RACT/BACT/LAER CLEARINGHOUSE

CONTROL TECHNOLOGY CENTER

ANNUAL REPORT FOR 2005

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RACT/BACT/LAER CLEARINGHOUSE (RBLC)

CLEAN AIR TECHNOLOGY CENTER

ANNUAL REPORT FOR 2005

Prepared by:
CLEAN AIR TECHNOLOGY CENTER
INFORMATION TRANSFER AND PROGRAM INTEGRATION DIVISION
OFFICE OF AIR QUALITY PLANNING AND STANDARDS
U.S. ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NORTH CAROLINA, 27711

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
Sector Policies and Programs Division
Measurement Policy Group
Research Triangle Park, NC

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ACCESSING THE RBLC WEB

The RACT/BACT/LAER Clearinghouse (RBLC) maintains an on-line data base (RBLC Web) of all control technology determinations that have been submitted to it. The RBLC Web and other related information are available at the Internet address listed below. Detailed instructions about how to access the RBLC are contained in the RBLC User's Manual.

World Wide Web (WWW) **http://www.epa.gov/ttn/catc/**

The RBLC can be reached by clicking the appropriate text or icon on the CATC home page.

The RBLC Web site lets you access all of the information in the Clearinghouse with your Web browser. To access the online data entry portion of the RBLC, you must be an authorized permit agency editor. Contact the Clean Air Technology Center (CATC) Information Line at (919) 541-0800 for information on gaining authorization for online data entry. Data can also be entered off-line by using the RBLC Standalone Editor, a computer program that you can run on your personal computer. The RBLC Standalone Editor can be downloaded from the RBLC Web. It simulates data entry on the RBLC Web and generates a file that can be sent to the RBLC by E-mail or on a floppy disk. Call the CATC Information line for more information.

ACKNOWLEDGMENT

This project would not have been possible without the cooperation of the many State and local air pollution control agencies and EPA Regional Offices who submitted the necessary technical information. A list of all Regional offices and State and local agency RBLC contacts is provided in Appendix B.

Special thanks are given to Mr. S. William Becker, Executive Director for the State and Territorial Air Pollution Program Administrators/Association of Local Air Pollution Control Officials (STAPPA/ALAPCO), Mr. Robert Hodanbosi from the Ohio EPA and Mr. William O'Sullivan from the New Jersey Department of Environmental Protection representing STAPPA, Ursula Kramer, Pima County Department of Environmental Quality (Tucson, AZ) and John A. Paul from the Regional Air Pollution Control Agency (Dayton, OH) representing ALAPCO, and other State, local, and EPA Regional Office representatives who have provided comments and overall support for the RACT/BACT/LAER Clearinghouse.

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INTRODUCTION

This RBLC annual report contains information on the 325 permits entered and the 285 permits modified in the Clearinghouse from January 2005 to December 2005 and provides an overview of data entry activity over the last four years. It summarizes this activity in terms of EPA Regions, States, and industrial processes; discusses trends over the past four years; and presents plans for additions and improvements to the clearinghouse. More detailed information is contained in the appendices.

- Appendix A - About the RACT/BACT/LAER Clearinghouse: The regulatory background and history of the programs served by the RBLC, the purpose of RBLC, and a summary of RBLC Web capabilities.

- Appendix B - Index of RBLC State and Local Contacts

- Appendix C - Index of Control Technology Determinations Entered or Modified in 2005 Sorted by EPA Region and State: A summary listing of the determinations added or updated in 2005. Information includes the name of the company, permit date, process type code, process description, and RBLC ID number as a reference for additional information. A '*' next to the entry indicates that the determination is considered a DRAFT entry and may not be complete.

Previous versions of this annual report have provided extensive tables with detailed information on individual determinations entered in the report year and listings of determinations entered or modified within the past five years. This information is easily available through the RBLC Web and its query and reporting functions. Interested readers can browse the data base on-line for additional details.

A listing of RBLC Process Codes and the RBLC Data Entry Form with instructions are available in the RBLC User's Manual. The RBLC User's Manual and the RBLC Data Entry Form and instructions can be viewed on or downloaded from the RBLC Web.

NATIONAL SUMMARY OF RBLC ACTIVITY

The data entered into the RBLC are provided by State and local agencies. Submittals represent these agencies' permitting and reporting efforts for major new sources and modifications to existing major sources. Submittals to the RBLC are, for the most part, voluntary. Only LAER determinations must be submitted to the RBLC (section 173(d), Clean Air Act).

The year 2005's activity shows a 28 percent increase from 2004 in the number of new submittals. The yearly totals for determinations entered into the RBLC for the years 2002 through 2005 are shown in Figure 1. Figure 2 shows each region's contribution over the three-year period and for the year 2005. Table 1 breaks down these entries by EPA Region and year for the four-year period.

Region 9 was the highest contributor (39% of the total), entering 126 determinations. California is responsible for 115 of those entries. This is a 64% increase from the total of the past four years. The other high contributors are Region 4 (19%) and Region 5 (17%). Last year, Region 4 was the highest contributor. A review of the contribution from each individual region is presented in the next section.

The RBLC works with EPA Regional Offices and State and local permitting agencies to identify major New Source Review (NSR) permits that have not been submitted to the Clearinghouse. Many agencies voluntarily entered these missing determinations. The RBLC worked with the California Air Resources Board (CARB) on a project to automate the transfer of data from the California Air Pollution Control Officers Association (CAPCOA) BACT Clearinghouse that CARB maintains to the RBLC Web database. The data conversion utility was fully operational in the summer of 2005. Substantial submissions from CARB to the RBLC are reflected in the high proportion of entries made for California and Region 9 in 2005.

Modifications to the existing determinations in the RBLC for years 2002 through 2005 are shown in Figure 3. Regions 6 and 9 modified a higher proportion of determinations in 2005 than in the earlier years, but the remaining Regions had reduced activity.

Figure 1 - Number of Determinations Entered Per Year (2002-2005)

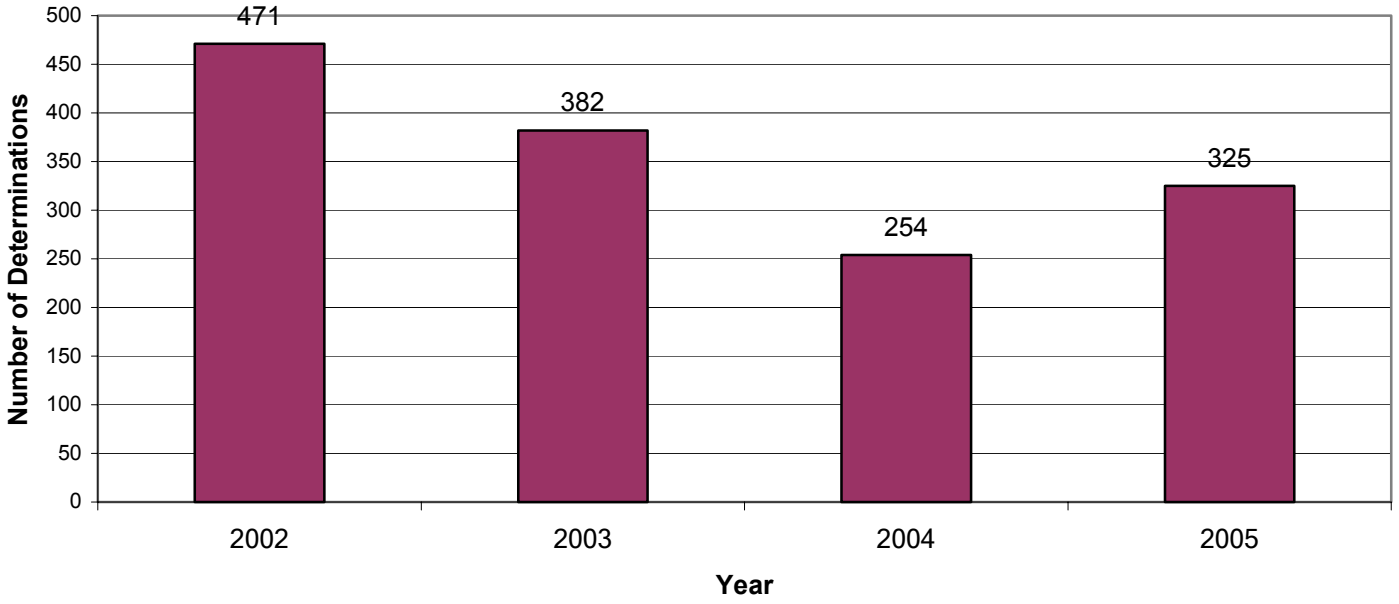


TABLE 1. Determinations Entered by Region 2002 – 2005

Year	EPA Region										Total
	1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	
2002	0	37	46	132	84	131	6	2	27	6	471
2003	5	0	34	51	72	118	10	5	43	44	382
2004	2	1	32	89	19	69	15	10	5	12	254
2005	2	12	12	61	56	39	7	1	126	8	324
Total	9	50	124	333	231	357	38	18	201	70	1431

EPA Regions:
Region 1 - Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.
Region 2 - New Jersey, New York, Puerto Rico and the U.S. Virgin Islands.
Region 3 - Delaware, Maryland, Pennsylvania, Virginia, West Virginia, and the District of Columbia.
Region 4 - Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee.
Region 5 - Illinois, Indiana, Michigan, Minnesota, Ohio, and Wisconsin.
Region 6 - Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.
Region 7 - Iowa, Kansas, Missouri, and Nebraska.
Region 8 - Colorado, Montana, North Dakota, South Dakota, Utah, and Wyoming.
Region 9 - Arizona, California, Hawaii, Nevada, and Pacific Islands and Tribal Nations subject to US law.
Region 10 - Alaska, Idaho, Oregon, and Washington.

Figure 2 - Number of Determinations Entered Per Region (2002 - 2005)

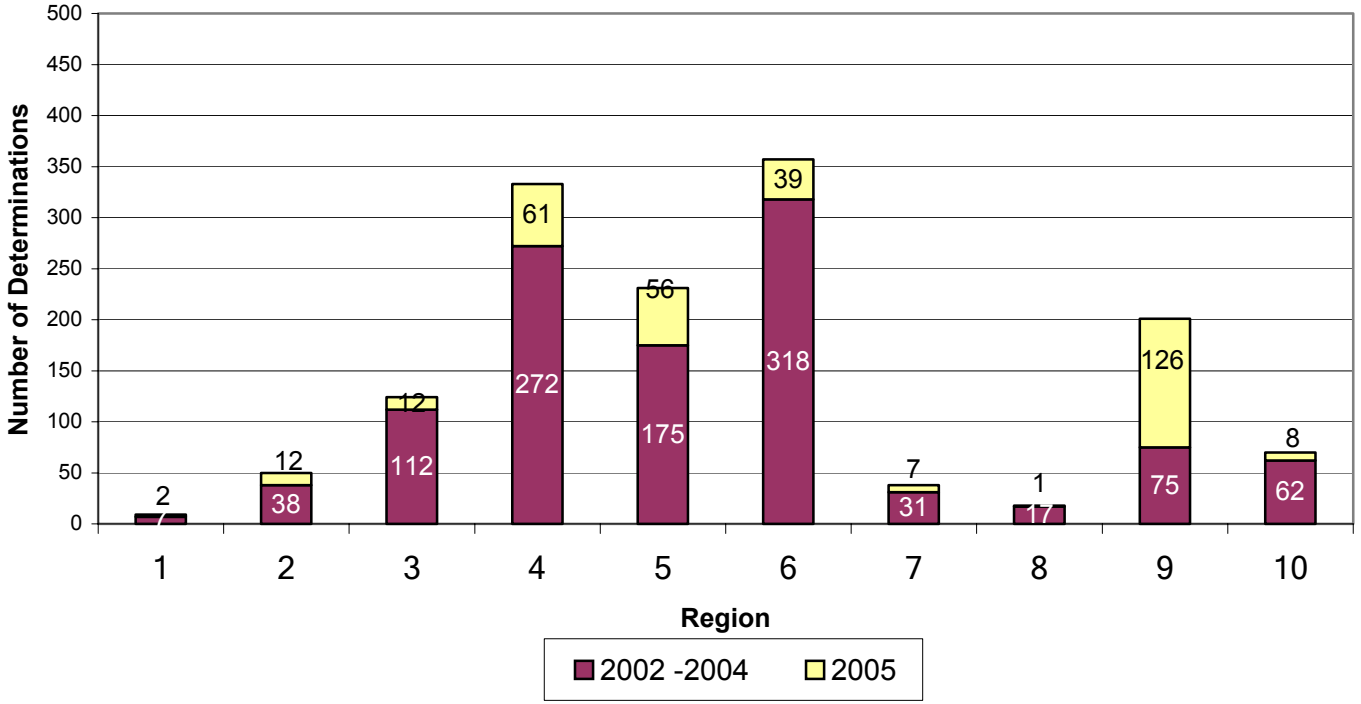
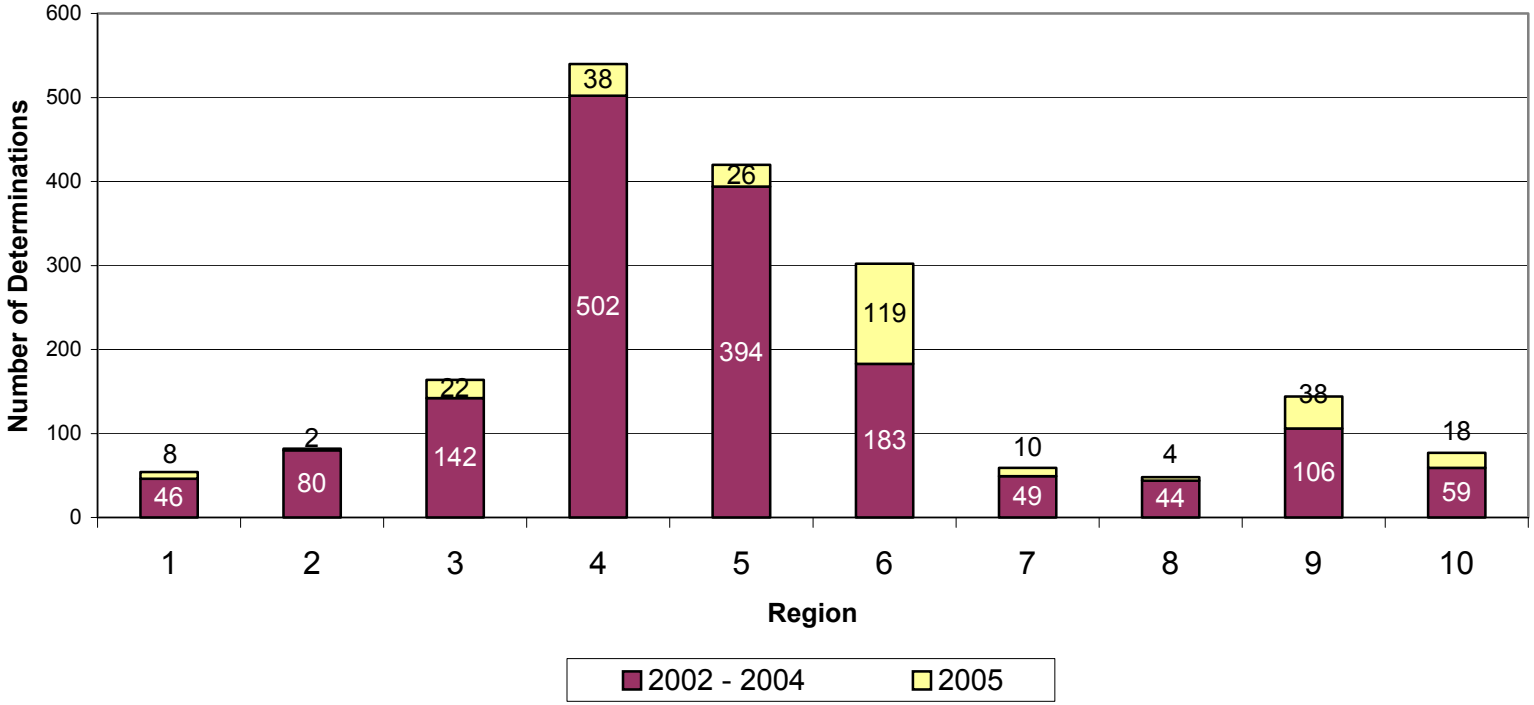


Figure 3 - Number of Determinations Updated Per Region (2002 - 2005)



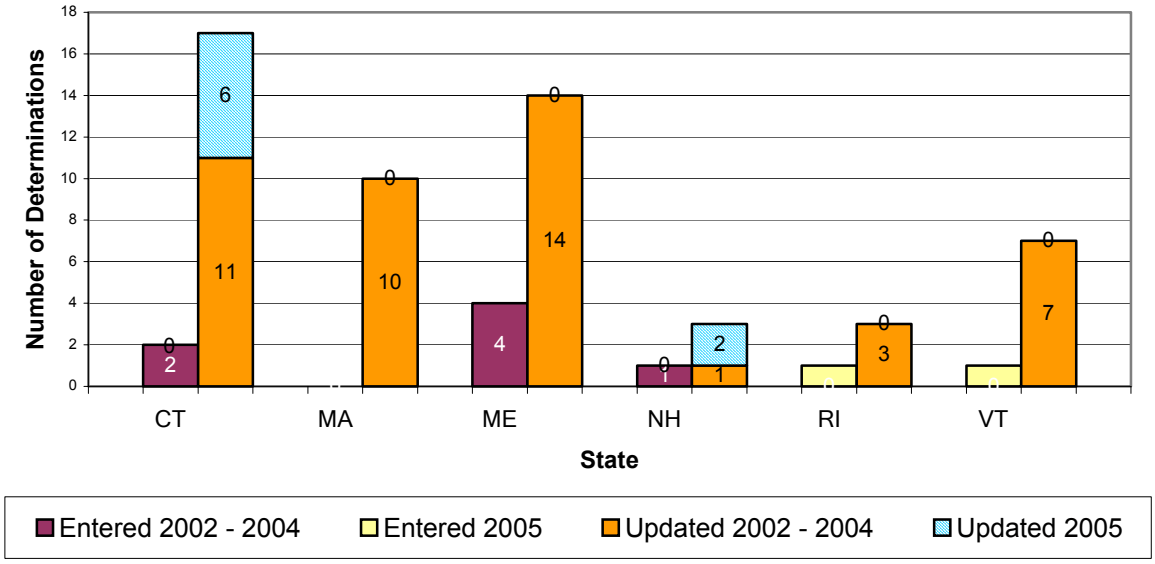
REGIONAL SUMMARY OF RBLC ACTIVITY

The determinations entered by permitting agencies in each EPA Region in the years 2002 through 2005 were presented in Table 1. This section presents the contribution of these agencies, grouped by EPA Region, in more detail. Appendix C, Index of Control Technology Determinations Entered or Modified in 2005 and Ordered by EPA Region and State, provides a detailed list of 2005 entries and updates.

EPA REGION 1

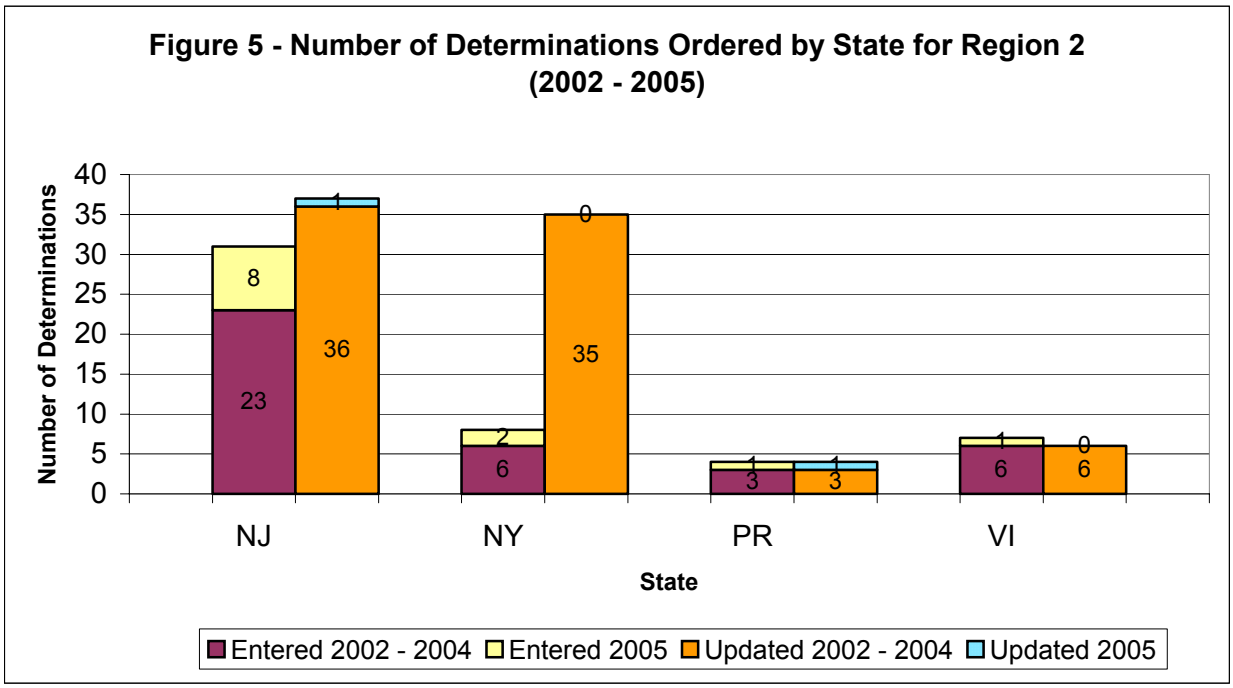
In EPA Region 1, two new determinations were added to the RBLC in 2005, one each from Rhode Island and Vermont. In the three previous years (2002 through 2004), Connecticut, Maine, and New Hampshire entered a total of seven determinations. Maine submitted the greatest number of new determinations overall for the four-year period. (NOTE: EPA Region 1 has been responsible for issuing permits in MA since March 2003.) Forty-six existing RBLC determinations were updated between 2002 and 2004 and 8 were updated in 2005, with only Connecticut and New Hampshire updating determinations. Figure 4 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.

Figure 4 - Number of Determinations Ordered by State for Region 1 (2002 - 2005)



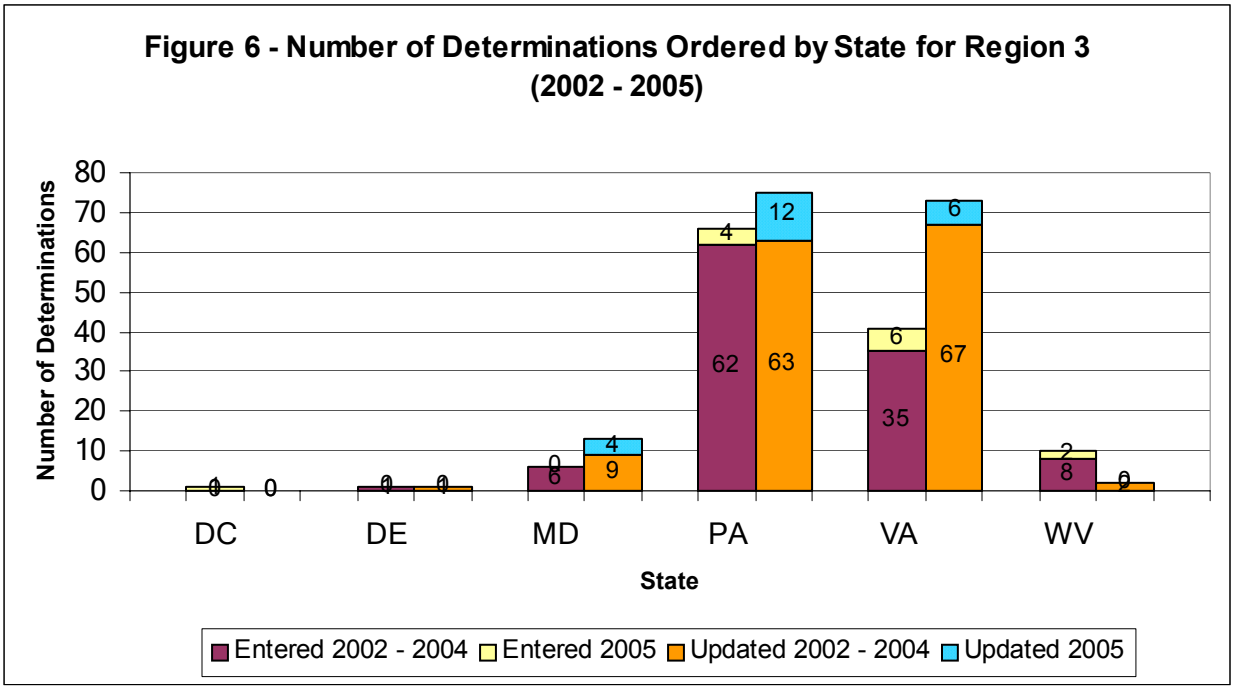
EPA REGION 2

Twelve new determinations were added to the RBLC in 2005 for Region 2. In the three previous years, 2002 through 2004, 38 determinations were entered. During the four-year period from 2002 through 2005, all of the States and Territories in Region 2 entered determinations. New Jersey was the leading State with 31 entries. Two determinations for Region 2 were updated in 2005. Determinations were updated for New Jersey and Puerto Rico. New Jersey and New York were the leading States for updates in 2002 through 2004. In 2002 through 2004, a total of 80 determinations for Region 2 were updated, including determinations for all States and Territories in the Region. Figure 5 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2004 and 2005. (NOTE: EPA Region 2 issues NSR permits in PR, the VI and, more recently, NY since 2004.)



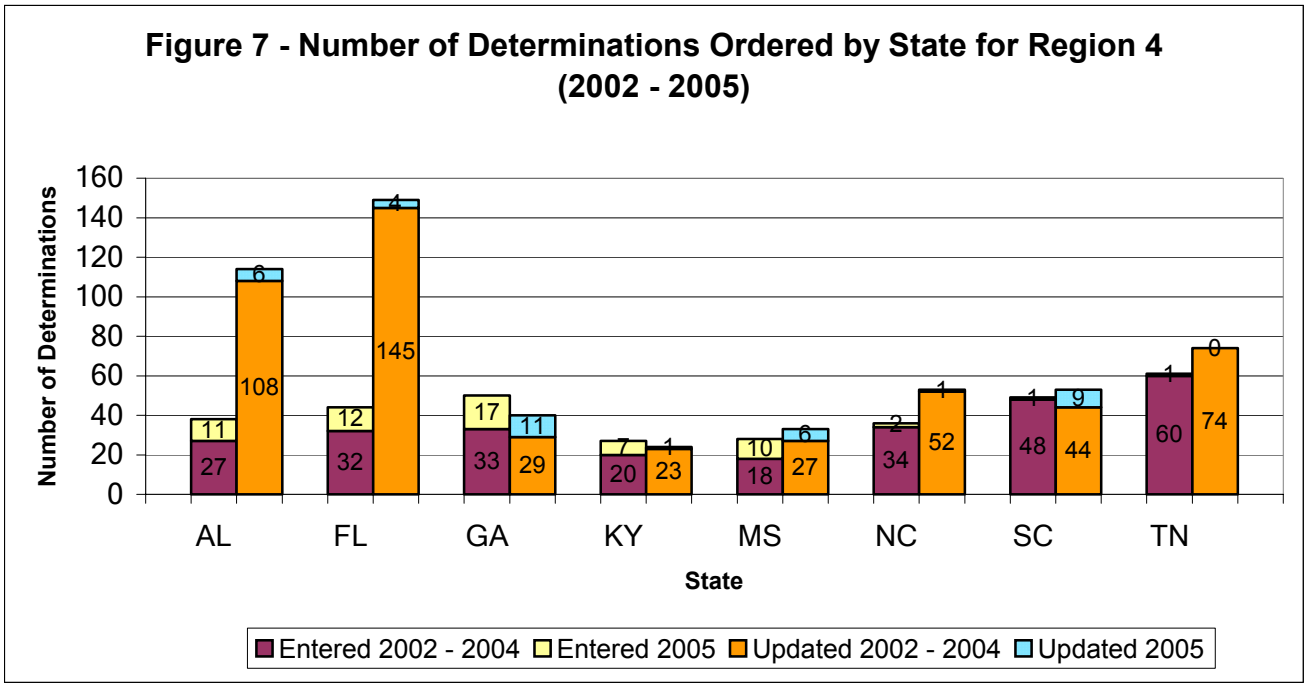
EPA REGION 3

Twelve determinations were added to the RBLC from EPA Region 3 in 2005. In the three previous years, 2002 through 2004, 112 determinations were entered. Pennsylvania (4), Virginia (6), and West Virginia (2) entered new determinations in 2005, Delaware, Maryland, Washington, D.C., did not enter any new determinations. Pennsylvania and Virginia also had the highest totals over the four-year period. Pennsylvania and Virginia also led the way in updating determinations with148 out of the 164 determinations updated between 2002 and 2005. Twenty-two determinations from Region 3 were updated in 2005 and 142 were updated in 2002 through 2004. Delaware, Washington DC, and West Virginia did not update any entries in 2005. Figure 6 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



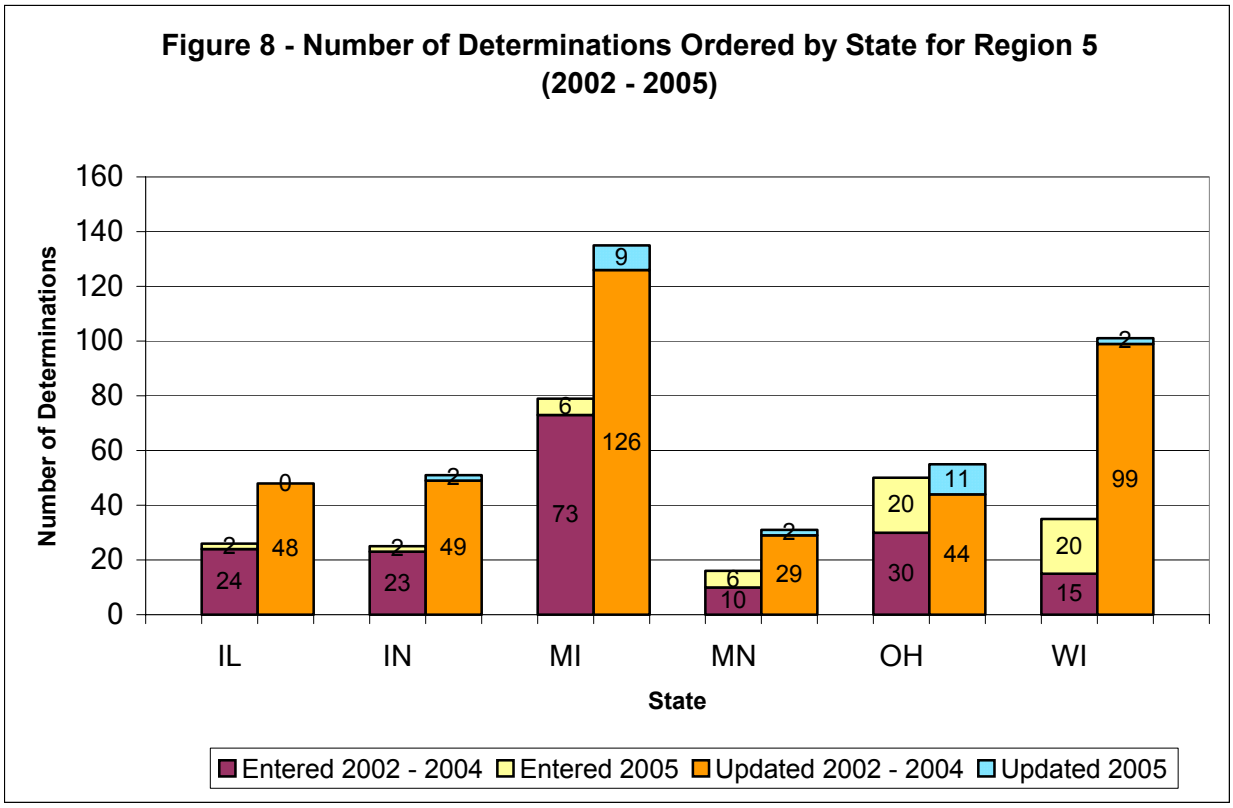
EPA REGION 4

Sixty-one determinations were added to the RBLC from EPA Region 4 in 2005, bringing the total over the four-year period to 333. Region 4 has the second-highest number of entries for the past 4 years, after Region 6 (357 entries). In the three previous years, 2002 through 2004, 272 determinations were entered, with Tennessee (60 entries) and South Carolina (48 entries) having the largest numbers. Georgia (17 entries) and Florida (12 entries) entered the most determinations for 2005. All States in Region 4 submitted new determinations in 2004. Thirty-eight determinations from Region 4 were updated in 2005, while an enormous 502 determinations were updated in 2002-2004. Over 300 determinations were updated in 2002. Figure 7 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



EPA REGION 5

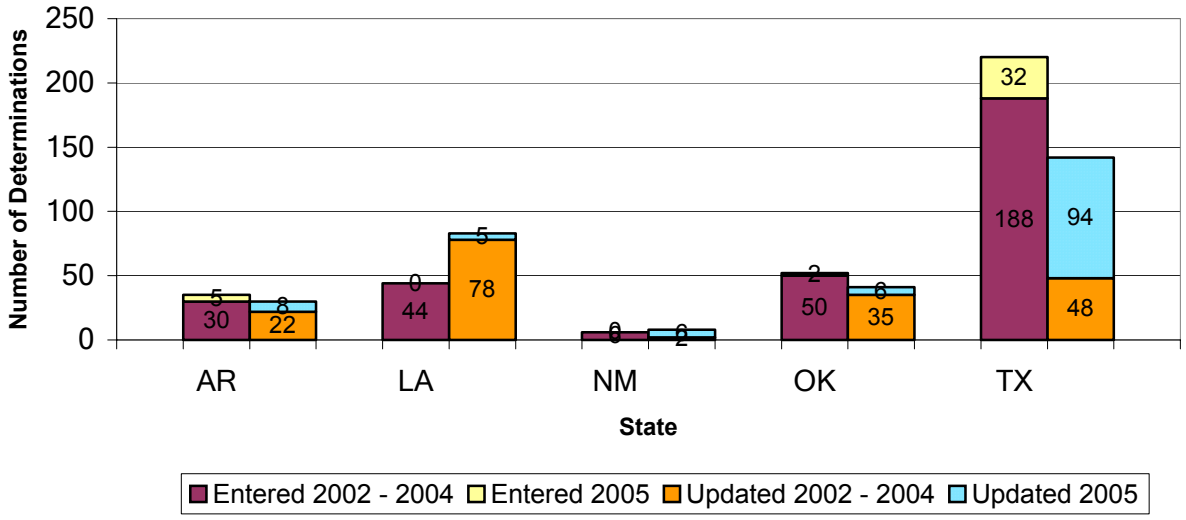
Fifty-six determinations were added to the RBLC from EPA Region 5 in 2005, with 71% of that total added by Ohio and Wisconsin. In the three previous years, 2002 through 2004, 175 determinations were entered. Michigan and Ohio are the highest contributors for the four-year period with totals of 79 and 50 new determinations, respectively. All of the States in Region 5 added determinations to the Clearinghouse in 2005, and all of the States updated determinations in 2005. A total of 26 determinations were updated in 2005, with all states except for Illinois updating entries. From 2002 to 2004, 395 determinations were updated, with all of the States also represented. Figure 8 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



EPA REGION 6

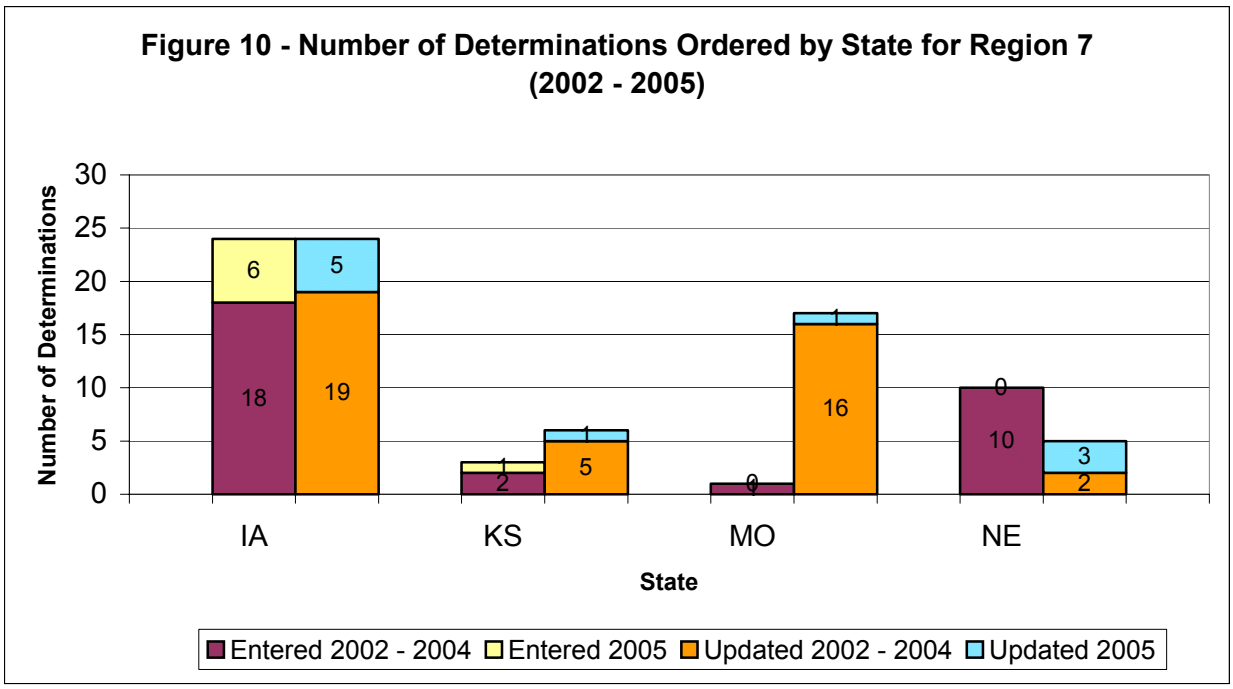
Thirty-nine determinations were added to the RBLC from EPA Region 6 in 2005. Texas was the largest contributor for the four-year period. Texas added 32 new determinations in 2005, which represents over 80% of the new determinations added from Region 6 in 2005. However, none of the 2005 additions from Texas are complete (i.e., no process or pollutant information has been provided). In the three previous years, 318 new determinations were entered from Region 6. Arkansas, Oklahoma, and Texas entered new determinations in 2005, and all of the States updated determinations. One hundred nineteen determinations from Region 6 States were updated in 2005, the highest number of all of the Regions. This is close to double the activity level seen in the two previous years, with 62 determinations updated in both 2003 and 2004, and 61 determinations updated in 2002. Figure 9 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.

Figure 9 - Number of Determinations Ordered by State for Region 6 (2002 - 2005)



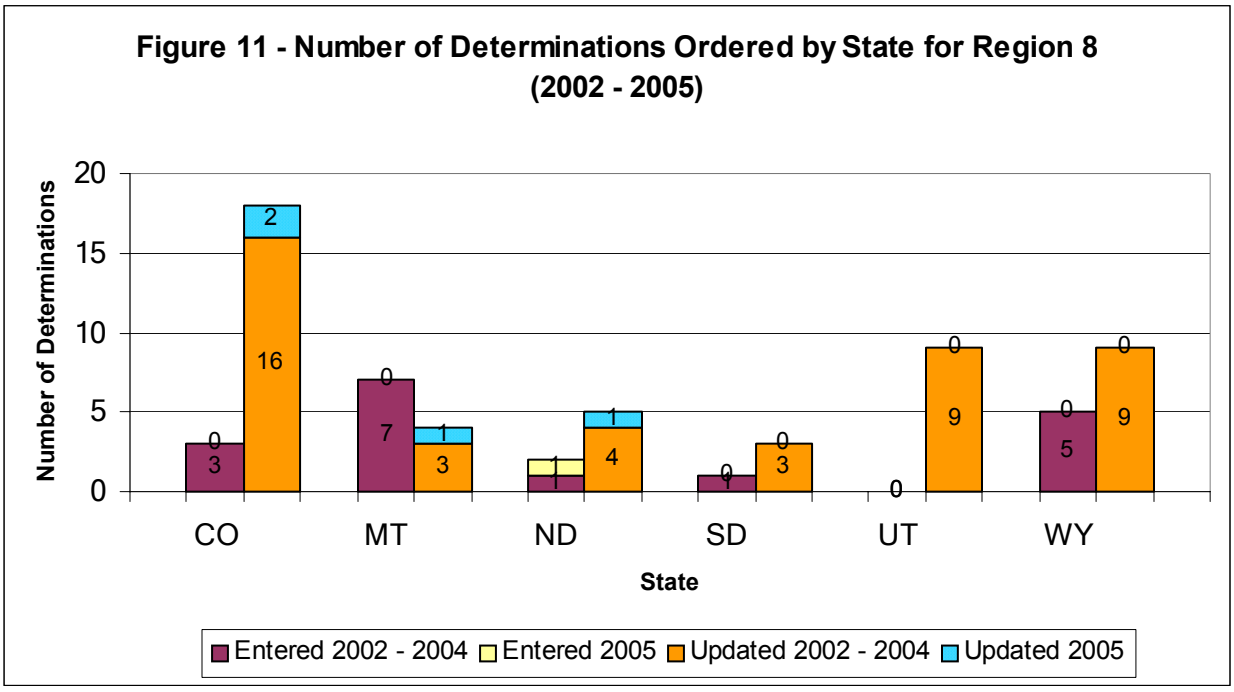
EPA REGION 7

Seven determinations were added to the RBLC from EPA Region 7 in 2005. In the four previous years, 31 determinations were entered. Determinations were submitted from all States in the Region for that period. Iowa (24) and Nebraska (10) were the highest contributors for the four-year period. Iowa submitted 6 new determinations, and Kansas submitted 1 new determination in 2005. Missouri and Nebraska submitted no determinations in 2005. A total of 10 determinations from Region 7 were updated in 2005, with Iowa having the largest number for both 2005 and the four-year period from 2002 to 2005. A total of 42 determinations from Region 7 were updated between 2002 and 2004. Figure 10 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



EPA REGION 8

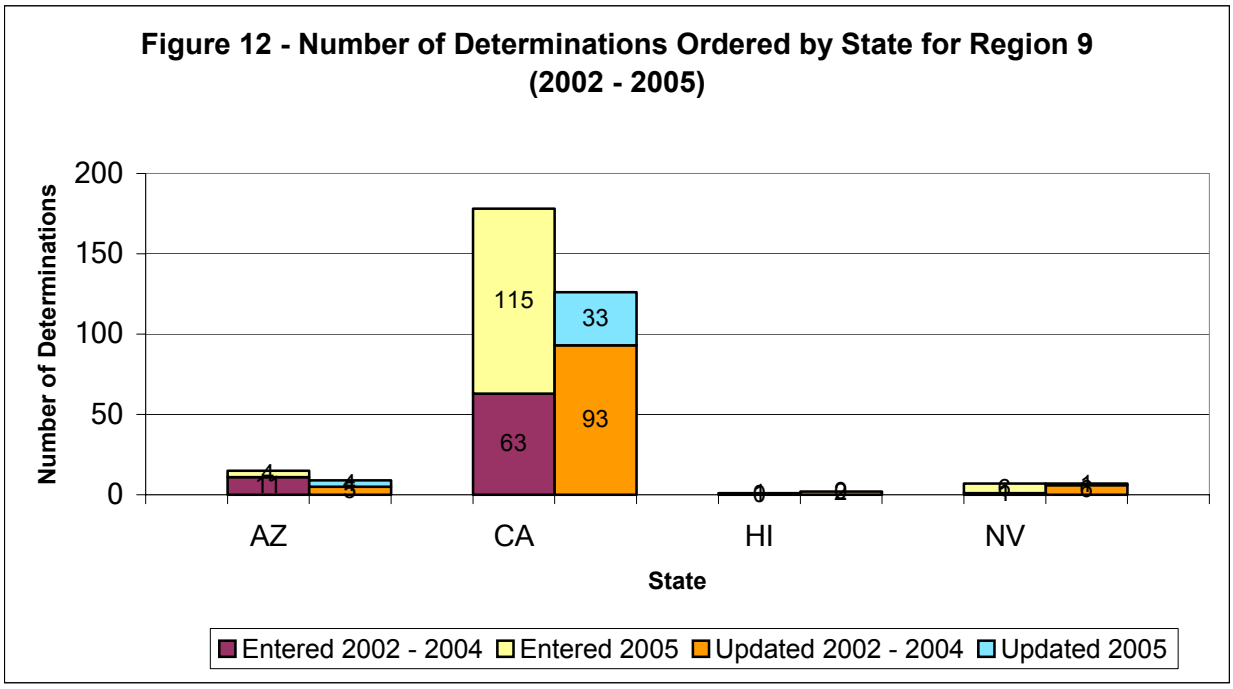
One determination was added to the RBLC from EPA Region 8 in 2005, the least of any of the Regions. North Dakota entered the sole new entry. In the three previous years, 2002 through 2004, 17 determinations were entered. The highest four-year contributor is Colorado, followed by Wyoming. Four determinations from Region 8 were updated in 2005. That is a decrease from 2002 through 2004, which saw 44 determinations updated. Colorado, Montana and North Dakota updated determinations in 2005. Figure 11 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



EPA REGION 9

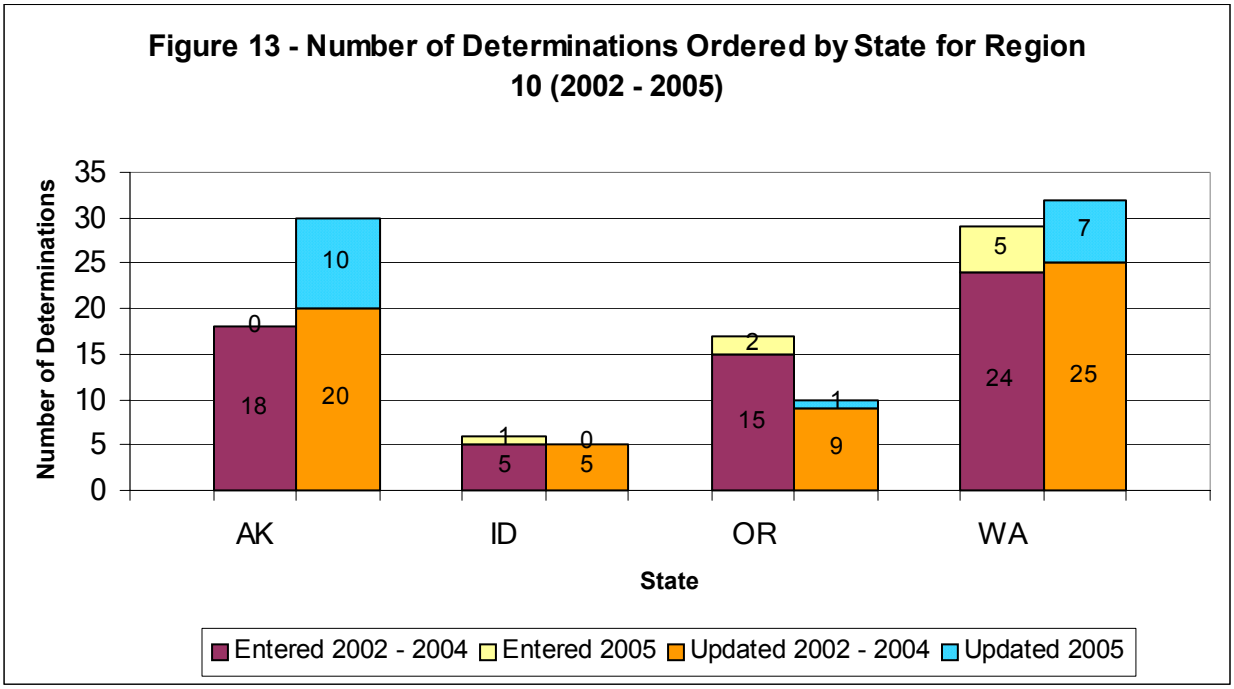
One hundred twenty-six determinations were added to the RBLC from EPA Region 9 in 2005, a considerable increase in activity compared to the previous four years, 2002 through 2004, during which 75 new determinations were added from Region 9. California agencies contributed the greatest part of the 2005 entries, with 115 determinations, entered as part of the new procedure for automated transfer of data between US EPA and the California Air Resources Board (CARB). California agencies contributed 88% of the determinations added between 2002 and 2005. Arizona, Hawaii, and Nevada entered determinations in 2005. Other constituents of Region 9, Guam, American Samoa, and North Mariana Islands did not enter any determinations in the past four years. Thirty-eight determinations from Region 9 were updated in 2005, compared to 106 determinations updated in the previous three years. The overwhelming number of updates was made by the California agencies.

Figure 12 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



EPA REGION 10

Eight new determinations were entered from Region 10 in 2005. Washington was the highest contributor for the four-year period, followed by Alaska and Oregon. All of the States in Region 10 except Alaska entered new determinations in 2005. Eighteen determinations from Region 10 were updated in 2005. Idaho did not update any determinations, on the other hand, Alaska updated 10 determinations. Fifty-nine determinations from Region 10 were updated from 2002 through 2004, and most of them were from Washington and Alaska. Figure 13 shows the proportional entries by State for 2005 and the years 2002 through 2004, respectively, as well as the updates for 2002 through 2005.



INDUSTRY ACTIVITY SUMMARY

Table 2 lists major RBLC process categories, with examples of individual process types within each group. The process type examples presented in Table 2 are not meant to be definitive exhaustive lists of all process types within a process category. Instead, they represent some of the more recognizable types within a given group.

TABLE 2. RBLC Major Process Categories

Process Group Number/Name	Process Type Examples
10.000 COMBUSTION	Fuel Oil Combustion (Boilers) Coal Combustion (Boilers) Wood Waste Combustion (Boilers) Natural Gas Turbines Gasoline Engines Process Gas Turbines
20.000 WASTE DISPOSAL	Municipal Waste Combustors/Incinerators Hazardous Waste Incineration Hazardous Waste Site Remediation Industrial Landfills Contaminated Water Treatment
30.000 WOOD PRODUCTS INDUSTRY	Reconstituted Panelboard Plants (waferboard, particleboard, etc.) Paper Production Woodworking Plywood Manufacturing
40.000 ORGANIC EVAPORATIVE LOSSES	Plastic Parts & Products Surface Coating Petroleum Liquid Storage in Floating Roof Tanks Organic Solvent Cleaning & Degreasing Dry Cleaning Automotive Refinishing
50.000 PETROLEUM/NATURAL GAS PRODUCTION AND REFINING	Petroleum Refining Treating Processes Petroleum Refining Wastewater Treatment Oil and Gas Field Services

60.000 CHEMICALS MANUFACTURING	Phosphate Fertilizers Production Sulfuric Acid Plants Epoxy Resins Production Storage Tanks (SOCMI Chemicals) Rayon Production Pharmaceutical Production
70.000 FOOD AND AGRICULTURAL PRODUCTS	Vegetable Oil Production Alcoholic Beverages Production Bread Bakeries Feed and Grain Storage
80.000 METALLURGICAL INDUSTRY	Steel Foundries Lead Acid Battery Manufacturing Primary Lead Smelting Primary Aluminum Production
90.000 MINERAL PRODUCTS	Portland Cement Manufacturing Asbestos Manufacturing Brick Production Glass Manufacturing
99.000 MISCELLANEOUS SOURCES	Industrial Process Cooling Towers Leather Tanning Rubber Tire Production Geothermal Power

Figure 14 (see page 21) illustrates the distribution of process groups specified in the determinations entered for 2005 and for the years 2002 through 2004 at the national level. A determination may report more than one process, so totals in the graph will not exactly match those in Table 1. Instead, they represent the number of determinations containing a particular type of process. The major categories shown in Figure 14 represent multiple processes as shown in Table 2. For instance, Process Category 10, Combustion, includes process groups for both external and internal combustion devices, each containing processes for each type of fuel that can be consumed.

The most frequently entered process group for the four-year period was the combustion processes group, followed distantly by the organic evaporative loss and miscellaneous sources groups. The total number of combustion process entries declined in 2005 from 2004's total (197 process entries in 2005 vs. 285 process entries in 2004). For combustion sources, one third (34 percent) of the combustion source determinations entered during 2005 contained a natural gas-fired device. This is decrease from the previous year, where more than half of the determinations contained a natural gas-fired device. Fuel oil is used for about 20 percent of the combustion devices entered in the RBLC in 2005. Within this 20 percent, 70 percent are IC engines, followed by 19

percent turbines and 11 percent boilers. Over half of the determinations for IC Engines were for engines firing fuel oil. In many cases for turbines and boilers, fuel oil is used as a backup fuel, with limits on its duration of use. In the RBLC a boiler or turbine using more than one fuel will have one process entry for each fuel.

Although natural gas and fuel oil are the major fuel types used by combustion processes, other fuels such as biomass, digester gas, landfill gas and other renewable fuels make up 10 percent (19 total) of the process entries for the combustion processes group. This is an increase from 4 percent (11 total) in 2004.

The year 2005 also saw a shift away from the trend toward more internal combustion (i.e. turbine and IC engine) process entries than entries for boilers. There were only five more internal combustion devices process entries than boiler process entries in 2005, a 3 percent difference.

The majority of the determinations added to the RBLC over the past four years under organic evaporative losses were in the 41.000 category - Surface Coating/Printing/Graphic Arts, and this trend continued in 2005, with 50 of the 71 entries (70 percent) coming from the 41.000 category. The number of new determinations added in 2005 in the 41.000 category was a more typical 50 entries, in comparison to the low number of entries (19) submitted in 2004.

The number of entries under process category 30.000 - Wood Products increased slightly from the low number entered in 2004, but is less than entry levels for 2002 through 2003. The process category 30.000 entries for 2005 were distributed over several different process types, but dominated by 30.200 Kraft Pulp Mills, and followed by 30.400 Pulp and Paper Production other than Kraft, and 30.500, Particle and Strand Board Manufacturing. Wisconsin had the highest total number of determinations added to the RBLC in 2005 in process category 30.000, followed by Mississippi and Georgia. Over the last four years, Wisconsin had the highest total number of determinations added to the RBLC in the process category. The remaining determinations were distributed across 7 States.

The Metallurgical Industry, process category 80.000, contributed about 8 percent of the total processes entered in 2005. The proportional number of 2005 additions remained the same as the proportion added in 2004. The actual number of entries for 2005 is slightly lower than the four-year average for this process category. The 33 process additions in 2005 were spread among 11 States, with Ohio and Kentucky having the greatest number of additions. In 2005, process categories 81.200, Steel Production (i.e., integrated steel mills and mini-mills), 81.300, Steel Foundries, and 81.500 Ferroalloy Production Processes had the largest number of new determinations.

Mineral Products, process category 90.000, is consistently represented throughout the five-year period, and the number of new determinations entered in 2005 was slightly higher than the average for the five-year period. The most prevalent process types entered in 2005 were 90.011 Coal Handling/Processing/Preparation/Cleaning and 90.033

Wool Fiberglass Manufacturing. Mineral Products determinations entered during 2005 were from 16 States in seven EPA Regions.

The number of determinations in 2005 from Chemical Manufacturing, process category 60.000, declined significantly from the high numbers of entries seen in 2002 and 2003, and lower than 2004. A total of 14 determinations were entered in 2004, while the totals for 2002, 2003, and 2004 were 37, 41, and 21, respectively. The most frequent processes entered in 2005 were for 64.000 Synthetic Organic Chemical Manufacturing Industry (SOCMI) and 62.000 Inorganic Chemicals Manufacturing. Eight states entered determinations for this process category. California entered the largest number of new determinations in 2005, followed by Idaho and Ohio.

For the process category 50.000 - Petroleum/Natural Gas Production and Refining, 6 new determinations were added in 2005, which is less than the previous three years. The 2005 entries were distributed among the petroleum processing process categories, with 50.003 Petroleum Refining Conversion Processes being the predominant process entry. Three States, New Jersey, California, and Arizona entered determinations with petroleum processing and refining processes.

The remaining major categories, Waste Disposal, Food and Agricultural Products, and Miscellaneous Sources have a total of 32 determinations entered for 2005. No major trends can be seen emerging from these areas. However, it is worth noting that there is steady activity within these categories and determinations are continuing to be added to the RBLC across many different types of industries.

As discussed in the national summary section above, Regions 9, 4 and 5 contributed the largest share of determinations. They accounted for over 75 percent of the determinations submitted in 2005. Entries from these three regions represent a wide range of processes, and include all of the process categories. The largest proportion of entries is for combustion processes. The total number of determinations entered in 2005 was an increase from the number entered in 2004 (325 entries vs. 254 entries), and both years' entries are lower than in 2002 and 2003. Table 3 shows the distribution of process entries by region.

Figure 14 - Distribution of Entries by Process Group (2002 through 2005)

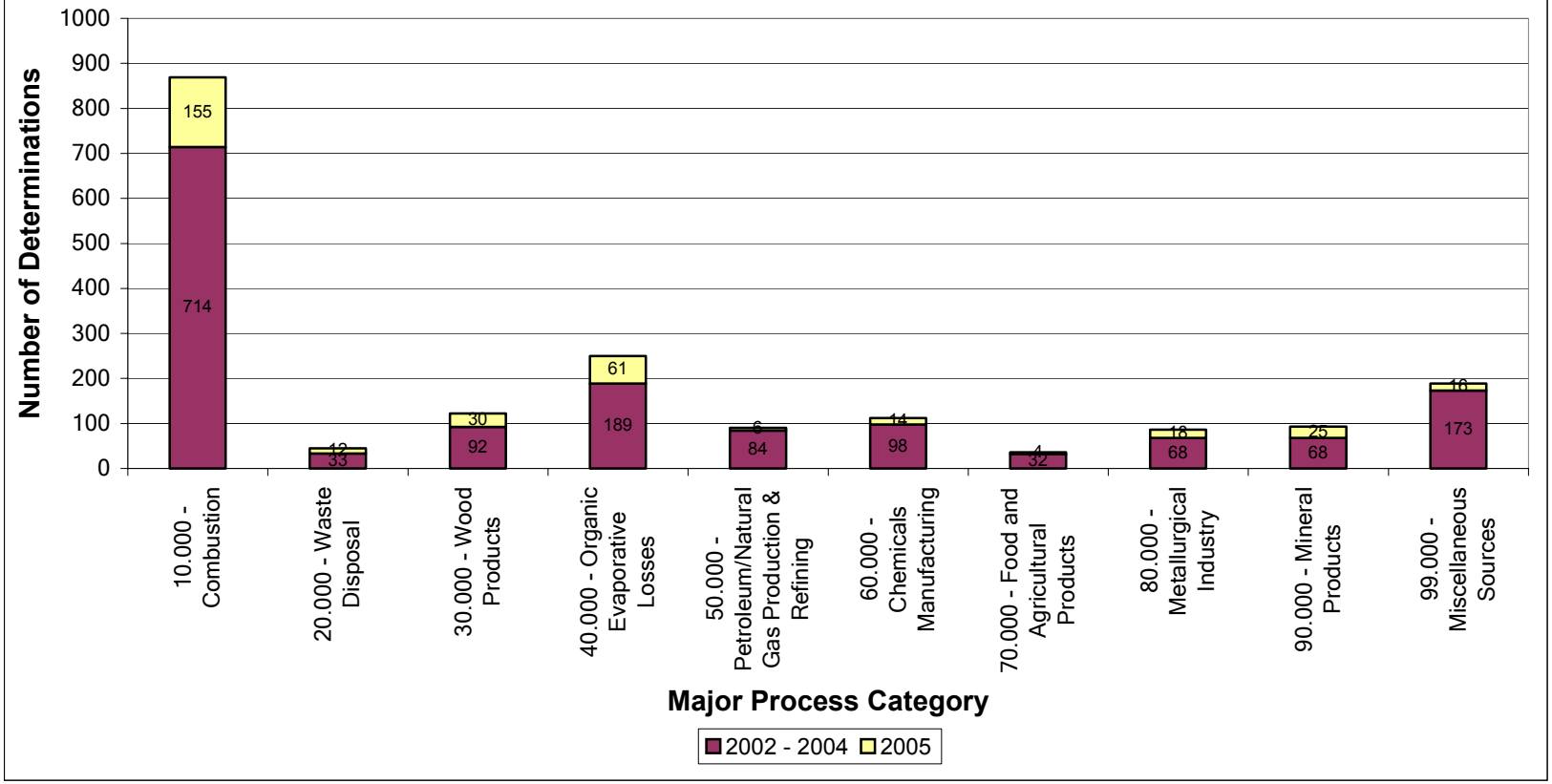


TABLE 3. Process Entries by Region in 2005

Process Group	EPA Region										Totals
	1	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	
10.000 - Combustion	3	10	13	31	30	4	8	1	91	6	**197**
20.000 - Waste Disposal	0	1	2	3	3	0	0	0	0	0	**9**
30.000 - Wood Products Industry	0	0	1	21	16	4	0	0	0	2	**44**
40.000 - Organic Evaporative Losses	0	0	3	7	24	0	1	0	32	4	**71**
50.000 - Petroleum/Natural Gas Refining	0	3	0	0	0	0	0	0	7	0	**10**
60.000 - Chemicals Manufacturing	0	0	0	6	5	0	0	0	6	3	**20**
70.000 - Food & Agricultural Products	0	0	0	1	3	0	0	0	0	0	**4**
80.000 - Metallurgical Industry	0	2	0	11	17	0	0	0	3	0	**33**
90.000 - Mineral Products	0	0	2	8	10	4	0	2	3	1	**30**
99.000 - Miscellaneous Sources	0	1	1	2	3	0	0	0	11	1	**19**
Totals	**3**	**15**	**22**	**90**	**111**	**12**	**9**	**3**	**153**	**17**	**435**

RBLC PROGRAM DEVELOPMENT

In 2005, the RBLC continued to implement improvements, gather missing information, and process data. New 2005 entries increased by 28 percent over the number of entries in 2004. In addition to the 325 new records, 285 records were modified in 2005. This change in the level of activity represents a return to a more normal rate of data submission. From 2001-2003, expanded resources and efforts to gather information on major new source review permits not submitted to the Clearinghouse since 1991 caused a surge in new entries and updates. Estimates indicated that only 40 percent of the permits issued between 1991 and 2000 had been entered into the RBLC. As a result of our data acquisition efforts from 2000 to 2004, about 80 percent of those permits are now in the RBLC Web data base. As we refocus our data acquisition to permits issued within the past 2 years, we anticipated new annual submissions to level off in the 300-400 range. New entries dipped slightly below our expectations in 2004, but 2005 put the RBLC back on track.

The RBLC initiated on-line training using the Using WebEx © as the host in March 2005. During the year, training was provided to over 200 State and local agency staff on: Searching the RBLC Web; RBLC On-line Data Entry; and RBLC Off-line Data Entry using the Standalone Editor (the RBLC's PC-based software program). Participants must have a high speed Internet connection and a separate telephone line for voice communication to participate in the training. The training is offered free of charge (except for the price of a long distance telephone call). Participants can take training at their individual workstations or in a group setting. No travel is required and each session takes less than 2 hours to complete. Additional training will be scheduled periodically (about every six months). Special training sessions for agencies or special groups can be arranged upon request.

The Clean Air Technology Center (CATC), in conjunction with the RBLC, issued an Emerging Technology Technical Bulletin titled "Using Non-Thermal Plasma to Control Air Pollutants (EPA -456/R-05-001) in February 2005. This technical bulletin is available in English and Spanish (Usando Plasma no Térmico para Controlar Contaminantes del Aire (EPA-456/R-05-006)) and can be downloaded from either the CATC (English only) or U.S.-Mexico Border Information Center on Air Pollution (CICA, from the Spanish *Centro de Información sobre Contaminación de Aire*) Web sites (NOTE: You can access the RBLC and CICA Web sites from the CATC Web home page at <http://www.epa.gov/ttn/catc/>)

Data Acquisition

With regard to California permits, the RBLC completed a project with the California Air Resources Board (CARB). The project automated the transfer of data from the California Air Pollution Control Officers Association (CAPCOA) BACT Clearinghouse that CARB maintains, to the RBLC Web data base. The first data submission from CARB was successfully uploaded in June 2005.

System Improvements

The RBLC has been experiencing significant problems maintaining and improving its computer code and data base. Shrinking resources have aggravated this situation. As a result, the RBLC is considering options to replace the existing computer code with the hope of creating a more stable environment with lower maintenance cost in the long run. In the interim, the RBLC has been unable to implement many planned improvements.

In spite of these issues, the RBLC continues its efforts to revamp its classification system. These improvements will eventually allow for the expansion of the "Find the Lowest Emission Rate" (FLER) search routine to other than fuel combustion sources. In 2005, updates were made to the Non-ferrous Metals and Food Processing process codes. So, additions to the FLER search are possible for processes in these sectors and the sectors revised in 2004 (i.e., Waste Disposal, Wood Products, and Ferrous Metals) pending resolution of the software maintenance issues discussed above.

The RBLC's project to populate the RBLC permit data base with Facility Registry System (FRS) numbers is complete. Sixty percent of the FRS numbers for facilities in the RBLC permit data base were determined and added electronically in 2004 with the help of EPA's Office of Environmental Information . RBLC staffers completed work on the remaining 40 percent in 2005. Only new green-field facilities that have not received FRS numbers need to be addressed. These FRS numbers will be added as they become available. FRS numbers are important because they are used to identify facilities in other EPA data systems and can be used to link those data bases. For example, in the future, you may be able to check EPA's emission inventory system or compliance systems for additional information on RBLC entries. In addition, the FRS number can identify the location of a facility that can be used with Geographical Information Systems (GIS) to map the location of a facility and indicate its proximity to other emission sources or sensitive areas.

New and Emerging Environmental Technologies (NEET)

The RBLC-sponsored NEET Web site was initiated in 2004. The web site is managed by Research Triangle Institute (RTI) International under a cooperative agreement with EPA. (NOTE: The project was formerly known as the New and Emerging Air Technologies (NEAT) project, but the name was changed to broaden the site's long range potential.) Only the air technologies portion of the site is open at this time. NEET opened to data providers in August 2004 in order to populate the data base. It was opened to other users in December 2004. NEET celebrated its grand opening on February 4, 2005. As indicated by its name, NEET provides a platform for technology developers to list their technologies so that potential users can consider these technologies, especially in making BACT decisions. Direct links to NEET are provided on EPA's RBLC, Clean Air Technology Center (CATC), and Technology Transfer Network (TTN) Web pages. The direct Web address for NEET is <http://neet.rti.org>.

New Initiative

The RBLC is taking preliminary steps to expand by providing for the inclusion of entries from Mexico and Canada. To that end, the RBLC will be implementing a Spanish version of the RBLC by August-September 2006. All RBLC Web screens, including those that are required to search the RBLC permit data base and related help screens, will be available in Spanish. A Spanish version of the RBLC Standalone Editor software for off-line data entry will also be made available in October 2006. Funding for this effort is provided through EPA's U.S.- Mexico Border Program, not the RBLC's normal budget. The RBLC is also exploring and supporting a program with the Commission on Environmental Cooperation (CEC) to link Best Available Technology (BAT) related data bases in Canada, Mexico and the United States. (NOTE: BAT is the term most countries outside the U.S. use and it is generally equivalent to BACT in the U.S.). The CEC proposal includes plans to make all data bases available in English, French and Spanish.

On-Going Work

Work continues on improvements and resolution of the remaining issues identified in the five RBLC Workshops held throughout the country in 2001 and 2002. Summaries of each workshop and a list of action items from all workshops are posted on the RBLC Web in the RBLC Products download area under the heading "RBLC Public Workshops." Five major problem areas were identified through the RBLC Workshops. Although the RBLC has made significant progress in addressing these issues, more work remains. These problem areas and the RBLC's responses are:

1. Incomplete Data

Problem: The RBLC does not contain all BACT and LAER determinations and, for those determinations that are included, the information is incomplete.

Response: Although the RBLC has made significant strides in acquiring missing data (up from 40 percent to 80 percent of permits now in the RBLC), this is an ongoing problem. All but LAER submissions to the RBLC are voluntary; therefore, success resolving this problem requires the on-going cooperation of State and local permitting agencies.

2. Compliance not verified

Problem: In most cases, the RBLC Web does not include information that confirms that a source was constructed and that compliance with the emission limits indicated in the data base (permit to construct) has been demonstrated. Although data fields are provided, permitting agencies rarely update the RBLC data base to indicate that the source was constructed and compliance with the emission limits in the permit have been verified.

Response: This is a difficult problem because, at most agencies, compliance verification is not the responsibility of the permit writer (i.e., the traditional RBLC agency contact). The task of identifying and communicating with new contacts (permit compliance

inspectors) for all RBLC entries is daunting. As an alternative, the RBLC is considering limiting verification efforts to only those entries that establish the most stringent emission limits for a particular source category and pollutant.

3. Cost Information:

Problem: Although data fields are provided, virtually no cost information has been entered or provided by agencies.

Response: The RBLC has reduced the number of data fields required for cost information to reduce the burden of supplying that information; however, gathering pollution control/prevention cost information remains a difficult task.

4. Emerging Technologies:

Problem: The RBLC data base indicates the technologies and emission limits that have been approved in permits. Users have expressed a need to identify and obtain information on new and emerging technologies that may be more effective in reducing air pollution and/or more cost effective.

Response: The NEET Web data base (see above) addresses this need.

5. User-friendliness:

Problem: The RBLC Web can be confusing to new users and, at times, can even challenge more experienced users. We would like to make the Clearinghouse more user-friendly and improve the quality of service offered.

Response: Simplified search routines, a 40 percent reduction in RBLC data base fields and improvements to data input screens have been implemented. Additional improvements to public access Web screens were made in 2005. User-friendly activities are on-going and require continuous reevaluation and modifications of RBLC Web pages and programming as new techniques in information technology become available.

Summary of RBLC Program Activities

Actions Completed in 2005:

- Improved coordination with State and locals permitting agencies and EPA Regional Offices
- Implemented automated data transfer utility for California data
- Issued Emerging Technology Technical Bulletin on non-thermal plasma technology.
- Provided on-line training using Web-Ex technology for RBLC data entry to more than 200 participants

2006 On-Going Initiatives:

- Implement Spanish version of RBLC Web (August-September 2006)
- Continue to provide regular on-line RBLC training sessions
- Work with the CEC to interconnect BAT-related Web data bases in Mexico, Canada and U.S. (Project not funded in 2006 and is currently on hold.)
- Add waste disposal processes, wood products processes, steel manufacturing processes, and Non-ferrous metal processes to lowest achievable emission rate search routine. (This project is on hold due to budget restraints and on-going IT maintenance problems)

Under consideration:

- Cost data acquisition
- Provide links between:
    - RBLC main (permits) data base, RBLC regulation data base, and Code of Federal Regulations;
    - RBLC main data base to permits on State and local agency Web pages
- Industry Sector Technology Assessments: These reports would identify and evaluate technology used in a particular industry sector, including their effectiveness, cost; emerging technology and trends
- Graphic Display of RBLC Sources, Class I Areas and other GIS information

Other improvements and revisions to the system will continue to be considered as a result of contacts with RBLC clients. These improvements and revisions will be evaluated and implemented (as resources allow, based on input from State and local agencies that enter or submit determinations to the Clearinghouse. Check the RBLC Web for more details on improvements and enhancements.

All inquiries concerning RBLC and information contained in the RBLC Web data base should be directed to:

RBLC (E243-05)
U.S. EPA
RTP, NC 27711

OR

The Clean Air Technology Center Information Line
(919) 541-0800, FAX (919) 541-1039
catcmail@epa.gov

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APPENDIX A
ABOUT THE RACT/BACT/LAER CLEARINGHOUSE

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BACKGROUND

The Clean Air Act prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS); 2) best available control technology (BACT); and 3) lowest achievable emission rate (LAER). New Source Performance Standards are uniform national emission standards set by EPA for specific categories of new or modified stationary sources. In addition to meeting NSPS when applicable, major new or modified sources must also install either BACT or LAER, both of which are determined on a case-by-case basis. In all cases, BACT or LAER must be at least as stringent as any applicable NSPS. The BACT requirement, which is a part of the Prevention of Significant Air Quality Deterioration program (Sections 165 and 169 of the Clean Air Act), applies to emissions in areas that are in attainment with National Ambient Air Quality Standards (NAAQS). The LAER requirement, which is a part of the Nonattainment Program (Sections 171 and 172 of the Clean Air Act), applies to emissions that affect areas that are not in attainment with the NAAQS. While the specific criteria governing a BACT, LAER, or NSPS emission limit vary, the general underlying approach for all such determinations is to require "best control" on all major new or modified sources. Since 1977, State and local air pollution control agencies have gradually assumed primary responsibility for making BACT and LAER determinations. As this authority was decentralized from the Federal government, it became important that information be made available to control agencies to assist them in making control technology determinations in a nationally consistent manner. As a result, the BACT/LAER Clearinghouse was established in 1979.

The 1990 Clean Air Act Amendments (CAAA) mandated several minor changes to the BACT/LAER Clearinghouse. Although the changes were minor, State and local agencies should note them for future consideration. The first change involved the name and an addition to the type of data contained in the Clearinghouse. The name changed to the RACT/BACT/LAER Clearinghouse (RBLC) and now includes Reasonably Available Control Technology (RACT) determinations. RACT is defined as the lowest emission limitation that a particular source is capable of meeting by application of control technology that is reasonably available considering technological and economic feasibility. RACT is the minimum requirement EPA can accept for existing major sources in State non-attainment plans. Control Technique Guideline (CTG) documents were assembled by the EPA to assist State and local air pollution control agencies in determining the level of control that should be required within each area. The RBLC accepts case-by-case RACT decisions, as well as general RACT requirements, to assist State and local agencies in determining what level of control other areas of the country are requiring and, in turn, what level of control should be required within their jurisdiction.

The second change mandated by the 1990 CAAA involves LAER determinations. Prior to the 1990 CAAA, all submittals to the Clearinghouse were voluntary. However, Section 173(d) of the 1990 CAAA now mandates that State and local agencies submit any and all LAER determinations that they issue.

The basic purposes of the RBLC are to: 1) provide State and local air pollution control agencies, industry, and the public with current information on case-by-case control technology determinations that are made nationwide, and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies.

THE RBLC WEB

The RBLC's primary vehicle for sharing control technology information is the RBLC Web. The Clearinghouse provides on-line querying of its data base and makes the results available for viewing on-screen or downloading to a PC. This information system also supports direct submittals of control technology determinations by permitting agencies. Routine access to the data base is available to anyone who has a personal computer with access to the World Wide Web.

The RBLC Web is part of the Office of Air Quality Planning and Standards Technology Transfer Network (TTN) World Wide Web (Web) site. It can be accessed through the Clean Air Technology Web on the TTN. Users of the RBLC Web can search on any number of different items. Searchable items have been designated as "required" fields for new determinations.

The graphical environment of the Web supports a simplified search procedure. Users select a data base of interest (see below) and one or more searchable fields from drop-down lists displayed in their web browser and/or fill in text boxes with the value they are trying to match to execute the query. The query finds all determinations in the RBLC data base that match the specified criteria and displays the results for viewing in the browser. In addition, several output formats are provided for downloading or printing.

The permit data base in the Clearinghouse has been segmented into three searchable parts. Any one or combination of these segments can be searched at the same time. The current data segment contains completed RBLC determinations for permits issued within the past 10 years. The historical segment contains completed RBLC determinations for permits issued more than 10 years ago. Determinations in the current and historic segments of the RBLC data base are referred to as final determinations. The draft segment of the RBLC data base provides a work space for users to enter new and update existing determinations. Determinations in the draft segment are referred to as draft determinations. The RBLC staff regularly review draft determinations and promote accurate and complete determinations to final determinations (i.e., they become part of the current or historical segments based on their permit dates).

The RBLC also maintains a data base of federal regulations, that includes summaries of federal regulations enacted in response to the Clean Air Act. These rules include Maximum Achievable Control Technology (MACT) standards, National Emission Standards for Hazardous Air Pollutants (NESHAP), New Source Performance Standards (NSPS), and Control Techniques Guideline (CTG) documents that specify requirements for Reasonably Available Control Technology (RACT). The regulation data base offers options that allow you to scan or query the regulation data. The query option brings the power of user-defined queries to the complex

details of air pollutant emissions regulations. Using the same user-friendly browser interface as the RBLC's permit data base, users can build a query to locate pertinent regulations for a particular pollutant or process or for a broad array of other criteria. You can also bypass the query step and go directly to viewing a list of all the federal regulations.

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APPENDIX B
INDEX OF RBLC EPA REGIONAL OFFICE, STATE AND LOCAL CONTACTS

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EPA REGIONAL OFFICE DIRECTORY

Region I		
Mr. Brendan McCahill	State Air Programs Branch J.F.K. Federal Building Boston, MA 02203	(617)918-1652
Region II		
Mr. Frank Jon	Air Compliance Branch 290 Broadway, 25th Floor New York, NY 10278	(212)637-4085
Region III		
Mr. William Browne	Permit Program 1650 Arch Street Philadelphia, PA 19103	(215)814-2065
Region IV		
Mr. James W. Little	Source Evaluation Unit 61 Forsyth Street, SW Atlanta, GA 30303-8960	(404)562-9118
Region V		
Ms. Rachel Rineheart	Air and Radiation Branch 77 West Jackson Blvd (AR-18J) Chicago, IL 60604-3507	(312)886-7017
Region VI		
Mr. Allen Chang	Air Programs Branch 1445 Ross Avenue (6PD-R) Dallas, TX 75202-2733	(214)665-7541
Region VII		
Ms. JoAnn Heiman	Air Permiting & Compliance Branch 901 N. 5th Street Kansas City, KS 66101	(913)551-7323
Region VIII		
Mr. Christopher Ajayi	Air Programs Branch 999 18th Street, Suite 300 Denver, CO 80202-2466	(303)312-6320
Region IX		
Mr. Gerardo Rios	Air Operations Branch 75 Hawthrone Street (A-5-1)(AIR-3) San Francisco, CA 94105	(415)972-3974
Region X		
Mr. Dan Meyer	Air Programs Branch 1200 6th Avenue Seattle, WA 98101	(206)553-4150

STATE AIR AGENCY DIRECTORY

AK		
Mr. Jim Baumgartner	AK DEC Div. of Air Quality 410 Willoughby Ave. Suite 303 Juneau, AK 99801	(907)465-5108
AL		
Ms. Kissie Johnson	AL DEM Air Division P. O. Box 301463 Montgomery, AL 36130-1463	(334)270-5693
AR		
Mr. Tom Rheaume	AR DEQ Air Division P. O. Box 8913 Little Rock, AR 72219-8913	(501)682-0762
AZ		
Mr Eric Massey	AZ DEQ Air Quality Division 1110 W. Washington Street Phoenix, AZ 85007-2952	(602)771-2288
CA		
Mr. Todd Wong	CA Air Resources Board P. O. Box 2815 Sacramento, CA 95812	(916)324-8031
CO		
Mr. Ram Seetharam	CO Dept. of Public Health & Env. Air Pollution Control Division 4300 Cherry Creek Dr., S. Denver, CO 80246-1530	(303)692-3198
CT		
Mr. Ernie Bouffard	CT Dept. of Env. Prot. Bur. of Air Management 79 Elm Street Hartford, CT 06106	(860)424-4152

DC

Mr. Donald Wambsgans	District of Columbia Dept. of Health EHA/BEQ, Air Quality Div. 51 'N' Street, NE, Rm.5018 Washington, DC 20002	(202)535-2990

DE

Mr. Bob Taggart	Dept. of Nat. Resources & Env. Control Air Quality Management 715 Grantham Lane New Castle, DE 19720	(302)324-2086

FL

Ms. Teresa Heron	FL Dept. of Environ. Protection Air Resource Division 2600 Blair Stone Rd., MS-5505 Tallahassee, FL 32399-2400	(850)921-9529

GA

Mr. John Yntema	GA Dept. of Natural Resources Env. Prot. Div., Air Prot. Branch 4244 International Parkway Suite 120 Atlanta, GA 30354	(404)363-7117

HI

Mr. Noland Hirai	HI State Dept of Health Clean Air Branch P. O. Box 3378 Honolulu, HI 96801	(808)586-4200

IA

Mr. Gary Smith	Air Quality Bureau Iowa Dept, of Natural Resources 7900 Hickman Rd., Ste. 1 Urbandale, IA 50322	(515)281-4635

ID

Ms. Pat Nair	ID Dept. of Environmental Quality Stationary Source Program 1410 N. Hilton Boise, ID 83706	(208)373-0447

IL

Mr. Don Sutton	IL EPA Div. of Air Poll Ctrl, Permits Section 1021 N. Grant Ave., E Springfield, IL 62702	(217)782-2113

IN

Mr. Kathy Moore	IN Dept. of Env. Mgmt. Office of Air Qual., Permits Branch P. O. Box 6015 100 N. Senate Ave. Indianapolis, IN 46260-6015	(317)233-0871

KS

Mr. Ralph Walden	KS Dept. of Health & Env. Div. of Air & Radiation Charles Curtis State Ofc. Bldg. 1000 SW Jackson , Ste 310 Topeka, KS 66612-1367	(785)296-1583

KY

Mr. Tom Adams	Environmental & Public Prot. Cabinet Dept. of Env. Prot. Div. of Air Quality 803 Schenkel Lane Frankfort, KY 40601	(502)573-3382

LA

Mr. Syed Quadri	LA Dept. of Env. Quality Office of Env. Services P. O. Box 4313 Baton Rouge, LA 70821-4313	(225)219-3123

MA

Mr. Don Squires	MA Dept. of Env. Protection Div. of Air Quality Control One Winter Street, 9th Floor Boston, MA 02108	(617)292-5618

MD

Mr. William Paul	MD Dept. of the Environment Air Quality Permits Program 1800 Washington Blvd Suite 720 Baltimore, MD 21224	(410)537-3230

ME

Mr. Marc Cone	ME Dept. of Env. Protection Bureau of Air Qaulity 17 State House Station Augusta, ME 04333	(207)287-2437

MI

Ms. Danita Brandt	MI Dept. of Env. Quality Air Quality Division, Permits Section P. O. Box 30260 Lansing, MI 48909-7760	(517)373-7034

MN

Ms. Carolina E. Schutt	MN Pollution Control Agency Division of Air Quality 520 Lafayette Rd., North St.Paul, MN 55155-4194	(651)296-7711

MO

Ms. Kyra Moore	MO Dept. of Natural Resources Air Pollution Contrl Prog. Permit Section P. O. Box 176 Jefferson City, MO 65102-0176	(573)526-3825

MS

Ms. Maya Rao	MS Dept. of Env. Quality Office of Pollution Control Environmental Permits Div. P. O. Box 10385 Jackson, MS 39289-0385	(601)961-5242

MT

Mr. Dan Walsh	MT Dept. of Env. Quality Air Resources Mgmt. Bur. P. O. Box 200901 Helena, MT 59620-0901	(406)444-0285

NC

Mr. Fred Langenbach	NC Div. of Environment Mgmt. Air Quality Section 1641 Mail Service Center Raleigh, NC 27699	(919)715-6242

ND

Mr. Gary Helbling	ND Dept. of Health Div. of Air Quality 1200 Missouri Ave., Rm. 304 Bismarck, ND 58506-5520	(701)328-5188

NE

Mr. Clark Smith	NE Dept. of Env. Quality Air Quality Div. P. O. Box 98922 Lincoln, NE 68509-8922	(402)471-2186

NH

Mr. Doug Laughton	NH Dept. of Env. Services Air Resources Division P. O. Box 95 Concord, NH 03302-0095	(603)271-6893

NJ

Mr. Ketan Bhandutia	NJ Dept of Env. Protection Air Quality Permittings Program P. O. Box 027 Trenton, NJ 08625-0027	(609)984-6356

NM

Mr. Ted Schooley	NM Environment Department Air Quality Bur. 2048 Galisteo Street Santa Fe, NM 87505	(505)955-8088

NV

Mr. Mike Elges	NV Div. of Env. Protection Bur. of Air Pollution Control 333 W. Nye Lane, Rm. 138 Carson City, NV 89706-0851	(775)687-9229

NY

Mr. John Henkes	NY State Dept. of Environ. Conserv. Division of Air Resources Bur. of Stationary Sources 625 Broadway, 2nd Floor Albany, NY 12233-3254	(518)402-8403

OH

Ms. Cheryl Suttman	OH Env. Protection Agency Div of Air Pollution Control Lazarus Government Center P. O. Box 1049 Columbus, OH 43215-1049	(614)644-3617

OK

Ms. Maria Collard	OK Dept. of Env. Quality Air Quality Division P. O. Box 1677 Oklahoma City, OK 73101-1677	(405)702-4162

OR

Mr. Dave Kauth	OR Dept. of Environ. Qaulity Air Quality Division 811 Southwest Sixth Ave. Portland, OR 97204-1390	(503)229-5655

PA

Mr. Larry Strauss	PA Dept. of Environ. Protection Bur. of Air Quality Control P. O. Box 8468 400 Market Street Harrisburg, PA 17105-8468	(717)772-3364

RI

Mr. Doug McVay	RI Dept. of Environ. Management Office of Air Resources 235 Promenade Street Providence, RI 02908-5767	(401)222-2808

SC

Mr. Robert J. Brown	SC Dept. of Health & Env. Control Bur. of Air Quality Control 2600 Bull Street Columbia, SC 29201	(803)898-4105

SD

Mr. Brian Gustafson	SD DENR Air Quality Program Joe Foss Building 523 E. Capitol Ave. Pierre, SD 57501	(605)77303151

TN

Mr. David G. Carson	TN Dept. of Env. & Conservation Div. of Air Pollution L & C Annex, 9th Floor 401 Church Street Nashville, TN 37243-1531	(615)532-0585

TX

Mr. Johnny Vermillion	TX Comm. on Env. Qaulity, Air Per. Div. Ofc. of Permitting, Remediation & Reg. P. O. Box 13087 MC-163 Austin, TX 78711-3087	(512)239-1292

UT

Mr. Tad Anderson	Dept. of Env. Quality Div. of Air Quality 150 North 1950 West Salt Lake City, UT 84416	(801)536-4456

VA

Ms. Monica A. Harvey	VA Dept. of Env. Quality P. O. Box 10009 Richmond, VA 23219	(804)698-4300

VI

Mr. Winston Williams	VI Dept. of Planning & Natural Res. Div. of Env. Protection Cyril E. King Air Port Terminal Bldg., 2nd Fl St.Thomas, US, VI 08205	(304)773-1082

VT

Ms. Jennifer Bryan	VT Agency of Natural Resources Div.of Air Pollution control 103 S. Main Street Bldg. 3 South Waterbury, VT 05671-0402	(802)241-3846

WA

Mr. Bernard Brady	WA State Dept. of Ecology Air Quality Program P. O. Box 47600 Olympia, WA 98504-7600	(360)407-6803

WI

Mr. Jeffrey C. Hanson	WI Dept. of Natural Resources Bur. of Air Management, Permits Section P. O. Box 7921 Madison, WI 53707	(608)266-6876

WV

Mr. Joe Kessler	WV Dept. of Env. Protection Div. of Air Quality, Ofc. of Permitting 7012 MacCorkle Ave., SE Charleston, WV 25304	(304)926-3727

WY

Mr. Stewart Griner	WY DEQ Air Quality Division 122 West 25th Street Cheyenne, WY 82002	(307)777-7802

LOCAL AIR AGENCY DIRECTORY

AL

Mr. Daniel Shea	Natural Resources & Env. Mgmt. City of Huntsville P. O. Box 308 Huntsville, AL 35804-0308	(205)427-5750
Mr. Corey Masuca	Jefferson County Dept. of Health P. O. Box 2648 Birmingham, AL 35202	(205)930-1595

AZ

Mr. Al Brown	Maricopa Co. Env. Services Dept. Air Quality Division 1001 N. Central Ave. Suite 595 Phoenix, AZ 85004	(602)506-6623
Mr. Eric Shepp	Pima County Dept. of Env. Quality 150 West Congress Street Tuscon, AZ 85701-1332	(520)740-3340
Ms. Barbara Cenalmor	Pinal County Air Quality Control Dist. P. O. Box 987 Florence, AZ 85232	(520)866-6860

CA

Mr. James L. Harris	Amador County Air Pollution Control District 665 New York Ranch Rd. Suite 3 Jackson, CA 95642-9534	(209)257-0112
Mr. Barry Young	Bay Area AQMD Permit Services Div. 939 Ellis Street San Francisco, CA 94109	(415)749-4721

Mr. Duane Ono	Mono County Great Basin Unified APCD 157 Short Street Suite 6 Bishop, CA 93514	(760)872-8211
Mr. Reyes M. Romero	Imperial Co. Air Pollution Control District 150 S. 9th Street El Centro, CA 92243	(760)482-4606
Mr. Robert Reynolds	Lake County Air Quality Mgmt. Dist. 885 Lakeport Blvd. Lakeport, CA 95453	(707)263-7000
Mr. Lance Ericksen	Monterey Bay Unified Air Pollution Control District 24580 Silver Cloud Ct. Monterey, CA 93940	(831)647-9411
Mr. Wayne Morgan	North Coast Unified AQMD 2300 Myrtle Ave. Eureka, CA 95501	(707)443-3093
Mr. John Finnell	Placer Co. Air Pollution Control District 11464 B. Ave. Auburn, CA 95603	(530)889-7133
Mr. Jorge DeGuzman	Sacramento Air Quality Mgmt 777 12th Street, 3rd Floor Sacramento, CA 95814-1904	(916)874-4860
Mr. Stan Romelczyk	San Diego County Air Pollution Control district 9150 Chesapeake Drive San Diego, CA 92123-1096	(858)650-4599
Mr. David Dixon	San Luis Obispo County Air Pollution Control District 3433 Roberto Court San Luis Obispo, CA 93401-7148	(805)781-5912

Mr. Mike Goldman	Santa Barbara County Air Pollution Control District 260 North San Antonio Rd. Suite A. Santa Barbara, CA 93110-1315	(805)961-8821
Mr. Michael Kussow	Shasta County Air Quality Management District 1855 Placer Street Suite 101 Redding, CA 96001	(530)225-5674
Mr. Eldon Beck	Siskiyou County Air Pollution Control District 525 South Foothill Drive Yreka, CA 96097	(520)841-4029
Mr. Martin Kay	South Coast AQMD 21865 E. Copley Dr. Diamond Bar, CA 91765-3252	(909)396-3115
Mr. Gary Bovee	Tehama County Air Pollution Control District P. O. Box 38 Red Bluff, CA 96080	(530)527-3717
Mr. Mike Waugh	Tuolumne County APCD 2 South Green Street Sonora, CA 95370	(209)533-5693
Mr. David A. Valler	Feather River Air Quality Mgmt. Dist, 938 14th Street Marysville, CA 95901-4149	(530)634-7659
Mr. George Heinen	San Joaquin Valley Air Pollution Control District 1990 E. Gettysburg Ave. Fresno, CA 93726	(559)230-6000
Mr. Magdy Badr	California Energy Commission 1516 9th Street Sacramento, CA 95814-5512	(916)653-1636

CO

Mr. Gregg W. Thomas	City and County of Denver Env. Protection Division 201 W. Colfax Ave., Dept. 1009 Denver, CO 80202-5332	(720)865-5413

FL

Mr. Clifton R Bittle	Broward Co. Dept. of Planning Div. 218 SW 1st Ave. Ft. Lauderdale, FL 33301	(954)519-1220
Ms. Alice Harman	Hillsborough County of Environmental Protection Comm. 1410 North 21st Street Tampa, FL 33605	(813)272-5530
Mr. Ron Roberson	Env. Resources Mgmt. Dept. Env. Quality Div., City of Jacksonville 117 W. Duval Street Suite 225 Jacksonville, FL 32202	(904)630-4900

IA

Mr. Gary Young	Polk County Health Dept. Air Quality Division 5885 NE 14th Street Des Moines, IA 50313-1296	(515)286-3372

IL

Mr. Richard Young	Bensenville Pollution Control Dept. 1253 Roosevelt Ave. Glenview, IL 60025	(847)724-6631
Dr. William Frank	Cook County Department of Environmental Control 69 W. Washington Suite 1900 Chicago, IL 60602-3004	(312)603-8241

IN

Mr. Keshav Reddy	Office of Environmental Mgmt. 2700 South Belmont Ave. Indianapolis, IN 46221	(317)327-2176
Mr. Rob Harmon	Vigo County Air Pollution Control 103 S. Third Street Terre Haute, IN 47807	(812)462-3433

KY

Ms. Diane Hazellief	Air Pollution Control District of Jefferson County 850 Barrett Ave. Suite 205 Louisville, KY 40204	(502)574-7253

MO

Mr. Eric Brown	City of St. Louis Air Pollution Control 1415 Norh 13th Street St. Louis, MO 63106-4424	(314)613-7299
Mr. Naji J. Ahmat	Kansas City Health Dept. Air Quality Porgram 2400 Troost Ave., 3rd Floor Kansas City, MO 64108	(816)513-6178
Mr. Tim Froeschner	St. Louis County Health Dept. Air Pollution Control Program 111 South Meramec Ave., 2nd Floor Clayton, MO 63105	(314)615-8917

NC

Mr. Peter Lloyd	Forsyth County Environmental Affairs Department 537 North Spruce Street Winston Salem, NC 27101	(336)727-8060
Ms. Donna Cavaliere	Mecklenburg County Land Use and Env. Service Agency 700 N. Tryon Street Suite 205 Charlotte, NC 28202-2236	(704)336-5500

Ms. Melanie Pitrolo	Western North Carolina Regional Air Quality 49 Mount Carmel Rd. Asheville, NC 28806	(828)255-5655

NE

Mr. Rich Thorson	Lincoln-Lancaster County Health Dept. 3140 N Street Lincoln, NE 68510-1514	(401)441-6236
Mr. Chester Black	Omaha Public Works Dept. Air Quality Control Division 5600 South 10th Street Omaha, NE 68107	(402)444-6015

NM

Mr. Chris Albrecht	City of Albuquerque, Env. Health Air Quality Div 11800 Sunset Gardens SW Albuquerque, NM 87121	(505)768-1952

NV

Mr. David Lee	Clark County Dept of Air Quality Env. Mgmt. P. O. Box 555210 500 S. Grand Central Parkway Las Vegas, NV 89155-5210	(702)455-1673
Mr. Chris Ralph	Washoe County District Health Dept. Air Quality Mgmt. Division 401 Ryland Street Suite 331 Reno, NV 89502	(775)784-7204

OH

Mr. Frank Markunas	Akron Regional Air Quality Mgmt. Dist. 146 S. High Street Suite 904 Akron, OH 44308	(330)375-2480
Ms. Pat Patrella	Canton Air Pollution Control Division Canton Health Department 420 Market Ave., N. Canton, OH 44702	(330)489-3385

Ms. Karen Granata	Air Enforcement/Engineering City of Toledo/Dept. of Public Service 348 S. Erie Street Toledo, OH 43605	(419)936-3952
Mr. David Hearne	Division of Air Pollution Control City of Cleveland 1925 St. Clair Ave. Cleveland, OH 44114	(216)664-2178
Mr. Bradley Miller	Hamilton County Dept. of Env. Services 250 William Howard Taft Rd. Cincinnati, OH 45219	(513)946-7731
Mr. Phillip H. Thompson	Portsmouth Local Air Agency 605 Washington St., 3rd Floor Portsmouth, OH 45662	(740)353-5156
Ms. Jennifer Marsee	Regional Air Pollution Control Agency 117 S. Main Street Dayton, OH 45422	(937)496-7540
OK		
Ms. Rhonda Jefferies	Tulsa City-County Health Dept. 5051 South 129th East Ave. Tulsa, OK 74129	(918)461-7400
OR		
Mr. Robert Koster	Lane Regional Air Pollution Authority 1010 Main Street Springfield, OR 97477	(514)736-1056
PA		
Ms. Erin O'Brian	Allegheny Co. Health Dept. Division of Air Quality 301 39th Street, Bldg. 7 Pittsburgh, PA 15201-1891	(412)578-8118
Mr. Thomas Barsley	Philadelphia Air Mgmt. Services 321 University Ave., 2nd Floor Philadelphia, PA 19104	(215)686-9428

TN

Mr. Errol Reksten	Chattanooga-Hamilton County Air Pollution Control Bureau 1250 Market Street Suite 3020 Chattanooga, TN 37402-4443	(423)668-2570
Ms. Deborah Parrish	Memphis & Shelby Co. Health Dept. Pollution Control Section 814 Jefferson Ave. Suite 437 Memphis, TN 38105	(901)544-7456
Mr. John Finke	Pollution Control Division Metropolitan Health Dept Bur. 311 23rd Ave., North Nashville, TN 37203	(615)340-5653

TX

Mr. Ramon Perez	City of Houston Bureau of Air Quality Control 7411 Park Place Blvd. Houston, TX 77087	(713)640-4225

WA

Mr. John St.Clair	Benton Clean Air Authority 114 Columbia Point Drive Suite C Richland, WA 99352-4387	(509)943-3396
Ms. Lynn Billington	Northwest Air Pollution Authority 1600 South Second Street Mt. Vernon, WA 98273-5202	(360)428-1620
Mr. Gordon Lance	Olympic Region Clean Air Agency 2940 B Limited Lane, NW Olympia, WA 98502	(360)586-1044
Mr. Steve Van Slyke	Puget Sound Clean Air Agency 110 Union Street Suite 500 Seattle, WA 98101-2038	(206)689-4052

Mr. Clint LaMoreaux	Southwest Clean Air Agency 11815 NE 99th Street Suite 1294 Vancouver, WA 98682-2454	(360)574-3058
Mr. Charles Studer	Spokane County Air Pollution Control Authority 1101 West College Ave. Suite 403 Spokane, WA 99201-2094	(509)477-4727
Mr. Hasan Tahat	Yakima Regional Clean Air Authority 6 South 2nd Street, Rm. 1016 Yakima, WA 98901	(509)834-2050

APPENDIX C
INDEX OF CONTROL TECHNOLOGY DETERMINATIONS ENTERED OR MODIFIED IN 2005 SORTED BY EPA REGION AND STATE

Note: A '*' displayed before the facility name indicates that a determination is currently located in the Draft Determinations Data Base

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Entry or Update Date Between 01/01/2005 and 12/31/2005

Company Name	RBLC ID	Permit Date (Est/Act)	Process Type	Process Description
REGION 1				
UNITED STATES SURGICAL CORPORA	CT-0111	06/23/1996 EST	99.004	CHAMBER EXHAUST VENT
			99.004	PRIMARY AERATION ROOM VENT
			99.004	SECONDARY AERATION ROOM VENTS
			99.004	STERILIZATION CHAMBER VENT
UNITED STATES SURGICAL CORPORA	CT-0112	06/23/1996 EST	99.004	CHAMBER EXHAUST VENT
			99.004	PRIMARY AERATION ROOM VENT
			99.004	SECONDARY AERATION ROOM VENTS
			99.004	STERILIZATION CHAMBER VENT
UNITED STATES SURGICAL CORPORA	CT-0113	06/23/1996 EST	99.004	CHAMBER EXHAUST VENT
			99.004	PRIMARY AERATION VENT
			99.004	SECONDARY AERATION ROOM VENTS
			99.004	STERILIZATION CHAMBER VENT
UNITED STATES SURGICAL CORPORA	CT-0136	09/11/1996 ACT	99.004	VENT, AERATION ROOM, PRIMARY
			99.004	VENT, EXHAUST CHAMBER
			99.004	VENT, STERILIZATION CHAMBER
			99.004	VENTS, AERATION ROOM, SECONDARY
UNITED STATES SURGICAL CORPORA	CT-0137	09/11/1996 ACT	99.004	VENT, AERATION ROOM, PRIMARY
			99.004	VENT, AERATION ROOM, SECONDARY
			99.004	VENT, EXHAUST CHAMBER
			99.004	VENT, STERILIZATION CHAMBER
UNITED STATES SURGICAL CORPORA	CT-0138	09/11/1996 ACT	99.004	VENT, AERATION ROOM, SECONDARY
			99.004	VENT, AERATION, PRIMARY
			99.004	VENT, EXHAUST CHAMBER
			99.004	VENT, STERILIZATION CHAMBER
SCHILLER STATION	NH-0013	10/25/2004 ACT	11.110	BOILER, COAL FIRED, UNIT #5

			11.120	BOILER, WOOD FIRED CFB, UNIT #5
*RIDGEWOOD RHODE ISLAND GENERAT	RI-0022	01/05/2005 ACT	17.140	4-CATERPILLAR 3520C LEAN BURN ENGINE-GENERATOR SETS
NEW ENGLAND WASTE SERVICES OF	VT-0019	12/16/2004 ACT	11.320	LANDFILL GAS FLARE
			17.140	STATIONARY INTERNAL COMBUSTION ENGINE

REGION 2

COGEN TECHNOLOGIES LINDEN VENT	NJ-0059	05/09/2001 ACT	15.210	COMBUSTION GAS TURBINE (GE): COMBINED CYCLE (THE 6TH UNIT)
			15.290	COMBUSTION GAS TURBINE (GE): COMBINED CYCLE(THE 6 TH UNIT)
PSEG FOSSIL LLC LINDEN GENERAT	NJ-0058	08/24/2001 ACT	15.210	COMBUSTION GAS TURBINES (GE 7FA)(4 UNITS): COMBINED CYCLE
			15.290	COMBUSTION GAS TURBINES (GE 7FA) (4 UNITS): COMBINED CYCLE
VALERO	NJ-0065	09/24/2002 ACT	50.003	FLUID CATALYTIC CRACKING UNIT
CONSOLIDATE EDISON DEVELOPMENT	NJ-0062	10/22/2002 ACT	13.310	FUEL GAS HEATERS (3 UNITS)
GLOUCESTER COUNTY RRF	NJ-0060	06/26/2003 ACT	21.400	WATER WALL INCINERATORS (2)
MERCK-RAHWAY PLANT	NJ-0061	09/18/2003 ACT	13.390	BOILERS (2) - NATURAL GAS CO-FIRED WITH WASTE SOLVENT
BAYWAY REFINERY	NJ-0063	11/12/2004 ACT	50.003	PETROLEUM REFINING USING FLUID CATALYTIC CRACKING UNIT WITH REGENERATOR AND CO-BOILERS
HESS PORT READING REFINERY	NJ-0064	03/01/2005 ACT	50.003	PETROLEUM REFINING USING CATALYTIC CRACKING UNIT WITH REGENERATOR
NUCOR AUBURN STEEL	NY-0094	06/22/2004 ACT	81.210	EAF
			81.290	REHEAT FURNACE
TRIGEN-NASSAU ENERGY CORPORATI	NY-0093	03/31/2005 ACT	15.110	TURBINE, COMBINED CYCLE
			15.110	TURBINE, COMBINED CYCLE, DUCT BURNER
			15.190	TURBINE, COMBINED CYCLE, FUEL OIL
			99.009	COOLING TOWER
PREPA	PR-0008	04/01/2004 ACT	15.290	TURBINE, COMBINED CYCLE (2)
VIWAPA - ST. THOMAS	VI-0012	10/21/2004 ACT	15.190	TURBINE, SIMPLE CYCLE

REGION 3

*INSIDE THE BELTLINE BS PROCESS	DC-0002	08/04/2005 EST	21.200	BS COMBUSTOR NO. 1
			42.009	BS STORAGE TANK
ROCK SPRINGS	MD-0034	11/30/2000 EST	15.110	(6) SIMPLE CYCLE GAS COMBUSTION TURBINE
			17.210	EMERGENCY DIESEL FIREWATER PUMP
			19.600	NATURAL GAS FIRED HEATER
KELSON RIDGE	MD-0033	09/27/2001 EST	13.310	AUXILIARY BOILER
			15.210	COMBINED CYCLE COMBUSTION TURBINE W/ HRSG & DUCT
			17.210	EMERGENCY DIESEL FIRE WATER PUMP
			17.210	EMERGENCY DIESEL GENERATOR
			99.009	COOLING TOWERS
DICKERSON	MD-0032	11/05/2004 EST	11.200	AUXILARY BOILER - FO
			11.310	AUXILARY BOILER - NG
			15.110	UNIT 4 -GE FRAME 7F COM. TURBINES W/ HRSG - NG SC
			15.110	UNIT 5 -GE FRAME 7F COM. TURBINES W/ HRSG - NG SC
			15.190	UNIT 4 -GE FRAME 7F COMB. TURBINES W/ HRSG-FO SC
			15.190	UNIT 5 -GE FRAME 7F COMB. TURBINES W/ HRSG-FO SC
			15.210	UNIT 4 -GE FRAME 7F COMB. TURBINES W/ HRSG - NG CC
			15.210	UNIT 5 -GE FRAME 7F COMB. TURBINES W/ HRSG - NG CC
			15.290	UNIT 4 -GE FRAME 7F COMB. TURBINES W/ HRSG-FO CC
			15.290	UNIT 5 -GE FRAME 7F COMB. TURBINES W/ HRSG-FO CC
			99.009	COOLING TOWER
CHALK POINT	MD-0031	04/01/2005 ACT	11.310	(2) NATURAL GAS FUEL HEATERS
			15.100	GE 7EA COMBUSTION TURBINE - NG, SC ONLY
			15.190	GE 7EA COMBUSTION TURBINE - FO, SC ONLY
NORTH BRANCH ENERGY PARTNERS L	PA-0058	01/25/1993 ACT	11.110	BOILER, CFB, 2 EA
NORTHAMPTON GENERATING CO.	PA-0134	04/14/1995 ACT	11.110	BOILER, CFB
MERCK AND COMPANY - WEST POINT	PA-0193	08/26/1999 ACT	12.220	BOILERS, FUEL OIL, (2)
			12.310	BOILER, NATURAL GAS, (2)
			15.110	TURBINE, SIMPLE CYCLE
DART CONTAINER CORP OF PA	PA-0210	12/14/2001 ACT	13.310	BOILER, (2)

			99.014	POLYSTYRENE EXTRUSION
DART CORP. OF AMERICA	PA-0222	12/14/2001 ACT	99.014	EXPANDABLE CUP MANUFACTURING
CABOT SUPERMETALS	PA-0234	11/05/2003 ACT	82.999	TANTALUM LINE #4
ALCOA ENGINEERED PRODUCTS	PA-0245	11/13/2003 ACT	82.121	MELTERS #8 AND #9
PROCTOR & GAMBLE/MEHOOPANY	PA-0242	06/30/2004 ACT	11.290	BOILERS (3)
			30.421	PAPER MACHINES
FIRST QUALITY TISSUE, LLC	PA-0244	10/20/2004 ACT	17.110	FIRE PUMP
			19.900	OTHER COMBUSTION SOURCES
			30.421	PAPER MACHINE #1
			30.421	PAPER MACHINE #2
NAVAL SURFACE WARFARE CENTER,	PA-0246	10/28/2004 ACT	12.210	BOILERS, (5)
BEECH HOLLOW POWER PROJECT	PA-0247	04/01/2005 ACT	11.110	COAL FIRED CFB
*GREENE ENERGY RESOURCE RECOVER	PA-0248	07/08/2005 ACT	11.110	2 CFB BOILERS
*RIVER HILL POWER COMPANY, LLC	PA-0249	07/21/2005 ACT	11.110	CFB BOILER
			11.220	AUXILIARY BOILER
J.W. FERGUSSON & SONS, INC.	VA-0060	02/18/1987 ACT	41.022	PRESS, #1
			41.022	PRESS, #1-5
			41.022	PRESS, #2-5
COLONIAL HEIGHTS PACKAGING, IN	VA-0162	07/31/1989 ACT	41.021	PRINTING PRESS, ROTOGRAVURE, NEW 5 STATION
			41.021	PRINTING PRESS, ROTOGRAVURE, ROTOMEC
			41.021	PRINTING PRESS, ROTOGRAVURE, ZERAND
VAUGHAN FURNITURE COMPANY	VA-0237	08/28/1996 ACT	13.190	WOOD/COAL-FIRED BOILER
			17.210	DIESEL FIRE PUMP (INTERNAL COMBUSTION ENGINE)
			30.007	MISCELLANEOUS WOODWORKING EQUIPMENT
			30.008	KILN EQUIPMENT (WOOD DRYING KILNS)
			41.025	15 SPRAY BOOTHS
			41.025	GLUING EQUIPMENT
ATLANTIC WASTE DISPOSAL LANDFI	VA-0294	02/05/2003 ACT	19.320	FLARES, 2500 SCFM LGF (2)
			19.320	FLARES, 3500 SCFM LFG (3)
			19.320	FLARES, COMBINED
WINCHESTER COATED PRODUCTS DIV	VA-0290	01/21/2004 ACT	41.018	COATING OPERATIONS LINES 1 & 2
ISLAND CREEK COAL - VP #8 GARD	VA-0292	11/02/2004 ACT	90.011	COAL HANDLING AND TRANSFER OPERATIONS
			90.011	COAL PROCESSING PLANT - THERMAL DRYER
			90.011	WET PROCESS PLANT
VOLVO TRUCKS NORTH AMERICA	VA-0293	03/18/2005 ACT	41.002	BASECOAT BOOTH 8PE-001

			41.002	BASECOAT BOOTH 8PE-002
			41.002	BASECOAT BOOTH 8PE-003
			41.002	CHASIS PAINT BOOTHS
			41.002	CLEARCOAT BOOTH9PE - 001
			41.002	CLEARCOAT BOOTH9PE - 002
			41.002	INSPECTION & REPAIR BOOTHS 10PE-001-004
			41.002	PRIMER BOOTHS
			41.002	SANDING BOOTH
			41.002	SPECIAL PROJECT PAINT BOOTH
			41.002	TOUCH-UP BOOTHS 13PE-001, 002 AND 004
YORKTOWNE CABINETRY INC	VA-0295	05/23/2005 ACT	30.999	WOOD CABINET PRODUCTION
			41.025	WOOD FINISHING
VIRGINIA TECH	VA-0296	09/15/2005 ACT	11.110	OPERATION OF BOILER 11
CITY OF HARRISONBURG RESOURCE	VA-0297	11/18/2005 ACT	13.900	RESOURCE RECOVERY - WASTE COMBUSTION
			19.900	RESOURCE RECOVERY - WASTE COMBUSTION
			21.400	RESOURCE RECOVERY - WASTE COMBUSTION
MAIDSVILLE	WV-0023	03/02/2004 ACT	11.110	BOILER, PC
			12.310	AUXILIARY BOILER
			17.110	EMERGENCY GENERATOR
			17.210	IC ENGINE, FIRE WATER PUMP
			99.009	COOLING TOWER
MARTINSBURG PLANT	WV-0022	06/02/2005 ACT	90.028	PRE-HEATER/PRE-CALCINER KILN

REGION 4

GULF STATES PAPER CORP	AL-0122	10/14/1998 ACT	13.120	BOILER, WOOD FIRED
			30.007	MILL, PLANER
			30.008	KILNS, LUMBER DRY
WELLBORN CABINETS, INC.	AL-0213	04/16/2003 ACT	13.120	BOILER, WOOD
CORUS TUSCALOOSA	AL-0202	06/03/2003 ACT	13.300	EQUALIZING FURNACE
			81.210	ELECTRIC ARC FURNACE
			81.220	LADLE METALLURGY STATION
			81.390	SLAG RECLAMATION OPERATIONS
ALBERTVILLE SAWMILL	AL-0195	06/04/2003 ACT	30.008	STEAM-HEATED LUMBER DRY KILNS, (2)
HONDA MANUFACTURING OF ALABAMA	AL-0204	07/07/2004 ACT	19.800	3-ENGINE TEST STANDS
ANCDF FIELD OFFICE	AL-0205	10/12/2004 ACT	21.200	DEACTIVATION FURNACE SYSTEM
ANNISTON CHEMICAL AGENT DISPOS	AL-0206	10/12/2004 ACT	21.200	LIQUID INCINERATOR
ANNISTON CHEMICAL AGENT DISPOS	AL-0207	10/12/2004 ACT	21.200	METAL PARTS FURNACE

HYUNDAI MOTOR MANUFACTURING AL	AL-0212	11/22/2004 ACT	13.310	BOILER, NATURAL GAS (2)
			19.900	RTO
EXXON MOBILE BAY -- NORTHWEST	AL-0208	02/01/2005 ACT	15.110	TURBINE, SIMPLE CYCLE
EXXON MOBILE -- MOBILE BAY - B	AL-0209	02/01/2005 ACT	15.110	TURBINE, SIMPLE CYCLE
IPSCO STEEL INC.	AL-0210	02/07/2005 ACT	81.290	REHEAT FURNACE
HYUNDAI MOTOR MANUFACTURING AL	AL-0211	03/14/2005 ACT	19.900	AIR SUPPLY
			41.002	PAINTING BOOTH, ROCKER PANEL PRIMER (RP-1)
*PINE HILL WOOD PRODUCTS FACILI	AL-0214	11/30/2005 ACT	30.999	186 MBF HIGH TEMPERATURE, STEAM HEATED LUMBER DRY KILN NO. 4 (WP-162)
PINE HILL WOOD PRODUCTS FACILI	AL-0215	11/30/2005 ACT	30.999	186 MBF HIGH TEMPERATURE, STEAM=HEATED LUMBER DRY KILN NO. 4 (WP-162)
INTERNATIONAL PAPER	FL-0217	09/10/1999 ACT	12.310	BOILERS, NATURAL GAS, (2)
			30.008	PLANER MILL
			30.008	STEAM DRYING KILNS (3)
RIVERVIEW FACILITY	FL-0259	03/16/2004 ACT	61.009	PHOSPHATE FERTILIZER PRODUCTION, GTSP
			61.009	PHOSPHATE FERTILIZERS PRODUCTION, AP
ARVAH B. HOPKINS GENERATING ST	FL-0261	10/26/2004 ACT	15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, (2)
			15.190	TURBINE, SIMPLE CYCLE (2) FUEL OIL
THOMPSON S. BAKER- CEMENT PLAN	FL-0267	11/05/2004 ACT	90.028	IN LINE KILN/RAW MILL WITH ESP AND SNCR
BROOKSVILLE CEMENT PLANT (FCS)	FL-0268	12/20/2004 ACT	90.028	125 TPH CLINKER KILN AND ASSOCIATED EQUIPMENT
GEORGIA PACIFIC PALATKA MILL	FL-0264	01/06/2005 ACT	30.007	WOOD CUTTING PROCESS
FPL TURKEY POINT POWER PLANT	FL-0263	02/08/2005 ACT	15.210	170 MW COMBUSTION TURBINE, 4 UNITS
CLEWISTON SUGAR MILL AND REFIN	FL-0262	02/11/2005 ACT	70.400	85 TPH WHITE SUGAR DRYER
HINES POWER BLOCK 4	FL-0265	06/08/2005 ACT	15.210	COMBINED CYCLE TURBINE
PAYNE CREEK GENERATING STATION	FL-0266	06/29/2005 ACT	16.110	SIMPLE CYCLE COMBUSTION TURBINES
STOCK ISLAND POWER PLANT (KEYS	FL-0272	09/12/2005 ACT	15.100	SIMPLE CYCLE COMBUSTION TURBINE
JACKSONVILLE STEEL MILL (AMERI	FL-0269	09/21/2005 ACT	81.290	SECONDARY METAL PRODUCTION -STEELMAKING
TITAN FLORIDA PENNSUCO CEMENT	FL-0270	12/02/2005 ACT	90.028	KILN WITH IN LINE RAW MILL
NORTH COUNTY RESOURCE RECOVERY	FL-0273	01/30/2006 EST	21.500	SLUDGE DRYER NO. 1 AND NO. 2
BRANFORD CEMENT PLANT (SUWANNE	FL-0271	03/30/2006 EST	90.028	KILN W/IN LINE RAW MILL W/ SNCR AND BAGHOUSE

ARCHER DANIELS MIDLAND - VALDE	GA-0073	10/12/1995 ACT	12.310	BOILER (CE, BACKUP)
			13.120	BOILER, WELLONS WOOD WASTE
			13.310	BOILER (CLEAVER-BROOKS)
			13.310	BOILER (NEBRASKA)
			13.310	GRAIN DRYERS 8, 9 & 10
			19.600	COMBUSTION SOURCES
			19.600	COMBUSTION SOURCES- CE, CLEAVER BROOKS
RAYONIER, INC.- SWAINSBORO	GA-0080	11/05/1998 EST	13.310	OIL HEATER OH-1
			30.008	LUMBER DRY KILNS DK1, DK2, DK3, DK4, DK5, DK6
TRI-GEN BIOPOWER	GA-0116	11/24/1998 ACT	11.120	BOILER, MULTI-FUEL
PLANT MCINTOSH	GA-0112	04/09/1999 ACT	15.110	TURBINE,SIMPLE CYCLE
RAYONIER	GA-0122	04/20/1999 ACT	30.008	LUMBER KILNS
G-P MONTICELLO MDF PLANT	GA-0121	09/15/1999 ACT	30.520	FLASH TUBE DRYER AND PRESS
			30.540	MATERIALS HANDLING
JOHNS MANVILLE	GA-0119	09/30/1999 ACT	90.033	LINE 106 CURING
			90.033	LINE 106 FORMING
			90.033	LINE 106 RAW MATERIAL HANDLING
WANSLEY STEAM-ELECTRIC GENERAT	GA-0118	11/29/1999 ACT	15.210	TURBINES, COMBINED CYCLE
TRI-GEN BIOPOWER	GA-0117	05/24/2001 ACT	11.120	BOILER, MULTIFUEL
SANDERSVILLE GENERATING STATIO	GA-0099	11/09/2001 ACT	15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, (8)
			15.190	TURBINE, SIMPLE CYCLE, FUEL OIL, (8)
SANDERSVILLE GENERATING STATIO	GA-0108	11/09/2001 ACT	15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, (8)
			15.190	TURBINE, SIMPLE CYCLE, FUEL OIL, (8)
WANSLEY COMBINED CYCLE ENERGY	GA-0102	01/15/2002 ACT	15.210	TURBINE, COMBINED CYCLE, (2)
QUEBECOR WORLD KRI - AUGUSTA	GA-0106	04/24/2002 ACT	41.022	ROTOGRAVURE PRINTER
THOMASTON COMPRESSOR STATION	GA-0104	10/11/2002 ACT	17.130	COMPRESSOR ENGINE, (2)
MURRAY ENERGY FACILITY	GA-0101	10/23/2002 ACT	13.310	BOILER, AUXILIARY
			15.210	TURBINE, COMBINED CYCLE, (4)
ELBA ISLAND, LNG TERMINAL	GA-0103	02/17/2003 ACT	12.310	LNG VAPORIZER, (3)
MCINTOSH COMBINED CYCLE FACILI	GA-0105	04/17/2003 ACT	13.310	FUEL GAS HEATER
			15.210	TURBINE, COMBINED CYCLE, NATURAL GAS, (4)
			15.290	TURBINE, COMBINED CYCLE, FUEL OIL, (4)
TALBOT ENERGY FACILITY	GA-0107	06/09/2003 ACT	13.310	FUEL GAS PREHEATERS, (3)
			15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, (6)
				TURBINE, SIMPLE CYCLE,

			15.190	FUEL OIL, (2)
QUEBECOR WORLD KRI - AUGUSTA	GA-0124	01/07/2004 ACT	41.022	ROTOGRAVURE WEB PRESS #311
INTERNATIONAL PAPER - AUGUSTA	GA-0113	09/27/2004 ACT	30.220	NO. 3 DIGESTER SYSTEM
INLAND PAPERBOARD AND PACKAGIN	GA-0114	10/13/2004 ACT	11.110	BOILER, COAL FIRED
			11.120	BOILER, SOLID FUEL
			11.220	RECOVERY FURNACE, FUEL OIL
			12.220	BOILER, OIL-FIRED
			30.211	RECOVERY FURNACE, BLS FUEL
			30.290	KRAFT PULP MILLS - LINERBOARD MACHINES
JET CORR, INC.	GA-0115	10/15/2004 ACT	30.490	FLEXO FOLDER GLUERS & ROTARY DIE CUTTERS
R..L SUTTON WATER RECLAMATION	GA-0120	03/15/2005 EST	21.500	FLUIDIZED BED SEWAGE SLUDGE INCINERATORS
CHAPARRAL BOATS, INC	GA-0110	04/07/2005 ACT	41.024	RESIN AND GEL COAT OPERATIONS AT PLANT 3
WILLIAMS PRINTING CO	GA-0111	04/26/2005 ACT	41.020	COLDSET OFFSET LITHOGRAPHIC PRESSES (4)
			41.020	HEATSET OFFSET LITHOGRAPHIC PRESSES (2)
PCS NITROGEN FERTILIZER- AUGUS	GA-0109	05/10/2005 ACT	62.014	NITRIC ACID PLANT
UTOY CREEK WATER RECLAMATION C	GA-0123	08/09/2005 EST	21.500	SLUDGE INCINERATOR
OWENS CORNING CORDELE	GA-0125	10/31/2005 ACT	90.033	BONDED FORMING AND CURING SECTION (CG104-105)
			90.033	BONDED LINE COOLING SECTION CG106
			90.033	GLASS MELT FURNACE CG101
			90.033	MATERIAL HANDLING
			90.033	ROTARY SPIN FIBERGLASS LINE CG2
MEADWESTVACO KENTUCKY LP - WIC	KY-0078	11/16/1999 ACT	19.600	ACTIVATION KILN, EXTRUSION PLANT
			19.600	DRYING KILN, SPECIALITY THERMAL CARBON
			19.600	INDIRECT BURNERS, ACTIVATION KILN, EXTRUSION PLANT
			30.001	MATERIAL HANDLING, WOODBASE CARBON SAWDUST
			69.999	BULK STORAGE TANKS, RAIL SHIPMENT
			69.999	CATALYST PLANT PREHEATERS AND REACTORS
			69.999	CATALYST PLANT STORAGE, HANDLING & FINISHING
			69.999	FINISHING SYSTEM, EXTRUSION PLANT
			69.999	SCREENING, GRINDING, PACKAGING, WOODBASE
			69.999	STORAGE TANKS, LOADING, PROCESSING

			69.999	STORAGE, FEED, MIXING, EXTRUSION SYSTEM
			69.999	WOODBASE CARBON ACID/MIXING, ACTIVATION KILN
			90.019	LIME STORAGE AND FEED SYSTEM
LOUISVILLE GAS AND ELECTRIC CO	KY-0093	06/06/2003 ACT	15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS (6)
NORTH AMERICAN STAINLESS	KY-0094	12/01/2003 ACT	19.600	ANNEALING FURNACE, EMISSION POINT 61
			19.600	ANNEALING FURNACES, EMISSION POINTS, 70 AND 71
			19.600	DRYERS, NATURAL GAS, (2) EMISSION POINT 83
			19.600	HEATER, SALT BATH, EMISSION POINT 84
			19.600	REHEAT FURNACE
			81.510	EAF
			81.520	ARGON OXYGEN DECARBUTIZATION VESSEL
			81.590	COLD ROLLING MILL, Z-MILL #4
			81.590	SHOT BLASTER, S-02
			81.590	Z-MILL #3
			81.600	COLD AP PICKLING
			81.600	PICKLING LINE, EMISSION POINT 78
			81.600	PICKLING LINES, 1 & 2
			81.600	PLATE PICKLING SECTION
ATOFINA CHEMICALS INC.	KY-0091	12/05/2003 ACT	64.002	FUGITIVES, PACKAGE AREA
			64.004	CYLINDER EVACUATION AND FILLING
			64.005	LOADING, RAIL AND TANK TRUCK
			64.999	DRYER DESICCANT CHANGE-OUT
SUPERIOR GRAPHITE CO. - DESULC	KY-0096	06/10/2004 ACT	90.024	DESULCO FURNACE DRY CONTROL SYSTEM
			90.024	DESULCO FURNACE WET CONTROL SYSTEM PRIMARY
			90.024	RAW MATERIAL UNLOADING
			90.024	RAW MATERIAL/PRODUCT HANDLING
KINGSFORD MANUFACTURING COMPAN	KY-0092	06/14/2004 ACT	19.600	WOOD DRYER AND RETORT FURNACE
			30.001	BRIQUET COOLER A
			30.001	BRIQUET DRYER A
			30.001	BRIQUET PACKAGING AND BAGGING
			30.001	DUST COLLECTOR, BRIQUET MFG
			30.001	WOOD RECEIPT AND STORAGE
TOYOTA MOTOR MANUFACTURING KEN	KY-0097	07/30/2004 ACT	41.002	PAINT BOOTHS & OVENS, EXTERIOR MOLDED, A/B

			41.002	PAINTING, BUMPER
RECMIX OF PA, INC.	KY-0095	08/06/2004 ACT	81.530	CRUSHING OPERATION
			81.530	FINAL AGGREGATE HANDLING, EXIT PILE
			81.530	FINAL AGGREGATE HANDLING, STORAGE
			81.530	OVERSIZE SLAG HANDLING, CONVEYOR TO STOCKPILES
			81.530	OVERSIZE SLAG HANDLING, STOCKPILES
			81.530	RAW SLAG HANDLING
			81.530	RAW SLAG HANDLING, HOPPER
			81.530	ROD MILL AND BALL MILL
			81.530	SLAG SKULL HANDLING
			81.530	SLAG SKULL SCREENING
			81.530	STOCKPILES
			99.150	UNPAVED ROAD
HANKINS LUMBER COMPANY	MS-0034	09/24/1996 ACT	30.008	LUMBER DRY KILNS (5)
WEYERHAEUSER COMPANY	MS-0054	12/28/2000 ACT	30.007	PLANER MILL, AA-008
			30.007	TRIM SAW, AA-009
			30.008	KILN, DRY LUMBER, AA-007
			30.008	KILNS, DRY LUMBER, 5
			30.999	SILO, WOOD FUEL, AA-010
WARREN PEAKING POWER FACILITY	MS-0063	05/30/2001 ACT	15.110	TURBINE, SIMPLE CYCLE, (4)
INTERNATIONAL PAPER COMPANY MO	MS-0048	09/05/2001 ACT	30.008	WOOD DRY KILN NO. 4
			30.008	WOOD DRY KILNS, NO. 1, 2, & 3
WARREN PEAKING POWER FACILITY	MS-0079	01/30/2003 ACT	15.110	TURBINES, SIMPLE CYCLE, NATURAL GAS (4)
BATESVILLE CASKET COMPANY, INC	MS-0076	03/11/2003 ACT	19.900	MAKE-UP FAN, NATURAL GAS (AD-004)
			41.025	AIR DRYING TUNNEL (AD-002)
			41.025	LAQUER SPRAY BOOTH (AD-003)
			41.025	STAIN AND SEALER BOOTH (AD-001)
*MONTICELLO MILL	MS-0075	07/09/2003 ACT	11.190	COMBINATION BOILER
			11.310	POWER BOILER - NG
			19.200	NCG THERMAL OXIDIZER (BACK-UP)
			30.211	RECOVERY BOILER NO. 1
			30.211	RECOVERY BOILER NO. 2
			30.212	SMELT DISSOLVING TANKS (4)
			30.221	DIGESTER SYSTEM
			30.229	MULTIPLE-EFFECT EVAPORATOR SYSTEMS
			30.231	LIME KILN
			30.249	BROWN STOCK WASHER
			30.249	PAPER MACHINE BUILDING

			30.290	TALL OIL RECOVERY SYSTEM
			30.290	TURPENTINE RECOVERY SYSTEM
MONTICELLO MILL	MS-0078	05/14/2004 ACT	30.211	BOILER, NO. 1 RECOVERY
			30.211	BOILER, NO. 2 RECOVERY
HOLCIM (US), INC.	MS-0071	08/20/2004 ACT	90.028	POPRTLAND CEMENT MANUFACTURING
MISSISSIPPI CHEM. NITROGEN, LL	MS-0070	09/21/2004 ACT	61.012	FERTILIZER PROD., AMMONIUM NITRIATE CONCENTRATOR
			61.012	FERTILIZER PROD., LIME STORAGE SILO W/BAGHOUSE
			61.012	FERTILIZER PRODUCTION, FINISHING TRAIN DRYERS
			62.012	FERTILIZER PROD., DRILL TOWER & EVAPORATORS 3
RELIANT ENERGY CHOCTAW COUNTY,	MS-0073	11/23/2004 ACT	15.210	EMISSION POINT AA-001 GEN. ELEC. COMBUST. TURBINE
			15.210	EMISSION POINT AA-002 GEN ELEC. COMB. TURBINE
			15.210	EMISSION POINT AA-003 GEN. ELEC COMB TURBINES
TVA - KEMPER COMBUSTION TURBIN	MS-0072	12/10/2004 ACT	15.110	EMISSION POINT AA-001
			15.110	EMISSION POINT AA-002
			15.110	EMISSION POINT AA-003
			15.110	EMISSION POINT AA-004
			15.190	GENERAL ELECTRIC COMBUSTION TURBINES
MOSELLE PLANT	MS-0074	12/10/2004 ACT	15.110	COMBUSTION TURBINE, GAS-FIRED, SIMPLE-CYCLE
MONTICELLO MILL	MS-0077	03/04/2005 ACT	19.600	AIR HEATER, PETROLEUM COKE
			30.231	LIME KILN
			81.190	GRINDING MILL, PETROLEUM COKE
			81.190	STORAGE SILO, PULVERIZED PETROLEUM COKE
			81.190	STORAGE SILO, RAW PETROLEUM COKE
KINGSFORD MANUFACTURING COMPAN	MS-0081	09/09/2005 ACT	30.001	AFTER COMBUSTION CHAMBER (ACC) THERMAL OXIDIZER (AA-002)
			30.001	BRIQUET COOLERS AND DRYERS (2 EACH)
			30.001	CHAR TRUCK LOADOUT (AA-003)
			30.001	MATERIAL HANDLING AND TRANSFER
			30.001	MATERIALS HANDLING AND TRANSFER OPERATIONS
			30.001	PACKAGING LINES A AND B (AC-003 AND AC-004)
			30.001	WOOD RECEIPT (AA-001A)
			30.001	WOOD STORAGE (AA-001B)
DUPONT DELISLE	MS-0082	11/08/2005 ACT	62.999	LINE 1 AND 2 HCL RECOVERY REACTION FUME DISPOSALS (AC-101 AND

FACILITY				AC-201)
			62.999	LINE 1 PIGMENT DRYING PROCESS (AJ-101)
			62.999	TITANIUM TETRACHLORIDE PURIFICATION PROCESS
				COMMON STACK (AG-101)
TOBACCOVILLE FACILITY	NC-0103	07/01/2003 ACT	99.140	PAVED ROADS
TOBACCOVILLE FACILITY	NC-0102	02/01/2005 ACT	49.999	CASING & CUTTING (FOUR LINES)
			49.999	HIGH HUMIDITY DRYER (FOUR LINES)
			49.999	TOBACCO STORAGE
			49.999	TOP DRESSING DRUM (FOUR LINES)
WILLAMETTE - CHESTER DIVISION	SC-0052	09/30/1999 ACT	30.008	LUMBER DRY KILN
CHESTERFIELD LUMBER COMPANY	SC-0050	04/10/2000 ACT	30.008	STEAM HEATED LUMBER DRYING KILN
CHARLES INGRAM LUMBER COMPANY	SC-0070	08/15/2001 ACT	30.008	DIRECT FIRED LUMBER DRYING KILN
DUKE ENERGY MILL CREEK COMBUST	SC-0069	11/08/2001 ACT	15.110	TURBINES, SIMPLE CYCLE, NATURAL GAS, (8)
			15.190	TURBINES, SIMPLE CYCLE, FUEL OIL, (8)
COLLUM'S LUMBER MILL	SC-0059	04/08/2002 ACT	30.008	KILN, 2 STEAM HEATED, LUMBER
DAK AMERICAS LLC-COOPER RIVER	SC-0080	08/08/2002 ACT	63.999	AMORPHOUS CHIP DRYERS, THREE (3)
			63.999	DRYER
			63.999	IPA MIX TANK, 440 CUBIC FOOT
			63.999	RAILCAR LOADING,TWO (2) AMORPHOUS CHIP
			63.999	SSP AMORPHOUS CHIP SILO
			63.999	SSP AMORPHOUS CHIP SILOS, TWO (2)
			63.999	SSP CHIP SILO
			63.999	SSP FEED BIN
			63.999	SSP PRECRYSTALLIZER
			63.999	TWO (2) CHIP SILOS
NEW SOUTH LUMBER COMPANY, INC-	SC-0082	03/07/2003 ACT	30.008	LUMBER DRYING KILNS, FIVE (5), STEAM-HEATED
NEW SOUTH LUMBER COMPANY, INC.	SC-0090	09/05/2003 ACT	30.008	LUMBER DRYING KILNS
ELLIOT SAWMILLING COMPANY	SC-0085	05/23/2004 ACT	30.008	LUMBER DRYING KILN
TRUCAST, INC.	SC-0105	11/09/2004 ACT	82.999	CERAMIC SHELL PROCESS
HOEGANAES CORP.	TN-0157	12/31/2003 ACT	81.210	STEEL MELT SHOP
			81.220	LADLE METALLURGY FACILITY
			81.290	ANNEALING FURNACES
			81.290	ROTARY KILN

REGION 5

SCA TISSUE NORTH

AMERICA LLC	IL-0097	02/11/2002 ACT	30.421	TISSUE PAPER MILL
3M-CORDOVA	IL-0096	09/16/2003 ACT	62.999	ELECTROCHEMICAL CELL SYSTEM
CABOT CORP.	IN-0011	12/05/1980 ACT	81.590	GRIT BLAST OPERATION
			81.590	ROUGH GRIND
			81.590	SLAB CUT OFF
*BP WHITING (WHITING 600)	IN-0101	05/11/2001 EST	50.003	FLUIDIZED-BED CATALYTIC CRACKING UNIT (FCCU)
IRON DYNAMICS, INC. (IDI)	IN-0118	04/13/2005 ACT	90.011	COAL DRYER
			90.021	ORE DRYER
AUBURN NUGGET	IN-0119	05/31/2005 ACT	81.290	GREEN BALL DRYER - HEATED AIR
			81.290	GREEN BALL DRYER - NG
			81.290	ORE DRYER
			81.290	PRODUCT SEPARATOR/DRYER
			81.290	ROTARY HEARTH FURNACE
			81.290	SILOS
			81.530	ROADS
			90.011	COAL CAR UNLOADING
			90.011	COAL DRYERS
			99.009	COOLING TOWER
PLAINWELL PAPER COMPANY	MI-0265	02/15/2000 ACT	30.490	PAPER COATING
GENERAL MOTORS - LANSING GRAND	MI-0266	12/27/2000 ACT	41.002	COATING, FINAL REPAIR
			41.002	DEADENER
			41.002	ELECTROCOAT PRIMER
			41.002	GUIDECOAT
			41.002	SURFACE COATING, DEADENER APPLICATION
			41.002	TOPCOATS, BASE COLOR AND CLEAR COAT
			41.013	SEALERS AND ADHESIVES
			41.999	GLASS INSTALLATION
			49.008	PURGE, CLEANUP SOLVENTS, WIPEDOWN SOLVENTS
BASF CORPORATION	MI-0304	10/23/2001 ACT	63.999	BULK LOADING, TDI & MDI
			63.999	DRUMMING
			64.001	REACTORS, ISOCYANATES
			64.004	TANKS
			64.005	BLENDING TANKS, RESIN
COVERT GENERATING COMPANY, LLC	MI-0256	01/09/2003 ACT	19.700	TURBINE, COMBINED CYCLE (3)
ALCHEM ALUMINUM, INC.	MI-0358	04/04/2003 ACT	82.121	4 REVERBERATORY FURNACES.
			82.129	CHIP DRYER
			82.129	CRUSHER
MACSTEEL DIVISION	MI-0376	12/08/2003 ACT	81.210	2 ELECTRIC ARC FURNACES
*GUARDIAN FIBERGLASS, INC.	MI-0374	12/18/2003 ACT	90.033	ELECTRIC MELT UNITS 1 THROUGH 7
			90.033	MATERIAL HANDLING
			90.033	NON-RESINATED FORMING AND COLLECTION
			90.033	RESINATED FIBERGLASS INSULATION CURING

			90.033	RESINATED FIBERGLASS INSULATION FORMING AND COLLECTION
CARLTON FARMS LANDFILL	MI-0371	12/23/2003 ACT	17.140	SIX INTERNAL COMBUSTION ENGINES
ALBAR INDUSTRIES, INC.	MI-0373	05/20/2004 ACT	41.013	COATING LINE 1
			41.013	COATING LINE 2 & 3
			41.013	COATING LINE NO. 2
			41.013	COATING LINE NO. 3
			41.013	COATING LINE SIDELINE 3
*GUARDIAN FIBERGLASS, INC.	MI-0375	06/08/2004 ACT	90.033	ELECTRIC MELT UNIT NO. 8
			90.033	ELECTRIC MELT UNITS 1 THROUGH 7
			90.033	MATERIAL HANDLING
			90.033	NON-RESINATED FORMING AND COLLECTION
			90.033	RESINATED FIBERGLASS INSULATION CURING
			90.033	RESINATED FIBERGLASS INSULATION FORMING AND COLLECTION
			90.033	RESINATED LINE NO. 1 - VOCS
			90.033	RESINATED LINE NO. 2
FRITZ ENTERPRISES	MI-0369	10/18/2004 ACT	81.410	IRON CUPOLA
GREDE FOUNDRIES, INC. - IRON M	MI-0370	11/25/2004 ACT	81.410	CUPOLA, HIGH EFFICIENCY METALURGICAL
			81.440	CORE MAKING, ISOCURE
			81.450	POURING AND COOLING
			81.460	SHAKEOUT
			81.490	FINISHING
			81.490	SAND HANDLING
IMCO RECYCLING OF MICHIGAN, LL	MI-0372	06/06/2005 ACT	82.121	REVERBERATORY FURNACE
			82.121	ROTARY FURNACES (2)
			82.129	HOT DROSS COOLING
			82.129	SCRAP DRYER
FIBROMINN BIOMASS POWER PLANT	MN-0057	10/23/2002 ACT	11.120	BOILER, MULTIFUEL
3M HUTCHINSON	MN-0055	02/24/2004 ACT	41.018	7L COATING LINE
3M HUTCHINSON	MN-0056	04/21/2004 ACT	41.018	8L COATING LINE
			41.018	LT3 COATING LINE
VIRGINIA DEPARTMENT OF PUBLIC	MN-0058	06/30/2005 ACT	12.120	BOILER, WOOD FIRED
HIBBING PUBLIC UTILITIES	MN-0059	06/30/2005 ACT	12.120	BOILER, WOOD FIRED
HIGH BRIDGE GENERATING PLANT	MN-0060	08/12/2005 ACT	15.210	2 COMBINED-CYCLE COMBUSTION TURBINES
RUSSELL'S FORMAL WEAR	OH-0158	05/04/1988 ACT	49.002	DRYER, PERC. 2 EA
			49.002	FILTER, PERC
			49.002	STILL, PERC
DPLE TAIT PEAKING STATION	OH-0274	10/01/2002 ACT	11.220	TURBINE, SIMPLE CYCLE, FUEL OIL, (2)
				TURBINE, SIMPLE CYCLE,

			11.310	NATURAL GAS, (2)
			15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, UNIT B003
			15.190	TURBINE, SIMPLE CYCLE, FUEL OIL, UNIT B003
GMC TRUCK AND BUS, MORAINE ASS	OH-0295	01/14/2003 ACT	13.310	NATURAL GAS USAGE
			41.002	FINAL REPAIR
			41.002	GUIDECOAT LINE
			41.002	MISCELLANEOUS SOLVENT USAGE
			41.002	PRECLEAN DECK, USING WATER REDUCIBLE DETERGENT
			41.002	SEALERS AND ADHESIVES
			41.002	TOPCOAT LINES (4)
			42.005	GASOLINE DISPENSING (TANKS #1 AND #2)
ADVANCED ORGANICS	OH-0283	02/04/2003 ACT	70.210	ANIMAL FEED DRYERS AND PROCESSING LINES (TWO SYSTEMS)
CHARTER STEEL	OH-0276	04/14/2003 ACT	13.310	BOILER FOR VACUUM OXYGEN DEGASSER VESSEL
			81.310	ELECTRIC ARC FURNACE
			81.340	LADLE METALLURGY FURNACE
			81.340	LADLE PREHEATER AND DRYER, 6 UNITS
			81.340	TUNDISH PREHEATER, 3 UNITS
			81.350	CONTINUOUS CASTER
			81.380	HANDLING OF STEEL SCRAP
			81.380	SILOS CARBON, LIME, AND DUST
			81.390	SLAG PROCESSING OPERATION
			81.390	VACUUM OXYGEN DEGASSER VESSEL W/ FLARE
			81.390	VACUUM OXYGEN DEGASSER W/O FLARE
JOHNS MANVILLE DEFIANCE, PLANT	OH-0293	05/22/2003 ACT	90.033	FIBER GLASS FORMING AND COLLECTION, LINE 23
			90.033	FIBER GLASS FORMING AND COLLECTION, LINE 24
*NORTH STAR BHP STEEL, LTD	OH-0285	08/05/2003 EST	81.310	ELECTRIC ARC FURNACE WITH TWO LADLE MELT FURNACES
DUKE ENERGY WASHINGTON COUNTY	OH-0254	08/14/2003 ACT	13.310	BOILER
			15.210	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS OFF
			15.210	TURBINES (2) (MODEL GE 7FA), DUCT BURNERS ON
			17.110	EMERGENCY DIESEL-FIRED GENERATOR
			17.210	EMERGENCY DIESEL FIRE PUMP ENGINE
			99.009	COOLING TOWER
CARMEUSE LIME -				SOLID FUEL HANDLING -

MAPLE GROVE FA	OH-0270	10/14/2003 ACT	90.011	COAL AND COKE
			90.019	COMMON PRODUCT HANDLING
			90.019	KILN DUST HANDLING
			90.019	LIME MATERIAL HANDLING #1
			90.019	LIME MATERIAL HANDLING #2
			90.019	LIMESTONE MATERIAL HANDLING
			90.019	MATERIAL STORAGE PILES
			90.019	PRODUCT STORAGE/LOADOUT #1
			90.019	PRODUCT STORAGE/LOADOUT #2
			90.019	ROTARY KILN (2)
CARGILL OILSEEDS DIVISION	OH-0282	11/28/2003 ACT	12.900	CRUSH PLANT BOILER W/ FUEL OIL #2/SOYBEAN OIL
			12.900	CRUSH PLANT BOILER W/ NATURAL GAS
			13.900	PROTEIN PLANT BOILERS (TWO) W/ NATURAL GAS
			13.900	PROTEIN PLANT BOILERS (TWO) W/ FUEL OIL #2/SOYBEAN OIL
			70.350	DRYER/ COOLER DECKS (SIX DECKS)
			70.350	GRAIN DRYERS (TWO)
			70.350	ISOLATE PLANT SOY PROTEIN SPRAY DRYER
			70.350	SOYBEAN OIL EXTRACTION W/ DESOLVENTIZERS
			70.350	SPENT FLAKE DRYER
AKRON THERMAL ENERGY CORPORATI	OH-0286	12/16/2003 ACT	12.900	INDUSTRIAL-SIZED BOILERS (2 UNITS)
JOHNS MANVILLE PLANT 1	OH-0296	05/20/2004 ACT	90.033	FIBERGLASS FOREHEARTH AREA 9211
			90.033	FIBERGLASS FOREHEARTH AREA 9212
			90.033	FIBERGLASS FORMING AREA 9211
			90.033	FIBERGLASS FORMING AREA 9212
			90.033	GLASS MELTING FURNACE 9211
			90.033	GLASS MELTING FURNACE 9212
MILLER BREWING COMPANY - TRENT	OH-0241	05/27/2004 ACT	12.110	BOILER (2), COAL FIRED
			12.210	BOILER (2), NO. 6 FUEL OIL
			12.220	BOILER (2), NO. 2 FUEL OIL
			12.310	BOILER (2), NATURAL GAS
DEGUSSA ENGINEERED CARBONS LP	OH-0287	05/27/2004 ACT	69.015	CARBON BLACK DRYER UNITS 1 AND 2
			69.015	CARBON BLACK UNITS 1 AND 2

			69.015	CARBON BLACK UNITS 3 AND 4
SAUDER WOODWORKING COMPANY	OH-0249	06/03/2004 ACT	30.999	WOOD WASTE HANDLING
			41.025	LAMINATOR
RUMPKE SANITARY LANDFILL, INC	OH-0281	06/10/2004 ACT	17.210	PORTABLE ENGINE 0.58 MMBTU/H
			17.210	PORTABLE ENGINE 4.68 MMBTU/H
			29.900	EXISTING SOLID WASTE DISPOSAL WITH LANDFILL GAS GENERATION
			29.900	FUGITIVE EMISSIONS FROM LANDFILL AND GAS COLLECTION SYSTEM
			29.900	LANFILL ROADWAYS
			29.900	LEACHATE AERATION BASIN
			29.900	LEACHATE STORAGE BASIN
			29.900	LOAD-IN, LOAD-OUT, TURNING, AND WIND EROSION
			29.900	NEW SOLID WASTE DISPOSAL WITH LANDFILL GAS GENERATION
			29.900	PORTABLE SCREENER
			29.900	PORTABLE TUB GRINDER
OWENS CORNING MEDINA	OH-0288	06/14/2004 ACT	19.200	THERMAL INCINERATOR, JZ
			19.200	THERMAL INCINERATOR, PCC
			90.004	OXIDIZED ASPHALT FIXED ROOF STORAGE TANKS (3)
			90.034	ALPHALT COATER/SURGE TANK #2
			90.034	ASPHALT BLOWING STILLS/CONVERTORS (3)
			90.034	ASPHALT COATER/SURGE TANK #1
			90.034	ASPHALT FILLER MIXER #1
			90.034	COOLING SECTION (2)
			90.034	GROUP 1 ASPHALT LOADING RACK #3
			90.034	GROUP 2 ASPHALT LOADING RACK #4
SUNOCO INC.	OH-0271	07/27/2004 ACT	11.310	BOILER (1)
			19.600	WASTEWATER TREATMENT PROCESS HEATER
			64.003	ALPHAMETHYLSTYRENE HYDROGENATION PROCESS
			64.003	PHENOL II PROCESS UNIT
			64.003	PHENOL III PROCESS UNIT
			64.004	STORAGE TANKS (11)
			64.005	BARGE LOADING
			64.005	RAILCAR AND TANK TRUCK LOADING
			64.006	PHENOL WASTEWATER TREATMENT PROCESS
				677 MW POWER PLANT,8

PSI ENERGY-MADISON STATION	OH-0275	08/24/2004 ACT	15.100	SIMPLE-CYCLE COMB TURB,FIRED W/DIESEL FUEL OIL
			15.100	677 MW POWER PLANT,8 SIMPLE-CYCLE COMB TURB,FIRED W/NAT GAS
			17.110	EMERGENCY DIESEL GENERATOR, 2
			17.210	EMERGENCY DIESEL FIRE PUMP
DAIMLER CHRYSLER CORPORATION B	OH-0277	08/31/2004 ACT	13.900	HOT WATER BOILER, W/ #2 FUEL OIL, 2 UNITS
			13.900	HOT WATER BOILER, W/ NATURAL GAS, 2 UNITS
			19.900	AIR SUPPLY MAKE UP UNITS (40 UNITS) AND BODY WASHERS (2 UNITS)
			41.002	SEALER AND ADHESIVE APPLICATION
			41.003	BODY IN WHITE INSPECTION AND GRINDING
			41.003	BODY SHOP FINISH WELDING OPERATIONS
DAIMLER CHRYSLER CORPORATION R	OH-0278	08/31/2004 ACT	19.900	AIR SUPPLY MAKE UP UNITS (20 UNITS)
			41.003	MISCELLANEOUS SOLVENTS AND CLEANING
DAIMLER CHRYSLER CORPORATION A	OH-0279	09/02/2004 ACT	13.900	HOT WATER BOILER, W/ #2 FUEL OIL
			13.900	HOT WATER BOILER, W/ NATURAL GAS, 2 UNITS
			19.900	AIR SUPPLY MAKE UP UNITS
			19.900	NAT GAS DRYING OVENS,4,FOR 4 AUTOMOTIVE OFF-LINE REPAIR BOOTHS
			41.002	BLACKOUT SPRAY BOOTH
			41.002	INTERIOR TOUCH-UP
			41.002	MISCELANEOUS SOLVENTS
			41.002	WINDOW INSTALLATION SEALERS AND PRIMERS
			41.002	WINDOW INSTALLATION-GLASS ADHESION BODY PRIMERS
			41.003	AUTOMOTIVE OFF-LINE REPAIR BOOTHS (4 UNITS)
			41.003	AUTOMOTIVE OFF-LINE REPAIR W/INFRARED CURING DRYER, SANDING
			41.003	CLEAN-SHOP REPAIR
			42.005	GASOLINE DISPENSING FACILITY
DAIMLER CHRYSLER CORPORATION P	OH-0280	09/02/2004 ACT	13.900	HOT WATER BOILER, W/ #2 FUEL OIL, 2 UNITS
			13.900	HOT WATER BOILER, W/ NATURAL GAS, 2 UNITS
			19.900	AIR SUPPLY MAKE UP UNITS (17 UNITS)
			19.900	AIR SUPPLY MAKEUP UNITS (30 UNITS)

			41.002	ELECTRODEPOSITION
			41.002	ELECTRODEPOSITION OVEN
			41.002	ELECTROSTATIC POWDER PRIMER SPRAY BOOTH
			41.002	ELECTROSTATIC POWDER PRIMER SPRAY BOOTH OVEN
			41.002	FACILITY WIDE NON-PRODUCTION MAINTENANCE MATERIALS
			41.002	INJECTED FOAM SOUND DEADENER
			41.002	SEALER AND ADHESIVE APPLICATION
			41.002	TOPCOAT BOOTHS (TWO) FOR BASECOAT AND CLEARCOAT
			41.002	TOPCOAT DRYING OVEN
			41.002	TOPCOAT PURGE AND LINE CLEANING
			41.002	TOUCH UP BOOTH
			41.003	E-COAT AND TOPCOAT SANDING STATIONS
SUNOCO, INC	OH-0284	11/16/2004 ACT	64.003	CUMENE OXIDATION PROCESS UNIT
			64.003	DISTILLATION OF ALPHAMETHYLSTYRENE
			64.003	PHENOL II PROCESS
			64.003	PRIMARY CUMENE STRIPPER AND JET CONDENSER SYSTEM
			64.003	REGEN THERMAL OXIDIZER FOR CUMENE OXIDATION & PHENOL II PROCESS
			64.003	THERMAL OXIDIZER FOR CUMENE OXIDATION AND PHENOL II PROCESS
OHIO EDISON CO.-WEST LORAIN PL	OH-0291	11/17/2004 ACT	15.110	SIMPLE CYCLE COMBUSTION TURBINES (5) W/ NATURAL GAS
			15.190	SIMPLE CYCLE COMBUSTION TURBINES (5) W/ DISTILLATE OIL
DUKE ENERGY HANGING ROCK ENERG	OH-0252	12/28/2004 ACT	13.310	BOILERS (2)
			15.210	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS OFF
			15.210	TURBINES (4) (MODEL GE 7FA), DUCT BURNERS ON
			17.210	BACKUP GENERATORS (2)
			17.210	FIRE WATER PUMP (1)
			99.009	COOLING TOWER, (2) 10 CELL MECHANICAL DRAFT
WHEELING PITTSBURGH STEEL CORP	OH-0292	01/06/2005 ACT	81.310	ELECTRIC ARC FURNACE
			81.340	LADLE METALLURGY FURNACE
			81.370	BASIC OXYGEN FURNACE (2 VESSELS) SCRUBBER
				BASIC OXYGEN FURNACES (2 VESSELS), FUGITIVE

			81.370	EMISSIONS
			81.380	MATERIAL HANDLING FOR BOF
			81.380	MATERIAL HANDLING FOR EAF
			81.380	MATERIAL HANDLING FOR LMF
*NUCOR STEEL MARION, INC.	OH-0294	08/18/2005 ACT	81.310	ELECTRIC ARC FURNACE (FUGITIVE EMISSIONS)
			81.310	ELECTRIC ARC FURNACE (STACK EMISSIONS)
BANNER PACKAGING	WI-0217	09/09/2002 ACT	41.021	PRESS 2 (FLEXOGRAPHIC PRESS)
QUAD-GRAPHICS SUSSEX	WI-0219	04/09/2003 ACT	41.022	HEATSET WEB OFFSET PRESS, ONE M-600, P36, S56
QUAD-GRAPHICS SUSSEX	WI-0218	05/27/2003 ACT	41.022	HEATSET OFFSET PRESS, PROCESS P35, S35; M-96
			41.022	HEATSET OFFSET PRESS, PROCESS P53, S53, M94
			41.022	HEATSET OFFSET PRESS, PROCESS P54, S34, M91
WISCONSIN RAPIDS PAPER MILL	WI-0200	06/16/2003 ACT	30.400	P35/S35 - OFF-MACHINE COATERS (#67-1, 67-2)
			30.421	P13/S13 - PAPERBOARD MACHINE
			30.421	P14/S14 - #14 PAPER MACHINE W/ COATERS
			30.421	P82 / S82 - PAPER MACHINE #16 W/ COATERS
			30.490	P69/S69 - SUPERCALENDERS (#74-1, 74-2)
			30.490	P77/S77 - SUPERCALENDER #77
			41.014	P64/S64 - OFF-LINE COATERS, #64-1; 64-2
COMBINED LOCKS MILL	WI-0202	08/13/2003 ACT	19.600	OFF-MACHINE COATER, DRYER (P51 / S51)
			19.600	PAPER MACHINE #7, DRYER (P63 / S63)
			29.900	CFS BUILDING DUST COLLECTION SYSTEM (P86 / S86)
			30.490	OFF-MACHINE COATER, COATINGS (P51/S51)
			30.490	PAPER BROKE / PM #7 TRIM HANDLING (P54 / S54)
			30.490	PAPER MACHINE #7, COATINGS (P63 / S63)
QUAD-GRAPHICS WEST ALLIS	WI-0221	10/08/2003 ACT	41.022	HEATSET OFFSET PRESS, M-110; P07, S07 (1)
			41.022	HEATSET OFFSET PRESS, MAN ROLAND, P08, S08 (1)
WHITING MILL	WI-0205	12/19/2003 ACT	22.200	WATER RENEWAL CENTER, P02; S02
			30.421	PAPER MACHINE #64 W/ IN LINE COATER
			30.490	DRY BULK SOLIDS HANDLING
				GROUNDWOOD PULPING

			30.490	(STONE), P33, S33
			30.490	MECHANICAL PULP BLEACHING, P35, S35
			30.490	THERMO - MECHANICAL PULPING (TMP), P31, S31
			30.490	WOOD ROOM, P17, S17
			30.490	WOOD YARD, P15, S15
			90.019	LIME STORAGE / RECEIVING, P01, S01
SAUKVILLE PLANT	WI-0206	12/19/2003 ACT	81.590	BILLET REHEAT FURNACE, P10, S10
			81.590	BOX ANNEALING FURNACES, P39, S39; P40, S40 -
			81.590	MELT SHOP, P01, S01
QUAD-GRAPHICS SUSSEX	WI-0220	01/13/2004 ACT	41.022	HEATSET WEB OFFSET PRESS, M-3000; P58, S58
			41.022	HEATSET WEB OFFSET PRESS, M-3000; P59, S59
ACE ETHANOL - STANLEY	WI-0207	01/21/2004 ACT	13.310	BOILER, S50/B50, 60 MMBTU/H
			13.310	BOILER, S51/B51, 80 MMBTU/H
			13.310	BOILER, S52/B52, 11 MMBTU/H
			13.310	BOILER, S53 / B53, 34 MMBTU/H
			17.110	IC ENGINE, DIESEL GENERATOR SET, B70
			19.600	DDGS DRYER, COOLING CYCLONE, P40, P41, P42
			42.009	STORAGE TANKS
			49.999	LOADING RACK, F01/S35
			64.001	FERMENTATION, P20-P23, P30, P32-P35
			64.003	DISTILLATION, MOLECULAR SIEVES, EVAP., P46-P51;
			64.003	DISTILLATION; MOL. SIEVES, EVAP., SLURRY, P24-P29
			70.290	CORN DUMP PIT & AUGER; CORN ELEV., BIN, P10 - P14
			70.290	DDGS DUMP PIT, AUGER, ELEV., SPOUT, S11, P16-P19
			70.290	GRAIN STORAGE BUILDING (P03)
			70.290	MILLING, SURGE BIN (P01, P02, P15)
			99.009	COOLING TOWERS, F06
			99.190	FUGITIVE EMISSIONS (TRUCK TRAFFIC, GRAIN, DDGS)
FORT JAMES, GREEN BAY WEST MIL	WI-0209	02/24/2004 ACT	30.421	PAPER MACHINE #9, P05/S05
DOMTAR NEKOOSA MILL	WI-0208	04/23/2004 ACT	30.211	KRAFT BLACK LIQUOR RECOVERY FURNACE, B14
			30.220	KRAFT PULPING PROCESS, P14

APPLETON COATED - COMBINED LOC	WI-0216	06/08/2004 ACT	30.241	PAPER MACHINE #6 (S62A, P62A)
SCA TISSUE (MENASHA)	WI-0215	06/10/2004 ACT	22.200	FIBER PREP AREA, WATER CLARIFICATION OPERATIONS
			30.421	PAPER MACHINE #1 (S14/P40)
			30.421	PAPER MACHINE #2 (S15/P42)
			30.421	PAPER MACHINE #3 (S16/P44)
			30.421	PAPER MACHINE #4 (S18/P46)
			30.490	FIBER PREP AREA, BLEACHING
			30.490	FIBER PREP AREA, DEINKING
LOUISIANA-PACIFIC HAYWARD	WI-0223	06/17/2004 ACT	13.120	THERMAL OIL HEATERS, KONUS, S21, C21, B21 & B22 -
			13.120	THERMAL OIL HEATERS, KONUS; S11, C11, B11 & B12
			13.310	THERMAL OIL HEATER, GTS ENERGY, S31, B31
			13.310	THERMAL OIL HEATER, GTS ENERGY, S32, B32
			30.520	WAFER PRESSES, LINE I, LINE II, S15/S25; C15/C25; P15/P25
			30.530	DRYER SYSTEM, LINE I, LINE II
			41.999	FINISHING LINE (PAINT / INK), P17 -
BANNER PACKAGING	WI-0213	08/06/2004 ACT	41.014	FLEXOGRAPHIC PRINTING PRESS 7 (P47)
SENA - NIAGARA MILL	WI-0214	09/14/2004 ACT	30.400	PRESSURIZED GROUNDWOOD PULPING (P04)
*LOUISIANA-PACIFIC HAYWARD	WI-0224	11/17/2004 ACT	30.530	PANEL SIDING LINE, LAP SIDING LINE, S101, S102; P101, P102
			30.540	BAGHOUSE, FLYING CUT OFF SAW AND FORMING SECTION, S26, P26
			30.540	FINES RECOVERY, S103, S104; P103, P104
QUAD-GRAPHICS SUSSEX	WI-0222	03/03/2005 ACT	41.022	HEATSET WEB OFFSET PRESSES, M-3000; P60, S60; P61, S61, P62, S62
			41.022	WEB OFFSET PRESSES, HEATSET (3)
S.C. JOHNSON & SON INC. (WAXDA	WI-0211	06/13/2005 ACT	49.011	LINE 364 PROPELLANT AND LIQUID PRODUCT FILLING
PROCTER & GAMBLE PAPER PRODUCT	WI-0210	06/30/2005 ACT	30.421	PAPER MACHINE P13
			30.421	PAPER MACHINE P15
			30.421	PAPER MACHINES 10, 11, 14
			30.421	PAPER MACHINES P12
SENA - NIAGARA MILL	WI-0212	07/15/2005 ACT	19.600	PROCESS HEATER PAPER MACHINE P51 DRYER

			30.421	PAPER MACHINE CLEANING (P34)
			30.421	PAPER MACHINES P51 (Q43 & Q44)

REGION 6

POTLATCH CORPORATION	AR-0073	09/08/1995 ACT	12.120	WOOD-FIRED BOILER
			30.008	LUMBER KILN
			30.999	WOOD WASTE HANDLING - OZAN UNIT
WEYERHAEUSER CO.	AR-0067	08/09/1996 ACT	11.120	BOILER
			30.311	VENEER DRYERS
			30.321	PRESS
			30.390	KILNS
FREEMAN BROTHERS, INC., BIBLER	AR-0032	11/24/1998 ACT	30.008	LUMBER MILL, DRYING KILN
POTLATCH - OZAN UNIT	AR-0046	03/08/2001 ACT	30.008	LUMBER DRY KILN
*LION OIL COMPANY REFINERY, EL	AR-0061	05/11/2001 EST	50.003	FLUIDIZED-BED CATALYTIC CRACKING UNIT (FCCU)
LEOLA LUMBER MILL	AR-0064	11/01/2002 ACT	30.008	LUMBER DRYING KILN
GEORGIA-PACIFIC CORP. - EL DOR	AR-0062	11/07/2002 ACT	30.008	LUMBER DRYING KILN
WEST FRASER (SOUTH), INC. - HU	AR-0065	11/07/2002 ACT	13.120	BOILER, WELLONS
			30.008	LUMBER DRYING KILN
DELTA NATURAL KRAFT	AR-0081	05/19/2003 ACT	30.221	DIGESTER
WALDO	AR-0080	01/12/2005 ACT	30.008	STEAM HEATED LUMBER DRYING KILNS
POTLATCH CORPORATION - OZAN UN	AR-0083	07/26/2005 ACT	11.120	WOOD FIRED BOILER
			30.008	KILNS 1-4
POTLATCH CORPORATION - OZAN UN	AR-0084	07/26/2005 ACT	11.120	WOOD FIRED BOILER
			30.008	KILNS 1-4
ARKANSAS LIME COMPANY	AR-0082	08/30/2005 ACT	90.011	COAL/COKE BIN VENT, SN-33Q #3
			90.011	COAL/COKE TRANSFER POINTS, SN-34Q
			90.019	KILN FEED BELT INTO NO. 3 KILN SURGE BIN, SN-35Q
			90.019	LIME DISCHARGE, SN-32Q #3
			90.019	LIME KILN, SN-30Q
			90.019	LIME LOADOUT DUST COLLECTOR, SN-38Q AND SN-39Q
			90.019	LIME STORAGE SILO DUST COLLECTORS, SN-36Q AND SN-37Q
			90.019	LIMESTONE TRANSFER POINTS, SN-31Q
HCC CHEMICAL CO.	LA-0018	11/06/1980 ACT	11.110	BOILER, SPREADER STOKER

			11.110	BOILER, SPREADER STOKER - COAL
			11.210	BOILER, SPREADER STOKER - RESID. OIL
			11.220	BOILER, SPREADER STOKER - DIST. OIL
			11.310	BOILER, SPREADER STOKER - NG
			12.900	BOILER, GAS/OIL
			12.900	BOILER, WASTE GAS
			90.011	COAL BUNKER HOUSE
			90.011	COAL CRUSHER HOUSE
			90.011	COAL HANDLING
			99.120	SILO, ASH
WILLAMETTE INDUSTRIES, INC.	LA-0116	08/18/1998 ACT	30.008	LUMBER DRY KILNS (2 UNITS)
MANSFIELD MILL	LA-0122	08/14/2001 ACT	11.110	POWER BOILER #1 & #2, COAL
			11.220	POWER BOILER #1 & #2, OIL
			11.310	DUCT BURNER
			11.900	POWER BOILER #1 & #2, COMBINED FUEL
			15.110	GAS TURBINE
			15.210	GAS TURBINE/HRSG
			17.110	ADMINISTRATION BUILDING DIESEL GENERATOR
			17.110	AUXILIARY DIESEL GENERATORS NO.1 & NO.2
			17.110	CATERPILLAR BACK-UP DIESEL AIR COMPRESSORS, 2
			17.210	CLARIFIER DIESEL ENGINE
			17.210	EFFLUENT LIFT PIT DIESEL ENGINE
			17.210	WASTE CLARIFIER DIESEL ENGINE
			17.290	DETROIT DIESEL FIRE-WATER PUMP 2 & 3
			17.290	LIME KILN AUXILIARY ENGINE
			17.290	MUD STORAGE DIESEL GENERATOR
			22.200	WASTEWATER TREATMENT
			29.900	LANDFILL
			30.211	RECOVERY BOILER NO.1 AND NO.2
			30.212	SMELT DISSOLVING TANK NO.1 AND NO.2
			30.219	BOILOUT TANK
			30.219	CAUSTICIZER NO.1 THRU NO.4
			30.219	DREGS FILTERS
			30.219	GREEN LIQUOR CLARIFIER 1 & 2
			30.219	GREEN LIQUOR TANK 1 & 2
			30.219	HEAVY BLACK LIQUOR TANK

30.219	INTERMEDIATE BLACK LIQUOR TANK 1 & 2
30.219	NCG INCINERATOR
30.219	PRIMARY BLACK LIQUOR FILTER
30.219	PRIMARY HIGH DENSITY TANKS A, B & C
30.219	PRIMARY WEAK BLACK LIQUOR, TANK EAST AND WEST
30.219	RB1 & RB2 BLACK LIQUOR DUMP TANK
30.219	SECONDARY BLACK LIQUOR FILTER
30.219	SECONDARY HIGH DENSITY TANK
30.219	SECONDARY WEAK BLACK LIQUOR TANK
30.219	SEMICHEMICAL HIGH DENSITY TANK
30.219	SEMICHEMICAL WEAK BLACK LIQUOR TANK
30.219	SOAP SKIMMER AND COLLECTION TANKS, 4
30.219	SOAP STORAGE TANK
30.219	SPILL TANK NO.1 & NO.2
30.219	SWING WEAK BLACK LIQUOR TANK
30.219	WEAK WASH TANK NO.1 & NO.2
30.219	WHITE LIQUOR CLARIFIER 1 & 2
30.219	WHITE LIQUOR TANK 1 THRU 3
30.229	DIGESTER DUMP TANKS, 3
30.231	LIME KILN
30.239	LIME MUD MIX TANK
30.239	LIME MUD PRECOAT FILTER
30.239	LIME MUD STORAGE TANK
30.239	LIME MUD WASHER 1 & 2
30.239	LIME SLAKER
30.241	PAPER MACHINE NO.1
30.241	PAPER MACHINE NO.2
30.241	PAPER MACHINE NO.3
30.241	PM1 - SAVE ALL VENT 1
30.241	PM2 - SAVE ALL VENT 1
30.241	PM3 - SAVE ALL VENT
30.249	CATIONIC STARCH SILO
30.249	OXIDIZED STARCH SILO
30.249	TALC SILO
30.290	BARK/WOODWASTE/SLUDGE HANDLING
30.290	BOILER FEEDWATER/STEAM CONDENSATE TREATMENT
30.290	PAINT YARD
30.290	REPULPER NO.1

			30.290	REPULPER NO.2 AND NO.3
			30.290	REPULPER NO.4
			30.290	WASTE CLARIFIER
			30.290	WOODYARD
			42.002	UNLEADED GASOLINE BULK TANK
			42.009	LIME KILN GASOLINE TANK
			42.009	NO.2 FUEL OIL TANK
			90.011	COAL STORAGE AND HANDLING
			99.120	ASH HANDLING OPERATIONS
			99.150	HAUL ROADS
WILLAMETTE INDUSTRIES, INC.	LA-0125	01/07/2002 ACT	12.190	WOOD FIRED BOILER
			30.311	VENEER DRYERS, HOT ZONES
			30.311	VENNER DRYER NO.1 COOLING ZONE
			30.311	VENNER DRYER NO.2 COOLING ZONE
			30.321	PRESS VENTS
			30.390	DRY KILN NO.1
			30.390	DRY KILN NO.2
			30.390	DRY KILN NO.3
			30.390	FUGITIVE RESIN
			42.009	GASOLINE TANK
DEMING ENERGY FACILITY	NM-0042	12/29/2000 ACT	11.310	DB-1 & DB-2 DUCT BURNER
			13.310	AUX-1 AUXILARY BOILER
			15.110	1 & 2 GE PG7241 (FA) 170 MW TURBINES
			99.009	COOLING TOWER
*NAVAJO REFINERY, ARTESIA, NM	NM-0045	03/05/2002 ACT	50.003	FLUIDIZED-BED CATALYTIC CRACKING UNIT (FCCU)
PHELPS DODGE TYRONE, INC	NM-0049	05/20/2002 ACT	17.110	IC ENGINES, NON-DUAL FUEL MODE, (15)
			17.190	IC ENGINES, DUAL FUEL MODE, (15)
CAMBRAY ENERGY CENTER	NM-0048	08/19/2002 ACT	15.110	TURBINE, SIMPLE CYCLE, NATURAL GAS, (2)
			15.190	TURBINE, SIMPLE CYCLE, FUEL OIL, (2)
FLORIDA COMPRESSOR STATION	NM-0046	12/24/2002 ACT	17.130	NATURAL GAS FIRED TURBINE
EL PASO NATURAL GAS - LORDSBUR	NM-0047	12/24/2002 ACT	15.110	NATURAL GAS FIRED TURBINE
WRIGHT CITY MILL	OK-0061	03/15/1995 ACT	30.008	NO. 4 PINE LUMBER KILN
			30.311	PLYWOOD DRIER
WRIGHT CITY	OK-0081	12/10/1996 ACT	30.008	NO 4 PINE LUMBER KILN
			30.311	PLYWOOD DRIER
WRIGHT CITY MILL	OK-0082	06/19/1998 ACT	30.008	NO. 3 PINE LUMBER KILN
WEYERHAEUSER -- VALLIANT	OK-0103	10/13/2004 ACT	11.110	CFB BOILER
			30.200	CHEMICAL RECOVERY FURNANCE
			30.200	LIME KILN
			30.200	OCC PLANTS (3)

			30.200	PAPER MACHINE
HORSEHOE LAKE GENERATING STATI	OK-0104	11/23/2004 ACT	15.110	TURBINE, SIMPLE CYCLE, (2)
NOMACO OKLAHOMA CITY FACILITY	OK-0108	12/03/2004 ACT	13.310	COMBUSION UNITS (ENGINE/HEATERS)
			41.022	PRINTING
			99.999	FOAM EXTRUSION (5)
MOORELAND CRYOGENIC PLT	OK-0109	01/21/2005 ACT	17.130	INTERNAL COMBUSTION ENGINE, (1)
			17.130	INTERNAL COMBUSTION ENGINE, (3)
MUSKOGEE PORCELAIN FLOOR TILE	OK-0110	10/21/2005 ACT	17.210	EMERGENCY GENERATORS
			90.008	GLAZE/BODY PREP
			90.008	KILNS
			90.008	MATERIALS HANDLING
			90.017	SPRAY DRYERS
			90.017	VERTICAL DRYERS
SILAS RAY POWER STATION UNIT 9	TX-0267	07/30/1997 ACT	15.110	UNIT NO. 9, CASE II, SHORT-TERM
			15.190	UNIT NO. 9, CASE 1, SHORT-TERM
			15.190	UNIT NO.9, PT. NO. 5, LONG TERM, FUEL OIL
			15.210	UNIT NO. 9, CASE III, SHORT-TERM
			15.210	UNIT NO. 9, PT. NO. 5, LONG-TERM
			15.210	UNIT NO. 9, PT. NO. 5A, LONG-TERM
CHEMICAL LIME LTD.-- LIME PLAN	TX-0271	08/05/1997 ACT	90.019	KILN
			90.019	KILN STONE FEED HOPPER
			90.019	PRODUCT CONVEYOR
			90.019	PRODUCT CRUSHER
			90.019	PRODUCT FEED
			90.019	PRODUCT LOAD-OUT
			90.019	PRODUCT SCREENING
			90.019	PRODUCT SILO
			90.019	REJECT STONE SILO
			90.019	STOCKPILES
TENASKA FRONTIER GENERATION ST	TX-0283	08/07/1998 ACT	15.210	TURBINE/HRSG#1-#3 CASE 1 (3)
			15.290	TURBINE/HRSG#1-#3, CASE II (3)
			17.110	BLACK START GENERATOR NO. 1-6 (6)
			19.900	FUGITIVES
			49.999	FUEL OIL TANK
CAPITOL CEMENT DIVISION	TX-0282	09/16/1998 ACT	90.028	ALKALI BYPASS BAGHOUSE STACK (9A)
			90.028	ALKALI BYPASS BIN BAGHOUSE STACK (PT. 9B)
			90.028	BELT DROP TO TABERNACLE TRANSFER (F-R-3)
				BELT TRANSFER DROP (F-B-

90.028	6)
90.028	BELT TRANSFER DROP (F-B-7)
90.028	BELT TRANSFER DROP (F-R-2)
90.028	BLEND SILO ROOF BAGHOUSE STACK (PT. 7)
90.028	CEMENT SILO NO. 1 BAGHOUSE STACK (PT. 25)
90.028	CEMENT SILO NO. 2 BAGHOUSE STACK (PT. 26)
90.028	CKD DRY KILN PUG MILL TO TRUCK (F-P-12)
90.028	CLINKER DROP TO SHUTTLE BELT (F-C-1)
90.028	COAL/COKE BINS BAGHOUSE STACK (PT. 10)
90.028	CROSS PLANT BELT DROP TO SHUTTLE BELT (F-R-10)
90.028	DRAG CHAIN DROP TO BELT (PT. F-B-5)
90.028	DRY KILN EXHAUST BAGHOUSE (KS-1A)
90.028	DRY PROC. BLEND TANKS BOTTOM BAGHOUSE STACK (PT 8)
90.028	DRY SYSTEM CLINKER COOLER BAGHOUSE STACK (PT. 11)
90.028	DRY/WET KILN & ALKALI BYPASS BAGHOUSE STACK (KS-1)
90.028	FEED BELT DROP TO RMS SHUTTLE BELT (F-R-6)
90.028	FEED BINS DROP TO ROLLER MILL BELT (F-R-12)
90.028	FEED TANK BAGHOUSE STACK (PT. 40)
90.028	FEED TANK DROP TO DRAG CHAIN (F-B-4)
90.028	FRINGE MATERIAL BAGHOUSE STACK (PT. 38)
90.028	FUEL BIN BAGHOUSE STACK (PT. 32)
90.028	KILN DUST DROP TO PILES (F-P-7)
90.028	MILL BAGHOUSE STACK (41B)
90.028	MILL BAGHOUSES STACK (PT. 31)
90.028	PRIMARY CRUSHER (F-Q-6)
90.028	QUARRY LOADER DROP TO TRUCK (F-Q-4)
90.028	RMS BELT DROP TO CROSS PLANT BELT (F-R-9)
90.028	RMS FEEDER DROP TO BELT (F-R-8)
90.028	RMS SHUTTLE BELT DROP TO PILE (F-R-7)

			90.028	SEPARATOR BAGHOUSE STACK (PT. 41A)
			90.028	SHUTTLE BELT DROP TO CLINKER BARN (F-C-2)
			90.028	SHUTTLE BELT DROP TO DRY FEED BINS (F-R-11)
			90.028	SOLID FUEL BIN DROP TO CONVEYOR (F-B-2)
			90.028	SOLID FUEL CONVEYOR DROP TO BINS (PT. F-B-3)
			90.028	SOLID FUEL DROP TO BIN (F-B-1)
			90.028	SOLID FUEL DROP TO CONVEYOR (F-H-2)
			90.028	SOLID FUEL DROP TO HOPPER (F-L-2)
			90.028	SOLID FUEL DROP TO MILL CHUTE (F-B-8)
			90.028	SOLID FUEL FEED BINS BAGHOUSE STACK (PT. 4)
			90.028	SOLID FUEL FINES BIN BAGHOUSE STACK (PT. 33)
			90.028	SOLID FUEL STORAGE DROP TO PILE (F-P-1)
			90.028	SOLID FUEL TRUCK UNLOADING DROP (F-TR-2)
			90.028	TURN HEAD MATERIAL DIVERTER BAGHOUSE (PT. 39)
			90.028	UNDERGROUND CLINKER TUNNEL BAGHOUSE STACK (PT. 14)
			90.028	WET KILN EXHAUST BAGHOUSE (KS-1B)
			90.028	WIND PILE EROSION (W-P-2)
			99.140	PAVED ROADS (F-TR-1)
			99.150	UNPAVED ROADS (PT. F-L-1)
NATURAL GAS COMPRESSION FACILI	TX-0258	09/18/1998 ACT	17.130	(4) INGERSOLL-RAND SVG-12 COMPRESSOR ENGINES
			17.130	WAUKESHA L7042G COMPRESSOR ENGINE
			19.900	PROCESS EQUIPMENT FUGITIVES
INTERNATIONAL PAPER LUMBER MIL	TX-0285	09/28/1998 ACT	19.600	BOILER-1 BARK BOILER SCRUBBER STACK
			30.008	KILN-1 WOOD DRYING KILN NO. 1
			30.008	KILN-2 WOOD DRYING KILN NO. 2
			30.008	KILN-3 WOOD DRYING KILN NO. 3
			30.008	TOTAL WOOD DRYING KILNS
			30.999	PLANER-1 PLANER MILL CYCLONE
			30.999	CHIPBIN-1 TRUCK LOADOUT

			30.999	CHIPBIN-2 TRUCK LOADOUT
			30.999	CHIPBIN-3 TRUCK LOADOUT
			30.999	DEBARK- 1 LOG DEBARKER
			30.999	SAW-1 CUTUP SAWS
			30.999	TP-FUG TRANSFER POINT FUGITIVES
			99.140	HR-FUG HAUL ROAD FUGITIVES
WARREN PETROLEUM RESIDUE GAS C	TX-0286	09/29/1998 ACT	17.130	CLARK BA-6 ENGINES (5)
			50.007	FUGITIVES
SWEENY COGENERATION FACILITY	TX-0303	09/30/1998 ACT	15.250	(4) GAS TURBINE/HRSG 1-4, EPN1-4
			19.900	FUGITIVES, EPN 5
EQUISTAR CHEMICALS, LP	TX-0361	10/08/1998 ACT	11.390	(2) USC FURNACES M - N
			11.900	(4) HP STEAM BOILERS, A-D
			11.900	USC FURNACE L
			12.900	(4) USC FURNACES F, G, H, K
			12.900	(5) USC FURNACES A - E
			13.900	(2) VMR FURNACES, A-B
			19.330	COLD FLARE
			19.330	HOT FLARE
			19.600	(2) STEAM SUPERHEATERS A-B
			19.600	CAT. REACTIVATION FURNACE
			19.600	DRYER REGENERATION HEATER
			19.600	HDA FEED HEATER
			19.600	HDA RECYCLE HEATER
			19.600	SECOND STAGE FEED HEATER
			19.800	(3) AIR COMPRESSOR ENGINES, NOS. 1-3
			42.009	(2) BENZENE TANKS, EPNS 23A & 23B
			42.009	(2) HEAVY OIL FUEL TANKS, EPNS 20A, 20B
			42.009	(2) SPENT CAUSTIC GASOLINE WASH TANKS, EPN 39A-B
			42.009	(3) FEEDSTOCK TANKS, EPN 30A - 30C
			42.009	FROTH HOLDING TANK, EPN 41
			42.009	HDA TANK, EPN 24
			42.009	HOT WATER BELT TANK, EPN 55
			42.009	KEROSENE FEEDSTOCK DAY TANK, EPN 17
			42.009	LIGHT OIL FUEL TANK, EPN 18
			42.009	LUBE OIL TANK, EPN 32
			42.009	METHANOL TANK, EPN 42
				NAPTHA FEEDSTOCK DAY

			42.009	TANK, EPN 16
			42.009	RAW PYROLYSIS GASOLINE TANK, EPN 19
			42.009	RECOVERED OIL TANK, EPN 40
			42.009	SLOP OIL TANK, EPN 53
			42.009	WASH OIL TANK, EPN 33
			50.003	DECOKING CYCLONE, 9A
			50.003	DECOKING CYCLONE, 9B
			50.007	M&N FURNACE FUGITIVES, FU-4
			50.007	OLEFINS FUGITIVE, FU-2
			50.007	OLEFINS FUGITIVE, FU-3
			50.007	OLEFINS UNIT FUGITIVE, FU-1
			50.007	STRIPPER FUGITIVE, FU-5
			50.009	OILY SEPARATOR, 13A
			50.009	OILY WATER HOLD TANK, EPN 54
			50.009	SPENT CAUSTIC WASTEWATER, EPN 50
			50.009	WASTEWATER COLLECTION, EPN WWC-1
			50.009	WASTEWATER SEPARATOR, 13B
			50.009	WASTEWATER TANK A, EPN WWT-1
			50.009	WASTEWATER TANK B, EPN WWT-2
			50.009	WASTEWATER TANK, EPN 52
			64.005	FUEL OIL TRUCK LOADING, EPN 43
			99.009	COOLING TOWER
SALT CREEK GAS PLANT	TX-0300	10/13/1998 ACT	13.310	HOT OIL HEATER, EPN 26
			17.130	(3) COOPER-BESSEMER ENGINES, EPN21,-22&-23
			19.390	PROCESS/EMERGENCY FLARE, EPN29
			19.390	PROCESS/EMERGENCY FLARE, EPN9
			19.600	HEATER
			19.800	(2) CLARK TLAB-6 ENGINES
			19.800	(2) IR-KVS-8 ENGINES, EPN10A & 10 B
			19.800	(2) IR-SVG-8 ENGINES
			19.800	GMVH-12 ENGINE
			50.002	FUGITIVES, GLFUG
			50.002	FUGITIVES, O2FUG
			50.002	GLYCOL REBOILER
			50.002	GLYCOL STILL VENT
VH BRAUNIG A VON ROSENBERG PLA	TX-0304	10/14/1998 ACT	15.210	(2) COMBUSTION TURBINES & HRSG W/ DUCT BURN, E5&6
			19.900	PIPING FUGITIVES, PFUG
CAMDEN COMPLEX	TX-0367	11/12/1998 ACT	19.600	(2) BOILERS NO 1 & 2, S-01&-02

			19.600	BOILER NO 3, S-03
			30.008	(3) KILNS NO 1-3, K-01 THRU -03
			30.008	KILNS NO 1-3 COMBINED ANNUAL ALLOWABLES
			30.311	DRYER NO 1, S-04
			30.311	DRYER NO 2, S-05
			30.311	DRYER NO 3, S-06
			30.311	DRYER NO 4, S-07
			30.311	DRYERS 1-4 COMBINED ANNUAL ALLOWABLES
			30.321	(2) HOT PRESS ROOF VENTS, V-01/C-12&-13
			30.321	HOT PRESS ROOF VENTS COMBINED ANNUAL ALLOWABLES
			30.390	(4) 2-TRUCK BINS, RAIL LOADING, SHAVINGS TRUCK BIN
			30.390	(4) MTL SAWLINE, FIBER DECK, EVEN END & TRIM SAWS
			30.390	DRUM DEBARKER, F-04
			30.390	DRY HOG S-14
			30.390	DRY WASTE CYCLONE, S-16
			30.390	DRY WASTE, S-15
			30.390	FUEL HOUSE CYCLONE, S-19
			30.390	LOG SOAKING VATS (CENTERLESS LATHE), F-09A
			30.390	LOG SOAKING VATS (TRADITIONAL LATHE), F-09
			30.390	RING DEBARKER, F-03
			30.390	SANDER DUST BAGHOUSE, S-17
			30.390	TRUCK BIN CYCLONE, S-18
CARTHAGE ORIENTED STRANDBOARD	TX-0307	12/16/1998 ACT	19.800	EMERGENCY GENERATOR, GEN-1
			19.800	FIRE WATER PUMP, FWP-1
			30.510	ASPIRATION SYSTEM, S-2
			30.510	BARK HANDLING SYSTEM, BARK
			30.510	EXCESS FUEL SYSTEM, FINES
			30.510	FINISH FUEL BIN COLLECTOR, S-8
			30.510	MATERIAL REJECT COLLECTOR, S-5
			30.510	RAW FUEL BIN COLLECTOR, S-3/4
			30.510	SANDERDUST RECEIVING BIN, S-7
			30.520	PRESS, RTOPRESS
			30.530	(2) EAST & WEST DRYERS, RTOEAST & RTOWEST
			30.540	(2) TONGUE & GROOVE SANDERDUST COLLECTOR, S-

				6A&B
			30.540	SAW LINE COLLECTOR, S-1
			30.590	PAINT BOOTH, PB-1
			30.590	THERMAL OIL HEATER BYPASS STACK, TOH-1
			42.009	(2) MDI TANKS 1 & 2, R-3 & R-4
			42.009	(2) PF TANKS 1 & 2, R-1 & R-2
			42.999	DIESEL TANK 1, T-3
			42.999	GASOLINE TANK 1, T-1
			42.999	THERMAL OIL REGRIND COLLECTOR, S-9
			99.190	ROADWAYS, F-2
HIDALGO ENERGY FACILITY	TX-0308	12/22/1998 ACT	15.210	(2) GE-7241FA TURBINES, HRSG-1 & -2
			19.800	FIREWATER PUMP ENGINE, FWP-1
			19.900	(2) POWER BLOCK 1&2 FUGITIVE EMISSIONS, FUG-1 & -2
			19.900	(2) TURBINE OIL MIST VENTS, HRSG1-OV & HRSG2-OV
			19.900	N.G. METER SKID FUGITIVE EMISSIONS, FUG-3
			22.200	(2) OIL/WATER SEPARATORS, OWS-1 & -2
			42.999	FUEL OIL STORAGE TANK, DIES-TK
			62.020	ACID STORAGE TANK, ACID-TK
			99.009	COOLING TOWER VENTS, CTVS 1-9
HIDALGO ENERGY FACILITY	TX-0317	12/22/1998 ACT	19.330	MAIN FLARE CONTRIBUTION, FL-1
			19.700	2-501 KB5 ALLISON TURBINES W/DUCT BURN COGEN
			19.700	2-501KC5 ALLISON TURBINES W/DUCT BURN FRACTIONATOR
			50.007	CARBON DIOXIDE REMOVAL UNIT FUGITIVES, F7
			50.007	ENERGY IMPROVEMENT PROJECT FUGITIVES , F8
			50.007	SEMINOLE FRACTIONATOR FUGITIVES, F6
HIDALGO ENERGY FACILITY	TX-0323	12/22/1998 ACT	11.310	EXIST STEAM BOILER, PHASE 1, 2&3, STK-801
			15.110	NEW GAS TURBINE, PHASE 3 ONLY, STK-701
			15.210	(2) EXIST GAS TURBINES, PHASE 2&3, STK-401&501
			15.210	(2) EXIST GAS TURBINES, PHASE I, STK-401&501
			15.210	(3) EXIST GAS TURBINES, PHASE I, STK-101,-201,-

				301
			15.210	(3)EXIST GAS TURBINES,PHASE 2&3, STK-101,-201,-301
			15.210	EXIST GAS TURBINE, PHASE I, 2&3, STK-601
MAGIC VALLEY GENERATION STATIO	TX-0254	12/31/1998 ACT	15.210	TURBINE/HRSG CTG-1 & CTG-2
			19.700	EMERGENCY GENERATOR
			19.800	EMERGENCY FIREWATER PUMP
			19.900	FUGITIVES (4), FUG-1
			42.999	FIREWATER PUMP DIESEL TANK
NORTH TEXAS CEMENT COMPANY	TX-0279	03/04/1999 ACT	90.011	MAT HANDLING COAL/COKE CONVEYOR TO COAL GRINDING
			90.011	MAT HANDLING COAL/COKE CONVEYOR TO MILL FEED BIN
			90.011	MAT HANDLING COAL/COKE CONVEYOR TO STACKER
			90.011	MAT HANDLING, COAL/COKE DROP PT TO HOPPER (MT08)
			90.011	MAT HANDLING, COAL/COKE RECEIVING DROP TO HOPPER
			90.011	MAT HANDLING, COAL/COKE UNLOADING CONVEYOR BELT
			90.011	MAT STORAGE, CRUSHED COAL/COKE BIN
			90.011	MATERIAL HANDLING COAL/COKE DROP BELT TO BELT
			90.011	MATERIAL HANDLING COAL/COKE DROP FEEDER TO BELT
			90.011	MATERIAL HANDLING, COAL/COKE DROP POINT TO PILE
			90.011	MATERIAL HANDLING, COAL/COKE DROP POINT TO STACKER
			90.011	MATERIAL HANDLING, COAL/COKE DROP TO HOPPER (MT05)
			90.011	MATERIAL HANDLING, COAL/COKE STACKER TO PILE
			90.011	MATERIAL STORAGE, COAL/COKE PILES
			90.011	RAW COAL/COKE BIN
			90.019	LIMESTONE CONVEYOR BELT TO FEED BINS
			90.019	LIMESTONE STORAGE BUILDING VENT
			90.019	MOBILE CRUSHER
			90.019	QUARRY BELT (FUTURE)
			90.019	QUARRY BELT (SHIFTABLE)
			90.019	QUARRY BELT DROP POINT (FUTURE)

90.019	QUARRY CONVEYOR BELT TO LIMESTONE STORAGE
90.019	QUARRY CONVEYOR BELT TO LIMESTONE STORAGE DROP PT.
90.019	SHIFTABLE QUARRY BELT DROP POINT
90.028	ADDITIVE PILE
90.028	BLENDING SILO
90.028	BLENDING SILO DEDUSTING
90.028	BYPASS DUST BIN
90.028	CEMENT LOADOUT NO. 1 AND NO. 2
90.028	CEMENT SILO NO. 3
90.028	CEMENT SILO FEED BIN #S. 1, 2, 3, 4
90.028	CEMENT SILO NO. 2
90.028	CEMENT SILO NO.1
90.028	CLINKER CONVEYOR
90.028	CLINKER CONVEYOR AND BIN
90.028	CLINKER CONVEYOR NO. 1
90.028	CLINKER CONVEYOR NO. 2
90.028	CLINKER LOADOUT
90.028	CLINKER PAN CONVEYOR
90.028	CLINKER PILE
90.028	CLINKER TRUCK LOADING
90.028	CRUSHER DROP POINT TO CONVEYOR BELT
90.028	FEED BIN
90.028	FINISH MILL SYSTEM VENT
90.028	FRONT END LOADER DROP POINT TO CRUSHER
90.028	MAIN KILN/SCRUBBER STACK
90.028	MATERIAL HANDLING SYSTEM INTO FINISH MILL
90.028	MATERIAL HANDLING, ADDITIVE DROP POINT TO HOPPER
90.028	MATERIAL HANDLING, ADDITIVES TO GRINDING
90.028	MILL SCALE PILE
90.028	PREHEATER FEED
90.028	RAW MATERIAL CONVEYOR TRANSFER
90.028	RAW MATERIAL FEED BIN
90.028	RAW MATERIAL HOPPER
90.028	RAW MATERIAL STORAGE BINS
90.028	RAW MILL DUST BIN
90.028	RAW MIX CONVEYOR BELT TO GRINDING SYSTEM
90.028	SAND PILE
90.028	SAND/MILL SCALE CONVEYOR BELT TO FEED BINS
90.028	SAND/MILL SCALE DROP POINT TO HOPPER
90.028	SCRUBBER AREA

FORMOSA PLASTICS TEXAS	TX-0438	03/09/1999 ACT	63.999	POLYPROPYLENE RESIN REACTOR
TENASKA GATEWAY GENERATING ST	TX-0291	05/07/1999 ACT	15.210	TURBINE/HRSG NO.1, NAT GAS BOTH
			15.210	TURBINE/HRSG NO.2, NAT GAS BOTH
			15.210	TURBINE/HRSG NO.3, NAT GAS BOTH
			15.290	TURBINE/HRSG NO.1, FUEL OIL/NATGAS
			15.290	TURBINE/HRSG NO.2, FUEL OIL/NAT GAS
			15.290	TURBINE/HRSG NO.3, FUEL OIL/NAT GAS
			17.110	BLACK START GENERATOR NO.1, GEN 1, FUEL OIL
			17.110	BLACK START GENERATOR NO.2, GEN 2, FUEL OIL
			17.110	BLACK START GENERATOR NO.3, GEN 3, FUEL OIL
			17.110	BLACK START GENERATOR NO.4, GEN 4, FUEL OIL
			17.110	BLACK START GENERATOR NO.5, GEN 5, FUEL OIL
			17.110	BLACK START GENERATOR NO.6, GEN 6
			19.900	FUGITIVES, FUELFUG
			42.999	FUEL OIL TANK, OILTNK
MITCHELL TREATING FACILITY	TX-0312	05/13/1999 ACT	19.800	WAUKESHA 7042GSI ENGINE, STK-COMP8
			50.002	(7) TANKS, TANK3-6,-10,14&15
			50.002	FACILITY FUGITIVE EMISSIONS, F1
			50.002	SELEXOL STORAGE TANK, TANK 1
			50.002	SULFURIC ACID TANK, TANK 2
			50.006	(2) SELEXOL SWEETENER NO 1&2, SLXOL-T01&-T02
			50.006	SELEXOL UNIT DEHYDRATOR REBOILER, STK-RBLR1
			50.006	SELEXOL UNIT DEHYDRATOR STILL VENT, VENT-DEHY
			50.009	(2) WASTEWATER TANKS 1 & 2, TANK 11 & 12
			50.009	SLOP OIL/WATER TANK, TANK 13
GLOBAL OCTANES DEER PARK FACIL	TX-0314	06/15/1999 ACT	19.600	CHARGE HEATER, H-101 AND STEAM BOILER, U-5001
			19.600	REPLACEMENT STEAM BOILER, U-5004
GREGORY POWER FACILITY	TX-0293	06/16/1999 ACT	11.310	(2) AUX PACKAGE BOILERS, EPN103 &104
			15.110	(2) COMBUSTION TURBINES, NO DUCT BURN, EPN 101&102
			15.210	(2) COMBUSTION TURBINES,

				W/DUCT BURN, EPN101&102
			19.800	DIESEL GENERATOR, EPN105
			19.800	FIRE WATER PUMP ENGINE, EPN106
			19.900	(2) TURBINE OIL MIST VENT, EPN101-OV&102-OV
			19.900	FUGITIVE EMISSIONS, EPNFUG
			42.009	(2) FUEL OIL STORAGE TANKS, EPN 105-T&106-T
			99.009	CONDENSATE COOLING TOWER, 108
			99.009	COOLING TOWER
EXXON MOBIL BAYTOWN REFINERY	TX-0315	07/12/1999 ACT	19.600	(2) PIPE STILL 8, FURNACES, PS 8, F-801& F-802
			19.600	(2) VACUUM PIPE STILL 8 FURNACES, VPS 8, F-803&4
			19.600	(4) BH 7, WHB-71 THRU - 74
			19.600	HF 3, F-1
			19.600	HF 3, F-2
			19.600	HF 3, F-3
			19.600	HF 3, F-4
			19.600	HF 4, F-403
			19.600	HF 4, F-404
			19.600	HYDROFORMER 4 FURNACE, HF 4, F-401
			19.600	HYDROFORMER 4 FURNACE, HF 4, F-402
			19.700	FLEXICOKING GAS TURBINE/WASTE HEAT BOILER
			50.003	FLEXICOKING (FXK), F-301 & HC SKIMMER DRUM
			50.006	(2) SULFUR CONVERSION UNIT (SCU) 2, INCINERATOR
			50.006	SCU, TGCU
			50.006	SCU2 CLAUS C VENT
			50.007	BRUP OFF-SITE FUGITIVES (COOLING TOWER, PUMP, VAL)
			50.007	FLEXICOKING BAGHOUSES & FUGITIVES
			50.007	FLEXICOKING FUGITIVES (FXK, FRACTIONATOR, LT ENDS)
			50.007	PIPE STILL 7 FUGITIVES
			50.007	RESIDFINING & PIPE STILL 8 FUGITIVES
			50.007	SCU 2 FUGITIVES
			50.007	SOUR WATER STRIPPING FUGITIVES
			50.007	TANK 501 FUGITIVES
			50.009	BRUP WASTEWATER TREATING
SHELL OIL DEER PARK REFINERY	TX-0313	07/16/1999 ACT	19.600	(3) PROCESS HEATERS

			19.600	(5) PROCESS HEATERS
			19.600	PROCESS HEATER, DU-1 H-613
			19.600	PROCESS HEATER, HPOSTFRAC
			50.008	SR-8 INCINERATOR, SR8STACK
			50.999	BENZENE PROCESS EMISSIONS CAP
			50.999	CO PROCESS EMISSIONS CAP
			50.999	H2S PROCESS EMISSIONS CAP
			50.999	NH3 PROCESS EMISSIONS CAP
			50.999	NOX PROCESS EMISSIONS CAP
			50.999	PM PROCESS EMISSIONS CAP
			50.999	SO2 PROCESS EMISSIONS CAP
			50.999	VOC PROCESS EMISSIONS CAP
TEXAS LIME	TX-0360	08/02/1999 ACT	90.019	COOLER AREA DUST COLLECTOR, 6-AS-4
			90.019	DUST BIN DUST COLLECTOR, 6-AS-2
			90.019	DUST BIN LOADOUT DUST COLLECTOR, 6-AS-3
			90.019	LIME KILN NO 4, 4-WS-1
			90.019	LIME KILN NO 6, 6-WS-1
ALON USA BIG SPRING REFINERY	TX-0320	09/02/1999 ACT	19.600	(11) HEATERS
			50.007	CRUDE COMPLEX FUGITVES, 02CRUDEFUG
			50.007	FUEL GAS TREATER FUGITIVES, 10FGTFUG
			50.007	GAS OIL HYDROTREATER FUGITIVES, 15GOHFUG
			50.007	LDH FUGITIVES, 09LDHFUG
			50.007	PDA FUGITIVES, 09PDAFUG
			50.007	REFORMATE SPLITTER/C8 COLUMN FUGITIVES, 26MTEFUG
			99.009	GOH NO. 15 COOLING TOWER, 15CTR11FUG
			99.009	LDH NO. 7 COOLING TOWER, 09CTR7FUG
			99.009	NO. 14 COOLING TOWER, 02CTR14FUG
EXXON MOBIL BAYTOWN REFINERY	TX-0319	09/10/1999 ACT	19.600	(2) DELAYED COKER FURNACE DCUF601, DCU F602
			19.600	BOILER HOUSE 6, BOILER 64, BH6B64
			19.600	SCU 2 HOT OIL RECYCLE FURNACE, SCU2F703
			42.006	JET FUEL TANK 800, TK0800
			42.006	JET FUEL TANK 812,

				TK0812
			42.009	DIESEL COMPONENT PRODUCT TANK 808, TK0808
			42.009	DIESEL COMPONENT TANK 813, TK0813
			42.009	DIESEL COMPONENT TANK 819, TK0819
			42.009	DIESEL COMPONENT TANK 825, TK0825
			42.009	DIESEL PRODUCT TANK 827, TK0827
			42.009	DIESEL PRODUCT TANK 828, TK0828
			42.009	DIESEL TANK 802, TK0802
			50.003	COKER FEED TANK 1022, TK1022
			50.003	FLUID CATALYTIC CRACKING UNIT 2, FCCU2
			50.003	FLUID CATALYTIC CRACKING UNIT 3, FCCU3
			50.004	DIESEL HYDROFINER TANK 904, TK0904
			50.004	SULFUR BARGE LOADING, DOCKSHIP6
			50.006	FLEXSORB ADSORBER VENT SCU2T601
			50.006	SCU 2 FLEXSORB RECEIVING TANK 662, TK0662
			50.006	SCU 2 FLEXSORB SURGE TANK 661, TK0661
			50.007	COKE BARGE LOADING, DCUPMF8
			50.007	COKE DOCK CONVEYOR, DCUPMF7
			50.007	COKE DOCK STOCKPILE, DCUPMF6
			50.007	COKE RAILCAR UNLOADING
			50.007	COKE RAILCAR UNLOADING, DCUPMF4
			50.007	COKE RAILCAR UNLOADING, DCUPMF5
			50.007	COKER CRUSHER, DCUPMF2
			50.007	COKER PIT AREA, DCUPMF1
			50.007	DELAYED COKER UNIT VOC FUG, DCUVOCFUG
			50.007	SCU 2 TRAIN D
			50.008	SCU 2 INCINERATOR F702, SCU2F702
			50.009	SEWER PROCESS
			50.009	SOUR WATER TANK, TK2000
			50.009	SOUR WATER UNIT
			99.009	COOLING TOWER CT01
CR WING COGENERATION PLANT	TX-0321	10/12/1999 ACT	15.150	CASE I: TURBINE E-1 FIRING GAS WITHOUT HRSG
			15.150	CASE I: TURBINE E-2 FIRING GAS WITHOUT HRSG
				CASE II: TURBINE E-1

			15.210	FIRING GAS WITH HRSG CASE II: TURBINE E-2
			15.210	FIRING GAS WITH HRSG CASE IV: TURBINE E-1
			15.210	FIRING AT REDUCED LOADS CASE IV: TURBINE E-2
			15.210	FIRING AT REDUCED LOADS CASE III: TURBINE E-1
			15.290	FIRING JET FUEL CASE III: TURBINE E-2
			15.290	FIRING JET FUEL
			17.110	STARTUP & EMERGENCY ELEC GENERATOR
			19.900	FUGITIVES
CITGO CORPUS CHRISTI REFINERY-	TX-0322	10/15/1999 ACT	11.390	COKER HEATER, 521-H1
			13.390	NO. 3 BOILER, 561-B3
			13.900	MIXED DIST HYDROTREATER CHARGE HEATER, 527-H1
			13.900	MIXED DIST HYDROTREATER REBOILER HEATER, 527-H2
			19.330	FLARE - COKE DRUM BLOWDOWN, 573-ME1
			42.009	(2) STORAGE TANKS, 13A&B, 572-T13A&B
			42.009	(2) STORAGE TANKS, 6001&6002, 585-T6001&T6002
			42.009	(2) STORAGE TANKS, 6011&6012, 585-T6011&T6012
			42.009	(3) STORAGE TANKS, 6017-6019, 585-T6017-T6019
			42.009	(4) STORAGE TANKS, 6020-6023, 572-T6020-6023
			50.004	COKE STORAGE & HANDLING FACILITIES, 521-F COKE
			50.006	TAIL GAS INCINERATOR, 554-ME5
			50.007	PROCESS FUGITIVES, 517-S14
			50.007	SRU PROCESS FUGITIVES, 553-FUG
			50.009	SOUR WATER TANK, 552-T1
ODESSA-ECTOR GENERATING STATIO	TX-0324	11/18/1999 ACT	15.110	(4) TURBINES (ONLY), HR LIMITS ONLY, GT-HRSG 1-4
			15.210	(4) TURBINE & DUCT BURNERS, GT-HRSG 1-4
			15.210	TURBINES & DUCT BURNERS COMBINED, ANNUAL,GTHRSG1-4
			17.110	EMERGENCY ELECTRICAL GENERATOR
			17.210	EMERGENCY FIREWATER PUMP, EG-2
			19.900	FUGITIVES, F-1
			19.900	FUGITIVES, OIL VENT MIST ELIM, F-2

			99.009	(2) COOLING TOWERS, CT-1&-2
FORMOSA PLASTICS CORPORATION	TX-0278	01/01/2000 EST	63.999	ADDITIVE FUGITIVES NOS. 1 & 2
			63.999	AUTO-PACKER SILO NO. 1
			63.999	BLENDING SILOS NO. 1 & 2
			63.999	BUFFER SILO NO. 1
			63.999	CATALYST FILLING VENT NO. 1
			63.999	CATALYST FILLING VENT NO. 2
			63.999	FINAL DEGASSER NO. 1
			63.999	HOPPER CAR SILOS AND LOADINGS NOS. 1 & 2
			63.999	MASTER BATCHES NOS. 1 & 2
			63.999	PELLETIZERS NO. 1 & 2
			63.999	POWDER BIN NO. 1
			63.999	PROCESS FUGITIVES
			63.999	PRODUCT SILOS NOS. 1 & 2
			63.999	TRUCK SILO NO. 1
KAUFMAN COGEN LP	TX-0299	01/31/2000 ACT	15.210	(2) GAS TURBINES, HRSG-1 & -2
			19.600	AUX. BOILER, B-1
			19.800	FIREWATER PUMP ENGINE, FWP-1
			19.900	N.G. METER SKID FUGITIVE EMISSIONS, FUG-3
			19.900	OIL/WATER SEPARATOR, OWS-1
			19.900	POWER BLOCK 1 & 2 FUGITIVE EMISSIONS, FUG-1 & -2
			42.999	ACID STORAGE TANK, ACID-TK
			42.999	FUEL OIL STORAGE TANK, DIES-TK
			99.009	COOLING TOWER VENTS, CTV1 THRU 9
CORPUS CHRISTI ENERGY CENTER	TX-0371	02/04/2000 EST	11.310	(3) AUXILIARY BOILERS 1-3, AB1-3
			19.700	(3) TURBINE/HRSG NOS 1-3, CU1-3
			19.900	ANNUAL TOTALS FOR TURBINES & AUXILIARY BOILERS
			19.900	PIPING FUGITIVES, FUG
			99.009	COOLING TOWERS, CT
FORMOSA PLASTICS TEXAS	TX-0309	02/10/2000 ACT	13.310	WASTE HEAT BOILER, 70Z401
			13.900	(2) STARTUP HEATERS, 70H101-1&-2
			19.310	PROCESS FLARE, 70Z522
			62.020	SULFURIC ACID TANK
			64.002	PROCESS FUGITIVES, 70ANFUG
			64.003	PROCESS FLUSH VENT,

				70K214
			64.004	ACETIC ACID TANK, 7T502-1
			64.004	ACETIC ACID TANK, 7T502-2
			64.004	GLYCOL SURGE TANK, 70T513
			64.004	HQ TANK, 70T511
			64.004	MEHQ TANK, 70K512
			64.006	AUXILIARY FLUSH TANK
			64.006	CIRCULATING WATER TANK, 70T204
			64.006	RECYCLE WATER TANK, 70K515
			64.006	TEMPERED WATER TANK, 70T215
			64.999	(2) FLUSH TANK CARBON ADSORBERS, 70F125-1&-2
			64.999	PURIFICATION FLUSH TANK, 70K314
			64.999	QUENCHER TANK, 70K504
			99.009	COOLING TOWER, 70382E6
FORMOSA PLASTICS TEXAS	TX-0327	02/10/2000 ACT	19.600	WASTE HEAT BOILER, EP910
			62.020	CAUSTIC TANK GT552, EP552
			64.002	PIPING FUGITIVES, EGFUG1
			64.003	CO2 REGENERATOR VENT, EP221
			64.004	(3) TANKS, GT630A, B & C, EP630A, B & C
			64.004	(4) TANKS, GT725A&B & GT730A&B; EP725A&B/EP730A&B
			64.004	(4) TANKS, GT806-9; EP806-9
			64.004	GT615 TANK, EP615
			64.004	GT740 TANK, EP740
			64.004	GT750 TANK, EP750
			99.009	COOLING TOWER, EG-CT
VALERO REFINING CO. - TEXAS CI	TX-0429	02/23/2000 EST	11.390	DUCT BURNERS
			12.390	BOILERS AND HEATERS
			15.210	TURBINE, COMBINED CYCLE & DUCT BURNERS (2), NAT GA
			15.250	TURBINE, COMBINED CYCLE & DUCT BURNER, REF GAS
			17.230	IC ENGINES, COMPRESSORS
			50.003	FCCU
			50.003	REFORMERS (2)
FORNEY PLANT	TX-0383	03/06/2000 ACT	11.310	(6) DUCT BURNERS (ALONE)
			15.110	(6) TURBINES
			15.210	(6) COMBINED TURBINE & DUCT BURNER
			19.800	(6) BLACK START GENERATORS

			19.800	EMERGENCY DIESEL GENERATOR
			19.800	FIREWATER PUMP ENGINE
			19.900	LUBE OIL DEMISTERS
			19.900	PIPING FUGITIVES
			99.009	(2) COOLING TOWERS
JACK COUNTY POWER PLANT	TX-0330	03/14/2000 ACT	15.210	(2) GE-7241FA TURBINES, HRSG-1&-2
			19.600	AUXILIARY BOILER, B-1
			19.800	FIREWATER PUMP ENGINE, FWP-1
			19.900	(3) FUGITIVES, FUG-1 THRU -3
			22.200	OIL/WATER SEPARATOR, OWS-1
			42.009	FUEL OIL STORAGE TANK, DIES-TK
			42.999	ACID STORAGE TANK, ACID-TK
			99.009	COOLING TOWER VENTS, CTV1-9
BASTROP CLEAN ENERGY CENTER	TX-0273	03/21/2000 ACT	11.310	HRSG DUCT BURNERS (ONLY)
			15.110	COMBUSTION TURBINE GENERATORS ONLY (2)
			15.210	TURBINES AND DUCT BURNERS COMBINED (2)
			17.210	FIREWATER PUMP ENGINE
			19.900	FUGITIVE EMISSIONS
			19.900	STEAM TURBINE NO1 OIL VENT
			19.900	TURBINE OIL MIST VENTS (2)
			42.005	DIESEL TANK
			99.009	COOLING TOWER
VETROTEX AMERICA	TX-0362	03/22/2000 ACT	19.390	PROPANE FLARE
			19.600	BOILER NO. 2
			19.600	BOILER NO. 3
			19.800	DIESEL GENERATOR
			19.800	EMERGENCY GENERATOR ENTRY A
			19.900	FUEL FUGITIVES AND DIESEL STORAGE TANK
			41.999	SURFACE COATING FACILITY
			49.005	MISCELLANEOUS FUGITIVES
			49.008	COLD SOLVENT CLEANING FACILITY
			90.015	AQUEOUS CAUSTIC CONTAINERS
			90.015	BATCH BLENDER ENTRY A
			90.015	BATCH BLENDER ENTRY B
			90.015	BATCH HOLD BIN ENTRY A
			90.015	BATCH HOLD BIN ENTRY B
			90.015	BATCH HOLD BIN ENTRY C
			90.015	CLEANING OVEN
			90.015	DIELECTRIC DRYER ENTRY A

90.015	DIELECTRIC OVEN NO. 101
90.015	DIELECTRIC OVEN NO. 38
90.015	FORMING LINE NO. 1
90.015	FORMING LINE NO. 2
90.015	FORMING LINE NO. 3
90.015	FORMING LINE NO. 4
90.015	FURNACE FOREHEARTH ENTRY A
90.015	FURNACE FOREHEARTH NO. 3
90.015	FURNACE FOREHEARTH NO. 4 AND RTP CHOPPER
90.015	FURNACE NO. 2
90.015	FURNACE NO. 2 TWINTEX EXTRUDER/FIBERIZATION SYSTEM
90.015	FURNACE NO. 3
90.015	FURNACE NO. 4
90.015	FURNACE NO. 5
90.015	FURNACE NO. 5 CURING OVENS NOS. 1 & 2
90.015	FURNACE NO. 5 DRYER NO. 6
90.015	FURNACE NO. 5 DRYER NOS. 1-5
90.015	FURNACE NO. 5 FOREHEARTH MONITOR
90.015	FURNACE NO. 5 STORAGE A & B
90.015	FURNACE NO. 5 TWINTEX EXTRUDER/ FIBERIZATION SYST
90.015	FURNACES NO. 1
90.015	HOT AIR DRYER NO. 45
90.015	HOT AIR DRYER NO. 98
90.015	HOT AIR DRYERS ENTRY A
90.015	LINE NO. 5 FORMING MACHINE
90.015	MAT LINE (DRYERS AND CLEANER)
90.015	NO. 1 REJECT BATCH TANK
90.015	NO. 1 SCALES BATCH BLENDER
90.015	PNEUMATIC TRANSFER HOLD TANK
90.015	POST CURING OVEN NO. 1
90.015	POST CURING OVENS NOS. 2 & 3
90.015	PROPANE EVAPORATOR ENTRY B
90.015	PROPANE EVAPORATOR NO 1
90.015	RR UNLOADING AREA VACUUM CLEANING SYSTEM
90.015	RTP CHOPPER NOS. 16/17
90.015	RTP DRYER NO. 15
90.015	RTP DRYERS ENTRY A
90.015	RTP DRYERS ENTRY B
90.015	SANDBLAST OPERATION

			90.015	SCALE 5
			90.015	SILO ENTRY A
			90.015	SILO ENTRY B
			90.015	SILO ENTRY C
			90.015	TWINTEX RAW MATERIAL STORAGE SILOS P-1 THROUGH P-9
			90.015	TWINTEX VACUUM CONVEYING SYSTEM ENTRY B
			90.015	TWINTEX VACUUM CONVEYING SYSTEMS
AGRIFIOS- OLIN FACILITY	TX-0280	04/27/2000 ACT	61.009	98 PERCENT H2SO4 STORAGE TANKS (ATIV023 & ATIV024)
			61.009	AMMONIA FUGITIVES
			61.009	AREA STORAGE AND LOADING FUGITIVES (1LFD003)
			61.009	AREA STORAGE AND LOADING FUGITIVES (1MFD008)
			61.009	AREA STORAGE AND LOADING FUGITIVES (F-1BFD005)
			61.009	CONVEYOR FUGITIVES
			61.009	D-G STACK AND HEATER (800 SOUTH STACK)
			61.009	EAST BUHLER BAGHOUSE
			61.009	FERTILIZER PLANT
			61.009	FERTILIZER STORAGE AND LOADING BUILDING (9BFD007)
			61.009	FERTILIZER STORAGE AND LOADING FUGITIVES (9LFD004)
			61.009	FERTILIZER STORAGE AND LOADING FUGITIVES (9LFD005)
			61.009	FERTILIZER STORAGE AND LOADING FUGITIVES (9MFD003)
			61.009	FERTILIZER STORAGE AND LOADING FUGITIVES (9MFD006)
			61.009	H2SO4 STORAGE TANKS (101, 102, 103, 104, 106)
			61.009	H2SO4 LOADING RACK
			61.009	IRRIGATION FUGITIVES
			61.009	KMNO4 FUGITIVES
			61.009	MAC COLLECTOR NORTH (PNT. NO. 2MNV003)
			61.009	MAC COLLECTOR NORTH (POINT NO. 2MNV002)
			61.009	MEDIUM EFFICIENCY CENTRIFUGAL COLLECTOR SOUTH
			61.009	MGA MARINE LOADING
			61.009	MGA STORAGE TANK 1
			61.009	MGA STORAGE TANK 2
			61.009	MIDDLE BUHLER BAGHOUSE

			61.009	NO. 4 STOCKPILE
			61.009	PRAYON BUILDING
			61.009	RCPN STACK (800 NORTH STACK)
			61.009	ROCK DOME FUGITIVES
			61.009	ROCK DUST BAGHOUSE
			61.009	SPA STORAGE TANK
			61.009	SULFURIC ACID STORAGE TANKS (813007, 813004)
			61.009	TELLER SCRUBBER
			61.009	WEST BUHLER BAGHOUSE
			99.009	COOLING TOWER
WEST TEXAS ENERGY FACILITY	TX-0372	07/28/2000 ACT	15.210	(2) GAS TURBINE, NO POWER AUGMENTATION, CASE I
			15.210	(2) GAS TURBINES, ANNUAL LIMITS, STACK1&2
			15.210	(2)GAS TURBINES, W/POWER AUGMENTATION, CASE II
			19.800	(2) EMERGENCY GENERATOR 1 & 2, EMGEN1&2
			19.800	EMERGENCY FIRE WATER PUMP, PUMP 1
			19.900	LUBE OIL & (2) EM TANKS, LUBEOIL1 & EMTANK1&2
			19.900	PUMP TANK, PUMPTANK
			49.008	PARTWASH 1, PARTWASH1
TEMPLE INLAND PINELAND MANUFAC	TX-0292	08/06/2000 EST	19.600	BOILER, WOOD-FIRED, EPN22
			30.008	(4) KILNS 1-4, DRYING, SAWMILL, EPN101-104
			30.311	(2) KILN, DRYING, STUDMILLS 1&2, EPN91&92
			30.311	REJECT VENEER DRYER, EPN19A/B
			30.311	VENEER DRYER NO.3, EPN9-11
			30.390	BOILER FUEL HOUSE, EPN21A
			30.390	CHIPMILL BARK HOG & SCREEN, EPN115
			30.390	CHIPMILL CHIP LOADING, EPN110
			30.390	CHIPMILL CHIP SCREEN, EPN114
			30.390	CHIPMILL GREEN CHIPS, EPN95
			30.390	DRY VENEER WASTE HOG, EPN129
			30.390	FINISHED LUMBER, EPN117
			30.390	LOG SOAKING VATS 1-4, EPN30-33
			30.390	PLANER MILL AREA, EPN27A
			30.390	SAWMILL BARK SCREEN/HOG, EPN109
			30.390	SAWMILL CHIP SCREENS, EPN111A&B
				SAWMILL CHIP TRUCK BIN,

			30.390	EPN107
			30.390	SAWMILL COOLING SHED, EPN116B
			30.390	SAWMILL SAWDUST TRUCK BIN, EPN108
			30.390	SHAVINGS BAG FILTER, EPN 105
			30.390	SHAVINGS TRUCK BIN, EPN106
			30.390	STENCILING LINE NOS 1 & 2, EPN118A & B
			30.390	STUDMILL BARK HOG, EPN113B
			30.390	STUDMILL CHIP LOADING, EPN112
			30.390	STUDMILL CHIP SCREEN, EPN113A
			30.390	STUDMILL COOLING SHED, EPN116A
			30.390	VENEER BARK HOG, EPN128
			30.390	VENEER CHIP RAIL LOADING, EPN127
			30.390	VENEER CHIP SCREEN, EPN125
			30.390	VENEER CHIP TRUCK LOADING, EPN126
			99.120	ASH PICK-UP, EPN93
			99.150	HAUL ROADS, EPN119
TRIGEANT CORPUS CHRISTI	TX-0335	08/07/2000 ACT	19.330	FLARE, FLARE
			19.600	BOILER A, STACK 1A
			19.600	BOILER B, STACK 1B
			19.600	PROCESS HEATER, STACK 3
			50.007	FUGITIVES, FUGITIVES
			50.009	WASTEWATER TREATMENT PLANT, WWTP
			99.009	COOLING TOWER, CT
SAINT-GOBAIN VETROTEX AMERICA	TX-0363	11/13/2000 ACT	13.310	BOILER NO 3
			19.390	PROPANE FLARE
			19.600	BOILER NO. 2
			19.800	(2) EMERGENCY GENERATORS NO. 1 & 2
			19.800	DIESEL GENERATOR
			41.999	SURFACE COATING FACILITY
			42.009	FUEL FUGITIVES & DIESEL STORAGE TANK
			49.008	COLD SOLVENT CLEANING FACILITY
			90.015	(10) SILOS, ENTRY A
			90.015	(2) DIELECTRIC DRYERS NO 1 & 2
			90.015	(2) FURNACE FOREHEARTHS NO 1 & 2
			90.015	(2) NO 1 SCALES BATCH BLENDER/REJECT TANK
			90.015	(2) POST CURING OVENS NO 2 & 3

90.015	(2) RTP DRYERS 10 & 11
90.015	(2) RTP DRYERS NO 12 & 13
90.015	(2) SILOS, ENTRY B
90.015	(2) SILOS, ENTRY C
90.015	(2) STORAGE A & B, FURNACE NO 5
90.015	(2) TWINTEX VACUUM CONVEYING SYSTEM NO 1 & 2,
90.015	(3) BATCH HOLD BIN NO 2, 3A, & 4
90.015	(3) PROPANE EVAPORATORS NO 2, 3, 4
90.015	(3) RTP DRYERS NO 16, 17, 18
90.015	(4) BATCH BLENDERS
90.015	(5) FUGITIVES
90.015	(5) HOT AIR DRYERS, FURNACE NO 5
90.015	(6) HOT AIR DRYER NO 31, 32, 33, 34, 35, 36
90.015	(9) TWINTEX RAW MATERIAL STORAGE SILOS
90.015	AQUEOUS CAUSTIC CONTAINERS
90.015	BATCH BLENDER
90.015	BATCH HOLD BIN NO 1
90.015	BATCH HOLD BIN NO 3B
90.015	CLEANING OVEN
90.015	CURING OVEN NO 1 & 2 FURNACE NO 5
90.015	DIELECTRIC OVEN NO 101
90.015	DIELECTRIC OVEN NO 38
90.015	EXTRUDER/FIBERIZATION SYS FURNACE NO 2 TWINTEX
90.015	FOREHEARTH MONITOR, FURNACE NO 5
90.015	FORMING LINE NO 1
90.015	FORMING LINE NO 2
90.015	FORMING LINE NO 3
90.015	FORMING LINE NO 4
90.015	FURNACE FOREHEARTH NO 3
90.015	FURNACE NO 2
90.015	FURNACE NO 3
90.015	FURNACE NO 4
90.015	FURNACE NO 4 FOREHEARTH & RTP CHOPPER
90.015	FURNACE NO 5
90.015	FURNACE NO 5 TWINTEX TP EXTRUDER/FIBER. SYSTEM
90.015	FURNACE NO. 1
90.015	HOT AIR DRYER NO 45
90.015	HOT AIR DRYER NO 6, FURNACE 5
90.015	HOT AIR DRYER NO 98
	LINE NO. 5 FORMING

			90.015	MACHINE
			90.015	MAT LINE (DRYERS & CLEANER)
			90.015	PNEUMATIC TRANSFER HOLD TANK
			90.015	POST CURING OVEN NO 1
			90.015	PROPANE EVAPORATOR NO. 1
			90.015	RR UNLOADING AREA VACUUM CLEANING SYSTEM
			90.015	RTP CHOPPER NOS 16/17
			90.015	RTP DRYER NO 15
			90.015	SCALE 5
			90.015	THERMOPLASTIC EXTRUDER/FIBERIZATION SYSTEM FURN 5
			90.015	TWINTEX RAW MATERIAL STORAGE
			90.015	TWINTEX VACUUM CONVEYING SYSTEM
			99.001	SANDBLAST OPERATION
PALESTINE ENERGY FACILITY	TX-0260	12/13/2000 ACT	11.310	DUCT BURNERS, (6)
			15.210	TURBINES, COMBINED CYCLE,& HRSG, (6)
			19.800	AUXILIARY DIESEL GENERATOR
			19.800	DIESEL FIRE PUMP ENGINE
			19.900	DIESEL FUGITIVES
			19.900	LUBRICATING OIL SYSTEM FUGITIVES
			19.900	NATURAL GAS FUGITIVES
			19.900	OIL MIST ELIMINATOR
			42.005	AUXILIARY DIESEL GENERATOR TANK
			42.005	DIESEL FIRE PUMP FUEL TANK
			62.020	AMMONIA FUGITIVES
			99.009	COOLING TOWERS, (2)
W.A. PARISH ELECTRIC GENERATIN	TX-0275	12/21/2000 ACT	11.110	UTILITY BOILER UNIT 8
			29.900	PUG MILL, WH1
			29.900	RADIAL CONVEYOR STACKOUT, WH3
			29.900	STORAGE PILE, WASTE, WH4
			90.019	RAILCAR UNLOADING, LH1
			90.019	STOCKPILE, LH2
			90.019	STORAGE PILE RECLAIM, CONVEYOR, CRUSHER; LH5
			90.019	STORAGE SILO, LH6
			90.019	TRACK HOPPERS, LH1A
			99.120	FLY ASH TANK, WH2
CEDAR BLUFF POWER PROJECT	TX-0337	12/21/2000 ACT	15.210	(2) COMBUSTION TURBINES, W/HRSG, STACK1&2
			19.800	DIESEL FIRE WATER PUMP, DFWP1
			19.900	(3) TURBINE OIL MIST

				VENT, TOMV1, -V2, -V3
			19.900	AMMONIA SYSTEM, FUG1
			19.900	NAT GAS PIPELINE FUGITIVES, FUG2
			22.200	SODIUM HYPOCHLORITE TANK7
			42.009	DIESEL FUEL STORAGE, TANK9
			62.020	(3) AQUEOUS AMMONIA TANKS, TANK4,-5,-6
			62.020	SULFURIC ACID TANK, TANK8
			99.009	COOLING TOWER, CT-1
BAYTOWN OLEFINS PLANT	TX-0339	04/05/2001 ACT	11.390	(2) FURNACES, IF-01 & JF-01
			11.390	(6) FURNACES, XAF-01 THRU XFF-01
			11.390	COMBINED ANNUAL EMISSIONS, AF-01, CF-01 THRU GF-01
			11.390	FURNACE AF-01
			11.390	FURNACE BF-01
			11.390	FURNACE CF-01
			11.390	FURNACE DF-01
			11.390	FURNACE EF-01
			11.390	FURNACE FF-01
			11.390	FURNACE GF-01
			11.390	FURNACE OF-01
			11.390	FURNACE QF-01
			11.390	FURNACE XGF-01
			12.390	FURNACE HF-01
			19.330	FLARE, FLAREX
			19.330	PRIMARY FLARE
			19.330	SECONDARY FLARE
			19.800	DIESEL ENGINE, DIESEL1A
			19.800	DIESEL ENGINE, DIESEL4
			19.800	DIESEL ENGINE, DIESELFW
			19.800	EMERGENCY GENERATOR
			42.009	(2) TANKS UTK-102A&B
			42.009	(2) TANKS ZTK-09A&B
			42.009	(2) TANKS ZTK-12A&B
			42.009	(4) OIL MIST TANKS
			42.009	DIESEL FUEL TANK
			42.009	PYROLYSIS FUEL OIL TANK
			42.009	TANK KLTK-01A
			42.009	TANK MD-20
			42.009	TANK MTK-01
			42.009	TANK UTK-01
			42.009	TANK ZTK-05
			42.009	TANK ZTK-06
			42.009	TANK ZTK-07
			42.009	TANK ZTK-08
			42.009	TANK ZTK-10
			42.009	TANK ZTK-11
			42.009	WASH OIL TANK

			50.003	(2) DECOKING STACKS FI-01 & JF-01
			50.003	(2) DECOKING STACKS, OF-01 & QF-01
			50.003	(4) DECOKING STACKS, DF-01 THRU GF-01
			50.003	(6) DECOKING STACKS XAF-01 THRU XFF-01
			50.003	DECOKING STACK AF-01
			50.003	DECOKING STACK BF-01
			50.003	DECOKING STACK CF-01
			50.003	DECOKING STACK HF-01
			50.003	DECOKING STACK XGF-01
			50.007	COOLING TOWER, COOTWRX
			50.007	COOLING TOWER, S-6
			50.007	FUGITIVES, F-1
			50.009	BIOLOGICAL OXIDATION
			50.009	COMPRESSOR DRAIN VENTS, VE-PC-01
			50.009	COMPRESSOR DRAIN VENTS, RES-LC-01
			50.009	COMPRESSOR DRAIN VENTS, RES-PC-01
			50.009	COMPRESSOR DRAIN VENTS, RES-VC-01
			50.009	COMPRESSOR DRAIN VENTS, VE-LC-01
			50.009	COMPRESSOR DRAIN VENTS, VE-VC-01
			50.009	PROCESS SEWER, PROCSEWR
			50.009	STORM SEWER
			50.009	WW EQUALIZATION TANK
			50.999	ND-08 VENT
			50.999	RD-16 VENT
			62.020	SPENT CAUSTIC TANK
			62.020	SULFURIC ACID TANK
EXXON MOBIL BAYTOWN REFINERY	TX-0340	04/13/2001 ACT	19.600	PROCESS HEATER, HF-4 HEATER F-401, HF4F401
			19.600	PROCESS HEATER, HF-4 HEATER F-403, HF4F403
			19.600	PROCESS HEATER, LSM F-381 HOT OIL HEATER
			19.600	PROCESS HEATER, LSM HEATER F-101 DEPENTANIZER
			19.600	PROCESS HEATER, LSM HEATER F-361 TREAT GAS HEATER
			19.600	PROCESS LSM HEATER F-371 STABILIZER REBOILER
			42.009	STORAGE TANK 0806, TK0806
			50.007	PROCESS FUGITIVES, LSM, LSMFUG
			50.009	WASTE WATER, LSM SEWER EMISSIONS, LSMSEWER
			99.009	COOLING, LSM COOLING

				TOWER, LSMCT89
*MAP TEXAS CITY PLANT	TX-0289	05/11/2001 ACT	50.003	FLUIDIZED-BED CATALYTIC CRACKING UNIT (FCCU)
*DEER PARK REFINERY LIMITED PAR	TX-0290	05/11/2001 EST	50.003	FLUIDIZED-BED CATALYTIC CRACKING UNIT (FCCU)
CHAMBERS PLANT	TX-0338	05/23/2001 ACT	19.600	(2) BOILERS 1 & 2, 8729 & 8730
			19.600	(3) HEU PROCESS HEATERS, 8707-8709
			19.600	(3) LEF PROCESS HEATERS, 8701-8703
			19.600	BOILER 3, 8736
			19.600	C/CF PROCESS HEATER, 8733
			19.600	HF PROCESS HEATER, 8706
			19.600	NS PROCESS HEATER, 8705
			19.600	WATER STRIPPER HEATER, 8731
			42.009	(2) STORAGE TANKS 433&434, 8433&8434
			42.009	(2) STORAGE TANKS 478&479, 8478&8479
			42.009	(3) STORAGE TANKS 430-432, 8430-8432
			42.009	(3) STORAGE TANKS 460&461, 465; 8460&8461, 8465
			42.009	(3) STORAGE TANKS 464, 466&467, 8464, 8466&8467
			42.009	STORAGE TANK 401, 8401
			42.009	STORAGE TANK 429, 8429
			42.009	STORAGE TANK 443, 8443
			42.009	STORAGE TANK 448, 8448
			42.009	STORAGE TANK 449, 8449
			42.009	STORAGE TANK 450, 8450
			42.009	STORAGE TANK 454, 8454
			42.009	STORAGE TANK 457, 8457
			42.009	STORAGE TANK 458, 8458
			42.009	STORAGE TANK 459, 8459
			42.009	STORAGE TANK 480, 8480
			64.002	FUGITIVES, 8601-8625
			64.004	(2) STORAGE TANKS 435&436, 8435&8436
			64.004	(2) STORAGE TANKS 455&456, 8455&8456
			64.999	VAPOR COMBUSTION UNIT, 8734
LIMESTONE ELECTRIC GENERATING	TX-0342	05/23/2001 ACT	11.110	(2) BOILER UNIT 1 & 2 SCRUBBER STACKS, LMS1 & 2
			22.200	(3) WASTE HANDLING STABILIZED SLUDGE CONVEYORS A-C
			22.200	(3) WST HAND STABILIZED SLUDGE CONVEY STACK A-C
			29.900	WASTE HANDLING LANDFILL

29.900	(3) WASTE HANDLING PUGMILL A, B, & C
49.999	INDOOR ABRASIVE CLEANING & PAINTING FACILITY
49.999	OUTDOOR ABRASIVE CLEANING & PAINTING FACILITY
49.999	OUTDOOR SPRAY PAINTING FACILITY
90.011	(2) FUEL HANDLING ACTIVE STORAGE PILES A&B
90.011	(2) FUEL HANDLING ACTIVE STORAGE PILES A&B RECLAIM
90.011	(2) FUEL HANDLING LIME ADDITION SILOS A & B
90.011	FUEL HANDLING ACTIVE STORAGE PILE
90.011	FUEL HANDLING ACTIVE STORAGE PILE RECLAIM
90.011	FUEL HANDLING CONVEYOR NO 2
90.011	FUEL HANDLING CONVEYOR NO 3
90.011	FUEL HANDLING CRUSHER HOUSE
90.011	FUEL HANDLING EMERGENCY STORAGE PILE
90.011	FUEL HANDLING INACTIVE STORAGE PILE
90.011	FUEL HANDLING LIGNITE MINE TRANSFER SILO
90.011	FUEL HANDLING OUTBOARD TOWER NO 1
90.011	FUEL HANDLING OVERLAND CONVEYOR
90.011	FUEL HANDLING RAIL CAR UNLOADER
90.011	FUEL HANDLING RAIL CAR UNLOADER CONVEYOR 1B
90.011	FUEL HANDLING RAIL CAR UNLOADER VAULT
90.011	FUEL HANDLING SILOS GALLERY A-D (4) UNIT 1&2
90.011	FUEL HANDLING STACKING HOPPER
90.011	FUEL HANDLING STACKING HOPPER CONVEYOR 1A
90.011	FUEL HANDLING STACKING HOPPER VAULT
90.011	FUEL HANDLING TRANSFER STATION NO 1
90.011	FUEL HANDLING TRANSFER STATION NO 3
90.011	FUEL HANDLING TRANSFER TOWER NO 1Y
90.011	FUEL HANDLING TRANSFER TOWER NO 2
	FUEL HANDLING TRANSFER

			90.011	TOWER NO 3
			90.011	FUEL HANDLING TRANSFER TOWER NO. 4
			90.011	FUEL HANDLING TRIPPER TOWER NO 2
			90.019	LIMESTONE HANDLING
			90.019	LIMESTONE HANDLING RAILCAR UNLOADING FACILITY
			90.019	LIMESTONE HANDLING RECLAIM
			90.019	LIMESTONE HANDLING SHUTTLE CONVEYOR
			90.019	LIMESTONE HANDLING STORAGE PILE
			90.019	LIMESTONE HANDLING TRANSFER TOWER
			90.019	LIMESTONE HANDLING UNLOADER & HOPPER VAULT
			99.009	(2) AUXILIARY COOLING TOWERS NO 1 & 2
			99.009	(2) MAIN COOLING TOWERS UNITS 1 & 2
			99.120	(2) WASTE HANDLING FLY ASH SILOS NO 1 & 2
			99.120	(3) WASTE HANDLING FLY ASH SILOS A,B,&C
			99.120	BOTTOM ASH TRUCK LOADING
			99.120	WASTE HANDLING FLY ASH BAG LOADING OPERATION
			99.120	WASTE HANDLING FLY ASH TRUCK LOADING OPERATION
			99.150	PLANT ROADS
LIMESTONE ELECTRIC GENERATING	TX-0359	05/23/2001 ACT	19.330	FCCU FLARE
			19.330	HCU FLARE, FL-4
			19.600	BOILER, B-12
			19.600	HEATERS, H-8,H-60,H-42,H-43,H-61,H-63
			50.003	FLUID CATALYTIC CRACK UNIT REGENERATOR VENT, V-20
			50.004	FCC CATALYST SILO VENT, V-17
			50.006	NO 2 SRU INCINERATOR, V-16
			50.009	FUGITIVES - NO 2 SOUR WATER STRIPPER
AIR LIQUIDE-FREEPORT HYCO	TX-0288	06/22/2001 ACT	11.390	AUXILIARY BOILER STACK
			19.310	FLARE STACK
			62.999	AMINE SYSTEM AREA FUGITIVES
			62.999	BOILER AREA FUGITIVES
			62.999	C-109 COMPRESSOR AREA FUGITIVES
			62.999	COLDBOX AREA FUGITIVES

			62.999	PSA AREA FUGITIVES
			62.999	SMR AREA FUGITIVES
			62.999	STEAM METHANE REFORMER (SMR) STACK
PORTLAND CEMENT MANUFACTURING	TX-0355	06/29/2001 ACT	90.028	ADDITIVE BELT, M-02
			90.028	ADDITIVE BELT, M-04
			90.028	ADDITIVES ELEVATOR, D-28
			90.028	AEROPOL FEED, H-06
			90.028	BLENDING SILO, F-11
			90.028	CLINKER DOME 2 BOTTOM, L-18
			90.028	CLINKER DOME 2, L-19
			90.028	CLINKER ELEVATOR, L-12
			90.028	CLINKER FEEDER BELT, M-28
			90.028	CLINKER FEEDER BELT, M-29, -32, -33
			90.028	CLINKER/LIMESTONE BINS, M-09
			90.028	COAL AND COKE ROAD HOPPER, S-98
			90.028	COAL AND COKE UNLOADING, S-44
			90.028	COAL BIN, S-56
			90.028	COAL MILL, S-30
			90.028	COAL/COKE STOCKPILES, S-01
			90.028	CRUSHING OPERATION, B-06
			90.028	DOME I BOTTOM, L-15
			90.028	DOME I, L-14
			90.028	ELEVATOR, H-07
			90.028	FM NO. 1 AIRSLIDES, N-22
			90.028	FM NO. 1 BELT, N-94A, -94B
			90.028	FM NO. 1 ELEVATOR, N-09
			90.028	FM NO. 1 SEPARATOR , N-13
			90.028	FM NO. 2 AIRSLIDES, N-69
			90.028	FM NO. 2 BELT, N-95
			90.028	FM NO. 2 ELEVATOR, N-59
			90.028	FM NO. 2 SEPARATOR, N-63
			90.028	GRINDING/ PREHEATING/ KILN, K-19
			90.028	HOT CLINKER, L-13
			90.028	MANNED BAGGER ELEVATOR, R-90
			90.028	MATERIAL HANDLING, F-1
			90.028	QUARRYING, Q-1
			90.028	RETURN ELEVATOR, F-12
			90.028	REVERSIBLE BELT/GYP BIN, M-06
			90.028	ROTARY BAGGING ELEVATOR, R-70
			90.028	SILO LOADOUT 1, 2, 3, 4-7, 8-11, 12-15

			90.028	SILOS 1, 2, 3, 4-7, 8-11, 12-15
			90.028	SPECIAL CLINKER BIN, M-10
			90.028	TRANSPORT TO RAW MATERIAL/STORAGE BINS, RMS
			90.028	TRUCK LOADOUT SILO, L-16
			99.120	FLY ASH BINS, N-20
NAFTA REGION OLEFINS COMPLEX	TX-0353	09/05/2001 ACT	19.310	HIGH PRESSURE FLARE, P-7
			19.310	LOW PRESSURE FLARE, P-6
			19.600	BOILER, BLR
			64.003	(2) PRODUCT INHIBITOR TANK & ANTIFORM VESSEL VENTS
			64.004	98% SULFURIC ACID TANK, TK-9810
			64.005	DRUM LOADING, P-11
			64.005	TANK TRUCK LOADING, P-10
			64.006	STORMWATER TANK, TK-9804
			64.999	FUGITIVES - INJECTION SKID, NH3FUGSKID
			64.999	FUGITIVES - NH3 STORAGE, NH3FUGST
			64.999	FUGITIVES BUTADIENE UNIT, BDEFUG
			64.999	FUGITIVES INALK UNIT, ALKFUG
			99.009	COOLING TOWER, CT
DIAMOND SHAMROCK MCKEE PLANT	TX-0348	10/19/2001 ACT	13.390	NO. 3 REFORMER CHARGE HEATERS H-67A, H-67B, H-67C
			13.390	NO. 3 REFORMER STABILIZER REBOILER HEATER, H-68
			13.390	NO. 3 SRU HEAT TRANSFER HEATER, H-69
			13.390	NO. 4 HYDROTREATER CHARGE HEATER, H-64
			13.390	NO. 4 HYDROTREATER STRIPPER REBOILER HEATER, H-65
			13.390	SPLITTER REBOILER HEATER, H-66
			42.006	SOUR LSR STORAGE TANK NO 202, S-202
			50.006	NO. 3 SRU TAIL GAS INCINERATOR, V-27
			50.007	FUGITIVES - ISOMERIZATION, F-91
			50.007	FUGITIVES - NO. 3 REFORMER
			50.007	FUGITIVES - NO. 3 SRU, F-90
			50.007	FUGITIVES - NO. 4 HYDROTREATER, F-88
			50.007	FUGITIVES- SPLITTER, F-

LA PORTE POLYPROPYLENE PLANT	TX-0378	11/05/2001 ACT	13.310	PACKAGE BOILER BO-4
			19.310	ALKYL FLARE
			19.310	MONUMENT NO. 2 FLARE
			19.310	TRAIN NO. 8 FLARE
			19.600	PACKAGE BOILER
			19.600	REGENERATIVE GAS HEATER
			19.600	WASTE HEAT BOILER
			63.999	(2) INLINE BLENDER VENT FILTER
			63.999	(2) PELLET DRYER EXHAUST
			63.999	(2) PELLET REFEED BIN VENT
			63.999	(2) POWDER MASTERBATCH WEIGHT BIN VENT FILTER
			63.999	(4) CARLOT SILO BLENDERS
			63.999	(4) PELLET LINE LOT BLENDER
			63.999	ADDITIVE FEED HOPPER VENT FILTER
			63.999	ALKYL SEAL POT
			63.999	BAGGING BIN VENT FILTER
			63.999	BOILER WATER ADDITIVE TANKS
			63.999	COOLING WATER ADDITIVE TANKS
			63.999	FUGITIVES
			63.999	PELLET OFFSPEC BIN
			63.999	STANDBY INCINERATOR
			63.999	VACUUM CLEANING SYSTEM
			99.009	COOLING TOWER
BASF CORPORATION	TX-0277	12/12/2001 ACT	19.310	CONTINUOUS FLARE (POINT NO. 4-2-4)
			19.310	EMERGENCY FLARE (4-2-5)
			64.002	AAE-2 EQUIPMENT FUGITIVES
			64.002	AAE-3 EQUIPMENT FUGITIVES (POINT NO. 4-2-3)
			64.005	BARGE LOADING (POINT NO. 4-2-7)
			64.999	ACRYLIC ACID INCINERATOR (POINT NO. IN-701)
			64.999	INCINERATOR (POINT NO. IN-5500)
			64.999	STABILIZER SILO (POINT NO. 4-1-2)
			64.999	STABILIZER SILO (POINT NO. 4-2-2)
			99.009	COOLING TOWER (POINT NO. 4-2-6)
THREE RIVERS REFINERY	TX-0341	01/11/2002 ACT	50.003	FLUID CATALYTIC CRACKING UNIT, FCCU
RELIANT ATASCOCITA LFGTE	TX-0349	01/24/2002 ACT	17.150	(7) LANDFILL GAS-FIRED ENGINES, JGS616GS-LL,

RELIANT ENERGY GALVESTON PLANT	TX-0385	01/24/2002 ACT	17.140	JENBACHER IC ENGINES (7)
ENNIS TRACTEBEL POWER	TX-0350	01/31/2002 ACT	15.210	COMBUSTION TURBINE W/HEAT RECOVERY STEAM GENERATOR
			19.800	DIESEL FIREWATER PUMP, DFWP1
			19.900	AMMONIA SYSTEM, FUG1
			19.900	TURBINE OIL MIST VENT, TOMV1
			19.900	TURBINE OIL MIST VENT, TOMV2
			42.009	AQUEOUS AMMONIA (NH3) TANK, TANK1
			42.999	DIESEL STORAGE TANK, TANK2
			42.999	NAT GAS PIPELINE & METERING STATION, FUG2
			42.999	SODIUM HYPOCHLORITE TANK, TANK3
			42.999	SULFURIC ACID TANK, TANK4
			99.009	COOLING TOWER, CT-1
RELIANT SECURITY LFGTE	TX-0404	01/31/2002 ACT	17.140	GENERATOR ENGINE, 4
WEATHERFORD ELECTRIC GENERATIO	TX-0351	03/11/2002 ACT	15.110	(2) GE 7241FA GAS TURBINES (TEMP STACK), S-1&2
			15.210	(2) GE7121EA GAS TURBINES, S-3&4
			19.900	PIPING FUGITIVES, FUGIT EPN-5
			99.009	COOLING TOWER, C-1
LYONDELL - CITGO REFINING, LP	TX-0375	03/14/2002 EST	11.390	BOILER NO. 13
			11.390	BOILERS 14 AND 15
			12.390	BOILER NO. 12
			12.390	BTU-NO. 1 REACTOR FEED HEATER
			12.390	ISOM II WEST REACTOR FEED HEATER
			12.390	ORTHOXYLENE II HEATER
			13.390	BENZENE STABILIZER HEATER
			13.390	BTU- NO.3 REACTOR FEED HEATER
			13.390	BTU-NO.2 REACTOR FEED HEATER
			13.390	BTU-NO.4 REACTOR FEED HEATER
			13.390	BTU-REFORMATE STABILIZER REBOILER
			13.390	ISOM II COMBINATION SPLITTER HEATER
			13.390	ISOM II EAST REACTOR FEED HEATER
			13.390	ISOM II XYLENE RERUN

				TOWER HEATER
			13.390	ORTHOXYLENE I HEATER
			19.330	FLARES
			19.330	NO. 1 PLANT FLARE
			19.330	NO. 2 PLANT FLARE
			19.330	NO. 3 PLANT FLARE
			19.800	BACKUP AIR COMPRESSOR ENGINES (1-5)
			42.009	TANK 599A
			42.009	TANKS 885 THROUGH 888
			50.003	FCCU CO BOILER WET GAS SCRUBBER
			50.004	BARGE LOADING
			50.004	TANK TRUCK LOADING
			50.006	TAIL GAS THERMAL OXIDIZERS (2)
			50.007	100-TON AMINE TREATING UNIT FUGITIVES
			50.007	50-TON AMINE TREATING UNIT FUGITIVES
			50.007	537 FUGITIVES
			50.007	633 DHT FUGITIVES
			50.007	636 FUGITIVES
			50.007	737 FUGITIVES
			50.007	AMINE TREATING UNITS NOS. 14 & 15 FUGITIVES
			50.007	CRUDE OIL FUGITIVES
			50.007	NEW AMINE TREATING UNIT FUGITIVES
			50.007	SOUR WATER SYSTEM FUGITIVES
			50.007	SULFUR PLANT FUGITIVES
			50.009	(2) SOUR WATER TANKS
			62.020	(2) MOLTEN SULFUR STORAGE TANKS
			62.020	(2) SULFURIC ACID STORAGE TANKS
DEER PARK PLANT	TX-0377	06/21/2002 ACT	62.015	(2) H2SO4 TANKS, 96631 & 96632
			62.015	(2) HR-1&II PREHEATERS; 35-HR-5 & 36-HR-5
			62.015	(3) HRI-III SHORT STACKS, 35-HR-11, 36-HR-11, 38-H
			62.015	HR DAVY STACK, HR-8
			62.015	HR-III PREHEATER; 38-HR-5
			62.015	PRIMENE SALT TANK, 35630
HARTBURG POWER, LP	TX-0437	07/05/2002 ACT	12.310	DUCT BURNER
			13.310	BOILERS, AUXILIARY
			15.210	TURBINE, COMBINED CYCLE & DUCT BURNER
WASHINGTON PARISH ELECTRIC GEN	TX-0358	10/15/2002 ACT	11.110	(2) BOILER STACKS, WAP 5 & 6 , COAL ONLY
			11.110	BOILER STACK, WAP 7, COAL ONLY

			11.900	(2) BOILER STACKS, WAP 5 & 6 , COAL & NAT GAS
			11.900	BOILER STACK, WAP 7, COAL & NAT GAS
ODESSA PETROCHEMICAL PLANT	TX-0373	10/24/2002 ACT	11.310	C BOILER STACK, EY003ST
			11.310	F BOILER STACK, EYFBLRST
			69.999	FUGITIVES
			69.999	TRUCK LOADING RACK, EYWOTRKLR
ATOFINA CHEMICALS INCORPORATED	TX-0354	12/19/2002 ACT	13.310	(2) STEAM BOILERS, X-426A AND X-426B
			13.310	HEAT TRANSFER FLUID HEATER, H202
			13.310	HEAT TRANSFER FLUID HEATER, H2202
			19.310	FLARE AREA FUGITIVES
			19.310	FLARE, SSM
			19.310	FLARE, STEADY STATE OPERATION
			19.310	FLARE, TOTAL HOURLY AND ANNUAL
			19.600	(2) SULFUR/METHANE HEATERS
			42.009	(2) DIESEL TANKS, 3191A - 3191B
			42.009	DIESEL TANK, D-215
			42.009	DIESEL TANK, D-399
			42.009	GASOLINE TANK, D-398
			62.020	CAUSTIC TANK, D8540
			62.020	SULFURIC ACID TANK, D8600
			64.002	ACROLEIN PROCESS FUGITIVES, ACRO-FUG
			64.002	B1/B2 UNITS CHILLER SYSTEM
			64.002	DIMETHYL DISULFIDE AREA PROCESS FUGITIVES
			64.002	DIMETHYL SULFIDE AREA PROCESS FUGITIVES
			64.002	H2S PLANT PROCESS FUGITIVES
			64.002	MMP PROCESS AREA FUGITIVES
			64.002	TRAIN 1 - MESH PRODUCTION FUGITIVES
			64.002	TRAIN 1- ETSH OR TBM PRODUCTION FUGITIVES
			64.002	TRAIN 2- MESH PRODUCTION FUGITIVES
			64.003	SULFOX CHILLER SYSTEM, SULFOX-CHLR
			64.003	THERMAL OXIDIZER PROCESS FUGITIVES
			64.003	THERMAL OXIDIZER, SSM
			64.003	THERMAL OXIDIZER, STEADY STATE SERVICE

			64.003	THERMAL OXIDIZER, TOTAL HOURLY AND ANNUAL
			64.004	ACROLEIN STORAGE TANKS FUGITIVES, ACRO-TKSFUG
			64.004	METHANOL TANK, D-2307
			64.004	METHANOL TANK, D-307
			64.004	METHANOL TANK, D-310
			64.004	MMP STORAGE AREA PROCESS FUGITIVES
			64.004	STORAGE TANKS FUGITIVES
			64.004	SULFUR STORAGE TANK, S-1
			64.005	MMP RAILCAR LOADING AREA PROCESS FUGITIVES
			64.005	RAILCAR LOADING/UNLOADING FUGITIVES
			64.005	SULFUR TRUCK, S-3
			64.005	TANK TRUCK LOADING/UNLOADING FUGITIVES
			64.006	ACROLEIN WASTEWATER FUGITIVES, ACRO-WWFUG
			64.006	SOUR WATER STRIPPERS FUGITIVES
			64.006	WASTEWATER TREATMENT PLANT, WWTP
			64.999	ACROLEIN UNIT COLUMN/ FILTER CLEANING
			64.999	BAGFILTER, SULFOX-INH
			64.999	INCINERATOR
			64.999	INCINERATOR PROCESS FUGITIVES
			64.999	PRODUCT RECOVERY TOWER FUGITIVES
			64.999	RUNDOWN TANK FUGITIVES
			64.999	SULFOX CHILLER SYSTEM FUGITIVES
			64.999	SULFUR PIT, S-2
			99.009	SULFOX COOLING TOWER, SULFOX-CT
HOUSTON OPERATIONS -- BATTLEGR	TX-0428	12/19/2002 ACT	15.210	TURBINE, COMBINED CYCLE & DUCT BURNER
BRAZOS VALLEY ELECTRIC GENERAT	TX-0352	12/31/2002 ACT	15.210	(2) HRSG/TURBINES, HRSG-001 & -002
			15.210	(2) HRSG/TURBINES, HRSG-003 & -004
			17.210	(2) FIRE WATER PUMPS, FWPUMP-1 & -2
			19.900	(2) AMMONIA FUGITIVES, FUG-NH3A&B
			19.900	(2) STEAM TURBINE LUBE OIL VENTS 1&2
			19.900	NAT GAS PIPING FUGITIVES, FUG-P
			42.999	(2) DIESEL STORAGE TANKS, TK-DSL1 & 2
				(4) GAS TURBINE LUBE OIL

			42.999	VENT 1-4, LVCGT-001 -004
			62.020	(2) CAUSTIC TANKS 1&2, TK-001 & -002
			62.020	(2) H2SO4 TANKS, TK-003 & -004
			99.009	(2) COOLING TOWERS, CT-001& -002
SALT CREEK GAS PLANT	TX-0364	01/31/2003 ACT	13.310	GLYCOL REBOILER, EPN11
			13.310	HOT OIL HEATER, EPN26
			13.310	HOT OIL HEATER, EPN6
			13.310	HP TEG FIREBOX, EPN30
			17.130	(2) CLARK ENGINE, #TLAB-6, EPN2&3
			17.130	(2) INGERSOLL-RAND ENGINES, #IR-SVG-8, EPN10A&B
			17.130	(3) COOPER-BESSEMER ENGINES, #GMVH-12C2, EPN21-23
			17.130	COOPER-BESSEMER ENGINE, #GMVH-12, EPN1
			17.230	(2) INGERSOLL-RAND ENGINES, #IR-SVG-8, EPN4&5
			19.330	(2) FLARES, EPN 9 & 29
			50.005	GLYCOL STILL VENT, EPN14
			50.007	FUGITIVES, CO2FUG
			50.007	FUGITIVES, NGLFUG
CHOCOLATE BAYOU PLANT	TX-0374	03/24/2003 ACT	15.210	(2) COGENERATION TRAINS 2 & 3, GT-2 & 3
			19.800	DIESEL START-UP ENGINE, GT-SUGEN
			19.900	(2) GT LUBE OIL VENT FOR COGEN TRAINS 2 & 3
			19.900	AMMONIA (NH3) FUGITIVES, NH3FUG2
			19.900	NAT GAS & FUEL GAS FUGITIVES
			99.009	COOLING WATER TOWER (2 CELLS), COGENCWT

REGION 7

GUARDIAN INDUSTRIES	IA-0072	07/08/1999 ACT	17.110	DIESEL GENERATOR
*LEHIGH CEMENT COMPANY - MASON	IA-0070	12/11/2003 ACT	90.028	AIRSLIDES & SILOS - CEMENT SILO
			90.028	BUCKET ELEVATOR FEED - CEMENT SILO
			90.028	CLINKER COOLER
			90.028	CONVEYOR AND ELEVATORS
			90.028	KILN/CALCINER/PREHEATER
			90.028	MATERIAL TRANSFER FROM SCRUBBER.
			90.028	MATERIAL TRANSFER TO SCRUBBER

			90.028	PAN & BUCKET ELEVATORS - CLINKER SILO
			90.028	PAN CONVEYOR & SILO - CLINKER SILO
			90.028	SECONDARY FUEL HANDLING
			90.028	SECONDARY MATERIAL HANDLING
			90.028	SEPARATOR VENT - CLINKER PREGRIND
			90.028	SHIPPING DISCHARGE SPOUTS
			90.028	SILO WITHDRAWAL
ARCHER DANIELS MIDLAND CORN PR	IA-0074	08/16/2004 ACT	19.390	FLARE, ETHANOL LOADOUT
			70.120	ETHANOL PRODUCTION,190 PROOF ALCOHOL SCRUBBER VENT
			70.120	MR EVAPORATOR VENT #2
AMERICAN PACKAGING CORPORATION	IA-0073	09/13/2004 ACT	41.021	PRINTING PRESS LINES
BUNGE NORTH AMERICA, INC.	IA-0075	11/02/2004 ACT	70.350	MEAL STORAGE BIN
JOHN DEERE PRODUCT ENGINEERING	IA-0076	03/23/2005 ACT	17.110	TEST CELL
STATION 204	IA-0077	06/08/2005 ACT	17.130	NATURAL GAS-FIRED INTERNAL COMBUSTION ENGINE
WINNEBAGO INDUSTRIES, INC.	IA-0078	08/19/2005 ACT	19.900	PAINT BAKE OVEN
			41.013	PAINT BOOTH
KOCH NITROGEN COMPANY	IA-0079	09/08/2005 ACT	12.300	NATURAL GAS FIRED BOILER
NEAL ENERGY CENTER SOUTH	IA-0080	09/28/2005 ACT	11.110	UNIT 4 BOILER
GEORGE NEAL NORTH	IA-0081	12/09/2005 ACT	11.110	NEAL 1 BOILER
CERTAINTEED FACILITY IN KANSAS	KS-0027	01/30/2004 ACT	90.033	GLASS MELTING
			90.033	UNBONDED WOOL FIBERGLASS MANUFACTURING
NEARMAN CREEK POWER STATION	KS-0028	10/18/2005 ACT	15.100	COMBUSTION TURBINE #4 FACILITY
			17.110	EMERGENCY BLACK START GENERATOR
LAFARGE CORPORATION	MO-0048	08/20/1997 ACT	90.024	CONVEYOR TRANSFER POINTS (EP 58, 98, 99)
			90.024	SCALPER SCREEN(EP 99)
			90.024	STORAGE PILES
			90.028	BINS, CONVEYOR, ROLLER MILL CRUSHER(EP 62)
			90.028	CEMENT SILO HEADHOUSE(EP 88)
			90.028	CEMENT SILOS GROUP 1, 2, 3(EP 89, 90, 91)
			90.028	CEMENT TRUCK LOADOUT #1, #2, #3(EP 92, 93, 94)
				CLINKER COOLER SYSTEM(EP

			90.028	79)
			90.028	CLINKER OFF-SPEC SILO(EP 82)
			90.028	CLINKER SILO #1(EP 80)
			90.028	CLINKER SILO #2(EP 81)
			90.028	CLINKER TRUCK LOADOUT(EP 83)
			90.028	CLINKER, GYPSUM UNLOADING TO CONVEYOR(EP 86)
			90.028	CONVEYORS, SILO(EP 85)
			90.028	CONVEYORS, SURGE BIN(EP 72, 73, 74)
			90.028	FINISH MILL, HOPPER, CEMENT AIR SEPARATION(EP 87)
			90.028	RAW MATERIAL SILOS(EP 64)
			90.028	RAW MILL, PREHEATER/PRECALCINER KINL(EP 78)
			90.028	RAW MIX SILO(EP 70)
			90.028	RAW MIX SURGE BIN(EP 69)
			90.028	RAW MIX UNLOADING SYSTEM (EP 71)
			90.028	SCREEN, TERTIARY CRUSHER, CONVEYORS(EP 59)
			90.028	SOLID FUEL DAY BIN #1(EP 76)
			90.028	SOLID FUEL DAY BIN #2(EP 77)
			90.028	SOLID FUEL STORAGE BINS AND MILL(EP 75)
			90.028	STORAGE PILE(EP 60)
			90.028	STORAGE PILE(EP 63)
			90.028	STORAGE PILE(EP 65)
			90.028	TRANSFER POINT(EP 66)
			90.028	TRANSFER POINT(EP 67)
			90.028	TRANSFER POINTS(EP 68)
			90.028	UNLOADING TO CLINKER, GYPSUM BINS(EP 84)
			99.120	ASH BIN, ASH CONVEYOR(EP 61)
			99.140	PAVED HAUL ROADS(EP 95)
			99.150	UNPAVED HAUL ROADS(EP 96)
*SALT VALLEY GENERATING STATION	NE-0019	04/01/2002 ACT	15.190	UNIT 4
			15.200	UNIT 2
			15.200	UNIT 3
*BEATRICE POWER STATION	NE-0023	06/22/2004 EST	13.220	AUXILIARY BOILER (OIL)
			13.310	AUXILIARY BOILER (NG)
			15.210	2-COMBUSTION TURBINES W/ DUCT BURNER

PLANT	NE-0024	06/22/2004 EST	11.310	BOILER D (NO. 21)
			12.310	BOILERS A, B & C
			70.210	GERM MEAL DRYER
			70.320	CORN GERM OIL EXTRACTION PROCESS
			70.320	CORN RAIL UNLOADING FILTER
			70.320	CORN TANK UNLOADING FILTER
			70.320	CRACKED CORN FILTER RECEIVER
			70.320	FEED LOAD-OUT - RAIL
			70.320	FIBER BIN RECEIVER
			70.320	GERM CONVEYOR
			70.320	GERM COOKER
			70.320	GERM DRYER
			70.320	GERM EXTRACTION PLANT
			70.320	GLUTEN BIN RECEIVER
			70.320	GLUTEN FLASH DRYER
			70.320	LIME/PRECOAT AREA
			70.320	PROCESS ASPIRATION
			70.320	REFINERY CARBON REGENERATOR
			70.320	SEM BIN RECEIVER
			70.320	STEEPHOUSE ASPIRATION
			70.320	TRAFFIC FUGITIVES
			70.320	WWT LIME UNLOADING

REGION 8

NORTHWEST PIPELINE CORPORATION	CO-0021	05/29/1992 ACT	13.310	BURNERS, DUCT, COEN
			16.110	TURBINE, SOLAR TAURUS
OIL INTERNATIONAL LTD	MT-0003	03/10/1983 ACT	50.006	INCINERATOR
RICHARDTON PLANT	ND-0020	08/04/2004 ACT	12.110	BOILER, COAL-FIRED
			42.009	ETHANOL STORAGE TANKS
			64.005	ETHANOL LOADOUT
			70.120	DDGS COOLING
			70.120	FERMENTATION
			70.230	DDGS LOADOUT
			70.230	GRAIN RECEIVING
			70.290	HAMMERMILLING
			90.011	COAL HANDLING
GASCOYNE GENERATING STATION	ND-0021	06/03/2005 ACT	11.110	BOILER, COAL-FIRED
			90.011	COAL HANDLING
			90.019	MATERIALS HANDLING

REGION 9

SALT RIVER				

PROJECT/ DESERT BAS	AZ-0044	09/10/1999 ACT	15.210	TURBINE, COMBINED CYCLE
			15.210	TURBINE, COMBINED CYCLE WITH DUCT BURNERS
PPL SUNDANCE ENERGY, LLC/SUNDA	AZ-0045	07/25/2001 ACT	15.110	TURBINE, SIMPLE CYCLE, (12)
SALT RIVER PROJECT/SANTAN GEN.	AZ-0039	03/07/2003 ACT	15.210	TURBINE, COMBINED CYCLE, DUCT BURNER, NATURAL GAS
*LA PAZ GENERATING FACILITY	AZ-0049	09/04/2003 ACT	13.310	AUXILIARY BOILER FOR GE TURBINE
			13.310	AUXILIARY BOILER FOR SIEMENS TURBINES
			15.110	SIEMENS WESTINGHOUSE COMBUSTION TURBINES AND HEAT RECOVERY STEAM GENERATORS
			15.210	GE COMBUSTION TURBINES AND HEAT RECOVERY STEAM GENERATORS
			99.009	MECHANICAL DRAFT COOLING TOWERS FOR GE TURBINES
			99.009	MECHANICAL DRAFT COOLING TOWERS FOR SIEMENS TURBINES
NORTHWEST REGIONAL LANDFILL	AZ-0042	10/27/2003 ACT	17.150	INTERNAL COMBUSTION ENGINE
			19.320	FLARE, ENCLOSED
WELLTON MOHAWK GENERATING STAT	AZ-0047	12/01/2004 ACT	13.310	AUXILIARY BOILER
			15.210	COMBUSTION TURBINE GENERATORS AND HEAT RECOVERY STEAM GENERATORS - GE7FA TURBINES OPTION
			15.210	COMBUSTION TURBINE GENERATORS AND HEAT RECOVERY STEAM GENERATORS - SW501F TURBINES OPTION
			17.130	BLACK START GENERATORS
			99.009	MECHANICAL DRAFT COOLING TOWERS
HEXCEL CORPORATION	AZ-0048	01/18/2005 ACT	49.999	PURGE/CURE OVENS #19, 20, 21
ARIZONA CLEAN FUELS YUMA	AZ-0046	04/14/2005 ACT	11.310	STEAM BOILERS NOS. 1 AND 2
			11.390	ATMOSPHERIC CRUDE CHARGE HEATER
			11.390	BUTANE CONVERSION UNIT DEHYDROGENATION REACTOR CHARGE HEATER
			11.390	BUTANE CONVERSION UNIT DEHYDROGENATION REACTOR INTERHEATER
			11.390	HYDROGEN REFORMER HEATER
			12.390	BUTANE CONVERSION UNIT ISOSTRIPPER REBOILER
				CATALYTIC REFORMING UNIT

12.390	CHARGE HEATER
12.390	CATALYTIC REFORMING UNIT INTERHEATER NO. 1
12.390	CATALYTIC REFORMING UNIT INTERHEATER NO. 2
12.390	DISTILLATE HYDROTREATER SPLITTER REBOILER
12.390	HYDROCRACKER UNIT MAIN FRACTIONATOR HEATER
12.390	VACUUM CRUDE CHARGE HEATER
13.390	CATALYTIC REFORMING UNIT DEBUTANIZER REBOILER
13.390	DELAYED COKING UNIT CHARGE HEATER NOS. 1 AND 2
13.390	DISTILLATE HYDROTREATER CHARGE HEATER
13.390	HYDROCRACKER UNIT CHARGE HEATER
13.390	NAPHTHA HYDROTREATER CHARGE HEATER
13.390	SPRAY DRYER HEATER
17.110	EMERGENCY GENERATOR
17.110	FIRE WATER PUMPS NOS 1 AND 2
42.005	GROUP A STORAGE TANKS
42.005	GROUP D STORAGE TANKS
42.005	GROUP E STORAGE TANKS
42.006	GROUP B STORAGE TANKS
50.006	SULFER PIT NOS. 1 AND 2
50.006	SULFUR RECOVERY PLANT THERMAL OXIDIZER
50.006	SULFUR RECOVERY UNITS 1 AND 2
50.006	TAIL GAS TREATMENT UNIT
50.007	EQUIPMENT LEAKS
50.008	EMERGENCY FLARES
50.008	TANK FARM THERMAL OXIDIZER
50.008	TRUCK AND RAIL CAR LOADING RACK THERMAL OXIDIZERS
50.008	WASTEWATER TREATMENT PLANT THERMAL OXIDIZER
50.009	SPRAY DRYER
50.999	AMINE REGENERATOR
50.999	BENZENE WASTE OPERATIONS
50.999	COKE CONVEYOR
50.999	COKE CRUSHER
50.999	COKE PAD AND COKE PIT
50.999	COKE SILO
50.999	DISTILLATE PRODUCT LOADING RACKS
50.999	GASOLINE PRODUCT RAIL CAR LOADING RACKS
	GASOLINE PRODUCT TRUCK

			50.999	LOADING RACKS
			50.999	SOUR WATER FLASH DRUM
			50.999	SOUR WATER STRIPPER
			50.999	SOUR WATER TANK
			50.999	SULFUR PRODUCT TRUCK AND RAIL CAR LOADING RACKS
			50.999	TRUCK AND RAIL CAR LOADING RACK
			50.999	REGENERATIVE ADSORPTION SYSTEMS
			99.009	COOLING TOWER
			99.999	CATALYST REGENERATOR V-05800
			99.999	CATALYST REGENERATOR V-15340
KAL-GARD COATING & MFG., E/M C	CA-0889	01/06/1999 ACT	41.001	SPRAY BOOTHS, NINE BRINKS, DEVILBISS & BLEKKER
*KAL-GARD COATING & MFG. E/M	CA-1045	01/06/1999 ACT	41.001	SPRAY BOOTH
EDWARDS AIR FORCE BASE	CA-0872	01/29/1999 ACT	29.200	CHEM/BIOLOGICAL TREATMENT WASTE PROPELLANT
SILICON VALLEY POWER	CA-1026	03/09/1999 ACT	16.110	GAS TURBINE: SIMPLE CYCLE < 2 MW
MANSON CONSTRUCTION COMPANY	CA-0868	03/22/1999 ACT	17.110	FOUR CATERPILLAR IC ENGINES
CHEVRON PRODUCTS CO.	CA-0887	03/24/1999 ACT	50.003	REFORMER FURNACE, BORN HEATERS
SUTTER POWER PLANT	CA-1027	04/14/1999 ACT	16.110	GAS TURBINE: COMBINED CYCLE < 10 MW
ARTISAN RESOURCES	CA-0899	05/18/1999 ACT	41.016	SPRAY BOOTH, BINKS DRY-FILTER FLOOR-TYPE
CANNON SAFE	CA-0900	05/25/1999 ACT	41.013	SPRAY BOOTH, CUSTOM DRY-FILTER, FLOOR-TYPE
MCDONALD MFG. INC.	CA-0902	06/10/1999 ACT	41.013	SPRAY BOOTH, 2, M&W DRY-FILTER, BENCH-TYPE
TIME AVIATION SERVICES, INC.	CA-0901	06/18/1999 ACT	41.001	SPRAY BOOTHS, TWO DRY FILTER
CCL LABEL	CA-1034	06/30/1999 ACT	41.023	GRAPHIC ARTS PRINTING AND COATING OPERATION: FLEXOGRAPHIC PRINTING LINE
ACTION PURCHASING, INC.	CA-0921	07/29/1999 ACT	41.014	LAMINATOR, NORDMECCANIA
ACTION PURCHASING, INC.	CA-1062	07/29/1999 ACT	41.014	LAMINATOR
DA/PRO RUBBER INC.	CA-0898	07/30/1999 ACT	41.016	SPRAY BOOTH, BINKS BENCH TYPE
			63.999	RUBBER ROLL MILL, LUFKIN
*DA/PRO RUBBER INC.	CA-1046	07/30/1999 ACT	41.999	SPRAY BOOTH
CHIYODA AMERICA, INC.	CA-1059	08/02/1999 ACT	41.019	GRAPHIC ARTS PRINTING AND COATING OPERATION: ROTOGRAVURE PRINTING-PUBLICATION AND PACKAGING
SOUTHERN CALIFORNIA GAS COMPAN	CA-0917	08/17/1999 ACT	13.310	HOT OIL HEATER, AMERICAN HEATER COMPANY

CHANNEL & BASIN RECLAMATION	CA-1011	08/17/1999 ACT	17.110	IC ENGINE, DIESEL
CUMMINS CAL PACIFIC, INC.	CA-0896	08/18/1999 ACT	17.210	IC ENGINE, COMPRESSION IGNITION, DIESEL
MORTON INTERNATIONAL - ELECTRO	CA-0915	08/18/1999 ACT	99.006	CIRCUIT BOARD PHOTORESIST DEVELOPER, CONVEYORIZED
MORTON INTERNATION-ELECTRONIC	CA-1007	08/18/1999 ACT	99.006	CIRCUIT BOARD ETCHER-CONVEYORIZED SPRAY TYPE, SUBTRACTIVE PROCESS
BROTHERS PRINTING COMPANY	CA-0912	08/19/1999 ACT	41.023	LITHOGRAPHIC PRINTING
VAN WATERS & ROGERS	CA-0894	09/01/1999 ACT	42.010	BLENDING TANKS, 3
			42.010	CONTAINER FILLING STATIONS, 3
			42.010	STORAGE TANKS, 18
			42.010	TRUCK LOADING STATIONS, 4
AIR PRODUCTS AND CHEMICALS INC	CA-1009	09/01/1999 ACT	62.999	HYDROGEN REFORMING FURNACE
STEWART FILMSCREEN CORPORATION	CA-1085	09/03/1999 ACT	41.007	SPRAY BOOTH
TOSCO REFINING CO.	CA-1004	09/09/1999 ACT	50.003	HYDROGEN REFORMING FURNACE
VAN WATERS & ROGERS	CA-1031	09/09/1999 ACT	49.999	BULK LOADING: TANK TRUCK & RAIL CAR
VAN WATERS AND ROGERS	CA-1047	09/09/1999 ACT	42.009	STORAGE TANKS: 20,000 GALLONS OR GREATER
VAN WATERS & ROGERS	CA-1058	09/09/1999 ACT	42.999	MIXER OR BLENDER, WET
VAN WATERS & ROGERS	CA-1065	09/09/1999 ACT	42.999	LIQUID TRANSFER AND HANDLING-CONTAINER FILLING
DART CONTAINER CORPORATION OF	CA-0909	09/10/1999 ACT	99.014	POLYSTYRENE FOAM EXTRUSION
COACHELLA VALLEY WATER DISTRIC	CA-0895	09/24/1999 ACT	17.210	IC ENGINE, COMPRESSION IGNITION, DIESEL
ARAMARK UNIFORM CLEANERS	CA-0923	10/04/1999 ACT	13.310	DRYER, NATURAL GAS
ORANGE COUNTY FLOOD CONTROL DI	CA-0893	10/05/1999 ACT	17.130	IC ENGINE, SPARK-IGNITION, WAUKESHA
US GOVERNMENT NAVAL AIR STATIO	CA-0907	10/07/1999 ACT	17.210	IC ENGINE, COMPRESSION IGNITION, DIESEL
INTERNATIONAL PAPER CO.	CA-1032	10/07/1999 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-NON-HEATSET
US GOVERNMENT NAVAL AIR STATIO	CA-1077	10/07/1999 ACT	17.210	ICE: EMERGENCY, COMPRESSION IGNITION
RAINBOW COATING, INC.	CA-0920	10/13/1999 ACT	41.013	CONVEYORIZED POWDER COATING CURING OVEN
SANTA CLARITA VALLEY FOOD SERV	CA-0904	10/14/1999 ACT	17.210	IC ENGINE, COMPRESSION IGNITION, DIESEL
MEDTRONIC AVALON LABORATORIES,	CA-0913	10/14/1999 ACT	99.999	POLYURETHANE TUBE MANUFACTURING SYSTEM
MEDTRONIC AVALON LAB, INC	CA-1038	10/14/1999 ACT	69.999	POLYURETHANE TUBE MANUFACTURING
				ICE: SPARK IGNITION,

DISNEYLAND RESORT	CA-1030	10/21/1999 ACT	17.290	ALTERNATIVE FUELS
DISNEYLAND RESORT	CA-1074	10/21/1999 ACT	17.210	ICE: FIRE PUMP, SPARK IGNITION
GORDON LABORATORIES	CA-0914	10/29/1999 ACT	49.999	MIXING TANK, HAIR SPRAY, WITH A 5HP AGITATOR
INGRAM BOOK COMPANY	CA-1078	11/09/1999 ACT	17.110	ICE: EMERGENCY, COMPRESSION IGNITION
RUNNING SPRINGS WATER DISTRICT	CA-0906	11/16/1999 ACT	17.210	IC ENGINE, COMPRESSION IGNITION, DIESEL
CRESTLINE VILLAGE WATER DISTRI	CA-0911	11/16/1999 ACT	17.230	IC ENGINE, SPARK IGNITION, NATURAL GAS
THE BOC GROUP, INC.	CA-0916	11/17/1999 ACT	62.999	CO2 RECOVERY PLANT, TOROMOUNT PROCESS SYSTEM
NAVIGATOR YACHTS	CA-1067	11/24/1999 ACT	63.026	RESIN MANUFACTURING: POLYESTER RESIN OPERATIONS- HAND AND SPRAY LAYUP
DART CONTAINER CORPORATION OF	CA-1042	12/01/1999 ACT	19.600	DRYER OR OVEN, DIRECT OR INDIRECT
DAMAPONG TEXTILES	CA-1021	12/07/1999 ACT	13.310	BOILER: 16.5 MMBTU/H
DISNEYLAND RESORT	CA-1076	12/07/1999 ACT	17.130	ICE: EMERGENCY, SPARK IGNITION
KAISER PERMANENTE HEALTH PLAN,	CA-1029	12/14/1999 ACT	17.230	ICE: SPARK IGNITION, NATURAL GAS
TOTER, INC	CA-0928	12/16/1999 ACT	41.016	PLASTIC PARTS COATING OPERATION
HI-COUNTRY	CA-1006	12/16/1999 ACT	13.310	BOILER, 20.9 MMBTU/H
SCHOETTLER TIRES	CA-0924	12/18/1999 ACT	99.015	TIRE BUFFING (TREAD REMOVAL) STATION
			99.015	TIRE RETREADING PROCESS LINE
SMART CARDS USA, INC.	CA-1002	12/21/1999 ACT	41.016	GRAPHIC ARTS PRINTING AND COATING OPERATION, SCREEN PRINTING AND DRYING
THE BOC GROUP, INC.	CA-1040	01/01/2000 ACT	69.999	CO2 PLANT
Y2K TEXTILE, INC.	CA-1035	01/05/2000 ACT	19.600	BOILER: 5 TO < 33.5 MMBTU/HR
HOMEGROCER.COM	CA-1081	01/18/2000 ACT	17.120	ICE: EMERGENCY, COMPRESSION IGNITION
LA PALOMA GENERATING CO. LLC	CA-1049	02/01/2000 ACT	11.310	BOILER: 5 TO < 33.5 MMBTU/HR
CITY OF CORONA DEPT OF PUBLC W	CA-1082	02/01/2000 ACT	17.110	ICE: EMERGENCY, COMPRESSION IGNITION
CONTAINER SUPPLY CO. INC.	CA-1057	02/02/2000 ACT	41.021	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-NON-HEATSET
HOMEGROCER.COM	CA-1080	02/22/2000 ACT	17.110	ICE: EMERGENCY, COMPRESSION IGNITION
COMMONWEALTH ALUMINUM CONCAST	CA-1094	03/08/2000 ACT	82.129	METAL HEATING FURNACE
COLLEGE OF THE DESERT	CA-1005	03/16/2000 ACT	13.310	BOILER, 5.05 MMBTU/H
COLLEGE OF THE DESERT	CA-1041	03/16/2000 ACT	99.999	ABSORPTION CHILLERS
COYLE				GRAPHIC ARTS PRINTING AND COATING OPERATION:

REPRODUCTIONS, INC.	CA-1043	03/23/2000 ACT	41.022	SCREEN PRINTING AND DRYING
SPARTECH PLASTICS	CA-1107	03/24/2000 ACT	63.999	PLASTIC AND RESIN EXTRUSION
WALT DISNEY PICTURES AND TELEV	CA-1079	03/28/2000 ACT	17.110	ICE: EMERGENCY, COMPRESSION IGNITION
CUCUMONGA COUNTY WATER DISTRIC	CA-1083	03/30/2000 ACT	17.110	ICE: EMERGENCY, COMPRESSION IGNITION
ARBEK MANUFACTURING, INC.	CA-0891	04/26/2000 ACT	41.025	SPRAY BOOTH, DRY-FILTER CONVEYORIZED
POLY PAK AMERICA, INC.	CA-1033	04/28/2000 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: FLEXOGRAPHIC PRINTING LINE
MARGARETIS TEXTILE SERVICES/MT	CA-1020	05/01/2000 ACT	13.310	BOILER 4.2 MMBTU/H
COLOR AMERICA TEXTILE PROCESSI	CA-1060	05/01/2000 ACT	13.310	DRYER OR OVEN, DIRECT OR INDIRECT
EVERGREEN CLEANERS	CA-1036	05/03/2000 ACT	49.003	PETROLEUM SOLVENT DRYCLEANING- DRYCLEANER: PETROLEUM SOLVENT
GENXON POWER SYSTEMS LLC	CA-1056	05/11/2000 ACT	16.100	GAS TURBINE: SIMPLE CYCLE < 2 MW
METROMEDIA TECHNOLOGIES	CA-1069	05/18/2000 ACT	41.019	INK JET PRINTING
ANDERSON LITHOGRAPH	CA-1084	06/01/2000 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-NON-HEATSET
LACORR PACKAGING	CA-1100	07/12/2000 ACT	13.310	BOILER: 5 TO < 33.5 MMBTU/HR
NELCO PRODUCTS, INC.	CA-1111	07/17/2000 ACT	49.005	FIBERGLASS IMPREGNATION
NELCO PRODUCTS. INC,	CA-1061	08/04/2000 ACT	13.310	HEATER: REFINERY PROCESS, FORCED DRAFT < 50 MMBTU/HR
CYTEC FIBERITE, INC.	CA-1112	08/31/2000 ACT	49.005	FIBER IMPREGNATION
IDC BELLINGHAM, LLC	CA-1050	09/11/2000 ACT	15.210	GAS TURBINE: COMBINED CYCLE >= 50 MW
PHARMAVITE	CA-1088	09/11/2000 ACT	17.220	ICE: FIRE PUMP, COMPRESSION IGNITION
LIPPERT COMPONENTS, INC.	CA-1105	09/12/2000 ACT	41.002	SPRAY BOOTH
SUTTER ENERGY CENTER	CA-1054	12/01/2000 ACT	15.200	GAS TURBINE: COMBINED CYCLE >= 50 MW
LA PALOMA GENERATING CO. LLC	CA-1055	12/01/2000 ACT	15.200	GAS TURBINE: COMBINED CYCLE >= 50 MW
MELIN ENTERPRISES, DIRECT COLO	CA-1064	12/01/2000 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-NON-HEATSET
LOS ANGELES TIMES COMMUNICATIO	CA-1063	12/26/2000 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-NON-HEATSET
CENCO REFINING				HEATER, REFINERY

COMPANY	CA-1001	01/01/2001 ACT	19.600	PROCESS, >50 MMBTU/H
CENCO REFINING COMPANY	CA-1028	01/01/2001 ACT	19.600	HEATER: REFINERY PROCESS, >50 MMBTU/HR
INTERNATIONAL PAPER CO.	CA-1039	01/03/2001 ACT	41.021	GRAPHIC ARTS PRINTING AND COATING OPERATION: FLEXOGRAPHIC PRINTING LINE
INTERNATIONAL EXTRUSION CORPOR	CA-1108	01/22/2001 ACT	13.310	METAL HEATING FURNACE
*ARCADIA,INC	CA-1044	02/06/2001 ACT	41.013	SPRAY BOOTH
CITY OF LA, BUREAU OF SANITATI	CA-1008	03/29/2001 ACT	19.320	LANDFILL, GAS GATHERING SYSTEM FLARE
BUREAU OF SANITATION, CITY OF	CA-1066	03/29/2001 ACT	19.320	LANDFILL: GAS GATHERING SYSTEM
NEO CALIFORNIA POWER, LLC	CA-1068	04/17/2001 ACT	17.130	ICE: SPARK IGNITION, NATURAL GAS
ENVENT CORP	CA-1048	05/24/2001 ACT	99.999	TANK DEGASSING SYSTEM
VISTA METALS	CA-1086	06/20/2001 ACT	82.129	METAL HEATING FURNACE
POWER SYSTEM ASSOCIATES/JOHNSO	CA-1010	07/11/2001 ACT	17.110	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
POWER SYSTEM ASSOCIATES/JOHNSO	CA-1012	07/11/2001 ACT	17.110	IC ENGINES, EMERGENCY, COMPRESSION IGNITION
POWER SYSTEM ASSOCIATES/JOHNSO	CA-1013	07/11/2001 ACT	17.110	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
POWER SYSTEM ASSOCIATES/JOHNSO	CA-1014	07/11/2001 ACT	17.110	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
POWER SYSTEM ASSOCIATES/JOHNSO	CA-1015	07/11/2001 ACT	17.210	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
MARAN-WURZELL GLASSS & MIRROR	CA-1087	09/04/2001 ACT	41.013	FLOW COATER, DIP TANK AND ROLLER COATER
COSMETIC LABORATORIES	CA-1099	09/04/2001 ACT	13.310	BOILER: 5 TO < 33.5 MMBTU/HR
DISNEYLAND RESORT	CA-0903	09/27/2001 ACT	13.310	BOILER, CLEAVER BROOKS WATER-TUBE
			17.220	IC ENGINE, SPARK IGNITION, GASOLINE
CUSTOM ALLOY SALES	CA-1116	10/16/2001 ACT	82.129	METAL HEATING FURNACE
ARAMARK UNIFORM SERVICES	CA-1101	10/27/2001 ACT	13.310	DRYER OR OVEN, DIRECT OR INDIRECT
*SUPERIOR INDUSTRIES INTERNATIO	CA-1109	10/30/2001 ACT	13.310	METAL HEATING FURNACE
GENERAC CORP.	CA-1018	11/21/2001 ACT	17.200	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
GENERAC	CA-1019	11/21/2001 ACT	17.200	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
ROHR, INC. (DIVISION OF GOODRI	CA-1093	11/30/2001 ACT	99.001	ABRASIVE BLASTING
CUMMINS CAL-PACIFIC, INC	CA-1016	12/04/2001 ACT	17.200	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
CUMMINS CAL-PACIFIC, INC	CA-1017	12/04/2001 ACT	17.200	IC ENGINE, EMERGENCY, COMPRESSION IGNITION
NEWELLRUBBERMAID	CA-1103	12/07/2001 ACT	13.310	DRYER OR OVEN, DIRECT OR INDIRECT
COVINA BRAKE	CA-1104	12/07/2001 ACT	99.012	BRAKE PAD GRINDER

BONDING CO.				
FLETCHER COATING	CA-1102	02/06/2002 ACT	13.310	DRYER OR OVEN, DIRECT OR INDIRECT
TEXTEK, INC.	CA-1110	02/13/2002 ACT	19.200	TUNNEL WASHER
PRAXAIR	CA-1113	03/15/2002 ACT	12.390	HEATER-OTHER PROCESS
ULTRAMAR INC.	CA-1075	05/14/2002 ACT	17.210	ICE: FIRE PUMP, COMPRESSION IGNITION
MM SAN BERNARDINO ENERGY, LLC	CA-1092	05/16/2002 ACT	17.140	ICE: LANDFILL OR DIGESTED GAS FIRED
CHINO BASIN DESALTER AUTHORITY	CA-1022	06/18/2002 ACT	17.140	IC ENGINE, LANDFILL OR DIGESTED GAS FIRED
CLAREMONT MANOR	CA-1091	07/26/2002 ACT	17.120	ICE: EMERGENCY, COMPRESSION IGNITION
AES HUNTINGTON BEACH	CA-1024	08/01/2002 ACT	12.310	BOILER: >= 50 MMBTU/HR
QUEBECOR WORLD GREAT WESTERN P	CA-1114	08/01/2002 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-HEATSET
LA COUNTY INTERNAL SERVICES DE	CA-1023	10/08/2002 ACT	13.310	BOILER, 39 MMBTU/H
JACUZZI WHIRLPOOL BATH	CA-1106	10/15/2002 ACT	63.026	RESIN MANUFACTURING: POLYESTER RESIN OPERATIONS- HAND AND SPRAY LAYUP
CEMEX CONSTRUCTION MATERIALS	CA-1072	10/17/2002 ACT	90.012	CONCRETE BATCH PLANT: >= 5 CUBIC YARD PER BATCH
LAMBIE ENERGY CENTER	CA-1098	12/15/2002 ACT	15.110	GAS TURBINE: SIMPLE CYCLE >= 2 MW AND < 50 MW
MADISON-GRAHAM COLORGRAPHICS,	CA-1115	12/18/2002 ACT	41.022	GRAPHIC ARTS PRINTING AND COATING OPERATION: LITHOGRAPHIC OFFSET PRINTING-HEATSET
EI COLTON, LLC	CA-1095	01/10/2003 ACT	15.110	GAS TURBINE: SIMPLE CYCLE >= 2 MW AND < 50 MW
ELK HILLS POWER PROJECT	CA-1053	03/01/2003 ACT	15.200	GAS TURBINE: COMBINED CYCLE >= 50 MW
FULLERTON COLLEGE	CA-1037	04/24/2003 ACT	19.600	BOILER: 5 TO < 33.5 MMBTU/HR
VERNON CITY LIGHT & POWER	CA-1096	05/27/2003 ACT	15.210	GAS TURBINE: COMBINED CYCLE < 50 MW
MAGNOLIA POWER PROJECT, SCPPA	CA-1097	05/27/2003 ACT	15.210	GAS TURBINE: COMBINED CYCLE >= 50 MW
*ALL AMERICAN ASPHALT	CA-1071	06/01/2003 ACT	90.012	BULK SOLID MATERIAL-HANDLING AND STORAGE
LOS ANGELES COUNTY PROBATION/	CA-1073	08/14/2003 ACT	17.210	ICE: FIRE PUMP, COMPRESSION IGNITION
TIDELANDS OIL PRODUCTION CO.	CA-1089	08/21/2003 ACT	50.999	ICE: SPARK IGNITION, NATURAL GAS
THREE MOUNTAIN POWER, LLC	CA-1051	10/10/2003 ACT	15.200	GAS TURBINE: COMBINED CYCLE >= 50 MW
EAST LOS ANGELES COLLEGE	CA-1090	10/31/2003 ACT	17.220	ICE: FIRE PUMP, COMPRESSION IGNITION
WESTERN MIDWAY SUNSET POWER PR	CA-1052	12/12/2003 ACT	15.200	GAS TURBINE: COMBINED CYCLE >= 50 MW

HYDRANAUTICS	CA-1003	01/01/2004 ACT	41.013	MANUFACTURING LINE, HIGH PERFORMANCE WATER TREATMENT EQUIP
UNITED AIRLINES	CA-1025	01/27/2004 ACT	16.190	AIR START UNIT
MAALAEA GENERATING STATION	HI-0021	07/28/2004 ACT	16.290	COMBUSTION TURBINE, COMBINED CYCLE (2)
UNIVERSAL URETHANE, INC.	NV-0027	04/06/1994 ACT	63.013	MFG OF POLYURETHANE PRODUCTS
LAS VEGAS COGENERATION FACILIT	NV-0034	11/13/2000 ACT	15.210	TURBINE, COMBINED CYCLE
CHUCK LENZIE GENERATING STATIO	NV-0039	06/01/2001 ACT	13.310	AUXILIARY BOILERS
			15.200	LARGE COMBUSTION TURBINE - COMBINED CYCLE
IVANPAH ENERGY CENTER, L.P.	NV-0038	12/29/2003 ACT	15.210	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION
COPPER MOUNTAIN POWER	NV-0037	05/14/2004 ACT	13.310	AUXILIARY BOILER
			15.210	LARGE COMBUSTION TURBINES, COMBINED CYCLE & COGENERATION
TS POWER PLANT	NV-0036	05/05/2005 ACT	11.110	200 MW PC COAL BOILER
			15.190	35 MW COMBUSTION TURBINES
			90.011	COAL HANDLING OPERATIONS
			99.009	COOLING TOWER
			99.120	ASH, LIME & CARBON SILOS
TRACY SUBSTATION EXPANSION PRO	NV-0035	08/16/2005 ACT	11.310	BOILER, AUXILIARY
			15.210	TURBINE, COMBINED CYCLE COMBUSTION #1 WITH HRSG AND DUCT BURNER.
			15.210	TURBINE, COMBINED CYCLE COMBUSTION #2 WITH HRSG AND DUCT BURNER.
			19.600	FUEL PREHEATER #1
			19.600	FUEL PREHEATER #2

REGION 10

RED DOG MINE	AK-0040	07/27/1994 ACT	17.110	CATERPILLAR 3508 STD (TRANSPORTABLE), #16
			17.110	CATERPILLAR 3508TA ELECTRIC GENERATORS 6, 7, 8
			17.110	DETROIT (TRANSPORTABLE) DIESEL GENERATOR #9
			17.110	WARTSILLA 16V32 ELECTRIC GENERATORS, 2 AND 6A
			17.110	WARTSILLA ELECTRIC GENERATORS 1, 3, 4, 5
			21.100	CONSTRUCTION CAMP SOLID WASTE INCINERATOR, #58
			21.100	JOHN ZINC SOLID WASTE INCINERATOR #59

			42.009	FUEL STORAGE TANKS ST-1 AND ST-2
			90.023	EMTROL 66W40 #1 SCRUBBER
			90.023	EMTROL 66W40 #2 SCRUBBER
			90.023	MIKROPUL 48N4-B BAGHOUSE
			90.023	MIKROPUL 49S8-20 BAGHOUSE, #34
			90.023	MIKROPUL 55W825 BAGHOUSE, #31
			90.023	MILL REAGENT MIXING ROOM PROCESS VENT, #35A
DUTCH HARBOR FACILITY	AK-0039	01/17/1997 ACT	17.110	UNITS 1-6: FAIRBANKS-MORSE GENERATOR (X6)
ARCO ALASKA INCORPORATED	AK-0041	10/02/1997 ACT	17.110	BOTTOM FOUNDED DRILLING UNIT
			17.110	BOTTOM FOUNDED DRILLING UNIT- BARGE MAIN ENGINES
			17.110	BOTTOM FOUNDED DRILLING UNIT- WATER SPRAY MAIN ENG
			17.110	PEDESTAL AND CRAWLER DECK CRANE ENGINES
			19.330	FLARES
			19.800	MISC. COMBUSTION ENGINES AND DEVICES
BAILEY POWERHOUSE	AK-0044	02/04/1998 ACT	17.110	DIESEL ENGINE #3
			17.110	DIESEL ENGINE #4
			17.110	DIESEL ENGINES #1 AND #2
			42.005	FUEL OIL STORAGE TANKS
NORTHSTAR DEVELOPMENT PROJECT	AK-0038	02/05/1999 ACT	13.220	GLYCOL SKID HEATER (DIESEL), UNIT NO. 14
			13.220	HEATER (DIESEL), UNIT 208, 209
			13.220	HEATER (DIESEL), UNIT 210
			13.220	HEATERS, 2.0 MMBTU/H
			13.220	HEATERS, 20.0 MMBTU/H
			13.220	HEATERS, 35.0 MMBTU/H
			13.220	HEATERS, 4.0 MMBTU/H
			13.220	MISCELLANEOUS HEATERS
			13.220	PORTABLE HEATER, UNIT NO. 105-107
			13.220	RIG BOILER, DIESEL, UNIT 206, 207
			13.310	GLYCOL REBOILER, UNIT 13
			13.310	GLYCOL SKID HEATER (NATURAL GAS), UNIT NO. 14
			13.310	HEATER (NATURAL GAS), UNIT 208, 209
			13.310	HEATER (NATURAL GAS), UNIT 210
			13.310	RIG BOILER (NATURAL GAS), UNIT 206, 207
			13.310	SPACE HEATER, WAREHOUSE, UNIT NO. 15, 16
				SPACE HEATER, WAREHOUSE,

13.310	UNIT NO. 17
13.310	SPACE HEATER, WAREHOUSE, UNIT NO. 18
13.310	WASTE HEAT RECOVERY, UNIT 10
16.110	TURBINE (COMPRESSOR), UNIT 1, 2
16.110	TURBINE (GENERATOR), UNIT 3-5
16.190	MISC. TURBINES, 6200 HP
17.110	CAMP GENERATOR, UNIT 6,7
17.110	FIRE WATER PUMP, UNIT 8
17.110	MISC. IC ENGINES 950 HP
17.110	MISC. IC ENGINES > 600 HP
17.110	MISCELLANEOUS IC ENGINES, 3632 HP
17.110	MISCELLANEOUS IC ENGINES, 1200 HP
17.110	MISCELLANEOUS IC ENGINES, 2195 HP
17.110	MISCELLANEOUS IC ENGINES, 4240 HP
17.110	MISCELLANEOUS IC ENGINES, 4425 HP
17.110	MISCELLANEOUS IC ENGINES, 940 HP
17.110	MISCELLANEOUS IC ENGINES, 949 HP
17.110	MISCELLANEOUS IC ENGINES, 961.2 MMBTU/H
17.110	RIG ENGINES, UNIT 211, 212
17.130	RIG ENGINES, CATERPILLAR G399, UNIT 200-204
17.210	COLD START UNIT, UNIT NO. 205
17.210	CRANE, UNIT NO. 100
17.210	LIGHT PLANT, UNIT NO. 101
17.210	MISC. IC ENGINES < 200 HP
17.210	MISCELLANEOUS IC ENGINES, 500 HP
17.210	PORTABLE HEATER (BLOWER ENGINE), UNIT NO. 105-107
17.210	SNOWBLOWER, UNIT NO. 102, 103
17.210	WELDER, UNIT NO. 104
19.330	HP FLARE, UNIT NO 11
19.330	LP FLARE (NATURAL GAS), UNIT 12
19.330	LP FLARE (PRODUCED GAS), UNIT 12
42.005	DIESEL STORAGE TANK, UNIT NO. 19
	TEG STORAGE TANK, UNIT

			42.009	NO. 20
			50.999	BALL MILL, UNIT NO. 213
			50.999	INCINERATOR, UNIT 9
KENAI REFINERY	AK-0037	03/21/2000 ACT	12.390	CRUDE HEATER, H101A
			12.390	CRUDE HEATER, H101B
			13.390	#1 REHEATER STARTUP BURNER, H1102
			13.390	#2 REHEATER STARTUP BURNER, H1103
			13.390	#3 REHEATER STARTUP BURNER, H1104
			13.390	#4 REHEATER STARTUP BURNER, H1106
			13.390	DUCT BURNER FOR STEAM GENERATION, E-1400
			13.390	DUCT BURNER FOR STEAM GENERATION, E-1410
			13.390	DUCT BURNER FOR STEAM GENERATION, E1400
			13.390	DUCT BURNER FOR STEAM GENERATION, E1410
			13.390	FIRED STEAM GENERATOR, H701
			13.390	FIRED STEAM GENERATOR, H702
			13.390	FIRED STEAM GENERATOR, H801
			13.390	HOT GLYCOL HEATER, H802
			13.390	HOT OIL HEATER, H609
			13.390	HYDROCRACKER FRACTIONATER REBOILER, H403
			13.390	HYDROCRACKER RECYCLE GAS HEATER, H401
			13.390	HYDROCRACKER RECYCLE GAS HEATER, H402
			13.390	HYDROCRACKER STABILIZER REBOILER, H404
			13.390	NATURAL GAS SUPPLY HEATER, H704
			13.390	POWERFORMER PREHEATER, H201
			13.390	POWERFORMER PREHEATER, H202
			13.390	POWERFORMER PREHEATER, H203
			13.390	POWERFORMER REHEATER, H204
			13.390	POWERFORMER REHEATER, H205
			13.390	PRIP ABSORBER FEED FURNACE, H1201/1203
			13.390	PRIP RECYCLER H2 FURNACE, H1202
			13.390	REACTION FURNACE BURNER, H1101
			13.390	RESIDUAL OIL HEATER, H612

			13.390	TAIL GAS BURNER, H1105
			13.390	VACUUM TOWER HEATER, H1701
			16.210	SOL. CEN. GAS TURBINE (NG) & DUCT BURNER, GT/E1400
			16.210	SOL. CEN. GAS TURBINE (NG) & DUCT BURNER, GT/E1410
			16.290	SOL. CEN. GAS TURBINE (D) & DUCT BURNER , GT/E1410
			16.290	SOL. CEN. GAS TURBINE (D) & DUCT BURNER, GT/E1400
			17.110	UPPER TANK FARM CAT 3412DT, P708C
			17.120	STEWART-STEVENSON GENERATOR, EG801
			17.130	NORTH CATERPILLAR, P605A
			17.130	SOUTH CATERPILLAR, P605B
			17.210	ELECTRIC GENERATOR CAT 3412, EG704
			17.210	NORTH CUMMINS, P708A
			17.210	SOUTH CUMMINS, P708B
			17.230	COOLING TOWER CAT, P719C
			19.330	REFINERY FLARE, J 801
			50.003	HYDROGEN REFORMER FURNACE, H1001
			50.006	SULFUR RECOVERY UNIT
			50.009	PHILLIPS/MARATHON AIR STRIPPER, AS1320
			50.009	SURFACE IMPOUNDMENT AIR STRIPPER, AS1310
KENAI REFINERY	AK-0053	03/21/2000 ACT	13.310	CRUDE HEATER, CF-H-31003A
			13.310	CRUDE HEATER, CF-H-31003B
			13.900	COIL TUBING UNIT HEATERS
			13.900	HEATER, DR13
			13.900	HEATER, DR14
			13.900	HEATER, MP1
			13.900	LISTER BOILER, DR11
			13.900	LISTER BOILER, DR12
			13.900	MUD PLANT HEATER, DR15
			13.900	UTILITY HEATER MEDIUM, CF-H-64004
			13.900	UTILITY HEATER MEDIUM, CF-H-64005
			15.110	GENERATOR TURBINE, CF-G-70001
			15.110	INJECTION TURBINE CF-C33012-TB
			16.110	GENERATOR TURBINE, CF-G-70002
			16.900	WELL FRACTIONATION UNIT TURBINES
				EMERGENCY GENERATOR, CF-

			17.110	G-70003
			17.110	EMERGENCY GENERATOR, CF-G-70004
			17.190	COIL TUBING UNIT LARGE ENGINES
			17.190	ELECTRIC LINE UNIT ENGINE
			17.190	GENERATOR DR1
			17.190	GENERATOR DR2
			17.190	GENERATOR DR3
			17.190	GENERATOR DR4
			17.190	GENERATOR, 1
			17.190	GENERATOR, 2
			17.190	GENERATOR, D1
			17.190	GENERATOR, D2
			17.190	GENERATOR, DR5
			17.190	GENERATOR, DR6
			17.190	SICK LINE UNIT ENGINES
			17.190	WELL FRACTIONATION UNIT LARGE ENGINES
			17.190	WELL FRACTIONATION UNIT SMALL ENGINES
			17.290	CEMENT PUMP, CP1
			17.290	CEMENT PUMP, CP2
			17.290	COIL TUBING UNIT SMALL ENGINES
			17.290	GENERATOR, 24
			17.290	GENERATOR, 25
			17.290	GENERATOR, 4
			17.290	GENERATOR, 5
			17.290	GENERATOR, 7
			17.290	GENERATOR, 8
			17.290	GENERATOR, 9
			17.290	GENERATOR, BP1
			17.290	GENERATOR, BP2
			17.290	GENERATOR, N1
			17.290	GENERATOR, N2
			17.290	GENERATORS, 10-23
			17.290	RIG MOVE ENGINE NO. 1
			17.290	RIG MOVE ENGINE NO. 2
			17.290	RIG MOVE ENGINE NO. 3
			19.330	HP FLARE, CF-X-35002
			19.330	LP FLARE, CF-X-35012
			42.005	FUEL OIL STORAGE TANKS
			50.008	INCINERATOR, 3
			50.008	WASTE INCINERATOR, CF-U-590001B
			50.008	WASTE INCINERATOR, CF-U-59001A
			64.004	METHANOL STORAGE TANKS
DILLINGHAM POWER PLANT	AK-0043	05/08/2000 ACT	17.110	DIESEL ELECTRIC GENERATOR #11
			17.110	DIESEL ELECTRIC GENERATOR #12
			17.110	DIESEL ELECTRIC

				GENERATOR #13
			17.110	DIESEL ELECTRIC GENERATOR #3
			17.110	DIESEL ELECTRIC GENERATOR #4
			17.110	DIESEL ELECTRIC GENERATOR #5
			17.110	DIESEL ELECTRIC GENERATOR #6
			17.110	DIESEL ELECTRIC GENERATOR #8
			17.110	DIESEL ELECTRIC GENERATOR #9
			17.110	DIESEL ELECTRIC GENERATOR, #10
			42.006	DIESEL FUEL STORAGE TANK #1
			42.006	DIESEL FUEL STORAGE TANK #2
			42.006	DIESEL FUEL STORAGE TANK #3
			42.006	DIESEL FUEL STORAGE TANK #4
DUTCH HARBOR PLANT	AK-0050	03/28/2001 ACT	13.290	BOILER (ID NO. 11)
			13.290	BOILER (ID NOS. 12-13)
			13.290	BOILERS (ID NOS. 9-10)
			13.290	HOT AIR DRYER (ID NO. 16)
			13.290	HOT AIR DRYER (ID NOS. 14-15)
			17.120	DIESEL ELECTRIC GENERATOR SET (ID NO. 17)
			17.120	DIESEL ELECTRIC GENERATOR SETS (ID NOS. 1-6)
			17.120	DIESEL ELECTRIC GENERATOR SETS (ID NOS. 7-8)
			70.700	INCINERATOR (ID NO. 18)
			70.700	STORAGE TANKS (ID NOS. 19-21)
DUTCH HARBOR SEAFOOD PROCESSIN	AK-0060	10/10/2003 ACT	13.290	BOILER, FUEL OIL, (2)
			17.110	IC ENGINE, GENERATOR, FUEL OIL, (3)
J R SIMPLOT COMPANY - DON SIDI	ID-0015	04/05/2004 ACT	12.310	BOILER, 175 MMBTU/H
			13.310	BOILER, 64 MMBTU/H
			61.009	GRANULATION I
			61.009	GRANULATION II
			61.009	GRANULATION III
			62.010	400 PHOSPHORIC ACID PLANT
			62.015	300 SULFURIC ACID PLANT
			62.015	400 SULFURIC ACID PLANT

			99.009	COOLING TOWERS, RECLAIM
KLAMATH GENERATION, LLC	OR-0040	03/12/2003 ACT	12.310	DUCT BURNERS
			13.310	BOILER, AUXILIARY, NATURAL GAS
			15.210	TURBINE, COMBINED CYCLE, DUCT BURNER, NAT GAS (2)
HALSEY PULP MILL	OR-0044	01/22/2004 ACT	30.231	LIME KILN
COUNTRY COACH, INC.	OR-0045	08/04/2005 ACT	41.002	COACH PAINTING AND FINISHING, PRETREATMENT
			41.013	COACH PAINTING AND FINISHING, PRIMER/ SURFACE SEALER
			41.025	CABINET FINISHING
			49.005	FIBERGLASS LAMINATION
*BOEING COMM AIRLINE GROUP, EVE	WA-0283	07/10/1991 ACT	41.001	SURFACE COATING, AIRCRAFT
*BOEING COMM AIRLINE GROUP	WA-0285	11/26/1991 ACT	41.001	SURFACE COATING, AIRCRAFT PARTS
*BOEING COMMERCIAL AIRLINE GROU	WA-0287	12/23/1991 ACT	41.001	SURFACE COATING, AIRCRAFT, CORROSION INHIBITOR
*NORTHWEST PIPELINE COMPANY - S	WA-0274	08/13/1992 ACT	16.110	TURBINE, GAS-FIRED
TRANSALTA CENTRALIA GENERATION	WA-0321	01/30/1997 ACT	11.310	BOILER
LONGVIEW FIBRE COMPANY	WA-0303	12/10/2001 ACT	11.290	POWER BOILER 16
			11.290	POWER BOILER 17
			11.290	POWER BOILER 20
			11.290	POWER BOILERS 12 AND 13
			11.310	COGEN 23
			30.211	RECOVERY FURNACE 15
			30.211	RECOVERY FURNACE 18
			30.211	RECOVERY FURNACE 19
			30.211	RECOVERY FURNACE 22
			30.212	SMELT DISSOLVING TANK 15
			30.212	SMELT DISSOLVING TANK 18
			30.212	SMELT DISSOLVING TANK 19
			30.212	SMELT DISSOLVING TANK 22
			30.231	LIME KILN 3
			30.231	LIME KILN 4
			30.231	LIME KILN 5
			30.231	LIME KILNS 1 AND 2
			30.241	PAPER MACHINES
*NORTHWEST PIPELINE CORPORATION	WA-0297	08/30/2002 ACT	13.310	BOILER
			16.110	TURBINE, SIMPLE CYCLE, CENTAUR 50S
			16.110	TURBINE, SIMPLE CYCLE, MARS 90S
			17.230	IC ENGINE, EMERGENCY GENERATOR
TRANSALTA				

CENTRALIA GENERATION	WA-0323	01/30/2003	ACT	11.310 HEAT RECOVERY STEAM GENERATOR
THE NORTH PACIFIC PAPER CORPOR	WA-0322	05/11/2004	ACT	30.241 PAPER MACHINES
KENNEWICK FERTILIZER OPERATION	WA-0318	08/27/2004	ACT	61.012 GRANULAR UREA AMMONIUM NITRATE PRODUCTION
				61.012 LIQUID AMMONIUM NITRATE PRODUCTION
				62.014 PLANT 7 NITRIC ACID PRODUCTION
				62.014 PLANT 9 NITRIC ACID PRODUCTION
CARDINAL FG COMPANY	WA-0320	10/06/2004	ACT	90.016 CULLET RETURN, ELEVATOR BOTTOM & TOP,& BATCH MIXER
				90.016 FLOAT GLASS FURNACE
				90.016 GLASS CUTTING
				90.016 LEHR
FERNDALE REFINERY	WA-0324	06/15/2005	ACT	11.310 CGD FEED HEATER (MODEL ID SRC19)
				11.310 FCC & CO BOILER
				11.390 SULFUR RECOVERY UNIT

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