01/92 ACT	KERN COUNTY APCD (DESERT PORTION), CA	THOMAS GOFF	(805)-861-3682
	WYETH NUTRITIONALS, INC.	VT-0011	10/27/94 ACT	VERMONT AIR POLLUTION CONTROL DIVISION	MARK BANNON	(802) 241-3840

PROCESS TYPE: 81.004 Iron Foundries

93	CASCADE STEEL ROLLING MILLS	OR-0008	09/04/90 ACT	OREGON DEPT OF ENVIRONMENTAL QUALITY	JILL INAHARA	(503) 229-5749
93	GM CENTRAL FOUNDRY DIVISION SAGINAW GRA	MI-0229	02/16/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	LYNN FIELDER	(517) 373-7023
94	GREDE FOUNDRIES, INC.	WI-0077	10/05/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015
92	HURON CASTING, INC.	MI-0195	06/10/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	CHRISTOPHER J. STOCK	(517)-373-7023
93	NEENAH FOUNDRY PLANTS 2 AND 3	WI-0073	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEV	(608) 267-2016
	WAUPACA FOUNDRY - PLANT 5	IN-0068	01/19/96 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	MACK E. SIMS	(317) 233-0867
93	WAUPACA FOUNDRY INC., PLANT 1	WI-0064	12/21/92 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015

PROCESS TYPE: 81.005 Stainless Steel/Specialty Steel Manufacturing

94	MACSTEEL, A DIVISION OF QUANEX CORPORATI	AR-0016	10/28/93 ACT	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	ROGER NORTON	(501) 562-7444

PROCESS TYPE: 81.006 Steel Foundries

93	BETA STEEL	IN-0040	02/24/92 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
92	HURON CASTINGS	MI-0203	06/10/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DAVID YANOCHKO	(517)-373-7023
	IPSCO STEEL INC	IA-0031	03/14/96 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	WAYNE WIKSELL	(515) 281-8012

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	IPSCO STEEL INC	IA-0033	03/14/96 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	WAYNE WIKSELL	(515) 281-8012
	IPSCO STEEL INC	IA-0036	03/14/96 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	WAYNE WIKSELL	(515) 281-8012
95	ROANOKE ELECTRIC STEEL CORPORATION	VA-0226	12/08/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	GAIL STEELE	(804) 762-4000
93	SALMON BAY STEEL CORPORATION	WA-0029	03/30/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	SALMONN BAY STEEL CORP (BIRMINGHAM)	WA-0041	01/30/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
93	USS, A DIVISION OF USX CORPORATION, GARY	IN-0041	05/22/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-4863

PROCESS TYPE: 81.007 Steel Manufacturing (except 81.005 & 81.006)

93	BETA STEEL	IN-0045	02/24/92 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
94	CHARTER STEEL	WI-0075	12/20/93 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDEV	(608) 267-2016
93	I/N KOTE	IN-0039	11/20/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412
94	KOBELCO METAL POWDER OF AMERICA, INC.	IN-0055	12/10/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	MARK C. STODDARD	(317) 232-8322
94	NUCOR STEEL	IN-0054	11/30/93 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322
94	STAFFORD RAILSTEEL CORPORATION	AR-0017	08/17/93 ACT	ARKANSAS DEPT OF POLL CTRL & ECOLOGY	M. CORE	(501) 562-7444
	STEEL DYNAMICS, INC.	IN-0059	10/07/94 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT W ONDRUSEK	(317) 233-4227
	STEEL DYNAMICS, INC.	IN-0061	10/07/94 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT W ONDRUSEK	(317) 233-4227
	STEEL DYNAMICS, INC.	IN-0062	10/07/94 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ROBERT W ONDRUSEK	(317) 233-4227
	TRICO STEEL CO., LLC	AL-0087	09/22/95 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE COX	(334) 271-7861
95	TUSCALOOSA STEEL CORP.	AL-0077	12/15/94 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE COX	(334) 271-7861

PROCESS TYPE: 81.999 Other Ferrous Metals Industry Sources

93	BETA STEEL	IN-0045	02/24/92 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	ED STRESINO	(317) 232-8322

PROCESS TYPE: 82.001 Lead Acid Battery Manufacturing

95	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0226	04/15/95 EST	CITY OF TOLEDO, ENV SERVICES DIV, OH	SUSANNE HANF	(419) 697-5125

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
95	JOHNSON CONTROLS BATTERY GROUP, INC.	OH-0227	06/14/95 EST	CITY OF TOLEDO, ENV SERVICES DIV, OH	SUSANNE HANF	(419) 697-5125
PROCESS TYPE: 82.005 Primary Aluminum Production						
	ALUMAX OF SOUTH CAROLINA	SC-0037	08/30/95 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	KEN DULANEY	(803) 734-4750
93	ALUMINUM COMPANY OF AMERICA - WARRICK	IN-0037	11/03/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD POOLE	(317) 232-8319
PROCESS TYPE: 82.010 Secondary Aluminum Production						
95	WILLIAM L. BONNELL CO., INC.	GA-0057	11/15/94 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	STEVE COLWELL	(404) 363-7034
PROCESS TYPE: 82.012 Secondary Copper Smelting & Alloying						
92	OMNI SOURCE CORP.	OH-0205	/ /	HAMILTON CO-SOUTHWESTERN OH APCA	MATTHEW STANFIELD	(419)-693-0350
PROCESS TYPE: 82.999 Other Non-Ferrous Metals Industry Sources						
92	RIMER ENTERPRISES INC.	OH-0196	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
PROCESS TYPE: 90.003 Asphalt Concrete Manufacturing						
92	ALL AMERICAN ASPHALT	CA-0492	01/15/91 ACT	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167
92	BEAZER WEST INC.	CA-0473	12/18/90 ACT	SOUTH COAST AQMD, CA	FRED MINASSIAN	(818)-572-6370
95	CALIFORNIA COMMERCIAL ASPHALT CORPORATIO	CA-0616	02/12/92 ACT	SAN DIEGO COUNTY APCD, CA	EARNEST DAVIS	(619) 694-3930
94	CYCLEAN, INC.	CA-0564	10/22/90 ACT	SOUTH COAST AQMD, CA	BILL BEHJAT	(909) 396-2640
	GRANITE CONSTRUCTION COMPANY	CA-0626	05/14/91 ACT	BAY AREA AQMD, CA	R. TED HULL	(415) 749-4919

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	HOROWITZ QUARRY	CA-0488	02/25/91 ACT	SOUTH COAST AQMD, CA	ROY OLIVARAS	(714)-872-6068
	MATRIC CONSTRUCTION CO.	CA-0657	03/15/95 ACT	VENTURA COUNTY APCD, CA	KERBY ZOZULA	(805) 645-1421
	MATRIC CONSTRUCTION COMPANY	CA-0658	03/15/95 ACT	VENTURA COUNTY APCD, CA	KERBY ZOZULA	(805) 645-1421
92	STATE SAND & GRAVEL CO., INC.	CA-0491	12/26/90 ACT	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167
92	STATE SAND & GRAVEL CO., INC.	CA-0493	12/26/90 ACT	SOUTH COAST AQMD, CA	BILL BEHJAT	(818)-572-6167
92	STONECO INC.	OH-0197	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
93	WATSON ASPHALT PAVING CO.	WA-0035	11/21/89 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066

PROCESS TYPE: 90.004 Asphalt Processing (except 90.002, 90.003 & 90.034)

93	BP OIL CO. TOLEDO REFINERY	OH-0221	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	MATT STANFIELD	(419) 693-0350
92	HUNTWAY REFINING COMPANY	CA-0499	04/03/92 ACT	BAY AREA AQMD, CA	DHARAM SINGH	(415)-749-4714
94	RESOURCE RENEWAL TECHNOLOGIES, INC.	CA-0563	06/18/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF/YHH	(805) 861-3682

PROCESS TYPE: 90.006 Cement Manufacturing (except 90.028)

94	ASHGROVE CEMENT COMPANY	UT-0041	02/24/93 ACT	UTAH BUREAU OF AIR QUALITY	DALE CHAPMAN	(801) 536-4000
93	HOLNAM, INC.	WA-0037	02/23/90 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
94	HOLNAM, INC.	UT-0039	06/15/92 ACT	UTAH BUREAU OF AIR QUALITY	CAROL HOLMES	(801) 536-4000
95	HOLNAM, INC.	UT-0046	04/05/94 ACT	UTAH BUREAU OF AIR QUALITY	CAROL HOLMES	(801) 536-4000
95	METROPOLITAN STEVEDORE COMPANY (OPERATOR	CA-0606	04/01/93 ACT	SOUTH COAST AQMD, CA	R.H. HAWRYLEW	(909) 396-2657
	NATIONAL CEMENT COMPANY (KILN MODERNIZAT	CA-0638	09/05/95 ACT	KERN COUNTY APCD (DESERT PORTION), CA	WILLIAM LUND	(805) 861-2593
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0489	01/29/91 ACT	SOUTH COAST AQMD, CA	K. ESHRAGHI	(818)-572-6249
92	WILMINGTON LIQUID BULK TERMINALS, INC.	CA-0494	01/29/91 ACT	SOUTH COAST AQMD, CA	K. ESHRAGHI	(909) 396-2604

PROCESS TYPE: 90.010 Coal Conversion/Gasification

93	DAKOTA GASIFICATION COMPANY.	ND-0013	03/23/93 ACT	NORTH DAKOTA STATE DEPARTMENT OF HEALTH	GARY HELBLING	(701) 221-5188

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.011 Coal Handling/Processing/Preparation/Cleaning						
93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	08/06/92 ACT	NORTH CAROLINA DIV OF ENV MGMT	DALE OVERCASH	(919) 733-5083
92	COGENTRIX OF DINWIDDIE	VA-0185	04/16/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ART ESCOBAR	(804)-786-5783
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
93	NORFOLK AND WESTERN RAILWAY COMPANY	VA-0192	03/04/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
94	SEI BIRCHWOOD, INC.	VA-0213	08/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	JAMES LAFRATTA	(804) 786-6849
93	TEXASGULF, INC.	VA-0196	02/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
PROCESS TYPE: 90.012 Concrete Batch Plants						
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	09/20/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
PROCESS TYPE: 90.015 Glass Fiber Manufacturing (except 90.033)						
92	MANVILLE SALES CORP.	OH-0193	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFREY H. TWADDLE	(419)-693-0350
	SCHULLER INTERNATIONAL INC.	OH-0229	01/07/95 EST	CITY OF TOLEDO, ENV SERVICES DIV, OH	SUSANNE HANF	(419) 936-3015
PROCESS TYPE: 90.016 Glass Manufacturing						
92	AFG INDUSTRIES, INC.	WI-0060	06/05/91 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VALLHARIA	(608)-267-2015
	AMERICAN VIDEO GLASS	PA-0135	12/22/95 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	NICHOLAS WARYANKA	(412) 442-4174
95	CARDINAL FLAT GLASS	WI-0083	11/23/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	RAJ VAKHARIA	(608) 267-2015
	CORNING ASAHI VIDEO PRODUCTS	PA-0136	02/21/96 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	GARY HELSEL	(717) 327-3637
95	GUARDIAN INDUSTRIES	IA-0027	03/28/95 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	BILL YOUNGQUIST	(515) 281-8924

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
	OWENS-BROCKWAY GLASS CONTAINERS, INC.	GA-0061	11/15/94 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	RICHARD MCDONALD	(404) 363-7130

PROCESS TYPE: 90.017 Calciners & Dryers and Mineral Processing Facilities

	THIELE KAOLIN CO.	GA-0059	01/24/95 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	RICHARD MCDONALD	(404) 363-7130

PROCESS TYPE: 90.019 Lime/Limestone Handling/Kilns/Storage/Manufacturing

93	BEAR ISLAND PAPER COMPANY, L.P.	VA-0190	10/30/92 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
	CHEMICAL LIME COMPANY OF ALABAMA, INC. -	AL-0082	04/29/96 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	DAVID OUSLEY	(334) 271-7861
95	CLM CORP.	WI-0082	06/01/94 ACT	WISCONSIN DEPT OF NATURAL RESOURCES	DANIEL YOUNG	(608) 266-8140
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
	DRAVO LIME COMPANY - KY ROUTE 10	KY-0064	03/09/93 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	RICHARD SELLECK	(502) 573-3382
	DRAVO LIME COMPANY - KY ROUTE 8	KY-0065	08/12/93 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	RICHARD SELLECK	(502) 573-3382
92	GEORGIA-PACIFIC CORPORATION	FL-0058	06/12/91 ACT	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904)-488-1344
	IPSCO STEEL INC	IA-0036	03/14/96 ACT	IOWA DEPARTMENT OF NATURAL RESOURCES	WAYNE WIKSELL	(515) 281-8012
	J.E. BAKER COMPANY	PA-0131	12/22/94 ACT	PENNSYLVANIA DER, BUR OF AIR QUAL CTRL	RON DAVIS	(717) 657-4587
	NEW RIVER LIME, INC.	KY-0062	08/26/93 ACT	KENTUCKY DEP, DIV FOR AIR QUALITY	RICHARD SELLECK	(502) 573-3382
93	TEXASGULF, INC.	VA-0196	02/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
94	W. S. FREY COMPANY, INC.	VA-0210	05/14/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	ROBERT COLE	(804) 786-6849
92	WESTERN LIME AND CEMENT CO.	WI-0062	/ /	WISCONSIN DEPT OF NATURAL RESOURCES	MARK HARDER	(608)-267-2016

PROCESS TYPE: 90.021 Metallic Mineral/Ore Processing (except 90.018, 90.020 & 90.031)

95	COMINCO ALASKA INC.	AK-0026	07/26/93 ACT	ALASKA DEPT OF ENVIRONMENTAL CONS	AL BOHN	(907) 465-5125
	TUSCALOOSA STEEL CORP. - MOBILE DRI PLAN	AL-0086	10/10/95 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE COX	(334) 244-1531

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.022 Mineral Wool Manufacturing						
92	PARTEK INSULATIONS, INC.	AL-0063	07/17/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE SULLIVAN	(205)-271-7861
92	PARTEK INSULATIONS, INC.	AL-0064	07/17/91 ACT	ALABAMA DEPT OF ENVIRONMENTAL MGMT	GEORGE SULLIVAN	(205)-271-7861
PROCESS TYPE: 90.024 Non-metallic Mineral Processing (except 90.011, 90.019, 90.017, 90.026)(NOTE: This category includes stone quarrying, *						
	A & M PRODUCTS	CA-0653	04/13/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
93	BLUESTONE AGGREGATE	CA-0522	07/15/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
92	CALMAT COMPANY	CA-0484	09/12/91 ACT	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
92	CALMAT COMPANY	CA-0485	09/12/91 ACT	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
92	CALMAT COMPANY	CA-0486	09/12/91 ACT	SOUTH COAST AQMD, CA	M. QUIZON	(818)-572-6422
	CALMAT COMPANY	CA-0629	02/11/92 ACT	SOUTH COAST AQMD, CA	LISA MIRISOLA	
	CALMAT COMPANY	CA-0630	02/11/92 ACT	SOUTH COAST AQMD, CA	LISA MIRISOLA	(909) 396-2638
94	CRITERION CATALYST CO.	CA-0576	11/04/92 ACT	BAY AREA AQMD, CA	THU BUI	(415) 749-5119
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
94	DAN COPP CRUSHING CORP	CA-0585	09/08/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	GEORGIA PACIFIC CORPORATION	NV-0019	07/13/92 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
	GREAT STAR CEMENT CORP./UNITED ROCK PROD	NV-0032	10/24/95 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
92	HOROWITZ QUARRY	CA-0487	02/25/91 ACT	SOUTH COAST AQMD, CA	ROY OLIVARAS	(714)-872-6068
95	INLAND PROPERTIES, INC.	NV-0028	11/18/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
93	LAS VEGAS PAVING CORPORATION - LONE MOUN	NV-0022	06/01/92 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	MARK WEST QUARRY	CA-0554	04/02/93 ACT	BAY AREA AQMD, CA	TED HULL	(415) 749-4919
92	MAYER POLLACK STEEL	OH-0195	03/27/91 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	JEFFERY H. TWADDLE	(419)-693-0350
94	MESA MATERIALS, INC.	AZ-0021	08/14/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	D.O. CHELGERN	(602) 506-6740
94	MOBIL E&P U.S. INC.	CA-0593	10/26/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	TOM GOFF	(805) 861-3682
93	NEVADA READY MIX - LONE MOUNTAIN ROAD FA	NV-0021	10/13/92 EST	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
94	PABCO GYPSUM	NV-0023	06/18/93 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
93	QUALITY SAND & GRAVEL	NV-0016	08/03/92 ACT	CLARK CO HEALTH DIST, DIV APC, NV	LORI WOHLETZ	(702) 383-1276
93	RIO ROCK MATERIALS, INC.	CA-0537	02/09/93 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF / YHH	(805) 861-3682
94	STIMPEL-WIEBELHAUS ASSOCIATES	AZ-0014	09/20/93 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738
93	TEXASGULF, INC.	VA-0196	02/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
	U.S. BORAX	CA-0670	09/28/95 ACT	KERN COUNTY APCD (DESERT PORTION), CA	WILLIAM LUND	(805) 861-2593

PROCESS TYPE: 90.026 Phosphate Rock Processing

93	TEXASGULF, INC.	VA-0196	02/23/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849

PROCESS TYPE: 90.028 Portland Cement Manufacturing

93	CAROLINA'S CEMENT COMPANY, L.P.	NC-0056	08/06/92 ACT	NORTH CAROLINA DIV OF ENV MGMT	DALE OVERCASH	(919) 733-5083
	FL CRUSHED STONE	FL-0110	11/17/95 ACT	FLORIDA DEPT OF ENV REGULATION	TERESA HERON	(904) 488-1344
94	FLORIDA MINING & MATERIALS	FL-0071	02/01/93 ACT	FLORIDA DEPT OF ENV REGULATION	BRUCE MITCHELL	(904) 488-1344
	GREAT STAR CEMENT CORP./UNITED ROCK PROD	NV-0032	10/24/95 ACT	CLARK CO HEALTH DIST, DIV APC, NV	DAVID C. LEE	(702) 383-1276
95	ROANOKE CEMENT COMPANY	VA-0223	07/26/94 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	RAY GOETZ	(703) 561-7000
92	TARMAC FLORIDA, INC.	FL-0049	02/27/91 ACT	FLORIDA DEPT OF ENV REGULATION	WILLARD HANKS	(904)-488-1344

PROCESS TYPE: 90.029 Refractories

94	NORTH AMERICAN REFRACTORY COMPANY	OH-0224	06/23/93 ACT	HAMILTON CO-SOUTHWESTERN OH APCA	BRADLEY MILLER	(513) 651-9437

PROCESS TYPE: 90.033 Wool Fiberglass Manufacturing

	OWENS-CORNING	GA-0060	11/15/94 ACT	GEORGIA DEPARTMENT OF NATURAL RESOURCES	RICHARD MCDONALD	(404) 363-7130

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 90.034 Asphalt Roofing Products Manufacturing						
94	ELK CORPORATION	CA-0582	08/19/93 ACT	SJVUAPCD - SOUTHERN REGIONAL OFFICE, CA	THOMAS GOFF / YHH	(805) 861-3682
PROCESS TYPE: 90.999 Other Mineral Processing Sources						
92	CELITE CORP (DBA MANVILLE CORP)	CA-0415	05/07/91 ACT	SANTA BARBARA COUNTY APCD, CA	SANJIB MUKHERJI	(805) 961-8874
	DAVID J. JOSEPH CO.	FL-0095	06/30/93 ACT	HILLSBOROUGH CO ENV PROT COMM, FL	CARLOS GONZALEZ	(813) 272-5530
PROCESS TYPE: 99.001 Abrasive Blasting						
93	ARB FABRICATED SYSTEMS, INC.	CA-0514	09/11/92 ACT	SAN JOAQUIN COUNTY APCD, CA	THOMAS GOFF/YHH	(805) 861-3682
PROCESS TYPE: 99.004 Commercial Sterilization Facilities						
92	3M SARNS INC.	MI-0209	10/09/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DHRUMAN SHAH	(517)-373-7023
93	BIOLOGICAL & ENVIRONMENTAL CONTROL LABOR	OH-0216	/ /	CITY OF TOLEDO, ENV SERVICES DIV, OH	KAREN GRANATA	(419) 697-5129
	UNITED STATES SURGICAL CORPORATION	CT-0111	06/23/96 EST	CONNECTICUT BUREAU OF AIR MANAGEMENT	RIC PIROLLI	(860) 424-3028
	UNITED STATES SURGICAL CORPORATION	CT-0112	06/23/96 EST	CONNECTICUT BUREAU OF AIR MANAGEMENT	RIC PIROLLI	(860) 424-3028
	UNITED STATES SURGICAL CORPORATION	CT-0113	06/23/96 EST	CONNECTICUT BUREAU OF AIR MANAGEMENT	RIC PIROLLI	(860) 424-3028
PROCESS TYPE: 99.005 Decorative Chromium Electroplating						
93	SUPREME BUMPER, INC.	OH-0219	07/09/93 ACT	CITY OF TOLEDO, ENV SERVICES DIV, OH	BOB KOSSOW	(419) 697-5104

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 99.006 Electronics Manufacturing (except 99.011)						
94	ALCOA ELECTRONIC PACKAGING	CA-0577	07/10/91 ACT	SAN DIEGO COUNTY APCD, CA	LORENZO ALEJANDRIA	(619) 694-3322
92	SOLECTRON CORPORATION	CA-0495	04/02/92 ACT	BAY AREA AQMD, CA	CAROL ALLEN	(415)-749-4702
PROCESS TYPE: 99.007 Hard Chromium Electroplating						
	KING INDUSTRIAL HARD CHROME	CA-0650	06/30/95 ACT	SJVUAPCD - CENTRAL REGIONAL OFFICE, CA	SEYED SADREDIN	(209) 497-1000
PROCESS TYPE: 99.008 Hospital Sterilization Facilities						
93	BEYER HOSPITAL	MI-0227	01/21/93 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7023
94	GRIFFITH MICRO SCIENCE, INC.	CA-0568	02/14/92 ACT	SOUTH COAST AQMD, CA	SUSAN TSAI	(909) 396-2529
95	MEDICAL DESIGN CONCEPTS	CA-0607	07/14/93 ACT	SOUTH COAST AQMD, CA	ROY OLIVARES	(909) 420-7025
93	ST. CLARE HOSPITAL	WA-0049	04/15/92 ACT	PUGET SOUND AIR POLL CONTROL AGENCY, WA	CLAUDE WILLIAMS	(206) 689-4066
PROCESS TYPE: 99.009 Industrial Process Cooling Towers						
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
92	FLORIDA POWER CORPORATION	FL-0050	08/30/90 ACT	FLORIDA DEPT OF ENV REGULATION	BARRY ANDREWS	(904)-488-1344
92	MARICOPA REFINING COMPANY	AZ-0013	01/16/92 ACT	ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA	PATRICK FINTON	(602)-207-2324
PROCESS TYPE: 99.011 Semiconductor Manufacturing						
94	INTEL CORPORATION	AZ-0022	04/10/94 ACT	MARICOPA CO AIR POLLUTION CONTROL, AZ	DALE A. LIEB	(602) 506-6738

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
92	NATIONAL SEMICONDUCTOR	CA-0497	04/10/92 ACT	BAY AREA AQMD, CA	CRAIG ULLERY	(415)-749-4718
	SILICONIX, INC.	CA-0627	03/18/93 ACT	BAY AREA AQMD, CA	KAREN DZIENKOWSKI	(415) 749-5141
	SITIX OF PHOENIX, INC.	AZ-0028	02/01/96 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	HARRY H. CHIU	(602) 506-6736

PROCESS TYPE: 99.012 Welding & Grinding

93	BMW MANUFACTURING CORPORATION	SC-0031	01/07/94 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	RHONDA BANKS	(803) 734-5410

PROCESS TYPE: 99.013 Electroplating/Plating (except Chrome - 99.002, 99.005 & 99.007)

93	HOECHST CELANESE CORPORATION	VA-0193	02/25/93 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	CASSANDRA JEFFRIES	(804) 786-6849
93	I/N KOTE	IN-0039	11/20/89 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	DONALD G. KUH	(317) 232-8412

PROCESS TYPE: 99.014 Polystyrene Foam Products Manufacturing

93	AMOCO FOAM PRODUCTS COMPANY	VA-0187	12/16/91 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM MILLWARD	(703) 644-0311
92	AMOCO FORM PRODUCTS CO.	VA-0182	12/16/91 ACT	VIRGINIA ENVIRONMENTAL QUALITY AIR DIV.	WILLIAM MILWARD	(703)-644-0311
92	FALCON MANUFACTURING OF MICHIGAN, INC.	MI-0196	05/21/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	PAT ENGEL	(517)-373-7023
92	TUSCARORA PLASTICS, INC.	MI-0207	10/30/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	GREGORY EDWARDS	(517)-373-7023
92	TUSCARORA PLASTICS, INC.	MI-0210	10/30/91 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DULLES D. COPEDGE	(517)-373-7023
94	WESTERN INSULFOAM	AZ-0019	07/01/86 EST	MARICOPA CO AIR POLLUTION CONTROL, AZ	D.O. CHELGREN	(602) 506-6740

PROCESS TYPE: 99.015 Rubber Tire Manufacturing and Retreading

93	MICHELIN TIRE CORPORATION	SC-0030	11/16/89 ACT	SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL	JOHN HIERS	(803) 734-4857

YEAR	COMPANY NAME	RBLC ID	PERMIT DATE (EST/ACT)	AGENCY	NAME OF CONTACT	TELEPHONE
PROCESS TYPE: 99.016 Polyurethane Foam Products Manufacturing						
93	NEW BRIGHT INDUSTRIES INTERNATIONAL	MI-0225	10/29/92 ACT	MICHIGAN DEPARTMENT OF NATURAL RESOURCES	DANITA BRANDT	(517) 373-7203
PROCESS TYPE: 99.999 Other Miscellaneous Sources						
95	CROWN/VISTA ENERGY PROJECT (CVEP)	NJ-0019	10/01/93 ACT	NEW JERSEY DEPT OF ENV PROTECTION	RAJ PATEL	(609) 777-0419
	GENCORP AUTOMOTIVE	IN-0064	12/16/94 ACT	INDIANA DEPT OF ENV MGMT, OFC OF AIR	IRYN CALILUNG	(317) 233-5692
94	MCGHAN MEDICAL/THERMAL OXIDIZER PROJECT	CA-0597	11/19/93 ACT	SANTA BARBARA COUNTY APCD, CA	MICHAEL GOLDMAN	(805) 961-8821
95	USA LIGHTS OF OHIO	OH-0225	06/15/94 ACT	HAMILTON CO-SOUTHWESTERN OH APCA	MONICA FRIEDL	(513) 651-9437

APPENDIX H

DETAILED SOURCE LISTINGS FOR NEW DETERMINATIONS

Note: Appendix H is published for sources inserted since June 1995 with this supplement. Determinations which are incomplete may be deleted from the RBLC at a future date.

The information is organized by RBLC ID number. Due to space limitations, Part B is not included here. Refer to the data base for this information.

COMPANY NAME/SITE LOCATION: ALYESKA PIPELINE SERVICE CO.
VALDEZ MARINE TERMINAL
VALDEZ, AK 99686- COUNTY

PERMIT/FILE NO. 9571-AA023

DATE OF PERMIT ISSUANCE-- 04/03/96 ACT
START-UP DATE-- 03/19/97 EST

DETERMINATION MADE BY: ARIZONA DEPT OF ENV QUAL, OFC OF AIR QUA (AGENCY)
JIM BAUMGARTNER (AGENCY CONTACT PERSON)
(907) 465-5100 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WASTE GAS INCINERATORS (3)	400.00 MMBTU/HR EACH			
PROCESS CODE 42.004 SCC CODE 4-04-001-99		NO2 CAS NO. 10102-44-0	PRI: 0.4000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX STAGED BURNER INSTALLATION 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		PM CAS NO. PM	PRI: 0.0860 LB/MMBTU STD: 10.0000 % OPACITY CONTROL METHOD: NO CONTROLS FEASIBLE NO CONTROL FEASIBLE DUE TO LOW PARTICULATE CONCENTRATION FROM GAS COMBUSTION 4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		SO2 CAS NO. 7446-09-5	PRI: 40.6000 LB/HR EACH CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: USE OF AUXILIARY FUEL WITH LOW SULFUR (#2 DIESEL) 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

BE PRI: 0.0860 LB PM/MMBTU BACT-PSD
CAS NO. 7440-41-7

CONTROL METHOD: NO CONTROLS FEASIBLE
4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: THE FACILITY IS A CRUDE OIL PIPELINE TERMINAL AND TANKER LOADING FACILITY DESIGNED FOR 2.1 MILLION BARRELS PER DAY. THE MODIFICATION IS TO INSTALL A VAPOR COLLECTION SYSTEM TO COMPLY WITH 40 CFR 63 SUBPART Y (TANKER VAPOR CONTROLS)

COMPANY NAME/SITE LOCATION: CHEMICAL LIME COMPANY OF ALABAMA, INC. - O'NEAL QU
3707 HIGHWAY 31 NORTH
CALERA, AL 35040- SHELBY COUNTY

PERMIT/FILE NO. 411-0039-X005 THROUGH X018

DATE OF PERMIT ISSUANCE-- 04/29/96 ACT
START-UP DATE-- 06/01/97 EST

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
DAVID OUSLEY (AGENCY CONTACT PERSON)
(334) 271-7861 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
LIME MANUFACTURING	113.00 TPH STONE FEED			
PROCESS CODE 90.019 SCC CODE 3-05-016-04		PM CAS NO. PM	PRI: 0.0150 GR/ACF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE KILN MAIN BAGHOUSE 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.9 % EFF.
		SO2 CAS NO. 7446-09-5	PRI: 115.4000 LB/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE WITH NATURAL DRY SCRUBBING BY LIME DUST KILN MAIN BAGHOUSE 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 92.0 % EFF.
		NO2 CAS NO. 10102-44-0	PRI: 1.5000 LB/TON LIME PRODUCED CONTROL METHOD: POLLUTION PREVENTION -- PROPER KILN DESIGN AND OPERATION 6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

		CO	PRI: 1.4000 LB/TON LIME PRODUCED	BACT-PSD
		CAS NO. 630-08-0		
			CONTROL METHOD: POLLUTION PREVENTION -- PROPER KILN DESIGN AND OPERATION	
			4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VE	PRI: 15.0000 % OPACITY	NSPS
		CAS NO.		
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE KILN MAIN BAGHOUSE	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
MATERIAL HANDLING	VARIES			
PROCESS CODE 90.019		PM	PRI: 0.0150 GR/ACF	BACT-PSD
SCC CODE 3-05-016		CAS NO. PM		99.9 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VE	PRI: 0.0500 G/DSCM	NSPS
		CAS NO.		99.9 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE SOURCES SUBJECT TO NSPS, SUBPART OOO	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VE	PRI: 20.0000 % OPACITY	NSPS
		CAS NO.		99.9 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE SOURCES SUBJECT TO NSPS, SUBPART Y	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

VE PRI: 20.0000 % OPACITY SIP
CAS NO. 99.9 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE
SOURCES NOT SUBJECT TO ANY NSPS
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VE PRI: 10.0000 % OPACITY NSPS
CAS NO. 99.9 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE
SOURCES SUBJECT TO NSPS, SUBPART OOO
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: WELLBORN CABINET, INC.
HWY 77 SOUTH
ASHLAND, AL 36251- CLAY COUNTY

PERMIT/FILE NO. 304-5008-X002, 0004, 0006-0015

DATE OF PERMIT ISSUANCE-- 09/08/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
KEVIN FULMER (AGENCY CONTACT PERSON)
(334) 271-7861 (PHONE)

AIRS ID NO. 01-027-09008

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WOOD CABINET MANUFACTURING				
PROCESS CODE 41.025 SCC CODE 4-02-019-01		VOC CAS NO. VOC	PRI: 797.0000 TPY BUBBLE FAC-WIDE CONTROL METHOD: POLLUTION PREVENTION -- HVLP AND AIR ASSISTED AIRLESS APPLICATION (SEE NOTES) 6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		PM/PM10 CAS NO. PM	PRI: 25.0000 TPY/15 TPY RESPEC. CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP OR BAGHOUSE TO BECOME SYNTHETIC MINOR. ESP AND/OR BAGHOUSE ON WOOD WASTE BOILERS AND WOOD HANDLING SYSTEM	BACT-PSD

NOTES: 797 TPY BUBBLE FOR VOC FOR ENTIRE FACILITY, ROLLING 12 MONTH TOTAL.
STAINS APPLIED HVLP OR EQUIVALENT 65% TRANSFER EFFICIENCY (TE). AIR
PRESSURE
SHALL NOT EXCEED 10 PSIG AT APPLICATION. SEALERS AND TOPCOATS APPLIED WITH
AIR ASSISTED AIRLESS OR EQUIVALENT 65% TE
UNIT SUBJECT TO NESHAP, WELLBORN WILL COMPLY WITH "NEW SOURCE" REQUIREMTS
UPON PERMIT ISSUANCE. MUST PRACTICE GOOD HOUSEKEEPING PRACTICES. WELLBORN
TO UTILIZE NEW COATING TECHNOLOGY A IT BECOMES ECONOMICALLY & TECHNICALLY
FEASIBLE. ALL FLAT SHEET STOCK TO USE UV COATING PROCESS.

COMPANY NAME/SITE LOCATION: WITCO CORP. - CONCARB DIV.
1500 E STATE DOCKS RD.
PHOENIX CITY, AL 36869- RUSSELL COUNTY

PERMIT/FILE NO. 211-0003-X003

DATE OF PERMIT ISSUANCE-- 06/09/95 ACT
START-UP DATE-- 10/01/96 EST

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
GEORGE COX (AGENCY CONTACT PERSON)
(334) 271-7861 (PHONE)

AIRS ID NO. 01-113-00003

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CARBON BLACK OIL REACTOR, PELLETIZER & DRY'G DRUMS				
PROCESS CODE 69.015 SCC CODE 3-01-005-04		SO2 CAS NO. 7446-09-5	PRI: 1.7450 LB/HR CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LIMIT FEEDSTOCK SULFUR TO 3.25%	BACT-PSD
		PM10 CAS NO. PM	PRI: 16.7000 LB/HR CONTROL METHOD: POLLUTION PREVENTION -- OPERATING LIMITATIONS 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		NOX CAS NO. 10102	PRI: 360.0000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD

NOTES: AIR QUALITY ANALYSIS SHOWS THAT 4.0% SULFUR WILL NOT CAUSE ANY NAAQS OR PSD INCREMENT VIOLATIONS. BACT WAS DETERMINED TO BE 3.25% SULFUR BASED ON FEEDSTOCK CURRENTLY AVAILABLE.

COMPANY NAME/SITE LOCATION: BOISE CASCADE CORP.
307 WEST INDUSTRIAL RD
JACKSON, AL 36545-

CLARKE COUNTY

PERMIT/FILE NO. 102-0001

DATE OF PERMIT ISSUANCE-- 05/10/96 ACT
START-UP DATE-- 09/01/97 EST

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)

MICHELE CORDES/GLEN GOLSON (AGENCY CONTACT PERSON)

(334) 271-7861 (PHONE)

AIRS ID NO. 01-025-00001

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
POWER BOILER, NATURAL GAS	346.40 MMBTU/HR			
PROCESS CODE 11.005 SCC CODE 1-01-006-01		NOX CAS NO. 10102	PRI: 0.0500 LB/MMBTU STD: 0.0500 LB/MMBTU CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LOW NOX BURNERS AND FLUE GAS RECIRCULATION (FGR) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 0.0900 LB/MMBTU STD: 0.0900 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES: REPLACES AL-0065

COMPANY NAME/SITE LOCATION: TUSCALOOSA STEEL CORP. - MOBILE DRI PLANT
YEEND STREET
MOBILE, AL 36633- MOBILE COUNTY

PERMIT/FILE NO. 503-8030-X001, -X005 DATE OF PERMIT ISSUANCE-- 10/10/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY) GEORGE COX (AGENCY CONTACT PERSON) (334) 244-1531 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
REFORMER AND DIRECT REDUCED IRON SHAFT FURNACE	150.00 TPH			
PROCESS CODE 90.021 SCC CODE 3-03-024-99		NOX CAS NO. 10102	PRI: 105.0000 LB/HR CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS	BACT-PSD
		PM CAS NO. PM	PRI: 3.0000 LB/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI SCRUBBER	BACT-PSD
DIRECT REDUCED IRON MATERIAL HANDLING SYSTEM	150.00 TPH			
PROCESS CODE 90.021 SCC CODE 3-03-024-04		PM CAS NO. PM	PRI: 0.6300 LB/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CYCLONE AND VENTURI SCRUBBER	BACT-PSD

NOTES: TWO DRI SHAFT FURNACES WITH 75 TPH CAPACITY EACH

COMPANY NAME/SITE LOCATION: TRICO STEEL CO., LLC
ROUTE 72
DECATUR, AL 35601- MORGAN COUNTY

PERMIT/FILE NO. 712-0037-X001, -X002, -X003

DATE OF PERMIT ISSUANCE-- 09/22/95 ACT
START-UP DATE-- 01/01/97 EST

DETERMINATION MADE BY: ALABAMA DEPT OF ENVIRONMENTAL MGMT (AGENCY)
GEORGE COX (AGENCY CONTACT PERSON)
(334) 271-7861 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ELECTRIC ARC FURNACE (EAF) - CARBON STEEL	440.00 TPH			
PROCESS CODE 81.007 SCC CODE 3-03-009-08		SO2 CAS NO. 7446-09-5	PRI: 0.0900 LB/TON CONTROL METHOD: POLLUTION PREVENTION -- SCRAP MANAGEMENT	BACT-PSD
		VOC CAS NO. VOC	PRI: 0.2000 LB/TON CONTROL METHOD: POLLUTION PREVENTION -- SCRAP MANAGEMENT	BACT-PSD
		PM CAS NO. PM	PRI: 0.0032 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- NEGATIVE PRESSURE BAGHOUSE WITH STACK	BACT-PSD

		CO CAS NO. 630-08-0	PRI:	2.0000 LB/TON	BACT-PSD
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DIRECT EVACUATION CANOPY (DEC)		
		NOX CAS NO. 10102	PRI:	0.3500 LB/TON	BACT-PSD
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DIRECT EVACUATION CANOPY (DEC)		
LADLE METALLURGICAL FURNACES	440.00 TPH				
PROCESS CODE 81.007 SCC CODE 3-03-009-99		NOX CAS NO. 10102	PRI:	0.0200 LB/TON	BACT-PSD
			CONTROL METHOD: NO CONTROLS FEASIBLE		
		PM CAS NO. PM	PRI:	0.0320 GR/DSCF	BACT-PSD
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- NEGATIVE PRESSURE BAGHOUSE WITH STACK		
		CO CAS NO. 630-08-0	PRI:	0.3000 LB/TON	BACT-PSD
			CONTROL METHOD: NO CONTROLS FEASIBLE		
TUNNEL FURNACE	440.00 TPH				
PROCESS CODE 81.007 SCC CODE 3-03-009-23		PM CAS NO. PM	PRI:	1.5000 LB/HR	BACT-PSD
			CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS		
		CO CAS NO. 630-08-0	PRI:	10.5000 LB/HR	BACT-PSD
			CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS		

VOC CAS NO. VOC	PRI:	0.2000 LB/HR	BACT-PSD
	CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS		
NOX CAS NO. 10102	PRI:	30.0000 LB/HR	BACT-PSD
	CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS		

NOTES: DIRECT SHELL EVACUATION WILL USED ON EAF, LARGE CANOPY HOOD TO COLLECT EMISSIONS WHICH ESCAPE CAPTURE BY DSE. SIDE DRAFT HOOD WILL BE USED ON LMF. ACTION LEVEL OF 0.0026 GR/DSCF REQUIRES MAINTENANCE TO LOWER EMISSIONS BELOW 0.0026 GR/DSCF.
OPACITY LIMIT OF 6% FROM MELT SHOP BUILDING FOR ALL SOURCES

COMPANY NAME/SITE LOCATION: MINNESOTA METHANE
2800 S. 27TH AVE.
PHOENIX, AZ 85009- MARICOPA COUNTY

PERMIT/FILE NO. 95-0241

DATE OF PERMIT ISSUANCE-- 11/12/95 EST
START-UP DATE-- 12/15/95 EST

DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
LYNN APOSTLE (AGENCY CONTACT PERSON)
(602) 506-6760 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ENGINES, COGENERATION (4)	800.00 KW			
		NOX CAS NO. 10102	PRI: 99.0000 TPY CONTROL METHOD: POLLUTION PREVENTION -- AIR/FUEL CONTROLLER ADJUSTED TO OBTAIN LOW NOX	BACT
		CO CAS NO. 630-08-0	PRI: 99.9000 TPY CONTROL METHOD: POLLUTION PREVENTION -- AIR/FUEL CONTROLLER	BACT

NOTES: COMPANY SELLS ENGINES TO MUNICIPAL LANDFILLS TO DESTROY LANDFILL GAS VIA COGENERATION.

COMPANY NAME/SITE LOCATION: SITIX OF PHOENIX, INC.
1901 N. TATUM BLVD
PHOENIX, AZ MARICOPA COUNTY

PERMIT/FILE NO. 950460

DATE OF PERMIT ISSUANCE-- 02/01/96 EST
START-UP DATE-- 01/01/96 EST

DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
HARRY H. CHIU (AGENCY CONTACT PERSON)
(602) 506-6736 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WAFER CLEANING	131.00 TPY			
PROCESS CODE 99.011		VOC	PRI: 49.0000 TPY	BACT-PSD
SCC CODE 3-13-999-9		CAS NO. VOC		90.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THERMAL OXIDIZER	
WAFER POLISHING	240000.00 WAFERS/MO			
PROCESS CODE 99.011		PM10	PRI: 35.0000 TPY	BACT-PSD
SCC CODE 3-13-999-9		CAS NO. PM		95.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FILTERS	
BOILER, GAS-FIRED	42.00 MMBTU/HR			
PROCESS CODE 11.005		NOX	PRI: 49.0000 TPY	BACT-PSD
SCC CODE 1-02-006-02		CAS NO. 10102		
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FLUE GAS RECIRCULATION (FGR) NOX NOT TO EXCEED 30 PPM	

COMPANY NAME/SITE LOCATION: HOLSUM BAKERY, INC.
408 S. 23RD AVE
PHOENIX, AZ 85009- COUNTY

PERMIT/FILE NO. 95-0432

DATE OF PERMIT ISSUANCE-- 03/01/96 EST
START-UP DATE-- 06/01/96 EST

DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
HENRY CASTELLANOS (AGENCY CONTACT PERSON)
(602) 506-6355 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
OVEN	64.96 TPY			
PROCESS CODE 70.003 SCC CODE 3-02-032-00		VOC CAS NO. VOC	PRI: 49.9000 TPY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- QUENCHER/SCRUBBER	OTHER 81.0 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: CALJET, LLC
125 N. 53RD AVE
PHOENIX, AZ

COUNTY

PERMIT/FILE NO. 96-0039

DATE OF PERMIT ISSUANCE-- 05/01/96 EST
START-UP DATE-- 05/01/96 EST

DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)

PAUL S. GILMAN (AGENCY CONTACT PERSON)

(602) 506-6733 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BULK STORAGE AND TRANSFER, ORGANIC LIQUIDS	226.50 MILLION GAL/YR			
PROCESS CODE 42.006		VOC	PRI: 49.9000 TPY	OTHER
SCC CODE 4-03-002-00		CAS NO. VOC		90.0 % EFF.
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- TANK FLOATING ROOF AND SEALS THERMAL OXIDIZER	

NOTES:

COMPANY NAME/SITE LOCATION: THERMAL EARTH SOLUTION
8140 N 67 AVE, BOX 6
GLENDALE, AZ 85302- COUNTY

PERMIT/FILE NO. 95-0531

DATE OF PERMIT ISSUANCE-- 06/03/96 EST
START-UP DATE-- 07/01/96 EST

DETERMINATION MADE BY: MARICOPA CO AIR POLLUTION CONTROL, AZ (AGENCY)
HEM CHANDER (AGENCY CONTACT PERSON)
(602) 506-5542 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SOIL REMEDIATION UNIT	20.00 TON/HR			
PROCESS CODE 22.006		VOC	PRI: 55.0000 TPY	BACT-PSD
SCC CODE 5-02-005-99		CAS NO. VOC		90.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THERMAL OXIDIZER	

NOTES:

COMPANY NAME/SITE LOCATION: SAI ENERGY, INC.
962 LOS COCHES ROAD
SOLEDAD, CA 93960- COUNTY

PERMIT/FILE NO. 7483

DATE OF PERMIT ISSUANCE-- 12/23/94 ACT
START-UP DATE-- 06/30/96 EST

DETERMINATION MADE BY: MONTEREY BAY UNIFIED APCD, CA (AGENCY)

JERRY STEELE (AGENCY CONTACT PERSON)

(408) 647-9411 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, BIOMASS FLUIDIZED BED COMBUSTION	245.00 MMBTU/HR			
PROCESS CODE 11.008 SCC CODE 1-02-009-07		NOX CAS NO. 10102	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- AMMONIA INJECTION	BACT-OTHER 70.0 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: GRANITE CONSTRUCTION COMPANY
13151 PACHECO PASS HIGHWAY
HOLLISTER, CA 95023- COUNTY

PERMIT/FILE NO. 5841

DATE OF PERMIT ISSUANCE-- 05/14/91 ACT
START-UP DATE-- 05/31/91 EST

DETERMINATION MADE BY: BAY AREA AQMD, CA (AGENCY)
R. TED HULL (AGENCY CONTACT PERSON)
(415) 749-4919 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ASPHALT DRUM MIXER	150.00 MMBTU/HR			
PROCESS CODE 90.003 SCC CODE 3-05-002-02		OXIDES OF NITROGEN CAS NO. 10102	PRI: 145.0000 LBM/DAY FACIL. TOTAL CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS	BACT-OTHER

NOTES: REMOTE SITE, PORTABLE FACILITY. NO AVAILABLE ELECTRICITY OR NATURAL GAS. TOTAL PERMIT NOX LIMIT OF 145 LBM/DAY FOR DRUM MIXER AND IC ENGINE. SOURCE TEST INDICATES 165 PPM NOX @ 3% OXYGEN FOR THE DRUM MIXER WITH LOW NOX BURNERS

COMPANY NAME/SITE LOCATION: SILICONIX, INC.
2201 LAURELWOOD DRIVE
SANTA CLARA, CA 95054- SANTA CLARA COUNTY

PERMIT/FILE NO. 9321

DATE OF PERMIT ISSUANCE-- 03/18/93 ACT
START-UP DATE-- 04/13/93 EST

DETERMINATION MADE BY: BAY AREA AQMD, CA (AGENCY)
KAREN DZIENKOWSKI (AGENCY CONTACT PERSON)
(415) 749-5141 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PHOTORESIST APPLICATORS FOR SEMICONDUCTOR FABRCTN.	500000.00 BTU/HR			
PROCESS CODE 99.011 SCC CODE 3-13-999		VOC CAS NO. VOC	PRI: SEE CNTRL DESC CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ZEOLITE VOC ABATEMENT SYSTEM WITH TWO ZEOLITE ROTOR CONCENTRATORS IN SERIES FOLLOWED BY A 500,000 BTU/HR THERMAL OXIDIZER	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: ARCO (CQC KILN PILOT PROJECT)
1175 CARRACK AVENUE
WILMINGTON, CA 90748- COUNTY

PERMIT/FILE NO. APPLICATION NO. 272153

DATE OF PERMIT ISSUANCE-- 09/21/92 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
LINDA BASILID (AGENCY CONTACT PERSON)
(909) 396-3156 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WASTE HEAT BOILER OFF OF ROTARY KILN	130.00 MMBTU/HR			
PROCESS CODE 11.999 SCC CODE 1-02-007-01		OXIDES OF NITROGEN CAS NO. 10102	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- UREA INJECTION USING NOX-OUT PROCESS BY NALCO FUEL TECH	RACT

NOTES: APPLICANT VOLUNTARILY CONTROLLED NOX EMISSIONS BEYOND COMPLIANCE LEVEL IN ANTICIPATION OF RECLAIM. RESEARCH PERMIT WAS GRANTED 9/21/92 TO DETERMINE THE DEGREE OF NOX REDUCTION. THE 30% REDUCTION WAS DETERMINED FROM THE TEST RUNS. SUBMISSION OF APPLICATION FOR FULL-BLOWN SYSTEM IS PENDING DEVELOPMENT OF RECLAIM.

COMPANY NAME/SITE LOCATION: CALMAT COMPANY
, CA COUNTY

PERMIT/FILE NO. APPLICATION NO. 233374

DATE OF PERMIT ISSUANCE-- 02/11/92 ACT
START-UP DATE-- 08/01/92 EST

DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
LISA MIRISOLA (AGENCY CONTACT PERSON)
(PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
AGGREGATE PROCESSING SYSTEM WITH TWO CONE CRUSTERS	1000.00 TONS/HR			
PROCESS CODE 90.024 SCC CODE 3-05-025-01		PARTICULATE MATTER CAS NO. PM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FLEX-KLEEN BAGHOUSE	BACT-OTHER

NOTES: UNIT IS SUBJECT TO PART 60, CH. 1, TITLE 40, CFR
SPECIFIC EMISSION LIMITS NOT SET.

COMPANY NAME/SITE LOCATION: CALMAT COMPANY
, CA COUNTY

PERMIT/FILE NO. APPLICATION NO. 233373

DATE OF PERMIT ISSUANCE-- 02/11/92 ACT
START-UP DATE-- 08/01/92 EST

DETERMINATION MADE BY: SOUTH COAST AQMD, CA (AGENCY)
LISA MIRISOLA (AGENCY CONTACT PERSON)
(909) 396-2638 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PRIMARY AGGREGATE PROCESSING, INCL. JAW CRUSHER	1000.00 TON/HR			
PROCESS CODE 90.024 SCC CODE 3-05-025-01		PARTICULATE MATTER CAS NO. PM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FLEX KLEEN BAGHOUSE	BACT-OTHER

NOTES: SUBJECT TO PART 60, CH. 1, TITLE 40, CFR, SUBPART 000
SPECIFIC EMISSION LIMITS NOT SET.

COMPANY NAME/SITE LOCATION: FLOWIND CORPORATION
, CA COUNTY

PERMIT/FILE NO. A/C NO. 0397003

DATE OF PERMIT ISSUANCE-- 11/28/94 ACT
START-UP DATE-- 11/29/94 EST

DETERMINATION MADE BY: KERN COUNTY APCD (DESERT PORTION), CA (AGENCY)

TOM PAXSON (AGENCY CONTACT PERSON)

(805) 861-2593 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FIBERGLASS FABRICATION WITH PULTRUSION MACHINE				
PROCESS CODE 49.005 SCC CODE 3-08-007-20		VOC CAS NO. VOC	PRI: 1.9500 LBM/HR CONTROL METHOD: POLLUTION PREVENTION -- RESIN INJECTION WITH NO OPEN RESIN BATHS. ENCLOSED RESIN TRANSFER. STYRENE CONTENT LIMIT OF 36%	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: THE STRIP SHOP
4015 LA SALLE STREET
SAN DIEGO, CA 92100- SAN DIEGO COUNTY

PERMIT/FILE NO. APPLICATION NO. 901032

DATE OF PERMIT ISSUANCE-- 05/12/94 ACT
START-UP DATE-- 10/14/94 EST

DETERMINATION MADE BY: SAN DIEGO COUNTY APCD, CA (AGENCY)
LAURA YANNAYON (AGENCY CONTACT PERSON)
(619) 694-3326 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CUSTOM-MADE STRIP DIP TANK AND FLOW/SCRUB TRAY	794.00 GAL/YR			
PROCESS CODE 49.010 SCC CODE 4-01-003-02		METHYLENE CHLORIDE CAS NO. 75-09-2	PRI: SEE CNTRL DESC CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- EQUIPMENT MODIFICATION REDUCING SURFACE AREA, HOUSEKEEPING PRACTICES, VAPOR COLLECTION SYSTEM, AND ENCLOSED SOLVENT RETURN TANKS	BACT-OTHER

NOTES: EMISSION REDUCTIONS ACHIEVED THROUGH EQUIPMENT AND PROCESS MODIFICATIONS - NO ADD-ON CONTROLS ARE USED.

COMPANY NAME/SITE LOCATION: SAI ENERGY, INC.
962 LOS COCHES ROAD
SOLEDAD, CA 93960-

COUNTY

PERMIT/FILE NO. A/C NO. 7483

DATE OF PERMIT ISSUANCE-- 12/23/94 ACT
START-UP DATE-- 06/30/96 EST

DETERMINATION MADE BY: MONTEREY BAY UNIFIED APCD, CA (AGENCY)

JERRY STEELE (AGENCY CONTACT PERSON)

(408) 647-9411 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BIOMASS FLUIDIZED BED COMBUSTION BOILER	245.00 MMBTU/HR			
PROCESS CODE 11.008 SCC CODE 1-02-009-07		OXIDES OF NITROGEN CAS NO. 10102	PRI: 135.0000 LBM/DAY STD: 0.0230 LB/MMBTU CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- SNCR AMMONIA INJECTION; NATURAL GAS FUEL SUPPLEMENT	BACT-OTHER 70.0 % EFF.
		OXIDES OF SULFUR CAS NO. 7446	PRI: 148.8000 LBM/DAY STD: 0.0250 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- DOLOMITE FUEL SUPPLEMENT, HYDRATED LIME FLUE GAS DESULFURIZATION	BACT-OTHER 92.5 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: CUSTOM WOODCRAFT
1625 COMMERCE WAY
PASO ROBLES, CA COUNTY

PERMIT/FILE NO. P/O NO. C-1283-A-1

DATE OF PERMIT ISSUANCE-- 12/13/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SAN LUIS OBISPO COUNTY APCD, CA (AGENCY)
DEAN CARLSON (AGENCY CONTACT PERSON)
(805) 781-5912 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WOOD COATING OPERATION IN TWO DOWNDRAFT BOOTHS	1.20 BTU/HR FOR HEATER			
PROCESS CODE 41.025 SCC CODE 4-02-019-01		VOC CAS NO. VOC	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- LOW VOC WATERBORNE WOOD COATINGS, CLEAR TOPCOATS LIMITED TO 275 G/L LESS WATER AND EXEMPT CPDS. STAINS,SEALERS, PIGMTED COATINGS LIMITED TO 240G/L	BACT-OTHER

NOTES: DISCOVERED SOURCE. NO AUTHORITY TO CONSTRUCT WAS ISSUED. PERMIT TO OPERATE WAS ISSUED ON 12-13-94. BUSINESS VOLUME FLUCTUATES SO EMISSIONS VARY. BUT THIS CHANGE HAS REDUCED EMISSIONS AT LEAST 90%. PERMITTEE USES COATINGS THAT HAVE VOC CONTENT LOWER THAN LIMITS LISTED ABOVE. BOOTH HEATERS ARE RARELY USED.

COMPANY NAME/SITE LOCATION: LIQUID WASTE MANAGEMENT, INC.
56533 HIGHWAY 58
MCKITTRICK, CA 93251- COUNTY

PERMIT/FILE NO. A/C NO. S-730-16-0

DATE OF PERMIT ISSUANCE-- 03/13/95 ACT
START-UP DATE-- 06/01/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TRUCK DUMP DECANTING/MIXING/SETTLING/EQUIL. PITS	100000.00 GAL WASTEWATER/DAY			
PROCESS CODE 29.002 SCC CODE 3-06-005-05		VOC CAS NO. VOC	PRI: 48.0000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- LIMITED TO 100,000 GAL/DAY OF WASTEWATER THROUGHPUT	BACT-OTHER

NOTES: ONLY MATERIAL APPROVED FOR DISPOSAL IN EXISTING CLASS II IMPOUNDMENTS MAY BE PROCESSED. THIS IS A NEW OPERATION AT AN EXISTING CLASS II DISPOSAL FACILITY.

COMPANY NAME/SITE LOCATION: ICO, INC.
4621 BURR STREET
BAKERSFIELD, CA 93308- KERN COUNTY

PERMIT/FILE NO. A/C NO. S-2783-1-0

DATE OF PERMIT ISSUANCE-- 02/22/95 ACT
START-UP DATE-- 03/01/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
AIR DRIED METAL PARTS DIP COATING OPERATION	150.00 GAL/MONTH			
PROCESS CODE 41.013 SCC CODE 4-02-025-32		VOC CAS NO. VOC	PRI: 16.5000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- DIP COATING WITH LOW VOC CONTENT OF 3.34 LBM/GAL AND DIP TANK COVERED WHEN NOT IN USE	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: EAGLE SNACKS
2000 NORTH PLAZA DRIVE
VISALIA, CA 93291- COUNTY

PERMIT/FILE NO. A/C NO. S-159-38-0

DATE OF PERMIT ISSUANCE-- 03/20/95 ACT
START-UP DATE-- 01/15/97 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CONTINUOUS POTATO-CHIP FRYER	83.40 TONS/DAY CHIPS			
PROCESS CODE 70.010 SCC CODE 3-02-036-01		OXIDES OF NITROGEN CAS NO. 10102	PRI: 17.3000 LBM/DAY CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- FRYING OIL HEATER/FRYER EXHAUST INCINERATOR WITH LOW NOX BURNER	BACT-OTHER
		OXIDES OF SULFUR CAS NO. 7446	PRI: 0.5000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: PUC QUALITY NATURAL GAS	BACT-OTHER
		PM10 CAS NO. PM	PRI: 7.7000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FRYING OIL HEATER/FRYER EXHAUST INCINERATOR	BACT-OTHER

VOC	PRI:	2.4000 LBM/DAY	BACT-OTHER
CAS NO. VOC			

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: PUC QUALITY NATURAL GAS

NOTES:

COMPANY NAME/SITE LOCATION: NATIONAL CEMENT COMPANY (KILN MODERNIZATION)
P.O. BOX 1247
LEBEC, CA 93243- COUNTY

PERMIT/FILE NO. A/C NO. 1128004L

DATE OF PERMIT ISSUANCE-- 09/05/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: KERN COUNTY APCD (DESERT PORTION), CA (AGENCY)
WILLIAM LUND (AGENCY CONTACT PERSON)
(805) 861-2593 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KILN WITH PRE-CALCINER FOR CEMENT MANUFACTURING	340.00 MMBTU/HR			
PROCESS CODE 90.006 SCC CODE 3-05-006-06		OXIDES OF NITROGEN CAS NO. 10102	PRI: 3.4000 LB/TON CLINKER CONTROL METHOD: POLLUTION PREVENTION -- PRE-CALCINER ADDITION TO MODIFIED (SHORTENED) KILN LOWERS TEMPERATURE AND RESIDENCE TIME INSIDE KILN THEREBY REDUCING NOX FORMATION	RACT

NOTES: KILN CAPACITY IS 1,000,000 TONS CLINKER/YEAR WITH MODIFICATIONS TO ANCILLARY EQUIPMENT

COMPANY NAME/SITE LOCATION: ARCO OIL AND GAS COMPANY
P.O. BOX 147
BAKERSFIELD, CA - KERN COUNTY

PERMIT/FILE NO. A/C NO. S-1135-183-2

DATE OF PERMIT ISSUANCE-- 10/20/93 ACT
START-UP DATE-- 10/31/93 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
THERMALLY ENHANCED OIL RECOVERY WELLS				
PROCESS CODE 50.001 SCC CODE 3-10-001		VOC CAS NO. VOC	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- VAPOR CONTROL OIL-WELL CASING VENT PIPING NETWORK WITH PRESSURE REGULATORS TIED INTO EXISTING TANK VAPOR CONTROL SYSTEM	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: UNOCAL/FRESNO COUNTY GAS PRODUCTION
P.O. BOX 1074
COALINGA, CA 93210- COUNTY

PERMIT/FILE NO. A/C NO. C-1659-82

DATE OF PERMIT ISSUANCE-- 12/07/94 ACT
START-UP DATE-- 12/31/94 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
GLYCOL REBOILER				
PROCESS CODE 50.002 SCC CODE 3-10-002-99		VOC CAS NO. VOC	PRI: 3.0000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- STILL COLUMN COMBUSTOR (THERMAL OXIDIZER)	BACT-OTHER

NOTES: GAS DEHYDRATION PLANT (GLYCOL REBOILER)

COMPANY NAME/SITE LOCATION: TEXACO TRADING AND TRANSPORTION, INC.
5005 BUSINESS PARK NORTH, S200
BAKERSFIELD, CA 93309- KERN COUNTY

PERMIT/FILE NO. A/C NO. S-83-6-0

DATE OF PERMIT ISSUANCE-- 04/14/95 ACT
START-UP DATE-- 04/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOTTOM-LOADING LIGHT CRUDE OIL TRUCK RACK	12000.00 BBL/DAY			
PROCESS CODE 50.004 SCC CODE 4-04-002-50		OXIDES OF NITROGEN CAS NO. 10102	PRI: 12.0000 LBM/DAY CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- BOTTOM LOADING WITH DRY BREAK COUPLERS AND VAPOR COLLECTION WITH AIR-ASSISTED FLARE HAVING NATURAL GAS PILOT	BACT-OTHER
		PM10 CAS NO. PM	PRI: 2.5000 LBM/DAY CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- BOTTOM-LOADING WITH DRY BREAK COUPLERS AND VAPOR COLLECTION WITH AIR-ASSISTED FLARE HAVING NATURAL GAS PILOT	BACT-OTHER
		VOC CAS NO. VOC	PRI: 10.1000 LBM/DAY CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- BOTTOM LOADING WITH DRY BREAK COUPLERS AND VAPOR COLLECTION WITH AIR-ASSISTED FLARE HAVING NATURAL GAS PILOT	BACT-OTHER

COMPANY NAME/SITE LOCATION: WESTERN ENVIRONMENTAL ENGINEERS COMPANY
VARIOUS LOCATIONS
, CA COUNTY

PERMIT/FILE NO. A/C NO. S-2482-1-0

DATE OF PERMIT ISSUANCE-- 05/02/95 ACT
START-UP DATE-- 05/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TWO FORD LSG-875 GAS FIRED IC ENGINES	175.00 HP PER ENGINE			
PROCESS CODE 15.004 SCC CODE 2-02-003-01		OXIDES OF NITROGEN CAS NO. 10102	PRI: 50.0000 PPMVD AT 15% OXYGEN CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- CARSOUND TWO-STAGE CATALYST AND AIR-FUEL MONITORING	BACT-OTHER
		OXIDES OF SULFUR CAS NO. 7446	PRI: 0.0800 LBM/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LPG AS AUXILIARY FUEL TO TANK VAPORS	BACT-OTHER
		PM10 CAS NO. PM	PRI: 0.1000 LBM/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LPG AS AUXILIARY FUEL TO TANK VAPORS	BACT-OTHER

VOC	PRI:	100.0000 PPMV AT 15% OXYGEN	BACT-OTHER
CAS NO. VOC			95.0 % EFF.

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- CARSOUND TWO-STAGE, THREE WAY CATALYST AND AIR-FUEL MONITORING

CO	PRI:	150.0000 PPMV AT 15% OXYGEN	BACT-OTHER
CAS NO. 630-08-0			

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- CARSOUND TWO-STAGE, THREE-WAY CATALYST AND AIR-FUEL MONITORING

NOTES: AUTHORITY TO CONSTRUCT DOES NOT ALLOW OPERATION TO BE LOCATED WITHIN 1000' OF ANY K-12 SCHOOLS. TO INSURE COMPLIANCE WITH SECTION 42301.6 OF THE CALIFORNIA AIR POLLUTION CONTROL LAWS.

COMPANY NAME/SITE LOCATION: FLUID CONTAINMENT, INC.
2600 PEGASUS DRIVE
BAKERSFIELD, CA 93309- KERN COUNTY

PERMIT/FILE NO. A/C NO. S-1810-7-0

DATE OF PERMIT ISSUANCE-- 05/04/95 ACT
START-UP DATE-- 06/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SURFACE COATING, FIBERGLASS PRODUCTS				
PROCESS CODE 41.014 SCC CODE 3-08-007-79		VOC CAS NO. VOC	PRI: 90.0000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- HVLP APPLICATION EQUIPMENT, LOW VOC COATINGS, EQUIPMENT CLEANUP OR WATER-BASED DETERGENT	BACT-OTHER
		PM10 CAS NO. PM	PRI: 27.0000 LBM/DAY CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- HVLP APPLICATION EQUIPMENT AND ENCLOSED PAINT SPRAY BOOTH WITH EXHAUST FILTERS	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: FLUID CONTAINMENT, INC.
2600 PEGASUS DRIVE
BAKERSFIELD, CA 93309- KERN COUNTY

PERMIT/FILE NO. A/C NO. S-1810-6-0

DATE OF PERMIT ISSUANCE-- 05/04/95 ACT
START-UP DATE-- 06/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FIBERGLASS UTILITY POLE MANUFACTURING OPERATION	6000.00 LBM RESIN/DAY			
PROCESS CODE 49.005 SCC CODE 3-08-007-30		VOC CAS NO. VOC	PRI: 48.0000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- LOW VOC/MONOMER RESINS (NO MORE THAN 35% MONOMER BY WEIGHT) AND NON-VOC CONTAINING CLEANUP SOLVENT	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: GILL'S ONIONS
LOT 11,NORTHFLD SEAGATE BUS PK
OXNARD, CA VENTURA COUNTY

PERMIT/FILE NO. A/C NO. 7018-110

DATE OF PERMIT ISSUANCE-- 05/18/95 ACT
START-UP DATE-- 06/30/96 EST

DETERMINATION MADE BY: VENTURA COUNTY APCD, CA (AGENCY)
KERBY ZOZULA (AGENCY CONTACT PERSON)
(805) 645-1421 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SIX RICH-BURN IC ENGINES	130.00 HP/UNIT			
PROCESS CODE 15.004 SCC CODE 2-02-002-02		OXIDES OF NITROGEN CAS NO. 10102	PRI: 9.0000 PPMVD AT 15% OXYGEN CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THREE-WAY CATALYST	BACT-OTHER
		REACTIVE ORGANIC GAS CAS NO. VOC	PRI: 103.0000 PPMVD AT 15% OXYGEN CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THREE-WAY CATALYST	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: BULLET FIBERGLASS
14718 HIGHWAY 41
MADERA, CA COUNTY

PERMIT/FILE NO. A/C NO. C-2498-2-0

DATE OF PERMIT ISSUANCE-- 06/30/95 ACT
START-UP DATE-- 06/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
POLYESTER RESIN APPLICATION FOR BOAT REPAIR				
PROCESS CODE 49.004 SCC CODE 3-08-007-30		VOC CAS NO. VOC	PRI: 12.7000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- LOW VOC RESIN AND GEL COAT	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: MONARCH NUT
768 ROAD 188
DELANO, CA COUNTY

PERMIT/FILE NO. A/C NO. S-130-1-1

DATE OF PERMIT ISSUANCE-- 04/14/95 ACT
START-UP DATE-- 09/15/94 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FARM FAN MODEL 420-J CROP DRYER	480000.00 LB PISTACHIOS/DAY			
PROCESS CODE 70.010 SCC CODE 3-02-017-99		OXIDES OF NITROGEN CAS NO. 10102	PRI: 13.7000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- NATURAL GAS FIRED BURNER	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: SEMI TROPIC CO-OP GIN, INC.
25382 HIGHWAY 46
WASCO, CA COUNTY

PERMIT/FILE NO. A/C NO. S-877-1-8

DATE OF PERMIT ISSUANCE-- 06/23/95 ACT
START-UP DATE-- 09/15/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
10' HI-SLIP DRYER WITH 6 MMBTU/HR LPG-FIRED BURNER	6.00 MMBTU/HR			
PROCESS CODE 70.006 SCC CODE 3-02-004-15		OXIDES OF NITROGEN CAS NO. 10102	PRI: 100.0000 LBM/MMCF CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: USE OF CLEAN FUEL	BACT-OTHER
		PM10 CAS NO. PM	PRI: 0.0360 LBM/BALE CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- TWO 62 INCH 1D/3D CYCLONES	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: JEFFERSON SMURFIT
2525 S. SUNLAND AVENUE
FRESNO, CA FRESNO COUNTY

PERMIT/FILE NO. A/C NO. S-370-6-0

DATE OF PERMIT ISSUANCE-- 06/30/95 ACT
START-UP DATE-- 04/15/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FLEXOGRAPHIC PRINTER/GLUER				
PROCESS CODE 41.021 SCC CODE 4-05-003-27		VOC CAS NO. VOC	PRI: 32.1000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- LOW VOC INKS/GLUE; VOC CONTENT OF INKS AT 0.3 LB PER GAL AND CONTENT OF GLUE AT 0.06 LBM PER GAL (LESS WATER AND EXEMPT COMPOUNDS)	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: KING INDUSTRIAL HARD CHROME
1259 S. CHANNING WAY
FRESNO, CA FRESNO COUNTY

PERMIT/FILE NO. A/C NO. C-2494-1-0

DATE OF PERMIT ISSUANCE-- 06/30/95 ACT
START-UP DATE-- 10/15/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
HARD CHROME PLATING OPERATION	5.00 MM AMP-HR/YR			
PROCESS CODE 99.007 SCC CODE 3-09-010-06		PM10 (HEXACHROME) CAS NO. PM	PRI: 0.0700 MG/AMP-HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- MERLIN SEALED AND ENCLOSED TANKS COVERED WITH 0.1 MICRON TEFLON VENT FILTER	BACT-OTHER 99.0 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: ELEGANT ENTRY DOOR MANUFACTURING
211 S. KELLY STREET
LODI, CA COUNTY

PERMIT/FILE NO. A/C NO. N-3319-2-0

DATE OF PERMIT ISSUANCE-- 05/16/95 ACT
START-UP DATE-- 05/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WOOD PROCESSING EQUIPMENT	100.00 BOARD FEET/DAY			
PROCESS CODE 30.007		PM10		BACT-OTHER
SCC CODE 3-07-030-99		CAS NO. PM		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	

NOTES: SPECIFIC EMISSION LIMITS NOT SET.

COMPANY NAME/SITE LOCATION: DIAMOND PERFORATED METALS, INC.
7300 WEST SUNNYVIEW AVENUE
VISALIA, CA COUNTY

PERMIT/FILE NO. A/C NO. S-0979-2-0

DATE OF PERMIT ISSUANCE-- 04/14/95 ACT
START-UP DATE-- 06/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COLD CLEANER DEGREASING OPERATION				
PROCESS CODE 49.008 SCC CODE 4-01-002-51		VOC CAS NO. VOC	PRI: 6.8000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- DEGREASER COVER AND USE OF SAFETY KLEAN PREMIUM SOLVENT-CALIFORNIA	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: A & M PRODUCTS
P.O. BOX 1277
TAFT, CA 93291-

COUNTY

PERMIT/FILE NO. A/C NO. S-1233-2-0

DATE OF PERMIT ISSUANCE-- 04/13/95 ACT
START-UP DATE-- 04/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)

SEYED SADREDIN (AGENCY CONTACT PERSON)

(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ROTARY AGGREGATE DRYER	15.00 TON AGGREGATE/HR			
PROCESS CODE 90.024 SCC CODE 3-05-025-08		OXIDES OF NITROGEN CAS NO. 10102	PRI: 44.5000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LPG FIRING	BACT-OTHER
		OXIDES OF SULFUR CAS NO. 7446	PRI: 3.7000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LPG FIRING	BACT-OTHER
		PM10 CAS NO. PM	PRI: 27.1000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	BACT-OTHER

NOTES: ADDITION OF WASTE FINES RECYCLING OPERATION TO EXISTING AGGREGATE RECEIVING, CRUSHING, CONVEYING, AND STORAGE FACILITY LOCATED IN A REMOTE LOCATION WHERE COMMERCIAL NATURAL GAS IS NOT AVAILABLE

COMPANY NAME/SITE LOCATION: AGFIBERS, INC.
16351 AVENUE 40
EARLMART, CA

COUNTY

PERMIT/FILE NO. A/C NO. S-2802-1-0

DATE OF PERMIT ISSUANCE-- 06/30/95 ACT
START-UP DATE-- 05/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)

SEYED SADREDIN (AGENCY CONTACT PERSON)

(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FIBER SEPARATION OPERATION	72.00 TONS RAW MTL/DAY			
PROCESS CODE 70.999 SCC CODE 3-02-999-20		OXIDES OF NITROGEN CAS NO. 10102	PRI: 1.7000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- 3.0 MMBTU/HR LOW NOX BURNER	BACT-OTHER
		PM10 CAS NO. PM	PRI: 40.5000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- 1D-3D CYCLONES FOLLOWED BY PULSE-JET TYPE BAGHOUSE	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: SOUTHERN CALIFORNIA GAS COMPANY
404 N. TIPTON STREET
VISALIA, CA COUNTY

PERMIT/FILE NO. A/C NO. S-2534-2-0

DATE OF PERMIT ISSUANCE-- 06/30/95 ACT
START-UP DATE-- 07/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
EMERGENCY IC ENGINE DRIVING A GENERATOR	132.00 HP			
PROCESS CODE 15.004 SCC CODE 2-01-002-02		OXIDES OF NITROGEN CAS NO. 10102	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- TWO-WAY CATALYST	BACT-OTHER
		PM10 CAS NO. PM	CONTROL METHOD: POLLUTION PREVENTION -- POSITIVE CRANKCASE VENTILATION	BACT-OTHER
		VOC CAS NO. VOC	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- TWO-WAY CATALYST	BACT-OTHER

NOTES: SPECIFIC EMISSION LIMITS NOT SET.

COMPANY NAME/SITE LOCATION: ICO, INC.
4621 BURR STREET
BAKERSFIELD, CA 93308- KERN COUNTY

PERMIT/FILE NO. A/C NO. S-2783-1-1

DATE OF PERMIT ISSUANCE-- 05/25/95 ACT
START-UP DATE-- 05/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
AIR DRIED METAL ROD DIP COATING OPERATION				
PROCESS CODE 41.013 SCC CODE 4-02-025-32		VOC CAS NO. VOC	PRI: 15.0000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- LIMITED USE OF COATINGS, FACILITY VOC COATING EMISSION LESS THAN 15 LBM/DAY AND DIP TANK COVERED WHEN NOT IN USE	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: MATRIC CONSTRUCTION CO.
US NAVY AIRFIELD
SAN NICOLAS ISLAND, CA

COUNTY

PERMIT/FILE NO. A/C NO. 7079-101

DATE OF PERMIT ISSUANCE-- 03/15/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: VENTURA COUNTY APCD, CA (AGENCY)
KERBY ZOZULA (AGENCY CONTACT PERSON)
(805) 645-1421 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PROCESS HEATER	1.40 MMBTU/HR			
PROCESS CODE 90.003 SCC CODE 3-05-002-08		OXIDES OF SULFUR CAS NO. 7446	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LOW SULFUR DIESEL FUEL NOT TO EXCEED 0.05% S BY WEIGHT	BACT-OTHER

NOTES: THIS SOURCE WILL BE LOCATED ON AN ISLAND IN THE PACIFIC OCEAN. NATURAL GAS IS NOT AVAILABLE. THIS FUEL LIMIT DOES NOT REQUIRE LOW NOX BURNERS PURSUANT TO VCAPCD RULE 74.15.1.

COMPANY NAME/SITE LOCATION: MATRIC CONSTRUCTION COMPANY
US NAVY AIRFIELD
SAN NICOLAS ISLAND, CA VENTURA COUNTY

PERMIT/FILE NO. A/C NO. 7079-101

DATE OF PERMIT ISSUANCE-- 03/15/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: VENTURA COUNTY APCD, CA (AGENCY)
KERBY ZOZULA (AGENCY CONTACT PERSON)
(805) 645-1421 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PORTABLE ASPHALT CONCRETE PLANT	75.00 TONS/HR			
PROCESS CODE 90.003 SCC CODE 3-05-002-11		PM10 CAS NO. PM	PRI: 0.0400 GR/DSCF CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- PRIMARY CYCLONE AND BAGHOUSE. SHROUDING AND WATERSPRAYS AS NECESSARY FOR MATERIAL TRANSFER POINTS	BACT-OTHER
		OXIDES OF SULFUR CAS NO. 7446	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LOW SULFUR DIESEL FUEL NOT TO EXCEED 0.05% S BY WEIGHT	BACT-OTHER

NOTES: THIS SOURCE WILL BE LOCATED ON AN ISLAND IN THE PACIFIC OCEAN. NATURAL GAS IS NOT AVAILABLE. CONSIDERED TO BE VERY LOW CAPACITY/THROUGHPUT OPERATION.

COMPANY NAME/SITE LOCATION: DECKERS
1140 MARK AVENUE
CARPINTERIA, CA SANTA BARBARA COUNTY

PERMIT/FILE NO. A/C NO. 9391

DATE OF PERMIT ISSUANCE-- 05/11/95 ACT
START-UP DATE-- 06/15/95 EST

DETERMINATION MADE BY: SANTA BARBARA COUNTY APCD, CA (AGENCY)
STEVE STERNER (AGENCY CONTACT PERSON)
(805) 961-8886 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SANDAL SHOE MANUFACTURING - ASSEMBLY LINE	750.00 PAIRS OF SHOES/HR			
PROCESS CODE 41.016 SCC CODE 4-02-007-01		REACTIVE ORGANIC GAS PRI: CAS NO. VOC	48.0000 PPMV CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FUME CAPTURE HOOD AND CATALYTIC OXIDIZER	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: NICHOLS PISTACHIO
13762 FIRST AVE.
HANFORD, CA 93230- COUNTY

PERMIT/FILE NO. A/C NO. C-862-3-2

DATE OF PERMIT ISSUANCE-- 01/30/95 ACT
START-UP DATE-- 01/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PISTACHIO PRECLEANING OPERATION	375.00 TON/DAY IN-HULL			
PROCESS CODE 70.010 SCC CODE 3-02-017-99		PM10 CAS NO. PM	PRI: 0.0050 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- 1D-3D CYCLONE	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: GOLD HILLS NUT COMPANY
11805 NEWPORT ROAD
BALLICO, CA COUNTY

PERMIT/FILE NO. A/C NO. N-3290-2-0

DATE OF PERMIT ISSUANCE-- 06/15/95 ACT
START-UP DATE-- 07/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
GRAVITY TABLES AND DESTONER	10.00 TONS/HR			
PROCESS CODE 70.010 SCC CODE 3-02-017-99		PM10 CAS NO. PM	PRI: 0.1290 LBM/TON ALMOND MEATS CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: BAKERSFIELD CELLULAR TELEPHONE, CO.
4408 YEAGER WAY
BAKERSFIELD, CA KERN COUNTY

PERMIT/FILE NO. A/C NO. S-2836-1-0

DATE OF PERMIT ISSUANCE-- 07/20/95 ACT
START-UP DATE-- 07/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
IC ENGINE DRIVING ELECTRICAL GENERATOR	72.00 HP			
PROCESS CODE 15.004 SCC CODE 2-01-002-02		OXIDES OF NITROGEN CAS NO. 10102	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THREE-WAY CATALYST	BACT-OTHER 80.0 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: GENERAL PRODUCTION OIL
P.O. BOX 344
TAFT, CA KERN COUNTY

PERMIT/FILE NO. A/C NO. S-2796-1-0

DATE OF PERMIT ISSUANCE-- 08/11/95 ACT
START-UP DATE-- 11/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
THREE CYCLICALLY STEAM ENHANCED OIL PRDCTN WELLS				
PROCESS CODE 50.001 SCC CODE 3-10-001		VOC CAS NO. VOC	PRI: SEE CNTRL DESC CONTROL METHOD: POLLUTION PREVENTION -- FUGITIVE EMISSIONS LIMITED BY NUMBER OF WELLS, INSPECTION AND MAINTENANCE PROGRAM, AND CLOSED CASING VENTS	BACT-OTHER

NOTES: COST EFFECTIVENESS ANALYSIS SHOWED INCINERATION AS NOT COST EFFECTIVE FOR THE LIMITED DURATION AND QUANTITY OF EMISSIONS CONTROL

COMPANY NAME/SITE LOCATION: EVENT CORPORATION
, CA COUNTY

PERMIT/FILE NO. A/C NO. S-2833-1-0

DATE OF PERMIT ISSUANCE-- 08/09/95 ACT
START-UP DATE-- 08/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
MOBILE CONTAMINATED WATER AIR STRIPPER				
PROCESS CODE 22.004 SCC CODE 3-06-005-05		OXIDES OF NITROGEN CAS NO. 10102	PRI: 13.7000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THREE-WAY CATALYTIC CONVERTER IF IC ENGINE IS USED AS A CONTROL FOR VOC	BACT-OTHER
		OXIDES OF SULFUR CAS NO. 7446	PRI: 5.5000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: USE OF CLEAN BURNING SUPPLEMENTAL FUELS NATURAL GAS OR LPG)	BACT-OTHER
		PM10 CAS NO. PM	PRI: 6.6000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: USE OF CLEAN BURNING SUPPLEMENTAL FUELS NATURAL GAS OR LPG)	BACT-OTHER

VOC	PRI:	100.0000 PPM	BACT-OTHER
CAS NO. VOC			95.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CARBON ADSORPTION, OR THERMAL/CATALYTIC OXIDATION, OR IC ENGINE WITH THREE-WAY CATALYST

CO	PRI:	24.0000 LBM/DAY	BACT-OTHER
CAS NO. 630-08-0			

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THREE-WAY CATALYST IF IC ENGINE USED TO CONTROL VOC

NOTES:

COMPANY NAME/SITE LOCATION: CALIFORNIA MILK PRODUCERS
11709 E. ARTESIA BLVD.
ARTESIA, CA 90701- COUNTY

PERMIT/FILE NO. A/C NO. S-1346-4-1

DATE OF PERMIT ISSUANCE-- 08/31/95 ACT
START-UP DATE-- 07/31/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
VERTICAL SPRAY MILK DRYER WITH SIFTER	30.00 MMBTU/HR			
PROCESS CODE 70.999 SCC CODE 3-02-030-01		OXIDES OF NITROGEN CAS NO. 10102	PRI: 0.0650 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNER	BACT-OTHER
		PM10 CAS NO. PM	PRI: 0.3440 LBM/TON POWDER CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE FOR DRYER AND BAGHOUSE FOR SIFTER	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: CLAUDE LAVAL CORPORATION
1365 N. CLOVIS AVE.
FRESNO, CA 93727- FRESNO COUNTY

PERMIT/FILE NO. A/C NO. C-2096-6-0

DATE OF PERMIT ISSUANCE-- 08/02/95 ACT
START-UP DATE-- 08/30/95 EST

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SPRAY PAINTING OPERATION FOR SAND SEPARATORS				
PROCESS CODE 41.013 SCC CODE 4-02-025-99		PM10 CAS NO. PM	PRI: 2.5000 LBM/DAY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SPRAY KING MODEL 400 ENCLOSED PAINT SPRAY BOOTH WITH EXHAUST FILTERS	BACT-OTHER
		VOC CAS NO. VOC	PRI: 30.0000 LBM/DAY FOR FACILITY CONTROL METHOD: POLLUTION PREVENTION -- HVLP PAINT GUN, COMPLIANT COATINGS, AND SAFETY KLEEN GUN CLEANER	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: SUPERIOR AGRESOURCES
31120 NUTMEG ROAD
GOSHEN, CA COUNTY

PERMIT/FILE NO. A/C NO. S-335-5-2

DATE OF PERMIT ISSUANCE-- 07/12/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DRYERS AND PELLETIZING EQUIPMENT	85.60 MMBTU/HR			
PROCESS CODE 70.007 SCC CODE 3-02-008-20		OXIDES OF NITROGEN CAS NO. 10102	PRI: 0.0750 LB/MMBTU AS NO2 CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS FIRING	BACT-OTHER
		PM10 CAS NO. PM	PRI: 0.0060 GR/DSCF STD: 0.0060 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- 1D-2D HIGH EFFICIENCY CYCLONES	BACT-OTHER
		VOC CAS NO. VOC	PRI: 13.7000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS FIRING	BACT-OTHER

NOTES:

COMPANY NAME/SITE LOCATION: GENERAL CABLE CORPORATION
1075 NORTH AVENUE
SANGER, CA 93657- COUNTY

PERMIT/FILE NO. A/C NO. C-563-21-0

DATE OF PERMIT ISSUANCE-- 08/08/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
SEYED SADREDIN (AGENCY CONTACT PERSON)
(209) 497-1000 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BANDMARKER	1.00 ELECTRIC HP			
PROCESS CODE 41.013		VOC	PRI: 1.6800 LBM/GAL INK	BACT-OTHER
SCC CODE 4-02-999-99		CAS NO. VOC		
			CONTROL METHOD: POLLUTION PREVENTION -- LOW VOC INKS	

NOTES:

COMPANY NAME/SITE LOCATION: U.S. BORAX
14486
BORON, CA KERN COUNTY

PERMIT/FILE NO. A/C NO. 1004207A

DATE OF PERMIT ISSUANCE-- 09/28/95 ACT
START-UP DATE-- 06/13/95 EST

DETERMINATION MADE BY: KERN COUNTY APCD (DESERT PORTION), CA (AGENCY)
WILLIAM LUND (AGENCY CONTACT PERSON)
(805) 861-2593 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BORATE TAILINGS PONDS (FUGITIVE DUST CONTROL)				
PROCESS CODE 90.024 SCC CODE 3-05-999-99		PM10 CAS NO. PM	PRI: 68.4900 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- APPLICATION OF DLR-MS-40 ACRYLIC COPOLYMER AND RECLAMATION OF DRY PONDS	BACT-OTHER

NOTES: APPLICATION OF DUST RETARDANT TO COMPLY WITH MANUFACTURER'S RECOMMENDATION;
EMISSION REDUCTION CREDIT FOR 313.9 LBM/DAY PM10 CERTIFICATE PENDING

COMPANY NAME/SITE LOCATION: WASTE MANAGEMENT OF SANTA CRUZ COUNTY
1340 W. BEACH STREET
WATSONVILLE, CA COUNTY

PERMIT/FILE NO. P/O NO. 8141

DATE OF PERMIT ISSUANCE-- 09/06/95 ACT
START-UP DATE-- 07/05/95 ACT

DETERMINATION MADE BY: SJVUAPCD - CENTRAL REGIONAL OFFICE, CA (AGENCY)
MARY GIRAUDO (AGENCY CONTACT PERSON)
(408) 647-9411 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PAINT SPRAY OPERATION FOR METAL PARTS W/ BOOTH				
PROCESS CODE 41.013 SCC CODE 4-02-025-01		VOC CAS NO. VOC	PRI: 137.0000 LBM/DAY CONTROL METHOD: POLLUTION PREVENTION -- WATER-BASED ENAMEL, WITH MAXIMUM VOC CONTENT OF 1.9 LB/GAL	BACT-OTHER

NOTES: DISCOVERED SOURCE. NO AUTHORITY TO CONSTRUCT ISSUED

COMPANY NAME/SITE LOCATION: CITY OF WATERBURY
199 MUNICIPAL ROAD
WATERBURY, CT 06708- NEW HAVEN COUNTY

PERMIT/FILE NO. 192-0149

DATE OF PERMIT ISSUANCE-- 06/15/95 ACT
START-UP DATE-- 12/31/96 EST

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
DAVID LA RIVIERE (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-009-7065

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
INCINERATOR	2.08 TONS/HR DRY			
PROCESS CODE 21.004 SCC CODE 5-01-005-16		PM CAS NO. PM	PRI: 0.0150 GR/DSCF @ 7% O2 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI TRAY TOWER SCRUBBER/WET ELECTROSTATIC PRECIPITATOR (ESP) 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 99.9 % EFF.
		SO2 CAS NO. 7446-09-5	PRI: 0.2900 LB/MMBTU CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI TRAY TOWER SCRUBBER 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 80.0 % EFF.
		NOX CAS NO. 10102	PRI: 0.1600 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL 3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT

VOC CAS NO. VOC	PRI:	0.0400 LB/MMBTU	BACT

CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO CAS NO. 630-08-0	PRI:	0.0700 LB/MMBTU	BACT

CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: MUNICIPAL SEWAGE TREATMENT PLANT

COMPANY NAME/SITE LOCATION: PFIZER INC.
EASTERN POINT ROAD
GROTON, CT 06340- NEW LONDON COUNTY

PERMIT/FILE NO. 070-0107

DATE OF PERMIT ISSUANCE-- 04/16/96 ACT
START-UP DATE-- 04/16/96 EST

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
DAVID LA RIVIERE (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-011-0604

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COATER	365.00 BATCHES/YR			
PROCESS CODE 69.011		VOC	PRI: 0.4300 TONS/YR	BACT
SCC CODE 3-01-060-11		CAS NO. VOC		95.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- AIREX C.2500 CATALYTIC OXIDIZER 9/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: PHARMACEUTICAL RESEARCH DIVISION

COMPANY NAME/SITE LOCATION: PFIZER INC.
EASTERN POINT ROAD
GROTON, CT 06340- NEW LONDON COUNTY

PERMIT/FILE NO. 070-0108

DATE OF PERMIT ISSUANCE-- 04/16/96 ACT
START-UP DATE-- 04/16/96 EST

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
DAVID LA RIVIERE (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-011-0604

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DRYER	365.00 BATCHES/YR			
PROCESS CODE 69.011 SCC CODE 3-01-060-11		VOC CAS NO. VOC	PRI: 0.4300 TONS/YR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- AIREX C.2500 CATALYTIC OXIDIZER 9/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 95.0 % EFF.

NOTES: PHARMACEUTICAL RESEARCH DIVISION

COMPANY NAME/SITE LOCATION: PFIZER INC.
EASTERN POINT ROAD
GROTON, CT 06340- NEW LONDON COUNTY

PERMIT/FILE NO. 070-0109

DATE OF PERMIT ISSUANCE-- 04/16/96 ACT
START-UP DATE-- 04/16/96 EST

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
DAVID LA RIVIERE (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-011-0604

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DRYER	365.00 BATCHES/YR				
PROCESS CODE 69.011		VOC	PRI: 0.4300 TONS/YR		BACT
SCC CODE 3-01-060-11		CAS NO. VOC			95.0 % EFF.
				CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- AIREX C.2500 CATALYTIC OXIDIZER 9/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: PHARMACEUTICAL RESEARCH DIVISION

COMPANY NAME/SITE LOCATION: UNITED STATES SURGICAL CORPORATION
195 MCDERMOTT ROAD
NORTH HAVEN, CT 06473- NEW HAVEN COUNTY

PERMIT/FILE NO. 135-0046

DATE OF PERMIT ISSUANCE-- 06/23/96 EST
START-UP DATE-- / /

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
RIC PIROLLI (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-009-5468

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STERILIZATION CHAMBER VENT	204.00 TPY			
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 248.1400 PPM CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ACID-WATER SCRUBBER	MACT 99.9 % EFF.
		HCFC-124 CAS NO.	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER	BACT-OTHER 45.0 % EFF.
CHAMBER EXHAUST VENT				
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 3.0000 PPM CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	MACT 99.9 % EFF.

	HCFC-124		MACT
	CAS NO.		
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER	

PRIMARY AERATION ROOM VENT

PROCESS CODE 99.004	ETO	PRI: 1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8		99.9 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

SECONDARY AERATION ROOM VENTS

PROCESS CODE 99.004	ETO	PRI: 1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8		99.9 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

NOTES: CONTROL EQUIPMENT IS SHARED FOR PERMITS 135-0046, 135-0047, 135-0057
AERATION ROOM VENTS ARE DIVIDED INTO PRIMARY AND SECONDARY
THERE ARE 3 STERILIZERS AT THIS FACILITY

COMPANY NAME/SITE LOCATION: UNITED STATES SURGICAL CORPORATION
195 MCDERMOTT ROAD
NORTH HAVEN, CT 06473- NEW HAVEN COUNTY

PERMIT/FILE NO. 135-0047

DATE OF PERMIT ISSUANCE-- 06/23/96 EST
START-UP DATE-- / /

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
RIC PIROLLI (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-009-5468

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STERILIZATION CHAMBER VENT	204.00 TPY				
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 248.1400 PPM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ACID-WATER SCRUBBER	MACT 99.9 % EFF.
		HCFC-124 CAS NO.		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER	BACT-OTHER 45.0 % EFF.
CHAMBER EXHAUST VENT					
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 3.0000 PPM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	MACT 99.9 % EFF.

	HCFC-124		BACT-OTHER
	CAS NO.		45.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER	

PRIMARY AERATION ROOM VENT

PROCESS CODE 99.004	ETO	PRI: 1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8		99.9 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

SECONDARY AERATION ROOM VENTS

PROCESS CODE 99.004	ETO	PRI: 1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8		99.9 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

NOTES: THERE ARE 3 STERILIZERS AT THIS LOCATION
CONTROL EQUIPMENT SHARED FOR PERMITS 135-0046, 135-0047, 135-0057
AERATION ROOM DIVIDED INTO PRIMARY AND SECONDARY

COMPANY NAME/SITE LOCATION: UNITED STATES SURGICAL CORPORATION
195 MCDERMOTT ROAD
NORTH HAVEN, CT 06473- NEW HAVEN COUNTY

PERMIT/FILE NO. 135-0057

DATE OF PERMIT ISSUANCE-- 06/23/96 EST
START-UP DATE-- / /

DETERMINATION MADE BY: CONNECTICUT BUREAU OF AIR MANAGEMENT (AGENCY)
RIC PIROLLI (AGENCY CONTACT PERSON)
(860) 424-3028 (PHONE)

AIRS ID NO. 09-009-5468

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STERILIZATION CHAMBER VENT	16.00 TPY				
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 248.1400 PPM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ACID-WATER SCRUBBER	MACT 99.9 % EFF.
CHAMBER EXHAUST VENT					
PROCESS CODE 99.004 SCC CODE 3-15-020-01		ETO CAS NO. 75-21-8	PRI: 3.0000 PPM	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	MACT 99.9 % EFF.
		HCFC-124 CAS NO.		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER	BACT-OTHER 45.0 % EFF.

PRIMARY AERATION VENT

PROCESS CODE 99.004	ETO	PRI:	1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8			99.9 % EFF.
		CONTROL METHOD:	ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

SECONDARY AERATION ROOM VENTS

PROCESS CODE 99.004	ETO	PRI:	1.0000 PPM	MACT
SCC CODE 3-15-020-01	CAS NO. 75-21-8			99.9 % EFF.
		CONTROL METHOD:	ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	

NOTES: THERE ARE 3 STERILIZERS AT THIS FACILITY
CONTROL EQUIPMENT IS SHARED BY ALL 3 STERILIZER PERMITS 135-0046,135-0047
AND 135-0057
AERATION ROOM DIVIDED INTO PRIMARY AND SECONDARY

COMPANY NAME/SITE LOCATION: STAR ENTERPRISE
2000 WRANGLE HILL ROAD
DELAWARE CITY, DE 19706- NEW CASTLE COUNTY

PERMIT/FILE NO. APC-95/0570-CONST.(LAER)(NSPS)

DATE OF PERMIT ISSUANCE-- 03/04/96 ACT
START-UP DATE-- 07/31/96 EST

DETERMINATION MADE BY: DELAWARE DEPT OF NATURAL RES & ENV CTRL (AGENCY)
RAVI RANGAN (AGENCY CONTACT PERSON)
(302) 323-4542 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CRUDE UNIT ATMOSPHERIC HEATER	316000.00 CU.FT/HR				
PROCESS CODE 11.004 SCC CODE 1-02-007-01		NOX CAS NO. 10102	PRI: 0.0660 LB/MMBTU		LAER

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
PRECOMBUSTOR AND SNCR EXPECTED TO REDUCE NOX FROM
AMMONIA STREAM TO 25 PPM AND GUARANTEED TO 100 PPM
HEATER NOX GUARANTEED AT 0.043 LB/MMBTU
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: THIS CONSTRUCTION PERMIT ALLOWS THE REPLACEMENT OF HEATER #21-H-1 FIRING #6 FUEL OIL, RFG AND WASTE GAS (AMMONIA) STREAM BY HEATER #21-H-701. THIS NEW HEATER WILL BE EQUIPPED WITH A PRE-COMBUSTOR AND SELECTIVE NONCATALYTIC REDUCTION (SNCR) SYSTEM FOR THE PRE-COMBUSTOR. AMMONIA WILL BE FED DIRECTLY TO THE PRE-COMBUSTOR AND NOX EMISSIONS WILL BE REDUCED BY THE SNCR SYSTEM PRIOR TO BEING INTRODUCED INTO THE NEW HEATER THAT WILL FIRE ONLY RFG.

COMPANY NAME/SITE LOCATION: DAVID J. JOSEPH CO.
4201 MARITIME BOULEVARD
TAMPA, FL 33605- HILLSBOROUGH COUNTY

PERMIT/FILE NO. AC29-206299

DATE OF PERMIT ISSUANCE-- 06/30/93 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: HILLSBOROUGH CO ENV PROT COMM, FL (AGENCY)
CARLOS GONZALEZ (AGENCY CONTACT PERSON)
(813) 272-5530 (PHONE)

AIRS ID NO. 40HIL290446

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SCRAP METAL FACILITY	224000.00 TPY			
PROCESS CODE 90.999 SCC CODE 3-14-011-01		VE CAS NO.	PRI: 10.0000 % OPACITY CONTROL METHOD: POLLUTION PREVENTION -- WATER SPRAY 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	RACT

NOTES: THIS IS AN AFTER-THE-FACT CONSTRUCTION PERMIT WITH ALL EMISSIONS OF PARTICULATE MATTER (ROAD DUST AND OXIDIZED METAL SCRAP) BEING DISCHARGED IN THE OPEN AIR.

COMPANY NAME/SITE LOCATION: U.S. SUGAR CORP
P.O. BOX 1207
CLEWISTON, FL 33440- HENRY COUNTY

PERMIT/FILE NO. PSD-FL-217 (AC26-248808)

DATE OF PERMIT ISSUANCE-- 01/31/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
WILLARD HANKS (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO. 52FTM26000309

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, BAGASSE FIRED, WET SCRUBBER FOR PM	108.00 TPH BAGASSE BURNED			
PROCESS CODE 11.001		CO	PRI: 6.5000 LB/MMBTU	BACT-PSD
SCC CODE 1-01-011-01		CAS NO. 630-08-0	STD: 6.5000 LB/MMBTU	
			CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION PRACTICES	

NOTES: ADJUSTED CO EMISSION LIMIT AND TEST METHOD. EXISTING BOILER NOT DESIGNED TO CONTROL CO WHEN FIRING BAGASSE.

COMPANY NAME/SITE LOCATION: GEORGIA-PACIFIC CORPORATION
PO BOX 919
PALATKA, FL 32178-0919 PUTNAM COUNTY

PERMIT/FILE NO. PSD-FL-226 (AC54-266676) DATE OF PERMIT ISSUANCE-- 09/21/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY) WILLARD HANKS (AGENCY CONTACT PERSON) (904) 488-1344 (PHONE)

AIRS ID NO. 31JAX54000518

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
NO 4 RECOVERY BOILER AT KRAFT MILL	118.00 TPH ADUP			
PROCESS CODE 30.002 SCC CODE 3-07-001-04		PM/PM10 CAS NO. PM	PRI: 0.0300 GR/DSCF @ 8% O2 STD: 0.0300 GR/DSCF AT 8% O2 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP REBUILT IN 1991	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 800.0000 PPM AT 8% O2 CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION COMBUSTION CONTROLS	BACT-PSD
		VOC CAS NO. VOC	PRI: 0.3000 LB/TON BLS CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION COMBUSTION CONTROL	BACT-PSD

NOX	PRI:	80.0000 PPMVD AT 8% O2	BACT-PSD
CAS NO. 10102			

CONTROL METHOD: POLLUTION PREVENTION --
COMBUSTION MODIFICATION
COMBUSTION CONTROL TECHNOLOGY

NOTES: RECOVERY BOILER SUBJECT TO BACT, MODIFICATION OF EXISTING UNIT DUE TO INCREASE IN EMISSIONS AFTER UPGRADING DIGESTER. MOD. OF RECOVERY BOILER CONSISTED OF ADDING STEAM TUBES IN FURNACE

COMPANY NAME/SITE LOCATION: PANDA-KATHLEEN, L.P.
LAKELAND, FL POLK COUNTY

PERMIT/FILE NO. AC53-251898/PSD-FL-216

DATE OF PERMIT ISSUANCE-- 06/01/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
SYED ARIF (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COMBINED CYCLE COMBUSTION TURBINE (TOTAL 115MW)	75.00 MW			
PROCESS CODE 15.004 SCC CODE 20100201		NOX CAS NO. 10102	PRI: 15.0000 PPM @ 15% O2 STD: 15.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- DRY LOW NOX BURNER 3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 25.0000 PPM @ 15% O2 STD: 25.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROLS STANDARD ONLY APPLIES IF GE CT IS SELECTED, THE ABB CT WAS LESS THAN SIGNIFICANT EMIS. INCR FOR CO 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES: INDEPENDENT POWER PRODUCER WITH 115 MW COMBINED CYCLE SYSTEM, 75 MW CT AND 40 MW STEAM TURBINE. THE COMPANY HAD FINANCING PROBLEMS AND HAS NOT BEGUN CONSTRUCTION AS OF 5/96. THE COMPANY WAS GIVEN DIFFERENT EMISSION STANDARD BASED ON EITHER AN ABB 11N1 COMBUSTION TURBINE OR A GE FRAME 7EA CLASS CT. THE ABB CT HAS LOWER CO EMISSIONS AND BOTH HAD THE SAME STANDARD FOR NOX

COMPANY NAME/SITE LOCATION: CARGILL FERTILIZER
PO BOX 9002
BARTOW, FL 33830- POLK COUNTY

PERMIT/FILE NO. AC53-271436 / PSD-FL/229

DATE OF PERMIT ISSUANCE-- 11/16/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
SYED ARIF (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SULFURIC ACID PLANTS(DOUBLE ABSORPTION)	7800.00 TPD			
PROCESS CODE 62.015 SCC CODE 3-01-023-01		SO2 CAS NO. 7446-09-5	PRI: 4.0000 LB/TON STD: 4.0000 LB/TON CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- DOUBLE ABSORPTION SCRUBBER	BACT-PSD
		H2SO4 CAS NO. 7664-93-9	PRI: 0.1500 LB/TON ACID STD: 0.1500 LB/TON CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- DOUBLE ABSORPTION SCRUBBER	BACT-PSD

NOTES: INCREASED PRODUCTION RATE OF SULFURIC ACID FOR PLANTS #4,5,AND 6

COMPANY NAME/SITE LOCATION: SEMINOLE HARDEE UNIT 3
COUNTY RD 663
FORT GREEN, FL HARDEE COUNTY

PERMIT/FILE NO. PA-89-258A / PSD-FL-214

DATE OF PERMIT ISSUANCE-- 01/01/96 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
A.A. LINERO (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COMBINED CYCLE COMBUSTION TURBINE	140.00 MW			
PROCESS CODE 15.007 SCC CODE 2-03-002-03		NOX CAS NO. 10102	PRI: 15.0000 PPM @ 15% O2 STD: 15.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- DRY LNB STAGED COMBUSTION	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 20.0000 PPM (NAT. GAS) STD: 20.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- DRY LNB GOOD COMBUSTION PRACTICES	BACT-PSD
		PM/PM10 CAS NO. PM	PRI: 7.0000 LB/HR (NAT. GAS) CONTROL METHOD: POLLUTION PREVENTION -- DRY LNB FUEL SPEC: LOW S OIL, LIMITED OPERATION ON OIL. GOOD COMBUSTION	BACT-PSD

SO2 PRI: 1.0000 GRAIN S/100 SCF GAS BACT-PSD
CAS NO. 7446-09-5

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: LOW S FUEL OIL OR NATURAL GAS FUEL;
COMBUSTION OF CLEAN FUELS

NOTES: TWO 150-MW CT'S TIED TO A 140-MW STEAM TURBINE, 440 MW COMBINED CYCLE

COMPANY NAME/SITE LOCATION: CARGILL FERTILIZER
PO BOX 9002
BARTOW, FL 33830- POLK COUNTY

PERMIT/FILE NO. AC53-271436 / PSD-FL/229

DATE OF PERMIT ISSUANCE-- 03/07/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
SYED ARIF (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SULFURIC ACID PRODUCTION/MANUFACTURE	3200.00 TPD			
PROCESS CODE 62.015 SCC CODE 3-01-023		SO2 CAS NO. 7446-09-5	PRI: 4.0000 LB/TON STD: 4.0000 LB/TON CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- DOUBLE ABSORPTION CATALYST DOUBLE ABSORPTION/MIST ELIMINATORS	BACT-PSD
		H2SO4 CAS NO. 7664-93-9	PRI: 0.1500 LB/TON STD: 0.1500 LB/TON CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- MIST ELIMINATORS	BACT-PSD

NOTES: SULFURIC ACID PRODUCTION INCREASES:
FROM 2,800 TPD TO 3,200 TPD FOR PLANT #9
2,500 TO 2,900 TPD FOR PLANT #8

COMPANY NAME/SITE LOCATION: CARGILL FERTILIZER
PO BOX 9002
BARTOW, FL 33830- POLK COUNTY

PERMIT/FILE NO. AC53-262532 / PSD-FL/224

DATE OF PERMIT ISSUANCE-- 08/24/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
JOHN REYNOLDS (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PHOSPHORIC ACID PRODUCTION/MANUFACTURE	170.00 TPH P2O5				
PROCESS CODE 62.010 SCC CODE 3-01-016		FLUORIDE CAS NO. 16984-48-8	PRI: 0.0120 LB/TON P2O5	CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- PACKED SCRUBBER	BACT-PSD

NOTES: PRODUCTION INCREASE OF PHOSPHORIC ACID. COMBINATION OF NEW AND EXISTING SCRUBBERS FOR FLUORIDE/AMMONIA; THEREFORE COSTS FOR CONTROLS NOT REPRESENTATIVE OF NEW SCRUBBER.
PACKED SCRUBBER 99.3% EFFICIENT MINIMUM FOR FLUORIDE

COMPANY NAME/SITE LOCATION: CARGILL FERTILIZER
PO BOX 9002
BARTOW, FL 33830- POLK COUNTY

PERMIT/FILE NO. AC53-246403 / PSD-FL/211 DATE OF PERMIT ISSUANCE-- 11/28/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY) JOHN REYNOLDS (AGENCY CONTACT PERSON) (904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DIAMMONIUM PHOSPHATE (DAP) PRODUCTION	120.00 TPH 100% P2O5			
PROCESS CODE 61.009		PM	PRI: 0.1900 LB/TON P2O5	BACT-PSD
SCC CODE 3-01-030		CAS NO. PM		
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI PRIMARY SCRUBBER/PACKED TOWER SECONDARY	
		VE	PRI: 10.0000 % OPACITY	BACT-PSD
		CAS NO.	STD: 10.0000 % OPACITY	
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI/PACKED BED	

NOTES: NUMBER 4 DAP PLANT, PRODUCTION INCREASE. EXISTING VENTURI SCRUBBER/ PACKED TOWER USED FOR PM CONTROL

COMPANY NAME/SITE LOCATION: IMC-AGRO COMPANY
PO BOX 1035
MULBERRY, FL 33860- POLK COUNTY

PERMIT/FILE NO. AC53-230355, AC53-232681,FL204

DATE OF PERMIT ISSUANCE-- 04/18/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
SYED ARIF (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DIAMMONIUM PHOSPHATE (DAP) PRODUCTION	100.00 TPH DAP			
PROCESS CODE 61.009 SCC CODE 3-01-030		F CAS NO. 7782-41-4	PRI: 0.0417 LB/TON 100% P2O5 STD: 0.0417 LB/TON CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI ACID SCRUBBER	BACT-PSD
		PM CAS NO. PM	PRI: 0.4100 LB/TON 100% P2O5 CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI ACID SCRUBBER	BACT-PSD

NOTES: PRODUCTION INCREASE, 100 TPH DAP PLANT AND 2500 TPD H2SO4 PLANT

COMPANY NAME/SITE LOCATION: KEY WEST CITY ELECTRIC SYSTEM
6900 FRONT STREET
KEY WEST, FL 33041- MONROE COUNTY

PERMIT/FILE NO. AC44-245399 / PSD-FL-210

DATE OF PERMIT ISSUANCE-- 09/28/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
SYED ARIF (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TURBINE, EXISTING CT RELOCATION TO A NEW PLANT	23.00 MW			
PROCESS CODE 15.004 SCC CODE 2-01-002-01		NOX CAS NO. 10102	PRI: 75.0000 PPM @ 15% O2 STD: 75.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- WATER INJECTION	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 20.0000 PPM @ 15% O2 FULL LD STD: 20.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION	BACT-PSD

NOTES: RELOCATION OF 23 MW GAS TURBINE FROM KEY WEST PLANT TO STOCK ISLAND

COMPANY NAME/SITE LOCATION: FL CRUSHED STONE
10311 CEMENT PLANT RD
BROOKSVILLE, FL 34601- HERNANDO COUNTY

PERMIT/FILE NO. PSD-FL-227

DATE OF PERMIT ISSUANCE-- 11/17/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: FLORIDA DEPT OF ENV REGULATION (AGENCY)
TERESA HERON (AGENCY CONTACT PERSON)
(904) 488-1344 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PORTLAND CEMENT MANUFACTURING	83.00 TPH CLINKER			
PROCESS CODE 90.028 SCC CODE 3-05-007		PM CAS NO. PM	PRI: 0.0200 LB/TON FEED (KILN) STD: 0.0200 LB/TON CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	BACT-PSD
		NOX CAS NO. 10102	PRI: 2.8000 LB/TON CLINKER 24 HR CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION PRACTICES	BACT-PSD
		SO2 CAS NO. 7446-09-5	PRI: 0.2700 LB/TON CLINKER CONTROL METHOD: POLLUTION PREVENTION -- PROCESS REMOVES ACID GASES	BACT-PSD

CO	PRI:	2.0000 LB/TON CLINKER 1 HR	BACT-PSD
CAS NO. 630-08-0			

CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION

NOTES: NEW KILN NO. 2, MAINLY COAL FIRED, HEAVY OIL AND GAS AND LIMITED TDF

COMPANY NAME/SITE LOCATION: THIELE KAOLIN CO.
REEDY CREEK PLANT
WRENS, GA 30833- GLASCOCK COUNTY

PERMIT/FILE NO. 3295-062-4465-0

DATE OF PERMIT ISSUANCE-- 01/24/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
RICHARD MCDONALD (AGENCY CONTACT PERSON)
(404) 363-7130 (PHONE)

AIRS ID NO. 12500001

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KAOLIN PROCESSING FACILITIES	40.00 TPH			
PROCESS CODE 90.017 SCC CODE 3-05-040-33		PM/PM10 CAS NO. PM	PRI: 0.0200 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSES 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.9 % EFF.
		AS CAS NO. 7440-38-2	PRI: SEE CONTROLS CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LIMIT #2 OIL TO 1.08 X 10^6 GAL/YR. BAGHOUSE 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.9 % EFF.

NOTES: BACT-PSD: SPRAY DRYER #2 & RAILCAR LOAD-OUT CONTROLLED BY SHAKER BAGHOUSE.
BELT CONVEYOR #1 & BUCKET ELEVATOR CONTROLLED BY PULSE JET BIN VENT (CR1).
BELT CONVEYOR #2 AND SURGE BIN CONTROLLED BY PULSE JET BIN VENT (CR2).

COMPLIANCE VERIFIED? TEST UNDER REVIEW

COMPANY NAME/SITE LOCATION: OWENS-CORNING
7000 MCLARIN RD
FAIRBURN, GA 30213- FULTON COUNTY

PERMIT/FILE NO. 3296-060-10079

DATE OF PERMIT ISSUANCE-- 11/15/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
RICHARD MCDONALD (AGENCY CONTACT PERSON)
(404) 363-7130 (PHONE)

AIRS ID NO. 12100021

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
WOOL FIBER GLASS FURNACE, ELECTRIC				
PROCESS CODE 90.033 SCC CODE 3-05-012-03		NOX CAS NO. 10102	PRI: 13.5000 LB NOX/TON GLASS PUL CONTROL METHOD: POLLUTION PREVENTION -- LIMIT SODIUM NITRATE USAGE: LB(NOX) = LB(NANO3) * 0.541 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	RACT

NOTES: (RACT FOR OZONE/NOX.) ELECTRIC GLASS FURNACES ACCOUNT FOR 94% OF THE TOTAL NOX EMISSIONS. 54.1% OF THE SODIUM NITRATE USED IN THE FURNACE WILL FORM NO2 ON A MASS BASIS. THEREFORE, SODIUM NITRATE USAGE CAN BE USED FOR COMPLIANCE DETERMINATIONS.

COMPANY NAME/SITE LOCATION: OWENS-BROCKWAY GLASS CONTAINERS, INC.
3107 SYLVAN RD.
ATLANTA, GA 30354- FULTON COUNTY

PERMIT/FILE NO. 3221-060-10576

DATE OF PERMIT ISSUANCE-- 11/15/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: GEORGIA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
RICHARD MCDONALD (AGENCY CONTACT PERSON)
(404) 363-7130 (PHONE)

AIRS ID NO. 12100020

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CONTAINER GLASS FURNACE	229.00 TPD			
PROCESS CODE 90.016		NOX	PRI: 5.5000 LB NOX/T GLASS PROD.	RACT
SCC CODE 3-05-014-02		CAS NO. 10102		67.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- FURNACE DESIGN AND LOW NOX BURNERS 6/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: RACT REQUIRED INSTALLATION OF LOW NOX BURNERS WHICH REDUCED NOX FROM 16.5 LB/TON TO 5.5 LB/TON. 16.5 LB/TON IS BASED ON TEST DATA AND 5.5 LB/TON IS BASED ON A PERMIT LIMIT. FURNACE BURNS GAS/OIL.

COMPANY NAME/SITE LOCATION: MAUI ELECTRIC COMPANY LIMITED
PALAAU GENERATING STATION
MOLOKAI, HI COUNTY

PERMIT/FILE NO. 0031-01-0

DATE OF PERMIT ISSUANCE-- 11/08/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: HAWAII CLEAN AIR BRANCH (AGENCY)
MR. CARL IBAAN (AGENCY CONTACT PERSON)
(808) 586-4200 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ENGINE GENERATOR, DIESEL (3)	2.20 MW			
PROCESS CODE 15.002 SCC CODE 2-02-004-01		NOX CAS NO. 10102	PRI: 656.0000 PPMVD CONTROL METHOD: POLLUTION PREVENTION -- FUEL INJECTION TIMING RETARD WITH INTAKE AIR COOLING 11/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 210.0000 PPMVD CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION TECHNOLOGY/DESIGN 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		VOC CAS NO. VOC	PRI: 81.0000 PPMVD CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION DESIGN (INCLUDING FITR) 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

SO2 PRI: 76.0000 PPMVD BACT-PSD
CAS NO. 7446-09-5

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: SULFUR CONTENT .47 BY WEIGHT
2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

PM/PM10 PRI: 0.0760 GR/DSCF @ 12% CO2 BACT-PSD
CAS NO. PM

CONTROL METHOD: POLLUTION PREVENTION --
COMBUSTION DESIGN
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: PERMIT APPLICATION WITH BACT DETERMINATION AND AAQI ANALYSIS SUBMITTED 5/7/93; TITLE V APPLICATION SUBMITTED 5/4/94; OTHER IMPACT ANALYSIS INCLUDES VISIBILITY, ENDANGERED SPECIES, VEGETATION/SOIL AND GROWTH

COMPANY NAME/SITE LOCATION: CARGILL, INC.
EDDYVILLE, IA 52553- MONROE COUNTY

PERMIT/FILE NO. 83A086, 83A087, 87A004

DATE OF PERMIT ISSUANCE-- 08/24/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
BILL YOUNGQUIST (AGENCY CONTACT PERSON)
(515) 281-8924 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STEAM GENERATOR, COAL-FIRED, WITH FGR (3)	282.10 MMBTU/HR			
PROCESS CODE 11.002 SCC CODE 1-01-002-00		CO CAS NO. 630-08-0	PRI: 794.4000 LBS/HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- FGR, NOX "CONTROL/MONITORING" 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES: COGEN PLANT. COMPANY PROCESSES CORN TO MAKE ETHANOL.
CO INCREASED DRAMATICALLY AS A RESULT OF FLUE GAS RECIRCULATION (FGR) ADDED TO REDUCE NOX.

COMPANY NAME/SITE LOCATION: CARGILL, INC.
1 CARGILL DRIVE
EDDYVILLE, IA 52553-5000 MONROE COUNTY

PERMIT/FILE NO. SEE PROCESS NOTES

DATE OF PERMIT ISSUANCE-- 09/25/95 ACT
START-UP DATE-- 09/01/96 EST

DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
PETE HAMLIN (AGENCY CONTACT PERSON)
(515) 281-8852 (PHONE)

AIRS ID NO. 19-135-0005

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FIBER DRYER SYSTEM	65.00 MMBTU/HR			
PROCESS CODE 70.007 SCC CODE 3-02-007-54		PM CAS NO. PM	PRI: 5.0000 LB/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- WET SCRUBBER(S) 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.0 % EFF.
		NOX CAS NO. 10102	PRI: 9.1000 LB/HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LOW NOX BURNER, CUSTOM FABRICATED THERMAL OXIDIZER 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 85.0 % EFF.
		VOC CAS NO. VOC	PRI: 0.2000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

FRUCTOSE LIME ADDITION 3240.00 TON LIME/MONTH

PROCESS CODE 70.007
SCC CODE 3-02-999-99

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 72AV25 STYLE III MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, FRUCTOSE PRECOAT UNLOADING 4530.00 TON PRECOAT/MONTH

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTERS
MODEL #: 36BVBC-36 MANUFACTURER: FLEX KLEEN
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, CORN RECEIVING I 14000.00 TON CORN/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-51

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTERS
MODEL #: 376RF8 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, STEEPHOUSE CONVEYING 10000.00 TON CORN/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTERS
MODEL #: 48RF8 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, STEEPHOUSE ASPIRATION I 10100.00 TON CORN/DAY

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
PACKED TOWER SCRUBBER
MODEL #: 734X MANUFACTURER: HEIL
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, CORN RECEIVING II 14000.00 TON CORN/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-51

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 10-200-2470 MANUFACTURER: STEELCRAFT
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, STEEPHOUSE ASPIRATION II & III 10100.00 TON CORN/DAY EA.

PROCESS CODE 70.007
SCC CODE 3-02-007-53

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: VANAIRE
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, GLUTEN CONVEYING I 10100.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM PRI: 0.0050 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 24RJ60 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, GLUTEN CONVEYING II & III 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 96RT32-3 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, GLUTEN SIZING 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 48RF10 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, FIBER HAMMERMILL ASPIRATION 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-56 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 124RF10 MANUFACTURER: CARTER DAY
MODEL #: 48RF8 AND MAC 96MCF153
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, PELLET COOLING I 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0200 GR/SCF BACT-PSD
SCC CODE 3-02-007-56 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: CD 124 RF10 MANUFACTURER: DONALDSON DAY
1/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, GLUTEN HAMMERMILL RECYCLE 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-56 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 12LRJ60 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, FEEDHOUSE CONVEYOR ASPIRATION 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 124RF8 MANUFACTURER: CARTER DAY
MODEL #: 96MCF22 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, TRUCK FEED LOADOUT 1500.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-55 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 144MCF255 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, PELLET COOLING (3) 10100.00 TONS/DAY

PROCESS CODE 70.007 PM PRI: 0.0200 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 276 RFW-10 MANUFACTURER: TORIT DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, TRUCK/RAIL FEED LOADOUT II 2100.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-55

PM PRI: 0.0100 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MODEL #: 8-40-395 MODEL S
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, FEED LOADOUT III 3600.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-55

PM PRI: 0.0100 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER

MATL HANDLING, FEED LOADOUT IV 3600.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-55

PM PRI: 0.0100 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTER
MANUFACTURER: STEELCRAFT
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

GLUTEN FLASH DRYERS (2) 25.00 MMBTU/HR BURN. NAT.G

PROCESS CODE 70.007
SCC CODE 3-02-007-54

PM PRI: 0.0250 GR/SCF BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- WET SCRUBBER
MODEL #: 34/96 MANUFACTURER: CLEAN GAS SYSTEMS
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX PRI: 3.5000 LB/HR BACT-PSD
CAS NO. 10102 85.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNER
MANUFACTURER: BARR-MURPHY
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

	VOC	PRI:	0.0700 LB/HR	BACT-PSD
	CAS NO. VOC			

CONTROL METHOD: NO CONTROLS FEASIBLE

CORN GERM DRYERS & COOLERS (2) — 10100.00 TON CORN/DAY

PROCESS CODE 70.007	PM	PRI:	0.0100 GR/SCF	BACT-PSD
SCC CODE 3-02-007-54	CAS NO. PM			99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
CYCLONE SCRUBBER
MODEL #: HV90; CUSTOM FABRICATED
MANUFACTURER: AIRCON; WINBCO
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, STEEPHOUSE CONVEYING — 10100.00 TON CORN/DAY

PROCESS CODE 70.007	PM	PRI:	0.0050 GR/SCF	BACT-PSD
SCC CODE 3-02-007-52	CAS NO. PM			99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTERS
MODEL #: 48RF8 MANUFACTURER: CARTER DAY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MEAL DRYER/COOLER — 1500.00 TON GERM/DAY

PROCESS CODE 70.007	PM	PRI:	0.0100 GR/SCF	BACT-PSD
SCC CODE 3-02-007-54	CAS NO. PM			99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
CYCLONE SCRUBBER
MODEL #: HE-1
MANUFACTURER: STEELCRAFT - AMERICAN AIRFILTER
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, GERM CAKE CONVEYOR 1500.00 TON GERM/DAY

PROCESS CODE 70.007 PM PRI: 2.0000 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 75.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
CYCLONE
MODEL #: HE-1 MANUFACTURER: STEELCRAFT
4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CORN OIL EXTRACTION 1500.00 TON GERM/DAY

PROCESS CODE 70.007 HEXANE - VOC PRI: 2700.0000 LB VOC/DAY BACT-PSD
SCC CODE 3-02-019-06 CAS NO. VOC 95.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
MINERAL OIL SCRUBBER SYSTEM
MANUFACTURER: CROWN IRON WORKS
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

GERM STORAGE ASPIRATION 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-51 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 72AVR39 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, MEAL CONVEYING 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTERS
MODEL #: 120MCF88 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CORN GERM MEAL STORAGE SILO 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTERS
MODEL #: 72AVR14 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

FLAKER/CONDITIONER 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 2.0000 GR/SCF BACT-PSD
SCC CODE 3-02-007-56 CAS NO. PM
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SCRUBBER CYCLONE
MODEL #: HE-1 CHEMIPRO HT
MANUFACTURER: STEELCRAFT
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, EXPELLER ASPIRATION (3) 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 0.0100 GR/SCF BACT-PSD
SCC CODE 3-02-019-06 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SCRUBBER
MANUFACTURER: WINBCO CUSTOM FABRICATED
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, CORN GERM RECEIVER 1500.00 TON GERM PROCES./DAY

PROCESS CODE 70.007 PM PRI: 0.0200 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGFILTERS
MODEL #: 72AVR99 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

RECTIFYING COLUMN VENT — 164000.00 GAL DENA. ETHAN./DAY

PROCESS CODE 64.003
SCC CODE 3-01-250-10

ETHANOL
CAS NO. 64-17-5

PRI: 0.8500 LB/HR — BACT-PSD
95.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SCRUBBER
MANUFACTURER: HENDERS BLR & TANK
5/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

STILLAGE EVAPORATOR VENT — 164000.00 GAL DENA. ETHAN./DAY

PROCESS CODE 64.003
SCC CODE 3-01-250-10

ETHANOL
CAS NO. 64-17-5

PRI: 0.6700 LB/HR — BACT-PSD
95.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SCRUBBER
MANUFACTURER: HENDERS BLR & TANK
5/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, ETHANOL LOADOUT — 164000.00 GAL DENA. ETHAN./DAY

PROCESS CODE 64.005
SCC CODE 3-01-250-10

ETHANOL
CAS NO. 64-17-5

PRI: 7.0700 LB/HR — BACT-PSD
95.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CONDENSER
MANUFACTURER: EDWARDS
5/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL STORAGE, ETHANOL TANK FARM — 1170000.00 GAL STORAGE CAPACITY

PROCESS CODE 64.004
SCC CODE 4-07-008-10

ETHANOL
CAS NO. 64-17-5

PRI: 6.0000 TON/YR — BACT-PSD
95.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION -- FLOATING ROOFS
MANUFACTURER: WINBCO TANKS
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, LIME CONVEYOR 9000.00 TONS/MONTH

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: B4-BVBS-25 III MANUFACTURER: FLEX KLEEN
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, PRECOAT CONVEYOR 4320.00 TONS/MONTH

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 36BVBC-36 II MANUFACTURER: FLEX KLEEN
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, MIXING TANK ASPIRATION 13320.00 TONS/MONTH

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 72AVS16 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CITRIC ACID SOLVENT EXTRACTION 114000.00 GAL

PROCESS CODE 70.007 VOC PRI: 2.0000 LB/HR BACT-PSD
SCC CODE 3-02-007-52 CAS NO. VOC 90.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
CONDENSER
MANUFACTURER: X-CHANGER
3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, DRY CRYSTAL ASPIRATION I 150.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM
CAS NO. PM

PRI: 1.0000 GR/SCF BACT-PSD
99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: SULZER
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, DRY CRYSTAL ASPIRATION II 72.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM
CAS NO. PM

PRI: 0.0150 GR/SCF BACT-PSD
99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: SULZER
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

DRY CRYSTAL COOLER 176.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM
CAS NO. PM

PRI: 0.0200 GR/SCF BACT-PSD

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: SULZER
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CARBON REACTIVATION FURNACE 22.00 TONS/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM
CAS NO. PM

PRI: 0.0100 GR/SCF BACT-PSD
99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: W.W. SLY MFY. CO
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX PRI: 1.4000 LB/HR BACT-PSD
CAS NO. 10102 85.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC PRI: 0.0420 LB/HR BACT-PSD
CAS NO. VOC
CONTROL METHOD: NO CONTROLS FEASIBLE
6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL STORAGE, SHUTDOWN TANK

PROCESS CODE 70.007
SCC CODE 3-02-007-52

VOC PRI: 3.0000 LB/HR BACT-PSD
CAS NO. VOC 99.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION --
NITROGEN BLANKET
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SWEETENER DRYER/COOLER 134400.00 LB/DAY

PROCESS CODE 70.007
SCC CODE 3-02-007-52

PM PRI: 3.3100 LB/HR BACT-PSD
CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
SCRUBBER
MANUFACTURER: NIRO
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX PRI: 7.0000 LB/HR BACT-PSD
CAS NO. 10102 85.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC PRI: 0.0390 LB/HR BACT-PSD
CAS NO. VOC
CONTROL METHOD: NO CONTROLS FEASIBLE
6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING & TRANSFER, SWEETENER SIFTER/CONVEYR 134000.00 LB/HR

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 96AVR21
MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SWEETENER HAMMERMILL 134400.00 LB/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-56 CAS NO. PM 99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: CB-102-100-111G
MANUFACTURER: ULTRA INDUSTRIES
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, SILO BIN ASPIRATION 134400.00 LB/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 96ST36 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, SWEETENER BULK LOADING/BAGGING 134400.00 LB/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-55 CAS NO. PM 99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 72ST49 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING & TRANSFER, SWEETENER RECYCLE FILTER 134400.00 LB/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-52 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 120BVA-36TA MANUFACTURER: NIRO
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CONDITIONING DRYER 134400.00 LB/DAY

PROCESS CODE 70.007 PM PRI: 0.0050 GR/SCF BACT-PSD
SCC CODE 3-02-007-54 CAS NO. PM 99.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGFILTER
MODEL #: 120MCF572 MANUFACTURER: MAC
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: IPSCO STEEL INC
1770 ZACHARY AVENUE
MUSCATINE, IA 52761-9492 MUSCATINE COUNTY

PERMIT/FILE NO. 95-314

DATE OF PERMIT ISSUANCE-- 03/14/96 ACT
START-UP DATE-- 03/01/97 EST

DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
WAYNE WIKSELL (AGENCY CONTACT PERSON)
(515) 281-8012 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ELECTRIC ARC FURNACE/STEEL FOUNDRY	230.00 TPH			
PROCESS CODE 81.006 SCC CODE 3-04-007-01		PM/PM10 CAS NO. PM	PRI: 0.0033 GR/DSCF STD: 0.0033 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE-POLYBAGS 32 MODULES/260 BAGS PER MODULE 3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 99.7 % EFF.
		CO CAS NO. 630-08-0	PRI: 210.0000 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SLOT AND POST COMBUSTION CHAMBER DEC\ELBOW SLOT\POST COMBUSTION\WATER COOLED DUCT 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 75.0 % EFF.
		NOX CAS NO. 10102	PRI: 63.0000 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- OXYFUEL/LOW NOX BURNER SCRAP PREHEATING BURNERS ONLY CONSIDERED BASELINE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 20.0 % EFF.

VOC	PRI:	31.0000 LBS/HR	BACT
CAS NO. VOC			74.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
DEC/ELBOW SLOT/POST COMBUSTION/WATER COOLED DUCT
3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2	PRI:	14.0000 LBS/HR	BACT
CAS NO. 7446-09-5			

CONTROL METHOD: NO CONTROLS FEASIBLE
BASELINE
NO CONTROL
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

PB	PRI:	0.1300 LBS/HR	BACT
CAS NO. 7439-92-1			99.7 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE-POLYBAGS
32 MODULES / 260 BAGS PER MODULE
3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: 1) BAGHOUSE IS NEGATIVE PRESSURE, PULSE-JET WITH STACK.

2) THIS IS A MAJOR MODIFICATION OF AN EXISTING PSD PERMIT. MODIFICATION IS FOR EAF MELTSHOP CAPACITY INCREASE FROM 164 TONS/HR TO 230 TONS/HR.

COMPANY NAME/SITE LOCATION: IPSCO STEEL INC
1770 ZACHARY AVENUE
MUSCATINE, IA 52761-9492 MUSCATINE COUNTY

PERMIT/FILE NO. 95-314

DATE OF PERMIT ISSUANCE-- 03/14/96 ACT
START-UP DATE-- 03/01/97 EST

DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
WAYNE WIKSELL (AGENCY CONTACT PERSON)
(515) 281-8012 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CASTER MOLD	230.00 TPH (EAF)			
PROCESS CODE 81.006 SCC CODE 3-04-007-08		PM/PM10 CAS NO. PM	PRI: 0.4600 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SPRAY CHAMBER 4/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT

NOTES:

COMPANY NAME/SITE LOCATION: IPSCO STEEL INC
1770 ZACHARY AVENUE
MUSCATINE, IA 52761-9492 MUSCATINE COUNTY

PERMIT/FILE NO. 95-314

DATE OF PERMIT ISSUANCE-- 03/14/96 ACT
START-UP DATE-- 03/01/97 EST

DETERMINATION MADE BY: IOWA DEPARTMENT OF NATURAL RESOURCES (AGENCY)
WAYNE WIKSELL (AGENCY CONTACT PERSON)
(515) 281-8012 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
LIME/DOLOMITE STORAGE	230.00 TPH EAF			
PROCESS CODE 90.019 SCC CODE 3-05-102-05		PM/PM10 CAS NO. PM	PRI: 0.0903 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE-POLYBAGS PULSE-JET BAGHOUSE FILTER AREA=180 SQ. FT. 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 99.0 % EFF.
CARBON STORAGE	230.00 TPH EAF			
PROCESS CODE 81.006 SCC CODE 3-04-007-99		PM/PM10 CAS NO. PM	PRI: 0.0430 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE-POLYBAGS PULSE JET FILTER AREA = 318 SQ. FT 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT 99.0 % EFF.

CASTER TORCH 230.00 TPH EAF

PROCESS CODE 81.006 PM/PM10 PRI: 0.6800 LBS/HR BACT
SCC CODE 3-04-007-08 CAS NO. PM

CONTROL METHOD: NO CONTROLS FEASIBLE
UNCONTROLLED BASELINE CHOSEN
INCLUDES OXY-FUELED TORCH
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

TUNDISH DUMP 230.00 TPH EAF

PROCESS CODE 81.006 PM/PM10 PRI: 0.1300 LBS/HR BACT
SCC CODE 3-04-007-99 CAS NO. PM

CONTROL METHOD: NO CONTROLS FEASIBLE
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: STEEL DYNAMICS, INC.
INTERSECTION OF CR 44 AND 59
BUTLER, IN 46214- DEKALB COUNTY

PERMIT/FILE NO. CP 033-3692

DATE OF PERMIT ISSUANCE-- 10/07/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
ROBERT W ONDRUSEK (AGENCY CONTACT PERSON)
(317) 233-4227 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
LADLE METALLURGICAL STATION	225.00 TPH			
PROCESS CODE 81.007 SCC CODE 3-04-007-99		PM CAS NO. PM	PRI: 0.0032 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE, COMMON WITH EAF 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES:

COMPANY NAME/SITE LOCATION: STEEL DYNAMICS, INC.
INTERSECTION OF CR 44 AND 59
BUTLER, IN 46214- DEKALB COUNTY

PERMIT/FILE NO. CP 033-3692

DATE OF PERMIT ISSUANCE-- 10/07/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
ROBERT W ONDRUSEK (AGENCY CONTACT PERSON)
(317) 233-4227 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ELECTRIC ARC FURNACE #1	225.00 TPH			
PROCESS CODE 81.007 SCC CODE 3-04-007-01		PM CAS NO. PM	PRI: 0.0032 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE, COMMON WITH LMS (S01) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.9 % EFF.
		NOX CAS NO. 10102	PRI: 0.5100 LB/TON CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS 11/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 2.0000 LB/TON CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DIRECT SHELL EVACUATION (DSE) 8/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

VOC PRI: 0.1300 LB/TON BACT-PSD
CAS NO. VOC

CONTROL METHOD: POLLUTION PREVENTION --
SCRAP MANAGEMENT
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2 PRI: 0.2000 LB/TON BACT-PSD
CAS NO. 7446-09-5

CONTROL METHOD: POLLUTION PREVENTION --
SCRAP MANAGEMENT
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES:

COMPANY NAME/SITE LOCATION: STEEL DYNAMICS, INC.
INTERSECTION OF CR 44 AND 59
BUTLER, IN 46214- DEKALB COUNTY

PERMIT/FILE NO. CP 033-3692

DATE OF PERMIT ISSUANCE-- 10/07/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
ROBERT W ONDRUSEK (AGENCY CONTACT PERSON)
(317) 233-4227 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TUNNEL FURNACE (NATURAL GAS)	117.90 MMBTU/HR			
PROCESS CODE 81.007 SCC CODE 3-04-007-04		NOX CAS NO. 10102	PRI: 0.1700 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS	BACT-PSD
LADLE PREHEATERS (3)	30.00 MMBTU/HR TOTAL			
PROCESS CODE 81.007 SCC CODE 3-04-007-04		NOX CAS NO. 10102	PRI: 0.1400 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS	BACT-PSD
LADLE DRYOUT FURNACE	5.00 MMBTU/HR			
PROCESS CODE 81.007 SCC CODE 3-04-007-04		NOX CAS NO. 10102	PRI: 0.1000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS	BACT-PSD

TUNDISH DRYER 1.50 MMBTU/HR

PROCESS CODE 81.007
SCC CODE 3-04-007-99

NOX
CAS NO. 10102

PRI: 0.1000 LB/MMBTU BACT-PSD

CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS

(2) TUNDISH PREHEATERS 2.00 MMBTU/HR

PROCESS CODE 81.007
SCC CODE 3-04-007-04

NOX
CAS NO. 10102

PRI: 0.1000 LB/MMBTU BACT-PSD

CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS

NOTES:

COMPANY NAME/SITE LOCATION: GENCORP AUTOMOTIVE
1700 FACTORY AVENUE
MARION, IN 46952- GRANT COUNTY

PERMIT/FILE NO. CP-053-3806-00017

DATE OF PERMIT ISSUANCE-- 12/16/94 ACT
START-UP DATE-- 06/01/95 EST

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
IRYN CALILUNG (AGENCY CONTACT PERSON)
(317) 233-5692 (PHONE)

AIRS ID NO. 053-00017

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED)	POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
RUBBER EXTRUSION LINE (2)	1000.00 LB/HR				
PROCESS CODE 99.999 SCC CODE 3-08-006-99		VOC CAS NO. VOC	PRI: 124.0000 TPY	CONTROL METHOD: POLLUTION PREVENTION -- USE OF LOW VOC CONTENT COATINGS, CONTINUE USE OF FLOCKING MATERIAL AND NARROW PATTERN & STRICT FLUID SPRAY APP. FOR HIGH TRANSFER EFFICIENCY	BACT-PSD

NOTES: TWO (2) RUBBER EXTENSION LINES:
A) RIGID LINE: ON-LINE TOTAL LENGTH OF 475 FT AT 55 FT/MIN, CAPACITY OF 1000 LB/HR OF UNCURED RUBBER
B) FLEX LINE: ON-LINE TOTAL LENGTH OF 410 FT AT 55 FT/MIN, CAPACITY OF 1000 LB/HR OF UNCURED RUBBER
NOMINAL LINE SPEED = 3000 FT/HR PER LINE
EACH RUBBER EXTRUSION LINE CONSISTS OF CURING OVENS, STEEL FORMERS, TOPCOAT SPRAY BOOTHS, WIPE FLOCKING BOOTHS, COOLING BOOTHS, CLEAN BOOTHS, REPAIR BOOTHS AND DECORATIVE COATING BOOTHS.

COMPANY NAME/SITE LOCATION: PAOLI, INC.
STATE RD. 37
ORLEANS, IN 47454- ORANGE COUNTY

PERMIT/FILE NO. 117-4210

DATE OF PERMIT ISSUANCE-- 03/28/95 EST
START-UP DATE-- 03/28/95 EST

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
IRYN CALILUNG (AGENCY CONTACT PERSON)
(317) 233-5692 (PHONE)

AIRS ID NO. 177-00014

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COATING, WOOD FURNITURE & WOODWORKING				
PROCESS CODE 41.006 SCC CODE 4-02-019-01		VOC CAS NO. VOC	PRI: 445.0000 TPY CONTROL METHOD: NO CONTROLS FEASIBLE 11/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES: PAOLI UNDERWENT SEVERAL MODIFICATIONS ONE OF WHICH SHOULD HAVE BEEN PSD. THUS TO CORRECT THE PROBLEM AND PERMIT THE MOST CURRENT APPLICATION, ONE PERMIT FOR THE ENTIRE SOURCE WAS DRAFTED, SUPERSEDING ALL OTHER PERMITS. THE SOURCE IS THUS SUBJECT TO THE LIMIT OF 445 TON/YR.

COMPANY NAME/SITE LOCATION: GOLD SHIELD OF INDIANA
1410 PATTERSON ST
DECATUR, IN 46733- ADAMS COUNTY

PERMIT/FILE NO. 001-4127

DATE OF PERMIT ISSUANCE-- 10/17/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
SCOTT FULTON (AGENCY CONTACT PERSON)
(317) 233-5693 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FIBERGLASS GRINDING BOOTHS, BLDG. 43-2				
PROCESS CODE 49.005		PM	PRI: 4.0000 TPY SEE CONTROLS	BACT-PSD
SCC CODE 3-08-007-20		CAS NO. PM		94.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
FIBERGLASS PAINT AREA, BLDG. 43-2				
PROCESS CODE 49.005		PM	PRI: SEE CONTROLS	BACT-PSD
SCC CODE 3-08-007-20		CAS NO. PM		98.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRY FILTERS	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	PRI: 2.4100 TPD	BACT-PSD
		CAS NO. VOC		
			CONTROL METHOD: NO CONTROLS FEASIBLE	

FIBERGLASS CHOP AREA, BLDG. 43-2

PROCESS CODE 49.005	VOC	PRI: 2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC		
		CONTROL METHOD: NO CONTROLS FEASIBLE	

FIBERGLASS GELCOAT AREA, BLDG. 43-2

PROCESS CODE 49.005	VOC	PRI: 2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC		
		CONTROL METHOD: NO CONTROLS FEASIBLE	

FIBERGLASS HYBRID BOOTH, BLDG.43-3

PROCESS CODE 49.005	VOC	PRI: 2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC		
		CONTROL METHOD: NO CONTROLS FEASIBLE	

FIBERGLASS PAINT AREA, BLDG. 43-3

PROCESS CODE 49.005	VOC	PRI: 2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC		
		CONTROL METHOD: NO CONTROLS FEASIBLE	
	PM	PRI: SEE CONTROLS	BACT-PSD
	CAS NO. PM		94.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRY FILTERS	
		1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

FIBERGLASS GRINDING AREA, BLDG.43-3

PROCESS CODE 49.005	PM	PRI: SEE CONTROLS	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. PM		94.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE	
		1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

FIBERGLASS CHOP AREA, BLDG. 43-3

PROCESS CODE 49.005	VOC	PRI:	2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC			

CONTROL METHOD: NO CONTROLS FEASIBLE

FIBERGLASS GELCOAT AREA, BLDG. 43-3

PROCESS CODE 49.005	VOC	PRI:	2.4100 TPD	BACT-PSD
SCC CODE 3-08-007-20	CAS NO. VOC			

CONTROL METHOD: NO CONTROLS FEASIBLE

NOTES: THE MODIFICATION TO THEIR FIBERGLASS LAYUP OPERATION INCLUDED AN INCREASE IN HOURS OF OPERATION AT THEIR EXISTING OPERATION FROM 4,000 TO 7,200 HR/YR (BUILDING 43-2), AND DOUBLING THEIR CAPACITY BY ADDING A NEW FIBERGLASS LAY UP OPERATION (BUILDING 43-3).

COMPANY NAME/SITE LOCATION: R. R. DONNELLEY & SONS CO.
OLD ROUTE 30 WEST
WARSAW, IN 46586- KOSCIUSKO COUNTY

PERMIT/FILE NO. 085-4396

DATE OF PERMIT ISSUANCE-- 11/27/95 ACT
START-UP DATE-- 04/01/97 EST

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
AIDA DE GUZMAN (AGENCY CONTACT PERSON)
(317) 233-4972 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PRINTING PRESS, ROTOGRAVURE	270.00 MM IN2/HR			
PROCESS CODE 41.022 SCC CODE 4-05-005-01		VOC CAS NO. VOC	PRI: 250.0000 TPY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRYER HOOD & PERMANENT TOTAL ENCLOSURE W/ SOLVENT RECOVERY. DEVICE IS EXISTING & HAS THE CAPACITY TO HANDLE ADDITIONAL LOAD. 10/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.0 % EFF.
		TOLUENE CAS NO. 108-88-3	PRI: 250.0000 TPY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRYER HOOD & PERMANENT TOTAL ENCLOSURE W/ SOLVENT RECOVERY. DEVICE IS EXISTING & HAS THE CAPACITY TO HANDLE ADDITIONAL LOAD. 10/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.0 % EFF.

NOTES:

COMPANY NAME/SITE LOCATION: WAUPACA FOUNDRY - PLANT 5
TELL CITY, IN 47586- PERRY COUNTY

PERMIT/FILE NO. CPP 123-4593

DATE OF PERMIT ISSUANCE-- 01/19/96 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: INDIANA DEPT OF ENV MGMT, OFC OF AIR (AGENCY)
MACK E. SIMS (AGENCY CONTACT PERSON)
(317) 233-0867 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
IRON FOUNDRY CUPOLA	60.00 TPH			
PROCESS CODE 81.004 SCC CODE 3-04-003-01		PM CAS NO. PM	PRI: 4.6600 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	BACT-PSD
		SO2 CAS NO. 7446-09-5	PRI: 20.0000 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRY SCRUBBER	BACT-PSD
		NO2 CAS NO. 10102-44-0	PRI: 9.0000 LBS/HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LOW-NOX BURNER RECUPERATIVE COMBUSTOR/HEAT RECOVERY SYSTEM	BACT-PSD

		VOC	PRI: 3.0000 LBS/HR	BACT-PSD
		CAS NO. VOC		
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LOW-NOX BURNER RECUPERATIVE COMBUSTOR/HEAT RECOVERY SYSTEM	
		CO	PRI: 24.0000 LBS/HR	BACT-PSD
		CAS NO. 630-08-0		
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- LOW-NOX BURNER RECUPERATIVE COMBUSTOR/HEAT RECOVERY SYSTEM	
		PB	PRI: 0.2000 LBS/HR	BACT-PSD
		CAS NO. 7439-92-1		99.2 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
IRON FOUNDRY CHARGE HANDLING	60.00 TPH			
PROCESS CODE 81.004		PM	PRI: 0.0050 GR/ACF	BACT-PSD
SCC CODE 3-04-003-15		CAS NO. PM		
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
		PB	PRI: 4.0000 E-5 LBS/HR	BACT-PSD
		CAS NO. 7439-92-1		97.6 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
IRON FOUNDRY SAND SYSTEM	1266.00 TPH			
PROCESS CODE 81.004		PM	PRI: 0.0050 GR/ACF	BACT-PSD
SCC CODE 3-04-003-50		CAS NO. PM		
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	

IRON FOUNDRY CORE MAKING 16.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-51

VOC CAS NO. VOC	PRI:	4.6000 LBS/HR	BACT-PSD
	CONTROL METHOD:	NO CONTROLS FEASIBLE	

IRON FOUNDRY POURING/MOLD COOLING (4 LINES) 73.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-20

PM CAS NO. PM	PRI:	0.0050 GR/ACF	BACT-PSD
	CONTROL METHOD:	ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
SO2 CAS NO. 7446-09-5	PRI:	2.9200 LBS/HR	BACT-PSD
	CONTROL METHOD:	POLLUTION PREVENTION -- GOOD OPERATING PRACTICE	
NO2 CAS NO. 10102-44-0	PRI:	1.4600 LBS/HR	BACT-PSD
	CONTROL METHOD:	POLLUTION PREVENTION -- GOOD OPERATING PRACTICE	
VOC CAS NO. VOC	PRI:	1.4600 LBS/HR	BACT-PSD
	CONTROL METHOD:	POLLUTION PREVENTION -- GOOD OPERATING PRACTICE	
CO CAS NO. 630-08-0	PRI:	365.0000 LBS/HR	BACT-PSD
	CONTROL METHOD:	POLLUTION PREVENTION -- GOOD OPERATING PRACTICE	

IRON FOUNDRY CASTING COOLING (4 LINES) 73.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-25

PM PRI: 0.0050 GR/ACF BACT-PSD
CAS NO. PM

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER

IRON FOUNDRY SHAKEOUT (4 LINES) 73.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-31

PM PRI: 0.0050 GR/ACF BACT-PSD
CAS NO. PM

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER

VOC PRI: 7.3000 LBS/HR BACT-PSD
CAS NO. VOC

CONTROL METHOD: POLLUTION PREVENTION -- GOOD OPERATING PRACTICE

CO PRI: 73.0000 LBS/HR BACT-PSD
CAS NO. 630-08-0

CONTROL METHOD: POLLUTION PREVENTION -- GOOD OPERATING PRACTICE

IRON FOUNDRY PICK AND SORT LINES (4) 73.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-99

PM PRI: 0.0050 GR/ACF BACT-PSD
CAS NO. PM

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER

IRON FOUNDRY CLEANING AND GRINDING LINES (4) 73.00 TPH

PROCESS CODE 81.004
SCC CODE 3-04-003-40

PM PRI: 0.0050 GR/ACF BACT-PSD
CAS NO. PM

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER

BOILERS, NATURAL GAS 93.90 MMBTU/HR

PROCESS CODE 11.005
SCC CODE 1-02-006-02

PM CAS NO. PM	PRI:	1.2900 LBS/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD
SO2 CAS NO. 7446-09-5	PRI:	0.0558 LBS/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD
VOC CAS NO. VOC	PRI:	0.5500 LBS/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD
CO CAS NO. 630-08-0	PRI:	19.2000 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- LOW-NOX BURNER	BACT-PSD
NO2 CAS NO. 10102-44-0	PRI:	6.9400 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- LOW-NOX BURNER	BACT-PSD

NOTES:

COMPANY NAME/SITE LOCATION: BROWN PRINTING COMPANY
300 BROWN ROAD
FRANKLIN, KY 42134- SIMPSON COUNTY

PERMIT/FILE NO. F-94-014

DATE OF PERMIT ISSUANCE-- 11/18/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: KENTUCKY DEP, DIV FOR AIR QUALITY (AGENCY)
MARGARET MORRISON (AGENCY CONTACT PERSON)
(502) 573-3382 (PHONE)

AIRS ID NO. 21-213-0022

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PRINTING PRESS, ROTOGRAVURE PUB. (2)	1800.00 LBS/HR			
PROCESS CODE 41.022 SCC CODE 4-05-005-11		TOLUENE CAS NO. 108-88-3	PRI: 88.9200 LB/HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- CARBON ADSORBER SYSTEM WITH SOLVENT RECOVERY AND TOTAL ENCLOSURE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.1 % EFF.
MATERIAL STORAGE TANKS (6)				
PROCESS CODE 41.022 SCC CODE 4-07-036-16		TOLUENE CAS NO. 108-88-3	PRI: 23921.0000 LBS/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT

NOTES:

COMPANY NAME/SITE LOCATION: NEW RIVER LIME, INC.
KENTUCKY ROUTE 228
BATTLETOWN, KY 40104- MEADE COUNTY

PERMIT/FILE NO. C-93-053 DATE OF PERMIT ISSUANCE-- 08/26/93 ACT
START-UP DATE-- 05/01/97 EST

DETERMINATION MADE BY: KENTUCKY DEP, DIV FOR AIR QUALITY (AGENCY) RICHARD SELLECK (AGENCY CONTACT PERSON) (502) 573-3382 (PHONE)

AIRS ID NO. 21-163-0015

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KILN, ROTARY LIME (4)	46.00 TON/HR			
PROCESS CODE 90.019		PM10	PRI: 0.0200 GR/ACF	BACT-PSD
SCC CODE 3-05-016-04		CAS NO. PM		99.8 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- HIGH TEMPERATURE BAGHOUSES (2) MODEL # 80G5 MIKROPUL OR EQUIVALENT 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	PRI: 96.0000 LBS/HR	BACT-PSD
		CAS NO. 10102		
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	PRI: 23.3300 LBS/HR	BACT-PSD
		CAS NO. 7446-09-5		92.0 % EFF.
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- WET SCRUBBING ACTION OF DUST IN COMBUSTION LIMESTONE AND LIME DUST MIXING WITH SO2 IN KILN FORM CASO4 AND LOW SULFUR COAL-NOT TO EXCEED 0.9% 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

	CO CAS NO. 630-08-0	PRI: 42.0000 LBS/HR	BACT-PSD
		CONTROL METHOD: POLLUTION PREVENTION -- GOOD REACTION TIME, TURBULENCE, LOW EXCESS AIR COMBUSTION, GOOD COMBUSTION 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
	BE CAS NO. 7440-41-7	PRI: 2.8700 E-5 LBS/HR	BACT-PSD 99.9 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- HIGH TEMPERATURE BAGHOUSES (2) MODEL # 80G5 MIKROPUL OR EQUIVALENT 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
MATERIAL HANDLING, LIME			
PROCESS CODE 90.019 SCC CODE 3-05-016-07	PM10 CAS NO. PM	PRI: 7.0000 % OPACITY	NSPS 95.0 % EFF.
		CONTROL METHOD: POLLUTION PREVENTION -- STOCKPILES AND CONVEYOR TRANSFER POINTS WET SUPPRESSION AND COVERS AND PARTIAL ENCLOSURE	

NOTES: CONSTRUCTION PERMIT EXPIRED - COMPANY REAPPLIED PRIOR TO EXPIRATION IN FEB. 95 - WILL READVERTISE IN NEWSPAPER IN JUNE 95 - 18 MONTH EXTENSION WILL BE GRANTED SINCE NO CHANGE IN AIR QUALITY IN EXISTING AREA AND NO NEW MAJOR SOURCES OR MAJOR MODIFICATIONS HAVE TAKEN PLACE IN SURROUNDING KENTUCKY AREA - APPLICATION WAS NOT OFFICIALLY COMPLETE UNTIL 4/23/93

COMPANY NAME/SITE LOCATION: TOYOTA MOTOR MANUFACTURING U.S.A., INC.
1001 CHERRY BLOSSOM WAY
GEORGETOWN, KY 40324- BLUEGRASS COUNTY

PERMIT/FILE NO. F-94-001

DATE OF PERMIT ISSUANCE-- 05/31/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: KENTUCKY DEP, DIV FOR AIR QUALITY (AGENCY)
GIRISH KOTHARI (AGENCY CONTACT PERSON)
(502) 573-3382 (PHONE)

AIRS ID NO. 21-209-0030

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COATING, AUTOMOTIVE				
PROCESS CODE 41.002 SCC CODE 4-02-016-00		PM CAS NO. PM	PRI: 0.0030 GR/ACF CONTROL METHOD: NO CONTROLS FEASIBLE SEE NOTES	BACT

NOTES: THE COMPANY WAS REQUIRED TO INSTALL DRY FABRIC FILTERS FOR GENERAL EXHAUST STACKS TO ASSURE A PM EMISSION LIMIT OF 3 GRAINS/1000 CU. FT WHEN CONSTRUCTION PERMIT C-86-117 (REVISED) WAS ISSUED. TOYOTA MOTOR STACK TESTED SEVERAL GENERAL EXHAUST VENTS AS PART OF THE AGREED ORDER AO-89-47D AND THE RESULTS INDICATED THAT THE 0.003 GR/ACF EMISSIONS LIMITATION WAS BEING MET BY A SUBSTANTIAL MARGIN WITHOUT FILTERS. IT WAS REDETERMINED THAT NO CONTROLS IS BACT AND F-94-001 PERMIT WAS ISSUED.

COMPANY NAME/SITE LOCATION: DRAVO LIME COMPANY - KY ROUTE 10
KENTUCKY ROUTE 10
MAYSVILLE, KY 41056- MASON COUNTY

PERMIT/FILE NO. C-93-024

DATE OF PERMIT ISSUANCE-- 03/09/93 ACT
START-UP DATE-- 04/01/97 EST

DETERMINATION MADE BY: KENTUCKY DEP, DIV FOR AIR QUALITY (AGENCY)
RICHARD SELLECK (AGENCY CONTACT PERSON)
(502) 573-3382 (PHONE)

AIRS ID NO. 21-161-0010

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KILN, ROTARY LIME (2)	46.00 TONS/HR			
PROCESS CODE 90.019 SCC CODE 3-05-016-04		PM10 CAS NO. PM	PRI: 0.0200 GR/ACF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- HIGH TEMPERATURE BAGHOUSES (3) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.8 % EFF.
		CO CAS NO. 630-08-0	PRI: 91.6670 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- GOOD REACTION TIME, TURBULENCE, PROPER EXCESS AIR GOOD COMBUSTION (STANDARD OPERATION) 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		NOX CAS NO. 10102	PRI: 90.2920 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- REDUCE NOX FROM COMBUSTION WITH NEW ROTARY KILN AND CALCINER - PREHEATER KILNS (PROCESS EQUIPMENT) 5/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

SO2 PRI: 25.1000 LBS/HR BACT-PSD
CAS NO. 7446-09-5 91.0 % EFF.

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- REDUCE SO2 FROM COMBUSTION - LIMESTONE AND LIME DUST MIXING WITH SO2 IN KILN TO FORM CASO4 AND LOW SULFUR COAL

1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATERIAL HANDLING, LIME

PROCESS CODE 90.019 PM10 PRI: 7.0000 % OPACITY NSPS
SCC CODE 3-05-016-07 CAS NO. PM 90.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION -- CONVEYOR TRANSFER POINTS (LIMESTONE) - WET SUPPRESSION OR COVER

NOTES: CONSTRUCTION PERMIT EXPIRED PRIOR TO START OF CONSTRUCTION - COMPANY REAPPLIED BY TELEPHONE PRIOR TO EXPIRATION IN OCT. 94 - WILL READVERTISE IN NEWSPAPER IN JUNE 95 - 18 MONTH EXTENSION TO START CONSTRUCTION WILL BE GRANTED SINCE NO CHANGE IN AIR QUALITY FOR EXISTING AND NO NEW MAJOR SOURCES OR MAJOR MODIFICATIONS HAVE OCCURRED IN SURROUNDING KENTUCKY AREA - APPLICATION OFFICIALLY COMPLETE ON JULY 8, 1995.

COMPANY NAME/SITE LOCATION: DRAVO LIME COMPANY - KY ROUTE 8
KENTUCKY ROUTE 8
CARNTOWN, KY 41006- PENDLETON COUNTY

PERMIT/FILE NO. C-93-032

DATE OF PERMIT ISSUANCE-- 08/12/93 ACT
START-UP DATE-- 07/01/95 EST

DETERMINATION MADE BY: KENTUCKY DEP, DIV FOR AIR QUALITY (AGENCY)
RICHARD SELLECK (AGENCY CONTACT PERSON)
(502) 573-3382 (PHONE)

AIRS ID NO. 21-191-0002

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KILN, ROTARY LIME (3)	46.00 TONS/HR			
PROCESS CODE 90.019 SCC CODE 3-05-016-04		PM10 CAS NO. PM	PRI: 0.0200 GR/ACF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- HIGH TEMPERATURE BAGHOUSES (3) PULSE JET 110,000 ACFM EACH 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 99.8 % EFF.
		CO CAS NO. 630-08-0	PRI: 91.6700 LBS/HR CONTROL METHOD: POLLUTION PREVENTION -- REACTION TIME, TURBULENCE, PROPER EXCESS AIR, GOOD COMBUSTION 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		SO2 CAS NO. 7446-09-5	PRI: 22.9700 LBS/HR CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- REDUCTION OF SO2 FROM COMBUSTION - LIME AND LIMESTONE DUST MIX WITH SO2 (PROCESS) 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 92.0 % EFF.

	NOX CAS NO. 10102	PRI: 128.3300 LBS/HR	BACT-PSD

CONTROL METHOD: POLLUTION PREVENTION -- NOX REDUCTION FROM COMBUSTION - STANDARD COMBUSTION PROCESS
5/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATERIAL HANDLING, LIME

PROCESS CODE 90.019 SCC CODE 3-05-016-07	PM10 CAS NO. PM	PRI: 10.0000 % OPACITY	NSPS 90.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- WET SUPPRESSION OR COVERS AT TRANSFER POINTS

NOTES: APPLICATION WAS COMPLETE ON DECEMBER 30, 1992 - PUBLIC HEARING REQUESTED AND CONDUCTED MAY 27, 1993.

COMPANY NAME/SITE LOCATION: LOUISIANA PACIFIC CORP.
, MI COUNTY

PERMIT/FILE NO. 19-88D

DATE OF PERMIT ISSUANCE-- 03/01/96 ACT
START-UP DATE-- 03/01/96 EST

DETERMINATION MADE BY: MICHIGAN DEPARTMENT OF NATURAL RESOURCES (AGENCY)
D. FERRIER (AGENCY CONTACT PERSON)
(517) 373-7023 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
THERMAL OIL HEATER				
PROCESS CODE 30.005 SCC CODE 3-07-007-01		PM10 CAS NO. PM	PRI: 9.2000 PPH CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ELECTRIFIED GRAVEL BED FILTER	BACT-PSD
		NO2 CAS NO. 10102-44-0	PRI: 24.0000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION/FLAME	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 35.7000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION	BACT-PSD
		VOC CAS NO. VOC	PRI: 4.6000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION	BACT-PSD

WAFER DRYERS

PROCESS CODE 30.005 SCC CODE 3-07-007-04	CO CAS NO. 630-08-0	PRI: 285.0000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION	BACT-PSD 70.0 % EFF.
	NO2 CAS NO. 10102-44-0	PRI: 45.8000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION	BACT-PSD
	VOC CAS NO. VOC	PRI: 31.6000 PPH CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION	BACT-PSD 95.0 % EFF.
	PM10 CAS NO. PM	PRI: 0.0150 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- WET ESP/REGENERATIVE THERMAL OXIDIZER (RTO)	BACT-PSD

BOARD PRESS

PROCESS CODE 30.005 SCC CODE 3-07-007-07	PM10 CAS NO. PM	PRI: 12.1000 PPH CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- REGENERATIVE THERMAL OXIDIZER (RTO)	BACT-PSD
	CO CAS NO. 630-08-0	PRI: 6.0000 PPH CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- REGENERATIVE THERMAL OXIDIZER (RTO)	BACT-PSD 70.0 % EFF.
	VOC CAS NO. VOC	PRI: 9.1000 PPH CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- REGENERATIVE THERMAL OXIDIZER (RTO)	BACT-PSD 95.0 % EFF.

NO2 PRI: 19.2000 PPH BACT-PSD
CAS NO. 10102-44-0
CONTROL METHOD: NO CONTROLS FEASIBLE

NOTES: THE CONTROL TECHNOLOGY IS A RESULT OF A FEDERAL CONSENT DECREE THAT SPECIFIES BACT FOR ALL OF THEIR PSD PLANTS NATIONWIDE.

COMPANY NAME/SITE LOCATION: ICI COMPOSITES INC.
501 WEST THIRD STREET
WINONA, MN 55987- WINONA COUNTY

PERMIT/FILE NO. 16900004-013

DATE OF PERMIT ISSUANCE-- 07/06/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
AMRILL OKONKWO (AGENCY CONTACT PERSON)
(612) 296-7009 (PHONE)

AIRS ID NO. 3-30-001-00

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
OVEN, COATING AND DRYING	300.00 LBS/HR			
PROCESS CODE 41.017 SCC CODE 3-30-001-00		VOC CAS NO. VOC	PRI: 13.4000 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THERMAL OXIDIZED WITH ENCLOSURE - 3.0 MMBTU VOLVERINE 7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 97.0 % EFF.

NOTES: NO CONSTRUCTION - THE COMPANY HAD TO DETERMINE IF THE CURRENT SYSTEM WAS BACT.

COMPANY NAME/SITE LOCATION: ICI COMPOSITES INC.
501 WEST THIRD STREET
WINONA, MN 55987- WINONA COUNTY

PERMIT/FILE NO. 16900004-014

DATE OF PERMIT ISSUANCE-- 07/06/95 ACT
START-UP DATE-- 01/21/96 EST

DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
AMRILL OKONKWO (AGENCY CONTACT PERSON)
(612) 296-7009 (PHONE)

AIRS ID NO. 3-30-001-00

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
OVEN, DRYING	250.00 LBS/HR			
PROCESS CODE 41.017 SCC CODE 3-30-001-00		VOC CAS NO. VOC	PRI: 10.1000 LBS/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- THERMAL OXIDIZED WITH ENCLOSURE - 4.0 MMBTU VOLVERINE 7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.0 % EFF.

NOTES: CONSTRUCTION OF THE TOTAL ENCLOSURE.

COMPANY NAME/SITE LOCATION: BOISE CASCADE CORP.
400 SECOND STREET
INTERNATIONAL FALLS, MN 56649- KOOCHICHING COUNTY

PERMIT/FILE NO. AMENDMENT 8 TO 102A-89-OT-2

DATE OF PERMIT ISSUANCE-- 06/30/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
BARBARA CONTI (AGENCY CONTACT PERSON)
(612) 296-7767 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
FURNACE, RECOVERY	571.00 MMBTU/HR			
PROCESS CODE 30.002 SCC CODE 3-07-001-10		VOC CAS NO. VOC	PRI: 0.6000 LB/BDT OF BLS CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL	BACT

NOTES: THIS AMENDMENT REVISED AN EXISTING BACT LIMIT. THE EMISSION UNIT ITSELF WAS NOT MODIFIED. NEW LIMIT WAS BASED ON COMBUSTION CONTROL OF THE RECOVERY FURNACE AND PRIOR TEST DATA.

COMPANY NAME/SITE LOCATION: MINNESOTA CORN PROCESSORS
400 WEST ERIE RD
MARSHALL, MN 56258- LYON COUNTY

PERMIT/FILE NO. 08300038-019

DATE OF PERMIT ISSUANCE-- 08/09/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MINNESOTA POLL CTRL AGCY, AIR QUAL DIV (AGENCY)
TONI VOLKMEIER (AGENCY CONTACT PERSON)
(612) 297-7708 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CORN RECEIVING PIT				
PROCESS CODE 70.007		PM/PM10	PRI: 0.8700 LB/HR	BACT-PSD
SCC CODE 3-02-007-51		CAS NO. PM		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
CORN CLEANER				
PROCESS CODE 70.007		PM/PM10	PRI: 0.7600 LB/HR	BACT-PSD
SCC CODE 3-02-007-53		CAS NO. PM		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
			4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CORN WET MILLING AND STEEPING

PROCESS CODE 70.007
SCC CODE 3-02-007-56

PM/PM10 PRI: 3.4300 LB/HR BACT-PSD
CAS NO. PM 90.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
WET SCRUBBER
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2 PRI: 14.9600 LB/HR BACT-PSD
CAS NO. 7446-09-5 90.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
PACKED TOWER SCRUBBER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CORN GLUTEN DRYER

PROCESS CODE 70.007
SCC CODE 3-02-900-03

PM PRI: 9.8200 LB/HR BACT-PSD
CAS NO. PM 90.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
WET CENTRIFUGAL VENTURI SCRUBBER
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

PM10 PRI: 5.8700 LB/HR BACT-PSD
CAS NO. PM 90.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
WET CENTRIFUGAL VENTURI SCRUBBER
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2 PRI: 3.1500 LB/HR BACT-PSD
CAS NO. 7446-09-5
CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: FUEL LIMITED TO NATURAL GAS OR BIOGAS
GENERATED ONSITE
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

	CO CAS NO. 630-08-0	PRI:	6.0000 LB/HR	BACT-PSD
		CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: FUEL LIMITED TO NATURAL GAS OR BIOGAS GENERATED ONSITE 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
	NOX CAS NO. 10102	PRI:	3.0700 LB/HR	BACT-PSD
		CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- FLUE GAS RECIRCULATION (FGR) AND COMBUSTION CONTROL 5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
FEEDHOUSE VENTILATION				
PROCESS CODE 70.007 SCC CODE 3-02-007-56	SO2 CAS NO. 7446-09-5	PRI:	8.9800 LB/HR	BACT-PSD 90.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- PACKED TOWER SCRUBBER 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
	PM/PM10 CAS NO. PM	PRI:	2.1100 LB/HR	BACT-PSD 90.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- PACKED TOWER SCRUBBER 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
CARBON FURNACE - FRUCTOSE OR CORN SYRUP				
PROCESS CODE 11.005 SCC CODE 3-02-900-03	NOX CAS NO. 10102	PRI:	3.3800 LB/HR	BACT-PSD
		CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: FUEL LIMITED TO NATURAL GAS 5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED		

CO PRI: 4.8800 LB/HR BACT-PSD
CAS NO. 630-08-0

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: FUEL LIMITED TO NATURAL GAS
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SO2 PRI: 2.0000 LB/HR BACT-PSD
CAS NO. 7446-09-5 90.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
VENTURI SCRUBBER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

PM/PM10 PRI: 1.3200 LB/HR BACT-PSD
CAS NO. PM 90.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
VENTURI SCRUBBER
4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

BOILER, NATURAL GAS

PROCESS CODE 11.005
SCC CODE 1-03-006-02

SO2 PRI: 0.1400 LB/HR BACT-PSD
CAS NO. 7446-09-5

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: FUEL LIMITED TO NATURAL GAS
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX PRI: 24.1000 LB/HR BACT-PSD
CAS NO. 10102

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT --
USE OF LOW NOX MULTISTAGE COMBUSTION COMBINED WITH
INDUCED FLUE GAS RECIRCULATION (FGR)
5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO PRI: 38.5000 LB/HR BACT-PSD
CAS NO. 630-08-0

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT --
USE OF LOW NOX MULTISTAGE COMBUSTION COMBINED WITH
INDUCED FLUE GAS RECIRCULATION (FGR)
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

	PM	PRI: 1.1600 LB/HR	BACT-PSD
	CAS NO. PM		
		CONTROL METHOD: POLLUTION PREVENTION --	
		FUEL SPEC: FUEL LIMITED TO NATURAL GAS	
		5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
	PM10	PRI: 0.7200 LB/HR	BACT-PSD
	CAS NO. PM		
		CONTROL METHOD: POLLUTION PREVENTION --	
		FUEL SPEC: FUEL LIMITED TO NATURAL GAS	
		5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
GLUTEN TRANSFER CONVEYOR			
PROCESS CODE 70.007	PM/PM10	PRI: 1.5600 LB/HR	BACT-PSD
SCC CODE 3-02-999-98	CAS NO. PM		99.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --	
		FABRIC FILTER	
		4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
CORN SILO			
PROCESS CODE 70.007	PM/PM10	PRI: 0.4000 LB/HR	BACT-PSD
SCC CODE 3-02-007-52	CAS NO. PM		99.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --	
		FABRIC FILTER	
		4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
MATERIAL HANDLING, FINES TRANSFER			
PROCESS CODE 70.007	PM/PM10	PRI: 0.3700 LB/HR	BACT-PSD
SCC CODE 3-02-007-52	CAS NO. PM		99.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --	
		FABRIC FILTER	
		4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: ADD'L SIC: 2869
STACK TEST REQUIRED, NOT YET COMPLETED.

COMPANY NAME/SITE LOCATION: GEORGIA PACIFIC CORP. - GLOSTEE FACILITY
P.O. BOX 400
GLOSTEE, MS 39638- AMITE COUNTY

PERMIT/FILE NO. 0080-00013

DATE OF PERMIT ISSUANCE-- 04/11/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MISSISSIPPI DEPT OF ENV QUALITY (AGENCY)
DON WATTS (AGENCY CONTACT PERSON)
(601) 961-5155 (PHONE)

AIRS ID NO. 0080-00013

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, WOODWASTE	244.00 MMBTU/HR			
PROCESS CODE 11.008		NOX	PRI: 0.3000 LB/MMBTU	BACT-PSD
SCC CODE 1-01-009-02		CAS NO. 10102	STD: 0.3000 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			8/ 8 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	PRI: 0.0200 LB/MMBTU	BACT-PSD
		CAS NO. VOC	STD: 0.0200 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			8/ 8 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES:

COMPANY NAME/SITE LOCATION: WEYERHAEUSER COMPANY
P.O. BOX 708
PHILADELPHIA, MS 39350- NESHOBA COUNTY

PERMIT/FILE NO. 1920-00012

DATE OF PERMIT ISSUANCE-- 11/30/94 ACT
START-UP DATE-- 02/01/95 ACT

DETERMINATION MADE BY: MISSISSIPPI DEPT OF ENV QUALITY (AGENCY)
MAYA RAO (AGENCY CONTACT PERSON)
(601) 961-5242 (PHONE)

AIRS ID NO. 1920-00012

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DRYER, VENEER	30.00 MMBTU/HR			
PROCESS CODE 30.003		PM	PRI: 0.1600 LB/MSF 3/8	BACT-PSD
SCC CODE 3-07-007-01		CAS NO. PM		80.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- REGENERATIVE CATALYTIC OXIDIZER	
			5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	PRI: 0.2200 LB/MSF 3/8	BACT-PSD
		CAS NO. VOC		90.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- REGENERATIVE CATALYTIC OXIDIZER	
PLYWOOD PRESS				
PROCESS CODE 30.003		PM	PRI: 0.0500 LB/MSF 3/8	BACT-PSD
SCC CODE 3-07-007-99		CAS NO. PM		
			CONTROL METHOD: NO CONTROLS FEASIBLE	

VOC	PRI:	0.1500 LB/MSF 3/8	BACT-PSD
CAS NO. VOC			

CONTROL METHOD: NO CONTROLS FEASIBLE
6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: MSF 3/8 = 1000 SQ FT 3/8 IN. THICK PLYWOOD

COMPANY NAME/SITE LOCATION: GEORGIA PACIFIC CORP. (MONTICELLO MILL)
P.O. BOX 608
MONTICELLO, MS 39654- LAWRENCE COUNTY

PERMIT/FILE NO. 1500-00007

DATE OF PERMIT ISSUANCE-- 07/11/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MISSISSIPPI DEPT OF ENV QUALITY (AGENCY)
C. ADAM SMITH (AGENCY CONTACT PERSON)
(601) 961-5029 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, NATURAL GAS	776.00 MMBTU/HR			
PROCESS CODE 11.005 SCC CODE 1-02-006-01		NOX CAS NO. 10102	CONTROL METHOD: NO CONTROLS FEASIBLE NO PHYSICAL MODIFICATION TO BOILER. BACT NOT REQUIRED.	OTHER

NOTES: THIS PROJECT WAS A DEBOTTLENECKING AT THE MILL; INCREASED STEAM DEMAND, INCREASED PRODUCTION, INCREASED BOILER FIRING RATE, NO PHYSICAL MODIFICATION TO BOILER; BACT NOT REQUIRED.

COMPANY NAME/SITE LOCATION: WEYERHAEUSER COMPANY
P.O. BOX 577 (RAILROAD ST.)
BRUCE, MS 38915- CALHOUN COUNTY

PERMIT/FILE NO. 0300-00032

DATE OF PERMIT ISSUANCE-- 05/09/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MISSISSIPPI DEPT OF ENV QUALITY (AGENCY)
MAYA RAO (AGENCY CONTACT PERSON)
(601) 961-5242 (PHONE)

AIRS ID NO. 0300-00032

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, WOODWASTE	90.00 MMBTU HR			
PROCESS CODE 11.008 SCC CODE 1-01-009-02		NOX CAS NO. 10102	PRI: 0.2300 LB/MMBTU STD: 0.2300 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROLS 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 0.4000 LB/MMBTU STD: 0.4000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROLS	BACT-PSD

NOTES: THIS WAS A PERMIT MODIFICATION FOR INCREASE IN PRODUCTION RATES.

COMPANY NAME/SITE LOCATION: LEAF RIVER FOREST PRODUCTS
BUCK CREEK RD., P.O. BOX 329
NEW AUGUSTA, MS 39462- PERRY COUNTY

PERMIT/FILE NO. 2200-00005

DATE OF PERMIT ISSUANCE-- 09/26/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: MISSISSIPPI DEPT OF ENV QUALITY (AGENCY)
C. ADAM SMITH (AGENCY CONTACT PERSON)
(601) 961-5029 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PULP MILL, OXYGEN REACTOR BLOWTUBE				
PROCESS CODE 30.002 SCC CODE 3-07-001-99		VOC CAS NO. VOC	PRI: 37.8000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	OTHER
PULP MILL, ATMOSPHERIC DIFFUSION WASHER				
PROCESS CODE 30.002 SCC CODE 3-07-001-99		VOC CAS NO. VOC	PRI: 8.1000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	OTHER

NOTES: THIS PROJECT IS THE INSTALLATION OF AN OXYGEN DELIGNIFICATION PROCESS AT EXISTING MILL.

COMPANY NAME/SITE LOCATION: MERIDIAN OIL, INC. - FRANCIS MESA STA.
3535 EAST 30TH STREET
FARMINGTON, NM 87402- SAN JUAN COUNTY

PERMIT/FILE NO. PSD-NM-1579

DATE OF PERMIT ISSUANCE-- 06/15/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: NEW MEXICO ENVIRONMENT DEPT/APC BUREAU (AGENCY)
SATYA NEEL (AGENCY CONTACT PERSON)
(505) 827-1474 (PHONE)

AIRS ID NO. 35-039-0076

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
COMPRESSOR ENGINES (8) & GLYCOL DEHYDRATOR	2650.00 HP (EACH)			
PROCESS CODE 15.004 SCC CODE 2-02-002-02		NOX CAS NO. 10102	PRI: 1.5000 G/B-HP-HR STD: 1.5000 G/B-HP-H CONTROL METHOD: POLLUTION PREVENTION -- COMPRESSOR ENGINE, CLEAN BURN ENGINE	BACT-PSD
		CO CAS NO. 630-08-0	PRI: 16.0000 G/HP-HR STD: 16.0000 G/B-HP-H CONTROL METHOD: POLLUTION PREVENTION -- COMPRESSOR ENGINE, CLEAN BURN ENGINE	BACT-PSD
		VOC CAS NO. VOC	PRI: 6.6000 G/HP-HR STD: 6.6000 G/B-HP-H CONTROL METHOD: POLLUTION PREVENTION -- COMPRESSOR STATION, CLEAN BURN ENGINES	BACT-PSD

NOTES: THE FRANCIS MESA FACILITY IS A NEW COMPRESSOR STATION IN SAN JUAN BASIN OF RIO ARRIBA COUNTY IN NEW MEXICO. FACILITY WILL CONSIST OF 8 COMPRESSORS AND 1 GLYCOL DEHYDRATOR.

COMPANY NAME/SITE LOCATION: MERIDIAN OIL, INC./VALVERDE GAS PROCESSING FAC.
3535 EAST 30TH STREET
FARMINGTON, NM 87402- SAN JUAN COUNTY

PERMIT/FILE NO. 728-M-6

DATE OF PERMIT ISSUANCE-- 10/27/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: NEW MEXICO ENVIRONMENT DEPT/APC BUREAU (AGENCY)
SATYA NEEL (AGENCY CONTACT PERSON)
(505) 827-1474 (PHONE)

AIRS ID NO. 35-045-0057

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
RECIPROCATING ENGINE, NATURAL GAS (4)				
PROCESS CODE 15.004		NOX	PRI: 0.7000 G/B-HP-H	BACT-PSD
SCC CODE 2-02-002-02		CAS NO. 10102	STD: 0.7000 G/B-HP-H	
			CONTROL METHOD: POLLUTION PREVENTION -- CLEAN BURN ENGINE	
			MODEL #: 3612 TA/SW66 MANUFACTURER: CATERPILLAR	
		CO	PRI: 2.2000 G/B-HP-H	BACT-PSD
		CAS NO. 630-08-0	STD: 2.2000 G/B-HP-H	
			CONTROL METHOD: POLLUTION PREVENTION -- CLEAN BURN ENGINE	
			MODEL #: 3612 TA/SW66 MANUFACTURER: CATERPILLAR	
		VOC	PRI: 0.8000 G/B-HP-H	BACT-PSD
		CAS NO. VOC	STD: 0.8000 G/B-HP-H	
			CONTROL METHOD: POLLUTION PREVENTION -- CLEAN BURN ENGINE	
			MODEL #: 3612 TA/SW66 MANUFACTURER: CATERPILLAR	

NOTES:

COMPANY NAME/SITE LOCATION: GREAT STAR CEMENT CORP./UNITED ROCK PRODUCTS CORP.
1714 W. BONANZA ROAD
LAS VEGAS, NV 89106- CLARK COUNTY

PERMIT/FILE NO. A139

DATE OF PERMIT ISSUANCE-- 10/24/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: CLARK CO HEALTH DIST, DIV APC, NV (AGENCY)
DAVID C. LEE (AGENCY CONTACT PERSON)
(702) 383-1276 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CEMENT KILN CALCINING	1.60 MILLION TONS			
PROCESS CODE 90.028		PM10	PRI: 23.7000 LB/HR & .015 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-06		CAS NO. PM		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE WITH A STACK	
			3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
CLINKER COOLER				
PROCESS CODE 90.028		PM10	PRI: 21.0000 LB/HR & .015 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-14		CAS NO. PM		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- BAGHOUSE WITH A STACK	
			3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

MATL HANDLING, SEPARATOR VENT

PROCESS CODE 90.024	PM10	PRI: 18.7000 LB/HR & .010 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-99	CAS NO. PM		99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE WITH A STACK
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

QUARRYING

PROCESS CODE 90.024	PM10	PRI: 399.6000 LB/HR	BACT-PSD
SCC CODE 3-05-020	CAS NO. PM		90.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
WET SUPPRESSION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

LIMESTONE CRUSHING

PROCESS CODE 90.024	PM10	PRI: 0.0500 LB/HR & .010 GR/DSCF	BACT-PSD
SCC CODE 3-05-020-01	CAS NO. PM		99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE WITH A STACK
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

SAND AND GRAVEL SCREENING

PROCESS CODE 90.024	PM10	PRI: 274.9000 LB/HR	BACT-PSD
SCC CODE 3-05-025-11	CAS NO. PM		82.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
WET SUPPRESSION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, RAW MATERIALS BLENDING

PROCESS CODE 90.024	PM10	PRI: 2.3340 LB/HR & .010 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-13	CAS NO. PM		99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE WITH A STACK
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL HANDLING, COLLECTING AT FINISH MILL

PROCESS CODE 90.024	PM10	PRI: 3.3200 LB/HR & .010 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-19	CAS NO. PM		99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE WITH A STACK
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CEMENT STORAGE SILO W/VENT

PROCESS CODE 90.024	PM10	PRI: 1.2690 LB/HR & .010 GR/DSCF	BACT-PSD
SCC CODE 3-05-006-18	CAS NO. PM		99.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
BAGHOUSE WITH A STACK
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MATL TRANSFER, SAND/GRAVEL LOADERS & CONVEYORS

PROCESS CODE 90.024	PM10	PRI: 399.4000 LB/HR	BACT-PSD
SCC CODE 3-05-025-04, -06	CAS NO. PM		

CONTROL METHOD: POLLUTION PREVENTION --
WET SUPPRESSION
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CEMENT KILN/CLINKER COOLER FACILITY

PROCESS CODE 90.028	NOX	PRI: 3.1000 LB/TON CLINKER PROD.	BACT-PSD
SCC CODE 3-05-006	CAS NO. 10102		50.0 % EFF.

CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT --
SELECTIVE NON-CATALYTIC REDUCTION (SNCR)
UREA INJECTION SYSTEM AT PREHEATER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

	SO2	PRI: 0.4160 LB/TON CLINKER PROD.	BACT-PSD
	CAS NO. 7446-09-5		90.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
FUEL SPEC: LIMIT FUEL TO COAL WITH 1% SULFUR
(COAL SULFUR ANALYSIS)
3/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO PRI: 5.6700 LB/TON CLINKER PROD. BACT-PSD
CAS NO. 630-08-0

CONTROL METHOD: POLLUTION PREVENTION --
GOOD COMBUSTION PRACTICE. AIR/FUEL RATIO CONTROL
SYSTEM
3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: ONE QUARRY WITH ANNUAL MINING CAPACITY OF FOUR MILLION TONS WILL PROVIDE RAW MATERIALS FOR PORTLAND CEMENT MANUFACTURING AND SAND AND GRAVEL PROCESSING WITHIN ONE CONTIGUOUS PROPERTY. THE ANNUAL PRODUCTION CAPACITY FOR CLINKER IS ONE MILLION TONS. THE CEMENT PLANT WILL USE LOW-SULFUR WESTERN COAL ONLY.

COMPANY NAME/SITE LOCATION: SATURDAY KNIGHT LIMITED
600 EVANS STREET
CINCINNATI, OH 45204- HAMILTON COUNTY

PERMIT/FILE NO. 14-3434

DATE OF PERMIT ISSUANCE-- 06/15/94 ACT
START-UP DATE-- 06/15/94 ACT

DETERMINATION MADE BY: HAMILTON CO-SOUTHWESTERN OH APCA (AGENCY)
BRADLEY MILLER (AGENCY CONTACT PERSON)
(513) 651-9437 (PHONE)

AIRS ID NO. 390250002

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SCREEN PRINTING OF VINYL FILM	15.70 LBS/HOUR			
PROCESS CODE 41.007		VOC	PRI: 3.3400 LB/HR	OTHER
SCC CODE 4-02-009-01		CAS NO. VOC		90.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- CATALYTIC OXIDIZER	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: PERMITTED UNDER STATE REQUIREMENTS. FACILITY USES A VARIETY OF ORGANIC SOLVENTS, MOST PREVALENT IS ACETONE. EMISSIONS LIMIT IS CALCULATED.

COMPANY NAME/SITE LOCATION: SCHULLER INTERNATIONAL INC.
7500 DUTCH ROAD
WATERVILLE, OH 43566- LUCUS COUNTY

PERMIT/FILE NO. 0448000013

DATE OF PERMIT ISSUANCE-- 01/07/95 EST
START-UP DATE-- 06/08/95 EST

DETERMINATION MADE BY: CITY OF TOLEDO, ENV SERVICES DIV, OH (AGENCY)
SUSANNE HANF (AGENCY CONTACT PERSON)
(419) 936-3015 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
MICROFIBER PROD., FLAME ATTENUATION	26.00 LB/HR GLASS PUL/UNIT			
PROCESS CODE 90.015 SCC CODE 3-05-012-08		PM CAS NO. PM	PRI: 0.2840 LB/HR PER UNIT CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ROTARY DRUM FILTER (DRY) 5/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 79.0 % EFF.
		CO CAS NO. 630-08-0	PRI: 27.3300 TON/YR PER SOURCE CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 25.0 % EFF.
		VOC CAS NO. VOC	PRI: 0.8800 TON/YR PER SOURCE CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 25.0 % EFF.

NOX PRI: 0.8600 LB/HR PER UNIT BACT-PSD
CAS NO. 10102
CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

MICROFIBER PROD., ROTARY SPIN 800.00 LB/HR GLASS PULLED

PROCESS CODE 90.015
SCC CODE 3-05-001-04

PM PRI: 1.9200 LB/HR PER SOURCE BACT-PSD
CAS NO. PM 79.0 % EFF.
CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- VENTURI SCRUBBER - MEDIUM EFFICIENCY
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

CO PRI: 79.7200 TON/YR PER SOURCE BACT-PSD
CAS NO. 630-08-0 25.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC PRI: 1.7100 TON/YR PER SOURCE BACT-PSD
CAS NO. VOC 25.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOX PRI: 0.3900 TON/YR PER SOURCE BACT-PSD
CAS NO. 10102 25.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- COMBUSTION CONTROL
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: SOURCES P127-P126 ARE BEING MODIFIED TO INCREASE PRODUCTION TO 26 LB/HR.
SOURCES P163-P238 ARE NEW SOURCES TO BE INSTALLED UPON PTI ISSUANCE.
SOURCES 127-162 CURRENTLY USE MEDIUM EFFICIENCY WET SCRUBBER OF ABOUT 79% CONTROL EFFICIENCY.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER COMPANY
MANSFIELD PLANT P.O. BOX 128
SHIPPINGPORT, PA 15077-0128 BEAVER COUNTY

PERMIT/FILE NO. 04-0235

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 05/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-007-0005

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1&2, FW PULV. BIT COAL DRY BOT. WALL-FIRED	7914.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	55.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SEPARATE OVERFIRED AIR BABCOCK & WILCOX DRB-XCL (UNITS 1 AND 2) $37.4 MILLION CAP COST FOR BOTH UNITS COMBINED 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #3, FW PULV. BIT COAL DRY BOT. WALL-FIRED	7914.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	29.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SEPARATE OVERFIRED AIR ENERGY AND ENVIRONMENTAL RESEARCH CORP. (UNIT 3) PREVIOUSLY HAD LNB, INSTALLING SOFA 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX EMISSION RATES ARE PRELIMINARY EMISSION RATES. FINAL RATES WILL BE DETERMINED BASED UPON FUTURE CEM DATA. THE ANNUAL AVERAGE CAPACITY FACTOR FOR UNITS 1, 2, AND 3 IS TYPICALLY IN THE 50-80% RANGE. LOW NOX BURNERS WITH SEPARATE OVERFIRE AIR WAS TAKEN AS PRESUMPTIVE EMISSION LEVEL. UNIT 3 PREVIOUSLY HAD LNB INSTALLED AND WILL BE ONLY INSTALLING SOFA. PRIMARY EMISSION LIMITS ARE BASED ON A 30-DAY ROLLING AVERAGE.

COMPANY NAME/SITE LOCATION: MON VALLEY ENERGY LIMITED PARTNERSHIP
ROUTE 88
POLAND MINES, PA 15327- GREENE COUNTY

PERMIT/FILE NO. 30-306-001

DATE OF PERMIT ISSUANCE-- 08/02/95 ACT
START-UP DATE-- 01/01/98 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BRUCE FRY (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, PULVERIZED BIT. COAL. 80 MW COGEN	966.00 MMBTU/HR			
PROCESS CODE 11.002		PM10		BACT-PSD
SCC CODE 1-01-002-02		CAS NO. PM		100.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER TEFLON COATED BAGS	

NOTES: APPLICATION OF 10/15/92 WAS REVISED 7/94 TO INCLUDE SCR CONTROL. SO2 AND NOX EMISSION RATES MAY BE REVISED BASED UPON FUTURE CEM DATA. SO2 EMISSION STANDARD BASED ON A 24 HR ROLLING AVG. CONTROL EQUIPMENT VENDORS WERE NOT SPECIFIED AT THE TIME OF PLAN APPROVAL PERMIT ISSUANCE.

COMPANY NAME/SITE LOCATION: PECO ENERGY CO.
#1 INDUSTRIAL HIGHWAY
EDDYSTONE, PA 19022- DELAWARE COUNTY

PERMIT/FILE NO. 23-0017

DATE OF PERMIT ISSUANCE-- 12/28/94 ACT
START-UP DATE-- 07/25/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
THOMAS MCGINLEY (AGENCY CONTACT PERSON)
(610) 832-6241 (PHONE)

AIRS ID NO. 42-045-0014

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	2704.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	12.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH CCOFA AND SOFA LNCFS LEVEL III - INTERNATIONAL COMBUSTION LIMITED (ICL) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	2808.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	20.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH CCOFA AND SOFA LNCFS III 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, OIL/NATURAL GAS 4116.00 MMBTU/HR

PROCESS CODE 11.006	NOX	PRI:	0.2300 LB/MMBTU	RACT
SCC CODE 1-01-005-01	CAS NO. 10102	STD:	0.2300 LB/MMBTU	19.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION -- SOFA

5/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED

BOILER #4, OIL/NATURAL GAS 4116.00 MMBTU/HR

PROCESS CODE 11.006	NOX	PRI:	0.2300 LB/MMBTU	RACT
SCC CODE 1-01-005-01	CAS NO. 10102	STD:	0.2300 LB/MMBTU	30.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION -- SOFA

5/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WITH CCOFA/SOFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL FOR UNITS 1 AND 2. UNITS 3 AND 4 HAVE THE ADDITIONAL EMISSION LIMITS OF 0.26 LB/MMBTU AND 0.32 LB/MMBTU.

COMPANY NAME/SITE LOCATION: ZINC CORPORATION OF AMERICA
300 FRANKFORT RD.
MONACA, PA 15061-2295 BEAVER COUNTY

PERMIT/FILE NO. 04-0044

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 08/21/95 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-007-0032

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILERS, PULVERIZED COAL (2)	600.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	10.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- MODIFICATIONS TO INCORPORATE BIAS-FIRING TECHNOLOGY - AUTOMATED AIR CONTROLLERS	
			7/ 7 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL EMISSION RATES WILL BE DETERMINED BASED ON FUTURE CEM DATA.

COMPANY NAME/SITE LOCATION: GILBERTON POWER COMPANY
299 MOREA RD. P.O. BOX 7
FRACKVILLE, PA 17931-0007 SCHUYLKILL COUNTY

PERMIT/FILE NO. 54-0004

DATE OF PERMIT ISSUANCE-- 12/20/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BABU PATEL (AGENCY CONTACT PERSON)
(717) 826-2531 (PHONE)

AIRS ID NO. 42-107-0025

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, COAL, CIRCULATING FLUIDIZED BED	520.00 MMBTU/HR			
PROCESS CODE 11.002 SCC CODE 1-01-001		NOX CAS NO. 10102	PRI: 0.3000 LB/MMBTU STD: 0.3000 LB/MMBTU CONTROL METHOD: NO CONTROLS FEASIBLE REDUCTION IN PERMITTED BASELINE TAKEN	RACT

NOTES: PRIMARY EMISSION LIMITS ARE BASED ON A 30-DAY ROLLING AVERAGE. A BASELINE EMISSION LIMIT WAS TAKEN AS RACT. PREVIOUSLY, THE BASELINE RATE WAS PERMITTED AT 0.6 LB/MMBTU, HOWEVER AFTER REVIEWING CEM DATA, A BASELINE OF 0.3 LB/MMBTU WAS FOUND TO BE FEASIBLE AND ACCEPTABLE FOR SIMILAR UNITS WITHIN THE ANTHRACITE INDEPENDENT POWER PRODUCERS ASSOCIATION.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA ELECTRIC COMPANY
SHAWVILLE STATION RT 970 BOX F
SHAWVILLE, PA 16873- CLEARFIELD COUNTY

PERMIT/FILE NO. 17-0001

DATE OF PERMIT ISSUANCE-- 12/27/94 ACT
START-UP DATE-- 03/05/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RICHARD MAXWELL (AGENCY CONTACT PERSON)
(717) 327-3637 (PHONE)

AIRS ID NO. 42-033-0021

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILERS 1 & 2, PULVERIZED COAL, DRY BOTTOM	1345.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	56.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS MODEL DRB-XCL BABCOCK AND WILCOX 9/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILERS 3 & 4, PULVERIZED COAL, DRY BOTTOM	1790.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	42.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS REPRESENT PRELIMINARY RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WITH SOFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL FOR UNITS 3 AND 4.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER AND LIGHT COMPANY
482 OLD HOLTWOOD RD.
HOLTWOOD, PA 17532-4911 LANCASTER COUNTY

PERMIT/FILE NO. 36-2016

DATE OF PERMIT ISSUANCE-- 05/25/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RON DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO. 42-071-0054

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, COAL/COKE, DRY BOTTOM	923.00 MMBTU/HR			
PROCESS CODE 11.002 SCC CODE 1-01-001-99		NOX CAS NO. 10102	PRI: 1.4000 LB/MMBTU STD: 1.4000 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- O/M ACCORDING TO MFG. SPEC.	RACT

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL EMISSION LIMITS WILL BE BASED UPON FUTURE CEM DATA. BOILER 17 PRESENTLY OPERATES WITH AN ANNUAL CAPACITY FACTOR OF APPROXIMATELY 70%. NO RACT CONTROL IS PRESENTLY AVAILABLE FOR THIS BOILER UNIT.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER AND LIGHT COMPANY
OLD SUSQUEHANNA TRAIL RD.
SHAMOKIN DAM, PA 17876- SNYDER COUNTY

PERMIT/FILE NO. 55-0001A

DATE OF PERMIT ISSUANCE-- 12/27/94 ACT
START-UP DATE-- 03/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RICHARD MAXWELL (AGENCY CONTACT PERSON)
(717) 327-3637 (PHONE)

AIRS ID NO. 42-109-0002

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, COAL/COKE, DRY BOTTOM	1277.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	47.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA MODEL #4A CCV/FLARE BURNER MODEL 90 MANUFACTURER: RILEY STOKER CORP. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER, COAL/COKE, DRY BOTTOM	1415.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	55.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA MODEL #5 CCV/FLARE BURNER MODEL 90 MANUFACTURER: RILEY STOKER CORP. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS REPRESENT PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. UNITS 3 AND 4 ARE NORMALLY OPERATED AS BASE-LOADED AND THE ANNUAL CAPACITY FACTOR GENERALLY EXCEEDS 70%. LOW NOX BURNERS WITH SOFA WERE TAKEN AS THE PRESUMPTIVE EMISSION LEVEL.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER AND LIGHT COMPANY
P.O. BOX 257
MARTINS CREEK, PA 18063-0257 NORTHAMPTON COUNTY

PERMIT/FILE NO. 48-0011A

DATE OF PERMIT ISSUANCE-- 12/14/94 ACT
START-UP DATE-- 09/30/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BABU PATEL (AGENCY CONTACT PERSON)
(717) 826-2531 (PHONE)

AIRS ID NO. 42-059-0010

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	1727.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	44.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA MODEL #6 CCV/FLARE BURNERS MODEL 90 MANUFACTURER: RILEY STOKER CORP. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	1727.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	50.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA MODEL #6 CCV/FLARE BURNER MODEL 90 MANUFACTURER: RILEY STOKER CORP. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL EMISSION RATES WILL BE BASED ON FUTURE CEM DATA. LOW NOX BURNERS WITH SOFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA ELECTRIC COMPANY
P.O. BOX 181, KEYSTONE STATION
SHELOCTA, PA 15774-0181 ARMSTRONG COUNTY

PERMIT/FILE NO. 03-0027

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 04/23/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-005-0012

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	8010.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	35.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	8010.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	38.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL. CONTROL EFFICIENCIES ARE EXPECTED TO INCREASE WHEN FINAL EMISSION RATES ARE DETERMINED.

COMPANY NAME/SITE LOCATION: WEST PENN POWER COMPANY
P.O. BOX 728, HATFIELD STATION
MASONTOWN, PA 15461-0728 GREENE COUNTY

PERMIT/FILE NO. 30-0099

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 11/30/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-059-0006

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	5036.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5800 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5800 LB/MMBTU	52.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX CELL BURNERS WITH SOFA, S-TYPE BURNERS MANUFACTURER: BABCOCK & WILCOX 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	5036.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5800 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5800 LB/MMBTU	52.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX CELL BURNERS WITH SOFA, S-TYPE BURNER MANUFACTURER: B&W 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, PULVERIZED COAL, DRY BOTTOM 5036.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	0.5800 LB/MMBTU	RACT
SCC CODE 1-01-002-02	CAS NO. 10102	STD:	0.5800 LB/MMBTU	52.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX CELL BURNERS WITH SOFA, S-TYPE BURNER
MANUFACTURER: B&W
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: NOX PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LOW NOX CELL BURNERS WITH SOFA WERE TAKEN AS THE PRESUMPTIVE EMISSION LEVEL.

COMPANY NAME/SITE LOCATION: DUQUESNE LIGHT COMPANY
RT 837 P.O. BOX 800
ELRAMA, PA 15038-0800 WASHINGTON COUNTY

PERMIT/FILE NO. 63-0014

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 03/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-125-0024

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	1100.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	26.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA (PROPRIETARY) MANUFACTURER: ENERGY SYSTEMS ASSOC./DUQUESNE LIGHT CO. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	1100.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	37.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA (PROPRIETARY) MANUFACTURER: ESA/DUQUESNE LIGHT CO. 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, PULVERIZED COAL, DRY BOTTOM 1200.00 MMBTU/HR

PROCESS CODE 11.002 NOX PRI: 0.5000 LB/MMBTU RACT
SCC CODE 1-01-002-02 CAS NO. 10102 STD: 0.5000 LB/MMBTU 23.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS WITH SOFA (PROPRIETARY)
MANUFACTURER: ESA/DUQUESNE LIGHT CO.
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

BOILER #4, PULVERIZED COAL, DRY BOTTOM 1790.00 MMBTU/HR

PROCESS CODE 11.002 NOX PRI: 0.5000 LB/MMBTU RACT
SCC CODE 1-01-002-02 CAS NO. 10102 STD: 0.5000 LB/MMBTU 39.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS WITH SOFA (PROPRIETARY)
MANUFACTURER: ESA/DUQUESNE LIGHT CO.
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: NOX PRIMARY EMISSION LEVELS REPRESENT PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. BECAUSE OF A COMMON STACK, EMISSION LIMITS ARE EXPRESSED IN TERMS OF ALL FOUR UNITS. FINAL EMISSION RATES WILL BE BASED UPON FUTURE CEM DATA. DUQUESNE LIGHT CO. AND ENERGY SYSTEMS ASSOC. HAVE ASKED THAT ALL SPECIFICS OF THE LOW NOX BURNER SYSTEM BE KEPT CLASSIFIED DUE TO PENDING PATENT, THEREFORE NO COST DATA WILL BE SHOWN. LOW NOX BURNERS WITH SOFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL. CONTROL EFFICIENCY IS EXPECTED TO INCREASE WHEN FINAL EMISSION RATE IS DETERMINED.

COMPANY NAME/SITE LOCATION: TRANSCONTINENTAL GAS PIPELINE CORP.
60 BACTON HILL RD, RR #6
FRAZER, PA 19355-1026 CHESTER COUNTY

PERMIT/FILE NO. 15-0017

DATE OF PERMIT ISSUANCE-- 06/05/95 ACT
START-UP DATE-- 09/30/96 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
THOMAS MCGINLEY (AGENCY CONTACT PERSON)
(610) 832-6241 (PHONE)

AIRS ID NO. 42-029-0047

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
I.C. ENGINES, NATURAL GAS, UNITS 1-6	2050.00 HP			
PROCESS CODE 15.004		NOX	PRI: 18.1000 LB/HR	RACT
SCC CODE 2-02-002-02		CAS NO. 10102	STD: 4.0000 G/B-HP-H	80.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW EMISSION COMBUSTION (LEC) TECHNOLOGY	
			7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
I.C. ENGINES, NATURAL GAS, UNITS 7-9, 13	2100.00 HP			
PROCESS CODE 15.004		NOX	PRI: 18.5400 LB/HR	RACT
SCC CODE 2-02-002-02		CAS NO. 10102	STD: 7.0000 G/B-HP-H	52.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW EMISSION COMBUSTION (LEC) TECHNOLOGY	
			7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

I.C. ENGINES, NATURAL GAS, UNITS 10-11 3400.00 HP

PROCESS CODE 15.004	NOX	PRI:	30.0000 LB/HR	RACT
SCC CODE 2-02-002-02	CAS NO. 10102	STD:	4.0000 G/B-HP-H	56.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
LOW EMISSION COMBUSTION (LEC) TECHNOLOGY
7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

I.C. ENGINES, NATURAL GAS, UNIT 12 5500.00 HP

PROCESS CODE 15.004	NOX	PRI:	48.5600 LB/HR	RACT
SCC CODE 2-02-002-02	CAS NO. 10102	STD:	4.0000 G/B-HP-H	67.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
LOW EMISSION COMBUSTION (LEC) TECHNOLOGY
7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES. FINAL RATES WILL BE DETERMINED BASED ON FUTURE STACK TEST DATA. LOW EMISSION COMBUSTION (LEC) TECHNOLOGY WAS TAKEN AS RACT FOR UNITS 1-12. OVERALL COST EFFECTIVENESS FOR THIS FACILITY IS $1145/TON OF NOX REMOVED. THE UNITS OF LB/HR WERE USED FOR PRIMARY EMISSION LIMITS AND TAKE INTO ACCOUNT SEASONAL, AMBIENT, AND LOAD VARIATIONS AS WELL AS TRANSIENT PERIODS.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA ELECTRIC COMPANY
POWER PLANT RD., P.O. BOX 29
HOMER CITY, PA 15748-0029 INDIANA COUNTY

PERMIT/FILE NO. 32-0055

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 10/15/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-63-0003

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	6792.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	55.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA IFS (INTERNALLY FUEL STAGED) MANUFACTURER: FOSTER WHEELER	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	6792.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.5000 LB/MMBTU	55.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA IFS MANUFACTURER: FOSTER WHEELER	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, PULVERIZED COAL, DRY BOTTOM 6600.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	0.5000 LB/MMBTU	RACT
SCC CODE 1-01-002-02	CAS NO. 10102	STD:	0.5000 LB/MMBTU	29.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS WITH SOFA
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: FINAL RATES WILL BE DETERMINED UPON FUTURE CEM AND STACK TESTING. CURRENT NOX EMISSION LIMITS ARE PRELIMINARY EMISSION RATES. LOW NOX BURNERS WITH SEPARATE OVERFIRED AIR WAS TAKEN AS PRESUMPTIVE EMISSION LEVEL. UNIT 3 HAD EARLY VINTAGE LOW NOX BURNERS WHICH WILL BE MODIFIED, SOFA WILL ALSO BE ADDED. PRIMARY EMISSION LIMITS ARE BASED ON A 30-DAY ROLLING AVERAGE.

COMPANY NAME/SITE LOCATION: METROPOLITAN EDISON COMPANY
RT. 611 P.O. BOX 238
PORTLAND, PA 18351-0238 NORTHAMPTON COUNTY

PERMIT/FILE NO. 48-0006A

DATE OF PERMIT ISSUANCE-- 12/14/94 ACT
START-UP DATE-- 03/31/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BABU PATEL (AGENCY CONTACT PERSON)
(717) 826-2531 (PHONE)

AIRS ID NO. 42-095-0011

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	1464.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.3700 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.3700 LB/MMBTU	37.3 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH CCOFA AND SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 7/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	2342.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4300 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4300 LB/MMBTU	34.9 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH CCOFA AND SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 7/ 5 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION LIMITS AND ARE BASED ON A 30-DAY ROLLING AVERAGE. DAILY EMISSION LIMITS ARE SET AT 0.40 AND 0.46 LB/MMBTU FOR UNITS 1 AND 2 RESPECTIVELY. FINAL EMISSION LIMITS WILL BE BASED ON FUTURE CEM DATA. CONTROL EFFICIENCIES ARE EXPECTED TO INCREASE ONCE FINAL EMISSION RATES ARE DETERMINED.

COMPANY NAME/SITE LOCATION: INDIANA UNIV. OF PA (SW JACK COGENERATION FAC.)
ROBERT SHAW BUILDING
INDIANA, PA 15705-1087 INDIANA COUNTY

PERMIT/FILE NO. 32-0200

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 05/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-063-0018

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
I.C. ENGINE #1, NATURAL GAS/#2 FUEL OIL	8386.00 HP			
PROCESS CODE 15.007		NOX	PRI: 1.9000 G/B-HP-H	RACT
SCC CODE 2-02-004-02		CAS NO. 10102	STD: 1.9000 G/B-HP-H	60.4 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER/BESSEMER 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		VOC	PRI: 0.7500 G/B-HP-H	RACT
		CAS NO. VOC	STD: 0.7500 G/B-HP-H	75.8 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

I.C. ENGINE #2, NATURAL GAS/#2 FUEL OIL 8386.00 HP

PROCESS CODE 15.007
SCC CODE 2-02-004-02

NOX
CAS NO. 10102

PRI: 1.9000 G/B-HP-H RACT
STD: 1.9000 G/B-HP-H 40.6 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC
CAS NO. VOC

PRI: 0.7500 G/B-HP-H RACT
STD: 0.7500 G/B-HP-H 50.0 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

I.C. ENGINE #3, NATURAL GAS/#2 FUEL OIL 8386.00 HP

PROCESS CODE 15.007
SCC CODE 2-02-004-02

NOX
CAS NO. 10102

PRI: 1.9000 G/B-HP-H RACT
STD: 1.9000 G/B-HP-H 66.7 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC
CAS NO. VOC

PRI: 0.7500 G/B-HP-H RACT
STD: 0.7500 G/B-HP-H 68.8 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

I.C. ENGINE #4, NATURAL GAS/#2 FUEL OIL 8386.00 HP

PROCESS CODE 15.007
SCC CODE 2-02-004-02

NOX
CAS NO. 10102

PRI: 1.9000 G/B-HP-H RACT
STD: 1.9000 G/B-HP-H 54.8 % EFF.
CONTROL METHOD: POLLUTION PREVENTION -- CLEANBURN COMBUSTION SYSTEM MANUFACTURER: COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

VOC	PRI:	0.7500 G/B-HP-H	RACT
CAS NO. VOC	STD:	0.7500 G/B-HP-H	74.1 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
CLEANBURN COMBUSTION SYSTEM MANUFACTURER:
COOPER-BESSEMER
3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES. FINAL RATES WILL BE DETERMINED BASED ON FUTURE STACK TEST DATA. COOPER-BESSEMER CLEANBURN COMBUSTION SYSTEM WAS TAKEN AS RACT FOR SOURCES 1-4. THE OVERALL COST EFFECTIVENESS IS CALCULATED TO BE $419.28/TON OF NOX REMOVED, AND $625.91/TON OF VOC REMOVED, ASSUMING THE ENTIRE COST OF THE RETROFIT IS APPLIED TO EACH POLLUTANT SEPARATELY.

COMPANY NAME/SITE LOCATION: WEST PENN POWER COMPANY
RT 837 P.O. BOX 282
MONOGAHELA, PA 15063-0282 WASHINGTON COUNTY

PERMIT/FILE NO. 63-0016

DATE OF PERMIT ISSUANCE-- 06/12/95 ACT
START-UP DATE-- 11/30/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-125-0014

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, PULVERIZED COAL, DRY BOTTOM	2460.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	36.6 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL EMISSION RATES WILL BE BASED ON FUTURE CEM DATA. LNCFS LEVEL III WITH OFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL FOR BOILER 33.

COMPANY NAME/SITE LOCATION: WESTWOOD ENERGY PROPERTIES, INC.
RT. 209 P.O. BOX 312
TREMONT, PA 17981-0312 SCHUYLKILL COUNTY

PERMIT/FILE NO. 54-0006

DATE OF PERMIT ISSUANCE-- 12/27/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BABU PATEL (AGENCY CONTACT PERSON)
(717) 826-2531 (PHONE)

AIRS ID NO. 42-107-0023

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, COAL, CIRCULATING FLUIDIZED BED	423.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.3000 LB/MMBTU	RACT
SCC CODE 1-01-001-99		CAS NO. 10102	STD: 0.3000 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			REDUCTION IN PERMITTED BASELINE	

NOTES: PRIMARY EMISSION LIMITS ARE BASED ON A 30-DAY ROLLING AVERAGE. A BASELINE EMISSION LIMIT WAS TAKEN AS RACT. PREVIOUSLY, THE BASELINE RATE WAS PERMITTED AT 0.6 LB/MMBTU, HOWEVER, AFTER REVIEWING CEM DATA, A BASELINE OF 0.3 LB/MMBTU WAS FOUND TO BE FEASIBLE FOR THIS AND OTHER SIMILAR UNITS WITHIN THE ANTHRACITE INDEPENDENT POWER PRODUCERS ASSOCIATION.

COMPANY NAME/SITE LOCATION: WEST PENN POWER COMPANY
RT 268 P.O. BOX 729
KITTENNING, PA 16201-0729 ARMSTRONG COUNTY

PERMIT/FILE NO. 03-0023

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 12/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-005-0001

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	1600.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.4500 LB/MMBTU	52.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS IFS MANUFACTURER: FOSTER WHEELER 5/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	1600.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.4500 LB/MMBTU	57.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS IFS MANUFACTURER: FW 5/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS REPRESENT PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED ON FUTURE CEM DATA. LOW NOX BURNERS WERE CHOSEN AS THE RACT WITH THE CONDITION THAT ADDITIONAL MEASURES WILL NEED TO BE TAKEN TO COMPLY IS THE 0.45 LB/MMBTU EMISSION LIMIT IS NOT REACHED.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA ELECTRIC COMPANY
RT 32008 P.O. BOX K
NEW FLORENCE, PA 15944- INDIANA COUNTY

PERMIT/FILE NO. 32-0059

DATE OF PERMIT ISSUANCE-- 12/29/94 ACT
START-UP DATE-- 12/18/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM CHARLTON (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO. 42-063-0001

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	7876.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	33.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	7876.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	37.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX PRIMARY EMISSION LIMITS REPRESENT A PRELIMINARY EMISSION RATE AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL. CONTROL EFFICIENCIES SHOULD INCREASE WHEN FINAL EMISSION RATES ARE DETERMINED.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER COMPANY
1 E WASHINGTON ST P.O. BOX 891
NEW CASTLE, PA 16103-0891 LAWRENCE COUNTY

PERMIT/FILE NO. 37-0023

DATE OF PERMIT ISSUANCE-- 12/21/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
DEVENDRA VERMA (AGENCY CONTACT PERSON)
(814) 332-6940 (PHONE)

AIRS ID NO. 42-073-00013

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	495.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.9300 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.9300 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			SHUT-DOWN IN 1993	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	640.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.9000 LB/MMBTU	RACT
SCC CODE 1-01-002-02		CAS NO. 10102	STD: 0.9000 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			SHUT-DOWN IN 1993	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, PULVERIZED COAL, DRY BOTTOM 1029.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	0.7900 LB/MMBTU	RACT
SCC CODE 1-01-002-02	CAS NO. 10102	STD:	0.7900 LB/MMBTU	

CONTROL METHOD: POLLUTION PREVENTION -- EMISSION CAP TAKEN; LIMIT HOURS OF OPERATION

BOILER #4, PULVERIZED COAL, DRY BOTTOM 1029.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	0.7200 LB/MMBTU	RACT
SCC CODE 1-01-002-02	CAS NO. 10102	STD:	0.7200 LB/MMBTU	

CONTROL METHOD: POLLUTION PREVENTION -- EMISSION CAP TAKEN; LIMIT HOURS OF OPERATION

BOILER #5, PULVERIZED COAL, DRY BOTTOM 1325.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	1.0100 LB/MMBTU	RACT
SCC CODE 1-01-002-02	CAS NO. 10102	STD:	1.0100 LB/MMBTU	

CONTROL METHOD: POLLUTION PREVENTION -- EMISSION CAP TAKEN; LIMIT HOURS OF OPERATION

NOTES: NOX PRIMARY EMISSION LIMITS ARE BASED ON A 30-DAY ROLLING AVERAGE. THE ANNUAL AVERAGE CAPACITY FACTORS FOR UNITS 3 AND 4 ARE IN THE 35 TO 40% RANGE AND THE ANNUAL CAPACITY FACTOR FOR UNIT 5 IS ABOUT 50%. UNITS 1 AND 2 WERE SHUTDOWN IN APRIL 1993. EMISSION CAPS WERE TAKEN IN LIEU OF CONTROLS ON UNITS 3, 4, AND 5.

COMPANY NAME/SITE LOCATION: PENNSYLVANIA POWER AND LIGHT COMPANY
P.O. BOX 221
YORK HAVEN, PA 17370-0221 YORK COUNTY

PERMIT/FILE NO. 67-2005

DATE OF PERMIT ISSUANCE-- 12/22/94 ACT
START-UP DATE-- 11/30/94 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RON DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO. 42-113-0020

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER #1, PULVERIZED COAL, DRY BOTTOM	3345.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	30.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER #2, PULVERIZED COAL, DRY BOTTOM	3790.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	40.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

BOILER #3, PULVERIZED COAL, DRY BOTTOM 7329.00 MMBTU/HR

PROCESS CODE 11.002	NOX	PRI:	0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12	CAS NO. 10102	STD:	0.4500 LB/MMBTU	47.0 % EFF.

CONTROL METHOD: POLLUTION PREVENTION --
LOW NOX BURNERS WITH SOFA LNCFS LEVEL III
MANUFACTURER: ABB-CE
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: NOX PRIMARY EMISSION LIMITS REPRESENT PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FINAL RATES WILL BE BASED UPON FUTURE CEM DATA. LNCFS LEVEL III WITH SOFA WAS TAKEN AS THE PRESUMPTIVE EMISSION LEVEL. CONTROL EFFICIENCY IS EXPECTED TO INCREASE WHEN FINAL EMISSION RATES ARE DETERMINED.

COMPANY NAME/SITE LOCATION: METROPOLITAN EDISON COMPANY
RT. 724 P.O. BOX 542
READING, PA 19640-0542 BERKS COUNTY

PERMIT/FILE NO. 06-1024

DATE OF PERMIT ISSUANCE-- 03/09/95 ACT
START-UP DATE-- 05/31/95 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RON DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO. 42-011-0045

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILERS, PULVERIZED COAL, DRY BOTTOM (3)	801.40 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.4500 LB/MMBTU	RACT
SCC CODE 1-01-002-12		CAS NO. 10102	STD: 0.4500 LB/MMBTU	27.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LOW NOX BURNERS WITH CCOFA AND SOFA LNCFS LEVEL III MANUFACTURER: ABB-CE 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: NOX EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. FUTURE CEM DATA WILL BE USED TO DETERMINE FINAL EMISSION RATES. LOW NOX CONCENTRIC FIRING SYSTEM LEVEL III WITH CLOSE COUPLED OVERFIRED AIR AND SEPARATE OVERFIRE AIR WAS TAKEN AS THE PRESUMPTIVE EMISSION LIMIT.

COMPANY NAME/SITE LOCATION: PROCTOR AND GAMBLE PAPER PRODUCTS CO (CHARMIN)
RT. 87 P.O. BOX 32
MEHOOPANY, PA 18629-2611 WYOMING COUNTY

PERMIT/FILE NO. 66-0001

DATE OF PERMIT ISSUANCE-- 05/31/95 ACT
START-UP DATE-- 05/31/96 ACT

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BABU PATEL (AGENCY CONTACT PERSON)
(717) 826-2531 (PHONE)

AIRS ID NO. 42-131-0009

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TURBINE, NATURAL GAS	580.00 MMBTU/HR			
PROCESS CODE 15.004		NOX	PRI: 55.0000 PPM @ 15% O2	RACT
SCC CODE 2-02-002-03		CAS NO. 10102	STD: 55.0000 PPM @ 15% O2	75.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- STEAM INJECTION	
			13/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILERS #2 AND #4	69.70 MMBTU/HR			
PROCESS CODE 11.004		VOC	PRI: 0.0284 LB/MMBTU	RACT
SCC CODE 1-02-013-01		CAS NO. VOC	STD: 0.0284 LB/MMBTU	96.8 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- REROUTING OF PULP PLANT EMISSIONS TO BOILERS 2 AND 4	
			12/ 7 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: PRIMARY EMISSION LIMITS ARE PRELIMINARY EMISSION RATES AND ARE BASED ON A 30-DAY ROLLING AVERAGE. BASELINE AND ALL EMISSION LIMIT RATES FOR BOILERS 2 AND 4 INCLUDE VOC EMISSIONS FROM THE PULP PLANT VENTS (I.E., DIGESTER VENT, GENERAL PROCESSING VENTING, SULFUR RECOVERY SCRUBBER, AND BROWN STOCK WASHER VENT.) THOSE VENTS ARE LIMITED TO LESS 160 HRS/YR BYPASS FROM BOILER 2 AND 4. ALSO, INITIAL OPERATION OF THE PULP PLANT VENTS, REROUTED THROUGH THE BOILERS HAS RESULTED IN A BUILD-UP OF SALTS IN THE BOILERS. ADDITIONAL TIME IS REQUIRED TO DETERMINE THE CAUSE AND TO ELIMINATE THE PROBLEM (EST. 05/31/96).

COMPANY NAME/SITE LOCATION: J.E. BAKER COMPANY
232 E MARKET ST, PO BOX 1189
YORK, PA 17405-1189 YORK COUNTY

PERMIT/FILE NO. 67-2001

DATE OF PERMIT ISSUANCE-- 12/22/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RON DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO. 42-133-0096

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
KILN #1, COAL/COKE DIRECT-FIRED FULLER ROTARY	336.00 TPD PRODUCT			
PROCESS CODE 90.019 SCC CODE 3-90-002-03		NOX CAS NO. 10102	PRI: 34.0000 LB/TON PRODUCT CONTROL METHOD: NO CONTROLS FEASIBLE ANNUAL TESTING REQUIRED	RACT
KILN #2, COAL/COKE DIRECT-FIRED KFS ROTARY	540.00 TPD PRODUCT			
PROCESS CODE 90.019 SCC CODE 3-90-002-03		NOX CAS NO. 10102	PRI: 38.0000 LB NOX/TON PRODUCT CONTROL METHOD: NO CONTROLS FEASIBLE ANNUAL TESTING REQUIRED	RACT

NOTES: THE KILN OPERATION AND PRODUCTS ARE RARE WITHIN THE REFRACTORY PRODUCTION INDUSTRY. THE KILNS ARE DEAD BURN DOLOMITE KILNS, WHICH OPERATE AT TEMPERATURES IN EXCESS OF 3500F WITH A MINIMUM PRODUCT DENSITY OF 3.24 G/CC NO ECONOMICALLY FEASIBLE CONTROL OPTION IS AVAILABLE AT THIS TIME. PERMIT REQUIRES ANNUAL TESTING OF EMISSIONS

COMPANY NAME/SITE LOCATION: YORK COUNTY ENERGY PARTNERS
NORTH CODORUS TWP. ROUTE 116
SPRING GROVE, PA 17362- YORK COUNTY

PERMIT/FILE NO. 67-306-007

DATE OF PERMIT ISSUANCE-- 07/25/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RON DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BITUMINOUS COAL FIRED CFB BOILER	2500.00 MMBTU/HR			
PROCESS CODE 11.002		PM10	PRI: 0.0110 LB/MMBTU	BACT-PSD
SCC CODE 1-01-002		CAS NO. PM	STD: 0.0110 LB/MMBTU	99.9 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER	
			RESEARCH COTTRELL WITH RYTON BAGS	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	PRI: 0.2500 LB/MMBTU	BACT-PSD
		CAS NO. 7446-09-5	STD: 0.2500 LB/MMBTU	92.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LIME INJECTION, FUEL SPEC: <=2% SULFUR IN COAL	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	PRI: 0.1250 LB/MMBTU	LAER
		CAS NO. 10102	STD: 0.1250 LB/MMBTU	40.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SNCR	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

VOC	PRI:	0.0040 LB/MMBTU	BACT-PSD
CAS NO. VOC	STD:	0.0040 LB/MMBTU	
	CONTROL METHOD:	POLLUTION PREVENTION -- COMBUSTION CONTROL	
VE	PRI:	10.0000 % FOR 3 MIN.	BACT-PSD
CAS NO.	STD:	10.0000 % OPACITY	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	

NOTES: FACILITY MAY CONVERT TO GAS FIRING PRIOR TO START OF CONSTRUCTION. 227 MW CO-GENERATION FACILITY. SOURCES SUBJECT TO NSPS DA AND Y. LIMESTONE AND COAL HANDLING SYSTEMS PM EMISSIONS LIMITED TO 0.02 GR/DSCF. BE AND HG EMISSIONS 8.7E-6 AND 4.9E-5 LB/MMBTU. NOX EMISSION RATE SUBJECT TO REVIEW AND REVISION AFTER OPTIMIZATION STUDY

COMPANY NAME/SITE LOCATION: MON VALLEY ENERGY LIMITED PARTNERSHIP
ROUTE 88
POLAND MINES, PA 15327- GREENE COUNTY

PERMIT/FILE NO. 30-306-001

DATE OF PERMIT ISSUANCE-- 08/08/95 ACT
START-UP DATE-- 03/01/98 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
BRUCE FRY/TOM JOSEPH (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
PULVERIZED COAL FIRED BOILER	966.00 MMBTU/HR			
PROCESS CODE 11.002		PM10	PRI: 0.0150 LB/MMBTU	BACT-PSD
SCC CODE 1-01-002-02		CAS NO. PM	STD: 0.0150 LB/MMBTU	100.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER TEFLON BAGS 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	PRI: 0.2500 LB/MMBTU	BACT-PSD
		CAS NO. 7446-09-5	STD: 0.2500 LB/MMBTU	92.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SPRAY DRY ABSORPTION 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	PRI: 0.1500 LB/MMBTU	BACT-PSD
		CAS NO. 10102	STD: 0.1500 LB/MMBTU	50.0 % EFF.
			CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- SCR WITH LNB 2/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CO	PRI:	0.2000 LB/MMBTU	BACT-PSD
CAS NO. 630-08-0	STD:	0.2000 LB/MMBTU	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	
VOC	PRI:	0.0100 LB/MMBTU	BACT-PSD
CAS NO. VOC	STD:	0.0100 LB/MMBTU	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	
NH3	PRI:	5.0000 PPM	OTHER
CAS NO. 7664-41-7			
	CONTROL METHOD:	NO CONTROLS FEASIBLE	

NOTES: REVISED PERMIT APPLICATION RECEIVED 7/94. SO2, NOX EMISSION RATES MAY BE REVISED BASED UPON FUTURE CEM DATA. CEMS ALSO FOR O2/CO2. CONTROL EQUIPMENT VENDORS NOT SPECIFIED AT TIME OF APPLICATION. 68 MMBTU OIL/GAS FIRED STANDBY BOILER W/LNB IS ALSO FOUND AT FACILITY

COMPANY NAME/SITE LOCATION: NORTHAMPTON GENERATING CO.
1 HORWITH DRIVE, BOX 460
NORTHAMPTON, PA 18067- NORTHAMPTON COUNTY

PERMIT/FILE NO. 48-306-008A

DATE OF PERMIT ISSUANCE-- 04/14/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
WILLIAM NUVER (AGENCY CONTACT PERSON)
(215) 861-2083 (PHONE)

AIRS ID NO. 42-095-0536

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
CFB BOILER	1146.00 MMBTU/HR			
PROCESS CODE 11.002		PM10	PRI: 0.0100 LB/MMBTU	BACT-PSD
SCC CODE 1-01-001		CAS NO. PM	STD: 0.0100 LB/MMBTU	100.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- FABRIC FILTER MANUFACTURED BY BRANDT	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		SO2	PRI: 0.1290 LB/MMBTU	BACT-PSD
		CAS NO. 7446-09-5	STD: 0.1290 LB/MMBTU	92.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- LIME INJECTION	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
		NOX	PRI: 0.1000 LB/MMBTU	BACT-PSD
		CAS NO. 10102	STD: 0.1000 LB/MMBTU	63.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- THERMO DENOX	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

CO	PRI:	0.1500 LB/MMBTU	BACT-PSD
CAS NO. 630-08-0	STD:	0.1500 LB/MMBTU	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	
VOC	PRI:	0.0050 LB/MMBTU	OTHER
CAS NO. VOC	STD:	0.0050 LB/MMBTU	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	
VE	PRI:	10.0000 % FOR 3 MIN.	BACT-PSD
CAS NO.	STD:	10.0000 % OPACITY	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	

NOTES: 8,872,000 MMBTU/YEAR HEAT INPUT LIMITATION TAKEN TO KEEP PM EMISSIONS UNDER 50 TPY. ORIGINAL APPLICATION DATED 12/16/91 WAS REVISED 8/94. VE LIMITED TO NO MORE THAN 10% FOR 3 MIN/HR. CEMS FOR OPACITY, O2, SO2, NOX, AND CO.

COMPANY NAME/SITE LOCATION: AMERICAN VIDEO GLASS
1001 TECHNOLOGY DRIVE
MT. PLEASANT, PA 15666- WESTMORELAND COUNTY

PERMIT/FILE NO. 65-309-074

DATE OF PERMIT ISSUANCE-- 12/22/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
NICHOLAS WARYANKA (AGENCY CONTACT PERSON)
(412) 442-4174 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
GLASS MELTING FURNACE FOR TV PICTURE TUBE PANELS				
PROCESS CODE 90.016 SCC CODE 3-05-014-04		PM10 CAS NO. PM	PRI: 0.0050 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP UNITED MCGILL MODEL 5-300X2 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 98.0 % EFF.
		PB CAS NO. 7439-92-1	PRI: 0.8200 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD
		FLUORIDE CAS NO. 16984-48-8	PRI: 6.9000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD

	NOX	PRI: 214.0000 LB/HR	LAER
	CAS NO. 10102		
		CONTROL METHOD: POLLUTION PREVENTION -- GAS/OXY FIRING	
		7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
	CO	PRI: 186.0000 LB/HR	BACT-PSD
	CAS NO. 630-08-0		
		CONTROL METHOD: NO CONTROLS FEASIBLE	
	VE	PRI: 10.0000 % FOR 3 MIN.	BACT-PSD
	CAS NO.	STD: 10.0000 % OPACITY	
		CONTROL METHOD: NO CONTROLS FEASIBLE	

GLASS MELTING FURNACE FOR TV PICTURE TUBE FUNNELS

PROCESS CODE 90.016	PM10	PRI: 0.0050 GR/DSCF	BACT-PSD
SCC CODE 3-05-014-04	CAS NO. PM		98.0 % EFF.
		CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP	
		UNITED MCGILL MODEL 5-150X2	
		1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
	PB	PRI: 0.5400 LB/HR	BACT-PSD
	CAS NO. 7439-92-1		
		CONTROL METHOD: NO CONTROLS FEASIBLE	
	NOX	PRI: 156.0000 LB/HR	LAER
	CAS NO. 10102		
		CONTROL METHOD: POLLUTION PREVENTION -- GAS/OXY FIRING	
		7/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
	CO	PRI: 28.0000 LB/HR	BACT-PSD
	CAS NO. 630-08-0		
		CONTROL METHOD: NO CONTROLS FEASIBLE	

VE	PRI:	10.0000 % FOR 3 MIN.	BACT-PSD
CAS NO.	STD:	10.0000 % OPACITY	
	CONTROL METHOD:	NO CONTROLS FEASIBLE	

NOTES: COMPANY HAS REQUESTED CONFIDENTIALITY ON THROUGHPUT AND OTHER RELATED ENTRIES. FACILITY SUBJECT TO NSPS SUBPART CC. ERC'S REQUIRED FOR NOX. ESP DOWNTIME LIMITED TO 4 WEEKS PER YEAR. OPACITY LIMITS 10% FOR 3 MIN.

COMPANY NAME/SITE LOCATION: CORNING ASAHI VIDEO PRODUCTS
BOX 9, ROUTE 26
STATE COLLEGE, PA 16801- CENTRE COUNTY

PERMIT/FILE NO. 14-309-043

DATE OF PERMIT ISSUANCE-- 02/21/96 ACT
START-UP DATE-- 06/30/96 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
GARY HELSEL (AGENCY CONTACT PERSON)
(717) 327-3637 (PHONE)

AIRS ID NO. 42-027-0021

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
TANK 221				
PROCESS CODE 90.016 SCC CODE 3-05-014-04		PM10 CAS NO. PM	PRI: 0.0090 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP UNITED MCGILL MODEL 4HW-530 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.5 % EFF.
		PB CAS NO. 7439-92-1	PRI: 1.3000 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD
TANK 223				
PROCESS CODE 90.016 SCC CODE 3-05-014-04		PM10 CAS NO. PM	PRI: 0.0050 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP UNITED MCGILL MODEL 5-900 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 97.5 % EFF.

	PB CAS NO. 7439-92-1	PRI: 0.7500 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD

TANK 222

PROCESS CODE 90.016 SCC CODE 3-05-014-04	PM10 CAS NO. PM	PRI: 0.0100 GR/DSCF CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- ESP UNITED MCGILL MODEL 3HW-205 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 95.0 % EFF.
	PB CAS NO. 7439-92-1	PRI: 1.1300 LB/HR CONTROL METHOD: NO CONTROLS FEASIBLE	BACT-PSD

NOTES: COMPANY HAS REQUESTED CONFIDENTIALITY ON THROUGHPUT AND OTHER RELATED FACTORS. PHYSICAL EXPANSION OF TANKS NOS 221, 222, AND 223. GAS/OXY FIRING ON 223 IS OPTIONAL. NSPS SUBPART CC APPLIES TO ALL TANKS. FACILITY EMISSIONS LIMITED TO: CO= 12 TPD, NOX= 11.2 TPD, LEAD= 20.2 TPY, FLUORIDE = 11.4 TPY. TANK 222 HAS GAS/OXY COMBUSTION ALREADY INSTALLED. CURRENT ESP CAPACITY WILL NOT BE CHANGED

COMPANY NAME/SITE LOCATION: TULLYTOWN RESOURCE RECOVERY FACILITY
200 BORDENTOWN ROAD
TULLYTOWN, PA 19007- BUCKS COUNTY

PERMIT/FILE NO. 09-322-005

DATE OF PERMIT ISSUANCE-- 02/01/96 ACT
START-UP DATE-- 01/31/98 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
SACHIN SHANKAR (AGENCY CONTACT PERSON)
(610) 941-5124 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
MUNICIPAL WASTE LANDFILL WITH FOUR LFG TURBINES	42.00 MMBTU/HR EACH			
PROCESS CODE 21.002 SCC CODE 5-02-006		VOC CAS NO. VOC	PRI: 25.0000 TPY CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- COMBUSTION TURBINE SOLAR CENTAUR T4500. SUBJECT TO NSPS GG 1.4 PPM@15%O2 FOR EACH TURBINE 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 98.0 % EFF.
		NOX CAS NO. 10102	PRI: 1.4200 LB/HR CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- SCR MODEL ARI ECON-NOX. AMMONIA SLIP <10PPM. COSTS INCLUDED WITH COST OF TURBINE. NOX 10 PPM@15%O2 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 73.0 % EFF.

NOTES: SOUTHERN EXPANSION OF EXISTING LANDFILL. 11.8 MEGATON EXPANSION CAPACITY. 92% CAPTURE EFFICIENCY ON GAS RECOVERY SYSTEM. NSPS APPLICABILITY ON GAS RECOVERY SYSTEM AND TURBINES. CONSTANTS FOR LANDFILL MODEL: K=0.023 LO=6004, CNMOC=900. VOC = NMOC, VOC LIMITATION IS TOTAL OF FUGITIVE AND TURBINE EMISSIONS. OTHER TURBINE EMISSIONS: SOX= 1.27 LB/HR, CO=5.1 LB/HR 25 TPY FOR VOC AND NOX TAKEN TO AVOID NEW SOURCE REVIEW REQUIREMENTS. LANDFILL HAS GEOMEMBRANE ON TOP AND BOTTOM OF ALL CELLS.

COMPANY NAME/SITE LOCATION: P.H. GLATFELTER
SPRING GROVE BOROUGH
SPRING GROVE, PA 17404- YORK COUNTY

PERMIT/FILE NO. 67-2004

DATE OF PERMIT ISSUANCE-- 12/28/94 ACT
START-UP DATE-- 07/31/96 EST

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
RONALD DAVIS (AGENCY CONTACT PERSON)
(717) 657-4587 (PHONE)

AIRS ID NO. 421330016

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BITUMINOUS COAL-FIRED-DRY BOTTOM BOILER	257.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.7400 LB/MMBTU	RACT
SCC CODE 1-02-002-02		CAS NO. 10102	STD: 0.7400 LB/MMBTU	
			CONTROL METHOD: POLLUTION PREVENTION -- RETROFITTED WITH FISHER COMPANY LOW NOX BURNERS WITH SEPARATED OVERFIRE AIR	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BITUMINOUS COAL-FIRED-DRY BOTTOM BOILER	357.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5100 LB/MMBTU	RACT
SCC CODE 1-02-002-02		CAS NO. 10102	STD: 0.5100 LB/MMBTU	33.0 % EFF.
			CONTROL METHOD: POLLUTION PREVENTION -- RETROFITTED WITH FISHER COMPANY LOW NOX BURNER WITH SEPARATED OVERFIRE AIR	
			1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

SOFTWOOD FIBER LINE AND CAUSTICIZING AREA 271.00 TONS/DAY

PROCESS CODE 30.004
SCC CODE 3-07-002

VOC
CAS NO. VOC

RACT
95.0 % EFF.

CONTROL METHOD: ADD-ON CONTROL EQUIPMENT --
THERMAL REGENERATIVE OXIDIZER (INCINERATOR)
INSTALLED BY MAY 31,1996
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: POWER BOILER NOS. 1,3,&4 HAVE A 30-DAY ROLLING AVERAGE FOR EMISSIONS. PRESUMPTIVE RACT (LNB WITH SOFA) IS ESTABLISHED FOR BOILERS 1 & 4. POWER BOILER NO. 3 (MFG. RILEY STOKER) WILL HAVE RESTRICTIONS ON HOURS OF OPERATION (NOT TO EXCEED 300,000 MMBTU/YR) BASED ON A 12-MONTH RUNNING TOTAL. HOWEVER, FINAL LIMITS HAVE NOT BEEN ESTABLISHED. THEREFORE, BOILER SPECIFICS ARE NOT PRESENTED IN THIS DETERMINATION. STACK TEST RESULTS FOR BOILER NO.3 INDICATE NOX EMISSION IN THE ORDER OF 0.68 LB/MMBTU. NO.5 POWER BOILER (545 MMBTU/HR) CFB HAS NOT BEEN PERMITTED YET, ANTICIPATED NOX LIMIT WILL BE 0.39 LB/MMBTU.

COMPANY NAME/SITE LOCATION: GENERAL ELECTRIC TRANSPORTATION SYSTEM
2901 EAST LAKE ROAD
ERIE, PA 16531- ERIE COUNTY

PERMIT/FILE NO. OP-25-0025

DATE OF PERMIT ISSUANCE-- 12/21/94 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: PENNSYLVANIA DER, BUR OF AIR QUAL CTRL (AGENCY)
DEVENDRA VERMA (AGENCY CONTACT PERSON)
(814) 332-6940 (PHONE)

AIRS ID NO. 420490009

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STOKER COAL-FIRED BOILER	226.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 0.5900 LB/MMBTU	RACT
SCC CODE 1-02-002-04		CAS NO. 10102	STD: 0.5900 LB/MMBTU	
			CONTROL METHOD: NO CONTROLS FEASIBLE	
			NONE	
CYCLONE COAL-FIRED BOILER	420.00 MMBTU/HR			
PROCESS CODE 11.002		NOX	PRI: 1.0100 LB/MMBTU	RACT
SCC CODE 1-02-002-03		CAS NO. 10102	STD: 1.0100 LB/MMBTU	
			CONTROL METHOD: POLLUTION PREVENTION -- THIS BOILER WON'T OPERATE DURING THE OZONE SEASON MONTHS OF JUNE THROUGH OCTOBER EACH YEAR	

STOKER COAL-FIRED BOILER 152.00 MMBTU/HR

PROCESS CODE 11.002
SCC CODE 1-02-002-04

NOX
CAS NO. 10102

PRI: 0.5900 LB/MMBTU
STD: 0.5900 LB/MMBTU

RACT

CONTROL METHOD: NO CONTROLS FEASIBLE
NONE

STOKER COAL-FIRED BOILER 249.00 MMBTU/HR

PROCESS CODE 11.002
SCC CODE 1-02-002-04

NOX
CAS NO. 10102

PRI: 0.5900 LB/MMBTU
STD: 0.5900 LB/MMBTU

RACT

CONTROL METHOD: NO CONTROLS FEASIBLE
NONE

NOTES:

COMPANY NAME/SITE LOCATION: PHILADELPHIA NAVAL SHIPYARD/NORTHERN DIVISION
BUILDING 23, PA NAVAL BASE
PHILADELPHIA, PA 19112- PHILADELPHIA COUNTY

PERMIT/FILE NO. 95145, 95146, & 95147

DATE OF PERMIT ISSUANCE-- 02/25/96 ACT
START-UP DATE-- 01/01/98 EST

DETERMINATION MADE BY: PHILADELPHIA DOPH, AIR MGMT SERV, PA (AGENCY)
THOMAS HUYN (AGENCY CONTACT PERSON)
(215) 685-7572 (PHONE)

AIRS ID NO. 42-101-09702

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILERS, NATURAL GAS (3)	222.00 MMBTU/HR			
PROCESS CODE 11.004 SCC CODE 1-02-006-01		NO2 CAS NO. 10102-44-0	PRI: 0.0350 LB/MMBTU (GAS) STD: 0.0350 LB/MMBTU CONTROL METHOD: POLLUTION PREVENTION -- LOW-NOX BURNERS, FUEL SPEC: NATURAL GAS AS PRIMARY FUEL	BACT-PSD
		SO2 CAS NO. 7446-09-5	PRI: SEE P2 CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: NATURAL GAS AS PRIMARY FUEL, #2 OR #6 OIL AS BACKUP 5/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

NOTES:

COMPANY NAME/SITE LOCATION: SOUTHERN SOYA CORPORATION
305 WEST THIRD STREET
ESTILL, SC 29918- HAMPTON COUNTY

PERMIT/FILE NO. 1280-0002

DATE OF PERMIT ISSUANCE-- 10/02/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL (AGENCY)
BRETT CASWELL (AGENCY CONTACT PERSON)
(803) 734-4750 (PHONE)

AIRS ID NO. 4504900002

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
SOLVENT EXTRACTION SYSTEM	492750.00 TONS PER YEAR			
PROCESS CODE 70.015		VOC	PRI: 30.1000 TPY OF VOC	LAER
SCC CODE 3-02-019-16		CAS NO. VOC		99.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- MINERAL OIL SCRUBBER 100% CAPTURE, 99% REMOVAL 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	
BOILER, WOODWASTE	58.20 MMBTU/H			
PROCESS CODE 11.008		VOC	PRI: 0.0500 LB/MMBTU	LAER
SCC CODE 1-02-009-04		CAS NO. VOC	STD: 0.0500 LB/MMBTU	
			CONTROL METHOD: POLLUTION PREVENTION -- GOOD COMBUSTION PRACTICES (SEE NOTES) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: INCREASE PRODUCTION FROM 900 TONS SOYBEANS PER DAY TO 1350 TONS PER DAY.
ANNUAL THROUGHPUT CAPACITY OF 492,750 TONS SOYBEANS.

COMPANY NAME/SITE LOCATION: CAROLINA POWER AND LIGHT
P O BOX 1260, HWY 151
HARTSVILLE, SC 29550- DARLINGTON COUNTY

PERMIT/FILE NO. 0820-0033

DATE OF PERMIT ISSUANCE-- 08/31/94 ACT
START-UP DATE-- 06/01/96 EST

DETERMINATION MADE BY: SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL (AGENCY)
KEN DANTZLER (AGENCY CONTACT PERSON)
(803) 734-4750 (PHONE)

AIRS ID NO. 03100033

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
STATIONARY GAS TURBINE	1520.00 MMBTU/H			
PROCESS CODE 15.007 SCC CODE 2-01-002-01		NOX (NG) CAS NO. 10102	PRI: 25.0000 PPMDV @ 15% O2 STD: 25.0000 PPM @ 15% O2 CONTROL METHOD: POLLUTION PREVENTION -- WATER INJECTION 6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD 30.0 % EFF.
		SO2 (NG) CAS NO. 7446	PRI: 15.0000 PPMDV @ 15% O2 STD: 15.0000 PPM @ 15% O2 CONTROL METHOD: NO CONTROLS FEASIBLE 2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		PM (NG) CAS NO. PM	PRI: 5.9000 LB/H CONTROL METHOD: POLLUTION PREVENTION -- PROPER OPERATION TO ACHIEVE GOOD COMBUSTION 3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

CO (NG)	PRI:	702.0000 LB/H	BACT-PSD
CAS NO. 630-08-0			
	CONTROL METHOD: POLLUTION PREVENTION -- PROPER OPERATION TO ACHIEVE GOOD COMBUSTION		
	2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
NOX (OIL)	PRI:	62.0000 PPMDV @ 15% O2	BACT-PSD
CAS NO. 10102	STD:	62.0000 PPM @ 15% O2	30.0 % EFF.
	CONTROL METHOD: POLLUTION PREVENTION -- WATER INJECTION		
	6/ 6 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
SO2 (OIL)	PRI:	15.0000 PPMDV @ 15% O2	BACT-PSD
CAS NO. 7446	STD:	15.0000 PPM @ 15% O2	
	CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: LOW SULFUR OIL. 0.2% MAX SULFUR CONTENT		
	2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
PM (OIL)	PRI:	22.0000 LB/H	BACT-PSD
CAS NO. PM			
	CONTROL METHOD: POLLUTION PREVENTION -- PROPER OPERATION TO ACHIEVE GOOD COMBUSTION		
	3/ 3 CONTROL OPTIONS EXAMINED/OPTION SELECTED		
CO (OIL)	PRI:	414.0000 LB/H	BACT-PSD
CAS NO. 630-08-0			
	CONTROL METHOD: POLLUTION PREVENTION -- PROPER OPERATION TO ACHIEVE GOOD COMBUSTION		
	2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED		

NOTES: FACILITY CHOSE TO INSTALL 2 WESTINGHOUSE TURBINES INSTEAD OF 3 GE TURBINES. ORIGINAL PERMIT ISSUED IN 91 WAS EXTENDED IN 92 AND 93. FACILITY THEN APPLIED FOR OPTION TO BUILD 2 WEST'GHOUSE TURBINES INSTEAD OF 3 GE TURBINE. THIS RBLC ENTRY IS FOR THE 2 WEST'GHOUSE TURBINES WHICH WILL ACTUALLY BE CONSTRUCTED.

COMPANY NAME/SITE LOCATION: ALUMAX OF SOUTH CAROLINA
P O BOX 1000
GOOSE CREEK, SC 29445- BERKELEY COUNTY

PERMIT/FILE NO. 0420-0015

DATE OF PERMIT ISSUANCE-- 08/30/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: SOUTH CAROLINA DEPT OF HEALTH & ENV CTRL (AGENCY)
KEN DULANEY (AGENCY CONTACT PERSON)
(803) 734-4750 (PHONE)

AIRS ID NO. 4501500015

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
POTROOM GROUPS (4)	234274.00 TPY OF CAST ALUMINUM			
PROCESS CODE 82.005 SCC CODE 3-03-001		SO2 CAS NO. 7446	PRI: 271.0000 LB/H CONTROL METHOD: POLLUTION PREVENTION -- LIMIT MAX % SULFUR OF ANODE COKE TO 2.95% LIMIT MAX % SULFUR OF ANODE PITCH TO 1.2% 4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD
		TOTAL FLUORIDES CAS NO. 16984-48-8	PRI: 1.0200 LB/T OF CAST AL CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- DRY ALUMINA SCRUBBING (EXISTING CONTROLS MET BACT REQUIREMENTS) 1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	BACT-PSD

ANODE BAKE PLANT

PROCESS CODE 82.005
SCC CODE 3-03-001-05

SO2
CAS NO. 7446

PRI: 85.5000 LB/H BACT-PSD

CONTROL METHOD: POLLUTION PREVENTION --
LIMIT MAX % SULFUR OF ANODE COKE TO 2.95%
LIMIT MAX % SULFUR OF ANODE PITCH TO 1.2%
4/ 4 CONTROL OPTIONS EXAMINED/OPTION SELECTED

TOTAL FLUORIDES
CAS NO. 16984-48-8

PRI: 0.0400 LB/T EQUIVALENT AL BACT-PSD

CONTROL METHOD: POLLUTION PREVENTION --
DRY ALUMINA SCRUBBING
(EXISTING CONTROLS MET BACT REQUIREMENTS)
1/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED

NOTES: INCREASE IN PRODUCTION BY INCREASING SIZE OF ANODES FROM ANODE BAKE PLANT.
SO2 LIMITED BY LIMITING MAX SULFUR CONTENT IN ANODE PITCH AND ANODE COKE.
EXISTING FLUORIDE CONTROLS MET BACT REQUIREMENTS.

COMPANY NAME/SITE LOCATION: CHITTENDEN SOLID WASTE DISTRICT
209 REDMOND RD
WILLISTON, VT 05495- COUNTY

PERMIT/FILE NO. AP-93-011

DATE OF PERMIT ISSUANCE-- 09/17/93 ACT
START-UP DATE-- 02/15/94 ACT

DETERMINATION MADE BY: VERMONT AIR POLLUTION CONTROL DIVISION (AGENCY)
MARK BANNON (AGENCY CONTACT PERSON)
(802) 241-3840 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
BOILER, WOOD-FIRED	200.00 HP			
PROCESS CODE 11.008 SCC CODE 1-03-009-03		NI CAS NO. 7440-02-0	PRI: 2.6000 X10-4 LB/8 HRS CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- TWO STAGE MULTICLONE FOLLOWED BY WET ESP 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 99.0 % EFF.
		AS CAS NO. 7440-38-2	PRI: 1.2000 X10-6 LB/8 HRS CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- TWO STAGE MULTICLONE AND WET ESP 4/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER 99.0 % EFF.

NOTES: 200 HP WOOD-FIRED STOKER BOILER. REVIEWED FOR AIR TOXICS.
BOILER TO PROVIDE PROCESS HEAT FOR MUNICIPAL SLUDGE DRYER.

COMPANY NAME/SITE LOCATION: WYETH NUTRITIONALS, INC.
P.O. BOX 2109
GEORGIA, VT 05468-2109 COUNTY

PERMIT/FILE NO. AP-90-006F

DATE OF PERMIT ISSUANCE-- 10/27/94 ACT
START-UP DATE-- 12/01/95 EST

DETERMINATION MADE BY: VERMONT AIR POLLUTION CONTROL DIVISION (AGENCY)
MARK BANNON (AGENCY CONTACT PERSON)
(802) 241-3840 (PHONE)

AIRS ID NO.

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
DRYER, DAIRY WHEY	37000.00 CFM			
PROCESS CODE 70.999		PM	PRI: 0.0200 GR/DSCF	BACT-PSD
SCC CODE 3-02-030-99		CAS NO. PM		90.0 % EFF.
			CONTROL METHOD: ADD-ON CONTROL EQUIPMENT -- PACKED BED SCRUBBER	
			2/ 2 CONTROL OPTIONS EXAMINED/OPTION SELECTED	

NOTES: THIRD DAIRY WHEY DRYING LINE

COMPANY NAME/SITE LOCATION: QUAD/GRAPHICS, INC.
OATES ARM INDUSTRIAL & BUSINES
HEDGESVILLE, WV 25401- BERKELEY COUNTY

PERMIT/FILE NO. R14-12

DATE OF PERMIT ISSUANCE-- 09/14/95 ACT
START-UP DATE-- / /

DETERMINATION MADE BY: WEST VIRGINIA AIR POLLUTION CONTROL COMM (AGENCY)
BEVERLY D MCKEONE (AGENCY CONTACT PERSON)
(304) 558-0888 (PHONE)

AIRS ID NO. 0030042

PROCESSES SUBJECT TO THIS PERMIT	THROUGHPUT CAPACITY	POLLUTANT NAME	EMISSION LIMITS (PRIMARY) (STANDARDIZED) POLLUTION PREVENTION/CONTROL EQUIPMENT RANKING INFORMATION	BASIS EFFICIENCY
ROTOGRAVURE PRINTING PRESSES (12)				
PROCESS CODE 41.022 SCC CODE 4-02-013-01		VOC CAS NO. VOC	PRI: 19.7000 LB/HR*PRESS(MONTH) CONTROL METHOD: BOTH P2 & ADD-ON CONTROL EQUIPMENT -- 14 CARBON ADSORBERS FOR 12 PRESSES. MIN 95% CONTRL OVER ANY 3 MOS; MIN 92% CONTROL FOR ANY 1 MONTH. COST DATA:+$128/TON VOC; RECOVERY OF SOLVENT 3/ 1 CONTROL OPTIONS EXAMINED/OPTION SELECTED	OTHER
BOILERS (2)	43.00 MMBTU/HR			
PROCESS CODE 11.004 SCC CODE 1-02-006-02		NO2 CAS NO. 10102-44-0	PRI: 13.6000 LB/HR CONTROL METHOD: POLLUTION PREVENTION -- FUEL SPEC: FUEL USE FOR BOTH BOILERS LIMITED TO STAY BELOW PSD SIGNIFICANCE LEVEL	BACT-PSD

NOTES: GREENFIELD FACILITY PLANS TO INSTALL 12 PUBLICATION ROTOGRAVURE PRINTING PRESSES OVER 10 YEARS. ADDITIONAL EQUIPMENT INCLUDES 14 CARBON ADSORBERS, 2 42.9 MMBTU/HR NATURAL GAS/PROPANE FUELED BOILERS, 1 PROOF PRESS, 2 HARD CHROMIUM ELECTROPLATING TANKS, AND 10 SOLVENT/INK STORAGE TANKS.

VOC CAPTURE EFFICIENCY OF 100% IS REQUIRED FOR THE PRESS ROOM ENCLOSURES. PERMANENT TOTAL ENCLOSURE CRITERIA MUST BE MET. 98% CONTROL ON CARBON ADSORPTION SOLVENT RECOVERY SYSTEM IS REQUIRED. 1 PROOF PRESS NOT TO EXCEED 22.4 TPY VOC.

TECHNICAL REPORT DATA
(Please read Instructions on the reverse before completing.)

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4. TITLE AND SUBTITLE RACT/BACT/LAER Clearinghouse Annual Report for 1996: A Compilation of Control Technology Determinations, Sixth Supplement to the 1990 Edition		5. REPORT DATE August 1996
		6. PERFORMING ORGANIZATION CODE
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15. SUPPLEMENTARY NOTES		

16. ABSTRACT

The Clean Air Act as amended in 1977 prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS), 2) best available control technology (BACT), and 3) lowest achievable emission rate (LAER).

The basic purposes of the RACT/BACT/LAER Clearinghouse are 1) to provide State and local air pollution control agencies with current information on case-by-case control technology determinations that are made nationwide and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies. The information presented in this compilation was abstracted from per-construction permits and submitted voluntarily by the State and local air pollution control agencies. The Clearinghouse is intended as a reference for States and local agencies in making RACT/BACT/LAER decisions.

Since the 1985 BLC document was published in June of that year, annual supplements containing only those determinations inserted or revised during the previous 12 months were published. A master edition containing all new/revised determinations completed during the past 5 years was published in 1990. This is the sixth supplement to that edition. As of the '95 edition, 5 year master editions will no longer be produced.

17. KEY WORDS AND DOCUMENT ANALYSIS

a. DESCRIPTORS	b. IDENTIFIERS/OPEN ENDED TERMS	c. COSATI Field Group
Best Available Control Technology Lowest Achievable Emission Rate Control Technology Center New Source Review Reasonable Achievable Control Technology	Air Pollution Control	

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