ORBES

ELECTRICAL GENERATING UNIT INVENTORY

1976 - 1986

Illinois, Indiana, Kentucky, Ohio,

Pennsylvania and West Virgina

PHASE II

OHIO RIVER BASIN ENERGY STUDY

November, 1978

ELECTRICAL GENERATING UNIT INVENTORY

1976 - 1986

Illinois, Indiana, Kentucky, Ohio,

Pennsylvania and West Virgina

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ACKNOWLEDGEMENTS

The cooperation of thirty of the largest electric utility companies in the six ORBES states was invaluable in the preparation of this report. Although too numerous to mention individually here, these companies invested considerable time in preparing detailed responses to the December 1, 1977 preliminary version of this Electrical Generating Unit Inventory. Column 17 in the body of this report does credit each responding company as the source of the information presented.

The Chicago Area Geographic Information Study (CAGIS) provided the required computer programming and computer mapping services.

Computing services used in this research were provided by the Computer Center of the University of Illinois at Chicago Circle.

The assistance of all of the above, plus the guidance and technical expertise of Dr. James P. Hartnett, Director of the Energy Resources Center, is gratefully acknowledged.

OHIO RIVER BASIN ENERGY STUDY REGION

PHASE II

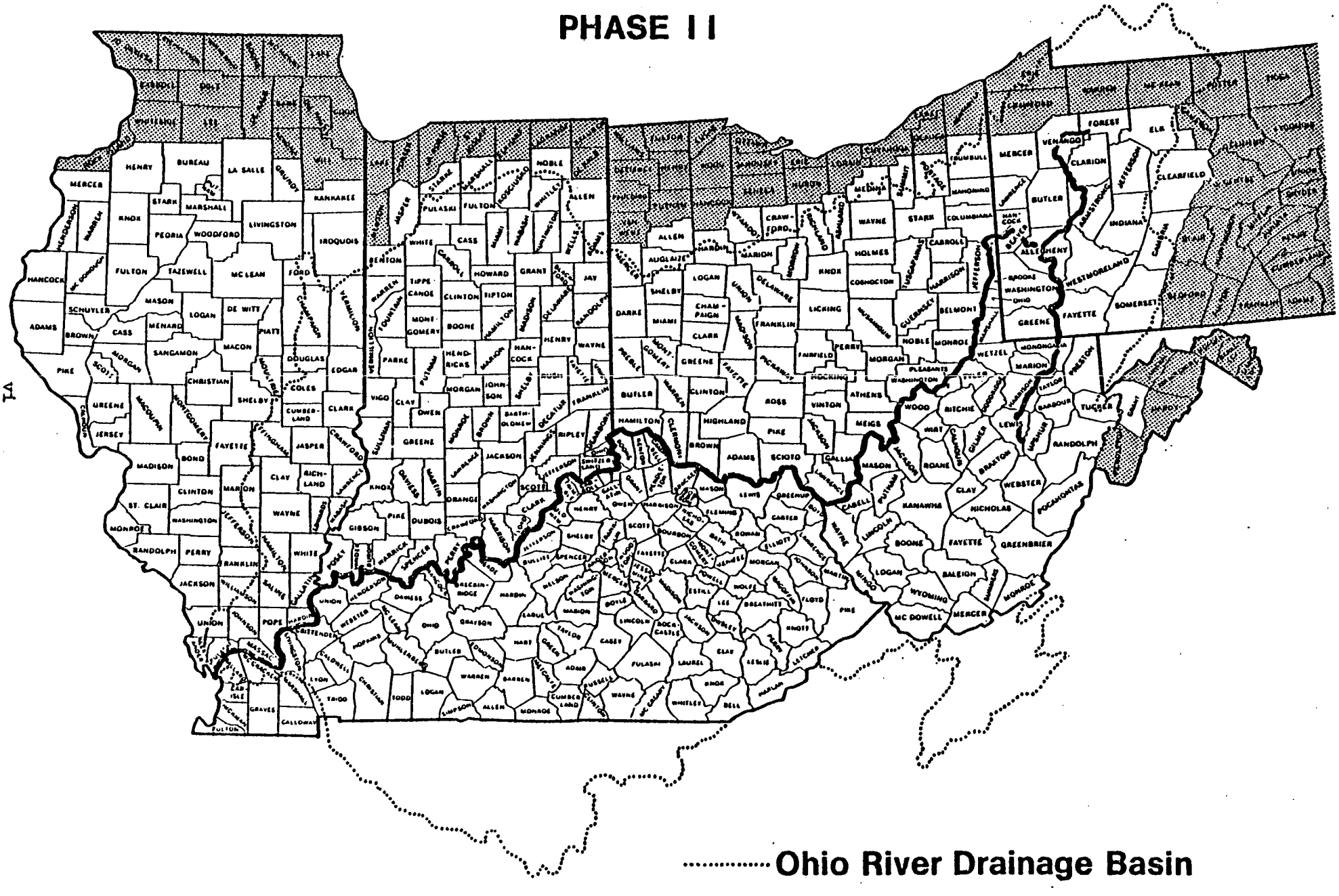


Figure 1.

INTRODUCTION

The purpose of this report is to provide baseline electrical generation information for use in Phase II of the Ohio River Basin Energy Study (ORBES). An inventory of this sort is essential in the formulation of projections which are consistent with existing and highly probable future generating capacity in the ORBES region.

The inventory is intended to be comprehensive in the sense that the great majority of the installed capacity in commercial service by the end of 1976 and both capacity additions and removals between 1977 and 1986 are included. Due to limitations imposed by source documents, it is not practical to include all generating units. Existing units not included in the inventory are generally limited to industrial, municipal and institutional units which are smaller than 25 MWe. A sample from Illinois, for which information is available for small units, indicated that they constitute about one percent of the total installed capacity in the state. Thus, although the number of units not included may be large, the effect of excluding small units is to underestimate total installed capacity by only about one percent.

Under the category of planned capacity additions and removals between 1977 and 1986, two considerations limit the comprehensiveness of the inventory. First, lead times are considerably less than ten years for coal-fired generating units; thus it is possible that a small number of these units may be constructed and in operation by 1986 without being reported in the source documents. Second, only <u>scheduled</u> removals are included. Since decisions to retire units result from periodic utility reviews of unit viability, based on economics, load forecasts and outside regulatory constraints, it is possible that units other than those listed may be retired during this period. These limitations are not expected to adversely affect the usefulness of the inventory.

The construction of Tables 3 and 4 summarizing installed capacity in 1986 required assumptions regarding the useful life of generating units. It was assumed that all generating units except hydroelectric and pumped storage units would be retired after 35 years of commercial service. Hydroelectric and pumped storage units were not retired.

INFORMATION SOURCES

The primary source for the information contained in this report is the Generating Unit Reference File of the Federal Power Commission (now the Federal Energy Regulatory Commission). Data gaps and errors on this tape were corrected through use of supplementary sources such as Federal Power Commission maps and unpublished reports and Regional Reliability Council reports. A preliminary version was then circulated to the major electrical utility companies in the six ORBES states, along with a request that they verify the comprehensiveness and accuracy of the inventory. Changes made by utility companies were incorporated into this revision of the inventory. Each generating unit entry is accompanied by a code for the source of information. Complete references are given under item 17 in Appendix A.

INVENTORY STRUCTURE

The contents of the Electrical Generating Unit Inventory are described in detail in Appendix A. The inventory is organized by alphabetical order of the ORBES states. Generating units in Illinois, Indiana, Kentucky, Ohio, Pennsylvania and West Virginia are included. Each unit entry contains an indication as to whether the unit is in or out of the ORBES region. Units are arranged by alphabetical order of operating company index and then by alphabetical order of plant name within each operating company. In cases where two companies operate units at the same site, the units are listed contiguously in the inventory; thus some of the operating company indexes are not in alphabetical order.

Within each state the inventory is partitioned into four major categories which are in turn divided into a number of subcategories. These are given below:

1) Generating Units in Commercial Service, Dec. 31, 1976
   A) Commercial Service
   B) Removed from Service but on Inactive Reserve

2) Scheduled Generating Unit Additions, 1977-1986
   A) Ready for Test Operation
   B) Scheduled for Increased Capability Rating
   C) Out of Service for Extended Period
   D) Under Construction
   E) Planned

3) Scheduled Generating Unit Removals, 1977-1986
   A) Retirements
   B) Scheduled for Decreased Capability Rating

4) Other Generating Units
   A) Scheduled to Come On-line After 1986
   B) Indefinitely Postponed
   C) Scheduled for Retirement After 1986
   D) Cancelled
   E) Retired Prior to 1977

Generating units were allocated to the proper category on the bases of unit status and projected or actual on-line date. All generating units are listed only once, with the exception of units scheduled for retirement and those scheduled for increased or decreased capability rating. These units appear first in category one and again in category two, three or four. Units scheduled for increased or decreased capability rating show only the change in MWe rating in category two or three; the full MWe rating of each unit is shown in category one.

TABLE 1

1976 ORBES STATE ELECTRICAL GENERATING CAPACITY
IN MEGAWATTS

	FUEL TYPE									
STATE	COAL[1]	URANIUM	OIL[2]	GAS[3]	WATER	REFUSE	WASTE HEAT	MULTI-FUELED	UNKNOWN	STATE TOTAL
ILLINOIS	16,218	5,717	4,058	222	34	31	-	-	206	26,486
INDIANA	14,275	-	1,166	110	114	-	-	-	324	15,989
KENTUCKY	10,948	-	187	128	739	-	-	-	-	12,002
OHIO	21,669	-	2,700	71	1	-	96	-	530	25,067
PENNSYLVANIA	16,434	2,904	6,198	19	1,717	-	138	97	580	28,087
WEST VIRGINIA	12,242	-	12	-	205	-	-	-	387	12,846
FUEL TOTAL	91,786	8,621	14,321	550	2,810	31	234	97	2,027	120,477

[1] Coal includes fuel types COL and BIT from Appendix A.

[2] Oil includes fuel types OIL, KER, JF, FO2 and FO6 from Appendix A.

[3] Gas includes fuel types GAS and NG from Appendix A.

TABLE 2

1976 ORBES REGION ELECTRICAL GENERATING CAPACITY
IN MEGAWATTS

ORBES REGION	FUEL TYPE									ORBES REGION TOTAL
	COAL[1]	URANIUM	OIL[2]	GAS[3]	WATER	REFUSE	WASTE HEAT	MULTI-FUELED	UNKNOWN	
ORBES - IL	10,929	1,865	1,488	54	6	-	-	-	34	14,376
ORBES - IN	11,285	-	843	39	100	-	-	-	55	12,322
ORBES - KY	10,948	-	187	128	739	-	-	-	-	12,002
ORBES - OH	17,437	-	1,536	71	1	-	-	-	459	19,504
ORBES - PA	10,608	-	762	-	27	-	138	97	449	12,081
ORBES - WV	12,242	-	12	-	199	-	-	-	387	12,840
FUEL TOTAL	73,449	1,865	4,828	292	1,072	-	138	97	1,384	83,125

[1]Coal includes fuel types COL and BIT from Appendix A.

[2]Oil includes fuel types OIL, KER, JF, FO2 and FO6 from Appendix A.

[3]Gas includes fuel types GAS and NG from Appendix A.

TABLE 3

1986 ORBES STATE ELECTRICAL GENERATING CAPACITY
IN MEGAWATTS

	FUEL TYPE									
STATE	COAL[1]	URANIUM	OIL[2]	GAS[3]	WATER	REFUSE	WASTE HEAT	MULTI-FUELED	UNKNOWN	STATE TOTAL
ILLINOIS	21,351	16,493	6,134	221	34	23	-	-	806	45,062
INDIANA	21,042	2,944	681	39	114	-	-	-	324	25,144
KENTUCKY	21,532	-	188	128	870	-	-	-	-	22,718
OHIO	23,627	6,299	1,967	58	111	90	96	-	449	32,697
PENNSYLVANIA	21,589	9,891	6,019	19	1,717	-	138	62	580	40,015
WEST VIRGINIA	13,965	-	12	-	705	-	-	-	387	15,069
FUEL TOTAL	123,106	35,627	15,001	465	3,551	113	234	62	2,546	180,705

[1] Coal includes fuel types COL and BIT from Appendix A.

[2] Oil includes fuel types OIL, KER, JF, FO2 and FO6 from Appendix A

[3] Gas includes fuel types GAS and NG from Appendix A.

TABLE 4

1986 ORBES REGION ELECTRICAL GENERATING CAPACITY
IN MEGAWATTS

ORBES REGION	FUEL TYPE									ORBES REGION TOTAL
	COAL[1]	URANIUM	OIL[2]	GAS[3]	WATER	REFUSE	WASTE HEAT	MULTI-FUELED	UNKNOWN	
ORBES - IL	15,499[4]	5,921	3,946	54	6	-	-	-	634	26,060
ORBES - IN	18,550	2,260	442[5]	39	100	-	-	-	55	21,446
ORBES - KY	21,532	-	188	128	870	-	-	-	-	22,718
ORBES - OH	19,762	810	1,245	58	111	90	-	-	378	22,454
ORBES - PA	15,489	1,830	584	-	27	-	138	62	449	18,579
ORBES - WV	13,965	-	12	-	699	-	-	-	387	15,063
FUEL TOTAL	104,797	10,821	6,417	279	1,813	90	138	62	1,903	126,320

[1]Coal includes fuel types COL and BIT from Appendix A.

[2]Oil includes fuel types OIL, KER, JF, FO2 and FO6 from Appendix A.

[3]Gas includes fuel types GAS and NG from Appendix A.

[4]In addition to the MWe listed here, there are 1100 MWe of unsited coal additions in Illinois which may or may not be ultimately sited within the ORBES portion of the state.

[5]In addition to the MWe listed here, there are 154 MWe of unsited oil additions in Indiana which may or may not be ultimately sited within the ORBES portion of the state.

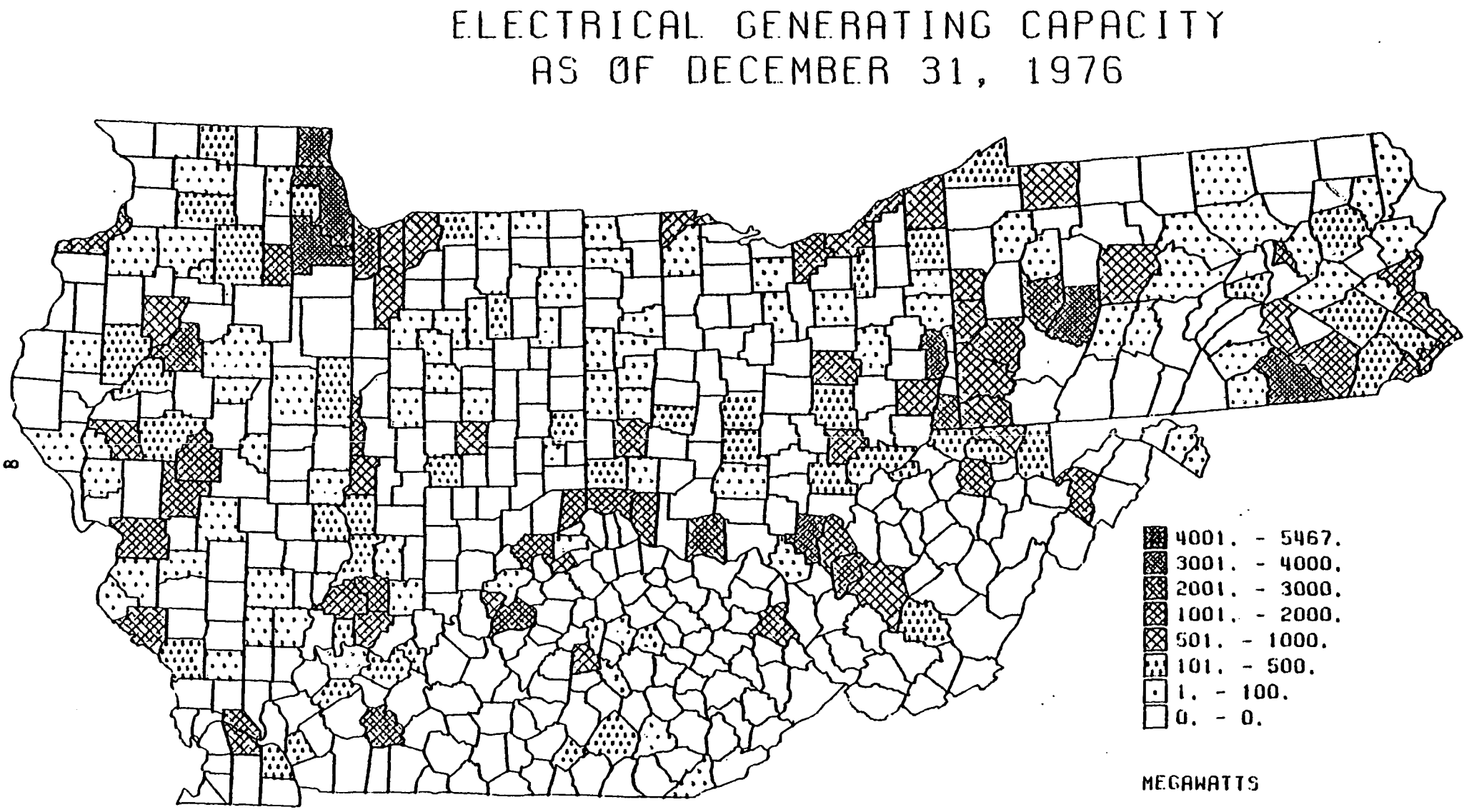
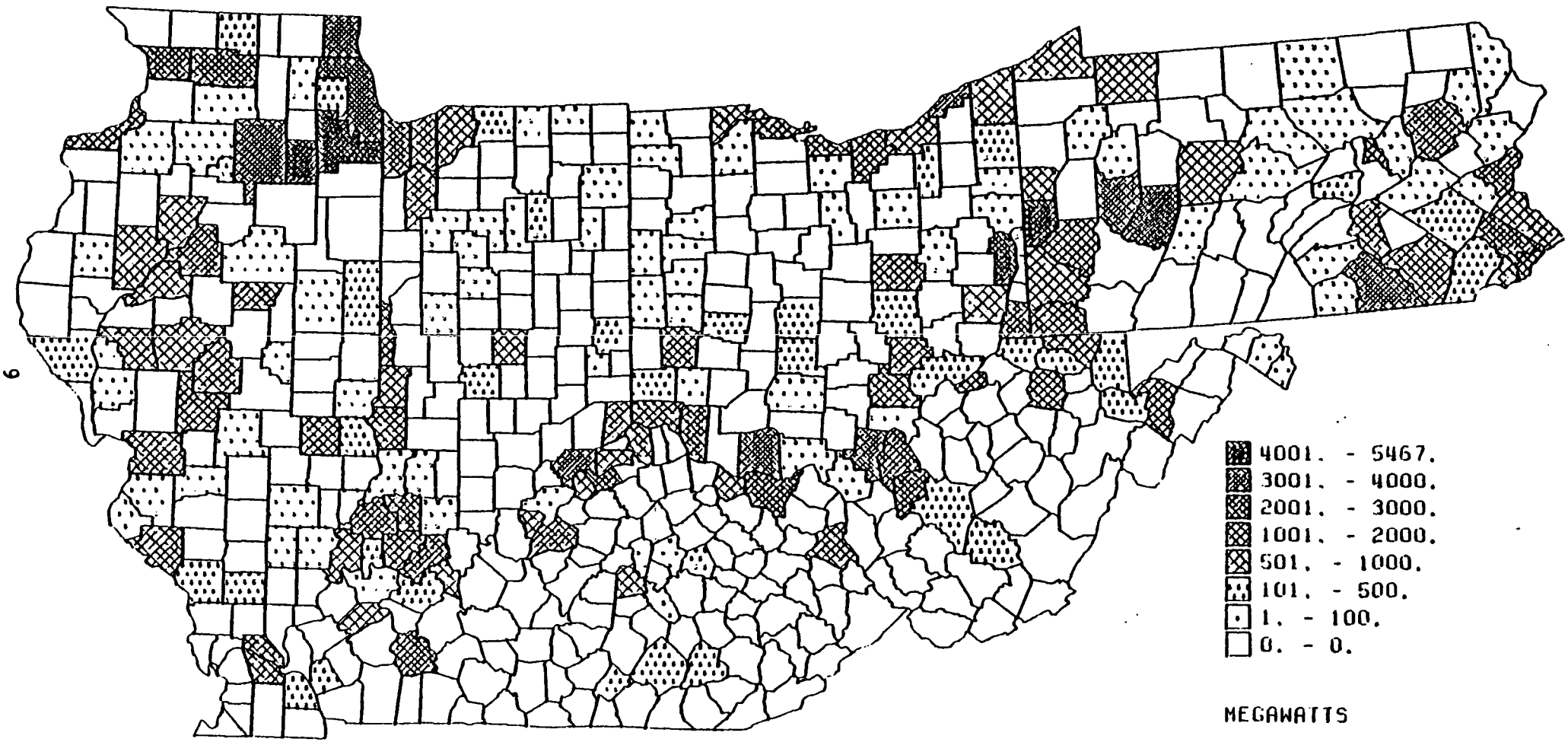

ELECTRICAL GENERATING CAPACITY
AS OF DECEMBER 31, 1976
4001. - 5467.
3001. - 4000.
2001. - 3000.
1001. - 2000.
501. - 1000.
101. - 500.
1. - 100.
0. - 0.
MEGAWATTS

Figure 2.

SCHEDULED ELECTRICAL GENERATING CAPACITY THROUGH 1986*



* 5,637 MWe of unsited capacity additions not shown

Figure 3.

ILLINOIS

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976

COMMERCIAL SERVICE

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	BATA		BATAVIA	0	089	IC	0001	NP	S	4900		OIL	UNK	NA		FPCT
2	BATA		BATAVIA	0	089	IC	0001	NP	S	4900		OIL	UNK	NA		FPCT
1	BETY		BETHANY	I	139	IC	0001	NP	S	6000		UNK	UNK	NA		FPCT
2	BETY		BETHANY	I	139	IC	0001	NP	S	5200		UNK	UNK	NA		FPCT
1	BREE		BREESE	I	027	ST	0001	NP	S	4800		OIL	UNK	OTF	SHOAL CREEK	FPCT
2	BREE		BREESE	I	027	IC	0001	NP	S	5300		OIL	UNK	NA		FPCT
3	BREE		BREESE	I	027	ST	0002	NP	S	6000		OIL	UNK	OTF	SHOAL CREEK	FPCT
IC3	BREE		BREESE	I	027	IC	0003	NP	S	6800		GAS	UNK	NA		FPCT
1	BUSH		BUSHNELL	I	109	IC	0001	NP	S	4000		OIL	UNK	NA		FPCT
2	BUSH		BUSHNELL	I	109	IC	0001	NP	S	4000		OIL	UNK	NA		FPCT
3	BUSH		BUSHNELL	I	109	IC	0002	NP	S	6500		OIL	UNK	NA		FPCT
4	BUSH		BUSHNELL	I	109	IC	0002	NP	S	6500		OIL	UNK	NA		FPCT
5	BUSH		BUSHNELL	I	109	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
7	BUSH		BUSHNELL	I	109	IC	0001	NP	S	5600		OIL	UNK	NA		FPCT
5	CALW		CARMI	I	193	IC	0001	NP	S	4500		OIL	UNK	NA		FPCT
6	CALW		CARMI	I	193	IC	0001	NP	S	3900		OIL	UNK	NA		FPCT
7	CALW		CARMI	I	193	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
8	CALW		CARMI	I	193	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
9	CALW		CARMI	I	193	IC	0002	NP	S	5800		OIL	UNK	NA		FPCT
10	CALW		CARMI	I	193	IC	0002	NP	S	5800		OIL	UNK	NA		FPCT
11	CALW		CARMI	I	193	IC	0003	NP	S	6300		OIL	UNK	NA		FPCT
12	CALW		CARMI	I	193	IC	0002	NP	S	6700		OIL	UNK	NA		FPCT
13	CALW		CARMI	I	193	IC	0004	NP	S	7300		OIL	UNK	NA		FPCT
2	CARL		CARLYLE	I	027	ST	0001	NP	S	3900		COL	UNK	WCT	KASKASKIA RI	FPCT
3	CARL		CARLYLE	I	027	ST	0003	NP	S	4900		COL	UNK	WCT	KASKASKIA RI	FPCT
4	CARL		CARLYLE	I	027	IC	0001	NP	S	5900		OIL	UNK	NA		FPCT
5	CARL		CARLYLE	I	027	IC	0001	NP	S	5900		OIL	UNK	NA		FPCT
6	CARL		CARLYLE	I	027	IC	0001	NP	S	5900		OIL	UNK	NA		FPCT
7	CARL		CARLYLE	I	027	IC	0002	NP	S	6400		OIL	UNK	NA		FPCT
8	CARL		CARLYLE	I	027	IC	0003	NP	S	7100		OIL	UNK	NA		FPCT
1	CEIL		DUCK CREEK	I	057	ST	0417	NP	S	7606		COL	NON	CP	ILLINOIS RIV	CEIL
1	CEIL		E D EDWARDS	I	143	ST	0136	NP	S	6000		COL	NON	OTF	ILLINOIS RIV	CEIL
2	CEIL		F D EDWARDS	I	143	ST	0280	NP	S	6800		COL	NON	OTF	ILLINOIS RIV	CEIL
3	CEIL		E D EDWARDS	I	143	ST	0364	NP	S	7200		COL	NON	OTF	ILLINOIS RIV	CEIL
3	CEIL		R S WALLACE	I	179	ST	0025	NP	S	3900		COL	GAS	OTF	ILLINOIS RIV	CEIL
4	CEIL		R S WALLACE	I	179	ST	0040	NP	S	4100		COL	GAS	OTF	ILLINOIS RIV	CEIL
5	CEIL		R S WALLACE	I	179	ST	0040	NP	S	4900		COL	GAS	OTF	ILLINOIS RIV	CEIL
6	CEIL		R S WALLACE	I	179	ST	0086	NP	S	5200		COL	NON	OTF	ILLINOIS RIV	CEIL
7	CEIL		R S WALLACE	I	179	ST	0114	NP	S	5800		COL	NON	OTF	ILLINOIS RIV	CEIL
1	CEIL		STERLING AVENUE	I	143	GT	0016	NP	S	6700		GAS	NON	NA		CEIL

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORDER
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL	SERVICE (CONTINUED)															
2	CEIL		STERLING AVENUE	I	143	GT	0016	NP	S	6700		GAS	NON	NA		CEIL
1	CEIP		COFFEEN	I	135	ST	0389	NP	S	6512		COL	NON	CP	LAKE COFFEEN	CEIP
2	CEIP		COFFEEN	I	135	ST	0617	NP	S	7209		COL	NON	CP	LAKE COFFEEN	CEIP
3	CEIP		GRAND TOWER	I	077	ST	0081	NP	S	5103		COL	NON	OTF	MISSISSIPPI	CEIP
4	CEIP		GRAND TOWER	I	077	ST	0114	NP	S	5804		COL	NON	OTF	MISSISSIPPI	CEIP
1	CEIP		HUTSONVILLE	I	033	ST	0025	NP	S	4005	8510	FO2	NON	OTF	WABASH RIVER	CEIP
2	CEIP		HUTSONVILLE	I	033	ST	0025	NP	S	4109	8510	FO2	NON	OTF	WABASH RIVER	CEIP
3	CEIP		HUTSONVILLE	I	033	ST	0075	NP	S	5302		COL	NON	OTF	WABASH RIVER	CEIP
4	CEIP		HUTSONVILLE	I	033	ST	0075	NP	S	5407		COL	NON	OTF	WABASH RIVER	CEIP
D1	CEIP		HUTSONVILLE	I	033	IC	0003	NP	S	6805		FO2	NON	NA		CEIP
1	CEIP		MEREDOSIA	I	137	ST	0058	NP	S	4806		COL	NON	OTF	ILLINOIS RIV	CEIP
2	CEIP		MEREDOSIA	I	137	ST	0058	NP	S	4901		COL	NON	OTF	ILLINOIS RIV	CEIP
3	CEIP		MEREDOSIA	I	137	ST	0239	NP	S	6007		COL	NON	OTF	ILLINOIS RIV	CEIP
4	CEIP		MEREDOSIA	I	137	ST	0210	NP	S	7508		OIL	NON	WMT	ILLINOIS RIV	CEIP
1	CEMD		MC KINLEY	O	031	ST	0001	NP	S	1900		OIL	UNK	WCT	CITY WATER	FPCT
1	CHSD		LOCKPORT	O	197	HY	0007	NP	S	3500		WAT	NON	NA	DES PLAINES	FPCT
2	CHSD		LOCKPORT	O	197	HY	0007	NP	S	3500		WAT	NON	NA	DES PLAINES	FPCT
5	CHSD		LOCKPORT	O	197	HY	0003	NP	S	0900		WAT	NON	NA	DES PLAINES	FPCT
1	CHSD		SOUTHWEST TREATME	O	031	ST	0010	NP	S	5200		REF	UNK	OTF	CHICAGO SANI	FPCT
2	CHSD		SOUTHWEST TREATME	O	031	ST	0004	NP	S	4000		REF	UNK	OTF	CHICAGO SANI	FPCT
3	CHSD		SOUTHWEST TREATME	O	031	ST	0004	NP	S	4000		REF	UNK	OTF	CHICAGO SANI	FPCT
4	CHSD		SOUTHWEST TREATME	O	031	ST	0013	NP	S	6200		REF	UNK	OTF	CHICAGO SANI	FPCT
1	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
2	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
3	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
4	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
5	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
6	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
7	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
8	COEC		BLOOM	O	031	GT	0019	ND	S	7100		OIL	GAS	NA		COEC
31	COEC		CALUMET	O	031	GT	0071	ND	S	6900		OIL	GAS	NA		COEC
32	COEC		CALUMET	O	031	GT	0071	ND	S	6900		OIL	GAS	NA		COEC
33	COEC		CALUMET	O	031	GT	0071	ND	S	6900		OIL	GAS	NA		COEC
34	COEC		CALUMET	O	031	GT	0076	ND	S	7000		OIL	GAS	NA		COEC
7	COEC		CRAWFORD	O	031	ST	0239	NP	S	5800		COL	GAS	OTF	CHICAGO SANI	COEC
8	COEC		CRAWFORD	O	031	ST	0358	NP	S	6100		COL	GAS	OTF	CHICAGO SANI	COEC
31	COEC		CRAWFORD	O	031	GT	0069	ND	S	6800		OIL	GAS	NA		COEC
32	COEC		CRAWFORD	O	031	GT	0069	ND	S	6800		OIL	GAS	NA		COEC
33	COEC		CRAWFORD	O	031	GT	0069	ND	S	6800		OIL	GAS	NA		COEC
4	COEC		DIXON	O	103	ST	0050	NP	S	4500	7910	COL	GAS	OTF	ROCK RIVER	COEC
5	COEC		DIXON	O	103	ST	0069	NP	S	5300	7910	COL	GAS	OTF	ROCK RIVER	COEC

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
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5. IN OR OUT OF ORBES
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8. SIZE MW(E)
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10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
H1	COEC		DIXON	O	103	HY	0001	NP	S	2500		WAT	NON	NA	ROCK RIVER	COEC
H2	COEC		DIXON	O	103	HY	0001	NP	S	2500		WAT	NON	NA	ROCK RIVER	COEC
H3	COEC		DIXON	O	103	HY	0001	NP	S	2500		WAT	NON	NA	ROCK RIVER	COEC
H4	COEC		DIXON	O	103	HY	0001	NP	S	2500		WAT	NON	NA	ROCK RIVER	COEC
H5	COEC		DIXON	O	103	HY	0001	NP	S	2500		WAT	NON	NA	ROCK RIVER	COEC
1	COEC		DRESDEN	I	063	NB	0209	NP	S	6000		UR	NON	CP	ILLINOIS RIV	COEC
2	COEC		DRESDEN	I	063	NB	0828	NP	S	7008		UR	NON	CP	ILLINOIS RIV	COEC
3	COEC		DRESDEN	I	063	NB	0828	NP	S	7107		UR	NON	CP	ILLINOIS RIV	COEC
31	COEC		ELECTRIC JUNCTION	O	043	GT	0076	ND	S	7000		OIL	GAS	NA		COEC
32	COEC		ELECTRIC JUNCTION	O	043	GT	0076	ND	S	7000		OIL	GAS	NA		COEC
33	COEC		ELECTRIC JUNCTION	O	043	GT	0076	ND	S	7000		OIL	GAS	NA		COEC
34	COEC		ELECTRIC JUNCTION	O	043	GT	0066	ND	S	7100		OIL	GAS	NA		COEC
18	COEC		FISK STREET	O	031	ST	0173	NP	S	4900	7801	COL	GAS	OTF	SO BRANCH CH	COEC
19	COEC		FISK STREET	O	031	ST	0374	NP	S	5900		COL	GAS	OTF	SO BRANCH CH	COEC
201	COEC		FISK STREET	O	031	IC	0002	NP	S	6600		FO2	NON	NA		COEC
202	COEC		FISK STREET	O	031	IC	0002	NP	S	6600		FO2	NON	NA		COEC
203	COEC		FISK STREET	O	031	IC	0002	NP	S	6600		FO2	NON	NA		COEC
204	COEC		FISK STREET	O	031	IC	0002	NP	S	6600		FO2	NON	NA		COEC
205	COEC		FISK STREET	O	031	IC	0002	NP	S	6600		FO2	NON	NA		COEC
311	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
312	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
321	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
322	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
331	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
332	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
341	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
342	COEC		FISK STREET	O	031	JE	0039	ND	S	6800		OIL	GAS	NA		COEC
5	COEC		JOLIET	O	197	ST	0107	NP	S	5000	7802	COL	GAS	OTF	DES PLAINES	COEC
6	COEC		JOLIET	O	197	ST	0360	NP	S	5900		COL	GAS	OTF	DES PLAINES	COEC
7	COEC		JOLIET	O	197	ST	0660	NP	S	6500		COL	GAS	OTF	DES PLAINES	COEC
8	COEC		JOLIET	O	197	ST	0660	NP	S	6600		COL	GAS	OTF	DES PLAINES	COEC
201	COEC		JOLIET	O	197	IC	0002	NP	S	6700		FO2	NON	NA		COEC
202	COEC		JOLIET	O	197	IC	0002	NP	S	6700		FO2	NON	NA		COEC
203	COEC		JOLIET	O	197	IC	0002	NP	S	6700		FO2	NON	NA		COEC
204	COEC		JOLIET	O	197	IC	0002	NP	S	6700		FO2	NON	NA		COEC
205	COEC		JOLIET	O	197	IC	0002	NP	S	6700		FO2	NON	NA		COEC
311	COEC		JOLIET	O	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
312	COEC		JOLIET	O	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
313	COEC		JOLIET	O	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
314	COEC		JOLIET	O	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
321	COEC		JOLIET	O	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC

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12. RETIREMENT DATE
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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
322	COEC		JOLIET	0	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
323	COEC		JOLIET	0	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
324	COEC		JOLIET	0	197	GT	0019	ND	S	6900		GAS	OIL	NA		COEC
1	COEC		KINCAID	I	021	ST	0660	NP	S	6700		COL	NON	CP	SANGCHRIS L.	COEC
2	COEC		KINCAID	I	021	ST	0660	NP	S	6800		COL	NON	CP	SANGCHRIS L.	COEC
31	COEC		LOMBARD	0	043	JE	0046	ND	S	6900		OIL	GAS	NA		COEC
32	COEC		LOMBARD	0	043	JE	0046	ND	S	6900		OIL	GAS	NA		COEC
33	COEC		LOMBARD	0	043	JE	0046	ND	S	6900		OIL	GAS	NA		COEC
5	COEC		POWERTON	I	179	ST	0893	NP	S	7307		COL	NON	CP	ILLINOIS RIV	COEC
6	COEC		POWERTON	I	179	ST	0893	NP	S	7512		COL	NON	CP	ILLINOIS RIV	COEC
1	COEC	J	QUAD-CITIES	0	161	NB	0828	NP	S	7204		UR	NON	CP	MISSISSIPPI	COEC
			OWNERSHIP: COEC 75.00% IOIG 25.00%													
2	COEC	J	QUAD-CITIES	0	161	NB	0828	NP	S	7205		UR	NON	CP	MISSISSIPPI	COEC
			OWNERSHIP: COEC 75.00% IOIG 25.00%													
1	COEC		RIDGELAND	0	031	ST	0173	NP	S	5100		OIL	GAS	OTF	CHICAGO SANI	COEC
2	COEC		RIDGELAND	0	031	ST	0173	NP	S	5000		OIL	GAS	OTF	CHICAGO SANI	COEC
3	COEC		RIDGELAND	0	031	ST	0173	NP	S	5300		OIL	GAS	OTF	CHICAGO SANI	COEC
4	COEC		RIDGELAND	0	031	ST	0173	NP	S	5500		OIL	GAS	OTF	CHICAGO SANI	COEC
31	COEC		SABROOKE	0	201	GT	0038	ND	S	6900		OIL	GAS	NA		COEC
32	COEC		SABROOKE	0	201	GT	0038	ND	S	6900		OIL	GAS	NA		COEC
33	COEC		SABROOKE	0	201	GT	0038	ND	S	7000		OIL	GAS	NA		COEC
34	COEC		SABROOKE	0	201	GT	0038	ND	S	7000		OIL	GAS	NA		COEC
5	COEC		WAUKEGAN	0	097	ST	0130	NP	S	5500	7801	COL	GAS	OTF	LAKE MICHIGA	COEC
6	COEC		WAUKEGAN	0	097	ST	0121	NP	S	5200		COL	GAS	OTF	LAKE MICHIGA	COEC
7	COEC		WAUKEGAN	0	097	ST	0326	NP	S	5800		COL	GAS	OTF	LAKE MICHIGA	COEC
8	COEC		WAUKEGAN	0	097	ST	0355	NP	S	6200		COL	GAS	OTF	LAKE MICHIGA	COEC
311	COEC		WAUKEGAN	0	097	JE	0039	ND	S	6800		OIL	NON	NA		COEC
312	COEC		WAUKEGAN	0	097	JE	0039	ND	S	6800		OIL	NON	NA		COEC
321	COEC		WAUKEGAN	0	097	JE	0039	ND	S	6800		OIL	NON	NA		COEC
322	COEC		WAUKEGAN	0	097	JE	0039	ND	S	6800		OIL	NON	NA		COEC
1	COEC		WILL COUNTY	0	197	ST	0188	NP	S	5500		COL	NON	OTF	CHICAGO SANI	COEC
2	COEC		WILL COUNTY	0	197	ST	0184	NP	S	5500		COL	NON	OTF	CHICAGO SANI	COEC
3	COEC		WILL COUNTY	0	197	ST	0299	NP	S	5700		COL	NON	OTF	CHICAGO SANI	COEC
4	COEC		WILL COUNTY	0	197	ST	0598	NP	S	6300		COL	NON	OTF	CHICAGO SANI	COEC
1	COEC		ZION	0	097	NP	1098	NP	S	7306		UR	NON	OTF	LAKE MICHIGA	COEC
2	COEC		ZION	0	097	NP	1098	NP	S	7401		UR	NON	OTF	LAKE MICHIGA	COEC
	CORC	I	ARGO	0	031	ST	0027	NP	S			UNK	UNK			FPCM
1	FLNE	J	JOPPA STEAM	I	127	ST	0183	NP	S	5300		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
	2	ELNE	J JOPPA STEAM	I	127	ST	0183	NP	S	5300		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													
	3	ELNE	J JOPPA STEAM	I	127	ST	0183	NP	S	5400		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													
	4	ELNE	J JOPPA STEAM	I	127	ST	0183	NP	S	5400		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													
	5	ELNE	J JOPPA STEAM	I	127	ST	0183	NP	S	5500		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													
	6	ELNE	J JOPPA STEAM	I	127	ST	0183	NP	S	5500		COL	NON	OTF	OHIO RIVER	FPCT
			OWNERSHIP: ILPC 20.00% KEUC 20.00% CEIP 20.00% UNEC 40.00%													
	1	FACI	FARMER CITY	I	039	IC	0002	NP	S	6700		OIL	UNK	NA		FPCT
	2	FACI	FARMER CITY	I	039	IC	0001	NP	S	6300		OIL	UNK	NA		FPCT
	3	FACI	FARMER CITY	I	039	IC	0001	NP	S	4500		OIL	UNK	NA		FPCT
PAGE 14	4	FACI	FARMER CITY	I	039	IC	0001	NP	S	5000		OIL	UNK	NA		FPCT
	1	FMLP	FAIRFIELD	I	191	ST	0002	NP	S	4000		COL	UNK	WCT	CITY WATER	FPCT
	2	FMLP	FAIRFIELD	I	191	ST	0002	NP	S	4200		COL	UNK	WCT	CITY WATER	FPCT
	3	FMLP	FAIRFIELD	I	191	ST	0004	NP	S	4900		COL	UNK	WCT	CITY WATER	FPCT
	4	FMLP	FAIRFIELD	I	191	ST	0005	NP	S	5600		COL	UNK	WCT	CITY WATER	FPCT
	IC1	FMLP	FAIRFIELD	I	191	IC	0002	NP	S	6700		OIL	UNK	NA		FPCT
	IC2	FMLP	FAIRFIELD	I	191	IC	0002	NP	S	6700		OIL	UNK	NA		FPCT
	1	FREE	FREEBURG	I	163	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
	2	FREE	FREEBURG	I	163	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
	3	FREE	FREEBURG	I	163	IC	0001	NP	S	5300		OIL	UNK	NA		FPCT
	4	FREE	FREEBURG	I	163	IC	0001	NP	S	5900		OIL	UNK	NA		FPCT
	5	FREE	FREEBURG	I	163	IC	0001	NP	S	6600		OIL	UNK	NA		FPCT
	6	FREE	FREEBURG	I	163	IC	0002	NP	S	7300		OIL	UNK	NA		FPCT
	2	GEMU	GENESEO	I	073	IC	0004	NP	S	6700		OIL	UNK	NA		FPCT
	3	GEMU	GENESEO	I	073	IC	0004	NP	S	6600		OIL	UNK	NA		FPCT
	4	GEMU	GENESEO	I	073	IC	0002	NP	S	5700		OIL	UNK	NA		FPCT
	5	GEMU	GENESEO	I	073	IC	0001	NP	S	4900		OIL	UNK	NA		FPCT
	6	GEMU	GENESEO	I	073	IC	0001	NP	S	4700		OIL	UNK	NA		FPCT
	7	GEMU	GENESEO	I	073	IC	0003	NP	S	6100		OIL	UNK	NA		FPCT
	1	HIGH	HIGHLAND	I	119	ST	0002	NP	S	3600		COL	UNK	WCT	CITY WATER	FPCT
	2	HIGH	HIGHLAND	I	119	ST	0002	NP	S	4800		COL	UNK	WCT	CITY WATER	FPCT
	3	HIGH	HIGHLAND	I	119	ST	0003	NP	S	4700		COL	UNK	WCT	CITY WATER	FPCT
	4	HIGH	HIGHLAND	I	119	ST	0006	NP	S	6100		COL	UNK	WCT	CITY WATER	FPCT

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
IC1	HIGH		HIGHLAND	I	119	IC	0002	NP	S	6700		OIL	UNK	NA		FPCT
IC2	HIGH		HIGHLAND	I	119	IC	0002	NP	S	6800		OIL	UNK	NA		FPCT
IC3	HIGH		HIGHLAND	I	119	IC	0004	NP	S	7100		OIL	UNK	NA		FPCT
IC4	HIGH		HIGHLAND	I	119	IC	0004	NP	S	7100		OIL	UNK	NA		FPCT
1	ILPC		BALDWIN	I	157	ST	0600	NS	S	7000		COL	NON	CP	KASKASKIA RI	ILPC
2	ILPC		BALDWIN	I	157	ST	0600	NS	S	7300		COL	UNK	CP	KASKASKIA RI	ILPC
3	ILPC		BALDWIN	I	157	ST	0600	NS	S	7506		COL	NON	CP	KASKASKIA RI	ILPC
1	ILPC		BLOOMINGTON	I	113	IC	0001	NP	S	3200		OIL	NON	NA		ILPC
2	ILPC		BLOOMINGTON	I	113	IC	0001	NP	S	3200		OIL	NON	NA		ILPC
5	ILPC		BLOOMINGTON	I	113	IC	0002	NP	S	4900		OIL	NON	NA		ILPC
6	ILPC		BLOOMINGTON	I	113	IC	0002	NP	S	6000		OIL	NON	NA		ILPC
1	ILPC		HAVANA	I	125	ST	0052	NS	S	4700		OIL	NON	OTF	ILLINOIS RIV	ILPC
2	ILPC		HAVANA	I	125	ST	0052	NS	S	4700		OIL	NON	OTF	ILLINOIS RIV	ILPC
3	ILPC		HAVANA	I	125	ST	0052	NS	S	4800		OIL	NON	OTF	ILLINOIS RIV	ILPC
4	ILPC		HAVANA	I	125	ST	0052	NS	S	5000		OIL	NON	OTF	ILLINOIS RIV	ILPC
5	ILPC		HAVANA	I	125	ST	0052	NS	S	5000		OIL	NON	OTF	ILLINOIS RIV	ILPC
1	ILPC		HENNEPIN	I	155	ST	0075	NP	S	5300		COL	GAS	OTF	ILLINOIS RIV	ILPC
2	ILPC		HENNEPIN	I	155	ST	0106	NP	S	5900		COL	GAS	OTF	ILLINOIS RIV	ILPC
3	ILPC		HENNEPIN	I	155	ST	0125	NP	S	5900		COL	GAS	OTF	ILLINOIS RIV	ILPC
1	ILPC		JACKSONVILLE	I	137	GT	0013	NP	S	6800		OIL	NON	NA		ILPC
5	ILPC		JACKSONVILLE	I	137	IC	0002	NP	S	4900		OIL	NON	NA		ILPC
6	ILPC		JACKSONVILLE	I	137	IC	0003	NP	S	5200		OIL	NON	NA		ILPC
1-7	ILPC		MARSEILLES	I	099	HY	0002	NP	S			WAT	NON	NA	ILLINOIS RIV	ILPC
1	ILPC		OGLESBY	I	099	GT	0015	NP	S	7000		OIL	GAS	NA		ILPC
2	ILPC		OGLESBY	I	099	GT	0015	NP	S	7000		OIL	GAS	NA		ILPC
3	ILPC		OGLESBY	I	099	GT	0015	NP	S	7000		OIL	GAS	NA		ILPC
4	ILPC		OGLESBY	I	099	GT	0015	NP	S	7000		OIL	GAS	NA		ILPC
1	ILPC		STALLINGS	I	119	GT	0023	NP	S	7000		OIL	GAS	NA		ILPC
2	ILPC		STALLINGS	I	119	GT	0023	NP	S	7000		OIL	GAS	NA		ILPC
3	ILPC		STALLINGS	I	119	GT	0023	NP	S	7000		OIL	GAS	NA		ILPC
4	ILPC		STALLINGS	I	119	GT	0023	NP	S	7000		OIL	GAS	NA		ILPC
1	ILPC		VANDALIA	I	051	IC	0001	NP	S	4800		OIL	NON	NA		ILPC
2	ILPC		VANDALIA	I	051	IC	0001	NP	S	4800		OIL	NON	NA		ILPC
1	ILPC		VERMILION	I	183	ST	0075	NS	S	5500		COL	NON	WCT	MIDDLE FORK	ILPC
2	ILPC		VERMILION	I	183	ST	0107	NS	S	5600		COL	NON	WCT	MIDDLE FORK	ILPC
GT1	ILPC		VERMILION	I	183	GT	0012	NS	S	6700		OIL	NON	NA		ILPC
1	ILPC		WOOD RIVER	I	119	ST	0049	NS	S	4900		OIL	GAS	OTF	MISSISSIPPI	ILPC
2	ILPC		WOOD RIVER	I	119	ST	0050	NS	S	4900		OIL	GAS	OTF	MISSISSIPPI	ILPC
3	ILPC		WOOD RIVER	I	119	ST	0051	NS	S	5000		OIL	GAS	OTF	MISSISSIPPI	ILPC
4	ILPC		WOOD RIVER	I	119	ST	0103	NS	S	5400		COL	GAS	OTF	MISSISSIPPI	ILPC
5	ILPC		WOOD RIVER	I	119	ST	0397	NS	S	6400		COL	NON	OTF	MISSISSIPPI	ILPC

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
3	IOIG		MOLINE	O	161	ST	0012	NP	S	5000	7705	OIL	NON	OTF	MISSISSIPPI	FPCT
5	IOIG		MOLINE	O	161	ST	0017	NP	S	4200		OIL	NG	OTF	MISSISSIPPI	FPCT
6	IOIG		MOLINE	O	161	ST	0025	NP	S	5300		OIL	NG	OTF	MISSISSIPPI	FPCT
7	IOIG		MOLINE	O	161	ST	0025	NP	S	5500		OIL	NG	OTF	MISSISSIPPI	FPCT
8	IOIG		MOLINE	O	161	ST	0040	ND	S	7601		UNK	UNK			FPCT
H1	IOIG		MOLINE	O	161	HY	0001	NP	S	4100		WAT	NON	NA	MISSISSIPPI	FPCT
H2	IOIG		MOLINE	O	161	HY	0001	NP	S	4100		WAT	NON	NA	MISSISSIPPI	FPCT
H3	IOIG		MOLINE	O	161	HY	0001	NP	S	4100		WAT	NON	NA	MISSISSIPPI	FPCT
H4	IOIG		MOLINE	O	161	HY	0001	NP	S	4100		WAT	NON	NA	MISSISSIPPI	FPCT
GT1	IOIG		MOLINE	O	161	GT	0018	NP	S	7000		OIL	NG	NA		FPCT
GT2	IOIG		MOLINE	O	161	GT	0018	NP	S	7000		OIL	NG	NA		FPCT
GT3	IOIG		MOLINE	O	161	GT	0018	NP	S	7000		OIL	NG	NA		FPCT
GT4	IOIG		MOLINE	O	161	GT	0018	NP	S	7000		OIL	NG	NA		FPCT
	LIOF	I	OTTAWA	I	099	ST	0032	NP	S			UNK	UNK			FPCM
1	MAIL		MARSHALL	I	023	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
2	MAIL		MARSHALL	I	023	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
3	MAIL		MARSHALL	I	023	IC	0001	NP	S	5300		OIL	UNK	NA		FPCT
4	MAIL		MARSHALL	I	023	IC	0003	NP	S	6200		OIL	UNK	NA		FPCT
GT1	MCLE		MC LEANSBORO	I	065	GT	0001	NP	S	5800		GAS	UNK	NA		FPCT
IC1	MCLE		MC LEANSBORO	I	065	IC	0001	NP	S	4900		OIL	UNK	NA		FPCT
IC2	MCLE		MC LEANSBORO	I	065	IC	0001	NP	S	5000		OIL	UNK	NA		FPCT
IC3	MCLE		MC LEANSBORO	I	065	IC	0001	NP	S	5200		OIL	UNK	NA		FPCT
IC4	MCLE		MC LEANSBORO	I	065	IC	0002	NP	S	6300		OIL	UNK	NA		FPCT
2	MCPD		MASCOUTAH	I	163	ST	0002	NP	S	6700		COL	UNK	OTF	SILVER CREEK	FPCT
3	MCPD		MASCOUTAH	I	163	ST	0002	NP	S	6700		OIL	UNK	OTF	SILVER CREEK	FPCT
IC1	MCPD		MASCOUTAH	I	163	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
IC2	MCPD		MASCOUTAH	I	163	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
IC3	MCPD		MASCOUTAH	I	163	IC	0001	NP	S	5800		OIL	UNK	NA		FPCT
IC4	MCPD		MASCOUTAH	I	163	IC	0002	NP	S	6800		OIL	UNK	NA		FPCT
IC6	MCPD		MASCOUTAH	I	163	IC	0002	NP	S	7300		OIL	UNK	NA		FPCT
1	MCPU		MT CARMEL	I	185	ST	0002	NP	S	4100		COL	UNK	OTF	WABASH RIVER	FPCT
2	MCPU		MT CARMEL	I	185	ST	0004	NP	S	4900		COL	UNK	OTF	WABASH RIVER	FPCT
3	MCPU		MT CARMEL	I	185	ST	0008	NP	S	5200		COL	UNK	OTF	WABASH RIVER	FPCT
4	MCPU		MT CARMEL	I	185	ST	0008	NP	S	5700		COL	UNK	OTF	WABASH RIVER	FPCT
1	NOCH		DAYTON	I	099	HY	0002	NP	S	2500		WAT	NON	NA	FOX RIVER	FPCT
2	NOCH		DAYTON	I	099	HY	0001	NP	S	2500		WAT	NON	NA	FOX RIVER	FPCT
3	NOCH		DAYTON	I	099	HY	0001	NP	S	2500		WAT	NON	NA	FOX RIVER	FPCT
1	PERU		PERU	I	099	ST	0001	NP	S	3600		OIL	UNK	OTF	ILLINOIS RIV	FPCT
2	PERU		PERU	I	099	ST	0003	NP	S	3800		COL	UNK	OTF	ILLINOIS RIV	FPCT
3	PERU		PERU	I	099	ST	0004	NP	S	5000		COL	UNK	OTF	ILLINOIS RIV	FPCT
4	PERU		PERU	I	099	ST	0008	NP	S	6000		COL	UNK	OTF	ILLINOIS RIV	FPCT

COLUMN HEADINGS:

1. UNIT ID CODE
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4. PLANT NAME
5. IN OR OUT OF ORDES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
GT1	PERU		PERU	I	099	GT	0012	NP	S	6800		OIL	UNK	NA		FPCT
IC1	PERU		PERU	I	099	IC	0006	NP	S	7300		OIL	UNK	NA		FPCT
1	PMIL		PRINCETON	I	011	IC	0003	NP	S	5300		OIL	UNK	NA		FPCT
2	PMIL		PRINCETON	I	011	IC	0003	NP	S	5800		OIL	UNK	NA		FPCT
3	PMIL		PRINCETON	I	011	IC	0004	NP	S	6500		OIL	UNK	NA		FPCT
4	PMIL		PRINCETON	I	011	IC	0004	NP	S	6500		OIL	UNK	NA		FPCT
5	PMIL		PRINCETON	I	011	IC	0004	NP	S	7100		OIL	UNK	NA		FPCT
6	PMIL		PRINCETON	I	011	IC	0006	NP	S	7100		OIL	UNK	NA		FPCT
7	PMIL		PRINCETON	I	011	IC	0009	NP	S	7609		GAS	FO2	NA		FPCT
8	PMIL		PRINCETON	I	011	IC	0009	NP	S	7609		GAS	FO2	NA		FPCT
1	REBU		RED BUD	I	157	IC	0002	NP	S	6800		OIL	UNK	NA		FPCT
2	REBU		RED BUD	I	157	IC	0001	NP	S	5900		OIL	UNK	NA		FPCT
3	REBU		RED BUD	I	157	IC	0002	NP	S	6500		OIL	UNK	NA		FPCT
4	REBU		RED BUD	I	157	IC	0004	NP	S	7300		OIL	UNK	NA		FPCT
5	REBU		RED BUD	I	157	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
6	REBU		RED BUD	I	157	IC	0001	NP	S	5300		OIL	UNK	NA		FPCT
1	ROCL		ROCHELLE NO. 1	O	141	IC	0001	NP	S	4999		GAS	OIL	NA		FPCT
2	ROCL		ROCHELLE NO. 1	O	141	IC	0001	NP	S	4699		OIL	NON	NA		FPCT
3	ROCL		ROCHELLE NO. 1	O	141	IC	0001	NP	S	4000		OIL	NON	NA		FPCT
4	ROCL		ROCHELLE NO. 1	O	141	IC	0001	NP	S	3699		OIL	NON	NA		FPCT
5	ROCL		ROCHELLE NO. 1	O	141	IC	0001	NP	S	5099		OIL	NON	NA		FPCT
6	ROCL		ROCHELLE NO. 1	O	141	IC	0002	NP	S	5399		GAS	OIL	NA		FPCT
7	ROCL		ROCHELLE NO. 1	O	141	IC	0003	NP	S	5699		GAS	OIL	NA		FPCT
8	ROCL		ROCHELLE NO. 1	O	141	IC	0004	NP	S	6099		GAS	OIL	NA		FPCT
S1	ROCL		ROCHELLE NO. 1	O	141	ST	0012	NP	S	6299		COL	GAS	WCT	WELLS	FPCT
1	ROCL		ROCHELLE NO. 2	O	141	IC	0003	NP	S	6699		GAS	OIL	NA		FPCT
2	ROCL		ROCHELLE NO. 2	O	141	IC	0003	NP	S	6699		GAS	OIL	NA		FPCT
4	ROOD		ROODHOUSE	I	061	IC	0001	NP	S	5700		OIL	GAS	NA		FPCT
5	ROOD		ROODHOUSE	I	061	IC	0001	NP	S	6400		OIL	GAS	NA		FPCT
1-3	ROOD		ROODHOUSE	I	061	IC	0001	NP	S	5000		OIL	GAS	NA		FPCT
1	RVLP		RANTOUL	I	019	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
2	RVLP		RANTOUL	I	019	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
3	RVLP		RANTOUL	I	019	IC	0001	NP	S	5300		OIL	UNK	NA		FPCT
4	RVLP		RANTOUL	I	019	IC	0001	NP	S	5400		OIL	UNK	NA		FPCT
5	RVLP		RANTOUL	I	019	IC	0001	NP	S	6400		OIL	UNK	NA		FPCT
6	RVLP		RANTOUL	I	019	IC	0001	NP	S	6400		OIL	UNK	NA		FPCT
7	RVLP		RANTOUL	I	019	IC	0005	NP	S	6700		OIL	UNK	NA		FPCT
8	RVLP		RANTOUL	I	019	IC	0004	NP	S	6400		OIL	UNK	NA		FPCT
1	SOBW		ROCKTON	O	201	HY	0001	NP	S	2900		WAT	NON	NA	ROCK RIVER	FPCT
2	SOBW		ROCKTON	O	201	HY	0001	NP	S	2900		WAT	NON	NA	ROCK RIVER	FPCT
1	SOIP		MARION	I	199	ST	0033	NP	S	6306		COL	NON	OTF	CRAB ORCHARD	FPCT

COLUMN HEADINGS:

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9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
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12. RETIREMENT DATE
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14. ALTERNATE FUEL
15. TYPE OF COOLING
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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
	2	SOIP	MARION	I	199	ST	0033	NP	S	6308		COL	NON	OTF	CRAB ORCHARD	FPCT
	3	SOIP	MARION	I	199	ST	0033	NP	S	6309		COL	NON	OTF	CRAB ORCHARD	FPCT
	1	SPFI	DALLMAN	I	167	ST	0090	NP	S	6700		COL	NON	OTF	LAKE SPRINGF	FPCT
	2	SPFI	DALLMAN	I	167	ST	0090	NP	S	7200		COL	NON	OTF	LAKE SPRINGF	FPCT
	1	SPFI	FACTORY	I	167	GT	0027	NP	S	7300		OIL	NON	NA		FPCT
	1	SPFI	LAKESIDE	I	167	ST	0010	NP	S	3600	8101	COL	NON	OTF	LAKE SPRINGF	FPCT
	2	SPFI	LAKESIDE	I	167	ST	0015	NP	S	3900	8101	COL	NON	OTF	LAKE SPRINGF	FPCT
	3	SPFI	LAKESIDE	I	167	ST	0015	NP	S	4000		COL	NON	OTF	LAKE SPRINGF	FPCT
	4	SPFI	LAKESIDE	I	167	ST	0020	NP	S	4900		COL	NON	OTF	LAKE SPRINGF	FPCT
	5	SPFI	LAKESIDE	I	167	ST	0020	NP	S	5300		COL	NON	OTF	LAKE SPRINGF	FPCT
	6	SPFI	LAKESIDE	I	167	ST	0038	NP	S	6000		COL	NON	OTF	LAKE SPRINGF	FPCT
	7	SPFI	LAKESIDE	I	167	ST	0038	NP	S	6500		COL	NON	OTF	LAKE SPRINGF	FPCT
	1	SPFI	REYNOLDS	I	167	GT	0018	NP	S	7000		OIL	NON	NA		FPCT
	2	SUIL	SULLIVAN	I	139	IC	0002	NP	S	6100		OIL	UNK	NA		FPCT
	3	SUIL	SULLIVAN	I	139	IC	0002	NP	S	5600		OIL	UNK	NA		FPCT
	4	SUIL	SULLIVAN	I	139	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
	5	SUIL	SULLIVAN	I	139	IC	0001	NP	S	4800		OIL	UNK	NA		FPCT
	6	SUIL	SULLIVAN	I	139	IC	0001	NP	S	4600		OIL	UNK	NA		FPCT
PAGE 18	7	SUIL	SULLIVAN	I	139	IC	0001	NP	S	3900		OIL	UNK	NA		FPCT
	8	SUIL	SULLIVAN	I	139	IC	0001	NP	S	3400		OIL	UNK	NA		FPCT
	9	SUIL	SULLIVAN	I	139	IC	0002	NP	S	7100		OIL	UNK	NA		FPCT
	10	SUIL	SULLIVAN	I	139	IC	0002	NP	S	7100		OIL	UNK	NA		FPCT
	1	UNEC	VENICE NO. 2	I	119	ST	0040	NP	S	4200		OIL	GAS	OTF	MISSISSIPPI	FPCT
	2	UNEC	VENICE NO. 2	I	119	ST	0040	NP	S	4200		OIL	GAS	OTF	MISSISSIPPI	FPCT
	3	UNEC	VENICE NO. 2	I	119	ST	0098	NP	S	4300		OIL	GAS	OTF	MISSISSIPPI	FPCT
	4	UNEC	VENICE NO. 2	I	119	ST	0098	NP	S	4800		OIL	GAS	OTF	MISSISSIPPI	FPCT
	5	UNEC	VENICE NO. 2	I	119	ST	0098	NP	S	5000		COL	NON	OTF	MISSISSIPPI	FPCT
	6	UNEC	VENICE NO. 2	I	119	ST	0100	NP	S	5000		COL	NON	OTF	MISSISSIPPI	FPCT
GT1		UNEC	VENICE NO. 2	I	119	GT	0038	NP	S	6700		OIL	NON	NA		FPCT
	1	UNIL	ABBOTT	I	019	ST	0003	NP	S	4000		OIL	UNK	WCT	CITY WATER	FPCT
	2	UNIL	ABBOTT	I	019	ST	0003	NP	S	4000		OIL	UNK	WCT	CITY WATER	FPCT
	3	UNIL	ABBOTT	I	019	ST	0003	NP	S	4800		OIL	UNK	WCT	CITY WATER	FPCT
	4	UNIL	ABBOTT	I	019	ST	0003	NP	S	5100		OIL	UNK	WCT	CITY WATER	FPCT
	5	UNIL	ABBOTT	I	019	ST	0003	NP	S	5500		OIL	UNK	WCT	CITY WATER	FPCT
	6	UNIL	ABBOTT	I	019	ST	0008	NP	S	5900		OIL	UNK	WCT	CITY WATER	FPCT
	7	UNIL	ABBOTT	I	019	ST	0008	NP	S	6200		OIL	UNK	WCT	CITY WATER	FPCT
		UNSS I	SOUTH	O	031	ST	0105	NP	S			UNK	UNK			FPCM
	1	WCLP	WATERLOO	I	133	IC	0003	NP	S	7000		OIL	UNK	NA		FPCT
	2	WCLP	WATERLOO	I	133	IC	0001	NP	S	5400		OIL	UNK	NA		FPCT
	3	WCLP	WATERLOO	I	133	IC	0001	NP	S	4600		OIL	UNK	NA		FPCT
	4	WCLP	WATERLOO	I	133	IC	0002	NP	S	6400		OIL	UNK	NA		FPCT

COLUMN HEADINGS:

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10. STATUS OF UNIT
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14. ALTERNATE FUEL
15. TYPE OF COOLING
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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL	SERVICE (CONTINUED)															
5	WCLP		WATERLOO	I	133	IC	0001	NP	S	5000		OIL	UNK	NA		FPCT
6	WCLP		WATERLOO	I	133	IC	0001	NP	S	5000		OIL	UNK	NA		FPCT
7	WCLP		WATERLOO	I	133	IC	0002	NP	S	5800		OIL	UNK	NA		FPCT
8	WCLP		WATERLOO	I	133	IC	0003	NP	S	7300		OIL	UNK	NA		FPCT
1	WEIL		PEARL STATION	I	149	ST	0027	NP	S	6701		COL	NON	OTF	ILLINOIS RIV	FPCT
GT1	WEIL		PEARL STATION	I	149	GT	0022	NP	S	7306		OIL	NON	NA		FPCT
1	WEIL		PITTSFIELD	I	149	IC	0001	NP	S	4900		OIL	GAS	NA		FPCT
2	WEIL		PITTSFIELD	I	149	IC	0001	NP	S	4900		OIL	GAS	NA		FPCT
3	WEIL		PITTSFIELD	I	149	IC	0001	NP	S	4900		OIL	GAS	NA		FPCT
4	WEIL		PITTSFIELD	I	149	IC	0003	NP	S	5500		OIL	GAS	NA		FPCT
5	WEIL		PITTSFIELD	I	149	IC	0003	NP	S	5500		OIL	GAS	NA		FPCT
1	WEIL		WINCHESTER	I	171	IC	0001	NP	S	3800		OIL	GAS	NA		FPCT
2	WEIL		WINCHESTER	I	171	IC	0001	NP	S	3800		OIL	GAS	NA		FPCT
3	WEIL		WINCHESTER	I	171	IC	0001	NP	S	3800		OIL	GAS	NA		FPCT
4	WEIL		WINCHESTER	I	171	IC	0001	NP	S	4700		OIL	GAS	NA		FPCT
5	WEIL		WINCHESTER	I	171	IC	0001	NP	S	4700		OIL	GAS	NA		FPCT
4	WINK		WINNETKA	O	031	ST	0008	NP	S	5300		COL	UNK	OTF	LAKE MICHIGA	FPCT
5	WINK		WINNETKA	O	031	ST	0003	NP	S	3800		COL	UNK	OTF	LAKE MICHIGA	FPCT
6	WINK		WINNETKA	O	031	ST	0005	NP	S	4800		COL	UNK	OTF	LAKE MICHIGA	FPCT
7	WINK		WINNETKA	O	031	ST	0010	NP	S	6000		COL	UNK	OTF	LAKE MICHIGA	FPCT

COLUMN HEADINGS:
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ILLINOIS

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
UNDER CONSTRUCTION																
1	COEC		BRAIDWOOD	O	197	NP	1120	ND	U	8110		UR	NON	CP	KANKAKEE RIV	COEC
2	COEC		BRAIDWOOD	O	197	NP	1120	ND	U	8210		UR	NON	CP	KANKAKEE RIV	COEC
1	COEC		BYRON	O	141	NP	1120	ND	U	8010		UR	NON	NCT	ROCK RIVER	COEC
2	COEC		BYRON	O	141	NP	1120	ND	U	8210		UR	NON	NCT	ROCK RIVER	COEC
1	COEC		COLLINS	I	063	ST	0515	ND	U	7804		FO6	NON	CP	ILLINOIS RIV	COEC
2	COEC		COLLINS	I	063	ST	0510	ND	U	7710		FO6	NON	CP	ILLINOIS RIV	COEC
3	COEC		COLLINS	I	063	ST	0500	ND	U	7704		FO6	NON	CP	ILLINOIS RIV	COEC
4	COEC		COLLINS	I	063	ST	0505	ND	U	7810		FO6	COL	CP	ILLINOIS RIV	COEC
5	COEC		COLLINS	I	063	ST	0505	ND	U	7904		FO6	COL	CP	ILLINOIS RIV	COEC
1	COEC		LASALLE COUNTY	I	099	NB	1078	ND	U	7909		UR	NON	CP	ILLINOIS RIV	COEC
2	COEC		LASALLE COUNTY	I	099	NB	1078	ND	U	8009		UR	NON	CP	ILLINOIS RIV	COEC
1	ILPC	J	CLINTON	I	039	NB	0950	NP	U	8112		UR	NON	CP	SALT CREEK	ILPC
			OWNERSHIP: ILPC 80.00% SOYP 10.50% WEIL 9.50%													
2	ILPC	J	CLINTON	I	039	NB	0950	NP	U	8406		UR	NON	CP	SALT CREEK	ILPC
			OWNERSHIP: ILPC 80.00% SOYP 10.50% WEIL 9.50%													
6	ILPC		HAVANA	I	125	ST	0450	NP	U	7806		COL	NON	WCT	ILLINOIS R.	ILPC
4	SOIP		MARION	I	199	ST	0173	NP	U	7806		COL	NON			FPCT
PLANNED																
2	CEIL		DUCK CREEK	I	057	ST	0400	NP	P	8201		COL	NON	CP	ILLINOIS RIV	CEIL
1	CEIP		NEWTON	I	079	ST	0617	NP	P	7712		COL	NON	CP	LAKE NEWTON	CEIP
2	CEIP		NEWTON	I	079	ST	0600	NP	P	8104		COL	NON	CP	LAKE NEWTON	CEIP
3	CEIP		NEWTON	I	079	ST	0600	NP	P	8404		COL	NON	CP	LAKE NEWTON	CEIP
1	COEC	J	CARROLL COUNTY	O	015	NU	1120	ND	P	8510		UR	NON		MISSISSIPPI	COEC
			OWNERSHIP: COEC 67.00% IOIG 15.00% INPD 18.00%													
2	COEC	J	CARROLL COUNTY	O	015	NU	1120	ND	P	8610		UR	NON		MISSISSIPPI	COEC
			OWNERSHIP: COEC 67.00% IOIG 15.00% INPD 18.00%													
P1	COEC		UNSITED	I	099		0600	NP	P	8501		UNK	UNK			COEC
P2	COEC		UNSITED			ST	0550	NP	P	8504		COL	UNK			COEC
P3	COEC		UNSITED	I	099	ST	0550	NP	P	8504		COL	UNK			COEC
P4	COEC		UNSITED			ST	0550	NP	P	8604		COL	UNK			COEC
	ILPC		UNSITED	I		ST	0600	NP	P	8606		COL	UNK			ILPC
	ILPC		UNSITED	I		GT	0400	NP	P	8406		OIL	UNK			ILPC
5	SOIP		MARION	I	199	ST	0173	UK	P	8600		COL	UNK			PENG
3	SPFI		DALLMAN	I	167	ST	0192	NP	P	7806		COL	NON			FPCT

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SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
PLANNED (CONTINUED)																
2	SPFI		FACTORY	I	167	GT	0050	NP	P	8401		OIL	NON			FPCT
1	SPFI		PLANT 4-1	I		ST	0175	NP	P	8601		COL	UNK			FPCT
2	SPFI		REYNOLDS	I	167	GT	0050	NP	P	8101		OIL	NON			FPCT
	SPFI		UNSITED	I		ST	0192	NP	P	8606		COL	UNK			FPCR
2	UNEC		VENICE	I	119	ST	0220	NW	P	7905		FO2	UNK			MAIN
2	WEIL		PEARL STATION	I	149	ST	0400	UK	P	8400		COL	UNK			PENG
1	WEIL		UNSITED	I		ST	0020	NP	P	8106		COL	NON			FPCT
2	WEIL		UNSITED	I		ST	0020	NP	P	8406		COL	NON			FPCT

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12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

ILLINOIS

SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

RETIREMENTS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	CEIP		HUTSONVILLE	I	033	ST	0025	NP	S	4005	8510	FO2	NON	OTF	WABASH RIVER	CEIP
2	CEIP		HUTSONVILLE	I	033	ST	0025	NP	S	4109	8510	FO2	NON	OTF	WABASH RIVER	CEIP
4	COEC		DIXON	O	103	ST	0050	NP	S	4500	7910	COL	GAS	OTF	ROCK RIVER	COEC
5	COEC		DIXON	O	103	ST	0069	NP	S	5300	7910	COL	GAS	OTF	ROCK RIVER	COEC
18	COEC		FISK STREET	O	031	ST	0173	NP	S	4900	7801	COL	GAS	OTF	SO BRANCH CH	COEC
5	COEC		JOLIET	O	197	ST	0107	NP	S	5000	7802	COL	GAS	OTF	DES PLAINES	COEC
5	COEC		WAUKEGAN	O	097	ST	0130	NP	S	5500	7801	COL	GAS	OTF	LAKE MICHIGA	COEC
3	IOIG		MOLINE	O	161	ST	0012	NP	S	5000	7705	OIL	NON	OTF	MISSISSIPPI	FPCT
1	SPFI		LAKESIDE	I	167	ST	0010	NP	S	3600	8101	COL	NON	OTF	LAKE SPRINGF	FPCT
2	SPFI		LAKESIDE	I	167	ST	0015	NP	S	3900	8101	COL	NON	OTF	LAKE SPRINGF	FPCT

COLUMN HEADINGS:
1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED TO COME ON-LINE AFTER 1986																
3	CEIL		DUCK CREEK	I	057	ST	0500	NP	P	8900		COL	NON		ILLINOIS RIV	CEIL
4	CEIL		DUCK CREEK	I	057	ST	0600	NP	P	9000		COL	NON		ILLINOIS RIV	CEIL
RETIRED PRIOR TO 1977																
3	CEIL		KEYSTONE	I	143	ST	0008	NP	R	2000	7512	GAS	NON	OTF	ILLINOIS RIV	CEIL
4	CEIL		KEYSTONE	I	143	ST	0019	NP	R	6700	7512	GAS	NON	OTF	ILLINOIS RIV	CEIL
5	CEIL		KEYSTONE	I	143	ST	0013	NP	R	4900	7512	UNK	UNK	OTF	ILLINOIS RIV	CEIL
6	CEIL		KEYSTONE	I	143	ST	0016	NP	R	5600	7512	UNK	UNK	OTF	ILLINOIS RIV	CEIL
1	CEIL		R S WALLACE	I	179	ST	0023	NP	R	2500	7606	GAS	NON	OTF	ILLINOIS RIV	CEIL
2	CEIL		R S WALLACE	I	179	ST	0023	NP	R	2500	7606	GAS	NON	OTF	ILLINOIS RIV	CEIL
7	COEC		CALUMET	O	031	ST	0107	NP	R	4700	7506	GAS	NON	OTF	CALUMET RIVE	COEC
6	COEC		CRAWFORD	O	031	ST	0100	NP	R	2800	7608	GAS	NON	OTF	CHICAGO SANI	COEC
1	COEC		FISK STREET	O	031	IC	0002	NP	R	6600		UNK	UNK	NA		COEC
2	COEC		FISK STREET	O	031	IC	0002	NP	R	6600		UNK	UNK	NA		COEC
3	COEC		FISK STREET	O	031	IC	0002	NP	R	6600		UNK	UNK	NA		COEC
4	COEC		FISK STREET	O	031	IC	0002	NP	R	6600		UNK	UNK	NA		COEC
5	COEC		FISK STREET	O	031	IC	0002	NP	R	6600		UNK	UNK	NA		COEC
11	COEC		FISK STREET	O	031	ST	0025	NP	R			UNK	UNK	OTF		COEC
1	COEC		POWERTON	I	179	ST	0055	NP	R	2800	7410	COL	NON	CP	ILLINOIS RIV	COEC
2	COEC		POWERTON	I	179	ST	0055	NP	R	2900	7410	COL	NON	CP	ILLINOIS RIV	COEC
3	COEC		POWERTON	I	179	ST	0105	NP	R	3000	7410	COL	NON	CP	ILLINOIS RIV	COEC
4	COEC		POWERTON	I	179	ST	0105	NP	R	4000	7410	COL	NON	CP	ILLINOIS RIV	COEC
1	COEC		SABROOKE	O	201	ST	0023	NP	R	4900	7501	OIL	NON	OTF	ROCK RIVER	COEC
2	COEC		SABROOKE	O	201	ST	0035	NP	R	5200	7502	OIL	NON	OTF	ROCK RIVER	COEC
3	COEC		SABROOKE	O	201	ST	0037	NP	R	5500	7608	FO2	NON	OTF	ROCK RIVER	COEC
4	COEC		SABROOKE	O	201	ST	0055	NP	R	6100	7608	FO2	NON	OTF	ROCK RIVER	COEC
2	COEC		STERLING	O	195	HY	0001	NP	R	1400		WAT	NON	NA	ROCK RIVER	COEC
3	COEC		STERLING	O	195	HY	0001	NP	R	1400		WAT	NON	NA	ROCK RIVER	COEC
4	COEC		STERLING	O	195	HY	0001	NP	R	1400		WAT	NON	NA	ROCK RIVER	COEC
5	COEC		STERLING	O	195	HY	0001	NP	R	1400		WAT	NON	NA	ROCK RIVER	COEC
1	COEC		WAUKEGAN	O	097	ST	0025	NP	R			UNK	UNK	OTF		COEC
2	COEC		WAUKEGAN	O	097	ST	0035	NP	R			UNK	UNK	OTF		COEC
3	COEC		WAUKEGAN	O	097	ST	0050	NP	R			UNK	UNK	OTF		COEC
1	UNEC		CAHOKIA	I	163	ST	0034	NP	R	2300		OIL	NON	OTF	MISSISSIPPI	FPCT
2	UNEC		CAHOKIA	I	163	ST	0035	NP	R	2400		OIL	NON	OTF	MISSISSIPPI	FPCT
3	UNEC		CAHOKIA	I	163	ST	0035	NP	R	2500		OIL	NON	OTF	MISSISSIPPI	FPCT
4	UNEC		CAHOKIA	I	163	ST	0050	NP	R	2700		OIL	NON	OTF	MISSISSIPPI	FPCT
5	UNEC		CAHOKIA	I	163	ST	0075	NP	R	2999	7609	OIL	NON	OTF	MISSISSIPPI	FPCT
6	UNEC		CAHOKIA	I	163	ST	0075	NP	R	3799	7609	OIL	NON	OTF	MISSISSIPPI	FPCT

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

OTHER GENERATING UNITS (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIRED PRIOR TO 1977 (CONTINUED)																
1	UNFC		VENICE NO. 1	I	119	ST	0020	NP	R			GAS	UNK	OTF		FPCT
2	UNFC		VENICE NO. 1	I	119	ST	0035	NP	R			GAS	UNK	OTF		FPCT

COLUMN HEADINGS:
1. UNIT ID CODE
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3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

INDIANA

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE																
1	ALCO	I	WARRICK	I	173	ST	0136	NP	S	6000		COL	UNK	OTF	OHIO RIVER	FPCT
2	ALCO	I	WARRICK	I	173	ST	0136	NP	S	6000		COL	UNK	OTF	OHIO RIVER	FPCT
3	ALCO	I	WARRICK	I	173	ST	0136	NP	S	6000		COL	UNK	OTF	OHIO RIVER	FPCT
4	ALCO	I	WARRICK	I	173	ST	0323	NP	S	7011		COL	UNK	OTF	OHIO RIVER	FPCT
	AMOC	I	WHITING REFINERY	O	089	ST	0064	NP	S			UNK	UNK			FPCM
1	BLUF		BLUFFTON	I	179	IC	0001	NP	S	4700		OIL	UNK	NA		FPCT
2	BLUF		BLUFFTON	I	179	IC	0001	NP	S	4700		OIL	UNK	NA		FPCT
3	BLUF		BLUFFTON	I	179	IC	0003	NP	S	5200		OIL	UNK	NA		FPCT
4	BLUF		BLUFFTON	I	179	IC	0003	NP	S	5200		OIL	UNK	NA		FPCT
1	CEIN		STATE LINE	O	089	ST	0208	NP	S	2900	7801	COL	NON	OTF	LAKE MICHIGA	COEC
2	CEIN		STATE LINE	O	089	ST	0150	NP	S	3800		COL	NON	OTF	LAKE MICHIGA	COEC
3	CEIN		STATE LINE	O	089	ST	0225	NP	S	5500		COL	GAS	OTF	LAKE MICHIGA	COEC
4	CEIN		STATE LINE	O	089	ST	0389	NP	S	6200		COL	GAS	OTF	LAKE MICHIGA	COEC
4	CRAW		CRAWFORDSVILLE	I	107	ST	0012	NP	S	5500	8699	COL	NON	WCT	WELLS	FPCT
5	CRAW		CRAWFORDSVILLE	I	107	ST	0013	NP	S	6500		COL	NON	WCT	WELLS	FPCT
1	FOWA		SAINT JOE DAM	I	003	HY	0001	NP	S	2800		WAT	NON	NA	SAINT JOE RI	FPCT
1	FRAF		FRANKFORT	I	023	ST	0006	NP	S	4199		COL	NON	WCT	CITY WATER	FPCT
2	FRAF		FRANKFORT	I	023	ST	0010	NP	S	5299		COL	NON	WCT	CITY WATER	FPCT
3	FRAF		FRANKFORT	I	023	ST	0017	NP	S	6299		COL	NON	WCT	CITY WATER	FPCT
4	FRAF		FRANKFORT	I	023	GT	0016	NP	S	6899		NG	OIL	NA		FPCT
1	HEDI		RATTS	I	125	ST	0116	NP	S	6800		COL	NON	OTF	WHITE RIVER	FPCT
2	HEDI		RATTS	I	125	ST	0116	NP	S	6800		COL	NON	OTF	WHITE RIVER	FPCT
1	HGRI	I	GREENFIELD MILLS	O	087	HY	0001	NP	S	2500		WAT	NON	NA	FAWN RIVER	FPCT
2	HGRI	I	GREENFIELD MILLS	O	087	HY	0001	NP	S	3400		WAT	NON	NA	FAWN RIVER	FPCT
	ICIU	I	CHARLESTOWN	I	019	ST	0055	NP	S			UNK	UNK			FPCM
1	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5502		COL	NON	OTF	OHIO RIVER	AEPS
2	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5505		COL	NON	OTF	OHIO RIVER	AEPS
3	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5507		COL	NON	OTF	OHIO RIVER	AEPS
4	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5510		COL	NON	OTF	OHIO RIVER	AEPS
5	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5511		COL	NON	OTF	OHIO RIVER	AEPS
6	INKE		CLIFTY CREEK	I	077	ST	0225	NP	S	5603		COL	NON	OTF	OHIO RIVER	AEPS
1	INME		BREED	I	153	ST	0496	NP	S	6000		COL	NON	OTF	WABASH RIVER	AEPS
1	INME		ELKHART	O	039	HY	0001	NP	S	2100		WAT	NON	NA	SAINT JOSEPH	AEPS
2	INME		ELKHART	O	039	HY	0001	NP	S	1300		WAT	NON	NA	SAINT JOSEPH	AEPS
3	INME		ELKHART	O	039	HY	0001	NP	S	1300		WAT	NON	NA	SAINT JOSEPH	AEPS
1	INME		FOURTH STREET	I	003	GT	0015	NP	S	7099		FO2	GAS	NA		AEPS
1	INME		TANNERS CREEK	I	029	ST	0153	NP	S	5100		COL	NON	OTF	OHIO RIVER	AEPS
2	INME		TANNERS CREEK	I	029	ST	0153	NP	S	5200		COL	NON	OTF	OHIO RIVER	AEPS
3	INME		TANNERS CREEK	I	029	ST	0215	NP	S	5400		COL	NON	OTF	OHIO RIVER	AEPS
4	INME		TANNERS CREEK	I	029	ST	0580	NP	S	6400		COL	NON	OTF	OHIO RIVER	AEPS

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORDER
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
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14. ALTERNATE FUEL
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16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
4	INME		TWIN BRANCH	O	141	ST	0085	NP	S	4400		FO2	NON	OTF	SAINT JOSEPH	AEPS
5	INME		TWIN BRANCH	O	141	ST	0153	NP	S	4900		FO2	NON	OTF	SAINT JOSEPH	AEPS
H1	INME		TWIN BRANCH	O	141	HY	0002	NP	S	2200		WAT	NON	NA	SAINT JOSEPH	AEPS
H2	INME		TWIN BRANCH	O	141	HY	0002	NP	S	2200		WAT	NON	NA	SAINT JOSEPH	AEPS
H3	INME		TWIN BRANCH	O	141	HY	0001	NP	S	0500		WAT	NON	NA	SAINT JOSEPH	AEPS
H4	INME		TWIN BRANCH	O	141	HY	0001	NP	S	0400		WAT	NON	NA	SAINT JOSEPH	AEPS
H5	INME		TWIN BRANCH	O	141	HY	0001	NP	S	0500		WAT	NON	NA	SAINT JOSEPH	AEPS
H6	INME		TWIN BRANCH	O	141	HY	0001	NP	S	0400		WAT	NON	NA	SAINT JOSEPH	AEPS
3	INPL		PERRY K	I	097	ST	0015	NP	S	2300		COL	NON	CB	WHITE RIVER	INPL
4	INPL		PERRY K	I	097	ST	0015	NP	S	2400		COL	NON	CB	WHITE RIVER	INPL
5	INPL		PERRY K	I	097	ST	0013	NP	S	3800		COL	NON	CB	WHITE RIVER	INPL
6	INPL		PERRY K	I	097	ST	0005	NP	S	3800		COL	UNK	CB	WHITE RIVER	INPL
7	INPL		PERRY W	I	097	ST	0012	NP	S	6600		COL	FO2	NA		INPL
1	INPL		PETERSBURG	I	125	ST	0253	NP	S	6700		COL	NON	OTF	WHITE RIVER	INPL
2	INPL		PETERSBURG	I	125	ST	0471	NP	S	6900		COL	NON	OTF	WHITE RIVER	INPL
IC1	INPL		PETERSBURG	I	125	IC	0003	NP	S	6700		FO2	NON	NA		INPL
IC2	INPL		PETERSBURG	I	125	IC	0003	NP	S	6700		FO2	NON	NA		INPL
IC3	INPL		PETERSBURG	I	125	IC	0003	NP	S	6700		FO2	NON	NA		INPL
1	INPL		PRITCHARD, H T	I	109	ST	0046	NP	S	4900		FO2	COL	CB	WHITE RIVER	INPL
2	INPL		PRITCHARD, H T	I	109	ST	0046	NP	S	5000		FO2	COL	CB	WHITE RIVER	INPL
3	INPL		PRITCHARD, H T	I	109	ST	0050	NP	S	5100		COL	NON	CB	WHITE RIVER	INPL
4	INPL		PRITCHARD, H T	I	109	ST	0069	NP	S	5300		COL	NON	CB	WHITE RIVER	INPL
5	INPL		PRITCHARD, H T	I	109	ST	0069	NP	S	5300		COL	NON	CB	WHITE RIVER	INPL
6	INPL		PRITCHARD, H T	I	109	ST	0114	NP	S	5600		COL	NON	OTF	WHITE RIVER	INPL
IC1	INPL		PRITCHARD, H T	I	109	IC	0003	NP	S	6700		FO2	NON	NA		INPL
1	INPL		STOUT, ELMER W	I	097	ST	0037	NP	S	3100		FO2	NON	CB	WHITE RIVER	INPL
2	INPL		STOUT, ELMER W	I	097	ST	0037	NP	S	3100		FO2	NON	CB	WHITE RIVER	INPL
3	INPL		STOUT, ELMER W	I	097	ST	0038	NP	S	4100		FO2	COL	CB	WHITE RIVER	INPL
4	INPL		STOUT, ELMER W	I	097	ST	0043	NP	S	4700		FO2	COL	CB	WHITE RIVER	INPL
5	INPL		STOUT, ELMER W	I	097	ST	0114	NP	S	5800		COL	NON	CB	WHITE RIVER	INPL
6	INPL		STOUT, ELMER W	I	097	ST	0114	NP	S	6100		COL	NON	CB	WHITE RIVER	INPL
7	INPL		STOUT, ELMER W	I	097	ST	0471	NP	S	7300		COL	NON	MCT	WHITE RIVER	INPL
GT1	INPL		STOUT, ELMER W	I	097	GT	0027	NP	S	7300		FO2	UNK	NA		INPL
GT2	INPL		STOUT, ELMER W	I	097	GT	0027	NP	S	7300		FO2	NON	NA		INPL
GT3	INPL		STOUT, ELMER W	I	097	GT	0027	NP	S	7300		FO2	NON	NA		INPL
IC1	INPL		STOUT, ELMER W	I	097	IC	0003	NP	S	6700		FO2	NON	NA		INPL
	INSR		HOOSIER	I	125	ST	0234	NP	S			COL	NON			FPCR
	INST	I	CHICAGO	O	089	ST	0212	NP	S			COL	NON			FPCM
1	JMIN		JASPER 2	I	037	ST	0015	NP	S	6800		COL	NON	WCT	CITY WATER	FPCT
1	LOSP		LOGANSPORT	I	017	GT	0018	NP	S	6900		FO2	UNK	NA		FPCT
2	LOSP		LOGANSPORT	I	017	ST	0006	NP	S	2900		COL	UNK	OTF	EEL RIVER	FPCT

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
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7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
3	LOSP		LOGANSPORT	I	017	ST	0008	NP	S	3900		COL	UNK	OTF	EEL RIVER	FPCT
4	LOSP		LOGANSPORT	I	017	ST	0018	NP	S	5800		COL	UNK	OTF	EEL RIVER	FPCT
5	LOSP		LOGANSPORT	I	017	ST	0025	NP	S	6400		COL	UNK	OTF	EEL RIVER	FPCT
7	NOIP		BAILLY	O	127	ST	0194	NP	S	6211		COL	NON	OTF	LAKE MICHIGA	NOIP
8	NOIP		BAILLY	O	127	ST	0422	NP	S	6807		COL	NON	OTF	LAKE MICHIGA	NOIP
10	NOIP		BAILLY	O	127	GT	0034	NP	S	6811		FO2	NON	NA		NOIP
1	NOIP		MICHIGAN CITY	O	091	ST	0071	NP	S	3102		GAS	NON	OTF	LAKE MICHIGA	NOIP
2	NOIP		MICHIGAN CITY	O	091	ST	0070	NP	S	5011		COL	NON	OTF	LAKE MICHIGA	NOIP
3	NOIP		MICHIGAN CITY	O	091	ST	0070	NP	S	5110		COL	NON	OTF	LAKE MICHIGA	NOIP
12	NOIP		MICHIGAN CITY	O	091	ST	0521	NP	S	7405		COL	NON	NCT	LAKE MICHIGA	NOIP
4	NOIP		MITCHELL, DEAN H	O	089	ST	0138	NP	S	5612		COL	NON	OTF	LAKE MICHIGA	NOIP
5	NOIP		MITCHELL, DEAN H	O	089	ST	0138	NP	S	5905		COL	NON	OTF	LAKE MICHIGA	NOIP
6	NOIP		MITCHELL, DEAN H	O	089	ST	0138	NP	S	5909		COL	NON	OTF	LAKE MICHIGA	NOIP
11	NOIP		MITCHELL, DEAN H	O	089	ST	0115	NP	S	7005		COL	NON	OTF	LAKE MICHIGA	NOIP
9A	NOIP		MITCHELL, DEAN H	O	089	GT	0017	NP	S	6612		FO2	NON	NA		NOIP
9B	NOIP		MITCHELL, DEAN H	O	089	GT	0017	NP	S	6802		FO2	NON	NA		NOIP
9C	NOIP		MITCHELL, DEAN H	O	089	GT	0017	NP	S	6802		FO2	NON	NA		NOIP
1	NOIP		NORWAY	I	181	HY	0002	NP	S	2305		WAT	NON	NA	TIPPECANOE R	NOIP
2	NOIP		NORWAY	I	181	HY	0002	NP	S	2305		WAT	NON	NA	TIPPECANOE R	NOIP
3	NOIP		NORWAY	I	181	HY	0002	NP	S	2305		WAT	NON	NA	TIPPECANOE R	NOIP
4	NOIP		NORWAY	I	181	HY	0001	NP	S	2305		WAT	NON	NA	TIPPECANOE R	NOIP
1	NOIP		OAKDALE	I	015	HY	0004	NP	S	2511		WAT	NON	NA	TIPPECANOE R	NOIP
2	NOIP		OAKDALE	I	015	HY	0003	NP	S	2511		WAT	NON	NA	TIPPECANOE R	NOIP
3	NOIP		OAKDALE	I	015	HY	0004	NP	S	2511		WAT	NON	NA	TIPPECANOE R	NOIP
14	NOIP		SCHAHFER, R. M.	I	073	ST	0521	NP	S	7612		COL	NON	MCT	KANKAKEE R.	NOIP
1	PERI		PERU	I	103	ST	0010	NP	S	5000		COL	NON	OTF	WABASH RIVER	FPCT
2	PERI		PERU	I	103	ST	0005	NP	S	3300		COL	NON	OTF	WABASH RIVER	FPCT
3	PERI		PERU	I	103	ST	0025	NP	S	5900		COL	NON	OTF	WABASH RIVER	FPCT
1	PSIN		CAYUGA	I	165	ST	0531	NP	S	7000		BIT	NON	OTF	WABASH RIVER	PSIN
2	PSIN		CAYUGA	I	165	ST	0531	NP	S	7200		BIT	NON	OTF	WABASH RIVER	PSIN
31	PSIN		CAYUGA	I	165	IC	0003	NP	S	7200		FO2	NON	NA		PSIN
32	PSIN		CAYUGA	I	165	IC	0003	NP	S	7200		FO2	NON	NA		PSIN
33	PSIN		CAYUGA	I	165	IC	0003	NP	S	7200		FO2	NON	NA		PSIN
34	PSIN		CAYUGA	I	165	IC	0003	NP	S	7200		FO2	NON	NA		PSIN
1	PSIN		CONNERSVILLE	I	041	GT	0042	NP	S	7200		FO2	NON	NA		PSIN
2	PSIN		CONNERSVILLE	I	041	GT	0042	NP	S	7200		FO2	NON	NA		PSIN
6	PSIN		EDWARDSPORT	I	083	ST	0035	NP	S	4400	8501	FO2	NON	OTF	WHITE RIVER	PSIN
7	PSIN		EDWARDSPORT	I	083	ST	0040	NP	S	4900	8501	BIT	NON	OTF	WHITE RIVER	PSIN
8	PSIN		EDWARDSPORT	I	083	ST	0069	NP	S	5100	8501	BIT	NON	OTF	WHITE RIVER	PSIN
66	PSIN		EDWARDSPORT	I	083	ST	0003	NP	S	4400		FO2	UNK	OTF	WHITE RIVER	PSIN
1	PSIN		GALLAGHER, R	I	043	ST	0150	NP	S	5900		BIT	NON	OTF	OHIO RIVER	PSIN

COLUMN HEADINGS:

1. UNIT ID CODE
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5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(F)
9. TYPE OF MW(F) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
2	PSIN		GALLAGHER, R	I	043	ST	0150	NP	S	5800		BIT	NON	OTF	OHIO RIVER	PSIN
3	PSIN		GALLAGHER, R	I	043	ST	0150	NP	S	6000		BIT	NON	OTF	OHIO RIVER	PSIN
4	PSIN		GALLAGHER, R	I	043	ST	0150	NP	S	6100		BIT	NON	OTF	OHIO RIVER	PSIN
1	PSIN		GIBSON	I	051	ST	0650	NP	S	7605		BIT	NON	CP	WABASH RIVER	PSIN
2	PSIN		GIBSON	I	051	ST	0650	NP	S	7512		BIT	NON	CP	WABASH RIVER	PSIN
1	PSIN		MARKLAND	I	155	HY	0027	NP	S	6700		WAT	NON	NA	OHIO RIVER	PSIN
2	PSIN		MARKLAND	I	155	HY	0027	NP	S	6700		WAT	NON	NA	OHIO RIVER	PSIN
3	PSIN		MARKLAND	I	155	HY	0027	NP	S	6700		WAT	NON	NA	OHIO RIVER	PSIN
1	PSIN		MIAMI-WABASH	I	169	GT	0020	NP	S	6800		FO2	NON	NA		PSIN
2	PSIN		MIAMI-WABASH	I	169	GT	0020	NP	S	6800		FO2	NON	NA		PSIN
3	PSIN		MIAMI-WABASH	I	169	GT	0020	NP	S	6800		FO2	NON	NA		PSIN
4	PSIN		MIAMI-WABASH	I	169	GT	0020	NP	S	6800		FO2	NON	NA		PSIN
5	PSIN		MIAMI-WABASH	I	169	GT	0019	NP	S	6900		FO2	NON	NA		PSIN
6	PSIN		MIAMI-WABASH	I	169	GT	0019	NP	S	6900		FO2	NON	NA		PSIN
1	PSIN		NOBLESVILLE	I	057	ST	0050	NP	S	5000	8501	BIT	NON	OTF	WHITE RIVER	PSIN
2	PSIN		NOBLESVILLE	I	057	ST	0050	NP	S	5000	8501	BIT	NON	OTF	WHITE RIVER	PSIN
1	PSIN		WABASH RIVER	I	167	ST	0113	NP	S	5300		BIT	NON	OTF	WABASH RIVER	PSIN
2	PSIN		WABASH RIVER	I	167	ST	0113	NP	S	5300		BIT	NON	OTF	WABASH RIVER	PSIN
3	PSIN		WABASH RIVER	I	167	ST	0113	NP	S	5400		BIT	NON	OTF	WABASH RIVER	PSIN
4	PSIN		WABASH RIVER	I	167	ST	0113	NP	S	5400		BIT	NON	OTF	WABASH RIVER	PSIN
5	PSIN		WABASH RIVER	I	167	ST	0125	NP	S	5600		BIT	NON	OTF	WABASH RIVER	PSIN
6	PSIN		WABASH RIVER	I	167	ST	0387	NP	S	6800		BIT	NON	OTF	WABASH RIVER	PSIN
71	PSIN		WABASH RIVER	I	167	IC	0003	NP	S	6700		FO2	NON	NA		PSIN
72	PSIN		WABASH RIVER	I	167	IC	0003	NP	S	6700		FO2	NON	NA		PSIN
73	PSIN		WABASH RIVER	I	167	IC	0003	NP	S	6700		FO2	NON	NA		PSIN
4	RCMP		RENSSELAER	I	073	IC	0001	NP	S	4099	8212	FO2	NG	NA		FPCT
5	RCMP		RENSSELAER	I	073	IC	0002	NP	S	5099		FO2	NON	NA		FPCT
6	RCMP		RENSSELAER	I	073	IC	0003	NP	S	5799		FO2	NG	NA		FPCT
7	RCMP		RENSSELAER	I	073	IC	0003	NP	S	6499		FO2	NG	NA		FPCT
8	RCMP		RENSSELAER	I	073	IC	0003	NP	S	6899		FO2	NG	NA		FPCT
10	RCMP		RENSSELAER	I	073	IC	0002	NP	S	7199		FO2	NG	NA		FPCT
11	RCMP		RENSSELAER	I	073	IC	0002	NP	S	7199		FO2	NG	NA		FPCT
12	RCMP		RENSSELAER	I	073	IC	0006	NP	S	7599		FO2	NG	NA		FPCT
1	RICI		WHITEWATER VALLEY	I	177	ST	0033	NW	S	5500		COL	NON	WCT	WHITEWATER R	ECAR
2	RICI		WHITEWATER VALLEY	I	177	ST	0060	NP	S	7300		COL	NON	WCT	WHITEWATER R	FPCT
1	SOIG		BROADWAY	I	163	GT	0053	NP	S	7100		FO2	GAS	NA		SOIG
1	SOIG		CULLEY	I	173	ST	0050	NP	S	5500		COL	NON	OTF	OHIO RIVER	SOIG
2	SOIG		CULLEY	I	173	ST	0104	NP	S	6600		COL	NON	OTF	OHIO RIVER	SOIG
3	SOIG		CULLEY	I	173	ST	0265	NP	S	7300		COL	NON	OTF	OHIO RIVER	SOIG
1	SOIG		NORTHEAST	I	163	GT	0011	NP	S	6300		GAS	NON	NA		SOIG
2	SOIG		NORTHEAST	I	163	GT	0012	NP	S	6400		GAS	NON	NA		SOIG

COLUMN HEADINGS:

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7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC, 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
1	SOIG		OHIO RIVER	I	163	ST	0008	NP	S	2900		FO2	GAS	OTF	OHIO RIVER	SOIG
2	SOIG		OHIO RIVER	I	163	ST	0013	NP	S	2900		FO2	GAS	OTF	OHIO RIVER	SOIG
3	SOIG		OHIO RIVER	I	163	ST	0013	NP	S	3600		FO2	GAS	OTF	OHIO RIVER	SOIG
4	SOIG		OHIO RIVER	I	163	ST	0020	NP	S	3800		FO2	GAS	OTF	OHIO RIVER	SOIG
5	SOIG		OHIO RIVER	I	163	ST	0023	NP	S	4500		FO2	GAS	OTF	OHIO RIVER	SOIG
6	SOIG		OHIO RIVER	I	163	ST	0023	NP	S	4900		FO2	GAS	OTF	OHIO RIVER	SOIG
7	SOIG		OHIO RIVER	I	163	ST	0023	NP	S	5100		FO2	GAS	OTF	OHIO RIVER	SOIG
1&2	STEC	I	STAR MILL	O	087	HY	0001	NP	S	3099		WAT	NON	NA	FAWN RIVER	FPCT
	UNSS	I	GARY	O	089	IC	0045	NP	S			UNK	UNK			FPCM
	UNSS	I	GARY	O	089	ST	0060	NP	S			UNK	UNK			FPCM
1	WCIN		WASHINGTON	I	027	ST	0005	NP	S	4700		COL	NON	WCT	WELLS	FPCT
2	WCIN		WASHINGTON	I	027	ST	0005	NP	S	5700		COL	NON	WCT	WELLS	FPCT
3	WCIN		WASHINGTON	I	027	ST	0003	NP	S	3800		COL	NON	WCT	WELLS	FPCT
4	WCIN		WASHINGTON	I	027	ST	0005	NP	S	5700		COL	NON	WCT	WELLS	FPCT
	YOST	I	INDIANA HARBOR	O	089	ST	0100	NP	S			UNK	UNK			FPCM
REMOVED FROM SERVICE BUT ON INACTIVE RESERVE																
1	RICI		JOHNSON STREET	I	177	ST	0015	NP	M	3400		COL	UNK	OTF	WHITEWATER R	FPCT
4	RICI		JOHNSON STREET	I	177	ST	0015	NP	M	4800		COL	UNK	OTF	WHITEWATER R	FPCT

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INDIANA

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
UNDER CONSTRUCTION																
1	INME		ROCKPORT	I	147	ST	1300	NP	U	8112		COL	NON	NCT	OHIO RIVER	AEPS
2	INME		ROCKPORT	I	147	ST	1300	NP	U	8212		COL	NON	NCT	OHIO RIVER	AEPS
3	INPL		PETERSBURG	I	125	ST	0532	NP	U	7711		COL	NON	MCT	WHITE RIVER	INPL
4	INPL		PETERSBURG	I	125	ST	0532	NP	U	8204		COL	NON	MCT	WHITE RIVER	INPL
N-1	NOIP		BAILLY	O	127	NB	0684	NP	U	8211		UR	NON	NCT	LAKE MICH.	NOIP
15	NOIP		SCHAHFER, R. M.	I	073	ST	0556	NP	U	7905		COL	NON	MCT	KANKAKEE R.	NOIP
3	PSIN		GIBSON	I	051	ST	0650	NP	U	7804		BIT	NON	CP	WABASH RIVER	PSIN
4	PSIN		GIBSON	I	051	ST	0650	NP	U	7904		BIT	NON	CP	WABASH RIVER	PSIN
1	PSIN	J	MARBLE HILL	I	077	NP	1130	NP	U	8201		UR	NON	WMT	OHIO RIVER	PSIN
			OWNERSHIP: PSIN 83.00% WVPA 17.00%													
1	SOIG		BROWN, A. B.	I	129	ST	0265	NP	U	7904		COL	NON		DEEP WELLS	SOIG
PLANNED																
1	HEDI		MEROM	I	153	ST	0490	NP	P	8009		COL	UNK	OTF	WABSH-TURTLE	FPCT
2	HEDI		MEROM	I	153	ST	0490	NP	P	8109		COL	UNK	OTF	WABSH-TURTLE	FPCT
1	INPL		PATRIOT	I	155	ST	0650	NP	P	8504		COL	NON	MCT	OHIO RIVER	INPL
16A	NOIP		UNKNOWN			GT	0077	NP	P	7906		FO2	NON	NA		NOIP
16B	NOIP		UNKNOWN			GT	0077	NP	P	7906		FO2	NON	NA		NOIP
2	PSIN	J	MARBLE HILL	I	077	NP	1130	NP	P	8404		UR	NON	WMT	OHIO RIVER	PSIN
			OWNERSHIP: PSIN 83.00% WVPA 17.00%													
13	RCMP		RENSSELAER	I	073	IC	0006	NP	P	8200		OIL	GAS			FPCR
13	RCMP		UNKNOWN	I	073	IC	0006	NP	P	8206		FO2	NG	NA		FPCT
3	RICI		WHITEWATER VALLEY	I	177	ST	0100	NP	P	8507		COL	NON			FPCT
2	SOIG		BROWN, A. B.	I	129	ST	0265	NP	P	8304		COL	NON		DEEP WELLS	SOIG

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INDIANA

SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIREMENTS																
1	CEIN		STATE LINE	O	089	ST	0208	NP	S	2900	7801	COL	NON	OTF	LAKE MICHIGA	COEC
4	CRAW		CRAWFORDSVILLE	I	107	ST	0012	NP	S	5500	8699	COL	NON	WCT	WELLS	FPCT
6	PSIN		EDWARDSPORT	I	083	ST	0035	NP	S	4400	8501	FO2	NON	OTF	WHITE RIVER	PSIN
7	PSIN		EDWARDSPORT	I	083	ST	0040	NP	S	4900	8501	BIT	NON	OTF	WHITE RIVER	PSIN
8	PSIN		EDWARDSPORT	I	083	ST	0069	NP	S	5100	8501	BIT	NON	OTF	WHITE RIVER	PSIN
1	PSIN		NOBLESVILLE	I	057	ST	0050	NP	S	5000	8501	BIT	NON	OTF	WHITE RIVER	PSIN
2	PSIN		NOBLESVILLE	I	057	ST	0050	NP	S	5000	8501	BIT	NON	OTF	WHITE RIVER	PSIN
4	RCMP		RENSSELAER	I	073	IC	0001	NP	S	4099	8212	FO2	NG	NA		FPCT

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OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED TO COME ON-LINE AFTER 1986																
3	SOIG		BROWN, A. B.	I	129	ST	0500	NP	P	8701		COL	NON			SOIG
4	SOIG		BROWN, A. B.	I	129	ST	0500	NP	P	9301		COL	NON			SOIG
RETIRED PRIOR TO 1977																
1	CRAW		CRAWFORDSVILLE	I	107	ST	0005	NP	R	3900		UNK	UNK	WCT	WELLS	FPCT
2	CRAW		CRAWFORDSVILLE	I	107	ST	0004	NP	R	2800		UNK	UNK	WCT	WELLS	FPCT
3	CRAW		CRAWFORDSVILLE	I	107	ST	0008	NP	R	4700		UNK	UNK	WCT	WELLS	FPCT
2	FOWA		LAWTON PARK	I	003	ST	0015	NP	R	3499	7503	COL	NON	OTF	SAINT MARYS	FPCT
3	FOWA		LAWTON PARK	I	003	ST	0015	NP	R	4199	7503	COL	NON	OTF	SAINT MARYS	FPCT
4	HUNT		HUNTINGBURG	I	037	ST	0002	NP	R	5400		COL	UNK	WCT	CITY RESERVO	FPCT
1	INME		DECATUR	I	001	IC	0004	NP	R	5399	7610	FO2	NON	NA		AEPS
1	INME		TWIN BRANCH	O	141	ST	0040	NP	R	2500	7401	COL	NON	OTF	SAINT JOSEPH	AEPS
2	INME		TWIN BRANCH	O	141	ST	0040	NP	R	2500	7401	COL	NON	OTF	SAINT JOSEPH	AEPS
3	INME		TWIN BRANCH	O	141	ST	0077	NP	R	4000	7404	COL	NON	OTF	SAINT JOSEPH	AEPS
1	JMIN		JASPER 1	I	037	ST	0002	NP	R	3800	7507	COL	NON	WCT	CITY WATER	FPCT
4	JMIN		JASPER 1	I	037	ST	0005	NP	R	4900	7507	COL	NON	WCT	CITY WATER	FPCT
4	PSIN		DRESSER STATION	I	167	ST	0050	NP	R	4100	7501	BIT	NON	OTF	WABASH RIVER	PSIN
5	PSIN		DRESSER STATION	I	167	ST	0050	NP	R	4400	7501	BIT	NON	OTF	WABASH RIVER	PSIN
6	PSIN		DRESSER STATION	I	167	ST	0050	NP	R	4500	7501	BIT	NON	OTF	WABASH RIVER	PSIN

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE																
1	BIRI		COLEMAN	I	091	ST	0150	ND	S	6909		COL	NON	OTF	OHIO RIVER	BIRI
2	BIRI		COLEMAN	I	091	ST	0150	ND	S	7007		COL	NON	OTF	OHIO RIVER	BIRI
3	BIRI		COLEMAN	I	091	ST	0150	ND	S	7112		COL	NON	OTF	OHIO RIVER	BIRI
1	BIRI		REID	I	233	ST	0070	ND	S	6601		COL	NON	OTF	GREEN RIVER	BIRI
GT1	BIRI		REID	I	233	GT	0066	ND	S	7605		FO2	NON	NA	GREEN RIVER	BIRI
1	CETV		BARKLEY	I	143	HY	0033	NP	S	6699		WAT	NON	NA	CUMBERLAND	FPCT
2	CETV		BARKLEY	I	143	HY	0033	NP	S	6699		WAT	NON	NA	CUMBERLAND	FPCT
3	CETV		BARKLEY	I	143	HY	0033	NP	S	6699		WAT	NON	NA	CUMBERLAND	FPCT
4	CETV		BARKLEY	I	143	HY	0033	NP	S	6699		WAT	NON	NA	CUMBERLAND	FPCT
1	CETV		LAUREL	I	125	HY	0060	NP	S	7607		WAT	NON	NA	CUMBERLAND R	FPCT
1	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5100		WAT	NON	NA	CUMBERLAND R	FPCT
2	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5100		WAT	NON	NA	CUMBERLAND R	FPCT
3	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5100		WAT	NON	NA	CUMBERLAND R	FPCT
4	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5200		WAT	NON	NA	CUMBERLAND R	FPCT
5	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5200		WAT	NON	NA	CUMBERLAND R	FPCT
6	CETV		WOLF CREEK	I	207	HY	0045	NP	S	5200		WAT	NON	NA	CUMBERLAND R	FPCT
1	EAKR		COOPER	I	199	ST	0121	NP	S	6502		COL	NON	OTF	L CUMBERLAND	EAKR
2	EAKR		COOPER	I	199	ST	0233	NP	S	6910		COL	NON	OTF	L CUMBERLAND	EAKR
1	EAKR		DALE	I	049	ST	0022	NP	S	5412		COL	NON	CB	KENTUCKY RIV	EAKR
2	EAKR		DALE	I	049	ST	0022	NP	S	5412		COL	NON	CB	KENTUCKY RIV	EAKR
3	EAKR		DALE	I	049	ST	0066	NP	S	5708		COL	NON	CB	KENTUCKY RIV	EAKR
4	EAKR		DALE	I	049	ST	0066	NP	S	6008		COL	NON	CB	KENTUCKY RIV	EAKR
1	HEND		POWER STATION ONE	I	101	IC	0001	NP	S	4800		FO2	NON	NA		BIRI
2	HEND		POWER STATION ONE	I	101	IC	0001	NP	S	4800		FO2	NON	NA		BIRI
3	HEND		POWER STATION ONE	I	101	ST	0005	NP	S	5100		COL	NON	OTF	OHIO RIVER	BIRI
4	HEND		POWER STATION ONE	I	101	ST	0005	NP	S	5100		COL	NON	OTF	OHIO RIVER	BIRI
5	HEND		POWER STATION ONE	I	101	ST	0019	NP	S	5600		COL	NON	OTF	OHIO RIVER	BIRI
6	HEND		POWER STATION ONE	I	101	ST	0029	NP	S	6800		COL	NON	OTF	OHIO RIVER	BIRI
1	HEND		POWER STATION TWO	I	233	ST	0148	ND	S			COL	NON	MCT	GREEN RIVER	BIRI
2	HEND		POWER STATION TWO	I	233	ST	0148	ND	S			COL	NON	MCT	GREEN RIVER	BIRI
1	KEPC		BIG SANDY	I	127	ST	0281	NP	S	6301		COL	NON	NCT	BIG SANDY R.	AEPS
2	KEPC		BIG SANDY	I	127	ST	0816	NP	S	6910		COL	NON	NCT	BIG SANDY R.	AEPS
1	KEUC		BROWN, E W	I	167	ST	0114	ND	S	5705	9200	COL	NON	WCT	LAKE	KEUC
2	KEUC		BROWN, E W	I	167	ST	0180	ND	S	6306	9800	COL	NON	WCT	LAKE	KEUC
3	KEUC		BROWN, E W	I	167	ST	0440	ND	S	7107		COL	NON	WCT	LAKE	KEUC
1	KEUC		DIX DAM	I	079	HY	0008	ND	S	2599		WAT	NON	NA	DIX RIVER	KEUC
2	KEUC		DIX DAM	I	079	HY	0008	ND	S	2599		WAT	NON	NA	DIX RIVER	KEUC
3	KEUC		DIX DAM	I	079	HY	0008	ND	S	2599		WAT	NON	NA	DIX RIVER	KEUC
1	KEUC		GHENT	I	041	ST	0550	ND	S	7402		COL	NON	WCT	OHIO RIVER	KEUC
1	KEUC		GREEN RIVER	I	177	ST	0032	ND	S	5003	8500	COL	NON	OTF	GREEN RIVER	KEUC

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL	SERVICE (CONTINUED)															
2	KEUC		GREEN RIVER	I	177	ST	0032	ND	S	5001	8500	COL	NON	OTF	GREEN RIVER	KEUC
3	KEUC		GREEN RIVER	I	177	ST	0075	ND	S	5404	8900	COL	NON	OTF	GREEN RIVER	KEUC
4	KEUC		GREEN RIVER	I	177	ST	0114	ND	S	5907	9400	COL	NON	OTF	GREEN RIVER	KEUC
1	KEUC		HAEFLING	I	067	GT	0019	ND	S	7010		FO2	GAS	NA		KEUC
2	KEUC		HAEFLING	I	067	GT	0019	ND	S	7010		FO2	GAS	NA		KEUC
3	KEUC		HAEFLING	I	067	GT	0019	ND	S	7010		FO2	GAS	NA		KEUC
1	KEUC		LOCK #7	I	167	HY	0001	ND	S	2799		WAT	NON	NA	KENTUCKY RIV	KEUC
2	KEUC		LOCK #7	I	167	HY	0001	ND	S	2799		WAT	NON	NA	KENTUCKY RIV	KEUC
3	KEUC		LOCK #7	I	167	HY	0001	ND	S	2799		WAT	NON	NA	KENTUCKY RIV	KEUC
3	KEUC		PINEVILLE	I	013	ST	0035	ND	S	5107	8600	COL	NON	WCT	CUMBERLAND R	KEUC
1	KEUC		TYRONE	I	239	ST	0031	ND	S	4710	8200	FO2	NON	OTF	KENTUCKY RIV	KEUC
2	KEUC		TYRONE	I	239	ST	0031	ND	S	4806	8300	FO2	NON	OTF	KENTUCKY RIV	KEUC
3	KEUC		TYRONE	I	239	ST	0075	ND	S	5307	8800	COL	NON	OTF	KENTUCKY RIV	KEUC
1	LOGE		CANE RUN	I	111	ST	0113	NP	S	5400	8506	COL	GAS	OTF	OHIO RIVER	LOGE
2	LOGE		CANE RUN	I	111	ST	0113	NP	S	5600	8606	COL	GAS	OTF	OHIO RIVER	LOGE
3	LOGE		CANE RUN	I	111	ST	0147	NP	S	5800	8806	COL	GAS	OTF	OHIO RIVER	LOGE
4	LOGE		CANE RUN	I	111	ST	0163	NP	S	6200		COL	NON	OTF	OHIO RIVER	LOGE
5	LOGE		CANE RUN	I	111	ST	0209	NP	S	6600		COL	NON	OTF	OHIO RIVER	LOGE
6	LOGE		CANE RUN	I	111	ST	0272	NP	S	6900		COL	NON	OTF	OHIO RIVER	LOGE
11	LOGE		CANE RUN	I	111	GT	0016	NP	S	6800		GAS	OIL	NA		LOGE
1	LOGE		MILL CREEK	I	111	ST	0356	NP	S	7200		COL	NON	OTF	OHIO RIVER	LOGE
2	LOGE		MILL CREEK	I	111	ST	0356	NP	S	7406		COL	NON	WMT	OHIO RIVER	LOGE
1	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
2	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
3	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
4	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
5	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
6	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
7	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
8	LOGE		OHIO FALLS	I	111	HY	0010	NP	S	2700		WAT	NON	NA	OHIO RIVER	LOGE
1	LOGE		PADDY'S RUN	I	111	ST	0025	NP	S	4200	7906	COL	GAS	OTF	OHIO RIVER	LOGE
2	LOGE		PADDY'S RUN	I	111	ST	0025	NP	S	4200	7906	COL	GAS	OTF	OHIO RIVER	LOGE
3	LOGE		PADDY'S RUN	I	111	ST	0069	NP	S	4700	8106	COL	GAS	OTF	OHIO RIVER	LOGE
4	LOGE		PADDY'S RUN	I	111	ST	0045	NP	S	4900	8106	COL	GAS	OTF	OHIO RIVER	LOGE
5	LOGE		PADDY'S RUN	I	111	ST	0075	NP	S	5000	8306	COL	GAS	OTF	OHIO RIVER	LOGE
6	LOGE		PADDY'S RUN	I	111	ST	0075	NP	S	5200	8406	COL	NON	OTF	OHIO RIVER	LOGE
11	LOGE		PADDY'S RUN	I	111	GT	0016	NP	S	6800		GAS	NON	NA		LOGE
12	LOGE		PADDY'S RUN	I	111	GT	0033	NP	S	6800		GAS	NON	NA		LOGE
7	LOGE		WATERSIDE	I	111	GT	0020	NP	S	6400		GAS	NON	NA		LOGE
8	LOGE		WATERSIDE	I	111	GT	0025	NP	S	6400		GAS	NON	NA		LOGE
1	LOGE		ZORN	I	111	GT	0018	NP	S	6900		GAS	NON	NA		LOGE

COLUMN HEADINGS:

1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
1	OWEN		ELMER SMITH	I	059	ST	0149	ND	S	6300		COL	NON	OTF	OHIO RIVER	FPCT
2	OWEN		ELMER SMITH	I	059	ST	0250	ND	S	7403		COL	NON	OTF	OHIO RIVER	FPCT
1	OWEN		OWENSBORO	I	059	ST	0007	ND	S	3900	7801	COL	NON	OTF	OHIO RIVER	ECAR
2	OWEN		OWENSBORO	I	059	ST	0008	NP	S	3900	7801	COL	NON	OTF	OHIO RIVER	ECAR
4	OWEN		OWENSBORO	I	059	ST	0035	ND	S	5400	8001	COL	NON	OTF	OHIO RIVER	ECAR
1	TEVA		KENTUCKY	I	157	HY	0037	NP	S	4500		WAT	NON	NA	TENNESSEE	FPCT
2	TEVA		KENTUCKY	I	157	HY	0032	NP	S	4400		WAT	NON	NA	TENNESSEE	FPCT
3	TEVA		KENTUCKY	I	157	HY	0032	NP	S	4400		WAT	NON	NA	TENNESSEE	FPCT
4	TEVA		KENTUCKY	I	157	HY	0032	NP	S	4500		WAT	NON	NA	TENNESSEE	FPCT
5	TEVA		KENTUCKY	I	157	HY	0037	NP	S	4800		WAT	NON	NA	TENNESSEE	FPCT
1	TEVA		PARADISE	I	177	ST	0704	NP	S	6311		COL	NON	CB	GREEN RIVER	FPCT
2	TEVA		PARADISE	I	177	ST	0704	NP	S	6305		COL	NON	CB	GREEN RIVER	FPCT
3	TEVA		PARADISE	I	177	ST	1150	NP	S	7002		COL	NON	WCT	GREEN RIVER	FPCT
1	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5304		COL	NON	OTF	OHIO RIVER	FPCT
2	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5306		COL	NON	OTF	OHIO RIVER	FPCT
3	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5310		COL	NON	OTF	OHIO RIVER	FPCT
4	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5401		COL	NON	OTF	OHIO RIVER	FPCT
5	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5410		COL	NON	OTF	OHIO RIVER	FPCT
6	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5411		COL	NON	OTF	OHIO RIVER	FPCT
7	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5412		COL	NON	OTF	OHIO RIVER	FPCT
8	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5503		COL	NON	OTF	OHIO RIVER	FPCT
9	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5507		COL	NON	OTF	OHIO RIVER	FPCT
10	TEVA		SHAWNEE	I	145	ST	0175	NP	S	5706		COL	NON	OTF	OHIO RIVER	FPCT

COLUMN HEADINGS:
1. UNIT ID CODE
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3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

KENTUCKY

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
READY FOR TEST OPERATION																
2	KEUC		GHENT	I	041	ST	0550	NP	T	7706		COL	NON	WCT	OHIO RIVER	KEUC
UNDER CONSTRUCTION																
2	CETV		LAUREL	I	125	HY	0061	UK	U	7700		WAT	NON	NA	CUMBERLAND R	PENG
1	EAKR		SPURLOCK, H L	I	161	ST	0300	NP	U	7706		COL	NON	MCT	OHIO RIVER	EAKR
2	EAKR		SPURLOCK, H L	I	161	ST	0500	NP	U	8103		COL	NON	MCT	OHIO RIVER	EAKR
3	LOGE		MILL CREEK	I	111	ST	0425	NP	U	7805		COL	NON	WMT	OHIO RIVER	LOGE
4	LOGE		MILL CREEK	I	111	ST	0495	NP	U	8006		COL	NON	WMT	OHIO RIVER	LOGE
1	LOGE		TRIMBLE COUNTY	I	223	ST	0495	NP	U	8306		COL	NON	NCT	OHIO RIVER	LOGE
PLANNED																
1	BIRI		GREEN	I	233	ST	0240	NP	P	7912		COL	NON	MCT	GREEN RIVER	BIRI
2	BIRI		GREEN	I	233	ST	0240	NP	P	8004		COL	NON	MCT	GREEN RIVER	BIRI
4	BIRI		COLEMAN	I	091	ST	0240	NP	P	8400		COL	NON	MCT	OHIO RIVER	BIRI
1	BIRI		STATION 4	I		ST	0500	UK	P	8500		COL	NON	MCT		BIRI
1	CIGE	J	EAST BEND	I	015	ST	0600	NP	P	8401		COL	NON	MCT	OHIO RIVER	CIGE
			OWNERSHIP: CIGE 51.00% DAPO 49.00%													
2	CIGE	J	EAST BEND	I	015	ST	0600	NP	P	8006		COL	NON	MCT	OHIO RIVER	CIGE
			OWNERSHIP: CIGE 51.00% DAPO 49.00%													
	EAKR		UNSITED	I		ST	0650	UK	P	8400		COL	NON			EAKR
1	KEPC		LEWIS COUNTY	I	135	ST	1300	NP	P	8312		COL	NON	NCT	OHIO RIVER	AEPS
2	KEPC		LEWIS COUNTY	I	135	ST	1300	NP	P	8412		COL	NON	NCT	OHIO RIVER	AEPS
3	KEUC		GHENT	I	041	ST	0550	NP	P	8103		COL	NON	WCT	OHIO RIVER	KEUC
4	KEUC		GHENT	I	041	ST	0550	NP	P	8303		COL	NON	WCT	OHIO RIVER	KEUC
1	KEUC		UNSITED - SITE A	I		ST	0650	NP	P	8504		COL	NON			KEUC
2	KEUC		UNSITED-SITE A	I		ST	0650	NP	P	8600		COL	NON			KEUC
2	LOGE		TRIMBLE COUNTY	I	223	ST	0495	NP	P	8506		COL	NON	NCT	OHIO RIVER	LOGE
	LOGE		UNSITED	I	111	GT	0065	NP	P	8406		FO2	GAS			LOGE
	VEHP		CANNELTON	I	091	HY	0070	UK	P	8000		WAT	NON	NA	OHIO RIVER	PENG

COLUMN HEADINGS:

1. UNIT ID CODE
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3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(C)
9. TYPE OF MW(C) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

KENTUCKY

SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIREMENTS																
1	KEUC		GREEN RIVER	I	177	ST	0032	ND	S	5003	8500	COL	NON	OTF	GREEN RIVER	KEUC
2	KEUC		GREEN RIVER	I	177	ST	0032	ND	S	5001	8500	COL	NON	OTF	GREEN RIVER	KEUC
3	KEUC		PINEVILLE	I	013	ST	0035	ND	S	5107	8600	COL	NON	WCT	CUMBERLAND R	KEUC
1	KEUC		TYRONE	I	239	ST	0031	ND	S	4710	8200	FO2	NON	OTF	KENTUCKY RIV	KEUC
2	KEUC		TYRONE	I	239	ST	0031	ND	S	4806	8300	FO2	NON	OTF	KENTUCKY RIV	KEUC
1	LOGE		CANE RUN	I	111	ST	0113	NP	S	5400	8506	COL	GAS	OTF	OHIO RIVER	LOGE
2	LOGE		CANE RUN	I	111	ST	0113	NP	S	5600	8606	COL	GAS	OTF	OHIO RIVER	LOGE
1	LOGE		PADDY'S RUN	I	111	ST	0025	NP	S	4200	7906	COL	GAS	OTF	OHIO RIVER	LOGE
2	LOGE		PADDY'S RUN	I	111	ST	0025	NP	S	4200	7906	COL	GAS	OTF	OHIO RIVER	LOGE
3	LOGE		PADDY'S RUN	I	111	ST	0069	NP	S	4700	8106	COL	GAS	OTF	OHIO RIVER	LOGE
4	LOGE		PADDY'S RUN	I	111	ST	0045	NP	S	4900	8106	COL	GAS	OTF	OHIO RIVER	LOGE
5	LOGE		PADDY'S RUN	I	111	ST	0075	NP	S	5000	8306	COL	GAS	OTF	OHIO RIVER	LOGE
6	LOGE		PADDY'S RUN	I	111	ST	0075	NP	S	5200	8406	COL	NON	OTF	OHIO RIVER	LOGE
1	OWEN		OWENSBORO	I	059	ST	0007	ND	S	3900	7801	COL	NON	OTF	OHIO RIVER	ECAR
2	OWEN		OWENSBORO	I	059	ST	0008	NP	S	3900	7801	COL	NON	OTF	OHIO RIVER	ECAR
4	OWEN		OWENSBORO	I	059	ST	0035	ND	S	5400	8001	COL	NON	OTF	OHIO RIVER	ECAR
PAGE 37 SCHEDULED FOR DECREASED CAPABILITY RATING																
5	LOGE		CANE RUN	I	111	ST	0008	NP	D	7706		COL	NON	OTF	OHIO RIVER	LOGE
6	LOGE		CANE RUN	I	111	ST	0013	NP	D	7906		COL	NON	OTF	OHIO RIVER	LOGE
1	LOGE		MILL CREEK	I	111	ST	0013	NP	D	8206		COL	NON	OTF	OHIO RIVER	LOGE
2	LOGE		MILL CREEK	I	111	ST	0013	NP	D	8101		COL	NON	WMT	OHIO RIVER	LOGE

COLUMN HEADINGS:

1. UNIT ID CODE
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7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED TO COME ON-LINE AFTER 1986																
3	CIGE	J	EAST BEND	I	015	ST	0800	NP	P	8701		COL	NON		OHIO RIVER	CIGE
			OWNERSHIP: CIGE 51.00% DAPO 49.00%													
INDEFINITELY POSTPONED																
3	LOGE		TRIMBLE COUNTY	I	223	ST	0675	NP	I	9999		COL	NON		OHIO RIVER	LOGE
4	LOGE		TRIMBLE COUNTY	I	223	ST	0675	NP	I	9999		COL	NON		OHIO RIVER	LOGE
SCHEDULED FOR RETIREMENT AFTER 1986																
1	KEUC		BROWN, E W	I	167	ST	0114	ND	S	5705	9200	COL	NON	WCT	LAKE	KEUC
2	KEUC		BROWN, E W	I	167	ST	0180	ND	S	6306	9800	COL	NON	WCT	LAKE	KEUC
3	KEUC		GREEN RIVER	I	177	ST	0075	ND	S	5404	8900	COL	NON	OTF	GREEN RIVER	KEUC
4	KEUC		GREEN RIVER	I	177	ST	0114	ND	S	5907	9400	COL	NON	OTF	GREEN RIVER	KEUC
3	KEUC		TYRONE	I	239	ST	0075	ND	S	5307	8800	COL	NON	OTF	KENTUCKY RIV	KEUC
3	LOGE		CANE RUN	I	111	ST	0147	NP	S	5800	8806	COL	GAS	OTF	OHIO RIVER	LOGE
RETIRED PRIOR TO 1977																
3	LOGE		CANAL	I	111	ST	0025	NP	R	3799		UNK	UNK	OTF	OHIO RIVER	LOGE
4	LOGE		CANAL	I	111	ST	0025	NP	R	4199		UNK	UNK	OTF	OHIO RIVER	LOGE

COLUMN HEADINGS:
1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE																
1	ARCA		ARCANUM	I	037	IC	0001	NP	S	5100		OIL	UNK	NA		FPCT
2	ARCA		ARCANUM	I	037	IC	0001	NP	S	4600		OIL	UNK	NA		FPCT
2	BUPI		CARDINAL	I	081	ST	0590	NP	S	6702		COL	NON	OTF	OHIO RIVER	AEPS
1	OHPC		CARDINAL	I	081	ST	0590	NP	S	6702		COL	NON	OTF	OHIO RIVER	AEPS
4	CELI		CELINA	I	107	ST	0013	NP	S	7100		COL	NON	OTF	GRAND LAKE	FPCT
1	CIGE		DICK'S CREEK	I	017	GT	0120	NP	S	6500		KER	NON	NA		CIGE
2	CIGE		DICK'S CREEK	I	017	GT	0016	NP	S	6900		FO2	NON	NA		CIGE
3	CIGE		DICK'S CREEK	I	017	GT	0016	NP	S	6900		FO2	NON	NA		CIGE
4	CIGE		DICK'S CREEK	I	017	GT	0020	NP	S	6900		FO2	NON	NA		CIGE
5	CIGE		DICK'S CREEK	I	017	GT	0020	NP	S	6900		FO2	NON	NA		CIGE
3	CIGE		MIAMI FORT	I	061	ST	0065	NP	S	3800	8001	FO2	NON	OTF	OHIO RIVER	CIGE
4	CIGE		MIAMI FORT	I	061	ST	0065	NP	S	4200	8001	FO2	NON	OTF	OHIO RIVER	CIGE
5	CIGE		MIAMI FORT	I	061	ST	0100	NP	S	4900		COL	NON	OTF	OHIO RIVER	CIGE
6	CIGE		MIAMI FORT	I	061	ST	0163	NP	S	6000		COL	NON	OTF	OHIO RIVER	CIGE
7	CIGE	J	MIAMI FORT	I	061	ST	0500	NP	S	7505		COL	NON	NCT	OHIO RIVER	CIGE
			OWNERSHIP: CIGE 64.00% DAPO 36.00%													
PAGE 39 GT1	CIGE		MIAMI FORT	I	061	GT	0053	NP	S	7100		FO2	NON	NA		CIGE
GT2	CIGE		MIAMI FORT	I	061	GT	0053	NP	S	7100		FO2	NON	NA		CIGE
GT3	CIGE		MIAMI FORT	I	061	GT	0016	NP	S	7100		FO2	NON	NA		CIGE
GT4	CIGE		MIAMI FORT	I	061	GT	0016	NP	S	7100		FO2	NON	NA		CIGE
GT5	CIGE		MIAMI FORT	I	061	GT	0016	NP	S	7100		FO2	NON	NA		CIGE
GT6	CIGE		MIAMI FORT	I	061	GT	0016	NP	S	7100		FO2	NON	NA		CIGE
1	CIGE		WALTER C BECKJORD	I	025	ST	0115	NP	S	5200		COL	NON	OTF	OHIO RIVER	CIGE
2	CIGE		WALTER C BECKJORD	I	025	ST	0113	NP	S	5300		COL	NON	OTF	OHIO RIVER	CIGE
3	CIGE		WALTER C BECKJORD	I	025	ST	0125	NP	S	5400		COL	NON	OTF	OHIO RIVER	CIGE
4	CIGE		WALTER C BECKJORD	I	025	ST	0163	NP	S	5800		COL	NON	OTF	OHIO RIVER	CIGE
5	CIGE		WALTER C BECKJORD	I	025	ST	0245	NP	S	6200		COL	NON	OTF	OHIO RIVER	CIGE
6	CIGE	J	WALTER C BECKJORD	I	025	ST	0434	NP	S	6900		COL	NON	OTF	OHIO RIVER	CIGE
			OWNERSHIP: DAPO 50.00% CIGE 37.50% COSO 12.50%													
GT1	CIGE		WALTER C BECKJORD	I	025	GT	0055	NP	S	7200		FO2	NON	NA		CIGE
GT2	CIGE		WALTER C BECKJORD	I	025	GT	0055	NP	S	7200		FO2	NON	NA		CIGE
GT3	CIGE		WALTER C BECKJORD	I	025	GT	0055	NP	S	7200		FO2	NON	NA		CIGE
GT4	CIGE		WALTER C BECKJORD	I	025	GT	0055	NP	S	7200		FO2	NON	NA		CIGE
5	CLEI		ASHTABULA	O	007	ST	0256	NP	S	5812		COL	NON	OTF	LAKE ERIE	CLEI
6	CLEI		ASHTABULA	O	007	ST	0046	NP	S	4200		COL	NON	OTF	LAKE ERIE	CLEI
7	CLEI		ASHTABULA	O	007	ST	0046	NP	S	4200		COL	NON	OTF	LAKE ERIE	CLEI
8	CLEI		ASHTABULA	O	007	ST	0046	NP	S	4200		COL	NON	OTF	LAKE ERIE	CLEI
9	CLEI		ASHTABULA	O	007	ST	0046	NP	S	4200		COL	NON	OTF	LAKE ERIE	CLEI

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9. TYPE OF MW(E) RATING
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11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
B1	CLEI		ASHTABULA	O	007	ST	0050	NP	S			F06	NON	OTF	LAKE ERIE	CLEI
B2	CLEI		ASHTABULA	O	007	ST	0050	NP	S			F06	NON	OTF	LAKE ERIE	CLEI
B3	CLEI		ASHTABULA	O	007	ST	0050	NP	S			F06	NON	OTF	LAKE ERIE	CLEI
B4	CLEI		ASHTABULA	O	007	ST	0050	NP	S			F06	NON	OTF	LAKE ERIE	CLEI
1	CLEI		AVON LAKE	O	093	ST	0035	NP	S	2600		F06	NON	OTF	LAKE ERIE	CLEI
2	CLEI		AVON LAKE	O	093	ST	0035	NP	S	2600		F06	NON	OTF	LAKE ERIE	CLEI
3	CLEI		AVON LAKE	O	093	ST	0035	NP	S	2600		F06	NON	OTF	LAKE ERIE	CLEI
4	CLEI		AVON LAKE	O	093	ST	0035	NP	S	2600		F06	NON	OTF	LAKE ERIE	CLEI
5	CLEI		AVON LAKE	O	093	ST	0050	NP	S	4200		F06	NON	OTF	LAKE ERIE	CLEI
6	CLEI		AVON LAKE	O	093	ST	0086	NP	S	4911		COL	NON	OTF	LAKE ERIE	CLEI
7	CLEI		AVON LAKE	O	093	ST	0086	NP	S	4912		COL	NON	OTF	LAKE ERIE	CLEI
8	CLEI		AVON LAKE	O	093	ST	0233	NP	S	5912		COL	NON	OTF	LAKE ERIE	CLEI
9	CLEI		AVON LAKE	O	093	ST	0680	NP	S	7008		COL	NON	OTF	LAKE ERIE	CLEI
10	CLEI		AVON LAKE	O	093	GT	0035	DE	S			F02	NON	NA		CLEI
1	CLEI		EASTLAKE	O	085	ST	0123	NP	S	5309		COL	NON	OTF	LAKE ERIE	CLEI
2	CLEI		EASTLAKE	O	085	ST	0123	NP	S	5312		COL	NON	OTF	LAKE ERIE	CLEI
3	CLEI		EASTLAKE	O	085	ST	0123	NP	S	5408		COL	NON	OTF	LAKE ERIE	CLEI
4	CLEI		EASTLAKE	O	085	ST	0208	NP	S	5603		COL	NON	OTF	LAKE ERIE	CLEI
5	CLEI	J	EASTLAKE	O	085	ST	0650	ND	S	7207		COL	NON	OTF	LAKE ERIE	CLEI
			OWNERSHIP: CLEI 68.80% DULC 31.20%													
6	CLEI		EASTLAKE	O	085	GT	0035	DE	S			F02	NON	NA		CLEI
0	CLEI		LAKE SHORE	O	035	IC	0004	DE	S			F02	NON	NA		CLEI
14	CLEI		LAKE SHORE	O	035	ST	0060	NP	S	4000		F06	NON	OTF	LAKE ERIE	CLEI
15	CLEI		LAKE SHORE	O	035	ST	0060	NP	S	4000		F06	NON	OTF	LAKE ERIE	CLEI
16	CLEI		LAKE SHORE	O	035	ST	0069	NP	S	4800		F06	NON	OTF	LAKE ERIE	CLEI
17	CLEI		LAKE SHORE	O	035	ST	0069	NP	S	4800		F06	NON	OTF	LAKE ERIE	CLEI
18	CLEI		LAKE SHORE	O	035	ST	0256	NP	S	6206		COL	NON	OTF	LAKE ERIE	CLEI
3	CLEV		COLLINWOOD	O	035	GT	0016	NP	S	7199		F02	NG	NA		ECAR
8	CLEV		LAKE ROAD	O	035	ST	0025	NW	S	4199		COL	NON	OTF	LAKE ERIE	ECAR
10	CLEV		LAKE ROAD	O	035	ST	0025	NW	S	5399		COL	NON	OTF	LAKE ERIE	ECAR
1	CLEV		WEST 41ST STREET	O	035	GT	0018	NW	S	7099		F02	NG	NA		ECAR
2	CLEV		WEST 41ST STREET	O	035	GT	0012	NW	S	7099		F02	NG	NA		ECAR
1	COLU		COLUMBUS	I	049	ST	0008	NP	S		7711	UNK	UNK	OTF		FPCT
3	COLU		COLUMBUS	I	049	ST	0008	NP	S		7711	UNK	UNK	OTF		FPCT
6	COLU		COLUMBUS	I	049	ST	0013	NP	S		7711	COL	NON	OTF		FPCT
7	COLU		COLUMBUS	I	049	ST	0013	NP	S		7711	UNK	UNK	OTF		FPCT
8	COLU		COLUMBUS	I	049	ST	0013	ND	S		8011	GAS	OIL			FPCT
1	COSO		ADDISON	I	053	IC	0003	NW	S	6799		OIL	NON	NA		COSO
2	COSO		ADDISON	I	053	IC	0003	NW	S	6799		OIL	NON	NA		COSO
3	COSO		ADDISON	I	053	IC	0003	NW	S	6799		OIL	NON	NA		COSO

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL			SERVICE (CONTINUED)													
4	COSO		ADDISON	I	053	IC	0003	NW	S	6799		OIL	NON	NA		COSO
5	COSO		ADDISON	I	053	IC	0002	NW	S	6799		OIL	NON	NA		COSO
1	COSO		CONESVILLE	I	031	ST	0125	NP	S	5999		COL	NON	OTF	MUSKINGUM R	COSO
2	COSO		CONESVILLE	I	031	ST	0125	NP	S	5799		COL	NON	OTF	MUSKINGUM R	COSO
3	COSO		CONESVILLE	I	031	ST	0125	NP	S	6299		COL	NON	OTF	MUSKINGUM R	COSO
4	COSO	J	CONESVILLE	I	031	ST	0800	NW	S	7399		COL	NON	MCT	MUSKINGUM R	COSO
			OWNERSHIP: COSO 43.50% CIGE 40.00% DAPO 16.50%													
5	COSO		CONESVILLE	I	031	ST	0403	NP	S	7610		COL	NON	MCT	MUSKINGUM R	COSO
IC	COSO		CONESVILLE	I	031	IC	0014	DE	S	6799		FO2	NON	NA		COSO
1	COSO		PEDRO	I	087	IC	0003	NW	S	6799		OIL	NON	NA		COSO
2	COSO		PEDRO	I	087	IC	0003	NW	S	6799		OIL	NON	NA		COSO
3	COSO		PEDRO	I	087	IC	0003	NW	S	6799		OIL	NON	NA		COSO
4	COSO		PEDRO	I	087	IC	0003	NW	S	6799		OIL	NON	NA		COSO
5	COSO		PEDRO	I	087	IC	0002	NW	S	6799		OIL	NON	NA		COSO
3	COSO		PICWAY	I	129	ST	0030	NP	S	4399	8010	COL	NON	OTF	SCIOTO RIVER	COSO
4	COSO		PICWAY	I	129	ST	0030	NP	S	4999	8010	COL	NON	OTF	SCIOTO RIVER	COSO
5	COSO		PICWAY	I	129	ST	0085	NP	S	5599		COL	NON	OTF	SCIOTO RIVER	COSO
6	COSO		PICWAY	I	129	JE	0021	NW	S	6699		FO2	NON	NA		COSO
1	COSO		POSTON	I	009	ST	0040	NP	S	4999		COL	NON	WCT	WELLS	COSO
2	COSO		POSTON	I	009	ST	0040	NP	S	5099		COL	NON	WCT	WELLS	COSO
3	COSO		POSTON	I	009	ST	0060	NP	S	5299		COL	NON	WCT	WELLS	COSO
4	COSO		POSTON	I	009	ST	0060	NP	S	5499		COL	NON	WCT	WELLS	COSO
IC	COSO		POSTON	I	009	IC	0014	NS	S	6799		FO2	NON	NA		COSO
GT7	COSO		WALNUT	I	049	GT	0029	NS	S	6899		GAS	FO2	NA		COSO
GT8	COSO		WALNUT	I	049	GT	0029	NS	S	6999		GAS	FO2	NA		COSO
GT9	COSO		WALNUT	I	049	GT	0158	NS	S	7199		FO2	NON	NA		COSO
1	DAPO		FRANK M TAIT	I	113	ST	0030	NP	S	4501		FO2	COL	OTF	GREAT MIAMI	DAPO
2	DAPO		FRANK M TAIT	I	113	ST	0030	NP	S	4204		FO2	COL	OTF	GREAT MIAMI	DAPO
3	DAPO		FRANK M TAIT	I	113	ST	0035	NP	S	5112		FO2	COL	OTF	GREAT MIAMI	DAPO
4	DAPO		FRANK M TAIT	I	113	ST	0147	NP	S	5806		COL	NON	OTF	GREAT MIAMI	DAPO
5	DAPO		FRANK M TAIT	I	113	ST	0147	NP	S	5905		COL	NON	OTF	GREAT MIAMI	DAPO
7	DAPO		FRANK M TAIT	I	113	ST	0030	NP	S	3710		FO2	COL	NA		DAPO
8	DAPO		FRANK M TAIT	I	113	ST	0030	NP	S	4007		FO2	COL	NA		DAPO
IC1	DAPO		FRANK M TAIT	I	113	IC	0003	NP	S	6704		FO2	NON	NA		DAPO
IC2	DAPO		FRANK M TAIT	I	113	IC	0003	NP	S	6704		FO2	NON	NA		DAPO
IC3	DAPO		FRANK M TAIT	I	113	IC	0003	NP	S	6704		FO2	NON	NA		DAPO
IC4	DAPO		FRANK M TAIT	I	113	IC	0003	NP	S	6704		FO2	NON	NA		DAPO
1	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	4807		COL	NON	OTF	GREAT MIAMI	DAPO
2	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	4903		COL	NON	OTF	GREAT MIAMI	DAPO
3	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	5012		COL	NON	OTF	GREAT MIAMI	DAPO

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
4	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	5102		COL	NON	OTF	GREAT MIAMI	DAPO
5	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	5211		COL	NON	OTF	GREAT MIAMI	DAPO
6	DAPO		HUTCHINGS	I	113	ST	0069	NP	S	5308		COL	NON	OTF	GREAT MIAMI	DAPO
7	DAPO		HUTCHINGS	I	113	GT	0033	NP	S	6810		FO2	NG	NA		DAPO
1	DAPO	J	J M STUART	I	001	ST	0610	NP	S	7104		COL	NON	OTF	OHIO RIVER	DAPO
			OWNERSHIP: CIGE 39.00% DAPO 35.00% COSO 26.00%													
2	DAPO	J	J M STUART	I	001	ST	0610	NP	S	7008		COL	NON	OTF	OHIO RIVER	DAPO
			OWNERSHIP: CIGE 39.00% DAPO 35.00% COSO 26.00%													
3	DAPO	J	J M STUART	I	001	ST	0610	NP	S	7203		COL	NON	OTF	OHIO RIVER	DAPO
			OWNERSHIP: CIGE 39.00% DAPO 35.00% COSO 26.00%													
4	DAPO	J	J M STUART	I	001	ST	0610	NS	S	7405		COL	NON	NCT	OHIO RIVER	DAPO
			OWNERSHIP: CIGE 39.00% DAPO 35.00% COSO 26.00%													
IC1	DAPO	J	J M STUART	I	001	IC	0003	NW	S	6910		FO2	NON	NA		DAPO
			OWNERSHIP: CIGE 37.00% DAPO 37.00% COSO 26.00%													
IC2	DAPO	J	J M STUART	I	001	IC	0003	NW	S	6910		FO2	NON	NA		DAPO
			OWNERSHIP: CIGE 37.00% DAPO 37.00% COSO 26.00%													
IC3	DAPO	J	J M STUART	I	001	IC	0003	NW	S	6910		FO2	NON	NA		DAPO
			OWNERSHIP: CIGE 37.00% DAPO 37.00% COSO 26.00%													
IC4	DAPO	J	J M STUART	I	001	IC	0003	NW	S	6910		FO2	NON	NA		DAPO
			OWNERSHIP: CIGE 37.00% DAPO 37.00% COSO 26.00%													
1	DAPO		MONUMENT	I	113	IC	0003	NP	S	6806		FO2	NON	NA		DAPO
2	DAPO		MONUMENT	I	113	IC	0003	NP	S	6806		FO2	NON	NA		DAPO
3	DAPO		MONUMENT	I	113	IC	0003	NP	S	6806		FO2	NON	NA		DAPO
4	DAPO		MONUMENT	I	113	IC	0003	NP	S	6806		FO2	NON	NA		DAPO
5	DAPO		MONUMENT	I	113	IC	0003	NP	S	6806		FO2	NON	NA		DAPO
1	DAPO		SIDNEY	I	149	IC	0003	NP	S	6807		FO2	NON	NA		DAPO
2	DAPO		SIDNEY	I	149	IC	0003	NP	S	6807		FO2	NON	NA		DAPO
3	DAPO		SIDNEY	I	149	IC	0003	NP	S	6807		FO2	NON	NA		DAPO
4	DAPO		SIDNEY	I	149	IC	0003	NP	S	6807		FO2	NON	NA		DAPO
5	DAPO		SIDNEY	I	149	IC	0003	NP	S	6807		FO2	NON	NA		DAPO
1	DAPO		YANKEE STREET	I	113	GT	0019	NP	S	6906		FO2	GAS	NA		DAPO
2	DAPO		YANKEE STREET	I	113	GT	0019	NP	S	6906		FO2	GAS	NA		DAPO
3	DAPO		YANKEE STREET	I	113	GT	0019	NP	S	6906		FO2	GAS	NA		DAPO

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
4	DAPO		YANKEE STREET	I	113	GT	0018	NP	S	7001		FO2	GAS	NA		DAPO
5	DAPO		YANKEE STREET	I	113	GT	0018	NP	S	7001		FO2	GAS	NA		DAPO
6	DAPO		YANKEE STREET	I	113	GT	0018	NP	S	7009		FO2	GAS	NA		DAPO
7	DAPO		YANKEE STREET	I	113	GT	0018	NP	S	7008		FO2	GAS	NA		DAPO
	DOVE		DOVER	I	157	ST	0033	NP	S			COL	UNK			FPCM
	FITR	I	AKRON	I	153	ST	0058	NP	S			UNK	UNK			FPCM
	GOTR	I	AKRON	I	153	ST	0065	NP	S			UNK	UNK			FPCM
9	HAMI		HAMILTON	I	017	ST	0050	NW	S	2900		COL	OIL	OTF	GREAT MIAMI	ECAR
4	HAMI		HAMILTON	I	017	ST	0009	NW	S	3800		COL	OIL	OTF	GREAT MIAMI	ECAR
5	HAMI		HAMILTON	I	017	ST	0010	NW	S	5400		COL	OIL	OTF	GREAT MIAMI	ECAR
7	HAMI		HAMILTON	I	017	ST	0022	NW	S	6000		OIL	GAS	OTF	GREAT MIAMI	ECAR
8	HAMI		HAMILTON	I	017	ST	0027	NW	S	6600		COL	OIL	OTF	GREAT MIAMI	ECAR
GT1	HAMI		HAMILTON	I	017	GT	0011	NW	S	6400		OIL	GAS	NA		ECAR
GT2	HAMI		HAMILTON	I	017	GT	0016	NW	S	7100		OIL	GAS	NA		ECAR
1	HAMI		HAMILTON HYDRO	I	017	HY	0001	NP	S	1900		WAT	NON	NA	GREAT MIAMI	ECAR
1	LEOH		LEBANON	I	165	IC	0001	NP	S	4000		OIL	UNK	NA		FPCT
3	LEOH		LEBANON	I	165	IC	0001	NP	S	4900		OIL	UNK	NA		FPCT
4	LEOH		LEBANON	I	165	IC	0001	NP	S	5000		OIL	UNK	NA		FPCT
5	LEOH		LEBANON	I	165	IC	0002	NP	S	5500		OIL	UNK	NA		FPCT
6	LEOH		LEBANON	I	165	IC	0003	NP	S	6100		OIL	UNK	NA		FPCT
7	LEOH		LEBANON	I	165	GT	0006	NP	S	6600		OIL	UNK	NA		FPCT
8	LEOH		LEBANON	I	165	IC	0006	NP	S	7000		OIL	UNK	NA		FPCT
	LIOF	I	ROSSFORD	O	173	ST	0028	NP	S			UNK	UNK			FPCM
	MECP	I	CHILLICOTHE	I	141	ST	0068	NP	S			UNK	UNK			FPCM
A	OHEC	J	BURGER, R E	I	013	IC	0001	DE	S	7205		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
1	OHEC		BURGER, R E	I	013	ST	0066	DE	S	4401		BIT	NON	OTF	OHIO RIVER	OHEC
2	OHEC		BURGER, R E	I	013	ST	0066	DE	S	4712		BIT	NON	OTF	OHIO RIVER	OHEC
3	OHEC		BURGER, R E	I	013	ST	0103	DE	S	5003		BIT	NON	OTF	OHIO RIVER	OHEC
4	OHEC		BURGER, R E	I	013	ST	0161	DE	S	5503		BIT	NON	OTF	OHIO RIVER	OHEC
5	OHEC		BURGER, R E	I	013	ST	0161	DE	S	5506		BIT	NON	OTF	OHIO RIVER	OHEC
B1	OHEC	J	BURGER, R E	I	013	IC	0003	DE	S	7205		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
B2	OHEC	J	BURGER, R E	I	013	IC	0003	DE	S	7205		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
1-4	OHEC		EAST PALESTINE	I	029	ST	0012	DE	S	4799		BIT	NON	CP	RESERVOIR	OHEC
A	OHEC	J	EDGEWATER	O	093	GT	0028	DE	S	7305		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.00% PEPC 14.00%													

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3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
8	OHEC	J	EDGEWATER	0	093	GT	0028	DE	S	7305		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 86.00% PEPC 14.00%													
2	OHEC		EDGEWATER	0	093	ST	0005	DE	S	2402		BIT	NON	OTF	LAKE ERIE	OHEC
3	OHEC		EDGEWATER	0	093	ST	0066	DE	S	4902		BIT	NON	OTF	LAKE ERIE	OHEC
4	OHEC		EDGEWATER	0	093	ST	0104	DE	S	5706		BIT	NON	OTF	LAKE ERIE	OHEC
6	OHEC		GORGE	I	153	ST	0048	DE	S	4309		BIT	NON	OTF	CUYAHOGA RIV	OHEC
7	OHEC		GORGE	I	153	ST	0048	DE	S	4812		BIT	NON	OTF	CUYAHOGA RIV	OHEC
A	OHEC	J	MAD RIVER	I	023	GT	0035	DE	S	7208		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
B	OHEC	J	MAD RIVER	I	023	GT	0035	DE	S	7209		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
1	OHEC		MAD RIVER	I	023	ST	0022	DE	S	2707		BIT	NON	OTF	MAD RIVER	OHEC
2	OHEC		MAD RIVER	I	023	ST	0025	DE	S	3811		BIT	NON	OTF	MAD RIVER	OHEC
3	OHEC		MAD RIVER	I	023	ST	0024	DE	S	4902		BIT	NON	OTF	MAD RIVER	OHEC
A	OHEC	J	NILES	I	155	GT	0035	DE	S	7207		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
1	OHEC		NILES	I	155	ST	0115	DE	S	5401		BIT	NON	OTF	MAHONING RIV	OHEC
2	OHEC		NILES	I	155	ST	0115	DE	S	5406		BIT	NON	OTF	MAHONING RIV	OHEC
A	OHEC		NORWALK	0	077	IC	0001	DE	S	6007		FO2	NON	NA		OHEC
1-4	OHEC		NORWALK	0	077	ST	0009	DE	S	5707		BIT	NON	CP	RESERVOIRS	OHEC
5	OHEC		NORWALK	0	077	ST	0016	DE	S	6904		BIT	FO2	CP	RESERVOIRS	OHEC
A	OHEC	J	SAMMIS	I	081	IC	0002	DE	S	7203		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
1	OHEC		SAMMIS	I	081	ST	0188	DE	S	5908		BIT	NON	OTF	OHIO RIVER	OHEC
2	OHEC		SAMMIS	I	081	ST	0188	DE	S	6007		BIT	NON	OTF	OHIO RIVER	OHEC
3	OHEC		SAMMIS	I	081	ST	0193	DE	S	6107		BIT	NON	OTF	OHIO RIVER	OHEC
4	OHEC		SAMMIS	I	081	ST	0193	DE	S	6211		BIT	NON	OTF	OHIO RIVER	OHEC
5	OHEC		SAMMIS	I	081	ST	0330	DE	S	6712		BIT	NON	OTF	OHIO RIVER	OHEC
6	OHEC		SAMMIS	I	081	ST	0650	DE	S	6904		BIT	NON	OTF	OHIO RIVER	OHEC
7	OHEC	J	SAMMIS	I	081	ST	0650	DE	S	7109		BIT	NON	OTF	OHIO RIVER	OHEC
			OWNERSHIP: OHEC 48.00% DULC 31.20% PEPC 20.80%													
B1	OHEC	J	SAMMIS	I	081	IC	0002	DE	S	7203		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
B2	OHEC	J	SAMMIS	I	081	IC	0003	DE	S	7203		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													

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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
B3	OHEC	J	SAMMIS	I	081	IC	0003	DE	S	7203		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
B4	OHEC	J	SAMMIS	I	081	IC	0003	DE	S	7203		FO2	NON	NA		OHEC
			OWNERSHIP: OHEC 85.60% PEPC 14.40%													
5	OHEC		TORONTO	I	081	ST	0042	DE	S	4010		BIT	NON	OTF	OHIO RIVER	OHEC
6	OHEC		TORONTO	I	081	ST	0065	DE	S	4908		BIT	NON	OTF	OHIO RIVER	OHEC
7	OHEC		TORONTO	I	081	ST	0065	DE	S	4911		BIT	NON	OTF	OHIO RIVER	OHEC
1A	OHEC	J	WEST LORAIN	O	093	CT	0069	DE	S	7306		FO2	NON			OHEC
			OWNERSHIP: OHEC 85.00% PEPC 15.00%													
1B	OHEC	J	WEST LORAIN	O	093	CT	0070	DE	S	7306		FO2	NON			OHEC
			OWNERSHIP: OHEC 85.00% PEPC 15.00%													
1C	OHEC	J	WEST LORAIN	O	093	CA	0096	DE	S	7502		WH	FO2	OTF	LAKE ERIE	OHEC
			OWNERSHIP: OHEC 85.00% PEPC 15.00%													
1	OHEL		GAVIN, GEN J M	I	053	ST	1300	ND	S	7410		COL	NON	NCT	OHIO RIVER	AEPS
2	OHEL		GAVIN, GEN J M	I	053	ST	1300	NP	S	7507		COL	NON	NCT	OHIO RIVER	AEPS
1	OHPC		MUSKINGUM RIVER	I	115	ST	0220	NP	S	7312		COL	NON	OTF	MUSKINGUM R.	AEPS
2	OHPC		MUSKINGUM RIVER	I	115	ST	0220	NP	S	5406		COL	NON	OTF	MUSKINGUM R.	AEPS
3	OHPC		MUSKINGUM RIVER	I	115	ST	0238	NP	S	5712		COL	NON	OTF	MUSKINGUM R.	AEPS
4	OHPC		MUSKINGUM RIVER	I	115	ST	0238	NP	S	5305		COL	NON	OTF	MUSKINGUM R.	AEPS
5	OHPC		MUSKINGUM RIVER	I	115	ST	0591	NP	S	6810		COL	NON	WCT	MUSKINGUM R.	AEPS
1	OHVE		KYGER CREEK	I	053	ST	0217	NP	S	5502		COL	NON	OTF	OHIO RIVER	AEPS
2	OHVE		KYGER CREEK	I	053	ST	0217	NP	S	5506		COL	NON	OTF	OHIO RIVER	AEPS
3	OHVE		KYGER CREEK	I	053	ST	0217	NP	S	5509		COL	NON	OTF	OHIO RIVER	AEPS
4	OHVE		KYGER CREEK	I	053	ST	0217	NP	S	5511		COL	NON	OTF	OHIO RIVER	AEPS
5	OHVE		KYGER CREEK	I	053	ST	0217	NP	S	5512		COL	NON	OTF	OHIO RIVER	AEPS
	ORRV		NORTH VINE ST.	I	169	ST	0089	NP	S			COL	NON			FPCM
1	PAIN		PAINESVILLE	O	085	ST	0003	NP	S			COL	NON			FPCT
2	PAIN		PAINESVILLE	O	085	ST	0003	NP	S			COL	NON			FPCT
3	PAIN		PAINESVILLE	O	085	ST	0008	NP	S			COL	NON			FPCT
4	PAIN		PAINESVILLE	O	085	ST	0008	NP	S			COL	NON			FPCT
5	PAIN		PAINESVILLE	O	085	ST	0017	NP	S			COL	NON			FPCT
6	PAIN		PAINESVILLE	O	085	ST	0025	NP	S	7603		COL	FO2			FPCT
	PIPG	I	BARBERTON	I	153	ST	0087	NP	S			UNK	UNK			FPCM
4	PIQU		PIQUA	I	109	ST	0008	NP	S	4700		COL	FO2	OTF	MIAMI RIVER	FPCT
5	PIQU		PIQUA	I	109	ST	0001	NP	S	4700		COL	FO2	OTF	MIAMI RIVER	FPCT
6	PIQU		PIQUA	I	109	ST	0013	NP	S	5100		COL	FO2	OTF	MIAMI RIVER	FPCT

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
7	PIQU		PIQUA	I	109	ST	0022	NP	S	6100		COL	FO2	OTF	MIAMI RIVER	FPCT
8	PIQU		PIQUA	I	109	GT	0020	NP	S	7200		FO2	NON	NA		FPCT
	RESC	I	CLEVELAND	O	035	ST	0043	NP	S			UNK	UNK			FPCM
	RESC	I	YOUNGSTOWN	I	099	ST	0028	NP	S			UNK	UNK			FPCM
2	RMOH		READING	I	061	ST	0003	NP	S	4600		UNK	UNK	OTF	EAST FORK MI	FPCT
4	RMOH		READING	I	061	ST	0006	NP	S	5800		UNK	UNK	OTF	EAST FORK MI	FPCT
8	RMOH		READING	I	061	ST	0014	NP	S	7100		UNK	UNK	OTF	EAST FORK MI	FPCT
IC1	RMOH		READING	I	061	IC	0002	NP	S	6500		UNK	UNK	NA		FPCT
IC2	RMOH		READING	I	061	IC	0002	NP	S	6500		UNK	UNK	NA		FPCT
IC3	RMOH		READING	I	061	IC	0003	NP	S	6900		UNK	UNK	NA		FPCT
	SHBY		SHELBY	I	139	ST	0039	NP	S			COL	UNK			FPCM
2	SMML		SAINT MARYS	I	011	ST	0001	NP	S	3900		OIL	NON	OTF	SAINT MARYS	FPCT
4	SMML		SAINT MARYS	I	011	ST	0003	NP	S	4600		COL	NON	OTF	SAINT MARYS	FPCT
5	SMML		SAINT MARYS	I	011	ST	0006	NP	S	5700		COL	NON	OTF	SAINT MARYS	FPCT
6	SMML		SAINT MARYS	I	011	ST	0010	NP	S	6700		COL	OIL	OTF	SAINT MARYS	FPCT
AUX	SMML		SAINT MARYS	I	011	GT	0001	NP	S	6700		OIL	NON	NA		FPCT
2	TOEC		ACME	O	095	ST	0076	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
5	TOEC		ACME	O	095	ST	0061	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
6	TOEC		ACME	O	095	ST	0108	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
LP	TOEC		ACME	O	095	ST	0048	DE	S			FO6	OIL	OTF	MAUMEE RIVER	ECAR
TOP	TOEC		ACME	O	095	ST	0029	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
1	TOEC		BAY SHORE	O	095	ST	0136	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
2	TOEC		BAY SHORE	O	095	ST	0138	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
3	TOEC		BAY SHORE	O	095	ST	0142	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
4	TOEC		BAY SHORE	O	095	ST	0220	DE	S			COL	NON	OTF	MAUMEE RIVER	ECAR
GT1	TOEC		BAY SHORE	O	095	GT	0019	DE	S	6799		OIL	NON	NA		ECAR
1	TOEC		BRYAN	O	171	GT	0005	DE	S			FO2	GAS	NA		ECAR
6	TOEC		BRYAN	O	171	GT	0015	DE	S			FO2	GAS	NA		ECAR
1	TOEC		FRONT ST.	O	095	ST	0010	DE	S			FO6	FO2		MAUMEE RIVER	ECAR
2	TOEC		FRONT ST.	O	095	ST	0010	DE	S			FO6	FO2		MAUMEE RIVER	ECAR
1	TOEC		RICHLAND	O	039	GT	0015	DE	S	6599		OIL	NON	NA		ECAR
2	TOEC		RICHLAND	O	039	GT	0015	DE	S	6699		FO2	GAS	NA		ECAR
3	TOEC		RICHLAND	O	039	GT	0015	DE	S	6699		FO2	GAS	NA		ECAR
1	TOEC		STRYKER	O	171	GT	0020	DE	S	6899		FO2	NON	NA		ECAR
	UNCA	I	MARIETTA	I	167	ST	0160	NP	S			COL	UNK			FPCM
	UNSS	I	LORAIN	O	093	ST	0028	NP	S			OIL	UNK			FPCM
	UNSS	I	YOUNGSTOWN	I	099	ST	0045	NP	S			UNK	UNK			FPCM
	YOST	I	CAMPBELL	I	099	ST	0049	NP	S		7712	UNK	UNK			FPCM

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
REMOVED FROM SERVICE BUT ON INACTIVE RESERVE																
4	OHPC		PHILO	I	119	ST	0085	NP	M	4110	7506	COL	NON	OTF	MUSKINGUM R.	AEPS
5	OHPC		PHILO	I	119	ST	0085	NP	M	4206	7505	COL	NON	OTF	MUSKINGUM R.	AEPS
6	OHPC		PHILO	I	119	ST	0125	NP	M	5708	7505	COL	NON	OTF	MUSKINGUM R.	AEPS
1	OHPC		TIDD	I	081	ST	0105	DW	M	4599	7610	COL	NON		OHIO RIVER	AEPS
2	OHPC		TIDD	I	081	ST	0105	DW	M	4899	7610	COL	NON		OHIO RIVER	AEPS
1	OHPC		WOODCOCK	I	003	ST	0005	NP	M	3800	7502	COL	NON	CP		AEPS
2	OHPC		WOODCOCK	I	003	ST	0005	NP	M	3800	7502	COL	NON	CP		AEPS
3	OHPC		WOODCOCK	I	003	ST	0008	NP	M	4100	7502	COL	NON	CP		AEPS
4	OHPC		WOODCOCK	I	003	ST	0010	NP	M	4700	7502	COL	NON	CP		AEPS
5	OHPC		WOODCOCK	I	003	ST	0010	NP	M	5000	7502	COL	NON	CP		AEPS

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SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

```
_1_ __2_ 3 _______4_______ 5 _6_ _7 __8_ 9_10 _11_ _12_ _13 _14 _15 ____16_____ _17_
SCHEDULED FOR INCREASED CAPABILITY RATING
  2 CLEV   WEST 41ST STREET  0 035 GT 0006 NW A 7901      FO2 NG  NA                ECAR
OUT OF SERVICE FOR EXTENDED PERIOD
 11 CLEV   LAKE ROAD         0 035 ST 0085 NP O 7806      COL NON OTF LAKE ERIE     FPCT
UNDER CONSTRUCTION
  3 BUPI   CARDINAL          I 081 ST 0615 NP U 7709      COL NON NCT OHIO RIVER    AEPS
  8 CIGE J MIAMI FORT        I 061 ST 0500 NP U 7803      COL NON NCT OHIO RIVER    CIGE
           OWNERSHIP:  CIGE 64.00%  DAPO 36.00%
  1 CIGE J W. H. ZIMMER      I 025 NB 0810 NP U 7907      UR  NON NCT OHIO RIVER    CIGE
           OWNERSHIP:  CIGE 40.00%  DAPO 31.50%  COSO 28.50%
  1 CLEI J PERRY             0 085 NB 1205 NP U 8201      UR  NON NCT LAKE ERIE     CLEI
           OWNERSHIP:  OHEC 41.88%  CLEI 24.47%  TOEC 19.91%  DULC 13.74%
PAGE 48
  2 CLEI J PERRY             0 085 NB 1205 NP U 8306      UR  NON NCT LAKE ERIE     CLEI
           OWNERSHIP:  OHEC 41.88%  CLEI 24.47%  TOEC 19.91%  DULC 13.74%
  6 COSO   CONESVILLE        I 031 ST 0403 NP U 7801      COL NON                   COSO
  5 COSO   POSTON            I 009 ST 0403 NP U 8301      COL NON MCT               COSO
  6 COSO   POSTON            I 009 ST 0403 NP U 8501      COL NON MCT               COSO
  2 DAPO J KILLEN STATION    I 001 ST 0600 NP U 8201      COL NON WMT OHIO RIVER    DAPO
           OWNERSHIP:  CIGE 49.00%  DAPO 51.00%
  1 TOEC J DAVIS-BESSE       0 123 NP 0906 NP U 7712      UR  NON UCT LAKE ERIE     ECAR
           OWNERSHIP:  CLEI 51.38%  TOEC 48.62%
PLANNED
    COLU   COLUMBUS          I 049 ST 0090 NP P 8100      REF COL WMT SCIOTO RIVER  COSO
  1 DAPO J KILLEN STATION    I 001 ST 0600 NP P 8501      COL NON WMT OHIO RIVER    DAPO
           OWNERSHIP:  CIGE 49.00%  DAPO 51.00%
  1 OHEC J ERIE              0 043 NP 1267 DE P 8604      UR  NON NCT LAKE ERIE     OHEC
           OWNERSHIP:  OHEC 35.60%  CLEI 24.47%  TOEC 19.91%  DULC 13.74%  PEPC  6.28%
```

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SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986 (CONTINUED)

```
_1_ __2_ 3 ________4________ 5 _6_ _7 __8_ 9_10 _11_ _12_ _13 _14 _15 _____16_____ _17_
PLANNED (CONTINUED)
  1 OHPC   RACINE             I 105 HY 0040 NP P 7912      WAT NON NA                AEPS
  2 TOEC J DAVIS-BESSE        O 123 NP 0906 NP P 8504      UR  NON UCT LAKE ERIE     ECAR
           OWNERSHIP:  OHEC 41.88%  CLEI 24.47%  TOEC 19.91%  DULC 13.74%

    VEHP   GREENUP            I 145 HY 0070 UK P 8000      WAT NON NA  OHIO RIVER    PENG
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SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIREMENTS																
3	CIGE		MIAMI FORT	I	061	ST	0065	NP	S	3800	8001	F02	NON	OTF	OHIO RIVER	CIGE
4	CIGE		MIAMI FORT	I	061	ST	0065	NP	S	4200	8001	F02	NON	OTF	OHIO RIVER	CIGE
1	COLU		COLUMBUS	I	049	ST	0008	NP	S		7711	UNK	UNK	OTF		FPCT
3	COLU		COLUMBUS	I	049	ST	0008	NP	S		7711	UNK	UNK	OTF		FPCT
6	COLU		COLUMBUS	I	049	ST	0013	NP	S		7711	COL	NON	OTF		FPCT
7	COLU		COLUMBUS	I	049	ST	0013	NP	S		7711	UNK	UNK	OTF		FPCT
8	COLU		COLUMBUS	I	049	ST	0013	ND	S		8011	GAS	OIL			FPCT
3	COSO		PICWAY	I	129	ST	0030	NP	S	4399	8010	COL	NON	OTF	SCIOTO RIVER	COSO
4	COSO		PICWAY	I	129	ST	0030	NP	S	4999	8010	COL	NON	OTF	SCIOTO RIVER	COSO
	YOST	I	CAMPBELL	I	099	ST	0049	NP	S		7712	UNK	UNK			FPCM

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OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED TO COME ON-LINE AFTER 1986																
2	OHEC	J	ERIE	O	043	NP	1267	DE	P	8804		UR	NON	NCT	LAKE ERIE	OHEC
			OWNERSHIP: OHEC 35.60% CLEI 24.47% TOEC 19.91% DULC 13.74% PEPC 6.28%													
3	TOEC	J	DAVIS-BESSE	O	123	NP	0906	NP	P	8704		UR	NON	UCT	LAKE ERIE	ECAR
			OWNERSHIP: OHEC 41.88% CLEI 24.47% TOEC 19.91% DULC 13.74%													
INDEFINITELY POSTPONED																
2	CIGE	J	W. H. ZIMMER	I	025	NB	0810	NP	I	9999		UR	NON		OHIO RIVER	CIGE
			OWNERSHIP: CIGE 40.00% DAPO 31.50% COSO 28.50%													
RETIRED PRIOR TO 1977																
1	CIGE		WEST END	I	061	ST	0036	NP	R	1800		GAS	NON	OTF	OHIO RIVER	CIGE
2	CIGE		WEST END	I	061	ST	0036	NP	R	1800		GAS	NON	OTF	OHIO RIVER	CIGE
3	CIGE		WEST END	I	061	ST	0036	NP	R	2000		GAS	NON	OTF	OHIO RIVER	CIGE
4	CIGE		WEST END	I	061	ST	0036	NP	R	2100		GAS	NON	OTF	OHIO RIVER	CIGE
5	CIGE		WEST END	I	061	ST	0035	NP	R	3900	7605	GAS	NON	OTF	OHIO RIVER	CIGE
6	CIGE		WEST END	I	061	ST	0040	NP	R	4800	7610	GAS	NON	OTF	OHIO RIVER	CIGE
1	HAMI		HAMILTON	I	017	ST	0003	NP	R	2900		UNK	UNK	OTF	GREAT MIAMI	FPCT
2	HAMI		HAMILTON	I	017	ST	0003	NP	R	2900		UNK	UNK	OTF	GREAT MIAMI	FPCT
1	OHEC		TORONTO	I	081	ST	0035	ND	R	2505	7109	BIT	NON	OTF	OHIO RIVER	OHEC
2	OHEC		TORONTO	I	081	ST	0035	ND	R	2506	7109	BIT	NON	OTF	OHIO RIVER	OHEC
3	OHEC		TORONTO	I	081	ST	0035	ND	R	2708	7109	BIT	NON	OTF	OHIO RIVER	OHEC
4	OHEC		TORONTO	I	081	ST	0035	ND	R	2810	7109	BIT	NON	OTF	OHIO RIVER	OHEC
1-3	OHPC		MARTIN'S FERRY	I	013	IC	0002	NP	R	6500	7603	OIL	NON	OTF		AEPS
2	OHPC		PHILO	I	119	ST	0040	NP	R	2400	7401	COL	NON	OTF	MUSKINGUM R.	AEPS
3	OHPC		PHILO	I	119	ST	0109	NP	R	2900	7401	COL	NON	OTF	MUSKINGUM R.	AEPS
1	PIQU		PIQUA	I	109	ST	0004	NP	R	3300	7506	COL	NON	OTF	MIAMI RIVER	FPCT
2	PIQU		PIQUA	I	109	ST	0004	NP	R	3300	7506	COL	NON	OTF	MIAMI RIVER	FPCT
3	PIQU		PIQUA	I	109	ST	0004	NP	R	4000	7506	COL	NON	OTF	MIAMI RIVER	FPCT
1	TIPC		TIPP CITY	I	109	IC	0001	NP	R	5299	7503	UNK	UNK	NA		FPCT
2	TIPC		TIPP CITY	I	109	IC	0001	NP	R	5399	7503	UNK	UNK	NA		FPCT

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11. CURRENT PROJECTION DATE OR ACTUAL DATE
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14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

PENNSYLVANIA

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE																
	BESC	I	JOHNSTOWN	I	021	ST	0075	NP	S			UNK	UNK			FPCM
1	CLEI	J	SENECA	O	123	PS	0198	NP	S	7001		WAT	NON	NA	ALLEGHENY R	CLEI
			OWNERSHIP: CLEI 80.00% PEEC 20.00%													
2	CLEI	J	SENECA	O	123	PS	0198	NP	S	7001		WAT	NON	NA	ALLEGHENY R	CLEI
			OWNERSHIP: CLEI 80.00% PEEC 20.00%													
3	CLEI	J	SENECA	O	123	PS	0026	NP	S	7001		WAT	NON	NA	ALLEGHENY R	CLEI
			OWNERSHIP: CLEI 80.00% PEEC 20.00%													
3	DULC		BRUNOT ISLAND	I	003	CT	0065	NW	S	7305		FO2	NON	AC		DULC
4	DULC		BRUNOT ISLAND	I	003	CA	0138	NW	S	7407		WH	FO2	MCT	OHIO RIVER	DULC
1A	DULC		BRUNOT ISLAND	I	003	GT	0025	NW	S	7203		FO2	NON	AC		DULC
1B	DULC		BRUNOT ISLAND	I	003	GT	0025	NW	S	7203		FO2	NON	AC		DULC
1C	DULC		BRUNOT ISLAND	I	003	GT	0025	NW	S	7203		FO2	NON	AC		DULC
2A	DULC		BRUNOT ISLAND	I	003	CT	0065	NW	S	7304		FO2	NON	AC		DULC
2B	DULC		BRUNOT ISLAND	I	003	CT	0065	NW	S	7304		FO2	NON	AC		DULC
1	DULC		CHESWICK	I	003	ST	0570	ND	S	7212		COL	NON	CB	ALLEGHENY R.	DULC
1	DULC		ELRAMA	I	125	ST	0099	NW	S	5206		COL	NON	OTF	MONONGAHELA	DULC
2	DULC		ELRAMA	I	125	ST	0105	NW	S	5303		COL	NON	OTF	MONONGAHELA	DULC
3	DULC		ELRAMA	I	125	ST	0114	NW	S	5411		COL	NON	OTF	MONONGAHELA	DULC
4	DULC		ELRAMA	I	125	ST	0176	NW	S	6011		COL	NON	OTF	MONONGAHELA	DULC
1	DULC		PHILLIPS, F	I	003	ST	0074	NW	S	4301		COL	NON	OTF	OHIO RIVER	DULC
2	DULC		PHILLIPS, F	I	003	ST	0083	NW	S	4911		COL	NON	OTF	OHIO RIVER	DULC
3	DULC		PHILLIPS, F	I	003	ST	0082	NW	S	5009		COL	NON	OTF	OHIO RIVER	DULC
4	DULC		PHILLIPS, F	I	003	ST	0148	NW	S	5602		COL	NON	OTF	OHIO RIVER	DULC
	GUOC	I	GIRARD POINT	O	049	ST	0030	NP	S			UNK	UNK			FPCM
	HAPA	I	ERIE	O	049	ST	0041	NP	S			UNK	UNK			FPCM
	JOLS	I	ALIQUIPPA	I	007	ST	0047	NP	S			UNK	UNK			FPCM
	JOLS	I	PITTSBURG WORKS	I	003	ST	0070	NP	S			UNK	UNK			FPCM
1	MEEC		CRAWFORD	O	043	ST	0035	NP	S	2400	7706	OIL	NON	OTF	SUSQUEHANNA	MEEC
2	MEEC		CRAWFORD	O	043	ST	0035	NP	S	2600	7706	OIL	NON	OTF	SUSQUEHANNA	MEEC
3	MEEC		CRAWFORD	O	043	ST	0042	NP	S	4700	7703	COL	NON	OTF	SUSQUEHANNA	MEEC
4	MEEC		CRAWFORD	O	043	ST	0005	NP	S	4700	7703	COL	NON	OTF	SUSQUEHANNA	MEEC
GT1	MEEC		HAMILTON	O	001	GT	0020	ND	S	7106		OIL	NON	NA		MEEC
GT1	MEEC		HUNTERSTOWN	O	001	GT	0020	ND	S	7105		OIL	NON	NA		MEEC
GT2	MEEC		HUNTERSTOWN	O	001	GT	0020	ND	S	7105		OIL	NON	NA		MEEC
GT3	MEEC		HUNTERSTOWN	O	001	GT	0020	ND	S	7105		OIL	NON	NA		MEEC
GT1	MEEC		MOUNTAIN	O	041	GT	0020	ND	S	7206		OIL	NON	NA		MEEC
GT2	MEEC		MOUNTAIN	O	041	GT	0020	ND	S	7206		OIL	NON	NA		MEEC

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
GT1	MEEC		ORRTANNA	0	001	GT	0020	ND	S	7105		OIL	NON	NA		MEEC
1	MEEC		PORTLAND	0	095	ST	0162	NP	S	5810		COL	NON	OTF	DELAWARE R.	MEEC
2	MEEC		PORTLAND	0	095	ST	0233	NP	S	6209		COL	NON	OTF	DELAWARE R.	MEEC
GT3	MEEC		PORTLAND	0	095	GT	0015	ND	S	6712	8700	OIL	NON	NA		MEEC
GT4	MEEC		PORTLAND	0	095	GT	0020	ND	S	7104		OIL	NON	NA		MEEC
GT1	MEEC		SHAWNEE	0	089	GT	0020	ND	S	7206		OIL	NON	NA		MEEC
1	MEEC		THREE MILE ISLAND	0	043	NP	0818	NP	S	7409		UR	NON	WNT	SUSQUEHANNA	MEEC
1	MEEC		TITUS	0	011	ST	0075	NP	S	5103	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
2	MEEC		TITUS	0	011	ST	0075	NP	S	5106	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
3	MEEC		TITUS	0	011	ST	0075	NP	S	5304	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
GT4	MEEC		TITUS	0	011	GT	0015	ND	S	6712	8700	OIL	NON	NA		MEEC
GT5	MEEC		TITUS	0	011	GT	0016	ND	S	7008		OIL	NON	NA		MEEC
GT1	MEEC		TOLNA	0	133	GT	0020	ND	S	7206		OIL	NON	NA		MEEC
GT2	MEEC		TOLNA	0	133	GT	0020	ND	S	7207		OIL	NON	NA		MEEC
HYD	MEEC		YORKHAVEN	0	133	HY	0010	ND	S	3003		WAT	NON	NA	SUSQUEHANNA	MEEC
IC2	PEEC		BENTON	0	037	IC	0002	ND	S	6012		OIL	NON	NA		GPUS
IC3	PEEC		BENTON	0	037	IC	0002	ND	S	6012		OIL	NON	NA		GPUS
GT1	PEEC		BLOSSBURG	0	117	GT	0019	ND	S	7105		GAS	NON	NA		GPUS
1	PEEC	J	CONEMAUGH	I	063	ST	0820	NP	S	7105		COL	NON	WCT	CONEMAUGH R	GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
2	PEEC	J	CONEMAUGH	I	063	ST	0820	NP	S	7105		COL	NON	WCT	CONEMAUGH R	GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
ICA	PEEC	J	CONEMAUGH	I	063	IC	0003	ND	S	7002		FO2	NON	NA		GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
ICB	PEEC	J	CONEMAUGH	I	063	IC	0003	ND	S	7002		FO2	NON	NA		GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
ICC	PEEC	J	CONEMAUGH	I	063	IC	0003	ND	S	7002		FO2	NON	NA		GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
ICD	PEEC	J	CONEMAUGH	I	063	IC	0002	ND	S	7002		FO2	NON	NA		GPUS
			OWNERSHIP: MEEC 16.50% OTHE 83.50%													
1	PEEC		FRONT STREET	0	049	ST	0019	NP	S	5301	9000	COL	NON	OTF	LAKE ERIE	GPUS
2	PEEC		FRONT STREET	0	049	ST	0010	NP	S	1799	9000	COL	NON	OTF	LAKE ERIE	GPUS
3	PEEC		FRONT STREET	0	049	ST	0015	NP	S	2801	9000	COL	NON	OTF	LAKE ERIE	GPUS
4	PEEC		FRONT STREET	0	049	ST	0025	NP	S	4404	9000	COL	NON	OTF	LAKE ERIE	GPUS
5	PEEC		FRONT STREET	0	049	ST	0050	NP	S	5209	9000	COL	NON	OTF	LAKE ERIE	GPUS

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
1	PEEC	J	HOMER CITY	I	063	ST	0660	NP	S	6907		COL	NON	WCT	TWO LICK CR.	GPUS
			OWNERSHIP: PEEC 50.00% NEYE 50.00%													
2	PEEC	J	HOMER CITY	I	063	ST	0660	NP	S	6912		COL	NON	WCT	TWO LICK CR.	GPUS
			OWNERSHIP: PEEC 50.00% NEYE 50.00%													
IC4	PEEC		HOMER CITY	I	063	IC	0001	ND	S	6907		OIL	NON	NA		GPUS
IC5	PEEC		HOMER CITY	I	063	IC	0001	ND	S	6907		OIL	NON	NA		GPUS
IC6	PEEC		HOMER CITY	I	063	IC	0001	ND	S	6907		OIL	NON	NA		GPUS
1	PEEC	*	KEYSTONE	I	005	ST	0820	NP	S	6808		COL	NON	WCT	PLUM CREEK	GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
2	PEEC	*	KEYSTONE	I	005	ST	0820	NP	S	6807		COL	NON	WCT	PLUM CREEK	GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
IC1	PEEC	*	KEYSTONE	I	005	IC	0003	ND	S	6811		FO2	NON	NA		GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
IC2	PEEC	*	KEYSTONE	I	005	IC	0003	ND	S	6811		FO2	NON	NA		GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
IC3	PEEC	*	KEYSTONE	I	005	IC	0003	ND	S	6811		FO2	NON	NA		GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
IC4	PEEC	*	KEYSTONE	I	005	IC	0002	ND	S	6811		FO2	NON	NA		GPUS
			OWNERSHIP: ATCE 0.00% DEPL 0.00% PEPL 0.00% PHEC 0.00% OTHE 0.00%													
H1	PEEC		PINEY	I	031	HY	0009	ND	S	2406		WAT	NON	NA	CLARION RIV.	GPUS
H2	PEEC		PINEY	I	031	HY	0009	ND	S	2407		WAT	NON	NA	CLARION RIV.	GPUS
H3	PEEC		PINEY	I	031	HY	0009	ND	S	2802		WAT	NON	NA	CLARION RIV.	GPUS
3	PEEC		SEWARD	I	063	ST	0035	NP	S	4112		MUL	MUL	OTF	CONEMAUGH R	GPUS
4	PEEC		SEWARD	I	063	ST	0062	NP	S	5005	9000	MUL	MUL	OTF	CONEMAUGH R	GPUS
5	PEEC		SEWARD	I	063	ST	0156	NP	S	5704	9700	COL	NON	OTF	CONEMAUGH R	GPUS
1	PEEC		SHAWVILLE	I	033	ST	0133	NP	S	5408	9400	COL	NON	CB	SUSQUEHANNA	GPUS
2	PEEC		SHAWVILLE	I	033	ST	0133	NP	S	5408	9400	COL	NON	CB	SUSQUEHANNA	GPUS
3	PEEC		SHAWVILLE	I	033	ST	0188	NP	S	5912		COL	NON	CB	SUSQUEHANNA	GPUS
4	PEEC		SHAWVILLE	I	033	ST	0188	NP	S	6004		COL	NON	CB	SUSQUEHANNA	GPUS
IC5	PEEC		SHAWVILLE	I	033	IC	0002	ND	S	6312		OIL	NON	NA		GPUS
IC6	PEEC		SHAWVILLE	I	033	IC	0002	ND	S	6312		OIL	NON	NA		GPUS
IC7	PEEC		SHAWVILLE	I	033	IC	0002	ND	S	6312		OIL	NON	NA		GPUS
1	PEEC		WARREN	O	123	ST	0042	NP	S	4809		COL	NON	OTF	BROKENSTRAW	GPUS

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL	SERVICE (CONTINUED)															
2	PEEC		WARREN	O	123	ST	0042	NP	S	4903		COL	NON	OTF	BROKENSTRAW	GPUS
CT1	PEEC		WARREN	O	123	CT	0057	ND	S	7209		OIL	NON	NA		GPUS
1	PEEC		WARRIOR RIDGE	O	035	HY	0002	NP	S			WAT	NON	NA	FISHING CR.	GPUS
CT1	PEEC		WAYNE	I	121	CT	0054	ND	S	7208		OIL	NON	NA		GPUS
5	PEEC		WILLIAMSBURG	O	013	ST	0033	NP	S	4408	8305	COL	NON	CB	FRANKSTOWN R	GPUS
1	PEPC	J	MANSFIELD	I	007	ST	0917	NP	S	7604		COL	NON	NCT	OHIO RIVER	PEPC
			OWNERSHIP: OHEC 60.00% DULC 29.30% CLEI 6.50% PEPC 4.20%													
1	PEPC		NEW CASTLE	I	073	ST	0047	NP	S	3900		COL	NON	OTF	BEAVER RIVER	PEPC
2	PEPC		NEW CASTLE	I	073	ST	0050	NP	S	4700		COL	NON	OTF	BEAVER RIVER	PEPC
3	PEPC		NEW CASTLE	I	073	ST	0115	NP	S	5200		COL	NON	OTF	BEAVER RIVER	PEPC
4	PEPC		NEW CASTLE	I	073	ST	0134	NP	S	5800		COL	NON	OTF	BEAVER RIVER	PEPC
5	PEPC		NEW CASTLE	I	073	ST	0160	NP	S	6400		COL	NON	OTF	BEAVER RIVER	PEPC
D	PEPC		NEW CASTLE	I	073	IC	0006	DE	S			FO2	NON	NA		ECAR
GT1	PEPL		ALLENTOWN	O	077	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
GT2	PEPL		ALLENTOWN	O	077	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
GT3	PEPL		ALLENTOWN	O	077	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
GT4	PEPL		ALLENTOWN	O	077	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
1	PEPL		BRUNNER ISLAND	O	133	ST	0363	NP	S	6106		COL	NON	OTF	SUSQUEHANNA	PEPL
2	PEPL		BRUNNER ISLAND	O	133	ST	0405	NP	S	6510		COL	NON	OTF	SUSQUEHANNA	PEPL
3	PEPL		BRUNNER ISLAND	O	133	ST	0790	NP	S	6906		COL	NON	OTF	SUSQUEHANNA	PEPL
IC1	PEPL		BRUNNER ISLAND	O	133	IC	0003	ND	S	6706		OIL	NON	NA		PEPL
IC2	PEPL		BRUNNER ISLAND	O	133	IC	0003	ND	S	6706		OIL	NON	NA		PEPL
IC3	PEPL		BRUNNER ISLAND	O	133	IC	0002	ND	S	6706		OIL	NON	NA		PEPL
GT1	PEPL		FISHBACH	O	107	GT	0014	ND	S	6908		OIL	NON	NA		PEPL
GT2	PEPL		FISHBACH	O	107	GT	0014	ND	S	6908		OIL	NON	NA		PEPL
GT1	PEPL		HARRISBURG	O	043	GT	0014	ND	S	6703		OIL	NON	NA		PEPL
GT2	PEPL		HARRISBURG	O	043	GT	0014	ND	S	6703		OIL	NON	NA		PEPL
GT3	PEPL		HARRISBURG	O	043	GT	0014	ND	S	6703		OIL	NON	NA		PEPL
GT4	PEPL		HARRISBURG	O	043	GT	0014	ND	S	6703		OIL	NON	NA		PEPL
GT1	PEPL		HARWOOD	O	107	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
GT2	PEPL		HARWOOD	O	107	GT	0014	ND	S	6707		OIL	NON	NA		PEPL
H1	PEPL		HOLTWOOD	O	071	HY	0102	ND	S	1010		WAT	NON	NA		PEPL
17	PEPL		HOLTWOOD	O	071	ST	0075	NP	S	5406		COL	NON	OTF	SUSQWEHANNA	PEPL
GT1	PEPL		JENKINS	O	079	GT	0014	ND	S	6908		OIL	NON	NA		PEPL
GT2	PEPL		JENKINS	O	079	GT	0014	ND	S	6907		OIL	NON	NA		PEPL
GT1	PEPL		LOCK HAVEN	O	035	GT	0014	ND	S	6911		OIL	NON	NA		PEPL
1	PEPL		MARTINS CREEK	O	095	ST	0156	NP	S	5409		COL	NON	OTF	DELAWARE RIV	PEPL
2	PEPL		MARTINS CREEK	O	095	ST	0156	NP	S	5606		COL	NON	OTF	DELAWARE RIV	PEPL
3	PEPL		MARTINS CREEK	O	095	ST	0850	NP	S	7510		OIL	NON	WNT	DELAWARE RIV	PEPL
GT1	PEPL		MARTINS CREEK	O	095	GT	0018	ND	S	7106		OIL	NON	NA		PEPL

COLUMN HEADINGS:

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17. SOURCE OF INFORMATION

GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
GT2	PEPL		MARTINS CREEK	0	095	GT	0018	ND	S	7106		OIL	NON	NA		PEPL
GT3	PEPL		MARTINS CREEK	0	095	GT	0018	ND	S	7106		OIL	NON	NA		PEPL
GT4	PEPL		MARTINS CREEK	0	095	GT	0018	ND	S	7106		OIL	NON	NA		PEPL
IC1	PEPL		MARTINS CREEK	0	095	IC	0003	ND	S	6702		OIL	NON	NA		PEPL
IC2	PEPL		MARTINS CREEK	0	095	IC	0002	ND	S	6702		OIL	NON	NA		PEPL
1	PEPL		MONTOUR	0	093	ST	0806	NP	S	7203		COL	NON	WNT	SUSQUEHANNA	PEPL
2	PEPL		MONTOUR	0	093	ST	0819	NP	S	7304		COL	NON	WNT	SUSQUEHANNA	PEPL
11	PEPL		MONTOUR	0	093	ST	0017	NP	S	7304		OIL	NON	WNT	SUSQUEHANNA	PEPL
GT1	PEPL		SUBURBAN	0	069	GT	0020	ND	S	7007		OIL	NON	NA		PEPL
1	PEPL		SUNBURY	0	109	ST	0075	NP	S	4911		COL	NON	OTF	SUSQUEHANNA	PEPL
2	PEPL		SUNBURY	0	109	ST	0075	NP	S	4909		COL	NON	OTF	SUSQUEHANNA	PEPL
3	PEPL		SUNBURY	0	109	ST	0104	NP	S	5104		COL	NON	OTF	SUSQUEHANNA	PEPL
4	PEPL		SUNBURY	0	109	ST	0156	NP	S	5308		COL	NON	OTF	SUSQUEHANNA	PEPL
GT1	PEPL		SUNBURY	0	109	GT	0018	ND	S	7107		OIL	NON	NA		PEPL
GT2	PEPL		SUNBURY	0	109	GT	0018	ND	S	7107		OIL	NON	NA		PEPL
IC1	PEPL		SUNBURY	0	109	IC	0003	ND	S	6704		OIL	NON	NA		PEPL
IC2	PEPL		SUNBURY	0	109	IC	0003	ND	S	6704		OIL	NON	NA		PEPL
H1	PEPL		WALLENPAUPACK	0	127	HY	0022	ND	S	2606		WAT	NON	NA		PEPL
H2	PEPL		WALLENPAUPACK	0	127	HY	0022	ND	S	2606		WAT	NON	NA		PEPL
GT1	PEPL		WEST SHORE	0	041	GT	0014	ND	S	6908		OIL	NON	NA		PEPL
GT2	PEPL		WEST SHORE	0	041	GT	0014	ND	S	6908		OIL	NON	NA		PEPL
GT1	PEPL		WILLIAMSPORT	0	081	GT	0014	ND	S	6708		OIL	NON	NA		PEPL
GT2	PEPL		WILLIAMSPORT	0	081	GT	0014	ND	S	6708		OIL	NON	NA		PEPL
GT5	PHEC		BARBADOES	0	091	GT	0018	NS	S	7000		FO2	NON	NA		PHEC
GT6	PHEC		BARBADOES	0	091	GT	0020	NS	S	6100		FO2	NON	NA		PHEC
GT7	PHEC		BARBADOES	0	091	GT	0018	NS	S	6100		FO2	NON	NA		PHEC
IC1	PHEC		BARBADOES	0	091	IC	0003	NS	S	6700		FO2	NON	NA		PHEC
5	PHEC		CHESTER	0	045	ST	0050	NS	S	4100	8506	FO6	GAS	OTF	DELAWARE RIV	PHEC
6	PHEC		CHESTER	0	045	ST	0074	NS	S	4200	8506	FO6	GAS	OTF	DELAWARE RIV	PHEC
GT7	PHEC		CHESTER	0	045	GT	0016	NS	S	6900		FO2	NON	NA		PHEC
GT8	PHEC		CHESTER	0	045	GT	0016	NS	S	6900		FO2	NON	NA		PHEC
GT9	PHEC		CHESTER	0	045	GT	0016	NS	S	6900		FO2	NON	NA		PHEC
IC1	PHEC		CHESTER	0	045	IC	0003	NS	S	6700		FO2	NON	NA		PHEC
1	PHEC		CROMBY	0	029	ST	0150	NS	S	5400		COL	FO6	OTF	SCHUYLKILL R	PHEC
2	PHEC		CROMBY	0	029	ST	0201	NS	S	5500		FO6	COL	OTF	SCHUYLKILL R	PHEC
IC1	PHEC		CROMBY	0	029	IC	0003	NS	S	6700		FO2	NON	NA		PHEC
11	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		FO2	NON	NA		PHEC
12	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		FO2	NON	NA		PHEC
21	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		FO2	NON	NA		PHEC
22	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		FO2	NON	NA		PHEC
31	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		FO2	NON	NA		PHEC

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
32	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		F02	NON	NA		PHEC
41	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		F02	NON	NA		PHEC
42	PHEC		CROYDON	0	017	GT	0054	NS	S	7406		F02	NON	NA		PHEC
7	PHEC		DELAWARE	0	101	ST	0126	NS	S	5300		F06	COL	OTF	DELAWARE RIV	PHEC
8	PHEC		DELAWARE	0	101	ST	0124	NS	S	5300		F06	COL	OTF	DELAWARE RIV	PHEC
G9	PHEC		DELAWARE	0	101	GT	0018	NS	S	7000		F02	NON	NA		PHEC
G10	PHEC		DELAWARE	0	101	GT	0016	NS	S	6900		F02	NON	NA		PHEC
G11	PHEC		DELAWARE	0	101	GT	0016	NS	S	6900		F02	NON	NA		PHEC
G12	PHEC		DELAWARE	0	101	GT	0016	NS	S	6900		F02	NON	NA		PHEC
IC1	PHEC		DELAWARE	0	101	IC	0003	NS	S	6700		F02	NON	NA		PHEC
1	PHEC		EDDYSTONE	0	045	ST	0301	NS	S	6000		COL	NON	OTF	DELAWARE RIV	PHEC
2	PHEC		EDDYSTONE	0	045	ST	0334	NS	S	6000		COL	NON	OTF	DELAWARE RIV	PHEC
3	PHEC		EDDYSTONE	0	045	ST	0380	NS	S	7406		F06	NON	OTF	DELAWARE RIV	PHEC
4	PHEC		EDDYSTONE	0	045	ST	0380	NS	S	7606		F06	NON	OTF	DELAWARE RIV	PHEC
G10	PHEC		EDDYSTONE	0	045	GT	0016	NS	S	6700		F02	NON	NA		PHEC
G20	PHEC		EDDYSTONE	0	045	GT	0016	NS	S	6700		F02	NON	NA		PHEC
G30	PHEC		EDDYSTONE	0	045	GT	0018	NS	S	7000		F02	NON	NA		PHEC
G40	PHEC		EDDYSTONE	0	045	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT1	PHEC		FALLS	0	017	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT2	PHEC		FALLS	0	017	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT3	PHEC		FALLS	0	017	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT1	PHEC		MOSER	0	091	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT2	PHEC		MOSER	0	091	GT	0018	NS	S	7000		F02	NON	NA		PHEC
GT3	PHEC		MOSER	0	091	GT	0018	NS	S	7000		F02	NON	NA		PHEC
PS1	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6700		WAT	NON	NA		PHEC
PS2	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6700		WAT	NON	NA		PHEC
PS3	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6700		WAT	NON	NA		PHEC
PS4	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6700		WAT	NON	NA		PHEC
PS5	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6800		WAT	NON	NA		PHEC
PS6	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6800		WAT	NON	NA		PHEC
PS7	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6800		WAT	NON	NA		PHEC
PS8	PHEC		MUDDY RUN	0	071	PS	0110	NS	S	6800		WAT	NON	NA		PHEC
2	PHEC	J	PEACH BOTTOM	0	133	NB	1051	NS	S	7407		UR	NON	OTF	SUSQUEHANNA	PHEC
			OWNERSHIP: PHEC 42.49% PSEG 42.45% ATCE 7.51% DEPL 7.51%													
3	PHEC	J	PEACH BOTTOM	0	133	NB	1035	NS	S	7412		UR	NON	OTF	SUSQUEHANNA	PHEC
			OWNERSHIP: PHEC 42.49% PSEG 42.45% ATCE 7.51% DEPL 7.51%													
G9	PHEC		PLYMOUTH MEETING	0	091	GT	0035	NS	S	7100		F02	NON	NA		PHEC
G15	PHEC		PLYMOUTH MEETING	0	091	GT	0035	NS	S	7100		F02	NON	NA		PHEC
IC1	PHEC		PLYMOUTH MEETING	0	091	IC	0002	NS	S	5900	7899	F02	NON	NA		PHEC

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COMMERCIAL SERVICE (CONTINUED)																
IC2	PHEC		PLYMOUTH MEETING	0	091	IC	0002	NS	S	5900	7899	FO2	NON	NA		PHEC
IC3	PHEC		PLYMOUTH MEETING	0	091	IC	0002	NS	S	5900	7899	FO2	NON	NA		PHEC
9	PHEC		RICHMOND	0	101	ST	0166	NS	S	5000		FO6	COL	OTF	DELAWARE RIV	PHEC
12	PHEC		RICHMOND	0	101	ST	0108	NS	S	5500	8306	COL	NON	OTF	DELAWARE RIV	PHEC
G21	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G22	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G31	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G32	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G41	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G42	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G43	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G44	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G51	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G52	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G61	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G62	PHEC		RICHMOND	0	101	GT	0035	NS	S	7100		FO2	NON	NA		PHEC
G71	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G72	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G73	PHEC		RICHMOND	0	101	GT	0024	NS	S	7100		FO2	NON	NA		PHEC
G74	PHEC		RICHMOND	0	101	GT	0024	NS	S	7000		FO2	NON	NA		PHEC
G81	PHEC		RICHMOND	0	101	GT	0054	ND	S	7000		OIL	NON	NA		PHEC
G91	PHEC		RICHMOND	0	101	GT	0054	ND	S	7300		OIL	NON	NA		PHEC
G92	PHEC		RICHMOND	0	101	GT	0054	ND	S	7300		OIL	NON	NA		PHEC
IC1	PHEC		RICHMOND	0	101	IC	0003	ND	S	7300		OIL	NON	NA		PHEC
1	PHEC		SCHUYLKILL	0	101	ST	0166	NS	S	5800		FO6	NON	OTF	SCHUYLKILL R	PHEC
3	PHEC		SCHUYLKILL	0	101	ST	0053	NS	S	3800		FO6	NON		SCHUYLKILL R	PHEC
9	PHEC		SCHUYLKILL	0	101	ST	0030	NS	S	1600		FO6	NON	OTF	SCHUYLKILL R	PHEC
G10	PHEC		SCHUYLKILL	0	101	GT	0016	NS	S	6900		FO2	NON	NA		PHEC
G11	PHEC		SCHUYLKILL	0	101	GT	0018	NS	S	7100		FO2	NON	NA		PHEC
IC1	PHEC		SCHUYLKILL	0	101	IC	0003	NS	S	6700		FO2	NON	NA		PHEC
1	PHEC		SOUTHWARK	0	101	ST	0178	NS	S	4700		FO6	COL	OTF	DELAWARE RIV	PHEC
2	PHEC		SOUTHWARK	0	101	ST	0178	NS	S	4800		FO6	COL	OTF	DELAWARE RIV	PHEC
GT3	PHEC		SOUTHWARK	0	101	GT	0016	NS	S	6700		FO2	NON	NA		PHEC
GT4	PHEC		SOUTHWARK	0	101	GT	0016	NS	S	6700		FO2	NON	NA		PHEC
GT5	PHEC		SOUTHWARK	0	101	GT	0016	NS	S	6700		FO2	NON	NA		PHEC
GT6	PHEC		SOUTHWARK	0	101	GT	0016	NS	S	6800		FO2	NON	NA		PHEC
IC1	PHEC		SOUTHWARK	0	101	IC	0003	NS	S	6700		FO2	NON	NA		PHEC
	SAHW		SAFE HARBOR	0	071	HY	0230	NP	S			WAT	NON	NA	SUSQUEHANNA	FPCM
1	SAJC	I	ST. JOSEPH	I	007	ST	0025	DE	S	5902		COL	NON	OTF	OHIO RIVER	DULC
	SIKO	I	KODUTA	I	007	ST	0035	NP	S			UNK	UNK			FPCM
3	UGIC	I	HUNLOCK CREEK	0	079	ST	0050	NP	S			COL	NON	OTF	SUSQUEHANNA	FPCT

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COMMERCIAL SERVICE (CONTINUED)																
	UNSS	I	CLAIRTON	I	003	IC	0049	NP	S			UNK	UNK			FPCM
	UNSS	I	CLAIRTON	I	003	ST	0040	NP	S			UNK	UNK			FPCM
	UNSS	I	EDGAR THOMSON	I	003	ST	0065	NP	S			UNK	UNK			FPCM
	UNSS	I	FAIRLESS	O	017	ST	0060	NP	S			UNK	UNK			FPCM
	UNSS	I	HOMESTEAD	I	003	ST	0068	NP	S			UNK	UNK			FPCM
1	WEPP		ARMSTRONG	I	005	ST	0180	DE	S	5800		COL	NON	OTF	ALLEGHENY R.	APSI
2	WEPP		ARMSTRONG	I	005	ST	0180	DE	S	5900		COL	NON	OTF	ALLEGHENY R.	APSI
1	WEPP	J	HATFIELD'S FERRY	I	059	ST	0555	DE	S	6900		COL	NON	WNT	MONONGAHELA	APSI
			OWNERSHIP: WEPP 52.50% MOPC 27.50% POEC 20.00%													
2	WEPP	J	HATFIELD'S FERRY	I	059	ST	0555	DE	S	7000		COL	NON	WNT	MONONGAHELA	APSI
			OWNERSHIP: WEPP 52.50% MOPC 27.50% POEC 20.00%													
3	WEPP	J	HATFIELD'S FERRY	I	059	ST	0550	DE	S	7100		COL	NON	WNT	MONONGAHELA	APSI
			OWNERSHIP: WEPP 52.50% MOPC 27.50% POEC 20.00%													
1	WEPP		MILESBURG	O	027	ST	0023	DE	S	5000		FO2	NON	OTF	SPRING CREEK	APSI
2	WEPP		MILESBURG	O	027	ST	0023	DE	S	5000		FO2	NON	OTF	SPRING CREEK	APSI
1	WEPP		MITCHELL	I	125	ST	0089	DE	S	4800		FO6	NON	OTF	MONONGAHELA	APSI
2	WEPP		MITCHELL	I	125	ST	0089	DE	S	4900		FO6	NON	OTF	MONONGAHELA	APSI
3	WEPP		MITCHELL	I	125	ST	0291	DE	S	6300		COL	NON	OTF	MONONGAHELA	APSI
7	WEPP		SPRINGDALE	I	003	ST	0086	DE	S	7100		FO6	NON	OTF	ALLEGHENY R.	APSI
8	WEPP		SPRINGDALE	I	003	ST	0137	DE	S	7000		FO6	NON	OTF	ALLEGHENY R.	APSI
REMOVED FROM SERVICE BUT ON INACTIVE RESERVE																
3	PHEC		BARBADOES	O	091	ST	0065	NS	M	4900		FO6	MUL	OTF	SCHUYLKILL R	PHEC
4	PHEC		BARBADOES	O	091	ST	0065	NS	M	4900		FO6	MUL	OTF	SCHUYLKILL R	PHEC
1	UGIC	I	HUNLOCK CREEK	O	079	ST	0023	NP	M		7412	COL	NON	OTF	SUSQUEHANNA	FPCT
2	UGIC	I	HUNLOCK CREEK	O	079	ST	0025	NP	M		7509	COL	NON	OTF	SUSQUEHANNA	FPCT

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PENNSYLVANIA

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

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_1_ __2_ 3 _______4_______ 5 _6_ _7 __8_ 9_10 _11_ _12_ _13 _14 _15 _____16_____ _17_
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SCHEDULED FOR INCREASED CAPABILITY RATING

```
  1 DULC J BEAVER VALLEY      I 007 NP 0085 NW A 7803       UR  NON NCT OHIO RIVER    DULC
           OWNERSHIP:  OHEC 52.50%  DULC 47.50%

  2 DULC J BEAVER VALLEY      I 007 NP 0029 NW A 8404       UR  NON NCT OHIO RIVER    DULC
           OWNERSHIP:  OHEC 41.88%  CLEI 24.47%  TOEC 19.90%  DULC 13.74%
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UNDER CONSTRUCTION

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  1 DULC J BEAVER VALLEY      I 007 NP 0800 NW U 7704       UR  NON NCT OHIO RIVER    DULC
           OWNERSHIP:  OHEC 52.50%  DULC 47.50%

  2 DULC J BEAVER VALLEY      I 007 NP 0856 NP U 8205       UR  NON NCT OHIO RIVER    DULC
           OWNERSHIP:  OHEC 41.88%  CLEI 24.47%  TOEC 19.90%  DULC 13.74%

  1 DULC   SHIPPINGPORT       I 007 NL 0060 NW U 7710       UR  NON OTF OHIO RIVER    DULC
  2 MEEC   THREE MILE ISLAND  0 043 NP 0927 NP U 7805       UR  NON WNT SUSQUEHANNA   MEEC
  3 PEEC J HOMER CITY         I 063 ST 0693 NP U 7712       COL NON CB                GPUS
           OWNERSHIP:  PEEC 50.00%  NEYE 50.00%

  2 PEPC J MANSFIELD          I 007 ST 0917 NP U 7710       COL NON NCT OHIO RIVER    PEPC
           OWNERSHIP:  OHEC 39.30%  CLEI 28.60%  TOEC 17.30%  DULC  8.00%  PEPC  6.80%

  3 PEPC J MANSFIELD          I 007 ST 0917 NP U 8010       COL NON NCT OHIO RIVER    PEPC
           OWNERSHIP:  OHEC 35.60%  CLEI 24.47%  TOEC 19.91%  DULC 13.74%  PEPC  6.28%

  4 PEPL   MARTINS CREEK      0 095 ST 0850 NP U 7703       OIL NON WNT DELAWARE RIV  PEPL
  1 PEPL J SUSQUEHANNA        0 079 NB 1050 NP U 8011       UR  NON NCT SUSQUEHANNA   PEPL
           OWNERSHIP:  PEPL 90.00%  AECI 10.00%

  2 PEPL J SUSQUEHANNA        0 079 NB 1050 NP U 8205       UR  NON NCT SUSQUEHANNA   PEPL
           OWNERSHIP:  PEPL 90.00%  AECI 10.00%

  1 PHEC   LIMERICK           0 091 NB 1065 NP U 8306       UR  NON WNT SCHUYLKILL R  PHEC
  2 PHEC   LIMERICK           0 091 NB 1065 NP U 8506       UR  NON WNT SCHUYLKILL R  PHEC
```

COLUMN HEADINGS:

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4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

PENNSYLVANIA

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986 (CONTINUED)

```
_1_ __2_ 3 _______4_______ 5 _6_ _7 __8_ 9_10 _11_ _12_ _13 _14 _15 _____16_____ _17_
PLANNED

  1 PEEC    COHO              O 049 ST 0800 UK P 8600      COL NON      LAKE ERIE     GPUS
  7 PEEC    SEWARD            I 063 ST 0800 NP P 8405      COL NON      CONEMAUGH R.  GPUS
  1 WEPP *  LOWER ARMSTRONG   I 005 ST 0630 DE p 8303      COL NON WNT  ALLEGHENY R.  APSI
            OWNERSHIP:  WEPP  0.00%  MOPC  0.00%  POEC  0.00%

  2 WEPP *  LOWER ARMSTRONG   I 005 ST 0630 DE P 8403      COL NON WNT  ALLEGHENY R.  APSI
            OWNERSHIP:  WEPP  0.00%  MOPC  0.00%  POEC  0.00%

  3 WEPP *  LOWER ARMSTRONG   I 005 ST 0630 DE P 8503      COL NON WNT  ALLEGHENY R.  APSI
            OWNERSHIP:  WEPP  0.00%  MOPC  0.00%  POEC  0.00%
```


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PENNSYLVANIA

SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

RETIREMENTS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	MEEC		CRAWFORD	O	043	ST	0035	NP	S		7706	OIL	NON	OTF	SUSQUEHANNA	MEEC
2	MEEC		CRAWFORD	O	043	ST	0035	NP	S		7706	OIL	NON	OTF	SUSQUEHANNA	MEEC
3	MEEC		CRAWFORD	O	043	ST	0042	NP	S		7703	COL	NON	OTF	SUSQUEHANNA	MEEC
4	MEEC		CRAWFORD	O	043	ST	0005	NP	S		7703	COL	NON	OTF	SUSQUEHANNA	MEEC
5	PEEC		WILLIAMSBURG	O	013	ST	0033	NP	S	4408	8305	COL	NON	CB	FRANKSTOWN R	GPUS
5	PHEC		CHESTER	O	045	ST	0050	NS	S		8506	FO6	GAS	OTF	DELAWARE RIV	PHEC
6	PHEC		CHESTER	O	045	ST	0074	NS	S		8506	FO6	GAS	OTF	DELAWARE RIV	PHEC
IC1	PHEC		PLYMOUTH MEETING	O	091	IC	0002	NS	S		7899	FO2	NON	NA		PHEC
IC2	PHEC		PLYMOUTH MEETING	O	091	IC	0002	NS	S		7899	FO2	NON	NA		PHEC
IC3	PHEC		PLYMOUTH MEETING	O	091	IC	0002	NS	S		7899	FO2	NON	NA		PHEC
12	PHEC		RICHMOND	O	101	ST	0108	NS	S		8306	COL	NON	OTF	DELAWARE RIV	PHEC

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OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED FOR RETIREMENT AFTER 1986																
GT3	MEEC		PORTLAND	O	095	GT	0015	ND	S	6712	8700	OIL	NON	NA		MEEC
1	MEEC		TITUS	O	011	ST	0075	NP	S	5103	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
2	MEEC		TITUS	O	011	ST	0075	NP	S	5106	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
3	MEEC		TITUS	O	011	ST	0075	NP	S	5304	9300	COL	NON	OTF	SCHUYLKILL R	MEEC
GT4	MEEC		TITUS	O	011	GT	0015	ND	S	6712	8700	OIL	NON	NA		MEEC
1	PEEC		FRONT STREET	O	049	ST	0019	NP	S	5301	9000	COL	NON	OTF	LAKE ERIE	GPUS
2	PEEC		FRONT STREET	O	049	ST	0010	NP	S	1799	9000	COL	NON	OTF	LAKE ERIE	GPUS
3	PEEC		FRONT STREET	O	049	ST	0015	NP	S	2801	9000	COL	NON	OTF	LAKE ERIE	GPUS
4	PEEC		FRONT STREET	O	049	ST	0025	NP	S	4404	9000	COL	NON	OTF	LAKE ERIE	GPUS
5	PEEC		FRONT STREET	O	049	ST	0050	NP	S	5209	9000	COL	NON	OTF	LAKE ERIE	GPUS
4	PEEC		SEWARD	I	063	ST	0062	NP	S	5005	9000	MUL	MUL	OTF	CONEMAUGH R	GPUS
5	PEEC		SEWARD	I	063	ST	0156	NP	S	5704	9700	COL	NON	OTF	CONEMAUGH R	GPUS
1	PEEC		SHAWVILLE	I	033	ST	0133	NP	S	5408	9400	COL	NON	CB	SUSQUEHANNA	GPUS
2	PEEC		SHAWVILLE	I	033	ST	0133	NP	S	5408	9400	COL	NON	CB	SUSQUEHANNA	GPUS
CANCELLED																
1	PHEC		FULTON	I	003	NH	1160	NP	C			UR	NON	NCT		PHEC
2	PHEC		FULTON	I	003	NH	1160	NP	C			UR	NON	NCT		PHEC
RETIRED PRIOR TO 1977																
1	DULC		COLFAX	I	003	ST	0060	NP	R	2012	7401	COL	NON	OTF	ALLEGHENY R.	DULC
2	DULC		COLFAX	I	003	ST	0060	NP	R	2210	7401	COL	NON	OTF	ALLEGHENY R.	DULC
3	DULC		COLFAX	I	003	ST	0060	NP	R	2409	7401	COL	NON	OTF	ALLEGHENY R.	DULC
4	DULC		COLFAX	I	003	ST	0083	NP	R	2708	7401	COL	NON	OTF	ALLEGHENY R.	DULC
1	DULC		REED, J H	I	003	ST	0060	NP	R	3010	7501	COL	NON	OTF	OHIO RIVER	DULC
2	DULC		REED, J H	I	003	ST	0060	NP	R	3812	7501	COL	NON	OTF	OHIO RIVER	DULC
3	DULC		REED, J H	I	003	ST	0060	NP	R	4112	7302	COL	NON	OTF	OHIO RIVER	DULC
5	MEEC		EYLER	O	011	ST	0027	NP	R		7601	OIL	NON	OTF		MEEC
6	MEEC		EYLER	O	011	ST	0035	NP	R		7601	OIL	NON	OTF		MEEC
7	MEEC		EYLER	O	011	ST	0022	NP	R		7601	OIL	NON	OTF		MEEC
2	PEEC		SAXTON	O	009	ST	0011	NP	R		7406	COL	NON	CB		GPUS
3	PEEC		SAXTON	O	009	ST	0037	NP	R		7406	COL	NON	CB		GPUS
2	PEEC		SEWARD	I	063	ST	0027	NP	R			MUL	NON	OTF		GPUS
1	PEEC		WILLIAMSBURG	O	013	ST	0006	NP	R			UNK	UNK	CB		GPUS
3	PEEC		WILLIAMSBURG	O	013	ST	0009	NP	R			UNK	UNK	CB		GPUS
15	PEPL		HOLTWOOD	O	071	ST	0015	NP	R			UNK	UNK	OTF		PEPL
16	PEPL		HOLTWOOD	O	071	ST	0015	NP	R			UNK	UNK	OTF		PEPL
1	PEPL		STANTON	O	079	ST	0050	NP	R			UNK	UNK	OTF		PEPL

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OTHER GENERATING UNITS (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIRED PRIOR TO 1977 (CONTINUED)																
2	PEPL		STANTON	O	079	ST	0050	NP	R			UNK	UNK	OTF		PEPL
3	PEPL		STANTON	O	079	ST	0040	NP	R			UNK	UNK	OTF		PEPL
1	PHEC		BARBADOES	O	091	ST	0048	NP	R			UNK	UNK	OTF		PHEC
1	PHEC		CHESTER	O	045	ST	0022	ND	R		7503	OIL	NON	OTF		PHEC
2	PHEC		CHESTER	O	045	ST	0022	ND	R		7503	OIL	NON	OTF		PHEC
3	PHEC		CHESTER	O	045	ST	0022	ND	R		7503	OIL	NON	OTF		PHEC
2	PHEC		DELAWARE	O	101	ST	0034	NP	R		7503	OIL	NON	OTF		PHEC
4	PHEC		DELAWARE	O	101	ST	0032	NP	R		7503	OIL	NON	OTF		PHEC
5	PHEC		DELAWARE	O	101	ST	0029	NP	R		7503	OIL	NON	OTF		PHEC
6	PHEC		DELAWARE	O	101	ST	0036	NP	R			UNK	UNK	OTF		PHEC
1	PHEC		PEACH BOTTOM	O	133	NH	0040	ND	R	6706	7503	UR	NON			PHEC
10	PHEC		RICHMOND	O	101	ST	0036	ND	R		7503	OIL	NON	OTS		PHEC
11	PHEC		RICHMOND	O	101	ST	0037	ND	R		7503	OIL	NON	OTS		PHEC
5	PHEC		SCHUYLKILL	O	101	ST	0019	ND	R		7503	OIL	NON	OTF		PHEC
8	PHEC		SCHUYLKILL	O	101	ST	0019	ND	R		7503	OIL	NON	OTF		PHEC
5	WEPP		SPRINGDALE	I	003	ST	0040	NP	R		7300	UNK	UNK	OTF		APSI
6	WEPP		SPRINGDALE	I	003	ST	0048	NP	R		7300	UNK	UNK	OTF		APSI
1/2	WEPP		SPRINGDALE	I	003	ST	0040	NP	R		7300	UNK	UNK	OTF		APSI
3/4	WEPP		SPRINGDALE	I	003	ST	0071	NP	R		7300	UNK	UNK	OTF		APSI

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WEST VIRGINIA

GENERATING UNITS IN COMMERCIAL SERVICE, DEC, 31,1976

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE																
1	APPC		AMOS	I	079	ST	0816	NP	S	7109		COL	NON	NCT	KANAWHA RIV.	AEPS
2	APPC		AMOS	I	079	ST	0816	NP	S	7206		COL	NON	NCT	KANAWHA RIV.	AEPS
3	APPC	J	AMOS	I	079	ST	1300	NP	S	7310		COL	NON	NCT	KANAWHA RIV.	AEPS
			OWNERSHIP: APPC 33.33% OHPC 66.67%													
8	APPC		CABIN CREEK	I	039	ST	0085	NP	S	4209	7710	COL	NON	OTF	KANAWHA RIV.	AEPS
9	APPC		CABIN CREEK	I	039	ST	0085	NP	S	4305	7710	COL	NON	OTF	KANAWHA RIV.	AEPS
1	APPC		KANAWHA RIVER	I	039	ST	0220	NP	S	5307		COL	NON	OTF	KANAWHA RIV.	AEPS
2	APPC		KANAWHA RIVER	I	039	ST	0220	NP	S	5312		COL	NON	OTF	KANAWHA RIV.	AEPS
1	CEOC	J	SPORN, PHIL	I	053	ST	0153	NP	S	5001		COL	NON	OTF	OHIO RIVER	AEPS
			OWNERSHIP: APPC 27.60% OHPC 72.40%													
2	CEOC	J	SPORN, PHIL	I	053	ST	0153	NP	S	5007		COL	NON	OTF	OHIO RIVER	AEPS
			OWNERSHIP: APPC 27.60% OHPC 72.40%													
3	CEOC	J	SPORN, PHIL	I	053	ST	0153	NP	S	5108		COL	NON	OTF	OHIO RIVER	AEPS
			OWNERSHIP: APPC 27.60% OHPC 72.40%													
4	CEOC	J	SPORN, PHIL	I	053	ST	0153	NP	S	5202		COL	NON	OTF	OHIO RIVER	AEPS
			OWNERSHIP: APPC 27.60% OHPC 72.40%													
5	CEOC	J	SPORN, PHIL	I	053	ST	0496	NP	S	6012		COL	NON	OTF	OHIO RIVER	AEPS
			OWNERSHIP: APPC 27.60% OHPC 72.40%													
	FOMA	I	SOUTH CHARLESTON	I	039	ST	0035	NP	S			UNK	UNK			FPCM
1	KVPO		LONDON	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
2	KVPO		LONDON	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
3	KVPO		LONDON	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
1	KVPO		MARMET	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
2	KVPO		MARMET	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
3	KVPO		MARMET	I	039	HY	0005	NP	S	3601		WAT	NON	NA	KANAWHA RIV.	AEPS
1	KVPO		WINFIELD	I	079	HY	0005	NP	S	3801		WAT	NON	NA	KANAWHA RIV.	AEPS
2	KVPO		WINFIELD	I	079	HY	0005	NP	S	3801		WAT	NON	NA	KANAWHA RIV.	AEPS
3	KVPO		WINFIELD	I	079	HY	0006	NP	S	3801		WAT	NON	NA	KANAWHA RIV.	AEPS
2	MOPC		ALBRIGHT	I	077	ST	0076	DE	S	5400		COL	NON	CB	CHEAT RIVER	APSI
3	MOPC		ALBRIGHT	I	077	ST	0140	DE	S	5200		COL	NON	CB	CHEAT RIVER	APSI
1	POEC		ALBRIGHT	I	077	ST	0076	DE	S	5200		COL	NON	CB	CHEAT RIVER	APSI
1	MOPC	J	FORT MARTIN	I	061	ST	0552	DE	S	6700		COL	NON	WNT	MONONGAHELA	APSI
			OWNERSHIP: DULC 50.00% MOPC 25.00% POEC 25.00%													

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GENERATING UNITS IN COMMERCIAL SERVICE, DEC. 31,1976 (CONTINUED)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
COMMERCIAL SERVICE (CONTINUED)																
	2	MOPC	J FORT MARTIN	I	061	ST	0555	DE	S	6800		COL	NON	WNT	MONONGAHELA	APSI
			OWNERSHIP: WEPP 50.00% POEC 30.00% MOPC 20.00%													
	1	MOPC	J HARRISON	I	033	ST	0640	DE	S	7200		COL	NON	WNT	WEST FORK R.	APSI
			OWNERSHIP: WEPP 50.00% MOPC 25.00% POEC 25.00%													
	2	MOPC	J HARRISON	I	033	ST	0640	DE	S	7300		COL	NON	WNT	WEST FORK R.	APSI
			OWNERSHIP: WEPP 50.00% MOPC 25.00% POEC 25.00%													
	3	MOPC	J HARRISON	I	033	ST	0640	DE	S	7400		COL	NON	WNT	WEST FORK R.	APSI
			OWNERSHIP: WEPP 50.00% MOPC 25.00% POEC 25.00%													
	5	MOPC	RIVESVILLE	I	049	ST	0048	DE	S	4300		COL	NON	OTF	MONONGAHELA	APSI
	6	MOPC	RIVESVILLE	I	049	ST	0094	DE	S	5100		COL	NON	OTF	MONONGAHELA	APSI
	1	MOPC	WILLOW ISLAND	I	073	ST	0058	DE	S	4900		COL	NON	OTF	OHIO RIVER	APSI
	2	MOPC	WILLOW ISLAND	I	073	ST	0188	DE	S	6000		COL	NON	OTF	OHIO RIVER	APSI
	1	OHPC	KAMMER	I	051	ST	0238	NP	S	5807		COL	NON	OTF	OHIO RIVER	AEPS
	2	OHPC	KAMMER	I	051	ST	0238	NP	S	5811		COL	NON	OTF	OHIO RIVER	AEPS
	3	OHPC	KAMMER	I	051	ST	0238	NP	S	5903		COL	NON	OTF	OHIO RIVER	AEPS
	1	OHPC	MITCHELL	I	051	ST	0660	ND	S	7105		COL	NON	NCT	OHIO RIVER	AEPS
	2	OHPC	MITCHELL	I	051	ST	0816	NP	S	7105		COL	NON	NCT	OHIO RIVER	AEPS
		PIPG	I MARTINSVILLE	I	103	ST	0120	NP	S			UNK	UNK			FPCM
	1&2	POEC	DAM #4	O	037	HY	0001	DE	S	0999		WAT	NON	NA	POTOMAC RIV.	APSI
	1&2	POEC	DAM #5	O	003	HY	0001	DE	S	1999		WAT	NON	NA	POTOMAC RIV.	APSI
	2	POEC	HARPER'S FERRY	O	037	HY	0001	NP	S	2599		WAT	NON	NA	POTOMAC RIV.	APSI
	1	POEC	MILLVILLE	O	037	HY	0001	NP	S	1399		WAT	NON	NA	SHENANDOAH R	APSI
	2	POEC	MILLVILLE	O	037	HY	0001	NP	S	3899		WAT	NON	NA	SHENANDOAH R	APSI
	3	POEC	MILLVILLE	O	037	HY	0001	NP	S	3999		WAT	NON	NA	SHENANDOAH R	APSI
		UNCA	I ALLOY WORKS	I	019	HY	0102	NP	S			WAT	NON			FPCM
		UNCA	I ALLOY WORKS	I	019	ST	0123	NP	S			UNK	UNK			FPCM
	1	VIEP	MT STORM	I	023	ST	0570	NP	S	6500		COL	NON	CB		FPCT
	2	VIEP	MT STORM	I	023	ST	0570	NP	S	6000		COL	NON	CB		FPCT
	3	VIEP	MT STORM	I	023	ST	0555	NP	S	7507		COL	NON	CB		FPCT
	GT1	VIEP	MT STORM	I	023	GT	0012	ND	S	6700		JF	NON	NA		FPCT
	1-4	WEPP	LAKE LYNN	I	061	HY	0052	DE	S			WAT	NON	NA	CHEAT RIVER	APSI
		WESC	I WEIRTON	I	029	ST	0109	NP	S			UNK	UNK			FPCM

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WEST VIRGINIA

SCHEDULED GENERATING UNIT ADDITIONS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
UNDER CONSTRUCTION																
1	APPC		NEW HAVEN	I	053	ST	1300	NP	U	8012		COL	NON	NCT	OHIO RIVER	AEPS
1	MOPC	J	PLEASANTS	I	073	ST	0626	DE	U	7903		COL	NON	WNT	OHIO RIVER	APSI
			OWNERSHIP: WEPP 45.00% MOPC 25.00% POEC 30.00%													
2	MOPC	J	PLEASANTS	I	073	ST	0626	DE	U	8003		COL	NON	WNT	OHIO RIVER	APSI
			OWNERSHIP: WEPP 45.00% MOPC 25.00% POEC 30.00%													
PLANNED																
1	MOPC	*	DAVIS POWER PROJ.	I	093	PS	0250	DE	P	8603		WAT	NON	NA	BLACKWATER R	APSI
			OWNERSHIP: WEPP 0.00% MOPC 0.00% POEC 0.00%													
2	MOPC	*	DAVIS POWER PROJ.	I	093	PS	0250	DE	P	8606		WAT	NON	NA	BLACKWATER R	APSI
			OWNERSHIP: WEPP 0.00% MOPC 0.00% POEC 0.00%													

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11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

WEST VIRGINIA

SCHEDULED GENERATING UNIT REMOVALS, 1977-1986

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
RETIREMENTS																
8	APPC		CABIN CREEK	I	039	ST	0085	NP	S	4209	7710	COL	NON	OTF	KANAWHA RIV.	AEPS
9	APPC		CABIN CREEK	I	039	ST	0085	NP	S	4305	7710	COL	NON	OTF	KANAWHA RIV.	AEPS

COLUMN HEADINGS:
1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORBES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

OTHER GENERATING UNITS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
SCHEDULED TO COME ON-LINE AFTER 1986																
3	MOPC	*	DAVIS POWER PROJ.	I	093	PS	0250	DE	P	8799		WAT	NON	NA	BLACKWATER R	APSI
			OWNERSHIP: WEPP 0.00% MOPC 0.00% POEC 0.00%													
4	MOPC	*	DAVIS POWER PROJ.	I	093	PS	0250	DE	P	8799		WAT	NON	NA	BLACKWATER R	APSI
			OWNERSHIP: WEPP 0.00% MOPC 0.00% POEC 0.00%													
RETIRED PRIOR TO 1977																
3	APPC		CABIN CREEK	I	039	ST	0025	NP	R		7409	UNK	UNK	OTF	KANAWHA RIV.	AEPS
4	APPC		CABIN CREEK	I	039	ST	0022	NP	R		7409	UNK	UNK	OTF	KANAWHA RIV.	AEPS
7	BEBP		WINDSOR	I	009	ST	0060	NP	R			COL	NON	OTF		FPCT
8	BEBP		WINDSOR	I	009	ST	0060	NP	R			COL	NON	OTF		FPCT
1	MOPC		RIVESVILLE	I	049	ST	0011	NP	R		7399	UNK	UNK	OTF		APSI
2	MOPC		RIVESVILLE	I	049	ST	0013	NP	R		7399	UNK	UNK	OTF		APSI
3	MOPC		RIVESVILLE	I	049	ST	0022	NP	R		7399	UNK	UNK	OTF		APSI
4	MOPC		RIVESVILLE	I	049	ST	0027	NP	R		7399	UNK	UNK	OTF		APSI

COLUMN HEADINGS:
1. UNIT ID CODE
2. COMPANY INDEX
3. JOINT OR INDUSTRIAL OWNERSHIP
4. PLANT NAME
5. IN OR OUT OF ORDES
6. FIPS COUNTY CODE
7. TYPE OF UNIT
8. SIZE MW(E)
9. TYPE OF MW(E) RATING
10. STATUS OF UNIT
11. CURRENT PROJECTION DATE OR ACTUAL DATE
12. RETIREMENT DATE
13. PRIMARY FUEL
14. ALTERNATE FUEL
15. TYPE OF COOLING
16. SOURCE OF COOLING WATER
17. SOURCE OF INFORMATION

APPENDIX A

INTERPRETIVE GUIDE

This guide is designed to aid in interpreting the codes appearing in the body of this report. Marginal numbers correspond to column headings in the Electrical Generating Unit Inventory.

1. Unit ID Code - Any unique (within a plant) three-character identification. Usually a numerical designation which is often in combination with designation as to type of unit (see 7 below).

2. Company Index - Four-letter operating company index used in Plant Ownership List Supplement to Principal Electric Facilities Maps (Federal Power Commission, 1976). Those units not listed on the FPC tape were assigned four-letter company indexes. Company indexes and full operating company names appear in Appendix B.

3. Joint Ownership or Industrial - Jointly owned units contain a "J" in this column. A "*" indicates a jointly owned unit for which the % MWe shares are either not yet determined or otherwise not specified in the inventory. If the unit is jointly owned, the line following the unit entry shows the participating companies (listed in Appendix B), followed by the % MWe share of each participating company. Zeros appear if the % MWe shares are not yet determined. Industrial units are designated by "I".

4. Plant Name - Up to 17-character name of plant.

5. In or Out of ORBES - Units in ORBES region designated by "I". Units out of ORBES region designated by "O". Unsited units have no designation.

6. FIPS County Code - From National Bureau of Standards Information Processing Standards Publication (FIPS PUB 6-2, September 15, 1973). FIPS County Codes are listed in Appendix C.

7. Type of Unit - Appropriate code assigned from following list:

   ST - Steam Turbine (Boiler)
   GE - Steam Turbine (Geothermal)
   IC - Internal Combustion (Diesel)
   GT - Combustion Turbine (Gas Turbine)
   HY - Conventional Hydro
   PS - Pumped Storage Hydro
   NB - Nuclear (BWR)
   NP - Nuclear (PWR)
   NH - Nuclear (HTGR)
   NU - Nuclear (unknown type at this time)
   NL - Nuclear (Light Water Breeder Reactor)
   FC - Fuel Cell
   JE - Jet Engine
   UN - Unknown at this time
   CT - Combined Cycle Turbine Part
   CA - Combined Cycle Re-Heat Part with Auxiliary Heating Capability
   CW - Combined Cycle Re-Heat Part with only Waste Heat Capability
   CC - Combined Cycle either Unknown Part or Total Unit

SO - Solar
WM - Windmill

8. Size MWe - Generating unit size given in megawatts electric (see following entry for further details).

9. Type of MWe Rating - Sources vary as to type of rating reported. Appropriate code assigned from following list:

NP - Nameplate Rating - Manufacturer's rating shown on nameplate of unit under maximum pressure for units with hydrogen cooling. Actual capability of unit may be somewhat greater than or less than the nameplate rating.

ND - Net Dependable Capacity - The capability a generating unit is able to sustain for a fixed time interval at time of system peak load, exclusive of plant use.

NS - Net Summer Capability - Net power output of unit for specified period under normal summer operating conditions.

NW - Net Winter Capability - Net power output of unit for specified period under normal winter operating conditions.

DE - Net Demonstrated Capability - Net power output at time of periodic test under normal operating conditions with all auxiliary equipment needed for normal operation in service.

DW - Maximum Demonstrated Winter Generating Capability.

UK - Unknown - Not reported.

10. Status of Generating Unit - Appropriate code assigned from following list:

I - Indefinitely postponed.
P - Planned for installation but not under construction.
C - Cancelled and was previously reported as planned for installation.
U - Under construction but not in commercial service.
T - Installed, construction completed, and ready for test operation or shakedown but not yet declared in commercial service.
S - In commercial service.
M - Generating unit removed from service but on inactive reserve (cold reserve).
R - Permanently retired from the fixed capital of the company.
A - Net generating capability projected to be increased (rerated).
D - Net generating capability projected to be decreased (rerated).
O - Out of service for an extended period.

11. Current Projection Date or Actual Date - If greater than or equal to 7700 (1977), then year-month that unit is currently scheduled for commercial operation. If less than or equal to 7699, then year-month unit began commercial operation (for example, 7610 indicates operation began in October, 1976). If month equals 99 or 00, then month is unknown.

12. Retirement Date - Year-month unit was retired or is scheduled to be retired from

commercial operation or is scheduled to be placed in cold reserve status.

13 & 14. Primary Fuel - Alternate Fuel - Appropriate code assigned from following list:

WH - Waste Heat
COL - Coal (general)
BIT - Bituminous Coal
SUB - Sub-bituminous Coal
ANT - Anthracite Coal
LIG - Lignite Coal
PC - Petroleum Coke
LNG - Liquified Natural Gas
MTH - Methanol
GAS - Gas (general)
NG - Natural Gas
RG - Refinery Gas
BFG - Blast Furnace Gas
COG - Coke Oven Gas
UNK - Unknown at the time
GST - Geothermal Steam
MUL - Multi-fueled
REF - Refuse (solid waste)
OIL - Oil (general)
FO2 - No. 2 Fuel Oil
FO4 - No. 4 Fuel Oil
FO5 - No. 5 Fuel Oil
FO6 - No. 6 Fuel Oil
CRU - Crude Oil
TOP - Top Crude Oil
JF - Jet Fuel
KER - Kerosene
LPG - Liquid Propane Gas
RRO - Re-refined Motor Oil
SNG - Synthetic Natural Gas
UR - Uranium
PL - Plutonium
NON - None
WAT - Water
SUN - Sun
WND - Wind
ANM - Animal Waste
WOD - Wood or Wood Waste

15. Type of Cooling - Appropriate code assigned from following list:

AC - Air Cooled
OTF - Once-through Fresh Water
OTS - Once-through Salt Water
CP - Cooling Pond
CB - Combination
WCT - Wet Cooling Tower
DCT - Dry Cooling Tower
NCT - Natural Draft Cooling Tower
MCT - Mechancial Draft Cooling Tower
DNT - Dry Natural Draft Cooling Tower

WNT - Wet Natural Draft Cooling Tower
DMT - Dry Mechanical Draft Cooling Tower
WMT - Wet Mechanical Draft Cooling Tower
CAN - Canal
UCT - Unknown Type of Cooling Tower
OTN - Once-through Unknown Type
NA - Not Applicable
UNK - Unknown

16. Source of Cooling Water - Up to 12-character name of lake or river from which cooling and/or makeup water is drawn. For HY and PS units, source of water for generation is given.

17. Source of Information - For units requiring information from several sources, only the source supplying the most comprehensive information is given. Appropriate code assigned from Appendix B (in the case of utility response) or from following list:

FPCT - Federal Power Commission Tape, 1977, Generating Unit Reference File.

FPCM - Federal Power Commission Maps, 1977, Principal Electric Facilities.

FPCR - Federal Power Commission, unpublished Chicago Regional Office reports.

ECAR - East Central Area Reliability Coordination Agreement, 1977, Load Projections and Resource Planning.

MAIN - Mid-America Interpool Network, 1977, Reply to Appendix A-1 of Order No. 383-4.

PENG - Power Engineering, 1977, New Generating Plants.

APPENDIX B

ILLINOIS

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
BATA	BATAVIA, CITY OF
BETY	BETHANY MUN LIGHT PLANT
BREE	BREESE, CITY OF
BUSH	BUSHNELL MUN ELEC LT & PWR UTIL
CALW	CARMI LIGHT & WATER
CARL	CARLYLE MUNICIPAL UTILITIES
CEIL	CENTRAL ILLINOIS LIGHT CO
CEIP	CENTRAL ILLINOIS PUBLIC SERVICE CO
CEMD	CENTRAL MFG DIST TRUSTEES
CHSD	CHICAGO THE METROPOLITAN SANITA
COEC	COMMONWEALTH EDISON COMPANY
CORC	CPC INTERNATIONAL
ELNE	ELECTRIC ENERGY, INC
FACI	FARMER CITY, CITY OF LIGHT PLANT
FMLP	FAIRFIELD MUNICIPAL LIGHT PLANT
FREE	FREEBURG MUN LIGHT PLANT
GEMU	GENESEO MUNICIPAL UTILITIES
HIGH	HIGHLAND, CITY OF MUN LT & PWR
ILPC	ILLINOIS POWER COMPANY
INPD	INTERSTATE POWER COMPANY
IOIG	IOWA-ILLINOIS GAS & ELECTRIC CO
KEUC	KENTUCKY UTILITIES COMPANY
LIOF	LIEBY-OWENS FORD GLASS CO.
MAIL	MARSHALL UTILITY DEPARTMENT
MCLE	MCLEANSBORO, CITY OF
MCPD	MASCOUTAH, CITY OF PWR & LT DEPT
MCPU	MOUNT CARMEL PUBLIC UTILITY CO
NOCH	NORTH COUNTIES HYDRO ELEC CO
PERU	PERU, CITY OF MUN PWR PLANT (IL)
PMIL	PRINCETON MUNICIPAL UTILITIES (IL)
REBU	RED BUD, CITY OF
ROCL	ROCHELLE MUNICIPAL UTILITIES
ROOD	ROODHOUSE, CITY OF MUN LT PWR DEPT
RVLP	RANTOUL, VILLAGE OF, LT & PWR DEPT
SOBW	SOUTH BELOIT WTR GAS & ELEC CO
SOIP	SOUTHERN ILLINOIS POWER COOP
SOYP	SOYLAND POWER COOPERATIVE
SPFI	SPRINGFIELD, CITY OF (IL)
SUIL	SULLIVAN, CITY OF MUN LT PLANT (IL)
UNEC	UNION ELECTRIC COMPANY (MO)
UNIL	UNIVERSITY OF ILLINOIS
UNSS	UNITED STATES STEEL CORP.
WCLP	WATERLOO, CITY LIGHT & POWER
WEIL	WESTERN ILLINOIS PWR COOP, INC
WINK	WINNETKA, VILLAGE OF

INDIANA

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
AEPS	AMERICAN ELECTRIC POWER SYSTEM
ALCO	ALCOA GENERATING CORPORATION
AMOC	AMOCO OIL CO.
BLUF	BLUFFTON UTILITIES
CEIN	COMMONWEALTH EDISON CO OF INDIANA
CRAW	CRAWFORDSVILLE ELEC LT & PWR UTIL
FOWA	FORT WAYNE MUN ELEC LT & PWR WORKS
FRAF	FRANKFORT CITY LIGHT & POWER PLANT
HEDI	HOOSIER ENERGY, IND STATEWIDE REC
HGRI	H G RINKEL & SONS
HUNT	HUNTINGBURG MUN LT & WTR PLANT
ICIU	ICI UNITED STATES INC.
INKE	INDIANA-KENTUCKY ELECTRIC CORP
INME	AEP:INDIANA & MICHIGAN ELECTRIC CO
INPL	INDIANAPOLIS PWR & LT CO
INSR	INDIANA STATEWIDE R.E.C.
INST	INLAND STEEL CO.
JMIN	JASPER MUN ELECTRIC UTILITY (IN)
LOSP	LOGANSPORT MUNICIPAL UTILITIES
NOIP	NORTHERN INDIANA PUBLIC SERV CO
PERI	PERU, CITY OF LT & PWR DEPT (IN)
PSIN	PUBLIC SERVICE CO OF IND, INC
RCMF	RENSSELAER, CITY OF MUN POWER PLANT
RICI	RICHMOND POWER & LIGHT (IN)
SOIG	SOUTHERN INDIANA GAS & ELECTRIC CO
STEC	STAR MILLING & ELEC COMPANY
UNSS	UNITED STATES STEEL CORP.
WCIN	WASHINGTON CITY LT & PWR DEPT (IN)
WVPA	WAEASh VALLEY POWER ASSOCIATION
YOST	YOUNGSTOWN SHEET AND TUBE CO.

KENTUCKY

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
AEPS	AMERICAN ELECTRIC POWER SYSTEM
BIRI	BIG RIVERS ELECTRIC CORPORATION
CETV	U S ARMY CORPS OF ENGINEERS
CIGE	CINCINNATI GAS & ELECTRIC CO
DAPO	DAYTON POWER & LIGHT COMPANY, THE
EAKR	EAST KENTUCKY POWER COOPERATIVE
HEND	HENDERSON MUN PWR & LT
KEPC	AEP:KENTUCKY POWER CO
KEUC	KENTUCKY UTILITIES COMPANY
LOGE	LOUISVILLE GAS & ELECTRIC CO
OWEN	OWENSBORO MUNICIPAL UTILITIES
TEVA	TENNESSEE VALLEY AUTHORITY
VEHP	VANCEBURG ELEC LIGHT HEAT & PWR CO

OHIO

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
AEPS	AMERICAN ELECTRIC POWER SYSTEM
ARCA	ARCANUM WATER & LIGHT PLANT
BUPI	BUCKEYE POWER, INC
CELI	CELINA MUNICIPAL UTILITIES EL DEPT
CIGE	CINCINNATI GAS & ELECTRIC CO
CLEI	CLEVELAND ELEC ILLUM CO, THE
CLEV	CLEVELAND PUBL UTILS DEPT
COLU	COLUMBUS, DIV OF ELECTRICITY
COSO	COLUMBUS & SOUTHERN OHIO ELEC CO
DAPO	DAYTON POWER & LIGHT COMPANY, THE
DOVE	DOVER ELEC LT & POWER PLANT
DULC	DUQUESNE LIGHT COMPANY
FITR	FIRESTONE TIRE AND RUBBER CO.
GOTR	GOODYEAR TIRE AND RUBBER CO.
HAMI	HAMILTON, CITY OF DEPT OF PUB UTILS
LEOH	LEBANON, CITY OF ELEC SYSTEM (OH)
LIOF	LIBBY-OWENS FORD GLASS CO.
MECP	MEAD CORP.
OHEC	OHIO EDISON COMPANY
OHEL	AEP:OHIO ELECTRIC CO
OHPC	AEP:OHIO POWER CO
OHVE	OHIO VALLEY ELECTRIC CORPORATION
ORRV	ORRVILLE MUNICIPAL
PAIN	PAINESVILLE MUN LT PLANT (OH)
PEPC	PENNSYLVANIA POWER CO
PIPG	PITTSBURG PLATE GLASS CO.
PIQU	PIQUA MUNICIPAL POWER SYSTEM
RESC	REPUBLIC STEEL CORP.
RMOH	READING MUN LT & WTR PLANT (OH)
SHBY	SHELBY MUNICIPAL
SMML	ST MARYS MUN LT & PWR PLANT
TIPC	TIPP CITY MUN ELECTRIC SYSTEM
TOEC	TOLEDO EDISON COMPANY
UNCA	UNION CARBIDE CORP.
UNSS	UNITED STATES STEEL CORP.
VEHP	VANCEBURG ELEC LIGHT HEAT & PWR CO
YOST	YOUNGSTOWN SHEET AND TUBE CO.

PENNSYLVANIA

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
AECI	ALLEGHENY ELECTRIC COOPERATIVE INC
APSI	ALLEGHENY POWER SYSTEMS INC
ATCE	ATLANTIC CITY ELECTRIC CO.
BAGE	BALTIMORE GAS & ELECTRIC CO.
BESC	BETHLEHEM STEEL CO.
CLEI	CLEVELAND ELEC ILLUM CO. THE
DEPL	DELMARVA POWER & LIGHT CO OF DEL
DULC	DUQUESNE LIGHT COMPANY
GPUS	GENERAL PUBLIC UTILS SERVICE CORP
GUOC	GULF OIL CORP.
HAPA	HAMMERMILL PAPER CO.
JOLS	JONES & LAUGHLIN STEEL CO.
MEEC	GPU:METROPOLITAN EDISON CO
MOPC	APS:MONONGAHELA POWER CO
NEYE	NEW YORK STATE ELECTRIC & GAS CORP
OHEC	OHIO EDISON COMPANY
OTHE	OTHER COMPANIES(OUTSIDE ORBES)
PEEC	GPU:PENNSYLVANIA ELECTRIC CO
PEPC	PENNSYLVANIA POWER CO
PEPL	PENNSYLVANIA POWER & LIGHT CO
PHEC	PHILADELPHIA ELECTRIC COMPANY
POEC	APS:POTOMAC EDISON CO
PSEG	PUBLIC SERVICE ELECTRIC & GAS CO
SAHW	SAFE HARBOR WATER POWER CORP.
SAJC	ST. JOSEPH LEAD CO.
SIKO	SINCLAIR-KOPPERS CO.
UGIC	UGI CORPORATION
UNSS	UNITED STATES STEEL CORP.
WEPP	APS:WEST PENN POWER CO

WEST VIRGINIA

COMPANY INFORMATION FILE

COMPANY INDEX	COMPANY NAME
AEPS	AMERICAN ELECTRIC POWER SYSTEM
APPC	AEP:APPALACHIAN POWER CO
APSI	APS/ALLEGHENY POWER SYSTEMS, INC
BEBP	BEECH BOTTOM POWER COMPANY
CEOC	CENTRAL OPERATING COMPANY
DULC	DEQUESNE LIGHT COMPANY
FOMA	FOOD MACHINERY & CHEMICAL CORP.
KVPO	AEP: KANAWHA VALLEY POWER CO
MOPC	APS:MONONGAHELA POWER CO
OHPC	AEP:OHIO POWER CO
PIPG	PITTSBURG PLATE GLASS CO.
POEC	APS:POTOMAC EDISON CO
UNCA	UNION CARBIDE CORP.
VIEP	VIRGINIA ELECTRIC & POWER CO
WEPP	APS:WEST PENN POWER CO
WESC	WEIRTON STEEL CO.

APPENDIX C

ILLINOIS FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	ADAMS	081	JEFFERSON	161	ROCK ISLAND
003	ALEXANDER	083	JERSEY	163	ST CLAIR
005	BOND	085	JO DAVIESS	165	SALINE
007	BOONE	087	JOHNSON	167	SANGAMON
009	BROWN	089	KANE	169	SCHUYLER
011	BUREAU	091	KANKAKEE	171	SCOTT
013	CALHOUN	093	KENDALL	173	SHELBY
015	CARROLL	095	KNOX	175	STARK
017	CASS	097	LAKE	177	STEPHENSON
019	CHAMPAIGN	099	LA SALLE	179	TAZEWELL
021	CHRISTIAN	101	LAWRENCE	181	UNION
023	CLARK	103	LEE	183	VERMILION
025	CLAY	105	LIVINGSTON	185	WABASH
027	CLINTON	107	LOGAN	187	WARREN
029	COLES	109	MCDONOUGH	189	WASHINGTON
031	COOK	111	MC HENRY	191	WAYNE
033	CRAWFORD	113	MCLEAN	193	WHITE
035	CUMBERLAND	115	MACON	195	WHITESIDE
037	DE KALB	117	MACOUPIN	197	WILL
039	DE WITT	119	MADISON	199	WILLIAMSON
041	DOUGLAS	121	MARION	201	WINNEBAGO
043	DU PAGE	123	MARSHALL	203	WOODFORD
045	EDGAR	125	MASON		
047	EDWARDS	127	MASSAC		
049	EFFINGHAM	129	MENARD		
051	FAYETTE	131	MERCER		
053	FORD	133	MONROE		
055	FRANKLIN	135	MONTGOMERY		
057	FULTON	137	MORGAN		
059	GALLATIN	139	MOULTRIE		
061	GREENE	141	OGLE		
063	GRUNDY	143	PEORIA		
065	HAMILTON	145	PERRY		
067	HANCOCK	147	PIATT		
069	HARDIN	149	PIKE		
071	HENDERSON	151	POPE		
073	HENRY	153	PULASKI		
075	IROQUOIS	155	PUTNAM		
077	JACKSON	157	RANDOLPH		
079	JASPER	159	RICHLAND		

INDIANA FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	ADAMS	071	JACKSON	141	ST JOSEPH
003	ALLEN	073	JASPER	143	SCOTT
005	BARTHOLOMEW	075	JAY	145	SHELBY
007	BENTON	077	JEFFERSON	147	SPENCER
009	BLACKFORD	079	JENNINGS	149	STARKE
011	BOONE	081	JOHNSON	151	STEUBEN
013	BROWN	083	KNOX	153	SULLIVAN
015	CARROLL	085	KOSCIUSKO	155	SWITZERLAND
017	CASS	087	LAGRANGE	157	TIPPECANOE
019	CLARK	089	LAKE	159	TIPTON
021	CLAY	091	LA PORTE	161	UNION
023	CLINTON	093	LAWRENCE	163	VANDERBURGH
025	CRAWFORD	095	MADISON	165	VERMILLION
027	DAVIESS	097	MARION	167	VIGO
029	DEARBORN	099	MARSHALL	169	WABASH
031	DECATUR	101	MARTIN	171	WARREN
033	DE KALB	103	MIAMI	173	WARRICK
035	DELAWARE	105	MONROE	175	WASHINGTON
037	DUBOIS	107	MONTGOMERY	177	WAYNE
039	ELKHART	109	MORGAN	179	WELLS
041	FAYETTE	111	NEWTON	181	WHITE
043	FLOYD	113	NOBLE	183	WHITLEY
045	FOUNTAIN	115	OHIO		
047	FRANKLIN	117	ORANGE		
049	FULTON	119	OWEN		
051	GIBSON	121	PARKE		
053	GRANT	123	PERRY		
055	GREENE	125	PIKE		
057	HAMILTON	127	PORTER		
059	HANCOCK	129	POSEY		
061	HARRISON	131	PULASKI		
063	HENDRICKS	133	PUTNAM		
065	HENRY	135	RANDOLPH		
067	HOWARD	137	RIPLEY		
069	HUNTINGTON	139	RUSH		

KENTUCKY FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	ADAIR	081	GRANT	161	MASON
003	ALLEN	083	GRAVES	163	MEADE
005	ANDERSON	085	GRAYSON	165	MENIFEE
007	BALLARD	087	GREEN	167	MERCER
009	BARREN	089	GREENUP	169	METCALFE
011	BATH	091	HANCOCK	171	MONROE
013	BELL	093	HARDIN	173	MONTGOMERY
015	BOONE	095	HARLAN	175	MORGAN
017	BOURBON	097	HARRISON	177	MUHLENBERG
019	BOYD	099	HART	179	NELSON
021	BOYLE	101	HENDERSON	181	NICHOLAS
023	BRACKEN	103	HENRY	183	OHIO
025	BREATHITT	105	HICKMAN	185	OLDHAM
027	BRECKINRIDGE	107	HOPKINS	187	OWEN
029	BULLITT	109	JACKSON	189	OWSLEY
031	BUTLER	111	JEFFERSON	191	PENDLETON
033	CALDWELL	113	JESSAMINE	193	PERRY
035	CALLOWAY	115	JOHNSON	195	PIKE
037	CAMPBELL	117	KENTON	197	POWELL
039	CARLISLE	119	KNOTT	199	PULASKI
041	CARROLL	121	KNOX	201	ROBERTSON
043	CARTER	123	LARUE	203	ROCKCASTLE
045	CASEY	125	LAUREL	205	ROWAN
047	CHRISTIAN	127	LAWRENCE	207	RUSSELL
049	CLARK	129	LEE	209	SCOTT
051	CLAY	131	LESLIE	211	SHELBY
053	CLINTON	133	LETCHER	213	SIMPSON
055	CRITTENDEN	135	LEWIS	215	SPENCER
057	CUMBERLAND	137	LINCOLN	217	TAYLOR
059	DAVIESS	139	LIVINGSTON	219	TODD
061	EDMONSON	141	LOGAN	221	TRIGG
063	ELLIOTT	143	LYON	223	TRIMBLE
065	ESTILL	145	MCCRACKEN	225	UNION
067	FAYETTE	147	MCCREARY	227	WARREN
069	FLEMING	149	MCLEAN	229	WASHINGTON
071	FLOYD	151	MADISON	231	WAYNE
073	FRANKLIN	153	MAGOFFIN	233	WEBSTER
075	FULTON	155	MARION	235	WHITLEY
077	GALLATIN	157	MARSHALL	237	WOLFE
079	GARRARD	159	MARTIN	239	WOODFORD

OHIO FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	ADAMS	071	HIGHLAND	141	ROSS
003	ALLEN	073	HOCKING	143	SANDUSKY
005	ASHLAND	075	HOLMES	145	SCIOTO
007	ASHTABULA	077	HURON	147	SENECA
009	ATHENS	079	JACKSON	149	SHELBY
011	AUGLAIZE	081	JEFFERSON	151	STARK
013	BELMONT	083	KNOX	153	SUMMIT
015	BROWN	085	LAKE	155	TRUMBULL
017	BUTLER	087	LAWRENCE	157	TUSCARAWAS
019	CARROLL	089	LICKING	159	UNION
021	CHAMPAIGN	091	LOGAN	161	VAN WERT
023	CLARK	093	LORAIN	163	VINTON
025	CLERMONT	095	LUCAS	165	WARREN
027	CLINTON	097	MADISON	167	WASHINGTON
029	COLUMBIANA	099	MAHONING	169	WAYNE
031	COSHOCTON	101	MARION	171	WILLIAMS
033	CRAWFORD	103	MEDINA	173	WOOD
035	CUYAHOGA	105	MEIGS	175	WYANDOT
037	DARKE	107	MERCER		
039	DEFIANCE	109	MIAMI		
041	DELAWARE	111	MONROE		
043	ERIE	113	MONTGOMERY		
045	FAIRFIELD	115	MORGAN		
047	FAYETTE	117	MORROW		
049	FRANKLIN	119	MUSKINGUM		
051	FULTON	121	NOBLE		
053	GALLIA	123	OTTAWA		
055	GEAUGA	125	PAULDING		
057	GREENE	127	PERRY		
059	GUERNSEY	129	PICKAWAY		
061	HAMILTON	131	PIKE		
063	HANCOCK	133	PORTAGE		
065	HARDIN	135	PREBLE		
067	HARRISON	137	PUTNAM		
069	HENRY	139	RICHLAND		

PENNSYLVANIA FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	ADAMS	071	LANCASTER
003	ALLEGHENY	073	LAWRENCE
005	ARMSTRONG	075	LEBANON
007	BEAVER	077	LEHIGH
009	BEDFORD	079	LUZERNE
011	BERKS	081	LYCOMING
013	BLAIR	083	MCKEAN
015	BRADFORD	085	MERCER
017	BUCKS	087	MIFFLIN
019	BUTLER	089	MONROE
021	CAMBRIA	091	MONTGOMERY
023	CAMERON	093	MONTOUR
025	CARBON	095	NORTHAMPTON
027	CENTRE	097	NORTHUMBERLAND
029	CHESTER	099	PERRY
031	CLARION	101	PHILADELPHIA
033	CLEARFIELD	103	PIKE
035	CLINTON	105	POTTER
037	COLUMBIA	107	SCHUYLKILL
039	CRAWFORD	109	SNYDER
041	CUMBERLAND	111	SOMERSET
043	DAUPHIN	113	SULLIVAN
045	DELAWARE	115	SUSQUEHANNA
047	ELK	117	TIOGA
049	ERIE	119	UNION
051	FAYETTE	121	VENANGO
053	FOREST	123	WARREN
055	FRANKLIN	125	WASHINGTON
057	FULTON	127	WAYNE
059	GREENE	129	WESTMORELAND
061	HUNTINGDON	131	WYOMING
063	INDIANA	133	YORK
065	JEFFERSON		
067	JUNIATA		
069	LACKAWANNA		

WEST VIRGINIA FIPS COUNTY CODES

FIPS CODE	COUNTY NAME	FIPS CODE	COUNTY NAME
001	BARBOUR	061	MONONGALIA
003	BERKELEY	063	MONROE
005	BOONE	065	MORGAN
007	BRAXTON	067	NICHOLAS
009	BROOKE	069	OHIO
011	CABELL	071	PENDLETON
013	CALHOUN	073	PLEASANTS
015	CLAY	075	POCAHONTAS
017	DODDRIDGE	077	PRESTON
019	FAYETTE	079	PUTNAM
021	GILMER	081	RALEIGH
023	GRANT	083	RANDOLPH
025	GREENBRIER	085	RITCHIE
027	HAMPSHIRE	087	ROANE
029	HANCOCK	089	SUMMERS
031	HARDY	091	TAYLOR
033	HARRISON	093	TUCKER
035	JACKSON	095	TYLER
037	JEFFERSON	097	UPSHUR
039	KANAWHA	099	WAYNE
041	LEWIS	101	WEBSTER
043	LINCOLN	103	WETZEL
045	LOGAN	105	WIRT
047	MCDOWELL	107	WOOD
049	MARION	109	WYOMING
051	MARSHALL		
053	MASON		
055	MERCER		
057	MINERAL		
059	MINGO		