

EPA-450/3-76-010

November 1975

**SOURCE SAMPLING
RESIDENTIAL FIREPLACES
FOR EMISSION FACTOR
DEVELOPMENT**



**U.S. ENVIRONMENTAL PROTECTION AGENCY
Office of Air and Waste Management
Office of Air Quality Planning and Standards
Research Triangle Park, North Carolina 27711**

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RESIDENTIAL FIREPLACES
FOR
EMISSION FACTOR DEVELOPMENT**

by

W.D. Snowden, D.A. Alguard,
G.A. Swanson, and W.E. Stolberg

Valentine, Fisher & Tomlinson
520 Lloyd Building
Seattle, Washington 98101

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EPA Project Officer: Thomas Lahre

Prepared for

U.S. ENVIRONMENTAL PROTECTION AGENCY
Office of Air and Waste Management
Office of Air Quality Planning and Standards
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VALENTINE, FISHER & TOMLINSON

CONSULTING ENGINEERS

A.S.H.R.A.E., A.A.A.S., S.A.M.E., I.E.S.

520 LLOYD BUILDING • (206) 623-0717
SEATTLE, WASHINGTON 98101

WM. M. VALENTINE, M.E.
ARTHUR K. FISHER, M.E.
GEORGE D. TOMLINSON, E.E.

SR. ASSOCIATES
WAYNE A. HANSON, M.E.
DOUGLAS W. PASCOE, E.E.
P. "CHIC" CICCHETTI

ASSOCIATES:
PHILIP W. WOODRUFF
DENNIS W. FINLAYSON
HENRY L. ROYCE, ILLUM.
WILLIAM T. McDONALD
DEAN A. HANNIG
ROGER C. HUNTLEY
WESLEY D. SNOWDEN, P.E.
INDRU J. PRIMLANI, M.E.

I. INTRODUCTION

This Atmospheric Emission Evaluation was conducted on an "Average Fireplace" located in the Seattle area for use in the development of an Emission Factor for residential fireplaces, EPA Contract No. 68-02-1992. This Project was funded by the United States Environmental Protection Agency's National Air Data Branch, Technical Development Section, with Messrs. James A. Southerland and Tom Lahre serving as advisors during the entire evaluation. Messrs. David A. Alguard, Gregory A. Swanson and William E. Stolberg, of Valentine, Fisher & Tomlinson, served as project leader and colleagues respectively. The field sampling was performed during the period of July 29 through August 20, 1975.

Area wide emissions can be projected from the enclosed point source emissions factors by establishing the number and use frequency for residential fireplaces.

II. SUMMARY

The average pollutant mass rate was found to be 76.1 grams/hour and the grams of particulate per kilogram of wood burned was found to be 10.4 grams/kilogram. The average particle size was 3.0 microns. 66.3% of the particulate was condensables caught in the back half or impinger section of the Method 5 sampling trains. A back-up filter was used in anticipation of this high back half catch. All atmospheric emissions reported are calculated using front half plus back half particulate including the back-up filter. Poor combustion conditions of considerable excess air was indicated by CO₂ concentrations of consistently less than 1.0%.

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WDS/lae

Wesley D. Snowden
Manager, Environmental Services

III. DISCUSSION OF EMISSION FACTORS

The representative fireplace in the Seattle area was prepared for sampling as shown on Figure 1. The selection of the representative fireplace is discussed in Appendix A. A total of 24 samples consisting of 18 EPA Method 5 samples, 3 polycyclic organic material (POM) samples and 3 particle sizing runs were collected from the selected fireplace. Sampling was performed using alder, pine, douglas fir, locust and coal as fuels. Coal was not included in computing final average emission parameters because of its current low frequency of use.

A summary of emissions and burning conditions is presented in Table I. Sampling was conducted under three burning conditions of start-up, stable, and smolder. Start-up conditions were present just after building the fire. The flue gas temperatures were rising during this condition. Stable conditions were present when the fire had reached a constant combustion rate. The flue gas temperatures were at a constant level during this burning condition. Smolder conditions were present when the fire was no longer stoked. Since no fuel was being added during smoldering, burning rate was decreasing. Flue gas temperatures dropped throughout the smolder condition.

Emissions reported in Table I are calculated using the EPA Method 5 front half section plus the back half section which includes a back-up filter. In addition to the standard EPA-designed particulate sampling train (referred to generally as Method 5) a back-up filter was added between the dry bubbler and the bubbler containing silica gel. The sampling train with the back-up filter is shown in Figure 2. The average back-up filter catch for the 18 particulate runs was found to be 61% as heavy as the front half filter catch (see Tabulation of the Ratio of Back Half to Front Half Catch, Appendix B). In four cases the back-up filter catch was more than the front half filter catch.

Concentrations of CO₂ reported in Table I were measured by an Orsat analyzer. Subsequent particulate concentrations corrected to 12% CO₂ are susceptible to errors due to the magnitude of correction and the accuracy of the CO₂ analysis. More accurate determinations of CO₂ were made by infrared analysis as shown in Table II.

The data given in Table I shows how three factors affecting atmospheric emissions were developed during this project. The factors are 7.4 kilograms per hour wood burning rate (BR), 76.1 grams per hour pollutant mass rate (PMR) and 11.7 grams emissions per kilogram of wood burned (PMR/BR). The BR and the PMR were calculated from the average of fifteen modified EPA Method 5 sampling runs. From these fifteen runs a 95 percent confidence interval was found for the BR, PMR, and PMR/BR to be ± 1.15 , ± 11.6 and ± 2.3 respectively.

All samples utilized for emission parameters reported in Table I were collected within $100 \pm 10\%$ of isokinetic conditions. Stack sampling utilized 3-foot heated glass probes within S type pitobes. A 1/2-inch diameter nozzle was used to collect all particulate and POM samples. Section IV, Procedures, describes in more detail the sampling procedure used for this evaluation.

An important emission parameter which allows comparison of the emissions of various types of wood being burned, is gm particulate/kg wood burned. A plot of this parameter versus burning condition, Figure 3, reveals that emissions

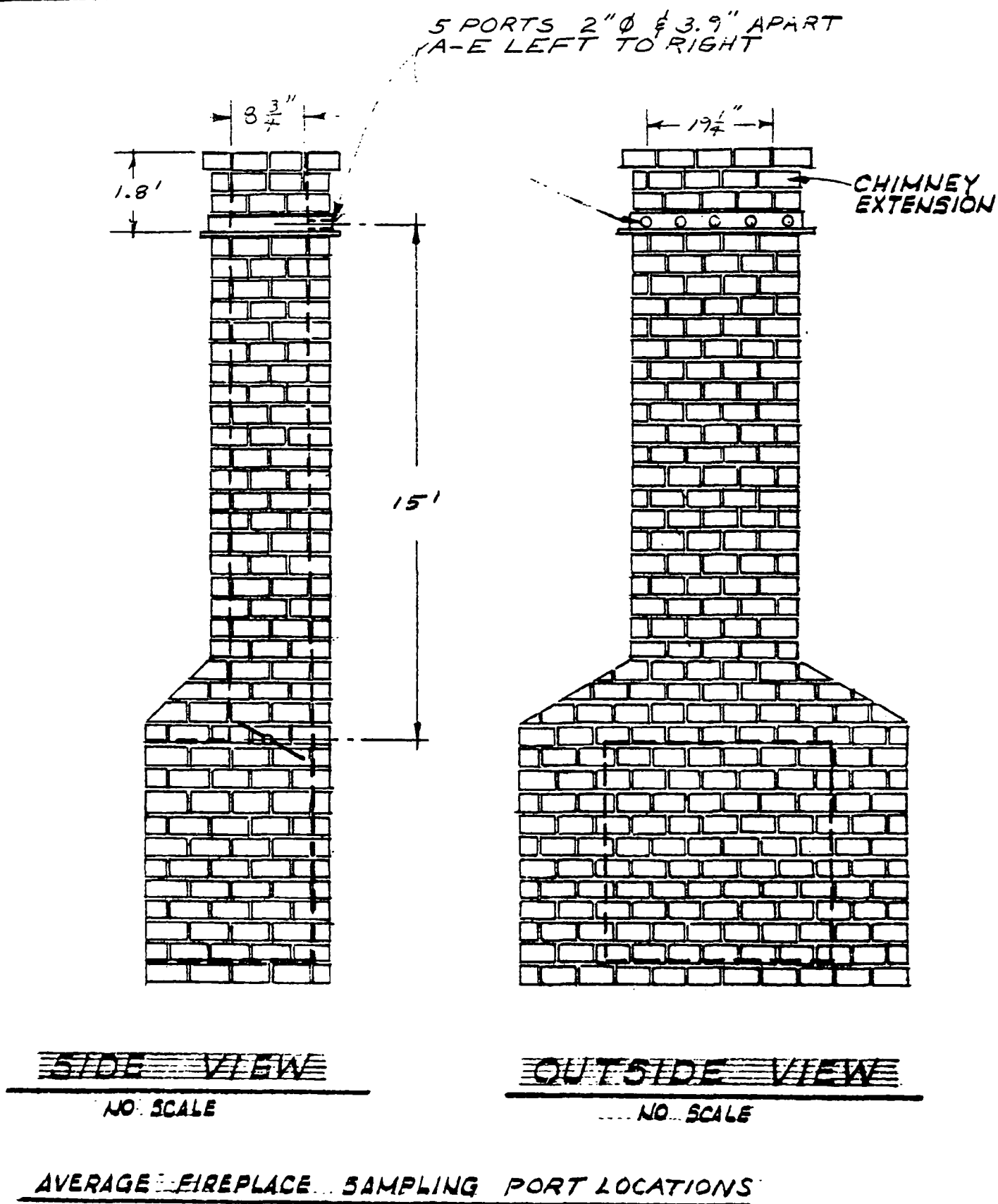


FIGURE 1

<u>EPA. FIREPLACE</u>	
<u>EMISSION EVALUATION</u>	
DRAWN: W.B.	Prepared by: VALENTINE, FISHER & TOMLINSON
CHECKED: G.A.S.	Consulting Engineers
DATE: JUN 1979	520 LLOYD BUILDING SEATTLE, WASHINGTON
	ES-1

TABLE I

Summary of Emissions and Burning Conditions

Fuel Type	Run	*Burning Conditions	Burning Rate Kg/hr (BR)	Stack Temp °C	Stack Gas Flow Rate Std. a m3/min	**Pollutant Mass Rate gm/hr (PMR)	**Concentration gm/std.m3	% CO2	**Concentration gm/std.m3 @12%CO2	Pollutant Mass Rate Burning Rate (PMR/BR) gm/Kg
Alder	1	Start Up	4.8	83	11.538	76.6	.111	0.1	13.279	16.0
Alder	2	Stable	7.8	108	10.513	46.0	.073	0.6	1.389	5.9
Alder	3	Smolder	1.9	67	8.262	42.2	.085	0.1	10.211	22.2
Alder	4	Start Up	10.8	114	9.242	135.4	.244	0.6	4.690	12.5
Alder	5b	Stable	9.1	92	---b	---b	---b	---	---b	---b
Alder	6c	Stable	6.2	99	12.771	---c	---c	0.5	---c	---c
Alder Average		Start Up	7.8	98	10.39	106	.178	0.4	8.984	14.2
Alder Average		Stable e	7.8e	108e	10.513e	46.0e	.073e	0.6e	1.389e	5.9e
Alder Average		All Conditions e	6.3e	93e	9.889e	75.0e	0.128e	0.4e	7.392e	14.15e
Douglas Fir	7	Stable	5.7	79	12.139	65.7	.090	0.2	5.414	11.5
Douglas Fir	8	Stable	4.1	88	11.715	58.9	.084	0.4	2.322	14.4
Douglas Fir	9	Start Up	8.3	83	8.787	72.7	.138	0.6	2.759	8.8
Douglas Fir	10	Stable	6.7	110	11.814	90.2	.127	0.4	3.817	13.5
Douglas Fir	11c	Stable	4.3	88	11.737	---c	---c	0.5	---c	---c
Douglas Fir Average		Start Up	8.3	83	8.787	72.7	.138	0.6	2.759	8.8
Douglas Fir Average		Stable	5.5e	92e	11.889e	71.6e	.104e	0.3e	3.851e	13.1e
Douglas Fir Average		All Conditions	6.2e	90e	11.114e	71.9e	.110e	0.4e	3.578e	12.05e
Locust	14	Start Up	9.0	86	10.046	85.2	.141	0.4	.430	9.5
Locust	15	Stable	6.2	92	11.414	78.7	.115	0.4	.397	12.7
Locust	16	Start Up	5.2	82	9.918	60.4	.102	0.6	2.150	11.6
Locust	17b	Stable	4.5	91	---b	---b	---b	---	---b	---b
Locust	18	Stable	5.5	91	12.709	84.2	.110	0.4	3.312	15.3
Locust Average		Start Up	7.1	84	9.982	72.8	.112	0.5	1.290	10.6
Locust Average		Stable	5.8d	92d	12.062d	81.4d	.112d	0.4d	1.854d	14.0d
Locust Average		All Conditions	6.5d	88d	11.022d	77.1d	.117d	0.4d	1.572d	12.3d

Table I, Continued

Summary of Emissions and Burning Conditions

Fuel Type	Run	Burning Conditions	Burning Rate (BR) Kg/hr	Stack Temp °C	Stack Gas Flow Rate Std. a m3/min	Pollutant Mass Rate gm/hr (PMR)	Concentration gm/std.m3	% CO2	Concentration gm/std.m3 @12%CO2	Pollutant Mass Rate Burning Rate(PMR/BR) gm/Kg
Pine	19	Start Up	11.2	125	11.857	80.5	.113	0.2	6.792	7.2
Pine	20	Stable	14.0	109	10.986	91.4	.139	0.2	8.323	6.5
Pine	21c	Stable	10.0	104	10.539	----c	----c	---c	----c	---
Pine	22f	Start Up	11.1	136	8.484	151.5	0.298	1.0f	3.572	13.6
Pine	23	Stable	9.1	105	10.727	73.9	.115	0.5	2.755	8.1
Pine	24b	Stable	13.6	97	----	----	----	---	----	---
Pine Average		Start Up	11.2e	125e	11.857e	80.5e	.113e	0.2e	6.792e	7.2e
Pine Average		Stable	11.6e	107e	10.856e	82.6e	.127e	0.4e	5.539e	7.3e
Pine Average		All Conditions	11.4e	113e	11.190e	81.9e	.122e	.3e	5.957e	7.3e
Coal	12	Start Up	2.3	80	11.290	69.8	.103	0.2	6.186	30.3
Coal	13	Stable	2.7	74	11.597	38.8	.056	0.3	2.231	14.4
Coal Average		All Conditions	2.5	77	11.444	54.3	.080	0.2	4.208	22.4
All Types h	Aver.	All Conditions	7.4	95	10.778	76.1	.119	0.4	4.536	***11.7

a) Standard - 76 cm Mercury 21.1°C and dry

b) Particle sizing - see particle sizing results

c) Sampling for polycyclic organic materials (POM) - See Table II

d) Particle sizing runs not included in average

e) POM; particle sizing, smolder and glass front, (if run) are not included in average

f) Glass fireplace screen was used for this run - note higher % CO2

g) POM runs are not included in average

h) Coal, POM, particle sizing and glass front runs are not included in average

* Start Up - Initial ignition of fire or fuel addition, increasing combustion rate.

Stable - Constant combustion rate.

Smolder - Tail end of combustion, decreasing combustion rate.

** All values reported from results of modified EPA Method 5; front half, back half impinger catch, and back-up filter.

***Statistically determined mean from individual values or PMR/BR. Division of mean PMR by mean BR is not equal to the mean of the individual PMR/BR values due to statistical procedure for obtaining mean values

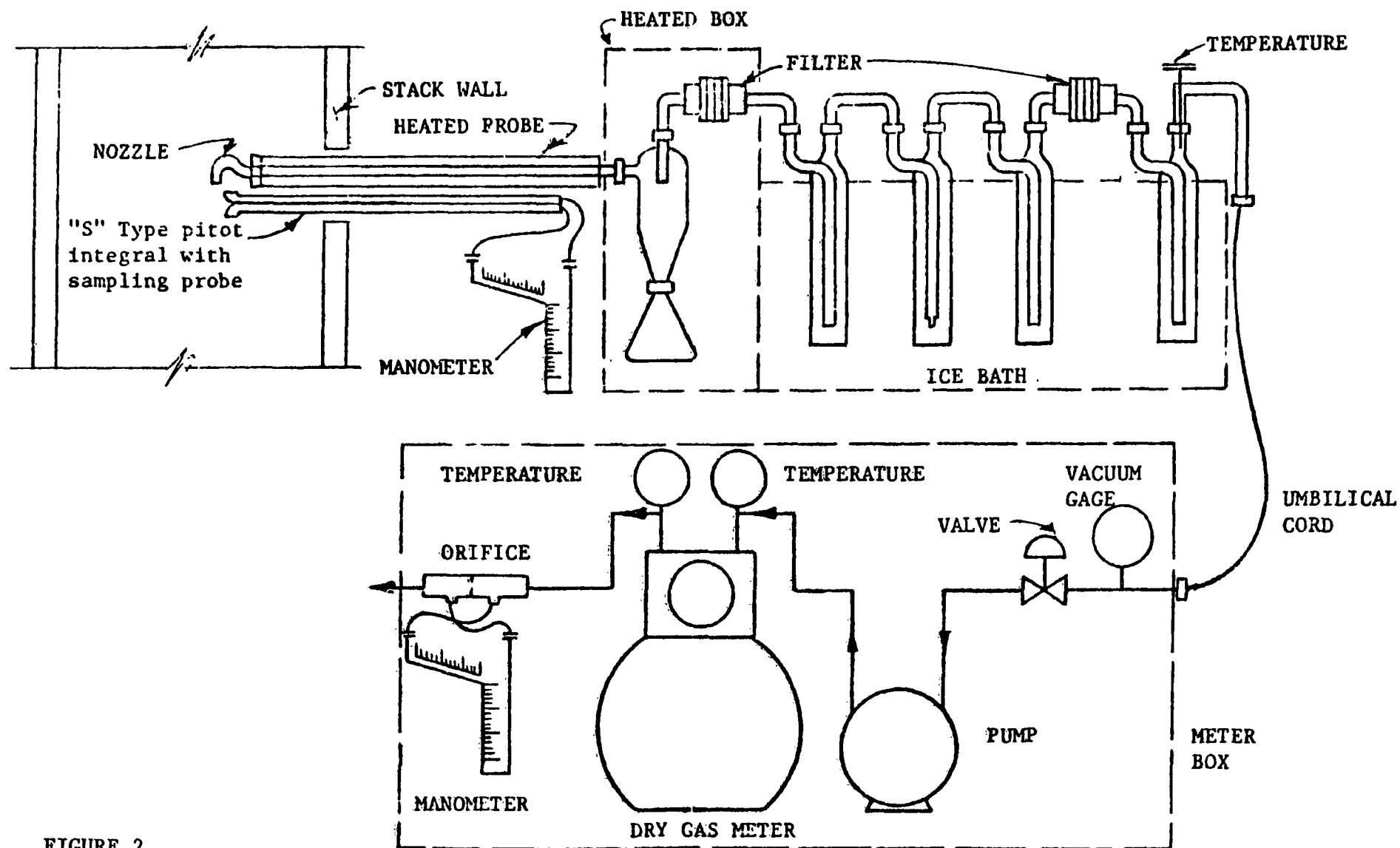


FIGURE 2

VALENTINE, FISHER & TOMLINSON STACK GAS SAMPLING TRAIN WITH BACK-UP FILTER

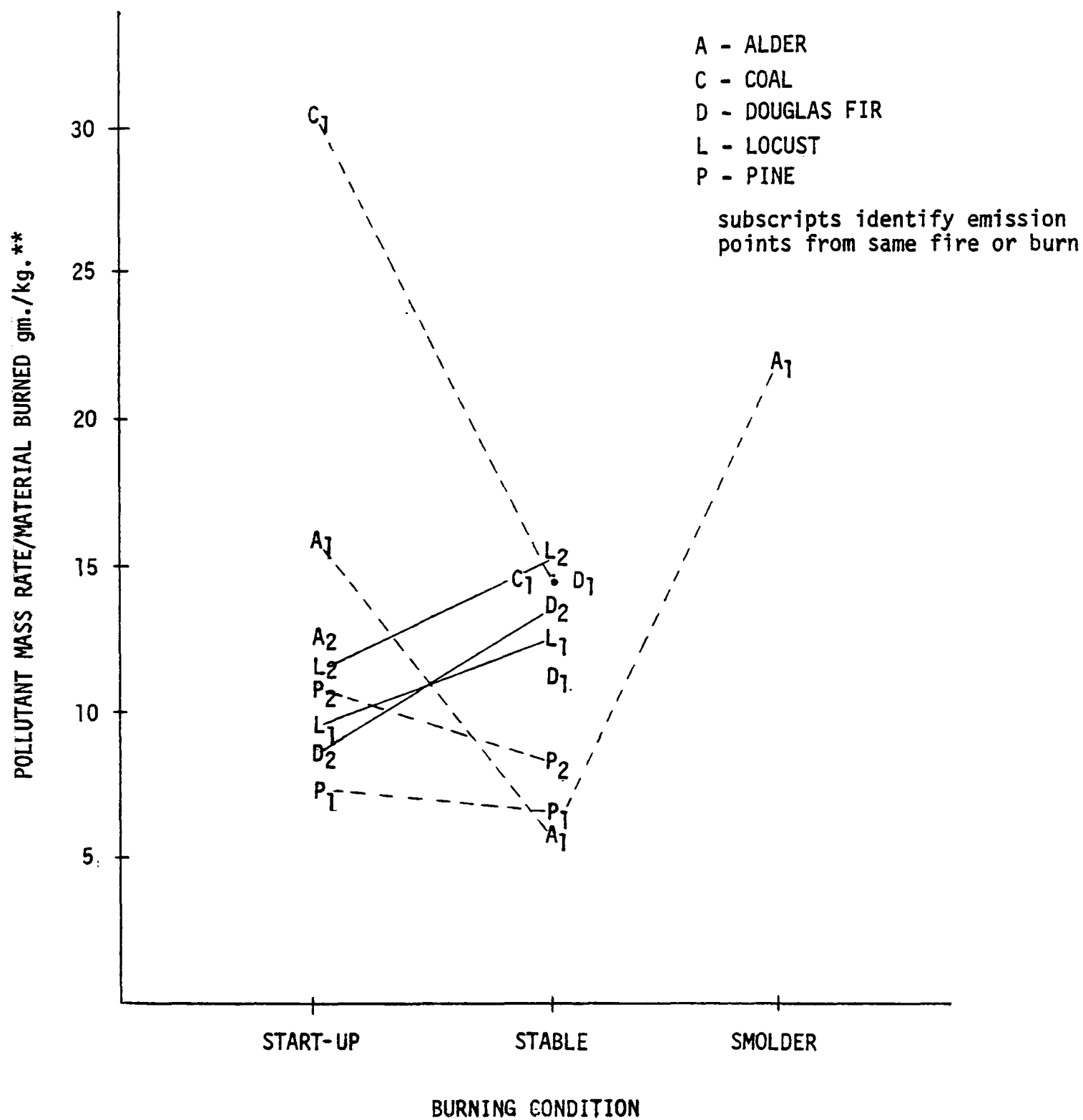


FIGURE 3

ATMOSPHERIC EMISSION VARIATION WITH BURNING CONDITIONS

**Emissions were calculated using front half and back half particulate collected in the EPA Method 5 type sampling train.

are mainly grouped within a range of from 5.9 to 16 grams of particulate per kg wood burned. No general trend of emissions at the various burning conditions for all species can be observed from this plot. Emissions from pine wood and alder burning decrease from start up to stable burning while douglas fir and locust increase. Only one sample was obtained during smoldering as it was observed during testing that the stack gas opacity was so low and little fuel was being consumed. In retrospect, more samples should have been taken during this burning mode. These erratic results would indicate that emission trends cannot be projected simply from factors such as wood species and burning conditions. Other factors which might be included in the final emission factor development might be moisture content and density of the fuel and temperature of combustion. Also, nebulous factors such as fire stoking technique and fuel configuration (e.g., split or unsplit) could cause some variability.

The back half of the EPA Method 5 sampling train (impingers and back-up filter) caught more particulate than the front half (filter and probe). The back half particulate catch was an average of twice the front half catch, indicating that fireplace burning is a partial combustion process releasing a significant portion of vaporized hydrocarbons (See Appendix B). The back half particulate catch appeared as a golden coloration of the condenser water and as a similar color on the back-up filter.

During the field sampling phase of this project, we expected to use particulate collected in the front half (i.e. probe and filter) of POM sampling to project a total particulate catch. When analysis was completed, it became obvious that no general relation between front half and back half particulate developed as projected (see Appendix B). Consequently, POM samples are not used in the determination of average particulate parameters.

The flue gas was analyzed to quantitatively determine various components. These components are nitrogen (N_2), oxygen (O_2), carbon dioxide (CO_2), carbon monoxide (CO). Gas analysis and determinations of N_2 , O_2 , CO, CO_2 and dry molecular weight of the stack gas were performed according to EPA Method 3, Federal Register, December 23, 1971, Sections 3.2, 3.3 and 4.3 (see Section IV for procedures).

In addition to in-the-field Orsat determinations of N_2 , O_2 , CO and CO_2 , more accurate determinations were made in the laboratory using gas chromatography (GC) and infrared spectrophotometry (IR). Three runs, 6, 8 and 15, were selected for the analysis of these parameters. GC methods were used to quantitatively determine the N_2 and O_2 values for these runs. CO and CO_2 quantities were determined using IR. The values of these emission constituents can be found in Table III. Non-methane volatile hydrocarbons, (NMVH), were also quantified (see Table III), using infrared spectrophotometry. Hexane was used as a standard and all results are read as Hexane. The average NMVH was found to be 4.8 ppm. (See Appendix C for GC graph and Appendix D for IR graph.)

A good indicator of the accuracy of Orsat analysis is to compare the quantities of CO_2 obtained by Infrared (IR) analysis, with those obtained by Orsat analysis. It can be seen in Table II that the difference in % CO_2 is significant.

TABLE II
COMPARISON OF CO₂ RESULTS

Run No.	% CO ₂ Infrared (IR)	% CO ₂ Orsat	Difference
6	0.63	0.5	0.13
8	0.79	0.4	0.39
15	0.65	0.4	0.25

The lower Orsat measured carbon dioxide concentrations at 0.4% indicates that combustion of wood in a fireplace is taking place with 4900% excess air (See Appendix F for % excess air calculation). Carbon dioxide was calculated at 1% theoretically which yields 1900% excess air. In either calculation, the high excess air quantities indicate that fireplace burning of wood is at best a partial combustion process.

One sample was taken with a glass front fitted on the fireplace to determine the effect of reduced air supply to the fireplace. Carbon dioxide was increased indicating more efficient combustion but atmospheric emissions were not significantly reduced.

Three POM samples were collected, one each, on alder, douglas fir and pine fires. POM concentrations in the stack gas averaged 6,946 ng per cubic meter (76 cmHg and 21.1°C dry). The complete results showing each constituent analyzed is shown in Appendix E. The procedure of POM sampling and analysis is discussed in Section IV. The total concentration of POM in runs 6, 11 and 21 are shown in Table III.

Three cascade impactor particle sizings were made, (one each), on alder, locust, and pine wood using a Brinks particle sizer built into the Method 5 type sampling train (see Figure 5 in Section IV). The mean particle sizes are 3.5 microns, 2.2 microns, and 3.4 microns respectively. The average particle size for the three runs (Nos. 5, 17 and 24) is 3.0 microns. The particle size samples were collected at 358, 385 and 269% of isokinetic conditions for runs 5, 17 and 24 respectively. These high % of isokinetic values are due to under sizing of the sampling nozzle. The stack gas velocity was 7.8 feet/sec. at the point of sampling. The nozzle was sized by previous sampling experience where approximately 25 feet/sec. is normally encountered. (Procedures of particle sizing runs are found in Section IV. Calculations and distribution graphs are found in Appendix G.)

Precautions were taken to maintain uniform burning conditions during sampling. Stack gas temperatures were revealed during sampling to provide a good indication of the state of combustion conditions. As stack gas temperatures dropped, more fuel was added which maintained the stack gas temperature within a relatively constant range. A "P" type pitot at a single reference point was utilized to attempt to monitor flue gas flow changes during sampling. The reference pitot also would have allowed corrections to be made in the flue gas

TABLE III

Summary of Emission Constituents									
Fuel Type	Run	Burning Condition	Polycyclic Organic Materials a (ng)	Concentration Polycyclic Organic Materials ng/std. m3 b	Parameters Obtained by Gas Chromatography and Mass Spectrophotometry				
					% O2	% N2	PPM CO	PPM CO2	PPM NMVHc
Alder	6	Stable	166,000	5,746	20.2	79	280	6,300	4.5
Douglas Fir	8	Stable	---	---	20.0	79	405	7,900	4.7
Douglas Fir	11	Stable	220,000	7,444	---	---	---	---	---
Locust	15	Stable	---	---	20.2	79	440	6,500	5.3
Pine	21		162,000	7,647	---	---	---	---	---
All Average			183,000	6,946	20.1	79	375	6,900	4.8

5 a) See table V for quantification of specific materials

b) Standard - 76 cm. Mercury 21.1°C and dry

c) NMVH - Non Methane Volatile Hydrocarbons

flow recorded during traverse sampling if the flow fluctuations would have been significant. The procedures used in sampling and calculations involving the reference pitot are found in Section IV. Example calculations of a velocity correction coefficient (See Appendix H) indicate that three of the most variable samples required an average air flow adjusted increase of 2.2%. Therefore, the resulting correction in total air flow from the flue gases for all runs would be less than 2.2%. With this correction so slight, a correction was not made in reported flows.

A special expanded inclined manometer (24 inches long) was utilized to obtain precise stack pitot readings. The velocities of the stack gas averaged 2.15 meters per/sec. on 20 runs, with such low velocities the expanded manometer was most useful.

Wood burning rates, (tabulated in Appendix I), were determined from data collected during sampling runs. The wood burning rate for all types of wood in the particulate samples excluding one smolder run and the glass fireplace screen run was 7.4 kg per hour. Procedures for determining fuel consumption rates are found in Section IV.

The ultimate heating efficiency of the reference fireplace was determined in an energy balance found in Appendix F. The efficiency at 70°F outside temperatures was determined to be 30%. With lower outside temperatures, this efficiency will decrease.

The moisture content and density of the fuel consumed during this project are found in Table IV. The average moisture content of the wood fuel was 12.5%. The wood fuel density averaged 0.52 grams per cubic centimeter. The fuel analysis procedures are found in Section IV.

Two projects separate from this report were previously performed by Valentine, Fisher & Tomlinson. The atmospheric emission parameters of these projects are found in Appendix J.

TABLE IV
FUEL CHARACTERISTICS

Fuel Type	Percent Moisture	Dry Density grams/cc	Wet Density grams/cc
Alder	12.2	0.43	0.49
Fir	10.6	0.39	0.44
Locust	11.7	0.64	0.73
Pine	15.4	0.36	0.43
Coal	----	1.18	----

IV. PROCEDURES

PARTICULATE SAMPLING TRAIN

Stack gas sampling equipment designed by the United States Environmental Protection Agency, (EPA), Office of Air Quality Planning and Standards was used on this evaluation. A schematic of the sampling equipment is shown in Figure 2.

Sampling was performed according to the following:

The number of sampling points were determined by considering the number of duct diameters between obstructions in the duct upstream and downstream of the sampling ports. The rectangular chimney 8.75 in. x 19.25 in. had an area of 1.17 ft² and was equivalent in area to a round duct 1.22 ft. in diameter or by equation 1-1 of Method 1 Standards of Performance for New Stationary Sources, i.e. $\frac{2 (\text{length}) (\text{width})}{(\text{length} + \text{width})}$ or the chimney was equivalent to a round duct

1.0 ft. in diameter. Thus the number of stack diameters downstream from the damper was 15, and the number of diameters upstream from the chimney top was 1.8. The minimum number of points required would be 10. The actual number of points selected was 20 to improve air flow measurement and sampling accuracy. A drawing of the fireplace port locations is shown on Figure 1. The five ports A, B, C, D and E are spaced 3.85 inches apart and ports A and E are 1.92 inches from the inside wall of the chimney.

Five ports with 4 sampling points each giving 20 points total were required in order to meet criteria from the Federal Register Method 1 Section 2.2.2. The ratio of the length to width of each elemental area was 1.76 meeting the 1 to 2 ratio requirements.

Stack pressure, temperature moisture content and maximum velocity head readings were measured. An EPA designed nomograph was set up using this data and the correct nozzle diameter was selected using the nomograph.

The sampling train was prepared as follows:

A filter (MSA 1106-BH) was labeled and desiccated for at least 24 hours to a constant weight and weighed to the nearest 0.5 mg. The filter was placed in a glass holder and was supported by a glass frit. The outlet side of the filter holder was connected to the condenser section. 100 milligrams of water was placed in the first bubbler and second impinger. The third bubbler was left dry. The fourth bubbler was filled with approximately 500 gram of silica gel. All four sections of the condenser were then weighed individually to the nearest 0.1 gram and recorded. A back-up filter (MSA 1106-BH) was desiccated for more than 24 hours to a constant weight and weighed to the nearest 0.5 mg. The back-up filter was placed between the third and fourth bubblers.

Just prior to sampling, a leak test was performed on the assembled sampling train. The leak rate did not exceed 0.02 cfm at a vacuum of approximately 24 inches Hg. The probe was heated so that the gas temperature at the probe outlet was approximately 250°F. The filter was heated to approximately 250°F to avoid condensation of moisture on the filter. Crushed ice was placed in the condenser section at the beginning of the test with new ice being added as required to keep the gases leaving the sampling train below 70°F.

The train was operated as follows:

The probe was inserted into the stack to the first traverse point with the nozzle tip pointing directly into the gas stream. The pump was started and immediately adjusted to sample at isokinetic velocities. Equal time was spent at selected points of equal elemental areas of the duct with the pertinent data being recorded from each time interval. The EPA nomograph was used to maintain isokinetic sampling throughout the sampling period. At the conclusion of the run the pump was turned off, the probe was removed, and the final readings were recorded.

Clean up of the sample train and analysis of the samples were performed according to the Clean-Up and Analysis procedure found on page 18.

POLYCYCLIC ORGANIC MATERIALS

The Polycyclic Organic Materials (POM) determined by the consulting laboratories of Batelle Columbus Laboratories, Columbus, Ohio, were sampled as follows:

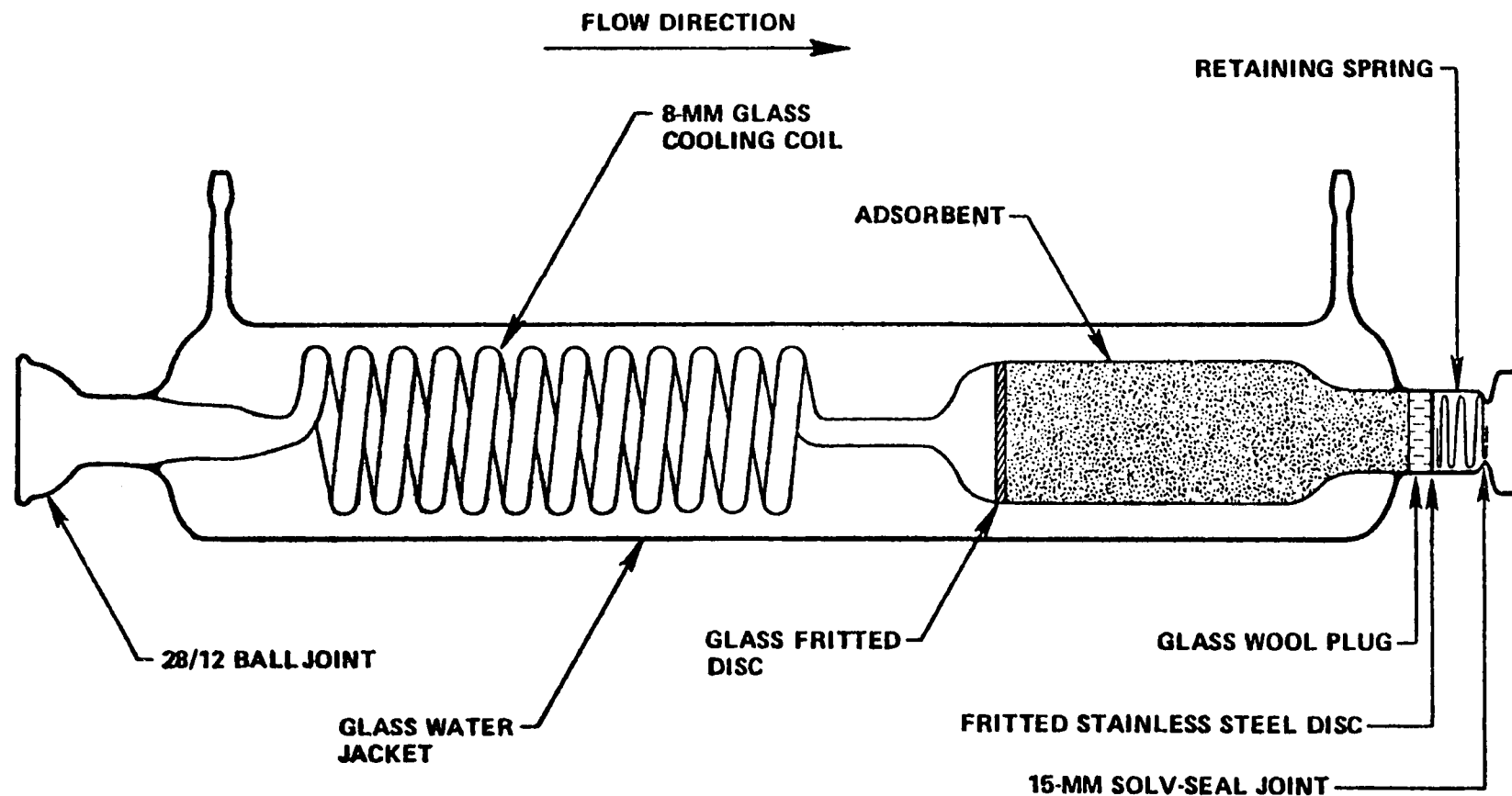
Sampling was conducted by Valentine, Fisher & Tomlinson's Environmental Services Team. Sample collection was made at isokinetic conditions at all preselected traverse points. The sampling system was a modified EPA Method 5 sampling train using a special POM adsorbent column of Tenax (see Figure 4). The column was located directly after the heated filter. Prior to passing through the adsorbent, the gas was cooled to 55°C in a thermostatically controlled circulating water bath. From here the gas entered the regular EPA condenser section.

Aluminum foil was wrapped around the Tenax column to prevent light exposure. After sampling, the Tenax column and cooling jacket were removed from the POM train and sealed with a Solv-Seal cap and a ball-joint stopper. This section was stored out of light prior to shipment to Batelle Laboratories for analysis. The tared acid treated glass filter was removed and desiccated until a constant weight was obtained. The filter was weighed to the nearest 0.1 mg. The impinger section was weighed and the amount of water collected was determined. The probe and prefilter connections were cleaned up with brushes and reagent grade acetone. The washings were transferred to a tared beaker and after evaporation and desiccation the net weight gain was determined. The filter and Tenax column section were shipped in padded containers to Batelle for analysis. Gas chromatographic separation was utilized to quantify the POM constituents.

More detailed sampling and analysis procedures can be found in "Efficient Collection of Polycyclic Organic Compounds From Combustion Effluents," by Peter W. Jones et. al; Paper No. 75-33.3, Batelle Columbus Laboratories, 505 King Avenue, Columbus, Ohio 43201, presented at Annual Meeting of Air Pollution Control Association in Boston, Mass., June 1975.

"P" TYPE REFERENCE PITOT

The "P" type reference pitot was positioned 9" below point C-3 during each particulate and POM sampling runs to correct for total air flow but sampling revealed the correction to be unnecessary. Reference pitot readings



ADSORBENT SAMPLING SYSTEM

From the Paper: Efficient Collection of Polycyclic Organic Compounds from Combustion Effluents, by Peter W. Jones et.al.

FIGURE 4

were made during each sampling point time interval. The method by which the velocity could have been corrected for a particular run is as follows:

The average square root of all reference pitot readings ratioed over the square root of each particular reference reading yielded the pitot correction coefficient for each point on the stack traverse. Each traverse pitot reading was corrected by calculating the product of the pitot correction coefficient times the traverse pitot reading. The ratio of the average of all corrected traverse pitot readings over the average of all traverse pitot readings yielded the stack velocity correction coefficient. The velocity calculated from the actual data can then be corrected by this coefficient. (See three examples in the Appendix).

INTEGRATED GRAB BAG GAS SAMPLING

An integrated sample of stack gas was taken for each run during the evaluation according to the following method. A probe was inserted into the stack. In line with the probe was a drying tube which contained glass wool and silica gel to remove particulate and moisture. This assembly was connected to a sampling pump inlet. All connections were checked for leaks and the sampling line was purged. An evacuated flexible aluminized scotchpak (polyvinyl chloride) bag was then connected to the pump outlet and an integrated sample was taken at a rate proportional to the stack flow rate.

PARTICLE SIZING

Particle sizing was accomplished using a cascade impactor as set up in the sampling train shown in Figure 5.

The Brinks Cascade Impactor consisted of five stages, each of which contained a collection cup and a nozzle jet. Particles suspended in the sample gas passed through the jet and were impacted on the disk. The amount of particles collected on each disk was a function of the gas velocity through the jet, the particle characteristics, and the amount of sample drawn.

The sampling train is set up as in the drawing. The nozzle tip diameter was essentially the only means of providing for isokinetic sampling. A 0.125 in diameter nozzle was utilized in sampling. The sample flow rate was fixed by the pressure drop across the impactor (pressure drop is determined by the 3rd impactor stage, and its requirements for maximum collection). With the normally small flow rates, a 0.125 inch nozzle tip was necessary to prevent under isokinetic sampling (unrepresentative large particle capture).

The sample train was leak tested under 24 inch mercury vacuum. A leak test of 0.02 cubic feet per minute was obtained. The probe and the sample box were heated to 250°F. The sample probe was inserted in the process stream and gas flow through the impactor was started and held near constant until the end of the test. The vacuum was held constant at 5.0 inches of mercury. Sampling time was 20, 30 and 30 minutes on runs 5, 17 and 24 respectively.

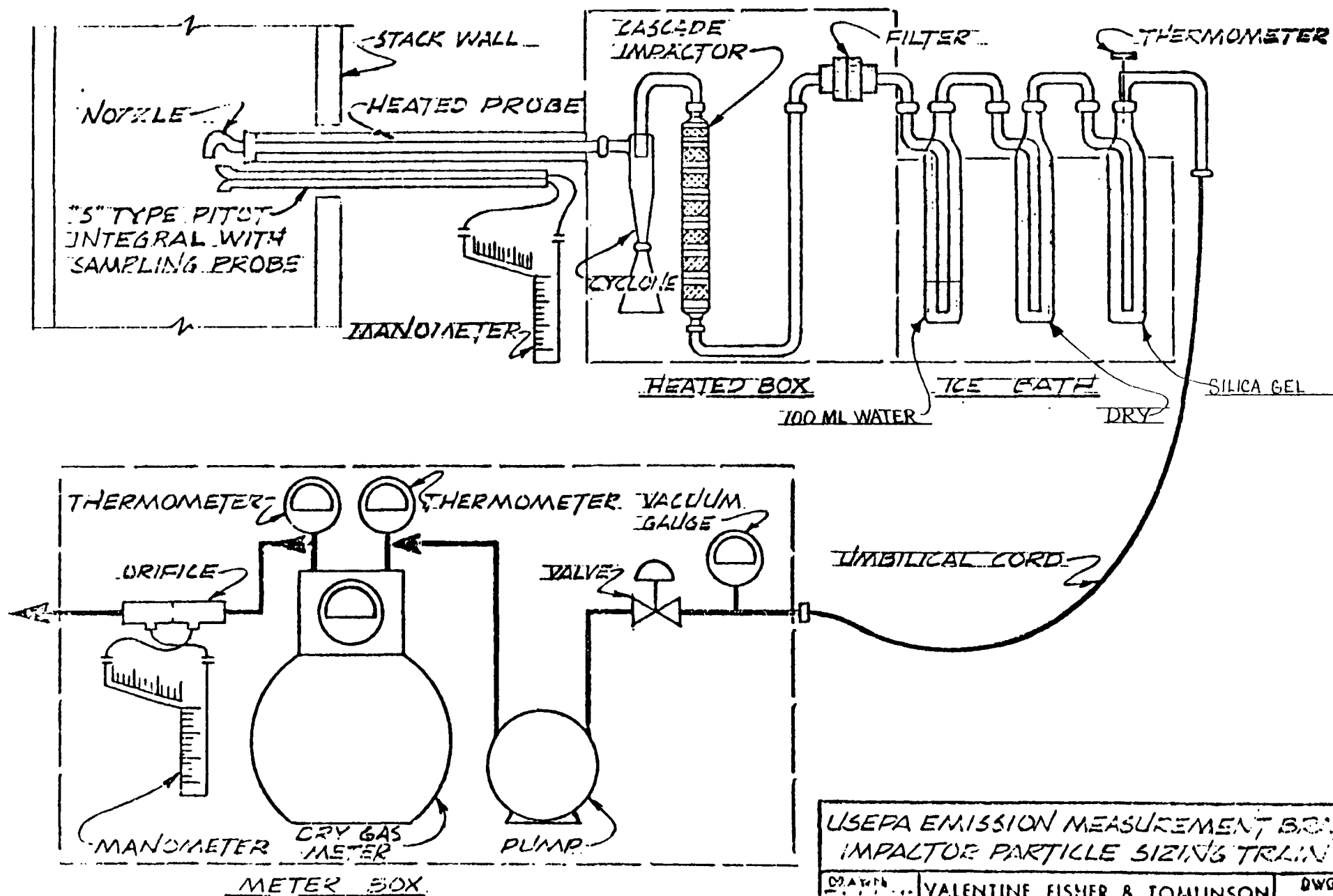


FIGURE 5

After each test, the sample cups were removed from the impactor with tweezers. The quantity collected on each cup was determined by weighing to the nearest 0.1 mg after desiccation. Similarly, the quantity of material collected on the filter was determined. The nozzle, probe and pre-filter connections were rinsed with reagent grade acetone. The nozzle and probe washers were evaporated to dryness in a 150 ml tared beaker. The prefilter connections wash was also evaporated to dryness in a tared beaker. The weight of residue in both beakers were determined. A blank value for the acetone used was also determined.

CLEAN-UP AND ANALYSIS

Clean-up of the EPA train was performed by carefully removing the filter and placing it in a container marked Sample #___ A. Reagent grade acetone and brushes were used to clean the nozzle, glass probe and pre-filter connections. The acetone wash was placed in a container marked Sample #___ B. The impinger and bubblers were weighed in their respective containers to the nearest 0.1 gram. The original weights which included approximately 100 ml water in one bubbler and 100 ml water in the impinger were then subtracted and the differences added with the water weight gain of the silica gel. This constituted the amount of water collected during the run. The silica gel was weighed in a bubbler before and after the run. The water from the glassware and a water rinse of the glassware were placed in a container marked Sample #___ C. An acetone rinse of the glassware and all post-filter glassware (not including the silica gel container) was performed and placed in a container marked Sample #___ D. The back-up filter was carefully removed and placed in a container marked Sample #___ E.

Analysis of the samples in each container was performed according to the following:

Sample #___ A - Transfer the filter and any loose particulate from the sample container to a tared glass weighing dish and desiccate for 24 hours in a desiccator containing "drierite." Weigh and redesiccate repeating until a constant weight is obtained and report the results to the nearest 0.1 milligram.

Sample #___ B - Measure the volume to the nearest 0.1 milliliter. Transfer acetone washings from container into a tared beaker and evaporate to dryness at ambient temperature and pressure. Desiccate for 24 hours and weigh. redesiccate and weigh repeating until a constant weight is obtained. Report the result to the nearest 0.1 milligram.

Sample #___ C - Measure the volume to the nearest 0.1 milliliter. Extract organic particulate from the water solution with three 25 milliliter portions of chloroform and three 25 milliliter portions of ethyl ether. Combine the ether and chloroform extracts and transfer to a tared beaker. Evaporate until no solvent remains at about 70°F. This can be accomplished by blowing air that has been filtered through activated charcoal over the sample. Desiccate for 24 hours and weigh and redesiccate to a constant weight. Report the results to the nearest 0.1 milligram. After the extraction, evaporate the remaining water to dryness and report the results to the nearest 0.1 milligram.

Sample #___ D - Measure the volume to the nearest 0.1 milliliter. Transfer the acetone washings to a tared beaker and evaporate to dryness at ambient temperature and pressure. Desiccate for 24 hours and weigh to a constant weight. Report the results to the nearest 0.1 milligram.

Sample #___ E - Transfer the filter and any loose particulate from the sample container to a tared glass weighing dish and desiccate for 24 hours in a desiccator. Weigh to a constant weight and report the results to the nearest 0.1 milligram.

Blanks were taken on the acetone, ether, chloroform, and deionized water and subtracted from the respective sample volumes. The filter paper used with the EPA train was a Mine Safety Appliance 1106 BH, heat treated glass fiber filter mat.

FUEL DENSITY AND MOISTURE CONTENT

Samples of each type of wood fuel were determined for moisture by weighing samples of each and drying these at 105°C. for several days. After cooling in a desiccator the samples were weighed. This process continued until constant weights were found. The % moisture was calculated by dividing the weight lost by the original weight times 100.

The densities of all fuels including coal were determined by weighing samples of each and then measuring the liquid displacement of each sample. Density was calculated by dividing the weight by the displaced volume.

WOOD WEIGHT AND FIRE STOKING

Prior to sampling, the fire was built with a weighed quantity of fuel. The wood was weighed with a spring balance. With this data the fire stoker would estimate the quantity of wood in the fire at the start of sampling and record the estimate on the data sheet. As wood was required for the fire, it was weighed and placed on the fire. The time and weights of the wood added were recorded on the data sheet. At the end of sampling the stoker would estimate the quantity of wood left in the fire and would record this data. Each day of sampling was begun with the fireplace swept out. A hearth of ribbed cast iron was used throughout the evaluation.

GAS ANALYSIS

On runs 6, 8 and 15, nitrogen and oxygen were analyzed utilizing thermal conductivity gas chromatography techniques. A 20-foot long 1/4-inch diameter 45/60 molecular sieve column at 100°C and an attenuation of 16 X was used for this determination. The carrier gas was Helium at 50cc/minute. A 0.25 milliliter sample was injected into the G.C. Three representative G.C. peaks per parameter for each run analyzed substantiated the reported values as measured against standard N₂ and O₂ peaks.

Carbon monoxide, carbon dioxide, and non-methane volatile hydrocarbon were analyzed by means of an infrared spectrophotometer with a 10 meter cell. Standard curves for CO, CO₂, hexane and methane were run. The value for methane was determined for each run analyzed, then subtracted from the total volatile hydrocarbon value measured as hexane, resulting in the reported quantity of total volatile non-methane hydrocarbons.

All runs except particle size runs and POM run #21, utilized the hand-operated Orsat for quantifying oxygen, carbon dioxide, carbon monoxide and nitrogen concentrations in the stack gas. The samples were collected as described in the preceding procedure in integrated grab bag. In analysis CO₂ was absorbed in the first column of the analyzer. The gas sample was passed through the column several times to insure complete collection. The volume of displaced gas was recorded. Oxygen and then carbon monoxide were measured similarly. In all cases of quantifying the gas constituents of the grab bag sample at least three separate samples were pumped into the Orsat for separate analysis. Nitrogen was quantified by subtracting the total percent of the measured gases from 100.

SECTION IV

APPENDIX

APPENDIX A
SELECTION OF THE REPRESENTATIVE FIREPLACE
WITH STATISTICAL CALCULATIONS

The representative fireplace was selected from a sample distribution of 34 fireplaces. The 34 fireplaces were selected from employees, friends and relatives of Valentine, Fisher & Tomlinson, Inc. Wider and more statistically random selection of the fireplaces was limited due to U.S. Government, Office of Management and Budget solicitation form approval procedures and contract funding limitations. Valentine, Fisher & Tomlinson is confident that the fireplace selected is of a representative nature.

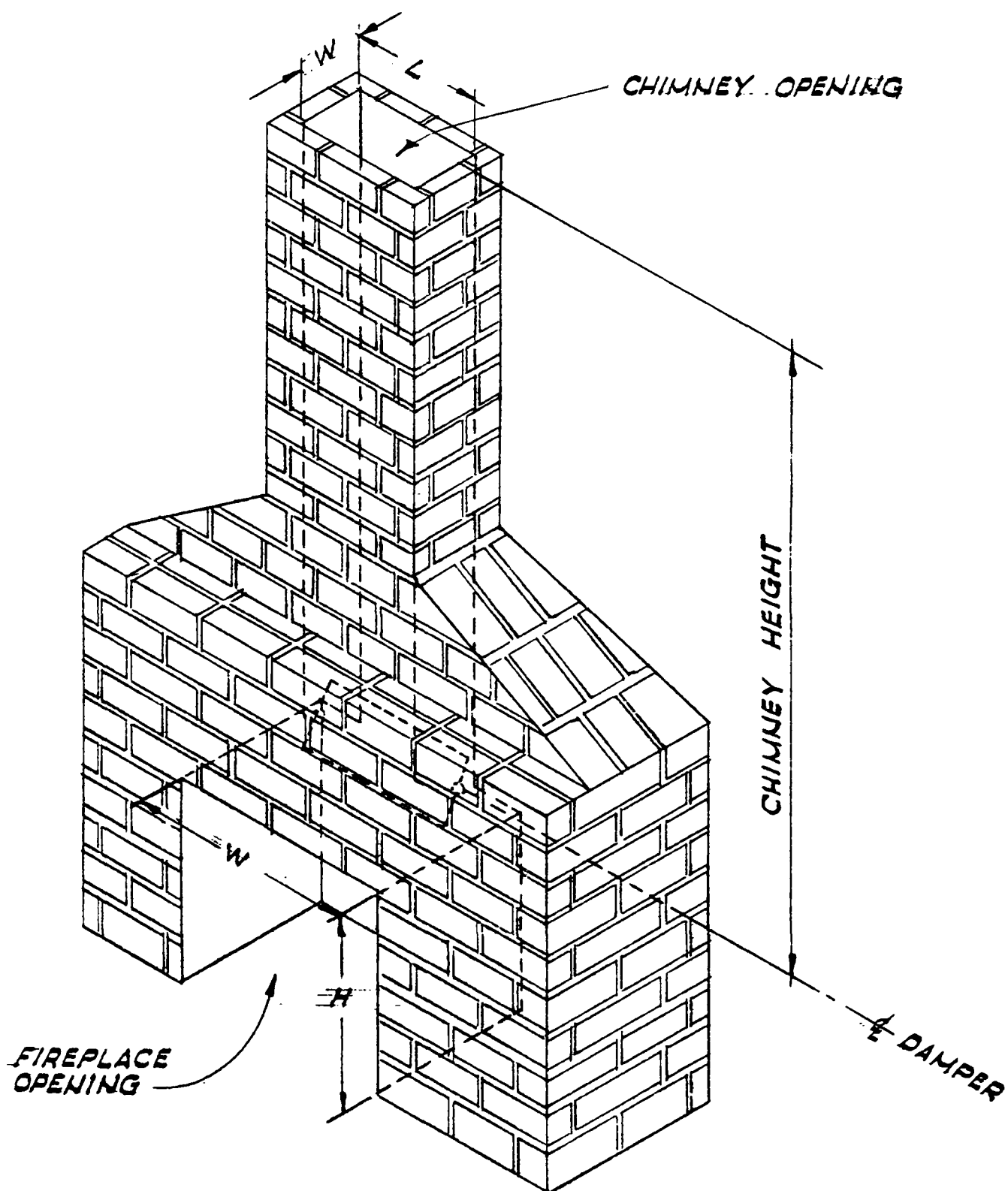
The fireplace dimension parameters included in the sample were those considered to have an effect on the quality of burning in a fireplace. The parameters included were: (a) area of the fire box opening, (b) cross sectional area of the chimney opening and (c) chimney height. These dimensional parameters are illustrated in Figure 6.

From the compilation of the 34 sets of parameters, a population mean was computed for each parameter. A standard deviation was then computed which was used to determine a 95 percent confidence interval for each mean dimension. No fireplace fit within a 99 percent confidence interval.

Fireplaces were picked which had dimensions which were within the 95 percent confidence intervals. Three fireplaces were examined more closely and a final selection was made based on accuracy of dimension, accessibility for sampling and consent of the owner. The fireplace selected has an opening of 6187 sq. cm, a chimney cross sectional area of 1087 sq. cm² and a chimney height of 4.66 m. Note that the chimney height was selected so that a 0.46 m extension could be added and still remain within the 95 percent confidence interval of chimney height.

Table V
Representative Fireplace Mean Dimensions and 95%
Confidence Interval

<u>Parameter</u>	<u>Mean Dimension</u>	<u>Confidence Interval</u>
Fireplace Opening	6336 cm ²	5865 to 6807 cm
Chimney Opening	961 cm ²	832 to 1,090 cm
Chimney Height	4.4 meters	3.87 to 4.97 meters



FIREPLACE DIMENSIONS
NO. SCALE

FIGURE 6

<u>EPA FIREPLACE REPORT</u>	
<u>EMISSION TESTS</u>	
DRAWN: W.B.	Prepared by: VALENTINE FISHER & TOMLINSON
CHECKED: GAS.	Consulting Engineers
DATE: SEPT. 19, 75	500 LLOYD BUILDING
	SEATTLE, WASHINGTON

APPENDIX B

Tabulation of Front Half to Back Half Ratios

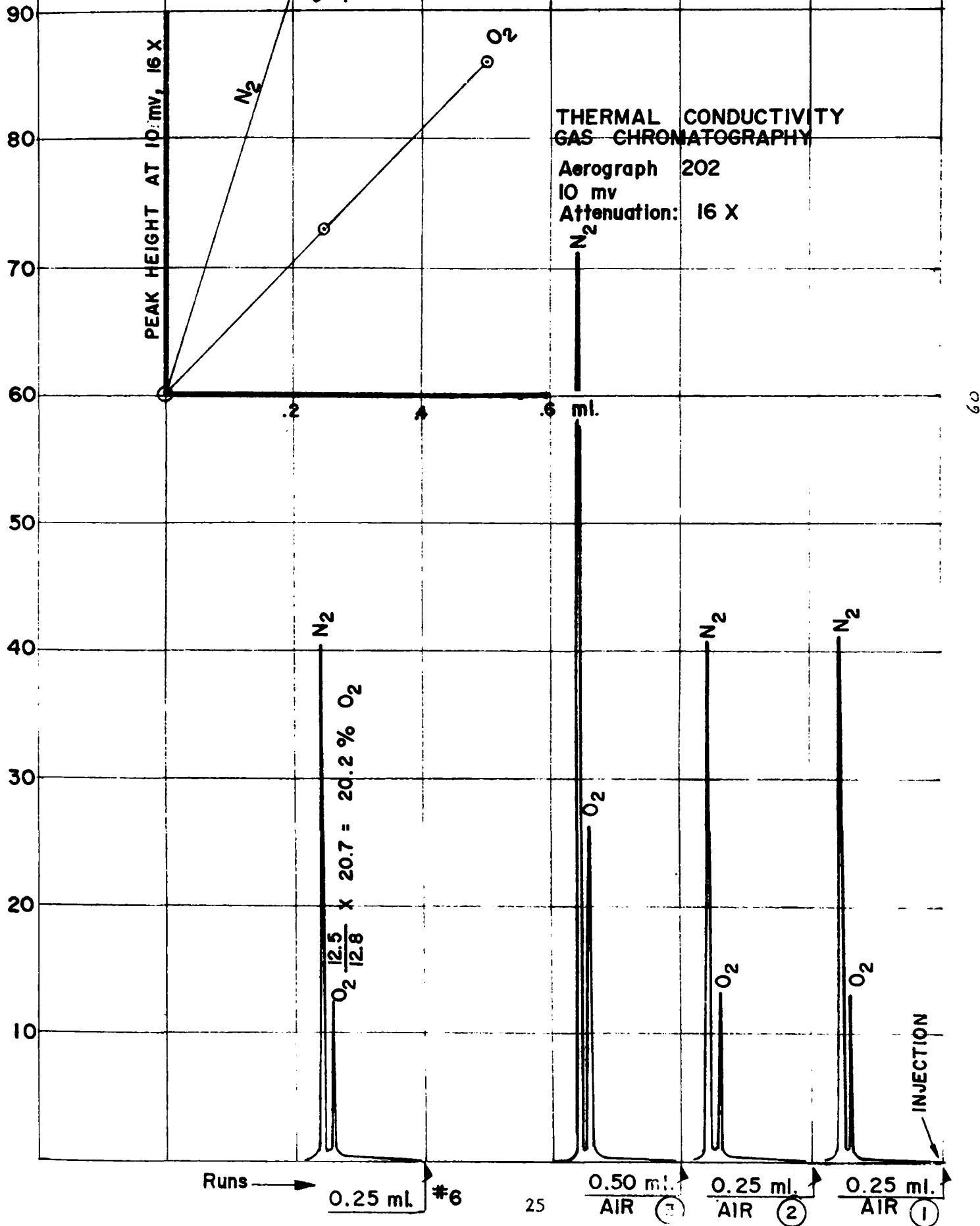
This tabulation of the front half to the back half ratios in 18 runs show the significance of the back half particulate. Also, the back-up filter shows to be important in this type of sampling.

<u>Run #</u>	<u>Ratio: $\frac{BH \text{ particulate}}{FH \text{ particulate}}$</u>	<u>Ratio: $\frac{BU \text{ Filter particulate}}{F \text{ Filter particulate}}$</u>
1	2.07	0.463
2	1.93	0.542
3	0.688	0.289
4	4.36	1.010
5	—	—
6	—	—
7	2.18	0.540
8	3.35	1.32
9	2.99	1.37
10	3.93	1.79
11	—	—
12	0.509	0.64
13	1.05	0.143
14	2.08	0.525
15	2.90	0.761
16	—	—
17	—	—
18	1.44	0.200
19	0.537	0.028
20	1.82	1.07
21	—	—
22	0.528	0.027
23	1.10	0.239
ave.	1.968	0.612

APPENDIX C

Thermal Conductivity Gas Chromatography

The Thermal Conductivity Gas Chromatography was utilized to measure oxygen and nitrogen. This typical graph is for Run #6.



10 METER CELL
INFRARED SPECTROPHOTOMETER
BECKMAN IR-4
SAMPLE #15

APPENDIX D

Infrared Spectrophotometry

The Infrared Spectrophotometer was utilized to quantify total non-methane volatile hydrocarbons. The total volatile hydrocarbons were measured and methane was measured. A subtraction of methane from the total yields total non-methane hydrocarbons. This typical graph is for Run #15.

Calibration Peaks
Consists of Results from
Varying Concentrations of:
CO, CO₂, CH₄, Hexane in
Nitrogen

vs.

ABSORBANCE

ABSORBANCE

METHANE
NON-METHANE HYDROCARBONS (VOLATILE, AS HEXANE)
(0.053 ABSORBANCE=5.3ppm AT 3.3 MICRONS)

1/10th ATMOSPHERE (0.265 = 6500 ppm AT 4.25 MICRONS) CO₂ OFF SCALE

CARBON MONOXIDE (0.166 ABSORBANCE=440 ppm AT 4.6 MICRONS)

METHANE (0.003 ABSORBANCE = 1 ppm AT 4.6 MICRONS)

H₂O

WAVE LENGTH (MICRONS)

Table V

APPENDIX E

Fireplace Atmospheric Emissions

POM Quantification

POM QUANTIFICATION (ng)

POM quantification is reported in nanograms. The samples were collected by the methods described in the Procedure section, Page 13.

Component	NAS Notation	SAMPLE		
		Alder 69-5	D. Fir 76-5	Pine 8605
Anthracene/Phenanthrene		52,450	59,600	52,100
Methyl anthracenes		21,300	32,900	---
Fluoranthene		16,100	27,200	21,400
Pyrene		18,900	24,700	21,750
Methyl Pyrene/Fluoranthene		17,800	13,400	450
Benzo(c)phenanthrene	***	4,300	3,800	2,450
Chrysene/Benz(a)anthracene	*	11,900	17,800	7,950
Methyl chrysenes	*	5,300	9,200	28,300
Benzo fluoranthenes	**	5,400	7,300	3,000
Benz(a)pyrene	***	5,200	8,900	12,400
Benz(e)pyrene				
Perylene		---	---	---
-Methylcholanthrenes	****	3,300	9,600	5,650
Indene(1,2,3-cd)pyrene	*	1,300	2,600	3,050
Benzo(ghi)perylene		2,800	3,200	3,000
Dibenzo(a,h)anthracene	***	---	---	---
Diebenzo(c,g)carbazole	***	---	---	---
Dibenz(ai and ah)pyrenes	***	---	---	---
Coronene		---	---	---
TOTAL		166,000	220,000	162,000

APPENDIX F

ENERGY BALANCE, % EXCESS AIR

In order to evaluate the combustion characteristics and heating efficiency of the fireplace during testing, calculations were done to determine air requirements for burning, % CO₂, theoretical heat available, and heat losses from the fireplace. These calculations are contained in this section.

Combustion calculations were based mainly on stoichiometric equations of combustion and the ultimate analysis of wood. The heat available for combustion was also calculated with data from ultimate analysis.

Heat losses from the fireplace were divided into four components. These components include: heat lost in exhaust gases, heat lost due to air infiltration, heat lost from the fire box, and heat lost from the chimney. Each of these components were then calculated using approximate thermodynamic and heat transfer equations and techniques.

① Ultimate analysis of wood

Ref. - Air Pollution Handbook (p-1-16)
Magill, P.C., McGraw Hill 1956

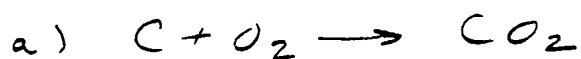
<u>Dry basis</u>	<u>@ 15% H₂O</u>
C = 52%	C = 44%
H = 6%	H = 5.1%
S = < 0.1%	S = 0
N = 0.1%	N = 0
O = 40%	O = 34%
ash = 2%	ash = 1.7%
Btu/lb. = 8700	H ₂ O = 15%
	Btu/lb. = 7400

② Theoretical air needed for combustion of 1 lb. of wood with 15% moisture:

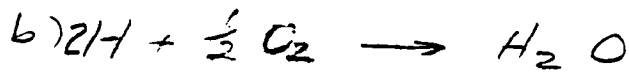
Basic Equation for combustion



To determine air required for combustion
separate reaction and calculate air
required



$$\frac{0.44 \text{ lb C}}{1 \text{ lb. wood}} \times \frac{32 \text{ lb. O}_2}{12 \text{ lb. C}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. O}_2} \approx 66.2 \frac{\text{SCF air}}{1 \text{ lb wood}}$$



$$\frac{0.051 \text{ lb. H}}{1 \text{ lb. wood}} \times \frac{16 \text{ lb. } O_2}{2 \text{ lb. H}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. } O_2} \approx 23.0 \frac{\text{SCF air}}{\text{lb. wood}}$$

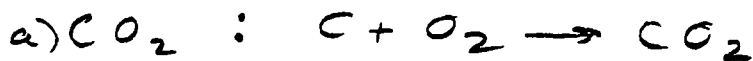
c) O_2 available from fuel:

$$\frac{0.34 \text{ lb. O}}{1 \text{ lb. wood}} \times \frac{32 \text{ lb. } O_2}{32 \text{ lb. O}} \times \frac{56.4 \text{ SCF air}}{1 \text{ lb. } O_2} \approx 19.2 \frac{\text{SCF air}}{\text{lb. wood}}$$

d) Total Air Needed @ 90 Excess Air

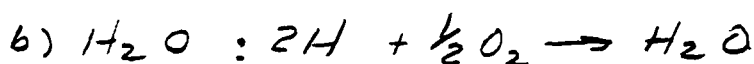
$$Q_{air} = 66.2 + 23 - 19.2 = 70 \frac{\text{SCF air}}{\text{lb. wood}}$$

③ Products of combustion from 1 lb. wood wet



$$\frac{44 \text{ lb. } CO_2}{12 \text{ lb. C}} \times \frac{0.44 \text{ lb. C}}{1 \text{ lb. wood}} \times \frac{1 \text{ lb-mole } CO_2}{44 \text{ lb. } CO_2} \times \frac{379 \text{ SCF } CO_2}{1 \text{ lb-mole } CO_2} = 14 \text{ SCF}$$

lb. wood



$$\frac{18 \text{ lb. } H_2 O}{2 \text{ lb. H}} \times \frac{0.051 \text{ lb. H}}{1 \text{ lb. wood}} \times \frac{1 \text{ lb-mole } H_2 O}{18 \text{ lb. } H_2 O} \times \frac{379 \text{ SCF } H_2 O}{1 \text{ lb-mole } H_2 O} = 9.7 \text{ SCF}$$

lb. wood

c) $H_2 O$ (from fuel)

$$\frac{0.15 \text{ lb. } H_2 O}{1 \text{ lb. wood}} \times \frac{1 \text{ lb-mole } H_2 O}{18 \text{ lb. } H_2 O} \times \frac{379 \text{ SCF } H_2 O}{1 \text{ lb-mole } H_2 O} = 3.2 \text{ SCF } H_2 O$$

lb. wood

d) N_2 carried through combustion

$$70 \frac{\text{SCF air}}{\text{lb-wood}} \times \frac{79 \text{ SCF } N_2}{100 \text{ SCF air}} = 55.3 \text{ SCF } N_2$$

lb. wood

@ 0% excess air

e) Total combustion products at 0% excess air

$$Q_{\text{comb.}} = 14 + 9.7 + 3.2 + 55 \approx 81.9 \frac{\text{SCF products (wet)}}{\text{lb. wood}}$$

$$Q_{\text{comb-dry}} = 14 + 55 = \frac{69 \text{ SCF CO}_2}{\text{lb. wood}} (\text{dry})$$

f) % CO₂ at 0% E.A. and dry

$$\% \text{CO}_2 = \frac{14 \text{ SCF CO}_2}{69 \text{ SCF products}} \approx 20 \% \text{CO}_2$$

④ Excess air during combustion

average CO₂: 0.49% (on sat) , 0.79% (by I.R.)

average wood consumption: $7.4 \frac{\text{Kg}}{\text{hr}} \approx 16.3 \frac{\text{lb}}{\text{hr.}}$

average stack gas flow rate: $10.8 \frac{\text{scfm}}{\text{min}} = 382 \frac{\text{SCF}}{\text{min}}$

a) % CO₂ (calculated):

$$\% \text{CO}_2 = \frac{14 \text{ SCF CO}_2}{\text{lb. wood}} \times \frac{16.3 \text{ lb wood}}{\text{hr.}} \times \frac{1 \text{ hr}}{60 \text{ min.}} \times \frac{1 \text{ min}}{382 \text{ SCF air}} \times 100$$

$$\% \text{CO}_2 \approx 1.0 \%$$

Note: best agreement between calculated CO₂ and that measured with I.R.

b) % Excess air :

$$E_a = \frac{382 \text{ scF/min.} - 16.3 \text{ lb wood/hr.} \times 69 \text{ scF/lb. wood} \times 1 \text{ hr/60 min}}{\frac{16.3 \times 69}{60}}$$

$$= 19.43 \times 100 = 1,943 \% \text{ E.A.}$$

$$\text{Note: } \left(\frac{20\% \text{ CO}_2 - 1\% \text{ CO}_2}{1\% \text{ CO}_2} \right) \times 100 = 1,900 \% \text{ E.A.}$$

⑤ Energy balance

a) Heat released by wood :

$$\frac{7400 \text{ Btu}}{\text{lb.}} \times \frac{16.3 \text{ lb}}{\text{hr.}} \approx 120,620 \frac{\text{Btu}}{\text{hr.}}$$

b) Heat lost in exhaust

$$382 \text{ scF/min.} \times 0.24 \text{ Btu/lb.}^\circ\text{F} \times (203^\circ\text{F} - 70^\circ\text{F}) (.075 \text{ lb/scF}) \\ \times 60 \text{ min/hr.} \approx 54,870 \text{ Btu/hr.}$$

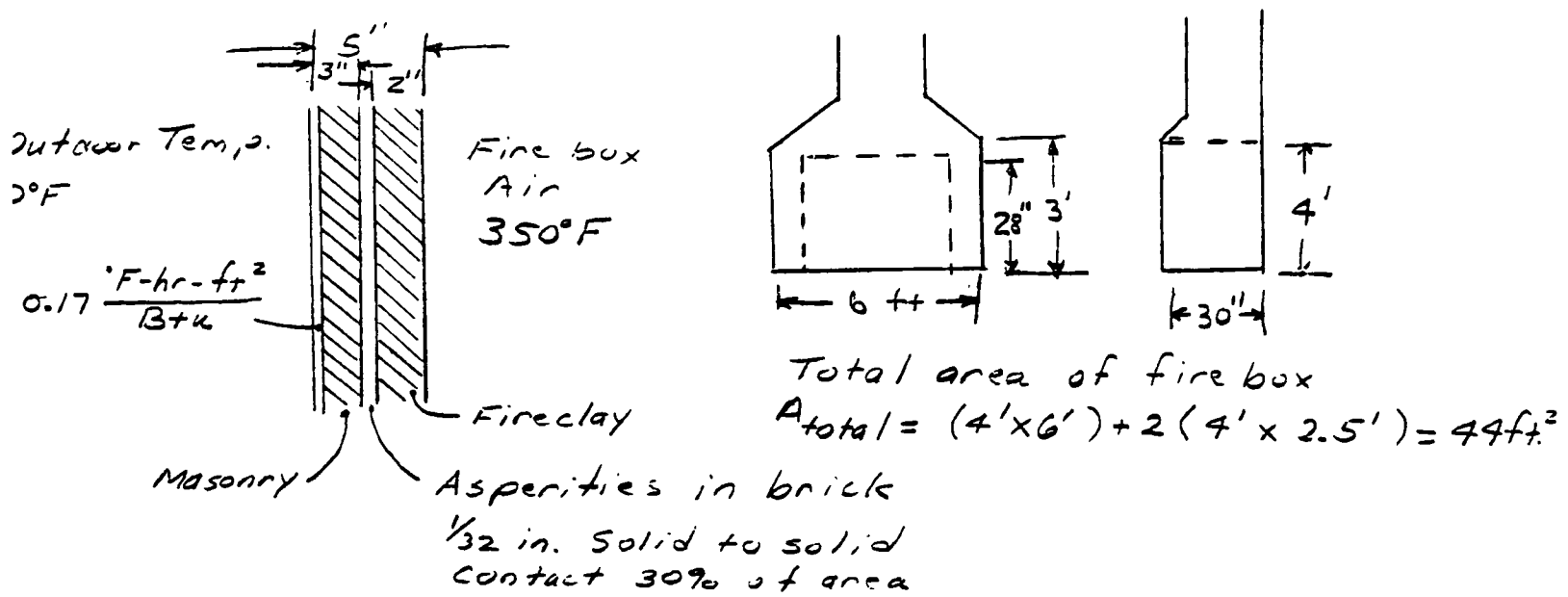
c) Heat lost to infiltrating air :

Assume infiltration rate $\approx 382 \text{ scF/min.}$

If outside temp. $\approx$ inside temp (as was the case during testing)

$$\text{heat lost in warming incoming air} = \underline{\underline{0 \text{ Btu/hr.}}}$$

(D) Heat lost through fire box



Thermal Conductivities

Perry's Chemical Engineering Handbook
Page 3-211 and Kreith's Principles of
Heat Transfer page 595

Material	K $\text{Btu} \cdot \text{ft} / \text{Hr} \cdot \text{ft}^2 \cdot ^{\circ}\text{F}$	R' $^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2 / \text{Btu}$
Masonry	0.4	
Fireclay	0.6	
Air @ 200°F	0.02	
Air @ w/ wind		0.17

Assume wall temperature of firebox is 400°F

Calculation of thermal resistances

$R'_{\text{fireclay}} : 0.17 \text{ ft. thick} = L$

$$R'_{fc} = \frac{L}{K} = \frac{0.17}{0.6} = .0278 \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

$R'_{\text{Asperities in brick}}$: Asperities in brick = $1/32$ in.
Solid to Solid contact 30% of area

$$R'_{A_s} = \frac{(R_{as})(R_{air})}{R_{as} + R_{air}}$$

$$R_{as} = \frac{L}{0.3K} = \frac{.0026}{(0.3)(0.6)} = 0.014 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

$$R_{air} = \frac{L}{0.7K_i} = \frac{.0026}{(0.7)(.02)} = 0.186 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

$$R'_{A_s} = \frac{(0.014)(0.186)}{0.014 + 0.186} = 0.013 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

$$R'_{\text{Brick}} : 0.25 \text{ ft.} = L$$

$$R'_b = \frac{L}{K} = \frac{0.25}{0.4} = 0.625 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

$$R'_{\text{Outside air}} : \text{From ASHRAE GUIDE}$$

$$R'_{Air} = 0.25 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

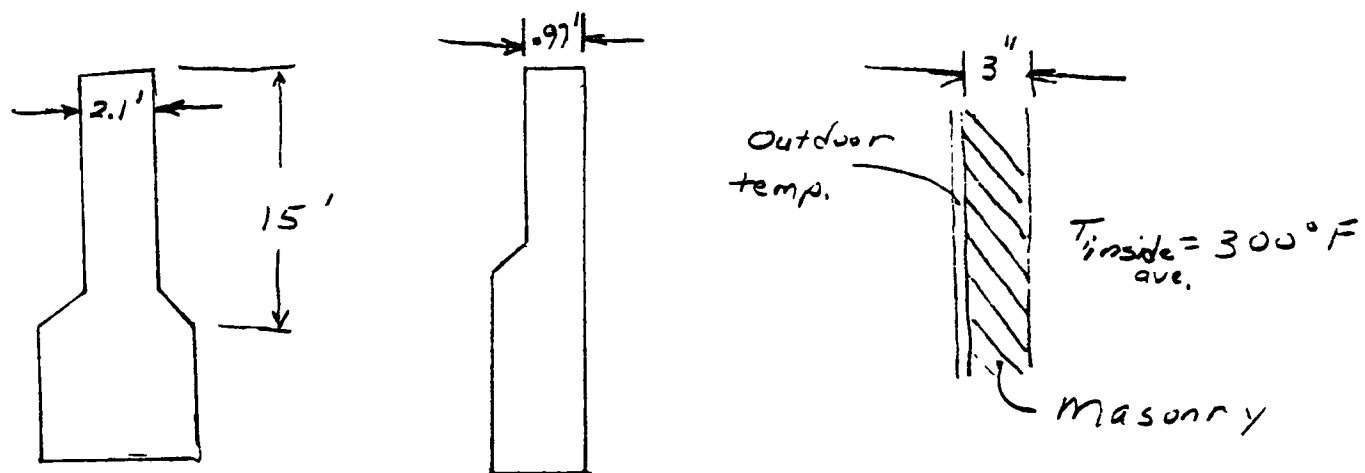
$$R'_{\text{TOTAL}} = \sum R' = 0.9158 \quad \frac{^{\circ}\text{F} \cdot \text{hr} \cdot \text{ft}^2}{\text{Btu}}$$

Heat loss through firebox, Q_{Fb} :

Use 44 ft^2 Area

$$Q_{Fb} = \frac{\Delta T}{R'_T} A = \frac{(350 - 70)}{(0.9158)} (44) \approx 13,453 \quad \frac{\text{Btu}}{\text{hr.}}$$

(E) Heat lost through chimney:



Total Chimney Area: Neglect wall facing house since heat is transferred to house and is therefore not lost

$$A_T = (15')(2.1') + 2(.97')(15')$$

$$= 60.6 \text{ ft}^2$$

Assume average wall temp. = 300°F

$$R'_{\text{outside}} = 0.25 \text{ °F-hr-ft}^2/\text{Btu}$$

$$K_{\text{brick}} = 0.4 \text{ Btu-ft/hr. ft}^2\text{°F}$$

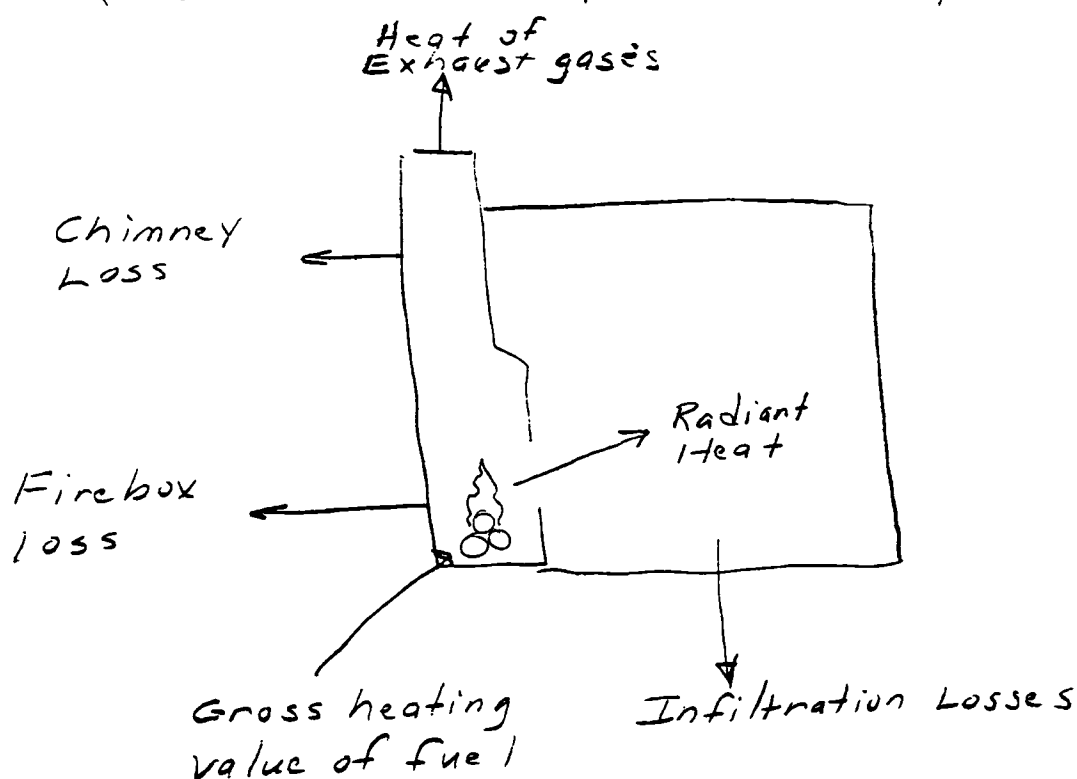
$$R'_{\text{brick}} = \frac{L}{K} = \frac{0.25}{0.4} = 0.625 \text{ °F-hr-ft}^2/\text{Btu}$$

$$R_{\text{total}} = \Sigma R = 0.875 \text{ °F-hr-ft}^2/\text{Btu}$$

Heat loss through chimney, Q_{ch}
Use 60.6 ft² area

$$Q_{\text{ch}} = \frac{\Delta T A}{R_{\text{total}}} = \frac{(300-70)(60.6)}{0.875} \approx 15,929 \text{ Btu/hr.}$$

(F) Efficiency of fire place



$$\% \text{Eff.} = \frac{\text{Radiant heat}}{\text{Total heat available}} = \frac{\text{Total} - \text{heat losses}}{\text{Total}}$$

$$\text{heat losses} = 59,870 + 0 + 13,453 + 15,929 = 89,252$$

$$\% \text{Eff.} = \frac{120,620 \text{ Btu/hr.} - 89,252 \text{ Btu/hr.}}{120,620 \text{ Btu/hr.}}$$

$$\approx 0.30 \text{ or } 30 \% \text{ efficiency}$$

G) Note: at lower outside temperatures with higher winds the efficiency is lowered

- Infiltration heat losses are increased

- Firebox losses are increased

Chimney losses increase but this increase is offset by decreased heat losses in exhaust gases.

APPENDIX G

Particle Sizing

Particle sizing was performed by a Brinks Cascade Impactor. The samples were collected and determined by the methods found in the Procedure section, Page 15. This appendix contains Particle Sizing Calculations, Secondary Data and Size Distribution Graphs. Field Data and Moisture Determination is found in Appendix L.

CASCADE IMPACTOR CALCULATIONS

$$V_o = (8465.41)(VOL_m) (P_m) / (T_m) (TIME) + (22.6417)(VOL_w) / (TIME)$$

$$a = (234.0) (\mu^2) / (\rho) (P_2)$$

$$b = (2.05 \times 10^8) (\mu) (P_2) / (\rho_p) (V_o) (P_o)$$

$$D_{pc} = \sqrt{a + bD_c^3} - \sqrt{a}$$

V_o = Gas flow at inlet to impactor at 25° C. and 14.7 psia, cc per second.

VOL_m = Dry gas meter volume at meter temperature and pressure, dry acf

P_m = Dry gas meter pressure, "Hg

T_m = Dry gas meter temperature, °R

TIME = Sampling time, minutes

VOL_w = Volume of water collected, ml

μ = Viscosity of gas in impactor, gm / (cm) (sec)

ρ = Density of gas in impactor, gm per cc

P_2 = Average pressure in impactor, atm.

ρ_p = Density of aerosol particle, gm per cc

P_o = Pressure at inlet to impactor, atm.

D_{pc} = Characteristic diameter of aerosol particle for impactor stage, microns

D_c = Diameter of impactor jet, cm.

JOB NAME EPA FIREPLACE DATE AUG. 21, 1975
PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
SUBJECT Particle Sizing Run's 5, 17 and 24 67-5, 82-5, 89-5

RUN NO. 5 RUN NO. 17 RUN NO. 24

VOL _m	2.28	2.797	2.416
P _m	29.613	29.72	29.79
T _m	533	539	548
TIME	20	30	30
VOL _w	0.6	26.1	1.6
V _o	54.659056	63.217313	39.268256
ρ _p	0.6087	0.6087	0.6087
ρ _o	0.9963	0.9933	0.9956
μ	0.000275	0.000275	0.00021
ρ	0.0008587	0.000861	0.0008471
ρ ₂	0.9146	0.9131	0.9142
a	0.021645	0.021623	0.012911
b	1555.472020	1346.744274	1697.022253
D _c	0.249	0.249	0.249
D _{pc}	4.755430	4.415042	5.006094
D _c	0.1775	0.1775	0.1775
D _{pc}	2.805816	2.601155	2.969012
D _c	0.1396	0.1396	0.1396
D _{pc}	1.915043	1.772527	2.037841
D _c	0.0946	0.0946	0.0946
D _{pc}	1.009413	0.930435	1.089948
D _c	0.0731	0.0731	0.0731
D _{pc}	0.645518	0.592446	0.707805

CASCADE IMPACTOR DATA

Client E.P.A. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date JULY 30, 1975

Run Number 5 67-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)	
Cyclone	<u>78.4436</u>	- <u>78.4406</u>	= <u>.0024</u>	^{- .0006} BLANK
Stage #1	<u>3.2883</u>	- <u>3.2878</u>	= <u>.0005</u>	
Stage #2	<u>3.4524</u>	- <u>3.4220</u>	= <u>.0004</u>	
Stage #3	<u>3.5337</u>	- <u>3.5334</u>	= <u>.0003</u>	
Stage #4	<u>3.3191</u>	- <u>3.3190</u>	= <u>.0001</u>	
Stage #5	<u>3.5133</u>	- <u>3.5129</u>	= <u>.0004</u>	
Filter (#16-5)	<u>182.1</u>	- <u>181.1</u>	= <u>.0011</u>	
Filter holder front	<u>79.4720</u>	- <u>79.4709</u>	= <u>.0008</u>	
TOTALS		-	= <u>.0060</u>	^{- .00038} BLANK

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

Client: *EPA FIREPLACE*

Sampling Location: *AVERAGE FIREPLACE*

Date: *JULY 30, 1975*

Run No: *5*

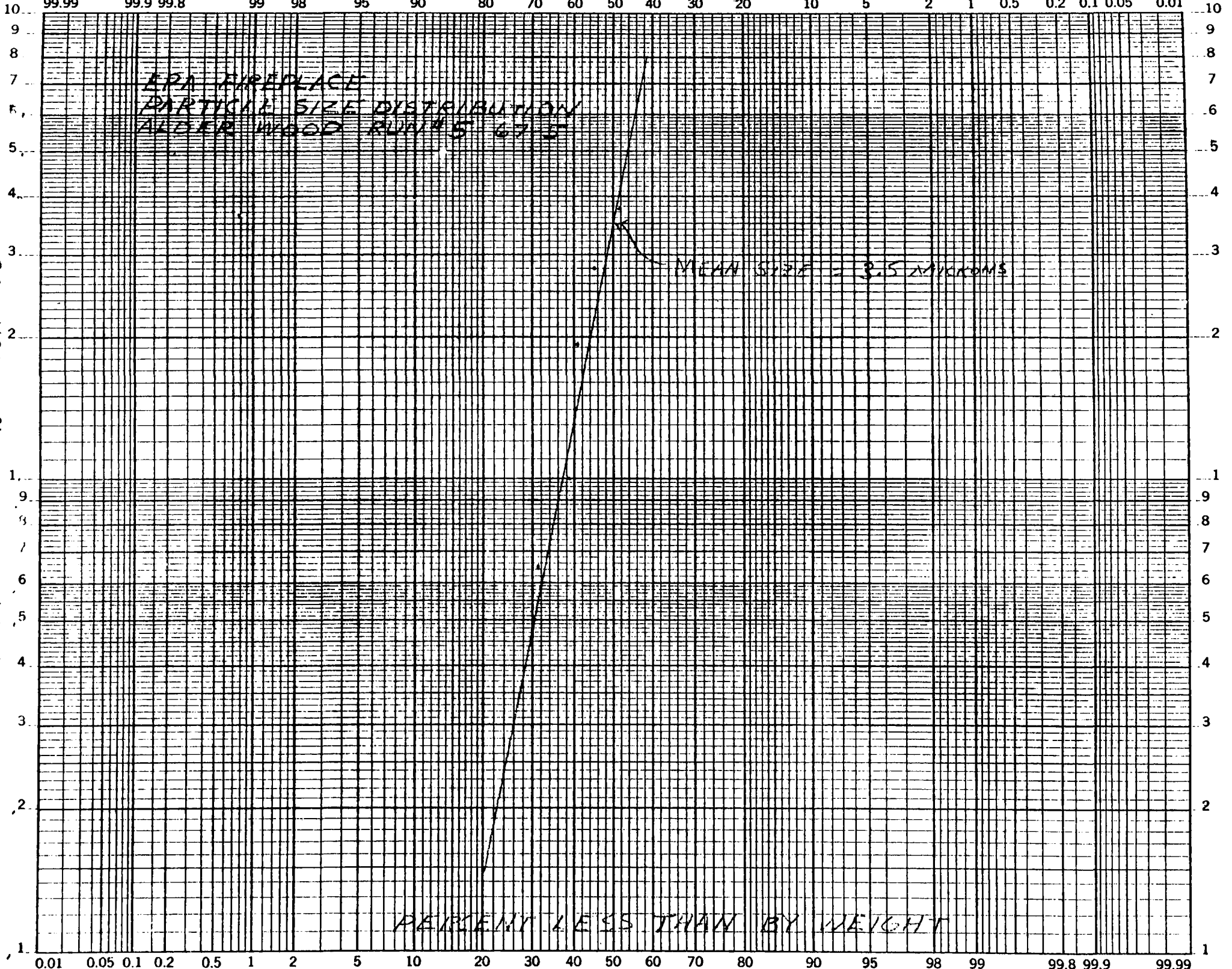
ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		<i>2.4</i>	<i>40.0</i>	
Stage #1	<i>4.755</i>	<i>0.5</i>	<i>8.3</i>	<i>51.8</i>
Stage #2	<i>2.806</i>	<i>0.4</i>	<i>6.7</i>	<i>45.1</i>
Stage #3	<i>1.915</i>	<i>0.3</i>	<i>5.0</i>	<i>40.1</i>
Stage #4	<i>1.009</i>	<i>0.1</i>	<i>1.7</i>	<i>38.4</i>
Stage #5	<i>0.646</i>	<i>0.4</i>	<i>6.7</i>	<i>31.7</i>
Filter		<i>1.9</i>	<i>31.7</i>	

PARTICLE DIA. MICRONS

EPA FIREPLACE
PARTICLE SIZE DISTRIBUTION
ALDER WOOD RUN #5 67 E

MEAN SIZE = 3.5 MICRONS

PERCENT LESS THAN BY WEIGHT



CASCADE IMPACTOR DATA

Client E.P.A. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date 8/13/75

Run Number 17 82-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)
Cyclone	<u>76.7264</u>	- <u>76.7242</u>	= <u>.0016</u> - .0006
Stage #1	<u>3.2883</u>	- <u>3.2882</u>	= <u>.0001</u>
Stage #2	<u>3.4522</u>	- <u>3.4521</u>	= <u>.0001</u>
Stage #3	<u>3.5339</u>	- <u>3.5335</u>	= <u>.0004</u>
Stage #4	<u>3.3193</u>	- <u>3.3190</u>	= <u>.0003</u>
Stage #5	<u>3.5135</u>	- <u>3.5129</u>	= <u>.0006</u>
Filter (#27-5)	<u>181.2</u>	- <u>180.1</u>	= <u>.0011</u>
TOTALS	_____	- _____	= <u>.0042</u>

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

Client: *EPA FIREPLACE*

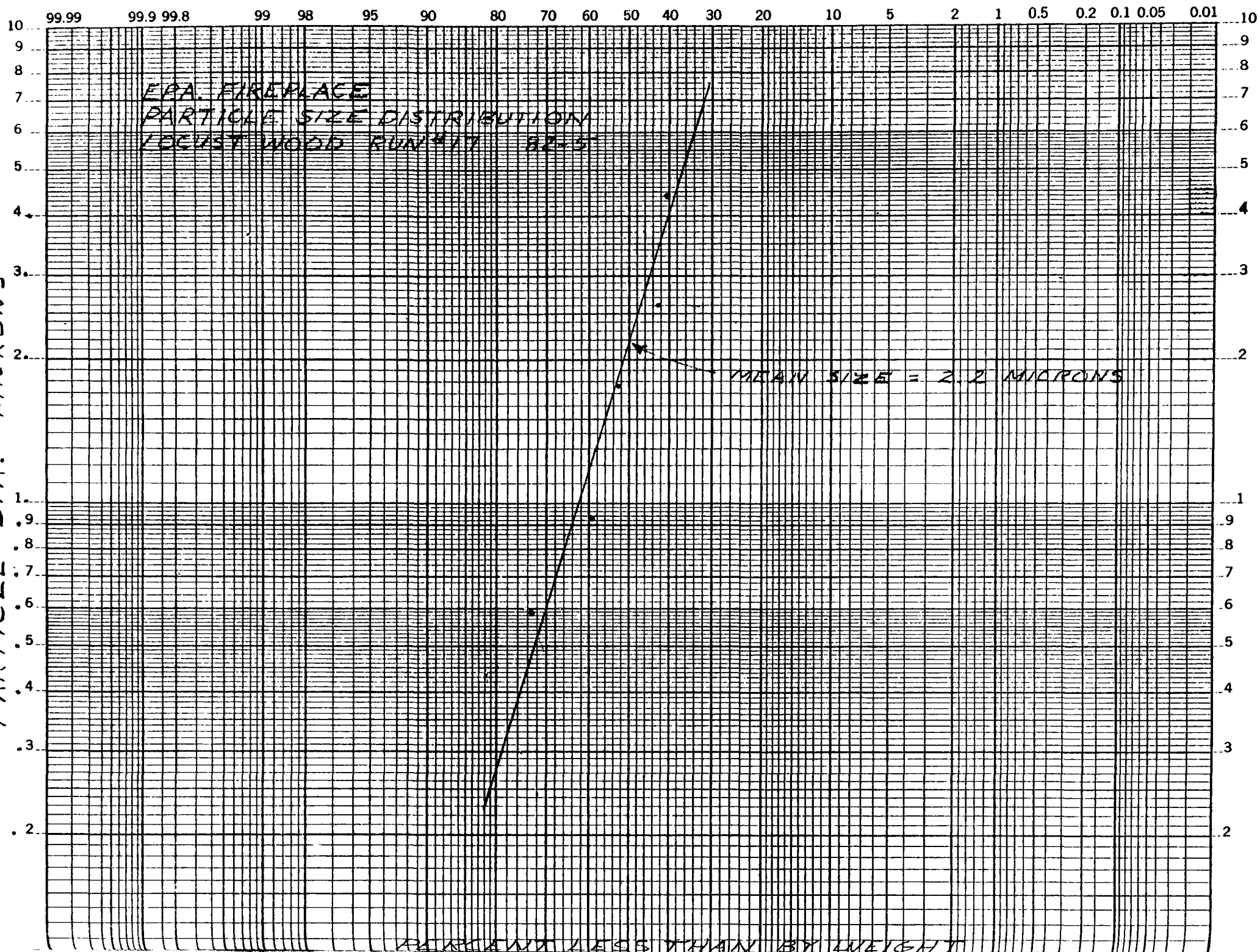
Sampling Location: *AVERAGE FIREPLACE*

Date: *13 AUGUST 1975*

Run No: *17 - 82-5*

ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		<i>1.6</i>	<i>38.1</i>	
Stage #1	<i>4.415</i>	<i>0.1</i>	<i>2.4</i>	<i>59.5</i>
Stage #2	<i>2.601</i>	<i>0.1</i>	<i>2.4</i>	<i>57.1</i>
Stage #3	<i>1.772</i>	<i>0.4</i>	<i>9.5</i>	<i>47.6</i>
Stage #4	<i>0.930</i>	<i>0.3</i>	<i>7.1</i>	<i>40.5</i>
Stage #5	<i>0.592</i>	<i>0.6</i>	<i>14.3</i>	<i>26.2</i>
Filter	.	<i>1.1</i>	<i>26.2</i>	

44
PARTICLE DIA. MICRONS



CASCADE IMPACTOR DATA

Client EPA. FIREPLACE

Sampling Location AVERAGE FIREPLACE

Date 20 AUGUST 1975

Run Number 24 89-5

Comments _____

PARTICULATE

	FINAL (gm)	TARE (gm)	NET PARTICULATE (gm)
Cyclone	<u>78.4917</u>	- <u>78.4902</u>	= <u>.0012</u>
Stage #1	<u>3.7738</u>	- <u>3.7736</u>	= <u>.0002</u>
Stage #2	<u>3.2996</u>	- <u>3.2295</u>	= <u>.0001</u>
Stage #3	<u>3.5293</u>	- <u>3.5290</u>	= <u>.0003</u>
Stage #4	<u>3.4134</u>	- <u>3.4133</u>	= <u>.0001</u>
Stage #5	<u>3.6565</u>	- <u>3.6564</u>	= <u>.0001</u>
Filter (# <u>32-5</u>)	<u>182.1</u>	- <u>181.2</u>	= <u>.0009</u>
TOTALS	_____	- _____	= <u>.0029</u>

MOISTURE

	FINAL (gm)	TARE (gm)	NET WATER (ml = gm)
Bubbler (#1)	_____	- _____	= _____
Impinger (#2)	_____	- _____	= _____
Bubbler (#3)	_____	- _____	= _____
Bubbler (#4)	_____	- _____	= _____
TOTALS	_____	- _____	= _____

CASCADE IMPACTOR RESULTS

Client: *EPA FIREPLACE*

Sampling Location: *AVERAGE FIREPLACE*

Date: *20 AUGUST 1975*

Run No: *24* — *89-5*

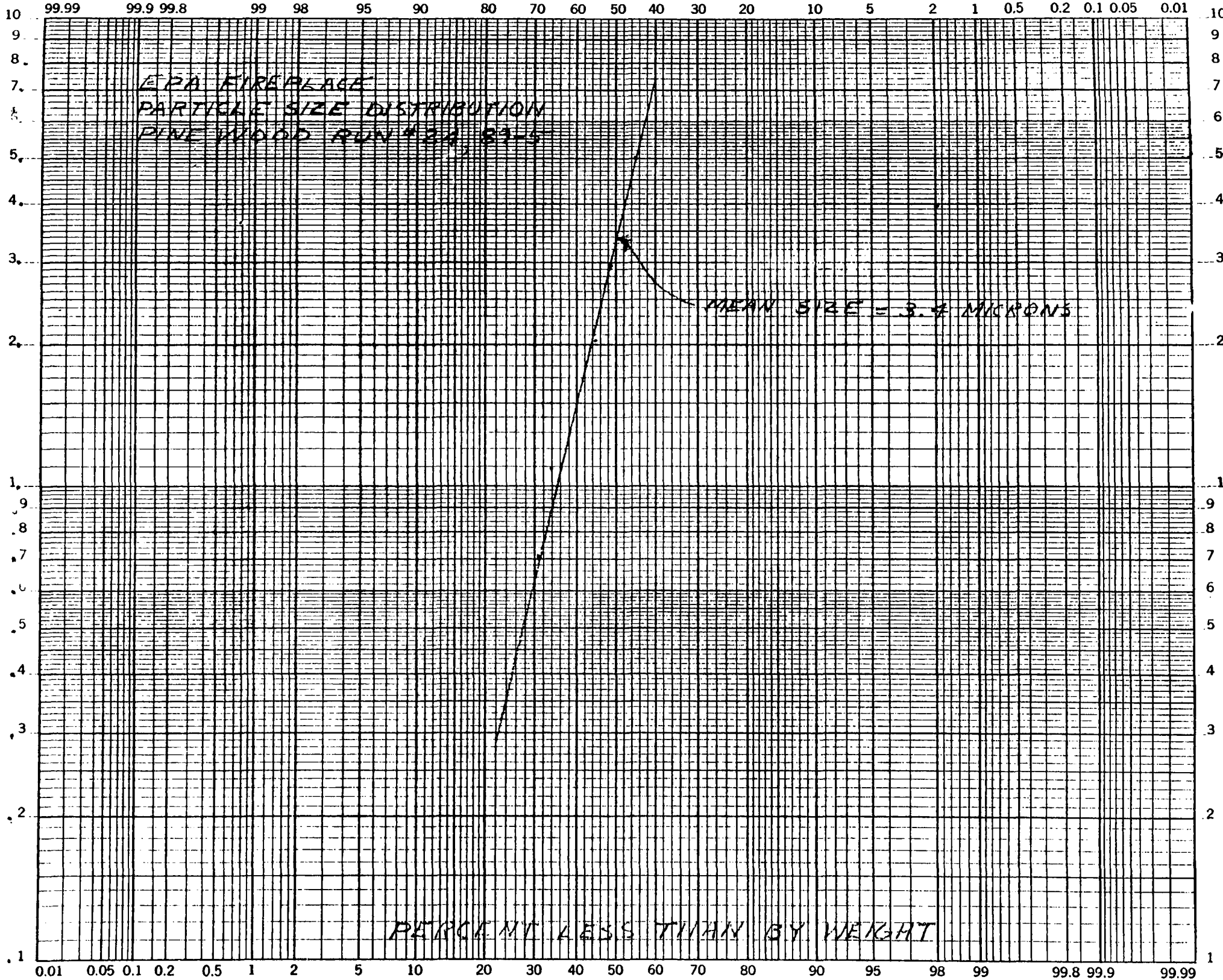
ITEM	Dp (=Dpc), microns	Particulate collected, mg	Weight % collected	Cumulative % less than Dp
Cyclone		1.2	41.4	
Stage #1	5.006	.2	6.9	55.2
Stage #2	2.969	.1	3.5	48.3
Stage #3	2.038	.3	10.3	44.8
Stage #4	1.090	.1	3.5	34.5
Stage #5	0.708	.1	3.5	31
Filter		.9	31	

PARTICLE DIA. MICRONS

EPA FIREPLACE
PARTICLE SIZE DISTRIBUTION
PINE WOOD RUN #24, 83-5

MEAN SIZE = 3.4 MICRONS

PERCENT LESS THAN BY WEIGHT



APPENDIX H

Velocity Correction Coefficient

The reference point velocity correction calculation was performed on 3 of the variable samples. Findings are discussed on Page 8. The procedures for measurement and calculating are found in the Procedure section, Page 13. OF

SUBJECT REFERENCE POINT VELOCITY CORRECTION, RUN 8

TRAV PT.	$\sqrt{V_T V_H}$	$\sqrt{V_{Ref} V_H}$	$\frac{Av. \sqrt{V_{Ref} V_H}}{\sqrt{V_{Ref} V_H}}$	$\sqrt{V_T V_H} \times$	$\frac{Av. \sqrt{V_T V_H}}{\sqrt{V_{Ref} V_H}}$
1	.110	.1	1.08		.119
2	.1	.1	1.08		.108
3	.1	.07	1.543		.15
4	.122	.1	1.08		.132
5	.1	.1	1.08		.108
6	.122	.1	1.08		.132
7	.132	.1	1.08		.143
8	.141	.1	1.08		.15
9	.110	.1	1.08		.119
10	.122	.1	1.08		.132
11	.141	.1	1.08		.15
12	.122	.122	.885		.108
13	.122	.122	.885		.108
14	.132	.122	.885		.119
15	.132	.122	.885		.119
16	.148	.122	.885		.132
17	.1	.122	.885		.108
18	.112	.122	.885		.108
19	.132	.122	.885		.119
20	.122	.122	.885		.108
TOTAL 20	Av. .121	Av. .108	1.111		Av. .121

TRUE AVERAGE VELOCITY =

$$= \left[1 - \left(\frac{.121 - .122}{.121} \right) \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$(1.0083)(7.475 \text{ feet/sec}) = 7.535 \text{ feet/sec}$$

SHOWING THAT THE AVERAGE TRAVERSE VELOCITY

$$\text{IS } \frac{7.475 - 7.535}{7.535} \times 100 = -.8\% \text{ OR IS .8\% BELOW}$$

TRUE AVERAGE VELOCITY

VALENTINE, FISHER & TOMLINSON • CONSULTING ENGINEERS
COMPUTATION & DESIGNING SHEET

JOB NAME E.P.A. FIREPLACE
PREPARED BY D. A. ALGUARI
SUBJECT REFERENCE PITOT VELOCITY CORRECTIONS , RUN 10

DATE 9-25-75
PAGE 1 OF 1

TRAV. PT.	$\sqrt{V_{T-VH}}$	$\sqrt{V_{REF-VH}}$	$\frac{Av. \sqrt{REF-VH}}{\sqrt{REF-VH}}$	$\sqrt{V_{T-VH}} \times \frac{Av. \sqrt{REF-VH}}{\sqrt{TRAV-H}}$
1	.100	.122	1.02	.102
2	.110	.122	1.02	.112
3	.122	.122	1.02	.124
4	.141	.122	1.02	.143
5	.122	.141	.886	.115
6	.110	.122	1.02	.112
7	.132	.122	1.02	.133
8	.132	.122	1.02	.133
9	.100	.141	.886	.089
10	.122	.122	1.02	.124
11	.122	.122	1.02	.124
12	.141	.122	1.02	.143
13	.150	.122	1.02	.152
14	.110	.1	1.25	.125
15	.141	.12	1.02	.143
16	.148	.122	1.02	.153
17	.122	.141	.886	.106
18	.148	.141	.886	.126
19	.141	.122	1.02	.143
20	.141	.122	1.02	.143
TOTAL 20	Av. .126	Av. .125	1.111	Av. .124

TRUE AVERAGE VELOCITY =

$$= \left[1 - \left(\frac{.126 - .124}{.126} \right) \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$= (.984) (7.97 \text{ feet/sec}) = \underline{7.84 \text{ feet/sec}}$$

SHOWING THAT AVERAGE TRAVERSE VELOCITY IS

$$\frac{7.97 - 7.84}{7.84} \times 100 = 1.7\% \text{ ABOVE TRUE VELOCITY}$$

VALENTINE, FISHER & TOMLINSON • CONSULTING ENGINEERS
COMPUTATION & DESIGNING SHEET

JOB NAME EPA FIREPLACE

DATE 9-26-75

PREPARED BY D.A. ALGUARD

PAGE OF

SUBJECT REFERENCE PITOT VELOCITY CORRECTIONS, RUN 23

TRAU. PT.	$\sqrt{Tr.Vh}$	$\sqrt{Ref.Vh}$	$\frac{\sqrt{A_{tr} Ref.Vh}}{\sqrt{Ref.Vh}}$	$\sqrt{Tr.Vh} \times \frac{A_{tr} V_{tr}}{\sqrt{Tr.Vh}}$
1	0.100	0.1	1.055	.105
2	0.110	0.095	0.959	.105
3	0.114	0.095	0.925	.105
4	0.112	0.095	0.894	.105
5	0.095	0.089	1.111	.106
6	0.105	0.084	1.005	.106
7	0.126	0.095	.837	.105
8	0.130	0.1	.812	.106
9	0.105	0.095	1.005	.106
10	0.105	0.089	1.005	.106
11	0.126	0.105	.837	.105
12	0.122	0.110	.865	.106
13	0.105	0.126	1.005	.106
14	0.126	0.122	.837	.105
15	0.126	0.126	.837	.105
16	0.122	0.134	.865	.106
17	0.095	0.126	1.111	.106
18	0.100	0.114	1.055	.106
19	0.100	0.105	1.055	.106
20	0.100	0.105	1.055	.106
TOTAL 20	$A_{tr} = 0.1115$	$A_r = .1055$	1.055	$A_r = .1056$

TRUE AVERAGE VELOCITY =

$$= \left[1 - \frac{(.1115 - .1056)}{.1115} \right] \text{ AVERAGE TRAVERSE VELOCITY}$$

$$= [.947] [7.16] = \underline{\underline{6.78 \text{ feet/sec}}}$$

SHOWING THAT THE AVERAGE TRAVERSE VELOCITY

$$\text{IS } \frac{7.16 - 6.78}{6.78} \times 100 = 5.6\% \text{ ABOVE IT}$$

THE TRUE AVERAGE

APPENDIX I

Wood Burning Rates

The wood burning rate data was collected during each POM and particulate emission evaluation. The data was collected by the methods described in the Procedure section, Page 16.

Run No.	WOOD ADDED LB.	WOOD REMAINING LB.	WOOD BURNT LB.	TIME START	TIME END	BURNING TIME HR.	BURNING RATE LB/HR
1	21	9	12	11.43	12.57	1.14	10.5
2	47	8.5	38.5	2.5	4.75	2.25	17.1
3	8	4	4.0	17.05	18.00	0.95	4.2
4	31.5	12.0	19.5	10.25	11.27	0.82	23.8
5	22	7	15	1.08	1.83	0.75	20.0
6	25.25	4	21.25	14.58	16.13	1.55	13.7
7	22.5	3.0	19.5	12.42	13.98	1.56	12.5
8	21.5	3.0	18.5	14.33	16.37	2.04	9.1
9	31.5	9	22.5	9.83	11.05	1.22	18.4
10	28	4	24	12.38	14.00	1.62	14.8
11	23	2	21	14.00	16.20	2.2	9.5
12	14 *	8 *	6 *	9.63	10.83	1.2	5.0 *
13	16 *	9 *	7 *	11.4	12.57	1.17	6.0 *
14	42	15	27	11.37	12.73	1.36	19.8
15	28	9	17	13.35	14.6	1.25	13.6
16	31	17	14	10.45	11.65	1.2	11.7
17	16	9	5	13.72	14.22	0.5	10.00
18	28	12	16	2.97	14.28	1.21	12.21
19	42	14	28	11.75	12.88	1.13	24.8
20	33.5	11	22.5	14.75	15.48	0.73	30.8
21	31	20	21	16.32	17.27	0.95	22.1
22	31.5 23	18 14	13.5 13	11.3 12.33	11.83 12.88	0.53 0.55	35.47 23.64
23	28	10	18	14.77	15.67	0.9	20.0
24	22	7	15	16.48	16.98	0.5	30.0

* COAL WAS BEING BURNED INSTEAD OF WOOD

APPENDIX J

Auxiliary Atmospheric Emission Data

Two projects separate to this study were performed by Valentine, Fisher & Tomlinson wherein atmospheric emissions were measured from combustion of fuels in residential fireplaces. The first project was evaluating emissions from a compacted-waste-wood formed into a log and burned under simulated fireplace conditions. The results of the emissions are shown in Table VI. The second project was sampling atmospheric emissions from burning alder wood in a residential fireplace and were reported in a paper by W. D. Snowden and I. J. Primlani titled "Atmospheric Emissions from Residential Space Heating," presented at the Pacific Northwest International Section of the Air Pollution Control Association annual meeting in Boise, Idaho, in November, 1974. Emissions from the second project are also shown in Table VI.

Table VI

Auxiliary Fireplace Atmospheric Emission Data

<u>Project No.</u>	<u>Burning Rate (BR)</u>	<u>Stack Temp.</u>	<u>Stack Gas Flow Rate</u>	<u>Pollutant Mass Rate (PMR)</u>	<u>%CO₂</u>	<u>(PMR/BR)</u>
1	8 kg/hr	54° C	14.2 m ³ /min	18.8 gm/hr	0.2%	2.4 gm/kg
2	19.8 kg/hr	107° C	11.7 m ³ /min	129 gm/hr	0.25%	6.5 gm/kg
3*	7258 kg/hr	363° C	3881 m ³ /min	34500 gm/hr	3.5%	4.8 gm/kg

*Air Curtain Wood Waste Combustion System

APPENDIX K, COMPUTER PRINT-OUTS OF PARTICULATE EMISSION DATA
WITH CALCULATIONS AND TERMINOLOGY

PARTICULATE CONCENTRATION AND PMR CALCULATION TERMINOLOGY

VOL _m	= Dry gas meter volume @ meter temperature and pressure, dry - acf
P _m	= Dry gas meter pressure (recorded as inlet deflection accross orifice meter) - "Hg
T _m	= Dry gas meter temperature (average of inlet and outlet)
P _{STD}	= Standard atmospheric pressure (29.92" Hg)
T _{STD}	= Standard Temperature (520 or 530° R)
VOL _w	= Volume of water collected (expressed as vapor at standard temperature and pressure) - scf
M	= % water, calculated from amount the train collected in impinger, bubblers, and on silica gel
MF	= Mole fraction of dry gas
W _D	= Molecular weight of dry stack gas - lb/lb mole
W _W	= Molecular weight of wet stack gas - lb/lb mole
W _a	= Molecular weight of air - lb/lb mole
C _D	= Velocity correction coefficient for gas density
P _{SN}	= Stack pressure (static + barometric) - "Hg
C _S	= Velocity correction coefficient for stack pressure
VH _n	= Pitot tube pressure differential - "H ₂ O
V _o	= Stack velocity @ stack conditions - fps
Q _o	= Stack flow rate at stack conditions - acfm
T _s	= Average stack temperature - °R
Q _{OS}	= Stack flow rate at standard conditions - scfm
T	= Time over which sample was collected - minutes
V _n	= Velocity of gases inside nozzle during sampling - fps
I	= % isokinetic (<u>±</u> 10% desirable)
C _o	= Particulate concentration - grains/scf
N	= % CO ₂ by volume in stack (12 indicates no % CO ₂ correction is to be made)

PARTICULATE CONCENTRATION AND PMR CALCULATION TERMINOLOGY

C	= Particulate concentration corrected to 12% CO ₂
PMR _P	= Pollutant mass rate - "concentration method" - lb/hr
PMR _{AR}	= Pollutant mass rate - "area ratio method" - lb/hr
PMR _{AVG}	= Average pollutant mass rate - lb/hr
C'	= Particulate concentration corrected for non-isokinetic sampling condition - grains/scf
P _T	= Total Particulate collected by sampling train - mg
A _S	= Area of Stack - FT ²
A _N	= Area of Nozzle - FT ²
VH	= Velocity head readings for pitot tube - inches water
VOL _{STD}	= Standardized gas that passed through the sampling train - cubic feet, 70° F., 1 atmosphere pressure, and dry.
C _p	= Velocity correction coefficient for type pitot tube - dimensionless 0.83 to 0.87 for "S" type pitot tube normally and 1.0 for "P" type pitot tube.

PARTICULATE CONCENTRATION & PMR CALCULATIONS

$$1. \quad \text{VOL}_{\text{STD}} = \frac{(\text{VOL}_m) (P_m) (T_{\text{STD}})}{(P_{\text{STD}}^*) (T_m)}$$

$$2. \quad M = \frac{(100) (\text{VOL}_w)}{\text{VOL}_{\text{STD}} + \text{VOL}_w}$$

$$3. \quad \text{MF} = \frac{100 - M}{100}$$

$$4. \quad W_w = (W_D) (\text{MF}) + 18 (1 - \text{MF})$$

$$5. \quad C_D = \sqrt{\frac{W_{a*}}{W_w}}$$

$$6. \quad C_S = \sqrt{\frac{P_{\text{STD}}}{P_{\text{SN}}}}$$

$$7. \quad K = \frac{\sum \sqrt{V H_n \times T_{S_n}}}{n}$$

$$8. \quad V_o = 2.9 (K_a) (C_p) (C_D) (C_S)$$

$$9. \quad Q_o = (V_o) (A_S) (60)$$

$$10. \quad Q_{OS} = \frac{Q_o (T_{\text{STD}}) (P_{\text{SN}}) (\text{MF})}{(T_S) (P_{\text{STD}})}$$

$$11. \quad V_n = \frac{(\text{VOL}_{\text{STD}}) (P_{\text{STD}}) (T_S)}{(\text{MF}) (T_{\text{STD}}) (P_{\text{SN}}) (T) (A_N) (60)}$$

$$12. \quad I = (100) \frac{V_n}{V_o}$$

$$13. \quad C_o = \frac{P_T}{\text{VOL}_{\text{STD}}} (0.0154)$$

$$14. \quad C = \frac{C_o (12\%)}{N}$$

$$15. \quad \text{PMR}_p = (C_o) (Q_{OS}) (0.008571)$$

$$16. \quad \text{PMR}_{\text{AR}} = \frac{P_T A_S}{T A_n} (0.000132)$$

$$17. \quad \text{PMR}_{\text{AVG}} = \frac{\text{PMR}_p + \text{PMR}_{\text{AR}}}{2}$$

$$18. \quad C' = \frac{\text{PMR}_{\text{AVG}}}{Q_{OSN}} (1400)$$

$$* \quad P_{\text{STD}} = 29.92'' \text{ Hg.}$$

$$* \quad W_a = 28.95 \text{ LB/LB MOLE}$$

CALCULATIONS (Continued)

The weight of the dust per volume and weight of dust per time were calculated using two procedures:

1. The Concentration Method:

The concentration of dust entering the sampling nozzle is calculated and then multiplied by the volumetric flow rate of the stack gases to obtain the Pollutant Mass Rate (PMR).

Concentration in Nozzle x Volumetric Flow Rate = Pollutant Mass Rate
On Concentration Basis.

$$(P_T/VOL_{STD}) \times Q_{OS} = PMR_p$$

Assuming the nozzle velocity is greater than the average stack gas velocity (V_n greater than V_o), the calculated Pollutant Mass Rate will be less than the true Pollutant Mass Rate because the heavier dust particles will leave their streamline and not enter the nozzle. If V_n is less than V_o then the calculated PMR will be greater than the true PMR.

2. The Area Ratio Method:

The weight of dust collected is divided by the sampling time and multiplied by the ratio of the Stack Area to the nozzle area to obtain the calculated Pollutant Mass Rate (PMR_{AR}).

$$\frac{\text{Weight Collected}}{\text{Sample Time}} \times \frac{\text{Area of Stack}}{\text{Area of Nozzle}} = \text{Pollutant Mass Rate on Area Ratio Basis.}$$

$$(P_T/T) \times A_s/A_n = PMR_{AR}$$

Assuming the nozzle velocity is greater than the average stack gas velocity (V_n greater than V_o), the calculated Pollutant Mass Rate will be greater than the true Pollutant Mass Rate because the lighter particles in the dust laden stream follow their streamlines and enter the sampling nozzle resulting in P_T/T being greater than true. If V_n is less than V_o , the calculated PMR_{AR} will be greater than the true PMR.

To obtain a more true Pollutant Mass Rate, the two calculated pollutant mass rates are averaged. This allows some of the bias introduced because of non-isokinetic sampling calculated by one method to offset the bias of the other method.

JOB NAME E.P.A. FIREPLACE

DATE 29 JULY 1975

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SUBJECT FIREPLACE EMISSIONS RUN NO. 1

64-5

20.319	VOLm	0.011	VH	0.02	VH	
30.30	Pm	640	Ts	635	Ts	2.977891 Ka
530	Tstd	2.653299		3.563705		
541	Tm					0.823 Cp
		0.02	VH	0.01	VH	7.120595 Vo
		645	Ts	630	Ts	1.170 As
20.158674	VOLstd	3.591656		2.509980		
0.48348	VOLw					499.865760 Qo
		0.02		0.01		
		640		625		
2.542100	M	3.577708		2.500000		530 Tst
						642 Ts
0.976579	MF	0.02		0.015		30.25 Psn
28.78	Wd	665		620		
		3.646916		3.049590		407.441630 Qo
28.527521	Ww					
		0.015		0.015		642 Ts
1.007377	Cd	665		620		530 Tst
30.25	Psn	3.158322		3.049590		30.25 Psn
						40 T
0.994530	Cs	0.015		0.01		0.00136 An
		665		640		
		3.158322		2.529822		7.577034 Vn
						106.410124 I
		0.02		0.01		
		650		625		63.3 Pt
		3.605551		2.500000		0.048357 C0
		0.02		0.0015		
		635		650		0.1 N
		3.563705		0.987420		5.802840 C
		0.01		0.015		
		660		640		0.168071 PH
		2.569046		3.098386		63.3 Pt
						1.170 At
		0.015				40 T
		660				0.00136 At
		3.146426				
						0.179922 PH
		0.015				
		640				0.174796 PH
		3.098386				
						0.1 N
						5.092370 C

JOB NAME EPA FIREPLACE DATE 29 JULY, 1975
PREPARED BY SWANSON APPROVED _____ PAGE 1 OF 1
SUBJECT FIREPLACE EMISSIONS RUN # 2 65-5

27.542	VOLm	0.01	VH	0.015	VH	
30.29	Pm	690	Ts	650	Ts	2.845611 Ka
530	Tstd	2.626785		3.122498		
549	Tm	0.015	VH	0.01	VH	0.84 Cp
		700	Ts	695	Ts	6.930131 Vo
26.917621	VOLstd	3.240370		2.636285		1.170 As
0.63516	VOLw	0.015		0.015		486.495180 Qo
		690		677		
2.305200	M	3.217141		3.186691		530 Tstd
						686 Ts
0.976948	MF	0.0125		0.015		30.25 Psn
28.90	Wd	670		675		
28.648733	Ww	2.893959		3.181980		371.249205 Qos
		0.015		0.02		686 Ts
1.005243	Cd	710		705		530 Tstd
30.25	Psn	3.263433		3.754996		30.25 Psn
						60 T
0.994530	Cs	0.015		0.0005		0.00136 An
		710		677		
		3.263433		0.581807		7.204571 Vn
		0.0175		0.005		103.960098 I
		710		670		
		3.524911		1.830300		55.7 Pt
						0.031866 Co
		0.02		0.005		
		690		670		0.63 N
		3.714835		1.830300		0.606971 C
		0.01		0.01		
		675		720		0.101396 PMRp
		2.598076		2.683281		55.7 Pt
						1.170 As
		0.01				60 T
		675				0.00136 An
		2.598076				
		0.015				0.105547 PMRar
		667				
		3.163068				0.103471 PMRavg
						0.63 N
						0.619355 C'

JOB NAME E.P.A. FIREPLACE DATE 29 July 1975
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SUBJECT FIREPLACE EMISSIONS RUN NO. 3 66-

14.423	VOLm	0.005	VH	0.0075	VH	
33.27	Pm	645	Ts	610	Ts	2.001351 Ka
530	Tstd	1.795828		2.133924		
556	Tm	0.005	VH	0.005	VH	0.84 Cp
		635	Ts	611	Ts	4.882708 Vo
13.914193	VOLstd	1.731852		1.747855		1.170 As
0.37446	VOLw	0.0075		0.005		342.771680 Qo
		645		611		
2.620600	M	2.199431		1.747855		530 Tstd
						613 Ts
0.973794	MF	0.0075		0.005		30.25 Psn
20.83	Wd	640		596		
		2.190890		1.726267		291.777087 Qo
28.546189	Ww	0.005		0.0075		613 Ts
		630		594		530 Tstd
1.007047	Cd	1.774823		2.110637		30.25 Psn
30.25	Psn					40 T
0.994530	Cs	0.0075		0.005		0.00136 An
		625		586		
		2.165063		1.711724		
		0.01		0.005		5.007965 Vh
		620		505		102.563637 I
		2.489979		1.710263		33.6 Pf
						0.037107 Cf
		0.01		0.0075		
		625		583		
		2.500000		2.091052		0.1 N
						4.402440 C
		0.005		0.0075		
		622		580		0.092928 Pl
		1.763519		2.085665		33.6 Pf
						1.170 A
		0.0075				40 T
		615				0.00136 A
		2.147673				
		0.0075				0.095304 Pl
		615				0.024251 Pf
		2.147673				
						0.1 N
						4.522530 C

JOB NAME EPA FIREPLACE DATE 30 JULY 1975
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 SUBJECT FIREPLACE EMISSIONS RUN #4 68-5

15.421	VOLm	0.005	VH	0.015	VH	
29.84	Pm	660	Ts	695	Ts	2.567168 Ka
530	Tstd	1.816590		3.228776		
532	Tm					0.84 Cp
		0.0075	VH	0.0075	VH	6.301775 Vo
15.321948	VOLstd	690	Ts	670	Ts	1.170 As
		2.274862		2.241651		
0.41238	VOLw					442.384560 Qo
		0.0075		0.005		
2.620800	M	700		710		530 Tstd
		2.291287		1.884144		697 Ts
0.973792	MF			0.012		29.81 Psn
28.90	Wd	0.015		695		
		710		2.887905		326.369556 Qos
28.614332	Ww	3.263433				
				0.0075		
1.005847	Cd	0.01		675		697 Ts
29.81	Psn	660		2.250000		530 Tstd
		2.569046				29.81 Psn
1.001843	Cs			0.005		40 T
		0.01		710		0.00136 An
		745		1.884144		
		2.729468				6.362879 Vn
				0.0075		100.969631 I
		0.02		690		
		754		2.274862		106.2 Pt
		3.883297				0.106740 Co
				0.0075		
		0.02		675		
		735		2.250000		0.625 N
		3.834057				2.049408 C
				0.0075		
		0.0075		670		0.298585 PMRp
		705		2.241651		106.2 Pt
		2.299456				1.170 As
				0.0075		40 T
		700				0.00136 An
		2.291287				
				0.0125		0.301860 PMRar
		695				0.300222 PMRavg
		2.947456				
						0.625 N
						2.060539 C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

COMPUTER PRINT-OUT OF ATMOSPHERIC EMISSION DATA

JOB NAME E.P.A. FIREPLACE DATE 2-30-75
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SUBJECT RUN #5 IMPACTOR

0.00	VOLm	0.013	VH	0.018	VH		
20.01	Pm	630	Ts	675	Ts	7.103745	Ka
530	Tstd	2.061017		7.405605			
533	Tm					0.042	Cp
		0.013	VH	0.013	VH	7.007022	Vo
0.250831	VOLstd	625	Ts	670	Ts	1.17	As
		7.061062		0.951270			
0.02804	VOLw	0.013		0.010		540.052200	Qo
1.060600	M	636		660		530	Tsh
		2.075413		3.446737		657	Ts
0.007394						20.01	Psn
03.05	MF	0.02		0.015			
	Wd	687		650			
28.811964		3.706750		7.122420		434.034401	Qo
	Ww						
1.002392		0.015		0.015		657	Ts
29.01	Cd	637		647		530	Tsh
	Psn	3.010140		3.115204		29.61	Psn
1.001043						20	T
	Cs					0.000005	An
						27.004001	Vn
						1357.433030	I

Pf
Co

N
C

PMI
Pf
As
T
An

PMI

PMI

N
C'

JOB NAME EPA FIRE PLACE DATE JULY 30, 1975
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SUBJECT FIREPLACE EMISSIONS RUN NO. 6 69-5

29.307	VOLm	0.015	VH	0.02	VH		
30.66	Pm	705	Ts	700	Ts	3.346480	Ka
530	Tstd	3.251922		3.741657			
551	Tm					0.84	Cp
		0.015	VH	0.075	VH	8.097142	Vo
28.887249	VOLstd	660	Ts	660	Ts	1.17	As
		3.146426		7.035623			
0.58776	VOLw					568.419360	Qo
		0.0175		0.012			
1.994000	M	665		650			
		3.411378		2.792848		530	Tstd
0.980060	MF					670	Ts
28.89	Wd	0.015		0.015		30.62	Psn
		655		680			
28.672853	Ww	3.134485		3.193743		450.989249	Qos
1.004820	Cd	0.01		0.02		670	Ts
30.62	Psn	667		670		530	Tstd
		2.582634		3.660601		30.62	Psn
0.988503	Cs					60	T
		0.015		0.01		0.00136	An
		667		690			
		3.163068		2.626785		7.436470	Vn
						91.840676	I
		0.0125		0.012			
		660		667		11.71	Pt
		2.872281		2.829134		0.006242	Co
		0.015		0.015		0.5	N
		660		655		0.149808	C
		3.146426		3.134485			
		0.01		0.015		0.024127	PMRp
		640		652		11.71	Pt
		2.529822		3.127299		1.17	As
						60	T
		0.015				0.00136	An
		690					
		3.217141					
						0.022189	PMRar
		0.027				0.023156	PMRavg
		695					
		4.331858					
						0.5	N
						0.143778	C

JOB NAME EPA FIREPLACE

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SUBJECT FIREPLACE EMISSIONS - RUN # 7

72-5

00.535	VOLm	0.075	VH	0.022	VH	
09.66	Pm	625	Ts	665	Ts	0.111123 Ka
530	Tstd	0.846531		3.024910		
543	Tm					0.03 Cp
		0.01	VH	0.01	VH	7.574172 Vo
		630	Ts	635	Ts	1.170 As
00.316643	VOLstd	2.509900		2.510920		
0.60670	VOLw					501.750000 Qo
		0.012		0.012		
0.401500	M	625		630		530 Tstd
		0.738610		0.749545		635 Ts
						00.61 Psn
0.075905	MF	0.0125		0.015		
20.05	Wd	620		625		423.601264 Qoi
		2.783882		3.061662		
00.509437	Ww					
		0.01		0.015		635 Ts
1.006205	Cd	630		620		530 Tsh
00.61	Psn	2.509900		3.049590		00.61 Psn
						60 T
1.005220	Cs	0.0125		0.012		0.00136 An
		630		625		
		0.806243		2.738612		7.174276 Vn
						04.711514 I
		0.015		0.012		
		620		625		72.5 A
		3.049590		2.738612		0.039429 Cb
		0.012		0.015		
		611		620		0.2 N
		2.707766		3.049590		2.365740 C
		0.01		0.015		
		635		610		0.144071 PH
		2.617250		3.024896		72.5 Pi
						1.170 A
		0.015				60 T
		680				0.00136 A
		7.193743				
						0.137301 PI
		0.02				
		605				0.141120 PI
		2.701351				
						0.2 N
						0.704465 C

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SUBJECT FIREPLACE EMISSIONS RUN #8 23-5

32.059	VOLm	0.012	VH	0.015	VH	
29.61		635	Ts	630	Ts	3.097340 Ka
530	Pm	2.760434		3.074085		
567	Tstd					0.823 Cp
	Tm	0.01	VH	0.015	VH	7.475070 Vo
29.656479	VOLstd	620	Ts	695	Ts	1.170 As
		2.489979		3.228776		
0.59	VOLw					524.749860 Qo
		0.01		0.0175		
1.950600	M	620		670		530 Tstd
		2.489979		3.424178		651 Ts
0.980494	MF					29.55 Psn
28.88	Wd	0.015		0.0175		
		650		670		413.702407 Qos
28.667774	Ww	3.122498		3.424178		
1.004909	Cd	0.01		0.022		651 Ts
		620		685		530 Tstd
29.55	Psn	2.489979		3.882009		29.55 Psn
						60 T
1.006241	Cs					0.00136 An
		0.015		0.01		
		670		660		
		3.170173		2.569046		7.683198 Vn
						102.784294 I
		0.0175		0.0125		
		650		635		70.5 Pt
		3.372684		2.817356		0.036609 Co
		0.020		0.0175		
		650		620		0.433 N
		3.605551		3.293933		1.014568 C
		0.012		0.015		
		700		610		0.129809 PMRp
		2.898275		3.024896		70.5 Pt
						1.170 As
		0.015				60 T
		690				0.00136 An
		3.217141				
						0.133591 PMRar
		0.020				
		645				0.131700 PMRavg
		3.591656				
						0.433 N
						1.029208 C'

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SUBJECT FIREPLACE EMISSIONS RUN #9

74

22.657	VOLm	0.0005	VH	0.0125	VH		
29.76		645	Ts	640	Ts	2.246009	K_i
530	Pm	0.567890		2.820427			
535	Tstd						
	Tm	0.0075	VH	0.005	VH	0.04	C_p
		710	Ts	675	Ts	5.518616	V₀
22.325224	VOLstd	2.307596		1.837117		1.170	A_s
0.53008	VOLw	0.012		0.0075		387.406800	Q_i
		670		655			
2.322700	M	2.835489		2.216416		530	T_s
						642	T_s
0.276773	MF	0.012		0.012		29.72	P_s
28.90	Wd	620		645			
		2.727636		2.782085		310.305120	Q
28.646825	Ww						
		0.0075		0.01		642	T_i
1.005277	Cd	590		635		530	T_s
29.72	Psn	2.103568		2.519920		29.72	P_s
						60	T
1.003358	Cs	0.005		0.005		0.00136	A
		590		630			
		1.717556		1.774823		5.692879	V_i
						103.157730	I
		0.012		0.005			
		625		625			
		2.738612		1.767766		87.4	P_i
						0.060268	C
		0.016		0.005			
		670		605			
		3.274141		1.739252		0.6	N
						1.205760	C
		0.0075		0.0075			
		670		615		0.160043	PM
		2.241651		2.147673		87.4	P_i
						1.170	A_s
		0.0075				60	T
		665				0.00136	A_n
		2.233271					
						0.163616	PM
		0.01					
		655				0.162970	PM
		2.559296					
						0.6	N
						1.225516	C'

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 SUBJECT FIREPLACE EMISSIONS RUN # 10 75-5

32.641	VOLm	0.01	VH	0.02	VH	
29.76	Pm	670	Ts	665	Ts	7.314011 Ka
530	Tstd	2.588435		3.646916		
546	Tm					0.822 Cp
		0.012	VH	0.01	VH	7.972363 Vo
31.515051	VOLstd	665	Ts	635	Ts	1.17 As
		2.824889		2.519920		
0.72048	VOLw					559.659840 Qo
		0.015		0.012		
2.235000	M	670		630		530 Tstd
		3.170173		2.749545		690 Ts
0.977650	MF					29.7 Psn
28.08	Wd	0.02		0.02		
		690		680		
28.636832	Ww	3.714835		3.687817		417.185481 Qos
1.005452	Cd	0.0175		0.022		690 Ts
29.7	Psn	710		665		530 Tstd
		3.524911		3.824918		29.7 Psn
1.003696	Cs					60 T
		0.0125		0.015		0.00136 An
		695		800		
		2.947456		3.464101		8.635171 Vn
						108.313821 I
		0.0175		0.022		
		670		770		113.8 Pt
		3.424178		4.115823		0.055608 Co
		0.0175		0.02		
		650		740		
		3.372684		3.847076		0.4 N
						1.668240 C
		0.01		0.02		
		675		705		0.198837 PMRp
		2.598076		3.754996		113.8 Pt
						1.17 As
		0.015				60 T
		690				0.00136 An
		3.217141				
						0.215642 PMRar
		0.015				0.207239 PMRavg
		720				
		3.286335				
						0.4 N
						1.738642 C'

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Value	Parameter	Value	Parameter	Value	Parameter
01.265	VOLm	0.01	VH	0.0175	VH
29.75	Pm	665	Ts	635	Ts
530	Tstd	2.578759		3.373541	
550	Tm	0.012	VH	0.015	VH
29.555751	VOLstd	660	Ts	600	Ts
		2.314249		3.193747	
0.531	VOLw	0.015		0.015	
1.764800	M	650		665	
		3.122498		3.158322	
0.002352	MF	0.015		0.015	
20.6	Wd	640		660	
29.412231	Ww	3.098386		3.146426	
1.009406	Cd	0.01		0.015	
29.7	Psn	675		665	
		2.598076		3.158322	
1.003696	Cs	0.0125		0.01	
		650		665	
		2.850438		2.578759	
		0.0175		0.01	
		640		650	
		3.346640		2.549509	
		0.02		0.015	
		635		635	
		3.563705		3.086259	
		0.0125		0.0125	
		650		625	
		2.850438		2.795034	
		0.015			
		640			
		3.098386			
		0.0175			
		640			
		3.346640			

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SUBJECT FIREPLACE EMISSIONS RUN #12 77-5

27.027	VOLm	0.01	VH	0.014	VH		
30.265	Pm	632	Ts	630	Ts	2.822736	Ka
530	Tstd	2.513961		2.969840			
538	Tm					0.84	Cp
		0.012	VH	0.01	VH	6.881424	Vo
26.932118	VOLstd	630	Ts	644	Ts	1.170	As
		2.749545		2.537715			
0.53562	VOLw					483.075960	Qo
		0.014		0.01			
		625		643			
1.949900	M	2.958039		2.535744		530	Tstd
						636	Ts
0.980501	MF	0.013		0.014		30.22	Psn
28.83	Wd	625		642			
		2.850438		2.997999		398.671408	Qos
28.618825	Ww						
		0.01		0.016		636	Ts
1.005768	Cd	635		645		530	Tstd
30.22	Psn	2.519920		3.212475		30.22	Psn
						60	T
0.995023	Cs	0.011		0.013		0.00136	An
		640		645			
		2.653299		2.895686		6.665441	Vn
						96.861361	I
		0.015		0.013			
		640		645		78.8	Pt
		3.098386		2.895686		0.045056	Co
		0.015		0.014			
		637		642			
		3.091116		2.997999		0.2	N
						2.703480	C
		0.01		0.015			
		630		637		0.153963	PMRp
		2.509980		3.091116		78.8	Pt
						1.17	As
		0.01				60	T
		632				0.00136	An
		2.513961					
						0.149319	PMRar
		0.013				0.151641	PMRavg
		630					
		2.861817				0.2	N
						2.662560	C'

VALENTINE, FISHER & TOMLINSON
CONSULTING ENGINEERS

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SUBJECT FIREPLACE EMISSIONS RUN #13

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22.023	VOLm	0.01	VH	0.016	VH	
30.26	Pm	625	Ts	627	Ts	0.040145 Ka
530	Tstd	2.500000		0.167333		
550	Tm	0.01	VH	0.015	VH	0.030 Cp
		625	Ts	620	Ts	0.016500 Vo
29.060725	VOLstd	2.500000		3.049590		1.170 As
0.450	VOLw	0.01		0.013		485.540220 Qo
		620		620		
1.524700	M	2.489979		0.030013		530 Tstd
						625 Ts
0.084753	MF	0.012		0.013		30.22 Psn
00.07	Wd	615		620		
28.704265	Ww	2.716615		2.839013		409.525779 Qo
1.004270	Cd	0.01		0.015		625 Ts
30.22	Psn	622		620		530 Tstd
		2.493992		3.049590		30.22 Psn
0.095023	Cs	0.014		0.014		60 T
		635		620		0.00136 An
		2.981610		2.946183		
						7.037830 Vn
		0.016		0.01		101.753790 I
		637		620		
		3.102401		2.489979		46 Rt
						0.024374 Co
		0.014		0.014		
		640		625		
		2.993325		2.958039		0.3 N
						0.974960 C
		0.014		0.014		
		630		627		0.005553 PM
		2.960048		2.962768		46 Pt
						1.17 As
		0.012				60 T
		630				0.00136 An
		2.749545				
						0.007160 PM
		0.015				
		630				0.000369 PM
		3.074055				
						0.3 N
						0.014003 C'

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 SUBJECT FIREPLACE EMISSIONS RUN # 14 79-5

25.503	VOLm	0.005	VH	0.015	VH	
29.69	Pm	605	Ts	660	Ts	2.594924 Ka
530	Tstd	1.739252		3.146426		
541	Tm					0.84 Cp
		0.005	VH	0.01	VH	6.399621 Vo
24.792395	VOLstd	625	Ts	680	Ts	1.17 As
		1.767766		2.607680		
0.69678	VOLw					448.621560 Qo
		0.008		0.011		
2.733600	M	630		640		530 Tstd
		2.244994		2.653299		646 Ts
0.972664	MF					29.65 Psn
28.88	Wd	0.006		0.013		
		610		645		354.772086 Qos
28.582584	Ww	1.913112		2.895686		
1.006406	Cd	0.01		0.011		646 Ts
29.65	Psn	645		640		530 Tstd
		2.539685		2.653299		29.65 Psn
1.004542	Cs					60 T
		0.012		0.01		0.00136 An
		635		645		
		2.760434		2.539685		6.403345 Vn
						100.199104 I
		0.013		0.011		
		625		655		99.5 Pt
		2.850438		2.684213		0.061805 Co
		0.016		0.011		
		670		650		0.4 N
		3.274141		2.673948		1.854150 C
		0.008		0.01		
		675		645		0.187933 PMRp
		2.323790		2.539685		99.5 Pt
						1.17 As
		0.014				60 T
		665				0.00136 An
		3.051229				
						0.188544 PMRar
		0.014				
		660				0.180230 PMRavg
		3.039736				
						0.4 N
						1.857057 C'

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SUBJECT FIREPLACE EMISSIONS RUN #15 80-5

30.331	VOLm	0.01	VH	0.017	VH		
29.74		710	Ts	660	Ts	3.100070	Ka
530	Pm	2.664502		3.349626			
556	Tstd					0.031	Cp
	Tm	0.012	VH	0.015	VH	7.356127	Vo
		690	Ts	630	Ts	1.17	As
28.738704	VOLstd	2.677490		3.074005			
						516.400000	Qo
0.6797	VOLw	0.01		0.015			
		700		655		530	Tstd
2.510400	M	2.645751		3.134403		653	Ts
						20.68	Psn
0.976896	MF	0.01		0.015			
23.92	Wd	670		640		403.075976	Qoi
28.667704	Ww	2.588435		3.093366			
						658	Ts
1.004911	Cd	0.011		0.015		530	Tstd
		655		638		20.60	Psn
29.68	Psn	2.684213		3.093541		60	T
						0.00136	An
1.004034	Cs	0.013		0.015			
		660		645		7.520122	Vn
		2.929163		3.110466		102.229366	I
		0.014		0.015		93.7	Pt
		655		650		0.050210	Co
		3.028200		3.122402			
		0.016		0.016		0.4	N
		635		655		1.506300	C
		3.187475		3.237282			
		0.013		0.015		0.173463	PM
		640		665		93.7	Pt
		2.884441		3.158322		1.17	As
						60	T
		0.013				0.00136	An
		645					
		2.895606				0.177554	PM
		0.016				0.178500	PM
		655					
		3.037282					
						0.4	N
						1.003075	C'

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SUBJECT FIREPLACE EMISSIONS RUN #16 81-5

24.538	VOLm	0.008	VH	0.014	VH		
22.74		634	Ts	640	Ts	2.590457	Ka
530	Pm	2.252110		2.993325			
537	Tstd						
	Tm	0.01	VH	0.006	VH	0.823	Cp
		648	Ts	650	Ts	6.243933	Vo
24.072440	VOLstd	2.545584		1.974841		1.170	As
0.694	VOLw	0.012		0.01		438.324060	Qo
		638		649			
2.602100	M	2.766947		2.547547		530	Tstd
						640	Ts
0.971979	MF	0.011		0.012		29.70	Psn
28.90	Wd	629		647			
		2.630399		2.786395		350.221615	Qos
28.594571	Ww						
		0.007		0.012		640	Ts
1.006195	Cd	615		650		530	Tstd
29.70	Psn	2.074849		2.792848		29.70	Psn
						60	T
1.003696	Cs	0.013		0.007		0.00136	An
		650		645			
		2.906888		2.124852		6.153615	Vn
						98.553507	I
		0.015		0.009			
		640		640		69.4	Pf
		3.098386		2.400000		0.044397	Co
		0.014		0.009			
		638		630		0.567	N
		2.988645		2.381176		0.939619	C
		0.008		0.012		0.133268	PMRp
		638		633		69.4	Pf
		2.259203		2.756084		1.170	As
						60	T
		0.011				0.00136	An
		638					
		2.649150				0.131507	PMRar
		0.013				0.132387	PMRavg
		638					
		2.879930					
						0.567	N
						0.933354	C'

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SUBJECT IMPACTOR RUN # 17

2.733	VOLm	0.00	VH	0.015	VH	
00.00	Pm	685	Ts	650	Ts	3.020545 Ka
537	Tstd	3.701351		3.122490		
539	Tm					
		0.018	VH	0.013	VH	0.042 Cp
		685	Ts	640	Ts	7.010260 Vo
2.731012	VOLstd	0.511409		0.384441		1.17 As
0.005	VOLw			0.015		55.230580 Qo
		0.016		641		
1.064900	M	600		3.100006		530 Tstd
		3.298404				656 Ts
						22.72 Psn
0.007351	MF			0.014		
20.95	Wd	0.018		640		
		670		2.023325		
20.011403	Ww	3.472751				439.950082 Qoi
				0.015		
		0.016		635		656 Ts
1.002400	Cd	680		3.066259		530 Tstd
22.72	Psn	3.249615				29.72 Psn
						30 T
1.003350	Cs	0.015		0.015		0.000035 An
		655		637		
		3.134485		3.091116		
						02.534313 Vn
						284.210221 I

P_f
C_o

N
C

PMI
P_f
As
T
An

PM

PM

N
C'

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SUBJECT FIREPLACE EMISSIONS RUN NO. 18

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33.73	VOLm	0.005	VH	0.020	VH		
22.77		640	Ts	665	Ts	3.227921	Ka
530	Pm	1.788854		3.646916			
560	Tstd						
	Tm	0.014	VH	0.02	VH	0.863	Cp
		650	Ts	660	Ts	3.156797	Vo
31.762993	VOLstd	3.016620		3.633130		1.17	As
0.78664							
	VOLw	0.015		0.019		572.607120	Qo
2.417300		650		660			
	M	3.122498		3.541186		530	Tstd
						655	Ts
0.975827	MF	0.015		0.021		29.7	Psn
28.87	Wd	660		658			
		3.146426		3.717257		448.806360	Qos
28.607239	Ww						
		0.013		0.021		655	Ts
1.005972	Cd	630		645		530	Tstd
29.70	Psn	2.861817		3.680353		29.70	Psn
						60	T
1.003696	Cs	0.014		0.015		0.00136	An
		635		655			
		2.981610		3.134485		8.277083	Vn
						101.474671	I
		0.017		0.017			
		660		665		99.5	Pt
		3.349626		3.362290		0.048241	Co
		0.019		0.015			
		662		656		0.4	N
		3.546547		3.141655		1.447230	C
		0.014		0.016			
		662		660		0.185569	PMRp
		3.044339		3.249615		99.5	Pt
						1.17	As
		0.015				60	T
		660				0.00136	An
		3.146426					
						0.182544	PMRar
		0.018					
		660				0.187056	PMRavg
		3.446737					
						0.4	N
						1.450747	C'

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SUBJECT FIREPLACE EMISSIONS RUN # 19 84-5

26.706	VOLm	0.006	VH	0.001	VH	
20.00		705	Ts	700	Ts	3.364410 Ka
530	Pm	2.56696		4.047221		
530	Tstd					
	Tm	0.006	VH	0.016	VH	0.063 Cp
		677	Ts	720	Ts	0.346024 Vo
26.273712	VOLstd	2.015441		3.394112		1.17 As
0.815	VOLw	0.02		0.016		505.254060 Qo
		750		705		
3.003637	M	3.872937		3.350571		530 Tstd
						717 Ts
0.269914	MF	0.02		0.017		20.82 Psn
28.84	Wd	735		605		
28.513867	Ww	3.874057		3.412477		410.606719 Qos
1.007610	Cd	0.011		0.016		717 Ts
29.02	Psn	685		675		530 Tstd
		2.744995		3.286335		29.02 Psn
						57 T
1.001675	Cs	0.021		0.008		0.00136 An
		740		695		
		3.942000		2.357063		7.005330 Vn
						24.702500 I
		0.025		0.011		
		745		705		04.4 Pt
		4.015669		2.784700		0.049460 Co
		0.025		0.01		
		730		695		0.0 N
		4.272001		2.676203		2.960140 C
		0.013				0.177526 PMRf
		717				4.4 Pt
		3.053431				1.17 As
						57 T
		0.015				0.0173 An
		690				
		3.217141				1.10034 PMRf
		0.022				0.172037 PMRf
		735				
		4.133104				

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10.337	VOLm	0.01	VH	0.015	VH		
29.9	Pm	680	Ts	672	Ts	3.052695	Ka
530	Tstd	2.607680		3.174901			
540	Tm					0.823	Cp
		0.014	VH	0.01	VH	7.414636	Vo
		680	Ts	705	Ts	1.17	As
17.985395	VOLstd	3.085449		2.655183			
						520.507440	Qo
0.559	VOLw	0.015		0.013			
		685		720		530	Tstd
3.014300	M	3.205464		3.059411		608	Ts
						29.85	Psn
0.969857	MF	0.016		0.016			
28.33	Wd	680		720		387.975966	Qos
		3.298484		3.394112			
20.018622	Ww						
		0.011		0.016		680	Ts
1.016484	Cd	667		710		530	Tstd
29.85	Psn	2.708689		3.370459		29.85	Psn
						40	T
1.001171	Cs					0.00136	An
		0.015		0.009			
		680		685		7.392500	Vn
		3.193743		2.482941		99.701455	I
		0.023		0.011			
		695		670		70.8	Pt
		3.998124		2.714774		0.060622	Co
		0.021		0.013			
		710		695		0.2	N
		3.861346		3.005827		3.637320	C
		0.01		0.011		0.201588	PMRp
		677		669		70.8	Pt
		2.601922		2.712747		1.17	As
						40	T
		0.011				0.00136	An
		677					
		2.728919				0.201240	PMRar
		0.015				0.201414	PMRavg
		680					
		3.193743					
						0.2	N
						3.633980	C'

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SUBJECT FIREPLACE EMISSIONS RUN # 21

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21.5	VOLm	0.007	VH	0.015	VH	
22.57		690	Ts	690	Ts	1.44837 Ka
570	Pm	2.197726		2.189643		
547	Tstd					
	Tm	0.01	VH	0.011	VH	1.033 Cp
		670	Ts	665	Ts	7.05101 Vo
21.143010	VOLstd	2.580405		2.704625		1.17 As
1.522	VOLw	0.011		0.011		491.758000 Qo
		660		650		
2.718500	M	2.694430		2.673240		530 Tstd
						670 Ts
0.272815	MF	0.015		0.014		20.02 Psn
28.53	Wd	665		670		
28.297302	Ww	3.153322		3.062670		372.165611 Qos
1.011554	Cd	0.01		0.015		670 Ts
		690		685		530 Tstd
20.02	Psn	2.626785		3.305464		20.82 Psn
						50 T
1.001675	Cs	0.014		0.008		0.00136 An
		695		665		
		3.119294		2.306510		6.860625 Vn
						97.237560 I
		0.014		0.010		
		680		625		
		3.085449		2.887015		Pf
						Co
		0.014		0.010		
		675		710		N
		3.074005		2.910903		C
		0.01		0.013		PMR
		665		710		Pf
		2.578759		3.038021		As
						T
		0.01				An
		660				
		2.562046				PMR
		0.015				PMR
		690				
		3.017141				N

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 SUBJECT FIREPLACE EMISSIONS RUN # 22 87-5

20.301	VOLm	0.005	VH	0.011	VH	
		640	Ts	740	Ts	2.487868 Ka
30.23	Pm	1.788854		2.853068		
530	Tstd					
536	Tm	0.008	VH	0.008	VH	0.838 Cp
		665	Ts	772	Ts	6.080160 Vo
20.281733	VOLstd	2.306512		2.485155		1.17 As
0.692	VOLw	0.01		0.011		426.827220 Qo
		645		750		
3.299300	M	2.539625		2.872281		530 Tstd
						737 Ts
0.967007	MF	0.008		0.01		30.20 Psn
28.95	Wd	770		745		
28.588726	Ww	2.481934		2.729468		290.595619 Qos
1.006298	Cd	0.008		0.009		737 Ts
		760		750		530 Tstd
30.2	Psn	2.465765		2.598076		30.2 Psn
						60 T
0.995353	Cs	0.008		0.006		0.00136 An
		755		730		
		2.457641		2.092844		5.901740 Vn
						97.065537 I
		0.009		0.006		
		745		710		171.3 Pt
		2.589401		2.063976		0.130068 Co
		0.011		0.007		1.0 N
		735		820		1.560816 C
		2.843413		2.395829		
		0.008		0.009		0.333993 PMRp
		730		825		171.3 Pt
		2.416609		2.724885		1.17 As
						60 T
		0.009				0.00136 An
		707				
		2.522490				0.324599 PMRar
		0.01				0.329296 PMRavg
		745				
		2.729468				
						1.0 N
						1.538700 C'

JOB NAME E.P.A. FIREPLACE

DATE 20 AUGUST, 1975

PREPARED BY SWANSON

APPROVED _____

PAGE 1

OF 1

SUBJECT FIREPLACE EMISSIONS RUN #23

88-5

22.270	VOLm	0.01	VH	0.015	VH	
25.86	Pm	670	Ts	662	Ts	0.214449 Ka
330	Tstd	2.588435		3.151170		
546	Tm					0.84 Cp
		0.012	VH	0.011	VH	7.157500 Vo
21.501790	VOLstd	665	Ts	710	Ts	1.17 As
		2.924062		2.794637		
0.616	VOLw					502.462620 Qo
		0.013		0.016		
0.775000	M	660		730		530 Tstd
		2.929163		3.417601		681 Ts
0.972250	MF					29.81 Psn
28.09	Wd	0.014		0.016		
		657		735		
29.587002	Ww	3.032020		3.429285		370.000770 Qos
1.006314	Cd	0.009		0.015		601 Ts
		645		720		530 Tstd
29.81	Psn	2.409356		3.286335		29.01 Psn
						50 T
1.001843	Cs					0.00136 An
		0.011		0.009		
		630		695		
		2.632409		2.500999		7.016495 Vn
						98.028763 I
		0.016		0.01		
		695		695		70.3 Pt
		3.334666		2.636205		0.050163 Co
		0.017		0.01		
		685		685		0.5 N
		3.412477		3.617250		1.003912 C
		0.011		0.01		
		680		677		0.162804 PMRp
		2.734959		2.601922		70.3 Pt
						1.17 As
		0.011				50 T
		665				0.00136 An
		2.704625				
						0.152055 PMRd
		0.016				
		660				0.161300 PMRd
		3.249815				
						0.5 N
						1.192724 C'

JOB NAME EPA FIREPLACE DATE _____
 PREPARED BY D. ALGUARD APPROVED _____ PAGE _____ OF _____
 SUBJECT IMPACTOR PARTICLE SIZE RUN #24

2.416 VOLm	0.014 VH	0.014 VH	
29.790 Pm	695 Ts	665 Ts	3.001042 Ka
530 Tstd	3.119294	3.051229	
540 Tm			0.838 Cp
	0.015 VH	0.014 VH	7.353021 Vo
	697 Ts	657 Ts	1.17 As
2.326646 VOLstd	3.233419	3.032020	
			516.182040 Qo
0.0750 VOLw	0.015	0.013	
	688	655	
3.155100 M	3.212475	2.910047	530 Tstd
			667 Ts
0.968449 MF		0.012	29.79 Psn
28.95 Wd	0.014	647	
	688	2.786395	395.492810 Qos
28.604516 Ww	3.103546		
		0.012	667 Ts
1.006020 Cd	0.014	642	530 Tstd
29.79 Psn	675	2.775608	29.79 Psn
	3.074085		30 T
1.002179 Cs		0.011	0.0000852 An
	0.014	635	
	670	2.642915	19.800665 Vn
	3.062678		269.286120 I
			Pt
			Co
			N
			C
			PMRp
			Pt
			As
			T
			An
			PMRar
			PMRavg
			N
			C'

APPENDIX L

Data Sheets

This appendix contains Field Data Sheets with corresponding Moisture Determination Sheet, Laboratory Analysis and Total Particulate Sheet, and Oreat Data and Calculation Sheet for all particulate and POM samples. Field Data and Moisture Determination Sheets for the particle sizing runs are included also.

Pages are ordered by run number.

PARTICULATE SAMPLES	RUN NO.	PAGE NO.
Alder	1, 2, 3, 4	83-98
Douglas Fir	7, 8, 9, 10	106-121
Coal	12, 13	126-133
Locust	14, 15, 16, 18	134-145, 148-151
Pine	19, 20, 22 (Glass Front), 23	152-159, 163-170

IMPACTOR SAMPLES	RUN NO.	PAGE NO.
Alder	5	99-100
Locust	17	146-147
Pine	24	171-172

POM SAMPLES	RUN NO.	PAGE NO.
Alder	6	101-105
Douglas Fir	11	122-125
Pine	21	160-162

Start up & Stable

64-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT EPA FIRE PLANT

PORT LOCATION Stack Extension

DATE 29 Nov

OPERATOR/S SWAINSON/ALGUARD

RUN NO. 1 ALDER

SAMPLE & METER BOX NUMBERS VEL 8

METER BOX ΔH 1.4897

FILTER NO. 22-5 TARE 423.9 mg

CLEAN-UP NO. 1; BLANKS 8

BOX & PROBE HEATER SETTING 300 & 50

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

LEAK CHECK 0.016 c.p. @ 23.5" H₂O
WOOD - @ 11.25"

816. 11.25"
210. 11.35"
516. 11.50"

8-10-5 177.0

316 - 12.00"
316 - 12.20" → 916. remaining
@ 12.34"

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 30.25 "Hg

AMBIENT CONDITIONS 20.0 C

PORT PRESSURE (P_S) 0.0 "H₂O = 0.0 "Hg

P_{SN} = P_B + P_S 30.25 "Hg

ASSUMED MOISTURE 2.0 %

C FACTOR 0.94

REF. ΔP 11.5 11.3 11.4 11.5

STACK DIMENSIONS 8.5 x 11.5 AREA 1.170 F²

PROBE NOZZLE DIA. 5/8 IN; AN 0.0136 F²

PROBE LENGTH 17.5 FT. IN.

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (H ₂ O)	ORIFICE ΔH (H ₂ O)		PUMP VACUUM (H ₂ O GA)	STACK TEMP. (°F)	OPACITY OR XCO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
11:45	0	596.157	73	72	210	60	A-1	.011	.45	.95	1.5	180	0.005
11:47	2	597.07	76	73	225	57	A-2	.02	.92	.80	2.0	185	0.005
11:49	4	598.15	78	73	225	50	A-3	.02	.82	.82	2.0	190	0.005
11:51	6	599.31	79	73	240	50	A-4	.02	.82	.82	2.0	205	0.005
11:53	8	600.11	80	74	250	50	B-1	.015	.67	.70	1.9	205	0.075
11:55	10	601.96	80	74	250	50	B-2	.015	.62	.62	2.0	205	0.075
11:57	12	602.45	81	74	240	48	B-3	.02	.82	.82	2.0	190	0.075
11:59	14	603.59	85	75	225	50	B-4	.02	.82	.82	2.0	175	0.005
12:03	16	604.69	85	75	230	50	C-1	.01	.43	.90	2.0	200	0.005
12:05	18	605.75	85	77	160	51	C-2	.015	.625	.60	2.0	200	0.005
12:07	20	606.65	86	77	215	50	C-3	.015	.625	.62	2.0	180	0.005
12:09	22	607.77	87	78	240	52	C-4	.02	.86	.80	2.1	175	0.005
12:15	24	608.88	87	79	250	58	D-1	.01	.43	.47	1.5	170	0.005
12:17	26	609.725	89	80	230	55	D-2	.01	.43	.43	1.5	165	0.005
12:19	28	610.56	89	80	215	54	D-3	.015	.65	.57	2.0	160	0.005
12:21	30	611.58	90	81	225	55	D-4	.015	.65	.65	2.0	160	0.005
12:23	32	612.580	91	82	275	56	E-1	.01	.90	.48	1.5	180	0.005
12:23	34	613.71	90	83	250	55	E-2	.01	.15	.75	1.5	160	0.005
12:30	26	614.37	91	84	250	55	E-3	.015	.67	.60	2.0	190	0.005
12:32	38	615.27	92	84	265	55	E-4	.015	.67	.67	2.0	180	0.005
12:34	40	616.776	92	84	270	55							
TOTAL							20			12.6 H ₂ O		365.0	
AVERAGE										.65 H ₂ O = .046 Hg		182	

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

64-5

CLIENT EPA FIREPLACE

RUN NO. 1

LOCATION AVERAGE FIREPLACE

Cleanup NO.

OPERATOR SLANSON/ALGUARD

DATE 7/27/75

SAMPLE BOX YES

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	395.7	2.5
	432.4	1.0
	341.4	.6
	610.4	6.1
		10.2
		48348

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-29-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 1
EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 64-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77406.1 (mg) - TARE 77398.8 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = .5 mg) = 6.8

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 437.7 (mg) - TARE 423.9 (mg) = 13.8

BACK-UP 183.4 mg - 177.0 mg = 6.4

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON^d WATER IN IMPINGER AND BUBBLERS.

FINAL 662835 (mg) - TARE 66273.2 (mg)

-BLANK (1.8 mg) = 8.5

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78345.7 (mg) - TARE 78331.8 (mg)

-BLANK ((.4 mg/ml) (210 ml initial

- 10.2 ml CONDENSED = 199.8 ml) = .6 mg) = 13.3

V. PARTICULATE FROM 155 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77401.1 (mg) - TARE 77385.7 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = .9 mg) = 14.5

VI. TOTAL PARTICULATE = I + II + III + IV + V = 63.3

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml

FINAL 78536.6
TARE 78535.3

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9

WATER = .4 mg/ 100 ml = .00286 mg/ml.

FINAL 76973.4
TARE 76973.0

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE EVAL

SAMPLING POINT LOCATION CHIMNEY OUTLET DURING 13 LOCITY TRAVERSE

DATE 7/28/75 RUN NO. ONE HOW COLLECTED GRAB BAG

TIME OF SAMPLE COLLECTION 2:30-3:30/29 TIME OF ANALYSIS 7:30 7/29/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.1	0.0	0.1	
CO ₂ + O ₂	21.0	21.0	21.0	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.1	0	.1		.067	44/100	.029
O ₂	20.9	21.0	20.9		20.67	32/100	6.614
CO	0	0	0			28/100	0
N ₂ (100-Above)	79.1	79.0	79.1		79.067	28/100	22.139
AVG. MOLECULAR							28.78

WT. DRY STACK GAS

Leak rate = $\frac{.02}{min}$

C-RAB BAG #2

65-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT: PA FIRE PLACE
PORT LOCATION: OUTSIDE EXPANSION
DATE: 29 July 1975
OPERATOR/S: SCOTT, ALDER
RUN NO.: 2
SAMPLE & METER BOX NUMBERS: 4120
METER BOX ΔH : 1.1847
FILTER NO.: 23-5 @ TARE 4120 mg
CLEAN-UP NO.: 13; BLANKS: 8
BOX & PROBE HEATER SETTING: 300 & 50

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

Approx. 5 lbs. remaining from tank
Wood - 2" - 7 lb 416.4 @ 16 1/2
2" - 8 lb 415 @ 16 1/2
15" - 3 lb 615 @ 16 3/4
15" - 7 lb - Remaining
176.2 mg 15" - 3 lb - Added
15" - 6 lb - " 8.5 lb. remaining
15" - 45"

BAROMETRIC PRESSURE (P_B) 30.25 "Hg
AMBIENT CONDITIONS: 65.2 F
PORT PRESSURE (P_S) 2.1 "H₂O = 0.1 "Hg
 $P_{SN} = P_B + P_S$ 30.25 "Hg
ASSUMED MOISTURE 2 %
C FACTOR .85
REF. ΔP .12 - .95 (A-2) .931 - .15 B-5
STACK DIMENSIONS 3" x 11"; AREA 1.170 F²
PROBE NOZZLE DIA. 1/4"; AN = 120.36 F²
PROBE LENGTH 3 FT. 11 IN.

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1530	0	618.507	78	77	230	49	A-1	.01	.44	.45	1.1	230	.015
1533	3	620.22	80	77	275	43	A-2	.015	.66	.65	2.0	210	.015
1536	6	621.59	82	73	275	43	A-3	.015	.62	.63	2.1	230	.015
1539	9	623.007	84	78	260	44	A-4	.0125	.515	.52	1.5	210	.015
1542/14	12	624.445	89	79	260	44	B-1	.015	.66	.65	2.0	230	.015
1547	15	625.92	87	80	250	46	B-2	.015	.66	.66	2.0	230	.015
1551	18	627.47	89	80	260	48	B-3	.0125	.70	.70	2.0	230	.015
1553/18	21	629.02	91	82	280	50	B-4	.02	.83	.84	2.2	230	.015
1556/20	24	630.315	94	83	290	52	B-5	.02	.83	.84	2.2	230	.015
1602	27	632.48	93	84	275	50	B-6	.02	.72	.75	1.5	215	.015
1605	30	633.69	94	86	275	50	B-7	.02	.72	.72	1.5	215	.015
1608	33	635.21	96	87	275	51	C-1	.015	.62	.61	2.0	207	.015
1611/34	36	636.745	97	87	305	51	C-2	.015	.62	.62	2.0	199	.015
1611	37	637.59	96	87	295	51	C-3	.01	.72	.72	1.5	230	.015
1620	42	639.25	97	90	250	48	C-4	.015	.62	.62	2.0	217	.015
1623	45	640.51	100	90	276	44	C-5	.015	.62	.62	2.0	215	.015
1626/48	48	642.24	99	92	250	44	D-1	.02	.84	.84	2.5	215	.015
1633	51	643.16	99	92	230	44	D-2	.025	.20	.20	1.0	217	.015
1636	54	644.22	97	93	222	42	D-3	.025	.20	.20	1.0	210	.015
1637	57	644.22	100	94	240	43	D-4	.02	.71	.72	2.0	260	.015
1642	60	646.049	100	94	250	43							
TOTAL	60	27.542	941	1792			20			1067°H ₂ O		4526	
AVERAGE			89 °F	5.19 °R					.53 °H ₂ O	.03 °Hg		226	

$P_{th} = P_B + \Delta H = 30.25$ "Hg

686 °R

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIRE LABS
LOCATION ALBERTA FIRE RACE
OPERATOR SWANSON / ALBERTA
SAMPLE BOX GRN

RUN NO. 2
NO. 65-5

DATE 7/29/75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
451.0	447.5	3.5
446.6	445.2	1.4
327.4	320 326.6	0.8
650.2	642.5	7.7
TOTAL H ₂ O COLLECTED, ml		13.4
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.63516
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA. FIREPLACE DATE OF ANALYSIS 7-29-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 2
EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 65-5

I. EVAPORATION OF 145 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 78843.2 (mg) - TARE 78825.8 (mg)

-BLANK ((.0057 mg/ml) (145 ml) = 0.8 mg) = 16.6

II. FILTER CATCH 1106 MSA (Media Type)

FINAL 419.4 (mg) - TARE 417.0 (mg) = 2.4

BACK UP - 177.5 mg - 176.2 mg = 1.3

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79454.9 (mg) - TARE 79445.9 (mg)

-BLANK (1.8 mg) = 7.2

IV. PARTICULATE FROM EVAPORATION OF 290 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77418.3 (mg) - TARE 77400.6 (mg)

-BLANK ((.00286 mg/ml) (290 ml initial

- 13.4 ml CONDENSED = 276.6 ml) = 0.8 mg) = 16.7

V. PARTICULATE FROM 155 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 76732.6 (mg) - TARE 76720.4 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = 0.9 mg) = 11.3

VI. TOTAL PARTICULATE = I + II + III + IV + V = 55.7

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml

FINAL 78538.6
TARE 78515.8

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9

WATER = .4 mg/ 140 ml = .00286 mg/ml.

FINAL 76973.4
TARE 76973.0

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREFACB

SAMPLING POINT LOCATION STACK - AVERAGE FREE PLATE

DATE 7-29-75 RUN NO. TWO HOW COLLECTED GRAV BAG

TIME OF SAMPLE COLLECTION 15.30 - 16.42 TIME OF ANALYSIS 7/30/75 18.00

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.7	0.6	0.6	
CO ₂ + O ₂	20.8	20.7	20.7	
CO ₂ + O ₂ + CO	20.8	20.8	20.7	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.7	0.6	0.6		.633	44/100	.279
O ₂	20.1	20.1	20.1		20.1	32/100	6.432
CO	0	.1	0		.033	28/100	.009
N ₂ (100-Above)	79.2	79.2	79.3		79.233	28/100	22.185
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

Leak, also 201 min

GRA13 BAG # 3

66-5

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

BAROMETRIC PRESSURE (P_B) 30.25 "Hg

AMBIENT CONDITIONS 61.0°F

PORT PRESSURE (P_S) 2.0 "H₂O = 0.0 "Hg

P_{SN} = P_B + P_S 30.25 "Hg

ASSUMED MOISTURE 2.0 %

C FACTOR -8.5

REF. ΔP -2.10 "H₂O

STACK DIMENSIONS 8.5" x 11" AREA 1.170 F²

PROBE NOZZLE DIA. 1/2" IN; AN .00136 F²

PROBE LENGTH 1.0 FT. 1.0 IN.

CLIENT EPA FIREPLACE

PORT LOCATION PLASINT EXTENSION

DATE 27 JULY 1975

OPERATOR/S SEANSON/ALCOCK

RUN NO. 3 - smoke ALDER

SAMPLE & METER BOX NUMBERS RED

METER BOX ΔH 1.4897

FILTER NO. 20-5 TARE 433.0 mg

CLEAN-UP NO. 14; BLANKS 1

BOX & PROBE HEATER SETTING 300 & 50

816. 10 ft @ 17.0

416 remaining @ 18.0

BU 11-5 TARE 1785 mg

Probe #2 side B+

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1703	0	646.704	96	94	245	56	E-1	0.005	0.225	0.30	2.5	185	0.001
1705	2	647.49	96	94	260	56	E-2	0.005	0.225	0.20	2.0	175	0.001
1707	4	648.11	96	94	275	56	E-3	0.0075	0.35	0.35	2.0	185	0.001
1709	6	648.87	96	94	235	48	E-4	0.0075	0.35	0.35	2.0	180	0.001
1711/14	8	649.765	96	94	215	48	D-1	0.005	0.225	0.25	1.0	170	0.001
1716	10	650.31	96	94	210	48	D-2	0.0075	0.35	0.35	1.5	165	0.001
1718	12	651.07	96	94	275	48	D-3	0.01	0.46	0.46	1.5	160	0.001
1720	14	651.96	97	94	300	48	D-4	0.01	0.46	0.46	1.5	165	0.001
1722/2	16	652.815	97	94	220	47	C-1	0.005	0.225	0.225	1.0	162	0.001
1725	18	653.91	98	94	240	46	C-2	0.0075	0.345	0.33	1.0	155	0.001
1727	20	654.13	98	94	265	46	C-3	0.0075	0.345	0.345	1.0	155	0.001
1729	22	654.87	98	94	275	44	C-4	0.0075	0.345	0.345	1.0	150	0.001
1731/4	24	655.69	97	94	280	51	B-1	0.005	0.225	0.225	1.0	141	0.001
1735	26	656.29	97	95	272	49	B-2	0.005	0.225	0.225	1.0	141	0.001
1740	28	656.71	97	95	300	50	B-3	0.005	0.225	0.225	1.0	136	0.001
1742	30	657.53	97	95	245	47	B-4	0.0075	0.345	0.33	1.0	134	0.001
1744/48	32	658.30	97	95	220	55	A-1	0.005	0.29	0.29	1.0	126	0.001
1750	34	658.71	97	95	240	50	A-2	0.005	0.29	0.29	1.0	125	0.001
1752	36	659.56	97	95	275	50	A-3	0.0075	0.36	0.36	1.0	123	0.001
1757	38	660.33	98	95	256	48	A-4	0.0075	0.36	0.36	1.0	120	0.001
1756	40	661.132	98	95	260	48							
TOTAL		40	14428	2035	1782					6.17°H ₂ O		3053	
AVERAGE				96 °F = 556 °R						0.31°H ₂ O = 0.025°Hg		153	

P_{SN} = P_B + ΔH = 30.27 "Hg

613 °R

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE

RUN NO. 3

LOCATION AVERAGE FIREPLACE

NO. 66-5

OPERATOR SUNNISON / ALLARD

DATE 7/29/75

SAMPLE BOX LED

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.9	435.2	-3.3
448.9	443.2	5.7
365.8	364.3	1.5
665.3	661.3	4.0
TOTAL H ₂ O COLLECTED, ml		0.37446
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-29-75

EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 3

EVALUATION DATE 7-29-75 CLEAN-UP SET NO. 66-5

I. EVAPORATION OF 80 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77431.4 (mg) - TARE 77426.3 (mg)

-BLANK ((.0057 mg/ml) (80 ml) = 0.4 mg) = 4.7 mg

II. FILTER CATCH 1106 MSA (Media Type)

FINAL 442.2 (mg) - TARE 433.0 (mg) = 15.2 mg

BACK UP - 182.9 mg. - 178.5 mg. = 4.4 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77497.4 (mg) - TARE 77494.3 (mg)

-BLANK (1.8 mg) = 1.3 mg

IV. PARTICULATE FROM EVAPORATION OF 240 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77423.6 (mg) - TARE 77420.9 (mg)

-BLANK ((.00286 mg/ml) (240 ml initial

- 4.0 ml CONDENSED = 236 ml) = 0.7 mg) = 2.0 mg

V. PARTICULATE FROM 90 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 80279.7 (mg) - TARE 80273.2 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 6.0 mg

VI. TOTAL PARTICULATE = I + II + III + IV + V = 33.6 mg

BLANKS

ACETONE = .3 mg/ 140 ml = .0057 mg/ml FINAL 78536.6 mg
TARE 78535.2 mg

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79275.9 mg

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg
TARE 76973.0 mg

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREDLACE

SAMPLING POINT LOCATION METER DISCHARGE

DATE 29 JULY 1975 RUN NO. THREE HOW COLLECTED GRAB BAG

TIME OF SAMPLE COLLECTION 1703-1756 TIME OF ANALYSIS 30 JULY 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.1	0.0	0.1	
CO ₂ + O ₂	20.7	20.7	20.6	
CO ₂ + O ₂ + CO	20.7	20.7	20.6	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.1	0.0	0.1		.067	44/100	.029
O ₂	20.6	20.7	20.5		20.6	32/100	6.592
CO	0.0	0.0	0.0		0.0	28/100	0
N ₂ (100-Above)	79.3	79.3	79.4		79.333	28/100	22.213
AVG. MOLECULAR							28.83

WT. DRY STACK GAS

START UP OF FIRE -- GRAB BAG NO. 4

LEAK RATE .02 @ 24"

68-5

CLIENT FOA FIRE PLACE

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

PORT LOCATION Crack extension

TRAVERSE SAMPLING DATA SHEET

DATE JULY 30, 1975IMPORTANT: FILL IN ALL BLANKSOPERATOR/S SWANSON / ALGUARDRUN NO. 4 ALDER START UPSAMPLE & METER BOX NUMBERS 6RN & 1METER BOX ΔH 1.4897FILTER NO. 24-5 TARE 426.6 mgCLEAN-UP NO. ; BLANKS BOX & PROBE HEATER SETTING & 11.516 @ 10¹⁵7.0 @ 10²²5.0 @ 10³⁵3.0 @ 10⁴⁸5.0 @ 11²³

12.0 remaining @ completion of run

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 22.81 "HgAMBIENT CONDITIONS CLOUDY 65°PORT PRESSURE (P_S) 0 "H₂O = 0 "HgP_{SN} = P_B + P_S 22.81 "HgASSUMED MOISTURE 1 1/2 %C FACTOR .82REF. ΔP 2.2 "H₂OSTACK DIMENSIONS 8 3/4" x 11 1/2" AREA 1.170 F₂ Probe: 2PROBE NOZZLE DIA. 1/2 IN; AN 20136 F₂ Side 1PROBE LENGTH 3 FT. IN.

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1015	00	661.621	67	69	215	25	A-1	.0025	.225	.225	1.0	220	.5
1017	02	662.23	67	69	250	43	A-2	.0075	.32	.30	1.0	230	
1019	04	662.88	68	64	265	42	A-3	.0075	.32	.32	1.0	240	
1021	06	663.25	69	65	275	42	A-4	.005	.61	.53	1.5	250	.5
1022/25	08	664.51	70	65	290	43	B-1	.001	.91	.91	1.2	260	
1027	15	665.29	71	65	210	43	B-2	.001	.91	.91	1.2	280	.6
1029	18	661.12	72	65	210	42	B-3	.002	.82	.80	2.0	290	.5
1031	21	667.30	74	66	235	42	B-4	.002	.82	.82	2.1	275	
1033/35	24	668.325	75	67	300	43	C-1	.0075	.3	.3	1.0	295	
1037	27	668.35	75	68	290	43	C-2	.0075	.3	.3	1.5	290	.1
1039	30	669.39	76	69	265	43	C-3	.0125	.5	.5	1.5	235	
1041	33	670.51	77	70	232	45	C-4	.015	.60	.60	2.0	235	.1
1043/47	36	671.61	78	71	200	50	D-1	.0025	.3	.3	1.2	310	
1049	42	672.23	79	72	205	48	D-2	.005	.2	.22	1.0	250	
1051	45	672.91	79	73	250	43	D-3	.012	.98	.98	1.5	235	
1053	48	673.63	80	73	280	46	D-4	.0075	.3	.31	1.2	215	
1055/50	51	674.42	80	75	300	49	E-1	.005	.2	.2	1.2	250	.6
1058	54	674.93	81	75	290	46	E-2	.0175	.31	.30	1.0	230	.9
1100	57	675.67	82	76	265	47	E-3	.0075	.31	.31	1.2	215	
1102	00	676.39	83	77	240	47	E-4	.0075	.31	.31	1.2	210	
1104	03	677.042	83	77	250	47							
TOTAL		40	15.421	1586	1461		20		8.0°H ₂ O			4744	
AVERAGE				72 °F = 532 °R					0.4°H ₂ O = .03°Hg			237	

P_m = P_B + ΔH = 22.84 "Hg

697 °R

REF
"P" PITOT
C 2

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VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT LEIPIA MINERALS

RUN NO. 4

LOCATION AUGERED SAMPLE

NO. 68.5

OPERATOR SWANSON / ALGUARD

DATE 7/30/75

SAMPLE BOX GREEN

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.2	428.1	3.1
452.6	451.6	1.0
350.2	350.1 431.4	0.1
654.7	650.2	4.5
TOTAL H ₂ O COLLECTED, ml		8.7
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.41238
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-30-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 4
EVALUATION DATE 7-30-75 CLEAN-UP SET NO. 68-5

I. EVAPORATION OF 45 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77124.4 (mg) - TARE 77117.6 (mg)

-BLANK ((.0057 mg/ml) (45 ml) = 0.2 mg) = 6.6 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 439.8 (mg) - TARE 426.6 (mg) = 13.2 mg.

BACK UP 193.8 mg - 180.2 mg = 13.6 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 65461.6 (mg) - TARE 65440.1 (mg)

-BLANK (1.8 mg) = 19.7 mg.

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76796.2 (mg) - TARE 76784.4 (mg)

-BLANK ((.00286 mg/ml) (210 ml initial

- 2.7 ml CONDENSED = 201.3 ml) = .6 mg) = 11.2 mg.

V. PARTICULATE FROM 80 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78286.2 (mg) - TARE 78243.9 (mg)

-BLANK ((.0057 mg/ml) (80 ml) = .4 mg) = 41.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 106.2 mg.

BLANKS

ACETONE = .8 mg/ 140 ml = .0057 mg/ml

FINAL 78536.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml.

FINAL 76973.4 mg.
TARE 76972.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION METER DISCHARGE

DATE JULY 30, 1975 RUN NO. 4 HOW COLLECTED GRAB BAG

TIME OF SAMPLE COLLECTION 10¹⁵ - 11⁰⁴ TIME OF ANALYSIS JULY 31, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.7	0.5	0.6	0.7
CO ₂ + O ₂	20.6	20.6	20.6	20.6
CO ₂ + O ₂ + CO	20.6	20.6	20.6	20.6

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.7	.5	.6	.7	.625	44/100	1.275
O ₂	19.9	20.1	20.0	19.9	19.975	32/100	6.392
CO	0.0	0.0	0.0	0.0	0.0	28/100	0.0
N ₂ (100-Above)	79.4	79.4	79.4	79.4	79.4	28/100	22.232
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

IMPINGER

CLIENT EPA FIREPLACE

RUN NO. 5

LOCATION Alcove Fireplace

NO. 67-5

OPERATOR Simpson-McLeod

DATE 7/30/75

SAMPLE BOX Orange

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
415.0	415.3	- .3
435.4	435.7	- .3
334.8	334.7	0.1
630.4	635.3	1.1

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)

IMPINGER (#2 W/APPROX. 100 ml WATER)

BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

YUM - 004RT 130 F

GB - 004RT 130 F

69-5

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

CLIENT EPA FIREPLACE
PORT LOCATION OUTSIDE EXTENSION
DATE July 30, 1975
OPERATOR/S SWANSON
RUN NO. 6 ALDER
SAMPLE & METER BOX NUMBERS No. 1
METER BOX ΔH 1.4897
FILTER NO. 5-5 TARE 395.5 mg
CLEAN-UP NO. 695; BLANKS 8
BOX & PROBE HEATER SETTING 300 & 60

WOOD
2.5 lb. remaining @ 14³⁵ + 1 lb remaining
7.0 lb. @ 14³⁵ @ 1600
5.25 lb. @ 14³⁵
2.5 lb. @ 15¹¹ Probe-1
6.0 lb. @ 15³⁰ Side-2
2.0 lb. @ 15⁵⁶

BAROMETRIC PRESSURE (P_B) 30.62 "Hg
AMBIENT CONDITIONS Partly cloudy
PORT PRESSURE (P_S) 0 "H₂O = 0 "Hg
P_{SN} = P_B + P_S 30.62 "Hg
ASSUMED MOISTURE 1.5 %
C FACTOR .83
REF. ΔP .47, .44, .43 (A 3)
STACK DIMENSIONS 8 1/4" x 11"; AREA 61.71 F²
PROBE NOZZLE DIA. 2 1/4" IN; AN. 00136 F²
PROBE LENGTH FT. IN. Ref. 201

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1500	0	679.81	79	78	310	70	E-1	.015	.59	.53	3.0	215	
1503	3	681.25	80	79	270	65	E-2	.015	.59	.59	8.5	220	
1506	6	682.69	82	79	235	60	E-3	.0125	.68	.68	2.5	205	
1509	9	684.19	84	79	260	58	E-4	.015	.59	.60	9.0	195	
1510/14	12	685.725	85	80	292	60	D-1	.01	.39	.39	6.2	207	
1517	15	686.92	85	80	240	60	D-2	.015	.59	.57	8.5	207	
1520	18	688.34	87	81	275	60	D-3	.0125	.53	.52	8.0	207	
1523	21	689.74	89	82	290	60	D-4	.015	.64	.64	9.0	200	
1524/28	24	691.28	91	84	230	63	C-1	.01	.42	.43	2.0	180	
1531	27	692.51	92	85	265	62	C-2	.015	.64	.67	9.0	230	
1534	30	693.97	95	86	300	60	C-3	.027	1.12	1.0	14.0	235	
1537	33	695.77	91	88	300	60	C-4	.01	.35	.85	12.0	240	
1540/34	36	697.57	101	90	240	62	B-1	.075	.32	.35	2.5	200	
1547	39	698.76	100	92	265	62	B-2	.012	.53	.52	8.0	190	
1549	42	700.27	102	94	270	62	B-3	.015	.66	.65	10.0	227	
1552	45	701.62	103	94	235	60	B-4	.02	.85	.84	11.0	210	
1555/56	48	703.785	105	95	265	62	A-1	.01	.23	.44	1.0	230	
1558	51	704.62	105	97	261	61	A-2	.012	.52	.50	7.0	207	
1602	54	706.21	106	98	265	61	A-3	.015	.65	.62	3.0	195	
1605	57	707.51	107	100	272	61	A-4	.015	.65	.65	10.0	192	
1608	60	729.117	109	101	278	61							

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE - PCM RUN NO. 6
 LOCATION Asbestos Fireplace in Basement Extension NO. 69-5
 OPERATOR Simpson-Alcorno DATE Dec 3, 1975
 SAMPLE BOX Yellow

H₂O CONDENSED, ml (1 ml = 1 gm)
 BUBBLER (#1 W/APPROX. 100 ml WATER)
 IMPINGER (#2 W/APPROX. 100 ml WATER)
 BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
 0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	<u>ABSORBER</u>	
<u>735.2</u>		<u>1.7</u>
<u>342.6</u>		<u>.6</u>
<u>626.6</u>		<u>10.1</u>
		<u>12.4</u>
		<u>0.58776</u> 0.0376

% MOISTURE IN STACK GAS = $\frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$

MOLE FRACTION OF DRY GAS = $\frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$

MOLECULAR WT. OF STACK GAS = $\text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION AT STACK EXTENSION

DATE July 30, 1975 RUN NO. 602 HOW COLLECTED GRAB BAG FROM STACK

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS Jul 31, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	.4	.5	.6	.5
CO ₂ + O ₂	20.8	20.8	20.8	20.8
CO ₂ + O ₂ + CO	20.8	20.8	20.8	20.8

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	1.4	1.5	1.6	1.5	1.5	44/100	1.22
O ₂	20.4	20.3	20.2	20.3	20.3	32/100	6.49%
CO	0.0	0.0	0.0	0.0	0.0	28/100	0
N ₂ (100-Above)	79.2	79.2	79.2	79.2	79.2	28/100	22.176
AVG. MOLECULAR							23.89

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA. FIREPLACE

SAMPLING POINT LOCATION METER DISCHARGE

DATE 7/30/75 RUN NO. 66 HOW COLLECTED GRAV BAG @ Meter

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 7/31/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.0	0.0	0.0	
CO ₂ + O ₂	21.0	21.0	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	20.8	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0	0	0			44/100	0.0
O ₂	21.0	21.0	20.8		20.933	32/100	6.699
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	79.0	79.0	79.2		79.067	28/100	22.139
AVG. MOLECULAR							28.84

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 7-30-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 6
EVALUATION DATE 7-30-75 CLEAN-UP SET NO. 69-5

I. EVAPORATION OF 70 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 77672.1 (mg) - TARE 77664.0 (mg)

-BLANK ((.0057 mg/ml) (70 ml) = .4 mg) = 7.7 mg.

II. FILTER CATCH _____ # _____ (Media Type & #)

FINAL 399.51 (mg) - TARE 395.5 (mg) = 4.01 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL _____ (mg) - TARE _____ (mg)

-BLANK (_____ mg) = 1 mg.

IV. PARTICULATE FROM EVAPORATION OF _____ (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml initial
- _____ ml CONDENSED = _____ ml) = _____ mg) = 1 mg.

V. PARTICULATE FROM _____ (ml) OF _____ RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = 1 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 11.71 mg.

BLANKS

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

11/57

Stable Burning

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPA FIRE PLACE
 PORT LOCATION OUTSIDE EXTENSION
 DATE AUG 9 1977
 OPERATOR/S. SWANSON VALENTINE
 RUN NO. 7 DOUG FILL
 SAMPLE & METER BOX NUMBERS BLK & No. 3
 METER BOX ΔH 1.842
 FILTER NO. 28-5 @ TARE 427.4 mg
 CLEAN-UP NO. 22-5; BLANKS _____
 BOX & PROBE HEATER SETTING _____

TRAVERSE SAMPLING DATA SHEET
 IMPORTANT: FILL IN ALL BLANKS

BAROMETRIC PRESSURE (P_B) 29.61 "Hg
 AMBIENT CONDITIONS Clear
 PORT PRESSURE (P_S) 0 "H₂O = _____ "Hg
 $P_{SN} = P_B + P_S$ 29.61 "Hg
 ASSUMED MOISTURE 2.5 %
 C FACTOR 1.03
 REF. ΔP 0.35 (144) 0.35; 0.35 10^{-4} 0.35 10^{-4}
 STACK DIMENSIONS 3 1/2" x 1 1/2"; AREA 1.17 F²
 PROBE NOZZLE DIA. 1/2" IN; AN. 30 F²
 PROBE LENGTH 3 FT. 0 IN.

Wood
 6 1/2 lb @ 12 23
 8 lb @ 12 39
 8 lb @ 13 10
 316 remaining @ 13 59
 Probe 1 Side 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1240	0	633.189	74	71	225	50	A-1	.075	.39	.39	1.2	165	
1243	3	634.23	76	71	230	49	A-2	.01	.53	.52	1.5	170	
1246	6	635.47	79	71	220	42	A-3	.012	.64	.62	2.0	165	
1249	9	636.79	82	72	280	40	A-4	.0125	.70	.70	2.0	160	
1252	12	638.91	81/82	72/73	245	44	B-1	.01	.56	.51	1.5	170	
1258	15	639.51	85	74	230	44	B-2	.0125	.70	.69	2.0	170	
1301	18	640.95	83	75	255	44	B-3	.015	.85	.83	2.0	160	
1304	21	642.48	92	76	250	44	B-4	.012	.63	.68	2.0	150	
1307	24	643.64	93/91	17/29	215	50	C-1	.01	.57	.57	1.5	225	
1310	27	645.28	94	80	290	46	C-2	.015	.85	.83	2.0	220	
1313	30	646.86	97	80	215	46	C-3	.02	1.15	1.10	2.0	225	
1316	33	648.79	101	82	280	46	C-4	.022	1.17	1.15	2.5	205	
1319	36	650.74	104/98	83/84	240	50	D-1	.01	.53	.54	1.5	175	
1322	39	652.23	100	85	260	48	D-2	.012	.64	.64	2.0	170	
1325	42	653.39	101	86	250	48	D-3	.015	.81	.81	2.0	165	
1328	45	655.01	102	87	220	48	D-4	.015	.81	.81	2.0	160	
1331	48	656.64	106/103	88/89	275	50	E-1	.012	.64	.64	2.0	165	
1334	51	658.03	104	90	245	50	E-2	.012	.64	.64	2.0	165	
1337	54	659.49	106	91	260	50	E-3	.015	.79	.78	2.1	160	
1340	57	661.12	109	91	245	50	E-4	.015	.84	.84	2.1	150	
1343	60	662.724	111	92	225	50							
TOTAL	60	24.555	235.4	211.1			20			1 "H ₂ O			
AVERAGE			86 °F	5-18 °R					.72 "H ₂ O			175	

$$P_m = P_B + \Delta H = \text{_____ "Hg}$$

$$\text{_____ °R}$$

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION OUTSIDE EXTENSION
OPERATOR SWANSON
SAMPLE BOX BCK

RUN NO. 7
NO. 72-5
DATE AUG 4 1975

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F, AND 1 ATM, =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
418.8	416.6	2.2
438.2	435.8	2.4
335.6	334.5	1.1
675.3	666.3	9.0
		14.7
		0.69678

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VFT/AP3C

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIELD DATE OF ANALYSIS 3-4-75
EVALUATION LOCATION AVERAGE FIPBLADE RUN NO. 7
EVALUATION DATE 8-3-75 CLEAN-UP SET NO. 72-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 7695.6 (mg) - TARE 7694.8 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 6.5 mg.

II. FILTER CATCH MSA 1106B1 (Media Type)

FINAL 443.7 (mg) - TARE 427.4 (mg) = 16.3 mg.

BACK UP 189.3 mg - 179.5 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS. = 8.8 mg.

FINAL 77569.6 (mg) - TARE 77537.3 (mg)

-BLANK (1.8 mg) = 10.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 210 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77908.4 (mg) - TARE 77997.2 (mg)

-BLANK ((.00236 mg/ml) (210 ml initial

- 9.0 ml CONDENSED = 201 ml) = 0.6 mg) = 10.6 mg.

V. PARTICULATE FROM 80 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78786.4 (mg) - TARE 78766.1 (mg)

-BLANK ((.0057 mg/ml) (80 ml) = .4 mg) = 19.8 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 72.5 mg.

BLANKS

ACETONE = .8 mg / 140 ml = .0057 mg/ml

FINAL 78532.0 mg.
TARE 78521.2 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = .4 mg / 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76972.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

72-5

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION EXTENSION ON STACK

DATE AUG 4, 1975 RUN NO. 7 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 12⁰⁰ - 13³⁰ TIME OF ANALYSIS AUG 5, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.2	
CO ₂ + O ₂	20.6	20.6	20.7	
CO ₂ + O ₂ + CO	20.6	20.6	20.7	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.2	0.2	0.2		0.2	44/100	.088
O ₂	20.4	20.4	20.5		20.433	32/100	6.539
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	79.4	79.4	79.3		79.367	28/100	22.220
AVG. MOLECULAR							28.85

WT. DRY STACK GAS

Stable Burning Doug ^{Fire} Grab Bag from stack

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPA FIREPLATE

PORT LOCATION OUTSIDE EXTENSION

DATE 7 Aug 1975

OPERATOR/S: SWANSON / VALENTINE

RUN NO. 8 Dung Fire

SAMPLE & METER BOX NUMBERS BLU & 3

METER BOX ΔH 1.842

FILTER NO. 29-5 @ TARE 422.4 mg

CLEAN-UP NO. 73-5; BLANKS

BOX & PROBE HEATER SETTING

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

WUSA 9

516. 6014²⁰

7/16 @ 1490

614 (2) 18-18

6/5/6 2152

3/5. remaining
(c) completing

Feb. 14
Sund

BAROMETRIC PRESSURE (P_B) 29.55 "Hg

AMBIENT CONDITIONS Clear

PORT PRESSURE (P_s) 12 "H₂O = _____ "Hg

$$P_{SN} = P_B + P_S \underline{22.25} \text{ "Hg}$$

ASSUMED MOISTURE 2.5 %

C FACTOR 1.075

REF. Δ P. 37

STACK DIMENSIONS $8\frac{1}{2} \times 11\frac{1}{4}$ AREA 1.175 F2

PROBE NOZZLE DIA. 5/8 IN; AN 100, 30 F2

PROBE LENGTH 3' FT. 0 IN.

SCHEMATIC OF TRAVERSE POINT LAYOUT

Rel. Pr.
C-3
VH

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL

AVERAGE VALUES READ WITHIN THE TIME INTERVAL

CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (³ H ₂ O)	ORIFICE ΔH (³ H ₂ O)		PUMP VACUUM (³ Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1500	0	663.025	95	90	230	60	E-1	.012	.65	.65	1.75	175	
1503	3	664.44	98	92	235	55	E-2	.021	.55	.55	1.5	160	
1506	6	665.73	99	90	245	50	E-3	.031	.55	.55	1.5	160	
1509	9	667.06	101	91	260	55	E-4	.035	.93	.92	2.0	190	
1512/10	12	669.697	104/103	92/91	260	55	D-1	.031	.55	.56	1.5	160	
1515	15	669.99	105	93	275	55	D-2	.015	.33	.82	2.1	210	
1521	18	671.58	109	97	275	50	D-3	.0175	.94	.92	2.1	190	
1523	21	673.32	112	95	280	50	D-4	.020	1.1	1.1	2.5	190	
1526/30	24	675.22	115/111	97/99	260	65	C-1	.012	.66	.66	2.0	240	
1538	27	676.68	113	100	240	55	C-2	.015	.83	.93	2.0	230	
1541	30	678.28	115	100	250	50	C-3	.020	1.1	1.0	2.5	185	
1544	33	680.13	119	101	260	50	C-4	.015	.83	.94	2.0	170	
1547/55	36	681.87	120/115	102/103	280	60	B-1	.015	.33	.82	2.0	235	
1558	39	683.43	118	104	245	55	B-2	.0175	.94	.93	2.2	210	
1601	42	685.22	121	105	225	55	B-3	.0175	.94	.94	2.1	210	
1604	45	686.88	123	105	245	50	B-4	.022	1.2	1.1	3.0	225	
1607/10	48	688.74	126/123	106/107	260	60	A-1	.031	.54	.54	1.5	200	
1613	51	690.23	123	107	270	55	A-2	.0125	.68	.68	2.0	175	
1616	54	691.71	129	108	270	55	A-3	.0175	.94	.93	2.2	160	
1619	57	693.38	126	109	275	55	A-4	.015	.82	.82	2.0	150	
1622	60	695.084	127	109	273	55							
TOTAL	60	32.054	2845	2488			20			10.06 ³ H ₂ O		182	
AVERAGE			107 °F	56.7R						.80 ³ H ₂ O = .05 ³ Hg		191	

$$P_m = P_B + \Delta H = 22.6 / \text{"Hg}$$

651 °R

VFT/AP1E

110

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EP A FIREKACB

RUN NO. 8 73-5

LOCATION OUTSIDE EXTENSION

NO. _____

OPERATOR SWANSON

DATE 4 AUG 75

SAMPLE BOX BLUE

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
430.7	427.1	3.6
446.6	445.8	0.8
337.9	337.7	0.2
618.6	610.8	7.8
TOTAL H ₂ O COLLECTED, ml		12.4
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.59
MOISTURE IN STACK GAS, %		1.8
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)

IMPINGER (#2 W/APPROX. 100 ml WATER)

BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-4-75
EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 8
EVALUATION DATE 8-3-75 CLEAN-UP SET NO. 73-5

I. EVAPORATION OF 90 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 77266.7 (mg) - TARE 77260.9 (mg)

-BLANK ((.0057 mg/ml) (90 ml) = 0.5 mg) = 5.8 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 432.8 (mg) - TARE 422.4 (mg) = 10.4 mg.

BACK UP 193.9 (mg) - 180.2 (mg) = 13.7 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL 76912.1 (mg) - TARE 76900.7 (mg)

-BLANK (1.8 mg) = 9.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 240 (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79201.2 (mg) - TARE 79190.2 (mg)

-BLANK ((.00286 mg/ml) (240 ml initial

- 12.4 ml CONDENSED = 227.6 ml) = 0.7 mg) = 10.3 mg.

V. PARTICULATE FROM 70 (ml) OF ACETONE RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79665.9 (mg) - TARE 79644.8 (mg)

-BLANK ((.0057 mg/ml) (70 ml) = 0.4 mg) = 20.7 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.5 mg.

BLANKS

ACETONE = 0.8 mg/ 140 ml = .0057 mg/ml FINAL 78535.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79290.7 mg - TARE 79278.9 mg)

WATER = .4 mg/ 140 ml = .00286 mg/ml. FINAL 76973.4 mg.
TARE 76973.6 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

73-5

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION EXTENSION ON STACK

DATE AUG 4, 1975 RUN NO. 8 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 14⁰⁰ - 16⁰⁰ TIME OF ANALYSIS AUG 5, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.5	0.4	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	20.8	20.8	20.8	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.5	0.4		0.433	44/100	.191
O ₂	20.4	20.3	20.4		20.367	32/100	6.517
CO	0.0	0.0	0.0		0.0	28/100	
N ₂ (100-Above)	79.2	79.2	79.2		79.2	28/100	22.176
AVG. MOLECULAR							28.88

WT. DRY STACK GAS

VFT/AP4B

START UP CONDITION 5 WITH DOUGLAS FIR

74-5

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

BAROMETRIC PRESSURE (P_B) 29.72 "HgLEAK RATE 0.2 CFM @ 25 "HgPORT PRESSURE (P_S) 2 "H₂O = 0.03 "HgP_{SN} = P_B + P_S 29.742 "HgASSUMED MOISTURE 2.0 % MAX VII 0.03 "H₂OC FACTOR 1.09REF. ΔP 33STACK DIMENSIONS 7' x 17' AREA 1.170 F²PROBE NOZZLE DIA. 1/2" IN; AN 00136 F²PROBE LENGTH 3' NUMBER 1 SIDE 2CLIENT EPA FIREPLACEPORT LOCATION OUTSIDE EXTENSIONDATE 1/11/85 AMBIENT CONDITIONS 20°C x 65°FOPERATOR/S SEANSON/VALENTINERUN NO. 9SAMPLE & METER BOX NUMBERS BLK & 3METER BOX ΔH 1.8-1.2FILTER NO. 32-5 TARE 339.0 mgCLEAN-UP NO. 245; BLANKS 8BOX & PROBE HEATER SETTING 320 & 50

W. 100

5 1/2 lb. Kindling (AKA) @ 9:50

13 1/2 lb. Doug Fir @ 9:50

2 1/2 lb. @ 10:11

21 lb. @ 10:20

10 lb. @ 10:27

Approx. 9 lb. remaining @ end 11:03

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
9:52	0	695.609	61	58	225	34	A-1	0.005	0.23	0.23	1.0	135	
9:55	3	696.730	62	58	225	32	A-2	0.025	0.42	0.42	1.5	250	
9:58	6	697.43	64	58	220	30	A-3	0.012	0.63	0.63	2.2	210	
10:01	9	698.79	68	57	240	30	A-4	0.012	0.68	0.68	2.0	160	
10:04	12	722.208	71/72	60/60	245	32	B-1	0.0275	0.92	0.93	1.5	230	
10:07	15	721.26	72	61	230	32	B-2	0.025	0.23	0.30	1.0	130	
10:10	18	722.14	73	62	230	32	B-3	0.012	0.68	0.67	2.2	165	
10:15	21	723.49	77	63	245	32	B-4	0.016	0.91	0.90	2.2	210	
10:18/21	24	725.108	81/79	65/66	245	36	C-1	0.0275	0.92	0.93	1.5	210	
10:24	27	726.19	81	77	245	34	C-2	0.0275	0.92	0.92	1.5	225	
10:27	30	727.25	92	63	240	34	C-3	0.01	0.56	0.55	1.75	195	
10:30	33	728.93	85	70	245	34	C-4	0.025	0.71	0.70	2.0	180	
10:33/37	36	729.71	83/35	71/72	225	40	D-1	0.025	0.23	0.23	1.0	215	
10:42	39	712.73	85	73	220	40	D-2	0.0275	0.42	0.41	1.2	195	
10:43	42	711.82	87	74	230	40	D-3	0.012	0.63	0.63	2.0	195	
10:46	45	713.21	90	75	225	40	D-4	0.01	0.57	0.57	2.0	175	
10:49/51	48	714.52	92/92	77/77	240	44	E-1	0.025	0.23	0.23	1.2	170	
10:54	51	715.41	91	73	220	42	E-2	0.025	0.23	0.23	1.2	165	
10:57	54	716.25	91	73	245	44	E-3	0.025	0.23	0.23	1.0	145	
11:00	57	717.19	92	30	260	46	E-4	0.0275	0.42	0.42	1.5	135	
11:03	60	718.266	94	81	275	46							
TOTAL		6.0	24.657	200.9	1722		2.0						
AVERAGE				75 °F = 53 °R					0.18 "H ₂ O			152	

P_m = P_B + ΔH = 29.76 "Hg

642 °R

* Added Kindling to improve starting

VFT/ADP

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACES

RUN NO. 9
NO. 74-5

LOCATION OUTSIDE EXTENSION

OPERATOR SWANSON

DATE 6 AUG 75

SAMPLE BOX BLK

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
429.1	425.8	3.3
449.6	447.6	2.0
335.5	334.4	1.1
670.6	665.8	4.3
TOTAL H ₂ O COLLECTED, ml		11.2
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.53083
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIPEDLA DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AVERAGE FIPEDLA RUN NO. 7
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 74-5

I. EVAPORATION OF 100 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 78780.3 (mg) - TARE 78770.8 (mg)

-BLANK ((0.0057 mg/ml) (100 ml) = .6 mg) = 8.9 mg.

II. FILTER CATCH MSH 1106 RH (Media Type)

FINAL 372.0 (mg) - TARE 359.0 (mg) = 13 mg.

BACKUP - 193.5 (mg) - 175.7 (mg) = 17.8 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79567.5 (mg) - TARE 79557.5 (mg)

-BLANK (1.8 mg) = 8.2 mg.

IV. PARTICULATE FROM EVAPORATION OF 251 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77068.3 (mg) - TARE 77050.4 (mg)

-BLANK ((0.00286 mg/ml) (251 ml initial

- 11.2 ml CONDENSED = 239.8 ml) = .7 mg) = 17.2 mg.

V. PARTICULATE FROM 105 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78119.7 (mg) - TARE 78093.8 (mg)

-BLANK ((0.0057 mg/ml) (105 ml) = 0.6 mg) = 22.3 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 87.4 mg.

BLANKS

ACETONE = 0.8 mg / 140 ml = 0.0057 mg/ml

FINAL 78536.6 mg.
TARE 78535.8 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg -

TARE 79278.9 mg)

WATER = .4 mg / 140 ml = 0.00286 mg/ml.

FINAL 76973.4 mg.
TARE 76973.0 mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE

74-5

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 6, 1975 RUN NO. 9 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 952-11⁰³ TIME OF ANALYSIS AUG. 7, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.5	0.6	0.6	
CO ₂ + O ₂	20.9	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.5	0.6	0.6		0.567	44/100	.249
O ₂	20.4	20.2	20.2		20.267	32/100	6.485
CO	.1	.2	.2		.167	28/100	.047
N ₂ (100-Above)	79.0	79.0	79.0		79.0	28/100	22.12
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

CLIENT EPA FIRE PLANTPORT LOCATION EXTENSIONDATE 1/14/75 AMBIENT CONDITIONS Partly CloudyOPERATOR/S SWANSON, VALENTINERUN NO. 10SAMPLE & METER BOX NUMBERS COE & 3METER BOX ΔH 1.872FILTER NO. 31-5 TARE 3621 mgCLEAN-UP NO. 75-5; BLANKS 8BOX & PROBE HEATER SETTING 300 & 500

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 29.70 "HgLEAK RATE 0.2 CFM @ 25 "HgPORT PRESSURE (P_S) 0 "H₂O = 0 "Hg $P_{SN} = P_B + P_S$ 29.70 "HgASSUMED MOISTURE 2.0 % MAX VH 0 "H₂OC FACTOR 1.05REF. ΔP 0.37 0.37 0.37 0.37STACK DIMENSIONS 3' x 4' AREA 12 F²PROBE NOZZLE DIA. 1/2" IN; AN 0.03 F²PROBE LENGTH 3' NUMBER 14 SIDE 2

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES: READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (H ₂ O)	ORIFICE ΔH (H ₂ O)		PUMP VACUUM (H ₂ O GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1243	0	718.084	74	70	210	55	E-1	0.1	0.55	0.55	1.5	210	
1251	3	719.79	75	70	215	50	E-2	0.12	0.66	0.65	1.5	205	
1254	6	726.17	78	72	220	50	E-3	0.15	0.87	0.87	2.0	210	
1257	9	722.72	81	71	232	45	E-4	0.20	1.1	1.1	2.2	230	
1301/1304	12	724.58	82/82	74/71	250	50	D-1	0.175	0.94	0.92	2.0	250	
1307	15	726.18	86	73	250	45	D-2	0.125	0.69	0.70	1.5	235	
1310	18	727.63	88	73	255	45	D-3	0.175	0.94	0.94	2.0	210	
1313	21	727.31	91	74	260	45	D-4	0.175	0.95	0.95	2.0	190	
1317	24	731.03	94/91	75/75	250	55	C-1	0.1	0.55	0.55	1.5	215	
1322	27	732.22	92	76	260	50	C-2	0.15	0.84	0.84	2.0	250	
1323	30	733.83	95	77	250	50	C-3	0.15	0.84	0.84	2.0	260	
1326	33	735.46	93	79	260	50	C-4	0.2	1.0	1.0	2.2	205	
1327/33	36	732.23	100/96	90/90	260	55	B-1	0.1	0.55	0.55	1.5	175	
1336	39	733.54	97	81	260	50	D-2	0.12	0.66	0.66	2.0	170	
1339	42	737.73	99	82	265	50	B-3	0.1	1.1	1.0	2.5	220	
1342	45	741.32	102	83	260	50	B-4	0.22	1.3	1.2	2.5	205	
1345/49	48	743.89	104/101	84/85	265	60	A-1	0.15	0.82	0.82	2.0	370	
1351	51	745.72	103	85	285	55	A-2	0.22	1.02	1.0	2.1	310	
1354	54	747.23	105	86	275	55	A-3	0.20	0.94	0.96	2.5	230	
1357	57	749.06	107	87	270	55	A-4	0.20	0.94	0.94	2.5	245	
1400	60	750.725	108	88	265	55							
TOTAL	60	3220.11	86	88			20			170 H ₂ O		4595	
AVERAGE			86 °F	88 °F					0.35 H ₂ O	0.62 H ₂ O			

 $P_m = P_B + \Delta H = 29.76$ "Hg

69 °R

Ref. H.
@ C-3

0.15

0.15

0.15

0.15

0.20

0.15

0.15

0.15

0.20

0.15

0.15

0.15

0.1

0.15

0.15

0.2

0.2

0.15

0.15

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION EXTENSION
OPERATOR SWANSON
SAMPLE BOX BLUE

RUN NO. 10
NO. 75-5
DATE 6 AUG 75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
448.	444.0	4.0
447.8	445.1	2.7
349.8	348.9	.9
635.5	627.9	7.6
		15.2
		0.72048

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREDLACE DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AVERAGE FIREDLACE RUN NO. 10
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 75-5

I. EVAPORATION OF 107 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 79842.4 (mg) - TARE 79832.8 (mg)

-BLANK ((.0057 mg/ml) (107 ml) = .6 mg) = 7.6 mg.

II. FILTER CATCH MSA 1100 RH (Media Type)

FINAL 382.6 (mg) - TARE 367.1 (mg) = 15.5 mg.

BACKUP 208.7 (mg) - 181.0 (mg) = 27.7 mg.
III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77532.3 (mg) - TARE 77523.9 (mg)

-BLANK (1.8 mg) = 12.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 260 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78606.9 (mg) - TARE 78583.8 (mg)

-BLANK ((.00286 mg/ml) (260 ml initial

- 7.6 ml CONDENSED = 252.4 ml) = .7 mg) = 22.4 mg.

V. PARTICULATE FROM 129 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77897.6 (mg) - TARE 77868.9 (mg)

-BLANK ((.0057 mg/ml) (129 ml) = .7 mg) = 28 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 113.8 mg.

BLANKS

ACETONE = 0.8 mg/ 140 ml = 0.0057 mg/ml FINAL 78536.6 mg.
TARE 58535.9 mg.

ETHER-CHLOROFORM = 1.8 mg. (FINAL 79280.7 mg - TARE 79278.9 mg)

WATER = 0.4 mg/ 140 ml = .00286 mg/ml. FINAL 76273.9 mg.
TARE 76973.0 mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

75-5

CLIENT E.P.A. FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG 6, 1975 RUN NO. 10 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 12⁴⁸ - 14⁰⁰ TIME OF ANALYSIS AUG. 7

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.3	0.4	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.3	0.4		0.4	44/100	.176
O ₂	20.4	20.5	20.4		20.4	32/100	6.528
CO	0.2	0.2	0.2		0.2	28/100	.056
A					0.93	39.5	.367
N ₂ (100-Above)	79.0	79	79.0		79.0	28/100	22.12
AVG. MOLECULAR							28.38

WT. DRY STACK GAS

PUM COOLANT TEMP 130°F

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

CLIENT EPA FIREPLACE

PORT LOCATION EXTENSION

DATE 8/6/75 AMBIENT CONDITIONS

OPERATOR ISS JANSUN / VALENTINE

RUN NO. 11

SAMPLE & METER BOX NUMBERS 416 & 3

METER BOX ΔH 1842

FILTER NO. 605 TARE 370.5 mg

CLEAN-UP NO. _____; BLANKS _____

BOX & PROBE HEATER SETTING 300 & 50

416. remaining @ 1405
416. " @ 1430
416. " @ 1440
616. " @ 1525
215 remaining @ 1612

BAROMETRIC PRESSURE (P_B) 29.67 "Hg

LEAK RATE 0.5 CFM @ 25 "Hg

PORT PRESSURE (P_S) 0 "H₂O = _____ "Hg

P_{SN} = P_B + P_S 29.70 "Hg

ASSUMED MOISTURE 2.0 % MAX VH _____ "H₂O

C FACTOR 1.1

REF. ΔP .33

STACK DIMENSIONS 34" x 19 1/2" AREA 1.170 F²

PROBE NOZZLE DIA. 1 1/2" IN; AN _____ F²

PROBE LENGTH 3 NUMBER 1 SIDE 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
1457	0	750.766	87	82	190	50	A-1	.01	.56	.53	6.0	205	
1500	3	752.21	88	82	225	48	A-2	.012	.68	.68	6.1	200	.015
1503	6	753.63	91	82	255	38	A-3	.015	.85	.85	7.5	190	.015
1506	9	755.26	94	82	272	40	A-4	.015	.85	.85	7.5	180	.010
1509/13	12	756.89	97/95	83/83	185	42	B-1	.01	.56	.56	5.5	215	.015
1516	15	758.19	96	84	225	36	B-2	.0125	.71	.70	6.5	190	.010
1519	18	759.64	99	85	260	36	B-3	.0175	.97	.97	8.0	180	.020
1522	21	761.35	104	86	215	36	B-4	.02	1.12	1.10	9.5	175	.010
1525/28	24	763.25	106/103	86/83	250	42	C-1	.0125	.71	.71	6.5	190	.010
1531	27	764.75	105	88	210	40	C-2	.015	.85	.80	7.5	180	.015
1534	30	766.34	108	89	215	38	C-3	.0175	.97	.97	8.0	180	.015
1537	33	768.09	110	90	250	38	C-4	.0175	.97	.97	8.0	175	.010
1540/43	36	769.875	112/110	92/92	255	46	D-1	.015	.86	.86	7.2	220	.010
1546	39	771.49	112	94	240	40	D-2	.015	.86	.82	7.5	205	.010
1549	42	773.13	114	95	270	40	D-3	.015	.86	.86	7.5	200	.010
1552	45	774.74	115	96	295	40	D-4	.015	.86	.86	7.5	205	.010
1555/160	48	776.48	117/113	97/98	292	50	E-1	.010	.56	.56	5.5	205	.010
1603	51	777.79	114	99	285	44	E-2	.010	.56	.56	5.5	190	.010
1606	54	779.08	115	100	240	42	E-3	.015	.86	.86	7.5	175	.010
1609	57	780.69	117	100	250	40	E-4	.0125	.71	.71	6.5	165	.010
1612	60	782.261	119	101	245	42							
TOTAL	60	31,295	2641	2254						15.78 "H ₂ O		3825	
AVERAGE			98 °F	558°R					.79 "H ₂ O	.06 "Hg		191	

P_m = P_B + ΔH = 29.75 "Hg

551°R

Ref. 4H
@ Pt. C-3

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIRE PLACE
LOCATION EXTENSION
OPERATOR SWANSON
SAMPLE BOX YELLOW

RUN NO. 11
NO. 76-5
DATE 38-6-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	Pom	
434.2	433.8	.4
342.6	341.4	1.2
656.4	646.8	9.6
		11.2
		.531

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VFT/AP3C

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-7-75
EVALUATION LOCATION AVERAGE FIRE PLACE RUN NO. 11
EVALUATION DATE 8-6-75 CLEAN-UP SET NO. 76-5

I. EVAPORATION OF 106 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 78 719.0 (mg) - TARE 78 713.1 (mg)

-BLANK ((0.0057 mg/ml) (106 ml) = 0.6 mg) = 5.3 mg.

II. FILTER CATCH MSA 1102 B4 # (Media Type & #)

FINAL 375.3 (mg) - TARE 370.5 (mg) = 4.8 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL (mg) - TARE (mg)

-BLANK (mg) = mg.

IV. PARTICULATE FROM EVAPORATION OF (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL (mg) - TARE (mg)

-BLANK ((mg/ml) (ml initial
- ml CONDENSED = ml) = mg) = mg.

V. PARTICULATE FROM (ml) OF RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL (mg) - TARE (mg)

-BLANK ((mg/ml) (ml) = mg) = mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 10.1 mg.

BLANKS

ACETONE = 8 mg / 140 ml = 0.0057 mg/ml FINAL 78536.6 mg.
TARE 78531.8 mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg / ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

76-5

CLIENT EPA. FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 6, 1975 RUN NO. 11 HOW COLLECTED INTEGRATED GRAB B

TIME OF SAMPLE COLLECTION 1457-1613 TIME OF ANALYSIS AUG. 7

CUMULATIVE % BY VOL.(DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.6	0.5	0.5	
CO ₂ + O ₂	20.6	20.6	20.6	
CO ₂ + O ₂ + CO	20.8	20.8	20.7	

COMPONENT % BY VOL.(DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.6	0.5	0.5		0.5	44/100	.22
O ₂	20.0	20.1	20.1		20.1	32/100	6.432
CO	0.2	0.2	0.1		0.2	28/100	.056
N ₂ (100-Above)	78.2	78.2	78.3		78.2	28/100	21.896
AVG. MOLECULAR							28.60

WT. DRY STACK GAS

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACES
LOCATION EXTENSION
OPERATOR ALGUARD
SAMPLE BOX BLUE

RUN NO. 12
NO. 77-5
DATE 8-8-75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
431.4	429.4	2.0
451.0	447.6	3.4
336.9	336.3	0.6
632.2	626.9	5.3
TOTAL H ₂ O COLLECTED, ml		11.3
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.53562
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EDA PIPELACE DATE OF ANALYSIS 8-2-75
EVALUATION LOCATION AVERAGE PIPELACE RUN NO. 12
EVALUATION DATE 8-8-75 CLEAN-UP SET NO. 77-5

I. EVAPORATION OF 98 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77043.6 (mg) - TARE 77038.8 (mg)

-BLANK ((.0057 mg/ml) (98 ml) = .6 mg) = 4.2 mg.

II. FILTER CATCH MSA 1106 BH (Media Type)

FINAL 404.7 (mg) - TARE 356.7 (mg) = 48 mg.

BACK-UP 182.4 (mg) 179.3 (mg) = 3.1 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77947.1 (mg) - TARE 77944.5 (mg)

-BLANK (1.8 mg) = 0.8 mg.

IV. PARTICULATE FROM EVAPORATION OF 215 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77256.7 (mg) - TARE 77239.6 (mg)

-BLANK ((.00286 mg/ml) (215 ml initial

- 11.3 ml CONDENSED = 203.7 ml) = .6 mg) = 16.5 mg.

V. PARTICULATE FROM 130 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77080.2 (mg) - TARE 77073.3 (mg)

-BLANK ((.0057 mg/ml) (130 ml) = .7 mg) = .2 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 78.8 mg.

BLANKS RUN

ACETONE = .8 mg/ 140 ml = 0.0057 mg/ml

FINAL 79536.6 mg.
TARE 79535.8 mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACES 77-5
SAMPLING POINT LOCATION CHIMNEY OUTLET
DATE 8/8/75 RUN NO. 12-COAL HOW COLLECTED INTEGRATED IN BAG
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/11 '75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.3	0.2	0.2	
CO ₂ + O ₂	20.9	20.8	20.8	
CO ₂ + O ₂ + CO	20.9	20.8	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.3	0.2	0.2		0.2	44/100	.088
O ₂	20.7	20.6	20.6		20.6	32/100	6.592
CO	0	0	0.1		0	28/100	0
N ₂ (100-Above)	79.1	79.2	79.1		79.1	28/100	22.148
AVG. MOLECULAR							28.83

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START 10th COAL

Add 2nd 11:49

2nd 12:07

1 1/2th 12:26

FINISH 7th LEFT

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 30.215 "Hg

LEAK RATE 0.2 CFM @ 25 "Hg

PORT PRESSURE (P_S) 0.02 "H₂O = 0.02 "Hg

P_{SN} = P_B + P_S 30.235 "Hg

ASSUMED MOISTURE 1.5 % MAX VH "H₂O

C FACTOR 1.1

REF. ΔP 0.30 0.32

STACK DIMENSIONS 8' x 8' AREA 64 F²

PROBE NOZZLE DIA. 1/2 IN; AN 1.56 F²

PROBE LENGTH 3 NUMBER 14 SIDE 1

CLIENT EM FIRE RAKE
 PORT LOCATION Houma, LA Residence
 DATE 2/2/75 AMBIENT CONDITIONS Cloudy 65°
 OPERATOR/S Alford / Scumson
 RUN NO. 13
 SAMPLE & METER BOX NUMBERS PK & 3
 METER BOX ΔH 1.842
 FILTER NO. 34-5 TARE 302.9 mg
 CLEAN-UP NO. 785 BLANKS 8
 BOX & PROBE HEATER SETTING 250° & 302°

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (["] H ₂ O)	ORIFICE Δ H (["] H ₂ O)		PUMP VACUUM (["] Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
11:24	0	807.822	85	80	200	50	E1	.01	0.6	0.6	2.0	165	
11:27	3	811.1	88	80	230	50	2	.01	0.56	0.56	2.0	165	
11:30	6	812.45	90	80	260	50	3	.01	0.56	0.56	2.0	160	
11:33	9	813.73	91	80	250	50	4	.012	0.62	0.62	2.1	155	
11:36	12	815.12	93/92	80/80	235	50	D1	.01	0.56	0.56	2.0	162	
11:39	15	816.37	93	81	250	50	2	.014	0.8	0.8	2.5	175	
11:42	18	817.93	96	82	195	50	3	.016	0.92	0.92	3.0	177	
11:45	21		99	82	280	50	4	.014	0.8	0.8	2.7	180	
11:48	24	821.17	100/99	83/83	205	50	C1	.014	0.8	0.8	2.8	170	
11:51	27	822.75	101	84	255	48	2	.012	0.7	0.7	2.2	170	
11:54	30	824.2	102	85	222	50	3	.015	0.84	0.84	3.0	170	
11:57	33	825.77	104	85	250	50	4	.016	0.92	0.92	3.0	167	
12:00	36	827.45	105/102	86/86	250	50	B1	.015	0.85	0.85	3.0	160	
12:03	39	829.0	105	87	270	50	2	.013	0.75	0.75	2.5	160	
12:06	42	830.6	106	88	220	50	3	.013	0.75	0.75	2.6	160	
12:09	45	832.1	106	88	275	50	4	.015	0.85	0.85	3.0	160	
12:12	48	833.72	108/104	89/89	235	52	A1	.014	0.8	0.8	3.0	160	
12:15	51	835.26	107	89	280	52	2	.01	0.58	0.58	2.1	160	
12:18	54	836.7	108	89	250	52	3	.014	0.8	0.8	3.0	165	
12:21	57	838.1	109	90	255	52	4	.014	0.8	0.8	3.0	167	
12:24	60	839.751	110	90	255	52							
TOTAL	60	29.929	2505	2116						4.86 ["] H ₂ O		3308	
AVERAGE			92 °F = 552 °R							143 ["] H ₂ O = .05 ["] Hg		165	
									Pm = Pg + ΔH = 30.26 ["] Hg			167 °R	

P_m = P_B + ΔH = 30.26 "Hg

6.2 °R

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CCHL

CLIENT EPA FIREPLACES

RUN NO: 13

LOCATION HANCOCK RESIDENCE - AVERAGE FIREPLACE NO. 78-5

OPERATOR ALBERT SWANSEN

DATE 8/5/75

SAMPLE BOX BIPER

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
435.1	433.9	1.7
447.8	445.4	2.4
327.0	326.7	.3
607.1	602.0	5.1
TOTAL H ₂ O COLLECTED, ml		9.5
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.450
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT E.P.A. FIREPLACE DATE OF ANALYSIS 2-8-75

EVALUATION LOCATION ALERT FIREPLACE RUN NO. 13

EVALUATION DATE 8-8-75 CLEAN-UP SET NO. 78-5

I. EVAPORATION OF 117 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 80146.7 (mg) - TARE 80138.9 (mg)

-BLANK ((.0057 mg/ml) (117 ml) = .7 mg) = 7.1 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 378.2 (mg) - TARE 362.9 (mg) = 15.3 mg.

BACK UP 185.3 (mg) 183.1 (mg) = 2.2 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 76573.4 (mg) - TARE 76571.0 (mg)

-BLANK (1.8 mg) = 0.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 215 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77845.2 (mg) - TARE 77829.6 (mg)

-BLANK ((.00296 mg/ml) (215 ml initial

- 9.5 ml CONDENSED = 205.5 ml) = .6 mg) = 15 mg.

V. PARTICULATE FROM 120 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77392.9 (mg) - TARE 77386.4 (mg)

-BLANK ((.0057 mg/ml) (120 ml) = .7 mg) = 5.3 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 46 mg.

BLANKS For No. 1.

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACES

SAMPLING POINT LOCATION CHIMNEY OUTLET

DATE 3/9/75 RUN NO. 13-COR HOW COLLECTED INTEGRATED W/3RS

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 3/11/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.3	0.3	0.3	
CO ₂ + O ₂	20.9	20.9	20.9	
CO ₂ + O ₂ + CO	20.9	20.9	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.3	0.3	0.3		0.3	44/100	.132
O ₂	20.6	20.6	20.6		20.6	32/100	6.592
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.1	79.1	79.1		79.1	28/100	22.148

AVG. MOLECULAR

28.87

WT. DRY STACK GAS

START 12P

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPA FIRE PLACEPORT LOCATION KNOWLEDGE RESIDENCE OUTSIDE EXENTRAVERSE SAMPLING DATA SHEETDATE 8/17/77 AMBIENT CONDITIONS 14.5°F 70°OPERATOR/S VALERIO & STANTONRUN NO. 11SAMPLE & METER BOX NUMBERS 3 & BLACKMETER BOX ΔH 1.5-12FILTER NO. 36-5 @ TARE 36-5.9 mg SMALL FL.CLEAN-UP NO. 79-5; BLANKS - & -BOX & PROBE HEATER SETTING 2.50 & -

START 17P 10:00-7

ADD 11P @ 11:30

32 @ 11:50

82 @ 12:05

94 @ 12:20

FINISH 15P LEFT

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 1 "HgLEAK RATE 0.1 CFM @ 10 "HgPORT PRESSURE (P_S) 0 "H₂O = 0 "Hg $P_{SN} = P_B + P_S$ 1 "HgASSUMED MOISTURE 1% MAX VII - "H₂OC FACTOR 1.1REF. ΔP 0.22STACK DIMENSIONS 15.77 AREA - F²PROBE NOZZLE DIA. 1/2 IN; AN - F²PROBE LENGTH 3' NUMBER 1 SIDE 2REF
TYPE
C-3C

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES: READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)	ORIFICE ΔH ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
11-22	0	840.52	70	65	210	58	1	0.05	2.8	1.4	1.0	169.15	
	3		71	66			2	0.05	2.8	1.4	1.0	169.15	
	6	841.74	71	66	210	61	3	0.08	4.5	4.5	1.5	170	
	9	842.7	73	66	240	54	4	0.06	3.1	3.1	1.2	155	
11-15	12	845.6	78	69	255	60	3	0.1	5.2	5.2	2.0	185	
	15	844.8	78	69	240	52	2	0.12	6.9	6.9	2.0	175	
	18	846.45	81	70	270	56	3	0.13	7.2	7.2	2.0	165	
	21	847.7	86	71	280	66	4	0.16	9.2	9.2	2.1	210	
11-25	24	849.2	87	72	285	61	1	0.08	4.5	4.5	2.0	215	
	27	850.4	87	73	255	59	2	0.14	8	8	2.2	215	
	30	851.8	91	75	280	60	3	0.14	8	8	2.2	200	
	33	853.4	95	76	250	60	4	0.15	8.5	8.5	2.5	200	
11-35	36	854.95	95	77	250	60	1	0.1	5.7	5.7	1.5	200	
	39	856.2	93	80	270	60	2	0.11	6.2	6.2	2.0	180	
	42	857.5	90	80	245	58	3	0.13	7.2	7.2	2.2	185	
	45	858.95	98	81	275	57	4	0.11	5.2	5.2	2.1	180	
11-40	48	860.3	99	81	255	59	1	0.1	5.0	5.0	2.0	175	
	51	861.7	95	84	265	59	2	0.11	6.2	6.2	2.0	175	
	54	862.96	100	85	280	58	3	0.11	6.2	6.2	2.0	170	
	57	864.3	101	85	250	58	4	0.1	5.0	5.0	2.0	185	
	60	865.55	100	86									
TOTAL	60	865.55	218.2	182.6			20			11.99 "H ₂ O		372.0	
AVERAGE			81.3 °F = 571 °R						0.60 "H ₂ O = 0.7 "Hg			180	

 $P_m = P_B + \Delta H =$ "Hg

°R

C1
C1
C1
C1
C1
C1
C1

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIP-PLANT

RUN NO. 79-5

LOCATION AVESCA FIREPLACE

CLEAN-UP NO. 79-5

OPERATOR ALWARD-STANTON

DATE 8-12-75

SAMPLE BOX BLACK FIVE

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
450.9	446.1	4.8
449.0	447.1	1.9
349.5	348.0	1.5
649.3	642.8	6.5
TOTAL H ₂ O COLLECTED, ml		14.7
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.69678
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-12-75

EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 14

EVALUATION DATE 8-12-75 CLEAN-UP SET NO. 79-5

I. EVAPORATION OF 118 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77103.7 (mg) - TARE 77094.3 (mg)

-BLANK ((.0057 mg/ml) (118 ml) = .7 mg) = 8.7 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 389.5 (mg) - TARE 365.9 (mg) = 23.6 mg.

Back up 190.3 mg - 183.9 mg = 12.4 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 779223.3 (mg) - TARE 779208.0 (mg)

-BLANK (1.8 mg) = 13.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 253 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78803.4 (mg) - TARE 78783.0 (mg)

-BLANK ((.00286 mg/ml) (253 ml initial

- 14.7 ml CONDENSED = 238.3 ml) = .7 mg) = 19.7 mg.

V. PARTICULATE FROM 117 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77734.0 (mg) - TARE 77761.7 (mg)

-BLANK ((.0057 mg/ml) (117 ml) = .7 mg) = 21.6 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 99.5 mg.

BLANKS. Run N's 1

ACETONE = mg/ ml = mg/ml FINAL mg.
TARE mg.

ETHER-CHLOROFORM = mg. (FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE - LOCUST WOOD

SAMPLING POINT LOCATION HOMEBURCHES - RES.

DATE 8/12/75 RUN NO. 14 HOW COLLECTED IN-FLAME - 100% O₂

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/13/75 - 9 20 AM

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.3	0.4	
CO ₂ + O ₂	20.3	20.3	20.9	
CO ₂ + O ₂ + CO	20.3	20.3	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.3	0.4		0.4	44/100	0.174
O ₂	20.4	20.5	20.5		20.5	32/100	6.56
CO	0	0	0.1		0	28/100	0
N ₂ (100-Above)	79.2	79.2	79.0		79.1	28/100	22.148
AVG. MOLECULAR							28.38

WT. DRY STACK GAS

SEATTLE, WASHINGTON

PORT LOCATION Alanya (Turkey) RES.

DATE 8/2/75 AMBIENT CONDITIONS 115° 75°

OPERATOR/S ACCIDENT & SURVIVAL

RUN NO. 15

SAMPLE & METER BOX NUMBERS Blue & 3

METER BOX ΔH 1.842

FILTER NO. 35-5-13 11-23-57
TARE 352.1 me

CLEAN-UP NO. _____; BLANKS _____ & _____

BOX & PROBE HEATER SETTING 250° & 30%

TRAVERSE SAMFLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

9TACT 154

1211 11# 19.51

4dd 4th E K105

FINISH 9th LEFT

BAROMETRIC PRESSURE (P_B) _____ "Hg

LEAK RATE 0.1 CFM @ 25 "HG

PORT PRESSURE (P_s) 0 "H₂O = _____ "Hg

$$P_{CN} = P_R + P_S \quad \underline{29.118} \quad \text{"Hg}$$

ASSUMED MOISTURE 11.2 % MAX VH _____ °H₂O

C FACTOR 1.11 _____

REF. ΔP .031 .034

STACK DIMENSIONS $0 \frac{1}{2} \times 1 \frac{1}{2} \times 1 \frac{1}{2}$ AREA 1.170 F2

PROBE NOZZLE DIA. 1/2 IN; AN - 00136 F2

PROBE LENGTH 3' NUMBER 14 SIDE 1

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE Δ H (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
3:20	0	865.737	90	85	207								
3:21	3	867.1	92	85	220	45	E1	.01	.6	.6	2.1	250	.5
3:22	6	868.5	94	84	235	45	2	.012	.66	.66	2.1	250	
3:23	9	869.73	95	84	245	45	3	.01	.54	.54	2.0	240	
3:24	12	871.75	96.55	85.45	255	55	4	.01	.54	.54	2.0	240	
3:25	15	872.4	98	85	260	54	D1	.011	.6	.6	2.2	195	.25
3:26	18	873.8	100	86	270	50	2	.013	.7	.7	2.2	200	
3:27	21	875.3	101	86	270	50	3	.014	.75	.75	2.5	185	
3:28	24	876.915	104.5	88.5	278	50	4	.016	.85	.85	2.8	175	.5
3:29	27	878.57	105	88	285	50	C1	.013	.7	.7	2.4	180	
3:30	30	880.1	105	89	285	50	2	.013	.7	.7	2.5	185	.5
3:31	33	881.5	107	89	287	49	3	.016	.87	.87	2.8	195	
3:32	36	883.2	109/101	90/90	295	51	4	.017	.92	.92	3.0	200	
3:33	39	884.9	108	91	290	59	B1	.015	.81	.81	3.0	170	
3:34	42	886.5	107	90	295	52	2	.015	.81	.81	3.0	175	
3:35	45	888.1	109	92	295	53	3	.015	.81	.81	2.8	180	
3:36	48	889.69	110/108	92/113	295	60	4	.015	.81	.81	2.8	178	
3:37	51	891.25	110	93	297	54	A1	.015	.81	.81	2.5	155	
3:38	54	892.3	111	94	293	55	2	.015	.81	.81	3.0	190	
3:39	57	893.9	112	95	295	54	3	.016	.85	.85	3.0	195	
3:40	60	896.068	114	95			4	.015	.81	.81	3.0	205	
TOTAL	0		24.8										
AVERAGE			96	°F = 450.0 °R					.75 °H ₂ O = .06 °Hg				
Pm = Pg + ΔH = 29.74 - °Hg											658 °R		

VFT/APLE

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
 LOCATION HONEYCREEK RESIDENCE
 OPERATOR ALICIA STANLEY
 SAMPLE BOX BLUE

RUN NO. 15
 NO. 80-5
 DATE 8/12/75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
437.1	432.9	4.2
451.9	450.06	1.84
336.9	336.8	.1
641.4	632.2	8.2
TOTAL H ₂ O COLLECTED, ml		14.34
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.6797
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8-12-75

EVALUATION LOCATION AVERAGE FIREFLACE RUN NO. 15

EVALUATION DATE 8-12-75 CLEAN-UP SET NO. 20-5

I. EVAPORATION OF 116 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL 77282.2 (mg) - TARE 77278.0 (mg)

-BLANK ((.0057 mg/ml) (116 ml) = .7 mg) = 3.5 mg.

II. FILTER CATCH 125-1105 5-1 # (Media Type & #)

FINAL 376.6 (mg) - TARE 356.1 (mg) = 20.5 mg.

BACK-UP 198.2 (mg) 182.6 (mg) = 15.6 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL 79032.9 (mg) - TARE 79012.8 (mg)

-BLANK (1.8 mg) = 18.3 mg.

IV. PARTICULATE FROM EVAPORATION OF 250 (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76800.7 (mg) - TARE 76780.7 (mg)

-BLANK ((.00286 mg/ml) (250 ml initial
- 14.34 ml CONDENSED = 235.66 ml) = 0.7 mg) = 19.3 mg.

V. PARTICULATE FROM 115 (ml) OF ACETONE RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78705.2 (mg) - TARE 78742.1 (mg)

-BLANK ((.0057 mg/ml) (115 ml) = 0.6 mg) = 16.5 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 93.7 mg.

BLANKS Run No. 1.

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TAMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA Firenze - Locust - Mo
SAMPLING POINT LOCATION Chamber 10 - Locust - Mo
DATE 3/12/75 RUN NO. 15 HOW COLLECTED Integrating
TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 3/13/75 10:41 AM

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.3	0.4	0.4
CO ₂ + O ₂	20.8	20.9	21.0	20.9
CO ₂ + O ₂ + CO	20.8	20.9	21.0	20.9
	100			

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂		0.3	0.4	0.4	0.4	44/100	.176
O ₂		20.6	20.6	20.5	20.6	32/100	6.592
CO		0	0	0	0	28/100	
N ₂ (100-Above)		79.1	79	79.1	79.1	28/100	22.148
AVG. MOLECULAR							28.72

WT. DRY STACK GAS

81-5

START - 017 - STABLE

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPAPORT LOCATION HAVERHURCH RESDATE 8/13/75 AMBIENT CONDITIONS CLEAR 70°OPERATOR/S ALGUARD & STANTONRUN NO. 16SAMPLE & METER BOX NUMBERS Blue & 3METER BOX ΔH 1.892FILTER NO. 39-5 @ TARE _____ mg RO #26.5CLEAN-UP NO. 81-5; BLANKS _____BOX & PROBE HEATER SETTING 250 & 307

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START LOCUS 18°Add 10:40 5°Add 11:02 8°FINISH 17° LEFT

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 29.70 "HgLEAK RATE 0.2 CFM @ 25 "HgPORT PRESSURE (P_S) 0 "H₂O = _____ "Hg $P_{SN} = P_B + P_S$ _____ "HgASSUMED MOISTURE 1 % MAX VII _____ "H₂OC FACTOR 1.1REF. ΔP 0.89 0.32STACK DIMENSIONS 11" x 11" AREA _____ F²PROBE NOZZLE DIA. 1/2 IN; AN _____ F²PROBE LENGTH 3' NUMBER 14 SIDE 2

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES: READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V.H. (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	CAPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
10:27	0	896.312	69	62	192	66	A 1	.008	.42	.42	1.2	174	
	3	897.35	66	62	218	53	2	.01	.54	.54	2.0	188	
	6	899.5	67	62	224	50	3	.012	.65	.65	2.0	178	
	9	899.8	72	63	235	49	4	.011	.6	.6	2.0	169	
10:42	12	901.1	74/73	63/64	240	57	B 1	.007	.38	.38	1.5	155	
	15	901.8	75	65	245	51	2	.013	.7	.7	2.0	190	
	18	903.15	78	65	240	50	3	.015	.83	.83	2.0	180	
	21	904.55	82	67	240	50	4	.014	.78	.78	2.2	178	
10:52	24	906.07	84/83	68/69	246	58	C 1	.008	.45	.45	1.4	178	
	27	907.2	85	70	250	52	2	.011	.61	.61	2.0	178	
	30		85	71	249	51	3	.013	.72	.72	2.0	178	
	33	909.9	89	72	248	50	1	.014	.8	.8	2.1	180	
	36	911.4	91/88	64/64	250	61	D 1	.006	.33	.33	1.2	190	
	39	912.3	90	75	255	55	2	.01	.55	.55	1.5	189	
	42	913.5	91	76	250	53	3	.012	.66	.66	2.0	187	
	45	914.9	93	78	257	53	4	.012	.66	.66	2.0	190	
10:54/102	48	916.25	96/92	71/80	260	64	E 1	.007	.39	.39	1.2	185	
	51	917.3	93	80	260	58	2	.009	.5	.5	1.8	180	
	54	918.4	97	81	260	57	3	.009	.5	.5	1.7	170	
	57	919.6	96	82	261	57	4	.012	.67	.67	2.0	173	
	60	920.8	97	82									
TOTAL		27.538	2078	177.1			20			11.7 "H ₂ O			
AVERAGE			71 °F = 537 °R							1.4 "H ₂ O = .01 "Hg		180	

 $P_m = P_B + \Delta H = 29.74$ "Hg $(110)^\circ R$ REF. N.
P-Type
PART C-3.011
.01
.012
.01
.011
.011
.011.011
.01
.01
.01
.01
.011

VALENTINE, FISHER & TOMLIN
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT E. P. A.
LOCATION HONEYCHURCH RES
OPERATOR ALGARD / STANTON
SAMPLE BOX RLS

RUN NO. 13
NO. 81-5
DATE 2-5-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
436.5	430.9	5.6
448.5	447.1	1.4
336.8	335.9	0.9
576.9	571.1	5.8
TOTAL H ₂ O COLLECTED, ml		13.7
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.649
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIPEDA 5 DATE OF ANALYSIS 9-14-75
EVALUATION LOCATION A150-217 FIP. 4-15-75 RUN NO. 16
EVALUATION DATE 8-13-75 CLEAN-UP SET NO. 81-5

I. EVAPORATION OF 112 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77702.3 (mg) - TARE 77695.4 (mg)

-BLANK ((.0057 mg/ml) (112 ml) = .6 mg) = 6.3 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 358.6 (mg) - TARE 351.8 (mg) = 6.8 mg.

BACK UP 201.7 mg - 170.6 mg = 31.1 mg

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 798789 (mg) - TARE 79869.6 (mg)

-BLANK (1.8 mg) = 2.5 mg.

IV. PARTICULATE FROM EVAPORATION OF 290 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79103.6 (mg) - TARE 79090.7 (mg)

-BLANK ((.00296 mg/ml) (290 ml initial

- 13.7 ml CONDENSED = 276.3 ml) = .8 mg) = 12.1 mg.

V. PARTICULATE FROM 126 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77161.2 (mg) - TARE 77149.9 (mg)

-BLANK ((.0057 mg/ml) (126 ml) = .7 mg) = 10.6 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 69.4 mg.

BLANKS - Run 161

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

* FRONT FILTER LEAKED
BACK-UP FILTER CAUGHT THE LEAKAGE

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIRE PLACE

SAMPLING POINT LOCATION CHIMNEY EXTENSION

DATE 8/13/75 RUN NO. 16 HOW COLLECTED WEAB BAG

TIME OF SAMPLE COLLECTION 10:27-11:39 TIME OF ANALYSIS 8/14/75

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	.6	.6	.5	
CO ₂ + O ₂	20.8	21.0	20.9	
CO ₂ + O ₂ + CO	20.8	21.0	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.6	.6	.5		.567	44/100	.249
O ₂	20.2	20.9	20.9		20.33	32/100	6.506
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.2	79	79.1		79.1	28/100	22.148
AVG. MOLECULAR							28.90

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT EPA FIRENCE

PORT LOCATION HONEYCULL A RES ALTIDE EXTENSION

DATE 13-75 AMBIENT CONDITIONS CLEAR 75°

OPERATOR/S ALWARD & STANTEN

RUN NO. 17

SAMPLE & METER BOX NUMBERS CKC &

METER BOX ΔH 1.412

FILTER NO. 275 ⁵⁴¹⁻¹¹² TARE 180.1 mg

CLEAN-UP NO. _____; BLANKS _____ & _____

BOX & PROBE HEATER SETTING 250° & 30%

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

57-127 167

FINS 90 LEFT

'BAROMETRIC PRESSURE (P_B) 29.72 "Hg

LEAK RATE .02 CFM @ 24.5 "HG

PORT PRESSURE (P_S) 4.0 "H₂O" = "Hg

$$P_{SN} = P_B + P_S \underline{29.12} \text{ "Hg}$$

ASSUMED MOISTURE 1 % MAX VII "H₂O

C FACTOR _____

REF. Δ P _____

STACK DIMENSIONS 54x196 AREA 1-170 F2

PROBE NOZZLE DIA. 1/8 IN; AN 20000 F2

PROBE LENGTH 3' NUMBER 1 SIDE 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (³ H ₂ O)	ORIFICE Δ H (³ H ₂ O)		PUMP VACUUM (³ Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
13:43	0	921.526	78	75	255								
	2 1/2		78	76	261	72	C-3	.02			5.0	225	
	5	922.05	78	75	255	60	"	.018	.05		5.0	225	
	7 1/2	922.27	79	76	230	71	"	.016	.05		5.0	220	
	10	922.501	80	76	230	60	"	.018	.05		5.0	210	
	12 1/2	922.74	80	76	235	58	"	.016	.045		5.0	200	
	15	922.98	81	77	245	60	"	.015	.045		5.0	195	
	17 1/2	923.185	81	78	250	61	"	.015	.05		5.0	190	
	20	923.425	82	79	260	60	"	.015	.05		5.0	181	
	22 1/2	923.66	83	80	270	59	"	.014	.04		5.0	180	
	25	923.881	84	80	260	58		.015	.042		5.0	175	
	27 1/2	924.105	84	82	265	57		.015	.04		5.0	177	
	30	924.323	85	82	265	58							
TOTAL	30	924.111	105.3	100.2					.065 ³ H ₂ O			223.8	
AVERAGE			19 °F = 639 °R						.05 ³ H ₂ O 2.003 ³ Hg			170	
Pm = Pg + ΔH = 29.723 ³ Hg												656 °R	

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT E.P.A.
LOCATION HONEYCHURCH CES
OPERATOR ALBUQUERQUE / STANTON
SAMPLE BOX ORANGE

RUN NO. 17
NO. 89-5
DATE 3-13-75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
412.9	413.1	-0.2
442.3	442.4	-0.1
391.5	391.1	0.4
619.8	593.8	26
		26.1
		1.237

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

83-3

116
5

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPA FIREPLACEPORT LOCATION 4016 CHURCH RES.DATE 8/13/24 AMBIENT CONDITIONS 80°OPERATOR/S AL GUARD & STANIONRUN NO. 18SAMPLE & METER BOX NUMBERS 111 & 3116METER BOX ΔH 1.842FILTER NO. 845 @ TARE 32.16 mg B.C. #225-5
175.6 mgCLEAN-UP NO. ; BLANKS BOX & PROBE HEATER SETTING 250° & 30%

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START LOCUST 16#
ADD @
ADD @
LEFT 12#
A B C D E
O O O O O

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 29.70 "HgLEAK RATE 22 CFM @ 26 "HgPORT PRESSURE (P_S) "H₂O = "Hg $P_{SN} = P_B + P_S$ "HgASSUMED MOISTURE 1 % MAX VII "H₂OC FACTOR 1.1REF. ΔP 0.32STACK DIMENSIONS AREA F²PROBE NOZZLE DIA. IN; AN F²PROBE LENGTH 3' NUMBER 1 SIDE 1

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL

AVERAGE VALUES: READ WITHIN THE TIME INTERVAL

CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT V _H (H ₂ O)	ORIFICE ΔH (H ₂ O)		PUMP VACUUM (H _g GA)	STACK TEMP. (°F)	OPACITY OR XCO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
2:58	0	924.50	86	82	240	63	A 1	.005	.32	.32	1.5	180	
3:01	3	925.59	88	82	220	60	2	.007	.80	.80	3.0	190	.0015
3:04	6	926.94	92	82	240	60	3	.015	.87	.87	3.2	190	.016
3:07	9	928.53	94	83	210	60	4	.015	.87	.87	3.2	200	.017
3:15	12	930.13	96	84	230	60	B 1	.013	.76	.76	3.0	170	.012
3:18	15	931.65	99	85	220	60	2	.014	.82	.82	3.5	175	
3:21	18	933.25	102	86	200	60	3	.017	.95	.95	3.5	200	
3:24	21	934.85	106	89	240	60	4	.019	1.1	1.1	3.9	202	
3:28	24	936.44	107	89	260	60	C 1	.014	.80	.80	3.1	202	
3:31	27	938.15	108	89	270	58	2	.015	.87	.87	3.3	200	
3:34	30	939.78	112	91	250	58	3	.018	1.02	1.02	4.1	200	
3:37	33	941.63	114	92	215	59	4	.020	1.17	1.17	4.5	205	
3:42	36	943.61	114	94	230	59	D 1	.02	1.17	1.17	4.5	200	.01
3:45	39	945.60	118	95	230	59	2	.019	1.1	1.1	4.1	200	.009
3:48	42	947.54	121	96	240	58	3	.021	1.21	1.21	4.2	198	.010
3:51	45	949.53	122	98	255	59	4	.021	1.21	1.21	4.2	185	.010
3:54	48	951.57	116	102	265	60	E 1	.025	1.21	1.21	4.3	195	.011
4:03	51	953.18	118	102	240	60	2	.017	.95	.95	4.5	205	.010
4:11	54	954.99	119	102	220	60	3	.015	.87	.87	4.2	198	
4:14	57	956.58	121	103	230	60	4	.016	.93	.93	4.4	200	
4:17	60	958.24	122	103	280	60							
TOTAL	60	33.73	2709	2289			20			18.0 "H ₂ O			
AVERAGE			100 °F	50.0 °R					.43 "H ₂ O	.07 "Hg		195	

$$P_m = P_B + \Delta H = 29.77 \text{ "Hg}$$

$$65.5 \text{ °R}$$

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPP
LOCATION HONEYCHURCH RES.
OPERATOR ALBERT STANTEN
SAMPLE BOX Blue

RUN NO. 18
NO. 83-5
DATE AUG. 13, 1975

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
449.2	445.2	4.0
451.7	447.4	2.3
350.0	348.9	1.1
643.2	634.0	9.2
TOTAL H ₂ O COLLECTED, ml		16.6
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.78684
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VFT/AP3C

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIPSLAKE DATE OF ANALYSIS 8-19-75

EVALUATION LOCATION AIRPORT FIPSLAKE RUN NO. 18

EVALUATION DATE 8-13-75 CLEAN-UP SET NO. 83-5

I. EVAPORATION OF 77 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 79781.1 (mg) - TARE 79775.3 (mg)

-BLANK ((.0057 mg/ml) (77 ml) = .4 mg) = 5.4 mg.

II. FILTER CATCH MSP 1100 34 # (Media Type & #)

FINAL 337.0 (mg) - TARE 351.6 (mg) = 35.4 mg.
BACK UP 182.7 mg - 175.6 mg = 7.1 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 79333.6 (mg) - TARE 79373.2 (mg)

-BLANK (1.8 mg) = 13.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 325 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76734.5 (mg) - TARE 76711.7 (mg)

-BLANK ((.00280 mg/ml) (325 ml initial - 16.6 ml CONDENSED = 308.4 ml) = .9 mg) = 17.9 mg.

V. PARTICULATE FROM 140 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79223.2 (mg) - TARE 79202.3 (mg)

-BLANK ((.0057 mg/ml) (140 ml) = .8 mg) = 20.1 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 92.5 mg.

BLANKS. Run #1

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT E.P.A. FIREPLACE

SAMPLING POINT LOCATION AVERAGE FIREPLACE

DATE 8/13/75 RUN NO. 18 HOW COLLECTED GRAB BAG

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS 8/14/75

CUMULATIVE % BY VOL.(DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.4	0.4	0.3	
CO ₂ + O ₂	20.6	20.6	20.6	
CO ₂ + O ₂ + CO	20.6	20.7	20.7	

COMPONENT % BY VOL.(DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.4	0.4	0.3		0.4	44/100	0.176
O ₂	20.2	20.2	20.3		20.2	32/100	6.464
CO	0	0.1	0.1		0.1	28/100	0.028
N ₂ (100-Above)	79.4	79.3	79.3		79.3	28/100	22.204
AVG. MOLECULAR							28.87

WT. DRY STACK GAS

SEATTLE, WASHINGTON

CLIENT EPA FIREARMS

PORT LOCATION HONEYCREEK RES.

DATE 8-19-75 AMBIENT CONDITIONS 6:50 cloudy

OPERATOR/S ALICIA P / SA ANSEL

RUN NO. 19

SAMPLE & METER BOX NUMBERS BLK & 3

METER BOX ΔH 1.542

FILTER NO. 40-5 TARE 368.1 mg B.U. # 28-5 176.4 mg

CLEAN-UP NO. _____; BLANKS _____ & _____

BOX & PROBE HEATER SETTING _____ & _____

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START 22-7 PINE

ADD 1/2" 11:52

672^{FF} 12:03

5-12 12:19

41 12:41

FINISH 14th

SCHEMATIC OF TRAVERSE POINT LAYOUT

'BAROMETRIC PRESSURE (P_B) 21.3"Hg

LEAK RATE 1.6 CFM @ 1.0 "HG

PORT PRESSURE (P_s) _____ "H₂O" = _____ "Hg

$$P_{CN} = P_B + P_S \quad \text{"Hg}$$

ASSUMED MOISTURE 3 % MAX VII "H₂O

C FACTOR 1.01 _____

REF. Δ P 38 .41 39 .30

STACK DIMENSIONS 3.711 AREA 1.2 F2

PROBE NOZZLE DIA. $\frac{1}{8}$ IN; AN _____ F2

PROBE LENGTH 3' NUMBER 1 SIDE 1

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE Δ H (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
11:45	0	958.722	6.9	6.2	290	75	A1	0.06	.28	.28	1.6	245	
11:48	3	957.63	6.6	6.2	280	72	2	0.06	.28	.28	1.7	247	
11:51	6	956.54	6.9	6.2	280	72	3	0.06	.28	.28	1.7	247	
11:54	9	955.45	7.2	6.2	277	70	4	0.06	.28	.28	1.7	245	
11:57	12	954.36	7.5	6.3	255	72	B1	0.11	.52	.52	2.2	245	
11:59:45	15	953.27	7.5	6.4	230	42	2	0.21	1.1	1.1	4.0	260	
12:00	18	952.18	8.1	6.5	280	40	3	0.25	1.3	1.3	5.0	285	
12:02	21	951.09	8.5	6.6	245	40	4	0.25	1.3	1.3	5.0	270	
12:04	24	949.99	8.7	6.7	270	40	C1	0.13	.64	.64	3.0	257	
12:07	27	948.90	8.8	6.8	240	40	2	0.15	.7	.7	3.0	230	
12:10	30	947.81	9.0	7.0	270	40	3	0.22	1.01	1.01	4.2	335	
12:13	33	946.72	9.4	7.1	240	40	4	0.21	1.0	1.0	4.0	370	
12:15:45	36	945.63	9.9	7.3	230	40	D1	0.10	.76	.76	2.8	260	
12:18	39	944.54	9.8	7.5	215	40	2	0.16	.76	.76	3.7	245	
12:21	42	943.45	9.6	7.6	200	40	3	0.17	.8	.8	4.0	245	
12:24	45	942.36	9.8	7.7	255	40	4	0.16	.8	.8	3.1	245	
12:26:45	48	941.27	9.9	7.9	280	40	E1	0.08	.59	.59	8.0	250	
12:30	51	940.18	9.7	8.1	270	40	2	0.11	.52	.52	15.0	245	
12:33	54	939.09	9.6	8.1	310	40	3	0.1	.48	.48	17.0	250	
12:35	57	938.00	9.7	8.2	370	40	4				20.0		
12:38	60	936.91											
12:41	63	935.82											
12:44	66	934.73											
12:47	69	933.64											
12:50	72	932.55											
12:53	75	931.46											
12:56	78	930.37											
12:59	81	929.28											
13:02	84	928.19											
13:05	87	927.10											
13:08	90	926.01											
13:11	93	924.92											
13:14	96	923.83											
13:17	99	922.74											
13:20	102	921.65											
13:23	105	920.56											
13:26	108	919.47											
13:29	111	918.38											
13:32	114	917.29											
13:35	117	916.20											
13:38	120	915.11											
13:41	123	914.02											
13:44	126	912.93											
13:47	129	911.84											
13:50	132	910.75											
13:53	135	909.66											
13:56	138	908.57											
13:59	141	907.48											
14:02	144	906.39											
14:05	147	905.30											
14:08	150	904.21											
14:11	153	903.12											
14:14	156	902.03											
14:17	159	900.94											
14:20	162	899.85											
14:23	165	898.76											
14:26	168	897.67											
14:29	171	896.58											
14:32	174	895.49											
14:35	177	894.40											
14:38	180	893.31											
14:41	183	892.22											
14:44	186	891.13											
14:47	189	890.04											
14:50	192	888.95											
14:53	195	887.86											
14:56	198	886.77											
14:59	201	885.68											
15:02	204	884.59											
15:05	207	883.50											
15:08	210	882.41											
15:11	213	881.32											
15:14	216	880.23											
15:17	219	879.14											
15:20	222	878.05											
15:23	225	876.96											
15:26	228	875.87											
15:29	231	874.78											
15:32	234	873.69											
15:35	237	872.60											
15:38	240	871.51											
15:41	243	870.42											
15:44	246	869.33											
15:47	249	868.24											
15:50	252	867.15											
15:53	255	866.06											
15:56	258	864.97											
15:59	261	863.88											
16:02	264	862.79											
16:05	267	861.70											
16:08	270	860.61											
16:11	273	859.52											
16:14	276	858.43											
16:17	279	857.34											
16:20	282	856.25											
16:23	285	855.16											
16:26	288	854.07											
16:29	291	852.98											
16:32	294	851.89											
16:35	297	850.80											
16:38	300	849.71											
16:41	303	848.62											
16:44	306	847.53											
16:47	309	846.44											
16:50	312	845.35											
16:53	315	844.26											
16:56	318	843.17											
16:59	321	842.08											
17:02	324	840.99											
17:05	327	839.90											
17:08	330	838.81											
17:11	333	837.72											
17:14	336	836.63											
17:17	339	835.54											
17:20	342	834.45											
17:23	345	833.36											
17:26	348	832.27											
17:29	351	831.18											
17:32	354	830.09											
17:35	357	829.00											
17:38	360	827.91											
17:41	363	826.82											
17:44	366	825.73											
17:47	369	824.64											
17:50	372	823.55											
17:53	375	822.46											
17:56	378	821.37											
17:59	381	820.28											
18:02	384	819.19											
18:05	387	818.10											
18:08	390	817.01											
18:11	393	815.92											
18:14	396	814.83											
18:17	399	813.74											
18:20	402	812.65											
18:23	405	811.56											
18:26	408	810.47											
18:29	411	809.38											
18:32	414	808.29											
18:35	417	807.20											
18:38	420	806.11											
18:41	423	805.02											
18:44	426	803.93											
18:47	429	802.84											
18:50	432	801.75											
18:53	435	800.66											
18:56	438	799.57											
18:59	441	798.48											

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA
LOCATION AVERAGE FIREPARK
OPERATOR ALGUARD SWANKON
SAMPLE BOX BLACK

RUN NO. 19
NO. 04-5
DATE 8-19-75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#2 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

H₂O ABSORBED BY SILICA GEL, ml

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
459.3	451.5	7.8
470.8	467.9	2.9
318.3	318.1	.2
649.5	643.2	6.3
TOTAL H ₂ O COLLECTED, ml		17.2
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.815
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8-20-75

EVALUATION LOCATION AVERAGE FIREPLACE RUN NO. 19

EVALUATION DATE 8-19-75 CLEAN-UP SET NO. 84-5

I. EVAPORATION OF 160 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77952.0 (mg) - TARE 77935.1 (mg)

-BLANK ((.0057 mg/ml) (160 ml) = .9 mg) = 16 mg.

II. FILTER CATCH MSA 1103 B11 # (Media Type & #)

FINAL 407.0 (mg) - TARE 368.1 (mg) = 38.9 mg.

BACKUP 177.5 mg - 176.4 mg = 1.1 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 76609.8 (mg) - TARE 76601.1 (mg)

-BLANK (1.8 mg) = 6.7 mg.

IV. PARTICULATE FROM EVAPORATION OF 230 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 76863.1 (mg) - TARE 76851.2 (mg)

-BLANK ((.00236 mg/ml) (230 ml initial - 17.2 ml CONDENSED = 212.8 ml) = .6 mg) = 11.3 mg.

V. PARTICULATE FROM 139 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 79034.9 (mg) - TARE 79023.9 (mg)

-BLANK ((.0057 mg/ml) (139 ml) = .8 mg) = 10.2 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 84.4 mg.

BLANKS Run #1

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg. TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg. TARE _____ mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 19, 1975 RUN NO. 19 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS AUG. 20, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.3	
CO ₂ + O ₂	20.4	20.4	20.4	
CO ₂ + O ₂ + CO	20.4	20.4	20.4	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	0.2	0.2	0.3		0.233	44/100	0.103
O ₂	20.2	20.2	20.1		20.167	32/100	6.453
CO	0	0	0		0	28/100	0
N ₂ (100-Above)	79.6	79.6	79.6		79.6	28/100	22.288
AVG. MOLECULAR							28.84

WT. DRY STACK GAS

CLIENT ADAI FINEPACPORT LOCATION Honeywell 182DATE 1-15 AMBIENT CONDITIONS 61° COPERATOR/S ALAN / S. W. W. W.RUN NO. 20SAMPLE & METER BOX NUMBERS Blue & 3METER BOX ΔH 1842FILTER NO. 42-5 @ TARE 250.6 mgCLEAN-UP NO. 65-5; BLANKS &BOX & PROBE HEATER SETTING 250° & 50%

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKSSTAIR 22nd PineADD 5-9 14 55ADD 6Y2 1510FINISH 11* 1849BAROMETRIC PRESSURE (P_B) 29.89 "HgLEAK RATE 01 CFM @ 25 "HgPORT PRESSURE (P_S) 1 "H₂O = 1 "HgP_{SN} = P_B + P_S 1 "HgASSUMED MOISTURE 2 % MAX VH 1 "H₂OC FACTOR 1.05REF. ΔP 0.26STACK DIMENSIONS 34" x 11" AREA 1.11 F²PROBE NOZZLE DIA. 1/2 IN; A_N 1.11 F²PROBE LENGTH 3 NUMBER 17 SIDE 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)	ORIFICE ΔH ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
14:15	0	985.603	72	69	220	54	1	0.1	5	5	2.3	220	0.15
14:17	2	986.39	74	69	225	45	2	0.14	7	7	3.1	220	0.15
14:19	4	987.30	76	69	230	45	3	0.15	77	77	3.2	225	0.15
14:21	6	988.28	78	69	235	42	4	0.16	8	8	3.2	225	0.15
14:23	8	989.27	79/79	69/69	240	45	131	0.11	55	55	2.2	207	0.15
14:25	10	990.07	80	70	245	45	2	0.15	77	77	3.0	225	0.15
14:27	12	991.05	83	70	250	45	3	0.23	1.2	1.2	3.0	235	0.16
14:29	14	992.20	85	70	250	45	4	0.21	1.1	1.1	3.0	238	0.15
14:31	16	993.387	81/81	71/71	252	45	1	0.1	5	5	2.2	217	0.15
14:33	18	994.12	81	72	250	47	2	0.11	55	55	2.0	217	0.17
14:35	20	994.98	88	72	250	47	3	0.15	77	77	2.0	222	0.15
14:37	22	995.97	90	73	255	47	4	0.15	77	77	2.0	212	0.15
14:39	24	996.736	91/90	74/74	255	50	0.1	0.1	5	5	1.5	215	0.15
14:41	26	997.70	92	75	255	50	2	0.13	66	66	1.6	200	0.16
14:43	28	998.6	93	75	255	50	3	0.16	8	8	2.0	200	0.16
14:45	30	999.61	95	77	257	50	4	0.16	8	8	2.0	250	0.15
14:47	32	1000.622	96/95	77/78	255	52	E 1	0.09	45	45	1.5	202	0.15
14:49	34	1001.6	95	79	260	50	2	0.11	55	55	1.5	210	0.15
14:51	36	1002.6	96	80	260	50	3	0.13	66	66	2.0	235	0.14
14:53	38	1003.6	97	80	250	45	4	0.11	55	55	1.6	209	0.15
14:55	40	1004.6	98	80									
TOTAL		19.337	2183	1.4			20			1.30 "H ₂ O		228	
AVERAGE			80 °F	5-10 °R					70 "H ₂ O	55 "Hg		228	
P _m = P _B + ΔH = 29.89 + 0.26 = 30.15 "Hg												6.00 °R	

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION AVERAGE FIREPLACE
OPERATOR ALGUARD SWANSON
SAMPLE BOX Blue

RUN NO. 20
NO. 85
DATE 8/19/75

H₂O CONDENSED, ml (1 ml = 1 gm)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#1 W/APPROX. 100 ml WATER)
BUBBLER (#3 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
445.6	440.0	5.6
444.9	443.4	1.5
326.9	326.8	0.1
577.5	572.9	4.6
TOTAL H ₂ O COLLECTED, ml		11.8
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.559
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MO. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8-20-75
EVALUATION LOCATION AVERAGE FIREFLACE RUN NO. 20
EVALUATION DATE 8-19-75 CLEAN-UP SET NO. 85-5

I. EVAPORATION OF 155 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 76884.4 (mg) - TARE 76869.6 (mg)

-BLANK ((.0057 mg/ml) (155 ml) = .9 mg) = 13.9 mg.

II. FILTER CATCH MSA 100 B4 # (Media Type & #)

FINAL 361.8 (mg) - TARE 350.6 (mg) = 11.2 mg.

BACK-UP 188.4 - 176.4

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS. = 12 mg

FINAL 777225 (mg) - TARE 77718.8 (mg)

-BLANK (1.8 mg) = 6.9 mg.

IV. PARTICULATE FROM EVAPORATION OF 230 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 79282.6 (mg) - TARE 79279.1 (mg)

-BLANK ((.00286 mg/ml) (230 ml initial - 11.8 ml CONDENSED = 218.2 ml) = .6 mg) = 2.9 mg.

V. PARTICULATE FROM 139 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 76607.2 (mg) - TARE 76588.5 (mg)

-BLANK ((.0057 mg/ml) (139 ml) = .8 mg) = 17.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.8 mg.

BLANKS Run #1

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 19, 1975 RUN NO. 20 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION _____ TIME OF ANALYSIS AUG, 20, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.2	0.2	0.2	
CO ₂ + O ₂	20.3	20.3	20.3	
CO ₂ + O ₂ + CO	20.3	20.3	20.3	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.2	.2	.2		.2	44/100	.088
O ₂	20.1	20.1	20.1		20.1	32/100	6.432
CO	0.0	0.0	0.0		0.0	28/100	0.0
N ₂ (100-Above)	77.9				77.9	28/100	21.912

AVG. MOLECULAR

28.33

WT. DRY STACK GAS

CLIENT ELI ELIPORT LOCATION 1400 YCHURH RD - OUTSIDE EXTENSIONDATE 2-19-75 AMBIENT CONDITIONS CLOUDY 69°OPERATOR/S ALANARD / JIM ANSLEYRUN NO. 21SAMPLE & METER BOX NUMBERS YEL & 3METER BOX ΔH 1.8411FILTER NO. 41-5 @ TARE 353.4 mg

CLEAN-UP NO. _____; BLANKS _____ & _____

BOX & PROBE HEATER SETTING _____ & _____

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKSWATER TEMP 130° F

POM

START 167 PINE

6 # @ 16 28

2 # @ 16 45

2 # 16 54

3 # 17 03

10 # LEFT @ FINISH

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (PB) _____ "Hg

LEAK RATE 0.2 CFM @ _____ "HgPORT PRESSURE (PS) _____ "H₂O = _____ "HgP_{SN} = PB + PS _____ "HgASSUMED MOISTURE 2 % MAX VH _____ "H₂OC FACTOR 1.02REF. ΔP 0.30 0.34 0.38STACK DIMENSIONS 14" x 14" AREA 1.96 F²PROBE NOZZLE DIA. 1/2 IN; AN _____ F²PROBE LENGTH 3' NUMBER 14 SIDE 1

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL

AVERAGE VALUES READ WITHIN THE TIME INTERVAL

CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (°H ₂ O)	ORIFICE ΔH (°H ₂ O)		PUMP VACUUM (°Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
16:19	0	0.04070	83	80	290	42	A1	.007	.35	.35	5.5	230	
	2 1/2	4.65	83	77	240	40	2	.01	.5	.5	7.8	210	
	5	5.8	84	77	205	40	3	.01	.58	.58	8.1	205	
	7 1/2	6.82	86	77	245	40	4	.015	.8	.8	11.0	215	
16:30	10	0.044	88/8	77/77	280	40	B1	.01	.51	.51	8.0	230	
	12 1/2	9.05	88	78	295	40	2	.014	.71	.71	10.5	235	
	15	10.20	90	78	260	40	3	.014	.73	.73	10.6	220	
	17 1/2	11.42	92	78	230	40	4	.014	.73	.73	11.0	215	
16:40	20	12.605	99/92	78/79	270	40	C1	.01	.51	.51	8.1	205	
16:43 1/2	22 1/2	13.58	93	79	285	40	2	.01	.51	.51	8.0	200	
	25	14.58	94	80	235	40	3	.015	.8	.8	10.0	250	
	27 1/2	15.85	97	80	295	40	4	.015	.8	.8	10.0	218	
16:50	30	17.15	98/90	80/81	285	40	D1	.011	.59	.59	8.2	205	
	32 1/2	18.05	97	81	275	40	2	.011	.65	.65	9.0	190	
	35	19.23	99	82	235	40	3	.014	.74	.74	10.5	210	
	37 1/2	20.44	100	83	240	40	4	.015	.80	.80	11.0	215	
17:00	40	21.722	101/99	83/85	270	40	E1	.008	.42	.42	6.5	205	
17:01	42 1/2	22.6	100	83	240	40	2	.012	.65	.65	9.8	235	
17:03	45	23.11	101	85	250	40	3	.012	.62	.62	9.5	250	
17:05	47 1/2		103	86	230	40	4	.013	.66	.66	10.0	250	
17:10	50	25.970	103	86									
TOTAL	50	21.9	2318	2010			20			12.6°H ₂ O		238.8	
AVERAGE			87 °F	547 °R						.63°H ₂ O = .05°Hg		219	

$$P_m = P_B + \Delta H = 29.37 \text{ "Hg}$$

$$219 \text{ °R}$$

VALENTINE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION AVENUE FIREPLACE
OPERATOR ALAN - SIMMONS
SAMPLE BOX YELLOW

RUN NO. 31
NO. 86-5
DATE 5/1/75

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
	POM	
433.8	433.9	4.9
333.2	332.0	1.2
647.3	641.4	6.4
TOTAL H ₂ O COLLECTED, ml		12.5
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		0.592
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \frac{\text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})}{1}$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8-20-75

EVALUATION LOCATION FIREFLACE FIREFLACE RUN NO. 21

EVALUATION DATE 8-10-75 CLEAN-UP SET NO. 85-5

I. EVAPORATION OF _____ (ml) OF _____

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE
FILTER.

FINAL _____ (mg) - TARE 76518.0 (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = _____ mg.

II. FILTER CATCH _____ # _____ (Media Type & #)

FILTER LOST IN ANALYSIS - PETRI DISH BURNED
FINAL _____ (mg) - TARE 353.4 (mg)

1 SAMPLE
= _____ mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON
WATER IN IMPINGER AND BUBBLERS.

FINAL _____ (mg) - TARE _____ (mg)

-BLANK (_____ mg) = _____ mg.

IV. PARTICULATE FROM EVAPORATION OF _____ (ml) WATER
IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml initial

- _____ ml CONDENSED = _____ ml) = _____ mg) = _____ mg.

V. PARTICULATE FROM _____ (ml) OF _____ RINSE OF IMPINGER,
BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL _____ (mg) - TARE _____ (mg)

-BLANK ((_____ mg/ml) (_____ ml) = _____ mg) = _____ mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 6055 mg.

BLANKS run #1

ACETONE = _____ mg/_____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/_____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

START UP - STABE
VALENTINE FISHER & TOMLINSON
SEATTLE, WASHINGTON

CLIENT EPA FIREPLACE

PORT LOCATION HONEYCHURCH RES

DATE 12-20-15 AMBIENT CONDITIONS CLEAR 65°

OPERATOR/S ALLWARD / SULLIVANSON

RUN NO. 22 GLASS FRONT

SAMPLE & METER BOX NUMBERS RED & 3

METER BOX ΔH 1.412

FILTER NO. 43-5 TARE 359.9 mg

CLEAN-UP NO. 87-5; BLANKS 8

BOX & PROBE HEATER SETTING 250° & 30%

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

87-5

START 16th PINE

7 1/2 @ 11:30

8th @ 11:50

FINISH 18th LEFT @ 11:54

87-5

START 33rd PINE ELAPSED TIME 18th @ 12:10

ADD 5th @ 12:42

FINISH 10th LEFT

SCHEMATIC OF TRAVERSE POINT LAYOUT

BAROMETRIC PRESSURE (P_B) 30.20 "Hg

LEAK RATE .01 CFM @ 2.5 "Hg

PORT PRESSURE (P_S) 0 "H₂O 2.5 "Hg

P_{SN} = P_B + P_S 30.20 "Hg

ASSUMED MOISTURE 5 % MAX VH 1 "H₂O

C FACTOR .98

REF. ΔP .038 .036 .042 .04 .044

STACK DIMENSIONS 8 1/2" x 9 1/4" AREA 1.17 F²

PROBE NOZZLE DIA. 1/2 IN; AN 100136 F²

PROBE LENGTH 3' NUMBER 14 SIDE 1A

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH ("H ₂ O)	ORIFICE ΔH ("H ₂ O)		PUMP VACUUM ("Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
11:18	0	26.148	69	62	250	64	A1	.005	.25	.25	1.2	180	.005
11:21	3	26.99	66	62	200	55	2	.008	.4	.4	1.5	205	.006
11:24	6	27.95	67	62	240	54	3	.01	.51	.51	1.6	185	.006
11:27	9	29.05	70	63	230	50	4	.008	.35	.45	1.5	210	.008
130/11:35	12	30.99	72	63	220	52	B1	.008	.35	.45	2.0	300	.007
11:38	15	31.20	74	64	230	52	2	.008	.35	.45	1.9	295	.006
11:41	18	32.26	76	65	235	52	3	.009	.39	.39	1.4	285	.006
11:44	21	33.24	78	66	240	52	4	.011	.49	.49	2.0	275	.005
11:47	24	34.352	81	68	220	58	C1	.008	.35	.35	1.6	270	.005
11:52	27	35.36	82	70	210	56	2	.009	.41	.41	2.0	297	.006
12:05	30	36.35	84	71	240	55	3	.01	.45	.45	1.5	285	.006
12:10	33	37.405/37.52	86/82	72/77	270	62	4	.011	.49	.49	1.5	280	.006
12:23 1/2	36	38.715	84	77	300	54	D1	.008	.36	.36	1.2	312	.006
12:29	39	39.70	86	77	280	54	2	.011	.48	.48	2.0	290	.005
12:32	42	40.80	88	77	250	52	3	.01	.44	.44	1.5	285	.005
12:35	45	41.91	89	78	280	50	4	.009	.4	.4	1.6	290	.005
12:38/29	48	42.182	90	79	250	55	E1	.006	.26	.26	1.2	270	.005
12:47	51	43.85	90	80	180	54	2	.006	.26	.26	1.2	250	.005
12:47	54	44.68	91	80	220	55	3	.007	.31	.31	1.2	360	.006
12:52	57	45.57	92	82	255	54	4	.009	.36	.36	1.5	365	.005
12:53	60	46.591	93	82	250	54							
TOTAL	60	20.301	1785	1577			20			7.94 "H ₂ O		5539	
AVERAGE			76 °F	536 °R					.397 "H ₂ O	.03 "Hg		277	

P_m = P_B + ΔH = 30.23 "Hg

737 °R

VALENTINE, FISHER & TOMLINSON
STACK FLOIDURE CONTENT DATA AND CALCULATIONS

CLIENT EPA FIREPLACE
LOCATION AVERAGE FIREPLACE
OPERATOR ALBERT SWANSON
SAMPLE BOX RED

RUN NO. 22
NO. 87-5
DATE 8/20/75

H₂O CONDENSED, (100 ml @ 1 atm)
BUBBLER (100 ml W/APPROX. 100 ml WATER)
EMPIRICAL (100 ml W/APPROX. 100 ml WATER)
BUBBLER (100 ml DRY)

CONTAINER WEIGHTS (gms)		
FINAL	INITIAL	NET
444.6	436.3	8.3
446.1	445.0	1.1
316.4	315.6	0.8
642.3	637.9	4.4
TOTAL H ₂ O COLLECTED, ml		14.6
VOL. OF H ₂ O VAPOR @ 70°F. AND 1 ATM. = 0.0474 x TOTAL H ₂ O		.692
MOISTURE IN STACK GAS, %		
MOLE FRACTION OF DRY GAS		
MOLECULAR WT. OF STACK GAS		

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{AVG. DRY MOL. WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREFLACE DATE OF ANALYSIS 8-21-75
EVALUATION LOCATION AVERAGE FIREFLACE RUN NO. 22
EVALUATION DATE 8-20-75 CLEAN-UP SET NO. 87-5

I. EVAPORATION OF 150 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 76658.8 (mg) - TARE 76626.2 (mg)

-BLANK ((.0057 mg/ml) (150 ml) = .9 mg) = 31.7 mg.

II. FILTER CATCH MSA 1106 BH # (Media Type & #)

FINAL 400.9 (mg) - TARE 365.5 (mg) = 35.4 mg.
FINAL 400.9 (mg) - TARE 355.9 (mg) = 45.0 mg.

BACKUP 182.9 mg - 180.7 mg = 2.2 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 67268.7 (mg) - TARE 67256.1 (mg)

-BLANK (1.8 mg) = 10.8 mg.

IV. PARTICULATE FROM EVAPORATION OF 205 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 77108.9 (mg) - TARE 77088.9 (mg)

-BLANK ((.00286 mg/ml) (205 ml initial

- 14.6 ml CONDENSED = 190.4 ml) = .5 mg) = 19.5 mg.

V. PARTICULATE FROM 100 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 78906.4 (mg) - TARE 78876.9 (mg)

-BLANK ((.0057 mg/ml) (100 ml) = .6 mg) = 28.9 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 171.2 mg.

BLANKS Run #1

ACETONE = _____ mg/ _____ ml = _____ mg/ml FINAL _____ mg.
TARE _____ mg.

ETHER-CHLOROFORM = _____ mg. (FINAL _____ mg - TARE _____ mg)

WATER = _____ mg/ _____ ml = _____ mg/ml. FINAL _____ mg.
TARE _____ mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG. 20, 1975 RUN NO. 22 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION 11⁰⁰-12⁰⁰ TIME OF ANALYSIS AUG 21, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	1.0	1.0	1.0	
CO ₂ + O ₂	20.8	20.8	20.8	
CO ₂ + O ₂ + CO	21.0	21.0	21.0	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	1.0	1.0	1.0		1.0	44/100	1.44
O ₂	19.8	19.8	19.8		19.8	32/100	6.336
CO	0.2	0.2	0.2		0.2	28/100	.056
N ₂ (100-Above)	79.0	79.0	79.0		79.0	28/100	22.120
AVG. MOLECULAR							28.95

WT. DRY STACK GAS

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

CLIENT EPA FIREPLACE

PORT LOCATION HEANEY HOUSE #2

DATE 8/20/75 AMBIENT CONDITIONS Clear

OPERATOR/S ALGARD / TOMLINSON

RUN NO. 23

SAMPLE & METER BOX NUMBERS 88-3

METER BOX ΔH 1512

FILTER NO. 15-5 @ TARE 347.5 mg

CLEAN-UP NO. ; BLANKS &

BOX & PROBE HEATER SETTING &

TRAVERSE SAMPLING DATA SHEET

IMPORTANT: FILL IN ALL BLANKS

START 12⁰⁰ PINE
ADD 476⁰⁰ IS 01
676⁰⁰ 22
10⁰⁰ LEFT C FINISH

BAROMETRIC PRESSURE (P_B) 29.81 "Hg

LEAK RATE 0.2 CFM @ 25 "H₂O

PORT PRESSURE (P_S) 0 "H₂O = 0 "Hg

P_{SN} = P_B + P_S 29.81 "Hg

ASSUMED MOISTURE 5 % MAX VH "H₂O

C FACTOR 1.05

REF. ΔP 0.36 0.01 0.01 0.01

STACK DIMENSIONS 24x19 AREA 4.72 F²

PROBE NOZZLE DIA. 1/2 IN; AN 20.36 F²

PROBE LENGTH 3 NUMBER 12 SIDE 2

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (³ H ₂ O)	ORIFICE Δ H (³ H ₂ O)		PUMP VACUUM (³ Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
14:46	0	46.783	76	73	200	70	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2
	2 1/2	47.9	78	73	220	66	A 1	.01	.5	.5	1.5	210	940
	5	48.84	80	73	240	60	2	.012	.6	.6	2.0	205	
	7 1/2	49.59	82	73	250	60	3	.013	.66	.66	2.0	200	
14:57	10	51.194	84/-	73/-	270	60	4	.014	.75	.75	2.0	197	
	12 1/2	52.12	85	74	280	58	B 1	.009	.48	.48	1.5	185	
	15	53.15	87	75	290	56	2	.011	.58	.58	2.0	170	
	17 1/2	54.40	90	75	270	56	3	.016	.85	.85	2.1	235	
15:08	20	55.71	91	76			4	.017	.86	.86	2.1	225	
	22 1/2	56.76	92	77	210	56	C 1	.011	.58	.58	2.0	220	
	25	57.85	94	78	240	56	2	.011	.58	.58	2.0	205	
	27 1/2	58.98	97	79	270	56	3	.016	.86	.86	2.1	200	
15:34	30	60.3	97	80	260	60	4	.015	.83	.83	2.2	202	
	32 1/2	61.44	99	81	230	60	D 1	.011	.55	.55	2.0	250	
	35	62.67	100	81			2	.016	.977	.77	2.0	270	
	37 1/2	63.90	103	83	195	56	3	.016	.77	.77	2.0	275	
	40	65.14	103	83	235	60	4	.015	.73	.73	2.0	260	
	42 1/2	66.05	105	85	260	60	E 1	.009	.45	.45	1.5	235	
	45	67.02	104	86	250	58	2	.01	.52	.52	1.6	235	
	47 1/2	68.09	105	87	220	56	3	.01	.52	.52	1.8	225	
15:40	50	69.201	106	87	230	56	4	.01	.52	.52	1.8	217	
TOTAL		22.273	2060	1736			20			12.96 ³ H ₂ O		4421	
AVERAGE			86 °F = 546 °R						.618 ³ H ₂ O = .05 ³ Hg			221	

P_m = P_B + ΔH = 29.86 "Hg

681 °R

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MARTIN, FIDLER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLEAN: EPA FIDELACE
LOCATION: AVERIE FIDELACE
OPERATOR: ALBERTO SIMON
SAMPLE BOX: GREEN

RUN NO. 23
NO. 88-5
DATE 8/20/75

H₂O CONDENSED, ml (1 ml = 1 g)
BUBBLER (#1 W/APPROX. 100 ml WATER)
IMPINGER (#1 W/APPROX. 100 ml WATER)
BUBBLER (#2 DRY)

CONTAINER WEIGHTS (gm)		
FINAL	INITIAL	NET
445.2	440.0	5.2
434.2	433.3	.9
337.3	336.2	1.1
686.1	681.3	4.8

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\text{MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \frac{\text{VOL. DRY GAS} \times \text{MW. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})}{100}$$

VALENTINE, FISHER & TOMLINSON
LABORATORY ANALYSIS AND TOTAL PARTICULATE SHEET

CLIENT EPA FIREPLACE DATE OF ANALYSIS 8/21/75
EVALUATION LOCATION L/EPAGE FIREPLACE RUN NO. 23
EVALUATION DATE 8/20/75 CLEAN-UP SET NO. 88-5

I. EVAPORATION OF 70 (ml) OF ACETONE

RINSE & BRUSHING OF NOZZLE, PROBE AND GLASSWARE BEFORE FILTER.

FINAL 77226.0(mg) - TARE 77217.3 (mg)

-BLANK ((.0057 mg/ml) (70 ml) = .4 mg) = 8.3 mg.

II. FILTER CATCH M3A 1106 BH # (Media Type & #)

FINAL 392.6 (mg) - TARE 367.5 (mg) = 25.1 mg.

BACK UP 186.1 mg - 180.1 mg = 6 mg.

III. HYDROCARBON OBTAINED BY ETHER-CHLOROFORM EXTRACTION ON WATER IN IMPINGER AND BUBBLERS.

FINAL 77368.7 (mg) - TARE 77363.3 (mg)

-BLANK (1.8 mg) = 3.6 mg.

IV. PARTICULATE FROM EVAPORATION OF 205 (ml) WATER IN IMPINGER AND BUBBLERS FOLLOWING EXTRACTION -

FINAL 78979.2 (mg) - TARE 78968.5 (mg)

-BLANK ((.00286 mg/ml) (205 ml initial

- 13 ml CONDENSED = 192 ml) = .5 mg) = 10.2 mg.

V. PARTICULATE FROM 125 (ml) OF ACETONE RINSE OF IMPINGER, BUBBLERS, AND CONNECTORS AFTER FILTER:

FINAL 77065.0(mg) - TARE 77047.2 (mg)

-BLANK ((.0057 mg/ml) (125 ml) = .7 mg) = 17.1 mg.

VI. TOTAL PARTICULATE = I + II + III + IV + V = 70.3 mg.

BLANKS Run #1

ACETONE = mg/ ml = mg/ml FINAL mg.

ETHER-CHLOROFORM = mg.(FINAL mg - TARE mg)

WATER = mg/ ml = mg/ml. FINAL mg.
TARE mg.

VFT/AP9 A

VALENTINE, FISHER & TOMLINSON
ORSAT DATA AND CALCULATION SHEET

CLIENT EPA FIREPLACE

SAMPLING POINT LOCATION OUTSIDE EXTENSION

DATE AUG 20, 1975 RUN NO. 23 HOW COLLECTED INTEGRATED GRAB BAG

TIME OF SAMPLE COLLECTION ~~12:00~~ 1:30 - 2:30 TIME OF ANALYSIS AUG. 21, 1975

CUMULATIVE % BY VOL. (DRY)	ANALYSIS #1	ANALYSIS #2	ANALYSIS #3	ANALYSIS #4
CO ₂	0.5	0.4	0.5	
CO ₂ + O ₂	20.8	20.7	20.8	
CO ₂ + O ₂ + CO	20.9	20.8	20.9	

COMPONENT % BY VOL. (DRY)	#1	#2	#3	#4	AVG.	RATIO MOLE WT	WT./MOLE (DRY)
CO ₂	.5	.4	.5		.467	44/100	.205
O ₂	20.3	20.3	20.3		20.3	32/100	6.496
CO	0.1	0.1	0.1		0.1	28/100	.028
N ₂ (100-Above)	79.1	79.2	79.1		79.133	28/100	22.157
AVG. MOLECULAR							23.39

WT. DRY STACK GAS

IMPACTOR

VALENTINE FISHER & TOMLINSON

SEATTLE, WASHINGTON

89-5

CLIENT 2271 IMPACTORPORT LOCATION ALCOA CASH RES - OUTSIDE EXTENSION TRAVERSE SAMPLING DATA SHEETDATE 2/2/75 AMBIENT CONDITIONS ClearOPERATOR/S ALCOA / SUTANSONRUN NO. 24SAMPLE & METER BOX NUMBERS 006 & 3METER BOX ΔH 1.842FILTER NO. 32-5 ^{SMALL} @ TARE 181.2 mgCLEAN-UP NO. 24-5; BLANKS 8BOX & PROBE HEATER SETTING 250 & 60IMPORTANT: FILL IN ALL BLANKSSTART 22nd PINEFINISH 7th LEFTBAROMETRIC PRESSURE (P_B) 29.79 "HgLEAK RATE .02 CFM @ 2.1.9 "HgPORT PRESSURE (P_S) 0 "H₂O = 0 "HgP_{SN} = P_B + P_S 29.79 "HgASSUMED MOISTURE _____ % MAX VH _____ "H₂O

C FACTOR _____

REF. ΔP _____STACK DIMENSIONS 3" x 11" AREA 1.170 F²PROBE NOZZLE DIA. 1/8 IN; AN 200000 F²PROBE LENGTH 3 NUMBER 14 SIDE 1+

SCHEMATIC OF TRAVERSE POINT LAYOUT

INSTANTANEOUS READINGS: RECORDED @ BEGINNING OF TIME INTERVAL							AVERAGE VALUES READ WITHIN THE TIME INTERVAL						
CLOCK TIME (24 HRS)	ELAP. TIME (MIN)	DRY GAS METER (CUBIC FEET)	DRY GAS TEMP. (°F)		BOX TEMP. (°F)	IMPINGER TEMP. (°F)	POINT	PITOT VH (³ H ₂ O)	ORIFICE Δ H (³ H ₂ O)		PUMP VACUUM (³ Hg GA)	STACK TEMP. (°F)	OPACITY OR %CO ₂
			INLET	OUTLET					DESIRED	ACTUAL			
16:25	0	69.387	90	85	235		1-1	0.14		0.09	5.0	235	
	25	69.63	89	85	240		C-3	0.13		0.045	5.0	237	
	5	67.839	89	83	250			0.15		0.09	5.0	235	
	75		89	89	245	55		0.14		0.09	5.0	222	
	10	70.25	89	89	245	55		0.14		0.09	5.0	215	
	125	70.44	89	89	250	50		0.14		0.09	5.0	210	
	15	70.64	89	85	240	55		0.14		0.09	5.0	205	
	175	70.84	90	85	245	55		0.14		0.09	5.0	197	
	20	71.03	90	86	240	55		0.13		0.09	5.0	195	
	225	71.225	90	86	240	55		0.12		0.09	5.0	187	
	25	71.415	90	87	240	55		0.12		0.09	5.0	182	
	275	71.610	91	87	240	55		0.11		0.09	5.0	175	
16:30	30	71.800	91	88	245								

P_m = P_B + ΔH = 29.792 "Hg

16.1 °R

VALLETTE, FISHER & TOMLINSON
STACK MOISTURE CONTENT DATA AND CALCULATIONS

CLIENT EPA Firestone Environmental
 LOCATION Alameda Firestone
 OPERATOR Alameda Simpson
 SAMPLE BOX ORANGE

RUN NO. 24
 NO. **89-5**
 DATE 2/26/75

H₂O CONDENSED, ml (1 ml = 1 g)
 BUBBLER (1 W/APPROX. 100 ml WATER)
 IMPINGER (1 W/APPROX. 100 ml WATER)
 BUBBLER (#5 DRY)

H₂O ABSORBED BY SILICA GEL, ml

TOTAL H₂O COLLECTED, ml

VOL. OF H₂O VAPOR @ 70°F. AND 1 ATM. =
 0.0474 x TOTAL H₂O

MOISTURE IN STACK GAS, %

MOLE FRACTION OF DRY GAS

MOLECULAR WT. OF STACK GAS

$$\% \text{ MOISTURE IN STACK GAS} = \frac{100 \times \text{VOL. H}_2\text{O VAPOR}}{\text{VOL. DRY GAS} + \text{VOL. WET GAS}}$$

$$\text{MOLE FRACTION OF DRY GAS} = \frac{100 - \% \text{ MOISTURE IN STACK GAS}}{100}$$

$$\text{MOLECULAR WT. OF STACK GAS} = \text{MO. DRY GAS} \times \text{WT. OF GAS} \times \text{MOLE FRACTION} + 18 \times (1 - \text{MOLE FRACTION})$$

CONTAINER WEIGHTS (gms)		
FINAL	INITIAL	NET
448.3	448.2	0.6
433.6	433.7	-0.1
364.5	364.2	0.3
569.4	568.6	0.8
		1.6
		0.0758

TECHNICAL REPORT DATA
(Please read Instructions on the reverse before completing)

1. REPORT NO.	2.	3. RECIPIENT'S ACCESSION NO.
4. TITLE AND SUBTITLE Source Sampling Residential Fireplaces For Emission Factor Development		5. REPORT DATE November 1975
		6. PERFORMING ORGANIZATION CODE
7. AUTHOR(S) W.D. Snowden, D.A. Alguard, G.A. Swanson, W.E. Stolberg		8. PERFORMING ORGANIZATION REPORT NO.
9. PERFORMING ORGANIZATION NAME AND ADDRESS Valentine, Fisher & Tomlinson 520 Lloyd Building Seattle, Washington 98101		10. PROGRAM ELEMENT NO.
		11. CONTRACT/GRANT NO. 68-02-1992
12. SPONSORING AGENCY NAME AND ADDRESS U.S. Environmental Protection Agency Office of Air Quality Planning & Standards Monitoring & Data Analysis Division Research Triangle Park, N.C. 27711		13. TYPE OF REPORT AND PERIOD COVERED Final July-August 1975
		14. SPONSORING AGENCY CODE

15. SUPPLEMENTARY NOTES

16. ABSTRACT One typical residential fireplace was source sampled for particulate (both filterable and condensible), polycyclic organic materials (POM), volatile hydrocarbons, and carbon monoxide emissions. Testing was conducted using alder, Douglas Fir, Locust, pine, and coal. Particulate was sampled and analyzed utilizing EPA Method 5. POM was collected on a TENAX adsorbent and analyzed by GC-MS methods. A rough energy balance on wood combustion in fireplaces was performed.

17. KEY WORDS AND DOCUMENT ANALYSIS		
a. DESCRIPTORS TENAX Emissions Particulates POM Fireplace	b. IDENTIFIERS/OPEN ENDED TERMS	c. COSATI Field/Group
18. DISTRIBUTION STATEMENT Release Unlimited	19. SECURITY CLASS (This Report) Unclassified	21. NO. OF PAGES 173
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