EMTS Transaction Instructions





EMTS Transaction Instructions

Compliance Division Office of Transportation and Air Quality U.S. Environmental Protection Agency

IMPORTANT REMINDER:

Regulated parties are urged to conduct due diligence investigations and exercise caution when conducting Renewable Identification Number (RIN) transactions. Neither EPA nor its systems, including the EPA Moderated Transaction System (EMTS), certify or validate RINs or make any provision for parties who, despite good faith, transfer or receive invalid RINs. As specified in the regulations at 40 CFR 80.1431(b)(2), invalid RINs cannot be used to achieve compliance with the Renewable Volume Obligations of an obligated party or exporter, regardless of the party's good faith belief that the RINs were valid at the time they were acquired. Additionally, the regulations at 40 CFR 80.1460(b)(2) prohibit the creation or transfer to any person of a RIN that is invalid.



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The Renewable Fuel Standard (RFS) was mandated by the Energy Policy Act of 2005 and revised in the Energy Independence and Security Act of 2007. RFS2 regulations apply to annual periods beginning July 1, 2010, changing initial RFS regulations which covered the May 1, 2007 – June 30, 2010 period.

The RFS is a volume standard (expressed in gallons) and requires definition of an annual percentage of total projected gasoline or diesel fuel refined or imported that must comprise renewable fuel. Renewable fuels are Who should read Section 1: All users unfamiliar with the RFS.

What you will find in Section 1: This section is a general overview of the Renewable Fuel Standards program and includes information on important changes to reporting RINs.

defined on the basis of feedstock and production process. EPA sets the RFS2 standards as percentages for cellulosic biofuel, biomass-based diesel, advanced biofuel, and renewable fuel annually. Application of the standard percentage to the volume of transportation fuel produced or imported, plus any deficit carryover from the preceding year, defines the Renewable Volume Obligation (RVO) for obligated parties. Obligated

Important Dates Renewable Fuel Standard (RFS2) began on July 1, 2010. parties are defined as refiners that produce gas or diesel fuel within the 48 contiguous states and Hawaii, or importers that import gas or diesel fuel into the 48 contiguous states and Hawaii. Alaska and U.S. territories can opt-in by petition. Obligated parties must demonstrate compliance with the RVO annually.

The RFS also defines an RVO for exporters of renewable fuels as equivalent to the standardized volume of renewable fuel exported (plus any deficit carryover from the previous year). The purpose of this RVO is to ensure that RINs associated with renewable fuels produced and exported are not used for compliance because the renewable fuel was not used in the domestic market.

1.1 What Are RINs?

Compliance with the RVO is demonstrated through the use of renewable identification numbers, known as RINs, which are assigned to each gallon of renewable fuel produced or possibly imported. RINs track the volume of renewable fuel produced or imported. Obligated parties must acquire sufficient RINs to demonstrate compliance with the RVO. If an obligated party does not meet its RVO and if it did not carry a deficit for the same RVO in the preceding year then it is permitted to carry a deficit into the next year. The RVO must be satisfied in the subsequent year.

Regulated parties are urged to conduct due diligence investigations and exercise caution when conducting Renewable Identification Number (RIN) transactions. Neither EPA nor its systems, including the EPA Moderated Transaction System (EMTS), certify or validate RINs or make any provision for parties who,



despite good faith, transfer or receive invalid RINs. As specified in the regulations at 40 CFR 80.1431(b)(2), invalid RINs cannot be used to achieve compliance with the Renewable Volume Obligations of an obligated party or exporter, regardless of the party's good faith belief that the RINs were valid at the time they were acquired. Additionally, the regulations at 40 CFR 80.1460(b)(2) prohibit the creation or transfer to any person of a RIN that is invalid.

1.2 What Are All the Characteristics of a RIN?

The RFS1 program used a single 38-character numeric code to uniquely identify each gallon of renewable fuel produced or imported. This was represented in the form of KYYYYCCCCFFFFFBBBBBBRRDSSSSSSEEEEEEEE. These characteristics still exist in the new RFS reporting format, however, parties do not need to reference a specific RIN once it is the EMTS.

Change in RIN characteristics The 38-character RIN will not be traded and tracked in the same form as RFS1.

The following table shows the old 38-digit numeric code and the new equivalent data names that are reported. The RIN information will still be reported and kept for each batch and RIN trade, but this information will not be used to create a 38-digit code. (Note: Knowing the new equivalent data names are not necessary for all the different ways to report.) For more information on how these data are reported, please read Section 5.3, "How Do I Submit Transactions on the EMTS Website?" and Section 6, "How Do I Report Transactions Using XML Files?"

| Table 1-1: | Cross-Reference | Mapping of the 38 | -Character RIN t | the New Repo | orting Format |
|------------|------------------------|-------------------|------------------|--------------|---------------|
| | | | | | |

| Old Code | New Code | Example Data |
|----------|-----------------------------|--|
| К | Assignment Code | Code that indicates whether the RINs are assigned or separated. 1 = Assigned to a volume of fuel; 2 = Separated. |
| үүүү | Production Date RIN Year | For RIN generation only, the production date will be reported. During all other RIN transactions, the RIN Year will be reported. |
| сссс | Organization Identifier | The public identifier for the organization as registered with OTAQ. |
| FFFFF | Facility Identifier | The public identification number of the facility registered with OTAQ. |
| BBBBB | Batch Number | A unique number assigned by the fuel producer. |

(cont.)

| Old Code | New Code | Example Data |
|----------|-------------------|---|
| RR | Equivalence Value | A multiplier (as per §80.1415), based on the type of renewable fuel produced, applied to the Batch Volume that determines the number of RINs generated per gallon of fuel produced. |
| D | Fuel Code | The renewable fuel code for RINs as defined in Part M §80.1426. New fuel codes reported for RFS2 are: 3 = Cellulosic Biofuel; 4 = Biomass- based Diesel; 5 = Advanced Biofuel; 6 = Renewable Fuel; and 7 = Cellulosic Diesel. |
| SSSSSSSS | RIN Quantity | The EMTS will calculate a total quantity from the volume of fuel reported. |
| EEEEEEE | RIN Quantity | The EMTS will calculate a total quantity from the volume of fuel reported. |

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Section 2: What Is EMTS?

In the Renewable Fuel Standard (RFS2) program, EPA Moderated Transaction System (EMTS) is an electronic platform that screens the generation and moderates the transfer of RINs between renewable fuel producers, importers, exporters, obligated parties, and RIN owners. EMTS screens submitted RINs, based on registration information, and provides a structured environment in which to conduct RIN transactions.

2.1 How Are RINs Moderated and Screened?

Who should read Section 2: Section 2 applies to all users who take ownership of RINs.

What you will find in Section 2: This section provides an overview of EMTS and how to submit RIN transactions through the web interface or XML and review the transactions processed by EMTS.

EMTS monitors and logs all transactions between registered parties and performs quality assurance checks for the purpose of preventing discrepancies. Users may submit their transactions individually and in batch files, accessing EMTS through EPA's Central Data Exchange (CDX).

All RINs are characterized and tracked based on user-supplied company and facility registrations such as fuel category, production date, and the organization and facility that produced the fuel. EMTS stores and tracks this data, moderating the life of all RINs used in separating, buying, selling, and retiring RINs.

2.2 What Tasks Can I Do with EMTS?

As an industry user, you may submit generate, separate, sell, buy, and retire transactions through the EMTS user interface based on your organization's permissions as registered with EPA. Alternatively, XML file submissions may be ideal for organizations that transact frequently. These batch submissions can be sent through EPA's Exchange Network in a data flow using the EMTS reporting schema. You may also submit these files through the EMTS user interface. Your user permissions, as determined by your registration with EPA in addition to your organization's business activities, will restrict your user capabilities on the EMTS website.

EMTS provides a variety of services to promote easy and accurate reporting of RIN transactions. Once EMTS has processed a transaction, the results of that transaction will be placed into your organization's "RIN Holding Account." You may view your current RIN holdings, along with various other reports, on the EMTS website. All transactions that you have initiated, or responded to, are available for you to review in the system. Other EMTS services include providing feedback on any critical errors that were identified in a batch file, a variety of downloadable reports, notifications regarding your submissions, and access to support from EPA.



2.3 Do I Need to Keep Separate Records of My Transactions?

Though EMTS logs and archives all transactions processed, recordkeeping is still a requirement as per 40 CFR §80.1454. It is important to remember that EMTS is the system for trades and transactions that have occurred outside of the EMTS system. EMTS will process only trade transactions where the buyer and seller have already engaged in a transfer of ownership of RINs.

Although EMTS will greatly minimize errors and the occurrence of invalid RINs, EMTS only screens RINs that are being generated. EMTS will also provide users with an advanced option to specify that they would **not** like to buy RINs that are generated by specific producers or importers as RFS is a "buyer beware" program.

Section 3: What Are the Key Reporting Deadlines?

3.1 When Do I Send in Reports to EPA?

Your organization is required to report quarterly and annual reports to EPA indicating your RIN holdings, total fuel volume owned, and annual compliance obligation. In addition to quarterly and annual reports, you are expected to send all transactions, except buy transactions, within five business days of a reportable event such as fuel production. Only buy transactions get an additional five business days to submit the information to EMTS. At any time, you may review your RIN holdings in EMTS to ensure the RINs recorded match your recordkeeping.

Who should read Section 3: Section 3 is of interest to all RIN owners and obligated parties.

What you will find in Section 3: The timeline for a typical annual reporting cycle.

The following figure shows the dates when quarterly and annual reports are due. Dates that appear in the top half of the timeline indicate the previous year's RFS deadlines. For example, in the year 2011, annual 2010 reports are due by February 28, 2011. Each date or milestone is discussed in detail below.





Note: EMTS could experience high transaction volumes near due dates. It is recommended that parties report all transactions to EMTS prior to the deadlines. It is a violation if quarterly or annual transaction information is not downloaded from EMTS and submitted through DC Fuels by the due date. EMTS will have reports available within a week of the end of the quarter.

Quarterly Reports

May 31, August 31, November 30, and February 28

EMTS will generate RFS2 RIN reports including your organization's current RIN holdings available for download at the end of every quarter. All parties have two months in which to review these reports and submit them to EPA. RFS1 RIN reports must be generated by the organization. (Please see the RFS reporting web page for more information: *http://www.epa.gov/otaq/regs/fuels/rfsforms.htm*)

Annual Statement Available for Download March 1

EMTS will send a notification when the annual statement including a list of RIN batches and the total number of RINs retired for compliance is available. This statement is for informational purposes only and does not need to be submitted to EPA. EPA receives all annual compliance data via the RFS0301: 2010 RFS2 Annual Compliance Report, or RFS0302: 2011 RFS2 Annual Compliance Report

Attest Engagement Report May 31

RFS requires Attest Engagements to provide regulated parties an independent review of their compliance with the fuel requirements, including a review of the regulated party's internal systems to monitor and document compliance. Attest engagements are intended to identify compliance problems to a company, so the company can implement early remedial actions and prevent the problem from growing into larger regulatory violations. This report is required to be mailed to EPA by May 31. For more information, please visit *http://www.epa.gov/otaq/regs/fuels/attestengage.htm*.

Open Transaction Period for Current Year January – December

EMTS is open to receive and process any type of transaction for the current year.

Year End Closing Period January – February

The first two months of the current year may be used to finalize the buying, selling, and retiring of the previous year's RINs in order to meet an RVO. Any RINs generated in this time period will apply to the current year. RINs generated in those first two months cannot be retired for the previous year RVO (i.e., 2012 RINs cannot be used to meet an RVO for 2011 compliance).

Retire RINs to Meet RVO February 28

All transactions involving RINs that are being retired to meet an RVO must be completed and reported no later than February 28, by both parties. Please note, you also must submit your annual compliance report and retire the necessary RINs on or before February 28.

3.2 What Is the Expected Response Time to Interacting with EMTS?

There are various key dates and response times that stakeholders must be aware of to send transaction information in a timely manner.

3.2.1 Registration to Use EMTS

All users must register through EPA's registration website to submit files or interact with EMTS. Please review *http://www.epa.gov/otaq/regs/fuels/fuelsregistration.htm* for detailed instructions on the registration process. Per §80.1450 and §80.1452, each party is required to send information to EMTS and must establish an account with EMTS 30 or 60 days prior to engaging in any RIN transactions, depending on business activities.

In addition, companies that produce a fuel or fuel additive for on-road use must be registered for health effects under title 40 CFR part 79 Fuels and Fuel Additives Registration (FFARs) prior to manufacture or import. Depending on the fuel or additive, timelines may vary. These RIN generators will not be registered to use EMTS until they are registered under title 40 CFR part 79. Please see *http://www.epa.gov/otaq/regs/fuels/ffarsfrms.htm* for more information.

3.2.2 Real Time Reporting

RIN generation and RIN transactions are reported in "real time" to EMTS. Users are required to enter the reportable transactions to EMTS within five business days, or ten business days for buy transactions only, of the title transfer (buy and sell transactions) or reportable event (generate, separate, and retire transactions). Real time reporting applies to producers and importers who generate RINs and to any party that participates in a RIN buy/sell transaction.

3.2.3 Responding to Buy/Sell Transactions

When an organization receives a request for a buy or sell transaction, an authorized submitter for that organization has ten business days to accept or deny the trade before the transaction will expire. If a response is not provided within the specified number of days, the transaction will time out and both parties will be notified.

Remember: Parties are required to submit buy transactions within ten business days of the date on the PTD and sell transactions within five business days of the date on the PTD per 40 CFR 80.1452(b).

3.2.4 Quarterly and Annual Reports

Users will continue to comply with reporting quarterly and annual reports as established in the RFS regulation. These reports are submitted to EPA through DC Fuels or alternatively through mail. Additional information can be found at *http://www.epa.gov/otaq/regs/fuels/rfsforms.htm* for submitting quarterly and annual reports to EPA.



Section 4: How Do I Interact with EMTS?

Users may interact with EMTS in the following ways: through the submission of batch XML files with the Exchange Network or the EMTS website, or the use of the EMTS website to report transactions. This section provides an overview of these methods. More detailed instructions can be found in Section 5, "What Can I Do in the EMTS Website?" and in Section 6, "How Do I Report Transactions Using XML Files?"

Who should read Section 4: Section 4 applies to all RIN owners.

What you will find in Section 4: This section provides an overview of the EMTS system requirements, a summary of what is needed before transactions can be submitted to EMTS, and an overview of how transactions can be submitted and reviewed.

4.1 How Do I Get Started?

Before you can use EMTS, there are several prerequisites you need to complete. This section provides information on these steps.

4.1.1 Browser Requirements

If you intend to use the EMTS user interface, you may use one of the following browsers:

- Internet Explorer (Version 7.0 or later); or
- Firefox (Version 2.0 or later).

You must also have internet access and an email account in order to receive notifications from EMTS. Please note that DC Fuels, the system you will use to submit your quarterly and annual reports, supports Internet Explorer up to Version 7.0 and does not support Firefox.

4.1.2 Node Requirements

If you intend to submit batch XML files to the Exchange Network you may use either a node or a node client, or upload files via the EMTS website. The EMTS node only accepts files that meet Exchange Header 2.0 specifications. Details can be found at the Exchange Network website at *http://www.exchangenetwork.net*. You may also find additional information on these requirements in Section 6, "How Do I Report Transactions Using XML Files?" Information on preparing and submitting XML files can be found in Section 6 of these instructions as well.

4.1.3 CDX Registration

Access to EMTS requires registration with CDX and OTAQ Fuels.



4.1.3.1 Obtaining a CDX Account

Every user who intends to use EMTS must first obtain a CDX account. If you do not yet have a CDX account, first navigate to *http://cdx.epa.gov/epa_home.asp.*

From this page, you should click on the link "If you are new to CDX and wish to register." After continuing through several pages that include setting up a user account and providing other information, you will be brought to the "CDX Registration: Add Program" page from which the option "Office of Transportation and Air Quality Fuels Registration (OTAQReg)" can be selected.

If you already have a CDX account, navigate to the CDX login page at *https://cdx.epa.gov/SSL/cdx/login.asp.*

Once logged in, you should add "Office of Transportation and Air Quality Fuels Registration (OTAQReg)" to your profile.

Additional information on the registration process can be found at *http://www.epa.gov/otaq/regs/fuels/420b10022.pdf*

General information regarding fuels program registration can be found at *http://www.epa.gov/otaq/regs/fuels/fuelsregistration.htm*

4.1.3.2 Registering with OTAQ Fuels Programs

Once your CDX user account has been established, you need to be associated with your organization and identify its business characteristics (e.g., whether the company is a Refiner, Domestic Renewable Fuel Producer, etc.). This is done through the OTAQ Fuels Programs Registration (OTAQReg) system that should have been added to your user profile (see Section 4.1.3). You will not be able to interact with EMTS until this step is completed.

Upon successful log in to My CDX, select "OTAQReg Fuels Programs Registration." This will bring first-time users to a page with a "New User" link. After a series of pages that request entry of personal and organization information, you must either select an existing organization (if the organization has previously registered), or add new company information.

- If you add a new company, then you will need to select the initial role of "Submitter" under the "User Info" tab in order to perform transactions in EMTS. If you associate with an existing company, you must select the company's name tab in order to select the initial role of "Submitter." Without selecting "Submitter" a user will not be able to perform transactions in EMTS.
- You will need to select only the initial role of "Company Viewer" if you do not wish to perform transactions in EMTS, but you still wish to view information such as RIN holdings.

• If EPA finds errors in your registration submission, EPA will deny your request and you will need to restart the process. A list of common errors and the Fuels Registration User Guide may be found at the following website: *http://www.epa.gov/OMS/regs/fuels/fuelsregistration.htm.*

Once the information has been submitted, the resulting forms must be printed and mailed to EPA as instructed. Access to EMTS will only be granted once the submitted documents have been reviewed and activated by EPA. This process may take several days after all the information on the forms is verified. You should initiate this process well in advance of the time when access to EMTS is actually needed.

4.1.4 OTAQ DC Fuels

Once the steps described in Sections 4.1.3.1 and 4.1.3.2 have been completed, you will have access to EMTS and can submit transactions. Completion of the steps described in 4.1.3.1 and 4.1.3.2 will also provide access to the OTAQ DC Fuels application. This program is used to submit quarterly reports and your annual statement to EPA. To activate this link, call the CDX help desk and follow the steps outlined in the "User Manual for CDX/OTAQ Fuels Reporting System -- Phase II." This manual is available at *http://www.epa.gov/otaq/regs/fuels/420b07012.pdf*.

4.2 How Does EMTS Process My Transactions?

There are three distinct stages associated with RIN transactions. In the first stage, the user submits the transaction data to EMTS. The methods by which this can be done are described in Section 4.2.1. In the second stage, the submitted data is processed by EMTS. The various steps associated with this processing are described in Section 4.2.2. In the third stage, the user is notified that the transaction has been processed, and any necessary follow-up is indicated. This is described in more detail in Section 4.2.3.

4.2.1 What Are the Methods for Submitting Data to EMTS?

There are three basic methods for submitting data to EMTS. You can submit your transactions in the EMTS user interface, or submit an XML file via the EMTS user interface or from your node or node client via the Exchange Network. Usage instructions for submitting data can be found in Section 5, "What Can I Do in the EMTS Website?" and in Section 6, "How Do I Report Transactions Using XML Files?"

4.2.2 Submitting Data through the EMTS User Interface

To submit data via the EMTS user interface, log into CDX at *https://cdx.epa.gov/SSL/cdx/login.asp.*

Enter your CDX user name and password. Once you are logged into the CDX portal, click the link "OTAQEMTS: OTAQ EMTS Application." You can review your holding account information and create transactions. The functions available to you are limited by your organization's business activities as registered with EPA as described in Section 4.1.3.2.

In addition to being able to create RIN transactions, you can also use the EMTS user interface to load XML files. It is important that any XML files created for uploading into EMTS follow the XML conventions described in Section 6, "How Do I Report Transactions Using XML Files?"

4.2.3 Submitting Files via a Node

If you wish to submit your XML files to EMTS without interacting with the EMTS user interface, you can submit your files via a node. A node is a piece of software that allows you to browse for XML files and uses Web Services to authenticate your CDX account and send XML files over the Exchange Network. Some node vendors allow the installation of only the node client in lieu of the full node software. If you wish to submit files via the Exchange Network, but do not want the overhead associated with a full node, you might consider installing just a node client. Contact the CDX Node support help desk for more information on node client providers. The node client allows the user to browse for XML files and submit them to EMTS, as well. For more information on using nodes, see Section 6.

More technical information can be obtained on the Exchange Network website which you can find at *http://www.exchangenetwork.net/.*

4.2.4 What Is the Quality Assurance Process?

Whether you submit batch XML files or create online transactions via the EMTS user interface, all data is checked for critical errors before it is processed by EMTS. QA checks apply not only to the batch files, but also to the data entered on the EMTS website.

There are three different ways that your data is checked for errors. These are:

- XML file validation;
- XML batch submissions; and
- EMTS website data entry.

The XML schema has several built-in checks that are applied to the XML files to ensure that the files are valid and well-formed.

For transactions submitted via a batch XML file, EMTS runs QA checks after the file is retrieved from the queue. If the file passes the EMTS QA checks, the file is processed. If the file does not pass all of the QA checks, a notification is sent to the user that the submitted file was denied and that it should be corrected. No transactions in your file will be processed if any critical errors are identified. You can review a detailed feedback report about each submitted file on the EMTS user interface to help identify and correct errors.

Checks are also executed when a user enters data via the EMTS user interface. QA checks prevent data from being submitted if critical errors are discovered on each screen.

4.2.5 How Do I Review Notifications?

Notifications to EMTS users will be sent via email. The following are examples of different types of notifications you might receive from EMTS:

- A file has been received by EMTS.
- A group of files has been processed successfully.
- A group of files has not been processed successfully, and you should go to the EMTS website for additional details.
- A trade transaction has been initiated, and you should go to the EMTS website to complete the transaction.

Notifications may be sent immediately, or may be aggregated and sent nightly. You may also receive notifications regarding deadlines for submitting quarterly and annual reports. Transactional information will not be sent to you from EMTS due to the fact that some corporate email servers block attachments. Notifications may instruct you to review or download a report from the EMTS website. Due to the time-critical nature of some of the notifications, it is important that you check your email on a regular basis. In most cases email will be sent to all individuals who have registered as submitters for your organization. If you will be unable to check your email or access the EMTS for any required follow-up actions, consider having other submitters from your organization perform these tasks. Organizations have the option to unsubscribe to certain notifications. For more information see Section 5.2.3 "Managing Subscriptions."

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You can use the EMTS website/user interface for a variety of purposes, including managing your RIN transactions and viewing information about your RINs. This section provides an overview of the features of the EMTS website, all of which can easily be accessed via the EMTS homepage. Please note that all screen shots of the EMTS website are subject to change.

Figure 5-1 shows the EMTS homepage.

Figure 5-1: EMTS Homepage

Who should read Section 5:

Section 5 applies to all users that intend to view or submit RIN transactions using the EMTS website.

What you will find in Section 5:

This section provides an overview of how RIN holdings, organization information, and reports can be viewed, and how transactions can be reported using the EMTS website.



Contact Us | Help Build: emts-web-1.5.1-SNAPSHOT 2011-11-18 01:03:01



5.1 Where Can I Find Information Specific to My Organization?

EMTS stores information about your organization as it is registered with OTAQReg Fuels Programs Registration through CDX. This information includes the business activities in which your organization is engaged (e.g., Refiner, Producer, Importer), your facilities, the fuels you can produce, the processes and feedstocks you can use, and any co-products that may be produced. In addition, you will have a role which defines your ability to submit or view your organization's RIN holdings. Additional information regarding your current RIN holdings and various reports on transactions involving your organization is available on the EMTS website.

5.1.1 Viewing Your Organization Information

One of the main menu items on the EMTS website is "Organization." This link has several items of interest to you, including:

- Your organization's address;
- Your organization's business activities;
- A list of all users affiliated with your organization;
- The name and location of your organization's facilities; and
- The registered fuel, fuel category, process, feedstock, and co-product for each facility.

To update this information, you must edit the information in OTAQReg Fuels Programs Registration through CDX.

If you are an agent and represent several organizations, you will first see a list of all of the organizations you have been approved to represent. You must choose "View Registered Data" from the drop-down menu in the "I want to..." column to access information specific to the organization. You may also choose "Select Organization" from this drop-down menu. Once you select an organization from the list, the activities and reports on the EMTS website will be limited to that organization. You may switch to another organization in your list at any time; however, EMTS will not combine transactions from one user for many organizations in a report or data entry screen.

Figure 5-2 shows where to select your organization.

Figure 5-2: View Organizations

| | Transaction S | System | | | Logged in as: JordanG | rey for RAP J | Inc. GEN Biodie | sel (467) |
|---|----------------------|---|-------------------------------|--|-----------------------------|---|--|----------------|
| Organization S | ubmissions | Trades | Reports | RINs | | | | |
| Please choose Select Org | anization to ente | r data as an organiza | tion or View Regis | stered Data to review t | he data in OTAQ Registratio | on. | | |
| Organization Identi | ifier | Organization Nam | e | Location | Registered Data | \$ | I want to | |
| Organization Identi | ifier RA | Organization Nam P Inc. | e William | Location Is, Arizona | Registered Data | ◆ - Sele | I want to | Go |
| Organization Identi 4669 4671 | ifier RA | Organization Nam P Inc. P Inc. GEN Biodiesel | e William Fresno | Location 15, Arizona 1, California | Registered Data | - Sela View | I want to ect – ect – Registered Data | Go Go |
| Organization Identi 4669 4671 4672 | ifier RA RA RA | Organization Nam P Inc. P Inc. GEN Biodiesel P Inc. GEN Cellulosic | e William Fresno Greene | Location Is, Arizona I, California e, Mississippi | Registered Data | → Sela ✓ Sela ✓ Sela ✓ Sela ✓ Sela ✓ Sela | I want to ect – ect – Registered Data t Organization | Go Go Go |

Figure 5-3 shows the information page for one organization.

Figure 5-3: Organization Information

| | | | | Logged in as: JordanG | Home Contact Us Help Logout |
|-------------------------------|--------------------|-----------------|-----------------|---------------------------|-----------------------------------|
| MTS | | | 1/ | | |
| SEPA Moderated T | ransaction Sy | stem | | the second | |
| Organization Su | Ibmissions | Trades | Reports | RINs | |
| View Registered Dat | ta | | | | |
| Select facility to view regis | tered data for tha | t facility. | | | |
| | | | | | |
| Organization Name: | RAP Inc. GE | N Biodiesel (46 | 571) | | |
| Address: | 1186 Lotus | Lane | | | |
| | Fresno, Cali | fornia | | | |
| Bonded: | No | | | | |
| Business Activities | | | | | |
| Bus | iness Activity Coo | le | ¢ | Business Activity | ¢ |
| 10 | | | Domesti | c Renewable Fuel Producer | |
| Lineuro | | | | | |
| Lact Name | | inct Namo | ▲ Lor | nin 🔺 Email | A Dala A |
| Grev | Jordan | in st i valite | JordanGrev | emts-test@pga.com | Submitter |
| Pelt | Lucy | | LucyPelt | emts-test@pqa.com | Viewer |
| 1001 | | | | | |
| Facilities | | | | | |
| Facility N | lame | ¢ | Public Facility | / ID 🗢 Location | ♦ I want to |
| Valley Medico Plant 10 | | 46710 | | Fresno, California | View Details 💌 Go |
| Valley Medico Plant 12 | | 46711 | | Fresno, California | View Details 🖌 Go |
| | | | | | |
| | | | | | |

5.1.2 Viewing Your Organization's RIN Holding Account

Your organization has a single "RIN Holding Account" to which you and any other registered users for your organization have access. The RIN Holding Account contains all of the current RIN holdings and provides access to holdings that were previously in your RIN Holding Account, such as RINs that you have sold or RINs that you have retired. The RIN Holding Account data are aggregated showing your total RINs grouped by fuel code (D code), assignment code, and RIN year. The total number of RINs for a row of data is broken down into four categories: Available, Pending, Reserved, and Locked. Various sorting and filtering capabilities allow you work with this RIN data. For example, you can arrange data to compare the total number of RINs EMTS has processed in your account to your own off-line transaction records. These data are also available for download in a variety of formats.

Figure 5-4 shows the RIN Holding Account.

Figure 5-4: RIN Holding Account

| | | | | | | Logged in | as: Jorda | nGrey for RAP Inc. G | EN Biodiesel | Log (467 |
|---|--|---|-----------------------------------|--------------------------------------|----------------------------|-----------------------|--------------------------------------|---|--|------------------------|
| | nsaction S | vstem | \mathcal{V} | | | | | | | 7 |
| Organization Subm | nissions | Trades | Reports | RINs | | | | | | |
| Tanage KIN Holdings | | | | | | | | Transaction Organization | Bin 15 | |
| Select one of the transaction | RAP Inc. GEN | ch fuel year and a | assignment for | your RIN Hold | lings. | | | Selected Organ GEN Biodiesel (* Select a Differen | ization: RAP J 4671) nt Organizati h | Inc. on |
| Select one of the transaction | RAP Inc. GEN | ch fuel year and a | Available | your RIN Hold | Reserved | Locked | Total | Selected Organ GEN Biodiesel (* Select a Differen • Quick Search | ization: RAP 4671) nt Organizati h t to | Inc. on |
| Select one of the transaction IN Holdings for: Fuel (D Code) Biomass-Based Diesel (D=4) | RAP Inc. GEN | th fuel year and a Biodiesel Assignment (Assigned | Available 5100 | Pending | Reserved 0 | Locked 0 | Total 5600 | Selected Organ GEN Biodiesel (* Select a Differen • Quick Search I want - Select - | ization: RAP 4671) nt Organizati h t to | Inc. on Go |
| Select one of the transaction IN Holdings for: Fuel (D Code) Giomass-Based Diesel (D=4) Giomass-Based Diesel (D=4) | RAP Inc. GEN RIN Year 2010 2010 | A Biodiesel Assignment Separated | Available 5100 1200 | your RIN Hold Pending 500 | Reserved O | Locked O | Total 5600 1200 | Selected Organ GEN Biodiesel (* Select a Differen Quick Search I want - Select - Select | ization: RAP) 4671) nt Organizati h t to ¥ | Inc. on Go |
| Select one of the transaction IN Holdings for: Fuel (D Code) Biomass-Based Diesel (D=4) Biomass-Based Diesel (D=4) Renewable Fuel (D=6) | RAP Inc. GEN RIN Year 2010 2010 2010 | Biodiesel Assigned Separated Assigned | Available 5100 1200 3200 | your RIN Hold Pending 500 0 | Reserved 0 0 1300 | Locked 0 0 0 | Total 5600 1200 4500 | Selected Organ GEN Biodiesel (* Select a Differen • Quick Search I want - Select - - Select - - Select - | ization: RAP J 4671) h h t to ¥ | Inc. on Go Go |

5.1.3 Viewing RIN Batch Details

Buy

Generate

For any combination of Fuel, RIN Year, and Assignment in your RIN Holding Account, you can view RIN batch details by selecting "View Details" from the drop-down menu. The resulting page will display all RIN batches your organization owns for the selected criteria (see Figure 5-5). You may view additional details of each batch by selecting "View Details" once again. Doing so will give you access to information such as fuel category code, equivalence value, originating organization, and facility. From the Batch Details page, you may also select "Transaction" next to any batch of RINs to see the details of the transaction that resulted in those RINs entering your RIN Holding Account. This page will only display the most recent transaction involving that batch of RINs.

Figure 5-5 shows RIN Holding Details

Figure 5-5: RIN Holding Details

| ø | | | | Home Contact Us Help Logout |
|----------------------------------|----------------------------------|---------------------|-----------------|---|
| MTC | | | | Logged in as: JordanGrey for RAP Inc. GEN Biodiesel (4671) |
| CEPA Moderated Tran | isaction System | | | |
| Organization Submis | ssions Trades | Reports | RINs | |
| View RIN Holding Detail | ls | | | - Transaction Bin |
| Please select a batch of RINs to | o either view the details of tha | at batch or lock/un | llock the RINs. | Your organization has 0 un-submitted transactions in the transaction bin. <u>View Transaction Bin</u> |
| Search | | | | |
| Originating Organization: | | | | |
| Originating Facility: | | | | |
| Submission Start Date: | (MM/DD/1111) | | | |
| Submission End Date: | (MM/DD/1111) | | | |
| Transaction ID: | | | | |
| RIN Status: | - Select - 💌 💌 | | | |
| Results Per Page: | 20 | | | |
| Clear | Filter | | | |

RIN Holding Details

Displaying records 1 through 3 of 3 total.

| Fuel(D Code) | RIN Year | Assignment | Originating Organization | Originating Facility | Quantity | Batch Number | Production Date | Submission Date | Transaction ID | Status | Locked By | I want to |
|-------------------------------|-------------|---------------|----------------------------------|-----------------------------------|----------|-----------------|--------------------|--------------------|-------------------|-----------|--------------|-------------|
| Biomass-Based Diesel (D=4) | 2011 | Assigned | RAP Inc. GEN Biodiesel (4671) | Valley Medico Plant 12 (46711) | 14,000 | 00543 | 02/04/2011 | 02/07/2011 | 20 | Available | | Select 🔽 Go |
| Biomass-Based Diesel (D=4) | 2011 | Assigned | RAP Inc. GEN Biodiesel (4671) | Valley Medico Plant 12 (46711) | 500 | 00543 | 02/04/2011 | 02/07/2011 | 23 | Pending | | Select 🔽 Go |
| Biomass-Based Diesel (D=4) | 2011 | Assigned | RAP Inc. GEN Biodiesel (4671) | Valley Medico Plant 12 (46711) | 8,500 | 01230 | 02/07/2011 | 02/07/2011 | 22 | Available | | Select 🔽 Go |
| Export options: CS | SV Excel | LI <u>PDF</u> | | | | | | | | | | |
| | | | | | | | | | | | | << Back |

5.2 Where Can I Find Information on My Submitted Data?

There are two methods for submitting transactions to EMTS (by batch file submission or by online entries on the website). You can review the status of transactions submitted under each method as EMTS processes them.

5.2.1 Viewing Node Submissions and Feedback Results

You may view a log of all files that have been submitted to EMTS by you or other submitters representing your organization. This log can be accessed by navigating to "Submissions" on the main menu and then selecting "View Node Submissions." This page displays the date and time XML files were submitted, CDX and Submission IDs, the file names, and whether the files were successfully processed. You can also view detailed information regarding any submitted file and the results of the QA checks that were applied to the contents of the file using the drop-down menu in the "I want to..." column. If the file was processed successfully, no QA Feedback report is produced. Only files that have critical errors will have a feedback report.

Figure 5-6 shows a log of all file submissions from one organization to EMTS.



| МТС | | | Logged in a | Home Contact Us Help Logout is: JordanGrey for RAP Inc. GEN Cellulosic (4672) |
|--|---|---|--|--|
| élis | | | | |
| | saction System | m | and the second s | |
| Organization Submis | sions Tr | rades Reports | RINs | |
| View Node Submissions | | | | → Transaction Bin |
| The following are all of the files Details option in the I want to transactions within the submiss NOTE: The time it takes to proc activity. | submitted on beh . column of the gri ion. You will be at ess and load an X | alf of your organization RA id below to see more infori ole to view transaction det ML file submission into EM | AP Inc. GEN Cellulosic. Choose the V mation about a submission and the tails from the submission details pag TS will vary depending on current sy | iew list of ge. GEN Cellulosic (4672) Select a Different Organization |
| CDX Submission ID: Submission ID: Status: Submission Data (Dagin): | -Select- 💌 | | | |
| Submission Date (End): | (MM/DD/) | | | |
| Results Per Page: | Filter | | | |

XML File Submissions for:

RAP Inc. GEN Cellulosic Number of Files Received:

Displaying records 1 through 2 of 2 total. ◆ Submission ID ◆ Submission Date ◆ File Name ◆ Submitter ◆ Submission Status ◆ CDX ID I want to. 2/7/11 1:21 PM 4672-Sell_to_4671.zip Grey, Jordan Failed – Select – Go 015b6cb9-c0a8-2a6a-30e5-565768d58e2c 50 View Details 🔽 🛛 Go 0159749b-c0a8-2a6a-0838-f7b305b17bab 49 2/7/11 1:19 PM 4672-Buy.zip Grey, Jordan Processed Export options: CSV | Excel | PDF

2

5.2.2 Viewing Web Submissions

Under the Submissions menu, you have the option to "View Web Submissions." Here you will find all transactions that your organization has entered and submitted via the EMTS website. For each transaction you will see the submission ID, submission date, submitter, and current status. You may also view the details of any of your web transactions.

Figure 5-7 shows a log of all web transactions from one organization to EMTS.



Figure 5-7: View Web Submissions

| Submission ID 🛛 🔶 | Submission Date 🔶 | Submitter 🔷 | Submission Status 🔶 | I want to |
|---------------------------------|-------------------|--------------|---------------------|-------------------|
| 24 | 2/7/11 3:16 PM | Grey, Jordan | Processed | View Details 👻 Go |
| 23 | 2/7/11 3:15 PM | Grey, Jordan | Processed | View Details 💌 Go |
| 22 | 2/7/11 3:15 PM | Grey, Jordan | Processed | View Details 💌 Go |
| 21 | 2/7/11 3:14 PM | Grey, Jordan | Processed | View Details 💌 Go |
| uport options: CEV/ LEveol LDDE | | | | |

Export options: <u>CSV | Excel | PDF</u>

5.2.3 Managing Subscriptions

Various reports, documents, and notifications are available on the EMTS website that includes information about data submitted for your organization. EMTS allows you to manage subscriptions to reports, documents, and notifications. You may select the frequency, delivery method, and format that best suit your organization's needs. Please note that subscriptions are managed on the organization level; any submitter in your organization may subscribe or unsubscribe all users to a report, notification, or document. For more information on the types of reports and documents available, see Section 7, "How Can I Access Information about My Organization's RINs?"

Figure 5-8 shows the Manage Subscriptions page.

Figure 5-8: Manage Subscriptions

| MTS | | | Logged ir | n as: TutorialDen | Home Contact Us Help Logout no for Demo Organization 1 (20) |
|---|--------------|--------------|--------------|-------------------|---|
| SEPA Moderated Transaction System | | | - | Angeland | |
| Organization Submissions Trades | Reports | RINs | | | |
| Manage Subscriptions | | | | • 1 | Fransaction Bin |
| Select subscription and click Go to subscribe or unsubscribe. | | | | | Your organization has 0 un-submitted transactions in the transaction bin. w Transaction Bin |
| Subscription Name | 🔷 Type 🗢 | Subscribed 🖨 | Last Updated | Updated By | I want to |
| Pending Trades | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 🖌 Go |
| Pending Trade Details | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 🖌 Go |
| RIN Holdings | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 🖌 Go |
| Transaction History | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 🖌 Go |
| Expired Trades | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 👻 Go |
| Completed Trades | Document | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 👻 Go |
| Processing Failure | Notification | Yes | 09/03/2010 | Tutorial Demo | Manage Subscription 💌 Go |
| Daily Processed Document Summary | Notification | No | | | Manage Subscription 👻 Go |
| Notification of Pending Trades | Notification | No | | | Manage Subscription 👻 Go |
| Blocked Party - Initiated Trade Not Processed | Notification | No | | | Manage Subscription 💌 Go |
| Submission Level Failure | Notification | No | | | Manage Subscription 💌 Go |
| Reminder - Outstanding Initiated Trade Transactions | Notification | No | | | Manage Subscription 💌 Go |
| Trade Expired | Notification | No | | | Manage Subscription 💌 Go |
| Initiated Trade Cancelled | Notification | No | | | Manage Subscription 💌 Go |
| Initiated Trade Denied | Notification | No | | | Manage Subscription 🔽 Go |

5.2.4 View Reports

After you have subscribed to a report or document, it can be downloaded from the "View Reports" page found under the "Reports" menu. There you will be able to see the frequency you have selected for each report or document and the last run time for each document. You may choose "Download Document" to get the most recent version or "View All Documents" to see previously generated versions of that document or report.

Figure 5-9 shows the View Reports page.

Figure 5-9: View Reports

| | | Logged i | н in as: TutorialDem | ome Contact Us Help Logout Io for Demo Organization 1 (20) |
|--|---|---------------|------------------------------|--|
| SEPA Moderated Tra | ansaction System | | | |
| Organization Subi | missions Trades Reports RINs | | | |
| View Reports | | | • T | ransaction Bin |
| For the desired document, p 'View All Documents'. | lease select 'Download Document'. To view all available versions of | a document, s | elect <u>View</u> | Your organization has 0 un-submitted transactions in the transaction bin. |
| Document Name 🗢 | Document Description 🔶 | Frequency | Last Run Time | I want to |
| Pending Trades | This document lists all trades that are in a pending state. Pending trades are buy or sell transactions for which the trading party has not yet submitted a matching transaction. | 3 per day | 09/03/2010 3:54:13 PM EDT | -Select- Go |
| Pending Trade Details | This document lists all pending trades for your organization. It includes batch detail information for each transaction. | 3 per day | 09/03/2010 3:54:13 PM EDT | Download Document View All Documents Go |
| RIN Holdings | This document lists the current aggregate total RIN Holdings for an organization grouped by fuel code, assignment and RIN year. | Daily | 09/03/2010 3:54:10 PM EDT | -Select- Go |
| Transaction History | A document including all generate, separate, buy, sell and retire transactions submitted by your organization through XML files or online transactions during the last 14 days. | Daily | 09/03/2010 3:54:04 PM EDT | -Select- Go |
| Expired Trades | This document lists all transactions that will expire within 1 business day as well as all trades that have expired in the last 10 days. | Daily | 09/03/2010 3:54:32 PM EDT | -Select- Go |
| Completed Trades | This document lists all trades that were completed (i.e., no longer pending) over the last 10 days. | 3 per day | 09/03/2010 3:54:00 PM EDT | -Select- Go |
| RFS2 EMTS RIN Generation Report | The quarterly RFS2 EMTS RIN Generation Report. | Quarterly | 09/03/2010 3:18:49 PM EDT | -Select- Go |
| RFS2 EMTS RIN Transaction Report (Buy, Sell, Separate, Retire) | The quarterly RFS2 EMTS RIN Transaction Report (Buy, Sell, Separate, Retire). | Quarterly | 09/03/2010 3:19:26 PM EDT | -Select- Go |
| RFS2 EMTS Activity Report (Assigned RINS) | RFS2 EMTS Activity Report (Assigned RINS) | Quarterly | 09/03/2010 3:20:06 PM EDT | -Select- Go |
| RFS2 EMTS Activity Report (Separated RINS) | RFS2 EMTS Activity Report (Separated RINS) | Quarterly | 09/03/2010 3:20:33 PM EDT | - Select - Go |
| RFS2 EMTS Transaction Error Report | RFS2 EMTS Transaction Error Report | Quarterly | | No valid actions |

Export options: CSV | Excel | PDF

5.2.5 Manage Agent Subscriptions

If you have an "agent" affiliation with two or more organizations, you may download a single zip file containing documents for multiple organizations. You will find an "Agent" option on the main menu. From the Agent menu you may navigate to pages where you can manage your subscriptions and download the zipped report files. In order to successfully subscribe to and download agent reports, you must first subscribe your organizations on the organization-specific "Manage Subscriptions" page.

Figure 5-10 shows the Manage Agent Subscriptions page.

Figure 5-10: Manage Agent Subscriptions

| Home Contact Us Help Logout Logged in as: JordanGrey for RAP Inc. GEN Biodiesel (4671) | | | | | | | | | | |
|---|---|-------------|--------------|------------|--------------|-------------|--------------------------|--|--|--|
| ♦EPA Moderated Transaction System | | | | | | | | | | |
| Organization | Submissions | Trades | Reports | Agent | RINs | | | | | |
| Manage Agent | Subscriptions | | | | | - Tr | ansaction Bin | | | |
| Select subscription | Select subscription and click Go to subscribe or unsubscribe. Your organization has 0 un-submitted transactions in the transaction bin. | | | | | | | | | |
| | | | | | | View | Transaction Bin | | | |
| Subscript | tion Name | Frequency 🖨 | ; Type 🖨 | Subscribed | Last Updated | Updated By | I want to | | | |
| Agent Cancelled Tra | des Daily | Daily | Agent | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 🖌 Go | | | |
| Agent Cancelled Tra | des Hourly | 3 per day | Agent | No | | | Manage Subscription 👻 Go | | | |
| Agent Completed Tra | ades Daily | Daily | Agent | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 🖌 Go | | | |
| Agent Completed Tra | ades Hourly | 3 per day | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Completed Tra | ades Weekly | Weekly | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Expired Trade | s Daily | Daily | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Monthly Trans | action History | Monthly | Agent | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 💌 Go | | | |
| Agent Pending Trade | e Details Daily | Daily | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Pending Trade | e Details Hourly | 3 per day | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Pending Trade | es Daily | Daily | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Pending Trade | es Hourly | 3 per day | Agent | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 💌 Go | | | |
| Agent RIN Batches V | Veekly | Weekly | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent RIN Holdings (| Daily | Daily | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent RIN Holdings H | Hourly | 3 per day | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Transaction H | istory Daily | Daily | Agent | No | | | Manage Subscription 🔽 Go | | | |
| Agent Transaction H | istory Hourly | 3 per day | Agent | No | | | Manage Subscription 💌 Go | | | |
| Agent Transaction H | istory Weekly | Weekly | Agent | No | | | Manage Subscription 🔽 Go | | | |
| Agent Transaction St | tatus Daily | Daily | Agent | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 💌 Go | | | |
| Agent Transaction St | tatus Hourly | 3 per day | Agent | No | | | Manage Subscription 🔽 Go | | | |
| Agent Subscription S | itatus | Immediate | Notification | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 👻 Go | | | |
| Unused Agent Docur | ments | Immediate | Notification | Yes | 11/18/2011 | Jordan Grey | Manage Subscription 💌 Go | | | |

Export options: <u>CSV | Excel | PDF</u>

Contact Us | Help Build: emts-web-1.5.1-SNAPSHOT 2011-11-18 01:03:01
5.2.6 View Agent Reports

To retrieve the documents you requested as an agent, click "View Reports" under the Agent menu and select "Download" from the "I want to..." menu next to the desired document.

Figure 5-11 shows the View Agent Reports page.

Figure 5-11: View Agent Reports

| EPA Modera | nted Transaction | System | / | | | Logged | l in as: JordanGrey fo | Home Contact Us r RAP Inc. Obligate | Help Logou Id Party (4675 |
|------------------------------------|--------------------------------|--------------------|-------------------------------|-------------------------------------|----------------|------------------|-----------------------------------|--|---|
| Organization | Submissions | Trades | Reports | Agent | RINs | - HARDONICLE | | | |
| For the desired doc Documents'. | ports nument, please select | 'Download Docume | ent'. To view all av | ailable versions (| of a document, | select 'View All | | Transaction Bin Your organiz un-submitte in the transa w Transaction Bin | ation has 0 I transactions ction bin. |
| Document Agent Cancelled Tra | : Name 🔶 | his document lists | Documer trades that have (| nt Description recently been car | ocelled | \$ | Last Run Time 11/21/11 5:00 PM | I want | to |

5.3 How Do I Submit Transactions on the EMTS Website?

You can use the EMTS website to report any type of RIN transaction for which you have permission. Based

on the business activities your organization registered with the OTAQReg Fuels Programs Registration, some transactions may not be available to you. See Appendix D, "Business Activities by Transaction Type," to see what transactions you can perform based on your role and your organization's business activities.

5.3.1 The Transaction Bin

Any transaction can be created from your "RIN Holding Account" page. As you create a transaction, the RINs in your holding account are placed in "reserve" so they cannot be used by other transactions. Your RIN Holding Account will show the status of your RINs, indicating how many are available for transactions and how many are reserved by transactions you have created during your web session. As you create transactions, the RINs are placed in a "Transaction Bin" where they will be stored temporarily until you are ready for EMTS to process these transactions. If multiple years are included, you must select the RIN year in the top left corner. You may not submit transactions that contain multiple years as part of a single

Submitting Transactions:

You have five business days to submit a transaction, after which time your transaction will be cleared from the Transaction Bin. transaction bin submission. Your Transaction Bin will not be cleared until you are ready to review, confirm, and submit these transactions. At any time you can review the list of transactions in your Transaction Bin and remove a transaction. However, you cannot edit a transaction in the Transaction Bin; you must remove it and then create a new transaction.

If you exit EMTS or close your browser prior to submitting the transactions in your Transaction Bin, these transactions will remain in a reserved state for five business days or until you return to the website and submit or remove them. If you do not submit these transactions within five business days, EMTS will automatically remove them from your bin and "un-reserve" the RINs in your RIN Holding Account. For this reason, it is important that you complete your transactions as soon as possible to avoid loss of any transaction data that you have been working on during multiple web sessions.

Any submitter in your organization has the same permission to manage transactions for your RIN Holding Account. It is possible for you to create a transaction and have another person in your organization review, confirm, and submit the transaction.

Figure 5-12 shows the Transaction Bin.



Figure 5-12: Transaction Bin

Figure 5-13 shows how to confirm and submit the transactions from the Transaction Bin.

Figure 5-13: Confirm and Submit

| | ed Transaction S | System | \mathcal{V} | | | Logged in as: Jo | rdanGrey for R | AP Inc. GEN Bit | diesel (467 |
|--|---|---|---|--|--|--|----------------|--|--|
| Organization | Submissions | Trades | Reports | Agent | RINs | | | | |
| Confirm and Sub | mit | | | | | | 👻 Trans | action Bin | |
| I confirm that the info A transaction that is a Please be patient and | rmation shown is a l acting upon a large r 1 do not submit anot | correct and accurate number of RIN batch her transaction until | e account of the t es may take seve I the transaction | ransaction(s) that eral minutes, caus has completed. | have taken pl | lace. ser to timeout. | View Tra | Your organiza un-submitted in the transac ansaction Bin | tion has 4 transactions tion bin. |
| I confirm that the info A transaction that is a Please be patient and Transactions Transaction | rmation shown is a c acting upon a large r d do not submit anot | correct and accurate number of RIN batch ther transaction until Fuel (D. Code | e account of the t es may take seve I the transaction | ransaction(s) that eral minutes, caus has completed. RIN [×] | have taken pl ng your brows | lace. ser to timeout. | View Tra | Your organiza un-submitted in the transac ansaction Bin Quar | tion has 4 transactions tion bin. htity |
| I confirm that the info A transaction that is i Please be patient and Fransactions Transaction Separate | rmation shown is a o acting upon a large r d do not submit anot Renewa | correct and accurate number of RIN batch ther transaction until Fuel (D Code ible Fuel | e account of the t es may take seve I the transaction e) | ransaction(s) that eral minutes, caus has completed. RIN 1 2011 | have taken pl ng your brows Year | lace. ser to timeout. Assig Assigned | View Tra | Your organiza un-submitted in the transac ansaction Bin Quan 3500 | tion has 4 transactions tion bin. htity |
| I confirm that the info A transaction that is : Please be patient and Iransactions Transaction Separate Separate | rmation shown is a o acting upon a large r d do not submit anot Renewa Biomass | correct and accurate number of RIN batch ther transaction until Fuel (D Cod ble Fuel s-Based Diesel | e account of the t es may take seve I the transaction e) | ransaction(s) that eral minutes, caus has completed. RIN Y 2011 2011 | have taken pl ng your brows Year | lace. ser to timeout. Assigned Assigned | View Tra | Your organiza un-submitted in the transac ansaction Bin Quan 3500 4100 | tion has 4 transactions tion bin. htity |
| I confirm that the info A transaction that is a Please be patient and Iransactions Transaction Separate Separate Sell | rmation shown is a r acting upon a large r 4 do not submit anot Renewa Biomass Biomass | correct and accurate number of RIN batch ther transaction until Fuel (D Code ble Fuel -Based Diesel -Based Diesel | e account of the t es may take seve I the transaction | ransaction(s) that eral minutes, caus has completed. 2011 2011 2011 2011 | have taken pl ng your brows Year | Assigned Assigned Separated | View Tra | Your organiza un-submitted in the transac ansaction Bin Quan 3500 4100 2700 | tion has 4 transactions tion bin. htity |

Contact Us | Help Build: emts-web-1.5.1-SNAPSHOT 2011-11-18 01:03:01

5.3.2 How Will EMTS Assist with Data Entry and Screening?

Whenever possible, EMTS will auto-fill information into your transaction data entry form. For example, the fuel type that you can generate is limited based on your registered processes and feedstocks; therefore the choices available in

Available Codes:

Available codes will be determined based on your organization's registration information.

your drop-down data entry box will be limited by your registration information. For this reason, it is imperative that your registration with EPA be up-to-date. The choices that your organization is not registered for will be grayed out.

Quality assurance checks are built into each page and assure valid data entry. In addition, available code values may be restricted based on business rule checks. For example, unless you are a Foreign Renewable Fuel Producer or a Renewable Fuel Importer, you will not be given the option to select "Import Volume Correction" as a reason code in a retire transaction.

Figure 5-14 shows a submission that has failed quality assurance checks.

Figure 5-14: QA Check Failure

| MTS | | | | Logged in as: Joi | Home Contact Us Help Logout rdanGrey for RAP Inc. GEN Biodiesel (4671) |
|--|--|---|----------------------------|-------------------|--|
| EPA Moderated Tra | nsaction System | | | Site and | CONTRACTOR OF THE OWNER |
| Organization Subm | nissions Trades | Reports | RINs | | |
| Senerate RINs - Repo | rtFuel | | | | ➡ Transaction Bin |
| QA Check Errors | | | | | Your organization has 0 |
| 3022: The RIN quantity Based on supplied crite | r is not equal to the prod eria the RIN quantity shou | uct of batch volume and Ild be 6800. | the allowed equivalence | value (1.7). | transactions in the transaction bin. <u>View Transaction Bin</u> |
| Report Fuel | | | | | 1 Report Fuel |
| * Fuel (D Code): | Biomass-Based Dies | sel (D=4) 💌 | | | 2 Report Feedstocks |
| * Production Process: | Hydrotreating, Dedic | ated Renewable Biomas | s Facility(200) 🛛 💌 | | - |
| * Production Date: | 06/03/2010 (MM/DD/YYYY) | | | | 3 Report Co-products |
| * Fuel Category: | Non-ester renewable | diesel (40) | * | | |
| Identify RINs | | | | | _ |
| | | | | | |
| * Batch Volume: | 4000 (Gallons) | Includes Denaturant | Volume | | |
| Denaturant Volume: | (Gallons) | Ethanol and Cellulos | ic Ethanol Only. | | |
| Equivalence Value: | | | | | |
| * Quantity of RINs: | 4000 | Batch Volume multip | lied by Equivalence Value. | | |

5.3.3 Can I Submit Multiple Transactions for the Same Organization?

There is no restriction on the number of transactions that you can add to the Transaction Bin, provided they are originated on behalf of a single organization and that organization has sufficient RINs in its RIN Holding Account. Multiple transactions for the same organization can be entered, reviewed, and submitted at one time. If you are an agent and are reporting on behalf of several organizations, you may only submit transactions for one organization at a time.

5.3.4 Can I See a Record of All My Submitted Transactions?

EMTS will keep active logs of all of your submitted transactions. To access a previously submitted transaction, you can either find the actual file that was submitted and review the contents of that file under the "Submissions" menu, or you can view the detailed Transaction History document, which provides information about the transactions your organization has participated in within the last 14 days.

5.3.5 What Happens to My RINs after the Time Period Expires?

If you have initiated a sell transaction, and RINs have been placed on reserve for the pending buy transaction, the buyer has ten business days to complete the pending trade before expiration. If the buyer fails to do so, your transaction will expire, and RINs are un-reserved and available for you to use in other transactions. Remember, you must submit transactional information within five days of the transfer date as specified on the Product Transfer Document (PTD).

EMTS will also periodically clear your Transaction Bin, meaning that any transactions that you have entered but not yet confirmed will be lost. Once you place a transaction in your bin you have five days in which to confirm the transaction before EMTS will remove it from the bin. However, parties are required to send transactional information within five days of the transfer date or reportable event per §80.1452, except for buy transactions, which must be submitted within ten business days of the transfer date.

Lastly, at the end of a compliance period, RINs that were produced two years before the beginning of the new trading period will expire. For example, RINs produced in 2010 will expire immediately after February 28, 2012, and all transactions should be completed by that time.

5.4 Creating Transactions

EMTS requires specific data for all transaction types: generate, separate, retire, sell, and buy.

5.4.1 What Information Is Required to Generate RINs?

The following information is required to generate RINs as a Producer:

- The type of fuel produced;
- The code that specifies the process used to create the renewable fuel;
- The date the renewable fuel was produced;
- The volume of renewable fuel produced;
- The volume of denaturant added to the renewable fuel (ethanol only);
- The number of RINs associated with the renewable fuel;
- The facility ID;
- The batch number;
- The codes for all feedstocks used to produce the renewable fuel;
- The quantity of all feedstocks used to produce the renewable fuel;
- The units of measure for all feedstock quantities;
- Affirmation that each feedstock meets the definition of renewable biomass; and
- The codes for all co-products produced along with the renewable fuel.

Figure 5-15 shows how to report information about the fuel for which RINs are being generated.

Figure 5-15: Generate RINs – Report Fuel

| | | | | Logged in as: | Home Contact Us Help Logout JordanGrey for RAP Inc. GEN EtOH (4670) |
|---|---|-----------------------------------|-----------------------|----------------------|---|
| EPA Moderated Tran | saction System | | | | |
| Organization Submi | ssions Trades | Reports | RINs | | |
| enerate RINs - Repor | t Fuel | | | | ▼ Transaction Bin |
| Enter the fuel (D Code), batch registered with OTAQREG Fuel: | characteristics and quantit s registration before report | y of RINs generated. ing fuel. | The fuel and produc | tion process must be | Your organization has 0 un-submitted transactions in the transaction bin. <u>View Transaction Bin</u> |
| Report Fuel | | | | | 1 Report Fuel |
| * Fuel (D Code): | Renewable Fuel (D=6) | ~ | | | 2 Report Feedstocks |
| * Production Process: * Production Date: | 06/07/2010 | Corn Oil Fractionation, | Com Oil Extract 💌 | | 3 Report Co-products |
| * Fuel Category: | Ethanol (10) | | v | | |
| Identify RINs | | | | | |
| * Batch Volume: | (Gallops) | Includes Denaturant ^v | /olume. | | |
| Denaturant Volume: | 250 (Gallons) | Ethanol and Cellulosic | Ethanol Only. | | |
| Equivalence Value: | 1.0 | | | | |
| * Quantity of RINs: | 12000 | Batch Volume multipli | ed by Equivalence Val | ue. | |
| Identify Production Sou | rce | | | | 7 |
| Originating Organization: | RAP Inc. GEN EtOH | | | | |
| * Originating Facility: | Allied Terminals Inc (467 | '00) 💌 | | | |
| * Batch Number: | 5063 | | | | |
| Additional Information: | | | | | |
| = Required Field | | < | IN Holdings | Report Feedstocks >> | |

Figure 5-16 shows how to report feedstocks in a generate transaction.

Figure 5-16: Generate RINs – Report Feedstocks

| MTC | | | | | Logged | in as: Jordar | Home Contact Us Help Logout IGREY for RAP Inc. GEN Biodiesel (4671) |
|---|----------------------|-------------------|---------------------|--------------------|---------------|-----------------|---|
| ellor | | | | | | | |
| | Transaction S | ystem | | | Cher. | aller aller and | |
| Organization | Submissions | Trades | Reports | RINs | | | |
| Generate RINs - R | eport Feedsto | ocks | | | | | |
| Report one or more feed | istocks used for the | e generation of t | he fuel. | | | | Your organization has 4 un-submitted transactions in the transaction bin. |
| | | | | | | | View Transaction Bin |
| Feedstock | Quantity | y Measure | Additional Infor | mation Renewal | ble Biomass | | 1 Report Fuel |
| Biogenic Waste Oils/Fats | /Greases 5000 | Gallon | | Yes | | Remove | - |
| Report Feedstock | s | | | | | | |
| * Feedstock(Code): | - Select- | #3 | | v | | | 3 Report Co-products |
| * Quantity: | | | | | | | |
| * Unit of Measure: | - Select- | - 💉 | | | | | |
| Additional Informatio | n: | | | | | | |
| Does this feeds | tock meet the defi | nition of renewa | able biomass in 40 |) CFR 80.1401? | | | |
| (and the second s | | | | | | Add | |
| * = Required Field | | | i | | | | |
| | | | | < Report Fuel | Report Co-pro | oducts >> | |
| | | | | | | | |
| | | | | | | | |
| | | | Ca | ntact Us Help | | | |
| | | | Build: emts-web-1.5 | 1-SNAPSHOT 2011-11 | -18 01:03:01 | | |

5.4.1.1 How Do I Generate RINs as an Importer?

Additional information is required if you are generating RINs as an Importer:

- The Facility to which the fuel was imported;
- The Organization that produced the fuel; and
- The Facility where the fuel was produced.

It is important to note that when generating as an Importer, all fuel, fuel category, process, and feedstock codes are available for selection. However, the selections you make must be registered for the foreign facility that you specify in the transaction.

Figure 5-17 shows how to generate RINs as an Importer.

Figure 5-17: Generate RINs (as an Importer)

| | | | | Logged in as: Jor | Home danGrey for RAF | Contact Us Help Logout Inc. GEN Biodiesel (4671) |
|---------------------------------------|-------------------------|--|----------------------------|-------------------------|---|--|
| SEPA Moderated Trans | action System | | | | | |
| Organization Submis | sions Trades | Reports | RINs | | | |
| Generate RINs - Report | Fuel | ity of RINs generated. | The Generate Facility | ID entered must be | Trans Trans | action Bin Your organization has 0 un-submitted |
| generation. | (D Coue), ruei Category | , and resuscock select | ions, otherwise QA tr | IECKS WIII PROMIDIC KIN | View Tra | transactions in the transaction bin. <u>nsaction Bin</u> |
| Report Fuel | | | | | 1 Repo | t Fuel |
| * Fuel (D Code): | Renewable Fuel (D=6) | * | | | 2 Report | : Feedstocks |
| * Production Process: | - Select - | | * | | | |
| * Production Date: | (MM/DD20000) | | | | 3 Report | : Co-products |
| * Fuel Category: | - Select - | | * | | | |
| * Batch Volume: Denaturant Volume: | (Gallons) (Gallons) | Includes Denaturant 1 | Volume. c Ethanol Only. | | | |
| Equivalence Value: | | | ied by Equivalence Valu | | | |
| Identify Production Sour | се | | | | | |
| Originating Organization: | RAP Inc. GEN Biodies | el | | | | |
| * Originating Facility: | - Select - | ➤ This is the | Import Facility. | | | |
| * Generating Organization: | | This is the Foreign Pr | oducer. | | | |
| * Generating Facility: | |] This is the Foreign Fa | cility. | | | |
| * Batch Number: | | | | | | |
| Additional fillormation: | | | | | | |
| * = Required Field | | R</td <td>IN Holdings</td> <td>Report Feedstocks >></td> <td></td> <td></td> | IN Holdings | Report Feedstocks >> | | |

5.4.1.2 How Do I Report Equivalence Value?

You are not required to report an equivalence value. EMTS will automatically calculate the equivalence value based on the type of fuel for which you are generating RINs. The number of RINs you are allowed to generate for a specific fuel type will be determined by the volume of the batch of fuel multiplied by the equivalence value. EMTS checks that the RINs you generate do not exceed your fuel volume by the equivalence value multiplier. If you report an equivalence value, EMTS will re-calculate and check this value. The equivalence values (multipliers) are as follows:

Non-cellulosic Ethanol = 1.0 Biodiesel (mono-alkyl ester) = 1.5 Non-ester Renewable Diesel = 1.6 or 1.7 Cellulosic Ethanol = 1.0 Butanol = 1.3 Biogas = 1.0 Electricity = 1.0 Renewable Heating Oil = 1.1, 1.2, or 1.6

5.4.2 What Information Is Required to Separate RINs?

The following information is required to separate RINs:

- The number of RINs being separated;
- The volume of fuel associated with the RINs being separated;
- The renewable fuel code (D code);
- A code which specifies the reason for the separate transaction;
- The date the RINs were separated; and
- The year the RINs being separated were generated.

Figure 5-18 shows how to separate RINs.

Figure 5-18: Separate RINs

| NATC | | Logged in as: Jor | Home Contact Us Help Logout danGrey for RAP Inc. GEN Biodiesel (4671) |
|----------------------------------|---|---|---|
| SEPA Moderated Tran | saction System | | |
| Organization Submi | ssions Trades Reports | RINs | |
| Separate RINs - Identif | y RINs | | |
| Identify the RINs for separation | n by entering the required information below. | | Your organization has 4 un-submitted transactions in the transaction bin. |
| | | | View Transaction Bin |
| Identify RINs | | | 1 Identify RINs |
| * Fuel (D Code): | Biomass-Based Diesel (D=4) 💌 | | 2 Advanced RIN Selection (Optional) |
| * RIN Year: | 2011 | | |
| * RIN Quantity: | 5200 | | |
| * Batch Volume: | 5200 (Gallons) | | |
| * Transaction Date: | 11/18/2011 III (MM/DD/1111) | | |
| * Reason for Separation: | Use in a non-road engine or vehicle (70) | × | |
| Additional Information: | | | |
| Doc | ument Type | Identifier | |
| There are no documents. | | | |
| Add Document Informat | lion | | 7 |
| Document Type: | | | |
| Document Identification: | | Add | |
| * = Required Field | | | |
| - Regards Freid | | Kin Holdings Advanced Options >> | |
| | | | |
| | | | |
| | Build: emts- | Contact Us Help web-1.5.1-SNAPSHOT 2011-11-18 01:03:01 | |

5.4.3 What Information Is Required to Retire RINs?

Depending on your organization's business activities you may choose to retire RINs for compliance or for other reasons. From the RIN Holdings page, select either "Retire (Obligation)" or "Retire (Other)" from the drop-down menu. If you have multiple business activities that allow you to retire RINs for compliance then you will see these activities in the drop-down beneath the "Retire (Obligation)" header.

Figure 5-19 shows how to select the appropriate Retire wizard from the RIN Holdings page. Please note that the Retire "as Refiner" wizard will not be available until an update is made to the OTAQReg: Fuels Programs Registration application. This functionality will be available in a future release of EMTS.

| | | | | | | Logged in | as: Jorda | Home Contact Us Help Logo anGrey for RAP Inc. GEN Biodiesel (467 |
|-------------------------------------|--------------|---------------------|-------------|---------|----------|----------------|-----------|--|
| MIS | | | | | | | | |
| | Fransaction | System | | | | and the second | Alexand | |
| Organization S | ubmissions | Trades | Reports | RINS | | | | |
| Aanage RIN Holdin | gs | | | | | | | |
| IN Holdings for: | RAP Inc. G | EN Biodiesel | | | | | | transactions in the transaction bin. <u>View Transaction Bin</u> Organizations Quick Search |
| Fuel (D Code) | 🔷 RIN Year | ♦ Assignment | 🗢 Available | Pending | Reserved | Locked | Total | I want to |
| Biomass-Based Diesel (D= | 4) 2010 | Assigned | 5500 | 4450 | 0 | 0 | 9950 | - Select - 🖌 🖌 Go |
| Biomass-Based Diesel (D= | 4) 2010 | Separated | 1200 | 0 | 0 | 0 | 1200 | -Select- Go |
| Renewable Fuel (D=6) | 2010 | Assigned | 2000 | 0 | 0 | 0 | 2000 | - Select - View Details |
| Renewable Fuel (D=6) | 2010 | Separated | 5500 | 0 | 0 | 0 | 5500 | Generate Go |
| Export options: <u>CSV Exce</u> l | <u>I PDF</u> | | | | | | | Separate Separate (Upward delegation) Sell |

Figure 5-19: Select a Retire Option

The following information is required to retire RINs for compliance:

- The number of RINs being retired;
- The renewable fuel code (D code);
- The year the RINs being retired were generated;
- The date the RINs were retired; and
- The compliance level at which you are retiring.

Figure 5-20 shows how to retire RINs for compliance as an Importer.

Figure 5-20: Retire RINs (Obligation)

| МТС | | | Logged in as: Jorda | Home Contact Us Help Logout nGrey for RAP Inc. GEN Biodiesel (4671) |
|--|--|-------------------------------|-----------------------------|---|
| €PA Moderated Trans | saction System | | | |
| Organization Submi | ssions Trades Reports | RINs | | |
| Retire as Importer - Id | entify RINs (Obligation) | | | ▼ Transaction Bin |
| Identify the RINs for retiremen | t by entering the required information belo | w. | | Your organization has 4 un-submitted transactions in the transaction bin. |
| | | | | |
| Identify RINs | | | | (1 Identify RINs (Obligation) |
| Fuel (D Code): RIN Year: Assignment: RIN Quantity: Transaction Date: Reason for Retire: Compliance Year: Compliance Level: Additional Information: | Biomass-Based Diesel (D=4) ▼ 2011 Separated (MM/DD/YYY) Demonstrate annual compliance 2011 Aggregated Importer | Identifier | | 2 Advanced RIN Selection (Optional) |
| There are no documents. | | | | |
| Add Document Informa | tion | | 1 | |
| Document Type: Document Identification: | | | Add | |
| | | << RIN Holdings | (Advanced RIN Selection >>) | |
| | | Contact Us Help | | |
| | Build: emts- | web-1.5.1-SNAPSHOT 2011-11-18 | 01:03:01 | |

The following information is required to retire RINs for reasons other than compliance:

- The number of RINs being retired;
- The renewable fuel code (D code);

- A code which indicates whether the RINs being retired are assigned or separated;
- The year the RINs being retired were generated;
- A code which specifies the reason for the retire transaction; and
- The date the RINs were retired.

Figure 5-21 shows how to retire RINs for reasons other than compliance.

Figure 5-21: Retire RINs (Other)

| e ^e | | | | | | Home Contact Us Help Logou |
|---------------------------------|--------------------------------------|----------------------|----------------|---------------------------|--|---|
| MTS | | | | | Logged in as: Jon | danGrey for RAP Inc. GEN Biodiesel (4671 |
| 5110 | | | | | And a second sec | |
| | | | | | and the second s | A A A A A A A A A A A A A A A A A A A |
| EPA Moderated Trai | nsaction System | | | | | |
| Organization Subm | issions Tra | des Re | ports | RINS | | |
| Retire RINs - Identify I | RINs (Other) | | | | | ➡ Transaction Bin |
| Identify the RINs for retiremen | nt by entering the rec | uired information | n below. | | | Your organization has 4 |
| | | | | | | in the transaction bin. |
| | | | | | | View Transaction Bin |
| | | | | | | |
| Identify RINs | | | | | | (1 Identify RINs (Other) |
| · | | | | | | Advanced RIN Selection (Optional) |
| * Fuel (D Code): | Biomass-Based [| Diesel (D=4) 💌 | | | | ٢ |
| * RIN Year: | 2011 | | | | | |
| * Assignment: | Assigned 💌 | | | | | |
| * RIN Quantity: | - | | | | | |
| Batch Volume. | Batch Volume is re | quired for retire re | asons 10, 20, | , 40, and 60. | | |
| * Transaction Date: | | | | | | |
| * Reason for Retire: | - Select - | | | * | | |
| Additional Information: | | | | | | |
| | | | | | | |
| | Additional Informat 120, and 130. | tion is required for | retire reason: | s 10, 20, 50, 60, 70, 110 | 2 | |
| | | | | | | |
| · = Required Field | | | | * d +10 | | |
| Docu There are no documents, | iment lype | | | Identifier | ļ | |
| | | | | | | |
| Add Document Informa | ition | | | | | - |
| | | | | | | |
| Document Type: | | | | | | |
| Document Identification: | | | | | Add | |
| | | | | | | |
| | | | | << RIN Holdings | Advanced RIN Selection > | <u>></u> |
| | | | | | | |
| | | | | | | |
| | - | | | | | |
| | | | Ce | ontact Us Help | | |
| | | Build: | emts-web-1.5 | .1-SNAPSHOT 2011-11-1 | 8 01:03:01 | |

5.4.3.1 What Happens to My RINs When I Retire for Compliance?

After you retire RINs for compliance, you will still be able to view these RINs in your RIN Holdings (History) but you will be unable to use these RINs for any future transactions. Should you find an error or miscalculation in the number of RINs you retired, you should contact EPA to resolve the issue.

To view aggregate information about the RINs you have retired for compliance, select "Compliance Data" from the Reports menu.

Figure 5-22 shows how to view aggregate compliance data.

Figure 5-22: View Aggregate RINs Retired for Obligation

| EPA Moderated | Fransaction Sys | tem | | Home Con Logged in as: LucyPelt for RAP Inc. (| act Us Help Logout SEN Biodiesel (4671) |
|----------------------------|----------------------|------------------------|----------------------------|--|---|
| Organization S | ubmissions | Trades Re | ports RINs | | |
| View Aggregate RI | Ns Retired for (| Obligation | | ▼ Transaction | Bin |
| The following grid display | s the number of RINs | s your organization ha | is retired for obligation. | View Transacti View Transacti Organizatio Quick Searc | organization has 0 Ibmitted actions in the action bin. on Bin ns |
| Fuel (D-Code) | 🗢 RIN Year | ♦ Compliance Y | 'ear 🗢 Compliance Level | ♦ Facility ID | ➡ Total RINs ➡ |
| Advanced Biofuel (D=5) | 2010 | 2010 | Aggregated Importer | | 34000 |
| Biomass-Based Diesel (D= | 4) 2010 | 2010 | Aggregated Importer | | 71500 |
| Renewable Fuel (D=6) | 2010 | 2010 | Refinery by Refinery | Valley Medico Plant 12 (46711) | 39000 |

Export options: <u>CSV | Excel | PDF</u>

5.4.4 What Information Is Required to Report RIN Trades?

The information required for a RIN trade will differ somewhat depending on whether you have initiated the trade through a sell transaction, have accepted an invitation to buy, or have initiated the trade through a buy transaction. The preferred business process is for the seller to initiate the transaction by preparing an offer to sell first, followed by the buyer accepting the offer. Trades must be responded to

RIN Trades:

You must Accept or Deny a pending trade within ten business days or EMTS will cancel the trade.

within ten business days or EMTS will expire the trade and notify both parties. In all cases, the actual purchase, sale, and transfer of ownership of the RINs will have occurred outside of EMTS. You must send all trade information within five business days of the transfer date pursuant to 40 CFR 80.1452(c).

5.4.4.1 Creating a Sell Transaction

The following information is required to initiate a trade through a sell transaction:

- The identifier of the organization to which you are selling RINs;
- The name of the organization to which you are selling RINs;
- The number of RINs that were sold;
- The volume of renewable fuel sold with the RINs (for assigned RINs only);
- The renewable fuel code;
- A code which indicates whether the RINs that were sold were assigned or separated;
- The year in which the RINs that were sold were generated;
- A code which specifies the reason the RINs have been sold;
- Either the price per RIN or the price per gallon of renewable fuel that was agreed upon by both parties. Price must be rounded to two decimal places; and
- The date on which the trade occurred as recorded on the Product Transfer Document (PTD).

Figure 5-23 shows how to sell RINs in EMTS.

Figure 5-23: Sell RINs

| MTS | | | | | Logged in as: J | Home Contact Us Help Logout ordanGrey for RAP Inc. GEN Biodiesel (4671) |
|---|---|---|--|---|--|--|
| SEPA Moderate | ed Transaction S | System | | | | |
| Organization | Submissions | Trades | Reports | RINs | | |
| Sell RINs - Identi | ify RINs | | | | | ▼ Transaction Bin |
| Enter Fuel (D Code), F cancel a trade that yo page and select 'Canc | RIN Year, Assignment our organization has cel Offer' for the appi | t, and Quantity of already initiated, ropriate transactio | RINs. Also, enter E go to the Pending m. | Batch Volume if Ass Initiated Transactio | ignment = Assigned. To ons on your Review Tradi | es Vour organization has u un-submitted transactions in the transaction bin. <u>View Transaction Bin</u> |
| Identify RINS | | | | | | 1 Identify RINs |
| * Fuel (D Code): | Renewa | able Fuel (D=6) | ~ | | | 2 Select Trading Partner |
| * RIN Year: | 2010 | | | | | Transaction Details and Documents |
| * Assignment: | Separat | ted 💌 | | | | 3 Hansaction Decails and Documents |
| * Quantity of RINs: | | | | | | Advanced RIN Selection (Optional) |
| Batch Volume: | | Gallons) | Required for 'Assigne | ed' RINs. | | |
| | | | | | | |
| | | | << F | BIN Holdings | Select Trading Partner | >> |

5.4.4.2 Accepting a Pending Buy or Sell Transaction

By clicking the "View Trades" link on the homepage, you will have access to a list of all of the trades for which your organization has been identified as the buying partner or the selling partner. For each trade, information on both the buying and selling partners are displayed. You should check to verify that this information is correct before clicking the "Accept Trade" button next to the specified trade.

Figure 5-24 shows pending trades awaiting confirmation, denial, or cancellation.

Figure 5-24: Review Trades

| Correction Transaction System Organization Submission: Tardes Reports Environmentation of the sequence of the seq | | | | | | | Log | ged in as: JordanGrey fo | Home Contact Us Help Logo or RAP Inc. GEN Biodiesel (467: |
|--|--|---------------------------------------|---|-----------------------------|--------------------------------|---|-----------------------------|--------------------------|--|
| Organization Submissions Trades Report RINs Review Trades The following trade transactions were either received or initiated by #AP Inc. GEU Biodiesal. You can act uson any of these transaction bis. The following trade transaction in the "T want to" column, located nent to each transaction. Submission bis selecting the appropriate action in the "T want to" column, located nent to each transaction. Submission Difference Select = IM Select = IM | EPA Moderated Tr | ransaction Sy | vstem | | | | | | |
| Acview Trades The following brade transactions were either neaved or initiated by RAP Inc. GEN Biodiesel. You can act upon any of these in the transaction bin. Very organization in the "! want to" column, located next to each transaction. Very organization bin. Very organi | Organization Sul | omissions | Trades | Report | s I | RINS | | | |
| The following trade transactions were either received or initiated by RAP Inc. GEN Biodiesel. You can act upon any of these in the transaction bin. Vour Transaction Type: Select - Vour Transaction Type: Select - Transaction Type: Select - Vour Transaction Type: Select - Transaction Type: Select - Transaction Type: Select - Vour Transaction Type: Select - Transaction Type: Select - Vour Transaction Type: Select - Vour Transaction Type: Select - (MVOD/VVV) Transfer Date (End): (MVOD/VVV) Vour Transaction Type: Submission Date (End): (MVOD/VVV) Transaction Type: Transaction Type: Transaction Type: Transaction Type: Transaction Type: Submission Date (End): (MVOD/VVV) Transaction Type: | eview Trades | | | | | | | • T | ransaction Bin |
| Basic Filter Options RIN Year: Select - ▼ Fuel (D Code): Select - ▼ Fuel (D Code: ■ Fuel (D Code | The following trade transac ransactions by selecting th | tions were eithe le appropriate ac | r received or init tion in the "I wa | iated by RAF ant to" col | P Inc. GEN Bi lumn, located | odiesel. You can a d next to each trar | ct upon any of nsaction. | these View | Your organization has 0 un-submitted transactions in the transaction bin. <u>v Transaction Bin</u> rrganizations |
| RIN Year: - Select → ♥ Fuel (D Code): - Select → ♥ Assignment: - Select → ♥ Transaction Type: - Select → ♥ Transaction Identifier: - Transfer Date (Begin): (MM/DD////Y) Submission Date (Begin): (MM/DD////Y) Submission Date (End): (MM/DD///Y) Submission Date (End): (MM/DD///Y) Younge: - CDX ID: Initiated trades only. Y Trading Partner - Clear Filter Filter Younge: - Younge: - Younge: - Younge: Assignment \$ Type \$ Quantity \$ Reason \$ Org Id \$ Trading Partner \$ I want to Submission \$ Pilly \$ Piel (D \$ Assignment \$ Type \$ Quantity \$ Reason \$ Org Id \$ Trading Partner \$ I want to 11/18/2011 2011 Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic Select - ♥ Go Go 11/18/ | • Basic Filter Options | | | | | | | | |
| Fuel (D Code): Select - ■ Assignment: Select - ■ Transaction Type: Select - ■ Transaction Type: Select - ■ Transaction Type: Select - ■ Transaction Identifier: Image: Comparison of the select of the s | RIN Year: | Select - | - 💙 | | | | | | |
| Assignment: Select - ▼ Transaction Type: Select - ▼ Transaction Type: Select - ▼ Transaction Identifier: | Fuel (D Code): | Select - | - * | | | | | | |
| Transaction Type: Select - ♥ Transaction Identifier: | Assignment: | Select - | - 🗸 | | | | | | |
| Transaction Identifier: | Transaction Type: | Select - | - 💙 | | | | | | |
| Transfer Date (Begin): (MM/DD/YMM) Transfer Date (End): (MM/DD/YMM) Submission Date (Begin): (MM/DD/YMM) Submission Date (Begin): (MM/DD/YMM) Submission Date (End): (MM/DD/YMM) Submission Date (End): (MM/DD/YMM) Submission Date (End): (MM/DD/YMM) PTD Number: (MM/DD/YMM) CDX ID: Initiated trades only. * Trading Partner Clear * Trading Partner Clear * C2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] Submission ♦ RIN ♦ Fuel (D ♦ Assignment ♦ Type ♦ Quantity ♦ Reason ♦ Org Id ♦ Trading Partner ♦ I want to 11/18/2011 2011 Biomass-Based Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN CellulosicSelect - ♥ Go 11/18/2011 2011 Biomass-Based Assigned Sell 3200 Standard Trade 4675 RAP Inc. Obligated PartySelect - ♥ Go Export potions: CSV Escell PDF | Transaction Identifier: | | | | | | | | |
| Transfer Date (End): Image: Control of Co | Transfer Date (Begin): | (MM/D | D/1111) | | | | | | |
| Submission Date (Begin): (MM/DD/YYYY) Submission Date (End): (MM/DD/YYYY) PTD Number: (MM/DD/YYYY) CDX ID: Initiated trades only. * Trading Partner Initiated trades only. * Clear Filter Clear * (2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] Submission ◆ RIN ◆ Fuel (D ◆ Assignment ◆ Type ◆ Quantity ◆ Reason ◆ Org Id ◆ Trading Partner ◆ I want to 11/18/2011 2011 Advanced Biofuel Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic -Select ♥ Go 11/18/2011 2011 Biomass-Based Biofuel Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party -Select ♥ Go Except cotions: Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party -Select ♥ Go | Transfer Date (End): | (MM/D | D/1111) | | | | | | |
| Submission Date (End): [MM/DD/YYYY] PTD Number: [MM/DD/YYYY] CDX ID: Initiated trades only. * Trading Partner [Clear Filter] * (2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] [Clear Filter] * (2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] [Clear • Filter] * (1) Patient • Trading Partner • Type • Quantity • Reason • Org Id • Trading Partner • I want to [Clear • Goo 11/18/2011 2011 Advanced Biofuel Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic Select • Goo 11/18/2011 2011 Biomass-Based Biofuel Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party Select • Goo Export options: CSV Excel PDF Filter Filter Filter Filter Filter | Submission Date (Begin |): (MM/D | D/1111) | | | | | | |
| PTD Number: | Submission Date (End): | (MM/D | D/1111) | | | | | | |
| CDX ID: Initiated trades only. | PTD Number: | | | | | | | | |
| > Trading Partner Clear Filter < (2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] Submission ♦ RIN ♦ Fuel (D Code) ♦ Assignment ♦ Type ♦ Quantity ♦ Reason ♦ Org Id ♦ Trading Partner ♦ I want to 11/18/2011 2011 Advanced Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN CellulosicSelect ♥ Go 11/18/2011 2011 Biomass-Based Assigned Sell 7200 Standard Trade 4675 RAP Inc. Obligated PartySelect ♥ Go Export options: CSV Evel PDF | CDX ID: | | In | itiated trades | only. | | | | |
| Clear Filter Clear Filter * (2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] Submission ↓ RIN ↓ Fuel (D ↓ Assignment ↓ Type ↓ Quantity ↓ Reason ↓ Org Id ↓ Trading Partner ↓ I want to 11/18/2011 2011 Advanced Biofuel Biofuel Biofuel Biofuel Biofuel Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic Select ♥ Go 11/18/2011 2011 Biomass-Based Disesel Assigned Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party Select ♥ Go Export options: CSV Excel PDF Filter Select ♥ Go Go Select ♥ Go | Trading Partner | | | | | | | | |
| C2) Pending Received Transactions for [RAP Inc. GEN Biodiesel (4671)] Submission PIN Prear Submission PIN Prear Submission Prear 11/18/2011 2011 Biomass-Based Dissel Sell 2010 Prear Prear Prear | | | | | | | | | Clear Filter |
| | | | | | | | | | |
| Submission Date RIN Year Fuel (D Code) Assignment Type Quantity Reason Org Id Trading Partner I want to 11/18/2011 2011 Advanced Biofuel Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic Select Go 11/18/2011 2011 Biomass-Based Diesel Assigned Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party Select Go Export options: CSV Excel PDF For the second se | • (2) Pending Received T | ransactions for | [RAP Inc. GEN I | Biodiesel (4 | 671)] | | | | |
| 11/18/2011 2011 Advanced Biofuel Assigned Sell 3600 Standard Trade 4672 RAP Inc. GEN Cellulosic Select Go 11/18/2011 2011 Biomass-Based Diesel Assigned Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party Select Go Export options: CSV Excel PDF F | Submission | Fuel (D Code) | Assignment | 🕈 Type 🗢 | Quantity 🖨 | Reason | 🗢 Org Id 🗢 | Trading Partner | ♦ I want to |
| 11/18/2011 2011 Biomass-Based Diesel Assigned Sell 7200 Standard Trade 4675 RAP Inc. Obligated Party Select Go Export options: CSV Excel PDF | 11/18/2011 2011 | Advanced Biofuel | Assigned | Sell | 3600 | Standard Trade | 4672 | RAP Inc. GEN Cellulosic | Select 💌 Go |
| Export options: CSV Excel PDF | 11/18/2011 2011 | Biomass-Based Diesel | Assigned | Sell | 7200 | Standard Trade | 4675 | RAP Inc. Obligated Part | y Select 🕑 Go |
| | Export options: <u>CSV Exc</u> | el PDF | | | | | | | |

Contact Us | Help Build: emts-web-1.5.1-SNAPSHOT 2011-11-18 01:03:01 Figure 5-25 shows how to accept a trade transaction.

Figure 5-25: Accept Trade

| MTC | | | | | Logged in as: Jor | Home Contact Us Help danGrey for RAP Inc. GEN Biodiesel | Logout (4671) |
|---|--|---|--|--|--|--|---------------------|
| SEPA Moderated Trai | nsaction S | System | | | | | |
| Organization Subm | issions | Trades | Reports | RINs | | | |
| Accept Trade Please review the selected tra your transaction, you must en a PTD number. Note that this | ansaction and Iter it into the field is not au | d provide any ac 9 'PTD' field. If yo utomatically carr | dditional informatior ou do not enter a n ied over from your 1 | n about the trade. To r umber, your transactic trading partner's trans | report a PTD number for on details will not include saction. | Transaction Bin Your organization has un-submitted transac in the transaction bin View Transaction Bin | s 0 ttions I. |
| You are accepting the following | Sell pendina | trade: | | | | | ~ |
| 3600 2011 Assigned Advanced RAP Inc. GEN Cellulosic (4672) s for \$1.00 per Gallon. | Biofuel RINs submitted on | from 11/18/2011 1:4 | 42:53 PM EST | | | | |
| Reason: Standard Trade (10) | | | | | | | ~ |
| * Confirm the price per Gallon | for this tran | saction: | | | | | |
| Document | : Туре | | Ide | ntifier | Publ | lic/Private | |
| | | | | | | | |
| Nothing found to display. | | | | | | | |
| Add Document Informa | ation | | | | | | |
| Add Document Informa Document Type: | ation | | | | | | |
| Nothing found to display. Add Document Information Document Type: Document Identification: Public | ation | | | | | Ā | dd |
| Nothing found to display. Add Document Informa Document Type: Document Identification: Public Transaction Details | ation | | | | | Ā | dd |
| Nothing found to display. Add Document Information: Document Type: Document Identification: Public Transaction Details Additional Information: | ation | | | | | A | dd |
| Nothing found to display. Add Document Information: Document Type: Document Identification: Public Transaction Details Additional Information: PTD: | ation | al Information re | quired when Trade Re | eason is not Standard Tr | ade. | A | dd |
| Nothing found to display. Add Document Information: Document Type: Document Identification: Public Transaction Details Additional Information: PTD: | ation | al Information re | quired when Trade Re | eason is not Standard Tr | rade. | A | dd |
| Nothing found to display. Add Document Information: Document Type: Document Identification: Public Transaction Details Additional Information: PTD: | ation | al Information re | quired when Trade Re | eason is not Standard Tr | ade. | A <back accept<="" confirm="" td=""><td>dd</td></back> | dd |

5.4.4.3 Denying a Pending Buy or Sell Transaction

You can deny any trade transaction initiated by a buyer or seller by viewing your pending trades. If the transaction does not contain accurate information based on information regarding the trade negotiated

with the trading partner, you may deny the trade. To do this, navigate to "Trades" in the main menu and then select "Review Trades." In the "I want to..." column, select the "Deny" option. You must provide the reason for the denial in a comment box.

Figure 5-26 shows how to deny a trade transaction.

Figure 5-26: Deny Trade

| MTC | | | | | Logged in as: Jorda | Home Contact Us Help Logout anGrey for RAP Inc. GEN Cellulosic (4672) |
|--|--|--|---|---|---------------------|--|
| EPA Modera | ated Transaction S | System | \mathcal{V} | | | |
| Organization | Submissions | Trades | Reports | RINs | | |
| Deny Trade | | | | | | |
| To deny the receiv the page. If you w | ed trade, please provid ish to return to the list | e an explanation a of your pending tr | and select the 'Coi ansactions, select | nfirm Deny' button locate the 'Back' button. | d at the bottom of | Your organization has 0 un-submitted transactions in the transaction bin. |
| You are denying the | following Sell pending | trade: | | | | |
| 500 2010 Assigned RAP Inc. GEN Biodies for \$1.00 per Gallon | Biomass-Based Diesel F sel (4671) submitted or | RINs from 1 06/07/2010 3:30 | :31 PM EDT | | | |
| * Please provide an | ı explanation for denyi | ng the trade: | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | Back Confirm Dem/ |

5.4.4.4 Can I Cancel My Buy and Sell Transactions?

You can cancel any trade transactions you have initiated if the buyer or seller has not yet accepted the transaction. Select "Review Trades" from the Trades menu to see all of your trades awaiting confirmation. From the initiated trades list, select the buy or sell transaction that you wish to cancel and click "Cancel" in the "I want to..." column. You and your trading partner have the option to subscribe to cancelled trade notifications.

5.4.4.5 Initiating a Trade Transaction with a Buy Transaction

The preferred method for processing trades is for the seller to initiate the trade first and the buyer to respond to the invitation by accepting or denying the trade. However, it is possible that the buyer has submitted his part of the transaction prior to the seller initiating the trade. The following information is required to initiate a buy transaction:

- The identifier of the organization that has sold the RINs;
- The name of the organization that has sold the RINs;
- The number of RINs that were bought;
- The volume of renewable fuel sold with the RINs (for assigned RINs only);
- The renewable fuel code;
- A code which indicates whether the RINs that were bought were attached or separated;
- The year in which the RINs that were bought were generated;
- A code which specifies the reason the RINs have been bought;
- Either the price per RIN or the price per gallon of renewable fuel that was agreed upon by both parties. Price must be recorded to two decimal places; and
- The date on which the trade occurred as recorded on the PTD.

Figure 5-27 shows how to buy RINs on EMTS.

Figure 5-27: Buy RINs

| MIS | | | | Logged in as: J | Home Contact Us Help Log JordanGrey for RAP Inc. GEN Biodiesel (467 |
|--|---|---|---|---|--|
| SEPA Moderated Tra | nsaction System | | | Olive a | |
| Organization Subm | nissions Trades | Reports | RINs | | |
| Buy RINs - Identify RI | Ns | | | | ➡ Transaction Bin |
| Enter Fuel (D Code), RIN Year cancel a trade that your orga page and select 'Cancel Offer | r, Assignment, and Quanti nization has already initia ' for the appropriate trans | y of RINs. Also, enter ted, go to the Pending action. | Batch Volume if As: Initiated Transact | signment = Assigned. To ions on your Review Trac | des Your organization has 0 un-submitted transactions in the transaction bin. View Transaction Bin |
| Identify RINS | | | | | Identify RINs |
| Fuel (D Code): RIN Year: Assignment: Quantity of RINs: Batch Volume: | Cellulosic Diesel (D=7 2010 Assigned V (Gallons) |) | ed' RINs. | | 2 Select Trading Partner 3 Transaction Details and Document |
| Advanced Options (option Generating Organization Identifier: Generating Facility Identif Batch Number: | nal) | | | | |
| butth rumber. | | | PIN Heldings | Solod Trading Potence | |

5.4.5 Which RINs Will Be Used in a Transaction?

When you create a sell transaction, at a minimum you will have to identify the fuel code (D code), assignment code, RIN year (the year in which the RINs were generated), and the number of RINs you are selling. EMTS will find the oldest RINs based on production date in your holding account that match your criteria and reserve these for the trade. By default, EMTS will always use the oldest RINs you have in your account when separating, retiring, or trading RINs. This assures that you are trading or retiring RINs that have the shortest expiration date. However, should you wish to specify a specific batch that you want to sell, separate, or retire, you may do so by using the advanced selection option for identifying RINs. This allows you to specify a quantity of RINs by:

- The organization that produced the fuel;
- The facility that produced the fuel; and
- The specific batch number of the fuel.

When you provide these specifications, EMTS will attempt to identify RINs that meet these characteristics and reserve them for the transaction.

Figure 5-28 shows how to select specific RINs for use in a retire transaction.

Figure 5-28: Advanced Options

| 0 | | | Home Contact Us Help Logout |
|---|---|---|--|
| NATO | | Logged in as: | JordanGrey for RAP Inc. GEN Biodiesel (4671) |
| SEPA Moderated Transaction System | m | | |
| Organization Submissions T | rades Reports | RINS | |
| Retire RINs - Advanced RIN Selectio | n (Optional) ete this step, EMTS will automa | tically select RINs with the oldest | Transaction Bin Your organization has 0 up-submitted |
| production date from your RIN Holding Account for retire RINs that were produced from a specific on retire, then you can skip this step by clicking the select the organization. To select a batch numbe | r this retire transaction. Only c janization, facility or batch. If y Add to Transaction Bin button b , you must first select the orga | omplete this step if you would like to ou do not wish to select specific RINs to pelow. To select a facility, you must first inization and facility. | View Transaction Bin |
| ▶ Organization: [RAP Inc. GEN EtOH (4670)] | | | 1 Identify RINs (Other) |
| Facility : [Allied Terminals Inc (46700)] | | | Advanced RIN Selection |
| All Facilities: Allied Terminals Inc (46700) Filter: Clear Go | ect Allied Terminals Inc (| 46700) Remove | (Optional) |
| • Batch Numher | | | |
| | Contrans | action Details Add to Transaction Bi | in >> |

5.4.6 Can I Block RINs That Were Generated By a Specific Organization?

In some cases, you may wish to ensure that you do not buy or own RINs that have been generated by a specific fuel producer or importer. EMTS has the capability for you to "block" trades involving RINs from a specified producer or importer. In order to use this feature, you must create a list of organizations that you wish to block. When a transaction includes RINs from a blocked fuel producer or importer, the transaction will automatically be denied by EMTS and notification will be sent to both parties indicating that the transaction was not processed.

Figure 5-29 shows how to manage the blocked list.

Figure 5-29: Manage Blocked List

| EPA Moder | ated Transaction S | System | | | Logged in as: Jordano | Home Contact Us Help Logou Grey for RAP Inc. GEN Biodiesel (4671 |
|---|--|---|--|--|-------------------------------------|---|
| Organization | Submissions | Trades | Reports | RINs | | |
| The following list is will not be able to | dentifies renewable fue buy RINs that originate | l producers and/or d from these sour | generating faciliti ces, no matter wh | ies whose RINs you have ich organization is selling | chosen not to buy. You the RINs. | Transaction Bin Your organization has 0 un-submitted transactions in the transaction bin. View Transaction Bin Organizations |
| | Organization | ¢ | Facility | ÷ | Date Blocked | 🔷 🛛 I want to |
| Biodiesel Company Export options: <u>CSV</u> | (5001) <u>Excel PDF</u> | Al | l facilities | 06/07/2010 4:59:00 | D PM EDT | - Select - V Go |

5.4.7 How Do I Lock RIN Batches?

You may wish to lock selected RINs from your RIN Holdings to ensure that they are not used in a transaction. Selecting "Lock RINs" from the RINs menu will take you to a new page where you can search your RIN holdings based on originating organization, originating facility, and batch number. You may then choose to "Lock All" search results and will be asked to confirm your lock selection. When you are ready to use the RINs in a transaction, search for the originating source again, and select "Unlock All."

Alternatively, you may lock a single search result by selecting "Lock RINs" from the drop-down menu next to a row of RINs. This method may be used to lock RINs from either the Lock RIN Batches page or the View RIN Holding Details page.

Figure 5-30 shows how to lock RINs by originating source.

Figure 5-30: Lock RIN Batches

| Corganization Submissions Trades REports RINs | Home Contact Us Help Logout InGrey for RAP Inc. GEN Biodiesel (4671) |
|---|---|
| Lock RIN Batches Select an originating source to view all RIN batches from that source. Once you have selected a RIN batch you may lock or unlock all results. Only RINs with a status of 'available' may be locked. RINs locked by EPA may not be unlocked. | Transaction Bin Your organization has 0 un-submitted transactions in the transaction bin. View Transaction Bin Organizations |
| Originating Organization: [RAP Inc. GEN Biodiesel (4671)] All Selected Organization: RAP Inc. GEN Biodiesel (4671) Select RAP Inc. GEN Biodiesel (4671) Remove Filter: Go Originating Facility | |
| ▶ RIN Batch | ar Search |

| RIN Batch Actions | | | |
|-------------------|----------|---|------|
| | | | |
| Unlock All | Lock All |] | |

RIN Batches:

| Displaying records 1 through 20 of 30 total. | | | | | | | | | | |
|--|---------------------|-------------------------------|------------|-------------|-----------------|-----------|--------------|-----------------|--|--|
| RIN Batch ID | RIN Batch Number | Fuel (D Code) | Assignment | RIN Year | RIN Quantity | Status | Locked By | I want to | | |
| 89 | 1 | Biomass-Based Diesel (D=4) | Assigned | 2012 | 6,500 | Available | | – Select – 💌 Go | | |
| 88 | 1 | Biomass-Based Diesel (D=4) | Separated | 2012 | 100 | Available | | – Select – 🔹 Go | | |
| 86 | 1 | Biomass-Based Diesel (D=4) | Separated | 2012 | 100 | Available | | – Select – 💌 Go | | |
| 84 | 1 | Biomass-Based Diesel (D=4) | Separated | 2012 | 100 | Available | | -Select- Go | | |
| 82 | 1 | Biomass-Based Diesel (D=4) | Separated | 2012 | 100 | Available | | – Select – 💌 Go | | |
| 80 | 1 | Biomass-Based Diesel (D=4) | Separated | 2012 | 100 | Available | | – Select – 💌 Go | | |

5.4.8 How Do I Report an Invalid Batch of RINs?

You must report all invalid RINs to EPA prior to retiring any RINs.

In certain events, EPA will ask you to submit a retire transaction indicating an appropriate "Retire Reason Code." If you select "Reportable Spill," "Contaminated or Spoiled Fuel," "Import Volume Correction," "Invalid RINs," "Volume Error Correction," or "Enforcement Obligation," then you must provide a comment further explaining the reason for the retire transaction in the Additional Comments field. Once the transaction is complete, the RINs will no longer be available for future transactions.

It is not necessary to report a specific batch of fuel when retiring for spillage or spoilage, although, you do have the option to identify the generating source of the RINs.

5.4.9 How Do I Reverse a Transaction?

EMTS is a forward moving system, so a true "reversal" is not possible. However, RINs may be transferred back to the original selling party if an appropriate remedial action has been discussed and agreed upon with EPA. Any situation that involves a reason code other than Standard Trade should first be reported to EPA. Please see the remedial actions web page for more information: *http://www.epa.gov/otaq/fuels/renewablefuels/compliancehelp/rfs2remedialactions.htm.*

5.4.10 How Do I Report an Error?

At the end of each quarter, should you find any discrepancies between the EMTS quarterly reports and your internal records, you have a two month period of time to reconcile errors. To report errors, go to "Transaction Errors" under the Reports menu. There you can search transactions from the previous quarter and provide information about any errors associated with a particular transaction. Once you confirm and submit your errors, EMTS will generate a Transaction Error Report. After the report is generated, you will not be able to edit the report or access the error reporting pages. The Transaction Error Report will be made available on the View Reports page. You must submit this report to DC Fuels along with your other quarterly reports. More information about submitting reports can be found in Section 3, "What Are the Key Reporting Deadlines?"

Figure 5-31 shows how to search for transactions and Figure 5-32 shows how to input transaction error information.

Figure 5-31: Search Transactions

| 0 | | | | | | Home Contact Us Help | b Lo |
|--|----------------------------|-------------------|----------------------|-----------------------|--|--|------------|
| NTC | | | | | Logged in as: | JordanGrey for RAP Inc. GEN Biodiese | el (46 |
| 113 | | | | | And a state of the | AND | |
| | | | | | - and the second | A A A A A A A A A A A A A A A A A A A | 1 |
| EPA Moderat | ted Transaction S | System | | | Care - | hose and the second sec | |
| rganization | Submissions | Trades | Reports | RINs | | | |
| arch Transac | tions | | | | | ➡ Transaction Bin | |
| ease use the filter | to search for transact | ions. Your search | will be limited to t | ransactions from Seco | nd Quarter 2010. | Your organization un-submitted transactions in the transaction bin. View Transaction Bin | has O e |
| Search | | | | | | 42 | |
| | 10 | | | | | | |
| Submission ID: | 30 | | | | | | |
| Transaction ID: | | | | | | | |
| CDX Transaction 1 | ID: | | | | | | |
| Transaction Type: | : Generat | e 💙 | | | | | |
| Fuel: | - Select | - * | 1 | | | | |
| RIN Year: | 2010 🗸 | | 7 | | | | |
| Assignment: | - Select | | | | | | |
| CARL CONTRACTOR OF A CONTRACTOR OF | | | | | | | |
| Submission Date | (Begin): | 84444 | | | | | |
| Submission Date | (Begin): (MM | /DD/1111) | | | | | |
| Submission Date | (Begin): (MM (End): (MM | | | | | | |

Transactions

| Transaction 🖨 | Transaction Type | Submission Date 🗢 | Fuel Code | ¢ | RIN Year | ¢ | Assignment 🖨 | Originating Organization | ¢ | Trading Partner | \$ I want to |
|-------------------|---------------------|------------------------------|-------------------------------|---|-------------|---|--------------|---------------------------------|----|--------------------|---------------------|
| 74 | Generate | 09/10/2010 9:26:02 AM EDT | Biomass-Based Diesel (D=4) | | 2010 | | Assigned | RAP Inc. GEN Biodiese (4671) | el | | Identify Error 💌 Go |
| Export options: 🤇 | SV Excel PDF | | | | | | | | | | Back |

Figure 5-32: Identify Transaction Errors

| MTC | | | | Logged in as: Jorda | Home Contact Us Help Logout nGrey for RAP Inc. GEN Biodiesel (4671) |
|--|---|--|--|---------------------------------|---|
| enj | | | | | |
| | saction System | | | and the second | |
| Organization Subm | issions Tra | des Report | s RINs | | |
| Identify Transaction E | rors | | | | ★ Transaction Bin |
| After reviewing the details of Please note that all errors mu | the selected transact st be discussed with | ion, please provide in EPA before being rep | formation regarding th orted to the EMTS. | e error in the fields provided. | Your organization has 0 un-submitted transactions in the transaction bin. <u>View Transaction Bin</u> |
| Transaction Details | | | | | |
| Submission ID: | 30 | | | | |
| Submission Date: | 09/10/2010 9: | 26:04 AM EDT | | | |
| Transaction ID: | 74 | | | | |
| Transaction Type: | Generate | | | | |
| Fuel (D Code): | Biomass-Based I | Diesel (D=4) | | | |
| Report Errors | | | | | + |
| * Explanation of Errors: | | | | | |
| Document Information: | | | | | |
| * = Required Field | | | | | |
| | | | | Ba | ck Save |

5.5 Where Can I Go to Get Help?

Each screen of EMTS contains instructions to help you understand how to use the website and what data the system is expecting. In addition, there are "Help" links on each screen of EMTS that provide access to EMTS resources on the EPA's EMTS website. To access contact information for the various EMTS support lines, you can click the "Contact Us" link located on each screen of EMTS. Further information can be found in Section 8 of these transaction instructions, "How Do I Contact EMTS Support?"

Figure 5-33 shows where to find help on EMTS and Figure 5-34 is the Help page.

Figure 5-33: Help Links



Contact Us | (Help)

Figure 5-34: Help Page

| 90 | | | | Logged in as: TutorialDemo for Demo Organization 1 (|
|--|--|--------|---------------|--|
| EPA Modera | ated Transaction S | System | \mathcal{V} | |
| Organization | Submissions | Trades | Reports | RINs |
| elp | | | | |
| web site. | | | | |
| About Fl | MTS | | | |
| About El Meeting | MTS /Presentations | | | |
| About Ef Meeting Tutorial: | MTS /Presentations § | | | |
| About El Meeting Tutorial Docume | MTS /Presentations 5 nts | | | |
| About El Meeting Tutorial Docume Frequen | MTS /Presentations s nts nt Questions | | | |
| About El Meeting Tutorial Docume Frequen Convers | MTS /Presentations 5 nts it Questions iion Tool | | | |

Section 6: How Do I Report Transactions Using XML Files?

This section provides instructions on using EPA Moderated Transaction System (EMTS) schema to submit data to EMTS. This includes:

- A brief overview of using EPA's exchange network;
- Best practices for preparing and formatting data for EMTS;
- How to submit your file; and
- Detailed instructions for all transaction types.

Who should read Section 6: Information Technology and Data Preparers who are responsible for implementing the EMTS schema and submitting XML files to EMTS.

What you will find in Section 6: This section provides an overview of the EMTS schema and detailed instructions on how to report data using the new file format. This section also includes instructions on how to submit your file using a node on EPA's Exchange Network.

For information on the resources available from EPA to convert your data into an XML document, see *http://www.epa.gov/otaq/fuels/renewablefuels/epamts.htm*.

6.1 What Are the Steps to Submitting My File?

The following are basic steps to submitting your file to EMTS. Please note that these are general instructions; personal nodes and node clients may behave differently.

1. Create a single XML file which includes both the Exchange Header 2.0 document and your EMTS XML file.

Exchange Node 2.0 The EMTS node is 2.0 compliant. This section includes specifications for 2.0 exchanges.

- 2. Compress the XML file. This step may be done automatically by your node client software.
- 3. Log into your node client or the CDX Exchange Network web client with your CDX credentials, and select the "submit" option.
- 4. Create a description for the submission, select the EMTS destination node and dataflow, and choose your file to submit.
- 5. After you submit the file, the node will transmit your submit request to the EMTS node via the Exchange Network.
- 6. EMTS will receive the submit request, decompress the XML file, and process its contents.



NOTE: You may not submit multiple files with the same name in a given calendar year.

6.2 What Is the Purpose of an XML Schema?

An XML schema is the definition that constrains the structure and content of an XML document. It is written in XML schema language as defined by the World Wide Web Consortium (W3C). An XML schema defines:

- The elements and attributes that are expected;
- The allowable data types for each element;
- The hierarchy and order in which elements must appear;
- Which elements are optional and which are required; and
- The maximum number of occurrences allowed for each element.

Like the architectural blueprint that describes the structural design of a house, an XML schema describes the structural design of an XML file. Files submitted to EMTS are accepted or not accepted based on their conformity to the EMTS XML schema.

6.2.1 General Principles Used in Developing EMTS

XML schemas can be created in many different ways; however, there are principles that govern the definition and use of the EMTS schema for reporting transactions. The following approach to developing and managing the EMTS XML schema has been adopted.

- XML element tag names adhere as closely as possible to EPA's XML data standards. Information about EPA's XML data standards can be found at EPA Data Registry Services: http://iaspub.epa.gov/sor_internet/registry/datastds/findadatastandard/epaapproved/.
- XML element tag names are specific to a transaction category where possible in order to minimize ambiguity (e.g., "GenerateTransactionComment" rather than "Comment").
- No two elements share the same tag name. XML elements are defined unambiguously.
- Tag names are understandable to both data preparers and information technology staff.
- The EMTS schema was not designed to minimize submitted file size. See Section 6.5.3 for best practices on the size and content limits for file submission.
- The EMTS schema contains few restrictions on the content of the submission, and is limited primarily to indicating whether the submission is a valid and well-formed XML file. The schema contains some business rules; however, these are limited to the semantic properties of the file structure. Additional business rules are applied to the content of the XML file after the data have been submitted to EMTS. This allows more flexible management of quality assurance checks and

more informative feedback on check results. The submitter will receive feedback on all business checks and technical checks through a feedback report available on the EMTS website. For more information on the EMTS QA approach, see Appendix C, "QA Checks."

• Conforms to EPA Guidelines.

6.3 Codes, Identifiers, and Data Types

The following section provides guidance on how to report certain types of data content.

6.3.1 How Do I Report Codes?

If the last word in an XML tag is "code," the element must contain a value from a code list. А complete list of codes can be found on EPA's EMTS website at http://www.epa.gov/otaq/fuels/renewablefuels/emtshtml/emtsdocuments.htm. Codes are validated by the EMTS QA check process for appropriate use given an organization's business activities. Some code tables may change over time. If codes change, a new version of the schema will be released; the new codes will be published in the EMTS Transaction Instructions and incorporated in the QA Check process.

6.3.2 How Do I Report Comments and Additional Information?

If an XML tag contains the word "comment," it is generally an optional element in which you can provide explanations, caveats, or any other information about the data in the schema. In some cases, you may be required to provide a comment based on the reason code you provide.

6.3.3 How Do I Report Identifiers?

If an XML tag contains the word "identifier," it must contain the specific alphanumeric identifier assigned by EPA to an organization or facility site. Both Organization and Facility identifiers are assigned by EPA once you have completed registration through the OTAQReg Fuels Programs Registration system. These identifiers should always be included in your submission file when identifying your organization, or if you are identifying the generating source of the renewable fuel. You must always identify your organization as the source of the submission.

6.3.3.1 Organization Identifiers

The four-digit numeric public identifier assigned by EPA is used to identify your organization and should be reported for all submission files.

Several transaction types require you to either identify an organization's identification number as a trading partner (sell and buy transactions) or give you the option to identify the originating source of the fuel. In either case, you must identify the trading partner organization or originating source organization using the public identifier.

6.3.4 Data Types

Most data types in the EMTS schema are string, date, year, and number. Each data element will have a length or a precision assigned that is constrained in the schema. Data which are not consistent with the formats defined in the schema will fail schema validation, causing the submission file to fail.

6.3.4.1 Dates and Years

All date and year tags are handled as xsd:date and xsd:gYear in the schema.

- **Date** If a tag name contains the word "date," the data element is for a specific day. These should be represented as an eight-digit sequence of numeric characters in a string format of YYYY-MM-DD and should include leading zeros between the representative elements containing only one digit. For example August 7, 2009 is 2009-08-07.
- **Year** If a tag name contains the word "year," the data element is for a calendar year. This data should be reported as a four-digit sequence of numeric characters in a string format of YYYY, otherwise, if not required, it may be left null.

6.3.4.2 Reporting Numbers

There are several different reporting formats for numbers. The schema allows for various precisions; however, you are expected to report numeric values as prescribed in the schema for each numeric data type.

The following table describes each numeric data type and an example of what to report in EMTS.

| Figure | 6-1: | Reporting | Formats | for | Numbers |
|--------|------|-----------|----------------|-----|---------|
| | · -· | PB | | | |

| Content Type | Reporting Format | Example |
|------------------------|---|------------------------------|
| Integer (width) | Whole number (no decimal places, preceding zeroes not retained). | Int (3) |
| | <i>Width</i> = Maximum number of digits allowed | Valid: 2, 15, 930 |
| | | Invalid: 4000, -1 |
| Decimal (width, scale) | Decimal number with fixed number of decimal places. | Dec (5, 1) |
| | <i>Width</i> = Maximum number of digits including those on both sides of the decimal point, and | Valid: 100.0, 34.6, 0.3, 0.0 |
| | includes the decimal point. | Invalid: 99.75, 256.45 |
| | <i>Scale</i> = Number of decimal places; that is, digits to the right of the decimal point. | |

• **Precision** – Precision refers to the number of significant digits provided in the number of decimal places for a fixed decimal number. The EMTS schema will enforce numbers be reported in the proper precision.

6.4 Constructing the XML File

The following section explains how to create an EMTS conformant XML document. It includes advice on best practices for reporting your data as well as how to construct your XML document.

6.4.1 Will the Conversion Tool Create a Valid XML File?

For users that do not have the technical capabilities to modify their systems to produce valid XML, EPA provides a conversion tool that will convert XLS, CSV, or TXT files. EPA provides a standard template for the XLS or TXT data. You can output your data into the XLS template then use these data files as inputs to the Conversion Tool. The tool will output valid EMTS XML files; however, the tool will not check for business content or valid code numbers. For more information on the Conversion Tool, see *http://www.epa.gov/otaq/fuels/renewablefuels/epamts.htm.*

6.4.2 Is There a Limit on the Size of the Submission File?

There are no business rules that limit the size of the file during transport through the Exchange Network. However, you are strongly encouraged to submit sell transactions prior to the receiving party submitting their corresponding buy transactions, so you may consider categorizing your submissions into two submission types: all sell transactions and all other transactions. During peak submission periods, which are expected to occur in January and February, a substantially larger number of files are expected to be submitted which may delay EMTS's response time. These files will be placed in the system's queue and processed in a first-come, first-serve order.

If your file contains one or more critical errors, the file will not be processed and you will receive a notification indicating that your submission has failed. You must correct the critical errors and resubmit your file. Therefore, limiting the contents of your file to include a smaller number of transactions is a good practice, likely resulting in smaller feedback reports and fewer submission failures. You can also expect better response times submitting smaller files over the Exchange Network and when downloading your feedback reports.

6.4.3 Schema Validation

The following section describes the various tools that are available and validation rules you should implement prior to submitting your XML document to EMTS. This includes information on how to validate your XML document, the built-in constraints that the schema will enforce, and the cardinality rules that you should avoid when constructing your data.

6.4.3.1 Validating Your File Prior to Submission

Before submitting your file to the EMTS dataflow, you should validate your XML file against the EMTS_Schema_v1.1.xsd file structure. This will ensure that your file is well-formed and valid. You can do this by using one of several tools found at EPA's *http://tools.epacdxnode.net/*.

EMTS contains few validation business rules regarding the content of the submission; however, data types are constrained. You will receive all business logic checks, including invalid reporting codes used through a feedback report available on the EMTS website once the quality assurance checking process has completed. For more information on the QA approach with EMTS, see Section 4.2.4.

6.4.4 Submitting Your File

All file submissions require the user to have an authorized CDX account and access to the EMTS dataflow. All files must utilize EPA's Exchange Network to transport files. EPA's network of nodes makes it possible for users to exchange data with other exchanges, providing their organizations have nodes. However, not all organizations will have nodes.

Once files are pushed into the data flow, CDX will submit the XML document to the EMTS back-end node. Once the EMTS back-end node accepts the XML file it generates submittal identification information and begins processing the data content within the payload. For more information regarding obtaining and installing a node on your server, please see *www.epa.gov/cdx*.

6.4.5 Quality Assurance and Receiving Feedback

After you have submitted your file, you will receive an email with information about your submission. If there were errors in processing the data, you will receive information in a feedback report, which indicates
critical errors and potential issues. You are expected to correct the problems with your data content or the XML document structure and resubmit the file. After EMTS processes the payload content, the resulting data can be viewed on the EMTS website. In all cases, you will receive notification when the processing of your data is complete; however during peak load periods, the response time may be slow.

6.5 Overview of Major Data Blocks

The following section contains information on the major groupings of data in the EMTS schema. This section describes the basic XML blocks that are used for reporting the various transaction types: generate, separate, sell, buy, and retire. For each transaction type, a table of data elements including the data type, name of the XML tag name, required indicator, and description is provided. In addition, if a critical check is applied to the data, the description and reference number to the check is provided. You can see the complete list of checks in Appendix C, "QA Checks." If a data element is referenced as a complex type, there will be another table that documents the elements for that complex type.

Supporting implementation documents can be found on the following website: *http://www.exchangenetwork.net/exchanges/air/.* In addition to EMTS, the flow configuration document (FCD), data exchange template (DET), and sample XML documents are available for download on the Exchange Network site.

6.5.1 EMTS Root Elements

The elements under the EMTS root must be included in every submission. These XML elements identify the person who prepared the data along with organization identifiers. If different people within your organization are responsible for different transactions, consider submitting separate submission files for each person responsible for the preparation of the data.

How these data elements are processed: The root elements identify the person who has prepared the data, and the date on

which the file was created by the user. The identity of the organization can be referenced by the public identifier.

The root elements are reported once in the entire submission file; however, you must report at least one associated transaction (such as a generate transaction). The root elements in the submission file will be stored in the EMTS website in association with each transaction submitted in the file.

Converter Tool

Data that have been converted by EPA's XML Converter Tool may not contain all the required data based on the content of the input files used.

Figure 6-8: EMTS Root Elements

| | Data Elen | QA Check | | | |
|------------|-----------------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | UserLoginText Ye | Yes | The CDX user login of the party responsible for preparing the submission file. | The user specified in the submission file must be actively registered with CDX and have permission to participate in EMTS. | 2000 |
| | | | | The user specified in the submission file must have an active association with the organization for which he is submitting data. | 2001 |
| | | | | The user specified in the submission file must be authorized to perform the requested transactions on behalf of the organization. | 2002 |
| xsd:date | SubmittalCreationDate | Yes | The date that the submission file was created. | The submission date associated with the submission file may not be a date occurring in the future. | 2008 |

Figure 6-8: EMTS Root Elements (cont.)

| | Data Elen | QA Check | | | |
|---------------------------------------|---|---|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string OrganizationIdentifier Yes | The public identification number for the organization as designated by | The organization in the submission file must be registered with EPA and be | 2005 | | |
| | | | UTAQREg. | The organization's RIN Holding Account must be active. | 2006 |
| xsd:string | SubmittalCommentText | No | Comment provided by the user on submission file. | | |
| complex | GenerateTransactionDetail | No | Information on the RINs being generated. | | |
| complex | SeparateTransactionDetail | No | Information on RINs being separated. | | |
| complex | SellTransactionDetail | No | Information on RINs being sold. | | |
| complex | BuyTransactionDetail | No | Information on RINs being bought. | | |
| complex | RetireTransactionDetail | No | Information on RINs being retired. | | |

6.5.2 Generating RINs

The complex type *GenerateTransactionDetail* is used to report RINs that have been generated as a result of fuel production. This transaction type requires basic information regarding the production of the fuel, the feedstock used, and the co-products that were created from the process. For each generate transaction, you must report at least one feedstock.

How these data elements are processed: All data elements that are identified as required must be reported. The fuel, feedstock, and process that you report to EMTS must be one of the fuels, feedstocks, and processes you registered for your organization in the OTAQReg Fuels Programs Registration system. If you report an unregistered code, your submission file will not pass critical QA checks and your file will fail to be processed. In some cases, based on fuel reported and process identified, you will need to report denaturant

volume in addition to the batch volume. The equivalence value that you report must also be applicable for the fuel type, process, and biomass indication for feedstock used. See Section 5.4.1.1 for determining how to determine your equivalence value.

By default, it is assumed that your organization is the producer of the renewable fuel. You need only report the number of the facility where the fuel was produced and the unique identification of the batch number for the fuel in the complex type *GenerateOriginatingSourceDetail*. If, however, you are an importer and the fuel has been produced at a foreign facility, you will need to identify both the organization identifier and the facility identifier of the foreign producer. These identifiers are required to be provided on records by the foreign producer.

Report the feedstock used in the production of the fuel using the *FeedstockDetail* complex type. You must report at least one feedstock, including the volume and unit of measure. In addition, you must affirm that the feedstock meets the definition of renewable biomass. If any co-products result from the process, you must report the co-product code in the *CoProductDetail* complex type.

If you need to provide supporting information regarding the generation, such as document identifiers or notes, use the *GenerateSupportingDocumentDetail* complex type. Use this complex type to create user-defined information by providing the type of document that contains the information and an identification number or code for the document.

Figures 6-9, 6-10, 6-11, and 6-12 below show the data elements for *GenerateTransactionDetail*, *GenerateOriginatingSourceDetail*, *FeedstockDetail*, and *CoProductDetail*.

| | QA Checks | | | | |
|---------------------|-------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:positiveInteger | RINQuantity | Yes | The total number of RINs specified in the transaction. | RIN Quantity must equal the product of Batch Volume and Equivalence Value. | 3022 |
| xsd:positiveInteger | BatchVolume | Yes | The volume of renewable fuel associated with a batch number designated by the producing facility. | RIN Quantity must equal the product of Batch Volume and Equivalence Value. | 3022 |
| xsd:string | FuelCode | Yes | The renewable fuel code for the RINs being separated as defined in Part M Section 80.1426. | The fuel code reported must be registered with EPA. | 3032 |
| | | | | The fuel code reported in the production of fuel must be a valid code that is recognized by EPA. | 3034 |
| | | | | The fuel code reported must be compatible with the fuel category used in the production of fuel. | 3040 |

| | QA Checks | | | | |
|------------|----------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | The fuel code and fuel category reported must be compatible with the process used in the production of fuel. | 3041 |
| xsd:string | FuelCategory | Yes | The type of fuel that has been produced. | If "Ethanol" or "Cellulosic Ethanol" RINs are reported in the generate transaction, then denaturant volume must be reported. | 3013 |
| | | | | The fuel category code reported in the production of fuel must be a valid code that is recognized by EPA. | 3033 |
| xsd:date | ProductionDate | Yes | The date the renewable fuel was produced as designated by the producing facility. | The production date must not occur after the date specified in submittal data. | 3011 |

| | QA Checks | | | | |
|------------|----------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:date | ProductionDate | Yes | The date the renewable fuel was produced as designated by the producing facility. | The production date must not occur after the date specified in submittal data. | 3011 |
| | | | | The production date of the fuel must fall within the RIN Year range defined by the RIN Years Allowed parameter. | 3028 |
| | | | | Production date must be within the last five business days per 40 CFR 80.1452(b). | 3055 |
| xsd:string | ProcessCode | Yes | A code that identifies the process used for producing the renewable fuel. | The process code reported in the production of fuel must be registered with EPA. | 3007 |

| | QA Checks | | | | |
|---------------------|------------------|--|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | The process code reported in the production of fuel must be a valid code that is recognized by EPA. | 3024 |
| xsd:positiveInteger | DenaturantVolume | No The volum non-rener fuel adde volume or ethanol to the Batch for a give | The volume of non-renewable fuel added to a volume of ethanol to create the BatchVolume for a given | If denaturant volume is reported, then "Ethanol" or "Cellulosic Ethanol" must be reported. | 3014 |
| | | | BatchNumber of renewable fuel. | When denaturant gallons are reported for ethanol fuel, the amount specified cannot exceed two percent of the total volume of fuel produced. | 3016 |

| | QA Checks | | | | |
|-------------|--------------------------|----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:decimal | EquivalenceValue | No | A multiplier applied to Batch Volume to determine the number of RINs that will be generated per gallon of renewable fuel. | The equivalence value reported may not exceed the specified value for the fuel type produced. | 3026 |
| xsd:string | ImportFacilityIdentifier | No | The facility identifier, as registered in OTAQReg, of the plant from which the fuel was imported. | If the generate organization differs from the submitting organization then the Import Facility Identifier is required. | 3047 |
| | | | | If the import facility is provided, it must be registered with the EPA and active. | 3048 |
| | | | | Import Facility Identifier not allowed if not importing fuel. | 3049 |

| | QA Checks | | | | |
|------------|------------------------------|----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | If the submitting organization is only a renewable fuel importer, then they must provide an Import Facility Identifier. | 3050 |
| | | | | If the Import Facility Identifier is populated, then the submitting organization must be a renewable fuel importer. | 3051 |
| | | | | The import facility number specified must be unique for the organization. | 3053 |
| xsd:string | TransactionDetailCommentText | No | Comment provided by the user on the transaction. | | |

| | QA Checks | | | | |
|-----------|----------------------------------|----------|---|-------------|--------|
| Data Type | Name | Required | Description | Description | Number |
| complex | GenerateSupportingDocumentDetail | No | Information for the industry user to create user defined data to report supporting document identifiers. | | |
| complex | GenerateOriginatingSourceDetail | Yes | Information on the original renewable fuel production. | | |
| complex | FeedstockDetail | Yes | Information on the types of feedstock used to produce fuel. | | |
| complex | CoProductDetail | No | Information on the one or more co-products that result from the renewable fuel production process. | | |

| | Data Eleme | QA Checks | | | |
|------------|---|-----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | tring GenerateOrganizationIdentifier No The organization identifier, as registered in OTAQReg, for the organization that produced the fuel. | | The organization identifier, as registered in OTAQReg, for the organization that produced the fuel. | If the generate organization is different than the submitting organization identifier, then the organization must be an importer. | 3000 |
| | | | | If the generate organization is provided, then it must be registered with EPA and be active. | 3001 |
| | | | | If the generate organization differs from the submitting organization then the generating organization must be a Foreign Producer. | 3045 |
| xsd:string | Generate Facility I dentifier | Yes | The facility identifier, as registered in OTAQReg, for the facility that produced the fuel. | For generate transactions, the generate facility identifier must be provided. | 3002 |
| | | | | The generate facility specified in the submission file must be registered with EPA and be active. | 3003 |

Figure 6-10: Data Elements for GenerateOriginatingSourceDetail (cont.)

| | Data Eleme | QA Checks | | | |
|------------|-----------------|------------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | If generate organization is provided, then generate facility must be actively associated with the generate organization. | 3004 |
| | | | | If generate organization is not provided, then the generate facility must be actively associated with the submitting organization. | 3005 |
| | | | | The generate facility number specified must be unique for the organization. | 3052 |
| xsd:string | BatchNumberText | Yes | The batch number for the renewable fuel as designated by the producing facility. | Batch number must be provided. | 3018 |
| | | des pro | | Batch number must be unique for an organization, facility, and RIN year. | 3019 |

| Figure | 6-11: | Data | Elements | for | FeedstockDetail |
|--------|-------|------|-----------------|-----|-------------------|
| - Baro | | Ducu | Lienienco | | i coustoons count |

| | Data Element | | | QA Check | |
|-------------|---------------------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | FeedstockCode | Yes | A code that identifies the feedstock used to produce the renewable fuel associated with the | The feedstock reported in the production of fuel must be registered with EPA. | 3008 |
| | | | batch number. | The feedstock code reported in the production of fuel must be a valid code that is recognized by EPA. | 3023 |
| | | | | The feedstock reported must be compatible with the fuel code, fuel category, and process used in the production of fuel. | 3042 |
| xsd:boolean | RenewableBiomassIndicator | Yes | An indicator whether the feedstock used qualifies as renewable biomass. | If RINs are generated (RIN Quantity greater than or equal to "1"), then at least one of the specified feedstocks must be indicated as "Renewable Biomass." | 3030 |

Figure 6-11: Data Elements for FeedstockDetail (cont.)

| | Data Element | QA Check | | | |
|-------------|-------------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:decimal | FeedstockQuantity | Yes | Total quantity of feedstock used in production of the fuel. | | |
| xsd:string | FeedstockMeasure | Yes | The unit of measure for the feedstock volume. | The feedstock measure code reported in the production of fuel must be a valid code that is recognized by EPA. | 3027 |

Figure 6-12: Data Elements for CoProductDetail

| | QA Check | | | | |
|------------|---------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | CoProductCode | Yes | A code that identifies the co-product created from the renewable fuel process. | The co-product code reported in the production of fuel must be a valid code that is recognized by EPA. | 3025 |

6.5.3 Separating RINs

To identify that RINs have been separated from the fuel, you will report this information using the *SeparateTransactionDetail* complex type.

How these data elements are processed: Separating RINs requires that you identify the number of RINs being separated and the volume of fuel from which the RINs are being separated. The preferred method to separate a quantity of RINs from any fuel is to specify the RINQuantity, batch volume, fuel code, and the year in which the fuel was produced. By default, EMTS will find the oldest batch of assigned fuel in your

inventory and separate the RINs. This ensures that you are separating, on a first-in, first-out (FIFO) basis, the earliest RINs that you own as defined by production date.

If you as a party have been delegated to perform the separate transaction by a small blender (a blender that blends less than 125,000 gallons per year), then you must report both the name and public identifier of the small blender in the *BlenderOrganizationIdentifier* and *BlenderOrganizationName* data elements.

If you need to provide supporting information regarding the separation, such as document identifiers or notes, use the *SeparateSupportingDocumentDetail* complex type. Use this complex type to create user-defined information by providing the type of document that contains the information and an identification number or code for the document. For example, if you wish to report an invoice number, place "invoice" as the text for *SupportingDocumentText* and the invoice number for *SupportingDocumentNumber*.

If you wish to identify a specific batch of fuel to be separated, you can do so by using the *SeparateOriginatingSourceDetail* complex type to identify the facility and batch number. EMTS will try to match the specific batch in your RIN Holding Account; however, if you no longer own these RINs or the batch cannot be found, the transaction will fail.

Figure 6-13 shows the data elements for *SeparateTransactionDetail*.

| Data Element | | | QA Check | | |
|---------------------|-------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:positiveInteger | RINQuantity | Yes | The total number of RINs specified in the transaction. | The organization must have enough available RINs in its holding account to complete the transaction. | 5900 |
| | | | | For assigned RINs that are being separated from a volume of fuel, the ratio of RINs to fuel must be greater than "0" but less than "2.5." | 5032 |
| xsd:decimal | BatchVolume | Yes | The volume of renewable fuel for which RINs are being separated. | For assigned RINs that are being separated from a volume of fuel, the ratio of RINs to fuel must be greater than "0" but less than "2.5." | 5032 |
| xsd:string | FuelCode | Yes | The renewable fuel code for the RINs being separated as defined in Part M Section 80.1426. | The fuel code reported must be a valid code that is recognized by EPA. | 5024 |

| | Data Element | | | QA Check | |
|------------|--------------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:gYear | RINYear | Yes | The RIN year is the year in which the fuel is produced. | The RIN year cannot be in the future. | 5019 |
| | | | | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. | 5028 |
| xsd:string | SeparateReasonCode | Yes | This code identifies the reason for a separate transaction. | The allowable reason code reported by an organization when separating RINS are dependent on their business activities as registered with EPA. | 5035 |
| | | | | The reason code reported must be a valid code that is recognized by EPA. | 5037 |

| Data Element | | | QA Check | | |
|--------------|-------------------------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | If a Blender Organization ID or Blender Name is reported then separate reason "Upward Delegation" must also be reported. | 5040 |
| | | | | If the organization specifies "Delayed RIN Separate" as the reason code, then the fuel code may not be Renewable Fuel (D = 6). | 5046 |
| xsd:date | TransactionDate | Yes | The date of the RIN transaction. | The Transaction Date must be within the last 10 business days. | 5055 |
| xsd:string | BlenderOrganizationIdentifier | No | The public identification number for the blending organization as designated by OTAQReg. | The blender organization name and blender organization identifier must be specified when identifying "Upstream Delegation for Blending" as the separation reason. | 5033 |

| Data Element | | | QA Check | | |
|--------------|------------------------------|----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | If a blender organization is provided, then it must be registered with EPA and be active. | 5034 |
| | | | | If a Blender organization is specified then the organization must have a business activity of small blender. | 5036 |
| xsd:string | BlenderOrganizationName | No | Name of the organization that is blending the fuel. | The blender organization name and blender organization identifier must be specified when identifying "Upstream Delegation for Blending" as the separation reason. | 5033 |
| xsd:string | TransactionDetailCommentText | No | Comment provided by the user on the transaction. | | |

| Figure 6-13: Data Elements for SeparateTransactionDetail (or | cont.) |
|--|--------|
|--|--------|

| | QA Check | | | | |
|-----------|----------------------------------|----------|--|-------------|--------|
| Data Type | Name | Required | Description | Description | Number |
| complex | SeparateSupportingDocumentDetail | No | Information for the industry user to create user defined data to report supporting document identifiers. | | |
| complex | SeparateOriginatingSourceDetail | No | Information on the original renewable fuel production. | | |

6.5.4 Selling RINs

The complex type *SellTransactionDetail* is used to report RINs that are being traded to another organization as a result of a sell transaction. This transaction type requires basic information regarding the quantity of RINs, fuel code, and year in which the fuel was produced.

How these data elements are processed: Selling RINs requires that you identify the number of RINs being sold and the trading partner (or buyer) to whom you are selling the RINs. The preferred method to sell a quantity of RINs is to specify the RINQuantity, batch volume (required if the RINs are assigned), fuel code, assignment code, and the year in which the fuel was produced. EMTS will find the oldest batch of fuel you acquired that matches these characteristics in your inventory. This ensures that you are selling one or more batches, on a first-in, first-out (FIFO) basis, the earliest RINs that you own as defined by production date. You must provide a reason for why you are selling the RINs. In addition, you must provide either the agreed upon price per RIN or the price per gallon established between you and the buyer.

If you need to provide supporting information regarding the sell of RINs, such as document identifiers or notes, use the *SellSupportingDocumentDetail* complex type. Use this complex type to create user-defined information by providing the type of document that contains the information and an identification number or code for the document. For example, if you wish to report an invoice number, place "invoice" as the text for *SupportingDocumentText* and the invoice number for *SupportingDocumentNumber*. If you wish to make this information available to your trading partner, use the *PublicSupportingDocumentDetail* complex type.

If you wish to identify a specific batch of fuel to be sold, you can do so by using the *SellOriginatingSourceDetail* complex type to identify the facility and batch number. EMTS will try to match the specific batch in your RIN Holding Account; however, if you no longer own these RINs or the batch cannot be found, the transaction will fail.

Figure 6-14 shows the data elements for *SellTransactionDetail*.

Figure 6-14: Data Elements for SellTransactionDetail

| Data Element | | | QA Checks | | |
|-------------------------|--|----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | TransactionPartnerO rganization Identifier | Yes | This identifies the buyer organization for a sell transaction or the selling organization for the buy transaction using either the OrganizationIdentifier designated by OTAQReg. | The transaction partner organization must be registered at EPA and be active. | 6018 |
| xsd:string | TransactionPartnerO rganizationName | Yes | The name of the organization trading partner. | The transaction partner organization must have enabled business activity that allows a buy. | 6022 |
| xsd:positive Integer | RINQuantity | Yes | The total number of RINs specified in the transaction. | The organization must have enough available RINs in its holding account to complete the transaction. | 6900 |
| xsd:decimal | BatchVolume | Νο | The volume of renewable fuel sold in the transaction. | If the assignment code is "1," then batch volume must be specified. | 6011 |

| Data Element | | | QA Check | s | |
|--------------|----------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | For assigned RINs that are being sold, the ratio of RINs to fuel must be greater than 0 but less than 2.5. | 6032 |
| | | | | Batch Volume must be specified if Gallon Price is specified. | 6054 |
| xsd:string | FuelCode | Yes | The renewable fuel code for the RINs being sold as defined in 40 CFR Section 80.1426. | The fuel code reported must be a valid code that is recognized by EPA. | 6024 |
| xsd:string | AssignmentCode | Yes | A code that indicates whether the RIN is transacting as an assigned RIN or a separated RIN. | If the assignment code is "1," then batch volume must be specified. | 6011 |
| | | | | The assignment code reported must be a valid code that is recognized by EPA. | 6025 |
| xsd:gYear | RINYear | Yes | The RIN year is the year in which the fuel is produced. | RIN Year may not be greater than the year associated with the specified Transfer Date. | 6019 |

| | Data Element | | | QA Check | s |
|-------------|----------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. | 6028 |
| xsd:string | SellReasonCode | Yes | This code identifies the reason for a sell transaction. | The allowable reason code reported by an organization when selling RINS are dependent on their business activities as registered with EPA. | 6035 |
| | | | | A "Cancel" trade must match a pending trade. | 6041 |
| | | | | "Incorrect Trading Partner" can only be reported for assigned RINs. | 6045 |
| xsd:decimal | RINPriceAmount | No | Price paid per RIN. | The RIN price or gallon price must be provided. | 6036 |
| | | | | The transaction must contain only one price. | 6047 |

| | Data Element | | | QA Checks | |
|-------------|-----------------------------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:decimal | GallonPriceAmount | No | Price paid per gallon of renewable fuel. | The RIN price or gallon price must be provided. | 6036 |
| | | | | The transaction must contain only one price. | 6047 |
| xsd:date | TransferDate | Yes | The date of the RIN transaction. | The transfer date specified may not occur in the future. | 6020 |
| | | | | Transfer date must be within the last 5 business days per 40 CFR 80.1452(b). | 6055 |
| xsd:string | PTDNumber | No | The PTD number associated with the transaction. | | |
| xsd:string | MatchingTransaction Identifier | No | The EMTS Transaction ID of the pending buy transaction. | If the sell transaction has a matched buy transaction ID, the transaction must be in a pending state. | 6016 |

| Data Element | | | QA Checks | | |
|--------------|------------------------------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| | | | | If the sell transaction has a matched buy transaction ID, the transaction must match on trade matching criteria. | 6017 |
| xsd:string | TransactionDetailCo mmentText | Νο | Comment provided by the user on the transaction. | If reason "Standard Trade" or "Cancel" is not provided for a sell transaction then a comment must be provided. | 6037 |
| complex | PublicSupportingDoc umentDetail | No | Industry user defined data to report supporting document identifiers which are visible to the organization's trading partner. | | |
| complex | SellSupportingDocu mentDetail | No | Information for the industry user to create user defined data to report supporting document identifiers. | | |
| complex | SellOriginatingSourc eDetail | No | Information on the original renewable fuel production. | | |

6.5.5 Buying RINs

The complex type *BuyTransactionDetail* is used to acquire RINs that are being traded from another organization as a result of a sell transaction. This transaction type requires basic information regarding the quantity of RINs, fuel code, and year in which the fuel was produced.

How these data elements are processed: Buying RINs requires that you identify the number of RINs being sold and the trading partner (or seller) you are buying RINs from.

One method is to wait for a sell transaction to be sent to you with the specifications for the quantity of RINs, batch volume, fuel code, assignment code, and the year in which the fuel was produced. You should use these exact specifications when responding to the sell transaction. EMTS will match these specifications to any existing sell transactions that are pending with your trading partner and complete the trade. You may also initiate a buy transaction prior to the seller sending you a notification. If your buy transaction is received by EMTS before the seller has initiated a sell transaction, your request will be queued until a matching sell has been submitted to EMTS by the seller. If the seller does not respond to your buy request within ten business days, the trade will expire. In both cases, a record of this incomplete submission is recorded in EMTS.

You must provide a reason for why you are buying RINs. In addition, you must provide either the agreed upon price per RIN or the price per gallon established between you and the seller.

If you need to provide supporting information regarding the trade, such as document identifiers or notes, use the **BuySupportingDocumentDetail** complex type. Use this complex type to create user-defined information by providing the type of document that contains the information and an identification number or code for the document. For example, if you wish to report an invoice number, place "invoice" as the text for **SupportingDocumentText** and the invoice number for **SupportingDocumentNumber**. If you wish to make this information available to your trading partner, use the **PublicSupportingDocumentDetail** complex type.

If you wish to identify a specific batch of fuel to be sold, you can do so by using the *BuyOriginatingSourceDetail* complex type to identify the facility and batch number. EMTS will try to match the specific batch in the seller's RIN Holding Account; however, if the batch cannot be found, the transaction will fail.

Figure 6-15 shows the data elements for *BuyTransactionDetail*.

| Figure 6-15: | Data | Elements | for | BuvT | ransaction | nDetail |
|--------------|------|----------|-----|------|-------------------|---------|
| | Dutu | Liemenes | 101 | Duyi | runsuction | Detun |

| Data Element | | | QA Checks | | |
|-------------------------|--|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | TransactionPartnerOrganization Identifier | Yes | This identifies the buyer organization for a sell transaction or the selling organization for the buy transaction using either the OrganizationIdentifier designated by OTAQReg. | The transaction partner organization must be registered at EPA and be active. | 4018 |
| xsd:string | TransactionPartnerOrganization Name | Yes | The name of the organization trading partner. | The transaction partner organization must have enabled business activity that allows a sell. | 4022 |
| xsd:positive Integer | RINQuantity | Yes | The total number of RINs specified in the transaction. | | |
| xsd:decimal | BatchVolume | No | The volume of renewable fuel sold in the transaction. | If the assignment code is "1," then batch volume must be specified. | 4011 |
| | | | | For assigned RINs that are being bought, the ratio of RINs to fuel must be greater than 0 but less than 2.5. | 4032 |
| | | | | Batch Volume must be specified if Gallon Price is specified. | 4054 |

| Data Element | | | | QA Checks | |
|--------------|----------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | FuelCode | Yes | The renewable fuel code for the RINs being sold as defined in 40 CFR Section 80.1426. | The fuel code reported must be a valid code that is recognized by EPA. | 4024 |
| xsd:string | AssignmentCode | Yes | A code that indicates whether the RIN is transacting as an assigned RIN or a | If assignment code is "1," then the batch volume must be specified. | 4011 |
| | | | separated RIN. | code is "1," then the batch volume must be specified. The assignment code reported must be a valid code that is recognized by EPA. RIN Year may not be greater than the year | 4025 |
| xsd:gYear | RINYear | Yes | The RIN year is the year in which the fuel is produced. | RIN Year may not be greater than the year associated with the specified Transfer date. | 4019 |
| | | | | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. | 4028 |

| Data Element | | | | QA Checks | |
|--------------|-------------------|----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | BuyReasonCode | Yes | This code identifies the reason for a buy transaction. | The allowable reason code reported by an organization when buying RINS are dependent on their business activities as registered with EPA. | 4035 |
| | | | | A cancel trade must match a pending trade. | 4041 |
| | | | "Incorrect Trading Partner" can only be reported for assigned RINs. | 4045 | |
| xsd:decimal | RINPriceAmount | No | Price paid per RIN. | The RIN price or gallon price must be provided. | 4036 |
| | | | | The transaction must contain only one price. | 4047 |
| xsd:decimal | GallonPriceAmount | No | Price paid per gallon of renewable fuel. | The RIN price or gallon price must be provided. | 4036 |
| | | | | The transaction must contain only one price. | 4047 |

| | Data Element | | | QA Checks | |
|------------|-------------------------------|----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:date | TransferDate | Yes | The date of the RIN transaction. | The transfer date specified may not occur in the future. | 4020 |
| | | | | Transfer date must be within the last 10 business days per 40 CFR 80.1452(b). | 4055 |
| xsd:string | PTDNumber | No | The PTD number associated with the transaction. | | |
| xsd:string | MatchingTransactionIdentifier | No | The EMTS Transaction ID of the pending buy transaction. | If the sell transaction has a matched buy transaction ID, the transaction must be in a pending state. | 6016 |
| | | | | If the sell transaction has a matched buy transaction ID, the transaction must match on trade matching criteria. | 6017 |

| | QA Checks | | | | |
|------------|------------------------------------|----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | TransactionDetailCommentText | No | Comment provided by the user on the transaction. | If reason "Standard Trade" or "Cancel" is not provided for a buy transaction then a comment must be provided. | 4037 |
| complex | PublicSupportingDocumentDet ail | No | Industry user defined data to report supporting document identifiers which are visible to the organization's trading partner. | | |
| complex | BuySupportingDocumentDetail | No | Information for the industry user to create user defined data to report supporting document identifiers. | | |
| complex | BuyOriginatingSourceDetail | No | Information on the original renewable fuel production. | | |

6.5.6 Retiring RINs

To identify RINs that you wish to retire, in order to meet your RVO, or to record a batch of RINs that are no longer valid due to spillage or other issue, report this information using the *RetireTransactionDetail* complex type.

How these data elements are processed: Retiring RINs requires that you identify the number of RINs being retired, the fuel code, assignment code, year in with the fuel was produced, and the compliance year which the RINs are being retired. EMTS will find the oldest batch of fuel in your inventory and transfer ownership of the RINs to an EPA RIN Holding Account. This ensures that you are retiring, on a first-in, first-out (FIFO) basis, the earliest RINs that you own as defined by production date. In addition to the RINs that you identify to retire, you must provide a reason for retirement.

If you are retiring RINs to meet an obligation, you must also provide the level of compliance being met. You may retire RINs to meet an organization's overall obligation, or a specific facility level obligation (refiners only). If you are retiring RINs for a specific facility site, report the public facility identifier for the site.

If you are retiring RINs for non-obligation purposes, do not report the compliance year or compliance level. In both cases, provide a reason for the retirement of the RINs.

If you need to provide supporting information regarding the retire transaction, such as document identifiers or notes, use the *RetireSupportingDocumentDetail* complex type. Use this complex type to create user-defined information by providing the type of document that contains the information and an identification number or code for the document. For example, if you wish to report an invoice number, place "invoice" as the text for *SupportingDocumentText* and the invoice number for *SupportingDocumentNumber*.

If you wish to identify a specific batch of fuel to be retired (particularly for spillage or spoilage of fuel batches), you can do so by using the *RetireOriginatingSourceDetail* complex type to identify the facility and batch number. EMTS will try to match the specific batch in your RIN Holding Account; however, if you no longer own these RINs, or the batch cannot be found, the transaction will fail.

Figure 6-16 shows the data elements for *RetireTransactionDetail*.

| Figure 6-16: Data Elements for <i>Retire IransactionDeta</i> | Figure 6-16: | Data Elements | for RetireTrans | actionDetail |
|--|--------------|---------------|-----------------|--------------|
|--|--------------|---------------|-----------------|--------------|

| Data Elements | | | QA Checks | | |
|----------------------------|-------------|----------|--|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:positive RI Integer | RINQuantity | Yes | The total number of RINs specified in the transaction. | If Batch Volume is provided, then the ratio of RINs to fuel must be greater than "0" but less than "2.5." | 7032 |
| | | | | The organization must have enough available RINs in its holding account to complete the transaction. | 7900 |
| xsd:decimal | BatchVolume | No | The volume of renewable fuel, if any, associated with the RINs that are being retired. | If reason code "Reportable Spill," "Contaminated or Spoiled Fuel," "Import Volume Correction," "Renewable Fuel Used in a Boiler or an Ocean-Going Vessel," or "Volume error correction" is provided for a retire transaction then Batch Volume must also be provided. | 7040 |

| | Data Elements | QA Checks | | | |
|------------|----------------|-----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | FuelCode | Yes | The renewable fuel code for the RINs being retired as defined in 40 CFR Section 80.1426. | The fuel code reported must be a valid code that is recognized by EPA. | 7024 |
| xsd:string | AssignmentCode | Yes | A code that indicates whether the RIN is transacting as an assigned RIN or a separated RIN. | The assignment code reported must be a valid code that is recognized by EPA. | 7025 |
| xsd:gYear | RINYear | Yes | The RIN year is the year in which the fuel is produced. | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. | 7028 |
| | | | | RIN Year may only equal the Compliance Year or one year prior to the Compliance Year. This check should only be executed if reason code equals "Demonstrate Annual Compliance." | 7041 |

| | Data Elements | QA Checks | | | |
|------------|------------------|-----------|---|---|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | RetireReasonCode | Yes | This code identifies the reason for a retire transaction. | The allowable reason codes reported by an organization when retiring RINs are dependent on its business activities registered with EPA. | 7035 |
| | | | | The reason code reported must be a valid code that is recognized by EPA. | 7039 |
| | | | | If an organization retires for obligation, it must be registered for either a compliance level code of 20 or 50. | 7045 |
| | | | | The "Delayed RIN Retire" reason code may only be used with Separated Renewable Fuel (D = 6) RINS. | 7046 |
| | | | | The "Remedial action as specified by EPA" reason may only be used 5 times per calendar year. | 7057 |
| | Data Elements | QA Checks | | | |
|-----------|-----------------|-----------|--|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:date | TransactionDate | Yes | The date of the RIN transaction. | The Transaction Date must be within the last 5 business days. | 7055 |
| | | | | The "Remedial action as specified by EPA" reason code 110 may only be used 5 times per calendar year. | 7056 |
| xsd:gYear | ComplianceYear | No | The compliance year for which the transaction is applied. | Compliance year is required if the reason code "Demonstrate Annual Compliance" is reported. | 7016 |
| | | | | If the submittal date is on/between April 1 and December 31, then the compliance year must be the current year. If the submittal date is on/between January 1 and February 28, the compliance year must be the previous year. ¹ | 7017 |

| Data Elements | | | QA Checks | | | |
|---------------|---------------------|----------|--|--|--|------------|
| Data Type | Name | Required | Description | Description | Number | |
| xsd:string | ComplianceLevelCode | No | No | o The compliance basis for the submitting organization: Facility, Aggregated Importer, Aggregated Refiner, | If the compliance level code reported is "Refinery by Refinery," the facility identifier must be reported. | xsd:string |
| | | | Aggregated Exporter, Non- Obligated Party. | The compliance level code reported must be a valid code that is recognized by EPA. | 7042 | |
| | | | | The allowable compliance level code reported by an organization when retiring RINs is dependent on their business activities registered with EPA. | 7034 | |
| | | | | A compliance level code must be provided when retiring for compliance. | 7047 | |

| | Data Elements | QA Checks | | | |
|------------|------------------------------|-----------|---|--|--------|
| Data Type | Name | Required | Description | Description | Number |
| xsd:string | ComplianceFacilityIdentifier | No | The facility identifier, as registered in OTAQReg, for the facility that has a compliance obligation. | If a compliance facility identifier is reported, then the compliance level code must be "Facility Level." | 7022 |
| | | | | If a compliance facility identifier is reported, then the facility identifier must be registered at EPA and be active. | 7023 |
| xsd:string | TransactionDetailComment | No | Comment provided by the user on the transaction. | If reason code "Reportable Spill," "Contaminated or Spoiled Fuel," "Import Volume Correction," "Invalid RINs," "Volume error correction," "Enforcement Obligation," "Remedial action as specified by EPA," or "Remedial Action – Retire for Compliance" is provided for a retire transaction, then a comment must be provided. | 7037 |

| Data Elements | | | | QA Checks | |
|---------------|--------------------------------|----------|--|-------------|--------|
| Data Type | Name | Required | Description | Description | Number |
| complex | RetireSupportingDocumentDetail | No | Information for the industry user to create user defined data to report supporting document identifiers. | | |
| complex | RetireOriginatingSourceDetail | No | Information on the original renewable fuel production. | | |

¹ No RINs may be retired for compliance during the month of March.

6.6 What Is the FIFO Process for Finding RINs?

When you identify a quantity of RINs that you wish to sell, separate, or retire, EMTS will find the closest match of available RINs in your holding account for the specified fuel, RIN year, and assignment code. From these RINs, EMTS will select the oldest batch of RINs based on the fuel production date. If the number of RINs that you have specified in your transaction is smaller than the oldest batch EMTS finds in your account, then that batch will be split into two smaller batches, one of which will be used for the transaction. The batch not used in the transaction will remain in your RIN Holding Account with all the characteristics of the original batch. As a consequence of this action, the number of RIN batches in your account may grow as larger batches split into several smaller batches.

Alternatively, if the quantity requested is larger than one or more of the batches in your account, EMTS will sum as many of the oldest batches together to reach the quantity desired.

If you specify an exact batch of RINs by reporting the originating source of the fuel (organization identifier, facility identifier, and batch number), then EMTS will not use the first-in, first-out method, but look for the specific batch.

6.7 How Do I Cancel a Buy or Sell Transaction?

EMTS has the capability to allow parties to cancel initiated buy and sell transactions if any party deems it appropriate to cancel the transaction(s). A user may cancel transactions they have initiated either through the EMTS website, or they can submit XML files through the node to cancel the transactions. Cancel transactions must be identical (with the exception of the reason code) to the original transaction they are intended to cancel. A cancel transaction must be submitted as a single transaction in a submission file. If a cancel transaction is submitted in an XML file with other transactions (including other cancel transactions), then the entire submission will fail.

Section 7: How Can I Access Information about My Organization's RINs?

EMTS provides you with a variety of documents to access information regarding your organization's RIN holdings, and current and past transactions. These documents may be downloaded from the "Reports" page of the EMTS user interface. Some data, such as your RIN holdings, can also be exported from the "RIN Holdings" page.

7.1 What Documents Does EMTS Provide?

For each organization with which you are affiliated, EMTS provides downloadable data to aid in

Who should read Section 7: Section 7 applies to all users responsible for preparing data for EPA reports.

What you will find in Section 7: This section includes information on how to access the information you need from EMTS and what information is available through standard reports.

recordkeeping and reporting. Documents should be used to supplement your organization's internal records and to check that EMTS has properly recorded your transactions. (Note: EMTS does not take the place of the recordkeeping provisions as specified in 40 CFR 80.1454 or reporting in 40 CFR 80.1451; those recordkeeping requirements are in addition to reporting through EMTS.) "Quick Search" options on any report allow you to filter or constrain data to meet your needs. The following is a list and short description of all documents available on the EMTS user interface.

Transaction History. Summary information on all transactions in which your organization initiated a transaction or is the recipient of a trade. This document includes both transactions sent by XML file submission or through online transactions on the EMTS user interface within the past 14 days.

Monthly Transaction History. This monthly document lists all generate, separate, buy, sell and retire transactions submitted by your organization through XML files or the EMTS user interface during the prior month.

Pending Trades. A list of all pending buy and sell transactions that your organization has either initiated or received.

Pending Trade Details. A list of all pending buy and sell transactions that includes originating source detail information for every batch that will be used in the transaction.

Completed Trades. A list of all of your organization's trades that have been completed in the last ten days. This document includes trades that were initiated by your organization and trades that were initiated by your trading partner.

Expired Trades. A list of an organization's pending trades that have expired in the previous ten days, as well as all pending trades that will expire within the next 24 hours.



QA Feedback Report. A detailed list of all quality assurance check failures for a single submission file. This document is available for download from the View Node Submissions page.

RIN Holdings. This document lists the current aggregate total RIN holdings for an organization grouped by fuel code, assignment, and RIN year.

RIN Batches. A list of all RIN batches currently owned by your organization.

Cancelled Trades. A list of all initiated and received trades that you or our trading partner cancelled before the completion date.

Transaction Status. This document, available nightly, includes transaction activity for the previous day.

RIN Generation. Both organizations and agents may subscribe to this report, which are available in 3-perday, daily, weekly, and monthly formats, and contain detailed information on the RIN batches that were generated by the subscribed organization.

Monthly RIN Generation Report: Both organizations and agents may subscribe to the report. This report is available monthly and contains detailed information on the RIN batches generated by the subscribed organization during the prior month.

Information about the number of RINs in your organization's account can be found on your "RIN Holding" page. This page is accessible from the EMTS homepage. RINs are grouped by fuel code, RIN year, and assignment code. By selecting a group of RINs you may navigate to more detailed information about those RINs.

7.2 How Do I Certify My Transactions?

All transactions processed by EMTS must be certified by your organization on a quarterly basis. EMTS will send you a notification at the end of a quarter. Quarterly reports of your RIN holdings will be generated for you and are available for download on the EMTS user interface. A recommended practice is to periodically review your current RIN holdings on the EMTS user

Submit Certified Transactions: Certified reports of all transactions must be certified and submitted to EPA on a quarterly basis through the OTAQ DC Fuels Submission (CDX: DCFuels).

interface, checking the total quantity of RINs against your own transaction records. You may download data from this page at any time.

It is your organization's responsibility to verify that all transactions represented in the quarterly reports are true and accurate. After resolving any discrepancies between the downloaded reports from EMTS and your organization's internal records, you must sign and submit the reports to EPA through the OTAQ DC Fuels Submission program (CDX: DCFuels). Reports are due May 31, August 31, November 30, and February 28.

7.2.1 What Quarterly Reports Does EMTS Provide?

EMTS will generate up to four quarterly reports for your organization based on its registered business activities. Quarterly reports contain transactional information reported by your organization. Should this data differ from your organization's internal records, you must report the errors in EMTS. Once you have submitted these errors, EMTS will generate a Transaction Error Report that must also be submitted to DC Fuels with your other reports.

EMTS offers all reports in PDF and CSV format. Some reports such as the RIN Generation Report and the RIN Transaction Report are also available in XML format for easier data management. However, the reports you submit to DC Fuels must be in PDF format.

RIN Generation. Details of all generate transactions that your organization has submitted for the quarter.

RIN Transaction. Details of all separate, buy, sell, and retire transactions that your organization has submitted for the quarter.

RIN Activity (Assigned). The total number of assigned RFS2 RINs owned at the start of the quarter; the aggregate number of RINs bought, sold, and retired for the quarter; and the total number of RINs owned at the end of the quarter.

RIN Activity (Separated). The total number of separated RFS2 RINs owned at the start of the quarter; the aggregate number of RINs bought, sold, and retired for the quarter; and the total number of RINs owned at the end of the quarter.

Transaction Error. A list of all transaction errors reported for the quarter. Errors are reported using the EMTS web application. For information on how to report transaction errors, please see Section 5.4.9 of these instructions.

NOTE: The Monthly Transaction History document is created for the prior month's transactions on the first Saturday of every month. Once the prior month's Monthly Transaction History document has been created, the Cancelled Trades, Completed Trades, Expired Trades, Pending Trades, Pending Trade Details, Transaction History, and Transaction Status documents for that month are purged.

7.2.2 What Annual Reports Does EMTS Provide?

In support of the RFS2 Annual Compliance Reporting requirements, EMTS will generate an aggregate report and a batch-level report for all RINs retired for the most recent Compliance Year.

Annual Statement. An aggregate view of all RIN batches retired for compliance. It is broken down by Fuel Code, Compliance Year, Compliance Level, and Compliance Facility (if applicable).

Annual Report. A list of all RIN Batches retired for compliance for a single Compliance Year.

More information about submitting reports can be found in Section 3, "What Are the Key Reporting Deadlines?"

Note: These EMTS annual reports do not need to be submitted to EPA. This information is already submitted via the quarterly reports (Activity and Transaction reports) and the Annual Compliance report.

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Section 7: How Can I Access Information about My Organization's RINs?

EMTS provides you with a variety of documents to access information regarding your organization's RIN holdings, and current and past transactions. These documents may be downloaded from the "Reports" page of the EMTS user interface. Some data, such as your RIN holdings, can also be exported from the "RIN Holdings" page.

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recordkeeping and reporting. Documents should be used to supplement your organization's internal records and to check that EMTS has properly recorded your transactions. (Note: EMTS does not take the place of the recordkeeping provisions as specified in 40 CFR 80.1454 or reporting in 40 CFR 80.1451; those recordkeeping requirements are in addition to reporting through EMTS.) "Quick Search" options on any report allow you to filter or constrain data to meet your needs. The following is a list and short description of all documents available on the EMTS user interface.

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Pending Trade Details. A list of all pending buy and sell transactions that includes originating source detail information for every batch that will be used in the transaction.

Completed Trades. A list of all of your organization's trades that have been completed in the last ten days. This document includes trades that were initiated by your organization and trades that were initiated by your trading partner.

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QA Feedback Report. A detailed list of all quality assurance check failures for a single submission file. This document is available for download from the View Node Submissions page.

RIN Holdings. This document lists the current aggregate total RIN holdings for an organization grouped by fuel code, assignment, and RIN year.

RIN Batches. A list of all RIN batches currently owned by your organization.

Cancelled Trades. A list of all initiated and received trades that you or our trading partner cancelled before the completion date.

Transaction Status. This document, available nightly, includes transaction activity for the previous day.

Information about the number of RINs in your organization's account can be found on your "RIN Holding" page. This page is accessible from the EMTS homepage. RINs are grouped by fuel code, RIN year, and assignment code. By selecting a group of RINs you may navigate to more detailed information about those RINs.

7.2 How Do I Certify My Transactions?

All transactions processed by EMTS must be certified by your organization on a quarterly basis. EMTS will send you a notification at the end of a quarter. Quarterly reports of your RIN holdings will be generated for you and are available for download on the EMTS user interface. A recommended practice is to periodically review your

Submit Certified Transactions:

Certified reports of all transactions must be certified and submitted to EPA on a quarterly basis through the OTAQ DC Fuels Submission (CDX: DCFuels).

current RIN holdings on the EMTS user interface, checking the total quantity of RINs against your own transaction records. You may download data from this page at any time.

It is your organization's responsibility to verify that all transactions represented in the quarterly reports are true and accurate. After resolving any discrepancies between the downloaded reports from EMTS and your organization's internal records, you must sign and submit the reports to EPA through the OTAQ DC Fuels Submission program (CDX: DCFuels). Reports are due May 31, August 31, November 30, and February 28.

7.2.1 What Quarterly Reports Does EMTS Provide?

EMTS will generate up to four quarterly reports for your organization based on its registered business activities. Quarterly reports contain transactional information reported by your organization. Should this data differ from your organization's internal records, you must report the errors in EMTS. Once you have submitted these errors, EMTS will generate a Transaction Error Report that must also be submitted to DC Fuels with your other reports.

EMTS offers all reports in PDF and CSV format. Some reports such as the RIN Generation Report and the RIN Transaction Report are also available in XML format for easier data management. However, the reports you submit to DC Fuels must be in PDF format.

RIN Generation. Details of all generate transactions that your organization has submitted for the quarter.

RIN Transaction. Details of all separate, buy, sell, and retire transactions that your organization has submitted for the quarter.

RIN Activity (Assigned). The total number of assigned RFS2 RINs owned at the start of the quarter; the aggregate number of RINs bought, sold, and retired for the quarter; and the total number of RINs owned at the end of the quarter.

RIN Activity (Separated). The total number of separated RFS2 RINs owned at the start of the quarter; the aggregate number of RINs bought, sold, and retired for the quarter; and the total number of RINs owned at the end of the quarter.

Transaction Error. A list of all transaction errors reported for the quarter. Errors are reported using the EMTS web application. For information on how to report transaction errors, please see Section 5.4.9 of these instructions.

NOTE: The Monthly Transaction History document is created for the prior month's transactions on the first Saturday of every month. Once the prior month's Monthly Transaction History document has been created, the Cancelled Trades, Completed Trades, Expired Trades, Pending Trades, Pending Trade Details, Transaction History, and Transaction Status documents for that month are purged.

7.2.2 What Annual Reports Does EMTS Provide?

In support of the RFS2 Annual Compliance Reporting requirements, EMTS will generate an aggregate report and a batch-level report for all RINs retired for the most recent Compliance Year.

Annual Statement. An aggregate view of all RIN batches retired for compliance. It is broken down by Fuel Code, Compliance Year, Compliance Level, and Compliance Facility (if applicable).

Annual Report. A list of all RIN Batches retired for compliance for a single Compliance Year.

More information about submitting reports can be found in Section 3, "What Are the Key Reporting Deadlines?"

Note: These EMTS annual reports do not need to be submitted to EPA. This information is already submitted via the quarterly reports (Activity and Transaction reports) and the Annual Compliance report.

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Section 8: How Do I Contact EMTS Support?

EMTS provides you with several avenues for obtaining support for all of your EMTS and RFS questions. Access to the "Help" page is available via the "Help" link in the upper right corner of each screen of the EMTS website. From the Help page, you can find contact information for EMTS Support and EPA Fuels Programs Support. There are also links to meetings, presentations, tutorials, documentation, frequent questions, and the EMTS Conversion Tool located on the EMTS Support website, which can be found at *http://www.epa.gov/otaq/fuels/renewablefuels/epamts.htm*.

Who should read Section 8: All EMTS users.

What you will find in Section 8: Directions on how to obtain help and information regarding changes in EMTS.

8.1 How Does EPA Communicate Changes to Me?

EPA will keep you informed on the latest developments to EMTS and the RFS program. Upon entering EMTS you can find current notices and information in "Announcements," located to the right of the homepage. Here, EPA will post the latest EMTS news and reminders of upcoming deadlines. Each announcement can be viewed in detail by clicking on it to retrieve the full text. You may also sign up to receive the latest EMTS and RFS news through Enviroflash email notifications at *https://enviroflash.epa.gov/enviroflashOTAQPublic/Subscriber.do?method=start*.

Figure 8-1 shows the Announcements feature.

Figure 8-1: Announcements





When changes necessitate updates to the conversion tool or the EMTS schema, you will be notified of this and the newest version of the tool and the schema will be made available for download on the EMTS user interface.

8.2 Where Do I Go If I Have a Question about EMTS?

Answers to most of your EMTS questions may be found on the EMTS website or in these Transaction Instructions. If you need additional information, you also have the option of emailing the EMTS Support Line. In the header of every page of EMTS you will find a link to "Help" where you will find the email and phone number of the EMTS Support Line.

8.3 Where Do I Go If I Have a Question about the Renewable Fuel Standard?

For RFS questions, just as with EMTS questions, you may always email EPA Fuels Programs Support or the EMTS Support Line. Emails may be sent to EPAFuelsPrograms@epa.gov. If you require immediate assistance, you may call 202-343-9755.

The Renewable Fuel Standard is available to view and download from the U.S. Federal Register website. Further information regarding the RFS rule can be obtained from the EPA website at *http://www.epa.gov/otaq/fuels/renewablefuels/index.htm.*

8.4 Who Should I Contact If I Need Help Resolving a Problem in EMTS?

If you are experiencing a technical problem with EMTS, please first view the Frequent Questions web page which provides solutions to common issues users encounter. If you cannot find the appropriate information, or if you have questions regarding the data that appears in your RIN Holding Account, you may wish to contact the support lines for help. The "Help" link at the top of each page of EMTS opens the Help page which contains a "Contact Us" link. Emails may be sent to support@epamts-support.com. If you require immediate assistance and wish to speak to a technical representative to help you troubleshoot an issue, you may call the EMTS Support Line at 1-800-385-6164.

EMTS Transaction Instructions

Appendix A: Referenced Documents

- Attest Engagements http://www.epa.gov/otaq/regs/fuels/attestengage.htm
- OTAQ Fuel Registration Instructions http://www.epa.gov/otaq/regs/fuels/fuelsregistration.htm
- OTAQ Fuel and Fuels Additives Registration (FFARs) http://www.epa.gov/otaq/regs/fuels/ffarsfrms.htm
- Quarterly and Annual Report Forms http://www.epa.gov/otaq/regs/fuels/rfsforms.htm
- Central Data Exchange http://www.cdx.epa.gov/epa_home.asp
- OTAQ Fuels Registration Process http://www.epa.gov/otaq/regs/fuels/fuelsregistration.htm http://www.epa.gov/OMS/regs/fuels/420b09011.pdf
- User Manual for CDX/OTAQ Fuels Reporting System -- Phase II http://www.epa.gov/otaq/regs/fuels/420b07012.pdf
- EPA Exchange Network http://www.exchangenetwork.net
- EPA Data Registry Services http://iaspub.epa.gov/sor_internet/registry/datastds/findadatastandard/epaapproved/
- EMTS Website http://www.epa.gov/otaq/fuels/renewablefuels/epamts.htm



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Appendix B: Glossary

EMTS Transaction Instructions Glossary

| Title | Definition |
|---------------------------------|---|
| Agent | An agent acts on behalf of a company or facility. An agent has one user account and can be associated with one or more companies or facilities. |
| Assigned RIN | A RIN attached to a gallon of renewable fuel that can only be transferred along with a volume of fuel. |
| Asynchronous | Communication between two parties or systems in which data can be transmitted intermittently rather than in a steady stream. |
| Audit Trail | The set of data that has been stored in EMTS providing historical details about specific actions. |
| Authentication | The process to confirm the identity of the user. |
| Authorization | The process to verify a user's permission to perform some functionality. |
| Batch | A volume of renewable fuel. |
| Batch RIN | A RIN number that represents a specific batch of renewable fuel produced or imported. |
| Blender | Party who blends renewable fuel into gasoline or diesel fuel at or below the levels that allow the separation of RINs. |
| Business Activities | The characteristics of a company that determine the type of transactions it can do in EMTS. |
| CDX Central Data Exchange (CDX) | Central Data Exchange. EPA's gateway for receiving environmental information through the Web. Serves as the EPA node on the Exchange Network. |
| Check | A discrete unit of logic used to implement a business rule, or other validation of data. |
| Company | A business entity with one or more users in EMTS. |
| Data Exchange Standard | Specification identifying content and format of data that will be exchanged between multiple parties or systems. |
| Dataflow | Within CDX, the identification of how data moves from one specified location to another specified location. |
| Deficit Carryover | Deficit of RINs from a previous year RVO that is added to a current year RVO as specified in 40 CFR §80.1407. |



| Title | Definition |
|---|--|
| Delegation (Upward) | The act by which a party that would normally be responsible for RIN management transfers this responsibility to another party. For instance, a blender may delegate this responsibility to a renewable fuel producer. There is a limit of 125,000 gallons per year that a company can delegate upwards as per 40 CFR §80.1440. |
| Delegation (User) | The act by which a responsible corporate officer of a regulated party authorizes another party to perform transactions on the regulated party's behalf. |
| EPA Moderated Transaction System (EMTS) | EPA's centralized messaging, screening, and transaction system that moderates RIN transactions. |
| Facility | An actual or virtual location where renewable fuel is produced or imported. |
| Fuel Category | The code that identifies the type of fuel for which an organization is generating RINs. |
| Fuel (D Code) | The code that identifies the category of renewable fuel. There are five different fuel types: Cellulosic Biofuel D = 3, Biomass-based Diesel D = 4, Advanced Biofuel D = 5, Renewable Fuel D = 6 and Cellulosic Diesel D = 7. |
| Gallon-RIN | A RIN that represents one gallon of renewable fuel. |
| Generate Transaction | A transaction that creates a batch RIN. RINs may only be generated when a batch of renewable fuel is produced or imported. |
| Importer | An entity that imports transportation fuel. |
| Industry User | An EMTS user represents a regulated party. |
| Invalid RIN | A RIN described in 40 CFR §80.1431(a). |
| Logging | Functionality of a software system that stores information on the system for auditing and tracking. |
| Message | A communication between a registered party and EMTS using EPA's exchange network. It includes all the data needed to process a transaction. |
| Node | A web server that facilitates the interface between database systems and the Exchange Network. It is a registered party's "point of presence" on the Exchange Network. Occasionally referred to as "network node" or "Exchange Network Node." |

| Title | Definition |
|---------------------------------------|---|
| Node Client | The software program that provides integration with the Exchange Network Directory Service (ENDS). Within the node client, the user selects a dataflow, enters the dataflow, enters authentication information, and then uses the Exchange Network and CDX services. |
| Notification | The communication that is returned by EMTS to the sender or receiver of a transaction. Notifications may occur before the message is evaluated in any way other than format checks. |
| Obligated Party | A party which is subject to a RVO(s) and produces gasoline or diesel, or imports gasoline or diesel as per 40 CFR §80.1406. |
| Permissions | The ability to perform certain actions within EMTS. |
| Refiner | A company who refines gasoline or diesel fuel. |
| Registered Party | Any user of EMTS who has gained access through the registration process with EPA. |
| RFS Regulated Party | Any party that takes ownership of a RIN. |
| Renewable Fuel | Transportation, heating oil, or jet fuel that is used to replace or reduce the quantity of fossil fuel present in a fuel mixture used to operate a motor vehicle, and which meets the definition in 40 CFR §80.1401. |
| Renewable Fuel Exporter | A party that exports renewable fuel and therefore has an RVO as per 40 CFR §80.1430 |
| Renewable Fuel Producer | A party that produces renewable fuel. |
| Renewable Fuel Standard (RFS) | The rule which sets the percentage of fuel produced which must be renewable, for parties that produce gasoline or diesel, or import gasoline or diesel. |
| Renewable Identification Number (RIN) | An identifier that uniquely identifies a gallon of renewable fuel, generated by a renewable fuel producer or importer. RINs are assigned to batches of renewable fuel and are transferred to other regulated parties. |
| Renewable Volume Obligation (RVO) | The volume of renewable fuel, represented by RINs, that an obligated party must obtain to be in compliance with the RFS. |
| Retire Transaction | A transaction where a regulated party removes a RIN from trading in EMTS. |
| RIN Account | An account in EMTS used to store RINs. |
| RIN Assignment Code | A code that identifies whether or not a RIN is assigned to a gallon of renewable fuel. |

| Title | Definition |
|----------------------|---|
| RIN Block | A group of sequential RINs identified by a start number and end number. Larger RIN blocks can be split into smaller blocks, each block being contiguous and sequential. RIN blocks cannot contain duplicate RINs. |
| RIN Credit | Credits that are transacted between renewable fuel producers to refiners, importers exporters, and other obligated parties. RIN credits are identified by unique identification numbers (RINs). |
| RIN Generation | See Generate Transaction. |
| RIN Owner | An owner of either assigned and/or separated RINs. |
| Role | A set of permissions for functions that a person is allowed to perform. A role is assigned to a user (person). |
| Separate Transaction | A transaction that terminates the assignment of the RIN to a volume of renewable fuel. The resulting RINs are thereafter "separated." |
| Separated RIN | A RIN which has been separated from a gallon of renewable fuel. RINs may only be separated if a party has met the requirements in §80.1429. A separated RIN can be transferred without an associated volume of fuel. |
| Small Refiner | A refiner that processes <75,000 bpd crude, or who has <1500 employees and processes <155,000 bpd crude. |
| Splash Blending | The act of transferring and blending fuel simultaneously. Either party involved in the transfer can separate the RINs if the requirements in §80.1429 are met. However, both parties must agree on who will separate the RINs. |
| Stage | The stage of a transaction defines where in the process of data exchange a particular message or evaluation occurs. A stage ends and a new stage begins when a message has been successfully transmitted, queued, checked, processed, routed, and finalized. |
| Submission | Sending an XML file to EMTS, for the purposes of completing a transaction. "Sending" can potentially occur via a node, a node client, or a webform that takes inputted data and creates an XML file. |
| Submission Date | The date an XML file is sent to EMTS, for the purpose of completing a transaction. |
| Trade | A two-part transaction, consisting of a sell transaction initiated by one party and a buy transaction initiated by another party. |

| Title | Definition |
|--------------------------|--|
| Transaction | A transaction describes an operation on a batch RIN or gallon-RIN. A transaction comprises a series of actions related to a specific process. Each transaction is processed in stages and results in the return of a message to the sending party identifying subsequent data on the transaction. |
| Transaction Date | The date on which a Separate or Retire transaction occurs outside of EMTS. |
| Transaction Instructions | A document made available to EMTS users that identifies procedures needed to ensure adherence with the data exchange standard. |
| Transaction Log | The history of all of transactions which have been processed by EMTS. |
| Transfer | The process of deducting RINs from one RIN account and adding the same RINs to a different RIN account. |
| Transfer Date | The date on which a Buy or Sell transaction occurs outside of EMTS. This is the date recorded on the Product Transfer Document (PTD). |
| User | A person who interacts with EMTS. A person authorized to use EMTS. |
| XML | A markup language for documents containing structured information. The XML specifications define a standard way to add markup to documents. Its primary purpose is to facilitate the sharing of structured data across different information systems, particularly over the internet. |
| XML Document | An XML document is a file containing data organized into a structured document. An XML document is considered "well- formed" if it conforms to all XML syntax rules. An XML document is considered valid if it conforms to all the semantic rules defined by an associated XML schema. An XML document cannot be processed if it is not well-formed. XML documents have the extension .xml. |
| XML Schema | An XML schema describes the structure of an XML document. An XML schema defines the set of rules to which the XML document must conform in order to be considered "valid" according to the schema. An instance of an XML schema is an XML document and is a file with the extension .xsd. |

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Appendix C: QA Checks

The following table shows the checks that EMTS will apply to all data. Checks are categorized by functional area or "Check Group." The check number indicates the type of transaction for which the check applies.

Checks by transaction type are as follows:

| 1000 - 1999 | XSD Validation |
|-------------|-----------------|
| 2000 - 2999 | Submission File |
| 3000 - 3999 | Generate RINs |
| 4000 - 4999 | Buy RINs |
| 5000 - 5999 | Separate RINs |
| 6000 - 6999 | Sell RINs |
| 7000 – 7999 | Retire RINs |
| | |

EMTS QA Checks

| Number | Name | Check Group | Description |
|--------|--|----------------|---|
| 1000 | XML Validation | XML Validation | The XML document must adhere to EMTS xsd and be well-formed and valid. |
| 1010 | Invalid Code | XML Validation | The XML document must contain valid codes. |
| 2000 | User must be Registered with CDX and Active | Submission | The user specified in the submission file must be actively registered with CDX and have permission to participate in EMTS. |
| 2001 | User is associated with the Submitting Organization and Active | Submission | The user specified in the submission file must have an active association with the organization for which he is submitting data. |
| 2002 | User Privileges | Submission | The user specified in the submission file must be authorized to perform the requested transactions on behalf of the organization. |
| 2005 | Organization must be Registered with EPA and Active | Submission | The organization in the submission file must be registered with EPA and be active. |
| 2006 | Organization RIN Holding Account is Enabled | Submission | The organization's RIN Holding Account must be active. |



| Number | Name | Check Group | Description |
|--------|---|-------------|--|
| 2008 | Submittal Date Within Range | Submission | The submission date associated with the submission file may not be a date occurring in the future. |
| 2009 | At least one Transaction per Submission | Submission | There must be at least one transaction in the submission file. |
| 2011 | Submitter must be Registered with EPA and Active | Submission | The data submitter must be registered with EPA and be active. |
| 2012 | Submitter is associated with the Submitting Organization and Active | Submission | The user specified in the submission file header must be authorized to perform the requested transactions on behalf of the organization. |
| 2013 | Organization may not submit multiple files with the same name. | Submission | A given organization may not submit multiple files with the same name in a given calendar year. |
| 3000 | Generate Organization differs from Organization | Generate | If the generate organization is different than the submitting organization identifier or RINPin, then the organization must be an importer. |
| 3001 | Generate Organization must be Registered with EPA and Active | Generate | If the generate organization is provided, then it must be registered with EPA and be active. |
| 3002 | Generate Facility must be provided | Generate | For generate transactions, the generate facility identifier must be provided. |
| 3004 | Generate Facility Association with Generate Organization | Generate | If generate organization is provided, then generate facility must be actively associated with the generate organization. |
| 3005 | Generate Facility Association with Organization | Generate | If generate organization is not provided, then the generate facility must be actively associated with the submitting organization. |
| 3007 | Process Code Matches Registration | Generate | The process reported in the production of fuel must be registered with EPA. |
| 3008 | Feedstock Code Matches Registration | Generate | The feedstock reported in the production of fuel must be registered with EPA. |

| Number | Name | Check Group | Description |
|--------|--|-------------|---|
| 3009 | Fuel Category Code Matches Registration | Generate | The fuel category reported in the production of fuel must be registered with EPA. |
| 3010 | CoProduct Code Matches Registration | Generate | If the co-product is reported for a fuel, it must be registered with EPA. |
| 3011 | Production Date within Range | Generate | The production date must not occur after the date specified in submittal data. |
| 3012 | Organization Permissions | Generate | The transactions that can be reported by an organization are dependent on its active business activities as registered with EPA. |
| 3013 | Ethanol Production | Generate | If "Non-cellulosic Ethanol" or "Cellulosic Ethanol" RINs are reported in the generate transaction, then denaturant volume must be reported. |
| 3014 | Denaturant Volume | Generate | If denaturant volume is reported, then "Non-cellulosic Ethanol" or "Cellulosic Ethanol" must be reported. |
| 3016 | Denaturant Volume within Allowed Range | Generate | When denaturant gallons are reported for ethanol fuel, the amount specified cannot exceed two percent of the total volume of fuel produced. |
| 3018 | Batch Number must be Provided | Generate | Batch number must be provided. |
| 3019 | Batch Number must be Unique | Generate | Batch number must be unique for an organization, facility, and RIN year. |
| 3022 | RIN Quantity must equal the Product of Equivalence Value and Batch Volume | Generate | RIN Quantity must equal the product of Batch Volume and Equivalence Value. |
| 3023 | Feedstock Code must be valid | Generate | The feedstock code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 3024 | Process Code must be valid | Generate | The process code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 3025 | CoProduct Code must be valid | Generate | The co-product code reported in the production of fuel must be a valid code that is recognized by EPA. |

| Number | Name | Check Group | Description |
|--------|--|-------------|---|
| 3026 | Equivalence Value Range | Generate | The equivalence value reported may not exceed the specified value for the fuel type produced. |
| 3027 | Feedstock Measure Code must be valid | Generate | The feedstock measure code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 3028 | Fuel Production Date must be valid | Generate | The production date of the fuel must fall within the RIN Year range defined by the RIN Years Allowed parameter. |
| 3030 | Renewable Biomass | Generate | If RINs are generated (RIN Quantity greater than or equal to "1"), then at least one of the specified feedstocks must be indicated as "Renewable Biomass." |
| 3032 | Fuel Code Matches Registration | Generate | The fuel code reported must be registered with EPA. |
| 3033 | Fuel Category Code must be valid | Generate | The fuel category code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 3034 | Fuel Code must be valid | Generate | The fuel code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 3040 | Fuel Code Compatible with Fuel Category | Generate | The fuel code reported must be compatible with the fuel category used in the production of fuel. |
| 3041 | Fuel Code, Fuel Category Compatible with Process | Generate | The fuel code and fuel category reported must be compatible with the process used in the production of fuel. |
| 3042 | Feedstock Compatible with Fuel Code, Fuel Category and Process | Generate | The feedstock reported must be compatible with the fuel code, fuel category, and process used in the production of fuel. |
| 3043 | Foreign Producer Cannot be a Small Blender | Generate | If the generate organization differs from the submitting organization then the generating organization must not be a Small Blender. |
| 3044 | Foreign Producer must be Bonded | Generate | If the Submission Organization is a Foreign Producer, they must be bonded. |

| Number | Name | Check Group | Description |
|--------|--|-------------|--|
| 3045 | Foreign Producer Generate Organization | Generate | If the generate organization differs from the submitting organization then the generating organization must be a Foreign Producer. |
| 3047 | Import Facility Required | Generate | If the generate organization differs from the submitting organization then the ImportFacilityId is required. |
| 3048 | Import Facility must be Registered with the EPA and active | Generate | If the import facility is provided, it must be registered with the EPA and active |
| 3049 | Import Facility not allowed | Generate | Import Facility Identifier not allowed if not importing fuel. |
| 3050 | Import Facility Required | Generate | If the submitting organization is only a renewable fuel importer, then they must provide an Import Facility Identifier. |
| 3051 | Import Facility Not Allowed | Generate | If the Import Facility Identifier is populated, then the submitting organization must be a renewable fuel importer. |
| 3052 | Generate Public Facility Number must be unique | Generate | The generate facility number specified must be unique for the organization. |
| 3053 | Import Public Facility Number must be unique | Generate | The import facility number specified must be unique for the organization. |
| 3055 | Production Date must be within Allowed Range | Generate | Production date must be within the last 5 business days per 40 CFR 80.1452(b). |
| 4001 | Generate Organization must be Registered with EPA and Active | Buy | If the generate organization is provided, then it must be registered with EPA and be active. |
| 4003 | Generate Facility must be Registered with EPA | Buy | If the generate facility is provided in the submission file then it must be registered with EPA. |

| Number | Name | Check Group | Description |
|--------|--|-------------|---|
| 4006 | Batch Number | Buy | If a batch number is reported, then both the organization and facility identifiers where the fuel was produced must be reported as well. |
| 4007 | Generate Facility | Buy | If a generate facility is reported, then the organization where the fuel was produced must also be reported. |
| 4011 | Assignment Code of "1" | Buy | If assignment is "1," then the batch volume must be specified. |
| 4012 | Organization Permissions | Buy | The transactions that can be reported by an organization are dependent on its active business activities as registered with EPA. |
| 4013 | Organization Identifier on Blocked List | Виу | If you have created a list of organizations for which you do not want to own any fuel, should a transaction include the organization as the originating source, the transaction will automatically fail. |
| 4014 | Facility Identifier on Blocked List | Buy | If you have created a list of facilities for which you do not want to own any fuel, should a transaction include the organization as the originating source, the transaction will automatically fail. |
| 4015 | Trade Contains Blocked RINs | Buy | If the buy transaction has a matched sell transaction, the RINs reserved for the Sell cannot have been generated by an organization or facility on the submitting organizations blocked list. |
| 4016 | Matched Transaction must be a pending Sell | Buy | If the Buy transaction has a matched Sell transaction ID, the transaction must be in a pending state. |
| 4017 | Matched Transaction Identifier must belong to a matching Sell | Buy | If the Buy transaction has a matched Sell transaction Identifier, the transaction must match on trade matching criteria. |
| 4018 | Transaction Partner Organization Registered at EPA and Active | Buy | The transaction partner organization must be registered at EPA and be active. |

| Number | Name | Check Group | Description |
|--------|---|-------------|---|
| 4019 | RIN Year Range | Buy | RIN Year may not be greater than the year associated with the specified transfer date. |
| 4020 | Transfer Date Consistent | Buy | The transfer date specified may not occur in the future. |
| 4022 | Transaction Partner Organization Must Have Correct Business Activity | | The transaction partner organization must have enabled business activity that allows a sell. |
| 4024 | Fuel Code must be valid | Buy | The fuel code reported must be a valid code that is recognized by EPA. |
| 4025 | Assignment Code must be valid | Buy | The assignment code reported must be a valid code that is recognized by EPA. |
| 4028 | RIN Year must be valid | Buy | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. |
| 4032 | RIN Quantity Ratio to Batch Volume | Buy | For assigned RINs that are being bought, the ratio of RINs to fuel must be greater than "0" but less than "2.5." |
| 4034 | Reason Code must be valid | Buy | The reason code reported in the production of fuel must be a valid code that is recognized by EPA. |
| 4035 | Allowable Reason Code | Buy | The allowable reason code reported by an organization when buying RINs are dependent on their business activities as registered with EPA. |
| 4036 | RIN Price or Gallon Price Provided | Buy | The RIN price or gallon price must be provided. |
| 4037 | Reason Comment | Buy | If reason "Standard Trade" or "Cancel" is not provided for a buy transaction then a comment must be provided. |
| 4041 | Cancel Trade | Buy | A Cancel trade must match a pending trade. |
| 4042 | Same Buy and Sell Organization | Buy | The buying organization cannot be the same as the selling organization. |

| Number | Name | Check Group | Description |
|--------|--|-------------|--|
| 4043 | One Cancel per Submission | Buy | If a Cancel transaction is reported then no other transaction may be reported in the submission. |
| 4045 | Incorrect Trading Partner | Buy | "Incorrect Trading Partner" can only be reported for assigned RINs. |
| 4046 | Advanced Options "Improper Generation" | Buy | Originating source information (generating organization, generating facility, and batch number) must be specified when the Buy Reason is "Improper Generation". |
| 4047 | Only one price is allowed | Buy | The user may not provide both a RIN price and a gallon price. |
| 4052 | Public Facility Number must be unique | Buy | The facility number specified must be unique for the organization. |
| 4054 | Batch Volume Gallon Price | Buy | Batch Volume must be specified if Gallon Price is specified. |
| 4055 | Transfer Date must be within Allowed Range | Buy | The Transfer Date must be within the last 10 business days per 40 CFR 80.1452(b). |
| 4800 | Reserve Pending Trade | Buy | The transaction specified by the matching transaction identifier must be available to be reserved. |
| 5001 | Generate Organization must be Registered with EPA and Active | Separate | If the generate organization is provided, then it must be registered with EPA and be active. |
| 5003 | Generate Facility must be Registered with EPA | Separate | If the generate facility is provided then it must be registered with EPA. |
| 5006 | Batch Number | Separate | If a batch number is reported, then both the organization and facility identifiers where the fuel was produced must also be reported. |
| 5007 | Generate Facility | Separate | If a generate facility is reported, then the organization where the fuel was produced must be reported as well. |

| Number | Name | Check Group | Description |
|--------|---|-------------|--|
| 5012 | Organization Permissions | Separate | The transactions that can be reported by an organization are dependent on their active business activities as registered with EPA. |
| 5019 | RIN Year Range | Separate | The RIN year cannot be in the future. |
| 5020 | Transaction Date Consistent | Separate | The transaction date specified may not occur in the future. |
| 5024 | Fuel Code must be valid | Separate | The fuel code reported must be a valid code that is recognized by EPA. |
| 5028 | RIN Year must be valid | Separate | The requested RIN Year must fall within the RIN Year range defined by the RIN Years Allowed parameter. |
| 5032 | RIN Quantity Ratio to Batch Volume | Separate | For assigned RINs that are being separated from a volume of fuel, the ratio of RINs to fuel must be greater than "0" but less than "2.5." |
| 5033 | Upstream Delegation for Blending | Separate | The blender organization name and blender organization identifier must be specified when identifying "Upstream Delegation for Blending" as the separate reason. |
| 5034 | Blender Organization must be Registered with EPA and Active | Separate | If a blender organization is provided, then it must be registered with EPA and be active. |
| 5035 | Allowable Reason Code | Separate | The allowable reason code reported by an organization when separating RINs are dependent on their business activities as registered with EPA. |
| 5036 | Blender Organization Business Activity | Separate | If a Blender organization is specified then the organization must have a business activity of small blender. |
| 5037 | Reason Code must be valid | Separate | The reason code reported must be a valid code that is recognized by EPA. |
| 5038 | Sufficient RINs | Separate | The organization must have enough available RINs in its holding account for the specified Fuel and RIN Year to complete the transaction. |

| Number | Name | Check Group | Description |
|--------|--|-------------|---|
| 5039 | Small Blender Volume | Separate | RIN separated on behalf of a small blender may not exceed the volume in gallons per calendar year as determined by the Small Blender Maximum Volume parameter. |
| 5040 | Blender Organization | Separate | If a Blender Organization Identifier or Blender Name is reported then separate reason "Upward Delegation" must also be reported. |
| 5041 | Reason Comment | Separate | If reason "Remedial action as specified by EPA" is provided for a separate transaction then a comment must be provided. |
| 5046 | Delayed RIN Separation | Separate | If the organization specifies "Delayed RIN Separate" as the reason code, then the fuel code may not be Renewable Fuel (D = 6). |
| 5052 | Public Facility Number must be unique | Separate | The facility number specified must be unique for the organization. |
| 5055 | Transaction Date must be within allowed range | Separate | The Transaction Date must be within the last five business days. |
| 5900 | Sufficient RINs (FIFO) | Separate | The organization must have enough available RINs in its holding account to complete the transaction. |
| 5901 | Sufficient RINs (Organization) | Separate | The organization must have enough available RINs from the specified organization in its holding account to complete the transaction. |
| 5902 | Sufficient RINs (Facility) | Separate | The organization must have enough available RINs from the specified facility in its holding account to complete the transaction. |
| 5903 | Sufficient RINs (Batch) | Separate | The organization must have enough available RINs from the specified batch in its holding account to complete the transaction. |
| 6001 | Generate Organization must be Registered with EPA and Active | Sell | If the generate organization is provided, then it must be registered with EPA and be active. |

| Number | Name | Check Group | Description |
|--------|--|-------------|---|
| 6902 | Sufficient RINs (Facility) | Sell | The organization must have enough available RINs from the specified facility in its holding account to complete the transaction. |
| 6903 | Sufficient RINs (Batch) | Sell | The organization must have enough available RINs from the specified batch in its holding account to complete the transaction. |
| 7001 | Generate Organization must be Registered with EPA and Active | Retire | If the generate organization is provided, then it must be registered with EPA and be active. |
| 7003 | Generate Facility must be Registered with EPA | Retire | If the generate facility is provided then it must be registered with EPA. |
| 7006 | Batch Number | Retire | If a batch number is reported, then both the organization and facility identifiers where the fuel was produced must also be reported. |
| 7007 | Generate Facility | Retire | If a generate facility is reported, then the organization where the fuel was produced must also be reported. |
| 7012 | Organization Permissions | Retire | The transactions that can be reported by an organization are dependent on their active business activities as registered with EPA. |
| 7016 | Compliance Year | Retire | Compliance year is required if the reason code "Demonstrate Annual Compliance" is reported. |
| 7017 | Valid Compliance Year | Retire | If the submittal date is on/between April 1 and December 31, then the compliance year must be the current year. If the submittal date is on/between January 1 and February 28, the compliance year must be the previous year. |
| 7019 | RIN Year and Transaction Date | Retire | RIN Year may not be greater than the year associated with the specified Transaction Date. |
| 7021 | Reporting Compliance at the Refinery Level | Retire | If the compliance level code reported is "Refinery by Refinery," the facility identifier must be reported. |
| 7022 | Refinery Level Compliance | Retire | If a compliance facility identifier is reported, then the compliance level code must be "Refinery by Refinery." |

| Number | Name | Check Group | Description |
|--------|--|-------------|--|
| 7023 | Compliance Facility Registered at EPA and Active | Retire | If a compliance facility identifier is reported, then the facility identifier must be registered at EPA and be active. |
| 7024 | Fuel Code must be valid | Retire | The fuel code reported must be a valid code that is recognized by EPA. |
| 7025 | Assignment Code must be valid | Retire | The assignment code reported must be a valid code that is recognized by EPA. |
| 7028 | RIN Year must be valid | Retire | The requested RIN Year must fall within the RIN Year range defined by the RIN_YEARS_ALLOWED parameter |
| 7032 | RIN Quantity Ratio to Batch Volume | Retire | If Batch Volume is provided, then the ratio of RINs to fuel must be greater than "0" but less than "2.5." |
| 7034 | Allowable Compliance Level Code | Retire | The allowable compliance level code reported by an organization when retiring RINs are dependent on their business activities registered with EPA. |
| 7035 | Allowable Reason Code | Retire | The allowable reason code reported by an organization when retiring RINs are dependent on their business activities registered with EPA. |
| 7037 | Reason Code Comment | Retire | If reason code "Reportable Spill," "Contaminated or Spoiled Fuel," "Import Volume Correction," "Invalid RINs," "Volume error correction," "Enforcement Obligation," or "Remedial Action – Retire for Compliance" is provided for a retire transaction, then a comment must be provided. |
| 7038 | Sufficient RINs | Retire | The organization must have enough available RINs in its holding account for the specified Fuel, RIN Year, and Assignment Code to complete the transaction. |
| 7039 | Reason Code must be valid | Retire | The reason code reported must be a valid code that is recognized by EPA. |
| 7040 | Reason Code Batch Volume | Retire | If reason code "Reportable Spill," "Contaminated or Spoiled Fuel," "Import Volume Correction," "Renewable Fuel Used in an Ocean-Going Vessel," or "Volume error correction" is provided for a retire transaction then Batch Volume must also be provided. |
EMTS QA Checks (cont.)

| Number | Name | Check Group | Description |
|--------|--|-------------|--|
| 7041 | Compliance RIN Year | Retire | RIN Year may only equal the Compliance Year or one year prior to the Compliance Year. This check should only be executed if reason code equals "Demonstrate Annual Compliance." |
| 7042 | Compliance Level Code must be valid | Retire | The compliance level code reported must be a valid code that is recognized by EPA. |
| 7043 | Retire for Annual Compliance | Retire | If retire for reason code "Demonstrate annual compliance" is reported then the RINs must have an assignment code of "2." |
| 7045 | Retire for Obligation Registered Compliance Code | Retire | If an organization retires for obligation, it must be registered for either a compliance level code of 20 or 50. |
| 7046 | Delayed RIN Retire | Retire | The "Delayed RIN Retire" reason code may only be used with Separated Renewable Fuel (D = 6) RINs. |
| 7047 | Compliance Level Code Required | Retire | A compliance level code must be provided when retiring for compliance. |
| 7052 | Public Facility Number must be unique | Retire | The facility number specified must be unique for the organization. |
| 7055 | Transaction Date must be within allowed range | Retire | The Transaction Date must be within the last 5 business days. |
| 7056 | Transaction Date must be within allowed range when using reason 110 | Retire | The Transaction Date must be within the last 30 calendar days when using the "Remedial action as specified by EPA" reason code. |
| 7057 | Reason Code 110 only allowed 5 times | Retire | The "Remedial action as specified by EPA" reason code 110 may only be used 5 times per calendar year. |
| 7900 | Sufficient RINs (FIFO) | Retire | The organization must have enough available RINs in its holding account to complete the transaction. |
| 7901 | Sufficient RINs (Organization) | Retire | The organization must have enough available RINs from the specified organization in its holding account to complete the transaction. |

EMTS QA Checks (cont.)

| Number | Name | Check Group | Description |
|--------|----------------------------|-------------|--|
| 7902 | Sufficient RINs (Facility) | Retire | The organization must have enough available RINs from the specified facility in its holding account to complete the transaction. |
| 7903 | Sufficient RINs (Batch) | Retire | The organization must have enough available RINs from the specified batch in its holding account to complete the transaction. |

Appendix D: Business Activities by Transaction Type

The following chart shows the types of transactions allowed based on an organization's business activities. One organization may register for multiple business activities.

| | | | | | | | | Small | | |
|---|--------------------|-------------------|--------------------|-------------------|-------------|--------------|--------------------|-------------------|------------------|----------|
| | | | | | | | | Refiner (less | | |
| | | | | | | | | than | | |
| | | | | Foreign | Foreign | | | 155,000 | | |
| | Domestic | | Non- | Renewable | Renewable | | | gals/yr) & | | |
| | Renewable | Renewable | Renewable | Fuel | Fuel | Renewable | | has a small | | |
| | Fuel | Fuel | Fuel | Producer | Producer | Fuel | | refiner | | Small |
| Transaction Types | Producer | Importer | Importer | (Bonded) | (Unbonded)* | Exporter | Refiner | exemption | RIN Owner | Blender* |
| Generate | K | K | | K | | | | | | |
| Separate (Receipt of renewable fuel) | | | K | | | | X | | | |
| Separate (Blending) | K | K | V | | | ß | X | K | K | |
| Separate (Designation as Transportation Fuel) | K | Z | \bigtriangledown | | | ß | \triangleleft | Z | ß | |
| Separate (Upstream Delegation for Blending) | K | K | $\mathbf{\nabla}$ | | | K | \forall | K | K | |
| Separate (Export) | | | | | | K | | | | |
| Separate (Use as Home Heating Oil or Jet Fuel) | K | K | $\mathbf{\nabla}$ | | | K | \bigtriangledown | K | ß | |
| Separate (Use in Non-road Engine or Vehicle) | K | K | V | | | ß | X | K | ß | |
| Separate (Designation as Home Heating Oil or Jet Fuel) | K | K | $\mathbf{\nabla}$ | | | ß | \bigtriangledown | K | ß | |
| Trade assigned RINs | N | Z | \triangleleft | \square | | ß | \triangleleft | Z | Ø | |
| Trade separated RINs | \triangleleft | $\mathbf{\nabla}$ | \checkmark | | | R | \checkmark | $\mathbf{\nabla}$ | Ø | |
| Retire (Reported Spill) | \triangleleft | \triangleleft | \checkmark | \square | | K | \checkmark | $\mathbf{\nabla}$ | Ø | |
| Retire (Contaminated or Spoiled Fuel) | \bigtriangledown | \checkmark | $\mathbf{\nabla}$ | \square | | K | \triangleleft | $\mathbf{\nabla}$ | R | |
| Retire (Import Volume Correction) | | Z | | $\mathbf{\nabla}$ | | | | | | |
| Retire (Demonstrate Annual Compliance) | | | N | | | K | \triangleleft | | | |
| Retire (Invalid RIN) | \bigtriangledown | $\mathbf{\nabla}$ | \bigtriangledown | \square | | R | \checkmark | \triangleleft | ß | |
| Retire (Volume Error Correction) | \triangleleft | | | \checkmark | | | | | | |
| Retire (Enforcement Obligation) | \bigtriangledown | \checkmark | $\mathbf{\nabla}$ | Z | | ß | \triangleleft | $\mathbf{\nabla}$ | ß | |
| Retire (Fuel Used in an Ocean-Going Vessel) | Z | \checkmark | $\mathbf{\nabla}$ | \square | | R | \triangleleft | \triangleleft | Ø | |
| Retire (Fuel used or designated to be used in any | | | | | | | | | | |
| application that is not transportation fuel, heating oil, | \checkmark | \checkmark | \checkmark | \checkmark | | \checkmark | \checkmark | \checkmark | | |
| or jet fuel) | | | | | | | | | | |
| *May view information about transactions performed of | n their beha | lf. | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | Yes | | | | | | | | |
| | | No | | | | | | | | |



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Appendix E: Sample Transactions

E-1 Generate Transaction

Generate transactions allow renewable fuel producers to generate RINs for a newly produced batch of fuel. The characteristics of this new batch of fuel are used to identify the RINs for future transactions. Once EMTS has successfully processed a generate transaction, the submitter can see the new RINs in the organization's RIN Holding Account.

Figure E-1 shows the basic structure of a generate transaction. In this example, an ethanol Producer is sending information about a batch of RINs and identifies the feedstock used to produce the fuel.



Figure E-1: General Structure of a Generate Submission



Objective: Ethanol Producer generates 5,000 RINs.

Information to deliver:

- RIN Quantity The total number of RINs being generated in this transaction calculated by multiplying the Batch Volume by the Equivalence Value.
- Batch Volume The total volume in gallons of renewable fuel. For ethanol, batch volume includes both the volume in gallons of un-denatured fuel and the volume in gallons of denaturant.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Fuel Category Indicates the type of renewable fuel produced.
- Production Date The year of production is the RIN year which can be used by buyers and sellers to specify RINs for a trade.
- Process Code The process code which describes how the renewable fuel was made.
- Denaturant Volume (for non-cellulosic ethanol and cellulosic ethanol fuel only) The total volume in gallons of denaturant added to the fuel.
- Equivalence Value A multiplier directly related to the fuel code.

Figure E-2 shows how these data would appear in a generate transaction data block.

| Data Element | Value | Reference | Required | Instructions |
|----------------|------------|--|----------|--------------------------------------|
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| ProcessCode | 10 | Grandfathered (Dry Mill, Natural Gas Fired) | Yes | Enter a valid process code. |
| ProductionDate | 2009-01-07 | | Yes | Enter the date in YYYY-MM-DD format. |

Figure E-2: Generate Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--------------------------|-------|---------------------------|----------|---|
| FuelCategory | 10 | Non-cellulosic Ethanol | Yes | Enter a valid fuel type. |
| BatchVolume | 5000 | | Yes | Enter the volume of fuel in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| DenaturantVolume | 238 | | No | Enter the volume in gallons of denaturant added to the renewable fuel. |
| EquivalenceValue | 1.0 | | Yes | Enter a valid equivalence value from Section 5 of this document. This is a multiplier directly related to fuel code. |
| RINQuantity | 5000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

Figure E-2: Generate Transaction Data Elements (cont.)

E-1.1 Reporting the Originating Source

Every generate transaction requires information regarding the source of the fuel. For each generate transaction, the following are required:

- Generate Organization Identifier The public identifier of the organization that produced the fuel associated with the RINs being generated.
- Generate Facility Identifier The public facility identifier for the plant that produced the renewable fuel associated with the RINs being generated.
- Batch Number Text An internal tracking number assigned by the organization responsible for producing the fuel associated with the RINs being generated.

Figure E-3 shows how the originating source data would appear in a generate transaction.

| Data Element | Value | Reference | Required | Instructions |
|--------------------------------|-------|----------------------|----------|---|
| GenerateOrganizationIdentifier | 1111 | Ethanol Producers | Yes | Provide the public organization identifier for the producer of the fuel as registered with EPA. |
| GenerateFacilityIdentifier | 77777 | Cornish Plant | Yes | Provide the public facility identifier for the plant that produced the renewable fuel. |
| BatchNumberText | 300 | | Yes | Enter the batch number associated with the batch at fuel production. |

Figure E-3: Generate Originating Source Data Elements

E-1.2 Feedstocks

The generate transaction requires that additional information be provided regarding the kind of feedstocks used to produce the fuel, the volume of each feedstock, and whether those feedstocks are renewable biomass. In this example, two different feedstocks were used and information must be provided for both. For each feedstock, the following are required:

- Feedstock Code The Feedstock Code categorizes the type of material used to produce the renewable fuel.
- Renewable Biomass Indicator Enter "true" if the feedstock meets the definition of renewable biomass as per §80.1401.
- Feedstock Quantity The total volume of the feedstock.
- Feedstock Measure Code The unit of measure for the feedstock volume.

Figure E-4 shows how these data would appear for two feedstocks for a batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|-----------------------------|-------|-------------------------------|----------|---|
| FeedstockCode | 10 | Starch Corn | Yes | Enter a valid feedstock code. Enter as many feedstocks as applicable. |
| Renewable Biomass Indicator | true | Yes | Yes | Enter "true" if the feedstock qualifies as renewable biomass. |
| FeedstockQuantity | 46.6 | | Yes | Enter the total volume of the feedstock used in production of the fuel. |
| FeedstockMeasureCode | 60 | Ton | Yes | Enter a valid unit of measure code. |
| FeedstockCode | 310 | Starch – Annual Covercrops | Yes | Enter a valid feedstock code found. Enter as many feedstocks as applicable. |
| RenewableBiomassIndicator | true | Yes | Yes | Enter "true" if the feedstock qualifies as renewable biomass. |
| FeedstockQuantity | 15.5 | | Yes | Enter the total volume of the feedstock used in production of the fuel. |
| FeedstockMeasureCode | 60 | Ton | Yes | Enter a valid unit of measure code. |

| Figure E-4: | Feedstock Data | Elements |
|-------------|-----------------------|----------|
|-------------|-----------------------|----------|

E-1.3 Reporting Co-product

If fuel production results in the creation of a co-product, this information must be reported in the generate transaction. For each co-product, provide:

• Co-product Code – Code that categorizes the type of co-product.

Figure E-5 shows how co-product data would appear in a generate transaction.

| Data Element | Value | Reference | Required | Instructions |
|---------------|-------|-------------------------|----------|---|
| CoProductCode | 10 | Wet Distiller Grains | No | Enter a valid co-product code. Enter as many co-products as applicable. |

Figure E-5: Co-product Data Elements

E-2 Separate Transaction

RINs are separated on a first-in-first-out basis in EMTS, unless additional information on the RIN batch is provided. EMTS searches the organization's RIN holdings for RINs that match the fuel type and assignment code specified and selects the quantity of RINs from the earliest acquired dates available. After EMTS has processed the separate transaction, the organization's RIN holdings will display an assignment code of "2" or "separated" for these RINs.

Figure E-6 shows the basic structure of a separate transaction. In this example, a Refiner is separating 16,000 RINs from 16,000 gallons of fuel.

Figure E-6: General Structure of Separate Transaction



Objective: Petroleum Refiner separates 16,000 assigned RINs.

Required Information:

- RIN Quantity The total number of RINs being separated in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- RIN Year The year in which the RIN was generated reflecting the year of the production date.

- Separate Reason Code Code that explains why the fuel is being separated.
- Transaction Date The date the fuel was separated.

Figure E-7 shows how these data would appear in the separate transaction data block.

| Data Element | Value | Reference | Required | Instructions |
|--------------------------|----------------|---|----------|--|
| RINQuantity | 16000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 16000 | | Yes | Enter the volume of fuel in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| SeparateReasonCode | 10 | Receipt of renewable fuel by obligated party | Yes | Enter a valid separate reason code. |
| TransactionDate | 2009-09- 29 | | Yes | Enter the date of the RIN transaction in YYYY-MM-DD format. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

Figure E-7: Separate Transaction Data Elements

* Instructions for users who wish to specify a batch for a transaction can be found in the "Advanced Options" section of this document.

E-3 Sell Transaction

When a user submits a sell transaction, information on the buying organization must be identified. EMTS will check to make sure that the selling organization has the necessary RINs to complete the requested transaction and will then place these RINs in a "pending" status until it receives the buyer's matching transaction.

Figure F-8 shows the basic structure of a sell transaction. In this example, an Ethanol Producer is selling 1,000 gallons of fuel with 1,000 assigned RINs to a Blender.



Figure E-8: General Structure of a Sell Transaction

Objective: Renewable Fuel Producer sells 1,000 gallons of fuel and 1,000 RINs.

Required Information:

- Trading Partner Organization Identifier The public identification number for the buying organization obtained through EPA.
- Trading Partner Organization Name The name of the buying organization.
- RIN Quantity The total number of RINs being sold in this transaction.
- Batch Volume The volume of renewable fuel associated with the RINs.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Sell Reason Code Code that explains why these RINs are being sold.

- Gallon Price Amount The price at which the RINs and fuel were sold.
- Transfer Date The date on which the sell transaction occurred outside of EMTS.

Figure E-9 shows how these data would appear in the sell transaction data block.

Figure E-9: Sell Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--|------------|-----------------------|----------|--|
| TransactionPartnerOrganization Identifier | 2222 | Big Bob's Blending | Yes | Enter the organization identifier of the buying party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Big Bob's | | Yes | Enter the name of the buying party. |
| RINQuantity | 1000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 1000 | | Yes | Enter volume of fuel in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 1 | Assigned to Fuel | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| Sell Reason Code | 10 | Standard Trade | Yes | Enter a valid sell reason code. |
| GallonPriceAmount | 2.50 | | Yes | Enter the price per gallon of renewable fuel in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |

| Data Element | Value | Reference | Required | Instructions |
|-------------------------------|-------|-----------|----------|--|
| PTDNumber | 8960 | | No | Enter the PTD number associated with the transaction. |
| MatchingTransactionIdentifier | | | No | Enter the matching EMTS transaction identifier of a pending buy transaction. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

Figure E-9: Sell Transaction Data Elements (cont.)

* Instructions for users who wish to specify a batch for a transaction can be found in the "Advanced Options" section of this document.

E-3.1 Supporting Document Information

The user may wish to provide additional documentation numbers associated with the buy or sell transaction. The supporting document data block allows the user to create user-defined document names to report these numbers. In the example below, the user reported an invoice number for the sell. Please note that users may choose to supply public supporting document information if they would like the information made available to the trading partner.

Figure E-10 shows how data would appear in the supporting document information.

Figure E-10: Supporting Document Detail

| Data Element | Value | Reference | Required | Instructions |
|--------------------------|---------|-----------|----------|--|
| SupportingDocumentText | Invoice | | No | Enter the type of document to which the document number applies. |
| SupportingDocumentNumber | 1001 | | No | Enter the identification number for the supporting document. |

E-4 Buy Transaction

When a user submits a basic buy transaction, EMTS will match key data elements to the corresponding sell transaction. EMTS will match on trading partner information, assignment code, RIN quantity, and fuel type. If these fields do not match, the trade will fail.

Figure E-11 shows the basic structure of a buy transaction. In this example, a Blender is buying 1,000 gallons of fuel with 1,000 assigned RINs from a Producer.



Figure E-11: General Structure of a Buy Transaction

Objective: Renewable Fuel Blender buys 1,000 gallons of fuel and 1,000 RINs.

Required Information:

- Trading Partner Organization Identifier The public identification number for the selling organization obtained through EPA.
- Trading Partner Organization Name The name of the selling organization.
- RIN Quantity The total number of RINs being sold in this transaction.
- Batch Volume The total volume of renewable fuel associated with the RINs.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Buy Reason Code Code that explains why these RINs are being bought.
- Gallon Price Amount The price at which the RINs and fuel were bought.
- Transfer Date The date on which the buy transaction occurred outside of EMTS.

Figure E-12 shows how these data would appear in the buy transaction data block.

| Figure E-12: | Buy Transaction | Data Elements |
|--------------|------------------------|----------------------|
|--------------|------------------------|----------------------|

| Data Element | Value | Reference | Required | Instructions |
|--|----------------------|----------------------|----------|--|
| TransactionPartnerOrganization Identifier | 1111 | Ethanol Producers | Yes | Enter the organization identifier of the selling party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Ethanol Producers | | Yes | Enter the name of the selling party. |
| RINQuantity | 1000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 1000 | | Yes | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 1 | Assigned to Fuel | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| BuyReasonCode | 10 | Standard Trade | Yes | Enter a valid buy reason code. |
| GallonPriceAmount | 2.50 | | Yes | Enter the price per gallon of renewable fuel in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |
| PTDNumber | 8960 | | No | Enter the PTD number associated with the transaction. |
| Matching Transaction I dentifier | | | No | Enter the matching EMTS transaction identifier of a pending sell transaction. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

* Instructions for users who wish to specify a batch for a transaction can be found in the "Advanced Options" section of this document.

E-5 Retire Transaction

E-5.1 Retire for Spillage

Retire transactions must include a reason for the retirement of a RIN batch.

Figure E-13 shows the basic structure of a retire transaction. In this example, a Producer is retiring 1,000 RINs because of spillage.



Figure E-13: General Structure of a Retire for Spillage Transaction

Objective: Renewable Fuel Producer retires 1,000 gallons of fuel for spillage.

Required Information:

- RIN Quantity The total number of RINs being retired in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Retire Reason Code Code that explains why the fuel is being retired.

• Transaction Date – The date on which the spill occurred.

Figure E-14 shows how these data would appear in the retire transaction data block.

Figure E-14: Retire Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--------------------------|----------------|---|----------|--|
| RINQuantity | 1000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| Batch Volume | 1000 | | Yes | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 1 | Assigned to Fuel | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| RetireReasonCode | 10 | Spillage | Yes | Enter a valid retire reason code. |
| TransactionDate | 2009- 08-14 | | Yes | Enter the date of the RIN transaction in YYYY-MM-DD format. |
| TransactionDetailComment | | Spill occurred while fuel was in transit. | No | Provide any additional information regarding this transaction. |

A transaction comment is not required for all retire transactions. However, with certain reason codes such as retire for spillage, a comment must be provided explaining the use of that reason code. Additional information about the originating source of the RINs may also be provided, but is not required. To specify the batch, indicate:

• Generate Organization Identifier – The public identifier of the organization that produced the fuel associated with the RINs being sold.

- Generate Facility Identifier The public facility identifier for the plant that produced the renewable fuel associated with the RINs being sold.
- Batch Number Text An internal tracking number assigned by the organization responsible for producing the fuel associated with the RINs being sold.

Figure E-15 shows how these data would appear in the originating source information for a batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|--------------------------------|-------|----------------------|----------|---|
| GenerateOrganizationIdentifier | 1111 | Ethanol Producers | Yes | Provide the public organization identifier for the producer of the fuel as registered with EPA. |
| GenerateFacilityIdentifier | 77777 | Cornish Plant | No | Provide the public facility identifier for the plant that produced the renewable fuel. |
| BatchNumber | 300 | | No | Enter the batch number associated with the batch at fuel production. |

Figure E-15: Retire Originating Source Data Elements

E-5.2 Retire for Compliance, Aggregated Refiner

To fulfill its Renewable Volume Obligation (RVO) for a particular year, an organization must retire RINs to EPA's RIN Holding Account. The submitter for the organization must indicate the compliance year, the compliance level code, and the reason code for the retire transaction. Upon completion of this transaction, EPA will be the holder of the RINs.

Figure E-16 shows the basic structure of a retire transaction. In this example, a Refiner is retiring 1,000 RINs for compliance.

Figure E-16: General Structure of Retire Transaction for Compliance, Aggregated Refiner



Objective: Aggregated Refiner retires 1,000 RINs for compliance.

Required Information:

- RIN Quantity The total number of RINs being retired in this transaction.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Retire Reason Code Code that indicates the RINs are retired for compliance.
- Transaction Date The date on which the retire transaction occurred.
- Compliance Year The year in which the RINs are being used for compliance.
- Compliance Level Code The compliance basis for the submitting organization.

Figure E-17 shows how these data would appear in the retire transaction data block.

| Data Element | Value | Reference | Required | Instructions |
|----------------|-------|----------------|----------|--|
| RINQuantity | 1000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | | | No | Enter the volume gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 2 | Separated | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |

Figure E-17: Retire Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|------------------------------|----------------|-------------------------------------|----------|--|
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| RetireReasonCode | 90 | Demonstrate annual compliance | Yes | Enter a valid retire reason code. |
| TransactionDate | 2009- 10-11 | | Yes | Enter the date of the RIN transaction in YYYY-MM-DD format. |
| ComplianceYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RINs are being used for compliance. |
| ComplianceLevelCode | 20 | Aggregated refiner | Yes | Enter a valid compliance level code. |
| ComplianceFacilityIdentifier | | | No | Provide the public facility identifier of the facility that is retiring RINs for compliance. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

* Instructions for users who wish to specify a batch for a transaction can be found in the "Advanced Options" section of this document.

E-5.3 Retire for Compliance, Facility Level

When an organization wants to report compliance at the facility level, the user must submit a retire transaction indicating a facility level reason code and the facility for which RINs are being retired.

Figure E-18 shows the basic structure of a retire transaction. In this example, a Refiner is retiring 1,000 RINs for compliance at the facility level.





Objective: Petroleum Refiner retires 1,000 RINs for compliance at the facility level.

Required Information:

- RIN Quantity The total number of RINs being retired in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Retire Reason Code Code that indicates the RINs are being used for compliance.
- Transaction Date The date on which the transaction occurred outside EMTS.
- Compliance Year The year in which the RINs are being used for compliance.
- Compliance Level Code The compliance basis for the submitting organization.
- Compliance Facility Identifier The public facility identifier of the facility that is retiring RINs for compliance.

Figure E-19 shows how these data would appear in the retire transaction data block.

| Data Element | Value | Reference | Required | Instructions |
|------------------------------|----------------|-------------------------------------|----------|--|
| RINQuantity | 1000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | | | No | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 2 | Separated | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| RetireReasonCode | 90 | Demonstrate annual compliance | Yes | Enter a valid retire reason code. |
| TransactionDate | 2009- 10-20 | | Yes | Enter the date of the RIN transaction in YYYY-MM-DD format. |
| ComplianceYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RINs are being used for compliance. |
| ComplianceLevelCode | 50 | Facility Level | Yes | Enter a valid compliance level code. |
| ComplianceFacilityIdentifier | 22222 | Rex's Small Refinery | Yes | Provide the public facility identifier of the facility that is retiring RINs for compliance. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

* Instructions for users who wish to specify a batch for a transaction can be found in the "Advanced Options" section of this document.

E-6 Advanced Options

E-6.1 Batch Specific Transactions

"Advanced Options" will be available to users who wish to submit separate, buy, sell, or retire transactions for a specific batch of RINs. These transactions require the user to provide a greater level of detail than the basic transaction as shown in this document. RINs can be specified by organization only, organization and facility, or by organization, facility, and batch.

E-6.1.1 Batch Specific Sell Transaction

When a trade occurs involving a specific batch of RINs, the buying and selling organizations report the additional information in the Originating Source data block, providing specifics on the organization and facility that produced the fuel and the batch number.

Figure E-20 shows the basic structure of a batch specific sell transaction. In this example, a Producer is selling 8,000 RINs from a specific batch to a Refiner.



Figure E-20: General Structure of a Batch Specific Sell Transaction

Objective: Renewable Fuel Producer sells 8,000 separated RINs from a specific generating facility.

Required Information:

- Trading Partner Organization Identifier The identification number for the buying organization obtained through EPA.
- Trading Partner Organization Name The name of the buying organization.
- RIN Quantity The total number of RINs being retired in this transaction.

- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Sell Reason Code Code that explains why these RINs are being sold.
- RIN Price Amount The price at which the RINs were sold.
- Transfer Date The date on which the sell transaction occurred outside of EMTS.

Figure E-21 shows how these data would appear in the sell transaction data block for a specified batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|--|---------|-----------------|----------|--|
| TransactionPartnerOrganization Identifier | 3333 | Ralph's Refiner | Yes | Enter the organization identifier of the buying party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Ralph's | | Yes | Enter the name of the buying party. |
| RINQuantity | 8000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | | | No | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 2 | Separated | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |

Figure E-21: Batch Specific Sell Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|-------------------------------|------------|----------------|----------|--|
| SellReasonCode | 10 | Standard Trade | Yes | Enter a valid sell reason code. |
| RINPriceAmount | 0.18 | | Yes | Enter the price per RIN in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |
| PTDNumber | 2495 | | No | Enter the PTD number associated with the transaction. |
| MatchingTransactionIdentifier | | | No | Enter the matching EMTS transaction identifier of a pending buy transaction. |
| Transaction Detail Comment | | | No | Provide any additional information regarding this transaction. |

Figure E-21: Batch Specific Sell Transaction Data Elements (cont.)

A batch specific transaction requires additional information about the originating source of the RINs. To specify the batch, include:

- Generate Organization Identifier The public identifier of the organization that produced the fuel associated with the RINs being sold.
- Generate Facility Identifier The public facility identifier for the plant that produced the renewable fuel associated with the RINs being sold.
- Batch Number Text An internal tracking number assigned by the organization responsible for producing the fuel associated with the RINs being sold.

Figure E-22 shows how these data would appear in the originating source information for a batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|--------------------------------|-------|---------------------|----------|---|
| GenerateOrganizationIdentifier | 1111 | Ethanol Producer | Yes | Provide the public organization identifier for the producer of the fuel as registered with EPA. |
| GenerateFacilityIdentifier | 77777 | Cornish Plant | No | Provide the public facility identifier for the plant that produced the renewable fuel. |
| BatchNumberText | 301 | | No | Enter the batch number associated with the batch at fuel production. |

| Figure E-22: | Sell Originating Source Detail |
|--------------|--------------------------------|
|--------------|--------------------------------|

E-6.1.2 Batch Specific Buy Transaction

Users submitting a buy transaction for specific RINs must identify the same information as the selling organization as these fields will be used by EMTS to match the transactions. If any of these fields identifying the RINs are incorrect, then the transaction will not be matched with its corresponding sell transaction and the trade will not be processed.

Figure E-23 shows the basic structure of a batch specific buy transaction. In this example, a Refiner is buying 8,000 RINs from a specific batch from a Producer.





Objective: **Petroleum Refiner** buys 8,000 separated RINs from a specific generating facility.

Required Information:

- Trading Partner Organization Identifier The identification number for the selling organization obtained through EPA.
- Trading Partner Organization Name The name of the selling organization.
- RIN Quantity The total number of RINs being retired in this transaction.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Buy Reason Code Code that explains why these RINs are being bought.
- RIN Price Amount The price at which the RINs were bought.
- Transfer Date The date on which the buy transaction occurred outside of EMTS.

Figure E-24 shows how these data would appear in the buy transaction data block for a specified batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|--|----------------------|----------------------|----------|--|
| TransactionPartnerOrganization Identifier | 1111 | Ethanol Producers | Yes | Enter the organization identifier of the selling party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Ethanol Producers | | Yes | Enter the name of the selling party. |
| RINQuantity | 8000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | | | No | Enter the volume of fuel in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |

Figure E-24: Batch Specific Buy Transaction Data Elements

Figure E-24: Batch Specific Buy Transaction Data Elements (cont.)

| Data Element | Value | Reference | Required | Instructions |
|-------------------------------|------------|-------------------|----------|--|
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 2 | Separated | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| BuyReasonCode | 10 | Standard Trade | Yes | Enter a valid buy reason code. |
| RINPriceAmount | 0.18 | | Yes | Enter the price per RIN in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |
| PTDNumber | 2495 | | No | Enter the PTD number associated with the transaction. |
| MatchingTransactionIdentifier | | | No | Enter the matching EMTS transaction identifier of a pending sell transaction. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

Batch specific transactions require additional information about the originating source of the RINs. To specify the batch, include:

- Generate Organization Identifier The public identifier of the organization that produced the fuel associated with the RINs being sold.
- Generate Facility Identifier The public facility identifier for the plant that produced the renewable fuel associated with the RINs being sold.
- Batch Number Text An internal tracking number assigned by the organization responsible for producing the fuel associated with the RINs being sold.

Figure E-25 shows how these data would appear in the originating source information for a batch of RINs.

| Data Element | Value | Reference | Required | Instructions |
|--------------------------------|-------|----------------------|----------|---|
| GenerateOrganizationIdentifier | 1111 | Ethanol Producers | Yes | Provide the public organization identifier for the producer of the fuel as registered with EPA. |
| GenerateFacilityIdentifier | 77777 | Cornish Plant | No | Provide the public facility identifier for the plant that produced the renewable fuel. |
| BatchNumberText | 301 | | No | Enter the batch number associated with the batch at fuel production. |

| Figure E-25: | Originating | Source Detail |
|--------------|-------------|----------------------|
|--------------|-------------|----------------------|

E-6.2 Non-One-to-One Ratio

Within the advanced options, it is also possible for organizations to separate, buy, and sell fuel and RINs at a non-one-to-one ratio. Organizations may separate or sell up to two-and-a-half times as many RINs as the associated fuel volume in a single transaction.

E-6.2.1 Separate Fuel and RINs in a Non-One-to-One Ratio

As an advanced option, users may choose to separate a quantity of RINs that exceeds the volume of renewable fuel. The quantity of RINs may not be more than two-and-a-half times the volume of fuel. The user will need to specify an assignment code of "1" to indicate that these RINs are assigned to fuel at the time of the transaction.

Figure E-26 shows the basic structure of a non-one-to-one separate transaction. In this example, a Blender is separating 2,500 RINs from 1,000 gallons of renewable fuel.



Figure E-26: General Structure of a Non-One-to-One Separate Transaction

Objective: Renewable Fuel Blender separates 2,500 RINs from 1,000 gallons of fuel.

Required Information:

- RIN Quantity The total number of RINs being retired in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Separate Reason Code Code that explains why the fuel is being separated.
- Transaction Date The date on which the transaction occurred outside EMTS.

Figure E-27 shows how these data would appear in the separate transaction data block.

Figure E-27: Non-One-to-One Separate Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--------------------------|----------------|---|----------|--|
| RINQuantity | 2500 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 1000 | | Yes | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| SeparateReasonCode | 10 | Receipt of renewable fuel by obligated party | Yes | Enter a valid separate reason code found in Appendix A of this document. |
| TransactionDate | 2009-08- 23 | | Yes | Enter the date of the RIN transaction in YYYY-MM-DD format. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

E-6.2.2 Sell Fuel and RINs in a Non-One-to-One Ratio

Users may submit a sell transaction in a non-one-to-one ratio of fuel to RINs. The ratio will be indicated by entering the appropriate Batch Volume and RIN Quantity. If the organization intends to sell RINs of multiple fuel types, then the user will need to submit one transaction for each fuel type.

Figure E-28 shows the basic structure of a non-one-to-one sell transaction. In this example, a producer is selling 10,000 RINs and 5,000 gallons of renewable fuel to a Refiner.





Objective: **Producer** sells 5,000 gallons of fuel and 10,000 RINs.

Required Information:

- Trading Partner Organization Identifier The identification number for the buying organization obtained through EPA.
- Trading Partner Organization Name The name of the buying organization.
- RIN Quantity The total number of RINs being retired in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.

- Sell Reason Code Code that explains why these RINs are being sold.
- Gallon Price Amount The price at which the RINs and fuel were sold.
- Transfer Date The date on which the sell transaction occurred outside of EMTS.

Figure E-29 shows these data would appear in the sell transaction data block.

Figure E-29: Non-One-to-One Sell Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--|------------|---------------------|----------|--|
| TransactionPartnerOrganization Identifier | 3333 | Ralph's Refiner | Yes | Enter the organization identifier of the buying party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Ralph's | | Yes | Enter the name of the buying organization. |
| RINQuantity | 10000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 5000 | | Yes | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |
| AssignmentCode | 1 | Assigned to Fuel | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| SellReasonCode | 10 | Standard Trade | Yes | Enter a valid sell reason code. |
| GallonPriceAmount | 2.75 | | Yes | Enter the price per gallon of renewable fuel in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |

Figure E-29: Non-One-to-One Sell Transaction Data Elements (cont.)

| Data Element | Value | Reference | Required | Instructions |
|-------------------------------|-------|-----------|----------|--|
| PTDNumber | 3462 | | No | Enter the PTD number associated with the transaction. |
| MatchingTransactionIdentifier | | | No | Enter the matching EMTS transaction identifier of a pending buy transaction. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |

E-6.2.3 Buy Fuel and RINs in a Non-One-to-One Ratio

Users may submit a buy transaction in a non-one-to-one ratio of fuel to RINs. The ratio will be indicated by entering the appropriate Batch Volume and RIN Quantity. These values must match the values in the corresponding sell transaction in order to be processed. If the organization intends to buy RINs of multiple fuel types, then the user will need to submit one transaction for each fuel type.

Figure E-30 shows the basic structure of a non-one-to-one buy transaction. In this example, a Refiner is buying 10,000 RINs and 5,000 gallons of renewable fuel from a Producer.

Figure E-30: Sample Structure of a Non-One-to-One Buy Transaction



Objective: **Petroleum Refiner** buys 5,000 gallons and 10,000 RINs.

Required Information:

• Trading Partner Organization Identifier – The identification number for the selling organization obtained through EPA.

- Trading Partner Organization Name The name of the selling organization.
- RIN Quantity The total number of RINs being retired in this transaction.
- Batch Volume The total volume of renewable fuel.
- Fuel Code Indicates the category of fuel to which the renewable fuel belongs: Cellulosic Biofuel (D = 3), Biomass-based Diesel (D = 4), Advanced Biofuel (D = 5), Renewable Fuel (D = 6), or Cellulosic Diesel (D = 7).
- Assignment Code Identifies if the RINs are assigned or separated.
- RIN Year The year in which the RIN was generated reflecting the year of the production date.
- Buy Reason Code Code that explains why these RINs are being bought.
- Gallon Price Amount The price at which the RINs and fuel were bought.
- Transfer Date The date on which the buy transaction occurred outside of EMTS.

Figure E-31 shows how these data would appear in the submission file.

Figure E-31: Non-One-to-One Buy Transaction Data Elements

| Data Element | Value | Reference | Required | Instructions |
|--|----------------------|----------------------|----------|--|
| TransactionPartnerOrganization Identifier | 1111 | Ethanol Producers | Yes | Enter the organization identifier of the selling party. This is the organization number obtained through EPA. |
| TransactionPartnerOrganization Name | Ethanol Producers | | Yes | Enter the name of the selling party. |
| RINQuantity | 10000 | | Yes | Enter the total number of RINs. This must be a whole number. |
| BatchVolume | 5000 | | Yes | Enter the volume in gallons of fuel in the batch. It must be a whole number less than 99,999,999. |
| FuelCode | 6 | Renewable Fuel | Yes | Enter a valid fuel code. |

Figure E-31: Non-One-to-One Buy Transaction Data Elements (cont.)

| Data Element | Value | Reference | Required | Instructions |
|-------------------------------|------------|---------------------|----------|--|
| AssignmentCode | 1 | Assigned to Fuel | Yes | Enter "1" if the RINs are assigned and "2" if they are separated. |
| RINYear | 2009 | | Yes | Enter the year in YYYY format. This is the year in which the RIN was generated and can be derived from the production date. |
| BuyReasonCode | 10 | Standard Trade | Yes | Enter a valid buy reason code. |
| GallonPriceAmount | 2.75 | | Yes | Enter the price per gallon of renewable fuel in USD. |
| TransferDate | 2009-01-15 | | Yes | Enter the date in YYYY-MM-DD format. This is the date on which the transaction occurred. |
| PTDNumber | 3462 | | No | Enter the PTD number associated with the transaction. |
| MatchingTransactionIdentifier | | | No | Enter the matching EMTS transaction identifier of a pending sell transaction. |
| TransactionDetailComment | | | No | Provide any additional information regarding this transaction. |
Appendix F: User Roles and Permissions

Just as your organization's business activities dictate the transactions that it can perform in EMTS, your User Role defines your permissions. Your user role is determined when you register your login ID with EPA through the OTAQReg Fuels Programs Registration system. The following is a list of all the user roles in EMTS, accompanied by a brief description of the actions each user can take.

Viewer – A viewer has limited permissions in EMTS and is restricted to read-only access. As a viewer, you may view information about your organization but you may not change any information. You may view your profile, organization information, RIN holdings, reports, transactions, submission log, announcements, and any of the help features.

Submitter – A submitter has the ability to create transactions either through the EMTS user interface or via batch file submissions. Any data you enter in a transaction will be stored in your organization's Transaction Bin. A submitter has the same rights as a viewer in EMTS.



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EMTS Transaction Instructions

Appendix G: Cross-reference Tables

The following tables show cross-reference codes for reporting transactions to EMTS.

The Business Activity by Separate Reason Code table shows which reasons can be reported for a separate transaction for a specific organization's business activity.

| Business Activity Code | Description | Separate Reason Code | Description |
|------------------------------|----------------------------------|----------------------------|---|
| 10 | Domestic Renewable Fuel Producer | 20 | Blending to produce a transportation fuel |
| 10 | Domestic Renewable Fuel Producer | 30 | Designation of renewable fuel as transportation fuel |
| 10 | Domestic Renewable Fuel Producer | 40 | Upstream Delegation for Blending |
| 10 | Domestic Renewable Fuel Producer | 60 | Use as Home Heating Oil or Jet Fuel |
| 10 | Domestic Renewable Fuel Producer | 70 | Use in a non-road engine or vehicle |
| 10 | Domestic Renewable Fuel Producer | 80 | Designation of Renewable Fuel as Home Heating Oil or Jet Fuel |
| 10 | Domestic Renewable Fuel Producer | 90 | Delayed RIN Separation |
| 30 | Renewable Fuel Importer | 20 | Blending to produce a transportation fuel |
| 30 | Renewable Fuel Importer | 30 | Designation of renewable fuel as transportation fuel |
| 30 | Renewable Fuel Importer | 40 | Upstream Delegation for Blending |
| 30 | Renewable Fuel Importer | 60 | Use as Home Heating Oil or Jet Fuel |
| 30 | Renewable Fuel Importer | 70 | Use in a non-road engine or vehicle |

Figure G-1: Business Activity by Separate Reason Code



| Business Activity Code | Description | Separate Reason Code | Description |
|------------------------------|-----------------------------|----------------------------|--|
| 30 | Renewable Fuel Importer | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |
| 30 | Renewable Fuel Importer | 90 | Delayed RIN Separation |
| 40 | Non-renewable Fuel Importer | 10 | Receipt of renewable fuel by obligated party |
| 40 | Non-renewable Fuel Importer | 20 | Blending to produce a transportation fuel |
| 40 | Non-renewable Fuel Importer | 30 | Designation of renewable fuel as transportation fuel |
| 40 | Non-renewable Fuel Importer | 40 | Upstream Delegation for Blending |
| 40 | Non-renewable Fuel Importer | 60 | Use as Heating Oil or Jet Fuel |
| 40 | Non-renewable Fuel Importer | 70 | Use in a non-road engine or vehicle |
| 40 | Non-renewable Fuel Importer | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |
| 50 | Renewable Fuel Exporter | 20 | Blending to produce a transportation fuel |
| 50 | Renewable Fuel Exporter | 30 | Designation of renewable fuel as transportation fuel |
| 50 | Renewable Fuel Exporter | 40 | Upstream Delegation for Blending |
| 50 | Renewable Fuel Exporter | 50 | Export of Renewable Fuel |
| 50 | Renewable Fuel Exporter | 60 | Use as Heating Oil or Jet Fuel |
| 50 | Renewable Fuel Exporter | 70 | Use in a non-road engine or vehicle |
| 50 | Renewable Fuel Exporter | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |
| 60 | Refiner | 10 | Receipt of renewable fuel by obligated party |
| 60 | Refiner | 20 | Blending to produce a transportation fuel |

| Figure G-1: | Business | Activity | by Separate | Reason | Code | (cont.) |
|-------------|----------|----------|-------------|--------|------|---------|
|-------------|----------|----------|-------------|--------|------|---------|

| Business Activity Code | Description | Separate Reason Code | Description |
|------------------------------|---------------|----------------------------|--|
| 60 | Refiner | 30 | Designation of renewable fuel as transportation fuel |
| 60 | Refiner | 40 | Upstream Delegation for Blending |
| 60 | Refiner | 60 | Use as Heating Oil or Jet Fuel |
| 60 | Refiner | 70 | Use in a non-road engine or vehicle |
| 60 | Refiner | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |
| 70 | Small Refiner | 20 | Blending to produce a transportation fuel |
| 70 | Small Refiner | 30 | Designation of renewable fuel as transportation fuel |
| 70 | Small Refiner | 40 | Upstream Delegation for Blending |
| 70 | Small Refiner | 60 | Use as Heating Oil or Jet Fuel |
| 70 | Small Refiner | 70 | Use in a non-road engine or vehicle |
| 70 | Small Refiner | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |
| 80 | RIN Owner | 20 | Blending to produce a transportation fuel |
| 80 | RIN Owner | 30 | Designation of renewable fuel as transportation fuel |
| 80 | RIN Owner | 40 | Upstream Delegation for Blending |
| 80 | RIN Owner | 60 | Use as Heating Oil or Jet Fuel |
| 80 | RIN Owner | 70 | Use in a non-road engine or vehicle |
| 80 | RIN Owner | 80 | Designation of Renewable Fuel as Heating Oil or Jet Fuel |

Figure G-1: Business Activity by Separate Reason Code (cont.)

The Business Activity by Buy Reason Code table shows which reasons can be reported for a buy transaction for a specific organization's business activity.

| Business Activity Code | Description | Buy Reason Code | Description |
|---------------------------|----------------------------------|--------------------|----------------------------------|
| 10 | Domestic Renewable Fuel Producer | 10 | Standard Trade |
| 10 | Domestic Renewable Fuel Producer | 30 | Incorrect Trading Partner |
| 10 | Domestic Renewable Fuel Producer | 40 | Remedial Action Specified by EPA |
| 10 | Domestic Renewable Fuel Producer | 50 | Deny |
| 10 | Domestic Renewable Fuel Producer | 60 | Cancel |
| 20 | Foreign Renewable Fuel Producer | 10 | Standard Trade |
| 20 | Foreign Renewable Fuel Producer | 30 | Incorrect Trading Partner |
| 20 | Foreign Renewable Fuel Producer | 40 | Remedial Action Specified by EPA |
| 20 | Foreign Renewable Fuel Producer | 50 | Deny |
| 20 | Foreign Renewable Fuel Producer | 60 | Cancel |
| 30 | Renewable Fuel Importer | 10 | Standard Trade |
| 30 | Renewable Fuel Importer | 30 | Incorrect Trading Partner |
| 30 | Renewable Fuel Importer | 40 | Remedial Action Specified by EPA |
| 30 | Renewable Fuel Importer | 50 | Deny |
| 30 | Renewable Fuel Importer | 60 | Cancel |
| 40 | Non-renewable Fuel Importer | 10 | Standard Trade |

Figure G-2: Business Activity by Buy Reason Code

| Business Activity Code | Description | Buy Reason Code | Description |
|---------------------------|-----------------------------|--------------------|----------------------------------|
| 40 | Non-renewable Fuel Importer | 30 | Incorrect Trading Partner |
| 40 | Non-renewable Fuel Importer | 40 | Remedial Action Specified by EPA |
| 40 | Non-renewable Fuel Importer | 50 | Deny |
| 40 | Non-renewable Fuel Importer | 60 | Cancel |
| 50 | Renewable Fuel Exporter | 10 | Standard Trade |
| 50 | Renewable Fuel Exporter | 30 | Incorrect Trading Partner |
| 50 | Renewable Fuel Exporter | 40 | Remedial Action Specified by EPA |
| 50 | Renewable Fuel Exporter | 50 | Deny |
| 50 | Renewable Fuel Exporter | 60 | Cancel |
| 60 | Refiner | 10 | Standard Trade |
| 60 | Refiner | 30 | Incorrect Trading Partner |
| 60 | Refiner | 40 | Remedial Action Specified by EPA |
| 60 | Refiner | 50 | Deny |
| 60 | Refiner | 60 | Cancel |
| 70 | Small Refiner | 10 | Standard Trade |
| 70 | Small Refiner | 30 | Incorrect Trading Partner |
| 70 | Small Refiner | 40 | Remedial Action Specified by EPA |
| 70 | Small Refiner | 50 | Deny |

| Figure G-2: | Business | Activity | by E | Buy Rea | son Code | (cont.) |
|-------------|----------|----------|------|---------|----------|---------|
|-------------|----------|----------|------|---------|----------|---------|

| Business Activity Code | Description | Buy Reason Code | Description |
|---------------------------|---------------|--------------------|----------------------------------|
| 70 | Small Refiner | 60 | Cancel |
| 80 | RIN Owner | 10 | Standard Trade |
| 80 | RIN Owner | 30 | Incorrect Trading Partner |
| 80 | RIN Owner | 40 | Remedial Action Specified by EPA |
| 80 | RIN Owner | 50 | Deny |
| 80 | RIN Owner | 60 | Cancel |

The Business Activity by Sell Reason Code table shows which reasons can be reported for a sell transaction for a specific organization's business activity.

| Business Activity Code | Description | Sell Reason Code | Description |
|---------------------------|----------------------------------|---------------------|----------------------------------|
| 10 | Domestic Renewable Fuel Producer | 10 | Standard Trade |
| 10 | Domestic Renewable Fuel Producer | 30 | Incorrect Trading Partner |
| 10 | Domestic Renewable Fuel Producer | 40 | Remedial Action Specified by EPA |
| 10 | Domestic Renewable Fuel Producer | 50 | Deny |
| 10 | Domestic Renewable Fuel Producer | 60 | Cancel |
| 20 | Foreign Renewable Fuel Producer | 10 | Standard Trade |
| 20 | Foreign Renewable Fuel Producer | 30 | Incorrect Trading Partner |
| 20 | Foreign Renewable Fuel Producer | 40 | Remedial Action Specified by EPA |
| 20 | Foreign Renewable Fuel Producer | 50 | Deny |
| 20 | Foreign Renewable Fuel Producer | 60 | Cancel |
| 30 | Renewable Fuel Importer | 10 | Standard Trade |
| 30 | Renewable Fuel Importer | 30 | Incorrect Trading Partner |
| 30 | Renewable Fuel Importer | 40 | Remedial Action Specified by EPA |
| 30 | Renewable Fuel Importer | 50 | Deny |
| 30 | Renewable Fuel Importer | 60 | Cancel |
| 40 | Non-renewable Fuel Importer | 10 | Standard Trade |

Figure G-3: Business Activity by Sell Reason Code

| Business Activity Code | Description | Sell Reason Code | Description |
|---------------------------|-----------------------------|---------------------|----------------------------------|
| 40 | Non-renewable Fuel Importer | 30 | Incorrect Trading Partner |
| 40 | Non-renewable Fuel Importer | 40 | Remedial Action Specified by EPA |
| 40 | Non-renewable Fuel Importer | 50 | Deny |
| 40 | Non-renewable Fuel Importer | 60 | Cancel |
| 50 | Renewable Fuel Exporter | 10 | Standard Trade |
| 50 | Renewable Fuel Exporter | 30 | Incorrect Trading Partner |
| 50 | Renewable Fuel Exporter | 40 | Remedial Action Specified by EPA |
| 50 | Renewable Fuel Exporter | 50 | Deny |
| 50 | Renewable Fuel Exporter | 60 | Cancel |
| 60 | Refiner | 10 | Standard Trade |
| 60 | Refiner | 30 | Incorrect Trading Partner |
| 60 | Refiner | 40 | Remedial Action Specified by EPA |
| 60 | Refiner | 50 | Deny |
| 60 | Refiner | 60 | Cancel |
| 70 | Small Refiner | 10 | Standard Trade |
| 70 | Small Refiner | 30 | Incorrect Trading Partner |
| 70 | Small Refiner | 40 | Remedial Action Specified by EPA |
| 70 | Small Refiner | 50 | Deny |

Figure G-3: Business Activity by Sell Reason Code (cont.)

| Business Activity Code | Description | Sell Reason Code | Description |
|---------------------------|---------------|---------------------|----------------------------------|
| 70 | Small Refiner | 60 | Cancel |
| 80 | RIN Owner | 10 | Standard Trade |
| 80 | RIN Owner | 30 | Incorrect Trading Partner |
| 80 | RIN Owner | 40 | Remedial Action Specified by EPA |
| 80 | RIN Owner | 50 | Deny |
| 80 | RIN Owner | 60 | Cancel |

| Figure G-3: | Business | Activity | by Sell | Reason | Code | (cont.) |
|-------------|----------|----------|---------|--------|------|---------|
|-------------|----------|----------|---------|--------|------|---------|

The Business Activity by Retire Reason Code table shows which reasons can be reported for a retire transaction for a specific organization's business activity.

| Business Activity Code | Description | Retire Reason Code | Description |
|------------------------------|---|--------------------------|--|
| 10 | Domestic Renewable Fuel Producer | 10 | Reportable spill |
| 10 | Domestic Renewable Fuel Producer | 20 | Contaminated or spoiled fuel |
| 10 | Domestic Renewable Fuel Producer | 40 | Renewable Fuel Used in an Ocean-going Vessel |
| 10 | Domestic Renewable Fuel Producer | 50 | Invalid RIN |
| 10 | Domestic Renewable Fuel Producer | 60 | Volume error correction |
| 10 | Domestic Renewable Fuel Producer | 70 | Enforcement Obligation |
| 10 | Domestic Renewable Fuel Producer | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. |
| 10 | Domestic Renewable Fuel Producer | 100 | Delayed RIN Retire |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 10 | Reportable spill |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 20 | Contaminated or spoiled fuel |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 30 | Import volume correction |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 40 | Renewable Fuel Used in an Ocean-going Vessel |

Figure G-4: Business Activity by Retire Reason Code

| Business Activity Code | Description | Retire Reason Code | Description |
|------------------------------|---|--------------------------|--|
| 20 | Foreign Renewable Fuel Producer (Bonded) | 50 | Invalid RIN |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 60 | Volume error correction |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 70 | Enforcement Obligation |
| 20 | Foreign Renewable Fuel Producer (Bonded) | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. |
| 30 | Renewable Fuel Importer | 10 | Reportable spill |
| 30 | Renewable Fuel Importer | 20 | Contaminated or spoiled fuel |
| 30 | Renewable Fuel Importer | 30 | Import volume correction |
| 30 | Renewable Fuel Importer | 40 | Renewable Fuel Used in an Ocean-going Vessel |
| 30 | Renewable Fuel Importer | 50 | Invalid RIN |
| 30 | Renewable Fuel Importer | 70 | Enforcement Obligation |
| 30 | Renewable Fuel Importer | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. |
| 30 | Renewable Fuel Importer | 100 | Delayed RIN Retire |
| 40 | Non-renewable Fuel Importer | 10 | Reportable spill |
| 40 | Non-renewable Fuel Importer | 20 | Contaminated or spoiled fuel |

| Figure G-4: | Business Act | ivity by Ret | tire Reason | Code (| (cont.) |
|-------------|---------------------|--------------|-------------|--------|---------|
|-------------|---------------------|--------------|-------------|--------|---------|

| Business Activity Code | Description | Retire Reason Code | Description |
|------------------------------|-----------------------------|--------------------------|--|
| 40 | Non-renewable Fuel Importer | 40 | Renewable Fuel Used in an Ocean-going Vessel |
| 40 | Non-renewable Fuel Importer | 50 | Invalid RIN |
| 40 | Non-renewable Fuel Importer | 70 | Enforcement Obligation |
| 40 | Non-renewable Fuel Importer | 80 | Demonstrate annual compliance |
| 40 | Non-renewable Fuel Importer | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. |
| 50 | Renewable Fuel Exporter | 10 | Reportable spill |
| 50 | Renewable Fuel Exporter | 20 | Contaminated or spoiled fuel |
| 50 | Renewable Fuel Exporter | 40 | Renewable Fuel Used in an Ocean-going Vessel |
| 50 | Renewable Fuel Exporter | 50 | Invalid RIN |
| 50 | Renewable Fuel Exporter | 70 | Enforcement Obligation |
| 50 | Renewable Fuel Exporter | 80 | Demonstrate annual compliance |
| 50 | Renewable Fuel Exporter | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. |
| 60 | Refiner | 10 | Reportable spill |
| 60 | Refiner | 20 | Contaminated or spoiled fuel |
| 60 | Refiner | 40 | Renewable Fuel Used in an Ocean-going Vessel |
| 60 | Refiner | 50 | Invalid RIN |

Figure G-4: Business Activity by Retire Reason Code (cont.)

| Business Activity Code | Description | Retire Reason Code | Description | | |
|------------------------------|-----------------|--------------------------|--|--|--|
| 60 | Refiner | 70 | Enforcement Obligation | | |
| 60 | Refiner | 80 | Demonstrate annual compliance | | |
| 60 | Refiner | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. | | |
| 70 | Small Refiner | 10 | Reportable spill | | |
| 70 | Small Refiner | 20 | Contaminated or spoiled fuel | | |
| 70 | Small Refiner | 40 | Renewable Fuel Used in an Ocean-going Vessel | | |
| 70 | Small Refiner | 50 | Invalid RIN | | |
| 70 | Small Refiner | 70 | Enforcement Obligation | | |
| 70 | Small Refiner 9 | | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. | | |
| 80 | RIN Owner | 10 | Reportable spill | | |
| 80 | RIN Owner | 20 | Contaminated or spoiled fuel | | |
| 80 | RIN Owner | 40 | Renewable Fuel Used in an Ocean-going Vessel | | |
| 80 | RIN Owner | 50 | Invalid RIN | | |
| 80 | RIN Owner | 70 | Enforcement Obligation | | |
| 80 | RIN Owner | 90 | Renewable fuel used or designated to be used in any application that is not transportation fuel, heating oil, or jet fuel. | | |

| Figure G-4: | Business Act | tivity by Retir | e Reason Code | (cont.) |
|-------------|---------------------|-----------------|---------------|---------|
|-------------|---------------------|-----------------|---------------|---------|

The Business Activity by Compliance Level Code table shows which compliance levels can be reported for a retire transaction for a specific organization's business activity.

| Business Activity Code | Description | Compliance Level Code | Description |
|---------------------------|----------------------------------|-----------------------------|---------------------|
| 10 | Domestic Renewable Fuel Producer | 40 | Non-Obligated Party |
| 20 | Foreign Renewable Fuel Producer | 40 | Non-Obligated Party |
| 30 | Renewable Fuel Importer | 40 | Non-Obligated Party |
| 40 | Non-renewable Fuel Importer | 10 | Aggregated Importer |
| 50 | Renewable Fuel Exporter | 30 | Exporter |
| 60 | Refiner | 20 | Aggregated Refiner |
| 60 | Refiner | 50 | Facility Level |
| 70 | Small Refiner | 40 | Non-Obligated Party |
| 80 | RIN Owner | 40 | Non-Obligated Party |

Figure G-5: Business Activity by Compliance Level Code

For a list of valid combinations of fuel categories, processes, and feedstocks that can be reported for a fuel code (D code), please refer to the "Reporting Codes and Fuel Pathways" document at *http://www.epa.gov/otaq/fuels/renewablefuels/epamts.htm*.