# PARTICULATE COLLECTION EFFICIENCY MEASUREMENTS ON AN ELECTROSTATIC PRECIPITATOR INSTALLED ON A PAPER MILL RECOVERY BOILER



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# PARTICULATE COLLECTION EFFICIENCY MEASUREMENTS ON AN ELECTROSTATIC PRECIPITATOR INSTALLED ON A PAPER MILL RECOVERY BOILER

bу

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#### Table of Contents

Section		Page
I	Summary and Conclusions	1
II	Introduction	2
III	Measurement Techniques	3
IV	Results	7
V	Acknowledgments	12
	Appendix	35

#### List of Tables

Table No.		<u>Page</u>
1	Mass Train Results	13
2	Total Average Particulate Concentrations from Impactors and Mass Train	14
3	Average Electrostatic Precipitator Performance	14
4	Gas Analysis	15
5	Average Electrical Operating Conditions During Sampling Periods	15-16
6	Outlet U. of W. Impactor Runs	17
7	Outlet Andersen Impactor Runs	18
8	Comparison of Computed and Measured Mass Collection Efficiency	19

#### List of Figures

Figure No.		Page
1	Sample Extraction-Dilution System	20
2	V-I Curves for #2 Unit Obtained on 11/13/75	21
3	Inlet size distributions obtained with the Brink Impactors 11/19/75	22
4	Inlet size distributions obtained with the Brink Impactors 12/16-17/75	23
5	Outlet size distributions obtained with the U. of W. Impactors 11/17-19/75	24
6	Outlet size distributions obtained with the U. of W. Impactors 12/16-17/75	25
7	Inlet size distributions on log-probability co-ordinates 11/19/75	26
8	Inlet size distributions on log-probability co-ordinates 12/16-17/75	27
9	Outlet size distributions on log-probability co-ordinates 11/17-19/75	28
10	Outlet size distributions on log-probability co-ordinates 12/16-17/75	29
11	Inlet and Outlet differential mass distributions 11/17-19/75	30
12	Inlet and Outlet differential number distributions 11/17-19/75	31
13	Outlet differential mass distribution from Andersen Impactors 11/17-19/75	32
14	Measured and theoretically calculated fractional efficiency 11/17-19/75	33
15	Impactor determined fractional efficiencies 12/16-17/75	34

#### SECTION I SUMMARY AND CONCLUSIONS

Fractional and overall collection efficiency measurements were made on an electrostatic precipitator collecting "salt cake" from a Kraft recovery boiler. The mass median diameter of the particulate entering the collector was approximately 1.0  $\mu$ m, and the minimum average collection efficiency in the 0.1 to 2.0  $\mu$ m diameter range was 99.92%. Size distributions at the precipitator inlet and outlet were measured with cascade impactors and an electrical aerosol analyzer. Overall mass efficiency measurements, based on a mass train with an in-stack filter, ranged from 99.92 to 99.96%. Fair agreement was obtained between the total mass loadings obtained with the mass trains and the impactors.

The average precipitator operating conditions during the test period were: secondary voltage and current density values of, 47.1 kV and  $32.6 \times 10^{-9} \text{ amps/cm}^2$ , a specific collecting area of  $114 \text{ m}^2/(\text{m}^3/\text{sec})$ , a temperature of  $198^{\circ}\text{C}$ , and a gas velocity of 0.76 m/sec.

## SECTION II INTRODUCTION

This report presents the results obtained from a performance test conducted by Southern Research Institute on an electrostatic precipitator collecting "salt cake" from a Kraft recovery boiler. The objectives of the test were (1) to determine the overall particulate collection efficiency of the electrostatic precipitator, (2) to compare the measured performance of the precipitator with that projected from a mathematical model. The appendix to this report presents data reduction procedures for the impactors and the ultrafine particle sizing instruments used during the test program. Raw data sets obtained from the instruments are also presented.

The electrostatic precipitator on which this test was conducted is a wire and plate design with six electrical sections in series in the direction of gas flow. Plate-to-plate spacing is 25.4 cm (10 inches), and the parallel plate collecting electrode length is 11.087 m long (36'4½") and 9.144 m high (30 ft). Each electrical set powers 70 gas passages. The total collecting area is 14194.7 m² (152,796 ft²). The precipitator was designed with a specific collection area of approximately 100.25 m²/(m³/sec) (509 ft²/1000 ACFM). The test series was conducted at a boiler firing rate of 794.9 l/min (210 gal/min) which resulted in an average specific collection area of 114 m²/(m³/sec) (579 ft²/1000 ACFM).

Pneumatic rappers are utilized for the removal of the particulate on both the emitting and collecting electrodes. The emitting electrodes consist of two #9 wires which are twisted together [estimated diameter of 7.52 mm (.296")] and which are 9.67 m long (31'8 3/4"). This precipitator is considered to be a "dry bottom" unit which employs a drag scrapper for removal of the particulate.

# SECTION III MEASUREMENT TECHNIQUES

#### MASS CONCENTRATION MEASUREMENTS

Mass loading determinations were conducted at the inlet and outlet sampling locations with in-stack filters. Glass fiber thimbles were used at the inlet to collect the particulate mass and conditioned Gelman 47 mm filters were used at the outlet and as back up filters at the inlet. The sampling probe used at the outlet was heated and contained a pitot tube to monitor the velocity at each sampling location. Due to spatial limitations at the inlet, the inlet sampling probe was not heated nor did it contain a pitot tube. A pitot traverse was obtained in each sampling port before and after each inlet mass loading determination. The pitot readings which were obtained before each inlet measurements were used to obtain as near an isokinetic traverse as possible. A 40 point isokinetic traverse across the stack was conducted at the precipitator outlet. The Gelman 47 mm filters were weighed before and after each test in the field on a Cahn electrobalance, whereas the inlet thimbles were weighed in the laboratory before and after the test due to the absence of a suitable balance at the test site.

#### GAS ANALYSIS MEASUREMENTS

The concentrations of sulfur trioxide, sulfur dioxide, oxygen, carbon dioxide, and the moisture content of the flue gas were determined at the inlet of the precipitator. The sulfur trioxide samples were collected by a condensation method while the sulfur dioxide was collected in a hydrogen peroxide solution, which oxidized the sulfur dioxide to sulfur trioxide. Each of the sampling techniques for the oxides of sulfur produced a sample for analysis that was a dilute sulfuric acid. The concentration of acid (specifically  $SO_2$  and  $SO_3$ ) was determined by barium perchlorate titration using thorin indicator.

The percentage of oxygen and carbon dioxide were determined by the use of Fyrite gas analyzers. The moisture content of the flue gas was determined by pulling a known volume of gas through a preweighed packed drierite column.

#### V-I MEASUREMENTS

Secondary voltages were obtained on five of the six transformers by the precipitator vendor on November 13, 1975. Voltage divider resisters were attached to the high voltage side of the transformers and the secondary voltage calculated from the voltage drop across the measurement resistor. As the transformer settings were manually increased, the secondary currents were recorded from the panel meters in the precipitator control room.

Primary voltages and currents and secondary currents were recorded during each test day. The secondary voltage for each test day was then determined from the V-I curves obtained previously.

#### OPACITY MEASUREMENTS

A Lear Siegler RM4lp portable optical transmissometer was used at the outlet sampling location to measure the opacity of the stack. The portable transmissometer has an optical path length of two meters and compensation circuitry for determining opacity in terms of the stack exit diameter. All opacity measurements in this report are given in terms of a two-meter optical path length.

#### PÁRTICLE SIZE MEASUREMENTS

Particle size and concentration measurements were conducted using the following methods: (1) inertial techniques using cascade impactors for determining concentrations and size distributions on a mass basis for particles having diameters between approximately .2  $\mu$ m and 10.0  $\mu$ m, (2) optical techniques for determining con-

centrations and size distributions for particles having diameters between approximately 0.3  $\mu m$  and 2.0  $\mu m$ , (3) an electrical mobility analyzer for size and concentration measurements in the diameter range 0.015 to 0.3  $\mu m$ .

Andersen and University of Washington (U. of W.) Impactors were used at the outlet while Brink Impactors were used to sample at the inlet. A substrate-gas interference problem was noted during the preliminary tests with both conditioned and unconditioned glass fiber substrates. Therefore, aluminum foil substrates were used with the Brink and U. of W. Impactors. Due to the complicated jet configuration of the Andersen stages, only glass fiber substrates may be used. These were preconditioned by overnight exposure to the flue gas. Blank runs with aluminum and glass fiber substrates were run daily. The particulate sampled at St. Regis was very adhesive and it was possible to operate at higher than normal flow rates. A flow rate of 3.8 x 10<sup>-5</sup> m³/sec (.08 cfm) was used for the Brink Impactor, and 3.8 x 10<sup>-4</sup> m³/sec (.8 cfm) was used for both the Andersen and U. of W. Impactors.

The inlet duct was rectangular and had 16 horizontal ports, of which six ports at evenly spaced intervals were used for impactor sampling. Each of these six ports was sampled once a day using a Brink Impactor with a 2 mm nozzle by conducting a 2-point traverse. The Brink Impactors were run with stages 0-5 and the back up filter. The outlet stack was round with a 2.74 m (9') ID with two ports 90° apart. A 12-point traverse was conducted at each port. Run times were 30 minutes to 60 minutes. One Andersen and two U. of W. impactor tests were conducted each day, all with 4.75 mm 90° nozzles. The impactors were not externally heated.

A system based on the use of two techniques, particle mobility analysis and single particle light scattering, was used for obtaining essentially real time data on concentration and size

distribution over the range of particle diameters from 0.01  $\mu m$ to about 2  $\mu m$ . The data obtained with this sytem is on a volume concentration by number rather than weight basis. Two types of mobility analyses were considered for use in this test: (1) diffusional methods based on particle losses resulting from Brownian motion causing particles to contact and adhere to the walls of a set of "diffusion batteries" (a set of high surface area to volume flow channels through which the sample gas stream is passed under controlled flow conditions) and (2) electrical mobility analysis. The latter method operates by placing a known charge on the particles and precipitating the particles under closely controlled conditions. Size selectivity is obtained by varying the electric field in the precipitator section of the mobility analyzer. Charged particle mobility is monotonically related to particle diameter in the operating regime of the instrument (0.01 to 0.3 µm). Because of the instrument's compactness (29.5 kg) and the short measurement time (2 minutes) required for obtaining size distributions with the electrical mobility method as compared to the diffusional method, (136 kg and 2 hours) the former was selected for use on this test (a Thermosystems Model 3030 Electrical Aerosol Analyzer). An optical single particle counter (Royco 225) was used in parallel with the mobility analyzer to provide size distribution data over the approximate diameter range from 0.3 to 2 um.

None of the instruments for the above techniques can operate with raw flue gases as sample streams nor can they cope with the particle concentrations encountered in the flue gas. Thus this system is based on extractive sampling with a metered sample being diluted with clean dry air, to both condition the sample and reduce the particle concentrations to levels within the operating limits of the instruments. The required dilution typically ranges from 10:1 to 1000:1 depending on the particulate source and the location of the sampling point (i.e., upstream or downstream of the control device). A diagrammatic representation of the system is shown in Figure 1.

### SECTION IV RESULTS

#### MASS CONCENTRATION AND GAS ANALYSIS

Table 1 presents results obtained from the mass train measurements at the inlet and outlet sampling locations. Acceptable data was not obtained at the inlet with the mass train during the sampling period November 17 through November 19, 1975.

Therefore, a second measurement series was conducted on December 16 and 17, 1975. The second measurement series was conducted under essentially identical boiler operating conditions as was the earlier test program, and the mass train inlet data from this time period can therefore be used to calculate overall collection efficiency for the precipitator. Both impactor and mass train measurements were conducted at the inlet and outlet during the December test period.

The data in Table 1 indicate that boiler operation and precipitator performance were relatively stable during the two test periods. However, the outlet mass concentrations during the December sampling period were about 50% less than those determined during the previous month. Table 2, which compares impactor and mass train total particulate loadings, shows that fair agreement was obtained between results from the indicated measurement systems. Table 3 gives the average collection efficiency of the precipitator from the mass train data. The outlet flow volume is considered to be more accurate because of traversing difficulties which were encountered at the inlet sampling loadion.

Gas composition data are presented in Table 4. The flue gas contains high water vapor concentrations and relatively low sulfur oxide levels.

#### VOLTAGE-CURRENT MEASUREMENTS

Figure 2 shows the secondary voltage and current relationships obtained as described in Section III. Operating values of current and voltage obtained during the sampling periods are given in Table 5. The voltage-current characteristics are typical of those exhibited by precipitators collecting dust with a low electrical resistivity. The indicated variation in current density from day to day may have been caused by varying thickness of "salt cake" on the electrodes, which would in turn vary the effective electrode spacing. A laboratory measurement of the resistivity of the "salt cake" collected in this precipitator was conducted in a gas environment with a volume composition of 15% H<sub>2</sub>O, 5% O<sub>2</sub>, 13% CO<sub>2</sub>, 500 ppm SO<sub>2</sub>, and the balance nitrogen. The measurement gave a resistivity value of 2.5 x 10<sup>8</sup> ohm cm at 200°C with an applied electric field of 2 kv/cm.

#### OPACITY MEASUREMENTS

The baseline opacity of the exit stack indicated by the Lear Siegler RM4lp portable optical transmissometer was relatively stable at 1% during the November sampling period. Spikes in the transmissometer output, presumably caused by rapping puffs, were observed at intervals. The average opacity indicated for the spikes was about 2%.

#### PARTICLE SIZE MEASUREMENTS

Table 6 gives stage weights from U. of W. impactor blank and real runs using aluminum foil substrates. These data show that the blank weight gains are a small fraction of the gains obtained during the real runs. Analogous data from Andersen runs are presented in Table 7, and the data indicate that the blank weight gains experienced using conditioned glass fiber substrates were substantial. As a result of these weight gains, it was decided to base fractional efficiency calculations upon outlet data obtained with the U. of W. impactors. The blank data correction

factor for the Andersen data was calculated by averaging stage weight gains. Any blank run determined to have large handling errors from substrates sticking to stage plates was deleted. A differential size distribution obtained with the corrected Andersen data at the outlet is presented in a subsequent portion of this discussion for comparative purposes only.

Figures 3 and 4 present cumulative inlet size distributions obtained with the Brink impactor at the inlet sampling location. Outlet cumulative distributions from the U. of W. data are given in Figures 5 and 6. These data are also presented on log-probability co-ordinates in Figure 7 through 10. The inlet size distribution data show that about 75% of the particulate mass entering the precipitator consists of particles smaller than 2.0  $\mu$ m diameter, whereas about 55% of the particulate mass exiting the collector is smaller than 2.0  $\mu$ m diameter.

Differential size distributions were computed, on both a mass and number basis from the size and concentration data obtained with the inertial impactors and the electrical aerosol analyzer. These differential distributions have been plotted in Figure 11 on a mass basis, and in Figure 12 on a number basis. The concentration of particles in the 1 to 2  $\mu m$  diameter range at the inlet was so great that the optical particle counter was saturated at the highest dilution ratio attainable with the dilution system. Therefore, no useful efficiency information was obtained with this instrument.

A comparison of the differential size distributions obtained with the two measurement techniques (inertial and electrical mobility) indicates whether agreement was obtained in the regions of overlap. This method of presenting the data also indicates the size regions containing the greatest quantities of mass or number concentration. The impactor data presented in Figure 11 show that, for both the inlet and outlet locations, the greatest quantity of mass is con-

tained in the 1  $\mu m$  diameter region. Figure 11 also indicates poor agreement between the impactor distributions and those obtained with the electrical aerosol analyzer in the overlap regions. Since the disagreement occurs at both the inlet and outlet, possible causes are systematic losses of particles in the dilution system and gas-phase interference problems with the impactor back up filter. Figure 12 shows the manner in which the number distributions are skewed toward the smallest particle sizes. In both Figures 11 and 12, the bars represent + one standard deviation from the mean.

Figure 13 contains outlet data from the Andersen runs corrected for the average blank weight changes. A comparison of this data with that from the U. of W. impactors in Figure 11 indicates that the U. of W. data sets appear to be more consistent.

Figure 14 presents fractional efficiency results obtained during the November sampling period with the electrical aerosol analyzer and the inertial impactors. Note that the EAA and the impactor show fair agreement in terms of collection efficiency in the region of overlap. Figure 14 also contains theoretical fractional efficiencies calculated from a mathematical model of the precipitator. These calculations will be discussed in the next section. Figure 15 gives the fractional efficiency data obtained with impactor measurements during the December sampling period. The error bars represent the range  $\pm$  one standard deviation from the mean.

COMPARISON OF THEORETICAL AND MEASURED RESULTS

A mathematical model of electrostatic precipitation has been developed by Southern Research Institute under another contract for the Environmental Protection Agency. 

This model has been

<sup>&</sup>lt;sup>1</sup>Gooch, J. P., Jack R. McDonald and Sabert Oglesby, Jr., "A Mathematical Model of Electrostatic Precipitation". EPA Report No. EPA-650/2-75-037 prepared under Contract No. 68-02-0265 by Southern Research Institute, Birmingham, Alabama, April 1975.

used to simulate the operating conditions and geometry of the precipitator on which this test series was conducted. from the simulation are shown in Table 8 and Figure 14. operating conditions of November 19, 1975 were used in the model to obtain the fractional efficiency curve shown in Figure 14. In general it is expected that the theoretically calculated fractional and overall efficiency should be above the experimentally determined curve since most non-ideal effects which exist in an actual precipitator would tend to decrease the performance. However, it is clear from Table 8 and Figure 14 that the model is under-predicting the performance of this precipitator in the 0.10 to 1.5  $\mu m$  diameter size range. The probable cause of disagreement between theoretical and measured efficiencies for larger particles is the reentrainment of particle agglomerates from electrode rapping. It is believed that a major contributing factor to the model's under-prediction of this unit's performance is the approximate procedure which is currently used in the model for estimating the effects of particulate space charge. significance of particulate space charge is more pronounced for size distributions such as those measured at this installation, in which higher concentrations of fine particles are present than is the case for size distributions obtained at the inlet of ESP's installed on pulverized coal-fired boilers. Research is currently in progress with the objective of developing more accurate procedures for representing space charge effects.

#### ENERGY COSTS

The power consumption of the precipitator TR sets averaged 261 kw, or 2.1 kw/( $m^3/sec$ ). If power costs are \$0.01 kwh, the energy costs for the TR sets would be about \$63.00/day.

#### SECTION V ACKNOWLEDGMENTS

The particle size measurements given in this report were conducted by members of the Physics Section.

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Table 1
Mass Train Results 1

		IN	LET	_				רטס	LET			
Run Number	1	2	3	4	1	2	3	4	5	1	2	3
Date	12/16/75	12/17/75	12/17/75	12/17/75	11/17/75	11/18/75	11/18/75	11/19/75	11/19/75	12/16/75	12/17/75	12/17/75
Stack Temp. °C	194	198	211	201	196	202	193	199	193	191	197	197
% Moisture	25.6	23.1	23.4	25.6	24.5	25.6	25.8	25.7	26.1	25.3	24.6	24.9
Velocity, m/sec	12.4	13.2	13.3	13.2	22.2	22.0	21.4	21.8	21.8	20.4	20.4	20.5
Volumetric Flow am <sup>3</sup> /min acfm SDm <sup>3</sup> /min	6415 226533 2985	6835 241365 3242	6874 242753 3160	6797 240032 3090	7864 277728 3745	7790 275094 3615	7572 267384 2 3568	7749 ?73644 3608	7717 272537 3614	7155 252661 3394	7186 253758 3373	7200 254249 3366
Concentration gm/SDm <sup>3</sup> gm/am <sup>3</sup> gr/aft <sup>3</sup>	12.4 5.76 2.52	14.08 6.68 2.92	12.2 5.63 2.46	13.8 6.32 2.76	0.01 0.00 0.00	46 0.004	6 0.0046	0.011 0.004 0.002	0.004	16 0.002	3 0.002	0.0023
<pre>% Isokinetic Variation</pre>	102	100	102	105	97	101	101	104	102	97	105	101

<sup>&</sup>lt;sup>1</sup>Standard condition defined as 1.0 atm and 21°C.

Table 2

Total Average Particulate Concentrations from Impactors and Mass Train

Particulate Concentration, gm/am3

	INI	LET	OUTI	U. of W.
	Mass Train	Brink Impactor	Mass Train	Impactor
11/17/75 through 11/19/75	~	5.35	0.0046	0.0059
12/16/75 through 12/17/75	6.10	4.55	0.0023	0.0027

Table 3

Average Electrostatic Precipitator Performance (Mass Train Data)

	Mass Collection Efficiency, %	Specific Collection Area, m <sup>2</sup> /m <sup>3</sup> /sec
11/17/75 through 11/19/75	99.92(1)	110 <sup>(2)</sup>
12/16/75 through 12/17/75	99.96	118

<sup>(1)</sup> Based on inlet loading of 6.1 gm/am<sup>3</sup>.

<sup>(2)</sup> Based on outlet volume flow rate.

Table 4

Gas Analysis
(Volume Compositions)

<u>Date</u>	$SO_2,ppm$	$SO_3,ppm$	H <sub>2</sub> O%	O28	CO28
11/17	76	~0	26.7	7.0	16.0
11/18	95	1.4	25.6	7.5	15.5
11/19	107	0.6	26.1	7.0	15.0

Table 5

Average Electrical Operating Conditions During Sampling Periods

#### Average

DATE	TR NO.	Prima Volts	ary Amps	Second	ary MA	Current µA/ft <sup>2</sup>	Density nA/cm <sup>2</sup>
11/17/75		206	114.4	43.5	367	14.4	15.5
, ,	2	218.8	177.4	44.4	660	25.9	27.9
	3	269	258	45.6	1084	42.6	45.8
	4	275.2	265.6	53	1136	44.6	48.0
	5	210	269.4	53.2	1149	45.1	48.5
	6	215.6	270.6	53	1125	44.2	47.6
1	Average			48.8			38.9
11/18/75	1	195.6	91	42	299.4	11.8	12.7
	2	205.9	133	42.6	457.5	18	19.4
	3	263.75	212.5	43.5	860	33.8	36.4
	4	270.9	236.25	51	980.625	38.5	41.4
	5	203.75	229.75	50.5	932.5	36.6	39.4
	6	208.75	236.5	50.6	943.75	37.1	39.9
P	lverage			46.7			31.5

Table 5 (Continued)

#### Average Electrical Operating Conditions During Sampling Periods

#### Average

DATE	TR NO.	Prima Volts	ry Amps	Second	ary	Current µA/ft <sup>2</sup>	Density nA/cm <sup>2</sup>
11/19/75	1	203.1	109.1	43	341.25	13.4	14.4
, ,	2	201.25	142.9	43	498.1	19.6	21.1
	3	267.5	238.6	44.8	991.25	38.9	41.9
	4	268.4	242.75	51.6	1015.6	39.9	42.9
	5	196.9	223.5	50	897.5	35.2	37.9
	6	204.75	230.6	50.3	917.5	36.0	38.8
	Average			47.1			32.8
12/16/75	1	223.3	125	44.2	416.7	16.4	17.6
	2	176.7	117.7	41.8	390	15.3	16.5
	3	180	86.7	37.2	306.7	12.0	12.9
	4	255	266	53	1141.7	44.8	48.2
	5	235	265	52.8	1121.7	44	47.4
	6	227	262.3	52.2	1073.3	42.1	45.3
	Average			46.9			31.3
12/17/75	1	199.2	62.9	41.5	255	10	10.8
	2	190	106.2	41	341.7	13.4	14.4
	3	199.2	75.2	36.2	255	10	10.8
	4	270	245.3	51.8	1031.7	40.5	43.6
	5	245	262.5	52.6	1110	43.6	46.9
	6	234.2	263.3	52.3	1083.3	42.5	45.7
				45.9			28.7
Overall 2	Average	224	194	47.1			32.6

Table 6 Outlet U. of W. Impactor Runs Blank Runs and Real Runs

Run No.	SRO-7	SRO-3	SRO-4	SRO-12	SRO-9	SRO-13	SRO-18	SRO-16	SRO-17		
Date	11/17/75	11/17/75	11/17/75	11/18/75	11/18/75	11/18/75	11/19/75	11/19/75	11/19/75	12/17/75	12/17/75
Time	7:40	2:49	3:40	1:00	9:50	3:30	4:00	11:22	2:40		
Type of Run	Blank	Real	Real	Blank	Real	Real	Blank	Real	Real	Blank	Real
Run Time min.	48	48	48	50	48	96	96	72	96		
WEI	GHT GAINS	mg									
s0											
sı	.05	5.97	.84	.18	20	. 72	.60	.53	1.01	.03	3.54
S2	.00	.87	.11	.08	.29	. 37	.07	1.19	.27	.03	.12
s3	07	.89	. 54	.09	. 30	1.01	.06	.60	.80	03	.46
S4	06	.82	.31	.08	.18	.63	.07	.31	.58	.02	.23
<b>S</b> 5	15	1.46	.71	.07	.94	2.04	.06	.75	1.64	.01	.61
s6	04	1.55	1.21	.01	1.57	2.85	.02	1.78	3.30	.02	1.75
s7	04	.19	. 2	.06	.32	. 46	. 08	. 85	.77	.03	1.03
SF	~.05	.18	. 29	.06	.,19	. 35	02	.41	.74	07	.32

Average Blank Run Stage Weight Gain  $\bar{x}$  = .03 mg Standard Deviation  $\sigma$  = .06 mg

Table 7 Outlet Andersen Impactor Runs Blank - Real Runs

	Run No.	SRO-10 <sup>2</sup>	SRO-5			SRO-15	SRO-14	
	Date	11/18/75	11/17/75			11/19/75	11/19/75	
	Time	10:43 am	6:00 pm	6:00 pm		10:25 am	8:39 am	
	Type of Run	Blank	Real	Corrected Real	f	Blank	Real	Corrected Real
	Run Time	48 min	∿48 min			96 min	72 min	
	Substrate	GFF 1	GFF			GFF	GFF	
	WEIGHT GAINS	mg						·
n xx	S 0	.37	.72	.516		.18	.66	.439
	sl	.24	.40	.196		.14	.34	.119
	S2	.26	.53	.326		.31	1.62	1.399
	S3	.19	.09	1144		.24	.14	0814
	S4	.19	.38	.176		. 26	.42	.199
	S5	.07	1.43	1.226		. 25	.62	.399
	S6	1.173	1.25	1.046		. 02	1.53	1.309
	s7	.11	.04	1644		. 37	.50	.279
	SF	.07	39 <sup>4</sup>	5944		.22	14 4	3614
	- <b>x</b> σ	.204 .099			- σ	.221 .101		

<sup>1</sup>GFF = Glass Fiber Filter
2Blank run on 11/17/75 was unusable
3Deleted from average
4Negative weight gains entered as zero in data analysis

Table 8

Comparison of Computed and Measured
Mass Collection Efficiency

Date	Specific Collection Aream²/(m³/sec)	Collection From Model Fr	Efficiency % com Test Data
11/17/75	110	99.75	99.92
11/18/75	110	99.54	99.92
11/19/75	110	99.63	99.92
12/16/75	118	99.66	99.96
12/17/75	118	99.44	99.96

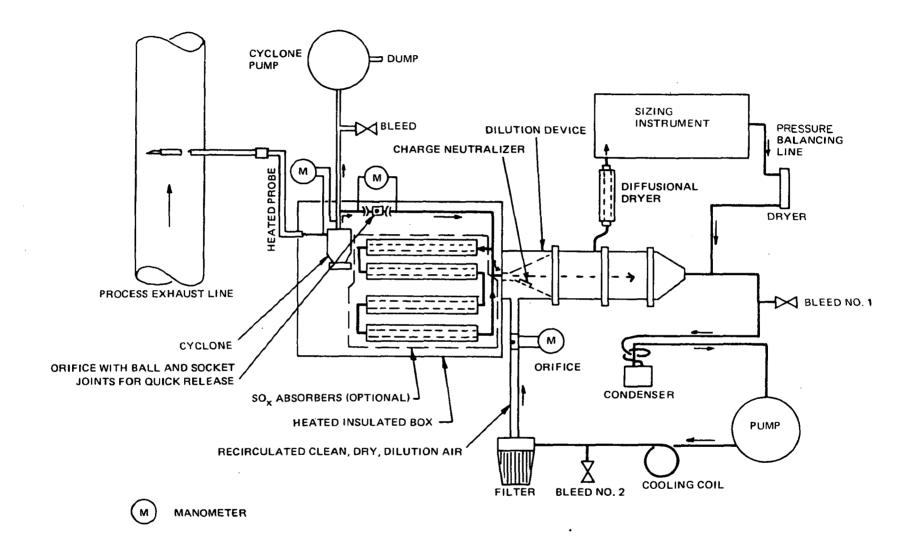


Figure 1. Sample Extraction-Dilution System

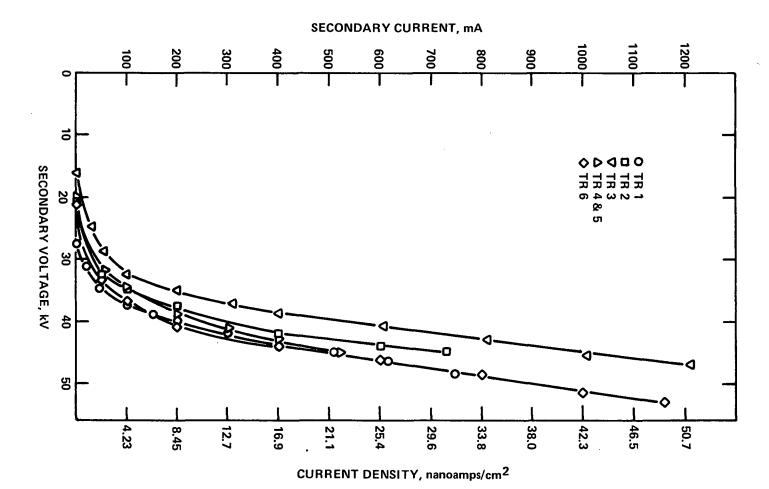


Figure 2. V-I Curves for #2 Unit Obtained on 11/13/75

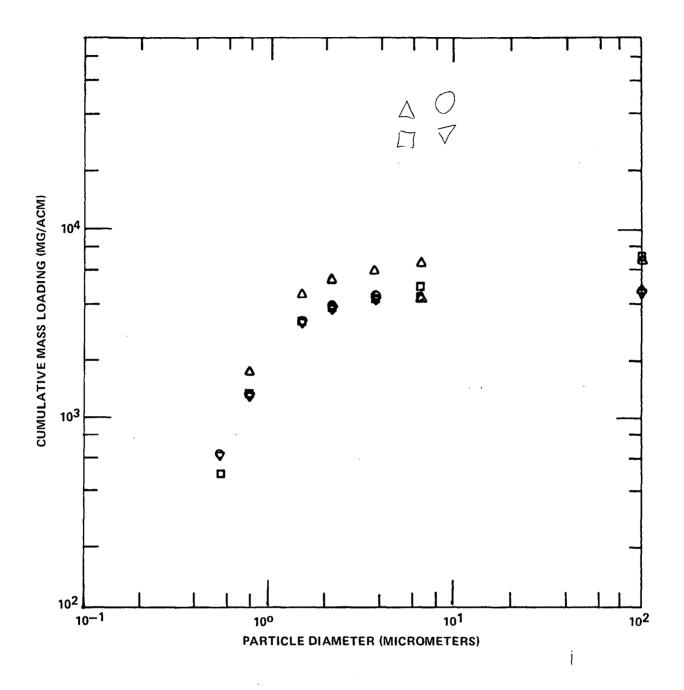


Figure 3. Inlet size distributions obtained with the Brink Impactors 11/19/75

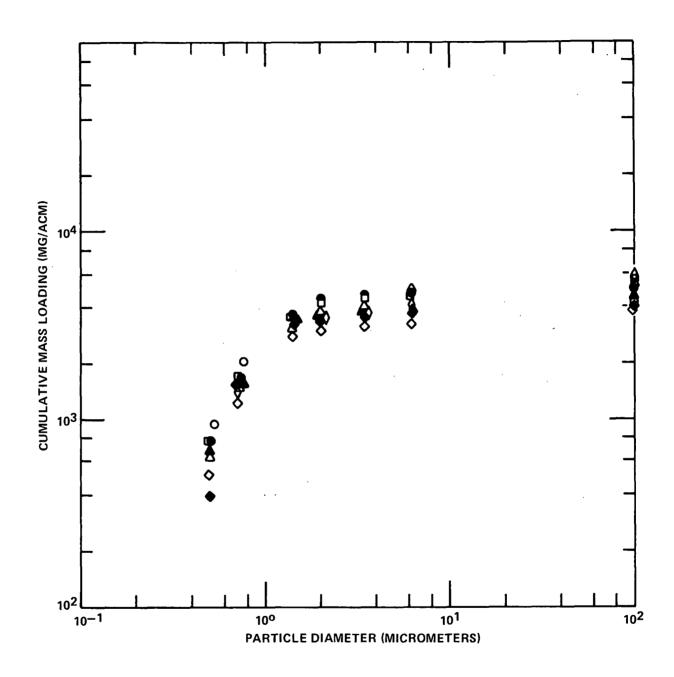


Figure 4. Inlet size distributions obtained with the Brink Impactors 12/16-17/75

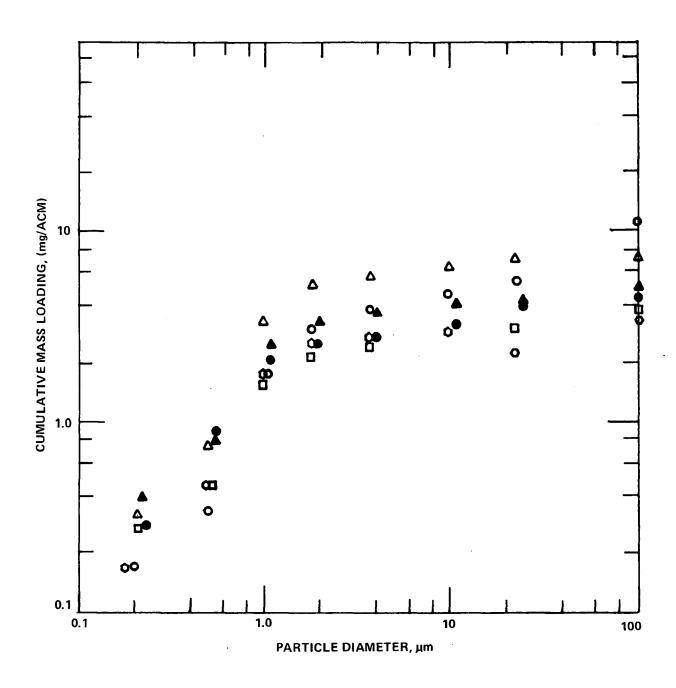


Figure 5. Outlet size distributions obtained with the U. of W. Impactors 11/17-19/75

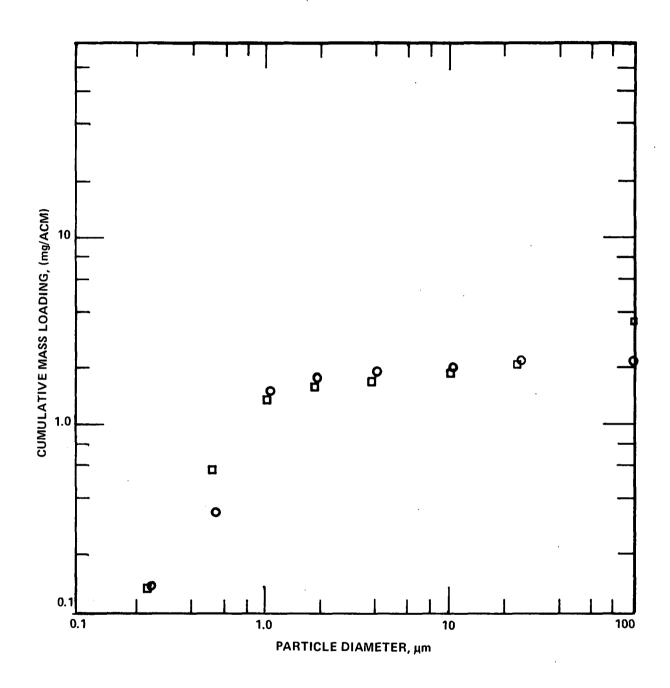


Figure 6. Outlet size distributions obtained with the U. of W. Impactors 12/16-17/75

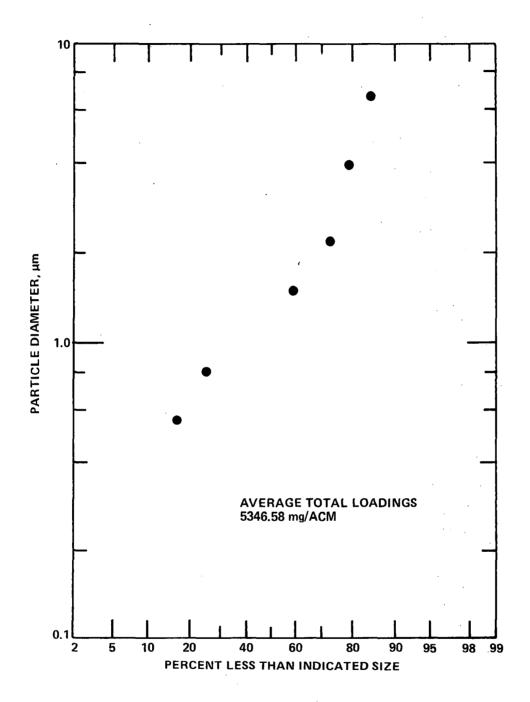


Figure 7. Inlet size distributions on log-probability co-ordinates 11/19/75

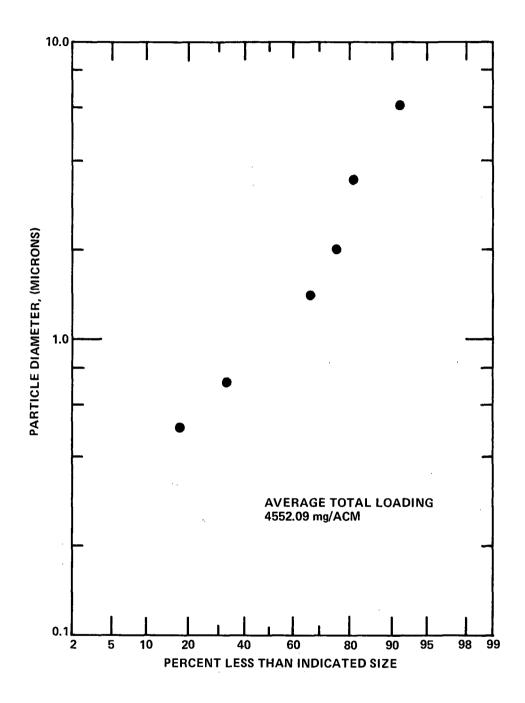


Figure 8. Inlet size distributions on log-probability co-ordinates 12/16-17/75

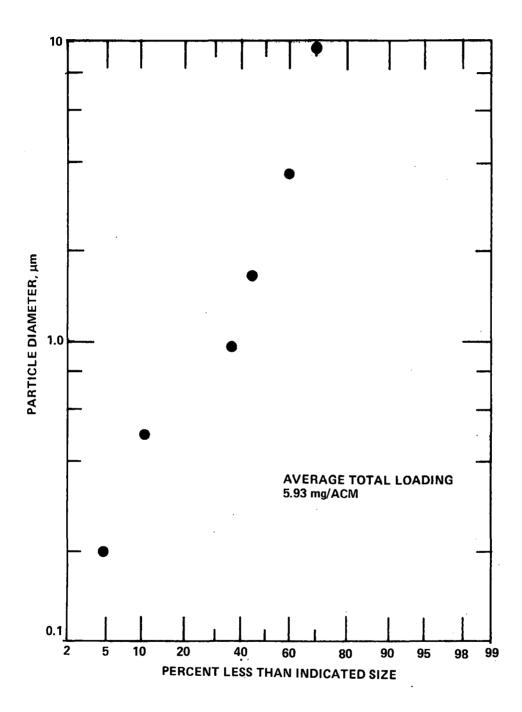


Figure 9. Outlet size distributions on log-probability co-ordinates 11/17-19/75

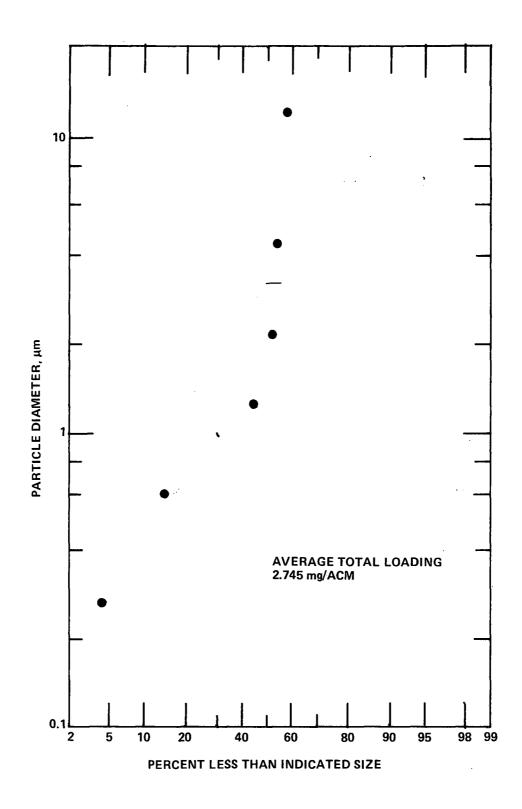


Figure 10. Outlet size distributions on log-probability co-ordinates 12/16-17/75

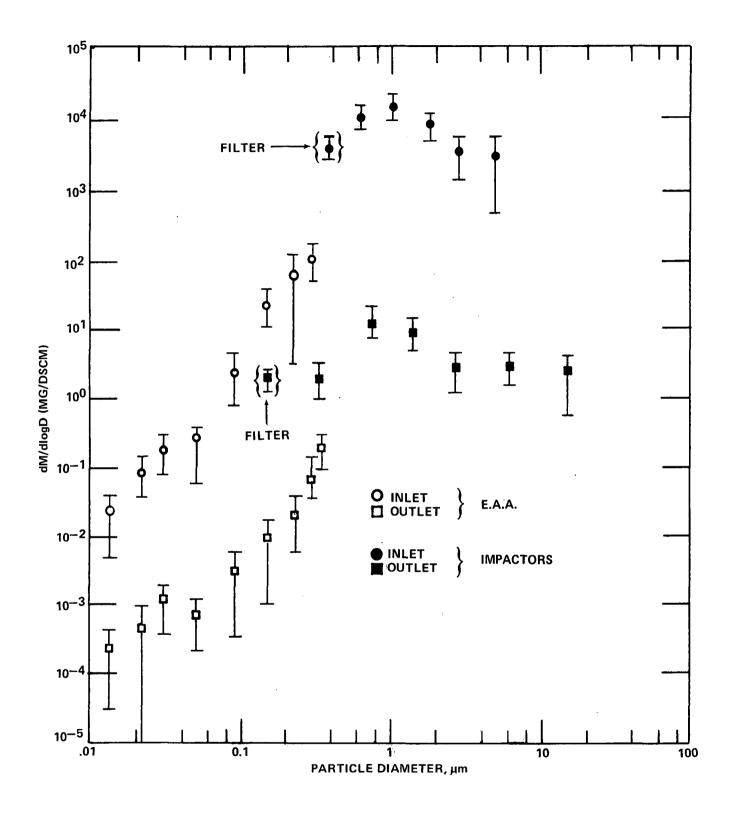


Figure 11. Inlet and Outlet differential mass distributions 11/17-19/75

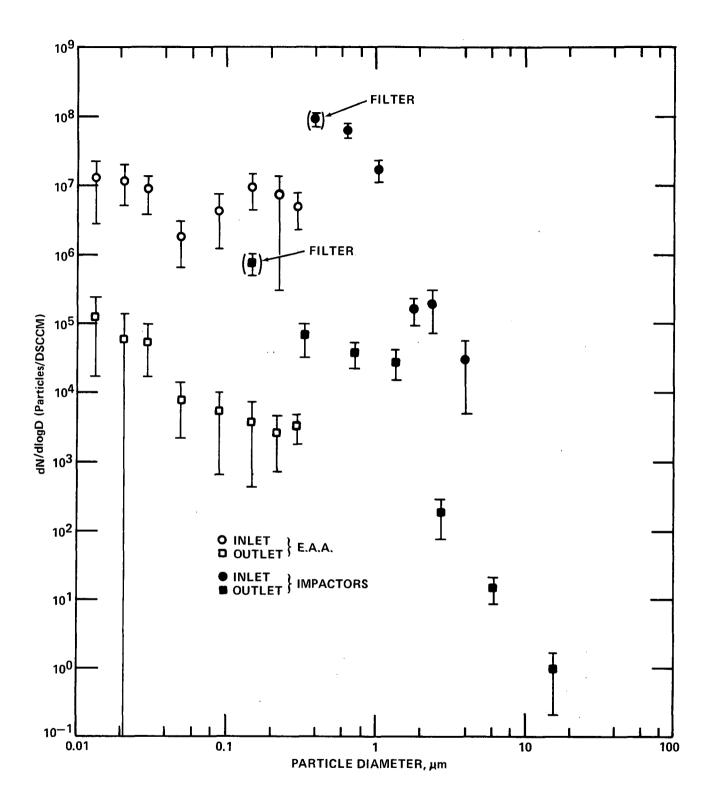


Figure 12. Inlet and Outlet differential number distributions 11/17-19/75

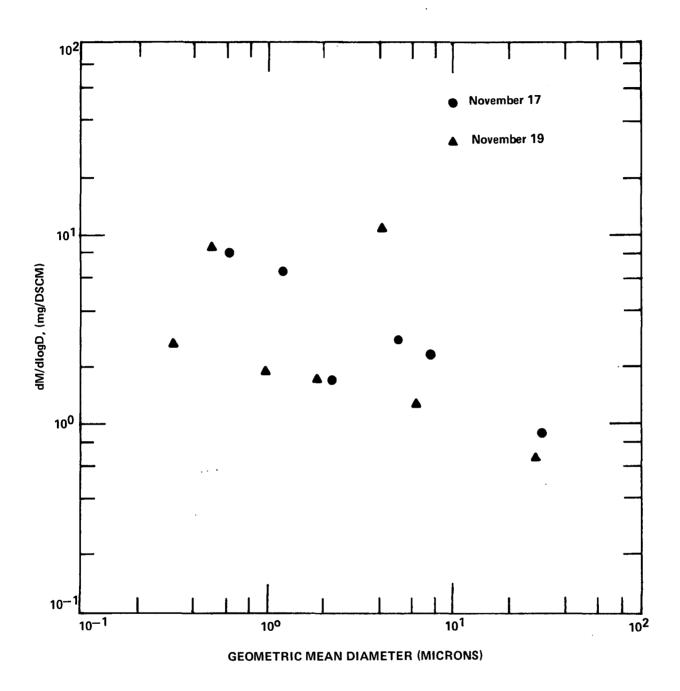


Figure 13. Outlet differential mass distribution from Andersen Impactors 11/17-19/75

## **NOVEMBER TEST**

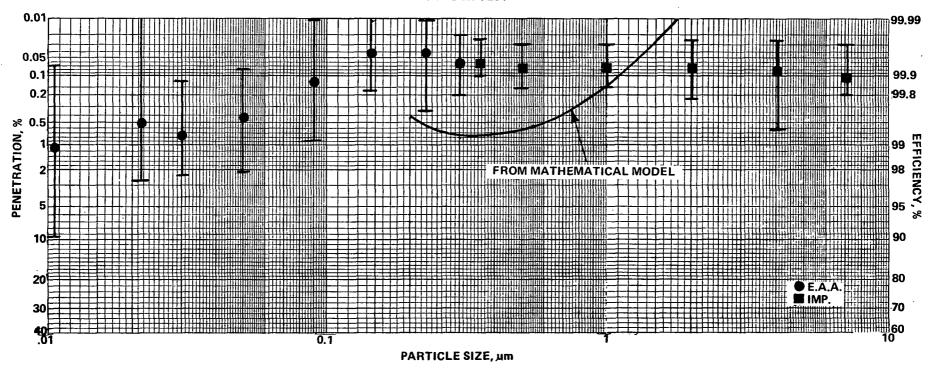


Figure 14. Measured and theoretically calculated fractional efficiency 11/17-19/75

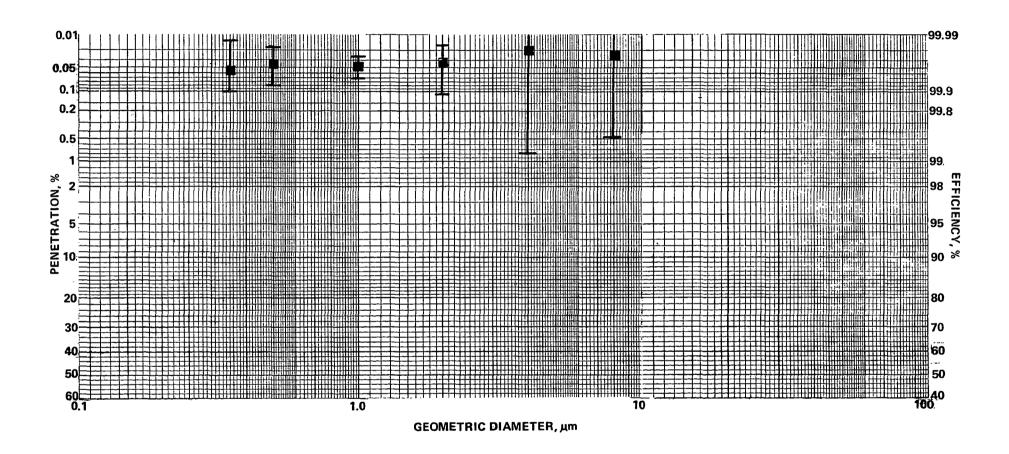


Figure 15. Impactor determined fractional efficiencies 12/16-17/75

## APPENDIX

SAMPLE DATA REDUCTION CALCULATIONS FOR IMPACTOR (FINE) AND DIF-FUSIONAL (ULTRAFINE) SIZING DATA

In this appendix we include information on how individual impactor stage weights and run data are used to obtain the cumulative mass distribution,  $\Delta M/\Delta$  log D,  $\Delta N/\Delta$  log D, and fractional efficiency information cited in this report. Next we give the computer printouts for each impactor run. In a third section the data reduction scheme used for obtaining ultrafine particle size distribution data is explained. Finally, the ultrafine particle size distribution data recorded for this test are included. In this test ultrafine particle sizing data were obtained by electrical diffusional mobility analysis.

### SAMPLE DATA REDUCTION CALCULATIONS

After an impactor run, it is necessary to obtain a particle size distribution from the mass loading on each stage. The conditions at which the impactor was run determine stage  $D_{5\,0}$  cut points. These are calculated by an iterative solution of the following two equations:

(E1) 
$$D_{5\,0} = 1.43 \times 10^4 \quad \left[\frac{\mu D_C}{\rho_p Q_I^P_O C472.0}\right]^{\frac{1}{2}}$$
(E2) 
$$C = 1 + \frac{2L}{D_{5\,0} \times 10^{-4}} \quad \left[1.23 + 0.41 \text{ Exp} \left[(-0.44D_{5\,0})/L \times 10^{-4}\right]\right]$$
where 
$$D_{5\,0} = \text{the stage cut point } (\mu\text{m}),$$

$$\mu = \text{gas viscosity (poise)},$$

$$D_C = \text{stage jet diameter (cm)},$$

$$P_S = \text{local pressure at stage jet (atm)},$$

$$\rho_P = \text{particle density } (\text{gm/cm}^3),$$

$$Q_I = \text{impactor flow rate (cfm)},$$

$$P_O = \text{ambient pressure at impactor inlet (atm)},$$

$$C = \text{Cunningham Correction factor},$$

$$L = \text{gas mean free path (cm)}, \text{ and}$$

$$X(I) = \text{number of holes per stage}.$$

The easiest way to calculate these cut points is to write a computer program. Otherwise, it is a tedious process. The size parameter reported is either aerodynamic equivalent diameter, that is, diameter based on the settling velocity of unit density particles, or approximate physical diameter, based on a measurement of the true particle density. In either case, the particles are assumed to be spherical.

Certain of the values in equations El and E2 are calculated separately. A brief discussion of each of these calculations follows.

To find the viscosity of the flue gas,  $\mu$ , the viscosity of the pure gas components of the flue gas must first be found. Viscosity is a

function of temperature, and the temperature difference in different flue gases can be quite significant. The following equations (derived from curves fitted to viscosity data from the Handbook of Chemistry and Physics, Chemical Rubber Company Publisher, 54 Edition, 1973-1974, pp. F52-55), are used to find the viscosities of  $CO_2(\mu_1)$ ,  $CO(\mu_2)$ ,  $N_2(\mu_3)$ ,  $O_2(\mu_4)$  and  $H_2O(\mu_5)$ .

(E3) 
$$\mu_1 = 138.494 + 0.499T - 0.267 \times 10^{-3}T^2 + 0.972 \times 10^{-7}T^3$$

(E4) 
$$\mu_2 = 165.763 + 0.442T - 0.213 \times 10^{-3}T^2$$

(E5) 
$$\mu_3 = 167.086 + 0.417T - 0.139 \times 10^{-3}T^2$$

(E6) 
$$\mu_4 = 190.187 + 0.558T - 0.336 \times 10^{-3}T^2 + 0.139 \times 10^{-6}T^3$$

(E7) 
$$\mu_5 = 87.800 + 0.374T + 0.238 \times 10^{-4}T^2$$

where T is the temperature of the flue gas in degrees Celsius. The units of  $\mu$  are  $10^{-6}$  g/cm-sec. Next, these values of  $\mu_1$  through  $\mu_5$  are used in a general viscosity equation for a mixture of any number of components (See "A Viscosity Equation for Gas Mixtures" by C. R. Wilke, Journal of Chemical Physics, Volume 8, Number 4, April 1950, page 517) used to find the viscosity of the flue gas:

(E8) 
$$\mu = \sum_{i=1}^{n} \frac{\mu_{i}}{\left[1 + \frac{1}{X_{i}} \sum_{\substack{j=1 \ j \neq i}}^{j=n} X_{j} \phi_{ij}\right]}$$

where  $\phi_{ij}$  is given by the equation:

(E9) 
$$\phi_{ij} = \frac{\left[1 + (\mu_{i}/\mu_{j})^{\frac{1}{2}} (M_{j}/M_{i})^{\frac{1}{4}}\right]^{2}}{(4/\sqrt{2}) \left[1 + (M_{i}/M_{j})\right]^{\frac{1}{2}}}$$

and

M = molecular weight of a component in the mixture,

X = mole fraction of a component in the mixture.

 $\mu$  = viscosity, g/cm-sec;  $\mu_1$ ,  $\mu_2$ , etc. refer to the pure components at the temperature and pressure of the mixture,  $\mu$  is the viscosity of the mixture, and

 $\phi$  = dimensionless constant defined above.

To find the pressure PS<sub>i</sub> (in atmospheres) at each impactor stage i, the following equation is used:

(E10) 
$$PS_{i} = POA - (PI_{i})(DP)$$

where POA is the gas pressure at the impactor inlet in atmospheres,  $PI_{\dot{1}}$  is the fraction of impactor pressure drop at each stage i, and DP is the pressure drop across the impactor in atmospheres.

To find the gas mean free path  $L_i$  (in centimeters) for each impactor stage i, the following equation is used:

(E11) 
$$L_i = \frac{2\mu}{1.01325 \times 10^6 \text{ PS}_i} \times \sqrt{\frac{8.3117 \times 10^7 \text{ T}_k}{3 \text{ MM}}}$$

where  $\mu$  is the gas viscosity,

 ${\tt PS}_{\dot{\mathtt{l}}}$  is the pressure at each impactor stage i,

 $\boldsymbol{T}_{\boldsymbol{k}}$  is the gas temperature at the impactor stage in degrees Kelvin, and

MM is the average molecular weight of the flue gas.

Procedures for presenting the particle size distribution in graphical and tabular form are outlined below. A sample computer printout is shown on page 53 which includes reduced data from a hypothetical test. It is assumed for this sample calculation that an Andersen Stack Sampler was used to collect the particulate.

Information obtained from the data log sheets for each test is printed at the top of the sheet. The maximum particle diameter is measured by examining the particles collected on the first stage (or first cyclone) through an optical microscope. Gas analysis samples are taken at the same time the impactor is run. The mass loading is calculated from the total mass of the particculate collected by the impactor and listed in four different units after the heading CALC. MASS LOADING. The units are defined as:

GR/ACF - grains per actual cubic foot of gas at stack conditions of temperature, pressure, and water content.

GR/DSCF - grains per dry standard cubic foot of gas at standard conditions of the gas. Standard conditions are defined as 0% water content, 70°F, and 29.92 inches of Hg.

MG/ACM - milligrams per actual cubic meter of gas at stack conditions of temperature, pressure, and water content.

MG/DSCM - milligrams per dry standard cubic meter of gas at standard conditions of the gas. Standard conditions are defined as 0% water content, 21°C and 760 mm of Hg.

Below these data the information pertinent to each stage is summarized in columnar form in order of decreasing particle size from left to right. Thus Sl is the first stage, S8 is the last stage, and FILTER is the back-up filter. If a cyclone was used, then to the left of Sl a column labelled CYC will appear and information relevant to the cyclone will be listed in this column. Beneath each impactor stage number is listed the corresponding stage index members, which also serve as identification for the stages. Directly beneath these listings is the stage cut point calculated from Equations El and E2 for the actual test conditions. It is labelled  $D_{50}$  and is given in micrometer units. The stage weights are likewise listed for the respective stages, labelled MASS and are in milligram units.

The mass loadings per unit volume of gas sampled indicated by the stage weights are labelled MG/DSCM/STAGE and are written in milligrams per dry standard cubic meter. The /STAGE indicates that it is not a cumulative. It is calculated for a particular stage j by the formula

where absolute means the temperature and pressure are in absolute units-degrees Rankin or degrees Kelvin for temperature, and atmospheres, inches or millimeters of mercury for pressure. For S1,

$$MG/DSCM/STAGE_1 = \frac{.72 \text{ mg}}{20 \text{ min}}$$
 x  $\frac{35.314667 \text{ cubic feet/cubic meter}}{0.500 \text{ ACFM}}$ 

$$x \frac{(400 + 460)^{0}R}{(70 + 460)^{0}R} \times \frac{29.92 \text{ in. Hg}}{26.50 \text{ in. Hg}} \times \frac{1}{(1.0 - 0.01)} = 4.71 \text{ mg/DSCM}$$
  
The subscripts indicate stage index numbers.

The percent of the mass of particles with diameters smaller than the corresponding  $D_{5\,0}$  is called the CUMULATIVE PERCENT OF MASS SMALLER THAN D50. It is the cumulative mass at stage j divided by the toal mass collected on all the stages, and converted to a percentage:

$$CUM % = \sum_{i=j+1}^{9} MASS_{i}$$

$$\frac{1}{Total Mass} \times 100$$

For example, for S6, the cumulative percent is given by

CUM %<sub>6</sub> = 
$$\frac{\text{MASS}_7 + \text{MASS}_8 + \text{MASS}_9}{\text{Total Mass}} \times 100$$
  
=  $\frac{1.25 \text{ mg} + 0.04 \text{ mg} + 0.39 \text{ mg}}{5.24 \text{ mg}} \times 100 = 32.06\%$ 

For S8, the mass of the particulate collected on the filter is used.

CUM %<sub>8</sub> = 
$$\frac{MASS_9}{Total\ Mass} \times 100$$
  
=  $\frac{0.39\ mg}{5.24\ mg} \times 100$   
= 7.44%

Note that the apparent error in the decimal places of the calculated percentages is due to using masses from the computer print-out which have been rounded off to two decimal places before printing.

The cumulative mass loading of particles smaller in diameter than the corresponding  $D_{5\,0}$  in milligrams per actual cubic meter (CUM. (MG/ACM) SMALLER THAN D50) for a particular stage j is given by the formula

$$\sum_{\text{CUM. (MG/ACM)}_{j}}^{9} \text{MASS}_{i}$$

$$= \frac{i = j + 1}{\text{SAMPLING DURATION (min)}} \times \frac{35.314667 \text{ cubic feet/cubic meter}}{\text{FLOWRATE (ACFM)}}$$

From the information at the top of the computer print-out sheet, the flowrate is 0.500 actual cubic feet per minute (ACFM) and the sampling duration is 20.00 minutes. Therefore, for S4,

CUM. (MG/ACM) 
$$_{4} = \frac{\text{MASS}_{5} + \text{MASS}_{6} + \text{MASS}_{7} + \text{MASS}_{8} + \text{MASS}_{9}}{20 \text{ minutes}}$$

$$\times \frac{35.314667 \text{ cubic feet/cubic meter}}{0.500 \text{ ACFM}} = 12.3 \text{ mg/ACM}$$

For S8, the mass of the particulate collected on the filter is again used,

CUM. (MG/ACM) 
$$_{8} = \frac{MASS_{9}}{20 \text{ minutes}} \times \frac{35.314667 \text{ cubic feet/cubic meter}}{0.500 \text{ ACFM}}$$

= 
$$\frac{0.39 \text{ mg}}{20 \text{ minutes}}$$
 x  $\frac{35.314667 \text{ cubic feet/cubic meter}}{0.500 \text{ ACFM}}$   
= 1.38 mg/ACM

The cumulative mass loading of particles smaller in diameter than the corresponding  $D_{5\,0}$  in grains per actual cubic foot (CUM. (GR/ACF) SMALLER THAN D50) for a particular stage j is given by the formula

CUM. (GR/ACF) 
$$_{j} = \frac{\text{CUM. (MG/ACM)}_{j}}{2.2883519} \frac{\text{grams/cubic meter}}{\text{grains/cubic foot}} \times 1000 \text{ mg/gram}$$
For S7,

CUM. (GR/ACF)  $_{7} = \frac{1.52 \text{ mg/ACM}}{2.2823519}$ 

CUM. (GR/ACF) 
$$_{7}$$
 = 
$$\frac{1.52 \text{ mg/ACM}}{2.2883519} \frac{\text{grams/cubic meter}}{\text{grains/cubic foot}} \times 1000 \text{ mg/gram}$$
$$= 6.64 \times 10^{-4} \text{ grains/ACF}$$

The cumulative mass loading of particles smaller in diameter than the corresponding  $D_{50}$  in grains per dry standard cubic foot (CUM. (GR/DSCF) SMALLER THAN D50) is calculated to show what the above cumulative would be for one cubic foot of dry gas at 70°F and at a pressure of 29.92 inches of mercury. For a particular stage j, CUM. (GR/DSCF)  $_{\dot{1}}$  = CUM. (GR/ACF)  $_{\dot{1}}$ 

$$\times \begin{array}{c} {\underline{\mbox{Absolute Stack Temperature}}} \\ {\underline{\mbox{Absolute Standard Temperature}} \end{array}} \times \begin{array}{c} {\underline{\mbox{Absolute Standard Pressure}}} \\ {\underline{\mbox{Absolute Stack Pressure}} \end{array}}$$

$$x \frac{1}{(1-Fraction of H2O)}$$

where absolute means the temperature and pressure are in absolute units-degrees Rankin or degrees Kelvin for temperature, and atmospheres, inches or millimeters of mercury for pressure.

For Sl,

CUM. (GR/DSCF)  $_1 = 6.96 \times 10^{-3} \text{ gr/ACF}$ 

$$x \frac{(400 + 460)^{0}R}{(70 + 460)^{0}R} \times \frac{29.92 \text{ in. Hg}}{26.50 \text{ in. Hg}} \times \frac{1}{(1.00-0.01)} = 1.29 \times 10^{-2} \text{ gr/DSCF}$$

The particle size distribution may be presented on a differential basis which is the slope of the cumulative curve. If we define the

terms:

$$\Delta M_{j} = MG/DSCM/STAGE_{j} \quad and$$

$$(\Delta logD)_{j} = log_{10}(D50_{j-1}) - log_{10}(D50_{j}) \quad then$$

$$\left(\frac{\Delta M}{\Delta logD}\right)_{j} = \frac{MG/DSCM/STAGE_{j}}{log_{10}(D50_{j-1}) - log_{10}(D50_{j})} \quad .$$

Since the computer printer does not contain Greek letters, the computer print-out sheet reads DM/DLOG D instead of  $\Delta M/\Delta LOG$  D. For S6,

$$\left(\frac{\Delta M}{\Delta LOGD}\right)_{6} = \frac{9.35 \text{ mg/DSCM}}{\log_{10}(2.22) - \log_{10}(1.29)} = 39.7 \text{ mg/DSCM}$$

Note that  $\Delta M/\Delta LOGD$  has the dimensions of the numerator since the denominator is dimensionless. In the calculation for Sl, a maximum particle diameter is used. For this example, MAX. PARTICLE DIAMETER = 100.0 microns.

$$\left(\frac{\Delta M}{\Delta LOGD}\right)_1 = \frac{4.71 \text{ mg/DSCM}}{\log_{10}(100) - \log_{10}(10.74)} = 4.86 \text{ mg/DSCM}$$

For the filter stage, the D50 is arbitrarily chosen to be one-half of the  $D_{5\,0}$  for stage eight (S8). For this example, it is chosen to be 0.33 micrometers/2 = 0.165 micrometers. Thus,

$$\left(\frac{\Delta M}{\Delta LOGD}\right)_9 = \frac{2.55 \text{ mg/DSCM}}{\log_{10}(0.33) - \log_{10}(0.165)} = 8.47 \text{ mg/DSCM}$$

The geometric mean diameter in micrometers (GEO. MEAN DIA. (MICROMETERS)) for a particular stage j is given by the formula

GEO. MEAN DIA. 
$$j = \sqrt{D50} \times D50 = 1$$

For S8,

GEO. MEAN DIA.<sub>8</sub> = 
$$\sqrt{0.33 \times 0.69}$$
 micrometers  
= 0.477 micrometers

As in the  $\Delta LOGD$  calculation, we again use the maximum particle diameter for the stage one calculation and one-half the  $D_{5\,0}$  for stage eight for the filter stage calculation. For S1,

GEO. MEAN DIA.<sub>1</sub> =  $\sqrt{10.74 \times 100.0}$  micrometers = 32.8 micrometers

For the filter,

GEO. MEAN DIA.<sub>9</sub> =  $\sqrt{0.165 \times 0.33}$  micrometers = 0.23 micrometers

A differential number distribution can also be derived. Since  $\Delta M_j = MG/DSCM/STAGE_j$  is the mass per unit volume for stage j then we can define  $\Delta N_j$  as  $\Delta N_j = NUMBER$  OF PARTICLES/DSCM/STAGE\_j or the number of particles per unit volume for stage j. Now  $\Delta M_j$  and  $\Delta N_j$  are related by the equation  $\Delta M_j = \Delta N_j \times m_p$ , where  $m_p$  is the average mass of the particles collected on one stage. Dividing both sides of the equation by  $m_p \times \Delta LOGD$  yields

$$\frac{(\Delta M/\Delta LOGD)_{j}}{m_{p}} = \left(\frac{\Delta N}{\Delta LOG D}\right)_{j}.$$

Now  $m_p = \rho_p V_p$  where  $\rho_p$  is the assumed particle density and  $V_p$  is the average volume of one particle on one stage. To obtain  $m_p$  in milligram units when  $\rho_p$  is in grams per cubic centimeter and  $V_p$  is in cubic micrometers, certain conversion factors must be used. The complete formula, using the correct conversion factors and the expression (4/3)  $(\pi)$  (d/2) for  $V_p$  where d is the geometric mean diameter in micrometers, is:

$$m_{p} = \rho_{p} \left(\frac{10^{3} \text{ mg}}{1 \text{ gm}}\right) \left(\frac{4\pi}{3}\right) \left(\frac{d}{2}\right)^{3} \left(\frac{10^{-12} \text{ cm}^{3}}{1 \text{ cubic micrometer}}\right) = 5.23599 \times 10^{-10} \rho_{p} d^{3}.$$

Therefore,

$$\left(\frac{\Delta N}{\Delta LOGD}\right)_{j} = \frac{(\Delta M/\Delta LOGD)_{j}}{5.23599 \times 10^{-10} \rho_{p} d^{3}}$$

where  $\Delta M/\Delta LOGD$  is in units of mg/DSCM,  $\rho_p$  is in gm/cc, d is in microns, and  $\Delta N/\Delta LOGD$  is in number of particles/DSCM.

For S3.

$$\left(\frac{\Delta N}{\Delta LOGD}\right)_{3} = \frac{17.9 \text{ mg/DSCM}}{(5.23599 \text{ x } 10^{-10}) \text{ x } (1.35 \text{ gm/cc}) \text{ x } (7.96 \text{ microns})^{3}}$$
$$= 5.02 \text{ x } 10^{7} \text{ particles/DSCM}.$$

For the filter stage

$$\left(\frac{\Delta N}{\Delta LOGD}\right)_9 = \frac{8.47 \text{ mg/DSCM}}{(5.23599 \text{ x } 10^{-10}) \text{ x } (1.35 \text{ gm/cc}) \text{ x } (0.231 \text{ microns})^3}$$
= 9.72 x 10<sup>11</sup> particles/DSCM

The test data is usually classified according to sampling location (outlet or inlet), sampling time (day, week, etc.) and combustion chamber or pollution control device conditions (high or low sulfur coal for coal plants, normal or below normal fuel consumption, normal or below normal current density for electrostatic precipitators, etc.). When classified, all of the data taken in a single classification is usually averaged together and plotted on appropriate graph paper. For example, the  $\Delta M/\Delta LOGD$  at a given geometric mean diameter or within a small range of geometric mean diameters might be averaged over all the tests performed in a day and plotted as ordinate and abscissa, respectively on log-log graph paper.

Error bars indicating standard deviation or confidence limits would be included on the graph. A Hewlett-Packard HP-25 calculator program is included which will calculate the average  $(\overline{X})$ , the standard deviation(S), the relative standard deviation ( $S/\overline{X}$ ), a 90% or 95% confidence interval (CI), the lower confidence limit ( $\overline{X}$  - CI or LCL), and the upper confidence limit ( $\overline{X}$  + CI or UCL). Also included is some hypothetical data typical of Brink impactor samples giving the  $\Delta M/\Delta LOGD$  and geometric mean diameter values for one day. The average and other programmed calculations have been listed underneath the data in this table and on page 55 a graph of the average  $\Delta M/\Delta LOGD$  values + one standard deviation versus the average of the geometric

mean diameters is plotted on log-log graph paper. Note that the standard deviations for the geometric mean diameters were too small to be indicated on the graph. A smooth line was drawn through the  $\Delta M/\Delta LOGD$  data points and the upper and lower standard deviations. These curves are used to calculate the fractional efficiency.

On page 56 is a  $\Delta M/\Delta LOGD$  plot of hypothetical data from an Andersen impactor, which is normally used by SRI at the outlets of emission control devices while the Brink impactor is typically used at the inlets of those devices. It was assumed that the Andersen  $\Delta M/\Delta LOGD$  plot represented values obtained the same day as that of the Brink. Thus it was valid to find the efficiency of the control device by comparing the two plots. A set of particle sizes was chosen which would be used in deriving an average cumulative mass loading and the efficiency of the control device from the  $\Delta M/\Delta LOGD$  plots. The maximum and minimum particle sizes are chosen for which  $\Delta M/\Delta LOGD$  values are available in both the inlet and outlet  $\Delta M/\Delta LOGD$  distributions. These particle sizes are listed under the heading Geometric Mean Diameter on page 52.

Notice that by beginning the set with the particle size 0.500 micrometers, the data from the filter stages is not utilized. The reason the filter stage data is not included is that during the operation of a cascade impactor there is always a certain amount of particle bounce and reentrainment into the gas stream, and subsequent deposition on a lower stage. These particles are larger than most of the particles collected on the stage and thus in the lower stages, their mass can be a significant percentage of the total mass for that stage. The errors tend to be more significant for the fine particle end of the distribution and most significant of all for the filter. In addition, many filter media contain components which react chemically with constituents of flue gases (SO<sub>2</sub>, for example). This gaseous reaction with the filter substrate can result in a change

in the weight of the substrate even though the substrate was preconditioned. Again, substrate weight changes would usually be much more serious for the lower stages and back-up filter, whose particulate mass loadings are generally small. Also, the filter has a larger surface area than the substrates and is more thoroughly permeated by the gas going through it.

The filter stage weight, then, is likely to contain a larger error and may not be an accurate record of the concentration of small particles in the gas stream sampled. For this reason, the derived \$\Delta M/\Delta LOGD\$ value for the filter stage weights is often ignored especially if it exhibits any unusual characteristics. For more information on particle bounce and reentrainment see Particulate Sizing Techniques for Control Device Evaluation by Cushing, Lacey, McCain, and Smith, Final Report of EPA Contract No. 68-02-0273, to be published. For more information on substrate weight changes due to reactions with the components in a gas stream see Particulate Sizing Techniques for Control Device Evaluation by Cushing, Lacey, McCain, and Smith, August, 1975, Publication Number EPA-650/2-74-102a.

The percent penetration of a particular size particle is found by dividing the  $\Delta M/\Delta LOGD$  for the outlet at that size by the  $\Delta M/\Delta LOGD$  for the inlet at that same size, and multiplying the quotient by 100. The same is done using upper curve (where one standard deviation is added) for the outlet and lower curve (where one standard deviation is subtracted) for the inlet and <u>vice versa</u> from the  $\Delta M/\Delta LOGD$  plots to obtain a set of penetration values which may be roughly interpreted as "upper and lower standard deviations for the percent penetration". The collection efficiency of the emission control device is 100% minus the percent penetration. The collection efficiency corresponding to various particle sizes is plotted on log-log probability graph paper on page 57.

Although cumulative mass loading data for each impactor test is pre-

sented in tabular form on the computer print-out sheet, a more accurate average cumulative mass loading is found by integrating the average  $\Delta M/\Delta LOGD$  curve. The equation below yields  $\Delta M_i$  corresponding to a particular size interval (Geometric Mean Diameter)  $d_i$  to  $d_{i+1}$  from the values of  $\Delta M/\Delta LOGD$  at those particle sizes. These values are taken from the  $\Delta M/\Delta LOGD$  plots on pages 55 and 56 and listed opposite the corresponding geometric mean diameters and identification numbers i on the table on page 52.

$$\Delta M_{i} = \frac{(\Delta M/\Delta LOGD)_{i} + (\Delta M/\Delta LOGD)_{i-1}}{2} \times \log_{10} \left(\frac{d_{i}}{d_{i-1}}\right)$$

Next the  $\Delta M_{1}$ 's are progressively summed to obtain the cumulative mass loading. Upper and lower 90% confidence limits are found by similar integrations of the upper and lower 90% confidence limits of the  $\Delta M/\Delta LOGD$  plots. A table listing  $\Delta M/\Delta LOGD$ , percent penetration, and cumulative mass loading values and their corresponding standard deviations for each size  $d_{1}$  is found on page 52. There is no value of the cumulative for  $d_{1}$  because there is no valid  $(\Delta M/\Delta LOGD)_{0}$  value due to particle bounce, etc. Thus the cumulative mass loadings plotted are cumulatives for particles larger than the  $D_{50}$  of the last impactor stage. Plots of cumulative mass loading for the inlet and percent efficiency of the emissions control device are found on pages 54 and 57.

# **HP-25 Program Form**

Title Mean, Standard Deviation, 90/95% Confidence Inter-Page 1 of 2
Switch to PRGM mode, press I PRGM, then key in the program.

D	ISPLAY	KEY			-	-	2011	
LINE	CODE	ENTRY	X	Y	Z	T	COMMENTS	REGISTERS
00	77777777	Million!						R <sub>0</sub>
01	14 21	fx						7   " 0
02		STO 4						
03		R/S			ļ <u> </u>			
04	14 22	fs						
05	23 05	STO 5						
06	74	R/S						B
07		RCL 4						- R 2
08	71							7
09		R/S						R <sub>3</sub> n
10	24 05	RCL 5						] ''3
11		RCL 3						] [
12 13	14_02 71	f√x						R <sub>4</sub> X
13	71	<u> </u>		1	<u> </u>			JI <b>"</b> _
14	24 03			<u> </u>	<u> </u>			
15	01	1		<b></b>	ļ			R 5 S1
16	41			<b></b>	<u> </u>	<u> </u>		$\begin{array}{c c} R_5 = S_1 \\ C = I \end{array}$
17 18	24 02	RCL 2						
18	14 03	f y <sup>X</sup>		<b></b>				$R_{\rm g} = \sum x^2$
	24 01	RCL 1		<b></b>				"
20	61	X				<b>_</b>		11
21	24 00	RCL 0						R <sub>7</sub> _\Sx
22	51	+		<b></b>		<u> </u>		<u>ا ا</u> ا
23	61	X		<u> </u>		ļ		_
	23 05					<del> </del>	ļ	4
25		R/S		<u> </u>		<del> </del>	! 	4
	24 04					<del> </del>		4
	24 05			ļ	<del> </del>			4
28				<u> </u>	<del> </del>			4
29		R/S		<del> </del>		<del></del>		4
30	24 04 24 05	RCL 4		<b>}</b>	<del></del>	<del> </del>		4
31	24 05				<del> </del>	<del></del>		-{
32	51 74	+		<del> </del>	<b></b>	<del>                                     </del>		-
34		R/S		<del>                                     </del>	-	<del></del>		1
	00	0		<del> </del>	<del>                                     </del>	<del> </del>		1
36	23 03	STO 3		<del> </del>	ļ	+		1
37	23 04	STU 4	-	<del> </del>	<del> </del> -	<del> </del>		1
38	23 05 23 06			<del> </del>	<del></del>	<del> </del>		<b>†</b> .
		STO 6		<del> </del>	<del> </del>	<del> </del>	<del> </del>	1
	23 07 13 00	STO 7		<del>                                     </del>	<del> </del>	<del> </del>	<del>                                     </del>	1
41	TO 711	7-170 0	Y		t	<del> </del>		1
42			<u></u>		<del>                                     </del>	<del>                                     </del>		†
43				<del>                                     </del>	<b> </b>	<del>                                     </del>		1
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46	<del></del>					<del>                                     </del>		1
47			<del>.</del>	<del> </del>	<u> </u>	<del> </del>		1
48	i					†		1
49				<del> </del>	<u> </u>	<del> </del>		1

# **HP-25 Program Form**

Title Mean, Standard Deviation, 90/95% Confidence Interval Page 2 of 2

Programmer Joseph D. McCain

STEP	INSTRUCTIONS	INPUT DATA/UNITS		OUTPUT DATA/UNITS		
1	Ini <u>tialize</u>		f PRGN	f REG		
	For 90% C.I.	1.645	STO 0			
		2.60481	STO 1			
		1.18553		STO 2		
2b	For 95% C.I.	1.96	STO 0			
		5.5495	STO 1			
		1.34635	CHS	STO 2		
3	Enter values x <sub>i</sub>					
	for i = 1, N:	Хi	Σ+			i
	if error in x <sub>i</sub> :	<u>_</u>	fLASTX	f Σ-		
4a	Calculate mean		R/S			- x
	Cal. standard devia	_	R/S			s
•	tion					
С	Cal. relative std.		R/S			s/x
	deviation					
d	Cal. confidence		R/S			C.I.
	interval					
е	Cal. lower confidence	:e	R/S			LCL
	limit					
f	Cal. upper confidence	e	R/S			UCL
	limit					
5 1	To determine effect					
	of omitting a point,		·			
	Km, from data set:	Xm	<b>f</b> Σ-	GTO 00		
	and go to step 4.					
	o abandon calculati	on				
	during step 4:		TO 34	R/S		
	and go to step 3.					
7 E	or new data set					
ā	fter step 4f (UCL):		R/S			

and go to step 3.

Hypothetical Data - Brink Impactor

Test	•	CYC	S0	Sl	S2	s3	S4	S5 <sub>.</sub>	<b>S</b> 6	SF
1 2 3 4 5 6	ΔM/ΔLOGD* ΔM/ΔLOGD ΔM/ΔLOGD ΔM/ΔLOGD ΔM/ΔLOGD ΔM/ΔLOGD	3770 3960 3540 3410 3260 3830	2630 1500 1720 2680 2910 3050	1010 866 1080 1130 1180 1160	1190 991 1080 1200 1310 1380	1060 1410 913 907 1560 1180	503 398 452 347 321 326	279 300 163 236 165 142	75.1 28.3 41.5 41.9 21.5 40.5	92.8 77.7 104 111 99.4 68.0
	ΔM/ΔLOGD Average Standard Deviation	3630 269	2420 646	1070 118	1190 143	1170 267	391 74.0	214	41.5	92.2
	Relative Std. Dev.	0.074	0.267	0.110	0.120	0.228	0.189	0.312	0.445	0.178
In	onfidence terval	223	536	97.5	119	222	61.4	55.4	15.3	13.6
dence	Confi- Limit	3410	1880	973	1070	950	330	159	26.2	78.6
	Condi- Limit	3850	2950	1170	1310	1390	453	270	56.8	106
2	Geo. an Dia. Geo. an Dia.	43.0 43.0	9.25 9.26	5.86 5.87	3.40 3.40	2.18	1.31		0.506	0.270 0.260
3	Geo. ean Dia.	42.2	8.92	5.65	3.28	2.10	1.27		0.480	0.250
4	Geo. an Dia.	42.1	8.87	5.62	3.25	2.08	1.25		0.476	0.246
Me	Geo.	41.0	8.42	5.33	3.09	1.97	1.19	0.726	0.451	0.233
6 Me	Geo. an Dia.	41.0	8.41	5.33	3.09	1.97	1.19	0.725	0.451	0.233
	. Mean Dia Average tandard	42.1	8.86	5.61	3.25	2.08	1.25	0.766	0.478	0.249
D	eviation ative	0.898	0.377	0.240	0.139	0.0944	0.0543	3 .035	6 .0242	.0147
Std.	Dev. onfidence	0.0214	0.0426	0.0428	0.0429	0.0454	0.043	3 .046	5 .0506	.0592
Int	erval	0.745	0.313	0.199	0.116	0.0783	0.045	0.029	5 .0201	.0122
dence	Confi-	41.3	8.54	5.41	3.14	2.00	1.21	.737	.460	.237
	Confi- Limit	42.8	9.17	5.81	3.37	2.16	1.30	.796	.498	.261

\*NOTE:  $\Delta M/\Delta LOGD$  in units of mg/DSCM. Geometric Mean Diameter in units of micrometers.

Hypothetical Data

	Geometric Mean Diamete (Micrometers		Outlet  \[ \Delta M / \Delta LOGD \\ (mg/DSCM) \]	Inlet  \[ \DM / \DM		Inlet Cumulative Mass Loading (mg/DSCM)
1	0.500	<del></del>	2.95	49.5	5.96	(9) 20 011,
			5.27 0.635	79.0 27.0	19.5 0.80	
2	0.800	$\frac{\overline{x}}{x} + 1\sigma$	6.40 8.70	227 310	2.82 5.47	28.2 39.7
		$\frac{\overline{x}}{x} + 1\sigma$ $\frac{\overline{x}}{x} - 1\sigma$	4.05	159	1.31	19.0
3	1.28	$\frac{x}{x} + 1a$	7.40 10.2	410 510	· 1.80 3.11	93.2 123
		$\frac{x}{x} + 1\sigma$ $\frac{x}{x} - 1\sigma$	4.99	328	0.98	68.7
4	2.05	$\frac{1}{x}$	9.30 13.0	1170 1437	0.79 1.49	254 322
		$\frac{x}{x} + 1\sigma$ $\frac{x}{x} - 1\sigma$	6.00	870	0.42	191
5	3.28	$\frac{\overline{x}}{x}$	13.2 19.0	1150 1320	1.15 1.81	491 603
		$\frac{\overline{x}}{x} + 1\sigma$	7.20	1047	0.69	387
6	5.24	$\frac{\overline{x}}{x}$	12.8 18.8	1040 1190	1.23 1.96	715 860
		$\begin{array}{c} \overline{x} \\ \underline{x} + 1\sigma \\ \overline{x} - 1\sigma \end{array}$	6.90	960	0.58	591
7	8.39	$\frac{\overline{x}}{x}$	10.7 15.3	2280 2820	0.47 0.92	1054 1269
		$\frac{\overline{x}}{x} + 1\sigma$	5.80	1660	0.92	859
8	13.4	$\frac{\overline{x}}{x}$	7.60 10.6	3000 3600	0.25 0.43	1592 1924
		$\frac{\overline{x}}{x} + 1\sigma$	4.00	2490	0.43	1282
9	21.5	- X - X - + 1a	4.50 6.00	3460 3880	0.13 0.20	2252 2688
		$\frac{\overline{x}}{x} + 1\sigma$	2.55	3020	0.07	1845

<sup>&</sup>lt;sup>1</sup>Average value plus one standard deviation <sup>2</sup>Average value minus one standard deviation

HYPOTHETICAL ANDERSEN

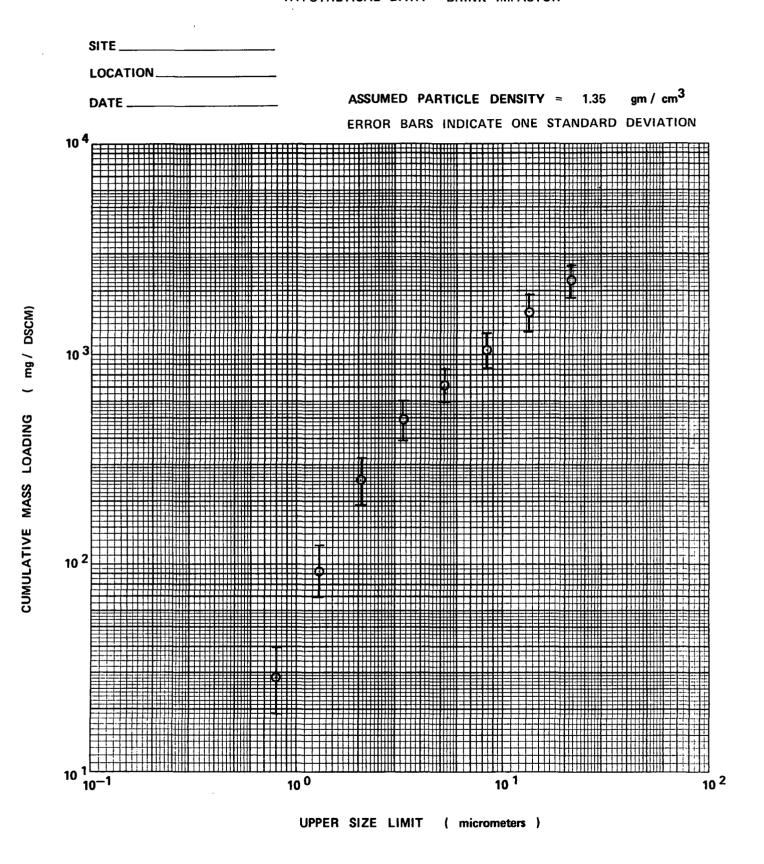
IMPACTOR FLOWRATE = 0.500 ACFM IMPACTOR TEMPERATURE = 400,0 F = 204,4 C SAMPLING DURATION # 20,00 MIN IMPACTOR PRESSURE DROP = 1.5 IN. OF HG STACK YEMPERATURE = 400.0 F = 204.4 C ASSUMED PARTICLE DENSITY = 1.35 GM/CU.CM. STACK PRESSURE = 26.50 IN. OF HG MAX, PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) CO2 = 0,95 CO = 0.00 N2 = 76.53 02 = 20.53 H20 = 1,00 CALC. MASS LOADING = 8.0711E=03 GR/ACF 1.4948E-02 GR/DSCF 1.8470E+01 MG/ACM 3,4207E+01 MG/DSCM IMPACTOR STAGE 82 93 S4 \$5 56 S 7 88 FILTER 91 STAGE INDEX NUMBER 1 2 3 5 7 8 D50 (MICROMETERS) 10.74 9,95 6,36 1.29 0,69 0,33 4.19 2,22 MASS (MILLIGRAMS) 0.72 0,40 0.53 0.09 0.38 1.43 1.25 0.04 MG/DSCH/STAGE 4.71E+00 2.62E+00 3.47E+00 5.89E=01 2.49E+00 9.35E+00 8.18E+00 2.62E+01 2.55E+00 CUM. PERCENT OF MASS SMALLER THAN DSO 86.24 78.59 68.46 66.74 59,47 32.13 8,23 7.46 CUM. (MG/ACM) SMALLER THAN D50 1,59E+01 1,45E+01 1,26E+01 1,23E+01 1,10E+01 5,93E+00 1,52E+00 1,38E+00 CUM, (GR/ACF) SMALLER THAN D50 6,96E=03 6,34E=03 5,53E=03 5,39E=03 4,80E=03 2,59E=03 6,64E=04 6,02E=04 CUM, (GR/DSCF) SHALLER THAN DSO 1,29E=02 1,17E=02 1,02E=02 9,98E=03 8,89E=03 4,80E=03 1,23E=03 1,12E=03 GEO, MEAN DIA, (MICROMETERS) 3,28E+01 1,03E+01 7,96E+00 5,17E+00 3,05E+00 1,69E+00 9,43E=01 4,74E=01 2,31E=01 4.86E+00 7.94E+01 1.79E+01 3.25E+00 8.99E+00 3.99E+01 2.98E+01 8.09E=01 8.47E+00 DM/DLOGD (MG/DSCM)

1,95E+05 1,02E+08 5,01E+07 3,33E+07 4,48E+08 1,16E+10 5,03E+10 1,08E+10 9,74E+11

NORMAL OR STANDARD CONDITIONS ARE 21 DEG C AND 760MM HG

DN/DLOGD (NO. PARTICLES/DSCH)

# HYPOTHETICAL DATA - BRINK IMPACTOR



-54-

### HYPOTHETICAL DATA - BRINK IMPACTOR

SITE \_ LOCATION\_ DATE\_\_\_ ASSUMED PARTICLE DENSITY = 1.35 ERROR BARS INDICATE ONE STANDARD DEVIATION 10 <sup>&</sup>

AM / ALOG D ( mg / DSCM)

10 -1

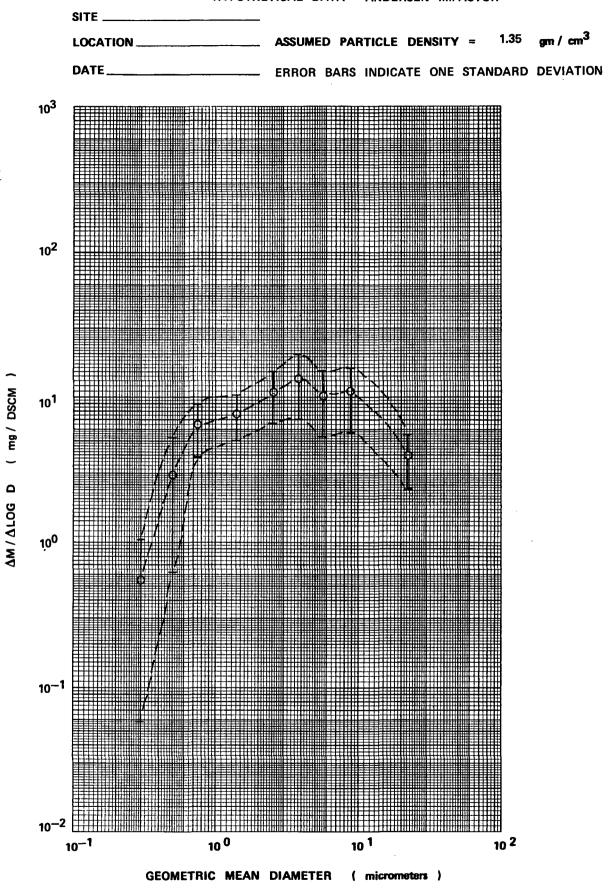
GEOMETRIC MEAN DIAMETER ( micrometers )

100

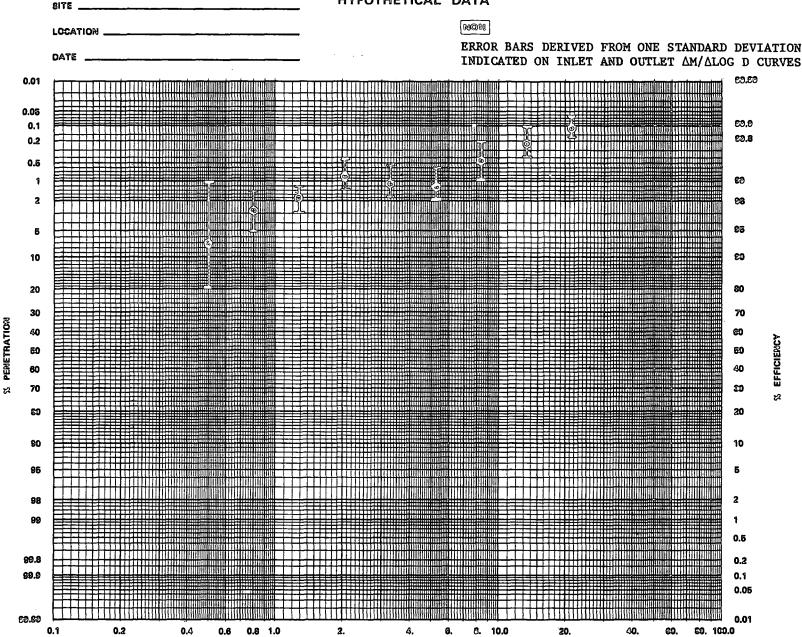
10 1

102

## HYPOTHETICAL DATA - ANDERSEN IMPACTOR



#### HYPOTHETICAL DATA



SRI-4 11-17-75 1000 PURT-1

IMPACTOR FLOWRATE = 0.079 ACFM IMPACTOR TEMPERATURE = 400.0 F = 204.4 C

SAMPLING DURATION = 1.00 MIN

IMPACTOR PRESSURE DROP = 3.0 IN. OF HG STACK TEMPERATURE = 400.0 F = 204.4 C

ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM. STACK PRESSURF = 30.08 IN. OF HG HAX. PARTICLE DIAMETER = 100.0 MICROMETERS

GAS COMPOSITION (PERCENT)

CO2 = 15.50

CO = 0.00 N2 = 49.10

02 = 7.50

H20 = 26.10

CALC. MASS LOADING = 5.7496E+00 GR/ACF	1.2399E+01 GR/DSCF			1,31576	+04 MG/AC	2.8373E+04 MG/DSCM	
IMPACTOR STAGE	80	81	s <sub>2</sub> '	\$3	84	85	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7
D50 (MICROMETERS)	6,25	3,54	2,08	1,43	0.74	0,52	
MASS (MILLIGRAMS)	1.08	0.36	1,22	0,88	5,58	18,60	1,75
MG/DSCM/STAGE	1.04E+03	3.47E+02	1,17E+03	8,47E+02	5,37E+03	1.79E+04	1.68E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	9.63E+01	9.51E+01	9.10E+01	8.80E+01	6,91E+01	
CUM. (MG/ACM) SMALLER THAN D50	1.27E+04	1.25E+04	1,20E+04	1,16E+04	9,09E+03	7.82E+02	
CUM. (GR/ACF) SMALLER THAN D50	5.54E+00	5.47E+00	5,23E+00	5,06E+00	3,97E+00	3,42E-01	
CUM. (GR/DSCF) SMALLER THAN D50	1.19E+01	1.18E+01	1,13E+01.	1,09E+01	8.56E+00	7.37E-01	
GEO. MEAN DIA. (MICROMETERS)	2.50E+01	4.70E+00	2,71E+00	1,73E+00	1,03E+00	6,20E=01	3,67E=01
DM/DLOGD (MG/DSCM)	8.64E+02	1.40E+03	5,09E+03	5,23E+03	1.88E+04	1.16E+05	5.60E+03
DN/DLOGD (NO. PARTICLES/DSCM)	7.23E+07	1.76E+10	3,34E+14	1,33E+12	2,25E+13	6,35E+14	: 1.48E+14

W #5

8RI-5 11-18-75 1112 PORT-2							
IMPACTOR FLOWRATE = 0.071 ACFM	IMPACTOR TEMPE	RATURE =	400.0 F =	204,4 C		SAMPLING D	URATION = 1,00 MIN
IMPACTOR PRESSURE DROP = 3.0 IN. OF HG	STACK TEMPERAT	URE = 400	.0 F = 204	.4 C			•
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	E = 30,15	IN. OF HG	MAX. F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 = 15	5.50 00	= 0.00	N	12 = 49.10	c	2 = 7,50	H20 = 26,10
CALC. MASS LOADING = 1.6039E+00 GR/ACF	3.4508E+	00 GR/DSCF		3,6703E	+03 MG/ACH	I	7,8966E+03 MG/DSCM
IMPACTOR STAGE	80	S 1	82	83	94	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6,60	3,73	2.20	1.52	0.79	0,55	
MASS (MILLIGRAMS)	0,63	0,21	0,20	0.49	3,38	2,04	0,45
MG/D8CM/STAGE	6.72E+02	2',24E+02	2.13E+02	5,23E+02	3,61E+03	2,18E+03	4.80E+02
CUM. PERCENT OF MASS SMALLER THAN DSO	1.00E+02	9,15E+01	8.87E+01	8.60E+01	7.93E+01	3.37E+01	·
CUM. (MG/ACM) SMALLER THAN D50	3,36E+03	3,25E+03	3,15E+03	2,91E+03	1.24E+03	2,23E+02	
CUM, (GR/ACF) SHALLER THAN D50	1,47E+00	1,42E+00	1,38E+00	1.27E+00	5,40E=01	9,76E=02	
CUM. (GR/DSCF) SMALLER THAN D50	3,16E+00	3,06E+00	2,97E+00	2.74E+00	1.16E+00	2,10E=01	
GEO. MEAN DIA. (MICROMETERS)	2,57E+01	4.96E+00	2,86E+00	1.82E+00	1,09E+00	6,60E=01	3.91E=01
DM/DLOGD (MG/DSCM)	5,696+02	9,07E+02	9,26E+02	3,24E+03	1.27E+04	1.42E+04	1,60E+03
DN/DLOGD (NO. PARTICLES/DSCM)	4.40E+07	9.70E+09	5.15E+10	6,98E+11	1,27E+13	6,47E+13	3,49E+13

SRI=6 11=18=75 12:35 PORT=1							
IMPACTOR FLOWRATE = 0.072 ACFM	IMPACTOR TEMPE	RATURE =		SAMPLING DURATION = 1,00 MIN			
IMPACTOR PRESSURE DROP = 2.6 IN. OF MG	STACK TEMPERAT	TURE = 400	0.0 F = 204	1,4 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	RE = 30.15	IN. OF HG	MAX. F	PARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CC	0.00	h	12 = 49.10	C	2 = 7.50	H20 = 26,10
CALC, MASS LOADING = 2.0232E+00 GR/ACF	4.3529E	00 GR/DSCF	•	4,62988	+03 MG/ACH	1	9,9609E+03 MG/DSCM
IMPACTOR STAGE	50	81	<b>s</b> 2	93	84	\$5	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7
D50 (MICROMETERS)	6,57	3.72	2,19	1.51	0.78	0.55	
MASS (MILLIGRAMS)	1.04	0,72	0.48	0.74	3,71	1.90	0.81
MG/DSCH/STAGE	1.10E+03	7,63E+02	5.09E+02	7,84E+02	3.93E+03	2,01E+03	8,58E+02
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	8.89E+01	8,13E+01	7.62E+01	6;83E+01	2,88E+01	
CUM. (MG/ACM) SHALLER THAN D50	4.12E+03	3.76E+03	3,53E+03	3,16E+03	1.33E+03	3,99E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.80E+00	1,64E+00	1,54E+00	1.38E+00	5.83E-01	1.74E-01	
CUM. (GR/DSCF) SMALLER THAN D50	3,87E+00	3.54E+00	3,32E+00	2.97E+00	1.26E+00	3,75E-01	
GEO. MEAN DIA. (MICROMETERS)	2,56E+01	4.95E+00	2,85E+00	1,82E+00	1.09E+00	6.58E-01	3.90E-01
DM/DLOGD (MG/DSCM)	9,32E+02	3.09E+03	2,21E+03	4.86E+03	1.38E+04	1,32E+04	2,85E+03
DN/DLOGD (NO. PARTICLES/DSCM)	7.24E+07	3.34E+10	1,24E+11	1.06E+12	1.40E+13	6,06E+13	6,28E+13

SRI-7 11-18-75 2140 PORT-5							
IMPACTOR FLOWRATE = 0.072 ACFM	IMPACTOR TEMPE	RATURE =	400.0 F =	204.4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.3 IN. OF HG	STACK TEMPERAT	URE = 400	.0 F = 204	.4 C	•		
ASSUMED PARTICLE DENSITY = 1,46 GM/CU,CM,	STACK PRESSUR	RE = 30.15	IN. OF HG	MAX. F	ARTICLE DI	AMETER # 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CC	0.00	. N	2 = 49,10	c	12 = 7.50	H20 = 26,10
CALC, MASS LOADING = 2,4722E+00 GR/ACF	5,318864	00 GR/DSCF		5,65726	+03 MG/ACH		1,2171E+04 MG/DSCM
IMPACTOR STAGE	80	81	82	83	84	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
DSO (MICROMETERS)	6.55	3.71	2,18	1,51	0,78	0,55	
MASS (MILLIGRAMS)	1.10	0,54	0.31	0,86	5,29	1.76	1,69
MG/DSCM/STAGE	1.16E+03	5,69E+02	3.27E+02	9.06E+02	5.57E+03	1.85E+03	1.78E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	9,05E+01	8.58E+01	8,31E+01	7,57E+01	2,99E+01	
CUM. (MG/ACH) SMALLER THAN D50	5,12E+03	4.85E+03	4.70E+03	4,28E+03	1,69E+03	8,28E+02	
CUM. (GR/ACF) SMALLER THAN D50	2.24E+00	2,12E+00	2.05E+00	1,87E+00	7.39E-01	3,62E=01	
CUM. (GR/DSCF) SMALLER THAN D50	4.81E+00	4,562+00	4.42E+00	4,03E+00	1.59E+00	7.79E=01	
GEO. MEAN DIA. (MICROMETERS)	2.56E+01	4.93E+00	2.85E+00	1,81E+00	1.09E+00	6.56E=01	3,89E+01
DM/DLOGD (MG/D8CM)	9.79E+02	2,30E+03	1.42E+03	5,62E+03	1,96E+04	1.22E+04	5,92E+03
DN/DLOGD (NO. PARTICLES/DSCM)	7,64E+07	2.51E+10	8.04E+10	1,23E+12	2,01E+13	5,63E+13	1,31E+14

SRI-8 11=18-75 4:40 PORT-1							
IMPACTOR FLOWPATE = 0,067 ACFM	IMPACTOR TEMPS	ERATURE =	393,0 F =	500*9 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 6.0 IN, OF HG	STACK TEMPERA	TURE = 393	3,0 F = 200	0,6 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUE	RE = 30,16	IN. OF HG	MAX. F	PARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CC	0.00	A	12 = 49.10	c	02 = 7.50 °	H20 = 26,10
CALC. MASS LOADING = 2.1964E+00 GR/ACF	4,6855E	00 GR/DSCF	•	5,02618	E+03 MG/ACM	1	1.0722E+04 MG/DSCM
IMPACTOR STAGE	80	81	sz	83	84	85	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7
D50 (MICROMETERS)	6,78	3.84	2,26	1,56	0.81	0,57	
MASS (MILLIGRAMS)	3,82	1,39	0.21	0,98	2.58	0.34	0,23
MG/DSCM/STAGE	4.29E+03	1.56E+03	2.36E+02	1.10E+03	2,90E+03	3.82E+02	2,58E+02
CUM. PERCENT OF MASS SMALLER THAN D50	1.005+02	6.00E+01	4.55E+01	4.33E+01	3.30E+01	5,97E+00	
CUM, (MG/ACM) SMALLER THAN D50	3.02E+03	2.28E+03	2.17E+03	1.66E+03	3,00E+02	1,21E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.32E+00	9,98E-01	9.50E=01	7,25E=01	1.31E=01	5,30E=02	
CUM. (GR/DSCF) SMALLER THAN DSO	2.81E+00	2.13E+00	2.03E+00	1.55E+00	2.80E=01	1.13E-01	
GEO. MEAN DIA. (MICROMETERS)	2.60E+01	5.10E+00	2.94E+00	1.88E+00	1.12E+00	6.77E-01	4.00E-01
DM/DLOGD (MG/DSCM)	3,67E+03	6.32E+03	1.02E+03	6.83E+03	1.02E+04	2,45E+03	8,58E+02
DN/DLOGD (NO. PARTICLES/DSCM)	2.72F+08	6.23E+10	5.25E+10	1.35E+12	9.40E+12	1.03E+13	1.75E+13

INLET ST. REGIS COMPANY 11-19-75 RUN - 9,10,11,13,14

IMPACTOR FLOWRATE = 0.073 ACFM IMPACTOR TEMPERATURE = 410.0 F = 210.0 C

SAMPLING DURATION = 1.00 MIN

7.63E+13

IMPACTOR PRESSURE DROP = 2.5 IN. OF HG STACK TEMPERATURE = 410.0 F = 210.0 C ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM. STACK PRESSURE = 30.10 IN. OF HG MAX. PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) CO2 = 15.50 02 = 7.50 CO = 0.00N2 = 49.10H20 = 26.10 CALC. MASS LOADING = 2.0773E+00 GR/ACF 4.5287E+00 GR/DSCF 4.7535E+03 MG/ACM 1.0363E+04 MG/D8CM IMPACTOR STAGE 80 81 82 83 34 85 FILTER STAGE INDEX NUMBER 5 7 1 5 D50 (MICROMETERS) 6.52 3.69 2.17 1.50 0.78 0.55 MASS (MILLIGRAMS) 1,37 0,79 0.59 0,42 4.07 0.96 1,68 MG/DSCM/STAGE 1,44E+03 8,29E+02 6,19E+02 4,41E+02 4,27E+03 1,76E+03 1.01E+03 CUM. PERCENT OF MASS SMALLER THAN D50 1,00E+02 8,61E+01 7,81E+01 7,22E+01 6,79E+01 2,67E+01 CUM. (MG/ACM) SMALLER THAN D50 4.09E+03 3.71E+03 3.43E+03 3.23E+03 1.27E+03 4.62E+02 CUM. (GR/ACF) SMALLER THAN D50 1,79E+00 1,62E+00 1,50E+00 1,41E+00 5,55E=01 2,02E=01 CUM. (GR/DSCF) SMALLER THAN D50 3,90E+00 3,54E+00 3,27E+00 3,08E+00 1,21E+00 4,40E=01 GEO, MEAN DIA. (MICROMETERS) 2,55E+01 4,91E+00 2,83E+00 1,80E+00 1,08E+00 6,51E+01 3,86E-01 DM/DLOGD (MG/DSCM) 1,21E+03 3,35E+03 2,68E+03 2,73E+03 1,50E+04 1,15E+04 3.35E+03

9.52E+07 3.71E+10 1.55E+11 6.09E+11 1.56E+13 5.46E+13

NORMAL OR STANDARD CONDITIONS ARE 21 DEG C AND 760MM HG

DN/DLOGD (NO. PARTICLES/DSCM)

SRI-10 11-19-75 10:00 PORT-4							
IMPACTOR FLOWRATE = 0.072 ACFM	IMPACTOR TEMPE	RATURE =	410.0 F =	210.0 C		SAMPLING D	URATION = 1,00 MIN
IMPACTOR PRESSURE DROP = 3.1 IN. OF HG	STACK TEMPERAT	URE = 410	,0 F = 210	0.0 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	E = 30.10	IN. OF HG	MAX. F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CO	= 0.00	h	12 = 49.10	c	02 = 7.50	H20 = 26.10
CALC, MASS LOADING = 2.4990E+00 GR/ACF	5.4481E+	00 GR/DSCF	•	5.71858	+03 MG/ACM	1	1.2467E+04 MG/DSCM
IMPACTOR STAGE	80	Si.	<b>s</b> 2	83	<b>S</b> 4	85	FILTER
STAGE INDEX NUMBER	1	2	3	. 4	5	6	7
D50 (MICROMETERS)	6.57	3,72	2,19	1,51	0.78	0,55	
MASS (MILLIGRAMS)	6,54	0.47	0,29	0.21	0.94	2,26	1.03
MG/DSCM/STAGE	6,95E+03	4.99E+02	3.08E+02	2,23E+02	9,98E+02	2,40E+03	1 . 09E+03
CUM, PERCENT OF MASS SMALLER THAN D50	1,00E+02	4.43E+01	4.03E+01	3,78E+01	3.60E+01	2,80E+01	
CUM. (MG/ACM) SMALLER THAN D50	2.53E+03	2.30E+03	2.16E+03	2,06E+03	1.60E+03	5,02E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.11E+00	1.01E+00	9.45E=01	9.01E-01	7.00E-01	2.19E=01	
CUM. (GR/DSCF) SMALLER THAN D50	2.41E+00	2.20E+00	2,06E+00	1,96E+00	1.53E+00	4.78E=01	
GEO, MEAN DIA. (MICROMETERS)	2.56E+01	4.94E+00	2.85E+00	1,81E+00	1.08E+00	6 . 54E = 01	3.88E-01
DM/DLOGD (MG/D8CM)	5.87E+03	2.02E+03	1.34E+03	1.38E+03	3,50E+03	1.56E+04	3.63E+03
DN/DLOGD (NO. PARTICLES/DSCH)	4.57E+08	2.19E+10	7,55E+10	3.02E+11	3.59E+12	7,28E+13	8,16E+13

N # 11

SRI-11 11-19-75 11:45 PORT-1				
IMPACTOR FLOWRATE = 0.074 ACFM	IMPACTOR TEMPERATURE	= 410.0 F = 210.0 C	SAMPLING	DURATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.3 IN. OF MG	STACK TEMPERATURE =	410.0 F = 210.0 C		
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSURE = 30	.10 IN. OF HG MAX.	PARTICLE DIAMETER = 1	00.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CO = 0.0	00 N2 = 49,10	02 = 7,50	H20 = 26,10
CALC. MASS LOADING = 1.2371E+00 GR/ACF	2,6971E+00 GR/	DSCF 2,8309	E+03 MG/ACM	6,1718E+03 MG/DSC
IMPACTOR STAGE	80 81	82 83	84 95	FILTER
STAGE INDEX NUMBER	1 2	3 4	5 6	7
D50 (MICROMETERS)	6,52 3,69	2.17 1.49	0,78 0,54	
MASS (MILLIGRAMS)	0,32 1.06	0,29 0,25	0,97 1,67	1 . 34
MG/DSCM/STAGE	3,35E+02 1,11E	+03 3.03E+02 2.62E+02	1.01E+03 1.75E+03	1,40E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1,000+02 9,460	+01 7.66E+01 7.17E+01	6,75E+01 5,10E+01	
CUM. (MG/ACM) SMALLER THAN D50	2,68E+03 2,17E	+03 2,03E+03 1,91E+03	1.44E+03 6.43E+02	
CUM, (GR/ACF) SMALLER THAN D50	1.175+00 9.485	-01 8.87E-01 8.35E-01	6,31E=01 2,81E=01	
CUM. (GR/DSCF) SMALLER THAN D50	2,55E+00 2,07E	+00 1.93E+00 1.82E+00	1,38E+00 6,13E+01	
GEO, MEAN DIA, (MICROMETERS)	2,55E+01 4,90E	+00 2.83E+00 1.80E+00	1.08E+00 6.50E=01	3,85E-01
DM/DLOGD (MG/DSCM)	2.82E+02 4.49E	+03 1.32E+03 1.62E+03	3.56E+03 1.14E+04	4,66E+03
DN/DLOGD (NO. PARTICLES/OSCM)	2,22E+07 4,98E	+10 7,61E+10 3,63E+11	3,73E+12 5,44E+13	1,06E+14

SRI-12 11-19-75   1115 PORT-6							
IMPACTOR FLOWRATE = 0.073 ACFM	IMPACTOR TEMPE	ERATURE =	410.0 F =	210.0 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.5 IN, OF HG	STACK TEMPERAT	TURE = 410	,0 F = 210	.0 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.	CM. STACK PRESSUR	RE = 30.10	IN. OF HG	MAX' F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO	2 = 15.50 CC	0.00		12 = 49,10	d	2 = 7.50	H20 = 26,10
CALC. MASS LOADING = 1.9138E+00 GR/ACF	4,1723E	00 GR/DSCF	•	4,3794E	+03 MG/ACH	İ	9.5476E+03 MG/DSCM
IMPACTOR STAGE	80	81	82	83	54	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
DSO (MICROMETERS)	6,53	3.70	2.17	1,50	0,78	0,55	
MASS (MILLIGRAMS)	0.61	0,89	0,29	0,69	2.78	2.59	1.24
MG/DSCM/STAGE	6,41E+02	9,35E+02	3.05E+02	7,25E+02	2,92E+03	2.72E+03	1.30E+03
CUM. PERCENT OF MASS SMALLER THAN DEO	1,00€+02	9.33E+01	8.35E+01	8,03E+01	7.27E+01	4,21E+01	
CUM. (MG/ACM) SMALLER THAN D50	4.09E+03	3,66E+03	3,52E+03	3,18E+03	1.85E+03	5,98E+02	
CUM. (GR/ACF) SMALLER THAN D50	1,79E+00	1.60E+00	1.54E+00	1.39E+00	8.06E-01	2,61E-01	
CUM. (GR/DSCF) SMALLER THAN DSO	3.89E+00	3,48E+00	3.35E+00	3.03E+00	1.76E+00	5.69E-01	
GEO. MEAN DIA. (MICROMETERS)	2,56E+01	4,91E+00	2,83E+00	1.802+00	1.08E+00	6.51E=01	3.86E-01
DM/DLOGD (MG/DSCM)	5,41E+02	3.78E+03	1.32E+03	4.48E+03	1.02E+04	1,77E+04	4.33E+03
DN/DLOGD (NO. PARTICLES/DSCM)	4.24E+07	4.17E+10	7.59E+10	9.99E+11	1.07E+13	8,41E+13	9.84E+13

11/ # 15

SRI=15 11=19=75

0.1							
IMPACTOR FLOWRATE = 0,072 ACFM	IMPACTOR TEMP	ERATURE =	400,0 F =	204.4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.7 IN. OF HG	STACK TEMPERA	TURE = 400	0.0 F = 204	1.4 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.C	M. STACK PRESSUI	RE = 30,10	IN. OF HG	MAX. P	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	= 15.50 CO	0.00		12 = 49.10		7.50	H20 = 26,10
CALC. MASS LOADING = 3.1698E+00 GR/ACF	6,8312E	+00 GR/DSCF	•	7,2537E	+03 MG/ACH	1	1.5632E+04 MG/DSCM
IMPACTOR STAGE	80	81	82	83	34	85	FILTER
STAGE INDEX NUMBER	1	5	<b>3</b> .	4	5	6	7
DS0 (MICROMETERS)	6,55	3,71	2.18	1.50	0,78	0,55	
MASS (MILLIGRAMS)	4.54	1.24	1.10	1.16	4.07	1,71	1,01
HG/DSCM/STAGE	4.79E+03	1.31E+03	1,16E+03	1.22E+03	4.29E+03	1.80E+03	1.06E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	6.94E+01	6.10E+01	5,36E+01	4.58E+01	1.83E+01	
CUM. (MG/ACM) SMALLER THAN D50	5.03E+03	4,43E+03	3.89E+03	3,32E+03	1,33E+03	4.94E+02	
CUM. (GR/ACF) SMALLER THAN D50	2.20E+00	1.93E+00	1.70E+00	1,45E+00	5.82E=01	2,16E=01	
CUM. (GR/DSCF) SMALLER THAN D50	4.74E+00	4.17E+00	3,66E+00	3,13E+00	1.25E+00	4.66E+01	
GEO. MEAN DIA. (MICROMETERS)	2.56E+01	4.93E+00	2.84E+00	1.81E+00	1,08E+00	6,55E-01	3,88E-01
DM/DLOGD (MG/DSCM)	4.04E+03	5,29E+03	5.03E+03	7.57E+03	1.51E+04	1.18E+04	3.54E+03
DN/DLOGD (NO. PARTICLES/DSCM)	3,15E+08	5.78E+10	2.86E+11	1.67E+12	1.55E+13	5,49E+13	7,91E+13

SRI=16 11=19=75 5:25 PORT=5							
IMPACTOR FLOWRATE = 0.073 ACFM	IMPACTOR TEMPE	RATURE =	400.0 F =	204.4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.4 IN. OF HG	STACK TEMPERAT	URE = 400	.0 F = 204	1.4 C			
ASSUMED PARTICLE DENSITY = 1,46 GM/CU,CM.	STACK PRESSUR	E = 30.10	IN, OF HG	MAX. F	PARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 = 1	15.50 CC	0,00		12 = 49.10	c	02 = 7.50	H20 = 26.10
CALC, MASS LOADING = 2.9738E+00 GR/ACF	6.4087E+	00 GR/DSCF		6,80518	+03 MG/ACH	1	1.4665E+04 MG/DSCM
IMPACTOR STAGE	S 0	81	\$2	83	84	85	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7
DSO (MJCROMETERS)	6,53	3.70	2,17	1.50	0,78	0,55	
MASS (MILLIGRAMS)	0.08	1,28	1,30	1,79	5,91	2,36	1.27
MG/DSCM/8TAGE	8,39E+01	1.34E+03	1,36E+03	1.88E+03	6.20E+03	2,47E+03	1.33E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1,00E+02	9,94E+01	9,03E+01	8,10E+01	6.82E+01	2,60E+01	
CUM, (MG/ACM) SMALLER THAN D50	6.77E+03	6.14E+03	5,51E+03	4.64E+03	1.77E+03	6,18E+02	
CUM. (GR/ACF) SMALLER THAN D50	2,96E+00	2,68E+00	2,41E+00	2.03E+00	7.72E-01	2,70E=01	
CUM. (GR/DSCF) SMALLER THAN D50	6.372+00	5.79E+00	5,19E+00	4,37E+00	1.66E+00	5.82E-01	
GEO. MEAN DIA. (MICROMETERS)	2.56E+01	4,91E+00	2.84E+00	1,81E+00	1.08E+00	6.53E+01	3.87E-01
DM/DLOGD (MG/DSCM)	7.08E+01	5,43E+03	5,91E+03	1.16E+04	2.18E+04	1,62E+04	4.42E+03
DN/DLOGD (NO. PARTICLES/DSCM)	5.55E+06	5.99E+10	3,39E+11	2.586+12	2.26E+13	7,60E+13	9,95E+13

N #17

SRI=17 11=19=75 6:15 PORT=3							
IMPACTOR FLOWRATE = 0.073 ACFM	IMPACTOR TEMPE	ERATURE =	400.0 F =	204.4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.4 IN. OF HG	STACK TEMPERAT	TURE = 400	.0 F = 204	4.4 C			
ASSUMED PARTICLE DENSITY # 1,46 GM/CU.CM.	STACK PRESSUR	RE = 30,10	IN, OF HG	MAX. F	PARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15.50 CC	0.00		12 = 49.10	·	12 = 7.50	H20 = 26,10
CALC, MASS LOADING = 2.0782E+00 GR/ACF	4.4786E	00 GR/DSCF	•	4,75568	E+03 MG/ACM	I	1.0248E+04 MG/D8CM
IMPACTOR STAGE	80	81	\$2	83	34	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6,53	3,70	2,17	1.50	0,78	0,55	
MASS (MILLIGRAMS)	0.67	0.22	0.50	1,58	3.99	1.50	1,33
MG/DSCM/STAGE	7.01E+02	2,30E+02	5.23E+02	1.65E+03	4.18E+03	1,57E+03	1,39E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	9.32E+01	9.09E+01	8.58E+01	6,97E+01	2.89E+01	
CUM, (MG/ACM) SMALLER THAN D50	4,43E+03	4.32E+03	4.08E+03	3,31E+03	1.37E+03	6.46E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.94E+00	1.89E+00	1.78E+00	1.45E+00	6.01E=01	2.82E=01	
CUM. (GR/DSCF) SMALLER THAN D50	4.17E+00	4.07E+00	3.84E+00	3,12E+00	1.29E+00	6.09E=01	
GEO. MEAN DIA. (MICROMETERS)	2,55E+01	4.91E+00	2.83E+00	1.80E+00	1.08E+00	6.53E=01	3,87E-01
DM/DLOGD (MG/DSCM)	5,92E+02	9.32E+02	2,27E+03	1.02E+04	1.47E+04	1.03E+04 .	4.63E+03
DN/DLOGD (NO. PARTICLES/DSCM)	4,64E+07	1.03E+10	1,31E+11	2,28E+12	1.52E+13	4.84E+13	1,04E+14

111#18

SRI-18 11-19-75 6:15 PORT-2							
IMPACTOR FLOWRATE = 0.072 ACFM	IMPACTOR TEMPE	RATURE =	395.0 F =	201.7 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURF DROP = 2.4 IN. OF HG	STACK TEMPERAT	TURE = 395	.0 F = 20	1.7 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	RE = 30,10	IN. OF HG	MAX P	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	15,50	0.00	,	12 = 49.10	c	2 = 7,50	H20 = 26,10
CALC, MASS LOADING = 2,1324E+00 GR/ACF	4.5686E	00 GR/DSCF	;	4.8796E	+03 MG/ACM	1	1.0455E+04 MG/DSCM
IMPACTOR STAGE	80	S1	<b>S</b> 2	83	84	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6,53	3.70	2,18	1,50	0.78	0.55	
MASS (MILLIGRAMS)	0.85	0.49	0.59	1,26	4.05	1,49	1.26
MG/DSCM/STAGE	8,90E+02	5,13E+02	6.17E+02	1.32E+03	4,24E+03	1,56E+03	1.32E+03
CUM. PERCENT OF MASS SMALLER THAN DEC	1.00E+02	9.15E+01	8.66E+01	8.07E+01	6.81E+01	2.75E+01	
CUM. (MG/ACM) SMALLER THAN D50	4,46E+03	4.23E+03	3.94E+03	3.32E+03	1.34E+03	6,16E+02	
CUM, (GR/ACF) SMALLER THAN D50	1,95E+00	1.85E+00	1.72E+00	1.45E+00	5,87E-01	2.69E=01	
CUM, (GR/DSCF) SMALLER THAN DSO	4,18E+00	3,96E+00	3,692+00	3.11E+00	1.26E+00	5.76E=01	
GEO. HEAN DIA. (MICROMETERS)	2,56E+01	4.91E+00	2.84E+00	1.81E+00	1.08E+00	6.54E=01	3.88E-01
DM/DLOGD (MG/DSCM)	7,51E+02	2.082+03	2,68E+03	8.17E+03	1.49E+04	1.02E+04	4.38E+03
DN/DLOGD (NO. PARTICLES/DSCM)	5.88E+07	2,29E+10	1.54E+11	1.81E+12	1.54E+13	4.79E+13	9,82E+13

SRI-1 12-16-75 1420 PORT-1							
IMPACTOR FLOWRATE = 0,072 ACFM	IMPACTOR TEMPE	ERATURE =	382.0 F =	194.4 C		SAMPLING D	OURATION = 1,00 MIN
IMPACTOR PRESSURE DROP = 3.7 IN. OF HG	STACK TEMPERA	TURE = 382	.0 F = 194	4.4 C	•		
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM	. STACK PRESSU	RE = 30.00	IN. OF HG	MAX. F	PARTICLE DE	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	= 8,57 CO	0.00		42 = 39,86	C	2 = 7.08	H20 = 25.50
CALC. MASS LOADING = 1.8583E+00 GR/ACF	3,9022E	+00 GR/DSCF	•	4.25246	E+03 MG/ACM	1	8,9295E+03 MG/DSCM
IMPACTOR STAGE	80	31	\$2	83	84	85	FILTER
STAGE INDEX NUMBER	• 1	2	3	4	5	6	7
D50 (MICROMETERS)	6,43	3,63	2.13	1.47	0,76	0.53	
MASS (MILLIGRAMS)	1.07	0.19	0,26	0.34	2,71	5.52	1,94
MG/DSCM/STAGE	1.09E+03	1.94E+02	2.66E+02	3,48E+02	2.77E+03	2,27E+03	1.98E+03
CUM, PERCENT OF MASS SMALLER THAN DSO	1.00E+02	8.77E+01	8,56E+01	8,26E+01	7.87E+01	4.77E+01	
CUM. (MG/ACM) SMALLER THAN D50	3,73E+03	3,64E+03	3,51E+03	3,35E+03	2,03E+03	9.45E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.63E+00	1.59E+00	1.53E+00	1.46E+00	8.86E-01	4.13E-01	
CUM. (GR/DSCF) SMALLER THAN D50	3,42E+00	3.34E+00	3,22E+00	3,07E+00	1.86E+00	8,67E=01	
GEO, MEAN DIA, (MICROMETERS)	2.54E+01	4.83E+00	2,78E+00	1.77E+00	1.05E+00	6,31E-01	3.72E-01
DM/DLOGD (MG/DSCM)	9,18E+02	7,85E+02	1,15E+03	2,14E+03	9,62E+03	1.44E+04	6,59E+03
DN/DLOGD (NO. PARTICLES/DSCM)	7.37E+07	9.09E+09	6,97E+10	5,06E+11	1.08E+13	7.54E+13	1.67E+14

SRI-2 12-16-75 1455 PORT-2							
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMPE	RATURE =	382.0 F =	194,4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.0 IN. OF HG	STACK TEMPERAT	TURE = 382	.0 F = 194	1,4 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU,CM.	STACK PRESSUR	RE = 30.00	IN, OF HG	MAX. P	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	8.57 CC	0.00		12 = 39,86	C	2 = 7,08	H20 = 25,50
CALC. MASS LOADING = 2.4499E+00 GR/ACF	5,1445E	00 GR/DSCF	;	5,606ZE	+03 MG/ACH	l	1.1772E+04 MG/DSCM
IMPACTOR STAGE	30	<b>S</b> 1	82	83	54	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6,11	3,45	2,02	1,39	0.72	0,50	
MASS (MILLIGRAMS)	2,54	0,38	0,53	1,17	4,35	2.00	1,73
MG/DSCM/STAGE	2,35E+03	3,52E+02	4.91E+02	1.08E+03	4.03E+03	1.85E+03	1,60E+03
CUM, PERCENT OF MASS SMALLER THAN D50	1.00E+02	8,00E+01	7,70E+01	7.28E+01	6,36E+01	2.94E+01	
CUM. (MG/ACM) SMALLER THAN D50	4,49E+03	4.32E+03	4,08E+03	3,57E+03	1.65E+03	7.64E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.96E+00	1,89E+00	1,78E+00	1.56E+00	7.20E-01	3.34E=01	•
CUM. (GR/DSCF) SMALLER THAN D50	4.12E+00	3,96E+00	3.75E+00	3,27E+00	1.51E+00	7.01E-01	
GEO. MEAN DIA. (MICROMETERS)	2,47E+01	4,59E+00	2.64E+00	1,68E+00	9,98E-01	5,97E-01	3,53E-01
DH/DLOGD (MG/D8CM)	1.94E+03	1.42E+03	2,12E+03	6,66E+03	1.39E+04	1.18E+04	5.33E+03
DN/DLOGD (NO. PARTICLES/DSCM)	1.68E+08	1,92E+10	1.50E+11	1.84E+12	1.84E+13	7,28E+13	1,59E+14

/N#21

SRI-3 12-16-75 1741 PORT-5	•						
IMPACTOR FLOWRATE = 0,079 ACFM	IMPACTOR TEMPE	RATURE =	382,0 F =	194.4 C		SAMPLING D	URATION = 1,00 MIN
IMPACTOR PRESSURE DROP = 2.6 IN. OF HG	STACK TEMPERAT	URE = 382	2.0 F = 194	1.4 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	E = 29,85	IN. OF HG	MAX. F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	8.57 CO	0.00	h	2 = 39,86	C	2 = 7.08	H20 = 25,50
CALC. MASS LOADING = 1.6468E+00 GR/ACF	3,4754E+	00 GR/DSCF	;	3.7684E	+03 MG/ACH	1.	7,9530E+03 MG/DSCM
IMPACTOR STAGE	80	51	\$2	83	84	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
DSO (MICROMETERS)	6,15	3.48	2,04	1.40	0.72	0,50	
MASS (MILLIGRAMS)	0,55	0.29	0.30	0,36	3,45	2,07	1.41
MG/DSCM/STAGE	5.19E+02	2.74E+02	2.83E+02	3,40E+02	3,25E+03	1,95E+03	1.33E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	9.35E+01	9.00E+01	8,65E+01	8.22E+01	4.13E+01	
CUM. (MG/ACM) SMALLER THAN D50	3,52E+03	3,39E+03	3,26E+03	3,10E+03	1.56E+03	6,30E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.54E+00	1.48E+00	1.42E+00	1.35E+00	6,80E=01	2,76E=01	
CUM. (GR/DSCF) SMALLER THAN D50	3,25E+00	3.13E+00	3.01E+00	2.86E+00	1.43E+00	5.81E=01	
GED, MEAN DIA, (MICROMETERS)	2,48E+01	4.62E+00	2.66E+00	1.69E+00	1,00E+00	6.00E-01	3,54E=01
DM/DLOGD (MG/DSCM)	4.28E+02	1.10E+03	1.22E+03	2,08E+03	1.13E+04	1.24E+04	4,42E+03
DN/DLOGD (NO. PARTICLES/DSCM)	3,67E+07	1.46E+10	8,47E+10	5,66E+11	1.46E+13	7.52E+13	1.30E+14

SRI-4 12-16-75 1750 PORT-6							
IMPACTOR FLOWRATE = 0.075 ACFM	IMPACTOR TEMPE	RATURE =	382.0 F =	194.4 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.8 IN. OF HG	STACK TEMPERAT	TURE = 382	2.0 F = 19	4.4 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU,CM.	STACK PRESSUR	RE = 29,85	IN. OF HG	MAX, F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	8.57 CC	0.00	i	N2 = 39,86	c	7,08	H20 = 25.50
CALC, MASS LOADING = 2.5988E+00 GR/ACF	5',4847E4	00 GR/DSCF	•	5.9470E	+03 MG/ACH	1	1,2551E+04 MG/DSCM
IMPACTOR STAGE	80	81	82	83	54	85	FILTER
STAGE INDEX NUMBER	1	2 .	3	4	5	6	7
D50 (MICROMETERS)	6.32	3,57	2,09	1,44	0.74	0.52	
MASS (MILLIGRAMS)	0,61	3,00	0,42	1,77	3,52	1.89	1.42
MG/DSCH/STAGE	6.04E+0S	2,98E+03	4,17E+02	1,76E+03	3.50E+03	1.88E+03	1.41E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	9.52E+01	7.14E+01	6.81E+01	5.41E+01	2,62E+01	
CUM. (MG/ACM) SMALLER THAN D50	5.66E+03	4'.25E+03	4.05E+03	3,22E+03	1.56E+03	6,69E+02	
CUM. (GR/ACF) SHALLER THAN D50	2.47E+00	1.86E+00	1.77E+00	1.41E+00	6.81E=01	2.92E-01	
CUM. (GR/DSCF) SMALLER THAN DSO	5,22E+00	3,92E+00	3,73E+00	2.97E+00	1.44E+00	6.17E=01	
GEO. MEAN DIA. (MICROMETERS)	2,51E+01	4.75E+00	2.73E+00	1.74E+00	1.03E+00	6,19E-01	3,65E=01
DM/DLOGD (MG/D8cm)	5,05E+02	1.20E+04	1.80E+03	1.08E+04	1.21E+04	1.20E+04	4.692+03
DN/DLOGD (NO. PARTICLES/DSCM)	4,16E+07	1,47E+11	1,15E+11	2.70E+12	1.44E+13	6,628+13	1.26E+14

N#23

SRI-5 12-17-75 1220 PORT-1				
IMPACTOR FLOWRATE = 0,080 ACFM	IMPACTOR TEMPERATURE	= 389.0 F = 198.3 C	SAMPLING	DURATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 3.5 IN. OF HG	STACK TEMPERATURE =	389,0 F = 198,3 C		
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSURE = 29	,83 IN, OF HG MAX,	PARTICLE DIAMETER = 1	100.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	9.67 CO = 0.	00 N2 = 40,83	02 = 4,84	H20 = 25,61
CALC. MASS LOADING = 7.8512E=01 GR/ACF	1.6743E+00 GR/	SCF 1.7966	E+03 MG/ACM	3.8315E+03 MG/DSCM
IMPACTOR STAGE	30 31	\$2 \$3	84 95	FILTER
STAGE INDEX NUMBER	1 2	3 4	5 6	7
D50 (MICROMETERS)	6.11 3.45	2,02 1,39	0.71 0.49	
MASS (MILLIGRAMS)	0.25 0.27	0.22 0.26	0.75 1.38	- 0.94
MG/DSCM/STAGE	2,35E+02 2,54E	02 2.07E+02 2.45E+02	7.06E+02 1.30E+03	8,85E+02
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02 9.39E	+01 8.72E+01 8.18E+01	7.54E+01 5.70E+01	
CUM, (MG/ACM) SMALLER THAN D50	1.69E+03 1.57E	03 1.47E+03 1.36E+03	1.02E+03 4.15E+02	
CUM. (GR/ACF) SMALLER THAN D50	7.37E=01 6.85E	-01 6,42E-01 5,92E-01	4.48E-01 1.81E-01	
CUM. (GR/D8CF) SMALLER THAN DSO	1.57E+00 1.46E	00 1,37E+00 1,26E+00	9,54E=01 3,87E=01	
GEO. MEAN DIA. (MICROMETERS)	2,47E+01 4,59E	+00 2,64E+00 1,68E+00	9,96E=01 5,94E=01	3.50E-01
DM/DLOGD (MG/DSCM)	1.94E+02 1.02E	03 8,93E+02 1,50E+03	3 2,43E+03 8,18E+03	2,94E+03
DN/DLOGD (NO. PARTICLES/DSCM)	1,68E+07 1,38E	+10 6,32E+10 4,16E+11	3,23F+12 5,11E+13	8.98E+13

SRI-6 12-17-75 1225 PORT-2							
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMP	ERATURE =	389,0 F =	198.3 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.7 IN. OF HG	STACK TEMPERA	TURE = 38	0.0 F = 198	3,3 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM	STACK PRESSUI	RE = 29,83	IN, OF HG	MAX, F	PARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) COR	= 9.67 C	0,00	•	42 = 40,83	C	)2 = 4,84	H20 = 25,61
CALC, MASS LOADING = 1.9541E+00 GR/ACF	4.1673E	+00 GR/DSCF	•	4.4717E	+03 MG/AC	1	9.5363E+03 MG/DSCM
IMPACTOR STAGE	S 0	<b>S</b> 1	\$2	83	84	\$5	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7
D50 (MICROMETERS)	6,11	3,45	2.02	1.39	0.71	0,50	
MASS (MILLIGRAMS)	1,94	0.30	0,48	0,64	3.45	2,44	0,88
MG/DSCM/STAGE	1.83E+03	2.82E+02	4.52E+02	6.02E+02	3,25E+03	2,30E+03	8.28E+02
CUM, PERCENT OF MASS SMALLER THAN DSO	1,00E+02	8,09E+01	7.79E+01	7.32E+01	6.68E+01	3,28E+01	
CUM. (MG/ACM) SMALLER THAN D50	3,62E+03	3,48E+03	3,27E+03	2,99E+03	1.47E+03	3,89E+02	
CUM. (GR/ACF) SMALLER THAN D50	1.58E+00	1.52E+00	1,43E+00	1.31E+00	6.41E-01	1.70E+01	
CUM. (GR/DSCF) SMALLER THAN D50	3,37E+00	3,25E+00	3,05E+00	2.79E+00	1.37E+00	3,62E=01	
GEO, MEAN DIA, (MICROMETERS)	2,47E+01	4.60E+00	2.64E+0Q	1.68E+00	9.96E=01	5,95E+01	3.51E+01
DM/DLOGD (MG/DSCM)	1,50E+03	1.14E+03	1.95E+03	3.69E+03	1.12E+04	1,46E+04	2.75E+03
DN/DLOGD (NO. PARTICLES/DSCM)	1.30E+08	1.54E+10	1,38E+11	1.02E+12	1.48E+13	9,04E+13	8.33E+13

SRI=7 12-17-75 1530 PORT=3							
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMPE	RATURE =	389.0 F =	198,3 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.5 IN. OF HG	STACK TEMPERAT	URE = 389	.0 F = 198	.3 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSUR	E = 29,83	IN. OF HG	MAX. F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	9,67	0.00	N	2 = 40,83	0	2 = 4.84	H20 # 25,61
CALC. MASS LOADING = 2.5483E+00 GR/ACF	5.4344E+	00 GR/DSCF	,	5,8313E	+03 MG/ACM	1	1.2436E+04 MG/DSCM
IMPACTOR STAGE	80	81	82	83	84	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
DS0 (MICROMETERS)	6.11	3,45	2,02	1,39	0.71	0,50	
MASS (MILLIGRAMS)	3,90	0.63	0,51	1;31	3.71	1.71	1,44
MG/DSCM/STAGE	3,67E+03	5'.93E+02	4,80E+02	1,23E+03	3.49E+03	1,61E+03	1,36E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1.00E+02	7.05E+01	6,57E+01	6,19E+01	5.19E+01	2.39E+01	
CUM. (MG/ACM) SMALLER THAN D50	4.11E+03	3,83E+03	3,61E+03	3,03E+03	1,39E+03	6,36E+02	
CUM: (GR/ACF) SMALLER THAN D50	1,80E+00	1.67E+00	1.58E+00	1,32E+00	6.08E#01	2.78E+01	
CUM. (GR/DSCF) SMALLER THAN D50	3.83E+00	3,57E+00	3,36E+00	S*85E+00	1.30E+00	5,93E-01	
GEO. MEAN DIA. (MICROMETERS)	2.47E+01	4.60E+00	2.64E+00	1.68E+00	9.96E=01	5,96E-01	3,51E-01
DH/DLOGD (MG/D8CM)	3,03E+03	2,39E+03	2.07E+03	7.56E+03	1.21E+04	1.02E+04	4.50E+03
DN/DLOGD (NO. PARTICLES/DSCM)	2,62E+08	3,22E+10	1,46E+11	2,09E+12	1.60E+13	6,33E+13	1.36E+14

IN#26

SRI-8 12-17-75 1545 PORT-4							
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMPE	ERATURE =	389.0 F =	198,3 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 2.3 IN. OF HG	STACK TEMPERAT	TURE = 389	,0 F = 198	3,3 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU,CM.	STACK PRESSUR	RE = 29,83	IN. OF HG	MAX. F	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	9,67 00	0,00	M	N2 = 40.83	c	)2 = 4,84	H20 = 25,61
CALC. MASS LOADING = 1.8056E+00 GR/ACF	3,8506E	00 GR/DSCF	,	4,13188	+03 MG/ACH	1	8.8114E+03 MG/DSCM
IMPACTOR STAGE	80	31	\$2	83	34	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6.11	3,45	2,02	1.39	0.71	0.50	
MASS (MILLIGRAMS)	2,09	0.18	0.31	0,62	3.47	1,56	1,13
MG/DSCM/STAGE	1,97E+03	1,69E+02	2.92E+02	5.84E+02	3.27E+03	1.47E+03	1.06E+03
CUM. PERCENT OF MASS SMALLER THAN D50	1,002+02	7.77E+01	7,58E+01	7,24E+01	6.58E+01	2.87E+01	
CUM. (MG/ACM) SMALLER THAN D50	3,216+03	3,13E+03	2,99E+03	2,72E+03	1,19E+03	4.99E+02	
CUM. (GR/ACF) SHALLER THAN D50	1.40E+00	1.37E+00	1.31E+00	1,19E+00	5.19E=01	2,18E=01	
CUM. (GR/DSCF) SMALLER THAN D50	2,99E+00	2.92E+00	2.79E+00	2,53E+00	1.11E+00	4.65E=01	
GEO, MEAN DIA, (MICROMETERS)	2.47E+01	4.60E+00	2.64E+00	1,68E+00	9,96E+01	5.96E=01	3,52E+01
DH/DLOGD (HG/DSCM)	1,625+03	6,83E+02	1.26E+03	3,58E+03	1.13E+04	9,34E+03	3,53E+03
DN/DLOGD (NO. PARTICLES/DSCM)	1.40E+08	9,21E+09	8.90E+10	9.91E+11	1.49E+13	5.78E+13	1,06E+14

SRI-9 12-17-75 1705 PORT-6						
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMPERA	TURE = 389.0 F	= 198,3 C		SAMPLING D	URATION # 1.00 MIN
IMPACTOR PRESSURE DROP = 2.6 IN. OF HG	STACK TEMPERATUR	E = 389,0 F =	198,3 C			
ASSUMED PARTICLE DENSITY = 1,46 GM/CU.CM	STACK PRESSURE	= 29.83 IN. OF	HG MAX. P	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	9,67 CO =	0.00	N2 = 40,83	0	2 = 4,84	H20 = 25,61
CALC. MASS LOADING = 1.1632E+00 GR/ACF	2,4807E+00	GR/DSCF	2,66188	+03 MG/ACM	I	5.6766E+03 MG/DSCM
IMPACTOR STAGE	80	S1 S2	83	84	85	FILTER
STAGE INDEX NUMBER	1	2 3	4	5	6	7
D50 (MICROMETERS)	6,11 3	2.02	1,39	0.71	0,50	
MASS (MILLIGRAMS)	0.60	.14 0.23	0.36	2.60	1.14	0.96
MG/DSCM/STAGE	5,65E+02 1	.32E+02 2.17E+	02 3,39E+02	2,45E+03	1.07E+03	9.04E+02
CUM, PERCENT OF MASS SMALLER THAN D50	1.00E+02 9	0,01E+01 8,77E+	01 8,39E+01	7.79E+01	3.48E+01	
CUM: (MG/ACM) SMALLER THAN D50	2,40E+03 2	.34E+03 2.23E+	03 2.07E+03	9.27E+02	4.24E+02	
CUM. (GR/ACF) SMALLER THAN DSO	1.05E+00 1	.02E+00 9.76E=	01 9.07E=01	4.05E-01	1.85E-01	
CUM. (GR/DSCF) SMALLER THAN D50	2,23E+00 2	18E+00 2.08E+	00 1.93E+00	8.64E=01	3,95E-01	
GEO, MEAN DIA, (MICROMETERS)	2.47E+01 4	.60E+00 2.64E+	00 1.68E+00	9.96E=01	5.95E-01	3,51E=01
DM/DLOGD (MG/DSCM)	4,65E+02 5	3,31E+02 9,33E+	02 2,08E+03	8,45E+03	6.81E+03	3,00E+03
DN/DLOGD (NO, PARTICLES/DSCM)	. 4.03E+07 7	'.16E+09 6,60E+	10 5.76E+11	1,12E+13	4.22E+13	9,07E+13

IN#28

SRI-10 12-17-75 1640 PORT-5							
IMPACTOR FLOWRATE = 0.080 ACFM	IMPACTOR TEMPE	ERATURE =	389.0 F =	198.3 C		SAMPLING D	URATION = 1.00 MIN
IMPACTOR PRESSURE DROP = 3.0 IN. OF HG	STACK TEMPERAT	TURE = 389	0,0 F = 198	.3 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM.	STACK PRESSU	RE = 29,83	IN. OF HG	MAX. P	ARTICLE DI	AMETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2 =	9,67 00	0.00	N	12 = 40.83	c	)2 = 4,84	H20 = 25,61
CALC. MASS LOADING = 4.7956E+00 GR/ACF	1.0227E	01 GR/DSCF	,	1.0974E	+04 MG/ACM	Į.	2.3403E+04 MG/DSCM
IMPACTOR STAGE	80	8 1	<b>\$2</b>	83	84	85	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7
D50 (MICROMETERS)	6,11	3,45	2,02	1,39	0.71	0,50	
MASS (MILLIGRAMS)	8,68	7.23	1.40	0,90	3,22	2,12	1,31
MG/DSCM/STAGE	8,17E+03	6,81E+03	1,32E+03	8,47E+02	3,03E+03	2,00E+03	1,23E+03
CUM, PERCENT OF MASS SMALLER THAN D50	1,00E+02	6.51E+01	3,60E+01	3,04E+01	2,68E+01	1,38E+01	
CUM. (MG/ACM) SMALLER THAN D50	7,14E+03	3,95E+03	3,33E+03	2,94E+03	1,51E+03	5.79E+02	
CUM. (GR/ACF) SMALLER THAN D50	3,12E+00	1,73E+00	1.46E+00	1,28E+00	6.62E-01	2,53E=01	
CUM. (GR/DSCF) SMALLER THAN 050	6,66E+00	3,68E+00	3,11E+00	2.74E+00	1.41E+00	5,39E-01	
GED, MEAN DIA, (MICROMETERS)	2,47E+01	4,60E+00	2,64E+00	1,68E+00	9.96E#01	5.95E-01	3.51E+01
DM/DLOGD (MG/DSCM)	6,73E+03	2.74E+04	5,68E+03	5,19E+03	1.05E+04	1.26E+04	4,10E+03
DN/DLOGD (NO. PARTICLES/DSCM)	5,83E+08	3,70E+11	4.02E+11	1,44E+12	1.38E+13	7.85E+13	1,24E+14

SRI=11 12=17=75 1912 PORT=3								
IMPACTOR FLOWRATE = 0.080 ACFM		IMPACTOR TEMPE	URATION = 1.00 MIN					
IMPACTOR PRESSURE DROP = 2.7 IN.	OF HG	STACK TEMPERAT	URE = 389	0.0 F = 19	8.3 C			
ASSUMED PARTICLE DENSITY = 1.46 0	GM/CU,CM,	STACK PRESSUR	E = 29,83	IN, OF HG	MAX. F	ARTICLE DI	AMETER = 10	0,0 MICROMETERS
GAS COMPOSITION (PERCENT)	CO2 = 9	.67 CO	= 0.00		N2 = 40.83	C	)2 = 4.84	H20 = 25.61
CALC. MASS LOADING = 2.1933E+00 C	GR/ACF	4.6775E+	00 GR/DSCF	,	5,0191E	+03 MG/ACM	ı	1,0704E+04 MG/DSCM
IMPACTOR STAGE		so	<b>S</b> 1	82	83	84	85	FILTER
STAGE INDEX NUMBER		1	2	3	4	5	6	7
D50 (MICROMETERS)		6,11	3,45	2,02	1.39	0.71	0.50	
MASS (MILLIGRAMS)		0.63	0,32	0,61	1.78	4,52	1,77	1.74
MG/DSCM/STAGE		5,93E+02	3,01E+02	5.74E+02	1.68E+03	4.26E+03	1.67E+03	1.648+03
CUM. PERCENT OF MASS SMALLER THAN	N 050	1,00E+02	9.45E+01	9.16E+01	8,63E+01	7.06E+01	3.09E+01	
CUM. (MG/ACM) SMALLER THAN D50		4.74E+03	4.60E+03	4.33E+03	3,54E+03	1.55E+03	7,68E+02	•
CUM. (GR/ACF) SMALLER THAN D50		2.07E+00	2.01E+00	1.89E+00	1.55E+00	6.77E=01	3.36E=01	
CUM: (GR/DSCF) SMALLER THAN D50		4.42E+00	4,29E+00	4.04E+00	3.30E+00	1.44E+00	7.16E=01	
GEO. MEAN DIA. (MICROMETERS)		2,47E+01	4.60E+00	2.64E+00	1.68E+00	9.96E-01	5.95E+01	3,51E-01
DM/DLOGD (MG/DSCM)		4.89E+02	1,21E+03	2,48E+03	1.03E+04	1.47E+04	1,06E+04	5,44E+03
DN/DLOGD (NO. PARTICIFS/DSCM)		4.23E+07	1.64E+10	1.75E+11	2.85E+12	1.94E+13	6.56E+13	1.65E+14

SKO-1 11-15-25 11:30 PORT - 2N

IMPACTOR SCOWRATE = 0.395 ACFM

DN/DLOGD (NO. PARTICLES/DSCM)

IMPACTOR TEMPERATURE = 400.0 F = 204.4 C

SAMPLING DURATION = 48.00 MIN

IMPACION PRESSURE DROP = 6.0 IN. OF HG STACK TEMPERATURE = 400.0 F = 204.4 C

ASSUMED PARTICLE DENSITY = 1.46 GM/CU,CM. STACK PRESSURF = 30.10 IN. OF HG MAX. PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) CO2 = 15,50 0.00 = 0.00N2 = 49.10 02 = 7.50H20 = 26.10CALC, MASS LOADING = 5,1227E=03 GR/ACF 1.1040E=02 GR/DSCF 1.1722E+01 MG/ACM 2,5262E+01 MG/DSCM IMPACTOR STAGE S 1 \$2 **S**3 85 FILTER STAGE INDEX NUMBER 2 D50 (MICROMETERS) 31,59 13.78 5.25 2.58 1.43 0.75 0.31 MASS (MILLIGRAMS) 0,75 0.79 0.40 0.57 1.17 0.86 0.98 0.78 MG/DSCM/STAGE 3.05E+00 3.21E+00 1.63E+00 2.32E+00 4.76E+00 3.50E+00 3.98E+00 3.17E+00 CUM. PERCENT OF MASS SHALLER THAN D50 88,10 75,56 69,21 60.16 41.59 27.94 12.39 CUM. (MG/ACM) SAMLLER THAN D50 1.03E+01 8.86E+00 8.11E+00 7.05E+00 4.88E+00 3.28E+00 1.45E+00 CUM. (GR/ACF) SMALLER THAN D50 4.51E-03 3.87E-03 3.55E-03 3.08E-03 2.13E-03 1.43E-03 6.34E-04 CUM. (GR/DSCF) SMALLER THAN D50 9,73E-03 8,34E-03 7,64E-03 6,64E-03 4,59E-03 3,08E-03 1,37E-03 GEO, MEAN DIA, (MICROMETERS) 5,62E+01 2,09E+01 8,51E+00 3,69E+00 1,93E+00 1,04E+00 4.81E-01 2,19E-01 6.09E+00 8.91E+00 3.88E+00 7.52E+00 1.86E+01 1.24E+01 1.04E+01 1.05E+01 DM/DLOGD (MG/DSCM)

4.49E+04 1.28E+06 8.24E+06 1.97E+08 3.41E+09 1.46E+10 1.22E+11 1.31E+12

SRO-2 11-15-75 11:30 PORT - 2W IMPACTOR FLOWRATE = 1.154 ACFM IMPACTOR TEMPERATURE = 365.0 F = 185.0 C SAMPLING DURATION = 48.00 MIN IMPACTOR PRESSURE DROP = 7.0 IN. OF HG STACK TEMPERATURE = 365.0 F = 185.0 C ÁSSUMED PARTICLE DENSITY = 1,46 GM/CU.CM. STACK PRESSURE = 30,08 IN. OF HG MAX. PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) CO2 = 15.50 CO = 0.00 N2 = 49,10 02 = 7.50 H20 = 26.10CALC. MASS LOADING = 8.4801E-03 GR/ACF 1.7542E=02 GR/DSCF 1.9405E+01 MG/ACM 4.0143E+01 MG/DSCM IMPACTOR STAGE S 1 \$2 53 35 86 FILTER 37 STAGE INDEX NUMBER 1 2 3 5 6 7 D50 (MICROMETERS) 18,12 7,88 2,98 1.45 0.79 0.39 0.13 MASS (MILLIGRAMS) 23,37 0.38 0.69 1,50 0.54 0.57 1.47 1,91 MG/DSCM/STAGE 3.12E+01 5.08E-01 9.23E-01 2.01E+00 7.22E-01 1.97E+00 2.55E+00 7.62E-01 CUM. PERCENT OF MASS SMALLER THAN D50 23,21 21,96 19.69 14,76 12,99 8.15 CUM. (MG/ACM) SAMLLER THAN D50 4.50E+00 4.26E+00 3.82E+00 2.86E+00 2.52E+00 1.58E+00 3.64E=01 CUM. (GR/ACF) SMALLER THAN D50 1,97E=03 1,86E=03 1,67E=03 1,25E=03 1,10E=03 6,92E=04 1,59E=04 CUM. (GR/DSCF) SMALLER THAN D50 4.07E-03 3.85E-03 3.45E-03 2.59E-03 2.28E-03 1.43E-03 3.29E-04 GEO. MEAN DIA. (MICROMETERS) 4,26E+01 1,20E+01 4,85E+00 2,08E+00 1.07E+00 5,54E=01 2,26E=01 9,22E=02 DM/DLOGD (MG/DSCM) 4.21E+01 1.41E+00 2.18E+00 6.38E+00 2.72E+00 6.49E+00 5.36E+00 2.53E+00 DN/DLOGD (NO. PARTICLES/DSCM) 7,14E+05 1,08E+06 2,51E+07 9,34E+08 2,95E+09 4,99E+10 6,09E+11 4,23E+12

SR0+3 11-17-75 2:49 PORT - 2W								
IMPACTOR FLOWRATE = 0.779 ACEM	JMPAC	TOR TEMPER	ATURE = 3	65.0 F = 18	85,0 C	8	AMPLING D	URATION = 48,00 MIN
IMPACTOR PRESSURE DROP = 4.4 IN. OF HG	STACK	TEMPERATU	RE = 365.	0 F = 185.	ос			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.C	M. STAC	K PRESSURE	= 30,08 I	N, OF HG	MAX, PAF	RTICLE DIAM	ETER = 10	0,0 MICROMETERS
GAS COMPOSITION (PERCENT) COR	15,50	co	= 0.00	N2	× 49.10	02	= 7,50	H20 = 26,10
CALC. MASS LOADING = 4.9250E-03 GR/ACF		1.0188E-0	2 GR/DSCF		1,1270E+0	1 MG/ACM		2.3314E+01 MG/DSCM
IMPACTOR STAGE	81	<b>S2</b>	83	S 4	85	36	S 7	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7	8
DSO (MICROMETERS)	80.55	9,62	3.65	1.78	0.98	0.50	0,20	
MASS (MILLIGRAMS)	5,97	0,87	0,89	0,82	1,46	1,55	0,19	0.18
MG/DSCM/STAGE	1.18E+01	1.72E+00	1.76E+00	1,62E+00	2.89E+00	3,07E+00	3.76E+01	3,57E-01
CUM. PERCENT OF MASS SMALLER THAN DSO	49.96	42,67	35,21	28,34	16,10	3,11	1,51	
CUM. (MG/ACM) SAMLLER THAN D50	5,63E+00	4.81E+00	3.97E+00	3,19È+00	1.81E+00	3.50E=01	1.71E=01	
. CUM. (GR/ACF) SMALLER THAN D50	2.46E-03	2,10E=03	1.73E-03	1.40E=03	7.93E=04	1.53E-04	7,46E=05	
CUM. (GR/DSCF) SMALLER THAN D50	5.09E=03	4,35E-03	3.59E-03	2,89E#03	1.64E-03	3,16E=04	1.54E=04	
GEO. MEAN DIA. (MICROMETERS)	4.70E+01	1,46E+01	5.93E+00	2,55E+00	1.32E+00	6.97E-01	3,19E=01	1.45E-01
DM/DLOGD (MG/DSCM)	1.80E+01	4.77E+00	4.19E+00	5,22E+00	1.11E+01	1.05E+01	9.77E=01	1.18E+00
DN/OLOGD (NO. PARTICLES/DSCM)	2.27E+05	2,02E+06	2,63E+07	4.11E+08	6.31E+09	4.04E+10	3,93E+10	5,10E+11

SR0-4 11-17-75 3:40 PORT - 2N IMPACTOR FLOWRATE = 0.792 ACFM IMPACTOR TEMPERATURE = 370.0 F = 187.8 C SAMPLING DURATION = 48.00 MIN STACK TEMPERATURE = 370.0 F = 187.8 C IMPACTOR PRESSURE DROP = 3.6 IN. OF HG ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM. STACK PRESSURE = 30.08 IN. OF HG MAX. PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) 002 = 15.50CO = 0.00 N2 = 49.1002 = 7.50H20 = 26.10CALC. MASS LOADING = 1.7086E+03 GR/ACF 3.5559E=03 GR/DSCF 3.9098E+00 MG/ACM 8.1372E+00 MG/DSCM IMPACTOR STAGE 91 82 83 54 85 86 **S**7 FILTER STAGE INDEX NUMBER 1 2 3 4 5 7 6 D50 (MICROMETERS) 21.95 9,56 1.77 0.97 3.63 0.49 0.21 MASS (MILLIGRAMS) 0.84 0.54 0.31 0.29 0.11 0.71 1.21 0.20 MG/DSCM/STAGE 1.65E+00 2.16E+01 1.06E+00 6.07E=01 1.39E+00 2.37E+00 3.92E=01 5.68E=01 CUM. PERCENT OF MASS SMALLER THAN D50 80.05 77,44 64.61 57.25 40.39 11.64 6.89 CUM. (MG/ACM) SAMLLER THAN D50 3,13E+00 3,03E+00 2,53E+00 2,24E+00 1,58E+00 4,55E=01 2,70E=01 CUM. (GR/ACF) SMALLER THAN D50 1.37E=03 1.32E=03 1.10E=03 9.78E=04 6.90E=04 1.99E=04 1.18E=04 CUM. (GR/DSCF) SMALLER THAN D50 2.85E-03 2.75E-03 2.30E-03 2.04E-03 1.44E-03 4.14E-04 2.45E-04 GEO. MEAN DIA. (MICROMETERS) 4.69E+01 1.45E+01 5.89E+00 2.53E+00 1.31E+00 6.92E=01 3.22E=01 1.48E=01 DM/DLOGD (MG/DSCM) 2.50E+00 5.97E=01 2.51E+00 1.95E+00 5.33E+00 8.06E+00 1.06E+00 1.89E+00 DN/DLOGD (NO. PARTICLES/DSCM) 3.18E+04 2.57E+05 1.61E+07 1.57E+08 3.10E+09 3.19E+10 4.15E+10 7.55E+11

. oref # 5

SR0-9 11-18-75 9:50 PORT - 2N,2W								
IMPACTOR FLOWRATE = 0.832 ACFM	IMPAC	TOR TEMPER	ATURE = 4	12.0 F = 2	11,1 C	\$	SAMPLING D	URATION = 48,00 MIN
IMPACTOR PRESSURE DROP = 5.7 IN. OF HG	STACK	TEMPERATU	RE = 412.	0 F = 211.	1 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU,C	M. STAC	K PRESSURE	= 30.16 I	N. OF HG	MAX. PA	RTICLE DIA	HETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	= 15.50	co	= 0.00	N2	= 49.10	. 05	= 7.50	H20 = 26,10
CALC, MASS LOADING = 1.5411E-03 GR/ACF		3.3608E=0	3 GR/DSCF		3,5266E+	00 MG/ACM		7,6907E+00 MG/DSCH
IMPACTOR STAGE	<b>S</b> 1	\$2	83	54	\$5	86	87	FILTER
STAGE INDEX NUMBER	1	5	3	4	5	6	7	8
D50 (MICROMFTERS)	21.87	9,52	3,61	1.76	0.96	0.48	0,18	
MASS (MILLIGRAMS)	0.20	0,29	0.30	0.18	0.94	1,57	0,32	0,19
MG/DSCM/STAGE	3.91E=01	5,67E+01	5.86E-01	3,52E-01	1,84E+00	3,07E+00	6,25E=01	3.71E-01
CUM. PERCENT OF MASS SMALLER THAN D50	94.99	87,72	80,21	75,69	52,14	12.79	4,77	
CUM. (MG/ACM) SAMLLER THAN D50	3,35E+00	3.09E+00	2,83E+00	2,67E+00	1.84E+00	4.51E=01	1,68E=01	
CUM. (GR/ACF) SMALLER THAN D50	1.46E-03	1,356-03	1,24E+03	1,17E=03	8.03E-04	1.97E=04	7.35E=05	
CUM. (GR/DSCF) SMALLER THAN D50	3,19E=03	2,95E+03	2.70E-03	2.54E=03	1,75E=03	4.30E-04	1.60E=04	
GEO. MEAN DIA. (MICROMETERS)	4.68E+01	1,44E+01	5.86E+00	2,52E+00	1,30E+00	6,82E=01	2,97E-01	1.29E-01
DM/DLOGD (MG/DSCM)	5.92E+01	1.57E+00	1.39E+00	1,13E+00	7.00E+00	1,03E+01	1.47E+00	1,23E+00
DN/DLOGD (NO. PARTICLES/DSCM)	7,57E+03	6,83E+05	9,04E+06	9,23E+07	4,18E+09	4,26E+10	7,35E+10	7,56E+11

ouf # 6

SRO+13 11-18-75 3:30 PORT = 2N,2W								
IMPACTOR FLOWRATE = 0.787 ACFM	IMPAC	TOR TEMPER	ATURE = 3	85.0 F = 19	96.1 C		SAMPLING D	URATION = 48,00 MIN
IMPACTOR PRESSURE DROP = 4.2 IN. OF HG	STACK	TEMPERATU	RE = 385	0 F = 196.	1 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.C	M. STAC	K PRESSURE	= 30.16 I	N. OF HG	MAX. PAR	RTICLE DIAM	IETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	= 15,50	co	= 0.00	NS	= 49.10	05	<b>7,50</b>	H20 = 26.10
CALC, MASS LOADING = 3.4421E+03 GR/ACF		7,2739E=0	3 GR/DSCF		7.8767E+0	0 MG/ACM		1.6645E+01 MG/DSCM
IMPACTOR STAGE	S 1	32	83	84	85	86	87	FILTER
STAGE INDEX NUMBER	1	2	3	4	5	6	7	8
D50 (MICROMETERS)	22,18	9,66	3,66	1,79	0,98	0.50	0,21	•
MASS (HILLIGRAMS)	0.72	0.37	1.01	0,63	2,04	2,85	0.46	0.35
MG/DSCM/STAGE	1.44E+00	7.41E=01	2,02E+00	1,26E+00	4.08E+00	5,70E+00	9,21E=01	7.00E+01
CUM. PERCENT OF MASS SMALLER THAN D50	91.46	87.07	75.09	67,62	43,42	9,61	4.16	•
CUM. (MG/ACM) SAMLLER THAN D50	7.20E+00	6.86E+00	5,91E+00	5,33E+00	3,42E+00	7,57E-01	3,27E=01	
CUM. (GR/ACF) SMALLER THAN D50	3,15E~03	3,00E-03	2,58E=03	2,33E-03	1,49E-03	3,31E=04	1,43E+04	
CUM. (GR/DSCF) SMALLER THAN D50	6.65E=03	6,33E=03	5.46E-03	4.92E+03	3,16E=03	6.99E=04	3.02E-04	
GEO, MEAN DIA. (MICROMETERS)	4.71E+01	1,46E+01	5,95E+00	2,56E+00	1.32E+00	6.98E=01	3,20E=01	1,45E=01
DM/DLOGD (MG/DSCM)	2.20E+00	2.05E+00	4.80E+00	4.04E+00	1.56E+01	1.94E+01	2,40E+00	2.33E+00
DN/DLOGD (NO. PARTICLES/DSCM)	2,76E+04	8,55E+05	2.98E+07	3,16E+08	8,82E+09	7.46E+10	9,61E+10	9.94E+11

SR0-16 11-19-75 11:22 PORT - 2N, 2W IMPACTOR FLOWRATE = 0.698 ACFM IMPACTOR TEMPERATURE = 395.0 F = 201.7 C SAMPLING DURATION = 72.00 MIN. IMPACTOR PRESSURE prop = 3.3 IN. OF HG STACK TEMPERATURE = 395.0 F = 201.7 C ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM. STACK PRESSURE = 30.10 IN. OF HG MAX. PARTICLE DIAMETER = 100.0 MICROMETERS GAS COMPOSITION (PERCENT) CO2 = 15.50 CO = 0.00 N2 = 49,10 02 = 7.50 H20 = 26.10CALC. MASS LOADING = 1,9709E=03 GR/ACF 4.2226E-03 GR/DSCF 4.5100E+00 MG/ACM 9.6627E+00 MG/DSCM IMPACTOR STAGE 81 82 83 35 86 FILTER STAGE INDEX NUMBER 2 3 4 5 1 6 7 D50 (MICROMETERS) 23.68 10.32 3.92 1.91 1.05 0.54 0.23 MASS (HILLIGRAMS) 0.53 1.19 0.60 0.31 0.75 1.78 0.85 0.41 MG/DSCM/STAGE 8.09E=01 1.82E+00 9.15E=01 4.73E=01 1.14E+00 2.72E+00 1.30E+00 6.25E=01 CUM, PERCENT OF MASS SMALLER THAN D50 91.75 73.21 63.87 59.04 47.36 19.63 6.39 CUM. (MG/ACM) SAMLLER THAN D50 4.14E+00 3.30E+00 2.88E+00 2.66E+00 2.14E+00 8.85E=01 2.88E=01 CUM. (GR/ACF) SMALLER THAN D50 1,815-03 1,445-03 1,265-03 1,165-03 9,335-04 3,875-04 1,265-04 CUM. (GR/DSCF) SMALLER THAN D50 3.87E-03 3.09E-03 2.70E-03 2.49E-03 2.00E-03 8.29E-04 2.70E-04 4.87E+01 1.56E+01 6.36E+00 2.74E+00 1.42E+00 7.50E=01 3.54E=01 1.65E=01 GEO. MEAN DIA. (MICROMETERS) DM/DLOGD (MG/D8CM) 1.29E+00 5.03E+00 2.18E+00 1.52E+00 4.39E+00 9.29E+00 3.60E+00 2.08E+00 DN/DLOGD (NO. PARTICLES/DSCM) 1.47E+04 1.72E+06 1.11E+07 9.69E+07 2.02E+09 2.88E+10 1.06E+11 6.01E+11

SR0-17 11-19-75 2:40 PORT - 2N,2W								
IMPACTOR FLOWRATE = 0.681 ACFM	IMPAC	TOR TEMPER	ATURE = 3	95.0 F = 2	01.7 C	٠ .	SAMPLING D	URATION = 96.00 MIN
IMPACTOR PRESSURE DROP = 4.8 IN. OF HG	STACK	TEMPERATU	RE = 395,	0 F = 201.	7 C			
ASSUMED PARTICLE DENSITY # 1.46 GM/CU,CM	. STAC	K PRESSURE	= 30.10 I	N. OF HG	MAX. PA	RTICLE DIA	TETER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO2	= 15.50	co	<b>≈</b> 0.00	NZ	= 49,10	05	<b>=</b> 7,50	H20.= 26.10
CALC, MASS LOADING = 2,1502E=03 GR/ACF		4.6067E=0	3 GR/DSCF		4.9203E+	00 MG/ACM		1.0542E+01 MG/DSCM
IMPACTOR STAGE	81	\$2	83	54	\$5	86	57	FILTER
STAGE INDEX NUMBER	1	5	. 3	4	5	6	7	8
D50 (MICROMETERS)	23,98	10,45	3.97	1.94	1,06	0.54	0.22	
MASS (MILLIGRAMS)	1.01	0.27	0.80	0.58	1.64	3,30	0,77	0,74
MG/DSCM/STAGE	1.18E+00	3.17E-01	9.38E-01	6.80E-01	1,92E+00	3.87E+00	9.03E-01	8.68E-01
CUM. PERCENT OF MASS SMALLER THAN D50	88.92	85.95	77.17	70,81	52,80	16,58	8,13	
CUM. (MG/ACM) SAMLLER THAN 050	4.38E+00	4.23E+00	3.80E+00	3.48E+00	2,60E+00	8.16E=01	4.00E-01	
CUM. (GR/ACF) SMALLER THAN D50	1.91E-03	1.85E-03	1,66E=03	1,52E=03	1.14E-03	3.56E-04	1.75E-04	
CUM. (GR/DSCF) SMALLER THAN D50	4.10E-03	3,96E-03	3.56E-03	3,26E-03	2,43E-03	7.64E-04	3.74E-04	
GED. MEAN DIA. (MICROMETERS)	4.90E+01	1,58E+01	6.44E+00	2.77E+00	1.44E+00	7.61E=01	3.47E-01	1,56E-01
DM/DLÖGD (MG/DSCM)	1.91E+00	8.78E=01	2,23E+00	2,19E+00	7,39E+00	1.33E+01	.2,31E+00	2.88£+00
DN/DLOGD (NO. PARTICLES/DSCM)	2,13E+04	2,89E+05	1,09E+07	1,34E+08	3,26E+09	3.94E+10	7.25E+10	9.84E+11

SR0-2 12-16-75 1616 PORT - 2N								
IMPACTOR FLOWRATE = 0.626 ACFM	IMPAC	TOR TEMPER	ATURE = 3	70,0 F = 1	87.8 C	8	SAMPLING D	URATION = 66,00 MIN
IMPACTOR PRESSURE DROP = 3.6 IN. OF HG	STACK	TEMPERATU	RE = 370.	0 F = 187.	8 C			
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.	CM. STAC	K PRESSURE	= 30.00 I	N. OF HG	MAX. PA	RTICLE DIA	METER = 10	0.0 MICROMETERS
GAS COMPOSITION (PERCENT) CO	2 = 8,57	8,57 CO = 0,00			= 39,86	05	= 7.08	H20 = 25.50
CALC. MASS LOADING = 9.1483E=04 GR/ACF		1.8937E-0	3 GR/DSCF		2,0935E+	00 MG/ACM		4.3333E+00 MG/DSCM
IMPACTOR STAGE	S 1	82	93	54	85	\$6	<b>S</b> 7	FILTER
STAGE INDEX NUMBER	i	2	3	4	5	6	7	8
D50 (MICROMETERS)	24.62	10.72	4.07	1.98	1.09	0,55	0.24	
MASS (MILLIGRAMS)	0.03	0,19	0.11	0,06	0,33	1.34	0,23	0,16
MG/DSCM/STAGE	5,38E=02	3,41E=01	1.97E=01	1.08E=01	5.92E-01	2.40E+00	4.12E-01	2.87E-01
CUM. PERCENT OF MASS SMALLER THAN D50	98,78	91,03	86,54	84.09	70,62	15,92	6.54	
CUM. (MG/ACM) SAMLLER THAN D50	2,07E+00	1,91E+00	1.81E+00	1.76E+00	1,48E+00	3.33E=01	1.37E-01	
CUM. (GR/ACF) SMALLER THAN D50	9.04E=04	8,33E-04	7.92E-04	7,69E=04	6.46E=04	1.46E-04	5.98E-05	
CUM. (GR/DSCF) SMALLER THAN D50	1.87E=03	1,72E=03	1.64E-03	1,59E=03	1,34E=03	3.02E=04	1.24E-04	
GEO. MEAN DIA. (MICROMETERS)	4.96E+01	1,62E+01	6.60E+00	2.84E+00	1.47E+00	7.75E-01	3.60E-01	1,66E-01
DM/DLOGD (MG/DSCH)	8.83E-02	9.44E-01	4,69E=01	3,45E-01	2.276+00	8.17E+00	1.11E+00	9,53E-01
DN/DLOGD (NO. PARTICLES/DSCM)	9,46E+02	2.88E+05	2,13E+06	1.97E+07	9,34E+08	2.29E+10	3,10E+10	2.71E+11

SR0-4 12-17-75 1800 PORT - 2N,2W									
IMPACTOR FLOWRATE = 0.697 ACFM	IMPAC	TOR TEMPER	ATURE = 3	90.0 F = 1	98.9 C	s	SAMPLING D	URATION = 120,00 MIN	
IMPACTOR PRESSURE DROP = 2.6 IN. OF HG	STACK	TEMPERATU	RE = 390,	0 F = 198,	3,9 C				
ASSUMED PARTICLE DENSITY = 1.46 GM/CU.CM	. STAC	K PRESSURE	= 29.79 I	N. OF HG	MAX. PA	RTICLE DIAM	ETER = 10	0.0 MICROMETERS	
GAS COMPOSITION (PERCENT) CO2	= 9,67	co	= 0.00	N2	<b>= 40,83</b>	05	= 4,84	H20 = 25,61	
CALC. MASS LOADING = 1.4861E-03 GR/ACF		3,1772E=0	3 GR/DSCF		3,4007E+	00 MG/ACM		7.2705E+00 MG/08CM	
IMPACTOR STAGE	81	82	83	54	95	86	87	FILTER	
STAGE INDEX NUMBER	1	2	3	4	5	6	7	8	
D50 (MICROMETERS)	23,45	10,21	3.87	1,88	1,03	0.52	0.23		
MASS (MILLIGRAMS)	3,54	0.12	0,46	0,23	0,61	1.75	1.03	0,32	
MG/DSCM/STAGE	3.24E+00	1.10E=01	4.21E-01	2,10E=01	5.58E-01	1.60E+00	9.42E-01	2,93E-01	
CUM. PERCENT OF MASS SMALLER THAN D50	56,08	54,60	48.89	46.03	38,47	16,75	3.98		
CUM. (MG/ACM) SAMLLER THAN D50	1,91E+00	1,86E+00	1.66E+00	1.57E+00	1,31E+00	5.70E=01	1.35E-01		
CUM. (GR/ACF) SMALLER THAN D50	8.33E+04	8,11E=04	7.27E-04	6.84E=04	5.728-04	2.49E=04	5,91E=05		
CUM. (GR/DSCF) SMALLER THAN D50	1.78E-03	1.73E=03	1.55E-03	1,46E=03	1,22E=03	5.32E-04	1.26E=04		
GEO. MEAN DIA. (MICROMETERS)	4.84E+01	1,55E+01	6.28E+00	2.70E+00	1,39E+00	7.30E-01	3,42E=01	1.60E=01	
DM/DLOGD (MG/DSCM)	5,14E+00	3.04E-01	9,98E-01	6,73E#01	2,12E+00	5.38E+00	2,61E+00	9.72E-01	
DN/DLOGD (NO. PARTICLES/DSCM)	5,92E+04	1.07E+05	5.26E+06	4,48E+07	1,03E+09	1.81E+10	8,54E+10	3,12E+11	

### SAMPLE CALCULATION FOR DATA REDUCTION OF ULTRAFINE PARTICLE SIZE MEASUREMENTS

#### INSTRUMENTATION

A Thermo-Systems Inc. Model 3030 Electrical Aerosol Size Analyzer (EAA) with a 0.0032  $\mu m$  to 0.360  $\mu m$  range at the operating conditions used (N<sub>O</sub>t = 7 x 10<sup>6</sup> at 4.0 x 10<sup>-9</sup> amperes ionizer current and 50 volts ionizer voltage) was used to determine concentration  $\underline{vs}$  size information in the ultrafine size range.

### **PROCEDURES**

Once the equipment has been set up as shown schematically in Figure 1, the flows were adjusted through the sample orifice and the dilution air orifice, to obtain the desired dilution factor. The EAA was placed in an automatic scan mode and the current readings for each channel were manually recorded. At the beginning of each day the internal calibration points and flows through the EAA were checked, as described in the instrument manual. These were also periodically rechecked throughout the day. The optional SOx absorbers and the cyclone pump shown in Figure 1 were not used in this test.

The theory of operation and basic equations for the EAA have been given by Liu et al¹ and calibration of the Model 3030 EAA has been done by Liu and Pui² which revises the previous calibration. Table 1 shows these revised calibration constants in a data reduction format. The calibration by Liu suggested the use of a calibration matrix; however typical source fluctuations in industrial processes generally negate any potential advantage of such refinements. Table 1 is essentially self-explanatory. The heading "Dp,  $\mu$ m" (column 3) is the particle diameter in microns. A value of 0.0100 means that the center rod voltage is such that all particles of 0.0100  $\mu$ m diameter and smaller are collected in the analyzer tube while larger particles penetrate to the current collecting filter where an electrometer measures the total current carried by the unprecipitated particles. This current represents the charges on all particles larger

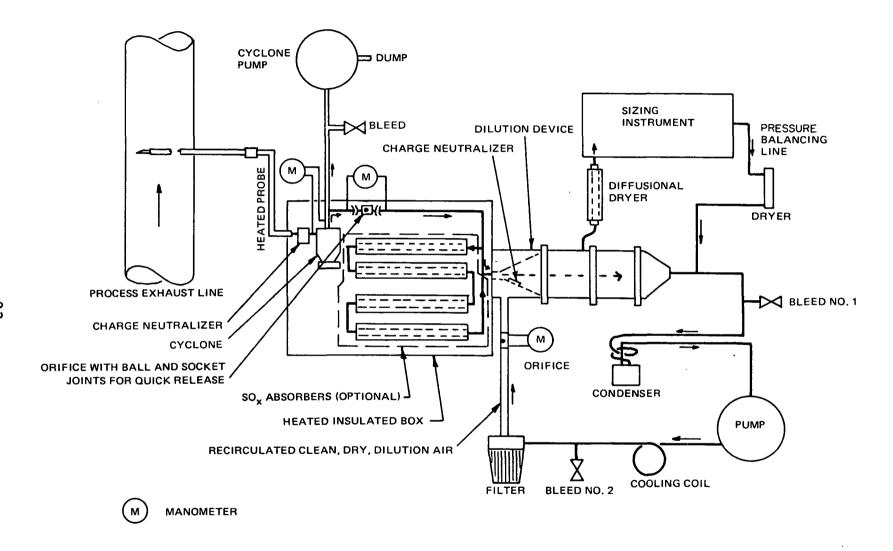


Figure 1. Sample Extraction-Dilution System

EAA (Model 3030) Data Reduction Form

Concentration, Cumulative Concentration, and dN/d log D from Scan No. \_\_\_\_\_

for DF = \_\_\_\_\_

	1	2	3	4	5	6	7	8	9	10	11	12.
Cł	nannel No.	Collector Voltage	D <sub>p</sub> , μm	D <sub>pi</sub> , μm	ΔΝ/ΔΙ	ΔlogD <sub>p</sub>	I,pA	ΔI,pA	ΔΝ	ΔNs	ΣNs	ΔN <sub>s</sub> /ΔlogD
	3	196	0.0100		. = 5	,						
	4	593	0.0178	0.0133	4.76x10 <sup>5</sup>							
	5	1,220	0.026	0.0215	2.33x10 <sup>5</sup>						<del></del>	
-94	6	2,183	0.036	0.0306	1.47x10 <sup>5</sup>							
Ī	7	3,515	0.070	0.0502	8.33x10 <sup>4</sup>			<del></del>				
	8	5,387	0.120	0.0917	4.26x10 <sup>4</sup>							<del></del>
	9	7,152	0.185	0.149	2.47x10 <sup>4</sup>	0.188	<del></del>					
	10	8,642	0.260	0.219	1.56x10 <sup>4</sup>	0.148		<del> </del>		<del> </del>		
	11	9,647	0.360	0.306	1.10x10 <sup>4</sup>	0.141		<del></del>			<del></del>	
	11	5,047	0.300									•

than 0.0100  $\mu\text{m}$  . This measured current is the basic output of the Model 3030.

The fourth column (D<sub>pi</sub>,  $\mu$ m) is the geometric mean diameter of the particles represented by the current difference of two successive steps (Channel No.'s). For example, the difference in current for the 0.0100  $\mu$ m cut-off and the current for the 0.0178  $\mu$ m cut-off is the total current collected from particles between these sizes, or rather for a mean diameter of 0.0133  $\mu$ m. The current differences are entered in column 8 headed " $\Delta$ I,pA" (picoAmps).

The fifth column gives the revised calibration factor (based on the calibration by Liu and Pui) for each of the eight size bands. These factors are in units of particles per cm³ per picoAmpere. Multiplying this size specific current sensitivity,  $\Delta N/\Delta I$ , (column 5) by the current difference,  $\Delta I$ , (column 8) gives the total number of particles,  $\Delta N$  (in units of particles per cm³) within this size band (column 4). Columns 6 and 12 are used for  $\Delta N/\Delta LogD$  information calculated from the number distribution in column 10. Column 11 is used for cumulative concentrations, corrected for dilution to normal conditions with a dilution factor (DF).

The basic data from the EAA is cumulative current for each of nine channels (column 7). One must then take the differences of the current readings for successive channels (column 8) in order to find  $\Delta N$ , etc. These  $\Delta I$  values are multiplied by a series of constants  $(\Delta N/\Delta I_{\rm i},\ DF_{\rm j})$  to arrive at  $\Delta N_{\rm S}$  (concentration in stack corrected to dry, standard conditions). While a single scan will be made at a constant dilution, different scans may be made at different dilutions. To simplify the arithmetic, we form the product  $\alpha_{\rm i} = \Delta I_{\rm i,j} \times DF_{\rm j}$  and average all such inlet (outlet) products for the same size band. This average is used in Table 2 to calculate  $\Delta N_{\rm S}$ , cumulative concentration, and  $\Delta N/\Delta {\rm Log}D$  for each size band. When Table 2 is used the data reduction is as follows:

	1	2	3	4	5	6	7	8	. 9	10
Cì	nannel No.	Collector Voltage	D <sub>p</sub> , μm	D <sub>pi</sub> , μm	ΔΝ/ΔΙ	ΔlogD <sub>p</sub>	ā	ΔNs	<sup>ΣΔN</sup> s	ΔN <sub>s</sub> /ΔlogD
	3	196	0.0100			0.050				
	4	593	0.0178	0.0133	4.76x10 <sup>5</sup>					
	5	1,220	0.026	0.0215	2.33x10 <sup>5</sup>					
-96-	6	2,183	0.036	0.0306	1.47x10 <sup>5</sup>					
1	7	3,515	0.070	0.0502	8.33x10 <sup>4</sup>			<del></del>		
	8	5,387	0.120	0.0917	4.26x10 <sup>4</sup>			<del></del>	<del>- , ,</del>	
	9	7,152	0.185	0.149	2.47x10 <sup>4</sup>				*****	
	10	8,642	0.260	0.219	1.56x10 <sup>4</sup>		<del></del>			
	11	9.647	0.360	0.306	1.10x10 <sup>4</sup>	0.141				
						ŀ				

#### SUMMARY OF THE CALCULATION FORMAT

STEP 1

Calculate all dilution factors (DF $_{ij}$ ), inlet and outlet.

STEP 2

Calculate current differences ( $\Delta I_{i,j}$ ) from adjacent channels and average the  $\alpha_i$  products ( $\alpha_i = \Delta I_{i,j} \times DF_j$ ) for the same size band for all scans taken at the inlet (outlet). Calculate standard deviations for each  $\alpha_i$ . Note: the i subscript denotes size and the j subscript denotes dilution setting.

STEP 3

Using  $\alpha_{\mbox{\scriptsize i}}$  and Table 2 calculate "number concentration"  $(\Delta N_{\mbox{\scriptsize S}})$ , "average cumulative concentration of all particles having diameter greater than the indicated size"  $(\Sigma\Delta N_{\mbox{\scriptsize S}})$ , and " $\Delta N/\Delta LogD$ " for each size band for the inlet (outlet).

STEP 4

Plot "Cumulative Concentration vs. Size" for inlet (outlet).

STEP 5

Plot  $\Delta N/\Delta LogD$  with plus and minus one standard deviation error bars inlet (outlet).

STEP 6

Calculate and plot efficiency vs. size with plus and minus one standard deviation error bars.

SAMPLE CALCULATION FOLLOWING THE CALCULATION FORMAT

STEP 1

Calculate all dilution factors (DF $_{\rm j}$ ; corrected to normal conditions: 70°F (21°C) and 29.92 inches of mercury pressure (760 Torr)). The flow through a calibrated orifice is given by

$$Q = k \sqrt{\frac{T \times \Delta P}{P}}$$

where Q is the actual flow through the orifice

T is the orifice temperature

P is the pressure at the high side of the orifice

 $\Delta P$  is the pressure drop across the orifice and  $\,$  k is a constant of proportionality for a limited range of  $\Delta P$  values.

The flow rate,  $Q_N$ , connected to normal (standard) conditions of temperature,  $T_N$ , and pressure,  $P_N$  is given by:

$$Q_{N} = \left(\frac{P}{P_{N}}\right) \left(\frac{T_{N}}{T}\right) Q$$

The constant of proportionality, k, is found from the calibration data thusly:

$$k = Q_{C} \sqrt{\frac{P_{C}}{T_{C} \times \Delta P_{C}}}$$

Where the subscript c refers to calibration conditions of flow, pressure, pressure drop, and temperature.

By collecting constants we tabulate a single constant ( $C_{N}$ ) for each orifice so that

$$Q_N = C_N \sqrt{\frac{P \times \Delta P}{T}}$$

where

$$c_{N} = \left(\frac{T_{N}}{P_{N}}\right) \qquad Q_{C} \sqrt{\frac{P_{C}}{T_{C} \times \Delta P_{C}}}$$

For example:

If for the .029 orifice, an actual flow rate  $(Q_C)$  of 1.526 liters per minute were measured for a pressure drop  $(\Delta P_C)$  of 10 inches  $H_2O$  at temperature  $(T_C)$  537°R and pressure  $(P_C)$  29.40 inches mercury

$$C_{N}$$
 (for .029 orifice) =  $\left(\frac{530^{\circ}R}{29.92"Hg}\right)$  (1.526 lpm)  $\sqrt{\frac{29.40"Hg}{(537^{\circ}R) (10"H_{2}O)}}$  = 2.00 (for Q in lpm)

By definition the dilution factor (DF) is the ratio of the total flow  $(Q_D + Q_S)$  divided by the sample flow  $(Q_S)$ :

thus 
$$DF = \frac{Q_D}{Q_S} + 1$$

or

$$DF = \frac{C_{N,D}}{\sqrt{\frac{(P_D) (\Delta P_D)}{T_D}}} + 1$$

$$C_{N,S} \sqrt{\frac{(P_S) (\Delta P_S)}{T_S}}$$

where the subscripts D and S denote dilution air orifice and sample air orifice respectively.

The diagram in Figure 2 will help illustrate how the pressures  $\mathbf{P}_{S}$  and  $\mathbf{P}_{D}$  are determined.

$$P_S$$
 then is:  $P_S = P_{AMB} + \Delta P_7 + \Delta P_S$ 

and 
$$P_D$$
 is:  $P_D = P_{AMB} + \Delta P_{DU} - \Delta P_{CY}$ 

where  $P_{AMR}$  = ambient absolute pressure

and  $\Delta P_7$  = differential pressure between the internal diluter pressure and ambient (negative when the diluter is negative to ambient)

 $\Delta P_{DU}^{}$  = differential pressure, duct to ambient (negative when duct is negative to ambient)

 $\Delta P_{CY}$  = pressure drop across the cyclone

The calculation of DF is done using a programmable calculator (HP-25) and the following format is used to collectively restate the data values for direct input to the calculator each time a different DF is calculated.

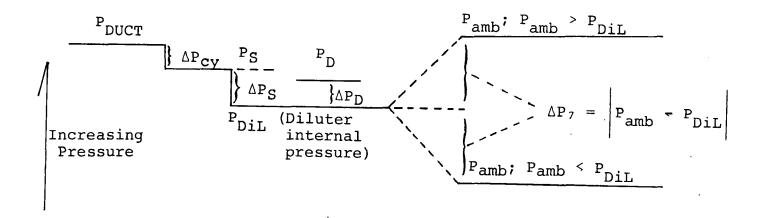


Figure 2. Diagrammatic representation of pressure drops in the ultrafine particle sizing system.

Note:  $\Delta P_S$ ,  $\Delta P_D$ , and  $\Delta P_7$  and in inches  $H_2O$ ,  $T_{DI}$ , and  $T_{DU}$  are in  $^{\circ}R$  ( $T_{DU} = T_S$ ),  $P_S$  and  $P_A$  are in inches Hg,  $C_S = C_{N,S}$  and is for Q in lpm ( $C_{N,D} = 590$  is programmed in the calculator).

Typical data may be recorded as follows (for Q in NLPM): Inlet, Friday (13 May, 1976), Dilution air orifice  $\dot{D}A$ 

26.34 329 45 -25.5 48

P<sub>A</sub> T<sub>DU</sub> T<sub>DI</sub> 
$$^{\Delta P}_{DU}$$
 T<sub>AF</sub>

TIME OR CAL

3:15 pm .029

(6.7, 3.2, -30) .5

where  $P_{A}$  = ambient pressure  $(P_{AMB})$  in "Hg

 $T_{DU}$  = temperature of the flue gas (Note:  $T_S - T_{DU}$ ) in °F  $T_{DI}$  = temperature of the dilution air orifice ( $T_D$ ) in °F

 $T_A = ambient temperature in °F$ 

TIME is the time at which these variables were recorded

OR is the sample air orifice identification number

CAL is a reminder to check the calibrations adjustments on all instruments

The following format is also used in conjunction with the data logging stamp:

 $(\Delta P_S,\ \Delta P_D,\ \Delta P_7)$   $\Delta P_{CY}$  where all drops are in "H2O From calibration tables for our orifices, Table 3, we have

.029 orifice; 
$$C_{N,S} = 3.70$$

and dilution air orifice, DA,  $C_{N,D} = 590$  (in program) thus:

$$\Delta P_{S}$$
 6.7  $T_{DI}$  505  $P_{A}$  26.34  $\Delta P_{D}$  3.2  $T_{DU}$  789  $C_{S}$  2.00  $\Delta P_{7}$  -30  $P_{S}$  24.5  $D_{F}$  = 255

Table 3
ORIFICE CONSTANTS

#	2 Dot Set	3 Dot Set
.120	<b>4</b> 5	52
.082	14	16
.059	5.9	5.9
.042	3.7	3.3
.029	2.0	1.5
.021K	.96	.78
.021L	.82	
.014K	.37	.45
.014L	.48	
DA		590

or
$$DF = \frac{590 \sqrt{\frac{(24.4 \text{ "Hg}) (3.2 \text{ "H}_2\text{O})}{(505 \text{ "R})}} + 1 = 255}{2.00 \sqrt{\frac{(24.5 \text{ "Hg}) (6.7 \text{ "H}_2\text{O})}{(789 \text{ "R})}}}$$

for 
$$P_D = 26.34$$
"Hg +  $\left(\frac{-30\text{"H}_2\text{O} + 3.2\text{"H}_2\text{O}}{13.6\text{ "H}_2\text{O}/\text{"Hg}}\right) = 24.4$ "Hg

$$P_S = 26.34"Hg + \left(\frac{-25.5"H_2O - .5"H_2O}{13.6 "H_2O/"Hg}\right) = 24.5"Hg$$

# STEP 2

Calculate current differences ( $\Delta I_i$ , j) from adjacent channels and average the  $\alpha_i$  products for the same size band for all scans taken at the inlet (outlet). Calculate standard deviations for each  $\overline{\alpha_i}$ :

The  $\alpha_{i}$  product is given by the following:

$$\alpha_{i} = \Delta I_{i,j} \times DF_{j}$$

where i denotes the size band and j denotes the dilution value.

## SAMPLE CALCULATION (FOR ILLUSTRATION ONLY)

Find  $\overline{\alpha_i}$  for the ten scans given in Table 4 made at two different dilutions.

For channels 3-4 we have:

Scan #1: 
$$\alpha_{3-4,1} = (.135)(255)$$
 pA  
2:  $\alpha_{3-4,1} = (.124)(255)$  pA  
3:  $\alpha_{3-4,1} = (.132)(255)$  pA

Table 41 EAA Current Readings (I, in picoamps and Dilution Factors) for this Sample Calculation: Hypothetical Inlet Data

	ID #	Time	CH 3	CH 4	CH 5	СН 6	CH 7	CH 8	CH 9	CH 10	CH 11	Dilution Factor2
		Friday 12/4/75	5			·						
	1	1:30p	2.869	2.734	2.519	2.227	1.362	.682	.242	.102	.020	255
	2	1:32	2.835	2.711	2.495	2.205	1.344	.669	.220	.075	010	255
	3	1:34	2.841	2.709	2.500	2.200	1.340	.655	.218	.081	.001	255
	4	1:36	2.859	2.722	2.522	2.235	1.368	.676	.226	.096	.010	. 255
	5	1:38	2.866	2.740	2.530	2.251	1.381	.714	.279	.137	.052	255
ì	6	1:40	2.866	2.736	2.531	2.238	1.378	.698	.255	.115	.033	255
	7	1:45	6.477	6.188	5.716	5.056	3.111	1.575	.565	.243	.053	113
	8	1:47	6.580	6.288	5.818	5.153	3.233	1.613	.510	.195	.010	113
	9	1:49	6.377	6.087	5.620	4.960	3.021	1.526	.537	.227	.032	113
	10	1:51	6.390	6.094	5.614	4.956	3.006	1.467	.492	.187	.005	113

1. .029 Orifice; 
$$\Delta P_{DUCT}$$
 = 25.5 "Hg,  $\Delta P_{CY}$  = 0.5 "H<sub>2</sub>O

2. For Runs 1 - 6, 
$$\Delta P_S = 6.7$$
 "H<sub>2</sub>O  $T_{DI} = 505$ °R  $P_A = 26.34$  "Hg  $\Delta P_D = 3.2$  "H<sub>2</sub>O  $T_{DU} = 789$ °R  $C_S = 2.00$   $\Delta P_7 = -30$  "H<sub>2</sub>O  $P_S = 24.5$  "Hg For Runs 7 - 10,  $\Delta P_S = 9.7$  "H<sub>2</sub>O  $T_{DI} = 505$ °R  $P_A = 26.34$  "Hg  $\Delta P_D = 3.2$  "H<sub>2</sub>O  $T_{DI} = 505$ °R  $P_A = 26.34$  "Hg  $\Delta P_D = 3.2$  "H<sub>2</sub>O  $T_{DI} = 789$ °R  $C_S = 3.70$   $\Delta P_7 = -41$  "H<sub>2</sub>O  $P_S = 24.5$  "Hg

$$\Delta P_{D} = 3.2 \text{ "H}_{2}O \quad T_{DU} = 789 \text{ °R} \quad C_{S} = 3.70$$

$$\Delta P_7 = -41 \text{ "H}_2\text{O} \quad P_S = 24.5 \text{ "Hg}$$

9: 
$$\alpha_{3-4,2} = (.290) (113) \text{ pA}$$
  
10:  $\alpha_{3-4,2} = (.296) (113) \text{ pA}$ 

thus  $\overline{\alpha}_{3-4}$  = 33.179 pA; n = 10 and  $\sigma$  = .997. In a similar manner we can find  $\alpha_{4-5}$ ,  $\alpha_{5-6}$ , ...,  $\alpha_{10-11}$ .

A Hewlett-Packard HP-25 calculator program (included in the discussion of the impactor data reduction) has been written to calculate the error estimates given on graphs of the data points. Given a set of data, this program calculates the average  $(\overline{X})$ , the standard deviation (S), the relative standard deviation (S/ $\overline{X}$ ), a 90% or 95% confidence interval (CI), the lower confidence limit ( $\overline{X}$ -CI or LCL), and the upper confidence limit ( $\overline{X}$ +CI or UCL).

Thus the mean plus and minus one standard deviation for  $\alpha_{3-4}$  is

$$\alpha_{3-4} = (33.179 \pm 0.997) \text{ pA}$$

or

$$\alpha_{3-4} = (33.2 \pm 1.0) \text{ pA}$$

### STEP 3

Using  $\overline{\alpha}_i$  and Table 2 calculate "number concentration" ( $\Delta N_S$ ), "average cumulative concentration ..." ( $\Sigma \Delta N_S$ ), and " $\Delta N_S/\Delta LogD$ " for each size band for the inlet (outlet).

Table 5 shows these calculations for the sample data of Table 4. Column 7 is  $\overline{\alpha}$  as shown in Step 2. Column 8 is the product of columns 7 and 5. Column 9 is the summation of 8 for all sizes "equal to or greater than the indicated size". Column 10 is column 5 times column 7 divided by column 6.

#### STEP 4

Plot cumulative concentration vs. size for inlet (outlet). For the sample data set of Table 4 this would be the concentrations in Table 5 column 9 plotted against the sizes in column 4. No error bars are used.

1	2	3	4	5	6	7	8	9	10
Channel No.	Collector Voltage	D, μm	D <sub>pi</sub> , μm	ΔΝ/ΔΙ	Δ log D	ā	ΔNs	ΣΔNs	ΔN <sub>s</sub> /ΔLogD
							×10 <sup>6</sup>	x10 <sup>6</sup>	x10 <sup>6</sup>
3	196	0.0100	0.0133	4.76x10 <sup>5</sup>	0.250	22 217 0	15 0. 5	60.4	62 211 0
4	593	0.0178	0.0133		0.250	33.2 <u>+</u> 1.0	15.8+.5	68.4	63.2 <u>+</u> 1.9
5	1,220	0.026	0.0215	2.33x10 <sup>5</sup>	0.165	53.3+1.2	12.4 <u>+</u> .3	52.6	75.3 <u>+</u> 1.7
			0.0306	1.47x10 <sup>5</sup>	0.141	74.3+1.4	10.9 <u>+</u> .2	40.2	77.5 <u>+</u> 1.5
6	2,183	0.036	0.0502	8.33x10 <sup>4</sup>	0.289	219.8+1.3	18.3+.1	29.3	63.4+.4
7	3,515	0.070	•			_	<del></del>		<del>-</del>
8	5,387	0.120	0.0917	4.26x10 <sup>4</sup>	0.234	174 <u>+</u> 3.9	7.41 <u>+</u> .2	11.0	31.7 <u>+</u> .7
			0.149	2.47x10 <sup>4</sup>	0.188	114 <u>+</u> 4.1	2.82 <u>+</u> .1	3.61	15.0 <u>+</u> .5
9	7,152	0.185	0.219	1.56x10 <sup>4</sup>	0.148	35.4+1.1	.552+.02	.785	3.73+.1
10	8,642	0.260				-			<b>–</b>
11	9,647	0.360	0.306	1.10x10 <sup>4</sup>	0.141	21.2 <u>+</u> .6	.233 <u>+</u> .007	.233	1.65 <u>+</u> .05

### STEP 5

Plot N/ LogD with plus or minus one standard deviation error bars for the inlet (outlet).

For the sample data set of Table 4 this would be the concentrations in Table 5, column 10 plotted against the sizes in column 4. The upper error bar is the value plus the standard deviation. The lower error bar is the value minus the standard deviation. For  $\overline{\alpha}_{3-4}$  in Table 4 we would have  $\overline{\alpha}_{3-4}=33.2\pm1.0$  thus

$$\Delta N_{S} / \Delta LogD = \frac{33.2 \times 4.76 \times 10^{5}}{.250} + \frac{1.0 \times 4.76 \times 10^{5}}{.250}$$
  
=  $(63.2 + 1.9) \times 10^{6}$ 

## STEP 6

Calculate and plot efficiency vs. size with plus or minus one standard deviation error bars:

The efficiency of the control device is given by the following:

Eff = 
$$\left(1 - \frac{\text{Outlet N/LogD}}{\text{Inlet N/LogD}}\right) \times 100\%$$

Sample Calculation:

If, for 0.0133 µm particles, the

Inlet 
$$\Delta N_s/\Delta LogD = (63.2 \pm 1.9) \times 10^6$$

and

Outlet 
$$\Delta N_s/\Delta LogD = (8.85 \pm .23) \times 10^5$$

Eff = 
$$1 - \frac{8.85 \times 10^5}{63.2 \times 10^6} \times 100 = 98.6$$
%

the upper limit (UL<sub>E</sub>) and lower limit (LL<sub>E</sub>) are given by  $UL_E = 1 - \frac{Outlet - \sigma}{Inlet + \sigma} \times 100\% = 1 - \frac{8.62 \times 10^5}{65.1 \times 10^6} \times 100\% = 98.7\%$ 

$$LL_E = 1 - \frac{Outlet + \sigma}{Inlet - \sigma} \times 100\% = 1 - \frac{9.08 \times 10^5}{61.3 \times 10^6} \times 100\% = 98.5\%$$

Efficiencies with upper and lower limits are calculated for each of the eight sizes in column 4 from the inlet and outlet  $\Delta N_{\mbox{S}}/\Delta Log D$  values in column 10.

The following data were taken with the ultrafine sampling system described previously. These data were taken during November, 1975 at a Kraft recovery boiler.

INLET

CHANNEL	3	4	5	6	7	8	9	10	11
11:40AM	11/18/75 1.								•
BKGND Data	0,005 0,005 0,005 0,005	0.005 0.005 0.005 0.005	0,005 0,004 0,005 0,004	0.004 0.004 0.005 0.004	0,004 0,004 0,004 0,004	0.003 0.004 0.003 0.003	0,003 0,003 0,003 0,003	0.003 0.003 0.003	0.003 0.003 0.003 0.003
<b>∆P</b> s 9.5	Tot 541 PA	30.15							
ΔP <sub>D</sub> 3.3 ΔP <sub>7</sub> 10.3	T <sub>DU</sub> 900 C <sub>S</sub> P <sub>S</sub> 30.65 DF =	3.7	INLET						
CHANNEL	3	4	5	6	7	8	9	10	11
12:15PM	11/18/75 2								
DATA	4,927 4,238 4,452 3,854 5,145 4,685	4.998 4.275 4.446 3.820 5.011 4.601	4,978 4,199 4,344 3,750 4,951 4,591	4.818 3.900 4.243 3.731 4.969 4.282	4,654 3,904 4,177 3,720 4,996 4,107	4.482 3.678 3.880 3.574 4.606 3.916	3,339 2,781 2,861 2,520 3,430 3,019	1.704 1.389 1.438 1.237 1.750	0.828 0.980 0.683 0.584 0.856 0.722
<b>∆Ps</b> 4.5	Ťън 541 Ра	30.15							
ΔP <sub>2</sub> -7.2	<del></del>	108.9	INLET						
CHANNEL	3	4	5	6	7	8	9	10	11
1 # 40PM	11/18/75 3								
DATA	3.545 3.086 3.636 3.110 4.036	3,556 3,090 3,879 3,093 3,977	3.439 3.038 3.889 3.111 3.963	3,602 2,930 3,734 3,115 3,678	3.581 2,861 3.498 2,912 3.755	3,412 9,999 3,314 2,741 3,624	2,910 0,000 2,328 1,934 2,600	1.016 9.999 9.999 0.735 1.083	0.491 0.000 0.000 0.311 0.458

Δ <sup>P</sup> s 8.3 ΔP <sub>D</sub> 2.4 ΔP <sub>7</sub> -11.0	<b>T</b> <sub>DU</sub> 895 C	A 30.15 S 3.3 = 122.9		INLET					
CHANNEL	3	4	5	6	7	8	9	10	11
3:15PM 11	/18/75 4								
DATA	1.417 1.912 1.880 1.769 1.382 1.148	1.370 1.898 1.951 1.708 1.365 1.214	1,427 1,956 1,869 1,650 9,999 1,177	1.486 1.977 1.783 1.528 1.348 0.963	1,477 1,874 1,815 1,503 1,278 9,999	1,410 1,708 1,727 1,428 1,182 0,618	0,960 1,158 1,158 0,928 9,999 0,453	0.351 0.405 0.408 0.314 0.000 0.168	0.125 0.153 0.153 0.108 9.999 0.051
ΔPs 8.3 ΔPp 2.8 ΔP <sub>7</sub> -19.1	Tou 850 (	2s 16 = 27.2	)	INLET					
CHANNEL	3 ·	4	5	6	7	8	9	10	11
4155PM 11	/18/75 5								
DATA	6.167 6,380 6.622 7.220	6.190 6.184 6.623 7.362	6,595 6,056 6,611 7,058	5.876 6.889 6.197 7.077	5,712 6,949 6,382 6,988	4.713 5.672 5.435 5.916	1,249 1,336 1,715 1,677	0.093 0.119 0.181 0.223	0.007 0.011 0.017 0.037
ΔPs 8.1 ΔPp 2.7 ΔP <sub>7</sub> -17.9	Tou 850 C	A 30.15 S 14 = 30.8		INLET					
CHANNEL	3	4	5	6	7	8	9	10	11
01#10PM 11	/19/75 6								
DATA	3.840 4.012 3.785 3.905	4.039 3.827 3.857 3.687	3,973 4,137 3,880 3,786	3.798 3.915 3.797 3.651	3,681 3,992 3,490 3,651	2.245 3.022 2.559 3.085	0,295 0,512 0,469 0,829	0,012 0,038 0,030 0,065	-0.010 -0.007 -0.005 0.002

ΔPs 3.9 ΔPo 3.2 ΔP <sub>7</sub> -23.0	To: 528 P To: 855 C Ps 29.6 DF:	s 45	)	OUTLET	*				
CHANNEL	3	4	5	6	7	8	9	10	11
8:45AM 1:	1/19/75 7								
DATA	-0,165 -0,023 -0,066 -0,102 -0,135	=0.170 =0.028 =0.075 =0.114 =0.140	-0,169 -0,032 -0,080 -0,119 -0,142	-0.183 -0.039 -0.086 -0.123 -0.141	-0,186 -0,041 -0,089 -0,126 -0,145	-0.191 -0.045 -0.095 -9.999 -0.148	-0,195 -0,051 -0,101 0,000 -0,193	-0.198 -0.055 -0.106 -0.135 -0.159	-0,201 -0,058 -0,110 -0,138 -0,164
<b>ΔPs</b> 3.5	To: 528 P.	-		OUTLET					
Δ <b>P</b> <sub>D</sub> 3.2	Tou 850 C	s 52							
<b>ΔP</b> 7 <sup>-22.5</sup>	Ps 29.6 DF:	=14.55	J						
CHANNEL	3	4	5	6	7	8	9	10	11
9120AM 1	1/19/75 8								
DATA	=0.157 =0.150 =0.122 =0.154 =0.163 =0.149 =0.072	-0.159 -0.156 -0.137 -0.154 -0.152 -0.157 -0.109	-0,160 -0,156 -0,153 -0,153 -0,162 -0,163 -0,146	-0.160 -0.150 -0.146 -0.146 -0.165 -0.165	-9,159 -0,157 -0,154 -0,148 -0,165 -0,168 -0,999	-0.159 -0.160 -0.157 -0.146 -0.163 -0.169 -0.154	=0.159 =0.162 =0.161 +0.150 =0.162 =0.169 +0.156	-0,160 -0,164 -0,162 -0,144 -0,167 -0,171 -0,158	-0.164 -0.165 -0.162 -0.147 -0.169 -0.175 -0.159
<b>ΔPs</b> 3.3	To: 528 P.	a 30.1							
<b>ΔP</b> <sub>D</sub> 3.2		s 52		OUTLET			-		
<b>AP-</b> -22.5	Ps 29.6 DF:	<u>- 14.95</u>	)						
CHANNEL	3	4	5	6	7	8	9	10	11
9150AM 1	1/19/75 9								
DATA	-0.158 -0.168 -0.166 -0.152 -0.148	-0.158 -0,169 -0.166 -0.161 -0.147	-0.158 -0.172 -0.166 -0.163 -0.144	-0.159 -0.171 -0.167 -0.166 -0.146	-0,160 -0,167 -0,167 -0,166 -0,147	-0,161 -0,163 -0,168 -0,167 -0,149	-0,163 -0,161 -0,169 -0,167 -0,150	-0.163 -0.162 -0.173 -0.170 -0.150	-0.166 -0.162 -0.175 -0.171 -0.149

ΔPs 3.3 ΔP <sub>D</sub> 3.2 ΔP <sub>7</sub> -22.5	Tou 840 Cs	30.1 52 14.74		OUTLET					
CHANNEL	3	4	5	6	7	8	9	10	11
9:55AM 1	1/19/75 10								
DATA	-0.156 -0.174 -0.176	-0.152 -0.174 -0.180	-0,157 -0,174 -0,179	=0,162 =0,175 =0,180	-0,165 -0,175 -0,181	-0.168 -0.177 -0.182	-0,170 -0,177 -0,999	-0,174 -0,180 -0,187	-0,175 -0,180 -0,999
ΔP <sub>5</sub> 3.6 ΔP <sub>0</sub> 3.2 ΔP <sub>7</sub> -22.5	Tpi 538 P. Tpu 840 C Ps 29.6 DF		]	OUTLET					
CHANNEL	3	4	5	6	7	8	<b>∳</b> <b>9</b>	10	11
10130AM 1	1/19/75 11								
DATA	=0,075 =0,075 =0,074	-0,075 -0,078 -0,077	-0'.075 -0.079 -0.073	•0,075 •0,078 •0,076	-0,076 -0,079 -0,078	-0,073 0,000 -0,078	-0.073 -0.080 -0.079	-0.074 -0.081 -0.081	-0.076 -0.082 -0.080
ΔPs 3.2 ΔPp 3.0 ΔP <sub>7-21.2</sub>	Tot 548 P Tou 830 C Ps 29.6 DF:	•	)	OUTLET					
CHANNEL	3	u	5	6	7	8	9	10	11
11130AM 1	1/19/75 12								
DATA :	-0.051 -0.044 -0.050 -0.049 -0.049 -0.048 -0.046 -0.046 -0.045 -0.040	-0.052 -0.049 -0.051 -0.049 -0.048 -0.046 -0.045 -0.044	-0.055 -0.050 -0.050 -0.050 -0.049 -0.048 -0.048 -0.045 -0.045	-0.053 -0.049 -0.050 -0.050 -0.048 -0.047 -0.047 -0.046 -0.042	-0,052 -0,050 -0,050 -0,051 -0,049 -0,049 -0,048 -0,046 0,000	-0.052 -0.049 -0.050 -0.050 -0.049 -0.050 -0.049 -0.046 -0.000 -0.043	-0.053 -0.051 -0.052 -0.051 -0.050 -0.051 -0.049 -0.047 -0.047 -0.045	-0,055 -0.053 -0.053 -0.054 +0.051 +0.052 -0.050 -0.047	-0.056 -0.054 -0.053 -0.053 -0.053 -0.053 -0.053 -0.053 -0.053 -0.049 -0.049

ΔP <sub>S</sub> 3.4 ΔP <sub>D</sub> 3.5 ΔP <sub>7</sub> -29.92	T <sub>DI</sub> 540 P <sub>2</sub> T <sub>DU</sub> 840 C <sub>3</sub> 2 P <sub>S</sub> 29.6 DF =			OUTLET					
CHANNEL	3	4	3	6	7	8	9	10	11
12100PM	11/19/75 13								
DATA	=0.060 =0.056 =0.053 =0.048	-0.060 -0.056 -0.054 -0.049	+0,061 +0,057 +0,053 +0,050	-0.058 -0.058 -0.053 -0.051	-0.061 -0.060 -0.055 -0.052	-0.062 -0.061 -0.055 -0.052	-0,064 -0,061 -0,055 -0,053	+0.065 +0.063 +0.058 +0.055	-0.066 +0.063 +0.059 +0.055
				INLET					
CHANNEL	3	4	5	6	7	8	9	10	11
12:10PH	11/19/75 14								
BKGND Dajta	-0.022 -0.019 -0.018	-0.021 -0.018 -0.017	-0,021 -0,019 -0,018	-0.021 -0.018 -0.017	=0,021 =0,019 =0,017	-0.020 -0.018 -0.019	-0,021 -0,018 -0,018	=0.020 =0.019 =0.021	=0.020 =0.019 =0.018
<b>∆P</b> s 4.5	TDI 540 PA	30.1							
<b>∆P</b> <sub>D</sub> 3.2	Tpu 830 Cs			INLET					
ΔP <sub>7</sub> -4.1	Ps 30.6 DF =	13.58.99				•			
CHANNEL	3	a	5	• 6	7	. 8	9	10	11
2:11PM	11/19/75 15								
DATA	0.005 0.148 0.089 0.065 0.048	0,006 0,139 0,080 0,051 0,048	0,003 0,129 0,082 0,063 0,035	0.000 0.107 0.056 0.063 0.035	-0,001 0,112 0,065 0,064 0,031	-0.003 0.109 0.086 0.058 0.030	-0.006 0.097 0.080 0.059 0.019	-0.012 0.075 0.064 0.046 0.005	-0.016 0.052 0.046 0.025 0.001

<b>∆P</b> s6.8	T <sub>D1</sub> 540 P	A 30.1		INLET					
<b>∆</b> P <sub>0</sub> 3.2	Tpu 830 C	s .37		INDEI					
<b>ΔP</b> <sub>7</sub> -7.8	Ps 30.6 DF	- 1338.46							
CHANNEL	3	4	5	6	7	8	9	10	11
2:35PH 1	1/19/75 16								
DATA	0.313 0.355 0.351 0.376 0.341 0.329 0.325	0.273 0.336 0.345 0.360 0.329 0.318 0.328	0,303 0,347 0,374 0,316 0,316 0,317 0,335	0.303 0.317 0.333 0.320 0.326 0.320 0.315	0,268 0,325 0,323 0,312 0,334 0,336 0,307 0,343	0.258 0.274 0.323 0.315 0.319 0.318 0.334	0,255 0,204 0,290 0,308 0,308 0,307 0,291 0,312	0.158 0.151 0.220 0.234 0.221 0.223 0.233	0.079 0.999 0.161 0.168 0.171 0.162 0.153 0.167
ΔP <sub>3</sub> 5.8 ΔP <sub>0</sub> 3.3 ΔP <sub>7</sub> -6.3	Tou 860 C	a 30.1 s .78 = 712.51	ļ	INLET					
CHANNEL	3	4	5	6	7	8	9	10	11
2:37PM 1	1/19/75 17								
STOP 00000	0.603 0.717 0.839 0.858 0.959 0.899	0.565 0.688 0.830 0.840 0.918 0.899	0,545 0,659 0,632 0,818 0,898 0,878	0.513 0.643 0.804 0.814 0.897 0.885	0,447 0,641 0,805 0,815 0,909 0.871	0.442 0.617 0.772 0.763 0.874 0.850	0.307 0.533 0.642 0.695 0.763 0.726	0.173 0.386 0.437 0.518 0.552 0.554	0,106 0,260 0,308 0,347 0,365 0,377

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- 2. Liu, B. Y. H., and Pui, D. Y. H., "On the Performance of the Electrical Aerosol Analyzer," <u>J. Aerosol Science</u>, <u>6</u>, pp. 249-64, (1975).

TECHNICAL REPORT DATA (Please read Instructions on the reverse before con	(Please read Instructions on the reverse before completing)								
1. REPORT NO. EPA-600/2-76-141	3. RECIPIENT'S ACCESSION NO.								
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15. SUPPLEMENTARY NOTES IERL-RTP Project Officer for this report is L.E. Sparks, Mail Drop 61, Ext 2925.

16. ABSTRACT The report gives results of fractional and overall collection efficiency measurements of an electrostatic precipitator collecting 'salt cake' from a Kraft recovery boiler. Mass median diameter of the particulate entering the collector was approximately 1.0 micrometers; minimum average collection efficiency in the 0.1-2.0 micrometer diameter range was 99.92%. Size distributions at the precipitator inlet and outlet were measured with cascade impactors and an electrical aerosol analyzer. Overall mass efficiency measurements, based on a mass train with an in-stack filter, ranged from 99.92 to 99.96%. Fair agreement was obtained between the total mass loadings obtained with the mass trains and the impactors. Average precipitator operating conditions during the test period were: secondary voltage, 47.1 kV; current density, 32.6 x 10 to the minus 9th power amps/sq cm; specific collecting area, 114 sq m/(cu m/sec); temperature, 198C; and gas velocity, 0.76 m/sec.

17.	KEY WORDS AND DOCUMENT ANALYSIS	
a. DESCRIPTORS	b.IDENTIFIERS/OPEN ENDED TERMS	c. COSATI Field/Group
Air Pollution	Air Pollution Control	13B
Dust	Stationary Sources	11G
Measurement	Particulate	14B
Electrostatic Precipitators	Collection Efficiency	
Paper Mills	Recovery Boilers	
Sulfate Pulping	Salt Cake	13H,07A
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