Region VIII Supplement

Guidance for Performing Site Inspections Under CERCLA (September 1992)

 Chapter 2 - Focused/expanded SI vs Single SI approach. Confer with EPA on a site-by-site basis to make this decision. Different sites and site conditions lend themselves better to one approach or another. When SI planning begins, please consult with your Site Assessment Manger to discuss this decision.

 Chapter 2 - On those focused SI's which are done in Region VIII, we request that background and QA/QC samples be included.

3) Chapter 3 - Sampling Plan

We expect that our sampling plans will be essentially unchanged from historical practice. The workplan and the investigation derived wastes plan should be a part of the sampling plan, as they currently are, and not a separate deliverable. The primary purpose of the health and safety plan is to protect the workers who go on site to carry out the sampling plan. This document does not need to be submitted to EPA for review. A preliminary PRESCORE can be generated when developing the sampling plan. The Region sees PRESCORE as an efficient means to identify the data gaps and sampling needs. This PRESCORE does not need to be submitted to EPA and should only take 1 to 5 hours to run.

It is important to us that a preliminary pathway analysis be included. A suggested outline for the sampling plan is attached as Attachment 2 to this memo. This outline should substitute for the ones included in the national guidance on page A-2 of Appendix A and on pages 31 and 32 of Chapter 3.

In Table 3-3 on page 18 please also consider that phthalates can be released from PVC.

On Table 1 on page A-8 of Appendix A the samples are numbered starting with number one for the source and increasing to the background. The Region would like to maintain our historical practice of numbering the background sample number one and increasing to the sources, then the releases and targets. The map on page A-10 of Appendix A does not clearly identify the location of the samples. We expect the maps to more clearly identify the sample locations. The numbers of QA/QC samples should follow the attached Region VIII Superfund Site Assessment Program Quality Control Guidance. (Attachment 1 to this memo.)

The cover page for the sampling plan should include signature blocks for at least the preparer of the document and the EPA Site Assessment Manager (approval). 4) Chapter 4

This chapter is the most valuable section of this guidance document. Please read it and use it as it contains much useful information.

5) Chapter 5 - Reporting

The Region does not see the need to significantly change the SI report formats that we currently use. Within two weeks after completion of the field work, a Sampling Activities Report (SAR) should be prepared. This report documents what was done in the field and includes the field measurements taken. After the analytical results have been received, reviewed, and evaluated relative to the Hazard Ranking System, an Analytical Results Report (ARR) should be prepared. This report presents the data gathered and documents whether or not releases have occurred. The SAR should be an appendix to the ARR. Attached to this document is a sample outline for the ARR (Attachment 3). This substitutes for the outline included on page D-2 of Appendix D.

The cover page of the ARR should include signature blocks for at least the preparer of the report and the EPA Site Assessment Manager (approval).

The Region requires the SI Data sheets on pages B-3 thru B-22 completed and included as an appendix to the SAR. Region 8 does not require Tables GW-2, SW-1, SE-1, SE-2 and AIR-1 to be used. Instead, the Region requests that our historical data table formats be used to present the analytical results. An example set of these tables is included as Attachment 4 to this memo. We do not want the SI worksheets included in Appendix C of the National SI guidance to be completed or submitted as part of SI's.

Post-sampling PRESCORES need not be run and should not be submitted as part of the ARR. Region 8 sees PRESCORE evaluation as an EPA task.

6) Chapter 6

Scoresheets are not requested as part of the ARR by Region VIII.

7) Other---SOP's

The guidance does not deliberate on field SOPs. EPA Region VIII is currently developing uniform SOPs on various field activities. If EPA does not possess a current SOP for Superfund activities from each State or contractor performing SIs with the Region, please submit any SOP in use to your Site Assessment Manager by January 31, 1993. It has come to the attention of the Region that the logic and requirements of the field log book may not be uniformly known. Until a Regional SOP is available, sample SOPs regarding logbooks for EPA personnel from Regions IV and V are appended as Attachments 5 and 6 for guidance. They are slightly amended for our own temporary use in Site Assessment.

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Attao I.

SUPERFUND SITE ASSESSMENT PROGRAM QUALITY CONTROL GUIDANCE

Organic - Contract Laboratory Program (CLP) Routine Analytical Services (RAS) Quality Control Samples

FRACTIONS		Volatiles
	-	Semi-Volatiles
	-	Pesticides/PCBs
	-	Dioxins

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SAMPLE TYPE	MEDIA	PURPOSE	COLLECTION	DOCUMENTATION
		(Field QC Samples)		
plicate	Aqueous Source	Check lab and field procedures	Collect one per twenty samples taken from areas which are known or suspected to be contaminated	Assign two separate sample numbers, submit blind to the lab
quipment Blank Rinsate Blank)		check field decontamination procedures	Collect one per each day prior to sompling when sampling equipment is decontaminated and reused in the field	Assign separate sample number, submit blind to the lab
Field Blank	Aqueous	Check cross-contamination during sample collection,	Collect one per twenty samples taken for each group of samples of a similar matrix	Assign separate sample number, submit blind to the lab
			Use HPLC-grade water (carbon-free) for organics	
OA Trip Blank	Aqueous Air	Check contaminantion from field to lab	Collect one per twenty samples (HPLC-grade water) for organics sampling	Assign separate sample number, submit blind to the lab
		(Laboratory QC Samp	les)	
latrix Spike & latrix Spike uplícate	Aqueous Soil/Sediment Air Source	Required by lab's contract to check organic analysis	Collect triple volume for one water sample per twenty water samples in the first shipment for organics samples	Assign both samples the same sample number Transcribe these numbers on the TR and (abel them "lab QC"

Attachment 2

SAMPLE PLAN OUTLINE

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SITE INSPECTION NARRATIVE REPORT TABLE OF CONTENTS

1.0 INTRODUCTION

Include site name, location, CERCLIS ID, authority for conducting the work.

2.0 OBJECTIVES State SI objectives.

3.0 SITE DESCRIPTION

- 3.1 Site location and description
- 3.2 Site history, including types of wastes produced and methods of disposal.
- Previous investigations including any documentation of 3.3 any environmental media contamination.
- 4.0 FIELD ACTIVITIES
 - 4.1 Sample collection and field observations
 - 4.2 Quality Assurance/Quality Control

5.0 WASTE/SOURCE CHARACTERISTICS

- 5.1 Waste/Source Description
- 5.2 Sample Locations
 5.3 Analytical Results
- 5.4 Conclusions

6.0 GROUND WATER PATHWAY

- 6.1 Hydrogeology
- 6.2 Targets
- 6.3 Sample Locations6.4 Analytical Results
- 6.5 Conclusions

7.0 SURFACE WATER PATHWAY

- 7.1 Hydrology
- 7.2 Targets
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- 7.5 Conclusions

8.0 SOIL EXPOSURE AND AIR PATHWAYS

- 8.1 Physical Conditions
- 8.2 Soil and Air Targets
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- 8.4 Soil Analytical Results
- 8.5 Air Monitoring
- 8.6 Conclusions

9.0 SUMMARY AND CONCLUSIONS

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Appendix	Subject
A	Sampling Activities Report (including Sample Documentation and Shipping Information)
В	Photo Log
С	SI Data Summary (Inspection Report)
D	Well Logs (if wells were installed) Well Installation Report
Έ	Quality Assurance Reports

References not readily available to the public should be submitted separately for EPA files.

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SAMPLE ANALYTICAL RESULTS TABLE

TABLE 1 ORGANIC ANALYTICAL RESULTS FOR SOIL BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE # 11668 CONCENTRATIONS IN µg/kg

SAMPLE # TRAFFIC # LOCATION	BP-SO-1 HF-388 S.E.CORNR KCC	BP-SO-2 HF-389 FORMER LANDFILL	BP-SO-3 HF-383 TANK ABC EXCAVATN	BP-SO-4 HF-390 VSTRNMST TANK FARM	BP-S0-5 HF-386 TANK D EXCAVATN	BP-SL-1 4585H DRAIN SLUDGE
Acenaphthene		 `	190j			
Toluene	58	8		 '		
Pyrene	49j	98j	380		570	
Bis(2-ethyl- hexyl)-						
phthlate	48j				92j	
2 butanone		6j				
Phenanthrene		53j	1100		210j	
Fluoranthene		68j	490		420j	
Benzo(a)-						
anthracene			82j		100j	
Chrysene			140j		230j	
Benzo(a)-						
pyrene			40j		45j	
Xylene					17x	660,000
Fluorene					91j	
Anthracene					49j	
Benzo(b)-						
fluoranthene					110j	
Ethylbenzene						160,000

j - The associated numerical value is an estimated quantity because the amount detected is below the contract required detection limit (CRDL) or because minor quality control criteria were not met. Presence of the material is reliable.

TABLE 1 CONT. ORGANIC ANALYTICAL RESULTS FOR SOIL BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE #11668 CONCENTRATIONS IN µg/kg

SAMPLE # TRAFFIC # LOCATION SAMPLE	KC-SO-1 HF-373 N.E. CORNER OF KCC	KC-SO-2 HF-372 N.W.CORNER OF KCC	KC-SO-3 HF-371 CENTER OF KCC	KC-SO-4 HF-374 STHRNMST OF KCC	BP-OP-4 HF-387 @ DRILLING OF BP-MW-4 (15')
Acenaphthene					
Toluene	69	2j	39	17	1j
Pyrene	45j			45j	
Bis(2-ethyl- hexyl)-					
phthlate					
2 butanone				5j	24
Phenanthrene		630			
Fluoranthene					
Benzo(a)-					
anthracene					
Chrysene					
Benzo(a)-					
pyrene					
Xylene		18x	23x		
Fluorene					
Anthracene Benzo(b)-					
fluoranthene					
Acetone	. 73	20	24		
Benzene 2-methyl-			7j		
naphthalene				63j	

j - The associated numerical value is an estimated quantity because the amount detected is below the contract required detection limit (CRDL) or because minor quality control criteria were not met. Presence of the material is reliable.

TABLE 2DATA SUMMARY TABLEANALYTICAL RESULTS FOR SOIL SAMPLESBENNETT PAINT/KARPOWITZ COAL FACILITYTDD #F08-8905-05 - PAN #FUT0110SBACASE #11668

SAMPLE # TRAFFIC # LOCATION	KC-SO-1 MHQ 227 NE CORNER KCC	KC-SO-2 MHQ 226 NW CORNER KCC	KC-SO-3 MHQ 225 MIDDLE KCC	KC-SO-4 MHQ 228 STHRNMST KCC	BP-SL-1 MHQ-550 Drain BP
Aluminum Antimony	8940 5.8ur	11200 5.9ur	15600 6.2ur	7780 5.9ur	10,000b 5.2u
Arsenic	2.4b	7.4	2.8	11.7	7.3u
Barium	95.4	165	198	106	3220j
Beryllium	0.66b	0.86b	1.1b	0.66b	0.04u
Cadmium	0.97u	0.99u	1.0u	0.98u	0.61
Calcium	142000	93900	76300	95200	64300b
Chromium	10.1j	13.2j	17.6j	10.4j	67.8j
Cobalt	3.7Ъ	6.9b	8.3b	4.6b	4.1
Copper	13.4	24.5	23.0	33.1	45.6b
Iron	8270	11900	14500	8760	6020
Lead	12.4	39.3	12.1	75.3	59
Magnesium	7200	9700	9350	7790	2220
Manganese	325	478j	291	295	85.5j
Mercury	0.1u	0.2	0.1u	0.1u	39.0
Nickel	8.65	12.9	16.7	9.9	7.3ub
Potassium	1910	2730	3220	2570	256
Selenium	2.4ur	2.5ur	2.6ur	2.4ur	10.lu
Silver	0.97u	0.99u	1.Ou	1.5b	6.5u
Sodium	359u	366u	380u	423Ъ	[180]
Thallium	0.48u	0.50u	0.51u	0.49u	7.5u
Vanadium	13.1	17.9	23.3	15.8	4.4ub
Zinc	37.1j	95.5j	65.6j	68.9j	245.ОјЪ

u - The material was analyzed for, but was not detected. The associated numerical value is the estimated sample quantitation limit or CRDL.

b - Material was detected in the laboratory blanks. Quantity reported is >5X the amount found in the blank (>10X for methylene chloride, acetone, toluene, and phthalates). A false positive result may exist.

j - The associated numerical value is an estimated quantity because the amount detected is below the contract required detection limit (CRDL) or because minor quality control criteria were not met. Presence of the material is reliable.

r - Quality control indicates that data is <u>not</u> usable (material may or may not be present). DO NOT USE THIS DATA!.

TABLE 2INORGANIC ANALYTICAL RESULTS FOR SOIL SAMPLESBENNETT PAINT/KARPOWITZ COAL FACILITYTDD #F08-8905-05 - PAN #FUT0110SBACASE #11668CONCENTRATIONS IN mg/kg

SAMPLE # TRAFFIC # LOCATION	BP-0P-4 MHQ-240 OPPTY	BP-SO-1 MHQ 241 BACKGRND LANDFILL	MHQ 242		BP-SO-4 MHQ 243 TANK FARM EXCAVATION	BP-SO-5 MHQ 239 TANK D
Aluminum	4550	6430	7490	9930	18800	9000
Antimony	6.5ur	5.5ur	5.7ur	6.9ur	6.lur	6.7ur
Arsenic		7.9	8.2	5.6	12.9	12.8
Barium	112	.104	103	199	193	129
Beryllium	0.36b	0.52b	0.45b	0.88Ъ	1.2Ъ	0.84Ъ
Cadmium	1.1u	.91u	0.95u	1.lu	1.Ou	1.1u
Calcium	57500	121000	66200	50000	65100	10000
Chromium	9.7	10.5j	18.3j	10.9j	21.1 j	23.0j
Cobalt	3.2b	4.8b	4.9b	5.9Ъ	8.96	7.8b
Copper	15.6	24.6	31.6	19.5	35.4	44.2
Iron	8660	7930	9370	12500	18600	14200
Lead	7.3	41.3	132	16.7	46.8	95.8
Magnesium	14800	35700	5730	7800	9130	25500
Manganese	201	314	292	318j	317j	492j
Mercury	0.lu	0.1u	0.lu	0.lu	0.lu	0.1u
Nickel	8.3b	9.2	8.5b	12.7	19.5	15.1
Potassium	1100Ъ	1680	2130	2140	4490	3130
Selenium	0.27ur	2.3ur	2.4ur	2.9ur	2.6ur	0.28ur
Silver	1.lu	0.91u	1.ОЬ	1.lu	1.1b	1.4b
Sodium	402u	338u	350u	425u	378u	412u
Thallium	0.54u	0.46u	0.47u	0.57u	0.51u	0.56u
Vanadium	13.5Ъ	14.9	14.7	24.3	23.3	25.2
Zinc	30.7j	59.5j	111j	84.9j	114j	209j

u - The material was analyzed for, but was not detected. The associated numeri is the estimated sample quantitation limit or CRDL.

b - Material was detected in the laboratory blanks. Quantity reported is >5X to found in the blank (>10X for methylene chloride, acetone, toluene, and phthalate: false positive result may exist.

j - The associated numerical value is an estimated quantity because the amount (is below the contract required detection limit (CRDL) or because minor quality co criteria were not met. Presence of the material is reliable.

r - Quality control indicates that data is <u>not</u> usable (material may or may not b present). <u>DO NOT USE THIS DATA!</u>.

TABLE 2 CONT. ORGANIC ANALYTICAL RESULTS FOR WATER SAMPLES BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE #11668 CONCENTRATIONS IN µg/l

SAMPLE # TRAFFIC # LOCATIN SAMPLE	BP-MW-6 HF-381 DUP OF BP-MW-3	BP-MW-7 HF-382 Voa TRIP Blank	BP-DR-1 HF-384 COLLECTION DRAIN AREA	BP-DR-2 HF-385 DUP OF BP-DR-1	BP-RI-1 HF-379 RINSATE BLANK
Acenaphthene					
Toluene		2j			
Pyrene			*• -=		
Bis(2-ethyl- hexyl)-					
phthlate					
2 butanone					
Phenanthrene					
Fluoranthene			~-		
Benzo(a)-					
anthracene					
Chrysene					
Benzo(a)-					
pyrene			~-		
Xylene		3j	20	4j	
Fluorene					
Anthracene					
Benzo(b)-					
fluoranthene			10		
Acetone			10		
Benzene					
Methylene- chloride			1j	2bj	2j
2,4-dimethyl- phenol		·	9j		
Benzoic acid			7j		

j - The associated numerical value is an estimated quantity because the amount detected is below the contract required detection limit (CRDL) or because minor quality control criteria were not met. Presence of the material is reliable.

b - Material was detected in the laboratory blanks. Quantity reported is >5X the amount found in the blank (>10X for methylene chloride, acetone, toluene, and phthalates). A false positive result may exist.

TABLE 3 ORGANIC ANALYTICAL RESULTS FOR WATER SAMPLES BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE #11668 CONCENTRATIONS IN µg/l

SAMPLE # TRAFFIC # SAMPLE LOCATION	BP-MW-1 HF-375 UPGRDNT WELL	BP-MW-2 HF-377 DNGRDNT OF KCC	BP-MW-3 HF-380 NRTHNMST WELL BPF	BP-MW-4 HF-378 VSTRNMST WELL BPF	BP-MW-5 HF-376 DNGRDNT TANK EXCAVATION PIT
Acenaphthene					
Toluene					
Pyrene					
Bis(2-ethyl- hexyl)-					
phthlate	_ 				63b
2 butanone		` ~ —			
Phenanthrene					
Fluoranthene					
Benzo(a)-					
anthracene					
Chrysene					
Benzo(a)-					
pyrene					
Xylene					
Fluorene					
Anthracene					
Benzo(b)-					
fluoranthene			*-		
Acetone					
Benzene					
2-methyl-					
naphthalene					

b - Material was detected in the laboratory blanks. Quantity reported is >5X the amount found in the blank (>10X for methylene chloride, acetone, toluene, and phthalates). A false positive result may exist.

TABLE 4 ANALYTICAL RESULTS FOR INORGANIC WATER SAMPLES BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE #11668 CONCENTRATIONS IN µg/1

SAMPLE # TRAFFIC # Location	BP-RI-1 MHQ 233 RINSATE BLANK	BP-MW-6 MHQ 234 DUP OF BP-MW-3	MHQ 237 DRAIN	BP-DR-2 MHO 238 DUP OF BP-DR-1	BP-MF-1 MHQ 244 METALS FREE WATER BLANK
Aluminum	21.0u	21.0u	956	578	21.Ou
Antimony	24.0u	24.0u	24.0u	24.Ou	24.Ou
Arsenic	1.Ou	12.1	2.6b	2.1b	1.0u
Barium	2.0u	23.7Ъ	558	473	2.1b
Beryllium	1.0u	1.Ou	1.0u	1.0u	1.Ou
Cadmium	4.0u	4.0u	4.0u	4.0u	4.0u
Calcium	400Ъ	295000	47400	37700	185b
Chromium	5.0u	5.0u	45.8	46.6	5.0u
Cobalt	4.Ou	4.0u	4.0u	4.Ou	4.Ou
Copper	9.6Ъ	8.2b	21.8b	30.1	5.3b
Iron	31.Ou	211	4950	3070	31.Ou
Lead	1.Ou	4.2b	52.2	86.5	2.Ob
Magnesium	88.3b	377000	5170	4920Ъ	49.1b
Manganese	5.Ou	156	121	120	5.5b
Mercury	0.2u	0.2u	12	8.2	0.20
Nickel	5.0u	5.0u	5.0u	9.2Ъ	5.0u
Potassium	114b	7690	3390Ъ	3340Ъ	122b
Selenium	1.Ou	10.0u	1.Ou	1.0u	1.Ou
Silver	4.0u	4.Ou	4.Ou	4.Ou	4.Ou
Sodium	1480u	922000	49500	50200	1480u
Thallium	2.0u	20.0u	2.0u	2.Ou	2.Ou
Vanadium	3.Ou	3.Ou	3.Ou	3.Ou	3.Ou
Zinc	29.5	21.9	916	705	11 . 3b

u - The material was analyzed for, but was not detected. The associated numerical value is the estimated sample quantitation limit or CRDL.

b - Material was detected in the laboratory blanks. Quantity reported is >5X the amount found in the blank (>10X for methylene chloride, acetone, toluene, and phthalates). A false positive result may exist.

TABLE 4 CONT. ANALYTICAL RESULTS FOR INORGANIC COMPOUNDS FOR WATER SAMPLES BENNETT PAINT/KARPOWITZ COAL FACILITY TDD #F08-8905-05 - PAN #FUT0110SBA CASE #11668 CONCENTRATIONS IN µg/1

SAMPLE # TRAFFIC # LOCATION	BP-MW-1 MHQ 229 BCKGRND WELL	BP-MW-2 MHQ 231 KCC WELL	BP-MW-3 MHQ 235 DNGRDNT WELL	BP-MW-4 MHQ 232 DNGRDNT WELL	BP-MW-5 MHQ 230 DNGRDNT WELL
Aluminum	72.6b	21.0u	21.Ou	26.2b	32.2b
Antimony	24.0u	24.Ou	24.Ou	24.Ou	24.0u
Arsenic	1.1b	8.6b	10.8	1.Ou	1.Ou
Barium	36.7b	38.96	23.7b	46.1b	82.4b
Beryllium	1.Ou	1.Ou	1.Ou	1.0u	1.Ou
Cadmium	4.Ou	4.0u	4.Ou	4.0u	4.0u
Calcium	103000	65600	301000	126000	119000
Chromium	5.0u	5.0u	5.0u	5.0u	5.0u
Cobalt	4.Ou	4.0u	4.0u	4.0u	4.0u
Copper	15.3b	13.9b	13.3b	7.3b	11.3b
Iron	37.0Ъ	31.Ou	226	31.Ou	31.Ou
Lead	1.Ou	1.0u	10.0u	1.8b	1.Ou
Magnesium	79300	121000	382000	71700	70200
Manganese	80.8	58.2	158	239	98.4
Mercury	0.2u	0.2u	0.2u	0.2u	0.2u
Nickel	5.0u	8.5b	5.0u	5.0u	10.5Ъ
Potassium	3030Ъ	7940	7830	1350u	1530Ъ
Selenium	10.0u	1.0u	10.Ou	1.Ou	1.8b
Silver	4.3b	4.Ou	4.Ou	4.0u	'4.0u
Sodium	13800	264000	939000	88000	77500
Thallium	3.Ou	2.Ou	20.Ou	2.Ou	2.Ou
Vanadium	3.Ou	6.7Ъ	3.9Ъ	3.Ou	3.Ou
Zinc	38.2	20.9	25.1	20.6	24.3

u - The material was analyzed for, but was not detected. The associated numerical value is the estimated sample quantitation limit or CRDL.

b - Material was detected in the laboratory blanks. Quantity reported is >5X the amount found in the blank (>10X for methylene chloride, acetone, toluene, and phthalates). A false positive result may exist.

j - The associated numerical value is an estimated quantity because the amount detected is below the contract required detection limit (CRDL) or because minor quality control criteria were not met. Presence of the material is reliable.

TABLE 5 WELL ELEVATIONS* BENNETT PAINT/KARPOWITZ COAL SITE SALT LAKE CITY, UTAH TDD F08-8905-05 - PAN FUT0110SBA

MONITORING		(BP-MW-1 THROUGH CAP	BP-MW-5) NATURAL GROUND
BP-MW-1	100.00		97.37
BP-MW-2	99.63		96.96
BP-MW-3	99.44		97.80
BP-MW-4	100.34		97.86
BP-MW-5	101.46		99.34

* Well elevations were surveyed relative to each other with the benchmark elevation used being 100.00 feet on the top cap of BP-MW-1.

Section No. 3.5 Revision No. 0 Date: 2/1/91 Page 1 of 1

3.5 FIELD RECORDS

Branch personnel shall use only bound field logbooks for the maintenance of field records. The standard field logbooks utilized by Branch personnel are those obtained from the General Services Administration federal supply schedule numbers 7530-00-274-5494 and 7530-00-222-3525. Other bound logbooks such as bound surveyors logbooks are acceptable so long as pages cannot be removed without tearing them out.

Preferably, a logbook should be dedicated to an individual project. The investigator's name, project name, and project code should be entered on the inside of the front cover of the logbook. All entries should be dated and time of entry recorded. At the end of each day's activity, or entry of a particular event if appropriate, the investigator should draw a diagonal line at the conclusion of the entry and initial indicating the conclusion of the entry or the days activity.

All aspects of sample collection and handling as well as visual observations shall be documented in the field logbooks. All sample collection equipment (where appropriate), field analytical equipment, and equipment utilized to make physical measurements shall be identified in the field logbooks, es outlined in Sections 4, 5, 6, and 7 of this SOPOAM. All calculations, results, and calibration data for field sampling, field analytical, and field physical measurement equipment shall also be recorded in the field logbooks. All field analyses and measurements must be traceable to the specific piece of field equipment utilized and to the field investigator collecting the sample, making the measurement, or analyses.

All entries in field logbooks shall be dated, shall be legible, and shall contain accurate and inclusive documentation of an individual's project activities. Since field records are the basis for later written reports, language should be objective, factual, and free of personal feelings or other terminology which might prove inappropriate. Once completed, these field logbooks become accountable documents and must be maintained as part of project files. ch l Support Section andard Operating Procedures te: January 21, 1992 ge: 2-1

2.0 Geology/Hydrogeology

The following sections describe, in as much detail as possible, USEPA Region V Technical Support Section operating procedures for hydrogeologic site work.

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2.1 Field Activity Logbooks

2.1.1 Background

The field activity logbook Standard Operating Procedure (SOP) establishes requirements for the entry of information into logbooks, thereby ensuring that Technical Support Section (hereafter TSS) field activities are properly documented. This SOP describes logbook entry requirements for all types of projects, specifies the formatting that should be employed, and provides examples. Some flexibility exists when implementing the SOP since different types of projects require different data collection efforts. This SOP does not cover site safety logbook requirements. However, it is the responsibility of the project manager and the field team leader to ensure that the proper information is collected in the field to fulfill the requirements of the field effort.

The purpose of the SOP is to establish the minimum content requirements of logbook entries for all field activities conducted by TSS. The SOP provides guidance to ensure that the documentation for any TSS data collection field activity is correct, complete, and adequate for use in any potential legal proceeding. It is important to remember that field activity documentation can become evidence in

civil and criminal law enforcement proceedings, as well as in administrative hearings. Accordingly, such documentation is subject to the review of an opposing counsel attempting to discredit its evidentiary value.

The National Enforcement Investigation Center (NEIC) of the United States Environmental Protection Agency has prepared documents outlining the need for legal proceedings. These various guidelines indicate the importance of all information obtained during the inspections, investigations, and evaluations of uncontrolled hazardous waste sites. Consequently, attention to detail must be applied by TSS personnel to all field documentation efforts for all of TSS's projects. Project personnel must document where, when, how, and from whom any vital project information was obtained. These types of information are key to establishing a proper foundation for admissible evidence.

Complete and accurate entries in field activity logbooks are important for two reasons: to maintain good quality control, and to support any legal proceedings associated with a given project.

Quality control for data collection on a project begins with

> the field personnel and their proper recording of all observations, activities, and decisions. It is especially important to fully document any deviations from the project scope, work plans, sampling plans, site safety plans, and QA procedures, and changes in personnel and responsibilities, as well as the reasons for those deviation or changes. Any modifications required by the client or his/her representative must be documented in detail since the cost of the project could be affected by such modifications. The project manager must indicate to the field team what pertinent information must be collected during any field activity to meet the desired objectives of the data collection effort.

The reasons for the importance of field logbooks in legal proceedings are numerous. They can serve as links in the evidentiary process, and must be complete and accurate enough to permit the reconstruction of activities that took place during field assignments. Logbooks are also used for identifying, locating, labeling, and tracking samples and their final disposition. Documentation of any photographs taken during the course of the project must be provided in the logbook, along with a detailed description of what is shown in the pictures. In addition, data recorded in the logbook will assist in the interpretation of the analytical results. For example, if there was heavy rain prior to sample collection, or if the field team had trouble calibrating to the pH meter, this information would later be necessary in order to correctly interpret the data.

In addition to every pertinent detail concerning the various. field activities for a specific TSS project, the logbook should contain a summary of any meeting and discussion both with the client and with any Federal, State, or other regulatory agency that was on-site during the field activities. The logbook should also describe any other personnel that appear on-site, such as representatives of a potential responsible party (PRP). The logbook can also be used for cost recovery purposes, which means that data concerning site conditions must be recorded before the response activity or the passage of time eliminates or alters those conditions. The accuracy, detail, completeness, and quality of the logbook is subject to scrutiny by the client, the PRP, any opposing counsel, and the courts. Consequently, the individual making entries into the logbook must take time to ensure the information reflects the importance of the events.

The preceding discussion is not intended to be an exhaustive summary of all the information that should be recorded in the logbook; rather, it is meant to highlight areas that

nical Support Section dard Operating Procedures :: January 21, 1992 1: 2-4 must be noted in the logbook. 2.1.2 General Guidelines Following are general guidelines for preparing logbooks: o A separate field activity logbook must be maintained for each project. All logbooks must be bound and contain consecutively 0 numbered pages. No pages can be removed for any reason, even if they 0 are partially mutilated or illegible. All field activities (meetings, sampling, surveys, 0 etc.) must be recorded in the site logbook. o All information is to be printed legibly into the logbook in waterproof ink, preferably black. If weather conditions do not permit this (i.e. if it too cold or too wet to write with ink), another is medium, such as pencil, may be used but it should be specifically noted in the logbook why waterproof ink was not used. o The language used in the logbook should be objective, factual, and free of personal feelings or terminol ogy that might prove inappropriate. o Contemporaneous entries are always preferred, since recollections fade or change over time. If TSS personnel are unable to record their observations the time, they should record them as soon after as at possible. The time that the notation is made should be noted, as well as the time of the observation itself. o Each successive day's first entry is made on a new, previously blank page. o Each page should be dated and all entries should a time notation based on the 24have 0900 for 9 a.m., 2100 for 9 hour clock (e.g., p.m.).

> o At the completion of the field activity the logbook must be returned to the permanent project file.

2.1.3 Logbook Format

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> The information listed below is not meant to be allinclusive. Each project manager is responsible for determining the information requirements of each field activity logbook; such information requirements will vary depending on the nature and scope of the project. (Soc Appendix B for an example of a completed logbook.) (7/73/92

Title Page

Site Name Location Start/Finish Date (month/day/year)

First Page of Each Day

Date Weather Time of site arrival/entry and departure (24-hour clock) Personnel on-site

Documentation

Levels of protection (levels originally used, changes, reasons for changes, times of changes)

Specific activities undertaken (e.g., site inspection, air monitoring, drum inventory, soil sampling, etc.), who undertakes these activities, and the time that these activities occur.

Persons contacted and discussions (e.g., site owners, neighboring property owners,)

Note changes in instruction or activities that occur on-site

Note any changes in weather conditions

Equipment Calibration, equipment model, and relative information

If samples are taken and no data collection forms are 183,2/23/92 used, then sampling information required for each sampling method needs to be recorded. Unattached documents and forms are generally not appropriate in Site Assessment why Soo Soft for Dairon IV Desarraph 3 of section 3.5.

Support Section ndard Operating Procedures e: January 21, 1992 e: 2-6 Photographic information may be included for photographs: Complete description including location, 1. and identification of the subject orientation, in the photograph. 2. Sequential number of photograph. 3. Camera identification number (e.g., EPA#4652) The project manager must ensure that all applicable information from the logbook accompanies each photograph.

2.1.4 Signatures

The individual making the last entry of each any must sign the bottom of the page.

2.1.5 Data Collection Forms

If data collection forms are used to record specific information obtained during field activities, then the logbook must provide a record of what forms were used, and a list of applicable station locations.

2.1.6 Corrections

If corrections are necessary, they must be made by drawing a single line through the original entry (in such a manner that the original entry can still be read) and writing the corrected entry alongside it. Most corrected errors will require a footnote explaining the corrections. Do not erase or render the incorrect notation illegible.

2.1.7 Logbook Entry Responsibilities

It is the responsibility of the project manager and field team leader to ensure that the proper information is collected in the field to fulfill the requirements of the project.