Region 7 25 Funston Rd. Kansas City, Kansas 66115 907/9-83-006 Environmental Services Division August, 1983



Evaluation Of Ambient Air Quality

In The State Of Nebraska

Based on Monitoring Data Through 1982



EVALUATION OF AMBIENT AIR QUALITY IN THE STATE OF NEBRASKA

Prepared by
Thomas T. Holloway, Ph.D.
Environmental Monitoring and
Compliance Branch

August 1983

U.S. ENVIRONMENTAL PROTECTION AGENCY REGION VII ENVIRONMENTAL SERVICES DIVISION 25 Funston Road Kansas City, Kansas 66115 816-236-3884 FTS: 926-3884

514 b 2 64

EXECUTIVE SUMMARY

This report presents an evaluation of recent ambient air quality in Nebraska based on 1981 and 1982 monitoring data for the criteria pollutants [Total Suspended Particulates (TSP), Sulfur Dioxide (SO₂), Carbon Monoxide (CO), Nitrogen Dioxide (NO₂), Ozone (O₃) and Lead (Pb)]. Trend evaluations are based on five years of data, 1978-1982. All monitoring data used were retrieved from the Storage and Retrieval of Aerometric Data (SAROAD) system.

The report presents the following information in graphical form:

- Recent air quality and trends
- Boundaries of designated non-attainment areas
- Spatial scale of representativeness and data completeness by monitor
- Emissions and stack height relative to monitor locations
- Population within designated non-attainment areas.

Tabular summaries in the Appendices show the numerical data on which the graphics are based.

The findings and recommendations of the evaluation can be summarized in three categories: Attainment/Non-Attainment Designations; Areas of Continuing Air Quality Concern; and Monitor Operation.

A. Attainment/Non-Attainment Designations

The evaluations of ambient air quality based on recent data find the attainment status designations to be generally consistent with recent data for most pollutants in most parts of the State. Recomendations are made in the text for attainment status changes for TSP and CO. The TSP recommendations would consider some redesignations from non-attainment to attainment, and a few redesignations from attainment or unclassified to non-attainment. The CO recommendations would expand the non-attainment area in Lincoln, and would consider reducing the size of the non-attainment area in Omaha.

B. Air Quality Concern Areas

Relatively few serious air quality problems are found in Nebraska, based on the monitoring data available in SAROAD. The areas which pose human health concerns, because the primary standards were exceeded, are summarized as follows:

<u>First Priority</u> - Repeated exceedance of the primary standards including exceedance of the alert level at least once during 1981-1982.

- TSP Louisville
- ° CO Lincoln (both sites) and Omaha (7425 West Dodge)

Second Priority - Violation of the primary standard during 1981-82, but no exceedance of the alert level.

° TSP - Nebraska City

° TSP - Omaha (11th at Nicholas)

o TSP - South Sioux City (both sites)

Two of the above areas are addressed more extensively in Section XII which summarizes previous studies in the areas, presents pollution roses for monitors in the areas, and evaluates possible causes of the high concentrations observed. While the conclusions of that section generally agree with those of previous studies, the pollution roses provide a different perspective which may be useful in the State's continuing efforts to identify and control the sources of those concentrations.

In recent years, there have been reductions in both the number and the size of areas which exceed the primary standards, especially for particulate matter. Those reductions are encouraging indications of progress made by the State and local agencies.

C. Monitor Operation and Siting

The precision and accuracy data generally reflect conscientious efforts by the State and local agencies to operate the monitors in accordance with the Quality Assurance requirements of the regulations. Recommendations are made for increasing the number of precision checks performed on automated analyzers in Omaha and ensuring that precision and accuracy assessments are performed and reported for all SLAMS data collected after January 1, 1983.

A review of emission source locations and monitor locations finds that the monitoring network generally addresses the most significant sources in the State. Recommendations are made, though not at high priority, for the State to consider establishing SO₂ monitors downwind of two power plants and to consider CO monitoring in Sarpy and Hall Counties.

ACKNOWLEDGEMENTS

This report draws on the work and talents of several people in addition to the author. Jeff Wandtke, of EPA Region VII, who has a special ability to coax useful data and graphic output from reluctant computers, provided data retrievals and map production runs in a consistently timely manner. Carl Hess, of the Computer Sciences Corporation, wrote the software to translate air quality data and emissions data into symbols for the maps in the text. That software is now available from Region VII. Mick Daye, the Regional Meteorologist for EPA Region VII, provided the meteorological data for pollution roses and useful, objective insights into the utility and the limitations of pollution roses. Rob Ireson of Systems Applications, Inc., developed software which we requested for computing population estimates for designated non-attainment areas. Tim Matzke of the Environmental Results Branch, OMSE, EPA Headquarters, provided coordination for the funding of that software. Barbara Nichols of EPA Region VII typed the manuscript.

The unique contributions of each of those individuals to this project are gratefully acknowledged.

CONTENTS

			Page
Ι.	Int	roduction	1
II.	Gra	phical Evaluation Procedures	2
	В.	Monitoring Data Maps Emissions Data Maps Pollution Roses	4 7 7
III.	Data Description - Information Sources, Limitations and Analysis Procedures		9
	D. E. F. G. H. J.	Ambient Air Monitoring Data Precision and Accuracy Trends Scale of Representativeness Attainment Status Designations Data Completeness County Areas Emission Data Meteorological Data Pollution Roses Population Data	9 9 11 11 11 12 12 12 13 15
IV.	Tot	al Suspended Particulates (TSP)	17
	В.	Ambient Data and Attainment Status Designations Emissions Data and Monitor Locations TSP Synopsis and Recommendations	17 19 19
٧.	Su1	fur Dioxide (SO ₂)	33
	A. B.	Ambient Data and Attainment Status Designations Emissions Data and Monitor Locations	33 33
VI.	Carbon Monoxide (CO)		39
		Ambient Data and Attainment Status Designations Emissions Data and Monitor Locations	39 39
VII.	Nitrogen Dioxide (NO ₂)		
		Ambient Data and Attainment Status Designations Emissions Data and Monitor Locations	46 46
VIII.	Ozone (0 ₃)		52
	A. B.	Ambient Data and Attainment Status Designations Emissions Data and Monitor Locations	52 52

CONTENTS (cont')

IX.	Lead (Pb)		
	A. Ambient DataB. Emissions Data and Monitor Locations	61 61	
Χ.	Precision and Accuracy		
XI.	Trends		
XII.	Further Evaluation of Selected Problem Areas		
	A. TSP in Omaha B. CO in Lincoln	70 74	
XIII.	Population Exposure		
XIV.	Summary and Recommendations		
	Appendix A - Tabular Summaries of Data		
	Appendix B - Statistical Evaluation of Trends		
	Appendix C - Population Exposure Estimates	128	

I. INTRODUCTION

The Environmental Services Division of EPA Region VII prepares an annual evaluation of ambient air quality for each State within the Region. The evaluation report serves as a basic reference document which summarizes the following information for the State:

- recent monitoring data
- current attainment and non-attainment area designations
- ° air quality trends
- ° ambient monitor locations
- emissions
- o population
- ° data completeness
- monitor scales of representativeness
- precision and accuracy estimates

The data summaries are presented both in graphical form (on maps) and in tabular form.

While the format and evaluation methods are similar to the FY-82 report, three new features have been added this year. First, pollution roses have been constructed, subject to data availability, to aid in identifying possible sources of high pollutant concentrations. (The description of analysis procedures in Section III.J of this report highlights the nature and limitations of those roses.) Second, the point source symbols on the maps are keyed to a list of major point sources. Third, population estimates within specific non-attainment areas have been calculated. (The population density maps on which those calculations were based are included as Appendix C).

The evaluation is based on information available as of March 31, 1983. That information includes non-attainment area designation changes which were made during 1982. Emissions data reflect the latest National Emissions Data System (NEDS) update supplied by the State. Ambient monitoring data for 1981 and 1982 are included for all pollutants. In addition, since the ozone standard is based on a three-year average, 1980 data are included for ozone.

- o the magnitude of emissions for each source
- o the stack height for each source, if available from NEDS
- the locations of ambient monitors
- o the monitor type designation—National Air Monitoring Station (NAMS), State and Local Air Monitoring Station (SLAMS) or Special Purpose Monitoring Station (SPMS)—for each monitor

The above items are illustrated in the legends to the maps (Tables 2 and 3), and are explained in detail in the following paragraphs. For convenience in interpreting the maps, an extra copy of the legends, a map with county names, and a map of population density by county are inserted unbound at the back of this report.

A. Monitoring Data Maps

For each monitor, the symbol location on the map shows the monitor location. The symbol size displays the scale of representativeness of the monitor - microscale, middle scale, neighborhood scale, urban scale or regional scale. Symbol shading indicates data completeness. If the data did not meet the completeness criteria described in Section III.F in any one year evaluated an open symbol "O" is shown. If the data met the criteria in each year included in the evaluation, a filled circle is shown. The symbol color presents the comparison of recent monitoring data with the NAAQS's. Green indicates no violation of the standards. Blue depicts violation of the secondary standard, but no violation of the primary standard. Red highlights violation of the primary standard. If the alert level was exceeded during the years evaluated, a red flag is placed on top of the symbol. If any violation of standards was observed, annotations next to the symbol specify which standard(s) was (were) violated. Red annotations specify primary standards, while blue annotations specify secondary standards. Where the primary and secondary standards are identical, only the primary standard is shown. Possible annotations include A, Q24, 8, 3 and 1, signifying annual, quarterly 24-hour, 8-hour, 3-hour and 1-hour standards, respectively.

The boundaries of the designated non-attainment areas and unclassified areas are shown as lines on the map. Red solid lines outline primary non-attainment areas, blue solid lines outline secondary non-attainment areas, and dashed lines show unclassified areas. Consequently, if the attainment status designations are consistent with recent data, red monitor symbols should appear only in red-outlined areas, and blue monitor symbols only in blue-outlined areas.

For monitors which have recorded sufficient data during the five years from 1978 through 1982, trends are presented as an additional annotation. The trend labels and their respective symbols are: increasing trend (\uparrow), probable increasing trend (\uparrow), no trend (\rightarrow), probable decreasing trend (\not), and decreasing trend (\not). For pollutants which have only short-term

TABLE 2 LEGEND FOR AMBIENT MONITORING DATA MAPS

Boundaries Primary Nonattainment Area Secondary Nonattainment Area Unclassified Area Annotation for Standards Violated

- A Annual Primary Standard
- Quarterly Primary Standard
- 24 24-hour Primary Standard
- 24 24-hour Secondary Standard
- 8 8-hour Primary Standard
- 3 3-hour Secondary Standard
- 1 1-hour Primary Standard

Monitor Symbol Sizes

- . Microscale
- Middle Scale
- () A Neighborhood Scale
- 们 侧的 Urban Scale
- Regional Scale

Monitor Symbol Colors and Flag

- No Violation of Standard
- Violation of Secondary Standard
- Violation of Primary Standard
- Exceedance of Alert Level

Annotation for Trends

- ↑ Increasing Trend
- Probable Increasing Trend
- No Trend
- ∇ Probable Decreasing Trend
- Decreasing Trend

(Where two trend symbols are shown, the first is for long-term averages, the second for 24-hour observations.)

Data Completeness

- Data met completeness criteria each year.
- Data did not meet completeness criteria one or more years.

TABLE 3 LEGEND FOR EMISSIONS DATA MAPS

POINT SOURCE SYMBOL SIZE - EMISSIONS (TONS/YEAR)

	NONLEAD	LEAD
* ? #	100 - 1000	r, - 25
*?#	1001 - 5000	26 100
\star ? $+$	OVER 5000	OVER 100

POINT SOURCE SYMBOL COLOR - STACK HEIGHT (METERS)

?	UNKNOWN
*	1 - 45
*	46 ~ 120
<i>;</i>	G.FP 120

AMBIENT MONITOR SYMBOLS

贓	NAMS
•	SLAMS
h	SPMS

software precludes trend analysis at this time. Further details of the trend analysis procedure are given later in this report (Section III. C).

B. Emissions Data Maps

The emissions data maps provide an overview of the monitoring network, showing monitor locations relative to emissions locations. The overview is designed to answer the question: Are monitoring stations located in areas which have large pollutant emissions? Detailed information on specific monitoring sites is contained in the reviews of each of the SLAMS sites which were performed by Jim Kelly of EPA Region VII. The report of those reviews was sent to the State as a separate communication in December of 1981.

The locations of large point sources are shown by an asterisk for sources of particulates, CO, NO_X , SO_2 and Pb. The symbol # is used for hydrocarbon sources. The size of the symbol indicates the magnitude of the emissions in three ranges. For lead, those ranges are 5-25 tons/year, 26-100 tons/year, and over 100 tons/year. For the other pollutants, the ranges are 100-1000 tons/year, 1001-5000 tons/year and over 5000 tons/year. The symbol color indicates the stack height as follows: red for 1-45 meters, blue for 46-120 meters, and green for 121 meters or taller. If the stack height is shown as 0 in NEDS, a red question mark replaces the asterisk or the symbol #.

Ambient monitor locations are shown as squares, circles or triangles indicating NAMS, SLAMS and SPMS monitors, respectively.

Emissions density attributable to area sources is shown by the color of shading for each county. The following colors and ranges are used: no shading for low density, green shading for medium-low density, blue shading for medium-high density, red shading for high density, and double red shading for very high density. The specific limits for these ranges are shown on the individual map legends, and correspond to the limits used in the FY-82 report. Because the NAAQS for lead specifies a much lower concentration than the NAAQS's for other pollutants, correspondingly smaller limits are used for lead emissions ranges.

The map presentations do not include small point sources (less than five tons/year for lead, and less than 100 tons/year for the other pollutants). However, since the county totals for emissions from those sources are a small fraction of the corresponding area source emissions, inclusion of small point source emissions with the area source emissions, as was done in the FY-82 report, would not make substantial changes in the maps.

C. Pollution Roses

In areas where the NAAQS's have been exceeded, pollution roses can be useful in evaluating possible sources of high pollutant concentrations. Those roses show the wind speeds and the directions from which the wind blew when high pollutant concentrations were monitored in the ambient

air. The longest arms of the rose point toward the locations of possible causes of the high concentrations. Section III.J discusses the meaning, construction, and limitations of the roses. Because of their inherent limitations, the roses do not provide positive identifications of the definitive causes of elevated concentrations. They do, however, provide useful indications of possible causes.

The following steps were followed in constructing pollution roses:

- 1. The times (days or days and hours) when pollutant concentrations exceeded the threshold concentration were identified. That information was obtained from the raw data (daily or hourly concentrations) in SAROAD.
- 2. The wind speed and wind direction were retrieved for each of the times identified in Step 1. On-site meteorological data is preferred, if available. Otherwise, National Weather Service data from a nearby station may be used, with the understanding that the separation between the weather station and the pollutant monitoring station introduces uncertainty into the interpretation of the pollution rose.
- 3. The weather data were summarized by ranges of wind speeds (e.g. 1-3 mph) and ranges of wind directions (e.g. 15-45°). The frequency of occurrence was then computed for each combination of speed range and direction range.
- 4. The rose was plotted, using different bar widths and shading patterns for each wind speed range.

Interpretation of a pollution rose considers not only the wind directions displayed, but also the wind speeds and significant pollutant sources in the vicinity of the monitor. If the rose is strongly directional (one or two arms much longer than the others), influence of a single point source or a small cluster of sources is indicated. A more diverse directional pattern would indicate influence by line or area sources or by several point sources located in various directions from the monitor. As stated earlier, if off-site meteorological data are used, uncertainty in the meaning of the pollution rose is introduced. The following three factors tend to increase that uncertainty:

- a) short observation times,
- b) large distances between the pollutant monitoring site and the weather station,
- c) large variations in terrain between the pollutant monitor and the weather station.

Therefore, due caution should be exercised and the advice of the Regional Meteorologist should be sought in interpreting roses constructed from off-site weather data.

Uncertainty of a different type is introduced where a resultant wind speed and direction are used to represent winds for a 24-hour period for a TSP pollution rose. Wind shifts of more than 90° are common over the course of a day. The high pollutant concentrations may occur during only a part of the day, when the wind direction may be different from the resultant direction. In that case, the time resolution of pollutant

monitoring data is not sufficient to detect that effect. Therefore, these pollution roses can provide only preliminary indications of probable sources of high concentrations.

The following description of the sample pollution rose shown in Figure 1 illustrates the evaluation process. The rose was constructed from on-site weather data for hours during which the CO concentration exceeded 10 mg/m³. With very few exceptions, wind speeds were low (below 3 mph) when those concentrations were observed. From the spread of the directional pattern, a single point source is probably not the cause of the elevated concentrations. Rather, an area source or a line source would be expected. At the bottom of the diagram, the monitor location is shown, along with the adjacent freeway. Considering the location, wind speeds and wind directions, vehicle traffic on the freeway is indicated as the probable cause of the elevated concentrations.

K. Population Data

Population data are used in two contexts in the report. First, a map of population density by county is provided at the back of the report. That map is based on 1980 population data which was obtained directly from the U.S. Bureau of the Census. Second, population exposure estimates are presented in Section XIII for non-attainment areas, based on 1970 census data which are available at a higher level of spatial resolution. Those estimates were produced by Systems Applications, Inc., using block group and enumeration district population data, and were scaled to approximate 1978 values using county-level growth factors. Appendix C describes the procedures used for those calculations.

Figure 1(a). Sample Pollution Rose

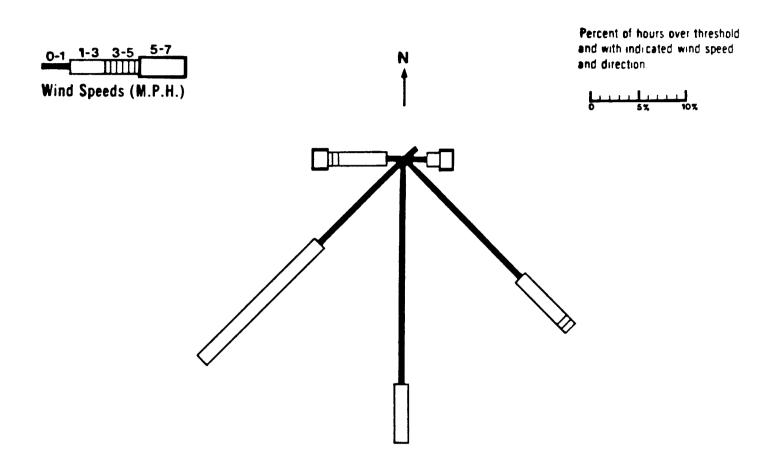
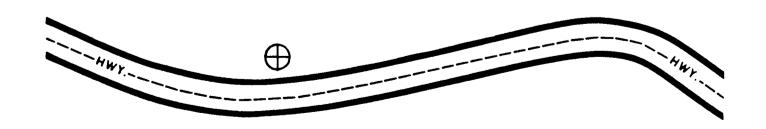


Figure 1(b). Monitor Location for the Rose of Figure 1(a).



IV. TOTAL SUSPENDED PARTICULATES (TSP)

A. Ambient Data and Attainment Status Designations

An extensive TSP monitoring network is maintained in Nebraska. The network includes numerous monitors in Lincoln and Omaha, plus single monitors in many of the smaller cities and towns across the State. The review of monitoring data and attainment status designations will focus first on the outstate areas (where the symbols on the State map are not crowded), and then on the areas with closely spaced multiple monitors (where inset maps are needed to show the detail).

The State has designated non-attainment areas in Omaha, Louisville, and Weeping Water. Unclassified areas are designated in Cass County, Dakota County, and Dawson County.

Approximately half of the monitors in the out-state areas show violation of the 24-hour secondary standard during the period 1981 through 1982. Closer examination of the data in Table Al show that those apparent violations included two or three exceedances of that standard in a given year, and that in many instances, the violation occurred in one but not both of the two years. Most of the out-state sites which had sufficient data for trend analysis showed decreasing trends over the period 1978 through 1982. Only Nebraska City showed violation of the secondary standard in both years, recording four and three exceedances, respectively, in 1981 and 1982. We recommend that the State consider redesignating that area to secondary non-attainment. That consideration should include an evaluation of whether or not the EPA fugitive dust policy is applicable.

That policy was described in the Federal Register, Volume 3, Number 43 (Friday, March 3, 1978) page 8963.

"EPA's fugitive dust policy recognizes the generally greater health impact due to fugitive dust in urban areas in contrast to rural areas. In urban areas, the windblown soil contains various man-made toxic pollutants. But, rural windblown dust is usually not significantly contaminated by industrial pollutants. Therefore, for the purposes of these designations [TSP attainment status designations], any rural areas experiencing TSP violations which could be attributed to fugitive dust could claim attainment of the TSP NAAQS. Rural areas for this purpose are defined as those which have: (1) a lack of major industrial development or the absence of significant industrial particulate emissions, and (2) low urbanized population densities."

The following comments highlight the detailed analyses presented on the inset maps.

Cass County - Two areas of the county (the city limits of Louisville and Weeping Water) are designated as primary non-attainment areas. In addition,

B. Emissions Data and Monitor Locations

Numerous particulate point sources are shown on the State map of Particulate Emissions and TSP Monitors. Because of the large number of sources, and because the identifying numbers for those sources are crowded on the State map, five additional maps are provided. The first shows the emission sources without the identifying numbers, and is useful for visualizing monitor locations relative to point sources. The other four show enlargements of the northeast, southeast, south central and southwest sections of the State, and are useful for identifying specific point sources. (The numbers beside the point source symbols refer to the left-most column of Table A4 of Appendix A.)

The following observations are drawn from the emission maps and from Table A4:

- The State has numerous point sources with emissions in the range 100 to 1000 tons/year. Only six plants emit over 1000 tons/year, based on the NEDS estimates, and none emit over 5000 tons/year.
- ° Stack heights are not available in NEDS for most of the sources.
- A large percentage of the sources are agricultural industries (grain elevators, alfalfa dehydrators, etc.).
- The monitoring network includes monitors in most areas with large emissions.
- While area source emissions are predominant in the Lincoln and Omaha areas, they are less significant in other areas of the State.
- The small number of point sources in Lincoln and Omaha with actual emissions over 100 tons/year demonstrates the progress which the State and local agencies have made in controlling particulate emissions.

C. TSP Synopsis and Recommendations

The recent TSP monitoring data generally show improvements in air quality in Nebraska. Several recommendations were made in the text for redesignations from primary non-attainment to secondary non-attainment or to attainment. However, in three areas designated as unclassified or attainment, the recent data indicate a possible need to redesignate portions of those areas to non-attainment. Changes in attainment status designation, which we recommend that the State consider, are listed in Table 4. That table is arranged by current designations - primary non-attainment, secondary non-attainment, unclassified, and attainment. The State has recently requested redesignation from primary non-attainment to secondary non-attainment in Weeping Water and around the 24th at "O" Street site in Omaha. Those requests are under review by the Air Branch of EPA, Region VII.

TABLE 4

SUMMARY OF TSP EVALUATION

Current Designation

Indicated Changes

Primary Non-Attainment (PNA)

Omaha

Redesignate the Southern

PNA to SNA

Weeping Water

Redesignate to SNA

Secondary Non-Attainment (SNA)

Omaha

Reduce the size of the area

Unclassified

Dakota County

Redesignate part of the

area to PNA

Attainment

Lincoln

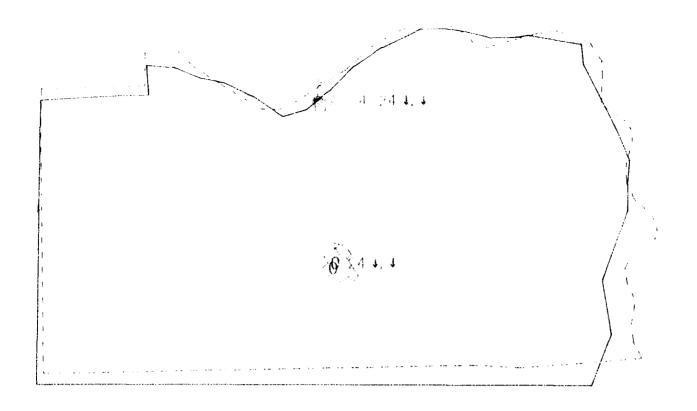
Redesignate two areas to SNA,

if exceedances recur

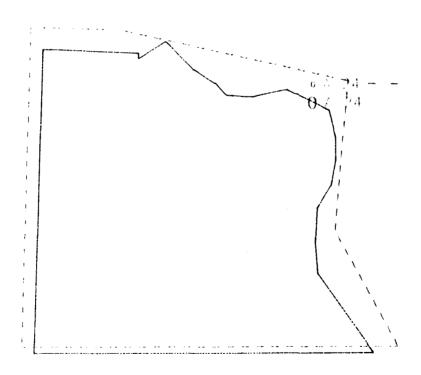
Nebraska City

Redesignate to SNA

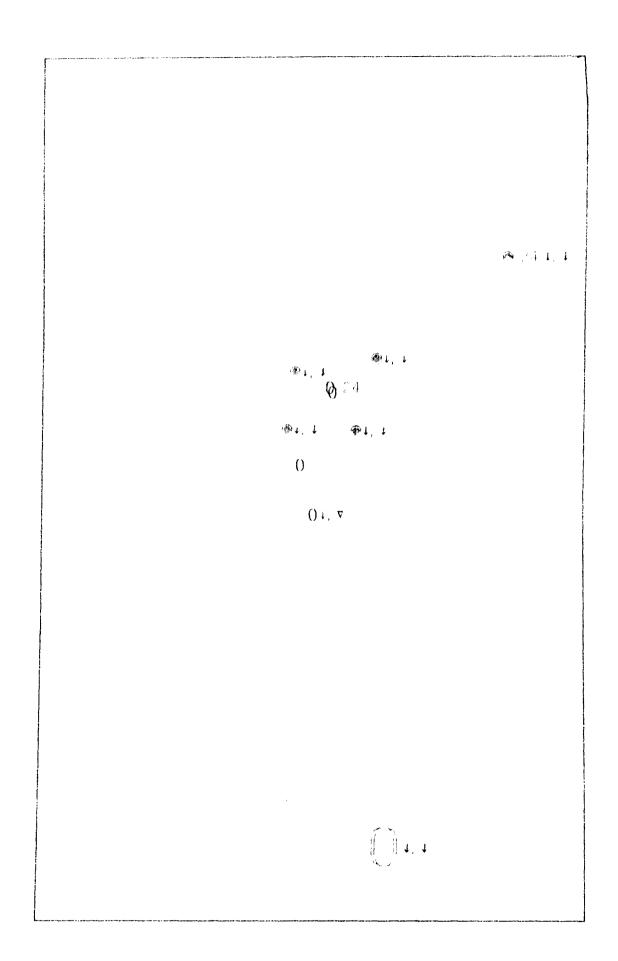
AMBIENT TSP DATA



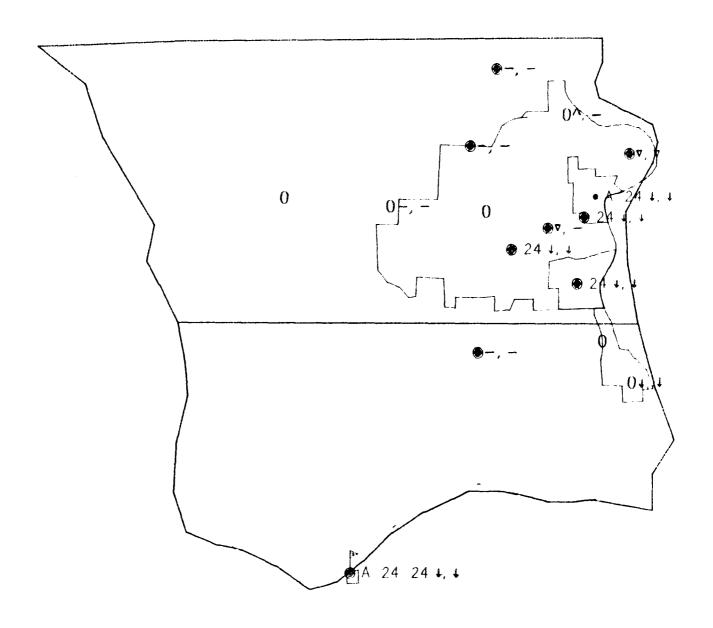
AMBIENT TSP DATA - CASS COUNTY



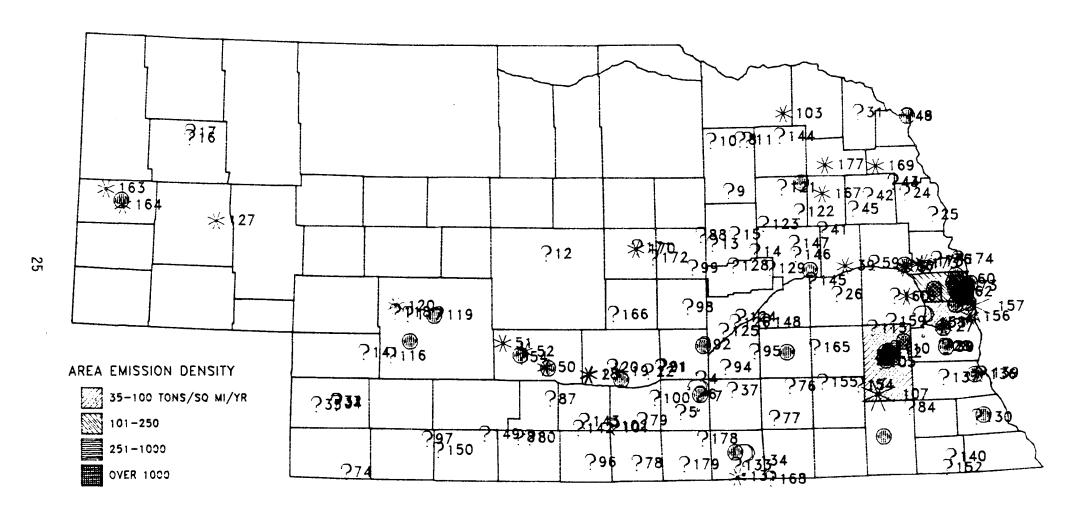
AMBIENT TSP DATA - DAKOTA COUNTY



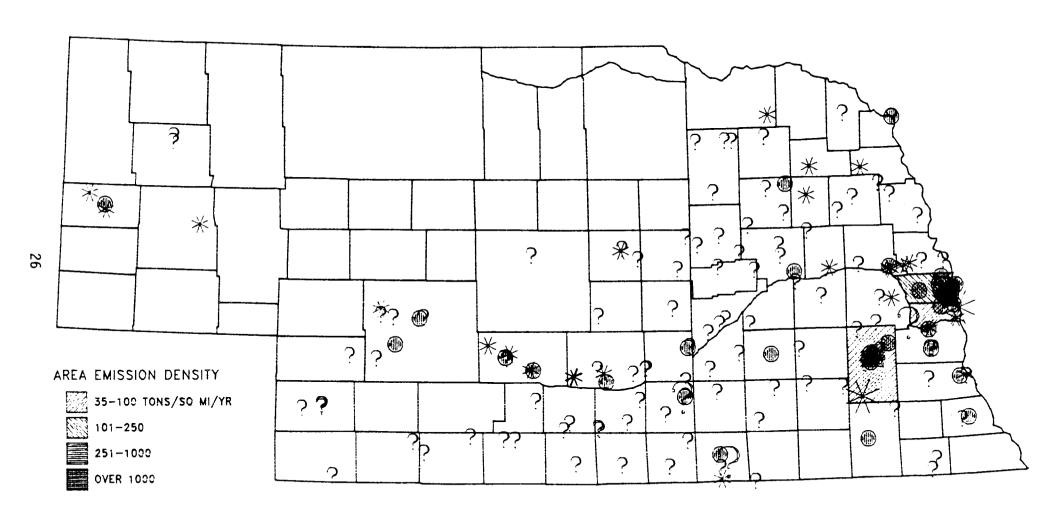
AMBIENT TSP DATA - LINCOLN AREA.



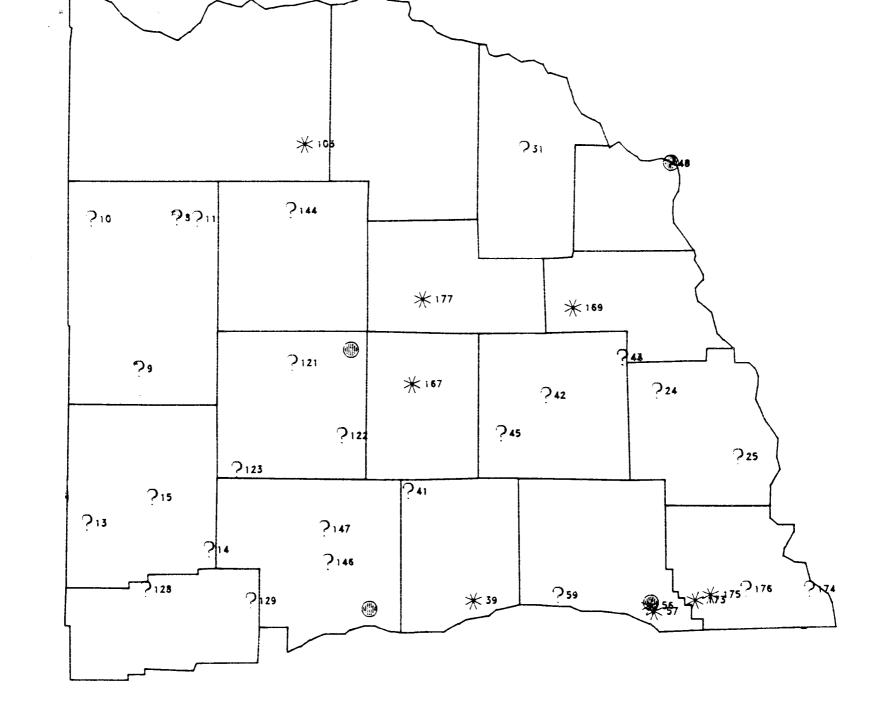
AMBIENT TSP DATA - OMAHA AREA



PARTICULATE EMISSIONS AND TSP MONITORS

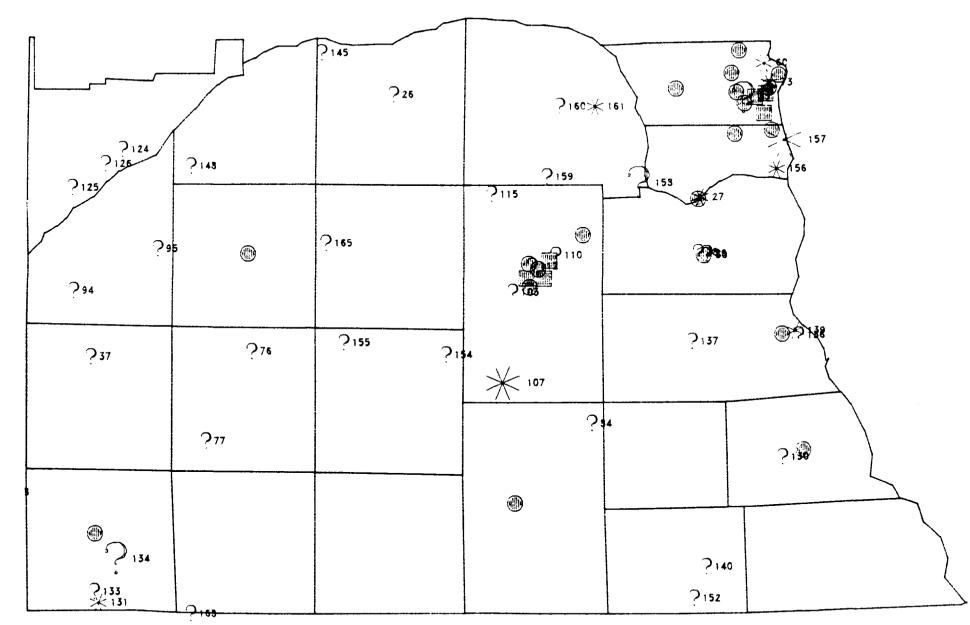


PARTICULATE EMISSIONS AND TSP MONITORS

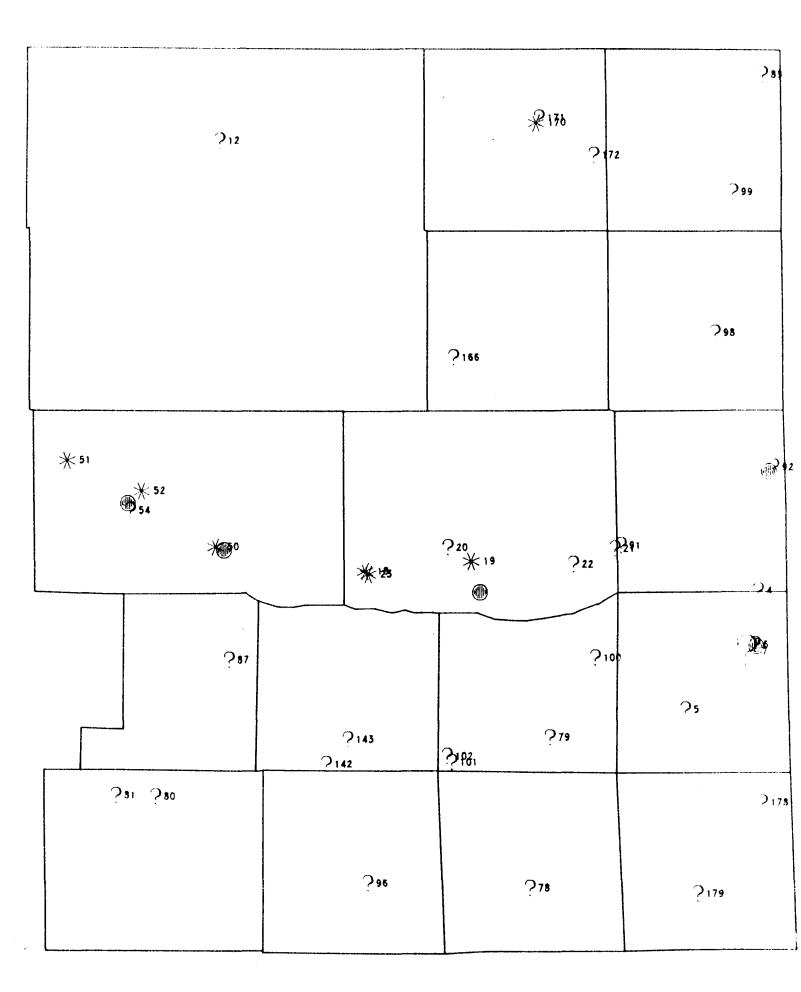


PARTICULATE EMISSIONS AND TSP MONITORS

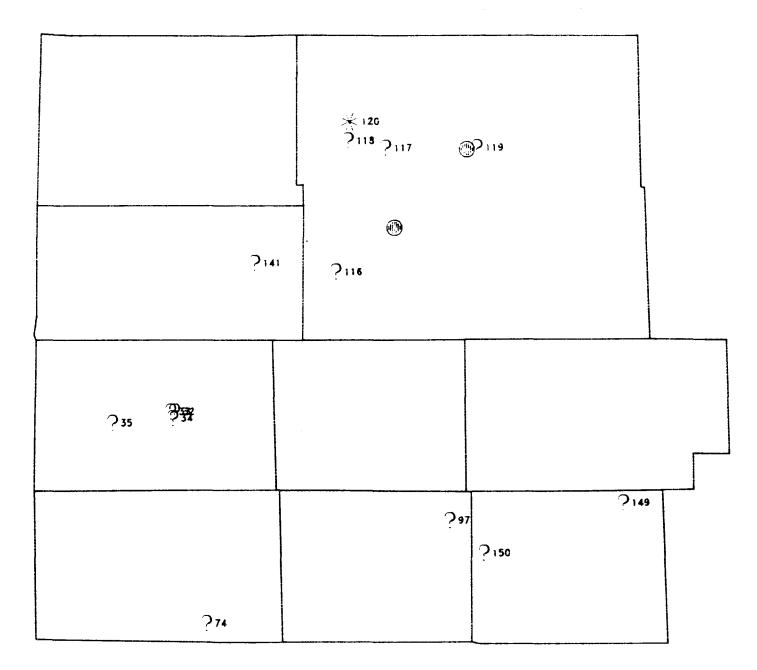
27



PARTICULATE EMISSIONS AND TSP MONITORS

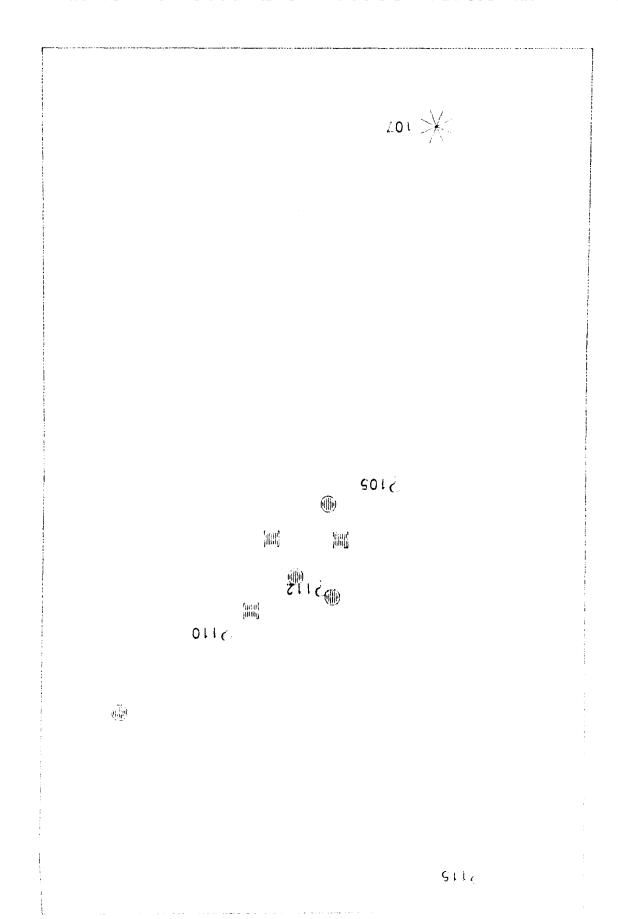


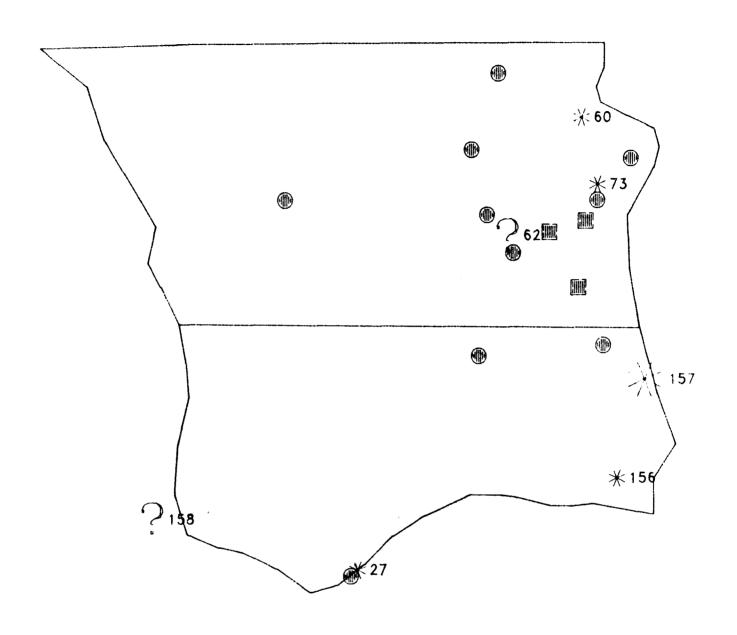
PARTICULATE EMISSIONS AND TSP MONITORS
SOUTH CENTRAL NEBRASKA



PARTICULATE EMISSIONS AND TSP MONITORS

FUNCOIN VEEV. SY VELICATIVE EXISSIONS VAD LED MONILOGE





PARTICULATE EMISSIONS AND TSP MONITORS Of. 283 OMAHA AREA

V. SULFUR DIOXIDE (SO₂)

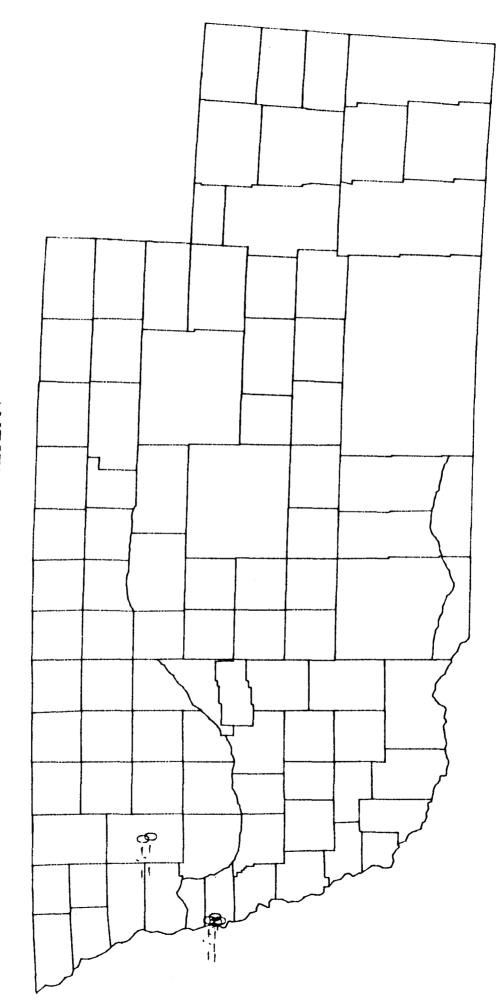
A. Ambient Data and Attainment Status Designations

The entire State of Nebraska is designated as an attainment area for SO_2 . Recent monitoring data show maximum concentrations of one-third of the standard or less. Therefore, the attainment designation remains appropriate. Since the observed concentrations were so low, all except one of the monitors have now been discontinued. The one remaining monitor is located at Florence and Burdette Streets in Omaha.

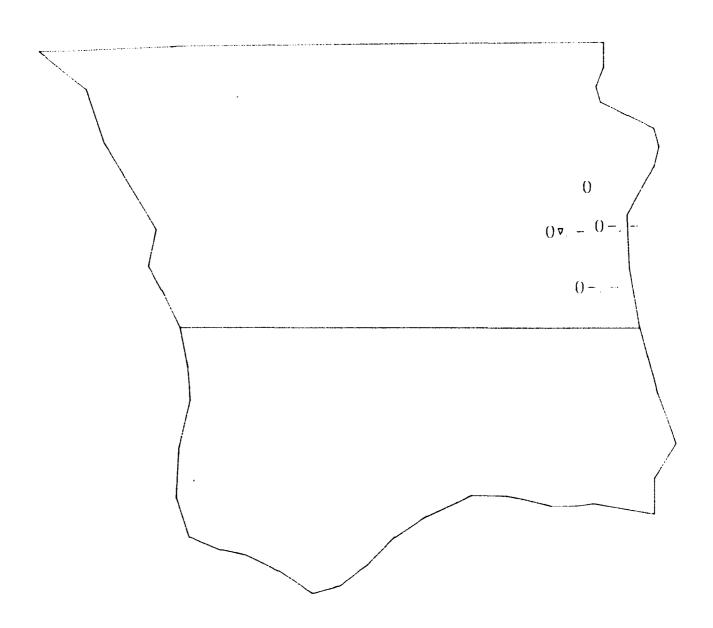
The State map shows widespread incompleteness of data, primarily because most of the monitors were discontinued in mid-1982. However, each of the discontinued monitors were operated for a full year in 1981. For most of the monitors which had enough data for trend evaluations, no statistically significant trends were observed.

B. Emissions Data and Monitor Locations

The SO_2 emissions map shows several point sources of SO_2 . Most of those sources have emissions in the range 1000 to 5000 tons/year, and one (Omaha Public Power District, Omaha) emits over 15,000 tons/year. Stack heights are available in NEDS for most of those sources. Area sources for SO_2 are not prevalent in the State. Although the SO_2 monitoring network now includes only one monitor, previous monitoring showed concentrations well below the standard. While monitoring downwind of the OPPD plant in Omaha (source #60 on the map) or downwind of the NPPD plant in Lancaster County (source #107) might be desirable, the priority for establishing those monitors would not be high.

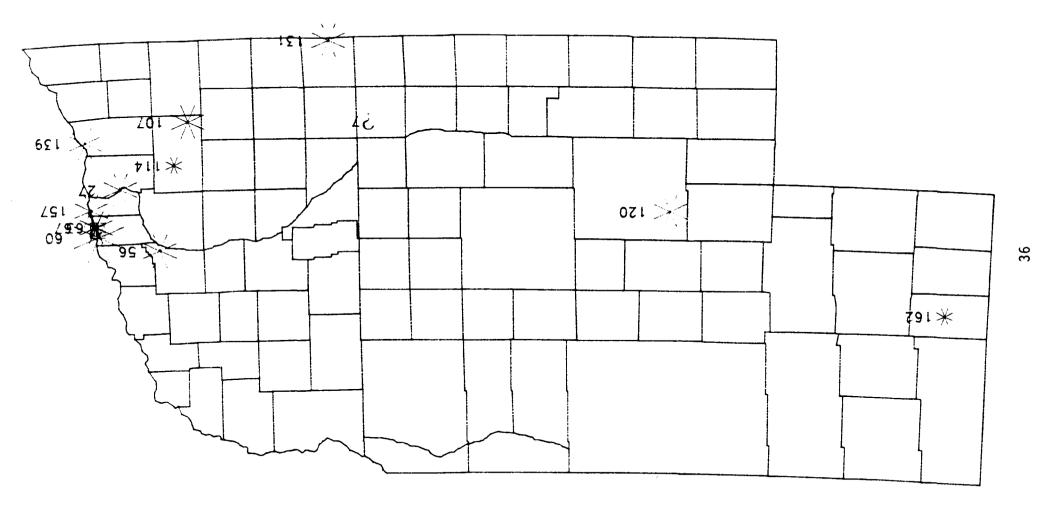


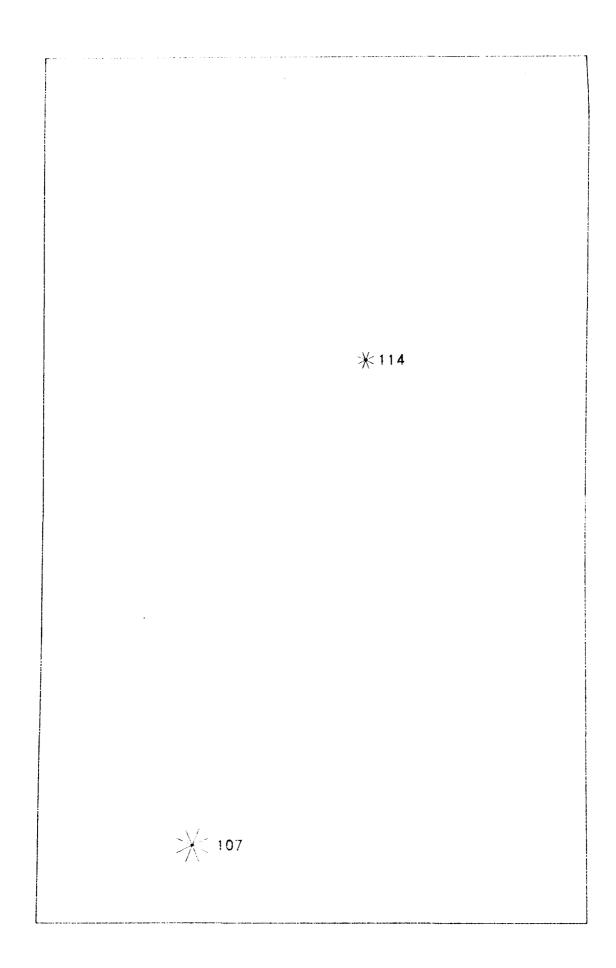
AMBIENT SOZ DATA



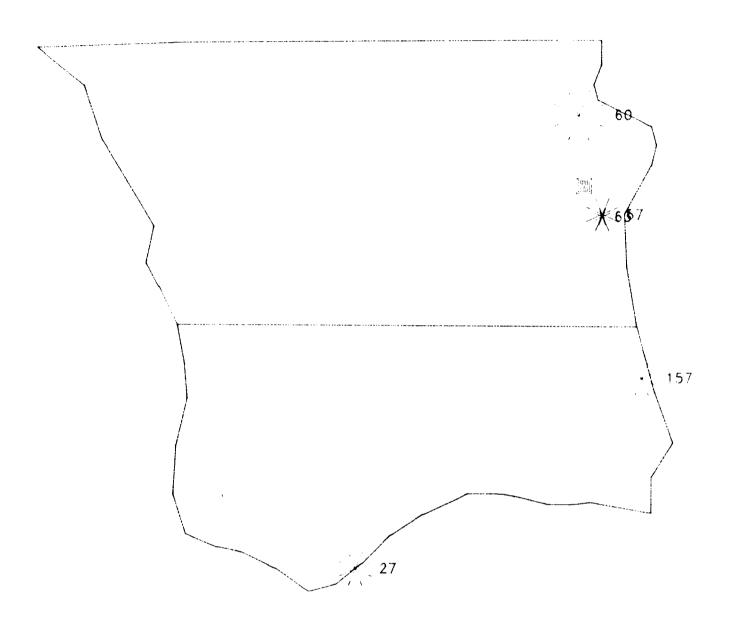
AMBIENT SO2 DATA - OMAHA AREA

205 EMISSIONS VND 205 MONILORS





SO2 EMISSIONS AND SO2 MONITORS - LINCOLN AREA



SO2 EMISSIONS AND SO2 MONITORS OMAHA AREA

VI. CARBON MONOXIDE (CO)

A. Ambient Data and Attainment Status Designations

Monitoring for CO is conducted in Lincoln and Omaha. The following comments refer to the detailed analysis presented on the inset maps.

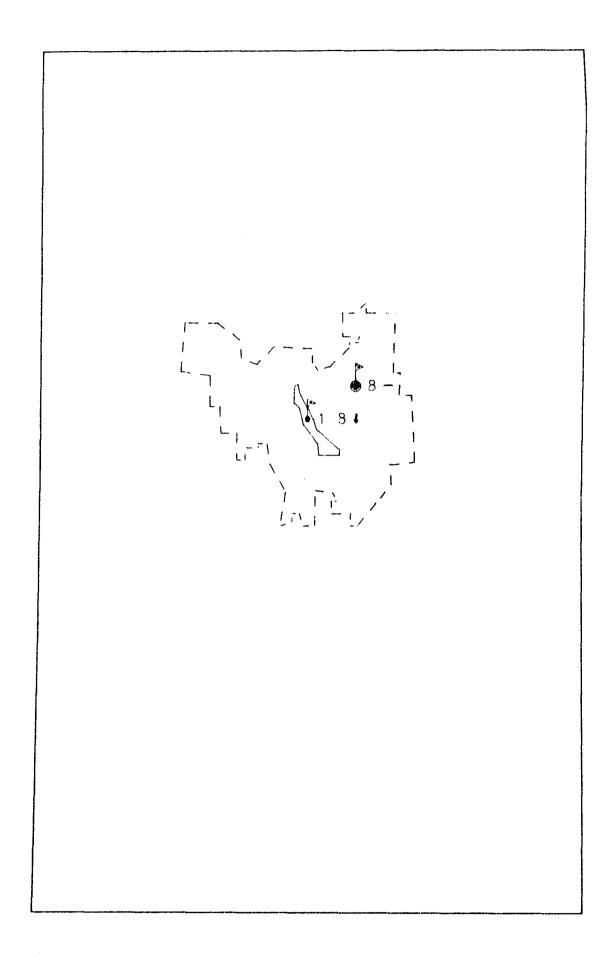
Lincoln - The Antelope Creek basin is designated as a primary non-attainment area for CO, and the remainder of the city is designated as unclassified. Monitoring is conducted at two locations within the city. One is located in the primary non-attainment area, the other in the northeast part of the city. Monitoring data from each site showed nine exceedances of the eight-hour standard in 1981, and two exceedances in 1982. The 1981 data at both sites also showed multiple exceedences of the alert level. Therefore, the recent data indicate a larger non-attainment area than is currently designated. We recommend that the State consider redesignation of part of the unclassified area to non-attainment.

Omaha - The City of Omaha is designated as non-attainment for CO. Monitoring was conducted during 1981 and 1982 at two locations in the city. At one of those sites (Metro-Tech Campus) no violations of the standards were observed. At the other site (7425 West Dodge) numerous exceedances were observed, including some readings above the alert level. The 1982 data showed 24 exceedances of the eight-hour primary standard. Based on the data from the first monitor, some reduction in the size of the non-attainment area might be considered. Because of the large number of exceedances measured in 1982 at the other monitor, we recommend that the State re-evaluate the data, in order to determine the causes of the high observed concentrations.

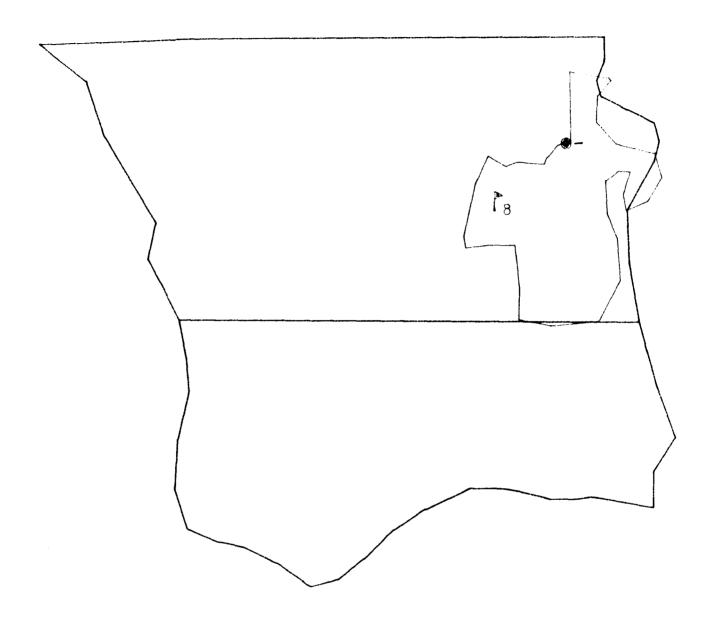
B. Emissions Data and Monitor Locations

The emissions map shows relatively few point sources of CO in the State. All emit less than 5,000 tons/year, and all except two emit less than 1,000 tons/year. As would be expected for CO, area sources are much more significant than point sources in the largest cities. The monitoring network includes CO monitors in Lincoln and Omaha, and addresses the highest priority monitoring needs. The FY-82 air quality evaluation report recommended that the State consider CO monitoring in Sarpy and Hall Counties, based on the area source emission densities. That recommendation is repeated, with the understanding that those monitors would not have high priority.

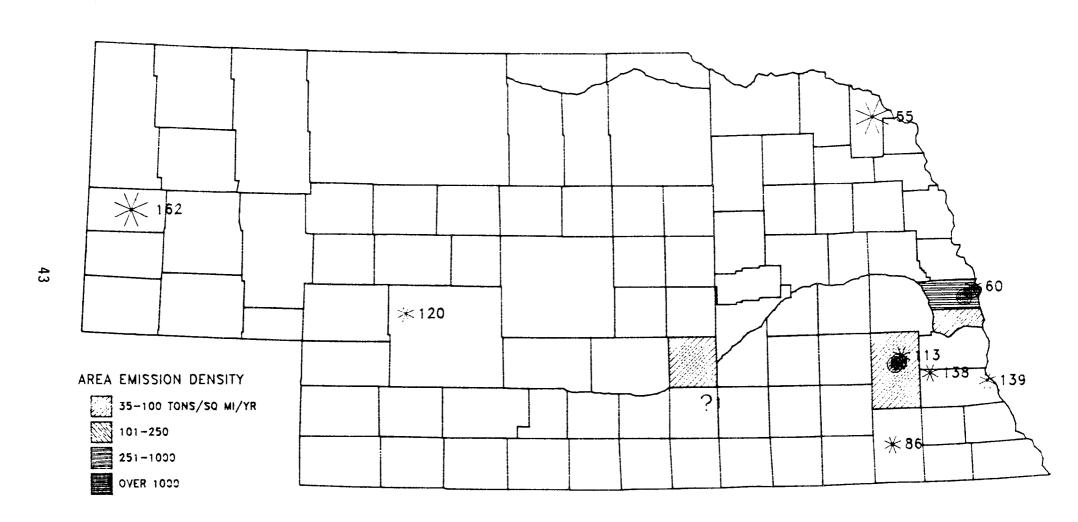
VIVI (O DVIV



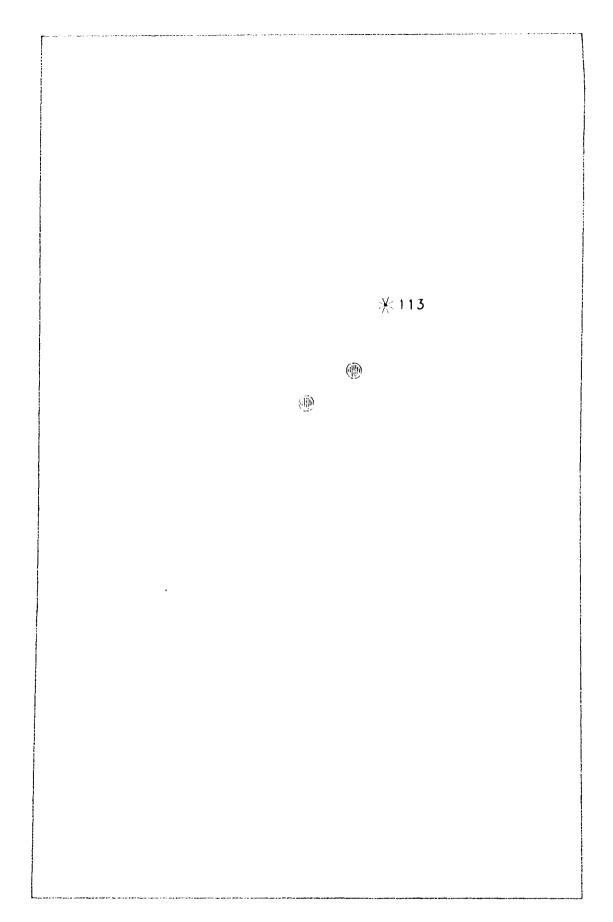
AMBIENT CO DATA - LINCOLN AREA



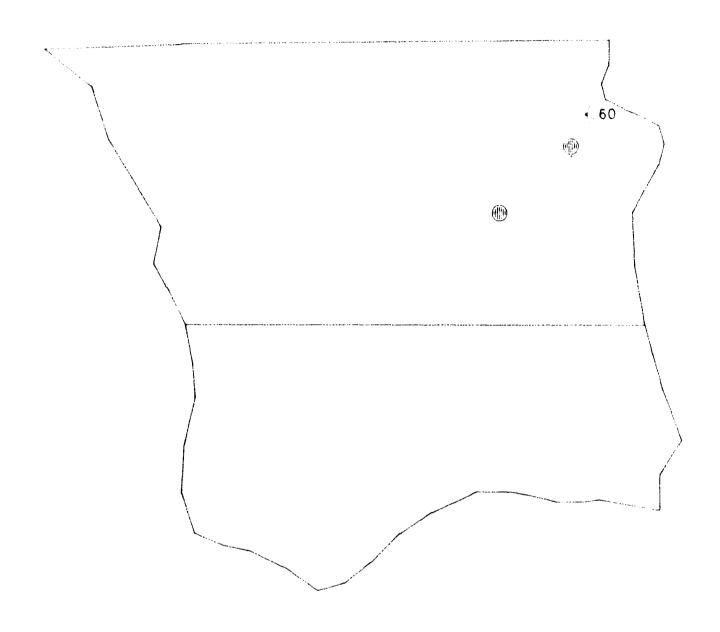
AMBIENT CO DATA - OMAHA AREA



CO EMISSIONS AND CO MONITORS



CO EMISSIONS AND CO MONITORS - LINCOLN AREA



CO EMISSIONS AND CO MONITORS - OMAHA AREA

06,283

VII. NITROGEN DIOXIDE (NO2)

A. Ambient Data and Attainment Status Designations

The entire state is designated as an attainment area for NO_2 . Monitoring data for 1981 and 1982 show no violation of the standards, with maximum annual arithmetic mean concentrations running less than half the standard. In addition, all of those sites had sufficient data for trend analysis, and showed decreasing trends or no statistically significant trend. Most of the data shown on the map were collected by bubblers, which have since been discontinued (either at the end of 1981, or in mid-1982). Therefore, the symbols show incomplete data, relative to the potential data collection for the entire two-year period. Given the low concentrations of NO_2 monitored in the past, violation of the NO_2 standard seems unlikely in the near future.

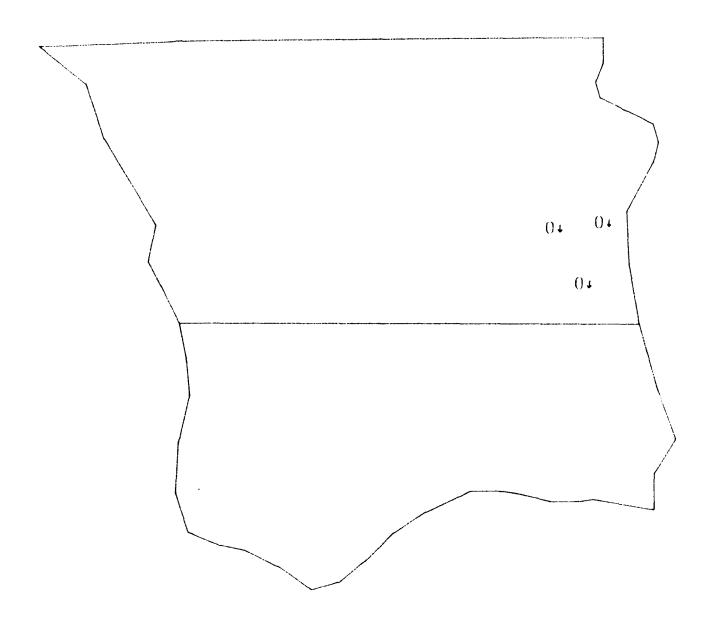
B. Emissions Data and Monitor Locations

The maps of NO_{X} emissions and Table A4 of the Appendix highlight the following observations:

- Both point sources and area sources are significant for NO_X. The area sources are mainly limited to the largest cities, while point sources occur both in those cities and in the outstate areas.
- The largest emissions come from large power plants (plants 60, 120, and 139 on the maps). Other significant emission sources include smaller power plants, natural gas pipeline companies, and agricultural processing plants.
- ° Stack heights are available in NEDS for nearly all of the major point sources.
- The current NO₂ monitoring network includes monitors in Lincoln and Omaha, and addresses the highest priority NO₂ monitoring needs.

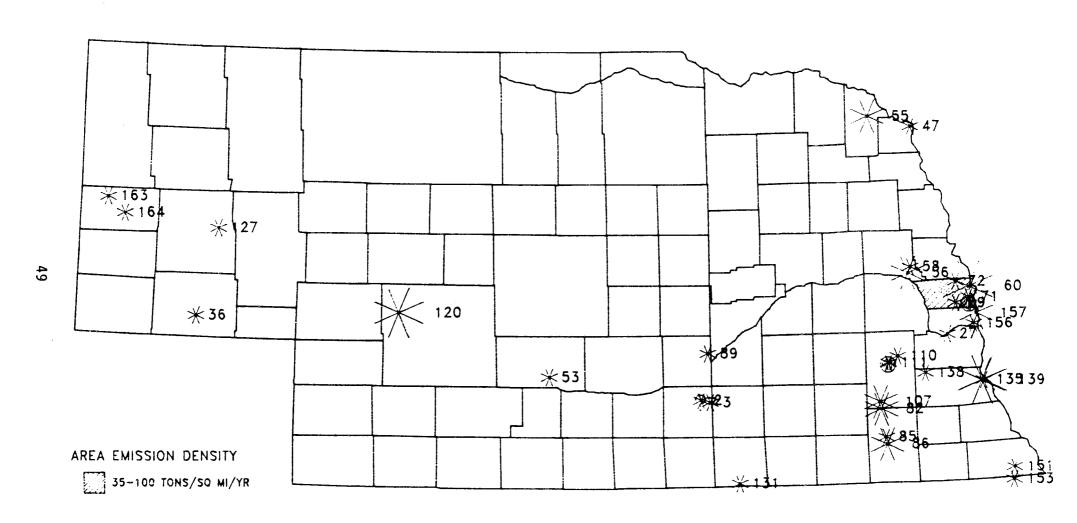
0-

AMBIENT NOS DATA

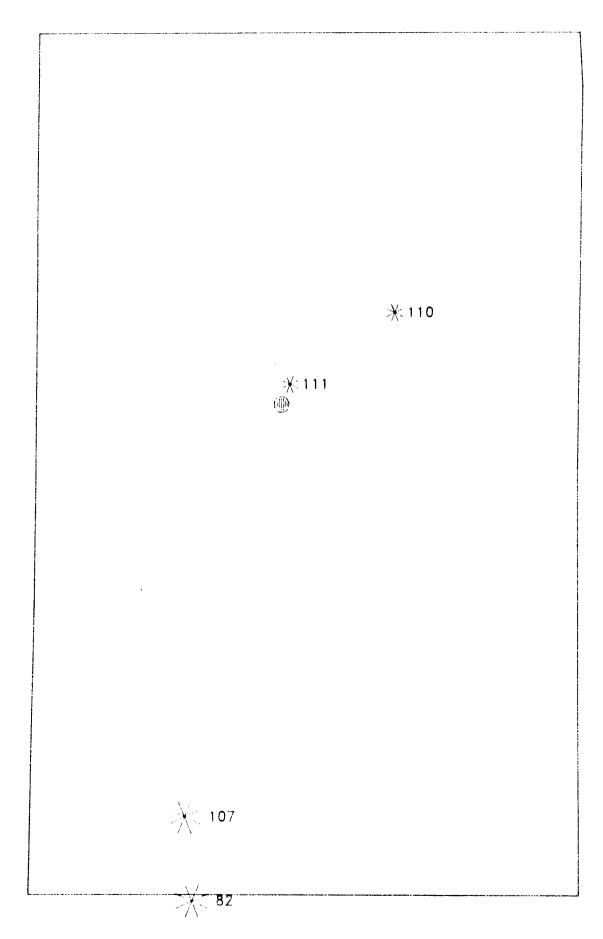


AMBIENT NO2 DATA - OMAHA AREA

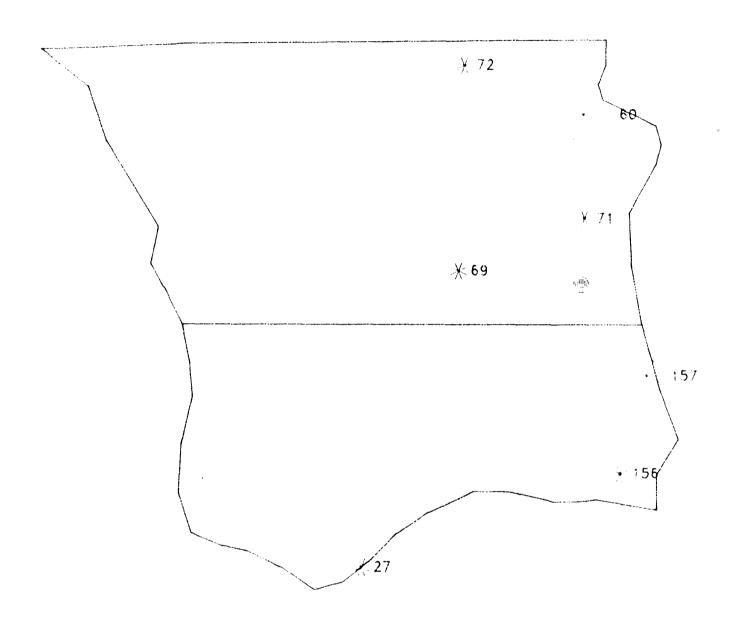
67, 397



NOX EMISSIONS AND NO2 MONITORS



NOX EMISSIONS AND NO2 MONITORS --LINCOLN AREA



NOX EMISSIONS AND NO2 MONITORS
OG. 283 OMAHA AREA

VIII. OZONE (0_3)

A. Ambient Data and Attainment Status Designations

Ozone monitoring is included in the SLAMS network in Lincoln and Omaha. With one exception, data for 1980 through 1982 show no violations of the standard. The one exception is a monitor in Omaha, which showed 11 exceedances of the standard in 1980, but none since then. Because possible problems with monitor operation were indicated by monitor audits in 1980, the State and EPA Region VII agreed to base the decision of the appropriate attainment status designation on data from 1981 and 1982. Since no exceedances of the standard were observed during those two years, the area was redesignated to attainment.

B. Emissions Data and Monitor Locations

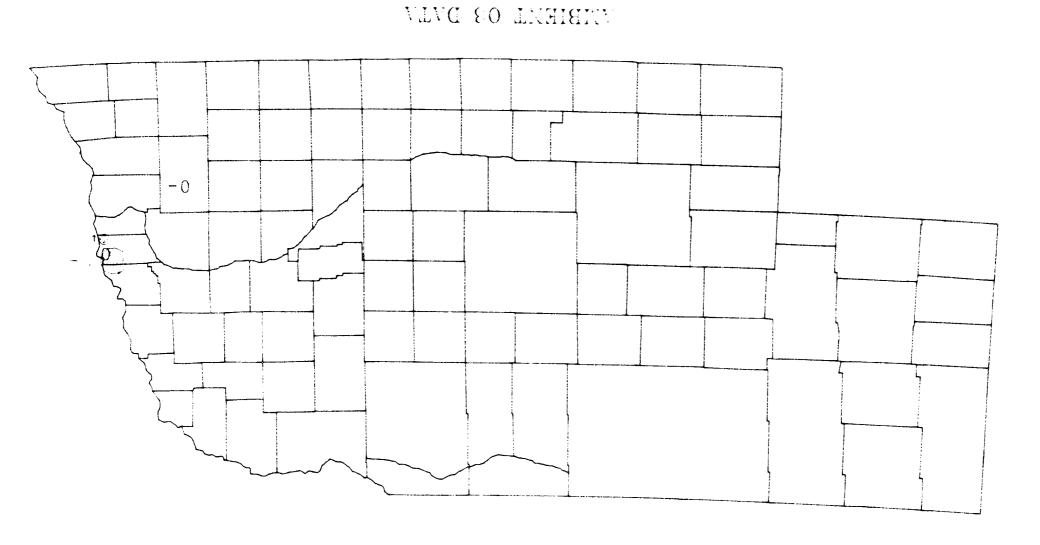
Ozone is formed in the atmosphere by a complex photochemical reaction involving hydrocarbons, oxides of nitrogen, oxygen and sunlight. The reaction may take several hours, resulting in maximum concentrations well downwind of the locations where the precursors were emitted. Therefore, the overview of the ozone monitoring network should include both hydrocarbon emissions and nitrogen oxide emissions.

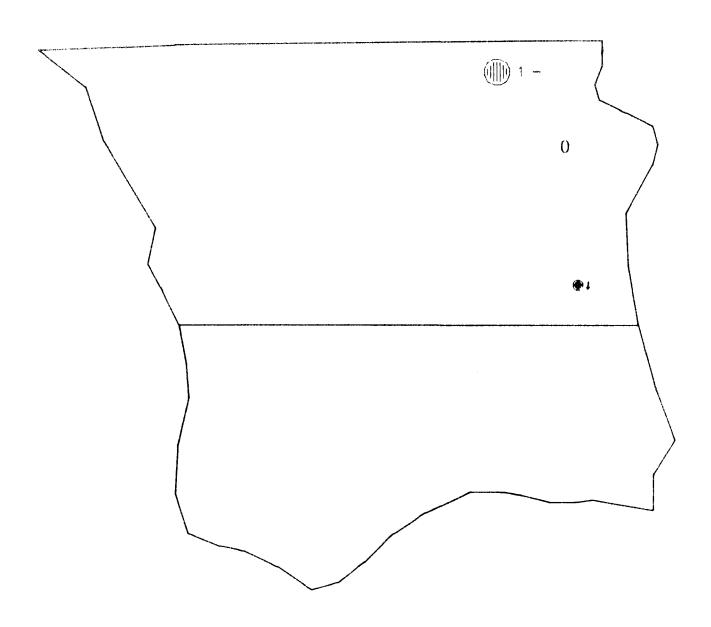
In the map of hydrocarbon emissions and ozone monitor locations, the point source locations are shown by the symbol #, rather than by an asterisk. The following observations are highlighted by that map:

- ° Area source hydrocarbon emissions are large only in the Omaha area.
- Large point sources are located primarily in the eastern part of the State.

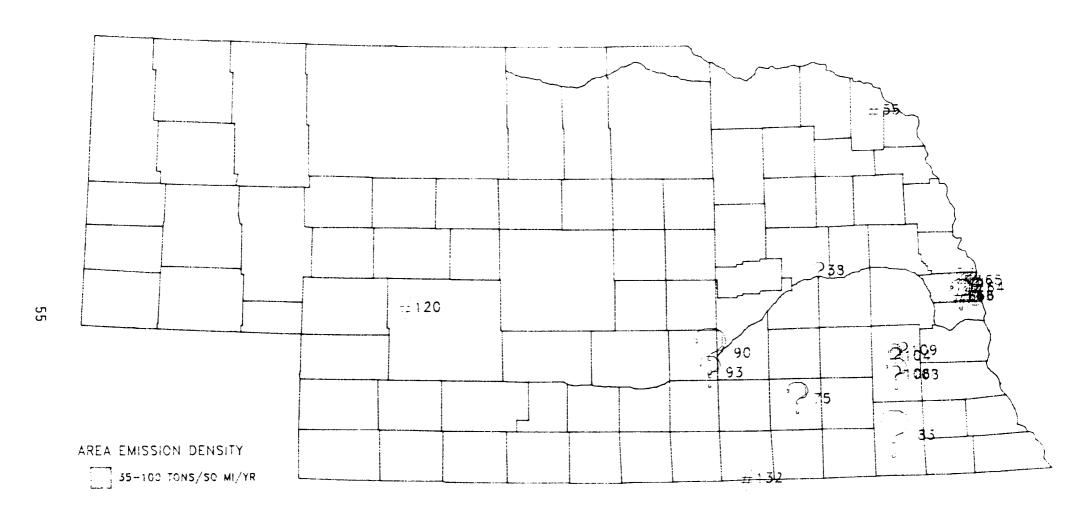
An additional map is shown, which displays the point sources for hydrocarbons, the point sources for NO_X and the ozone monitors. On that composite map, NO_X sources are shown by asterisks (*) and hydrocarbon sources by the symbols? or #. That map shows where both of the precursors of ozone are emitted, and displays monitor locations relative to those sources. The following comments are highlighted by that map:

- The ozone monitoring network in Omaha includes monitors both near the emission sources and downwind of most sources, based on the prevailing summer winds.
- The monitor in Lincoln is located at the downwind edge of the city. If that monitor begins observing high concentrations, additional monitoring farther downwind should be considered in order to detect maximum concentrations.

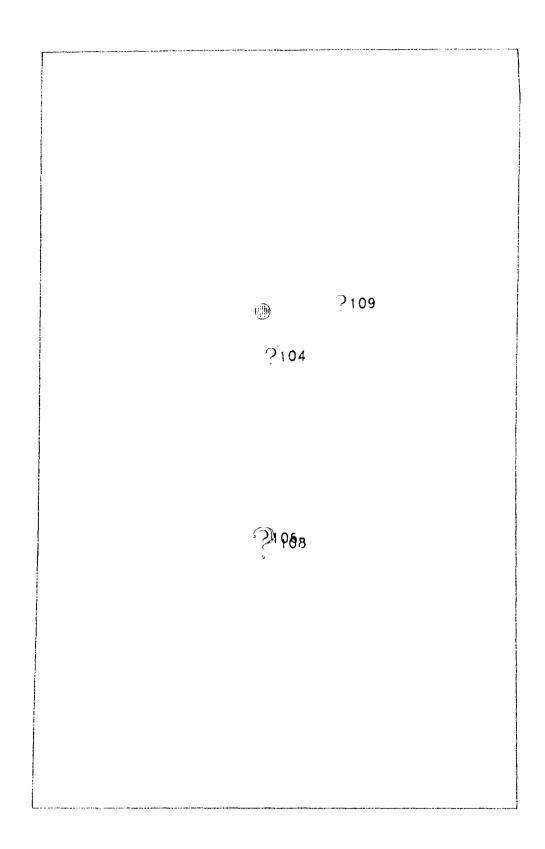




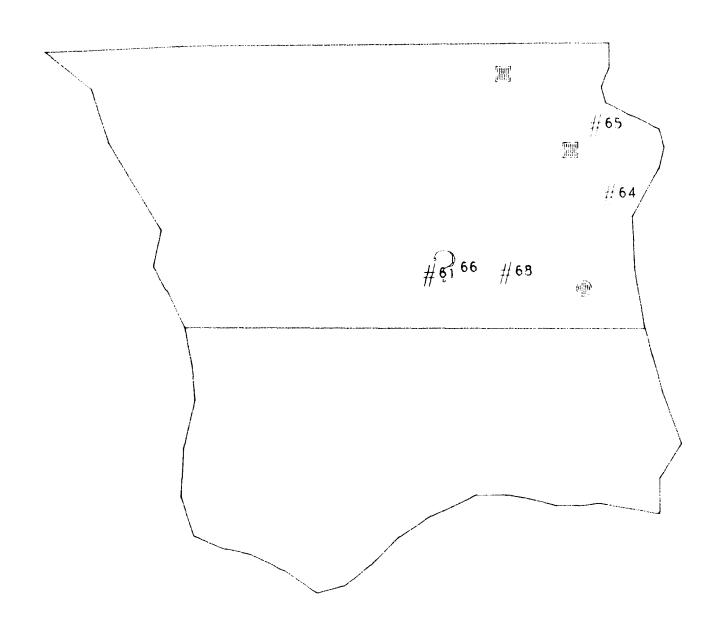
AMBIENT O3 DATA - OMAHA AREA



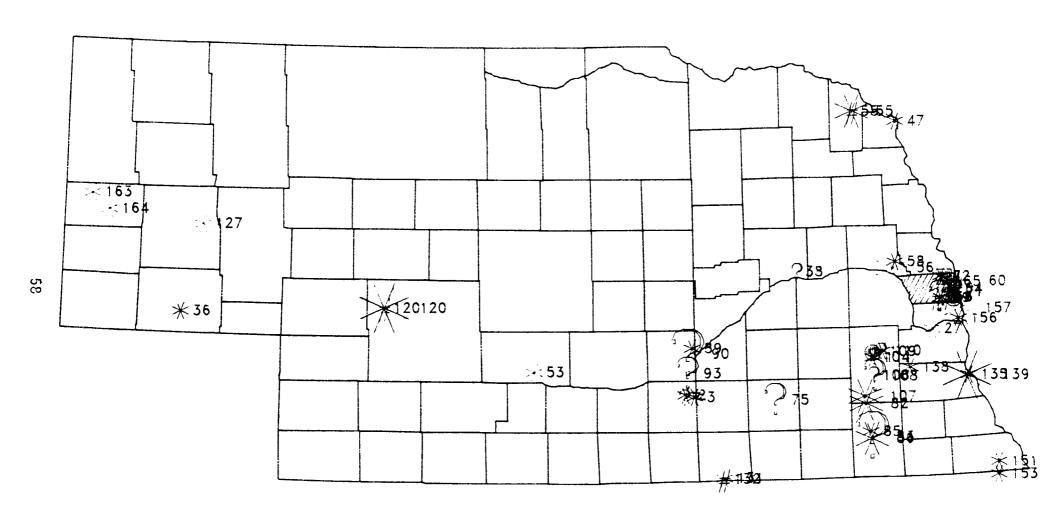
HYDROCARBON EMISSIONS AND 03 MONITORS



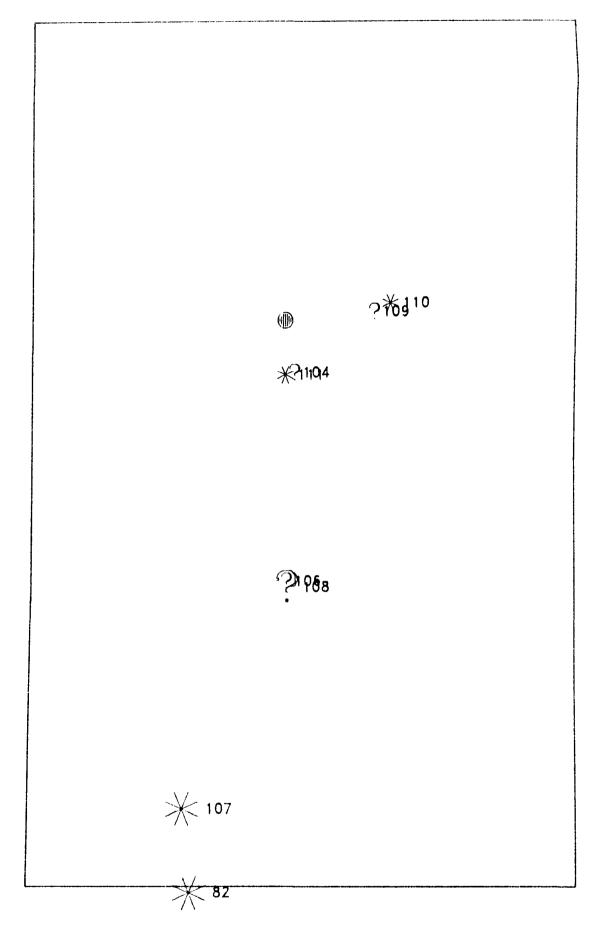
HYDROCARBON EMISSIONS AND O3 MONITORS
LINCOLN AREA



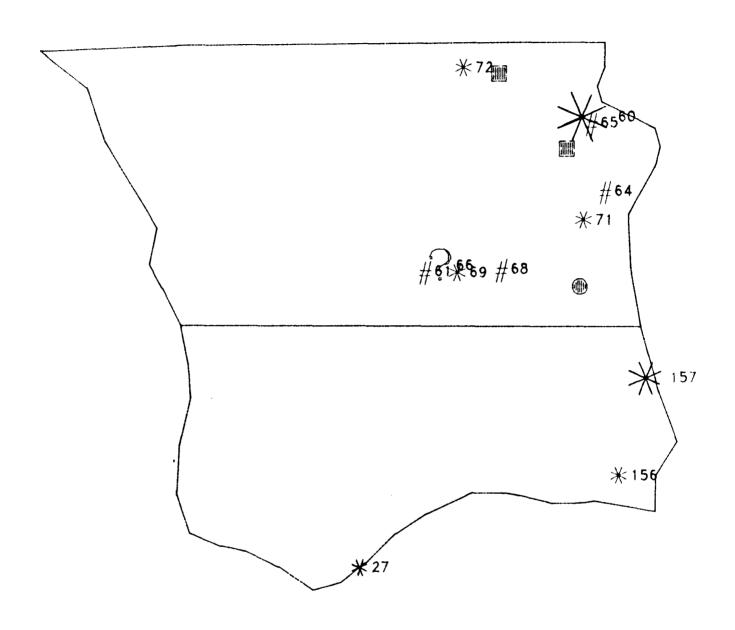
HYDROCARBON EMISSIONS AND O3 MONITORS ONLINE ONLINE



HC EMISSIONS, NON EMISSIONS AND OB MONITORS



HC EMISSIONS, NOX EMISSIONS AND O3 MONITORS LINCOLN AREA



HC EMISSIONS, NOX EMISSIONS AND O3 MONITOR OMAHA AREA

IX. LEAD (Pb)

A. Ambient Data

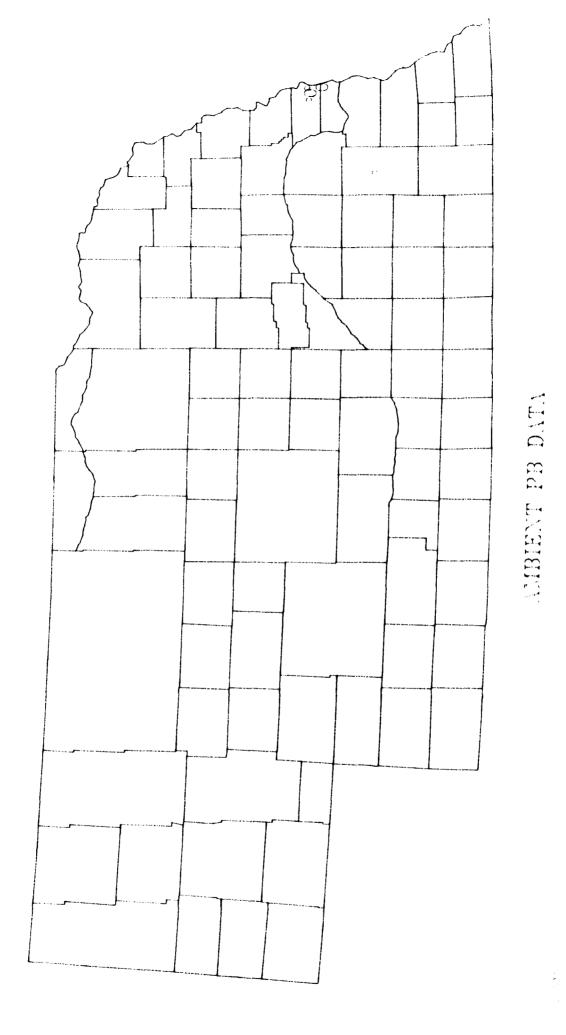
The State map for lead monitoring data shows no recorded violations of the standard in SAROAD in 1981 or 1982. Special purpose monitoring for lead is conducted at three sites. However, the data from those sites have not been entered into SAROAD. Data for approximately half of the sites shown on the map were obtained from lead analyses performed on TSP hi-vol filters by the EPA as part of the national filter analysis network. Those sites are identified by the suffix AO1 at the end of the site identification code in the listing of Table A1 of Appendix A. Since the State and local agencies have now established monitors specifically sited for lead monitoring, the representativeness of the data for lead is expected to increase.

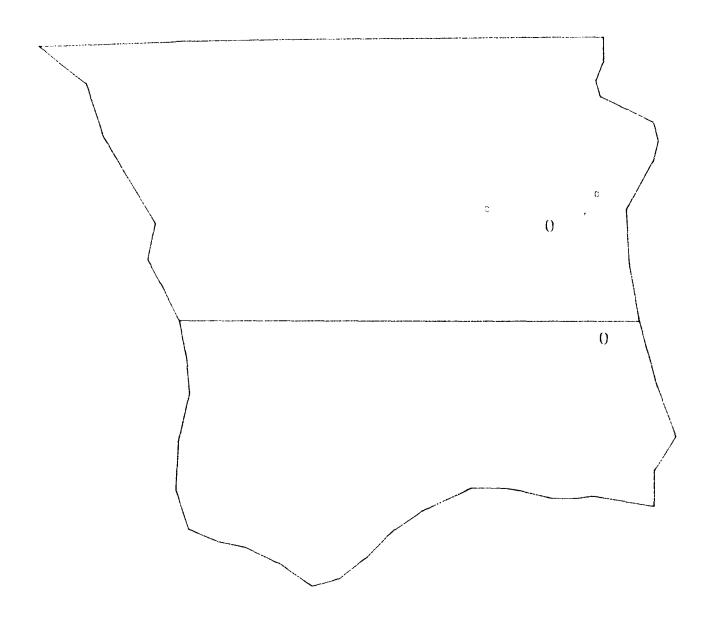
B. Emissions Data and Monitor Locations

The map of Pb emissions and Table A4 of the Appendix illustrate the following observations:

- Area source emissions are more significant than point source emissions in most parts of the State.
- Point sources are limited to one small area of Omaha, where two lead smelters are located.
- The Pb monitoring network includes monitors in each area of the State which have large area source emission density (based on county-level emissions and areas.)
- The network also includes monitors in the vicinity of the two significant point sources.

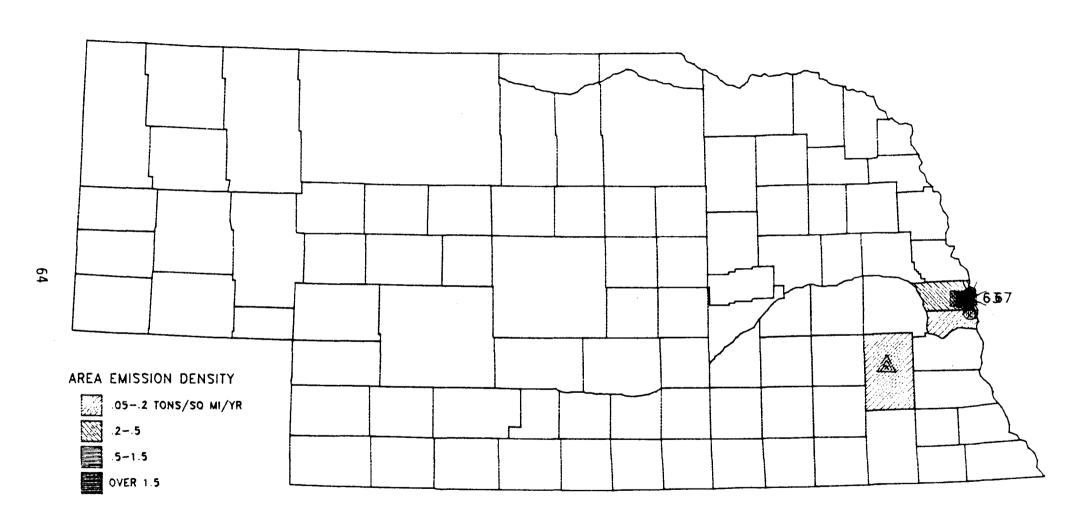
In summary, the monitoring network is designed to address the most significant lead emission in the State.



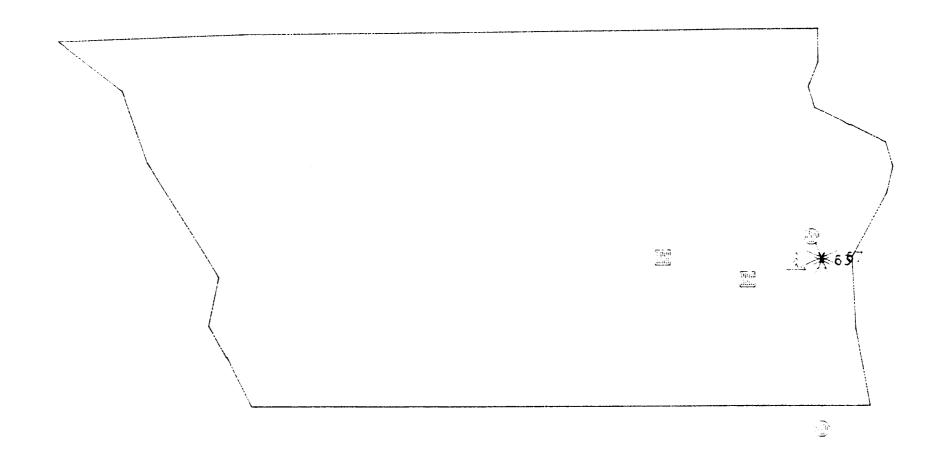


AMBIENT PB DATA - OMAHA AREA

(15. 35.3



PB EMISSIONS AND PB MONITORS



PB EMISSIONS AND PB MONITORS - OMAHA AREA

X. PRECISION AND ACCURACY

For continuous monitors (CO, SO_2 , NO_2 , and O_3), the regulations of 40 CFR Part 58, Appendix A require precision checks in order to assess precision for each pollutant, and audits in order to assess accuracy.

Precision checks are performed by introducing a gas of known concentration into the analyzer, and comparing the concentration reading from the monitor with the known concentration of the gas. The checks are required every two weeks, and involve one gas concentration. Audits likewise involve comparison of known gas concentrations with the analyzer readings. Audits are more extensive than precision checks, requiring at least three different concentrations of gases. Audit of each analyzer is required annually, and audit of at least 25% of the SLAMS analyzers for each pollutant is required each quarter.

For manual methods (TSP, Pb, SO_2 bubblers and NO_2 bubblers), the regulations require duplicate (collocated) sampling to assess precision and audits to assess accuracy.

Each collocated sampler is operated at the same time and in the same manner as the SLAMS monitor at the same site. The percent difference between the two sample concentrations forms the basis for precision estimates. For lead, analysis of duplicate portions of a single Hi-vol filter may be substituted for collocated sampling. Audits for manual methods differ by method. For TSP, the audits are performed by comparing the flow rate indicated by the Hi-vol sampler to the true flow rate determined from a flow standard. The audit frequency required for Hi-vol samplers is the same as that required for continuous monitors. Audit procedures for SO₂ bubblers, NO₂ bubblers and Pb require that the analytical measurement process be audited. Details of those procedures are found in 40 CFR Part 58, Appendix A.

Use of specific equations is required for the calculation of precision and accuracy. Each organization which reports data is required to calculate and report precision and accuracy estimates for all NAMS data collected after January 1, 1981, and for all SLAMS data collected after January 1, 1983.

Table A2 of Appendix A summarizes the precision and accuracy estimates reported by the State during 1981 and 1982. The numbers under the heading "YR-Q" near the left of each printout refer to the year and calendar quarter to which the precision and accuracy data apply. (For example, 82-2 refers to the second quarter of 1982.) Composite data for the entire year are identified as quarter number 5, (for example, 81-5 gives the estimates for the full calendar year 1981).

The accuracy estimates are arranged by concentration levels L1 (low concentration) through L4 (high concentration). Specific ranges for the concentration levels are required by 40 CFR 58, Appendix A, as follows:

	NO ₂ , O ₃ , SO ₂ (ppm)	CO (ppm)	TSP (cfm)	Pb (ug/strip)
L1	.03 to .08	3 to 8		100-300
L2	.15 to .20	15 to 20	40-60	600-1000
L3	.40 to .45	40 to 45		
L4	.80 to .90	80 to 90		

The precision and accuracy estimates are expressed as 95% probability limits, as required by the same regulations. The meaning of those limits is illustrated by the following three examples taken from Table A2.

- a. The precision data for CO in Omaha show composite limits of -16 and +06 for calendar year 1982 (line 82-5), based on a total of 29 precision checks. Therefore, 95% of the precision checks would be expected to fall between 16% below and 6% above the known concentration of the test gas used for the precision checks.
- b. The accuracy data for 03 in Omaha show limits of -21 and -01 for the audits performed at concentration level 2 (column L2) during the fourth quarter of 1981 (line 81-4). Therefore, 95% of the audits performed at that time at that concentration level would be expected to fall between 21% below and 1% below the known concentration of the audit gas.
- c. The precision data for TSP for the State agency show probability limits of -07 and +18 for the first quarter of 1982 (line 82-1), based on 33 valid collocated data pairs. Therefore, 95% of the concentrations measured by the collocated sampler would be expected to fall between 7% lower and 18% higher than the corresponding concentration, measured at the same time by the SLAMS monitor at the same site.

The following observations are drawn from Table A2.

Lincoln - The precision and accuracy data for Lincoln show that the agency has performed at least the minimum number of audits required each quarter for TSP monitors, and that collocated sampling for TSP has been conducted. The number of collocated data pairs appears low in the table for the third and fourth quarters of 1982 due to a reporting error. The local agency has, in fact, conscientiously performed the required collocated sampling and precision assessment. Since none of the CO, NO₂ or O₃ monitors operated by the agency are designated as NAMS monitors, precision and accuracy estimates were not required until January 1, 1983.

 $\underline{\text{Omaha}}$ - Manual Methods - The data for Omaha show that the agency met the requirements for TSP audits and collocated sample collection. Audits were performed for SO2 and NO2 bubblers in 1981, after which those monitors were discontinued. No precision and accuracy data were reported for lead.

Automated analyzers - The precision data show that precision checks were performed in 1982 for CO, SO_2 and O_3 , and in 1981 for CO and O_3 . The number of precision checks in each case is somewhat lower than the biweekly schedule for precision checks would produce. The accuracy data show that the required number of audits were performed for O_3 in both years, and for SO_2 in the last half of 1982. Accuracy estimates were not reported for CO. However, those were not required in 1981 or 1982 because the monitors are not part of the NAMS network.

State of Nebraska - The precision and accuracy data for TSP show that the agency has performed both audits and collocated sampling in 1981 and 1982. With 19 SLAMS monitors, the schedule of five audits per quarter meets the requirement to audit 25% of the monitors each quarter. Since none of the sites are designated as NAMS, the precision and accuracy assessment was begun well ahead of the deadline of January 1, 1983.

In summary, the precision and accuracy data generally reflect conscientious efforts by the State and local agencies toward meeting the data assessment requirements of 40 CFR 58, Appendix A. Two items may need attention in order to fully meet those requirements on a continuing basis. First, the number of precision checks performed on the automated analyzers in Omaha should be increased to meet the biweekly schedule specified in the regulations. The agency has committed to conduct those checks at the required frequency. Second, precision and accuracy assessments should be performed and reported for all SLAMS data collected after January 1, 1983. We encourage the State and local agency personnel to continue their efforts to provide timely assessments of precision and accuracy.

XI. TRENDS

The results of trend analyses were presented graphically in the preceding sections for each monitor whose data met the required completeness criteria (described in Section III.C). The following table gives a summary of the trend evaluations, with the last column designed to highlight areas of immediate and urgent concern.

<u>Pollutant</u>	Total Monitors	Monitors with Sufficient Data for Trend Analysis	Monitors with Decreasing or Probable Decreasing Trend	Monitors with Increasing or Probable Increasing Trend	Monitors with Violations and Increasing or Probable Increasing Trend
TSP	4 9	37	27	2	0
S0 ₂	6	5	1	0	0
CO_	4	3	1	0	0
03	4	3	1	0	0
NO_2	4	4	3	0	0
Pb	6	0	0	0	0

In summary, the trend analyses show more sites with improving trends than with worsening trends. For the first time in recent years, no monitors which showed violations of the standards also showed statistically significant increasing concentration trends, (i.e., no identified problem areas were shown statistically to be getting progressively worse).

XII. FURTHER EVALUATION OF SELECTED PROBLEM AREAS

The following subsections examine in greater detail two areas where recent pollutant concentrations have exceeded the primary (health-related) standards. For both areas, pollution roses are presented and evaluated, and the results of any previous special studies are summarized, in an attempt to understand the causes of the high concentrations. At the time the pollution rose preparation was begun, available meteorological data included 1980 and 1981, but not 1982. Therefore, the roses are based on air quality data and meteorological data for 1980 and 1981. Consequently, any significant new pollutant sources or any recent pollution abatements are not reflected in the roses. Because of the limitations discussed in Section III.J, the roses provide indications of possible causes, rather than concrete identifications of definite causes.

A. TSP in Omaha

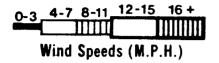
The TSP monitor at 11th and Nicholas in Omaha has historically recorded high concentrations. Annual geometric mean concentrations show a decreasing trend, with values of 118, 106, 91 and 64 ug/m³ recorded in 1979, 1980, 1981 and 1982, respectively. The site has shown violations of the 24-hour secondary standard each year, with 22, 16, 10 and 4 exceedances, respectively, in those same years. The monitor is located in an industrial district which has much open, unpaved area.

Figure 2 shows a pollution rose for the area, based on wind speeds and directions observed on days when the TSP concentrations exceeded 75 μ m/s. Figure 3 shows the corresponding rose for TSP concentrations over 150 μ m/m³.

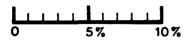
A different kind of meteorological rose, a <u>wind</u> rose, is shown in Figure 4. Two essential differences distinguish the wind rose from the pollution roses shown in Figures 2 and 3.

- ° First, the <u>wind</u> rose includes all wind observations, regardless of the pollutant concentrations. The <u>pollution</u> roses included only the wind observations recorded when the pollutant concentrations exceeded a specified threshold.
- Second, since the data summaries used to construct the <u>wind</u> rose classify wind directions in 16 directional sectors, the rose includes 16 arms, each representing a 22.5° sector. By contrast, the wind data used for constructing pollution roses were reported by the National Weather Service in 10° increments. Those roses present 12 arms, each representing a 30° sector (three of the 10° directional increments). Conversion formulas are <u>not</u> available for transforming a 12-arm rose to a 16-arm rose or <u>vice versa</u>. Therefore, comparisons between the wind roses and the pollution roses are qualitative, rather than quantitative.

Figure 2. TSP in Omaha



Percent of days with TSP over threshhold and with indicated, wind speed and direction.



Met. Station: Eppley Airfield Air Quality Site: 11th & Nicholas TSP > 75 ug/m³ 75 Observations 1980 and 1981 data

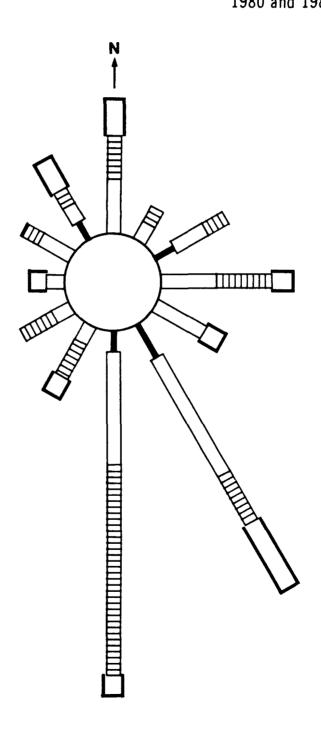
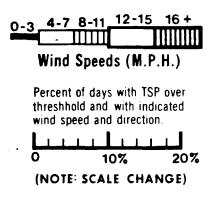


Figure 3. TSP in Omaha



Met. Station: Eppley Airfield Air Quality Site: 11th & Nicholas TSP > 150 µg/m³ 15 Observations 1980 and 1981 data

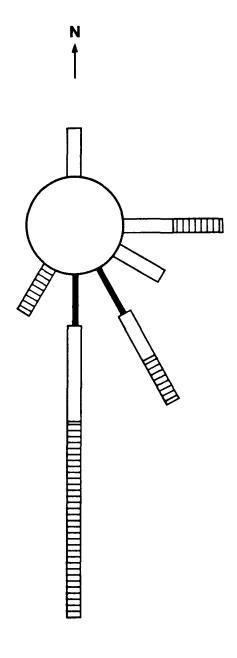
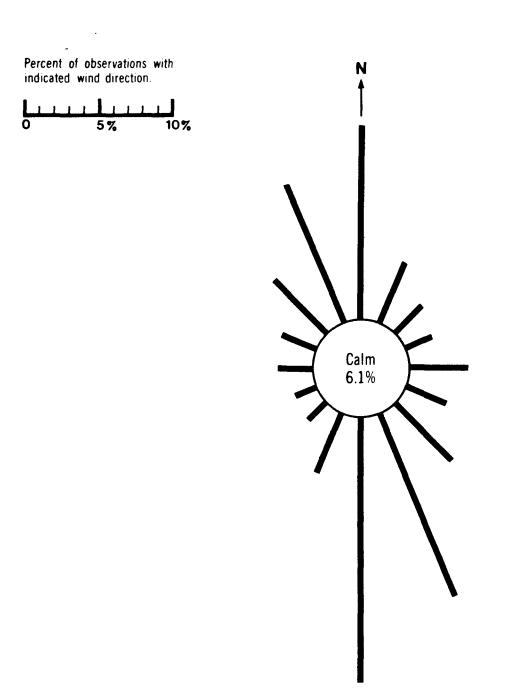


Figure 4. Historical Wind Rose-Eppley Airfield, Omaha



1965-1974 Data 29215 Observations

If all of the pollutant sources were equally spaced around the monitor, the wind rose and the pollution rose would approximately coincide.

Figure 2 indicates that contributions to annual averages over the primary standard occur most frequently with winds from the south and south-southeast. Comparison of Figures 2 and 4 indicate that those contributions are larger than would be expected from the historical wind distribution and evenly distributed emission sources.

Figure 3 indicates that exceedances of the 24-hour secondary standard ($150~\text{ug/m}^3$) occurred most often with southerly winds. In order to fit that diagram on the page, a scale change was necessary. If it were drawn at the same scale as Figure 2, each arm of Figure 3 would be doubled in length.

Since both pollution roses show high concentrations for a wide variety of wind directions, area sources likely contribute significantly to the observed concentrations. Since the major arms of both roses point south and south-southeast, a greater concentration of emission sources would be expected south and south-southeast of the monitor.

Figure 5 is a copy of a topographical map of the area. That figure shows the monitor location (indicated by the symbol θ), as well as the location of the airport where the wind data were collected. Since those locations are close together and have very similar terrain, and since 24-hour averages of the wind data are used, the pollution roses should be reasonably accurate.

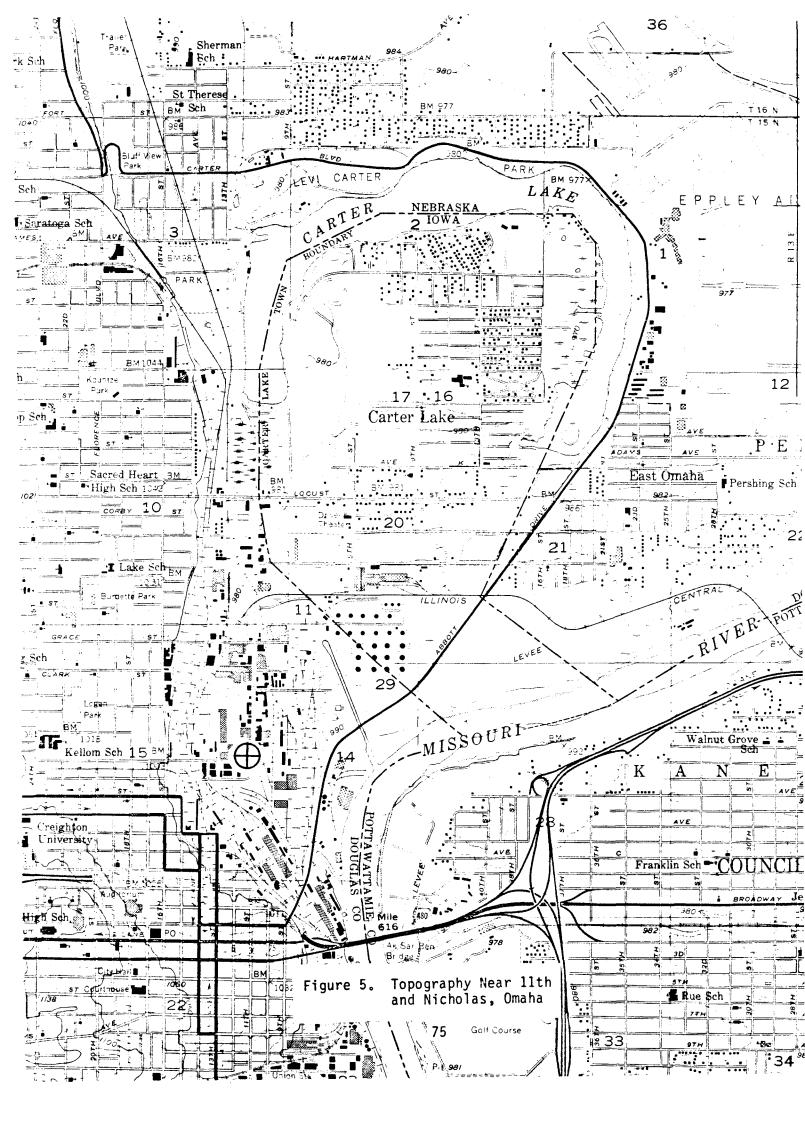
Figure 6 shows the locations of point sources near the monitor. Those sources are listed in Table 5. While some impact from point sources may be indicated from comparison of Figure 6 with Figures 2 and 3, the point source locations and emissions alone are not sufficient to account for all of the features of the roses.

If the high concentrations recorded in recent years persist, and if further emission reductions are needed, we recommend that point and area sources south and east of the monitor be re-evaluated.

B. CO in Lincoln

The status of CO monitoring and control in Lincoln was described in the Region VII Environmental Management Report, as follows:

The City of Lincoln is not currently attaining the federal air quality standard of 9ppm (10 mg/m 3) for carbon monoxide (CO), Originally, the problem was thought to be restricted to the Antelope Creek Basin, but recent data indicate a city-wide problem.



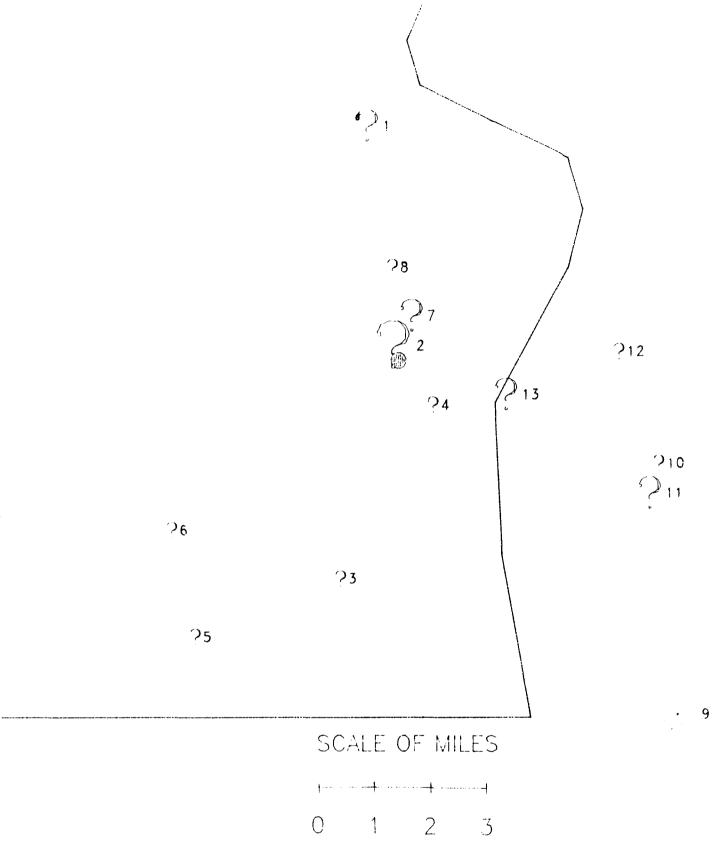


FIGURE 6. PARTICULATE POINT SOURCES OVER 12 TONS/YEAR NEAR 11TH AND NICHOLAS

TABLE 5

Particulate Point Sources Over 25 Tons/Year Near 11th and Nicholas, Omaha

	Sauraa	Emissions Tons/Year	UTM Facting (km)	UTM Nonthing (km)	UTM
	Source	ions/ rear	Easting (km)	Northing (km)	Zone
1.	Omaha Public Power District	280	253.5	4579.3	15
2.	Conagra	1470	254.0	4573.1	15
3.	Conagra-Nixon Feeds	9 8	252.3	4566.6	15
4.	ASARCO	56	255.1	4571.4	15
5.	Asphalt Paving Company	81	751.2	4565.1	14
6.	Flinn Paving	45	750.4	4568.1	14
7.	ADM Grain Company	106	254.6	4573.9	15
8.	Scouler Welsh Grain	47	254.1	4575.3	15
9.	IH Power and Light	4 62	261.8	4562.4	15
10.	Midwest Walnut	75	261.5	4569.5	15
11.	Pillsbury Company	250	261.2	4568.7	15
12.	Bartlett and Company	42	260.5	4572.7	15
13.	Scoular-Welsh	173	257.2	4571.6	15
Mon	itor Location = 11th and Nicholas		254.2	4572.7	15

Monitoring data collected at the 51st and Colby site recorded the following second-highest 8-hour concentrations in 1979, 1980, 1981, and 1982, respectively: 12.6, 8.4, 22.2 and 13.0 mg/m 3 . Those same years showed 3, 0, 9 and 2 exceedances, respectively, of the primary standard. Data collected at 2215 0 Street showed second-highest 8-hour concentrations of 10.8, 11.4, 20.0 and 12.4 mg/m 3 in those same years, with 3, 3 and 9 and 2 exceedances, respectively.

Figure 7 shows a pollution rose for the 51st and Colby site, based on hours with CO concentrations over $10~\text{mg/m}^3$ (the eight-hour primary standard). Only those hours would contribute to eight-hour exceedances of the standard. Wind data from the municipal airport (about seven miles west) were used for preparation of the rose. That rose indicates that elevated CO concentrations occurred when winds were light, and predominantly included a range of directions from north-northwest to north-northeast. Figure 8 shows an historical wind rose for the airport. Comparison of Figures 7 and 8 indicates that the CO sources are not uniformly distributed around the monitor. The traffic map shown in Figure 9 and the topographic map in Figure 10 show the pollutant monitoring location and the surrounding area.

Because of the distance between the pollutant monitoring station and the weather station, and because the prevalence of light winds makes the correlation of wind directions uncertain between the two sites, any conclusions drawn from this pollution rose should be regarded as tentative indications, and not as established facts.

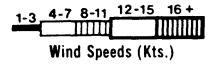
With that caution in mind, traffic along 48th Street in the vicinity of the shopping center and traffic in the parking lot of the shopping center would be possible contributors to the high concentrations. A point source emitting over 250 tons/year of CO is located approximately three miles to the north-northeast of the monitor. It was shown on a Lincoln inset map in Section VI of this report. That source might be a partial contributor to the concentrations measured, under certain wind conditions. Such contribution would be consistent with the second longest arm of the pollution rose. However, area sources closer to the monitor could alternatively account for that arm.

The pollution rose for the 2215 0 Street site is shown in Figure 11. Comparison with the wind rose in Figure 7 indicates little localization of CO sources around this monitor. Topographic features and traffic densities near the monitor are shown in Figures 12 and 13, respectively. (The monitor location is again shown by the symbol θ in each figure.) The same cautions stated for interpretation of the previous CO pollution rose also apply at this site. Based on the distance and direction of the nearest large point source from the monitor, minimal point source impact is expected. Since the pollution rose shows high concentrations with diverse wind directions, vehicle traffic is again the probable cause of those concentrations. The wide diversity of wind directions at this site indicates contributions from traffic throughout some part

of the downtown area. Data from the Special Purpose Monitor which the local agency has established in the downtown area will help to better define the extent of the area which contributes to the high concentrations.

At both sites, modeling and on-site meteorological monitoring would be useful components of future studies to determine contributing sources.

Figure 7. CO in Lincoln



Percent of hours over threshold and with indicated wind speed

and direction.



Air Quality Site: 51st. and Colby

 $CO > 10 \text{mg/m}^3$

62 Observations 1980 and 1981 Data

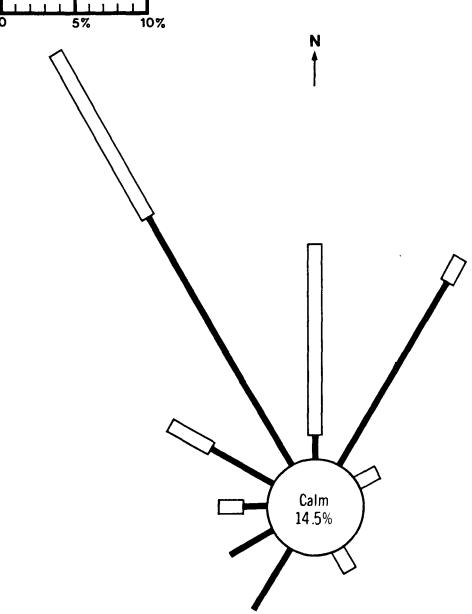
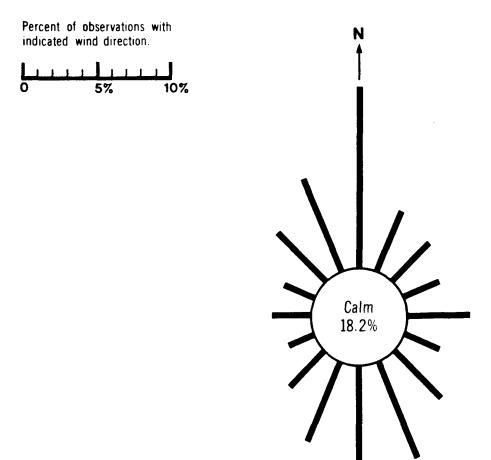
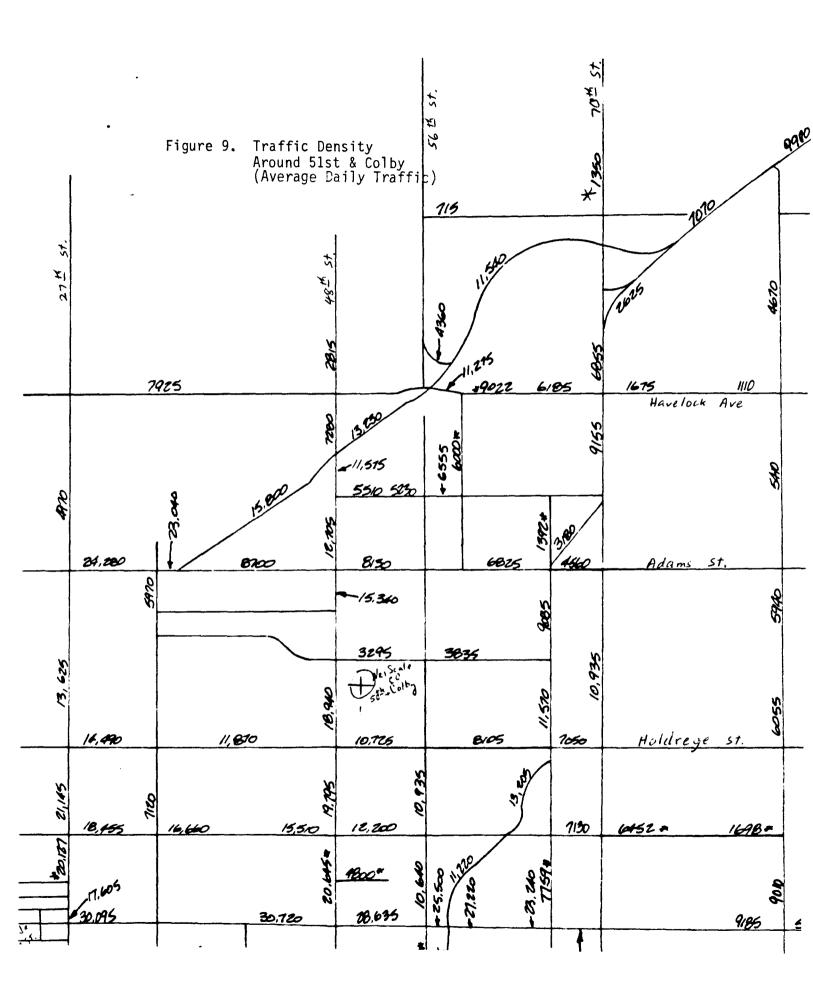


Figure 8. Historical Wind Rose-Lincoln Airport



1959-1963 Data 14600 Observations



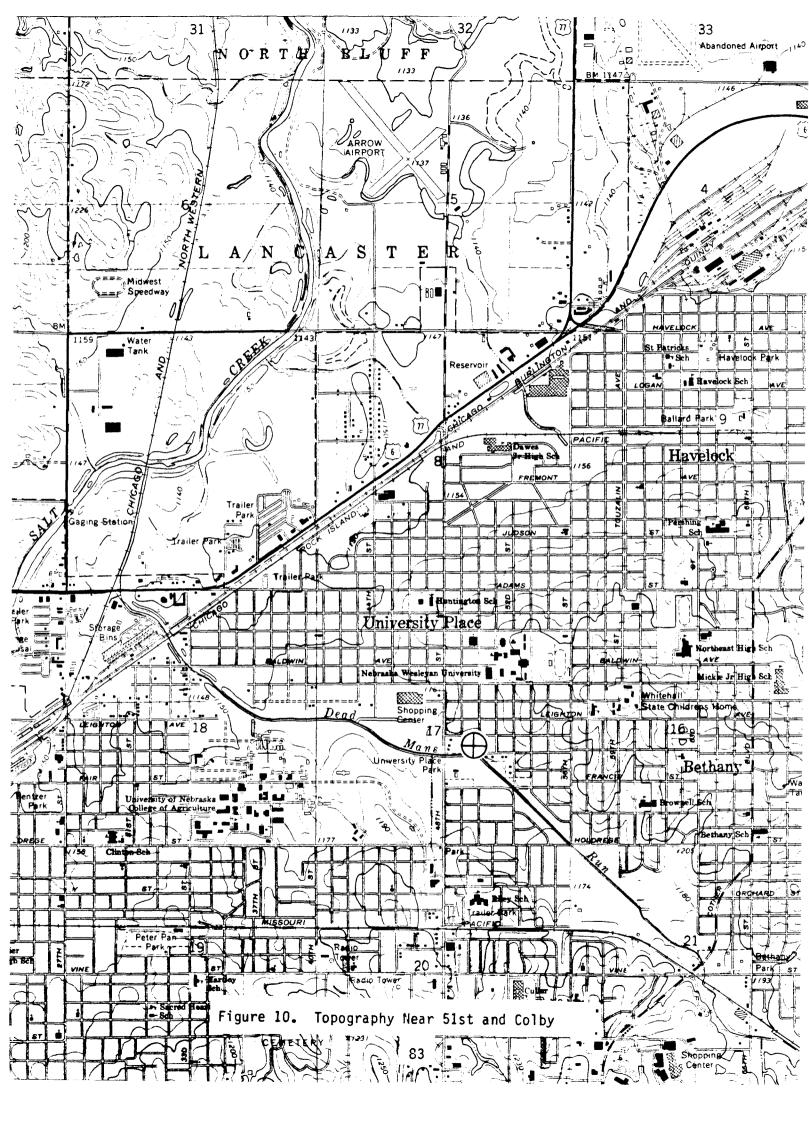
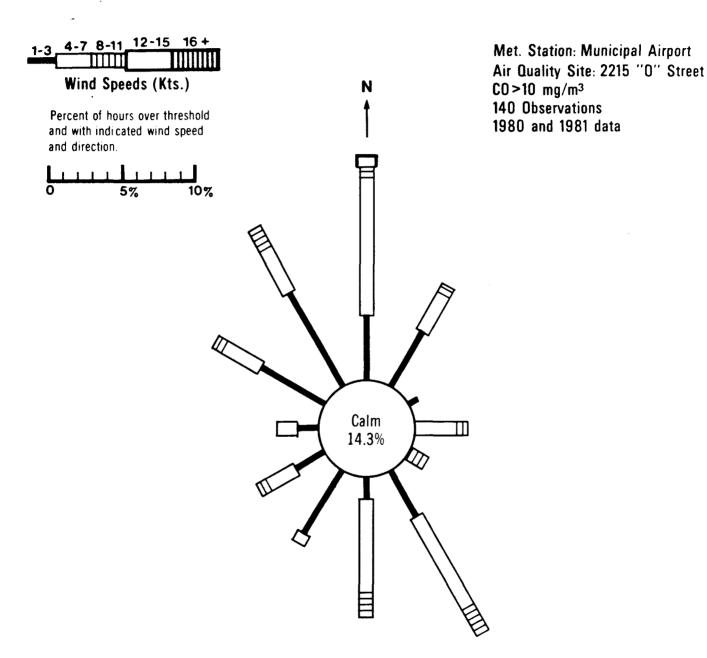
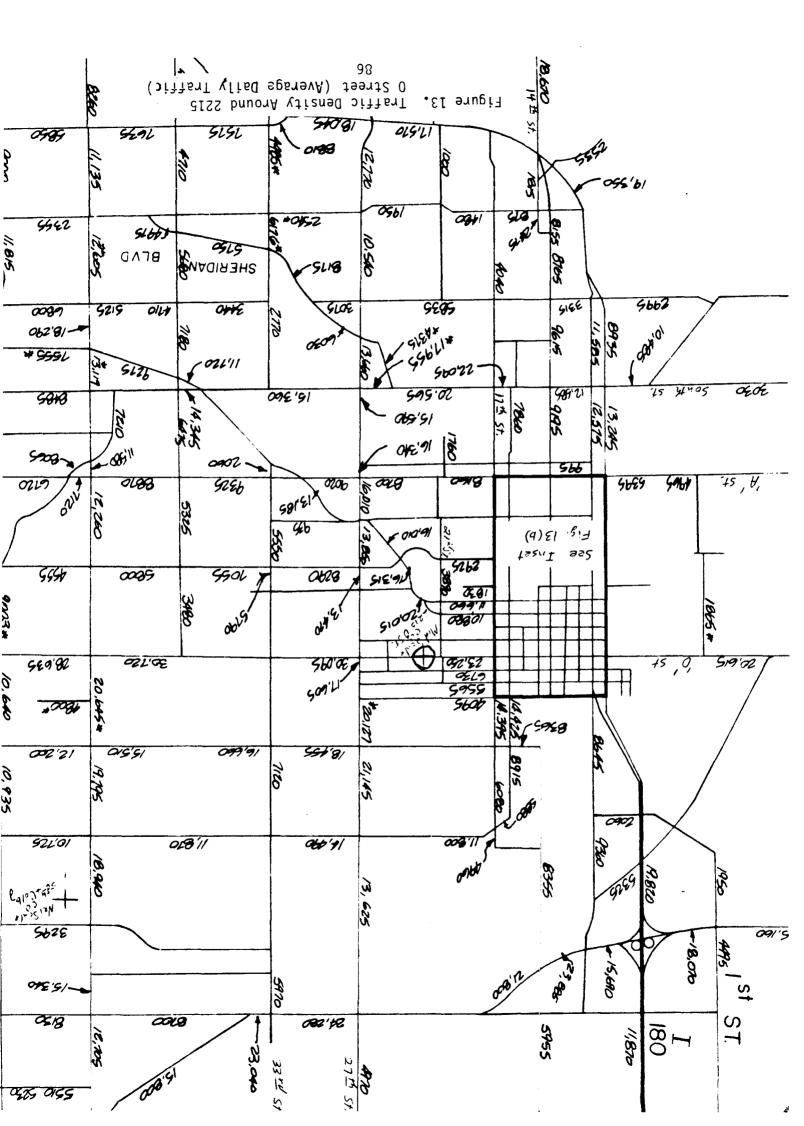
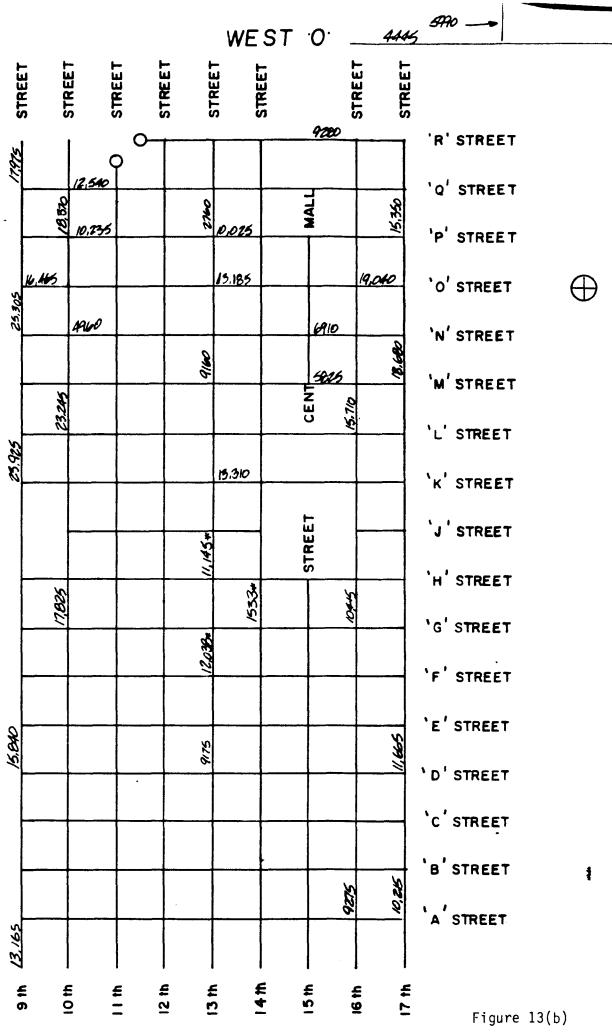


Figure 11. CO in Lincoln









XIII. POPULATION EXPOSURE

Population exposure to elevated pollutant concentrations is difficult to measure accurately. (People spend varying amounts of time in different parts of a city which may have localized areas with high pollutant concentrations. Population estimates within such localized areas are difficult to compute manually because that calculation requires locating and summing the populations of numerous small, detailed geographical areas.) Previous attempts to estimate population exposure have focused on populations of entire counties or metropolitan areas. even though the designated non-attainment areas were only portions of those counties or cities. While such approximations are understandable. given the difficulty of obtaining and using population data with more detailed spatial resolution, they may greatly overestimate the populations exposed to elevated pollutant concentrations. A better approximation of exposed population would be a determination of just that segment of the population living within the designated non-attainment areas. (For 03, while that number may over-estimate the population actually exposed to high ozone concentrations, it should closely approximate the population affected by pollution control measures.) At our request, Systems Applications, Inc. (SAI) has developed software to estimate the population within any given closed polygon, using the detailed census Block Group/ Enumeration District data in their computer data base. The non-attainment areas shown on the maps in Sections IV through VIII of this report were sent to SAI for computation of the enclosed populations. Table 6 summarizes the results of those calculations. The population density maps from which the table was prepared are shown in Appendix C. That appendix also describes the calculation procedure more fully.

It should be noted that redesignations were recommended which would reduce the size of some non-attainment areas. The populations in the table show that significant numbers of people have benefitted from the recent reductions in pollutant concentrations.

TABLE 6

POPULATION ESTIMATES WITHIN DESIGNATED NON-ATTAINMENT AND UNCLASSIFIED AREAS

TSP	Primary	Secondary	Unclassified
Cass County Louisville Weeping Water	1,000 1,000	1,000 (incl. PNA) 1,000 (incl. PNA)	20,000 (includes PNA and SNA's)
Dakota County			17,000
Dawson County			22,000
Omaha-Metropolitan Area	44,000	400,000 (incl. PNA)	

CO	Primary & Secondary	Unclassified
Lincoln	7,000	158,000 (includes PNA)
Omaha	283,000	

XIV. SUMMARY AND RECOMMENDATIONS

A. Attainment Status Designations

The evaluations of ambient air quality based on recent data found the attainment status designations to be generally consistent with recent data for most pollutants in most parts of the State. Recommendations were made in the text for attainment status changes for TSP and CO. The TSP recommendations, which were summarized in Table 4, encourage consideration of some redesignations from non-attainment to attainment, and a few redesignations from attainment or unclassified to non-attainment. In each case, we encourage the State to review the monitoring data and any supplemental information available (including the EPA fugitive dust policy) in order to determine whether or not redesignation is needed. The recommendations for CO encourage expansion of the non-attainment area in Lincoln, and encourage consideration of a reduction in the size of the non-attainment area in Omaha.

B. Air Quality Concern Areas

Relatively few serious air quality problems were found in Nebraska, based on the monitoring data available in SAROAD. The areas which pose human health concerns, because the primary standards were exceeded, are summarized in the following paragraphs. The specific criteria for assignment of priorities are also described in those paragraphs.

<u>First Priority</u> - Some sites have shown repeated exceedance of the primary standards and also have exceeded the alert level during the period evaluated. These sites include:

- o TSP Louisville
- ° CO Lincoln (both sites) and Omaha (7425 West Dodge)

These areas have been the subject of previous investigations by the State. We encourage the State personnel to continue their efforts to identify and address the causes of those high concentrations.

<u>Second Priority</u> - Some TSP monitoring sites showed violation of the primary standard during the period evaluated, but did not exceed the alert level. Those sites include Nebraska City, Omaha (11th at Nicholas) and South Sioux City (both sites). We recommend that the State evaluate these areas to determine whether or not long-term problems are indicated, and, if so, identify and address the causes of those high concentrations.

Two of the areas listed above were addressed more extensively in Section XII, which included pollution roses to indicate possible sources of the elevated concentrations. The information in that section of the report may be useful in the State's efforts to identify and control the sources of those concentrations.

In recent years, there have been reductions in both the number and the size of areas which exceed the primary standards, especially for particulate matter. Those reductions are encouraging indications of progress made by the State and local agencies.

C. Monitor Operation and Siting

The precision and accuracy data generally reflect conscientious efforts by the State and local agencies to operate the monitors in accordance with the quality assurance requirements of the regulations. Two recommendations were made in order to fully satisfy those requirements. Those recommendations would increase the number of precision checks performed on automated analyzers in Omaha and ensure that precision and accuracy assessments are performed and reported for all SLAMS data collected after January 1, 1983.

Recommendations were made, though at low priority, for the State to consider: establishing SO_2 monitors downwind of two power plants; establishing CO monitors in Sarpy and Hall Counties; and placing an additional ozone monitor farther downwind of Lincoln if the existing monitor begins measuring high ozone concentrations.

APPENDIX A

Tabular Summaries of Data

<u>Table</u>	<u>Description</u>
. A1 .	Ambient Air Monitoring Data
A2	Precision and Accuracy Estimates for Ambient Air Monitoring Data
A3	Attainment Status Designations
A4	Emissions Data

ABBREVIATIONS AND SYMBOLS USED IN TABLE AT

SITE ID Site identification number YR Year REP ORG Reporting organization # OBS Number of observations MAX 24-HR 1ST Highest value recorded in a 24-hour period MAX 24-HR 2ND Second highest value recorded in a 24-hour period OBS >260 Number of observations greater than 260 OBS >150 Number of observations greater than 150 **ARIT MEAN** Arithmetic mean GEO MEAN Geometric mean GSD Geometric standard deviation **METH** Method **QTRLY ARITH MEAN IST** First quarter arithmetic mean OTRLY ARITH MEAN 2ND Second quarter arithmetic mean OTRLY ARITH MEAN 3RD Third quarter arithmetic mean **QTRLY ARITH MEAN 4TH** Fourth quarter arithmetic mean MEANS >1.5 Number of quarterly means greater than 1.5 MAX VALUES 1ST Highest value recorded for the year MAX VALUES 2ND Second highest value recorded for the year MAX 1-HR 1ST Highest value recorded in a one-hour period MAX 1-HR 2ND Second highest value recorded in a one-hour period OBS > 40 Number of observations greater than 40 MAX 8-HR 1ST Highest value recorded in an eight-hour period MAX 8-HR 2ND Second highest value recorded in an eight-hour period OBS >10 Number of observations greater than 10 OBS >365 Number of observations greater than 365 MAX 3-HR 1ST Highest value recorded in a three-hour period MAX 3-HR 2ND Second highest value recorded in a three-hour period OBS >1300 Number of observations greater than 1300

Maximum hourly ozone value for a day

Second maximum hourly ozone value for a day

Third maximum hourly ozone value for a day

DAILY MAX 1-HR 1ST

DAILY MAX 1-HR 2ND

DAILY MAX 1-HR 3RD

ABBREVIATIONS AND SYMBOLS USED IN TABLE A1 (Continued)

VALS >.125 MEAS
VALS > .125 EST
NBR VALID DAILY MAX
MISS DAYS ASS < STD

Number of measured values greater than .125 Number of expected violations

Number of valid daily maximum values

Number of missing days assumed to be less than the standard

The mean does not satisfy summary criteria

11

PAGE

81-82
NEBRASKA
(UG/H3)
MATTER
PARTICULATE
SUSPENDED

METHOD: GRAVIMETRIC, 24-HOUR HI-VOLUME FILTER SAMPLE-91

650	1.6	1	. L.	1.6	4	u .) «		9.	0	1.9	1.8	1.7	1.8	1.8	1.9	1.6	1.7	1.7	1.6	1.9	1.7	2.1	1.5	1.6	1.7	1.7	1.6	1.7	1.6	1.8	1.6	1.8	1.7	1.7	1.7	æ
GEO MEAN	99	99	74.3	55.5	. 2	573	. 6	. 64	583	412	75	632	88	78	85	85	53	¿55	53?	34?	37	37?	27?	52	46	58	48	57	53	58	47	58	55	33	31?	44	47
ARIT MEAN	73	73	792	612	. [9	623	65.7	n n	629	502	93	782	103	95	100	101	53	492	603	39?	44	443	352	57	51	99	54	63	61	64	56	9	99	38	36?	77	78
5> 0BS> 1 150	1	•	l									.	6	80	9	10			-			7				m	-				-		8			m	-
4-HR 085>	143	205	102	117	144	121		126	984	80	228	147	289	221	308	266	125	42	140	77	107	82	87	108	133	155	144	121	139	127	123	122	154	82	83	192	148
MAX 24-HR #085 1ST 2ND	58 194	56 206	14 123	32 123	49 146	42 142		55 129	7 94	14 130	_	38 449	55 446	57 295		52 277	_	13 83	32 166	18 81	44 136		24 115				58 159			52 127	51 152			61 87		61 198	55 197
REP YR ORG #0	81 001		81 001		82	81 001				82	81 001	82 001	81 001	82 001					81 001	81	82	81														81 002	82 002
ADDRESS	1208 J ST	1208 J ST	310 ELLA ST	510 ELK ST BEATR	510 ELK ST BEATR	22HD AND WASHING	FAIRVIEW AT GALV	FAIRVIEM AT GALV	CITY SANITATION	WEEPING WATER	WEEPING WATER NE	WEEPING WATER NE		LOUISVILLE NE		645 MAIN ST LOU	14TH & 26TH AVE	14TH & 26TH AVE	Ξ	16TH ST & AVENUE	16TH ST & AVERUE	NEERASKA SITE		415 EAST 16TH ST	EAST 16TH	2ND AND PINE STS		109 WEST 2ND	109 WEST 2ND	18 EAST 22HD	18 EAST 22HD	Б			S SCH	AVE &	21ST AVE & HWY 6
COUNTY	NEMAHA CO	NEMAHA CO	GAGE CO	GAGE CO	GAGE CO	SARPY CO	SARPY CO	SARPY CO	CASS CO	CASS CO		CASS CO	CASS CO	CASS CO	CASS CO	CASS CO	PLATTE CO	PLATTE CO	DAMSON CO	DANSON CO	DAMSON CO	DAKOTA CO	DOUGLAS CO	DODGE CO	DODGE CO	HALL CO	HALL CO	ADAITS CO		_	BUFFALO CO			LANCASTER CO			LANCASTER CO
LOCATION	AUBURN	AUBURN	BEATRICE	BEATRICE	BEATRICE	BELLEVUE	BELLEVUE	BELLEVUE	CASS CO	CASS CO			CASS CO		CASS CO	CASS CO	COLUMBUS	COLUMBUS	COZAD	COZAD			DOUGLAS CO	FREMONT	FREMONT	GRAND ISLAND	GRAND ISLAND	HASITRES	HASTINGS	KEARNEY	KEARNEY	KEARNEY					LANCASTER CO
SITE ID	280100001F01	280100001F01	280160001F01	280160002F01	280160002F01	280180002F01	280180003501	280180003601	280400002F01	280400003F0I	280400004F01	280400004F01	280400005F01	280400005F01	280400005F09	280400005F09	250550001F01	280560001F01	280580001F01	280530002F01	280580002F01	280560001305	280780002501	280900002F01	28090002101	201000011101	281080001F01	TOIZONNOTOZ	28120002101	281380001501	281380301F01	281380001F09	281380001F09	281520001601	281520001601	201520002601	281520002601

? INDICATES THAT THE MEAN DOES NOT SATISFY SUMMARY CRITERIA

95

SUSPENDED PARTICULATE MATTER (UG/M3) NEBRASKA 81-82

METHOD: GRAVIMETRIC, 24-HOUR HI-VOLUME FILTER SAMPLE-91

PAGE 12

281540001F01 LEXIRGTON DAHSON CO 406 E 6TH ST 81 001 45 111 103 47 41 1.7 28154001F01 LEXIRGTON DAHSON CO 406 E 6TH ST 82 001 49 170 153 2 54 45 1.8 28156003501 LIRCOLN LARCASTER CO 300 SO 48TH 81 002 58 103 82 46 42 1.5 28156003501 LIRCOLN LARCASTER CO 300 SO 48TH 82 002 56 103 81 40 35 1.7 281560005601 LIRCOLN LARCASTER CO 3322 MO 14TH ST 81 002 66 116 102 49 44 1.6 281560005601 LIRCOLN LARCASTER CO 3322 MO 14TH ST 81 002 56 100 82 39 33 1.6 281560005601 LIRCOLN LARCASTER CO 6224 LOGAN 81 002 56 100 82 39 33 1.6 281560005601 LIRCOLN LARCASTER CO 6224 LOGAN 82 002 56 100 82 39 33 1.6 281560005601 LIRCOLN LARCASTER CO 6224 LOGAN 82 002 56 100 82 39 33 1.6 281560005601 LIRCOLN LARCASTER CO 6224 LOGAN 82 002 56 102 90 45 39 1.6 281560002601 LIRCOLN LARCASTER CO 5230 TIPPEPARY T 81 002 63 153 42 1 72 67 1.5 281560012601 LIRCOLN LARCASTER CO POLICE STATION 81 002 58 153 42 1 72 67 1.5 281560012601 LIRCOLN LARCASTER CO POLICE STATION 81 002 58 146 144 68 61 1.6 281560012601 LIRCOLN LARCASTER CO POLICE STATION 81 002 58 146 144 68 61 1.6 281560012601 LIRCOLN LARCASTER CO POLICE STATION 81 002 59 243 200 7 85 74 1.7 281560012601 LIRCOLN LARCASTER CO POLICE STATION 81 002 60 172 153 2 73 67 1.6 281560013601 LIRCOLN LARCASTER CO POLICE STATION 81 002 60 172 153 2 73 67 1.6 281560013601 LIRCOLN LARCASTER CO 2435 MORTH 33780 81 502 60 72 73 73 67 1.6 281560013601 LIRCOLN LARCASTER CO 2435 MORTH 33780 81 502 22 200 7 85 74 1.7 281560013601 LIRCOLN LARCASTER CO POLICE STATION 81 002 50 71 71 71 72 73 73 74 74 75 75 75 75 75 75	SITE ID	LOCATION	COUNTY	ADDRESS	YR	REP ORG	#0BS	MAX 2	4-HR 2ND	0BS> 260	085> 150	ARIT MEAN	GEO MEAN	GSD
28156003501 LINICOLN LANCASTER CO 300 SO 48TH 81 002 58 103 82 46 42 1.5 28156003501 LINICOLN LANCASTER CO 300 SO 48TH 82 002 58 103 81 40 35 1.7 28156003501 LINICOLN LANCASTER CO 3325 NO 14TH ST 81 002 60 116 102 49 44 1.6 281560005501 LINICOLN LANCASTER CO 3325 NO 14TH ST 81 002 56 100 82 39 33 1.8 281560005501 LINICOLN LANCASTER CO 6224 LOGAN 81 002 56 100 82 39 33 1.8 281560005501 LINICOLN LANCASTER CO 6224 LOGAN 81 002 56 100 82 39 33 1.8 281560005501 LINICOLN LANCASTER CO 6224 LOGAN 81 002 56 100 82 39 33 1.6 281560005501 LINICOLN LANCASTER CO 6224 LOGAN 81 002 56 100 82 90 43 39 1.6 281560005501 LINICOLN LANCASTER CO 5230 TIPPERARY T 81 002 61 81 81 44 40 1.6 281560005501 LINICOLN LANCASTER CO 5230 TIPPERARY T 81 002 81 81 81 44 40 1.6 281560015501 LINICOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012601 LINICOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012600 LINICOLN LANCASTER CO POLICE STATION 81 002 58 164 144 68 61 1.6 281560012600 LINICOLN LANCASTER CO POLICE STATION 81 002 57 166 137 66 59 1.6 281560013601 LINICOLN LANCASTER CO POLICE STA 10TH 81 002 57 166 137 66 59 1.6 281560013601 LINICOLN LANCASTER CO 2435 NORTH 3370 81 59 223 200 7 85 74 1.7 281560013601 LINICOLN LANCASTER CO 2435 NORTH 3370 81 59 223 200 7 85 74 1.7 281560013601 LINICOLN LANCASTER CO HEALTH OFFT 82 16 80 41 164 166 727 70? 1.6 281560013601 LINICOLN LANCASTER CO HEALTH OFFT 82 16 80 41 12 37? 1.6 28158001601 LINICOLN LANCASTER CO HEALTH OFFT 82 16 80 41 164 166 72 70? 1.6 281580001601 LINICOLN LANCASTER CO HEALTH OFFT 82 16 80 41 140 140 140 140 140 140 140 140 140	281540001F01	LEXINGTON	DAWSON CO	406 E 6TH ST	81	001	45					47		
281550003501 LIFLOUN LARCASTER CO 300 SO 48TH 82 002 56 103 81 40 35 1.7 281560005501 LIFLOUN LARCASTER CO 3325 NO 14TH ST 81 002 65 106 116 102 49 44 1.6 281550005501 LIFLOUN LARCASTER CO 6224 LOSAN 81 002 57 130 106 58 53 1.6 281550005501 LIFLOUN LARCASTER CO 6224 LOSAN 82 002 57 130 106 58 53 1.6 281550005501 LIFLOUN LARCASTER CO 6224 LOSAN 82 002 57 130 106 58 53 1.6 281550005501 LIFLOUN LARCASTER CO 6224 LOSAN 82 002 57 130 106 58 53 1.6 281550005501 LIFLOUN LARCASTER CO 5230 TIPPERARY T 82 002 40 103 84 43 39 1.6 281550005501 LIFLOUN LARCASTER CO 5230 TIPPERARY T 82 002 40 103 84 43 39 1.6 281550005501 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281550012501 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281550012501 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281550012501 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281550012509 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281550012509 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.6 281550012509 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.6 281550012509 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.6 281550012509 LIFLOUN LARCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281550015001 LIFLOUN LARCASTER CO 2435 NORTH 3380 81 59 223 200 7 85 74 1.7 281560013501 LIFLOUN LARCASTER CO 2435 NORTH 3380 81 59 223 200 7 85 74 1.7 281560015001 LIFLOUN LARCASTER CO 2435 NORTH 3380 82 41 146 146 782 702 1.6 281560015001 LIFLOUN LARCASTER CO 3445 NORTH 3480 82 001 59 223 200 7 85 74 1.7 281560015001 LIFLOUN CO LARCASTER CO GAME AND PARKS C 22 15 72 71 362 322 1.7 281560015001 LIFLOUN CO LIFLOUN CO TO THAM NORTH AND REDORM 81 11 140 140 68 85 77 1.5 281560015001 LIFLOUN CO LIFLOUN CO TO THAM REDORM 81 11 150 15 59 57 1.5 281050001601 NORTH PLATTE LIFLOUN CO 211 M 380 ST 60 100 1 56 364 97 1 1 5 54 45 1.7 281680015001 NORTH PLATTE LIFLOUN CO 211 M 380 ST 60 100 1 56 364 97 1 1 5 54 45 1.7 281680015001 NORTH	281540001F01	LEXINGTON	DAWSON CO	406 E 6TH ST	82	001	49	170	153		2	54		
28156005601 LINCOLN LANCASTER CO 3225 NO 14TH ST 81 002 60 116 102 49 44 1.6 28156006601 LINCOLN LANCASTER CO 3225 NO 14TH ST 81 002 60 116 102 39 33 31.6 28156006601 LINCOLN LANCASTER CO 6224 LOGAM 81 002 59 130 106 55 53 1.6 281560006601 LINCOLN LANCASTER CO 6224 LOGAM 82 002 56 102 90 43 39 1.6 281560008601 LINCOLN LANCASTER CO 6224 LOGAM 82 002 56 102 90 43 39 1.6 281560008601 LINCOLN LANCASTER CO 5230 TIPPERARY T 81 002 61 81 81 81 44 44 40 1.6 281560012601 LINCOLN LANCASTER CO 5230 TIPPERARY T 81 002 61 81 81 81 44 44 40 1.6 281560012601 LINCOLN LANCASTER CO F230 FIPPERARY T 82 002 40 103 84 43; 382 38 1.7 281560012601 LINCOLN LANCASTER CO F0LICE STATION 81 002 58 153 142 1 72 67 1.5 281560012600 LINCOLN LANCASTER CO F0LICE STATION 82 002 58 146 144 68 61 1.6 281560013600 LINCOLN LANCASTER CO F0LICE STATION 82 002 58 146 144 68 61 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 81 002 60 172 153 2 73 67 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 81 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO F0LICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LI	281560003G01	LINCOLN	LANCASTER CO	300 SO 48TH	81	002	58	103	82			46	. –	
281560005601 LINCOLN LANCASTER CO 6224 LOGAN 82 002 56 100 82 39 33 1.8 281560006601 LINCOLN LANCASTER CO 6224 LOGAN 82 002 56 102 90 43 39 1.6 281560006601 LINCOLN LANCASTER CO 6224 LOGAN 82 002 56 102 90 43 39 1.6 281560006601 LINCOLN LANCASTER CO 5230 TIPPEPRARY TO 10 002 61 81 81 44 43 79 1.6 281560006001 LINCOLN LANCASTER CO 5230 TIPPEPRARY TO 10 002 61 81 81 44 43? 382 1.7 281560012601 LINCOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012601 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012601 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012609 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012609 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560012609 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STATION 81 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013601 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 140 140 140 140 140 140 140 140 140 140	281560003G01	LINCOLN	LANCASTER CO	300 SO 48TH	82	002	56	103				40		
281560006G01 LINCOLN LANCASTER CO 6224 LOGAN 81 002 59 130 106 58 53 1.6 281560006G01 LINCOLN LANCASTER CO 6224 LOGAN 82 002 56 102 90 43 39 1.6 281560008G01 LINCOLN LANCASTER CO 5230 TIPPEPRARY T 81 002 61 81 81 44 40 1.6 281560008G01 LINCOLN LANCASTER CO 5230 TIPPEPRARY T 81 002 61 81 81 44 40 1.6 281560012G01 LINCOLN LANCASTER CO 5230 TIPPEPRARY T 82 002 40 103 84 432 382 1.7 281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 58 153 142 1 72 67 1.5 281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3300 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3300 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3300 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3300 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO EMARKADO PARKS C 82 15 72 71 36? 32? 1.7 2815800015G01 LINCOLN LANCASTER CO EMARKADO PARKS C 82 15 72 71 36? 32? 1.7 2815800015G01 LINCOLN CO FREDERICK SITE 82 001 54 238 155 2 33 25 2.0 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 54 238 155 2 33 25 2.0 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 52 245 190 3 75? 632 1.8 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 52 245 190 3 75? 632 1.8 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 55 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 55 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 55 185 165 4 85 77 1.5 281760002F01 NORTH PLATTE LINCOLN CO 211 H 370 ST 80 001 55 185 165 4 85 77 1.5 281820001F01 NORTH PLATTE LINCOLN CO 211 H 370 ST 80 001 55 185 185 185 185 185 185 185 185 185	281560005G01	LINCOLN	LANCASTER CO	3325 NO 14TH ST	81	002	60	116						
201560006G01 LINCOLN	281560005G01	LINCOLN	LANCASTER CO		82	002	56	100				39		
201560008G01 LINCOLN LANCASTER CO 5230 TIPPEPARY T 81 002 61 81 81 44 40 1.6 281560008G01 LINCOLN LANCASTER CO 5230 TIPPEPARY T 82 002 40 103 84 43? 38? 1.7 281560012G01 LINCOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012G01 LINCOLN LANCASTER CO POLICE STATION 81 002 58 166 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 58 166 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 58 166 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 58 166 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3360 81 59 223 200 7 85 74 1.7 281560014G01 LINCOLN LANCASTER CO 2435 NORTH 3360 82 41 166 166 782 70? 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3360 82 41 166 166 782 70? 1.6 281560013G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 36? 32? 1.7 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 58 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBPASKA CITY 0TOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBPASKA CITY 0TOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 28180001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 32 245 190 3 75? 63? 1.8 28180001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 52 44 1.7 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 52 44 1.7 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 52 44 1.7 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 52 44 1.7 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 52 44 1.7 281820001F01 NOPFOLK HADISON CO 7TH AND BROSH 82 001 55 327 95 1 1 55 50 1 1.6 281820001F01 NOPFOLK HADISON CO 7TH	281560006G01	LINCOLN	LANCASTER CO	6224 LOGAN	81	002	59	130				58		
281560008G01 LINCOLN LANCASTER CO 5230 TIPPEPARY T 82 002 40 103 84 43? 38? 1.7 281560012G01 LINCOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 58 164 144 68 61 1.6 281550012G09 LINCOLN LANCASTER CO POLICE STATION 82 002 58 164 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 81 002 60 172 153 2 73 67 1.6 281560013G01 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 82 41 146 146 78? 702 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 82 41 146 146 78? 702 1.6 281560013G01 LINCOLN LANCASTER CO HEALTH DEPT 82 16 89 80 41? 37? 1.6 281560013G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 36? 32? 1.7 2815800015G1 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 2815800015G1 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 2815800015G1 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 75? 63? 1.8 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 75? 63? 1.8 281800001F01 NOFFOLK HADISON CO 7TH AND BROSH 81 001 48 157 133 1 63 58 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 81 001 48 157 133 1 63 58 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 81 001 56 344 97 1 1 54 45 1.7 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 35 327 95 1 1 5 50 50 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 35 327 95 1 1 5 50 50 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 53 143 118 53 47 1.6 6 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 53 143 118 53 47 1.6 6 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 53 143 118 53 47 1.6 6 1.6 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 53 143 118 53 47 1.6 6 1.5 24 41 1.7 281820001F01 NOFFOLK HADISON CO 7TH AND BROSH 82 001 53 143 118 53 47 1.6 6 1.5	281560006G01	LINCOLN	LANCASTER CO	6224 LOGAN	82	002	56					43		
281560012G01 LINCOLN LANCASTER CO POLICE STATION 81 002 58 153 142 1 72 67 1.5 281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 81 002 60 172 153 2 73 67 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560012G09 LINCOLN LANCASTER CO 2455 NORTH 33PD 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2455 NORTH 33PD 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 33PD 82 41 146 146 46 78? 70? 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 33PD 82 41 146 146 46 78? 70? 1.6 281560013G01 LINCOLN LANCASTER CO 6MEAND PARKS C 82 15 72 71 36? 32? 1.7 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281560019G1 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281560001F01 LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 2.2 281760002F01 NEBPASKA CITY OTOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBPASKA CITY OTOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281820001F01 NORFOLK MADISON CO 7TH AND BROSH 82 24 127 95 59? 55? 1.5 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 55 327 95 1 1 52 44 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 55 327 95 1 1 52 44 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 122 115 55 50 1.6 28182001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 123 111 54 64 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 123 111 55 55 50 1.6 28182001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 123 111 55 44 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 123 111 55 55 50 1.6 28182001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 123 111 55 55 50 1.6 28182001F01 NOR	281560008G01	LINCOLN	LANCASTER CO	5230 TIPPERARY T	81	002	61	81	81					
281560012G01 LINCOLN LANCASTER CO POLICE STATION 82 002 58 146 144 68 61 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 81 002 60 172 153 2 73 67 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 33RD 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 33RD 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 33RD 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 366 322 1.7 281560015G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 366 322 1.7 281560015G1 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 20 23 20 20 20 20 20 20 20 20 20 20 20 20 20	281560008G01	LINCOLN	LANCASTER CO	5230 TIPPERARY T	82	002	40	103	84			433	38?	
281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 81 002 60 172 153 2 73 67 1.6 281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 82 41 146 146 782 702 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 3370 82 41 146 146 782 702 1.6 281560015G01 LINCOLN LANCASTER CO 3485 NORTH 3370 82 41 146 146 782 702 1.6 281560015G01 LINCOLN LANCASTER CO 3485 NORTH 3370 82 41 146 146 782 702 1.6 281560015G01 LINCOLN LANCASTER CO 3485 NORTH 3370 82 15 72 71 36? 32? 1.7 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281580001F01 LINCOLN CO LINCOLN CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 28160002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281760002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281800001F01 NORFOLK MADISON CO 71H AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORFOLK MADISON CO 71H AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORFOLK MADISON CO 71H AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 81 001 55 327 95 1 1 52 44 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 115 55 50 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 115 55 50 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 115 55 50 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 115 55 50 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 115 52 44 1.7 28182001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 122 115 55 50 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 113 1 57 66 1.5 28182001F01 NORTH PLATTE LINCOLN CO 211 M 380 ST 82 001 53 123 113 1 57 66 1.5 28182001F001 N	281560012G01	LINCOLN	LANCASTER CO	POLICE STATION	81	002	58	153	142		1	72	67	1.5
281560012G09 LINCOLN LANCASTER CO POLICE STA 10TH 82 002 57 146 137 66 59 1.6 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 338D 81 59 223 200 7 85 74 1.7 281560013G01 LINCOLN LANCASTER CO 2435 NORTH 338D 82 41 146 146 787 70? 1.6 281560014G01 LINCOLN LANCASTER CO 2435 NORTH 338D 82 41 146 146 787 70? 1.6 281560014G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 36? 32? 1.7 28158001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281760002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 82 001 32 245 190 3 75? 63? 1.8 281760002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 82 001 32 245 190 3 75? 63? 1.8 281760003F01 NEBRASKA CITY 0TOE CO 714 NIND BROSH 80 001 46 189 146 1 69 61 1.6 281800001F01 NDFFOLK MADISON CO 7714 AND BROSH 80 001 46 189 146 1 69 61 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 55 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 55 367 37 95 1 1 52 44 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 111 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 111 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 111 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 113 52 113 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 113 52 13 15 15 15 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 113 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 123 113	281560012G01	LINCOLN	LANCASTER CO	POLICE STATION	82	002	58	146	144					1.6
281560013C01 LINCOLN LANCASTER CO 2435 NORTH 33RD 81 59 223 200 7 85 74 1.7 281560013C01 LINCOLN LANCASTER CO 2435 NORTH 33RD 82 41 146 146 782 702 1.6 281560014C01 LINCOLN LANCASTER CO 2435 NORTH 33RD 82 41 146 146 782 702 1.6 281560015C01 LINCOLN LANCASTER CO HEALTH DEPT 82 16 89 80 412 372 1.6 281560015C01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281760002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY 0TOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281760003F01 NEBRASKA CITY 0TOE CO 705 3F0, NEBRASK 82 24 127 95 59? 552 1.5 281800001F01 NORFOLK HADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281800001F01 NORFOLK HADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 28182001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 56 364 97 1 1 54 45 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 56 364 97 1 1 54 45 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 123 111 52 44 1	281560012609	LINCOLN	LANCASTER CO	POLICE STA 10TH	81	002	60	172	153		2	73	67	1.6
281560013G01 LINCOLN	281560012G09	LINCOLN	LANCASTER CO	FOLICE STA 10TH	82	002	57	146	137			66	59	1.6
281560014G01 LINCOLN LANCASTER CO HEALTH DEPT 82 16 89 80 41? 37? 1.6 281560015G01 LINCOLN LANCASTER CO GAME AND PARKS C 82 15 72 71 36? 32? 1.7 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281580001F01 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 52 245 190 3 75? 632 1.8 281760003F01 NEBRASKA CITY OTOE CO 905 3RD, NEBRASK 82 24 127 95 59? 55? 1.5 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281820001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORFOLK MADISON CO 211 W 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820011G01 OHAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281820018601 OHAHA DOUGLAS CO EPPLEY FIELD 82 003 59 195 176 4 74 64 1.7 281820018601 OHAHA DOUGLAS CO EPPLEY FIELD 82 003 59 195 176 4 74 64 1.7 281820018601 OHAHA DOUGLAS CO 41ST & MOOLNORTH 81 003 61 132 131 59 55 1.5 281880015G01 OHAHA DOUGLAS CO 41ST & MOOLNORTH 81 003 61 132 131 59 55 1.5 281880019G01 OHAHA DOUGLAS CO 41ST & MOOLNORTH 81 003 67 153 144 1 02 48 42 1.7 281880020G01 OHAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281560013G01	LINCOLN	LANCASTER CO	2435 NORTH 33RD	81		59	223	200		7	85	74	1.7
281560015G01 LINCOLN CD LINCOLN CO FREDERICK SITE 81 001 54 238 155 2 33 25 2.0 281560015F01 LINCOLN CO LINCOLN CO FREDERICK SITE 82 001 43 111 109 32 23 2.2 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281760002F01 NEBRASKA CITY OTOE CO 905 3RD, NEBRASK 82 24 127 95 59? 55? 1.5 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 163 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 163 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 163 118 53 47 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 163 118 55 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 163 118 53 47 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 163 118 55 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 163 118 53 47 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 123 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 123 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 123 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD	281560013G01	LINCOLN	LANCASTER CO	2435 NORTH 33RD	82		41	146	146			783	70?	1.6
281580001F01 LINCOLN CO	281560014G01	LINCOLN	LANCASTER CO	HEALTH DEPT	82		16	89	80			413	37?	1.6
28150001F01 LINCOLN CO	281560015G01	LINCOLN	LANCASTER CO	GAME AND PARKS C	82		15	72	71			363	32?	1.7
281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 75? 63? 1.8 281760003F01 NEBRASKA CITY OTOE CO 905 3RD, NEBRASK 82 24 127 95 59? 55? 1.5 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 28182001F09 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 28182001F09 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 57 151 149 1 72 66 1.5 28182001F09 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281820020G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 153 144 102 48 42 1.7 281820020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281580001F01	LINCOLN CO	LINCOLN CO	FREDERICK SITE	81	001	54	238	155		2	33	25	2.0
281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 81 001 53 185 165 4 85 77 1.5 281760002F01 NEBRASKA CITY OTOE CO 714 CENTRAL AVE 82 001 32 245 190 3 752 632 1.8 281760003F01 NEBRASKA CITY OTOE CO 905 3RD & PEPLEY FIELD 82 003 57 151 149 1 72 66 81 1.6 281800001F01 NORFOLK MADISON CO 77H AND BROSH 81 001 46 189 146 1 69 61 1.6 281800001F01 NORFOLK MADISON CO 77H AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 M 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST . C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 M 3RD ST. C 81 001 55 327 75 15 149 1 72 66 6 1.5 28182001F09 NORTH PLA	281530001F01	LINCOLN CO	LINCOLN CO	FREDERICK SITE	82	001	43	111	109			32	23	2.2
261760003F01 NEBRASKA CITY OTOE CO 905 3RD, NEBRASK 82 24 127 95 59? 55? 1.5 261800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 261800001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 261820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 143 118 55 44 1.7 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 261820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 26182001F09 NORTH A DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 26182001F09 NORTH A DOUGLAS CO 41ST & WOOLNORTH 81 003 57 151 149 1 72 66 1.5 26182001F09 NORTH A DOUGLAS CO 41ST & WOOLNORTH 82 003 57 114 102 48 42 1.7 261820020G01 OMAHA DOUGLAS CO 41ST & WOOLNORTH 82 003 57 153 144 1 102 48 42 1.7 261820020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281760002F01	NEBRASKA CITY			81	001	53	185	165		4	85	77	1.5
261800001F01 NORFOLK MADISON CO 7TH AND BROSH 81 001 46 189 146 1 69 61 1.6 281800001F01 NORFOLK MADISON CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.5 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.5 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.7 28182001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 15 10 10 10 10 10 10 10 10 10 10 10 10 10	281760002F01	NEBRASKA CITY	OTOE CO	714 CENTRAL AVE	82	001	32	245	190		3	753	63?	1.8
281800001F01 NORFOLK MADISCN CO 7TH AND BROSH 82 001 48 157 133 1 63 58 1.6 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 81 001 56 364 97 1 1 54 45 1.7 281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281830015G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281830015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281820018G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 53 152 113 1 67 63 1.5 281820019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281820019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281820019G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281760003F01	NEBRASKA CITY	OTOE CO	905 3RD, NEBRASK	82		24	127	95			593	55?	1.5
281820001F01 NORTH PLATTE	281800001F01	NORFOLK	MADISON CO	7TH AND BROSH	81	001	46	189	146		1	69	61	1.6
281820001F01 NORTH PLATTE LINCOLN CO 211 W 3RD ST 82 001 53 143 118 53 47 1.6 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281820011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281830011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281830015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281830019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 53 47 1.6 281830019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 81 003 61 132 131 59 55 1.5 281830019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281800001F01	NORFOLK	MADISON CO	7TH AND BROSH	82	001	48	157	133		1	63	58	1.6
281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 81 001 55 327 95 1 1 52 44 1.7 281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281080011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880018G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLHORTH 81 003 61 132 131 59 55 1.5 281880020G01 OMAHA DOUGLAS CO 41ST & WOOLHORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281820001F01	NORTH PLATTE	LINCOLN CO	211 W 3RD ST	81	001	56	364	97	1	1	54	45	1.7
281820001F09 NORTH PLATTE LINCOLN CO 211 W 3RD ST. C 82 001 53 122 115 55 50 1.6 281080011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880018G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281880020G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281820001F01	NORTH PLATTE	LINCOLN CO	211 W 3RD ST	82	001	53	143	118			53	47	1.6
281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880018G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 81 003 61 132 131 59 55 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281820001F09	NORTH PLATTE	LINCOLN CO	211 W 3RD ST. C	81	001	55	327	95	1	1	52	44	1.7
281080011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 81 003 60 258 239 10 103 91 1.7 281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880019G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281880020G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7	281820001F09	NORTH PLATTE	LINCOLN CO	211 W 3RD ST. C	82	001	53	122	115			55	50	1.6
281880011G01 OMAHA DOUGLAS CO 11TH & NICHOLAS 82 003 59 195 176 4 74 64 1.7 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880018G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7			DOUGLAS CO	11TH & NICHOLAS	81	003	60	258	239		10	103	91	1.7
281830015G01 OMAHA DOUGLAS CO EPPLEY FIELD 81 003 57 151 149 1 72 66 1.5 281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281830018G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281830019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 281830019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7					82	003	59	195	176		4	74	64	1.7
281880015G01 OMAHA DOUGLAS CO EPPLEY FIELD 82 003 48 123 111 53 47 1.6 281880018G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 81 003 61 132 131 59 55 1.5 281880019G01 OMAHA DOUGLAS CO 41ST & WOOLMORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7							57	151	149		1	72	66	1.5
281830018G01 OMAHA DOUGLAS CO 30TH & HANOVER 81 003 53 152 113 1 67 63 1.5 21830019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 81 003 61 132 131 59 55 1.5 201830019G01 OMAHA DOUGLAS CO 41ST & WOOLWORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7		-			82	003	48	123	111			53	47	1.6
281830019G01 OMAHA DOUGLAS CO 41ST & MODINORTH 81 003 61 132 131 59 55 1.5 281830019G01 OMAHA DOUGLAS CO 41ST & MODINORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7							53	152			1	67	63	1.5
281830019G01 OMAHA DOUGLAS CO 41ST & WOOLHORTH 82 003 57 114 102 48 42 1.7 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7					-						•	59	55	1.5
281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 81 003 60 178 163 2 76 68 1.6 281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7												48	42	1.7
281880020G01 OMAHA DOUGLAS CO 63RD & FREDERICK 82 003 57 153 144 1 63 55 1.7											2	_	68	1.6
		-							-					
			DOUGLAS CO											

[?] INDICATES THAT THE MEAN DOES NOT SATISFY SUMMARY CRITERIA

NATIONAL AEROMETRIC DATA BANK QUICK LOOK REPORT

PAGE 13

04/19/83

SUSPENDED	
PARTICULATE	
TE MATTER	
(UG/M3)	
NEBRASKA	
81-8	

METHOD:	
GRAVIMETRIC, 24-HOUR H	
24-HOUR	
HI-VOLUME FILTER S	
FILTER	
SAMPLE-91	

SITE ID LOCATION	COUNTY	ADDRESS	X C Z	REP OPG	#08S	MAX 24-HR 1ST 2ND	4-HR	08 5> 260	08S>	ARIT MEAN	GEO ME AN	650
281880020G09 OMAHA	DOUGLAS CO	63RD & FREDRICK	82 0	003	59	160	140		,	60	52	1.7
	DOUGLAS CO	140TH & WEST DOD	81 0	03	55	89	88			48	45	1.5
_	DOUGLAS CO	2411 0 ST	•	03	61	180	162		N	78	73	1.4
•	DOUGLAS CO		82 0	003	59	134	109			60	55	1.5
281880029G01 OMAHA	DOUGLAS CO	8801 FORT STREET	81 0	03	59	121	114			65	60	1,5
•	DOUGLAS CO	8801 FORT STREET	82 0	03	55	116	112			54	48	1.7
281880032G01 OMAHA	DOUGLAS CO	11414 N 72HD ST	81 0	3	60	128	108			55	50	1.6
,	DOUGLAS CO	11414 N 72HD ST	82 0	3	58	117	104			42	35	1.9
•	DOUGLAS CO	426 19TH AVE.	81 0	03	61	169	163		~	79	73	1.5
	DOUGLAS CO	426 19TH AVE.	82 0	03	51	147	137			67	61	1.5
	DOUGLAS CO	19TH AVE & HOWAR	61 0	03	45	146	142			78?	74?	1.4
_	DOUGLAS CO	19TH AVE & HOWAR	82 0	200	53	153	141		_	70	64	1.5
•	DOUGLAS CO	78TH & DODGE	82		26	120	98			57?	52?	1.5
•	SARPY CO	3RD STREET	81		53	136	133			76	71	1.5
-	SARPY CO	122 E 3RD STREET	82		55	144	134			58	52	1.6
•	SCOTTS BLUFF CO		81 0	100	45	155	117		_	69	64	1.5
. SCOTTSBLUFF	SCOTTS	1618 AVE A	82 0	ĕ	43	159	152		~	76	67	1.7
•	DAKOTA	CITY MAINTENANC	81 0	100	17	216	163		N	102?	95?	1.5
. SOUTH SIOUX	_	S.S	81		42	147	125			83?	79?	1.4
SOUTH STOUX		2101 DAKOTA S.S	82		53	164	156		~	86	78	1.6
•	NUCKOLLS CO	5TH & NATIONAL S	81 0	100	59	146	134			59	52	1.7
•	NUCKOLLS CO	5TH & NATIONAL S	82 0	101	53	149	143			54	47	1.7
	YORK CO	8TH & GRANT	81 0	100	39	183	164		W	79	69	1.7
282720001F01 YORK CO	YORK CO	8TH & GRANT	82 0	01	54	240	147		_	70	63	1.6

SULFUR DIOXIDE (UG/M3)

NEBRASKA

81-82

METHODS: HOURLY VALUES WEST-GAEKE COLORIMETRIC-11, CONDUCTIMETRIC-13, COULOMETRIC-14, FLAME PHOTOMETRIC-16, HYDROSEN PEROXIDE NAOH TITRATION-18, CATALYST FLAME PHOTOMETRIC-19, PULSED FLUORESCENT-20, SECOND DERIVATIVE SPECTROSCOPY-21, CONDUCTANCE ASARCO-22, ULTRA VIOLET STIMULATED FLUORESCENCE-23, SEQUENTIAL CONDUCTIMETRIC-33, 24-HOUR GAS BUBBLERS PARAROSANILINE-SULFAMIC ACID-91, PARAROSANILINE SULFAMIC ACID TEMPERATURE CONTROLLED-97

					REP		MAX 2	4-HR	0B\$>	MAX	3-HR	085>	MAX	1-HR	ARIT	
SITE ID	LOCATION	COUNTY	ADDRESS	YR	ORG	#0BS	15T	2ND	365	1ST	SND	1300	1ST	2110	MEAN	MTH
28C660001J05	DAKOTA CO	DAKOTA CO	NEBRASKA SITE	81		2696	32	23		82	80		189	186	5?	20
281560008G01	LINCOLN	LANCASTER CO	5230 TIPPERARY T	81	002	60	18	18							6	97
281560008G01	LINCOLN	LANCASTER CO	5230 TIPPERARY T	82	200	29	13	5							6?	97
281560012G01	LINCOLN	LANCASTER CO	POLICE STATION	81	002	61	18	18							6	97
281560012G01	LINCOLN	LANCASTER CO	POLICE STATION	82	200	30	13	5							6?	97
281890019G01	OMAHA	DOUGLAS CO	41ST & MOOLWORTH	81	003	57	29	21							7	97
281880028601	OMAHA	DOUGLAS CO	2411 O ST	81	003	61	31	18							7	97
281880033G01	OMAHA	DOUGLAS CO	10TH & MARCY	81	003	60	52	42							11	97
281890036G01	OMAHA	DOUGLAS CO	FLORENCE & BURDE	82	003	7646	100	87		179	176		236	223	10	20
281880036G01	OMAHA	DOUGLAS CO	FLORENCE & BURDE	81	003	2879	126	48		197	184		210	202	9?	23

QUICK LOOK REPORT

NITROGEN DIOXIDE (UG/M3) NEBRASKA

METHODS: HOURLY VALUES COLORIMETRIC-LYSHKOW-11, COLORIMETRIC-GRIESS-SALTZMAN-12, COULOMETRIC-13, CHEMILUMINESCENCE-14, 24-HOUR GAS BUBBLERS NASN SODIUM ARSENITE ORIFICE-84, NASN SODIUM ARSENITE FRIT-94, TEA METHOD-95, TGS METHOD-96

SITE ID	LOCATION	COUNTY	ADDRESS	REP YR ORG	#0B S	MAX 1ST	1-HR 2ND	MAX 2 1st	24-HR 2110	ARIT MEAN	нетн
280660001J05	DAKOTA CO	DAKOTA CO	NEBRASKA SITE	81	2730	85	75			7?	14
281560012G01	LINCOLN	LANCASTER CO	POLICE STATION	81 002	58			97	86	43	84
281560012601	LINCOLN	LANCASTER CO	POLICE STATION	82 002	30			80	60	41?	84
281880019G01	OMAHA	DOUGLAS CO	41ST & WOOLHORTH	81 003	57			62	58	31	84
281880028G01	OMAHA	DOUGLAS CO	2411 O ST	81 003	59			77	73	38	84
281880033G01	OMAHA	DOUGLAS CO	10TH & MARCY	81 003	60			64	62	34	84

81-82

PAGE 25

QUICK LOOK REPORT

OZONE (PARTS PER MILLION) NEBRASKA 80-82

METHODS: HOURLY VALUES CHEMILUMINESCENCE-11, ULTRA VIOLET DASIBI CORPORATION-14, CHEMILUMINESCENCE RHODAMINE B DYE-15

SITE ID	LOCATION	COUNTY	ADDRESS	REP YR ORG	DAILY	MAX 1-HR 2ND 3RD			MISS DAYS ASS < STD	ME
280640001J03	CUSTER CO	CUSTER CO	COMSTOCK HWY 106	80	674 .038	.037 .035	0 0.	0 29	0	11
280660001J05	DAKOTA CO	DAKOTA CO	NEBRASKA SITE	80	3116 .093	.081 .079	0 0.	0 123	5	14
281560011G01	LINCOLN	LANCASTER CO	14TH AND SUPERIO	80	6362 .088	.075 .074	0 0.	0 265	0	14
281560011G01	LINCOLN	LANCASTER CO	14TH AND SUPERIO	81 002	8682 .073	.068 .066	0 0.	0 361	0	14
281560011G01	LINCOLN	LANCASTER CO	14TH AND SUPERIO	82 002	8011 .083	.071 .070	0 0.	0 335	0	14
281880028G01	OHAHA	DOUGLAS CO	2411 O ST	80	7868 .110	.095 .085	0 0.	0 327	7	11
281830028G01	OHAHA	DOUGLAS CO	2411 O ST	81 003	7759 .065	.055 .055	0 0.	0 327	3	11
281830028G01	OMAHA	DOUGLAS CO	2411 O ST	82 003	7932 .055	.050 .050	0 0.	0 332	1	11
281830032G01	OMAHA	DOUGLAS CO	11414 N 72ND ST	80	8514 .170	.145 .145	11 11.	2 354	4	11
281830032G01	OMAHA	DOUGLAS CO	11414 N 72ND ST	81 003	8341 .082	.075 .075	0 0.	0 347	2	11
281880032G01	OMAHA	DOUGLAS CO	11414 N 72ND ST	82 003	8462 .090	.087 .072	0 0.	0 352	6	11
281880035G01	OMAHA	DOUGLAS CO	METRO-TECH CAMPU	81 003	5301 .085	.077 .077	0 0.	0 222	3	11
281880035G01	OMAHA	DOUGLAS CO	METRO-TECH CAMPU	82 003	6445 .075	.075 .067	0 0.	0 267	5	14

QUICK LOOK REPORT

LEAD (UG/M3) NEBRASKA 81-82

METHODS: JARRELL-ASH EMISSION SPECTRA ICAP-90, EMISSION SPECT MUFFLE FURNACE-91, ATOMIC ABSORPTION-92, DITHIOZONE METHOD-93
EMISSION SPECT (LOW TEMP ASH)-95, X-RAY FLUORESCENCE-96, FLAMELESS ATOMIC ABSORPTION-97

SITE ID	LOCATION	COUNTY	ADDRESS	YR	REP ORG	#OBS	METH	QTRLY 1st	AR 2ND	RITH 3RD	MEAN 4TH	MEANS>	MAX 1st	VALUES 2ND
280180003G01	BELLEVUE	SARPY CO	FAIRVIEW AT GALV	82		15	92				.14		.42	. 26
281560012A01	LINCOLN	LANCASTER CO	FOLICE STATION	81		28	90	.21	.18	.14	.15		.41	. 39
281880011G01	DMAHA	DOUGLAS CO	11TH & NICHOLAS	82		16	92				1.21		7.17	3.51
281890019G01	OMAHA	DOUGLAS CO	41ST & WOOLWORTH	82		16	92				.10		.19	.15
281880034A01	OMAHA	DOUGLAS CO	19TH AVE. OHAHA	81		30	90	. 34	.08	.26	. 35		1.11	. 97
281890034A01	OMAHA	DOUGLAS CO	19TH AVE. OMAHA	82		19	90	. 38	.24	.31			1.17	. 74
281880038G01	OMAHA	DOUGLAS CO	78TH & DODGE	82		16	92				.23		.54	.51

TABLE A2. PRECISION AND ACCURACY ESTIMATES FOR AMBIENT AIR MONITORING DATA

PAGE 18 APR 19, 1983 NA273/NAP000	*****	PROB LIM	LO-L3-UP									
	A C C U R A C Y D A T A		LO-L2-UP		-21 +12							-11 +14
	C C U R A C	PROB LIM	LO-L1-UP									
	(************************************	# AUDITS	LEV 1-3	900	008	900	0019	900	005	000	010	0050
TA BANK N AGENCY CY REPORT	****	VAL COLL	DATA PRS				0	33	35	39	41	148
NATIONAL AEROMETRIC DATA BANK ENVIRONHENTAL PROTECTION AGENCY SAROAD/PRECISION-ACCURACY REPORT	**************************************	COLL SAMP	BELOW LIM	6	6	7	-	0	0	0	0	0
NAL AE HHENTA ZPRECI	Z ***	LIM	P D	+14	+15	+25	+18	+18	+23	+17	+58	+29
NATIO ENVIRO SAROAD	S H U	PROB LIM	2	-22	-11	-14	-16	-07	-13	-11	-28	-15
- "		כסרוסכ	SITES	m	m	м	m	m	m	m	m	m
	****	# 0F	SAMPLRS	•	•	21	11	22	22	•	22	18
	PRECISION-ACCURACY DATA KEY	****	RG ST RO TYP POLL YR-9	81-2	81-3	81-4	81-5	82-1	82-2	82-3	82-4	82-5
≼	CY DA	****	POLL	11101	***							
EBRASK 1005	ACCURA	****	TYP	H	ULATE							
NEBRASKA STATE OF NEBRASKA MANUAL METHODS	SION-4	冰水水水水水水水水水水水水水水水水水水水水水水水水水水水	- R0	07 28 001 I 11101	PARTI							
NEBRASKA STATE OF MANUAL M	PRECI	***	RG S	07 2	***							

NEBRASKA LINCOLN MANUAL METHODS NATIONAL AEROMETRIC DATA BANK ENVIRONMENTAL PROTECTION AGENCY SAROAD/PRECISION-ACCURACY REPORT PAGE 19 APR 19, 1983 NA273/NAP000

			PRE	CIS	I 0	ATADATA		A	CCURAC	CY DAT	A
PRECISION-ACCURACY DAT	A KEY	****	*****	*****	****	*****	*****	*****	*****	*****	
***********	****	# OF	COLLOC	PROB	LIM	COLL SAMP	VAL COLL	# AUDITS	PROB LIM	PROB LIM	PROB LIM
RG ST RO TYP POLL	YR-Q	SAMPLRS	SITES	LO	UP	BELOW LIM	DATA PRS	LEV 1-3	LO-L1-UP	LO-L2-UP	LO-L3-UP
07 28 002 I 11101	81-1	4	2	+04	+15	0		003		-01 +02	
**** PARTICULATE ***	81-2	4	2	-12	+17	ő		003		-00 +00	
	81-3	8	2	-03	+08	0		003		-00 +03	
	81-4	8	2	-07	+08	0		003		-04 +01	
	81-5	6	2	-05	+12	0	0	0012		-01 +02	
	82-1	8	2	-15	+14	1	22	003		-13 +13	
	82-2	8	2	-06	+08	0	29	003		-06 +03	
·	82-3	8	2	-09	+12	0	14	003		-06 +05	
	82-4	8	2	-13	+18	1	16	002		-18 +19	
	82-5	8	2	-11	+13	2	81	0011		-11 +10	

NATIONAL AEROMETRIC DATA BANK ENVIRONMENTAL PROTECTION AGENCY SAROAD/PRECISION-ACCURACY REPORT

PAGE 20 APR 19, 1983 NA273/NAP000

DEFECTOR LOSIDACY DATE		PRECI		D A	TA				A C (CUR	ACY	D A	TA				
PRECISION-ACCURACY DAT		******		****	****	*****		*****	*****	*****	*****	*****	****	*****	*****	****	
*****		# OF	PRECIS		LIM	SOURCE	TRACE		DITS	FROB		PROB		PROB		PROB	-
RG ST RO TYP POLL	YR-Q	ANLYZRS	CHECKS	LO	UP	AUD GAS	ABLTY	L1-3	3 L4	LO-L	1-UP	LO-L	2-UP	LO-L	3-UP	LO-L	4~UP
07 28 003 C 42101	81-1	001	0007	-05	-02												
** CARBON MONOXIDE **	81-4	002	0006	-07	+02												
	81-5	002	0013	-06	+00			0000	0000								
	82-1	002	0008	-08	+02												
	82-2	002	0009	-11	-02												
	82-3	002	0010	-14	+06												
	82-4	002	0002	-29	+18												
· ·	82-5	200	0029	-16	+06			0000	0000								
07 28 003 C 42401	82-1	001	0003	-20	-01												
** SULFUR DIOXIDE ***	82-2	001	0004	-15	+15												
	82-3	001	0005	-19	+06												
	82-4	001	0005	-09	+18	A	2	002	000	-20	+07	-04	+01	-03	+09		
	82-5	001	0017	-16	+10			0002	0000	-20	+07	-04	+01	-03	+09		
07 28 003 C 44201	81-1	002	0006	-06	+06	E		001									
****** OZONE *****	81-2	003	0008	-16	+15			001		-09	+23	-16	+28	-17	+35	-12	+23
	81-3	003	0019	-10	+11												
	81-4	003	0010	-09	+22	E		002		-30	-03	-21	-01	-13	-02	-13	-03
	81-5	003	0043	-10	+14			0004	0000	-20	+10	-19	+14	-15	+17	-13	+10
	82-1	003	0012	-04	+07												
	82-2	003	0012	-14	+13	D		002	000	-16	-05	-16	-06	-13	-09		
	82-3	003	0015	-08	+12												
·	82-4	003	0010	-17	+16	D	2	002	000	-06	-04	-07	-02	-05	+02		
	82-5	003	0049	-11	+12			0004	0000	-11	-05	-12	-04	-09	-04		

PRECISION DATA							ACCURACY DATA								
PRECISION-ACCURACY DAT		****		*****	****		*****	*****	****	****	****	****	****	***	
*****	****	# OF	COLLOC	PROB	LIM	COLL SAMP	VAL COLL	# AUDITS	PROB	LIM	PROB	LIM	PROB	LIM	
RG ST RO TYP POLL	YR-Q	SAMPLRS	SITES	LO	UP	BELOW LIM	DATA PRS	LEV 1-3	LO-L	1-UP	LO-L	2-UP	LO-L3	3-UP	
07 28 003 I 11101	81-1	11	2	-04	+12	0		004			-08	+06			
**** PARTICULATE ****	81-2	14	ž	-08	+20	Ö		023			-07	+17			
AAAA TARTICOLATE AAAA	81-3			_	+11	-		005			-08	+01			
		16	2	-05		0		-							
	81-4	18	2	-02	+09	0	15	005			-10	-03			
	81-5	15	2	-05	+13	0	15	0037			-08	+05			
	82-1	18	2	-10	+10	0	28	005			-10	+05			
	82-2	18	2	-08	+06	0	25	005			-06	+02			
	82-3	20	2	-07	+07	2	24	005			-12	+07			
	82-4	21	2	-13	+14	1	29	005			-06	+06			
	82-5	19	2	-10	+09	3	106	0020			-09				
07 28 003 I 42401	81-1							015	-21	+36	-12	+14	-14	+10	
** SULFUR DIOXIDE ***	81-2							015	-19	+30	-18	+23	-15	+22	
	81-3								-36	+15	-20	+08	-17	+09	
	81-4							015	-27	+10	-17	+04	-14	+06	
		•	•				0	0045		+23		+12	-15	+12	
	81-5	0	0			0	U	0045	-26	723	-17	712	-13	412	
07 28 003 I 42602	81-1							014	-04	+09	-06	+07	-06	+07	
** NITROGEN DIOXIDE *	81-2							015	-07	+09	-06	+06	-02	+07	
	81-3								-03	+04	-04	+01	-03	+02	
	81-4							015	-04	+04	-05	+01	-04	+01	
	81-5	0	0			0	0	0044	-05	+07		+04	-04	+04	
	J. J	•	•			•	•	2077	0,5		0,5		• •		

§ 81.328

ATTAINMENT STATUS DESIGNATIONS

Montana---O,

Designated area	Does not meet primary standards	Cannot be classified or better than national standards
Yellowstone County		

¹EPA designation replaces State designation.

Montana-CO

	Designated area	Does r mee prima standa	better than
City of Billings			1X
City of Missoula			X
Great Falls designated area			x
Reat of State		ł	ł

¹EPA designation replaces State designation.

Montane---NO₁

Designated area	Does not meet primary standards	Cannot be classified or better than national standards
Entire State		х

(Sec. 110 of the Clean Air Act as amended)

[43 FR 8964, Mar. 3, 1978, as amended at 43 FR 40427, Sept. 11, 1978; 45 FR 59317, Sept. 9, 1980; 45 FR 62985, Sept. 23, 1980]

\$81.328 Nebraska.

Nebraska-TSP

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
AQCR 085 (Dougles and Sarpy Counties);				
Dougles County:	1	ł		
Omaha—24th and O Street site 1	l x		1	
Omahs—11th and Nicholas Street alte 1	ı x			
Remainder of Omeha	,			
Remainder of Douglas County	1			
Sarpy County:	1]
Bellevue	ļ	X a		
Remainder of Sarpy County	1			,
AQCR 086				[
NOCR 145				
VQCR 146:	1		***************************************	
Case County:	1	1	1	
Louisville (municipal boundaries)	i .	[1	1
Weeping Water (municipal boundaries)	1 0		***************************************	
Remainder of Case County	1 ^		X a	
Dewson County	1	ļ	0;	

Chapter I-Environmental Protection Agency

Nebraska-TSP

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Remainder of AQCR 146				×

¹As described in the State implementation plan. ²EPA designation replaces State designation.

Nebraska-SO

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Entire State				x

Nebraska-O.

Designated area	Does not meet primary standards	Cannot be classified	Better than national standard
Douglas and Sarpy Counties		x	X

Nebraska--CO

Designated area	Does not meet primary standards	Cannot be classified	Better than national standards
City of Lincoln:			
Antelope Creek basin 1	j X		ł
Rest of city of Lincoln		j X	
City of Omaha			
Remainder of State			Į :
		<u> </u>	L

¹As described in the State implementation plan.

Nebraska-NO.

Designated area	Does not meet primary standards	Cannot be classified or better than national standards
Entire State		

[43 FR 8964, Mar. 3, 1978, as amended at 46 FR 57046, Nov. 20, 1981; 47 FR 10210, Mar. 10, 1982]

	STATE: NE				FOINT SOL	SOURCE IDEN	NT IF ICA	ATION				PAGE				
	NAHE	COUNTY	PLANT	PART. EMISS.	AVG.	SO2 EMISS	AVG. H1.	CO EMISS.	AVG.	NOX EMISS.	AVG.	VOC EM188.	AVG.	PB EMISS.	AVG.	
3	WESTERN LAND ROLLER	0020	0001	2.	•	1.	•	251.	•	ò	•	ò	•	•	٠	
I	HASTINGS UTILITIES S	0020	0002	1.	37.4	•	38.2	21.	37.6	302.	37.6	•	·	•	٠	_
14	FARMLAND INDUSTRIES	0000	2000	11.	o.	ò	•	22.	8.3	499.	1.5	1.	•	•	٠	_
-	TRUMBULL COOP PHANSN	0020	0019	205.	•	ò	•	•	•	ò	•	ċ	·	•	•	_
œ	ROSELAND COOP	0020	0026	166.	•	•	•	•	•	ò	•	•	•	•	٠	_
3	WERNER CONST-DM 70	0020	0043	186.	•	•	•	•	•	ċ	•	•	•	•	٠	_
Ü	CITY OF HASTINGS/HAS	0020	F001	3550.	•	290.	•	21.	•	745.	•	2.	•	•	·	_
7	J.E. MEURET GRAIN CO	0900	0002	176.	•	ó	•	ò	•	ò	•	ò	•	•	•	_
ш	ELGIN FARMERS COOP	0900	9000	211.	•	ò	•	ċ	•	ċ	°	•	·	•	•	14
9	GORDON DRAYTON ELEV	0900	0010	131.	•	ò	•	ò	•	ò	•	ċ	•	•	•	BLE
Ś	SCOULAR BISHOP-COPEN	0900	0016	273.	°.	ò	•	•	•	ċ	°.	•	·	•	•	A4
C	CEDAR VALLEY COOP CO	0240	9000	156.	•	ó	•	ò	•	ċ	•	ò	•	•	•	• •
ü	CEDAR VALLEY-PRIMRSE	0240	2000	123.	0.	ò	·	ò	·	ė	•	•	•	•	•	ini s
7	J. W. GRAIN CO	0240	6000	206.	0.	ò	÷	ċ	•	ċ	°.	ò	·	•	•	2010
ပ	CARGILL INC PALBION	0240	0013	533,	•	•	•	ò	•	•	·	ċ	•	•	•	
Ĭ	HEMINGFORD COOP #2	0560	9000	126.	•	ò	•	ò	•	•	•	ò	•	•	•	DAT
Ĭ.	FRMRS COOP ELEV CO	0280	8000	347.	•	ò	•	ò	•	ò	•	ò	•	•	•	
3	WESTERN ALFALFA	0340	0002	110.	14.6	ò	•	ċ	•	•	°	ò	•	•	•	_
3	WESTERN ALFALFA CORP	0340	£000	160.	4.3	ò	•	ċ	•	ċ	°.	ò	•	•	•	_
Ś	SCOULAR BISHOP-RIVER	0340	0037	273.	°.	ò	•	ò	•	•	÷	ċ	•	•	•	_
-	TURNER GRAIN -SHELTN	0340	0038	225.	o.	ò	•	•	•	•	°.	ò	•	•	•	•
4	FOX GRAIN	0340	0040	343.	°.	ò	•	ò	•	•	°	ò	•	•	•	
ili.	ELM CREEK DE-HY IN B	0340	0043	412.	17.6	•	•	ċ	•	ò	•	ċ	•	•	•	_
I	HOLMAUIST GR -LYONS	0360	0005	127.	•	•	•	ò	•	ò	°.	ė	•	•	•	0
200	BURT CO COOP OIL CO	0360	8000	176.	•	ó	•	•	•	•	•	ò	•	•	•	•
=	DAVID CTY FARS ANNEX	0380	0024	439.	°.	ò	°.	•	•	ò	•	•	•	•	•	
⋖	ASH GROVE CEMENT CO	0400	0005	783.	8.7	1261.	76.1	•	•	321.	76.1	ò	•	•	•	•
¥	KERFORD LIMESTONE CO	0400	9000	487.	•	0	•	ò	•	•	•	ò	°.	•	•	

NO.	NAME	COUNTY	PLANT	PART. Emiss.	AVG. HT.	SO2 EMISS	AVG. HT.	CO EMISS.	AVB. HT	NOX EMISS.	AVG. Ht	VOC EMI8S.	AVG. Ht	PB Emiss.	AVG. HT
29	MARTIN MARI -NEHAWKA	0400	0026	192.	.0	0.	.0	0.	.0	0.	•0	0.	• 0	0	.0
30	MARTIN MARI -W WATER	0400	0029	814.	.0	0.	.0	0.	.0	0.	.0	. 0.	.0	0	.0
31	COLERIDGE ELEV CO	0420	8000	233.	.0	0.	.0	0.	.0	٥,	.0	٥.	.0	0	.0
32	FRENCHMAN VALLEY	0460	0001	151.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
33	SALINE VAL TERBINPER	0460	0002	163.	• 0	0.	• 0	0.	• 0	0.	.0	0.	.0	0	• 0
34	IMPERIAL GRAIN CO	0460	0006	145.	• 0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
35	TRI-GRN INC	0460	0009	154.	• 0	0.	• 0	0.	.0	٥٠,	0	0.	.0	0	.0
36	MARATHON DIL CO	0500	0019	0.	.0	0.	• 0	35.	3.2	284.	3.2	5.	3.4	0	.0
37	NE-KAN-COL -HARVARD	0520	0010	105.	.0	0.	.0	0.	.0	0.	.0	0.	• 0	0	• 0
38	CHAMPLAIN PETRO CO	0540	0001	0.	.0	0.	• 0	0.	.0	0.	.0	198.	.0	0	.0
39	HIGGINS MILLING DEHY	0540	0004	178.	9.2	0.	• 0	0.	.0	0.	.0	0.	• 0	0	.0
40	WAGNER MILLS INC	0540	0005	99.	.0	0.	•0	0.	.0	0.	.0	0.	.0	0	•0
41	FARMERS COOP MERK CO	0540	0015	104.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	. 0	.0
42	FRMRS ELEV INC	0620	0003	174.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
43	HOLMQUIST GR -BANCRO	0620	0009	155.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
44	BANCROFT FARMERS ELE	0620	0010	123.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
45	PRINZ GRAIN & FEED	0620	0012	421.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
46	BROKEN BOW HN UT 145	0640	0003	1.	9.7	0.	• 0	13.	9.6	99.	9.6	0.	.0	0	• 0
47	IOWA BEEF PROCESSORS	0660	0001	0.	.0	8.	22.8	11.	21.7	142.	22.3	0.	.0	0	.0
48	O'NEILL ELEV/DIV SCO	0660	0007	130.	.0	0.	• 0	0.	.0	0.	• 0	0.	•0	0	• 0
49	SOUTH SIOUX GRAIN	0660	0008	859.	.0	0.	• 0	0.	.0	0.	.0	0.	• 0	0	• 0
50	DAWSON COUNTY FEED	0700	0003	102.	11.2	0.	• 0	ο.	.0	0.	.0	0.	.0	0	.0
51	GOTHENBERG FEED PROD	0700	0016	138.	9.5	0.	.0	0.	.0	0.	.0	0.	• 0	0	.0
52	CONSOLIDATED BLENDER	0700	0026	139.	6.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
53	CNTRL NE PUBLIC PWR	0700	0035	3.	50.9	13.	50.9	28.	50.9	401.	50.9	1.	50.9	0	.0
54	BELAMY GRAIN COOP	0700	0037	172.	.0	0.	.0	٥.	.0	0.	.0	٥.	.0	0	• 0
55	EIGHT-12 PARTNERSHIP	0740	0007	8.	15.2	0.	.0	1252.	15.2	3041.	15.2	384.	15.2	0	. 0
56	FREMONT UTILITIES	0760	0001	128.	47.2	1488.	50.1	42.	50.1	1583.	50.1	3.	50.1	0	.0

NO.	NAME	COUNTY	PLANT	PART. Emiss.	AVG. HT.	SO2 EMISS	AVG. HT.	CO EMISS.	AVG. HT	NOX Emiss.	AVG. HT	VOC EMISS.	AVB. HT	PB EMISS.	AVG. HT	
57	FARLEY METALS, INC	0760	0006	135.	10.3	0.	.0	٥.	.0	0.	.0	0.	.0	0	.0	
58	C F INDUSTRIES INC	0760	0012	0.	.0	0.	. 0	9.	11.5	708.	15.2	. 2.	7.6	0	.0	į
59	NO BEND GRAIN CO INC	0760	0027	145.	.0	٥.	.0	0.	•0	٥.	.0	0.	.0	0	.0)
60	OHAHA PUBLIC PWR DIS	0780	0002	280.	62.1	15965.	62.1	235.	62.1	8296.	62.1	25.	62.1	0	.0)
61	WESTERN ELECTRIC 12	0780	0004	0.	.0	0.	.0	1.	17.9	20.	17.9	269.	5.2	0	.0)
62	CONAGRA 1521 N16TH S	0780	0007	1470.	• • 0	٥.	.0	0.	.0	0.	.0	0.	• 0	0	.0	į
63	GOULD INC METALS DI	0780	0008	13.	30.4	426.	30.4	0.	.0	٥.	, .0	0.	• 0	20	20.0)
64	WILLIAMS BROS PIPEL	0780	0010	0.	.0	0.	. 0	٥.	.0	0.	.0	2442.	6.0	0	.0)
65	HOBIL OIL CORP 7202	0780	0011	0.	.0	8.	9.1	0.	.0	2.	9.1	2919.	7.6	0	.0)
66	NASHUA CORP 3838 SO	0780	0013	0.	.0	0.	. 0	0.	• 0	0.	.0	3500.	.0	0	.0)
67	AMERICAN SHELT & RE	0780	0020	54.	17.7	3064.	25.1	16.	23.1	0.	.0	0.	.0	29	18.0)
68	CONTINENTAL CAN CO	0780	0032	0.	.0	0.	.0	1.	10.6	7.	10.6	6362.	12.1	0	• 0)
69	KELLOGG CO 9601 F S	0780	0061	0.	• 0	6.	15.2	θ.	15.2	113.	15.2	0.	.0	0	• 0)
70	UNIV NEBR MED CENTER	0780	0064	0.	.0	2.	45.7	7.	45.7	99.	45.7	0.	.0	0	.0)
71	ENERGY SYSTEMS DIV 2	0780	0076	0.	.0	0.	.0	26.	27.4	376.	27.4	0.	.0	0	.0)
72	WILLIAMS PIPE-IRVING	0780	0138	0.	.0	0.	.0	13.	7.6	117.	7.6	2.	7.6	0	.0)
73	A.D.H. GRAIN CO 13T	0780	0142	106.	9.1	0.	.0	0.	.0	0.	.0	0.	.0	0	• 0)
74	INDEPENDENT ELEVATOR	0800	0002	217.	.0	0.	.0	0.	• 0	0.	• 0	0.	.0	0	• 0)
75	KANEB PIPELINE-GENEV	0860	0003	0.	.0	0.	.0	0.	.0	0.	• 0	3165.	.0	0	• 0)
76	NE-KAN-COL -FAIRMONT	0860	0010	156.	.0	٥.	.0	0.	.0	0.	•0	0.	.0	0	• 0)
77	SHICKLEY GRAIN CO	0860	0019	112.	.0	0.	.0	0.	.0	٥.	•0	0.	.0	0	٠0)
78	HIDWEST AGRI SER-FRA	0880	0001	392.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0)
79	UPLAND GRN CO	0880	0007	112.	. 0	0.	.0	0.	.0	0.	• 0	٥.	.0	0	.0)
80	BALINE VAL INVØARAPA	0940	0003	230.	. 0	0.	.0	0.	.0	0.	• 0	0.	.0	0	.0)
81	EDISON NON-STK -HOLB	0940	0009	109.	. 0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0)
82	PHILLIPS PETROLEUM	0960	0001	16.	22.3	1.	21.6	80.	21.6	1100.	21.6	2.	21.6	0	.0)
83	STORE-CRAFT MFG CO	0960	0014	0.	.0	٥.	.0	٥.	.0	٥.	• 0	14940.	.0	0	. 0)
84	FRMRS ELEV CO	0960	0016	115.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0)

PAGE 4

	SINIC. NC			HMJUN FU	IN SU	ONCE IDE	RITETO	MIIUN				. FHUE	•			
NO.	NAME	COUNTY	PLANT	PART. Emiss.	AVB. HT.	S02 Em195	AVG. HT.	CO EMISS.	AVG. HT	NOX Emiss.	AVG. HT	VOC EMISS.	AVG. HT	PB Em199.	AVG HT	•
85	NORTHER NATURAL GAS	0960	0036	0.	• 0	0.	• 0	25.	9.3	119.	9.1	0.	.0	C		0
86	NATURAL GAS PIPELINE	0960	0037	6.	7.5	0.	.0	332.	7.2	2634.	7.2	62.	7.2	. (0
87	BERTRAN COOP EX-SHTH	1040	0003	100.	.0	0.	.0	0.	.0	0.	• 0	. 0.	.0	(0
88	SPALDING COOP ELEV	1120	0004	119.	.0	0.	.0	0.	.0	0.	• 0	0.	.0	•	,	0
89	GRAND IS WTR & LGHT.	1140	0001	0.	.0	9.	24.5	32.	26.7	469.	26.5	0.	•0		, .	0
90	SPERRY NEW HOLLAND	1140	0010	0.	.0	0.	.0	0.	.0	0.	.0	20439.	.0		, .	0
91	CONTINENTAL GRN-SHEL	1140	0025	179.	. 0	0.	.0	0.	.0	0.	.0	0.	.0	•		0
92	GRAND ISLAND FARMERS	1140	0029	109.	. 0	0.	.0	0.	.0	0.	0	0.	.0	(, .	0
93	WILLIAMS PIPE-DONIP	1140	0030	0.	.0	0.	.0	٥.	.0	0.	.0	1208.	.0	(,	0
94	CARBILL INC @GILTNER	1160	0005	122.	.0	0.	.0	0.	.0	0.	.0	0.	.0	•	,	0
95	HAMPTON COOP ELEV	1160	0006	201.	.0	0.	.0	0.	.0	0.	.0	0.	.0			0
96	ALMA COOP EQUITY EXC	1180	0003	277.	.0	0.	.0	0.	.0	0.	.0	0.	.0		,	0
97	BEVERLY BRAIN CO	1240	0001	255.	.0	٥.	.0	0.	.0	0.	.0	٥.	.0	•		0
98	LOUP VALLEY ELEVATOR	1320	0001	312.	.0	0.	.0	0.	.0	0.	.0	0.	.0	•	,	0
99	LOUP VALLEY ELEVATOR	1320	0002	143.	.0	0.	.0	0.	.0	0.	.0	0.	.0	•	,	0
100	NORMN HRTWLL GN-HRTW	1400	0006	157.	.0	0.	.0	0.	.0	0.	.0	0.	.0	. (· .	0
101	CONTINUTE GRN -WILCX	1400	0012	105.	.0	٥.	.0	0.	.0	0.	.0	٥.	.0	•		0
102	WILCOX COOP ASSN	1400	0013	148.	.0	٥.	.0	0.	.0	0.	.0	0.	.0	•		0
103	CONSOLIDATED BLENDRS	1500	0001	144.	14.4	٥.	.0	0.	.0	0.	. 0	0.	.0	•		0
104	CUSHMAN HOTORS 1401	1520	0001	0.	.0	٥.	.0	0.	.0	0.	.0	138.	.0	•		0
105	YANKEE HILL BRICK CO	1520	0002	266.	.0	٥.	.0	٥.	.0	2.	10.9	0.	.0	•	, .	0
106	TEXACO INC BOX 81467	1520	0004	0.	.0	٥.	.0	٥.	. 0	0.	.0	436.	.0	•		0
107	NEBRASKA PUB PWR DIS	1520	0005	1130.	34.5	4388.	33.3	78.	33.3	4898.	33.3	8.	33.3	. (0
108	CONTINENTAL OIL CO B	1520	0006	٥.	.0	٥.	.0	٥.	. 0	٥.	.0	2528.	.0	•		0
109	BURL NORTH HAVLK 66T	1520	0008	0.	.0	0.	.0	11.	60.9	48.	60.9	208.	.0	•		0
110	ARCHERS DANIELS HID	1520	0011	585.	.0	4.	7.6	22.	7.6	207.	7.6	0.	.0	•		0
111	U OF N POWER PLANT 1	1520	0012	0.	.0	2.	22.8	12.	21.0	146.	21.3	0.	. 0	•		0
112	LINC ELEV & FEED 280	1520	0015	154.	.0	0.	.0	٥.	.0	0.	.0	٥.	.0			0

NO.	NAME	COUNTY	PLANT	PART. Emiss.	AVB. Ht.	SO2 EMISS	AVG.	CO EMISS.	AUG. Ht	NOX Emiss.	AVG. HT	VOC EMI88.	AVB. HT	PB EMISS.	AVG. HT
113	DEETER FOUNDRY 5945	1520	0018	4.	12.8	1.	12.B	255.	12.8	0.	.0	. 0.	.0	0	.0
114	BOODYEAR TIRE 4021 N	1520	0019	8.	24.3	107.	24.3	7.	24.3	45.	24.3	0.	.0	0	.0
115	FARHERS COOP AGNEW	1520	0094	129.	.0	0.	.0	0.	.0	٥.	.0	0.	.0	0	.0
116	WALLACE ELEVATOR	1580	0009	352.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
117	HERSHEY FARMERS COOP	1580	0011	278.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
118	SHOUP & BONS	1580	0015	105.	.0	٥.	.0	0.	.0	0.	.0	0.	.0	0	• 0
119	FARHLND SERV COOP IN	1580	0017	335.	.0	0.	.0	0.	.0	. • •	.0	0.	.0	0	.0
120	NPPD - GENTLEMAN I	1580	0019	288.	167.6	1297.	167.6	256.	167.6	25616.	167.6	853.	167.6	0	.0
121	BATTLE CREEK FRMS	1680	0003	109.	• 0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
122	MADISON FARMERS COOP	1680	0017	157.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
123	NEWMAN GROVE FARMERS	1680	0021	347.	.0	٥.	.0	0.	.0	٥.	.0	0.	• 0	0	.0
124	CARGILL INC BCEN CTY	1700	0002	100.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
125	CHAPMAN COOP	1700	0005	202.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	• 0
126	CENTRAL GRAIN CO INC	1700	0008	456.	• 0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
127	GREAT WEST SUGARPBAY	1720	0001	260.	68.0	47.	76.8	81.	76.8	101.	76.8	0.	.0	0	.0
128	BELGRADE GRAIN CO	1740	0001	107.	.0	٥.	.0	0.	.0	٥.	.0	0.	.0	. 0	.0
129	WHITE GRAIN CO	1740	0006	149.	.0	0.	.0	0.	• 0	0.	.0	0.	.0	0	• 0
130	MARTIN MARI -AUBURN	1780	0001	182.	.0	0.	.0	0.	•0	0.	•0	0.	.0	0	.0
131	IDEAL CEMENT CO	1840	0001	160.	87.2	1048.	91.4	0.	•0	267.	91.4	0.	• 0	0	.0
132	CHAMPLAIN PETRO CO	1840	0002	0.	.0	0.	.0	0.	• 0	0.	.0	5697.	30.4	0	• 0
133	COOP ELEV-SUPERIOR	1840	0005	121.	.0	0.	.0	٥.	•0	0.	• 0	0.	• 0	0	• 0
134	CADAMS GR & LUMBER	1840	0010	1274.	.0	0.	.0	0.	• 0	0.	.0	0.	.0	0	.0
135	NEBR CTY UTILITIES	1920	0003	0.	•0	0.	.0	63.	9.1	503.	. 9.1	9.	9.1	0	.0
136	GRAIN SERV CO-NE CTY	1920	0012	206.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
137	FARMERS ELEV INC	1920	0022	175.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
138	NORTHERN NAT GAS CO	1920	0029	2.	10.6	٥.	.0	111.	8.9	302.	8.9	1.	10.6	0	.0
139	OPPD NEBR CITY	1920	0036	203.	213.3	1167.	213.3	593.	213.3	33577.	213.3	69.	213.3	0	.0
140	MARTIN MARI -PAWNEE	1940	0001	270.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0

<u>---</u>

NO+	NAME	COUNTY	PLANT	PART. Emiss.	AVG. HT.	502 Emiss	AVG. HT.	CO EMISS.	AVG. HT	NOX Emiss.	AVG. HT	VOC EMISS.	AVG. HT	PB EMISS.	AVG. HT
141	ELSIE ELEVATOR	1960	0005	112.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
142	SLATER BROS BRAIN CO	1980	0006	180.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	.0
143	MCCLYMONT ARMSTRONG	1980	0009	103.	.0	0.	•0	0.	.0	٥.	.0	. 0.	.0	0	.0
144	COLESON-HOLHQUIST CO	2000	0005	200.	.0	ο.	• 0	0.	.0	0.	.0	0.	.0	0	.0
145	FARHERS COOP OR CO	2020	0014	137.	.0	0.	• 0	0.	• 0	0.	.0	0.	.0	0	.0
146	FARMERS COOP OIL CO	2020	0020	106.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
147	FARMERS COOP GRAIN	2020	0021	170.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	• 0
148	UNITED COOP INC-POLK	2060	0005	143.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
149	BARTLEY EDTY COOPRTV	2100	0008	107.	.0	0.	• 0	0.	• 0	۰. ٔ	.0	0.	.0	0	.0
150	PERRY GRAIN CO	2100	0012	127.	.0	0.	• 0	0.	• 0	0.	.0	0.	.0	0	.0
151	CITY OF FALLS CITY	2120	0005	0.	.0	0.	• 0	43.	9.1	393.	9.1	6.	9.1	0	.0
152 153	FALLS CITY GRAIN WILLIAMS PIPE-FALLS	2120 2120	0008 0016	370. 5.	.0 7.6	0. 5.	.0 7.6	0. 34.	.0 7.6	0. 218.	.0 7.6	0.	.0 7.6	0	
154	CRETE HILLS	2160	0002	132.	• 0	0.	• 0	0.	• 0	0.	•0	0.	.0	0	• • •
155	FRIEND GRAIN CO	2160	0009	116.	.0	0.	•0	0.	.0	0.	.0	0.	.0	0	• • • •
156	ALLIED CHEMICAL CORP	2180	0001	270.	15.0	0.	• 0	8.	15.8	126.	15.8	0.	.0	0	• • •
157	NPPD @ KRAMER	2180	0002	1448.	57.6	1020.	57.6	32.	57.6	1168.	57.6	0.	.0	0	.0
158	MARTIN MARI -ASHLAND	2200	0001	1012.	.0	0.	• 0	0.	.0	0.	.0	0.	.0	0	.0
159	CEREBCO FARMERS COOP	2200	0010	188.	.0	0.	•0	0.	.0	0.	.0	0.	.0	0	• • •
160	KRUMEL GR & STORAGE	2200	0019	180.	.0	0.	•0	0.	.0	0.	.0	0.	• 0	0	• • •
161	CONSOLIDATED BLENDRS	2200	0025	252.	16.2	0.	• 0	0.	.0	0.	0	٥,	• 0	0	• • • •
162	CRA INC	2260	0003	3.	42.6	202.	35.8	4453.	42.6	81.	23.3	45.	42.6	0	•0
163	GREAT WEST SUGEMITCH	2260	0005	263.	76.8	57.	76.8	98.	76.8	123.	76.8	1.	76.8	0	.0
164	GREAT WEST SUGRGERIN	2260	0006	187.	52.1	58.	76.8	83.	76.8	234.	76.8	1.	76.8	0	.0
165	UTICA COOP BRAIN	2300	0001	226.	.0	٥.	• 0	0.	.0	0.	.0	0.	•0	0	.0
166	LINCOLN BRN -LITCHFD	2340	0004	143.	.0	0.	.0	0.	.0	0.	.0	٥,	.0	0	• • •
167	CONSOLIDATED BLENDRS	2420	0005	221.	12.2	٥.	.0	0.	.0	0.	.0	0.	.0	0	.0
168	BYRON FARMERS COOP	2460	0010	112.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	• • • •

STATE: NE	MAJOR POINT SOURCE IDENTIFICATION	PAGE	7	

NO.	NAME	COUNTY	PLANT	PART. Emiss.	AVB. Ht.	SO2 Emiss	AVB. Ht.	CO EMISS.	AVG. Ht	NOX Emiss.	AVB. HT	VOC Emiss.	AVB. Ht	PB EMISS.	AVB HT	٠
169	MORRISON & QUIRK INC	2500	0001	297.	12.9	0.	.0	0.	.0	0.	.0	0.	.0	0	• •	0
170	CONSOLIDATED BLENDRS	2540	0002	321.	14.5	0.	.0	0.	.0	0.	.0	0.	.0	0	• •	0
171	ORD FARMERS COOP	2540	0004	116.	.0	0.	.0	0.	• 0	0.	•0	0.	.0	0	•	0
172	NO LOUP FRMRS COOP	2540	0006	126.	.0	0.	.0	0.	• 0	0.	.0	0.	.0	0	•	0
173	CONSOLIDATED BLENDRS	2580	0003	121.	15.2	0.	.0	0.	.0	0.	• 0	0.	.0	0	•	0
174	FORT CALHOUN STONE	2580	0007	240.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	•	0
175	BRAM INC	2580	0008	138.	10.1	0.	.0	0.	.0	0.	•0	0.	.0	0	•	0
176	LAURITSEN GRN -KENNA	2580	0015	375.	.0	0.	• 0	0.	.0	o.:	: .0	0.	.0	0	• (0
177	WINSIDE DEHY INC	2620	0003	109.	18.2	0.	.0	0.	.0	0.	.0	0.	.0	0	• (0
178	GARVEY INC - ROSEMNT	2640	0009	126.	.0	0.	.0	0.	.0	0.	.0	0.	.0	0	•	0
179	LEWIS GRAIN CO.	2640	0020	150.	.0	0.	.0	٥.	.0	0.	.0	0.	.0	o	•	0

END OF PRINTING (AIR.PRINTID). PLEASE TURN OFF PRINTER.

					SULE	964	OLL	84	90191	JATOT		_
					POLE	POL	OLL	H 9	01041	146 BU AREA		
0	0	0	Ü	0	O	ı	0	ı	Lh	3/04/0d	0890	f
					ESOS	€9€	9 99	44	CECT	JATOT		
					2023	ESE	99	46	£227	146 BO AREA		
U	0	Q	0	•	0	U	O	u	017	TNING	4990	1
					119E	689	<u> </u>	18	EYYPI	JATOT		
					\$ 19E	689	£96	18	りとしかし	146 80 ARFA		
0	0	o	0	Ţ	0	0	0	ŋ	EES	THIOG	0450	
		-			HIEL	1358	₱86 T	2014	09571	TUTAL	• -	
					AIET	1358	1201	411	11620	146 BO AREA		_
0	0	ı	τ	•	0	U	¥8¥	1681	5840	THIOG	00+0	
-	•	•	•	•	¥84E	627	088	83	15678	JATOT	••••	
					\$84E	627	088	82	12053	146 80 AREA		-
0	0	0	U	Ţ	0	0	0	Ö	\$98	THIOT	0960	
•	•	U	U	•	5884	LLS	618	LL	#£06	JATOT	Ouff	
					2864	LLG	£ 1 8	LL		146 80 AREA		-
0	٥	0	0	7	0	0	0		6403		0055	
v	U	v	U	3	•	2676	-	0	SE9	TNIOG	0960	
					67171		600 €	387	52501	JATOT		
				_	44741	AETE	€00€	085	53128	146 BO AREA	4. 5	
0	0	0	0	9	E	1	ç	T .	2043	THING	0340	
					1.07.	548	607	6£	<u> </u>	JATOT		_
_	_	_	_	_	LOLI	SAE.	60 ¥	6€	2643	146 80 AHEA		
0	0	0	0	0	0	0	0	0	111	TNIOG	0320	
					1152	597	168	45	9165	JATOT		_
					1152	192	166	45	9269	746 80 AREA		
0	0	0	O	0	U	0	0	U	5.1	TNIOG	0820	
					9802	1314	688	88	15384	JATOT		
					1807	1314	19L	18	EGLTT	146 80 APEA		_
0	0	0	0	3	S	0	SL	L	969	THIDS	0500	
					2174	OET	689	96	15030	JATOT		
					2174	UED	689	45	18801	146 80 AREA		_
0	0	0	0	•	O	0	0	U	1148	TNIOG	0540	
					689	601	150	8	PLLT	JATOT		
					689	601	150	8	PLLT	146 BO AREA		-
0	0	0	0	0	0	Ö	0	Õ	0	THIOG	0500	
-	-	•	-	-	1598	195	441	11	23123	JATOT		
					1568	195	471	î Î	£519	146 80 AREA		~
0	o	0	0	0	0	0	Ö	Ü	0	TNIOQ	0140	
•	•	_	-	•	166	9 6	Ľ9	Š	596T	JATOT		
					160	\$6	<u> </u>	<u>\$</u>	\$961	146 80 AREA		-
0	٥	٥	0	0	()	U	o o	0	0	TNIOG	0800	
•	•	•	•	•	1912	96 <u>s</u>	698	0.8	\$96\$1	JATOT	2000	
					1975	96 <u>5</u>	658	0.8	U6671	146 80 AREA		-
Δ	0	0	^	_	0	0	0	Ü	270	TNIOQ	0900	
0	v	U	v	•	-		1698	_	2506T	JATOT TATOT	0700	
					87601	8645		SSS				_
	_	_			04901	2423	2174	254	96961	146 80 AREA	07.4	
ı	0	2	¥.	•	986	9	TIEL	106	70 * *	TNIOT	0030	
***		***		***	*****	** ******	** ******	** ******	** ******	•		
00	DOV			3 AA9	υO	AUC	XON	SOS	PARTIC	AY ROA		
				138MUN		***** * * * * * * * * * * * * * * * *		A GHA THIH			A 42.494	

ď	כ
-	4

					8991	E9E	LLE	58	0245	JATGT			
					8991	ૄ 4 દ	LLE	9.6	6546	80 VHFV	901		
C	(U	0	U	U	O	0	U	195	THING		0760	
					1732	598	668	56	1675	JATOT			
					1135	867	668	58	0988	ABHA 08	911		
C	(0	0	3	0	U	0	0	169	TMING		0880	ļ
					2748	999€ _	638	89	00561	TOTAL			
					2748	009	886	98	15766	80 AREA	911		
€	(0	0	2	0	STE	O	0	EEL	TNIO9		0980	j
		-	-	_	1410	248	378	52	1305	JATOT			
_					0491	348	616	52	9969	80 VEEN	991		
ŧ	(0	0	t	0	0	0	Ō	346	TNIOG		0080	,
		•	•	•	148532	12150	37275	55625	36382	JATOT			
-		<u>-</u>			988411	58258	28143	- 69EE	68688	80 AREA	980		٠
•	1	E	£	£	668	16991	6133	68561	5443	POINT		0810	1
•	•	•	-	-	66011	5310_	2035	LLLI	11141	JATOT			
_					SEOTI	3396	3103	388	06851	80 VEEA	991		
1	1	3	t	E	* 9	12	5330	- 06 P F	1331	POINT		0940	ı
•	•	•	•	•	3562	26L	3602	25	P352	JATOT		0,20	
					3041	LUP	£99	<u> </u>	9618	80 AREA	961		
1	1	Ţ	0	0	1524	7 86	050 E	ï	161	TNIOG	, . .	0140	1
,	,	•	v	•	4042	405	795	<u>,</u> •	9 E99	JATOT		0720	
-					4042	405	495	7.	2232	80 YEEV	061		
,		0 .	0	0	0	0	0	ō	110	TNIOS	***	0240	ı
٠	,	•	•	v	66401	3218	3801	333	13510	JATOT		4614	
					£0401	5216	5369	902	11732	90 VHEV	061		•
1	1	ţ	0	•	9€	3,16	435	98	8681	TN109	77,	0010	1
1		•	U	•	0969	189	613	£\$	5185	JATUT		0010	
-					0569	789	- 613	- 63	9546	80 AREA	27.		•
	(0	0	0	0 3 0 4	0	0	Ö	65	POINT		0890	•
•	,	v	U	U	8664	1388	8491	671	0019	JATOT		0090	
					4316	1564	• 8 b l	791	6619	80 VEEN	000		•
1	1	t	0	3	22	2	161	6	1101	TNIOG	700	0990	
		•	U	C	4835	916	1200	Ett	34821	JATOT		0 3 3 0	•
-					£ 187	216	\$961	211	16598	A38A PE	401		•
,	(0	0	0	61	•	132	ĭ	324	TNIOG	,,,	0990)
٠	,	•	•	v	8056	814	1726	201	12388	JATOT		-,,,	
-					\$0EE	- [1]	1911	105	89811	80 AREA	961		
,	(0	0	•	•	0	41	ç	6101	TNIOG	,,,,	0290	
١	,	•	٧	•	9116	9 % L	208	69	5006	TATOT		0070	•
					- 2112	195	- ŠĽĽ	69	1628	438V 00	867		
	(0	0	E	4	200	22	0	>5 L	TNIO9	,,,	0750	,
•	,	•	J	•	2820	555 655	661	E 9	10243	JATOT		-750	
						625	664	[คือจักร	NO AREA	UST		•
•	. (0	0	Ţ	0	0	0	0	\$EG	TNIG9	7 / 1	0250	
•	٠,	U	v	•	896 <i>L</i>	1104	909T	011	56551	JATOT		0030	
_					8767	9601	7801	601	81991	A38A 08	257		•
		t	0	0				0	116	TNIO9	771	0000	,
	1	•	U	U	0 1	9	TIE	U .	711	THIO		0050	
1	**	***	***	***	******	* ******	** ******	******** ZUS	PARTIC			**** Cnll	
				849	ບວ	AUC	NOX	-		av		RASKA	
٠		TILLIA.	10 0	NUMBE	7	MOTODING.	IBEN BONKCE	a stika moletti).	1 - 1 Q 23 FE			4 4 3 4 6	ı

	A	សម្រើ	2 BOTOL VO	D APEA SOU	RUE EMISSI	1149	HUMBI				
	AOR YR	PARTIC	S(12	NOX	VOC	********* Cu				***	-
	· · · · · · · · · · · · · · · · · · ·			*********	*******	*****					
98 0940	POIN	T 691	0	0	0	0	2	0	0	0	0
		A 11824					_	•		_	•
	TUTA	12515	52	584				• • •			
28 0960		T 0.53	4	3076			1	0	3	1	1
-	145 80 ARE	A 21667	195	1983	1684		_		_	•	-
	TOTA	1. 22519	199		16696						
28 0980			0	0			0	0	0	0	0
,	146 80 ARE	A 7040	30	336	454	2050					
	TOTA		0.6	336	454	2050					
28 1000						0	0	0	0	0	0
	146 80 ARE			223	178	1001					
	TOTA					1002					
29 1040			_	_		_	1	0	0	0	0
	146 80 ARE					1036	_				
	ATUT										
28 1100	PUTN	T 0	_				0	0	0	0	0
	146 80 ARE			·			-	-			
	TOTA	L 940	9	105	178	1199					
28 1120		T 183	0				1	0	0	0	0
	-	A 6030	29	-		1317	_		-	·	•
	TOTA	L 6213	29	362							
28 1140							2	0	1	2	0
	146 BO ARE						_	_	_		_
	TOTA										
28 1160								0	0	0	0
	146 80 ARE			-		5032		-	-	•	•
	TUTA			1250	936	5032					·····
28 1180				• • • •			1	0	0	0	0
	146 80 ARE			_			_	•	_	•	•
	ATOT										
28 1220							0	0	0	0	0
	146 80 ARE			-			•	•		•	•
	TOTA					1115					
28 1240			_				1	0	0	0	0
	146 80 ARE			••		_	•	•	•	•	•
	TOTA										
28 1280			_				0	0	0	0	0
		-	•	-		•	•	.,		•	•
	TUTA	A C C AND ADDRESS OF THE ADDRESS OF									·····
28 1300				-			0	0	0	0	0
	146 80 ARE			-			·	•	• • •	•	•
	ATOT										
28 1320			_				2	0	0	0	0
	146 80 ARE		47	•			•	J	•		v
	THE N	3. 9769	47						-		
28 1340							0	0	0	0	0
	145 80 APE				-	-	U	v	• • • • • • • • • • • • • • • • • • • •	",	υ
	TOTA										

. - ---

α)
,-	4
_	4

					5002	989	684	44	ម ទ្ធជា	JATOT	
					8678	<u> ရှိခဲ့ရှ်</u>	244	44	9864	146 80 AREA	
O	0	υ	o	1	L	i'i	10	Ó	LT9	TNIUG	0
",	U	U	v	•	1204	908	624	ĎΕ	1651	JATUT	٠
					1204	906	456	÷ξ	9414	146 80 AREA	
0	0	0	U	3	0	0	Ö	o o	425	TNIOQ	0
•	•	•	•	•	0585	6 P L	987	901.	4154	JATOT	•
					6949	874	989	65	H90L	146 BO AREA	
0	0	ĭ	0	5	14	ï	103	87	090	THIUP	0
•	•	•		•	9678	STL	698	ŠĹ	10288	JATOT	٠
					767E	212	098	- 22	9376	THE BO VEEN	
0	0	0	0	£	ž	•	ž	Ĕ	201	TNING	0
•	•	•	Ū	•	1006	5113	3620	351	E 7 0 7 T	JATOT	
				- · · · ·	£668	!!!!	<u>\$2</u> 20	<u>35E</u>	13585	VAN 00 94	
0	0	0	0	ε	8	€	76	1	094	TNIOG	0
U	v	U	•	E	195	* 01	98	9	5508	JATOT	•
					115		9 8		3308	THE BO VEET	
0	0	0	0	0	0	0	0		0	TWIOG	0
U	U	U	V	U	215	96	118	6 14 18 18 18 18 18 18 18 18 18 18 18 18 18	3364	JATOT	v
						96	811		3564	A39A 08 341	
0	0	0	0	^	0	0	0	6 0		TNIGG	
U	U	U	v	0	259	111	133	10	0	JATOT	0
				 	239	- iii		01	8788		
0		0	0		-	0			2366	4384 08 0FL	
U	0	U	U	0	0	29 7€	0	0	91	TNIOG	0
					90991		1981E	13216	32230	JATOT	
•				_	84691	2907	5166	508	24105	146 80 AREA	
Ţ	Ţ	Ţ	Ţ	S	528	998	29062	15396	1482	TNIOG	0
····					651EL	07997	64851	1655	£9699	JATOT	
_		_	_	_	72686	13093	10138	166	2009	142 80 AREA	
Ţ	•	£	3	ç	ETA	TAEE	1272	0091	1962	INIOG	0
					3340	007	† 96	68	TLLLI	JATOT	
	_	_	_	-	3260	907	₹96	68	EBELT	146 80 APEA	
0	0	0	0	τ	0	0	0	0	886	INIUd	0
					2556	742	259	45	61611	JATOT	
_					2226	547	239	43	11316	ANN OF SPI	
0	0	0	0	0	0	0	0	0	162	TNIOG	0
					£08	139		<u> </u>	909\$	JATOT	
_		_			EOB	961	172	v t	9655	AB9A OR 341	
0	0	0	0	0	0	0	0	0	11	TNIOG	0
					6499	£6\$1	1207	06	0.679	JATUT	
_		_	_	_	8799	1493	1611		9789	AZRA OR AAL	
0	0	0	0	0	1	0	9 T	0	191	TNIOG	0
					3910	£8 9	> 04	75	£6101	JATOT	
_	_	_	_	_	2910	623	POL	7 S	6256	146 80 APER	
0	0	0	0	£	0	0	0	0_	#19	TNIOG	0
					0691	318	100	98	P 8 8 5 5	JATUT	
	_	_			1628	318	SEP	36	6889	ANA OF BALL	
0	0	0	0	0	3	ī	6	0	E91	TNIOG	0
***		* ***			******		** ******	** ******	* *******	** ***	*
υþ		A XON			00	AUC	XON	202	PARTIC	AY RUA	
	AAT	POTMU	L L	NOWRE		CHOICCIMS 5	KER SUUKE	A GNA THID9	C/1 3 N		KY!

**	***	***	***		*******	659 8695 *******	\$24. ************************************	501	*******	## ### ## ### TNINT A3MA 08 341	1840	**
	0	E	ı	•	2129 2129	1221 86 8219	151 159 159	STT TTIEL EOLT	13300 13251	TOTAL PUTUT 146 BO AREA	1650	58
)	0	0	0	ı	\$\$) 1 0 8499	787 0 7376	\$6886 0 \$6886	3226 0 92261	61441 7457	TOTAL POINT 146 BO AREA	0761	58
1	0	0	0	ī	7445 0 1422	301 0 584	819 0 086	8 S	15330 1816 1914	TATUT POINT 146 80 AREA	0961	82
	0	0	0	3	4052 0 7445	\$ 6 0 0 10 E	008	ξξ	10228 409 15649	TOTOT THIOG AMA 08 941	0961	82 -
	0	0	0	Ţ	\$679 1 4025	96 † 0 † E8	144	69 0 2L	19601 650 19601	TUTUT POINT 146 BO AREA	3000	
	0	0	0	£	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4	2402	97 <u>5</u> 0	19081 19081	JATOT THIOG A3HA OB 311	3050	38
	0	0	v	ţ	1928 0 8928	382	260	875 0 57	675 675 8097	TOTOT TUTOY A38A 08 311	3060	82
	0	0	0	z	1961	1242	628 E 065	0 67 87	7718 512 70501	JATOT THIOG ASHA OB 341	3100	. 38
	0	3	0	Ţ	68 68 685	202 20 20 20 20 20	819 218	S.L B 8L	\$690 1 UE9 UZHOI	TOTOT TOTOT A384 08 341	5150	- 58
	0	0	0	0	27/E 0 1161	521 0 194	350 0 1448	2 E 0 0	9009 25 92611	TOTAL POTUT 146 BU AREA	2140	82 - ,
	0	0	0	2	677E 2 1151	898 1 1 231	1223	\$ E T S S S S S S S S S S S S S S S S S S	\$29 £1 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20	TUTOT TUTOG A384 08 841	5160	82 .
	0	3	Ţ	č	21127 72727 74727	3854 380 31	1256 1076 2703	14E 4E01 8E1	85E6 \$181	JATOT TOTOT A38A 08 280 JAINT	3180	1 38
	0	0	0	•	9055 9055 0	†\$11 •\$11 0	9571 0 7100	121	66041 9912	THING ABUA 08 AAL JATUT	5500	82
	0	3	τ	z	75175 2510 2405	67 67 67	3012 5248 467	165 112 06 E	ETTA! ETTA!	TNIO9 ABMA OR API JAIOP	3500	82
	O	o	0	ī	9159 2059 6	1221	1551 8651 7	9/1	161EI 161EI 1014	Tated A38A on abt Jated	5300	

C	,
C	j
_	4

	APC. TOTA	1111	121	120702 120702		0E8119 01/9209					
1 314	POIN.	965	555	92446	DDE99	0616	_ 50 1	-£ }	HE.	4 I	. 6
	.2.1440										
	ATOT	991		35	OL	33					
	*** ** VHE	•	4A TON	CABLE FUR	AREA SOURCE	*** 9					
0066	NIOd	991	•	35	OL	£ E	8	U	0	0	0
	ATOT	SEET	1	EELT	1381	1619					
	146 80 ARE	ITEL	t	EELT	1321	L6L9					
3130	NIOd	58		0	0	0	0	0	0	0	0
	ATOT	340		EPI	EOT	213					
	146 80 ARE	UPF		EPI	EOI	215					
3680	POIN			0	0	0	0	0	0	0	0
	ATOT	1040		977	335	1981					
	TOR BO YEE	066		977	335	1981					
3940	POIN	09		0	0	0	3	0	0	0	0
	ATOT	166		£09	619	5213					
	146 80 ARE	096	,	165	619	2577					
5620	.Nlod	1 E		75	0	3	ī	0	0	0	0
	ATOT	7 S A	Ţ	0111	906	4312					
-,	146 80 ARE	BEL	1	6601	▶06	TIET					
3280	DOINI)		01	0	•	•	0	0	0	0
	ATOT	121		9 05	38¢	9783					
	146 80 ARE	L99		▶ 0⊊	≯ 8€	9781					
3240	POINT	6 S		0	0	0	E	0	0	0	0
	IATUT	LZL		809	ELD	1885					
V	146 90 ARE	649	7,	208	ELP	1992					
3200	POINT	LD		0	0	0	1	0	0	0	0
	ATUT	998		*E1	135	LVL					
	146 80 ARE	9) T		PEI	135	LDL					
3480	POINT			0	0	0	0	0	0	0	0
	ATOT	1316		69L	LE 9	LLLE					
	142 80 VHE	6511		191	969	ZTTS		•	7"		
3460	· ·	99		8	t	3	τ	0	0	0	0
	IATOT	194		209	348	_ \$887					
	146 80 ARE	153		LVS	348	2881	_			_	
3430	NIOd	8 €		99	0	0	ţ	0	0	0	0
	ATOT	6EL		330	378	LLST			~		
	146 80 ARE	667	, , , , , ,	330	318	LLGT	_				
2380	POIN			0	0	0	0	0	0	0	0
	ATOT	SPET		010	321	7881					
	146 BO ARE	1356		019	321	LSST		_	_	_	_
2340	POINT	61		0	0	0	Ţ	0	0	0	0
	ATOT	SIDI	···	LVL	873	2051					
	146 SO ARE	1011		141	613	1202			_		
3330	NIOd	11		0	0	0	0	0	0	0	. 0
****	** ***	******	*****	*******	********	******	***	***	***	***	**1
	AY RUA	THAG	S	NON	ADC	CO	8A9				
BRASKA		A E	POINT	AREA SOUR	CE EWIZZIONZ		ИЛИВЕ	B Br	2 T 11 A	1001	SNOT

AE	R US	F	TPS			
ST	CNTY	ST	CHTY	A OC R	COUNTY NAME	STATE NAME
28	0020	31	001	1 46	ADAMS	NEBRASKA
2*	0060	31	003	1 46	ANTEL OPE	NEBRASKA
28	0080	71	005	1 46	AR TH UR	NEBRASKA
2*	0140	Я	007	1 46	BANNER	NEBRASKA
2 R	0200	я	009	1 46	BLAINE	NEBRASKA
2=	0240	31	011	1 46	ROONE	NEBRASKA
2=	0260	31	013	1 46	BOX BUTTE	NEBRASKA
28	0280	31	015	1 46	MOYD	NEBRASKA
28	0320	31	017	1 46	BROWN	NEBRASKA
2*	0340	31	019	146	BUFF ALO	NEBRASKA
28	0760	31	021	1 46	BURT	NEBRASKA
28	0780	31	023	146	BUTLER	NEBRASKA
28	9000	31	025	1 46	CAS<	NEBRASKA
28	0420	31	027	1 46	CEDAR	NEBRASKA
2*	0460	31	029	146	CHASE	NEBRASKA
2#	0480	31	170	146	CHERPY	NEBRASKA
29	0500	31	073	1 46	CHEYENNE	NEBRASKA
?*	0520	71	035	1 46	CLAY	NEBRASKA
2.	0540	31	077	1 46	COLFAX	NEBRASKA
28	0620	31	079	1.46	CUMING	WEBRASKA
78	0640	31	041	1 46	CUSTER	NEBRASKA
78	0660	71	043	0.86	DAKOTA	NEBRASKA
2*	0880	71	045	1 46	DAWES	NEBRASKA
78	0700	Я	047	1 46	DAWSON	NEBRASKA
78	0720	31	049	1 46	DFUEL	NEBRASKA
2=	074C	য	051	1 46	DIXON	NEBRASKA
28	0760	31	053	146	DODGE	NEBRASKA
28	0780	31	055	0 85	DOUGLAS	NEBRASKA
78	0#00	Ħ	057	1 46	DUND Y	NEBRASKA
2*	0860	31	259	1 46	FILLMORE	NEBRASKA
28	0.88 ()	71	061	1 46	FRANKLIN	NEBRASKA
2#	0920	71	063	1 46	FRONTIER	NEBRASKA
2=	0940	41	065	1 46	FURNAS	NEBRASKA
2 R	0960	Ħ	047	1 45	GAGE	NEBRASKA
28	0980	31	069	1 46	GARDEN	NEBRASKA
28	1000	31	071	146	GARF TELD	NEBRASKA
28	1040	শ	073	1 46	GOSP ER	NEBRASKA
28	1100	71	075	1 46	GRANT	NEBRASKA
28	1120	31	077	1 46	GREELEY	NEBRASKA
2=	1140	31	079	1.46	HALL	NEBRASKA
2 #	1160	31	081	1 46	HAMILTON	NEBRASKA
78	11=0	31	063	1 46	HADLAN	NEBRASKA
28	1220	31	0 85	146	HAYES	NEBRASKA
28	1240	31	087	1 46	HITCHCOCK	NEBRASKA
28	1280	31	089	1 46	HOLT	NEBRASKA
2 P	1700	31	091	1 46	HOOKER	NEBRASKA
7#	1320	31	093	1 46	HO WA RD	NEBRASKA
2"	1340	31	095	1 45	JEFFERS ON	NEBRASKA
28	1760	X	097	1 46	JOHNS ON	NEBRASKA
? R	1400	31	099	1 46	KEARNEY	N EBRA SKA
28	1470	31	101	1 46	WEITH	NEBRASKA
2=	1440	31	103	1 46	KEYA PAHA	NEBRASKA
28	1480	31	105	1 46	KIMBALL	NEBRASKA
2 p	1500	X	107	1 46	KNOX	NEBRASKA
28	1570	Я	109	1 45	LANCASTER	NEBRASKA
2 R	1580	31	111	1 46	LINCOLN	NEBRASKA
28	1600	31	113	1 46	LOGAN	NEBPASKA
28	1670	71	115	1 46	LOUP	N EBPA SK A

AF	OR 05		TPS			
_	CNTY	ST	CNTY	A QC R	COUNTY NAME	STATE NAME
2#	1660	31	117	1 96	MCPHERSON	WEBRASKA
28	1680	.n 31	119	1 46	MADISON	NEBRASKA
28	1700	31	121	146	MERR ICK	NEBRASKA
28	1720	71	123	146	MORR ILL	NEBRASKA
2 R	1740	31	125	146	NANCE	NEBRASKA
28	1780	31	127	146	NEMAHA	NEBRASKA
28	1890	31	129	1 46	NUCKOLL <	NEBRASKA
28	1920	31	131	146	OTOE	NEBRASKA
28	1940	31	133	1 46	PANNEE	NEBRASKA
28	1960	મ	135	1 46	PERKINS	NEBRASKA
28	1980	31	137	1 46	PHELPS	NEBRASKA
28	2000	31	139	1 96	PIERCE	NEBRASKA
5 k	2020	71	141	146	PLATTE	NEBRASKA
28	2760	71	143	146	POLK	NEBRASKA
2*	2100	31	145	146	RED WILLOW	NEBRASKA
28	2120	31	147	1 46	RICHARDSON	WEBPASKA
2*	2140	31	149	1 46	ROCK	NEBPASKA
28	2160	31	151	146	SALINE	NEBRASKA
2*	2180	31	153	0 85	SARPY	NEBPASKA
28	2200	31	155	1 46	SAUNDERS	NEBRASKA
2R	2760	31	157	146	SCOTTS BLUFF	NEBRASKA
28	2700	31	159	146	SEWARD	NEBRASKA
79	2720	31	161	146	SHER IDAN	NEBRASKA
2*	2340	31	163	1 46	SHER MAN	NEBRASKA
28	2780	31	165	1 46	STOUX	NEBRASKA
2.	2420	31	167	1 46	STANTON	NEBRASKA
2*	2460	31	169	145	THAYER	NEBRASKA
2*	2480	31	171	1.46	THOMAS	NEBRASKA
28	2500	31	173	1 46	THURSTON	NEBRASKA
2#	2540	31	175	146	VALLEY	NEBRASKA
28	2580	31	177	1 46	WASHINGTON	N EB PASKA
2 R	2470	31	179	1 96	WAYNE	NEBRASKA
28	2440	31	181	146	WERSTER	NEBRASKA
28	2680	31	183	146	WHEELER	NEBRASKA
2#	2720	য	185	1 46	YORK	NEBRASKA
29	0040	32	510	146	CARSON CITY	NEVADA
20	0060	77	001	147	CHUR CHI LL	NEVADA
79	0080	32	003	013	CLARK	NEVADA
70	0100	32	005	1 46	DOUGLAS	NEVADA
20	0140	32	007	1 47	ELKO	NEVADA
20	0180	32	009	1 97	ESHER ML DA	N EV ADA
20	0200	32	011	1 47	EUREKA	NEVADA
29	0280	32	013	147	HUMP OLDT	NEVADA
20	0.400	32	015	147	LANDER	NEVADA
79	0740	32	017	1 47	LINCOLN	NEVADA
20	0760	32	019	1 48	t YON	N EV AD A
20	0 78 0	32	021	147	MINERAL	NEVADA
29	0420	32	023	1 47	NYE	N EV ADA
29	0440	12	027	1 47	PERS HING	NEVADA
70	0520	32	029	1 48	STOREY	N EV ADA
79	0540	32	031	1 48	WASHOE	NEVADA
20	0560	32	073	147	WHITE PINE	NEV ADA
30	0020	33	001	1 21	BELKNAP	NEW HAMPS HERE
30	0060	33	003	1 49	CARROLL	NEW HAMPSHIRE
30	0000	33 33	005	1 21	CHECHIRE	NEW HAMPSHIRE
30	0140	33	007	1 07	COOS	NEW HAMPSHIRE
30	0240	35 73	007	1 49	GRAFTON	NEW HAMPSHIRE
- 0	32 40	,,	,	. 77		MEM HAULDHIEE

APPENDIX B Statistical Evaluation of Trends

The trend evaluation procedure used in the air quality evaluation is based on the Sen non-parametric statistic. The procedure was recommended by Vector Research, Incorporated, in a study performed under contract with the U.S. Environmental Protection Agency. It was selected over other candidate methods as the method which gives the highest probability of detecting real trends. Essential advantages of the method include the following:

- 1. It takes the seasonality of data into account.
- 2. It deals with autocorrelation effects in data collected at frequent intervals e.g., hourly. (Autocorrelation is the tendency for data measured at nearby times to be more similar than data measured at more distant times).
- 3. It does not assume that the data are normally distributed.
- 4. It identifies continuing trends, even if there is some oscillation around the trend line.

The latest draft report of the study, "Methods for Classifying Changes in Environmental Conditions" [VRI-EPA 7.4-FR80-1(R)] describes in more detail the other candidate methods and the advantages of the Sen statistical test.

A step-by-step summary of the trend evaluation procedure is given in the following paragraphs, which were adapted from the above report.

- 1. Compute one data value for each month of each year. For high-frequency data series in which autocorrelation may be present (e.g., continuous monitor data), a monthly average will correct for that autocorrelation. Alternatively, if trends in high pollutant concentrations at a site are of greater interest, the 90th percentile concentration for each month is used. (The 90th percentile concentration produces a more stable statistical estimate than would the maximum concentration.)
- 2. Compute the seasonal average of the data for each calendar month, (i.e., compute the average of all January values, the average of all February values, etc.). Subtract the appropriate seasonal average from the value for each month to obtain seasonally adjusted data.
- 3. Rank the seasonally adjusted data. Replace each adjusted datum with its rank. (This step makes the procedure non-parametric. It eliminates the requirement for different statistical methods for different series of data with different distributional laws governing their random behavior. It also limits the potential error-producing effects of outliers.)
- 4. Compute the Sen test statistic, S, from the formula

$$S = \sqrt{\frac{12 \text{ T}^2}{Y(Y+1) \sum_{y=1}^{Y} \sum_{t=1}^{T} (R_{yt} - R_{.t})^2}} \qquad \sum_{y=1}^{Y} \left(y - \frac{Y+1}{2} \right) \left(R_{y.} - \frac{TY+1}{2} \right)$$

where

Y = number of years

y = the index of the year (the index of first year is 1, of the second year, 2, etc.)

T = number of periods per year (12)

t = the index of the month (the index for January is 1, for February 2, etc.)

 R_{vt} = the rank of the seasonally adjusted value for month t of year y

 R_{t}^{\prime} = the mean rank for month t over all the years

 R_{v}^{*} = the mean rank over all months for year y

The significance of the individual parts of that formula is described as follows.

- a) For each year, Ry, is computed by averaging the ranks of the seasonally adjusted data for that year. This will be large if the data in that year are higher than that in other years, small if the data are smaller. Thus, an increasing trend in this mean rank indicates an increasing trend in the data through the years. Likewise, a decreasing trend in the mean ranks indicates a decreasing trend in the data.
 - b) The term

$$\sum_{y=1}^{\gamma} \left(y - \frac{\gamma + 1}{2} \right) \left(R_{y} - \frac{\gamma + 1}{2} \right)$$

represents the covariance between the mean rank for a year and the index of that year. When large annual mean ranks $(R_y - (TY + 1)/2 \text{ positive})$ occur in late years (y-(Y+1)/2 positive) or small annual mean ranks $(R_y - (TY + 1)/2 \text{ negative})$ occur in early years (y-(Y+1)/2 negative) a positive product will result. Thus, an accumulation of positive products, and therefore, a large positive result, is associated with a positive trend. Similarly, an accumulation of negative products, and a large negative result, is associated with a negative trend.

- c) The first term of the equation is a scale factor which normalizes the covariance calculated above. It is a data-based estimate of the expected standard deviation of the covariance statistic if there were no trend. The scaling adjusts the covariance statistic so that it may be compared with tabulated percentile values of the normal probability distribution, rather than requiring the generation of special tables uniquely applicable to this statistic.
- 5. If the statistic exceeds (in either direction) the appropriate percentile values of the tabulated normal probability distribution, a statistically significant trend is present. If it does not exceed those values, no statistically significant trend is present.

Specifically, if the Sen statistic exceeds \pm 1.645 (the 90th percentile values of the normal distribution for a two-tailed test), we conclude that the data show a trend. If the statistic does not exceed those limits, but does exceed \pm 1.28 (the 80th percentile values), we conclude that the data show a probable trend. Otherwise, we conclude that no statistically significant trend is shown by the data.

The following example illustrates the above process. While the trend calculations are usually performed by a computer, and include five years of data, the example shows how the calculations can be done manually. The example uses only three years of data, so that the calculation can be more easily followed.

Monthly geometric mean TSP data provide the starting point for the calculation. The monthly values and the seasonal averages are:

Year	Jan	Feb	Mar	Apr	May	Jun
1 2 3	102 136 70	126 107 67	142 144 84	150 68 125	92 80 112	112 100 83
Monthly (Seasonal) Average	102.67	100.0	123.33	114.33	94.67	98.33

Year	Jul	Aug	Sep	0ct	Nov	Dec
1 2 3	124 90 95	122 104 105	126 125 107	117 125 101	93 102 68	136 63 98
Monthly (Seasonal) Average	103.0	110.33	119.33	114.33	87.67	99.0

The seasonally adjusted data are obtained by subtracting the appropriate seasonal average from each monthly value.

Year	Jan	Feb	Mar	Apr	May	Jun
1	- 67	26	18 67	35 67	-2 67	13 67
2	67 33.33 -32.67	7	20.67	-46.33	-14.67	1.67
3	-32.67	-33.0	-39.33	10.67	17.33	-15.33

Year	Jul	Aug	Sep	0ct	Nov	Dec
1	21.0 -13.0 -8.0	11.67	6.67	2.67	5.33	37.0
2	-13.0	-6.33	5.67	10.67	14.33	-36.0
3	-8.0	-5.33	-12.33	-13.33	-19.67	-1.0

The seasonally adjusted data are ranked from lowest to highest and replaced by the ranks R_{yt} , as shown in the next table. Ties are handled by assigning the same average rank to each of the tied values. (Ranks 24 and 25 are tied, so both months are ranked as 24.5). The mean rank for each season $(R_{.t})$ and the mean rank for each year $(R_{y.})$ are also shown.

Year	Jan	Feb	Mar	Apr	May	Jun
1 2 3	17 34 5	33 23 4	30 31 2	35 1 24.5	15 8 29	27 18 7
R _{at}	18.67	20	21	20.17	17.33	17.33

Year	Jul	Aug	Sep	0ct	Nov	Dec	R _y .
1 2 3	32 10 12	26 13 14	22 21 11	19 24.5 9	20 28 6	36 3 16	26.0 17.875 11.625
R _{.t}	18	17.67	18	17.5	18	18.33	

The individual terms $(R_{yt}-R_{t})^2$ in the summation of the scale factor are listed in the following table. The summation over all three years for each individual month, is shown in the last line of the table.

<u>Year</u>	Jan	<u> Feb</u>	Mar	Apr	May	Jun
1 2 3	2.8 235.1 186.8	169 9 256	81 100 361	219.9 367.5 18.7	5.4 87.0 136.2	93.5 0.4 106.7
$\sum_{y=1}^{3} (R_{yt}-R_{\cdot}t)^{2}$	424.7	434	542	606.1	228.7	200.6

Year	Jul	Aug	Sep	0ct	Nov	Dec
1 2 3	196 64 36	69.4 21.8 13.5	16 9 49	2.25 49. 72.25	4 100 144	312.2 235.0 5.4
$\int_{y=1}^{3} (R_{yt}-R_{t})^{2}$	296	104.7	74	123.5	248	552.6

Summing across the last line of the table, we have

Substituting into the formula for the Sen statistic, we have

S =
$$\sqrt{\frac{12(12)^2}{3(4)(3834.9)}}$$
 $\left[(1 - \frac{4}{2})(26.0 - \frac{37}{2}) + (2 - \frac{4}{2})(17.875 - \frac{37}{2}) + (3 - \frac{4}{2})(11.65 - \frac{37}{2}) \right]$

$$= .1938 [- 7.50 + 0 -6.85] = -2.78$$

Since the test statistic is below the range \pm 1.645 (the 90th percentile values of the normal distribution), we conclude (with greater than 90% confidence) that the data show a decreasing trend.

APPENDIX C Population Exposure Estimates

As Section XIII of this report described, previous estimates of population exposure to elevated concentrations have focused on county-level populations in areas where all or portions of a county had been designated as not meeting the NAAQS's for specific pollutants. Those approximations tend to overestimate, and sometimes greatly so, the population exposure. In order to refine those estimates, populations within the designated non-attainment areas were desired. Systems Applications, Inc. (SAI), of San Rafael, California has written the software necessary to compute population estimates within any arbitrary closed polygon at any location in the United States. The procedure used is based in part on the high resolution population gridding program used in the SHEAR model for estimating population exposure to air pollutants (Anderson and Lundberg, 1983). Robert G. Ireson was the SAI project manager for the current study. Funding for the project came through EPA Headquarters. Tim Matzke (Environmental Results Branch, OMSE) provided the necessary coordination. The assistance of both of those individuals is gratefully acknowledged.

This Appendix gives a general description of the software, and provides copies of the program outputs, including population density maps. Since those maps show approximate population densities by square kilometer, they may be useful as a reference for other analyses, in addition to the population exposure estimates. The abbreviations "PNA," "SNA," and "Unclass" in the map titles stand for "Primary Non-Attainment Area," "Secondary Non-Attainment Area," and "Unclassified Area," respectively.

The starting point for the population estimation is a set of points which define a closed polygon (the non-attainment area). These points were initially obtained by digitizing the outline of each non-attainment area from appropriate maps. Those points were used both in constructing the non-attainment area boundaries shown in the body of the report, and as input to the population estimation software.

The SAI software checks each polygon to verify closure, and selects a cell size which is appropriate to the size of the non-attainment area of interest. For all Nebraska areas shown, the selected cell size is 1 km x 1 km. Map scale is also adjusted according to the size of the area. Comparison of the Lincoln CO maps of the PNA and the unclassified area illustrates that effect. Maps are plotted with Universal Transverse Mercator coordinate axes, and include a border extending four cell widths beyond the boundary of the area of interest.

The program searches the population data file, which contains the locations of the centroids of all census block groups and enumeration districts (BG/ED's), and the population of each BG/ED. It assigns each centroid to the appropriate cell in the final grid, and distributes the population for each BG/ED according to the density of centroids and the size of the cells. It then calculates the population density for each cell. Individual cells are classified as being inside the polygon, outside

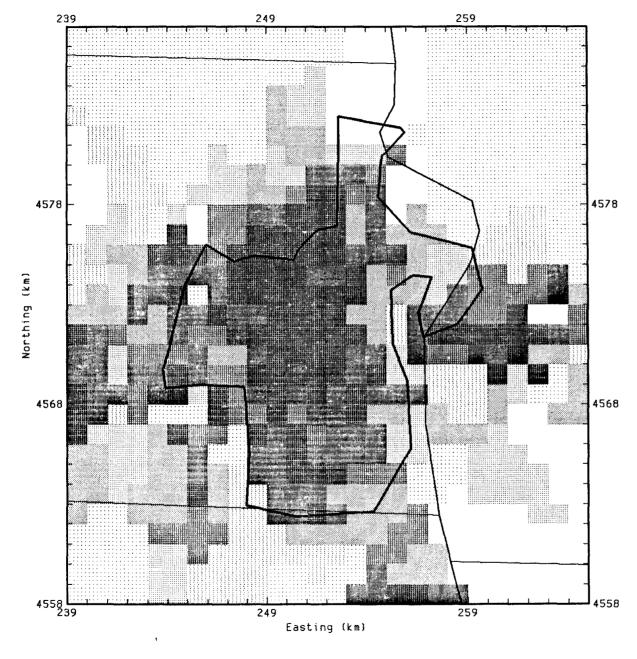
the polygon, or divided by the polygon. The population within the polygon is estimated by adding up the populations of all cells in the polygon. For cells divided by the polygon, the relative areas inside and outside are used to estimate the population inside.

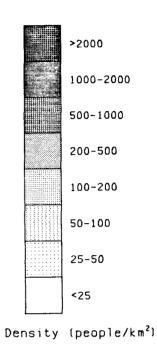
The population extraction and gridding program produces a listing, by county, of the number and total population of the BG/ED's extracted for the grid. For completeness, those listings are also included. Where the geographical density of the BG/ED's centroids is low, the populations may be spread over a large number of cells, especially near the edges of the final grid. In those cases, (which appear on the map as large areas with uniform low density), population density estimates may be shifted into or out of the polygon. If the total population is small, that effect may significantly change the estimate for population within the polygon.

Because of the approximations discussed above, the population estimates in the text were rounded to the nearest 1000. Where total population was low, and the non-attainment area boundary coincides with the city limits, the city population from census tables was used, rather than the estimate from the computer-produced population density map.

Reference

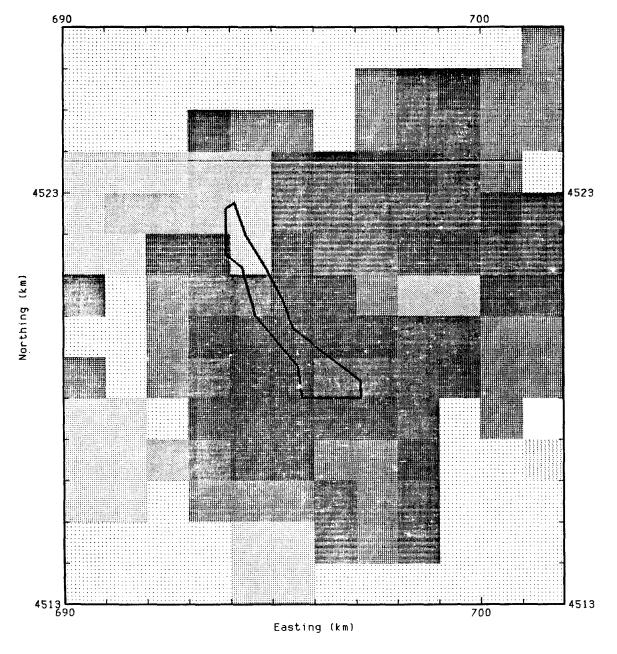
Anderson, Gerald E., and Lundberg, Gary W. 1983. User's Manual for SHEAR. A Computer Code for Modeling Human Exposure and Risk from Multiple Hazardous Air Pollutants in Selected Regions. Report SYSAPP-83/124, Systems Applications, Inc., San Rafael, California.

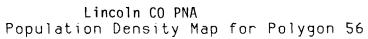


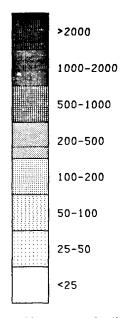


Enclosed Population is 283,000

Omaha CO PNA
Population Density Map for Polygon 55

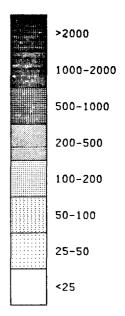




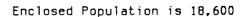


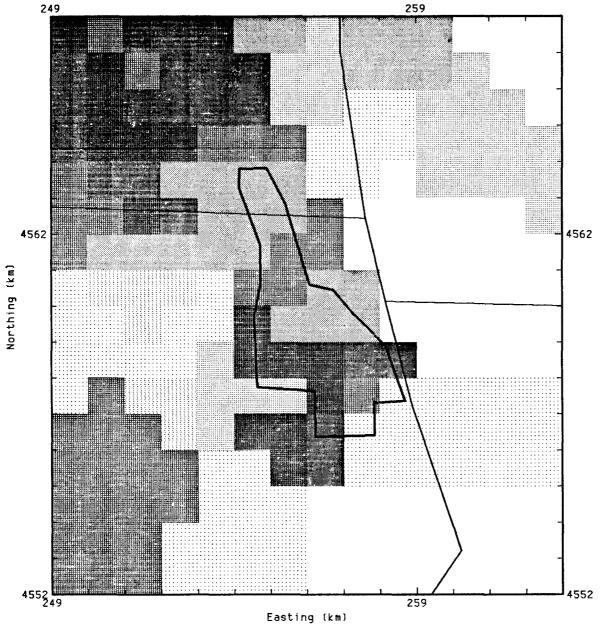
Density (people/km²)

Enclosed Population is 6.500

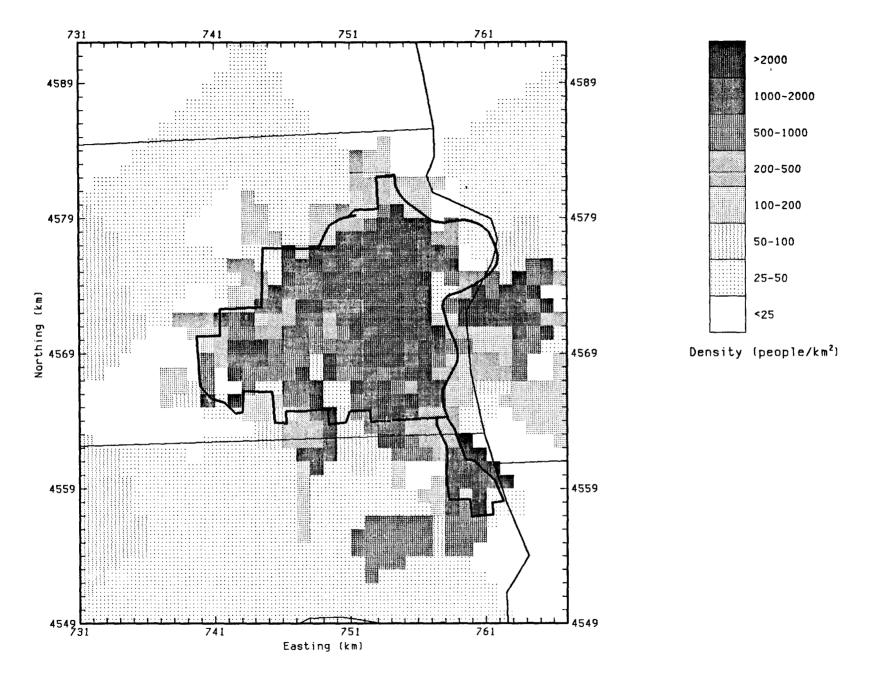




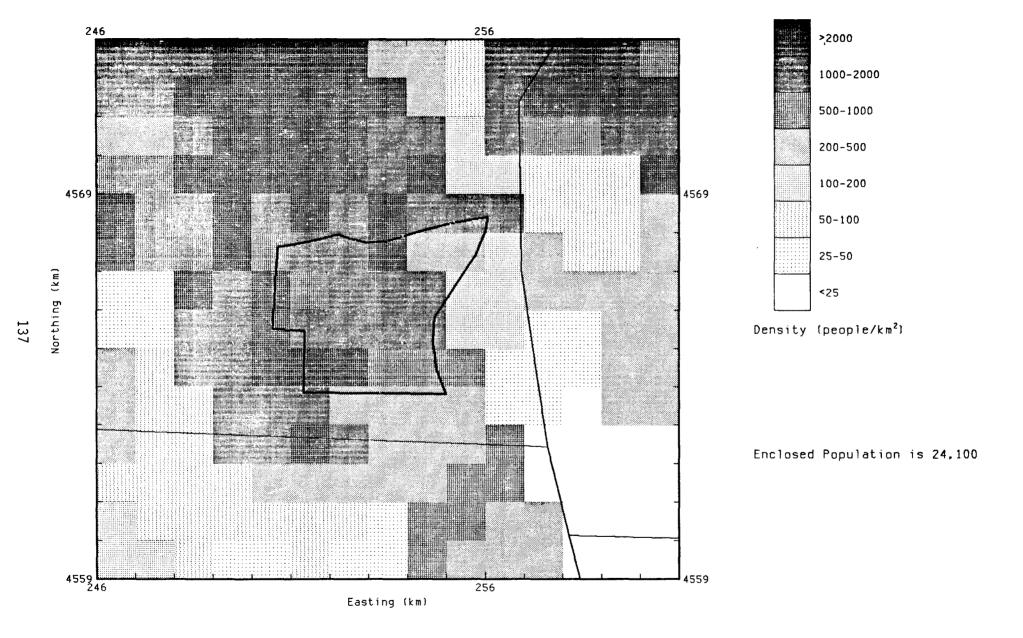




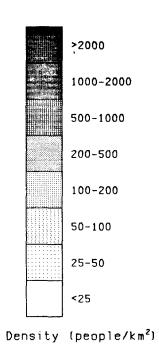
Omaha TSP SNA Population Density Map for Polygon 60



Population Density Map for Omaha, Nebraska -- TSP SNAs

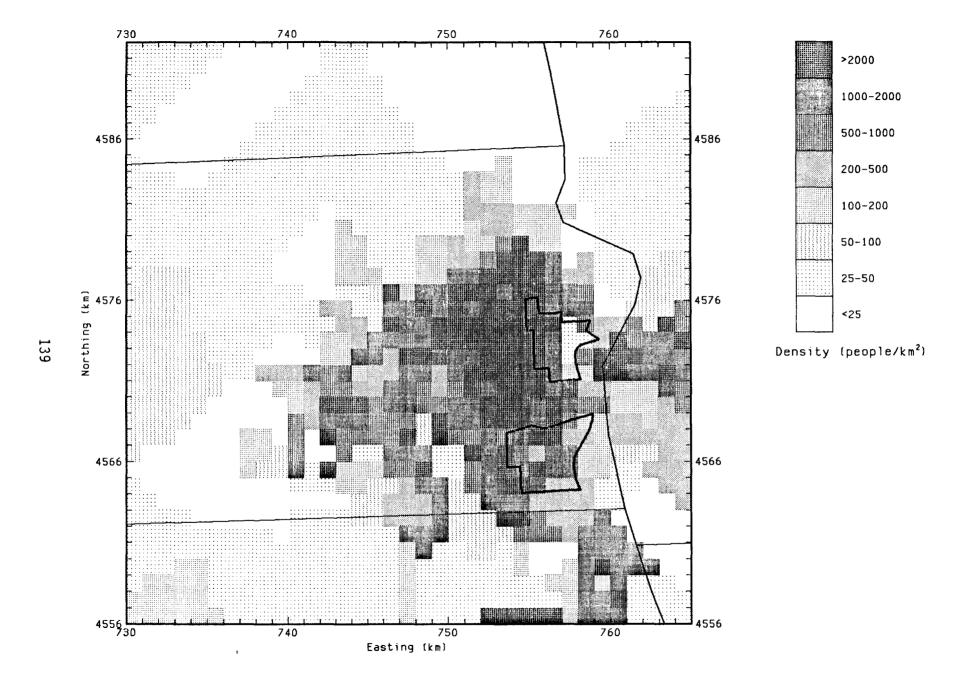


Omaha TSP PNA Population Density Map for Polygon 61



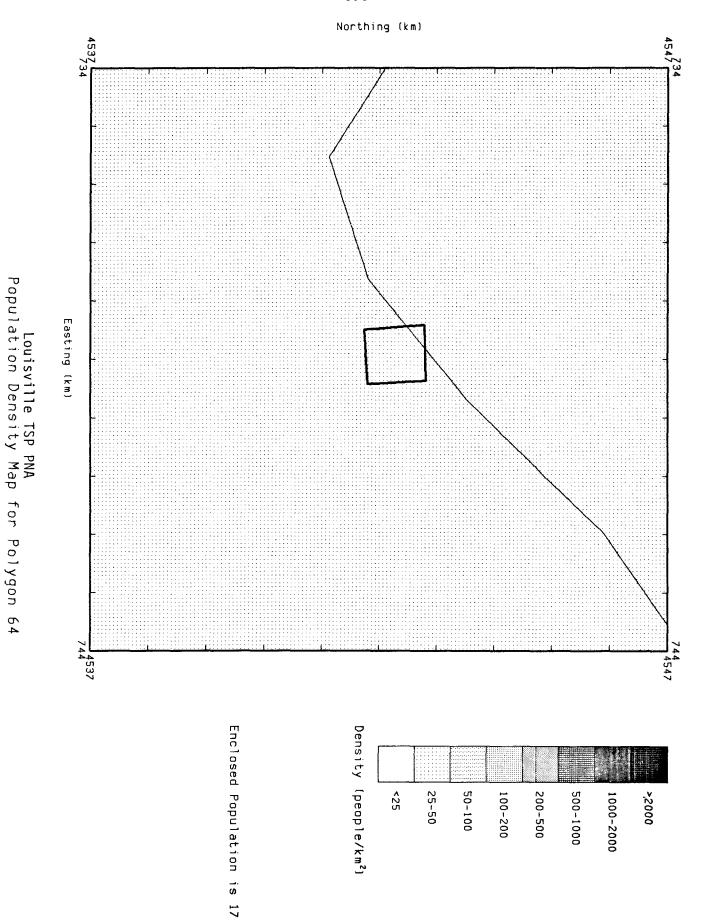
Enclosed Population is 19,600

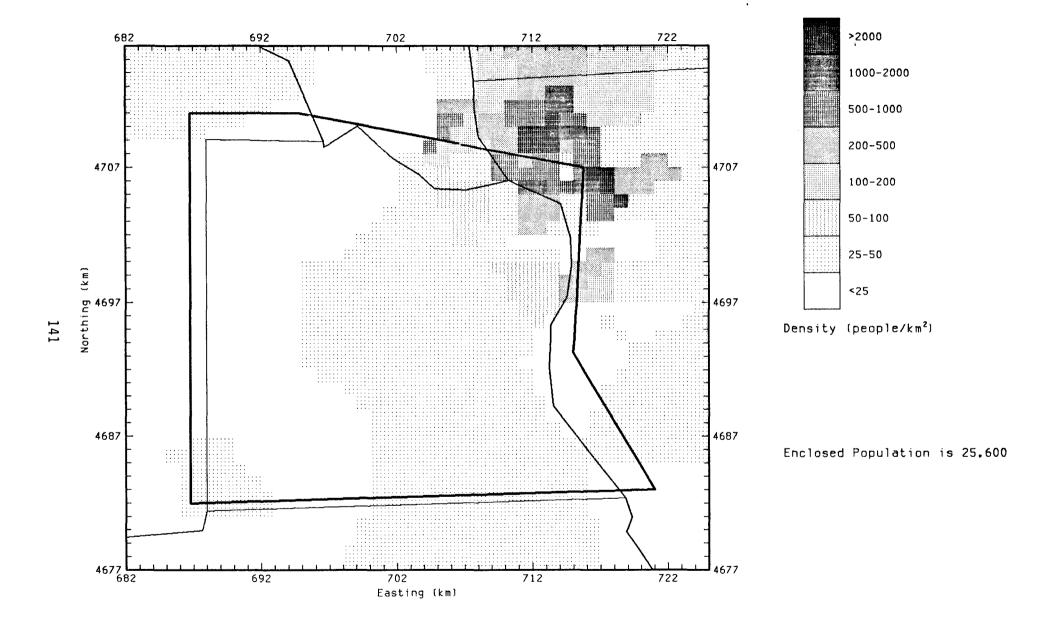
Omaha TSP PNA Population Density Map for Polygon 62



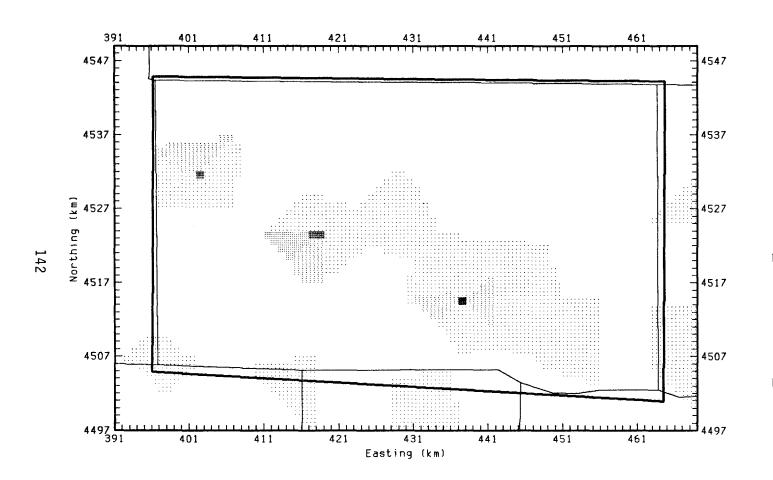
Population Density Map for Omaha, Nebraska -- TSP PNAs

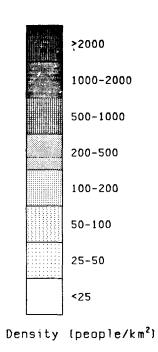
140





South Sioux City TSP Unclass
Population Density Map for Polygon 65





Enclosed Population is 21,800

\vdash	۰
1	_
ن	د
_	

.

•	REGION REGION	DRIGIN (UTM COORDIN	IATES/METERS)				•
, 		EASTING -	239000.	æ /	4 ~~		
		NORTHING -	4558000.	rolygon	# 33		
		ZONE -	15	Polygon etc.			
آب ا	REGION	SIZE (METERS)		etc.			
:		EAST-WEST -	26000.				
		NORTH-SOUTH -	29000.		•		
;	POPULA	TION YEAR - 1978				**************************************	· · · · · · · · · · · · · · · · · · ·
ِ ن							
-	51	STATES FOUND ON POP	ULATION-FILE INC	DEX,			
	and 1 1000 100 100 100 1000 1000 1000 100	COUNTIES,	***				
		BG/ED'S.					
-	1000	BG/ED'S PER PAGE IN	I POPFILE.				
رب	1	BG/ED-S WITH A TOTA	L POPULATION OF	20 EXTRACTED	FROM COUNTY	19129	
12	91	BG/ED-S WITH A TOTA	L POPULATION OF	66635 EXTRACTED	FROM COUNTY	19155	
	455	BG/ED-S WITH A TOTA	L POPULATION OF	392548 EXTRACTED	FROM COUNTY	31055	
ِ نَاتِي :	51	BG/ED-S WITH A TOTA	L POPULATION OF	52726 EXTRACTED	FROM COUNTY	31153	
; in=							
• , -	598	BGZED-S WITH A TOTA	L POPULATION OF	511929 EXTRACTED			
	REGION						
<u>`</u> '	REGION	DRÍGIN (UTM COORDIN	IATES/METERS)				
		EASTING -	690000				
		NORTHING -	4513000.				
ં 🔾	•	ZONE -	14				
	REGION	SIZE (METERS)					
		EAST-WEST -	12000.				
.)		NORTH-SOUTH -	14000.				
. 4-	POPULA	TION YEAR - 1978					
$\exists \Box$	i di den	,					

	51 STATES FOUND ON POPULATION-FILE	NDEX,			
	3141 COUNTIES,	1.1			
	232567 BG/ED'S.				
	1000 BG/ED'S PER PAGE IN POPFILE.				
er -	177 BG/ED-S WITH A TOTAL POPULATION (F 167200 EXTRACT	ED FROM COUNTY 31109		
			14 WAREN TO THE		
·	177 BG/ED-S WITH A TOTAL POPULATION	F 167200 EXTRACT	FD	e e e e e e e e e e e e e e e e e e e	
	REGION - 57				 the second of the second of th
ಎ	REGION ORIGIN (UTM COORDINATES/METERS)				
	EASTING - 682000. NDRTHING - 4508000.				
O	ZONE - 14				
_	REGION SIZE (METERS)				
	EAST-WEST - 24000.				
O	NORTH-SOUTH - 25000.				
	POPULATION YEAR - 1978				
					 or the comment of the second second
	EL CTATEC POUND ON DODULATION ELLE	NIDEV			
	51 STATES FOUND ON POPULATION-FILE 3141 COUNTIES,	NUEX,	AN INDUSTRIAL PROPERTY OF THE PARTY OF THE P		
	232567 BG/ED'S,				
*****	1000 BG/ED'S PER PAGE IN POPFILE.				
	1000 BG/ED'S PER PAGE IN POPFILE.	E 172779 EVTDACT	ED EDOM COUNTY 24100		
		F 173778 EXTRACT	ED FROM COUNTY 31109		
<u> </u>	1000 BG/ED'S PER PAGE IN POPFILE.	F 173778 EXTRACT	ED FROM COUNTY 31109		
<u> </u>	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION				
<u> </u>	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION 208 BG/ED-S WITH A TOTAL POPULATION				
<u> </u>	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION				
<u> </u>	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION 208 BG/ED-S WITH A TOTAL POPULATION REGION - 56				
	208 BG/ED-S WITH A TOTAL POPULATION 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000.				
ت التارات الت	208 BG/ED-S WITH A TOTAL POPULATION 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14				
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 56 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS)				
ت ت س س س	208 BG/ED-S WITH A TOTAL POPULATION 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14				
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 50 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000. NORTH-SOUTH - 42000.				
ت ت ت س س س	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000.				
ار الله الله الله الله الله الله الله ال	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 50 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000. NORTH-SOUTH - 42000.				
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5	F 173778 EXTRACT	ED		
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5	F 173778 EXTRACT	ED		
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 50 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000. NORTH-SOUTH - 42000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE 3141 COUNTIES, 232567 BG/ED'S,	F 173778 EXTRACT	ED		
J 10	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5	F 173778 EXTRACT	ED		
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 50 REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000. NORTH-SOUTH - 42000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE.	F 173778 EXTRACT NDEX, 706 EXTRACT	ED FROM COUNTY 19071		
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5	F 173778 EXTRACT NDEX, F 706 EXTRACT F 846 EXTRACT	ED FROM COUNTY 19071 ED FROM COUNTY 19129		
J 2	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5 (A POPULATION REGION ORIGIN (UTM COORDINATES/METERS) EASTING - 710000. NORTHING - 4513000. ZONE - 14 REGION SIZE (METERS) EAST-WEST - 64000. NORTH-SOUTH - 42000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 2 BG/ED-S WITH A TOTAL POPULATION 49 BG/ED-S WITH A TOTAL POPULATION	NDEX. F 706 EXTRACT F 846 EXTRACT F 20700 EXTRACT	ED FROM COUNTY 19071 ED FROM COUNTY 19129 ED FROM COUNTY 31025		
	1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION REGION - 5	F 173778 EXTRACT NDEX. F 706 EXTRACT F 846 EXTRACT F 20700 EXTRACT F 952 EXTRACT	ED FROM COUNTY 19071 ED FROM COUNTY 19129		

***** W = *	1			PAGE 23
	EAST-WEST -	15000.		
	NORTH-SOUTH -	14000.		
	POPULATION YEAR - 1976	3		
	51 STATES FOUND OF	N POPULATION-FILE INC	DEX.	
	232567 BG/ED'S.			
	1000 BG/ED'S PER PAG	GE IN POPFILE.		
	1 BG/ED-S WITH A	TOTAL POPULATION OF	20 EXTRACTED FROM COUNTY 19129	
	48 BG/ED-S WITH A	TOTAL POPULATION OF	36221 EXTRACTED FROM COUNTY 19155	
	191 BG/ED-S WITH A	TOTAL POPULATION OF	166082 EXTRACTED FROM COUNTY 31055	
**	31 BQ/ED-8 WITH A	TOTAL POPULATION OF	26284 EXTRACTED FROM COUNTY 31153	
	271 RG/FN-9 WITH A	TOTAL POPULATION OF	228607 FYTRACTED	
	REGION - 62			
	REGION DRIGIN (UTM CO			
	EASTING -	248000.	THE COLUMN TWO IS NOT THE RESERVE OF THE COMMENTS OF THE COLUMN TWO COLUMNS THE COLUMN TWO COLUMNS TO THE COLUMN TWE COLUMN TWO COLUMNS TO THE COLUM	Fine to the first control of the con
	NORTHING -	4566000.		
	ZONE -	15		No. 11 - 12 - 13 - 14 - 14 - 14 - 14 - 14 - 14 - 14
	REGION SIZE (METERS)			
	EAST-WEST -	13000. 14000.		
	NORTH-SOUTH ~	14000.		
	POPULATION YEAR - 1970	3		
		<u>N POPULATION-FILE IN</u>	DEX.	
	3141 COUNTIES,			
,	232567 BG/ED'S,	or the popular	The second secon	
	1000 BG/ED'S PER PAG	JE IN PUPFILE.		
,	53 BG/ED-8 WITH A	TOTAL POPULATION OF	40469 EXTRACTED FROM COUNTY 19155	and an experience of the contract of the contr
		TOTAL POPULATION OF	235640 EXTRACTED FROM COUNTY 31055	
12			en e	
	338 RG/FD-9 WITH A	TOTAL POPULATION OF	276109 EXTRACTED	

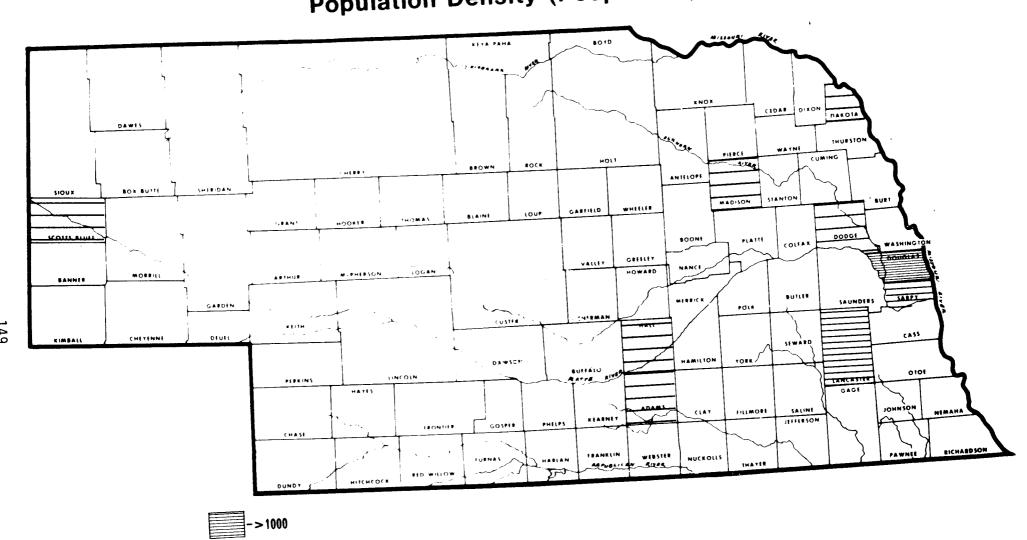
ı				٠	
•					
_	Į	3	`	>	
	į			•	
		٦	۰	4	

	REGION REGION	DRIGIN CUTM COORDII	NATES/METERS)						
		EASTING - NORTHING -	734000. 4537000 .						
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>* * * * * * * * * * * * * * * * * * * </u>	ZONE -	14						•
	REGION	SIZE (METERS)							
C1		EAST-WEST -	10000.						
		NORTH-SOUTH -	10000.						
0	POPULA	TION YEAR - 1978						n and consider. He has seeman programming for a	
9		STATES FOUND ON PO	PH ATTON-FILE INC	NEY.					
, •		COUNTIES	OFWITOIA LIFE INT	,,					
	232567	BG/ED'S,							
: 2	1000	BG/ED'S PER PAGE I	N POPFILE.						
	3	BG/ED-S WITH A TOTA	AL POPULATION OF	1515 EX	RACTED FROM	COUNTY 31025			
.		Perez e maini i ien	THE 1 SHITLES OF THE 1 SHIT OF THE 1					*	
			 	······································				····	
	2	BG4ED-6 WITH A TOTA	AL BOOLS ATTON OF	1515 EV	PACTED				
1	REGION		ur Latatitini AL	1515 Ex	NHC (ED				
		DRĪGÍN (UTM CODRDI)	NATES/METERS)						
. •		EASTING -	682000.						
		NORTHING - ZONE -	4677000. 14					···	
) 147	REGION	SIZE (METERS)	14						
7		EAST-WEST -	43000.		A				
:		NORTH-SOUTH -	39000.						
· J	POPULA	TION YEAR - 1978				- · · · · · · · · · · · · · · · · · · ·			
٠ ـ ـ									
12	51	STATES FOUND ON POI	PULATION-FILE INC	EX,					*
11		COUNTIES,		-					
s		BG/ED'S	u DODELLE						
	1000	BG/ED'S PER PAGE II	N PUPFILE.	·					
4	90	BG/ED-S WITH A TOTA	AL POPULATION OF	90463 EX	RACTED FROM	COUNTY 19193			
•	31	BG/ED-S WITH A TOTA			RACTED FROM				
5		BG/ED-S WITH A TOTA BG/ED-S WITH A TOTA			RACTED FROM				
·. •		BG/ED-S WITH A TOTAL			RACTED FROM				
,									
- 6									
	104	DO/ED G NITH A TOT	AL DODLE ATION OF	110070 EV	DACTED				
		BG/ED S WITH A TOT	AL PUPULATION OF	1133/5 EX	RACIED				
		DRIGIN (UTM COORDI	NATES/METERS)						
4		EASTING -	391000.						
		NORTHING -	4497000.						

ZONE -REGION SIZE (METERS) 78000. EAST-WEST -NORTH-SOUTH -52000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S. 1000 BC/ED'S PER PAGE IN POPFILE. 5 BG/ED-S WITH A TOTAL POPULATION OF 1511 EXTRACTED FROM COUNTY 31019 46 BG/ED-S WITH A TOTAL POPULATION OF 21431 EXTRACTED FROM COUNTY 31047 4 BG/ED-S WITH A TOTAL POPULATION OF 693 EXTRACTED FROM COUNTY 31063 3 BG/ED-S WITH A TOTAL POPULATION OF 660 EXTRACTED FROM COUNTY 31073 3 BG/ED-S WITH A TOTAL POPULATION OF 377 EXTRACTED FROM COUNTY 31111 2 BG/ED-S WITH A TOTAL POPULATION OF 409 EXTRACTED FROM COUNTY 31137

PAGE

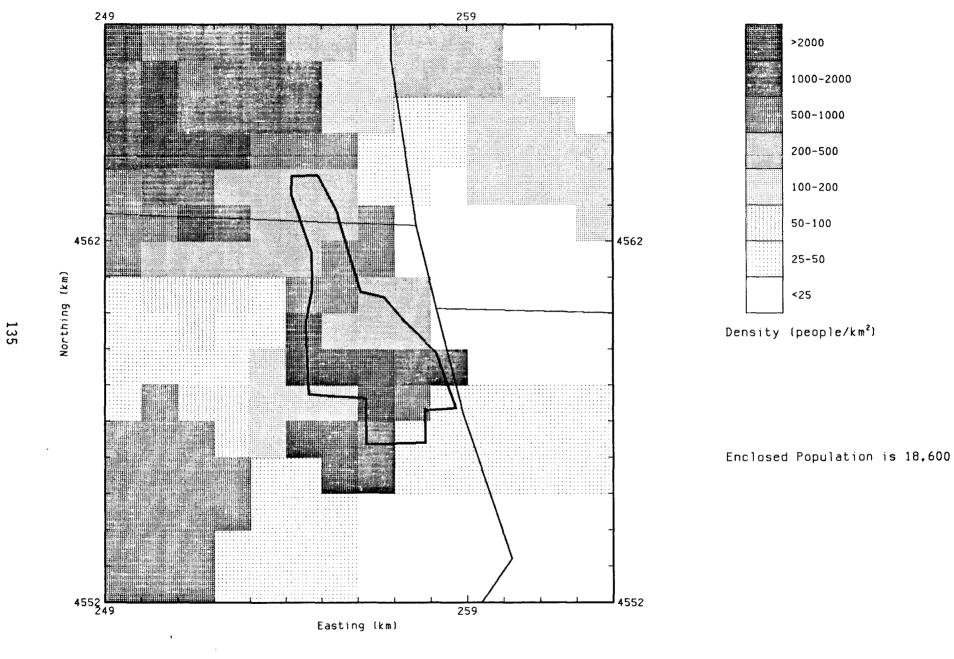
Figure 1
Population Density (People/mi²)



- 200-600

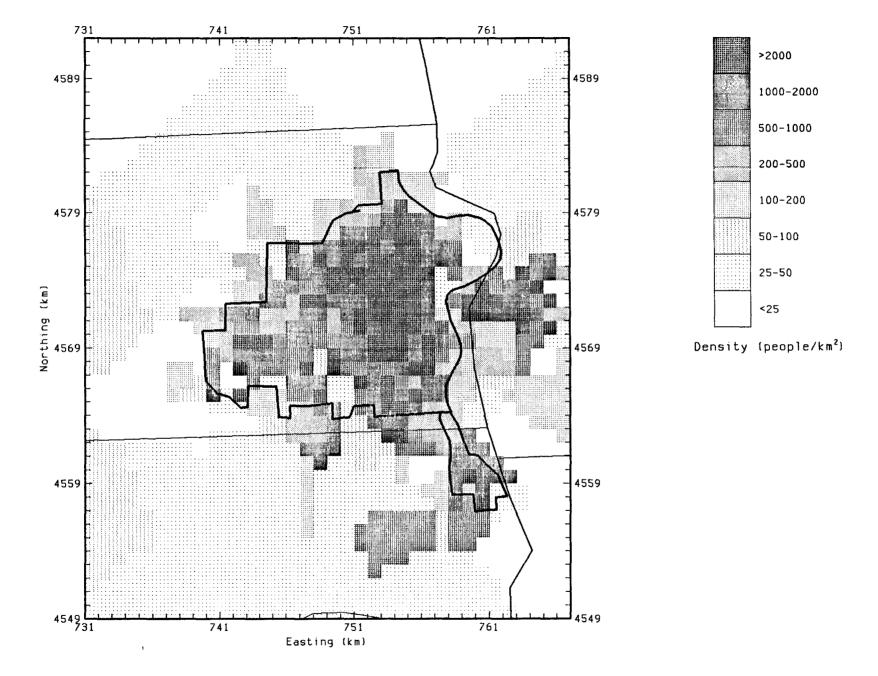
50-200

<50

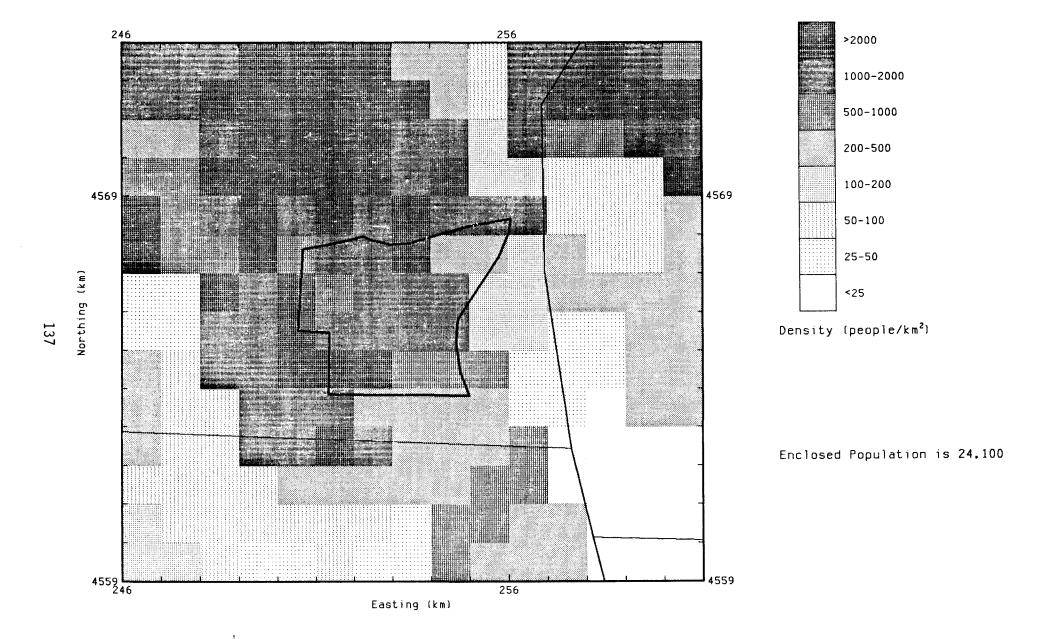


Omaha TSP SNA Population Density Map for Polygon 60

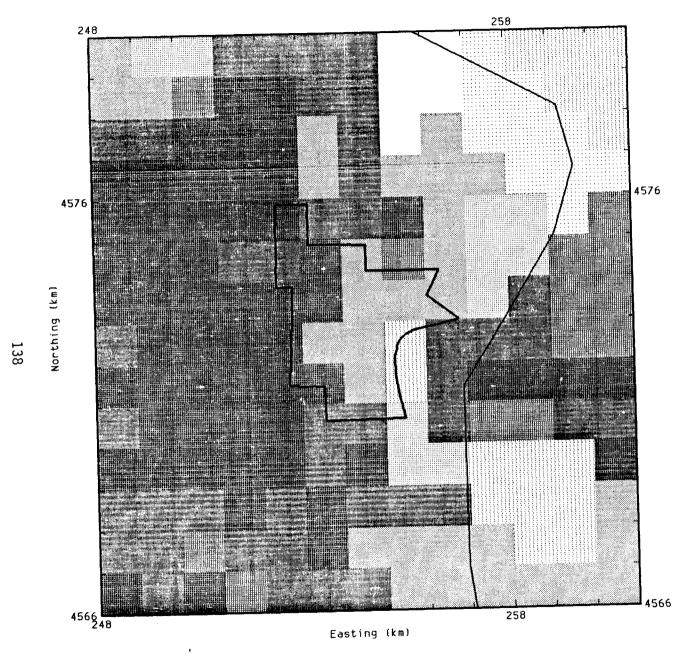


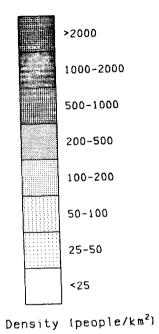


Population Density Map for Omaha, Nebraska -- TSP SNAs



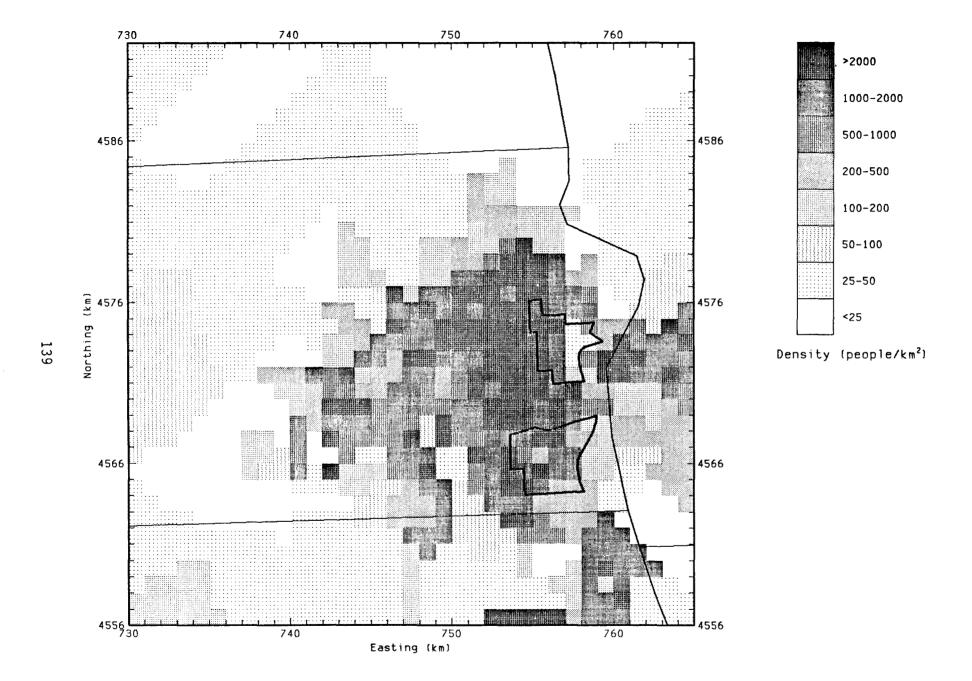
Omaha TSP PNA
Population Density Map for Polygon 61



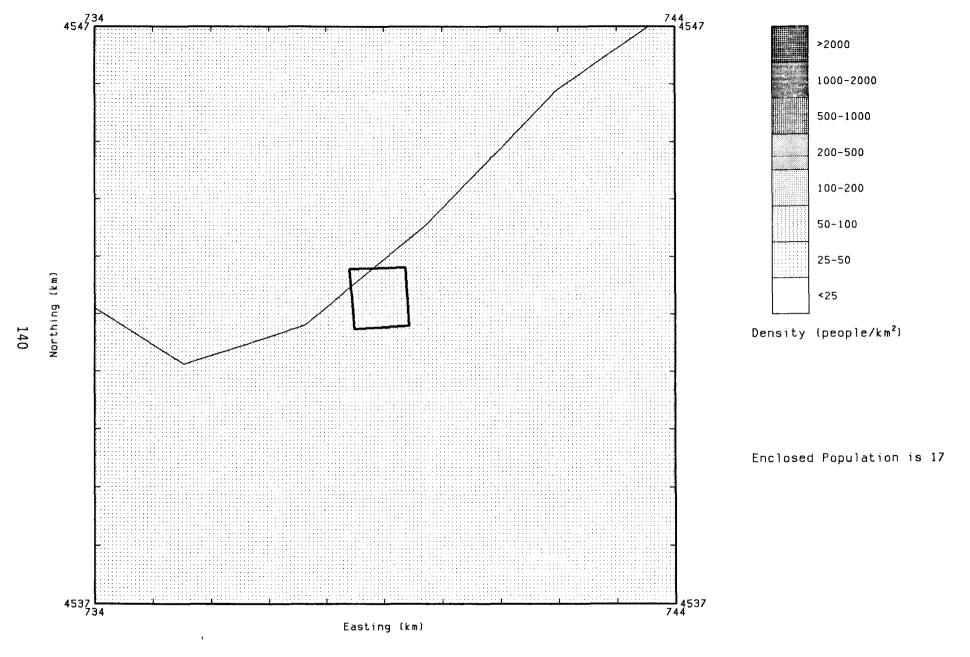


Enclosed Population is 19.600

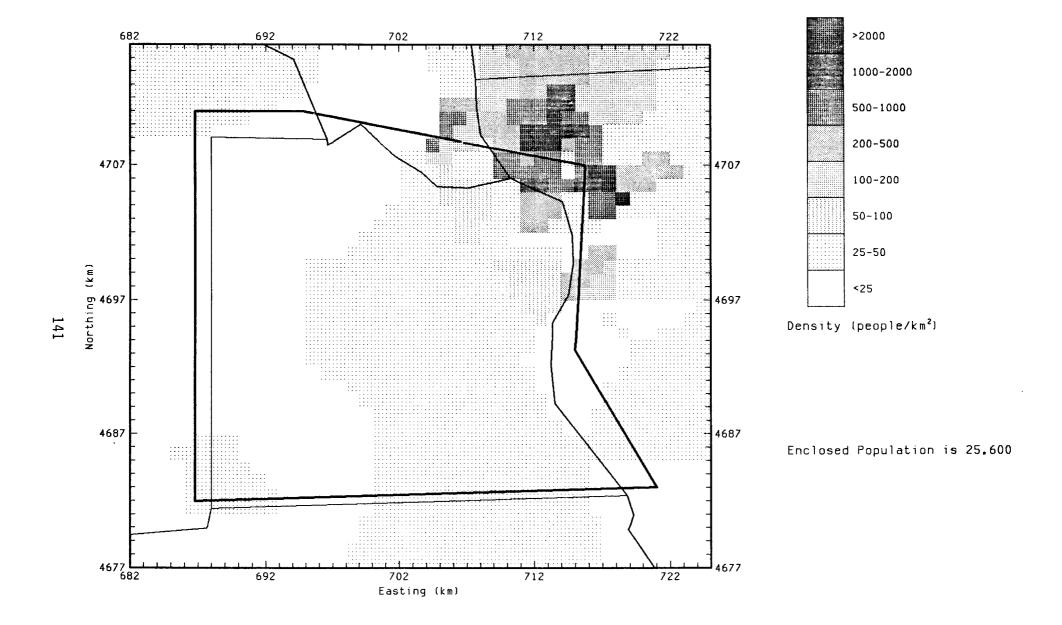
Omaha TSP PNA Population Density Map for Polygon 62



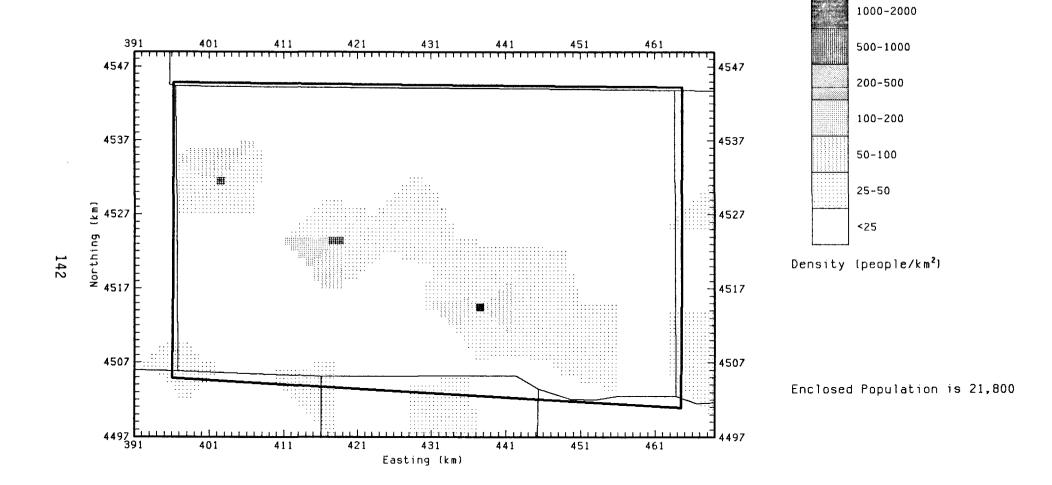
Population Density Map for Omaha, Nebraska -- TSP PNAs



Louisville TSP PNA Population Density Map for Polygon 64



South Sioux City TSP Unclass Population Density Map for Polygon 65



>2000

۲	_
+	>
C	J

		- 55	RDINATES/METERS)						
Ü		EASTING -	239000.		· / · · · ·	# .	· ·		
-		NORTHING - ZONE -	4558000. 15		olygon etc.	<i>~ _</i>			1-17-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
ن	REGION	SIZE (METERS)			etc.				
		EAST-WEST -	26000.						
- - ٽ		NORTH-SOUTH -	29000.						
_	POPULA	TION YEAR - 1978							
ن									
-			POPULATION-FILE	INDEX,					
		COUNTIES,	and the second s		-				
_		BG/ED'S, BG/ED'S PER PAG	E IN POPELLE						
-			<u> </u>						
ء است	The state of the s		TOTAL POPULATION				COUNTY 19129		
			TOTAL POPULATION				COUNTY 19155		
٠ ال			TOTAL POPULATION (COUNTY 31055 COUNTY 31153		*
				J. J				to a transfer of the second se	
٠				•					
• , -	598	BG/ED-S WITH A	TOTAL POPULATION	OF 511929	EXTRACTED				
:1		-96							
_	REGION	EASTING -	RDINATES/METERS)						
? -		NORTHING -	690000 <u></u> 4513000.						· · · · · · · · · · · · · · · · · · ·
ن		ZONE -	4313000. 14						
t.	REGION	SIZE (METERS)	• •						
		EAST-WEST -	12000.						
_		NORTH-SOUTH -	14000.						

51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 177 BC/ED-S WITH A TOTAL POPULATION OF 167200 EXTRACTED FROM COUNTY 31109 167200 EXTRACTED 177 BG/ED-S WITH A TOTAL POPULATION OF REGION - 57 REGION ORIGIN (UTM COORDINATES/METERS) EASTING -NORTHING -4508000. 0 ZONE -REGION SIZE (METERS) 24000. EAST-WEST -0 NORTH-SOUTH -25000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 208 BG/ED-S WITH A TOTAL POPULATION OF 173778 EXTRACTED FROM COUNTY 31109 208 BG/ED-S WITH A TOTAL POPULATION OF REGION - 5 173778 EXTRACTED REGION ORIGIN (UTM COORDINATES/METERS) EASTING -710000. NORTHING -4513000. ZONE -REGION SIZE (METERS) 64000. EAST-WEST -NORTH-SOUTH -42000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 2 BG/ED-S WITH A TOTAL POPULATION OF 706 EXTRACTED FROM COUNTY 19071 2 BG/ED-S WITH A TOTAL POPULATION OF 846 EXTRACTED FROM COUNTY 19129 49 BG/ED-S WITH A TOTAL POPULATION OF 20700 EXTRACTED FROM COUNTY 31025 3 BG/ED-S WITH A TOTAL POPULATION OF 952 EXTRACTED FROM COUNTY 31131 7 BG/ED-S WITH A TOTAL POPULATION OF 4206 EXTRACTED FROM COUNTY 31153 6 BG/ED-S WITH A TOTAL POPULATION OF 2997 EXTRACTED FROM COUNTY 31155

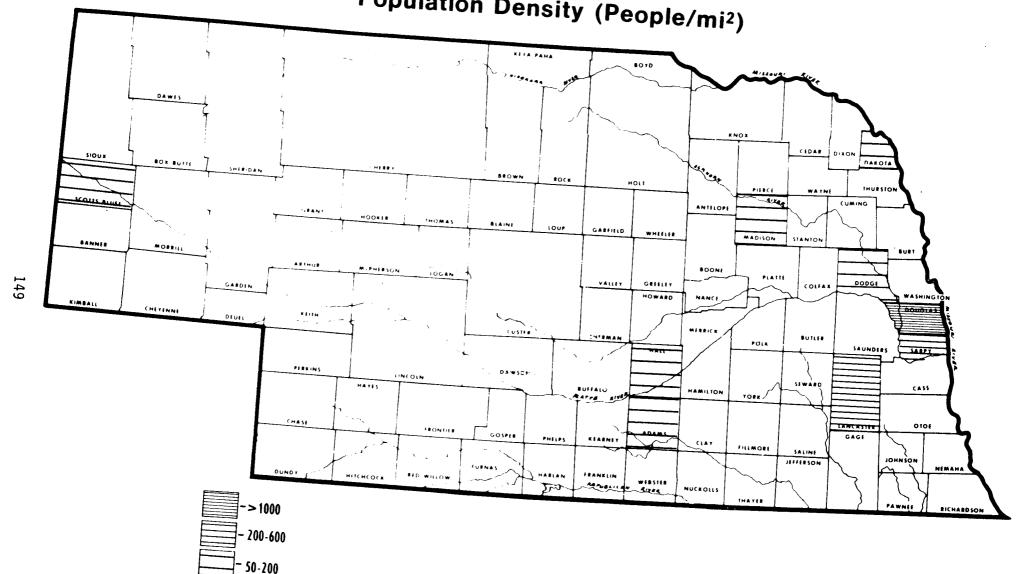
PAGE 23 EAST-WEST -15000. NORTH-SOUTH -14000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 1 BG/ED-S WITH A TOTAL POPULATION OF 20 EXTRACTED FROM COUNTY 19129 48 BG/ED-S WITH A TOTAL POPULATION OF 36221 EXTRACTED FROM COUNTY 19155 191 BG/ED-S WITH A TOTAL POPULATION OF 166082 EXTRACTED FROM COUNTY 31055 31 BG/ED-8 WITH A TOTAL POPULATION OF 26284 EXTRACTED FROM COUNTY 31153 271 BG/ED-8 WITH A TOTAL POPULATION OF 228607 EXTRACTED REGION - 6 2 REGION ORIGIN (UTM COORDINATES/METERS) EASTING -248000. NORTHING -4566000. ZONE -REGION SIZE (METERS) EAST-WEST -13000. NORTH-SOUTH -14000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 3141 COUNTIES, 232567 BG/ED'S. 1000 BG/ED'S PER PAGE IN POPFILE. 53 BG/ED-8 WITH A TOTAL POPULATION OF 40469 EXTRACTED FROM COUNTY 19155 285 BG/ED-S WITH A TOTAL POPULATION OF 235640 EXTRACTED FROM COUNTY 31055 338 BG/ED-S WITH A TOTAL POPULATION OF 276109 EXTRACTED

4	
7	,
~	

		REGION ORIGIN (UTM COORDINATES/METERS)	
:	o e	EASTING - 734000. NORTHING - 4537000.	
		ZONE - 14	
1	o	REGION SIZE (METERS)	
		EAST-WEST - 10000. NORTH-SOUTH - 10000.	
	~		
,	Ö	POPULATION.YEAR - 1978.	The second secon
;	>	51 STATES FOUND ON POPULATION-FILE INDEX.	
1		3141 COUNTIES, 232567 BG/ED'S,	
	1	1000 BG/ED'S PER PAGE IN POPFILE.	
: ;	3	3 BG/ED-S WITH A TOTAL POPULATION OF 1515 EXTRACTED FROM COUNTY 31025	
•			-
,	٠,	3 BG/ED-6 WITH A TOTAL POPULATION OF 1515 EXTRACTED	
,		REGION - 65	The second secon
÷		REGION DRIGIN (UTM COORDINATES/METERS)	
. '	₩	EASTING - 682000. NORTHING - 4677000.	
<u> </u>		ZONE - 14	
147	ب	REGION SIZE (METERS)	
:		EAST-WEST - 43000. NORTH-SOUTH - 39000.	
į.	ــــــ ـــــــــــــــــــــــــــ		· · · · · · · · · · · · · · · · · · ·
	•	POPULATION YEAR - 1978	
	ب.		
	12	51 STATES FOUND ON POPULATION-FILE INDEX,	.
	11	3141 COUNTIES, 232567 BG/ED'S,	
	-u'	1000 BG/ED'S PER PAGE IN POPFILE.	
	()		
	19	90 BG/ED-S WITH A TOTAL POPULATION OF 90463 EXTRACTED FROM COUNTY 19193 31 BG/ED-S WITH A TOTAL POPULATION OF 17419 EXTRACTED FROM COUNTY 31043	
		6 BG/ED-S WITH A TOTAL POPULATION OF 1970 EXTRACTED FROM COUNTY 31043	
	·\$	4 BG/ED-S WITH A TOTAL POPULATION OF 1654 EXTRACTED FROM COUNTY 31173	
	/	3 BG/ED-S WITH A TOTAL POPULATION OF 1866 EXTRACTED FROM COUNTY 46127	
1	••	134 BO/ED-C LITTLE A TOTAL BODIN ATTON OF 140030 CYTDACTED	
		134 BG/ED/S WITH A TOTAL POPULATION OF 113372 EXTRACTED REGION - 66	
	_	REGION ORIGIN (UTM COORDINATES/METERS)	
-	4	EASTING ~ 391000.	
3	الب	, NORTHING - 4497000.	

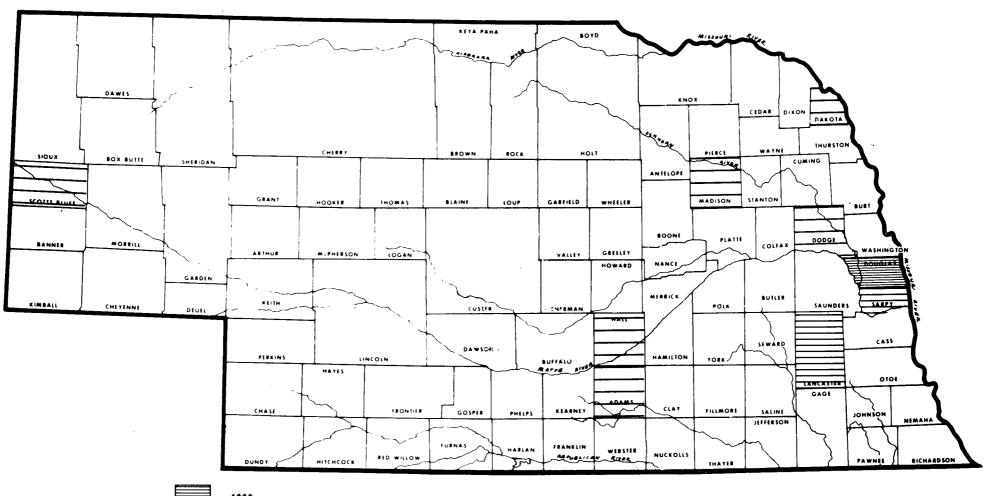
14 ZONE -REGION SIZE (METERS) 78000. EAST-WEST -NORTH-SOUTH -52000. POPULATION YEAR - 1978 51 STATES FOUND ON POPULATION-FILE INDEX. 0 3141 COUNTIES, 232567 BG/ED'S, 1000 BG/ED'S PER PAGE IN POPFILE. 1511 EXTRACTED FROM COUNTY 31019 5 BG/ED-S WITH A TOTAL POPULATION OF 46 BG/ED-S WITH A TOTAL POPULATION OF 21431 EXTRACTED FROM COUNTY 31047 148 4 BG/ED-S WITH A TOTAL POPULATION OF 693 EXTRACTED FROM COUNTY 31063 660 EXTRACTED FROM COUNTY 31073 3 BG/ED-S WITH A TOTAL POPULATION OF 3 BG/ED-S WITH A TOTAL POPULATION OF 377 EXTRACTED FROM COUNTY 31111 409 EXTRACTED FROM COUNTY 31137 2 BG/ED-S WITH A TOTAL POPULATION OF

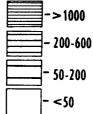
Figure 1
Population Density (People/mi²)

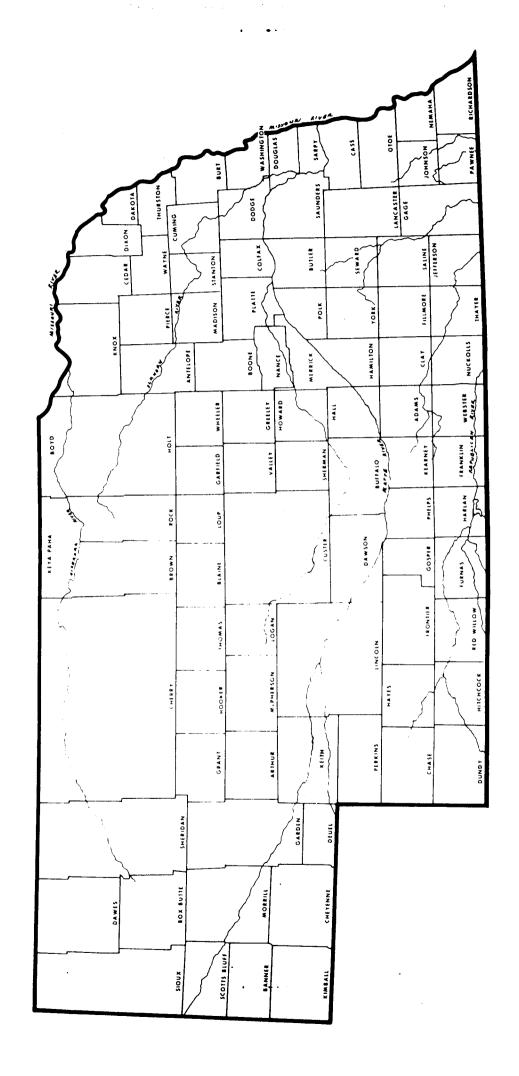


<50

Population Density (People/mi²)







÷

.

TABLE 2 LEGEND FOR AMBIENT MONITORING DATA MAPS

Primary Nonattainment Area Secondary Nonattainment Area Unclassified Area

Annotation for Standards Violated

- A Annual Primary Standard
- Q Quarterly Primary Standard
- 24 24-hour Primary Standard
- 24 24-hour Secondary Standard
- 8 8-hour Primary Standard
- 3 3-hour Secondary Standard
- 1 1-hour Primary Standard

Monitor Symbol Sizes

- . . Microscale
- Middle Scale
- () Neighborhood Scale
- (Urban Scale
- Regional Scale

Monitor Symbol Colors and Flag

- No Violation of Standard
- Violation of Secondary Standard
- Violation of Primary Standard
- Exceedance of Alert Level

Annotation for Trends

- † Increasing Trend
- Probable Increasing Trend
- No Trend
- v Probable Decreasing Trend
- Decreasing Trend

(Where two trend symbols are shown, the first is for long-term averages, the second for 24-hour observations.)

Data Completeness

- Data met completeness criteria each year.
- Data did not meet completeness criteria one or more years.

TABLE 3 LEGEND FOR EMISSIONS DATA MAPS

POINT SOURCE SYMBOL SIZE - EMISSIONS (TONS/YEAR)

NON--LEAD LEAD 100 -- 1000 5 -- 25

1001 - 5000 26 - 100

POINT SOURCE SYMBOL COLOR - STACK HEIGHT (METERS)

O UNKNOWN

1 - 45

¥° 46 - 120

G.ER 120

AMBIENT MONITOR SYMBOLS

MAMS NAMS

SLAMS

A SPMS

12 K

*	
3	
**	
air and the second of the seco	
†	
n e e e e e e e e e e e e e e e e e e e	
46	
•	
**	
₽	
₽	
₽	
∤	
∤	
∤	