

**EPA Superfund
Record of Decision:**

**USN AIR STATION CECIL FIELD
EPA ID: FL5170022474
OU 02
JACKSONVILLE, FL
09/30/1994**

Text :

1.0 DECLARATION FOR THE INTERIM RECORD OF DECISION

1.1 SITE NAME AND LOCATION. The site name is Oil Disposal Area Northwest 5, Operable Unit (OU) 2 at Naval Air Station (NAS) Cecil Field in Jacksonville Florida. Site 5 is located east of Perimeter Road and to the west of Lake Fretwell. Site 5 is combined with Site 17 as OU 2 at NAS Cecil Field due their proximity and similarity as waste oil and fuel disposal sites.

1.2 STATEMENT OF BASIS AND PURPOSE. This decision document presents the selected interim remedial action for source control at Site 5, the Oil Disposal Area Northwest. The selected interim remedial action was chosen in accordance with the requirements of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), as amended by the Superfund Amendments and Reauthorization Act (SARA) of 1986, and the National Oil and Hazardous Substances Pollution Contingency Plan (NCP, 40 Code of Federal Regulations [CFR] 300) decision document explains the factual basis for selecting the interim remedial action at Site 5 and the rationale for the final decision. The information supporting the interim remedial action decision is contained in the Administrative Record for this site.

The purpose of the interim remedial action is to provide source control at Site 5. During this action contaminated soil and free product will be removed. This will prevent further migration of contaminants to groundwater and reduce the risks from direct contact exposure to contaminated surface soils. The U.S. Environmental Protection Agency (USEPA) and the Florida Department of Environmental Protection (FDEP) concur with the selected interim remedy.

1.3 ASSESSMENT OF THE SITE. Actual or threatened releases of hazardous substances from the site, if not addressed by implementing the response action selected in the Interim Record of Decision (IROD), may present an imminent and substantial endangerment to public health, welfare, or the environment as a result of concentrations of contaminants in soil and groundwater in excess of health-based levels.

1.4 DESCRIPTION OF THE SELECTED REMEDY. The preferred alternative for source control at Site 5 is Alternative RA-2, excavation and onsite biological treatment of contaminated soil, which was developed and evaluated in the Focused Remedial Feasibility Study (FFS). Alternative RA-2 would involve the following tasks:

- ù Clear and prepare the site.
- ù Excavate and separate petroleum-contaminated soil and free-product saturated soil during seasonal low water table.
- ù Remove free product from free-product-saturated soil.
- ù Transport soil formerly saturated with a free-product to an offsite treatment and disposal facility.

- ù Treat petroleum-contaminated soils onsite in a constructed biological treatment area.
- ù Collect and analyze samples from the open excavation to verify the attainment of the cleanup criteria.
- ù Backfill the site with treated soil.
- ù Restore the site.

The preferred alternative uses biological methods to treat petroleum-contaminated soil. The technology creates the best possible conditions for growth of microorganisms. The microscopic organisms degrade the petroleum constituents found in the contaminated soil. To promote biological activity, soil from the excavation is placed on a constructed treatment pad, supplied with water and nutrients, and mixed using farm equipment. The technology has been shown to be effective for the treatment of petroleum-contaminated soils. Treatment specifics including a confirmatory sampling program will be provided in subsequent design documents.

The Navy estimates that the preferred alternative would cost \$1.6 million and would take approximately 14 months to complete.

1.5 STATUTORY DETERMINATIONS. This interim action is protective of human health and the environment, complies with Federal and State applicable or relevant appropriate requirements (ARARs) for this limited-scope action, and is cost-effective. Although this interim action is not intended to fully address the statutory mandate for permanence and treatment to the maximum extent practicable, this interim action uses treatment and, thus, is in furtherance of that statutory mandate. Because this action does not constitute the final remedy for all contaminants at the site, the statutory preference for remedies that employ treatment that reduces toxicity, mobility, or volume as a principal element, although partially addressed in this remedy, will be further addressed by the final response. Subsequent actions are planned to address fully the threats posed by the existing conditions at this site.

Because this is an IROD, review of this site and of this remedy will be ongoing as the Navy continues to develop final remedial alternatives for this site and this OU.

1.6 SIGNATURE AND SUPPORT AGENCY ACCEPTANCE OF THE REMEDY.

Captain Kirk T. Lewis
Commanding Officer, NAS Cecil Field

Date

2.0 DECISION SUMMARY

2.1 SITE NAME, LOCATION, AND DESCRIPTION. NAS Cecil Field is located 14 southwest of Jacksonville in the northeastern part of Florida. Most of NA Field is located within Duval County; however, part is located in the north part of Clay County

NAS Cecil Field was established in 1941 and provides facilities, services, material support for the operation and maintenance of naval weapons, aircraft and other units of the operating forces as designated by the Chief of Naval Operations. Some of the tasks required to accomplish this mission include operation of fuel storage facilities, performance of aircraft maintenance, maintenance and operation of engine repair facilities and test cells for jet engines, and support of special weapons systems.

Site 5 is located east of Perimeter Road and to the west of Lake Fretwell, shown on Figure 2-1. Site 5 is combined with Site 17 as OU 2 at NAS Cecil due to their proximity and similarity as waste oil and fuel disposal sites

Site 5 covers an area of approximately 2 acres as shown on Figure 2-2. Li wastes consisting of waste oil and fuel were disposed in a pit and allowed evaporate and drain into the soil. Visible staining of soil is evident at site and a distinct petroleum odor exists when soil is disturbed. Site 5 primarily vegetated with grasses and slash pines; however, areas of the site void of vegetation. The area north of the site is wooded. The site is on a small gradient towards the east. Currently, surface waters drain west to a ditch that parallels Perimeter Road, easterly to Lake Fretwell, and south to a stream that runs along the southern border of the site. A small berm on the western and southern borders of the site may intercept such flow at the site and direct it easterly to Lake Fretwell (Harding Lawson Associates, 1988). Shallow groundwater is also intercepted by the stream, which ultimately discharges into Lake Fretwell approximately 900 feet to the east of the site (Envirodyne Engineers, 1985). There is some construction debris (i.e., bricks and concrete) on the north side of the site that may be the result of disposal or the remains of a former structure (Harding Lawson Associates, 1988), and east of the site steel tanks have been deposited on the ground surface.

The land adjacent to the site is primarily wooded with a wetland located to the east of the site (see Figure 2-2). There is no development on, or current use of, adjacent lands. The nearest base housing is located approximately 3,000 feet northeast of the site.

2.2 SITE HISTORY AND ENFORCEMENT ACTIVITIES. Disposal was conducted at Site 5 in the 1950's. Unknown quantities of waste fuel and oil were dumped at the site. Based on the appearance of the soil and the odor still present at the site, waste liquids may have been disposed at the site more recently than the 1950's (Envirodyne Engineers, 1985). Solvents, paints, and paint thinners have also been mixed with waste oils and disposed at the site; however, site records of such disposal are not available (Envirodyne Engineers, 1985). A disposal pit can be seen on 1969 aerial photographs. To date there have been

enforcement activities at the site.

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2.3 PREVIOUS INVESTIGATIONS. Previous investigative activities completed Site 5 include an Initial Assessment Study (IAS) (Envirodyne Engineers, 1985), a Resource Conservation and Recovery Act (RCRA) Facility Investigation (RFI) (Harding Lawson Associates, 1988), and a Remedial Investigation (RI) (ABB Environmental Services, Inc. [ABB-ES], 1991-93). The results of these investigations are summarized below.

Initial Assessment Study. The IAS was performed in 1985 by Envirodyne Eng to identify waste sites at NAS Cecil Field that warranted further investigation. The study included an investigation of historical data and aerial photographs as well as field inspections and personnel interviews. A total of 18 sites were identified as a result of the IAS, including Site 5.

RCRA Facility Investigation. The RFI was performed in 1988 by Harding Law Associates. Field investigations completed at Site 5 included a geophysical survey using a magnetometer, the installation of two monitoring wells, and sampling and analyses of groundwater, sediment, surface water, and soil. The geophysical survey identified anomalies associated with construction debris in the woods in the northeast corner of the site.

Soil was found to be contaminated with ethylbenzene, methylene chloride, tetrachloro-biphenyl (PCB) Aroclor-1260, and lead (12 micrograms per kilogram (ug/kg), 22 ug/kg, 580 ug/kg, and 14 milligrams per kilogram (mg/kg) maximum, respectively). The sediment sample contained methylene chloride at 43 ug/kg. Groundwater contained bis(2-ethylhexyl)phthalate, naphthalene, 2-methylnaphthalene, and lead at concentrations as high as 13 micrograms per liter (ug/l), 10 ug/l, 10 ug/l, and 49 ug/l, respectively. No contaminants were detected in the surface water.

Remedial Investigation (RI), 1991. Additional sampling of environmental media was conducted as part of an RI by ABB-ES, during the fall of 1991 and spring of 1992. These investigations included: ground penetrating radar surveying, groundwater headspace screening, piezometer surveying, surface water and sediment sampling, soil sampling, monitoring well installation, groundwater sampling, hydraulic conductivity testing, and collection of groundwater elevation data. The results from these investigations have been summarized in the Technical Memorandum for Supplemental Sampling at Operable Units 1, 2, and 7 (ABB-ES 1992). A synopsis of these activities for Site 5 is provided below.

Groundwater Headspace Screening. Six groundwater headspace screening anal

were conducted. Maximum concentrations of 1,1,1-trichloroethane (1,1,1-TC trichloroethene (TCE), and tetrachloroethene (PCE) detected were 0.4 ug/l, ug/l, and 0.01 ug/l, respectively.

Piezococone Survey. Two piezococone sampling probes were installed to 53 feet land surface (bls). Interpretation of piezococone data indicates silty to c fine sand, fine sand, and cemented sand to hardpan.

Surface Water and Sediment Sampling. Surface water and sediment samples w collected upstream and downstream of Site 5 in the drainage ditch along th southern border of the site. In the upstream sediment sample, bis(2-ethylhexyl)phthalate and di-n-butylphthalate were detected at concentratio 50 ug/kg and 56 ug/kg, respectively. In the downstream sediment sample, t

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polychlorinated biphenyl (PCB) Aroclor-1260 was detected at 92 ug/kg. Mer was detected in the upstream surface water sample at 4.61 ug/l.

Soil Sampling. Volatile organic compounds (VOCs) detected in samples coll during soil borings at the site include benzene, ethylbenzene, toluene, TC xylene. Semivolatile organic compounds (SVOCs) detected include 4-methylp dibenzofuran, naphthalene, phenol, 2-methylphenol, 2-methylnaphthalene, an bis(2-ethylhexyl)phthalate. Total recoverable petroleum hydrocarbons (TRP were detected in all samples.

Installation of Monitoring Wells. Five monitoring wells were installed at 5 to monitor groundwater quality and contaminant migration in the surficia aquifer.

Groundwater Sampling and Analyses. Groundwater samples were collected fro five newly installed wells. VOCs detected included acetone, 2-butanone, a toluene. SVOCs detected included 4-methylphenol, benzoic acid, naphthalen phenol, 2-methylnaphthalene, and bis(2-ethylhexyl)phthalate. Lead and chr were also detected at levels that exceed Florida Drinking Water Quality St (Chapter 17-3.404, Florida Administrative Code [FAG]). TRPH was detected samples with a maximum detected concentration of 160 milligrams per liter

Hydraulic Conductivity Testing and Water Level Elevations. Slug tests wer performed in three wells at Site 5 to determine hydraulic conductivity. A hydraulic conductivity for the shallow aquifer at Site 5 ranged from 0.58 per day (ft/day) to 0.91 ft/day. Water level measurements were collected November 1991 and April 1992.

Remedial Investigation (RI), 1993. Additional sampling and analytical eff were performed at Site 5 in 1993 by ABB-ES. These activities included sur soil sampling, subsurface soil sampling, installation of additional monito wells, and groundwater sampling.

Surface Soil Sampling. Surface soil sampling consisted of collecting samp

both onsite and offsite analyses. Samples analyzed onsite were referred to as screening samples and were collected from 133 locations across a comprehensive grid covering the site on 40-foot centers. Based on results of the screening, the locations for samples for offsite analyses, referred to as confirmatory samples, were selected. Thirty-one surface soil locations were selected for confirmatory sampling. Confirmatory sample results were not available for interim action process. Table 2-1 presents a summary of compounds detected in surface soil screening samples.

Subsurface Soil Sampling. Subsurface soil sampling consisted of collection of screening and confirmatory samples. Initially, 36 screening soil borings were installed and 2 soil samples from different depths were analyzed from each boring. Eighteen additional boring locations were selected for confirmatory sampling, and two samples were collected and analyzed from each boring. Eight of these borings were subsequently completed as monitoring wells. Analyses performed on soil samples were the same as for surface soil samples described above. Table 2-1 presents a summary of compounds detected in subsurface soil samples.

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Table 2-1
Contaminants Found in Surface Soil and Subsurface
Soils
Interim Record of Decision
Oil Disposal Area Northwest, Site
NAS Cecil Field, Jacksonville, Florida

Subsurface Soils

Volatile Organic Compounds	Pesticides and Polychlorinated Biphenyls
Acetone	beta-benzene hexachloride
Methylene chloride	Dieldrin
2-Butanone	4,4-dichlorodiphenyldichloroethene
Carbon disulfide	4,4-dichlorodiphenyltrichloroethene
Chloroform	alpha-Chlordane
1,2-Dichloroethene (total)	gamma-Chlordane
2-Hexanone	Methoxychlor
4-Methyl-2-pentanone	Aroclor-1260
Benzene	
Toluene	
Ethylbenzene	
Total xylenes	
Chlorobenzene	
Trichloroethene	
Semivolatile Organic Compounds	Inorganics
Phenol	Calcium
2-Methylphenol	Cobalt
4-Methylphenol	Copper

2,4-Dimethylphenol	Magnesium
Pentachlorophenol	Potassium
Benzoic acid	Thallium
Naphthalene	
2-Methylnaphthalene	
Acenaphthalene	
Dibenzofuran	
Di-n-butylphthalate	
Di-n-octylphthalate	
Diethylphthalate	
Fluorene	
Phenanthrene	
Anthracene	
Carbazole	
Fluoranthene	
Pyrene	
Benzo(a)anthracene	
Chrysene	
bis(2-Ethylhexyl)phthalate	
Benzo(b)fluoranthene	
Benzo(a)pyrene	
Indeno(1,2,3-cd)pyrene	
Dibenz(a,h)anthracene	
Benzo(g,h,i)perylene	
Total recoverable petroleum hydrocarbons	

Notes: Surface soil results are available for field screening samples on a limited number of chemicals. More extensive sample results will be available in the future for operable unit (OU) 2.

Surface soil samples were collected from 0 to 6 inches below land surface at 2-foot intervals from, 0 to 8 feet below land surface.

Contaminants listed were found during the 1991 and 1993 Remedial I

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Groundwater Sampling. The 36 screening soil borings mentioned above were extended into the aquifer and groundwater screening samples were collected in 2- to 6-foot zones at various depths to provide a better characterization of groundwater contamination. Based on the results of the groundwater screening samples, 23 additional monitoring wells were installed. Groundwater samples were collected at each of the monitoring wells and analyzed for target compounds (TCL) VOCs, TCL SVOCs, target analyte list (TAL) inorganics, and TRPH.

Free Product Investigation. Free product was observed in two monitoring w

during sampling. To estimate the depth and extent of free product, a bail test was performed in one of the wells and 13 temporary well points were installed around the wells with product. Free product was observed in four of the well points. Groundwater and free product elevations at all well points observed for approximately 4 weeks. The estimated volume of free product at the site is 300 gallons.

2.4 HIGHLIGHTS OF COMMUNITY PARTICIPATION. The FFS report and Proposed P were completed and released to the public on August 12, 1994. A public meeting was held on August 25, 1994, to present information on the proposed interim remedial action at Site 5 and to solicit comments on the proposed cleanup. Documents and other Installation Restoration program information are available for public review in the Information Repository and Administrative Record. The repository is maintained at the Charles D. Webb Wesconnett Branch of the Jacksonville Public Library in Jacksonville, Florida. The notice of availability of these documents was published in The Florida Times Union on August 11, 21, and 24, 1994.

A 30-day public comment period was held from August 12, 1994 to September 1994. At the public meeting on August 25, 1994, representatives from NAS Field, USEPA, FDEP, and the Navy's environmental consultants presented information on the remedial alternatives and answered questions regarding proposed interim remedial action at Site 5. No written comments were received during the public comment period; however, questions asked during the public meeting are summarized and addressed in Appendix A, Responsiveness Summary

2.5 SCOPE AND ROLE OF INTERIM REMEDIAL ACTION. Investigations at Site 5 indicated the presence of free product and soil contamination from past oil disposal. The purpose of this interim remedial action is to remove the source of contamination to groundwater and reduce potential human health and ecological risk at Site 5. Based on previous investigations the following interim remedial action objectives were established for Site 5:

- . clean up contamination in the unsaturated soil above the water table to reduce the source of contaminants to groundwater,
- . remove free product to reduce the source of contamination to groundwater, and
- . clean up contaminated surface soil to reduce health risks from direct contact exposure.

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Upon completion of the overall Remedial Investigation and Feasibility Study (RI/FS) for OU 2, the need for remedial action to address groundwater contamination will be evaluated. This IROD addresses interim source control of contaminants from deposited wastes that may migrate and pose risks to human health and the environment at Site 5. It is believed that this interim action is consistent with any future remedial activities that may take place

the site.

2.6 SITE CHARACTERISTICS. Characteristics of Site 5 are summarized below

Geology and Hydrogeology. The subsurface at Site 5 is composed primarily and silty sand to approximately 56 feet bls. Below 56 feet there are vary layers of sand and clay and, eventually, a layer of dolomite at about 101 bls. The surficial aquifer system extends from the water table to the fir layer approximately 56 ft bls. The hydraulic conductivities for the soils estimated to range from 0.58 foot per day (ft/day) to 0.91 ft/day. The el of the groundwater table is highly seasonable, ranging from 1 foot to 7 fe Groundwater is interpreted to flow to the southeast.

Soil Contamination. Soils contain organics typical of fuels (e.g., toluen ethylbenzene, and xylenes) and aged waste oils (phenols, polynuclear aroma hydrocarbons [PAHs], and TRPH). In addition, several samples included detections of PCBs with the maximum concentration detected being 4 mg/kg. majority of the PCB concentrations detected were below 1 mg/kg and are loc within the TRPH contamination. Potential PCB concentrations of soils satu with free product are discussed in greater detail under the free product paragraph of this section. Trichloroethene was detected in five samples a maximum concentration of 1.2 mg/kg. Pesticides were detected in five samp ranging from 0.00067 mg/kg dieldrin to 0.0045 mg/kg of 4,4-dichlorodipheny trichloroethene (4,4-DDT). TRPH results present the best characterization extent of contamination at Site 5. The volume of soil containing TRPH contamination greater than 50 mg/kg was estimated to be 16,300 cubic yards

Inorganic soil concentrations for 11 metals had exceedences greater than 2 the average detected concentrations in background samples for NAS Cecil Fi Inorganics in the soils at Site 5 may be contributing to detected inorgani groundwater concentrations above primary maximum contaminant levels (MCLs)

With the exception of one sample, inorganic and organic concentrations are than would be necessary for soil to show a hazardous waste characteristic would fall below Toxicity Characteristic Leaching Procedure [TCLP] regulat levels). The one exception had a detected lead concentration of 109 mg/kg all the lead were extracted by the TCLP extraction procedure, it would res a leachate concentration of 5.45 mg/l, which exceeds the TCLP regulatory 1 for lead of 5 mg/l. It is unlikely that the TCLP would actually extract a the lead from the sample.

Groundwater Contamination. Groundwater results from the 1991 RI sampling contamination with chlorinated solvents only, with TCE being the highest d compound (1,300 ug/l detected in the headspace) however, benzene, toluene, ethylbenzene, and xylene (BTEX) analyses were not conducted due to the malfunction of the flame ionization detector (FID). Results from the 1993 groundwater sampling and analyses show the presence of BTEX compounds, pet

related VOCs and SVOCs, TRPH, and inorganics. A non-aqueous phase liquid or free product, has been observed at Site 5 directly above the water table is described further below. In review of the groundwater analyses at Site 5, the following chemicals were found in at least one sample at a concentration above the Florida primary MCLs: benzene, trichloroethene, naphthalene, 2-methylnaphthalene, bis(2-ethylhexyl)phthalate, TRPH, arsenic, beryllium, chromium, and lead. A complete evaluation of the distribution of groundwater contamination is not presented in this IROD but will be included in the RI for OU 2.

Free Product. The thickness of free product was estimated to be 10 inches and the volume of free product was estimated to be 300 gallons. The product was analyzed by the city of Jacksonville and found to contain 28 milligrams per liter (mg/L) of PCBs. A sample of the product was also collected for a gas chromatography-mass spectrometry (GC/MS) fingerprint analysis. The fingerprint analysis indicated that the product closely resembles kerosene or jet fuel (ABB-ES, 1993). No sample of the free product has been analyzed to quantify concentrations of specific constituents other than PCBs.

2.7 SUMMARY OF SITE RISKS. The purpose of this Interim Remedial Action is to clean up the source of contamination to groundwater at Site 5; namely, the petroleum hydrocarbon-contaminated soil and the free product. Results of field investigations indicate petroleum hydrocarbon contamination in and around the location of the former disposal pit and approximately 300 gallons of free product floating on the water table. This contamination is a continuing source of groundwater contamination and also represents a potential human health and environmental risk.

The decision to clean up any remaining contamination at the site (i.e., groundwater, remaining soil, and sediment) will be made upon finalization of the baseline risk assessment, and FS. A baseline risk assessment will be completed as part of the overall RI for OU 2. The RI, baseline risk assessment, and FS are scheduled for completion during the first quarter of 1995.

Cleanup levels were established for the site to estimate the volume of soil requiring treatment. Petroleum hydrocarbon was chosen as the main parameter which to base the cleanup level. The majority of the other detected compounds are located within the area defined by the petroleum hydrocarbon cleanup level. These compounds will be treated along with the petroleum hydrocarbons.

The specific cleanup level for petroleum hydrocarbon is 50 mg/kg. This level is equivalent to that published in the Florida Regulations for Thermal Treatment of Petroleum Contaminated Soils. The estimated volume of soil containing petroleum hydrocarbon concentrations greater than 50 mg/kg is 16,300 yd³.

The State of Florida has adopted the Federal guidance on establishing health-based cleanup levels for PCBs in soils. The Guidance on Remedial Actions at Superfund Sites with PCB Contamination (USEPA, 1990) states that the risk remaining after remediation should generally fall within the range of 10⁻⁴ to 10⁻⁵ individual excess cancer risk. Based on the standard exposure assumptions associated with residential land use, concentrations of 0.1 part per million (ppm) to 10 ppm PCBs will generally fall within the protective range. A

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concentration of 1 ppm PCBs equates to approximately a 10⁻⁵ excess cancer assuming no soil cover or management controls. Data collected from the 19 1993 investigations is summarized below:

	PCB Detection Frequency	Concentration Range (mg/kg)	Concentration Average (mg/kg)
Surface Soils	16/33	0.006 to 4.0	0.827
Subsurface Soils	35/52	0.008 to 1.5	0.477

Note: Eight of the 51 detections were greater than or equal to 1.0 per kilogram (mg/kg) or part per million (ppm).

The cleanup level for PCBs for this interim remedial action is 1 mg/kg. T indicates that all PCB detections in soil fall within the acceptable risk and that the average PCB concentration in soil are below the cleanup level mg/kg and therefore, do not require treatment for PCBs. Free product and saturated with free product will be handled as outlined in Section 2.10.

2.8 DESCRIPTIONS OF ALTERNATIVES. Table 2-2 presents a description of th alternatives evaluated for Site 5. The alternatives are numbered to corre with the alternatives provided in the FFS report (available at the Informa Repository).

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Table 2-2
 Alternatives Evaluated for Interim Remedial Action at Site

Interim Record of Decision
 Oil Disposal Area Northwest, Site 5, OU 2
 NAS Cecil Field, Jacksonville, Florida

Alternative	Alternative RA-1:	Alternative RA-2:
RA-4: offsite	excavation and offsite	excavation and on
	thermal treatment of contaminated soil.	biological treatm contaminated soil
Soil Treatment Method	ù Excavate contaminated soil.	ù Excavate contaminated s soil.

		cistern
and		
product	<ul style="list-style-type: none"> ù Separate free product and transport for offsite treatment and disposal. ù Transport contaminated soil to offsite thermal treatment facility. ù Backfill with clean soil. 	<ul style="list-style-type: none"> ù Separate free product and transport for treatment and disposal. ù Treat soil bio onsite. ù Backfill with soil.
Activities Common to all Activities	<ul style="list-style-type: none"> ù Clear and prepare site ù Monitor treatment performance ù Demobilize and restore site to previous condi 	
Cost	\$4,960,000	\$1,597,000

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Three of the alternatives (RA-1, RA-2, and RA-4) include excavation of 16, of soil. Three of the alternatives (RA-1, RA-2, and RA-3) include treatme technologies to reduce TRPH contamination. Evaluation of the no action alternative, typically required in a Feasibility Study, is not necessary i FFS because designation of a cleanup action as an interim remedial action requires that some action be taken.

2.9 SUMMARY OF COMPARATIVE ANALYSES OF ALTERNATIVES. This section evalua and compares each of the alternatives with respect to the nine criteria us assess remedial alternatives as outlined in Section 300.430(e) of the NCP. Comparative analyses of source control remedial alternatives for the nine criteria are provided in Table 2-3.

2.9.1 Overall Protection All alternatives would provide an increased leve protection of human health and the environment. Risks are reduced by remo or treating petroleum-contaminated soils and free product, thereby prevent exposure and reducing a source of groundwater contamination.

2.9.2 Compliance with Applicable or Relevant and Appropriate Requirements (ARARs). Alternatives RA-2, RA-3, and RA-4 meet ARARs. Alternative RA-1, thermal treatment, would require a variance to the Florida Regulations for Thermal Treatment of Petroleum Contaminated Soils because of the presence in the soil to be remediated. A listing of chemical-specific and action-s

ARARs identified for this interim remedial action is shown in Tables 2-4 a respectively. The only potential location-specific ARAR at Site 5 is 40 C Part 6, Protection of Wetlands, Executive Order No. 11990, and Chapter 17-FAC, Florida Wetlands Application Regulations, November 1990. None of the alternatives is expected to impact the wetlands east of the site.

2.9.3 Long-term Effectiveness and Permanence. Three of the alternatives permanent treatment technologies that provide long-term effectiveness. Al tives RA-1 provides the greatest reliability for treatment of petroleum-re compounds. Alternative RA-2 is also reliable; however, treatment could ta longer than expected. Alternative RA-3 is an innovative approach; however ability to obtain cleanup levels is less certain. Alternative RA-4 provid long-term solution at Site 5; however, soils are not treated.

2.9.4 Reduction of Toxicity, Mobility, or Volume of the Contaminants Alternatives RA-1, RA-2, and RA-3 would provide a permanent reduction in toxicity, mobility, and volume of contaminants through treatment. An esti 16,300 yd3 of soil containing 55,000 kilograms of petroleum hydrocarbon wo treated at the site. Alternative RA-3 may also provide some reduction in contamination in groundwater as well, although groundwater remediation is objective of the interim action. Alternative RA-4 does not include treatm contaminants.

2.9.5 Short-Term Effectiveness This evaluation addresses how quickly an effectively site risks are reduced. Site workers would be required to fol approved Health and Safety Plan for all alternatives. Unauthorized statio personnel will not be allowed onsite. Alternatives RA-1, RA-2, and RA-4 w include dust control and monitoring during excavation. Alternatives RA-1 4 would take an estimated 5 months to complete. Alternative RA-2 would ta estimated 14 months and Alternative RA-3 would take 2 years or more to com

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Table
Comparative Analysis of S

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Criterion Alternative RA-4	Alternative RA-1
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Overall Protection of Human Health and the Environment

How risks are eliminated, is the same reduced, or controlled. Alterna-	Alternative RA-1 would provide an increased Analysis is the same level of protection to human health and the Alterna- environment because risks via direct con-
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<p>RA-1.</p> <p>Short-term or cross-media effects. Alternative RA-1.</p>	<p>tact with contaminants at the site are minimized. Worker health and safety requirements would be maintained.</p> <p>Analysis is the same as for Alternative RA-1.</p> <p>No short-term adverse effects are expected to occur during implementation of this alternative. Care will be taken to prevent cross-media contamination during remedial action although some volatilization during excavation and handling may occur.</p>
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Compliance with ARARs

<p>Chemical-, location-, and action-specific ARARs. level can</p>	<p>Would not comply with Florida regulations for treatment of petroleum-contaminated soil (Chapter 17-775, FAC). A variance would be required.</p>
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Long-term Effectiveness and Permanence

<p>Magnitude of residual risk Alternative RA-1 with additional risk reduction from reducing exposure to PCBs.</p>	<p>Analysis is similar to Alternative RA-1 with</p> <p>The reduction in risk at Site 5 would be permanent because contaminated soil would be removed from the site. Actual magnitude of residual risk at the site remaining after implementation of the Interim remedial action would be addressed in the overall Feasibility Study (FS) for Operable Unit 2. Risk associated with hazardous constituents in soil is reduced through treatment for destruction of TRPH constituents. PCBs risks would not be significantly changed.</p>
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See notes at end of table.

Table

Comparative Analysis of Sour

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Oil Disposal Area
NAS Cecil Field,

Criterion Alternative RA-4	Alternative RA-1	Al
Long-term Effectiveness and Permanence (continued)		
Adequacy of controls similar to Alternative RA-4 would not	Implementation of alternative would Analysis is similar to provide immediate and long-term source control at Site 5.	Anal nati sour be a
Reliability of controls treatment is demonstrat- able at isolating wastes to prevent migration and expo- sure.	Thermal treatment is highly reliable Land disposal is reli- for TRPH.	Biol able howe may pect ment reli
Reduction of Mobility, Toxicity, and Volume		
Treatment process same as Alternative and remedy. contained but not treated.	Soil would be treated via thermal Contaminants are desorption and after burner to de- stroy organic TRPH contaminants. PCBs are not treated significantly.	Soil micr TRPH are
Amount of hazardous same as Alternative material destroyed or possibility that addi- treated. RA-1 except that	16,300 yd3 of contaminated soil Analysis is the same containing 55,000 kg of TRPH would as that for Alternative be treated for this alternative.	Anal Alte
contaminants are		

Reduction of mobility, toxicity, or volume through treatment.	Would achieve significant and permanent reduction in toxicity, mobility, and volume of TRPH contaminants in soil. PCBs would not be significantly treated.	Anal
Irreversibility of treatment as for Alternative	Thermal treatment is irreversible. No treatment occurs.	Biol irre

See notes at end of table.

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Table
Comparative Analysis of S

Inter
Oil Disposal
NAS Cecil

Criterion Alternative RA-4	Alternative RA-1	
Type and quantity of residuals produced if this treatment is implemented.	A limited amount of ash would be produced during afterburning of vapors and as for alternative RA-1 would be handled by offsite vendor.	Th as wo
Short-term Effectiveness	Decontamination water would be treated at NAS Cecil Field wastewater treatment plant.	wa
Protection of community during remedial action.	Dust control would be required during excavation of soil. Fact sheets and posters providing information to the public regarding the remedial action would be distributed.	An Al
Protection of workers during remedial	Workers would be required to follow an approved Health and Safety Plan. Work-	An Al

RA-1.	as for Alternative	
actions.	ers within the exclusion zone would be	
RA-1.		
	dressed in modified Level D protection	
	and would be on a special medical monitoring program.	
Environmental Ef-	Minimal effects to surrounding environ-	An
same as for	Analysis is the same	
fects	ment expected. Releases to air are ex-	Al
as for Alternative	pected to have minimal environmental	
	effect.	
Time until remedial	Approximately 5 months are necessary to	Ap
time required is un-	Analysis is the same	
action objectives are	meet the remedial action objectives for	ar
assumed	as for Alternative	
achieved.	Site 5.	re
RA-1.		fo
Implementability		
Ability to construct	No construction necessary.	Ma
installa-	No construction	a
technology.		ar
Necessary.		co

See notes at end of table.

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Comparative Analysis

Oil Dis
NAS C

Criterion
Alternative RA-4

Alternative RA-1

Implementability (Continued)

Reliability of technology	Treatment standards for contaminated soil
Reliability of technology	Land disposal reliably
	would be met by thermal desorption.

undetermined due to
exposure.

reduces migration and

Ease of undertaking ad-
Analysis is the same as
ditional remedial action, if
Alternative RA-1.
necessary.
remedial actions if

Would provide no impediment to additional
Would provide no im-
remediation. Soil could be reprocessed un-
pediment to additional
treatment standards are met.

Monitoring considerations.
Air monitoring would be
appropri-

for Alternative RA-1.

Air monitoring would be conducted as appro-
Analysis is the same as
priate during excavation. Medical monitor
of workers within the exclusion zone would
required.

Coordination with other
Analysis is the same as
regulatory agencies.
Alternative RA-2.

Coordination with NAS Cecil Field personne
Analysis is the same as
required for duration of remedial activiti
for Alternative RA-2.
Coordination with county, USEPA, FDEP, and
city for soil handling necessary.

Availability and capacity of
Analysis is the same as
treatment, storage, and
for Alternative RA-2.
disposal services.

Availability of permitted TSD facilities f
Analysis is the same as
ment of contaminated soil would be require
for Alternative RA-2.
at the time of remedial action. Local ven
handle non-hazardous wastes only. Availab
of vendors who accept soil with PCBs in
Florida is limited.

Availability of technologies,
Analysis is the same as
equipment, and specialists.
Alternative RA-2.

Construction contractors, equipment, and
Analysis is the same as
laboratories are available.
for Alternative RA-1.

Ability to obtain approvals
Analysis is the same as
from other agencies.
Alternative RA-1.

Approval from State and USEPA necessary
Analysis is the same as
prior to offsite treatment of contaminated
for Alternative RA-1.

Cost

Total present worth,
\$4,776,000

\$4,960,000

7-foot depth (including
contingency)

Notes: ARARs = applicable or relevant and appropriate.
FAC = Florida Administrative Code.

Agency.

PCBs = polychlorinated biphenyls.

Protection.

yd3 = cubic yard.

kg = kilogram.

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Table 2-4
Synopsis of Potential Federal and S
Applicable or Relevant and Appropria

Interim Record o
Oil Disposal Area North
NAS Cecil Field, Jack

Federal Standards
and Requirements

Requirements Synopsis

Occupational Safety for and Health Act (OSHA), chem-	Established permissible exposure l for work-place exposure to a speci listing of chemicals.
Occupational Safety and Health Regulations (29 Code of Federal Regulations [CFR] Part 1910, Subpart Z)	
Resource Conservation define and Recovery Act (RC- delineating RA), Identification and Listing of Hazardous Waste (40 CFR Part 261)	Defines those solid wastes subject regulation as hazardous wastes und 40 CFR Parts 262-265.
Clean Water Act (CWA) Because of the Ambient Water Quality and Criteria [40 CFR Part Fretw- 131] consider-	Federal Ambient Water Quality-Crit (AWQC) are non-enforceable, health based criteria for surface water. provide levels of exposure from dr ing water and consuming aquatic li that are protective of public heal

<p>Chapter 17-302, Florida the Administrative Code (FAC), Florida Surface Fret- Water Standards, June, 1992</p> <p>Safe Drinking Water greater Act (SDWA), Maximum appropriate Contaminant Level current Goals (MCLGs) [40 CFR Part 141]</p> <p>SDWA, National Pri- rele- mary Drinking Water the Standards, Maximum ARARs. that water 141]</p> <p>CF_S5_I.ROD FGB.09.94</p>	<p>AWQC also provide acute and chroni concentrations for protection of f water and marine organisms.</p> <p>Defines classifications of surface ters, and establishes water qualit dards (WQS) for surface water with the classifications. The State's antidegradation policy is also est lished in this rule.</p> <p>Establishes drinking water quality at levels of no known or anticipat adverse health effects with an ade margin of safety. These criteria sider treatment feasibility or cos ments.</p> <p>Establishes enforceable standards specific contaminants that have be determined to adversely affect hum health. These standards, MCLs, ar protective of human health for ind al chemicals and are developed usi MCLGs, available treatment technol gies, and cost data.</p>
--	---

Table 2-4 (Conti
Synopsis of Potential Federal and S
Applicable or Relevant and Appropria

Interim Record of
Oil Disposal Area Northw
NAS Cecil Field, Jacks

Federal Standards
and Requirements

Requirements Synopsis

<p>Chapter 17-520, classifica- FAC Florida Water defines Quality Standards, May 1990</p>	<p>Establishes the groundwater classificat system for the State and provides quali tive minimum criteria for groundwater based on the classification.</p>
<p>Chapter 17-550, rele- FAC, Florida con- Drinking Water soil Standards, January 1993</p>	<p>Established to implement the Federal Sa Drinking Water Act by adopting the na- tional primary and secondary drinking water standards and by creating additio al rules to fulfill State and Federal r ments.</p>
<p>Toxic Substances dis- Control Act (TSCA), prior to Polychlorinated specifically Biphenyl (PCB) Re- PCBs quirements [13 USC 2601-2629, 40 CFR Part 761]</p>	<p>Authorizes U.S. Environmental Protectio Agency (USEPA) to establish regulations governing chemical substances or mix- tures that present an unreasonable risk injury to human health and the environ- ment. Establishes requirements for mar ing, storing, disposing, recording, cle ing spills, and reporting wastes contai PCBs.</p>
<p>Chapter 17-770, require FAC, Florida Petro- petroleum leum Contaminated G-II Site Cleanup Crite- focused ria, February 1990</p>	<p>Establishes a cleanup process to be fol lowed at all petroleum contaminated sit Cleanup levels for G-I and G-II groundw ter are provided for both the gasoline kerosene and mixed product analytical groups.</p>
<p>Chapter 17-775, clean- FAC, Florida Soil Thermal Treatment Facilities Regula- tions, December 1990</p>	<p>Establishes criteria for the thermal tr ment of petroleum or product contaminated soil. The rule further ou lines procedures for excavating, receiv handling, and stockpiling contaminated soil prior to thermal treatment in both</p>

hydrocarbons

stationary and mobile facilities.

Notes: OU = operable unit.
NAS = naval air station.

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Table 2-5
Synopsis of Potential Federal and State Act

Interim Record of Deci
Oil Disposal Area Northwest,
NAS Cecil Field, Jacksonvil

<p>Federal and State Standards and Requirements Remedial Response Process</p>	<p>Requirements Syno</p>
---	--------------------------

<p>Clean Air Act (CCA), National Am- Site remedial activities must comply with NAAQS. The most bient Air Quality Standards standard is for particulate matter less than 10 microns in (NAAQS) (40 Code of Federal Reg- defined in 40 CFR Section 50.6. The PM10 standard is based ulations [CFR] Part 50) particulate matter to the lungs ot humans. The</p>	<p>Establishes primary (health-b The most (welfare-based) standards for monoxide, lead, nitrogen diox ozone, and sulfur oxides.</p>
--	---

micrograms per cubic meter

year. Remedial con-

include controls to ensure

attainment and maintenance of

protect human health and

transportation, and economic values).

activities, such as soil exca-

chemicals through dust and

CAA, New Source Performance

This regulation establishes n

appropriate. Because NSPS are source-specific requirements, Standards (NSPS) (40 CFR Part 60) standards (NSPS) for specific generally considered applicable to Comprehensive Environmental incinerators. This rule establishes a particulate matter emission standard of 0.08 grams per cubic foot corrected to 12 percent oxygen for an incinerator; or may be a relevant the pollutant emitted and the technology sources. sufficiently similar to the pollutant

<p>Department of Transportation Rules These requirements will be applicable for transport of hazardous materials for laboratory analysis, treatment, or disposal. Materials (49 CFR Parts 107, 171, 173, 178, and 179)</p>	<p>This regulation establishes the requirements for the packaging, labeling, and transportation of hazardous materials.</p>
--	---

<p>Chapter 17-2, Florida Administrative Standards for PM10 would be applicable during remediation. Code (FAC). Florida Air Pollution controls and monitoring to control dust would be required. Rules, September 1990</p>	<p>Establishes permitting requirements for operators of any source that emit particulate matter. This chapter also establishes standards for sulfur dioxide, and ozone.</p>
---	---

<p>Resource Conservation and Recovery Act (RCRA), Standards for Owners and Operators of Hazardous Waste Treatment, Storage, and Disposal Facilities (TSDF) (40 CFR Part 264)</p>	<p>This rule establishes minimum standards for the management of hazardous wastes for owners and operators. This rule would be applicable. The requirements may be appropriate for onsite activities. store, or dispose of hazardous waste.</p>
--	---

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Table 2-5 (Continued)
Synopsis of Potential

Oil
NA

in the Remedial Response Process

RCRA, Use and Management of Relevant and appropriate. Remedial action implemented at Site 5 Containers (40 CFR Part 264, Subpart I) of containers that may contain RCRA study-generated RCRA wastes

Sets standards for the

These requirements are

hazardous wastes at CERCLA

appropriate for wastes not

Chapter 17-775, FAC, Florida Soil Applicable. This requirement is applicable to treatment Thermal Facilities Regulations employ thermal treatment technologies. It may be relevant and other treatment alternatives.

This rule establishes c alternatives leum- or petroleum prod management and treatmen

contamination of other provided. Chapter 17-7 ments for soil thermal soil must be screened o soil particles greater thermal treatment unit. excavating, receiving, prior to thermal treatm

RCRA, Manifest System, Applicable. These regulations apply if a remedial alternative Recordkeeping, and Reporting (40 involves the offsite treatment, storage, or disposal of hazardous CFR Part 264, Subpart E) remedial actions involving onsite treatment or disposal of

This rule outlines proc owners and operators of store, or dispose at ha

relevant and appropriate

Hazardous Materials Transporta- Applicable. For remedial actions involving offsite treatment, storage, tion Act (49 CFR Parts 171, 173, disposal, contaminated hazardous materials would need to be 178, and 179) and Hazardous Ma- and transported to a licensed offsite facility in terials Transportation Regulations regulations.

These regulations estab labeling, manifesting,

RCRA, Standards Applicable to Applicable. If a remedial alternative involves offsite transportation of Transporters of Hazardous Waste hazardous waste for treatment, storage, or disposal, these require- (40 CFR Part 263, Subparts A - C,

This rule establishes p waste within the United manifest under 40 CFR P

exhibits a hazardous characteristic. Under CERCLA, removal of
265, 270, and 271) longer contains hazard
contaminants from debris by decontamination and replacing the
technology approved th
within an area of concern (AOC) is permitted. As long as
demonstration", (4) tr
of waste is conducted within the AOC and outside of a
Restriction (LDR) stan
separate RCRA unit, placement of wastes has not occurred and,
continue to manage und
therefore, LDRs are not triggered. However, if the debris is deter-
in a Subtitle C landfi
be hazardous, and placement is determined to occur, one
variance for hazardous
five listed options must be selected for management of the
1994.

RCRA, Corrective Action Man- This rule establishes
Applicable. The substantive requirements of this rule are a potenti
agement Units; Corrective Ac- and temporary units (T
ARAR at Site 5 because hazardous wastes may be stored onsite for
permitted RCRA facilit
tion Provisions Under Subtitle
remedial alternative implemented.
C (40 CFR Parts 260, 264, 265,
268, 270, and 271)

RCRA, Land Disposal Regula- This rule establishes
Applicable. Treatment standards for wastes removed at Site 5
hazardous wastes and p
tions (LDRs) (40 CFR Part 268) banned wastes. Under
would be established upon completion of testing of materials. If it is
determined that wastes removed from Site 5 are subject to these
established for most lis
the wastes must be treated prior to disposal in a

RCRA, Contingency Plan and This regulation outlin
Relevant and appropriate. These requirements are relevant and
Emergency Procedures (40 followed in the event
appropriate for remedial actions involving the management of
CFR Subpart D, 264.30-264.37) other emergency event.
hazardous waste.

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TABLE 2-5 (C
Synopsis of Potential Fede

ARARs

Interim Record of

Decision

Oil Disposal Area North

Site 5, OU 2

NAS Cecil Field, Jack

Florida

Federal and State Standards
and Requirements

Requirements S

Occupational Safety and Health Act (OSHA), General Industry Standards (29 CFR Part 1910) worker health Applicable. Under 40 CFR 300.38, requirements apply and safety at hazardous waste sit requirements.

OSHA, Recordkeeping, Reporting, and Related Regulations (29 CFR Part 1904) to Applicable. These requirements apply to all site contractors and remedial activities. Provides recordkeeping and report

OSHA, Health and Safety Standards (29 CFR Part 1926) to Applicable. All phases of the remedial response project should be used during site investig Specifies the type of safety

RCRA, General Facility Standards (40 CFR Subpart B, 264, 10-264.18) anal- Applicable. Because the remedial action planned for Site 5 m requirements. involve the management of RCRA wastes at an offsite TSDF Sets the general facility require

RCRA, Preparedness and Prevention (40 CFR Part 264, Subpart C) spill- be designed, possibility of or the Applicable. Safety and communication equipment should be incorporated into all aspects of the remedial process an control for hazardous waste maintained, constructed, and operated authorities should be familiarized with site operations. an unplanned release that could threaten hu environment.

Chapter 17-4, FAC Florida sources of pollution. Rules on Permits, May 1991 Relevant and appropriate. Establishes procedures for o The substantive permitti

Chapter 17-736, FAC, Florida Rules on Hazardous Waste Warning Signs, July 1991 Florida De- identified hazardous potentially harmful Applicable. Because Naval Air Station (NAS) Cecil Field Department of Environmental Protection listed on the NPL, this requirement is applicable. Department of Environmental Re wastes sites to inform the public of t conditions.

RCRA, Solid Waste Land Disposal Requirements (40 CFR Part 258) This rule sets forth requirements within a solid waste landfill. Also sets monitoring requirements of Subtitle D landfills. This rule stipulates that no free liquids, no hazardous wastes, and no reactive wastes may be deposited within a solid waste landfill.

Notes: ARARs = Applicable or Relevant and Appropriate Requirements
OU = operable unit.
NAS = naval air station.

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2.9.6 Implementability All alternatives use technologies that are relative easy to implement and are readily available. Treatment will take place either on the base (onsite) or off the base (offsite). Approval by the FDEP and would also be required prior to treatment.

2.9.7 Cost The estimated cost for the preferred alternative is \$1.6 million. The estimated costs for all alternatives range from \$1.3 million for Alternative RA-3 to \$5.0 million for Alternative RA-1.

2.9.8 State and Federal Acceptance The FDEP and USEPA have concurred with Navy's selection of Alternative RA-2.

2.9.9 Community Acceptance The community has accepted the selected remedy. No written comments were received during the public comment period. In general, comments raised during the public meeting on August 25, 1994, supported the selected alternative and the expedient implementation of the interim remedial action.

2.10 SELECTED REMEDY. The preferred alternative for source control at Site Alternative RA-2. Alternative RA-2 would involve the excavation of approximately 16,300 yd³ of contaminated soil, collection and analyses of samples from the excavation, separation of free product from the soil, treatment of soil on a constructed biological treatment pad in three stages, offsite disposal of product and highly contaminated soil (soil formerly saturated with free product), testing of treated soil to ensure cleanup criteria have been obtained, and backfilling of treated soil.

The preferred alternative uses biological methods to treat petroleum-contaminated soil. The technology creates the best possible conditions for growth of microorganisms. The microscopic organisms degrade the petroleum constituents found in the contaminated soil. To promote biological activity, soil from the excavation is placed on a constructed treatment pad, supplied with water and nutrient mixed using farm equipment. The technology has been shown to be effective for the treatment of soil at other locations.

Free product that is separated from excavated soil will be transported to a site treatment and disposal facility. Treatment will be conducted in compliance

with RCRA and Toxic Substance Control Act (TSCA) regulations and will involve incineration of the free product. Soil that was saturated with free product will be sampled and analyzed for PCBs. If the soil contains less than 50 mg/kg PCBs, they will be disposed offsite as a special waste. If the soil contains PCBs greater than 50 mg/kg they will be incinerated or disposed in a TSCA landfill.

Alternative RA-2 is protective of the environment, a permanent remedy, and effective. The Navy estimates that the preferred alternative would cost \$1 million and would take approximately 16 months to implement.

2.11 STATUTORY DETERMINATIONS. The interim remedial action selected for implementation at Site 5 is consistent with CERCLA and the NCP. The selected remedy is protective of human health and the environment, attains ARARs, and is cost effective. The selected remedy also satisfies the statutory preference for treatment that permanently and significantly reduces the mobility, toxicity,

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selected remedy uses alternate treatment technologies or resource recovery technologies to the maximum extent practicable. Any soil contamination remaining onsite after this interim remedial action will be addressed during the RI for this OU and the resulting Record of Decision.

2.12 DOCUMENTATION OF SIGNIFICANT CHANGES. There are no significant changes to the interim remedial action from that described in the Proposed Plan.

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REFERENCES

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- ABB-ES, 1994, Focused Feasibility Study, Site 5, Operable Unit 2, Source C Remedial Alternatives, Naval Air Station Cecil Field, Jacksonville, Florida: prepared for SOUTHNAVFACENGCOCOM, Charleston, South Carolina, August 1994.

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USEPA, 1990c, Guidance on Remedial Actions for Superfund Sites with PCB Contamination: EPA/540/6-90/007, Washington, DC, August 1990.

USEPA, 1991, Guide to Developing Superfund No Action, Interim Action, and Contingency Remedy RODs, Quick Reference Fact Sheet: Office of Emerg and Remedial Response, Washington, D.C., 9335.3-02FS-3, April 1991.

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APPENDIX A

RESPONSIVENESS SUMMARY

Responsiveness Summary

Interim Record of Decisi
Oil Disposal Area Northwest, S
NAS Cecil Field, Florld

Comment

Questions from the Public Meeting

What by products do you expect to get from the bioremediation of the soils
the end products are usually water and carbon
since they do contain PCBs?

biocell is not

start with and are

What is EPA's responsibility of cleaning up these sites with the time frame to ensure that the Navy cleans the sites up to you've got? and the subsequent

Is the risk assessment scheduled?

Are the taxpayers of Jacksonville going to be stuck with the cleanup bill? commitment to finish the cleanup even after they

Was EPA involved in the selection of the Navy's contractors (i.e., ABB and contract, neither the State of Florida nor EPA was Bechtel)? way. The contracts

Division out of

Is EPA involved in the interim actions all along as they progress? Does the ongoing relationship between EPA, FDEP, the EPA come in and just comment afterwards or are they a party to the effect? All parties are involved on a daily basis. cleanup?

I'm trying to find out who is responsible for cleaning up the work, work the cleanup work and must obtain concurrence done and when it's done, what will be done. Who is responsible for that? facets of the process, from the initial investigation EPA a party to the start-up of the cleanup of the site?

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Responsiveness Summary

Interim Record of
Oil Disposal Area North
NAS Cecil Field,

Comment

I'm concerned with the methodology that's being proposed. Why removal of question, how do we determine how far to dig, the soil is the preferred treatment when it seems these solvents and PCBs

down to the water table, not extend below

low because it gets fluids all the way down to the water level? How can y
determine how far to go before you've reached the bottom of the pit, so to
speak, and then afterwards why refill the pit when this is only an interim
fluctuates. It fluctuates from approximately 1 to
action? You're going to have to take further action later compounding the
7 or 8 feet below the surface, according to
cost. Why not leave the pit open?
and so forth during the year.

during the low

So we would

soils that are

based on our

contamination that's

groundwater

be determined in

Any

levels will be small

groundwater.

conditions and cause

directions.

So your assumption is that the groundwater have carried away the balances
tend to flow on top of the water. They are
rather than allowing the leachates to continue down below ths groundwater
By removing soil, most oil related contaminates
level. That seems absurd to me. It seems that these contaminants because
already in groundwater (below the water
viscosity would leach below the water level. They are solid as well, and
efficiently removed by groundwater cleanup actions.
addressing PCBs that would leach further down, perhaps hundreds of feet, i
the aquifer.
that only the shallow

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Responsiveness Summary

Interim Record of
Oil Disposal Area Northwes
NAS Cecil Field,

Comment

wells indicating that

limestone that is

aquifer and the

drinking water.

How many wells have gone through the dolomite?
dolomite at Site 17 and site

Since we know that there may be other options, can we continue to investigate is so shallow is because we do have shallow other options or at least make a determination of the depth that is beyond continue to evaluate remedial actions for doubt to being adequate, just stopping at the water level versus a 15-foot water table as part of the final remedial as you indicated to be the normal maximum depth of PCBs concentration?

Consideration to other needs or alternative three on Site 5, the air injection both media, in other words, groundwater and and the biological treatment, are there other vehicles by which perhaps air is acting as a source of contamination to the broader leaching of those chemicals and a more permanent solution might be to as long as the soil is there. reached in a single phase?

process. In other

both soil and

where we have

that is

what the final

Did we look at other technologies?
believed to fit the criteria the best.

remedial alternatives,

prescribed by

You mentioned a moment ago in your presentation that the work would begin
contractor. They may obtain subcontractors as
in October. Are contracts actually let for the people in the field to per
remediation.

work by Bechtel, for example? In other words, is it too late at this poin
event that the comment period might cause you to change your selection of
the alternatives that might delay when we
the recommended alternative? I mean how can it start in October?
remedial action. The October date assumes

process of trying to

alternative. Any

effect planning

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Responsiveness Summary

Interim Record of
Oil Disposal Area Northwes
NAS Cecil Field,

Comment

If you've already selected a remedy -- are the contracts already let, does
comment period is to listen to public
mean a remedy has already bean selected?
remedy fits what needs to be

alternative described, but

that the proposed

against and one

Of the nine is one of them cost?

Of the nine how is cost weighed?
should be taken into

Well, what about digging it up and transporting it up to Georgia and havin
concern. We have done our very best to

recycled into concrete or asphalt for 35 bucks? What's the matter with th
alternative, not necessarily the cheapest. The

part of their job is

onsite was

liabilities.

Who is providing the guarantee for the cleanup? Is that Bechtel?
and we sample after the cleanup is

If you find it's not cleaned up, what happens?
contractor or the Navy will take on

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Responsiveness Summary

Interim Record of
Oil Disposal Area Northwes
NAS Cecil Field F

Comment

Is there a guarantee in the contract on the part of the contractor that he
specification in our remediation contract, and when

what the specs call for as far as the cleanup goes and what he has to do?
subcontractor to do thermal, biological, etc.,

he has to meet.

system does

was ineffective,

problem.

Action based on its

source. And we

idea is to pick

What is it that keeps the contaminants from leaving the field and moving o
a site we install wells at the site to
somewhere else and establish them somewhere else? The way the water runs
groundwater flows and whether groundwater contamination
in the aquifer and everything is away from Cecil Field. So what has kept
contamination from the site outward until we find
from leaving there from these sites and going somewhere else and coming
misconception that the groundwater flows
back up in a different place and contaminate somawhere else? As long as
groundwater flows a quarter of an inch a year to
they have been there and as much rain and as much water that flows down it
would have leached out on the other ground in between the two.

and then

has not migrated

Oral comment from John Austin to Bert Byers

Are your consultants looking at innovative technologies, such as cross-flo
innovative technologies for possible
pervaporation, for these interim actions?
actions a proven technology is

pervaporation is an

waste stream.

technology in

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