Office of Transportation and Air Quality Fuels Registration (OTAQREG)

Job Aid



How to Update Company Program Type to an RNG Producer

This job aid is designed to provide an overview of the process for updating a company's program type from Initial Registration Submissions to a Renewable Fuel Producer that produces Renewable Natural Gas (RNG) in OTAQREG.

Before you begin:

- 1. You must have a Central Data Exchange (CDX) account
- 2. You must be logged into the CDX OTAQREG program service
- You must have a registered company in OTAQREG with the Initial Registration Submissions business activity
- 4. You must have the following user roles inOTAQREG on behalf of the registered company
 - Company Editor or RCO

For help with these steps, see the documentation on EPA's Fuels Registration, Reporting, and Compliance Help website: <u>https://www.epa.gov/fuels-registration-</u> <u>reporting-and-compliance-help</u>

Important Note:

- The following steps assume that your company is registered under the Initial Registration Submissions business activity.
- If your RNG Producer company is not yet registered, you must first register with the Initial Registration Submissions business activity.
- For step-by-step instructions, the "How to Register a New Company as Initial Registration Submissions" job aid is available on the following site: <u>https://www.epa.gov/fuels-registration-reporting-and-</u> compliance-help/job-aids-fuels-registration-system-otagreg
- Registered Renewable Fuel Producers seeking to add or update a facility with an RNG pathway, please refer to the "How to Update Facilities for Renewable Natural Gas (RNG)" job aid

Update Company Program Type

- 1. Click the Company ID
- 2. Select Edit Program Types and Activities

My Companies			
Show 10 • entries			Filter Companies:
Company ID 🛛 🚛 Company Na	me	↓↑ Address	↓↑ My Roles ↓↑
Renewable N	atural Gas Producer	123 Main St.	EMTS RFS Viewer
View Company Information		Fairfax, VA 22030, US	Company Editor
Edit Roles			• RCO
Manage User Associations			
2 Edit Company Information			Previous 1 Next
Edit Program Types and Activities			
Manage Facilities			
QAP Associations			
Manage Reports			
RCO Update Request			

Program Type and Business Activities

You will be brought to the Program Type and Business Activities screen.

 Answer No to question "Are you required to submit documents via DCFuels (e.g., an Engineering Review (ER)) in order to register your company activities and you have not had your company activated?"

<u>NOTE:</u>

This question is only answered Yes for the purpose of registering a company under business activity "Initial Registration Submissions".

Upon answering the question, the next 6 program type questions will be revealed.

Program Type and Business Activities		
Are you required to submit documents via DCFuels (e.g., an Engineering Review (ER)) in order to register your company activities and you have not had your company activated? *	⊖ Yes	No
Are you an independent third party that will conduct audits of renewable fuel production under the RFS Quality Assurance Plan (QAP) Program? *	⊖ Yes	No
Are you an independent third party that conducts surveys on behalf of other companies under 40 CFR Part 1090? *	⊖ Yes	No
Are you an independent third party that conducts attest audits on behalf of other companies under 40 CFR Part 1090? *	⊖ Yes	No
Do you produce or import Gasoline, Reformulated Gasoline, Pentane, Ethanol Denaturant, or Oxygenates; or do you blend Oxygenates? *	⊖ Yes	No
Do you produce or import Diesel fuel that is used to power highway vehicles and/or non-road engines and equipment? *	⊖ Yes	No
Except for independent third parties under RFS QAP, do you need to register under the Renewable Fuel Standard Program? *	⊖ Yes	No

Program Type and Business Activities

The 3 next questions address independent thirdparty program types.

- **4.** Answer **No** to the 3 independent thirdparty questions:
 - "Are you an independent third party that will conduct audits of renewable fuel production under the RFS Quality Assurance Plan (QAP) Program?"
 - "Are you an independent third party that conducts surveys on behalf of other companies under 40 CFR Part 1090?"
 - "Are you an independent third party that conducts attest audits on behalf of other companies under 40 CFR Part 1090?"

F	Program Type and Business Activities		
1	Are you required to submit documents via DCFuels (e.g., an Engineering Review (ER)) in order to register your company activities and you have not had your company activated? *	🔿 Yes 💿 No	
1	Are you an independent third party that will conduct audits of renewable fuel production under the RFS Quality Assurance Plan (QAP) Program? *	🔾 Yes 💿 No	
I	Are you an independent third party that conducts surveys on behalf of other companies under 40 CFR Part 1090? *	🔾 Yes 💿 No	
l	Are you an independent third party that conducts attest audits on behalf of other companies under 40 CFR Part 1090? *	🔾 Yes 💿 No	
	Do you produce or import Gasoline, Reformulated Gasoline, Pentane, Ethanol Denaturant, or Oxygenates; or do you blend Oxygenates? *	🔾 Yes 💿 No	
	Do you produce or import Diesel fuel that is used to power highway vehicles and/or non-road engines and equipment? *	🔾 Yes 💿 No	
	Except for independent third parties under RFS QAP, do you need to register under the Renewable Fuel Standard Program? *	🔿 Yes 🌘 No	

Program Type and Business Activities

The 3 remaining questions address Gasoline, Diesel, and Renewable Fuel Standard program types.

5. Answer the Gasoline and Diesel program type questions.

NOTE: Answer questions based on your requirements. This screenshot is not meant as explicit instructions.

- 6. Answer Yes to question "Except for independent third parties under RFS QAP, do you need to register under the Renewable Fuel Standard Program?"
- 7. Select Yes to Renewable Fuel Producer
- 8. Click Save & Continue

Program Type and Business Activities	
Are you required to submit documents via DCFuels (e.g., an Engineering Review (ER)) in order to register your company activities and you have not had your company activated?	🔿 Yes 💿 No
Are you an independent third party that will conduct audits of renewable fuel production under the RFS Quality Assurance Plan (QAP) Program?	🔿 Yes 💿 No
Are you an independent third party that conducts surveys on behalf of other companies under 40 CFR Part 1090?	🔿 Yes 💿 No
Are you an independent third party that conducts attest audits on behalf of other companies under 40 CFR Part 1090?	🔿 Yes 💿 No
Do you produce or import Gasoline, Reformulated Gasoline, Pentane, Ethanol Denaturant, or Oxygenates; or do you blend Oxygenates?	⊖ Yes ⊚ No
Do you produce or import Diesel fuel that is used to power highway vehicles and/or non-road engines and equipment?	🔾 Yes 💿 No
Except for independent third parties under RFS QAP, do you need to register under the Renewable Fuel Standard Program?	● Yes 🔿 No
Business Activities For Renewable Fuel Standard Program Type	
Biogas Producer (3) No	
Biointermediate Producer 3 No	
Feedstock Aggregator (3) No	
Foreign Undenatured Ethanol Producer (3) No	
PADD Importer (Renewable Fuel Importer) 3	
Renewable Fuel Producer 3	
Renewable Fuels Exporter 3	
Renewable Fuels Importer 3 No	
RFS Pathway Petition Submitter (80.1416) 3	
RIN Owner Only (Blenders, Marketers, Traders) (1)	
RNG RIN Separator 3	
Small Blender (Blenders in 40 CFR 80.1440) 3	



Foreign Bond Information

Once you have answered the program type questions and their respective business activity questions, you will be brought to the Foreign Bond Information screen.

9. Answer the question "Does your company own or operate any foreign facilities?"
If Yes, proceed to step 10

If **No**, skip to step 12

10. Answer the Gasoline bonding requirements question.

NOTE: Only currently applicable foreign bonding requirements are under the RFS program as specified at 40 CFR 80.1466(h)(1)-(2) and 40 CFR 80.1467(e). All registrations should answer the question "No".

- **9.** Answer the Renewable Fuel Standard bonding requirements question.
- **10.**Click Save & Continue

	Foreign Bond Information		
9	Does your company own or operate any	/ foreign facilities? *	🔿 Yes 🌘 No
	Foreign Bond Determination		
	Gasoline	× No	
	Renewable Fuel standard	× No	





Attest Submission and Part 79 Company Information

- **13.** Answer **Yes** to Attest question "Is this company required to submit one or more annual attest audit reports?"
- 14. Click Save & Continue

NOTE: Navigate to the below site for additional information on how to submit attest engagement reports and program-specific instructions.

How to Submit Attest Engagements https://www.epa.gov/fuels-registration-reporting-andcompliance-help/how-submit-attest-engagements

15. Answer **No** to Part 79 question "Is this company required to submit fuel and/or fuel additive information to comply with 40 CFR Part 79?"

16. Click Save & Continue

anufacturers, and gasoline importers) must arrange for the ies, renewable fuel producers (including all parties allowed to
ies, renewable fuel producers (including all parties allowed to
d-party auditors, biogas producers, RNG producers, RIN
165, 80.1464, and 80.1475, as applicable.

What To Do	
Each motor-vehicle gasoline, motor-vehicle diesel fuel, and fuel additive for eith product identifier. In an effort to end the use of paper forms 3520-12 and 3520-13 under 40 CFR. For fuel and fuel additive products that were assigned a nine-digit product ID p product through a company that is registered in this online system.	ther or both, is required to be registered under 40 CFR Part 79 and assigned a nine-digit Part 79, EPA is transitioning all fuel and fuel additive registrations to this online system. prior to August 2020, the company that manufactures or imports the product must manage that
this company required to submit fuel and/or fuel additive information to cor	mply 🔿 Yes 💿 No

Facility Registrations: Add Facility

Once the company details are selected, you will be brought to the Facility Registrations screen to add each facility and select the respective facility-specific information.

17. Click Add Facility

<u>NOTE</u>:

You must add a facility.

If you click **Save and Review** without adding a facility, a warning will appear.

You will not be able to submit the request until you complete this step.

Facility Regi	strations				
					17 Add Facility
Show 10	✓ entries			F	ilter Facilities
ID	↓≟ Name	⊥† Type		↓↑ Location	Actions
			There are no Facilities to di	splay.	
Showing 0 to	o 0 of 0 entries				Previous Next



- **18**.Enter facility information
- 19.Click Search Facilities

If facility is found:

20.Select appropriate facility

- **21.**Click **Proceed with Selection**
- 22. Click Save Selected Facility
- Please proceed to <u>step 29</u> (skip to slide 13)

If the facility you're looking for is not found:

Please proceed to step 23 (next slide)

Add Facility				31.	1		
add reading					1		
Find Existing Facility							
Please note, the Facility ID crite	erion searches against FRS Facility IDs. Do no	use OTAQReg 5-digit reporting IDs	in this field.				
For best results, please fill in a	t leaden o search criteria.						
Facility ID	18						
Facility Name							
Facility Country	UNITED STATES OF AMERICA	Add Facility			-		a
Facility Address	123 Main St.	Add Facility					
City	Fairfax	Facility Search R	esults (1 facility found)				List View Map View
State	Virginia	Search Criteri	a: UNITED STATES OF AMERICA 7145 C	LD MT HOLLY, CHARLOTTE, NC 28214	i.		Channel
County	-Select a County-	~					change
ZIP Code	22030	Filter:				_	
9 Search Facilities		EPA R	egistry ID Facility Name	Facility Add	ress	EPA Programs Reporting	Alternate EPA Registry IDs/Program IDs
		20	156478 RNG Producer Fa	acility	2	OTAQREG	OTAQREG10012345
			1. T.	U			
		Proceed with S	Lection Can't find your facility? Click I	nere to create it			Previous 1, Next
	Add Facility					*	
	Add Facility Unsaved Facility						
	Selected Facility (1 unsaved facility <u>< Add Another Facility</u>				List View	Map View	
	Clicking the 'Save Selected Facility ' bu clicking the 'View/Edit Details' link on t note that a facility with insufficient loc	tton saves the facility you have selec he table view or the 'Details' button ation information may not appear or	cted in the current session so it is avai on the map view. You may also remove the map view.	lable to you the next time you log /e a facility by clicking the 'Remov	in. You may view a facilit e' link or button for that fa	y's details by acility, Please	
	Filter:						
	EPA Registry ID 🕢	Program ID 😧 👔	Facility Name	Facility Address	LE .		
	999983156478	OTAQREG10012345	RNG PRODUCER FACILITY	0	View/Edit De Remove	etails	
	22 Showing 1 to 1 of 1 facilities				Previous :	1 Next	
	Save Selected Facility						

If the facility you're looking for is not found:

23.Click Can't find your facility? Click here to create it

Add Facility	
acility Search Results (O facilities found)	List View <u>Map</u>
Search Criteria: 22030 Fairfax County	Chang
No Facilities Found Your search criteria did not match any facility records. You may return to the 'Find Existing facility' form	, and refine your search, by clicking the 'Change' button. If the facility

If the facility you're looking for is not found:

24.Enter the following facility information

- Facility Name
- Facility Address
- 25.Answer question "Is Mailing Address Same as Facility Address?"
- 26.Click Map Facility
- 27.Click Submit



If the facility you're looking for is not found:

28.Click Save Selected Facility

	Unsaved Facility	y						_	
Selected Facili < Add Anoth	ty (1 unsaved facili her Facility	ity)						List View	Map \
Clicking the 'Sav	e Selected Facility' b	utton saves the facility you	have selec	tted in the current session	so it is avai	lable to you the next time	you log in. You ma	y view a facili	ty's detail
Please note that	a facility with insuffi	icient location information r	nay not ap	on the map view. You map ear on the map view.	iy also remo	we a facility by clicking the	Remove link of b	utton for that	racility,
Filter:								Eq	ort Cptio
FPA Regist	พทอ	Program ID @		Facility Name	10	Facility Address			
Grinegist	1.0.0	riogian io o	-	radiney radine	42	rubity subtes		1705 1000	
Pending		Pending						View/Edit D Remove)etails
Showing 1 to 1	of 1 facilities				-			-	-
Showing 1 to 1	or 1 recinics						Pravious	1	Nex
8	_								
Cours Coloriod	Facility								

Facility Registrations: Facility Contact Information

Once a facility is selected or created and you have clicked **Save Selected Facility**, you will be brought to the Facility Contact Information screen.

29.Enter the following Facility Contact Information

- Name
- Title
- Phone
- Email

30. Click Save & Continue

Facility Name and Location

Note: Address must be a street address and not a PO box. If you are entering an international address that has no postal code, enter "00000" for Postal Code.

State/Province:

Facility Name:

Street Address:

City:

Street Address (Line 2):

US

Postal Code: Country:

Jan Smith	
Title: *	Phone: *
Site Manager	202-523-1660
Email: *	Fax:
jsmith@RNGproducer.com	

Facility Contact Information



Facility Registrations: Program Type and Activities

Once you've provided the Facility Contact Information, you will then select the appropriate program type and business activity.

- **31.** Answer **Yes** to question "Does this facility produce or Import Gasoline, Certified Pentane, Certified Ethanol Denaturant, Oxygenates, Renewable Natural Gas, or Renewable Fuel (such as Ethanol), or blend Oxygenates (such as Ethanol) into gasoline?"
- 32. Answer Yes to Renewable Fuel Producer
- 33. Answer No to question "Does this facility produce or import Diesel fuel that is used to power highway vehicles and/or nonroad engines and equipment, including renewable diesel fuel (such as Biodiesel)?"

34. Click Save & Continue

F	acility Program Types and Activities	
31	Does this facility produce or import Gasoline, Certified Pentane, Certified Ethanol Denaturant, Oxygenates, Renewable Natural Gas, or Renewable Fuel (such as Ethanol), or blend Oxygenates (such as Ethanol) into gasoline? *	⊛ Yes ⊖ No
	Business Activities For Gas/Ethanol Program Type	
	Ethanol Producer 3	No
	Renewable Fuel Producer 3	Yes
33		
	Does this facility produce or import Diesel fuel that is used to power highway vehicles and/or non-road engines and equipment, including renewable diesel fuel (such as Biodiesel)? *	🔾 Yes 💿 No



Facility Registrations: Recordkeeping

- **35**. Answer the question "Are facility records stored on-site, off-site, or both as defined in 1090.805?"
 - If you select **On-Site** only, skip to step 38
 - If you select Off-Site, proceed to step 36
- 36.Enter the Off-Site Location Information
 - Location Name
 - Street Address
 - City
 - State/Province
 - Postal Code
 - Country
- 37. Enter the Off-Site Contact Information
 - Name
 - Title
 - Phone
 - Email
- 38. Click Save & Continue

Fa	acility Record Stora	ge	
A	re facility records	stored on-site, off-site, or both as defined in 1090.805?	
	Please choose at	east one storage method	
35			
0	n-Site?	No	
0	ff-Site?	No	



Off-Site Location Information		Off-Site Contact Inform	ation			
.ocation Name: *		Name: *				
Facility Record Storage Site 1		Hugh Smith				
Street Address: *		Title: *	Phone: 🍀			
123 Broad Ave		Manager	800-456-			
Street Address (Line 2):		Email: *	Fax:			
		Hugh.Smith@compa	ny.com			
City: *	State/Province: *					
Springfield	Virginia × •					
Postal Code: * Country: *						
22031 UNITED *						

Facility Registrations: GHG Threshold Information

39. Answer the question "Is this facility subject to the 20% GHG Threshold as referenced in 80.1403?"

NOTE:

- 40 CFR 80.1403 "Which fuels are not subject to the 20% GHG thresholds?" The guidelines can be found via the link below.
- https://www.ecfr.gov/current/title-40/section-80.1403

the second second second											
newable Facility - GHG Threshold Infe	rmation										
his facility subject to the 20% GHG	Threshold as referenced in 80.1403?										
newable Natural Gas Information											
oes the facility produce Renewable	Natural Gas?		12								
Capacity Information											
V data is unavailable for a given yet	er, enter 0 for the capacity value										
	MMBtu (LHV)	Start Date		End Date		Actions					
Nameplate Capacity						fl Clove					
Historical Capacity (Current Year)						ECtear .					
Historical Capacity (1 Year Prior)						Всни					
Historical Capacity (2 Years Prior)		1				dictor.					
Do you have a permitted canacity	0 10										
Parallel Information											
Commercial Pipeline System Nar	ne: •										
Pipeline Interconnect Information	e • (
Loc Select Facility	stion Name:		Location FR	ID: •							
Do you transfer BNG to the interr	connect prior to injection (e.g. via truc 17.4		Ves. o No								
	contex prior to implement (e.g. via and g.	Q	1.0								
				-	_						
				M Back	± Sa	re Save & Continue M					
Renewable	Facility - GHG Thresh	old Info	rmatior								
Renewable	Facility - GHG Thresh	old Info	rmatior	1			30	_			

Facility Registrations: **RNG** Information

- 40. Answer Yes to "Does the facility produce Renewable Natural Gas?"
- **41**. Enter Capacity Information details

NOTE: Nameplate Capacity must be greater than zero.

NOTE: The start and end dates for the Historical Capacity entries are required and must be prior to the current date. The start and end date for each instance must be within the same year.

NOTE: (Historical Capacity (Current Year)), or Year One, must either be this year or last year.

- Do you have a permitted capacity?
 - If Yes, proceed to step 42
 - If No, skip to step 44 (next slide)
- 42. Answer Yes to question "Do you have a permitted capacity?"
- 43. Enter the 'Permitted Capacity' quantity and then select the unit of measurement

newable Facility Information					
The activities previously selected require that you register a Renewa	ble Facility. Please provide the information requested below, and su	tsequeri pages			
Renewable Facility - GHG Threshold Information					
Is this facility subject to the 20% GHG Threshold as referenced	in 80.1403?				
Renewable Natural Gas Information					
Does the facility produce Renewable Natural Gas?					
Capacity Information					
If data is unavailable for a given year, enter 0 for the capacity ve	Alay				
MMBtu (LHV)	Start Date End Date	Actions			
Nameplate Capacity		ff.Cox.			
Historical Capacity (Current Year)		Bater			
Historical Capacity (1 Year Prior)	Renewable Natural Gas Information				
Historical Capacity (2 Years Prior)					
Do you have a permitted capacity?	Does the facility produce Renewable Na	itural Gas?	Yes		
	Capacity Information				
Pipeline Information					
Commercial Pipeline System Name: •	If data is unavailable for a given year	, enter 0 for the capacity value.			
Pipeline Interconnect Information: +					
Location Name:		MMBtu (LHV)	Start Date	End Date	Actions
Do you tradifier DNC to the interconnect order to inite 1	Nameplate Capacity	100000			[™] C1ear
to you dealare rang to the interconnect prior to injert	Historical Capacity (Current Year)				一 一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一
	historical capacity (current rear)	100000	10/01/2023	12/31/2023	
	Historical Capacity (1 Year Prior)	100000	01/01/2022	12/31/2022	Clear
	Historical Consults (2)/sees Drive)				
	nistorical Capacity (2 Years Prior)	100000	01/01/2021	12/31/2021	Clear
42	Do you have a permitted capacity?	Yes			
12	Permitted Canacity: *	1 000 000	Million BTU for Low	er Heating Value (MMBTU-LHV)	X -
40	· · · · · · · · · · · · · · · · · · ·	.,	Other (OTHER)		^
			Standard Cubic Fool	per Day (SCED)	
			Standard Cubic Feel	per Bay (SCEH)	
			Standard Cubic Feel	ner Month (SCEPMO)	
			Standard Cubic Feel	ner Vear (SCEPV)	
			Therms for Lower H	per real (SOFF)	
			Therms for Lower He		v

Next, you will enter the information pertaining to the commercial pipeline system and the pipeline interconnect.

44.Enter Commercial Pipeline System Name

45.Click Select Facility

<pre>starting under your your your your your your your you</pre>	wable Facility Information						
weak of all of 30 hourst block of all indexes on all all all all all all all all all al	a activities previously selected require th	nat you register a Renewable Facility. Pleas	ue provide the Infor	mation requeste	ed below, and subs	sequent pa	ges
<pre>reture use value to the total can alwave the list is " in the tot</pre>	mewable Facility - GHG Threshold Inform	nation					
<pre>weak start of to far the far the</pre>	this facility subject to the 20% GHG T	hreshold as referenced in 80.1403?	1.0	-			
<pre>status de solution la segue care de la segue care de</pre>	enewable Natural Gas Information						
cutowide Cutowide <	oes the facility produce Renewable Na	tural Gas?		-			
Figure interview with the injustry wi	Capacity Information						
Number of the state	If data is unavailable for a given year.	enter 0 for the capacity value					
Image: inclusion construction		MMBtu (LHV)	Start Date		End Date		Actions
<pre>veisure Crystely Courter Vite Probleme Crystel Vite Probleme</pre>	Nameplate Capacity						BCIese
Hindbard Capacity (1 You Fely) Hindbard Capacity (1 You Fely)	Historical Capacity (Current Year)			=			EC)ear
httester Causes (2 Year Mer) types have a generated argency: type in the meritian of the mer	Historical Capacity (1 Year Prior)						Всни
To you have a you have	Historical Capacity (2 Years Prior)			=			E Cine
Performer cial Pipeline System Name: Pipeline Information Ornmer cial Pipeline System Name: Pipeline Interconnect Information: Dipeline Interconnect Information: Location FRS ID: Output ransfer RNG to the interconnect prior to injection (e.g. via truck)? Yes	Do you have a permitted capacity?	82					
Typeline Information							
Commercial Pipeline System Name: * Pipeline Information Pipeline Information Pipeline Information Pipeline Information Decetion Name: Location FRS ID: Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes No							
Pypeline Information Pipeline Information Pipeline Information Pipeline Information Pipeline Interconnect Information: Location Name: Location FRS ID: On you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes	Pipaline Information						
Pipeline Information Pipeline System Name: Commercial Pipeline System Name: Pipeline Interconnect Information Location Name: Location Name: Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? Yes Yes Yes No	Pipaline Information Commercial Pipeline System Name:						
Divertual interconnect pior to injection (e.g. via truck)? *	Pipaline Information Commercial Pipeline System Name:						
Dependence of the interconnect prior to injection (e.g. via truck)? * Yes	Pipeline Information Commercial Pipeline System Name: Pipeline Interconnect Information;	•		mation EDS ID			
Pipeline Information Commercial Pipeline System Name: * Commercial Pipeline System Name: Pipeline Interconnect Information: Location Name: Location Name: Location FRS ID: Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes No	Pipaline Internation Commercial Pipeline System Name Pipeline Interconnect Information: • Locatii Select Facility	• •	L	Location FRS ID	D: •		
Pipeline Information Commercial Pipeline System Name: * Commercial Pipeline System Name Pipeline Interconnect Information: Location Name: Location FRS ID: Select Facility Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes No	Ppaline Information Commercial Pipeline System Name Pipeline Interconnect Informations : Locatis Select Facility	ion Name:	L	Location FRS ID	D: •		
Pipeline Information Commercial Pipeline System Name: * Commercial Pipeline System Name Pipeline Interconnect Information: Location Name: Location FRS ID: Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes No	Pipeline Information Commercial Pipeline System Name Pipeline Interconnect Information: Locati Selved FaceRy De you transfer RNG to the intercon	ion Name:		Location FRS ID	D: •		
Commercial Pipeline System Name: * Commercial Pipeline System Name Pipeline Interconnect Information: Location Name: Location FRS ID: Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes No	Ppaline Information Commercial Pipeline System Name Pipeline Interconnect Information: Locati Solved Facility Do you transfer RNG to the intercon	ion Name:	L	Location FRS ID	2. •		
Commercial Pipeline System Name: * Commercial Pipeline System Name Pipeline Interconnect Information:	Pipeline Information Commercial Pipeline System Name Pipeline Information: Locati Select Facility Do you transfer RNG to the intercon Pipeline In	on Name:	L W	Location FRS ID	D: •		
44 Commercial Pipeline System Name Pipeline Interconnect Information: Location Name: 45 Select Facility Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes	Pipeline Information Commercial Pipeline System Neme Pipeline Interconnect Information: Locati Sedect Facility Do you transfer RNG to the intercor Pipeline In	neet prior to injection: "e.g. via trucki?	•	Location FRS (D	x. •		
Commercial Pipeline System Name Pipeline Interconnect Information:	Pipeline Information Commercial Pipeline System Neme Pipeline Interconnect Information: Coati Stated Facility Do you transfer RNG to the intercor Pipeline In Coati Coation Commercial Coation Commercial Coation Commercial Coation Commercial Coation Commercial Coation Coa	nnect prior to injection. (*.g. via truck)?	• •	Location FRS (D	×.•		
Pipeline Interconnect Information: 45 Select Facility Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes	Pipeline Information Commercial Pipeline System Name Pipeline Interconnect Information: Locati Saluct Fuelly Do you transfer RNG to the intercor Pipeline In Commercial Commerci	nnect prior to injection. (*.g. via truck)?	• w	Location FRS ID	x.•		
Pipeline Interconnect Information:	Pipeline Interconnect Information: Pipeline Interco	non Name: nonect prior to injection: (e.g. via truck)? nformation prcial Pipeline System mercial Pipeline System	em Name	Location FRS (D	x.•		
Location Name: Location FRS ID:	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Soluci Facility Do you transfer RNG to the intercor Pipeline In Commercial 44 Commercial	non Reme: non Re	em Name	c.ocation FRS ID es ○ №0 es: ★	×.•		
45 Select Facility Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * Yes O No	Pipeline Internation: Pipeline Interconnect Information: Pipeline Interconnect Information: Pipelin	innormation arcial Pipeline Syste mercial Pipeline Syste e Interconnect Infor	em Name em Name em Name	Location FRS (D 65 0 H0 2: *	×.•		
45 Select Facility Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * O Yes No	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Select Facility Do you transfer RNG to the intercon Pipeline Interconnect Pipeline Inter	innormation arcial Pipeline System mercial Pipeline System e Interconnect Infor	em Name em Name em Name	Location FR5 (D 65 ○ 140 2: ★ 2	×.•		
Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * O Yes O No	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Select Facility Do you transfer RNG to the intercon Pipeline In Commercial Pipeline In Pipeline In Pipeline In Pipeline	ion Nume: innect prior to injection: (e.g. via truck)? information ercial Pipeline System mercial Pipeline System e Interconnect Infor	em Name em Name mation: Locat	2	ne:		
Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * O Yes O No	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Select Facility Do you transfer RNG to the intercon Pipeline In Commercial 44 Commercial Pipeline In Commercial	ion Nume: innect prior to injection: (e.g. via truck)? information ercial Pipeline System mercial Pipeline System te Interconnect Infor	em Name em Name mation: Locat	e: *	ne:		
Do you transfer RNG to the interconnect prior to injection (e.g. via truck)? * O Yes O No	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Soluci Fuelliny Do you transfer RNG to the intercon Pipeline Intercon		em Name em Name mation:	Location FRS ID 65 O NO 2: * 2 tion Nar	ne:		
	Pipeline Internation: Commercial Pipeline System Name Pipeline Interconnect Information: Solved Facility Do you transfer RNG to the intercon Pipeline In Commercial Pipeline In Commercial Pipeline In Commercial C		em Name mation:	Location FRS ID 6 O NO 2: * 3 tion Nam	ne:		

A new window will appear.

Here, you will search for the facility where the pipeline interconnect is located.

46.Enter search criteria

47.Click Search Facilities

Add Facility		
ind Existing Facility		
lease note, the Facility ID cri	iterion searches against FRS Facility IDs. Do not use OTAQReg 5-digit reporting IDs in this field	6
or best results, please fill in a	at least two search criteria.	
acility ID	110023456789	
acility Name	Pipeline Interconnect	
acility Country		
acility Address		
ity		
tate	✓	
IP Code		
C I F TY		

48.Select the appropriate facility

49. Click Proceed with Selection

acility	Search Results (1 facility	found)					List View Map.
Searc	h Criteria: 110023456789						Change
ilter:							
	EPA Registry ID	Facility Name	a la	Facility Address	đ	EPA Programs Reporting	Alternate EPA Registry IDs/Program IDs
۲	110023456789	Pipeline Interconnect					
howing	1 to 1 of 1 facilities						Previous 1 No

50.Click Save Selected Facility

elected Facility (1 unsaved facility) List View [Map] < Add Another Facility button saves the facility you have selected in the current session so it is available to you the next time you log in. You may view a facility's deta icking the 'View/Edit Details' link on the table view or the 'Details' button on the map view. You may also remove a facility by dicking the 'Remove' link or button for that facility. Pote that a facility with insufficient location information may not appear on the map view. itter:	Add Facility Unsaved Facility	e						
icking the 'Save Selected Facility ' button saves the facility you have selected in the current session so it is available to you the next time you log in. You may view a facility's deta icking the 'View/Edit Details' link on the table view or the 'Details' button on the map view. You may also remove a facility by dicking the 'Remove' link or button for that facility. P the that a facility with insufficient location information may not appear on the map view. Iter:	elected Facility (1 unsaved facility	0						List View Map
Pending Pipeline Interconnect View/Edit Details Remove	Read The second s							
T1023456789 Pending Pipeline Interconnect Remove	EPA Registry ID 🕢	Program ID 😔	10	Facility Name	16	Facility Address	12	
	EPA Registry ID	Program ID 😡	ų,	Facility Name	đ	Facility Address	1	View/Edit Details
	EPA Registry ID The second	Program ID 💿	4	Facility Name Pipeline Interconnect	đ	Facility Address	9	View/Edit Details Remove

51. Answer question "Do you transfer RNG to the interconnect prior to injection (e.g. via truck)?"

NOTE:

If you answer Yes to this question, please be advised that RNG producers are required to maintain records of the date of injection and the volume and energy content of the RNG injected into the natural gas commercial pipeline system.

For specific cases where RNG is trucked to an interconnect, the RNG producer is to measure when loading and unloading each truck.

52.Click Save & Continue

						_									
he activities previously selected require	that you register a Renewable Facility. Plac	ase provide the inform	nation reques	ted below, and subseq	uent pa	<u>ges</u>									
Renewable Facility - GHG Threshold Info	rmation														
s this facility subject to the 20% GHG	Threshold as referenced in 80.1403?														
Renewable Natural Gas Information															
Does the facility produce Renewable N	latural Gas?		-												
Capacity Information															
V data is unavailable for a given year	r, enter 0 for the capacity value														
	MMBtu (LHV)	Start Date		End Date		Actions									
Nameplate Capacity						If Close									
Historical Capacity (Current Year)			=		=	Bictear									
Historical Capacity (1 Year Prior)						BCtore									
Historical Capacity (2 Years Prior)			=			fictor									
Do you have a permitted capacity	? No														
Pipeline Information															
Commercial Pipeline System Nam	ю: •														
Pipeline interconnect information	ation Name:	Lo	ocation FRS	D:. •											
Select Facility															
Do you transfer RNG to the interce	onnect prior to injection (e.g. via truck)?	? • O V~	4 0 NO												
Pipeline	a Information														
Commercial Dinoline System Name: *															
Com	Commercial Pineline System Name														
Com	Commercial Pipeline System Name														
Com	mmercial Pipeline S	ystem Nam	ne	Disaling Intersequences Information:											
Co	Ine Interconnect In	formation	ne I:												
Co	mmercial Pipeline S	formation	ne ∷ ation №	lame:			Location FRS ID:								
Co	mmercial Pipeline S line Interconnect In Select Facility	formation	ne n: ation №	łame:			Location FRS ID:								
Com Pipe	mmercial Pipeline S line Interconnect In Select Facility	formation	ne I: ation M	lame:			Location FRS ID:								

K Back

🛓 Save

Save & Continue 🗎

Facility Registrations: RFS Pathway

53. Click Add RFS Pathway

Facility Pathways	i														
	_												53	Add RF	S Pathway
Show 10 V	entries											Filter pat	thways		
Fuel Code 💵	Process Description Code	J↑	Feedstock Codes	J↑	Fuel Type Code	J↑	Co-Product Codes	↓↑	FFARS ID	J↑	Capacity Type	Capacity (gallons) ⊥†	Pathway Feedstoo Supplied Feedstoo Aggrega	ck(s) IBy ck tor? ↓†	Actions 1
						The	re are no Pathy	vays	to display.						
Showing 0 to 0 of	0 entries													Previ	ious Next



Facility Registrations: RFS Pathway (cont'd)

54. Enter the Pathway Information

- Fuel Code
- Process Code
- Feedstock Codes
- Fuel Type Code
- Co-Product Codes

55. Enter the Capacity Information

- Permitted Capacity (gallons) (*if appropriate*)
- Nameplate Capacity (gallons)

56.Click Save

NOTE: You must enter the Nameplate Capacity (gallons), which was previously provided in <u>step 41</u> (slide 17) in MMBtu (LHV)

Fuel Code: *	
Renewable Natural Gas (215)	×
Process Code: *	
Renewable CNG/LNG/Electricity Production Process (851)	*
Feedstock Codes: *	
× Biogas (Advanced Biofuel D5) (338)	
Fuel Type Code: 🌞	
Advanced Biofuel (D5)	*
Co-Product Codes:	
Select a CoProduct Code	
Permitted Capacity (gallons):	Actual Peak Capacity (gallons):
New Lot Construction	Discontraction of the contract of the second
Nameplate Capacity (gallons):	Biogas/Electricity - Contracted Volume (gallons):
	Add FFARS Product
	56

Facility Registrations: RFS Pathway (cont'd)

You will be brought back to the Facility Pathways screen.

If you wish to add another pathway:

Repeat steps 53 – 56, as appropriate

If you do not wish to add another pathway:

57. Click Save & Continue

Facility Pathways										
Show 10 V	entries							Filter pat	Add RF	S Pathway
Fuel Code 斗	Process Description Code	Feedstock Codes ⊒1	Fuel Type Code ⊔†	Co- Product Codes	ĴĴ	FFARS ID 1	Capacity Type	Capacity (gallons) ⊥ †	Pathway Feedstock(s) Supplied By Feedstock Aggregator? ↓↑	Actions 1
Renewable Natural Gas (215)	Renewable CNG/LNG/Electricity Production Process (851)	• Biogas (Ad More	Advanced Biofuel (D5)			681330001	Permitted Capacity	100,000	No	Ø Edit ÎDelete
Showing 1 to 1 of	1 entries								Previous	1 Next
									57	
								K Back		e & Continue N

Facility Registrations

You will be brought back to the Facility Registrations screen.

If you wish to add another facility:

Repeat steps <u>17</u> – 57, as appropriate

If you do not wish to add another facility: 58.Click Save and Review

This concludes the process to register your company as an RNG Producer.

Facility Registrations							
Show 10 🗸	entries			Filter Fa	Add Facility		
ID	↓≟ Name	↓ † Type	↓ ↑ Status	↓↑ Location	Actions		
OTAQREG1001234	5 RNG PRODUCER FACILITY	Gas/Ethanol	New	123 Main St. Fairfax, VA 22030	 View Edit Delete 		
Showing 1 to 1 of 1 entries					Previous 1 Next		



Update Company Program Type: Reason for Change

59.Select Reason for Change 'New Facility (with Engineering Review)'

This concludes the process for a Company Program Update request for an RNG Producer.

The next steps are to review the entries for accuracy and then submit the request.

mpany Program Type Requ	est						
Request Information							
Request ID: CPT-34 Request Type: Upd Request Status: Dr. Company Name: Submission: Initial	928 ate Company Program Type aft	Created On: 03/15/2024 Modified On: 03/15/2024 Requestor ID: Requestor Name:					
Requested Changes							
Company Activity Initial Registration Submissions(9) changed from true to false							
Company Activity Rene	Company Activity Renewable Fuel Producer(301) changed from false to true						
Company Attest Submi	Company Attest Submission Requirement changed from null to true						
Company Foreign Bon	Company Foreign Bond renewable changed from false to true						
Company Program Typ	Company Program Type Initial Registration Submissions changed from true to false						
Company Program Typ	Company Program Type Renewable Fuel Standard changed from false to true						
is being added							
Reason for Change: *	9 Select a Reason						
Requested Company Det	New Facility (with Engineering Review)						
Company ID: 2369 Company Name: In	Facility ownership change (new Engineering Review) Facility ownership change (carry over Engineering Review) Three Year Lindate Engineering Review	rfax A					
Street Address: 123 Street Address 2:	Facility Update (with Engineering Review)	ode: 22030 : US					
	Other (No Engineering Review)						

Review and Submit Request

60. Review the Company Program Type request information for accuracy

If you are the RCO of the company:

61. Click Sign and Submit

Please proceed to step 63 (next slide)

If you are not the RCO of the company:

62. Click Submit and Notify RCO

	Company Program Type Request					
1	Request Information					
	Request ID: CPT-34928Created On: 03/15/2024Request Type: Update Company Program TypeModified On: 03/15/2024Request Status: DraftRequestor ID:Company Name:Requestor Name:Submission: InitialRequestor Name:					
	Requested Changes					
	Company Activity Initial Registration Submissions(9) changed from true to false					
	Company Activity Renewable Fuel Producer(301) changed from false to true					
	Company Attest Submission Requirement changed from null to true					
	Company Foreign Bond renewable changed from false to true					
	Company Program Type Initial Registration Submissions changed from true to false					
	Company Program Type Renewable Fuel Standard changed from false to true					
	is being added					
	Company Program Type Initial Registration Submissions changed from true to false Company Program Type Renewable Fuel Standard changed from false to true is being added					



Review and Submit Request (cont'd)

If you are the RCO of the company (cont'd):

- 63.Click Accept
- 64. Use the eSignature Widget to sign the request
- 65. The request will appear in the My Requests section of your home page with the status **Awaiting Initial Review**

You will receive an email notification when EPA reviews and activates the request. I certify, under penalty of law that the information provided in this document is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.



ignature Widget			
1. Authentication Log into CDX User:	2. Verification Question: What is your favorite movie?	3. Sign File Sign	
Password:	Show Answer		
Show Password 🗐	Correct Answer		

	My Requests		
	Pending Withdrawn Rejected		
	Show 10 v entries		Search: 1996
	Request ID Type Request Subject	↓↑ Submitted By	⊔↑ Date Last ⊥ Updated Status
65 	CPT-34928 Company Renewable Natural Gas Producer Program Update	USER_NAME	02/12/2024 Awaiting Initial Review
	Showing 1 to 1 of 1 entries (filtered from 12 total entries)		Previous 1 Next